

# Berry Petroleum Company

**Brundage Canyon Field**

4000 South 4028 West  
Route 2 Box 7735  
Roosevelt, UT 84066

Ph. (435) 722-1325

Fax: (435) 722-1321

[www.bry.com](http://www.bry.com)

December 19, 2006

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules  
R649-3-3 Exception to Location and Siting of Wells.  
Ute Tribal No. 15S-30-54

Gentlemen:

Berry Petroleum Company is proposing to drill a development well based on a 20 acre development plan in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the Ute Tribal No. 15S-30-54 falls outside of the allowed standard well spacing (R649-3-2) which is currently 40 acres. Berry is requesting an exception to the spacing requirement per regulation R649-3-3 for the sole purpose of improving total hydrocarbon recovery through the improved reservoir efficiency that 20 acre well spacing will provide. The chosen surface location is a function of topography and the proximity of neighboring facilities in an effort to severely reduce or totally eliminate surface disturbance.

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of all adjacent 1/4 1/4 sections surrounding the proposed well.

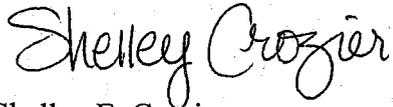
**RECEIVED**

**JAN 04 2007**

**DIV. OF OIL, GAS & MINING**

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

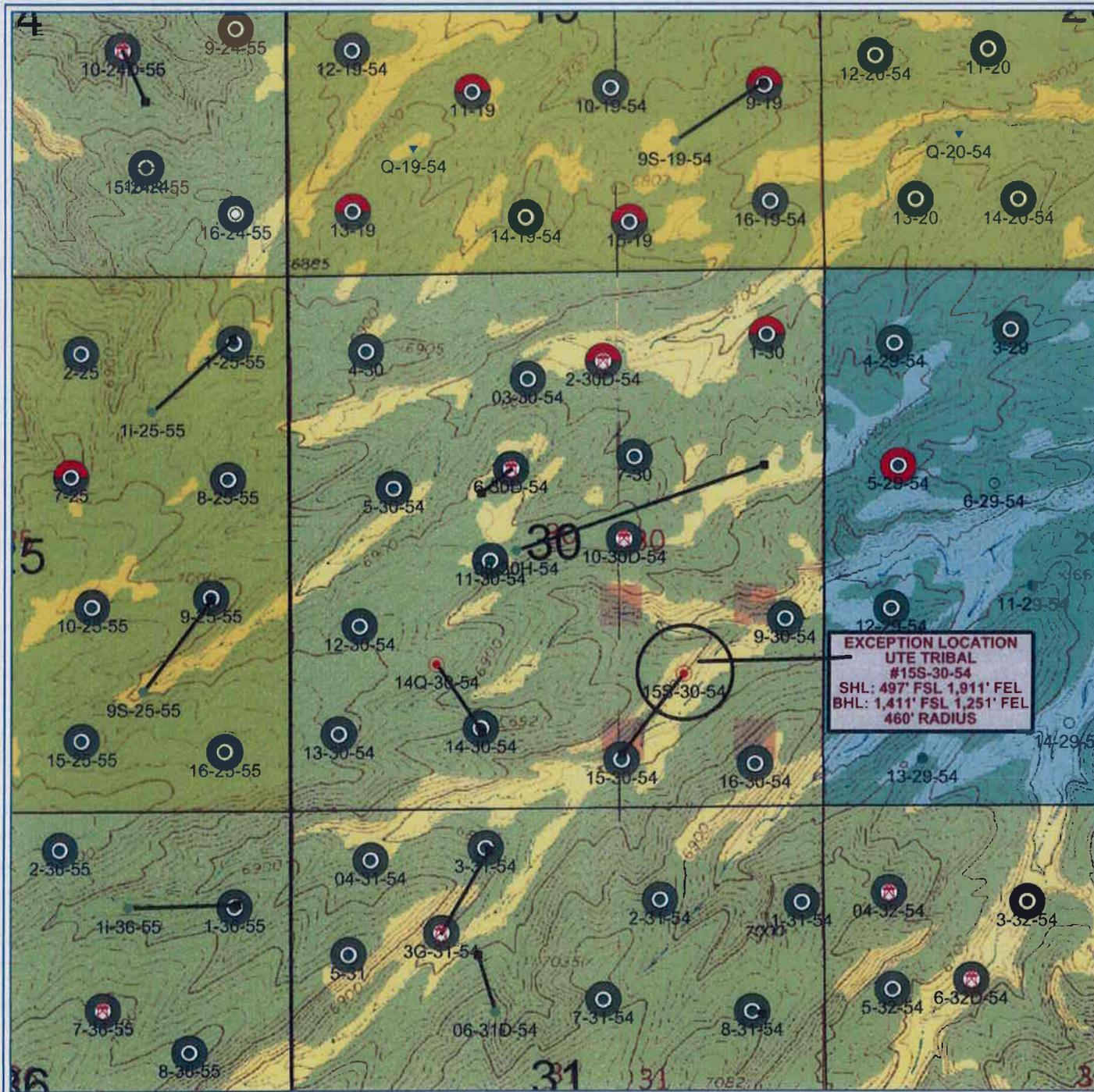
Sincerely,



Shelley E. Crozier  
Regulatory & Permitting Assistant

enclosures

RECEIVED  
JAN 04 2007  
DIV. OF OIL, GAS & MINING



Berry Petroleum Company

Brundage Canyon Project

UTE TRIBAL 15S-30-54

Exception Location Plat

Sec. 30 T5S R4W - Duchesne Co, Utah



POSTED WELL DATA



ATTRIBUTE MAP



WELL SYMBOLS

- Drilled 2006
- APD W/O Concurrence
- APD - Released to Stake and Survey
- 20 Acre Prog Location
- Oil Well
- Dry Hole
- Temp Abnd
- Location Only

December 18, 2006

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT   
(highlight changes)

**APPLICATION FOR PERMIT TO DRILL**

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: <b>14-20-H62-4662</b>	6. SURFACE: <b>INDIAN</b>
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE</b>	
2. NAME OF OPERATOR: <b>BERRY PETROLEUM COMPANY</b>		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: <b>RT. 2 BOX 7735</b> CITY <b>ROOSEVELT</b> STATE <b>UTAH</b> ZIP <b>84066</b>		PHONE NUMBER: <b>(435)722-1325</b>	9. WELL NAME and NUMBER: <b>UTE TRIBAL 15S-30-54</b>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: <b>553359 x 4429044 40.011797 -110.374809</b> <b>497' FSL, 1911' FEL</b> NAD 27 AT PROPOSED PRODUCING ZONE: <b>NESE 553559 x 4429324 40.014310 -110.372441 40.011903 LAT</b> <b>BHL: 1411' FSL 1251' FEL 110.374836 LONG</b>		10. FIELD AND POOL, OR WILDCAT: <b>BRUNDAGE CANYON</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: <b>21.4 MILES FROM MYTON, UTAH</b>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>(SW/SE)</b> <b>SEC. 30, T.5S., R.4W.</b> <b>U.S.B.&amp;M.</b>	12. COUNTY: <b>DUCHESNE</b>
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) <b>497'</b>	16. NUMBER OF ACRES IN LEASE: <b>640</b>	13. STATE: <b>UTAH</b>	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) <b>30'</b>	19. PROPOSED DEPTH: <b>5790'</b>	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: <b>20</b>	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): <b>6705' GR</b>	22. APPROXIMATE DATE WORK WILL START: <b>REFER TO BPC SOP PLAN</b>	20. BOND DESCRIPTION: <b>RLB0005651</b>	
		23. ESTIMATED DURATION: <b>REFER TO BPC SOP PLAN</b>	

**24. PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
<b>REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN</b>			

**25. ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER     | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)      |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING ASSISTANT

SIGNATURE *Shelley E. Crozier* DATE 12/29/06

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33481

Approved by the  
Utah Division of  
Oil, Gas and Mining

RECEIVED  
JAN 04 2007

(11/2001)

Federal Approval of this  
Application is necessary

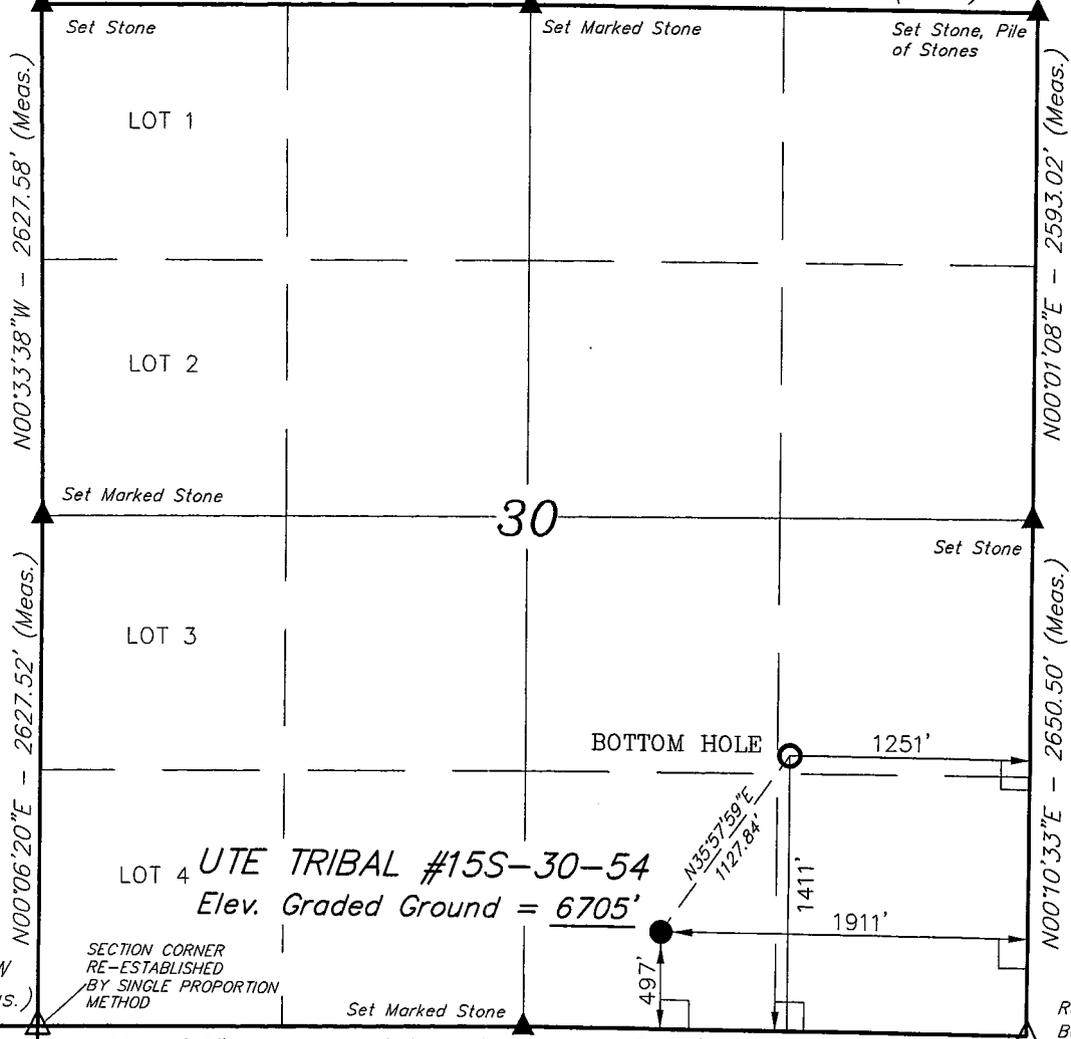
(See Instructions on Reverse Side)

Date: 01-09-07  
By: *[Signature]*

DIV. OF OIL, GAS & MINING

R 5  
W  
R 4  
W  
T5S, R4W, U.S.B.&M.

S89°32'12"W - 2527.01' (Meas.) N89°52'40"W - 2638.41' (Meas.)



N00°33'38"W - 2627.58' (Meas.)  
N00°06'20"E - 2627.52' (Meas.)  
N00°06'20"E - 2627.53' (Meas.)

N00°01'08"E - 2593.02' (Meas.)  
N00°10'33"E - 2650.50' (Meas.)

S89°17'46"W  
2632.21' (Meas.)  
S 1/4 Cor Sec 25  
Set Marked Stone  
N00°06'20"E  
2627.53' (Meas.)  
E 1/4 Cor Sec 36  
Set Marked Stone

S89°18'13"W - 2512.44' (Meas.) N89°54'24"W - 2623.21' (Meas.)

**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION RE-ESTABLISHED BY SINGLE PROPORTION METHOD. (NOT SET)

(NAD 83)  
LATITUDE = 40°00'42.71" (40.011864)  
LONGITUDE = 110°22'31.97" (110.375547)  
(NAD 27)  
LATITUDE = 40°00'42.85" (40.011903)  
LONGITUDE = 110°22'29.41" (110.374836)

**BERRY PETROLEUM COMPANY**

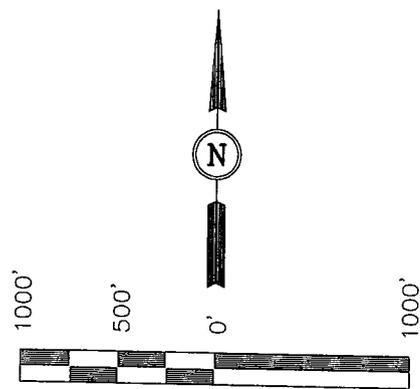
Well location, UTE TRIBAL #15S-30-54, located as shown in the SW 1/4 SE 1/4 of Section 30, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6097 FEET.

**BASIS OF BEARINGS**

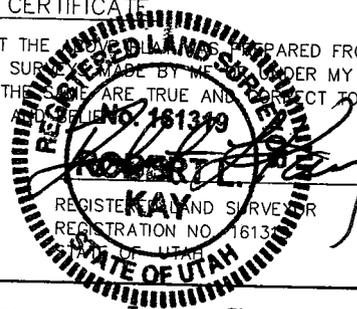
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**SCALE**

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. REG. NO. 161349



Re-Established Using Bearings Trees (Not Set)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-06	DATE DRAWN: 12-04-06
PARTY S.H. B.C. D.R.B.	REFERENCES G.I.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 15S-30-54  
SW 1/4, SE 1/4, 497' FSL 1911' FEL, Section 30, T. 5 S., R. 4 W., U.S.B.& M.  
BHL: (CSE) 1411' FSL 1251' FEL  
Lease BIA 14-20-H62-4662  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Assistant  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

**BERRY PETROLEUM COMPANY**

Ute Tribal 15S-30-54

Surface location SW 1/4, SE 1/4, 497' FSL 1911' FEL, Section 30, T. 5 S., R. 4 W., U.S.B.& M.

BHL: (CSE) 1411' FSL 1251' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,164'	1,138'
Green River Upper Marker	1,760'	1,715'
Mahogany	2,404'	2,373'
Tgr3 Marker	3,428'	3,394'
Douglas Creek	4,188'	4,154'
*Black Shale	4,817'	4,784'
*Castle Peak	5,119'	5,084'
Uteland Butte Ls.	5,527'	5,496'
Wasatch	5,724'	5,692'
TD	5,825'	5,790'
Base of Moderately Saline Water (less than 10,000 ppm)	1,916'	1,890'

**\*PROSPECTIVE PAY**

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING  
PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

BERRY PETROLEUM COMPANY  
Ute Tribal 15S-30-54  
Surface location SW 1/4, SE 1/4, 497' FSL 1911' FEL, Section 30, T. 5 S., R. 4 W., U.S.B. & M.  
BHL: (CSE) 1411' FSL 1251' FEL  
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

**1 Existing Roads**

To reach the Berry Petroleum Company well, Ute Tribal 15S-30-54 location, in Section 30-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn south on the Brundage Canyon road and proceed west 1.3 miles to the Ute Tribal 1-29 location. Proceed south and west 1.1 miles to the Ute Tribal 9-30-54 location. Proceed south and west 0.3 miles to the Ute Tribal 15S-30-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

**2 Planned Access Road**

See Topographic Map "B" for the location of the proposed access road.

**3 Location of Existing Wells**

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

**4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

**11 Surface Ownership**

Ute Indian Tribe

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**13 Operator's Representative and Certification**

A) Representative  
NAME: Shelley E. Crozier  
ADDRESS: Berry Petroleum Company  
4000 S. 4028 W.  
Route 2, Box 7735  
Roosevelt, Utah 84066  
PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

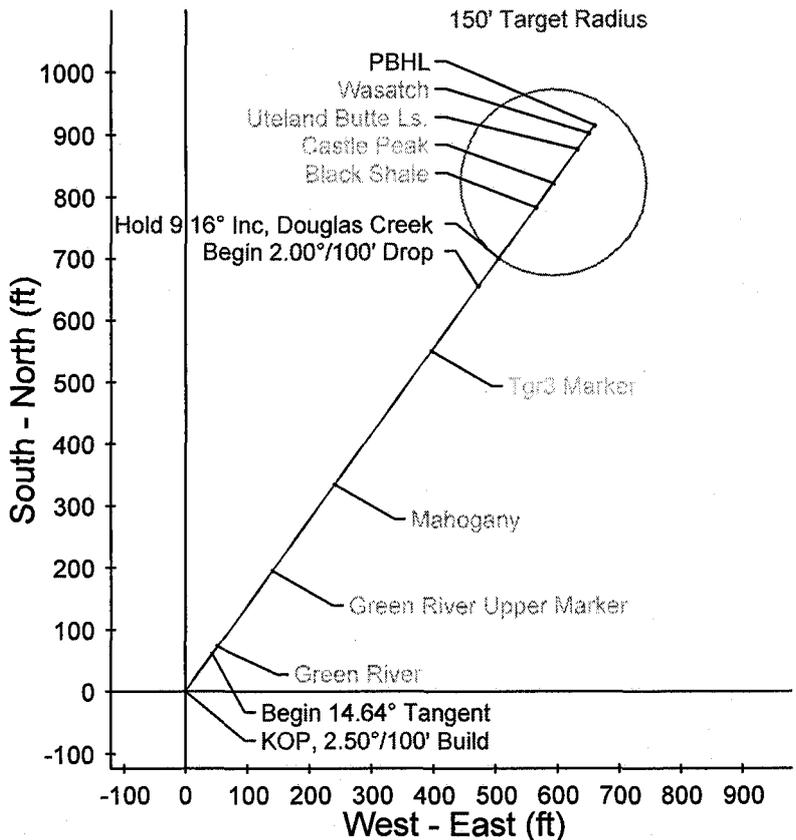
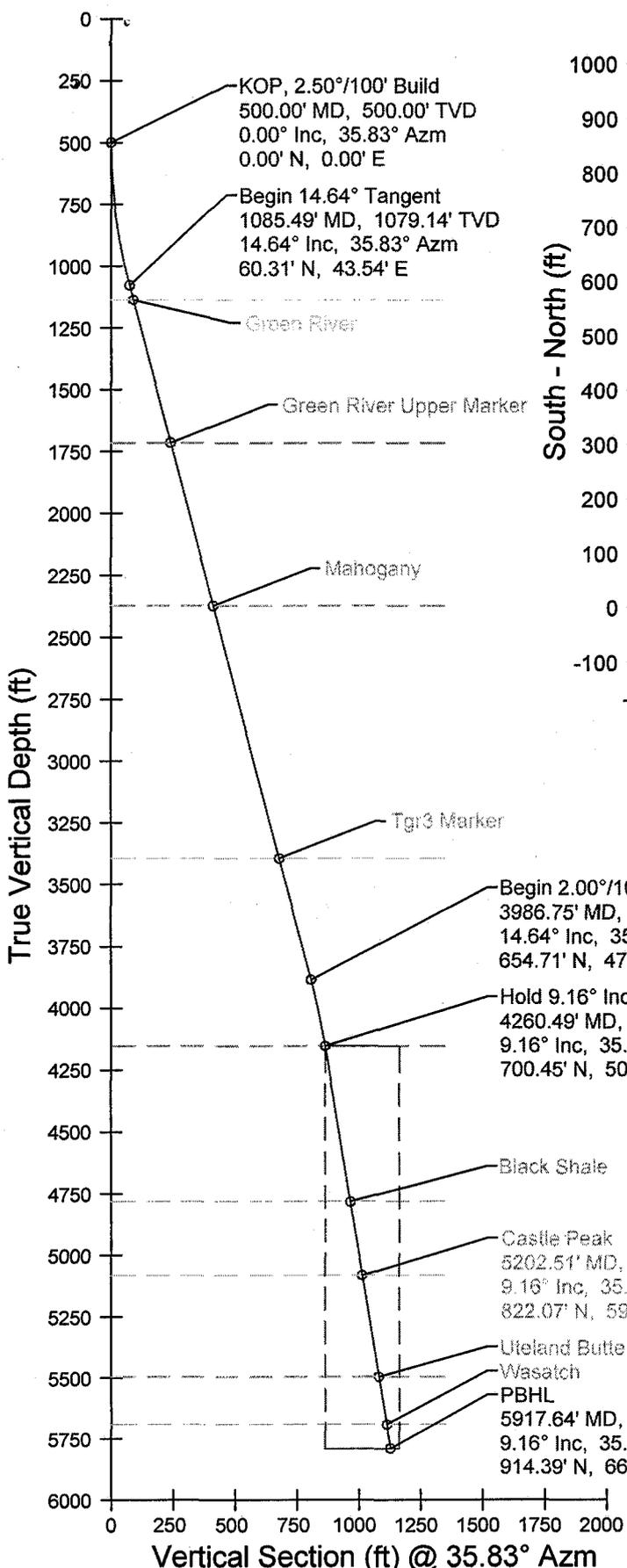
The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

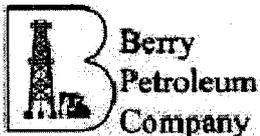
B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

December 29, 2006  
DATE

Shelley E. Crozier  
Shelley E. Crozier  
Regulatory & Permitting Assistant  
Berry Petroleum Company





**Company:** Berry Petroleum  
**Well:** Ute Tribal 15S-30-54  
**Location:** Duchesne County  
**State:** Utah  
**Rig:** Unknown  
**Correction:**  
**North:** Referenced to True North

---

**Subject:** Prop Rev 0  
**File Name:** P06559r0.dwg  
**Date:** 12/01/2006  
**Drawn By:** Allen Slack

---

**Planning:** (936) 442-2455  
**Fax:** (936) 441-6620  
**Operations:** (936) 441-6630  
**Fax:** (936) 539-1075

---

**MULTI-SHOT**  
 WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P06-559  
 Company: Berry Petroleum  
 Lease/Well: Ute Tribal 15S-30-54  
 Location: Duchesne County  
 Rig Name: Unknown  
 RKB: 14'  
 G.L. or M.S.L.: 6704'

State/Country: Utah  
 Declination:  
 Grid: Referenced to True North  
 File name: F:\WELLPL-112006\IP06550\SIP06559\06559.SVY  
 Date/Time: 01-Dec-06 / 14:09  
 Curve Name: Prop Rev 0

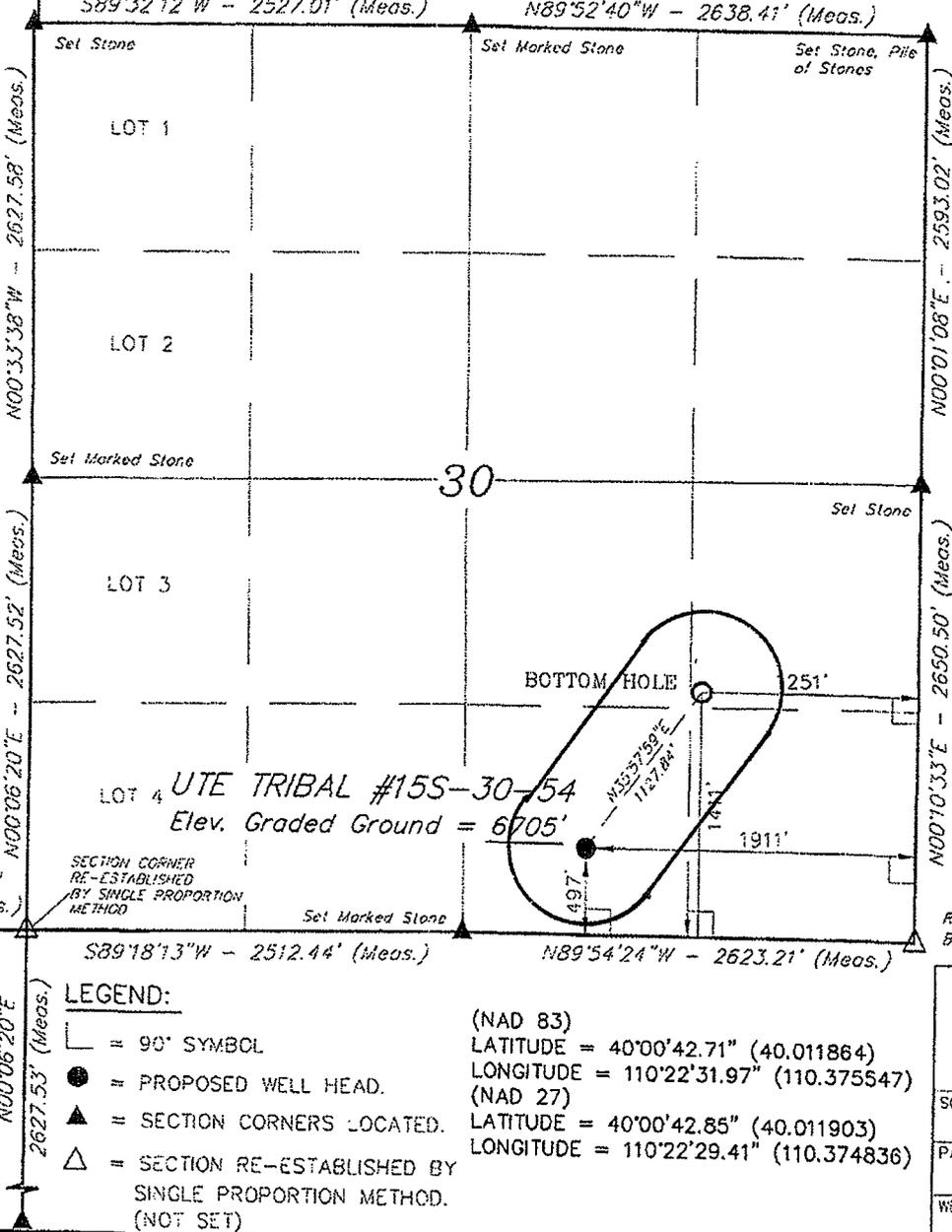
WINSERVE SURVEY CALCULATIONS  
 Minimum Curvature Method  
 Vertical Section Plane 35.83  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
<b>KOP, 2.50°/100' Build</b>									
500.00	.00	35.83	500.00	.00	.00	.00	.00	.00	.00
600.00	2.50	35.83	599.97	1.77	1.28	2.18	2.18	35.83	2.50
700.00	5.00	35.83	699.75	7.07	5.11	8.72	8.72	35.83	2.50
800.00	7.50	35.83	799.14	15.90	11.48	19.61	19.61	35.83	2.50
900.00	10.00	35.83	897.97	28.23	20.38	34.82	34.82	35.83	2.50
1000.00	12.50	35.83	996.04	44.04	31.80	54.33	54.33	35.83	2.50
<b>Begin 14.64° Tangent</b>									
1085.49	14.64	35.83	1079.14	60.31	43.54	74.38	74.38	35.83	2.50
<b>Green River</b>									
1146.32	14.64	35.83	1138.00	72.77	52.54	89.75	89.75	35.83	.00
<b>Green River Upper Marker</b>									
1742.68	14.64	35.83	1715.00	194.95	140.76	240.45	240.45	35.83	.00
<b>Mahogany</b>									
2422.75	14.64	35.83	2373.00	334.28	241.36	412.30	412.30	35.83	.00
<b>Tgr3 Marker</b>									
3478.00	14.64	35.83	3394.00	550.48	397.45	678.96	678.96	35.83	.00
<b>Begin 2.00°/100' Drop</b>									
3986.75	14.64	35.83	3886.24	654.71	472.71	807.52	807.52	35.83	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
4086.75	12.64	35.83	3983.41	673.82	486.51	831.10	831.10	35.83	2.00
4186.75	10.64	35.83	4081.35	690.17	498.32	851.27	851.27	35.83	2.00
<b>Hold 9.16° Inc, Douglas Creek</b>									
4260.49	9.16	35.83	4154.00	700.45	505.74	863.95	863.95	35.83	2.00
<b>Black Shale</b>									
4898.63	9.16	35.83	4784.00	782.84	565.22	965.56	965.56	35.83	.00
<b>Castle Peak</b>									
5202.51	9.16	35.83	5084.00	822.07	593.55	1013.95	1013.95	35.83	.00
<b>Uteland Butte Ls.</b>									
5619.84	9.16	35.83	5496.00	875.94	632.45	1080.40	1080.40	35.83	.00
<b>Wasatch</b>									
5818.37	9.16	35.83	5692.00	901.57	650.95	1112.01	1112.01	35.83	.00
<b>PBHL</b>									
5917.64	9.16	35.83	5790.00	914.39	660.21	1127.82	1127.82	35.83	.00

R  
5  
W

T5S, R4W, U.S.B.&M.



**BERRY PETROLEUM COMPANY**

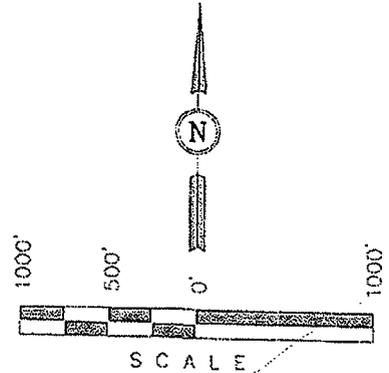
Well location, UTE TRIBAL #15S-30-54, located as shown in the SW 1/4 SE 1/4 of Section 30, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6097 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 1515  
STATE OF UTAH

Re-Established Using Bearings Trees (Not Set)

**LEGEND:**

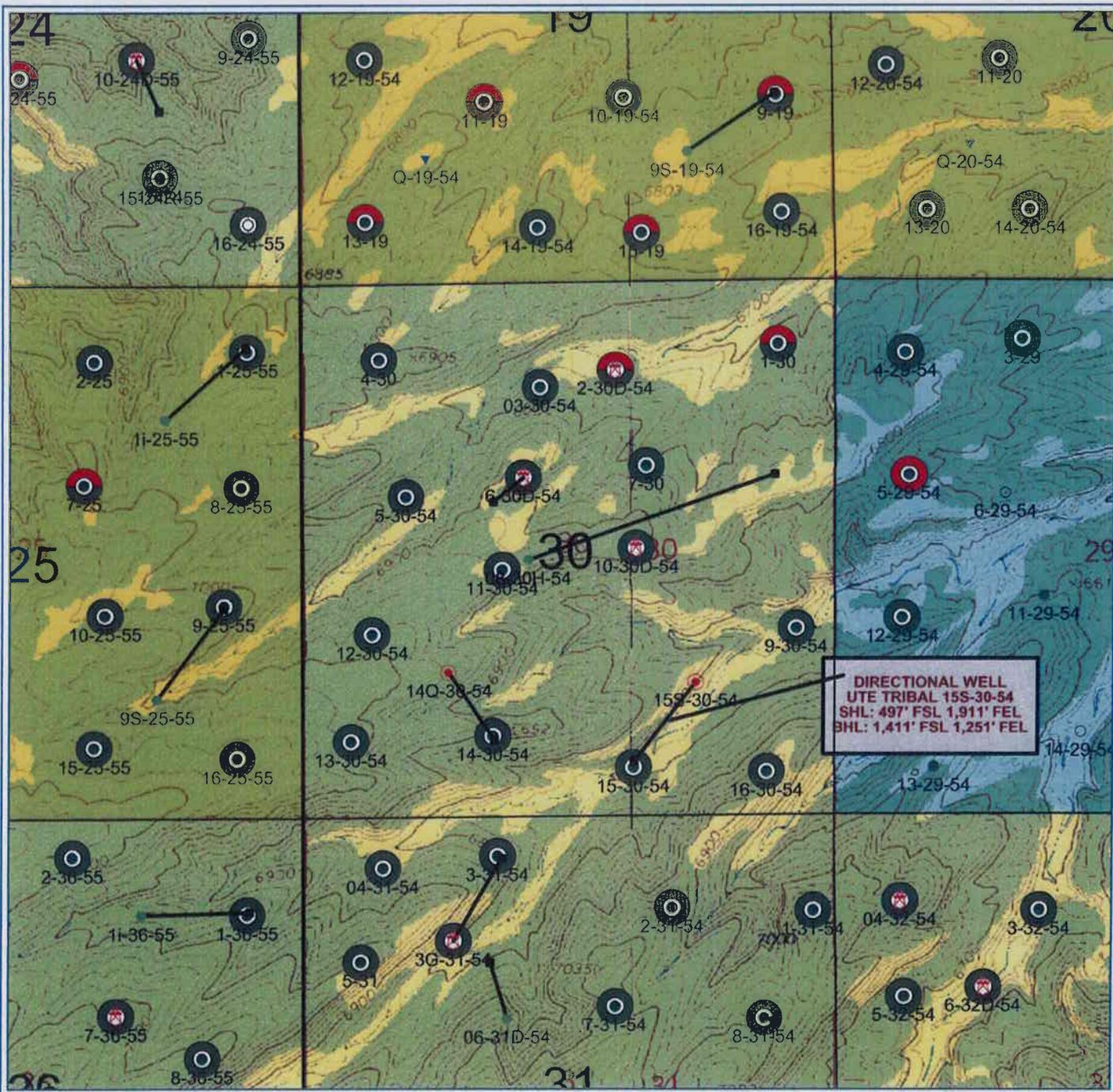
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION RE-ESTABLISHED BY SINGLE PROPORTION METHOD. (NOT SET)

(NAD 83)  
LATITUDE = 40°00'42.71" (40.011864)  
LONGITUDE = 110°22'31.97" (110.375547)  
(NAD 27)  
LATITUDE = 40°00'42.85" (40.011903)  
LONGITUDE = 110°22'29.41" (110.374836)

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-06	DATE DRAWN: 12-04-06
PARTY S.H. B.C. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

S 1/4 Cor Sec 25  
Set Marked Stone  
S89°17'46"W  
2632.21' (Meas.)  
SECTION CORNER RE-ESTABLISHED BY SINGLE PROPORTION METHOD  
N00°06'20"E  
2627.52' (Meas.)  
E 1/4 Cor Sec 36  
Set Marked Stone  
N00°06'20"E  
2627.53' (Meas.)



**Berry Petroleum Company**

**Brundage Canyon Project**

**UTE TRIBAL 15S-30-54**

**Directional Drilling Plat**

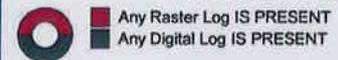
**Sec. 30 T5S R4W - Duchesne Co, Utah**



**POSTED WELL DATA**



**ATTRIBUTE MAP**



**WELL SYMBOLS**

- Drilled 2006
- APD W/O Concurrence
- APD - Released to Stake and Survey
- 20 Acre Prog Location
- Oil Well
- Dry Hole
- Temp Abnd
- Location Only

December 18, 2006

# BERRY PETROLEUM COMPANY

UTE TRIBAL #15S-30-54

LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 30, T5S, R4W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY

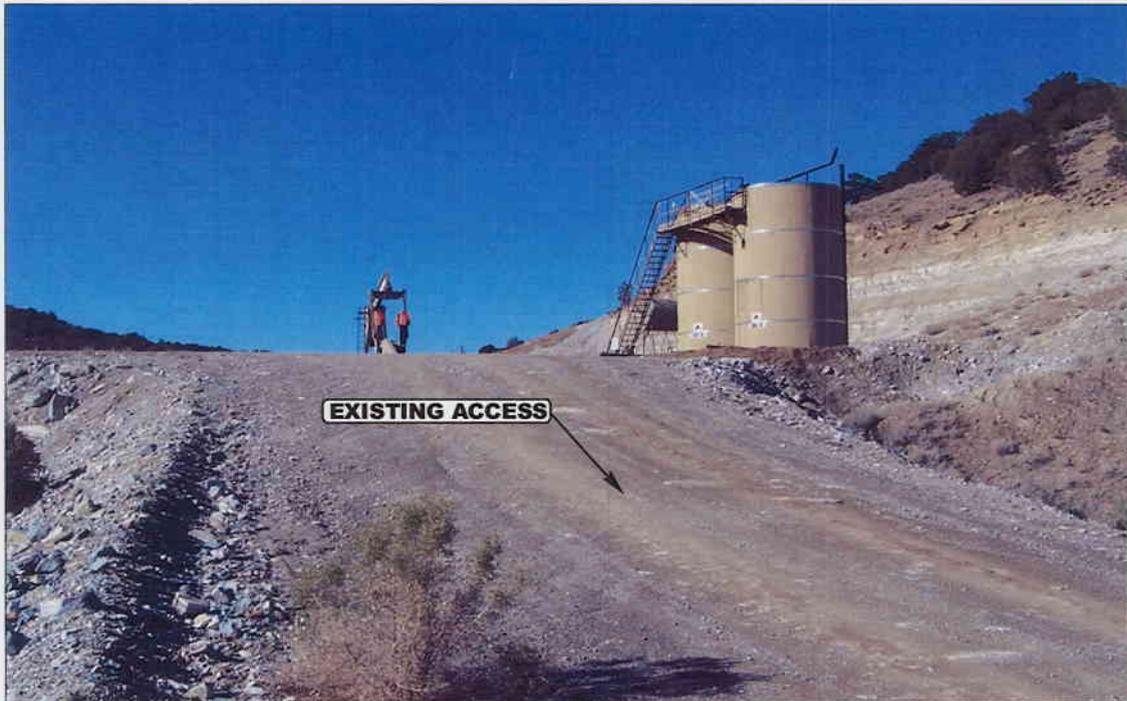


PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: SOUTHERLY



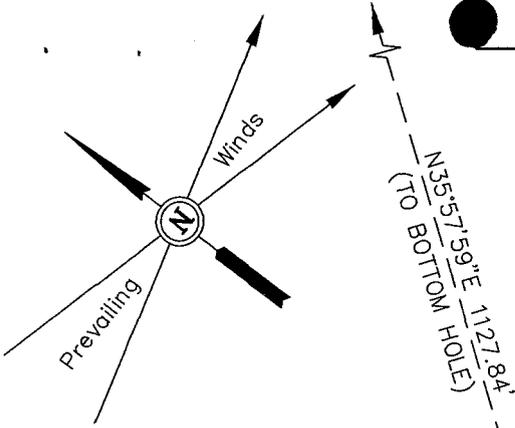
U  
E  
L  
S  
- Since 1964 -  
Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

TOPOGRAPHIC	12	11	06	PHOTO
MAP	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: L.K.		REVISED: 00-00-00	

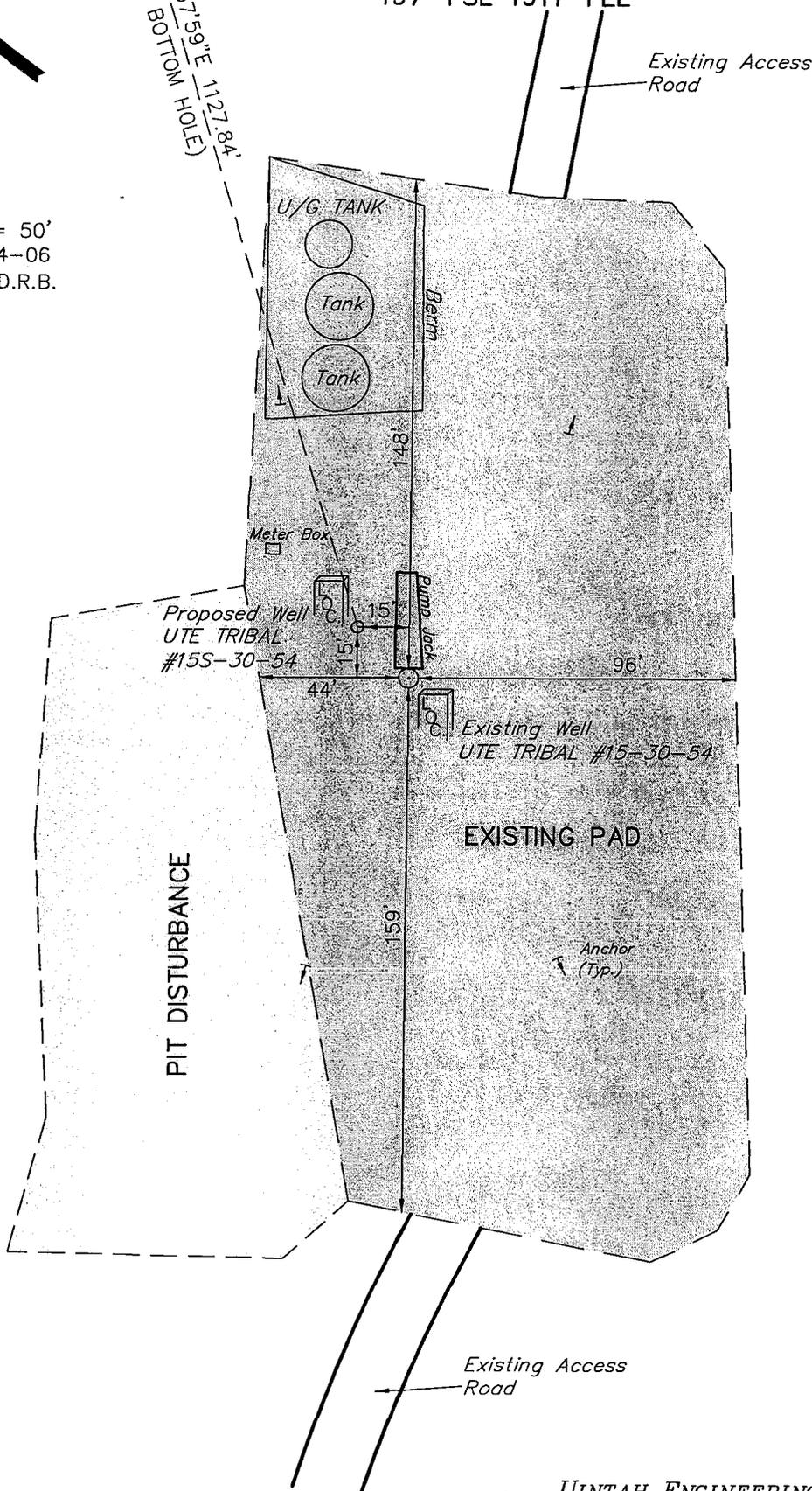
# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

UTE TRIBAL #15S-30-54  
SECTION 30, T5S, R4W, U.S.B.&M.  
497' FSL 1911' FEL

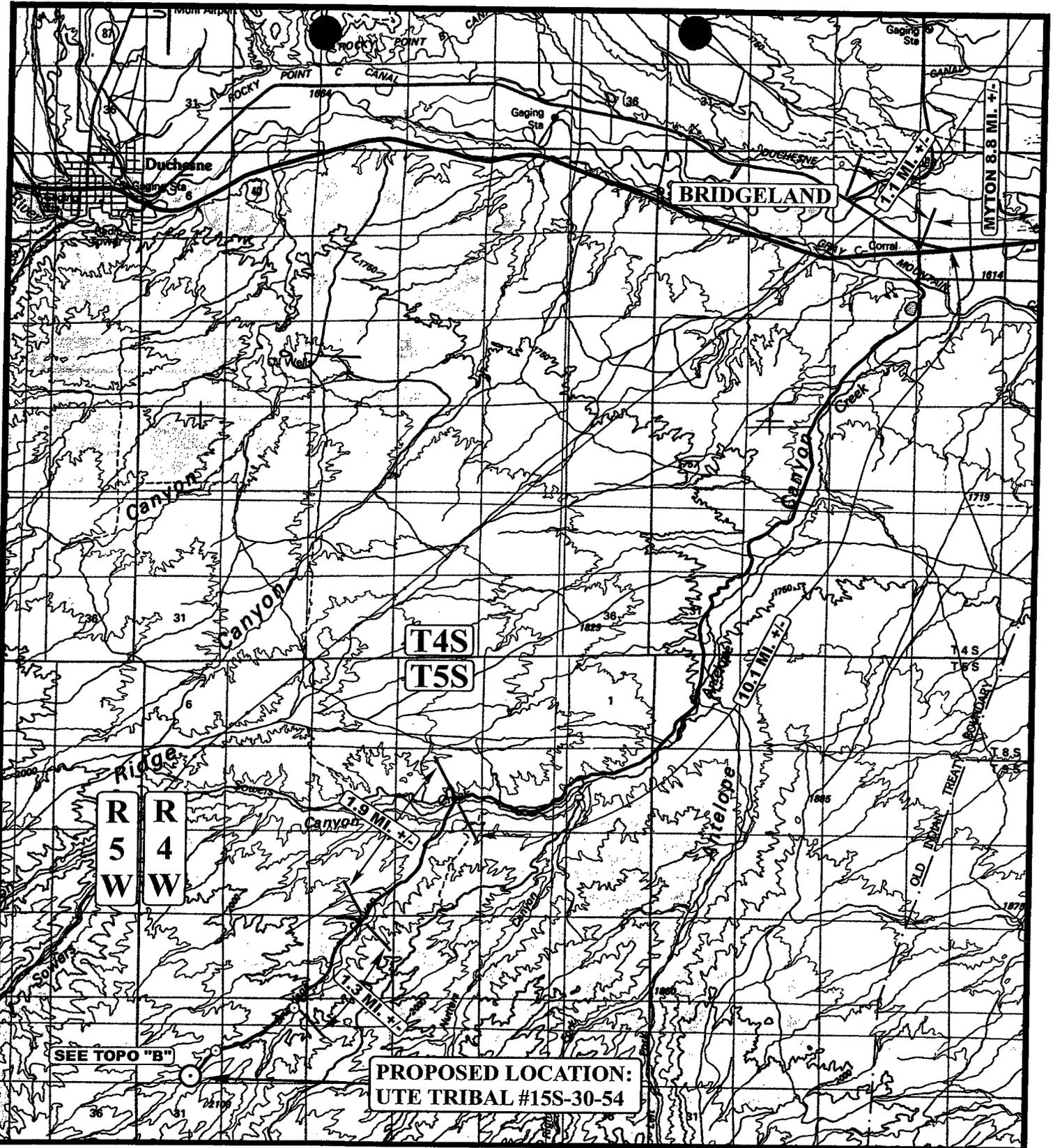


SCALE: 1" = 50'  
DATE: 12-04-06  
DRAWN BY: D.R.B.



Elev. Graded Ground at #15S-30-54 Location Stake = 6704.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**LEGEND:**

○ PROPOSED LOCATION



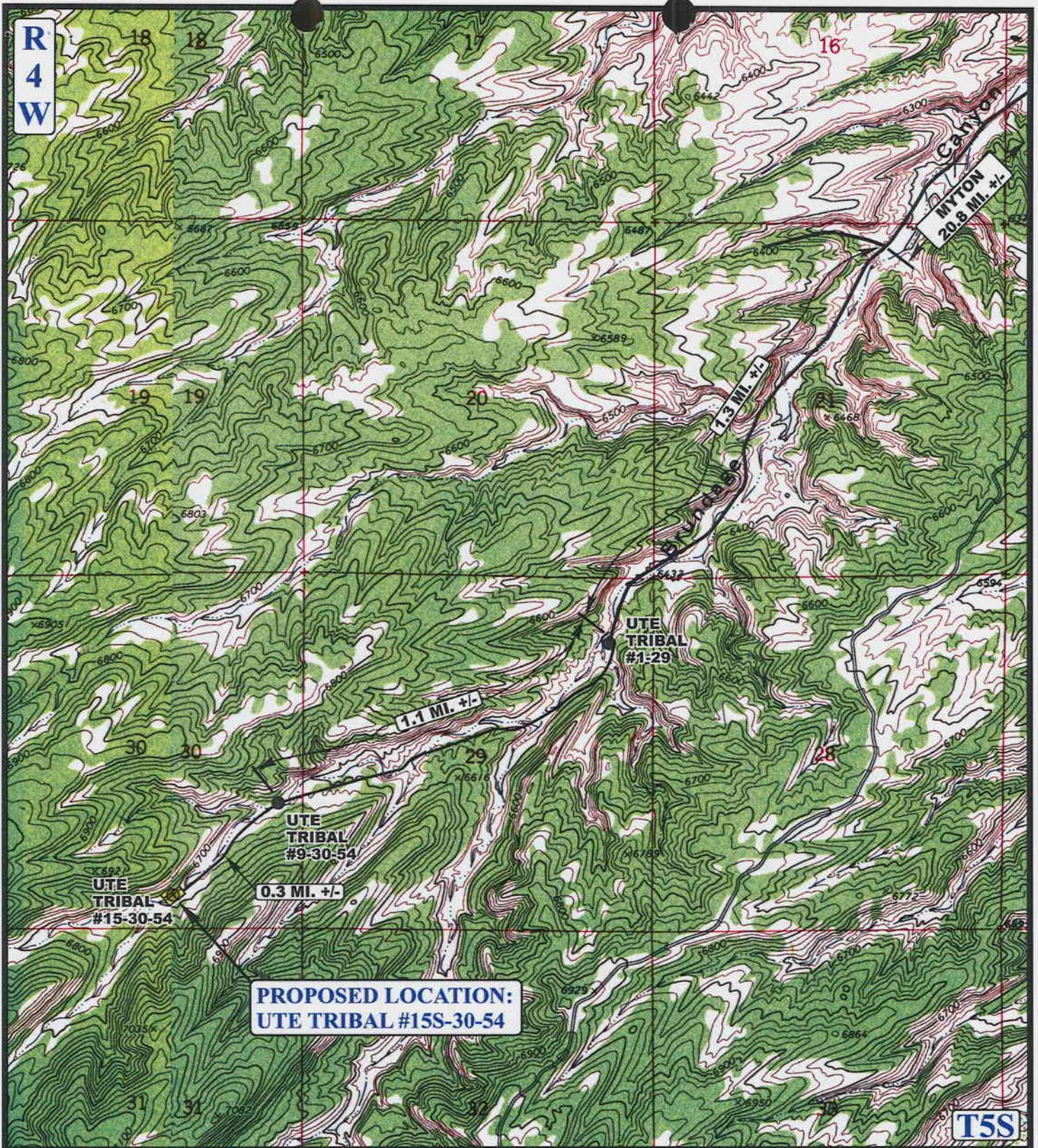
**BERRY PETROLEUM COMPANY**

UTE TRIBAL #15S-30-54  
SECTION 30, T5S, R4W, U.S.B.&M.  
497' FSL 1911' FEL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC MAP	12	11	06	A TOPO
	MONTH	DAY	YEAR	
SCALE: 1:100,000	DRAWN BY: L.K.		REVISED: 00-00-00	



**LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD



**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #15S-30-54**  
**SECTION 30, T5S, R4W, U.S.B.&M.**  
**497' FSL 1911' FEL**



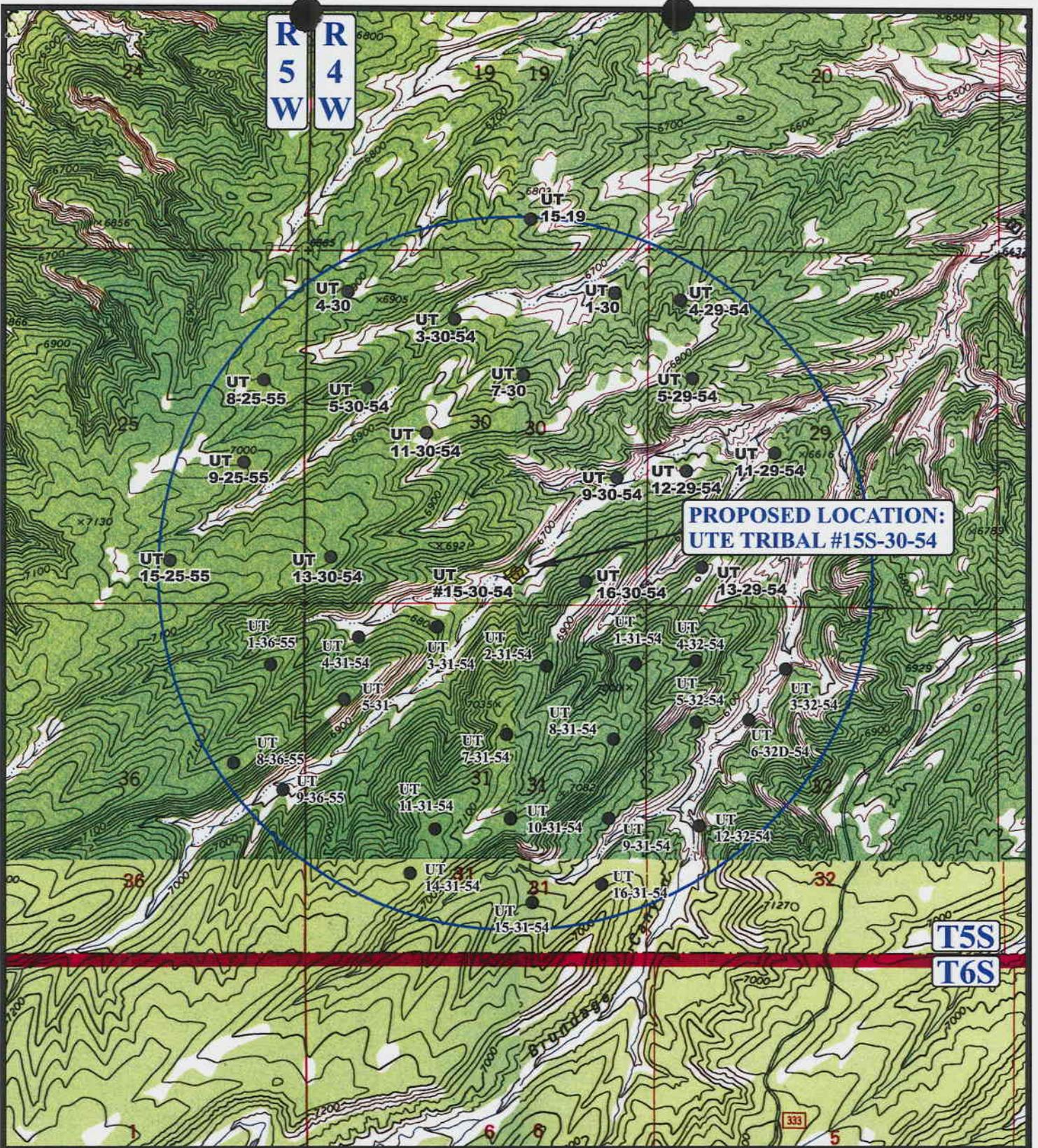
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

<b>12</b>	<b>11</b>	<b>06</b>
MONTH	DAY	YEAR



SCALE: 1" = 2000'    DRAWN BY: L.K.    REVISED: 00-00-00



R  
5  
W

R  
4  
W

**PROPOSED LOCATION:  
UTE TRIBAL #15S-30-54**

T5S  
T6S

**LEGEND:**

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊕ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**BERRY PETROLEUM COMPANY**

**UTE TRIBAL #15S-30-54**  
**SECTION 30, T5S, R4W, U.S.B.&M.**  
**497' FSL 1911' FEL**

**U E I S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 12 11 06  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

**C**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 01/04/2007

API NO. ASSIGNED: 43-013-33481

WELL NAME: UTE TRIBAL 15S-30-54  
 OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )  
 CONTACT: SHELLY CROZIER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

SWSE 30 050S 040W  
 SURFACE: 0497 FSL 1911 FEL  
 BOTTOM: 1411 FSL 1251 FEL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.01180 LONGITUDE: -110.3748  
 UTM SURF EASTINGS: 553359 NORTHINGS: 4429044  
 FIELD NAME: BRUNDAGE CANYON ( 72 )

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-4662  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

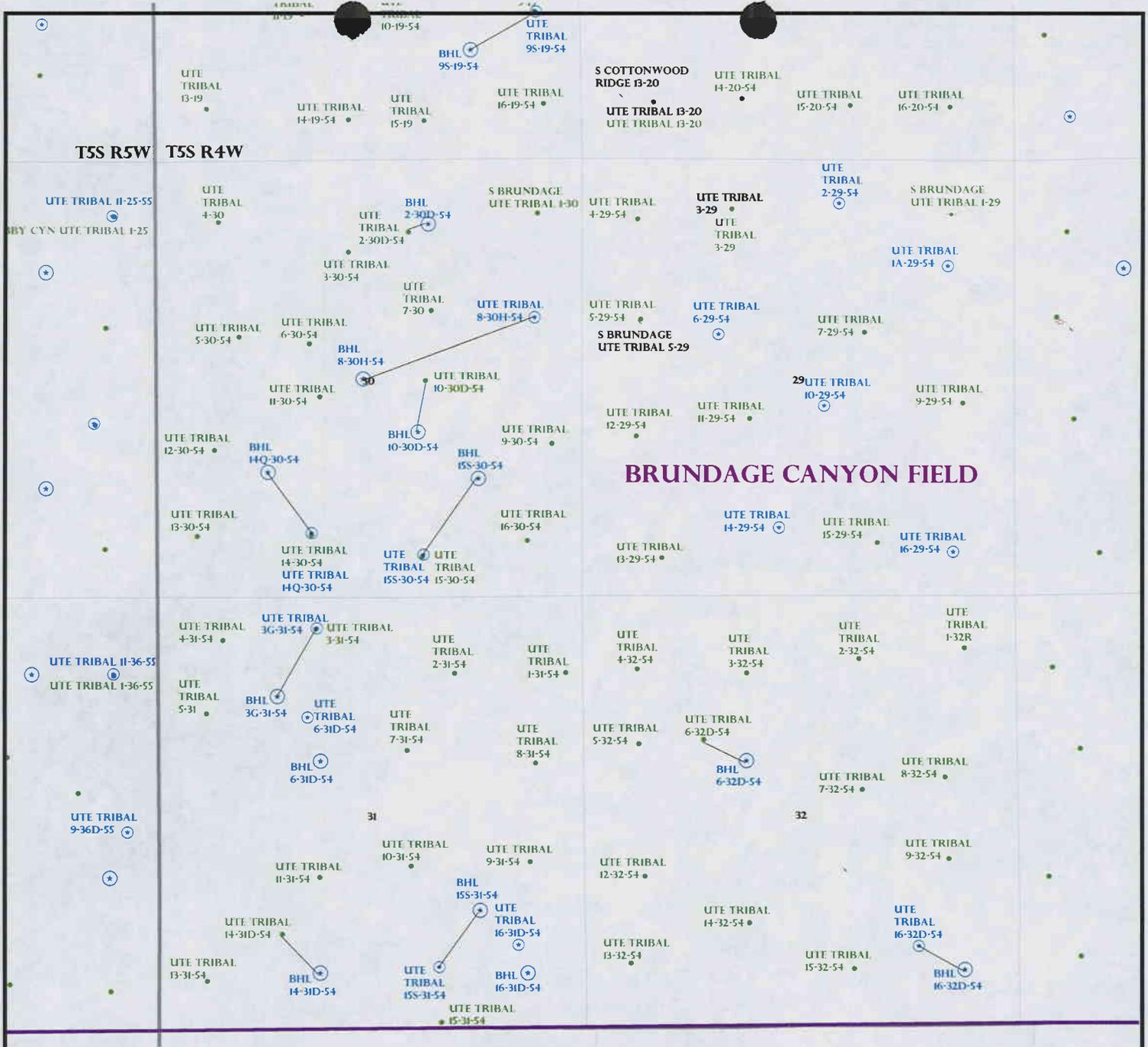
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. RLB0005651 )
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-11041 )
- N RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- NA Fee Surf Agreement (Y/N)
- NA Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- \_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS: See Separate Files

STIPULATIONS: 1- Federal Approval  
2- Spacing Strip



**BRUNDAGE CANYON FIELD**

OPERATOR: BERRY PETROLEUM CO (N2480)

SEC: 30,31 T.5S R. 4W

FIELD: BRUNDAGE CANYON (72)

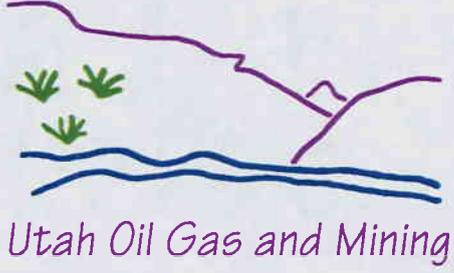
COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status	
	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



PREPARED BY: DIANA MASON  
DATE: 8-JANUARY-2007



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

January 9, 2007

Berry Petroleum Company  
Rt. 2, Box 7735  
Roosevelt, UT 84066

Re: Ute Tribal 15S-30-54 Well, Surface Location 497' FSL, 1911' FEL, SW SE,  
Sec. 30, T. 5 South, R. 4 West, Bottom Location 1411' FSL, 1251' FEL, NE SE,  
Sec. 30, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33481.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company  
Well Name & Number Ute Tribal 15S-30-54  
API Number: 43-013-33481  
Lease: 14-20-H62-4662

Surface Location: SW SE      Sec. 30      T. 5 South      R. 4 West  
Bottom Location: NE SE      Sec. 30      T. 5 South      R. 4 West

### Conditions of Approval

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

#### 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

#### 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

#### 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

#### 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

#### 6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

IAN - 3 2007

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		BLM VERNAL, UTAH	
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone			
2. Name of Operator BERRY PETROLEUM COMPANY		9. API Well No. 43-013-33481	
3a. Address 4000 SOUTH 4028 WEST RT. 2 BOX 7735, ROOSEVELT, UT. 84066		3b. Phone No. (include area code) (435) 722-1325	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface (SW/SE) 497' FSL, 1911' FEL At proposed prod. zone BHL: (CSE) 1411' FSL 1251' FEL N E S E		10. Field and Pool, or Exploratory BRUNDAGE CANYON	
11. Sec., T. R. M. or BLK. and Survey or Area SEC. 30, T.5S., R.4W. U.S.B.&M.			
14. Distance in miles and direction from nearest town or post office* 21.4 MILES FROM MYTON, UTAH		12. County or Parrish DUCHESNE	13. State UTAH
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drng. Unit line, if any) 497'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 20	
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 30'	19. Proposed Depth 5790'	20. BLM/BIA Bond No. on file UTB000035 / RLB0005750	
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6705' GR	22. Approximate date work will start* REFER TO BPC SOP PLAN	23. Estimated duration REFER TO BPC SOP PLAN	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Shelley E. Crozier</i>	Name (Printed/Typed) SHELLEY E. CROZIER	Date 12/29/06
Title REGULATORY & PERMITTING ASSISTANT		
Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 5-9-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**UDOGM**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

**NOTICE OF APPROVAL**

**RECEIVED**

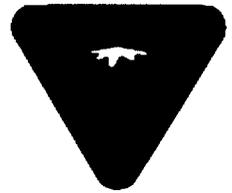
**MAY 16 2007**

DIV. OF OIL, GAS & MINING



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE**

170 South 500 East      VERNAL, UT 84078      (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

<b>Company:</b> Berry Petroleum Company	<b>Location:</b> SWSE, Sec 30, T5S, R4W (Surface) CSE, Sec 30, T5S, R4W (Bottom)
<b>Well No:</b> Ute Tribal 15S-30-54	<b>Lease No:</b> 14-20-H62-4662
<b>API No:</b> 43-013-33481	<b>Agreement:</b> N/A

<b>Title</b>	<b>Name</b>	<b>Office Phone Number</b>	<b>Cell Phone Number</b>
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

***SURFACE COAs:***

The following well is tribal surface and Indian minerals: Ute Tribal #15S-30-54. Review of the Application for Permit to Drill (APD) and other oil and gas activities indicate this action is in accordance with the Surface Owners interest. The Uintah and Ouray Agency of the Bureau of Indian Affairs prepared the environmental documents on various dates and approved the related action in their concurrence letter dated September 14, 2006. The proposed action is also discussed in the "Brundage Canyon Oil and Gas Field Development EA" approved September, 2005 by BIA.

All Conditions of Approval adopted by the BIA and associated with these wells are an integral part of this Environmental Assessment.

## ***DOWNHOLE CONDITIONS OF APPROVAL***

### **SITE SPECIFIC DOWNHOLE COAs:**

- None

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.**  
The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the

well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until

they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**14-20-H62-4662**

6. If Indian, Allottee or Tribe Name:  
**UTE TRIBE**

7. Unit Agreement Name:

8. Well Name and Number:  
**UTE TRIBAL 15S-30-54**

9. API Well Number:  
**43-013-33481**

10. Field and Pool, or Wildcat:  
**BRUNDAGE CANYON**

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**BERRY PETROLEUM COMPANY**

3. Address and Telephone Number:  
**4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325**

4. Location of Well:  
Footages: **497' FSL, 1911' FEL** BHL: **1411' FSL, 1251' FEL** County: **DUCHESNE,**  
QQ, Sec., T., R., M.: **SW/SE SEC. 30, T5S, R4W USB&M** State: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

Abandon  New Construction  
 Repair Casing  Pull or Alter Casing  
 Change of Plans  Recomplete  
 Convert to Injection  Reperforate  
 Fracture Treat or Acidize  Vent or Flare  
 Multiple Completion  Water Shut-Off  
 Other **ONE YEAR EXTENSION**

SUBSEQUENT REPORT  
(Submit Original Form Only)

Abandon  New Construction  
 Repair Casing  Pull or Alter Casing  
 Change of Plans  Reperforate  
 Convert to Injection  Vent or Flare  
 Fracture Treat or Acidize  Water Shut-Off  
 Other

Approximate date work will start \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

Approved by STATE BOND #RLB0005651  
Utah Division of  
Oil, Gas and Mining

Date: 01-07-08  
By: [Signature]

COPY SENT TO OPERATOR  
Date: 1-8-2008  
Initials: KS

13

Name & Signature: **SHELLEY E. CROZIER** [Signature] Title: **REGULATORY & PERMITTING SPECIALIST** Date: **01/07/08**

(This space for Federal or State office use)

RECEIVED

JAN 07 2008

DIV. OF OIL, GAS & MINING

RESET

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33481  
**Well Name:** UTE TRIBAL 15S-30-54  
**Location:** (SW/SE) 497' FSL, 1911' FEL, SEC. 30-T5S-R4W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Shelley E. Crozier  
Signature

1/7/2008  
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

**RECEIVED**

**JAN 07 2008**

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:  
**14-20-H62-4662**

6. If Indian, Allottee or Tribe Name:  
**UTE TRIBE**

7. Unit Agreement Name:

8. Well Name and Number:  
**UTE TRIBAL 15S-30-54**

9. API Well Number:  
**43-013-33481**

10. Field and Pool, or Wildcat:  
**BRUNDAGE CANYON**

1. Type of Well: OIL  GAS  OTHER:

2. Name of Operator:  
**BERRY PETROLEUM COMPANY**

3. Address and Telephone Number:  
**4000 SOUTH 4028 WEST, RT. 2 BOX 7735 ROOSEVELT, UTAH 84066 (435) 722-1325**

4. Location of Well:  
Footages: **497' FSL, 1911' FEL BHI BHL: 1411' FSL, 1251' FEL**  
QQ, Sec., T., R., M.: **SW/SE SEC. 30, T5S, R4W USB&M**

County: **DUCHESNE,**  
State: **UTAH**

**11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

NOTICE OF INTENT  
(Submit in Duplicate)

SUBSEQUENT REPORT  
(Submit Original Form Only)

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Multiple Completion
- Other **ONE YEAR EXTENSION**
- New Construction
- Pull or Alter Casing
- Recomplete
- Reperforate
- Vent or Flare
- Water Shut-Off

- Abandon
- Repair Casing
- Change of Plans
- Convert to Injection
- Fracture Treat or Acidize
- Other
- New Construction
- Pull or Alter Casing
- Reperforate
- Vent or Flare
- Water Shut-Off

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.**

Approved by the **STATE BOND #RLB0005651**  
Utah Division of  
Oil, Gas and Mining

Date: 01-12-09  
By: [Signature]

COPY SENT TO OPERATOR

Date: 1.13.2009

Initials: KS

13

Name & Signature: SHELLEY E. CROZIER [Signature] REGULATORY & PERMITTING SPECIALIST Date: 1/6/2009

(This space for Federal or State office use)

**RECEIVED**

**JAN 08 2009**

**DIV. OF OIL, GAS & MINING**



**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33481  
**Well Name:** UTE TRIBAL 15S-30-54  
**Location:** (SW/SE) 497' FSL, 1911' FEL, SEC. 30-T5S-R4W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

Is bonding still in place, which covers this proposed well? Yes  No

Shelley E. Crozier  
Signature

1/6/2009  
Date

Title: Regulatory & Permitting Specialist

Representing: Berry Petroleum Company

**RECEIVED  
JAN 08 2009**

DIV. OF OIL, GAS & MINING

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

OMB No. 1004-0135  
Expires: July 31, 1998

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.  
**14-20-H62-4662**

6. If Indian, Allottee, or Tribe Name

**UTE TRIBE**

7. If Unit or CA. Agreement Designation

N/A

8. Well Name and No.

**UTE TRIBAL 15S-30-54**

9. API Well No.

**43-013-33481**

10. Field and Pool, or Exploratory Area

**BRUNDAGE CANYON**

11. County or Parish, State

**DUCHESNE, UTAH**

**SUBMIT IN TRIPlicate - Other Instructions on the reverse side**

1. Type of Well  
 Oil Well       Gas Well       Other \_\_\_\_\_

2. Name of Operator  
**Berry Petroleum Company**

3. Address **4000 SOUTH 4028 WEST, RT. 2 BOX 7735  
ROOSEVELT, UTAH 84066**      3b. Phone No. (Include area code)  
**(435) 722-1325**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**497' FSL, 1911' FEL    BHL: 1453' FSL, 1221' FEL  
SW/SE SEC. 30, T5S, R4W USB&M**

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Test	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/>	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>ONE YEAR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>EXTENSION</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**BERRY PETROEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.**

**ORIGINAL APPROVAL DATES  
STATE : 1/9/2007  
BLM: 5/9/2007**

<b>VERNAL FIELD OFFICE</b>	
ENG. _____	
GEOL. _____	
E.S. _____	
PET _____	

**RECEIVED**  
**MAY - 5 2009**  
**BLM VERNAL, UT**

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**SHELLEY E. CROZIER**

<b>A.M.</b> _____	Title
-------------------	-------

**REGULATORY & PERMITTING SPECIALIST**

Signature  
*Shelley E. Crozier*

Date  
**5/1/2009**

Approved by  
*[Signature]*

Title  
**Petroleum Engineer**

Date  
**MAY 2 2009**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**RECEIVED**  
**JUN 29 2009**  
**DIV. OF OIL, GAS & MINING**

**UDOGM**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4662
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W.                      CITY Roosevelt                      STATE UT                      ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 497' FSL, 1911' FEL    BHL: 1453' FSL, 1221' FEL                      COUNTY: DUCHESNE		8. WELL NAME and NUMBER: UTE TRIBAL 15S-30-54
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 T5S R4W                      STATE: UTAH		9. API NUMBER: 4301333481
		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>1 YR. EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**COPY SENT TO OPERATOR**  
Date: 1-28-2010  
Initials: KS

BERRY PETROLEUM COMPANY RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

STATE BOND #RLB0005651

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**RECEIVED**  
DEC 29 2009  
DDM.OF.OIL,GAS & MINING

Date: 01-27-10  
By: [Signature]

NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY &amp; PERMITTING SPECIALIST</u>
SIGNATURE <u>[Signature]</u>	DATE <u>12/23/2009</u>

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-013-33481  
**Well Name:** UTE TRIBAL 15S-30-54  
**Location:** (SW/SE) 497' FSL, 1911' FEL, SEC. 30-T5S-R4W  
**Company Permit Issued to:** BERRY PETROLEUM COMPANY  
**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes  No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes  No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes  No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes  No

Has the approved source of water for drilling changed? Yes  No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes  No

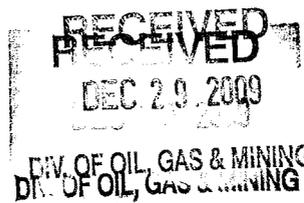
Is bonding still in place, which covers this proposed well? Yes  No

Shelley E. Crozier  
Signature

12/23/2009  
Date

**Title:** Regulatory & Permitting Specialist

**Representing:** Berry Petroleum Company



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4662
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: N/A
4. LOCATION OF WELL FOOTAGES AT SURFACE: 497' FSL, 1911' FEL BHL: 1453' FSL, 1221' FEL COUNTY: DUCHESNE QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 30 T5S R4W STATE: UTAH		8. WELL NAME and NUMBER: UTE TRIBAL 15S-30-54
PHONE NUMBER: (435) 722-1325		9. API NUMBER: 4301333481
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>BOTTOM HOLE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>FOOTAGES</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**COPY SENT TO OPERATOR**

Date: 1-28-2010

Initials: KS

PLEASE NOTE THAT THE BOTTOM HOLE FOOTAGES WERE CHANGED ON THE UTE TRIBAL 15S-30-54.  
PLEASE SEE ATTACHED DRILLING PLAN

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

553568X

40.014428

44293374

- 110.372335

Date: 01-27-10

By: [Signature]

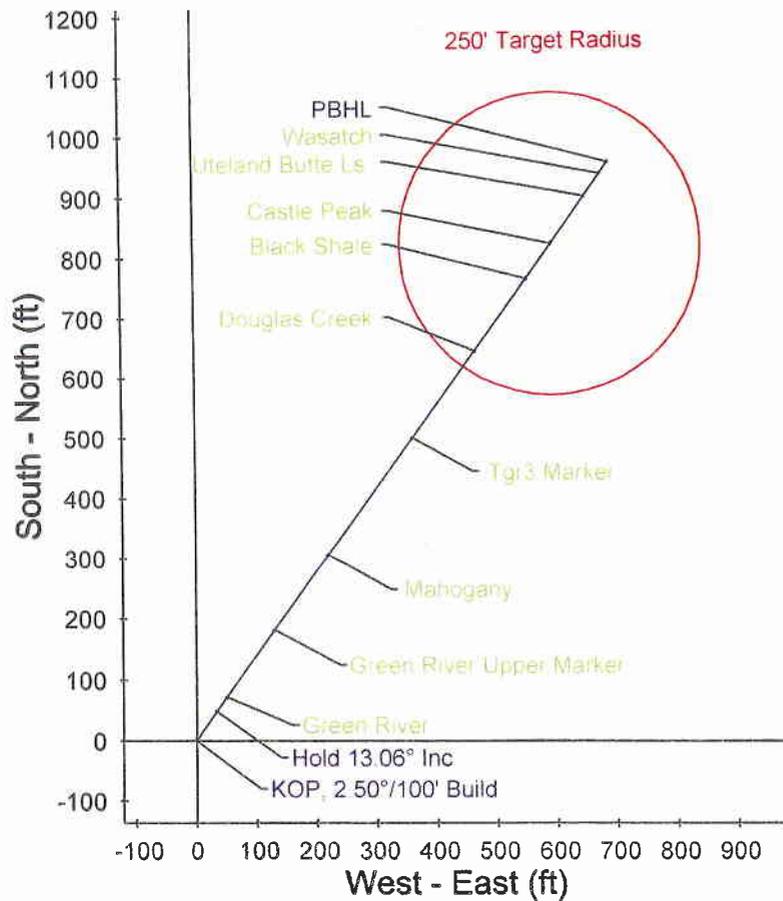
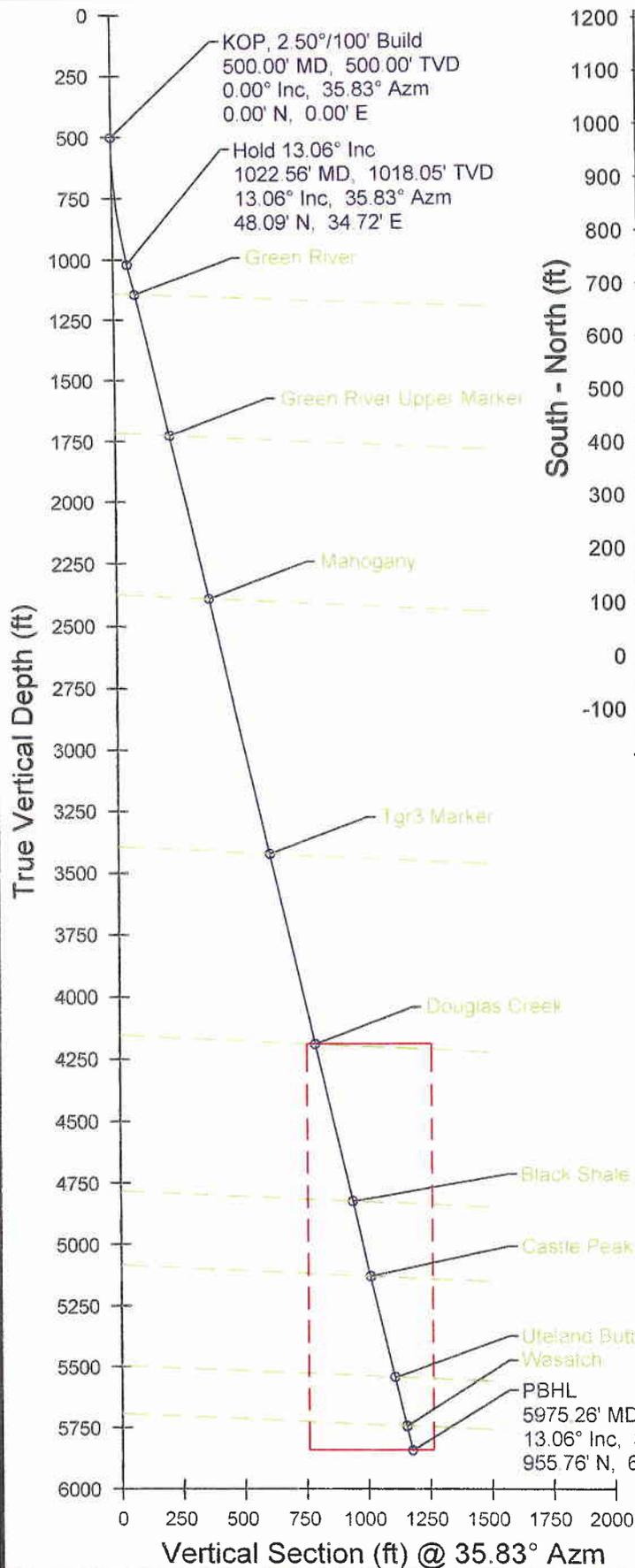
NAME (PLEASE PRINT) <u>SHELLEY E. CROZIER</u>	TITLE <u>REGULATORY &amp; PERMITTING SPECIALIST</u>
SIGNATURE <u>Shelley E. Crozier</u>	DATE <u>1/19/2010</u>

(This space for State use only)

**RECEIVED**

**JAN 20 2010**

DIV. OF OIL, GAS & MINING





**Berry Petroleum Company**

Company: Berry Petroleum  
Well: Ute Tribal 15S-30-54  
Location: Duchesne County  
State: Utah  
Rig: Frontier 5  
Correction: 11.88° E (M-T)  
North: Referenced to True North

**Subject: Prop Rev 1**  
**File Name: P06559r1.dwg**  
**Date: 10/30/07**  
**Drawn By: Allen Slack**

Planning: (936) 442-2455  
Fax: (936) 441-6620  
Operations: (936) 441-6630  
Fax: (936) 539-1075



**MULTI-SHOT**  
WWW.MULTI-SHOTLLC.COM

The customer should only rely on this document after independently verifying all paths, targets, coordinates, lease and hard lines represented. Any decisions made or wells drilled utilizing this or any other information supplied by Multi-Shot, LLC are at the sole risk and responsibility of the customer. Multi-Shot, LLC is not responsible for the accuracy of this schematic or the information contained herein.



Job Number: P06-559  
 Company: Berry Petroleum  
 Lease/Well: Ute Tribal 15S-30-54  
 Location: Duchesne County  
 Rig Name: Frontier 5  
 RKB: 14'  
 G.L. or M.S.L.: 6704'

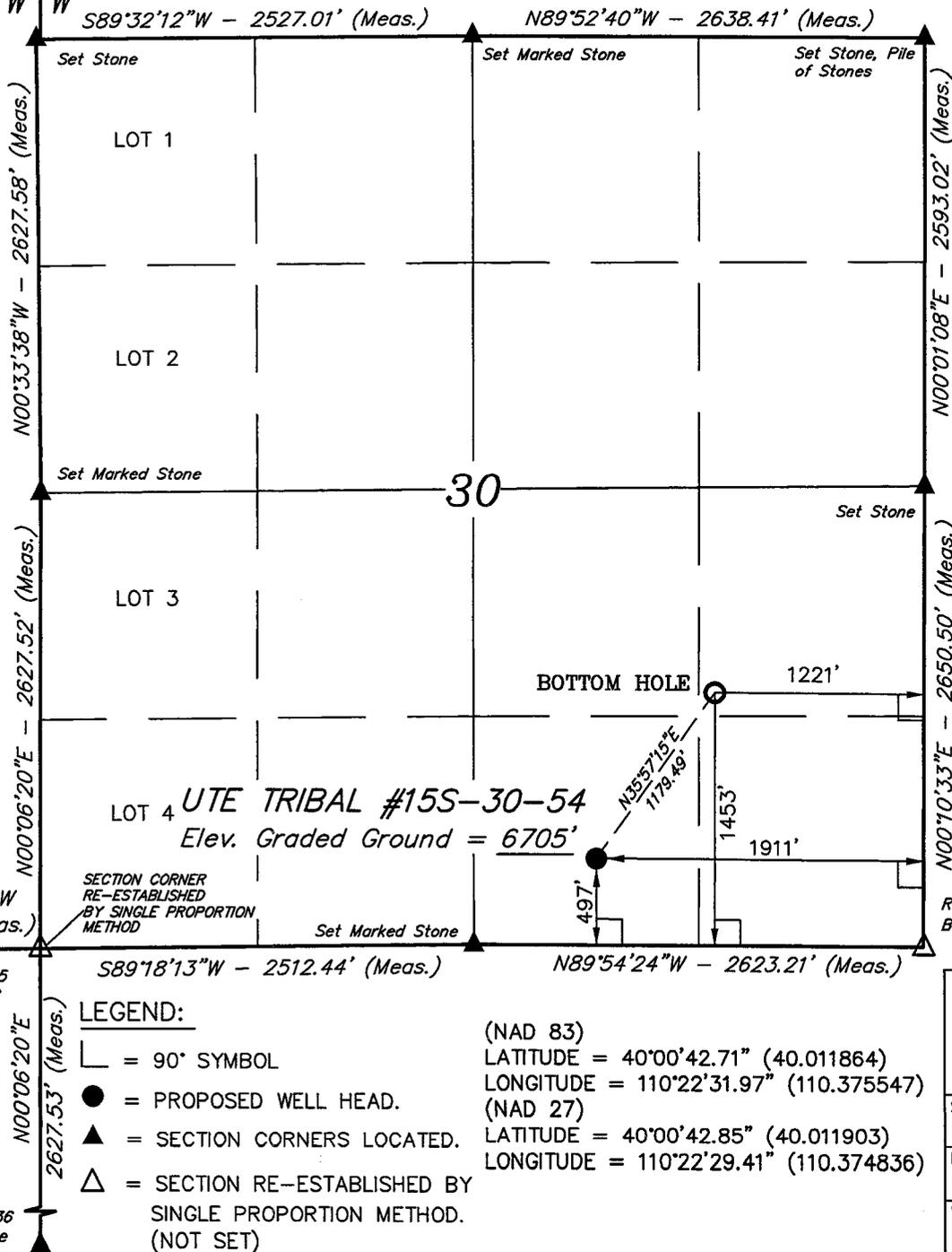
State/Country: Utah  
 Declination: 11.88° E (M-T)  
 Grid: Referenced to True North  
 File name: F:\WELLPL-1\2006\IP06550\SIP06559\06559.SVY  
 Date/Time: 30-Oct-07 / 15:58  
 Curve Name: Prop Rev 1

WINSERVE SURVEY CALCULATIONS  
 Minimum Curvature Method  
 Vertical Section Plane 35.83  
 Vertical Section Referenced to Wellhead  
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
<b>KOP, 2.50°/100' Build</b>									
500.00	.00	35.83	500.00	.00	.00	.00	.00	.00	.00
600.00	2.50	35.83	599.97	1.77	1.28	2.18	2.18	35.83	2.50
700.00	5.00	35.83	699.75	7.07	5.11	8.72	8.72	35.83	2.50
800.00	7.50	35.83	799.14	15.90	11.48	19.61	19.61	35.83	2.50
900.00	10.00	35.83	897.97	28.23	20.38	34.82	34.82	35.83	2.50
1000.00	12.50	35.83	996.04	44.05	31.80	54.33	54.33	35.83	2.50
<b>Hold 13.06° Inc</b>									
1022.56	13.06	35.83	1018.05	48.09	34.72	59.32	59.32	35.83	2.50
<b>Green River</b>									
1149.39	13.06	35.83	1141.59	71.34	51.50	87.99	87.99	35.83	.00
<b>Green River Upper Marker</b>									
1748.25	13.06	35.83	1724.95	181.09	130.74	223.35	223.35	35.83	.00
<b>Mahogany</b>									
2429.84	13.06	35.83	2388.90	306.00	220.93	377.42	377.42	35.83	.00
<b>Tgr3 Marker</b>									
3491.33	13.06	35.83	3422.92	500.54	361.38	617.36	617.36	35.83	.00
<b>Douglas Creek</b>									
4279.40	13.06	35.83	4190.59	644.97	465.66	795.50	795.50	35.83	.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
<b>Black Shale</b>									
4932.88	13.06	35.83	4827.16	764.73	552.12	943.21	943.21	35.83	.00
<b>Castle Peak</b>									
5245.82	13.06	35.83	5132.00	822.08	593.53	1013.95	1013.95	35.83	.00
<b>Uteland Butte Ls.</b>									
5668.61	13.06	35.83	5543.84	899.56	649.47	1109.52	1109.52	35.83	.00
<b>Wasatch</b>									
5873.89	13.06	35.83	5743.81	937.18	676.63	1155.92	1155.92	35.83	.00
<b>PBHL</b>									
5975.26	13.06	35.83	5842.56	955.76	690.05	1178.83	1178.83	35.83	.00

R 5  
R 4  
W W  
**T5S, R4W, U.S.B.&M.**



**BERRY PETROLEUM COMPANY**

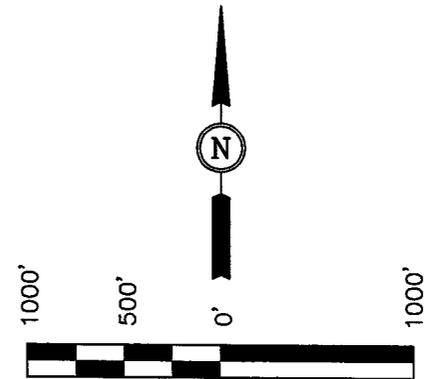
Well location, UTE TRIBAL #15S-30-54, located as shown in the SW 1/4 SE 1/4 of Section 30, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 6097 FEET.

**BASIS OF BEARINGS**

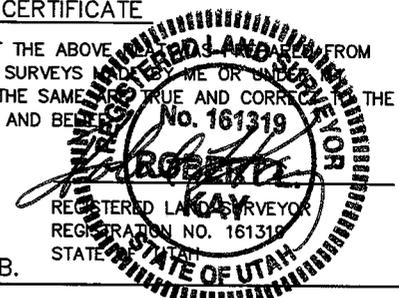
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**SCALE**

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE SURVEY WAS MADE FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Re-Established Using Bearings Trees (Not Set)

Revised: 11-12-07 D.R.B.

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-26-06	DATE DRAWN: 12-04-06
PARTY S.H.    B.C.    D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION RE-ESTABLISHED BY SINGLE PROPORTION METHOD. (NOT SET)

(NAD 83)  
LATITUDE = 40°00'42.71" (40.011864)  
LONGITUDE = 110°22'31.97" (110.375547)  
(NAD 27)  
LATITUDE = 40°00'42.85" (40.011903)  
LONGITUDE = 110°22'29.41" (110.374836)

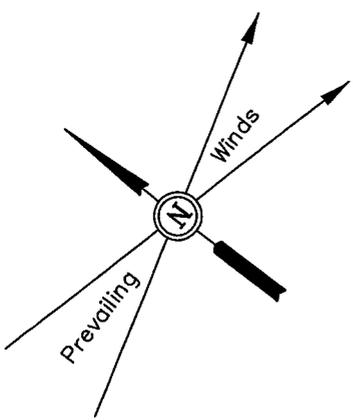
S 1/4 Cor Sec 25  
Set Marked Stone

E 1/4 Cor Sec 36  
Set Marked Stone

# BERRY PETROLEUM COMPANY

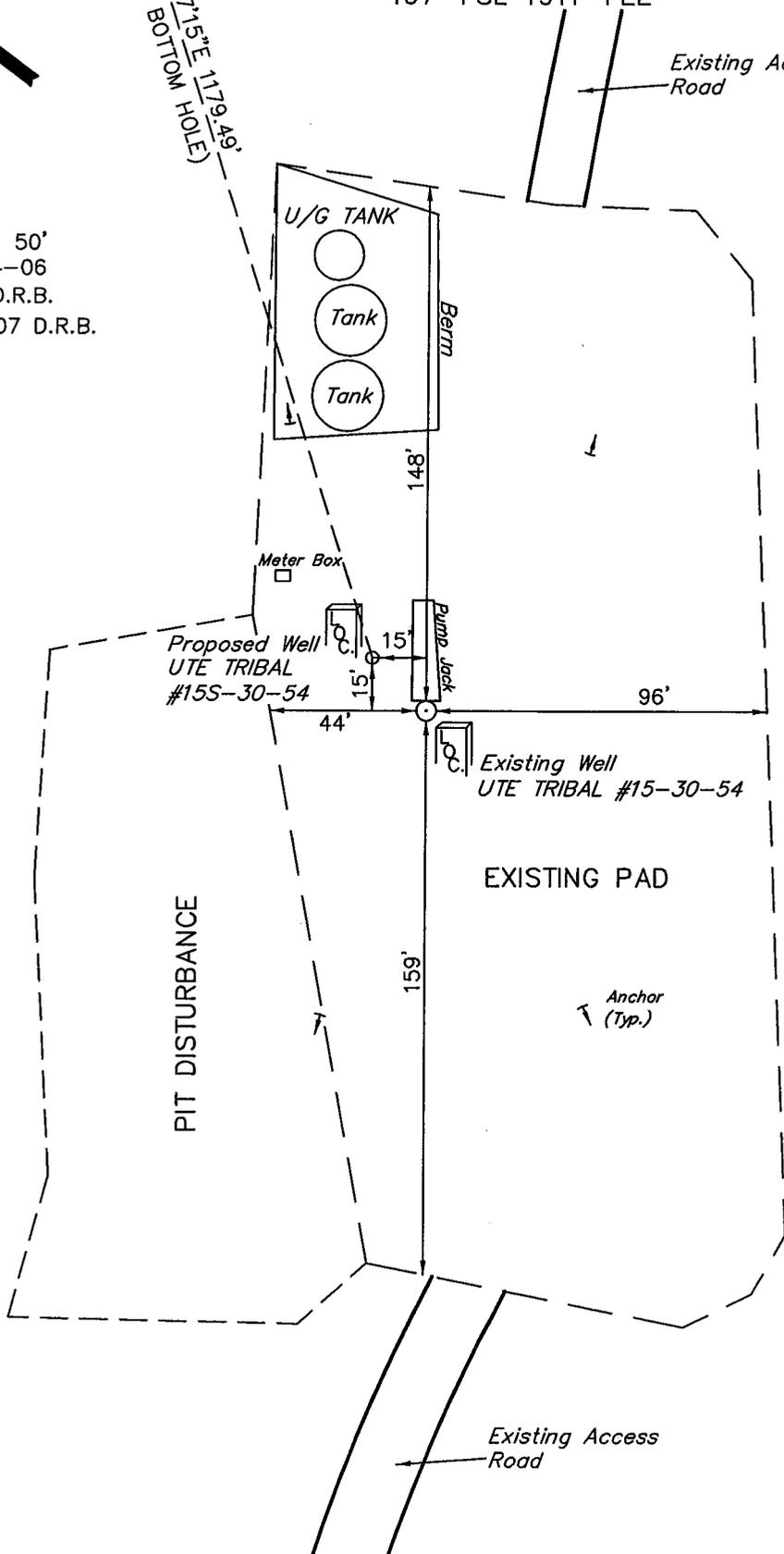
## LOCATION LAYOUT FOR

UTE TRIBAL #15S-30-54  
SECTION 30, T5S, R4W, U.S.B.&M.  
497' FSL 1911' FEL



N35°57'15"E 1179.49'  
(TO BOTTOM HOLE)

SCALE: 1" = 50'  
DATE: 12-04-06  
DRAWN BY: D.R.B.  
Revised: 11-12-07 D.R.B.



Elev. Graded Ground at #15S-30-54 Location Stake = 6704.5'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 15S-30-54  
SW 1/4, SE 1/4, 497' FSL 1911' FEL, Section 30, T. 5 S., R. 4 W., U.S.B. & M.  
BHL: (NE/SW) 1453' FSL 1221' FEL  
Lease BIA 14-20-H62-4662  
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Shelley E. Crozier  
Regulatory & Permitting Assistant  
Berry Petroleum Company  
4000 South 4028 West  
Route 2, Box 7735  
Roosevelt, Utah 84066  
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 15S-30-54

Surface location SW 1/4, SE 1/4, 497' FSL 1911' FEL, Section 30, T. 5 S., R. 4 W., U.S.B. & M.

BHL: (NE/SW) 1453' FSL 1221' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 **Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,164'	1,138'
Green River Upper Marker	1,760'	1,715'
Mahogany	2,404'	2,373'
Tgr3 Marker	3,428'	3,394'
Douglas Creek	4,188'	4,154'
*Black Shale	4,817'	4,784'
*Castle Peak	5,119'	5,084'
Uteland Butte Ls.	5,527'	5,496'
Wasatch	5,724'	5,692'
TD	5,825'	5,790'
Base of Moderately Saline Water (less than 10,000 ppm)	1,916'	1,890'

\*PROSPECTIVE PAY

**Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.**

**Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.**

3 **Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

4 **Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**7 Abnormal Conditions**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**8 Anticipated Starting Dates and Notification of Operations**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

**9 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: SEPTEMBER 21, 2006).

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**RECEIVED**

APR 09 2010

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**BLM**

5. Lease Serial No.  
1420H624662

6. If Indian, Allottee or Tribe Name  
UINTAH AND OURAY

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. UTE TRIBAL 15S-30-54
2. Name of Operator BERRY PETROLEUM COMPANY		9. API Well No. 43-013-33481-00-X1
3a. Address ROUTE 2, BOX 7735 ROOSEVELT, UT 84066		10. Field and Pool, or Exploratory BRUNDAGE CANYON
3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321		11. County or Parish, and State DUCHESNE COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T5S R4W SWSE 497FSL 1911FEL		

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input checked="" type="checkbox"/> Other Change to Original PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BERRY PETROLEUM RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL FOR THE ABOVE SUBJECT WELL BE EXTENDED FOR A PERIOD OF ONE (1) YEAR.

THE APD WAS ORGINALLY APPROVED ON 5/9/2007. WITH A ONE YEAR EXTENSION APPROVED ON 5/22/2009.

**RECEIVED**

MAY 06 2010

DIV. OF OIL, GAS & MINING

**CONDITIONS OF APPROVAL ATTACHED**

VERNAL FIELD OFFICE

ENG. \_\_\_\_\_

GEOLOGICAL \_\_\_\_\_

E.S. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #84498 verified by the BLM Well Information System  
For BERRY PETROLEUM COMPANY, sent to the Vernal  
Committed to AFMSS for processing by GAIL JENKINS on 04/09/2010 (10GJ1366SECL)

Name (Printed/Typed) KATHY K FIELDSTED	Title REGULATORY & PERMITTING TECH
Signature (Electronic Submission)	Date 04/09/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title <b>Petroleum Engineer</b>	APR 12 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		Office



**Revisions to Operator-Submitted EC Data for Sundry Notice #84498**

	<b>Operator Submitted</b>	<b>BLM Revised (AFMSS)</b>
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	1420H624662	1420H624662
Agreement:		
Operator:	BERRY PETROLEUM ROUTE 2 BOX 7735 4000 SO 4028 WEST ROOSEVELT, UT 84066 Ph: 435-722-1325	BERRY PETROLEUM COMPANY ROUTE 2, BOX 7735 ROOSEVELT, UT 84066 Ph: 435.722.1325 Fx: 435.722.1321
Admin Contact:	KATHY K FIELDSTED SR. REGULATORY & PERMITTING TE E-Mail: kkf@bry.com Cell: 435-823-1920 Ph: 435-722-1325 Fx: 435-722-1321	KATHY K FIELDSTED REGULATORY & PERMITTING TECH E-Mail: kkf@bry.com Cell: 435-823-1920 Ph: 435-722-1325 Fx: 435-722-1321
Tech Contact:	KATHY K FIELDSTED SR. REGULATORY & PERMITTING TE E-Mail: kkf@bry.com Cell: 435-823-1920 Ph: 435-722-1325 Fx: 435-722-1321	KATHY K FIELDSTED REGULATORY & PERMITTING TECH E-Mail: kkf@bry.com Cell: 435-823-1920 Ph: 435-722-1325 Fx: 435-722-1321
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	BRUNDAGE CANYON	BRUNDAGE CANYON
Well/Facility:	UTE TRIBAL 15S-30-54 Sec 30 T5S R4W SWSE 497FSL 1911FEL	UTE TRIBAL 15S-30-54 Sec 30 T5S R4W SWSE 497FSL 1911FEL

# CONDITIONS OF APPROVAL

## Berry Petroleum Company

### Notice of Intent APD Extension

**Lease:** 14-20-H62-4662  
**Well:** Ute Tribal 15S-30-54  
**Location:** SWSE Sec 30-T5S-R4W

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 5/9/2011.
2. No other extensions shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4662
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 15S-30-54
<b>2. NAME OF OPERATOR:</b> BERRY PETROLEUM COMPANY	<b>9. API NUMBER:</b> 43013334810000
<b>3. ADDRESS OF OPERATOR:</b> 4000 South 4028 West Rt 2 Box 7735 , Roosevelt, UT, 84066	<b>PHONE NUMBER:</b> 303 999-4044 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0497 FSL 1911 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 30 Township: 05.0S Range: 04.0W Meridian: U	<b>9. FIELD and POOL or WILDCAT:</b> BRUNDAGE CANYON  <b>COUNTY:</b> DUCHESNE  <b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 1/9/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM RESPECTFULLY REQUESTS THAT THE APPROVED APPLICATION TO DRILL THE ABOVE SUBJECT WELL BE EXTENDED FOR THE PERIOD OF ONE (1) YEAR.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/06/2010  
By: 

<b>NAME (PLEASE PRINT)</b> Kathy K. Fieldsted	<b>PHONE NUMBER</b> 435 722-1325	<b>TITLE</b> Sr. Regulatory & Permitting Tech.
<b>SIGNATURE</b> N/A		<b>DATE</b> 12/2/2010



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Request for Permit Extension Validation Well Number 43013334810000**

**API:** 43013334810000

**Well Name:** UTE TRIBAL 15S-30-54

**Location:** 0497 FSL 1911 FEL QTR SWSE SEC 30 TWP 050S RNG 040W MER U

**Company Permit Issued to:** BERRY PETROLEUM COMPANY

**Date Original Permit Issued:** 1/9/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated?  Yes  No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?  Yes  No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?  Yes  No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location?  Yes  No
- Has the approved source of water for drilling changed?  Yes  No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?  Yes  No
- Is bonding still in place, which covers this proposed well?  Yes  No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Kathy K. Fieldsted

**Date:** 12/2/2010

**Title:** Sr. Regulatory & Permitting Tech. **Representing:** BERRY PETROLEUM COMPANY

**Date:** 12/06/2010

**By:** 



GARY R. HERBERT  
Governor

GREG BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

January 17, 2012

Kathy Fieldsted  
Berry Petroleum Company  
Route 2, Box 7735  
Roosevelt, UT 84066

Re: APD Rescinded – Ute Tribal 15S-30-54, Sec. 30, T. 5S, R. 4W,  
Duchesne County, Utah, API No. 43-013-33481

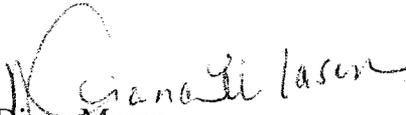
Dear Ms. Fieldsted:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on January 9, 2007. On January 7, 2008, January 12, 2009, January 27, 2010 and December 6, 2010 the Division granted a one-year APD extension. On January 16, 2012, you requested that the APD be rescinded. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective January 17, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal

