

FAX COVER SHEET

# NEWFIELD



Route #3 Box 3630  
Myton, Utah 84052  
(435) 646-4825, FAX: (435) 646-3031

DATE: April 2, 2007  
TO: Diana Whitney  
COMPANY: State of Utah DOGM  
FAX NUMBER: 801-359-3940  
FROM: Mandie Crozier



**NUMBER OF PAGES (INCLUDING COVER SHEET):**

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**Federal 14-19-9-17 P&A Completion Report.**

Will you fax me the Approval for the 14A-19-9-17 (Rig Skid). Thanks.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

|   |   |
|---|---|
| <p><b>1a. TYPE OF WORK</b></p> <p>OIL WELL <input checked="" type="checkbox"/>    GAS WELL <input type="checkbox"/>    DRY <input type="checkbox"/>    Other _____</p> <p><b>1b. TYPE OF WELL</b></p> <p>NEW WELL <input type="checkbox"/>    WORK OVER <input type="checkbox"/>    DEEPEN <input type="checkbox"/>    PLUG BACK <input type="checkbox"/>    DIFF RESVL. <input type="checkbox"/>    Other <b>P&amp;A</b></p> | <p><b>5. LEASE DESIGNATION AND SERIAL NO.</b></p> <p align="center"><b>UTU-77369</b></p> <p><b>6. IF INDIAN, ALL OF THE OR TRIBE NAME</b></p> <p align="center">NA</p> <p><b>7. UNIT AGREEMENT NAME</b></p> <p align="center">NA</p> <p><b>8. FARM OR LEASE NAME, WELL NO.</b></p> <p align="center">Federal 14-19-9-17</p> |
|---|---|

|   |  |
|---|--|
| <p><b>2. NAME OF OPERATOR</b></p> <p align="center">Newfield Exploration Company</p> <p><b>3. ADDRESS AND TELEPHONE NO.</b></p> <p align="center">1401 17th St. Suite 1000 Denver, CO 80202</p> <p><b>4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*</b></p> <p>At Surface: 481' FSL &amp; 1903' FWL (SE/SW) Sec. 19, T9S, R17E</p> <p>At top prod. Interval reported below</p> | <p><b>9. WELL NO.</b></p> <p align="center">43-013-33199</p> <p><b>10. FIELD AND POOL OR WILDCAT</b></p> <p align="center">Monument Butte</p> <p><b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b></p> <p align="center">Sec. 19, T9S, R17E</p> |
|---|--|

|                                    |                                 |   |                        |
|------------------------------------|---------------------------------|---|------------------------|
| <b>14. API NO.</b><br>43-013-33199 | <b>DATE INITIATED</b><br>6/7/06 | <b>12. COUNTY OR PARISH</b><br>Duchesne | <b>13. STATE</b><br>UT |
|------------------------------------|---------------------------------|---|------------------------|

|                                    |   |  |   |  |
|------------------------------------|---|--|---|--|
| <b>15. DATE SPUNDED</b><br>3/28/07 | <b>16. DATE T.D. REACHED</b><br>3/29/07 | <b>17. DATE COMPL. (Ready to prod.)</b><br>3/30/07 | <b>18. ELEVATIONS (TOP, RKB, RT, GR, ETC.)*</b><br>5533' GL | <b>19. DEPTH CASING/BHAG</b><br>5545' KB |
|------------------------------------|---|--|---|--|

|  |   |   |   |                          |                    |
|--|---|---|---|--------------------------|--------------------|
| <b>20. TOTAL DEPTH, MD &amp; TVD</b><br>314' | <b>21. PLUG BACK T.D., MD &amp; TVD</b><br>314' | <b>22. IF MULTIPLE COMPL. HOW MANY*</b> | <b>23. INTERVALS DRILLED BY</b><br>-----> | <b>ROTARY TOOLS</b><br>X | <b>CABLE TOOLS</b> |
|--|---|---|---|--------------------------|--------------------|

|   |  |
|---|--|
| <b>24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> | <b>25. WAS DIRECTIONAL SURVEY MADE</b><br>No |
| <b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b>   | <b>27. WAS WELL CORED</b><br>No              |

**28. CASING RECORD (Report all strings set in well)**

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT FILLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

| 29. LINER RECORD |          |             |               |             | 30. TUBING RECORD |                |                 |
|------------------|----------|-------------|---------------|-------------|-------------------|----------------|-----------------|
| SIZE             | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE              | DEPTH SET (MD) | PACKER SET (MD) |
|                  |          |             |               |             |                   |                |                 |
|                  |          |             |               |             |                   |                |                 |

| 31. PERFORATION RECORD (Interval, size and stringer) |      |            |                     | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |  |
|--|------|------------|---------------------|--|--|
| INTERVAL   | SIZE | SPE/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED               |  |
| Plug 1   |      |            | 314'                | Pump 295 sacks Class "G" Cement down hole      |  |
|  |      |            |                     |  |  |
|  |      |            |                     |  |  |
|  |      |            |                     |  |  |
|  |      |            |                     |  |  |
|  |      |            |                     |  |  |

|                              |                        |   |                                |                 |                   |   |                      |
|------------------------------|------------------------|---|--------------------------------|-----------------|-------------------|---|----------------------|
| <b>33. PRODUCTION</b>        |                        |   |                                |                 |                   |   |                      |
| <b>DATE FIRST PRODUCTION</b> |                        | <b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b> |                                |                 |                   | <b>WELL STATUS (Producing or shut-in)</b> |                      |
|                              |                        |   |                                |                 |                   | P&A                                       |                      |
| <b>DATE OF TEST</b>          | <b>HOURS TESTED</b>    | <b>CHOKE SIZE</b>   | <b>PROD'n. FOR TEST PERIOD</b> | <b>OIL—BBL.</b> | <b>GAS—MCF.</b>   | <b>WATER—BBL.</b>                         | <b>GAS-OIL RATIO</b> |
|                              |                        |   |                                | 0               | 0                 | 0   |                      |
| <b>FLOW, TUBING PRESS.</b>   | <b>CASING PRESSURE</b> | <b>CALCULATED 24-HOUR RATE</b>  | <b>OIL—BBL.</b>                | <b>GAS—MCF.</b> | <b>WATER—BBL.</b> | <b>OIL GRAVITY—API (CORR.)</b>            |                      |
|                              |                        |   |                                |                 |                   |   |                      |

|   |                          |
|---|--------------------------|
| <b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b> | <b>TEST WITNESSED BY</b> |
| NA  |                          |

**35. LIST OF ATTACHMENTS**

NA

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records**

SIGNED: Manda Crozier TITLE: Regulatory Specialist DATE: 3/30/2007

MC

\*See instructions and spaces for Additional Data on Reverse Side

File in U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representation as to any matter within its jurisdiction.

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**APR 02 2007**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC.   | NAME  | TOP         |                  |
|-----------|-----|--------|---|---|-------------|------------------|
|           |     |        |   |   | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        | <p style="text-align: center;">Well Name<br/>Federal 14-19-9-17</p>  | Garden Gulch Mkr<br>Garden Gulch 1<br>Garden Gulch 2<br>Point 3 Mkr<br>X Mkr<br>Y-Mkr<br>Douglas Creek Mkr<br>BiCarbonate Mkr<br>B Limestone Mkr<br>Castle Peak<br>Basal Carbonate<br>Total Depth (LOGGERS) |             |                  |



**DRILLING REPORT**



**WELL NAME** Federal14-19-9-17 **Report Date** March 31, 2007 **Days Since Spud** 2  
**TD** 314' **Footage** \_\_\_\_\_ **Frmtn** \_\_\_\_\_ **PO** Move rig 10' **Rig** NDSI NS # 1

**MUD PROPERTIES**

**WATER USED (BBL'S)**

**WT** Air **V/S** \_\_\_\_\_ **WL** \_\_\_\_\_ **FC** \_\_\_\_\_ **CHLORIDES** \_\_\_\_\_ **DAILY** \_\_\_\_\_ **CUM** \_\_\_\_\_  
**OIL** \_\_\_\_\_ **SLDS** \_\_\_\_\_ **SD** \_\_\_\_\_ **CALCIUM** \_\_\_\_\_ **PV** \_\_\_\_\_ **YP** \_\_\_\_\_ **GEL** \_\_\_\_\_

**BIT RECORD**

**CUM ROTATING HRS:** \_\_\_\_\_

**BIT #** \_\_\_\_\_ **SIZE** \_\_\_\_\_ **TYPE** \_\_\_\_\_ **SER #** \_\_\_\_\_ **JETS** \_\_\_\_\_ **HRS** \_\_\_\_\_ **FT.** \_\_\_\_\_ **OUT @** \_\_\_\_\_ **GR.** \_\_\_\_\_  
**BIT #** \_\_\_\_\_ **SIZE** \_\_\_\_\_ **TYPE** \_\_\_\_\_ **SER #** \_\_\_\_\_ **JETS** \_\_\_\_\_ **HRS** \_\_\_\_\_ **FT.** \_\_\_\_\_ **OUT @** \_\_\_\_\_ **GR.** \_\_\_\_\_  
**WEIGHT ON BIT** \_\_\_\_\_ **ROTARY RPM** \_\_\_\_\_ **BHA** \_\_\_\_\_ **FT CONSISTS OF** \_\_\_\_\_

**DEVIATION**

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**HYDRAULICS**

**PUMP #1: LINERS** \_\_\_\_\_ **STROKE** \_\_\_\_\_ **SPM** \_\_\_\_\_ **PRESS** 190 **Gals/Min.** \_\_\_\_\_ **JET VEL:** \_\_\_\_\_ **BIT HHP:** \_\_\_\_\_  
**PUMP #2: LINERS** \_\_\_\_\_ **STROKE** \_\_\_\_\_ **SPM** \_\_\_\_\_ **PRESS** \_\_\_\_\_ **ANN VEL, DP:** \_\_\_\_\_ **DC:** \_\_\_\_\_

**DRILLING GAS**

**AVG UNITS** \_\_\_\_\_ **MAX UNITS** \_\_\_\_\_ **CONNECT GAS** \_\_\_\_\_ **TRIP GAS** \_\_\_\_\_  
**DRLG BREAK/SHOWS:** \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**DAILY MUD MATERIALS**

**PHP** \_\_\_\_\_ **cups**  
**Poly** \_\_\_\_\_ **qts**  
**Lime** \_\_\_\_\_ **sacks**  
**Treat O Clay** \_\_\_\_\_ **gals.**

**CHRONOLOGICAL OPERATIONS**

2 **HRS** PU & RIH w/ 15 fts of 1" pipe land A 312'  
2 **HRS** RU BJ and cmt well with 295 sks of class G cmt / 1 bbl cmt to pit  
\_\_\_\_\_  
\_\_\_\_\_ **HRS** Witnessed by Carol with the BLM Vernal office  
\_\_\_\_\_  
\_\_\_\_\_ **HRS** \_\_\_\_\_  
\_\_\_\_\_ **HRS** Will move rig 10' & redrill as the Federal 14A-19-9-17  
\_\_\_\_\_  
\_\_\_\_\_ **HRS** \_\_\_\_\_

