

# FIML NATURAL RESOURCES, LLC

January 17, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #12-31-55                      Ute Tribal #13-31-55  
      NWSW Sec 31 T5S R5W                SWSW Sec 31 T5S R5W  
      Undesignated Field                 Undesignated Field  
      Duchesne County, Utah             Duchesne County, Utah

Ute Tribal #14-31-55  
SESW Sec 31 T5S R5W  
Undesignated Field  
Duchesne County, Utah

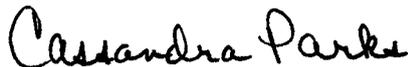
Dear Ms. Whitney:

Enclosed is one application to drill, and exception location letters (when needed) concerning the referenced proposed wells. This information will be delivered to the Bureau of Land Management on January 19, 2007.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,

  
Cassandra Parks  
Operations Assistant 

/cp  
Enclosures:

RECEIVED

JAN 18 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

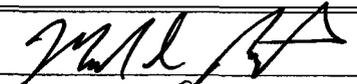
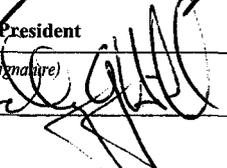
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No. <b>14-20-H62-5060</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Ute Tribal 12-31-55</b>	
9. API Well No. <b>43013-33506</b>	
10. Field and Pool, or Exploratory <b>Brindage Canyon Undesignated</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 31, T5S-R5W, U.S.B.&amp;M.</b>
12. County or Parish <b>Duchesne</b>	13. State <b>Utah</b>
14. Distance in miles and direction from nearest town or post office* <b>33 miles southwest of Myton, Utah</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>777'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1,126'</b>	19. Proposed Depth <b>6,272'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,964' GL (Ungraded)</b>
22. Approximate date work will start* <b>03/15/2008</b>	23. Estimated duration <b>Seven days</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>01/08/2007</b>
Title <b>Senior Vice President</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>01-22-07</b>
Title <b>Office ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**RECEIVED**

**JAN 18 2007**

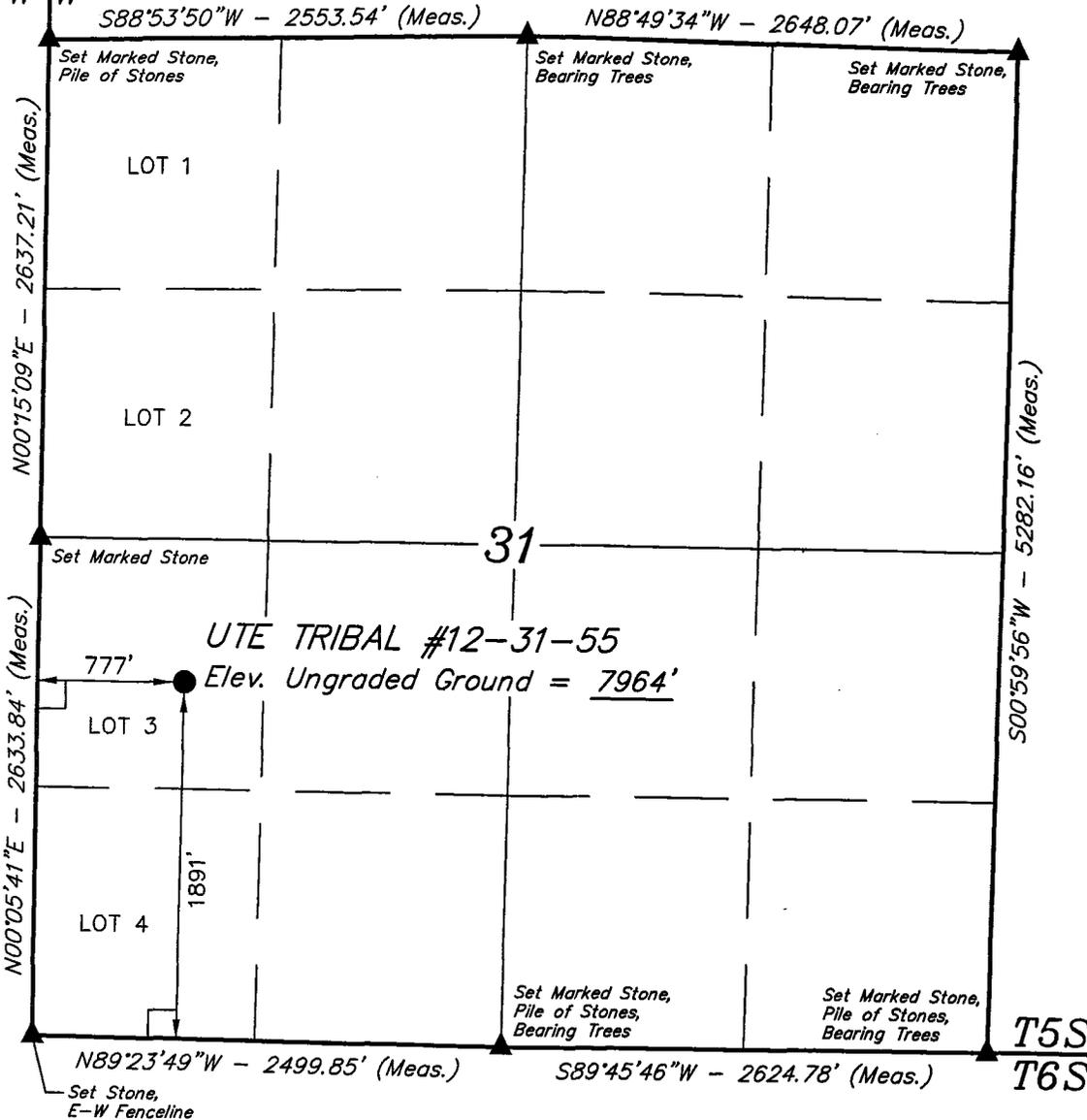
**DIV. OF OIL, GAS & MINING**

R  
6  
W

T5S, R5W, U.S.B.&M.

UTE/FNR, LLC.

