

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal 1-7-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33710
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 551' FNL 1910' FEL At proposed prod. zone NW/NE 1323' FNL 1323' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 13.8 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 3957' f/lease, 3957' f/unit	16. No. of Acres in lease 2037.19	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1357'	19. Proposed Depth 6235'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5911' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/21/07
Title Regulatory Specialist		
Approved by Signature <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 07-12-07
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUN 29 2007

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

BHL

Surf 571750X

44335684

40.051191

-110.158542

571931X

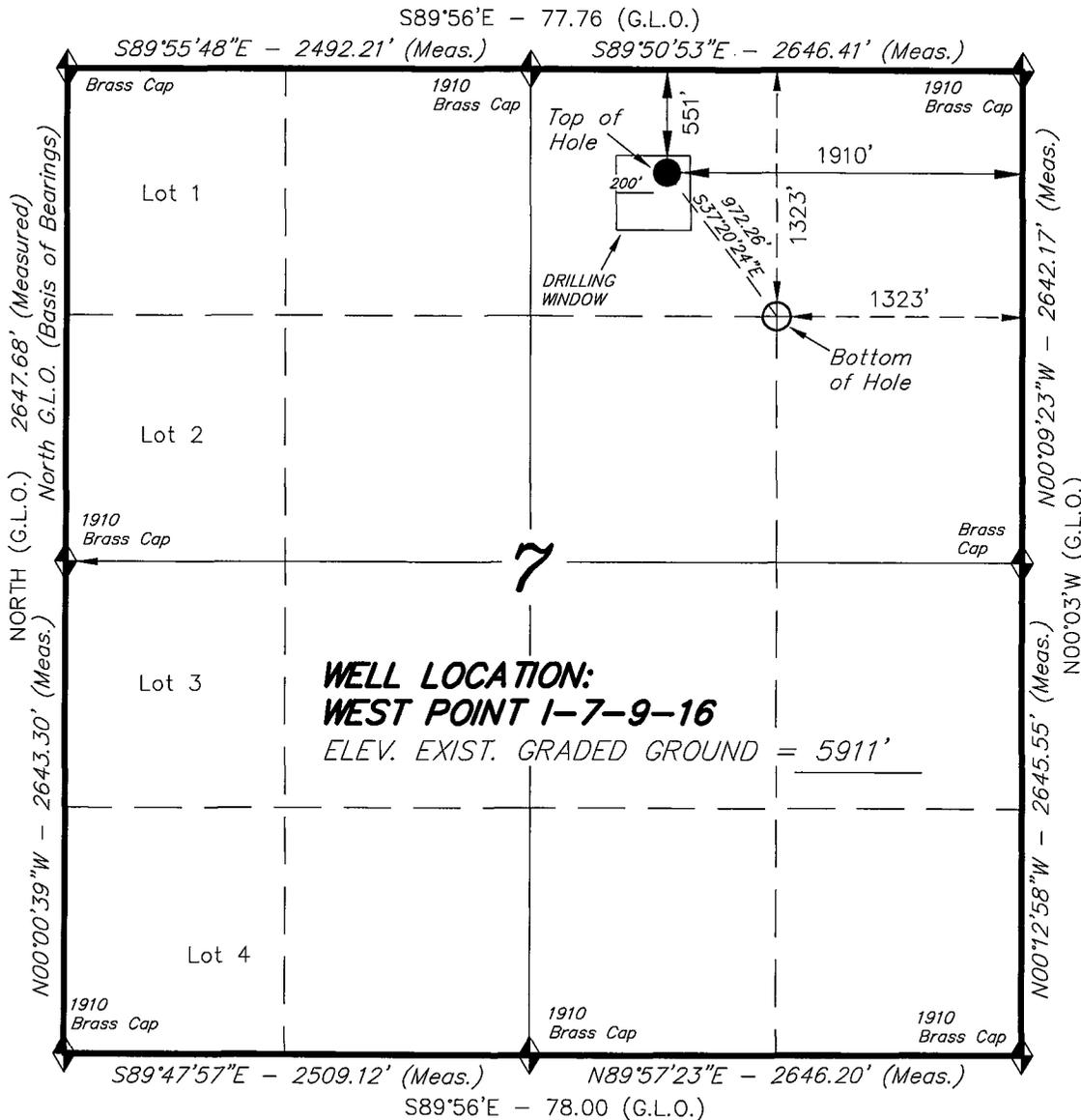
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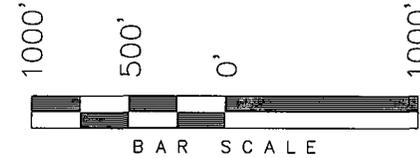
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T9S, R16E, S.L.B.&M.

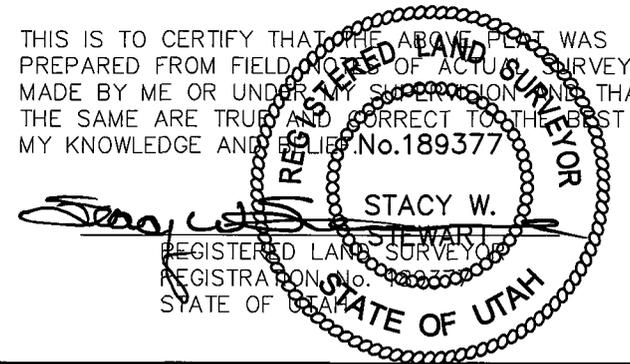
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WEST POINT 1-7-9-16, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 7, T9S, R16E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WEST POINT 1-7-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 03' 04.25"
 LONGITUDE = 110° 09' 34.23"

DATE SURVEYED: 3-15-07	SURVEYED BY: C.M.
DATE DRAWN: 03-23-07	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #I-7-9-16
AT SURFACE: NW/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2280'
Green River	2280'
Wasatch	6235'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2280' – 6235' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #I-7-9-16
AT SURFACE: NW/NE SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #I-7-9-16 located in the NW 1/4 NE 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.3 miles ± to it's junction with an existing dirt road to the northwest; proceed northwesterly - 0.3 miles ± to it's junction with an existing road to the east; proceed northeasterly - 0.6 miles ± to the existing Nine Mile 2-7-9-16 well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Nine Mile 2-7-9-16 well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Nine Mile 2-7-9-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed West Point Federal I-7-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed West Point Federal I-7-9-16 will be drilled off of the existing Nine Mile 2-7-9-16 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests 1,040' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for the 1,040' of proposed water pipeline will be forthcoming.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None for the proposed West Point Federal I-7-9-16.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #I-7-9-16 was on-sited on 6/13/07. The following were present; Dave Allred (Newfeild Production), Chuck MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**
Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

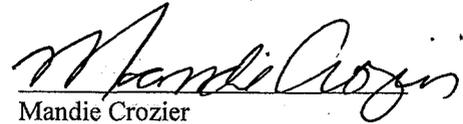
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-7-9-16 Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/21/07

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Monument Butte West Point I-7-9-16
Well: West Point I-7-9-16
Wellbore: OH
Design: Plan #1

Nearfield Exploration Co.

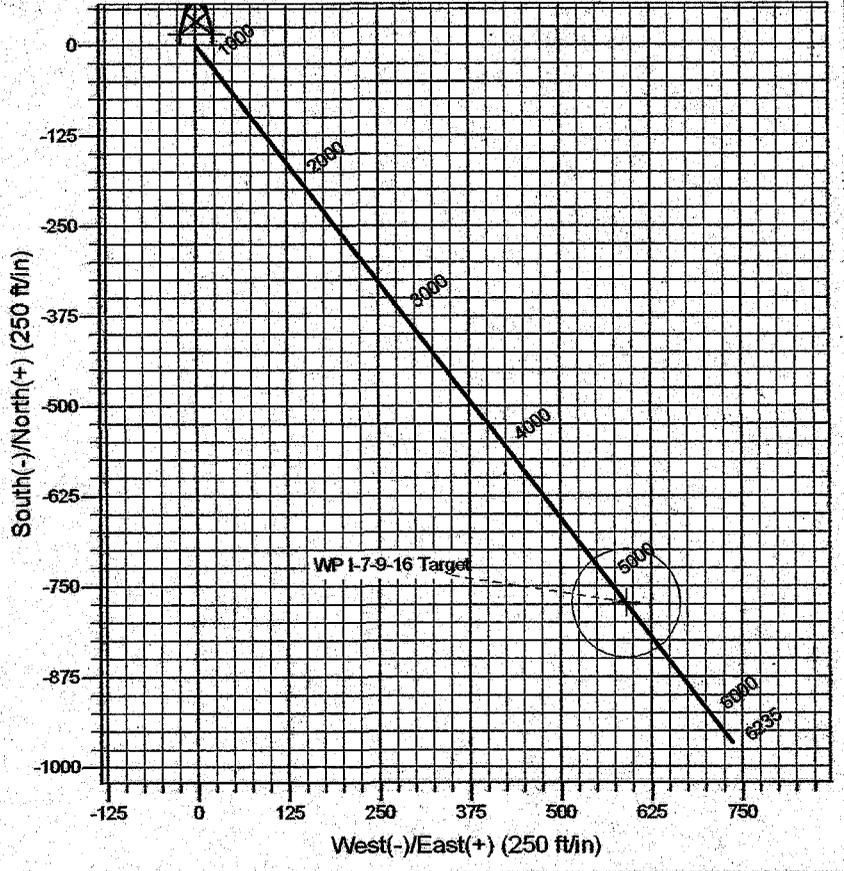
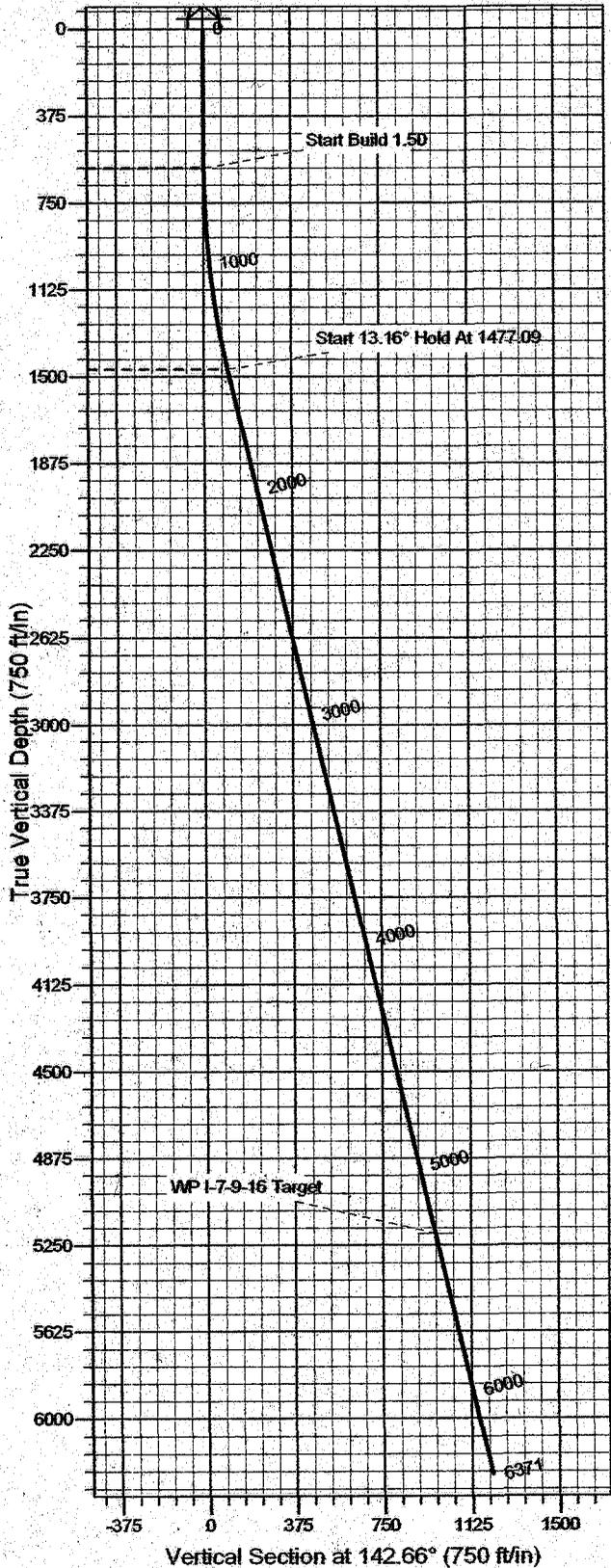


Azimuths to True North
Magnetic North: 11.87°

Magnetic Field
Strength: 52682.4nT
Dip Angle: 65.89°
Date: 2007-05-08
Model: IGRF2005-10

WELL DETAILS: West Point I-7-9-16

GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
+N/-S +E/-W Northing Easting Latitude Longitude Slot
0.00 0.00 7190192.51 2015646.99 40° 3' 4.250 N 110° 9' 34.230 W



FORMATION TOP DETAILS

Plan: Plan #1 (West Point I-7-9-16/OH)

Created By: Rex Hall Date: 2007-05-08

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

System Datum: Mean Sea Level
Local North: No north reference data is available

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
	31477.09	13.16	142.66	1469.40	-79.71	60.81	1.50	142.66	100.26	
	45308.24	13.16	142.66	5200.00	-773.00	589.72	0.00	0.00	972.26	WP I-7-9-16 Target
	56371.14	13.16	142.66	6235.00	-965.34	736.46	0.00	0.00	1214.18	

Newfield Exploration Co.

Duchesne County, UT

Monument Butte West Point I-7-9-16

West Point I-7-9-16

OH

Plan: Plan #1

Standard Planning Report

08 May, 2007

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Monument Butte West Point I-7-9-16
Well: West Point I-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point I-7-9-16
TVD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
MD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Monument Butte West Point I-7-9-16, Sec. 7 T9S R16E				
Site Position:		Northing:	7,190,192.52 ft	Latitude:	40° 3' 4.250 N
From:	Lat/Long	Easting:	2,015,646.99 ft	Longitude:	110° 9' 34.230 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.86 °

Well	West Point I-7-9-16, 551' FNL & 1910' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,190,192.51 ft	Latitude:	40° 3' 4.250 N
	+E/-W	0.00 ft	Easting:	2,015,646.99 ft	Longitude:	110° 9' 34.230 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,911.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2007-05-08	11.87	65.89	52,682

Design	Plan #1				
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	142.66	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,477.09	13.16	142.66	1,469.40	-79.71	60.81	1.50	1.50	0.00	142.66	
5,308.24	13.16	142.66	5,200.00	-773.00	589.72	0.00	0.00	0.00	0.00	WP I-7-9-16 Target
6,371.14	13.16	142.66	6,235.00	-965.34	736.46	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Monument Butte West Point I-7-9-16
Well: West Point I-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point I-7-9-16
TVD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
MD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	142.66	699.99	-1.04	0.79	1.31	1.50	1.50	0.00
800.00	3.00	142.66	799.91	-4.16	3.18	5.23	1.50	1.50	0.00
900.00	4.50	142.66	899.69	-9.36	7.14	11.77	1.50	1.50	0.00
1,000.00	6.00	142.66	999.27	-16.64	12.69	20.92	1.50	1.50	0.00
1,100.00	7.50	142.66	1,098.57	-25.98	19.82	32.68	1.50	1.50	0.00
1,200.00	9.00	142.66	1,197.54	-37.39	28.52	47.03	1.50	1.50	0.00
1,300.00	10.50	142.66	1,296.09	-50.85	38.80	63.96	1.50	1.50	0.00
1,400.00	12.00	142.66	1,394.16	-66.36	50.63	83.47	1.50	1.50	0.00
1,477.09	13.16	142.66	1,469.40	-79.71	60.81	100.26	1.50	1.50	0.00
Start 13.16° Hold At 1477.09									
1,500.00	13.16	142.66	1,491.71	-83.86	63.97	105.47	0.00	0.00	0.00
1,600.00	13.16	142.66	1,589.09	-101.95	77.78	128.23	0.00	0.00	0.00
1,700.00	13.16	142.66	1,686.46	-120.05	91.58	150.99	0.00	0.00	0.00
1,800.00	13.16	142.66	1,783.84	-138.14	105.39	173.75	0.00	0.00	0.00
1,900.00	13.16	142.66	1,881.21	-156.24	119.20	196.52	0.00	0.00	0.00
2,000.00	13.16	142.66	1,978.59	-174.34	133.00	219.28	0.00	0.00	0.00
2,100.00	13.16	142.66	2,075.96	-192.43	146.81	242.04	0.00	0.00	0.00
2,200.00	13.16	142.66	2,173.34	-210.53	160.61	264.80	0.00	0.00	0.00
2,300.00	13.16	142.66	2,270.71	-228.62	174.42	287.56	0.00	0.00	0.00
2,400.00	13.16	142.66	2,368.09	-246.72	188.22	310.32	0.00	0.00	0.00
2,500.00	13.16	142.66	2,465.46	-264.82	202.03	333.08	0.00	0.00	0.00
2,600.00	13.16	142.66	2,562.84	-282.91	215.83	355.84	0.00	0.00	0.00
2,700.00	13.16	142.66	2,660.21	-301.01	229.64	378.60	0.00	0.00	0.00
2,800.00	13.16	142.66	2,757.59	-319.10	243.44	401.36	0.00	0.00	0.00
2,900.00	13.16	142.66	2,854.97	-337.20	257.25	424.12	0.00	0.00	0.00
3,000.00	13.16	142.66	2,952.34	-355.30	271.05	446.88	0.00	0.00	0.00
3,100.00	13.16	142.66	3,049.72	-373.39	284.86	469.65	0.00	0.00	0.00
3,200.00	13.16	142.66	3,147.09	-391.49	298.67	492.41	0.00	0.00	0.00
3,300.00	13.16	142.66	3,244.47	-409.58	312.47	515.17	0.00	0.00	0.00
3,400.00	13.16	142.66	3,341.84	-427.68	326.28	537.93	0.00	0.00	0.00
3,500.00	13.16	142.66	3,439.22	-445.78	340.08	560.69	0.00	0.00	0.00
3,600.00	13.16	142.66	3,536.59	-463.87	353.89	583.45	0.00	0.00	0.00
3,700.00	13.16	142.66	3,633.97	-481.97	367.69	606.21	0.00	0.00	0.00
3,800.00	13.16	142.66	3,731.34	-500.06	381.50	628.97	0.00	0.00	0.00
3,900.00	13.16	142.66	3,828.72	-518.16	395.30	651.73	0.00	0.00	0.00
4,000.00	13.16	142.66	3,926.09	-536.26	409.11	674.49	0.00	0.00	0.00
4,100.00	13.16	142.66	4,023.47	-554.35	422.91	697.25	0.00	0.00	0.00
4,200.00	13.16	142.66	4,120.84	-572.45	436.72	720.01	0.00	0.00	0.00
4,300.00	13.16	142.66	4,218.22	-590.54	450.53	742.78	0.00	0.00	0.00
4,400.00	13.16	142.66	4,315.59	-608.64	464.33	765.54	0.00	0.00	0.00
4,500.00	13.16	142.66	4,412.97	-626.74	478.14	788.30	0.00	0.00	0.00
4,600.00	13.16	142.66	4,510.35	-644.83	491.94	811.06	0.00	0.00	0.00
4,700.00	13.16	142.66	4,607.72	-662.93	505.75	833.82	0.00	0.00	0.00
4,800.00	13.16	142.66	4,705.10	-681.02	519.55	856.58	0.00	0.00	0.00
4,900.00	13.16	142.66	4,802.47	-699.12	533.36	879.34	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Monument Butte West Point I-7-9-16
Well: West Point I-7-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well West Point I-7-9-16
TVD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
MD Reference: GL 5911' & RKB 12' @ 5923.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.00	13.16	142.66	4,899.85	-717.22	547.16	902.10	0.00	0.00	0.00
5,100.00	13.16	142.66	4,997.22	-735.31	560.97	924.86	0.00	0.00	0.00
5,200.00	13.16	142.66	5,094.60	-753.41	574.77	947.62	0.00	0.00	0.00
5,300.00	13.16	142.66	5,191.97	-771.50	588.58	970.38	0.00	0.00	0.00
5,308.24	13.16	142.66	5,200.00	-773.00	589.72	972.26	0.00	0.00	0.00
WP I-7-9-16 Target									
5,400.00	13.16	142.66	5,289.35	-789.60	602.39	993.14	0.00	0.00	0.00
5,500.00	13.16	142.66	5,386.72	-807.70	616.19	1,015.91	0.00	0.00	0.00
5,600.00	13.16	142.66	5,484.10	-825.79	630.00	1,038.67	0.00	0.00	0.00
5,700.00	13.16	142.66	5,581.47	-843.89	643.80	1,061.43	0.00	0.00	0.00
5,800.00	13.16	142.66	5,678.85	-861.98	657.61	1,084.19	0.00	0.00	0.00
5,900.00	13.16	142.66	5,776.22	-880.08	671.41	1,106.95	0.00	0.00	0.00
6,000.00	13.16	142.66	5,873.60	-898.18	685.22	1,129.71	0.00	0.00	0.00
6,100.00	13.16	142.66	5,970.97	-916.27	699.02	1,152.47	0.00	0.00	0.00
6,200.00	13.16	142.66	6,068.35	-934.37	712.83	1,175.23	0.00	0.00	0.00
6,300.00	13.16	142.66	6,165.72	-952.46	726.63	1,197.99	0.00	0.00	0.00
6,371.14	13.16	142.66	6,235.00	-965.34	736.46	1,214.18	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
WP I-7-9-16 Target	0.00	0.00	5,200.00	-773.00	589.72	7,189,428.44	2,016,248.23	40° 2' 56.610 N	110° 9' 26.646 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N/-S (ft)	+E/-W (ft)	Comment
600.00	600.00	0.00	0.00	Start Build 1.50
1,477.09	1,469.40	-79.71	60.81	Start 13.16° Hold At 1477.09

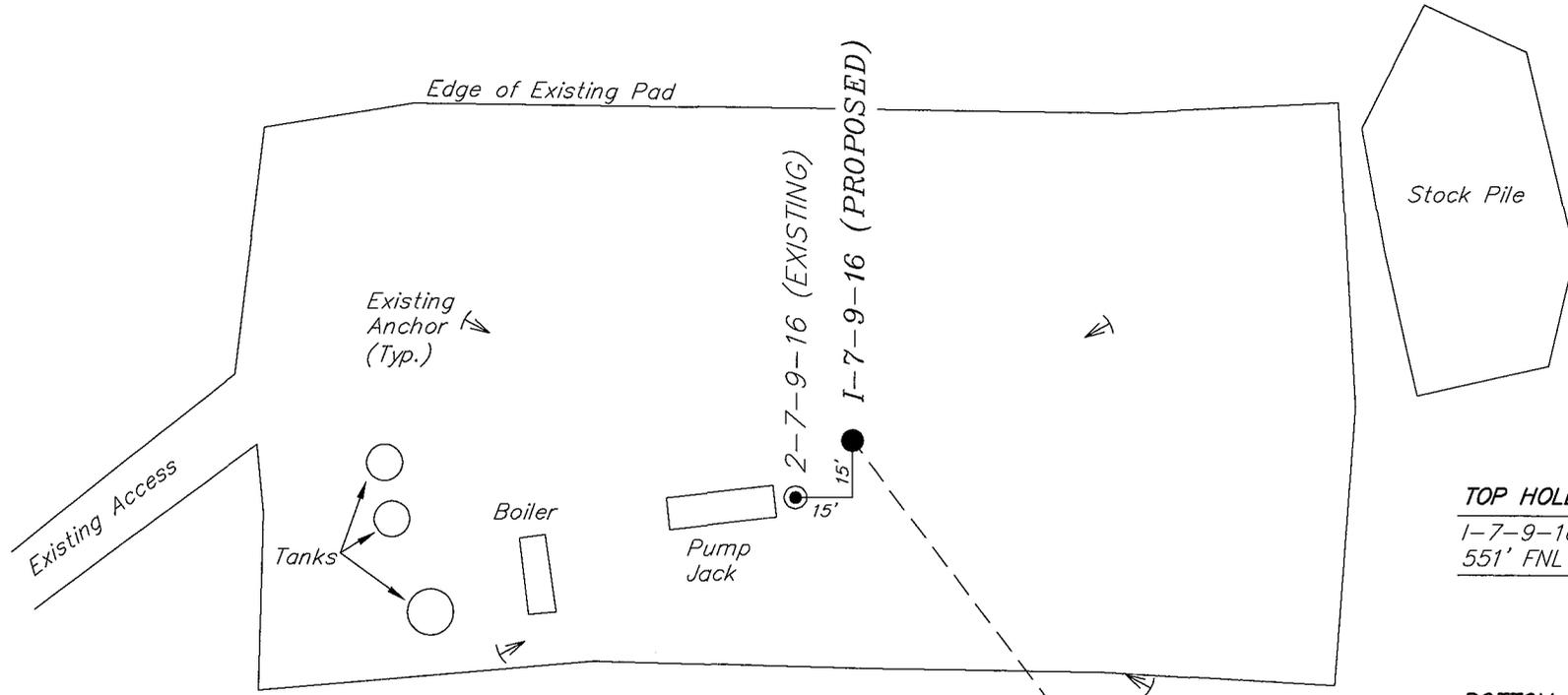
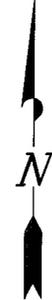
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WEST POINT 1-7-9-16 (Proposed Well)

WEST POINT 2-7-9-16 (Existing Well)

Pad Location: NWNE Section 7, T9S, R16E, S.L.B.&M.



TOP HOLE FOOTAGES
 1-7-9-16 (PROPOSED)
 551' FNL & 1910' FEL

BOTTOM HOLE FOOTAGES
 1-7-9-16 (PROPOSED)
 1323' FNL & 1323' FEL

RELATIVE COORDINATES		
From top hole to bottom hole		
WELL	NORTH	EAST
1-7	-773'	590'

LATITUDE & LONGITUDE		
Surface position of Wells (NAD 83)		
WELL	LATITUDE	LONGITUDE
EXIST. 2-7	40° 03' 04.10"	110° 09' 34.42"
1-7	40° 03' 04.25"	110° 09' 34.23"

Note:
 Bearings are based on
 G.P.S. observations.

SURVEYED BY: C.M.	DATE SURVEYED: 3-15-07
DRAWN BY: F.T.M.	DATE DRAWN: 3-23-07
SCALE: 1" = 50'	REVISED:

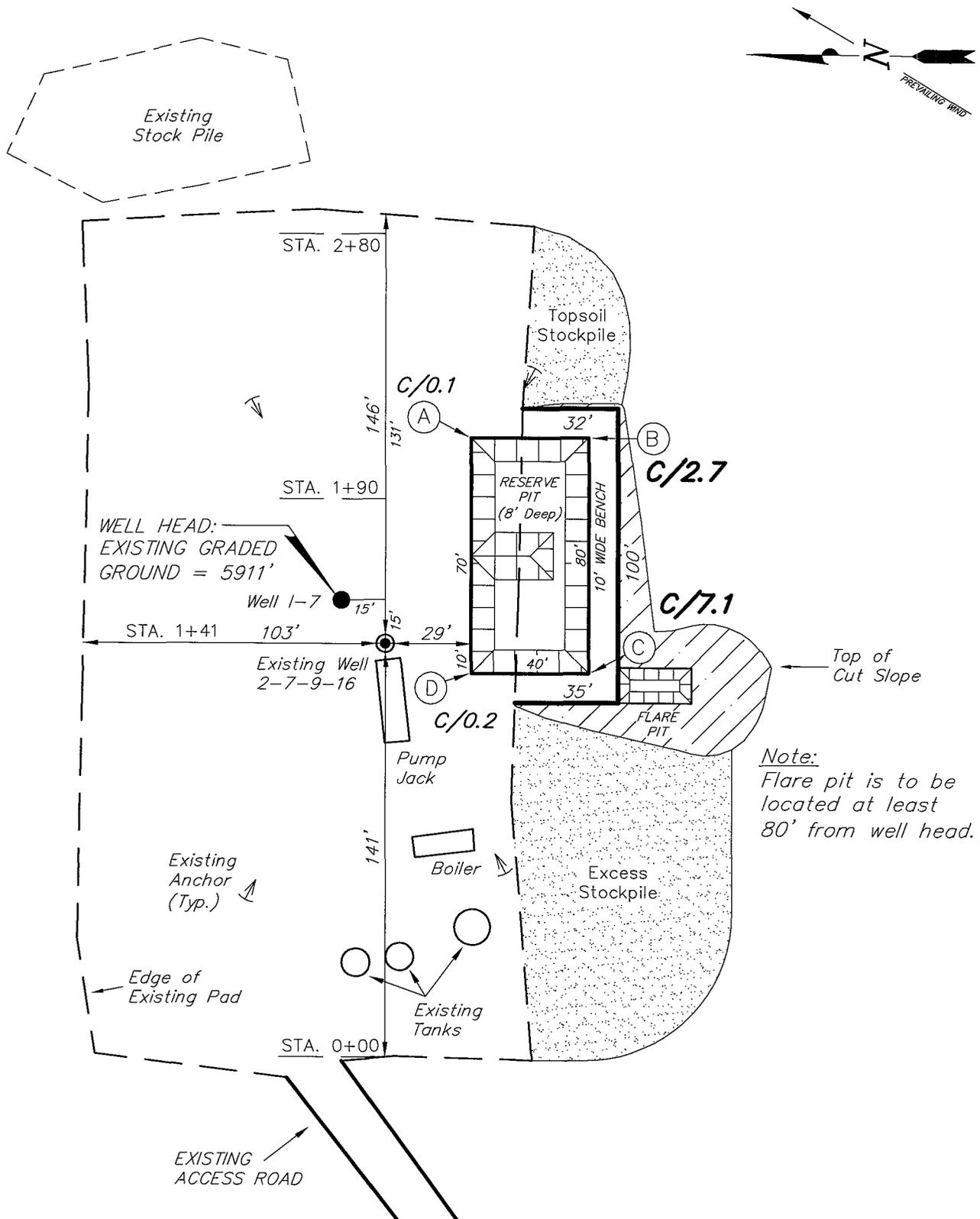
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WEST POINT 1-7-9-16 (Proposed Well)

WEST POINT 2-7-9-16 (Existing Well)

Pad Location: NWNE Section 7, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

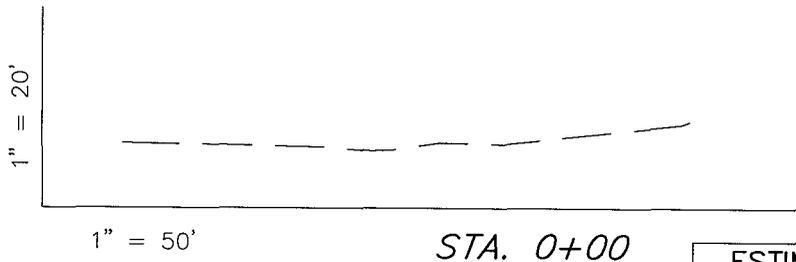
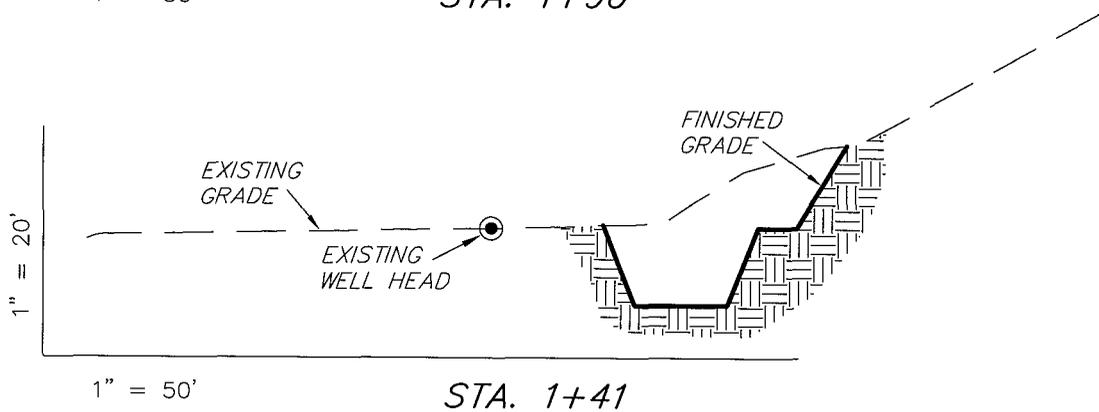
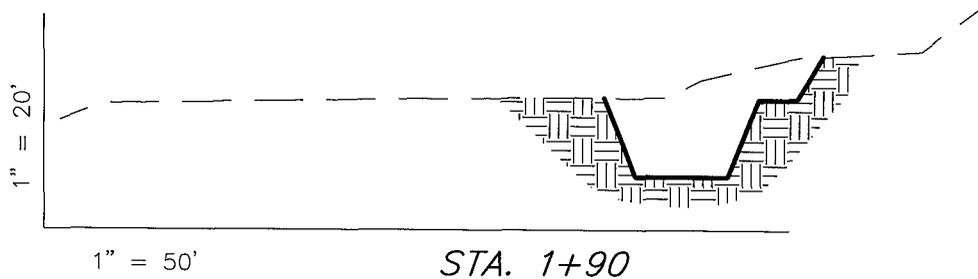
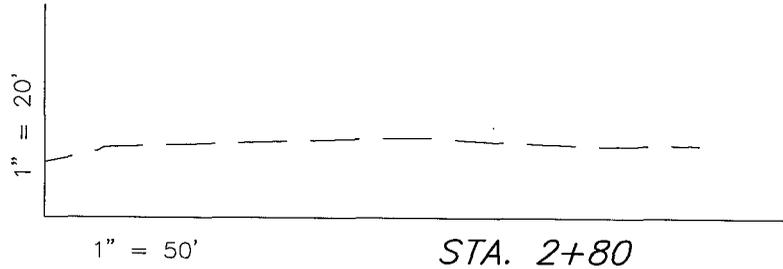
SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 03-23-07		

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT 1-7-9-16 (Proposed Well)

WEST POINT 2-7-9-16 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	940	0	Topsoil is not included in Pad Cut	940
PIT	640	0		640
TOTALS	1,580	0	160	1,580

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 03-23-07

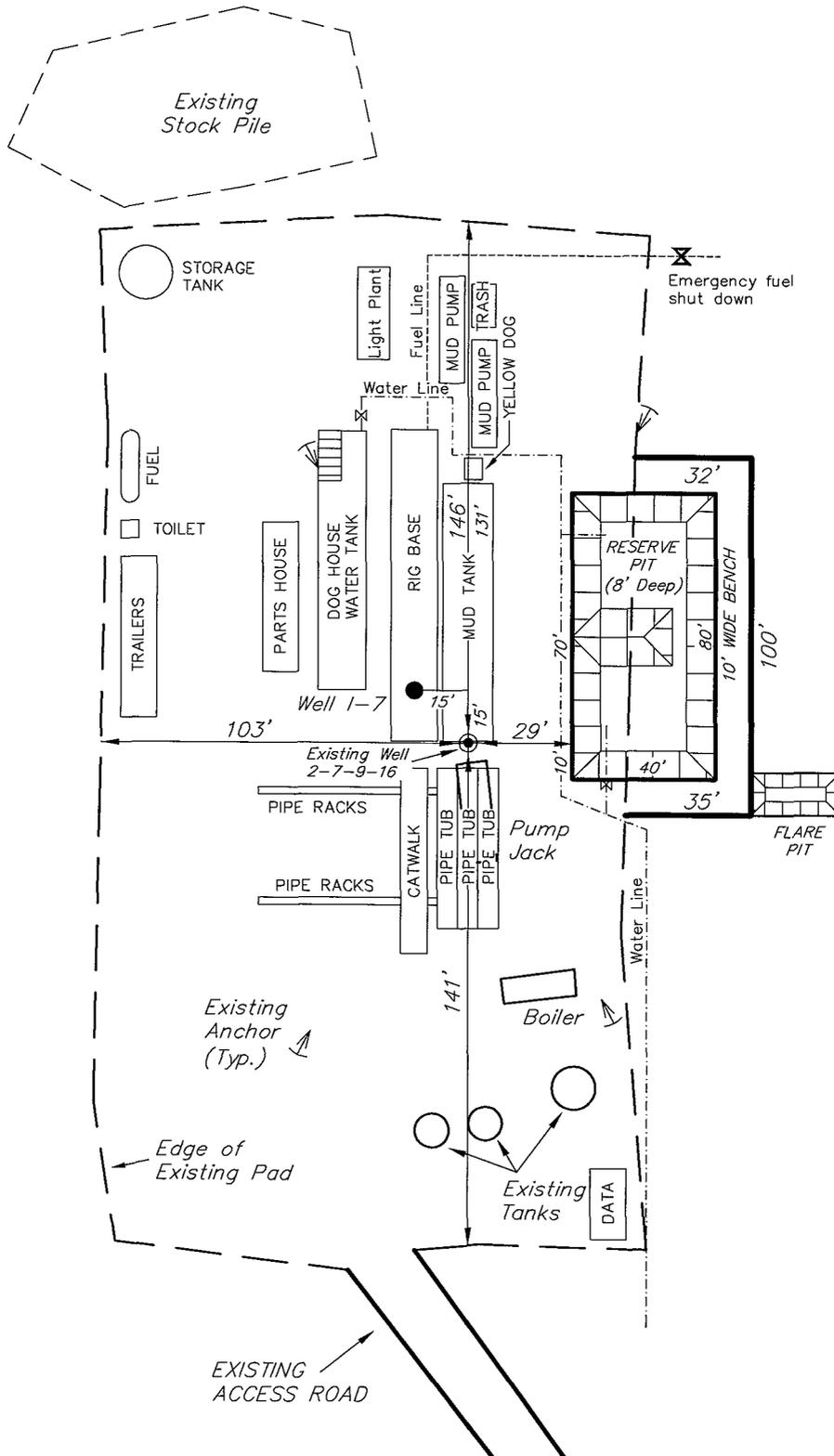
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT 1-7-9-16 (Proposed Well)

WEST POINT 2-7-9-16 (Existing Well)



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 03-23-07

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

West Point Federal I-7-9-16

From the Nine Mile 2-7-9-16 Location

NW/NE Sec. 7 T9S, 16E

Duchesne County, Utah

UTU-74390

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

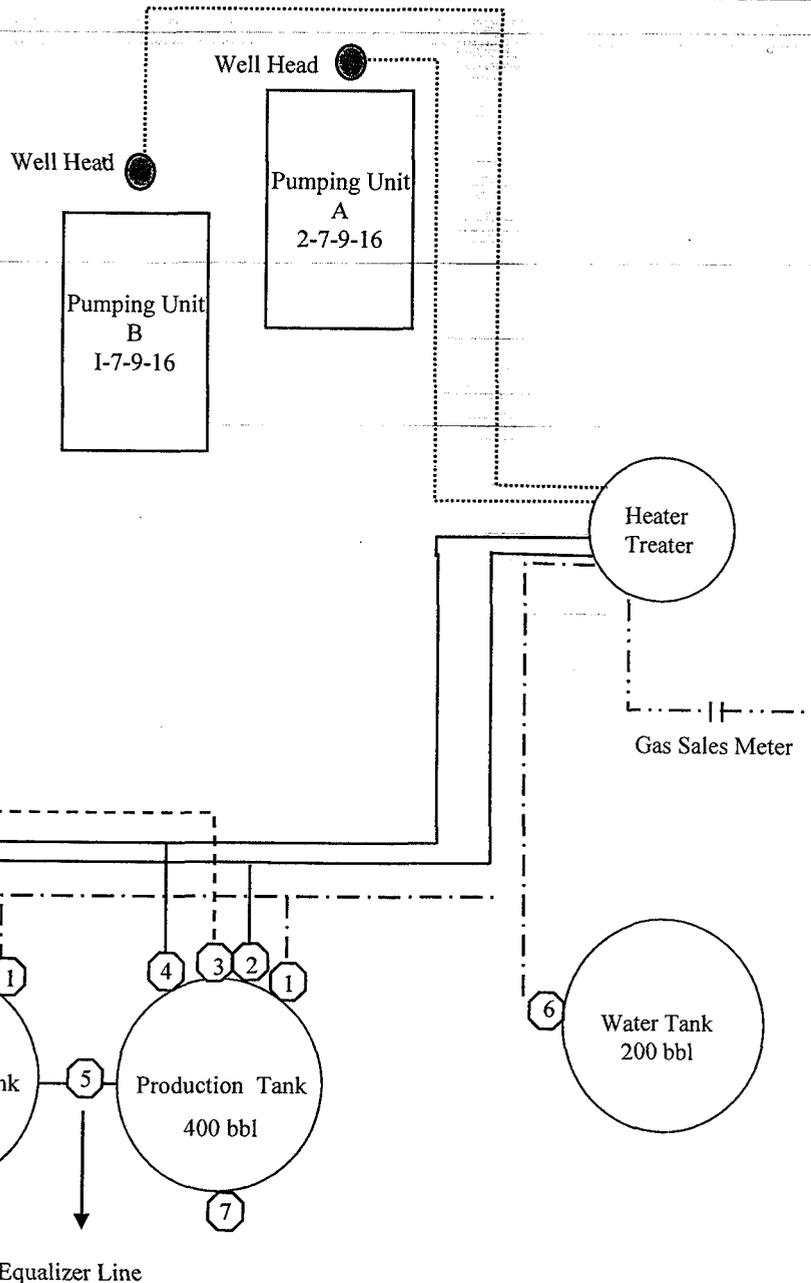
- 1) Valves 1, 3, 6, and 7 sealed closed
- 2) Valves 2, 4, and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 7 sealed closed
- 2) Valves 3 and 6 open

Draining Phase:

- 1) Valves 1 and 6 open

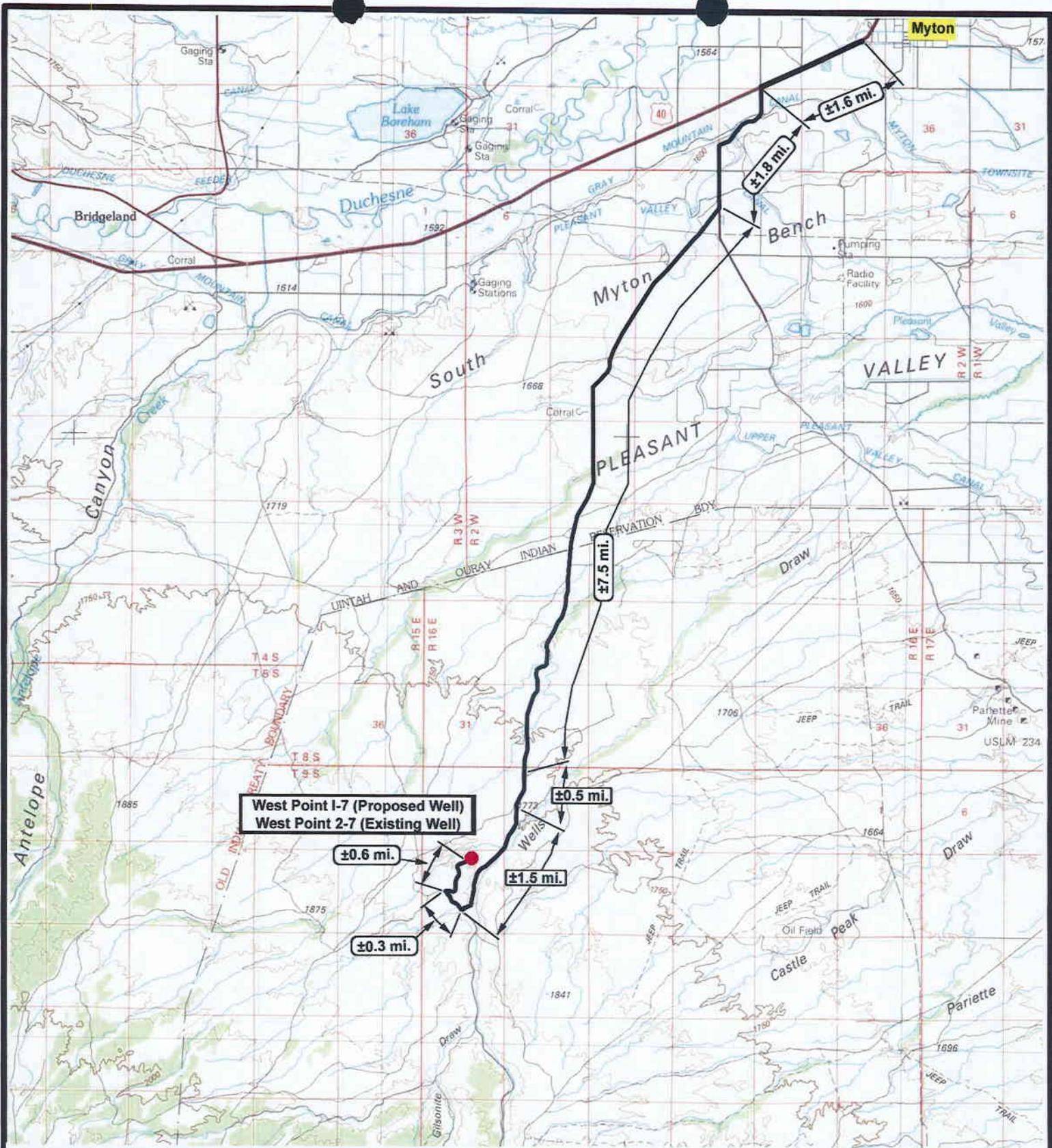


Oil Load Rack

← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	- . - . - .
Oil Line	_____
Gas Sales	- . - . - .



West Point I-7 (Proposed Well)
West Point 2-7 (Existing Well)

±0.6 mi.

±1.5 mi.

±0.3 mi.

±0.5 mi.

±1.6 mi.

±1.8 mi.

±7.5 mi.

NEWFIELD
 Exploration Company

West Point I-7-9-16 (Proposed Well)
West Point 2-7-9-16 (Existing Well)
 Pad Location: **NWNE SEC. 7, T9S, R16E, S.L.B.&M.**



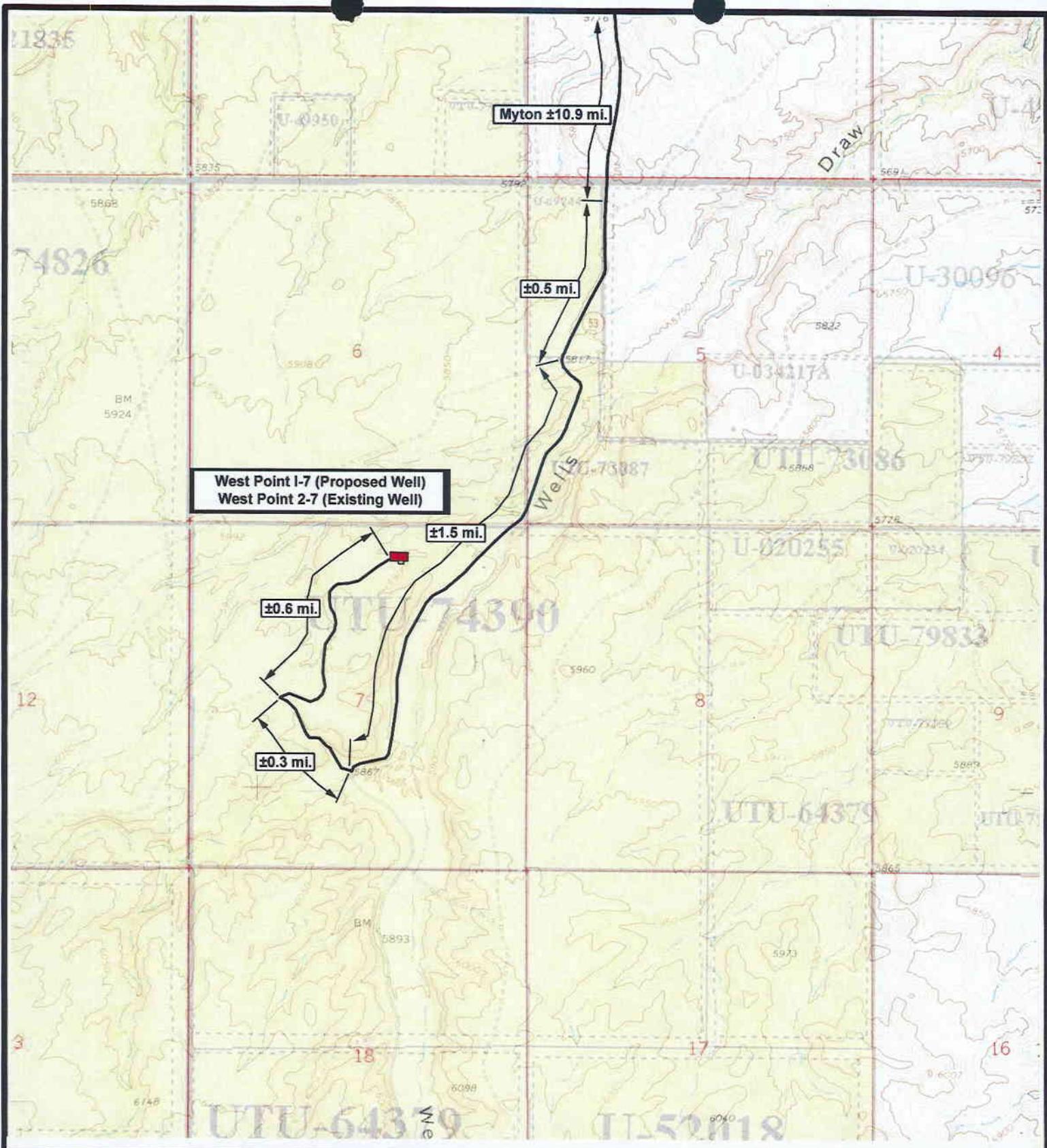
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: **rmw**
 DATE: 04-02-2007