**CUM MUD COST:** \_\_\_\_\_

**DAILY COST SUMMARY**

**NDSI NS # 1**  
**NPC supervision** 300  
\_\_\_\_\_  
**BJ cementing** 11,258  
\_\_\_\_\_

**PROG TD @** 300' **EXPECTED @** \_\_\_\_\_  
**DRILLING SUPERVISOR** Johnny Davis

**DAILY COST:** \$11,556  
**TOTAL COST:** \$41,401

# RIG SKID

Form 3160-3  
(September 2001)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0126  
Expires January 31, 2004

|   |   |   |
|---|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |   | 5. Lease Serial No.<br>UTU-77389  |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |   | 6. If Indian, Allottee or Tribe Name<br>N/A                                       |
| 2. Name of Operator<br>Newfield Production Company  |   | 7. If Unit or CA Agreement, Name and No.<br>N/A                                   |
| 3a. Address<br>Route #3 Box 3630, Myton UT 84052  |   | 8. Lease Name and Well No.<br>Federal 14A-19-B-17 (Rig Skid)                      |
| 3b. Phone No. (include area code)<br>(435) 646-3721   |   | 9. API Well No.<br>43-013-336 03  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)<br>At surface SE/SW 463' FSL 1913' FWL 581015X 40.010432<br>At proposed prod. zone 44291374 - 110.050782       |   | 10. Field and Pool, or Exploratory Monument Estate<br>106                         |
| 14. Distance in miles and direction from nearest town or post office*<br>Approximately 18.0 miles south of Myton, Utah  |   | 11. Sec., T., R., M., or Blk. and Survey or Area<br>SE/SW Sec. 19, T8S R17E       |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 407' NW, NW 1/4   | 16. No. of Acres in lease<br>1189.60                      | 17. Spacing Unit dedicated to this well<br>40 Acres                               |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1457'  | 19. Proposed Depth<br>5750'                               | 20. BLM/BIA Bond No. on file<br>UTB000192   |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br>5533' GL   | 22. Approximate date work will start*<br>4th Quarter 2006 | 23. Estimated duration<br>Approximately seven (7) days from start to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

|  |  |                 |
|--|--|-----------------|
| 25. Signature<br><i>Mandi Crozier</i>            | Name (Printed/Typed)<br>Mandi Crozier        | Date<br>3/29/07 |
| Title<br>Regulatory Specialist                   |  |                 |
| Approved by Signature<br><i>Dustin R. Docket</i> | Name (Printed/Typed)<br>DUSTIN R. DOCKET     | Date<br>4/2/07  |
| Title<br>PETROLEUM ENGINEER                      | Office<br>UTAH DIVISION OF OIL, GAS & MINING |                 |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*Instructions on reverse

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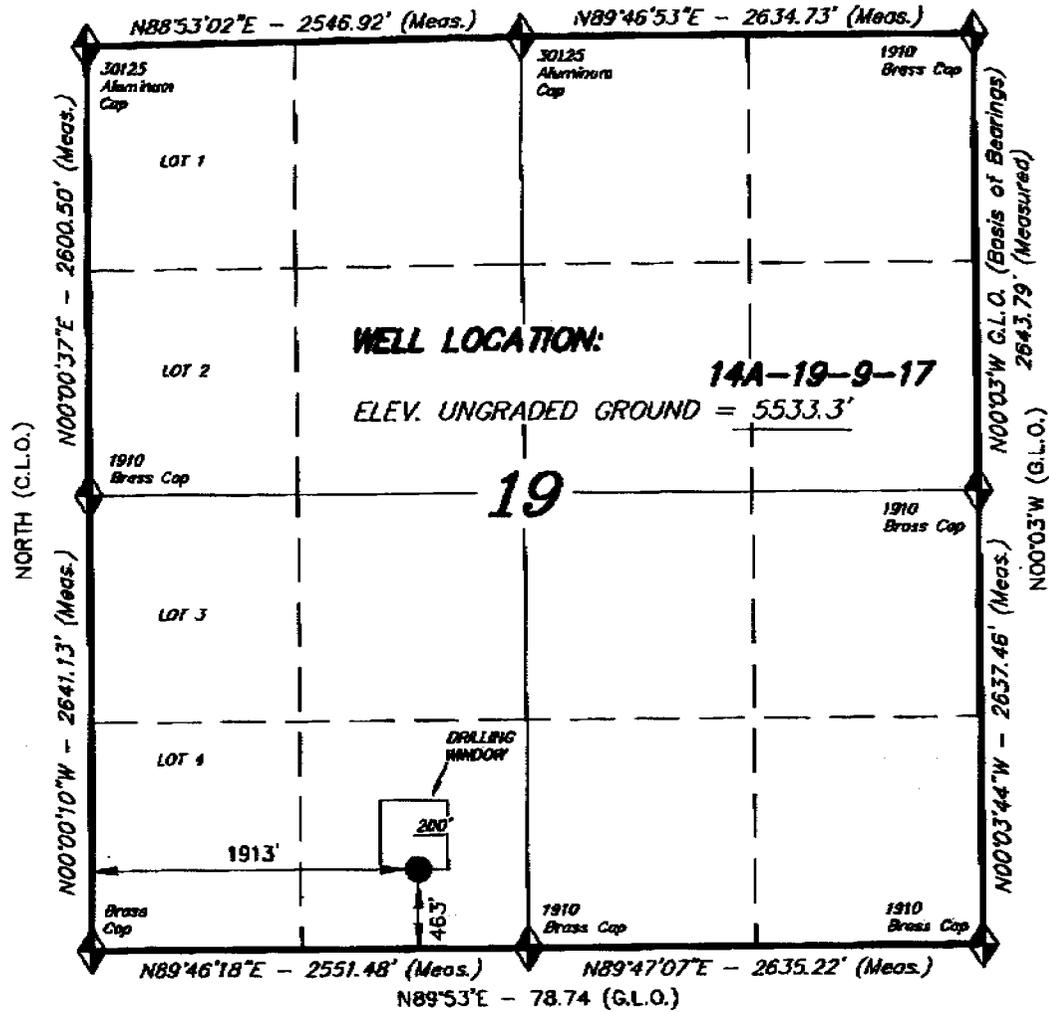
DIV. OF OIL, GAS & MINING

# T9S, R17E, S.L.B.&M.

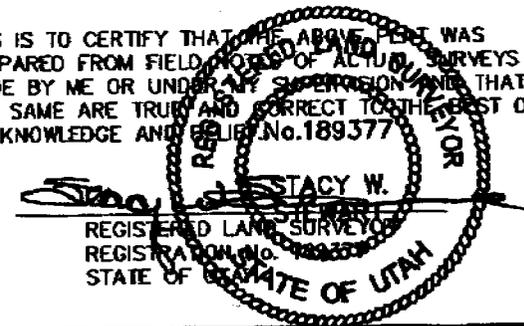
N89°51'E - 78.66 (G.L.O.)

## NEWFIELD PRODUCTION COMPANY

WELL LOCATION,  
14A-19-9-17, LOCATED AS SHOWN IN  
THE SE 1/4 SW 1/4 OF SECTION 19, T9S,  
R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



### TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078  
(435) 781-2501

|                             |                   |
|-----------------------------|-------------------|
| DATE SURVEYED:<br>4-22-06   | SURVEYED BY: C.M. |
| DATE DRAWN:<br>05-04-06     | DRAWN BY: F.T.M.  |
| REVISED:<br>03-29-07 T.C.J. | SCALE: 1" = 1000' |

◆ = SECTION CORNERS LOCATED  
BASIS OF ELEV;  
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

S. PLEASANT VALLEY 14A-19-9-17  
(Surface Location) NAD 83  
LATITUDE = 40° 00' 37.45"  
LONGITUDE = 110° 03' 05.46"

NEWFIELD PRODUCTION COMPANY  
FEDERAL #14A-19-9-17  
SE/SW SECTION 19, T9S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:  
Uinta formation of Upper Eocene Age
2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:  
Uinta                    0' - 2450'  
Green River            2450'  
Wasatch                5750'
3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:  
Green River Formation 2450' - 5750' - Oil
4. PROPOSED CASING PROGRAM  
Please refer to the Monument Butte Field Standard Operation Procedure (SOP).
5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:  
Please refer to the Monument Butte Field SOP. See Exhibit "C".
6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:  
Please refer to the Monument Butte Field SOP.
7. AUXILIARY SAFETY EQUIPMENT TO BE USED:  
Please refer to the Monument Butte Field SOP.
8. TESTING, LOGGING AND CORING PROGRAMS:  
Please refer to the Monument Butte Field SOP.
9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:  
The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.
10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:  
Please refer to the Monument Butte Field SOP.

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NEWFIELD PRODUCTION COMPANY  
FEDERAL #14A-19-9-17  
SE/SW SECTION 19, T9S, R17E  
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #14A-19-9-17 located in the SE 1/4 SW 1/4 Section 19, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles  $\pm$  to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles  $\pm$  to it's junction with an existing dirt road to the southwest; proceed southwesterly - 3.8 miles  $\pm$  to it's junction with an existing two track road to be upgraded; proceed northeasterly along this existing two track road - 250'  $\pm$  to it's junction with the beginning of the proposed access road; proceed southwesterly and then easterly along the proposed access road - 1.1 miles  $\pm$  to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.  
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

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9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-206, 6/15/05. Paleontological Resource Survey prepared by, Wade E. Miller, 4/26/06. See attached report cover pages, Exhibit "D".

For the Federal #14A-19-9-17 Newfield Production Company requests 5880' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed access road. Refer to Topographic Map "B". The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 10,690' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 6" gas gathering line, and a buried 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

**Water Disposal**

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Threatened, Endangered, And Other Sensitive Species**

**Mountain Plover:** If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

**Burrowing Owl:** Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

**Reserve Pit Liner**

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

**Location and Reserve Pit Reclamation**

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

|                    |                           |            |
|--------------------|---------------------------|------------|
| Western Wheatgrass | <i>Pascopyrum Smithii</i> | 6 lbs/acre |
| Galletta Grass     | <i>Hilaria Jamesii</i>    | 6 lbs/acre |

**Details of the On-Site Inspection**

The proposed Federal #14A-19-9-17 was on-sited on 4/27/06. The following were present; Shon Mckinnon (Newfield Production), Chris Carusona (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

**Representative**

Name: Shon Mckinnon  
Address: Route #3 Box 3630  
Myton, UT 84052  
Telephone: (435) 646-3721

**Certification**

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #14A-19-9-17 SE/SW Section 19, Township 9S, Range 17E; Lease UTU-77369 Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/31/06

Date



Mandie Crozier  
Regulatory Specialist  
Newfield Production Company

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DIV. OF OIL, GAS & MINING

**CULTURAL RESOURCE INVENTORY OF  
NEWFIELD EXPLORATION'S BLOCK PARCELS  
IN T9S, R17E, SEC. 19, 20, 21 & 22  
DUCHESNE COUNTY, UTAH**

Exhibit "D"  
Page 1 of 6

**Katie Simon**

**Prepared For:**

**Bureau of Land Management  
Vernal Field Office**

**Prepared Under Contract With:**

**Newfield Exploration Company  
Route 3 Box 3630  
Myton, Utah 84052**

**Prepared By:**

**Montgomery Archaeological Consultants  
P.O. Box 147  
Moab, Utah 84532**

**MOAC Report No. 04-206**

**June 15, 2005**

**United States Department of Interior (FLPMA)  
Permit No. 05-UT-60122**

**State of Utah Antiquities Project (Survey)  
Permit No. U-05-MQ-0516b**

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**DIV. OF OIL, GAS & MINING**

**NEWFIELD PRODUCTION COMPANY**

**PALEONTOLOGICAL SURVEY OF PROPOSED  
PRODUCTION DEVELOPMENT AREAS,  
DUCHESNE AND Uintah COUNTIES, UTAH**

NE 1/4, NW 1/4, Section 33, T 9 S, R 18 E; Section 19, T 9 S, R 17 E [entire section excluding the NW 1/4, NW 1/4]; Section 27, T 9 S, R 16 E [entire section excluding the NW 1/4, NW 1/4], Section 28, T 9 S, R 16 E [entire section]; Section 29, T 9 S, R 16 E [entire section]; Section 30, T 9 S, R 16 E [entire section].

**REPORT OF SURVEY**

Prepared for:

**Newfield Production Company**

Prepared by:

**Wade E. Miller  
Consulting Paleontologist  
April 26, 2006**

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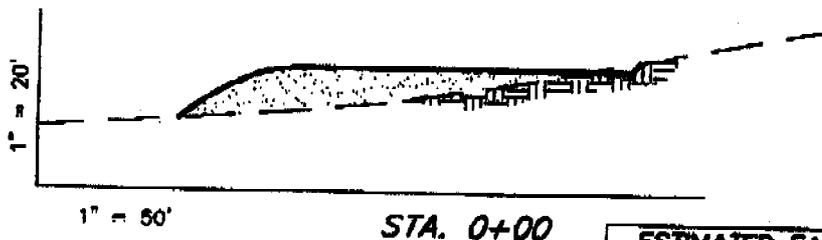
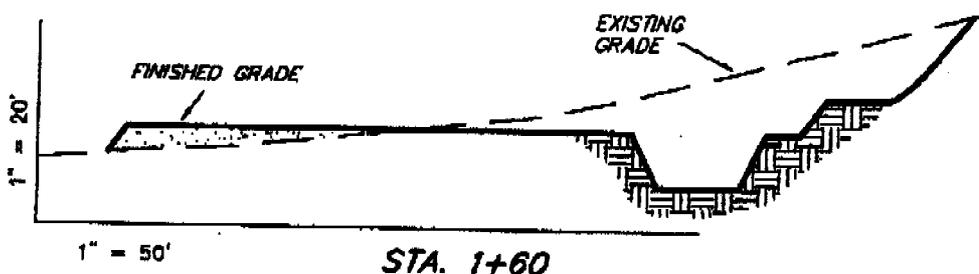
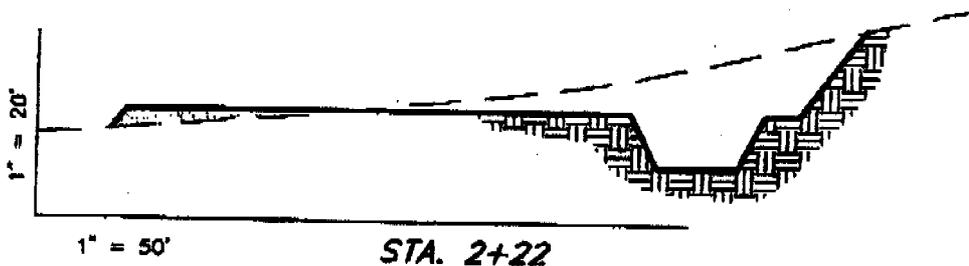
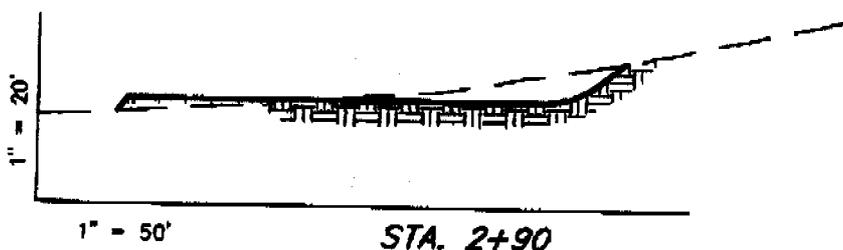
**MAR 30 2007**



# NEWFIELD PRODUCTION COMPANY

## CROSS SECTIONS

14A-19-9-17



| ESTIMATED EARTHWORK QUANTITIES<br>(No Shrink or swell adjustments have been used)<br>(Expressed in Cubic Yards) |       |       |                                    |        |
|---|-------|-------|------------------------------------|--------|
| ITEM  | CUT   | FILL  | 6" TOPSOIL                         | EXCESS |
| PAD   | 3,500 | 3,500 | Topsoil is not included in Pad Cut | 0      |
| PIT   | 640   | 0     |                                    | 640    |
| TOTALS  | 4,140 | 3,500 | 1,060                              | 640    |

NOTE:  
UNLESS OTHERWISE NOTED  
ALL CUT/FILL SLOPES ARE  
AT 1.5:1

REVISED: 03-29-07 T.C.U.

SURVEYED BY: G.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-04-06

**Tri State**  
Land Surveying, Inc. (435) 781-2301  
180 NORTH VERNAL AVE VERNAL, UTAH 84078

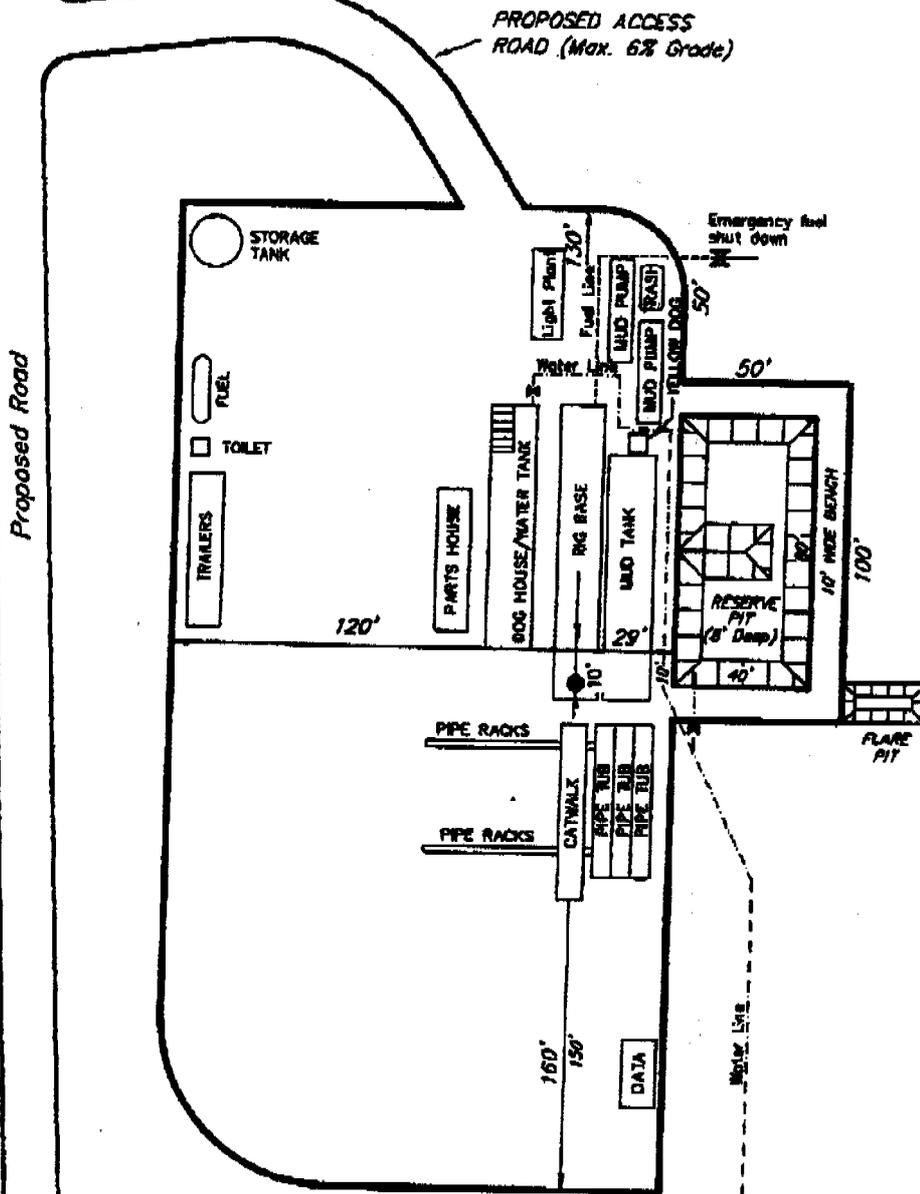
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DIV. OF OIL, GAS & MINING

# NEWFIELD PRODUCTION COMPANY TYPICAL RIG LAYOUT

14A-19-9-17



REVISED: 03-29-07 T.C.J.

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-04-06

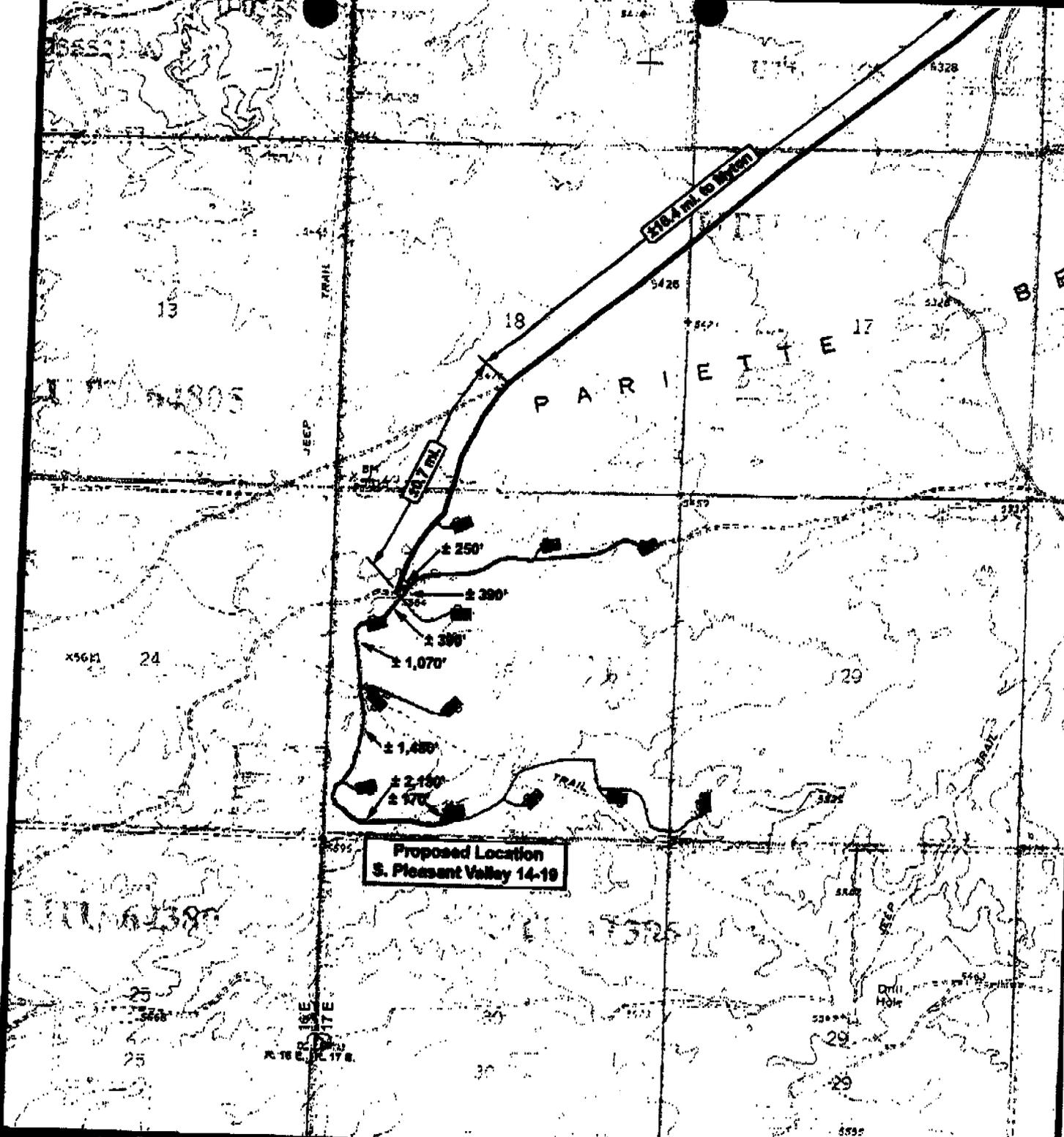
**M. State**  
**Land Surveying, Inc.** (435) 781-2901  
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

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DIV. OF OIL, GAS & MINING





Proposed Location  
S. Pleasant Valley 14-19



**S. Pleasant Valley 14-19-9-17  
SEC. 19, T9S, R17E, S.L.B.&M.**



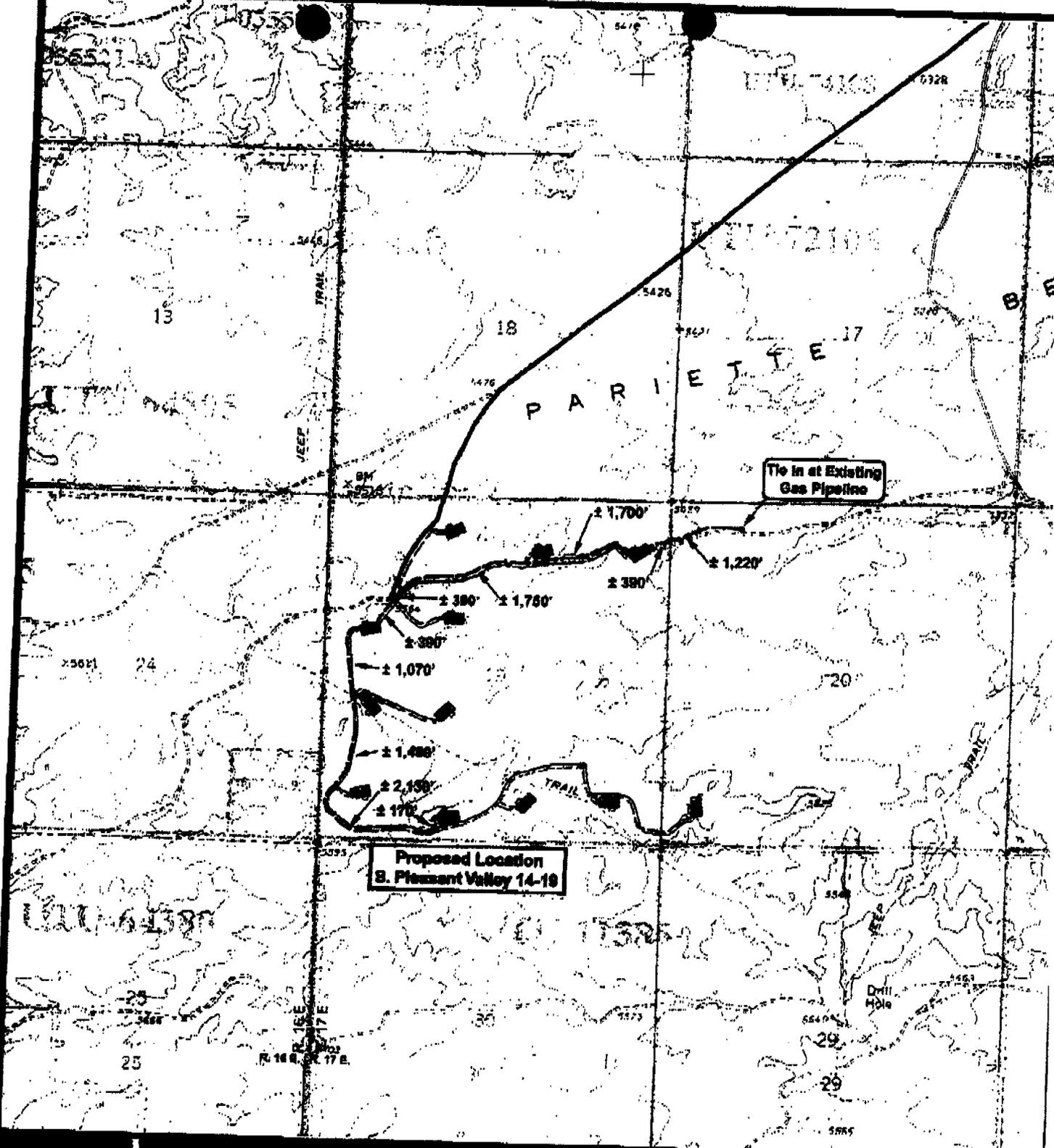
**Ni-State**  
Land Surveying Inc.  
(435) 781-2501  
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 100'  
DRAWN BY: [Signature]  
DATE: 03/25/07

- Existing Road
- Proposed Access
- Existing Two-Track

**"B"**

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**Proposed Location  
S. Pleasant Valley 14-19**

**Tie in at Existing  
Gas Pipeline**



**S. Pleasant Valley 14-19-9-17  
SEC. 19, T9S, R17E, S.L.B.&M.**



**Tri-State  
Land Surveying Inc.**  
(435) 781-2801  
100 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 200'  
DRAWN BY: [unclear]  
DATE: 05/11/2006

**Legend**

- Roads
- Proposed Gas Line

PHOTOSTATIC MAP  
**"C"**

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**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 03/29/2007

API NO. ASSIGNED: 43-013-33603

WELL NAME: FED 14A-19-9-17 (RIGSKID)  
 OPERATOR: NEWFIELD PRODUCTION ( N2695 )  
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

| INSPECT LOCATN BY: / / |          |      |
|------------------------|----------|------|
| Tech Review            | Initials | Date |
| Engineering            |          |      |
| Geology                |          |      |
| Surface                |          |      |

SESW 19 090S 170E  
 SURFACE: 0463 FSL 1913 FWL  
 BOTTOM: 0463 FSL 1913 FWL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.01043 LONGITUDE: -110.0508  
 UTM SURF EASTINGS: 581015 NORTHINGS: 4429137  
 FIELD NAME: MONUMENT BUTTE ( 105 )

LEASE TYPE: 1 - Federal  
 LEASE NUMBER: UTU-77369  
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

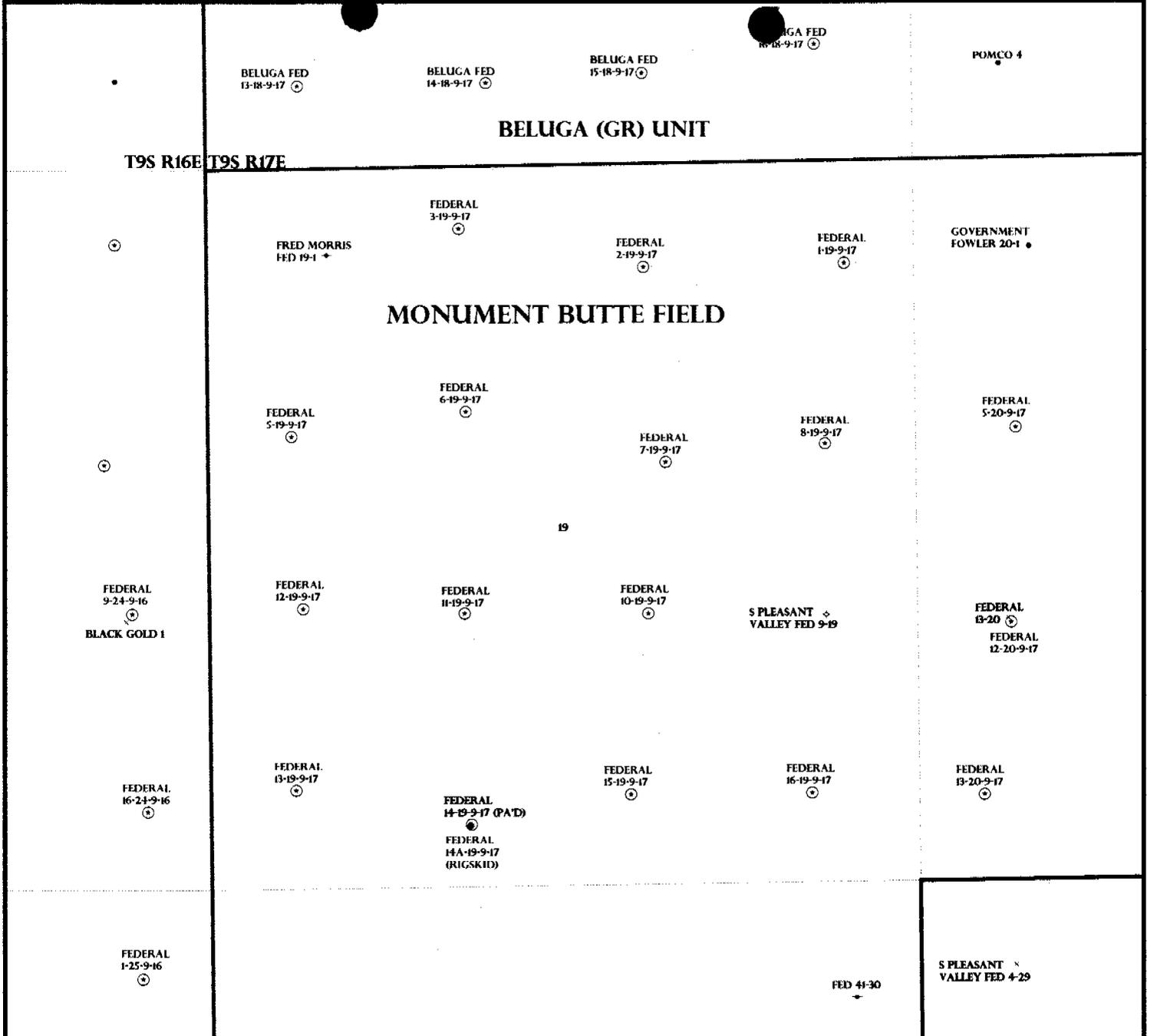
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. UTB000192 )
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. MUINICIPAL )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- N/A Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: Sp, Spent AL

STIPULATIONS: 1. Fed. Reg. 101.101  
2. Spacing Strip



**OPERATOR: NEWFIELD PROD CO (N2695)**  
**SEC: 19 T.9S R.17E**  
**FIELD: MONUMENT BUTTE (105)**  
**COUNTY: DUCHESNE**  
**SPACING: R649-3-2 / GENERAL SITING**

- |  |  |
|--|--|
| <b>Field Status</b><br><input type="checkbox"/> ABANDONED<br><input type="checkbox"/> ACTIVE<br><input type="checkbox"/> COMBINED<br><input type="checkbox"/> INACTIVE<br><input type="checkbox"/> PROPOSED<br><input type="checkbox"/> STORAGE<br><input type="checkbox"/> TERMINATED | <b>Unit Status</b><br><input type="checkbox"/> EXPLORATORY<br><input type="checkbox"/> GAS STORAGE<br><input type="checkbox"/> NF PP OIL<br><input type="checkbox"/> NF SECONDARY<br><input type="checkbox"/> PENDING<br><input type="checkbox"/> PI OIL<br><input type="checkbox"/> PP GAS<br><input type="checkbox"/> PP GEOTHERML<br><input type="checkbox"/> PP OIL<br><input type="checkbox"/> SECONDARY<br><input type="checkbox"/> TERMINATED |
|--|--|

**Wells Status**  
 GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA MASON  
 DATE: 30-MARCH-2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.  
**UTU-77369**

6. If Indian, Allottee or Tribe Name  
**NA**

7. If Unit or CA, Agreement Designation  
**N/A**

8. Well Name and No.  
**FEDERAL 14-19-9-17**

9. API Well No.  
**43-013-33199**

10. Field and Pool, or Exploratory Area  
**MONUMENT BUTTE**

11. County or Parish, State  
**DUCHESNE COUNTY, UT.**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
 Oil Well  
 Gas Well  
 Other

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3. Address and Telephone No.  
**Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721**

4. Location of Well (Footage, Sec., T., R., or Survey Description)  
**461 FSL 1903 FWL SE/SW Section 19, T9S R17E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |
|---|---|
| <input checked="" type="checkbox"/> Notice of Interest<br><input type="checkbox"/> Subsequent Report<br><input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment<br><input type="checkbox"/> Recompletion<br><input checked="" type="checkbox"/> Plugging Back<br><input type="checkbox"/> Casing Repair<br><input type="checkbox"/> Altering Casing<br><input checked="" type="checkbox"/> Other <u>Rig Skid</u> |
|   | <input type="checkbox"/> Change of Plans<br><input type="checkbox"/> New Construction<br><input type="checkbox"/> Non-Routine Fracturing<br><input type="checkbox"/> Water Shut-Off<br><input type="checkbox"/> Conversion to Injection<br><input type="checkbox"/> Dispose Water     |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations: (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and azimuth and true vertical depths for all overbars and zones pertinent to this work.)

During the process of spudding and setting the surface casing on the Federal 14-19-9-17, the drill bit twisted off and was not able to be fished out of the hole. A 12 1/4" hole was drilled to 314' with 8 1/2' of 14" conductor set.

Newfield Production requests permission to P&A the well bore with enough Class G Cement to fill up the entire wellbore to the surface.

Newfield Production also requests permission at this time to Skid over 10' to the North East. The new proposed name of the well will be the Federal 14A-19-9-17.

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Regulatory Specialist Date 3/29/2007

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

RECEIVED  
MAR 29 2007

Date: 3/30/07  
By: D. Stewart

\* WCR is required (well completion report)

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
*Governor*  
GARY R. HERBERT  
*Lieutenant Governor*

**State of Utah**  
**DEPARTMENT OF NATURAL RESOURCES**  
**Division of Oil, Gas & Mining**

MICHAEL R. STYLER      JOHN R. BAZA  
*Executive Director*      *Division Director*

UTAH DIVISION OF OIL, GAS AND MINING  
FACSIMILE COVER SHEET

**DATE:** \_\_\_\_\_ MARCH 30, 2007 \_\_\_\_\_

**FAX#:** \_\_\_\_\_ 1-435-646-3031 \_\_\_\_\_

**ATTN:** \_\_\_\_\_ MANDIE CROZIER \_\_\_\_\_

**COMPANY:** \_\_\_\_\_ NEWFIELD PRODUCTION COMPANY \_\_\_\_\_

**NUMBER OF PAGES (INCLUDING THIS ONE):** \_\_\_\_\_ 2 \_\_\_\_\_

**FROM:** \_\_\_\_\_ CAROL DANIELS \_\_\_\_\_

If you do not receive all of the pages, or if they are illegible, please call (801) 538-5340.  
We are sending from a sharp facsimile machine. Our telecopier number is (801) 359-3940.

**MESSAGES:** \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above address via regular postal service. Thank you.



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

April 2, 2007

Newfield Production Company  
Rt. #3, Box 3630  
Myton, UT 84052

Re: Federal 14A-19-9-17 (Rigskid) Well, 463' FSL, 1913' FWL, SE SW, Sec. 19,  
T. 9 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33603.

Sincerely,

Gil Hunt  
Associate Director

er  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal Office

**Operator:** Newfield Production Company  
**Well Name & Number** Federal 14A-19-9-17 (Rigskid)  
**API Number:** 43-013-33603  
**Lease:** UTU-77369

**Location:** SE SW                      Sec. 19            T. 9 South                      R. 17 East

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office  
(801) 733-0983 home

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

# DIVISION OF OIL, GAS AND MINING

## **SPUDDING INFORMATION**

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: FED 14A-19-9-17 (RIG SKID)

Api No: 43-013-33603 Lease Type: FEDERAL

Section 19 Township 09S Range 17E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

### **SPUDDED:**

Date 03/31/07

Time 9:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JOHNNY DAVIS

Telephone # (435) 823-3610

Date 04/03/07 Signed CHD

STATE OF UTAH  
 DIVISION OF OIL, GAS AND MINING  
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY  
 ADDRESS: RT. 3 BOX 3830  
MYTON, UT 84082

OPERATOR ACCT. NO. N2695

| ACTION CODE                        | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER   | WELL NAME                            | WELL LOCATION |    |    |     |          | SPUD DATE | EFFECTIVE DATE |
|------------------------------------|--------------------|----------------|--------------|--------------------------------------|---------------|----|----|-----|----------|-----------|----------------|
|                                    |                    |                |              |                                      | QQ            | SC | TP | RG  | COUNTY   |           |                |
| A                                  | 99999              | 16034          | 43-013-32771 | FEDERAL 4-34-9-16                    | NE/NW         | 34 | 9S | 16E | DUCHESNE | 3/31/2007 | 4/5/07         |
| WELL COMMENTS: <i>YNCS</i>         |                    |                |              |                                      |               |    |    |     |          |           |                |
| A                                  | 99999              | 16018          | 43-013-33603 | FEDERAL 14A-19-9-17                  | SE/SW         | 19 | 9S | 17E | DUCHESNE | 3/31/2007 | 4/5/07         |
| WELL COMMENTS: <i>GRV</i>          |                    |                |              |                                      |               |    |    |     |          |           |                |
| A                                  | 1463               | 14844          | 43-047-31405 | FEDERAL 16-5R-9-18                   | SW/SE         | 5  | 9S | 18E | UINTAH   | 4/2/2007  | 4/4/07         |
| WELL COMMENTS: <i>GRV Sundance</i> |                    |                |              |                                      |               |    |    |     |          |           |                |
| A                                  | 99999              | 14844          | 43-047-37419 | <i>SUNDANCE</i><br>FEDERAL 12-1-9-17 | NW/SW         | 1  | 9S | 17E | UINTAH   | 4/4/2007  | 4/5/07         |
| WELL COMMENTS: <i>GRV</i>          |                    |                |              |                                      |               |    |    |     |          |           |                |
|                                    |                    |                |              |                                      |               |    |    |     |          |           |                |
| WELL COMMENTS:                     |                    |                |              |                                      |               |    |    |     |          |           |                |
|                                    |                    |                |              |                                      |               |    |    |     |          |           |                |
| WELL COMMENTS:                     |                    |                |              |                                      |               |    |    |     |          |           |                |

ACTION CODES (See instructions on back of form)  
 A - entry for new well (single well only)  
 B - to existing entity (group or well well)  
 C - to existing entity to another existing entity  
 D - in an existing entity to a new entity  
 E - update in comments section

NOTE: Use COMMENT section to explain why each Action Code was selected

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 APR 04 2007

DIV. OF OIL, GAS & MINING

*Lana Nebeker*  
 Signature  
 Lana Nebeker  
 Production Clerk  
 April 4, 2007  
 Date

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VERNAL FIELD OFFICE

2007 MAR 30 PM 12:30

Form 3160-3  
(September 2001)

FORM APPROVED  
OMB No. 1004-0136  
Expires January 31, 2004

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DEPT. OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

|  |  |   |  |
|--|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER   |  | 15. Lease Serial No.<br><b>UTU-77369</b>  |  |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone |  | 6. If Indian, Allottee or Tribe Name<br>N/A   |  |
| 2. Name of Operator<br><b>Newfield Production Company</b>  |  | 7. If Unit or CA Agreement, Name and No.<br>N/A   |  |
| 3a. Address<br><b>Route #3 Box 3630, Myton UT 84052</b>  |  | 8. Lease Name and Well No.<br><b>Federal 14A-19-9-17 (Rig Skid)</b>                     |  |
| 3b. Phone No. (include area code)<br><b>(435) 646-3721</b>   |  | 9. API Well No.<br><b>43-013-33603</b>  |  |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *)<br>At surface <b>SE/SW 463' FSL 1913' FWL</b><br>At proposed prod. zone   |  | 10. Field and Pool, or Exploratory<br><b>Monument Butte</b>                             |  |
| 14. Distance in miles and direction from nearest town or post office*<br><b>Approximately 18.0 miles south of Myton, Utah</b>  |  | 11. Sec., T., R., M., or Blk. and Survey or Area<br><b>SE/SW Sec. 19, T9S R17E</b>      |  |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>Approx. 461' flse, NA' flunit</b>   | 16. No. of Acres in lease<br><b>1189.60</b>                      | 17. Spacing Unit dedicated to this well<br><b>40 Acres</b>                              |  |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>Approx. 1457'</b>  | 19. Proposed Depth<br><b>5750'</b>                               | 20. BLM/BIA Bond No. on file<br><b>UTB000192</b>  |  |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>5533' GL</b>   | 22. Approximate date work will start*<br><b>4th Quarter 2006</b> | 23. Estimated duration<br><b>Approximately seven (7) days from spud to rig release.</b> |  |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

|  |   |                        |
|--|---|------------------------|
| 25. Signature<br><i>Mandie Crozier</i> | Name (Printed/Typed)<br><b>Mandie Crozier</b> | Date<br><b>3/29/07</b> |
| Title<br><b>Regulatory Specialist</b>  |   |                        |

|   |  |                          |
|---|--|--------------------------|
| Approved by (Signature)<br><i>Jerry Kenzler</i>                           | Name (Printed/Typed)<br><b>JERRY KENZLER</b> | Date<br><b>3-30-2007</b> |
| Title<br><b>Assistant Field Manager<br/>Lands &amp; Mineral Resources</b> | Office<br><b>VERNAL FIELD OFFICE</b>         |                          |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED

NOTICE OF APPROVAL

APR 09 2007

DIV. OF OIL, GAS & MINING

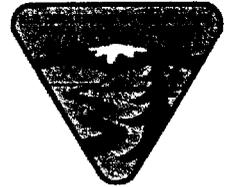
07CX50135A





**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

**170 South 500 East      VERNAL, UT 84078      (435) 781-4400**



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

|   |  |
|---|--|
| <b>Company:</b> Newfield Production Company | <b>Location:</b> SESW, Sec 19, T9S, R17E |
| <b>Well No:</b> Federal 14-19-9-17          | <b>Lease No:</b> UTU-77369               |
| <b>API No:</b> 43-013-33199                 | <b>Agreement:</b> N/A                    |

|   |                 |                      |                    |
|---|-----------------|----------------------|--------------------|
| Petroleum Engineer:                             | Ryan Angus      | Office: 435-781-4430 | Cell: 435-828-     |
| Petroleum Engineer:                             | James Ashley    | Office: 435-781-4470 | Cell: 435-828-7874 |
| Petroleum Engineer:                             | Matt Baker      | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer:                             | Michael Lee     | Office: 435-781-4432 |                    |
| Supervisory Petroleum Technician:               | Jamie Sparger   | Office: 435-781-4502 | Cell: 435-828-3913 |
| NRS/Environmental Scientist:                    | Scott Ackerman  | Office: 435-781-4437 |                    |
| NRS/Environmental Scientist:                    | Paul Buhler     | Office: 435-781-4475 | Cell: 435-828-4029 |
| NRS/Environmental Scientist:                    | Jannice Cutler  | Office: 435-781-3400 |                    |
| NRS/Environmental Scientist:                    | Michael Cutler  | Office: 435-781-3401 |                    |
| NRS/Environmental Scientist:                    | Anna Figueroa   | Office: 435-781-3407 |                    |
| NRS/Environmental Scientist:                    | Melissa Hawk    | Office: 435-781-4476 |                    |
| NRS/Environmental Scientist:                    | Chuck Macdonald | Office: 435-781-4441 |                    |
| NRS/Environmental Scientist:                    | Nathan Packer   | Office: 435-781-3405 |                    |
| NRS/Environmental Scientist:                    | Verlyn Pindell  | Office: 435-781-3402 |                    |
| NRS/Environmental Scientist:                    | Holly Villa     | Office: 435-781-4404 |                    |
| NRS/Environmental Scientist:                    | Darren Williams | Office: 435-781-4447 |                    |
| NRS/Environmental Scientist:                    | Karl Wright     | Office: 435-781-4484 |                    |
| <b>After Hours Contact Number:</b> 435-781-4513 |                 | Fax: 435-781-4410    |                    |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |  |   |  |
|--|---|--|
| Location Construction<br>(Notify NRS)                                      | - | Forty-Eight (48) hours prior to construction of location and access roads.   |
| Location Completion<br>(Notify NRS)  | - | Prior to moving on the drilling rig.   |
| Spud Notice<br>(Notify Petroleum Engineer)                                 | - | Twenty-Four (24) hours prior to spudding the well.   |
| Casing String & Cementing<br>(Notify Supervisory Petroleum Technician)     | - | Twenty-Four (24) hours prior to running casing and cementing all casing  |
| BOP & Related Equipment Tests<br>(Notify Supervisory Petroleum Technician) | - | Twenty-Four (24) hours prior to initiating pressure tests.   |
| First Production Notice<br>(Notify Petroleum Engineer)                     | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |



***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**STIPULATIONS:**

1. Lands in this lease have been identified as containing Golden eagle habitat. Modifications to the Surface Use Plan of Operations may be required in order to protect the Golden eagle and/or habitat from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
2. Because of the presence of Mountain Plover habitat no surface disturbing activities may occur between May 15 and June 15.
3. Because of burrowing owl habitat and white-tailed prairie dog burrows no surface disturbing activities (including road construction) may occur from April 1 through August 15.

**CONDITIONS OF APPROVAL:**

1. All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
2. All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
3. No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
4. The access road will be crowned and ditched. Flat-bladed roads are not allowed.
5. If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
6. Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
7. Pipelines will be buried at all major drainage crossings.
8. Prevent fill and stock piles from entering drainages.
9. The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
10. The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
11. When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
12. If paleontologic or cultural materials are uncovered during construction, the operator shall immediately stop work that might further disturb or move such materials and contact the

Authorized Officer (AO) within 48 hours. A determination will be made by the AO as to necessary mitigation for the discovered paleontologic/cultural material.

13. If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.

14. The interim seed mix for this location shall be:

|  |            |
|--|------------|
| Western Wheatgrass ( <i>Pascopyrum Smithii</i> ) | 6 lbs/acre |
| Galletta Grass ( <i>Hilaria Jamesii</i> )        | 6 lbs/acre |

All pounds are in pure live seed.

Rates are set for drill seeding; double the rate if broadcasting.

Reseeding may be required if initial seeding is not successful.

15. The operator will be responsible for treatment and control of invasive and noxious weeds.
16. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
17. Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
18. The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
19. The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
20. All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
21. All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
22. Notify the Authorized Officer 48 hours prior to surface disturbing activities.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. Production casing cement shall be brought up and into the surface.
2. A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to a geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

**Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.  
  
All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$ / $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
  16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
  17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
  18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.



1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
 NEWFIELD PRODUCTION COMPANY

3a. Address    Route 3 Box 3630  
                   Myton, UT 84052

3b. Phone    (include area code)  
                   435.646.3721

4. Location of Well    (Footage, Sec., T., R., M., or Survey Description)  
 463 FSL 1913 FWL  
 SESW Section 19 T9S R17E

5. Lease Serial No.  
 USA UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
 FEDERAL 14A-19-9-17 (RIG SKID)

9. API Well No.  
 4301333603

10. Field and Pool, or Exploratory Area  
 MONUMENT BUTTE

11. County or Parish, State  
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                         |   |   |   |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize       | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing  | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation              | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete               | <input checked="" type="checkbox"/> Other _____ |
|   | <input type="checkbox"/> Change Plans  | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon      | Spud Notice _____                               |
|   | <input type="checkbox"/> Convert to    | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal           | _____   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/31/07 MIRU NDSI spud rig #1. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 320.46'. On 4/3/07 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5.5 bbls cement to pit.

RECEIVED  
 APR 18 2007  
 DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Johnny Davis

Signature: *Johnny Davis*

Title: Drilling Foreman

Date: 04/15/2007



Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

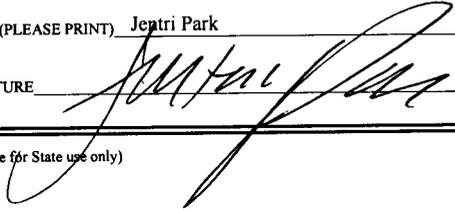
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br><hr/>                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br>08/03/2007 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Jenfri Park

TITLE Production Clerk

SIGNATURE 

DATE 08/03/2007

(This space for State use only)

**RECEIVED**  
**AUG 07 2007**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-77369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE  
OTR/OTR SECTION.TOWNSHIP.RANGE.MERIDIAN: SESW, 19, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API NUMBER:  
4301333603

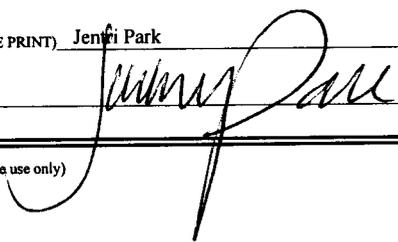
10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>09/04/2007 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended

NAME (PLEASE PRINT) Jenni Park TITLE Production Clerk

SIGNATURE  DATE 09/04/2007

(This space for State use only)

**RECEIVED**  
**SEP 10 2007**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-77369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API NUMBER:  
4301333603

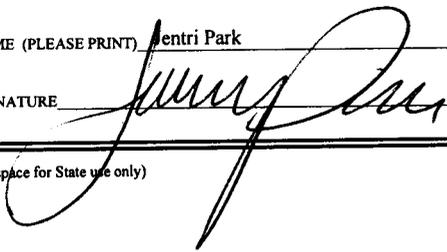
10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br><hr/>                  | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>10/05/2007 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended

NAME (PLEASE PRINT) Benji Park TITLE Production Clerk

SIGNATURE  DATE 10/05/2007

(This space for State use only)

**RECEIVED**  
**OCT 12 2007**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>USA UTU-77369   |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                      |
| 7. UNIT or CA AGREEMENT NAME:                              |
| 8. WELL NAME and NUMBER:<br>FEDERAL 14A-19-9-17 (RIG SKID) |
| 9. API NUMBER:<br>4301333603                               |
| 10. FIELD AND POOL, OR WILDCAT:<br>MONUMENT BUTTE          |

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E STATE: UT

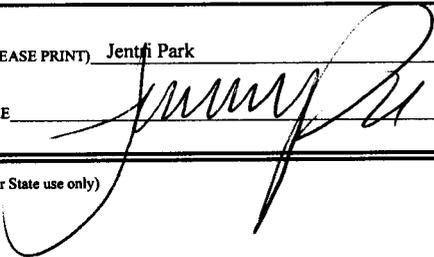
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                       |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of Work Completion:<br>11/05/2007 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Jentfi Park TITLE Production Clerk

SIGNATURE  DATE 11/05/2007

(This space for State use only)

**RECEIVED**  
**NOV 09 2007**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
USA UTU-77369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API NUMBER:  
4301333603

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br><hr/>                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br>12/05/2007 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                       |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Joyce Rogers TITLE Production Clerk

SIGNATURE *Joyce Rogers* DATE 12/05/2007

(This space for State use only)

**RECEIVED**  
**DEC 06 2007**  
**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br><hr/>                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br>01/17/2008 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operation Suspended

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 01/17/2008

(This space for State use only)

**RECEIVED**  
**JAN 18 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API NUMBER:  
4301333603

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |  |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                             | <input type="checkbox"/> ACIDIZE                          | <input type="checkbox"/> DEEPEN                   | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|   | <input type="checkbox"/> ALTER CASING                     | <input type="checkbox"/> FRACTURE TREAT           | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><u>02/06/2008</u> | <input type="checkbox"/> CASING REPAIR                    | <input type="checkbox"/> NEW CONSTRUCTION         | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS         | <input type="checkbox"/> OPERATOR CHANGE          | <input type="checkbox"/> TUBING REPAIR                             |
|   | <input type="checkbox"/> CHANGE TUBING                    | <input type="checkbox"/> PLUG AND ABANDON         | <input type="checkbox"/> VENT OR FLAIR                             |
|   | <input type="checkbox"/> CHANGE WELL NAME                 | <input type="checkbox"/> PLUG BACK                | <input type="checkbox"/> WATER DISPOSAL                            |
|   | <input type="checkbox"/> CHANGE WELL STATUS               | <input type="checkbox"/> PRODUCTION (START/STOP)  | <input type="checkbox"/> WATER SHUT-OFF                            |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS   | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
| <input type="checkbox"/> CONVERT WELL TYPE  | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |  |

