**Berry Petroleum Company**

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

May 22, 2007

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
Ute Tribal No. 3-26D-54

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the 3-26D-54 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the UT 2-26-54 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent NWNE of Section 26.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

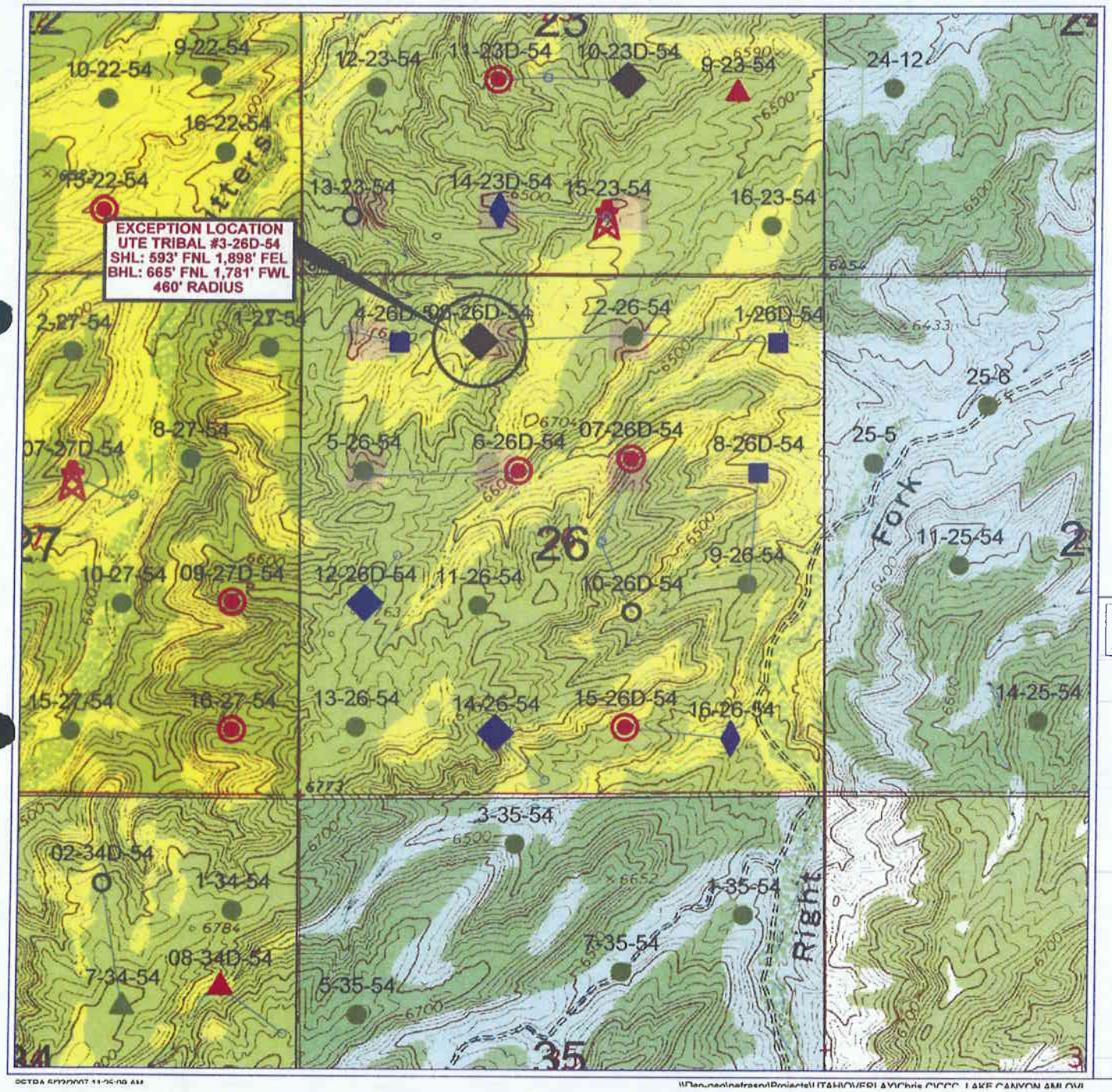
Sincerely,

Shelley E. Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist

RECEIVED
MAY 3 0 2007
DIV. OF OIL, GAS & MINING

enclosures




BERRY PETROLEUM COMPANY

**Brundage Canyon Project**

***UTE TRIBAL 3-26D-54***

***Exception Location Plat***

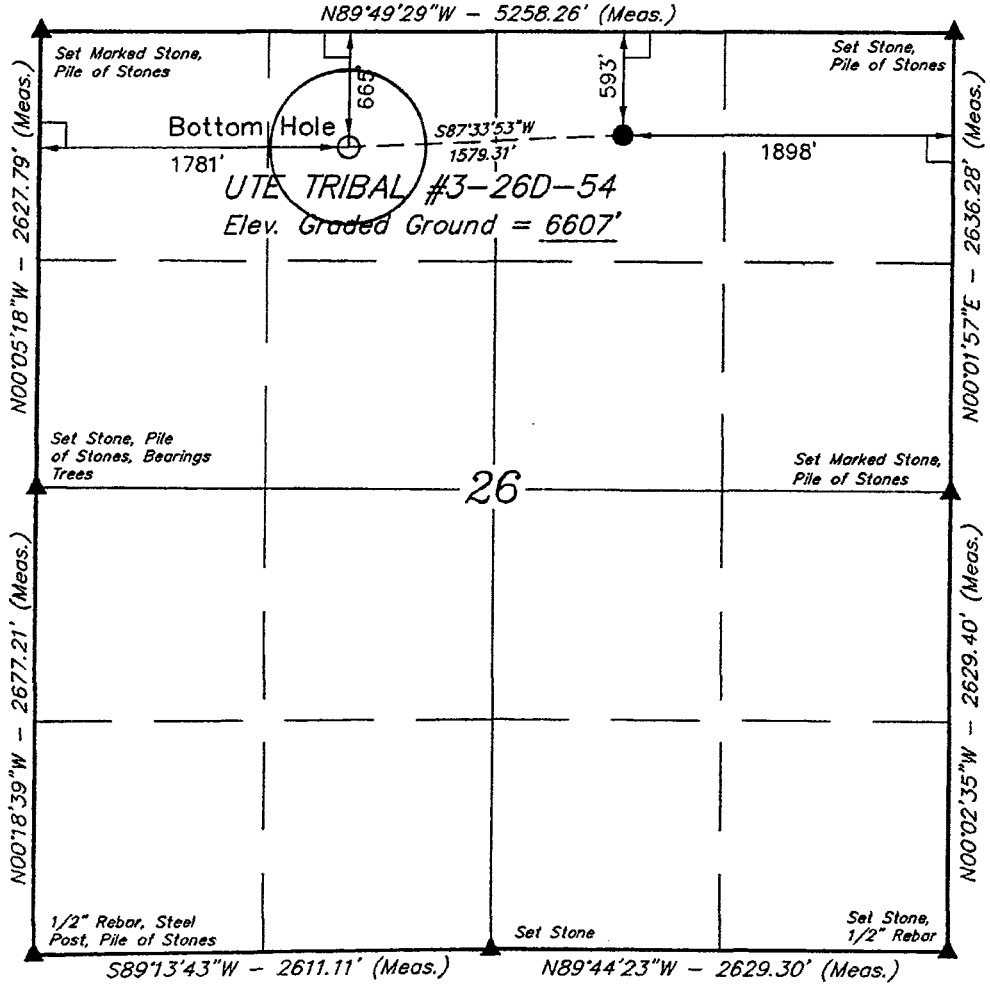
Sec. 26 T5S R4W - Duchesne Co, UT

0 1,418 2,836
FEET

WELL SYMBOLS
- Approved APD
- W/O BLM
- W/O Onsite
- APD - W/O Survey
- Geologic Prognosis Prepared
- Oil Well
- Location Only
- Drilled 2007
- W/O Arch
- Working on APD

May 22, 2007

# T5S, R4W, U.S.B.&M.




LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'23.35" (40.023153)
LONGITUDE = 110°18'01.67" (110.300464)
(NAD 27)
LATITUDE = 40°01'23.49" (40.023192)
LONGITUDE = 110°17'59.12" (110.299756)

## BERRY PETROLEUM COMPANY

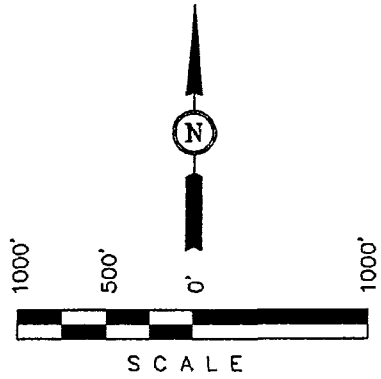
Well location, UTE TRIBAL #3-26D-54, located as shown in the NW 1/4 NE 1/4 of Section 26, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.




### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 05-10-07 P.M.
Revised: 03-16-07 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST – VERNAL, UTAH 84078*
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 11-07-06 | DATE DRAWN: 12-25-06 |
| PARTY S.H. B.C. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE BERRY PETROLEUM COMPANY | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

# APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: 14-20-H62-4954
6. SURFACE: INDIAN

1A. TYPE OF WORK: DRILL [√] REENTER [ ] DEEPEN [ ]

B. TYPE OF WELL: OIL [√] GAS [ ] OTHER _____ SINGLE ZONE [√] MULTIPLE ZONE [ ]

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

8. UNIT or CA AGREEMENT NAME: N/A

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54

3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066
PHONE NUMBER: (435)722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL (FOOTAGES)
559752 X 4430354 Y 40.023170 -110.299787
AT SURFACE: 593' FNL, 1898' FEL
NAD 27
559276 X 4430331 Y 40.023003
40.023192 LAT -110.305362
AT PROPOSED PRODUCING ZONE: (NE/NW) 665' FNL 1781' FWL
110.299756 LONG

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (NW/NE) SEC. 26, T.5S., R.4W. U.S.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 21.3 MILES FROM MYTON, UTAH

12. COUNTY: DUCHESNE
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 593'
16. NUMBER OF ACRES IN LEASE: 640
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 25'
19. PROPOSED DEPTH: 6225'
20. BOND DESCRIPTION: RLB0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6607' GR
22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN
23. ESTIMATED DURATION: REFER TO BPC SOP PLAN

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN

| | | | |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

[√] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[√] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[√] COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
[ ] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 05/22/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33681

APPROVAL: Approved by the Utah Division of Oil, Gas and Mining

RECEIVED
MAY 30 2007
DIV. OF OIL, GAS & MINING

(11/2001)

(See Instructions on Reverse Side)

Federal Approval of this Action is Necessary

Date: 06-01-07
By: [signature]

# BERRY PETROLEUM COMPANY

Well location, UTE TRIBAL #3-26D-54, located as shown in the NW 1/4 NE 1/4 of Section 26, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

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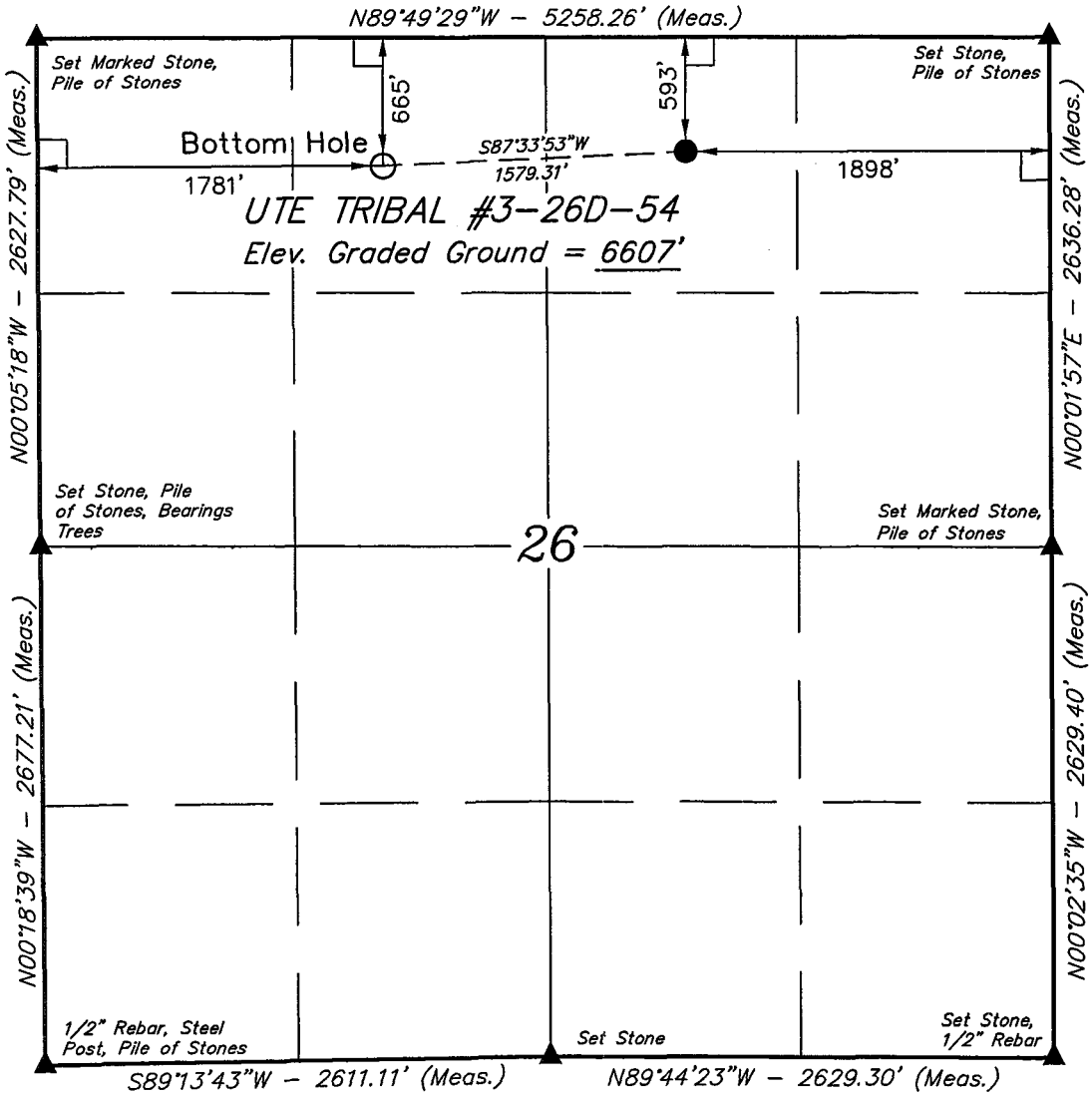


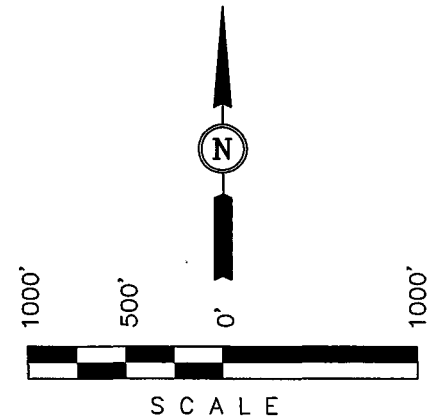


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| PARTY S.H. B.C. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE BERRY PETROLEUM COMPANY | |

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 3-26D-54
NW 1/4, NE 1/4, 593' FNL 1898' FEL, Section 26, T. 5 S., R. 4 W., U.S.B.& M.
BHL: NE ¼, NW ¼, 665' FNL, 1781' FWL
Lease BIA 14-20-H62-4954
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Shelley E. Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY
Ute Tribal 3-26D-54
Surface location NW 1/4, NE 1/4, 593' FNL 1898' FEL, Section 26, T. 5 S., R. 4 W., U.S.B.& M.
BHL: NE ¼, NW ¼, 665' FNL, 1781' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| Formation | Depth@BHL | Depth@SHL |
|---|---|---|
| Uinta | On Surface | On Surface |
| Green River | 1,481' | 1,492' |
| Green River Upper Marker | 2,090' | 2,102' |
| Mahogany | 2,735' | 2,730' |
| Tgr3 Marker | 3,765' | 3,773' |
| Douglas Creek | 4,526' | 4,538' |
| *Black Shale | 5,134' | 5,154' |
| *Castle Peak | 5,454' | 5,465' |
| Uteland Butte Ls. | 5,900' | 5,912' |
| Wasatch | 6,112' | 6,127' |
| TD | 6,210' | 6,225' |
| Base of Moderately Saline Water (less than 10,000 ppm) | 356' | 267' |

*PROSPECTIVE PAY

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY
Ute Tribal 3-26D-54
Surface location NW 1/4, NE 1/4, 593' FNL 1898' FEL, Section 26, T. 5 S., R. 4 W., U.S.B.& M.
BHL: NE ¼, NW ¼, 665' FNL, 1781' FWL
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

## 1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 3-26D-54 location, in Section 26-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed south 6.5 miles to the Antelope Creek Road. Turn south and proceed 3.4 miles on Antelope Creek Road. Turn west and proceed southwest 2.6 miles to the Ute Tribal 3-26D-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

