

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-4954	6. SURFACE: INDIAN
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	9. WELL NAME and NUMBER: UTE TRIBAL 10-26D-54
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2581' FSL, 2238' FEL AT PROPOSED PRODUCING ZONE: (NW/SE) 1869' FSL 1932' FEL		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON	11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/SE SEC. 26, T.5S., R.4W. U.S.B.&M.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 22.9 MILES FROM MYTON, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 2238'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1300'	19. PROPOSED DEPTH: 6190'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6666' GR	22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN	23. ESTIMATED DURATION: REFER TO BPC SOP PLAN	

Handwritten notes:
559657 X 4429721 Y 40.017477 -110.300956
559754 X 4429585 Y 40.015528 40.017464 LAT -110.299838
NAD 27
110.300975 LONG

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley E. Crozier* DATE 04/16/07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33620

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
APR 18 2007

(11/2001)

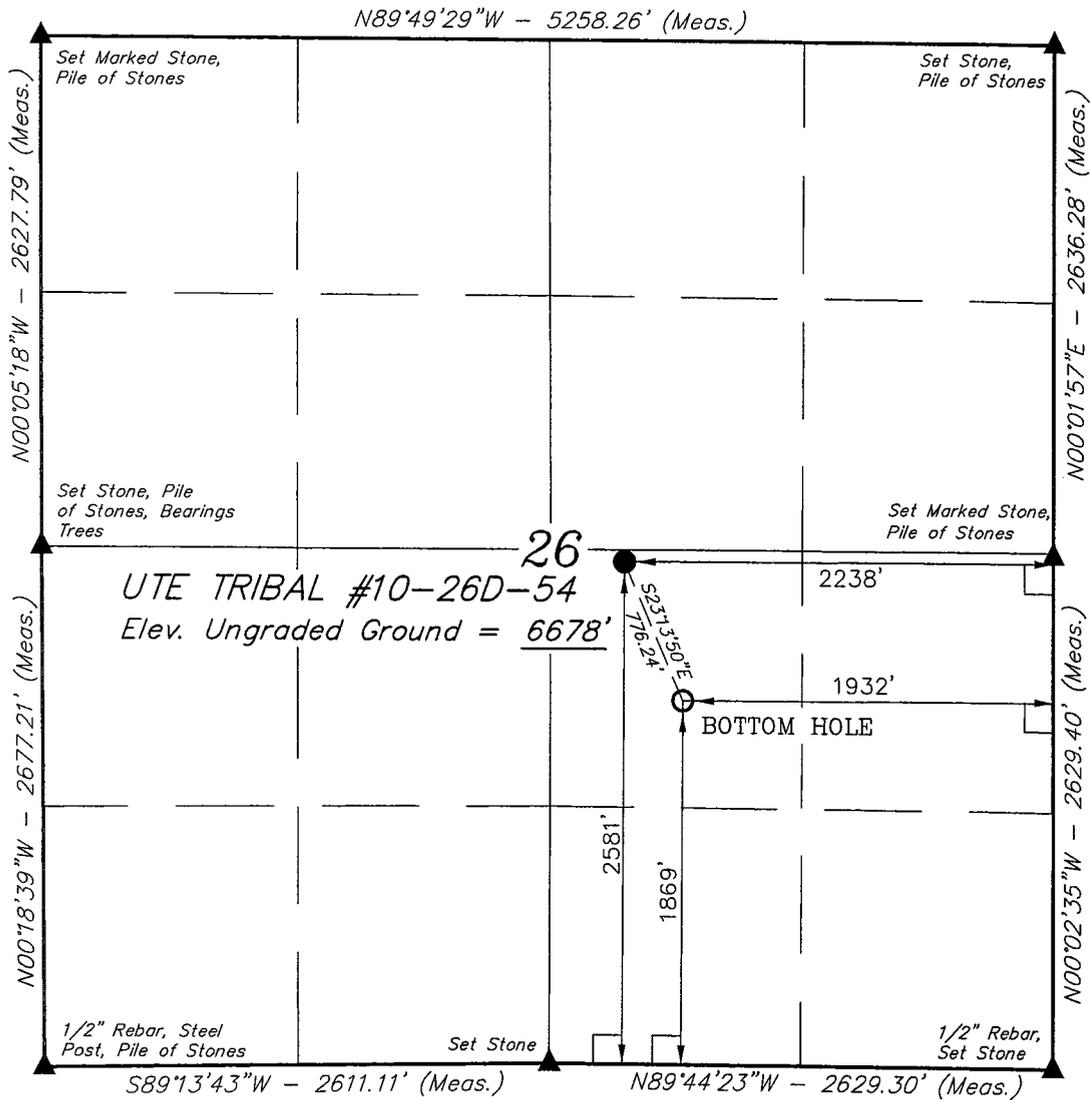
Federal Approval of this
Action is Necessary

(See Instructions on Reverse Side)

Date: 04-23-07
By: *[Signature]*

DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.



BERRY PETROLEUM COMPANY

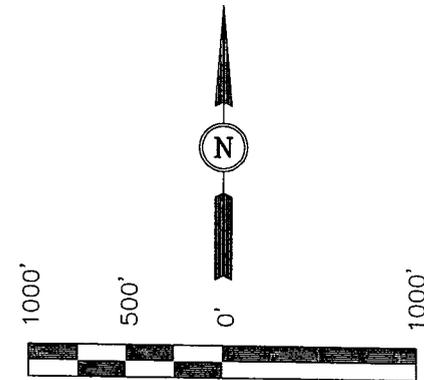
Well location, UTE TRIBAL #10-26D-54, located as shown in the NW 1/4 SE 1/4 of Section 26, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE
 REGISTERED LAND SURVEYOR
 THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 ROBERT [Signature]
 REGISTERED LAND SURVEYOR
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'02.73" (40.017425)
 LONGITUDE = 110°18'06.06" (110.301683)
 (NAD 27)
 LATITUDE = 40°01'02.87" (40.017464)
 LONGITUDE = 110°18'03.51" (110.300975)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-06	DATE DRAWN: 01-04-07
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 10-26D-54

NW 1/4, SE 1/4, 2581' FSL 2238' FEL, Section 26, T. 5 S., R. 4 W., U.S.B.& M.

BHL: NW 1/4, SE 1/4, 1869' FSL, 1932' FEL

Lease BIA 14-20-H62-4954

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 10-26D-54

Surface location NW 1/4, SE 1/4, 2581' FSL 2238' FEL, Section 26, T. 5 S., R. 4 W., U.S.B. & M.

BHL: NW 1/4, SE 1/4, 1869' FSL, 1932' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1.2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,460'	1,485'
Green River Upper Marker	2,077'	2,093'
Mahogany	2,708'	2,737'
Tgr3 Marker	3,732'	3,761'
Douglas Creek	4,492'	4,522'
*Black Shale	5,110'	5,139'
*Castle Peak	5,401'	5,446'
Uteland Butte Ls.	5,849'	5,882'
Wasatch	6,054'	6,089'
TD	6,155'	6,190'
Base of Moderately Saline Water (less than 10,000 ppm)	322'	322'

*PROSPECTIVE PAY

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY

Ute Tribal 10-26D-54

Surface location NW 1/4, SE 1/4, 2581' FSL 2238' FEL, Section 26, T. 5 S., R. 4 W., U.S.B.& M.

BHL: NW 1/4, SE 1/4, 1869' FSL, 1932' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 10-26D-54 location, in Section 26-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed south 6.5 miles to the Antelope Creek Road. Turn south and proceed 3.4 miles on Antelope Creek Road. Turn southwest and proceed southwest 1.8 miles. Keep proceeding southwest then north 2.3 miles to the Ute Tribal 10-26D-54 access road. Proceed northeast 0.3 miles to the Ute Tribal 10-26D-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

13 Operator's Representative and Certification

A) Representative
NAME: Shelley E. Crozier
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

April 16, 2007
DATE

Shelley Crozier
Shelley E. Crozier
Regulatory & Permitting Specialist
Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at Route 2 Box 7735, Roosevelt, Utah, 84066, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Corridor Right-of-Way for the UTE TRIBAL #7-26D-54 & THE UTE TRIBAL #10-26D-54

Across the following described Indian Lands NE 1/4 SW 1/4, NW 1/4 SE 1/4 & SW 1/4 NE 1/4 OF SECTION 26, T5S, R4W, U.S.B.&M.

Drill Site = 2.268 Ac.

Corridor R-O-W = 0.929 Ac.
(Access Road & Pipeline)

Total Acreage = 3.197 Acres

Said Right-of-Way to be approximately 1,348.33 feet in length, 30 feet in width, and 0.929 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 6 day of February 2007.

Amy Henline
WITNESS

BERRY PETROLEUM COMPANY
APPLICANT

Chris Ardeni
WITNESS

Ed Courtright
Ed Courtright/Production Foreman
Route 2 Box 7735
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$0 as per the terms of the Exploration and Development Agreement (14-20-H62-4728)
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY
UTE TRIBAL #7-26D-54 & #10-26D-54
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY
SECTION 26, T5S, R4W, U.S.B.&M.

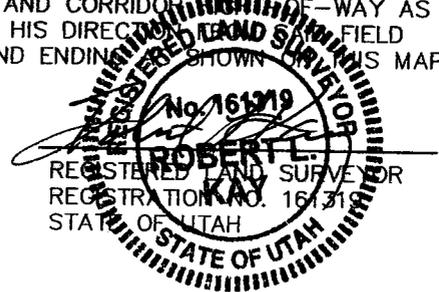
TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 1348.33' OR 0.255 MILES. WIDTH OF
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.929 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF UINTAH) SS

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION AND FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.255 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.



ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 6 DAY OF Feb 2007.

MY COMMISSION EXPIRES Aug 17, 2010

Tracy D. Hensline



APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HERINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.255 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 13+48.33, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright
APPLICANT

PRODUCTION SUPERVISOR
TITLE

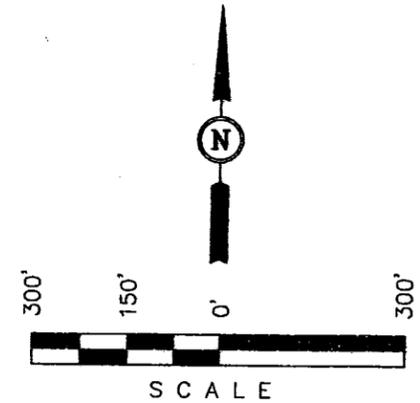
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #7-26D-54 & UTE TRIBAL #10-26D-54)

LOCATED IN SECTION 26, T5S, R4W, U.S.B.&M. DUCHESNE COUNTY, UTAH

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	1348.33'	0.929	81.717

LINE TABLE		
LINE	BEARING	LENGTH
L1	S27°28'25"W	101.51'
L2	S38°37'45"W	225.66'
L3	S37°23'11"W	91.61'
L4	S36°00'04"W	105.10'
L5	S57°57'39"W	231.40'
L6	S56°12'36"W	225.81'
L7	S71°30'21"W	212.89'
L8	N84°39'23"W	154.35'
L9	N50°43'15"W	117.43'
L10	N39°16'45"E	380.00'
L11	S50°43'15"E	260.00'
L12	S39°16'45"W	380.00'
L13	N50°43'15"W	142.57'

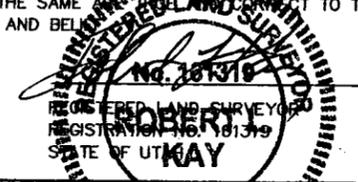


DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NW 1/4 SW 1/4 OF SECTION 26, T5S, R4W, U.S.B.&M. WHICH BEARS S85°48'22"W 2363.77' FROM THE EAST 1/4 CORNER OF SAID SECTION 26, THENCE N50°43'15"W 117.43'; THENCE N39°16'45"E 380.00'; THENCE S50°43'15"E 260.00'; THENCE S39°16'45"W 380.00'; THENCE N50°43'15"W 142.57' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.268 ACRES MORE OR LESS.

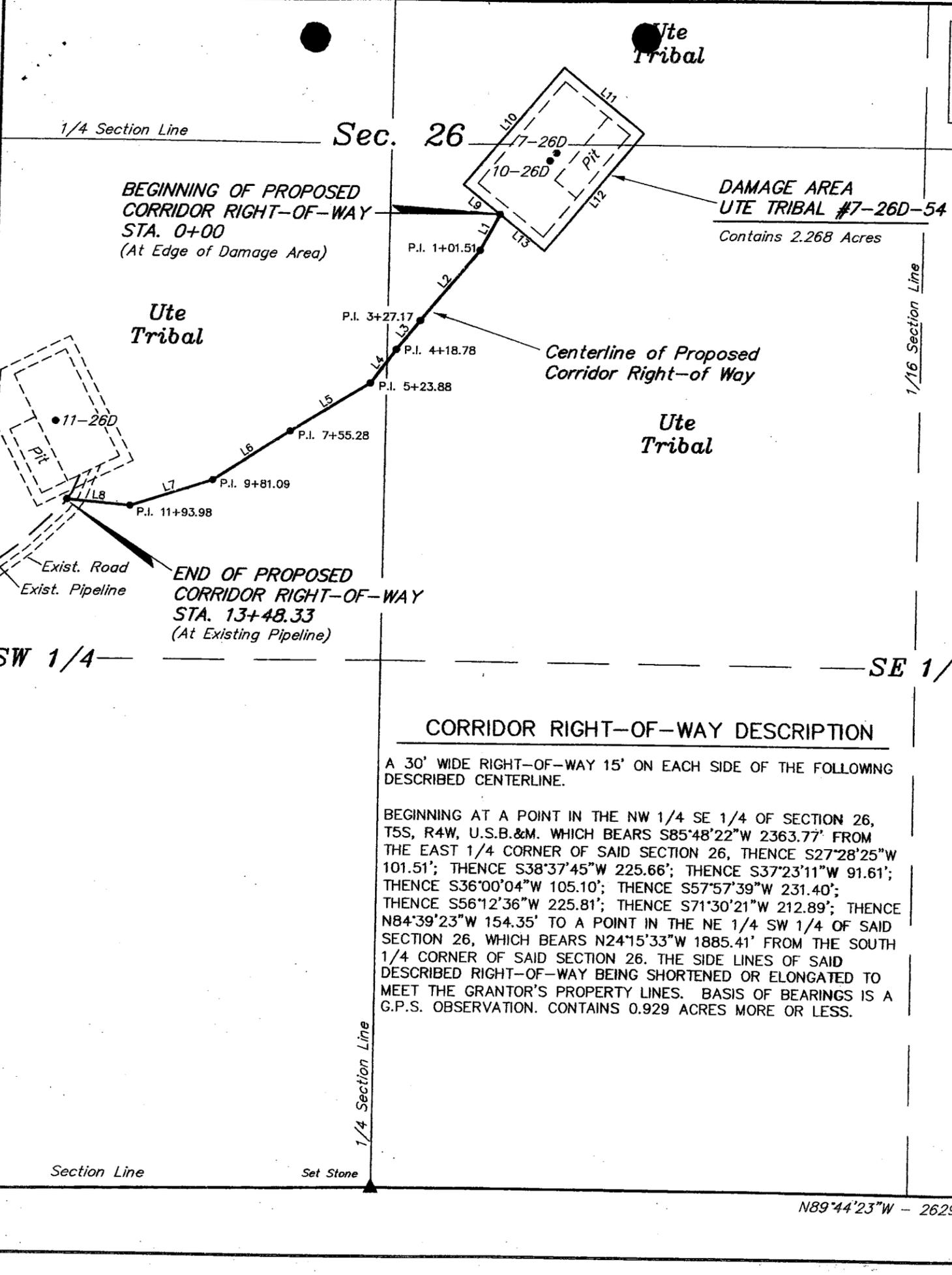
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 01-04-07
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 8 1 2 6



CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 SE 1/4 OF SECTION 26, T5S, R4W, U.S.B.&M. WHICH BEARS S85°48'22"W 2363.77' FROM THE EAST 1/4 CORNER OF SAID SECTION 26, THENCE S27°28'25"W 101.51'; THENCE S38°37'45"W 225.66'; THENCE S37°23'11"W 91.61'; THENCE S36°00'04"W 105.10'; THENCE S57°57'39"W 231.40'; THENCE S56°12'36"W 225.81'; THENCE S71°30'21"W 212.89'; THENCE N84°39'23"W 154.35' TO A POINT IN THE NE 1/4 SW 1/4 OF SAID SECTION 26, WHICH BEARS N24°15'33"W 1885.41' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 26. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.929 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS S85°48'22"W 2363.77' FROM THE EAST 1/4 CORNER OF SECTION 26, T5S, R4W, U.S.B.&M.

ENDING STA. 13+48.33 BEARS N24°15'33"W 1885.41' FROM THE EAST 1/4 CORNER OF SECTION 26, T5S, R4W, U.S.B.&M.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

N89°44'23"W - 2629.30' (Meas.)

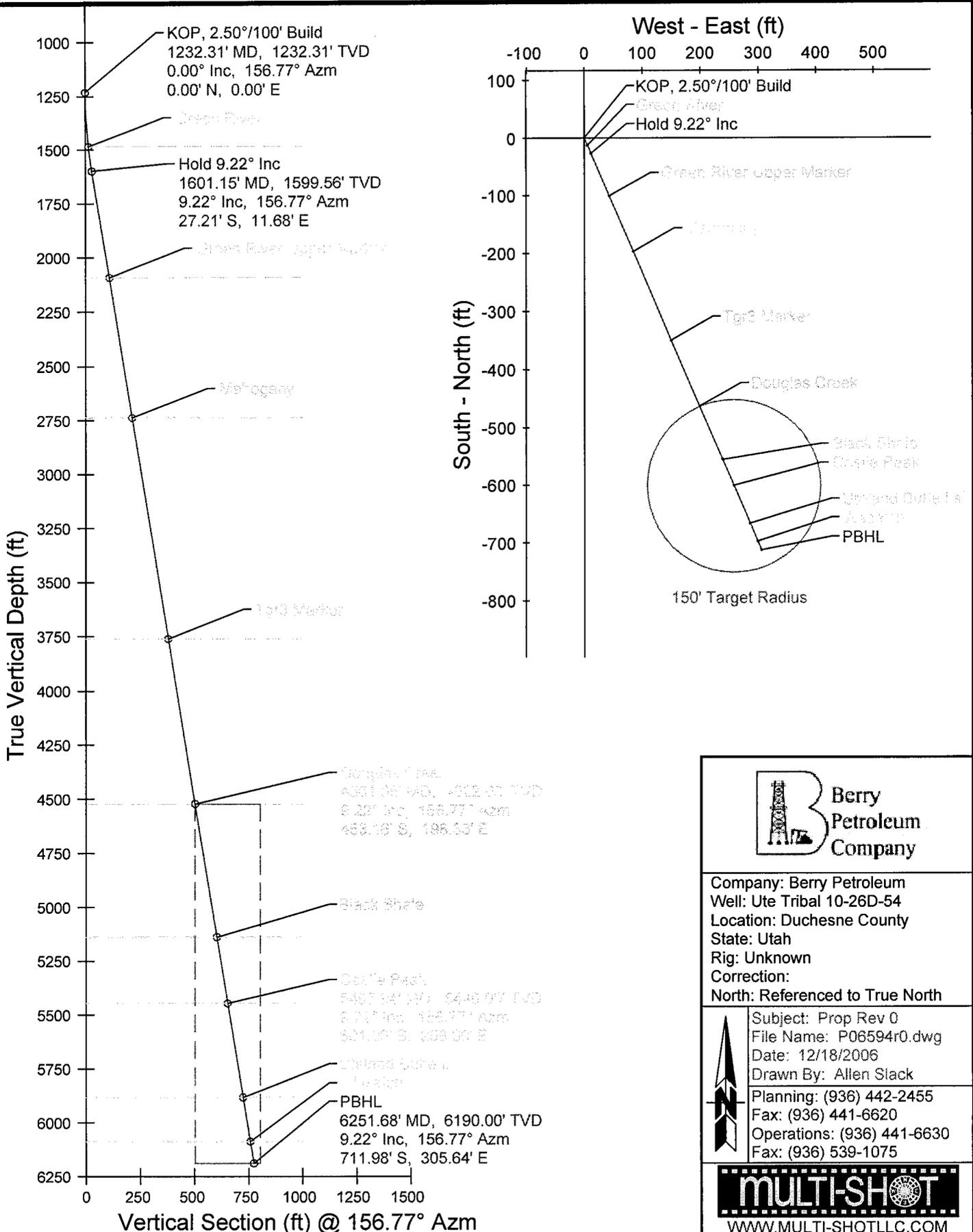
Set Marked Stone, Pile of Stones

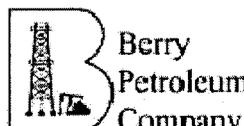
Section Line

N00°02'35"W - 2629.40' (Meas.)

1/2" Rebar, Set Stone

Section Line Set Stone



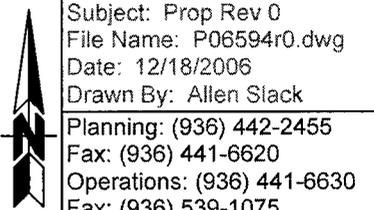


Berry Petroleum Company

Company: Berry Petroleum
Well: Ute Tribal 10-26D-54
Location: Duchesne County
State: Utah
Rig: Unknown
Correction:
North: Referenced to True North

Subject: Prop Rev 0
File Name: P06594r0.dwg
Date: 12/18/2006
Drawn By: Allen Slack

Planning: (936) 442-2455
Fax: (936) 441-6620
Operations: (936) 441-6630
Fax: (936) 539-1075



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The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P06-594
 Company: Berry Petroleum
 Lease/Well: Ute Tribal 10-26D-54
 Location: Duchesne County
 Rig Name: Unknown
 RKB: 14'
 G.L. or M.S.L.: 6678'

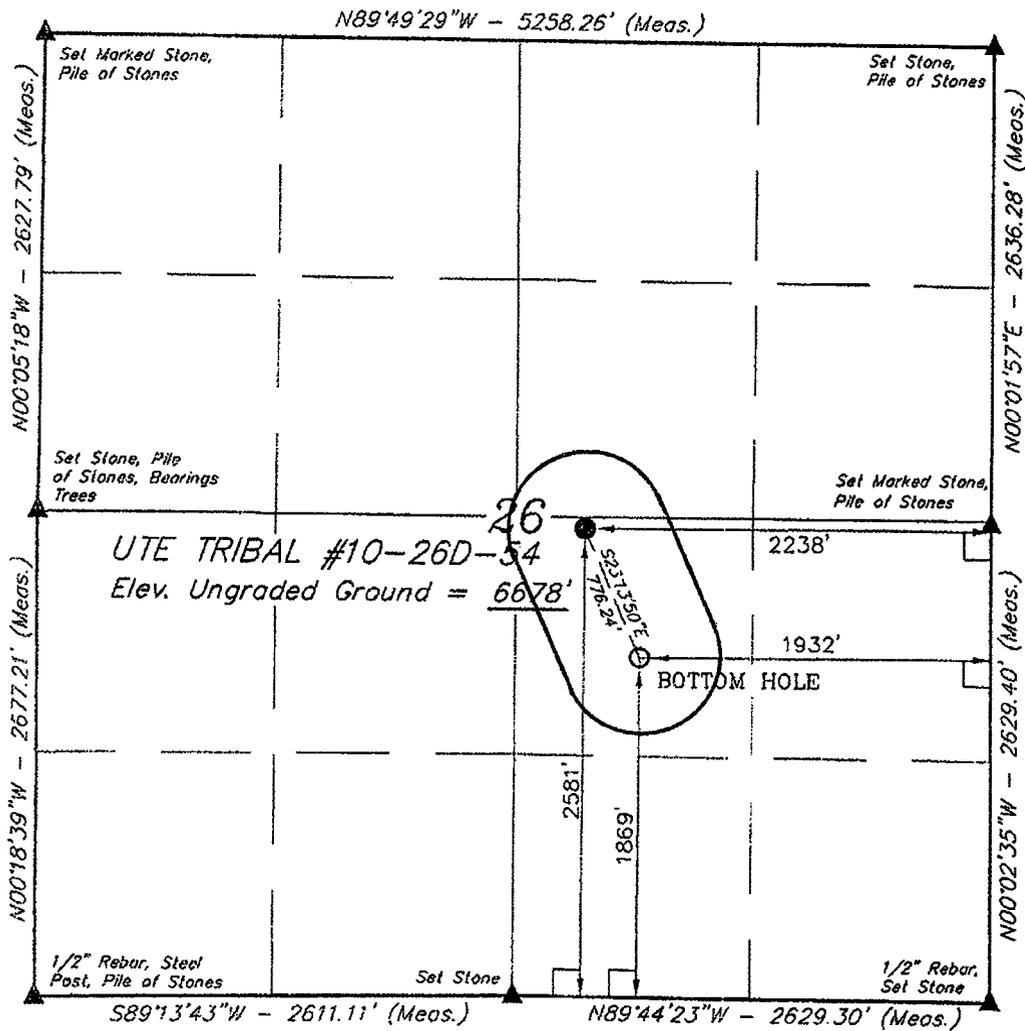
State/Country: Utah
 Declination:
 Grid: Referenced to True North
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 Date/Time: 18-Dec-06 / 08:35
 Curve Name: Prop Rev 0

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 156.77
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, 2.50°/100' Build									
1232.31	.00	156.77	1232.31	.00	.00	.00	.00	.00	.00
1332.31	2.50	156.77	1332.28	-2.00	.86	2.18	2.18	156.77	2.50
1432.31	5.00	156.77	1432.06	-8.01	3.44	8.72	8.72	156.77	2.50
Green River									
1485.52	6.33	156.77	1485.00	-12.84	5.51	13.97	13.97	156.77	2.50
1532.31	7.50	156.77	1531.46	-18.02	7.73	19.61	19.61	156.77	2.50
Hold 9.22° Inc									
1601.15	9.22	156.77	1599.56	-27.21	11.68	29.61	29.61	156.77	2.50
Green River Upper Marker									
2101.05	9.22	156.77	2093.00	-100.82	43.28	109.72	109.72	156.77	.00
Mahogany									
2753.48	9.22	156.77	2737.00	-196.89	84.52	214.26	214.26	156.77	.00
Tgr3 Marker									
3790.89	9.22	156.77	3761.00	-349.64	150.10	380.50	380.50	156.77	.00
Douglas Creek									
4561.85	9.22	156.77	4522.00	-463.16	198.83	504.04	504.04	156.77	.00
Black Shale									
5186.93	9.22	156.77	5139.00	-555.20	238.34	604.20	604.20	156.77	.00
Castle Peak									
5497.94	9.22	156.77	5446.00	-601.00	258.00	654.04	654.04	156.77	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
Uteland Butte Ls.									
5939.65	9.22	156.77	5882.00	-666.04	285.92	724.82	724.82	156.77	.00
Wasatch									
6149.36	9.22	156.77	6089.00	-696.92	299.18	758.42	758.42	156.77	.00
PBHL									
6251.68	9.22	156.77	6190.00	-711.98	305.64	774.82	774.82	156.77	.00

T5S, R4W, U.S.B.&M.



BERRY PETROLEUM COMPANY

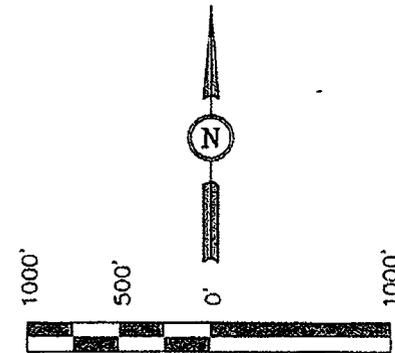
Well location, UTE TRIBAL #10-26D-54, located as shown in the NW 1/4 SE 1/4 of Section 26, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE OF ACCURACY
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16519
 STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'02.73" (40.017425)
 LONGITUDE = 110°18'06.06" (110.301683)
 (NAD 27)
 LATITUDE = 40°01'02.87" (40.017464)
 LONGITUDE = 110°18'03.51" (110.300975)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-14-06	DATE DRAWN: 01-04-07
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	



Berry Petroleum Company,
Ute Tribal #10-26D-54 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By

James A. Truesdale

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Principle Investigator

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Roosevelt, Utah
84066

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P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-07-AY-0095(i)

March 23, 2006

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resource investigation of the Ute Tribal #10-26D-54 well, its access and pipeline. The location of the project area is in the SW/NE 1/4 of Section 26, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #10-26D-54 well's centerstake (Alternate #1) footage is 2581' FSL, 2238' FEL. The Universal Transverse Mercator (UTM) coordinate for the proposed Ute Tribal #10-26D-54 well is Zone 12, North American Datum (NAD) 83, 5/59/592.76 mE 44/29/927.88 mN.

The proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. Therefore the proposed access and pipeline is the existing oil and gas field service road (access) and pipeline that is associated with the existing Ute Tribal #7-26D-54 well pad. The Ute Tribal #7-26D-54 well was surveyed by AIA in March of 2007 (Truesdale 2007).

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on March 15, 2007 by AIA archaeologists James Truesdale and CJ Truesdale, and accompanied by Audie Appawoo (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on March 3, 2006 and again on February 22, 2007. In addition, AIA's USGS quadrangle Duchesne SE base map was updated from UDSH Records division Duchesne SE base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search indicated that nine previous projects (U-04-MQ-408, U-04-MQ-506, U-04-MQ-852, U-05-AY-159, U-05-AY-160, U-05-AY-335, U-05-MQ-433, U-05-MQ-434 and U-05-AY-861) have been conducted in the general area (Section 26, T5S R4W). In addition, nine sites (42DC1745, 42DC1747, 42UN1849, 42DC1850, 42DC1851, 42DC1852, 42DC1989 and 42DC2014) have been previously recorded in Section 26 of T5S R4W.

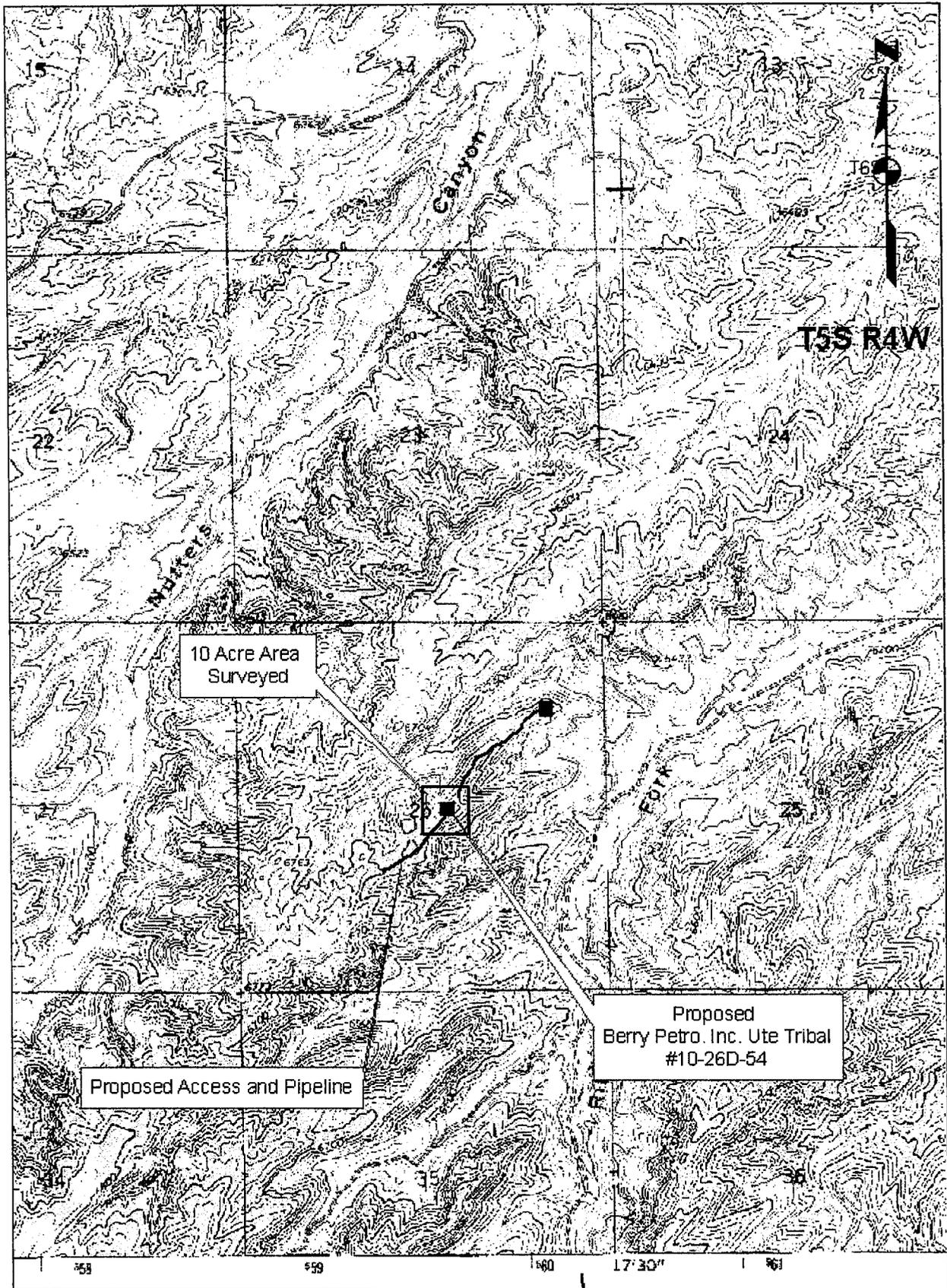


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #10-26D-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SE, Uintah-Ouray Ute Reservation, Duchesne County, Utah.

In addition, review of AIA records and maps indicates that six additional surveys (U-06-AY-838, U-06-AY-1601, U-06-AY-1602, U-07-AY-0093, U-07-AY-0094 and U-06-AY-499) had been previously conducted and one site (42DC2189) previously recorded in Section 26 of T5S R4W.

None of these past project and/or sites are located along the large southwest to northeast trending ridge that the present project is located.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on a southwest to northeast trending ridge whose slopes are located directly east of Nutters Canyon. The ridge is part of a much larger ridge system that is located between the Nutters Canyon to the west and the Right Fork of Antelope Canyon to the east. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon trends northeast approximately 1 1/2 miles to Sowers Creek, which then trends about 2 miles northeast to Antelope Creek that continues 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinyon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemisia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert

globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys (Hymenoxys acaulis), Sege Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #10-26D-54

As mentioned earlier, the proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. The proposed Ute Tribal #10-26D-54 well centerstake (2581' FSL, 2238' FEL) is located 19 feet (5.79 m) south and 16 feet (4.87 m) west of the existing Ute Tribal #7-26D-54 well centerstake.

The immediate Berry Petroleum Co. Ute Tribal #10-26D-54 well centerstake and existing Ute Tribal #7-26D-54 well pad is situated along the western talus slope of a small knoll located on the top of a narrow southwest to northeast trending ridge (Figure 1). This ridge is a part of the eastern drainage slope of a much larger southwest to northeast trending ridge system that is located



Figure 2. View to north at the proposed Ute Tribal #10-26D-54 well centerstake and well pad area.

between the Right Fork of Antelope Canyon to the east and Nutters Canyon to the northwest. Vegetation on and surrounding the well location is dominated by a Pinion/Juniper forest with an under story of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus, wild buckwheat and bunchgrasses (crested wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. These colluvial deposits consists of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale (Figure 3). The elevation is 6695.41 feet (2041.28 m) AMSL.

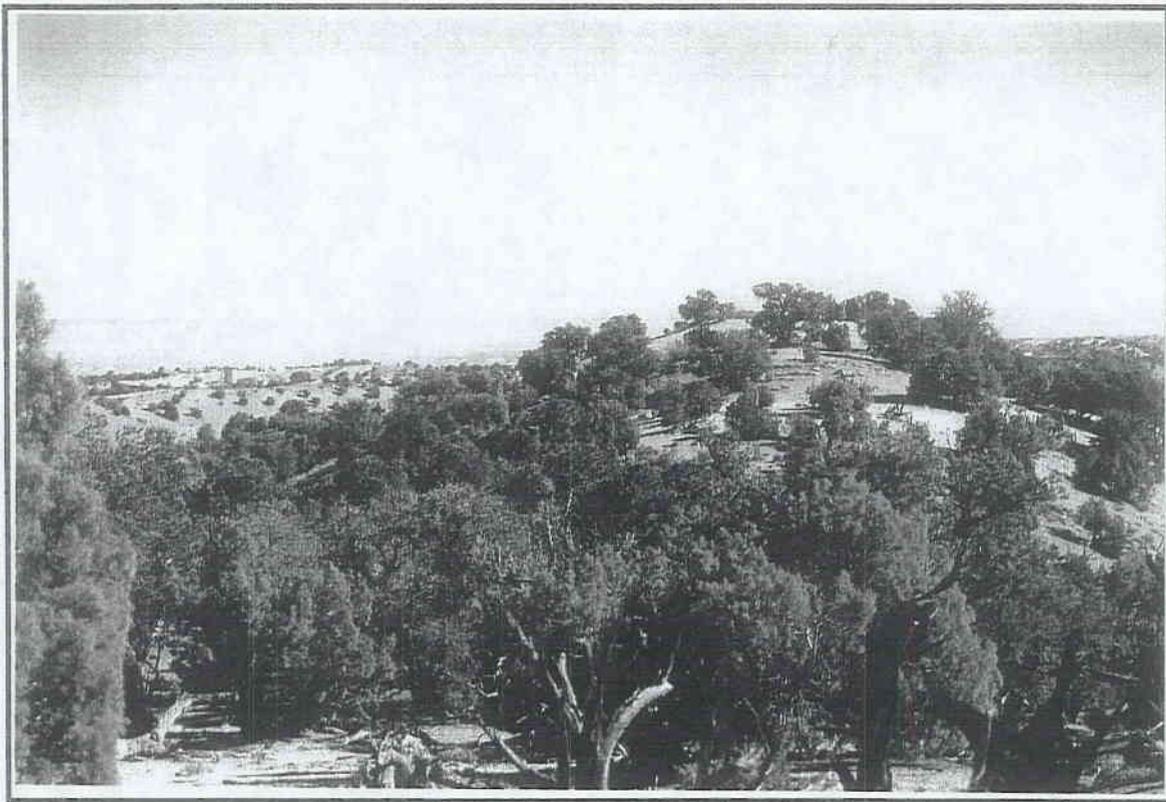


Figure 3. Oblique view of ridge and the colluvial sediments that are located on and surrounding the proposed Ute Tribal #10-26D-54 centerstake and well pad area.

As mentioned above, the proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. Therefore, the proposed Ute Tribal #10-26D-54 well's proposed access and pipeline is the existing road and pipeline associated with the existing Ute Tribal #7-26D-54 well pad. However, from the existing oil and gas field service road and

pipeline associated with the existing Ute Tribal #11-26D-54 well, the Ute Tribal #7-26D-54 well's access and pipeline trend 1200 feet (365.9 m) down the top (crest) of a small south to north trending ridge to the well pad. Sediments along the access and pipeline are colluvial in nature. These colluvial deposits consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small to medium sized flat angular pieces of Uinta formation sandstones, clay and shales. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and Juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/Juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed on and around the proposed Ute Tribal #10-26D-54 well centerstake Alternate #1 location to allow for relocation of the pad if necessary. The proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. Therefore, the proposed access and pipeline is the existing road and pipeline associated with the Ute Tribal #7-26D-54 well pad. Thus, 0 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources on and around the Berry Petroleum Co.'s Ute Tribal #10-26D-54 (Alternate #1) well location, and along its access and pipeline. The proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. In addition, the proposed access and pipeline is the existing road and pipeline associated with the Ute tribal #7-26D-54 well pad. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, wire, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources on and around Ute Tribal #10-26D-54 (Alternate #1) well location, and along its access and pipeline. The proposed Ute Tribal #10-26D-54 well will be directionally drilled from the existing Ute Tribal #7-26D-54 well pad. In addition, the proposed access and pipeline is the existing road and pipeline associated with the Ute tribal #7-26D-54 well pad. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles,

clear, green, and brown bottle glass, sanitary food cans, wire, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage, Sowers and Antelope Canyon oil and gas fields and along the service roads.

Sediments on the well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the well pad or along its proposed access and pipeline corridor is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the Ute Tribal #10-26D-54 well pad, its access and pipeline corridor located within the Uintah-Ouray Ute Reservation.

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2007 Berry Petroleum Company; Ute Tribal #7-26D-54 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah. Report prepared for Berry Petroleum Co. by AIA. Manuscript on file at the AIA office in Laramie, Wyoming.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

Appendix A

Berry Petroleum Company,
Ute Tribal #7-26D-54 well:
A Cultural Resource Inventory for a well pad,
Its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

Utah Project Number U-06-AY-0499i

March 23, 2007

Berry Petroleum Company,
Ute Tribal #7-26D-54 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah

By

James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
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Utah Project # U-06-AY-0499(i)

March 23, 2006

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- Figure 3. Oblique view of ridge and the colluvial sediments that are located on and surround the proposed Ute Tribal #7-26D-54 well centerstake and well pad area. - - - - 5

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resource investigation of the Ute Tribal #7-26D-54 well, its access and pipeline. The location of the project area is in the SW/NE 1/4 of Section 26, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #7-26D-54 well's centerstake (Alternate #1) footage is 2600' FSL, 2222' FEL. The Universal Transverse Mercator (UTM) coordinate for the proposed Ute Tribal #7-26D-54 well is Zone 12, North American Datum (NAD) 83, 5/59/596.59 mE 44/29/933.58 mN.

From an existing oil and gas field service road and pipeline, the Ute Tribal #11-26D-54 well pad proposed access and pipeline trend north 1200 feet (3665.9 m) to the well pad.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 15.5 acres (10 block, 5.5 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The fieldwork was conducted on March 15, 2007 by AIA archaeologists James Truesdale and CJ Truesdale, and accompanied by Aaudie Appawoo (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on March 3, 2006 and again on February 22, 2007. In addition, AIA's USGS quadrangle Duchesne SE base map was updated from UDSH Records division Duchesne SE base map in November of 2003 and again on February 2, 2004. The UDSH SHPO GIS file search indicated that nine previous projects (U-04-MQ-408, U-04-MQ-506, U-04-MQ-852, U-05-AY-159, U-05-AY-160, U-05-AY-335, U-05-MQ-433, U-05-MQ-434 and U-05-AY-861) have been conducted in the general area (Section 26, T5S R4W). In addition, nine sites (42DC1745, 42DC1747, 42UN1849, 42DC1850, 42DC1851, 42DC1852, 42DC1989 and 42DC2014) have been previously recorded in Section 26 of T5S R4W.

In addition, review of AIA records and maps indicates that five additional surveys (U-06-AY-838, U-06-AY-1601, U-06-AY-1602,

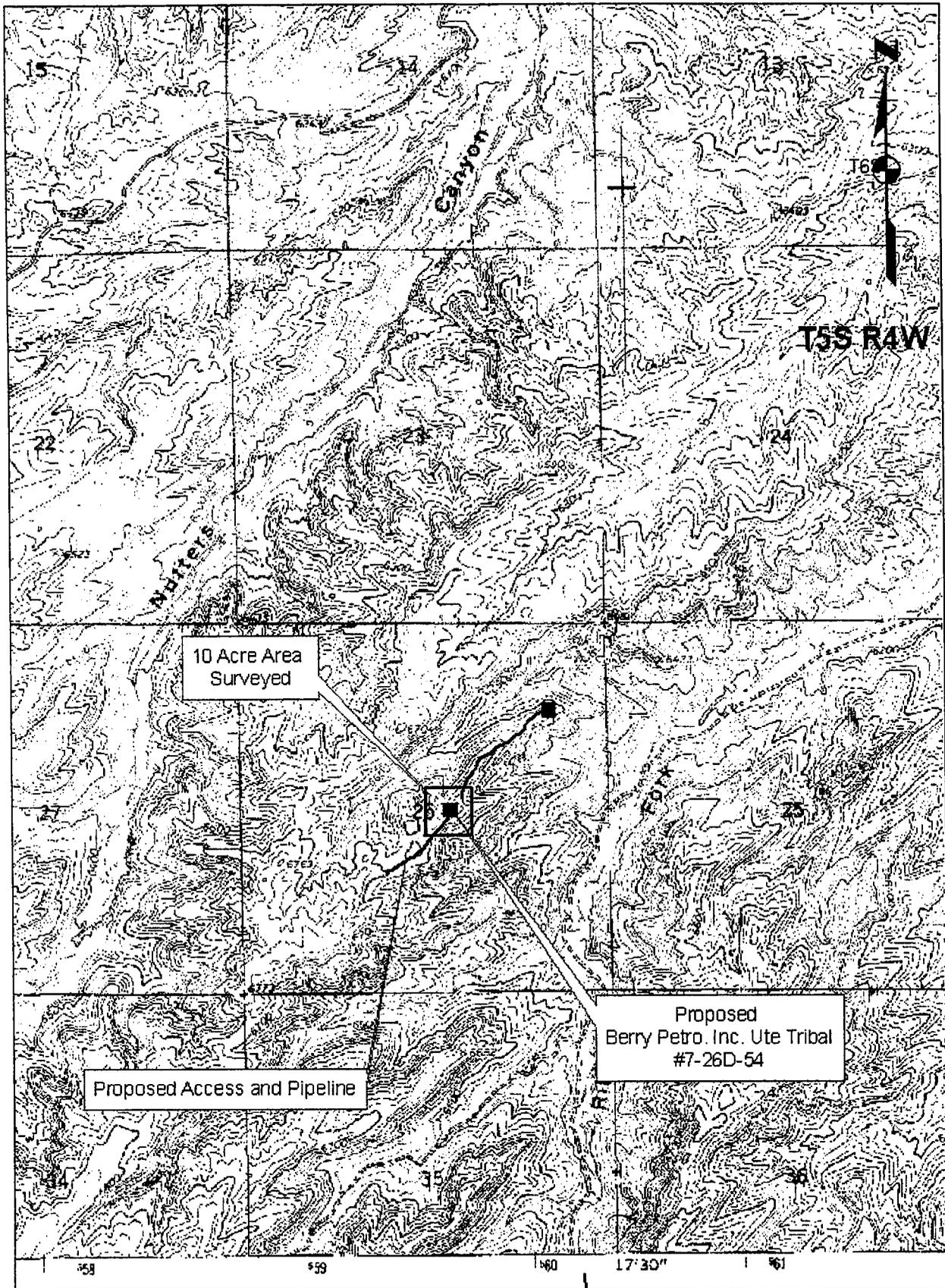


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #7-26D-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SE, Uintah-Ouray Ute Reservation, Duchesne County, Utah.

U-07-AY-0093 and U-07-AY-0094) had been previously conducted and one site (42DC2189) previously recorded in Section 26 of T5S R4W.

None of these past project and/or sites are located along the large southwest to northeast trending ridge that the present project is located.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces that incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluvial, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located on a southwest to northeast trending ridge whose slopes are located directly east of Nutters Canyon. The ridge is part of a much larger ridge system that is located between the Nutters Canyon to the west and the Right Fork of Antelope Canyon to the east. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand that may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon trends northeast approximately 1 1/2 miles to Sowers Creek, which then trends about 2 miles northeast to Antelope Creek that continues 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinyon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), Tansy leaved evening primrose (Oenothera tanacetifolia), Rydberg's Penstemon (Penstemon rydbergi), Stemless Hymenoxys

(Hymenoxys acaulis), Sego Lily (Calochortus nuttallii), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), Simpson's Hedgehog cactus (Pediocactus simpsonii) and prickly pear cactus (Opuntia spp.).

Ute Tribal #7-26D-54

The immediate Berry Petroleum Co. Ute Tribal #-26D-54 well centerstake and well pad area is situated along the western talus slope of a small knoll located on the top on a narrow southwest to northeast trending ridge (Figure 1). This ridge is a part of the eastern drainage slope of a much larger southwest to northeast trending ridge system that is located between the Right Fork of

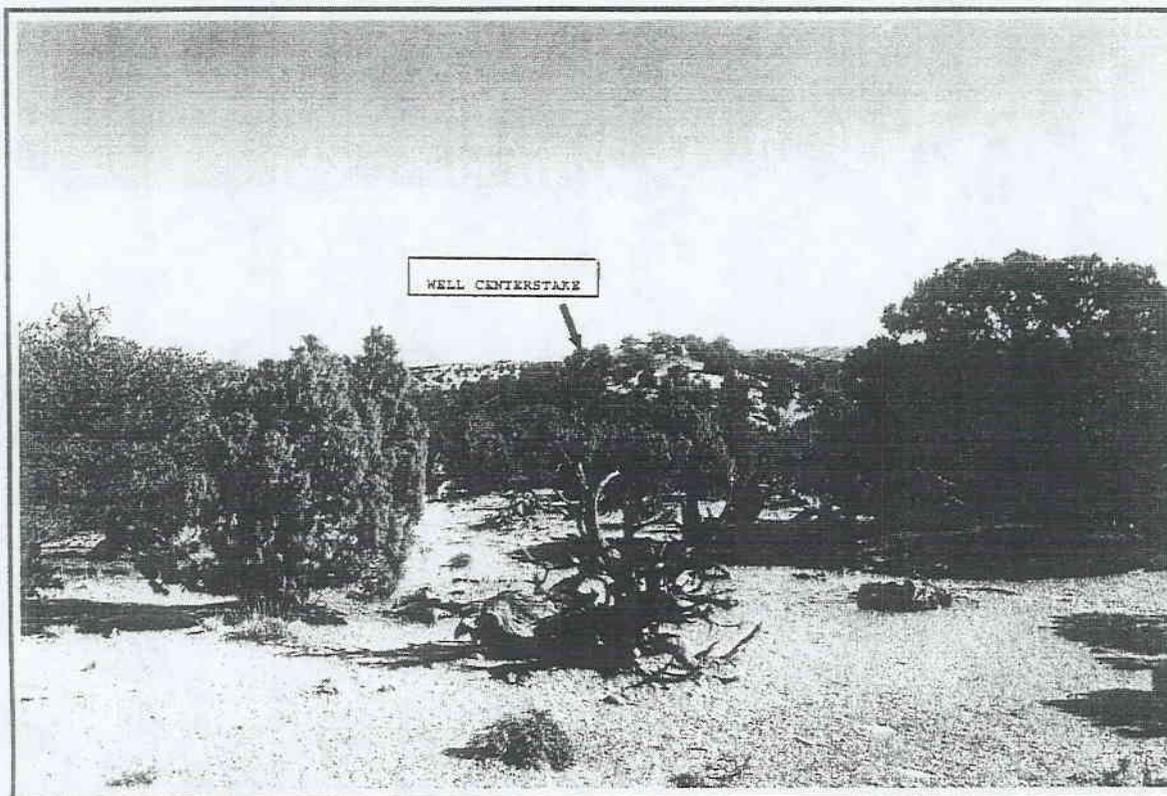


Figure 2. View to north at the proposed Ute Tribal #7-26D-54 well centerstake and well pad area.

Antelope Canyon to the east and Nutters Canyon to the northwest. Vegetation on and surrounding the well location is dominated by a Pinion/Juniper forest with an under story of mountain mahogany, big sagebrush, bud sage, buckwheat, yucca, prickly pear cactus, wild buckwheat and bunchgrasses (crested wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. These colluvial

deposits consists of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized angular pieces of sandstone, clay and shale (Figure 3). The elevation is 6695.41 feet (2041.28 m) AMSL.

From an existing oil and gas field service road and pipeline associated with the Ute Tribal #11-26D-54 well pad, the Ute Tribal #7-26D-54 well's proposed access and pipeline trend 1200 feet (365.9 m) down the top (crest) of a small south to north trending ridge to the well pad. Sediments along the access and pipeline are colluvial in nature. These colluvial deposits consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with small to medium sized flat angular pieces of Uinta formation sandstones, clay and shales. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's talus slopes. Vegetation along the access and pipeline is dominated by Pinyon and Juniper trees with an understory of mountain mahogany, low sage, yucca and prickly pear cactus.



Figure 3. Oblique view of ridge and the colluvial sediments that are located on and surrounding the proposed Ute Tribal #7-26D-54 centerstake and well pad area.

The surrounding landscape exhibits exposures relatively thick ledges of sandstone with thinner layers of clay and shale. The

surrounding vegetation is dominated by a Pinyon/Juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed on and around the proposed Ute Tribal #7-26D-54 well centerstake Alternate #1 location to allow for relocation of the pad if necessary. The proposed access and pipeline parallel each other. Each of these corridors surveyed are 1200 feet (365.9 m) long and 100 feet (30.4 m) wide, 2.75 acres. Thus, 5.5 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops was covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale *et al* 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails) are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or an E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were

recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 15.5 acres (10 block, 5.5 linear) were surveyed for cultural resources on and around the Berry Petroleum Co.'s Ute Tribal #7-26D-54 (Alternate #1) well location, and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, wire, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon, Nutters Canyon, Sowers Canyon and Antelope Canyon oil and gas fields, especially along the service roads.

Recommendations

A total of 15.5 acres (10 block, 5.5 linear) were surveyed for cultural resources on and around Ute Tribal #7-26D-54 (Alternate #1) well location, and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, sanitary food cans, wire, foam insulation and miscellaneous metal scraps) can be found throughout the Brundage, Sowers and Antelope Canyon oil and gas fields and along the service roads.

Sediments on the well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the well pad or along its proposed access and pipeline corridor is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the Ute Tribal #7-26D-54 well pad, its access and pipeline corridor located within the Uintah-Ouray Ute Reservation.

REFERENCES CITED

Childs, O.E.

1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, No. 5:49-59.

Stokes, William Lee

1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.

1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E. Hiatt, and Clifford Duncan

1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

BERRY PETROLEUM COMPANY
UTE TRIBAL #7-26D-54 & #10-26D-54
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 26, T5S, R4W, U.S.B.&M.

