

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: <b>14-20-H62-4749</b>	6. SURFACE: <b>INDIAN</b>
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE</b>	
2. NAME OF OPERATOR: <b>BERRY PETROLEUM COMPANY</b>		8. UNIT or CA AGREEMENT NAME: <b>N/A</b>	
3. ADDRESS OF OPERATOR: <b>RT. 2 BOX 7735</b> CITY <b>ROOSEVELT</b> STATE <b>UTAH</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435)722-1325</b>	9. WELL NAME and NUMBER: <b>UTE TRIBAL 7-24D-55</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>551829X 4431814Y 40.036866 -110.392513</b> <b>891' FNL, 1736' FEL</b> NAD 27 <b>551742X 4431423Y 40.033330 -110.393557</b> 40.036886 LAT AT PROPOSED PRODUCING ZONE: <b>SUNK 2181' FNL 2026' FEL</b> 110.392611 LONG		10. FIELD AND POOL, OR WILDCAT: <b>BRUNDAGE CANYON</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>25.4 MILES FROM MYTON, UTAH</b>		12. COUNTY: <b>DUCHESNE</b>	13. STATE: <b>UTAH</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>891'</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>40</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>900'</b>	19. PROPOSED DEPTH: <b>6060'</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6664' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>	

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
<b>REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN</b>			

**ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)      |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST  
SIGNATURE *Shelley E. Crozier* DATE 06/13/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33698

Approved by the  
Utah Division of  
Oil, Gas and Mining  
APPROVAL:

RECEIVED  
JUN 15 2007

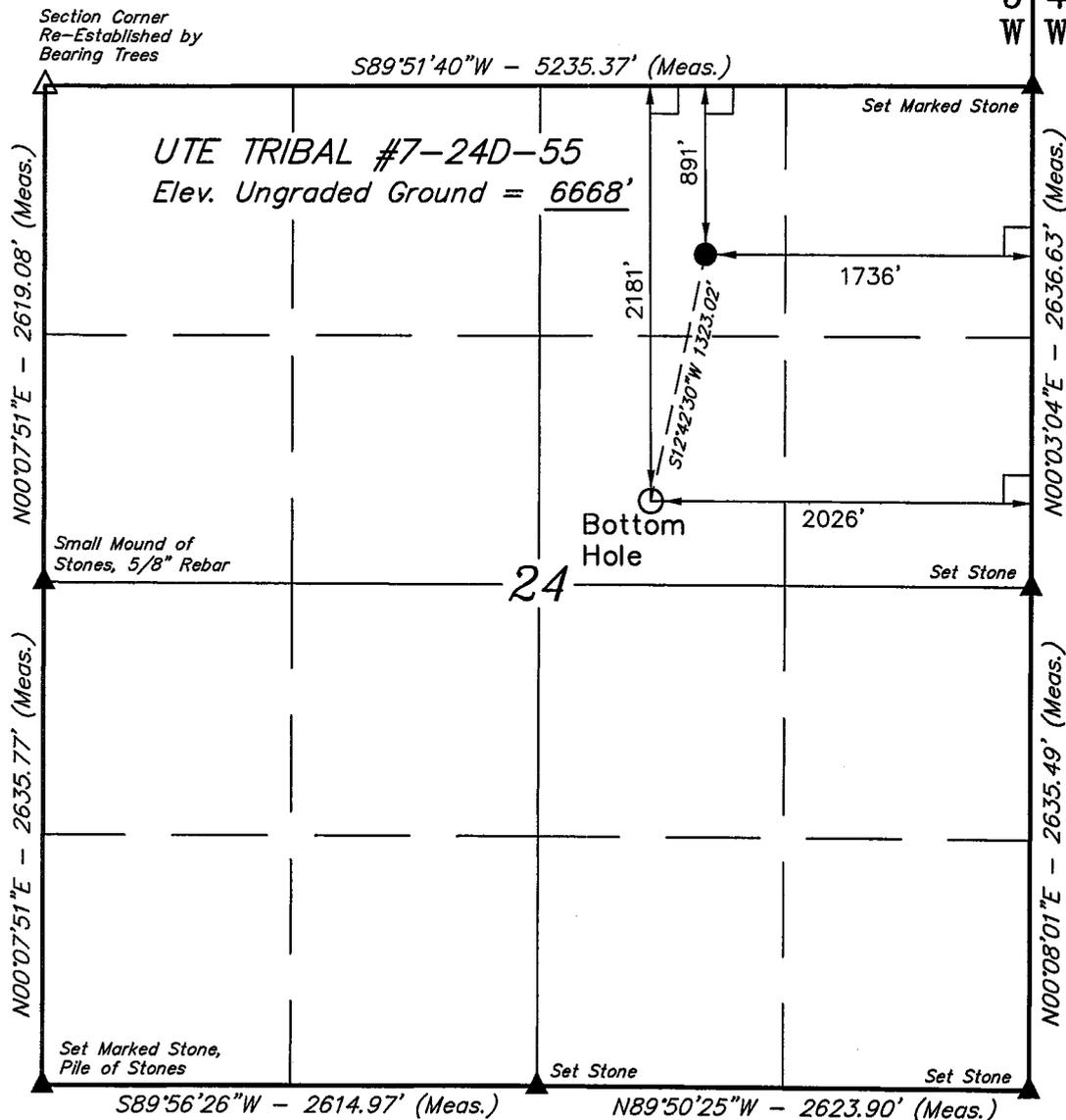
(11/2001)  
Date: 06-15-07  
(See instructions on Reverse Side)  
By: *[Signature]*

Federal Approval of this  
Action is Necessary

DIV. OF OIL, GAS & MINING

T5S, R5W, U.S.B.&M.

R  
5  
W  
R  
4  
W



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.  
(Not Set on Ground)

(NAD 83)  
 LATITUDE = 40°02'12.65" (40.036847)  
 LONGITUDE = 110°23'35.95" (110.393319)  
 (NAD 27)  
 LATITUDE = 40°02'12.79" (40.036886)  
 LONGITUDE = 110°23'33.40" (110.392611)

**BERRY PETROLEUM COMPANY**

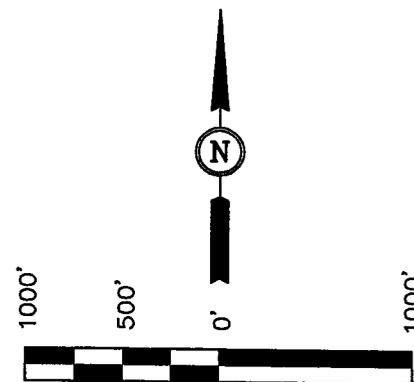
Well location, UTE TRIBAL #7-24D-55, located as shown in the NW 1/4 NE 1/4 of Section 24, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

**BASIS OF BEARINGS**

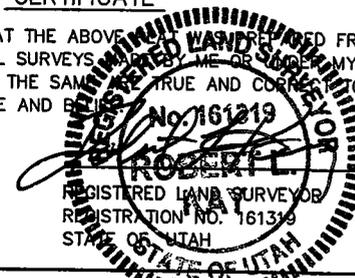
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-16-06	DATE DRAWN: 02-13-07
PARTY S.H. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 7-24D-55  
NW 1/4, NE 1/4, 891' FNL 1736' FEL, Section 24, T. 5 S., R. 5 W., U.S.B.& M.  
BHL: SW 1/4, NE 1/4, 2181' FNL 2026' FEL  
Lease BIA 14-20-H62-4749  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 7-24D-55

Surface location NW 1/4, NE 1/4, 891' FNL 1736' FEL, Section 24, T. 5 S., R. 5 W., U.S.B.& M.

BHL: SW 1/4, NE 1/4, 2181' FNL 2026' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,294'	1,333'
Green River Upper Marker	1,888'	1,926'
Mahogany	2,541'	2,587'
Tgr3 Marker	3,585'	3,634'
Douglas Creek	4,361'	4,411'
*Black Shale	5,003'	5,053'
*Castle Peak	5,298'	5,367'
Uteland Butte Ls.	5,699'	5,751'
Wasatch	5,908'	5,959'
TD	6,010'	6,060'
Base of Moderately Saline	4,105'	4,319'

\*PROSPECTIVE PAY

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY

Ute Tribal 7-24D-55

Surface location NW 1/4, NE 1/4, 891' FNL 1736' FEL, Section 24, T. 5 S., R. 5 W., U.S.B. & M.

BHL: SW 1/4, NE 1/4, 2181' FNL 2026' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, Ute Tribal 7-24D-55 location, in Section 24-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn southwest then north on the Brundage Canyon road and proceed west 6.0 miles. Turn northwest and proceed 0.6 miles to the Ute Tribal 7-24D-55 access road. Proceed 0.1 +/- to the Ute Tribal 7-24D-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

Ute Indian Tribe

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**13 Operator's Representative and Certification**

A) Representative  
NAME: Shelley E. Crozier  
ADDRESS: Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 13, 2007  
DATE

Shelley E. Crozier  
Shelley E. Crozier  
Regulatory & Permitting Specialist  
Berry Petroleum Company

**APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY**

**BERRY PETROLEUM COMPANY**, having a resident or principal place of business at **Route 2 Box 7735, Roosevelt, Utah, 84066**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the UTE TRIBAL #2-24D-55 & #7-24D-55

Across the following described Indian Lands N ½ NE 1/4 OF SECTION 24, T5S, R5W, U.S.B.&M.

Drill Site = 2.268 Ac.

Corridor R-O-W = 0.677 Ac.  
(Access Road & Pipeline)

Total Acreage = 2.945 Acres

**1" to 6" SDR-11 POLY PIPELINE**

Said Right-of-Way to be approximately 982.85 feet in length, 30 feet in width, and 0.677 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY, has caused this instrument to

be executed this 7 day of May, 2007.

Amy Henline  
WITNESS

**BERRY PETROLEUM COMPANY**  
APPLICANT

Chase Henline  
WITNESS

Ed Courtright  
Ed Courtright/Production Foreman  
Route 2 Box 7735  
Roosevelt, Utah 84066  
Phone:(435)722-1325

**SUPPORTING DOCUMENTS:**

- ( ) Written consent of the landowners.
- ( ) Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4659)
- ( ) State certified copy of corporate charter or articles of corporation.
- ( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- ( ) State certification that the applicant is authorized to do business in the State where the land is located.
- ( ) Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- ( ) Other:

BERRY PETROLEUM COMPANY  
UTE TRIBAL #2-24D-55 & #7-24D-55  
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY  
SECTION 24, T5S, R5W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 982.85' OR 0.186 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.677 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH )  
COUNTY OF UTAH ) SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION AND FROM HIS FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.186 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

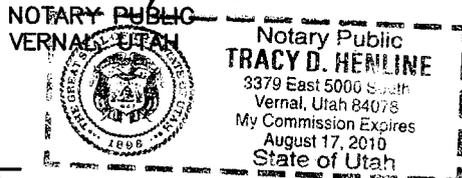


ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF May 2007.

MY COMMISSION EXPIRES Aug 17, 2010.

*Tracy D. Healine*  
\_\_\_\_\_  
NOTARY PUBLIC  
VERNAL, UTAH



APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.186 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 9+82.85, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

*Ed Courtright*  
\_\_\_\_\_  
APPLICANT

PRODUCTION SUPERVISOR  
\_\_\_\_\_  
TITLE

NW Cor. Sec. 24,  
Section Corner  
Re-Established  
by Bearing Trees

S89°51'40"W - 5235.37' (Meas.)