## 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

## 3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

## 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

Ute Indian Tribe

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

## 13 Operator's Representative and Certification

A) Representative

NAME: Shelley E. Crozier

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

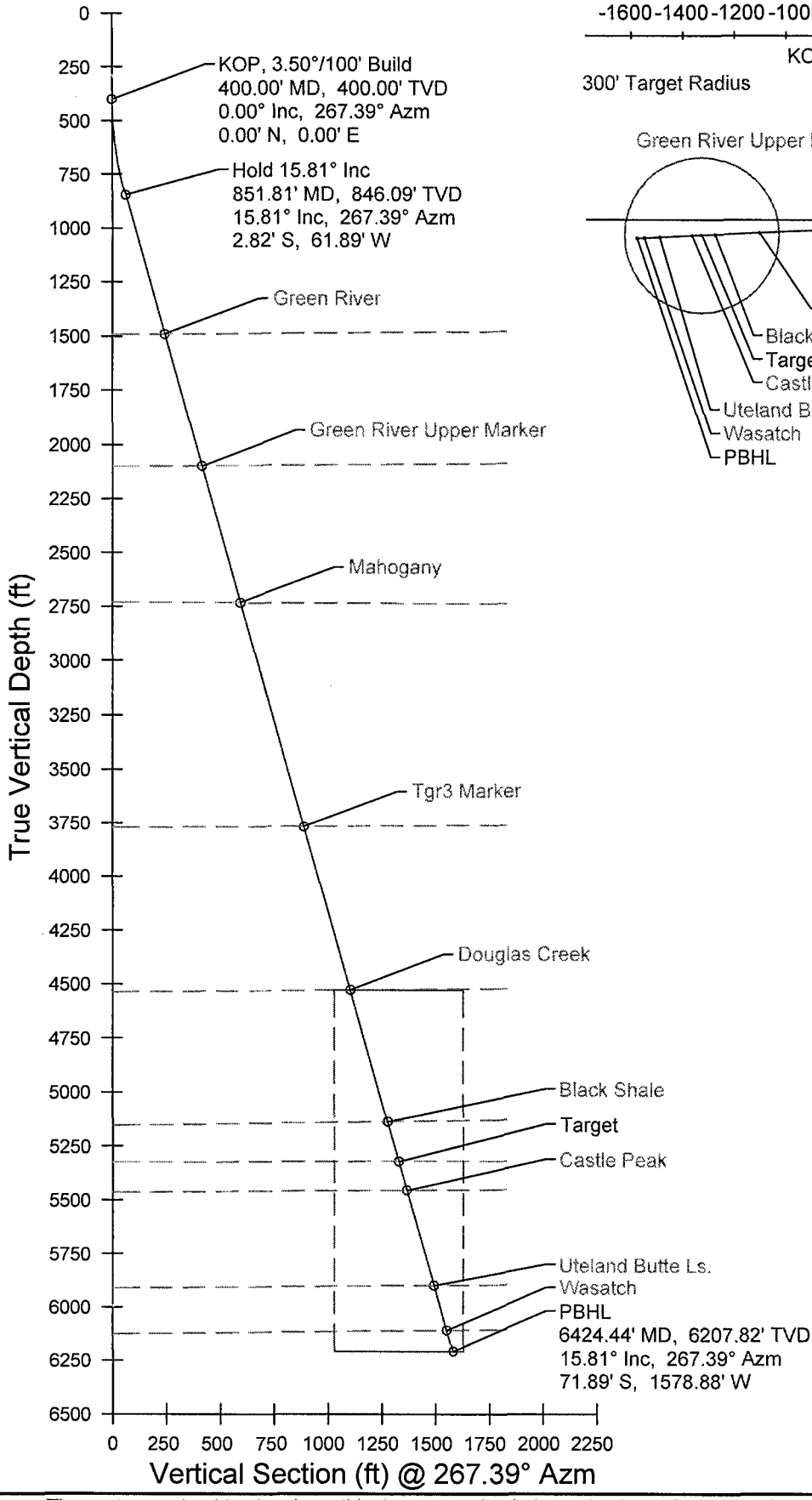
The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

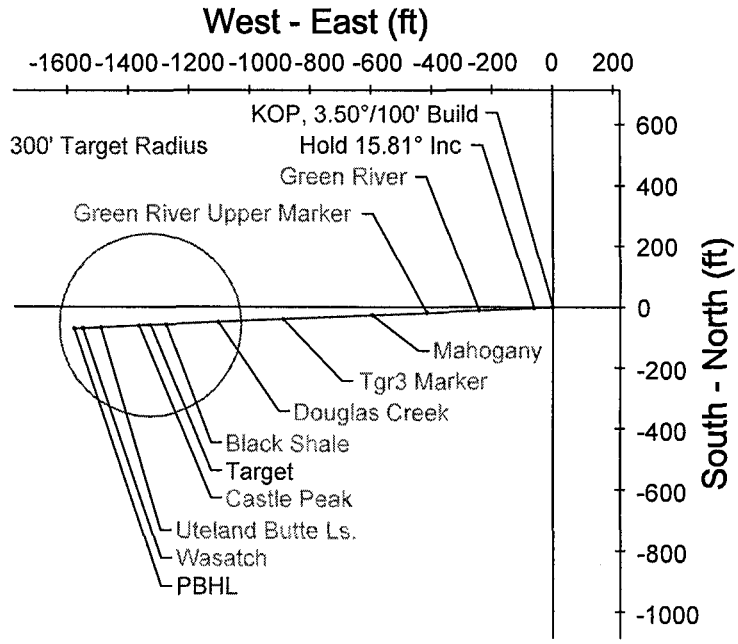
B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

May 22, 2007
DATE

Shelley E. Crozier
Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company




Berry Petroleum Company

Company: Berry Petroleum
Well: Ute Tribal 3-26D-54
Location: Duchesne County
State: Utah
Rig: Frontier 5
Correction:
North: Referenced to True North

Subject: Prop Rev 1
File Name: P07049r1.dwg
Date: 04/25/2007
Drawn By: Allen Slack

Planning: (936) 442-2455
Fax: (936) 441-6620
Operations: (936) 441-6630
Fax: (936) 539-1075

MULTI-SHOT
WWW.MULTI-SHOTLLC.COM

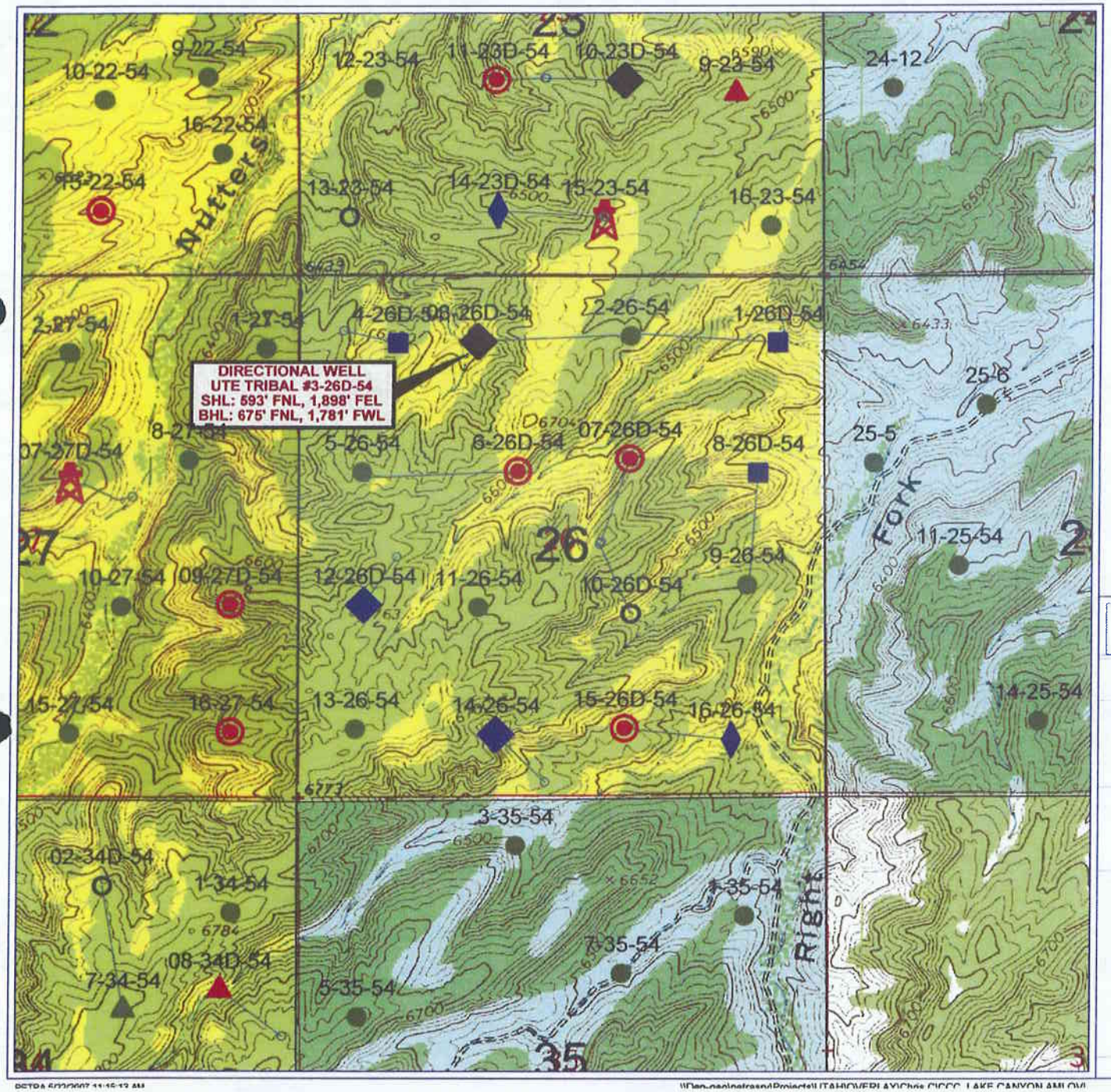
The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.

| | |
|---|---|
| Job Number: P07-049 | State/Country: Utah |
| Company: Berry Petroleum | Declination: |
| Lease/Well: Ute Tribal 3-26D-54 | Grid: Referenced to True North |
| Location: Duchesne County | File name: F:\WELLPL~1\2007\P07040'S\P07049\07049.SVY |
| Rig Name: Frontier 5 | Date/Time: 25-Apr-07 / 10:09 |
| RKB: 14' | Curve Name: Prop Rev 1 |
| G.L. or M.S.L.: 6607' | |

WINSERVE SURVEY CALCULATIONS
*Minimum Curvature Method*
*Vertical Section Plane 267.39*
*Vertical Section Referenced to Wellhead*
*Rectangular Coordinates Referenced to Wellhead*

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|---|---|---|---|---|---|---|---|---|---|
| **KOP, 3.50°/100' Build** | | | | | | | | | |
| 400.00 | .00 | 267.39 | 400.00 | .00 | .00 | .00 | .00 | .00 | .00 |
| 500.00 | 3.50 | 267.39 | 499.94 | -.14 | -3.05 | 3.05 | 3.05 | 267.39 | 3.50 |
| 600.00 | 7.00 | 267.39 | 599.50 | -.56 | -12.19 | 12.20 | 12.20 | 267.39 | 3.50 |
| 700.00 | 10.50 | 267.39 | 698.32 | -1.25 | -27.38 | 27.41 | 27.41 | 267.39 | 3.50 |
| 800.00 | 14.00 | 267.39 | 796.03 | -2.21 | -48.58 | 48.63 | 48.63 | 267.39 | 3.50 |
| **Hold 15.81° Inc** | | | | | | | | | |
| 851.81 | 15.81 | 267.39 | 846.09 | -2.82 | -61.89 | 61.95 | 61.95 | 267.39 | 3.50 |
| **Green River** | | | | | | | | | |
| 1521.05 | 15.81 | 267.39 | 1490.01 | -11.11 | -244.07 | 244.32 | 244.32 | 267.39 | .00 |
| **Green River Upper Marker** | | | | | | | | | |
| 2153.37 | 15.81 | 267.39 | 2098.40 | -18.95 | -416.20 | 416.63 | 416.63 | 267.39 | .00 |
| **Mahogany** | | | | | | | | | |
| 2812.34 | 15.81 | 267.39 | 2732.43 | -27.12 | -595.59 | 596.21 | 596.21 | 267.39 | .00 |
| **Tgr3 Marker** | | | | | | | | | |
| 3888.69 | 15.81 | 267.39 | 3768.04 | -40.46 | -888.59 | 889.51 | 889.51 | 267.39 | .00 |
| **Douglas Creek** | | | | | | | | | |
| 4678.67 | 15.81 | 267.39 | 4528.13 | -50.25 | -1103.64 | 1104.79 | 1104.79 | 267.39 | .00 |
| **Black Shale** | | | | | | | | | |
| 5310.00 | 15.81 | 267.39 | 5135.56 | -58.08 | -1275.50 | 1276.83 | 1276.83 | 267.39 | .00 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|---|---|---|---|---|---|---|---|---|---|
| **Target** | | | | | | | | | |
| 5501.48 | 15.81 | 267.39 | 5319.80 | -60.45 | -1327.63 | 1329.01 | 1329.01 | 267.39 | .00 |
| **Castle Peak** | | | | | | | | | |
| 5641.27 | 15.81 | 267.39 | 5454.30 | -62.18 | -1365.68 | 1367.10 | 1367.10 | 267.39 | .00 |
| **Uteland Butte Ls.** | | | | | | | | | |
| 6103.92 | 15.81 | 267.39 | 5899.44 | -67.92 | -1491.63 | 1493.17 | 1493.17 | 267.39 | .00 |
| **Wasatch** | | | | | | | | | |
| 6322.47 | 15.81 | 267.39 | 6109.72 | -70.63 | -1551.12 | 1552.73 | 1552.73 | 267.39 | .00 |
| **PBHL** | | | | | | | | | |
| 6424.44 | 15.81 | 267.39 | 6207.82 | -71.89 | -1578.88 | 1580.51 | 1580.51 | 267.39 | .00 |




**BERRY PETROLEUM COMPANY**

## Brundage Canyon Project

***UTE TRIBAL 3-26D-54***

***Directional Drilling Plat***

Sec. 26 T5S R4W - Duchesne Co, UT

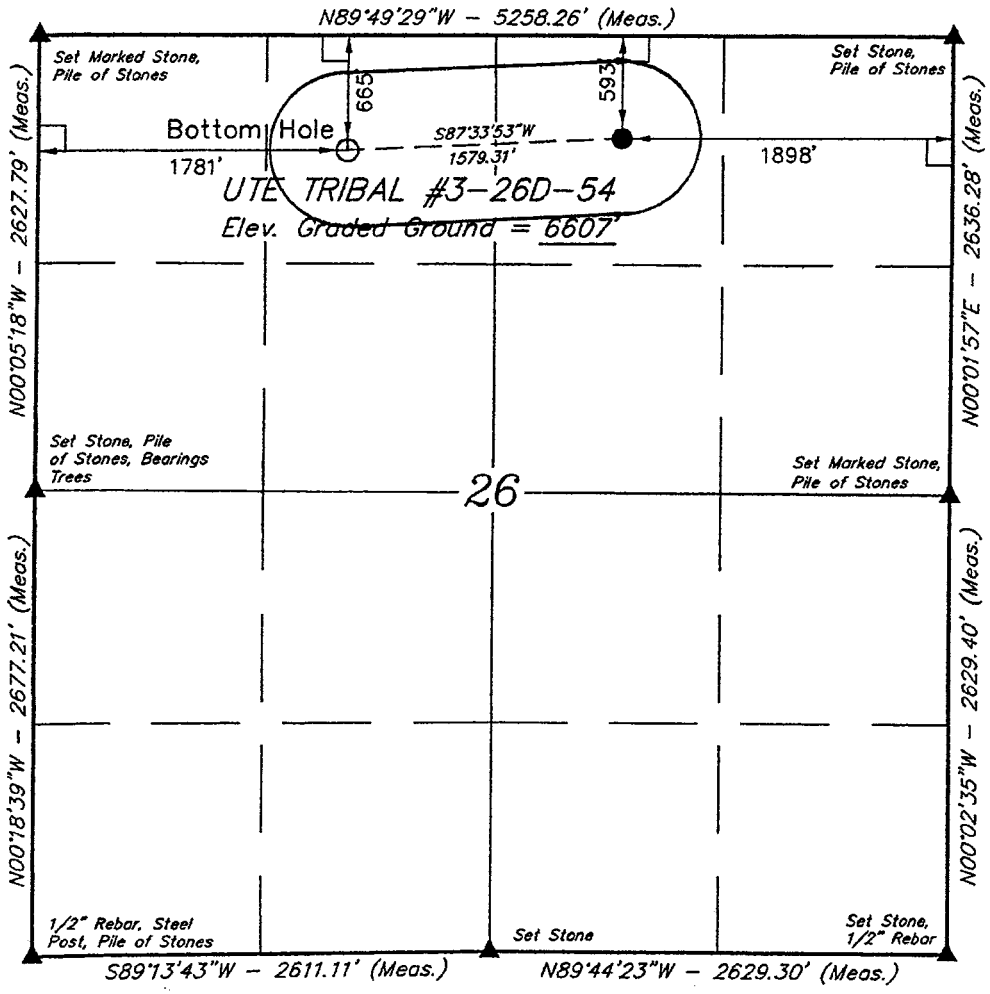
0 1,418 2,836
FEET

**WELL SYMBOLS**

- Approved APD
- W/O BLM
- W/O Onsite
- APD - W/O Survey
- Geologic Prognosis Prepared
- Oil Well
- Location Only
- Drilled 2007
- W/O Arch
- Working on APD

May 22, 2007

# T5S, R4W, U.S.B.&M.




LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'23.35" (40.023153)
LONGITUDE = 110°18'01.67" (110.300464)
(NAD 27)
LATITUDE = 40°01'23.49" (40.023192)
LONGITUDE = 110°17'59.12" (110.299756)

## BERRY PETROLEUM COMPANY

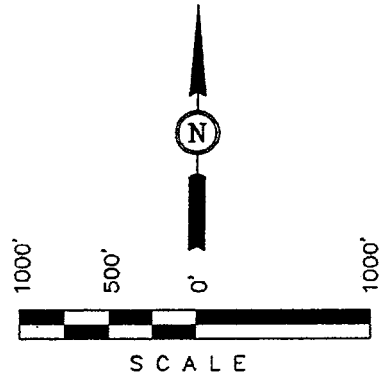
Well location, UTE TRIBAL #3-26D-54, located as shown in the NW 1/4 NE 1/4 of Section 26, T5S, R4W, U.S.B.&M., Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.




### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 05-10-07 P.M.
Revised: 03-16-07 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST – VERNAL, UTAH 84078*
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 11-07-06 | DATE DRAWN: 12-25-06 |
| PARTY S.H. B.C. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER COLD | FILE BERRY PETROLEUM COMPANY | |

**ADMINISTRATIVE MODIFICATION FOR EXISTING**

**APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY**

**MODIFICATION OF GRANT OF RIGHT-OF-WAY NO. H62-2005-517 , for the Ute Tribal 2-26-54**

**BERRY PETROLEUM COMPANY,** having a resident or principal place of business at **Route 2 Box 7735, Roosevelt, Utah 84066'** hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposed and reasons: APPLICATION IS FOR IS FOR NAME CHANGE ON ORIGINAL GRANT OF EASEMENT (second well bore on; additional pipeline in, etc.) EXISTING (well pad; in existing ROW etc.) WITH NO NEW SURFACE DISTURBANCE FOR THE (well pad; pipeline ROW etc.) AND ACCESS ROADS. This APD will require BIA concurrence.

New Name: **UTE TRIBAL 3-26D-54 & UTE TRIBAL 2-26-54**

Across the following described Indian Lands **NW/NE, SECTION 26, T5S, R4W.**

Drill Site = N/A Ac.

Corridor R-O-W = N/A Ac. Total Acreage = N/A Acres
(Access Road & Pipeline)

(Fill in below only for an additional pipe in existing ROW)

Said Pipeline Right-of-Way to be approximately N/A feet in length, N/A feet in width, and N/A Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to following stipulations:

a) To construct and maintain the Right-of-Way in a workmanlike manner

b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.

c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.

d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.

e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.

f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.

h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.

i) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.

j) To at all times keep the Secretary informed of its address, and in case of corporation of the address of its principal officers.

k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY, has caused this instrument to be executed this 22nd day of MAY, 2007.

WITNESS

BERRY PETROLEUM COMPANY

APPLICANT

WITNESS

Shelley E. Crozier
Regulatory & Permitting Specialist
Route 2 Box 7735
Roosevelt, UT 84066
Phone: (435) 722-1325

SUPPORTING DOCUMENTS:

( ) Written consent of landowners.
( ) Evidence of good faith and financial responsibility.
~~( ) $_____ as per the terms of the Exploration and Development Agreement #_____.~~
( ) State certified copy of corporate charter or articles of corporation.

( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
( ) State certification that the applicant is authorized to do business in the State where the land is located.
( ) Ceretified copy of the articles of partnership or association.
(X) Map of definite location.
( ) Other:

# BERRY PETROLEUM COMPANY

## UTE TRIBAL #3-26D-54 & #1-26D-54

**LOCATED IN DUCHESNE COUNTY, UTAH**
**SECTION 26, T5S, R4W, U.S.B.&M.**

**PHOTO: VIEW OF LOCATION STAKES** **CAMERA ANGLE: NORTHWESTERLY**

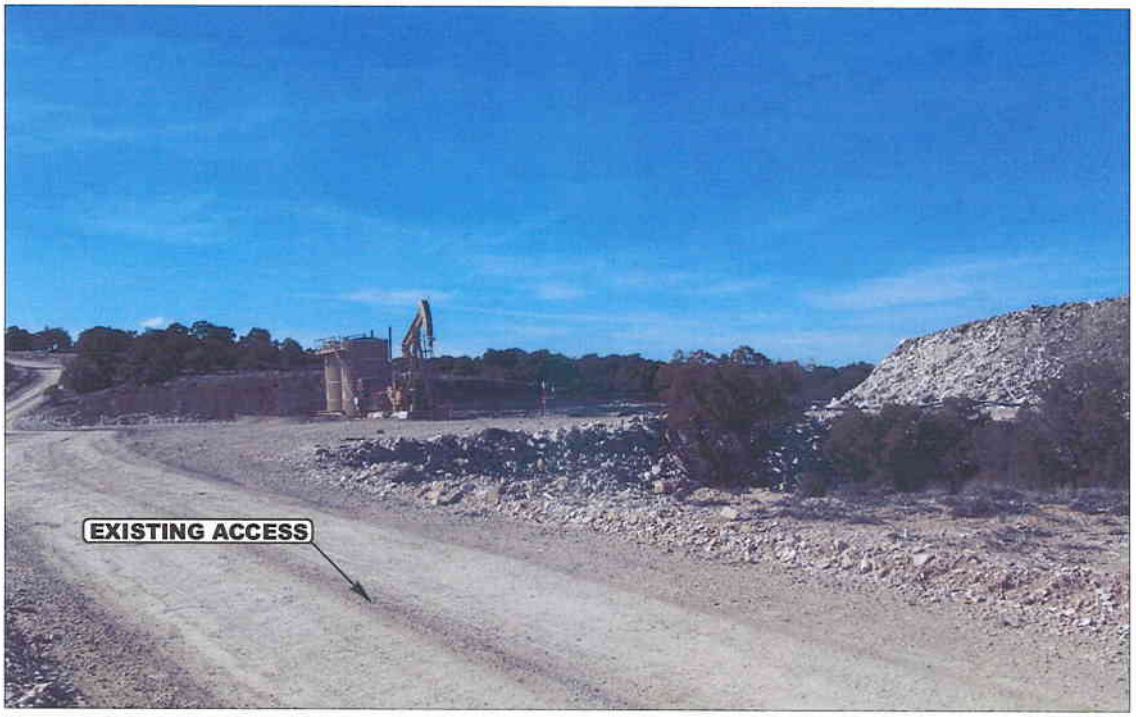



**PHOTO: VIEW OF EXISTING ACCESS** **CAMERA ANGLE: SOUTHWESTERLY**

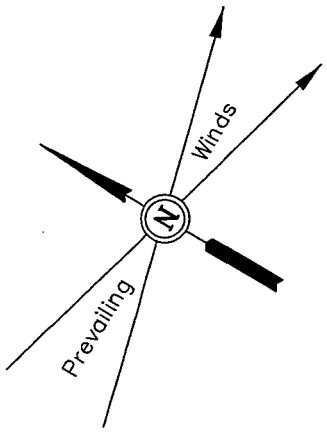

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com


| TOPOGRAPHIC MAP | 12 MONTH | 27 DAY | 06 YEAR | PHOTO |
|---|---|---|---|---|
| TAKEN BY: S.H. | DRAWN BY: B.C. | REVISED: 05-11-07 | | |

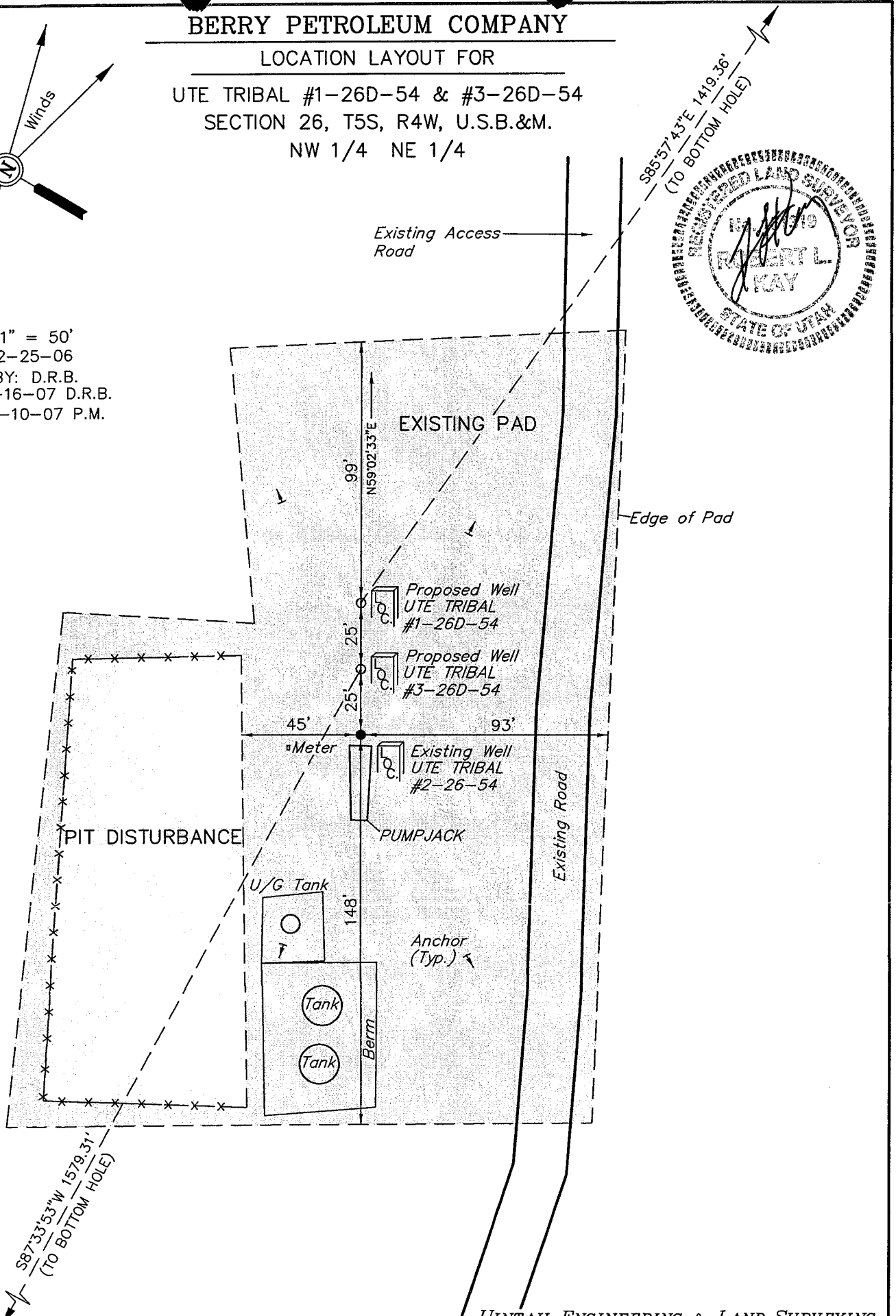
# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

UTE TRIBAL #1-26D-54 & #3-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 NE 1/4



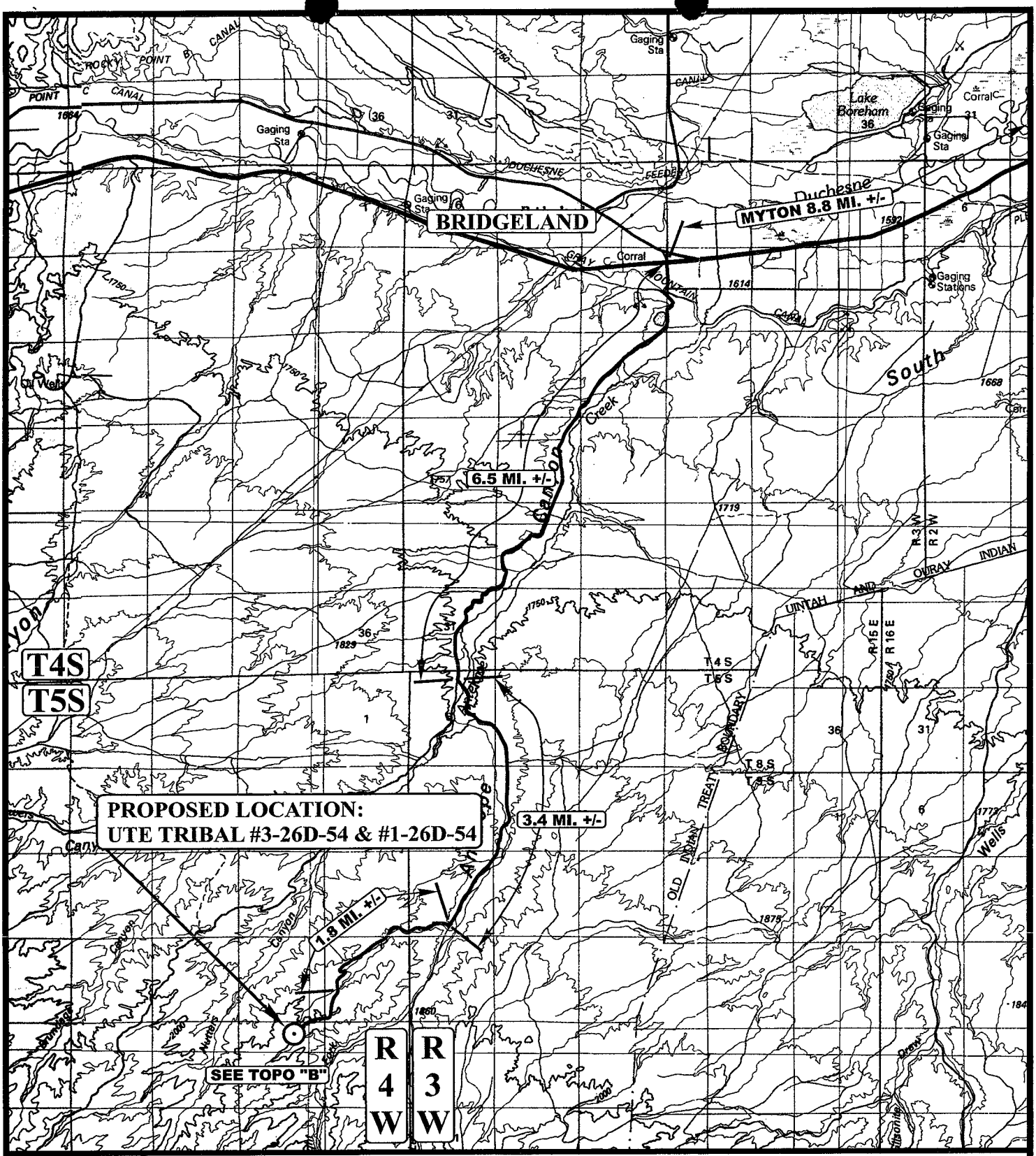

SCALE: 1" = 50'
DATE: 12-25-06
DRAWN BY: D.R.B.
Revised: 03-16-07 D.R.B.
Revised: 05-10-07 P.M.




REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
ROBERT L. KAY
STATE OF UTAH

Elev. Graded Ground at #3-26D-54 Location Stake = 6607.2'


UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017




**LEGEND:**

⊙ PROPOSED LOCATION

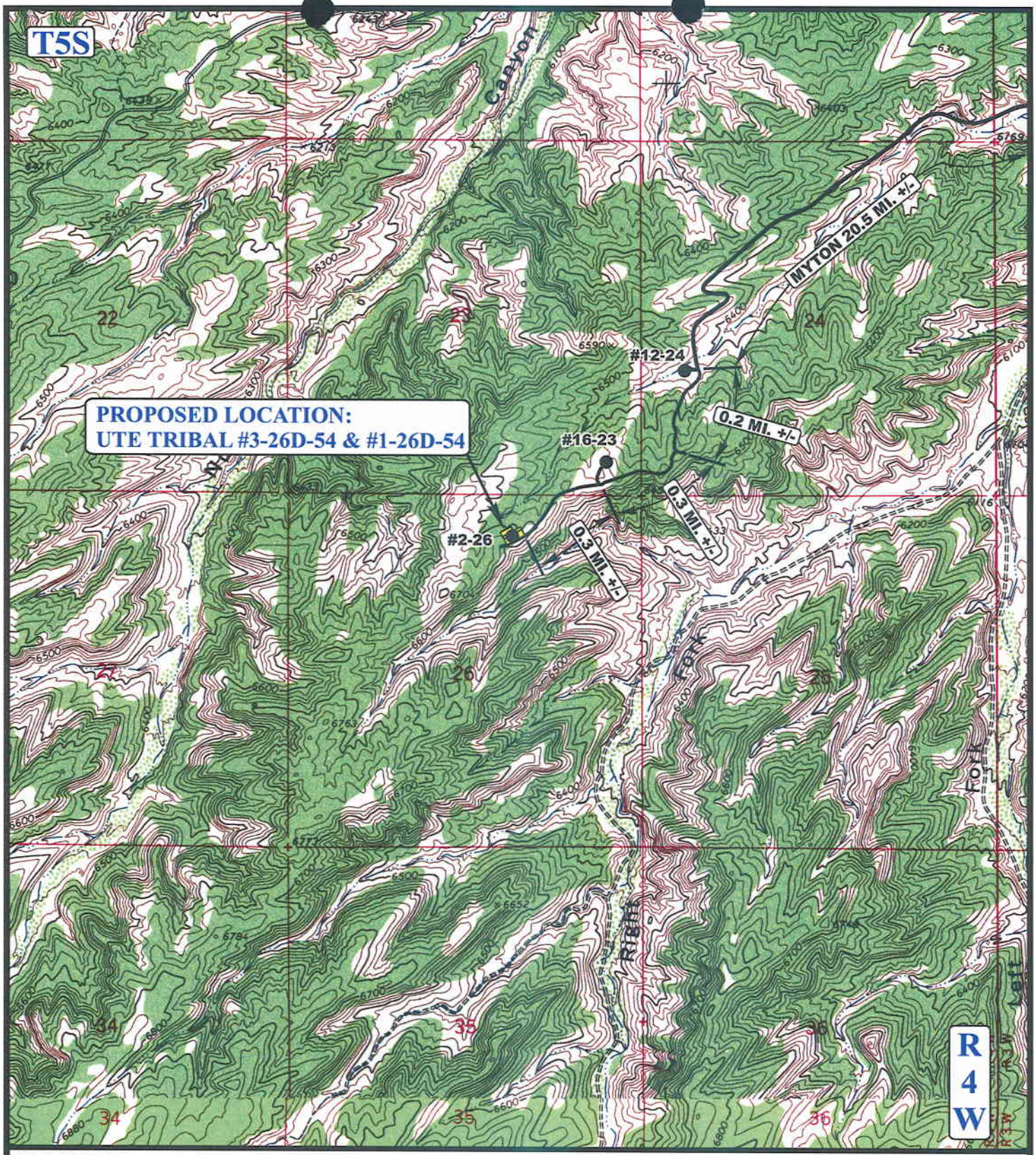
N

**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #3-26D-54 & #1-26D-54**
**SECTION 26, T5S, R4W, U.S.B.&M.**
**NW 1/4 NE 1/4**