Well location, UTE TRIBAL #12-31-55, located as shown in LOT 3 of Section 31, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

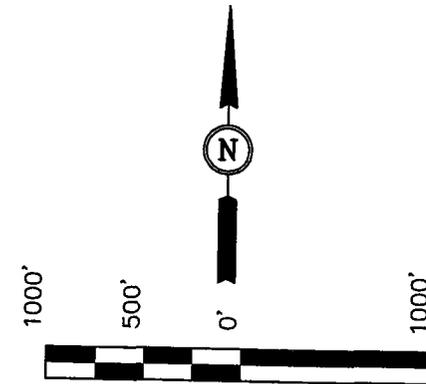


**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

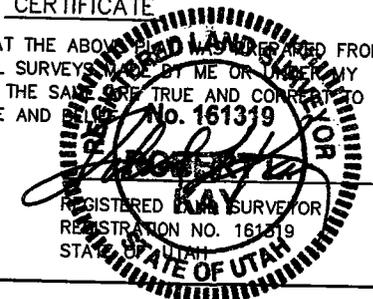
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAID ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°00'04.22" (40.001172)  
 LONGITUDE = 110°29'46.58" (110.496272)  
 (NAD 27)  
 LATITUDE = 40°00'04.36" (40.001211)  
 LONGITUDE = 110°29'44.03" (110.495564)

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-29-06	DATE DRAWN: 12-05-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE/FNR, LLC.	

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 12-31-55  
NW/4 SW/4 1,891' FSL 777' FWL, Section 31 T-5S, R-5W U.S.B. & M.  
Lease BIA: #14-20-H62-5060  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
(303) 893-5081

# FIML NATURAL RESOURCES, LLC

Ute Tribal 12-31-55  
Lot 3 (NWSW) 1,891' FSL 777' FWL Sec 31, T-5S, R-5W, U.S.B. & M.  
Duchesne County, Utah  
BIA Lease Number 14-20-H62-5060

## DRILLING PROGRAM

### 1. Estimated Tops of Geological Markers:

#### Formation Depth

Uinta	surface
Green River	1,548' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,656' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,567' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,419' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,323' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,742' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,922' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,272'

### 2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

#### Substance Formation Depth

Oil/Gas	Douglas Creek	4,419' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,323' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,742' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,922' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

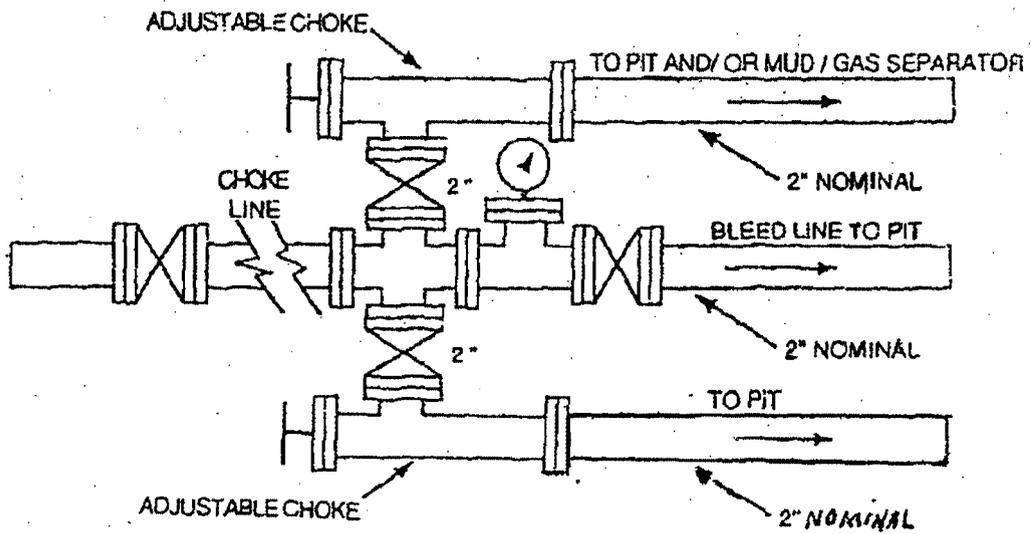
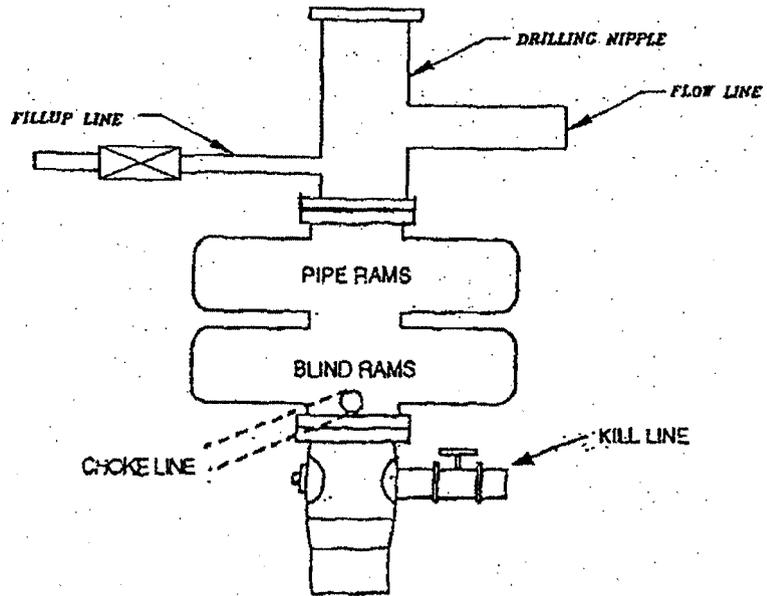
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

**2M SYSTEM**  
**BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS**  
**900 SERIES MINIMUM**  
**2000# psi W.P.**  
**BOP 6" X 3000 PSI or 10" X 3000 PSI**



**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 12-31-55**

**NWSW 1,891' FSL 777' FWL, Sec 31, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah  
Lease Number 14-20-H62-5060**

**Onshore Order No. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 16.5 miles on the Sowers Canyon Road. Turn north for approximately 0.4 miles and then proceed southwest for approximately 5.5 miles. Turn south and proceed approximately 0.7 miles. Then go west and north for approximately 0.5 miles. Continue southwest and then northwest for approximately 0.5 miles. Turn south onto the existing two-track and continue for approximately 0.2 miles to the proposed access road for the Ute Tribal 4-31-55. Continue on the proposed access road for the Ute Tribal 4-31-55 for approximately 200' to the proposed Ute Tribal 12-31-55 well location.
- B. The proposed well site is located approximately 33.0 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**5. Location and Type of Water Supply**

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
Phone No. 303-893-5081  
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

1/9/07  
Date

  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

**UTE/FNR, LLC.**  
**UTE TRIBAL #12-31-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 31, T5S, R5W, U.S.B.&M.

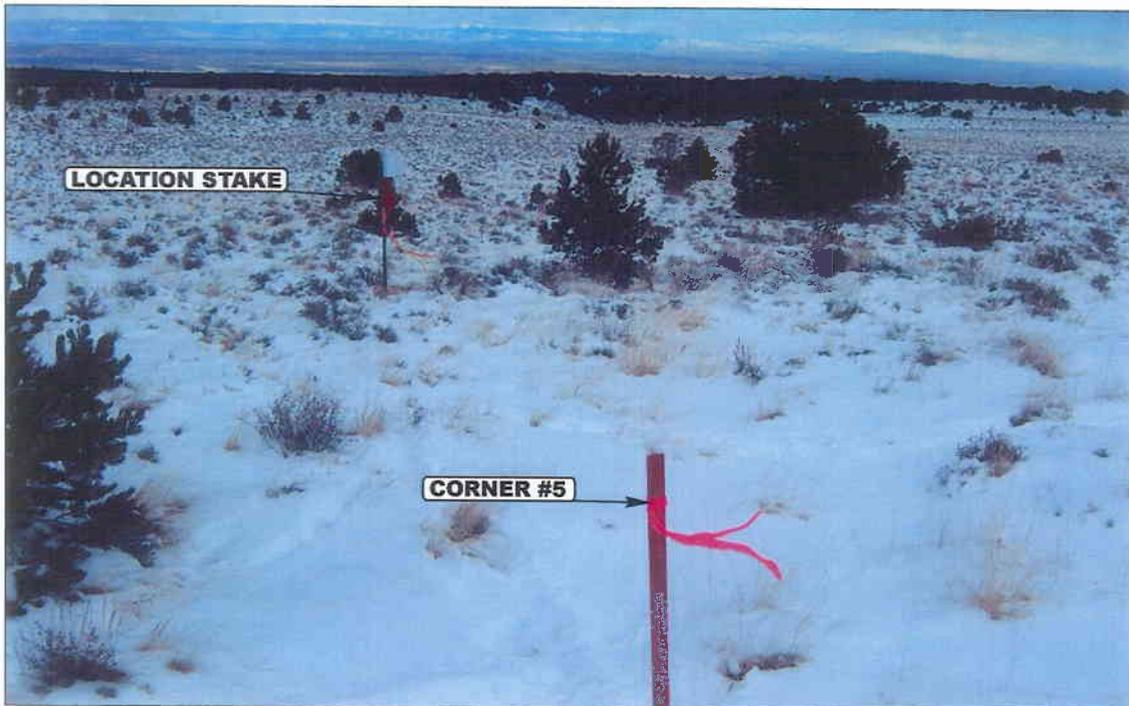


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS FOR THE PROPOSED #4-31 CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

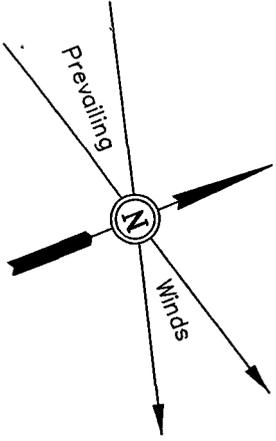
**U** **E** **L** **S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>TOPOGRAPHIC</b>			<b>12</b>	<b>04</b>	<b>06</b>	<b>PHOTO</b>
<b>MAP</b>			MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: C.P.	REVISED: 00-00-00				

UTE/FNR, LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #12-31-55  
SECTION 31, T5S, R5W, U.S.B.&M.  
1891' FSL 777' FWL



SCALE: 1" = 50'  
DATE: 12-05-06  
DRAWN BY: P.M.

C-5.0'  
El. 68.3'

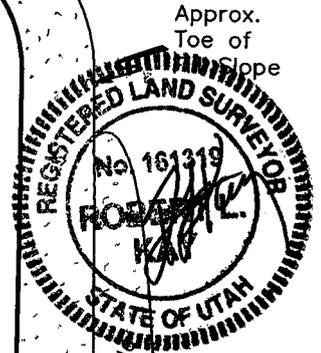
Proposed Access Road  
for the #4-31-55

F-10.3'  
El. 53.0'

Sta. 3+30

**NOTE:**  
Flare Pit is to  
be located a min.  
of 100' from the  
Well Head.

Reserve Pit Backfill  
& Spoils Stockpile



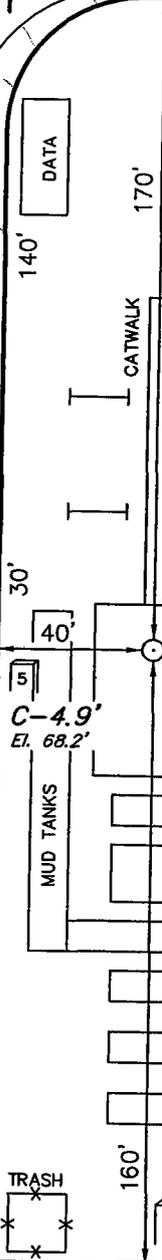
Approx.  
Toe of  
Slope

Flare Pit  
C-5.1'  
El. 68.4'

C-5.1'  
El. 68.4'

C-23.3'  
El. 76.6'  
(Btm. Pit)

10' WIDE BENCH  
190'  
RESERVE PITS  
(10' Deep)  
1 1/2:1 Slope  
Total Pit Capacity  
W/2' of Freeboard  
= 12,810 Bbls. ±  
Total Pit Volume  
= 3,590 Cu. Yds.



C-1.0'  
El. 64.3'

C-4.9'  
El. 68.2'

F-12.1'  
El. 51.2'

Sta. 1+60

Sta. 0+50

Approx.  
Top of  
Cut Slope

C-22.9'  
El. 76.2'  
(Btm. Pit)

C-5.7'  
El. 69.0'

F-10.8'  
El. 52.5'

Sta. 0+00

Proposed Access Road  
for the #4-31-55

Elev. Ungraded Ground at Location Stake = 7964.3'  
Elev. Graded Ground at Location Stake = 7963.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