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

West Point I-7-9-16 (Proposed Well)
West Point 2-7-9-16 (Existing Well)
Pad Location: NWNE SEC. 7, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

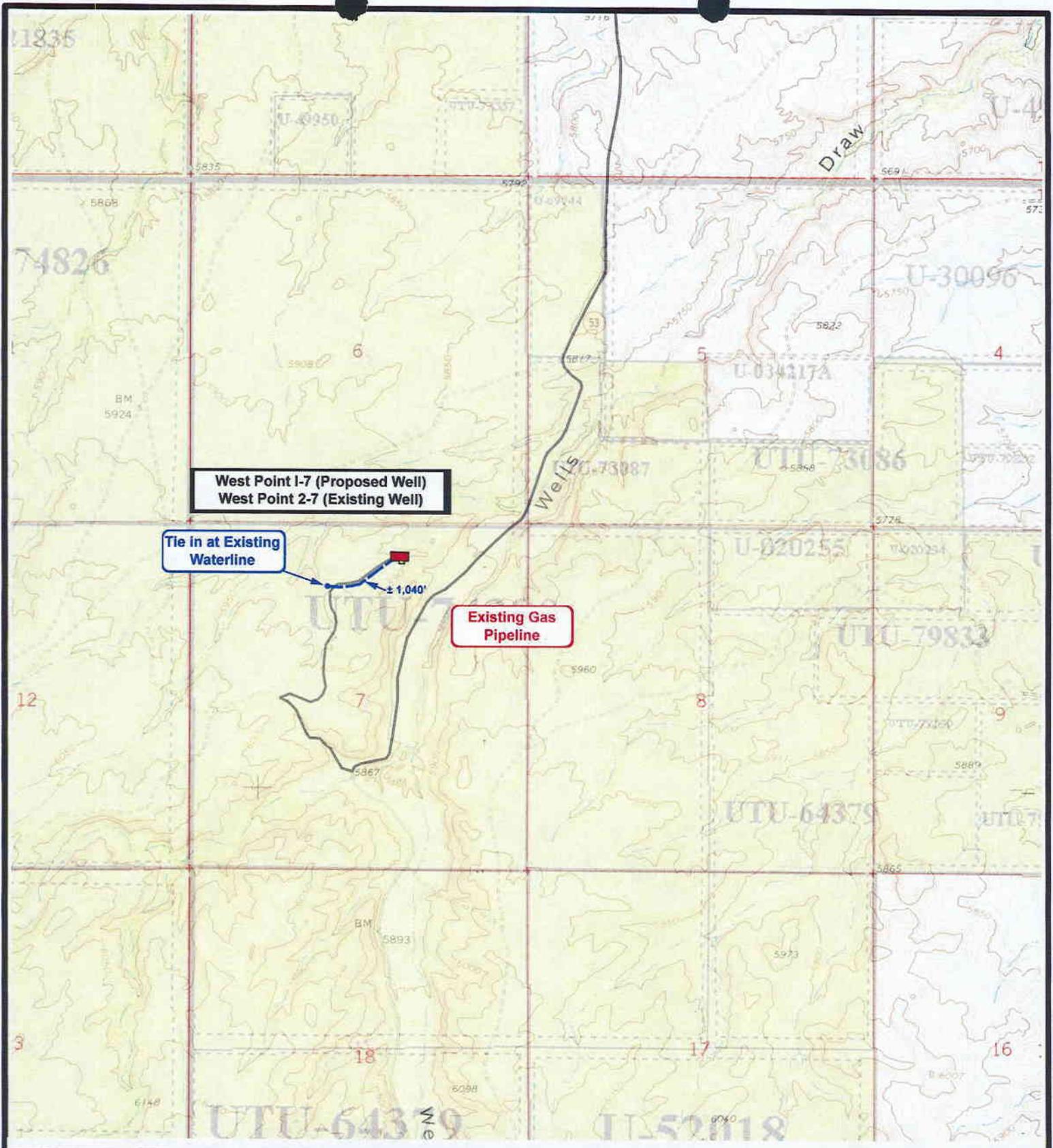
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-02-2007

Legend

Existing Road

TOPOGRAPHIC MAP

"B"



West Point I-7 (Proposed Well)
West Point 2-7 (Existing Well)

Tie in at Existing Waterline

Existing Gas Pipeline

NEWFIELD
 Exploration Company

West Point I-7-9-16 (Proposed Well)
West Point 2-7-9-16 (Existing Well)
 Pad Location: **NWNE SEC. 7, T9S, R16E, S.L.B.&M.**



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

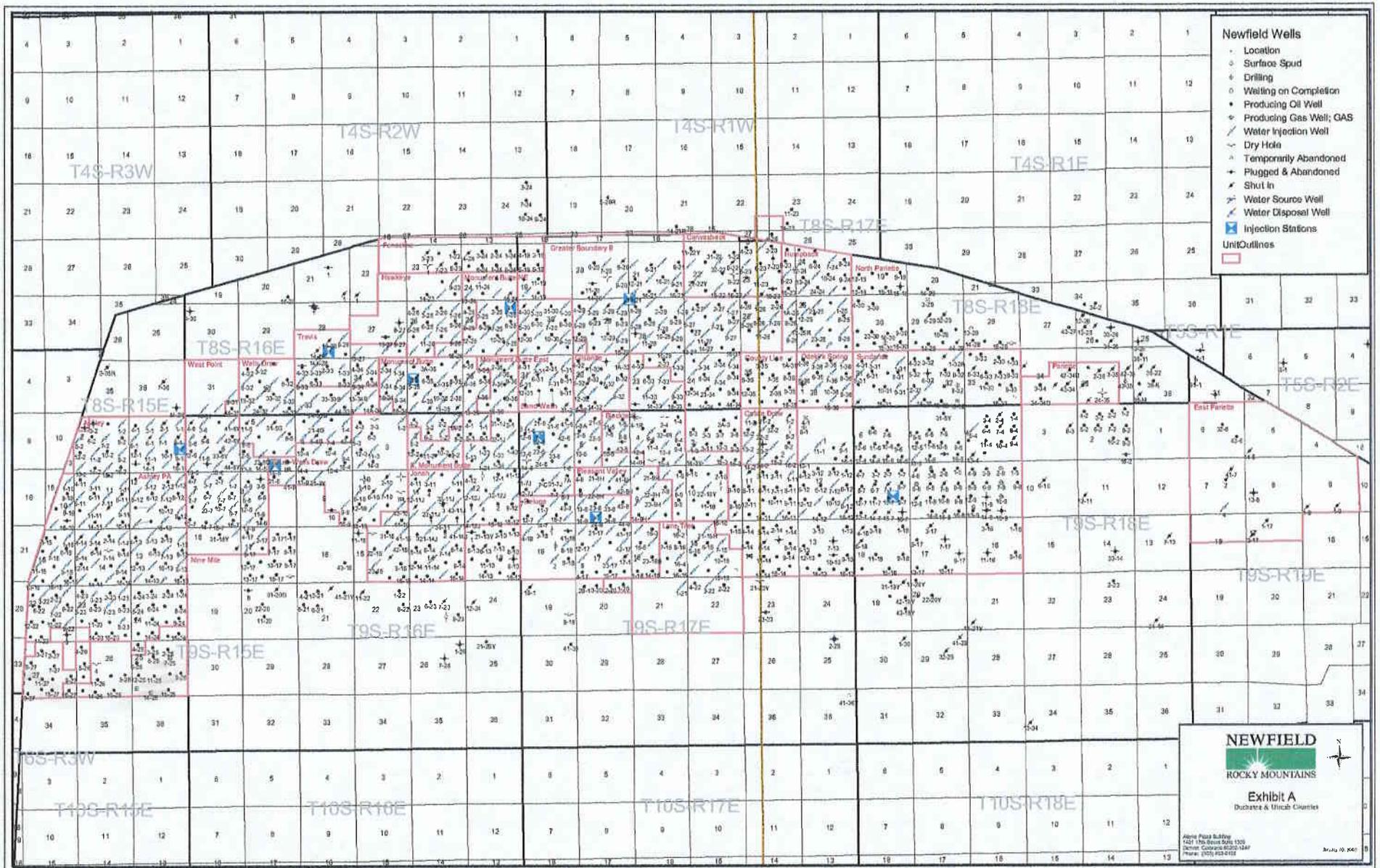
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 04-02-2007

Legend

- Roads
- Proposed Water Line

TOPOGRAPHIC MAP

"C"



- Newfield Wells**
- Location
 - ◉ Surface Spud
 - ⊕ Drilling
 - ◌ Waiting on Completion
 - ⊙ Producing Oil Well
 - ⊙ Producing Gas Well; GAS
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
 - ⊙ Water Source Well
 - ⊙ Water Disposal Well
 - ⊕ Injection Stations
- Unit Outlines

NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alpha Plaza Building
 4201 17th Street Suite 1100
 Denver, Colorado 80202-3348
 Phone: (303) 953-0100

July 10, 2007

2-M SYSTEM

Blowout Prevention Equipment Systems

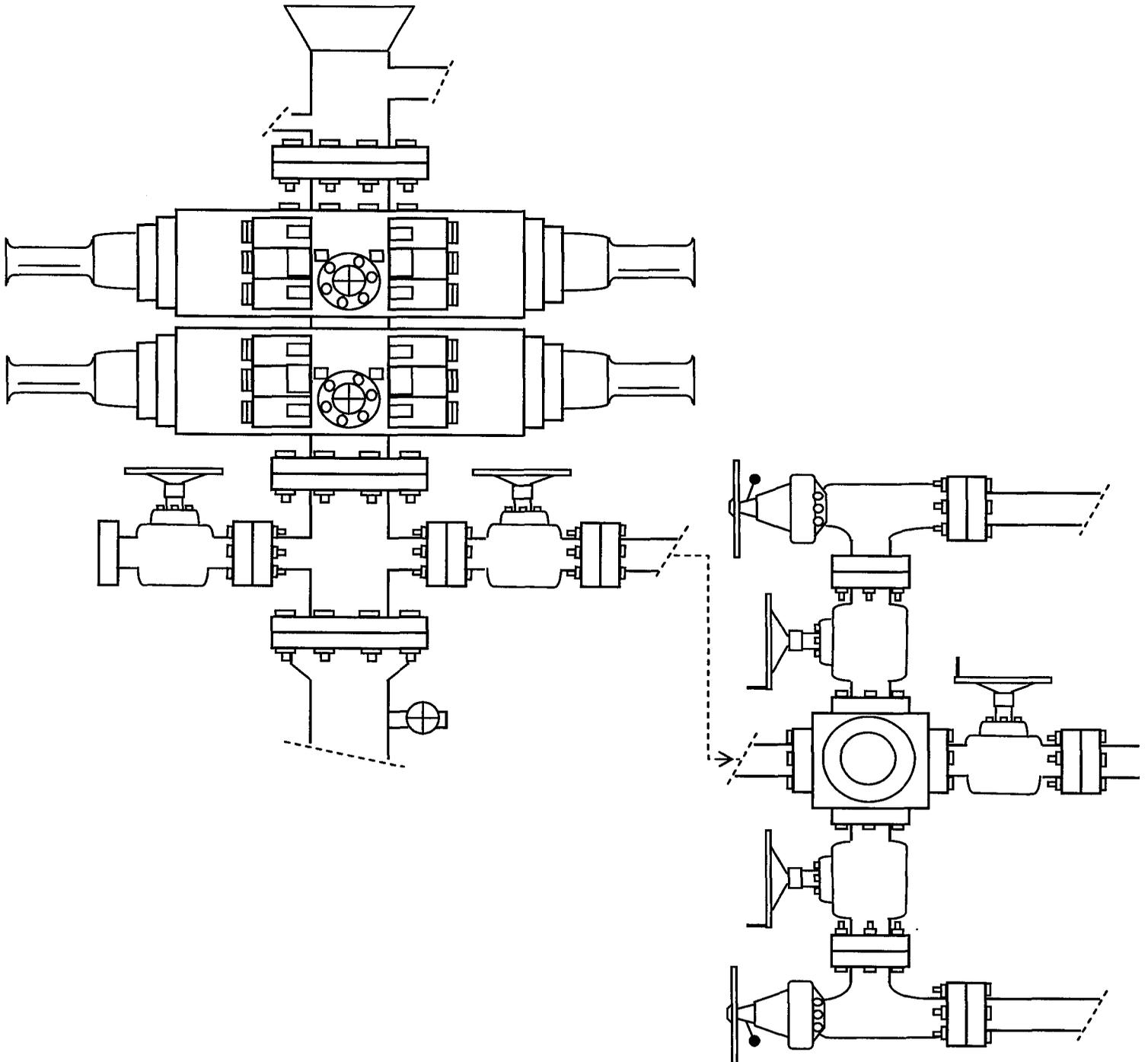


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/29/2007

API NO. ASSIGNED: 43-013-33710

WELL NAME: W POINT FED 1-7-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 07 090S 160E
 SURFACE: 0551 FNL 1910 FEL
 BOTTOM: 1323 FNL 1323 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.05119 LONGITUDE: -110.1588
 UTM SURF EASTINGS: 571750 NORTHINGS: 4433568
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

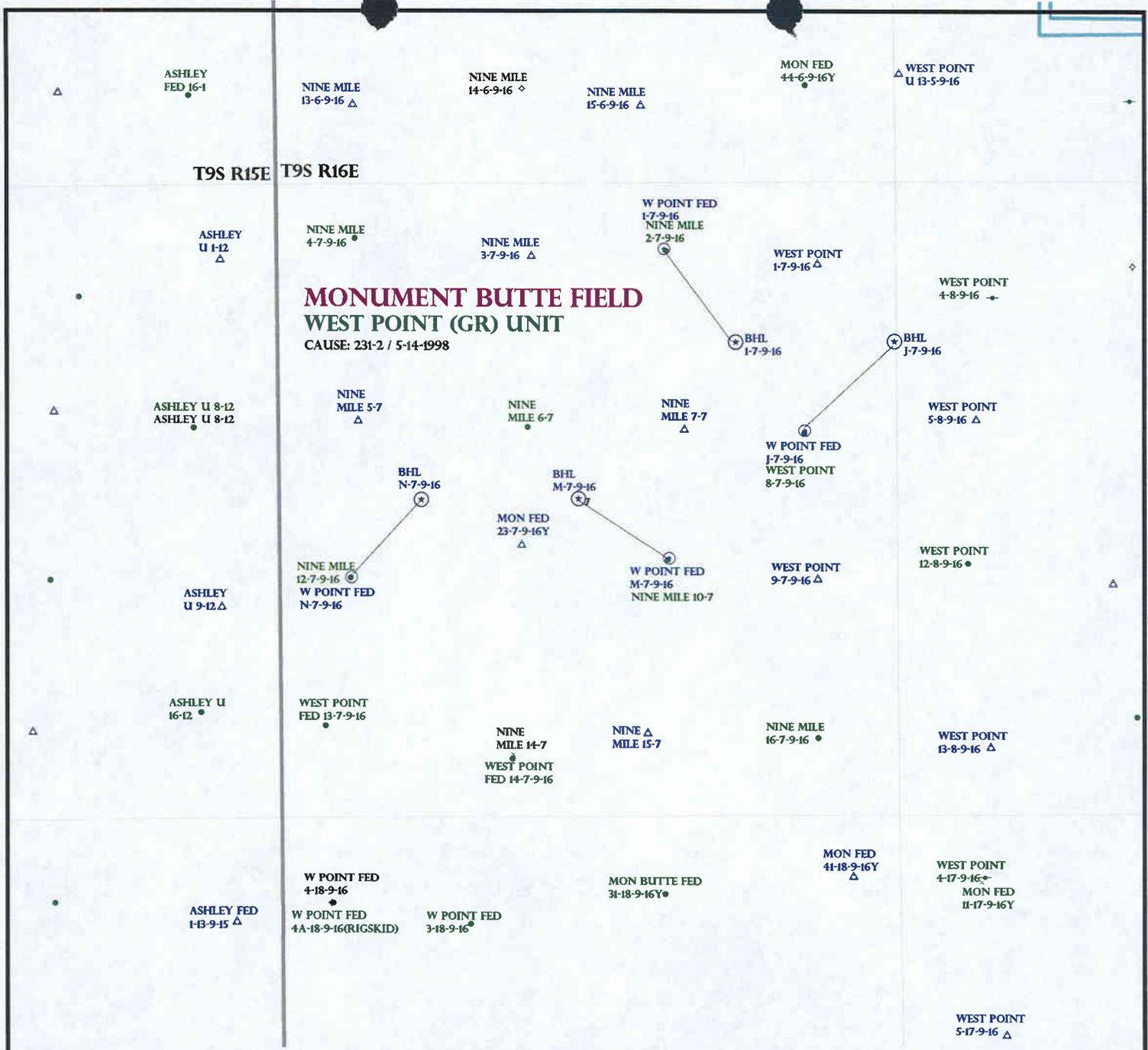
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WEST POINT (GRRV)
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: 231-2
- Eff Date: 5-14-1998
- Siting: Suspects General Siting
- R649-3-11. Directional Drill

COMMENTS: Sp, Separate file

STIPULATIONS: 1- Federal Approval



**MONUMENT BUTTE FIELD
WEST POINT (GR) UNIT**

CAUSE: 231-2 / 5-14-1998

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 7 T.9S R. 16E

FIELD: MONUMENT BUTTE (105)

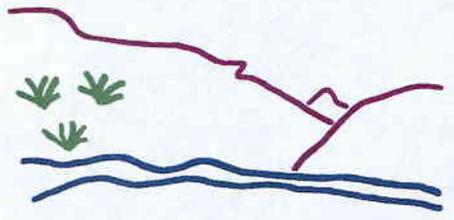
COUNTY: DUCHESNE

CAUSE: 231-2 / 5-14-1998

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 2-JULY-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

July 3, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development West Point Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33708	W Point Fed J-7-9-16	Sec 07 T09S R16E 2068 FNL 0757 FEL BHL 07 T09S R16E 1321 FNL 0000 FEL
43-013-33709	W Point Fed M-7-9-16	Sec 07 T09S R16E 2150 FSL 1897 FEL BHL Sec 07 T09S R16E 2650 FSL 2645 FEL
43-013-33710	W Point Fed I-7-9-16	Sec 07 T09S R16E 0551 FNL 1910 FEL BHL Sec 07 T09S R16E 1323 FNL 1323 FEL
43-013-33711	W Point Fed N-7-9-16	Sec 07 T09S R16E 2002 FSL 0594 FWL BHL Sec 07 T09S R16E 2646 FSL 1181 FWL

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:7-3-07



Monday, July 09, 2007

Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
West Point Unit UTU-77107X
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 6/21/07 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the West Point Unit UTU-77107X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the West Point Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the West Point Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in black ink that reads "Elizabeth Templeton".

Elizabeth Templeton
Land Tech

Enclosures

RECEIVED

JUL 12 2007

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
WEST POINT UNIT UTU-77107X
DUCHESNE COUNTY, UTAH**

West Point Federal I-7-9-16 ✓

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
551' FNL, 1910' FEL Section 7 (at surface)
1323' FNL, 1323' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal J-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2068' FNL, 757' FEL Section 7 (at surface)
1321' FNL, 0' FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal M-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2150' FSL, 1897' FEL Section 7 (at surface)
2650' FSL, 2645 FEL Section 7 (bottomhole)
T9S-R16E

West Point Federal N-7-9-16

BLM Lease #s U-74390 (surface) and U-74390 (bottomhole)
2002' FSL, 594' FWL Section 7 (at surface)
2646' FSL, 1181' FWL Section 7 (bottomhole)
T9S-R16E



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

July 12, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal I-7-9-16 Well, Surface Location 551' FNL, 1910' FEL, NW NE,
Sec. 7, T. 9 South, R. 16 East, Bottom Location 1323' FNL, 1323' FEL, NW NE,
Sec. 7, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33710.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

RECEIVED
VERNAL FIELD OFFICE

2007 JUL 20 PM 1:56

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal I-7-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33710
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NE 551' FNL 1910' FEL At proposed prod. zone NW/NE 1323' FNL 1323' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 13.8 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 7, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 3957' f/lse, 3957' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1357'	19. Proposed Depth 6235'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5911' GL	22. Approximate date work will start* 3rd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/21/07
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenicka</i>	Name (Printed/Typed) JERRY KENICKA	Date 11-29-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED
DEC 05 2007
DIV. OF OIL, GAS & MINING

UDOGM

NOS 4/25/07
07PP1873A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	NWNE, Sec. 7, T9S, R16E (S) NWNE, Sec. 7, T9S, R16E (B)
Well No:	West Point Federal I-7-9-16	Lease No:	UTU-74390
API No:	43-013-33710	Agreement:	West Point Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Preclude surface disturbing activities in areas of critical soils (highly saline and/or erodes), municipal watersheds and floodplains during times of saturated soils (usually spring runoff and fall rains).
- **Lease Notices (field review and RMP):**
 - Lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
 - Lease Notices from RMP: Lessee/operator is given notice the area has been identified as containing Ferruginous Hawk habitat. Modifications may be required in the Surface Use Plan to protect Ferruginous Hawk and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
 - Lease Notices from RMP: Lessee/operator is given notice the area has been identified as containing Mountain Plover habitat. Modifications may be required in the Surface Use Plan to protect Mountain Plover and/or its habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- **Comments:**
 - The project area is poor nesting habitat for Mountain Plover. The area has $\geq 30\%$ vegetation, the black sage (*Artemisia nova*) is approximately 7-9" tall. The area also has many rolling hills; therefore, there will be no mitigation or timing stipulation for Mountain Plover.
 - According to the Bureau of Land Management GIS database there are two known Ferruginous Hawk nests: 0.12 miles north and 0.27 miles northwest of the project area. After a field visit to the area, it was found that there were no existing nests; therefore, there will be no mitigation or timing stipulation for Ferruginous Hawk.
 - The project area contains poor sage grouse nesting habitat. The lek has been inactive for many years due to existing disturbance near the lek; therefore, there will be no mitigation or timing stipulation for the Greater Sage Grouse.

- If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed. All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 16 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.
- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.

- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.

- Reclamation:

- Interim seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	2 lbs/acre

- Final reclamation seed mix:

Bottlebrush Squirreltail grass	<i>Elymus elymoides</i>	5 lbs/acre
Hy-crest Crested Wheatgrass	<i>Agropyron cristatum</i>	5 lbs/acre
Shadscale saltbush	<i>Atriplex confertifolia</i>	2 lbs/acre

- All pounds are in pure live seed.
 - All seed and mulch will be certified weed free.
 - Drill seeding is the preferred method.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - If broadcasting seed: The seed will be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain.
 - Reseeding may be required if initial seeding is not successful.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.

- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL***

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Logging: Run gamma ray and electric logs from TD to surface casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED I-7-9-16

Api No: 43-013-33710 Lease Type: FEDERAL

Section 07 Township 09S Range 16E County UINTAH

Drilling Contractor ROSS DRILLING RIG # 23

SPUDDED:

Date 04/24/08

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by JIM SMITH

Telephone # (435) 823-2072

Date 04/25/08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QR	SC	TP	RG			
B	99999	12418	4301333710	WEST POINT FED 1-7-9-16	NWNE	7	9S	16E	DUCHESNE	4/23/2008	5/8/08
WELL 1 COMMENTS: <i>GRRV BHL = NWNE</i>											
B	99999	12418	4301333711	WEST POINT N-7-9-16	NWSW	7	9S	16E	DUCHESNE	4/22/2008	5/8/08
<i>GRRV</i>											
A	99999	16840	4304736243	FEDERAL 5-30-8-18	SWNW	30	8S	18E	UINTAH	4/25/2008	5/8/08
<i>GRRV</i>											
B	99999	14844	4304737390	SUNDANCE FED 8-5-9-18	<i>SWNE</i> SENE	5	9S	18E	UINTAH	4/26/2008	5/8/08
<i>GRRV BHL = NENE</i>											
A	99999	16841	4301333235	FEDERAL 16-20-9-17	SESE	20	9S	17E	DUCHESNE	4/28/2008	5/8/08
WELL 5 COMMENTS: <i>GRRV</i>											
B	99999	12276	4301333753	WELLS DRAW ^{Fed} C-5-9-16	SESW	8	9S	16E	DUCHESNE	4/29/2008	5/8/08
WELL 5 COMMENTS: <i>GRRV BHL = Sec 5 T 9S NENW 32 8S</i>											

ACTION CODES (See instructions on back of form)

- A - 1 new entity for new well (single well only)
- B - 1 well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Jentri Park
Signature
Jentri Park
Production Clerk
05/01/08
Date

RECEIVED

MAY 01 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL I-7-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333710

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

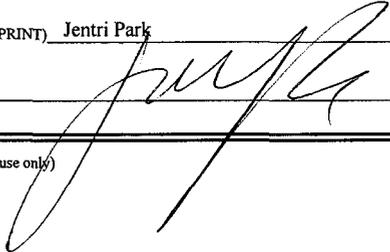
4. LOCATION OF WELL: FOOTAGES AT SURFACE: COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 7, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 06/23/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 06-04-08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 06/23/2008

(This space for State use only)

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

WEST POINT I-7-9-16

3/1/2008 To 7/30/2008

5/28/2008 Day: 1

Completion

Rigless on 5/27/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6004' & cement top @ 74'. Perforate stage #1. CP2 sds @ 5833- 54' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 84 shots. 150 BWTR. SIFN.

5/30/2008 Day: 2

Completion

Rigless on 5/29/2008 - Stage #1, CP2 sands. RU BJ Services. 0 psi on well. Frac CP2 sds w/ 89,929#'s of 20/40 sand in 710 bbls of Lightning 17 fluid. Broke @ 2976 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1557 psi @ ave rate of 26.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1932 psi. Leave pressure on well. 860 BWTR Stage #2, A1 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 16' perf gun. Set plug @ 5430'. Perforate A1 sds @ 5311- 5327' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 64 shots. RU BJ Services. 1183 psi on well. Frac A1 sds w/ 114,824#'s of 20/40 sand in 849 bbls of Lightning 17 fluid. Broke @ 1257 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1718 psi @ ave rate of 26 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2230 psi. Leave pressure on well. 1709 BWTR Stage #3, C sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 10' perf gun. Set plug @ 5130'. Perforate C sds @ 5021- 31' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 40 shots. RU BJ Services. 1775 psi on well. Frac C sds w/ 39,618#'s of 20/40 sand in 402 bbls of Lightning 17 fluid. Broke @ 1938 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2103 psi @ ave rate of 23.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2228 psi. Leave pressure on well. 2111 BWTR Stage #4, D1 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 4990'. Perforate D1 sds @ 4893- 4899' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RU BJ Services. 1460 psi on well. Frac D1 sds w/ 15,249#'s of 20/40 sand in 270 bbls of Lightning 17 fluid. Broke @ 4083 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2218 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2058 psi. Leave pressure on well. 2381 BWTR Stage #5, PB10 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 7' perf gun. Set plug @ 4710'. Perforate PB10 sds @ 4605- 4612' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 28 shots. RU BJ Services. 1400 psi on well. Frac PB10 sds w/ 24,969#'s of 20/40 sand in 332 bbls of Lightning 17 fluid. Broke @ 1633 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2390 psi @ ave rate of 23.1 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2270 psi. Leave pressure on well. 2713 BWTR Stage #6, GB4 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 4' & 5' perf gun. Set plug @ 4460'.

Perforate GB4 sds @ 4366- 70', 4354- 59' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 36 shots. RU BJ Services. 1675 psi on well. Frac GB4 sds w/ 31,417#'s of 20/40 sand in 374 bbls of Lightning 17 fluid. Broke @ 2541 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2111 psi @ ave rate of 23.2 BPM. ISIP 2070 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 5 hrs & died. Rec. 291 BTF. SIWFN w/ 2796 BWTR.

5/31/2008 Day: 3

Completion

Western #2 on 5/30/2008 - MIRU Western #2. 100 psi on csg. Bleed off pressure. ND Cameron BOP & 5M WH. NU 3M WH & Shaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit, Bit sub & 138 jts of tbg. Tagged sand @ 4327'. RU Nabors power swivel & drilling equipment. Circulate sand & drill out plugs. Sand @ 4327', Plug @ 4460' (Drilled up in 9 mins), Tagged sand @ 4692', Plug @ 4710' (Drilled up in 9 mins). Circulate well clean w/ EOT @ 4746'. SIWFN w/ 2866 BWTR.

6/3/2008 Day: 4

Completion

Western #2 on 6/2/2008 - Open well w/ 150 psi on casing. TIH w/ tbg to tag sand @ 4964'. C/O to plug @ 4990'. Drlg out plug #3 in 5 min. Well went on vacuum, wait on water (well drinking fluid). C/O to plug @ 5130'. Drlg out plug #4 in 21 min. C/O to plug @ 5430'. Drlg out plug #5. TIH w/ tbg to tag sand @ 5641'. C/O to PBTD @ 6123'. TOOH w/ 12 jts tbg to leave EOT @ 5749'. SIFN.

6/4/2008 Day: 5

Completion

Western #2 on 6/3/2008 - Open well w/ 0 psi on casing. TIH w/ tbg to tag sand @ 6125'. C/O to PBTD @ 6249'. LD 2 jts tbg. Leave EOT @ 6189'. RU swab equipment. Made 16 runs ro rec'd 95 bbls of fluid. IFL was surface. FFL was 3400'. Last run showed trace of oil w/ no sand. RD swab. TIH w/ tbg to tag 5' new sand. Circulate well clean to PBTD @ 6249'. TOOH w/ tbg. LD mill & sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 185 jts tbg. RD BOP's. Set TA @ 5865' w/ 16,000#'s tension w/ SN @ 5838' & EOT @ 5903'. SIFN.

6/5/2008 Day: 6

Completion

Western #2 on 6/4/2008 - Open well w/ 0 psi on casing. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' RHAC new CDI pump w/ 175"SL, 4- 1-1/2" weight rods, 228- 7/8" guided (8 per), 2', 6', 8' x 7/8" pony rods, 1-1/2" x 26' polished rod. Space pump. Test tbg & pump to 800 psi w/ 5 bbls water. RDMOSU. POP @ 6 SPM w/ 124"SL @ 12:30 PM. Final Report.

Pertinent Files: Go to File List

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
West Point

8. FARM OR LEASE NAME, WELL NO.
West Point Federal I-7-9-16

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **551' FNL & 1910' FEL (NW/NE) Sec. 7, T9S, R16E**
At top prod. Interval reported below

9. WELL NO.
43-013-33710

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7, T9S, R16E

14. API NO. **43-013-33710** DATE ISSUED **07/12/07**

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUNDED **04/23/08** 16. DATE T.D. REACHED **05/09/08** 17. DATE COMPL. (Ready to prod.) **06-04-08** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5911' GL** 19. ELEV. CASINGHEAD **5923' KB**

20. TOTAL DEPTH, MD & TVD **6342' 0236'** 21. PLUG BACK T.D., MD & TVD **6249' 0144'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4354'-5854'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	318'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6332'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5903'	TA @ 5838'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP2) 5833'-5854'	.49"	4/84	5833'-5854'	Frac w/ 89,929# 20/40 sand in 710 bbls fluid	
(A1) 5311'-5327'	.49"	4/64	5311'-5327'	Frac w/ 114,824# 20/40 sand in 849 bbls fluid	
(C) 5021'-5031'	.49"	4/40	5021'-5031'	Frac w/ 39,618# 20/40 sand in 402 bbls fluid	
(D1) 4893'-4899'	.49"	4/24	4893'-4899'	Frac w/ 15,249# 20/40 sand in 270 bbls fluid	
(PB10) 4605'-4612'	.49"	4/28	4605'-4612'	Frac w/ 24,969# 20/40 sand in 332 bbls fluid	
(GB4) 4366'-70', 4354'-4359'	.49"	4/36	4354'-4370'	Frac w/ 31,417# 20/40 sand in 374 bbls fluid	

33.* **PRODUCTION**

DATE FIRST PRODUCTION 06-04-08	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 16' x 20' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 07/03/08	HOURS TESTED _____	CHOKE SIZE _____
PROD'N. FOR TEST PERIOD ----->	OIL--BBLs 75	GAS--MCF. 0
WATER--BBL. 12	GAS-OIL RATIO 0	
FLOW. TUBING PRESS. _____	CASING PRESSURE _____	CALCULATED 24-HOUR RATE ----->
OIL-BBL. _____	GAS--MCF. _____	WATER--BBL. _____
OIL GRAVITY-API (CORR.) _____		

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY
JUL 14 2008

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Jentri Park TITLE Production Tech DATE 7/10/2008

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal I-7-9-16			
				Garden Gulch Mkr	3832'	
				Garden Gulch 1	4060'	
				Garden Gulch 2	4172'	
				Point 3 Mkr	4434'	
				X Mkr	4702'	
				Y-Mkr	4736'	
				Douglas Creek Mkr	4852'	
				BiCarbonate Mkr	5058'	
				B Limestone Mkr	5208'	
				Castle Peak	5758'	
				Basal Carbonate	6196'	
				Total Depth (LOGGERS)	6325'	

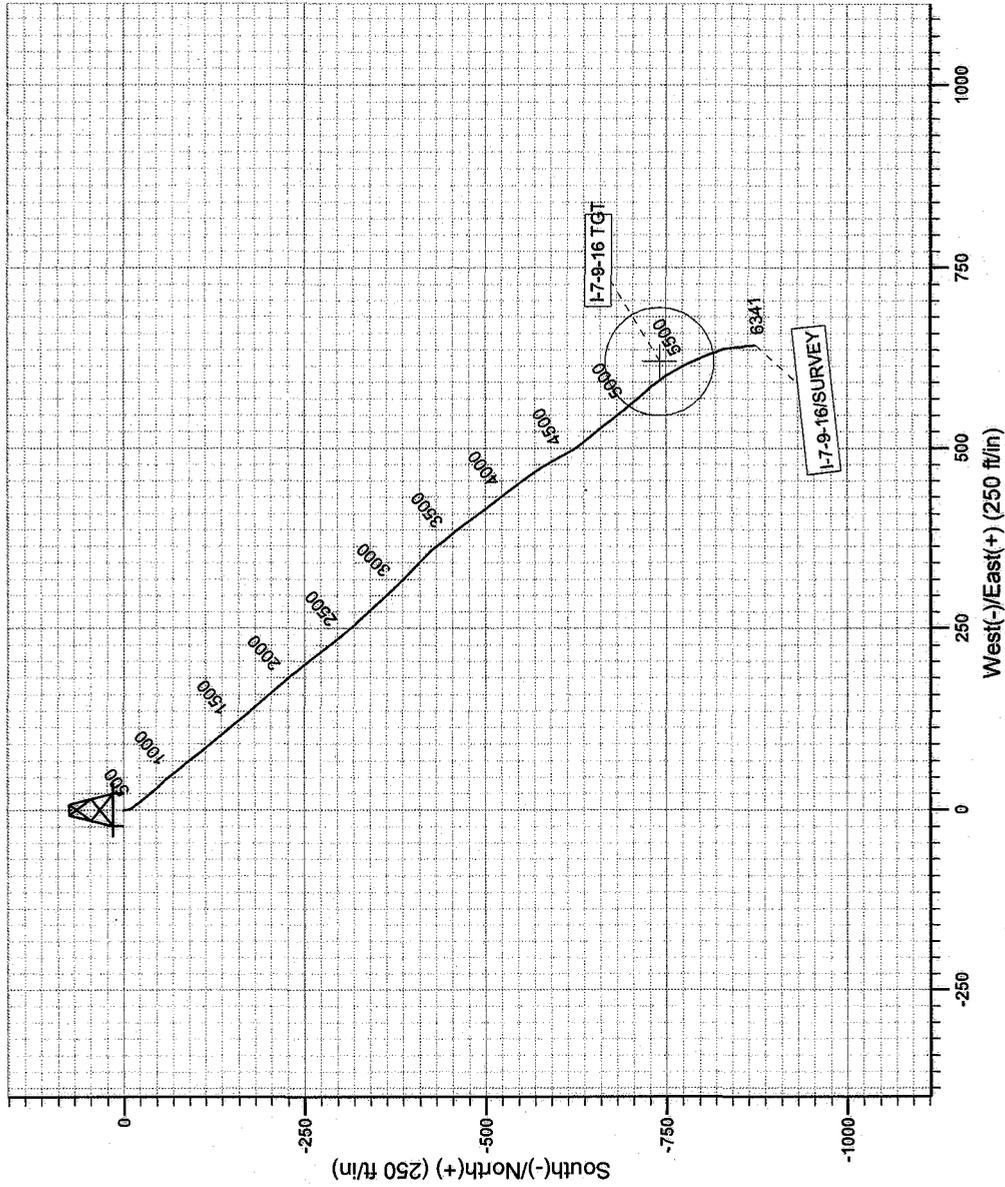
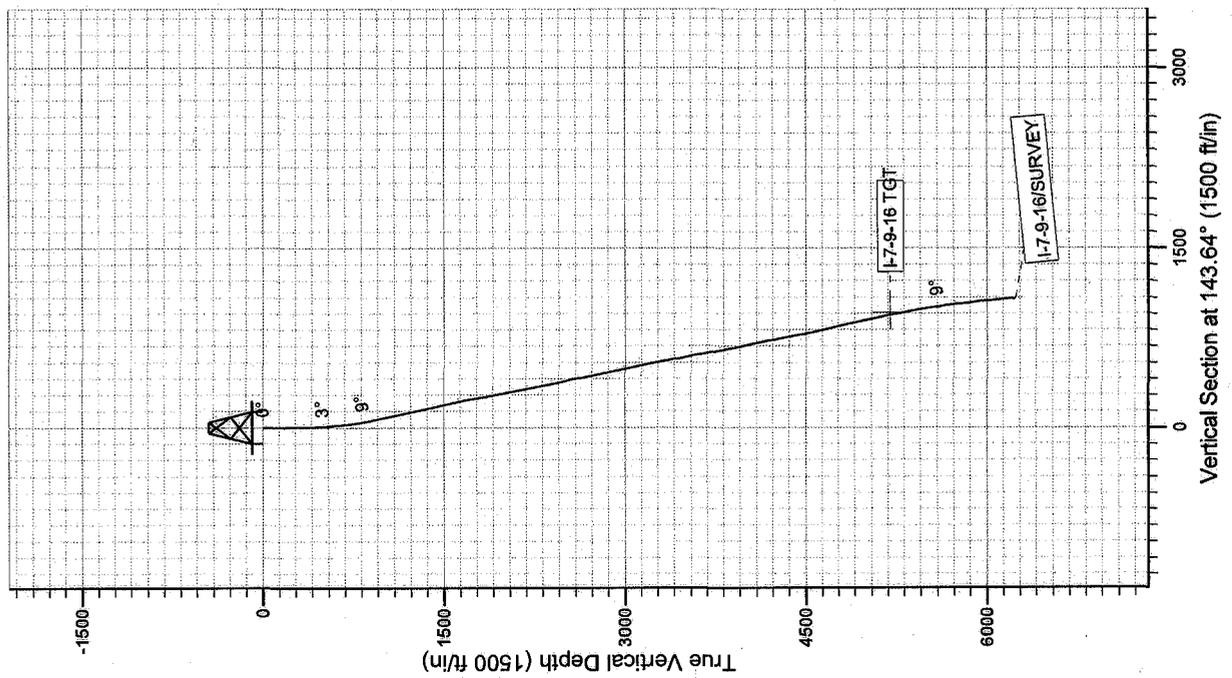
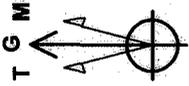
38. GEOLOGIC MARKERS



Project: USGS Mylon SW (UT)
 Site: SECTION 7
 Well: I-7-9-16
 Wellbore: Wellbore #1
 Design: SURVEY

FINAL SURVEY REPORT

Azimuths to Grid North
 True North: -0.86°
 Magnetic North: 10.86°
 Magnetic Field
 Strength: 52575.1snT
 Dip Angle: 65.86°
 Date: 6/26/2008
 Model: IGRF200510



HATHAWAY & BURNHAM
 DIRECTIONAL & MWD SERVICES

Survey: Survey #1 (I-7-9-16/Wellbore #1)

Created By: *Jim Hudson*

Date: 12:11, June 26 2008

THIS SURVEY IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD
 DATA.

NEWFIELD



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 7

I-7-9-16

Wellbore #1

Survey: Survey #1

Standard Survey Report

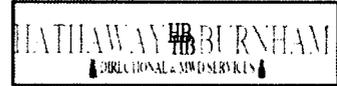
26 June, 2008

HATHAWAY HB BURNHAM
DIRECTIONAL & MWD SERVICES



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7
Well: I-7-9-16
Wellbore: Wellbore #1
Design: SURVEY

Local Co-ordinate Reference: Well I-7-9-16
TVD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
MD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		Using geodetic scale factor

Site	SECTION 7, SEC 7 T9S, R16E				
Site Position:		Northing:	7,187,175.05ft	Latitude:	40° 2' 35.000 N
From:	Lat/Long	Easting:	2,012,750.39ft	Longitude:	110° 10' 12.000 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.85 °

Well	I-7-9-16, SHL 40 03' 04.25" , 110 09' 34.23"					
Well Position	+N/-S	0.0 ft	Northing:	7,190,178.13 ft	Latitude:	40° 3' 4.250 N
	+E/-W	0.0 ft	Easting:	2,015,642.96 ft	Longitude:	110° 9' 34.230 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	0.0ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/26/2008	11.72	65.86	52,575

Design	SURVEY				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.0	0.0	0.0	143.64	

Survey Program	Date	6/26/2008			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
416.0	6,341.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
416.0	1.60	170.60	415.9	-5.7	0.9	5.2	0.38	0.38	0.00
508.0	4.20	143.20	507.8	-9.7	3.2	9.7	3.13	2.83	-29.78
600.0	4.80	145.20	599.5	-15.6	7.4	16.9	0.67	0.65	2.17
692.0	7.20	143.70	691.0	-23.4	13.0	26.5	2.61	2.61	-1.63
785.0	8.40	139.80	783.2	-33.2	20.8	39.1	1.41	1.29	-4.19
880.0	10.40	139.80	876.9	-45.1	30.9	54.6	2.11	2.11	0.00
974.0	11.60	140.00	969.2	-58.8	42.4	72.5	1.28	1.28	0.21
1,067.0	12.60	141.20	1,060.1	-73.9	54.8	92.0	1.11	1.08	1.29
1,159.0	12.70	140.70	1,149.9	-89.5	67.5	112.1	0.16	0.11	-0.54
1,252.0	12.70	141.70	1,240.6	-105.5	80.3	132.5	0.24	0.00	1.08
1,346.0	12.60	140.80	1,332.3	-121.5	93.2	153.1	0.24	-0.11	-0.96
1,438.0	12.40	140.70	1,422.1	-136.9	105.8	173.0	0.22	-0.22	-0.11



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 7
 Well: I-7-9-16
 Wellbore: Wellbore #1
 Design: SURVEY

Local Co-ordinate Reference: Well I-7-9-16
 TVD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
 MD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,533.0	12.20	141.90	1,514.9	-152.7	118.4	193.2	0.34	-0.21	1.26
1,624.0	11.90	139.80	1,603.9	-167.5	130.4	212.2	0.58	-0.33	-2.31
1,718.0	11.60	139.20	1,696.0	-182.0	142.8	231.3	0.34	-0.32	-0.64
1,813.0	10.80	139.00	1,789.2	-196.0	154.9	249.7	0.84	-0.84	-0.21
1,907.0	9.80	139.00	1,881.6	-208.7	165.9	266.4	1.06	-1.06	0.00
1,999.0	10.50	138.80	1,972.2	-220.9	176.6	282.6	0.76	0.76	-0.22
2,091.0	11.50	139.20	2,062.5	-234.1	188.1	300.1	1.09	1.09	0.43
2,185.0	12.00	143.00	2,154.5	-249.0	200.1	319.2	0.98	0.53	4.04
2,279.0	10.40	143.10	2,246.7	-263.6	211.1	337.4	1.70	-1.70	0.11
2,373.0	11.30	143.40	2,339.1	-277.8	221.7	355.1	0.96	0.96	0.32
2,468.0	12.20	140.90	2,432.1	-293.1	233.6	374.5	1.09	0.95	-2.63
2,562.0	13.00	140.10	2,523.8	-308.9	246.6	394.9	0.87	0.85	-0.85
2,657.0	10.60	137.20	2,616.8	-323.5	259.4	414.3	2.60	-2.53	-3.05
2,751.0	10.40	136.70	2,709.2	-336.0	271.1	431.3	0.23	-0.21	-0.53
2,846.0	11.50	137.80	2,802.5	-349.3	283.3	449.2	1.18	1.16	1.16
2,940.0	13.60	137.50	2,894.2	-364.3	297.1	469.5	2.24	2.23	-0.32
3,033.0	12.10	134.50	2,984.9	-379.2	311.4	490.0	1.76	-1.61	-3.23
3,126.0	12.70	133.90	3,075.7	-393.2	325.8	509.7	0.66	0.65	-0.65
3,219.0	11.00	134.20	3,166.8	-406.4	339.5	528.6	1.83	-1.83	0.32
3,314.0	11.40	134.80	3,259.9	-419.4	352.6	546.8	0.44	0.42	0.63
3,408.0	9.40	142.10	3,352.4	-432.0	363.9	563.6	2.54	-2.13	7.77
3,502.0	10.70	141.20	3,445.0	-444.8	374.1	580.0	1.39	1.38	-0.96
3,597.0	11.40	143.10	3,538.2	-459.2	385.3	598.2	0.83	0.74	2.00
3,691.0	10.20	142.70	3,630.5	-473.3	395.9	615.8	1.28	-1.28	-0.43
3,784.0	10.30	145.50	3,722.0	-486.7	405.6	632.4	0.55	0.11	3.01
3,879.0	11.20	141.90	3,815.4	-500.9	416.1	650.1	1.18	0.95	-3.79
3,974.0	12.70	142.90	3,908.3	-516.5	428.1	669.8	1.59	1.58	1.05
4,068.0	12.10	142.60	4,000.1	-532.6	440.3	689.9	0.64	-0.64	-0.32
4,162.0	11.20	143.70	4,092.2	-547.8	451.7	708.9	0.99	-0.96	1.17
4,256.0	10.10	143.00	4,184.6	-561.7	462.1	726.3	1.18	-1.17	-0.74
4,348.0	11.60	147.10	4,274.9	-575.9	472.0	743.6	1.83	1.63	4.46
4,442.0	11.20	149.20	4,367.1	-591.7	481.8	762.1	0.61	-0.43	2.23
4,537.0	10.50	153.00	4,460.4	-607.3	490.4	779.8	1.05	-0.74	4.00
4,630.0	12.40	145.90	4,551.5	-623.2	499.9	798.2	2.54	2.04	-7.63
4,725.0	13.10	143.10	4,644.2	-640.2	512.1	819.1	0.98	0.74	-2.95
4,818.0	14.70	139.90	4,734.4	-657.7	526.0	841.5	1.91	1.72	-3.44
4,912.0	13.60	141.60	4,825.6	-675.5	540.5	864.4	1.25	-1.17	1.81
5,006.0	12.40	144.40	4,917.2	-692.3	553.3	885.5	1.44	-1.28	2.98
5,099.0	12.60	137.70	5,008.0	-707.9	565.9	905.6	1.57	0.22	-7.20
5,193.0	11.50	138.50	5,099.9	-722.5	579.0	925.1	1.18	-1.17	0.85
5,287.0	10.60	143.40	5,192.2	-736.5	590.4	943.1	1.38	-0.96	5.21
5,381.0	10.30	146.20	5,284.6	-750.4	600.2	960.2	0.63	-0.32	2.98
5,475.0	10.40	150.30	5,377.1	-764.8	609.1	977.0	0.79	0.11	4.36
5,569.0	9.50	153.40	5,469.7	-779.1	616.8	993.1	1.11	-0.96	3.30
5,664.0	9.10	156.50	5,563.4	-793.0	623.3	1,008.1	0.67	-0.42	3.26
5,760.0	8.10	158.70	5,658.3	-806.3	628.8	1,022.0	1.10	-1.04	2.29
5,853.0	7.40	159.70	5,750.5	-818.0	633.2	1,034.1	0.77	-0.75	1.08
5,948.0	7.20	167.00	5,844.7	-829.5	636.7	1,045.5	1.00	-0.21	7.68
6,046.0	6.60	170.30	5,942.0	-841.0	639.0	1,056.1	0.73	-0.61	3.37
6,140.0	6.50	171.10	6,035.4	-851.6	640.7	1,065.7	0.14	-0.11	0.85
6,234.0	6.30	176.30	6,128.8	-862.0	641.9	1,074.8	0.65	-0.21	5.53
6,281.0	6.20	173.80	6,175.5	-867.1	642.3	1,079.1	0.62	-0.21	-5.32
6,341.0	6.20	173.80	6,235.2	-873.6	643.0	1,084.7	0.00	0.00	0.00



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 7
Well: I-7-9-16
Wellbore: Wellbore #1
Design: SURVEY

Local Co-ordinate Reference: Well I-7-9-16
TVD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
MD Reference: I-7-9-16 @ 5923.0ft (KB ELEVATION)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Design Targets

Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)		
- Shape									
I-7-9-16 TGT	0.00	0.00	5,200.0	-741.0	620.0	7,189,437.20	2,016,262.90	40° 2' 56.836 N	110° 9' 26.401 W
- survey misses by 28.7ft at 5298.5ft MD (5203.4 TVD, -738.2 N, 591.6 E)									
- Circle (radius 75.0)									

Checked By: _____ Approved By: _____ Date: _____

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED I-7-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013337100000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0551 FNL 1910 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 07 Township: 09.0S Range: 16.0E Meridian: S
COUNTY: DUCHESNE	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/17/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="OAP to Current Formation"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield proposes to perforate and fracture stimulate from 5162'-5176' with in the current production formation (Green River)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: October 22, 2013

By: *Derek Quist*

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 10/17/2013	