

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-30096
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Wells Draw Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Wells Draw Federal I-5-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-335 21
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 1978' FNL 1388' FEL At proposed prod. zone SW/NE 1326' FNL 1323' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 13.4 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 5, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1314' #/lse, 2634' #/unit	16. No. of Acres in lease 602.24	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 693'	19. Proposed Depth 6465'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5805' GL	22. Approximate date work will start* 2nd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/18/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-29-07
Title Office	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

surf
573507X
4434759Y
40.061773
-110.138111

BHL
573525X
4434958Y
40.063566
-110.137876

Federal Approval of this
Action is Necessary

RECEIVED

JAN 22 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL #I-5-9-16
AT SURFACE: SW/NE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2380'
Green River	2380'
Wasatch	6465'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2380' – 6465' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL #I-5-9-16
AT SURFACE: SW/NE SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Wells Draw Federal #I-5-9-16 located in the SW 1/4 NE 1/4 Section 5, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 6.5 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 5.3 miles \pm to the existing NGC Federal 32-5G well location.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing NGC Federal 32-5G well pad. See attached Topographic Map "B".

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the NGC Federal 32-5G well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Wells Draw Federal I-5-9-16. All permanent surface equipment will be painted Carlsbad Canyon.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed Wells Draw Federal I-5-9-16 will be drilled off of the existing NGC Federal 32-5G well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Ferruginous Hawk: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Centertifolia</i>	3 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Wells Draw Federal #I-5-9-16 was on-sited on 12/8/06. The following were present; Dave Allred (Newfeild Production), Kim Kettle (Newfeild Production), Chuck

MacDonald (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

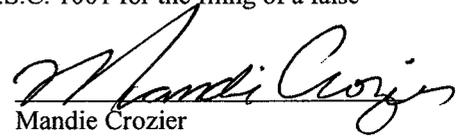
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-5-9-16 Section 5, Township 9S, Range 16E: Lease UTU-30096 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

1/18/07

Date



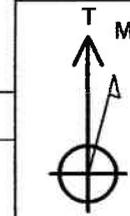
Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Wells Draw Unit I-5-9-16
Well: Wells Draw Unit I-5-9-16
Wellbore: OH
Design: Plan #1

Nowfield Exploration Co.



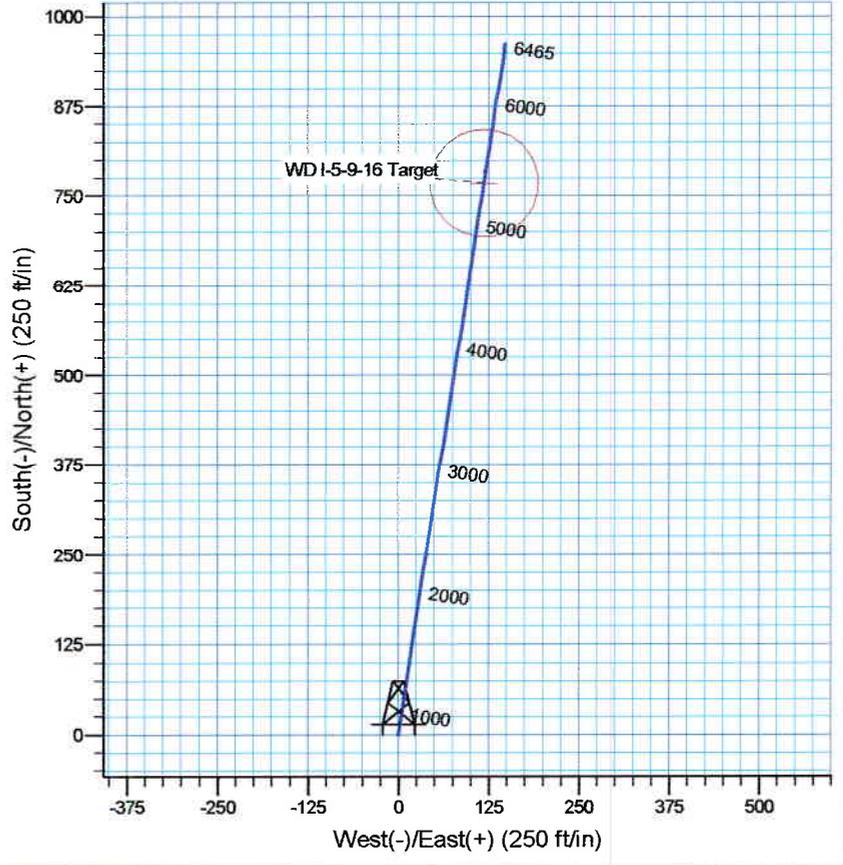
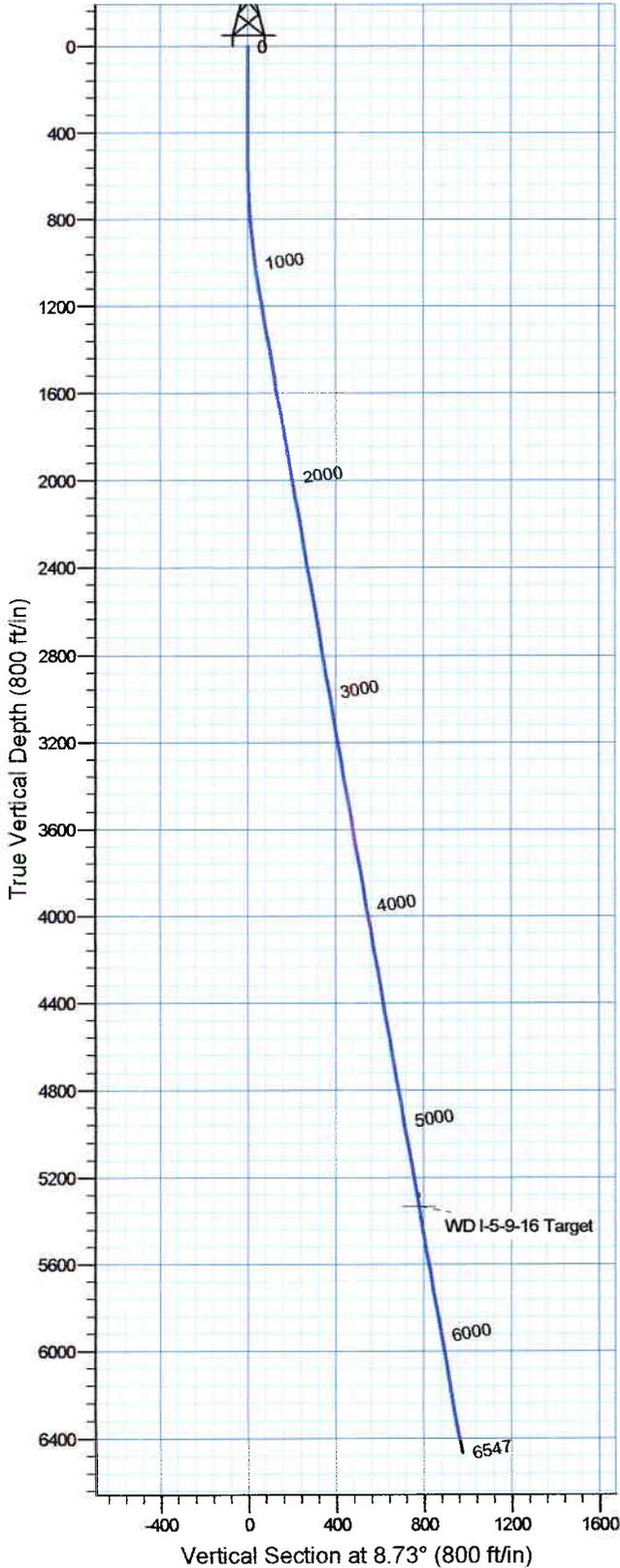
Azimuths to True North
Magnetic North: 11.91°

Magnetic Field
Strength: 52728.6nT
Dip Angle: 65.91°
Date: 2006-12-18
Model: IGRF2005-10

WELL DETAILS: Wells Draw Unit I-5-9-16

GL 5805' & RKB 12' @ 5817.00ft 5805.00

+N-S	+E-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7194131.70	2021389.99	40° 3' 42.320 N	110° 8' 19.610 W



FORMATION TOP DETAILS	Plan: Plan #1 (Wells Draw Unit I-5-9-16/OH)
Formation data is available	Created By: Julie Cruse Date: 2006-12-18
PROJECT DETAILS: Duchesne County, UT	
Geodetic System: US State Plane 1983 Datum: North American Datum 1983 Ellipsoid: GRS 1980 Zone: Utah Central Zone	
System Datum: Mean Sea Level Local North: No north reference data is available	

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	
3	1152.71	9.79	8.73	1149.53	54.99	8.45	1.50	8.73	55.63	
	6394.96	9.79	8.73	5330.00	768.00	118.00	0.00	0.00	777.02	WD I-5-9-16 Target
	6546.73	9.79	8.73	6465.00	961.59	147.74	0.00	0.00	972.87	

Newfield Exploration Co.

Duchesne County, UT

Wells Draw Unit I-5-9-16

Wells Draw Unit I-5-9-16

OH

Plan: Plan #1

Standard Planning Report

18 December, 2006

Scientific Drilling Planning Report

Database: EDM 2003.14.1.0 Single User Db	Local Co-ordinate Reference: Well Wells Draw Unit I-5-9-16	
Company: Newfield Exploration Co.	TVD Reference: GL 5805' & RKB 12' @ 5817.00ft	
Project: Duchesne County, UT	MD Reference: GL 5805' & RKB 12' @ 5817.00ft	
Site: Wells Draw Unit I-5-9-16	North Reference: True	
Well: Wells Draw Unit I-5-9-16	Survey Calculation Method: Minimum Curvature	
Wellbore: OH		
Design: Plan #1		

Project Duchesne County, UT		
Map System: US State Plane 1983	System Datum: Mean Sea Level	
Geo Datum: North American Datum 1983		
Map Zone: Utah Central Zone		

Site Wells Draw Unit I-5-9-16, Sec 5 T9S R16E					
Site Position:		Northing:	7,194,131.71 ft	Latitude:	40° 3' 42.320 N
From:	Lat/Long	Easting:	2,021,389.99 ft	Longitude:	110° 8' 19.610 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.87 °

Well Wells Draw Unit I-5-9-16, 1978' FNL, 1388' FEL					
Well Position	+N/-S	0.00 ft	Northing:	7,194,131.70 ft	Latitude:
	+E/-W	0.00 ft	Easting:	2,021,389.99 ft	Longitude:
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:
					5,805.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2006-12-18	(°)	(°)	(nT)
			11.91	65.91	52,729

Design Plan #1					
Audit Notes:					
Version:	Phase:	PLAN	Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	8.73	

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,152.71	9.79	8.73	1,149.53	54.99	8.45	1.50	1.50	0.00	8.73	
5,394.96	9.79	8.73	5,330.00	768.00	118.00	0.00	0.00	0.00	0.00	WD I-5-9-16 Target
6,546.73	9.79	8.73	6,465.00	961.59	147.74	0.00	0.00	0.00	0.00	

Scientific Drilling Planning Report

Database:	EDM 2003.14.1.0 Single User Db	Local Co-ordinate Reference:	Well Wells Draw Unit I-5-9-16
Company:	Newfield Exploration Co.	TVD Reference:	GL 5805' & RKB 12' @ 5817.00ft
Project:	Duchesne County, UT	MD Reference:	GL 5805' & RKB 12' @ 5817.00ft
Site:	Wells Draw Unit I-5-9-16	North Reference:	True
Well:	Wells Draw Unit I-5-9-16	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #1		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	1.50	8.73	599.99	1.29	0.20	1.31	1.50	1.50	0.00	0.00
700.00	3.00	8.73	699.91	5.17	0.79	5.23	1.50	1.50	0.00	0.00
800.00	4.50	8.73	799.69	11.64	1.79	11.77	1.50	1.50	0.00	0.00
900.00	6.00	8.73	899.27	20.68	3.18	20.92	1.50	1.50	0.00	0.00
1,000.00	7.50	8.73	998.57	32.30	4.96	32.68	1.50	1.50	0.00	0.00
1,100.00	9.00	8.73	1,097.54	46.48	7.14	47.03	1.50	1.50	0.00	0.00
1,152.71	9.79	8.73	1,149.53	54.99	8.45	55.63	1.50	1.50	0.00	0.00
1,200.00	9.79	8.73	1,196.14	62.93	9.67	63.67	0.00	0.00	0.00	0.00
1,300.00	9.79	8.73	1,294.68	79.74	12.25	80.68	0.00	0.00	0.00	0.00
1,400.00	9.79	8.73	1,393.23	96.55	14.83	97.68	0.00	0.00	0.00	0.00
1,500.00	9.79	8.73	1,491.77	113.36	17.42	114.69	0.00	0.00	0.00	0.00
1,600.00	9.79	8.73	1,590.31	130.16	20.00	131.69	0.00	0.00	0.00	0.00
1,700.00	9.79	8.73	1,688.86	146.97	22.58	148.70	0.00	0.00	0.00	0.00
1,800.00	9.79	8.73	1,787.40	163.78	25.16	165.70	0.00	0.00	0.00	0.00
1,900.00	9.79	8.73	1,885.94	180.59	27.75	182.71	0.00	0.00	0.00	0.00
2,000.00	9.79	8.73	1,984.49	197.40	30.33	199.71	0.00	0.00	0.00	0.00
2,100.00	9.79	8.73	2,083.03	214.20	32.91	216.72	0.00	0.00	0.00	0.00
2,200.00	9.79	8.73	2,181.58	231.01	35.49	233.72	0.00	0.00	0.00	0.00
2,300.00	9.79	8.73	2,280.12	247.82	38.08	250.73	0.00	0.00	0.00	0.00
2,400.00	9.79	8.73	2,378.66	264.63	40.66	267.73	0.00	0.00	0.00	0.00
2,500.00	9.79	8.73	2,477.21	281.43	43.24	284.74	0.00	0.00	0.00	0.00
2,600.00	9.79	8.73	2,575.75	298.24	45.82	301.74	0.00	0.00	0.00	0.00
2,700.00	9.79	8.73	2,674.29	315.05	48.41	318.74	0.00	0.00	0.00	0.00
2,800.00	9.79	8.73	2,772.84	331.86	50.99	335.75	0.00	0.00	0.00	0.00
2,900.00	9.79	8.73	2,871.38	348.66	53.57	352.75	0.00	0.00	0.00	0.00
3,000.00	9.79	8.73	2,969.92	365.47	56.15	369.76	0.00	0.00	0.00	0.00
3,100.00	9.79	8.73	3,068.47	382.28	58.74	386.76	0.00	0.00	0.00	0.00
3,200.00	9.79	8.73	3,167.01	399.09	61.32	403.77	0.00	0.00	0.00	0.00
3,300.00	9.79	8.73	3,265.55	415.89	63.90	420.77	0.00	0.00	0.00	0.00
3,400.00	9.79	8.73	3,364.10	432.70	66.48	437.78	0.00	0.00	0.00	0.00
3,500.00	9.79	8.73	3,462.64	449.51	69.06	454.78	0.00	0.00	0.00	0.00
3,600.00	9.79	8.73	3,561.19	466.32	71.65	471.79	0.00	0.00	0.00	0.00
3,700.00	9.79	8.73	3,659.73	483.12	74.23	488.79	0.00	0.00	0.00	0.00
3,800.00	9.79	8.73	3,758.27	499.93	76.81	505.80	0.00	0.00	0.00	0.00
3,900.00	9.79	8.73	3,856.82	516.74	79.39	522.80	0.00	0.00	0.00	0.00
4,000.00	9.79	8.73	3,955.36	533.55	81.98	539.81	0.00	0.00	0.00	0.00
4,100.00	9.79	8.73	4,053.90	550.35	84.56	556.81	0.00	0.00	0.00	0.00
4,200.00	9.79	8.73	4,152.45	567.16	87.14	573.82	0.00	0.00	0.00	0.00
4,300.00	9.79	8.73	4,250.99	583.97	89.72	590.82	0.00	0.00	0.00	0.00
4,400.00	9.79	8.73	4,349.53	600.78	92.31	607.83	0.00	0.00	0.00	0.00
4,500.00	9.79	8.73	4,448.08	617.58	94.89	624.83	0.00	0.00	0.00	0.00
4,600.00	9.79	8.73	4,546.62	634.39	97.47	641.84	0.00	0.00	0.00	0.00
4,700.00	9.79	8.73	4,645.16	651.20	100.05	658.84	0.00	0.00	0.00	0.00
4,800.00	9.79	8.73	4,743.71	668.01	102.64	675.85	0.00	0.00	0.00	0.00
4,900.00	9.79	8.73	4,842.25	684.81	105.22	692.85	0.00	0.00	0.00	0.00
5,000.00	9.79	8.73	4,940.80	701.62	107.80	709.85	0.00	0.00	0.00	0.00
5,100.00	9.79	8.73	5,039.34	718.43	110.38	726.86	0.00	0.00	0.00	0.00
5,200.00	9.79	8.73	5,137.88	735.24	112.97	743.86	0.00	0.00	0.00	0.00

Scientific Drilling
Planning Report

Database: EDM 2003.14.1.0 Single User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Wells Draw Unit I-5-9-16
Well: Wells Draw Unit I-5-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Wells Draw Unit I-5-9-16
TVD Reference: GL 5805' & RKB 12' @ 5817.00ft
MD Reference: GL 5805' & RKB 12' @ 5817.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.79	8.73	5,236.43	752.04	115.55	760.87	0.00	0.00	0.00
5,394.96	9.79	8.73	5,330.00	768.00	118.00	777.02	0.00	0.00	0.00
WD I-5-9-16 Target									
5,400.00	9.79	8.73	5,334.97	768.85	118.13	777.87	0.00	0.00	0.00
5,500.00	9.79	8.73	5,433.51	785.66	120.71	794.88	0.00	0.00	0.00
5,600.00	9.79	8.73	5,532.06	802.47	123.30	811.88	0.00	0.00	0.00
5,700.00	9.79	8.73	5,630.60	819.27	125.88	828.89	0.00	0.00	0.00
5,800.00	9.79	8.73	5,729.14	836.08	128.46	845.89	0.00	0.00	0.00
5,900.00	9.79	8.73	5,827.69	852.89	131.04	862.90	0.00	0.00	0.00
6,000.00	9.79	8.73	5,926.23	869.70	133.62	879.90	0.00	0.00	0.00
6,100.00	9.79	8.73	6,024.77	886.50	136.21	896.91	0.00	0.00	0.00
6,200.00	9.79	8.73	6,123.32	903.31	138.79	913.91	0.00	0.00	0.00
6,300.00	9.79	8.73	6,221.86	920.12	141.37	930.92	0.00	0.00	0.00
6,400.00	9.79	8.73	6,320.41	936.93	143.95	947.92	0.00	0.00	0.00
6,500.00	9.79	8.73	6,418.95	953.73	146.54	964.93	0.00	0.00	0.00
6,546.73	9.79	8.73	6,465.00	961.59	147.74	972.87	0.00	0.00	0.00

Targets

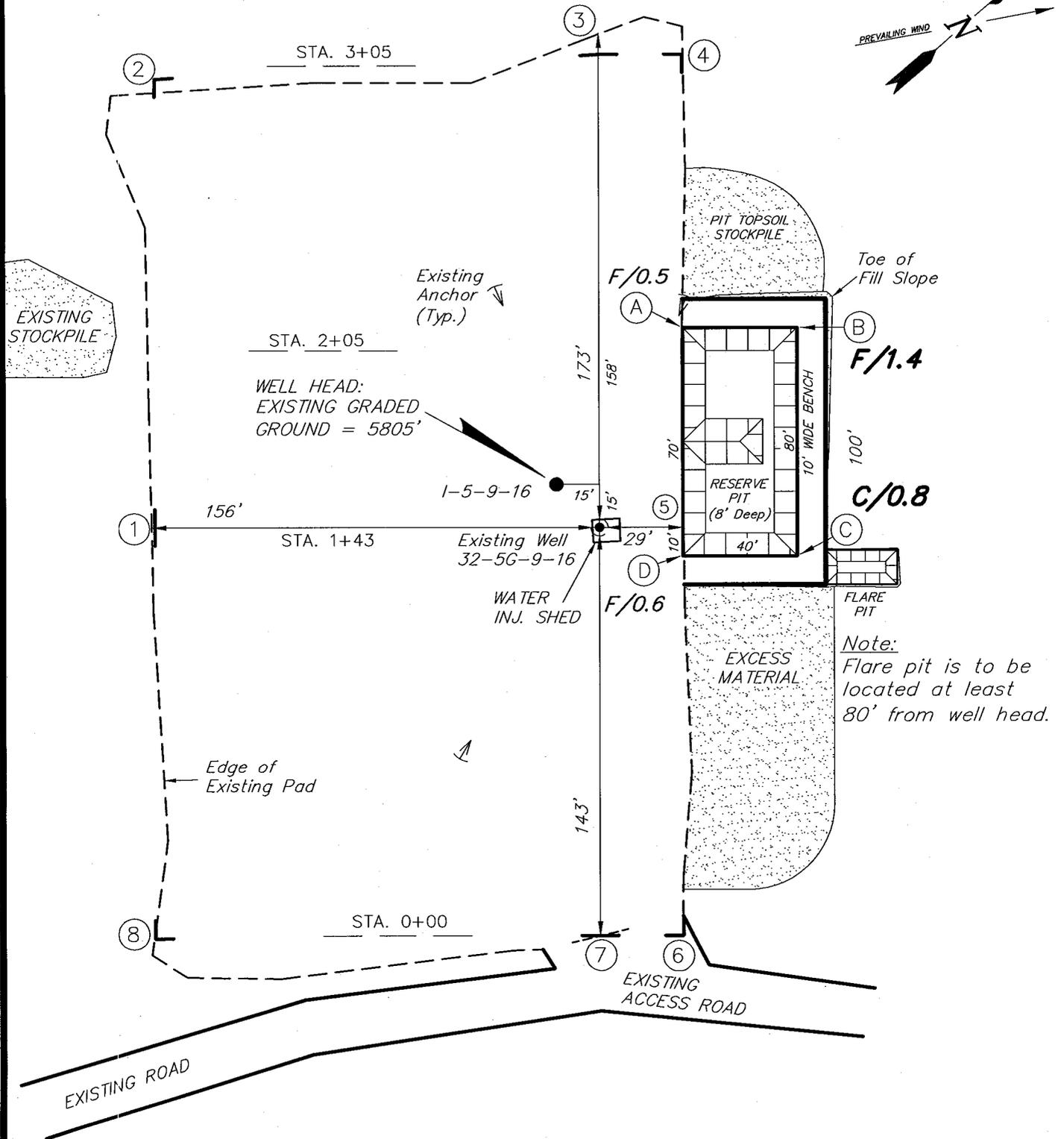
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
WD I-5-9-16 Target - plan hits target - Circle (radius 75.00)	0.00	0.00	5,330.00	768.00	118.00	7,194,901.41	2,021,496.29	40° 3' 49.910 N	110° 8' 18.092 W

NEWFIELD PRODUCTION COMPANY

WELLS DRAW UNIT I-5-9-16 (Proposed Well)

WELLS DRAW UNIT 32-5G-9-16 (Existing Well)

Pad Location: SWNE Section 5, T9S, R16E, S.L.B.&M.



SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: T.C.J.	DATE: 11-20-06

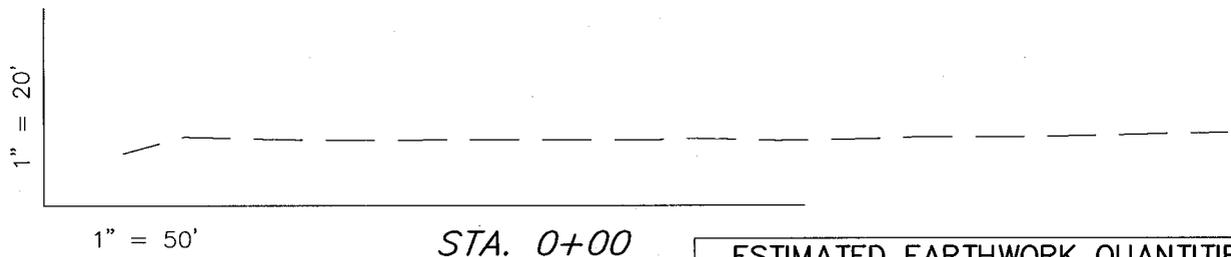
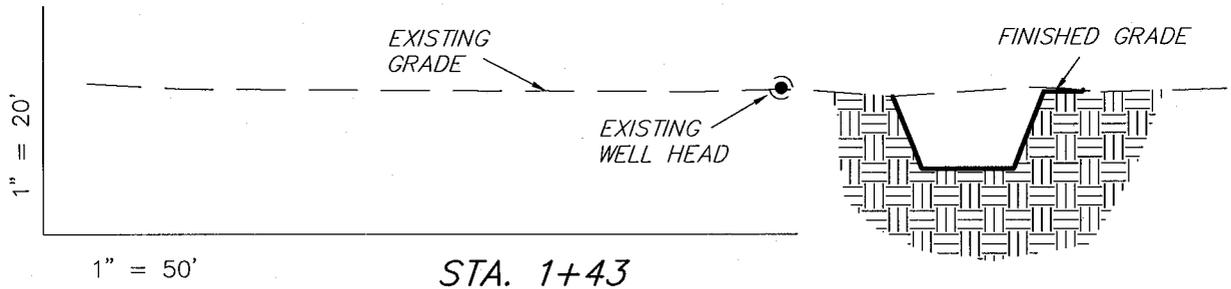
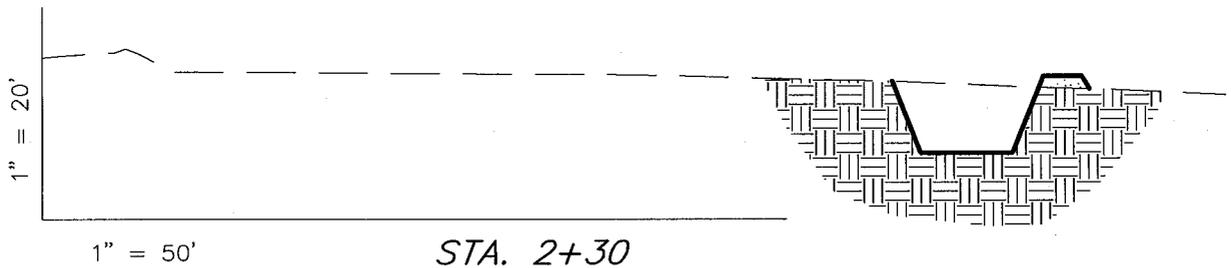
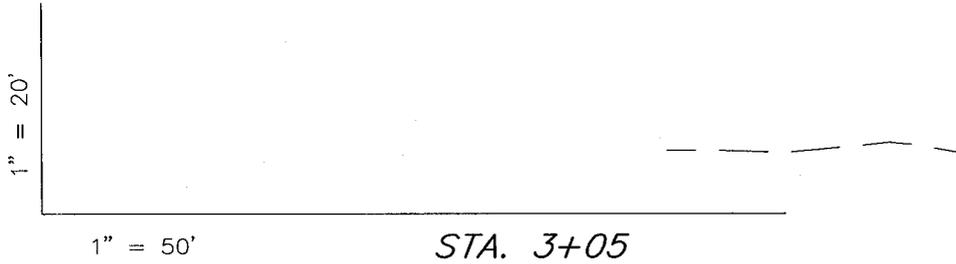
(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELLS DRAW UNIT 1-5-9-16 (Proposed Well)
 WELLS DRAW UNIT 32-5G-9-16 (Existing Well)



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	0	120	Topsoil is not included in Pad Cut	-120
PIT	530	0		530
TOTALS	530	120	120	410

NOTE:
UNLESS OTHERWISE NOTED
CUT & FILL SLOPES ARE AT
1.5:1

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: T.C.J.	DATE: 11-20-06

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Wells Draw Federal I-5-9-16

From the 32-5G-9-16 Location

SW/NE Sec. 5 T9S, 16E

Duchesne County, Utah

UTU-30096

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

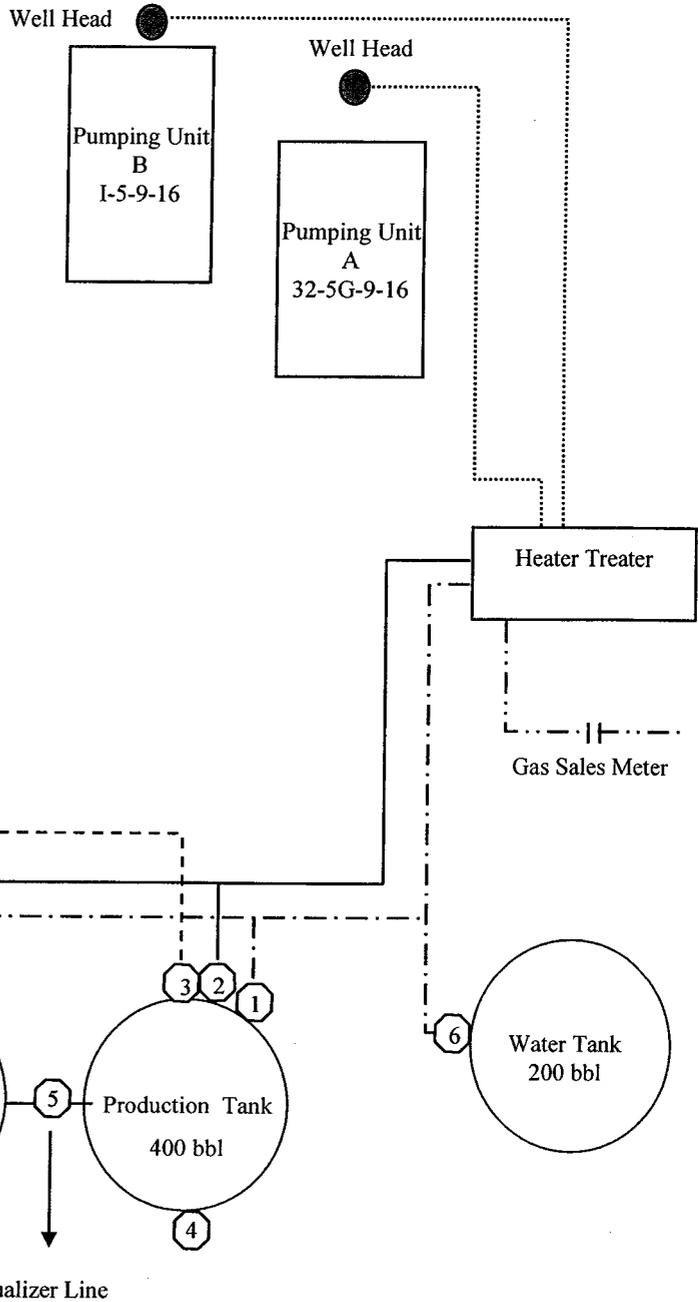
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5 and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open



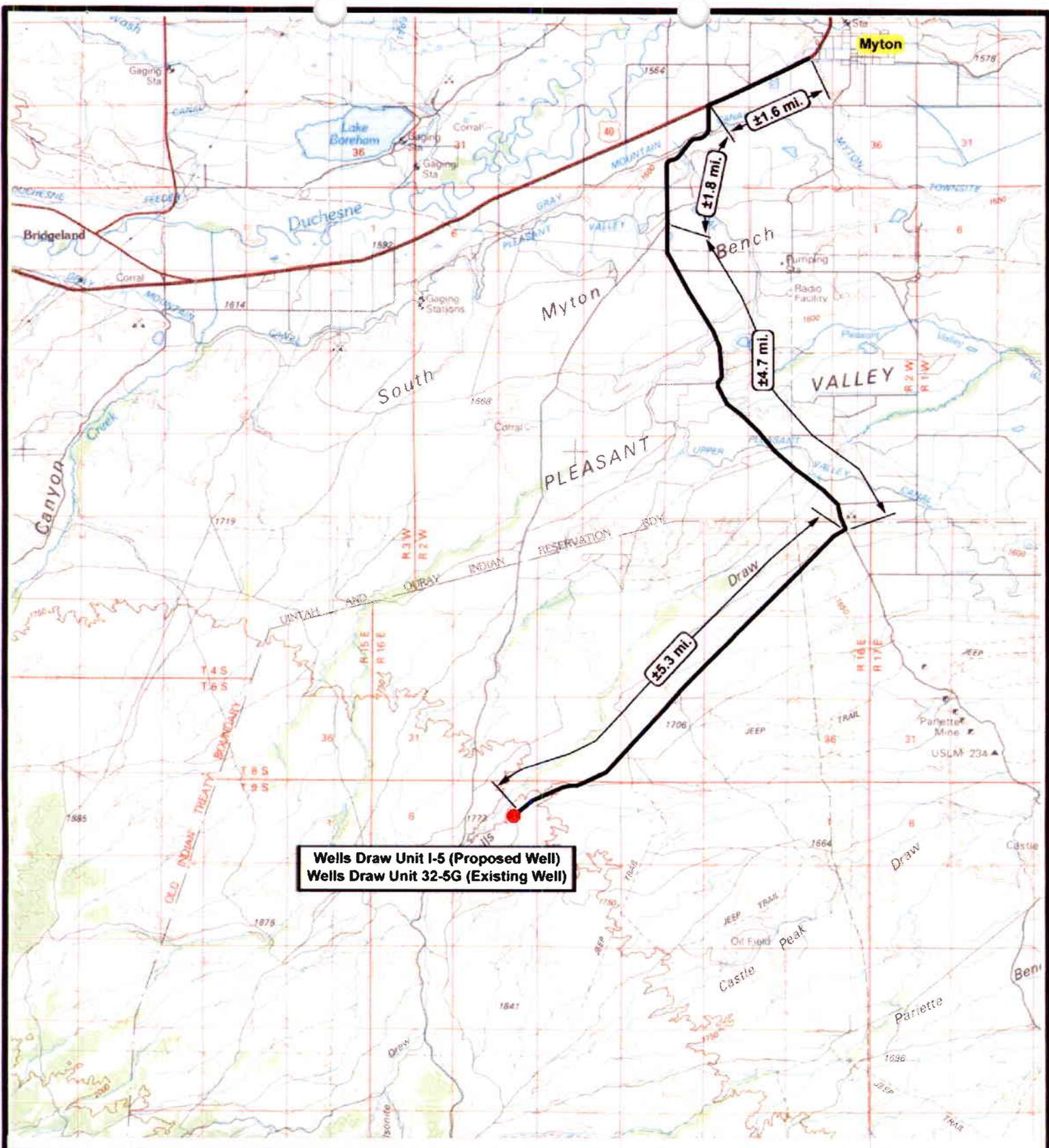
← Diked Section

Load Rack

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Oil Line	_____
Gas Sales

← 143' →



Wells Draw Unit 1-5 (Proposed Well)
Wells Draw Unit 32-5G (Existing Well)

NEWFIELD
Exploration Company

Well Draw Unit 1-5-9-16 (Proposed Well)
Well Draw Unit 32-5G-9-16 (Existing Well)
 Pad Location: SWNE SEC. 5, T9S, R18E, S.L.B.&M.

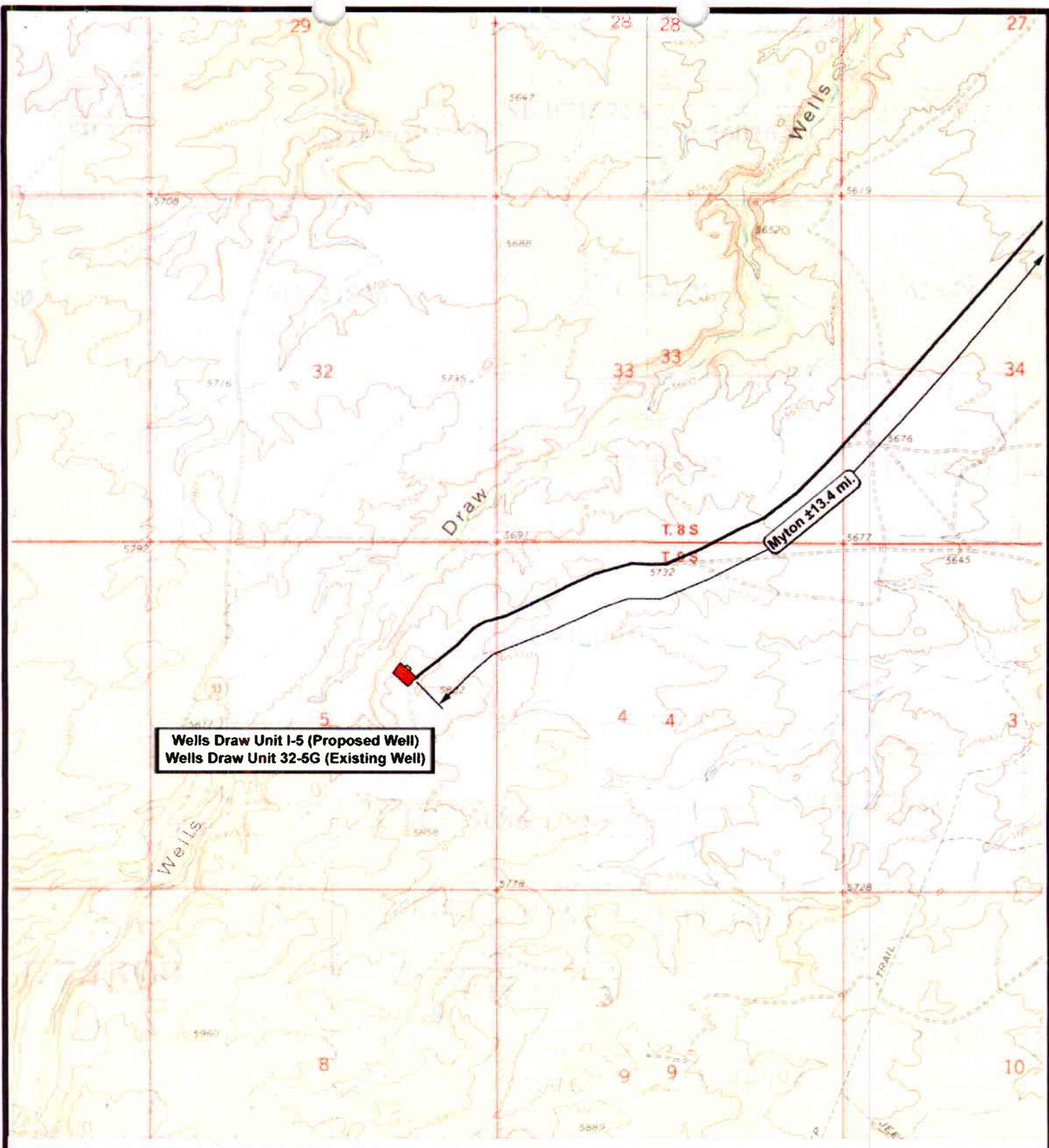
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mw
 DATE: 11-20-2006

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP
"A"



Wells Draw Unit I-5 (Proposed Well)
 Wells Draw Unit 32-5G (Existing Well)

Myton ±13.4 mi.

NEWFIELD
 Exploration Company

Well Draw Unit I-5-9-16 (Proposed Well)
Well Draw Unit 32-5G-9-16 (Existing Well)
 Pad Location: SWNE SEC. 5, T9S, R18E, S.L.B.&M.



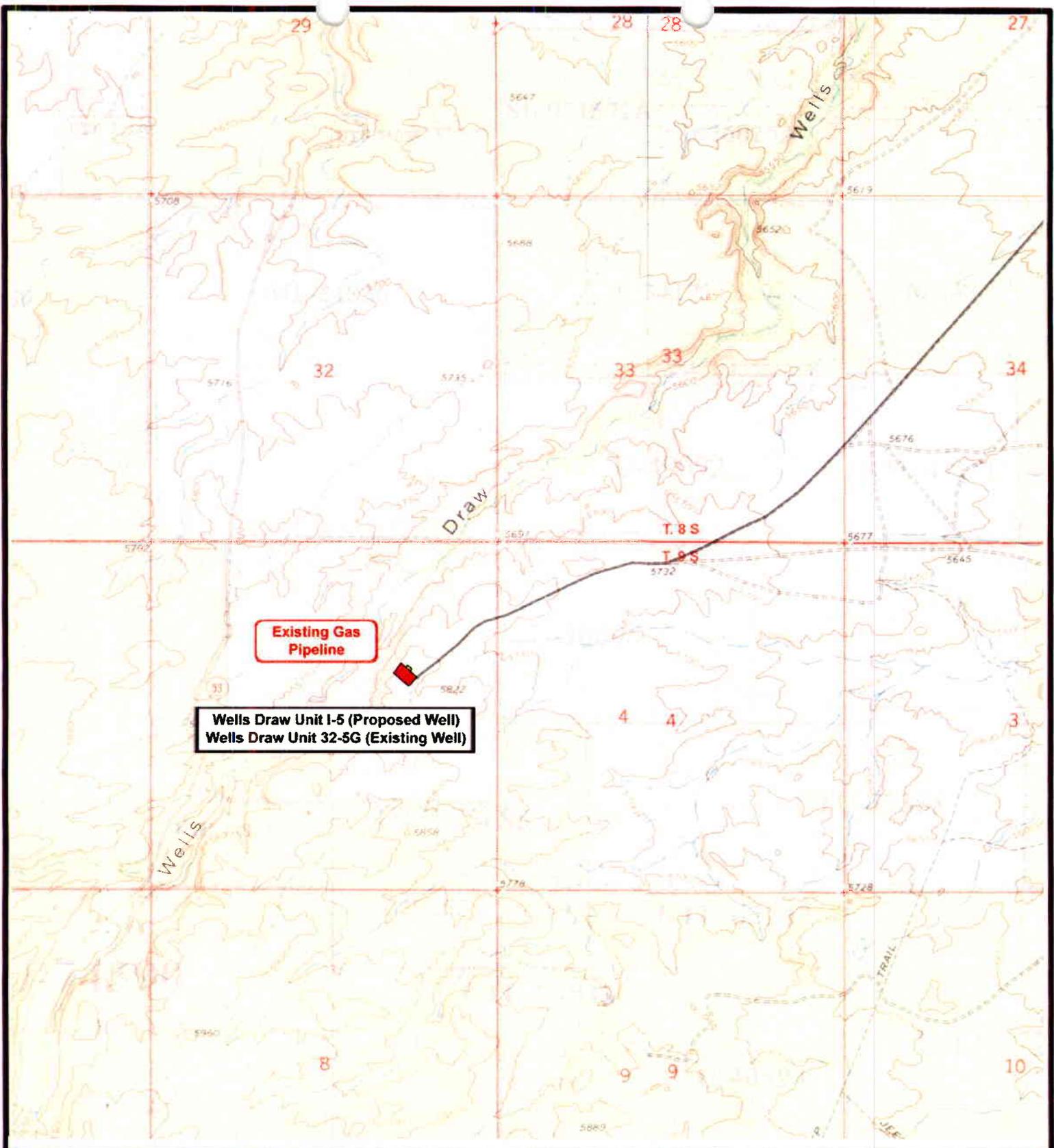
Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: mw
 DATE: 11-20-2006

Legend

Existing Road

TOPOGRAPHIC MAP
"B"



Existing Gas Pipeline

Wells Draw Unit I-5 (Proposed Well)
Wells Draw Unit 32-5G (Existing Well)

 **NEWFIELD**
Exploration Company

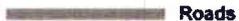
Well Draw Unit I-5-9-16 (Proposed Well)
Well Draw Unit 32-5G-9-16 (Existing Well)
 Pad Location: SWNE SEC. 5, T9S, R18E, S.L.B.&M.



 **Tri-State**
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

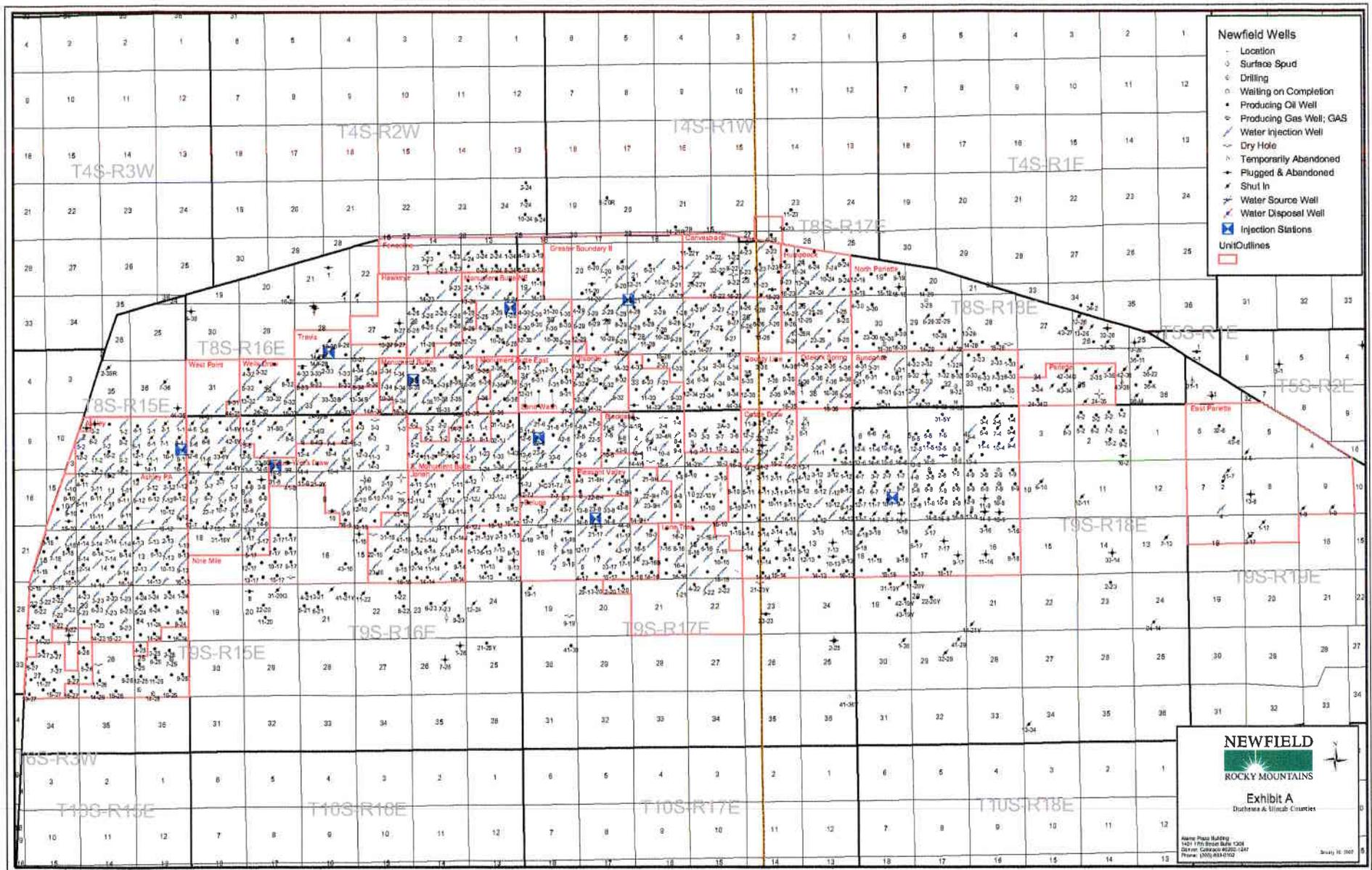
SCALE: 1" = 2000'
 DRAWN BY: mw
 DATE: 11-20-2006

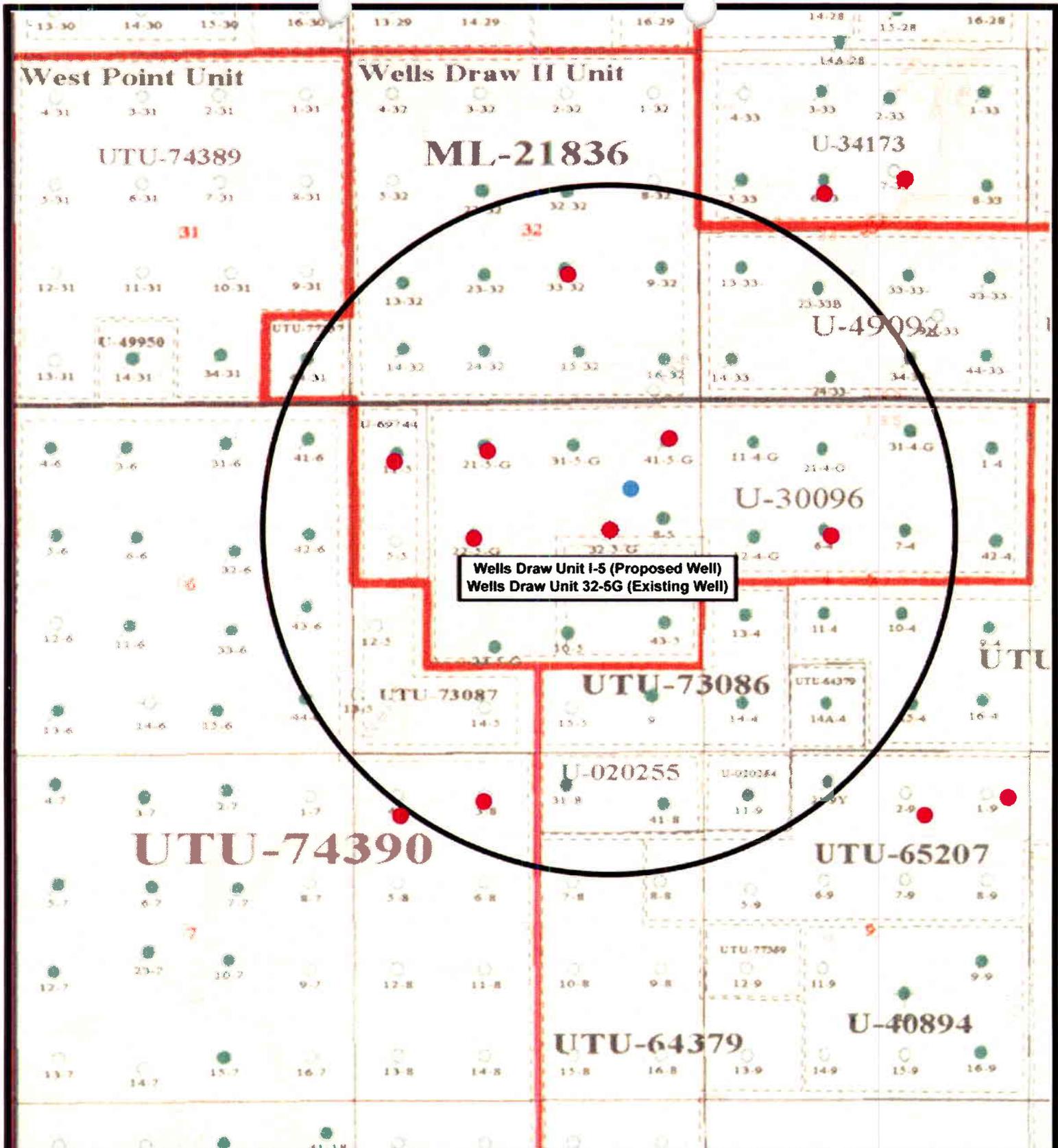
Legend

 Roads

TOPOGRAPHIC MAP

"C"





Wells Draw Unit I-5 (Proposed Well)
 Wells Draw Unit 32-5G (Existing Well)



NEWFIELD
 Exploration Company

Well Draw Unit I-5-9-16 (Proposed Well)
Well Draw Unit 32-5G-9-16 (Existing Well)
 Pad Location: SWNE SEC. 5, T9S, R18E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: mww
 DATE: 11-20-2006

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

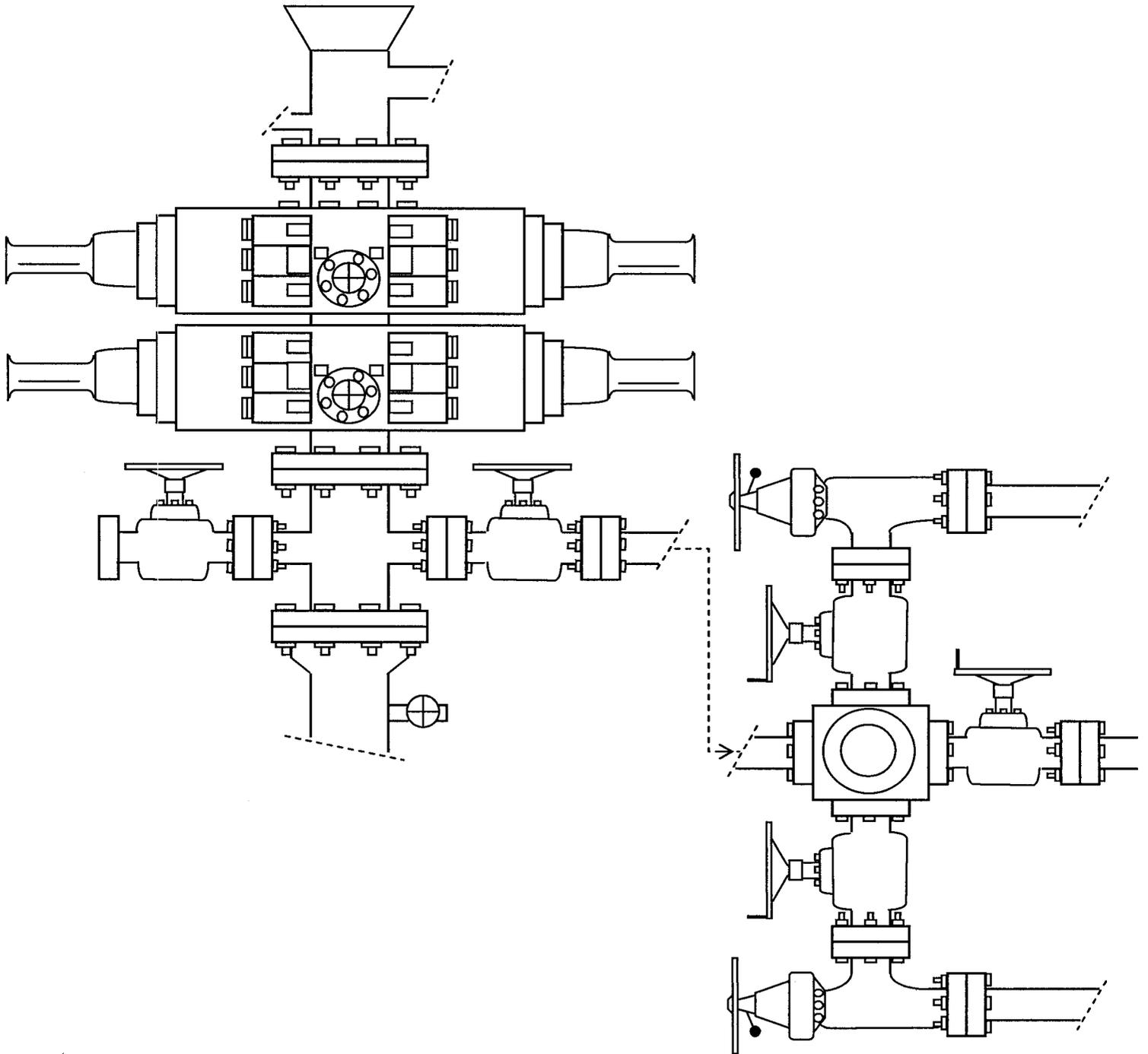


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/22/2007

API NO. ASSIGNED: 43-013-33521

WELL NAME: W DRAW FED I-5-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SWNE 05 090S 160E
 SURFACE: 1978 FNL 1388 FEL
 BOTTOM: 1326 FNL 1323 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.06177 LONGITUDE: -110.1381
 UTM SURF EASTINGS: 573507 NORTHINGS: 4434759
 FIELD NAME: MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-30096
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: WELLS DRAW (GREEN RIVER)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-3
Eff Date: 3-24-1999
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approval

NEWFIELD



January 18, 2007

Ms. Diana Mason
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Wells Draw Unit UTU-72613A
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms.Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 01/18/07 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the Wells Draw Unit UTU-72613A. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the Wells Draw Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the Wells Draw Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

Rhonda Deimer
Land Associate

RECEIVED

JAN 24 2007

Enclosures

DIV. OF OIL, GAS & MINING

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
WELLS DRAW UNIT UTU-72613A
DUCHESNE COUNTY, UTAH**

Wells Draw Federal X-33-8-16

BLM Lease # U-30096 (surface) & U-49092 (bottomhole)
669' FNL, 818' FWL Sec. 4-9S-16E (at surface)
0' FSL, 1320' FWL Sec. 33-8S-16E (bottomhole)

Wells Draw Federal F-4-9-16

BLM Lease # U-30096 (surface & bottomhole)
612' FNL, 514' FEL Sec. 5-9S-16E (at surface)
1329' FNL, 0' FWL Sec. 4-9S-16E (bottomhole)

Wells Draw Federal G-4-9-16

BLM Lease # U-30096 (surface & bottomhole)
1994' FNL, 1964' FWL Sec. 4-9S-16E (at surface)
1331' FNL, 1319' FWL Sec. 4-9S-16E (bottomhole)

Wells Draw Federal G-5-9-16

BLM Lease # U-69744 (surface) & U-30096 (bottomhole)
800' FNL, 672' FWL Sec. 5-9S-16E (at surface)
1322' FNL, 1323' FWL Sec. 5-9S-16E (bottomhole)

Wells Draw Federal H-5-9-16

BLM Lease # U-30096 (surface & bottomhole)
677' FNL, 2031' FWL Sec. 5-9S-16E (at surface)
1323' FNL, 2646' FWL Sec. 5-9S-16E (bottomhole)

Wells Draw Federal I-5-9-16

BLM Lease # U-30096 (surface & bottomhole)
1978' FNL, 1388' FEL Sec. 5-9S-16E (at surface)
1326' FNL, 1323' FEL Sec. 5-9S-16E (bottomhole)

RECEIVED

JAN 24 2007

DIV. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

January 29, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Wells Draw Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Wells Draw Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33515	Wells Draw Fed X-33-8-16 Sec 04 T09S R16E 0669 FNL 0818 FWL BHL Sec 33 T08S R16E 0000 FSL 1320 FWL	
43-013-33518	Wells Draw Fed G-04-9-16 Sec 04 T09S R16E 1994 FNL 1964 FWL BHL Sec 04 T09S R16E 1331 FNL 1319 FWL	
43-013-33517	Wells Draw Fed F-04-9-16 Sec 05 T09S R16E 0612 FNL 0514 FEL BHL Sec 04 T09S R16E 1329 FNL 0000 FWL	
43-013-33519	Wells Draw Fed G-05-9-16 Sec 05 T09S R16E 0800 FNL 0672 FWL BHL Sec 05 T09S R16E 1322 FNL 1323 FWL	
43-013-33520	Wells Draw Fed H-05-9-16 Sec 05 T09S R16E 0677 FNL 2031 FWL BHL Sec 05 T09S R16E 1323 FNL 2646 FWL	
43-013-33521	Wells Draw Fed I-05-9-16 Sec 05 T09S R16E 1978 FNL 1388 FEL BHL Sec 05 T09S R16E 1326 FNL 1323 FEL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 29, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Wells Draw Federal Unit I-5-9-16 Well, Surface Location 1978' FNL,
1388' FEL, SW NE, Sec. 5, T. 9 South, R. 16 East, Bottom Location
1326' FNL, 1323' FEL, SW NE, Sec. 5, T. 9 South, R. 16 East,
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33521.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: _____ Newfield Production Company
Well Name & Number _____ Wells Draw Federal Unit I-5-9-16
API Number: _____ 43-013-33521
Lease: _____ UTU-30096

Surface Location: SW NE **Sec. 5** **T. 9 South** **R. 16 East**
Bottom Location: SW NE **Sec. 5** **T. 9 South** **R. 16 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

JAN 19 2007

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		7. If Unit or CA Agreement, Name and No. Wells Draw Unit
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		8. Lease Name and Well No. Wells Draw Federal I-5-9-16
2. Name of Operator Newfield Production Company		9. API Well No. 431013133521
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	10. Field and Pool, or Exploratory Monument Butte
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NE 1978' FNL 1388' FEL At proposed prod. zone SW/NE 1326' FNL 1323' FEL		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 5, T9S R16E
14. Distance in miles and direction from nearest town or post office* Approximatley 13.4 miles southwest of Myton, Utah		12. County or Parish Duchesne
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1314' f/lsa, 2634' f/unit		13. State UT
16. No. of Acres in lease 602.24		17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 693'		20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5805' GL	22. Approximate date work will start* 2nd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/18/07
Title Regulatory Specialist		

Approved by (Signature) <i>Jerry Kewick</i>	Name (Printed/Typed) JERRY KEWICK	Date 10-2-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

No NOS
02PP1717A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Wells Draw Federal I-5-9-16
API No: 43-013-33521

Location: SWNE, Sec 5, T9S, R16E
Lease No: UTU-33096
Agreement: Wells Draw Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

General Surface Stipulations:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Specific Surface Stipulations:

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Lands in this lease have been identified as containing Golden Eagle, Ferruginous Hawk, and Mountain Plover habitats. Modifications to the Surface Use Plan of Operations will be required in order to protect the Golden Eagle, Ferruginous Hawk, and Mountain Plover habitats from surface disturbing activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- Timing Limitations (for construction and drilling):

TIME RESTRICTION

REASON

February 1 through July 15

Golden Eagle habitat

March 1 through July 15

Ferruginous Hawk nesting season

May 15 through June 15

Mountain Plover habitat

- This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed August 24, 2005. If the well has not been spudded by August 24, 2010, a new environmental document will have to be prepared prior to the approval of the APD.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All roads will have an 18', crowned (2 to 3% minimum), running surface. All roads will have drainage ditches along both sides of road.
- Any hydrocarbons in the reserve pit will be removed **immediately** upon well completion; in accordance with 43 CFR 3162.7-1. Pits must be free of oil and other liquid and solid wastes prior to filling.

- Monument Butte SOP, Section 9.2 - Pit Fencing Minimum Standards - will be strictly adhered to. To include 9.2.2.3 - Corner posts will be cemented and/or braced in such a manner as to keep fence tight at all times.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The following seed mix (PLS formula) will be used for interim reclamation:

Shadscale (<i>Atriplex confertifolia</i>)	3 lbs/acre
Galleta Grass (<i>Hilaria jamesii</i>)	6 lbs/acre
▪ Rates are set for drill seeding; double the rate if broadcasting.	
▪ Reseeding may be required if initial seeding is not successful.	
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

- Once the location is plugged and abandoned, it shall be recontoured to natural topography, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be

filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W DRAW FED I-5-9-16

Api No: 43-013-33521 Lease Type: FEDERAL

Section 05 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 11/17/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by DELL RAY

Telephone # (435) 828-6110

Date 11/19/07 Signed CHD

RECEIVED

NOV 20 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 2630
MYTON, UT 84052

OPERATOR ACCT. NO. N2895

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QU	SC	TP	RG	COUNTY		
A	99999	16509	4301333684	UTE TRIBAL 6-22-4-1	SENW	22	4S	1W	DUCHESNE	11/15/2007	11/26/07
WELL 1 COMMENTS: <i>GRRU</i>											
B	99999	12276	4301333521	WELLS DRAW FED I-5-8-16	SWNE	05	9S	16E	DUCHESNE	11/17/2007	11/26/07
WELL 2 COMMENTS: <i>GRRU</i> <i>BHL = SWNE</i>											
A	99999	16510	4301333703	UTE TRIBAL 15-19-4-1	SWSE	19	4S	1W	DUCHESNE	11/19/2007	11/26/07
WELL 3 COMMENTS: <i>GRRU</i>											
WELL 5 COMMENTS:											
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - a new entity for new well (single well entity)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - unit from one existing entity to a new entity
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Jentri Park
Signature Jentri Park

Production Clerk

11/20/07

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WELLS DRAW UNIT

8. Well Name and No.
WELLS DRAW FEDERAL I-5-9-16

9. API Well No.
4301333521

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1978 FNL 1388 FEL
SWNE Section 5 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/17/07 MIRU NDSI NS Rig # 1. Spud well @ 10:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 324.28 KB On 11/23/07 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 0 bbls cement to pit. Cement was 46' down. Come back on 11/29/07 run 46' of 1" pipe in hole & pumped 70 sks Class " G " neat cement + 1/4# sk Cello- flake Mixed @ 15.8 ppg = 1.17 cf/ sk yeild. 2 bbls of cement returned to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Alvin Nielsen
Signature

Title
Drilling Foreman

Date
11/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
DEC 03 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 324.28

LAST CASING 8 5/8" SET AT 324.28'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL Wells Draw Federal I-5-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # _____

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.33'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.43
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			314.28
TOTAL LENGTH OF STRING		314.28	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			324.28
TOTAL		312.43	7				
TOTAL CSG. DEL. (W/O THRDS)		312.43	7	} COMPARE			
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	11/17/2007	10:00 AM	GOOD CIRC THRU JOB			NO
CSG. IN HOLE		11/17/2007	3:00PM	Bbls CMT CIRC TO SURFACE			NONE
BEGIN CIRC		11/23/2007	12:02 PM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		11/23/2007	1:31 PM				N/A
BEGIN DSPL. CMT		11/23/2007	1:41 PM	BUMPED PLUG TO			Did not bump _____ PSI
PLUG DOWN		11/23/2007	1:55 PM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third for 3			

COMPANY REPRESENTATIVE Alvin Nielsen DATE 11/30/2007

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6428

Fit cllr @ 6387.93

LAST CASING 8 5/8" Set @ 324.28

OPERATOR Newfield Production Company

DATUM 12' KB

WELL WD Fed I-5-9-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #2

TD DRILLER 6442' TD loggers 6431'

TVD= 6315'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 7.00' @ 4142'					
148	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6375.93
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	38.82
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6430.00
TOTAL LENGTH OF STRING		6430.00	149	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		433.66	10	CASING SET DEPTH			6428
TOTAL		6848.41	159	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6848.41	159				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		12/19/2007	4:30 AM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		12/19/2007	8:30 AM	Bbls CMT CIRC to surface			6
BEGIN CIRC		12/19/2007	8:30 AM	RECIPROCATED PIPE FOR			<u>THRUSTROKE</u>
BEGIN PUMP CMT		12/19/2007	10:48 AM	DID BACK PRES. VALVE HOLD ?			YES
BEGIN DSPL. CMT		12/19/2007	11:45 AM	BUMPED PLUG TO			1600 PSI
PLUG DOWN		12/19/2007	12:16 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	350	Prem-lite II w/ + 3% KCL, 5#s /sk CSE + 2# sk/kolseal + .5SMS+FP+SF					
		mixed @ 11.0 ppg W / 3.49 cf/sk yield					
2	450	50/50:2 W/ 2% Gel + 3% KCL, .5%EC1, 1/4# skC.F.2%SF+.3% SMS+FP-6L mixed @14.4 ppgW/ 1.24YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Alvin Nielsen

DATE 12/20/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE Other Instructions on reverse side

1 Type of Well
 Oil Well Gas Well Other

2 Name of Operator
NEWFIELD PRODUCTION COMPANY

3a Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
T978 FNL 1388 FEL
SWNE Section 5 T9S R16E

5. Lease Serial No.

USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7 If Unit or CA/Agreement, Name and/or
WELLS DRAW UNIT

8. Well Name and No.

WELLS DRAW FEDERAL I-5-9-16

9. API Well No.

4301333521

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Approved by the
Bureau of Land Management
Division of Oil and Gas
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

02/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 04 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-30096

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WELLS DRAW UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WELLS DRAW FEDERAL I-5-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333521

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

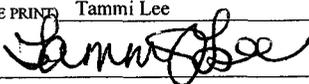
4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1978 FNL 1388 FEL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNE, 5, T9S, R16E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/01/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above mentioned well went on production 2/1/08. See attached daily activity report.

NAME (PLEASE PRINT) Tammi Lee TITLE Production Clerk
SIGNATURE  DATE 02/08/2008

(This space for State use only)

RECEIVED
FEB 11 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

WLLS DRW I-5-9-16

11/1/2007 To 3/29/2008

1/9/2008 Day: 1**Completion**

on 1/8/2008 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6334' & cement top @ 35'. Perforate stage #1, CP2 sds @ 5957-66', CP1 sds @ 5918-25', CP.5 sds @ 5890-97' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 392 shots. 152 bbls EWTR. SIFN.

1/10/2008 Day: 2**Completion**

Rigless on 1/9/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1 CP sds down casing w/ 45,156#'s of 20/40 sand in 522 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2619 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1878 w/ ave rate of 23.1 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2042. 674 bbls EWTR. Leave pressure on well. RU Perforators LLC WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite 6K frac plug & 6' perf gun. Set plug @ 5350'. Perforate B.5 sds @ 5243-5249' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 24 shots. SIFN.

1/11/2008 Day: 3**Completion**

Rigless on 1/10/2008 - Thaw well out. RU BJ & frac stage #2 B.5 sds down casing w/ 14,290#'s of 20/40 sand in 274 bbls of Lightning 17 frac fluid. Open well w/ 858 psi on casing. Perfs broke down @ 2480 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2237 w/ ave rate of 23.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1911. 948 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 5210'. Perforate C sds @ 5181-88' w/ 4 spf for total of 28 shots. RU BJ & frac stage #3 w/ 25,502#'s of 20/40 sand in 384 bbls of Lightning 17 frac fluid. Open well w/ 1690 psi on casing. Perfs broke down @ 3106 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2376 w/ ave rate of 23.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2137. 1332 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 12' perf gun. Set plug @ 5110'. Perforate D1 sds @ 5005-17' w/ 4 spf for total of 48 shots. RU BJ & frac stage #4 w/ 96,681#'s of 20/40 sand in 719 bbls of Lightning 17 frac fluid. Open well w/ 1640 psi on casing. Perfs broke down @ 3869 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2033 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2270. 2051 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 6' perf gun. Set plug @ 4620'. Perforate GB6 sds @ 4521-27' w/ 4 spf for total of 36 shots. RU BJ & frac stage #5 w/ 15,066#'s of 20/40 sand in 261 bbls of Lightning 17 frac fluid. Open well w/ 1910 psi on casing. Perfs broke down @ 4100 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2224 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1968. 2312 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 15' perf gun. Set plug @ 4470'. Perforate GB2 sds @ 4427-42' w/ 4 spf for total of 60 shots. RU BJ & frac stage #6 w/ 79,836#'s of 20/40 sand in 620 bbls of Lightning 17 frac fluid. Open well w/ 1612 psi on casing. Perfs broke down @ 2966 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2202 w/ ave rate of 23.4 bpm w/ 8 ppg of sand. ISIP was 2286. 2932 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 6 hours & died w/ 480 bbls rec'd. SIFN.

1/12/2008 Day: 4**Completion**

Western #1 on 1/11/2008 - MIRUSU. Thaw well out. Open well w/ 720 psi on casing (oil & gas w/ 60% water). RU Perforators LLC WLT & lubricator. RIH w/ Weatherford 5-1/2" composite solid (6K) plug. Set plug @ 4300'. RD WLT. RD Cameron BOP's & frac head. Instal 3K production tbg

head & Schaefer BOP's. Unload tbg onto racks. RU 4-3/4" Chomp bit & bit sub. Tally & pickup new J-55, 2-7/8", 6.5# tbg & TIH. 130 jts. TOOH w/ 6 jts tbg to leave EOT @ 3910'. SIFN.

1/15/2008 Day: 5

Completion

Western #1 on 1/14/2008 - Thaw well out. Open well w/ 0 psi on casing. TIH w/ tbg to tag kill plug @ 4300'. RU swivel, pump & tanks. Drlg out plug. TIH w/ tbg to tag plug @ 4470'. Drlg out plug #1. TIH w/ tbg to tag plug @ 4620'. Drlg out plug #2. TIH w/ tbg to tag plug @ 5110'. Drlg out plug #3. TIH w/ tbg to tag sand @ 5200'. C/O to plug @ 5210'. Drlg out plug #4. TIH w/ tbg to tag plug @ 5350'. Drlg out plug #5. TIH w/ tbg to tag sand @ 6240'. Leave EOT @ 6207'. SIFN.

1/16/2008 Day: 6

Completion

Western #1 on 1/15/2008 - Thaw well out. Open well w/ 550 psi on casing. Circulate 30 bbls water. TIH w/ tbg to tag file @ 6240'. RU swivel, pump & tanks. C/O to PBD @ 6387'. LD 2 jts tbg EOT @ 6334'. RU swab & made 6 runs. Well went to flowing. Flowed for 2 hours to rec'd 185 bbls fluid (20% oil). RD swab. TIH w/ tbg to tag 3' of new sand. Circulate well clean. TOOH w/ tbg to leave EOT @ 4320'. SIFN.

1/17/2008 Day: 7

Completion

Western #1 on 1/16/2008 - Thaw well out. Open well w/ 450 psi on casing. Circulate 140 bbls 9# brine water. TOOH w/ tbg. LD bit & bit sub. TIH w/ NC, 2 jts tbg, SN, 3 jts tbg, TA new CDI w/ 45,000# shear, 186 jts tbg. ND BOP's. Set TA @ 5865' w/ 16,000# tension w/ SN @ 5963' & EOT @ 6027'. Flush tbg w/ 60 bbls of 9# brine water. Pickup & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new RHAC CDI pump w/ 175"SL, 4- 1-1/2" weight rods, 191- 7/8" guided (8 per rod). PU 1-1/2" x 26' polish rod. SIFN.

1/18/2008 Day: 8

Completion

Western #1 on 1/17/2008 - Thaw well out. Open well w/ 0 psi on casing. LD 1-1/2" x 26' polish rod. Continue PU TIH w/ 45- 7/8" guided (8 per rod), 2', 6' x 7/8" pony rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi w/ 2 bbls fluid. RDMOSU. Left unit in up stroke due to surface equipment.

2/1/2008 Day: 9

Completion

Rigless on 1/31/2008 - Rocky Mountain Power finished running power to the well. SL 120" @ 6 SPM PLACED WELL ON PRODUCTION FINAL REPORT.

Pertinent Files: [Go to File List](#)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.

UTU-30036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

WELLS DRAW

8. FARM OR LEASE NAME, WELL NO.

WELLS DRAW FEDERAL I-5-9-16

9. WELL NO.

43-013-33521

10. FIELD AND POOL OR WILDCAT

MONUMENT BUTTE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC.5, T9S,R16E

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)

At Surface 1978' FNL & 1388' FEL SWNE

At top prod. Interval reported below

At total depth

1137 fnl 1261 fel

14. API NO.

43-013-33521

DATE ISSUED

1/29/07

15. DATE SPUDDED

11/17/07

16. DATE T.D. REACHED

12/19/07

17. DATE COMPL. (Ready to prod.)

2/2/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5805' GL 5817'KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6442' / 6374'

21. PLUG BACK T.D., MD & TVD

6387' / 6319'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

GREEN RIVER 4427'-5966'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'-28'	12 1/4	To surface w/ 160sx of class "G" cement	
5-1/2" J-55	15.5#	6428'	7 7/8	350sx of Primitite II & 450sx of 50/50 poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6027'	TA @ 5865'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE SPF/NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/02/08	2 1/2' x 1 3/4" x 16' x 20' RHAC PUMP W/PLUNGER	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	933	726	674	778
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
2/02/08	2 1/2' x 1 3/4" x 16' x 20' RHAC PUMP W/PLUNGER	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	933	726	674	778
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel

TEST WITNESSED BY

RECEIVED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tammi Lee

TITLE

Production Technician

MAR 10 2008
DATE 3/5/2008
DIV. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name WELLS DRAW FEDERAL I-5-9-16</p>	Garden Gulch Mkr	3943'	
				Garden Gulch 1	5164'	
				Garden Gulch 2	4276'	
				Point 3 Mkr	4541'	
				X Mkr	4815'	
				Y-Mkr	4850'	
				Douglas Creek Mkr	4968'	
				BiCarbonate Mkr	5218'	
				B Limestone Mkr	5340'	
				Castle Peak	5862'	
				Basal Carbonate	6309'	
			Wasatch	0		
			Total Depth (Loggers)	6431'		



Scientific Drilling

Directional Survey Certification

7327 West Barton Road
Casper, WY 82604
(307)-472-6621 Fax (307) 472-5439

RE: Newfield Exploration Co. Operator
Wells Draw I-5-9-16 Well Name & No.
Duchesne County, UT County & State
42DEF0712932 SDI Job No.

I, Julie Cruse, having personal knowledge of all the facts, hereby certify that the attached directional survey run from a measured depth of 342 feet to a measured depth of 6442 feet is true and correct as determined from all available records.

Julie Cruse
Signature

Rockies Region Engineer
Title

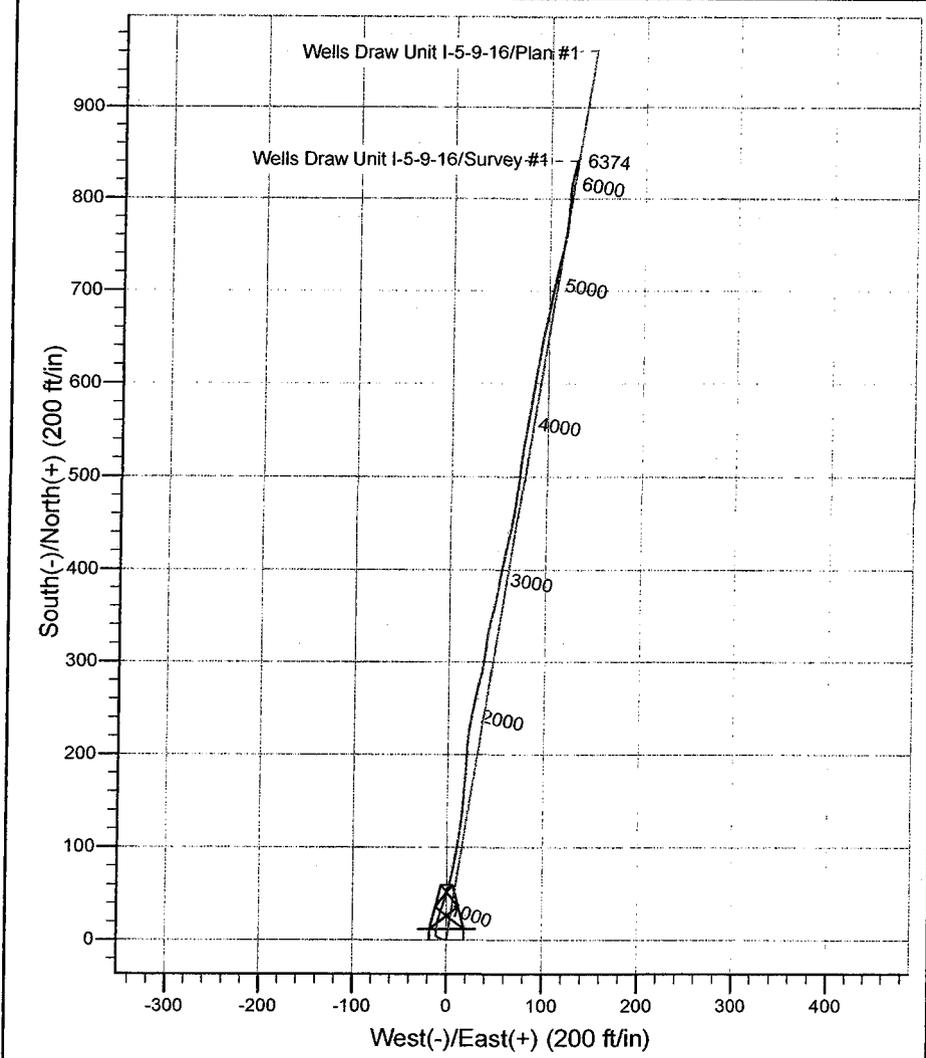
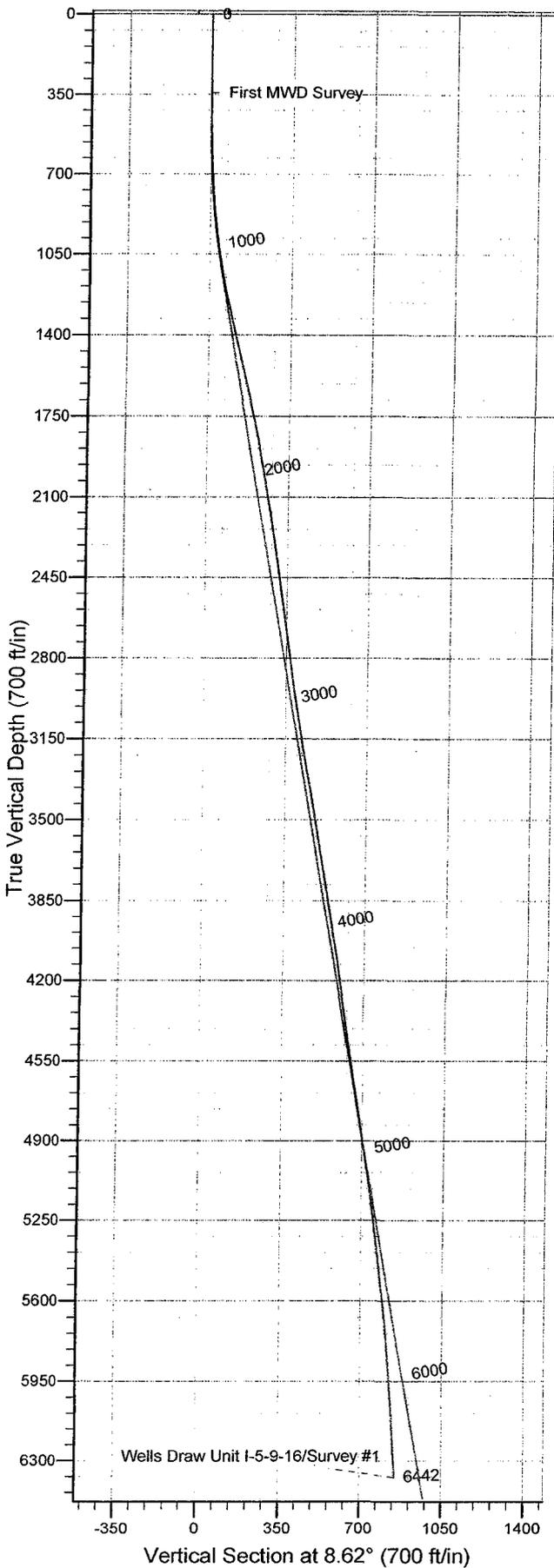
Scientific Drilling International
Company

State of: Wyoming }
County of: Natrona } ss

On this 28th day of December, 2007, before me personally appeared Julie Cruse to me known as the person described in and who executed the foregoing instrument and acknowledged that (s)he executed the same as his/her free act and deed.

Seal
Darcineal
Notary Public
DARCINEAL, NOTARY PUBLIC
County of Natrona State of Wyoming
My Commission Expires August 12, 2009

Aug 12, 2009
My Commission Expires



WELL DETAILS: Wells Draw Unit I-5-9-16

		Ground Level: GL 5805' & RKB 12' @ 5817.00ft			
+N-S	+E-W	Northing	Easting	Latitude	Longitude
0.00	0.00	7194131.70	2021389.99	40° 3' 42.320 N	110° 8' 19.610 W

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Wells Draw Unit I-5-9-16, True North
 Vertical (TVD) Reference: GL 5805' & RKB 12' @ 5817.00ft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: GL 5805' & RKB 12' @ 5817.00ft
 Calculation Method: Minimum Curvature
 Local North: True
 Location: Sec 5 T9S R16E

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone

Survey: Survey #1 (Wells Draw Unit I-5-9-16/OH)

Created By: Julie Cruse Date: 2007-12-26

Newfield Exploration Co.

Duchesne County, UT

Wells Draw Unit I-5-9-16

Wells Draw Unit I-5-9-16

OH

Survey: Survey #1

Standard Survey Report

26 December, 2007

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Wells Draw Unit I-5-9-16
Project: Duchesne County, UT	TVD Reference: GL 5805' & RKB 12' @ 5817.00ft
Site: Wells Draw Unit I-5-9-16	MD Reference: GL 5805' & RKB 12' @ 5817.00ft
Well: Wells Draw Unit I-5-9-16	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: EDM 2003.16 Multi-User Db

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Wells Draw Unit I-5-9-16, Sec 5 T9S R16E			
Site Position:	Northing:	7,194,131.71 ft	Latitude:
From:	Lat/Long	Easting:	Longitude:
		2,021,389.99 ft	110° 8' 19.610 W
Position Uncertainty:	0.00 ft	Slot Radius:	Grid Convergence:
		in	0.87 °

Well Wells Draw Unit I-5-9-16, 1978' FNL, 1388' FEL			
Well Position	+N/-S	Northing:	Latitude:
	0.00 ft	7,194,131.70 ft	40° 3' 42.320 N
	+E/-W	Easting:	Longitude:
	0.00 ft	2,021,389.99 ft	110° 8' 19.610 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	Ground Level:
		ft	5,805.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2007-12-03	(°)	(°)	(nT)
			11.79	65.89	52,638

Design OH				
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	
		Tie On Depth:	0.00	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	8.62

Survey Program		Date 2007-12-26
From	To	Survey (Wellbore)
(ft)	(ft)	
342.00	6,442.00	Survey #1 (OH)
		Tool Name
		MWD
		Description
		MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
342.00	2.03	285.63	341.93	1.63	-5.83	0.74	0.59	0.59	0.00
373.00	2.10	288.21	372.91	1.96	-6.90	0.90	0.38	0.23	8.32
403.00	2.00	291.42	402.89	2.32	-7.91	1.11	0.51	-0.33	10.70
434.00	1.56	297.94	433.87	2.72	-8.79	1.37	1.56	-1.42	21.03
464.00	1.40	310.26	463.86	3.14	-9.43	1.70	1.18	-0.53	41.07
495.00	1.47	327.22	494.85	3.72	-9.93	2.19	1.38	0.23	54.71
526.00	1.54	341.76	525.84	4.45	-10.28	2.86	1.25	0.23	46.90
557.00	1.59	348.08	556.83	5.27	-10.50	3.64	0.58	0.16	20.39
587.00	1.87	352.36	586.82	6.16	-10.65	4.50	1.03	0.93	14.27
618.00	2.26	354.06	617.80	7.27	-10.78	5.57	1.27	1.26	5.48
649.00	2.55	359.08	648.77	8.57	-10.85	6.85	1.16	0.94	16.19
679.00	3.08	3.66	678.74	10.04	-10.81	8.31	1.92	1.77	15.27

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Wells Draw Unit I-5-9-16
Well: Wells Draw Unit I-5-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Wells Draw Unit I-5-9-16
TVD Reference: GL 5805' & RKB 12' @ 5817.00ft
MD Reference: GL 5805' & RKB 12' @ 5817.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
710.00	3.48	6.62	709.68	11.81	-10.65	10.08	1.40	1.29	9.55
740.00	3.53	10.40	739.63	13.62	-10.38	11.91	0.79	0.17	12.60
770.00	3.94	9.98	769.56	15.54	-10.03	13.86	1.37	1.37	-1.40
801.00	4.34	9.60	800.48	17.75	-9.65	16.10	1.29	1.29	-1.23
831.00	4.82	11.18	830.39	20.10	-9.22	18.49	1.65	1.60	5.27
862.00	5.32	15.78	861.27	22.76	-8.58	21.22	2.08	1.61	14.84
891.00	5.88	17.05	890.13	25.48	-7.78	24.03	1.98	1.93	4.38
923.00	6.70	16.64	921.93	28.83	-6.76	27.50	2.57	2.56	-1.28
955.00	7.28	17.56	953.70	32.56	-5.61	31.35	1.85	1.81	2.87
986.00	7.79	17.37	984.43	36.43	-4.39	35.36	1.65	1.65	-0.61
1,018.00	8.14	17.57	1,016.12	40.66	-3.06	39.74	1.10	1.09	0.62
1,049.00	8.69	16.37	1,046.79	45.00	-1.74	44.23	1.86	1.77	-3.87
1,080.00	9.30	16.24	1,077.41	49.65	-0.38	49.04	1.97	1.97	-0.42
1,111.00	9.69	15.24	1,107.98	54.58	1.01	54.11	1.37	1.26	-3.23
1,144.00	10.41	14.48	1,140.47	60.14	2.48	59.84	2.22	2.18	-2.30
1,175.00	10.99	13.14	1,170.93	65.73	3.85	65.57	2.04	1.87	-4.32
1,268.00	12.25	9.92	1,262.03	84.08	7.57	84.27	1.52	1.35	-3.46
1,361.00	12.81	10.02	1,352.81	103.96	11.06	104.44	0.60	0.60	0.11
1,455.00	13.24	6.30	1,444.40	124.92	14.06	125.61	1.00	0.46	-3.96
1,548.00	13.52	5.34	1,534.87	146.33	16.24	147.11	0.38	0.30	-1.03
1,641.00	13.13	3.57	1,625.37	167.69	17.91	168.48	0.61	-0.42	-1.90
1,736.00	13.20	3.16	1,717.87	189.29	19.18	190.03	0.12	0.07	-0.43
1,831.00	11.76	3.20	1,810.62	209.79	20.31	210.47	1.52	-1.52	0.04
1,925.00	10.49	7.82	1,902.86	227.83	22.01	228.56	1.65	-1.35	4.91
2,019.00	9.81	11.60	1,995.39	244.15	24.79	245.11	1.01	-0.72	4.02
2,113.00	9.57	10.24	2,088.05	259.69	27.79	260.92	0.35	-0.26	-1.45
2,205.00	9.32	15.19	2,178.80	274.40	31.10	275.97	0.92	-0.27	5.38
2,298.00	8.97	11.88	2,270.62	288.77	34.57	290.69	0.68	-0.38	-3.56
2,391.00	8.43	7.98	2,362.55	302.61	37.00	304.74	0.86	-0.58	-4.19
2,485.00	8.13	6.17	2,455.57	316.04	38.68	318.27	0.42	-0.32	-1.93
2,576.00	7.98	10.25	2,545.67	328.66	40.49	331.01	0.65	-0.16	4.48
2,669.00	8.03	11.25	2,637.77	341.38	42.91	343.96	0.16	0.05	1.08
2,763.00	8.15	14.54	2,730.83	354.27	45.86	357.14	0.51	0.13	3.50
2,857.00	8.18	9.67	2,823.88	367.31	48.66	370.46	0.74	0.03	-5.18
2,951.00	8.29	10.20	2,916.91	380.57	50.98	383.92	0.14	0.12	0.56
3,046.00	8.60	9.46	3,010.88	394.32	53.36	397.86	0.35	0.33	-0.78
3,141.00	9.28	12.69	3,104.73	408.80	56.21	412.61	0.89	0.72	3.40
3,234.00	10.04	11.95	3,196.41	424.05	59.54	428.18	0.83	0.82	-0.80
3,327.00	10.88	10.80	3,287.86	440.60	62.86	445.04	0.93	0.90	-1.24
3,421.00	10.02	9.09	3,380.30	457.39	65.81	462.09	0.97	-0.91	-1.82
3,514.00	9.61	6.91	3,471.94	473.08	68.03	477.94	0.59	-0.44	-2.34
3,606.00	9.55	5.53	3,562.66	488.30	69.69	493.23	0.26	-0.07	-1.50
3,700.00	9.88	7.58	3,655.31	504.06	71.50	509.08	0.51	0.35	2.18
3,793.00	9.47	5.60	3,746.99	519.58	73.30	524.70	0.57	-0.44	-2.13
3,886.00	9.51	10.92	3,838.71	534.74	75.50	540.02	0.94	0.04	5.72
3,979.00	9.25	9.47	3,930.47	549.66	78.19	555.17	0.38	-0.28	-1.56
4,072.00	8.65	8.56	4,022.34	563.95	80.46	569.63	0.66	-0.65	-0.98
4,166.00	8.97	9.72	4,115.23	578.16	82.75	584.03	0.39	0.34	1.23
4,258.00	8.48	8.72	4,206.16	591.93	84.99	597.98	0.56	-0.53	-1.09
4,360.00	8.22	9.26	4,307.08	606.56	87.30	612.80	0.27	-0.25	0.53
4,455.00	8.81	9.65	4,401.04	620.44	89.61	626.86	0.62	0.62	0.41
4,548.00	8.39	8.63	4,492.99	634.17	91.82	640.77	0.48	-0.45	-1.10
4,641.00	9.09	11.65	4,584.91	648.07	94.33	654.89	0.90	0.75	3.25
4,734.00	8.61	12.27	4,676.80	662.07	97.29	669.17	0.53	-0.52	0.67

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Wells Draw Unit I-5-9-16
Well: Wells Draw Unit I-5-9-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Wells Draw Unit I-5-9-16
TVD Reference: GL 5805' & RKB 12' @ 5817.00ft
MD Reference: GL 5805' & RKB 12' @ 5817.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.16 Multi-User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,828.00	8.69	10.79	4,769.73	675.92	100.11	683.29	0.25	0.09	-1.57
4,922.00	8.64	10.30	4,862.66	689.84	102.71	697.44	0.09	-0.05	-0.52
5,015.00	8.75	11.71	4,954.59	703.64	105.39	711.49	0.26	0.12	1.52
5,109.00	8.44	11.03	5,047.54	717.41	108.16	725.52	0.35	-0.33	-0.72
5,202.00	7.87	12.45	5,139.60	730.33	110.84	738.69	0.65	-0.61	1.53
5,293.00	7.04	14.28	5,229.83	741.82	113.56	750.46	0.95	-0.91	2.01
5,386.00	6.96	12.09	5,322.13	752.85	116.14	761.75	0.30	-0.09	-2.35
5,480.00	6.71	7.28	5,415.46	763.87	118.03	772.93	0.66	-0.27	-5.12
5,573.00	6.87	5.80	5,507.81	774.79	119.28	783.92	0.25	0.17	-1.59
5,666.00	6.49	2.71	5,600.18	785.57	120.09	794.70	0.56	-0.41	-3.32
5,759.00	5.42	2.80	5,692.68	795.21	120.56	804.30	1.15	-1.15	0.10
5,850.00	4.94	4.13	5,783.31	803.41	121.05	812.48	0.54	-0.53	1.46
5,943.00	4.52	6.02	5,875.99	811.05	121.72	820.13	0.48	-0.45	2.03
6,037.00	4.15	9.48	5,969.72	818.09	122.67	827.23	0.48	-0.39	3.68
6,130.00	3.57	14.10	6,062.51	824.22	123.93	833.48	0.71	-0.62	4.97
6,222.00	3.38	12.29	6,154.34	829.64	125.21	839.04	0.24	-0.21	-1.97
6,316.00	2.99	18.16	6,248.20	834.68	126.56	844.22	0.54	-0.41	6.24
6,383.00	2.96	4.35	6,315.11	838.07	127.23	847.67	1.07	-0.04	-20.61
6,442.00	2.96	4.35	6,374.03	841.10	127.47	850.71	0.00	0.00	0.00

Targets

Target Name

- hit/miss target
- Shape

Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
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WD I-5-9-16 Target	0.00	0.00	5,330.00	768.00	118.00	7,194,901.41	2,021,496.29	40° 3' 49.910 N	110° 8' 18.092 W
- survey misses target center by 14.21ft at 5395.63ft MD (5331.69 TVD, 753.99 N, 116.38 E)									
- Circle (radius 75.00)									

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
342.00	341.93	1.63	-5.83	First MWD Survey
6,442.00	6,374.03	841.10	127.47	Projection to TD

Checked By: _____ Approved By: _____ Date: _____

NEWFIELD



Well Name: Wells Draw I-5-9-16
 LOCATION: S5, T9S, R16E
 COUNTY/STATE: Duchesne
 API: 43-013-33521

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM
2/1/2008				2039			
2/2/2008	22	60	228	1811	25	250	6 1/2
2/3/2008	24	68	260	1551	14	50	6 1/2
2/4/2008	24	112	115	1436	17	50	6 1/2
2/5/2008	24	122	131	1305	12	50	6 1/2
2/6/2008	24	89	128	1177	17	50	6 1/2
2/7/2008	24	122	65	1112	26	50	6 1/2
2/8/2008	24	120	113	999	22	35	6 1/2
2/9/2008	24	150	120	879	25	4	6 1/2
2/10/2008	24	116	0	879	38	35	6 1/2
2/11/2008	24	134	200	679	36	35	6 1/2
2/12/2008	24	135	140	539	36	35	6 1/2
2/13/2008	24	128	60	479	30	45	6 1/2
2/14/2008	24	131	73	406	29	45	6 1/2
2/15/2008	9	45	10	396	47	120	6 1/2
2/16/2008	24	113	97	299	52	45	6 1/2
2/17/2008	24	115	78	221	25	45	6 1/2
2/18/2008	24	123	105	116	57	45	6 1/2
2/19/2008	24	113	57	59	55	60	6 1/2
2/20/2008	24	120	56	3	78	65	6 1/2
2/21/2008	24	93	53	-50	71	65	6 1/2
2/22/2008	24	110	60	-110	65	6 1/2	
2/23/2008	24	110	70	-180	62	65	6 1/2
2/24/2008	24	115	80	-260	88	65	6 1/2
2/25/2008	18	67	40	-300	47	55	6 1/2
2/26/2008	24	121	80	-380	83	55	6 1/2
2/27/2008	24	110	70	-450	82	55	6 1/2
2/28/2008	24	104	80	-530	84	60	6 1/2
2/29/2008	24	129	73	-603	74	100	6 1/2
3/1/2008	24	89	117	-720	82	100	6 1/2
3/2/2008	24	100	64	-784	61	100	6 1/2
3/3/2008	24	105	0	-784	43	100	6 1/2
		3369	2823		1483		