

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

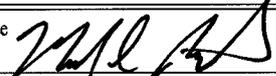
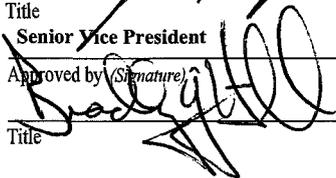
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. 14-20-H62-5060	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Ute Tribal 7-31-55	
9. API Well No. 43-013-33509	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Brundage Canyon
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec 31, T5S-R5W, U.S.B.&M.
2. Name of Operator FIML Natural Resources, LLC	12. County or Parish Duchesne
3a. Address 410 17th Street, Suite 900, Denver, CO 80202	13. State Utah
3b. Phone No. (include area code) 303-893-5073	14. Distance in miles and direction from nearest town or post office* 33 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SWNE 2,047' FNL 2,130' FEL 543735X 40.004864 At proposed prod. zone Same as above 44282134 - 110.487613	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2,047'
16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,010'	19. Proposed Depth 6,229'
20. BLM/BIA Bond No. on file 8191-82-71	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7.831' GL (Ungraded)
22. Approximate date work will start* 02/24/2008	23. Estimated duration Seven days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark Bingham	Date 01/08/2007
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-22-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

JAN 18 2007

DIV. OF OIL, GAS & MINING

R
6
W

R
5
W

T5S, R5W, U.S.B.&M.

UTE/FNR, LLC.

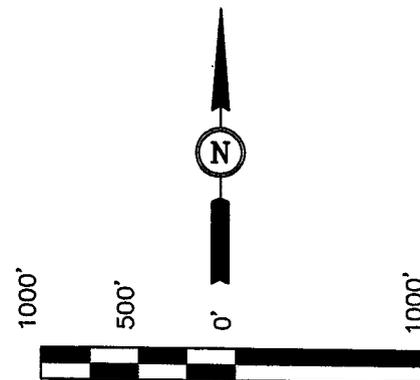
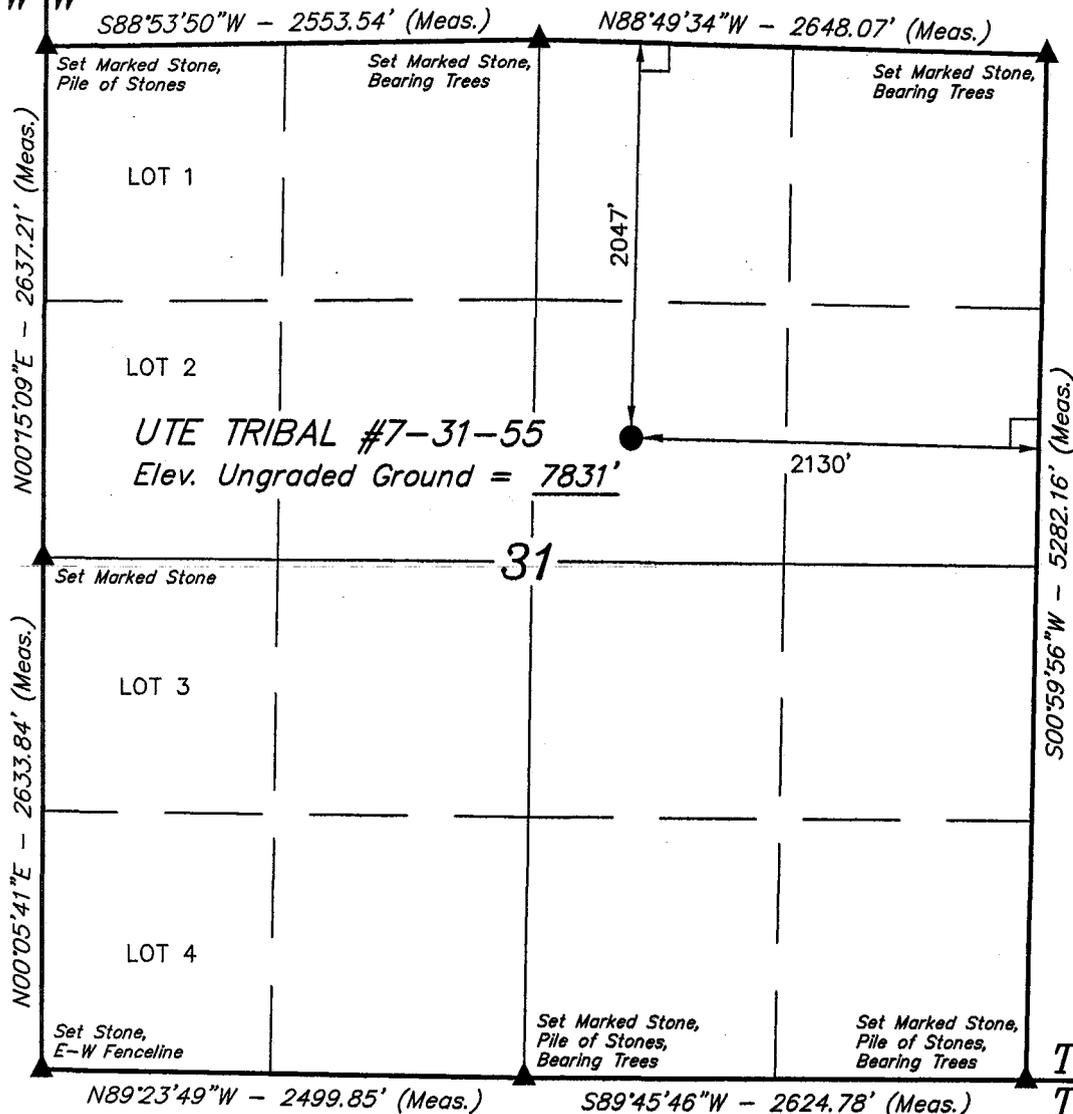
Well location, UTE TRIBAL #7-31-55, located as shown in the SW 1/4 NE 1/4 of Section 31, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

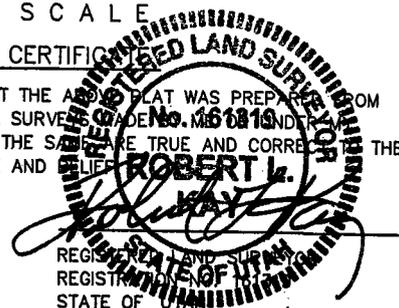
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFIED

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER SUPERVISION AND THAT THE SAID PLAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



T5S
T6S

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°00'17.88" (40.004967)
 LONGITUDE = 110°29'17.44" (110.488178)
 (NAD 27)
 LATITUDE = 40°00'18.02" (40.005006)
 LONGITUDE = 110°29'14.89" (110.487469)