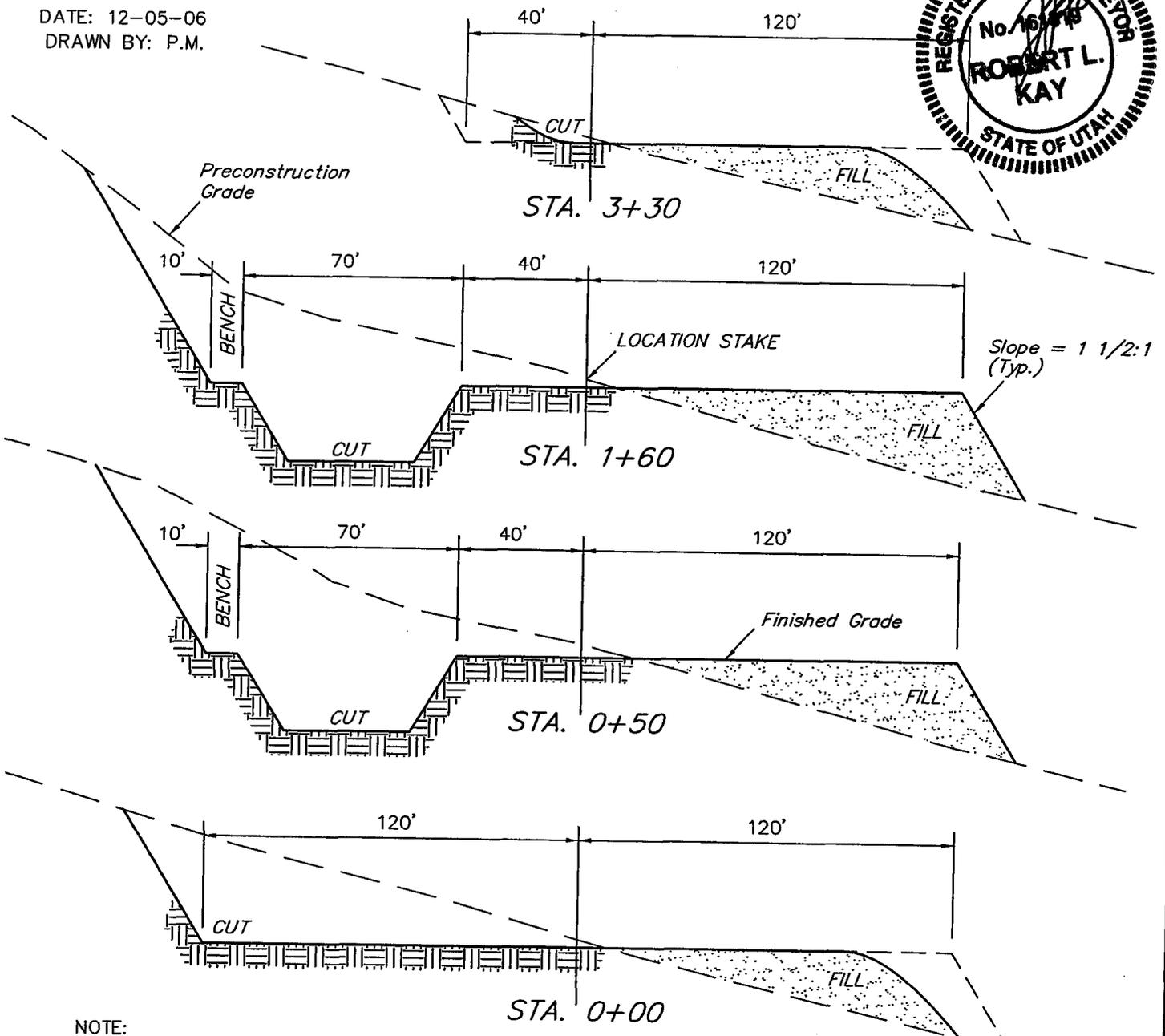
UTE/FNR, LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #12-31-55  
SECTION 31, T5S, R5W, U.S.B.&M.  
1891' FSL 777' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 12-05-06  
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

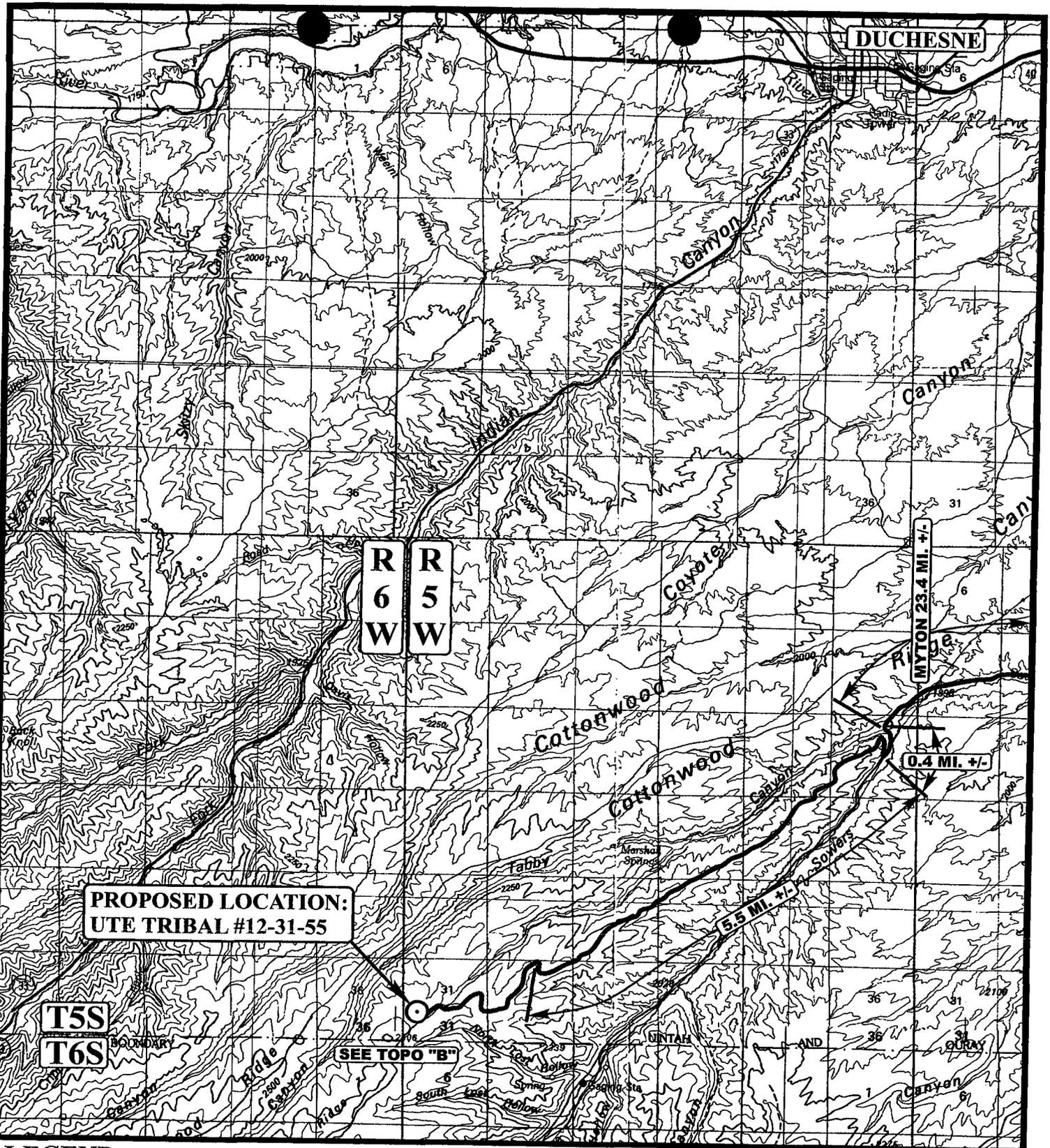
\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,510 Cu. Yds.
Remaining Location	= 13,200 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 16,710 CU.YDS.</b>
<b>FILL</b>	<b>= 11,400 CU.YDS.</b>

EXCESS MATERIAL	= 5,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,310 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION

N



**UTE/FNR, LLC.**

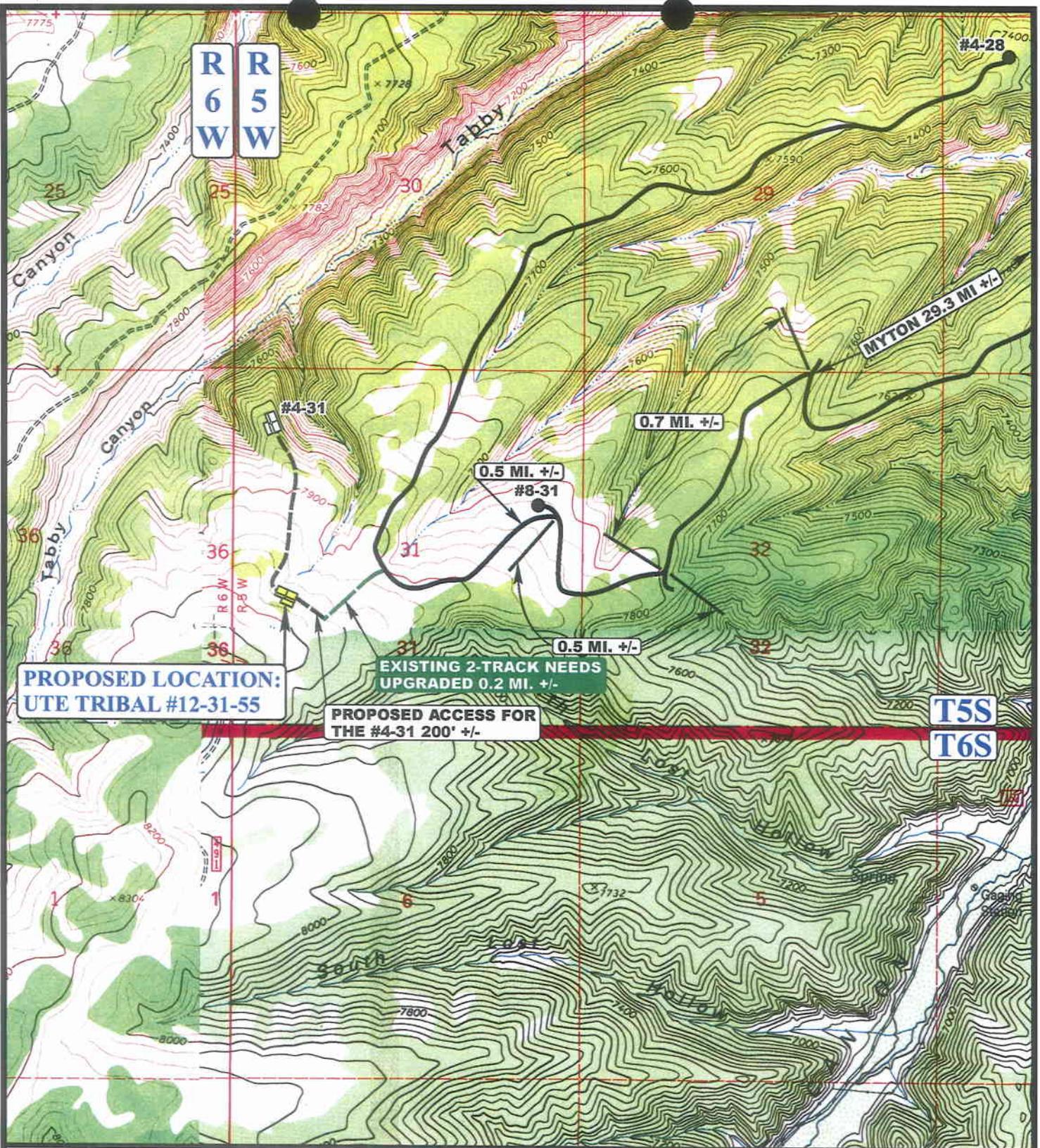
**UTE TRIBAL #12-31-55  
SECTION 31, T5S, R5W, U.S.B.&M.  
1891' FSL 777' FWL**



**Utah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

<b>TOPOGRAPHIC</b>			<b>12</b>	<b>04</b>	<b>06</b>
<b>MAP</b>			MONTH	DAY	YEAR
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00			





**PROPOSED LOCATION:  
UTE TRIBAL #12-31-55**

**EXISTING 2-TRACK NEEDS  
UPGRADED 0.2 MI. +/-**

**PROPOSED ACCESS FOR  
THE #4-31 200' +/-**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED

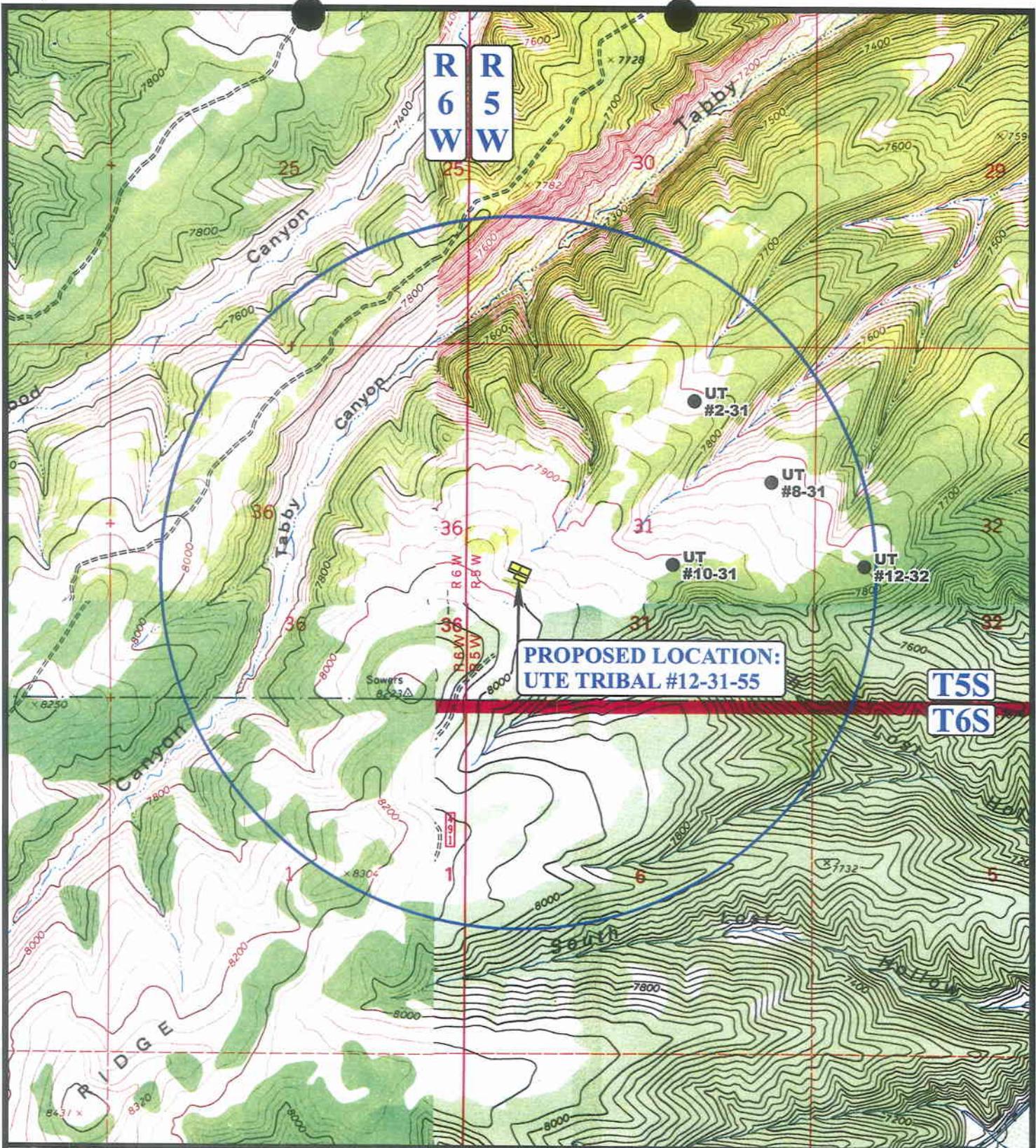
**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**UTE/FNR, LLC.**

**UTE TRIBAL #12-31-55  
 SECTION 31, T5S, R5W, U.S.B.&M.  
 1891' FSL 777' FWL**

**TOPOGRAPHIC MAP** 12 04 06  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**B**  
 TOPO



R  
6  
W

R  
5  
W

**PROPOSED LOCATION:  
UTE TRIBAL #12-31-55**

T5S  
T6S

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |



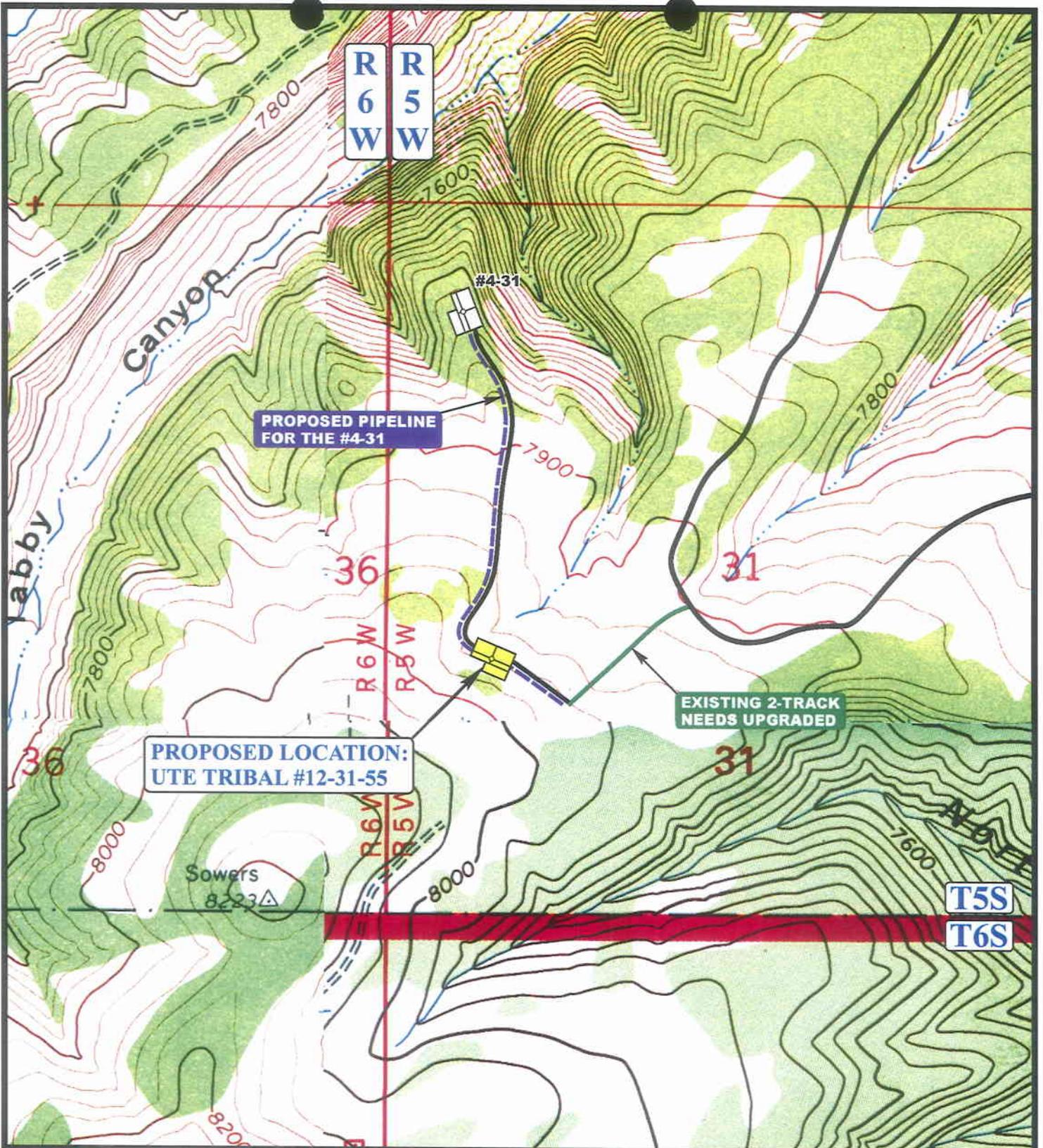
**UTE/FNR, LLC.**

**UTE TRIBAL #12-31-55  
SECTION 31, T5S, R5W, U.S.B.&M.  
1891' FSL 777' FWL**

**UEIS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 04 06  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**C**  
TOPO



**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

**UEIS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**UTE/FNR, LLC.**  
**UTE TRIBAL #12-31-55**  
**SECTION 31, T5S, R5W, U.S.B.&M.**  
**1891' FSL 777' FWL**

**TOPOGRAPHIC** **12 04 06**  
**MAP** MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

**D**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/18/2007

API NO. ASSIGNED: 43-013-33506

WELL NAME: UTE TRIBAL 12-31-55

OPERATOR: FIML NATURAL RESOURCES, ( N2530 )

PHONE NUMBER: 303-893-5073

CONTACT: MARK BINGHAM

PROPOSED LOCATION:

NWSW 31 050S 050W  
 SURFACE: 1891 FSL 0777 FWL  
 BOTTOM: 1891 FSL 0777 FWL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.00123 LONGITUDE: -110.4955  
 UTM SURF EASTINGS: 543062 NORTHINGS: 4427805  
 FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-H62-5060

PROPOSED FORMATION: WSTC

SURFACE OWNER: 2 - Indian

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8191-82-71 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10152 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: SOP, Separati file

STIPULATIONS: 1- Federal Approval  
2- Spacing strip



**BRUNDAGE CANYON FIELD**

OPERATOR: FIML NAT RES LLC (N2530)  
 SEC: 31 T.5S R. 5W  
 FIELD: UNDESIGNATED (002)  
 COUNTY: DUCHESNE  
 SPACING: R649-3-2 / GENERAL SITING

- |                     |                    |
|---------------------|--------------------|
| <b>Field Status</b> | <b>Unit Status</b> |
| ABANDONED           | EXPLORATORY        |
| ACTIVE              | GAS STORAGE        |
| COMBINED            | NF PP OIL          |
| INACTIVE            | NF SECONDARY       |
| PROPOSED            | PENDING            |
| STORAGE             | PI OIL             |
| TERMINATED          | PP GAS             |
|                     | PP GEOTHERML       |
|                     | PP OIL             |
|                     | SECONDARY          |
|                     | TERMINATED         |

- Wells Status**
- ⊗ GAS INJECTION
  - ⊗ GAS STORAGE
  - ⊗ LOCATION ABANDONED
  - ⊙ NEW LOCATION
  - ⊗ PLUGGED & ABANDONED
  - ⊗ PRODUCING GAS
  - PRODUCING OIL
  - ⊗ SHUT-IN GAS
  - SHUT-IN OIL
  - ⊗ TEMP. ABANDONED
  - ⊙ TEST WELL
  - ⊙ WATER INJECTION
  - ⊙ WATER SUPPLY
  - ⊙ WATER DISPOSAL
  - ⊙ DRILLING



PREPARED BY: DIANA MASON  
 DATE: 19-JANUARY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 22, 2007

FIML Natural Resources, LLC  
410 17th St., Ste 900  
Denver, CO 80202

Re: Ute Tribal 12-31-55 Well, 1891' FSL, 777' FWL, NW SW, Sec. 31, T. 5 South,  
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33506.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** FIML Natural Resources, LLC  
**Well Name & Number** Ute Tribal 12-31-55  
**API Number:** 43-013-33506  
**Lease:** 14-20-H62-5060

**Location:** NW SW                      **Sec.** 31                      **T.** 5 South                      **R.** 5 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891' FSL 777' FWL (Lot 3)		8. WELL NAME and NUMBER: Ute Tribal 12-31-55
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 5S 5W		9. API NUMBER: 4301333506
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/1/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-23-2008  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-24-2008  
Initials: KLS

RECEIVED  
JAN 23 2008  
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Cassandra Parks</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/22/2008</u>

(This space for State use only)

RECEIVED  
JAN 23 2008  
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33506  
**Well Name:** Ute Tribal 12-31-55  
**Location:** Lot 3 (NWSW) 1891' FSL 777' FWL Sec 31 T-5S R-5'  
**Company Permit Issued to:** FIML Natural Resources, LLC  
**Date Original Permit Issued:** 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

  
 \_\_\_\_\_  
 Signature

1/22/2008  
 \_\_\_\_\_  
 Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

**RECEIVED**  
**JAN 23 2008**  
 DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

January 22, 2008

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Specialist

/cp

**RECEIVED**

**JAN 23 2008**

**DIV. OF OIL, GAS & MINING**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891' FSL 777' FWL (Lot 3)		8. WELL NAME and NUMBER: Ute Tribal 12-31-55
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 5S 5W		9. API NUMBER: 4301333506
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for Permit Extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-28-09  
By: [Signature]

NAME (PLEASE PRINT) <u>Elaine Winick</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>1/20/2009</u>

(This space for State use only)

COPY SENT TO OPERATOR  
Date: 1.29.2009  
Initials: KS

(See Instructions on Reverse Side)

**RECEIVED**  
**JAN 26 2009**  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33506  
**Well Name:** Ute Tribal 12-31-55  
**Location:** Lot 3 (NWSW) 1891' FSL 777' FWL Sec 31 T-5S R-5'  
**Company Permit Issued to:** FIML Natural Resources, LLC  
**Date Original Permit Issued:** 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Elaine Winick  
Signature

1/20/2009  
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

**RECEIVED**  
**JAN 26 2009**  
DIV. OF OIL, GAS & MINING

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891' FSL 777' FWL (Lot 3) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 5S 5W		8. WELL NAME and NUMBER: Ute Tribal 12-31-55
		9. API NUMBER: 4301333506
		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for Permit Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 01-25-10  
By: *[Signature]*

COPY SENT TO OPERATOR  
Date: 1-26-2010  
Initials: KS

NAME (PLEASE PRINT) Elaine Winick	TITLE Regulatory Specialist
SIGNATURE <i>Elaine Winick</i>	DATE 1-21-2010

(This space for State use only)

**RECEIVED**  
JAN 25 2010

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33506  
**Well Name:** Ute Tribal 12-31-55  
**Location:** Lot 3 (NWSW) 1891' FSL 777' FWL Sec 31 T-5S R-5'  
**Company Permit Issued to:** FIML Natural Resources, LLC  
**Date Original Permit Issued:** 1/22/2007

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Elaine Minich  
Signature

1-21-2010  
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-5060
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 12-31-55
<b>2. NAME OF OPERATOR:</b> FIML NATURAL RESOURCES, LLC (FNR)	<b>9. API NUMBER:</b> 43013335060000
<b>3. ADDRESS OF OPERATOR:</b> 410 17th Street Ste 900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 893-5077 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1891 FSL 0777 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 31 Township: 05.0S Range: 05.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/31/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 01/11/2011  
By: 

<b>NAME (PLEASE PRINT)</b> Karin Kuhn	<b>PHONE NUMBER</b> 303 899-5603	<b>TITLE</b> Sr. Drilling Technician
<b>SIGNATURE</b> N/A		<b>DATE</b> 1/6/2011



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013335060000**

**API:** 43013335060000

**Well Name:** UTE TRIBAL 12-31-55

**Location:** 1891 FSL 0777 FWL QTR NWSW SEC 31 TWP 050S RNG 050W MER U

**Company Permit Issued to:** FIML NATURAL RESOURCES, LLC (FNR)

**Date Original Permit Issued:** 1/22/2007

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- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
  
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
  
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
  
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
  
- Has the approved source of water for drilling changed?  Yes  No
  
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
  
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Karin Kuhn

**Date:** 1/6/2011

**Title:** Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

**Date:** 01/11/2011

**By:** 

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5060
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	8. WELL NAME and NUMBER: UTE TRIBAL 12-31-55
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1891 FSL 0777 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 31 Township: 05.0S Range: 05.0W Meridian: U	9. API NUMBER: 43013335060000
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	COUNTY: DUCHESNE
9. STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting a permit extension due to the delay in getting the BLM approval. Attached is a copy of the Request for Permit Extension Validation.

Approved by the  
 Utah Division of  
 Oil, Gas and Mining  
 January 23, 2012

Date: \_\_\_\_\_

By: \_\_\_\_\_

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A	DATE 1/17/2012	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013335060000**

API: 43013335060000

Well Name: UTE TRIBAL 12-31-55

Location: 1891 FSL 0777 FWL QTR NWSW SEC 31 TWP 050S RNG 050W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

Signature: Karin Kuhn

Date: 1/17/2012

Title: Sr. Drilling Technician Representing: FIML NATURAL RESOURCES, LLC (FNR)



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



**JAN 10 2012**

IN REPLY REFER TO:  
3160 (UTG011)

Carol Mellinger  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver, CO 80202

43 013 33506

Re: Request to Return APD  
Well No. Ute Tribal 12-31-55  
Lot 3, Sec. 31, T5S, R5W  
Duchesne County, Utah  
Lease No. 14-20-H62-5060

Dear Ms. Mellinger:

The Application for Permit to Drill (APD) for the above referenced well received in this office on January 19, 2007 is being returned unapproved per a request to this office in a letter from Senior Vice President Mark D. Bingham received on December 8, 2011. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka  
Assistant Field Manager  
Lands & Mineral Resources

cc: UDOGM  
BIA  
Ute Tribe

**RECEIVED**

**JAN 18 2012**

**DIV. OF OIL, GAS & MINING**



GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

November 9, 2012

Kristi Stover  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver, CO 80202

43 013 33506  
Ute Tribal 12-31-55  
5S 5W 31

Re: APDs Rescinded for FIML Natural Resources, LLC  
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal



Date	Operator	Well Name	API Number	Current Status (State)	Lease Status	Field	Surface Location	Qtr Qtr	Section	Township	Range
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 15-19-55	4301334297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0428 FSL 1782 FEL	SWSE	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 11-19-55	4301334298	APPROVED PERMIT	Active	BRUNDAGE CANYON	1730 FSL 2388 FWL	NESW	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 9-19-55	4301334299	APPROVED PERMIT	Active	BRUNDAGE CANYON	2023 FSL 0779 FEL	NESE	19	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-31-55	4301333502	APPROVED PERMIT	Active	BRUNDAGE CANYON	0734 FNL 2001 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-31-55	4301333503	APPROVED PERMIT	Active	BRUNDAGE CANYON	0813 FNL 0549 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-31-55	4301333504	APPROVED PERMIT	Active	BRUNDAGE CANYON	1978 FNL 0638 FWL	SWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-31-55	4301333505	APPROVED PERMIT	Active	BRUNDAGE CANYON	0639 FSL 0690 FWL	SWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-31-55	4301333506	APPROVED PERMIT	Active	BRUNDAGE CANYON	1891 FSL 0777 FWL	NWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 11-31-55	4301333507	APPROVED PERMIT	Active	BRUNDAGE CANYON	1779 FSL 1897 FWL	NESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 7-31-55	4301333509	APPROVED PERMIT	Active	BRUNDAGE CANYON	2047 FNL 2130 FEL	SWNE	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-31-55	4301333510	APPROVED PERMIT	Active	BRUNDAGE CANYON	2191 FNL 2150 FWL	SESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-31-55	4301333511	APPROVED PERMIT	Active	BRUNDAGE CANYON	0750 FSL 1561 FWL	SESW	31	05.05	05.0W
09/21/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-12-56	4301333334	APPROVED PERMIT	Expired	WILDCAT	1197 FSL 1993 FWL	SESW	12	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-13-56	4301333256	APPROVED PERMIT	Expired	INDIAN CANYON	1013 FNL 0554 FWL	NWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-13-56	4301333257	APPROVED PERMIT	Expired	INDIAN CANYON	1980 FNL 0620 FWL	SWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-13-56	4301333258	APPROVED PERMIT	Expired	INDIAN CANYON	1432 FSL 0927 FWL	NWSW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-13-56	4301333259	APPROVED PERMIT	Expired	INDIAN CANYON	0528 FSL 1779 FWL	SESW	13	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-24-56	4301333298	APPROVED PERMIT	Active	BRUNDAGE CANYON	0987 FNL 2201 FEL	NWNE	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-24-56	4301333318	APPROVED PERMIT	Active	BRUNDAGE CANYON	2210 FNL 0965 FWL	SWNW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-24-56	4301333319	APPROVED PERMIT	Active	BRUNDAGE CANYON	0819 FSL 0925 FWL	SWSW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-24-56	4301333320	APPROVED PERMIT	Active	BRUNDAGE CANYON	0919 FNL 1425 FWL	NENW	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 10-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	2183 FSL 1410 FEL	NWSE	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-25-56	4301333293	APPROVED PERMIT	Active	BRUNDAGE CANYON	1772 FNL 1826 FWL	SESW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-25-56	4301333294	APPROVED PERMIT	Active	BRUNDAGE CANYON	1817 FSL 0464 FWL	NWSW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-25-56	4301333295	APPROVED PERMIT	Active	BRUNDAGE CANYON	0594 FNL 0708 FWL	NWNW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 1-25-56	4301333296	APPROVED PERMIT	Active	BRUNDAGE CANYON	0404 FNL 1052 FEL	NENE	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-25-56	4301333297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0837 FNL 1828 FEL	NWNE	25	05.05	06.0W
02/21/2008	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 9-25-56	4301333903	APPROVED PERMIT	Expired	WILDCAT	1986 FSL 0660 FEL	NESE	35	05.05	06.0W

