Bill Barrett Corporation

May 1, 2007

Ms. Diana Mason – Petroleum Technician
State of Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Blacktail Ridge Area **#14-29-36 BTR Well**
Surface: 539′ FSL & 2000′ FWL - SESW, 29-T3S-R6W
Bottom Hole: 700′ FSL & 2000′ FWL - SESW, 29-T3S-R6W
Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing of Bill Barrett Corporation's ("BBC") Application for Permit to Drill ("APD") regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-11, pertaining to Directional Drilling and the Location and Siting of Wells.

- The above-mentioned proposed location is within our Blacktail Ridge Area.
- BBC is permitting this well as a directional well in order to minimize surface disturbance. By locating the well at the surface location and directionally drilling from this location, BBC will be able to utilize the existing road and pipelines in the area and also minimize surface disturbance.
- BBC hereby certifies it owns 100% of the working interest within 460 feet of the entire directional well bore.
- Our ownership rights under our Exploration and Development Agreement with the Ute Indian Tribe and UDC provides for the drilling of exploratory wells. Said agreement provides that we consult with these owners regarding the drilling of this well.

Based on the information provided, BBC requests that the permit be granted pursuant to R649-3-11. If you should have any questions or need further information, please contact me at 303-312-8129.

Sincerely,

Doug Gundry-White
Senior Landman

RECEIVED
MAY 09 2007
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Bill Barrett Corporation

May 4, 2007

Utah Division of Oil, Gas and Mining
P.O. Box 145801
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

14-29-36 BTR
Utah Division of Wildlife Resources Surface Owner/Tribal Minerals
SESW, Section 29-T3S-R6W
Duchesne County, Utah

Diana Mason, Permitting - Petroleum Technician:

Enclosed please find a copy of Bill Barrett Corporation's (BBC) application for permit to drill the above captioned well. Montgomery Archeological completed a Class III archeological survey for this location and the report dated April 12, 2007, states "no historic properties affected" the site. Enclosed in this package is a copy of the arch report. Also, on April 5, 2007 a threatened and endangered species survey was conducted and the location was cleared. I copy of this report has already been submitted to you.

Please contact me at (303) 312-8546 if you need anything additional or have any questions.

Sincerely,

Reed Haddock

Reed Haddock
Permit Analyst

Enclosures

RECEIVED
MAY 09 2007
DIV. OF OIL, GAS & MINING

1099 18TH STREET
SUITE 2300
DENVER, CO 80202
P 303.293.9100
F 303.291.0420

Form 3160-3
(April 2004)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **BIA-EDA-2OG0005608**

6. If Indian, Allotee or Tribe Name **UTE INDIAN TRIBE**

7. If Unit or CA Agreement, Name and No. **N/A**

8. Lease Name and Well No. **# 14-29-36 BTR**

9. API Well No. **Pending** 43-013-33643

10. Field and Pool, or Exploratory ~~Altamont~~ Cedar Rim 80

11. Sec., T. R. M. or Blk. and Survey or Area **Section 29-T3S-R6W U.S.B.&M.**

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

2. Name of Operator **BILL BARRETT CORPORATION**

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)* **(303) 312-8546**

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface **SESW, 539' FSL, 2000' FWL, Section 29, T3S, R6W**
At proposed prod. zone **SESW, 700' FSL, 2000' FWL, Section 29, T3S, R6W**

14. Distance in miles and direction from nearest town or post office* **Approximately 11.8 miles southeast of Duchesne, Utah**

12. County or Parish **Duchesne**

13. State **UT**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) **539' SHL; 700' BHL**

16. No. of acres in lease **N/A**

17. Spacing Unit dedicated to this well **640**

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1,650' abandoned well**

19. Proposed Depth **11,043' MD**

20. BLM/BIA Bond No. on file **Nationwide Bond #WYB000040**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **6501' Ungraded Ground**

22. Approximate date work will start* **07/01/2007**

23. Estimated duration **45 days**

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Reed Haddock — Name *(Printed/Typed)* **Reed Haddock** — Date **05/04/2007**

Title **Permit Analyst**

Approved by *(Signature)* Bradley G. Hill — Name *(Printed/Typed)* BRADLEY G. HILL — Date 01-14-08

Title — Office ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on page 2)*

Federal Approval of this Action Is Necessary

RECEIVED
MAY 09 2007
DIV. OF OIL, GAS & MINING

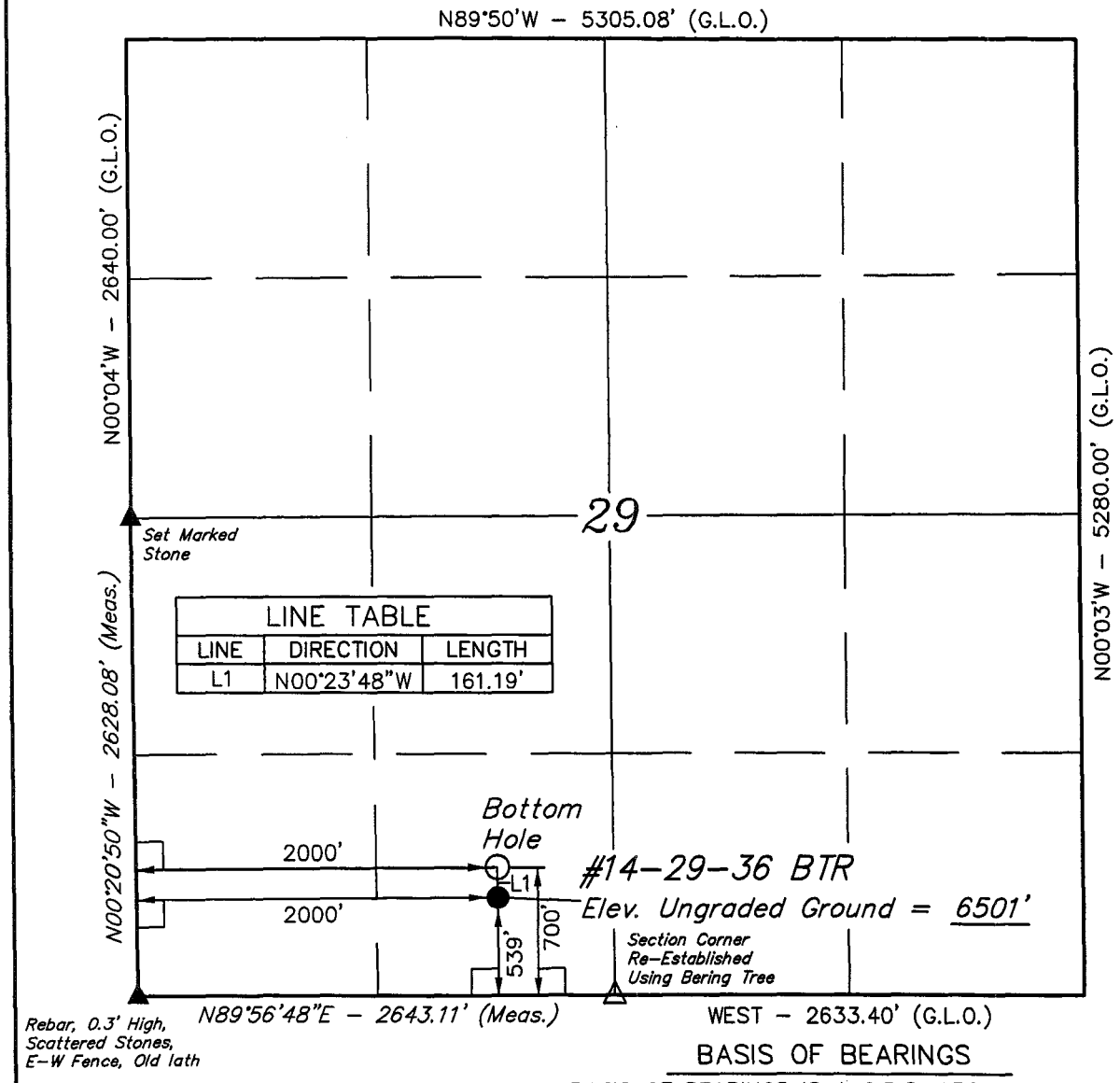
Surf
535027X
4448174Y
40.185116
-110.588548

BHL
535027X
4448223Y
40.185557
-110.588551

BILL BARRETT CORPORATION

Well location, #14-29-36 BTR, located as shown in the SE 1/4 SW 1/4 of Section 29, T3S, R6W, U.S.B.&M., Duchesne County, Utah.

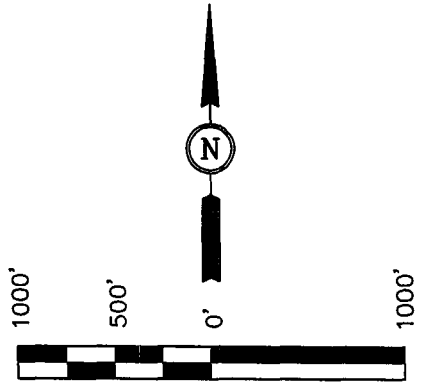
T3S, R6W, U.S.B.&M.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°23'48"W	161.19'

BASIS OF ELEVATION

SPOT ELEVATION AT A ROAD INTERSECTION LOCATED IN THE NW 1/4 OF SECTION 36, T3S, R6W, U.S.B.&M. TAKEN FROM THE RABBIT GULCH QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP)PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5904 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR NO. 161319 ROBERT L. MAY STATE OF UTAH

Revised: 4-23-07

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
LATITUDE = 40°11'06.54" (40.185150)
LONGITUDE = 110°35'21.80" (110.589389)
(AUTONOMOUS NAD 27)
LATITUDE = 40°11'06.70" (40.185194)
LONGITUDE = 110°35'19.23" (110.588675)

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.
△ = SECTION CORNERS RE-ESTABLISHED USING BEARING TREE. (Not Set on Ground)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-5-07	DATE DRAWN: 4-11-07
PARTY D.S. M.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

70 1101

EASEMENT LEASE AGREEMENT
BILL BARRETT CORPORATION
FOR WELLSITES #5-21-36 BTR, #5-23-36 BTR, #14-29-36 BTR, #14-30-36 BTR
and their Supporting Roads and Pipelines
RABBIT GULCH UNIT OF TABBY MOUNTAIN WILDLIFE MANAGEMENT AREA

UDWR Easement Lease No. DUC-0707EA-021

THIS NON-EXCLUSIVE EASEMENT LEASE AGREEMENT ("**Agreement**") is made by and between the **Utah Division of Wildlife Resources** whose address is 1594 West North Temple, Suite 2110, Salt Lake City, Utah 84114-6301 (hereafter "**Surface Owner**") and **Bill Barrett Corporation**, whose address is 1099 18th Street, Suite 2300, Denver, Colorado 80202 (hereafter "**BBC**"). Surface Owner and BBC are collectively referred to as "the **Parties**". "Easement Lease" means the lease of an easement or right-of-way, for which the purpose, specific use, rights granted, location, term, fees, and other conditions are set forth herein.

EXHIBITS

A.1 Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #5-21-36 BTR
A.2 Depiction of #5-21-36 BTR Wellsite and Access Road
A.3 Depiction of Pipeline for #5-21-36 BTR Wellsite.
B.1 Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #5-23-36 BTR
B.2 Depiction of #5-23-36 BTR Wellsite and Access Road
B.3 Depiction of Pipeline for #5-23-36 BTR Wellsite.
C.1 Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #14-29-36 BTR
C.2 Depiction of #14-29-36 BTR Wellsite and Access Road
C.3 Depiction of Pipeline for #14-29-36 BTR Wellsite
D.1 Legal Descriptions of Wellsite, and Access Road and Pipeline Centerlines for Wellsite #14-30-36 BTR
D.2 Depiction of #14-30-36 BTR Wellsite and Access Road
D.3 Depiction of Pipeline for #14-30-36 BTR Wellsite
E Surface Use Plan for Bill Barrett Corporation's 2007 – 2008 Development Program, Lake Canyon and Blacktail Ridge Area, Duchesne County, Utah
F Reclamation Performance Bond Number LPM89151612
G Cooperative Agreement, Mitigation Related to Oil and Gas Field Development on the Rabbit Gulch Wildlife Management Area

SECTION 1 GRANT AND LOCATION OF EASEMENT

1.1 Burdened Property. Surface Owner owns certain real property known to Surface Owner as the Rabbit Gulch Unit of the Tabby Mountain Wildlife Management Area ("**WMA**"). Surface Owner represents that its purposes and uses of owning said WMA is to provide important habitat for wildlife, and to provide wildlife-based recreation for the general public. Surface Owner grants and conveys to BBC a nonexclusive easement lease ("**Easement**") for four wellsites ("**Wellsites**" or "**Damage Areas**") and pipelines and access roads associated with those wellsites. The legal descriptions of the road and pipeline centerlines, and of the wellsites, whichever the case may be, of the portions of the WMA to which Surface Owner is hereby granted an Easement are set forth in Exhibits A.1, B.1, C.1, and D.1, said property hereafter referred to as "**Burdened Property**" and approximately depicted in Exhibits A.2, A.3, B.2, B.3, C.2, C.3, D.2, and D.3. BBC shall have a 50-foot wide easement, 25 feet on either side of the pipeline centerlines described respectively in Exhibits A.1, B.1, C.1, and D.1 during the construction of the respective pipelines, thereafter to be reduced to a 30-foot width, 15 feet on either side of the respective centerlines. Access roads shall be of a width of 30 feet, 15 feet on either side of the respective centerlines described in Exhibits A.1, B.1, C.1, and D.1.

1.2 Right of Third Parties. This Easement is subject to all valid interests of third parties. Surface Owner claims title in fee simple, but does not warrant to BBC the validity of title to the Burdened Property. BBC shall have no claim for damages or refund against

Surface Owner for any claimed failure or deficiency of Surface Owner's title to said lands, or for interference by any third party.

1.3 **Surveys, Maps, and Plans.** In executing this Easement, Surface Owner is relying upon the surveys, plats, diagrams, and/or legal descriptions provided by BBC. BBC is not relying upon, and Surface Owner is not making any representations about any surveys, plats, diagrams, and/or legal descriptions provided by Surface Owner.

1.4 **Headings**. The Headings in this Agreement are for convenience only and are not intended to, and shall not be construed to limit, enlarge, or affect the scope or intent of this Easement nor the meaning of any of its provisions.

SECTION 2 PURPOSE AND SCOPE OF EASEMENT

2.1 **Purpose.** This Easement is granted for the purpose of ingress and egress for the construction, installation, operation, maintenance, repair, and replacement as necessary of drill pads, pipelines, and access roads, subject to and in accordance with the restrictions and conditions set forth herein, in support of BBC's oil and gas operations on the Burdened Property, and for no other purpose. BBC agrees that it shall not remove from Surface Owner's property ordinary sand and gravel or wood products of any kind without the appropriate permit or other written authorization from Surface Owner. Any unauthorized use of the Burdened Property shall be considered a material breach of this Easement.

2.2 **Number and Kind of Infrastructure.** Under this Agreement, BBC shall have the right to construct, maintain and repair a single surface-laid pipeline, not to exceed Twenty-Five (25) inches in diameter, per Wellsite, in the pipeline easement corridors described in Exhibits A.1, B.1, C.1, and D.1.

The Parties agree that production from the wells located on the Burdened Property may require BBC to construct up to two (2) additional pipelines within the same easement corridors for each of the wells. BBC shall make a determination of such requirements within six (6) months after completion of each well drilled on the Burdened Property, and this Agreement shall be amended to include such additional pipelines, upon the payment by BBC for such additional pipelines and the respective administrative costs. At the time of execution of this Agreement, the Parties understand that BBC has not determined the size or type of the individual pipelines that will service the respective Wellsites; nor whether said pipelines will be situated on the surface of the ground, or be buried, which shall be determined as described above.

No other difference in the number, kind, or size of permanent structures to be constructed on the Burdened Property shall be allowed from that set forth in this Agreement, except production facilities, storage tanks, and such equipment deemed necessary by BBC for the production of the wells located on the Burdened Property, said production facilities, storage tanks, and such equipment to be located on the Damage Areas. Paving of any road is expressly prohibited.

2.3 **Exclusivity.** It is expressly understood and agreed that the right herein granted is non-exclusive. Surface Owner hereby reserves the right to issue other non-exclusive easements, leases, or permits on or across the Burdened Property where such uses are appropriate and compatible, or dispose of the property by sale or exchange.

2.4 **Permittees.** BBC may permit its respective employees, agents, contractors, licensees, herein individually referred to as "Permittee" and collectively referred to as "Permittees", to exercise the rights granted herein. Acts or omissions of the Permittees operating under this Easement shall be deemed an act of BBC.

2.5 Seasonal Restrictions.

(a) BBC shall not engage in construction activities on the Burdened Property including and between the dates of December 1 to April 15 ("Seasonal Closure"), subject to the Cooperative Agreement set forth in Exhibit G. BBC shall have the right to enter the Burdened Property during Seasonal Closure for service, maintenance and repair of its production facilities and the wells to the extent that such service, maintenance and repair could not have reasonably been anticipated or could not reasonably be scheduled for dates outside Seasonal Closure.

(b) BBC shall have the right to enter the Burdened Property at any time for emergency activities to prevent environmental damage. BBC shall notify Surface Owner of such emergency activities in accordance with Section 5 of this Agreement.

(c) The Parties agree that, except for emergency activities described in Subsection 2.5(b), should activities for major construction or major maintenance or repair projects during Seasonal Closure be desired by BBC, the Parties shall consult in good faith to determine how such activities might be accomplished without undue harm to wildlife.

(d) The Parties agree that should extraordinary circumstances arise, including extraordinarily inclemental weather, during Seasonal Closure wherein activities permitted under this Agreement would result in significant harm or stress to or for wildlife, the Parties shall consult in good faith to determine how that significant harm or stress might be avoided.

(e) The Parties agree that should information pertaining to wildlife or vegetation become known to either one or both the Parties, and which would be useful in preventing harm to wildlife or vegetation, the Parties shall consult in good faith to determine how activities allowed under this Agreement might be modified, to the extent the Parties might agree at that time.

(f) As described in Section 5 of this Agreement, BBC shall notify Surface Owner of BBC's activities in some circumstances.

SECTION 3 TERM AND RENEWAL

3.1 Term Defined. The term of this Easement is thirty (30) years ("Term"), commencing on the date of the last signature affixed to this Agreement, unless earlier terminated, subject to the terms and conditions set forth in this Agreement, and any valid and exiting rights.

3.2 Renewal of the Easement. BBC shall have the option to renew this Easement and BBC may exercise this option by providing written notice of its election to renew at any time within six (6) months but not later than (30) days prior to the Termination Date of the Initial Term of this Easement. BBC shall not be entitled to renew if it is in default under the terms of this Easement or other agreement with Surface Owner at the time the option to renew is exercised. The terms and conditions of any renewal Term shall be re-negotiated under the conditions, rules and laws in effect at the time of renewal. The Parties shall have sixty (60) days to come to agreement on the conditions and value of the easement after Surface Owner's receipt of BBC's notice of intent to renew. After the aforementioned six-month period, BBC's option to renew shall be null and void and the Easement shall terminate at the conclusion of this Agreement's Term.

SECTION 4 RENT/ PAYMENT

All payments are final. There shall be no pro-rata reimbursement of any payments hereunder should the Easement outlined under this Agreement terminate before its Term has lapsed.

4.1 **Rental Payment.** BBC shall pay a single use payment for the initial Term in the amount of **Thirty-Five Thousand, Two-Hundred and Fifty-Two and Nine One-Hundredths Dollars ($35,252.09)** ($30,796.41 in Right-of-Way fees, plus $4,455.68 in Administrative Cost Recovery). Payment is due when BBC returns this Agreement to Surface Owner appropriately signed and notarized. Surface Owner shall be entitled to additional compensation for any additional Use or User outside the scope of this Easement. Use or User shall not be construed to include affiliates or joint venturers of BBC so long as the Use or User remains within the scope of this Easement. For purposes of this Agreement,

(a) "affiliate" means any entity under common control with BBC, or under control of BBC. Control for purposes of this Agreement means 80% or more of the voting interests of the entity being held by the controlling entity.

(b) "joint venturer" means a party to an operating agreement, including pooled parties pursuant to state regulations, with respect to a Wellsite located on the Burdened Property.

4.2 **Administrative Costs.** In approving a request to apportion, assign, or transfer an interest in this Easement, Surface Owner shall be entitled to charge for administrative costs for approving the transfer.

4.3 **Non-Waiver.** Surface Owner's acceptance of a payment shall not be construed to be a waiver of any preceding or existing breach other than the failure to pay the particular payment that was accepted.

SECTION 5 NOTIFICATION OF ACTIVITIES

5.1 All notifications shall reference the Easement number and the location of BBC's activity. Notification of activities covered under this Section shall be deemed sufficient if made solely to Surface Owner's Northeastern Region Habitat Manager or Petroleum Biologist. The respective time periods required between notification and commencement of activities covered under this Subsection may be waived in writing, which may include email, by Surface Owner's Northeastern Region Supervisor, Habitat Manager or Petroleum Biologist.

5.2 BBC shall notify Surface Owner:

(a) at least Twenty-Four (24) hours prior to any major repair contemplated in Subsection 2.5(a) of BBC's facilities during Seasonal Closure, if such repair requires the use of heavy equipment such as backhoes or other mechanized earth-moving equipment, heavy boom trucks, or cranes.

(b) within five (5) business days after the start of emergency activities during Seasonal Closure, said activities contemplated in Subsection 2.5(b).

5.3 Regardless of Seasonal Closure restrictions, BBC shall notify Surface Owner at least three (3) days prior to excavation of any previously reclaimed site, except in cases where such excavation takes place as a result of emergency activities contemplated in Subsection 2.5(b), in which case notification shall take place within five (5) days after the start of emergency activities.

5.4 Should future conditions be such that Surface Owner determines there is little wildlife-monitoring value facilitated by BBC's prior notification, the Parties may amend this Agreement and terminate the prior notification requirements of this Section, to the extent the Parties may mutually agree in writing at the time.

SECTION 6 CONSTRUCTION, MAINTENANCE AND REPAIR OF EASEMENT AND IMPROVEMENTS AND TRADE FIXTURES

6.1 **BBC's Activities.** BBC shall conduct its construction, maintenance and repair operations in accordance with the Surface Use Plan attached as Exhibit E; however, should any provisions of the Surface Use Plan conflict with any provision set forth in the body of this Agreement, the provision in the body of this Agreement shall govern. BBC shall promptly repair, at its sole cost, all damages to the Burdened Property, and to any improvements, or natural resources such as soil or vegetation resources, thereon which are caused by BBC's activities. BBC shall take all reasonable precautions to protect the Burdened Property and any improvements thereon. Any damage to natural resources which are excessive or unnecessary shall be paid to Surface Owner at a price or cost determined by bids or estimates of the cost of repair. All work performed by BBC shall be completed in a careful and workman-like manner to Surface Owner's satisfaction, free of any claims or liens. Upon completion of any work performed by BBC, BBC shall remove all debris and restore the Burdened Property, as nearly as practicable, to the condition it was in prior to commencement of the work. BBC shall notify Surface Owner in writing within five (5) days after completion of work, to allow Surface Owner to inspect the work.

6.2 **Waste.** BBC shall commit no waste on the Burdened Property and will make reasonable efforts to keep the property clean. BBC shall not cause any filling activity on the Burdened Property. This prohibition includes any deposit of rock, earth, ballast, refuse, garbage, waste matter (including chemical, biological or toxic wastes), hydrocarbons, any other pollutants, or other matter in or on the Burdened Property, except as provided under this Agreement or approved in writing by Surface Owner. Ordinary waste committed by third parties on the Burdened Property shall be removed by BBC, at BBC's cost. If BBC fails to comply with this Subsection, Surface Owner may take any steps reasonably necessary to remedy such failure, subject to the notice and right to cure provisions of Section 11. Upon demand by Surface Owner, BBC shall pay all costs of such remedial action, including, but not limited to the costs of removing and disposing of any material deposited improperly on the Burdened Property. This section shall not in any way limit BBC's liability under Section 9, below.

6.3 **Weed Control.** BBC shall monitor the Burdened Property for noxious weeds, and shall promptly eradicate, at BBC's own cost, all noxious weeds on the Burdened Property. BBC shall also control at its own cost any infestation that has spread beyond the boundaries of the Burdened Property if such infestation is reasonably deemed by Surface Owner to have originated on, and spread from, the Burdened Property as evidenced by weed colonization on the Burdened Property and patterns of weed colonization local to the Burdened Property. Such weed control shall comply with the Utah Noxious Weed Act, any Administrative Rules promulgated therefrom, and County noxious weed control programs. BBC shall consult with Surface Owner regarding BBC's control of noxious weeds on the Burdened Property. All methods of chemical weed control shall be approved by Surface Owner prior to beginning such activities. No aerial spraying without prior approval by Surface Owner is permitted. All earth-moving equipment shall be thoroughly cleaned of soil and other materials that may harbor noxious weed seeds prior to being moved onto Surface Owner's property. If BBC fails to take action to control noxious weeds within five (5) days following notice from Surface Owner, Surface Owner may undertake control measures, and BBC shall reimburse Surface Owner upon demand for all costs incurred in implementing such measures. BBC will continue to be responsible for noxious weed control on the Burdened Property after termination of the Easement until Surface Owner is satisfied with the results and has in written notification released BBC from its weed control obligations, which notification shall not be unreasonably withheld.

6.4 **Installation Specifications.** Where improvements are buried, they shall be buried at a minimum depth of three (3) feet below the surface of the Burdened Property. For installations within roadways, the improvements shall be buried at a minimum depth of three (3) feet below the road surface or three (3) feet below the bottom of the ditch,

whichever applies. Surface Owner reserves the right to inspect the open trench during construction to ensure compliance with the installation specifications.

6.5 **Pre-construction.** Forty-Eight (48) hours prior to commencement of the activities associated with installation of the facilities within the Easement granted herein, BBC shall notify Surface Owner's Appropriate Regional Habitat Manager to advise of the activities that will occur and an estimated time frame for said activities as depicted on the relevant Exhibit describing said construction on the Burdened Property. Thirty (30) days prior to any subsequent construction or reconstruction by BBC on the Burdened Property, BBC shall submit a written plan of construction to Surface Owner's Appropriate Regional Habitat Manager outlining the construction or activity for Surface Owner's approval. During the course of construction, operations, or maintenance, BBC shall minimize soil erosion and damage to soil. BBC will not remove any timber or other valuable materials, including, but not limited to, those materials identified or sold as valuable materials from the Burdened Property, until BBC has received the appropriate permits or other written approval from Surface Owner to remove such valuable materials and has made provisions to compensate Surface Owner for the value of the valuable materials.

6.6 **Road Maintenance.** Maintenance is defined as work normally necessary to preserve and keep the road in satisfactory and functional repair.

(a) BBC herein is responsible for maintaining any roads on Surface Owner's property used in conjunction with this Agreement; however, the cost of performance of road maintenance and resurfacing shall be allocated on the basis of respective users of said roads. Where one or more authorized party(ies) uses a road, or portion thereof, those parties shall perform or cause to be performed, or contribute or cause to be contributed, that share of maintenance and resurfacing occasioned by such use as hereinafter provided. During periods when a road is being used solely by one party, such party shall maintain that portion of said road so used to the standards equal to or better than those existing at the time use is commenced; provided Surface Owner reserves the right to make reasonable regulations concerning priority of use and maintenance of said roads by it and others.

(b) During periods when more than one party is using the same road, or any portion thereof, the parties hereto shall meet and establish necessary maintenance provisions. Such provisions shall include, but shall not be limited to:

(1) The appointment of a maintainer, which may be one of the Parties hereto or any third party, who will perform or cause to be performed at a reasonable and agreed upon rate the maintenance and resurfacing of the road or the portion thereof being used; and

(2) A method of payment by which each party using said road or a portion thereof, shall pay its pro rata share of the cost incurred by said maintainer in maintaining or surfacing said road or portion thereof.

6.7 **Road Repair**. BBC shall repair or cause to be repaired at its sole cost and expense that damage to roads used under this Easement in excess of that caused by normal and prudent usage of said roads. Should damage be caused by an unauthorized user, the cost of repair shall be treated as ordinary maintenance and handled as set forth above. BBC may add or replace gravel on road surfaces on the Burdened Property, but shall not pave any portion of the road without Surface Owner's written consent.

6.8 **Road Restoration.** If BBC fouls the surfacing by dragging earth from sides or other sources across the road and onto the surface portion of the road, BBC shall resurface that portion so affected at its sole cost and expense. Where the Easement crosses existing roads, BBC shall restore roads as near as practicable to their original condition, if any damage occurs to those roads during BBC's use of this Easement.

6.9 **Road Improvements.** Unless the Parties agree in writing to share the cost of improvements, improvements shall be at the sole expense of the improver.

6.10 **Road Relocation.** Surface Owner may request the relocation of a road in order to protect wildlife, soil, or vegetation resources or minimize damage thereto, so long as the new location does not unreasonably interfere with BBC's rights herein. The costs of such relocation shall be divided as negotiated and agreed by the Parties.

6.11 **Resource Damage.** BBC shall take all reasonable precautions to protect Surface Owner-owned crops and trees. BBC shall report to Surface Owner any visible resource damage, illegal dumping, or any other change in condition on the Burdened Property that is observed from BBC's observations of the Easement.

SECTION 7 INTERFERENCE

BBC shall exercise its rights under this Easement so as not to unreasonably interfere with Surface Owner's use of the Burdened Property or with the public's ability to use Surface Owner's lands for purposes of lawful recreation, except during periods of construction of BBC's facilities. Any improvements and trade fixtures constructed by BBC on the Burdened Property shall be placed and constructed so as to allow reasonably unobstructed movement over and across the Burdened Property.

SECTION 8 COMPLIANCE WITH LAWS

BBC shall comply with all applicable laws, including all Surface Owner's rules and regulations, and state, county and municipal laws, ordinances, or regulations in effect. BBC shall obtain and be in possession of all permits and licenses required for the authorized use of the Easement and shall provide proof of such permits/licenses upon request by Surface Owner.

SECTION 9 ENVIRONMENTAL LIABILITY/RISK ALLOCATION

9.1 **Definition.** "Hazardous Substance" means any substance which now or in the future becomes regulated or defined under any federal, State, or local statute, ordinance, rule, regulation, or other law relating to human health, environmental protection, contamination or cleanup, including, but not limited to, the Comprehensive Environmental Response, Compensation and Liability Act of 1980 ("CERCLA"), 42 U.S.C. 9601, et seq.

9.2 **Use of Hazardous Substances.** BBC covenants and agrees that Hazardous Substances will not be used, stored, generated, processed, transported, handled, released, or disposed of in, on, under, or above the Burdened Property, except in accordance with all applicable Local, State, and Federal laws.

9.3 **Current Conditions, Duty of Utmost Care, and Duty to Investigate.**

(a) Surface Owner makes no representation about the condition of the Burdened Property. Hazardous Substances may exist in, on, under, or above the Burdened Property.

(b) BBC shall exercise the utmost care with respect to both Hazardous Substances in, on, under, or above the Burdened Property, and any Hazardous Substances that come to be located in, on, under or above the Burdened Property during the Term of this agreement, along with the reasonably foreseeable acts or omissions of third parties affecting those Hazardous Substances, and the reasonably foreseeable consequences of those acts or omissions. The obligation to exercise utmost care under this Subsection 9.3 includes, but is not limited to, the following requirements:

(1) BBC shall not undertake activities that will cause, contribute to, or exacerbate contamination of the Burdened Property;

(2) BBC shall not undertake activities that damage or interfere with the operation of remedial or restoration activities on the Burdened Property;

(3) BBC shall not undertake any activities that result in the mechanical or chemical disturbance of Burdened Property habitat mitigation, except as reasonably necessary for BBC's use and occupancy of the Burdened Property, and in such instances will notify Surface Owner prior to undertaking such activities; and

(4) BBC shall allow access to the Burdened Property by employees and authorized agents of the Environmental Protection Agency, the State of Utah or other similar environmental agencies.

(c) It shall be BBC's obligation to gather sufficient information to its satisfaction concerning the Burdened Property and the existence, scope and location of any Hazardous Substances on the Burdened Property, or on adjoining property (to the extent reasonably discoverable or ascertainable), as required for BBC to effectively meet its obligations to comply with all applicable laws regarding such Hazardous Substances.

9.4 **Notification and Reporting.** BBC shall immediately notify Surface Owner if BBC becomes aware of any of the following:

(a) A release or threatened release of Hazardous Substances in, on, under or above the Burdened Property, any adjoining property, or any other property subject to use by BBC in conjunction with its use of the Burdened Property;

(b) Any actual or alleged violation of any federal, state, or local statute, ordinance, rule, regulation, or other law pertaining to Hazardous Substances with respect to the Burdened Property, any adjoining property, or any other property subject to use by BBC in conjunction with its use of the Burdened Property, in the event BBC observes or is notified of such violations;

(c) Any lien or action with respect to any of the foregoing; or,

(d) Any notification from the U.S. Environmental Protection Agency (EPA) or the State of Utah that remediation or removal of Hazardous Substances is or may be required at the Burdened Property.

(e) BBC shall, at Surface Owner's request, provide Surface Owner with copies of all reports, studies, or audits which pertain to the Burdened Property, and which are or were prepared by or for BBC and submitted to any federal, State, or local authorities as required by any federal, State, or local permit, license, or law. These reports or permits may include, but are not limited to, any National or State Pollution Discharge Elimination System Permit, any Army Corps of Engineers permit, any Hydraulics Project Approval or any Water Quality Certification.

9.5 **Indemnification.** BBC shall fully indemnify, defend, and hold Surface Owner, its director, managers, employees and agents harmless from and against any and all claims, demands, damages, damages to natural resources such as soil, water, vegetation, and wildlife, response costs, remedial costs, cleanup costs, losses, liens, liabilities, penalties, fines, lawsuits, other proceedings, costs, and expenses (including attorney's fees and disbursements), that arise out of or are in any way related to:

(a) The use, storage, generation, processing, transportation, handling, or disposal of any Hazardous Substance by BBC, its contractors, agents, employees, guests, invitees, or affiliates in, on, under, or above the Burdened Property, any adjoining property, or any

other property subject to use by BBC in conjunction with its use of the Burdened Property, during the term of this Easement or during any time when BBC occupies or occupied the Property.

(b) The release or threatened release of any Hazardous Substance in, on, under, or above the Burdened Property, any adjoining property, or any other property subject to use by BBC in conjunction with its use of the Burdened Property, which release or threatened release occurs or occurred during the term of this Easement or during any time when BBC occupies or occupied the Burdened Property or any such other property and as a result of:

(1) Any act or omission of BBC, its contractors, agents, employees, guests, invitees, or affiliates; or

(2) Any reasonably foreseeable act or omission of a third party unless BBC exercised the utmost care with respect to the reasonably foreseeable acts or omissions of the third party and the reasonably foreseeable consequences of those acts or omissions.

(c) A breach of the obligations of Subsection 9.3, above, by BBC, its contractors, agents, employees, guests, invitees, or affiliates.

9.6 **Cleanup**. If a release of Hazardous Substances occurs in, on, under, or above the Burdened Property or other Surface Owner-owned property arising out of any action, inaction, or event described or referred to in Subsection 9.5 above, BBC shall, at its sole expense, promptly take all actions necessary or advisable to clean up the Hazardous Substances. Cleanup actions shall include, without limitation, resource restoration, mitigation, removal, containment and remedial actions and shall be performed in accordance with all applicable laws, rules, ordinances, and permits. BBC's obligation to undertake a cleanup of the Burdened Property under this Subsection 9.6 shall be limited to those instances where the Hazardous Substances exist in amounts that exceed the threshold limits of any applicable Federal, State and Local regulatory cleanup standards, or where it is determined that there will be continuing damages to natural resources in the absence of a cleanup action. BBC shall also be solely responsible for all cleanup, administrative, and enforcement costs of governmental agencies, including natural resource damage claims arising out of any action, inaction, or event described or referred to in Subsection 9.5, above. BBC may take reasonable and appropriate actions without advance approval in emergency situations.

9.7 **Sampling by Surface Owner, Reimbursement, and Split Samples.**

(a) Surface Owner may conduct sampling, tests, audits, surveys or investigations ("Tests") of the Burdened Property at any time to determine the existence, scope, or effects of Hazardous Substances on the Burdened Property, any adjoining property, or any other property subject to use by BBC in conjunction with its use of the Burdened Property. If such Tests indicate the existence, release or threatened release of Hazardous Substances arising out of any action, inaction, or event described or referred to in Subsection 9.5, above, BBC shall promptly reimburse Surface Owner for all costs associated with such Tests.

(b) Surface Owner's ability to seek reimbursement for any Tests under this Subsection shall be conditioned upon Surface Owner providing BBC written notice of its intent to conduct any Tests at least thirty (30) calendar days prior to undertaking such Tests, unless such Tests are performed in response to an emergency situation, in which case Surface Owner shall only be required to give such notice as is reasonably practical.

(c) BBC shall be entitled to split samples of any Test samples obtained by Surface Owner. The additional cost of any split samples shall be borne solely by BBC. Any additional costs Surface Owner incurs by virtue of BBC's split sampling shall be reimbursed to Surface Owner within thirty (30) calendar days after a bill for such costs is sent to BBC.

9.8 Contamination Investigation.

(a) If Surface Owner has reason to believe that a release or threatened release of Hazardous Substances has occurred on the Burdened Property during BBC's occupancy, Surface Owner may require BBC to conduct a Closeout Environmental Assessment (Closeout Assessment) by providing BBC with written notice of this requirement no later than ninety (90) calendar days prior to the Easement termination date, or within ninety (90) days of any valid notice to terminate the easement earlier than originally agreed. The purpose of the Closeout Assessment shall be to determine the existence, scope, or effects of any Hazardous Substances on the Burdened Property and any associated natural resources. If the initial results of the Closeout Assessment disclose the existence of Hazardous Substances that may have migrated to other property, Surface Owner may require additional Closeout Assessment work to determine the existence, scope, and effect of any Hazardous Substances on adjoining property, any other property subject to use by BBC in conjunction with its use of the Burdened Property, or on any associated natural resources. The Closeout Assessment may include Sediment Sampling as well as any additional testing requirements Surface Owner may require based on changes in scientific, statutory, or regulatory standards for information concerning the activities of BBC, its contractors, agents, employees, guests, invitees, or affiliates.

(b) Prior to undertaking the Closeout Assessment, BBC shall submit a proposed plan in writing for Surface Owner's approval. The plan shall be provided to Surface Owner within thirty (30) days of Surface Owner's notice requiring the Closeout Assessment. If Surface Owner fails to respond in writing, either approving or disapproving of the proposed plan, within thirty (30) days of its receipt, the proposed plan shall be deemed approved. BBC shall be responsible for all costs required to complete planning, sampling, analyzing, and reporting associated with the Closeout Assessment.

9.9 Reservation of Rights. The Parties have agreed to allocate certain environmental liabilities by the terms of Section 9. With respect to those environmental liabilities covered by the indemnification provisions of Subsection 9.5, that subsection shall exclusively govern the allocation of those liabilities. With respect to any environmental liabilities not covered by Subsection 9.5, the Parties expressly reserve and do not waive or relinquish any rights, claims, immunities, causes of action or defenses relating to the presence, release, or threatened release of Hazardous Substances in, on, under or above the Burdened Property, any adjoining property or any other property subject to use by BBC in conjunction with its use of the Burdened Property that either Party may have against the other under Federal, State or local laws, including but not limited to, CERLCA, MTCA, and the common law. No right, claim, immunity, or defense either party may have against third parties is affected by this Easement and the Parties expressly reserve all such rights, claims, immunities, and defenses. The allocations of risks, liabilities, and responsibilities set forth above do not release BBC from or affect BBC's liability for claims or actions by Federal, state, or local regulatory agencies concerning Hazardous Substances.

9.10 Impacts to Wildlife. BBC, its employees, contractors, successors and assigns shall make reasonable and good faith efforts to protect any legally protected wildlife to the best of their knowledge and ability. BBC shall report to Surface Owner any harm, threats to harm or harass any legally protected wildlife should BBC become aware of such harm or threats to harm or harass legally protected wildlife in the ordinary course of its operations on the Burdened Property.

SECTION 10 PRESERVATION OF SURVEY CORNERS

BBC shall exercise reasonable care to ensure that all legal land subdivision survey corners and witness objects are preserved. If any survey corners or witness objects are destroyed or disturbed by BBC, BBC shall reestablish them by a registered professional engineer or licensed land surveyor in accordance with US General Land Office standards, at BBC's own expense. Corners and/or witness objects that must necessarily be disturbed

or destroyed in the process of construction of improvements and trade fixtures must be adequately referenced and/or replaced in accordance with all applicable laws and regulations in force at the time. The references must be approved by Surface Owner prior to removal of the survey corners and/or witness objects.

SECTION 11 TERMINATION OF EASEMENT

11.1 Termination for Cause. This Easement shall terminate if BBC receives notice from Surface Owner that BBC is in material breach of this Easement and BBC fails to cure that breach within ninety (90) days of Surface Owner's notice, or such longer period as may be required under the circumstances as approved by Surface Owner. If the breaching party fails to correct such breach or fails to diligently undertake efforts to cure such breach within such period, Surface Owner may terminate this Easement without further notice; provided, however, such termination shall not release the breaching party from liability for damage prior to such termination. In addition to terminating this Easement, Surface Owner shall have any other remedy available to it. Surface Owner's failure to exercise its right to terminate at any time shall not waive Surface Owner's right to terminate for any future breach.

11.2 Termination for Non-Use.

(a) BBC shall submit to Surface Owner a summary report of BBC's use of the Easement within thirty (30) days of the first anniversary of this Agreement, and an annual report thereafter, along with a fee of One Hundred Dollars ($100) for Surface Owner's administration of this Easement; Surface Owner reserves the right to recoup from BBC additional reasonable administrative costs if Surface Owner's costs are significantly in excess of One Hundred Dollars ($100).

(b) Any portion of the Easement that is determined to be unused or abandoned pursuant to this paragraph shall terminate. BBC shall upon request of Surface Owner execute a release of interest in the portion abandoned under the provisions of this Section. Under the non-use clause, BBC shall be responsible for surface reclamation and restoration of the Burdened Property in accordance with Section 12 of this Agreement. Any portion of this Easement that is so described by the following conditions shall be deemed to be unused and abandoned:

(1) Within 365 days of the date of execution of this Agreement, BBC fails to commence construction and installation of the infrastructure authorized under this Easement, unless otherwise waived by Surface Owner in writing;

(2) Within two (2) years of the date of execution of this Agreement, BBC does not obtain production of oil or gas from BBC's oil and gas interests which relate to the Burdened Property, unless otherwise waived by Surface Owner in writing; or

(3) If after establishing production, BBC suspends production or operations for the drilling or reworking of a well on BBC's oil and gas interests for a period longer than thirty-six (36) consecutive months, unless otherwise waived by Surface Owner in writing.