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-03-06	DATE DRAWN: 11-08-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE/FNR, LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 7-31-55
SW/4 NE/4 2,047' FNL 2,130' FEL, Section 31 T-5S, R-5W U.S.B. & M.
Lease BIA: #14-20-H62-5060
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

Ute Tribal 7-31-55
SWNE 2,047' FNL 2,130' FEL Sec 31, T-5S, R-5W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5060

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

Uinta	surface
Green River	1,499' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,634' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,524' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,381' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,282' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,697' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,879' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,229'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

Oil/Gas	Douglas Creek	4,381' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,282' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,697' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,879' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

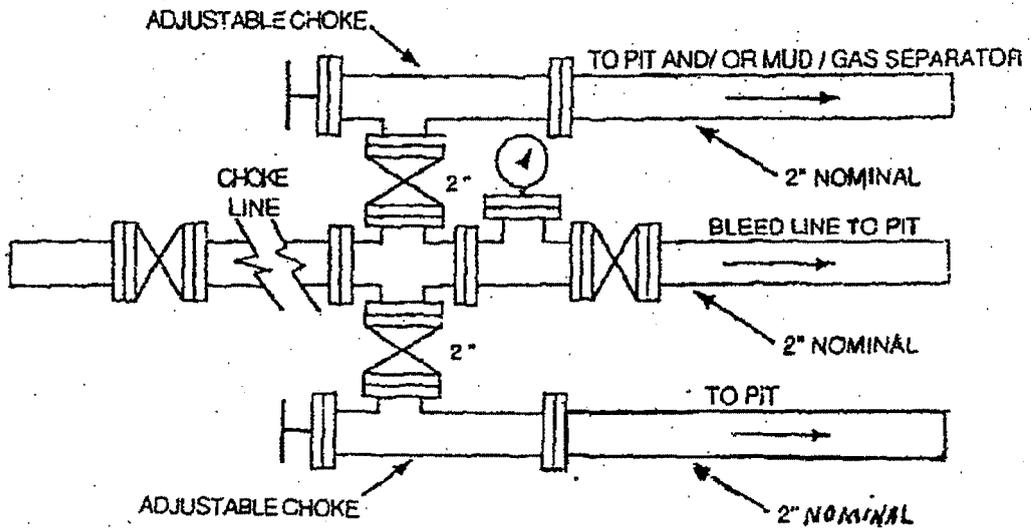
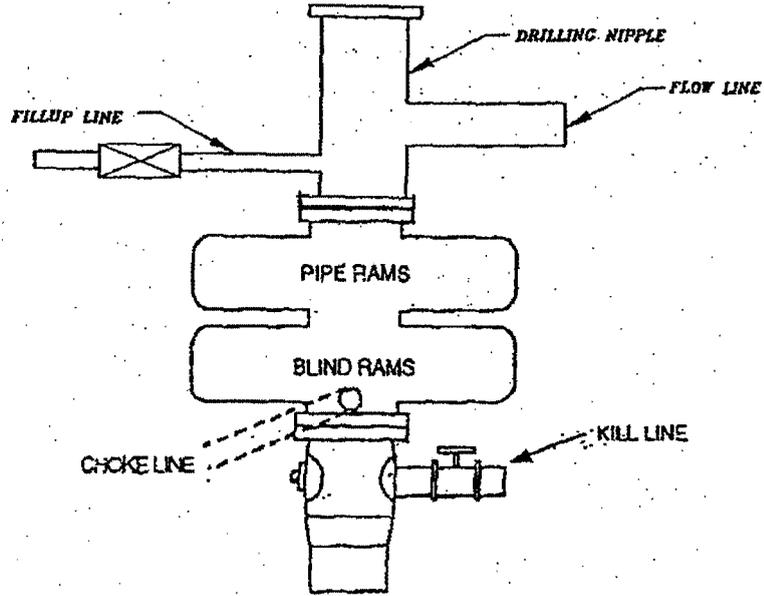
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

Ute Tribal 7-31-55

**SWNE 2,047' FNL 2,130' FEL, Sec 31, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5060**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 16.5 miles on the Sowers Canyon Road. Turn north for approximately 0.4 miles and then proceed southwest for approximately 5.5 miles. Turn south and proceed approximately 0.7 miles. Then go west and north for approximately 0.5 miles. Continue southwest for approximately 0.5 miles to the existing two-track road. Proceed northeast on the existing two-track for approximately 0.2 miles to the proposed access road for the Ute Tribal 7-31-55. Continue on the proposed access road for approximately 350' to the proposed Ute Tribal 7-31-55 well location.
- B. The proposed well site is located approximately 33.0 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

1/9/07
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR, LLC.
UTE TRIBAL #7-31-55
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 31, T5S, R5W, U.S.B.&M.