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 12 MONTH | 27 DAY | 06 YEAR | A TOPO |
|---|---|---|---|---|
| SCALE: 1:100,000 | DRAWN BY: B.C. | REVISED: 05-11-07 | | |




**LEGEND:**

EXISTING ROAD

PROPOSED ACCESS ROAD

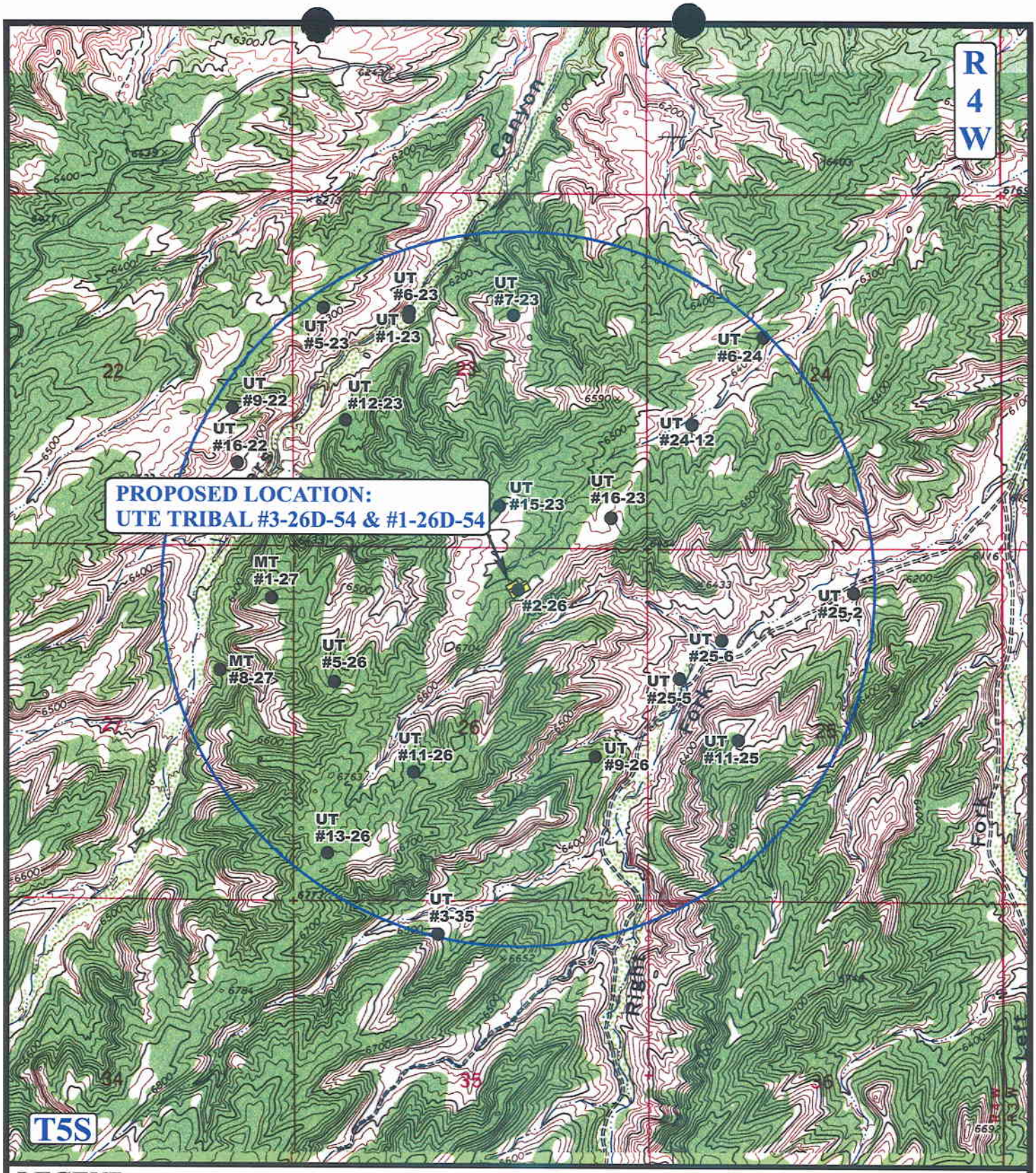
N

**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #3-26D-54 & #1-26D-54**
**SECTION 26, T5S, R4W, U.S.B.&M.**
**NW 1/4 NE 1/4**


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 12 MONTH | 27 DAY | 06 YEAR | B TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: B.C. | REVISED: 05-11-07 | | |




## LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

## BERRY PETROLEUM COMPANY

**UTE TRIBAL #3-26D-54 & #1-26D-54**
**SECTION 26, T5S, R4W, U.S.B.&M.**
**NW 1/4 NE 1/4**


Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 12 MONTH | 27 DAY | 06 YEAR | C TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: B.C. | REVISED: 05-11-07 | | |

**WORKSHEET**

**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/30/2007

API NO. ASSIGNED: 43-013-33681

WELL NAME: UTE TRIBAL 3-26D-54

OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )

PHONE NUMBER: 435-722-1325

CONTACT: SHELLIE CROZIER

PROPOSED LOCATION:

NWNE 26 050S 040W

NENW

SURFACE: 0593 FNL 1898 FEL

BOTTOM: 0665 FNL 1781 FWL

COUNTY: DUCHESNE

LATITUDE: 40.02317 LONGITUDE: -110.2998

UTM SURF EASTINGS: 559752 NORTHINGS: 4430354

FIELD NAME: BRUNDAGE CANYON ( 72 )

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|---|---|---|
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-4954

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651 )

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 43-11041 )

N RDCC Review (Y/N)
(Date: )

N/A Fee Surf Agreement (Y/N)

N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit: ____

____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

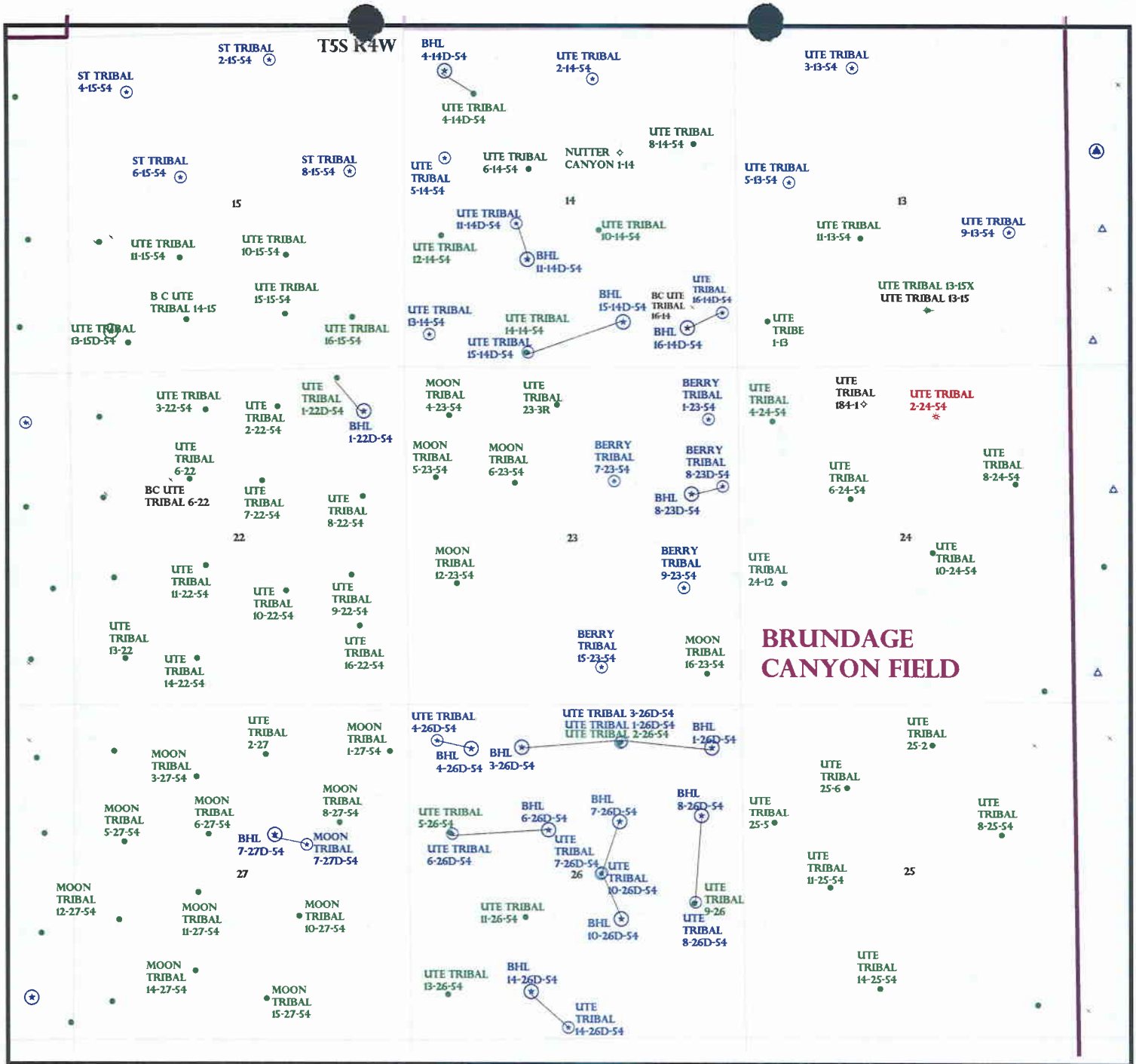
____ R649-3-3. Exception

____ Drilling Unit
Board Cause No: ____
Eff Date: ____
Siting: ____

✓ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Slip




OPERATOR: BERRY PETRO CO (N2480)

SEC: 14,26 T.5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 1-JUNE-2007

JON M. HUNTSMAN, JR.
*Governor*

GARY R. HERBERT
*Lieutenant Governor*

# State of Utah
**DEPARTMENT OF NATURAL RESOURCES**

MICHAEL R. STYLER
*Executive Director*

**Division of Oil Gas and Mining**

JOHN R. BAZA
*Division Director*

June 4, 2007

Berry Petroleum Company
Rt. 2 Box 7735
Roosevelt, UT 84066

Re: Ute Tribal 3-26D-54 Well, Surface Location 593' FNL, 1898' FEL, NW NE, Sec. 26, T. 5 South, R. 4 West, Bottom Location 665' FNL, 1781' FWL, NE NW, Sec. 26, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33681.

Sincerely,

For Gil Hunt
Associate Director

er
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

**Operator:** Berry Petroleum Company
**Well Name & Number** Ute Tribal 3-26D-54
**API Number:** 43-013-33681
**Lease:** 14-20-H62-4954

**Surface Location:** NW NE **Sec.** 26 **T.** 5 South **R.** 4 West
**Bottom Location:** NE NW **Sec.** 26 **T.** 5 South **R.** 4 West

**Conditions of Approval**

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**
   Notify the Division within 24 hours of spudding the well.
   - Contact Carol Daniels at (801) 538-5284

   Notify the Division prior to commencing operations to plug and abandon the well.
   - Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE
2007 NOV 20 PM 3:13
BUREAU OF LAND MGMT.

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

# APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.: 14-20-H62-4954

6. If Indian, Allotee or Tribe Name: UTE

1a. TYPE OF WORK: [√] DRILL [ ] REENTER

7. Unit or CA Agreement, Name and No.: N/A

1b. Type of Well: [√] Oil well [ ] Gas well [ ] Other [√] Single zone [ ] Multiple zone

8. Lease Name and Well No.: UTE TRIBAL 3-26D-54

2. Name of Operator: BERRY PETROLEUM COMPANY

9. API Well No.: 43-013-33681

3a. Address: 4000 SOUTH 4028 WEST
RT. 2 BOX 7735, ROOSEVELT, UT. 84066

3b. Phone No. (include are code): (435) 722-1325

10. Field and Pool, or Exploratory: BRUNDAGE CANYON

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: (NW/NE) 593' FNL, 1898' FEL
At proposed prod. zone: (NE/NW) 665' FNL 1781' FWL
NAD 27
40.023192 LAT
110.299756 LONG

11. Sec., T. R. M. or BLK. and Survey or Area: SEC. 26, T.5S., R.4W. U.S.B.&M.

14. Distance in miles and dircetion from nearest town or post office*: 21.3 MILES FROM MYTON, UTAH

12. County or Parrish: DUCHESNE

13. State: UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to neaset drlg. Unit line, if any): 593'

16. No. of acres in lease: 640

17. Spacing Unit dedicated to this well: 40

18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft.: 25'

19. Proposed Depth: 6225'

20. BLM/BIA Bond No. on file: UTB000035 / RLB0005750

21. Elevations (Show whether DF, KDB, RT, GR, etc.): 6607' GR

22. Approximate date work will start*: REFER TO BPC SOP PLAN

23. Estimated duration: REFER TO BPC SOP PLAN

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lnads, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above.
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Shelley E. Crozier
Name (Printed/Typed): SHELLEY E. CROZIER
Date: 05/22/07

Title: REGULATORY & PERMITTING SPECIALIST

Approved by (Signatrue): [signature]
Name (Printed/Typed): Jerry Kewicka
Date: 11-26-2007

Title: Assistant Field Manager Lands & Mineral Resources
Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
DEC 14 2007
DIV. OF OIL, GAS & MINING

4006M

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

**UNITED STATES DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**
**VERNAL FIELD OFFICE**
**170 South 500 East VERNAL, UT 84078 (435) 781-4400**

## *CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL*

| | | | |
|---|---|---|---|
| **Company:** | **Berry Petroleum Company** | **Location:** | **NWNE, Sec. 26, T5S, R4W** |
| **Well No:** | **Ute Tribal 3-26D-54** | **Lease No:** | **14-20-H62-4954** |
| **API No:** | **43-013- 33681** | **Agreement:** | **N/A** |

| Title | Name | Office Phone Number | Cell Phone Number |
|---|---|---|---|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | (435) 828-7381 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | | (435) 781-4476 | |
| NRS/Enviro Scientist: | Chuck Macdonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | (435) 828-3544 |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | (435) 828-3546 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |
| | | **Fax: (435) 781-3420** | |

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

## NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Construction Activity | - | The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion | - | Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM***
***CONDITIONS OF APPROVAL (COAs)***

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

## *DOWNHOLE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

**SITE SPECIFIC DOWNHOLE COAs:**

- No downhole site specific COAs

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54
9. API NUMBER: 4301333681
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL
FOOTAGES AT SURFACE 593' FNL, 1898' FEL BHL: 665' FNL, 1781' FWL COUNTY DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN NWNE 26 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: SPUD |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 3-26D-54 WAS SPUD ON FEBRUARY 2, 2008.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE Shelley E. Crozier DATE 2/4/2008

(This space for State use only)

RECEIVED
FEB 05 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

# ENTITY ACTION FORM

Operator: Berry Petroleum Company
Address: 4000 S. 4028 W. RT.2 Box 7735
city Roosevelt
state Ut zip 84066

Operator Account Number: N 2480

Phone Number: (435) 722-1325

Well 1

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| 4301333681 | UTE TRIBAL 3-26D-54 | | NWNE | 26 | 5S | 4W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| A | 99999 | 16665 | 12/11/2007 | | | 2/15/08 | |
| Comments: GRRV BHL=NENW | | | | | | — | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY CROZIER
Name (Please Print)
Shelley Crozier
Signature
REGULATORY SPEC. 1/23/2008
Title Date

RECEIVED
FEB 12 2008
DIV. OF OIL, GAS & MINING

(5/2000)

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 593' FNL, 1898' FEL BHL: 665' FNL, 1781' FWL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
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| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: COMPLETION |
| _____ | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED COMPLETION PROCEDURE.

COPY SENT TO OPERATOR
Date: 2-27-2008
Initials: KS

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE Shelley E. Crozier DATE 2/21/2008

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 2/26/08
By: _____

Federal Approval Of This Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED
FEB 22 2008
DIV. OF OIL, GAS & MINING

(5/2000)

**Ute Tribal 03-26D-54** **February 19, 2008**
**LWR GREEN RIVER COMPLETION**

| | |
|---|---|
| **Surface:** | **593' FNL, 1898' FEL (NWNE)**<br>**Sec. 26, T5S-R4W**<br>**Duchesne County, Utah** |
| **API No:** | **43-013-33681** |
| **Depth:** | **TD 6480'** |
| **Elevation:** | **GL 6607';KB 6621'; KB - GL = 14'** |
| **CSG:** | **8 5/8" 24# J-55 STC set @ 359' KB**<br>**5 ½" 15.5# J-55 LTC @ 6463' KB**<br>**Mkr jt @ 4256.2' KB Length – 24.26'**<br>**FC @ 6416'** |
| **TBG:** | **2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC @ xxxx.** |
| **FM:** | **Douglas Creek 4,678', Black Shale 5,315', Castle Peak Ls 5,639', Uteland Butte Ls 6,101', Wasatch 6,313'.** |
| **Required TOC:** | **Surface** |

**Correlate Depths to the PSI CD/CN log dated 02/08/2008.**
**********

**PROGRAM:**

1) Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified**. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 1 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 6105 | 6106 | 2 | 1 | 2 |
| | 6131 | 6132 | 2 | 1 | 2 |
| | 6150 | 6152 | 2 | 2 | 4 |
| | 6172 | 6174 | 2 | 2 | 4 |
| | 6188 | 6190 | 2 | 2 | 4 |
| | 6210 | 6211 | 2 | 1 | 2 |
| | 6225 | 6226 | 2 | 1 | 2 |
| | 6266 | 6267 | 2 | 1 | 2 |
| | 6304 | 6305 | 2 | 1 | 2 |
| | | | Total: | 12 | 24 |

4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 6,025. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 2 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5804 | 5806 | 2 | 2 | 4 |
| | 5830 | 5831 | 2 | 1 | 2 |
| | 5840 | 5841 | 2 | 1 | 2 |
| | 5854 | 5855 | 2 | 1 | 2 |
| | 5890 | 5892 | 2 | 2 | 4 |
| | 5928 | 5929 | 2 | 1 | 2 |
| | 5947 | 5949 | 2 | 2 | 4 |
| | 5994 | 5995 | 2 | 1 | 2 |
| | | | Total: | 11 | 22 |

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,738'. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 3 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5641 | 5643 | 2 | 2 | 4 |
| | 5659 | 5661 | 2 | 2 | 4 |
| | 5688 | 5690 | 2 | 2 | 4 |
| | 5692 | 5694 | 2 | 2 | 4 |
| | 5706 | 5708 | 2 | 2 | 4 |
| | | | Total: | 10 | 20 |

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,606 Perf the following **Black Shale** 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 4 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5364 | 5366 | 2 | 2 | 4 |
| | 5490 | 5492 | 2 | 2 | 4 |
| | 5500 | 5502 | 2 | 2 | 4 |
| | 5540 | 5542 | 2 | 2 | 4 |
| | 5568 | 5570 | 2 | 2 | 4 |
| | 5574 | 5576 | 2 | 2 | 4 |
| | | | Total: | 12 | 24 |

7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,182'. Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 5 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 4932 | 4934 | 2 | 2 | 4 |
| | 4937 | 4938 | 2 | 1 | 2 |
| | 4962 | 4964 | 2 | 2 | 4 |
| | 5105 | 5107 | 2 | 2 | 4 |
| | 5129 | 5131 | 2 | 2 | 4 |
| | 5150 | 5152 | 2 | 2 | 4 |
| | | | Total: | 11 | 22 |

8) RU frac equip. & frac down csg per design f/ Interval 5 SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,919'. Perf the following **Douglas Creek** interval 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 6 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 4712 | 4714 | 2 | 2 | 4 |
| | 4718 | 4720 | 2 | 2 | 4 |
| | 4723 | 4725 | 2 | 2 | 4 |
| | 4871 | 4873 | 2 | 2 | 4 |
| | 4880 | 4882 | 2 | 2 | 4 |
| | 4888 | 4889 | 2 | 1 | 2 |
| | | | Total: | 11 | 22 |

9) RU frac equip. & frac down csg per design f/ Interval 6. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,290'. Perf the following **Garden Gulch** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 7 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 4088 | 4092 | 2 | 4 | 8 |
| | 4245 | 4247 | 2 | 2 | 4 |
| | 4256 | 4260 | 2 | 4 | 8 |
| | | | Total: | 10 | 20 |

10) RU frac equip. & frac down csg per design f/ Interval 7. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.

11) RIH w/ 2 ⅞" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.

12) PU NC & SN & 5 ½" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

**Stage 1:** **Uteland Butte**

Top Perf: 6105 ft
Btm. Perf: 6305 ft

Total Proppant: 60,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Acid | 250 | 6.0 | | | |
| 2 | Pad | 11000 | 261.9 | | | |
| 3 | 1-3 PPA Ramp | 19500 | 464.3 | 1 | 3 | 39000 |
| 4 | 3-4 PPA Ramp | 6000 | 142.9 | 3 | 4 | 21000 |
| 5 | Spacer | 110 | 2.6 | | | |
| 6 | Acid | 250 | 6.0 | | | |
| 7 | Flush | 5743 | 136.7 | | | |

**Total Fluid:** 1008 bbls

---

**Stage 2:** **Castle Peak**

Top Perf: 5804 ft
Btm. Perf: 5995 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 96 | 2.3 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 5456 | 129.9 | | | |

**Total Fluid:** 688 bbls

---

**Stage 3:** **Castle Peak**

Top Perf: 5641 ft
Btm. Perf: 5708 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 65 | 1.5 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 5324 | 126.8 | | | |

**Total Fluid:** 684 bbls

**Stage 4:** **Black Shale**

Top Perf: 5364 ft
Btm. Perf: 5576 ft

Total Proppant: 60,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4000 | 95.2 | | | |
| 2 | 1-5 PPA Ramp | 10000 | 238.1 | 1 | 5 | 30000 |
| 3 | 5 PPA Hold | 6000 | 142.9 | 5 | 5 | 30000 |
| 4 | Spacer | 212 | 5.0 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 4900 | 116.7 | | | |

**Total Fluid:** 598 bbls

---

**Stage 5:** **Douglas Creek**

Top Perf: 4932 ft
Btm. Perf: 5152 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 220 | 5.2 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 4461 | 106.2 | | | |

**Total Fluid:** 667 bbls

---

**Stage 6:** **Douglas Creek**

Top Perf: 4712 ft
Btm. Perf: 4889 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 452 | 10.8 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 4009 | 95.4 | | | |

**Total Fluid:** 662 bbls

---

**Stage 7:** **Garden Gulch**

Top Perf: 4088 ft
Btm. Perf: 4260 ft

Total Proppant: 60,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4000 | 95.2 | | | |
| 2 | 1-5 PPA Ramp | 10000 | 238.1 | 1 | 5 | 30000 |
| 3 | 5 PPA Hold | 6000 | 142.9 | 5 | 5 | 30000 |
| 4 | Flush | 4087 | 97.3 | | | |

**Total Fluid:** 573 bbls

→ ***Tanks Needed:*** ***11***

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 4301333681

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 593' FNL, 1898' FEL BHL: 665' FNL, 1781' FWL COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: HISTORY |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED DRILLING AND COMPLETION HISTORY.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley Crozier DATE 3/13/2008

(This space for State use only)

RECEIVED
MAR 17 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

# Daily Drilling

**Report for: 12/11/2006**
**Report #: 1, DFS: -417**
**Depth Progress:**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| | | | |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| MIRU Leon Ross air rig drill and set surface | |

**Operations Summary**
Drill surface to 350' ground level set @ 345 / 359 frontier Rig

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| | | | | | | |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | | | |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| | | |

**String Components**

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 68,335 | 68,335 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| | |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| | |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |
| **Last Casing String** | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/1/2008**
**Report #: 2, DFS: 0**
**Depth Progress: 0**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Light snow | 12.0 | Snow packed | ? |

**Operations at Report Time**
Picking up BHA

**Operations Next 24 Hours**
Finish picking up tools, Drill cement float & shoe, Drill new formation.

**Operations Summary**
Rig up, Nipple up, Test B.O.P.E; Pick up BHA

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 19:30 | 13.50 | 13.50 | 01 | Rig Up & Tear Down | Move rig over to UT 3-26D-54 and rig up |
| 19:30 | 22:00 | 2.50 | 16.00 | 14 | Nipple Up BOP | Center and chain down same |
| 22:00 | 04:00 | 6.00 | 22.00 | 15 | Test BOP | casing, kelly and floor valves all choke valves kill line and check valves to 200 low 2000 high |
| 04:00 | 06:00 | 2.00 | 24.00 | 06 | Trips | Pick up directional tools & BHA |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HCM 506 Z, 7107702 | 1.00 | 3-4-BT-N-3-4-BC- | 1.18 | 77.0 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 4,133.00 | 307.087 |

**String Components**
Hughes HCM 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment**
Trip in with this bit was pick up pipe off the walk

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 359.0 | 359.0 | | | | | | | | | | |

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 48,893 | 117,228 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| | |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 359 | 359 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String**
Surface, 359ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/2/2008**
**Report #: 3, DFS: 1**
**Depth Progress: 1,070**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Light snow | 18.0 | Snow packed | OK |

**Operations at Report Time:** Tripping in hole

**Operations Next 24 Hours:** Finish Trip in and drill ahead

**Operations Summary:** Pick up tools, Drill cement float and shoe, Drilling new hole, Surveys and orient tool, Rig service, Drilling, Trip out for pressure loss, Change out mud motors, Trip in hole

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 35,585 | 152,813 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 2,171 | 2,171 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 359 | 1,429 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String:** Surface, 359ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 07:00 | 1.00 | 1.00 | 06 | Trips | Pick up orient and test directional tools Tag cement @ 315 |
| 07:00 | 08:00 | 1.00 | 2.00 | 21 | Drill Out Cement/Ret... | Drilling cement float and shoe 315 - 359 |
| 08:00 | 13:30 | 5.50 | 7.50 | 02 | Drilling | 359 - 544 |
| 13:30 | 15:30 | 2.00 | 9.50 | 20 | Directional Work | Surveys and orient btool |
| 15:30 | 16:00 | 0.50 | 10.00 | 07 | Lubricate Rig | Function test pipe rams |
| 16:00 | 23:00 | 7.00 | 17.00 | 02 | Drilling | 544 - 1429 |
| 23:00 | 00:00 | 1.00 | 18.00 | 20 | Directional Work | Surveys and orient tool |
| 00:00 | 04:00 | 4.00 | 22.00 | 06 | Trips | Out for pressure loss (chain out) |
| 04:00 | 05:00 | 1.00 | 23.00 | 06 | Trips | Change out mud motors |
| 05:00 | 06:00 | 1.00 | 24.00 | 06 | Trips | In hole |

### 420.0ftKB, 2/2/2008 11:30

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL / Polymer | 11:30 | 420.0 | 8.50 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | 12.0 | | 1.1 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | 22.000 | 1.400 | 0.900 | 0.900 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 15.8 | | | 1200.0 | 240.0 |

### BHA #1, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HCM 506 Z, 7107702 | 1.00 | 3-4-BT-N-3-4-BC- | 1.18 | 77.0 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 4,133.00 | 307.087 |

**String Components:** Hughes HCM 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment:** Trip in with this bit was pick up pipe off the walk

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 359.0 | 1,429.0 | 1,070.... | 12.50 | 85.6 | 393 | 8 | 65 | 1,015.0 | 55 | 58 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| WALL-NUT | 16.20 | 20.0 |
| Potassium Chloride (sk) | 9.87 | 98.0 |
| TAX | 0.08 | 2,01... |
| BARACAT | 110.25 | 1.0 |
| Caustic Soda | 25.30 | 2.0 |
| Gypsum | 13.39 | 20.0 |
| Saw Dust | 5.81 | 50.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/3/2008**
**Report #: 4, DFS: 2**
**Depth Progress: 1,585**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Partly cloudy | 9.0 | Snow packed | OK |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling @ 3014 | Drill ahead |

**Operations Summary**
Finish trip in, Fill pipe check tool and wash to bottom, Drilling, directional work, Rig service and adjust brakes, Drilling, Directional work Drilling

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 34,502 | 187,315 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,591 | 3,763 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 1,429 | 3,014 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |
| **Last Casing String** | |
| Surface, 359ftKB | |

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 07:30 | 1.50 | 1.50 | 06 | Trips | Finish trip in hole |
| 07:30 | 08:00 | 0.50 | 2.00 | 05 | Condition Mud & Circulate | Fill pipe check off bottom pressure and wash to bottom |
| 08:00 | 13:00 | 5.00 | 7.00 | 02 | Drilling | 1429 - 1904 |
| 13:00 | 15:00 | 2.00 | 9.00 | 20 | Directional Work | Surveys and orient tool |
| 15:00 | 15:30 | 0.50 | 9.50 | 07 | Lubricate Rig | Function test pipe rams and crown-o-matic (Grease crown & blocks) |
| 15:30 | 16:00 | 0.50 | 10.00 | 00 | Miscellaneous | Adjust brakes |
| 16:00 | 00:00 | 8.00 | 18.00 | 02 | Drilling | 1904 - 2760 |
| 00:00 | 02:00 | 2.00 | 20.00 | 20 | Directional Work | Surveys and orient tool |
| 02:00 | 06:00 | 4.00 | 24.00 | 02 | Drilling | 2760 -3014 |

### 1,778.0ftKB, 2/3/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL / Polymer | 06:00 | 1,778.0 | 8.60 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | 10.5 | | 0.6 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | 16.000 | 1.200 | 0.200 | 0.200 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 52.8 | | | 1200.0 | 309.0 |

### BHA #1, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HCM 506 Z, 7107702 | 1.00 | 3-4-BT-N-3-4-BC- | 1.18 | 77.0 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 4,133.00 | 307.087 |

**String Components**
Hughes HCM 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment**
Trip in with this bit was pick up pipe off the walk

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 1,429.0 | 3,014.0 | 2,655.... | 29.50 | 93.2 | 393 | 15 | 60 | 1,350.0 | 68 | 80 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,47... |
| Sea mud | 10.13 | 60.0 |
| Saw Dust | 5.81 | 25.0 |
| BARO-SEAL MED. | 24.44 | 9.0 |
| E-Z mud | 122.39 | 1.0 |
| BARACAT | 110.25 | 1.0 |
| Gypsum | 13.39 | 20.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/4/2008**
**Report #: 5, DFS: 3**
**Depth Progress: 1,119**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Partly cloudy | 6.0 | Snow packed | OK |

**Operations at Report Time:** Circ for bit trip @ 4133

**Operations Next 24 Hours:** Trip for bit # 2 and drill ahead

**Operations Summary:** Drilling, directional work, Rig service.

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 13:30 | 7.50 | 7.50 | 02 | Drilling | 3014 - 3330 |
| 13:30 | 15:30 | 2.00 | 9.50 | 20 | Directional Work | Surveys and orient tool |
| 15:30 | 16:00 | 0.50 | 10.00 | 07 | Lubricate Rig | Funcion test pipe rams |
| 16:00 | 00:00 | 8.00 | 18.00 | 02 | Drilling | 3330 - 4010 |
| 00:00 | 02:00 | 2.00 | 20.00 | 20 | Directional Work | Surveys and orient tool |
| 02:00 | 06:00 | 4.00 | 24.00 | 02 | Drilling | 4010 - 4133 |

### 3,330.0ftKB, 2/4/2008 11:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL / Polymer | 11:00 | 3,330.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 12.0 | | 1.5 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 17.000 | 1.200 | 0.400 | 0.400 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 75.3 | | | 80.0 | 384.4 |

### BHA #1, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HCM 506 Z, 7107702 | 1.00 | 3-4-BT-N-3-4-BC- | 1.18 | 77.0 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 4,133.00 | 307.087 |

**String Components:** Hughes HCM 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment:** Trip in with this bit was pick up pipe off the walk

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 3,014.0 | 4,133.0 | 3,774.... | 49.00 | 57.4 | 393 | 20 | 55 | 1,400.0 | 80 | 100 | |

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 36,302 | 223,617 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,415 | 5,177 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 3,014 | 4,133 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String:** Surface, 359ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,31... |
| Saw Dust | 5.81 | 75.0 |
| Sea mud | 10.13 | 40.0 |
| Gypsum | 13.39 | 22.0 |
| E-Z mud | 122.39 | 1.0 |
| LIME | 8.94 | 3.0 |
| Caustic Soda | 25.30 | 1.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/5/2008**
**Report #: 6, DFS: 4**
**Depth Progress: 465**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Clear and cold | -3.0 | Snow packed | OK |

**Operations at Report Time:** Drilling @ 4598

**Operations Next 24 Hours:** Drilling ahead

**Operations Summary:**
Circ for trip, Trip out, Change bit and motor, Adjust brakes Trip in to 1575, Ream thru bridges 1575 - 1600, Trip in to 4028, Wash & ream 4028 - 4133, Dilling, Surveys and orient tool, Drilling.