11.3 Voluntary Termination. This Easement may also terminate as to all or part of the Burdened Property if BBC has satisfied its outstanding obligations as to the part to be relinquished, provides Surface Owner with sixty (60) days written notice of its intent to terminate, and executes a release of interest to the portion terminated in recordable form. BBC shall not be entitled to a refund for any relinquishment.

11.4 BBC's Obligations. BBC obligations not fully performed upon termination shall continue until fully performed.

SECTION 12. RECLAMATION

12.1 **Timing**. As soon as practicable, following the construction of improvements and trade fixtures, or termination of the Easement, all disturbed land, other than access road driving surfaces for those portions of the Easement not terminated, will be recontoured to the approximate natural contours.

12.2 **Soil**. During construction of wellsites, access roads, and pipelines, any and all topsoil moved or removed will be stockpiled and preserved for present and future project area restoration. Soil from the right of way shall not enter any live stream or open water.

12.3 **Revegetation**. BBC will re-establish a successful vegetation cover by reseeding with a seed mixture of shrubs, forbs, and grasses, as specified by Surface Owner. BBC will not be released from this obligation until Surface Owner has inspected the site for two (2) years following construction and reclamation, and has made a determination that the re-vegetation is successful, or such time thereafter until re-vegetation has become successful.

12.4 **Unauthorized Travel**. In consultation with Surface Owner, BBC will undertake reasonable measures, including the placement of signage, cattle guards, trenches, barrier rock or other obstacles, to restrict unauthorized motorized travel, including that of third parties, on or across the Burdened Property. If such measures are not effective in controlling unauthorized motorized travel, BBC will consult with Surface Owner on additional measures that may be required to restrict such unauthorized motorized travel on the Burdened Property.

12.5 **Failure to Reclaim**. Surface Owner shall have the right, subject to at least sixty (60) days prior notice and a right to cure, to use funds from BBC's surety bond to complete reclamation or restoration if BBC fails to do so.

SECTION 13 OWNERSHIP AND REMOVAL OF IMPROVEMENTS, TRADE FIXTURES, AND EQUIPMENT

13.1 **Improvements.** No BBC-Owned improvements, other than appurtenances for the rights herein granted, shall be placed on the Burdened Property without Surface Owner's prior written consent.

13.2 **Ownership of Improvements and Trade Fixtures**. Except as provided herein, BBC shall retain ownership of all improvements and trade fixtures it may place on the Burdened Property (collectively "BBC Owned Improvements"). BBC-Owned Improvements shall not include any construction, reconstruction, alteration, or addition to any Unauthorized Improvements as defined in Subsection 13.5 below.

13.3 **Construction**. Issuance of this Easement shall constitute authorization to undertake the initial construction work specified in that agreement without the need for further notice. Subsequent alterations, significant repairs, or new construction shall require advance notice to Surface Owner as contemplated in Section 5.

13.4 **Removal**. BBC-Owned improvements and trade fixtures that have been installed above or below ground shall be removed by BBC by the Termination Date unless Surface Owner notifies BBC in writing that such may remain. If Surface Owner elects to have such above ground improvements remain on the Burdened Property after the Termination Date, they shall become the property of Surface Owner without payment by Surface Owner. If BBC wishes to leave improvements on the Burdened Property upon expiration of the Easement, BBC shall notify Surface Owner of such intent at least one hundred eighty (180) days before the Termination Date. Surface Owner shall then have ninety (90) days in which to notify BBC whether Surface Owner elects to have the improvements removed or to have them remain. Failure to notify BBC shall be deemed an election by Surface Owner for the improvements to be removed from the Burdened

Property. If the improvements remain on the Burdened Property after the Termination Date without Surface Owner's actual or deemed consent, Surface Owner may remove them at BBC's expense. Surface Owner may require BBC to abandon improvements and/or trade fixtures, rather than remove them. Such abandonment shall be undertaken in accordance with a plan approved by Surface Owner. Abandonment of buried facilities should be performed in accordance with the appropriate regulations and any applicable permits. Should Surface Owner elect to allow any part of BBC's improvements or trade fixtures to remain affixed to the Burdened Property, BBC shall make a diligent and good-faith effort to clean the improvements or trade fixtures using the best industry practices and technologies available at the time, as directed by Surface Owner, in order to minimize as much as reasonably practical, environmental contaminants left on or in the Burdened Property.

13.5 **Unauthorized Improvements.** Improvements made on the Burdened Property without Surface Owner's prior written consent are not authorized ("Unauthorized Improvements"). Surface Owner may, at its option, require BBC to sever, remove, and dispose of them or allow them to remain upon amendment of this Agreement, at which time all provisions of this Agreement shall apply to the Unauthorized Improvements unless otherwise explicitly stated in the amendment. If BBC fails to remove an Unauthorized Improvement within sixty (60) days of notification by Surface Owner, Surface Owner may remove the Unauthorized Improvements and charge BBC for the cost of removal and disposal.

SECTION 14 INDEMNITY

BBC agrees to protect, indemnify, save and hold harmless Surface Owner, its agents and employees, from and against all claims, demands, damages, and causes of action of every kind or character on account of bodily injuries, death, or damage to property arising because of, for, out of, or in any way connected with the performance of BBC under this Agreement, except where such injury, death, or damage has resulted from the sole negligence of Surface Owner without negligence or willful act on the part of BBC, its agents, employees, or subcontractors. BBC shall defend all suits brought upon such claims and pay all costs and expenses incidental thereto, but Surface Owner shall have the right, at its option, to participate in the defense incidental thereto without relieving BBC of any obligation hereunder. BBC's liability to Surface Owner for hazardous substances, and its obligation to indemnify, defend, and hold Surface Owner harmless for hazardous substances, shall be governed exclusively by Section 9.

SECTION 15 FINANCIAL SECURITY

15.1 **Bonding.** At its own expense, BBC shall procure and maintain a non-cancellable corporate surety bond or provide other financial security satisfactory to Surface Owner (the "Bond") in an amount equal to Three-Hundred and Eighty-One Thousand Dollars ($381,000), said amount equivalent to One-Hundred and Seventy-Five Percent (175%) of the estimated construction costs of the authorized improvements less materials, said estimated costs represented by BBC, to be placed on or in the Burdened Property, which shall secure BBC's full performance of its obligations under this Agreement. The amount of this bond shall not be deemed to limit any liability of BBC. The Bond shall be in a form and issued by a surety company acceptable to Surface Owner. BBC shall maintain the Bond so long as it uses the Easement. The Bond shall be in effect even if Surface Owner has conveyed all or part of the easement interest to a sublessee, assignee, or subsequent operator until Surface Owner fully satisfies its obligations, or until the Bond is replaced with a new bond posted by the sublessee assignee or subsequent operator. Said Bond at the date of execution of this Agreement is issued by Fidelity and Deposit Company of Maryland and is identified as Bond Number LPM89151612 (see Exhibit F).

15.2 **Bond Increase.** BBC agrees that, for the causes stipulated below, at any time during the term of this Easement, Surface Owner may require that the amount of an existing Bond be increased in a sum described below, said Bond to be conditioned upon full compliance with all terms and conditions of this Easement and the rules relating hereto.

(a) **Inflation.** Surface Owner has the option of requiring the value of the Bond to be adjusted to compensate for inflationary pressures on the dollar. The amount of adjustment shall be determined through the use of the Bureau of Labor Statistics Western Region Urban Consumer Price Index ("Western Region CPI-U"). Said adjustments shall reference the year 2007 Western Region CPI-U, and shall be directly proportional to the percent change in Western Region CPI-U between the year 2007 and the year preceding the date of adjustment.

(b) **Additional Improvements.** Surface Owner has the option of requiring increases in the Bond value for additional improvements authorized under amendments to this Agreement, the increases to be in an amount equivalent to 150% of the estimated costs of construction of said improvements, less materials.

15.3 **Default.** Upon any default by BBC in its obligations under this Easement, Surface Owner may collect on the Bond to offset the liability of BBC to Surface Owner, subject to the notice and right to cure provisions in Sections 11 and 12 herein. Collection on the Bond shall not relieve BBC of liability, shall not limit any of Surface Owner's other remedies, and shall not rein Surface Owner or cure the default or prevent termination of the Easement because of the default. Should the cost of BBC's obligations exceed the value of the Bond, BBC, it's successors and assigns, shall be liable for the costs over and above the bonded amount.

SECTION 16 TAXES AND ASSESSMENTS

BBC shall promptly pay all taxes, assessments and other governmental charges of any kind whatsoever levied as a result of this Easement or relating to BBC's improvements and trade fixtures constructed pursuant to this Easement.

SECTION 17 ADVANCE BY SURFACE OWNER

If Surface Owner advances or pays any costs or expenses for or on behalf of BBC, including, but not limited to taxes, assessments, insurance premiums, costs of removal and disposal of unauthorized materials, costs of removal and disposal of improvements and trade fixtures, or other amounts not paid when due, BBC shall reimburse Surface Owner the amount paid and shall pay interest on such amount at the rate of one percent (1%) per month from the date Surface Owner notifies BBC of the advance or payment.

SECTION 18 NOTICE

Any notices required or permitted under this Agreement may be personally delivered or mailed by certified mail, return receipt requested, to the following addresses or to such other places as the parties may direct in writing from time to time:

Surface Owner
Habitat Section
Utah Division of Wildlife Resources
1594 West North Temple, Suite 2110
Salt Lake City, Utah 84114-6301

AND

Habitat Section
Utah Division of Wildlife Resources
152 East 100 North, Suite 9
Vernal, Utah 84078

BBC
Bill Barrett Corporation
Attn: Huntington T. Walker
Sr. Vice President - Land
1099 18th Street, Suite 2300
Denver, Colorado 80202

A notice shall be deemed given and delivered upon personal delivery, upon receipt of a confirmation report if delivered by facsimile machine, email or three (3) days after being mailed as set forth above, whichever is applicable.

SECTION 19 RESERVATIONS

Surface Owner, its successors and assigns, reserves all ownership of the Burdened Property and profits thereon, and the right of use for any and all purposes that do not unreasonably interfere with the rights granted herein, including the right to keep the Burdened Property open for public use for recreation; the right to remove profits from the Burdened Property; the right at all times to cross and recross the Burdened Property at any place on grade or otherwise; and the right to use the Easement for access to and from the lands owned by Surface Owner on both sides of the Easement. Surface Owner may grant to third parties any and all rights reserved. Once BBC clears or removes any vegetation on the Burdened Property as provided in this Agreement, vegetation that is subsequently grown in such cleared areas shall belong to Surface Owner.

SECTION 20 CULTURAL RESOURCES

It is hereby understood and agreed that all treasure-trove, all articles of antiquity, and critical paleontological resources in or upon the Burdened Property or adjacent lands belonging to Surface Owner are and shall remain the property of Surface Owner. BBC agrees that all costs associated with archeological and paleontological investigations on the Burdened Property that may be required by Surface Owner will be borne by BBC. BBC further agrees to cease all activity on the subject lands and immediately notify Surface Owner if any discovery of human remains or a "site" or "specimen," as defined in Section 9-8-302 or 63-73-1 Utah Code Annotated (1953), as amended, is made on the Burdened Property, and continue to cease all construction or maintenance therein until such time as the human remains, "site" or "specimen" in question has been treated to the satisfaction of Surface Owner.

SECTION 21 ASSIGNMENT

21.1 **Consent of Surface Owner.** BBC shall not hypothecate, mortgage, assign, transfer or otherwise alienate this Easement, or any interest therein, without the prior written consent of Surface Owner, which shall not be unreasonably withheld. In no case shall such consent operate to relieve BBC of the responsibilities or liabilities assumed by BBC hereunder, or be given unless such party is acceptable to Surface Owner and assumes in writing all of the obligations of BBC under the terms of this Easement as to the balance of the term thereof, or acquires the rights in trust as security and subject to conditions such as Surface Owner deems necessary. A sublease, conveyance, or assignment must be a sufficient legal instrument, properly executed and acknowledged, and should clearly set forth the easement lease contract number, lands involved, and the name and address of the assignee, and shall include any agreement which transfers control of the Easement to

a third party. A copy of the documents subleasing, conveying, or assigning the interest shall be given to Surface Owner prior to Surface Owner's approval or denial of the assignment.

21.2 **Assignee.** Any assignment shall be in keeping with the purposes of this Easement and may only be made to a party qualified to do business in the State of Utah, and which has authority to operate the said facilities, and which is not in default under the laws of the State of Utah relative to qualification to do business within the State, and is not in default on any previous obligation to Surface Owner.

21.3 **Costs of Assignment.** A sublease, conveyance, or assignment may not be approved without reimbursement of Surface Owner's administrative costs associated with said sublease, conveyance, or assignment; and payment of the difference between what was originally paid for the permit, lease, or contract and what the division would charge for the permit, lease, or contract at the time the application for sublease, conveyance, or assignment is submitted.

21.4 **Effective Date of Assignment.** A sublease, conveyance, or assignment shall take effect on the date of Surface Owner's approval of the assignment. On the effective date of any assignment, the assignee is bound by the terms of the lease to the same extent as if the assignee were the original grantee, any conditions in the assignment to the contrary notwithstanding.

21.5 **Non-Waiver.** The consent of Surface Owner to any one assignment shall not constitute a waiver of Surface Owner's right to consent to subsequent assignments, nor shall consent of Surface Owner to any one assignment relieve any party previously liable as BBC from any obligations under this Easement. The acceptance by Surface Owner of payment of rent following an assignment shall not constitute consent to any assignment and Surface Owner's consent shall be evidenced only in writing.

SECTION 22 SUCCESSORS AND ASSIGNS

This Easement shall be binding upon and inure to the benefit of the parties, their successors and assigns and shall be a covenant running with the land.

SECTION 23 TIME IS OF THE ESSENCE

TIME IS OF THE ESSENCE as to each and every provision of this Easement.

SECTION 24 RECORDATION

BBC shall record this Agreement or a memorandum documenting the existence and legal description of this Agreement in the counties in which the Burdened Property is located, at BBC's sole expense. The memorandum shall, at a minimum, contain the Burdened Property description, the names of the parties to the Easement, Surface Owner's easement number, and the duration of the Easement. BBC shall provide Surface Owner a copy of the public recording, whether this Agreement or the memorandum serving notice of the existence of this Agreement. BBC shall have ninety (90) days from the date of delivery of the final executed Agreement to comply with the requirements of this Section.

SECTION 25 APPLICABLE LAW AND VENUE

This Easement shall be interpreted and construed in accordance with and shall be subject to the laws of the State of Utah. Any reference to a statute shall mean that statute as presently enacted or hereafter amended or superseded. BBC consents to suit in the courts of the State of Utah in any dispute arising under the terms of this Agreement or as a result

of operations carried on under this Agreement. Service of process in any such action is hereby agreed to be sufficient if sent by registered mail to BBC at the last known address of BBC appearing in the records of Surface Owner. BBC agrees for itself and its successors and assigns that any suit brought by BBC, its successors or assigns concerning this Easement may be maintained only in the Utah State District Court of Salt Lake County. In the event of any litigation arising under this Agreement, the prevailing party shall be entitled to recover its costs and reasonable attorneys' fees incurred in connection with the litigation, including any appeals.

SECTION 26 MODIFICATION

Any modification of this Easement must be in writing and signed by the parties. Surface Owner or BBC shall not be bound by any oral representations of Surface Owner or BBC. If Surface Owner is the Utah Division of Wildlife Resources, authorized signatures may be provided by only the Director or the Director's designee.

SECTION 27 SURVIVAL

Any obligations which are not fully performed upon termination of this Easement shall not cease, but shall continue as obligations until fully performed.

SECTION 28 WAIVER

No Waiver of Conditions by Surface Owner of any default of BBC or failure of Surface Owner to timely enforce any provision of this Easement shall constitute a waiver of or constitute a bar to subsequent enforcement of the same or other provisions of this Easement. No provision in this Easement shall be construed to prevent Surface Owner from exercising any legal or equitable remedy it may have.

SECTION 29 WATER RIGHTS

BBC shall not file an application to appropriate water from the surface or subsurface of Surface Owner's lands unless the application is approved by Surface Owner in writing and is filed in the name of the Surface Owner. All water structures, including impoundment, diversion and conveyance structures or works, used to impound, divert or convey water claimed solely under a Surface Owner water right shall be the property of Surface Owner.

SECTION 30 INVALIDITY

If any provision of this Easement proves to be invalid, void, or illegal, it shall in no way affect, impair, or invalidate any other provision of this Easement.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective on the date of the last signature below.

SURFACE OWNER

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES, DIVISION OF WILDLIFE RESOURCES

By: ACTING DIRECTOR
James Karpowitz
Director of Wildlife Resources

Date: 1/9/08

BBC

BILL BARRETT CORPORATION

By
Huntington T. Walker
Sr. Vice President - Land
Bill Barrett Corporation

Date: JANUARY 7, 2008

Funding Approvals:
Division of Wildlife Resources Fiscal Management

By:
Linda Braithwaite
Budget Officer

Date: 1/9/08

STATE OF UTAH)
) SS.
COUNTY OF SALT LAKE)

On this 9th day of January, 2008 personally appeared before me ~~James Karpowitz~~ Alan Clark, who being first duly sworn said that he is the Acting Director of the Division of Wildlife Resources for the State of Utah, that the foregoing instrument was executed pursuant to authority granted him by The Wildlife Resource Code of Utah (23-21-1), and he acknowledged to me that he executed the same.

Notary Public for the State of Utah

Residing at _____

My commission expires June 6, 2008

Notary Public
HOLLY BETTERIDGE
1594 West North Temple
P.O. Box 146301
Salt Lake City, Utah 84114-6301
My Commission Expires
June 6, 2008
State of Utah

STATE OF COLORADO)
CITY AND) SS.
COUNTY OF DENVER)

On this 7TH day of JANUARY, 2008, personally appeared before me Huntington T. Walker to me known to be the Sr. Vice President - Land of Bill Barrett Corporation who executed the within and foregoing instrument, and acknowledged that the execution of the document herein was his free and voluntary act and deed, for the uses and purposes therein mentioned, and gave an oath that he is authorized to execute the within instrument for said corporation.

Cheryl Edelen
Notary Public for the State of Colorado

Residing at DENVER, CO

My commission expires

CHERYL EDELEN NOTARY PUBLIC STATE OF COLORADO

My Commission Expires 12/29/09

Exhibit C.1

Legal Descriptions of Wellsite (Damage Area), and Access Road and Pipeline Centerlines for Wellsite #14-29-36BTR

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 29, T3S, R6W, U.S.B.&M. WHICH BEARS N72°30'38"E 1883.46' FROM THE SOUTHWEST CORNER OF SAID SECTION 29, THENCE N01°04'24"W 120.88'; THENCE N88°55'36"E 425.00'; THENCE S01°04'24"E 320.00'; THENCE S88°55'36"W 260.00'; THENCE N59°51'17"W 192.94'; THENCE N01°04'24"W 99.12' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.933 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON STATE OF UTAH (DWL) LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 SE 1/4 OF SECTION 30, T3S, R6W, U.S.B.&M. WHICH BEARS S89°50'13"W 466.77' FROM THE SOUTHEAST CORNER OF SAID SECTION 30, THENCE N25°43'05"E 17.00'; THENCE N72°14'22"E 174.13'; THENCE N78°36'14"E 175.90'; THENCE S80°49'21"E 122.20' TO A POINT ON THE EAST LINE OF THE SE 1/4 SE 1/4 OF SAID SECTION 30, WHICH BEARS N00°20'50"W 82.37' FROM THE SOUTHEAST CORNER OF SAID SECTION 30, THENCE S80°49'21"E 159.74'; THENCE S76°02'11"E 164.83'; THENCE N85°52'51"E 337.18'; THENCE S77°06'44"E 149.99'; THENCE S89°59'22"E 496.42'; THENCE N51°49'50"E 103.89'; THENCE N34°52'26"E 468.63'; THENCE N44°32'47"E 119.16'; THENCE N69°49'23"E 71.46' TO A POINT IN THE SE 1/4 SW 1/4 OF SECTION 29, T3S, R6W, S.L.B.&M. WHICH BEARS N72°30'38"E 1883.46' FROM THE SOUTHWEST CORNER OF SAID SECTION 29. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.763 ACRES MORE OR LESS.

PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 29, T3S, R6W, U.S.B.&M. WHICH BEARS N73°21'34"E 1875.48' FROM THE SOUTHWEST CORNER OF SAID SECTION 29, THENCE S68°59'35"W 67.08'; THENCE S42°53'56"W 99.19'; THENCE S34°35'54"W 526.55' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 29 WHICH BEARS N89°42'34"E 1367.82' FROM THE SOUTHWEST CORNER OF SAID SECTION 29. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.477 ACRES MORE OR LESS.

Exhibit C.2

Depiction of #14-29-36BTR Wellsite (Damage Area) and Access Road

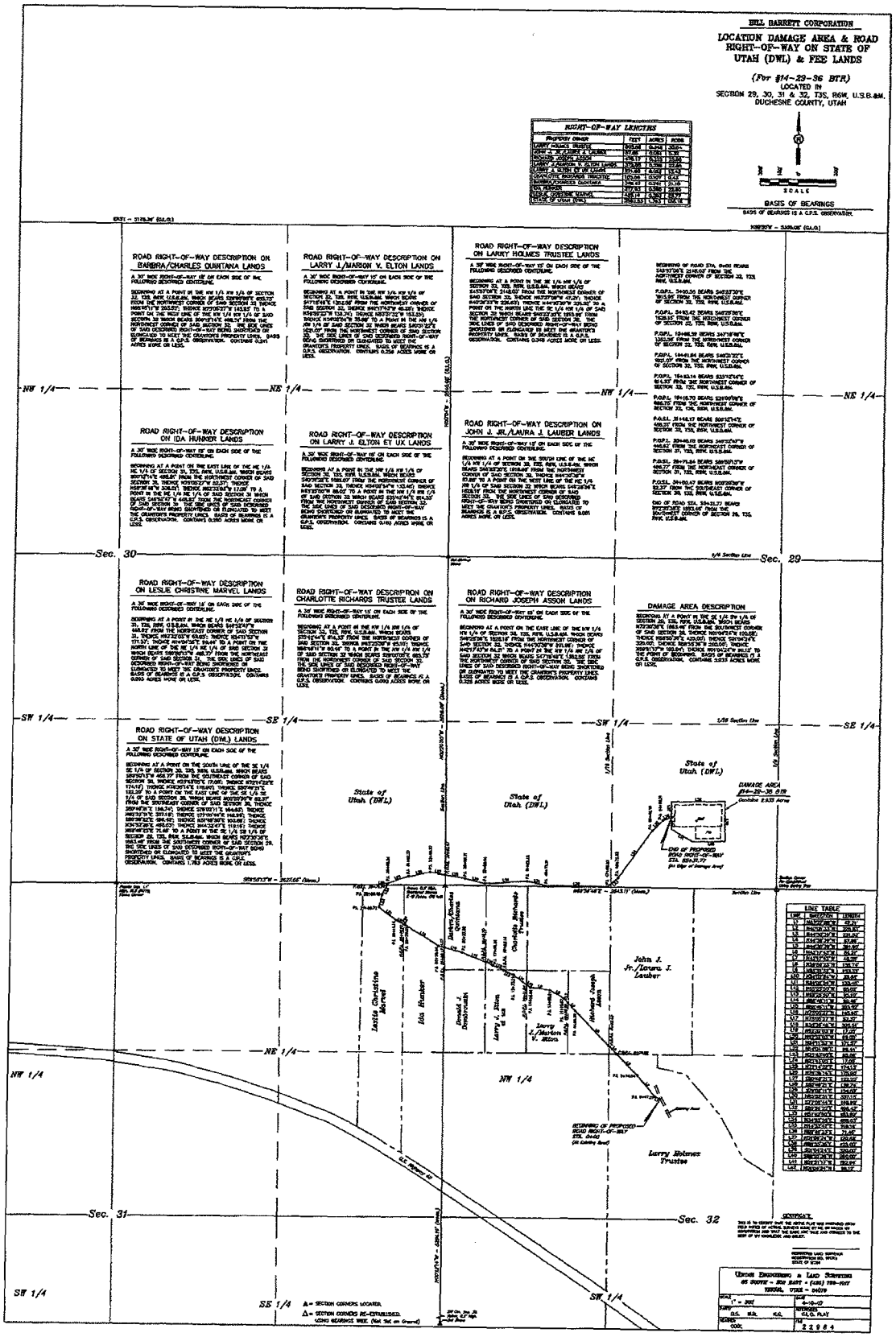
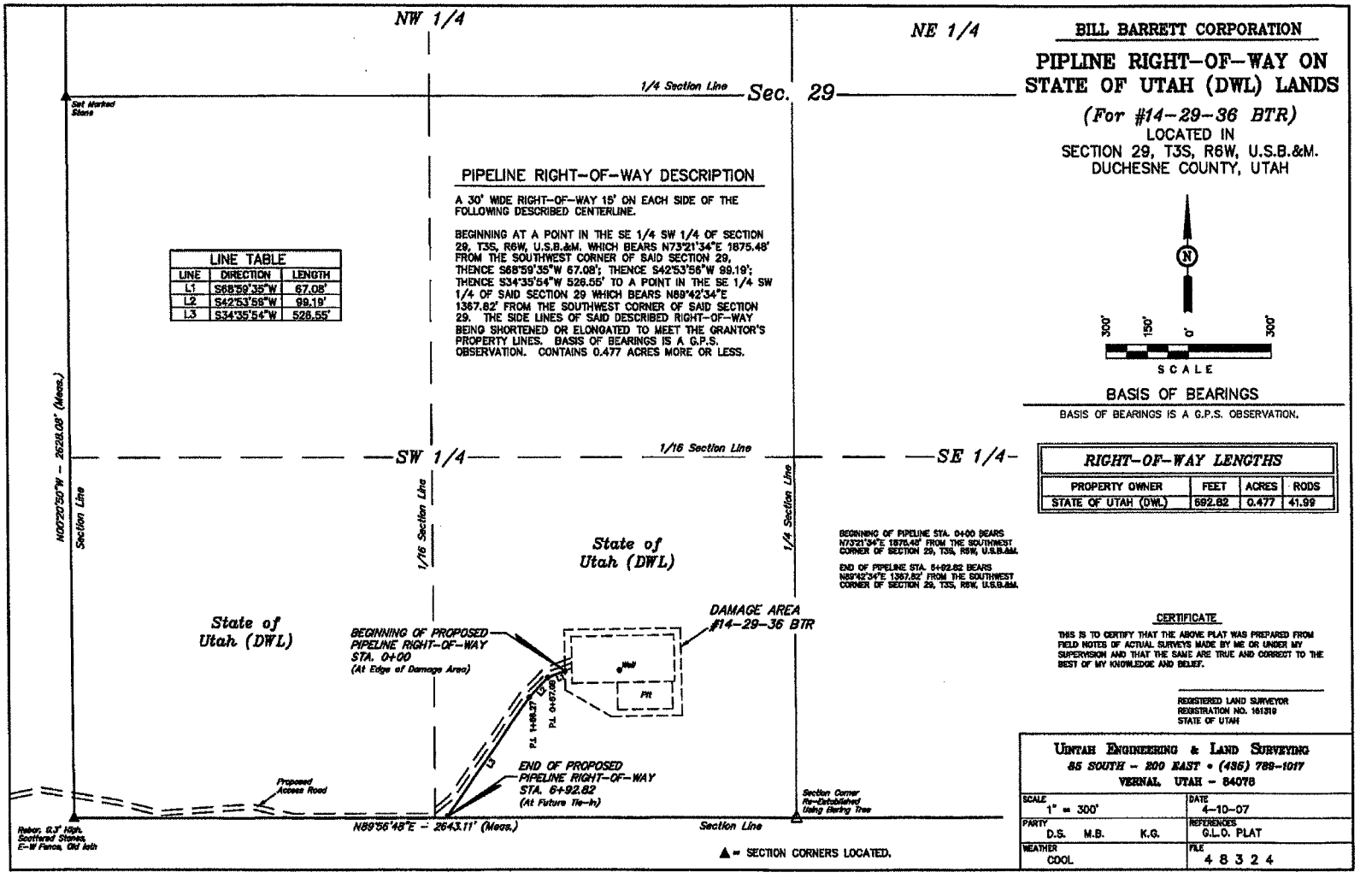


Exhibit C.3

Depiction of Pipeline for #14-29-36BTR Wellsite



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 29, T3S, R6W, U.S.B.&M. WHICH BEARS N73°21'34"E 1875.48' FROM THE SOUTHWEST CORNER OF SAID SECTION 29, THENCE S68°59'35"W 67.08'; THENCE S42°53'56"W 99.19'; THENCE S34°35'54"W 526.55' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 29 WHICH BEARS N89°42'34"E 1367.82' FROM THE SOUTHWEST CORNER OF SAID SECTION 29. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.477 ACRES MORE OR LESS.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S68°59'35"W	67.08'
L2	S42°53'56"W	99.19'
L3	S34°35'54"W	526.55'

BEGINNING OF PIPELINE STA. 0+00 BEARS N73°21'34"E 1875.48' FROM THE SOUTHWEST CORNER OF SECTION 29, T3S, R6W, U.S.B.&M.

END OF PIPELINE STA. 6+92.82 BEARS N89°42'34"E 1367.82' FROM THE SOUTHWEST CORNER OF SECTION 29, T3S, R6W, U.S.B.&M.

BILL BARRETT CORPORATION

PIPLINE RIGHT-OF-WAY ON STATE OF UTAH (DWL) LANDS

(For #14-29-36 BTR)

LOCATED IN
SECTION 29, T3S, R6W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

N

300' 150' 0' 300'
SCALE

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
STATE OF UTAH (DWL)	692.82	0.477	41.99

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 4-10-07
PARTY D.S. M.B. K.G.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 48324

Bill Barrett Corporation
Drilling Program
14-29-36 BTR
Duchesne County, Utah

HAZARDOUS MATERIAL DECLARATION

WELL NO. # 14-29-36 BTR - LEASE NO. BIA-EDA-2OG0005608

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will not use, produce, or store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Super Amendments and Reauthorization Act (SARA) of 1986.

Bill Barrett Corporation guarantees that during the drilling and completion of the above referenced well, we will use, produce, store, transport, or dispose less than the threshold planning quantity (TPQ) of any extremely hazardous substances as defined in 40 CFR 355.

Bill Barrett Corporation
Drilling Program
14-29-36 BTR
Duchesne County, Utah

DRILLING PLAN

BILL BARRETT CORPORATION
14-29-36 BTR
SHL: SESW, 539' FSL & 2000' FWL, Section 29-T3S-R6W
BHL: SESW, 700' FSL & 2000' FWL, Section 29-T3S-R6W
Surface Owner: Utah Division of Wildlife Resources (UDWR)
Duchesne County, Utah

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "contingency" plan.

1 - 3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth - MD
Duchesne River/Uinta	Surface
Green River	5,332'
Douglas Creek	6,152'
Black Shale	6,768'
Castle Peak	7,043'
Wasatch	7,658' *
North Horn	9,568' *
TD	11,043'

*PROSPECTIVE PAY
The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

A) Planned Program

Hole Size	SETTING DEPTH (FROM)	(TO)	Casing Size	Casing Weight	Casing Grade	Thread	Condition
14 3/4"	surface	1,000'	10 ¾"	45.5#	J or K 55	ST&C	New
9 7/8"	1,000'	TD	5 ½"	17#	P-110	LT&C	New

B) Contingency Program

Hole Size	SETTING DEPTH (FROM)	(TO)	Casing Size	Casing Weight	Casing Grade	Thread	Condition
14 3/4"	surface	1,000'	10 ¾"	45.5#	J or K 55	ST&C	New
9 7/8"	1,000'	7,758'	7 5/8"	26.4#	P-110	LT&C	New
6 ¾"	7,258'	TD	5 ½"	17#	P-110	Flush	New

5. Cementing Program

A) Planned Program

10 ¾" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft^3/sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx).
5 ½" Production Casing	Approximately 560 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft^3/sx). Approximately 1300 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft^3/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.

B) Contingency Program

10 ¾" Surface Casing	Approximately 280 sx Halliburton Light Premium with additives mixed at 12.7 ppg (yield = 1.85 ft^3/sx) circulated to surface with 100% excess. Approximately 430 sx Halliburton Premium Plus cement with additives mixed at 15.8 ppg (yield = 1.15 ft^3/sx).
7 5/8" Intermediate Casing	Approximately 330 sx Halliburton Hi-Fill Modified cement with additives mixed at 11.0 ppg (yield = 3.84 ft^3/sx). Approximately 250 sx Halliburton 50/50 Poz. Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft^3/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 1,000'.
5 ½" Production Liner	Approximately 290 sx Halliburton 50/50 Poz Premium cement with additives mixed at 14.1 ppg (yield = 1.24 ft^3/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 7,258'.

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
40' – 1,000'	8.3 – 8.8	26 – 36	NC	Freshwater Spud Mud Fluid System
1,000' – TD	8.6 – 10.6	42-52	20 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 1,000'	No pressure control required
1,000' – TD	11" 5000# Ram Type BOP

- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.

8. Auxiliary Equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use
d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

If BBC pursues the "Alternate" program, a suite of the above logs will be run on both the intermediate and production hole sections.

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 6085 psi* and maximum anticipated surface pressure equals approximately 3656 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction:	Approximately June 15, 2007
Spud:	Approximately July 1, 2007
Duration:	30 days drilling time
	45 days completion time

PLANNED PROGRAM

BBC intends to drill this well according to the "Planned" program outlined below. Should hole conditions dictate (either by lost circulation and/or increased pore pressure) BBC requests approval with this permit to implement the "Contingency" program also outlined below. It is expected that this decision will be made once the Wasatch formation has been penetrated. BBC will inform the authorized officer upon implementing the "alternate" plan.

14-29-36 BTR Proposed Cementing Program

Job Recommendation			Surface Casing
Lead Cement - (500' - 0')			
Halliburton Light Premium	Fluid Weight:	12.7	lbm/gal
1.0% Calcium Chloride	Slurry Yield:	1.85	ft^3/sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	9.9	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	500'	
	Volume:	86.69	bbl
	Proposed Sacks:	**280**	**sks**
Tail Cement - (TD - 500')			
Premium Cement	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.15	ft^3/sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	4.97	Gal/sk
	Top of Fluid:	500'	
	Calculated Fill:	500'	
	Volume:	86.69	bbl
	Proposed Sacks:	**430**	**sks**

Job Recommendation			Production Casing
Lead Cement - (6268' - 1000')			
Halliburton Hi-Fill Modified	Fluid Weight:	11.0	lbm/gal
16.0% Bentonite	Slurry Yield:	3.84	ft^3/sk
0.75% Econolite	Total Mixing Fluid:	23.38	Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid:	1,000'	
3.0 lbm/sk Granulite TR	Calculated Fill:	5,268'	
3.0% Salt	Volume:	378.62	bbl
0.8% HR-7	**Proposed Sacks:**	**560**	**sks**
Tail Cement - (11043' - 6268')			
50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
0.75% Halad ®-322	Slurry Yield:	1.49	ft^3/sk
0.2% FWCA	Total Mixing Fluid:	7.06	Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid:	6,268'	
0.125 lbm/sk Poly-E-Flake	Calculated Fill:	4,775'	
1.0 lbm/sk Granulite TR 1/4	Volume:	343.22	bbl
0.2% HR-5	**Proposed Sacks:**	**1300**	**sks**

Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202

BTR General

Duchesne County, Utah
United States of America
T:3S R:6W

Surface and Production Casing Cementing Proposal

Prepared for: Dominic Spencer
April 26, 2007
Version: 1

Submitted by:
Pat Kundert
Halliburton Energy Services
410 Seventeenth St
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

Fluid Instructions
Fluid 1: Water Based Spacer

Fresh Water with Gel	Fluid Density:	8.50 lbm/gal
25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)	Fluid Volume:	20 bbl
10 lbm/bbl Bentonite (Viscosifier)		

Fluid 2: Lead Cement – (500 – 0')

Halliburton Light Premium	Fluid Weight	12.70 lbm/gal
1 % Calcium Chloride (Accelerator)	Slurry Yield:	1.85 ft^3/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.90 Gal/sk
	Top of Fluid:	0 ft
	Calculated Fill:	500 ft
	Volume:	86.70 bbl
	Calculated Sacks:	263.13 sks
	Proposed Sacks:	**270 sks**

Fluid 3: Tail Cement – (TD - 500')

Premium Cement	Fluid Weight	15.80 lbm/gal
94 lbm/sk Premium Cement (Cement)	Slurry Yield:	1.15 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	4.97 Gal/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Top of Fluid:	500 ft
	Calculated Fill:	500 ft
	Volume:	90.93 bbl
	Calculated Sacks:	443.95 sks
	Proposed Sacks:	**450 sks**

Fluid 4: Top Out Cement – If Needed

Premium Plus Cement	Fluid Weight	15.60 lbm/gal
94 lbm/sk Premium Plus Cement (Cement)	Slurry Yield:	1.18 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	5.20 Gal/sk
	Proposed Sacks:	200 sks

Fluid Instructions

Fluid 1: Water Spacer
Fresh Water

Fluid Density:	8.34 lbm/gal
Fluid Volume:	10 bbl

Fluid 2: Reactive Spacer
Super Flush

Fluid Density:	9.20 lbm/gal
Fluid Volume:	20 bbl

Fluid 3: Water Spacer
Fresh Water

Fluid Density:	8.34 lbm/gal
Fluid Volume:	10 bbl

Fluid 4: Lead Cement – (6835 – 1000')
Halliburton Hi-Fill Modified

- 94 lbm/sk Premium Cement (Cement)
- 16 % Bentonite (Light Weight Additive)
- 0.75 % Econolite (Light Weight Additive)
- 5 lbm/sk Gilsonite (Lost Circulation Additive)
- 0.25 lbm/sk Flocele (Lost Circulation Additive)
- 3 % Salt (Salt)
- 0.8 % HR-7 (Retarder)
- 3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight	11 lbm/gal
Slurry Yield:	3.84 ft^3/sk
Total Mixing Fluid:	23.38 Gal/sk
Top of Fluid:	1000 ft
Calculated Fill:	5835 ft
Volume:	419.41 bbl
Calculated Sacks:	612.59 sks
Proposed Sacks:	**620 sks**

Fluid 5: Primary Cement – (TD – 6835')
50/50 Poz Premium

- 2 % Bentonite (Light Weight Additive)
- 3 % KCL (Clay Control)
- 0.75 % Halad(R)-322 (Low Fluid Loss Control)
- 0.2 % FWCA (Free Water Control)
- 3 lbm/sk Silicalite Compacted (Light Weight Additive)
- 0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
- 1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)
- 0.2 % HR-5 (Retarder)

Fluid Weight	13.40 lbm/gal
Slurry Yield:	1.49 ft^3/sk
Total Mixing Fluid:	7.06 Gal/sk
Top of Fluid:	6835 ft
Calculated Fill:	4295 ft
Volume:	309.74 bbl
Calculated Sacks:	1167.15 sks
Proposed Sacks:	**1170 sks**

Well name:	**BTR General_Preferred**
Operator:	**Bill Barrett Corporation**
String type:	Surface
Location:	SWNW Sec. 23, T3S-R6W

Design parameters:

Collapse

Mud weight: 8.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 3,784 psi

Annular backup: 8.34 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 875 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	82 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,000 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	11,130 ft
Next mud weight:	10.400 ppg
Next setting BHP:	6,013 psi
Fracture mud wt:	14.000 ppg
Fracture depth:	7,500 ft
Injection pressure	5,455 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	1000	10.75	45.50	J-55	ST&C	1000	1000	9.825	90.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	436	2090	4.790	3564	3580	1.00	40	493	12.38 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8164
FAX: (303) 312-8195
Date: April 18,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**BTR General_Preferred**
Operator:	**Bill Barrett Corporation**
String type:	Production
Location:	SWNW Sec. 23, T3S-R6W

Design parameters:

Collapse

Mud weight: 10.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 6,013 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 9,375 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	206 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,500 ft
Cement top:	1,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	LT&C	11130	11130	4.767	383.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	445	2.79 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8164
FAX: (303) 312-8195
Date: April 18,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

CONTINGENCY PROGRAM

14-29-36 BTR Alternate Cementing Program

Job Recommendation — **Surface Casing**

Lead Cement - (500' - 0')

Halliburton Light Premium	Fluid Weight:	12.7	lbm/gal
1.0% Calcium Chloride	Slurry Yield:	1.85	ft^3/sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	9.9	Gal/sk
	Top of Fluid:	0'	
	Calculated Fill:	500'	
	Volume:	86.69	bbl
	Proposed Sacks:	**280**	**sks**

Tail Cement - (TD - 500')

Premium Cement	Fluid Weight:	15.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.15	ft^3/sk
0.125 lbm/sk Ploy-E-Flake	Total Mixing Fluid:	4.97	Gal/sk
	Top of Fluid:	500'	
	Calculated Fill:	500'	
	Volume:	86.69	bbl
	Proposed Sacks:	**430**	**sks**

Job Recommendation — **Intermediate Casing**

Lead Cement - (6268' - 1000')

Halliburton Hi-Fill Modified	Fluid Weight:	11.0	lbm/gal
16.0% Bentonite	Slurry Yield:	3.84	ft^3/sk
0.75% Econolite	Total Mixing Fluid:	23.38	Gal/sk
5.0 lbm/sk Gilsonite	Top of Fluid:	1,000'	
3.0 lbm/sk Granulite TR	Calculated Fill:	5,268'	
3.0% Salt	Volume:	221.63	bbl
0.8% HR-7	**Proposed Sacks:**	**330**	**sks**

Tail Cement - (7758' - 6268')

50/50 Poz Premium	Fluid Weight:	13.4	lbm/gal
0.75% Halad ®-322	Slurry Yield:	1.49	ft^3/sk
0.2% FWCA	Total Mixing Fluid:	7.06	Gal/sk
3.0 lbm/sk Silicalite	Top of Fluid:	6,268'	
0.125 lbm/sk Poly-E-Flake	Calculated Fill:	1,490'	

1.0 lbm/sk Granulite TR 1/4	Volume:	62.69	bbl
0.2% HR-5	**Proposed Sacks:**	**250**	**sks**

Job Recommendation		**Production Casing**	
Lead Cement - (11043' - 7258')			
50/50 Poz Premium	Fluid Weight:	14.1	lbm/gal
0.4% Halad®-344	Slurry Yield:	1.24	ft^3/sk
0.3% CFR-3	Total Mixing Fluid:	5.53	Gal/sk
0.3% HR-5	Top of Fluid:	7,258'	
	Calculated Fill:	3,785'	
	Volume:	61.93	bbl
	Proposed Sacks:	**290**	**sks**

Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202

BTR
Duchesne County, Utah
United States of America

Alternate Cementing Proposal

Prepared for: Dominic Spencer
May 2, 2007
Version: 2

Submitted by:
Pat Kundert
Halliburton Energy Services
1125 17th Street - Suite 1900
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel	Fluid Density:	8.50 lbm/gal
25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)	Fluid Volume:	20 bbl
10 lbm/bbl Bentonite (Viscosifier)		

Fluid 2: Lead Cement – (500 – 0')

Halliburton Light Premium	Fluid Weight	12.70 lbm/gal
1 % Calcium Chloride (Accelerator)	Slurry Yield:	1.85 ft^3/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.90 Gal/sk
	Top of Fluid:	0 ft
	Calculated Fill:	500 ft
	Volume:	86.70 bbl
	Calculated Sacks:	263.13 sks
	Proposed Sacks:	**270 sks**

Fluid 3: Tail Cement – (TD - 500')

Premium Cement	Fluid Weight	15.80 lbm/gal
94 lbm/sk Premium Cement (Cement)	Slurry Yield:	1.15 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	4.97 Gal/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Top of Fluid:	500 ft
	Calculated Fill:	500 ft
	Volume:	90.93 bbl
	Calculated Sacks:	443.95 sks
	Proposed Sacks:	**450 sks**

Fluid 4: Top Out Cement – If Needed

Premium Plus Cement	Fluid Weight	15.60 lbm/gal
94 lbm/sk Premium Plus Cement (Cement)	Slurry Yield:	1.18 ft^3/sk
2 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	5.20 Gal/sk
	Proposed Sacks:	200 sks

Fluid Instructions

Fluid 1: Water Spacer

Fresh Water

Fluid Density:	8.34 lbm/gal
Fluid Volume:	10 bbl

Fluid 2: Reactive Spacer

Super Flush

Fluid Density:	9.20 lbm/gal
Fluid Volume:	20 bbl

Fluid 3: Water Spacer

Fresh Water

Fluid Density:	8.34 lbm/gal
Fluid Volume:	10 bbl

Fluid 4: Lead Cement

Halliburton Hi-Fill

94 lbm/sk Premium Cement (Cement)
16 % Bentonite (Light Weight Additive)
0.75 % Econolite (Light Weight Additive)
5 lbm/sk Gilsonite (Lost Circulation Additive)
0.25 lbm/sk Flocele (Lost Circulation Additive)
3 % Salt (Salt)
0.8 % HR-7 (Retarder)
3 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight	11 lbm/gal
Slurry Yield:	3.84 ft^3/sk
Total Mixing Fluid:	23.38 Gal/sk
Top of Fluid:	1000 ft
Calculated Fill:	5835 ft
Volume:	245.51 bbl
Calculated Sacks:	358.59 sks
Proposed Sacks:	360 sks

Fluid 5: Primary Cement

50/50 Poz Premium

2 % Bentonite (Light Weight Additive)
3 % KCL (Clay Control)
0.75 % Halad(R)-322 (Low Fluid Loss Control)
0.2 % FWCA (Free Water Control)
3 lbm/sk Silicalite Compacted (Light Weight Additive)
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)
1 lbm/sk Granulite TR 1/4 (Lost Circulation Additive)

Fluid Weight	13.40 lbm/gal
Slurry Yield:	1.49 ft^3/sk
Total Mixing Fluid:	7.06 Gal/sk
Top of Fluid:	6835 ft
Calculated Fill:	1165 ft
Volume:	49.02 bbl
Calculated Sacks:	184.71 sks
Proposed Sacks:	190 sks

Fluid Instructions
Fluid 1: Water Based Spacer
MUD FLUSH

Fluid Density:	8.40 lbm/gal
Fluid Volume:	20 bbl

Fluid 2: Primary Cement
50/50 Poz Premium, 2% gel standard
- 0.4 % Halad(R)-344 (Low Fluid Loss Control)
- 0.3 % CFR-3 (Dispersant)
- 0.3 % HR-5 (Retarder)

Fluid Weight	14.10 lbm/gal
Slurry Yield:	1.24 ft^3/sk
Total Mixing Fluid:	5.53 Gal/sk
Top of Fluid:	7300 ft
Calculated Fill:	3830 ft
Volume:	65.61 bbl
Calculated Sacks:	297.09 sks
Proposed Sacks:	300 sks

Well name:	**BTR General_Contingency**
Operator:	**Bill Barrett Corporation**
String type:	Intermediate
Location:	SWNW Sec. 23, T3S-R6W

Design parameters:

Collapse

Mud weight: 9.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 5,324 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 6,887 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	168 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,000 ft
Cement top:	1,000 ft

Non-directional string.

Re subsequent strings:

Next setting depth:	11,130 ft
Next mud weight:	10.400 ppg
Next setting BHP:	6,013 psi
Fracture mud wt:	14.000 ppg
Fracture depth:	8,000 ft
Injection pressure	5,818 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8000	7.625	26.40	P-110	LT&C	8000	8000	6.844	417.7

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3906	3920	1.003	5324	8280	1.56	182	654	3.60 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8164
FAX: (303) 312-8195
Date: April 18,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 8000 ft, a mud weight of 9.4 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**BTR General_Contingency**
Operator:	**Bill Barrett Corporation**
String type:	Production Liner
Location:	SWNW Sec. 23, T3S-R6W

Design parameters:

Collapse

Mud weight: 10.40 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,564 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 6,013 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 9,375 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature	206 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,500 ft
Cement top:	7,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	11130	5.5	17.00	P-110	lush Seal-Lo	11130	11130	4.767	383.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6013	7480	1.244	6013	10640	1.77	159	406	2.55 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8164
FAX: (303) 312-8195
Date: April 18,2007
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 11130 ft, a mud weight of 10.4 ppg The casing is considered to be evacuated for collapse purposes.

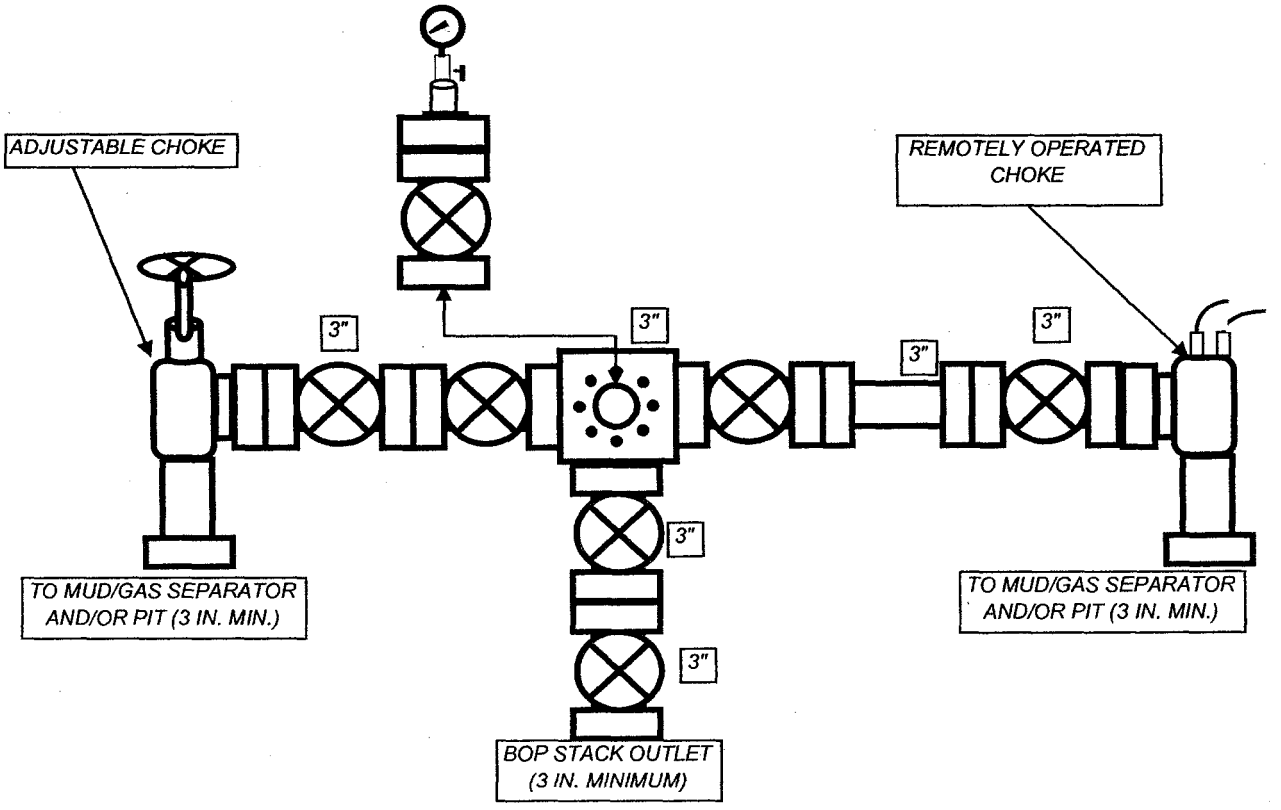
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

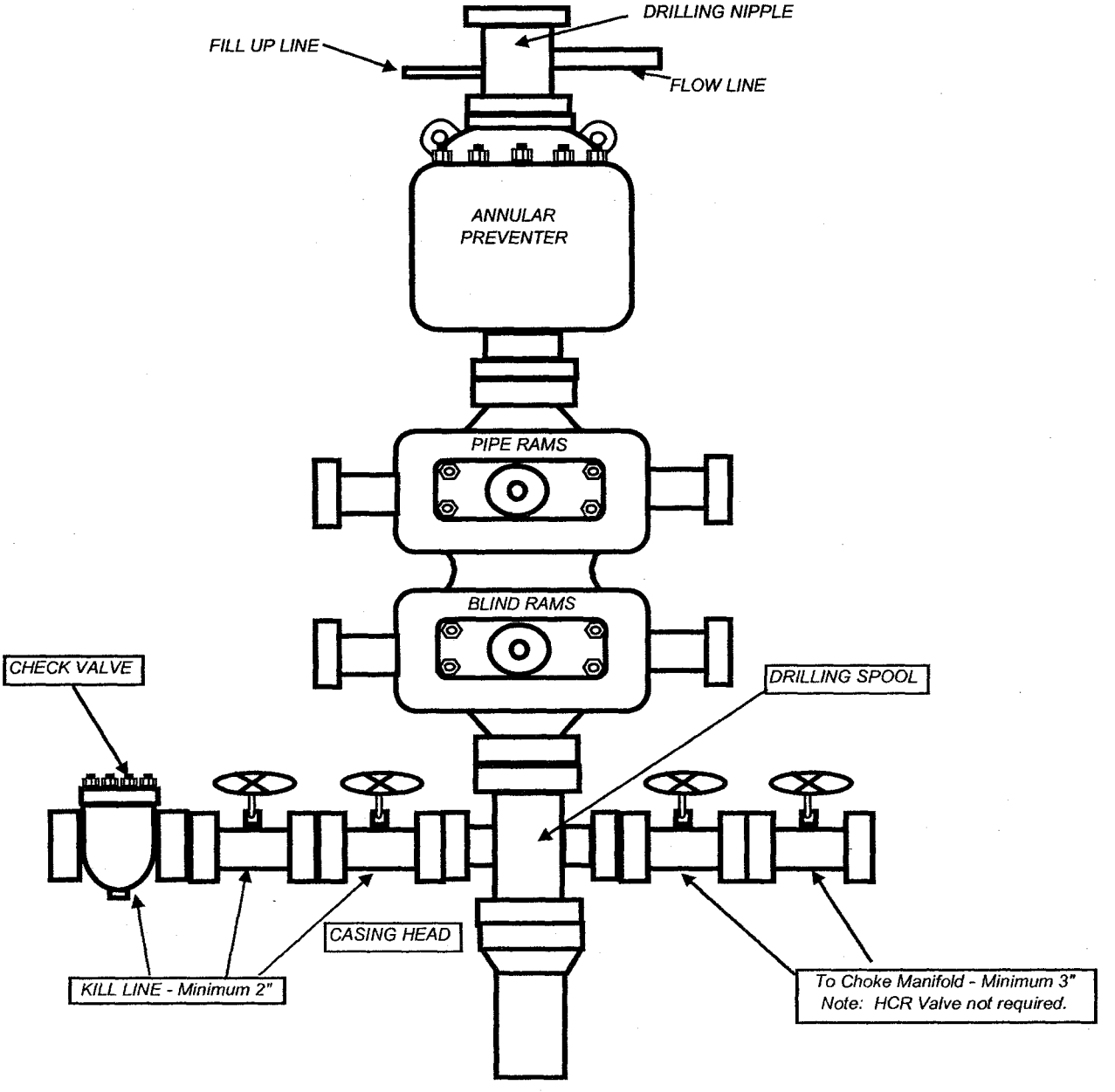
BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. CHOKE MANIFOLD



BILL BARRETT CORPORATION

TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER



Weatherford

Drilling Services

Proposal

Bill Barrett Corporation

BILL BARRETT CORPORATION

#14-29-36 BTR

DUCHESNE COUNTY, UTAH

WELL FILE:PLAN 2

MAY 3, 2007

Weatherford International, Ltd.
363 North Sam Houston Pkwy E, Suite 600
Houston, Texas 77060 USA
+1.281.260.5600 Main
+1.281.260.2763 Fax
www.weatherford.com

Bill Barrett Corporation

14-29-36 BTR
SECTION 29-T3S-R6W
539' FSL & 2000' FWL
DUCHESNE COUNTY, UTAH

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	359.65	0.00	0.00	0.00	0.00	0.00	0.00	
2	2000.00	0.00	359.65	2000.00	0.00	0.00	0.00	0.00	0.00	
3	2099.90	2.00	359.65	2099.88	1.74	-0.01	2.00	359.65	1.74	
4	6567.98	2.00	359.65	6565.24	157.52	-0.95	0.00	0.00	157.52	
5	6767.78	0.00	359.65	6765.00	161.00	-0.98	1.00	180.00	161.00	
6	11042.78	0.00	359.65	11040.00	161.00	-0.98	0.00	359.65	161.00	PBHL_14-29-36 BTR

SITE DETAILS

14-29-36 BTR
SECTION 29-T3S-R6W
539' FSL & 2000' FWL

Site Centre Latitude: 40°11'06.540N
Longitude: 110°35'21.800W

Ground Level: 6500.40
Positional Uncertainty: 0.00
Convergence: 0.58

FORMATION TOP DETAILS

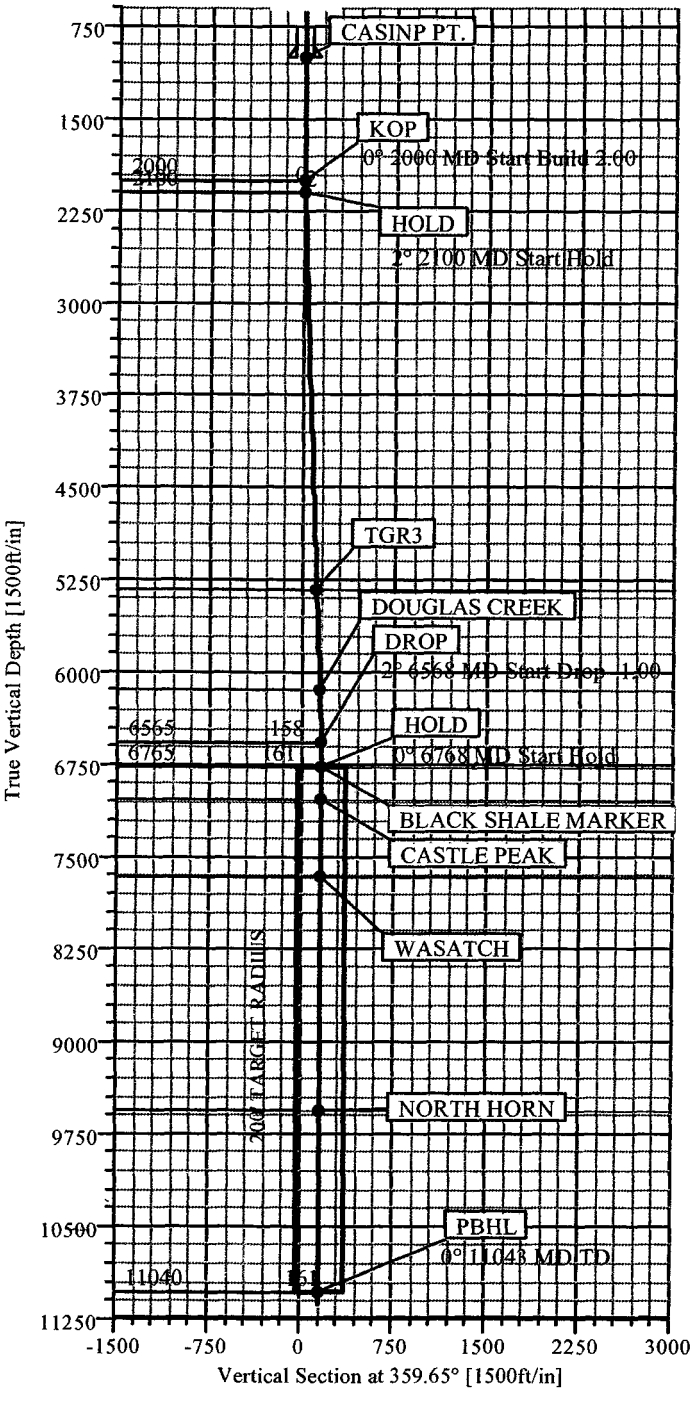
No.	TVDPath	MDPath	Formation
1	5330.00	5331.99	TGR3
2	6150.00	6152.48	DOUGLAS CREEK
3	6765.00	6767.78	BLACK SHALE MARKER
4	7040.00	7042.78	CASTLE PEAK
5	7655.00	7657.78	WASATCH
6	9565.00	9567.78	NORTH HORN

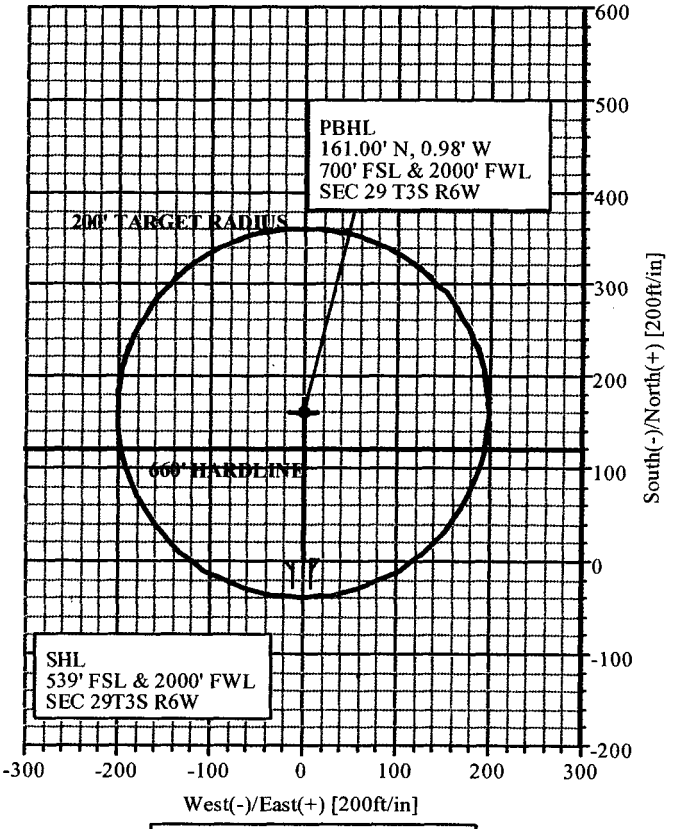
CASING DETAILS

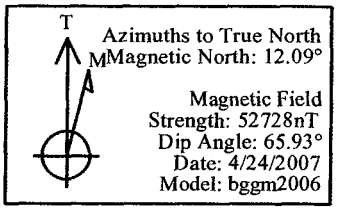
No.	TVD	MD	Name	Size
1	1000.00	1000.00	CASINP PT.	0.000

ASSUMED 15' KB ELEVATION

KB ELEVATION:5988.00'
GR ELEVATION: 5973.00'







TOTAL CORRECTION TO TRUE NORTH: 12.09°

Weatherford

Plan: Plan #2 (14-29-36 BTR/1)

Created By: ROBERT SCOTT Date: 5/3/2007

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 5/3/2007	**Time:** 14:55:19	**Page:**	2
Field:	DUCHESNE COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Site: 14-29-36 BTR, True North		
Site:	14-29-36 BTR	**Vertical (TVD) Reference:**	SITE 6515.4		
Well:	14-29-36 BTR	**Section (VS) Reference:**	Well (0.00N,0.00E,359.65Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
3400.00	2.00	359.65	3399.19	47.07	-0.29	47.07	0.00	0.00	0.00	
3500.00	2.00	359.65	3499.13	50.55	-0.31	50.56	0.00	0.00	0.00	
3600.00	2.00	359.65	3599.07	54.04	-0.33	54.04	0.00	0.00	0.00	
3700.00	2.00	359.65	3699.01	57.53	-0.35	57.53	0.00	0.00	0.00	
3800.00	2.00	359.65	3798.95	61.01	-0.37	61.01	0.00	0.00	0.00	
3900.00	2.00	359.65	3898.89	64.50	-0.39	64.50	0.00	0.00	0.00	
4000.00	2.00	359.65	3998.82	67.99	-0.41	67.99	0.00	0.00	0.00	
4100.00	2.00	359.65	4098.76	71.47	-0.43	71.47	0.00	0.00	0.00	
4200.00	2.00	359.65	4198.70	74.96	-0.45	74.96	0.00	0.00	0.00	
4300.00	2.00	359.65	4298.64	78.45	-0.48	78.45	0.00	0.00	0.00	
4400.00	2.00	359.65	4398.58	81.93	-0.50	81.93	0.00	0.00	0.00	
4500.00	2.00	359.65	4498.52	85.42	-0.52	85.42	0.00	0.00	0.00	
4600.00	2.00	359.65	4598.46	88.90	-0.54	88.91	0.00	0.00	0.00	
4700.00	2.00	359.65	4698.40	92.39	-0.56	92.39	0.00	0.00	0.00	
4800.00	2.00	359.65	4798.34	95.88	-0.58	95.88	0.00	0.00	0.00	
4900.00	2.00	359.65	4898.28	99.36	-0.60	99.37	0.00	0.00	0.00	
5000.00	2.00	359.65	4998.22	102.85	-0.62	102.85	0.00	0.00	0.00	
5100.00	2.00	359.65	5098.16	106.34	-0.64	106.34	0.00	0.00	0.00	
5200.00	2.00	359.65	5198.10	109.82	-0.67	109.83	0.00	0.00	0.00	
5300.00	2.00	359.65	5298.03	113.31	-0.69	113.31	0.00	0.00	0.00	
5331.99	2.00	359.65	5330.00	114.42	-0.69	114.43	0.00	0.00	0.00	TGR3
5400.00	2.00	359.65	5397.97	116.80	-0.71	116.80	0.00	0.00	0.00	
5500.00	2.00	359.65	5497.91	120.28	-0.73	120.28	0.00	0.00	0.00	
5600.00	2.00	359.65	5597.85	123.77	-0.75	123.77	0.00	0.00	0.00	
5700.00	2.00	359.65	5697.79	127.25	-0.77	127.26	0.00	0.00	0.00	
5800.00	2.00	359.65	5797.73	130.74	-0.79	130.74	0.00	0.00	0.00	
5900.00	2.00	359.65	5897.67	134.23	-0.81	134.23	0.00	0.00	0.00	
6000.00	2.00	359.65	5997.61	137.71	-0.83	137.72	0.00	0.00	0.00	
6100.00	2.00	359.65	6097.55	141.20	-0.86	141.20	0.00	0.00	0.00	
6152.48	2.00	359.65	6150.00	143.03	-0.87	143.03	0.00	0.00	0.00	DOUGLAS CREEK
6200.00	2.00	359.65	6197.49	144.69	-0.88	144.69	0.00	0.00	0.00	
6300.00	2.00	359.65	6297.43	148.17	-0.90	148.18	0.00	0.00	0.00	
6400.00	2.00	359.65	6397.37	151.66	-0.92	151.66	0.00	0.00	0.00	
6500.00	2.00	359.65	6497.30	155.15	-0.94	155.15	0.00	0.00	0.00	
6567.98	2.00	359.65	6565.24	157.52	-0.95	157.52	0.00	0.00	0.00	DROP
6600.00	1.68	359.65	6597.25	158.54	-0.96	158.55	1.00	-1.00	0.00	
6700.00	0.68	359.65	6697.22	160.60	-0.97	160.60	1.00	-1.00	0.00	
6767.78	0.00	359.65	6765.00	161.00	-0.98	161.00	1.00	-1.00	0.00	BLACK SHALE MARKER
6800.00	0.00	359.65	6797.22	161.00	-0.98	161.00	0.00	0.00	0.00	
6900.00	0.00	359.65	6897.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7000.00	0.00	359.65	6997.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7042.78	0.00	359.65	7040.00	161.00	-0.98	161.00	0.00	0.00	0.00	CASTLE PEAK
7100.00	0.00	359.65	7097.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7200.00	0.00	359.65	7197.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7300.00	0.00	359.65	7297.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7400.00	0.00	359.65	7397.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7500.00	0.00	359.65	7497.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7600.00	0.00	359.65	7597.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7657.78	0.00	359.65	7655.00	161.00	-0.98	161.00	0.00	0.00	0.00	WASATCH
7700.00	0.00	359.65	7697.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7800.00	0.00	359.65	7797.22	161.00	-0.98	161.00	0.00	0.00	0.00	
7900.00	0.00	359.65	7897.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8000.00	0.00	359.65	7997.22	161.00	-0.98	161.00	0.00	0.00	0.00	

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 5/3/2007	**Time:** 14:55:19	**Page:**	1
Field:	DUCHESNE COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Site: 14-29-36 BTR, True North		
Site:	14-29-36 BTR	**Vertical (TVD) Reference:**	SITE 6515.4		
Well:	14-29-36 BTR	**Section (VS) Reference:**	Well (0.00N,0.00E,359.65Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Field: DUCHESNE COUNTY, UTAH

Map System:	US State Plane Coordinate System 1983	**Map Zone:**	Utah, Central Zone
Geo Datum:	GRS 1980	**Coordinate System:**	Site Centre
Sys Datum:	Mean Sea Level	**Geomagnetic Model:**	bggm2006

Site: 14-29-36 BTR
SECTION 29-T3S-R6W
539' FSL & 2000' FWL

Site Position:		**Northing:**	7237475.71 ft	**Latitude:**	40 11 6.540 N
From:	Geographic	**Easting:**	1894824.24 ft	**Longitude:**	110 35 21.800 W
Position Uncertainty:	0.00 ft			**North Reference:**	True
Ground Level:	6500.40 ft			**Grid Convergence:**	0.58 deg

Well: 14-29-36 BTR **Slot Name:**

Well Position:	+N/-S	0.00 ft	**Northing:**	7237475.71 ft	**Latitude:**	40 11 6.540 N
	+E/-W	0.00 ft	**Easting :**	1894824.24 ft	**Longitude:**	110 35 21.800 W
Position Uncertainty:		0.00 ft				

Wellpath:	1			**Drilled From:**	Surface
				Tie-on Depth:	0.00 ft
Current Datum:	SITE	**Height**	6515.40 ft	**Above System Datum:**	Mean Sea Level
Magnetic Data:	4/24/2007			**Declination:**	12.09 deg
Field Strength:	52728 nT			**Mag Dip Angle:**	65.93 deg

Vertical Section: Depth From (TVD) ft	+N/-S ft	+E/-W ft	Direction deg
0.00	0.00	0.00	359.65

Plan:	Plan #2	**Date Composed:**	4/24/2007
		Version:	1
Principal:	Yes	**Tied-to:**	From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	359.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2000.00	0.00	359.65	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	
2099.90	2.00	359.65	2099.88	1.74	-0.01	2.00	2.00	0.00	359.65	
6567.98	2.00	359.65	6565.24	157.52	-0.95	0.00	0.00	0.00	0.00	
6767.78	0.00	359.65	6765.00	161.00	-0.98	1.00	-1.00	0.00	180.00	
11042.78	0.00	359.65	11040.00	161.00	-0.98	0.00	0.00	0.00	359.65	PBHL_14-29-36 BTR

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
2000.00	0.00	359.65	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2099.90	2.00	359.65	2099.88	1.74	-0.01	1.74	2.00	2.00	0.00	HOLD
2100.00	2.00	359.65	2099.98	1.75	-0.01	1.75	0.00	0.00	0.00	
2200.00	2.00	359.65	2199.92	5.23	-0.03	5.23	0.00	0.00	0.00	
2300.00	2.00	359.65	2299.86	8.72	-0.05	8.72	0.00	0.00	0.00	
2400.00	2.00	359.65	2399.80	12.20	-0.07	12.20	0.00	0.00	0.00	
2500.00	2.00	359.65	2499.74	15.69	-0.10	15.69	0.00	0.00	0.00	
2600.00	2.00	359.65	2599.68	19.18	-0.12	19.18	0.00	0.00	0.00	
2700.00	2.00	359.65	2699.61	22.66	-0.14	22.66	0.00	0.00	0.00	
2800.00	2.00	359.65	2799.55	26.15	-0.16	26.15	0.00	0.00	0.00	
2900.00	2.00	359.65	2899.49	29.64	-0.18	29.64	0.00	0.00	0.00	
3000.00	2.00	359.65	2999.43	33.12	-0.20	33.12	0.00	0.00	0.00	
3100.00	2.00	359.65	3099.37	36.61	-0.22	36.61	0.00	0.00	0.00	
3200.00	2.00	359.65	3199.31	40.10	-0.24	40.10	0.00	0.00	0.00	
3300.00	2.00	359.65	3299.25	43.58	-0.26	43.58	0.00	0.00	0.00	

Weatherford International, Ltd.
PLAN REPORT

Company:	BILL BARRETT CORP	**Date:** 5/3/2007	**Time:** 14:55:19	**Page:**	3
Field:	DUCHESNE COUNTY, UTAH	**Co-ordinate(NE) Reference:**	Site: 14-29-36 BTR, True North		
Site:	14-29-36 BTR	**Vertical (TVD) Reference:**	SITE 6515.4		
Well:	14-29-36 BTR	**Section (VS) Reference:**	Well (0.00N,0.00E,359.65Azi)		
Wellpath:	1	**Survey Calculation Method:**	Minimum Curvature	**Db:**	Sybase

Survey

MD ft	Incl deg	Azim deg	TVD ft	N/S ft	E/W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Comment
8100.00	0.00	359.65	8097.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8200.00	0.00	359.65	8197.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8300.00	0.00	359.65	8297.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8400.00	0.00	359.65	8397.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8500.00	0.00	359.65	8497.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8600.00	0.00	359.65	8597.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8700.00	0.00	359.65	8697.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8800.00	0.00	359.65	8797.22	161.00	-0.98	161.00	0.00	0.00	0.00	
8900.00	0.00	359.65	8897.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9000.00	0.00	359.65	8997.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9100.00	0.00	359.65	9097.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9200.00	0.00	359.65	9197.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9300.00	0.00	359.65	9297.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9400.00	0.00	359.65	9397.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9500.00	0.00	359.65	9497.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9567.78	0.00	359.65	9565.00	161.00	-0.98	161.00	0.00	0.00	0.00	NORTH HORN
9600.00	0.00	359.65	9597.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9700.00	0.00	359.65	9697.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9800.00	0.00	359.65	9797.22	161.00	-0.98	161.00	0.00	0.00	0.00	
9900.00	0.00	359.65	9897.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10000.00	0.00	359.65	9997.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10100.00	0.00	359.65	10097.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10200.00	0.00	359.65	10197.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10300.00	0.00	359.65	10297.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10400.00	0.00	359.65	10397.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10500.00	0.00	359.65	10497.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10600.00	0.00	359.65	10597.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10700.00	0.00	359.65	10697.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10800.00	0.00	359.65	10797.22	161.00	-0.98	161.00	0.00	0.00	0.00	
10900.00	0.00	359.65	10897.22	161.00	-0.98	161.00	0.00	0.00	0.00	
11000.00	0.00	359.65	10997.22	161.00	-0.98	161.00	0.00	0.00	0.00	
11042.78	0.00	359.65	11040.00	161.00	-0.98	161.00	0.00	0.00	0.00	PBHL_14-29-36 BTR

Annotation

MD ft	TVD ft	
2000.00	2000.00	KOP
2099.90	2099.88	HOLD
6567.98	6565.24	DROP
6767.78	6765.00	HOLD
11042.78	11040.00	PBHL

Targets

Name	Description Dip.	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	<--- Latitude ---> Deg Min Sec	<--- Longitude ---> Deg Min Sec
PBHL_14-29-36 BTR -Circle (Radius: 200) -Plan hit target			11040.00	161.00	-0.98	7237636.69	1894821.62	40 11 8.131 N	110 35 21.813 W

Surface Use Plan for
Bill Barrett Corporation's
Development Program
Black Tail Ridge Area
Duchesne County, Utah

1. **Existing Roads:**

The Black Tail Ridge Areas are located approximately 12 miles Southwest of Duchesne, Utah and extend from Township 3 South, Range 5 West, Range 6 West, and Range 7 West and the North ½ of Township 4 South, Range 5 West, Range 6 West, and Range 7 West. The specific location of a particular well pad will be shown on maps and described in the site specific APD.

The use of state and county roads under UDOT and Duchesne County Road Department maintenance is necessary to access the Project Area. Improvements to existing access roads will be noted in the site specific APD's.

2. **Planned Access Roads:**

Descriptions of the individual access road(s) will be included in the site specific APD and ROW application.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance with the UDWR.

3. **Location of Tank Batteries, Production Facilities, and Production Gathering And Service Lines:**

The following guidelines will apply if the well is productive:

All permanent (on site for six months or longer) structures constructed or installed will conform to DOGM standards. All facilities will be painted within six months of installation.

A containment dike will be constructed completely around production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, and hold a minimum of 110% of the capacity of the largest tank. Topsoil will not be used for the construction of dike(s).

A description of the proposed pipeline and a map illustrating the proposed route will be submitted with the well site specific APD.

4. Location and Type of Water Supply

The Duchesne City Culinary Water Dock located in section 1, T4S-R5W will be used for water supply for drilling and completion operations. Additional water supply sources will be addressed in the site specific APD, indicating the location and type of water supply.

5. Source of Construction Materials:

All construction materials for this location site and access road shall be borrowed (local) material accumulated during construction of the location site and access road. No construction materials will be removed from UDWR lands. If any gravel is used, it will be obtained from an approved gravel pit.

6. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including any salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility within 180 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed.

Unless otherwise specified in the site specific APD , the reserve pit will be constructed on the location and will not be located within natural drainages, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not allow discharge of liquids.

If it is determined, at the onsite, that a pit liner is necessary, the reserve pit will be lined with a synthetic reinforced liner a minimum of 12-millimeters thick. The liner will overlay a felt-liner pad if rock that might tear or puncture the liner is encountered during excavation. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. Trash, scrap pipe, etc. that could puncture the liner will not be disposed of in the pit. Pit walls will be sloped no greater than 2:1. A minimum 2-foot freeboard will be maintained in the pit at all times during the drilling and completion operations. The pit liner will be protected during drilling and completion operations.

Production fluids will be contained in leak-proof tanks. All production fluids will be sold, recycled, or disposed of at approved disposal sites.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical self-contained sanitary-toilet will be onsite during drilling and completions.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The reserve pit fencing will be on three sides before drilling operations start. The fourth side will be fenced as soon as drilling is completed and the rig is removed. The fencing will be maintained until such time as the pits are backfilled.

7. **Ancillary Facilities:**

Garbage containers and portable toilets are the only ancillary facilities proposed. No additional ancillary facilities are foreseen in the future.

8. **Wellsite Layout:**

A Location Layout Diagram describing drill pad cross-sections, cuts and fills, and locations of mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and the surface materials stockpile(s) will be included with the site specific APD and developed through a consultant.

9. **Plans for Restoration of the Surface:**

The dirt contractor will be provided with an approved copy of the surface use plan and these Standard Operating Procedures prior to commencing construction activities.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. All reclamation standards will be developed between Bill Barrett Corporation (BBC) and UDWR. Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be recontoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored as near as possible to its original line of flow.

Prior to backfilling the reserve pit, the fence surrounding the reserve pit will be removed. The pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The remaining liner will be torn and perforated after the pit dries and prior to backfilling the reserve pit.

Before any dirt work associated with reserve pit restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations. The reserve pit will be reclaimed within 180 days from the date of well completion, weather permitting, unless it is determined that this location will be utilized to drill additional wells within 1 year of completing operations.

After the reserve pit has been reclaimed, diversion ditches and water bars will be used to divert precipitation runon/runoff as appropriate.

Prior to the construction of the location, the top 6 inches or maximum available topsoil material will be stripped and stockpiled. Placement of the topsoil will be noted on the location plat attached to the site specific APD. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location (area outside the deadmen) will be recontoured and the stockpiled topsoil spread over the area.

If topsoil must be stored for more than one year:

It shall be windrowed on the uphill side of the location to prevent any possible contamination. All topsoil will be stockpiled for reclamation in such a way as to prevent soil loss and contamination.

It shall be broadcast seeded with the prescribed seed mixture immediately after windrowing. Seed will be drilled on the contour to an appropriate depth and the stockpile then "walked" with a dozer to cover the seed and roughen the soil to prevent erosion.

Mulching may be considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay must be certified to be weed-free and the documentation submitted prior to usage.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road will be scarified and left with a rough surface.

UDWR shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed

mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to assure coverage of the seeds.

At final abandonment, BBC will follow UT-DOGM standards for final well abandonment.

10. Other Information:

The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the BBC field representative to ensure compliance.

The operator will control noxious weeds along applied access road authorizations, pipeline route authorizations, well sites or other applicable facilities

Wells drilled during the fire season (June – October) all appropriate precautions shall be instituted to ensure that fire hazard is minimized, including, but not limited to, controlling vegetation and keeping fire fighting equipment readily available during all drilling and completion operations.

Drilling rigs and/or equipment used during drilling operations on locations will not be stacked or stored on UDWR administered lands after the conclusion of drilling operations or at any other time without permission by the UDWR. If UDWR permission is obtained, such storage will only be temporary measure.

Travel will be restricted to approved travel routes.

11. CERTIFICATION

Reed Haddock
Bill Barrett Corporation
1099 18th Street, Suite 2300
Denver, CO 80202

Phone: 303-312-8546
Fax: 303-291-0420

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed by Bill Barrett Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Reed Haddock DATE: February 27, 2007

Reed Haddock
Permit Analyst

12. Bill Barrett Corporation and UDWR Contacts:

BBC Representatives:

Reed Haddock, Regulatory and Permitting; phone: (303) 312-8546
Scot Donato, Environmental Health and Safety; phone: (303) 312-8191
Monty Shed, Field Operations; phone: (307) 262-1511

UDWR Representatives:

Ben Williams, UDWR, Wildlife Resources; phone: (435) 781-5357
Bill James, UDWR, Wildlife Resources, Manager; phone: (801) 538-4745

BILL BARRETT CORPORATION

#14-29-36 BTR

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 29, T3S, R6W, U.S.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHERLY**

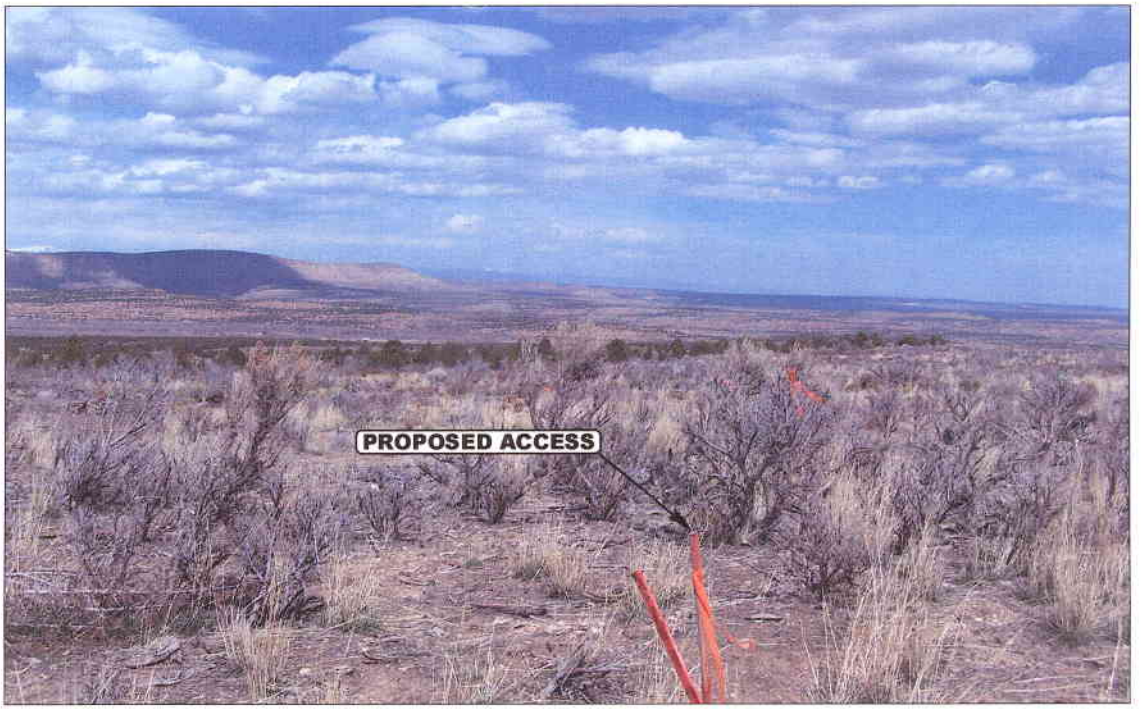


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

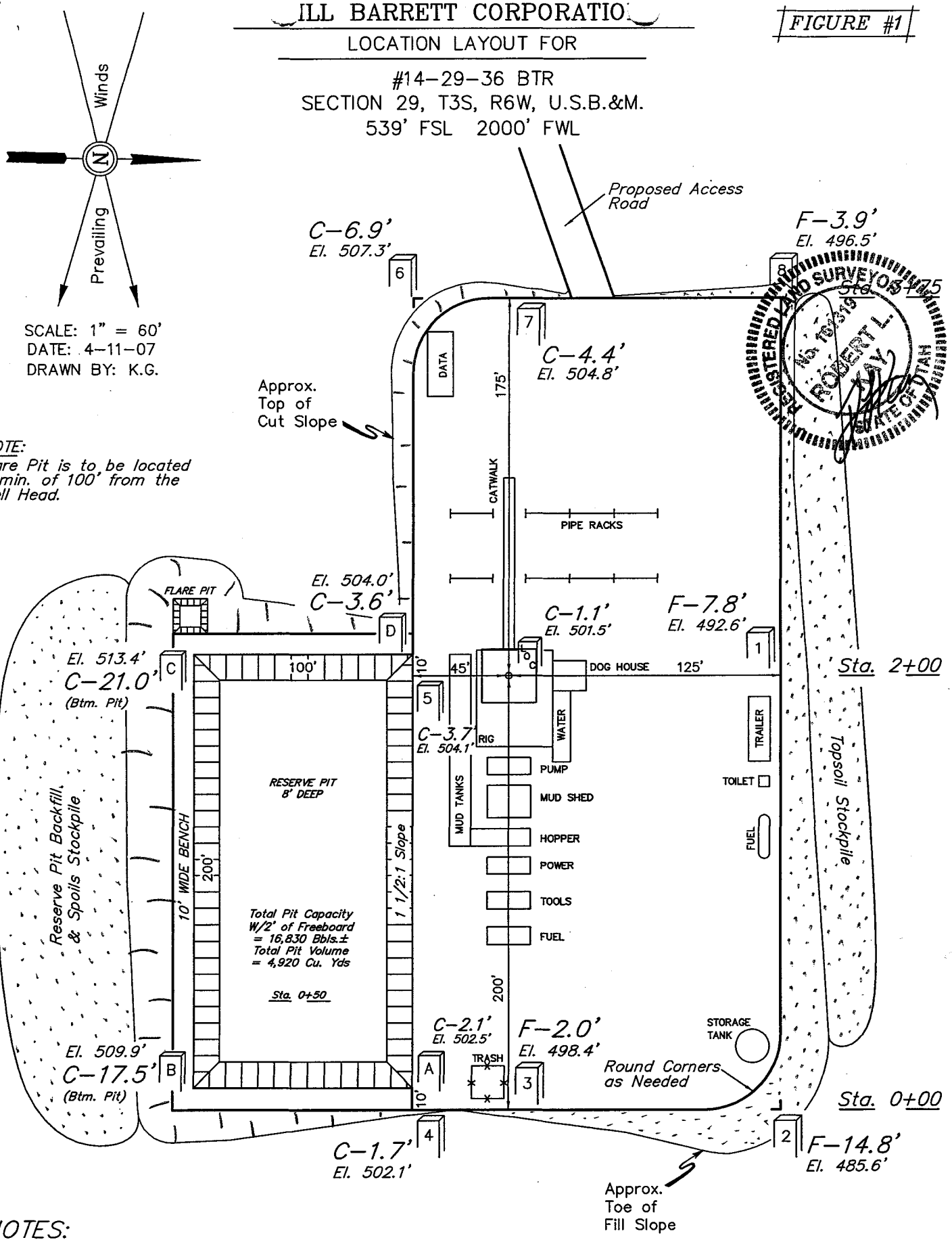
TOPOGRAPHIC MAP	4 MONTH	11 DAY	07 YEAR	PHOTO
TAKEN BY: D.S.	DRAWN BY: J.L.G.	REVISED: 00-00-00		

ILL BARRETT CORPORATIO

LOCATION LAYOUT FOR

#14-29-36 BTR
SECTION 29, T3S, R6W, U.S.B.&M.
539' FSL 2000' FWL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6501.5'

FINISHED GRADE ELEV. AT LOC. STAKE = 6500.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

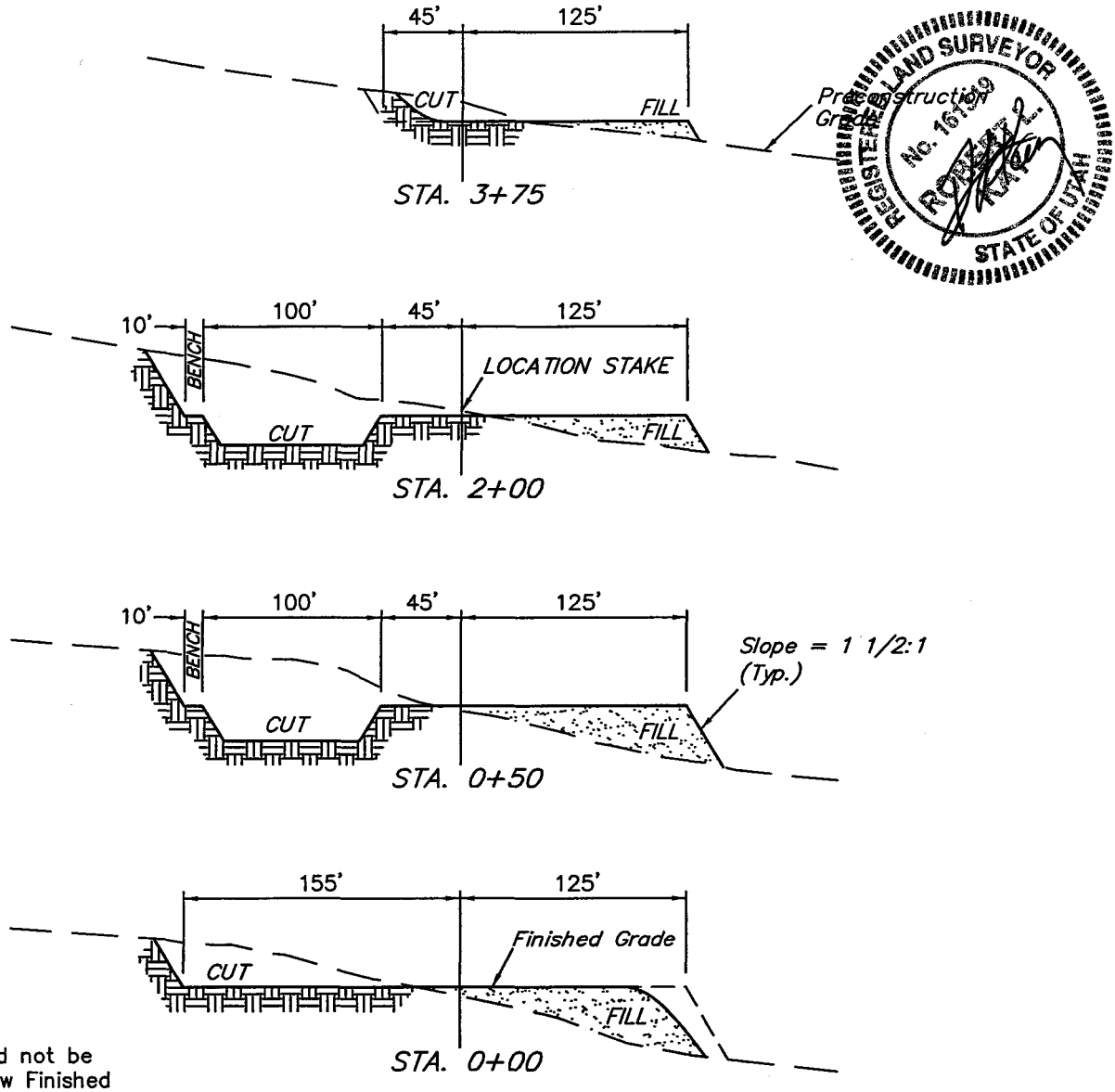
FIGURE #2

TYPICAL CROSS SECTIONS FOR

#14-29-36 BTR
SECTION 29, T3S, R6W, U.S.B.&M.
539' FSL 2000' FWL

1" = 40'
X-Section Scale
1" = 100'

DATE: 4-11-07
DRAWN BY: K.G.



REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.933 ACRES
ACCESS ROAD DISTURBANCE = ±3.810 ACRES
PIPELINE DISTURBANCE = ±0.477 ACRES
TOTAL = ±7.220 ACRES

** NOTE:*
FILL QUANTITY INCLUDES 5% FOR COMPACTION

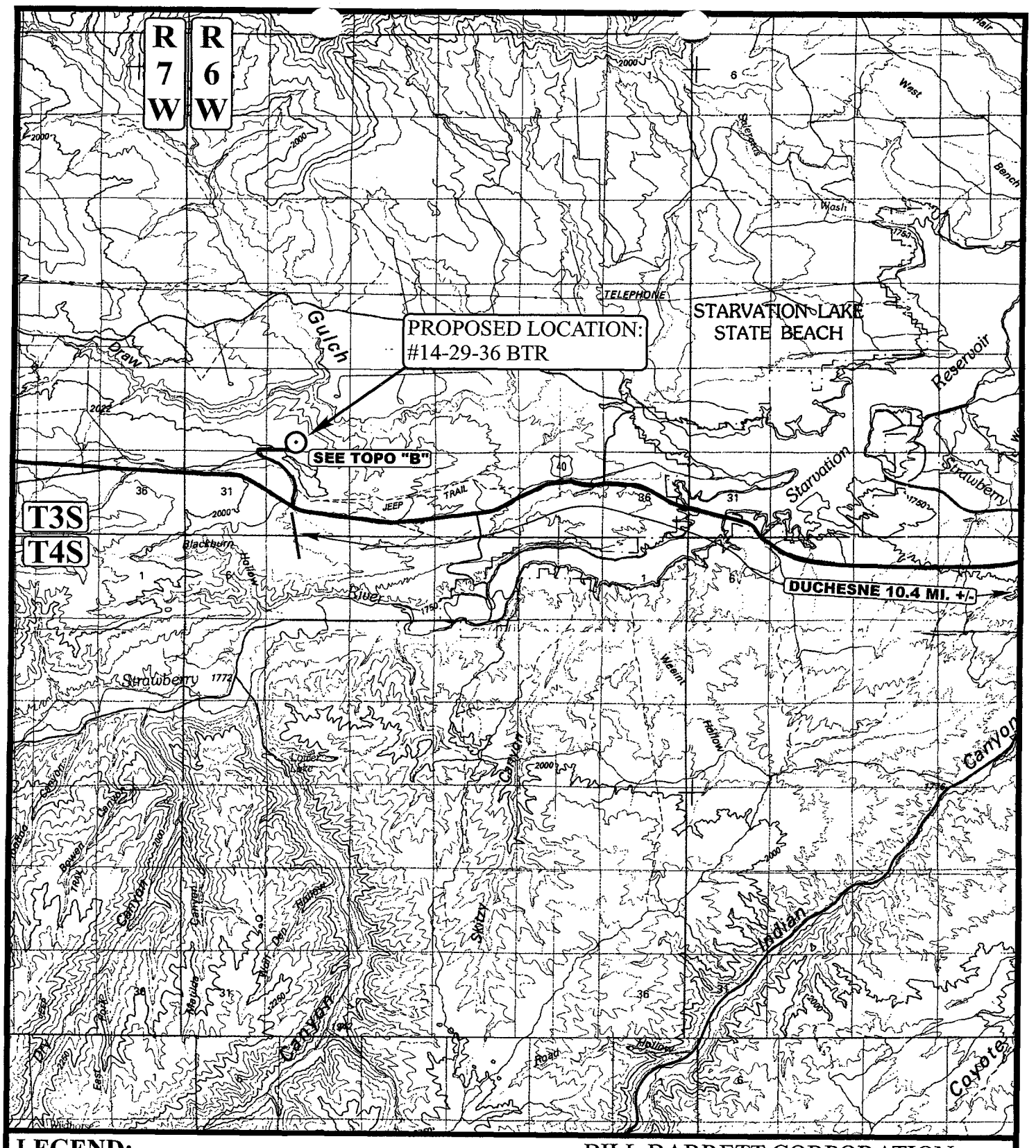
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = *4,040* Cu. Yds.
Remaining Location = *15,150* Cu. Yds.

TOTAL CUT = *19,190* CU.YDS.
FILL = *10,750* CU.YDS.

EXCESS MATERIAL = *8,440* Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = *6,500* Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = *1,940* Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
*85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017*



LEGEND:

⊙ PROPOSED LOCATION

N

BILL BARRETT CORPORATION

#14-29-36 BTR

SECTION 29, T3S, R6W, U.S.B.&M.

539' FSL 2000' FWL

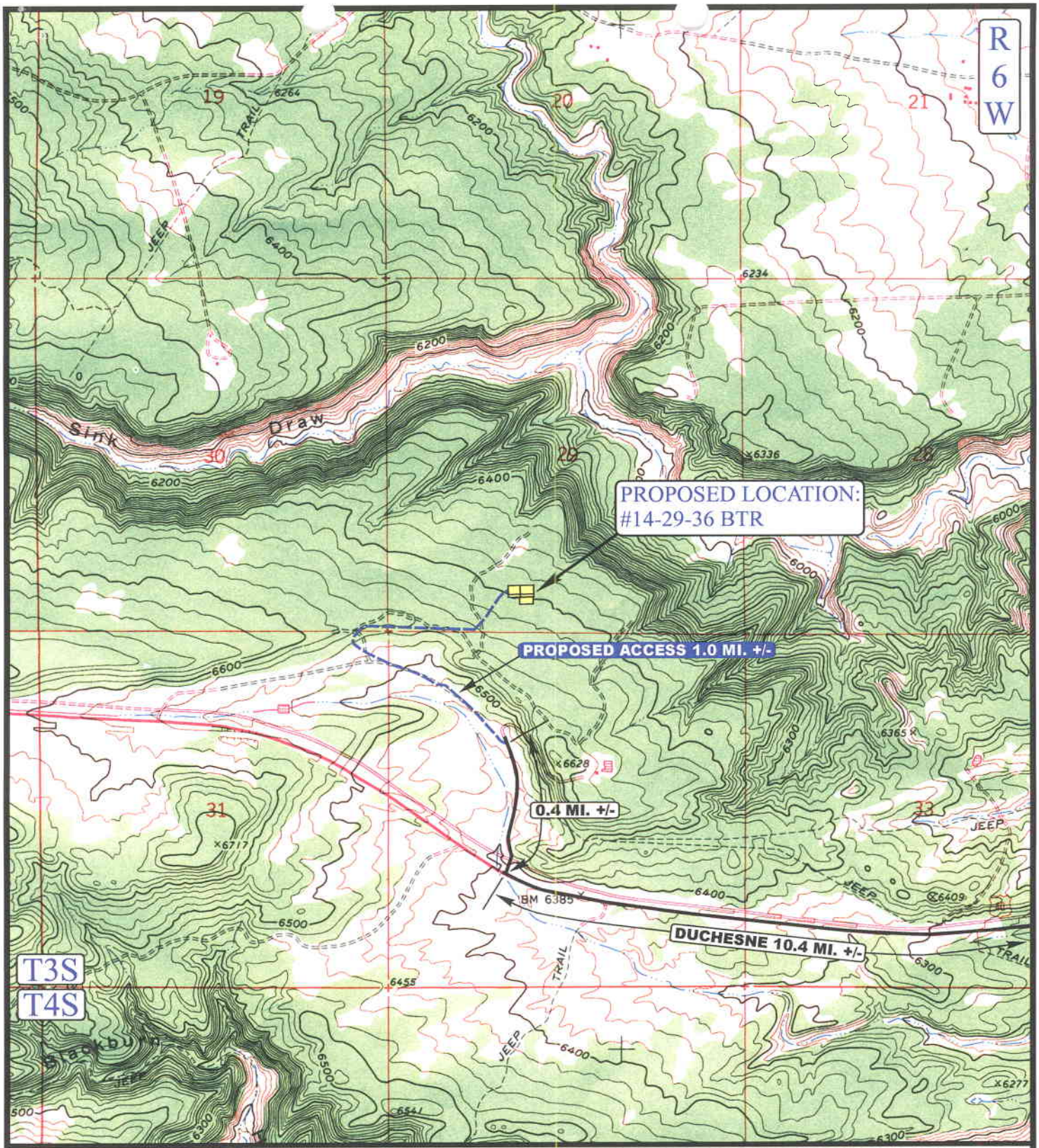
UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	11 DAY	07 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

PROPOSED ACCESS ROAD

EXISTING ROAD

N

BILL BARRETT CORPORATION

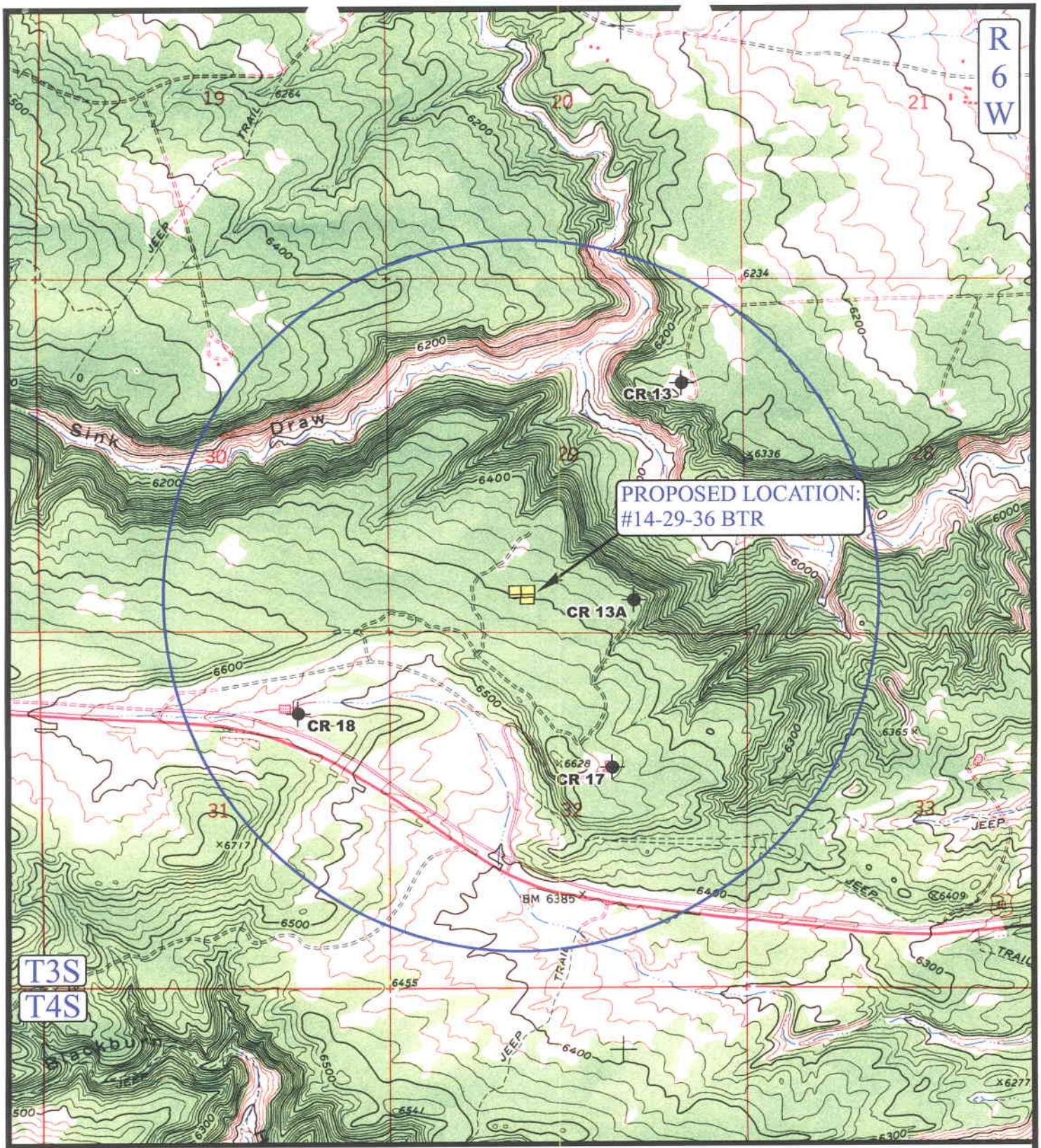
#14-29-36 BTR

SECTION 29, T3S, R6W, U.S.B.&M.

539' FSL 2000' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	11 DAY	07 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

BILL BARRETT CORPORATION

#14-29-36 BTR

SECTION 29, T3S, R6W, U.S.B.&M.

539' FSL 2000' FWL

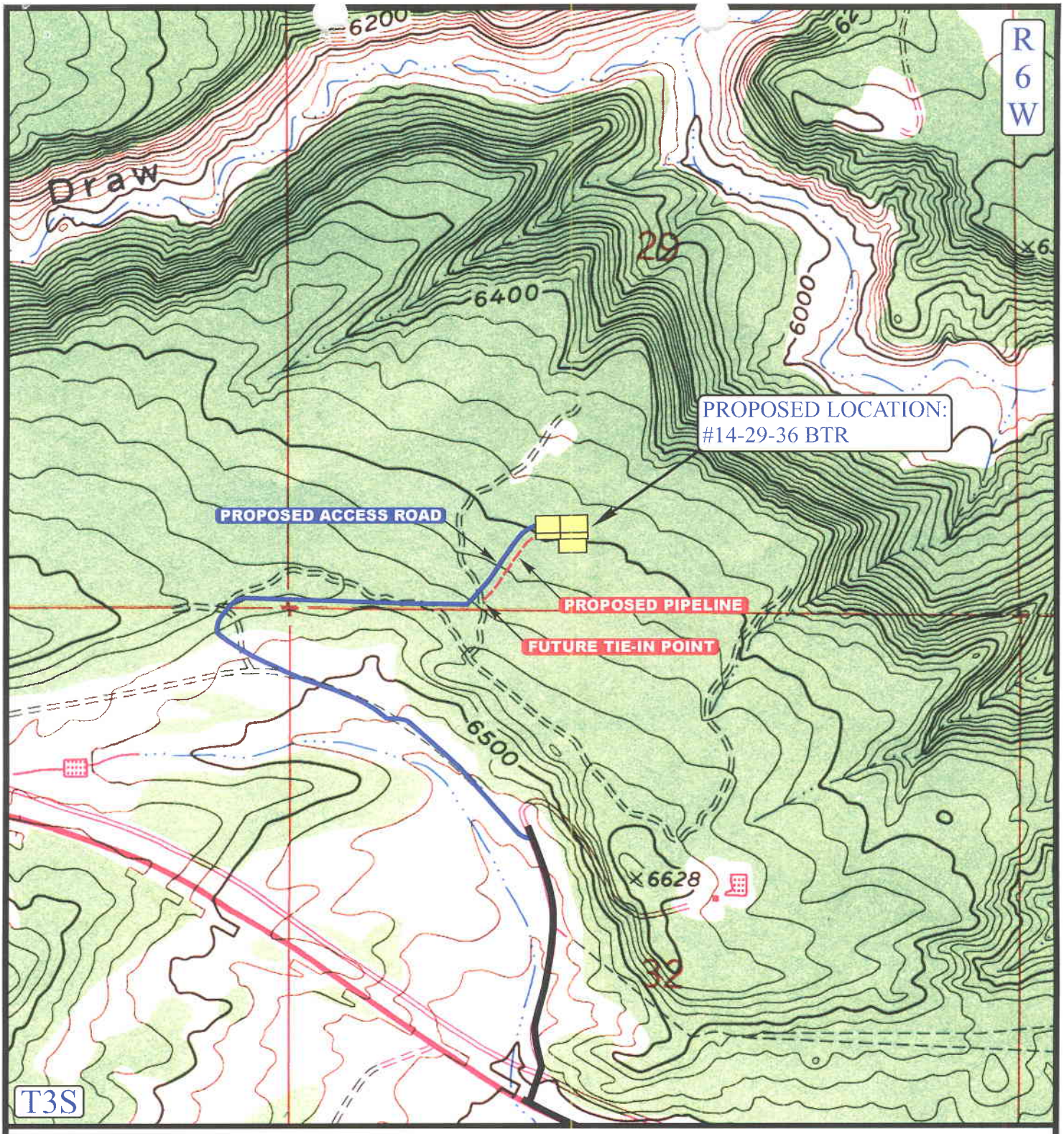
UEIS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	11 DAY	07 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 720' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N

BILL BARRETT CORPORATION

#14-29-36 BTR

SECTION 29, T3S, R6W, U.S.B.&M.

539' FSL 2000' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	11 DAY	07 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/09/2007

API NO. ASSIGNED: 43-013-33643

WELL NAME: 14-29-36 BTR
OPERATOR: BILL BARRETT CORP (N2165)
CONTACT: REED HADDOCK

PHONE NUMBER: 303-312-8546

PROPOSED LOCATION:
SESW 29 030S 060W
SURFACE: 0539 FSL 2000 FWL
BOTTOM: 0700 FSL 2000 FWL
COUNTY: DUCHESNE
LATITUDE: 40.18512 LONGITUDE: -110.5886
UTM SURF EASTINGS: 535027 NORTHINGS: 4448174
FIELD NAME: CEDAR RIM (80)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: EDA-20G0005608
SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NHORN
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat
✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. WYB000040)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. MUNICIPAL)
N RDCC Review (Y/N)
(Date:)
Y Fee Surf Agreement (Y/N)
NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

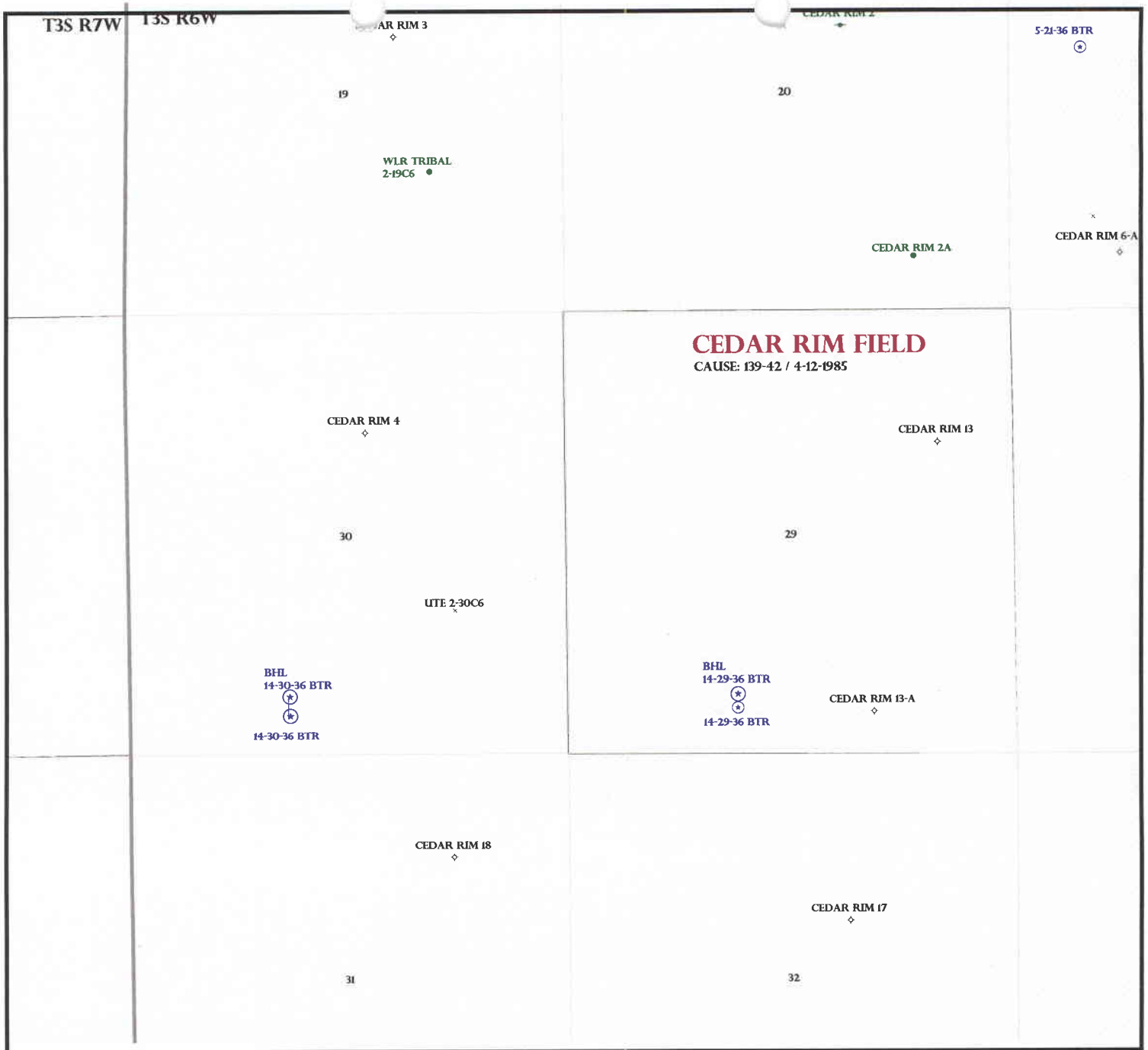
___ R649-3-3. Exception

✓ Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 660' from unit bdry & 1320' from other wells

✓ R649-3-11. Directional Drill

COMMENTS: Needs Presite (05-24-07)

STIPULATIONS: 1- Federal Approval
2- STATEMENT OF BASIS



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 29,30 T.3S R. 6W

FIELD: CEDER RIM (80)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 11-MAY-2007

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
419	43-013-33643-00-00		GW	P	No

Operator BILL BARRETT CORP **Surface Owner-APD**
Well Name 14-29-36 BTR **Unit**
Field CEDAR RIM **Type of Work**
Location SESW 29 3S 6W U 539 FSL 2000 FWL GPS Coord (UTM) 535027E 4448174N

Geologic Statement of Basis

The mineral rights at the proposed location are owned by the Ute Indian Tribe. The BLM will be the agency responsible for evaluating and approving the proposed casing, cementing and drilling programs.

Brad Hill 5/29/2007
APD Evaluator **Date / Time**

Surface Statement of Basis

The general is known as Rabbit Gulch named after the prominent drainage in the area. The Rabbit Gulch drainage begins about 12 miles northeast of Starvation Reservoir and drains into the reservoir on the northwest end. The area is characterized by gentle to moderately sloping pinion-juniper forest-lands with frequent steep, deep draws especially in the headwaters. The draws and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. Many benches and gentle slopes have been chained to remove the tree cover and promote seeded species for deer and elk forage. Water flow in Rabbit Gulch is intermittent and primarily ephemeral. An occasional seep or moist site occurs. The area is approximately 10 miles west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately one mile of new road will be constructed or improved to reach the location.

The proposed #14-29-36 BTR gas well is on the south side of Rabbit Gulch on the gentle north slope of a ridge. One swale begins within the location and will be filled. Exposed sandstone bedrock occurs on the surface of much of the location. The remainder of the surface is covered with shallow sandy soils. The area was pre-selected to be in a sparse stand of pinion and juniper trees so as to miss the area that was chained and reseeded to improve the forage for wintering deer. The chained area is to the west and south. The well will be drilled directionally to reach the target area. No drainage or stability concerns exist.

The site selected appears to be a good site for drilling and operating a well.

The Utah Division of Wildlife Resources owns the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe. Darren Williams of the BLM who represents the Ute Indian Tribe was invited to and attended the pre-site evaluation. He had no concerns regarding the site.

To reduce the impact on wintering deer and elk in the area, Ben Williams representing the UDWR, stated they will require, as part of their surface use agreement, that no road or pad construction, drilling or use of work-over rigs occur during the critical wintering period of December 1 thru April 15.

Mr. Emmit gave Mr. Goodrich of Bill Barrett Corp. a copy of DWR's wildlife evaluation and a seed mixture to be used to re-vegetate un-used portions of the disturbed area.

Floyd Bartlett 5/24/2007
Onsite Evaluator **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 14-29-36 BTR
API Number 43-013-33643-0 **APD No** 419 **Field/Unit** CEDAR RIM
Location: 1/4,1/4 SESW **Sec** 29 **Tw** 3S **Rng** 6W 539 FSL 2000 FWL
GPS Coord (UTM) 535022 4418170 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Fred Goodrich and Michael Beath (Bill Barrett Corp.), Ben Williams and Dan Emmett (Utah Division of Wildlife Resources), Roger Mitchell (Dirt Contractor), Darren Williams (BLM) and Danny Rasmussen and Kyle Abplanalp (UELS)

Regional/Local Setting & Topography

The general is known as Rabbit Gulch named after the prominent drainage in the area. The Rabbit Gulch drainage begins about 12 miles northeast of Starvation Reservoir and drains into the reservoir on the northwest end. The area is characterized by gentle to moderately sloping pinion-juniper forest-lands with frequent steep, deep draws especially in the headwaters. The draws and some flats have exposed sandstone bedrock out crops. Other flats contain deep sandy loam soils that are quite productive. Many benches and gentle slopes have been chained to remove the tree cover and promote seeded species for deer and elk forage. Water flow in Rabbit Gulch is intermittent and primarily ephemeral. An occasional seep or moist site occurs. The area is approximately 10 miles west of Duchesne, Utah. Access is by US Highway 40 and existing county and oilfield development roads. Approximately one mile of new road will be constructed or improved to reach the location.

The proposed #14-29-36 BTR gas well is on the south side of Rabbit Gulch on the gentle north slope of a ridge. One swale begins within the location and will be filled. Exposed sandstone bedrock occurs on the surface of much of the location. The remainder of the surface is covered with shallow sandy soils. The area was pre-selected to be in a sparse stand of pinion and juniper trees so as to miss the area that was chained and reseeded to improve the forage for wintering deer. The chained area is to the west and south. The well will be drilled directionally to reach the target area. No drainage or stability concerns exist.

The site selected appears to be a good site for drilling and operating a well.

The Utah Division of Wildlife Resources owns the surface for this location and the minerals are owned by the US Government and held in trust for the Ute Indian Tribe.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlfe Habitat
Deer Winter Range

New Road Miles	Well Pad		Src Const Material	Surface Formation
1	**Width** 280	**Length** 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Principal plants on the site are Russian wildrye, crested wheatgrass,yucca, winter fat, broom snakeweed, stipa commata, pinion, juniper, mahogany, squirrel tail, globe mallow, cheat grass, shrubby buckwheat and spring annuals.

Deer, elk, coyotes, and small mammals and birds.

Soil Type and Characteristics

Shallow sandy loam with much of the area covered with exposed sandstone bedrock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potental Observed?** N **Cultural Survey Run?** Y **Cultural Resources?** N

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	10 to 20	5
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 **Sensitivity Level**

Characteristics / Requirements

The reserve pit is 100' x 200' x 8' deep located in an area of cut in the southeast corner of the location. Bill Barrett Corp. commonly uses a 16 mil liner with an appropriate thickness of felt for a cushion for the liner.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Floyd Bartlett — **Evaluator**

5/24/2007 — **Date / Time**

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 14, 2008

Bill Barrett Corporation
1099 18th St., Ste. 2300
Denver, CO 80202

Re: 14-29-36 BTR Well, Surface Location 539' FSL, 2000' FWL, SE SW, Sec. 29, T. 3 South, R. 6 West, Bottom Location 700' FSL, 2000' FWL, SE SW, Sec. 29, T. 3 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33643.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: Bill Barrett Corporation

Well Name & Number 14-29-36 BTR

API Number: 43-013-33643

Lease: EDA-2OG0005608

Surface Location:	SE SW	**Sec.** 29	**T.** 3 South	**R.** 6 West
Bottom Location:	SE SW	**Sec.** 29	**T.** 3 South	**R.** 6 West

Conditions of Approval

1. **General**

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. **Reporting Requirements**

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED
VERNAL FIELD OFF.
2007 MAY -9 PM 2:25
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

Form 3160-3
(April 2004)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allotee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
 # 14-29-36 BTR

9. API Well No.
43 013 33643

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☑ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone

2. Name of Operator
BILL BARRETT CORPORATION

3a. Address **1099 18th Street, Suite 2300 Denver CO 80202**

3b. Phone No. *(include area code)*
(303) 312-8546

10. Field and Pool, or Exploratory
Altamont

4. Location of Well *(Report location clearly and in accordance with any State requirements *)*
At surface **SESW, 539' FSL, 2000' FWL, Section 29, T3S, R6W**
At proposed prod. zone **SESW, 700' FSL, 2000' FWL, Section 29, T3S, R6W**

11. Sec., T. R. M. or Blk. and Survey or Area
Section 29-T3S-R6W U.S.B.&M.

14. Distance in miles and direction from nearest town or post office*
Approximately 11.8 miles southeast of Duchesne, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) **539' SHL; 700' BHL**

16. No. of acres in lease
N/A

17. Spacing Unit dedicated to this well
640

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. **1,650' abandoned well**

19. Proposed Depth
11,043' MD

20. BLM/BIA Bond No. on file
Nationwide Bond #WYB000040

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6501' Ungraded Ground

22. Approximate date work will start*
07/01/2007

23. Estimated duration
45 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Reed Haddock
Name *(Printed/Typed)* **Reed Haddock**
Date **05/04/2007**

Title **Permit Analyst**

Approved by *(Signature)* Jerry Kenczka
Name *(Printed/Typed)* Jerry Kenczka
Date 1-28-2008

Title Assistant Field Manager Lands & Mineral Resources
Office VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
FEB 01 2008
DIV. OF OIL, GAS & MINING

UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Bill Barrett Corporation**	**Location:**	**SESW, Sec. 29, T3S, R6W (S)** **SESW, Sec. 29, T3S, R6W (B)**
Well No:	**14-29-36 BTR**	**Lease No:**	**2OG0005608**
API No:	**43-013-33643**	**Agreement:**	**N/A**

Title	**Name**	**Office Phone Number**	**Cell Phone Number**
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Surface COAs:

- No BLM COAs.
- COAs are covered under UDWR easement # **DUC-0707EA-021.**

DOWNHOLE CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- The Authorized Officer shall be notified **prior** to implementing the casing and cementing "contingency" plan.
- Casing shoe integrity tests shall be performed.
- All BOPE including floor valves and choke manifold shall be rated to 5M.
- Production casing cement shall be at a minimum 200' above the surface casing shoe.
- All casing strings including the liner top shall be tested in accordance with Onshore Order #2 requirements

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☑ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BBC is requesting permission to set 3,000' of surface casing on its upcoming 14-29-36 BTR well. The original permit for the 14-29-36 BTR was approved 1/28/08, which included the setting of 1,000' of 10-3/4" surface casing then a "planned" and an "alternate" casing and cementing proposal below the surface casing shoe. The increase in planned surface casing setting depth is an attempt to mitigate lost circulation that BBC has experienced in offset wells drilled to date within the project area. Log evaluation of offset wells indicates that a surface casing string set at 3,000' and cemented back to surface would mitigate potential lost circulation, allowing BBC to follow our "planned" casing program which alleviates a string of 7-5/8" intermediate casing. BBC requests permission to implement the "alternate" proposal indicated in the original APD in the event lost circulation is encountered below 3,000', but expects this not to be the case. The revised casing design and cementing designs for the 3,000' of surface casing are attached.

BBC will pre-set and cement 150' of 16" or 20" conductor, which will be grout cemented back to surface. An air drilling rig would then be rigged up on the well with a diverter in place to drill the 14-3/4" hole to 3,000'. In the event a water flow is encountered the water would be diverted to the reserve pit and air drilling would cease. The actual drilling rig would then be brought in and the surface hole would be drilled with mud to 3,000'.

Please contact Dominic Spencer regarding any questions regarding our proposed drilling program. Dominic can be reached at (303) 312-8164.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **02/28/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 3/14/08
By: [illegible]

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR
Date: 3·20·2008
Initials: KS

RECEIVED
MAR 04 2008
DIV. OF OIL, GAS & MINING

Well name:	**14-29-36 BTR_Deep Sfc**
Operator:	**Bill Barrett Corporation**
String type:	Conductor
Location:	SESW SEc. 29, T3S-R6W, Duchesne Co., UT

Design parameters:

Collapse

Mud weight: 8.34 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 32 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 65 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point: 132 ft

Environment:

H2S considered?	No
Surface temperature:	60.00 °F
Bottom hole temperature:	62 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,500 ft

Cement top: Surface

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	150	16	65.00	H-40	ST&C	150	150	15.125	19.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	65	630	9.694	65	1640	25.24	9	439	51.32 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8164
FAX: (303) 291-0420

Date: February 4,2008
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 150 ft, a mud weight of 8.34 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Bill Barrett Corporation E-bill
1099 18th Street - Suite 2300
Denver, Colorado 80202

BTR 14-29-36

Duchesne County, Utah
United States of America
S:29 T:3S R:6W
API/UWI 049013336410000

10 3/4" Surface Casing Cementing

Prepared for: Dominic Spencer
February 6, 2008
Version: 1

Submitted by:
Pat Kundert
Halliburton
1125 17th Street - Suite 1900
Denver, Colorado 80202
+303.886.0839

HALLIBURTON

Job Information — Surface Casing

BTR 14-29-36

Surface Hole	0 - 3000 ft (MD)
Inner Diameter	14.750 in
Job Excess	75 %
Surface Casing	0 - 3000 ft (MD)
Outer Diameter	10.750 in
Inner Diameter	9.950 in
Linear Weight	45.50 lbm/ft
Casing Grade	J-55
Mud Type	Water Based Mud
Mud Weight	8.80 lbm/gal
BHST	97 degF

Spacer:

Total Spacer	= 112.29 ft^3
	= 20.00 bbl

Cement : (2500.00 ft fill)

2500.00 ft * 0.5563 ft^3/ft * 75 %	= 2433.92 ft^3
Total Lead Cement	= 2433.92 ft^3
	= 433.50 bbl
Sacks of Cement	= 1316 sks

Cement : (500.00 ft fill)

500.00 ft * 0.5563 ft^3/ft * 75 %	= 486.78 ft^3
Tail Cement	= 486.78 ft^3
	= 86.70 bbl

Shoe Joint Volume: (44.00 ft fill)

44.00 ft * 0.54 ft^3/ft	= 23.76 ft^3
	= 4.23 bbl
Tail plus shoe joint	= 510.54 ft^3
	= 90.93 bbl
Total Tail	= 444 sks

Total Pipe Capacity:

3000.00 ft * 0.54 ft^3/ft	= 1619.92 ft^3
	= 288.52 bbl

Displacement Volume to Shoe Joint:

Capacity of Pipe - Shoe Joint	= 288.52 bbl - 4.23 bbl
	= 284.29 bbl

Fluid Instructions

Fluid 1: Water Based Spacer

Fresh Water with Gel	Fluid Density:	8.50 lbm/gal
25 lbm/bbl Poly-E-Flake (Lost Circulation Additive)	Fluid Volume:	20 bbl
10 lbm/bbl Bentonite (Viscosifier)		

Fluid 2: Lead Cement – (2500 – 0')

Halliburton Light Premium	Fluid Weight	12.70 lbm/gal
1 % Calcium Chloride (Accelerator)	Slurry Yield:	1.85 ft^3/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Total Mixing Fluid:	9.90 Gal/sk
	Top of Fluid:	0 ft
	Calculated Fill:	2500 ft
	Volume:	433.50 bbl
	Calculated Sacks:	1315.63 sks
	Proposed Sacks:	**1320 sks**

Fluid 3: Tail Cement – (3000 – 2500')

Premium Cement	Fluid Weight	15.80 lbm/gal
94 lbm/sk Premium Cement (Cement)	Slurry Yield:	1.15 ft^3/sk
1 % Calcium Chloride (Accelerator)	Total Mixing Fluid:	4.97 Gal/sk
0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)	Top of Fluid:	2500 ft
	Calculated Fill:	500 ft
	Volume:	90.93 bbl
	Calculated Sacks:	443.95 sks
	Proposed Sacks:	**445 sks**

Fluid 4: Top Out Cement

Premium Cement	Fluid Weight	15.80 lbm/gal
94 lbm/sk Premium Plus Cement (Cement)	Slurry Yield:	1.15 ft^3/sk
94 lbm/sk Premium Cement (Cement)	Total Mixing Fluid:	4.97 Gal/sk
2 % Calcium Chloride (Accelerator)	**Proposed Sacks:**	**100 sks**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **BILL BARRETT CORPORATION**

Well Name: **14-29-36 BTR**

Api No: **43-013-33643** Lease Type: **INDIAN – FEE SURF**

Section **29** Township **03S** Range **06W** County **DUCHESNE**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **3**

SPUDDED:

Date **03/13/08**

Time **2:00 PM**

How **DRY**

Drilling will Commence:

Reported by **JODY SOUTH**

Telephone # **(208) 695-4817**

Date **03/14/08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165

Phone Number: (303) 312-8546

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333643	# 14-29-36 BTR		SESW	29	3S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16725	3/14/2008			3/17/08	

Comments: Spudding Operations will be conducted by Craig Roustabout Service, Inc. on 3/14/2008 @ 8:00am.
NHORN = WSTC

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Reed Haddock
Name (Please Print)

Reed Haddock
Signature

Permit Analyst
Title

3/14/2008
Date

(5/2000)

RECEIVED
MAR 14 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Well Spud**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF WELL SPUD ON MARCH 14, 2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**

Signature Reed Haddock | Date **03/14/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAR 19 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Drilling Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 5/1/08 - 5/5/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **05/05/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 09 2008
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/5/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 5
Depth At 06:00 : 1944.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 2
Morning Operations : Drilling ahead

Time To	Description
7:30 AM	Drill f/ 1234'ft to 1326'ft
8:00 AM	Rig service
7:30 PM	Drill f/ 1326'ft to 1727'ft
9:00 PM	POOH
9:30 PM	Set AKO on mudmotor to 1.83 degrees
10:30 PM	TIH-Wash 49'ft to bottom
6:00 AM	Drill f/ 1727'ft to 1944'ft

Remarks :
DSLTA:120
Safety Meetings:PU/Drillpipe;Sliiding w/table locked
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:5197 gallons
USED:1229 gallons
TOTAL FUEL USED:3043 gallons
Boiler24 HRS
Daily water hauled:0 BBLS
Total water hauled:8070 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/4/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 4
Depth At 06:00 : 1234.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 1
Morning Operations : Drilling ahead

Time To	Description
3:00 PM	Finish rigging up,fill water tanks w/H2O,mix spud mud.
7:30 PM	PU/ bit,mm,Directional tools,SWDP
9:30 PM	Fill pipe & hole with mud.No returns.Mix & pump LCM sweeps to regain returns.Tagged bottom of formation at 913'ft.
6:00 AM	Drill f/ 913'ft to 1234'ft

Remarks :
DSLTA:119
Safety Meetings:Emergency services
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:6426 gallons
USED:1200 gallons
TOTAL FUEL USED:1814 gallons
Boiler24 HRS
Daily water hauled:6380 BBLS
Total water hauled:8070 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:
Floorhand Tucker Foit taken to hospital in Roosevelt by ambulance after he blacked out.Regained conscienceness on rig floor and complained of numbness in hands & legs.

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/3/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 3
Depth At 06:00 :
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 0
Morning Operations : Rigging up

Time To	Description
6:00 PM	Rigging up-90% rigged up
6:00 AM	Break tower-Rig up conductor,floor,fill mud tanks w/H2O.

Remarks :
DSLTA:118
Safety Meetings:Rigging up w/crane & trucks
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Knight Oil Tools
FUEL:2599 gallons
USED: gallons
TOTAL FUEL USED: gallons
Boiler24 HRS
Daily water hauled:1790 BBLS
Total water hauled:1790 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:
Contacted Ben Williams w/DWR about rig move.BLM & State of Utah also about tentative spud on 5/3/08.

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/2/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 2
Depth At 06:00 :
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 0
Morning Operations : Rigging down & moving rig

Time To	Description
6:00 PM	Rigging down & move rig-All of rig off of old location.Set mats,subs,A legs,compound.
6:00 AM	Rig idle overnight

Remarks :
DSLTA:117
Safety Meetings:Rigging down
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Knight Oil Tools
FUEL:3300 gallons
USED: gallons
TOTAL FUEL USED: gallons
Boiler24 HRS
Daily water hauled:0 BBLS
Total water hauled:0 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR**

Phase/Area : Black Tail Ridge

Operations Date : 5/1/2008

Report # : 1

Depth At 06:00 :

Estimated Total Depth : 11047.00

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Surface Location : SESW-29-3S-6W-W30M

Spud Date : 5/3/2008 Days From Spud : 0

Morning Operations : Rigging down & moving rig

Time To	Description
6:00 AM	Rigging down to move

Remarks :

DSLTA:116
Safety Meetings:Rigging down
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Knight Oil Tools
Mudmotors:Hunting 6.75 S/N 2053 19.5 HRS & 2033
CLEAN FUEL:3300 gallons
USED: gallons
TOTAL FUEL USED: gallons
Boiler24 HRS
Daily water hauled:0 BBLS
Total water hauled: BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Drilling Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 5/5/08 - 5/12/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **05/12/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 14 2008
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/12/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 12
Depth At 06:00 : 6800.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 9
Morning Operations : DRLG.

Time To	Description
2:30 PM	DRLG. 6050-6295
3:00 PM	RIG SERVICE
3:00 PM	DRLG 6295- 6800

Remarks :
DSLTA:127
Safety Meetings CHANGING SEAT IN PUMP
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:4550 gallons
USED:2200 gallons (PUT 800+-IN MUD)
TOTAL FUEL USED:11,824 gallons
Daily water hauled:0 BBLS
Total water hauled:11,450 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/11/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 11
Depth At 06:00 : 6050.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 8
Morning Operations : DRLG.

Time To	Description
3:30 PM	DRLG. F 5225 - 5491
4:00 PM	SERVICE RIG
6:00 AM	DRLG. 5491-6050

Remarks :
DSLTA:126
Safety Meetings CLEANING BOILER FLUMES
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:6804 gallons
USED:1350 gallons
TOTAL FUEL USED:9624 gallons
Daily water hauled:780 BBLS
Total water hauled:11,450 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/10/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 10
Depth At 06:00 : 5225.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 7
Morning Operations : DRLG

Time To	Description
2:00 PM	DRLG. 3950- 4316
2:30 PM	RIG SERVICE
6:00 AM	DRLG. 4316- 5225 MAKE UP WATER 15 BPH

Remarks :
DSLTA:125
Safety Meetings WORKING W/ NEW PERSONEL
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:3970 gallons
USED:1417 gallons
TOTAL FUEL USED:3514 gallons
Daily water hauled:650 BBLS
Total water hauled:10,670 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/9/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 9
Depth At 06:00 : 3950.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 6
Morning Operations : 3950

Time To	Description
9:30 AM	TEST BOPS
10:00 AM	RIG SERVICE
2:00 PM	PU BHA TRIP IN HOLE
3:30 PM	DRILL PLUG / CEMENT / FLOAT / SHOE
6:00 AM	DRLG 3020 - 3950 RUN EMW TO 10 PPG

Remarks :
DSLTA:124
Safety Meetings NIPPLE UP
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:5386 gallons
USED:850 gallons
TOTAL FUEL USED:3514 gallons
Daily water hauled:0 BBLS
Total water hauled:10,020 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/8/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 8
Depth At 06:00 : 3020.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 5
Morning Operations : TEST BOPS

Time To	Description
8:00 AM	RUN CASING
2:30 PM	CIRC CASING RU HALLIBURTON / CEMENT ONE TOP OUT JOB
6:00 PM	CUT OFF COND / WELD ON HEAD
12:00 AM	NIPPLE UP B.O.P.
12:00 AM	TEST BOPS (LEAK IN CHOKE HOSE)

Remarks :
DSLTA:123
Safety Meetings:LAYING DOWN DC'S
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:6237 gallons
USED:472 gallons
TOTAL FUEL USED:3514 gallons
Daily water hauled:1040 BBLS
Total water hauled:10,020 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/7/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 7
Depth At 06:00 : 3020.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 4
Morning Operations : RUN 10.75 CASING

Time To	Description
8:00 AM	DRLG. F/ 2650 -2747
8:30 AM	RIG SERVICE
6:00 PM	DRLG F/ 2747 TO 3020 TD
6:30 PM	CIRC & COND HOLE PUMP PILL
9:00 PM	SHORT TRIP TO COND.
11:00 PM	CIRC.MUD COND HOLE
2:30 AM	POOH LD 3 8"DC'S MOTOR
6:00 AM	RU CASERS / SAFETY MEETING / RUN CASING

Remarks :
DSLTA:122
Safety Meetings:LAYING DOWN DC'S
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:6709 gallons
USED:1376 gallons
TOTAL FUEL USED:3043 gallons
Boiler24 HRS
Daily water hauled:130 BBLS
Total water hauled:8980 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:
NOTIFIED UTAH & BLM @ 8:30 AM 5/6/08 OF UP COMING CASING/CEMENT JOB

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/6/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 6
Depth At 06:00 : 2650.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 3
Morning Operations : DRLG

Time To	Description
11:00 AM	DRLG F/ 1944 TO 2099
11:30 AM	RIG SERVICE
11:30 AM	DRLG 2099 TO 2650

Remarks :
DSLTA:121
Safety Meetings:PU/Drillpipe;Sliiding w/table locked
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:3685 gallons
USED:1512 gallons
TOTAL FUEL USED:3043 gallons
Boiler24 HRS
Daily water hauled:780 BBLS
Total water hauled:8850 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/5/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 5
Depth At 06:00 : 1944.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 2
Morning Operations : Drilling ahead

Time To	Description
7:30 AM	Drill f/ 1234'ft to 1326'ft
8:00 AM	Rig service
7:30 PM	Drill f/ 1326'ft to 1727'ft
9:00 PM	POOH
9:30 PM	Set AKO on mudmotor to 1.83 degrees
10:30 PM	TIH-Wash 49'ft to bottom
6:00 AM	Drill f/ 1727'ft to 1944'ft

Remarks :
DSLTA:120
Safety Meetings:PU/Drillpipe;Sliiding w/table locked
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:5197 gallons
USED:1229 gallons
TOTAL FUEL USED:3043 gallons
Boiler24 HRS
Daily water hauled:0 BBLS
Total water hauled:8070 BBLS
Acc:
Man:
Ann:
Fluid:13"
BOP Drills:

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Drilling Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 5/12/08 - 5/19/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**

Signature Reed Haddock | Date **05/19/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 21 2008
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/19/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 19
Depth At 06:00 : 10315.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 16
Morning Operations : POOH

Time To	Description
4:00 PM	Dril f/ 9810'ft to 10152'ft-Rot 90% Sliding 10%
4:30 PM	Rig service
12:00 AM	Drill f/ 10152'ft to 10315'ft-TD well
2:00 AM	Pump sweep/Circulate hole clean
6:00 AM	Flow check;Pump dry job;TOOH-SLM

Remarks :
DSLTA:134
Safety Meetings:Painting;Tripping
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(57 hrs)
2033
FUEL:4630 gallons
USED:1229 gallons
TOTAL FUEL USED:20,481 gallons
Daily water hauled:0 BBLS
Total water hauled:15,820 BBLS
Acc:2700
Man:2700
Ann:750
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 60 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/18/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 18
Depth At 06:00 : 9810.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 15
Morning Operations : Drilling ahead

Time To	Description
3:30 PM	Drill f/ 9069'ft to 9346'ft-Rot 90% Sliding 10%
4:00 PM	Rig service
6:00 AM	Drill f/ 9346'ft to 9810'ft-Rot 90% Sliding 10%

Remarks :
DSLTA:133
Safety Meetings:Lifting;Mixing mud
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(39.5 hrs)
2033
FUEL:4630 gallons
USED:1229 gallons
TOTAL FUEL USED:20,481 gallons
Daily water hauled:780 BBLS
Total water hauled:15,820 BBLS
Acc:2700
Man:2700
Ann:750
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/17/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 17
Depth At 06:00 : 9069.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 14
Morning Operations : Drilling ahead

Time To	Description
7:30 AM	TIH to 2780'ft
8:30 AM	Cut & slip 120'ft drilling line
9:00 AM	TIH to 3336'ft
9:30 AM	Break circulation & circulate BU @ 3336'ft
12:30 PM	TIH-Break circulation @ 5054',6075',7094'ft
1:00 PM	Reaming f/7707'ft to 7905'ft
1:30 PM	TIH to 8500'ft-Wash &ream 70'ft to bottom
4:00 PM	Drill f/ 8755'ft to 8637'ft
4:30 PM	Rig service
6:00 AM	Drill f/ 8637'ft to 9069'ft-Rot 80% Sliding 20%

Remarks :

DSLTA:132
Safety Meetings:Tallying pipe;Making connections
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(16 hrs)
2033
FUEL:5859 gallons
USED:945 gallons
TOTAL FUEL USED:19,252 gallons
Daily water hauled:0 BBLS
Total water hauled:15,040 BBLS
Acc:2500
Man:2500
Ann:750
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/16/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 16
Depth At 06:00 : 8577.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 13
Morning Operations : TIH

Time To	Description
9:30 AM	Drill f/ 8392'ft to 8449'ft-Sliding 80% Rot 20%
12:00 PM	Circulate out gas & raise mud wt to 10.1ppg
2:30 PM	Drill f/ 8449'ft to 8484'ft-Sliding 90% Rot 10%
3:00 PM	Rig service
10:30 PM	Drill f/ 8484'ft to 8577'ft-Sliding 90% Rot10%
12:00 AM	Circulate BU;Flow check;Pump pill.
5:00 AM	POOH f/ bit #3;LD 6.5"DC's,MM,Bit;PU New/MM,bit
6:00 AM	Set AKO to 1.83 deg;change batteries in MWD;Orient tools

Remarks :

DSLTA:131
Safety Meetings:Background Gas;Tripping
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067
2033
FUEL:6804 gallons
USED:1417 gallons
TOTAL FUEL USED:16,890 gallons 800 GAI +- IN MUD
Daily water hauled:520 BBLS
Total water hauled:15,040 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/15/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 15
Depth At 06:00 : 8400.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 12
Morning Operations : DRLG

Time To	Description
3:00 PM	DRLG 7800- 7991
3:30 PM	RIG SERVICE
6:00 AM	DRLG. 7991 - 8400 SLIDING 30' ALL MOST EVER OTHER CONN.

Remarks :
DSLTA:130
Safety Meetings
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:3874 gallons
USED:2173 gallons
TOTAL FUEL USED:16,890 gallons 800 GAI +- IN MUD
Daily water hauled:0 BBLS
Total water hauled:14,520 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC
ON MUD REPORT USEING PF F/ DAP PPB

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/14/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 14
Depth At 06:00 : 7800.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 11
Morning Operations : DRLG.

Time To	Description
3:00 PM	DRLG. 7129- 7342
3:30 PM	RIG SERVICE
6:00 AM	DRLG. 7342- 7800

Remarks :
DSLTA:129
Safety Meetings CLEANING LIGHT COVERS / PU &LD BHA
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:6048 gallons
USED:1570 gallons
TOTAL FUEL USED:14,717 gallons 500 GAI +- IN MUD
Daily water hauled:600 BBLS
Total water hauled:14,520 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC
ON MUD REPORT USEING PF F/ DAP PPB

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/13/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 13
Depth At 06:00 : 7129.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 10
Morning Operations : WASH TO BOTTOM

Time To	Description
11:30 AM	DRLG. F/ 6800 TO 7005
12:30 PM	MIX LCM REGAIN CIRC LOST APP 500 BBL
5:00 PM	DRLG. F/ 7005-7129
5:30 PM	RIG SERVICE
6:00 PM	CIRC MUD COND HOLE PUMP PILL
10:00 PM	POOH
1:00 AM	LD 3 6: DC 8" DIR. TOOLS PU 8.3/4 BIT 6" BHA
3:00 AM	TRIP IN HOLE
4:00 AM	CHANGE ROTATING HEAD FILL PIPE / CIRC
5:00 AM	TRIP ON IN TO 7000'
6:00 AM	BREAK CIRC. WASH TO BOTTOM

Remarks :
DSLTA:128
Safety Meetings CLEANING LIGHT COVERS / PU &LD BHA
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:3118 gallons
USED:1323 gallons
TOTAL FUEL USED:13,147 gallons
Daily water hauled:2470 BBLS
Total water hauled:13,920 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/12/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 12
Depth At 06:00 : 6800.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 9
Morning Operations : DRLG.

Time To	Description
2:30 PM	DRLG. 6050-6295
3:00 PM	RIG SERVICE
3:00 PM	DRLG 6295- 6800

Remarks :
DSLTA:127
Safety Meetings CHANGING SEAT IN PUMP
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
FUEL:4550 gallons
USED:2200 gallons (PUT 800+-IN MUD)
TOTAL FUEL USED:11,824 gallons
Daily water hauled:0 BBLS
Total water hauled:11,450 BBLS
Acc:2700
Man:2700
Ann:850
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 53 SEC

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☑ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) is requesting permission to utilize the attached cement slurry on the # 14-29-36 BTR well. BBC has modified the cement design to be lighter weight yet still offer the necessary compressive strengths when cementing the production string. This will allow BBC to better isolate the wellbore and circulate cement to surface.

Please contact Dominic Spencer regarding any questions regarding our proposed cement slurry program. Dominic can be reached at (303) 312-8164.

COPY SENT TO OPERATOR
Date: 6·10·2008
Initials: KS

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **05/20/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted by the Utah Division of Oil, Gas and Mining
Date: 6/12/08
By: Dustin Doucet

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 22 2008
DIV. OF OIL, GAS & MINING

HALLIBURTON

Bill Barrett Corporation E-bill
Do Not Mail-1099 18th St,ste 2300w
Denver, Colorado 80202

Black Tail Ridge 14-29-36
Cedar Rim Field
Duchesne County, Utah
United States of America
S:29 T:3S R:6W
API/UWI 43013336430000

Cement Production Casing

Prepared for: Dominic Spencer
May 19, 2008
Version: 1

Submitted by:
Jared Fenton
Halliburton
1125 17th Street #1900
Denver, Colorado 80202
303.249.7704

HALLIBURTON

HALLIBURTON

Job Information — *Cement Production Casing*

Well Name: Black Tail Ridge	Well #: 14-29-36
Surface Casing	0 - 3001 ft (MD)
Outer Diameter	10.750 in
Inner Diameter	9.950 in
Linear Weight	45.500 lbm/ft
Casing Grade	K-55
Open Hole	3001 - 7129 ft (MD)
Inner Diameter	9.875 in
Job Excess	25 %
Open Hole	7129 - 11047 ft (MD)
Inner Diameter	8.750 in
Job Excess	25 %
Production Casing	0 - 11047 ft (MD)
Outer Diameter	5.500 in
Inner Diameter	4.892 in
Linear Weight	17 lbm/ft
Casing Grade	P-110
Mud Type	Water Based Mud
Mud Weight	10.500 lbm/gal
BHST	180 degF

Fluid Instructions

Fluid 1: Water Spacer

5 bbl Water

Fluid Density:	8.330 lbm/gal
Fluid Volume:	5 bbl

Fluid 2: Reactive Spacer

Super Flush 101 XLC

4.16667 gal/Mgal LGC-35 CBM (Gelling Agent)

40 bbl

1 lbm/bbl Tuf Fiber 594 (Lost Circulation Additive)

Fluid Density:	10 lbm/gal
Fluid Volume:	

Fluid 3: Water Spacer

5 bbl Water

Fluid Density:	8.330 lbm/gal
Fluid Volume:	5 bbl

Fluid 4: 10.5# CBM Lite (Type V)

VARICEM (TM) CEMENT

0.3 % SteelSeal (Additive Material)

1 lbm/sk Pheno Seal - Blend (Lost Circulation Additive)

0.125 lbm/sk Poly-E-Flake (Lost Circulation Additive)

1 lbm/sk Tuf Fiber 594 (Lost Circulation Additive)

Fluid Weight	10.500 lbm/gal
Slurry Yield:	4.312 ft^3/sk
Total Mixing Fluid:	27.925 Gal/sk
Top of Fluid:	3105 ft
Calculated Fill:	470 ft
Volume:	38.400 bbl
Calculated Sacks:	50 sks
Proposed Sacks:	50 sks

Fluid 5: Highbond 75

HALCEM (TM) SYSTEM

0.2 % HR-5 (Retarder)

0.25 lbm/sk Poly-E-Flake (Lost Circulation Additive)

5 lbm/sk Gilsonite (Lost Circulation Additive)

Fluid Weight	10.700 lbm/gal
Slurry Yield:	2.917 ft^3/sk
Total Mixing Fluid:	17.263 Gal/sk
Top of Fluid:	3575 ft
Calculated Fill:	1625 ft
Volume:	132.729 bbl
Calculated Sacks:	255.474 sks
Proposed Sacks:	260 sks

Fluid 6: Tuned Light RS1

TUNED LIGHT (TM) SYSTEM

Fluid Weight	11.500 lbm/gal

0.2 %	Super CBL (Expander)	Slurry Yield:	3.208 ft^3/sk
0.2 %	HR-5 (Retarder)	Total Mixing Fluid:	18.558 Gal/sk
		Top of Fluid:	5200 ft
		Calculated Fill:	5847 ft
		Volume:	377.893 bbl
		Calculated Sacks:	661.383 sks
		Proposed Sacks:	665 sks

Fluid 7: Water Based Spacer

Clay Fix II

		Fluid Density:	8.400 lbm/gal
0.1 gal/bbl	Clayfix II (Clay Control)	Fluid Volume:	256.818 bbl

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Drilling Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly drilling activity report from 5/19/08 - 5/22/2008. Final Drilling Report.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **05/27/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 30 2008
DIV. OF OIL, GAS & MINING

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/22/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 22
Depth At 06:00 : 10341.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 19
Morning Operations : LDDP

Time To	Description
7:30 AM	LDDP
4:00 PM	RU/Franks Weststates,held 15 min safety meeting w/rig crews.Ran (237)jts 5.5" 17" P110 Production casing to 10,290'ft
7:00 PM	Install circulating swedge & circulate out gas.
8:00 PM	Land casing in hanger;RD/Franks Weststates Casing.Install Cementing head & circulate through 2"outlets on wellhead.
12:00 AM	RU/Halliburton,hold 15 minute safety meeting w/rig crews.Pump 50 sx 10.5#Lead cement.Pump290sx10.7# Lead cement.Pump 565sx11.5# Tail cement.Drop plug & pump 237.7bbls displacement.Plug down @ 00:00hrs.2000psi lift pressure.600psi over.Test floats.Floats held. RD/Halliburton.
4:30 AM	ND/BOP & clean mud tanks.Release rig @ 4:30am.
6:00 AM	Rig down

Remarks :
DSLTA:137
Safety Meetings:Running casing;Cementing
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(57 hrs) 2033
FUEL:6097 gallons
USED:234 gallons
TOTAL FUEL USED:22,524 gallons
Daily water hauled:0 BBLS
Total water hauled:16,600 BBLS
Acc:
Man:
Ann:
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 60 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/21/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 21
Depth At 06:00 : 10341.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 18
Morning Operations : LDDP

Time To	Description
3:30 PM	Logging w/ Baker Atlas-2nd run***Tool would not work in tandem together.Took 5 hrs longer than anticipated due to two runs.****
4:00 PM	Pull wear bushing
8:30 PM	TIH-Break circulation @ 3200'ft,7100'ft.Wash 30'ft to bottom. No fill
11:30 PM	Circulate out trip gas-6700 units on buster-20ft flare.
6:00 AM	RU/Franks Weststates-Conduct 15 min safety meeting w rig crews.Flow check,pump dry job,LDDP.

Remarks :
DSLTA:136
Safety Meetings:
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(57 hrs) 2033
FUEL:6331 gallons
USED:756 gallons
TOTAL FUEL USED:22,920 gallons
Daily water hauled:0 BBLS
Total water hauled:16,600 BBLS
Acc:2700
Man:2700
Ann:775
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 60 SEC

REGULATORY DRILLING SUMMARY

WELLCORE

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/20/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 20
Depth At 06:00 : 10341.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 17
Morning Operations : Logging

Time To	Description
7:30 AM	POOH(SLM)Made 5'ft correction.TD was 10,341'ft
8:30 AM	LD/Directional tools
9:00 AM	Rig service
2:00 PM	TIH/Break circulation @ 3292'ft & 7000'ft-Reamed 80'ft to bottom
6:00 PM	Circulate gas out & condition mud/Pump hi vis sweep.Mix dry job
9:30 PM	POOH f/ Logs-Pull wear bushing
6:00 AM	RU/Baker Atlas to log well-Logs to bottom @ 1:30am. ***Logging tool would not work in combination setup.Having to make 2 logging runs.Approx. finish logging @ 13:00 hrs.***

Remarks :

DSLTA:135
Safety Meetings:Pinch points;rigging up wireline loggers
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(57 hrs)
2033
FUEL:7087 gallons
USED:926 gallons
TOTAL FUEL USED:22,164 gallons
Daily water hauled:780 BBLS
Total water hauled:16,600 BBLS
Acc:2700
Man:2700
Ann:775
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 60 SEC

Well : **#14-29-36 BTR** Phase/Area : Black Tail Ridge Operations Date : 5/19/2008

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Report # : 19
Depth At 06:00 : 10315.00
Estimated Total Depth : 11047.00

Surface Location : SESW-29-3S-6W-W30M
Spud Date : 5/3/2008 Days From Spud : 16
Morning Operations : POOH

Time To	Description
4:00 PM	Dril f/ 9810'ft to 10152'ft-Rot 90% Sliding 10%
4:30 PM	Rig service
12:00 AM	Drill f/ 10152'ft to 10315'ft-TD well
2:00 AM	Pump sweep/Circulate hole clean
6:00 AM	Flow check;Pump dry job;TOOH-SLM

Remarks :

DSLTA:134
Safety Meetings:Painting;Tripping
(320)JTS 4.5"XH "G-105" DP
(24) 6 1/2"DC's
(5)8" DC
(30)4.5" SWDP-Rental Thomas Oil Tools
Hunting MM: 6.75" .13rpg S/n:2067(57 hrs)
2033
FUEL:3307 gallons
USED:1323 gallons
TOTAL FUEL USED:22,164 gallons
Daily water hauled:0 BBLS
Total water hauled:15,820 BBLS
Acc:2700
Man:2700
Ann:775
Fluid:14"
BOP Drills:CREW #1 55 SPM 220 PSI CREW #2 60 SEC

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 6/21/08 - 6/23/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **06/23/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 25 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/23/2008 Report # : 4

AFE # : 14512D

Summary : Clean out csg w/CT

End Time	Description
11:00 AM	R/U WFD Hi-Psi FB manf. & CTU
12:00 PM	6000 psi SIWHP, start flow back to tank
4:00 PM	WHP 2150 psi, RIH w/CT motor and 4.75" mill.
5:30 PM	Tagged solid @ 6445' CT depth, mill out obstruction in 20 minutes. Cont. RIH
6:30 PM	Cont. drilling, tagged and milled thru @ 7350, 9120, & 10,100'. C/O to 10,252' corrected CT depth, solid tag milled with very slow progress 2'.
9:30 PM	Pump sweeps, short trip 100', back to bottom, pump sweep, circ out, start POOH w/CT, at surface.
11:59 PM	R/D CT & WFD equip, blow out reel, MOL. Job complete.
6:00 AM	Shut in well, need WH work before flowing back.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/22/2008 Report # : 3

AFE # : 14512D

Summary : Frac stg 1, incomplete, Halliburton job problem.

End Time	Description
	Enter the description here

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/22/2008 Report # : 2

AFE # : 14512D

Summary :

End Time	Description
	Enter the description here

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/21/2008 Report # : 1

AFE # : 14512D

Summary : R/U Hal Frac, Perf Stg 1

End Time	Description
9:00 AM	Prep to R/U for Frac
2:00 PM	R/U Hal frac equipment 75%
5:30 PM	RIH & perf stg 1 w/SLB E-line
6:00 AM	Shut in well, RDMO SLB WL, heat tnks

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator
Bill Barrett Corporation

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 6/21/08 - 6/23/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Reed Haddock

Title **Permit Analyst**

Signature Reed Haddock

Date **06/23/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 02 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/30/2008 Report # : 12

AFE # : 14512D

Summary : R/U SCHLUMBERGER TO DO A CASED HOLE DYNAMIC TEST, DID A TOTAL OF 7 - TEST, ALL PLUGS HELD.

End Time	Description
6:00 AM	R/U SCHLUMBERGER TO DO A CASED HOLE DYNAMIC TEST, 1st HOLE @ 8690' 3405# PLUG HELD, 2nd HOLE @ 8478' 4191# PLUG HELD, 3rd HOLE 8285' 3356# PLUG HELD, 4th HOLE @ 7973' DIDN'T GET DUE TO A CASING COLLAR, 5th HOLE 7805' 2305# PLUG HELD, 6th HOLE@ 7625' 2190# PLUG HELD, 7th HOLE @ 7320' 3551# PLUG HELD, R/D SCHLUMBERGER.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/29/2008 Report # : 11

AFE # : 14512D

Summary : R/U LONE WOLF WIRELINE AND SET COMPOSITE BRIDGE PLUG @ 8835'.

End Time	Description
11:00 AM	R/U LONEWOLF WIRELINE TO SET COMPOSITE BRIDGE PLUG, RIH WITH B.P, SET PLUG @ 8835', POOH WITH WIRELINE, R/D LONE WOLF.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/28/2008 Report # : 10

AFE # : 14512D

Summary : FLOW TESTING WELL POST 4 STAGE FRAC WORK. RECOVERED 438 BBLS LAST 24 HOURS. RECOVERED 1930 BBLS OUT OF 8006 PUMPED (23% LOAD RECOVERY), 0 BBLS OIL. SLIGHT BLOW ON WELL AT 6AM (LESS THAN 50PSI FCP). SI WELL TO BUILD PRESSURE FOR 2 HOURS.

End Time	Description
6:00 AM	FLOW BACK WELL

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/27/2008 Report # : 9

AFE # : 14512D

Summary : FLOWED BACK WELL, MADE 439 - BBLS. OF WAAD TER IN 24/HRS., CASING HAD 100PSI, 36/64 CHOKE, SHUT IN WELL @ 06:00 A.M. TO BLUID PRESSURE.

End Time	Description
	Enter the description here

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/26/2008 Report # : 8

AFE # : 14512D

Summary : R.I.H. WITH CFP PLUG & PERF. GUNS, TAGGED SAND @ 9240', SET PLUG @ 9230', PERF. STAGE 4 (LAST STAGE PRIOR TO TESTING PERIOD) FROM 8912' TO 9186', 48 - HOLES. TEST LINES TO 10,000 PSI. PRE FRAC FOR STAGE # 4 ISIP 2623 PSI (F.G. 0.73) 33 HOLES OUT OF 48 HOLES OPEN. FRAC WELL AS PROCEDURE, POST FRAC ISIP 2545 PSI (F,G .72), 5 - MINUTES 2416 PSI, 10 MINUTES 2389 PSI, 15 - MINUTES 2372 PSI. R/U FLOW BACK CREW, OPENED WELL ON A 12/64 CHOKE, 50 BBLS. WATER/HOUR, 2400 PSI, CHOKED BACK WELL TO A 10/64 CHOKE DUE TO THE WELL MAKING ALOT OF SAND, FLOWED BACK A TOTAL OF 849 - BBLS. OF WATER, 750 PSI.

End Time	Description
10:00 AM	R/U Schlumberger & Set plug @ 9230', perf. from 8912' to 9186' (48 - holes) for stage # 4
11:00 AM	test lines to 10,000 p.s.i.
12:00 PM	Pump Stage # 4: Pre-Frac ISIP 1901psi (FG .62) -Calculated holes open 19 out of 30 shot Post-Frac ISIP 2920psi (FG .73) 5 Minute: 2243psi 10 Minute: 2056psi 15 Minute: 1973psi Total fluid to recover from stage = 3003 Bbls w/o Acid 93900# 20/40 white sand Max Pressure: 3568 psi AVG Pressure: 3518 psi Max Rate: 59.4 BPM AVG Rate: 58.9 BPM Job as pumped: 75.9 Bbls 15% HCL 65.2 Bbls water spacer 386.6 Bbls CW Frac prepad 168.0 Bbls 5# Linear gel pad 72.5 Bbls Silverstem LT pad 221.3 Bbls .5ppg 20/40 white 443.8 Bbls .75# gal20/40 white 674.8 Bbls 1.0# gal 20/40 white 459.3 Bbls 1.5# gal 20/40 white 303.9 Bbls 2.0# gal 20/40 white 207.7 Bbls of Flush
6:00 AM	R/U flow testing & OPENED WELL ON A 12/64 CHOKE, 50 BBLS. WATER/HOUR, 2400 PSI, CHOKED BACK WELL TO A 10/64 CHOKE DUE TO THE WELL MAKING ALOT OF SAND, FLOWED BACK A TOTAL OF 849 - BBLS. OF WATER, 750 PSI.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/25/2008 Report # : 7

AFE # : 14512D

Summary : RU HALCO to frac stages 2 & 3. RU SLB & set CFP @ 10,040', perf stage 2. Stage 2 (9,954'-9,980') frac'd w/ 1,379.8 bbls Silverstem LT 78,500# 20/40 white w/ 2% Expedite additive, 60 bbls 15% HCL, 554,331 SCF N2. Max pressure 4180, AVG pressure 3905, Max Rate 30.8, AVG Rate 30.6.
Set CFP @ 9,650'
Stage 3 (9,336'-9,593') frac'd w/ 1,086.5 bbls Silverstem LT 88,000# 20/40 white w/ 2% Expedite additive, 35.7 bbls 15% HCL, 493,240 SCF N2. Max pressure 3947, AVG pressure 3574, Max Rate 32, AVG Rate 28.6.
RU flowtesters & flow overnight. Recovered 299 Bbls of flluid, no oil. Flowing on a 6/64 choke @ 2100 psi initial opening to a 12/64 choke @ 2400psi at 6am.

End Time	Description
9:00 AM	RD Flowtesters, RU HALCO.
12:45 PM	Pressure test lines to 10,000psi
2:15 PM	Pump Stage 2: Pre-Frac ISIP 1901psi (FG .62) -Calculated holes open 19 out of 30 shot Post-Frac ISIP 2920psi (FG .73) 5 Minute: 2243psi 10 Minute: 2056psi 15 Minute: 1973psi Total fluid to recover from stage = 1,379.8 Bbls w/o Acid 78,500# 20/40 white sand Max Pressure: 4,180 psi AVG Pressure: 3,905 psi Max Rate: 30.8 BPM AVG Rate: 30.6 BPM Job as pumped: 60.6 Bbls 15% HCL 45.6 Bbls water spacer 595 Bbls CW Frac prepad 168.3 Bbls 5# Linear gel pad 26.7 Bbls Silverstem LT pad 30.7 Bbls Silverstem LT 1ppg 20/40 white with 2% Expedite 89.3 Bbls Silverstem LT 2ppg 20/40 white with 2% Expedite 107.8 Bbls Silverstem LT 3ppg 20/40 white with 2% Expedite 22 Bbls Silve
11:00 AM	RU Schlumberger & perf stage 2: 9,954 -9,958' & 9,974 - 9,980' (30 total holes) @ 3 SPF.
4:00 PM	Perf Stage 3: 9336-9338, 9356-9358,9374-9376,9419-9421,9482-9484,9591-9593. 3 SPF 120 Degree phasing, 36 total Holes. All shots fired, no misruns.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/25/2008 Report # : 7

AFE # : 14512D

Summary : RU HALCO to frac stages 2 & 3. RU SLB & set CFP @ 10,040', perf stage 2. Stage 2 (9,954'-9,980') frac'd w/ 1,379.8 bbls Silverstem LT 78,500# 20/40 white w/ 2% Expedite additive, 60 bbls 15% HCL, 554,331 SCF N2. Max pressure 4180, AVG pressure 3905, Max Rate 30.8, AVG Rate 30.6.
Set CFP @ 9,650'
Stage 3 (9,336'-9,593') frac'd w/ 1,086.5 bbls Silverstem LT 88,000# 20/40 white w/ 2% Expedite additive, 35.7 bbls 15% HCL, 493,240 SCF N2. Max pressure 3947, AVG pressure 3574, Max Rate 32, AVG Rate 28.6.
RU flowtesters & flow overnight. Recovered 299 Bbls of flluid, no oil. Flowing on a 6/64 choke @ 2100 psi initial opening to a 12/64 choke @ 2400psi at 6am.

End Time	Description
5:00 PM	Pump Stage 3: Pre-Frac ISIP 2,229 psi (FG .67) -Calculated holes open 25 out of 36 shot Post-Frac ISIP 2,510psi (FG .70) 5 Minute: 2,171psi 10 Minute: 2,121psi 15 Minute: 2,106psi Total fluid to recover from stage = 1,086.5 Bbls w/o Acid 88,000# 20/40 white sand Max Pressure: 3,947 psi AVG Pressure: 3,574 psi Max Rate: 32.0 BPM AVG Rate: 28.6 BPM Job as pumped: 35.7 Bbls 15% HCL 59.5 Bbls water spacer 292.9 Bbls CW Frac prepad 166.7 Bbls 5# Linear gel pad 21.3 Bbls Silverstem LT pad 36.0 Bbls Silverstem LT 1ppg 20/40 white with 2% Expedite 101.9 Bbls Silverstem LT 2ppg 20/40 white with 2% Expedite 122.0 Bbls Silverstem LT 3ppg 20/40 white with 2% Expedite 25.1
6:00 AM	MIRU Flow testers to flow well overnight. Recovered 299 Bbls of flluid, no oil. Flowing on a 6/64 choke @ 2100 psi initial opening to a 12/64 choke @ 2400psi at 6am.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/24/2008 Report # : 6

AFE # : 14512D

Summary : R/D Hi-psi flow back equip, R/U standard FB pkg. Repair frac tree valve, Flow well back, SIWHP 1225 psi. Flowed back 341 bbls of water, 50 psi on 15/64 choke when SI @ 0600.

End Time	Description
2:30 PM	R/D manif & install stardard flow back equipment. Repair leaking wing valve on frac tree.
6:00 AM	Open well w/1225 psi SIWHP, start flowing back to tank on 10/64" choke. Gas head off in 1hr. Increase to 15/64" setting continue flowing gas cut water to tank. Shut in well, prep for frac job.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/23/2008 Report # : 5

AFE # : 14512D

Summary : Clean out csg w/CT. Tagged & milled out 1st sand plug @ 6445', last one @ top of perfs. Circ'd out and R/D CTU.

End Time	Description
11:00 AM	R/U WFD Hi-Psi FB manf. & CTU
12:00 PM	6000 psi SIWHP, start flow back to tank
4:00 PM	WHP 2150 psi, RIH w/CT motor and 4.75" mill.
5:30 PM	Tagged solid @ 6445' CT depth, mill out obstruction in 20 minutes. Cont. RIH
6:30 PM	Cont. drilling, tagged and milled thru @ 7350, 9120, & 10,100'. C/O to 10,252' corrected CT depth, solid tag milled with very slow progress 2'.
9:30 PM	Pump sweeps, short trip 100', back to bottom, pump sweep, circ out, start POOH w/CT, at surface.
11:59 PM	R/D CT & WFD equip, blow out reel, MOL. Job complete.
6:00 AM	Shut in well, need WH work before flowing back.
4:00 PM	

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/22/2008 Report # : 4

AFE # : 14512D

Summary : Frac stg 1: w/ 9,400# 20/40 (left 5,600# 20/40 in wellbore), 38,200 gals water (4,800 gals was Silverstem LT (crosslinked fluid); 23,800 was CW Frac (Reducer for Perm to water); 7,000 gals was 5# linear.), w/605K SCF N2. 2,500 gals 15% HCl. Initial rate of 30 BPM @ 3,500psi. Dropped rate to 10 BPM & brought on N2, pressure started to climb from 3,500psi to 4,500psi & stabilizing for 5 minutes. Sand to bottom in next 5 minutes with increased concentrations to 2ppg calculated BH Prop Conc. Screened out job at this point with increase of pressure to 7,500 max, leaving 5,600# 20/40 in the wellbore.

End Time	Description
1:15 PM	RU HALCO for frac.
2:00 PM	Started pressure testing lines & encountered a leak at the wellhead.
2:45 PM	Pressure testing lines to 8,500 psi
3:15 PM	Start frac stage 1.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

8. Well Name and No.
 # 14-29-36 BTR

2. Name of Operator **Bill Barrett Corporation**

9. API Well No.
43-013-33643

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

10. Field and Pool, or Exploratory Area
ALTAMONT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

11. County or Parish, State
DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 6/30/08 - 7/8/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **07/08/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUL 11 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/4/2008 Report # : 16

AFE # : 14512D

Summary : Lone Wolf WL Set WFD WL set, Tbg retrievable BP @ 3000'. Remove Frac tree, install dbl stud flange & 5K x 7 1/16" master valve. All flow back manifold released & removed from loca.

End Time	Description
12:30 PM	Well shut in. SIWHP 120 psi. bled to 0 in 10 minutes on 16/64" choke, gas back.
4:00 PM	R/U Lone Wolf WL, RIH @ set WFD WL set x TBG retrievable BP @ 3000'. Tagged fluid at 250', very thick, slow for ~ 300' then broke thru. Set plug, POOH, R/D & off location. Negative test good on plug.
7:00 PM	WFD R/D frac tree, install 7 1/16" 5K master vale. R/D Flow back manifold. Take all equip off location.
6:00 AM	Well shut in.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/2/2008 Report # : 14

AFE # : 14512D

Summary : RIH WITH 4 3/4' MILL, JARS, AND COIL TBG., DRILLED OUT PLUGS @ 8810', 9207', 9626', AND 10015', COIL TBG. MEASUREMENTS, WENT DOWN TO (T.D.) @ 10252', CIRCULATE 2 - G, AND BHA, BOTTOMS UP WITH 500 SCR NITROGEN, 2.5 B.P.M., 500# ON WELL, DIDN'T GET BACK ALOT OF SAND DURING THE JOB, POOH WITH COIL TBG. AND BHA, WELL HAD 0# ON CASING.

End Time	Description
8:00 AM	FINISHED RIGGING UP COIL TBG. SERVICE'S.
8:30 AM	HELD SAFETY MEETING OPS., TEST LINES TO 4500# (GOOD TEST)
9:45 AM	RIH WITH 4 3/4" MILL, JARS, AND COIL TBG., TAGGED 1st PLUG @ 8810', PUT 1800# ON CASING, DRILLED OUT 1st PLUG @ 8810'.
10:15 AM	WENT DOWN TO 2nd PLUG, TAGGED PLUG @ 9207', TBG. PRESSURE IS 400#, ON A 24/64 CHOKE.
10:30 AM	DRILLED OUT 2nd PLUG @ 9207', 400# ON TBG., 24/64 CHOKE
10:45 AM	WENT DOWN TO THE 3rd PLUG, TAGGED 3rd PLUG @ 9626', 500# ON TBG., FULL OPEN CHOKE, NO SAND.
11:00 AM	DRILLED OUT 3rd PLUG@ 9626', 500# ON TBG., OPEN CHOKE, LITTLE SAND.
11:15 AM	WENT DOWN TO 4th PLUG, TAGGED 4th PLUG @ 10015',
11:30 AM	DRILLED OUT THE 4th PLUG @ 10015', 600# ON TBG., OPEN CHOKE, MEDIUM AMOUNT OF SAND WITH THE SAMPLES.
1:30 PM	WENT DOWN TO (T.D.) @ 10252', STARTED NITROGEN @ 500 SCR, PUMPING WELL CLEAN @ 2.5 B.P.M., DIDN'T GET BACK MUCH SAND WITH BOTH BOTTOMS UP, 500# ON TBG., OPEN CHOKE.
2:30 PM	POOH WITH COIL TBG. AND BHA.
4:00 PM	R/D COIL TBG. SERVICE'S, TURN WELL OVER TO THE FLOW BACK PERSONAL WITH 0# ON WELL.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/1/2008 Report # : 13

AFE # : 14512D

Summary : R/U COIL TBG. SERVICE'S TO WELL, R/U WEATHERFORD CHOKE MANIFOLD AND LINES TO FLOW BACK TANKS.

End Time	Description
8:00 PM	R/U COIL TBG. SEVICE'S TO WELL, R/U WEATHERFORD CHOKE MANIFOLD AND LINES TO FLOW BACK TANK.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/30/2008 Report # : 12

AFE # : 14512D

Summary : R/U SCHLUMBERGER TO DO A CASED HOLE DYNAMIC TEST, DID A TOTAL OF 7 - TEST, ALL PLUGS HELD.

End Time	Description
6:00 AM	R/U SCHLUMBERGER TO DO A CASED HOLE DYNAMIC TEST, 1st HOLE @ 8690' 3405# PLUG HELD, 2nd HOLE @ 8478' 4191# PLUG HELD, 3rd HOLE 8285' 3356# PLUG HELD, 4th HOLE @ 7973' DIDN'T GET DUE TO A CASING COLLAR, 5th HOLE 7805' 2305# PLUG HELD, 6th HOLE@ 7625' 2190# PLUG HELD, 7th HOLE @ 7320' 3551# PLUG HELD, R/D SCHLUMBERGER.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 6/29/2008 Report # : 11

AFE # : 14512D

Summary : R/U LONE WOLF WIRELINE AND SET COMPOSITE BRIDGE PLUG @ 8835'.

End Time	Description
11:00 AM	R/U LONEWOLF WIRELINE TO SET COMPOSITE BRIDGE PLUG, RIH WITH B.P, SET PLUG @ 8835', POOH WITH WIRELINE, R/D LONE WOLF.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 7/4/08 - 8/1/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **08/05/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 07 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/1/2008 Report # : 27

AFE # : 14512D

Summary : N/U FRAC STACK, TESTED TO 9500 PSI, (GOOD TEST).

End Time	Description
9:30 AM	WAIT ON SPOOL FOR FRAC STACK.
12:00 PM	N/U FRAC STACK.
12:30 PM	TESTED FRAC STACK TO 9500 PSI, (GOOD TEST).
1:00 PM	R/D STACK TESTER'S
2:00 PM	R/D WORKOVER RIG AND MOVED TO THE B.T.R. # 5-23-36.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/31/2008 Report # : 26

AFE # : 14512D

Summary : LAYED DOWN 160 - JTS. OF TBG., S.D.F.N.

End Time	Description
8:00 AM	N/U HOTOILER AND HOT WATERED DOWN TBG. WITH 40 BBLS. OF WATER.
9:00 AM	N/D TBG. FLANGE, N/U BOP's, FLOOR AND TBG. TONGS.
10:30 AM	WAIT ON PIPE TRAILER.
1:30 PM	TRIP OUT OF THE HOLE LAYING DOWN 160 - JTS. OF TBG.
6:00 PM	WAIT ON FRAC VALVE'S, SHUT DOWN.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/30/2008 Report # : 25

AFE # : 14512D

Summary : SWABBED BACK 255 BBLS. OF WATER AND 15 BBLS. OF OIL, WITH A LOT OF TAIL GAS, SHUT WELL IN, SHUT DOWN.

End Time	Description
11:00 AM	RIH TO SWAB, FLUID LEVEL @ 1900', GETTING A 5% CUT ON OIL, WITH A LITTLE GAS.
4:00 PM	FLUID LEVEL @ 2800', 5% CUT ON OIL, WITH A LOT OF GAS.
6:00 PM	FLUID LEVEL @ 2900', 5% CUT ON OIL, WITH A LOT OF GAS, SWABBED BACK 255 - BBLS. OF WATER, AND 15 - BBLS. OF OIL, WITH A LOT OF GAS, SHUT WELL IN, SHUT DOWN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/29/2008 Report # : 24

AFE # : 14512D

Summary : SWABBED BACK 194 - BBLS. OF WATER AND 6 - BBLS. OF OIL, WITH A LITTLE TAIL GAS, SHUT DOWN.

End Time	Description
8:00 AM	WELL HAD 0# PSI S.I.P., OPEN WELL, N/U HOTOILER AND HOT WATERED DOWN CSG. 40 - BBLS. OF WATER.
5:30 PM	RIH TO SWAB, FLUID LEVEL STAYING @ 2600', GETTING BACK A 3% CUT ON OIL AND A LITTLE GAS, SWABBED BACK 194 - BBLS. OF WATER AND 6 - BBLS. OF OIL, LEFT WELL OPEN, SHUT DOWN.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/26/2008 Report # : 23

AFE # : 14512D

Summary : SWABBED BACK 160 BBLS. OF WATER AND 5 BBLS. OFOIL AND ALOT OF GAS, FLUID LEVEL STAYING AROUND 2600', 3% CUT ON OIL, SHUT WELL IN, SHUT DOWN.

End Time	Description
9:00 AM	N/U TO SWAB, FLUID LEVEL STAYING @ 1500' , SWABBING BACK 3% OIL AND A LITTLE GAS.
11:00 AM	OPERATER PUT A KINK IN THE SWAB LINE, (OPERATER EROR).
6:00 PM	SWAB ON WELL, FLUID LEVEL DROPPED DOWN TO 2600', GETTING BACK 3% CUT ON OIL, AND ALOT OF GAS, SWABBED BACK 160 BBLS. OF WATER AND 5 BBLS. OF OIL, SHUT WELL IN, SHUT DOWN.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/25/2008 Report # : 22

AFE # : 14512D

Summary : SWAB ON WELL, SWABBED BACK 320 BBLS. OF WATER AND 10 BBLS. OF OIL, 3% CUT ON OIL, WITH A LITTLE GAS, LEFT WELL OPEN, SHUT DOWN.

End Time	Description
8:00 AM	N/U HOTOILER AND HOT WATERED DOWN CSG. WITH 50 BBLS. OF WATER.
6:00 PM	RIH TO SWAB WELL, MADE 18 - SWAB RUNS WITH FLUID LEVEL STAYING AROUND 600' FROM SURFACE, FLUID LEVEL DROPPED TO 1000' FROM SURFACE, GETTING BACK AROUND 3% CUT ON OIL AND A LITTLE MORE GAS THEN YESTERDAY, SWABBED BACK 320 BBLS. OF WATER AND 10 BBLS. OF OIL, LEFT WELL OPEN, SHUT DOWN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/24/2008 Report # : 21

AFE # : 14512D

Summary : MIRU, N/U TO SWAB, COULDN'T GET PAST 300' DUE TO PARAFFIN, HOT WATERED DOWN CSG. WITH 50 - BBS. OF WATER, CONTINUED TO SWAB, WELL FLOWED A COUPLE OF TIME'S, FLUID LEVEL STAYING @ 2500', SWAB BACK 135 - BBLS. OF WATER, WELL FLOWED BACK 40 - BBLS. OF WATER, RECOVERED A TOTAL OF 175 - BBLS. OF WATER, SHUT DOWN.

End Time	Description
8:00 AM	MIRU, WORKOVER RIG.
9:00 AM	COULDN'T GET PAST 300' FROM SURFACE DUE TO PARAFFIN.
11:00 AM	WAIT ON HOTOILER AND VACUUM TRUCK.
12:00 PM	HOT WATERED DOWN CSG. WITH 50 - BBLS. OF WATER.
1:00 PM	RIH TO SWAB, WELL BEGAN TO FLOW, FLOWED BACK 30 BBLS. OF WATER AND DIED.
4:00 PM	RIH TO SWAB, FLUID LEVEL STAYING AROUND 2500', GETTING BACK ALL WATER, SWAB BACK 60 - BBLS. OF WATER, WELL BEGAN TO FLOW.
4:30 PM	WELL FLOWED BACK 15 - BBLS. OF WATER AND DIED.
6:00 PM	RIH TO SWAB, FLUID LEVEL STAYING @ 2500', SWAB BACK 135 - BBLS. OF WATER, WELL FLOWED BACK 40 - BBLS. OF WATER, LEFT WELL OPEN TO BATTERY, SHUT DOWN.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/22/2008 Report # : 20

AFE # : 14512D

Summary : FINISHED RIH WITH TBG., HUNG OFF TBG, RIG DOWN AND MOVED TO THE B.T.R. # 14-30-36.

End Time	Description
10:00 AM	RIH WITH 14 - MORE JTS. OF 2 7/8" TBG., HAVE A TOTAL OF 160 - JTS. OF TBG. IN WELL, E.O.T @ 5060.05', SEAT NIPPLE @ 5039.15', WAIT FOR ANOTHER TBG. HANGER, THE HANGER THAT WAS HERE IS FOR 2 3/8" TBG.
11:00 AM	LAND TBG. HANGER, R/D RIG TONGS, FLOOR, AND BOP's
12:00 PM	R/D AND MOVED TO THE B.T.R. # 14-30-36.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/19/2008 Report # : 19

AFE # : 14512D

Summary : RIH WITH TBG. AND RETRIEVED 2 - 5 1/2" BRIDGE PLUGS, RIH WITH 1 - JT. OF TBG, 1 - 2 7/8" SEAT NIPPLE, AND 154 - JTS. OF TBG., RIG BROKE DOWN, ELECTRICAL PROBLEM, UNABLE TO LOCATE A MECHANIC, SHUT DOWN FOR THE DAY.

End Time	Description
8:00 AM	P/U TBG. AND LATCHED ONTO BRIDGE PLUG @ 3006', PULLED PLUG LOOSE AND POOH WITH TBG., B.H.A., AND BRIDGE PLUG, LAYED DOWN BRIDGE PLUG.
9:00 AM	RIH WITH TBG. AND RETRIEVING TOOL, TAGGED 2nd PLUG @ 3400'.
10:00 AM	PULLED BRIDGE PLUG LOOSE, POOH WITH TBG., BHA, AND BRIDGE PLUG, LAYED DOWN BRIDGE PLUG.
11:00 AM	RIH WITH 1 - JT. OF TBG., 1 - 2 7/8" SEAT NIPPLE, AND 52 - STDS. OF TBG.
12:30 PM	P/U AND TALLY 50 - JTS. OF TBG., RIG BROKE DOWN, ELECTRICAL PROBLEM. S.D.F.N.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/18/2008 Report # : 18

AFE # : 14512D

Summary : UNABLE TO KILL WELL WITH HEAVIER FLUID, SET ANOTHER BRIDGE PLUG @ 3006', RIH WITH TBG. AND RETRIEVING TOOL, TBG. TONGS BROKE 2 - JTS. OFF BOTTOM, HOT WATERED DOWN TBG. TO MELT PARAFFIN, S.D.F.N.

End Time	Description
8:00 AM	WELL HAD 100# SHUT IN PRESSURE, OPEN WELL, BLED OFF PRESSURE, WELL STARTED FLOWING WITH 100% OIL.
10:00 AM	N/U HOTOILER, PUMPED 110 - BBLS. OF 5% KCL WATER.
11:30 AM	OPENED WELL, WELL FLOWED BACK 100 - BBLS. OF WATER, WELL STARTED FLOWING BACK 100% OIL.
1:00 PM	PUMPED 20 - BBLS. OF WATER DOWN CASING, WELL FLOWED BACK 20 - BBLS. OF WATER, WELL BEGAN TO FLOW BACK OIL.
3:30 PM	R/U LONE WOLF WIRELINE, RIH WITH BRIDGE PLUG, SET PLUG @ 3006', POOH WITH WIRELINE.
6:00 PM	RIH WITH TBG. AND SEAT NIPPLE, AND RETRIEVING TOOL, TBG. TONGS BROKE, STILL NEED TO PICK UP 2 - MORE JTS. TO LATCH ON TO THE BRIDGE PLUG.
7:30 PM	N/U HOTOILER TO HOT WATER DOWN TBG. TO MELT PARAFFIN, S.D.F.N.
7:30 PM	

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/17/2008 Report # : 17

AFE # : 14512D

Summary : SET DEAD MAN ANCHOR, FINISHED RIGGING UP, BRIDGE PLUG @ 3000' WAS LEAKING, UNABLE TO KILL WELL WITH 310 - BBLS. OF WATER, WILL KILL WELL WITH A HEAVIER FLUID TOMORROW MORNING.

End Time	Description
8:00 AM	INSTALLED 1 - DEAD MAN ANCHOR, FINISHED RIGGING UP
11:00 AM	WELL HAD 400#, BRIDGE PLUG LEAKING, KILLED WELL WITH 130 - BBLS. OF WATER.
4:00 PM	TRIED TO N/U BOP, WELL BEGAN TO FLOW, PUMPED 180 - BBLS. OF WATER DOWN CASING, STILL UNABLE TO KILL WELL,.S.D.F.N.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/16/2008 Report # : 15

AFE # : 14512D

Summary : MIRU, COULDN'T FIND ALL THE DEAD MAN ANCHORS, SHUT DOWN FOR THE DAY.

End Time	Description
3:30 PM	MIRU, RIG UP SURFACE EQUIPMENT, COULDN'T FIND DEAD MAN ANCHOR, SHUT DOWN FOR THE DAY.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 7/4/2008 Report # : 16

AFE # : 14512D

Summary : Lone Wolf WL Set WFD WL set, Tbg retrievable BP @ 3000'. Remove Frac tree, install dbl stud flange & 5K x 7 1/16" master valve. All flow back manifold released & removed from loca.

End Time	Description
12:30 PM	Well shut in. SIWHP 120 psi. bled to 0 in 10 minutes on 16/64" choke, gas back.
4:00 PM	R/U Lone Wolf WL, RIH @ set WFD WL set x TBG retrievable BP @ 3000'. Tagged fluid at 250', very thick, slow for ~ 300' then broke thru. Set plug, POOH, R/D & off location. Negative test good on plug.
7:00 PM	WFD R/D frac tree, install 7 1/16" 5K master vale. R/D Flow back manifold. Take all equip off location.
6:00 AM	Well shut in.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

8. Well Name and No.
 # 14-29-36 BTR

2. Name of Operator **Bill Barrett Corporation**

9. API Well No.
43-013-33643

3a Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

10. Field and Pool, or Exploratory Area
ALTAMONT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

11. County or Parish, State
DUCHESNE COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 8/1/08 - 8/18/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**

Signature Reed Haddock | Date **08/18/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 20 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/17/2008 Report # : 34

AFE # : 14512D

Summary :

End Time	Description
	Enter the description here

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/16/2008 Report # : 33

AFE # : 14512D

Summary :

End Time	Description
10:00 AM	well flowing on a 27 choke, @ 1050#,
2:00 PM	well flowing on 30 choke @ 825#, very gas cut trace of oil
6:00 PM	30 choke @ 680#,
6:00 PM	30 choke @ 480# 1452bbls water scince start up, 232bbls oil in last 22hrs. slight sand.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/15/2008 Report # : 32

AFE # : 14512D

Summary : frac stage # 9, plug and perforate stage # 10, frac stage #10, flow back well to recover water.

End Time	Description
12:00 PM	wait on hallib. frac crew, 10 hrs rest rule.
1:00 PM	r.u. hallib. frac equip.
2:00 PM	stage #9 press test lines to 9500#, break down @ 2039# 6.3 bpm, max press 5040#, avg press 3789#, i.s.i.p. 1895#, 5min 1986#, 10min 1939#, 15min 1902#, initial fg. .068, final fg. .72
2:30 PM	r.d. hallib frac equip, r.u. wl.
4:00 PM	rih w/ plug and perf gun, set plug @7720', shoot perfs 7508' - 7652', pooh w/ gun.
5:00 PM	r.d. wl, r.u. hallib frac equip.
6:00 PM	bpm, max press 5727#, avg press 4127#, max rate 67.1bpm, avg rate 64.4bpm, i.s.i.p. 1144#, 5min 2007#, 10min 1872#, 15min 1759#, initial fg. .58, final fg. .76
8:00 PM	hallib r.d. frac equip.
5:00 AM	sip 700#, open on 18 choke. 9:30pm well press @ 0# 60bbls recovered , shut well in and open @ 12am on 20 choke press @ 20# unloading water, pressure build to 800# unloading water and gas,
6:00 AM	flowing 1050# on 27 choke, 407 flowed back.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/14/2008 Report # : 31

AFE # : 14512D

Summary : perforate and frac stages # 7, and 8, perforate # 9, shut well in for night,

End Time	Description
8:30 AM	hallib. frac crew r.u. and wait on schlum. wire line crew.
9:30 AM	schlum. wire line crew r.u. equip,
10:45 AM	stage #7 rih w/ comp. frac plug and guns, stack out on sand @ 8050' pooh with gun.
11:30 AM	open well on 3/4" choke unload 227bbls and a slug of sand. flow back 500bbls.
12:30 PM	r.u. hallib. pump equip. test lines to 5000#, flush w/ 197 bbls 2bbl over flush, max pressure @ 3297#,
1:00 PM	stage #7 r.d. hallib. lines off well head.r.u. wire line equip.
2:30 PM	rih w/ plug and perf gun, set plug @ 8380', shoot perfs 8195'- 8332' pooh w/ gun.
3:00 PM	r.d. wire line, r.u. hallib. frac equip.
4:00 PM	frac wasatch 8195'- 8332', break down @ 2815# @ 9.3bbls per min, max pressure 6572#, avg press 4865# max rate 59.9bpm initial fg. .67, final fg. .75, isip 1989#, 5min 2274#, 10min 2195#, 15min 2128#
4:30 PM	r.d. frac equip, r.u. wire line equip.
5:45 PM	stage #8 rih w/ plug and perf gun, set plug @ 8130' gun failure will not fire pooh w/ gun.
6:30 PM	repair gun, wire in gun cut when setting the plug.fixed and ready.
7:45 PM	stage #8, rih w/ gun shoot perfs @ 7916' - 8080'.
8:00 PM	r.d. w.l. r.u. hallib. frac.
9:00 PM	frac stage #8 break down @ 4487#, @ 8.8 bpm, max psi 5575#, avg psi 4097, max rate 60.5 bpm, avg rate 59.3bpm, isip 1697#, 5min 2333#, 10min 2256#, 15min 2198#, initial fg .65, final fg .75,
11:00 PM	r.d. hallib, r.u. wl to plug and perf stage #9, set plug @7860', shoot perfs @ 7768' - 7804', poh /w gun.check gun to make sure shots fired.
6:00 AM	shut well in for night.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/13/2008 Report # : 30

AFE # : 14512D

Summary : fraced stage #5, perffed and plugged stage #6, fraced stage #6 with problems on gel crosslink, problems with wireline, didnt get plugged and perferated shut down and start in the morning.

End Time	Description
8:15 AM	Halliburton r.u. frac equip. pressure test lines to 9400#, pre job safety meeting.
9:30 AM	fracture wasatch stage #5 perfs 8696'-8762' break down @ 3219# @11.4 bbls per min. max pressure 6603#, avg pressure 4249#, avg rate 49.7 bpm, isip 2128# 5min 2316#, 10min 2258#, 15min 2242# initial frac grad. .68, final frac grad. .72
11:00 AM	r.d. halliburton frac equip from well head. r.u. wireline equip.
12:30 PM	rih with flow trough comp. plug and perf gun. set plug @ 8560' shoot perfs @ 8416'-8506'
2:00 PM	r.u. hallib. frac equip. and test lines to 10,000#, test and hold no leaks.
3:00 PM	formation break down @ 3712# @ 4.4bbls per min. tail end of stage #8 of frac lost hydration on pumps, not enough force from water tanks to keep pumps primed. lost the gel crosslink, went to flush w/ 195bbls.
5:00 PM	shut down tranfer water, running low on fluid due to flush on crosslink failure, design new stimulation to finish frac.
6:00 PM	finish frac started @ 2# sand and maxed sand @ 4#, had to slow down pump rate due to losing prime again.- initial break down @ 3712# @ 4.4bbls per min, max press @ 6833#, avg pressure @ 5874#, max rate @ 70.5bbls per min, avg rate @ 57.4, isip @ 2420, 5 min 2994#, 10min 2974#, 15min 2958#, initial frac grad. .072, final frac grad. .82.
8:00 PM	r.u. wire line rih, switches not reading pooh with gun and plug, change out collar locator shut down for night.
6:00 AM	shut well in for night.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/12/2008 Report # : 29

AFE # : 14512D

Summary : HALLIBURTON R.U. TO FRAC # 5, 6, 7, 8, 9, 10, EQUIP. FAILURE SHUT DOWN FOR THE NIGHT.

End Time	Description
1:00 PM	R/U HALLIBURTON TO FRAC STAGES # 5, 6, 7, 8, 9, 10
2:00 PM	HALLIBURTON HAD EQUIP. PROBLEMS, FRAC DELAYED.SHUT DOWN FOR NIGHT.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/6/2008 Report # : 28

AFE # : 14512D

Summary : SET BRIDGE PLUG @ 9935', SET COM. PLUG @ 8890', PERFORATED FOR STAGE # 5 FROM 8596' TO 8760', 30 - HOLES.

End Time	Description
1:30 PM	R/U SCHLUMBERGER AND RIH WITH GAUGE RING TO 9975', POOH WITH GAUGE RING.
2:30 PM	RIH WITH BRIDGE PLUG ON WIRELINE, SET BRIDGE PLUG @ 9935', POOH WITH WIRELINE.
4:30 PM	WELL HAS 0# PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET CBP AND TO PERF STAGE # 5, SET CBP @ 8890' PERFORATE AS FOLLOWS: 8756' - 8762' 18 – SHOTS 8734' - 8736' 6 – SHOTS 8696' - 8698' 6 – SHOTS 30 - TOTAL SHOTS, NO PRESSURE CHANGE AFTER PERFORATING POOH WITH WIRELINE AND GUNS R R/D SCHLUMBERGER.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/1/2008 Report # : 27

AFE # : 14512D

Summary : N/U FRAC STACK, TESTED TO 9500 PSI, (GOOD TEST).

End Time	Description
9:30 AM	WAIT ON SPOOL FOR FRAC STACK.
12:00 PM	N/U FRAC STACK.
12:30 PM	TESTED FRAC STACK TO 9500 PSI, (GOOD TEST).
1:00 PM	R/D STACK TESTER'S
2:00 PM	R/D WORKOVER RIG AND MOVED TO THE B.T.R. # 5-23-36.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☐ Oil Well ☐ ☐ ☑ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 8/18/08 - 8/25/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock**
Title **Permit Analyst**
Signature Reed Haddock
Date **08/25/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 27 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/25/2008 Report # : 42

AFE # : 14512D

Summary : 3:00 AM open well on 18/64 choke started to lose pressure no fluid, open choke to a 40/64 and unloaded oil @ 43 BBLS of oil recovered.

End Time	Description
6:00 AM	well flowing on a 48/64 choke @ 40 PSI, oil flowing back @ 5 AM water started to unload, having to stay on choke and adjust to keep well flowing, opened well on a 18/64 choke @ 3:30 AM and started to lose pressure, opened choke wide open, started to unload fluid. 24 HRS 43 BBLS oil recovered.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/24/2008 Report # : 41

AFE # : 14512D

Summary : wait on nitrogen trucks, RIH w/ coil TBG tag plug # 6 @ 8890' drill out and continue to plug # 7 @ 9935' and drill out continue to RIH tag @ 10220', pump a 30 BBL sweep and POOH w/ coil TBG unit. leave well flowing to flow tank, flow testers, flowed back nitrogen and water on a 46/64 choke, pinched back to 10/64 choke, well died @ 2:00 AM, shut in and try to build pressure,

End Time	Description
9:00 AM	wait on nitrogen truck.
12:00 PM	trucks show up get spotted in and loaded up. RIH w/ motor, jars, and 4 3/4" mill, lose circulation 3000' stop get back circulation, continue in hole.
3:00 PM	tag plug # 6 @ 8890', drill out plug, getting heavy trace of sand after plug was drilled out. continue in hole to next plug.
3:30 PM	RIH tag bottom @ 10220' pump a 30 BBL sweep.
6:00 PM	POOH w/ coil TBG.
7:00 PM	RD trucks and move off location, leave unit standing, SDFN, leave well to flow testers,
6:00 AM	leave well flowing on a 46/64 choke to th flow back tank, well died @ 2:00 AM, shut well in @ 4:00 AM to build pressure.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/23/2008 Report # : 40

AFE # : 14512D

Summary : coil TBG unit MIRU, having troubles, RIH, to plug #1 @ 7720' lose circulation, pull up hole to 4700' and catch circulation, RIH to plug and lose circulation, kick up nitrogen and pump 20 MIN and POOH to 4000' catch circulation and let clean out heavy fluid, RIH to plug and drill out, tag plug # 2 @ 7860', drill out and continue to plug # 3 @ 8130', drill out and continue to plug # 4 @ 8380' drill out and continue to plug # 5 @ 8560', drill out and continue to plug # 6 @ 8890', drill on plug, run short on nitrogen, POOH.

End Time	Description
8:00 AM	wait on coil TBG unit.
1:00 PM	CTS MIRU unit, weatherford tools didnt test and hold pressure had to re-head tool, tested tool, PU and MU motor and 4 3/4" mill. had to ND CTBG unit BOP stack to run tool, pressure test stack to 8500 PSI, test and hold no leaks.
3:00 PM	RIH w/ coil TBG, tag plug @ 7720' no sand.
3:30 PM	start to drill and lose circulation.
7:45 PM	POOH to 4000', catch circulation, RIH and lose circulation, RIH past perfs, kick up nitrogen for 20 MIN POOH to 4000' catch circulation let circulate off heavy fluids, water/oil. RIH.
8:30 PM	RIH tag plug #1 @ 7720'
9:05 PM	drill out plug and continue to next plug.
10:00 PM	tag plug # 2 @ 7860', and drill out and continue to the next no sand on plug.
12:00 AM	tag plug # 3 @ 8130', 2 HR drill out, continue to the next plug.
2:30 AM	tag plug #4 @ 8380', 2 1/2 HR drill out, continue to the next plug. (not drilling through sand but getting sand on returns)
3:30 AM	tag plug # 5 @ 8560', drill out and cotinue to next plug.
4:00 AM	tag plug # 6 @ 8890', running low on nitrogen.
6:00 AM	POOH w/ coil TBG.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/22/2008 Report # : 39

AFE # : 14512D

Summary : flow back water fraced, 209 BBLS oil, 657 BBLS water, 160 PSI on a 25/64 choke.

End Time	Description
6:00 AM	flow back water fraced, 209 BBLS oil, 657 BBLS water, 160 PSI on a 25/64 choke.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/21/2008 Report # : 38

AFE # : 14512D

Summary : well flowing on a 25/64 choke @ 200#, made 205 BBLS oil, 745 BBLS water.

End Time	Description
6:00 AM	flowing on a 25/64 choke @ 200#, made 205 BBLS of oil, 745 BBLS of water.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/20/2008 Report # : 37

AFE # : 14512D

Summary : flow back after frac, 193 BBLS oil, 754 BBLS water on a 25 choke @ 210 PSI.

End Time	Description
6:00 AM	flow back well on a 25/64 choke, 193BBLS oil, 754 BBLS water, @ 210 PSI.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/19/2008 Report # : 36

AFE # : 14512D

Summary : flow back well, 407 BBLS oil, 739 BBLS water, 290 PSI on 25/64 choke.

End Time	Description
6:00 AM	a 25/64 choke @ 360 PSI.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/18/2008 Report # : 35

AFE # : 14512D

Summary : flowing well back on a 25 choke @ 375 PSI, 100 bbls oil, 689 bbls water.

End Time	Description
6:00 AM	flowing on 25 choke @ 375 PSI, 689 bbls water, 100 bbls oil.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **First Sales**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE BE ADVISED THIS WELL HAD FIRST SALES ON AUGUST 21, 2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**

Signature Reed Haddock | Date **08/27/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 02 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☑ Oil Well ☐ ☐ ☐ Gas Well ☐☐ ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 8/25/08 - 9/3/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**

Signature Reed Haddock | Date **09/03/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/3/2008 Report # : 48

AFE # : 14512D

Summary : 1550 PSI CSG, 1200 PSI TBG, bleed TBG and bleed CSG down to 300 PSI, pump 30 BBLS down TBG to kill, TIH w/ TBG to retrieve plug @ 9610', tag sand @ 9590', try to circulate reversed down CSG return up TBG, pump 125 BBLS and try to move TBG up and down to make sure TBG is free, cannot move TBG up hole only down, RU TBG swivel and jar TBG free, TOH w/ TBG, LD packer, PU & MU plug and packer, TIH above top perf, EOT @ 7490' SDFN.

End Time	Description
9:00 AM	1550 PSI on CSG, 1200 PSI on TBG, bleed TBG to flow back tank, bleed CSG to 200 PSI, pump 30 BBLS down TBG to kill, TIH w/ TBG to retrieve plug @ 9610', tag sand @ 9590' 20' of sand on plug.
11:00 AM	pump reversed down CSG return up TBG to clean off sand on plug, try to move TBG up and down to make sure packer is not stuck, cant move TBG up only go down, RU TBG swivel and jar TBG loose.
1:30 PM	TOH w/ TBG to much sand falling on the packer, LD packer.
5:00 PM	PU & MU HAL plug and packer, TIH on TBG. leave EOT @ 7490' above top perf.
6:00 AM	SDFN

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/30/2008 Report # : 47

AFE # : 14512D

Summary : bleed pressures, 100 PSI TBG, 1200 PSI CSG, make 2 runs IFL @ 4400', unset packer TIH retrieve plug and set @ 9610' set packer @9278, swab test 10 runs, 69 BBLS recovered, gas cut 25% oil cut, ending fluid @ 8100' 3 1/2 HRS swab test, unset packer TIH to 9400' and set, swab test IFL @ 2900' make 8 runs 41 BBLS recovered, very gas cut, ending fluid level @ 7500', unset packer TOH above top perf, shut well in for the weekend.

End Time	Description
8:30 AM	bleed pressures, 100 PSI on TBG, 1200 PSI on CSG, RU swab equipment, IFL @ 4400' , make 2 swab runs 15 BBLS recovered, slight trace of oil, water tested @ PH -7.16, CLORIDE - 8300, CALCIUM - 244.
11:00 AM	pump 30 BBLS down TBG, equalize fluid, unset packer, TIH and retrieve plug, unset RBP, set RBP @ 9610' and set packer @ 9278'.
3:00 PM	RU swab equipment, IFL @ 1800', run # 4 fluid @ 5300', CSG pressure @ 400 PSI, run # 6 fluid level @ 7000' CSG pressure @ 540 PSI, made 10 runs ending fluid level @ 8100' pulled from PSN @ 9246' 69 BBLS recovered,
4:00 PM	pump 30 BBLS down TBG unset packer and TIH to 9400' and set. RU swab equipment,
5:30 PM	IFL @ 2900', very gas cut 5% oil cut, make 8 runs ending fluid level @ 7500' 41 BBLS recovered, very gas cut,
6:30 PM	pump 30 BBLS down TBG TOH above top perf and shut well in for weekend.
6:00 AM	SDFN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/29/2008 Report # : 46

AFE # : 14512D

Summary : bleed TBG pressure, RU pump kill TBG w/ 40 BBLS TIH w/ TBG, set RBP @ 10000' and set PKR @ 9890', RU swab equip, IFL @ 800' 0 PSI CSG, run # 5 fluid level #2900' CSG 160 PSI, very gas cut small trace of oil, run # 11 fluid level @ 6300' CSG @ 430 PSI, 11 runs total, recovered 76 BBLS caught a sample on the last run for testing, small trace of oil through swab test,

End Time	Description
7:00 AM	TBG pressure @ 600 PSI, RU rig pump and kill TBG w/ 40 BBLS
10:00 AM	PU TBG off TBG float.
10:30 AM	wait on truck to move pipe, truck was supposed to be here @ 10 AM.
1:30 PM	truck showed up, spot in TBG float, finish TIH w/ TBG and BHA.
2:30 PM	set 5 1/2" retrievable plug @ 10,000', set packer @ 9890'.
5:30 PM	RU swab equip. run # 1 IFL @ 800' 0 CSG PSI top oil and water swabbed back, run # 5 fluid level @ 2900' CSG pressure @ 160 PSI, run #11 last run EFL 6300', CSG @ 430 PSI, small trace of oil through swab test, very gas cut, catch sample on last run to get tested. SWIFN SDFN.
6:00 AM	shut down.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/28/2008 Report # : 45

AFE # : 14512D

Summary : RD rig and equip, move from # 14-30-36 to # 14-29-30, MIRU, spot in equip, kill well w/ 50 BBLS w/ hot oiler, ND frac stack, NU BOP, PU and MU plug and packer RIH on 173 JTS EOT @ 5079' rig SDFN, leave well to flow testers on 9/64 choke to build pressure, shut well in 2 HRS 150 PSI built open on 18/64 choke and just bled off, SWIFN

End Time	Description
9:00 AM	RD rig and equip, rig move from location # 14-30-36 to # 14-29-36.
1:00 PM	MIRU rig and equip, spot in rig tank and pump top kill well w/ 50 BBLS water, ND frac stack, NU BOP, wait on TBG.
5:30 PM	PU and MU nabors oil tools plug and packer, TIH on 90 JTS TBG start to flow, pump 40 BBLS down TBG, TIH w/ TBG.
6:00 PM	rig SDFN, turn well over to flow testers, 173 JTS in hole EOT @ 5079'.
6:00 AM	leave well on a 9/64 choke to try and build pressure, 9 PM 0 PSI and no flow shut in to build pressure, 12 AM 150 PSI, open on 18/64 choke pressure bled off to 0, SWIFN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/27/2008 Report # : 44

AFE # : 14512D

Summary : 6-7 AM no fluid recovered 0 PSI, started to unload fluid @ 8 AM, pressure built to 100 PSI ON 48/64 choke, 1 PM 48/64 choke @ 100 PSI AVG +/- 80 - 100 BPHR i tried to choke back flow to a 30/64 choke to build pressure and only lost flow and decrease in pressure, opened back to 48/64 choke, and flowed steady, 5 AM 48/64 choke @ 160 PSI, 330 BBLS oil, 1041 BBLS water getting more gas cut.

End Time	Description
8:00 AM	from 6 - 7 AM well didnt flow 0 PSI, @ 8 AM flowed back 15 BBLS @ 100 PSI on 48/64 choke.
1:00 PM	48/64 choke @ 100 PSI, AVG 75 - 80 BBLS an HR, i tried to choke down to build pressure i lost flow and pressure, a 48/64 choke seemed to be the happy medium to flow.
6:00 AM	5 am 48/64 choke @ 160 PSI, 330 BBLS oil, 1041 BBLS water, very gas cut.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/26/2008 Report # : 43

AFE # : 14512D

Summary : well was flowing off and on, not staying consistant, flow hands were having to adjust the choke to help unload water, well died 2:00 pm, shut well in to build pressure to 500 PSI, 10:00 PM open well on 18/64 choke flowing back but still having to adjust choke to maintain flow. 5:00 AM to 5:00 AM 35 BBLS oil, 288 BBLS water.

End Time	Description
6:00 AM	well flowing off and on, had to adjust choke to maintain a steady flow, well died shut in to build 500 PSI. 10:00 PM open well on 18 choke, well flowing but still have to adjust the choke to maintain a flow. 35 BBLS oil, 288 BBLS water.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/25/2008 Report # : 42

AFE # : 14512D

Summary : 3:00 AM open well on 18/64 choke started to lose pressure no fluid, open choke to a 40/64 and unloaded oil @ 43 BBLS of oil recovered.

End Time	Description
6:00 AM	well flowing on a 48/64 choke @ 40 PSI, oil flowing back @ 5 AM water started to unload, having to stay on choke and adjust to keep well flowing, opened well on a 18/64 choke @ 3:30 AM and started to lose pressure, opened choke wide open, started to unload fluid. 24 HRS 43 BBLS oil recovered.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Commingling**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bill Barrett Corporation (BBC) request permission to commingle the Wasatch and Green River Formations for the # 14-29-36 BTR.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/18/08
BY: [signature]
* Cause 139-42 allows LGR, WSTCH commingle

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 08 2008
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** | Title **Permit Analyst**
Signature [signature] | Date **09/05/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by | Title | Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR
Date: 9·23·2008
Initials: KS

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
BIA-EDA-2OG0005608

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
 # 14-29-36 BTR

9. API Well No.
43-013-33643

10. Field and Pool, or Exploratory Area
ALTAMONT

11. County or Parish, State
DUCHESNE COUNTY

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Bill Barrett Corporation**

3a. Address
1099 18th Street, Suite 2300, Denver, CO 80202

3b. Phone No. *(include area code)*
303-312-8546

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
539' FSL, 2000' FWL
SESW, Section 29, T3S, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Weekly Completion Activity**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Weekly completion activity report from 9/3/08 - 9/8/2008.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Reed Haddock** Title **Permit Analyst**

Signature Reed Haddock Date **09/08/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 10 2008
DIV. OF OIL, GAS & MINING

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/8/2008 Report # : 53

AFE # : 14512D

Summary : well shut in to build pressure, 12 PM open on full 2" no pressure built, no flow, leave open till 7 PM and shut in to build pressure, 0 PSI @ 6 AM.

End Time	Description
6:00 AM	well shut in to build pressure. open @ 12 PM 0 PSI no flow leave open till 7 PM and shut in to build pressure. 0 PSI @ 6 AM.

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/7/2008 Report # : 52

AFE # : 14512D

Summary : wait on well head change over for SCL to RU to frac stack.
RUWL & SET CBP @ 7270' & PERF STAGE # 12/13 FROM 7014' - 7246' (36 TOTAL HOLES).
FRAC STAGE # 12/13 : 43.8 BBLS 15% HCL ACID, 2364.7 BBLS OF FR-56 WATER & 862.7 BBLS OF 20# CROSSLINKED, 112754 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.57 (14 OUT OF 36 PERFS OPEN)
POST FRAC GRADIENT = 0.64
FLUID TO RECOVER FROM STAGE: 3162 BBLS

RUWL & SET CFP @ 6980' & PERF STAGE # 13/13 FROM 6822' - 6962' (30 TOTAL HOLES).
FRAC STAGE # 13/13 : 38.0 BBLS 15% HCL ACID, 2393.6 BBLS OF FR-56 WATER & 792.2 BBLS OF 20# CROSSLINKED, 113987 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.62 (18 OUT OF 30 PERFS OPEN)
POST FRAC GRADIENT = 0.70
FLUID TO RECOVER FROM STAGE: 3139 BBLS

6 PM flow back well on 18/64 choke @ 1100 PSI, pressure dropped rapidly, 8 PM well died, leave open on full 2" line to pit, 11 PM no flow, SWI 3AM pressure @ 300 PSI, open on 20/64 choke unloaded very little water, leave open on full 2". shut well in @ 6 AM to build pressure.

End Time	Description
9:00 AM	wait on frac stack change over,
9:30 AM	NU change over.
12:30 PM	WELL HAS 600# PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET CFP AND TO PERF STAGE # 12, SET CBP @ 7270' PERFORATE AS FOLLOWS: 7014' - 7016' 6 – SHOTS 7070' – 7072' 6 – SHOTS 7128' - 7130' 6 – SHOTS 7164' - 7166' 12 – SHOTS 7218' – 7220' 6 – SHOTS 7244' – 7246' 6 - SHOTS 36 - TOTAL SHOTS, NO PRESSURE CHANGE AFTER PERFORATING POOH WITH WIRELINE AND GUNS
2:45 PM	FRAC STAGE # 12/13 AS FOLLOWS (STAGE 1 FOR DAY): TOOK 2.5 BBLS OF FR-56 WATER PRIOR TO FORMATION BREAKING BACK TO 3097 PSI @ 40.4 BPM. PUMP 34.8 BBLS 15% HCL @ 40.6 BPM @ 3170 PSI FORMATION BROKE BACK TO 3097 PSI WITH ACID ON FORMATION. START STEP DOWN TEST: ISIP: 945 PSI (F.G. = 0..57) (14 OUT OF 36 PERFS OPEN) POST STEP DOWN: STEP DOWN: BBLS @ BPM PSI ATP 64.3 BBLS OF SPACER @ 40.6 BPM 2402 PSI ATP 666.7 BBLS OF CW FRAC @ 57.8 BPM 3372 PSI ATP 671.6 BBLS OF PAD @ 56.8 BPM 3229 PSI ATP 536 BBLS OF 0.5 PPA 20/40 FR WATER @ 56.5 BPM 2826 PSI ATP 265.4 BBLS OF 1.0 PPA 20/40 FR WATER @ 56.3 BPM 2607 PSI ATP 272.6 BBLS OF 2.0 PPA 20/40 SILVERSTIM LT @ 56.2 BPM 2807 PSI A

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/7/2008 Report # : 52

AFE # : 14512D

Summary : wait on well head change over for SCL to RU to frac stack.
RUWL & SET CBP @ 7270' & PERF STAGE # 12/13 FROM 7014' - 7246' (36 TOTAL HOLES).
FRAC STAGE # 12/13 : 43.8 BBLS 15% HCL ACID, 2364.7 BBLS OF FR-56 WATER & 862.7 BBLS OF 20# CROSSLINKED, 112754 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.57 (14 OUT OF 36 PERFS OPEN)
POST FRAC GRADIENT = 0.64
FLUID TO RECOVER FROM STAGE: 3162 BBLS

RUWL & SET CFP @ 6980' & PERF STAGE # 13/13 FROM 6822' - 6962' (30 TOTAL HOLES).
FRAC STAGE # 13/13 : 38.0 BBLS 15% HCL ACID, 2393.6 BBLS OF FR-56 WATER & 792.2 BBLS OF 20# CROSSLINKED, 113987 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.62 (18 OUT OF 30 PERFS OPEN)
POST FRAC GRADIENT = 0.70
FLUID TO RECOVER FROM STAGE: 3139 BBLS

6 PM flow back well on 18/64 choke @ 1100 PSI, pressure dropped rapidly, 8 PM well died, leave open on full 2" line to pit, 11 PM no flow, SWI 3AM pressure @ 300 PSI, open on 20/64 choke unloaded very little water, leave open on full 2". shut well in @ 6 AM to build pressure.

End Time	Description
4:30 PM	WELL HAS 490# PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET CFP AND TO PERF STAGE # 13, SET CBP @ 6980' PERFORATE AS FOLLOWS: 6822' - 6824' 6 – SHOTS 6860' – 6862' 6 – SHOTS 6930' - 6932' 6 – SHOTS 6939' - 6941' 6 – SHOTS 6960' –6962' 6 – SHOTS 36 - TOTAL SHOTS, NO PRESSURE CHANGE AFTER PERFORATING POOH WITH WIRELINE AND GUNS
5:30 PM	FRAC STAGE # 13/13 AS FOLLOWS (STAGE 2 FOR DAY): TOOK 1.5 BBLS OF FR-56 WATER PRIOR TO FORMATION BREAKING BACK TO 2630 PSI @ 20 BPM. PUMP 38 BBLS 15% HCL @ 43.3 BPM @ 4750 PSI FORMATION BROKE BACK TO 4460 PSI WITH ACID ON FORMATION. START STEP DOWN TEST: ISIP: 1315 PSI (F.G. =0.62) (18 OUT OF 30 PERFS OPEN) POST STEP DOWN: STEP DOWN: BBLS @ BPM PSI ATP 61.6 BBLS OF SPACER @ 30.9 BPM 4337 PSI ATP 643.8 BBLS OF CW FRAC @ 46.7 BPM 4104 PSI ATP 724.9 BBLS OF PAD @ 56.6 BPM 3790 PSI ATP 550.5 BBLS OF 0.5 PPA 20/40 FR WATER @ 55.7 BPM 4418 PSI ATP 256.5 BBLS OF 1.0 PPA 20/40 FR WATER @ 55.5 BPM 6396 PSI ATP 258.1 BBLS OF 2.0 PPA 20/40 SILVERSTIM LT @ 55.9 BPM 6217 PSI ATP
6:00 AM	open well on 18/64 choke @ 1200 PSI, pressure dropping rapidly flowing back water, 8 PM well died, leave open till 11 PM, no flow shut well in, build pressure to 300 PSI to 64/64 unload water but died. 47 BBLS total recovered. shut well in to build pressure @ 6 AM

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/6/2008 Report # : 51

AFE # : 14512D

Summary : 400 PSI on CSG, RU rig pump and kill w/ 90 BBLS, ND BOP, NU frac stack, RD rig and equipment, MO.
SLC MIRU, RIH w/ dump bailer and tag sand @ 9217', dump sand and POOH w/ bail, RIH w/ plug and gun.

RUWL & SET CBP @ 7480' & PERF STAGE # 11/13 FROM 7290' - 7440' (42 TOTAL HOLES).
FRAC STAGE # 11/13 : 36.7 BBLS 15% HCL ACID, 2626.8 BBLS OF FR-56 WATER & 849.2 BBLS OF 20# CROSSLINKED, 137495 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.64 (31 OUT OF 42 PERFS OPEN) SDFN.
POST FRAC GRADIENT = 0.73
FLUID TO RECOVER FROM STAGE: 3513 BBLS

End Time	Description
7:30 AM	400 PSI bleed down, RU pump and kill CSG w/ 90 BBLS.
8:30 AM	ND BOP, NU frac stack. RD rig and equip MO.
10:00 AM	SLC WL MIRU.
1:30 PM	RIH w/ dump bail and sand, tag sand @ 9217' plug @ 9220', dump sand, POOH.
3:30 PM	WELL HAS 0# PSI SICP, OPENED WELL, RIH WITH SLB WL TO SET CBP AND TO PERF STAGE # 11, SET CBP @ 7480' PERFORATE AS FOLLOWS: 7290' - 7292' 6 – SHOTS 7323' – 7325' 6 – SHOTS 7348' - 7350' 6 – SHOTS 7374' - 7378' 12 – SHOTS 7402' – 7204' 6 – SHOTS 7438' – 7440' 6 - SHOTS 42 - TOTAL SHOTS, NO PRESSURE CHANGE AFTER PERFORATING POOH WITH WIRELINE AND GUNS
4:30 PM	RU HAL frac equip.
6:30 PM	FRAC STAGE # 11/13 AS FOLLOWS (STAGE 1 FOR DAY): TOOK 18.9 BBLS OF FR-56 WATER PRIOR TO FORMATION BREAKING BACK TO 4087 PSI @ 28.8 BPM. PUMP 16.7 BBLS 15% HCL @ 44.6 BPM @ 4087 PSI FORMATION BROKE BACK TO 3617 PSI WITH ACID ON FORMATION. START STEP DOWN TEST: ISIP: 1562 PSI (F.G. = 0.64) (31 OUT OF 42 PERFS OPEN) POST STEP DOWN: STEP DOWN: BBLS @ BPM PSI ATP 231.2 BBLS OF SPACER @ 34.8 BPM 3077 PSI ATP 738.43 BBLS OF CW FRAC @ 61.3 BPM 4207 PSI ATP 596.6 BBLS OF PAD @ 61.6 BPM 3476 PSI ATP 592.7 BBLS OF 0.5 PPA 20/40 FR WATER @ 60.2 BPM 3162 PSI ATP 298.6 BBLS OF 1.0 PPA 20/40 FR WATER @ 60.6 BPM 2950 PSI ATP 298.2 BBLS OF 2.0 PPA 20/40 SILVERSTIM LT @ 60.3 BPM 3327

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/6/2008 Report # : 51

AFE # : 14512D

Summary : 400 PSI on CSG, RU rig pump and kill w/ 90 BBLS, ND BOP, NU frac stack, RD rig and equipment, MO.
SLC MIRU, RIH w/ dump bailer and tag sand @ 9217', dump sand and POOH w/ bail, RIH w/ plug and gun.

RUWL & SET CBP @ 7480' & PERF STAGE # 11/13 FROM 7290' - 7440' (42 TOTAL HOLES).
FRAC STAGE # 11/13 : 36.7 BBLS 15% HCL ACID, 2626.8 BBLS OF FR-56 WATER & 849.2 BBLS OF 20# CROSSLINKED, 137495 # 20/40 SILVERSTIM LT WHITE SAND
PRE FRAC GRADIENT = 0.64 (31 OUT OF 42 PERFS OPEN) SDFN.
POST FRAC GRADIENT = 0.73
FLUID TO RECOVER FROM STAGE: 3513 BBLS

End Time		Description
6:00 AM	SDFN	

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/5/2008 Report # : 50

AFE # : 14512D

Summary : 300 PSI on both TBG & CSG bleed off pressures, RU rig pump and kill TBG w/ 30 BBLS, TIH w/ TBG out of derek lay down TBG on TBG trailors, SDFN SWIFN, too windy too rig down.

End Time	Description
8:00 AM	300 PSI on TBG & CSG, bleed both down, RU rig pump to TBG and kill w/ 30 BBLS.
9:00 AM	TIH w/ TBG out of derek.
5:30 PM	LD TBG on TBG trailors SWIFN
6:00 AM	SDFN

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/4/2008 Report # : 49

AFE # : 14512D

Summary : 400 PSI on TBG & CSG bleed pressure RU rig pump to TBG and kill w/ 30 BBLS, TIH w/ TBG set plug @ 9220' and set packer @ 8886', RU swab equip, IFL @ 1500', run # 3 fluid level @ 3300' gas cut slight oil, run # 6 fluid @ 2800' very gas cut +/- 2/3 gas on swab runs slight oil, run # 9 fluid level @ 3800' stack out on some thing @ 4400' try to work down TBG, POOH check swab mandril and found alot of sand, let sit for 45 MINS, RIH w/ 1 sand cup fluid @ 2800', found a piece of rubber on cup and alot of sand, swab till TBG clean up, made total of 15 swab runs, EFL 4000', 102 BBLS recovered, slight oil, alot of sand, 5 1/2 hr swab test, unset packer, TIH tag sand on plug 3' high, pump 270 BBLS, cant catch circulation, try to latch on plug but sand started to fall out of TBG, TOH above top perf, SDFN.

End Time	Description
7:00 AM	TBG & CSG have 400 PSI, bleed TBG and CSG to 100 PSI, pump 30 BBLS down TBG.
9:00 AM	TIH w/ TBG, set plug @ 9220' and packer @ 8886', RU swab equip.
4:00 PM	IFL @ 1500' CSG 0 PSI, run # 3 fluid @ 3300' gas cut and slight oil, run # 6 fluid @ 2800', very gas cut and slight trace of sand, slight oil, run # 9 fluid @ 3800' stack out @ 4400' try to work down TBG, POOH found alot sand on swab mandril, let sit for 45 MINS, RIH w/ one sand cup fluid level @ 2800', POH and found rubber pieces on swab cup, run # 13 fluid @ 3500' rubber clean up gas cut slight trace of oil, alot of sand, 15 runs total 102 BBLS swabbed back, slight oil lot of sand. 5 1/2 HR swab test.
5:00 PM	unset packer TIH to plug and tag sand 3' on plug.
5:30 PM	wait on water truck.
7:00 PM	truck show up and pump 270 BBLS down CSG to try to catch circulation, TBG & CSG volume is 193 BBLS, try to retrieve plug sand started to fall out of TBG.
7:30 PM	TOH w/ TBG above top perf EOT @ 7477'.
6:00 AM	SDFN.

REGULATORY COMPLETION SUMMARY

WELLCORE

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 9/3/2008 Report # : 48

AFE # : 14512D

Summary : 1550 PSI CSG, 1200 PSI TBG, bleed TBG and bleed CSG down to 300 PSI, pump 30 BBLS down TBG to kill, TIH w/ TBG to retrieve plug @ 9610', tag sand @ 9590', try to circulate reversed down CSG return up TBG, pump 125 BBLS and try to move TBG up and down to make sure TBG is free, cannot move TBG up hole only down, RU TBG swivel and jar TBG free, TOH w/ TBG, LD packer, PU & MU plug and packer, TIH above top perf, EOT @ 7490' SDFN.

End Time	Description
9:00 AM	1550 PSI on CSG, 1200 PSI on TBG, bleed TBG to flow back tank, bleed CSG to 200 PSI, pump 30 BBLS down TBG to kill, TIH w/ TBG to retrieve plug @ 9610', tag sand @ 9590' 20' of sand on plug.
11:00 AM	pump reversed down CSG return up TBG to clean off sand on plug, try to move TBG up and down to make sure packer is not stuck, cant move TBG up only go down, RU TBG swivel and jar TBG loose.
1:30 PM	TOH w/ TBG to much sand falling on the packer, LD packer.
5:00 PM	PU & MU HAL plug and packer, TIH on TBG. leave EOT @ 7490' above top perf.
6:00 AM	SDFN

Well Name : **#14-29-36 BTR** Phase/Area Black Tail Ridge :

Bottom Hole Display	API #/License
SESW-29-3S-6W-W30M	43-013-33643

Ops Date : 8/30/2008 Report # : 47

AFE # : 14512D

Summary : bleed pressures, 100 PSI TBG, 1200 PSI CSG, make 2 runs IFL @ 4400', unset packer TIH retrieve plug and set @ 9610' set packer @9278, swab test 10 runs, 69 BBLS recovered, gas cut 25% oil cut, ending fluid @ 8100' 3 1/2 HRS swab test, unset packer TIH to 9400' and set, swab test IFL @ 2900' make 8 runs 41 BBLS recovered, very gas cut, ending fluid level @ 7500', unset packer TOH above top perf, shut well in for the weekend.

End Time	Description
8:30 AM	bleed pressures, 100 PSI on TBG, 1200 PSI on CSG, RU swab equipment, IFL @ 4400' , make 2 swab runs 15 BBLS recovered, slight trace of oil, water tested @ PH -7.16, CLORIDE - 8300, CALCIUM - 244.
11:00 AM	pump 30 BBLS down TBG, equalize fluid, unset packer, TIH and retrieve plug, unset RBP, set RBP @ 9610' and set packer @ 9278'.
3:00 PM	RU swab equipment, IFL @ 1800', run # 4 fluid @ 5300', CSG pressure @ 400 PSI, run # 6 fluid level @ 7000' CSG pressure @ 540 PSI, made 10 runs ending fluid level @ 8100' pulled from PSN @ 9246' 69 BBLS recovered,
4:00 PM	pump 30 BBLS down TBG unset packer and TIH to 9400' and set. RU swab equipment,
5:30 PM	IFL @ 2900', very gas cut 5% oil cut, make 8 runs ending fluid level @ 7500' 41 BBLS recovered, very gas cut,
6:30 PM	pump 30 BBLS down TBG TOH above top perf and shut well in for weekend.
6:00 AM	SDFN.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
BIA-EDA-2OG0005608

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. Unit or CA Agreement Name and No.
N/A

2. Name of Operator
Bill Barrett Corporation

8. Lease Name and Well No.
14-29-36 BTR

3. Address 1099 18th Street, Suite 2300
Denver, CO 80202

3a. Phone No. *(include area code)*
(303) 312-8546

9. AFI Well No.
43-013-33643

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**
At surface 539' FSL x 2000' FWL
SE/4, SW/4, Sec. 29, T3S, R6W

10. Field and Pool or Exploratory
Altamont

11. Sec., T., R., M., on Block and Survey or Area Sec. 29, T3S, R6W

At top prod. interval reported below 712' FSL x 2010' FWL, SE/4, SW/4, Sec. 29, T3S, R6W

At total depth 709' FSL x 2004' FWL, SE/4, SW/4, Sec. 29, T3S, R6W

12. County or Parish
Duchesne County

13. State
UT

14. Date Spudded
03/14/2008

15. Date T.D. Reached
05/18/2008

16. Date Completed 09/06/2008
☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6501' GL

18. Total Depth: MD 10,345'
TVD 10,335'

19. Plug Back T.D.: MD 10252
TVD 10242

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL, GR, Collar, Press Temp
Baker Hughes HDI/CNL/GR/Minilog/Caliper GR/Digital Spectralog/SchlumbergerCBL/GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☑ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16"Conduct.	1/4 " wall	Surface	40'		Grout Cmt.		0'	
14 3/4"	10 3/4 - J-55	45.5 lbs.	Surface	3001'		1340 sx-Lt.Prem	285 bbls.	0'	
						450 sxs - Prem.			
8 3/4"	5 1/2" P110	17 lbs.	3001'	10,290'		290 sxs -Lt.Pre	95 bbls.		
						595 sxs -50/50	125 bbls.		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6,658'							

25. Producing Intervals

Formation	Top	Bottom
A) Wasatch	7,768'	9,593'
B) Green River	6,822'	7,652'
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
10,195' - 10,236'	0.44"	30	Closed-CBP @ 8,890' 2 sxs cmt
9,954' - 9,980'	0.44"	30	Closed-CBP @ 8,890' 2 sxs cmt
9,336' - 9,593'	0.44"	36	Closed-CBP @ 8,890' 2 sxs cmt
8,912' - 9,186'	0.34"	48	Closed-CBP @ 8,890' 2 sxs cmt

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
10,195' - 10,236'	70% N2 foam frac w/ 42,067 gals; 9,400 lbs. 20/40 sand
9,954' - 9,980'	70% N2 foam frac w/ 56,946 gals; 78,500 lbs. 20/40 sand
9,336' - 9,593'	70% N2 foam frac w/ 45,364 gals; 88,800 lbs. 20/40 sand
8,912' - 9,186'	125,066 gals. 20# Linear Gel; 93,900 lbs. 20/40 sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/21/08	9/23/08	24	→	395	474	451	50	N/A	Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
24/48	1100	380	→	395	474	451	1200:1	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Solid, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
Green River	3,044'
Wasatch	7,719'
North Horn	9,799'
TD	10,345'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
- ☐ Geologic Report
- ☐ DST Report
- ☑ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
- ☐ Core Analysis
- ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Reed Haddock Title Permit Analyst

Signature Reed Haddock Date 10/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

26. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
8,596'	8,762'	0.340"	30	Open
8,416'	8,506'	0.340"	42	Open
8,195'	8,332'	0.340"	30	Open
7,916'	8,080'	0.340"	30	Open
7,768'	7,804'	0.340"	30	Open
7,508'	7,652'	0.340"	48	Open
7,290'	7,440'	0.340"	42	Open
7,014'	7,246'	0.340"	36	Open
6,822'	6,962'	0.340"	36	Open

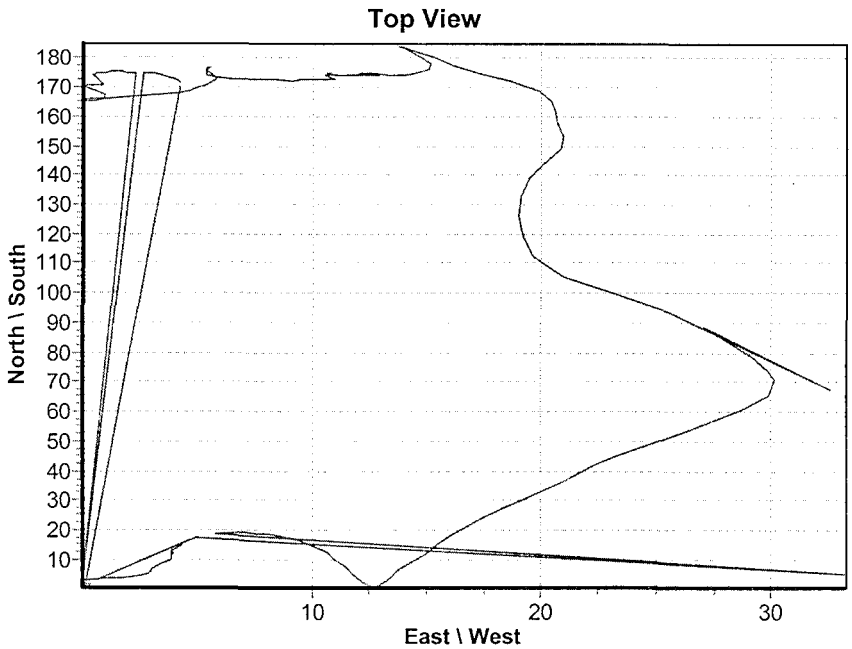
27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
8,596' – 8,762'	100,483 gals. Crosslinked Gel; 72,500 lbs. 20/40 sand
8,416' – 8,506'	169,230 gals. Crosslinked Gel; 132,500 lbs. 20/40 sand
8,195' – 8,332'	102,828 gals. Crosslinked Gel; 84,300 lbs. 20/40 sand
7,916' – 8,080'	106,482 gals. Crosslinked Gel; 95,000 lbs. 20/40 sand
7,768' – 7,804'	59,106 gals. Crosslinked Gel; 48,000 lbs. 20/40 sand
7,508' – 7,652'	129,414 gals. Crosslinked Gel; 126,500 lbs. 20/40 sand
7,290' – 7,440'	82,836 gals. Crosslinked Gel; 118,800 lbs. 20/40 sand
7,014' – 7,246'	90,396 gals. Crosslinked Gel; 113,100 lbs. 20/40 sand
6,822' – 6,962'	92,580 gals. Crosslinked Gel; 113,500 lbs. 20/40 sand

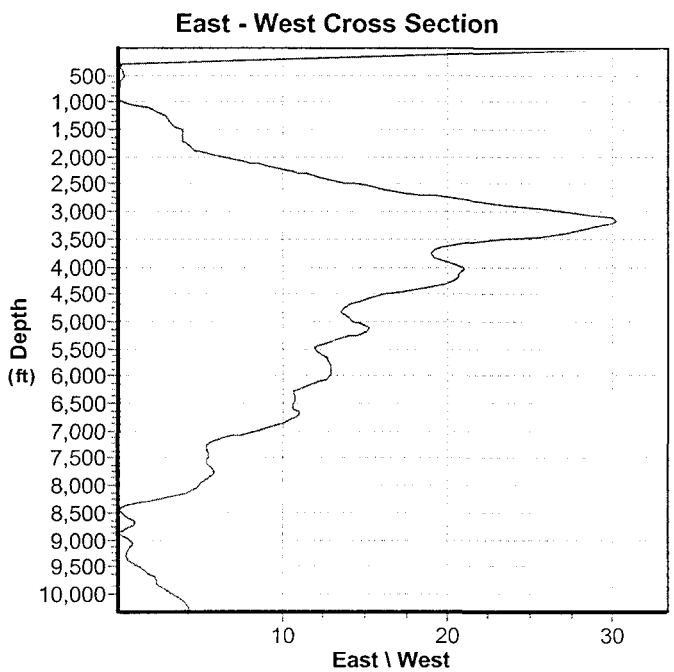
Directional Plots

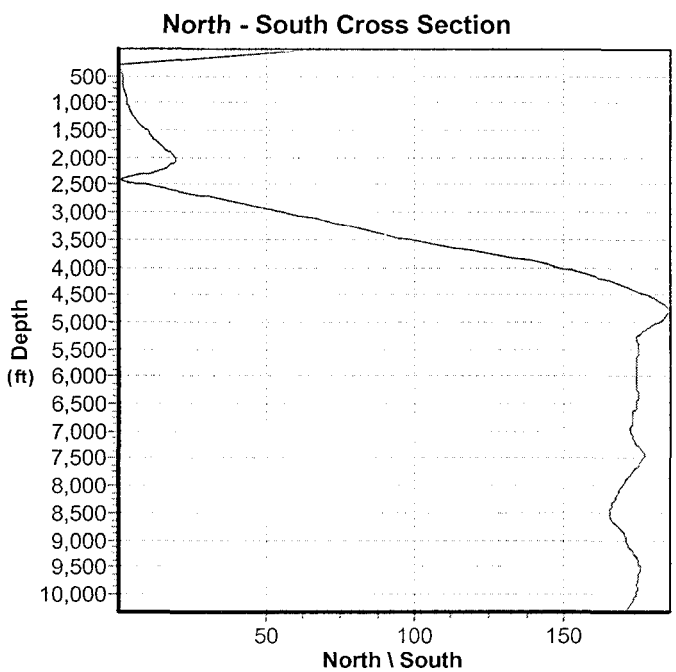
WELLCORE

Location Information

Business Unit : Operations	Well Name : #14-29-36 BTR	API / License # : 43-013-33643
Project : Uinta	Surface Location : SESW-29-3S-6W-W30M	
Phase/Area : Black Tail Ridge	Bottom Hole Location : SESW-29-3S-6W-W30M	







Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	SESW-29-3S-6W-W30M
Project	Well Name	Main Hole
Uinta	#14-29-36 BTR	

Bottom Hole Information

UWI	API / License #
SESW-29-3S-6W-W30M	43-013-33643

Survey Section Details

Section	KOP (ft)	KOP Date	TMD (ft)	TVD (ft)	TD Date
Main					

Survey Information

Survey Company	Direction of Vertical Section (°)	Magnetic Dec. Correction (°)
Directional Plus	359.00	12.08

Details Corrected

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
		1.50	278.90	0.62	22.38	5.32	N	33.23	E	4.74	-0.10
				3.27	19.73	67.28	S	32.59	W	-66.70	-0.16
	294.00	0.20	168.20	294.00	-271.00	0.50	S	0.10	E	-0.50	0.07
	388.00	0.30	138.20	388.00	-365.00	0.85	S	0.30	E	-0.85	0.17
	511.00	0.30	206.70	511.00	-488.00	1.37	S	0.37	E	-1.38	0.27
	604.00	0.20	254.50	604.00	-581.00	1.63	S	0.11	E	-1.64	0.24
	695.00	0.40	144.00	694.99	-671.99	1.93	S	0.14	E	-1.94	0.56
	787.00	0.50	227.00	786.99	-763.99	2.47	S	0.04	E	-2.47	0.65
	915.00	0.40	79.60	914.99	-891.99	2.77	S	0.07	E	-2.77	0.68
	925.00	0.30	240.60	924.99	-901.99	2.77	S	0.08	E	-2.78	6.91
	986.00	0.50	281.90	985.99	-962.99	2.80	S	0.32	W	-2.79	0.56
	1014.00	1.80	208.20	1013.98	-990.98	3.16	S	0.65	W	-3.15	6.17
	1048.00	0.80	267.90	1047.97	-1024.97	3.64	S	1.14	W	-3.62	4.58
	1112.00	0.60	220.10	1111.96	-1088.96	3.91	S	1.80	W	-3.88	0.93
	1174.00	0.80	239.90	1173.96	-1150.96	4.38	S	2.38	W	-4.34	0.50
	1235.00	0.60	192.00	1234.95	-1211.95	4.90	S	2.82	W	-4.85	0.98
	1296.00	0.40	203.80	1295.95	-1272.95	5.41	S	2.97	W	-5.36	0.37
	1355.00	1.10	179.80	1354.95	-1331.95	6.17	S	3.05	W	-6.11	1.28
	1450.00	1.50	199.00	1449.92	-1426.92	8.25	S	3.45	W	-8.19	0.62
	1512.00	1.10	198.90	1511.90	-1488.90	9.58	S	3.91	W	-9.51	0.65
	1543.00	1.20	165.00	1542.90	-1519.90	10.18	S	3.92	W	-10.11	2.18
	1574.00	1.00	197.50	1573.89	-1550.89	10.75	S	3.92	W	-10.68	2.08
	1605.00	0.90	159.50	1604.89	-1581.89	11.24	S	3.92	W	-11.17	2.02
	1636.00	0.70	197.60	1635.88	-1612.88	11.64	S	3.89	W	-11.58	1.79
	1667.00	0.70	179.00	1666.88	-1643.88	12.01	S	3.94	W	-11.94	0.73
	1698.00	0.70	169.20	1697.88	-1674.88	12.39	S	3.90	W	-12.32	0.39
	1729.00	1.40	191.00	1728.87	-1705.87	12.95	S	3.94	W	-12.88	2.56
	1760.00	1.10	208.50	1759.87	-1736.87	13.58	S	4.16	W	-13.51	1.56
	1791.00	1.30	179.30	1790.86	-1767.86	14.19	S	4.29	W	-14.12	2.05
	1822.00	1.60	190.70	1821.85	-1798.85	14.97	S	4.37	W	-14.89	1.34
	1853.00	1.00	199.20	1852.84	-1829.84	15.65	S	4.54	W	-15.57	2.03
	1883.00	1.30	186.00	1882.84	-1859.84	16.24	S	4.66	W	-16.15	1.33
	1914.00	1.80	208.20	1913.82	-1890.82	17.02	S	4.93	W	-16.93	2.49
	1977.00	1.40	212.80	1976.80	-1953.80	18.54	S	5.81	W	-18.43	0.67
	2039.00	1.50	278.90	2038.78	-2015.78	19.05	S	7.02	W	-18.92	2.55
	2069.00	0.80	286.90	2068.77	-2045.77	18.92	S	7.61	W	-18.79	2.39
	2100.00	1.10	305.20	2099.77	-2076.77	18.69	S	8.06	W	-18.55	1.36
	2131.00	1.40	328.40	2130.76	-2107.76	18.20	S	8.50	W	-18.05	1.88
	2162.00	1.90	338.30	2161.75	-2138.75	17.40	S	8.89	W	-17.24	1.85
	2193.00	2.60	331.90	2192.72	-2169.72	16.30	S	9.41	W	-16.13	2.40
	2255.00	4.60	347.10	2254.59	-2231.59	12.63	S	10.63	W	-12.45	3.55
	2286.00	4.90	355.10	2285.48	-2262.48	10.10	S	11.02	W	-9.91	2.34
	2317.00	5.10	348.60	2316.37	-2293.37	7.43	S	11.41	W	-7.23	1.94
	2348.00	5.00	354.30	2347.25	-2324.25	4.74	S	11.81	W	-4.53	1.65
	2378.00	4.90	348.10	2377.13	-2354.13	2.18	S	12.21	W	-1.97	1.81

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	SESW-29-3S-6W-W30M
Project	Well Name	Main Hole
Uinta	#14-29-36 BTR	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	2407.00	5.00	347.30	2406.03	-2383.03	0.26	N	12.74	W	0.48	0.42
	2440.00	5.20	350.40	2438.90	-2415.90	3.14	N	13.31	W	3.37	1.03
	2471.00	5.80	351.30	2469.75	-2446.75	6.07	N	13.78	W	6.31	1.96
	2502.00	5.50	345.00	2500.60	-2477.60	9.05	N	14.40	W	9.30	2.22
	2533.00	5.70	349.80	2531.45	-2508.45	12.00	N	15.06	W	12.27	1.64
	2563.00	5.90	350.60	2561.30	-2538.30	14.99	N	15.57	W	15.26	0.72
	2594.00	5.80	350.70	2592.14	-2569.14	18.11	N	16.08	W	18.39	0.33
	2656.00	5.70	343.70	2653.83	-2630.83	24.16	N	17.45	W	24.46	1.14
	2687.00	5.80	342.80	2684.67	-2661.67	27.13	N	18.35	W	27.45	0.43
	2718.00	6.00	344.10	2715.51	-2692.51	30.18	N	19.26	W	30.52	0.78
	2780.00	5.80	345.40	2777.18	-2754.18	36.33	N	20.93	W	36.69	0.39
	2841.00	5.80	345.20	2837.87	-2814.87	42.30	N	22.50	W	42.68	0.03
	2872.00	5.20	341.40	2868.72	-2845.72	45.14	N	23.35	W	45.54	2.26
	2960.00	5.30	339.20	2956.35	-2933.35	52.72	N	26.06	W	53.17	0.26
	3056.00	4.80	343.60	3051.98	-3028.98	60.72	N	28.77	W	61.21	0.66
	3118.00	4.70	350.00	3113.77	-3090.77	65.71	N	29.94	W	66.22	0.87
	3180.00	4.90	4.30	3175.55	-3152.55	70.85	N	30.19	W	71.37	1.95
	3211.00	4.50	8.90	3206.44	-3183.44	73.37	N	29.90	W	73.88	1.77
	3272.00	4.50	7.60	3267.26	-3244.26	78.11	N	29.21	W	78.61	0.17
	3334.00	5.50	11.90	3329.02	-3306.02	83.43	N	28.28	W	83.91	1.72
	3396.00	4.40	13.20	3390.78	-3367.78	88.65	N	27.12	W	89.11	1.78
	3458.00	5.30	20.50	3452.56	-3429.56	93.65	N	25.58	W	94.08	1.76
	3520.00	6.00	23.10	3514.26	-3491.26	99.31	N	23.30	W	99.70	1.20
	3582.00	6.70	16.90	3575.88	-3552.88	105.75	N	20.98	W	106.10	1.58
	3643.00	6.20	5.10	3636.49	-3613.49	112.44	N	19.65	W	112.76	2.32
	3705.00	6.00	2.70	3698.14	-3675.14	119.01	N	19.20	W	119.32	0.52
	3766.00	6.50	0.10	3758.78	-3735.78	125.65	N	19.05	W	125.96	0.94
	3828.00	6.50	358.90	3820.38	-3797.38	132.66	N	19.11	W	132.98	0.22
	3890.00	5.30	353.60	3882.04	-3859.04	139.02	N	19.49	W	139.34	2.12
	3951.00	4.70	351.10	3942.81	-3919.81	144.29	N	20.19	W	144.62	1.05
	4013.00	3.80	351.50	4004.64	-3981.64	148.83	N	20.89	W	149.17	1.45
	4075.00	4.50	4.60	4066.48	-4043.48	153.28	N	21.00	W	153.63	1.89
	4137.00	4.00	2.00	4128.30	-4105.30	157.87	N	20.73	W	158.21	0.86
	4199.00	3.60	1.90	4190.17	-4167.17	161.98	N	20.59	W	162.31	0.65
	4261.00	2.90	1.80	4252.07	-4229.07	165.49	N	20.48	W	165.82	1.13
	4323.00	3.30	16.80	4313.98	-4290.98	168.77	N	19.91	W	169.09	1.45
	4384.00	3.30	24.50	4374.87	-4351.87	172.04	N	18.67	W	172.34	0.73
	4447.00	2.80	25.90	4437.79	-4414.79	175.08	N	17.25	W	175.35	0.80
	4509.00	2.80	16.90	4499.71	-4476.71	177.89	N	16.15	W	178.14	0.71
	4570.00	2.50	15.10	4560.65	-4537.65	180.60	N	15.37	W	180.84	0.51
	4632.00	1.60	28.50	4622.60	-4599.60	182.67	N	14.60	W	182.89	1.64
	4694.00	1.00	11.30	4684.59	-4661.59	183.96	N	14.09	W	184.17	1.14
	4756.00	0.80	37.50	4746.58	-4723.58	184.83	N	13.72	W	185.04	0.73
	4817.00	0.20	209.50	4807.58	-4784.58	185.08	N	13.51	W	185.28	1.64
	4879.00	0.70	200.70	4869.57	-4846.57	184.63	N	13.70	W	184.84	0.81
	4941.00	1.30	192.00	4931.56	-4908.56	183.58	N	13.98	W	183.80	1.00
	5003.00	1.40	193.10	4993.55	-4970.55	182.16	N	14.29	W	182.38	0.17
	5065.00	2.00	194.30	5055.52	-5032.52	180.37	N	14.73	W	180.60	0.97
	5126.00	2.30	188.60	5116.48	-5093.48	178.13	N	15.18	W	178.37	0.60
	5188.00	1.50	161.50	5178.44	-5155.44	176.13	N	15.11	W	176.37	1.91
	5250.00	1.20	142.20	5240.42	-5217.42	174.85	N	14.45	W	175.07	0.87
	5281.00	0.90	114.90	5271.42	-5248.42	174.49	N	14.03	W	174.71	1.86
	5343.00	0.60	57.40	5333.41	-5310.41	174.46	N	13.32	W	174.67	1.24
	5405.00	0.60	94.00	5395.41	-5372.41	174.61	N	12.72	W	174.81	0.61
	5466.00	0.40	77.10	5456.41	-5433.41	174.64	N	12.19	W	174.82	0.40
	5497.00	0.30	76.80	5487.40	-5464.40	174.68	N	12.01	W	174.86	0.33
	5559.00	0.40	291.20	5549.40	-5526.40	174.80	N	12.05	W	174.98	1.08
	5620.00	0.60	211.70	5610.40	-5587.40	174.60	N	12.42	W	174.79	1.08
	5682.00	0.40	214.60	5672.40	-5649.40	174.15	N	12.71	W	174.34	0.33
	5744.00	0.00	303.20	5734.40	-5711.40	173.97	N	12.84	W	174.17	0.65
	5806.00	0.40	335.00	5796.40	-5773.40	174.16	N	12.93	W	174.36	0.65
	5868.00	0.20	85.80	5858.40	-5835.40	174.37	N	12.91	W	174.57	0.82
	5930.00	0.20	216.50	5920.40	-5897.40	174.29	N	12.87	W	174.49	0.59
	5992.00	0.20	186.20	5982.40	-5959.40	174.09	N	12.94	W	174.29	0.17
	6054.00	0.50	58.70	6044.39	-6021.39	174.13	N	12.72	W	174.32	1.03
	6116.00	0.60	90.20	6106.39	-6083.39	174.27	N	12.17	W	174.45	0.51

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	SESW-29-3S-6W-W30M
Project	Well Name	Main Hole
Uinta	#14-29-36 BTR	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	6178.00	0.50	97.30	6168.39	-6145.39	174.23	N	11.57	W	174.41	0.19
	6240.00	0.60	71.40	6230.39	-6207.39	174.30	N	11.00	W	174.47	0.43
	6302.00	0.60	4.40	6292.38	-6269.38	174.73	N	10.67	W	174.89	1.07
	6364.00	0.20	301.90	6354.38	-6331.38	175.11	N	10.73	W	175.27	0.87
	6425.00	0.60	173.70	6415.38	-6392.38	174.85	N	10.79	W	175.01	1.21
	6487.00	0.10	131.10	6477.38	-6454.38	174.49	N	10.71	W	174.65	0.86
	6548.00	0.20	131.10	6538.38	-6515.38	174.38	N	10.59	W	174.54	0.17
	6610.00	0.70	189.00	6600.37	-6577.37	173.94	N	10.57	W	174.10	1.00
	6672.00	1.10	212.30	6662.37	-6639.37	173.06	N	10.95	W	173.23	0.86
	6734.00	0.60	80.60	6724.36	-6701.36	172.61	N	10.94	W	172.78	2.52
	6795.00	0.40	59.60	6785.36	-6762.36	172.77	N	10.45	W	172.93	0.44
	6857.00	0.40	92.10	6847.35	-6824.35	172.87	N	10.04	W	173.02	0.36
	6918.00	0.80	127.00	6908.35	-6885.35	172.61	N	9.49	W	172.75	0.86
	6950.00	0.60	88.00	6940.35	-6917.35	172.48	N	9.14	W	172.61	1.57
	7012.00	0.90	86.30	7002.34	-6979.34	172.52	N	8.33	W	172.64	0.48
	7074.00	0.80	66.80	7064.34	-7041.34	172.73	N	7.45	W	172.83	0.49
	7107.00	0.90	91.00	7097.33	-7074.33	172.81	N	6.98	W	172.91	1.12
	7137.00	0.90	74.60	7127.33	-7104.33	172.87	N	6.52	W	172.96	0.85
	7199.00	0.70	44.00	7189.32	-7166.32	173.27	N	5.78	W	173.35	0.75
	7261.00	1.20	9.00	7251.31	-7228.31	174.19	N	5.42	W	174.25	1.20
	7292.00	1.00	355.10	7282.31	-7259.31	174.78	N	5.39	W	174.84	1.07
	7354.00	1.10	3.50	7344.30	-7321.30	175.91	N	5.40	W	175.98	0.30
	7416.00	0.30	322.40	7406.29	-7383.29	176.63	N	5.46	W	176.70	1.45
	7478.00	0.10	171.40	7468.29	-7445.29	176.71	N	5.56	W	176.78	0.63
	7539.00	0.50	152.50	7529.29	-7506.29	176.42	N	5.42	W	176.49	0.67
	7601.00	0.90	187.90	7591.28	-7568.28	175.70	N	5.37	W	175.76	0.92
	7663.00	1.10	193.10	7653.27	-7630.27	174.63	N	5.57	W	174.70	0.35
	7725.00	1.10	185.10	7715.26	-7692.26	173.46	N	5.76	W	173.54	0.25
	7787.00	0.50	180.70	7777.26	-7754.26	172.60	N	5.81	W	172.67	0.97
	7910.00	1.00	154.10	7900.24	-7877.24	171.10	N	5.35	W	171.16	0.48
	7972.00	0.70	164.00	7962.24	-7939.24	170.25	N	5.01	W	170.31	0.54
	8033.00	0.50	168.40	8023.23	-8000.23	169.63	N	4.85	W	169.69	0.34
	8095.00	0.70	166.10	8085.23	-8062.23	168.99	N	4.71	W	169.05	0.33
	8157.00	1.00	127.80	8147.22	-8124.22	168.29	N	4.19	W	168.34	1.01
	8218.00	1.40	120.30	8208.21	-8185.21	167.59	N	3.13	W	167.62	0.70
	8280.00	1.10	121.50	8270.20	-8247.20	166.90	N	1.96	W	166.91	0.49
	8342.00	0.80	121.50	8332.19	-8309.19	166.36	N	1.09	W	166.36	0.48
	8373.00	1.00	123.00	8363.18	-8340.18	166.10	N	0.68	W	166.09	0.65
	8404.00	0.60	126.00	8394.18	-8371.18	165.86	N	0.32	W	165.84	1.30
	8434.00	0.10	101.90	8424.18	-8401.18	165.76	N	0.16	W	165.74	1.70
	8465.00	0.40	184.40	8455.18	-8432.18	165.65	N	0.15	W	165.63	1.29
	8556.00	0.30	303.60	8546.18	-8523.18	165.46	N	0.37	W	165.44	0.67
	8589.00	0.40	286.60	8579.18	-8556.18	165.54	N	0.55	W	165.53	0.43
	8649.00	0.80	332.00	8639.17	-8616.17	165.97	N	0.95	W	165.96	0.99
	8741.00	1.40	14.50	8731.15	-8708.15	167.63	N	0.97	W	167.62	1.06
	8803.00	1.20	18.40	8793.14	-8770.14	168.98	N	0.57	W	168.96	0.35
	8865.00	0.80	29.20	8855.13	-8832.13	169.97	N	0.16	W	169.95	0.71
	8926.00	0.40	44.70	8916.12	-8893.12	170.49	N	0.20	E	170.47	0.70
	8988.00	0.50	83.90	8978.12	-8955.12	170.68	N	0.62	E	170.64	0.51
	9050.00	0.20	350.10	9040.12	-9017.12	170.81	N	0.87	E	170.77	0.89
	9116.00	0.80	358.70	9106.12	-9083.12	171.39	N	0.84	E	171.35	0.91
	9142.00	1.10	350.00	9132.11	-9109.11	171.81	N	0.79	E	171.77	1.28
	9204.00	0.70	350.00	9194.11	-9171.11	172.77	N	0.62	E	172.74	0.65
	9265.00	0.30	352.90	9255.10	-9232.10	173.30	N	0.54	E	173.26	0.66
	9327.00	0.90	358.30	9317.10	-9294.10	173.95	N	0.50	E	173.91	0.97
	9389.00	0.80	26.80	9379.09	-9356.09	174.82	N	0.69	E	174.78	0.69
	9451.00	0.20	93.50	9441.09	-9418.09	175.20	N	0.99	E	175.16	1.20
	9513.00	0.40	71.70	9503.09	-9480.09	175.26	N	1.30	E	175.21	0.37
	9574.00	0.30	101.90	9564.09	-9541.09	175.29	N	1.66	E	175.24	0.34
	9636.00	0.20	111.80	9626.09	-9603.09	175.22	N	1.92	E	175.16	0.17
	9698.00	0.50	141.20	9688.08	-9665.08	174.97	N	2.19	E	174.90	0.55
	9760.00	0.20	183.80	9750.08	-9727.08	174.65	N	2.35	E	174.58	0.61
	9822.00	0.00	354.10	9812.08	-9789.08	174.54	N	2.34	E	174.48	0.32
	9915.00	0.40	79.60	9905.08	-9882.08	174.60	N	2.66	E	174.53	0.43
	9976.00	0.50	108.40	9966.08	-9943.08	174.56	N	3.13	E	174.47	0.40
	10038.00	0.50	166.00	10028.08	-10005.08	174.21	N	3.45	E	174.12	0.78

Directional Surveys

WELLCORE

Location Information

Business Unit	Phase/Area	Surface Location
Operations	Black Tail Ridge	SESW-29-3S-6W-W30M
Project	Well Name	Main Hole
Uinta	#14-29-36 BTR	

Extrap.	Depth MD (ft)	Inclination (°)	Azimuth (°)	TVD (ft)	Sub Sea (ft)	Northings (ft)	N/S	Eastings (ft)	E/W	Vertical Section (ft)	Dog Leg
	10100.00	1.00	156.90	10090.07	-10067.07	173.45	N	3.73	E	173.36	0.83
	10162.00	0.70	164.40	10152.06	-10129.06	172.59	N	4.04	E	172.49	0.52
	10224.00	0.50	171.50	10214.06	-10191.06	171.95	N	4.18	E	171.85	0.34
	10286.00	0.90	178.20	10276.06	-10253.06	171.20	N	4.24	E	171.10	0.66
	10341.00	1.10	180.00	10331.05	-10308.05	170.24	N	4.25	E	170.14	0.37

API Well No: 43013336430000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: EDA-2OG0005608

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: Oil Well

8. WELL NAME and NUMBER: 14-29-36 BTR

2. NAME OF OPERATOR: BILL BARRETT CORP

9. API NUMBER: 43013336430000

3. ADDRESS OF OPERATOR: 1099 18th Street Ste 2300 , Denver, CO, 80202

PHONE NUMBER: 303 312-8164 Ext

9. FIELD and POOL or WILDCAT: CEDAR RIM

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 0539 FSL 2000 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 29 Township: 03.0S Range: 06.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
✓ SUBSEQUENT REPORT Date of Work Completion: 1/22/2009	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
☐ SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Correction to lease num

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This Sundry is being submitted to indicate that the lease for this section has been earned. The correct lease number is 14-20-H62-6199. Please update your information with this lease.

Accepted by the Utah Division of Oil, Gas and Mining
FOR RECORD ONLY
August 12, 2010

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Tracey Fallang	303 312-8134	Regulatory Analyst
SIGNATURE		**DATE**
N/A		8/11/2010

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 11/1/2016

FORMER OPERATOR:	NEW OPERATOR:
Bill Barrett Corporation 1099 18th Street, Suite 2300 Denver, CO 80202	Rig II, LLC 1582 West 2600 South Woods Cross, UT 84087
CA Number(s):	Unit(s):

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 10/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 10/21/2016
3. New operator Division of Corporations Business Number: 8256968-0160

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: 10/21/2016
3. Reports current for Production/Disposition & Sundries: 11/2/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 11/3/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 11/3/2016
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): 11/3/2016

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UTB000712
2. Indian well(s) covered by Bond Number: LPM 922467
3.State/fee well(s) covered by Bond Number(s): 9219529

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 11/7/2016
2. Entity Number(s) updated in **OGIS** on: 11/7/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 11/7/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
SWD 9-36 BTR	9	030S	060W	4301350646	18077	Indian	Fee	WD	A
16-6D-46 BTR SWD	6	040S	060W	4301350781	18327	Indian	Fee	WD	A
6-32-36 BTR SWD	32	030S	060W	4301350921	18329	Indian	Fee	WD	A
LC TRIBAL 8-26D-47	26	040S	070W	4301334024		Indian	Indian	OW	APD
16-21D-37 BTR	21	030S	070W	4301350758		Indian	Fee	OW	APD
14-11D-37 BTR	11	030S	070W	4301350862		Indian	Fee	OW	APD
7-17D-46 BTR	17	040S	060W	4301350883		Indian	Indian	OW	APD
14-12D-37 BTR	12	030S	070W	4301350894		Indian	Fee	OW	APD
1-18D-36 BTR	18	030S	060W	4301350922		Indian	Fee	OW	APD
13-2D-45 BTR	2	040S	050W	4301350931		Indian	Indian	OW	APD
5H-16-46 BTR	16	040S	060W	4301350992		Indian	Indian	OW	APD
9H-17-45 BTR	17	040S	050W	4301351098		Indian	Indian	OW	APD
13H-8-46 BTR UB	8	040S	060W	4301351124		Indian	Indian	OW	APD
8H-9-46 BTR	9	040S	060W	4301351140		Indian	Indian	OW	APD
LC TRIBAL 7-31D-37	31	030S	070W	4301351147		Indian	Fee	OW	APD
14-16D-45 BTR	16	040S	050W	4301351178		Indian	Indian	OW	APD
16-19D-37 BTR	19	030S	070W	4301351179		Indian	Fee	OW	APD
6-2D-45 BTR	2	040S	050W	4301351234		Indian	Indian	OW	APD
2-2D-45 BTR	2	040S	050W	4301351235		Indian	Indian	OW	APD
10-26-35 BTR	26	030S	050W	4301351248		Indian	Fee	OW	APD
LC TRIBAL 1H-33-46	33	040S	060W	4301351257		Indian	Fee	OW	APD
LC TRIBAL 9-25D-46	25	040S	060W	4301351276		Indian	Indian	OW	APD
LC TRIBAL 8H-30-45	30	040S	050W	4301351277		Indian	Indian	OW	APD
LC TRIBAL 16H-30-45	30	040S	050W	4301351279		Indian	Indian	OW	APD
LC TRIBAL 13-30D-45	30	040S	050W	4301351282		Indian	Indian	OW	APD
LC TRIBAL 16H-36-46	36	040S	060W	4301351291		Indian	Indian	OW	APD
LC TRIBAL 13H-30-46	30	040S	060W	4301351321		Indian	Indian	OW	APD
LC TRIBAL 13H-31-46	31	040S	060W	4301351326		Indian	Indian	OW	APD
LC TRIBAL 16-31D-46	31	040S	060W	4301351328		Indian	Indian	OW	APD
LC TRIBAL 5H-26-47	26	040S	070W	4301351337		Indian	Indian	OW	APD
LC TRIBAL 5H-19-45	20	040S	050W	4301351349		Indian	Indian	OW	APD
LC TRIBAL 16-36D-47	36	040S	070W	4301351363		Indian	Indian	OW	APD
15-4D-47 BTR	4	040S	070W	4301351377		Indian	Fee	OW	APD
16-23D-46 LC TRIBAL	23	040S	060W	4301351396		Indian	Fee	OW	APD
15-2D-36 BTR	2	030S	060W	4301351419		Indian	Fee	OW	APD
16-23D-37 BTR	23	030S	070W	4301351420		Indian	Fee	OW	APD
11-9D-47 BTR	9	040S	070W	4301351422		Indian	Fee	OW	APD
15-13D-47 BTR	13	040S	070W	4301351424		Indian	Indian	OW	APD
LC TRIBAL 15-19D-46	19	040S	060W	4301351426		Indian	Indian	OW	APD
16-13D-45 BTR	13	040S	050W	4301351428		Indian	Indian	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

14-12D-45 BTR	12	040S	050W	4301351444		Indian	Indian	OW	APD
16-14D-45 BTR	14	040S	050W	4301351445		Indian	Indian	OW	APD
5-13D-45 BTR	13	040S	050W	4301351446		Indian	Indian	OW	APD
LC TRIBAL 16-26D-46	26	040S	060W	4301351450		Indian	State	OW	APD
LC TRIBAL 16-34D-46	34	040S	060W	4301351451		Indian	State	OW	APD
16-12D-45 BTR	12	040S	050W	4301351452		Indian	Indian	OW	APD
8-12D-45 BTR	12	040S	050W	4301351453		Indian	Indian	OW	APD
LC TRIBAL 1-35D-46	35	040S	060W	4301351454		Indian	Fee	OW	APD
16-25D-37 BTR	25	030S	070W	4301351455		Indian	Fee	OW	APD
LC TRIBAL 13H-29-46	28	040S	060W	4301351462		Indian	Fee	OW	APD
LC TRIBAL 14-30D-37	30	030S	070W	4301351494		Indian	Fee	OW	APD
7-13D-45 BTR	13	040S	050W	4301351497		Indian	Indian	OW	APD
LC TRIBAL 4H-35-46	35	040S	060W	4301351515		Indian	Fee	OW	APD
LC TRIBAL 13H-19-46	19	040S	060W	4301351543		Indian	Indian	OW	APD
16-26D-37 BTR	26	030S	070W	4301351598		Indian	Fee	OW	APD
LC TRIBAL 16-31D-37	31	030S	070W	4301351610		Indian	Fee	OW	APD
5-4-35 BTR	4	030S	050W	4301351613		Indian	Fee	OW	APD
LC TRIBAL 16-31D-47	31	040S	070W	4301351616		Indian	Indian	OW	APD
LC TRIBAL 13H-31-47	31	040S	070W	4301351617		Indian	Indian	OW	APD
LC TRIBAL 13-32D-47	32	040S	070W	4301351619		Indian	Indian	OW	APD
LC TRIBAL 16H-32-47	32	040S	070W	4301351620		Indian	Indian	OW	APD
LC TRIBAL 1-32D-47	32	040S	070W	4301351624		Indian	Indian	OW	APD
LC TRIBAL 4H-32-47	32	040S	070W	4301351625		Indian	Indian	OW	APD
LC TRIBAL 13-28D-47	28	040S	070W	4301351627		Indian	Indian	OW	APD
LC TRIBAL 13H-29-47	28	040S	070W	4301351628		Indian	Indian	OW	APD
LC TRIBAL 16H-28-47	28	040S	070W	4301351629		Indian	Indian	OW	APD
LC TRIBAL 1-28D-47	28	040S	070W	4301351639		Indian	Indian	OW	APD
LC TRIBAL 1H-27-47	28	040S	070W	4301351640		Indian	Indian	OW	APD
LC TRIBAL 4H-28-47	28	040S	070W	4301351641		Indian	Indian	OW	APD
LC TRIBAL 7-25D-58	25	050S	080W	4301351643		Indian	Indian	OW	APD
LC TRIBAL 6-25D-58	25	050S	080W	4301351644		Indian	Indian	OW	APD
LC TRIBAL 13H-24-58	24	050S	080W	4301351645		Indian	Indian	OW	APD
LC TRIBAL 16-24D-58	24	050S	080W	4301351646		Indian	Indian	OW	APD
LC Tribal 8-23D-46	23	040S	060W	4301351654		Indian	Fee	OW	APD
LC Tribal 16-35D-45	35	040S	050W	4301351656		Indian	Fee	OW	APD
LC Tribal 13H-35-45	35	040S	050W	4301351657		Indian	Fee	OW	APD
LC Tribal 16-36D-45	36	040S	050W	4301351658		Indian	Fee	OW	APD
LC Tribal 13H-36-45	36	040S	050W	4301351659		Indian	Fee	OW	APD
LC Tribal 5-36D-45	36	040S	050W	4301351661		Indian	Fee	OW	APD
LC Tribal 8-26D-46	26	040S	060W	4301351663		Indian	Fee	OW	APD
3-29D-36 BTR	29	030S	060W	4301351665		Indian	Fee	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 5-35D-45	35	040S	050W	4301351666		Indian	Fee	OW	APD
LC Tribal 5-24D-46	24	040S	060W	4301351668		Indian	Indian	OW	APD
LC TRIBAL 6-12D-58	12	050S	080W	4301351696		Indian	Indian	OW	APD
LC TRIBAL 8-12D-58	12	050S	080W	4301351697		Indian	Indian	OW	APD
LC TRIBAL 16H-22-47	21	040S	070W	4301351700		Indian	Indian	OW	APD
5-25D-37 BTR	25	030S	070W	4301351803		Indian	Fee	OW	APD
8-3D-36 BTR	3	030S	060W	4301351804		Indian	Fee	OW	APD
14-26D-37 BTR	26	030S	070W	4301351805		Indian	Fee	OW	APD
9-4-35 BTR	4	030S	050W	4301351806		Indian	Fee	OW	APD
11-4D-35 BTR	4	030S	050W	4301351807		Indian	Fee	OW	APD
16-27D-37 BTR	27	030S	070W	4301351808		Indian	Fee	OW	APD
14-27D-37 BTR	27	030S	070W	4301351809		Indian	Fee	OW	APD
14-16D-46 BTR	16	040S	060W	4301351812		Indian	Indian	OW	APD
LC Tribal 16-35D-48	35	040S	080W	4301351847		Indian	Indian	OW	APD
LC Tribal 13H-35-48	35	040S	080W	4301351848		Indian	Indian	OW	APD
LC Tribal 13-2D-58	11	050S	080W	4301351850		Indian	Indian	OW	APD
5-13D-36 BTR	13	030S	060W	4301351862		Indian	Fee	OW	APD
5-8D-36 BTR	8	030S	060W	4301351871		Indian	Fee	OW	APD
16-1D-36 BTR	1	030S	060W	4301351872		Indian	Fee	OW	APD
8-18D-46 BTR	18	040S	060W	4301351897		Indian	Fee	OW	APD
LC Tribal 5-36D-46	36	040S	060W	4301351905		Indian	Indian	OW	APD
LC Tribal 5-26D-45	26	040S	050W	4301351907		Indian	Indian	OW	APD
14-13D-45 BTR	13	040S	050W	4301351974		Indian	Indian	OW	APD
14-34D-46 DLB	34	040S	060W	4301351975		Indian	Fee	OW	APD
LC Tribal 5-21D-45	21	040S	050W	4301352001		Indian	Indian	OW	APD
LC Tribal 8-22D-45	22	040S	050W	4301352002		Indian	Indian	OW	APD
LC Tribal 8-25D-45	25	040S	050W	4301352007		Indian	Indian	OW	APD
LC Tribal 16-25D-45	25	040S	050W	4301352008		Indian	Indian	OW	APD
LC Tribal 16-22D-45	22	040S	050W	4301352009		Indian	Indian	OW	APD
LC Tribal 16-26D-45	26	040S	050W	4301352010		Indian	Indian	OW	APD
LC Tribal 14-31D-37	31	030S	070W	4301352016		Indian	Fee	OW	APD
5-12D-45 BTR	12	040S	050W	4301352030		Indian	Indian	OW	APD
LC Tribal 9-20D-45	20	040S	050W	4301352031		Indian	Indian	OW	APD
LC Tribal 13-35D-47	35	040S	070W	4301352055		Indian	Indian	OW	APD
LC Tribal 1-23D-47	23	040S	070W	4301352057		Indian	Indian	OW	APD
9-17D-46 BTR	17	040S	060W	4301352059		Indian	Indian	OW	APD
11-18D-46 BTR	18	040S	060W	4301352060		Indian	Indian	OW	APD
9-10D-47 BTR	10	040S	070W	4301352092		Indian	Fee	OW	APD
LC Tribal 1-17D-47	17	040S	070W	4301352096		Indian	Fee	OW	APD
7-35D-37 BTR	35	030S	070W	4301352115		Indian	Fee	OW	APD
14-25D-37 BTR	25	030S	070W	4301352116		Indian	Fee	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 5-25-46	25	040S	060W	4301352126		Indian	Indian	OW	APD
8-33D-35 BTR	33	030S	050W	4301352161		Indian	Fee	OW	APD
5-4D-36 BTR	4	030S	060W	4301352175		Indian	Fee	OW	APD
7-4D-36 BTR	4	030S	060W	4301352176		Indian	Fee	OW	APD
LC Tribal 4-36D-47	36	040S	070W	4301352186		Indian	Indian	OW	APD
LC Tribal 4-22D-46	22	040S	060W	4301352944		Indian	Indian	OW	APD
LC Tribal 16-22D-46	22	040S	060W	4301352945		Indian	Indian	OW	APD
LC Tribal 11-19D-46	19	040S	060W	4301352946		Indian	Indian	OW	APD
LC Tribal 7-20D-45	20	040S	050W	4301352947		Indian	Indian	OW	APD
15-11D-35 BTR	11	030S	050W	4301353056		Indian	Fee	OW	APD
13-11D-35 BTR	11	030S	050W	4301353057		Indian	Fee	OW	APD
BTR 16-36D-37	36	030S	070W	4301353059		Indian	Fee	OW	APD
4-29D-35 BTR	30	030S	050W	4301353060		Indian	Fee	OW	APD
1-30D-35 BTR	30	030S	050W	4301353061		Fee	Fee	OW	APD
LC TRIBAL 3-23D-46	23	040S	060W	4301353066		Indian	State	OW	APD
LC Tribal 14-23D-46	23	040S	060W	4301353067		Indian	State	OW	APD
LC Tribal 13-25D-46	25	040S	060W	4301353068		Indian	Indian	OW	APD
LC Tribal 14-26D-46	26	040S	060W	4301353069		Indian	State	OW	APD
LC Tribal 5-26D-46	26	040S	060W	4301353070		Indian	State	OW	APD
LC Tribal 11-35D-45	35	040S	050W	4301353071		Indian	State	OW	APD
LC Tribal 7-35D-45	35	040S	050W	4301353072		Indian	State	OW	APD
LC Tribal 3-35D-45	35	040S	050W	4301353075		Indian	State	OW	APD
LC Tribal 14-36D-45	36	040S	050W	4301353076		Indian	State	OW	APD
LC Tribal 13-36D-45	36	040S	050W	4301353077		Indian	State	OW	APD
LC Tribal 10-36D-45	36	040S	050W	4301353078		Indian	State	OW	APD
LC Tribal 8-36D-45	36	040S	050W	4301353079		Indian	State	OW	APD
LC Tribal 6-36D-45	36	040S	050W	4301353080		Indian	State	OW	APD
LC Tribal 1-34D-46	34	040S	060W	4301353081		Indian	State	OW	APD
LC Tribal 9-27D-46	27	040S	060W	4301353082		Indian	State	OW	APD
LC Tribal 13-35D-45	35	040S	050W	4301353083		Indian	State	OW	APD
LC Tribal 8-35D-45	35	040S	050W	4301353084		Indian	State	OW	APD
LC Tribal 15-35D-45	35	040S	050W	4301353085		Indian	State	OW	APD
LC Tribal 12-25D-45	25	040S	050W	4301353122		Indian	Indian	OW	APD
LC Tribal 14-25D-45	25	040S	050W	4301353123		Indian	Indian	OW	APD
LC Tribal 10-25D-45	25	040S	050W	4301353124		Indian	Indian	OW	APD
LC Tribal 11-26-45	26	040S	050W	4301353125		Indian	Indian	OW	APD
LC Tribal 13-26D-45	26	040S	050W	4301353126		Indian	Indian	OW	APD
LC Tribal 7-31D-46	31	040S	060W	4301353127		Indian	Indian	OW	APD
LC Tribal 7-19D-45	19	040S	050W	4301353128		Indian	Indian	OW	APD
LC Tribal 5-19D-45	19	040S	050W	4301353130		Indian	Indian	OW	APD
LC Tribal 7-25D-46	25	040S	060W	4301353132		Indian	Indian	OW	APD

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC Tribal 7-24D-46	24	040S	060W	4301353134		Indian	Indian	OW	APD
LC Tribal 14-31D-46	31	040S	060W	4301353135		Indian	Indian	OW	APD
LC Tribal 14-30D-46	30	040S	060W	4301353136		Indian	Indian	OW	APD
13-4-35 BTR SWD	4	030S	050W	4301353293		Fee	Fee	OW	APD
LC FEE 14-26D-47	26	040S	070W	4301353294		Fee	Indian	OW	APD
LC Fee 5-25D-47	25	040S	070W	4301353295		Fee	Indian	OW	APD
7-35-46 LC SWD	35	040S	060W	4301353296		Fee	Fee	OW	APD
LC Fee 1H-33-47	32	040S	070W	4301353309		Fee	Indian	OW	APD
LC FEE 14-2D-58	2	050S	080W	4301353312		Fee	Indian	OW	APD
LC FEE 13H-21-47	21	040S	070W	4301353313		Fee	Indian	OW	APD
LC Fee 16-21D-47	21	040S	070W	4301353326		Fee	Indian	OW	APD
16-7D-46 BTR	7	040S	060W	4301353328		Fee	Indian	OW	APD
LC Fee 15-26D-47	26	040S	070W	4301353331		Fee	Indian	OW	APD
LC Fee 4-24D-47	23	040S	070W	4301353332		Fee	Indian	OW	APD
LC Fee 5-34D-47	34	040S	070W	4301353333		Fee	Indian	OW	APD
LC Fee 5-35D-47	35	040S	070W	4301353334		Fee	Indian	OW	APD
13-34D-47 LC Fee	34	040S	070W	4301353337		Fee	Indian	OW	APD
14-35D-35 BTR	35	030S	050W	4301352120		Fee	Fee	OW	DRL
6-17D-46 BTR	17	040S	060W	4301351078		Indian	Indian	OW	OPS
5-34D-35 BTR	34	030S	050W	4301351187		Indian	Fee	OW	OPS
5-10D-45 BTR	10	040S	050W	4301351221		Indian	Indian	OW	OPS
5-3D-45 BTR	3	040S	050W	4301351810		Indian	Indian	OW	OPS
9-34D-35 BTR	34	030S	050W	4301352117		Fee	Fee	OW	OPS
5-35D-35 BTR	35	030S	050W	4301352118		Fee	Fee	OW	OPS
1-2D-46 BTR	2	040S	060W	4301353086		Indian	Fee	OW	OPS
7-21-46 DLB	21	040S	060W	4301333567	16526	Indian	Indian	OW	P
LC TRIBAL 1H-27-46	27	040S	060W	4301333568	18175	Indian	Fee	GW	P
7-29-46 DLB	29	040S	060W	4301333584	17603	Indian	Fee	GW	P
LC TRIBAL 12H-28-46	28	040S	060W	4301333631	18132	Indian	Indian	GW	P
LC TRIBAL 13H-21-46	21	040S	060W	4301333632	18107	Indian	Indian	GW	P
12-36-36 BTR	36	030S	060W	4301333638	16336	Indian	Fee	GW	P
5-5-46 BTR	5	040S	060W	4301333639	16542	Indian	Fee	OW	P
5-23-36 BTR	23	030S	060W	4301333642	16675	Indian	Fee	GW	P
14-29-36 BTR	29	030S	060W	4301333643	16725	Indian	Fee	OW	P
14-30-36 BTR	30	030S	060W	4301333644	16701	Indian	Fee	GW	P
7-20-46 DLB	20	040S	060W	4301333657	16584	Indian	Indian	OW	P
LC TRIBAL 5-21D-46	21	040S	060W	4301333658	18887	Indian	Indian	OW	P
5-20-46 DLB	20	040S	060W	4301333659	18750	Indian	Indian	GW	P
LC TRIBAL 13H-20-46	20	040S	060W	4301333678	17979	Indian	Indian	GW	P
14-7-46 BTR	7	040S	060W	4301333806	16890	Indian	Indian	GW	P
7-8-45 BTR	8	040S	050W	4301333820	16974	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

1-5-45 BTR	5	040S	050W	4301333868	16931	Indian	Indian	OW	P
5-16-36 BTR	16	030S	060W	4301333970	17195	Indian	Fee	OW	P
5-29-36 BTR	29	030S	060W	4301333972	17557	Indian	Fee	OW	P
4-30-36 BTR	30	030S	060W	4301333973	17249	Indian	Fee	OW	P
7-19-46 DLB	19	040S	060W	4301334004	19018	Indian	Indian	OW	P
5-25-36 BTR	25	030S	060W	4301334021	17126	Fee	Fee	OW	P
5-4-45 BTR	4	040S	050W	4301334089	17507	Indian	Indian	OW	P
13-2-46 BTR	2	040S	060W	4301334090	18618	Indian	Indian	OW	P
2-3-45 BTR	3	040S	050W	4301334099	17932	Indian	Indian	OW	P
7-6-45 BTR	6	040S	050W	4301334100	17653	Indian	Indian	OW	P
1-9-45 BTR	9	040S	050W	4301334101	17910	Indian	Indian	OW	P
8-10-45 BTR	10	040S	050W	4301334102	17530	Indian	Indian	OW	P
7-17-45 BTR	17	040S	050W	4301334104	17933	Indian	Indian	OW	P
16-7-45 BTR	7	040S	050W	4301334111	17665	Indian	Indian	OW	P
15-18-45 BTR	18	040S	050W	4301334112	17832	Indian	Indian	OW	P
6-12-46 BTR	12	040S	060W	4301334114	17964	Indian	Indian	OW	P
5-13-46 BTR	13	040S	060W	4301334115	17833	Indian	Indian	OW	P
16-26-36 BTR	26	030S	060W	4301334132	18028	Indian	Fee	OW	P
1-23-36 BTR	23	030S	060W	4301334136	17722	Indian	Fee	OW	P
15-10-36 BTR	10	030S	060W	4301334277	17419	Indian	Fee	OW	P
14-5-46 BTR	5	040S	060W	4301350307	17624	Fee	Fee	OW	P
14X-22-46 DLB	22	040S	060W	4301350351	17604	Indian	Indian	OW	P
16-13-36 BTR	13	030S	060W	4301350372	17853	Indian	Fee	OW	P
5-33-46 DLB	33	040S	060W	4301350397	17765	Indian	Fee	OW	P
5-34-46 DLB	34	040S	060W	4301350415	17801	Indian	State	GW	P
LC FEE 12H-32-46	32	040S	060W	4301350431	18003	Fee	Fee	OW	P
1-13D-47 BTR	13	040S	070W	4301350445	18205	Indian	Fee	OW	P
16-8D-45 BTR	8	040S	050W	4301350466	18799	Indian	Indian	OW	P
7-13D-46 BTR	13	040S	060W	4301350470	18076	Indian	Indian	OW	P
14-8D-45 BTR	8	040S	050W	4301350567	18207	Indian	Indian	OW	P
14-5D-45 BTR	5	040S	050W	4301350568	18108	Indian	Indian	OW	P
16-31D-36 BTR	31	030S	060W	4301350573	18004	Indian	Fee	OW	P
5-7D-46 BTR	7	040S	060W	4301350574	18176	Indian	Indian	OW	P
LC TRIBAL 13H-33-46	34	040S	060W	4301350575	18223	Indian	State	OW	P
5-8-45 BTR	8	040S	050W	4301350607	18279	Indian	Indian	OW	P
16-6D-45 BTR	6	040S	050W	4301350610	18177	Indian	Indian	OW	P
5-18D-45 BTR	18	040S	050W	4301350611	18300	Indian	Indian	OW	P
7-26-37 BTR	26	030S	070W	4301350641	18131	Indian	Fee	OW	P
3-11D-36 BTR	11	030S	060W	4301350642	18299	Indian	Fee	OW	P
16-1D-46 BTR	1	040S	060W	4301350675	18525	Indian	Indian	OW	P
14-3-45 BTR	3	040S	050W	4301350676	18363	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

4-17D-45 BTR	17	040S	050W	4301350687	18517	Indian	Indian	OW	P
5-6D-45 BTR	6	040S	050W	4301350688	18726	Indian	Indian	OW	P
7-7D-45 BTR	7	040S	050W	4301350689	18380	Indian	Indian	OW	P
14-10D-45 BTR	10	040S	050W	4301350754	18447	Indian	Indian	OW	P
14-9D-45 BTR	9	040S	050W	4301350755	18379	Indian	Indian	OW	P
13-16D-36 BTR	16	030S	060W	4301350757	18206	Indian	State	OW	P
5-9D-36 BTR	9	030S	060W	4301350843	18381	Indian	Fee	OW	P
16-5D-46 BTR	5	040S	060W	4301350844	18280	Fee	Fee	OW	P
5-27D-37 BTR	27	030S	070W	4301350847	18526	Indian	Fee	OW	P
7-4D-45 BTR	4	040S	050W	4301350884	18562	Indian	Indian	OW	P
2-16D-45 BTR	16	040S	050W	4301350899	18619	Indian	Indian	OW	P
16-10D-45 BTR	10	040S	050W	4301350902	18725	Indian	Indian	OW	P
5-2D-36 BTR	2	030S	060W	4301350913	18886	Indian	Fee	OW	P
13H-27-36 BTR	27	030S	060W	4301350918	18445	Indian	State	OW	P
8-16D-46 BTR	16	040S	060W	4301350953	19027	Indian	Indian	OW	P
16-16D-46 BTR	16	040S	060W	4301350956	19028	Indian	Indian	OW	P
16-9D-45 BTR	9	040S	050W	4301350962	18662	Indian	Indian	OW	P
14-31D-36 BTR	31	030S	060W	4301350973	18524	Indian	Fee	OW	P
5-10D-36 BTR	10	030S	060W	4301350978	18989	Indian	Fee	OW	P
1-32D-36 BTR	32	030S	060W	4301350979	18648	Indian	Fee	OW	P
16-12D-36 BTR	12	030S	060W	4301350980	18748	Indian	Fee	OW	P
2-18D-45 BTR	18	040S	050W	4301350991	18776	Indian	Indian	OW	P
3-1-46 BTR	1	040S	060W	4301351017	18777	Indian	Fee	OW	P
10-5-45 BTR	5	040S	050W	4301351062	18724	Indian	Indian	OW	P
12-4D-45 BTR	4	040S	050W	4301351063	18813	Indian	Indian	OW	P
1-10D-45 BTR	10	040S	050W	4301351064	18966	Indian	Indian	OW	P
16-2D-46 BTR	2	040S	060W	4301351079	18830	Indian	Indian	OW	P
9H-4-45 BTR	4	040S	050W	4301351092	18814	Indian	Indian	OW	P
12-17-45 BTR	17	040S	050W	4301351097	18984	Indian	Indian	OW	P
5-9D-46 BTR	9	040S	060W	4301351109	19313	Indian	Fee	OW	P
14-9D-36 BTR	9	030S	060W	4301351144	19004	Indian	Fee	OW	P
5-31D-36 BTR	31	030S	060W	4301351146	18691	Indian	Fee	OW	P
4-9D-45 BTR	9	040S	050W	4301351157	18883	Indian	Indian	OW	P
8-12D-46 BTR	12	040S	060W	4301351159	18911	Indian	Indian	OW	P
LC TRIBAL 16-23D-47	23	040S	070W	4301351180	18617	Indian	Indian	OW	P
14-7D-45 BTR	7	040S	050W	4301351222	18949	Indian	Indian	OW	P
5-16D-45 BTR	16	040S	050W	4301351223	18987	Indian	Indian	OW	P
4-5D-45 BTR	5	040S	050W	4301351242	18882	Indian	Indian	OW	P
LC TRIBAL 16H-19-45	19	040S	050W	4301351278	18627	Indian	Indian	OW	P
LC TRIBAL 13-19D-45	19	040S	050W	4301351280	18628	Indian	Indian	OW	P
LC TRIBAL 5-30D-45	30	040S	050W	4301351281	19448	Indian	Indian	OW	P

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

LC TRIBAL 15-24D-46	24	040S	060W	4301351283	18626	Indian	Indian	OW	P
LC TRIBAL 13H-24-46	19	040S	050W	4301351289	18629	Indian	Indian	OW	P
7-16-47 BTR	16	040S	070W	4301351296	18950	Indian	Fee	OW	P
14-18D-45 BTR	18	040S	050W	4301351313	19005	Indian	Indian	OW	P
LC TRIBAL 16-30D-46	30	040S	060W	4301351320	19006	Indian	Indian	OW	P
LC TRIBAL 5-20D-45	20	040S	050W	4301351331	19449	Indian	Indian	OW	P
11-8D-46 BTR	8	040S	060W	4301351336	19314	Indian	Indian	OW	P
5-7D-45 BTR	7	040S	050W	4301351350	18951	Indian	Indian	OW	P
7-5-35 BTR	5	030S	050W	4301351599	19078	Indian	Fee	OW	P
13-5D-35 BTR	5	030S	050W	4301351600	18996	Indian	Fee	OW	P
11-5D-35 BTR	5	030S	050W	4301351601	19061	Fee	Fee	OW	P
15-5D-35 BTR	5	030S	050W	4301351602	19062	Fee	Fee	OW	P
9-5D-35 BTR	5	030S	050W	4301351609	19029	Indian	Fee	OW	P
3-5D-35 BTR	5	030S	050W	4301351638	19079	Indian	Fee	OW	P
7-8-46 BTR	8	040S	060W	4301351702	19315	Indian	Indian	OW	P
7-30-46 DLB	30	040S	060W	4301351703	18997	Fee	Indian	OW	P
3-13D-46 BTR	13	040S	060W	4301351718	18881	Indian	Indian	OW	P
2-13D-46 BTR	13	040S	060W	4301351719	18885	Indian	Indian	OW	P
12-12D-46 BTR	12	040S	060W	4301351720	18867	Indian	Indian	OW	P
10-12D-46 BTR	12	040S	060W	4301351721	18856	Indian	Indian	OW	P
11-11D-47 BTR	11	040S	070W	4301352091	19633	Fee	Fee	OW	P
7-12D-47 BTR	12	040S	070W	4301352094	19600	Indian	Fee	OW	P
5-12D-47 BTR	12	040S	070W	4301352095	19634	Indian	Fee	OW	P
14-33D-35 BTR	33	030S	050W	4301352162	19450	Indian	Fee	OW	P
16-33D-35 BTR	33	030S	050W	4301352163	19451	Indian	Fee	OW	P
14-22-46 DLB	22	040S	060W	4301333660	17604	Indian	Indian	D	PA
13H-31-36 BTR	31	030S	060W	4301350465	18485	Indian	Fee	OW	PA
16X-23D-36 BTR	23	030S	060W	4301350623	18007	Indian	State	OW	PA
8-6-45 BTR	6	040S	050W	4301350900	18561	Indian	Indian	OW	PA
13-13-36 BTR	13	030S	060W	4301350919	18364	Indian	Fee	OW	PA
7-28-46 DLB	28	040S	060W	4301333569	16460	Indian	Indian	OW	S
5-21-36 BTR	21	030S	060W	4301333641	16674	Indian	Fee	GW	S
13-26-36 BTR	26	030S	060W	4301333980	17569	Indian	Fee	OW	S
14-1-46 BTR	1	040S	060W	4301334113	18516	Indian	Indian	OW	S
16-21-36 BTR	21	030S	060W	4301334130	17721	Indian	Fee	OW	S
14-21-36 BTR	21	030S	060W	4301334131	18006	Indian	Fee	OW	S
7-16-36 BTR	16	030S	060W	4301334133	17834	Indian	Fee	OW	S
1-30-36 BTR	30	030S	060W	4301334134	17905	Indian	Fee	OW	S
16-30-36 BTR	30	030S	060W	4301334135	18005	Indian	Fee	OW	S
3-23-36 BTR	23	030S	060W	4301334137	17860	Indian	Fee	OW	S
16-16-36 BTR	16	030S	060W	4301334138	17666	Indian	Fee	OW	S

From: Bill Barrett Corporation
To: Rig II, LLC
Effective 11/1/2016

4-26-36 BTR	26	030S	060W	4301334139	17620	Fee	Fee	OW	S
9-11-36 BTR	11	030S	060W	4301334276	17451	Indian	Fee	OW	S
3-36-36 BTR	36	030S	060W	4301350398	17955	Indian	Fee	OW	S
7-10-36 BTR	10	030S	060W	4301350437	18052	Indian	Fee	OW	S
16-12D-46 BTR	12	040S	060W	4301350467	18051	Indian	Indian	OW	S
13H-13-46 BTR	13	040S	060W	4301350468	18208	Indian	Indian	OW	S
13-12-46 BTR	12	040S	060W	4301350469	18233	Indian	Indian	OW	S
14-8D-36 BTR	8	030S	060W	4301350612	18163	Indian	Fee	OW	S
14-7D-36 BTR	7	030S	060W	4301350613	18330	Indian	Fee	OW	S
16-9-36 BTR	9	030S	060W	4301350645	18078	Indian	Fee	OW	S
7-27-37 BTR	27	030S	070W	4301350647	18090	Indian	Fee	OW	S
16-12D-37 BTR	12	030S	070W	4301350785	18446	Indian	Fee	OW	S
14-21D-37 BTR	21	030S	070W	4301350859	18548	Indian	Fee	OW	S
10-18D-36 BTR	18	030S	060W	4301350915	18884	Indian	Fee	OW	S
5-27D-36	27	030S	060W	4301350917	18482	Indian	State	OW	S
10-36D-36 BTR	36	030S	060W	4301351005	18523	Indian	Fee	OW	S
14-6D-45 BTR	6	040S	050W	4301351158	18967	Indian	Indian	OW	S
5H-1-46 BTR UTELAND BUTTE	6	040S	050W	4301351215	18728	Indian	Indian	OW	S
5H-1-46 BTR WASATCH	6	040S	050W	4301351216	18727	Indian	Indian	OW	S
1-25D-36 BTR	25	030S	060W	4301351294	18798	Indian	Fee	OW	S
5-5D-35 BTR	5	030S	050W	4301351605	19055	Indian	Fee	OW	S
16-23-36 BTR	23	030S	060W	4301333971	17182	Indian	Fee	OW	TA
LC TRIBAL 14-23D-47	23	040S	070W	4301334022	18616	Indian	Indian	OW	TA
5-32D-36 BTR	32	030S	060W	4301350756	18328	Indian	Fee	OW	TA

Bill Barrett Corporation

October 20, 2016

RECEIVED
OCT 21 2016
DIV. OF OIL, GAS & MINING

Re: Bill Barrett Corporation Transfer to New Operator

Dear Ms. Medina:

Attached please find the change of operation Form 9, Form 5's and Request to Transfer APD formchanging the operator from Bill Barrett Corporation to RIG II, LLC, effective 11/1/2016. Badlands Energy – Utah, LLC will be a sub-operator.

New Operator Contact information:
RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
Telephone:(801) 683-4245
Fax:(801) 298-9889

Upon reviewing the attached, please contact myself with any questions at 303-312-8115.

Sincerely,

Bill Barrett Corporation

Brady Riley

Brady Riley
Permit Analyst

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: (see attached well list)

2. NAME OF OPERATOR: RIG II, LLC N4055

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1582 West 2600 South CITY Wood Cross STATE UT ZIP 84087 PHONE NUMBER: (801) 683-4245

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: (see attached well list)

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit In Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
11/1/2016	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

RIG II, LLC IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE WELLS LISTED ON THE ATTACHED LIST HAVE BEEN SOLD TO Rig II, LLC BY BILL BILL BARRETT CORPORATION EFFECTIVE 11/1/2016. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

RIG II, LLC
1582 West 2600 South
Woods Cross, Utah 84087-0298
801-683-4245
(STATE/FEE BOND # 9219529/ BLM BOND # UTB000712/ BIA BOND # LPM9224670)

BILL BARRETT CORPORATION N2165

Duane Zavadil NAME (PLEASE PRINT)

SIGNATURE

Senior Vice President - EH&S, Government and Regulatory Affairs

RIG II, LLC

Jesse McSwain NAME (PLEASE PRINT)

SIGNATURE

Manager

NAME (PLEASE PRINT) Jesse McSwain TITLE Manager

SIGNATURE DATE 10/20/16

(This space for State use only)

APPROVED

NOV 07 2016

DIV. OIL GAS & MINING

BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	(See attached list)
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Bill Barrett Corporation
Date original permit was issued:	
Company that permit was issued to:	Bill Barrett Corporation

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. 9219529-UDOGM / UTB000712-BLM / LPM92246/0-BIA	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Jesse McSwain Title Manager

Signature Jesse McSwain Date 10/20/16

Representing (company name) RIG II, LLC

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 6-32-36 BTR SWD	API Number 4301350921
Location of Well Footage : 1628 FNL 1553 FWL QQ, Section, Township, Range: SENW 32 3S 6W County : DUCHENSE State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature:
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature:
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by:
Title: UIC Program
Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number 16-6D-46 BTR SWD	API Number 4301350781
Location of Well Footage : 0200 FSL 0099 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 6 4S 6W State : UTAH	Field or Unit Name ALTAMONT Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: Dwn Zavadil
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: Jesse McSwain
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: Dan Jarvis
Title: UIC

Approval Date: 11/3/16

Comments:

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number SWD 9-36 BTR	API Number 4301350646
Location of Well Footage : 0539 FSL 0704 FEL County : DUCHESNE QQ, Section, Township, Range: SESE 9 3S 6W State : UTAH	Field or Unit Name CEDAR RIM Lease Designation and Number 2OG0005608

EFFECTIVE DATE OF TRANSFER: 11/1/2016

CURRENT OPERATOR

Company: BILL BARRETT CORPORATION
Address: 1099 18th Street Ste 2300
city DENVER state CO zip 80202
Phone: (303) 293-9100
Comments:

Name: Duane Zavadil
Signature: [signature]
Title: Senior Vice President - EH&S, Government and Regulatory Affairs
Date: 10/20/16

NEW OPERATOR

Company: RIG II, LLC
Address: 1582 West 2600 South
city Wood Cross state UT zip 84087
Phone: (801) 683-4245
Comments:

Name: Jesse McSwain
Signature: [signature]
Title: Manager
Date: 10/20/16

(This space for State use only)

Transfer approved by: _____ Approval Date: _____

Title: _____

Comments: This well was approved by US EPA. EPA approval will be required.

(5/2000)