

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point Unit

8. Lease Name and Well No.
West Point Federal N:7-9-16

9. API Well No.
43013-33711

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 7, T9S R16E

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed*
location to nearest
property of lease line, ft.
(Also to nearest drig. unit line, if any) Approx. 1181' f/ise, 1181' f/unit
2037.19

16. No. of Acres in lease
2037.19

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. Approx. 1253'
6265'

19. Proposed Depth
6265'

20. BLM/BIA Bond No. on file
UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6017' GL

22. Approximate date work will start*
3rd Quarter 2007

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) **Mandie Crozier** Date **6/21/07**
Title **Regulatory Specialist**

Approved by Signature *Bradley G. Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **07-12-07**
Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

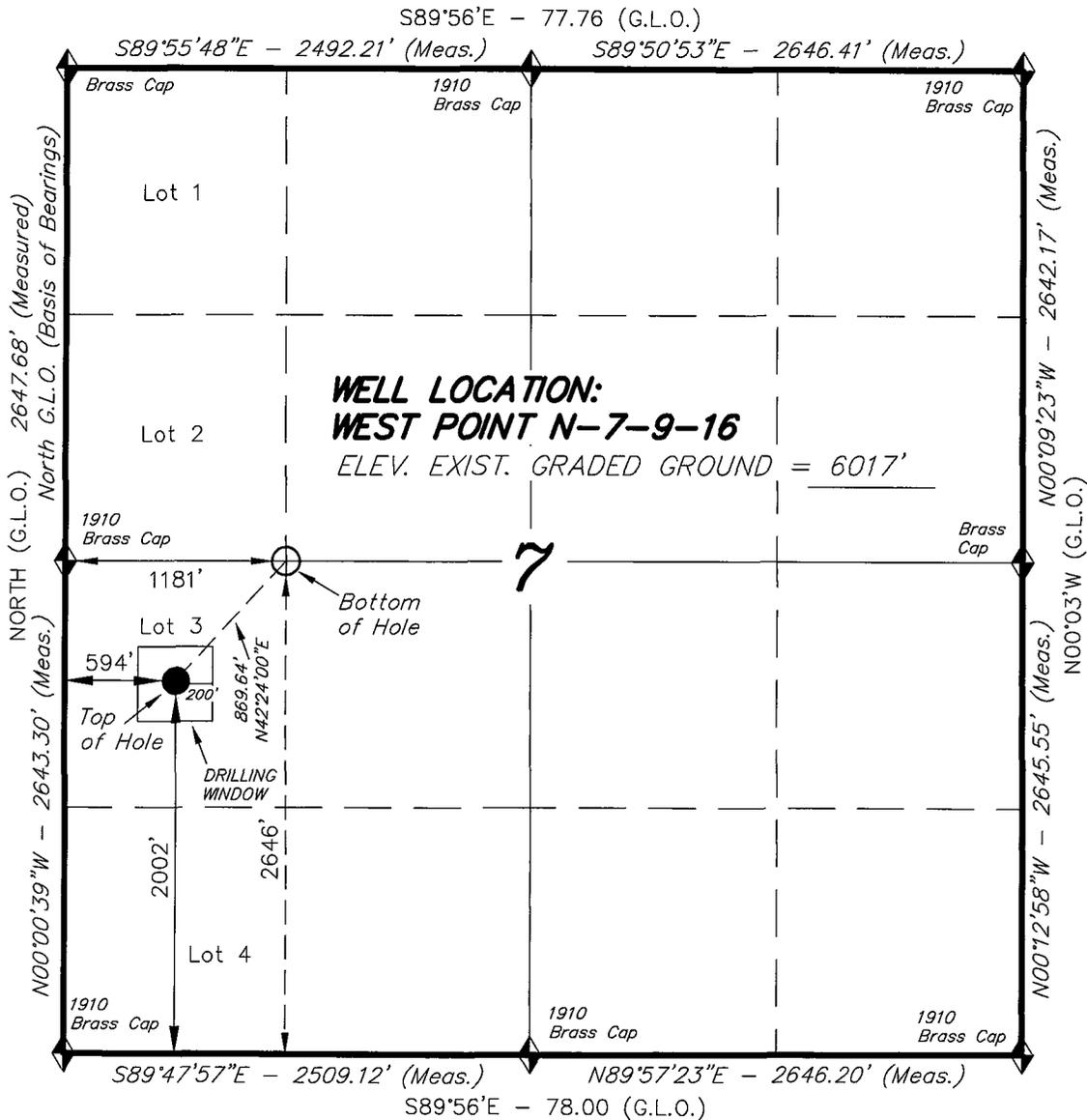
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4432734Y
40.043745
- 110.168253

BUC 571132X
4432931Y
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- 110.166153

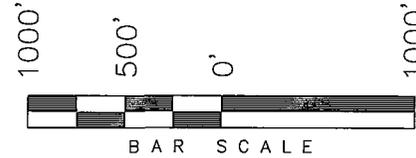
RECEIVED
JUN 29 2007
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

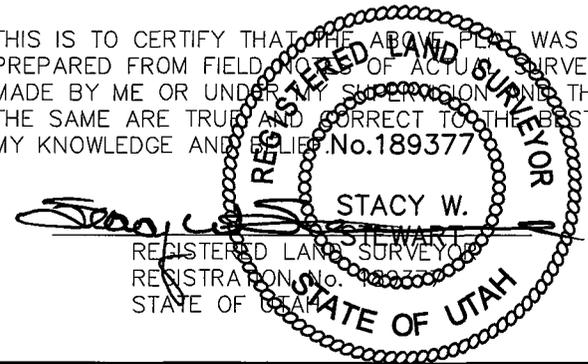
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WEST POINT N-7-9-16,
LOCATED AS SHOWN IN THE NW 1/4 SW
1/4 OF SECTION 7, T9S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT N-7-9-16
(Surface Location) NAD 83
LATITUDE = 40° 02' 37.23"
LONGITUDE = 110° 10' 08.11"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 3-15-07	SURVEYED BY: C.M.
DATE DRAWN: 03-23-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #N-7-9-16
AT SURFACE: NW/SW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2315'
Green River	2315'
Wasatch	6265'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2315' – 6265' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #N-7-9-16
AT SURFACE: NW/SW SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #N-7-9-16 located in the NW 1/4 SW 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.3 miles \pm to it's junction with an existing dirt road to the northwest; proceed northwesterly - 0.6 miles \pm to it's junction with an existing road to the east; proceed easterly - 250' \pm to the existing Nine Mile 12-7-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Nine Mile 12-7-9-16 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Nine Mile 12-7-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed West Point Federal N-7-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed West Point Federal N-7-9-16 will be drilled off of the existing Nine Mile 12-7-9-16 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management (Proposed location and access roads leading to).

12. OTHER ADDITIONAL INFORMATION

Newfield Production Company requests 250' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for the 250' of proposed water pipeline will be forthcoming.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #N-7-9-16 was on-sited on 6/13/07. The following were present; Dave Allred (Newfeild Production), Chuck MacDonald (Bureau of Land Management),

and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION
Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

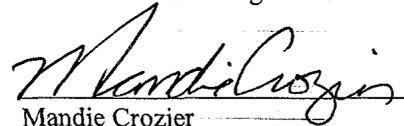
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #N-7-9-16 Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/21/07

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Monument Butte West Point N-7-9-16
Well: West Point N-7-9-16
Wellbore: OH
Design: Plan #1

Novfield Exploration Co.

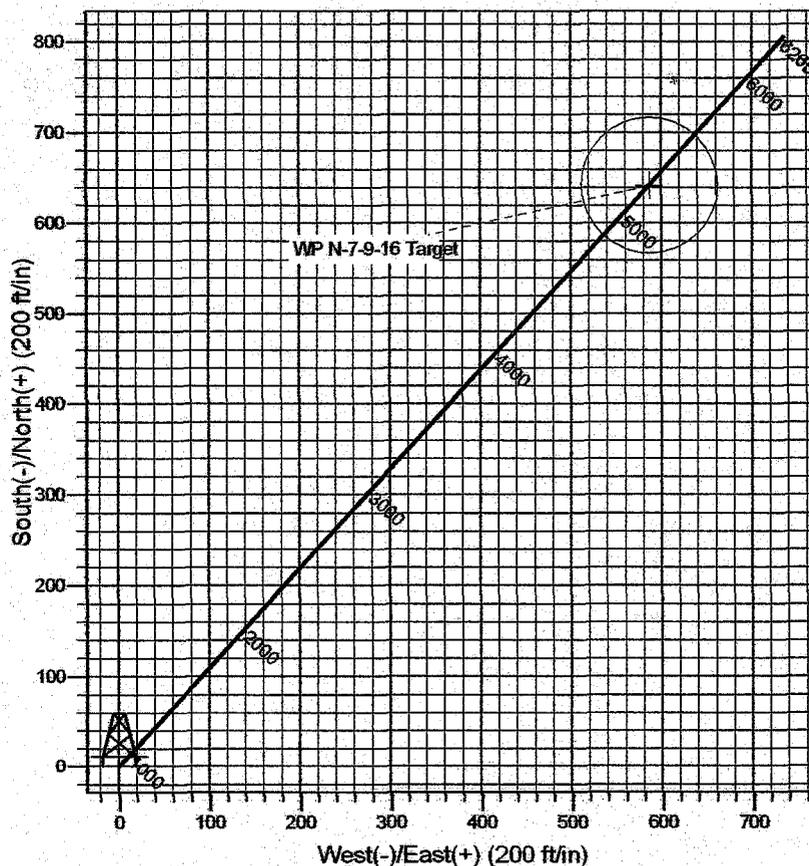
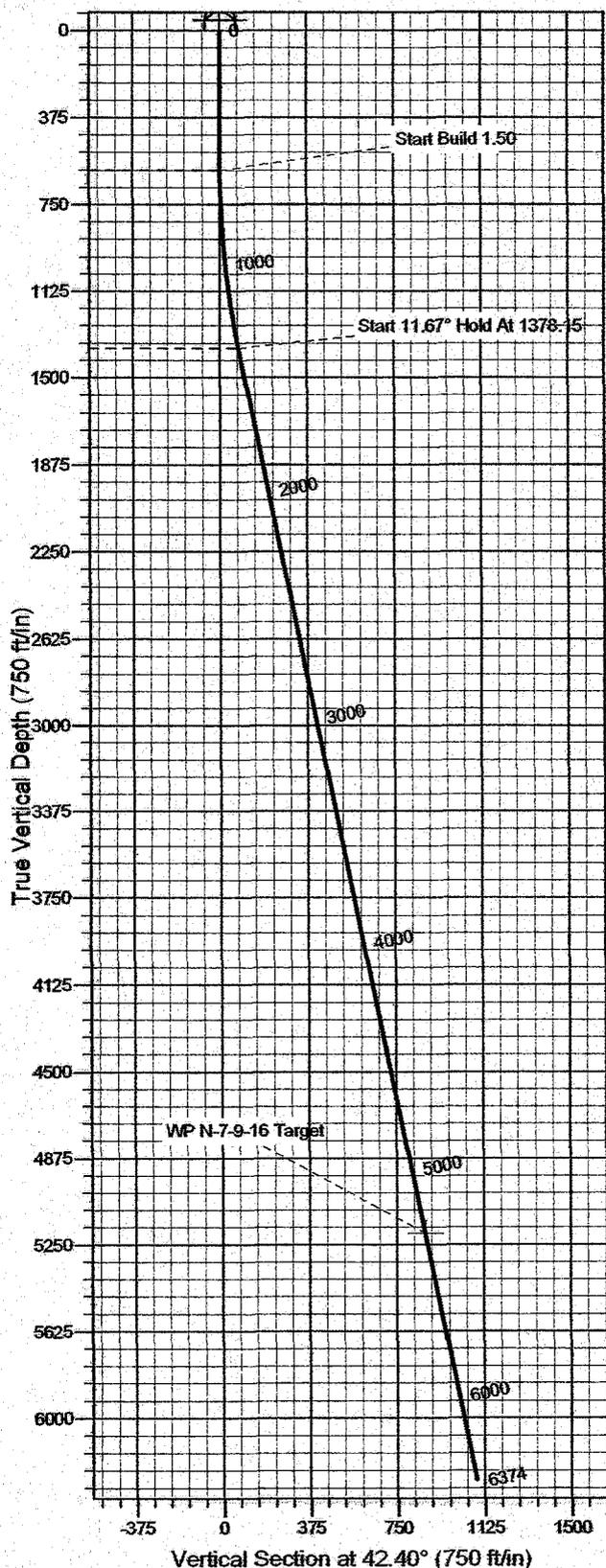


Azimuths to True North
Magnetic North: 11.87°

Magnetic Field
Strength: 52676.1nT
Dip Angle: 65.88°
Date: 2007-05-08
Model: IGRF2005-10

WELL DETAILS: West Point N-7-9-16

GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)
+N/-S 0.00 +E/-W 0.00 Northing 7187419.53 Easting 2013053.54 Latitude 40° 2' 37.230 N Longitude 110° 10' 8.110 W Slot



FORMATION TOP DETAILS

Plan: Plan #1 (West Point N-7-9-16/OH)

Created By: Rex Hall Date: 2007-05-08

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: No north reference data is available

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1378.15	11.67	42.40	1372.78	58.33	53.26	1.50	42.40	78.99	
4	45286.19	11.67	42.40	5200.00	642.19	586.40	0.00	0.00	869.64	WP N-7-9-16 Target
5	6373.68	11.67	42.40	6265.00	804.66	734.76	0.00	0.00	1089.65	

Newfield Exploration Co.