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 49,860 | 273,477 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,295 | 6,473 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 4,133 | 4,598 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String:** Surface, 359ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 07:00 | 1.00 | 1.00 | 05 | Condition Mud & Circulate | Pump Sweep, Mix and pump pill |
| 07:00 | 10:30 | 3.50 | 4.50 | 06 | Trips | Blow down Kelly, Trip out of hole, Lay down motor and bit close blind rams. |
| 10:30 | 12:00 | 1.50 | 6.00 | 06 | Trips | Pick up motor and bit and trip in hole to csg shoe. |
| 12:00 | 12:30 | 0.50 | 6.50 | 00 | Miscellaneous | Adjust brakes |
| 12:30 | 13:30 | 1.00 | 7.50 | 06 | Trips | In hole to 1575' |
| 13:30 | 14:30 | 1.00 | 8.50 | 03 | Reaming | Wash and ream thru tight hole 1575 - 1600 |
| 14:30 | 18:00 | 3.50 | 12.00 | 06 | Trips | In hole 4028 ( slow due to tight hole and bridges) |
| 18:00 | 18:30 | 0.50 | 12.50 | 03 | Reaming | Wash & ream 4028 - 4133 |
| 18:30 | 00:00 | 5.50 | 18.00 | 02 | Drilling | 4133 - 4408 |
| 00:00 | 02:00 | 2.00 | 20.00 | 20 | Directional Work | Surveys and orient tool |
| 02:00 | 06:00 | 4.00 | 24.00 | 02 | Drilling | 4408 - 4598 |

### 4,133.0ftKB, 2/5/2008 10:30

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL / Polymer | 10:30 | 4,133.0 | 8.60 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | 9.0 | | 0.9 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | 25.000 | 1.600 | 0.100 | 0.100 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 39.0 | | | 1200.0 | 423.0 |

### BHA #2, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 2 | 7 7/8in, HC 506 Z, 7111890 | 1.00 | ------- | 1.18 | 47.4 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 6,480.34 | 307.087 |

**String Components:**
Hughes HC 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment:**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 4,133.0 | 4,598.0 | 465.00 | 9.50 | 48.9 | 393 | 15 | 65 | 1,400.0 | 86 | 105 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 1,400.0 | No | 120 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,20... |
| Sea mud | 10.13 | 50.0 |
| Gypsum | 13.39 | 30.0 |
| Saw Dust | 5.81 | 35.0 |
| LIME | 8.94 | 7.0 |
| Caustic Soda | 25.30 | 1.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/6/2008**
**Report #: 7, DFS: 5**
**Depth Progress: 983**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Clear and cold | 2.0 | Snow packed | OK |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling @ 5581 | Drilling ahead |

**Operations Summary**
Drilling, Surveys and orient tool, Rig service, Drilling

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 59,483 | 332,960 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,452 | 7,925 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 4,598 | 5,581 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String**
Surface, 359ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 13:00 | 7.00 | 7.00 | 02 | Drilling | 4598 - 4915 |
| 13:00 | 15:00 | 2.00 | 9.00 | 20 | Directional Work | Surveys and orient tool |
| 15:00 | 15:30 | 0.50 | 9.50 | 07 | Lubricate Rig | Function test pipe rams |
| 15:30 | 00:00 | 8.50 | 18.00 | 02 | Drilling | 4915 - 5416 |
| 00:00 | 02:00 | 2.00 | 20.00 | 20 | Directional Work | Surveys and orient tool |
| 02:00 | 06:00 | 4.00 | 24.00 | 02 | Drilling | 5416 - 5581 |

### 4,761.0ftKB, 2/6/2008 10:30

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL /Polymer | 10:30 | 4,761.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 10.5 | | 0.1 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 22.000 | 1.600 | 0.200 | 0.200 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 30.5 | | | 820.0 | 454.0 |

### BHA #2, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 2 | 7 7/8in, HC 506 Z, 7111890 | 1.00 | ------ | 1.18 | 47.4 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 6,480.34 | 307.087 |

**String Components**
Hughes HC 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 4,598.0 | 5,581.0 | 1,448.... | 29.00 | 50.4 | 393 | 65 | 12 | 1,685.0 | 92 | 130 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 105.0 | No | 121 | 95 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 1,400.0 | Yes | 100 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| E-Z mud | 122.39 | 2.0 |
| WALL-NUT | 16.20 | 5.0 |
| LIME | 8.94 | 8.0 |
| BARO-SEAL MED. | 24.44 | 14.0 |
| Gypsum | 13.39 | 30.0 |
| Saw Dust | 5.81 | 35.0 |
| TAX | 0.08 | 1,34... |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/7/2008**
**Report #: 8, DFS: 6**
**Depth Progress: 825**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold windy | 8.0 | Snow packed | Tight 40 / 50 K Overpull |

**Operations at Report Time**
Drilling @ 6406

**Operations Next 24 Hours**
Drill to TD @ 6480, Circ and short trip, Circ trip out for logs, Trip in and lay down pipe.

**Operations Summary**
Drilling, Rig service, Surveys and orient tool,

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 15:00 | 9.00 | 9.00 | 02 | Drilling | 5581 - 5898 |
| 15:00 | 15:30 | 0.50 | 9.50 | 07 | Lubricate Rig | Function test pipe rams |
| 15:30 | 17:30 | 2.00 | 11.50 | 20 | Directional Work | Surveys and orient tool |
| 17:30 | 03:00 | 9.50 | 21.00 | 02 | Drilling | 5898 - 6374 |
| 03:00 | 05:00 | 2.00 | 23.00 | 20 | Directional Work | Surveys and orient tool |
| 05:00 | 06:00 | 1.00 | 24.00 | 02 | Drilling | 6374 - 6406 |

### 5,769.0ftKB, 2/7/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL / Polymer | 06:00 | 5,769.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 12.0 | | 1.3 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | 20.000 | 1.600 | 1.200 | 1.200 | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| 48.9 | | | 800.0 | 239.0 |

### BHA #2, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 2 | 7 7/8in, HC 506 Z, 7111890 | 1.00 | ------- | 1.18 | 47.4 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 6,480.34 | 307.087 |

**String Components**
Hughes HC 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 5,581.0 | 6,406.0 | 2,273.... | 48.50 | 42.3 | 393 | 65 | 15 | 1,650.0 | 96 | 140 | |

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 35,932 | 368,892 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,911 | 9,836 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 5,581 | 6,406 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String**
Surface, 359ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Ed McKelvey | 435-790-9207 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,76... |
| Sea mud | 10.13 | 50.0 |
| Gypsum | 13.39 | 30.0 |
| BARO-SEAL MED. | 24.44 | 8.0 |
| Saw Dust | 5.81 | 30.0 |
| WALL-NUT | 16.20 | 10.0 |
| E-Z mud | 122.39 | 1.0 |
| BARACAT | 110.25 | 1.0 |
| Caustic Soda | 25.30 | 1.0 |
| LIME | 8.94 | 8.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/8/2008**
**Report #: 9, DFS: 7**
**Depth Progress: 74**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold Windy | 2.0 | Snow packed | Tight 40 / 50 K Overpull |

Operations at Report Time: Lay Down Drill String

Operations Next 24 Hours: Run Casing ,Cement,Set casing Slips, & Rig Down

Operations Summary: Drilling, Trips, Logging, Lay Down Pipe

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 61,749 | 430,641 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 2,991 | 12,827 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 6,406 | 6,480 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

Last Casing String: Production, 6,463ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 07:00 | 1.00 | 1.00 | 02 | Drilling | 6406 - 6480 |
| 07:00 | 08:30 | 1.50 | 2.50 | 05 | Condition Mud & Circulate | Pump Sweep, Wait for Sweep to come back, Pump Pill |
| 08:30 | 11:00 | 2.50 | 5.00 | 06 | Trips | Short Trip from 6480 to 3965, Tight Hole, 40 to 50,000 Drag |
| 11:00 | 12:30 | 1.50 | 6.50 | 05 | Condition Mud & Circulate | Pump Sweep, Wait for sweep to come back, pump pill |
| 12:30 | 17:00 | 4.50 | 11.00 | 06 | Trips | Trip out for Logs, Lay down Dir. Tools,& Mud Motor |
| 17:00 | 22:30 | 5.50 | 16.50 | 11 | Wire Line Logs | Rig up Loggers, & Log. Loggers TD Depth 6482 |
| 22:30 | 02:30 | 4.00 | 20.50 | 06 | Trips | Trip in Hole to 6480 TD |
| 02:30 | 04:00 | 1.50 | 22.00 | 05 | Condition Mud & Circulate | Pump Sweep,Rig up Lay Down Crew Pump Pill, Held Safety Meeting with Lay Down Crew |
| 04:00 | 06:00 | 2.00 | 24.00 | 06 | Trips | Laqy Down Drill Pipe |

### 6,480.0ftKB, 2/8/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| KCL Water | 06:00 | 6,480.0 | 8.60 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 3.000 | 2.000 | 1,600.0 | | 11.0 | | 1.3 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | 20,000.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #2, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 2 | 7 7/8in, HC 506 Z, 7111890 | 1.00 | ------- | 1.18 | 47.4 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 6,480.34 | 307.087 |

String Components: Hughes HC 506 Z, Mud Motor 84hp LA7829, Float Sub, UHBO, Gap Sub, NMDC, Drill Collar, HWDP, XO Sub, Drill Pipe, Kelly

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 6,406.0 | 6,480.0 | 2,347.... | 49.50 | 74.0 | 393 | 15 | 65 | 1,650.0 | 96 | 140 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Richard Pickering | 970-361-2185 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 2,77... |
| Sea mud | 10.13 | 106.0 |
| Potassium Chloride (sk) | 9.87 | 65.0 |
| Gypsum | 13.39 | 30.0 |
| BARO-SEAL MED. | 24.44 | 10.0 |
| Saw Dust | 5.81 | 40.0 |
| E-Z mud | 122.39 | 1.0 |
| LIME | 8.94 | 6.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Drilling

**Report for: 2/9/2008**
**Report #: 10, DFS: 8**
**Depth Progress: 0**

## Well Name: UTE TRIBAL 3-26D-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/2/2008 9:30:00 AM | 2/9/2008 11:00:00 PM | 6,607 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold | 5.0 | Snow packed | |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Move Rig | Move Rig |

**Operations Summary**
Lay down Drill String, Run Casing, Cement,Set Casing Slips @ 95,000

| AFE Number | Total AFE Amount |
|---|---|
| C08 3201 | |
| **Daily Cost** | **Cum Cost To Date** |
| 156,498 | 587,139 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| | 12,827 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 6,480 | 6,480 |
| **Target Formation** | **Target Depth (ftKB)** |
| | 6,225 |

**Last Casing String**
Production, 6,463ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 09:00 | 3.00 | 3.00 | 06 | Trips | Lay Down Drill String, Pull Wear Ring |
| 09:00 | 15:30 | 6.50 | 9.50 | 12 | Run Casing & Cement | Rig up Casing Crew, Run Casing, Casing Set @ 6463' Marker Jt. Set @ 4256' |
| 15:30 | 17:00 | 1.50 | 11.00 | 12 | Run Casing & Cement | Rig up Cementers,Circulate with Rig Pump, Rig down Casing Crew, |
| 17:00 | 20:30 | 3.50 | 14.50 | 12 | Run Casing & Cement | Cement 5.5" Casing, with Full Returns, 12 BBls of cement Back, See attatchments for cement details |
| 20:30 | 21:30 | 1.00 | 15.50 | 14 | Nipple Up BOP | Nipple down BOPs, Set Casing Slips @ 98,000 |
| 21:30 | 06:00 | 8.50 | 24.00 | 01 | Rig Up & Tear Down | Clean Pitts,Rig down (Release Rig @ 11:00pm) |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| | | |

**String Components**

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Richard Pickering | 970-361-2185 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Chuck Nielsen | 435-823-3127 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |
| Original Hole | 400.0 |

# Daily Completion and Workover

**Well Name: UTE TRIBAL 3-26D-54**

**Report # 1, Report Date: 2/27/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | 4,151 | 4,151 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | LOGG | Logging | RUN CBL/GR/CCL FROM 6129' TO SURFACE CEMENT TOP @ SURFACE NEEDED TO GET TO AT LEAST 6306 TO PERF UTELAND BUTTE LACKED 177' WILL BRING RIG IN & CLEAN OUT |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Report # 2, Report Date: 2/28/2008**

**Well Name: UTE TRIBAL 3-26D-54**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | 41,681 | 45,832 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | CTU | Clean Out | MIRU SPOIT EQ. N/U BOP P/U BIT & SUB RIH TAG FILL @ 6158' R/U SWIVEL & LINES BLEW HOSE ON SWIVEL CIRC WELL CLEAN S.W.I.F.N |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Report # 3, Report Date: 2/29/2008**

**Well Name: UTE TRIBAL 3-26D-54**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | 5,551 | 51,383 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | CTU | Clean Out | FIX SWIVEL TAG CEMENT @ 6158' DRILL OUT TO 6401'CIRC CLEAN POOH LAYING DOWN TUBING LAY DOWN 202 JTS & BIT & SUB N/D BOP N/U FRAC VALCE R/D |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: UTE TRIBAL 3-26D-54**

**Report # 4, Report Date: 3/1/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | 3,000 | 54,383 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | LOGG | Logging | R/U PSI RUN CBL/CCL/GR FROM 6388' TO 6129' POOH |
| 00:00 | 00:00 | | PFRT | Perforating | P/U GUN RIH SHOOT UTELAND BUTTE 6304-6305 6266-6267 6225-6226 6210-6211 6188-6190 6172-6174 6150-6152 6131-6132 6105-6106 POOH R/D PSI |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: UTE TRIBAL 3-26D-54**

**Report # 5, Report Date: 3/3/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | | 54,383 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | FRAC | Frac. Job | MIRU B.J TEST LINE FIND BROKEN PUMP ON BLENDER R/D BLENDER DOWN TAG BACK TO YARD TO FIX WILL FRAC TUESDAY |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Report # 6, Report Date: 3/4/2008**

**Well Name: UTE TRIBAL 3-26D-54**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 147 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| CO8 3201 | | 175,000 | 229,383 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U BLENDER TEST LINES PUMP 6MBBLS OF 15% ACID FOLLOWED BY 261 BBLS OF PAD FOLLOWED BY 464 BBLS W/ 39000# OF 1-3# OF SAND FOLLOWED BY 142 BBLS W/ 20112# OF 3-4# SAND FOLLOWED BY 6 BBLS OF 15% ACID FOLLOWED BY 136 BBLS OF FLUSH I.S.I.P. 3,091 PSI F.G. 0.95 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG 6025' & SHOOT CASTLE PEAK 5994-5995 5947-5949 5928-5929 5890-5892 5854-5855 5840-5841 5830-5831 5804-5806 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J. PUMP 111 BBLS OF PAD BEAK @ 1,636 PSI FOLLOWED BY 277 BBLS W/ 35,000# OF 1-5# SAND FOLLOWED BY 166 BBLS W/ 37,047# OF 5# SAND FOLLOWED BY 2 BBLS SPACER 6 BBLS OF 15% ACID FOLLOWED BY 135.8 BBLS OF FLUSH I.S.I.P. 1,838 PSI F.G. 0.76 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 5738' & SHOOT CASTLE PEAK 5706-5708 5692-5694 5688-5690 5659-5661 5641-5643 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J PUMP 111 BBLS OF PAD BREAK @ 3,050 PSI FOLLOWED BY 277 BBLS W/ 35,000# OF 1-5# SAND FOLLOWED BY 166 BBLS W/ 37,154# OF 5# SAND FOLLOWED BY 2 BBLS SPACER 6 BBLS OF 15% ACID & 126 BBLS OF FLUSH I.S.I.P. 2,227 PSI F.G 0.84 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 5606' & SHOOT BLACK SHALE 5574-5576 5568-5570 5540-5542 5500-5502 5490-5492 5364-5366 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | PUMP 95 BBLS OF PAD BREAK @ 2,331 PSI FOLLOWED BY 223 BBLS W/ 27,902# OF 1-5# SAND PRESSURE RUNNING 4,000 PSI @ 32 BPM PRESSURE JUMPED UP & KICK PUMPS OUT GOT BACK INTO @ 25 BPM @ 4200 PSI WENT TO FLUSH PUMPED 5 BBLS SPACER 6 BBLS OF 15% ACID FOLLOWED BY 116 BBLS OF FLUSH PRESSURE CAME DOWN AFTER WENT TO FLUSH I.S.I.P. 1,770 F.G. 0.77 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 5182' & SHOOT DOUGLAS CREEK 5150-5152 5129-5131 5105-5107 4962-4964 4937-4938 4932-4934 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J PUMP 111 BBLS OF PAD BREAK @ 1,934 PSI FOLLOWED BY 277 BBLS W/ 35,000# OF 1-5# SAND FOLLOWED BY 195 BBLS W/ 41,178# OF 5# SAND FOLLOWED BY 5 BBLS SPACER 6 BBLS OF 15% ACID FOLLOWED BY 106 BBLS OF FLUSH I.SI.P. 2,515 PSI F.G. 0.95 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 4919' & SHOOT DOUGLAS CREEK 4888-4889 4880-4882 4871-4873 4723-4725 4718-4720 4712-4714 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J PUMP 111 BBLS OF PAD BREAK @ 1,775 PSI PRESSURE INCREASED WHEN PAD HIT FOLLOWED BY 277 BBLS W/ 42,000# OF 2-6.5# SAND FOLLOWED BY 46 BBLS W/ 7,899# OF 6.5# SAND PESSURE HIGH CUT SAND GOT 46 BBLS FLUSH BEFORE SCREENED OUT S.W.I.F.N. GOT 40,000# OF SAND IN PERFS |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

# Daily Completion and Workover

**Well Name: UTE TRIBAL 3-26D-54**

**Report # 6, Report Date: 3/4/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013336810000 | NWNE SEC 26 T5S-R4W | 12/7/2007 | Brundage Canyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,621 | 14.00 | 14.00 | |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54
9. API NUMBER: 4301333681
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 581' FNL, 1876' FEL BHL: 665' FNL, 1781' FWL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☑ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: 1st. Sales |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 3-26D-54 WENT TO SALES ON MARCH 11, 2008.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley Crozier DATE 3/18/2008

(This space for State use only)

RECEIVED
MAR 19 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 4301333681

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 593' FNL, 1898' FEL BHL: 665' FNL, 1781' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 T5S R4W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: CHANGE OF SURFACE HOLE |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY WISHES TO NOTIFY, THAT THE UTE TRIBAL 3-26D-54 AND THE UTE TRIBAL 1-26D-54 SURFACE HOLE FOOTAGES WERE SWITCHED DURING DRILLING.

THE NEW SURFACE HOLE FOOTAGES FOR THE UTE TRIBAL 3-26D-54 ARE: 581' FNL, 1876' FEL (NW/NE).

THE BOTTOM HOLE FOOTAGES DID NOT CHANGE.

4430358X
5597594
40.02321
-110.29970

**COPY SENT TO OPERATOR**
**Date:** 3·20·2008
**Initials:** KS

**Approved by the Utah Division of Oil, Gas and Mining**
**Date:** 03-20-08
**By:** _____

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley Crozier DATE 3/17/2008

**(This space for State use only)**

RECEIVED
MAR 18 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: UTE TRIBAL 3-26D-54
9. API NUMBER: 4301333681
10 FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNE 26 5S 4W
12. COUNTY: Duchesne
13. STATE: UTAH

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Berry Petroleum Company

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 581' FNL, 1876' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH: ~~665' FNL, 1781' FWL~~ 660 fnl 1814 fwl per DKD review

14. DATE SPUDDED: 12/11/2007
15. DATE T.D. REACHED: 2/9/2008
16. DATE COMPLETED: 3/4/2008 ABANDONED ☐ READY TO PRODUCE ☑
17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 6,480 / 6266
19. PLUG BACK T.D.: MD TVD 6,460 / 6246
20. IF MULTIPLE COMPLETIONS, HOW MANY? *
21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIG, GR, CD, CN

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☑ (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|---|---|---|---|---|---|---|---|---|---|
| 13 1/2" | 8 5/8 J-55 | 24# | 0 | 359 | | G 250 | | CBL | |
| 7 7/8" | 5 1/2 J-55 | 15.5# | 0 | 6,463 | | PL 285 | | CBL | |
| | | | | | | 50/50 570 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

**25. TUBING RECORD**

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|---|---|---|---|---|---|
| 2 7/8" | 6,435 | | | | | | | |

**26. PRODUCING INTERVALS**

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|---|---|---|---|---|
| (A) Uteland Butte | | | | |
| (B) Castle Peak | | | | |
| (C) Black Shale | | | | |
| (D) Douglas Creek | | | | |

**27. PERFORATION RECORD**

| INTERVAL (Top/Bot - MD) | | SIZE | NO. HOLES | PERFORATION STATUS |
|---|---|---|---|---|
| 6,105 | 6,305 | .50 | 24 | Open ☑ Squeezed ☐ |
| 5,641 | 5,995 | .50 | 42 | Open ☑ Squeezed ☐ |
| 5,364 | 5,576 | .50 | 24 | Open ☑ Squeezed ☐ |
| 4,712 | 5,152 | .50 | 44 | Open ☑ Squeezed ☐ |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|---|---|
| Uteland Butte | Frac w/ 60,000 #'s sand & 1008 bbls fluid |
| Castle Peak | Frac w/ 140,000 #'s sand & 1372 bbls fluid |
| Black Shale | Frac w/ 60,000 #'s sand & 598 bbls fluid |

**29. ENCLOSED ATTACHMENTS:**
☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

**30. WELL STATUS:**

RECEIVED
MAR 27 2008
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| 3/23/2008 | | 3/24/2008 | | 24 | | | 67 | 39 | 30 | Pumping |
| CHOKE SIZE: | TBG. PRESS. 300 | CSG. PRESS. 40 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: Producing |

**INTERVAL B (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**INTERVAL C (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**INTERVAL D (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. |
|---|---|---|---|
| | | | |

**34. FORMATION (Log) MARKERS:**

| Name | Top (Measured Depth) |
|---|---|
| GR (NEW) | 1,534 |
| MAHOGANY | 2,915 |
| TGR3 | 3,892 |
| DC | 4,678 |
| BLACK SHALE | 5,298 |
| CASTLE PEAK | 5,637 |
| UTELAND | 6,100 |
| WASATCH | 6,311 |

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 3/25/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

MULTI-SHOT

*End of Well Report*

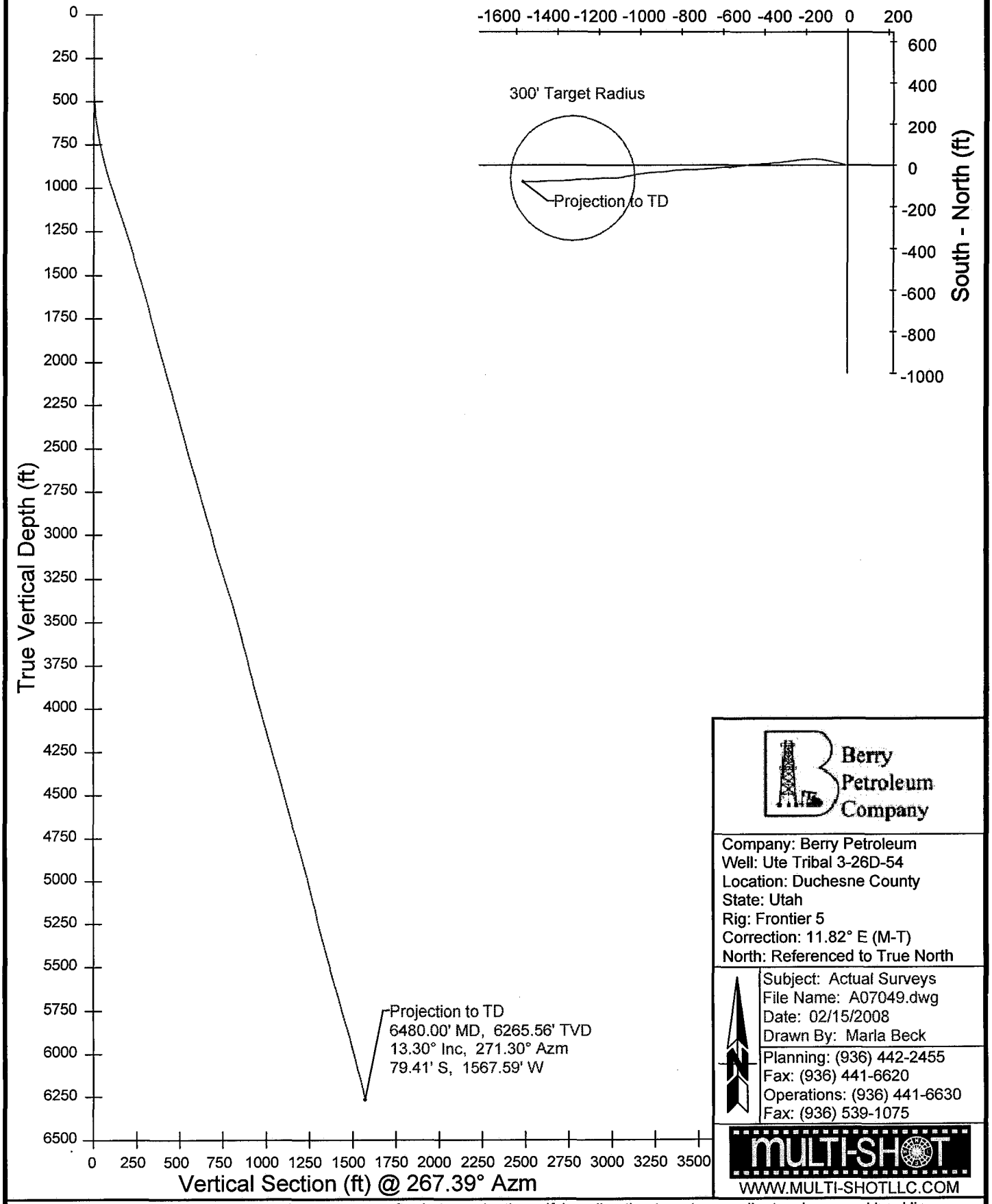
# Berry Petroleum
## MS #0832-428-057

## Ute Tribal 3-26D-54
## Duchesne County, Utah
## Frontier #5

Prepared By:
Marla Beck

February 13, 2008

2511 North Frazier • Conroe, Texas 77304
P.O. Box 3047 • Conroe, Texas 77305-3047
Office: (936) 441-6630 • Watts: (800) 769-5988 • Fax: (936) 441-6620
www.multi-shotllc.com




Berry Petroleum Company

Company: Berry Petroleum
Well: Ute Tribal 3-26D-54
Location: Duchesne County
State: Utah
Rig: Frontier 5
Correction: 11.82° E (M-T)
North: Referenced to True North

Subject: Actual Surveys
File Name: A07049.dwg
Date: 02/15/2008
Drawn By: Marla Beck

Planning: (936) 442-2455
Fax: (936) 441-6620
Operations: (936) 441-6630
Fax: (936) 539-1075

MULTI-SHOT
WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.

| | |
|---|---|
| Job Number: P07-049 | State/Country: Utah |
| Company: Berry Petroleum | Declination: 11.82° E (M-T) |
| Lease/Well: Ute Tribal 3-26D-54 | Grid: Referenced to True North |
| Location: Duchesne County | File name: F:\WELLPL~1\2007\P07040'S\P07049\07049.SVY |
| Rig Name: Frontier 5 | Date/Time: 15-Feb-08 / 09:15 |
| RKB: 14' | Curve Name: SDTRK #00 |
| G.L. or M.S.L.: 6607' | |

WINSERVE SURVEY CALCULATIONS
*Minimum Curvature Method*
*Vertical Section Plane 267.39*
*Vertical Section Referenced to Wellhead*
*Rectangular Coordinates Referenced to Wellhead*

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|---|---|---|---|---|---|---|---|---|---|
| .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 | .00 |
| 369.00 | .40 | 169.70 | 369.00 | -1.27 | .23 | -.17 | 1.29 | 169.70 | .11 |
| 429.00 | 1.40 | 269.30 | 428.99 | -1.48 | -.47 | .53 | 1.55 | 197.42 | 2.53 |
| 490.00 | 3.40 | 283.60 | 489.93 | -1.07 | -2.97 | 3.01 | 3.15 | 250.25 | 3.40 |
| 551.00 | 5.70 | 286.30 | 550.74 | .21 | -7.63 | 7.62 | 7.64 | 271.57 | 3.79 |
| 611.00 | 7.70 | 286.70 | 610.33 | 2.20 | -14.35 | 14.23 | 14.51 | 278.72 | 3.33 |
| 672.00 | 9.80 | 287.90 | 670.61 | 4.97 | -23.20 | 22.95 | 23.73 | 282.09 | 3.46 |
| 733.00 | 11.50 | 284.90 | 730.56 | 8.13 | -34.02 | 33.61 | 34.98 | 283.44 | 2.93 |
| 794.00 | 13.30 | 282.00 | 790.14 | 11.15 | -46.76 | 46.20 | 48.07 | 283.42 | 3.12 |
| 854.00 | 15.20 | 284.00 | 848.29 | 14.49 | -61.14 | 60.42 | 62.84 | 283.33 | 3.27 |
| 914.00 | 16.80 | 283.80 | 905.96 | 18.46 | -77.20 | 76.28 | 79.37 | 283.45 | 2.67 |
| 975.00 | 17.40 | 279.80 | 964.27 | 22.12 | -94.75 | 93.64 | 97.29 | 283.14 | 2.16 |
| 1036.00 | 18.30 | 278.70 | 1022.33 | 25.12 | -113.20 | 111.94 | 115.95 | 282.51 | 1.58 |
| 1098.00 | 18.30 | 275.80 | 1081.19 | 27.58 | -132.51 | 131.11 | 135.35 | 281.76 | 1.47 |
| 1159.00 | 18.20 | 272.20 | 1139.13 | 28.91 | -151.55 | 150.08 | 154.29 | 280.80 | 1.86 |
| 1225.00 | 18.50 | 270.30 | 1201.77 | 29.36 | -172.32 | 170.81 | 174.81 | 279.67 | 1.01 |
| 1289.00 | 17.90 | 266.50 | 1262.57 | 28.81 | -192.30 | 190.78 | 194.44 | 278.52 | 2.08 |
| 1352.00 | 17.30 | 266.00 | 1322.62 | 27.57 | -211.30 | 209.83 | 213.10 | 277.43 | .98 |
| 1416.00 | 17.00 | 262.30 | 1383.78 | 25.65 | -230.07 | 228.66 | 231.50 | 276.36 | 1.77 |
| 1479.00 | 17.40 | 262.10 | 1443.96 | 23.12 | -248.53 | 247.22 | 249.60 | 275.32 | .64 |
| 1542.00 | 16.70 | 262.00 | 1504.19 | 20.57 | -266.82 | 265.61 | 267.61 | 274.41 | 1.11 |
| 1606.00 | 16.00 | 262.30 | 1565.60 | 18.11 | -284.67 | 283.55 | 285.24 | 273.64 | 1.10 |
| 1669.00 | 15.30 | 263.30 | 1626.27 | 15.97 | -301.53 | 300.49 | 301.95 | 273.03 | 1.19 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|---|---|---|---|---|---|---|---|---|---|
| 1733.00 | 14.80 | 265.10 | 1688.07 | 14.29 | -318.06 | 317.08 | 318.38 | 272.57 | 1.07 |
| 1796.00 | 15.10 | 265.30 | 1748.94 | 12.93 | -334.25 | 333.32 | 334.50 | 272.22 | .48 |
| 1859.00 | 15.10 | 265.60 | 1809.77 | 11.63 | -350.61 | 349.72 | 350.81 | 271.90 | .12 |
| 1923.00 | 15.00 | 264.20 | 1871.57 | 10.15 | -367.17 | 366.32 | 367.31 | 271.58 | .59 |
| 1986.00 | 15.40 | 265.00 | 1932.37 | 8.60 | -383.61 | 382.82 | 383.71 | 271.28 | .72 |
| 2049.00 | 15.90 | 265.60 | 1993.03 | 7.21 | -400.55 | 399.80 | 400.61 | 271.03 | .83 |
| 2113.00 | 15.50 | 265.60 | 2054.64 | 5.88 | -417.82 | 417.11 | 417.86 | 270.81 | .63 |
| 2176.00 | 15.60 | 264.90 | 2115.34 | 4.48 | -434.65 | 433.99 | 434.67 | 270.59 | .34 |
| 2240.00 | 15.60 | 264.20 | 2176.98 | 2.84 | -451.78 | 451.18 | 451.79 | 270.36 | .29 |
| 2303.00 | 15.50 | 264.50 | 2237.67 | 1.18 | -468.59 | 468.05 | 468.59 | 270.14 | .20 |
| 2366.00 | 15.60 | 264.00 | 2298.37 | -.51 | -485.39 | 484.91 | 485.39 | 269.94 | .27 |
| 2430.00 | 15.60 | 263.40 | 2360.01 | -2.40 | -502.50 | 502.08 | 502.50 | 269.73 | .25 |
| 2493.00 | 15.40 | 262.60 | 2420.72 | -4.45 | -519.21 | 518.87 | 519.23 | 269.51 | .46 |
| 2557.00 | 15.60 | 262.90 | 2482.39 | -6.61 | -536.17 | 535.92 | 536.21 | 269.29 | .34 |
| 2620.00 | 15.70 | 265.50 | 2543.06 | -8.32 | -553.08 | 552.88 | 553.14 | 269.14 | 1.12 |
| 2683.00 | 15.60 | 265.70 | 2603.72 | -9.63 | -570.02 | 569.87 | 570.10 | 269.03 | .18 |
| 2747.00 | 16.50 | 265.60 | 2665.23 | -10.97 | -587.66 | 587.55 | 587.77 | 268.93 | 1.41 |
| 2810.00 | 16.20 | 266.60 | 2725.68 | -12.18 | -605.36 | 605.28 | 605.48 | 268.85 | .65 |
| 2874.00 | 15.30 | 264.70 | 2787.27 | -13.49 | -622.68 | 622.65 | 622.82 | 268.76 | 1.62 |
| 2937.00 | 15.40 | 263.20 | 2848.03 | -15.25 | -639.26 | 639.29 | 639.44 | 268.63 | .65 |
| 3000.00 | 16.50 | 264.30 | 2908.60 | -17.12 | -656.47 | 656.57 | 656.69 | 268.51 | 1.81 |
| 3064.00 | 15.40 | 265.50 | 2970.14 | -18.69 | -673.99 | 674.14 | 674.24 | 268.41 | 1.79 |
| 3127.00 | 15.60 | 267.50 | 3030.85 | -19.72 | -690.79 | 690.97 | 691.07 | 268.36 | .91 |
| 3190.00 | 16.50 | 267.90 | 3091.39 | -20.42 | -708.19 | 708.39 | 708.49 | 268.35 | 1.44 |
| 3254.00 | 17.50 | 267.10 | 3152.59 | -21.24 | -726.88 | 727.10 | 727.19 | 268.33 | 1.60 |
| 3317.00 | 18.40 | 269.10 | 3212.53 | -21.87 | -746.29 | 746.51 | 746.61 | 268.32 | 1.73 |
| 3381.00 | 17.60 | 269.00 | 3273.39 | -22.20 | -766.06 | 766.28 | 766.38 | 268.34 | 1.25 |
| 3444.00 | 16.90 | 267.20 | 3333.56 | -22.81 | -784.73 | 784.96 | 785.06 | 268.33 | 1.40 |
| 3508.00 | 16.40 | 267.20 | 3394.88 | -23.71 | -803.05 | 803.29 | 803.40 | 268.31 | .78 |
| 3571.00 | 16.10 | 265.70 | 3455.36 | -24.80 | -820.64 | 820.92 | 821.02 | 268.27 | .82 |
| 3634.00 | 15.10 | 264.30 | 3516.04 | -26.27 | -837.52 | 837.84 | 837.93 | 268.20 | 1.70 |
| 3698.00 | 13.90 | 262.20 | 3578.00 | -28.14 | -853.43 | 853.83 | 853.89 | 268.11 | 2.05 |
| 3761.00 | 13.70 | 263.10 | 3639.18 | -30.06 | -868.33 | 868.80 | 868.85 | 268.02 | .47 |
| 3825.00 | 14.00 | 264.70 | 3701.32 | -31.69 | -883.57 | 884.09 | 884.13 | 267.95 | .76 |
| 3888.00 | 14.70 | 265.60 | 3762.35 | -33.01 | -899.12 | 899.69 | 899.73 | 267.90 | 1.17 |
| 3951.00 | 15.30 | 266.40 | 3823.21 | -34.14 | -915.39 | 915.99 | 916.03 | 267.86 | 1.01 |
| 4015.00 | 15.90 | 265.00 | 3884.85 | -35.44 | -932.55 | 933.20 | 933.22 | 267.82 | 1.11 |
| 4078.00 | 14.90 | 264.20 | 3945.59 | -37.01 | -949.21 | 949.91 | 949.93 | 267.77 | 1.62 |
| 4141.00 | 14.60 | 264.40 | 4006.51 | -38.60 | -965.17 | 965.92 | 965.94 | 267.71 | .48 |
| 4205.00 | 14.90 | 262.50 | 4068.40 | -40.46 | -981.35 | 982.18 | 982.19 | 267.64 | .89 |
| 4268.00 | 16.20 | 263.30 | 4129.09 | -42.54 | -998.11 | 999.01 | 999.02 | 267.56 | 2.09 |
| 4332.00 | 16.30 | 262.00 | 4190.54 | -44.84 | -1015.87 | 1016.86 | 1016.86 | 267.47 | .59 |

| Measured Depth FT | Incl Angle Deg | Drift Direction Deg | True Vertical Depth | N-S FT | E-W FT | Vertical Section FT | CLOSURE Distance FT | CLOSURE Direction Deg | Dogleg Severity Deg/100 |
|---|---|---|---|---|---|---|---|---|---|
| 4395.00 | 15.90 | 258.80 | 4251.07 | -47.74 | -1033.09 | 1034.19 | 1034.19 | 267.35 | 1.54 |
| 4458.00 | 16.10 | 258.80 | 4311.63 | -51.11 | -1050.13 | 1051.36 | 1051.37 | 267.21 | .32 |
| 4522.00 | 15.80 | 258.40 | 4373.16 | -54.59 | -1067.37 | 1068.75 | 1068.76 | 267.07 | .50 |
| 4585.00 | 14.80 | 259.10 | 4433.93 | -57.84 | -1083.67 | 1085.18 | 1085.21 | 266.94 | 1.61 |
| 4649.00 | 14.50 | 264.90 | 4495.85 | -60.09 | -1099.68 | 1101.27 | 1101.32 | 266.87 | 2.34 |
| 4712.00 | 14.70 | 267.50 | 4556.82 | -61.14 | -1115.52 | 1117.15 | 1117.19 | 266.86 | 1.09 |
| 4775.00 | 15.80 | 269.30 | 4617.60 | -61.60 | -1132.08 | 1133.71 | 1133.76 | 266.89 | 1.90 |
| 4839.00 | 16.40 | 269.60 | 4679.09 | -61.77 | -1149.83 | 1151.45 | 1151.49 | 266.93 | .95 |
| 4902.00 | 16.20 | 270.00 | 4739.56 | -61.83 | -1167.51 | 1169.12 | 1169.15 | 266.97 | .36 |
| 4966.00 | 15.60 | 267.10 | 4801.11 | -62.27 | -1185.03 | 1186.64 | 1186.67 | 266.99 | 1.56 |
| 5029.00 | 15.20 | 264.50 | 4861.85 | -63.49 | -1201.72 | 1203.36 | 1203.39 | 266.98 | 1.27 |
| 5092.00 | 14.80 | 266.40 | 4922.70 | -64.78 | -1217.97 | 1219.65 | 1219.69 | 266.96 | 1.01 |
| 5156.00 | 14.90 | 267.30 | 4984.56 | -65.68 | -1234.34 | 1236.05 | 1236.09 | 266.95 | .39 |
| 5219.00 | 13.80 | 266.40 | 5045.60 | -66.54 | -1249.93 | 1251.67 | 1251.70 | 266.95 | 1.78 |
| 5283.00 | 13.50 | 267.70 | 5107.79 | -67.32 | -1265.02 | 1266.77 | 1266.81 | 266.95 | .67 |
| 5346.00 | 12.90 | 265.80 | 5169.12 | -68.13 | -1279.38 | 1281.15 | 1281.19 | 266.95 | 1.18 |
| 5410.00 | 12.90 | 265.60 | 5231.51 | -69.20 | -1293.63 | 1295.44 | 1295.48 | 266.94 | .07 |
| 5473.00 | 13.50 | 263.90 | 5292.84 | -70.52 | -1307.95 | 1309.80 | 1309.85 | 266.91 | 1.13 |
| 5536.00 | 15.20 | 265.90 | 5353.88 | -71.89 | -1323.50 | 1325.40 | 1325.45 | 266.89 | 2.81 |
| 5600.00 | 15.60 | 265.60 | 5415.58 | -73.15 | -1340.45 | 1342.39 | 1342.44 | 266.88 | .64 |
| 5663.00 | 15.30 | 265.60 | 5476.30 | -74.44 | -1357.18 | 1359.16 | 1359.22 | 266.86 | .48 |
| 5727.00 | 16.00 | 269.00 | 5537.93 | -75.24 | -1374.42 | 1376.42 | 1376.48 | 266.87 | 1.80 |
| 5790.00 | 15.90 | 270.50 | 5598.51 | -75.32 | -1391.73 | 1393.72 | 1393.77 | 266.90 | .67 |
| 5853.00 | 16.00 | 269.40 | 5659.08 | -75.33 | -1409.04 | 1411.01 | 1411.06 | 266.94 | .51 |
| 5917.00 | 16.20 | 268.70 | 5720.57 | -75.63 | -1426.79 | 1428.75 | 1428.79 | 266.97 | .44 |
| 5980.00 | 15.80 | 266.20 | 5781.13 | -76.39 | -1444.13 | 1446.11 | 1446.15 | 266.97 | 1.26 |
| 6044.00 | 15.60 | 266.20 | 5842.74 | -77.54 | -1461.41 | 1463.43 | 1463.47 | 266.96 | .31 |
| 6107.00 | 15.10 | 265.70 | 5903.50 | -78.72 | -1478.05 | 1480.10 | 1480.14 | 266.95 | .82 |
| 6170.00 | 14.80 | 268.20 | 5964.36 | -79.59 | -1494.27 | 1496.35 | 1496.39 | 266.95 | 1.13 |
| 6234.00 | 14.00 | 269.30 | 6026.35 | -79.94 | -1510.19 | 1512.26 | 1512.30 | 266.97 | 1.32 |
| 6297.00 | 13.60 | 270.00 | 6087.53 | -80.03 | -1525.21 | 1527.28 | 1527.31 | 267.00 | .69 |
| 6361.00 | 13.40 | 270.70 | 6149.77 | -79.94 | -1540.15 | 1542.20 | 1542.23 | 267.03 | .40 |
| 6435.00 | 13.30 | 271.30 | 6221.77 | -79.64 | -1557.24 | 1559.25 | 1559.27 | 267.07 | .23 |
| **Projection to TD** | | | | | | | | | |
| 6480.00 | 13.30 | 271.30 | 6265.56 | -79.41 | -1567.59 | 1569.58 | 1569.60 | 267.10 | .00 |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☑ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

**COPY SENT TO OPERATOR**
Date: 12-13-2012
Initials: KS

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

**RECEIVED**
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

| API | Well Name | Lease |
|---|---|---|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
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| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

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| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
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| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
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| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
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| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
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| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
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| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
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| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
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| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

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| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

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| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
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| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
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| 43-013-51073 | LC TRIBAL 7-27-45 | 2OG-000-5500 |
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| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
| 43-013-32931 | MOON TRIBAL 10-2-54 | 14-20-H62-3404 |
| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
| 43-013-33115 | UTE TRIBAL 11-21-54 | 14-20-H62-3414 |
| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-50476 | UTE TRIBAL 12-14D-55 | 14-20-H62-4661 |
| 43-013-32205 | UTE TRIBAL 12-15 | 14-20-H62-5017 |
| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
| 43-013-31549 | UTE TRIBAL 1-28 | 14-20-H62-4740 |
| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
| 43-013-33039 | UTE TRIBAL 13-15D-54 | 14-20-H662-4661 |
| 43-013-32511 | UTE TRIBAL 13-16-54 | 14-20-H62-3413 |
| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
| 43-013-31284 | UTE TRIBAL 13-19 | 14-20-H62-3528 |
| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-31548 | UTE TRIBAL 13-22 | 14-20-H62-3415 |
| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
| 43-013-32564 | UTE TRIBAL 13-29-54 | 14-20-H62-5032 |
| 43-013-33501 | UTE TRIBAL 1-31-55 | 14-20-H62-5060 |
| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
| 43-013-32688 | UTE TRIBAL 13-31-54 | 14-20-H62-4946 |
| 43-013-32692 | UTE TRIBAL 13-32-54 | 14-20-H62-4947 |
| 43-013-32742 | UTE TRIBAL 13-33-54 | 14-20-H62-4948 |
| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33786 | UTE TRIBAL 16-27D-55 | 14-20-H62-4753 |
| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

| | | |
|---|---|---|
| 43-013-32991 | UTE TRIBAL 7-25-56 | 14-20-H62-5065 |
| 43-013-33621 | UTE TRIBAL 7-26D-54 | 14-20-H62-4954 |
| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
| 43-013-32774 | UTE TRIBAL 7-35-54 | 14-20-H62-5053 |
| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
| 43-013-32746 | UTE TRIBAL 8-30-54 | 14-20-H62-4662 |
| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

| | | |
|---|---|---|
| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| Berry Petroelum Company, LLC N4075 | Linn Operating, Inc. N4115 |
| 1999 Broadway Street , Suite 3700 | 1999 Broadway Street, Suite 3700 |
| Denver, CO 80202 | Denver, CO 80202 |
| Phone: 1 (303) 999-4400 | Phone: 1 (303) 999-4400 |

**CA No.** **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| _____ | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section Township Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | Yes | No |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section: Township: Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| ✓ | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | **Yes** | **No** |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|---|---|---|---|---|---|---|---|---|---|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | | Indian | OW | APD | |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | | Indian | OW | APD | |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | | Indian | OW | APD | |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | | Indian | OW | APD | |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | | Fee | OW | APD | |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | | Fee | OW | APD | |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | | Indian | OW | APD | |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | | Indian | OW | APD | |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | | Indian | OW | APD | |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | | Indian | OW | APD | |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | | Indian | OW | APD | |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | | Fee | OW | APD | |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | | Indian | OW | APD | |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | | Indian | OW | APD | |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | | Indian | OW | APD | |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | | Indian | OW | APD | |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | | Indian | OW | APD | |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | | Indian | OW | APD | |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | | Indian | OW | APD | |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | | Indian | OW | APD | |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | | Indian | OW | APD | |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | | Indian | OW | APD | |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | | Indian | OW | APD | |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | | Indian | OW | APD | |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | | Indian | OW | APD | |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | | Indian | OW | APD | |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | | Indian | OW | APD | |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | | Indian | OW | APD | |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | | Fee | OW | APD | |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | | Fee | OW | APD | |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | | Indian | OW | APD | |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | | Fee | OW | APD | |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | | Indian | OW | APD | |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | | Indian | OW | APD | |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | | Indian | OW | APD | |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | | Indian | OW | APD | |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | | Indian | OW | APD | |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | | Indian | OW | APD | |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | | Fee | OW | APD | |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | | Indian | OW | APD | |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | | Indian | OW | APD | |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | | Indian | OW | APD | |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | | Indian | OW | APD | |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | | Indian | OW | APD | |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | | Indian | OW | APD | |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | | Indian | OW | APD | |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | | Indian | OW | APD | |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | | Indian | OW | APD | |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | | Fee | OW | APD | |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | | Indian | OW | APD | |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | | Indian | OW | APD | |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | | Indian | OW | APD | |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | | Indian | OW | APD | |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | | Indian | OW | APD | |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | | Indian | OW | APD | |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | | Indian | OW | APD | |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | | Indian | OW | APD | |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | | Indian | OW | APD | |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | | Indian | OW | APD | |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | | Indian | OW | APD | |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | | Indian | OW | APD | |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | | Fee | OW | APD | |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | | Indian | OW | APD | |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | | Indian | OW | APD | |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | | Fee | OW | APD | |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | | Indian | OW | APD | |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | | Indian | OW | APD | |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | | Indian | OW | APD | |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | | Indian | OW | APD | |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | | Indian | OW | APD | |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | | Indian | OW | APD | |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | | Indian | OW | APD | |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | | Indian | OW | APD | |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | | Indian | OW | APD | |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | | Indian | OW | APD | |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | | Indian | OW | APD | |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | | Fee | OW | APD | |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | | Indian | OW | APD | |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | | Indian | OW | APD | |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | | Indian | OW | APD | |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | | Indian | OW | APD | |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | | Indian | OW | APD | |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | | Indian | OW | APD | |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | | Indian | OW | APD | |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | | Indian | OW | APD | |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | | Indian | OW | APD | |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | | Fee | OW | APD | |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | | Indian | OW | APD | |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | | Indian | OW | APD | |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | | Indian | OW | APD | |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | | Indian | OW | APD | |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | | Indian | OW | APD | |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | | Indian | OW | APD | |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | | Federal | OW | APD | |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | | Federal | OW | APD | |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | | Federal | OW | APD | |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | | Federal | OW | APD | |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | | Federal | OW | APD | |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | | Federal | OW | APD | |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | | Federal | OW | APD | |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | | Federal | OW | APD | |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | | Federal | OW | APD | |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | | Federal | OW | APD | |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | | Federal | OW | APD | |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | | Federal | OW | APD | |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | | Federal | OW | APD | |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | | Federal | OW | APD | |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | | Federal | OW | APD | |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | | Federal | OW | APD | |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | | Federal | OW | APD | |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | | Indian | OW | APD | |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | | Federal | OW | APD | |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | | Federal | OW | APD | |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | | Federal | OW | APD | |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | | Federal | OW | APD | |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | | Federal | OW | APD | |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | | Federal | OW | APD | |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | | Federal | OW | APD | |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | | Federal | OW | APD | |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | | Federal | OW | APD | |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | | Federal | OW | APD | |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | | Federal | OW | APD | |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | | Indian | OW | APD | |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | | Indian | OW | APD | |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | | Indian | OW | APD | |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | | Indian | OW | APD | |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | | Indian | OW | APD | |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | | Indian | OW | APD | |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | | Federal | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | | Federal | OW | APD | |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | | Indian | OW | APD | |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | | Indian | OW | APD | |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | | Indian | OW | APD | |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | | Indian | OW | APD | |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | | Indian | OW | APD | |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | | Indian | OW | APD | |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | | Indian | OW | APD | |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | | Indian | OW | APD | |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | | Indian | OW | APD | |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | | Federal | OW | APD | |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | | Federal | OW | APD | |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | | Federal | OW | APD | |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | | Federal | OW | APD | |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | | Indian | OW | APD | |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | | Indian | OW | APD | |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | | Indian | OW | APD | |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | | Indian | OW | APD | |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | | Indian | OW | APD | |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | | Indian | OW | APD | |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | | Indian | OW | APD | |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | | Indian | OW | APD | |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | | Indian | OW | APD | |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | | Indian | OW | APD | |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | | Indian | OW | APD | |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | | Indian | OW | APD | |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | | Indian | OW | APD | |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | | Indian | OW | APD | |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | | Indian | OW | APD | |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | | Indian | OW | APD | |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | | Indian | OW | APD | |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | | Indian | OW | APD | |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | | Indian | OW | APD | |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | | Indian | OW | APD | |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | | Indian | OW | APD | |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | | Indian | OW | APD | |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | | Indian | OW | APD | |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | | Indian | OW | APD | |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | | Indian | OW | APD | |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | | Indian | OW | APD | |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | | Indian | OW | APD | |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | | Indian | OW | APD | |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | | Indian | OW | APD | |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | | Indian | OW | APD | |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | | Indian | OW | APD | |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | | Indian | OW | APD | |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | | Indian | OW | APD | |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | | Indian | OW | APD | |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | | Indian | OW | APD | |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | | Indian | OW | APD | |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | | Indian | OW | APD | |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | | Indian | OW | APD | |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | | Indian | OW | APD | |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | | Indian | OW | APD | |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | | Indian | OW | APD | |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | | Indian | OW | APD | |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | | Indian | OW | APD | |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | | Indian | OW | APD | |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | | Indian | OW | APD | |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | | Indian | OW | APD | |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | | Indian | OW | APD | |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | | Indian | OW | APD | |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | | Indian | OW | APD | |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | | Indian | OW | APD | |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 1I-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P | |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P | |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P | |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P | |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P | |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P | |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P | |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P | |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P | |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P | |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P | |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P | |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P | |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P | |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P | |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P | |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P | |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P | |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P | |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P | |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P | |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P | |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P | |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P | |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P | |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P | |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P | |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P | |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P | |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P | |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P | |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P | |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P | |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P | |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P | |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P | |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P | |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P | |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P | |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P | |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P | |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P | |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P | |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P | |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P | |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P | |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P | |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P | |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P | |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P | |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P | |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P | |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P | |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P | |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P | |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P | |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P | |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P | |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P | |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P | |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P | |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P | |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P | |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P | |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P | |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P | |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

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| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

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| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |