

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO. FEE	6. SURFACE Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: El Paso E&P Company, L.P. c/o H&B Petroleum Consultants			9. WELL NAME and NUMBER: Anderson-Rowley 2-24B3	
3. ADDRESS OF OPERATOR: 291 Daffodil CITY Casper STATE Wy ZIP 82604		PHONE NUMBER: (307) 237-9310	10. FIELD AND POOL, OR WILDCAT: Altomont/BlueBell 1.5	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1100' FSL & 990' FEL 571010 X 40.290096 AT PROPOSED PRODUCING ZONE: 44600804 - 110.164591			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 T2S R3W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.3 miles Southeast of Bluebell			12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 990	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3820	19. PROPOSED DEPTH: 12,580	20. BOND DESCRIPTION: 400JU0708		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5869 Ground	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 56 Days		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
20	16 grade? wt?	80	Class G 125 SX	1.15cuft/sx	15.6 lb/gal
12 1/4	9 5/8" N-80 40 lb	6,370	Lead: Class G 410 sx	3.9cuft/sx	11 lb/ga Stage 1
			Tail: Class G 100 sx	1.62cuft/sx	14.1lb/ga
			Lead Class G 380 sx	3.9cuft/sx	11 lb/ga Stage 2
8 3/4	7" HCP 110 29 lb	10,170	CemCrete 570 sx	1.65 cuft/sx	12.49 lb/gal
6"	4 1/2" P-110 Liner 13.5	12,580	ClassG 136sx	1.86 cuft/sx	14.5lb/gal

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

RECEIVED

APR 05 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lady D. Brown TITLE Agent for El Paso E&P Company, L.P.
SIGNATURE Lady D. Brown DATE April 3, 2007

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33616

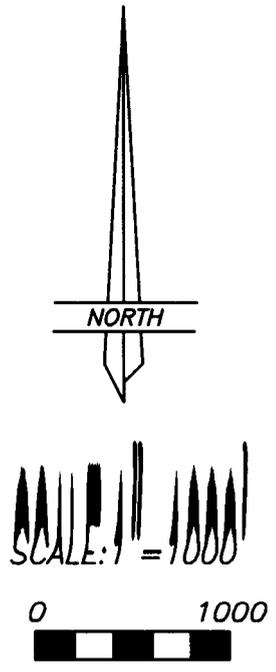
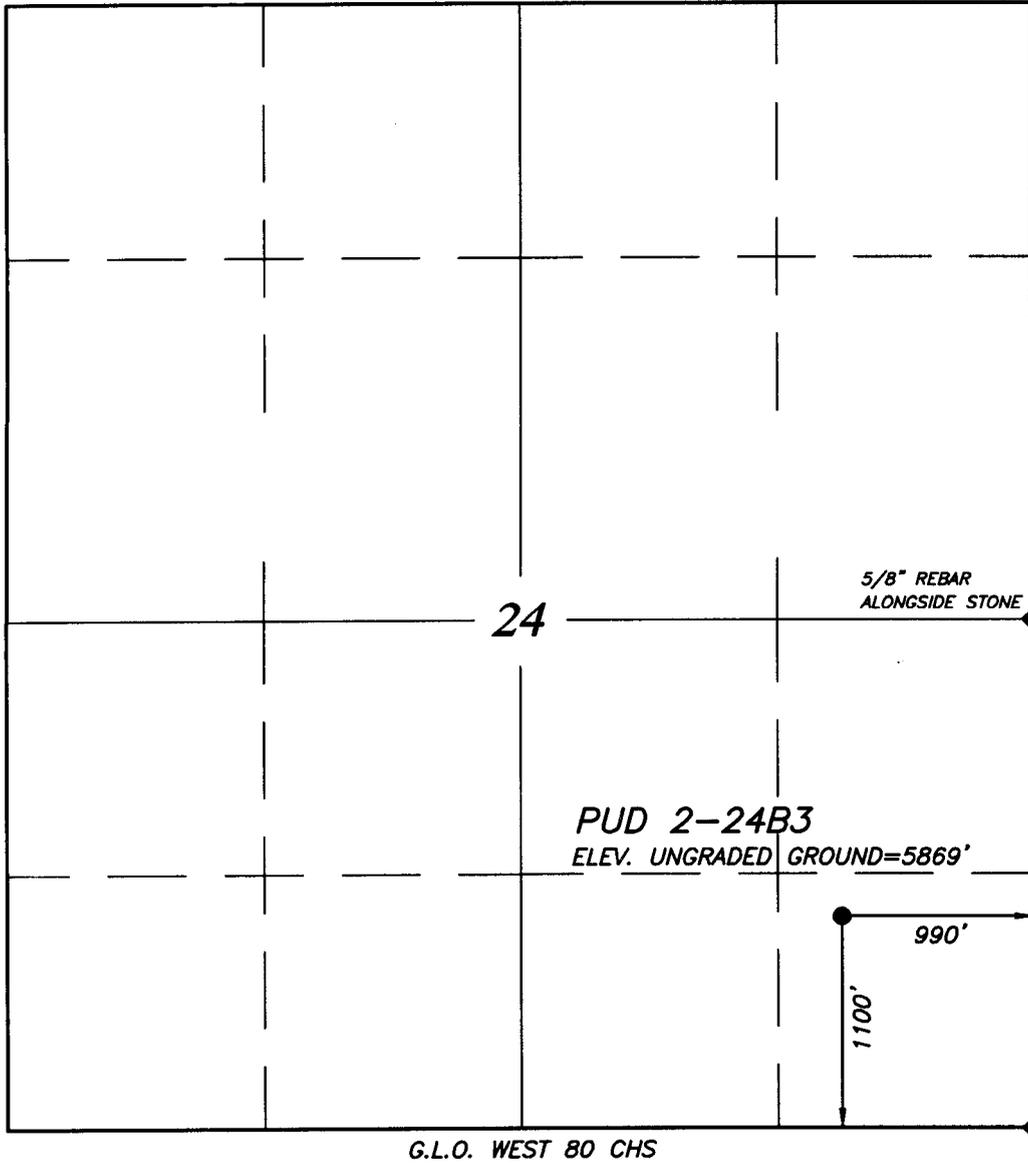
APPROVAL:

EL PASO E & P COMPANY, L.P.

WELL LOCATION

PUD 2-24B3

LOCATED IN THE SE¼ OF THE SE¼ OF SECTION 24, T2S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



LEGEND AND NOTES

- ◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY
- THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP
- THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT
- BASIS OF BEARINGS: G.P.S. OBSERVATION WITH BASE AT SE SECTION CORNER
- BASIS OF ELEVATIONS: A SPOT ELEVATION OF 5877' AT THE SE CORNER OF SECTION 24 AS SHOWN ON THE U.S.G.S. 7.5 MINUTE SERIES, BLUEBELL QUADRANGLE.

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF A SURVEY PERFORMED BY ME, DURING WHICH THE MONUMENTS WERE FOUND OR ESTABLISHED.

Jerry D. Allred
 JERRY D. ALLRED, REGISTERED SURVEYOR, CERTIFICATE NO. 146751 (UTAH)
 7 MAR 07
 STATE OF UTAH

JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER ST.--P.O. BOX 975

**Anderson-Rowley 2-24B3
SESE Sec. 24, T2S, R3W
DUCHESNE COUNTY, UT
FEE**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	6,270'
Mahogany Bench	7,091'
L. Green River	8,438'
Wasatch	10,072'
TD	12,580'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	
	Mahogany Bench	7,091'
Oil	L. Green River	8,438'
Oil	Wasatch	10,072'

3. **Pressure Control Equipment:** (Schematic Attached)

A 4 ½" by 16.0" rotating head from surface to 6,370', 11" 5M BOP stack, 5M kill lines and choke manifold used from Surface to 10,170". An 11.0", 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,000' to 12,580'.

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The

choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head from 10,000' to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventor will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Frontier #7 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 6,370' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. Proposed Casing & Cementing Program:

Hole Size	Size	Grade	Thread	Weight	Setting Depth
20	16		Buttress	54.5	80
12 1/4"	9 5/8"	N-80	LTC	40 lb/ft	6,370
8 3/4"	7 "	HCP 110	LTC	29 lb/ft	10,170
6"	4 1/2"	P-110	LTC	13.5 lb/ft	9970-12580

inadequate?

Conductor: 125 sacks Class G. 15.6 lb/gal, yield 1.15 cuft/sx, w 3% CaCl₂

Surface Cement: Stage Collar @ 2500 feet. Stage #1; Lead 410 sacks, 11ppg, 3.9cuft/sx, Class G 5%D44 (bwow) +12% D20+1% D79+.25% D112+.2%D46+.125pps D130.

Tail 100 sacks, 14.1ppg, 1.62 cuft/sx Class G 10RFC. } 3321 @ 15% to 2455 @ 8%.
 Stage #2 Lead 380 sacks, 11ppg, 3.9 cuft/sx, Class G +5%D44(bwow) +12%D20+ 1%D79+ .25%D112+ .2%D46+.125ppsD130.

Intermediate Cement: Lead 570 sacks, 12.49ppg, 1.65 cuft/sx, CemCRETE Blend 55 9/44 1(D961/D124) +.2%bwob D65 +.2%bwob D46+.4%bwob D13+.2%bwobD167

Production Cement: 136 sacks 14.5ppg 1.86 cuft/sx, WellBond Slurry Class G +35%D66+1.6gpsD600G+.05gps D80+3%D167+2%D46+4%D800 1%D20

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.5 – 8.9
Intermediate	WBM	8.9 – 10.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Platform Express: TD to Surface Casing

Sonic: TD to Surface Casing

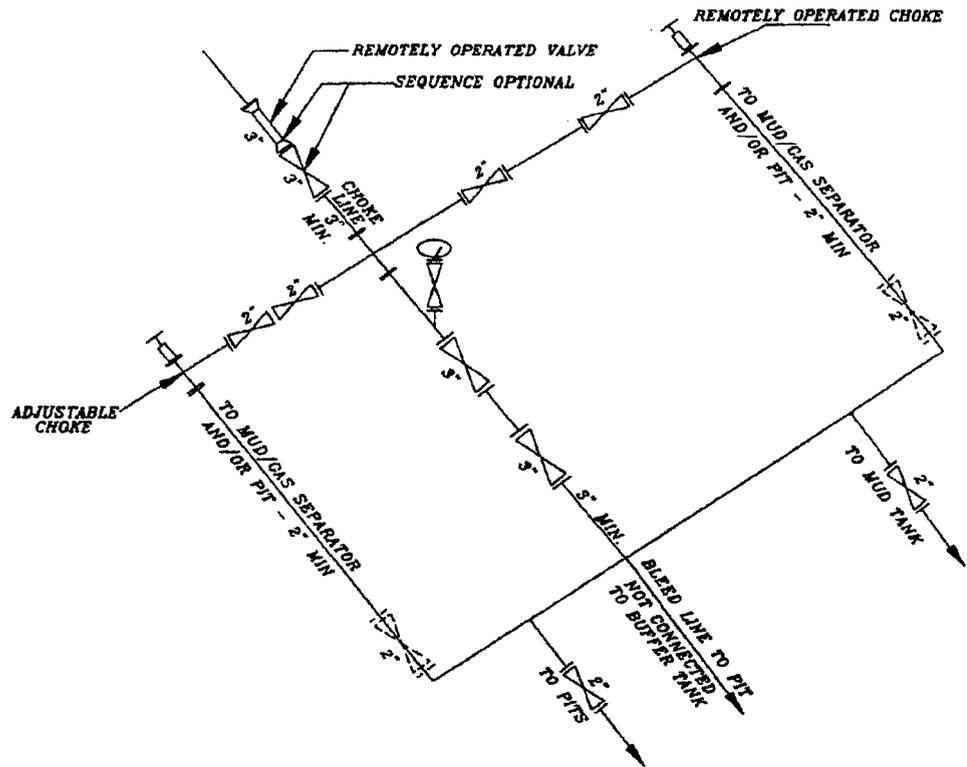
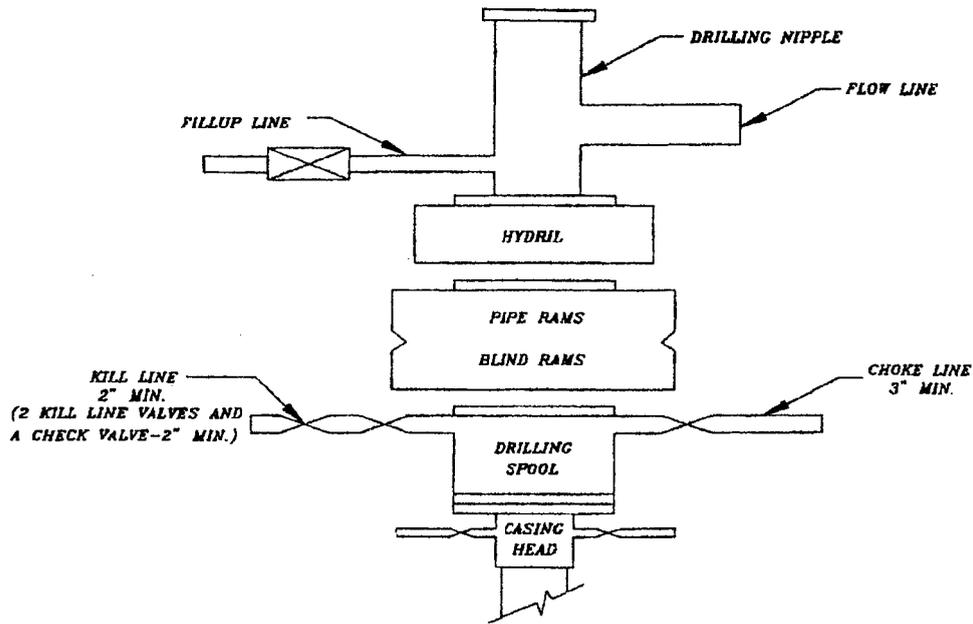
7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 12,580' TD equals approximately 8,505 psi (calculated at 0.6760 psi/foot).

Maximum anticipated surface pressure equals approximately 5,735 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

5M BOP STACK and CHOKE MANIFOLD SYSTEM



**ANDERSON-ROWLEY 2-24B3
SESE SECTION 24 T2S R3W
DUCHESNE COUNTY, UT
FEE**

EL PASO E&P COMPANY, L.P.

Related Surface Information

- 1) **CURRENT SURFACE USE:** Livestock Grazing and Oil and Gas Production.
- 2) **PROPOSED SURFACE DISTURBANCE:**
 - a) The road will be crown and ditch. Water wings will be constructed on the access road as needed.
 - b) The topsoil will be windrowed and respread in the borrow area.
 - c) New road to be constructed will be approximately 2527 feet in length, 25 feet wide. 2.4 miles of existing gravel road will be used. A pipeline corridor 2600 feet will parallel the proposed access road. The corridor will contain one 4 inch gas line, one 2 inch gas line and one 2 ½" water line.
 - d) All equipment and vehicles will be confined to the access road, pad and area specified in the APD.
- 3) **LOCATION OF EXISTING WELLS:**

Existing oil, gas and water wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

Water for drilling will be obtained from Dalbo Inc's underground well located in Ouray, Utah Sec 32 T4S R3E, Water Use Claim #43-8496
- 4) **EXISTING/PROPOSED FACILITIES FOR PRODUCTIVE WELL:**
 - a) There are no existing facilities that will be utilized for this well.
 - b) The pipeline will be constructed parallel and adjacent to the road as shown on Exhibit C. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
 - c) Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.
- 5) **CONSTRUCTION MATERIALS:**

Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

6) METHODS FOR HANDLING WASTE DISPOSAL:

- a) The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point within the pit. The pit will be lined with a 9-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be placed in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
- b) Garbage and other trash will be contained in a portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig move off location and hauled to an authorized disposal site.
- c) Sewage will be handled in Portable Toilets.
- d) Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from location at a later date.
- e) Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's.

7) ANCILLARY FACILITIES:

There will be no ancillary facilities associated with this project.

8) SURFACE RECLAMATION PLANS:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared

- a) Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.
 - 1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
 - 2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
 - 3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.
- b) Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

2. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
3. Landowner will be contacted for rehabilitation requirements.

9) **SURFACE OWNERSHIP:**

- a) 90 % - Max W. Anderson Investment, 9993 S. 1300 W., South Jordan, UT 84095-8872
Phone 801/254-4311
- b) 10% - Mr. & Mrs. Kevin Rowley, P.O. Box 52, Duchesne, Utah 84021
Phone 435/738-2740

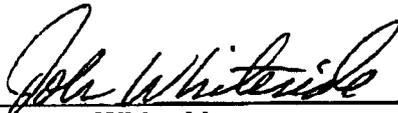
10) **OTHER INFORMATION:**

- a) The surface soil consists of clay, and silt.
- b) Flora - vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- c) Fauna - antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- d) Current surface uses – Livestock grazing and mineral exploration and production.

- 6. On March 20 & 21, 2007, I extended an offer letter by Express and Priority Mail to the Surface Owners including a Damage Settlement and Release ("SDR"), with an offer Drafts totaling \$5000.00 for the SDR and requested an Archeological Waiver ("AW"). A Right-of Way ("ROW") for the access Road and Pipeline was also requested, offering to pay \$15 per rod for the ROW.
- 7. On Thursday March 29, 2007, Wayne Garner (Construction Manager for El Paso) and myself, met with Mr. Rowley at noon on the road leading into the well location. Mr. Rowley expressed that Mr. Anderson was not available for this meeting and continued to discuss his concerns and desires about the drilling of the well and said he would rather we not drill on his land. Mr. Rowley was going to have further conversations with Mr. Anderson then get back in touch with me concerning settlement of the damages and agreements for the well location and right-of-way.
- 8. As of this date Mr. Rowley and/or Mr. Anderson have not contacted me since the March 29, 2007 meeting with Mr. Rowley and we have not been able to secure a Damage Settlement and Release or an Archeological Waiver for the Well Location or a Right-of Way for the access Road and Pipeline from Mr. Anderson or Mr. & Mrs. Rowley.

NOW THEREFORE, the undersigned affiant, John Whiteside, of lawful age, being first duly sworn, does represent and state that the facts are true and correct to the best of his knowledge.

Signed this 3rd day April, 2007.

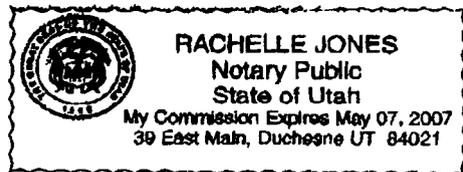

By: John Whiteside

STATE OF UTAH)
COUNTY OF DUCHESNE)

On the 3rd day April, 2007, personally appeared John Whiteside, Affiant signer of the above instrument, who duly acknowledges to me that he executed the same.

WITNESS my hand and official seal.


Notary Public



EL PASO E & P COMPANY, L.P.

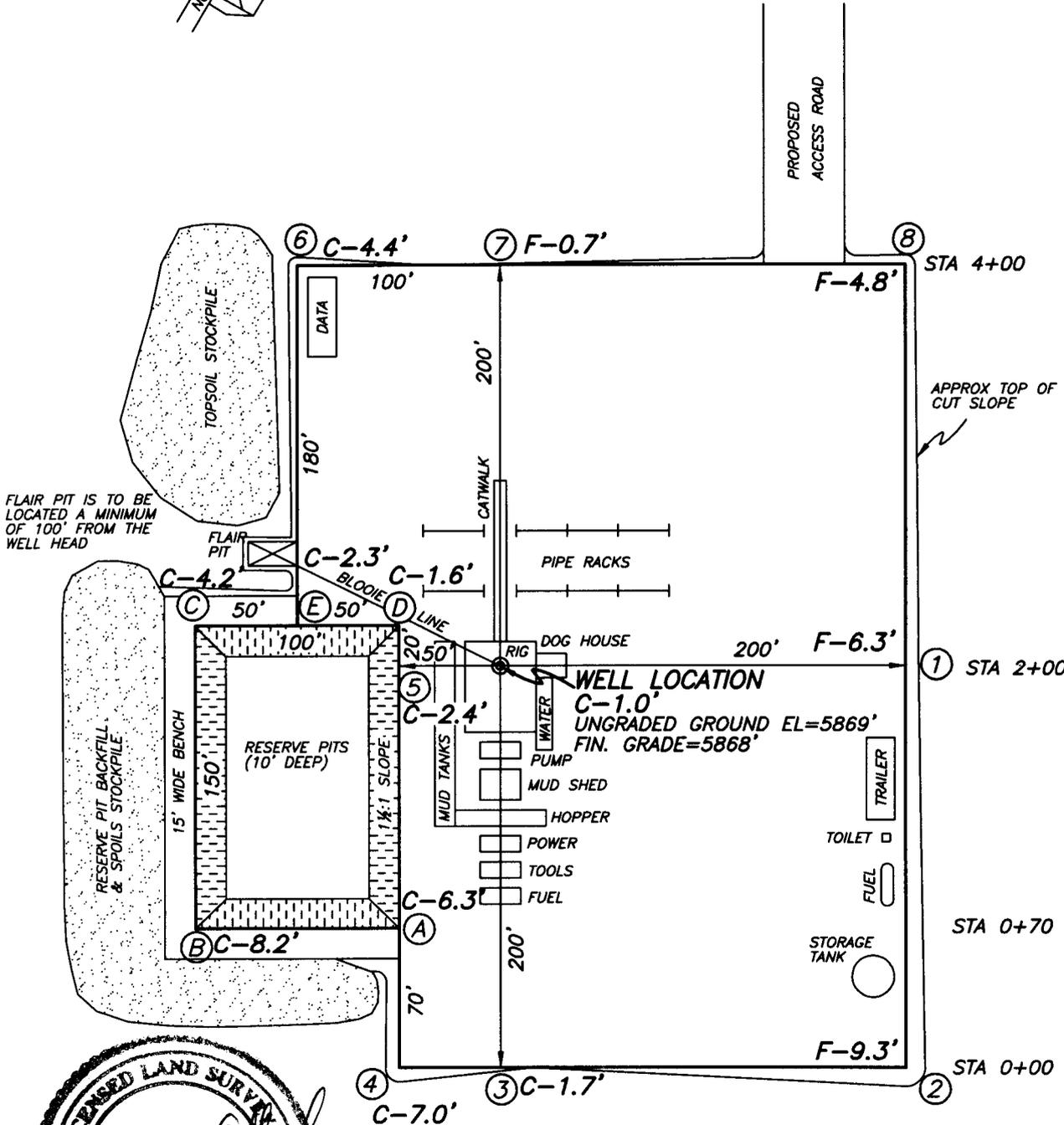
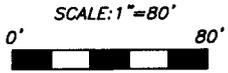
LOCATION LAYOUT FOR

PUD 2-24B3

SECTION 24, T2S, R3W, U.S.B.&M.

1100' FSL, 990' FEL

FIGURE #1



FLAIR PIT IS TO BE LOCATED A MINIMUM OF 100' FROM THE WELL HEAD

APPROX TOP OF CUT SLOPE



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
 121 NORTH CENTER ST.--P.O. BOX 975
 DUCHESNE, UTAH 84021
 (435) 738-5352

EL PASO E & P COMPANY, L.P.

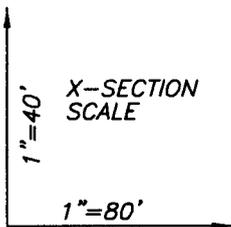
LOCATION LAYOUT FOR

PUD 2-24B3

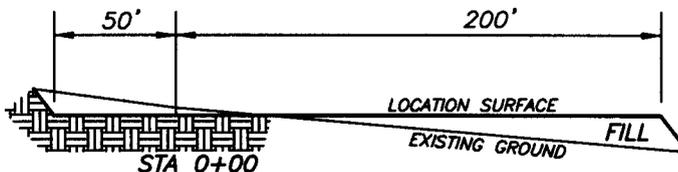
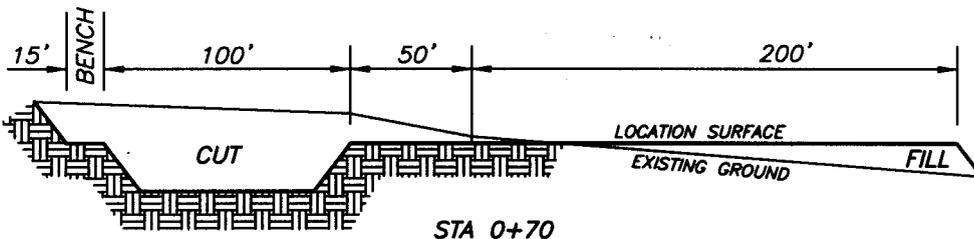
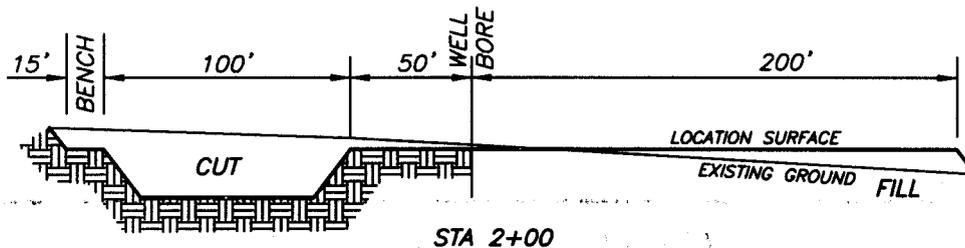
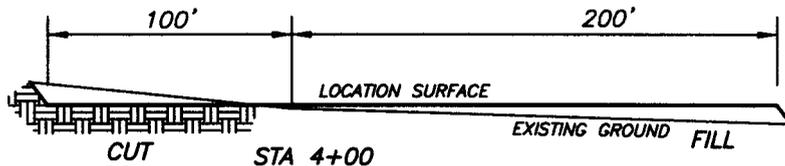
SECTION 24, T2S, R3W, U.S.B.&M.

1100' FSL, 990' FEL

FIGURE #2



NOTE:
ALL CUT/FILL
SLOPES ARE
1½:1



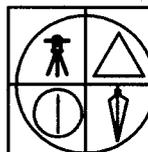
APPROXIMATE YARDAGES

TOPSOIL STRIPPING: (6") = 3,400 CU. YDS.

REMAINING LOCATION CUT = 11,330 CU. YDS

TOTAL CUT (INCLUDING PIT) = 18,980 CU. YDS.

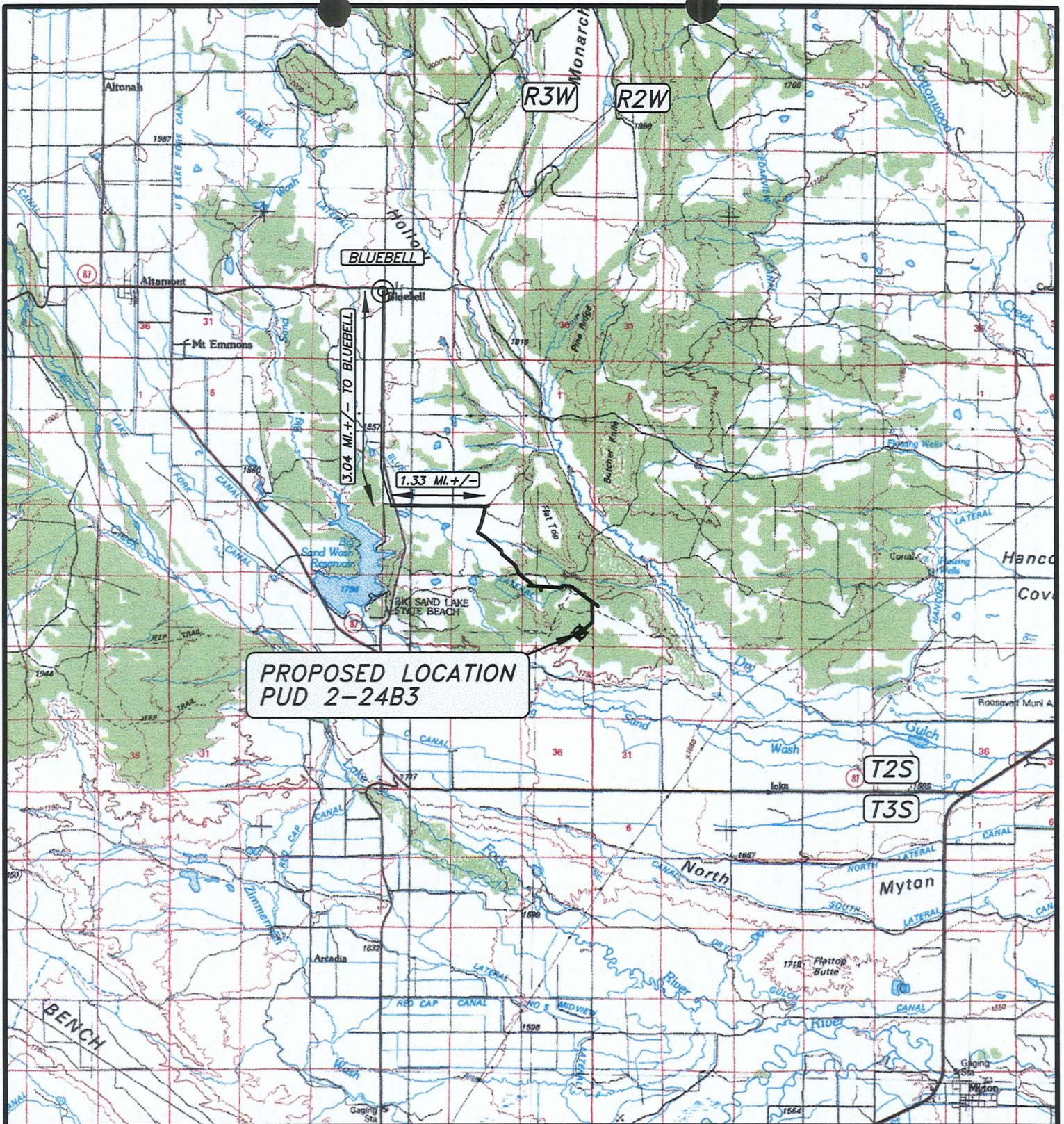
TOTAL FILL = 9,880 CU. YDS.



JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS

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6 MAR 2007 01-128-018



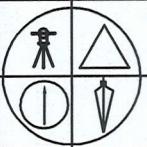
**PROPOSED LOCATION
PUD 2-24B3**

5.04 MI. +/- TO BLUEBELL

1.33 MI. +/-

LEGEND:

 **PROPOSED WELL LOCATION**



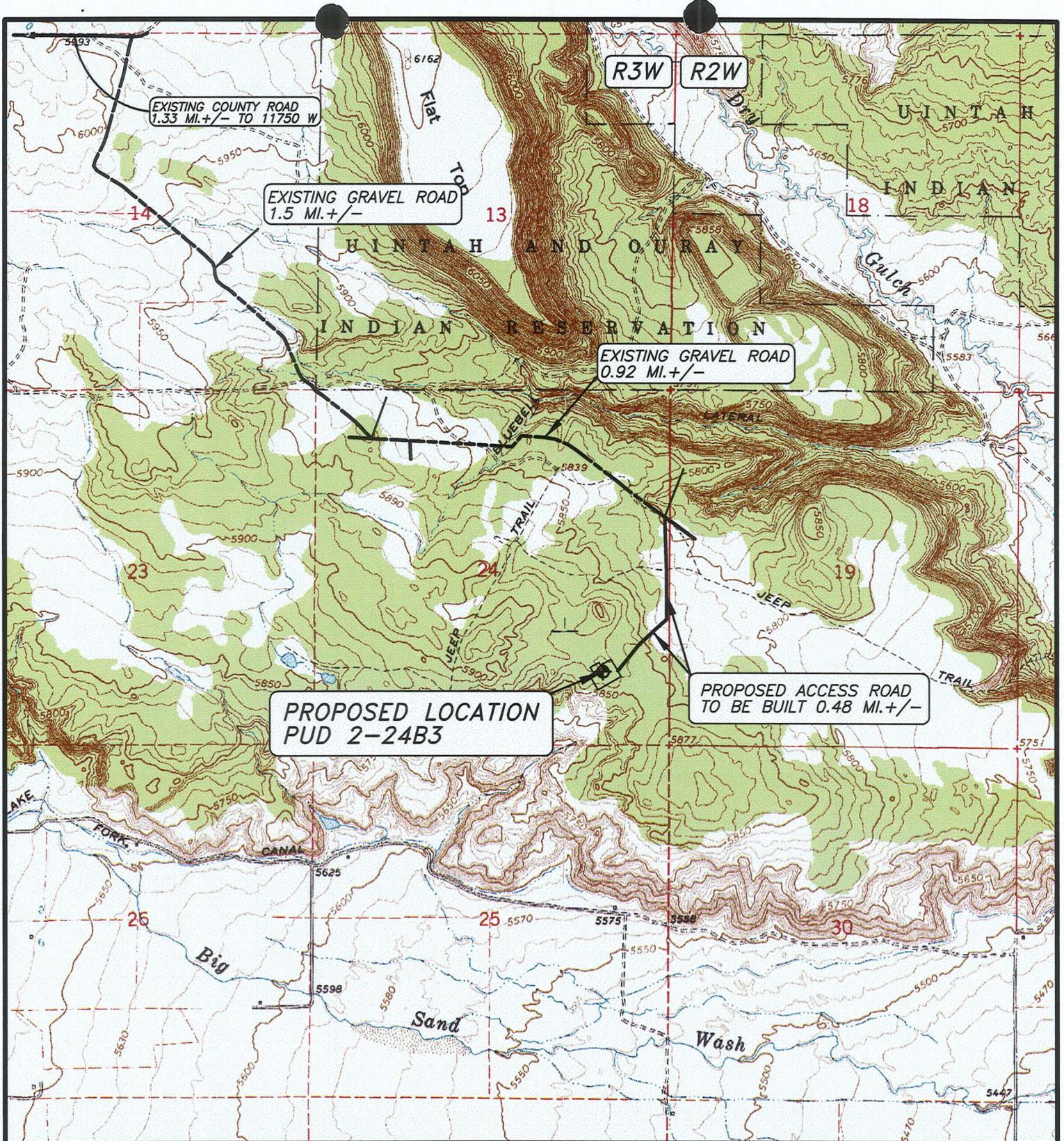
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EL PASO E & P COMPANY, L.P.

PUD 2-24B3
SECTION 24, T2S, R3W, U.S.B.&M.
1100' FSL 990' FEL

TOPOGRAPHIC MAP "A"
SCALE; 1"=10,000'
28 FEB 2007



LEGEND:

-  PROPOSED WELL LOCATION
-  PROPOSED ACCESS ROAD
-  EXISTING GRAVEL ROAD



JERRY D. ALLRED & ASSOCIATES
 SURVEYING CONSULTANTS
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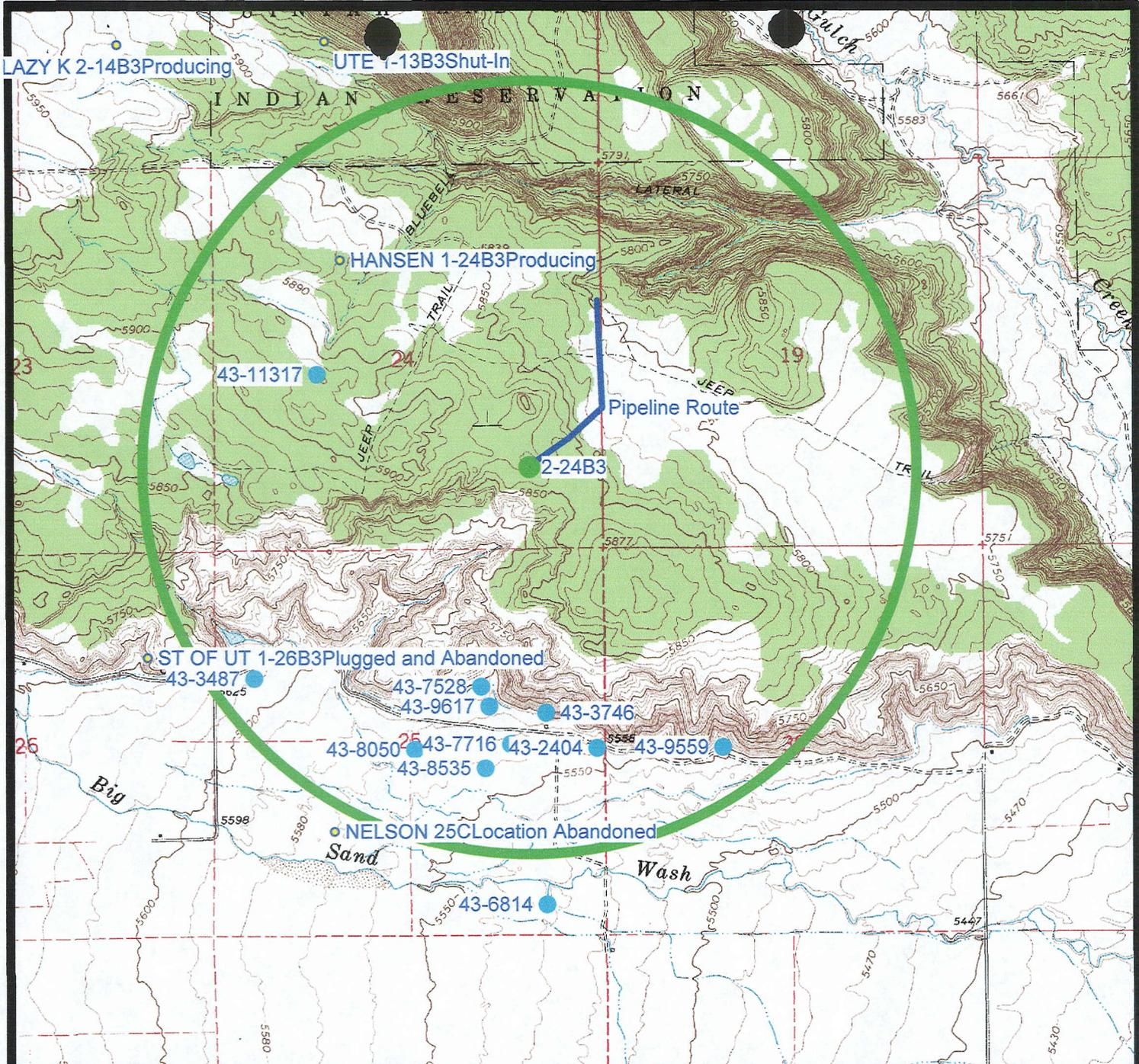


EL PASO E & P COMPANY, L.P.

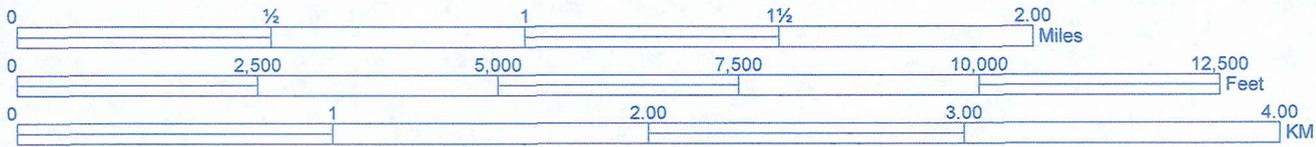
PUD 2-24B3
 SECTION 24, T2S, R3W, U.S.B.&M.
 1100' FSL 990' FEL

TOPOGRAPHIC MAP "B"

SCALE: 1"=2000'
 28 FEB 2007

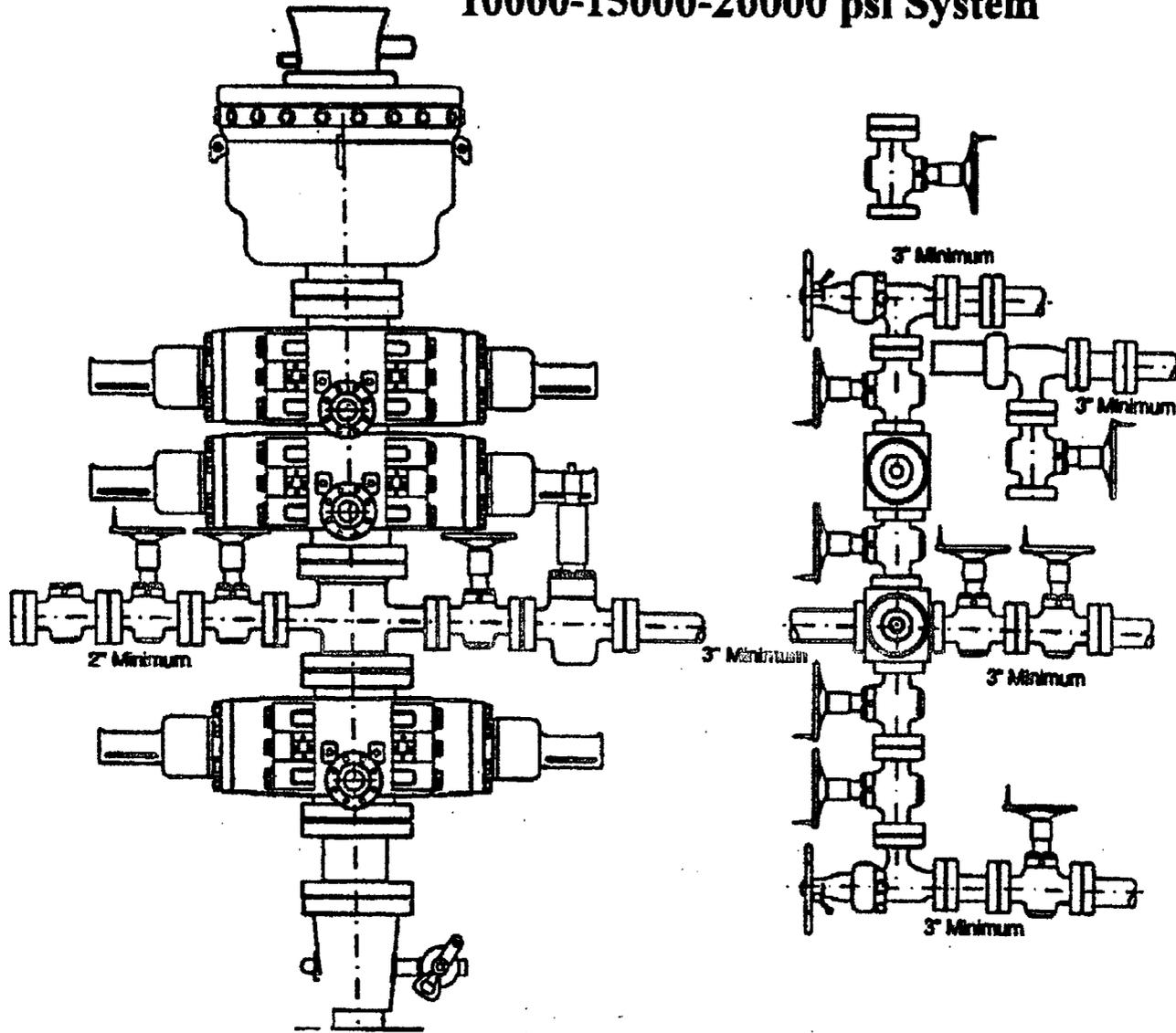


El Paso E&P Company, L.P.
 Anderson Rowley 2-24B3
 Exhibit C
 SESE Section 24 T2S R3W



- Proposed Well
- Oil and Gas Wells
- Water Wells
- Pipeline Route

10000-15000-20000 psi System



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/05/2007

API NO. ASSIGNED: 43-013-33616

WELL NAME: ANDERSON-ROWLEY 2-24B3
 OPERATOR: EL PASO E&P COMPANY, LP (N3065)
 CONTACT: LARRY D BROWN

PHONE NUMBER: 307-237-9310

PROPOSED LOCATION:
 SESE 24 020S 030W
 SURFACE: 1100 FSL 0990 FEL
 BOTTOM: 1100 FSL 0990 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.29010 LONGITUDE: -110.1646
 UTM SURF EASTINGS: 571010 NORTHINGS: 4460080
 FIELD NAME: BLUEBELL (65)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKB	6/19/07
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[] Ind[] Sta[] Fee[]
 (No. 400110708)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. 43-8496)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement ~~(Y/N)~~

Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

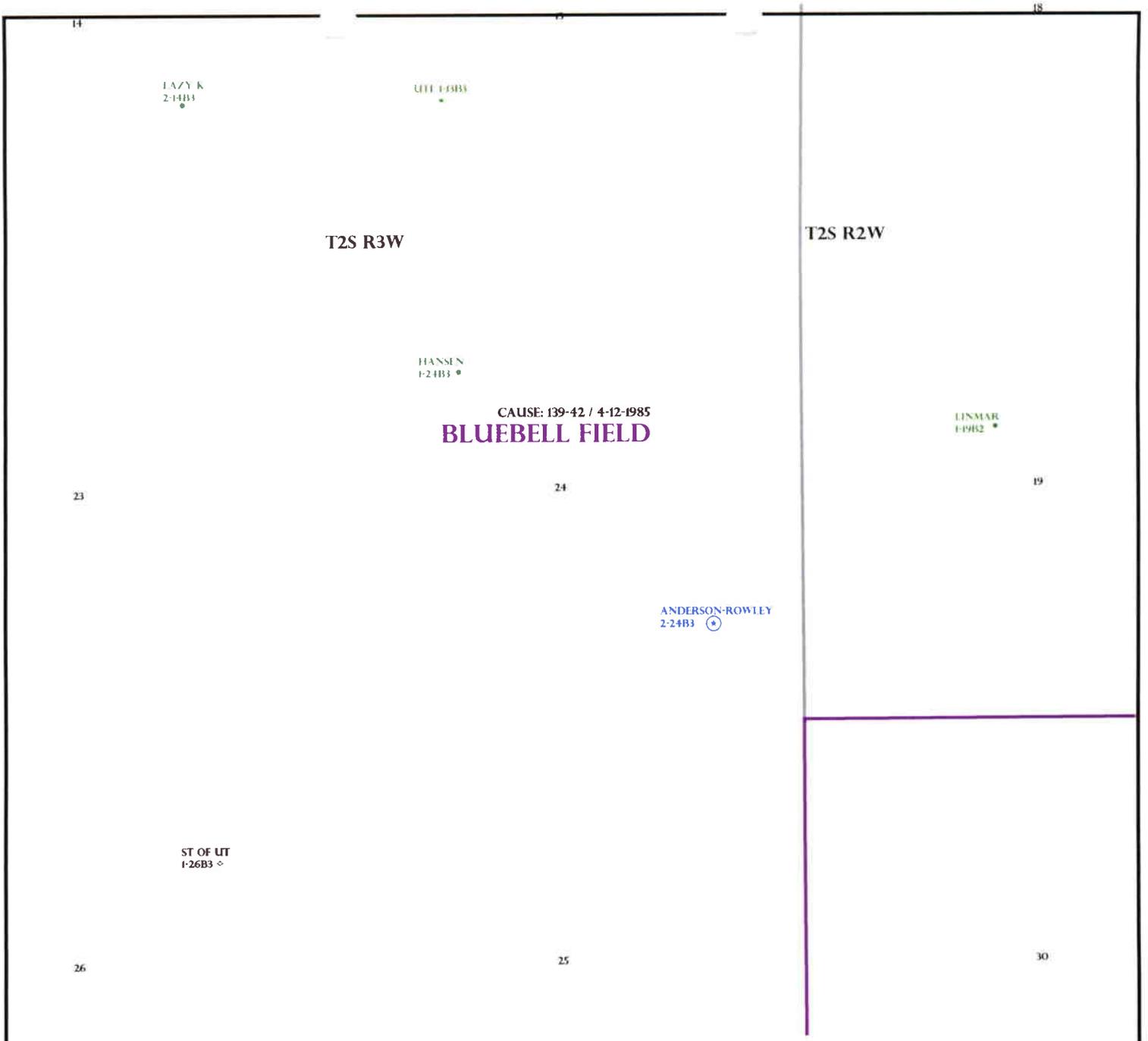
___ R649-3-3. Exception

Drilling Unit
 Board Cause No: 139.42
 Eff Date: 4-12-1985
 Siting: 660' fr ext. w/drg & 1320' fr other wells.

___ R649-3-11. Directional Drill

COMMENTS: Needs Presto (05-10-07)

STIPULATIONS: 1- STATEMENT OF BASIS
2- 13 3/8" casing shall be cemented from setting depth back to surface



OPERATOR: EL PASO E&P (N3065)

SEC: 24 T.2S R. 3W

FIELD: BLUEBELL (65)

COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
DATE: 05-APRIL-2007

Application for Permit to Drill

Statement of Basis

6/19/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
365	43-013-33616-00-00		OW	P	No
Operator	EL PASO E&P COMPANY, LP	Surface Owner-APD			
Well Name	ANDERSON-ROWLEY 2-24B3	Unit			
Field	BLUEBELL	Type of Work			
Location	SESE 24 2S 3W U 1100 FSL 990 FEL	GPS Coord (UTM) 571010E 4460080N			

Geologic Statement of Basis

El Paso proposes to set 6,370 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 3,000 feet. A search of Division of Water Rights records indicates that there are over 30 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately .3 miles from the proposed site and produces water from a depth of 310 feet. Most of these wells produce water from the Duchesne River Formation and are in the range of 40 -500 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

Brad Hill
APD Evaluator

5/15/2007
Date / Time

Surface Statement of Basis

The proposed Anderson-Rowley 2-24B3 location is approximately 6 air miles southeast of Altamont, Utah. It is on a gentle ridge which divides Dry Gulch Creek about 2 miles to the east and Sand Wash approximately 2 miles to the southwest. Both of these drainages sustain a perennial flow but are augmented by surface and subsurface irrigation flows. Infrequent springs and seeps are in the area. Soils are dominated by sands with some areas of exposed light brown sandstone cliffs and bed-rock. General area is flats separated by rolling hills and gentle swales. Sprinkler irrigated fields are common to the west near Ulpalco and the Sandwash Reservoir.

The specific location is on the south slope of a gentle ridge in undulating or broken terrain. The drainage is south toward Sandwash. Hummocky sands dominate the surface with some areas of exposed sandstone bedrock within the planned location. No drainages intersect the location and no diversions will be required.

Access to the location from Bluebell, Utah is 7.3 miles following Duchesne County roads to an existing El Paso oilfield development road. From this point 0.48 miles of new road will be constructed.

The proposed site has no apparent topographical or soil conditions, which would limit drilling or operating a well.

Floyd Bartlett
Onsite Evaluator

5/10/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	In accordance with Rule R649-3-34.9, the Division of Oil, Gas and Mining shall establish minimum wellsite restoration requirements for this well. Prior to plugging and abandonment of this well, the operator shall notify the Division and request that the Division provide surface restoration requirements.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EL PASO E&P COMPANY, LP
Well Name ANDERSON-ROWLEY 2-24B3
API Number 43-013-33616-0 **APD No** 365 **Field/Unit** BLUEBELL
Location: 1/4,1/4 SESE **Sec** 24 **Tw** 2S **Rng** 3W 1100 FSL 990 FEL
GPS Coord (UTM) 571008 4460071 **Surface Owner**

Participants

Floyd Bartlett (DOGM), Wayne Garner and Dean Burton (El Paso), John Whitesides (Land Agent for El Paso), Max Anderson (Surface Owner 90%), Kevin Rowley (Surface Owner 10%) and Ben Williams (UDWR)

Regional/Local Setting & Topography

The proposed Anderson-Rowley 2-24B3 location is approximately 6 air miles southeast of Altamont, Utah. It is on a gentle ridge which divides Dry Gulch Creek about 2 miles to the east and Sand Wash approximately 2 miles to the southwest. Both of these drainages sustain a perennial flow but are augmented by surface and subsurface irrigation flows. Infrequent springs and seeps are in the area. Soils are dominated by sands with some areas of exposed light brown sandstone cliffs and bed-rock. General area is flats separated by rolling hills and gentle swales. Sprinkler irrigated fields are common to the west near Ulpalco and the Sandwash Reservoir.

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Surface Use Plan

Current Surface Use

Recreational
Wildlife Habitat
Deer Winter Range

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.48	Width 365	Length 400	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Scattered juniper type with limited understory. Some plants within area are prickly pear, Mormon tea, black sagebrush, death cammas, curl leaf mahogany, spiny hopsage and spring annuals

Soil Type and Characteristics

Moderately deep loamy sand with some exposed bedrock.

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diversion Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? N **Paleo Potential Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	>200	0
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	>1320	0
Native Soil Type	High permeability	20
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	25 1 Sensitivity Level

Characteristics / Requirements

A reserve pit is proposed within an area of cut on the northwest corner of the location. A liner with an appropriate subliner is required. Pit dimensions are 100' x 150' x 10' deep. A 15' bench is planned on the outside.

Closed Loop Mud Required? N **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

I stated to the group that my role representing the Division of Oil and Gas was to conduct the site visit to evaluate the proposed location construction plan and layout for drilling and operating a well and also to collect comments from both parties. Through separate previous conversations with both parties I knew they were not in agreement and that reaching an agreement was unlikely. John Whitesides who serves as a land agent for El Paso provided Mr. Anderson a proposed surface use agreement several weeks ago. I encouraged both parties to continue their efforts to reach an agreement and stated it was not DOGM's role to arbitrate their differences. I explained that if an agreement could not be reached, El Paso was to present an affidavit to the State which summarized their efforts and that an impasse existed. DOGM, using the information presented and with input from the owners, will make a decision to permit or not to permit the drilling and operation of the well. This procedure seemed to be understood by all present. The monetary compensation proposed by El Paso did not seem to be the basis of the lack of acceptance from the surface owners.

Mr. Anderson stated they purchased the land because it is isolated and access is reasonably controlled. He and his co-owner enjoy and value the wildlife opportunities the area has. With assistance from the NRCS, they have completed improvements such as drinkers and seedings to improve the habitat for elk and deer. They are concerned that a well with the associated

vehicle access and disturbance will scare the elk from their property as well as the surrounding area. Mr. Anderson stated that ElPaso has often not locked the gates leading to the area, which then allows frequent public access. Mr. Garner clarified which road would be used to access the well from the highway and that the company had little need to use the road which leaves the highway opposite the Big Sand Wash dam. An occasional use of this road that ElPaso has an easement on would be used for inspection and possible maintenance of the paralleling pipeline. El Paso will maintain their interlinked locks on both access roads but prime access will be following the road in to the existing Elpaso 1-19B2 well in the adjacent section to the northeast.

Mr. Anderson stated that he did not feel an archeological survey of the proposed site was needed. He ask about moving the location to the south west approximately 1/8 mile. This area is eroded sandstone bedrock near in the head of a drainage. I stated the area would not be a good location for construction of a pad as it would require imported borrow to be hauled to the area and the pad would include a lot of fill. Hauling borrow to the area would create considerable disturbance from vehicles. He stated that the ridge area selected for the location was where the elk spent considerable time in the juniper cover.

Fencing of the location was discussed and not felt to be desirable.

Floyd Bartlett
Evaluator

5/10/2007
Date / Time

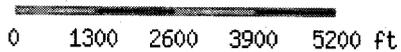
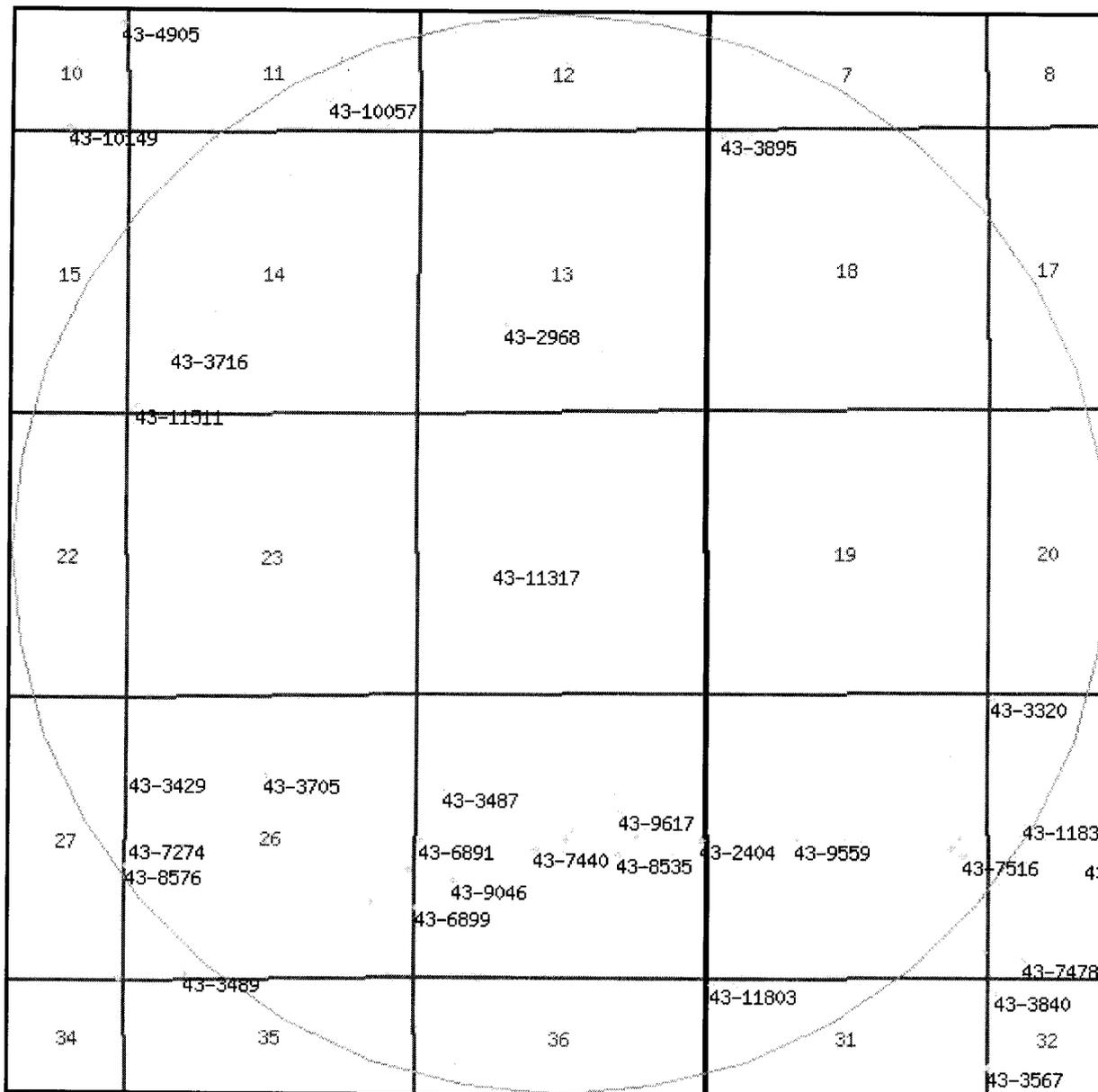

Online Services
Agency List
Business

Utah Division of Water Rights

WRPLAT Program Output Listing

Version: 2007.04.13.01 Rundate: 05/15/2007 11:10 AM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 24, Township 2S, Range 3W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner
43-10007	Underground S2661 W513 NE 30 2S 2W US	well info	P	19870903	DIS	0.015	0.000	MILES C. & BC SHINER P.O. BOX 114
43-10057	Underground N585 W1649 SE 11 2S 3W US		P	19880713	DIS	0.010	0.000	STEVE HARDMAN P. O. BOX 131
43-10074	Underground N51 W97 SE 27 2S 3W US		P	19880912	S	0.015	0.000	ALAN AND JANE STAR ROUTE 1
43-10136	Underground N2390 W700 SE 30 2S 2W US		U	19890307	MO	2.000	1220.000	JOHNSON WADE ROUTE 3, BOX
43-10136	Underground N500 W100 SE 30 2S 2W US		U	19890307	MO	2.000	1220.000	JOHNSON WADE ROUTE 3, BOX
43-10136	Underground N342 E610 SW 29 2S 2W US		U	19890307	MO	2.000	1220.000	JOHNSON WADE ROUTE 3, BOX
43-10149	Underground N104 W1084 SE 10 2S 3W US		P	19890508	D	0.015	0.450	VERL ROPER BOX 80
43-11317	Underground N2400 E1400 SW 24 2S 3W US	well info	A	20021017	S	0.000	1.480	MAX W. ANDERSON P.O. BOX 5100
43-11511	Underground N175 E150 SW 14 2S 3W US	well info	A	20040401	DIS	0.000	1.480	BERT AL POTT P.O. BOX 363
43-11779	Underground N300 E650 W4 29 2S 2W US	well info	A	20060619	DIS	0.000	1.480	TODD AND DEBRA 393 NORTH 800
43-11803	Underground S100 E100 NW 31 2S 2W US		A	20060803	S	0.000	1.456	SHINER RANCH P.O. BOX 114
43-11831	Underground N300 E650 W4 29 2S 2W US		A	20060928	DIS	0.000	1.480	KEITH D. AND RT. 2 BOX 211

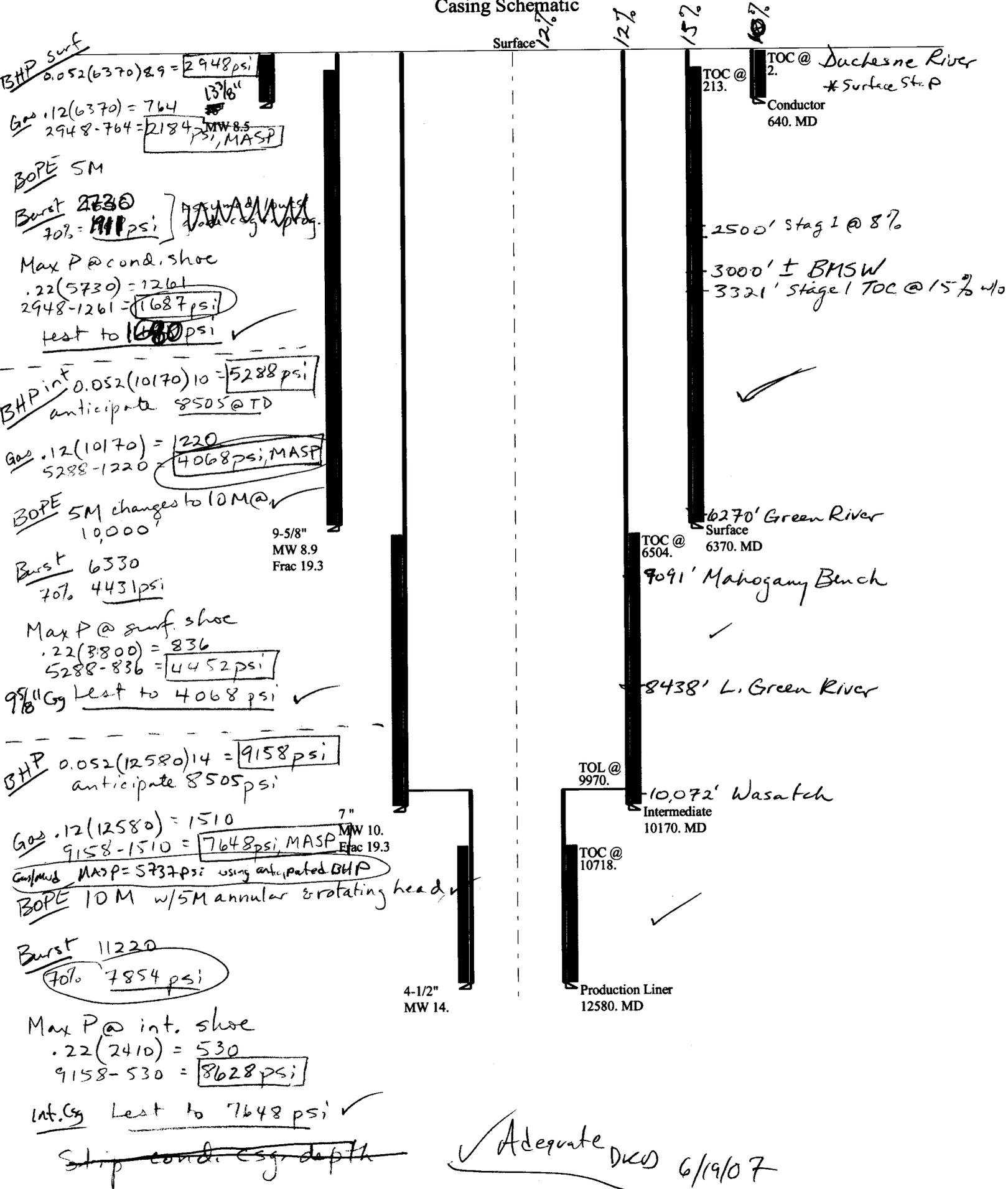
<u>43-2404</u>	Underground	<u>well info</u>	P	19700615 IS	0.100 0.000	ISAAC R. FAUJ BLUEBELL UT
	S87 W100 E4 25 2S 3W US					
<u>43-2968</u>	Underground	<u>well info</u>	P	19730917 O	0.015 0.000	GULF OIL COF C/O PENNZOIL
	N1645 E1580 SW 13 2S 3W US					
<u>43-3317</u>	Underground		P	19460321 D	0.015 0.000	D. P. HAMBLE UPALCO UT
	S450 E1780 W4 29 2S 2W US					
<u>43-3320</u>	Underground		P	19460328 DIS	0.015 0.000	LELAND ANDI MYTON UT 84
	S82 E50 NW 29 2S 2W US					
<u>43-3429</u>	Underground		P	19510307 D	0.015 0.000	MAR D. MITCH UPALCO UT
	S1420 E75 NW 26 2S 3W US					
<u>43-3487</u>	Underground		P	19530922 D	0.015 0.000	F. C. CUMMIN UPALCO UT
	N909 E509 W4 25 2S 3W US					
<u>43-3489</u>	Underground		P	19531015 D	0.015 0.000	GEORGE H. EV UPALCO UT
	N165 E1075 SW 26 2S 3W US					
<u>43-3567</u>	Underground		P	19570313 S	0.015 0.000	CLAIR W. WIN ROOSEVELT U
	N958 W20 E4 31 2S 2W US					
<u>43-3705</u>	Underground		P	19630516 DIS	0.015 0.000	HYRUM JENSE ROOSEVELT U
	S1470 W141 N4 26 2S 3W US					
<u>43-3716</u>	Underground		P	19630712 DIS	0.015 0.000	ARCADE F. PE 1835 NORTH 40
	N1200 E800 SW 14 2S 3W US					
<u>43-3840</u>	Underground	<u>well info</u>	P	19680730 I	0.250 0.000	JACK O. & JOY EICHELBERGE 5029 LIVE OAK
	S240 E125 NW 32 2S 2W US					
<u>43-3895</u>	Underground	<u>well info</u>	P	19151000 DIS	0.009 0.000	KEITH D. JENS ROUTE 1, BOX
	S109 E259 NW 18 2S 2W US					
<u>43-4905</u>	Underground		P	19280000 DS	0.001 0.000	GEORGE VAN UPALCO UT
	S598 W114 E4 10 2S 3W US					
<u>43-59</u>	Underground	<u>well info</u>	P	19670529 M	1.000 0.000	JOHNSON WA'

	N2407 W705 SE 30 2S 2W US						ROUTE 3, BOX
43-6814	Underground		P	19710609 DIS	0.015	0.000	GARY LAMAR NELSON
	N1420 W800 SE 26 2S 3W US						UPALCO UT 84
43-6891	Underground		P	19720712 DIS	0.015	0.000	JOHN D. WIMM
	S75 E75 W4 25 2S 3W US						BLUEBELL UT
43-6899	Underground	well info	P	19720727 DI	0.015	0.000	ELIZABETH A NORTON
	N1320 E30 SW 25 2S 3W US						STAR ROUTE
43-7258	Underground	well info	P	19720915 S	0.015	0.000	DIXIE BIRD
	N750 W1670 E4 25 2S 3W US						C/O WELL'S T.
43-7274	Underground	well info	P	19720928 DIS	0.015	0.000	HOWARD L. B
	S25 E80 W4 26 2S 3W US						BOX 31
43-7280	Underground	well info	P	19721016 DIS	0.015	0.000	HATTIE NELLI
	S620 W140 E4 26 2S 3W US						327 WEST FLA
43-7440	Underground	well info	P	19760702 DIS	0.015	0.000	GRANT BROU
	S200 E2187 W4 25 2S 3W US						DUCHESNE U.
43-7478	Underground		P	19740429 D	2.000	0.000	JOHNSON WA' ASSOCIATION
	N2390 W700 SE 30 2S 2W US						ROUTE 2, BOX
43-7478	Underground		P	19740429 D	2.000	0.000	JOHNSON WA' ASSOCIATION
	N500 W100 SE 30 2S 2W US						ROUTE 2, BOX
43-7478	Underground		P	19740429 D	2.000	0.000	JOHNSON WA' ASSOCIATION
	N342 E610 SW 29 2S 2W US						ROUTE 2, BOX
43-7516	Underground	well info	P	19740607 DS	0.010	0.000	LLOYD SHINE
	S360 W475 E4 30 2S 2W US						ROUTE #2

43-7716	Underground	well info	P	19750411 DIS	0.015 0.000	RAYMOND AN MUNZ
	S25 W1272 E4 25 2S 3W US					UPALCO
43-7966	Underground		P	19760901 DS	0.015 0.000	SYLVIA ABPL. STAR ROUTE
	S350 W1620 E4 25 2S 3W US					
43-7985	Underground	well info	P	19761013 DIS	0.015 0.000	GLADE AND L MITCHELL
	S2523 E234 N4 25 2S 3W US					ROUTE 1 BOX
43-8050	Underground	well info	P	19800729 DIS	0.015 0.000	LELAND STAN STAR ROUTE
	S84 W2579 E4 25 2S 3W US					
43-8252	Underground	well info	P	19780413 DI	0.015 0.000	CHARLES RAN BOX 205
	S110 E1048 W4 26 2S 3W US					
43-8535	Underground		P	19791015 I	0.015 0.000	SYLVIA ABPL. STAR ROUTE
	S350 W1620 E4 25 2S 3W US					
43-8576	Underground	well info	A	19800219 DIS	0.015 0.000	GARY LAMAR NELSON
	N2112 E30 SW 26 2S 3W US					STAR ROUTE
43-9020	Underground	well info	A	19810714 DIS	0.015 0.000	GLENN AND A STAR RT.
	N1800 E670 SW 25 2S 3W US					
43-9046	Underground	well info	A	19810820 DIS	0.015 0.000	LEON ASHBY UPALCO STAR
	N1800 E670 SW 25 2S 3W US					
43-9559	Underground	well info	A	19840531 DIS	0.015 0.000	MONTE AND V FARRER
	S2735 W930 N4 30 2S 2W US					RT. 2, BOX 2LI
43-9617	Underground	well info	A	19840906 DIS	0.015 0.000	CLAIR J. DUNC 232 NORTH 200
	S2160 W1570 NE 25 2S 3W US					

2007-05 El Paso Anderson-Rowley 2-24B3

Casing Schematic



Well name:	2007-05 El Paso Anderson-Rowley 2-24B3		
Operator:	El Paso E & P Company, L.P.		
String type:	Conductor	Project ID:	43-013-33616
Location:	Duchesne County, Utah		

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 206 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 283 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor: 1.125

Burst:

Design factor: 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 560 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 74 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 2 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	640	13.375	54.50	J-55	ST&C	640	640	12.49	555.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	283	1130	3.999 ✓	283	2730 ✓	9.66 ✓	30	514	16.85 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: June 19, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 640 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-05 El Paso Anderson-Rowley 2-24B3		
Operator:	El Paso E & P Company, L.P.		
String type:	Surface	Project ID:	43-013-33616
Location:	Duchesne County, Utah		

Design parameters:

Collapse

Mud weight: 8.900 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,046 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP: 4,447 psi
 Annular backup: 8.33 ppg

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 5,520 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 154 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 213 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,170 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 5,283 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 6,370 ft
 Injection pressure: 6,370 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6370	9.625	43.50	N-80	LT&C	6370	6370	8.625	2663

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2945	3810	1.294	3046	6330	2.08	240	825	3.44 J

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: May 25, 2007
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6370 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-05 El Paso Anderson-Rowley 2-24B3	
Operator:	El Paso E & P Company, L.P.	
String type:	Intermediate	Project ID: 43-013-33616
Location:	Duchesne County, Utah	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,381 psi
Internal gradient: 0.220 psi/ft
Calculated BHP: 8,619 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 8,631 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 6,504 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,580 ft
Next mud weight: 14.000 ppg
Next setting BHP: 9,149 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 10,170 ft
Injection pressure: 10,170 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10170	7	29.00	HCP-110	LT&C	10170	10170	6.059	2121.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5283	9200	1.741 ✓	8619	11220	1.30 ✓	250	797	3.18 J ✓

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: (801) 538-5357
FAX: (801) 359-3940

Date: May 25, 2007
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10170 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2007-05 El Paso Anderson-Rowley 2-24B3		
Operator:	El Paso E & P Company, L.P.		
String type:	Production Liner	Project ID:	43-013-33616
Location:	Duchesne County, Utah		

Design parameters:

Collapse

Mud weight: 14.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,381 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 9,149 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 12,047 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 241 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,718 ft

Liner top: 9,970 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2580	4.5	13.50	P-110	LT&C	12580	12580	3.795	216.2

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9149	10680	1.167 ✓	9149	12410	1.36 ✓	28	338	12.23 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: (801) 538-5357
 FAX: (801) 359-3940

Date: May 25, 2007
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12580 ft, a mud weight of 14 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: "Smith, Laura B" <Laura.Smith@EIPaso.com>
To: <bradhill@utah.gov>
Date: 5/31/2007 12:03:46 PM
Subject: Anderson Rowley Surface Damage Negotiations

Brad,

As we discussed this morning, the telephone numbers for Mr. Anderson and Mr. Rowley are as follows:

Mr. Anderson: (801) 254-4311 (South Jordan); (435) 454-3326 (Altamont)

Mr. Rowley (435) 822-2740 (Cellular)

06-04-07
TALKED TO MR ROWLEY. HE AND MR. ANDERSON ARE WORKING TOGETHER THROUGH AN ATTORNEY TO GET A SURFACE AGREEMENT PUT TOGETHER. I TOLD HIM I WOULD TALK TO HIM AGAIN IN ABOUT A WEEK TO SEE IF THEY HAD GOTTEN A S.A. WITH ELPASO AND THAT I WOULD HAVE TO SIGN THE PERMIT IF NEGOTIATIONS FAIL.

BA

Also, attached are the following documents outlining our attempts at negotiating a surface damage agreement with the surface owners.

- 1) Updated Affidavit of Facts dated May 24, 2007 prepared by John Whiteside, El Paso's field broker. This Affidavit was faxed to your office last Friday.
- 2) Letter dated May 24, 2007 from Chris Jones at Holland & Hart to the surface owners.
- 3) Letter dated May 30, 2007 from Chris Jones at Holland & Hart to the surface owners. Please note, this letter was mailed yesterday.

06-12-07
TALKED TO MR ROWLEY. HE SAID THEY WERE WAITING ON A RESPOSE FROM ELPASO TO THEIR JUNE 6 LETTER, I TOLD MR. ROWLEY THAT I WAS WAITING ON AN ENGINEERING REVIEW AND WHEN I GOT THAT, IF THERE WAS NO S.A. PROGRESS, I WOULD BE SIGNING THE PERMIT.

BA

Please let me know if you have any questions or concerns. Also, I would appreciate an update once you have contacted the surface owners. In the meantime, should either John Whiteside or Chris Jones receive communication from the surface owners, we will advise you immediately.

Thank you for your assistance.

Laura B. Smith
Sr. Staff Landman
El Paso E&P Company, L.P.
1099 18th Street, Suite 1900

6-25-07
LEFT A MESSAGE FOR MR. ANDERSON ASKING ABOUT PROGRESS ON A SURFACE AGREEMENT. I STATED THAT I WOULD BE SIGNING THE PERMIT THIS MORNING, I ALSO TRIED CALLING MR. ROWLEY, NO ANSWER + NO VOICEMAIL.

BA

06-20-07
TALKED TO MR. ANDERSON HE SAID MR. ROWLEY WAS OUT OF TOWN AND ASKED IF I WOULD HOLD OFF SIGNING THE PERMIT UNTIL 06-25 AND THAT THEY WOULD TRY TO GET AN AGREEMENT SIGNED. I SAID I WOULD HOLD UNTIL 06-25.

BA

Denver, Colorado 80202

(303) 291-6400 Main

(303) 291-6461 Direct

(303) 291-6487 Fax

This email and any files transmitted with it from the El Paso Corporation are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error please notify the sender.

CC: "Pretz, Lisa M" <Lisa.Pretz@ElPaso.com>, "Delbridge-Graham, Janet B (Jan)" <Jan.Delbridge-Graham@ElPaso.com>, "John Whiteside" <landpro@easilink.com>

June 6, 2007

El Paso E&P Company
101 Louisiana St.
Houston, TX 77002

Re: Anderson-Rowley 2-24B3 Well, Duchesne County, Utah

Dear Sirs:

In this great country of America when a person owns property they pay taxes on that property. We pay the taxes on the property in Section 24 of Township 2 South, Range 3 West. Along with that we hold ownership to the surface. You do not pay those taxes, nor does your mineral right owner. We maintain that we do have rights to this property and though we recognize that you also have a right to recover minerals located under our property you have no right to disregard our rights. We stand firm on our requests to maintain the solitude and beauty of our land. We respectfully ask that you accept our requests to protect it and help us return our land to the state it was in before any oil exploration disrupted it's beauty and peacefulness. We are not interested in what happens on the other 500 square miles of land you operate surrounding ours, only what happens on the property that we own and pay taxes on.

We understand very well that there were already 2 producing oil wells on our land when we purchased it. That does not change the fact that we would like them to be more "land and wildlife friendly". They are unsightly and have left irreversible scars. They have ugly, obstructive, bothersome pipelines running from them, stretching the length of our ground. These above ground lines are dangerous, easily damaged, and restrictive. They restrict us from crossing them where ever and whenever we would like and deny us access other portions of our property.

The amount that El Paso 'typically' offers for surface damages and right-of-ways is unacceptable to us. The damage you will do far exceeds the offered amount. We will accept the \$10,000 annual payments, but we also ask for at least \$50,000 in a primary reimbursement to compensate for these losses.

It is feasible for El Paso to restrict travel on the roads to the daytime hours unless in an emergency. This is a reasonable request. Also you can schedule your major maintenance operations to avoid the fall months when the wildlife is using our property. Daily operations can be organized and accomplished with these minor restrictions. Early morning and late night travel on these roads disrupts and scares the wildlife into other parts and they do not return for many days, sometimes weeks.

During the onsite meeting on May 10, 2007, we do recall what Floyd Bartlett and Ben Williams had to say. They did not say that proposed well site location would be the least intrusive on wildlife. When we suggested moving the location to the south the only comments they made were that it would be much more expensive, not more intrusive to

the wildlife. If moved to the south it would be far less intrusive to any animals frequenting the area. It was the same when we suggested having you do horizontal drilling from one of your other nearby locations already in place. Even though more expensive for you, this option would alleviate many other concerns.

We are grateful that you will use the lower entrance through the Meek's property and that you will insure that the gates are kept locked, unlike they have been in the past. This is a positive and progressive change.

In reference to your comment that the mud cuttings will be buried, certainly you do not intend to bury any manufactured linings in the reserve pit area. Do you?

Also, we will not release El Paso from any liability nor from future issues.

Thank you for your attention to this matter.

Sincerely,

Max Anderson
Kevin Rowley



June 6, 2007

Max W. Anderson Investment
9993 S. 1300 W.
South Jordan, UT 84095-8872

Mr. & Mrs. Kevin Rowley
P.O. Box 52
Duchesne, UT 84021

Re: Anderson-Rowley 2-24B3 Well, Duchesne County, Utah

Dear Mr. Anderson and Mr. Rowley:

Thank you for Mr. Rowley's letter dated June 5, 2007 which suggests a series of provisions to be included in a surface use agreement for the Anderson-Rowley 2-24B3 Well ("Subject Well") on the SE/4SE/4 of Section 24, Township 2 South, Range 3 West ("Well Site"). El Paso appreciates your concern regarding its use of your land; however, at the time you purchased your interest in the lands in subject Section 24 and other lands, there were two producing oil wells on such lands, the Linmar1-19B2 and the Hansen 1-24B3. The Hansen well has been producing since 1982 and the Linmar well has been producing since 1993. There are also 11 wells that are on sections offsetting your lands and the lands are included in an oil and gas field that is over 50 miles long and 12 to 15 miles wide. Further, at the time the property was purchased, there were pipelines already in place and visible.

With regard to your compensation request, please be advised that operators in the Altamont-Bluebell oil and gas field typically offer between \$5000.00 and \$10,000.00 for surface damages and right-of-way access. El Paso previously offered you \$5000.00 as courtesy compensation for surface damages, together with an offer of \$2297.27 (based upon 153.15 rods at \$15.00 per rod) for a related right-of-way. El Paso will agree to pay \$10,000.00 for combined compensation for the surface damages and right-of-way.

It is not feasible for El Paso to restrict travel on the roads to the daytime hours you have suggested. In addition, El Paso cannot suspend its operations during the months of August through December. Due to the nature of the daily operations involved in the oil and gas industry and specifically, to the technical difficulties associated with conducting such operations in the Altamont-Bluebell field, it is imperative that El Paso and its associated field personnel have unlimited access to the



Well Site. In this regard, since El Paso is not in control of the schedules of the oil tank trucks, rig availability, and emergency workovers that might be necessary and other matters relating to daily operations, your requests restricting travel and operations are too restrictive.

The Well Site location cannot be moved 300 feet to the south due to the fact that the area to the south is a rock ledge. At the onsite meeting on May 10, 2007, you may recall that Floyd Bartlett from the Utah Division of Oil, Gas and Mining and Ben Williams from the Utah Division of Wildlife indicated that the proposed Well Site location is the best location and the least intrusive on wildlife.

Upon completion of the drilling and completion operations of the Subject Well, El Paso agrees to keep the gates locked at all times. El Paso also agrees to utilize the road to the north through the Meek's property as you requested. In addition, El Paso agrees that the access road to the Well Site will be maintained with gravel and grading as needed and in accordance with industry standards.

The proposed pipeline will be buried, covered and reseeded. As you are aware, the pipeline will be buried in the drainage ditch next to the road and because of the necessity for drainage, once the pipeline is buried, it will not be level with the road. The existing pipelines on your property will not be buried.

Please be advised that mud cuttings will not be land farmed on your property. Instead, in accordance with industry standards in the Altamont-Bluebell field, they will be buried in place in the lined reserve pit.

El Paso agrees that when the Well Site is abandoned, you will have the option of either having the road or any other improvement left as is, or having the road removed and the land restored to its original condition as near as practicable.

Once again, please feel free to call me directly at the number above, or you may also call John Whiteside directly (435) 790-0450.

Sincerely yours,

for Chris D. Jones

CDJ:mf

cc: John D. Whiteside
Laura Smith, El Paso
Jan Delbridge-Graham, El Paso

June 5, 2007

El Paso E&P Company
101 Louisiana St.
Houston, TX 77002

Dear Sirs:

The property we own in Section 24 of Township 2 South, Range 3 West is very unique, valuable, and irreplaceable. We have made many improvements to the 2000 acres to improve habitat and supply water to wildlife. A new oil production location on the property will greatly impact, and possibly destroy, what we have accomplished and our future plans for improvements and use of the property. We are very concerned with any increased travel, noise, dust, soil disturbance, or any other thing that will disrupt the peace and quiet and appearance of the property. We are very concerned about tree and rock removal and scars left upon the land.

The following is a list to be put into a surface agreement with El Paso to drill a well on our property to be called the Anderson-Rowley 2-24B3.

1. We will agree to \$100,000 as a first payment and then annual lease and damage payments of \$10,000 until the location is abandoned and restored to the original state. This agreement is to remain confidential.
2. Travel on the roads will be restricted to daytime hours only. Preferably between the hours of 9 a.m. and 4 p.m.
3. Any increased activity such as drilling, cleanout, work over, or other major activity on our property will be avoided during the months of August thru December to lessen the impact on the wildlife.
4. The location should be moved 300 feet to the south to lessen the impact to the wildlife.
5. The gates are to remain locked at all times, both coming and going. All traffic should use the road coming in from the North through the Meek's property.
6. The roads are to be maintained with gravel and grading.
7. The proposed pipeline is to be buried and the surface leveled and reseeded.
8. The existing pipelines are to be buried and the area reseeded.
9. We will not release El Paso from any liability nor future claims.
10. We will not allow the option to land farm mud cuttings generated.
11. When the location is abandoned we retain the option of having the road or any other improvement left as is or having it removed and restored to original condition. Any other improvement kept will revert to the land owner.

Thank you for your attention to this matter.

Sincerely,

Max Anderson
Kevin Rowley

May 30, 2007

Max W. Anderson Investment
9993 S. 1300 W.
South Jordan, UT 84095-8872

Mr. & Mrs. Kevin Rowley
P.O. Box 52
Duchesne, UT 84021

RE: Anderson-Rowley 2-24B3 Well
Duchesne County, Utah

Dear Mr. Rowley:

Thanks for your call on Friday in response to my initial letter of May 24, 2007. You indicated that you were going to provide either me or John Whiteside with a list of concerns and suggestions for drilling and operation of the Anderson-Rowley 2-24B3 Well ("Subject Well") on the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 24, Township 2 South, Range 3 West ("Well Site"). El Paso is willing to make reasonable accommodations of your surface use in drilling the Subject Well, and conducting operations on the surface. As I indicated on our call, El Paso is committed to the Well Site and must access the Well Site to commence preparations for drilling no later than June 15, 2007. Please email, fax or call me or John Whiteside (435-790-0450) with your list of suggestions as soon as possible so that we might put together a written agreement. Otherwise, as I indicated in my letter, El Paso will proceed onto the property and exercise its rights to use the surface to access and drill the Subject Well.

Very truly yours,
Holland & Hart, LLP



Chris D. Jones, Esq.

Cc John D. Whiteside
Laura Smith, El Paso
Jan Delbridge-Graham, El Paso



May 24, 2007

Max W. Anderson Investment
9993 S. 1300 W.
South Jordan, UT 84095-8872

Mr. & Mrs. Kevin Rowley
P.O. Box 52
Duchesne, UT 84021

RE: Anderson-Rowley 2-24B3 Well
Duchesne County, Utah

Dear Surface Owners:

Our firm represents El Paso E&P Company, L.P. ("El Paso"). As you know, El Paso has proposed to drill the Anderson-Rowley 2-24B3 Well ("Subject Well") on the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 24, Township 2 South, Range 3 West ("Well Site"). The Subject Well is being drilled on the 640-acre drilling unit constituting all of Section 24 ("Subject Lands"). The mineral estate underlying the Subject Lands is owned by a number of individuals, and El Paso owns oil and gas leases from the owners of the mineral estate, wherein El Paso has been granted the right to explore for and extract oil and gas resources. The surface estate of the Well Site is owned 90% by Max W. Anderson Investment and 10% by Mr. & Mrs. Kevin Rowley, as acquired pursuant to a Warranty Deed, dated September 12, 2001. The Subject Lands are part of the Altamont-Bluebell oil and gas field, which is an oil and gas field that has been extensively developed and produced for over 30 years. The Subject Well is the second well on the drilling unit; the first well on the Subject Lands is the Hansen 1-24B3, which was drilled and has been producing since 1982.

In situations such as this, where the surface estate and the mineral estate are owned by different parties, Utah courts have held that the mineral estate is dominant, and the mineral owner has the right to reasonable access to and use of the surface to explore for and extract minerals. The Utah Supreme Court has stated: "The general rule which is approved by all jurisdictions that have considered the matter is that the ownership (or rights of a lessee) of mineral rights in land is dominant over the rights of the surface owner of the fee to the extent reasonably necessary to extract the minerals therefrom. This dominance is limited in that the mineral owner may exercise that right only as reasonably necessary for that purpose and consistent with allowing the fee owner the greatest possible use of his property consistent therewith." *Flying Diamond Corporation v. Rust*, 551 P.2d 509 (Utah 1976).

El Paso interprets Utah law to mean that, while El Paso has the right to use of the surface, it should make reasonable efforts to accommodate surface uses and to minimize the impact of the mineral extraction operations on the surface use. In this case, John Whiteside, El Paso's land agent, has made numerous attempts to contact you, going back to February of this year. Mr. Whiteside's initial conversation and messages to both of you received no response. On March 20 and 21 of 2007, Mr. Whiteside submitted a proposed surface access agreement, with a description of the proposed Well Site

Holland & Hart LLP

Phone (801) 799-5800 Fax (801) 799-5700 www.hollandhart.com

60 East South Temple Suite 2000 Salt Lake City, UT 84111

Aspen Billings Boise Boulder Cheyenne Colorado Springs Denver Denver Tech Center Jackson Hole Salt Lake City Santa Fe Washington, D.C. ☪

HOLLAND & HART^{LLP}

THE LAW OUT WEST



Max W. Anderson Investment

Mr. & Mrs. Kevin Rowley

May 24, 2007

Page 2

and necessary rights-of-way, and an offer of \$5,000.00 as courtesy compensation for surface damages. As noted above, El Paso has the right to free use of the surface to access the mineral estate but as a matter of practice and policy, El Paso offers compensation to surface owners as a courtesy. Mr. Whiteside received no response to the written request. El Paso met with Mr. Rowley on March 29, 2007 on the Well Site to attempt to discuss the optimum placement of the Subject Well and related rights-of-way to minimize disturbance to the surface estate, but the only response from Mr. Rowley at that meeting was that you would rather that the well not be drilled on your land (Mr. Anderson was invited to such meeting but El Paso understood that Mr. Rowley was there representing Mr. Anderson's interests as well). On May 10, 2007, El Paso participated in the onsite meeting with representatives of the Division of Oil, Gas and Mining (the "Division"), Mr. Rowley, Mr. Anderson and other officials to discuss the optimum placement of the Well Site and related rights-of-way, and at such meeting Mr. Anderson and Mr. Rowley indicated that they would get back to Mr. Whiteside regarding a written surface access agreement, but Mr. Whiteside has received no response. El Paso has made and will make good faith and reasonable efforts to accommodate your surface uses, but Mr. Whiteside has received no suggestions on location of facilities or any other response from you.

A signed agreement with you for surface access is not a requirement to proceed with plans to drill, complete and operate the Subject Well. However, a formal surface agreement and right-of-way is beneficial to both an operator and surface owners because it provides certainty and clarity for both parties. The Altamont-Bluebell field contains numerous tracts, such as this one, where the surface and mineral estates are split, and El Paso has a good record of being able to work with surface owners to minimize impacts of mineral development. We encourage you to contact either me or John Whiteside at the phone numbers indicated to provide your suggestions or comments. If you have an attorney or will hire an attorney to assist you in this matter, please have your attorney contact me directly.

El Paso has a tight drilling schedule and cannot continue to hold up drilling of the Subject Well, otherwise, El Paso will incur significant costs as a result of further delays. Please be advised that we plan to begin construction on this Well Site and right-of-ways on or before June 15, 2007. Your failure to respond with suggestions or comments regarding the placement of the Well Site or rights-of-way for pipelines and roads, shall be interpreted as your consent to the location of the Well Site and rights-of-way and acknowledgment that the proposed locations reasonably accommodate your use of the surface.

Please feel free to call me directly at the number above, or you may also call John Whiteside directly (435-790-0450).

Very truly yours,
Holland & Hart, LLP

Chris D. Jones, Esq.

Cc John D. Whiteside
Laura Smith, El Paso
Jan Delbridge-Graham, El Paso

AFFIDAVIT OF FACTS

STATE OF UTAH)

COUNTY OF DUCHESNE)

Re: Well Site, Road & Pipeline
El Paso E&P Company, LP
Anderson-Rowley 2-24B3, Oil and Gas Well
T2S-R3W Sec. 24: SESE – 1100'FSL & 990' FEL

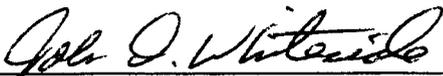
WHEREAS, the undersigned John D. Whiteside, (affiant) whose mailing address is P.O. Box 790093, Vernal, UT 84079, being first duly sworn on oath, depose and say:

1. I am an Independent Oil and Gas Landman, representing El Paso E&P Company, LP ("El Paso"), in matters relating to surface access for operations of the referenced well.
2. El Paso owns operating rights on fee minerals and is proposing an oil and gas well named the Anderson-Rowley 2-24B3 (the "Well"), to be located on a parcel of real property located at T2S-R3W Sec. 24: SESE – 1100'FSL & 990' FEL located and being on a part of a tract of land known as County Parcel No. 00-0006-3358, Serial # 1969, Duchesne County, Utah ("Property").
3. While the minerals under the Property are owned by a number of individual fee mineral owners, the surface estate is owned by:
 - a) 90 % - Max W. Anderson Investment
9993 S. 1300 W., South Jordan, UT 84095-8872
Phone 801/254-4311
 - b) 10% - Mr. & Mrs. Kevin Rowley
P.O. Box 52, Duchesne, Utah 84021
Phone 435/738-2740
4. In February 2007 I talked to Mrs. Anderson twice and let her know that El Paso was planning to drill the referenced well and that Jerry D. Allred was going to survey the locations and that I would be back in touch with an offer to settle damages for the location and the right-of-ways for the road and pipeline, I left my phone number(s) to have her arrange for Max W. Anderson give me a call if he had any questions. Mr. Anderson was not available at that time and he did not return my call.
5. On March 15, 2007 I talked with Mrs. Anderson again and also talked to Mr. Rowley and let them know that we had the survey of the well location and right-of-way and that I would be sending out our Surface Damage Release and an offer to settle damages. Mr. Rowley was very un-happy that we were planning to drill on his land. On March 21, 2007 Mr. Anderson called me very upset that we were planning to drill on his lands we discussed the procedure for El Paso drilling their well and I let him know that I would be sending him an agreement and an settlement offer for the surface damages and right-of-way.
6. On March 20 & 21, 2007, I extended an offer letter by Express and Priority Mail to the Surface Owners including a Damage Settlement and Release ("SDR"), with an offer Drafts totaling \$5000.00 for the SDR and requested an Archeological Waiver ("AW"). A Right-of Way ("ROW") for the access Road and Pipeline was also requested, offering to pay \$15 per rod for the ROW.

7. On Thursday March 29, 2007, Wayne Garner (Construction Manager for El Paso) and myself, met with Mr. Rowley at noon on the road leading into the well location. Mr. Rowley expressed that Mr. Anderson was not available for this meeting and continued to discuss his concerns and desires about the drilling of the well and said he would rather we not drill on his land. Mr. Rowley was going to have further conversations with Mr. Anderson then get back in touch with me concerning settlement of the damages and agreements for the well location and right-of-way. I suggested to Mr. Rowley to get an Attorney to represent him and Mr. Anderson in this Surface issue.
8. On Friday May 5, 2007 at 11:30 a.m. Mr. Rowley stopped by my office at 87 E. Main Duchesne, Utah and said that he and Mr. Anderson would be at the onsite meeting on May 10, 2007 and that Mr. Anderson was not agreeable to signing a Damage Release, again I suggested that he and Mr. Anderson seek an attorney to represent them.
8. On May 10, 2007, at 10:45 a.m. an onsite meeting occurred at the surveyed well location to discuss the location and permitting of the referenced well. Mr. Kevin Rowley and Mr. Max Anderson the Surface Owners, were present along with myself, and Floyd Bartlett of the Dept. Oil, Gas and Mining, Ben Williams of the State Division of Wildlife, Wayne Garner and Dean Burton both with El Paso. Conversations occurred between all of the parties concerning the well location and drilling, and the settlement of damages with the Surface Owners. Mr. Rowley and Mr. Anderson stated they would be back in touch with me concerning the Damage Settlement, once again I suggested that they hire an attorney to represent them in this surface matter.
9. As of this date, May 23, 2007, Mr. Rowley and/or Mr. Anderson have not contacted me and we have not been able to secure a Damage Settlement and Release or an Archeological Waiver for the Well Location or a Right-of Way for the access Road and Pipeline from Mr. Anderson and/or Mr. & Mrs. Rowley.

NOW THEREFORE, the undersigned affiant, John D. Whiteside, of lawful age, being first duly sworn, does represent and state that the facts are true and correct to the best of his knowledge.

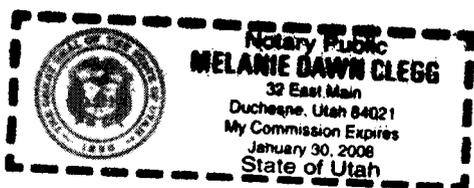
Signed this 23rd day May, 2007.

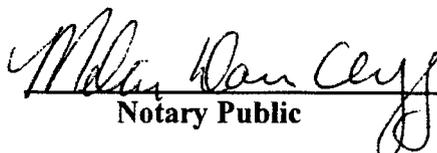

 By: John D. Whiteside

STATE OF UTAH)
 COUNTY OF DUCHESNE)

On the May 23, 2007, personally appeared John D. Whiteside, Affiant signer of the above instrument, who duly acknowledges to me that he executed the same.

WITNESS my hand and official seal.




 Notary Public

AFFIDAVIT OF FACTS

STATE OF UTAH)

COUNTY OF DUCHESNE)

Re: Well Site, Road & Pipeline
 El Paso E&P Company, LP
 Anderson-Rowley 2-24B3, Oil and Gas Well
 T2S-R3W Sec. 24: SESE - 1100'FSL & 990' FEL

WHEREAS, the undersigned John D. Whiteside, (affiant) whose mailing address is P.O. Box 790093, Vernal, UT 84079, being first duly sworn on oath, depose and say:

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6. On March 20 & 21, 2007, I extended an offer letter by Express and Priority Mail to the Surface Owners including a Damage Settlement and Release ("SDR"), with an offer Drafts totaling \$5000.00 for the SDR and requested an Archeological Waiver ("AW"). A Right-of Way ("ROW") for the access Road and Pipeline was also requested, offering to pay \$15 per rod for the ROW.

- 7. On Thursday March 29, 2007, Wayne Garner (Construction Manager for El Paso) and myself, met with Mr. Rowley at noon on the road leading into the well location. Mr. Rowley expressed that Mr. Anderson was not available for this meeting and continued to discuss his concerns and desires about the drilling of the well and said he would rather we not drill on his land. Mr. Rowley was going to have further conversations with Mr. Anderson then get back in touch with me concerning settlement of the damages and agreements for the well location and right-of-way. I suggested to Mr. Rowley to get an Attorney to represent him and Mr. Anderson in this Surface issue.
- 8. On Friday May 5, 2007 at 11:30 a.m. Mr. Rowley stopped by my office at 87 E. Main Duchesne, Utah and said that he and Mr. Anderson would be at the onsite meeting on May 10, 2007 and that Mr. Anderson was not agreeable to signing a Damage Release, again I suggested that he and Mr. Anderson seek an attorney to represent them.
- 8. On May 10, 2007, at 10:45 a.m. an onsite meeting occurred at the surveyed well location to discuss the location and permitting of the referenced well. Mr. Kevin Rowley and Mr. Max Anderson the Surface Owners, were present along with myself, and Floyd Bartlett of the Dept. Oil, Gas and Mining, Ben Williams of the State Division of Wildlife, Wayne Garner and Dean Burton both with El Paso. Conversations occurred between all of the parties concerning the well location and drilling, and the settlement of damages with the Surface Owners. Mr. Rowley and Mr. Anderson stated they would be back in touch with me concerning the Damage Settlement, once again I suggested that they hire an attorney to represent them in this surface matter.
- 9. As of this date, May 23, 2007, Mr. Rowley and/or Mr. Anderson have not contacted me and we have not been able to secure a Damage Settlement and Release or an Archeological Waiver for the Well Location or a Right-of Way for the access Road and Pipeline from Mr. Anderson and/or Mr. & Mrs. Rowley.

NOW THEREFORE, the undersigned affiant, John D. Whiteside, of lawful age, being first duly sworn, does represent and state that the facts are true and correct to the best of his knowledge.

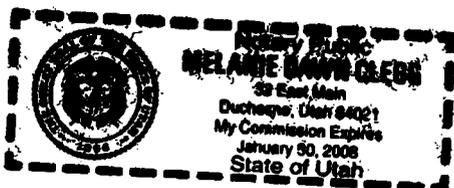
Signed this 23rd day May, 2007.


 By: John D. Whiteside

STATE OF UTAH)
 COUNTY OF DUCHESNE)

On the May 23, 2007, personally appeared John D. Whiteside, Affiant signer of the above instrument, who duly acknowledges to me that he executed the same.

WITNESS my hand and official seal.




 Notary Public

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: El Paso E&P Company, L.P. c/o H&B Petroleum Consultants			9. WELL NAME and NUMBER: Anderson-Rowley 2-24B3	
3. ADDRESS OF OPERATOR: 291 Daffodil CITY Casper STATE Wy ZIP 82604		PHONE NUMBER: (307) 237-9310	10. FIELD AND POOL, OR WILDCAT: Altomont/BlueBell	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1100' FSL & 990'FEL AT PROPOSED PRODUCING ZONE:			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 T2S R3W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 7.3 miles Southeast of Bluebell			12. COUNTY: Duchesne	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 990	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3820	19. PROPOSED DEPTH: 12,580	20. BOND DESCRIPTION: 400JU0708		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5869 Ground	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 56 Days		

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
17.5	13 3/8	J-55	54.5	640	Class G 580 SX	1.15cuft/sx	15.6 lb/gal
12 1/4	9 5/8"	N-80	40 lb	6,370	Lead:Class G 410 sx	3.9cuft/sx	11 lb/ga Stage 1
					Tail:Class G 100 sx	1.62cuft/sx	14.1lb/ga
					Lead Class G 380 sx	3.9cuft/sx	11 lb/ga Stage 2
8 3/4	7"	HCP 110	29 lb	10,170	CemCrete 570 sx	1.65 cuft/sx	12.49 lb/gal
6"	4 1/2"	P-110 Liner	13.5	12,580	ClassG 136sx	1.86 cuft/sx	14.5lb/gal

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Larry D. Brown TITLE Agent for El Paso E&P Company, L.P.

SIGNATURE _____ DATE April 3, 2007 revised 6-14-07

(This space for State use only)

API NUMBER ASSIGNED: _____

APPROVAL: _____

RECEIVED
JUN 14 2007
DIV. OF OIL, GAS & MINING

**Anderson-Rowley 2-24B3
SESE Sec. 24, T2S, R3W
DUCHESNE COUNTY, UT
FEE**

EL PASO E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

<u>Formation</u>	<u>Depth</u>
Green River	6,270'
Mahogany Bench	7,091'
L. Green River	8,438'
Wasatch	10,072'
TD	12,580'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	
	Mahogany Bench	7,091'
Oil	L. Green River	8,438'
Oil	Wasatch	10,072'

3. **Pressure Control Equipment:** (Schematic Attached)

A 4 ½" by 16.0" rotating head from surface to 6,370', 11" 5M BOP stack, 5M kill lines and choke manifold used from Surface to 10,170". An 11.0", 10M BOE w/rotating head, 5M annular, blind rams & mud cross from 10,000' to 12,580'.

The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU an 11.0" 5M BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The

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DIV. OF OIL, GAS & MINING

choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventer will be tested to 250 psi low test and 2500 psi high test or 50% of rated working pressure. A 10M BOP installed with 5M annular with 3 1/2" rams, blind rams, mud cross and rotating head from 10,000' to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

Frontier #7 will be used at the proposed location. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M and 10M psi systems.

Auxiliary Equipment:

- A) Mud logger with gas monitor – 6,370' to TD
- B) Choke manifold with one manual and one hydraulic operated choke
- C) Full opening floor valve with drill pipe thread
- D) Upper and lower Kelly cock
- E) Shake, desander, desilter and mud cleaner.

4. Proposed Casing & Cementing Program:

<u>Hole Size</u>	<u>Size</u>	<u>Grade</u>	<u>Thread</u>	<u>Weight</u>	<u>Setting Depth</u>
17.5	13 3/8	J-55	STC	54.5	640
12 1/4"	9 5/8"	N-80	LTC	40 lb/ft	6,370
8 3/4"	7 "	HCP 110	LTC	29 lb/ft	10,170
6"	4 1/2"	P-110	LTC	13.5 lb/ft	9970-12580

Conductor: 580 sacks Class G. 15.6 lb/gal, yield 1.15 cuft/sx, w CaCl₂

Surface Cement: Stage Collar @ 2500 feet. Stage #1; Lead 410 sacks , 11ppg, 3.9cuft/sx, Class G 5%D44 (bwow) +12% D20+1% D79+.25% D112+.2%D46+.125pps D130.

Tail 100 sacks, 14.1ppg, 1.62 cuft/sx Class G 10RFC.

Stage #2 Lead 380 sacks, 11ppg, 3.9 cuft/sx, Class G +5%D44(bwow) +12%D20+ 1%D79+ .25%D112+ .2%D46+.125ppsD130.

Intermediate Cement: Lead 570 sacks, 12.49ppg, 1.65 cuft/sx,CemCRETE Blend 55 9/44 1(D961/D124) +.2%bwob D65 +.2%bwob D46+.4%bwob D13+.2%bwobD167

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DIV. OF OIL, GAS & MINING

Production Cement: 136 sacks 14.5ppg 1.86 cuft/sx, WellBond Slurry Class G +35%D66+1.6gpsD600G+.05gps D80+3%D167+2%D46+4%D800 1%D20

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.5 – 8.9
Intermediate	WBM	8.9 – 10.0
Production	WBM	11.0 – 14.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program:**

Platform Express: TD to Surface Casing

Sonic: TD to Surface Casing

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 12,580' TD equals approximately 8,505 psi (calculated at 0.6760 psi/foot).

Maximum anticipated surface pressure equals approximately 5,735 (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

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JUN 14 2007

AMERICAN OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

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B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: El Paso E&P Company, L.P. c/o H&B Petroleum Consultants			9. WELL NAME and NUMBER Anderson-Rowley 2-24B3	
3. ADDRESS OF OPERATOR: 291 Daffodil Casper WY 82604		PHONE NUMBER: (307) 237-9310	10. FIELD AND POOL, OR WILDCAT: Altomont/BlueBell	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1100' FSL & 990' FEL AT PROPOSED PRODUCING ZONE:			11. QTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 T2S R3W	
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			Tail: Class G 100 sx 1.62cuft/sx 14.1lb/ga		
			Lead Class G 380 sx 3.9cuft/sx 11 lb/ga Stage 2		
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6"	4 1/2" P-110 Liner 13.5	12,580	ClassG 136sx 1.86 cuft/sx 14.5lb/gal		

25. **ATTACHMENTS**

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<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Larry D. Brown TITLE Agent for El Paso E&P Company, L.P.

SIGNATURE *Larry D. Brown* DATE April 3, 2007 revised 6-14-07

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33616

**Approved by the
Utah Division of
Oil, Gas and Mining**

(11/2001)

(See Instructions on Reverse Side)
Date: 06-25-07
By: *B. [Signature]*

RECEIVED
JUN 18 2007
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

El Paso E&P Company, L.P.
291 Daffodil
Casper, WY 82604

Re: Anderson-Rowley 2-24B3 Well, 1100' FSL, 990' FEL, SE SE, Sec. 24, T. 2 South,
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to re-enter the plugged and abandoned referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33616.

Sincerely,

Gil Hunt
Associate Director

er
Enclosures

cc: Duchesne County Assessor



Operator: El Paso E&P Company, L.P.
Well Name & Number Anderson-Rowley 2-24B3
API Number: 43-013-33616
Lease: FEE

Location: SE SE **Sec.** 24 **T.** 2 South **R.** 3 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0873 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-013-33616
June 25, 2007

5. 13-3/4" casing shall be cemented from setting depth back to surface.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2007

*Amended September 5, 2007

El Paso E&P Company, LP
291 Daffodil
Casper, WY 82604

Re: Anderson-Rowley 2-24B3 Well, 1100' FSL, 990' FEL, SE SE, Sec. 24, T. 2 South,
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to *drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33616.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor



Operator: El Paso E&P Company, L.P.

Well Name & Number Anderson-Rowley 2-24B3

API Number: 43-013-33616

Lease: FEE

Location: SE SE Sec. 24 T. 2 South R. 3 West

Conditions of Approval

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Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

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4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page Two
43-013-33616
June 25, 2007

5. 13-3/4" casing shall be cemented from setting depth back to surface.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: ANDERSON-ROWLEY 2-24B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	9. API NUMBER: 4301333616
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
PHONE NUMBER: (303) 291-6400	

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1100' FSL, 990' FEL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 24 2S 3W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/25/2007	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: NOTICE OF SPUD

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE SUBJECT WELL WAS SPUD AT 2:15 PM ON 7/25/2007. OPERATOR SET 20" STRUCTURAL CASING TO 61' AND CEMENTED IN THE CASING.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE	DATE 7/27/2007

ENTITY ACTION FORM

Operator: El Paso E&P Company, L.P.
Address: 1099 18th Street, Suite 1900
city Denver
state CO zip 80202

Operator Account Number: N 3065
Phone Number: (303) 291-6400

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333616	Anderson-Rowley 2-24B3		SESE	24	2S	3W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	16284	7/25/2007		8/9/07		
Comments: Spud on 7/25/2007 at 2:15 PM. Set 20" conductor pipe to 61'. WSTC							

Well 2

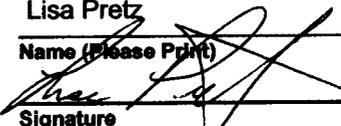
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lisa Pretz
Name (Please Print)

Signature
Engineering Tech
Title
7/30/2007
Date

RECEIVED
AUG 01 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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8. WELL NAME and NUMBER: ANDERSON-ROWLEY 2-24B3	
9. API NUMBER: 4301333616	
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	10. FIELD AND POOL, OR WILDCAT: BLUEBELL
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.	
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **1100' FSL, 990' FEL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SESE 24 2S 3W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: NOTICE OF ROTARY SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR BEGAN ROTARY DRILLING ON 8/10/2007 AT 16:00 HRS ON THE SUBJECT WELL. DRILLED 17 1/2" HOLE TO 650'. SET 13-3/8" SURFACE CASING AT 630'.

NAME (PLEASE PRINT) LISA PRETZ	TITLE ENGINEERING TECH
SIGNATURE	DATE 8/15/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E & P COMPANY, L.P.		8. WELL NAME and NUMBER: ANDERSON-ROWLEY 2-24B3
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		9. API NUMBER: 4301333616
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100' FSL, 990' FEL		10. FIELD AND POOL, OR WILDCAT: BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 24 2S 3W		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/31/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>AMEND DRILLING PLAN</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR CHANGED FROM 6" BIT TO 6-1/8" BIT ON PRODUCTION HOLE TO GET A BETTER CEMENT JOB ON PRODUCTION LINER. WELL BORE DIAGRAM HAS BEEN REVISED AND IS ATTACHED.

10:20 AM
RM

NAME (PLEASE PRINT) <u>RHONDA EDDS</u>	TITLE <u>SR. REGULATORY ANALYST</u>
SIGNATURE <u><i>Rhonda Edds</i></u>	DATE <u>9/17/2007</u>

(This space for State use only)

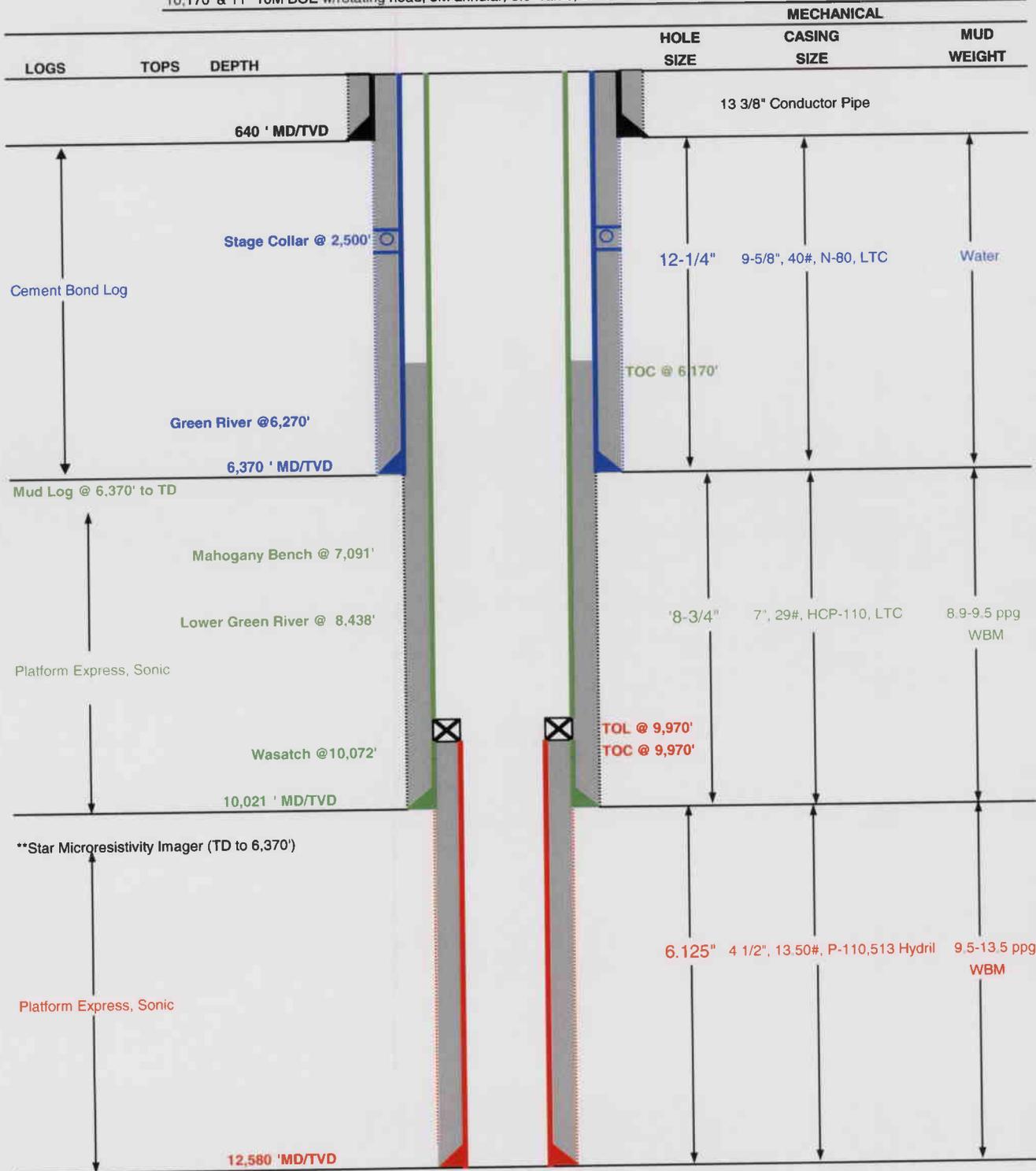
APPROVED BY _____
OF UTAH DEPARTMENT OF
OIL, GAS, AND MINING
DATE: 9/28/07
BY: *[Signature]*

RECEIVED
SEP 21 2007
DIV. OF OIL, GAS & MINING

Drilling Schematic

Company Name: El Paso Exploration & Production
 Well Name: **Anderson-Rowley 2-24B3**
 Field, County, State: Altamont - Bluebell, Duchesne, Utah
 Surface Location: 1,100' FSL, 990' FEL, SE/SE SEC. 24, T2S, R3W
 Objective Zone(s): Green River, Wasatch
 Rig: Frontier #7
 BOPE Info: 5.0" x 13 3/8" rotating head from surface to 6,370, 11" 5M BOP stack and 5M kill lines and choke manifold used from Surface to 10,170' & 11" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 10,170' to TD

Date: March 19, 2007
 TD: 12,580
 AFE #:
 BHL: Straight Hole
 Elevation: 5,869'
 Spud (est.):



DRILLING PROGRAMCASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0-600'	54.5	J-55	STC	1,900	1,130	514,000
						21.45	9.66	7.51
SURFACE	9-5/8"	0 - 6,370'	40.00	N-80	LTC	5,750	3,530	606,000
						1.61	1.18	1.71
INTERMEDIATE	7"	0 - 10,021'	29.00	HCP-110	LTC	11,220	9,200	881,000
						2.11	1.77	1.74
PRODUCTION LINER	4 1/2"	9,970' - 12,580'	13.5	HCP-110	513 Hydril	1.84	1.23	2.60

CEMENT PROGRAM	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD	
CONDUCTOR	640	Class G + CACL2	580	50%	15.6 ppg	1.15 ft3/sk	
SURFACE	Stage 1: Lead	3,410	Class G + 5% D44 (bwow) + 12% D20 + 1% D79 + 0.25% D112+ 0.2% D46 + 0.125 pps D130	410	50%	11.0 ppg	3.9 ft3/sx
	Tail	450	10.0 RFC (Class G)	100	100%	14.1 ppg	1.62 ft3/sx
	Stage 2: Lead	2,040	Class G + 5% D44 (bwow) + 12% D20 + 1% D79 + 0.25% D112+ 0.2% D46 + 0.125 pps D130	380	100%	11.0 ppg	3.9 ft3/sx
	Tail	450	10.0 RFC (Class G)	100	0%	14.1 ppg	1.62 ft3/sx
INTERMEDIATE	Lead	3,550	CemCRETE Blend 55 9/44.1 (D961/D124) + 0.2 %bwob D65 + 0.2 %bwob D46 + 0.4 %bwob D13 + 0.2 %bwob D167	380	100%	11.0 ppg	3.9 ft3/sx
	Tail	450	10.0 RFC (Class G)	100	0%	14.1 ppg	1.62 ft3/sx
PRODUCTION LINER	2,610	WellBond Slurry Class G + 35% D66 + 1.6 gps D600G + 0.05 gps D80 + 0.3% D167 + 0.2% D46 + 0.4% D800 + 1% D20	136	10%	14.5 ppg	1.86 ft3/sx	

FLOAT EQUIPMENT & CENTRALIZERS

CONDUCTOR	PDC drillable guide shoe & float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint, PDC drillable float collar & PDC drillable Stage Collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every third joint thereafter.
INTERMEDIATE	PDC drillable 10M, P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Install 2 bow spring centralizers every 3rd joint.
LINER	Float shoe, 1 joint, float collar. Alternate one 5"x7" Bow Spring and Spirolator every other joint. Thread lock all FE

PROJECT ENGINEER(S): Alexander Erhardt/Murray Brooks

MANAGER: Alex Nash

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

7. UNIT or CA AGREEMENT NAME _____

8. WELL NAME and NUMBER:
ANDERSON-ROWLEY 2-24B3

3. ADDRESS OF OPERATOR: **1099 18TH ST, Ste 1900 CITY DENVER STATE CO ZIP 80202** PHONE NUMBER: **(303) 291-6402**

9. API NUMBER:
4301333616

10. FIELD AND POOL, OR WILDCAT
ALTAMONT

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1100' FSL, 990' FEL**

AT TOP PRODUCING INTERVAL REPORTED BELOW: **SAME**

AT TOTAL DEPTH: **SAME**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
SESE 24 2S 3W

12. COUNTY **DUCHESNE** 13. STATE **UTAH**

14. DATE SPUDDED: **7/25/2007** 15. DATE T.D. REACHED: **9/7/2007** 16. DATE COMPLETED: **10/16/2007** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5869' GL

18. TOTAL DEPTH: MD **12,620** TVD **12,620** 19. PLUG BACK T.D.: MD **12,590** TVD **12,590** 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____

21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
borehole profile log, digital acoustilog, CBL, Caliper Log, Neutron HDIL Gamma/ GRL / Z-Denislog

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17.5"	13-3/8 J55	54#	0	629		630 G	129	Surface	N/A
12-1/4"	9-5/8 N80	40#	0	6,365		945 G	544	Surface	N/A
8 3/4"	7" P110	29#	0	10,010		480 G	160	6170'	N/A
6-1/8"	4.5" P110	13.5#	9,777	12,615		182 G	52	9777'	N/A

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	9,753							

26. PRODUCING INTERVALS					27. PERFORATION RECORD				
FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) WASATCH	10,101	12,518			11,933 12,518	3 1/8	84	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B)					11,266 11,883	3 1/8	93	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)					10,756 11,218	3 1/8	135	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)					10,089 10,715	3 1/8	147	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10090' - 12513'	20,000 GAL 15% HCL, 670 BIO BALLS, 686,310# 20/40 CARBOPROP

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
PUMPING

S
I
P
V

RECEIVED

FEB 13 2008

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 10/2/2007		TEST DATE: 10/20/2007		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 240	GAS - MCF: 236	WATER - BBL: 202	PROD. METHOD: flowing
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY 42.90	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 240	GAS - MCF: 236	WATER - BBL: 202	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Green River	6,272	7,100	TD	Green River	6,272
Mahogany Bench	7,100	8,476		Mahogany Bench	7,100
Lower GR	8,476	10,101		Lower Green River	8,476
Wasatch	10,101	12,620		Wasatch	10,101

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) LISA PRETZ TITLE ENGINEERING TECH
 SIGNATURE  DATE 2/11/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 Box 145801
 Salt Lake City, Utah 84114-5801
 Phone: 801-538-5340
 Fax: 801-359-3940

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ANDERSON-ROWLEY 2-24B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013336160000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100 FSL 0990 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/7/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
El Paso intends to perform a frac acid job. Please see attached procedure.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>10/12/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Derek Duff</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A	DATE 10/4/2011	

Anderson Rowley 2-24B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Acidize existing perforations (10,090'-12,513') with 45,000 gal of 15% HCL in three separate stages, isolating each stage with retrievable plug and packer
- RIH w/ BHA, tubing, new pump, and rods.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		8. WELL NAME and NUMBER: ANDERSON-ROWLEY 2-24B3
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002		9. API NUMBER: 43013336160000
PHONE NUMBER: 713 420-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100 FSL 0990 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 24 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/30/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached procedure for details.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 29, 2012By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 3/23/2012	

Anderson Rowley 2-24B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- RIH with 4-1/2" CIBP and set plug at ~10,075'. Dump 10' cement on plug
- Perforate new interval from in Lower Green River from (9,841'-9,959')
- Acidize new perforations with 10,000 gals of 15% HCL
- RIH with 4-1/2" CBP and set plug at ~9,800'
- Perforate new intervals in the Lower Green River from (9,320'-9,776')
- Acidize new perforations with 17,500 gals of 15% HCL
- RIH with 7" CBP and set plug at ~9,250'
- Perforate new intervals in the Lower Green River from (8,730'-9,202')
- Acidize new perforations with 17,500 gals of 15% HCL
- Drill out CBPs at ~9,800' and ~9,250'
- RIH w/BHA, tubing, pump, and rods
- Clean location and resume production

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

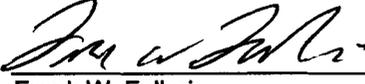
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina

(See Instructions on Reverse Side)

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	