Duchesne County, UT

Monument Butte West Point N-7-9-16

West Point N-7-9-16

OH

Plan: Plan #1

Standard Planning Report

08 May, 2007

Scientific Drilling Planning Report

Database: MultiUserEDM	Local Co-ordinate Reference: Well West Point N-7-9-16	
Company: Newfield Exploration Co.	TVD Reference: GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)	
Project: Duchesne County, UT	MD Reference: GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)	
Site: Monument Butte West Point N-7-9-16	North Reference: True	
Well: West Point N-7-9-16	Survey Calculation Method: Mirimum Curvature	
Wellbore: OH		
Design: Plan #1		

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Monument Butte West Point N-7-9-16, Sec 7 T9S R16E				
Site Position:		Northing:	7,187,419.54ft	Latitude:	40° 2' 37.230 N
From:	Lat/Long	Easting:	2,013,053.54ft	Longitude:	110° 10' 8.110 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.85 °

Well	West Point N-7-9-16, 2002' FSL & 594' FWL					
Well Position	+N-S	0.00 ft	Northing:	7,187,419.53 ft	Latitude:	40° 2' 37.230 N
	+E-W	0.00 ft	Easting:	2,013,053.54 ft	Longitude:	110° 10' 8.110 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,017.00ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (mT)
	IGRF2005-10	2007-05-08	11.87	65.88	52,676

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)	
	0.00	0.00	0.00	42.40	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,378.15	11.67	42.40	1,372.78	58.33	53.26	1.50	1.50	0.00	42.40	
5,286.19	11.67	42.40	5,200.00	642.19	586.40	0.00	0.00	0.00	0.00	WP N-7-9-16 Target
6,373.68	11.67	42.40	6,265.00	804.66	734.76	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database:	MultiUserEDM	Local Co-ordinate Reference:	Well West Point N-7-9-16
Company:	Newfield Exploration Co.	TVD Reference:	GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)
Project:	Duchesne County, UT	MD Reference:	GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)
Site:	Monument Butte West Point N-7-9-16	North Reference:	True
Well:	West Point N-7-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	42.40	699.99	0.97	0.88	1.31	1.50	1.50	0.00
800.00	3.00	42.40	799.91	3.87	3.53	5.23	1.50	1.50	0.00
900.00	4.50	42.40	899.69	8.70	7.94	11.77	1.50	1.50	0.00
1,000.00	6.00	42.40	999.27	15.45	14.11	20.92	1.50	1.50	0.00
1,100.00	7.50	42.40	1,098.57	24.13	22.04	32.68	1.50	1.50	0.00
1,200.00	9.00	42.40	1,197.54	34.73	31.71	47.03	1.50	1.50	0.00
1,300.00	10.50	42.40	1,296.09	47.23	43.13	63.96	1.50	1.50	0.00
1,378.15	11.67	42.40	1,372.78	58.33	53.26	78.99	1.50	1.50	0.00
Start 11.67° Hold At 1378.15									
1,400.00	11.67	42.40	1,394.18	61.59	56.24	83.41	0.00	0.00	0.00
1,500.00	11.67	42.40	1,492.11	76.53	69.88	103.64	0.00	0.00	0.00
1,600.00	11.67	42.40	1,590.04	91.47	83.53	123.87	0.00	0.00	0.00
1,700.00	11.67	42.40	1,687.97	106.41	97.17	144.10	0.00	0.00	0.00
1,800.00	11.67	42.40	1,785.91	121.35	110.81	164.33	0.00	0.00	0.00
1,900.00	11.67	42.40	1,883.84	136.29	124.45	184.57	0.00	0.00	0.00
2,000.00	11.67	42.40	1,981.77	151.23	138.10	204.80	0.00	0.00	0.00
2,100.00	11.67	42.40	2,079.70	166.17	151.74	225.03	0.00	0.00	0.00
2,200.00	11.67	42.40	2,177.63	181.11	165.38	245.26	0.00	0.00	0.00
2,300.00	11.67	42.40	2,275.57	196.05	179.02	265.49	0.00	0.00	0.00
2,400.00	11.67	42.40	2,373.50	210.99	192.66	285.72	0.00	0.00	0.00
2,500.00	11.67	42.40	2,471.43	225.93	206.31	305.95	0.00	0.00	0.00
2,600.00	11.67	42.40	2,569.36	240.87	219.95	326.19	0.00	0.00	0.00
2,700.00	11.67	42.40	2,667.29	255.81	233.59	346.42	0.00	0.00	0.00
2,800.00	11.67	42.40	2,765.23	270.75	247.23	366.65	0.00	0.00	0.00
2,900.00	11.67	42.40	2,863.16	285.69	260.87	386.88	0.00	0.00	0.00
3,000.00	11.67	42.40	2,961.09	300.63	274.52	407.11	0.00	0.00	0.00
3,100.00	11.67	42.40	3,059.02	315.57	288.16	427.34	0.00	0.00	0.00
3,200.00	11.67	42.40	3,156.95	330.51	301.80	447.57	0.00	0.00	0.00
3,300.00	11.67	42.40	3,254.89	345.45	315.44	467.81	0.00	0.00	0.00
3,400.00	11.67	42.40	3,352.82	360.39	329.08	488.04	0.00	0.00	0.00
3,500.00	11.67	42.40	3,450.75	375.33	342.73	508.27	0.00	0.00	0.00
3,600.00	11.67	42.40	3,548.68	390.27	356.37	528.50	0.00	0.00	0.00
3,700.00	11.67	42.40	3,646.61	405.21	370.01	548.73	0.00	0.00	0.00
3,800.00	11.67	42.40	3,744.55	420.15	383.65	568.96	0.00	0.00	0.00
3,900.00	11.67	42.40	3,842.48	435.09	397.30	589.19	0.00	0.00	0.00
4,000.00	11.67	42.40	3,940.41	450.03	410.94	609.43	0.00	0.00	0.00
4,100.00	11.67	42.40	4,038.34	464.97	424.58	629.66	0.00	0.00	0.00
4,200.00	11.67	42.40	4,136.27	479.91	438.22	649.89	0.00	0.00	0.00
4,300.00	11.67	42.40	4,234.21	494.85	451.86	670.12	0.00	0.00	0.00
4,400.00	11.67	42.40	4,332.14	509.79	465.51	690.35	0.00	0.00	0.00
4,500.00	11.67	42.40	4,430.07	524.73	479.15	710.58	0.00	0.00	0.00
4,600.00	11.67	42.40	4,528.00	539.67	492.79	730.81	0.00	0.00	0.00
4,700.00	11.67	42.40	4,625.94	554.61	506.43	751.05	0.00	0.00	0.00
4,800.00	11.67	42.40	4,723.87	569.55	520.07	771.28	0.00	0.00	0.00
4,900.00	11.67	42.40	4,821.80	584.49	533.72	791.51	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: MultiUserEDM	Local Co-ordinate Reference: Well West Point N-7-9-16
Company: Newfield Exploration Co.	TVD Reference: GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)
Project: Duchesne County, UT	MD Reference: GL 6017' & RKB 12' @ 6029.00ft (NDSI 2)
Site: Monument Butte West Point N-7-9-16	North Reference: True
Well: West Point N-7-9-16	Survey Calculation Method: Minimum Curvature
Wellbore: OH	
Design: Plan #1	

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,000.00	11.67	42.40	4,919.73	599.43	547.36	811.74	0.00	0.00	0.00	
5,100.00	11.67	42.40	5,017.66	614.37	561.00	831.97	0.00	0.00	0.00	
5,200.00	11.67	42.40	5,115.60	629.31	574.64	852.20	0.00	0.00	0.00	
5,286.19	11.67	42.40	5,200.00	642.19	586.40	869.64	0.00	0.00	0.00	
WP N-7-9-16 Target										
5,300.00	11.67	42.40	5,213.53	644.25	588.28	872.43	0.00	0.00	0.00	
5,400.00	11.67	42.40	5,311.46	659.19	601.93	892.67	0.00	0.00	0.00	
5,500.00	11.67	42.40	5,409.39	674.13	615.57	912.90	0.00	0.00	0.00	
5,600.00	11.67	42.40	5,507.32	689.07	629.21	933.13	0.00	0.00	0.00	
5,700.00	11.67	42.40	5,605.26	704.01	642.85	953.36	0.00	0.00	0.00	
5,800.00	11.67	42.40	5,703.19	718.95	656.50	973.59	0.00	0.00	0.00	
5,900.00	11.67	42.40	5,801.12	733.89	670.14	993.82	0.00	0.00	0.00	
6,000.00	11.67	42.40	5,899.05	748.83	683.78	1,014.05	0.00	0.00	0.00	
6,100.00	11.67	42.40	5,996.98	763.77	697.42	1,034.29	0.00	0.00	0.00	
6,200.00	11.67	42.40	6,094.92	778.71	711.06	1,054.52	0.00	0.00	0.00	
6,300.00	11.67	42.40	6,192.85	793.65	724.71	1,074.75	0.00	0.00	0.00	
6,373.68	11.67	42.40	6,265.00	804.66	734.76	1,089.65	0.00	0.00	0.00	

Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude	
WP N-7-9-16 Target	0.00	0.00	5,200.00	642.19	586.40	7,188,070.38	2,013,630.32	40° 2' 43.577 N	110° 10' 0.569 W	
- hit/miss target										
- Shape										
- plan hits target										
- Circle (radius 75.00)										

Plan Annotations				
Measured Depth (ft)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Comment
600.00	600.00	0.00	0.00	Start Build 1.50
1,378.15	1,372.78	58.33	53.26	Start 11.67° Hold At 1378.15

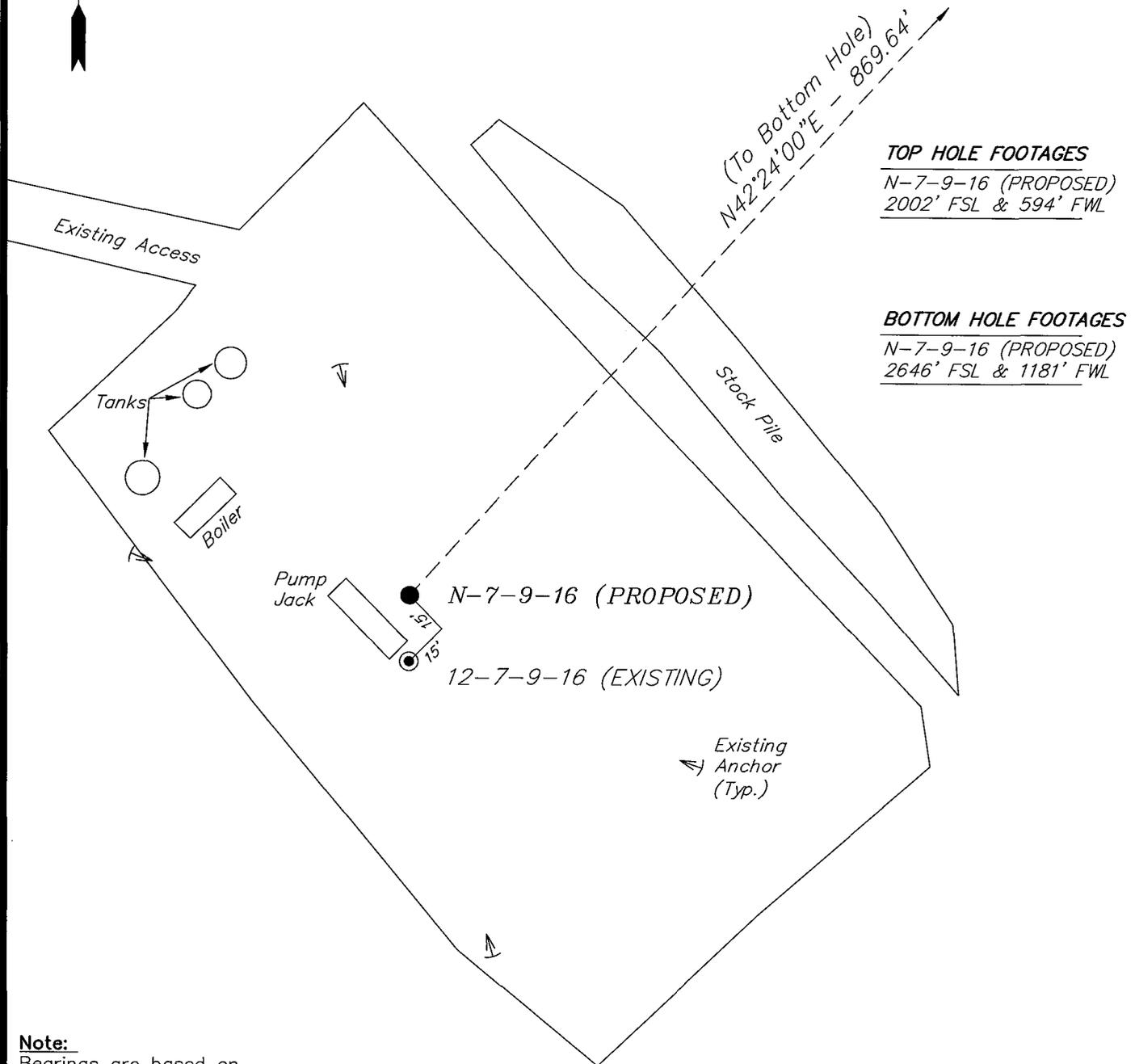
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WEST POINT N-7-9-16 (Proposed Well)

WEST POINT 12-7-9-16 (Existing Well)

Pad Location: NWSW Section 7, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES

N-7-9-16 (PROPOSED)
2002' FSL & 594' FWL

BOTTOM HOLE FOOTAGES

N-7-9-16 (PROPOSED)
2646' FSL & 1181' FWL

Note:

Bearings are based on G.P.S. observations.

RELATIVE COORDINATES
From top hole to bottom hole

WELL	NORTH	EAST
N-7	642'	586'

LATITUDE & LONGITUDE
Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
EXIST. 12-7	40° 02' 37.02"	110° 10' 08.11"
N-7	40° 02' 37.23"	110° 10' 08.11"

SURVEYED BY: C.M.	DATE SURVEYED: 3-15-07
DRAWN BY: F.T.M.	DATE DRAWN: 3-23-07
SCALE: 1" = 50'	REVISED:

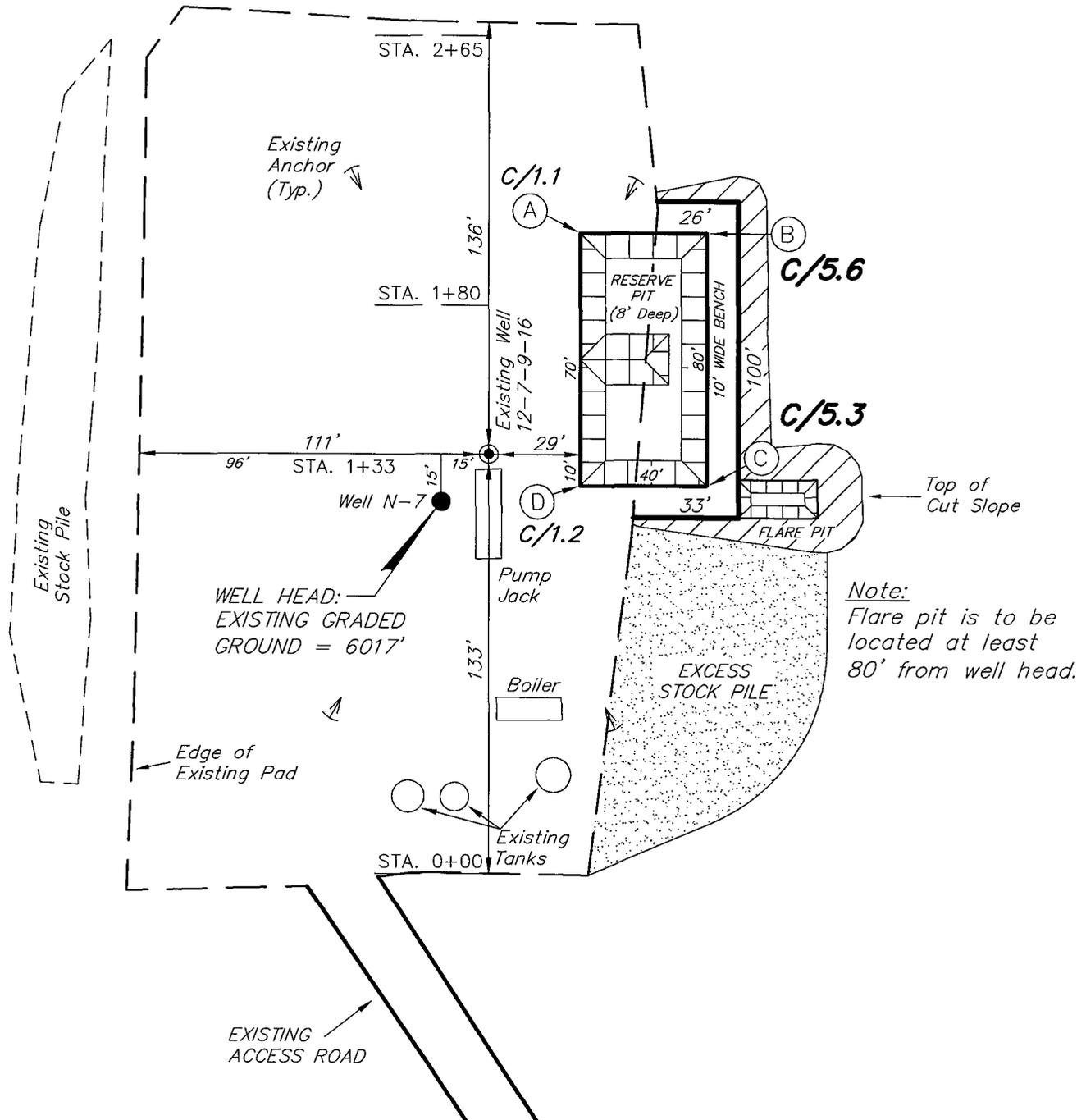
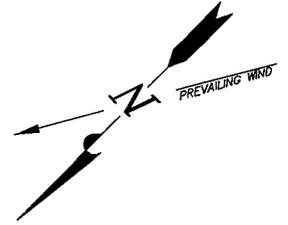
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WEST POINT N-7-9-16 (Proposed Well)

WEST POINT 12-7-9-16 (Existing Well)

Pad Location: NWSW Section 7, T9S, R16E, S.L.B.&M.



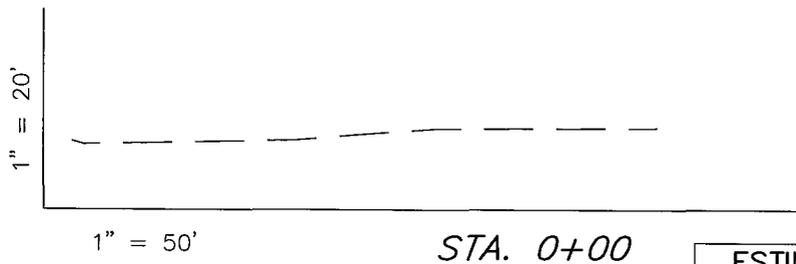
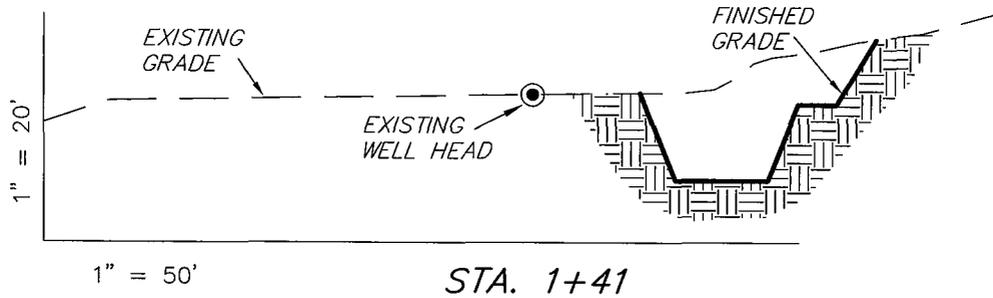
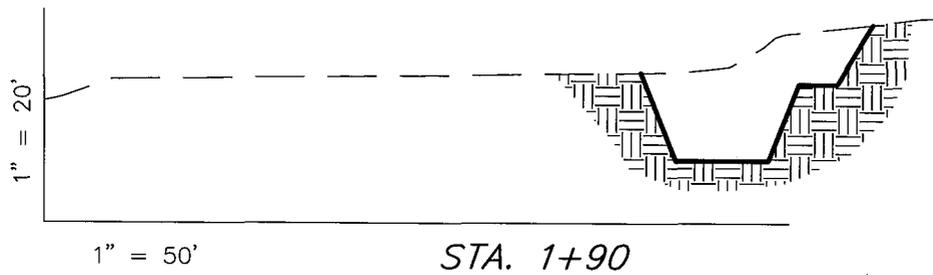
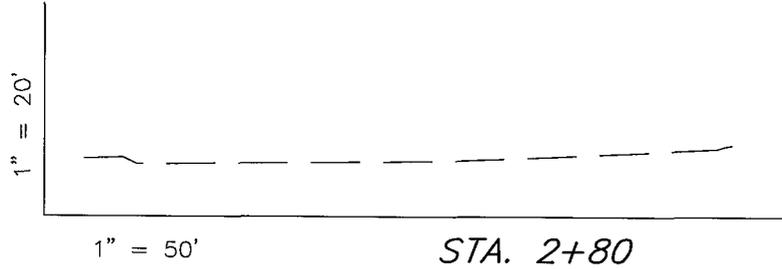
Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: C.M.	SCALE: 1" = 50'	<p style="text-align: right;">(435) 781-2501</p>
DRAWN BY: F.T.M.	DATE: 03-22-07	
		180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT N-7-9-16 (Proposed Well)
 WEST POINT 12-7-9-16 (Existing Well)



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	920	0	Topsoil is not included in Pad Cut	920
PIT	640	0		640
TOTALS	1,560	0	160	1,560

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

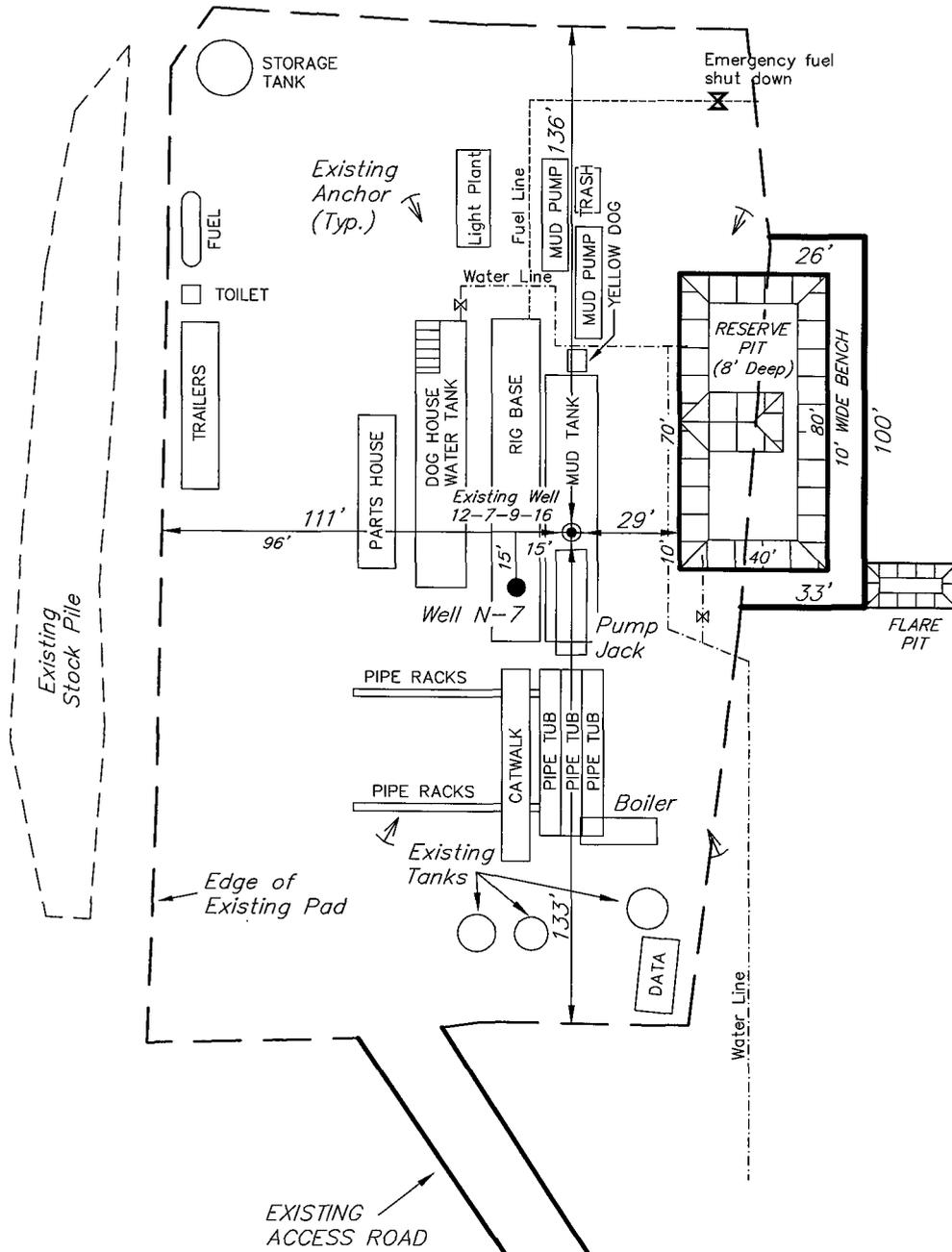
DATE: 03-22-07

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT N-7-9-16 (Proposed Well)
 WEST POINT 12-7-9-16 (Existing Well)



Note:
 Flare pit is to be located at least 80' from well head.

REVISED:

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 03-22-07

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

West Point Federal N-7-9-16

From the Nine Mile 12-7-9-16 Location

NW/SW Sec. 7 T9S, 16E

Duchesne County, Utah

UTU-74390

Site Security Plan is held at the Pleasant Valley Office, Duchesne County Utah

Production Phase:

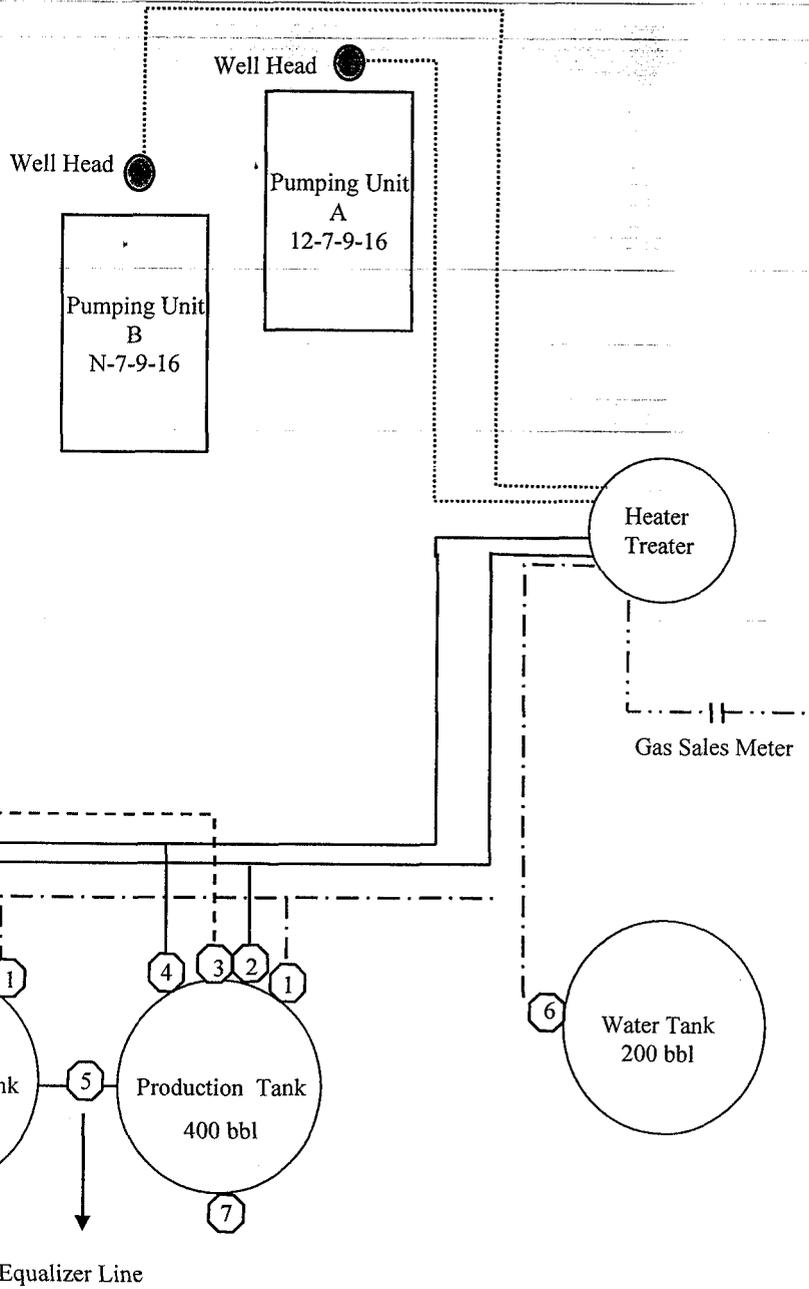
- 1) Valves 1, 3, 6, and 7 sealed closed
- 2) Valves 2, 4, and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 7 sealed closed
- 2) Valves 3 and 6 open

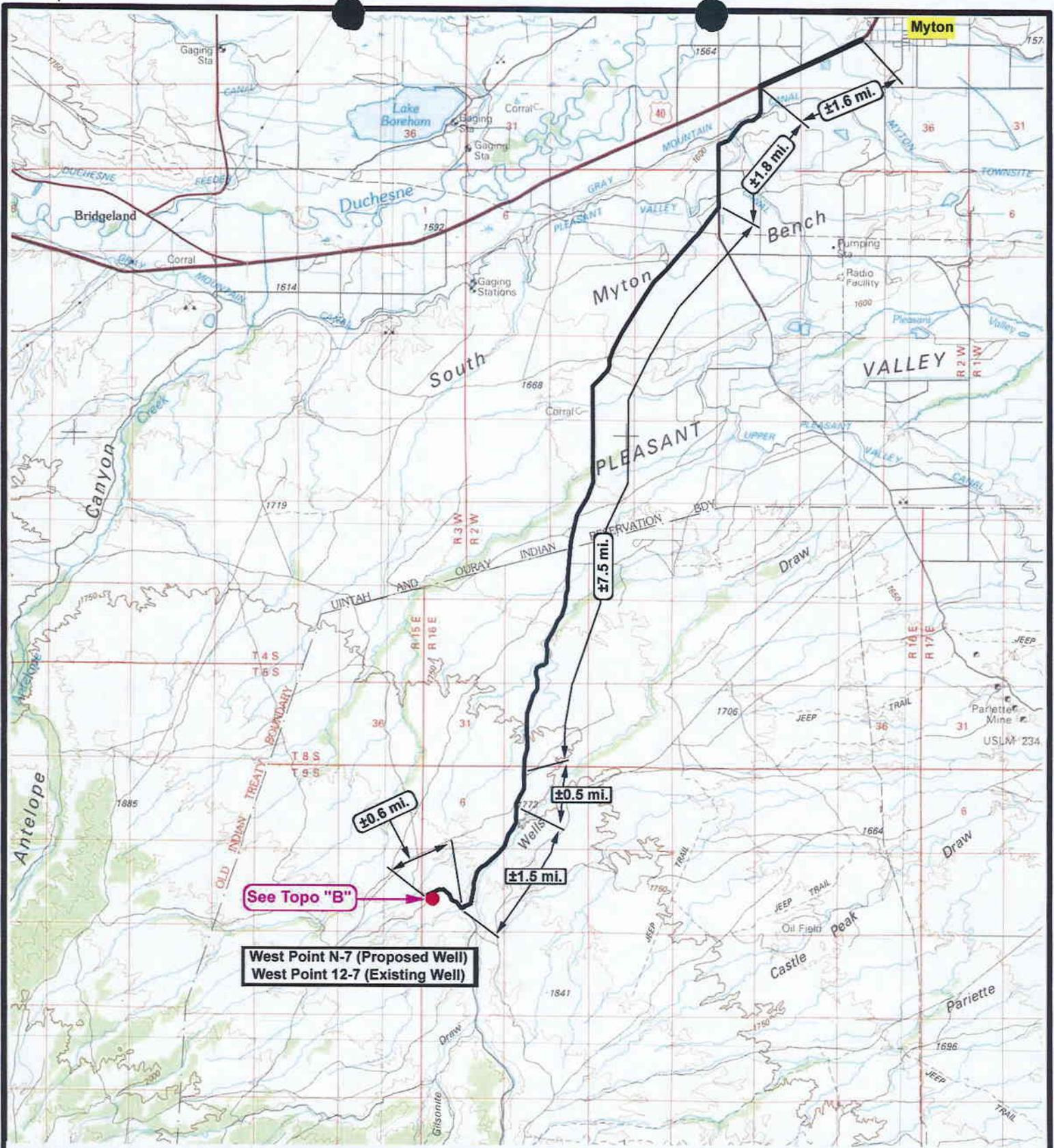
Draining Phase:

- 1) Valves 1 and 6 open



Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	—————
Gas Sales	- . - . - .



See Topo "B"

West Point N-7 (Proposed Well)
 West Point 12-7 (Existing Well)

NEWFIELD
 Exploration Company

West Point N-7-9-16 (Proposed Well)
West Point 12-7-9-16 (Existing Well)
 Pad Location: NWSW SEC. 7, T9S, R16E, S.L.B.&M.



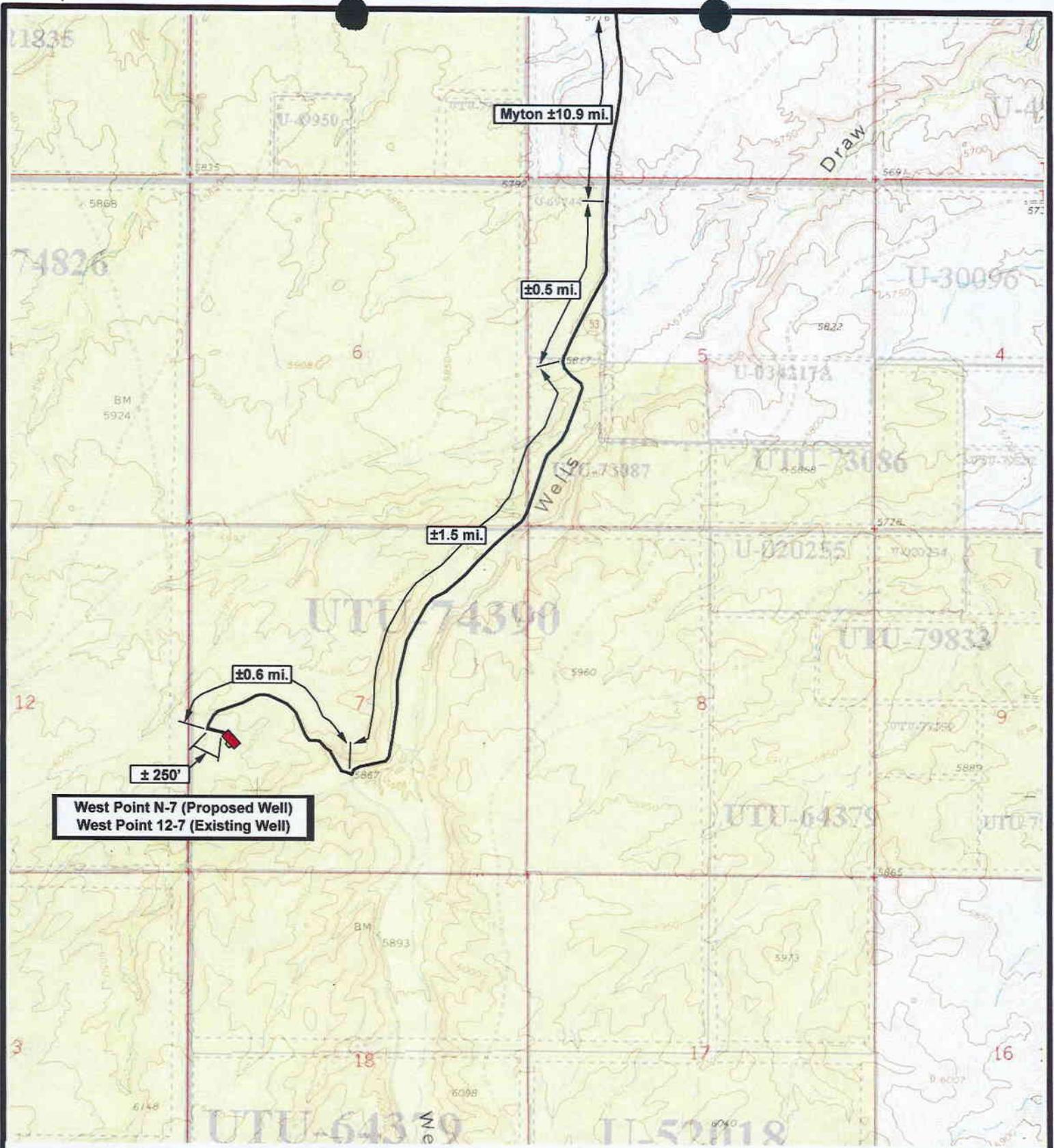
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mw
 DATE: 04-02-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



West Point N-7 (Proposed Well)
 West Point 12-7 (Existing Well)

NEWFIELD
 Exploration Company

West Point N-7-9-16 (Proposed Well)
West Point 12-7-9-16 (Existing Well)
 Pad Location: NWSW SEC. 7, T9S, R16E, S.L.B.&M.



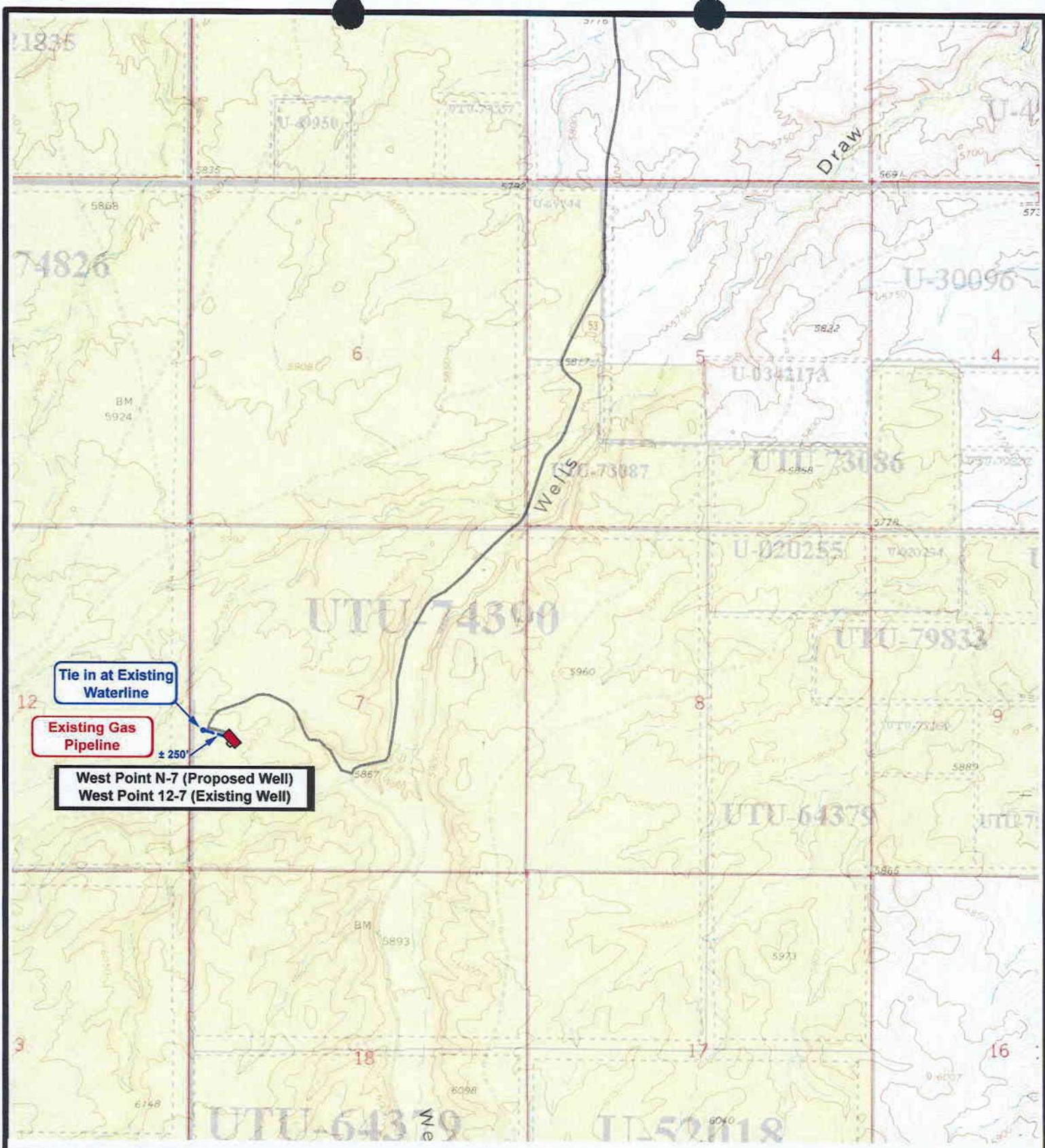
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 04-02-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Tie in at Existing Waterline

Existing Gas Pipeline

West Point N-7 (Proposed Well)
West Point 12-7 (Existing Well)

NEWFIELD
Exploration Company

West Point N-7-9-16 (Proposed Well)
West Point 12-7-9-16 (Existing Well)
Pad Location: NWSW SEC. 7, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

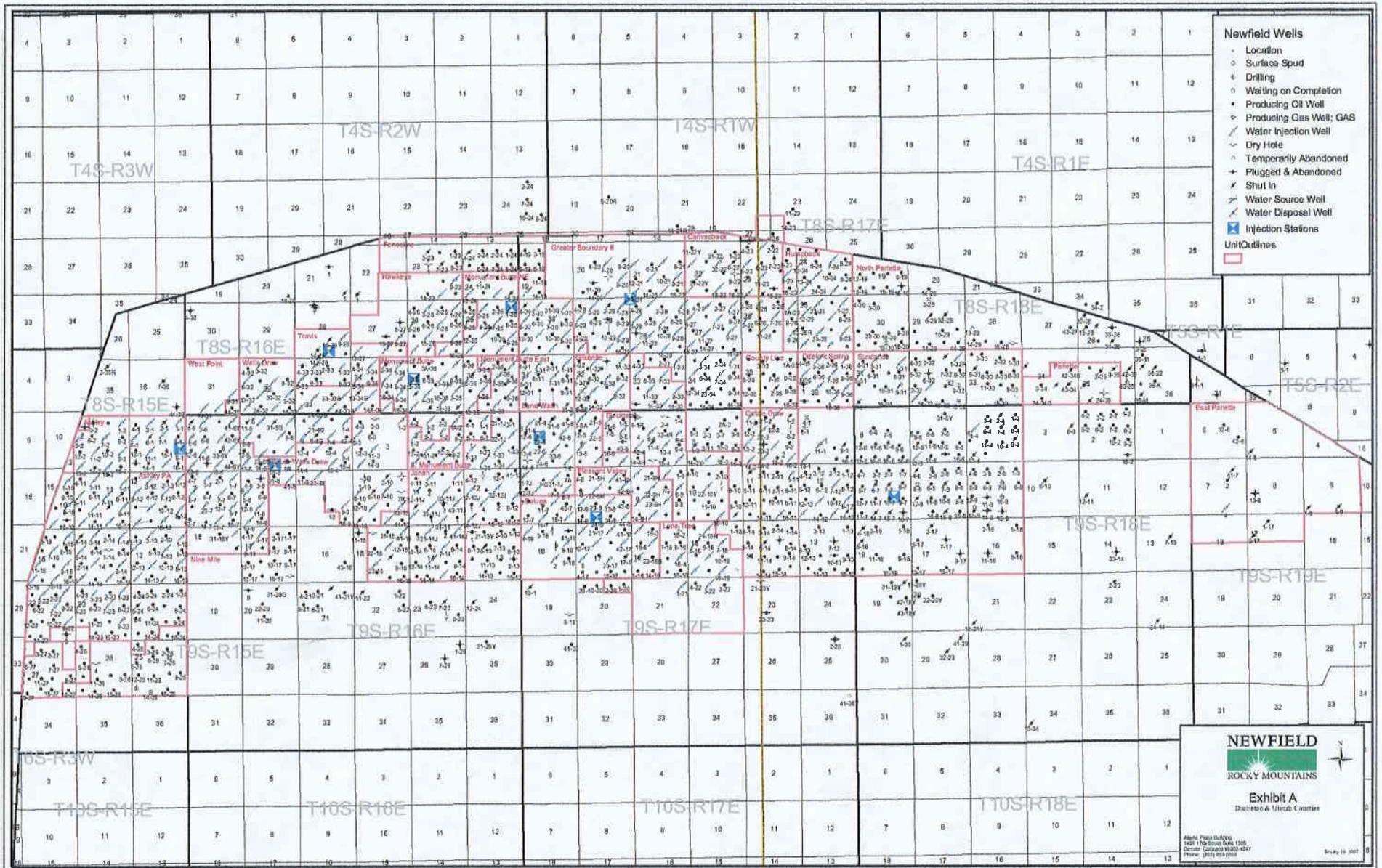
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-02-2007

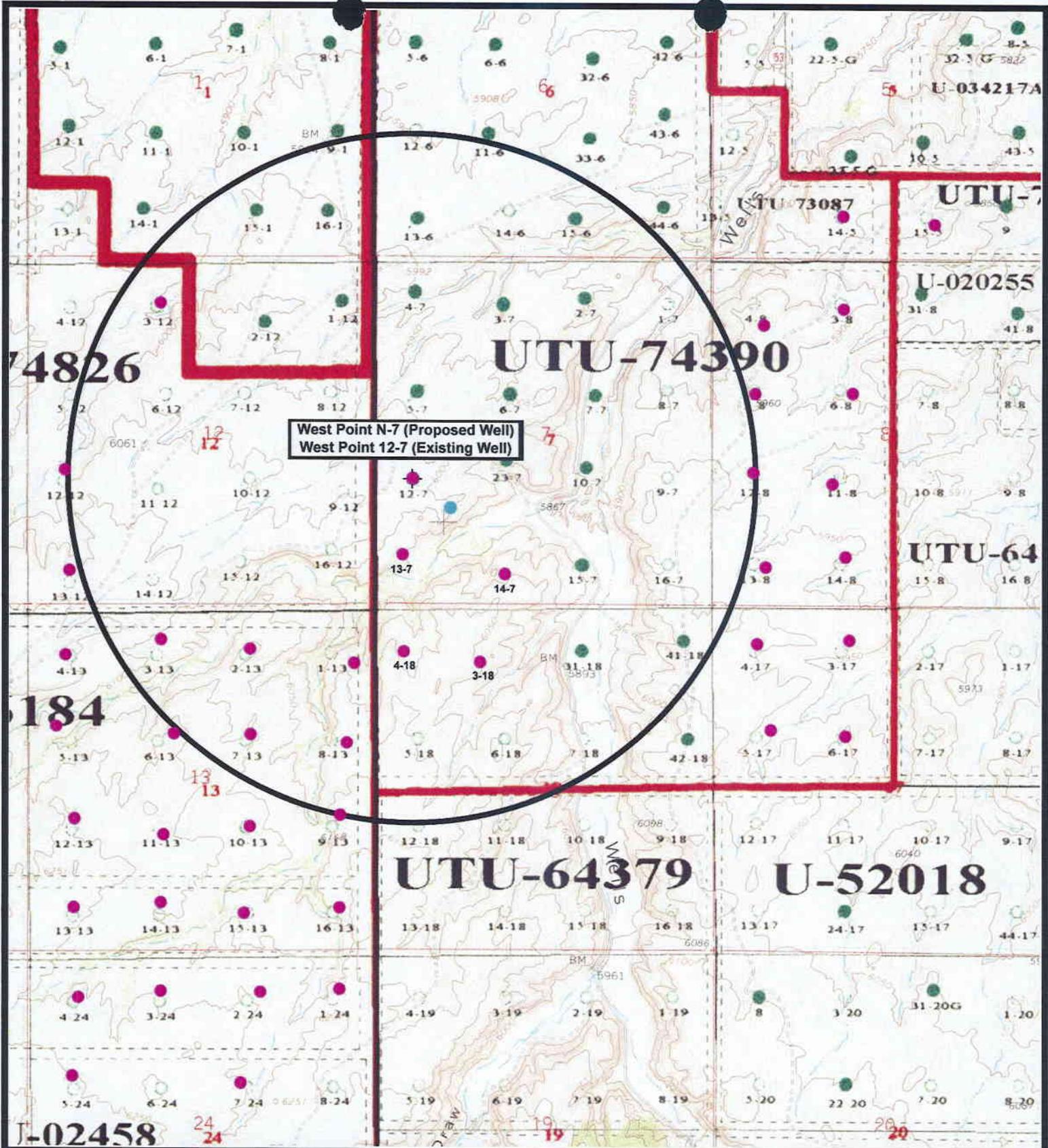
Legend

- Roads
- Proposed Water Line

TOPOGRAPHIC MAP

"C"





West Point N-7 (Proposed Well)
 West Point 12-7 (Existing Well)

NEWFIELD
 Exploration Company

West Point N-7-9-16 (Proposed Well)
West Point 12-7-9-16 (Existing Well)
 Pad Location: NWSW SEC. 7, T9S, R16E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 04-02-2007

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

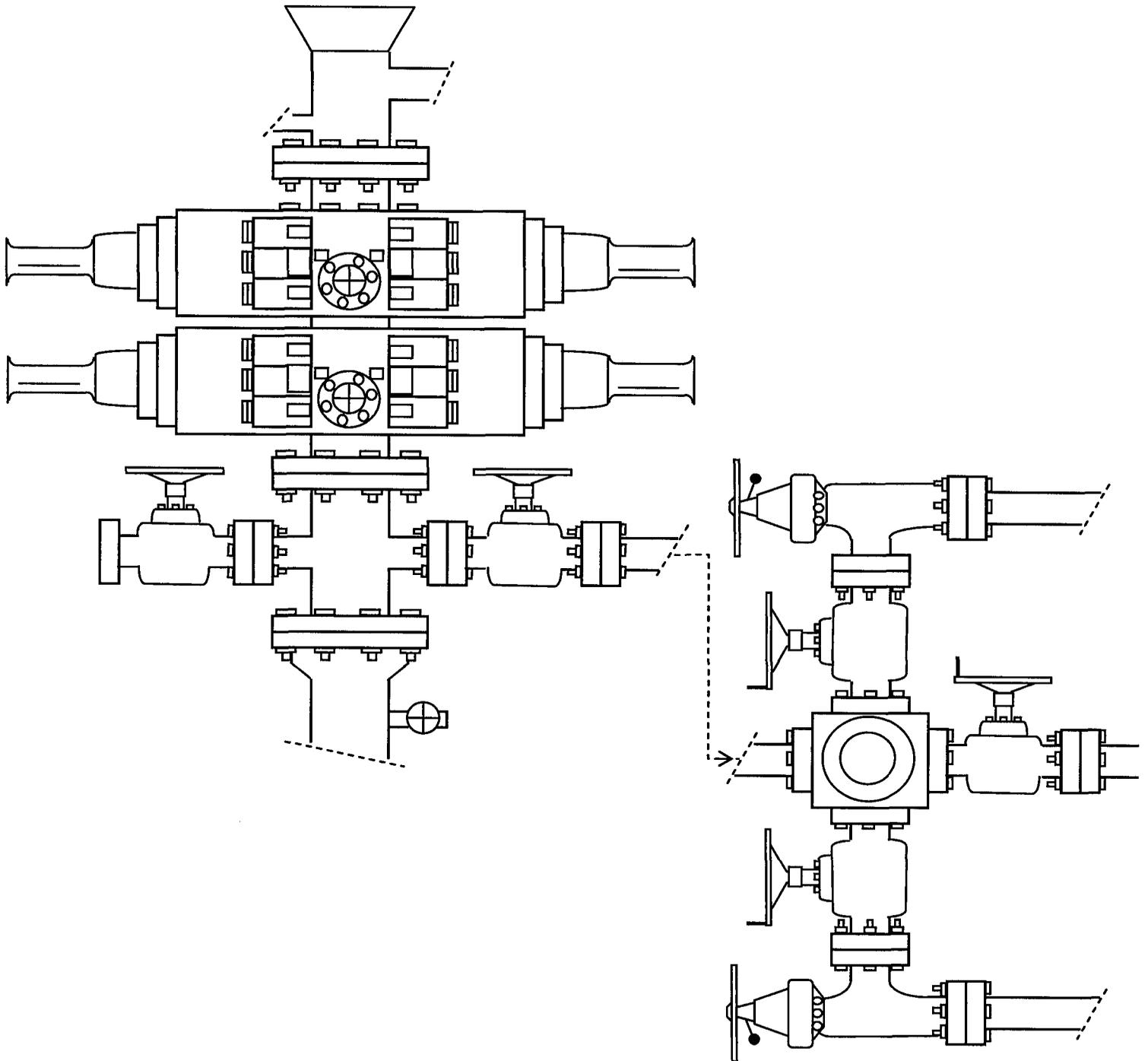


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/29/2007

API NO. ASSIGNED: 43-013-33711

WELL NAME: W POINT FED N-7-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWSW 07 090S 160E
 SURFACE: 2002 FSL 0594 FWL
 BOTTOM: 2646 FSL 1181 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.04375 LONGITUDE: -110.1683
 UTM SURF EASTINGS: 570955 NORTHINGS: 4432734
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WEST POINT (GRRV)
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 231-2
- Eff Date: 5-14-1998
- Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1 Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 3, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development West Point Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33708	W Point Fed J-7-9-16	Sec 07 T09S R16E 2068 FNL 0757 FEL BHL 07 T09S R16E 1321 FNL 0000 FEL
43-013-33709	W Point Fed M-7-9-16	Sec 07 T09S R16E 2150 FSL 1897 FEL BHL Sec 07 T09S R16E 2650 FSL 2645 FEL
43-013-33710	W Point Fed I-7-9-16	Sec 07 T09S R16E 0551 FNL 1910 FEL BHL Sec 07 T09S R16E 1323 FNL 1323 FEL
43-013-33711	W Point Fed N-7-9-16	Sec 07 T09S R16E 2002 FSL 0594 FWL BHL Sec 07 T09S R16E 2646 FSL 1181 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-3-07



Monday, July 09, 2007

Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
West Point Unit UTU-77107X
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 6/21/07 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the West Point Unit UTU-77107X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the West Point Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the West Point Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in black ink that reads "Elizabeth Templeton". The signature is written in a cursive, flowing style.

Elizabeth Templeton
Land Tech

Enclosures

RECEIVED

JUL 12 2007

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
WEST POINT UNIT UTU-77107X
DUCHESNE COUNTY, UTAH**

West Point Federal I-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
551' FNL, 1910' FEL Section 7 (at surface)
1323' FNL, 1323' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal J-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2068' FNL, 757' FEL Section 7 (at surface)
1321' FNL, 0' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal M-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2150' FSL, 1897' FEL Section 7 (at surface)
2650' FSL, 2645 FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal N-7-9-16 ✓

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2002' FSL, 594' FWL Section 7 (at surface)
2646' FSL, 1181' FWL Section 7 (bottomhole)
T9S-R16E



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 12, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal N-7-9-16 Well, Surface Location 2002' FSL, 594' FWL, NW SW, Sec. 7, T. 9 South, R. 16 East, Bottom Location 2646' FSL, 1181' FWL, NW SW, Sec. 7, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33711.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office



Operator: Newfield Production Company
Well Name & Number West Point Federal N-7-9-16
API Number: 43-013-33711
Lease: UTU-74390

Surface Location: NW SW **Sec.** 7 **T.** 9 South **R.** 16 East
Bottom Location: NW SW **Sec.** 7 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED
VERNAL FIELD OFFICE

2007 JUN 29 PM 1:56

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal N-7-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33711
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/SW 2002' FSL 594' FWL At proposed prod. zone NW/SW 2646' FSL 1181' FWL Lot 2.		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 13.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1181' f/ise, 1181' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1253'	19. Proposed Depth 6265'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6017' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/21/07
Title Regulatory Specialist		
Approved by (Signature) <i>Jean Kewela</i>	Name (Printed/Typed) JEAN KEWELA	Date 11-27-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED
DEC 05 2007
DIV. OF OIL, GAS & MINING

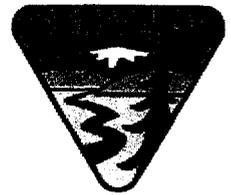
UDOGM

NOS 4/25/07
07 PP 1871A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SWNW, Sec. 7, T9S, R17E(S) Lot 2, Sec. 7, T9S, R17E (B)
Well No:	West Point Federal N-7-9-16	Lease No:	UTU-74390
API No:	43-013-33711	Agreement:	West Point Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- There is an inactive sage grouse lek located within ½ mile of the project area. No surface use is allowed within the nesting areas during March 1- June 30. This stipulation does not apply to operation and maintenance of production facilities. This stipulation will not apply if sage grouse are not present or if impacts can be mitigated.
- No surface or occupancy is allowed within 1,000 feet of Sage Grouse strutting grounds. Protection of Sage Grouse strutting grounds as described by the Diamond Mountain Resource Management Plan and EIS. Waivers, Exceptions, or Modifications to this limitation may be specifically approved in writing by the Authorized Officer of the Bureau of Land Management if either the resource values change or the lessee/operator demonstrates that adverse impacts can be mitigated. Any changes to this stipulation will be made in accordance with the land use plan and/or the regulatory provisions for such changes (for guidance on the use of this stipulation, see BLM Manual 1624 and 3101 or FS Manual 1950 and 2820).
- **The lek area is located approximately 0.37 miles southwest of the proposed location. The lek has been inactive for many years due to existing disturbance within this area. Therefore, the No Surface Occupancy and timing stipulation will not apply to this location.**
- **Lease Notices (field review and RMP):**
 - The lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
 - The lessee/operator is given notice the area has been identified as containing Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect Ferruginous Hawk and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

- The project area is poor nesting habitat for Mountain Plover. The area has $\geq 30\%$ vegetation, the black sage (*Artemisia nova*) is approximately 7-9" tall. The area also has many rolling hills; therefore, there will be no mitigation or timing stipulation for Mountain Plover.
- If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.

- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.

- Reclamation:

- Interim seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre
Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre

- Final reclamation seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.5 lbs/acre
Gardner's saltbush	<i>Atriplex gardneri</i>	0.5 lbs/acre
Forage Kochia	<i>Kochia prostrata</i>	0.25 lbs/acre

- All pounds are in pure live seed.
 - All seed and mulch will be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding may be required if initial seeding is not successful.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- 2. Logging: Run gamma ray and electric logs from TD to surface casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Newfield Production Company

Well Name: W Point Fed N-7-9-16

API No: 43-013-33711 Lease Type: Federal

Section 07 Township 09S Range 16E County Duchesne

Drilling Contractor Ross Rig Rig # 24

SPUDDED:

Date 4-22-08

Time 3:00 PM

How Dry

Drilling will Commence: _____

Reported by Johnny Davis

Telephone # 435-823-3610

Date 4-23-08 Signed RM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 7 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

WEST POINT UNIT

8. Well Name and No.

WEST POINT FEDERAL N-7-9-16

9. API Well No.

4301333711

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/22/08 MIRU Ross #24. Spud well @ 3:00PM. Drill 310' of 121/4" hole with air mist. TIH w/7 jt's 85/8" j-55 24# csgn. set @ 318.94'KB On 4/24/08 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello-Flake mixed @15.8 ppg>1.17 cf/sk yeild. Returned 6 bbls cement to pit. Woc.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jay Burton

Title

Drilling Foreman

Signature

Jay P. Burton

Date

04/24/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

APR 30 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 318.94

LAST CASING 8 5/8" SET AT 318.94
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER N/A
 HOLE SIZE 12 1/4

OPERATOR Newfield Production
 WELL WP N-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		40.70' SH jt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.51
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			308.94
TOTAL LENGTH OF STRING		308.94	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			318.94
TOTAL		307.09	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		307.09	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	4/22/2008	3:00PM	GOOD CIRC THRU JOB			yes
CSG. IN HOLE		4/23/2008	12:30PM	Bbls CMT CIRC TO SURFACE			6
BEGIN CIRC		4/24/2008	8:37AM	RECIPROCATED PIPE IN/A			
BEGIN PUMP CMT		4/24/2008	8:48 AM	DID BACK PRES. VALVE HOLD ?			N/A
BEGIN DSPL. CMT		4/24/2008	9:00AM	BUMPED PLUG TO			101 PSI
PLUG DOWN		4/24/2008	9:10 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jay Burton DATE 4/24/2008

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3830**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2696**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS			
B	99999	12418	4301333710	WEST POINT FED I-7-9-16	NWNE	7	9S	16E	DUCHESNE	4/23/2008	5/8/08
WELL 1 COMMENTS: <i>GRUV BHL = NWNE</i>											
B	99999	12418	4301333711	WEST POINT N-7-9-16	NWSW	7	9S	16E	DUCHESNE	4/22/2008	5/8/08
<i>GRUV</i>											
A	99999	16840	4304736243	FEDERAL 5-30-8-18	SWNW	30	8S	18E	UINTAH	4/25/2008	5/8/08
<i>GRUV</i>											
B	99999	14844	4304737390	SUNDANCE FED 8-5-9-18	<i>SWNE</i> SENE	5	9S	18E	UINTAH	4/26/2008	5/8/08
<i>GRUV BHL = NENE</i>											
A	99999	16841	4301333235	FEDERAL 16-20-9-17	SESE	20	9S	17E	DUCHESNE	4/28/2008	5/8/08
WELL 5 COMMENTS: <i>GRUV</i>											
B	99999	12276	4301333753	WELLS DRAW ^{Fed} C-5-9-16	SESW	8	9S	16E	DUCHESNE	4/29/2008	5/8/08
WELL 5 COMMENTS: <i>GRUV BHL = Sec 5 T 9S NENW 32 8S</i>											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Jenri Park
Signature
Jenri Park
Production Clerk

05/01/08
Date

RECEIVED

MAY 01 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL N-7-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333711

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 7, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/12/2008</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 05-29-08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE _____

DATE 06/12/2008

(This space for State use only)

RECEIVED
JUN 18 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

WEST POINT N-7-9-16**3/1/2008 To 7/30/2008****5/17/2008 Day: 1****Completion**

Rigless on 5/16/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6272' & cement top @ 50'. Perforate stage #1, CP1 sds @ 5836-45' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 36 shots. 131 BWTR. SWIFN.

5/22/2008 Day: 2**Completion**

Rigless on 5/21/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP1 sds, stage #1 down casing w/ 30,088#'s of 20/40 sand in 411 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3110 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2238 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2100. 542 bbls EWTR. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 12' perf gun. Set plug @ 5570'. Perforate LODC sds @ 5459-71' w/ 3-1/8" Slick Guns (19 gram, .39"HE, 120°) w/ 4 spf for total of 48 shots. RU BJ & frac stage #2 w/ 14,814#'s of 20/40 sand in 284 bbls of Lightning 17 frac fluid. Open well w/ 1788 psi on casing. Perfs broke down @ 2435 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1955. 825 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5410'. Perforate A1 sds @ 5314-22' w/ 4 spf for total of 32 shots. RU BJ & frac stage #3 w/ 19,919#'s of 20/40 sand in 317 bbls of Lightning 17 frac fluid. Open well w/ 1607 psi on casing. Perfs broke down @ 1935 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2015. 1142 bbls EWTR. Leave pressure on well. SIFN.

5/23/2008 Day: 3**Completion**

Rigless on 5/22/2008 - RU WLT. RIH w/ frac plug & 12' perf gun. Set plug @ 5190'. Perforate C sds @ 5074-86' w/ 4 spf for total of 48 shots. RU BJ & frac stage #4 w/ 55,473#'s of 20/40 sand in 500 bbls of Lightning 17 frac fluid. Open well w/ 1000 psi on casing. Then well went on vacuum. Perfs broke down @ 850 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1797 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1865. 1642 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 5190'. Perforate D2 sds @ 4974-80' w/ 4 spf for total of 24 shots. RU BJ & frac stage #5 w/ 20,062#'s of 20/40 sand in 314 bbls of Lightning 17 frac fluid. Open well w/ 1575 psi on casing. Perfs broke down @ 2187 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2251 w/ ave rate of 25.8 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2010. 1956 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 13' perf gun. Set plug @ 4940'. Perforate D1 sds @ 4904-17' w/ 4 spf for total of 52 shots. RU BJ & frac stage #6 w/ 72,392#'s of 20/40 sand in 600 bbls of Lightning 17 frac fluid. Open well w/ 1625 psi on casing. Perfs broke down @ 2667 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2401 w/ ave rate of 23.4 bpm w/

8 ppg of sand. ISIP was 2320. 2556 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 7 hours & died w/ 556 bbls rec'd. SIFN.

5/24/2008 Day: 4

Completion

Western #2 on 5/23/2008 - MIRUSU. Open well w/ 650 psi on casin. Flow well back (won't let up w/ oil & gas). RU Perforators LLC. WLT & lubricator. RIH w/ 5-1/2" (10K) solid composite plug. Tag fill @ 4480'. Set plug @ 4421'. RD WLT. RD Cameron BOP's & frac head. Instal 3K production tbg head & Scheafer BOP's. RU 4-3/4" Chomp mill & x-over sub. Tally, pick up & TIH w/ new J-55, 2-7/8", 6.5# tbg off racks. 143 jts in hole tag plug. LD 2 jts tbg. RU pump & tanks. Circulate well clean. SIFN.

5/28/2008 Day: 5

Completion

Western #2 on 5/27/2008 - Open well w/ 0 psi on casing. RU swivel, pump & tanks. Drlg out kill plug @ 4421'. TIH w/ tbg to tag plug @ 4940'. Drlg out plug #1. TIH w/ tbg to tag plug @ 5025'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5190'. Drlg out plug #3. TIH w/ tbg to tag plug @ 5410'. Drlg out plug #4. TIH w/ tbg to tag plug @ 5570'. Drlg out plug #5. TIH w/ tbg to tag sand @ 6224'. C/O to PBD @ 6329'. LD 2 jts tbg. EOT @ 6271'. RU swab equipment. Made 5 runs & well started flowing. Flowed 130 bbls fluid. Showed trace of oil & trace of sand. SIFN.

5/29/2008 Day: 6

Completion

Western #2 on 5/28/2008 - Open well w/ 375 psi on casing. RD swab equipment. Pump 20 bbls water down tbg. TIH w/ tbg to tag no new sand. Circulate well clean @ PBD @ 6329'. TOOH w/ tbg. LD mill & sub. TIH w/ NC, 2 jts tbg, SN, 1 jts tbg, TA new CDI w/ 45,000# shear, 185 jts tbg. RD BOP's. Set TA @ 5800' w/ 16,000#'s tension w/ SN @ 5840' & EOT @ 5925'. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' RHAC new CDI pump w/ 175"SL, 4- 1-1/2" weight rods, 180- 7/8" guided (8 per rod), 1-1/2 x 26' polished rod. SIFN.

5/30/2008 Day: 7

Completion

Western #2 on 5/29/2008 - Open well w/ 0 psi on casing. Continue pick up & TIH w/ 49- 7/8" guided rods (8 per), 2', 4' x 7/8" pony rods. 1-1/2 x 26' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 9:30 AM w/ 96"SL @ 6 spm. Final Report.

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
2. NAME OF OPERATOR Newfield Exploration Company		7. UNIT AGREEMENT NAME West Point	
3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202		8. FARM OR LEASE NAME, WELL NO. West Point Federal N-7-9-16	
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 2002' FSL & 594' FWL (NW/SW) Sec. 7, T9S, R16E At top prod. Interval reported below At total depth		9. WELL NO. 43-013-33711	
14. API NO. 43-013-33711		DATE ISSUED 07/12/07	
15. DATE SPUNDED 04-22-08		16. DATE T.D. REACHED 05/03/08	
17. DATE COMPL. (Ready to prod.) 05-29-08		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6017' GL 6029' KB	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Duchesne	
13. STATE UT		10. FIELD AND POOL OR WILDCAT Monument Butte	
20. TOTAL DEPTH, MD & TVD 6367'		21. PLUG BACK T.D., MD & TVD 6329'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ----->	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4904'-5845'		19. ELEV. CASINGHEAD 6029' KB	
25. WAS DIRECTIONAL SURVEY MADE Yes No		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	319'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6351'	7-7/8"	325 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @	TA @
						5905'	5806'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP1) 5836'-5845'	.49"	4/36	5836'-5845'	Frac w/ 30,088# 20/40 sand in 411 bbls fluid	
(LODC) 5459'-5471'	.39"	4/48	5459'-5471'	Frac w/ 14,814# 20/40 sand in 284 bbls fluid	
(A1) 5314'-5322'	.39"	4/32	5314'-5322'	Frac w/ 19,919# 20/40 sand in 317 bbls fluid	
(C) 5074'-5086'	.39"	4/48	5074'-5086'	Frac w/ 55,473# 20/40 sand in 500 bbls fluid	
(D2) 4974'-4980'	.39"	4/24	4974'-4980'	Frac w/ 20,062# 20/40 sand in 314 bbls fluid	
(D1) 4904'-4917'	.39"	4/52	4904'-4917'	Frac w/ 72,292# 20/40 sand in 600 bbls fluid	

33.* PRODUCTION

DATE FIRST PRODUCTION 05-29-08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 16' x 20' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05-31-08	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 50	GAS--MCF. 20	WATER--BBL. 191	GAS-OIL RATIO 400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS
RECEIVED JUL 07 2008

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE Production Tech DATE 7/3/2008

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal N-7-9-16	Garden Gulch Mkr	3838'	
				Garden Gulch 1	4072'	
				Garden Gulch 2	4196'	
				Point 3 Mkr	4454'	
				X Mkr	4725'	
				Y-Mkr	4760'	
				Douglas Creek Mkr	4872'	
				BiCarbonate Mkr	5118'	
				B Limestone Mkr	5426'	
				Castle Peak	5790'	
				Basal Carbonate	6220'	
				Total Depth (LOGGERS)	6357'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED N-7-9-16
------------------------------------	---

2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013337110000
--	---

3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
--	--	--

4. LOCATION OF WELL FOOTAGES AT SURFACE: 2002 FSL 0594 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 07 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/27/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production requests the approval of a down casing recompletion. Please see attachment for detailed procedure and contact Paul Weddle at 303-383-4117 with any questions.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 03, 2010

By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 2/3/2010

Newfield Production Company

W. Point N-7-9-16

Procedure for: OAP of GB4 (down casing)

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,300**
- 3 RIH with WL set HE RBP. **Set RBP @ ~4425'**.
- 4 Pressure test casing to 4500psi for 10 minutes.
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:
GB4 4368-4378 3spf 120deg phasing
- 5 POOH with perf gun. RD Wireline Truck only after perms broken down. Be prepared to spot acid
- 7 RU frac equip and 5K Stinger frac head. Frac the **GB4** down casing w/30,000# 20/40sand at **15** BPM with max sand concentration of **6** ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 RIH and Release Packer
- 9 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 10 Place SN @ ± 5840' and set TAC at ±5800' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 11 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 4 x 1-1/2" weight rods, 229 x 7/8" guided rods Space out with pony rods as necessary.
- 12 PWOP and track results for one month.

West Point Fed #N-7-9-16

Spud Date: 4/22/08

Put on Production: 5/29/08
GL: 6017' KB: 6029'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (308.94')
DEPTH LANDED: 319'
HOLE SIZE: 12-1/4"
CEMENT DATA: To surface with 160 sx Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 155 jts
DEPTH LANDED: 6351'
HOLE SIZE: 7-7/8"
CEMENT DATA: 325 sx Premlite II and 425 sx 50/50 Poz
CEMENT TOP AT: 50'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 185 jts (5794.23')
TUBING ANCHOR: 5806.23' KB
NO. OF JOINTS: 1 jt (31.36')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5840.39' KB
NO. OF JOINTS: 2 jts (63.17')
TOTAL STRING LENGTH: EOT @ 5905.11' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
SUCKER RODS: 2', 4', x 7/8" pony rods, 229- 7/8" scraped rods, 4-1 1/2" weight rods
PUMP SIZE: 2 1/2" x 1 3/4" x 17" x 20' RHAC pump w/sm plunger
STROKE LENGTH: 112"
PUMP SPEED, SPM: 5

FRAC JOB

5/21/08 5836-5845' **RU BJ & frac CP1 sds as follows:**
30,088# 20/40 sand in 411 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2238 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. ISIP was 2100. Actual Flush: 5334 gals.

5/21/08 5459-5471' **RU BJ & frac stage #2 as follows:**
14,814# 20/40 sand in 284 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 1955. Actual Flush: 4998 gals.

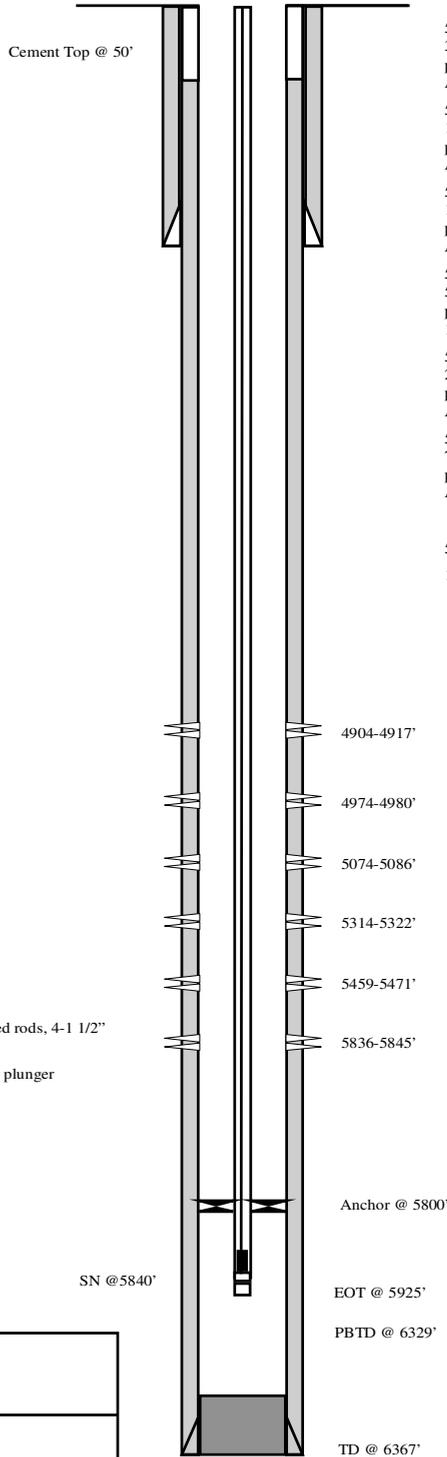
5/21/08 6314-5322' **RU BJ & frac stage #3 as follows:**
19,919# 20/40 sand in 317 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2177 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 2015. Actual Flush: 4830 gals.

5/22/08 5074'-5086' **RU BJ & frac stage #4 as follows:**
55,473# 20/40 sand in 500 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 1797 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 1865. Actual Flush: 4620 gals.

5/22/08 4974-4980' **RU BJ & frac stage #5 as follows:**
20,062# 20/40 sand in 314 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2251 w/ ave rate of 25.8 bpm w/ 6.5 ppg of sand. ISIP was 2010. Actual Flush: 4494 gals.

5/22/08 4904-4917' **RU BJ & frac stage #6 as follows:**
72,392# 20/40 sand in 600 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 2401 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 2320. Actual Flush: 4872 gals.

5/26/09 Pump Change. Updated rod & tubing details.
10/22/09 Pump Change. Updated rod & tubing details.



PERFORATION RECORD

Date	Depth Range	Stages	Holes
5/22/08	4904-4917'	4 JSPF	52 holes
5/22/08	4974-4980'	4 JSPF	24 holes
5/22/08	5074-5086'	4 JSPF	48 holes
5/21/08	5314-5322'	4 JSPF	32 holes
5/21/08	5459-5471'	4 JSPF	48 holes
5/21/08	5836-5845'	4 JSPF	36 holes

NEWFIELD



West Point Fed #N-7-9-16
2002' FSL & 594' FWL
NW/SW Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-33711; Lease #UTU-74390

DF 11/20/09

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL N-7-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333711

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 7, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/17/2010</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

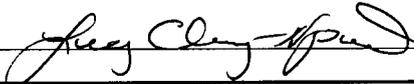
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation:

GB4 4368-4378' 3 JSPF 30 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 06/21/2010

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section 7 T9S R16E

5. Lease Serial No.
 USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 WEST POINT FEDERAL N-7-9-16

9. API Well No.
 4301333711

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation:

GB4 4368-4378' 3 JSPF 30 holes

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 06/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Daily Activity Report

Format For Sundry

W POINT N-7-9-16

4/1/2010 To 8/30/2010

6/11/2010 Day: 1

Recompletion

NC #3 on 6/11/2010 - MIRUSU, TOH w/ rods & tbg - MIRUSU. Pump 60 bbls water dwn csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Soft seat rods. Fill tbg w/ 10 bbls water. Pressure test tbg to 3000 psi. Good test. Unseat rod pump. TOH w/ 229- 7/8" 8 per guided rods, 4- 1 1/2" wt bars, rod pump. Pump looked good. X-over to tbg equip. ND well head. Release TA. NU BOPs. RU work floor. PU 13- jts 2 7/8" tbg to tag fill. Tag fill @ 6309' (20' of fill). TOH w/ 145- jts 2 7/8" tbg. Flush w/ 20 bbls water on TOH. SDFD. - MIRUSU. Pump 60 bbls water dwn csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Soft seat rods. Fill tbg w/ 10 bbls water. Pressure test tbg to 3000 psi. Good test. Unseat rod pump. TOH w/ 229- 7/8" 8 per guided rods, 4- 1 1/2" wt bars, rod pump. Pump looked good. X-over to tbg equip. ND well head. Release TA. NU BOPs. RU work floor. PU 13- jts 2 7/8" tbg to tag fill. Tag fill @ 6309' (20' of fill). TOH w/ 145- jts 2 7/8" tbg. Flush w/ 20 bbls water on TOH. SDFD. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$5,603

6/14/2010 Day: 2

Recompletion

NC #3 on 6/14/2010 - Cont TOH w/ tbg. TIH w/ RBP. Perforate GB4 & break down. - Flush tbg w/ 30 bbls water @ 250°. Cont TOH w/ 40- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ TS plug, 142- jts 2 7/8. Set Plg @ 4425'. Fill annulus & pressure test Plg to 3000 psi w/ 80 bbls water. Good test. TOH w/ 142- jts 2 7/8, & Ret head. RU Perforators to perforate GB4- 4368'-4378'. Fill csg w/ 10 bbls water. Break down GB4- 4368'-4378' @ 2700 psi & broke back to 1300 psi w/ 5 bbls water. SDFD. - Flush tbg w/ 30 bbls water @ 250°. Cont TOH w/ 40- jts 2 7/8, TA, 1- jt 2 7/8, SN, 2- jts 2 7/8, NC. PU TIH w/ TS plug, 142- jts 2 7/8. Set Plg @ 4425'. Fill annulus & pressure test Plg to 3000 psi w/ 80 bbls water. Good test. TOH w/ 142- jts 2 7/8, & Ret head. RU Perforators to perforate GB4- 4368'-4378'. Fill csg w/ 10 bbls water. Break down GB4- 4368'-4378' @ 2700 psi & broke back to 1300 psi w/ 5 bbls water. SDFD. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$15,612

6/15/2010 Day: 3

Recompletion

NC #3 on 6/15/2010 - RU BJ to frac GB4, & flow well back. - Wait on BJ services for 6 hrs. RU BJ services to frac GB4- 4368'-4378'. RD BJ services. OWU for flow back w/ 30/64 choke. Well flowed 100 bbls water. RD frac tree. PU TIH w/ ret head & 100- jts 2 7/8. SDFD. - Wait on BJ services for 6 hrs. RU BJ services to frac GB4- 4368'-4378'. RD BJ services. OWU for flow back w/ 30/64 choke. Well flowed 100 bbls water. RD frac tree. PU TIH w/ ret head & 100- jts 2 7/8. SDFD. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$46,983

6/16/2010 Day: 4

Recompletion

NC #3 on 6/16/2010 - TIH w/ tbg & swab well clean. TOH w/ RBP. - OWU. 700 psi on tbg &

csg. Cont TIH w/ 40- jts 2 7/8. Tag fill @ 4400'. CWC. LD 3- jts 2 7/8. RU sandline to swab. IFL @ surface. Made 8 swab runs & recovered 115 bbls water w/ no sand. FFL @ 1500'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 4400'. No new fill. Clean out fill to RBP @ 4425'. CWC & release RBP. TOH w/ 142- jts 2 7/8, & RBP. PU TIH w/ 185- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. SDFD. - OWU. 700 psi on tbg & csg. Cont TIH w/ 40- jts 2 7/8. Tag fill @ 4400'. CWC. LD 3- jts 2 7/8. RU sandline to swab. IFL @ surface. Made 8 swab runs & recovered 115 bbls water w/ no sand. FFL @ 1500'. RD sandline. TIH w/ 3- jts 2 7/8. Tag fill @ 4400'. No new fill. Clean out fill to RBP @ 4425'. CWC & release RBP. TOH w/ 142- jts 2 7/8, & RBP. PU TIH w/ 185- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 18000 tension. NU wellhead. X- over to rod eq. SDFD.

Daily Cost: \$0

Cumulative Cost: \$54,397

6/17/2010 Day: 5

Recompletion

NC #3 on 6/17/2010 - TIH w/ rods & PWOP. - PU TIH w/ 2 1/2 x 1 3/4 x 16 x 20 RHAC, 4- 1 1/2 wt bars, 229- 7/8 guided rods, 4', x 7/8 pony rod, 1 1/2 x 26' polish rod. Fill tbg w/ 15 bbls water. Stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 10:30 W/ 144" SL @ 5 SPM FINAL REPORT!! - PU TIH w/ 2 1/2 x 1 3/4 x 16 x 20 RHAC, 4- 1 1/2 wt bars, 229- 7/8 guided rods, 4', x 7/8 pony rod, 1 1/2 x 26' polish rod. Fill tbg w/ 15 bbls water. Stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 10:30 W/ 144" SL @ 5 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$57,376

Pertinent Files: Go to File List