Section Line

Set Marked Stone

R  
5  
W  
R  
4  
W

NOTE:

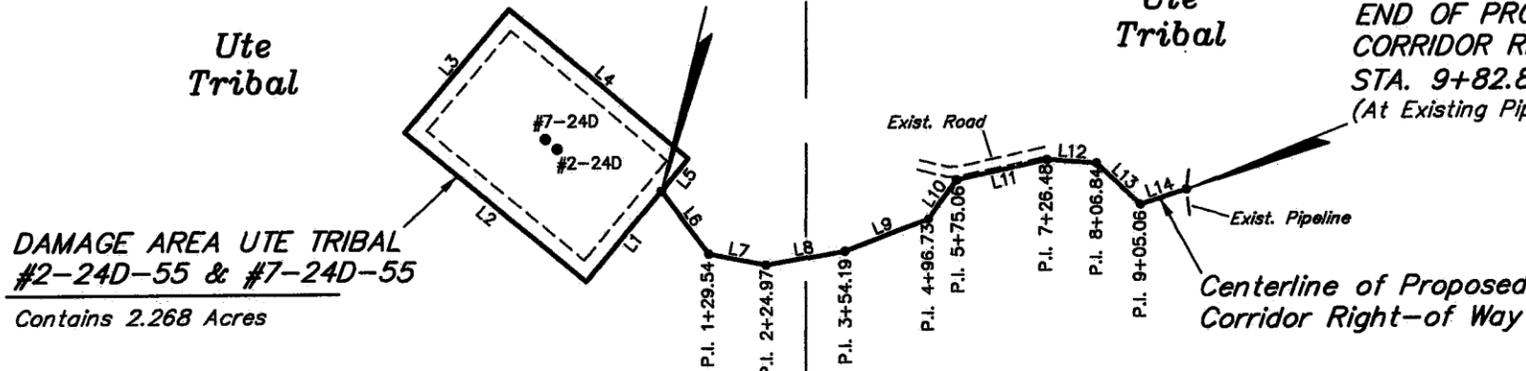
BEGINNING STA. 0+00 BEARS S57°38'23"W  
1831.77' FROM THE NORTHEAST CORNER OF  
SECTION 24, T5S, R5W, U.S.B.&M.

END STA. 9+82.85 BEARS S35°17'57"W  
1203.62' FROM THE NORTHEAST CORNER OF  
SECTION 24, T5S, R5W, U.S.B.&M.

BEGINNING OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 0+00  
(At Edge of Damage Area)

Ute  
Tribal

END OF PROPOSED  
CORRIDOR RIGHT-OF-WAY  
STA. 9+82.85  
(At Existing Pipeline)



DAMAGE AREA UTE TRIBAL  
#2-24D-55 & #7-24D-55  
Contains 2.268 Acres

1/16 Section Line

NE 1/4

NW 1/4

**CORRIDOR RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE  
FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF  
SECTION 24, T5S, R5W, U.S.B.&M., WHICH BEARS  
S57°38'23"W 1831.77' FROM THE NORTHEAST CORNER OF  
SAID SECTION 24, THENCE S37°16'05"E 129.54'; THENCE  
S78°56'16"E 95.43'; THENCE N80°08'47"E 129.22'; THENCE  
N68°38'23"E 142.54'; THENCE N36°04'56"E 78.33'; THENCE  
N77°48'37"E 151.42'; THENCE S85°30'20"E 80.36'; THENCE  
S46°36'11"E 98.22'; THENCE N72°02'51"E 77.79' TO A  
POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 24, WHICH  
BEARS S35°17'57"W 1203.62' FROM THE NORTHEAST  
CORNER OF SAID SECTION 24. THE SIDE LINES OF SAID  
DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR  
ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES.  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS  
0.677 ACRES MORE OR LESS.

LINE TABLE		
LINE	BEARING	LENGTH
L1	S39°58'07"W	191.49'
L2	N50°01'53"W	380.00'
L3	N39°58'07"E	260.00'
L4	S50°01'53"E	380.00'
L5	S39°58'07"W	68.51'
L6	S37°16'05"E	129.54'
L7	S78°56'16"E	95.43'
L8	N80°08'47"E	129.22'
L9	N68°38'23"E	142.54'
L10	N36°04'56"E	78.33'
L11	N77°48'37"E	151.42'
L12	S85°30'20"E	80.36'
L13	S46°36'11"E	98.22'
L14	N72°02'51"E	77.79'

**RIGHT-OF-WAY LENGTHS**

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	982.85	0.677	59.57

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED.  
(Not Set on Ground)

SE 1/4

SW 1/4

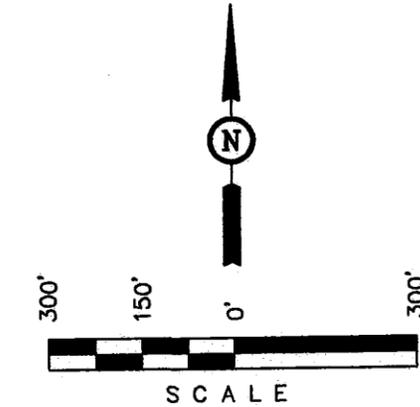
Sec. 24

1/4 Section Line

Set Stone

**BERRY PETROLEUM COMPANY**  
**LOCATION DAMAGE AREA &  
CORRIDOR RIGHT-OF-WAY  
ON UTE TRIBAL LANDS**  
(For UTE TRIBAL #2-24D-55  
& #7-24D-55)

LOCATED IN  
SECTION 24, T5S, R5W, U.S.B.&M.,  
DUCHESE COUNTY, UTAH



**DAMAGE AREA DESCRIPTION**

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 24,  
T5S, R5W, U.S.B.&M., WHICH BEARS S57°38'23"W 1831.77' FROM  
THE NORTHEAST CORNER OF SAID SECTION 24, THENCE  
S39°58'07"W 191.49'; THENCE N50°01'53"W 380.00'; THENCE  
N39°58'07"E 260.00'; THENCE S50°01'53"E 380.00'; THENCE  
S39°58'07"W 68.51' TO THE POINT OF BEGINNING. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.268 ACRES  
MORE OR LESS.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



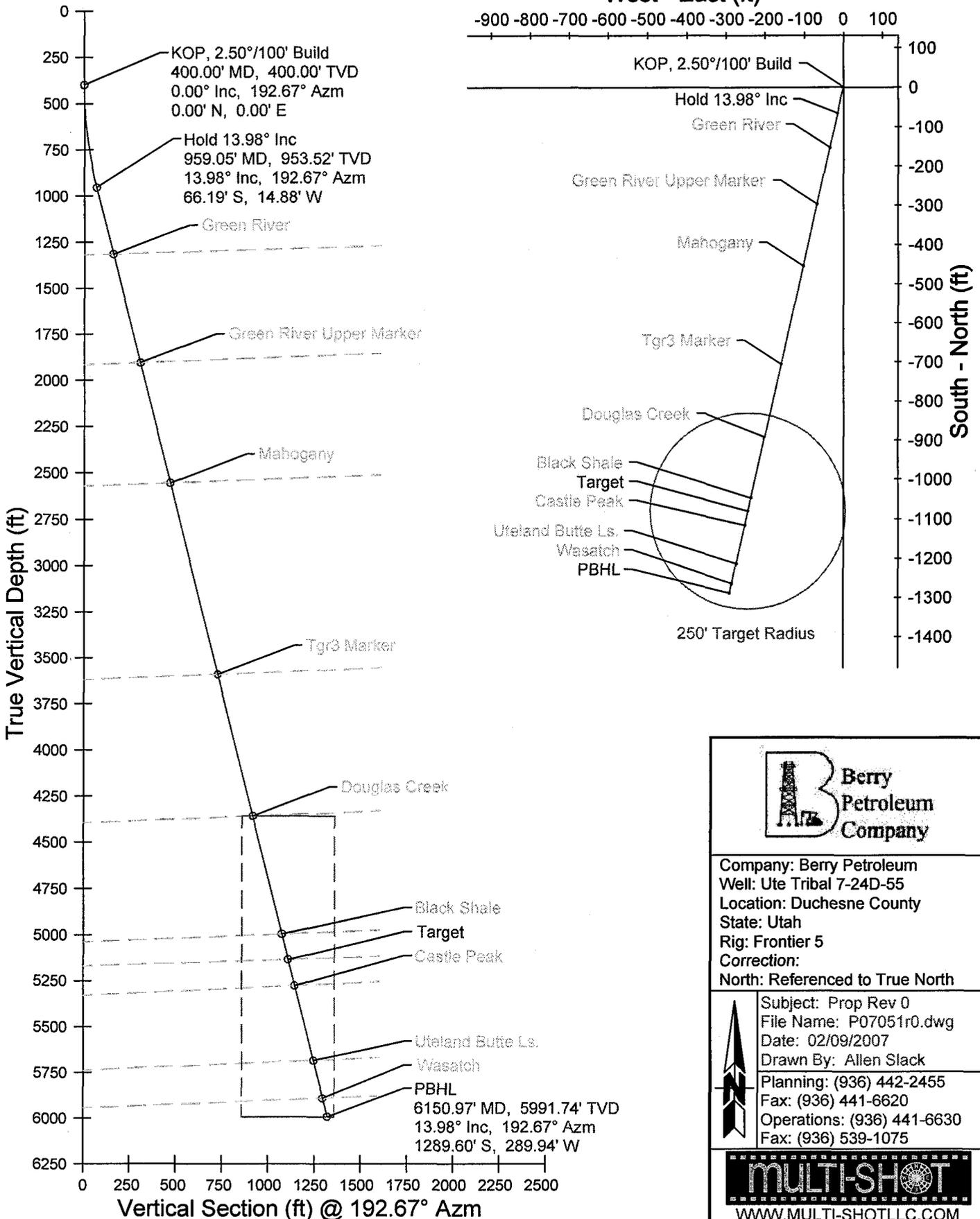
REVISED: 05-02-07  
REVISED: 10-18-06

**UINTAH ENGINEERING & SURVEYING**  
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VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 04-17-06
PARTY S.H. B.S. P.M.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 5 9 8

West - East (ft)

-900 -800 -700 -600 -500 -400 -300 -200 -100 0 100



KOP, 2.50°/100' Build  
400.00' MD, 400.00' TVD  
0.00° Inc, 192.67° Azm  
0.00' N, 0.00' E

Hold 13.98° Inc  
959.05' MD, 953.52' TVD  
13.98° Inc, 192.67° Azm  
66.19' S, 14.88' W

KOP, 2.50°/100' Build

Hold 13.98° Inc

Green River

Green River Upper Marker

Mahogany

Tgr3 Marker

Douglas Creek

Black Shale

Target

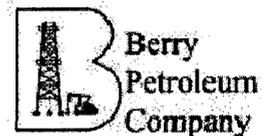
Castle Peak

Uteland Butte Ls.

Wasatch

PBHL

250' Target Radius



Company: Berry Petroleum  
Well: Ute Tribal 7-24D-55  
Location: Duchesne County  
State: Utah  
Rig: Frontier 5  
Correction:  
North: Referenced to True North

Subject: Prop Rev 0  
File Name: P07051r0.dwg  
Date: 02/09/2007  
Drawn By: Allen Slack  
Planning: (936) 442-2455  
Fax: (936) 441-6620  
Operations: (936) 441-6630  
Fax: (936) 539-1075



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



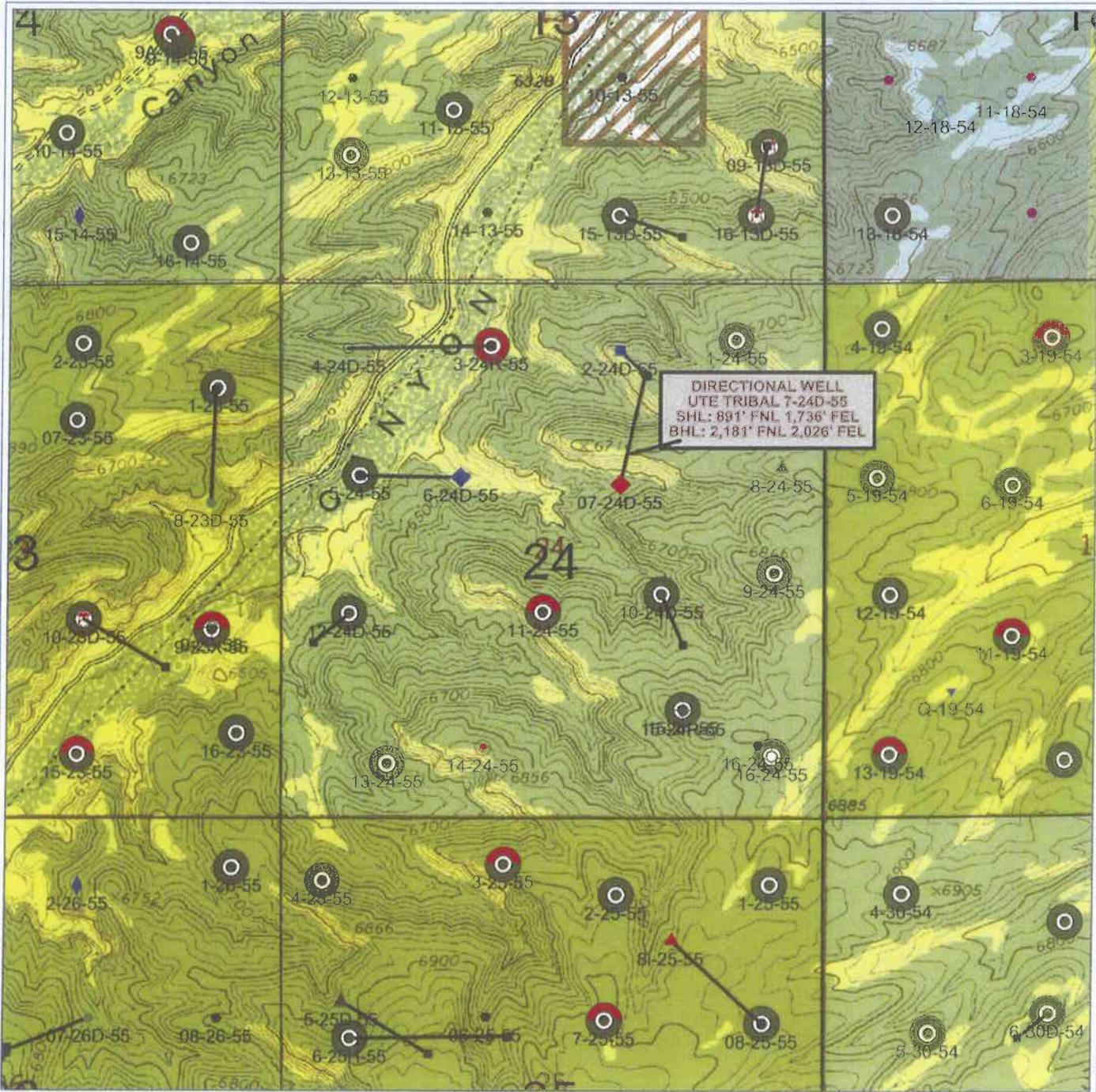
Job Number: P07-051  
 Company: Berry Petroleum  
 Lease/Well: Ute Tribal 7-24D-55  
 Location: Duchesne County  
 Rig Name: Frontier 5  
 RKB: 14'  
 G.L. or M.S.L.: 6668'

State/Country: Utah  
 Declination:  
 Grid: Referenced to True North  
 File name: F:\WELLPL~1\2007\IP07050\SIP07051\07051.SVY  
 Date/Time: 09-Feb-07 / 10:23  
 Curve Name: Prop Rev 0

**WINSERVE SURVEY CALCULATIONS**  
*Minimum Curvature Method*  
*Vertical Section Plane 192.67*  
*Vertical Section Referenced to offset from Wellhead: EW =.00 Ft, NS=.00 Ft*  
*Rectangular Coordinates Referenced to Wellhead*

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>CLOSURE</i>		<i>Dogleg Severity Deg/100</i>
							<i>Distance FT</i>	<i>Direction Deg</i>	
<b>KOP, 2.50°/100' Build</b>									
400.00	.00	192.67	400.00	.00	.00	.00	.00	.00	.00
500.00	2.50	192.67	499.97	-2.13	-.48	2.18	2.18	192.67	2.50
600.00	5.00	192.67	599.75	-8.51	-1.91	8.72	8.72	192.67	2.50
700.00	7.50	192.67	699.14	-19.13	-4.30	19.61	19.61	192.67	2.50
800.00	10.00	192.67	797.97	-33.97	-7.64	34.82	34.82	192.67	2.50
900.00	12.50	192.67	896.04	-53.00	-11.92	54.33	54.33	192.67	2.50
<b>Hold 13.98° Inc</b>									
959.05	13.98	192.67	953.52	-66.19	-14.88	67.85	67.85	192.67	2.50
<b>Green River</b>									
1330.37	13.98	192.67	1313.85	-153.69	-34.55	157.53	157.53	192.67	.00
<b>Green River Upper Marker</b>									
1939.76	13.98	192.67	1905.20	-297.29	-66.84	304.71	304.71	192.67	.00
<b>Mahogany</b>									
2610.16	13.98	192.67	2555.75	-455.26	-102.35	466.62	466.62	192.67	.00
<b>Tgr3 Marker</b>									
3677.04	13.98	192.67	3591.05	-706.65	-158.88	724.29	724.29	192.67	.00
<b>Douglas Creek</b>									
4468.40	13.98	192.67	4358.98	-893.13	-200.80	915.42	915.42	192.67	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT      Direction Deg		Dogleg Severity Deg/100
<b>Black Shale</b>									
5124.56	13.98	192.67	4995.72	-1047.74	-235.56	1073.90	1073.90	192.67	.00
<b>Target</b>									
5267.56	13.98	192.67	5134.48	-1081.44	-243.14	1108.43	1108.43	192.67	.00
<b>Castle Peak</b>									
5415.28	13.98	192.67	5277.83	-1116.24	-250.96	1144.11	1144.11	192.67	.00
<b>Uteland Butte Ls.</b>									
5833.39	13.98	192.67	5683.56	-1214.77	-273.11	1245.09	1245.09	192.67	.00
<b>Wasatch</b>									
6046.76	13.98	192.67	5890.62	-1265.05	-284.42	1296.62	1296.62	192.67	.00
<b>PBHL</b>									
6150.97	13.98	192.67	5991.74	-1289.60	-289.94	1321.79	1321.79	192.67	.00



Berry Petroleum Company

Brundage Canyon Project

Directional Drilling Plat

Ute Tribal #7-24D-55

Sec 24 T5S R5W - Duchesne Co, Utah



POSTED WELL DATA

Well Label

ATTRIBUTE MAP

- Any Raster Log IS PRESENT
- Any Digital Log IS PRESENT

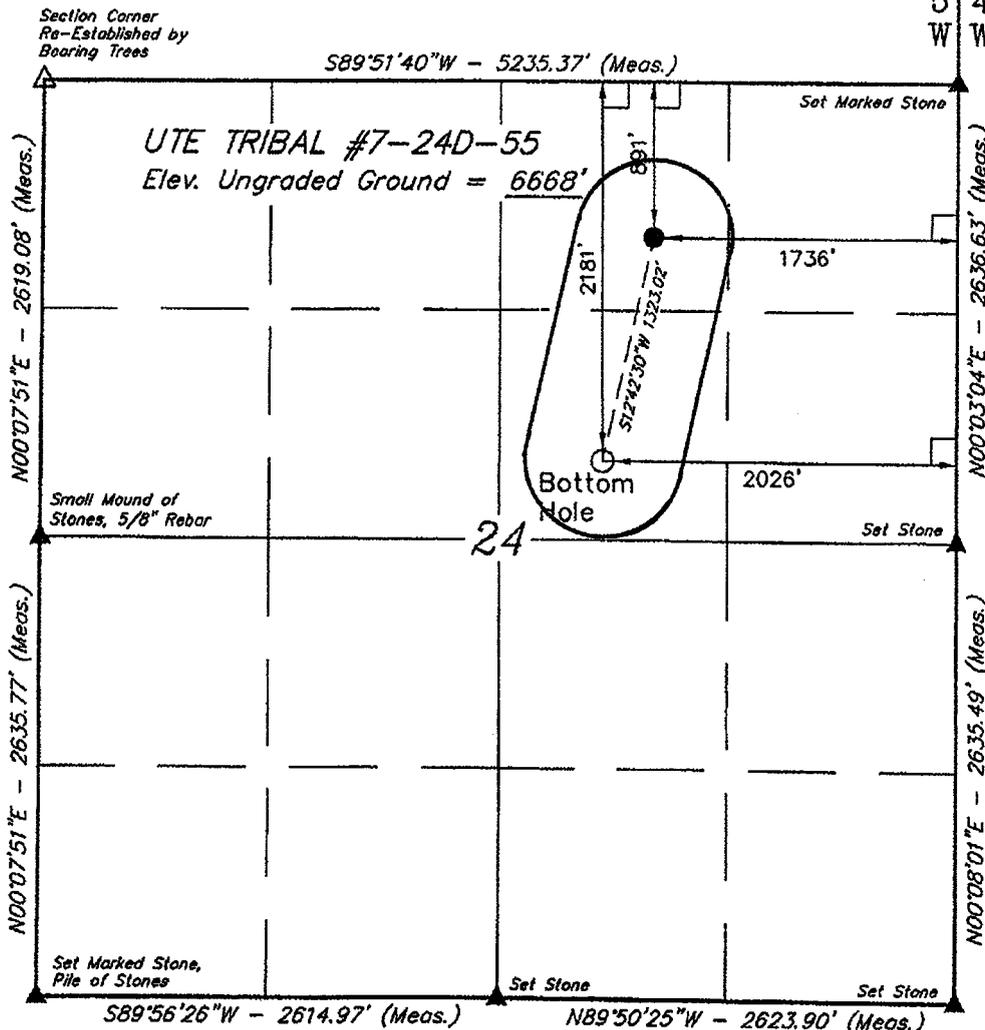
WELL SYMBOLS

- Conceptual Location
- Approved APD
- W/O BLM
- APD W/O BIA
- W/O Onsite
- APD - W/O Survey
- Geologic Prognosis Prepared
- 20 Acre Prog Location
- Oil Well
- Dry Hole
- Spud Well
- Plugged & Abandoned Oil Well
- Temp Abnd
- Location Only
- FIML PUD
- Drilled 2007
- W/O Arch
- Revising APD

April 30, 2007

T5S, R5W, U.S.B.&M.

R  
5  
W



**BERRY PETROLEUM COMPANY**

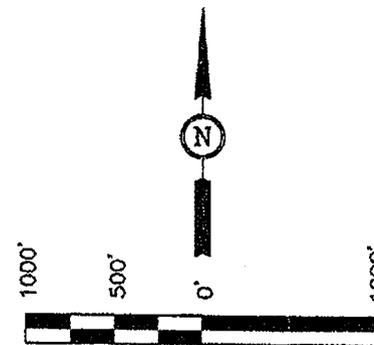
Well location, UTE TRIBAL #7-24D-55, located as shown in the NW 1/4 NE 1/4 of Section 24, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

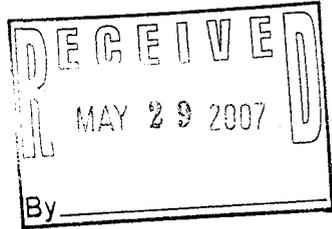
**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED. (Not Set on Ground)

(NAD 83)  
LATITUDE = 40°02'12.65" (40.036847)  
LONGITUDE = 110°23'35.95" (110.393319)  
(NAD 27)  
LATITUDE = 40°02'12.79" (40.036886)  
LONGITUDE = 110°23'33.40" (110.392611)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-16-06	DATE DRAWN: 02-13-07
PARTY S.H. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BERRY PETROLEUM COMPANY	



Berry Petroleum Company,  
Ute Tribal #7-24D-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By  
James A. Truesdale

James A. Truesdale  
Principle Investigator

Prepared For  
Berry Petroleum Co.  
3846 South Highway 40  
Roosevelt, Utah  
84066

Prepared By  
AN INDEPENDENT ARCHAEOLOGIST  
P.O.Box 153  
Laramie, Wyoming  
82073

Utah Project # U-07-AY-523(i)

May 22, 2007

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- Figure 2. View to south at the proposed Ute Tribal #7-24D-55 well centerstake and Ute Tribal #2-24-55 well pad area.- - 4

## List of Appendices

- Appendix A. AIA Original Report - Berry Petroleum Co., Ute Tribal #2-24-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Utah Project Number #U-06-AY-641(i) - August 3, 2005. - - - - - 9

## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #7-24D-55 well, its access and pipeline. The location of the project area is in the NW/NE 1/4 of Section 24, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. The Ute Tribal #2024055 well was surveyed by AIA in July of 2006 (Truesdale 2006). A copy of this report can be found in appendix A.

The proposed Ute Tribal #7-24D-55 well's centerstake (Alternate #1) footage is 891' FNL and 1736' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #7-24D-55 well centerstake is Zone 12, North American Datum (NAD) 83, 5/51/757.93mE 44/32/021.50mN +5m.

As mentioned above, the proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. Therefore, the Ute Tribal #7-24D-55 well's proposed access and pipeline is the road and pipeline associated with the existing Ute Tribal #2-24-55 well pad.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on May 9, 2007 by AIA archaeologists James Truesdale and CJ Truesdale and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Department, Uintah-Ouray Ute Tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on February 22 and again on May 16 of 2007. In addition, AIA's USGS quadrangle Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base map were updated from UDSH Records division Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base maps in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported twelve previous projects (U-98-AY-440, U-04-AY-664, U-04-AY-1001, U-05-AY-1134, U-05-AY-

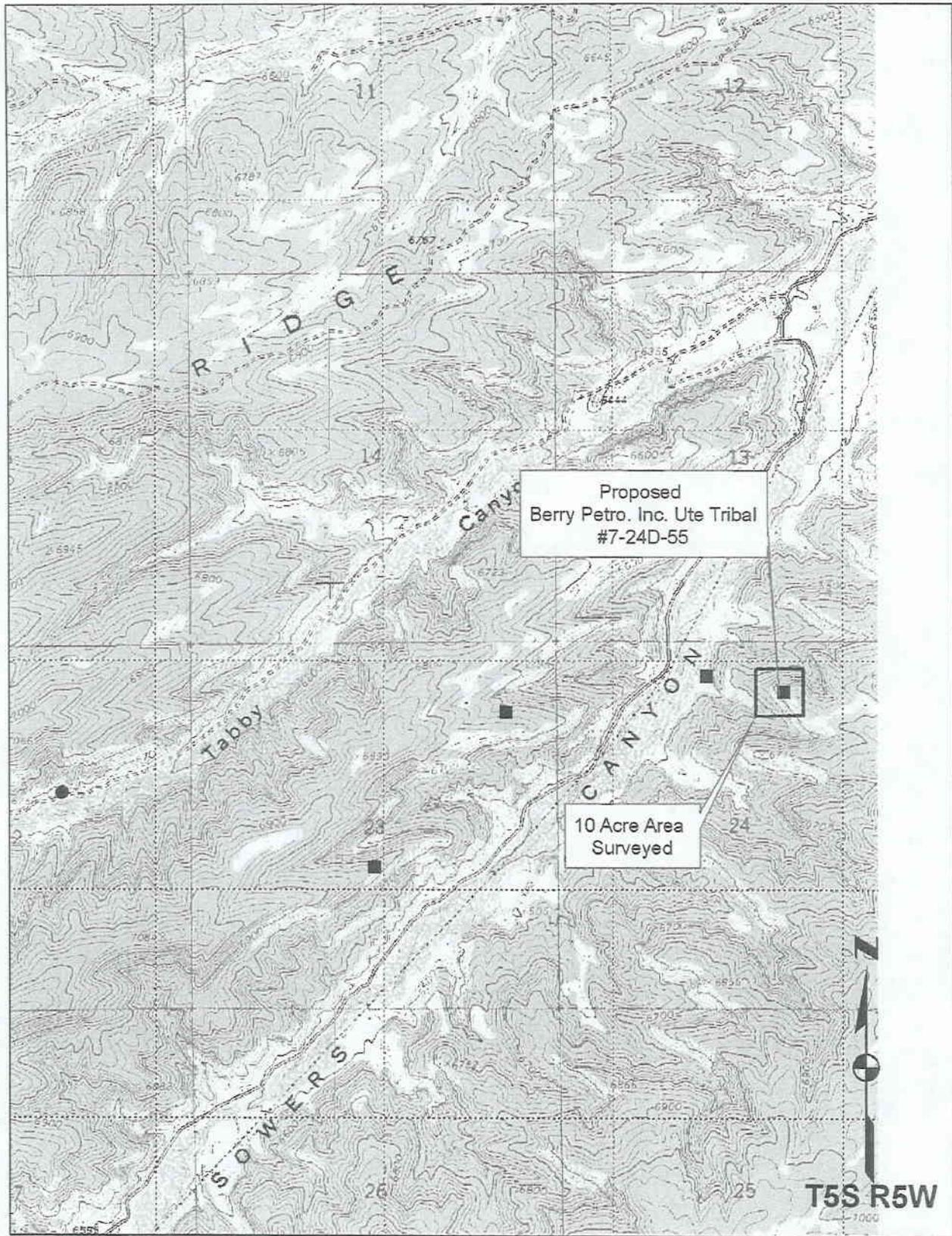


Figure 1. Location of Berry Petroleum Co. proposed Ute Tribal #7-24D-55 well on 1964 7.5' USGS Quadrangle map Duchesne SW, Duchesne County, Utah

1135, U-05-AY-1142, U-05-AY-1233, U-06-AY-295, U-06-AY-492, U-06-AY-641) had been conducted in Section 24 of T5S R5W. The Utah GIS indicates that one site (42DC2081) has been recorded in Section 24 of T5S R5W.

No additional projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

### Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on top of a small ridge along the western drainage slope of a larger ridge located between Sowers Canyon to the north and Brundage Canyon to the south. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's

Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

#### Ute Tribal #7-24D-55

The proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad (Figure 2). The proposed Ute Tribal #7-24D-55 well centerstake (891' FNL 1736' FEL) is 17 feet (4.87 m) south and 19 feet (5.79 m) west of the Ute Tribal #2-24-55 well centerstake (907' FNL 1717' FEL).



Figure 2. View to south at the proposed Ute Tribal #7-24-55 centerstake and the Ute Tribal #2-24-55 well pad area.

The immediate proposed Berry Petroleum Co. Ute Tribal #7-24D-55 well and the existing Ute Tribal #2-24-55 well is situated on top and along of a small narrow east to west trending . The small ridge is part of the northwestern drainage slopes of a much larger southwest to northeast trending ridge system between Sowers Canyon to the west and Brundage Canyon to the east. The vegetation on the well location is dominated by a Pinyon/juniper forest with an understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and bunchgrasses

(wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone, clay and shale. The elevation is 6680 feet (2036.58 m) AMSL.

As mentioned earlier, the proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. Therefore, the Ute Tribal #7-24D-55 well's proposed access and pipeline is the road and pipeline associated with the Ute Tribal #2-24-55 well pad.

From the an existing access and pipeline, the Ute Tribal #2-24-55 well's access and pipeline parallel each other and trend 800 feet (243.9 m) west to the proposed well pad. From the existing access and pipeline, the access and pipeline trend slightly southwest up a small ridge slope then turns west and continues along the top of a small ridge to the proposed well pad. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small sized angular pieces of Uinta formation sandstone, clay and shale. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

#### Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the Ute Tribal #7-24D-55 pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. As mentioned earlier, the proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. Therefore, the Ute Tribal #7-24D-55 well's proposed access and pipeline is the road and pipeline associated with the Ute Tribal #2-24-55 well pad. Thus, 0 linear acres were surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and

saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface areas of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #7-24D-55 and along its access and pipeline. The proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. Therefore, the Ute Tribal #7-24D-55 well's proposed access and pipeline is the road and pipeline associated with the existing Ute Tribal #2-24-55 well pad.

The Ute Tribal #2-24-55 well was surveyed by AIA in July of 2006 (Truesdale 2006). No cultural resources (sites, isolates) were recorded during this past project. A copy of this report can be found in appendix A.

No cultural resources (sites, isolates) were recorded during the survey for the proposed Ute Tribal #7-24D-55.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

### Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #7-24D-55 and along its access and pipeline. The proposed Ute Tribal #7-24D-55 well will be directionally drilled from the existing Ute Tribal #2-24-55 well pad. Therefore, the Ute Tribal #7-24D-55 well's proposed access and pipeline is the road and pipeline associated with the existing Ute Tribal #2-24-55 well pad.

The Ute Tribal #2-24-55 well was surveyed by AIA in July of 2006 (Truesdale 2006). No cultural resources (sites, isolates) were recorded during this past project. A copy of this report can be found in appendix A.

No cultural resources (sites, isolates) were recorded during the survey for the proposed Ute Tribal #7-24D-55.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon, Nutters Canyon, and the Sowers and Antelope Canyon Oil and gas Field and along its service roads.

No cultural resources were located on or surrounding the proposed well pad or along its access and pipeline. Sediments on and surrounding the proposed well pad and along its access and pipeline are colluvial in nature. Thus the possibility of buried and intact cultural materials on and surrounding the proposed well pad or along its access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #7-24D-55 well pad, its access and pipeline.

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Truesdale, James A. and Cody C. Newton

2006 Berry Petroleum Company, Ute Tribal #2-24-55 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum Co. by AIA. Manuscript is on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

## Appendix A

AIA Original Report  
Berry Petroleum Co.,  
Ute Tribal #2-24-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

Utah Project Number #U-06-AY-641(i)  
August 3, 2005

Berry Petroleum Company,  
Ute Tribal #2-24-55 well:  
A Cultural Resource Inventory for a well pad,  
its access and pipeline,  
Uintah-Ouray Ute Reservation,  
Duchesne County, Utah

By  
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and  
Cody C. Newton

James A. Truesdale  
Principle Investigator

Prepared For  
Berry Petroleum Co.  
3846 South Highway 40  
Roosevelt, Utah  
84066

Prepared By  
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P.O.Box 153  
Laramie, Wyoming  
82073

Utah Project # U-06-AY-641(i)

August 3, 2005

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## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #2-24-55 well, its access and pipeline. The location of the project area is in the NW/NE 1/4 of Section 24, T5S, R5W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #2-24-55 well's centerstake (Alternate #1) footage is 907' FNL and 1717' FEL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #2-32-55 well centerstake in Zone 12, North American Datum (NAD) 83 was unavailable.

From an existing oil and gas field service road and pipeline, the proposed access and pipeline parallel each other and trend west 800 feet (243.9 m) to the proposed Ute Tribal #2-24-55 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 13.66 acres (10 block, 3.66 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on July 26, 2006 by AIA archaeologists James Truesdale and CJ Truesdale. AIA personnel were accompanied by Mr. Brad Pinnacoose (technician, Energy and Minerals Resource Department, Uintah-Ouray Ute Tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on May 11, 2006. In addition, AIA's USGS quadrangle Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base map were updated from UDSH Records division Duchesne SW, Duchesne SE, Anthro Mountain and Anthro Mountain NE base maps in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search reported that one previous project (U-98-AY-440) had been conducted in the general area (Section 24, T5S R5W). No cultural resources (sites and/or isolates) have been recorded in the general area (Section 24, T5S R5W). No additional projects and/or cultural materials (sites, isolates) have been previously recorded in the immediate project area.

## Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on top of a small ridge along the western drainage slope of a larger ridge located between Sowers Canyon to the north and Brundage Canyon to the south. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sejo Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #2-24-55

The immediate proposed Berry Petroleum Co. Ute Tribal #2-24-55 well is situated on top and along of a small narrow east to west trending (Figure 2). The small ridge is part of the northwestern drainage slopes of a much larger southwest to northeast trending ridge system between Sowers Canyon to the west and Brundage Canyon to the east. The vegetation on the well location is dominated by a Pinyon/juniper forest with an understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<10 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of sandstone, clay and shale (Figure 3). The elevation is 6680 feet (2036.58 m) AMSL.

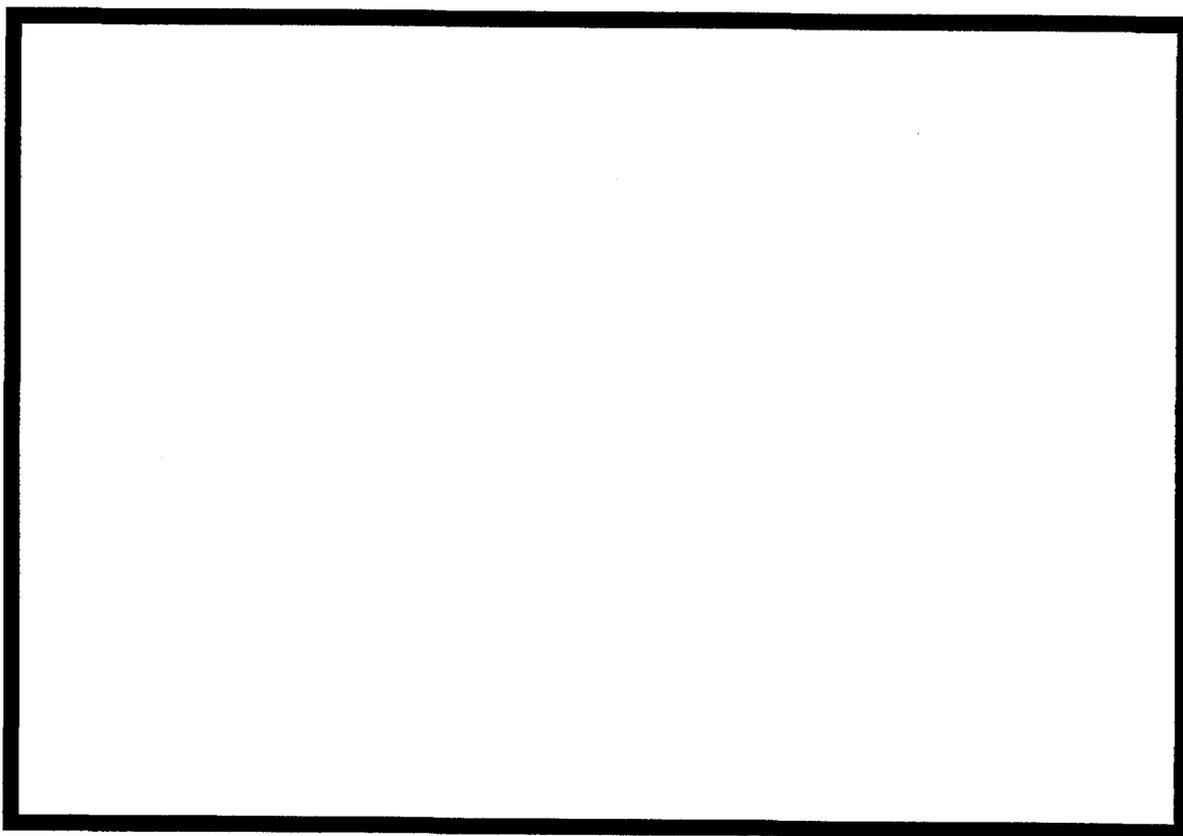


Figure 2. View to north at the proposed Ute Tribal #2-24-55 well centerstake and well pad area.

From the an existing access and pipeline, the proposed access

and pipeline trend 800 feet (243.9 m) west to the proposed well pad. From the existing access and pipeline, the access and pipeline trend slightly southwest up a small ridge slope then turns west and continues along the top of a small ridge to the proposed well pad. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small sized angular pieces of Uinta formation sandstone, clay and shale. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.

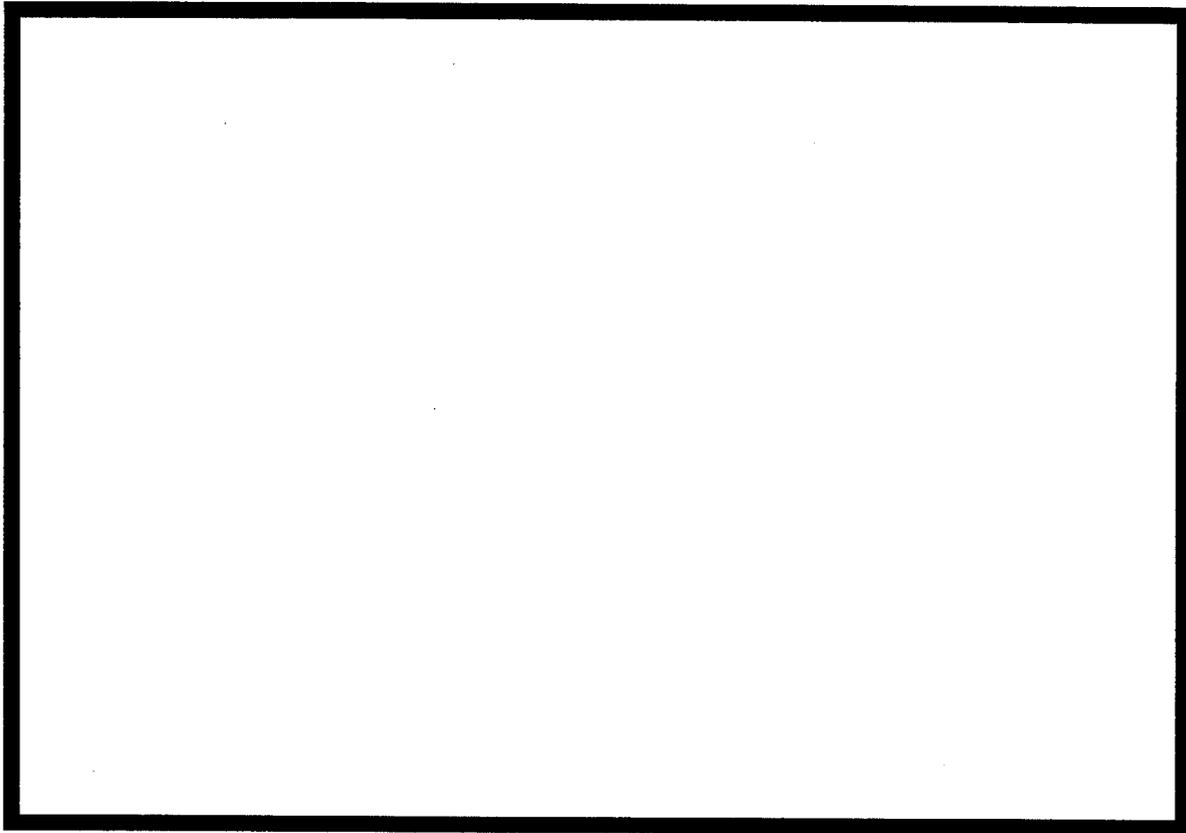


Figure 3. Oblique view of colluvial sediments on and surrounding the Ute Tribal #2-24-55 well centerstake and well pad area.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

## Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the Ute Tribal #2-24-55 pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors surveyed are 800 feet (243.9 m) long and 100 feet (304.8 m) wide, 1.83 acres. Thus, 3.66 linear acres were surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface areas of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 13.66 acres (10 block, 3.66 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #2-24-55 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

## Recommendations

A total of 13.66 acres (10 block, 3.66 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #2-24-55 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage Canyon, Nutters Canyon, and the Sowers and Antelope Canyon Oil and gas Field and along its service roads.

No cultural resources were located on or surrounding the proposed well pad or along its access and pipeline. Sediments on and surrounding the proposed well pad and along its access and pipeline are colluvial in nature. Thus the possibility of buried and intact cultural materials on and surrounding the proposed well pad or along its access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #2-24-55 well pad, its access and pipeline.

REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

**BERRY PETROLEUM COMPANY**  
**UTE TRIBAL #2-24D-55 & #7-24D-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 24, T5S, R5W, U.S.B.&M.

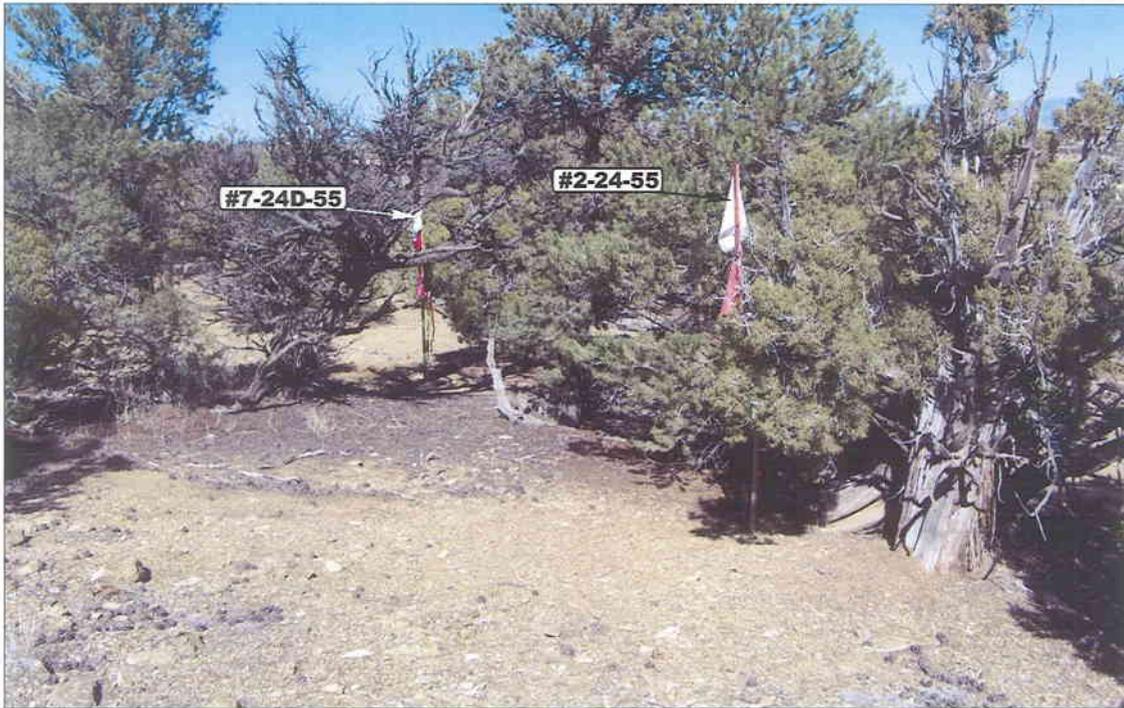


PHOTO: VIEW OF LOCATION STAKES

CAMERA ANGLE: NORTHEASTERLY

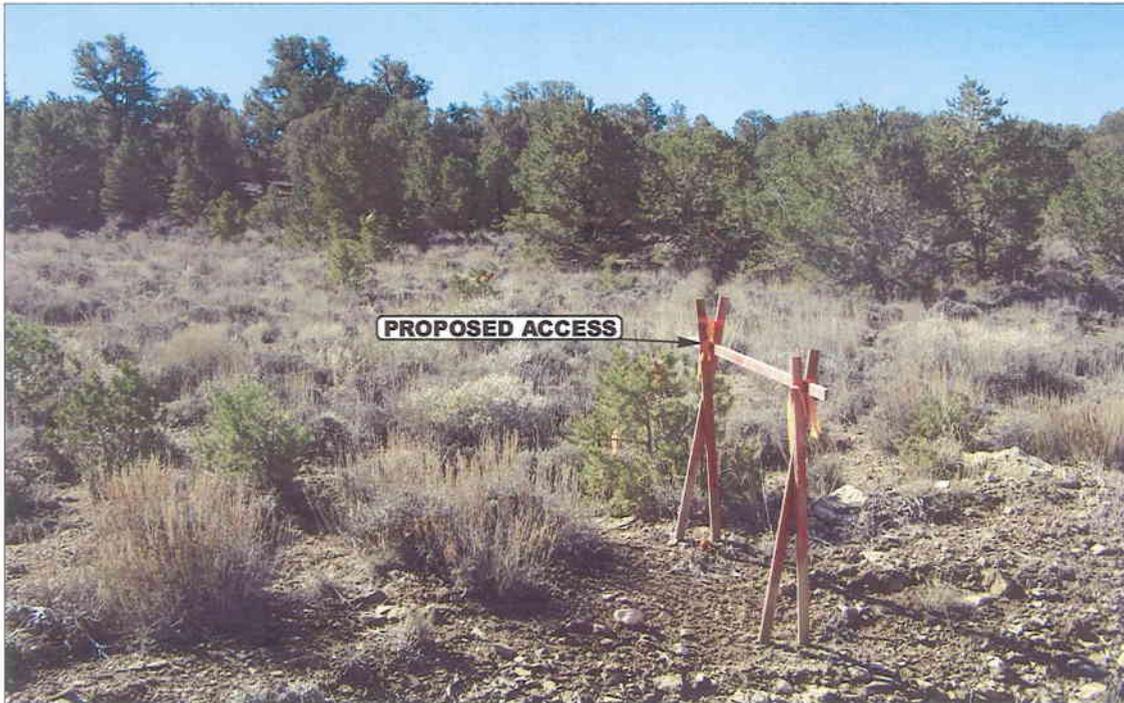


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

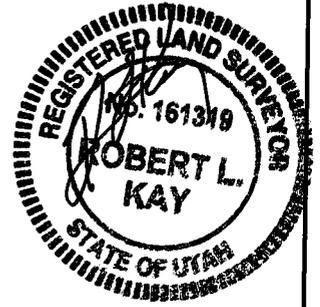
<b>LOCATION PHOTOS</b>			<b>04</b>	<b>11</b>	<b>06</b>	<b>PHOTO</b>
			MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: C.P.	REVISED: 05-03-07				



# BERRY PETROLEUM COMPANY

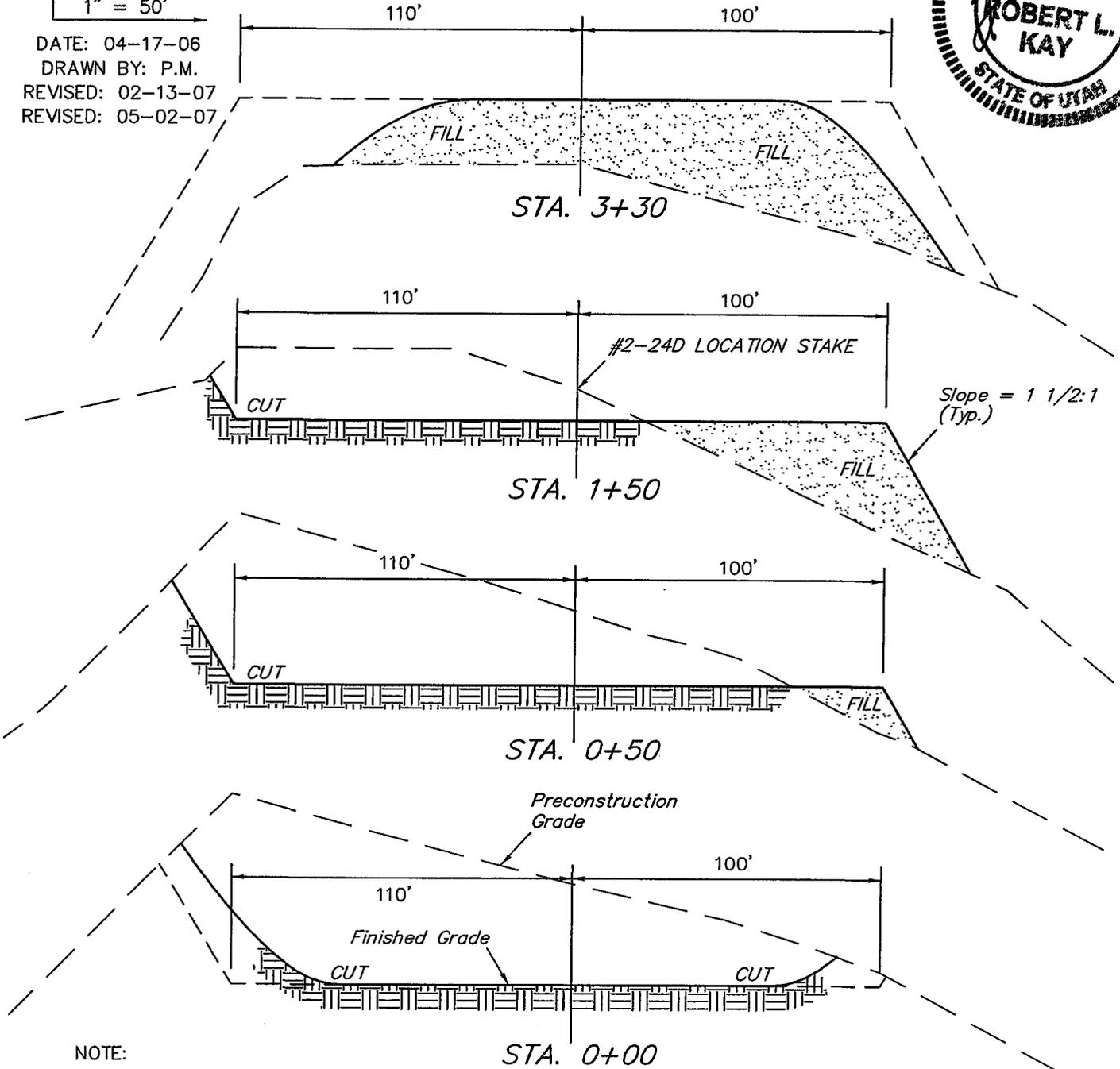
## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #2-24D-55 & #7-24D-55  
SECTION 24, T5S, R5W, U.S.B.&M.  
NW 1/4 NE 1/4



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-17-06  
DRAWN BY: P.M.  
REVISED: 02-13-07  
REVISED: 05-02-07



**NOTE:**

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

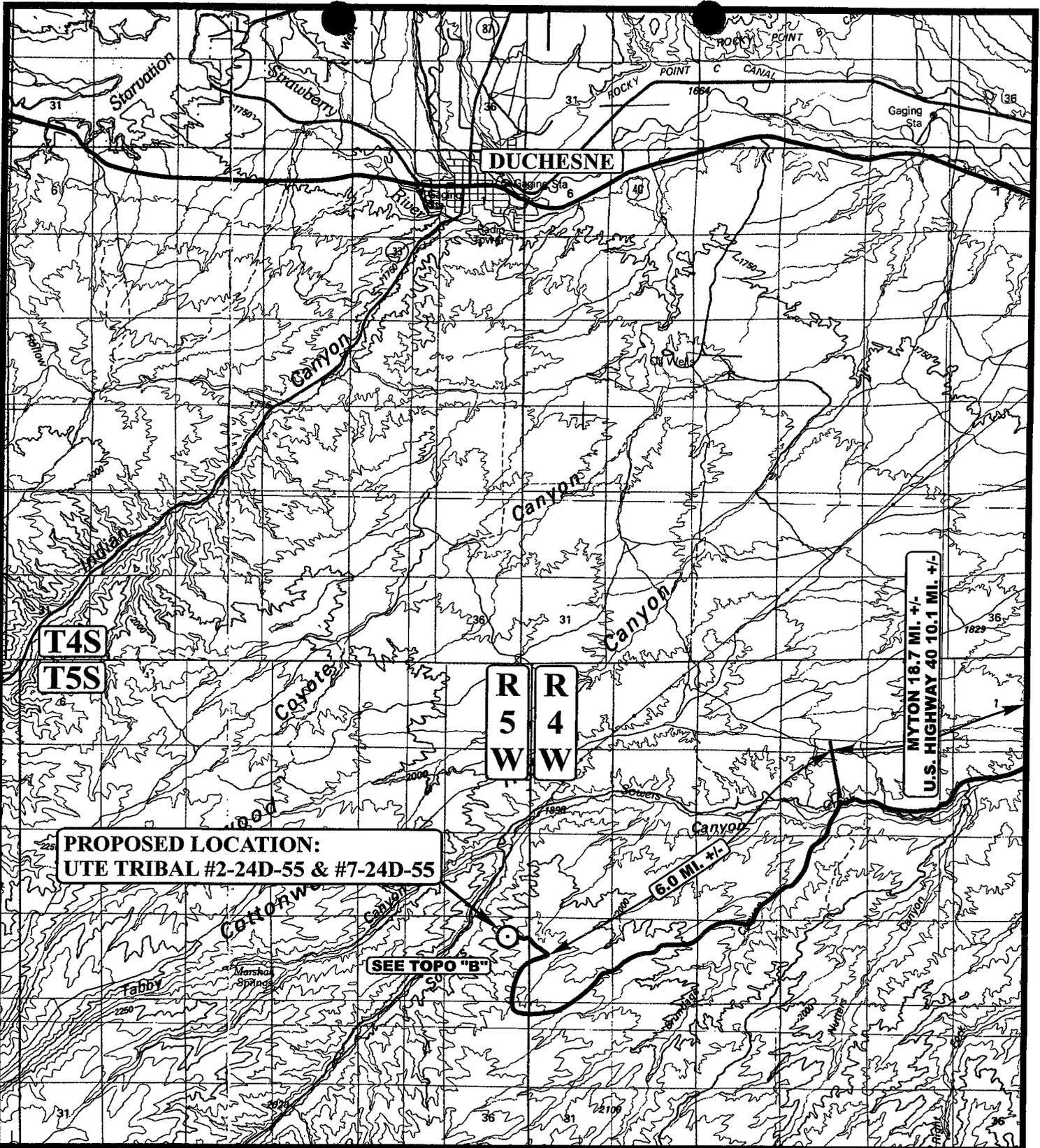
**\* NOTE:**

FILL QUANTITY INCLUDES 5% FOR COMPACTION

**APPROXIMATE YARDAGES**

<b>CUT</b>	
(12") Topsoil Stripping	= 3,700 Cu. Yds.
Remaining Location	= 13,650 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 17,350 CU.YDS.</b>
<b>FILL</b>	<b>= 13,650 CU.YDS.</b>

EXCESS MATERIAL	= 3,700 Cu. Yds.
Topsoil	= 3,700 Cu. Yds.
EXCESS UNBALANCE	= 0 Cu. Yds.
(After Interim Rehabilitation)	



T4S  
T5S

R  
5  
W  
R  
4  
W

MYTON 18.7 MI. +/-  
U.S. HIGHWAY 40 10.1 MI. +/-

PROPOSED LOCATION:  
UTE TRIBAL #2-24D-55 & #7-24D-55

SEE TOPO "B"

6.0 MI. +/-

**LEGEND:**

○ PROPOSED LOCATION



**BERRY PETROLEUM COMPANY**

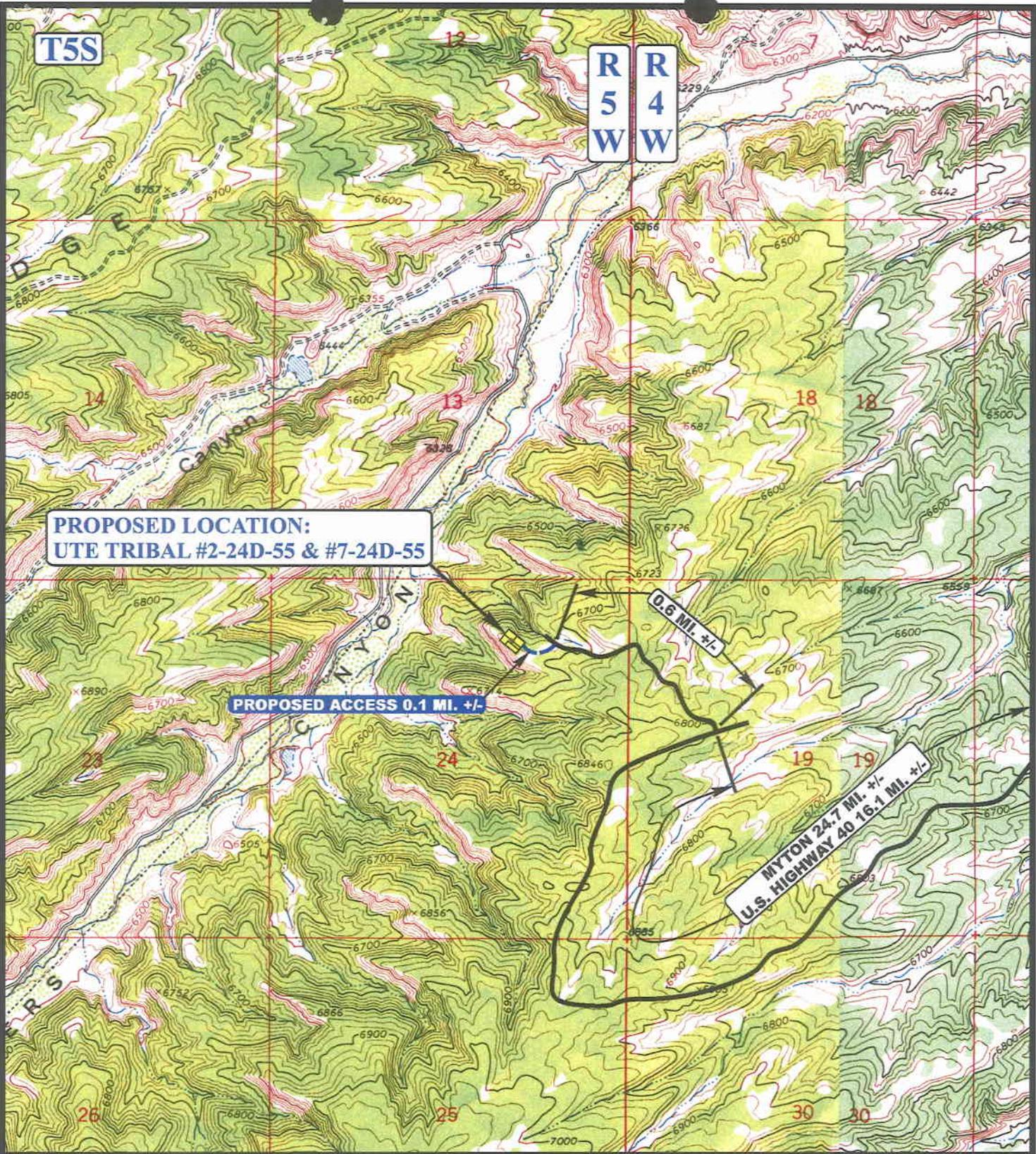
UTE TRIBAL #2-24D-55 & #7-24D-55  
SECTION 24, T5S, R5W, U.S.B.&M.  
NW 1/4 NE 1/4



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC	04	11	06
MAP	MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: C.P.		REVISED: 05-03-07





**PROPOSED LOCATION:  
UTE TRIBAL #2-24D-55 & #7-24D-55**

**PROPOSED ACCESS 0.1 MI. +/-**

**0.6 MI. +/-**

**MYTON 24.7 MI. +/-  
U.S. HIGHWAY 40 16.1 MI. +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #2-24D-55 & #7-24D-55  
SECTION 24, T5S, R5W, U.S.B.&M.  
NW 1/4 NE 1/4**



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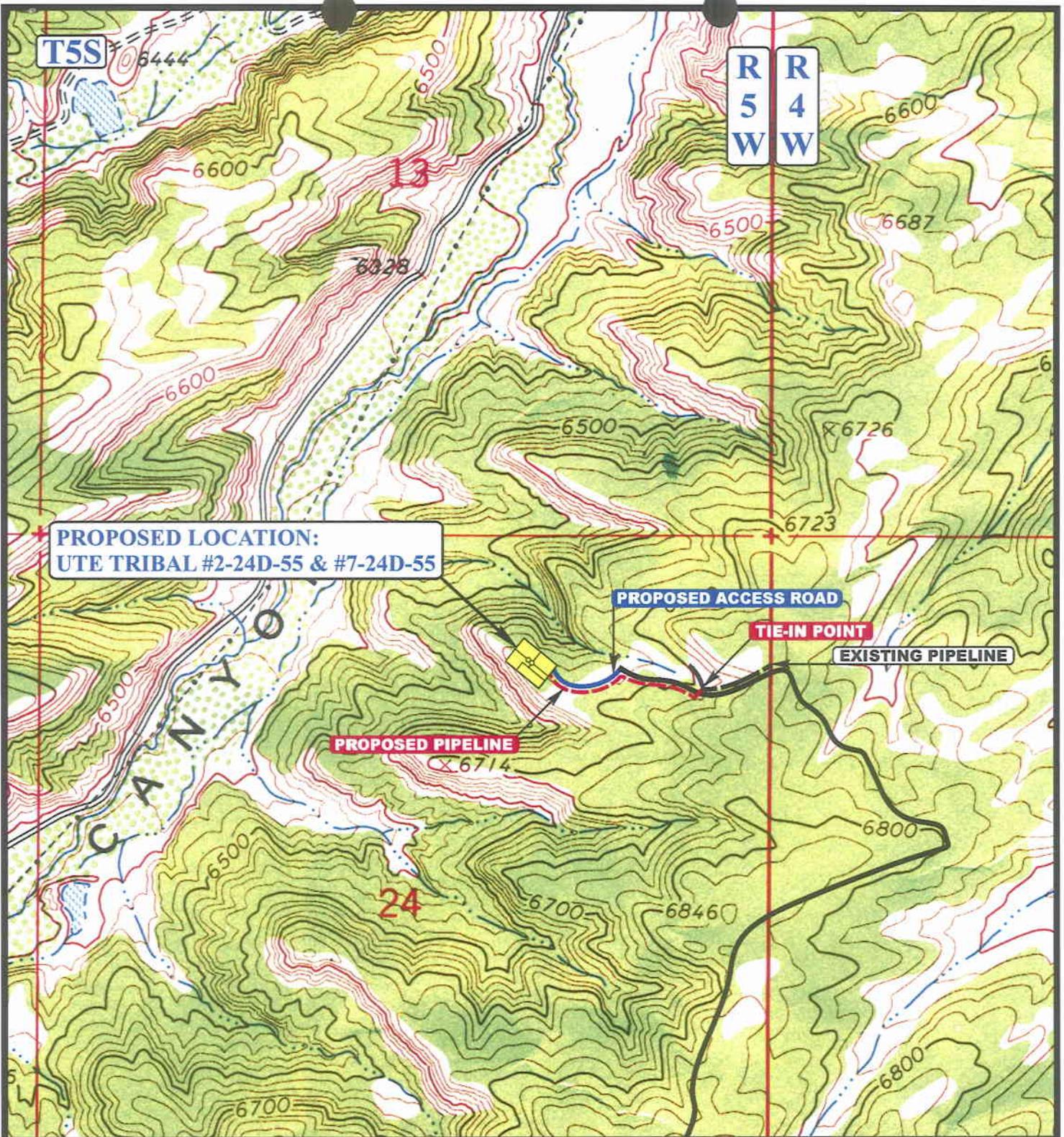
**TOPOGRAPHIC  
MAP**

**04 11 06**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 05-03-07







**PROPOSED LOCATION:  
UTE TRIBAL #2-24D-55 & #7-24D-55**

**PROPOSED ACCESS ROAD**

**TIE-IN POINT**

**EXISTING PIPELINE**

**PROPOSED PIPELINE**

**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,023' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #2-24D-55 & #7-24D-55  
SECTION 24, T5S, R5W, U.S.B.&M.  
NW 1/4 NE 1/4**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**04 11 06**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 05-03-07



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/15/2007

API NO. ASSIGNED: 43-013-33698

WELL NAME: UTE TRIBAL 7-24D-55  
 OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )  
 CONTACT: SHELLY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

SWNE

NWNE 24 050S 050W  
 SURFACE: 0891 FNL 1736 FEL  
 BOTTOM: 2181 FNL 2026 FEL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.03687 LONGITUDE: -110.3925  
 UTM SURF EASTINGS: 551829 NORTHINGS: 4431816  
 FIELD NAME: BRUNDAGE CANYON ( 72 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-4749  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-11041 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

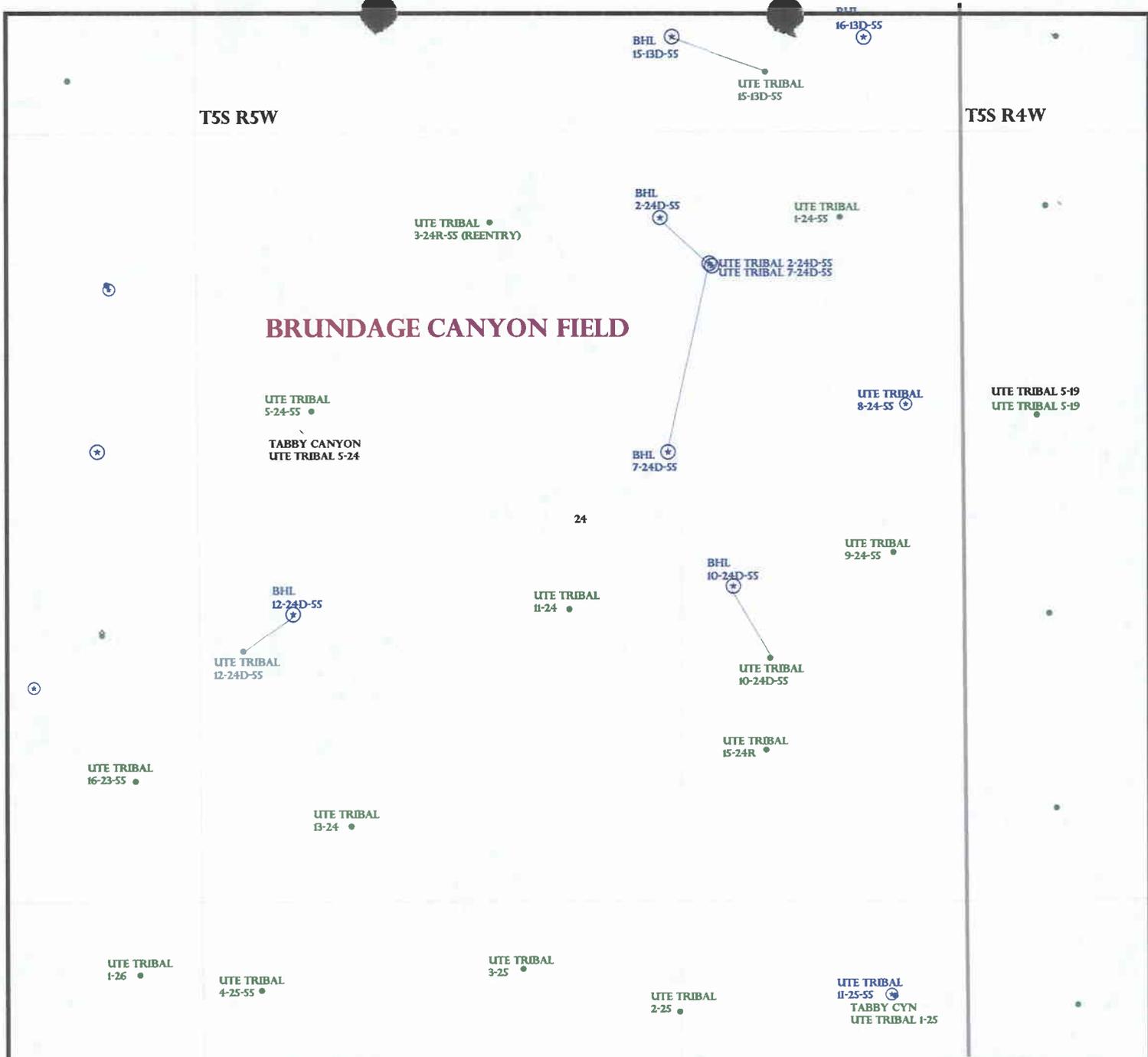
- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

*See separate file*

STIPULATIONS:

*1. Federal Approval  
2. Spacing Strip*



OPERATOR: BERRY PETRO CO (N2480)

SEC: 24 T.5S R.5W

FIELD: BRUNDAGE CANYON (72)

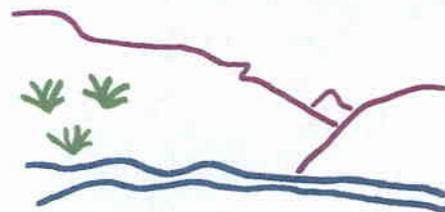
COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON  
DATE: 18-JUNE-2007



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

**State Utah**  
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

**Division of Oil Gas and Mining**

JOHN R. BAZA  
Division Director

June 18, 2007

Berry Petroleum Company  
Rt. 2, Box 7735  
Roosevelt, UT 84066

Re: Ute Tribal 7-24D-55 Well, Surface Location 891' FNL, 1736' FEL, NW NE, Sec. 24, T. 5 South, R. 5 West, Bottom Location 2181' FNL, 2026' FEL, SW NE, Sec. 24, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33698.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office



Operator: Berry Petroleum Company  
Well Name & Number Ute Tribal 7-24D-55  
API Number: 43-013-33698  
Lease: 14-20-H62-4749

Surface Location: NW NE      Sec. 24      T. 5 South      R. 5 West  
Bottom Location: SW NE      Sec. 24      T. 5 South      R. 5 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281    (801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED  
JAN 07 2008  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4749	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. Indian, Allottee or Tribe Name UTE	
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. UTE TRIBAL 7-24D-55	
3b. Phone No. (include area code) (435) 722-1325		9. API Well No. 43-013, 33698	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (NW/NE) 891' FNL, 1736' FEL At proposed prod. zone BHL: 2181' FNL 2026' FEL SWNE		10. Field and Pool, or Exploratory BRUNDAGE CANYON	
14. Distance in miles and direction from nearest town or post office* 25.4 MILES FROM MYTON, UTAH		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 24, T.5S., R.5W. U.S.B.&M.	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 891'		12. County or Parrish DUCHESNE	
16. No. of acres in lease 640		13. State UTAH	
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 900'		17. Spacing Unit dedicated to this well 40	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6664' GR		19. Proposed Depth 6060'	
22. Approximate date work will start* REFER TO BPC SOP PLAN		20. BLM/BIA Bond No. on file UTB000035 / RLB0005750	
23. Estimated duration REFER TO BPC SOP PLAN			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Shelley E. Crozier</i>	Name (Printed/Typed) SHELLEY E. CROZIER	Date 06/13/07
--	--	------------------

Title  
REGULATORY & PERMITTING SPECIALIST

Approved by (Signature) <i>Jerry Kawicka</i>	Name (Printed/Typed) Jerry Kawicka	Date 12-27-2007
---	---------------------------------------	--------------------

Title  
Assistant Field Manager  
Office  
VERNAL FIELD OFFICE

Application approval does not constitute a warranty that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** Berry Petroleum Company      **Location:** NWNE Sec. 24, T5S, R5W  
**Well No:** Ute Tribal 7-24D-55      **Lease No:** 14-20-H62-4749  
**API No:** 43-013-33698      **Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	- The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	- Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**General Surface COAs**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer AO. A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**Specific Surface COAs**

Additional Stipulations:

Paint tanks Desert Tan.

Keep pipeline away from trees.

General Conditions of Approval:

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROWs.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.

- Any deviation of submitted APDs and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

## **DOWNHOLE CONDITIONS OF APPROVAL**

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface.
- All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment BOPE shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources such as Gilsonite, tar sands, oil shale, trona, etc. to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth from KB or GL of encounter, vertical footage of the encounter and, the name of the person making the report along with a telephone number should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log CBL will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to [UT\\_VN\\_Welllogs@BLM.gov](mailto:UT_VN_Welllogs@BLM.gov). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" Oil and Gas Operations Report OGOR starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 303 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location ¼¼, Sec., Twn, Rng, and P.M..
  - Date well was placed in a producing status date of first production for which royalty will be paid.
  - The nature of the well's production, i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons.
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees NTL 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events fires, accidents, blowouts, spills, discharges as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" BLM Form 3160-4 shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall

be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples cuttings, fluid, and/or gas shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" Form BLM 3160-5 must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in

each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4749

6. If Indian, Allottee or Tribe Name:

UTE TRIBE

7. Unit Agreement Name:

N/A

8. Well Name and Number:

UTE TRIBAL 7-24D-55

9. API Well Number:

43-013-33698

10. Field and Pool, or Wildcat:

BRUNDAGE CANYON

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
BERRY PETROLEUM COMPANY

3. Address and Telephone Number:  
4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325

4. Location of Well:  
Footages: 891' FNL, 1736' FEL BHI BHL: 2181' FNL, 2026' FEL  
QQ, Sec., T., R., M.: NW/NE SEC. 24, T5S, R5W USB&M

County: DUCHESNE,  
State: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other ONE YEAR EXTENSION
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

Approximate date work will start \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651  
Approved by the  
Utah Division of  
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 6.19.2008

Initials: KS

Date: 06-18-08

By: [Signature]

13. Name & Signature: SHELLEY E. CROZIER [Signature] Title: REGULATORY & PERMITTING SPECIALIST Date: 06/16/08

(This space for Federal or State office use)

RECEIVED

JUN 18 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33698  
**Well Name:** UTE TRIBAL 7-24D-55  
**Location:** (NW/NE) 891' FNL, 1736' FEL, SEC. 24-T5S-R5W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 6/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Shelley Crozier  
Signature

6/16/2008  
Date

**Title:** Regulatory & Permitting Specialist

**Representing:** Berry Petroleum Company

RECEIVED

JUN 18 2008

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4749
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 891' FNL, 1736' FEL BHL: 2181' FNL, 2026' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 24 T5S R5W STATE: UTAH		8. WELL NAME and NUMBER: UTE TRIBAL 7-24D-55
		9. API NUMBER: 430133098 <b>33698</b>
		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
		PHONE NUMBER: (435) 722-1325

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>1 YEAR EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by the  
Utah Division of  
Oil, Gas and Mining

STATE BOND # RLB0005651

Date: 06-24-09  
By: [Signature]

**COPY SENT TO OPERATOR**  
Date: 6.25.2009  
Initials: KS

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY &amp; PERMITTING SPECIALIST</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/16/2009</u>

(This space for State use only)

**RECEIVED**  
**JUN 22 2009**

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33698  
**Well Name:** UTE TRIBAL 7-24D-55  
**Location:** (NW/NE) 891' FNL, 1736' FEL, SEC. 24-T5S-R5W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 6/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Shelley E. Crozier  
Signature

6/16/2009

Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

RECEIVED

JUN 22 2009

DIV. OF OIL, GAS & MINING



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4749
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 7-24D-55
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY	<b>9. API NUMBER:</b> 43013336980000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0891 FNL 1736 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWNE Section: 24 Township: 05.0S Range: 05.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/18/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: _____

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.**

BERRY PETROLEUM RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** May 25, 2010

**By:**

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A	<b>DATE</b> 5/24/2010	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013336980000**

**API:** 43013336980000

**Well Name:** UTE TRIBAL 7-24D-55

**Location:** 0891 FNL 1736 FEL QTR NWNE SEC 24 TWNP 050S RNG 050W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 6/18/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

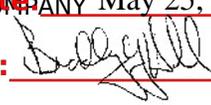
- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Kathy K. Fieldsted

**Date:** 5/24/2010

**Title:** Sr. Regulatory & Permitting Tech. **Representing:** BERRY PETROLEUM COMPANY **Date:** May 25, 2010

**By:** 



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

May 26, 2011

Kathy Fieldsted  
Berry Petroleum Company  
Rt. 2, Box 7735  
Roosevelt, UT 84066

Re: APD Rescinded – Ute Tribal 7-24D-55, Sec. 24, T. 5S, R. 5W  
Duchesne County, Utah API No. 43-013-33698

Dear Ms. Fieldsted:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 18, 2007. On June 18, 2008, June 24, 2009 and May 25, 2010 the Division granted a one-year APD extension. On May 25, 2011, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 25, 2011.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal