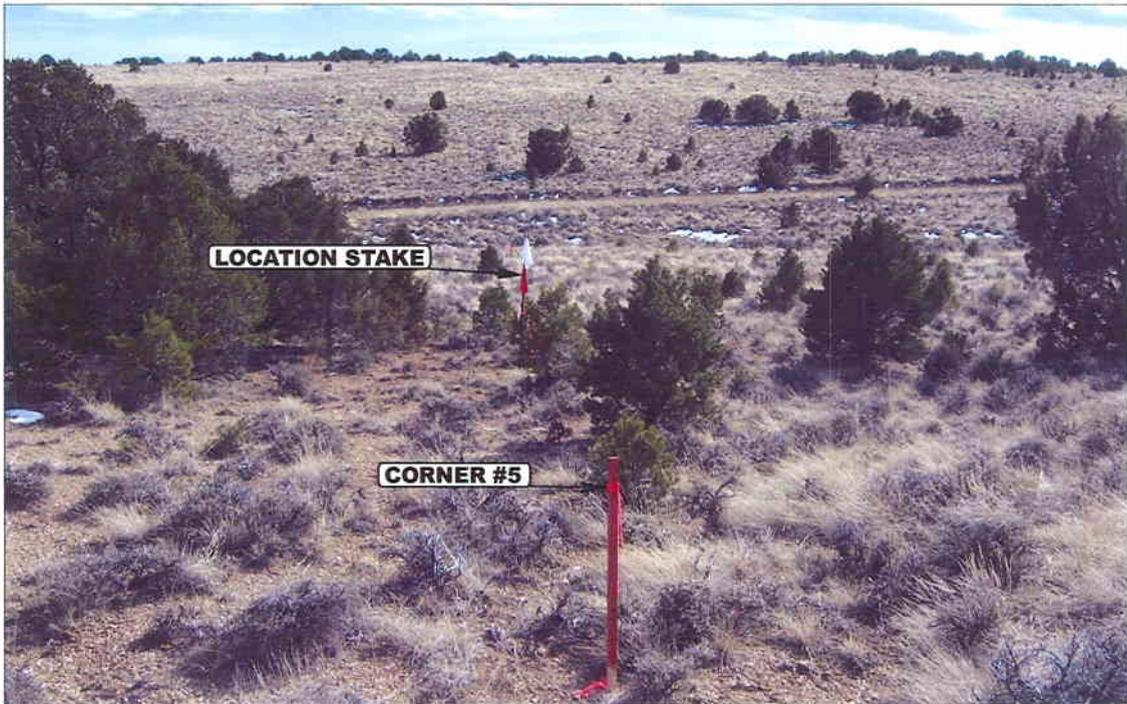


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

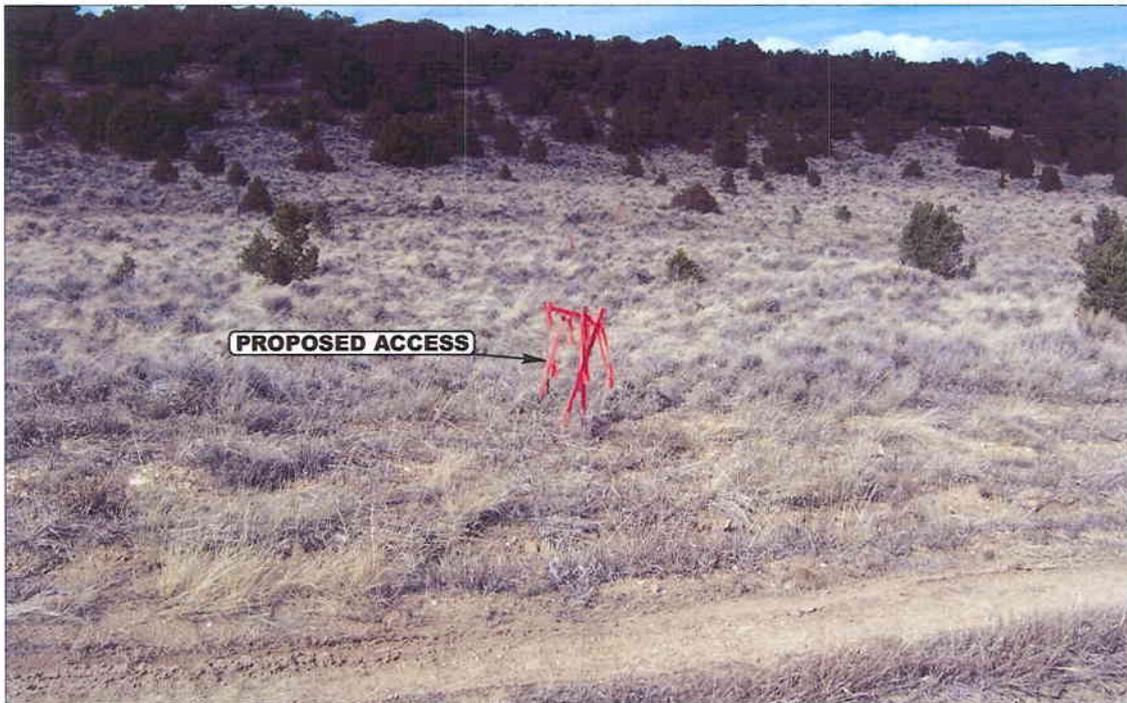


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

TOPOGRAPHIC			11	09	06
MAP			MONTH	DAY	YEAR
TAKEN BY: J.R.	DRAWN BY: C.P.	REVISED: 00-00-00			

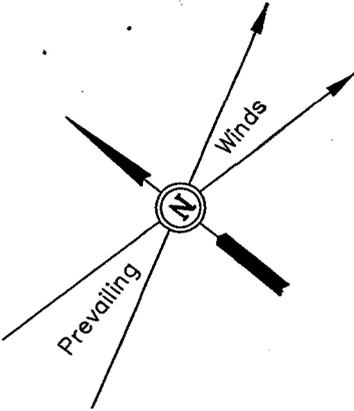
PHOTO

- Since 1964 -

UTE/FNR, LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL



SCALE: 1" = 50'
DATE: 11-08-06
DRAWN BY: P.M.

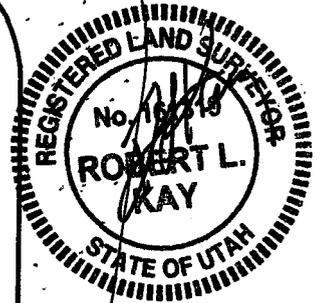
C-0.1'
El. 829.9'

F-20.2'
El. 809.6'

Sta. 3+30

Approx. Top of Cut Slope

Round Corners as needed



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Reserve Pit Backfill & Spoils Stockpile

Flare Pit

C-4.8'
El. 834.6'

C-23.3'
El. 843.1'
(Btm. Pit)

Total Pit Capacity
W/2' of Freeboard
= 12,810 Bbls. ±
Total Pit Volume
= 3,590 Cu. Yds.

10' WIDE BENCH

RESERVE PITS
(10' Deep)

1 1/2:1 Slope

DATA

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Topsill Stockpile

Approx. Toe of Fill Slope

Sta. 1+60

F-8.1'
El. 821.7'

Sta. 0+50

Sta. 0+00

C-30.0'
El. 849.8'
(Btm. Pit)

C-11.6'
El. 841.4'

C-7.9'
El. 837.7'

GRADE
El. 829.8'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 7831.3'
Elev. Graded Ground at Location Stake = 7829.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

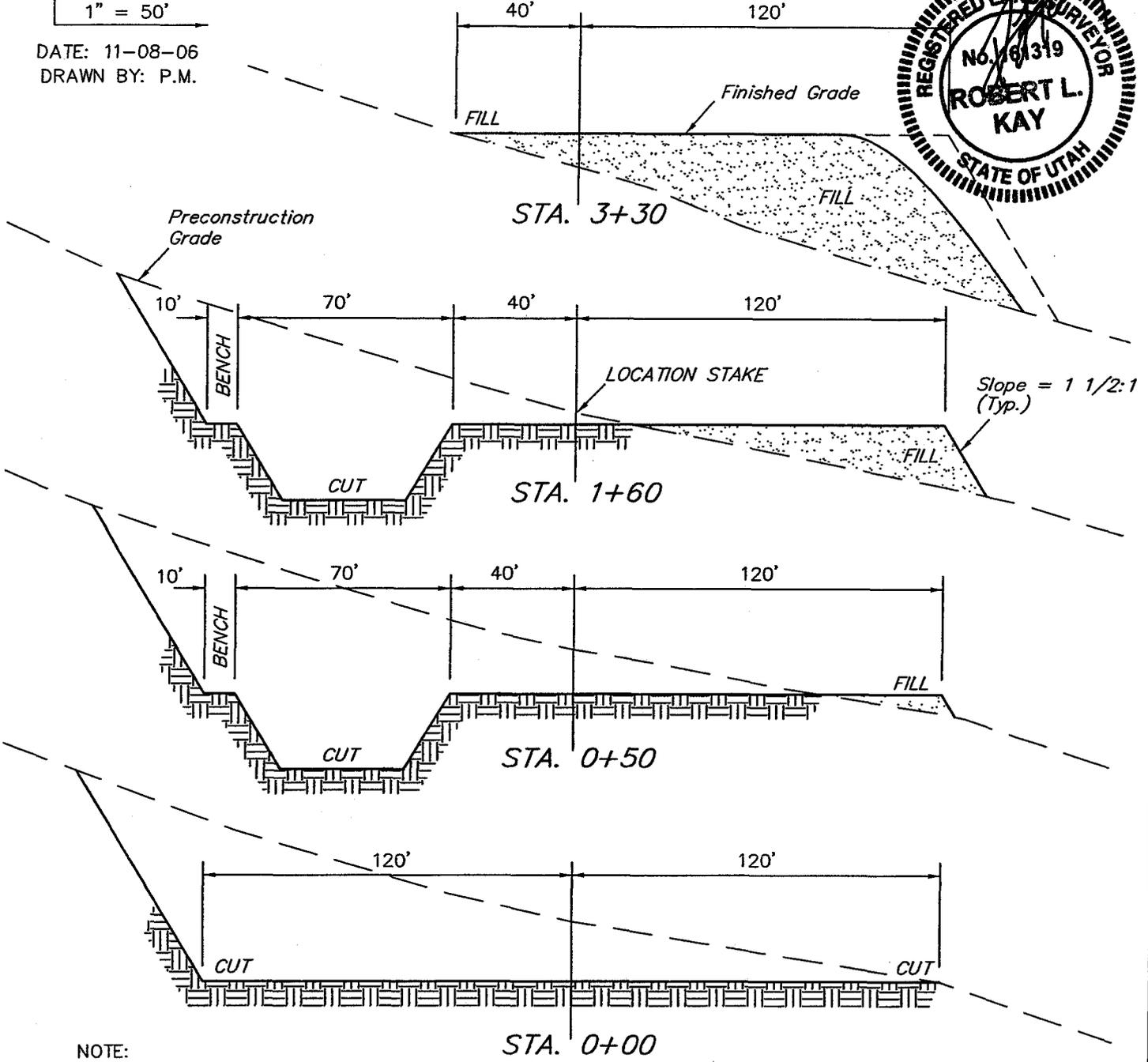
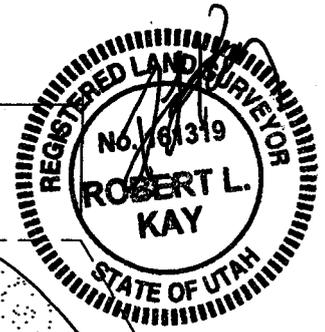
UTE/FNR, LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL

1" = 20'
X-Section Scale
1" = 50'

DATE: 11-08-06
DRAWN BY: P.M.



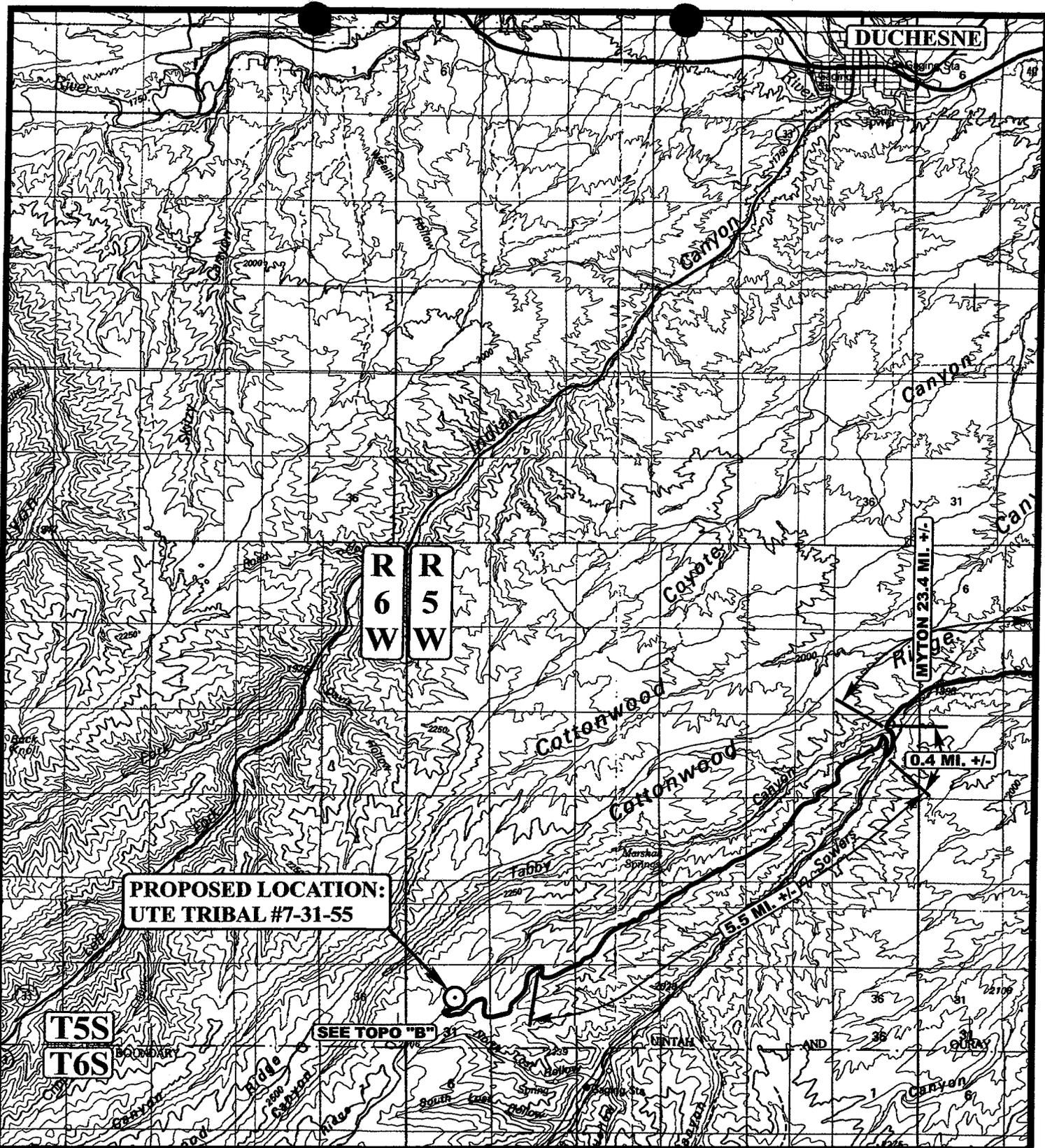
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,610 Cu. Yds.
Remaining Location	= 16,850 Cu. Yds.
TOTAL CUT	= 20,460 CU.YDS.
FILL	= 10,550 CU.YDS.

EXCESS MATERIAL	= 9,910 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,410 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 4,500 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



UTE/FNR, LLC.

**UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL**

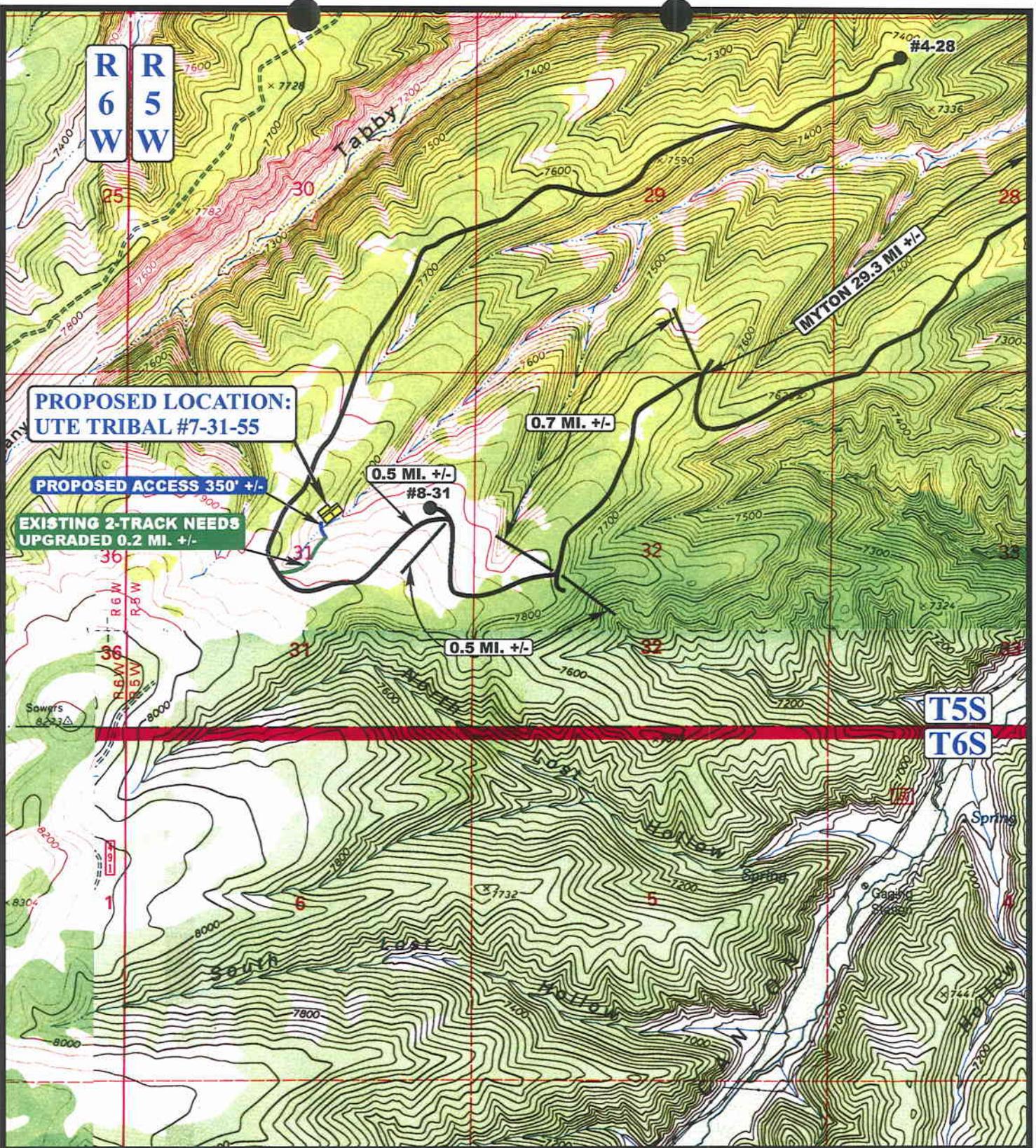


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 11 09 06
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #7-31-55**

PROPOSED ACCESS 350' +/-

**EXISTING 2-TRACK NEEDS
UPGRADED 0.2 MI. +/-**

0.5 MI. +/-
#8-31

0.7 MI. +/-

MYTON 29.3 MI +/-

0.5 MI. +/-

**T5S
T6S**

LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



UTE/FNR, LLC.

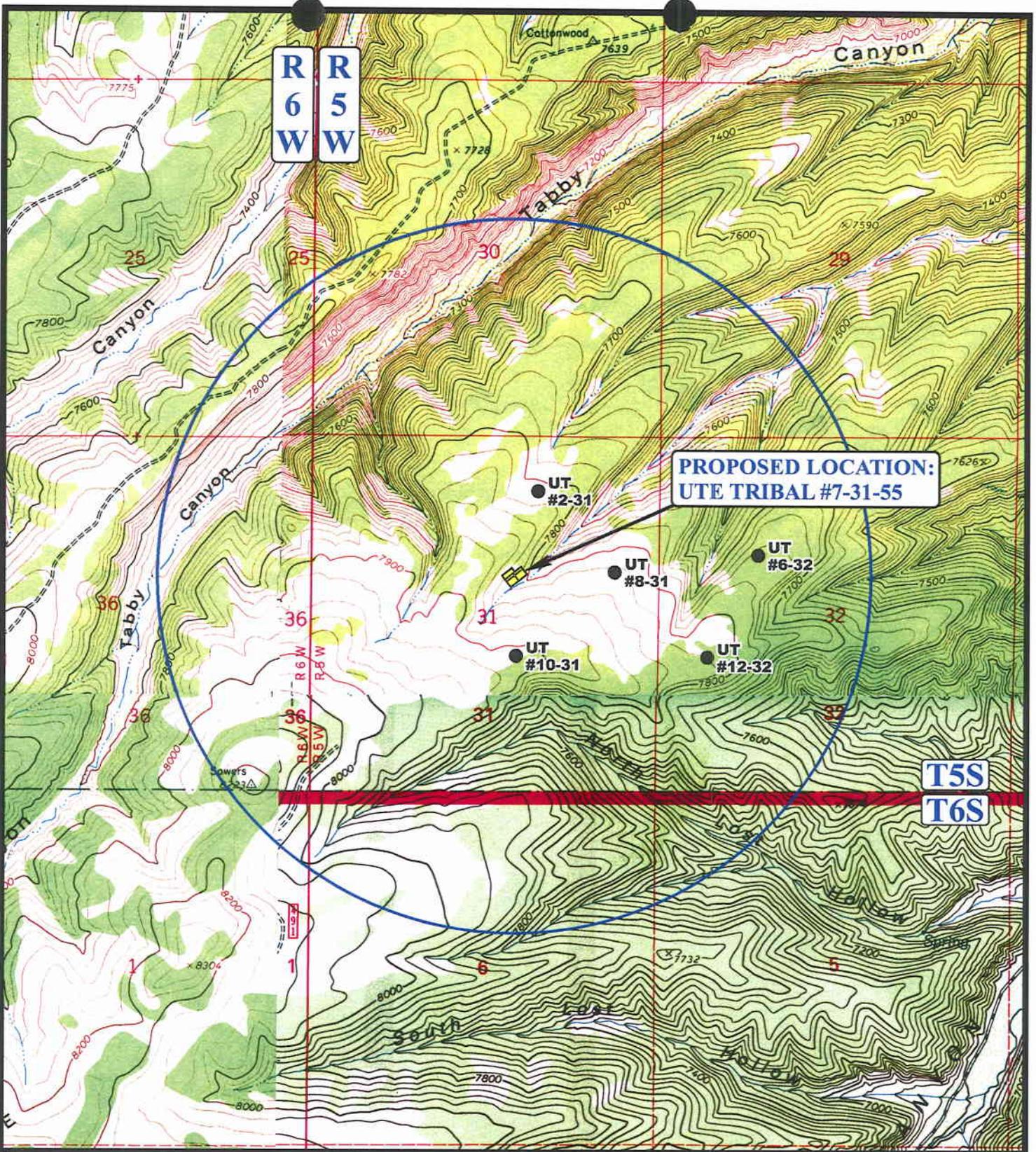
**UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **11 09 06**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



UTE/FNR, LLC.

**UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL**



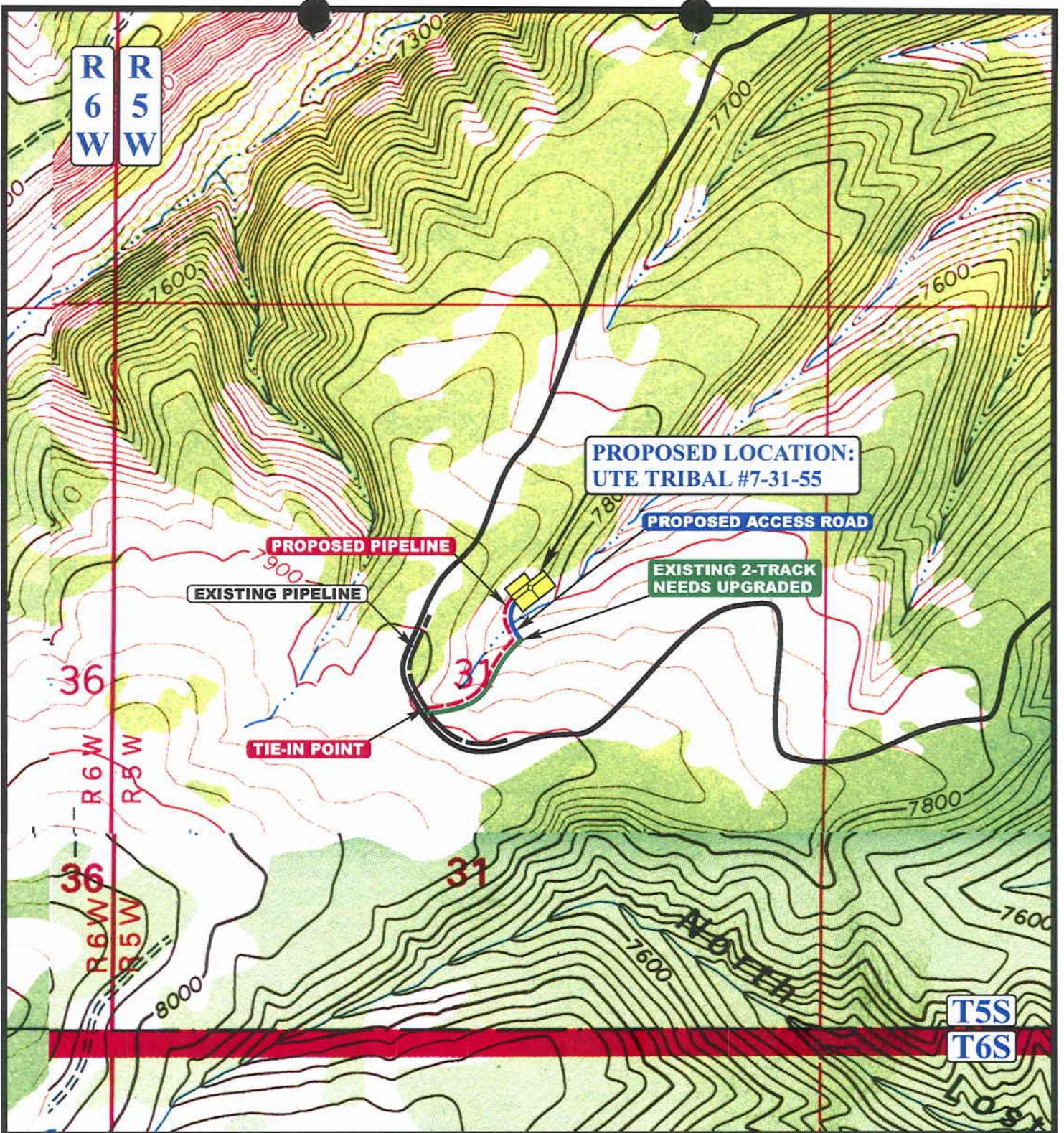
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

11 09 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,297' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

UTE/FNR, LLC.

UTE TRIBAL #7-31-55
SECTION 31, T5S, R5W, U.S.B.&M.
2047' FNL 2130' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

11 09 06
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: C.P.

REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/18/2007

API NO. ASSIGNED: 43-013-33509

WELL NAME: UTE TRIBAL 7-31-55
 OPERATOR: FIML NATURAL RESOURCES, (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-593-5073

PROPOSED LOCATION:
 SWNE 31 050S 050W
 SURFACE: 2047 FNL 2130 FEL
 BOTTOM: 2047 FNL 2130 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.00486 LONGITUDE: -110.4876
 UTM SURF EASTINGS: 543735 NORTHINGS: 4428213
 FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5060
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

Plat
 Bond: Fed[] Ind[2] Sta[] Fee[]
 (No. 8191-82-71)

Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. 43-10152)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)
 Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
 Unit: _____

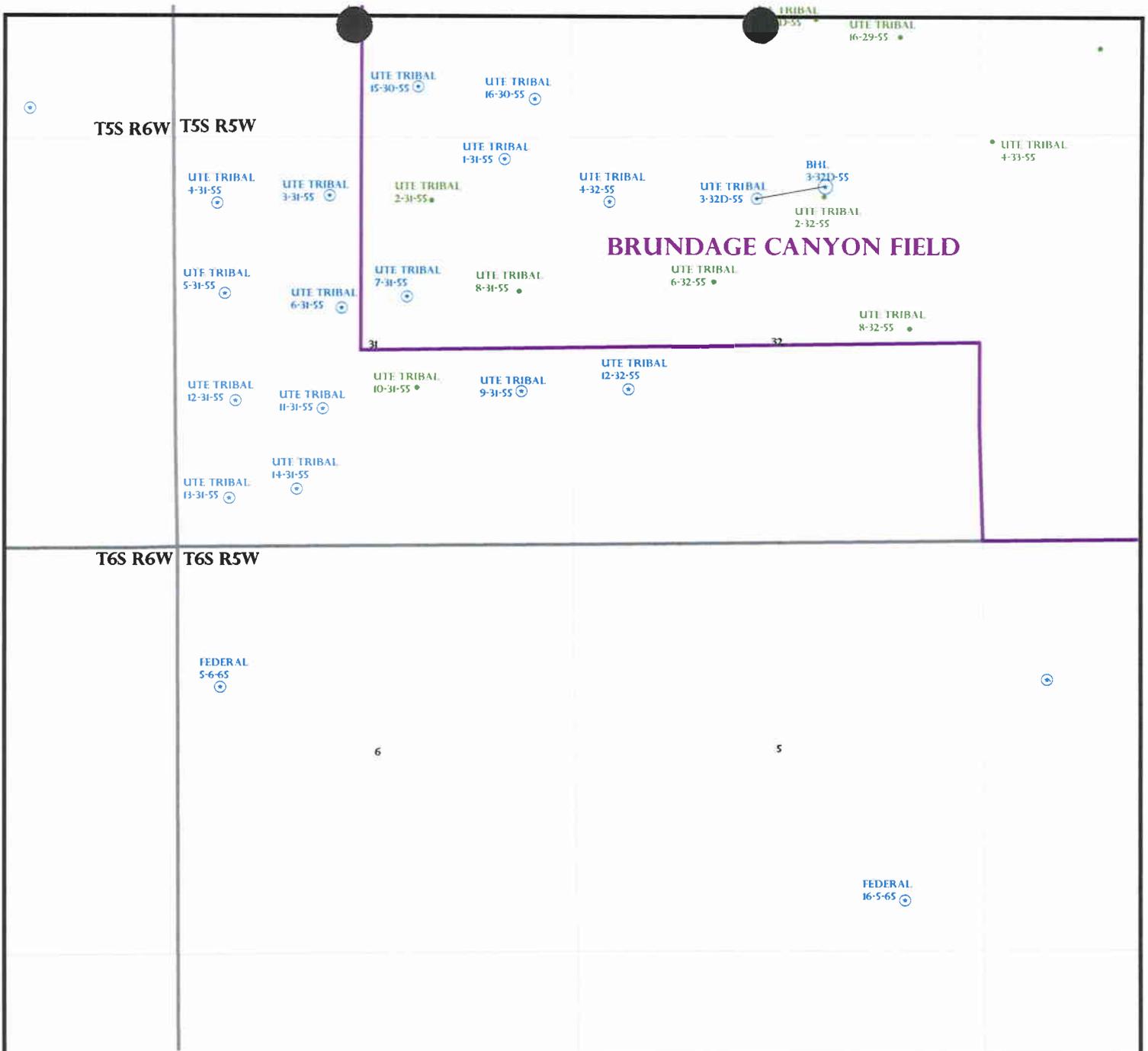
R649-3-2. General
 Siting: 460' From Qtr/Qtr & 920' Between Wells
 ____ R649-3-3. ~~_____~~

____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____

____ R649-3-11. Directional Drill

COMMENTS: See separate file

STIPULATIONS: 1- Federally Approved
2- Spacing Still

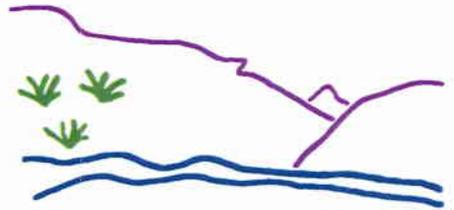


OPERATOR: FIML NAT RES LLC (N2530)
 SEC: 31 T.5S R. 5W
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE
 SPACING: R649-3-3 / EXCEPTION LOCATION

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ⚡ GAS INJECTION
 - ⊗ GAS STORAGE
 - × LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊕ PLUGGED & ABANDONED
 - ⚡ PRODUCING GAS
 - PRODUCING OIL
 - ⚡ SHUT-IN GAS
 - SHUT-IN OIL
 - ⊗ TEMP. ABANDONED
 - TEST WELL
 - ⊕ WATER INJECTION
 - ⊕ WATER SUPPLY
 - ⊕ WATER DISPOSAL
 - ⊕ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
 DATE: 19-JANUARY-2007



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 22, 2007

FIML Natural Resources, LLC
410 17th St., Ste 900
Denver, CO 80202

Re: Ute Tribal 7-31-55 Well, 2047' FNL, 2130' FEL, SW NE, Sec. 31, T. 5 South,
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33509.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 7-31-55
API Number: 43-013-33509
Lease: 14-20-H62-5060

Location: SW NE Sec. 31 T. 5 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: Ute Tribal 7-31-55
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	2. NAME OF OPERATOR: FIML Natural Resources, LLC	9. API NUMBER: 4301333509
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202	PHONE NUMBER: (303) 893-5090	10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL 2130' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 5S 5W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-23-08
By: [Signature]

COPY SENT TO OPERATOR
Date: 1-24-2008
Initials: KS

NAME (PLEASE PRINT) <u>Cassandra Parks</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/21/2008</u>

(This space for State use only)

RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33509
Well Name: Ute Tribal 7-31-55
Location: 2047' FNL 2130' FEL Sec 31 T-5S R-5W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

1/21/2008
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JAN 23 2008
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

January 22, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FIML Natural Resources, LLC		8. WELL NAME and NUMBER: Ute Tribal 7-31-55
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301333509
PHONE NUMBER: (303) 899-5603		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL 2130' FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 5S 5W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-29-09
By: [Signature]

NAME (PLEASE PRINT) <u>Elaine Winick</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/20/2009</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 1.29.2009

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

JAN 26 2009

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33509
Well Name: Ute Tribal 7-31-55
Location: 2047' FNL 2130' FEL Sec 31 T-5S R-5W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Elaine Minick
Signature

1/20/2009
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JAN 26 2009
DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047' FNL 2130' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 31 5S 5W		8. WELL NAME and NUMBER: Ute Tribal 7-31-55
PHONE NUMBER: (303) 899-5603		9. API NUMBER: 4301333509
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 01-25-10
By: [Signature]

COPY SENT TO OPERATOR

Date: 1-26-2010
Initials: KS

NAME (PLEASE PRINT) <u>Elaine Winick</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>Elaine Winick</u>	DATE <u>1-21-2010</u>

(This space for State use only)

RECEIVED
JAN 25 2010

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33509
Well Name: Ute Tribal 7-31-55
Location: 2047' FNL 2130' FEL Sec 31 T-5S R-5W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Elaine Winick
Signature

1-21-2010
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 7-31-55
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	9. API NUMBER: 43013335090000
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2047 FNL 2130 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 31 Township: 05.0S Range: 05.0W Meridian: U	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 01/11/2011
By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A		DATE 1/6/2011



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013335090000

API: 43013335090000

Well Name: UTE TRIBAL 7-31-55

Location: 2047 FNL 2130 FEL QTR SWNE SEC 31 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Karin Kuhn

Date: 1/6/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

Date: 01/11/2011

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
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2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	8. WELL NAME and NUMBER: UTE TRIBAL 7-31-55
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9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	COUNTY: DUCHESNE
9. STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**
 January 23, 2012

Date: _____

By: _____

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A	DATE 1/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013335090000

API: 43013335090000

Well Name: UTE TRIBAL 7-31-55

Location: 2047 FNL 2130 FEL QTR SWNE SEC 31 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Karin Kuhn

Date: 1/17/2012

Title: Sr. Drilling Technician Representing: FIML NATURAL RESOURCES, LLC (FNR)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



JAN 1 0 2012

IN REPLY REFER TO:
3160 (UTG011)

43 013 33509

Carol Mellinger
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

Re: Request to Return APD
Well No. Ute Tribal 7-31-55
SWNE, Sec. 31, T5S, R5W
Duchesne County, Utah
Lease No. 14-20-H62-5060

Dear Ms. Mellinger:

The Application for Permit to Drill (APD) for the above referenced well received in this office on January 19, 2007 is being returned unapproved per a request to this office in a letter from Senior Vice President Mark D. Bingham received on December 8, 2011. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM
BIA
Ute Tribe

RECEIVED

JAN 1 8 2012

DIV. OF OIL, GAS & MINING



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 9, 2012

Kristi Stover
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

43 013 33509
Ute Tribal 7-31-55
5S 5W 31

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



Date	Operator	Well Name	API Number	Current Status (State)	Lease Status	Field	Surface Location	Qtr	Section	Township	Range
07/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 15-19-55	4301334297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0428 FSL 1782 FEL	SWSE	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 11-19-55	4301334298	APPROVED PERMIT	Active	BRUNDAGE CANYON	1730 FSL 2388 FWL	NESW	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 9-19-55	4301334299	APPROVED PERMIT	Active	BRUNDAGE CANYON	2033 FSL 0779 FEL	NESE	19	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-31-55	4301333502	APPROVED PERMIT	Active	BRUNDAGE CANYON	0734 FNL 2001 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-31-55	4301333503	APPROVED PERMIT	Active	BRUNDAGE CANYON	0813 FNL 0549 FWL	NWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-31-55	4301333504	APPROVED PERMIT	Active	BRUNDAGE CANYON	1978 FNL 0638 FWL	NWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-31-55	4301333505	APPROVED PERMIT	Active	BRUNDAGE CANYON	0639 FSL 0690 FWL	SWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-31-55	4301333506	APPROVED PERMIT	Active	BRUNDAGE CANYON	1891 FSL 0777 FWL	NWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 11-31-55	4301333507	APPROVED PERMIT	Active	BRUNDAGE CANYON	1779 FSL 1897 FWL	NESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 7-31-55	4301333509	APPROVED PERMIT	Active	BRUNDAGE CANYON	2047 FNL 2130 FEL	SWNE	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-31-55	4301333510	APPROVED PERMIT	Active	BRUNDAGE CANYON	2191 FNL 2150 FWL	SESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-31-55	4301333511	APPROVED PERMIT	Active	BRUNDAGE CANYON	0750 FSL 1561 FWL	SESW	12	05.05	05.0W
09/21/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-12-56	4301333334	APPROVED PERMIT	Expired	WILDCAT	1197 FSL 1993 FWL	SESW	12	05.05	05.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-13-56	4301333256	APPROVED PERMIT	Expired	INDIAN CANYON	1013 FNL 0554 FWL	NWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-13-56	4301333257	APPROVED PERMIT	Expired	INDIAN CANYON	1980 FNL 0620 FWL	SWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-13-56	4301333258	APPROVED PERMIT	Expired	INDIAN CANYON	1432 FSL 0927 FWL	NWSW	13	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-13-56	4301333298	APPROVED PERMIT	Expired	INDIAN CANYON	0528 FSL 1729 FWL	SESW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-24-56	4301333318	APPROVED PERMIT	Active	BRUNDAGE CANYON	0987 FNL 2201 FEL	NWNE	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-24-56	4301333319	APPROVED PERMIT	Active	BRUNDAGE CANYON	2210 FNL 0965 FWL	SWNW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-24-56	4301333320	APPROVED PERMIT	Active	BRUNDAGE CANYON	0819 FSL 0925 FWL	SWSW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	0919 FNL 1425 FWL	NENW	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 10-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	2183 FSL 1410 FEL	NWSE	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-25-56	4301333293	APPROVED PERMIT	Active	BRUNDAGE CANYON	1772 FNL 1826 FWL	SESW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-25-56	4301333294	APPROVED PERMIT	Active	BRUNDAGE CANYON	1817 FSL 0464 FWL	NWSW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-25-56	4301333295	APPROVED PERMIT	Active	BRUNDAGE CANYON	0594 FNL 0708 FWL	NWNW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 1-25-56	4301333296	APPROVED PERMIT	Active	BRUNDAGE CANYON	0404 FNL 1052 FEL	NENE	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-25-56	4301333297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0837 FNL 1828 FEL	NWNE	25	05.05	06.0W
02/21/2008	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 9-35-56	4301333903	APPROVED PERMIT	Expired	WILDCAT	1986 FSL 0660 FEL	NESW	35	05.05	06.0W