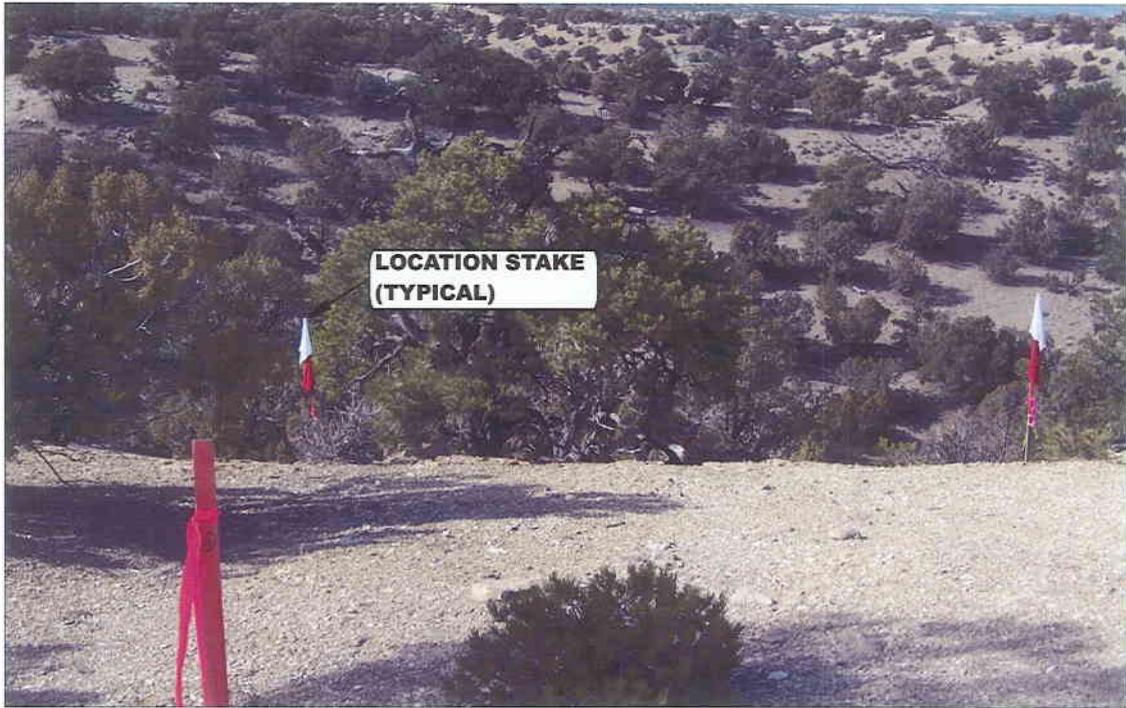


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

TOPOGRAPHIC	12	20	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: L.K.	REVISED: 00-00-00		

- Since 1964 -

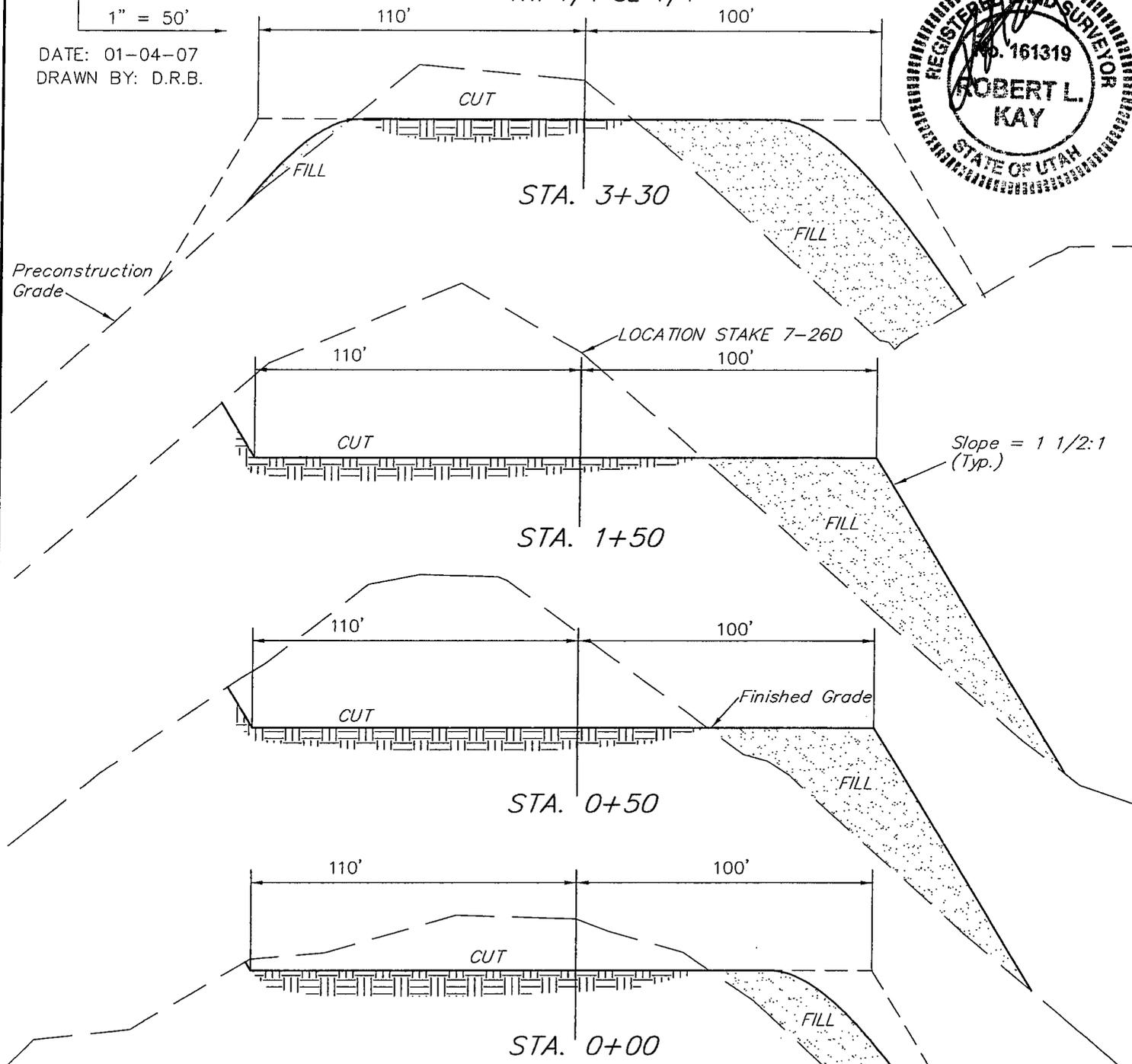
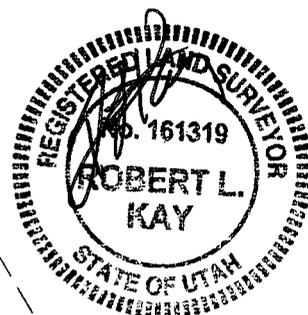
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4

1" = 20'
X-Section
Scale
1" = 50'

DATE: 01-04-07
DRAWN BY: D.R.B.



APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	3,750 Cu. Yds.
Remaining Location	=	20,160 Cu. Yds.
TOTAL CUT	=	23,910 CU.YDS.
FILL	=	20,160 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	=	3,750 Cu. Yds.
Topsoil	=	3,750 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.

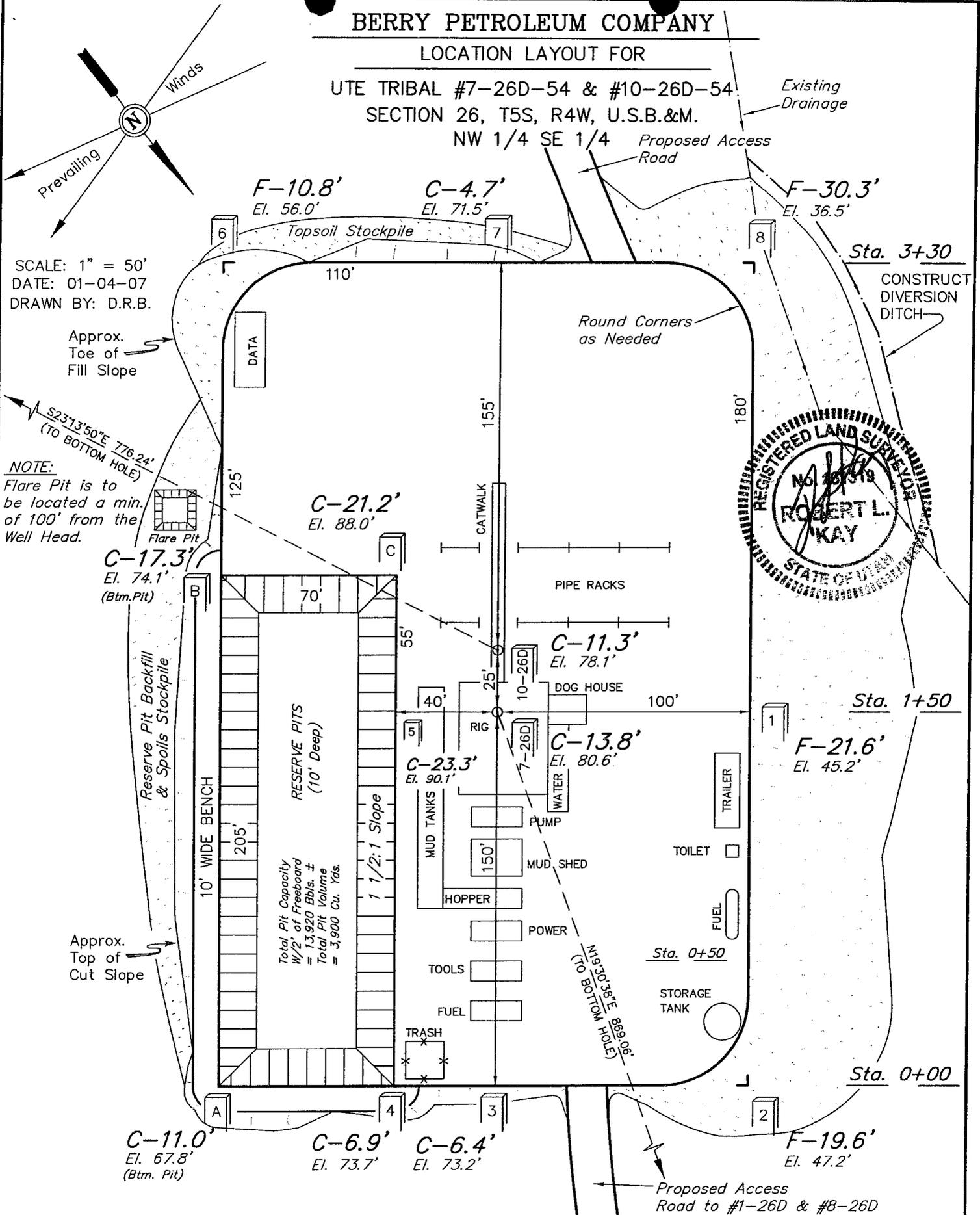
BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4

Existing Drainage

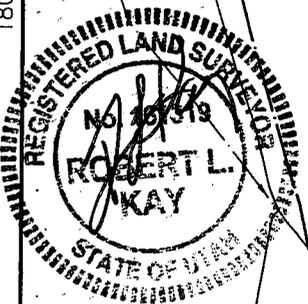
Proposed Access Road



SCALE: 1" = 50'
DATE: 01-04-07
DRAWN BY: D.R.B.

Approx. Toe of Fill Slope

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Approx. Top of Cut Slope

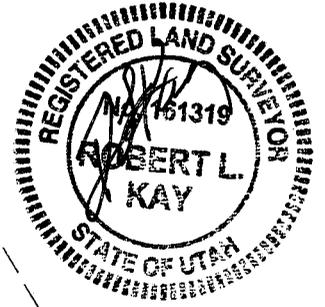
Elev. Ungraded Ground at 7-26D Location Stake = 6680.6'
Elev. Graded Ground at 7-26D Location Stake = 6666.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

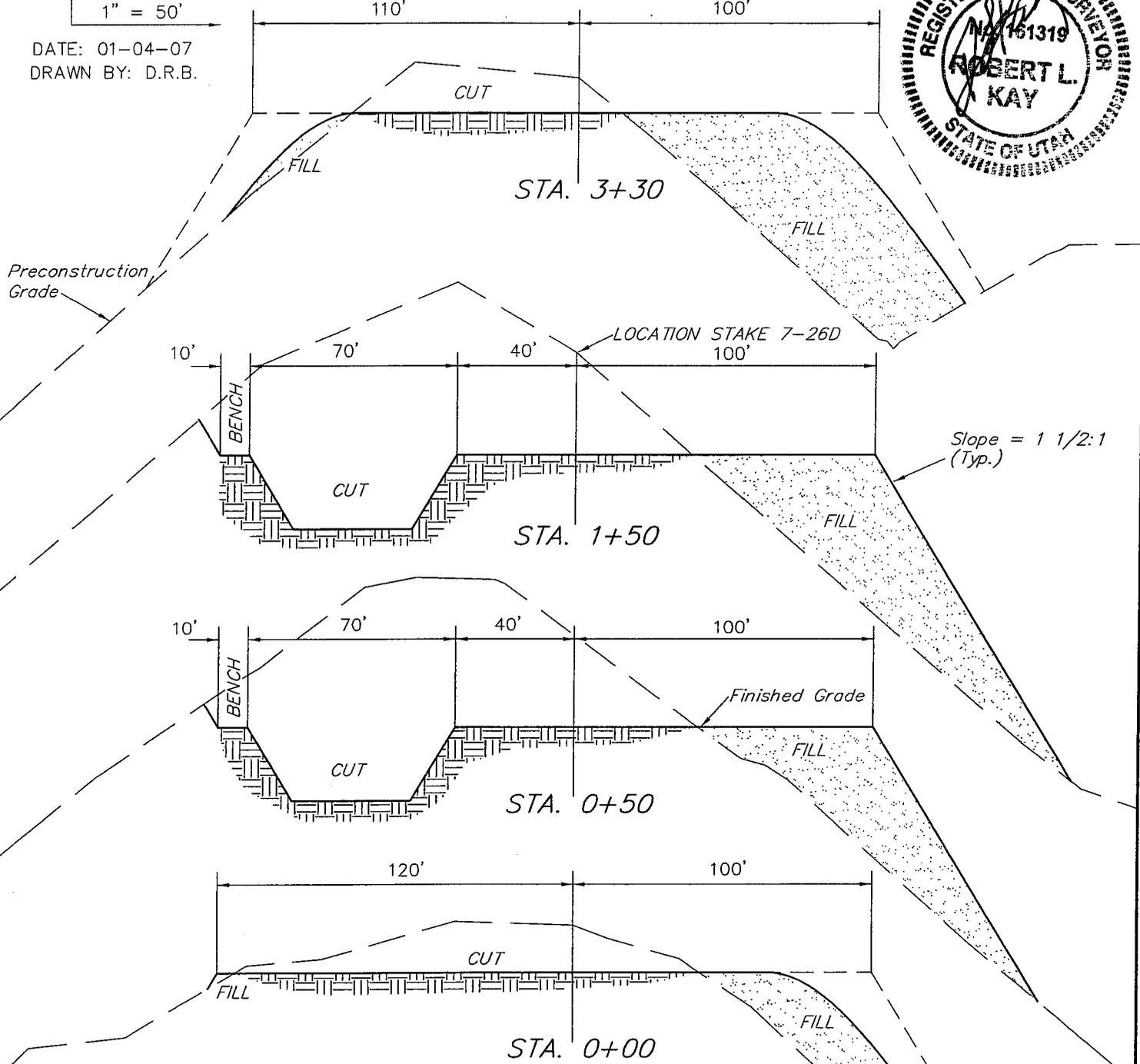
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4



1" = 20'
X-Section Scale
1" = 50'

DATE: 01-04-07
DRAWN BY: D.R.B.

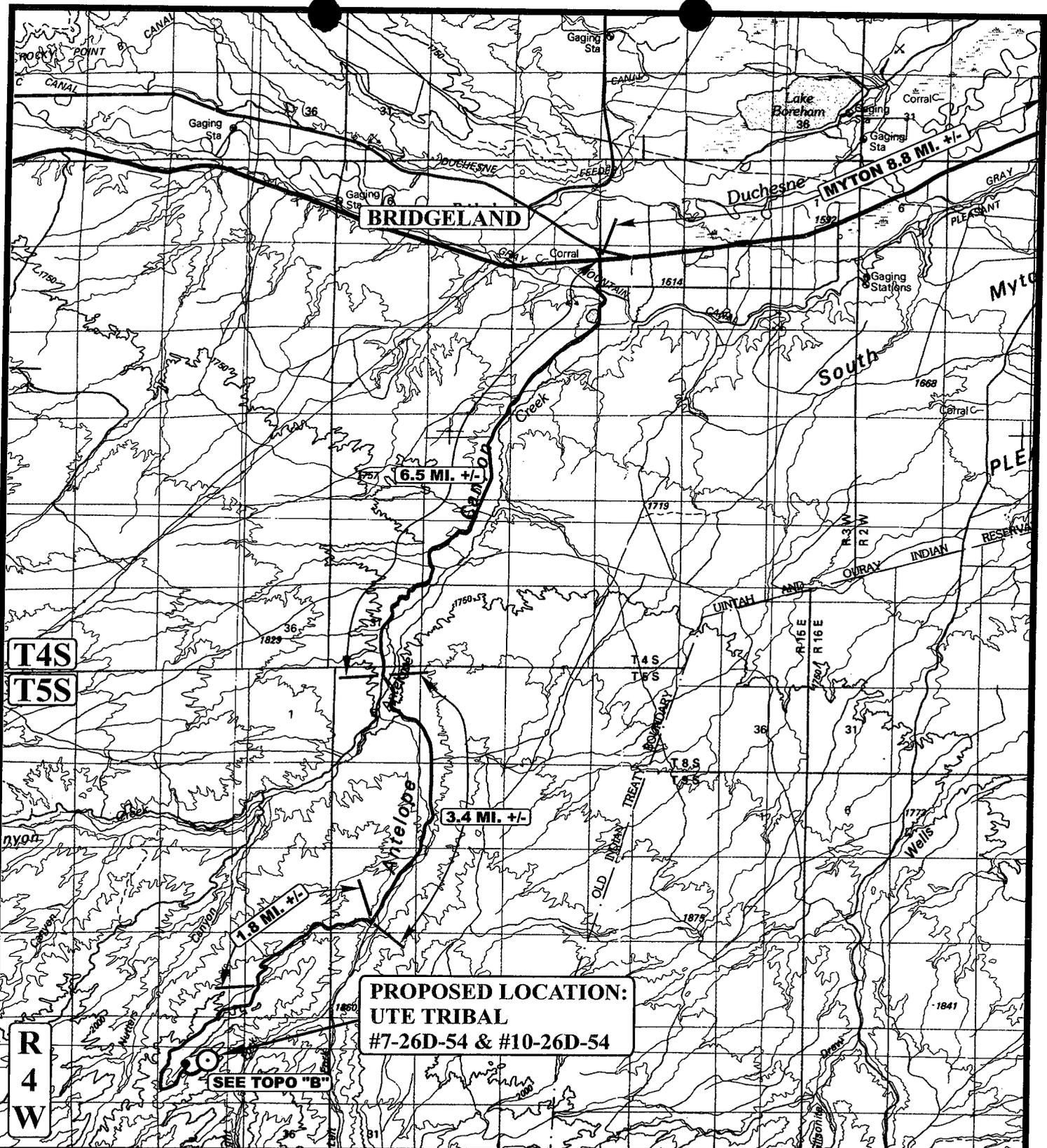


APPROXIMATE YARDAGES

CUT		
(12") Topsoil Stripping	=	3,940 Cu. Yds.
Remaining Location	=	23,350 Cu. Yds.
TOTAL CUT	=	27,290 CU. YDS.
FILL	=	21,400 CU. YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	=	5,890 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	5,890 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	0 Cu. Yds.



LEGEND:

⊙ PROPOSED LOCATION



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



BERRY PETROLEUM COMPANY

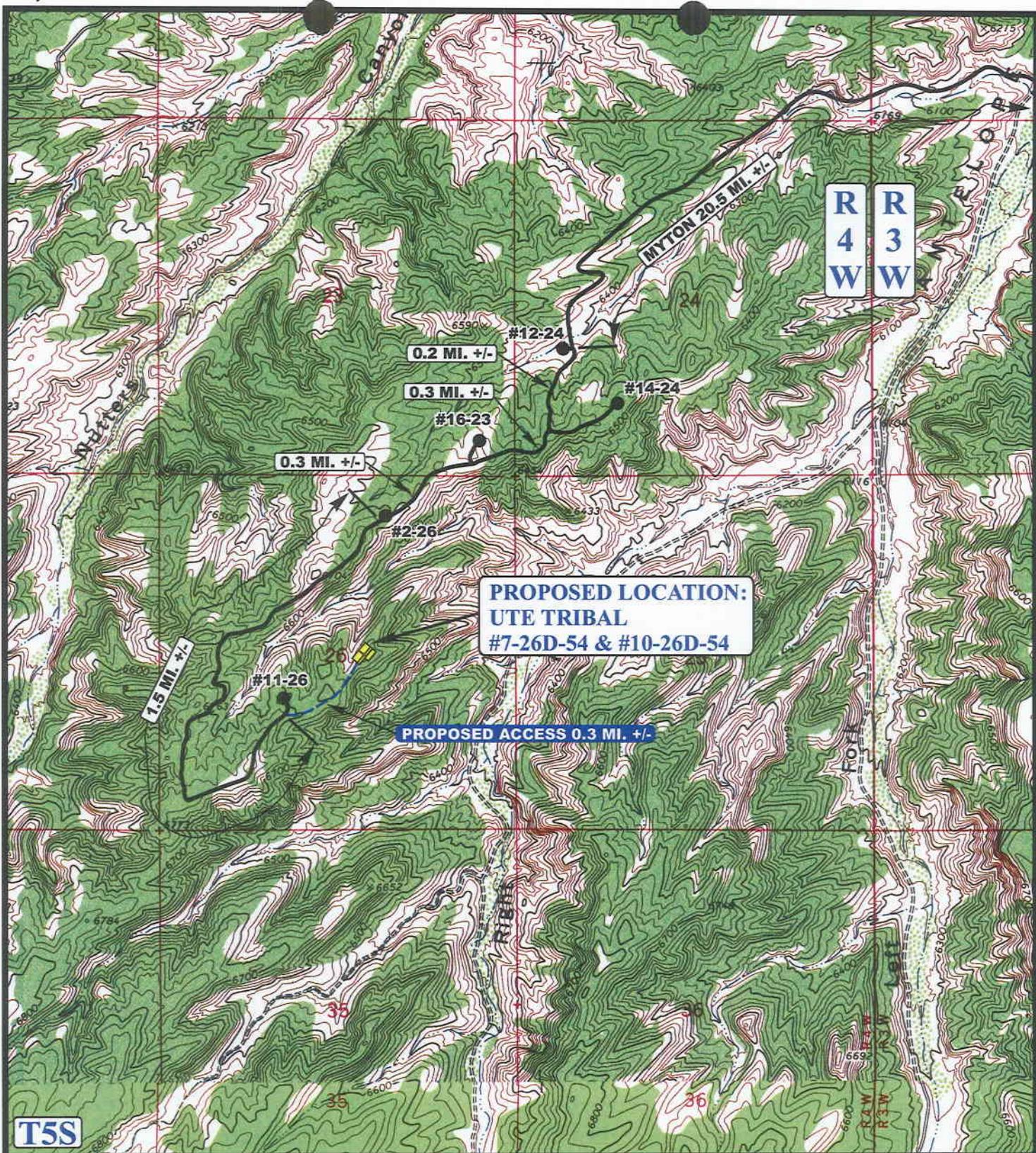
UTE TRIBAL #7-26D-54 & #10-26D-54
 SECTION 26, T5S, R4W, U.S.B.&M.
 NW 1/4 SE 1/4

TOPOGRAPHIC MAP

12 20 06
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





T5S

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



BERRY PETROLEUM COMPANY

UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

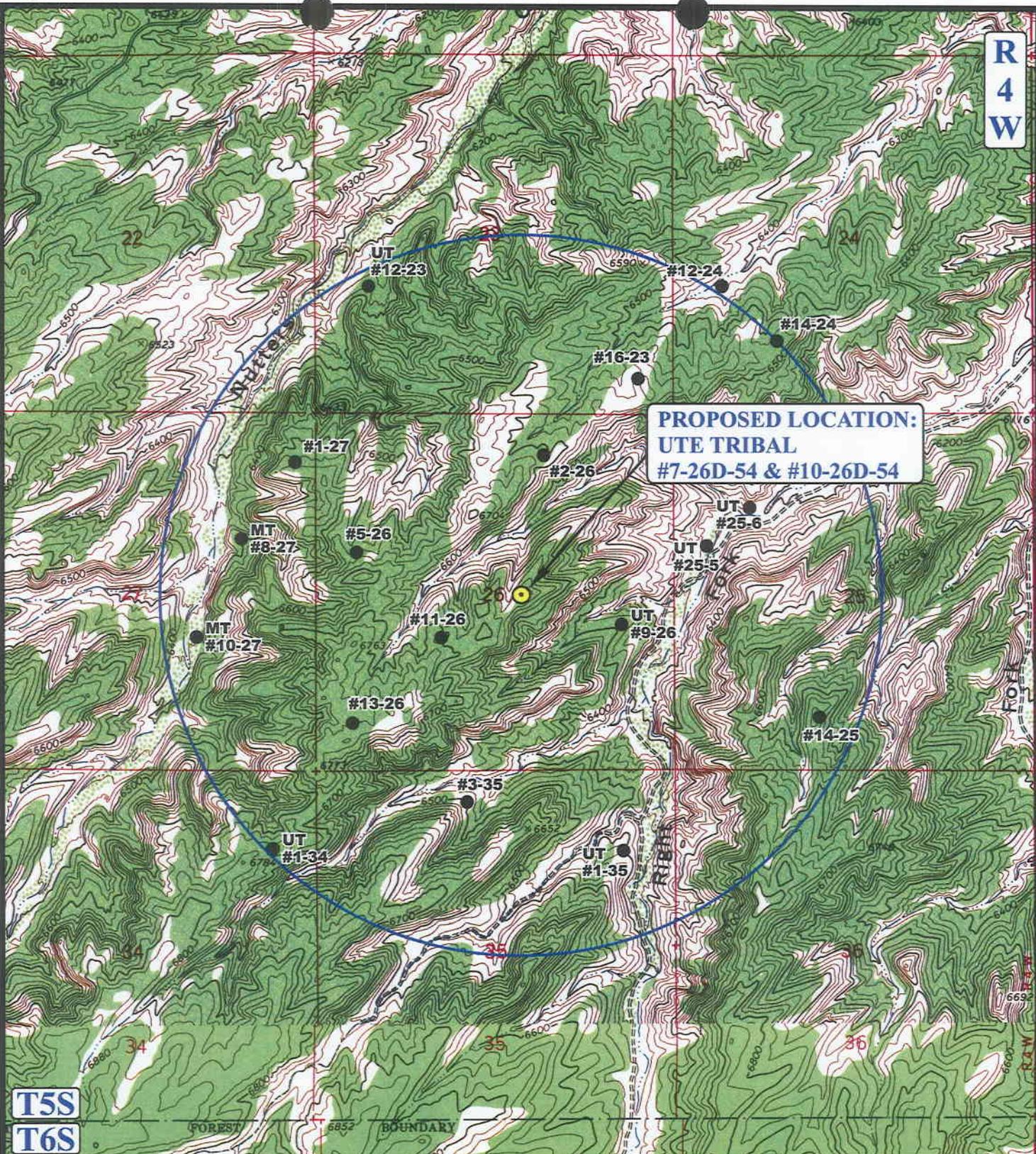
TOPOGRAPHIC
MAP

12 20 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00



R
4
W



**PROPOSED LOCATION:
UTE TRIBAL
#7-26D-54 & #10-26D-54**

**T5S
T6S**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ∅ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

**UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

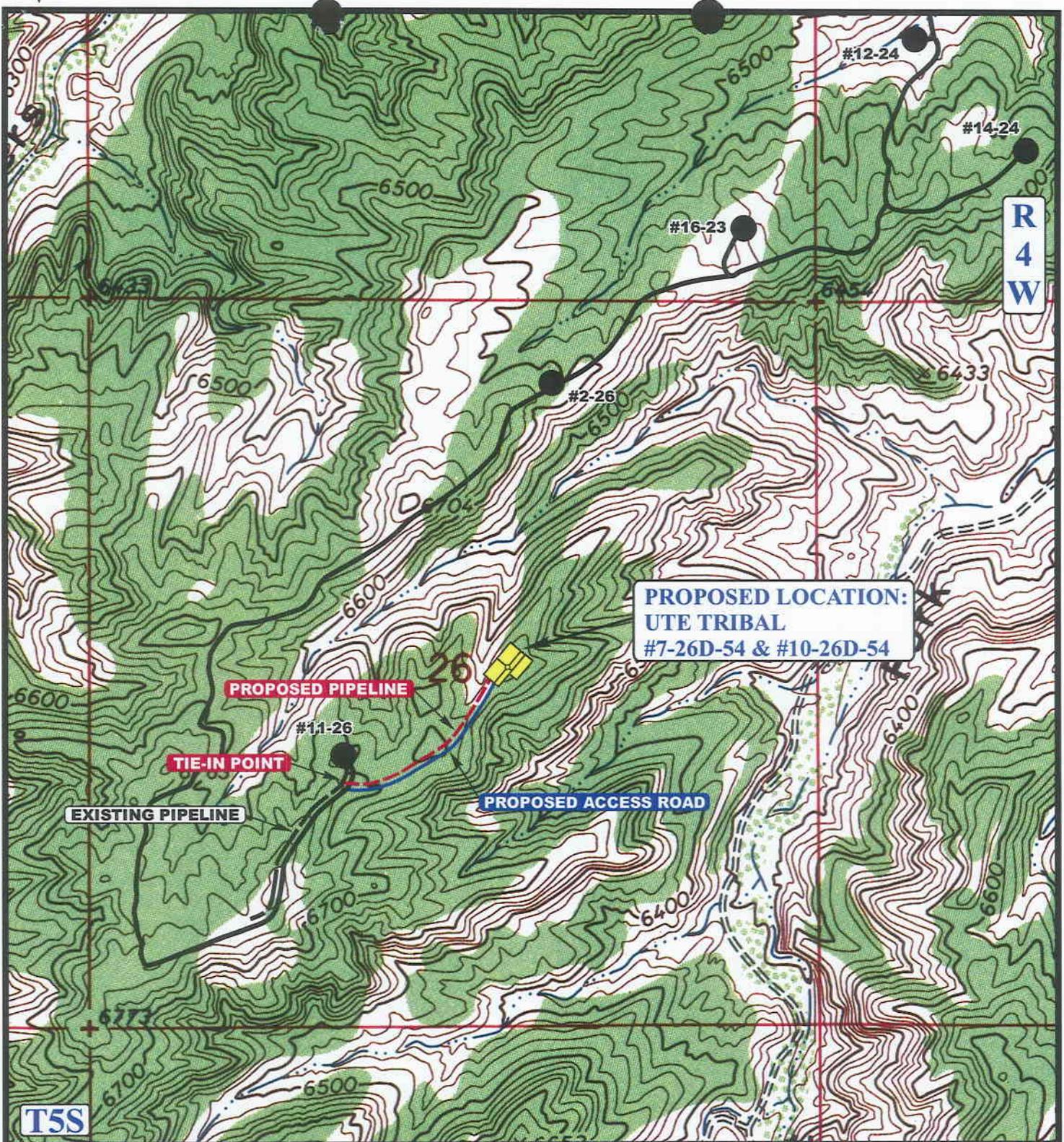
12 20 06
MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: L.K.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,394' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



BERRY PETROLEUM COMPANY

**UTE TRIBAL #7-26D-54 & #10-26D-54
SECTION 26, T5S, R4W, U.S.B.&M.
NW 1/4 SE 1/4**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

12 20 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/18/2007

API NO. ASSIGNED: 43-013-33620

WELL NAME: UTE TRIBAL 10-26D-54
 OPERATOR: BERRY PETROLEUM COMPANY (N2480)
 CONTACT: SHELLY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

NWSE 26 050S 040W
 SURFACE: 2581 FSL 2238 FEL
 BOTTOM: 1869 FSL 1932 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.01748 LONGITUDE: -110.3010
 UTM SURF EASTINGS: 559657 NORTHINGS: 4429721
 FIELD NAME: BRUNDAGE CANYON (72)

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4954
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

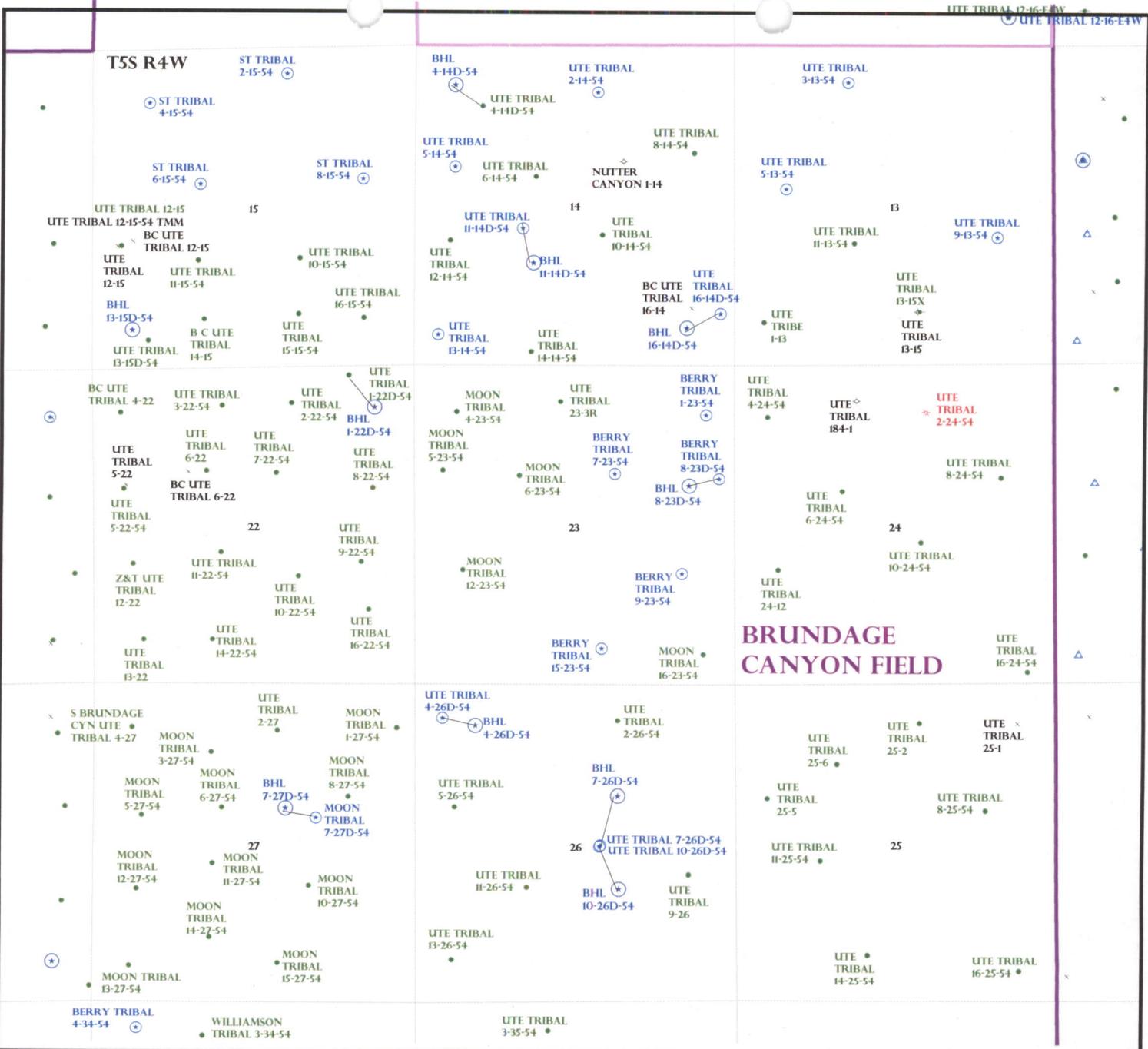
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- N RDCC Review (Y/N)
(Date: _____)
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: _____
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- _____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sup, Separate file

STIPULATIONS: 1- Eddy Approval
2- Spacing Shy



OPERATOR: BERRY PETRO CO (N2480)
 SEC: 26 T.5S R. 4W
 FIELD: BRUNDAGE CANYON (72)
 COUNTY: DUCHESNE
 SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA MASON
 DATE: 20-APRIL-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 23, 2007

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: Ute Tribal 10-26D-54 Well, Surface Location 2581' FSL, 2238' FEL,
NW SE, Sec. 26, T. 5 South, R. 4 West, Bottom Location 1869' FSL,
1932' FEL, NW SE, Sec. 26, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33620.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Berry Petroleum Company

Well Name & Number Ute Tribal 10-26D-54

API Number: 43-013-33620

Lease: 14-20-H62-4954

Surface Location: NW SE Sec. 26 T. 5 South R. 4 West

Bottom Location: NW SE Sec. 26 T. 5 South R. 4 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
VERNAL FIELD OFFICE

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2007 APR 17 PM 12:39

DEPT. OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4954	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE	
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No. N/A	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		8. Lease Name and Well No. UTE TRIBAL 10-26D-54	
3b. Phone No. (include area code) (435) 722-1325		9. API Well No. 43-013-33620	
4. Location of Well (Report location clearly and in accordance with any State requirements.) NAD 27		10. Field and Pool, or Exploratory BRUNDAGE CANYON	
At surface NW/SE 2581' FSL, 2238' FEL 40.017464 LAT		11. Sec., T. R. M. or BLK. and Survey or Area SEC. 26, T.5S., R.4W. U.S.B.&M.	
At proposed prod. zone (NW/SE) 1869' FSL 1932' FEL 110.300975 LONG		12. County or Parish DUCHESNE 13. State UTAH	
14. Distance in miles and direction from nearest town or post office* 22.9 MILES FROM MYTON, UTAH		15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drng. Unit line, if any) 2238'	
16. No. of acres in lease 640		17. Spacing Unit dedicated to this well 40	
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 1300'		19. Proposed Depth 6190'	
20. BLM/BIA Bond No. on file UTB000035 / RLB0005750		21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6666' GR	
22. Approximate date work will start* REFER TO BPC SOP PLAN		23. Estimated duration REFER TO BPC SOP PLAN	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Shelley E. Crozier* Name (Printed/Typed) SHELLEY E. CROZIER Date 04/16/07

Title REGULATORY & PERMITTING SPECIALIST

Approved by (Signature) *[Signature]* Name (Printed/Typed) *Tracy Kenner* Date 11-19-2007

Title Assistant Field Manager Office VERNAL FIELD OFFICE
Lands & Mineral Resources

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING





**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Berry Petroleum Company
Well No: Ute Tribal 10-26D-54
API No: 43-013-33620

Location: NWSE, Sec. 26, T5S, R4W
Lease No: 14-20-H62-4954
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Conditions of Approval

- A 30 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
		7. UNIT or CA AGREEMENT NAME: N/A
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: UTE TRIBAL 10-26D-54
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. API NUMBER: 4301333620
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2581' FSL, 2238' FEL BHL: 1869' FSL, 1932' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 T5S R4W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 10-26D-54 WAS SPUD ON JANUARY 1, 2008.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u><i>Shelley E. Crozier</i></u>	DATE <u>2/11/2008</u>

(This space for State use only)

RECEIVED
FEB 12 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Company Operator Account Number: N 2480
 Address: 4000 S. 4028 W. RT.2 Box 7735
city Roosevelt
state Ut zip 84066 Phone Number: (435) 722-1325

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333620	UTE TRIBAL 10-26D-54		NWSE	26	5S	4W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16663	12/11/2007			2/15/08	
Comments: <u>GRRU BHL = NWSE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY CROZIER

Name (Please Print)

Signature

REGULATORY SPEC.

Title

1/23/2008

Date

(5/2000)

RECEIVED

FEB 12 2008

DIVISION OF OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4954

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
UTE TRIBAL 10-26D-54

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
4301333620

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY **Roosevelt** STATE **UT** ZIP **84066**

PHONE NUMBER:
(435) 722-1325

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2581' FSL, 2238' FEL** BHL: **1869' FSL, 1932' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 26 T5S R4W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED COMPLETION PROGRAM.

COPY SENT TO OPERATOR

Date: 2-21-2008

Initials: KS

NAME (PLEASE PRINT) SHELLEY E. CROZIER

TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley Crozier*

DATE 2/11/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 2/20/08
By: *[Signature]* (See Instructions on Reverse Side)

RECEIVED

FEB 12 2008

DIV. OF OIL, GAS & MINING

Surface: 2581' FSL, 2238' FEL (NWSE)
 Sec. 26, T5S-R4W
 Duchesne County, Utah
 API No: 43-013-33620
 Depth: TD 6300'
 Elevation: GL 6666'; KB 6680'; KB - GL = 14'
 CSG: 8 5/8" 24# J-55 STC set @ 357' KB
 5 1/2" 15.5# J-55 LTC @ 6293' KB cmt'd w/ 285 sx PL lead & 661
 sx 50:50:2
 Mkr jt @ 4227' KB Length - 22.03'
 FC @ 6247'
 TBG: 2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC
 @ xxxx.
 FM: Douglas Creek 4,544', Black Shale 5,175', Castle Peak Ls 5,460',
 Uteland Butte Ls 5,911', Wasatch 6,074'.
 Required TOC: Surface

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 01/09/2008.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBD to TOC. Verify PBD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following Uteland Butte interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 1	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5916	5917	2	1	2
	5940	5942	2	2	4
	5962	5964	2	2	4
	5980	5982	2	2	4
	5996	5998	2	2	4
	6017	6018	2	1	2
	6031	6033	2	2	4
	Total:			12	24

- 4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,884. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 2	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5729	5731	2	2	4
	5733	5734	2	1	2
	5750	5752	2	2	4
	5797	5799	2	2	4
	5815	5817	2	2	4
	5852	5854	2	2	4
	Total:			11	22

- 5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,558'. Perf the following Castle Peak interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 3	Top Perf	Btm Perf	SPF	Length	No. Perfs
	5442	5444	2	2	4
	5478	5482	2	4	8
	5510	5512	2	2	4
	5522	5523	2	1	2
	5526	5528	2	2	4
Total:				11	22

- 6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,054 Perf the following Douglas Creek interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

Interval: 4	Top Perf	Btm Perf	SPF	Length	No. Perfs
	4854	4859	2	5	10
	4974	4978	2	4	8
	5022	5024	2	2	4
Total:				11	22

- 7) RU frac equip. & frac down csg per design f/ Interval 4. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.
- 8) RIH w/ 2 3/8" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.
- 9) PU NC & SN & 5 1/2" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Stage 4: Douglas Creek

Top Perf: 4854 ft
Btm. Perf: 5024 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

Stage		Vol (Gal)	Vol (bbls)	Beg. PPA	End PPA	Prop (lb)
1	Pad	4600	109.5			
2	1-5 PPA Ramp	11667	277.8	1	5	35000
3	5 PPA Hold	7000	166.7	5	5	35000
4	Spacer	4853	115.5			
5	Acid	0	0.0			
6	Flush	0	0.0			
Total Fluid:		670 bbls				

Tanks Needed: 7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2581' FSL, 2238' FEL BHL: 1869' FSL, 1932' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 T5S R4W		8. WELL NAME and NUMBER: UTE TRIBAL 10-26D-54
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333620
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>1ST. SALES</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE UTE TRIBAL 10-26D-54 WENT TO SALES ON FEBRUARY 15, 2008.

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY & PERMITTING SPECIALIST</u>
SIGNATURE <u><i>Shelley E. Crozier</i></u>	DATE <u>2/20/2008</u>

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DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-4954

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
N/A

1. TYPE OF WELL
OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
UTE TRIBAL 10-26D-54

2. NAME OF OPERATOR:
BERRY PETROLEUM COMPANY

9. API NUMBER:
4301333620

3. ADDRESS OF OPERATOR:
4000 S. 4028 W. CITY **Roosevelt** STATE **UT** ZIP **84066**

PHONE NUMBER:
(435) 722-1325

10. FIELD AND POOL, OR WILDCAT:
BRUNDAGE CANYON

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **2581' FSL, 2238' FEL BHL: 1869' FSL, 1932' FEL**

COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NWSE 26 T5S R4W**

STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: HISTORY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED DRILLING AND COMPLETION HISTORY.

NAME (PLEASE PRINT) SHELLEY E. CROZIER

TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE *Shelley E. Crozier*

DATE 2/20/2008

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Daily Drilling

Report for: 12/18/2007
Report #: 1, DFS: -13
Depth Progress: 357

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather	Temperature (°F)	Road Condition	Hole Condition

AFE Number C07 3276	Total AFE Amount
Daily Cost 71,043	Cum Cost To Date 71,043
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 0	Depth End (ftKB) 357
Target Formation	Target Depth (ftKB) 6,190

Operations at Report Time
Drill and set surface

Operations Next 24 Hours

Operations Summary
Move in and rig up craigs Roustabout surface rig drill surface set and cement casing

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	06:00	24.00	24.00	02	Drilling	Drill, Set and cement 8 5/8 surface casing

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
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BHA #1, Steerable

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
1	7 7/8in, DP 506 Z, 7012183	1.00	1-3-FC-G-1-3-BT-PR	1.18	77.2
Nozzles (/32")	String Length (ft)	OD (in)			
16/16/16/16/16	4,285.31	6.750			

String Components
Hughes DP 506 Z, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	0.0	357.0	357.00									

Daily Contacts

Job Contact	Mobile
Ed McKelvey	435-790-9207

Frontier, 5

Contractor	Rig Number
Frontier	5
Rig Supervisor	Phone Mobile
Chuck Nielsen	435-823-3127

1, Gardner-Denver, PZ-8

Pump Number	Pwr (hp)	Rod Dia (in)
1	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

2, Gardner-Denver, PZ-8

Pump Number	Pwr (hp)	Rod Dia (in)
2	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

Mud Additive Amounts

Description	Cost (/unit)	Consum...
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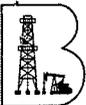
Safety Checks

Time	Type	Description
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Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 12/31/2007

Report #: 2, DFS: 0

Depth Progress: 0

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) -12.0	Road Condition OK	Hole Condition OK
Operations at Report Time Picking up directional tools and BHA and orienting		Operations Next 24 Hours Drill cement float and shoe to 357, Drill new formation	
Operations Summary Move in and rig up, Nipple up B.O.P.E. Test B.O.P.E, Slip & cut drilling line, Pick up and oreint directinal tools and BHA,			

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	19:30	13.50	13.50	01	Rig Up & Tear Down	Move in and rig up
19:30	20:30	1.00	14.50	14	Nipple Up BOP	Chain down and center
20:30	01:30	5.00	19.50	15	Test BOP	200 low 2000 high
01:30	03:00	1.50	21.00	09	Cut Off Drilling Line	120 ft
03:00	06:00	3.00	24.00	06	Trips	Pick up directional tools and BHA (Oreint directional tools)

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

BHA #1, Steerable						
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...	
1	7 7/8in, DP 506 Z, 7012183	1.00	1-3-FC-G-1-3-BT-PR	1.18	77.2	
Nozzles (/32")	String Length (ft)		OD (in)			
	16/16/16/16/16		4,285.31		6.750	

String Components
Hughes DP 506 Z, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	357.0	357.0	357.00									

AFE Number C07 3276	Total AFE Amount
Daily Cost 32,746	Cum Cost To Date 103,789
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 357	Depth End (ftKB) 357
Target Formation	Target Depth (ftKB) 6,190
Last Casing String Surface, 357ftKB	

Daily Contacts	
Job Contact	Mobile
Ed McKelvey	435-790-9207
Frontier, 5	
Contractor	Rig Number 5
Rig Supervisor	Phone Mobile 435-823-3127
Chuck Nielsen	

1, Gardner-Denver, PZ-8		
Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s...)
	No	Eff (%)

2, Gardner-Denver, PZ-8		
Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s...)
	No	Eff (%)

Mud Additive Amounts		
Description	Cost (/unit)	Consum...

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/1/2008

Report #: 3, DFS: 1

Depth Progress: 1,358

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) -10.0	Road Condition OK	Hole Condition OK
Operations at Report Time Drilling @ 1715		Operations Next 24 Hours Drilling ahead	

Operations Summary
Drilling cement float and shoe, Rig service, Surveys and orient tool, Drilling new formation, Repair rotary chain

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	09:30	3.50	3.50	21	Drill Out Cement/Ret...	Drilling Cement Float and Shoe 300 - 357
09:30	10:00	0.50	4.00	07	Lubricate Rig	Function test pipe rams
10:00	16:00	6.00	10.00	02	Drilling	357 - 986
16:00	18:00	2.00	12.00	20	Directional Work	Surveys and orient tool
18:00	22:00	4.00	16.00	02	Drilling	986 - 1350
22:00	23:00	1.00	17.00	08	Repair Rig	Rotary chain
23:00	06:00	7.00	24.00	02	Drilling	1350 - 1715

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lb/100ft²)
KCL / Polymer	06:00	454.0	8.40	28	1.0	1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Sand (%)	Solids (%)
				13.0		1.1
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
		10.000	84.000	1.500	1.500	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
				451.0		

Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...	
1	7 7/8in, DP 506 Z, 7012183	1.00	1-3-FC-G-1-3-BT-PR	1.18	77.2	
Nozzles (32")	String Length (ft)	OD (in)				
16/16/16/16/16	4,285.31	6.750				

String Components
Hughes DP 506 Z, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	357.0	1,715.0	1,715....	17.00	79.9	393	10	65	1,020.0	34	38	

AFE Number C07 3276	Total AFE Amount
Daily Cost 36,340	Cum Cost To Date 140,129
Daily Mud Cost	Mud Cum To Date
Depth Start (ftKB) 357	Depth End (ftKB) 1,715
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Surface, 357ftKB

Daily Contacts	
Job Contact	Mobile
Ed McKelvey	435-790-9207

Frontier, 5	
Contractor	Rig Number
Frontier	5
Rig Supervisor	Phone Mobile
Chuck Nielsen	435-823-3127

1, Gardner-Denver, PZ-8			
Pump Number	Pwr (hp)	Rod Dia (in)	
1	750.0		
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
	7.99		
Pres (psi)	Slow Spd	Strokes (s...)	Eff (%)
	No		

2, Gardner-Denver, PZ-8			
Pump Number	Pwr (hp)	Rod Dia (in)	
2	750.0		
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)	
	7.99		
Pres (psi)	Slow Spd	Strokes (s...)	Eff (%)
	No		

Mud Additive Amounts		
Description	Cost (/unit)	Consum...

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/2/2008

Report #: 4, DFS: 2

Depth Progress: 1,523

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) -5.0	Road Condition OK	Hole Condition OK
Operations at Report Time Drilling @ 3238		Operations Next 24 Hours Drilling ahead	

Operations Summary
Drilling, Rig service, Surveys and orient tool

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	09:00	3.00	3.00	02	Drilling	1715 - 1919
09:00	09:30	0.50	3.50	07	Lubricate Rig	and function test pipe rams
09:30	16:00	6.50	10.00	02	Drilling	1919 - 2510
16:00	18:00	2.00	12.00	20	Directional Work	Surveys and orient tool
18:00	04:00	10.00	22.00	02	Drilling	2510 - 3238
04:00	06:00	2.00	24.00	20	Directional Work	Surveys and orient tool

1,919.0ftKB, 1/2/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 1,919.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 11.5	Sand (%)	Solids (%) 1.1
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 10.000	Calcium (mg/L) 4.000	Pf (mL/mL) 0.460	Pm (mL/mL) 0.460	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl) 514.0		

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, DP 506 Z, 7012183	Length (ft) 1.00	IADC Bit Dull 1-3-FC-G-1-3-BT-PR	TFA (incl Noz) (in²) 1.18	BHA RO... 77.2	
Nozzles (/32") 16/16/16/16/16	String Length (ft) 4,285.31	OD (in) 6.750				

String Components
Hughes DP 506 Z, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	1,715.0	3,238.0	3,238.0	36.50	78.1	393	12	65	1,160.0	58	66	

AFE Number C07 3276	Total AFE Amount
Daily Cost 71,723	Cum Cost To Date 211,852
Daily Mud Cost 1,034	Mud Cum To Date 1,034
Depth Start (ftKB) 1,715	Depth End (ftKB) 3,238
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Surface, 357ftKB

Daily Contacts

Job Contact Ed McKelvey	Mobile 435-790-9207
Frontier, 5	
Contractor Frontier	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd	Strokes (s...) No
Eff (%)		

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd	Strokes (s...) No
Eff (%)		

Mud Additive Amounts

Description	Cost (/unit)	Consum...
Tax	0.08	1,00...
Sea mud	10.13	55.0
Gypsum	13.39	15.0
E-Z mud	122.39	1.0
BARO Seal	24.44	3.0

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name Original Hole	KO MD (ftKB) 1,231.0
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DIV. OF OIL, GAS & MINING



Daily Drilling

Report for: 1/3/2008

Report #: 5, DFS: 3

Depth Progress: 0

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) 18.0	Road Condition OK	Hole Condition OK

Operations at Report Time
Circ and prepare for bit trip @ 4285

Operations Summary
Drilling, Rig service, surveys and orient tool, Circ for bit trip.

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	15:30	9.50	9.50	02	Drilling	3238 - 3809
15:30	16:00	0.50	10.00	07	Lubricate Rig	Function test pipe rams and Crown-o-matic
16:00	18:00	2.00	12.00	20	Directional Work	Surveys and orient tool
18:00	00:00	6.00	18.00	02	Drilling	3809 - 4158
00:00	02:00	2.00	20.00	20	Directional Work	Surveys and orient tool
02:00	05:30	3.50	23.50	02	Drilling	4158 - 4285
05:30	06:00	0.50	24.00	05	Condition Mud & Circulate	Prepare for bit trip

3,562.0ftKB, 1/3/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 3,562.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1,000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 12.5	Sand (%)	Solids (%) 1.3
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 13.000	Calcium (mg/L) 12.000	Pf (mL/mL) 0.900	Pm (mL/mL) 0.900	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl) 603.0		

BHA #1, Steerable

Bit Run 1	Drill Bit 7 7/8in, DP 506 Z, 7012183	Length (ft) 1.00	IADC Bit Dull 1-3-FC-G-1-3-BT-PR	TFA (incl Noz) (in²) 1.18	BHA RO... 77.2	
Nozzles (/32") 16/16/16/16/16	String Length (ft) 4,285.31	OD (in) 6.750				

String Components
 Hughes DP 506 Z, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	3,238.0	4,285.0	4,285.0	55.50	55.1	393	12	70	1,200.0	69	79	

AFE Number C07 3276	Total AFE Amount
Daily Cost 56,056	Cum Cost To Date 267,908
Daily Mud Cost 3,553	Mud Cum To Date 4,587
Depth Start (ftKB) 3,238	Depth End (ftKB) 3,238
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
 Surface, 357ftKB

Daily Contacts

Job Contact	Mobile
Ed McKeivey	435-790-9207

Frontier, 5

Contractor Frontier	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consum...
Trucking	1,200.00	1.0
Shrink wrap	21.60	17.0
Tax	0.08	2,00...
D.O.T.	130.00	1.0
Fuel	0.50	80.0
Gypsum	13.39	48.0
Sea mud	10.13	45.0
BARO Seal	24.44	6.0
Saw Dust	5.81	25.0
LIME	8.94	16.0
E-Z mud	122.39	1.0

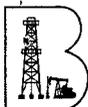
Safety Checks

Time	Type	Description

Wellbores

Wellbore Name Original Hole	KO MD (ftKB) 1,231.0
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Daily Drilling

Report for: 1/4/2008

Report #: 6, DFS: 4

Depth Progress: 0

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Heavy Snow	Temperature (°F) 22.0	Road Condition OK	Hole Condition OK
Operations at Report Time Waiting on drilling line @ 2758		Operations Next 24 Hours Replce drilling line when arrives, Finish trip in hole, Drill ahead	

Operations Summary
Trip out of hole for bit # 1, Pick up new bit, Mud motor and orient tool, Rig service, Trip in hole to 2795, Wait on drilling line

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	09:00	3.00	3.00	06	Trips	Trip out for bit # 1
09:00	10:00	1.00	4.00	00	Miscellaneous	Change out tong dies
10:00	11:30	1.50	5.50	06	Trips	Trip out and stand back heavy wate D.P.
11:30	12:30	1.00	6.50	20	Directional Work	Lay down Directional tools (MWD, Mud Mtr)
12:30	14:00	1.50	8.00	20	Directional Work	Pick up and orient directional tools
14:00	14:30	0.50	8.50	06	Trips	Trip in hole with heavy wate drill pipe
14:30	15:00	0.50	9.00	07	Lubricate Rig	Function test pipe rams and crown-o-matic
15:00	16:00	1.00	10.00	00	Miscellaneous	Rig up pason auto driller
16:00	18:30	2.50	12.50	06	Trips	In hole with bit # 2 to 2758
18:30	06:00	11.50	24.00	08	Repair Rig	Drilling line damaged on trip in hole not enough to cut damaged area / Wait on drilling line

4,285.0ftKB, 1/4/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 4,285.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1,000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.0	Sand (%)	Solids (%) 1.7
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 15.000	Calcium (mg/L) 1.000	Pf (mL/mL) 0.070	Pm (mL/mL) 0.070	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)	698.0	

BHA #2, Steerable

Bit Run 2	Drill Bit 7 7/8in, XS 22 R, 10855414	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA RO... 40.3	
Nozzles (/32") 18/18/18	String Length (ft) 6,300.80	OD (in) 6.750				

String Components
Security XS 22 R, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,285.0	4,285.0				200		30	350.0			

AFE Number C07 3276	Total AFE Amount
Daily Cost 51,115	Cum Cost To Date 319,023
Daily Mud Cost 1,726	Mud Cum To Date 6,312
Depth Start (ftKB) 4,285	Depth End (ftKB) 4,285
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Surface, 357ftKB

Daily Contacts

Job Contact	Mobile
Ed McKelvey	435-790-9207

Frontier, 5	
Contractor Frontier	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8		
Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
No		

2, Gardner-Denver, PZ-8		
Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
No		

Mud Additive Amounts			
Description	Cost (/unit)	Consum...	
Tax	0.08	2,00...	
Sea mud	10.13	71.0	
Saw Dust	5.81	40.0	
Gypsum	13.39	14.0	
BARO Seal	24.44	7.0	
E-Z mud	122.39	1.0	
LIME	8.94	4.0	
WALL-NUT	16.20	6.0	

Safety Checks			
Time	Type	Description	

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/5/2008

Report #: 7, DFS: 5

Depth Progress: 447

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold / Cloudy	Temperature (°F) 18.0	Road Condition OK	Hole Condition OK
Operations at Report Time Drilling @ 4732		Operations Next 24 Hours Drilling	

Operations Summary
Wait on drilling line, String up new drilling line, Trip in hole, Kelly up, Fill pipe, Est circ, Wash and ream to bottom, Rig service, Drilling.

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	11:30	5.50	5.50	08	Repair Rig	Wait on drilling line
11:30	13:30	2.00	7.50	08	Repair Rig	String up drilling line
13:30	16:30	3.00	10.50	06	Trips	Trip in hole
16:30	17:30	1.00	11.50	03	Reaming	Kelly up Est circ and wash and ream from 4250 - 4285
17:30	18:00	0.50	12.00	07	Lubricate Rig	Function test pipe rams
18:00	02:00	8.00	20.00	02	Drilling	4285 - 4546
02:00	04:00	2.00	22.00	20	Directional Work	Surveys and orient tool
04:00	06:00	2.00	24.00	02	Drilling	4546 - 4732

4,285.0ftKB, 1/5/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 4,285.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1,000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.0	Sand (%)	Solids (%) 1.7
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 15.000	Calcium (mg/L) 8.000	Pf (mL/mL) 0.070	Pm (mL/mL) 0.070	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl) 683.0		

BHA #2, Steerable

Bit Run 2	Drill Bit 7 7/8in, XS 22 R, 10855414	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA RO... 40.3	
Nozzles (/32") 18/18/18	String Length (ft) 6,300.80	OD (in) 6.750				

String Components
Security XS 22 R, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	4,285.0	4,732.0	447.00	10.00	44.7	393	30	70	1,325.0	85	95	

AFE Number C07 3276	Total AFE Amount
Daily Cost 32,823	Cum Cost To Date 351,846
Daily Mud Cost	Mud Cum To Date 6,312
Depth Start (ftKB) 4,285	Depth End (ftKB) 4,732
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Surface, 357ftKB

Daily Contacts

Job Contact	Mobile
Ed McKelvey	435-790-9207
Frontier, 5	
Contractor	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consum...

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/6/2008
Report #: 8, DFS: 6
Depth Progress: 440

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cloudy	Temperature (°F) 16.0	Road Condition OK	Hole Condition OK
Operations at Report Time Drilling @ 5172		Operations Next 24 Hours Drilling	

Operations Summary
Drilling, Rig sevice, Surveys and orient tool, Trip out for hole in drill pipe, Continue trip out inspect bit cange batteries in and test EM tool, Trip in hole, Wash 60 ft to bottom, Drilling

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code	Operation	Comment
06:00	12:00	6.00	6.00	02	Drilling	4732 - 5014
12:00	12:30	0.50	6.50	07	Lubricate Rig	Function test pipe rams
12:30	14:30	2.00	8.50	20	Directional Work	Surveys and orient tools
14:30	15:30	1.00	9.50	00	Miscellaneous	200 psi pressure loss go thru pumps, test surface equipment, Pump flag
15:30	17:00	1.50	11.00	06	Trips	For hole in pipe (Chain out)
17:00	18:00	1.00	12.00	05	Condition Mud & Circulate	Lay down bad jt mix and pump pill
18:00	18:30	0.50	12.50	00	Miscellaneous	Blow down and set back kelly
18:30	20:30	2.00	14.50	06	Trips	Continue Trip out
20:30	21:30	1.00	15.50	20	Directional Work	Inspect bit Change batteries in EM tool
21:30	00:30	3.00	18.50	06	Trips	In hole to 1144 (break circ and test EM tool)
00:30	01:00	0.50	19.00	03	Reaming	Wash 60 ft to bottom
01:00	03:00	2.00	21.00	02	Drilling	5014 - 5077
03:00	04:00	1.00	22.00	20	Directional Work	Surveys and orient tool
04:00	06:00	2.00	24.00	02	Drilling	5077 - 5172

4,918.0ftKB, 1/6/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 4,918.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (f32")	pH 11.0	Sand (%)	Solids (%) 1.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 11.000	Calcium (mg/L) 1.080	Pf (mL/mL) 0.240	Pm (mL/mL) 0.240	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl) 677.0		

BHA #2, Steerable

Bit Run 2	Drill Bit 7 7/8in, XS 22 R, 10855414	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA RO... 40.3	
Nozzles (f32") 18/18/18	String Length (ft) 6,300.80	OD (in) 6.750				

String Components
Security XS 22 R, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	Drill Tq
Original Hole	4,732.0	5,172.0	887.00	20.00	44.0	393	25	75	1,380.0	90	100	

AFE Number C07 3276	Total AFE Amount
Daily Cost 48,312	Cum Cost To Date 400,158
Daily Mud Cost 1,439	Mud Cum To Date 7,751
Depth Start (ftKB) 4,732	Depth End (ftKB) 5,172
Target Formation	Target Depth (ftKB) 6,190
Last Casing String Surface, 357ftKB	

Daily Contacts

Job Contact	Mobile
Ed McKelvey	435-790-9207
Frontier, 5	
Contractor	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 7.99	Vol/Stk OR (b...) 0.078
Pres (psi) No	Slow Spd No	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in) 6 1/2	Stroke (in) 7.99	Vol/Stk OR (b...) 0.078
Pres (psi) No	Slow Spd No	Strokes (s...) Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consum...
Tax	0.08	2,00...
Sea mud	10.13	46.0
Gypsum	13.39	20.0
BARO Seal	24.44	8.0
E-Z mud	122.39	1.0
WALL-NUT	16.20	5.0
LIME	8.94	7.0
Saw Dust	5.81	10.0
Caustic Soda	25.30	1.0

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/7/2008
Report #: 9, DFS: 7
Depth Progress: 827

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) -4.0	Road Condition OK	Hole Condition OK
Operations at Report Time Drilling @ 5999		Operations Next 24 Hours Drill to TD @ 6300, Run wire line logs, Lay down D.P. & Run casing	

Operations Summary
Drilling, Surveys and orient tool, Rig service,

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	15:30	9.50	9.50	02	Drilling	5172 - 5555
15:30	16:00	0.50	10.00	07	Lubricate Rig	Function test pipe rams
16:00	18:00	2.00	12.00	20	Directional Work	Surveys and orient tool
18:00	00:00	6.00	18.00	02	Drilling	5555 - 5809
00:00	02:00	2.00	20.00	20	Directional Work	Surveys and orient tool
02:00	06:00	4.00	24.00	02	Drilling	5809 - 5999

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lb/100ft²)
KCL / Polymer	06:00	5,397.0	8.40	28	1.0	1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (32")	pH	Sand (%)	Solids (%)
				10.0		1.8
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	PF (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)
		14.000	1.000	0.130	0.130	
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		
				702.0		

BHA #2, Steerable		Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Bit Run	Drill Bit	1.00	-----	0.75	40.3
2	7 7/8in, XS 22 R, 10855414				
Nozzles (3/32")		String Length (ft)	OD (in)		
18/18/18		6,300.80	6.750		
String Components					
Security XS 22 R, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000l...)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	5,172.0	5,999.0	1,714....	39.50	42.4	393	30	70	1,400.0	100	120	

AFE Number C07 3276	Total AFE Amount
Daily Cost 34,149	Cum Cost To Date 434,307
Daily Mud Cost 2,128	Mud Cum To Date 9,879
Depth Start (ftKB) 5,172	Depth End (ftKB) 5,999
Target Formation	Target Depth (ftKB) 6,190
Last Casing String Surface, 357ftKB	

Surface, 357ftKB

Daily Contacts	
Job Contact	Mobile
Ed McKelvey	435-790-9207

Frontier, 5	
Contractor	Rig Number
Frontier	5
Rig Supervisor	Phone Mobile
Chuck Nielsen	435-823-3127

1, Gardner-Denver, PZ-8		
Pump Number	Pwr (hp)	Rod Dia (in)
1	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6 1/2	7.99	0.078
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
1,400.0	No	120 95

2, Gardner-Denver, PZ-8		
Pump Number	Pwr (hp)	Rod Dia (in)
2	750.0	
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...
6 1/2	7.99	0.078
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
500.0	Yes	70 95

Mud Additive Amounts		
Description	Cost (/unit)	Consum...
Tax	0.08	2,00...
Potassium Chloride (sk)	9.87	55.0
Sea mud	10.13	48.0
BARO Seal	24.44	18.0
Gypsum	13.39	11.0
Saw Dust	5.81	25.0
E-Z mud	122.39	1.0
WALL-NUT	16.20	3.0
LIME	8.94	4.0

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/8/2008
Report #: 10, DFS: 8
Depth Progress: 301

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold / Cloudy	Temperature (°F) -2.0	Road Condition OK	Hole Condition OK
Operations at Report Time Logging @ 6300		Operations Next 24 Hours Finish lggng, Lay down directional tools, Change out brake blocks and bands on rig, Trip in, Circ, Lay down drill string, Run casing and cement.	

Operations Summary
Drilling, Surveys and orient tool, Rig service, Circ, Short trip, Circ, Trip out for wire line logs,

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	15:00	9.00	9.00	02	Drilling	5999 - 6253
15:00	15:30	0.50	9.50	07	Lubricate Rig	Rig service / Functiuon test pipe rams
15:30	16:30	1.00	10.50	20	Directional Work	Surveys and orient tool
16:30	18:00	1.50	12.00	02	Drilling	6253 - 5300
18:00	19:30	1.50	13.50	06	Trips	Short trip out to 4985
19:30	20:30	1.00	14.50	06	Trips	Trip in
20:30	21:30	1.00	15.50	05	Condition Mud & Circulate	Mix and pump sweep and pill
21:30	00:30	3.00	18.50	06	Trips	For wire line logs
00:30	01:00	0.50	19.00	20	Directional Work	Lay down EM tool
01:00	02:00	1.00	20.00	11	Wire Line Logs	Rig up loggers
02:00	06:00	4.00	24.00	11	Wire Line Logs	Run wire line logs

6,126.0ftKB, 1/8/2008 06:00

Type KCL / Polymer	Time 06:00	Depth (ftKB) 6,126.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1.000
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH 10.5	Sand (%)	Solids (%) 0.9
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 12.000	Calcium (mg/L) 1.160	Pf (mL/mL)	Pm (mL/mL) 0.200	Gel (30m) (lb/100ft²)
Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)		

BHA #2, Steerable

Bit Run 2	Drill Bit 7 7/8in, XS 22 R, 10855414	Length (ft) 1.00	IADC Bit Dull -----	TFA (incl Noz) (in²) 0.75	BHA RO... 40.3	
Nozzles (/32") 18/18/18	String Length (ft) 6,300.80	OD (in) 6.750				

String Components
Security XS 22 R, Mud Motor, Float Sub, MWD - Directional, MWD - Directional, NMDC, HWDP, XO Sub, Drill Pipe, Kelly

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq
Original Hole	5,999.0	6,300.0	2,015...	50.00	28.7	393	30	70	1,450.0	105	130	

AFE Number C07 3276	Total AFE Amount
Daily Cost 41,301	Cum Cost To Date 475,608
Daily Mud Cost 938	Mud Cum To Date 10,817
Depth Start (ftKB) 5,999	Depth End (ftKB) 6,300
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Surface, 357ftKB

Daily Contacts

Job Contact Ed McKelvey	Mobile 435-790-9207
Frontier, 5	
Contractor Frontier	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s... Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consum...
Tax	0.08	1,00...
Gypsum	13.39	20.0
Sea mud	10.13	21.0
BARO Seal	24.44	4.0
WALL-NUT	16.20	5.0
LIME	8.94	6.0
Saw Dust	5.81	25.0

Safety Checks

Time	Type	Description

Wellbores

Wellbore Name Original Hole	KO MD (ftKB) 1,231.0
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Daily Drilling

Report for: 1/9/2008

Report #: 11, DFS: 9

Depth Progress: 0

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold/ Cloudy	Temperature (°F) 17.0	Road Condition OK	Hole Condition OK
Operations at Report Time Rig up Casing Crew		Operations Next 24 Hours Run Casing, cement 5.5" Casing, Set Casing Slips, Clean Pitts, Rig down to Skid Rig	

Operations Summary
Log, Repair Rig, Trip in Hole, Lay down pipe

Time Log

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	07:00	1.00	1.00	20	Directional Work	Lay down Dir. Tools
07:00	07:30	0.50	1.50	06	Trips	Pull Wear Ring, Trip in to 186'
07:30	13:30	6.00	7.50	08	Repair Rig	Change out Brakes Pads on Rig
13:30	15:00	1.50	9.00	06	Trips	Trip in to 1273'
15:00	19:00	4.00	13.00	08	Repair Rig	Cut Drilling line, Wait on new clamp for Drilling Line
19:00	21:00	2.00	15.00	06	Trips	Trip in Hole to 6210'
21:00	21:30	0.50	15.50	03	Reaming	Ream from 6210 to 6300
21:30	00:30	3.00	18.50	05	Condition Mud & Circulate	Pump Sweep, Wait for sweep to come back, Rig up Lay down Crew, Pump Pill
00:30	05:00	4.50	23.00	06	Trips	Blow down Kelly, Lay down Drill String
05:00	06:00	1.00	24.00	12	Run Casing & Cement	Rig up Casing Crew

6,301.0ftKB, 1/9/2008 06:00

Type KCL Water	Time 06:00	Depth (ftKB) 6,301.0	Density (lb/gal) 8.40	Vis (s/qt) 28	PV Override (cp) 1.0	YP (lb/100ft²) 1,000
Gel (10s) (lb/100ft²) 3.000	Gel (10m) (lb/100ft²) 2.000	Filtrate (mL/30min) 1,000.0	Filter Cake (/32")	pH 9.0	Sand (%)	Solids (%) 2.0
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L) 18,000.000	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)
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Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
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Nozzles (/32")	String Length (ft)	OD (in)
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String Components

Comment

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	Drill Tq

AFE Number C07 3276	Total AFE Amount
Daily Cost 24,637	Cum Cost To Date 500,245
Daily Mud Cost 2,281	Mud Cum To Date 13,098
Depth Start (ftKB) 6,300	Depth End (ftKB) 6,300
Target Formation	Target Depth (ftKB) 6,190

Last Casing String
Production, 6,294ftKB

Daily Contacts

Job Contact	Mobile
Richard Pickering	970-361-2185

Frontier, 5

Contractor Frontier	Rig Number 5
Rig Supervisor Chuck Nielsen	Phone Mobile 435-823-3127

1, Gardner-Denver, PZ-8

Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

2, Gardner-Denver, PZ-8

Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in) 7.99	Vol/Stk OR (b...)
Pres (psi)	Slow Spd No	Strokes (s...) Eff (%)

Mud Additive Amounts

Description	Cost (/unit)	Consum...
Tax	0.08	3,00...
Potassium Chloride (sk)	9.87	98.0
Sea mud	10.13	53.0
BARO Seal	24.44	11.0
Saw Dust	5.81	25.0
E-Z mud	122.39	1.0

Safety Checks

Time	Type	Description

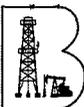
Wellbores

Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Drilling

Report for: 1/10/2008

Report #: 12, DFS: 10

Depth Progress: 0

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	State/Province Utah
Spud Date 1/1/2008 10:00:00 AM	Rig Release Date 1/10/2008 8:00:00 PM	Ground Elevation (ftKB) 6,666	KB-Ground Distance (ft) 14.00
Weather Cold	Temperature (°F) 13.0	Road Condition OK	Hole Condition OK

Operations at Report Time
Skid Rig

Operations Summary
Run Casing, Cement, Rig Down

Start Time	End Time	Dur (hrs)	Cum Dur (hrs)	Code 1	Operation	Comment
06:00	12:30	6.50	6.50	12	Run Casing & Cement	Run 5.5" Casing Set @ 6294' Maker Jt. Set @ 4276'
12:30	13:30	1.00	7.50	05	Condition Mud & Circulate	Rig up to Circulate with Rig Pumps, Rig Down Casing Crew, Rig up Cementers
13:30	17:00	3.50	11.00	12	Run Casing & Cement	Cement 5.5" Casing, with full Returns, 30 BBLs of Cement Back, (See attachments for Cement Details)
17:00	18:00	1.00	12.00	14	Nipple Up BOP	Nipple down BOPs, Set Casing Slips @ 90,000
18:00	06:00	12.00	24.00	01	Rig Up & Tear Down	Clean Pitts, Rig down to Skid Rig. (Release Rig @ 8:00 pm)

Type	Time	Depth (ftKB)	Density (lb/gal)	Vis (s/qt)	PV Override (cp)	YP (lb/100ft²)
Gel (10s) (lb/100ft²)	Gel (10m) (lb/100ft²)	Filtrate (mL/30min)	Filter Cake (/32")	pH	Sand (%)	Solids (%)
MBT (lb/bbl)	Alkalinity (mL/mL)	Chlorides (mg/L)	Calcium (mg/L)	Pf (mL/mL)	Pm (mL/mL)	Gel (30m) (lb/100ft²)

Whole Mud Added (bbl)	Mud Lost to Hole (bbl)	Mud Lost to Surface (bbl)	Reserve Mud Volume (bbl)	Active Mud Volume (bbl)	
Bit Run	Drill Bit	Length (ft)	IADC Bit Dull	TFA (incl Noz) (in²)	BHA RO...
Nozzles (/32")	String Length (ft)	OD (in)			
String Components					
Comment					

Wellbore	Start (ftKB)	End (ftKB)	Cum Depth (ft)	Cum Drill Time (hrs)	Int ROP (ft/hr)	Q (flow) (gpm)	WOB (1000...)	RPM (rpm)	SPP (psi)	Rot HL (1000lb)	PU HL (1000lb)	Drill Tq

AFE Number C07 3276	Total AFE Amount
Daily Cost 166,292	Cum Cost To Date 666,537
Daily Mud Cost	Mud Cum To Date 13,098
Depth Start (ftKB) 6,300	Depth End (ftKB) 6,300
Target Formation	Target Depth (ftKB) 6,190
Last Casing String Production, 6,294ftKB	

Daily Contacts		
Job Contact	Mobile	
Richard Pickering	970-361-2185	
Frontier, 5		
Contractor	Rig Number	
Frontier	5	
Rig Supervisor	Phone Mobile	
Chuck Nielsen	435-823-3127	
1, Gardner-Denver, PZ-8		
Pump Number 1	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

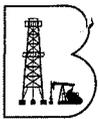
2, Gardner-Denver, PZ-8		
Pump Number 2	Pwr (hp) 750.0	Rod Dia (in)
Liner Size (in)	Stroke (in)	Vol/Stk OR (b...)
	7.99	
Pres (psi)	Slow Spd	Strokes (s... Eff (%)
	No	

Mud Additive Amounts		
Description	Cost (/unit)	Consum...

Safety Checks		
Time	Type	Description

Wellbores	
Wellbore Name	KO MD (ftKB)
Original Hole	1,231.0

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Daily Completion and Workover

Report # 1, Report Date: 2/8/2008

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	Field Name Brudage Caynon	State/Province Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 6,680	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
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Objective

Contractor Nabors Production Services	Rig Number 814
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AFE Number C07 3276	Total AFE Amount	Daily Cost 5,491	Cum Cost To Date 5,491
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		LOGG	Logging	RUN CBL/GR/CCL FROM 6196' TO SURFACE CEMENT TOP @ 75'
00:00	00:00		PFRT	Perforating	TEST CASING TO 2,000 PSI RIH SHOOT UTELAND BUTTE 6031-6033 6017-6018 5996-5998 5980-5982 5962-5964 5940-5942 5916-5917

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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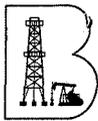
Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Daily Completion and Workover

Report # 2, Report Date: 2/11/2008

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	Field Name Brudage Caynon	State/Province Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 6,680	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
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Contractor Nabors Production Services		Rig Number 814	
AFE Number C07 3276	Total AFE Amount	Daily Cost 152,768	Cum Cost To Date 158,259
Weather	T (°F)	Road Condition	Rig Time (hrs)
Job Contact		Title	Mobile

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		FRAC	Frac. Job	MIRU B.J. PUMP 6 BBLs OF ACID BREAK @ 3,171 PSI FOLLOWED BY 261 BBLs OF PAD FOLLOWED BY 262 BBLs OF PAD FOLLOWED BY 464 BBLs W/ 39,000# OF 1-3# SAND FOLLOWED BY 142 BBLs W/ 20,836# OF 3-4# SAND FOLLOWED BY 2 BBLs SPACER FOLLOWED BY 6 BBLs OF 15% ACID FOLLOWED BY 133 BBLs OF FLUSH I.S.I.P. 3180 SPI F.G. 0.97 SHUT R/D/ B.J.
00:00	00:00		PFRT	Perforating	R/U CASED HOLE RIH SET PLUG 5884' & SHOOT CASTLE PEAK 5852-5854 5815-5817 5797-5799 5750-5752 5733-5734 5729-5731 POOH R/D CASED HOLE PRESSURE JUMP TO 1600 PSI FRAC BROKE THRU FROM OTHER WELL
00:00	00:00		FRAC	Frac. Job	R/U B.J. WELL HAD 1,600 PSI PUMP 128 BBLs OF PAD BREAK @ 3,545 PSI FOLLOWED BY 317 BBLs W/ 40,000# OF 1-5# SAND FOLLOWED BY 190 BBLs W/ 40,041# OF 5# SAND FOLLOWED BY 4 BBLs SPACER FOLLOWED BY 6 BBLs OF 15% ACID FOLLOWED BY 125 BBLs OF FLUSH I.S.I.P. 2,115 PSI F.G. 0.80 SHUT IN R/D B.J.
00:00	00:00		PFRT	Perforating	R/U CASED HOLE RIH SET PLUG @ 5558' & SHOOT CASTLE PEAK 5526-5528 5522-5523 5510-5512 5478-5482 5442-5444 POOH R/D CASED HOLE
00:00	00:00		FRAC	Frac. Job	R/U B.J. PUMP 159 BBLs OF PAD BREAK @ 2,406 PSI FOLLOWED BY 396 BBLs W/ 50,000# OF 1-5# SAND FOLLOWED BY 238 BBLs W/ 50,049# OF 5# SAND FOLLOWED BY 10 BBLs SPACER 6 BBLs OF 15% ACID FOLLOWED BY 113 BBLs OF FLUSH I.S.I.P. 1,875 PSI F.G. 0.78 SHUT IN R/D B.J.
00:00	00:00		PFRT	Perforating	R/U CASED HOLE RIH SET PLUG @ 5054' & SHOOT DOUGLAS CREEK 5022-5024 4974-4978 4854-4859 POOH R/D CASED HOLE
00:00	00:00		FRAC	Frac. Job	R/U B.J. PUMP 109 BBLs OF PAD BREAK @ 2,655 PSI FOLLOWED BY 277 BBLs W/ 35,000# OF 1-5# SAND FOLLOWED BY 166 BBLs W/ 35,747# OF 5# SAND FOLLOWED BY 114 BBLs OF FLUSH I.S.I.P. 2,430 PSI F.G. 0.93 SHUT WELL IN R/D B.J.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

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Daily Completion and Workover

Report # 3, Report Date: 2/13/2008

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	Field Name Brudage Caynon	State/Province Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 6,680	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
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Objective

Contractor Nabors Production Services	Rig Number 814
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AFE Number C07 3276	Total AFE Amount	Daily Cost 38,440	Cum Cost To Date 196,699
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RMOV	Rig Move	MIRU SPOT TUBING N/D FRAC VALVE N/U BOP
00:00	00:00		RUTB	Run Tubing	P/U BIT & SUB RIH W/ 92 JTS OF TUBING S.W.I.F.N.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)
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Safety Checks

Time	Description	Type	Comment
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Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status
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Date	Zone	Type	Stim/Treat Company
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Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)
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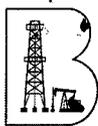
Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)
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Cement

Description	Start Date	Cement Comp
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Daily Completion and Workover

Report # 4, Report Date: 2/14/2008

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	Field Name Brudage Caynon	State/Province Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 6,680	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type
Objective	

Contractor Nabors Production Services	Rig Number 814
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AFE Number C07 3276	Total AFE Amount	Daily Cost 5,807	Cum Cost To Date 202,506
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Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
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Job Contact	Title	Mobile
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Time Log

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		RUTB	Run Tubing	RIH W/ 68 JTS TAG FILL @ 5026' R/U SWIVEL CLEAN OUT TO PLUG @ 5024' CIRC CLEAN DRILL PLUG RIH TAG FILL @ 5540' CLEAN OUT TO PLUG @ 5558' CIRC CLEAN DRILL PLUG RIH TAG FILL @ 5815' CLEAN OUT TO PLUG @ 5884' CIRC CLEAN DRILL PLUG RIH TAG FILL @ 6175' CLEAN OUT TO F.C. @ 6247' CIRC CLEAN POOH W/ 64 JTS S.W.I.F.N.

Report Fluids Summary

Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks

Time	Description	Type	Comment

Logs

Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole

Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

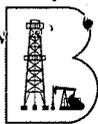
Cement

Description	Start Date	Cement Comp

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DIV. OF OIL, GAS & MINING



Daily Completion and Workover

Report # 5, Report Date: 2/15/2008

Well Name: Ute Tribal 10-26D-54

API/UWI 43013336200000	Surface Legal Location NWSE Sec 26 T5S R4W	Spud Date Notice Dec 13 2007	Field Name Brudage Caynon	State/Province Utah
Well Configuration Type Deviated	Original KB Elevation (ftKB) 6,680	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft) 14.00	KB-Tubing Head Distance (ft)

Primary Job Type Initial Completion	Secondary Job Type				
Objective					
Contractor Nabors Production Services	Rig Number 814				
AFE Number C07 3276	Total AFE Amount	Daily Cost 37,030	Cum Cost To Date 239,536		
Weather	T (°F)	Road Condition	Tubing Pressure (psi)	Casing Pressure (psi)	Rig Time (hrs)
Job Contact	Title	Mobile			

Start Time	End Time	Dur (hrs)	Code 1	Operation	Comment
00:00	00:00		PULT	Pull Tubing	POOH W/ 134 JTS ALY DOWN BIT & SUB
00:00	00:00		RUTB	Run Tubing	RIH W/ N.C 1 JT SETA NIPLE 7 JTS ANCHOR 186 JTS N/D BOP SET ANCHOR W/ 16,000# TENSION N/U WELL HEAD FLUSH TUBING W/ 30 BBLs PREP RODS
00:00	00:00		RURP	Run Rods & Pump	P/U NEW PUMP RIH W/ RODS P/U SEAT PUMP SPACE OUT FILL TUBING W/ 1 BBL & TEST TO 500 PSI HANG OFF & R/D DOWN
00:00	00:00				STARTED WLL @ 6:00 6 SPM 86" O TP.P 0 C.P. LOAD TO RECOVER 3677 BBLs P.B.T.D. 6247' @ F.C.

Report Fluids Summary				
Fluid	To well (bbl)	From well (bbl)	To lease (bbl)	From lease (bbl)

Safety Checks			
Time	Description	Type	Comment

Logs				
Date	Type	Top (ftKB)	Btm (ftKB)	Cased?
				No

Perforations				
Date	Zone	Top (ftKB)	Btm (ftKB)	Current Status

Date	Zone	Type	Stim/Treat Company

Stg No.	Stage Type	Top (ftKB)	Btm (ftKB)	V (pumped) (bbl)

Other In Hole				
Description	Run Date	OD (in)	Top (ftKB)	Btm (ftKB)

Cement		
Description	Start Date	Cement Comp

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4954	
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
2. NAME OF OPERATOR: Berry Petroleum Company		7. UNIT or CA AGREEMENT NAME N/A	
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		8. WELL NAME and NUMBER: UE TRIBAL 10-26D-54	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2581' FSL, 2238' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: 1869' FSL, 1932' FEL		9. API NUMBER: 4301333620	
14. DATE SPUDED: 12/11/2007		10 FIELD AND POOL, OR WILDCAT BRUNDAGE CANYON	
15. DATE T.D. REACHED: 1/10/2008		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 26 5S 4W	
16. DATE COMPLETED: 2/15/2008		12. COUNTY Duchesne	
17. ELEVATIONS (DF, RKB, RT, GL):		13. STATE UTAH	
18. TOTAL DEPTH: MD TVD 6.300/6238		19. PLUG BACK T.D.: MD TVD 6.247/6185	
20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)		23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)	

Der DKD review

DIST. BR. CD. CN

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
13 1/2"	8 5/8	24#	0	357				CBL	
7 7/8"	5 1/2	15.5#	0	6,293		PL 946		CBL	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	6,285							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Uteland Butte				
(B) Castle Peak				
(C) Douglas Creek				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,916 6,033	.50	24	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
5,442 5,854	.50	44	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
4,854 5,024	.50	22	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
Uteland Butte	Frac w/ 60,000 #'s sand & 1004 bbls fluid
Castle Peak	Frac w/ 180,000 #'s sand & 1.685 bbls fluid
Douglas Creek	Frac w/ 70,000 #'s sand & 670 bbls fluid

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
 GEOLOGIC REPORT
 DST REPORT
 DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
 CORE ANALYSIS
 OTHER: _____

30. WELL STATUS:

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 2/15/2008		TEST DATE: 2/16/2008		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 0	GAS – MCF: 0	WATER – BBL: 20	PROD. METHOD: Pumping
CHOKE SIZE:	TBG. PRESS. 300	CSG. PRESS. 0	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				GR (NEW)	1,489
				MAHOAGANY	2,728
				TGR3	3,779
				DC	4,544
				BLACK SHALE	5,175
				CASTLE PEAK	5,460
				UTELAND	5,911
				WASATCH	6,074

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
 SIGNATURE *Shelley E. Crozier* DATE 2/20/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
 Fax: 801-359-3940



End of Well Report

**Berry Petroleum
MS #0732-428-596**

**Ute Tribal 10-26D-54
Duchesne County, Utah
Frontier #5**

**Prepared By:
Marla Beck**

January 11, 2008

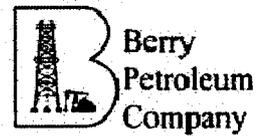
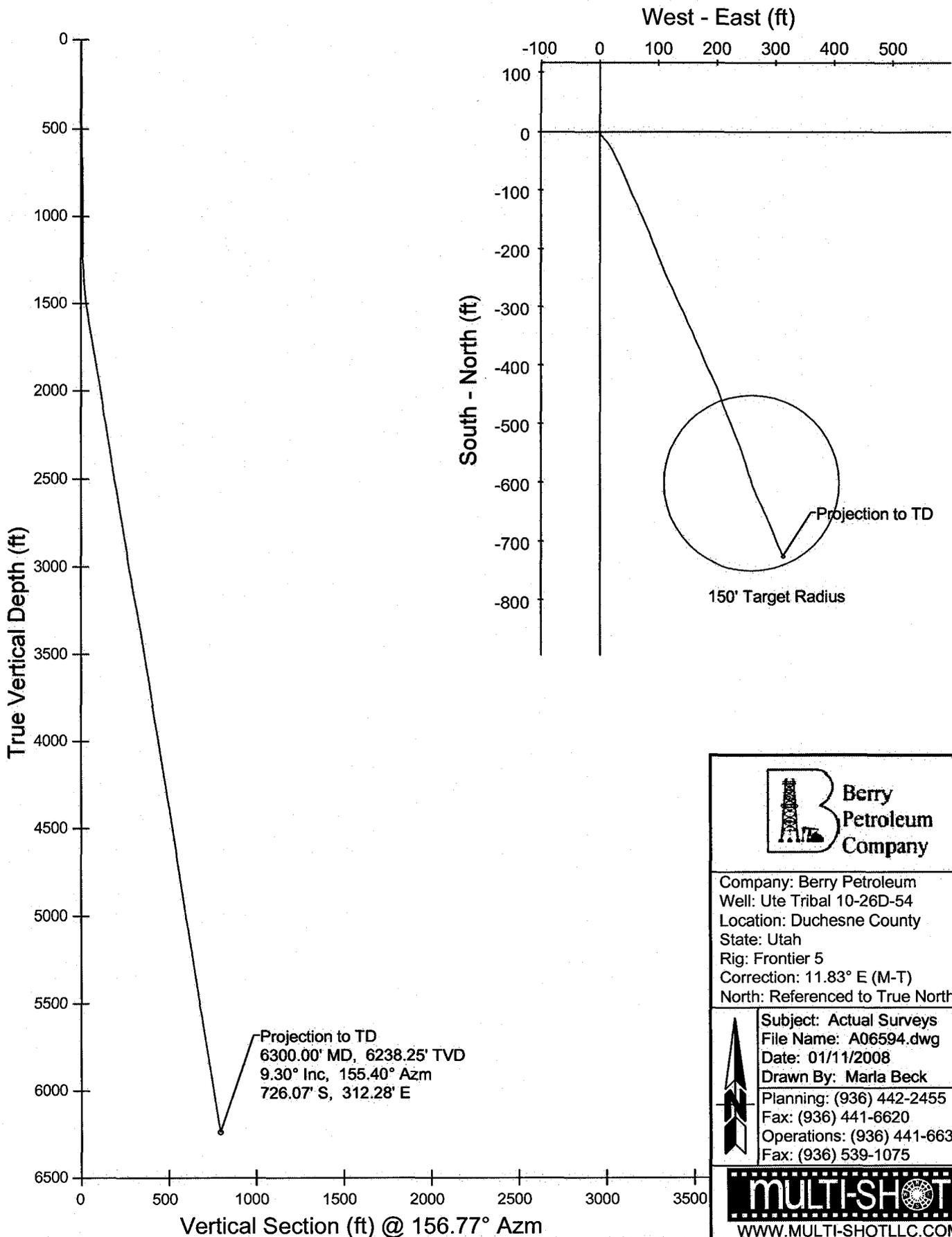
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Actual Well & Surveys 1

Daily Reports 2

BHA's 3

Support Staff 4



Company: Berry Petroleum
 Well: Ute Tribal 10-26D-54
 Location: Duchesne County
 State: Utah
 Rig: Frontier 5
 Correction: 11.83° E (M-T)
 North: Referenced to True North



Subject: Actual Surveys
 File Name: A06594.dwg
 Date: 01/11/2008
 Drawn By: Marla Beck
 Planning: (936) 442-2455
 Fax: (936) 441-6620
 Operations: (936) 441-6630
 Fax: (936) 539-1075



The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P06-594
Company: Berry Petroleum
Lease/Well: Ute Tribal 10-26D-54
Location: Duchesne County
Rig Name: Frontier 5
RKB: 14'
G.L. or M.S.L.: 6678'

State/Country: Utah
Declination: 11.83° E (M-T)
Grid: Referenced to True North
File name: F:\WELLPL-1\2006\IP06590\SIP06594\06594.SVY
Date/Time: 11-Jan-08 / 10:10
Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS
Minimum Curvature Method
Vertical Section Plane 156.77
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

<i>Measured Depth FT</i>	<i>Incl Angle Deg</i>	<i>Drift Direction Deg</i>	<i>True Vertical Depth</i>	<i>N-S FT</i>	<i>E-W FT</i>	<i>Vertical Section FT</i>	<i>CLOSURE</i>		<i>Dogleg Severity Deg/100</i>
							<i>Distance FT</i>	<i>Direction Deg</i>	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
388.00	.80	163.00	387.99	-2.59	.79	2.69	2.71	163.00	.21
479.00	.80	164.00	478.98	-3.81	1.15	3.95	3.98	163.16	.02
570.00	.80	171.00	569.97	-5.05	1.43	5.20	5.24	164.21	.11
660.00	.90	160.00	659.96	-6.33	1.77	6.52	6.57	164.40	.21
750.00	1.00	90.40	749.95	-7.00	2.79	7.54	7.54	158.24	1.21
841.00	.20	167.70	840.95	-7.16	3.62	8.01	8.03	153.17	1.07
931.00	.40	155.40	930.94	-7.60	3.79	8.48	8.49	153.52	.23
1026.00	.50	131.40	1025.94	-8.18	4.24	9.18	9.21	152.62	.22
1121.00	.50	136.60	1120.94	-8.75	4.83	9.95	10.00	151.10	.05
1184.00	.50	138.60	1183.93	-9.16	5.20	10.47	10.53	150.40	.03
1248.00	1.80	140.40	1247.92	-10.14	6.03	11.70	11.80	149.28	2.03
1311.00	3.10	145.50	1310.86	-12.31	7.62	14.32	14.48	148.23	2.09
1375.00	4.30	140.50	1374.73	-15.59	10.13	18.32	18.59	146.98	1.94
1438.00	5.60	139.30	1437.49	-19.74	13.64	23.52	23.99	145.36	2.07
1501.00	6.70	150.30	1500.13	-25.26	17.46	30.10	30.71	145.35	2.55
1567.00	7.80	152.30	1565.60	-32.57	21.45	38.39	39.00	146.63	1.71
1628.00	8.90	152.80	1625.95	-40.43	25.53	47.23	47.82	147.73	1.81
1692.00	9.30	153.70	1689.15	-49.47	30.09	57.33	57.90	148.69	.66
1755.00	9.80	154.90	1751.27	-58.89	34.62	67.77	68.31	149.55	.85
1821.00	9.60	157.10	1816.33	-69.05	39.14	78.89	79.37	150.45	.64
1885.00	9.80	156.90	1879.42	-78.97	43.35	89.67	90.09	151.23	.32
1948.00	9.70	158.20	1941.51	-88.83	47.43	100.34	100.70	151.90	.38

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth			Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
				N-S FT	E-W FT		Distance FT	Direction Deg	
2011.00	9.50	158.30	2003.62	-98.59	51.32	110.84	111.15	152.50	.32
2075.00	9.10	157.10	2066.78	-108.16	55.24	121.18	121.45	152.94	.69
2138.00	9.20	155.10	2128.98	-117.32	59.30	131.20	131.46	153.18	.53
2202.00	9.10	154.80	2192.17	-126.54	63.61	141.37	141.63	153.31	.17
2265.00	8.90	155.50	2254.39	-135.48	67.75	151.22	151.48	153.43	.36
2328.00	9.10	156.10	2316.62	-144.47	71.79	161.08	161.33	153.58	.35
2391.00	8.90	157.80	2378.84	-153.54	75.65	170.93	171.17	153.77	.53
2455.00	8.90	157.60	2442.07	-162.70	79.41	180.83	181.04	153.98	.05
2518.00	9.20	157.60	2504.29	-171.86	83.19	190.74	190.94	154.17	.48
2582.00	9.30	160.00	2567.45	-181.45	86.91	201.02	201.19	154.41	.62
2645.00	9.50	158.80	2629.61	-191.08	90.53	211.30	211.44	154.65	.44
2708.00	9.90	157.70	2691.71	-200.94	94.46	221.91	222.04	154.82	.70
2771.00	9.70	158.00	2753.79	-210.87	98.51	232.63	232.74	154.96	.33
2835.00	9.60	156.40	2816.88	-220.76	102.66	243.36	243.46	155.06	.45
2898.00	9.40	158.20	2879.02	-230.35	106.68	253.75	253.85	155.15	.57
2961.00	9.30	157.00	2941.18	-239.81	110.58	263.99	264.08	155.25	.35
3025.00	9.50	154.40	3004.32	-249.34	114.88	274.43	274.53	155.26	.73
3088.00	10.20	155.40	3066.39	-259.10	119.45	285.20	285.31	155.25	1.14
3151.00	10.20	156.30	3128.40	-269.28	124.01	296.36	296.46	155.27	.25
3215.00	10.10	155.90	3191.40	-279.59	128.58	307.64	307.74	155.30	.19
3278.00	9.60	155.80	3253.47	-289.42	132.99	318.41	318.51	155.32	.79
3342.00	9.50	154.80	3316.58	-299.07	137.43	329.03	329.13	155.32	.30
3405.00	9.70	155.80	3378.70	-308.61	141.81	339.53	339.64	155.32	.41
3469.00	9.50	156.30	3441.80	-318.37	146.15	350.20	350.31	155.34	.34
3532.00	8.90	156.10	3503.99	-327.58	150.21	360.27	360.38	155.37	.95
3595.00	9.10	155.80	3566.21	-336.58	154.23	370.13	370.24	155.38	.33
3659.00	9.40	156.10	3629.38	-345.98	158.42	380.41	380.52	155.40	.47
3722.00	9.10	156.40	3691.56	-355.25	162.50	390.54	390.65	155.42	.48
3786.00	9.10	156.00	3754.76	-364.51	166.58	400.66	400.77	155.44	.10
3849.00	9.00	156.80	3816.97	-373.59	170.55	410.57	410.68	155.46	.26
3912.00	9.20	158.60	3879.18	-382.81	174.33	420.53	420.63	155.52	.55
3976.00	9.00	158.00	3942.38	-392.21	178.07	430.65	430.74	155.58	.35
4039.00	8.60	156.70	4004.63	-401.11	181.78	440.29	440.38	155.62	.71
4103.00	8.70	153.90	4067.91	-409.85	185.80	449.91	450.00	155.61	.68
4166.00	9.10	153.10	4130.15	-418.57	190.15	459.64	459.74	155.57	.66
4230.00	9.20	153.90	4193.33	-427.68	194.69	469.80	469.91	155.52	.25
4298.00	9.40	158.30	4260.44	-437.72	199.14	480.78	480.89	155.54	1.09
4356.00	9.50	160.40	4317.65	-446.63	202.50	490.29	490.39	155.61	.62
4420.00	9.20	161.90	4380.80	-456.47	205.86	500.66	500.74	155.73	.60
4482.00	9.10	161.10	4442.01	-465.82	208.99	510.48	510.55	155.84	.26
4546.00	8.50	156.90	4505.26	-474.96	212.48	520.26	520.32	155.90	1.37
4610.00	8.50	154.60	4568.56	-483.58	216.37	529.72	529.78	155.90	.53

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4673.00	8.80	156.40	4630.84	-492.20	220.29	539.19	539.25	155.89	.64
4737.00	9.20	158.30	4694.05	-501.44	224.14	549.20	549.26	155.92	.78
4800.00	9.20	159.00	4756.24	-510.82	227.81	559.26	559.32	155.96	.18
4864.00	8.50	159.40	4819.48	-520.03	231.31	569.10	569.15	156.02	1.10
4927.00	8.40	158.50	4881.80	-528.67	234.63	578.35	578.40	156.07	.26
4990.00	8.90	159.60	4944.08	-537.52	238.02	587.82	587.86	156.12	.84
5054.00	9.30	160.40	5007.27	-547.03	241.48	597.93	597.96	156.18	.66
5120.00	9.20	161.00	5072.42	-557.04	244.98	608.51	608.53	156.26	.21
5184.00	8.60	163.90	5135.65	-566.48	247.98	618.36	618.38	156.36	1.17
5247.00	8.50	163.90	5197.95	-575.48	250.58	627.65	627.66	156.47	.16
5310.00	8.80	161.50	5260.23	-584.52	253.40	637.08	637.08	156.56	.74
5374.00	9.30	161.50	5323.43	-594.07	256.59	647.11	647.11	156.64	.78
5437.00	9.20	162.50	5385.61	-603.70	259.72	657.19	657.19	156.72	.30
5500.00	8.70	157.60	5447.85	-612.90	263.05	666.97	666.97	156.77	1.45
5564.00	9.10	154.40	5511.08	-621.94	267.08	676.87	676.87	156.76	.99
5627.00	9.00	154.30	5573.29	-630.88	271.37	686.77	686.77	156.73	.16
5691.00	8.72	154.30	5636.53	-639.76	275.64	696.61	696.61	156.69	.44
5754.00	8.50	158.40	5698.82	-648.39	279.43	706.03	706.04	156.69	1.03
5817.00	8.70	156.40	5761.11	-657.08	283.05	715.45	715.45	156.70	.57
5881.00	9.40	155.20	5824.31	-666.26	287.18	725.52	725.52	156.68	1.13
5944.00	9.40	157.20	5886.47	-675.68	291.33	735.81	735.81	156.68	.52
6039.00	8.80	160.70	5980.27	-689.69	296.74	750.81	750.81	156.72	.86
6103.00	8.20	157.80	6043.57	-698.53	300.08	760.26	760.26	156.75	1.15
6166.00	8.40	156.60	6105.91	-706.92	303.61	769.36	769.36	156.76	.42
6230.00	9.10	155.30	6169.17	-715.80	307.58	779.09	779.09	156.75	1.14
6245.00	9.30	155.40	6183.97	-717.98	308.58	781.49	781.49	156.74	1.34
Projection to TD									
6300.00	9.30	155.40	6238.25	-726.07	312.28	790.37	790.37	156.73	.00



JOB NO.:	0732-428-596	Report Time:	2400	1 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Monday, December 31, 2007 at 0000 to Monday, December 31, 2007 at 2400

DRILLING SUMMARY				Drilling Parameters									
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM			
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0-0		0		
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data									
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type		PV	0	SOLID			0		
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°			0
Slide Hours	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	0	Flow T°			0
Below Rotary Hrs.	18.00	Percent Slide:	NA	Chlorides	0	WL	0			Oil %			0

PERSONNEL				CASING			BHA		
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	N/A		
Second Directional :	Greg Booker			9 5/8	29.3	357			
MWD Operator1	Gilbert			Signature:					
MWD Operator2									
Directional Company:	Multi-Shot								
Geologist:									
Company Man:	Ed Mckelvey			Daily Cost	\$6,000.00				
Incl. In:	0	Azm. In:	0	Incl. Out:	0	Azm. Out:	0	Cumulative Cost:	\$6,000.00

GENERAL COMMENT

Standby, Finish Rigging Up and Test BOP.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
31-Dec-07	00:00	18:00	18.00	0	0	Other	Rig Up Rig
31-Dec-07	18:00	19:00	1.00	0	0	N/U BOPS	N/U BOPS
31-Dec-07	19:00	24:00	5.00	0	0	Test BOPS	Test BOPS



JOB NO.:	0732-428-596	Report Time:	2400	2 of 10
COMPANY:	Bery Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Tuesday, January 01, 2008 at 0000 to Tuesday, January 01, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	255.00	Rotary Hours	13.25	WOB	12000	Pick UP	36000	Slack Off	32000	SPM	
End Depth	1390.00	Circulating Hours	0.00	RAB	34000	SPP	750	FlowRate	0 - 380	120	
Total Drilled:	1135.00	Avg. Total ROP:	82.05	Mud Data							
Total Rotary Drilled:	1095.00	Avg. Rotary ROP:	82.64	Type	H2O	PV	1	SOLID	0		
Total Drilled Sliding:	40.00	Avg. Slide ROP:	68.57	Weight	8.4	GAS	0	YP	1	BHT°	0
Slide Hours	0.58	Percent Rotary:	96.48	Viscosity	28	SAND	0	PH	10	Flow T°	80
Below Rotary Hrs.	24.00	Percent Slide:	3.52	Chlorides	0	WL	0	Oil %	0		

PERSONNEL				CASING			BHA		
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 1:Hughes DP506Z, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,		
Second Directional :	Greg Booker			9 5/8	29.3	357			
MWD Operator1	Mike			Signature:					
MWD Operator2				Daily Cost					\$12,310.00
Directional Company:	Multi-Shot			Cumulative Cost:					\$18,310.00
Geologist:									
Company Man:	Ed Mckelvy								
Incl. In:	0.8	Azm. In:	163	Incl. Out:	3.1	Azm. Out:	145.5		

GENERAL COMMENT

Picked up Motor, Double Checked High Side of Motor to Tool. Ther is No Tool Face Offset.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Jan-08	00:00	02:30	2.50	0	0	Other	Wear Ring,Flow Line Etc.
1-Jan-08	02:30	04:30	2.00	0	65	Change BHA	P/U Dir .Tools
1-Jan-08	04:30	07:00	2.50	65	255	TIH	TIH Tag Cement
1-Jan-08	07:00	09:00	2.00	255	357	Drilling Cement	Drill Cement & Shoe
1-Jan-08	09:00	09:30	0.50	357	413	Drilling	Drilling
1-Jan-08	09:30	10:10	0.67	413	413	Rig Service-Inhole	Rig Service-Inhole
1-Jan-08	10:10	10:45	0.58	413	443	Drilling	Drilling - (WOB:10000; :380;RPM:65)
1-Jan-08	10:45	10:55	0.17	443	443	Survey & Conn.	Survey & Conn.
1-Jan-08	10:55	12:25	1.50	443	534	Drilling	Drilling
1-Jan-08	12:25	12:30	0.08	534	534	Survey & Conn.	Survey & Conn.
1-Jan-08	12:30	13:20	0.83	534	625	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	13:20	13:25	0.08	625	625	Survey & Conn.	Survey & Conn.
1-Jan-08	13:25	14:10	0.75	625	715	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	14:10	14:15	0.08	715	715	Survey & Conn.	Survey & Conn.
1-Jan-08	14:15	14:20	0.08	715	720	Sliding	Sliding
1-Jan-08	14:20	15:20	1.00	720	805	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	15:20	15:25	0.08	805	805	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
1-Jan-08	15:25	15:30	0.08	805	810	Sliding	Sliding - (WOB:10000;GPM :380;TFO:0)
1-Jan-08	15:30	16:25	0.92	810	896	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	16:25	16:40	0.25	896	896	Survey & Conn.	Survey & Conn.
1-Jan-08	16:40	17:30	0.83	896	986	Drilling	Drilling
1-Jan-08	17:30	17:40	0.17	986	986	Survey & Conn.	Survey & Conn.
1-Jan-08	17:40	18:30	0.83	986	1081	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	18:30	18:35	0.08	1081	1081	Survey & Conn.	Survey & Conn.
1-Jan-08	18:35	19:20	0.75	1081	1176	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	19:20	19:25	0.08	1176	1176	Survey & Conn.	Survey & Conn.
1-Jan-08	19:25	20:20	0.92	1176	1239	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
1-Jan-08	20:20	20:25	0.08	1239	1239	Survey & Conn.	Survey & Conn.
1-Jan-08	20:25	20:35	0.17	1239	1253	Sliding	Sliding - (WOB:10000;GPM :380;TFO:0)
1-Jan-08	20:35	21:15	0.67	1253	1303	Drilling	Drilling
1-Jan-08	21:15	21:20	0.08	1303	1303	Survey & Conn.	Survey & Conn.
1-Jan-08	21:20	21:25	0.08	1303	1309	Sliding	Sliding - (WOB:10000;GPM :380;TFO:156)
1-Jan-08	21:25	22:00	0.58	1309	1350	Drilling	Drilling - (WOB:12000;GPM :380;RPM:65)
1-Jan-08	22:00	23:10	1.17	1350	1350	Rig repair	Rig repair/Rotary Chain
1-Jan-08	23:10	23:30	0.33	1350	1366	Drilling	Drilling - (WOB:12000;GPM :380;RPM:65)
1-Jan-08	23:30	23:35	0.08	1366	1366	Survey & Conn.	Survey & Conn.
1-Jan-08	23:35	23:45	0.17	1366	1376	Sliding	Sliding - (WOB:10000;GPM :380;TFO:156)
1-Jan-08	23:45	24:00	0.25	1376	1390	Drilling	Drilling - (WOB:12000;GPM :380;RPM:65)



JOB NO.:	0732-428-596	Report Time:	2400	3 of 10
COMPANY:	Bery Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Wednesday, January 02, 2008 at 0000 to Wednesday, January 02, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters									
Start Depth	1390.00	Rotary Hours	16.83	WOB	10000	Pick UP	48000	Slack Off	46000	SPM			
End Depth	2984.00	Circulating Hours	0.00	RAB	48000	SPP	905	FlowRate	380 - 380	120			
Total Drilled:	1594.00	Avg. Total ROP:	78.39	Mud Data									
Total Rotary Drilled:	1424.00	Avg. Rotary ROP:	84.59	Type	H2O	PV	1	SOLID	1.1				
Total Drilled Sliding:	170.00	Avg. Slide ROP:	48.57	Weight	8.4	GAS	0	YP	1	BHT°	0		
Slide Hours	3.50	Percent Rotary:	89.34	Viscosity	28	SAND	0	PH	11.5	Flow T°	80		
Below Rotary Hrs.	24.00	Percent Slide:	10.66	Chlorides	10000	WL	0	Oil %	0				
PERSONNEL				CASING			BHA						
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 1: Hughes DP506Z, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,						
Second Directional :	Greg Booker			9 5/8	29.3	357							
MWD Operator1	Mike			Signature:									
MWD Operator2													
Directional Company:	Multi-Shot												
Geologist:							Daily Cost	\$9,125.00					
Company Man:	Ed Mckelvy						Cummulative Cost:	\$27,435.00					
Incl. In:	3.1	Azm. In:	145.5	Incl. Out:	9.4	Azm. Out:	158.2						

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jan-08	00:00	00:50	0.83	1390	1430	Drilling	Drilling - (WOB:12000;GPM :380;RPM:65)
2-Jan-08	00:50	00:55	0.08	1430	1430	Survey & Conn.	Survey & Conn.
2-Jan-08	00:55	01:05	0.17	1430	1440	Sliding	Sliding - (WOB:10000;GPM :380;TFO:350)
2-Jan-08	01:05	02:00	0.92	1440	1493	Drilling	Drilling
2-Jan-08	02:00	02:05	0.08	1493	1493	Survey & Conn.	Survey & Conn.
2-Jan-08	02:05	02:15	0.17	1493	1506	Sliding	Sliding - (WOB:10000;GPM :380;TFO:15)
2-Jan-08	02:15	03:00	0.75	1506	1556	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	03:00	03:05	0.08	1556	1556	Survey & Conn.	Survey & Conn.
2-Jan-08	03:05	03:15	0.17	1556	1566	Sliding	Sliding - (WOB:10000;GPM :380;TFO:40)
2-Jan-08	03:15	04:00	0.75	1566	1620	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	04:00	04:05	0.08	1620	1620	Survey & Conn.	Survey & Conn.
2-Jan-08	04:05	04:15	0.17	1620	1632	Sliding	Sliding - (WOB:10000;GPM :380;TFO:360)
2-Jan-08	04:15	05:05	0.83	1632	1683	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	05:05	05:10	0.08	1683	1683	Survey & Conn.	Survey & Conn.
2-Jan-08	05:10	05:15	0.08	1683	1689	Sliding	Sliding - (WOB:10000;GPM :380;TFO:20)
2-Jan-08	05:15	06:10	0.92	1689	1747	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	06:10	06:15	0.08	1747	1747	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jan-08	06:15	06:20	0.08	1747	1754	Sliding	Sliding - (WOB:10000;GPM :380;TFO:20)
2-Jan-08	06:20	07:15	0.92	1754	1810	Drilling	Drilling
2-Jan-08	07:15	07:20	0.08	1810	1810	Survey & Conn.	Survey & Conn.
2-Jan-08	07:20	07:30	0.17	1810	1815	Sliding	Sliding - (WOB:10000;GPM :380;TFO:20)
2-Jan-08	07:30	08:20	0.83	1815	1876	Drilling	Drilling - (WOB:8000;GPM :380;RPM:65)
2-Jan-08	08:20	08:25	0.08	1876	1876	Survey & Conn.	Survey & Conn.
2-Jan-08	08:25	08:35	0.17	1876	1882	Sliding	Sliding - (WOB:5000;GPM :380;TFO:0)
2-Jan-08	08:35	09:10	0.58	1882	1919	Drilling	Drilling
2-Jan-08	09:10	10:05	0.92	1919	1919	Rig repair	Rig repair
2-Jan-08	10:05	10:20	0.25	1919	1940	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	10:20	10:25	0.08	1940	1940	Survey & Conn.	Survey & Conn.
2-Jan-08	10:25	10:35	0.17	1940	1945	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	10:35	11:15	0.67	1945	2003	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	11:15	11:20	0.08	2003	2003	Survey & Conn.	Survey & Conn.
2-Jan-08	11:20	11:25	0.08	2003	2008	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	11:25	12:00	0.58	2008	2066	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	12:00	12:05	0.08	2066	2066	Survey & Conn.	Survey & Conn.
2-Jan-08	12:05	12:10	0.08	2066	2071	Sliding	Sliding - (WOB:12000;GPM :380;TFO:355)
2-Jan-08	12:10	12:40	0.50	2071	2130	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	12:40	12:45	0.08	2130	2130	Survey & Conn.	Survey & Conn.
2-Jan-08	12:45	12:50	0.08	2130	2136	Sliding	Sliding - (WOB:12000;GPM :380;TFO:355)
2-Jan-08	12:50	13:25	0.58	2136	2193	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	13:25	13:30	0.08	2193	2193	Survey & Conn.	Survey & Conn.
2-Jan-08	13:30	13:35	0.08	2193	2198	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	13:35	14:05	0.50	2198	2257	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	14:05	14:10	0.08	2257	2257	Survey & Conn.	Survey & Conn.
2-Jan-08	14:10	14:20	0.17	2257	2263	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	14:20	14:45	0.42	2263	2320	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	14:45	14:50	0.08	2320	2320	Survey & Conn.	Survey & Conn.
2-Jan-08	14:50	15:00	0.17	2320	2327	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	15:00	15:15	0.25	2327	2370	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	15:15	15:40	0.42	2370	2370	Rig repair	Rig repair
2-Jan-08	15:40	15:45	0.08	2370	2383	Drilling	Drilling - (WOB:10000;GPM :380;RPM:0)
2-Jan-08	15:45	15:55	0.17	2383	2383	Survey & Conn.	Survey & Conn.
2-Jan-08	15:55	16:00	0.08	2383	2389	Sliding	Sliding - (WOB:12000;GPM :380;TFO:5)
2-Jan-08	16:00	16:35	0.58	2389	2446	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	16:35	16:40	0.08	2446	2446	Survey & Conn.	Survey & Conn.
2-Jan-08	16:40	16:50	0.17	2446	2453	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	16:50	17:15	0.42	2453	2510	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	17:15	17:20	0.08	2510	2510	Survey & Conn.	Survey & Conn.
2-Jan-08	17:20	17:30	0.17	2510	2518	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	17:30	18:00	0.50	2518	2573	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	18:00	18:05	0.08	2573	2573	Survey & Conn.	Survey & Conn.
2-Jan-08	18:05	18:10	0.08	2573	2580	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	18:10	18:40	0.50	2580	2637	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	18:40	18:55	0.25	2637	2637	Survey & Conn.	Survey & Conn.
2-Jan-08	18:55	19:10	0.25	2637	2644	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	19:10	19:50	0.67	2644	2700	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
2-Jan-08	19:50	19:55	0.08	2700	2700	Survey & Conn.	Survey & Conn.
2-Jan-08	19:55	20:00	0.08	2700	2706	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	20:00	20:35	0.58	2706	2763	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	20:35	20:40	0.08	2763	2763	Survey & Conn.	Survey & Conn.
2-Jan-08	20:40	20:45	0.08	2763	2768	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	20:45	21:20	0.58	2768	2826	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	21:20	21:25	0.08	2826	2826	Survey & Conn.	Survey & Conn.
2-Jan-08	21:25	21:30	0.08	2826	2831	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
2-Jan-08	21:30	22:10	0.67	2831	2890	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	22:10	22:15	0.08	2890	2890	Survey & Conn.	Survey & Conn.
2-Jan-08	22:15	22:40	0.42	2890	2895	Sliding	2 EM Failures While Sliding
2-Jan-08	22:40	23:30	0.83	2895	2953	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
2-Jan-08	23:30	23:35	0.08	2953	2953	Survey & Conn.	Survey & Conn.
2-Jan-08	23:35	23:40	0.08	2953	2959	Sliding	Sliding - (WOB:12000;GPM :380;TFO:20)
2-Jan-08	23:40	24:00	0.33	2959	2984	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)



JOB NO.:	0732-428-596	Report Time:	2400	4 of 10
COMPANY:	Berry Petroleum	API JOB #:		
LOCATION:	Duchesne County	WORK ORDER#:		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Thursday, January 03, 2008 at 0000 to Thursday, January 03, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	2984.00	Rotary Hours	16.42	WOB	10000	Pick UP	68000	Slack Off	58000	SPM	
End Depth	4125.00	Circulating Hours	0.00	RAB	62000	SPP	970	FlowRate	380 - 380	120	
Total Drilled:	1141.00	Avg. Total ROP:	57.53	Mud Data							
Total Rotary Drilled:	1075.00	Avg. Rotary ROP:	65.48	Type	H2O	PV	1	SOLID	1.1		
Total Drilled Sliding:	66.00	Avg. Slide ROP:	19.32	Weight	8.4	GAS	0	YP	1	BHT°	0
Slide Hours	3.42	Percent Rotary:	94.22	Viscosity	28	SAND	0	PH	11.5	Flow T°	80
Below Rotary Hrs.	24.00	Percent Slide:	5.78	Chlorides	10000	WL	0	Oil %	0		

PERSONNEL				CASING			BHA			
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 1: Hughes DP506Z, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,			
Second Directional :	Greg Booker			9 5/8	29.3	357				
MWD Operator1	Mike			Signature:						
MWD Operator2										
Directional Company:	Multi-Shot									
Geologist:										
Company Man:	Ed Mckelvy			Daily Cost	\$9,125.00					
Incl. In:	9.4	Azm. In:	158.2	Incl. Out:	8.6	Azm. Out:	156.7	Cummulative Cost:	\$36,560.00	

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jan-08	00:00	00:15	0.25	2984	2984	Other	Other/Switch Pumps
3-Jan-08	00:15	00:45	0.50	2984	3016	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	00:45	00:50	0.08	3016	3016	Survey & Conn.	Survey & Conn.
3-Jan-08	00:50	01:00	0.17	3016	3016	Other	Other/Pump Problem
3-Jan-08	01:00	01:10	0.17	3016	3022	Sliding	Sliding - (WOB:12000;GPM :380;TFO:10)
3-Jan-08	01:10	02:10	1.00	3022	3080	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	02:10	02:35	0.42	3080	3080	Survey & Conn.	Survey & Conn.
3-Jan-08	02:35	02:45	0.17	3080	3086	Sliding	Sliding - (WOB:12000;GPM :380;TFO:350)
3-Jan-08	02:45	03:50	1.08	3086	3143	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	03:50	03:55	0.08	3143	3143	Survey & Conn.	Survey & Conn.
3-Jan-08	03:55	04:50	0.92	3143	3206	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	04:50	04:55	0.08	3206	3206	Survey & Conn.	Survey & Conn.
3-Jan-08	04:55	05:40	0.75	3206	3270	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	05:40	05:45	0.08	3270	3270	Survey & Conn.	Survey & Conn.
3-Jan-08	05:45	06:30	0.75	3270	3333	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	06:30	06:45	0.25	3333	3333	Survey & Conn.	Survey & Conn.
3-Jan-08	06:45	07:00	0.25	3333	3338	Sliding	Sliding - (WOB:12000;GPM :380;TFO:30)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
3-Jan-08	07:00	07:50	0.83	3338	3397	Drilling	Drilling
3-Jan-08	07:50	08:00	0.17	3397	3397	Survey & Conn.	Survey & Conn.
3-Jan-08	08:00	08:15	0.25	3397	3402	Sliding	Sliding - (WOB:12000;GPM :380;TFO:0)
3-Jan-08	08:15	09:15	1.00	3402	3460	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	09:15	09:20	0.08	3460	3460	Survey & Conn.	Survey & Conn.
3-Jan-08	09:20	10:10	0.83	3460	3524	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	10:10	10:15	0.08	3524	3524	Survey & Conn.	Survey & Conn.
3-Jan-08	10:15	11:00	0.75	3524	3587	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	11:00	11:35	0.58	3587	3587	Survey & Conn.	Survey & Conn.
3-Jan-08	11:35	12:00	0.42	3587	3594	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	12:00	12:45	0.75	3594	3650	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	12:45	12:50	0.08	3650	3650	Survey & Conn.	Survey & Conn.
3-Jan-08	12:50	13:05	0.25	3650	3655	Sliding	Sliding - (WOB:10000;GPM :380;TFO:0)
3-Jan-08	13:05	13:50	0.75	3655	3714	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	13:50	13:55	0.08	3714	3714	Survey & Conn.	Survey & Conn.
3-Jan-08	13:55	14:45	0.83	3714	3777	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	14:45	14:50	0.08	3777	3777	Survey & Conn.	Survey & Conn.
3-Jan-08	14:50	15:05	0.25	3777	3782	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	15:05	15:35	0.50	3782	3809	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	15:35	16:00	0.42	3809	3809	Rig Service-Inhole	Rig Service-Inhole
3-Jan-08	16:00	16:30	0.50	3809	3841	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	16:30	16:35	0.08	3841	3841	Survey & Conn.	Survey & Conn.
3-Jan-08	16:35	16:50	0.25	3841	3846	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	16:50	17:50	1.00	3846	3904	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	17:50	17:55	0.08	3904	3904	Survey & Conn.	Survey & Conn.
3-Jan-08	17:55	18:10	0.25	3904	3909	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	18:10	18:55	0.75	3909	3967	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	18:55	19:00	0.08	3967	3967	Survey & Conn.	Survey & Conn.
3-Jan-08	19:00	19:15	0.25	3967	3972	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	19:15	20:10	0.92	3972	4031	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	20:10	20:15	0.08	4031	4031	Survey & Conn.	Survey & Conn.
3-Jan-08	20:15	21:00	0.75	4031	4031	Rig repair	Rig repair
3-Jan-08	21:00	21:20	0.33	4031	4036	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	21:20	22:40	1.33	4036	4094	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
3-Jan-08	22:40	22:45	0.08	4094	4094	Survey & Conn.	Survey & Conn.
3-Jan-08	22:45	23:20	0.58	4094	4101	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
3-Jan-08	23:20	24:00	0.67	4101	4125	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)



JOB NO.:	0732-428-596	Report Time:	2400	5 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Friday, January 04, 2008 at 0000 to Friday, January 04, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters						
Start Depth	4125.00	Rotary Hours	4.08	WOB	13000	Pick UP	68000	Slack Off	58000	SPM
End Depth	4285.00	Circulating Hours	5.42	RAB	62000	SPP	970	FlowRate	380 - 380	120
Total Drilled:	160.00	Avg. Total ROP:	31.48	Mud Data						
Total Rotary Drilled:	146.00	Avg. Rotary ROP:	35.76	Type	H2O	PV	1	SOLID	1.1	
Total Drilled Sliding:	14.00	Avg. Slide ROP:	14.00	Weight	8.4	GAS	0	YP	1	BHT°
Slide Hours	1.00	Percent Rotary:	91.25	Viscosity	28	SAND	0	PH	11.5	Flow T°
Below Rotary Hrs.	24.00	Percent Slide:	8.75	Chlorides	10000	WL	0	Oil %	0	

PERSONNEL				CASING			BHA			
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 2:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,			
Second Directional :	Greg Booker			9 5/8	29.3	357				
MWD Operator1	Mike			Signature:						
MWD Operator2										
Directional Company:	Multi-Shot									
Geologist:										
Company Man:	Ed Mckelvy			Daily Cost	\$9,810.00					
Incl. In:	8.6	Azm. In:	156.7	Incl. Out:	9.1	Azm. Out:	153.9	Cummulative Cost:	\$46,370.00	

GENERAL COMMENT

POOH Changed Bit and Motor. Bit was 5/16 Under Gage.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
4-Jan-08	00:00	00:40	0.67	4125	4158	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
4-Jan-08	00:40	00:45	0.08	4158	4158	Survey & Conn.	Survey & Conn.
4-Jan-08	00:45	01:15	0.50	4158	4165	Sliding	Sliding - (WOB:13000;GPM :380;TFO:0)
4-Jan-08	01:15	02:55	1.67	4165	4221	Drilling	Drilling - (WOB:10000;GPM :380;RPM:65)
4-Jan-08	02:55	03:00	0.08	4221	4221	Survey & Conn.	Survey & Conn.
4-Jan-08	03:00	03:30	0.50	4221	4228	Sliding	Sliding - (WOB:13000;GPM :380;TFO:20)
4-Jan-08	03:30	05:15	1.75	4228	4285	Drilling	Drilling
4-Jan-08	05:15	05:20	0.08	4285	4285	Survey & Conn.	Survey & Conn.
4-Jan-08	05:20	06:30	1.17	4285	4285	Circulating	Circulating/Pump Pill
4-Jan-08	06:30	11:00	4.50	4285	0	POOH	POOH
4-Jan-08	11:00	12:00	1.00	0	0	Rig repair	Rig repair
4-Jan-08	12:00	12:30	0.50	0	100	Change BHA	Pick up new Motor & Bit
4-Jan-08	12:30	13:30	1.00	100	330	TIH	TIH
4-Jan-08	13:30	16:45	3.25	330	330	Other	Rig up Pason Auto Digger
4-Jan-08	16:45	18:15	1.50	330	2711	TIH	TIH
4-Jan-08	18:15	19:45	1.50	2711	2711	Rig repair	Rig repair-Drilling Line
4-Jan-08	19:45	24:00	4.25	2711	2711	Circulating	Circulating W/O Drill Line



JOB NO.:	0732-428-596	Report Time:	2400	6 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Saturday, January 05, 2008 at 0000 to Saturday, January 05, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	4285.00	Rotary Hours	5.58	WOB	13000	Pick UP	90000	Slack Off	76000	SPM	
End Depth	4538.00	Circulating Hours	14.00	RAB	82000	SPP	1200	FlowRate	0 - 380	120	
Total Drilled:	253.00	Avg. Total ROP:	41.03	Mud Data							
Total Rotary Drilled:	242.00	Avg. Rotary ROP:	43.34	Type	H2O	PV	1	SOLID	1.7		
Total Drilled Sliding:	11.00	Avg. Slide ROP:	18.86	Weight	8.4	GAS	0	YP	1	BHT°	0
Slide Hours	0.58	Percent Rotary:	95.65	Viscosity	28	SAND	0	PH	10	Flow T°	80
Below Rotary Hrs.	24.00	Percent Slide:	4.35	Chlorides	15000	WL	0	Oil %	0		
PERSONNEL				CASING			BHA				
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 2:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,				
Second Directional :	Greg Booker			9 5/8	29.3	357					
MWD Operator1	Mike			Signature:							
MWD Operator2											
Directional Company:	Multi-Shot										
Geologist:							Daily Cost	\$9,125.00			
Company Man:	Ed Mckelvy						Cummulative Cost:	\$55,495.00			
Incl. In:	9.1	Azm. In:	153.9	Incl. Out:	9.2	Azm. Out:	161.9				

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
5-Jan-08	00:00	10:15	10.25	2711	2711	Circulating	W/O Drill Line
5-Jan-08	10:15	13:00	2.75	2711	2711	Circulating	R/U New Spool of Drill Line
5-Jan-08	13:00	14:15	1.25	2711	2711	Rig repair	Spool Drill Line
5-Jan-08	14:15	16:00	1.75	2711	4253	TIH	TIH
5-Jan-08	16:00	17:00	1.00	4253	4285	Reaming	Ream to Bottom
5-Jan-08	17:00	17:10	0.17	4285	4285	Survey & Conn.	Check Shot
5-Jan-08	17:10	17:30	0.33	4285	4290	Sliding	Sliding - (WOB:13000;GPM :380;TFO:35)
5-Jan-08	17:30	18:50	1.33	4290	4348	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
5-Jan-08	18:50	18:55	0.08	4348	4348	Survey & Conn.	Survey & Conn.
5-Jan-08	18:55	19:05	0.17	4348	4351	Sliding	Sliding - (WOB:27000;GPM :380;TFO:35)
5-Jan-08	19:05	20:35	1.50	4351	4411	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
5-Jan-08	20:35	20:40	0.08	4411	4411	Survey & Conn.	Survey & Conn.
5-Jan-08	20:40	22:05	1.42	4411	4475	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
5-Jan-08	22:05	22:10	0.08	4475	4475	Survey & Conn.	Survey & Conn.
5-Jan-08	22:10	22:35	0.42	4475	4475	Other	Other-Pump Problems
5-Jan-08	22:35	22:40	0.08	4475	4478	Sliding	Sliding - (WOB:27000;GPM :380;TFO:360)
5-Jan-08	22:40	24:00	1.33	4478	4538	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)



JOB NO.:	0732-428-596	Report Time:	2400	7 of 10
COMPANY:	Bery Petroleum	API JOB #:		
LOCATION:	Duchesne County	WORK ORDER#:		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Sunday, January 06, 2008 at 0000 to Sunday, January 06, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters						
Start Depth	4538.00	Rotary Hours	12.00	WOB	25000	Pick UP	90000	Slack Off	76000	SPM
End Depth	5014.00	Circulating Hours	1.00	RAB	82000	SPP	1200	FlowRate	380 - 380	120
Total Drilled:	476.00	Avg. Total ROP:	35.26	Mud Data						
Total Rotary Drilled:	446.00	Avg. Rotary ROP:	37.17	Type	H2O	PV	1	SOLID	1.7	
Total Drilled Sliding:	30.00	Avg. Slide ROP:	20.00	Weight	8.4	GAS	0	YP	1	BHT°
Slide Hours	1.50	Percent Rotary:	93.70	Viscosity	28	SAND	0	PH	10	Flow T°
Below Rotary Hrs.	24.00	Percent Slide:	6.30	Chlorides	15000	WL	0	Oil %	0	

PERSONNEL				CASING			BHA			
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 3:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,			
Second Directional :	Greg Booker			9 5/8	29.3	357				
MWD Operator1	Mike									
MWD Operator2										
Directional Company:	Multi-Shot									
Geologist:				Signature:						
Company Man:	Ed Mckelvy			Daily Cost		\$9,125.00				
Incl. In:	9.2	Azm. In:	161.9	Incl. Out:	8.4	Azm. Out:	158.5	Cummulative Cost:	\$64,620.00	

GENERAL COMMENT

Loss 250LBS of Off Bottom Pressure. shut in surface Equipment and held Pressure. Pumped Flags and Pulled Out 24 stands to the Split Joint. The EM Tool is Running on 17 Volts of Battery Power. Mike the EM Hand don't think we would be able to Finish the Well. POOH to change EM Battery.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-08	00:00	00:05	0.08	4538	4538	Survey & Conn.	Survey & Conn.
6-Jan-08	00:05	00:15	0.17	4538	4542	Sliding	Sliding - (WOB:27000;GPM :380;TFO:290)
6-Jan-08	00:15	01:35	1.33	4542	4601	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
6-Jan-08	01:35	01:40	0.08	4601	4601	Survey & Conn.	Survey & Conn.
6-Jan-08	01:40	01:55	0.25	4601	4606	Sliding	Sliding - (WOB:27000;GPM :380;TFO:280)
6-Jan-08	01:55	03:10	1.25	4606	4665	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
6-Jan-08	03:10	03:15	0.08	4665	4665	Survey & Conn.	Survey & Conn.
6-Jan-08	03:15	03:25	0.17	4665	4671	Sliding	Sliding - (WOB:27000;GPM :380;TFO:340)
6-Jan-08	03:25	04:45	1.33	4671	4728	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
6-Jan-08	04:45	04:50	0.08	4728	4728	Survey & Conn.	Survey & Conn.
6-Jan-08	04:50	05:05	0.25	4728	4732	Sliding	Sliding - (WOB:27000;GPM :380;TFO:20)
6-Jan-08	05:05	06:55	1.83	4732	4792	Drilling	Drilling - (WOB:13000;GPM :380;RPM:65)
6-Jan-08	06:55	07:00	0.08	4792	4792	Survey & Conn.	Survey & Conn.
6-Jan-08	07:00	08:45	1.75	4792	4855	Drilling	Drilling
6-Jan-08	08:45	08:50	0.08	4855	4855	Survey & Conn.	Survey & Conn.
6-Jan-08	08:50	10:55	2.08	4855	4919	Drilling	Drilling - (WOB:25000;GPM :380;RPM:65)
6-Jan-08	10:55	11:00	0.08	4919	4919	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
6-Jan-08	11:00	11:20	0.33	4919	4924	Sliding	Sliding - (WOB:27000;GPM :380;TFO:360)
6-Jan-08	11:20	13:05	1.75	4924	4982	Drilling	Drilling - (WOB:25000;GPM :380;RPM:65)
6-Jan-08	13:05	13:10	0.08	4982	4982	Survey & Conn.	Survey & Conn.
6-Jan-08	13:10	13:30	0.33	4982	4988	Sliding	Sliding - (WOB:27000;GPM :380;TFO:360)
6-Jan-08	13:30	14:10	0.67	4988	5014	Drilling	Drilling - (WOB:25000;GPM :380;RPM:70)
6-Jan-08	14:10	15:15	1.08	5014	5014	Other	Loss 250psi Check Pumps / Pump Flag
6-Jan-08	15:15	17:00	1.75	5014	3478	POOH	POOH / split jt 24std Out
6-Jan-08	17:00	18:00	1.00	3478	3478	Circulating	Circulating/Pump Pill, Pull out for EM Battery
6-Jan-08	18:00	20:30	2.50	3478	0	POOH	POOH
6-Jan-08	20:30	21:10	0.67	0	0	Change BHA	Change BHA-EM Battery
6-Jan-08	21:10	22:35	1.42	0	1144	TIH	TIH
6-Jan-08	22:35	22:50	0.25	1144	1144	Other	Other-Test Tool,Pressure
6-Jan-08	22:50	24:00	1.17	1144	3415	TIH	TIH



JOB NO.:	0732-428-596	Report Time:	2400	8 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Monday, January 07, 2008 at 0000 to Monday, January 07, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters									
Start Depth	5014.00	Rotary Hours	18.67	WOB	27000	Pick UP	100000	Slack Off	88000	SPM			
End Depth	5804.00	Circulating Hours	0.00	RAB	92000	SPP	1200	FlowRate	380 - 380	120			
Total Drilled:	790.00	Avg. Total ROP:	38.07	Mud Data									
Total Rotary Drilled:	751.00	Avg. Rotary ROP:	40.23	Type	H2O	PV	1	SOLID	1.7				
Total Drilled Sliding:	39.00	Avg. Slide ROP:	18.72	Weight	8.4	GAS	0	YP	1	BHT°	0		
Slide Hours	2.08	Percent Rotary:	95.06	Viscosity	28	SAND	0	PH	10	Flow T°	80		
Below Rotary Hrs.	24.00	Percent Slide:	4.94	Chlorides	15000	WL	0	Oil %	0				
PERSONNEL				CASING				BHA					
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 3:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,						
Second Directional :	Greg Booker			9 5/8	29.3	357							
MWD Operator1	Mike			Signature:				Daily Cost \$9,125.00					
MWD Operator2													
Directional Company:	Multi-Shot												
Geologist:													
Company Man:	Ed Mckelvy			Cumulative Cost:				\$73,745.00					
Incl. In:	8.4	Azm. In:	158.5	Incl. Out:	8.7	Azm. Out:	157.1						

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
7-Jan-08	00:00	00:55	0.92	3415	5014	TIH	TIH
7-Jan-08	00:55	01:10	0.25	5014	5014	Other	Kelly Up-Check Pressure
7-Jan-08	01:10	02:00	0.83	5014	5045	Drilling	Drilling - (WOB:25000;GPM :380;RPM:70)
7-Jan-08	02:00	02:05	0.08	5045	5045	Survey & Conn.	Survey & Conn.
7-Jan-08	02:05	02:15	0.17	5045	5049	Sliding	Sliding - (WOB:32000;GPM :380;TFO:350)
7-Jan-08	02:15	03:50	1.58	5049	5109	Drilling	Drilling - (WOB:25000;GPM :380;RPM:70)
7-Jan-08	03:50	03:55	0.08	5109	5109	Survey & Conn.	Survey & Conn.
7-Jan-08	03:55	05:15	1.33	5109	5172	Drilling	Drilling - (WOB:25000;GPM :380;RPM:70)
7-Jan-08	05:15	05:20	0.08	5172	5172	Survey & Conn.	Survey & Conn.
7-Jan-08	05:20	07:05	1.75	5172	5239	Drilling	Drilling
7-Jan-08	07:05	07:10	0.08	5239	5239	Survey & Conn.	Survey & Conn.
7-Jan-08	07:10	07:25	0.25	5239	5244	Sliding	Sliding - (WOB:32000;GPM :380;TFO:350)
7-Jan-08	07:25	08:55	1.50	5244	5302	Drilling	Drilling
7-Jan-08	08:55	09:00	0.08	5302	5302	Survey & Conn.	Survey & Conn.
7-Jan-08	09:00	09:15	0.25	5302	5308	Sliding	Sliding - (WOB:27000;GPM :380;TFO:330)
7-Jan-08	09:15	10:40	1.42	5308	5365	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	10:40	10:45	0.08	5365	5365	Survey & Conn.	Survey & Conn.

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
7-Jan-08	10:45	11:05	0.33	5365	5370	Sliding	Sliding - (WOB:27000;GPM :380;TFO:330)
7-Jan-08	11:05	12:10	1.08	5370	5429	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	12:10	12:30	0.33	5429	5429	Survey & Conn.	Survey & Conn.
7-Jan-08	12:30	12:45	0.25	5429	5434	Sliding	Sliding - (WOB:27000;GPM :380;TFO:330)
7-Jan-08	12:45	13:55	1.17	5434	5492	Drilling	Drilling
7-Jan-08	13:55	14:10	0.25	5492	5492	Survey & Conn.	Survey & Conn.
7-Jan-08	14:10	14:35	0.42	5492	5498	Sliding	Sliding - (WOB:27000;GPM :380;TFO:270)
7-Jan-08	14:35	15:10	0.58	5498	5524	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	15:10	15:50	0.67	5524	5524	Rig Service-Inhole	Rig Service-Inhole
7-Jan-08	15:50	16:50	1.00	5524	5555	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	16:50	16:55	0.08	5555	5555	Survey & Conn.	Survey & Conn.
7-Jan-08	16:55	17:10	0.25	5555	5559	Sliding	Sliding - (WOB:30000;GPM :380;TFO:270)
7-Jan-08	17:10	18:50	1.67	5559	5619	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	18:50	18:55	0.08	5619	5619	Survey & Conn.	Survey & Conn.
7-Jan-08	18:55	20:30	1.58	5619	5682	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	20:30	20:35	0.08	5682	5682	Survey & Conn.	Survey & Conn.
7-Jan-08	20:35	22:25	1.83	5682	5746	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
7-Jan-08	22:25	22:30	0.08	5746	5746	Survey & Conn.	Survey & Conn.
7-Jan-08	22:30	22:40	0.17	5746	5750	Sliding	Sliding - (WOB:30000;GPM :380;TFO:330)
7-Jan-08	22:40	24:00	1.33	5750	5804	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)



JOB NO.:	0732-428-596	Report Time:	2400	9 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Tuesday, January 08, 2008 at 0000 to Tuesday, January 08, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	5804.00	Rotary Hours	13.25	WOB	30000	Pick UP	110000	Slack Off	92000	SPM	
End Depth	6300.00	Circulating Hours	1.83	RAB	100000	SPP	1200	FlowRate	380 - 380	120	
Total Drilled:	496.00	Avg. Total ROP:	33.07	Mud Data							
Total Rotary Drilled:	467.00	Avg. Rotary ROP:	35.25	Type	H2O	PV	1	SOLID	1.7		
Total Drilled Sliding:	29.00	Avg. Slide ROP:	16.57	Weight	8.4	GAS	0	YP	1	BHT°	0
Slide Hours	1.75	Percent Rotary:	94.15	Viscosity	28	SAND	0	PH	10	Flow T°	80
Below Rotary Hrs.	24.00	Percent Slide:	5.85	Chlorides	15000	WL	0	Oil %	0		
PERSONNEL				CASING			BHA				
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 3:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,				
Second Directional :	Greg Booker			9 5/8	29.3	357					
MWD Operator1	Mike			Signature:							
MWD Operator2											
Directional Company:	Multi-Shot										
Geologist:											
Company Man:	Ed Mckelvy			Daily Cost			\$9,125.00				
Incl. In:	8.7	Azm. In:	157.1	Incl. Out:	9.3	Azm. Out:	155.4	Cummulative Cost:	\$82,870.00		

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-08	00:00	00:10	0.17	5804	5809	Drilling	Drilling
8-Jan-08	00:10	00:15	0.08	5809	5809	Survey & Conn.	Survey & Conn.
8-Jan-08	00:15	00:30	0.25	5809	5814	Sliding	Sliding - (WOB:30000;GPM :380;TFO:320)
8-Jan-08	00:30	02:00	1.50	5814	5872	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	02:00	02:10	0.17	5872	5872	Survey & Conn.	Survey & Conn.
8-Jan-08	02:10	02:25	0.25	5872	5876	Sliding	Sliding - (WOB:30000;GPM :380;TFO:310)
8-Jan-08	02:25	03:45	1.33	5876	5936	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	03:45	03:50	0.08	5936	5936	Survey & Conn.	Survey & Conn.
8-Jan-08	03:50	05:05	1.25	5936	5999	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	05:05	05:20	0.25	5999	5999	Survey & Conn.	Survey & Conn.
8-Jan-08	05:20	06:55	1.58	5999	6062	Drilling	Drilling
8-Jan-08	06:55	07:30	0.58	6062	6062	Survey & Conn.	Survey & Conn. / NO SVY
8-Jan-08	07:30	07:40	0.17	6062	6067	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	07:40	07:50	0.17	6067	6067	Survey & Conn.	Survey & Conn. / NO SVY
8-Jan-08	07:50	08:35	0.75	6067	6094	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	08:35	08:40	0.08	6094	6094	Survey & Conn.	Survey & Conn.
8-Jan-08	08:40	08:50	0.17	6094	6095	Sliding	Sliding - (WOB:30000;GPM :380;TFO:340)

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
8-Jan-08	08:50	09:10	0.33	6095	6095	Rig repair	Rig repair
8-Jan-08	09:10	09:25	0.25	6095	6100	Sliding	Sliding - (WOB:30000;GPM :380;TFO:340)
8-Jan-08	09:25	10:15	0.83	6100	6126	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	10:15	10:25	0.17	6126	6126	Survey & Conn.	Check Shot / NO SVY
8-Jan-08	10:25	11:25	1.00	6126	6158	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	11:25	11:30	0.08	6158	6158	Survey & Conn.	Survey & Conn.
8-Jan-08	11:30	11:50	0.33	6158	6164	Sliding	Sliding - (WOB:30000;GPM :380;TFO:340)
8-Jan-08	11:50	13:50	2.00	6164	6221	Drilling	Drilling - (WOB:27000;GPM :380;RPM:70)
8-Jan-08	13:50	13:55	0.08	6221	6221	Survey & Conn.	Survey & Conn.
8-Jan-08	13:55	14:25	0.50	6221	6229	Sliding	Sliding - (WOB:30000;GPM :380;TFO:340)
8-Jan-08	14:25	16:30	2.08	6229	6285	Drilling	Drilling
8-Jan-08	16:30	16:35	0.08	6285	6285	Survey & Conn.	Survey & Conn.
8-Jan-08	16:35	17:10	0.58	6285	6300	Drilling	Drilling - T.D.(WOB:30000;GPM :380;RPM:70)
8-Jan-08	17:10	17:25	0.25	6300	6300	Circulating	Circulating/Pump Sweep
8-Jan-08	17:25	17:35	0.17	6300	6300	Survey & Conn.	Survey & Conn.
8-Jan-08	17:35	18:10	0.58	6300	6300	Circulating	Circulate Pump Sweep
8-Jan-08	18:10	19:10	1.00	6300	6300	Short Trip	Short Trip 18 Stands
8-Jan-08	19:10	20:10	1.00	6300	6300	Circulating	Circulating / Pump Sweep & Pill
8-Jan-08	20:10	24:00	3.83	6300	0	POOH	POOH for Logs / Lay Down EM Tool



JOB NO.:	0732-428-596	Report Time:	2400	10 of 10
COMPANY:	Berry Petroleum	API JOB #		
LOCATION:	Duchesne County	WORK ORDER#		
RIG NAME:	Frontier #5	FIELD:	Brundage	
STATE:	Utah	Township:		
COUNTY:	Duchesne	SECTRANGE:		
WELL NAME:	Ute Tribal 10-26D-54			

From Wednesday, January 09, 2008 at 0000 to Wednesday, January 09, 2008 at 2400

DRILLING SUMMARY				Drilling Parameters							
Start Depth	0.00	Rotary Hours	0.00	WOB	0	Pick UP	0	Slack Off	0	SPM	
End Depth	0.00	Circulating Hours	0.00	RAB	0	SPP	0	FlowRate	0 - 380		0
Total Drilled:	0.00	Avg. Total ROP:	NA	Mud Data							
Total Rotary Drilled:	0.00	Avg. Rotary ROP:	NA	Type	0	PV	0	SOLID			0
Total Drilled Sliding:	0.00	Avg. Slide ROP:	NA	Weight	0	GAS	0	YP	0	BHT°	0
Slide Hours	0.00	Percent Rotary:	NA	Viscosity	0	SAND	0	PH	10	Flow T°	0
Below Rotary Hrs.	24.00	Percent Slide:	NA	Chlorides	0	WL	0	Oil %			0

PERSONNEL				CASING			BHA				
Lead Directional :	Jon Willis			Size	Lb/ft	Set Depth	BHA # 3:Smith / XS22R, 7/8mil. 3.5stg. 6 1/4 PDM, Float Sub, UBHO, Gap Sub, Non-Mag DC, Non Mag DC, 30jts. 4 1/2 Hevi, X-Over,				
Second Directional :	Greg Booker			9 5/8	29.3	357					
MWD Operator1	Mike			Signature:							
MWD Operator2											
Directional Company:	Multi-Shot										
Geologist:											
Company Man:	Ed Mckelvy			Daily Cost	\$8,500.00						
Incl. In:	9.3	Azm. In:	155.4	Incl. Out:	9.3	Azm. Out:	155.4	Cummulative Cost:	\$91,370.00		

GENERAL COMMENT

Date	Start Time	End Time	Hours	Start Depth	End Depth	Activity Code	COMMENT
9-Jan-08	00:00	01:00	1.00	0	0	Other	R/U Loggers
9-Jan-08	01:00	05:00	4.00	0	0	Logging	Logging
9-Jan-08	05:00	05:30	0.50	0	0	Other	Lay Down Motor
9-Jan-08	05:30	24:00	18.50	0	0	Other	DeMob & Travel

Well Information

BHA # 1

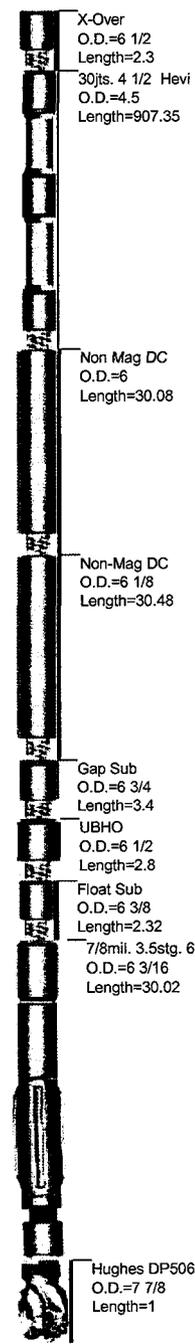


JOB NO.: 0732-428-596
COMPANY: Berry Petroleum
LOCATION: Duchesne County
RIG NAME: Frontier #5
STATE: Utah
COUNTY: Duchesne
WELL NAME: Ute Tribal 10-26D-54

FIELD: Brundage
Township:
SECT. RANGE:
Lead DD: Jon Willis
Co. Man: Ed Mckelvy
BHA TYPE: Steerable Assembly

BHA Summary Information

TIME IN - OUT		Rotary Hours	50.58	Start Depth	255.00	RPM	Flow
Start Time	End Time	Circulating Hours	60.25	End Depth	4285.00	Range	Rate
01-Jan-08 @ 04:30	04-Jan-08 @ 12:30	Slide Hours	8.50	Percent Rotary:	92.80	0 -65	380
		Below Rotary Hrs.	80.00	Percent Slide:	7.20		-380
Total Drilled:		4030.00	Avg. Total ROP:	68.21	Incl.	Azimuth	
Total Rotary Drilled:		3740.00	Avg. Rotary ROP:	73.94	IN	OUT	OUT
Total Drilled Sliding:		290.00	Avg. Slide ROP:	34.12	.0	9.2	153.90
SPP	970	Weights	SO	PU	RAB	Reason POOH	PR
Bit Data		MOTOR DATA			Mud Data		
BAKER	Hughes DP506Z		7/8mil. 3.5stg. 6 1/4 PDM			Type	H2O
Type Bit		PDC		Model: XL	Pad OD	WT 8.4 GAS 0 Solids 1.1	
TFA	1.178			MFG. Multi-Shot	1/4	Vis 28 SAND 0 T° 80	
JETS		16	16	16	16	16	PV 1 PH 11.5 Chlor 10000
		16	0	0	0	0	YP 1 WL 0 Oil % 0
Bit Coding		IADC#		Rev/GAL	0.21	BHT° 0	
IR	OR	DL	Loc	BS	G	ODL	
0	0		A				
Bit Drop:		81 PSI @ 380 GPM		Sensor Offsets			
Comments		Sensor	55	Sonic	0	Liner	
		Gamma	0	DNCS	357	Stroke	
		Restiv	0	GYRO	0	Efficiency	



Expected Motor Yield is around 10 Sliding about 10 to 15 Feet every 63 Feet for a 2.5deg. Build Rate.

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	Hughes DP506Z	7012183	2 1/4	7 7/8	1.00	1.00	4 1/2 REGP
2	7/8mil. 3.5stg. 6 1/4 PDM	67D123H	2 1/4	6 3/16	30.02	31.02	4 1/2 REGB
3	Float Sub	630175	3 1/2	6 3/8	2.32	33.34	4 1/2 XHB
4	UBHO	650217	3 7/8	6 1/2	2.80	36.14	4 1/2 XHB
5	Gap Sub	650527	3 1/4	6 3/4	3.40	39.54	4 1/2 XHB
6	Non-Mag DC	62524	2 7/8	6 1/8	30.48	70.02	4 1/2 XHB
7	Non Mag DC	62SC004	2 7/8	6	30.08	100.10	4 1/2 XHB
8	30jts. 4 1/2 Hevi	Rigs	2.75	4.5	907.35	1007.45	4 1/2 XHB
9	X-Over	Rigs	2 1/4	6 1/2	2.30	1009.75	4 FHB

Well Information

BHA # 2



JOB NO.: 0732-428-596
COMPANY: Berry Petroleum
LOCATION: Duchesne County
RIG NAME: Frontier #5
STATE: Utah
COUNTY: Duchesne
WELL NAME: Ute Tribal 10-26D-54

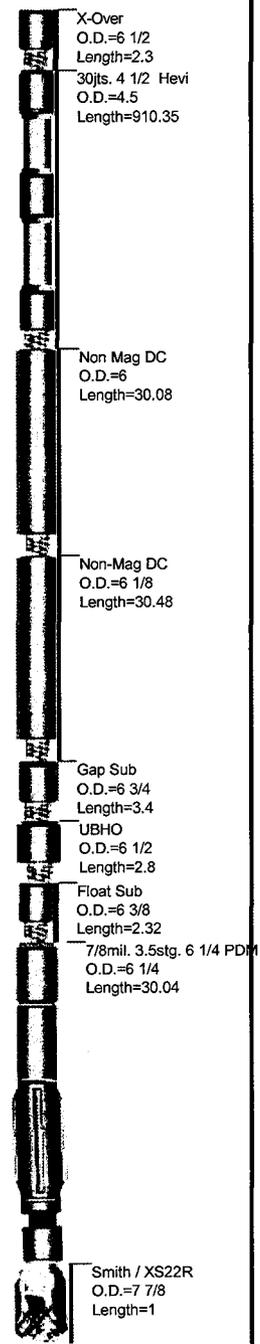
FIELD: Brundage
Township:
SECT. RANGE:
Lead DD: Jon Willis
Co. Man: Ed Mckelvy
BHA TYPE: Steerable Assembly

BHA Summary Information

TIME IN - OUT		Rotary Hours	17.58	Start Depth	4285.00	RPM	Flow
Start Time	End Time	Circulating Hours	38.92	End Depth	5014.00	Range	Rate
04-Jan-08 @ 12:30	06-Jan-08 @ 21:10	Slide Hours	2.08	Percent Rotary:	94.38	0 -70	380 -380
		Below Rotary Hrs.	56.67	Percent Slide:	5.62		
Total Drilled:		729.00	Avg. Total ROP:	37.07	Incl.	Azimuth	
Total Rotary Drilled:		688.00	Avg. Rotary ROP:	39.13	IN OUT	IN	OUT
Total Drilled Sliding:		41.00	Avg. Slide ROP:	19.68	9.2 8.4	153.90	158.50
SPP	1200	Weights	SO	PU	RAB	Reason POOH	PR
Bit Data		MOTOR DATA			Mud Data		
SMITH	Smith / XS22R	7/8mil. 3.5 stg. 61/4PDM			Type	H2O	
Type Bit		ROCK		Model: XI	Pad OD	WT 8.4 GAS 0 Solids 1.7	
TFA	0.745			MFG. Multi-Shot	1/4	Vis 28 SAND 0 T° 80	
JETS		18 18 18 0 0	Bend ° 1.5		Stator/Rotor 7/8	PV 1 PH 10 Chlor 15000	
		0 0 0 0 0	Bit to Bend 7.15		Motor Diff	YP 1 WL 0 Oil % 0	
Bit Coding		IADC#	Rev/GAL 0.21		BHT° 0		
IR	OR	DL	Loc	BS	G	ODL	
0	0		A				
Bit Drop:		201 PSI @ 380 GPM		Sensor Offsets			
Comments		Sensor	55	Sonic	0	Liner	.00
		Gamma	0	DNCS	4285	Stroke	.00
		Restiv	0	GYRO	0	Efficiency	.00

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	Smith / XS22R	10855414	2 1/4	7 7/8	1.00	1.00	4 1/2 REGP
2	7/8mil. 3.5stg. 6 1/4 PDM	62D091H	2 1/4	6 1/4	30.04	31.04	4 1/2 REGB
3	Float Sub	630175	3 1/2	6 3/8	2.32	33.36	4 1/2 XHB
4	UBHO	650217	3 7/8	6 1/2	2.80	36.16	4 1/2 XHB
5	Gap Sub	650527	3 1/4	6 3/4	3.40	39.56	4 1/2 XHB
6	Non-Mag DC	62524	2 7/8	6 1/8	30.48	70.04	4 1/2 XHB
7	Non Mag DC	62SC004	2 7/8	6	30.08	100.12	4 1/2 XHB
8	30jts. 4 1/2 Hevi	Rigs	2.75	4.5	910.35	1010.47	4 1/2 XHB
9	X-Over	Rigs	2 1/4	6 1/2	2.30	1012.77	4 FHB



Well Information

BHA # 3



JOB NO.: 0732-428-596
COMPANY: Berry Petroleum
LOCATION: Duchesne County
RIG NAME: Frontier #5
STATE: Utah
COUNTY: Duchesne
WELL NAME: Ute Tribal 10-26D-54

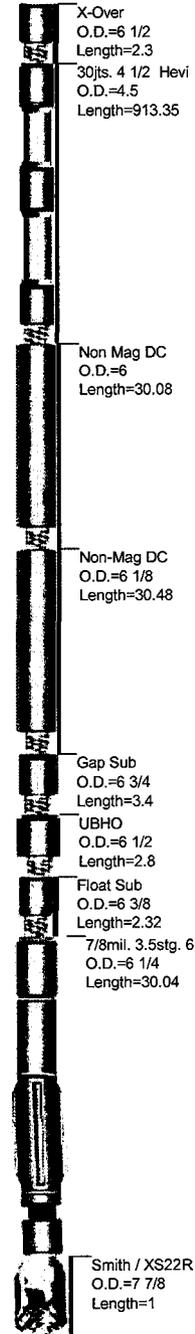
FIELD: Brundage
Township:
SECT. RANGE:
Lead DD: Jon Willis
Co. Man: Ed Mckelvy
BHA TYPE: Steerable Assembly

BHA Summary Information

TIME IN - OUT		Rotary Hours	31.92	Start Depth	5014.00	RPM	Flow
Start Time	End Time	Circulating Hours	37.58	End Depth	6300.00	Range	Rate
06-Jan-08 @ 21:10	09-Jan-08 @ 24:00	Slide Hours	3.83	Percent Rotary:	94.71	0 - 70	380
		Below Rotary Hrs.	74.83	Percent Slide:	5.29		-380
Total Drilled:		1286.00	Avg. Total ROP:	35.97	Incl.	Azimuth	
Total Rotary Drilled:		1218.00	Avg. Rotary ROP:	38.16	IN	OUT	IN OUT
Total Drilled Sliding:		68.00	Avg. Slide ROP:	17.74	8.4	.0	158.50 .00
SPP	0	Weights	SO	PU	RAB	Reason POOH	TD
Bit Data			MOTOR DATA			Mud Data	
SMITH Smith / XS22R			7/8mil. 3.5stg. 6 1/4 PDM			Type 0	
Type Bit		ROCK		Model: XL	Pad OD	WT 0 GAS 0 Solids 0	
TFA	0.745			MFG. Multi-Shot	1/4	Vis 0 SAND 0 T° 0	
JETS		18	18	18	0	0	PV 0 PH 10 Chlor 0
		0	0	0	0	0	YP 0 WL 0 Oil % 0
Bit Coding		IADC#		Rev/GAL	0.21	BHT° 0	
IR	OR	DL	Loc	BS	G	ODL	
0	0		A				
Bit Drop:		0 PSI @ 380 GPM		Sensor Offsets			
Comments		Sensor	55	Sonic	0	Liner	.00
		Gamma	0	DNCS	5014	Stroke	.00
		Restiv	0	GYRO	0	Efficiency	.00

BHA Detail

#	Description	Serial #	I.D.	O.D.	Length	Sum	Top Conn
1	Smith / XS22R	10855414	2 1/4	7 7/8	1.00	1.00	4 1/2 REGP
2	7/8mil. 3.5stg. 6 1/4 PDM	62D091H	2 1/4	6 1/4	30.04	31.04	4 1/2 REGB
3	Float Sub	630175	3 1/2	6 3/8	2.32	33.36	4 1/2 XHB
4	UBHO	650217	3 7/8	6 1/2	2.80	36.16	4 1/2 XHB
5	Gap Sub	650527	3 1/4	6 3/4	3.40	39.56	4 1/2 XHB
6	Non-Mag DC	62524	2 7/8	6 1/8	30.48	70.04	4 1/2 XHB
7	Non Mag DC	62SC004	2 7/8	6	30.08	100.12	4 1/2 XHB
8	30jts. 4 1/2 Hevi	Rigs	2.75	4.5	913.35	1013.47	4 1/2 XHB
9	X-Over	Rigs	2 1/4	6 1/2	2.30	1015.77	4 FHB





Directional Services

Directional Support Staff

Paul Culbreth	VP of Operations
Carthan Heard	Dir. Operations Manager
Jesse Shaw	Southern US Coordinator
Chris Shipp	Southern US Coordinator
Bart Lantis	Northern US Coordinator
Alan Pederson	Northern US Coordinator
Chris Keller	General Mgr. Guidance Div.
Joe Garza	MWD Manager
Rick Willis	Survey Manager
Lynn Holmes	Steering Tool Manager
Gilbert Villarreal	Motor Shop Manager
David Cudd	VP of Sales
Roger Johns	Oklahoma City Sales
Bill Moore	Dallas/Fort Worth Sales
JJ Perkins	Ark-la-Tex Region Sales
Russell Rogers	Rockies Sales
Les West	Rockies Sales
Chris Darland	Wellplanning Manager
Cindy Darland	Sr. Wellplanner
Allen Slack	Wellplanner
Marla Beck	Post Well Reports

Corporate Headquarters		
Conroe, TX	936-441-6655 ph	936-441-6620 fx
Multi-Shot Locations		
Baker, MT	406-778-3983 ph	877-844-9850 watts
	406-778-3982 fx	
Casper, WY	307-473-1800 ph	307-473-1808 fx
Conroe, TX	936-441-6630 ph	800-769-5988 watts
	936-539-1075 fx	
Corpus Christi, TX	361-289-7272 ph	800-880-7468 watts
	361-289-7320 fx	
Dallas, TX	817-870-4847 ph	817-870-4829 fx
Denver, CO	303-542-1957 ph	303-542-1958 fx
Fort Worth, TX	817-568-1038 ph	817-568-1499 fx
Grand Junction, CO	970-257-1911 ph	970-257-1947 fx
Houston, TX	281-951-4346 ph	281-951-4342 fx
Odessa, TX	432-339-0360 ph	
Tyler, TX	903-520-9887 ph	903-839-3636 fx

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: See Attached List	
2. NAME OF OPERATOR: Berry Petroleum		9. API NUMBER: Attached
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

RECEIVED

DEC 06 2012

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
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43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
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43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
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43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
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43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
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43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
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43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
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43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
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43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
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43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
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43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
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43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
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43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
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43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
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43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
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43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
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43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
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43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202
 Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
2. NAME OF OPERATOR: Linn Operating, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		8. WELL NAME and NUMBER: 9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 18 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
<input type="checkbox"/> If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	