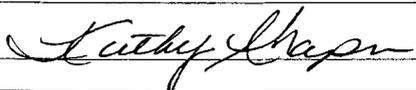
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operation Suspended, no activity for the month of January 2008.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 02/06/2008

(This space for State use only)

**RECEIVED**  
**FEB 08 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

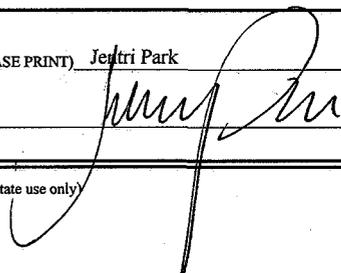
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>03/04/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 03/04/2008

(This space for State use only)

**RECEIVED**

**MAR 06 2008**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

|  |
|--|
| 5. LEASE DESIGNATION AND SERIAL NUMBER:<br>UTU-77369 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:                |
| 7. UNIT or CA AGREEMENT NAME:                        |

**SUNDRY NOTICES AND REPORTS ON WELLS**

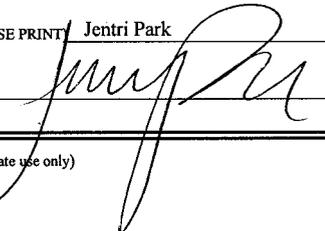
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

|  |                              |  |
|--|------------------------------|--|
| 1. TYPE OF WELL:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER |                              | 8. WELL NAME and NUMBER:<br>FEDERAL 14A-19-9-17 (RIG SKID) |
| 2. NAME OF OPERATOR:<br>NEWFIELD PRODUCTION COMPANY  |                              | 9. API NUMBER:<br>4301333603                               |
| 3. ADDRESS OF OPERATOR:<br>Route 3 Box 3630 CITY Myton STATE UT ZIP 84052                                | PHONE NUMBER<br>435.646.3721 | 10. FIELD AND POOL, OR WILDCAT:<br>MONUMENT BUTTE          |
| 4. LOCATION OF WELL:<br>FOOTAGES AT SURFACE: 463 FSL 1913 FWL  |                              | COUNTY: DUCHESNE   |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E   |                              | STATE: UT  |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |  |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION             |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                  |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                             |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                             |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>03/04/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                            |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                            |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Monthly Status Report |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |  |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended

|   |                               |
|---|-------------------------------|
| NAME (PLEASE PRINT) <u>Jentri Park</u>  | TITLE <u>Production Clerk</u> |
| SIGNATURE  | DATE <u>03/04/2008</u>        |

(This space for State use only)

**RECEIVED**  
**APR 07 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                     |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br>05/06/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 05/06/2008

(This space for State use only)

**RECEIVED**  
**MAY 13 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

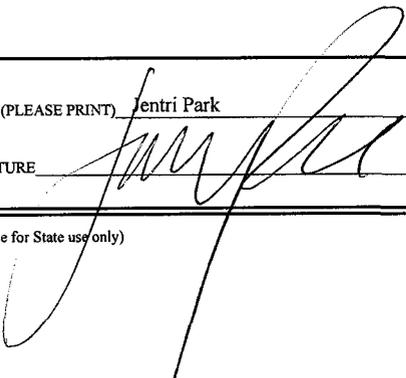
| TYPE OF SUBMISSION  | TYPE OF ACTION  |   |   |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br>Approximate date work will<br>_____                             | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|   | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br>Date of Work Completion:<br><u>06/04/2008</u> | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                     |
|   | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|   | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
|   | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|   | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|   | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|   | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 06/04/2008

(This space for State use only)

**RECEIVED**

**JUN 05 2008**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

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FEDERAL 14A-19-9-17 (RIG SKID)

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

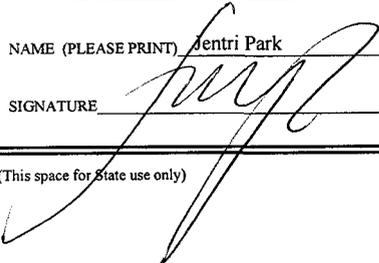
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARILY ABANDON                      |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br><br>07/03/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 07/03/2008

(This space for State use only)

**RECEIVED**

**JUL 14 2008**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

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2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

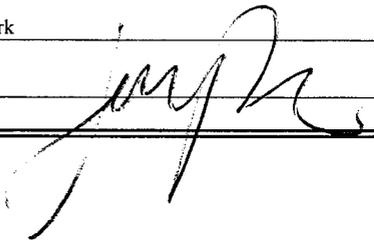
| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br><br><hr/>                  | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>08/06/2008 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                     |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE



DATE 08/06/2008

(This space for State use only)

**RECEIVED**  
**AUG 18 2008**  
DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

**SUNDRY NOTICES AND REPORTS ON WELLS**

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FEDERAL 14A-19-9-17 (RIG SKID)

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NEWFIELD PRODUCTION COMPANY

9. API NUMBER:  
4301333603

3. ADDRESS OF OPERATOR:  
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER  
435.646.3721

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>09/04/2008 | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                     |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
|  | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 09/04/2008

(This space for State use only)

**RECEIVED**

**SEP 15 2008**

DIV. OF OIL, GAS & MINING

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:  
UTU-77369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

**SUNDRY NOTICES AND REPORTS ON WELLS**

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1. TYPE OF WELL: OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR:  
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: 463 FSL 1913 FWL COUNTY: DUCHESNE  
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 19, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API NUMBER:  
4301333603

10. FIELD AND POOL, OR WILDCAT:  
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION   | TYPE OF ACTION  |   |   |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT<br>(Submit in Duplicate)<br><br>Approximate date work will<br>_____                      | <input type="checkbox"/> ACIDIZE                        | <input type="checkbox"/> DEEPEN                           | <input type="checkbox"/> REPERFORATE CURRENT FORMATION            |
|  | <input type="checkbox"/> ALTER CASING                   | <input type="checkbox"/> FRACTURE TREAT                   | <input type="checkbox"/> SIDETRACK TO REPAIR WELL                 |
|  | <input type="checkbox"/> CASING REPAIR                  | <input type="checkbox"/> NEW CONSTRUCTION                 | <input type="checkbox"/> TEMPORARITLY ABANDON                     |
|  | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS       | <input type="checkbox"/> OPERATOR CHANGE                  | <input type="checkbox"/> TUBING REPAIR                            |
|  | <input type="checkbox"/> CHANGE TUBING                  | <input type="checkbox"/> PLUG AND ABANDON                 | <input type="checkbox"/> VENT OR FLAIR                            |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT<br>(Submit Original Form Only)<br><br>Date of Work Completion:<br>09/04/2008 | <input type="checkbox"/> CHANGE WELL NAME               | <input type="checkbox"/> PLUG BACK                        | <input type="checkbox"/> WATER DISPOSAL                           |
|  | <input type="checkbox"/> CHANGE WELL STATUS             | <input type="checkbox"/> PRODUCTION (START/STOP)          | <input type="checkbox"/> WATER SHUT-OFF                           |
|  | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE         | <input checked="" type="checkbox"/> OTHER: - Operations suspended |
|  | <input type="checkbox"/> CONVERT WELL TYPE              | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION |   |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
Operations Suspended.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk  
SIGNATURE  DATE 09/04/2008

(This space for State use only)

**RECEIVED**  
**SEP 15 2008**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

5. Lease Serial No.  
UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
FEDERAL 14A-19-9-17 (RIG SKID)

9. API Well No.  
4301333603

10. Field and Pool, or Exploratory Area  
MONUMENT BUTE

11. County or Parish, State  
DUCHESNE, UT

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630  
Myton, UT 84052

3b. Phone (include are code)  
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
463 FSL 1913 FWL  
SESW Section 19 T9S R17E

**12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                               |   |  |   |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other _____ |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon       | Resume Drilling                                 |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | Operations                                      |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations will no longer be suspended on the above mentioned well.  
We have resumed drilling operations as of 10/9/08 and are currently drilling at a depth of 4923'.

**RECEIVED**  
**OCT 13 2008**

**DIV. OF OIL, GAS & MINING**

|  |                                |
|--|--------------------------------|
| I hereby certify that the foregoing is true and correct (Printed/ Typed)<br>Mandie Crozier | Title<br>Regulatory Technician |
| Signature<br><i>Mandie Crozier</i>   | Date<br>10/13/2008             |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |              |            |
|---|--------------|------------|
| Approved by _____   | Title _____  | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5656.02

LAST CASING 8 5/8" SET @ 320.46  
 DATUM 12  
 DATUM TO CUT OFF CASING 12  
 DATUM TO BRADENHEAD FLANGE 12  
 TD DRILLER 5650 LOGGER \_\_\_\_\_  
 HOLE SIZE 7 7/8"

Flt clr @ 5616.44  
 OPERATOR Newfield Production Company  
 WELL Federal14A-19-9-17  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI # 3

*T09S R19E S-19*  
*43-013-33603*

**LOG OF CASING STRING:**

| PIECES                      | OD            | ITEM - MAKE - DESCRIPTION       | WT / FT      | GRD  | THREAD     | CONDT    | LENGTH         |
|-----------------------------|---------------|---------------------------------|--------------|--|------------|----------|----------------|
| 1                           |               | Landing Jt                      |              |  |            |          | 14             |
|                             |               | <b>Short jt @ 6.87' @ 3629'</b> |              |  |            |          |                |
| <b>143</b>                  | <b>5 1/2"</b> | ETC LT & C casing               | <b>15.5#</b> | <b>J-55</b>                                      | <b>8rd</b> | <b>A</b> | 5604.44        |
|                             |               |                                 |              |  |            |          | 0.6            |
| 1                           | 5 1/2"        | ETC LT&C csg                    | 15.5#        | J-55   | 8rd        | A        | 38.33          |
|                             |               | <b>GUIDE</b> shoe               |              |  | 8rd        | A        | 0.65           |
| CASING INVENTORY BAL.       |               | FEET                            | JTS          | TOTAL LENGTH OF STRING                           |            |          | 5658.02        |
| TOTAL LENGTH OF STRING      |               | 5658.02                         | 144          | LESS CUT OFF PIECE                               |            |          | 14             |
| LESS NON CSG. ITEMS         |               | 15.25                           |              | PLUS DATUM TO T/CUT OFF CSG                      |            |          | 12             |
| PLUS FULL JTS. LEFT OUT     |               | 295.54                          | 8            | CASING SET DEPTH                                 |            |          | <b>5656.02</b> |
| TOTAL                       |               | 5938.31                         | 152          | } COMPARE  |            |          |                |
| TOTAL CSG. DEL. (W/O THRDS) |               | 5938.31                         | 152          |  |            |          |                |
| TIMING                      |               | 1ST STAGE                       | 2nd STAGE    |  |            |          |                |
| BEGIN RUN CSG.              |               |                                 |              | GOOD CIRC THRU JOB _____                         |            |          |                |
| CSG. IN HOLE                |               |                                 |              | Bbls CMT CIRC TO SURFACE _____                   |            |          |                |
| BEGIN CIRC                  |               |                                 |              | RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE |            |          |                |
| BEGIN PUMP CMT              |               |                                 |              | DID BACK PRES. VALVE HOLD ? _____                |            |          |                |
| BEGIN DSPL. CMT             |               |                                 |              | BUMPED PLUG TO _____ PSI                         |            |          |                |
| PLUG DOWN                   |               |                                 |              |  |            |          |                |

|   |      |   |  |
|---|------|---|--|
| CEMENT USED   |      | CEMENT COMPANY- <b>B. J.</b>  |  |
| STAGE   | # SX | CEMENT TYPE & ADDITIVES   |  |
| 1   | 300  | Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake           |  |
|   |      | mixed @ 11.0 ppg W / 3.43 cf/sk yield   |  |
| 2   | 400  | 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD |  |
| CENTRALIZER & SCRATCHER PLACEMENT   |      | SHOW MAKE & SPACING   |  |
| Centralizers - Middle first, top second & third. Then every third collar for a total of 20. |      |   |  |
|   |      |   |  |

COMPANY REPRESENTATIVE Johnny Davis DATE 10/14/2008

**RECEIVED**  
**OCT 13 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other Instructions on page 2**

1. Type of Well  
 Oil Well    Gas Well    Other

2. Name of Operator  
**NEWFIELD PRODUCTION COMPANY**

3a. Address   Route 3 Box 3630  
 Myton, UT 84052

3b. Phone   (include are code)  
 435.646.3721

4. Location of Well   (Footage, Sec., T., R., M., or Survey Description)  
 463 FSL 1913 FWL  
 SESW Section 19 T9S R17E

5. Lease Serial No.  
 UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.  
 FEDERAL 14A-19-9-17 (RIG SKID)

9. API Well No.  
 4301333603

10. Field and Pool, or Exploratory Area  
 MONUMENT BUTTE

11. County or Parish, State  
 DUCHESNE, UT

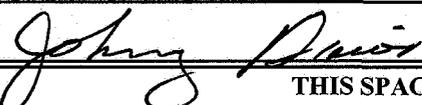
**12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                               |   |  |   |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize             | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing        | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity         |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair       | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other _____ |
|   | <input type="checkbox"/> Change Plans        | <input type="checkbox"/> Plug & Abandon   | <input type="checkbox"/> Temporarily Abandon       | Weekly Status Report                            |
|   | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/9/08 MIRU NDSI Rig #3. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notifed of test. PU BHA and tag cement @ 278'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5660'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 144 jt's of 5.5 J-55, 15.5# csgn. Set @ 5656' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. circ 24 bbl cmt to surface. Nipple down Bop's. Set slips @ 82,000 #'s tension. Release rig 7:00 PMon 10/14/08.

I hereby certify that the foregoing is true and correct (Printed/ Typed)  
 Johnny Davis

Signature 

Title  
 Drilling Foreman

Date  
 10/15/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

# NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5656.02

LAST CASING 8 5/8" SET @ 320.46  
 DATUM 12  
 DATUM TO CUT OFF CASING 12  
 DATUM TO BRADENHEAD FLANGE 12  
 TD DRILLER 5650 LOGGER  
 HOLE SIZE 7 7/8"

Fit cllr @ 5616.44  
 OPERATOR Newfield Production Company  
 WELL Federal14A-19-9-17  
 FIELD/PROSPECT Monument Butte  
 CONTRACTOR & RIG # NDSI # 3

**LOG OF CASING STRING:**

| PIECES                      | OD     | ITEM - MAKE - DESCRIPTION       | WT / FT    | GRD  | THREAD | CONDT | LENGTH         |
|-----------------------------|--------|---------------------------------|------------|--|--------|-------|----------------|
| 1                           |        | Landing Jt                      |            |  |        |       | 14             |
|                             |        | <b>Short jt @ 6.87' @ 3629'</b> |            |  |        |       |                |
| 143                         | 5 1/2" | ETC LT & C casing               | 15.5#      | J-55   | 8rd    | A     | 5604.44        |
|                             |        |                                 |            |  |        |       | 0.6            |
| 1                           | 5 1/2" | ETC LT&C csg                    | 15.5#      | J-55   | 8rd    | A     | 38.33          |
|                             |        | <b>GUIDE</b> shoe               |            |  | 8rd    | A     | 0.65           |
| CASING INVENTORY BAL.       |        | FEET                            | JTS        | TOTAL LENGTH OF STRING                           |        |       | 5658.02        |
| TOTAL LENGTH OF STRING      |        | 5658.02                         | 144        | LESS CUT OFF PIECE                               |        |       | 14             |
| LESS NON CSG. ITEMS         |        | 15.25                           |            | PLUS DATUM TO T/CUT OFF CSG                      |        |       | 12             |
| PLUS FULL JTS. LEFT OUT     |        | 295.54                          | 8          | CASING SET DEPTH                                 |        |       | <b>5656.02</b> |
| TOTAL                       |        | 5938.31                         | 152        | } COMPARE  |        |       |                |
| TOTAL CSG. DEL. (W/O THRDS) |        | 5938.31                         | 152        |  |        |       |                |
| TIMING                      |        | 1ST STAGE                       | 2nd STAGE  |  |        |       |                |
| BEGIN RUN CSG.              |        | 9:00 AM                         | 10/14/2008 | GOOD CIRC THRU JOB <u>Yes</u>                    |        |       |                |
| CSG. IN HOLE                |        | 12:00 AM                        | 10/14/2008 | Bbls CMT CIRC TO SURFACE                         |        |       |                |
| BEGIN CIRC                  |        | 1:02 PM                         | 10/14/2008 | RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE |        |       |                |
| BEGIN PUMP CMT              |        | 1:15 PM                         | 10/14/2008 | DID BACK PRES. VALVE HOLD ? <u>Yes</u>           |        |       |                |
| BEGIN DSPL. CMT             |        | 2:02 PM                         | 10/14/2008 | BUMPED PLUG TO _____ 2120 _____ PSI              |        |       |                |
| PLUG DOWN                   |        | 2:26 PM                         | 10/14/2008 |  |        |       |                |

|             |      |   |  |
|-------------|------|---|--|
| CEMENT USED |      | CEMENT COMPANY- <b>B. J.</b>  |  |
| STAGE       | # SX | CEMENT TYPE & ADDITIVES   |  |
| 1           | 300  | Premlite II w/ 10% gel + 3% KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/2#/s/sk Cello Flake         |  |
|             |      | mixed @ 11.0 ppg W / 3.43 cf/sk yield   |  |
| 2           | 400  | 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD |  |

|   |  |                     |  |
|---|--|---------------------|--|
| CENTRALIZER & SCRATCHER PLACEMENT   |  | SHOW MAKE & SPACING |  |
| Centralizers - Middle first, top second & third. Then every third collar for a total of 20. |  |                     |  |
|   |  |                     |  |

COMPANY REPRESENTATIVE Johnny Davis DATE 10/14/2008

**RECEIVED**  
**OCT 27 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: \_\_\_\_\_

2. Name of Operator  
NEWFIELD EXPLORATION COMPANY

3. Address  
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)  
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface <sup>463</sup> 461' FSL & <sup>1913</sup> 1903' FWL (SE/SW) SEC. 19, T9S, R17E

At top prod. interval reported below

At total depth 5660'

14. Date Spudded  
03/31/2008

15. Date T.D. Reached  
10/09/2008

16. Date Completed 11/04/2008  
 D & A  Ready to Prod.

5. Lease Serial No.  
UTU-77369

6. If Indian, Allottee or Tribe Name  
NA

7. Unit or CA Agreement Name and No.  
FEDERAL

8. Lease Name and Well No.  
FEDERAL 14A-19-9-17 (Ryghkil)

9. AFI Well No.  
43-013-33199 33603

10. Field and Pool or Exploratory  
MONUMENT BUTTE

11. Sec., T., R., M., on Block and  
Survey or Area  
SEC. 19, T9S, R17E

12. County or Parish  
DUCHESNE

13. State  
UT

18. Total Depth: MD 5660'  
TVD

19. Plug Back T.D.: MD ~~5660'~~ 5620'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

17. Elevations (DF, RKB, RT, GL)\*  
5533' GL 5545' KB

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4"   | 8-5/8" J-55 | 24#         |          | 320'        |                      | 160 CLASS G                 |                   | 92'         |               |
| 7-7/8"    | 5-1/2" J-55 | 15.5#       |          | 5656'       |                      | 300 PRIMLITE                |                   |             |               |
|           |             |             |          |             |                      | 400 50/50 POZ               |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT @ 4933'    | TA @ 4834'        |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation      | Top | Bottom | Perforation Interval    | Size | No. Holes | Perf. Status |
|----------------|-----|--------|-------------------------|------|-----------|--------------|
| A) GREEN RIVER |     |        | (LODC) 4850-56'         | .49" | 4         | 24           |
| B) GREEN RIVER |     |        | (A1) 4743-56', 4718-36' | .49" | 4         | 124 (2 RUNS) |
| C) GREEN RIVER |     |        | (C) 4460-68'            | .49" | 4         | 32           |
| D) GREEN RIVER |     |        | (GB6) 3840-48'          | .49" | 4         | 32           |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material                |
|----------------|--|
| 54850-4856'    | Frac w/ 25647# of 20/40 snd 361 bbls fluid |
| 4718-4756'     | Frac w/ 80781# 20/40 snd 617 bbls fluid    |
| 4460-4468'     | Frac w/ 35478# 20/40 snd 364 bbls fluid    |
| 3840-3848'     | Frac w/ 29723# 20/40 snd 372 bbls fluid    |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method               |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------------|
| 11/04/08            | 12/01/08             | 24           | →               | 28      | 47      | 80        |                       |             | 2-1/2" x 1-1/2" x 18' RHAC Pump |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                                 |
|                     |                      |              | →               |         |         |           |                       | PRODUCING   |                                 |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

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\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name                                     | Top            |
|-----------|-----|--------|------------------------------|--|----------------|
|           |     |        |                              |  | Meas. Depth    |
|           |     |        |                              | GARDEN GULCH MRK<br>GARDEN GULCH 1       | 3302'<br>3509' |
|           |     |        |                              | GARDEN GULCH 2<br>POINT 3                | 3620'<br>3879' |
|           |     |        |                              | X MRKR<br>Y MRKR                         | 4128'<br>4161' |
|           |     |        |                              | DOUGALS CREEK MRK<br>BI CARBONATE MRK    | 4284'<br>4511' |
|           |     |        |                              | B LIMESTON MRK<br>CASTLE PEAK            | 4616'<br>5138' |
|           |     |        |                              | BASAL CARBONATE<br>TOTAL DEPTH (LOGGERS) | 5562'<br>5673' |

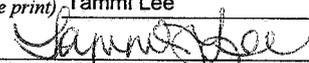
32. Additional remarks (include plugging procedure):

(GB2) 3738-3744' .49" 4/24 3738-3744' Frac w/ 24196#s of 20/40 sand in 324 bbls of fluid

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tammi Lee Title Production Clerk  
 Signature  Date 12/02/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.