

NEWFIELD



December 21, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill

Federal 4-29-9-16

Federal 4-30-9-16

Federal 8-30-9-16

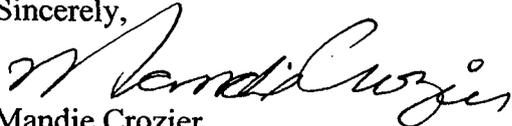
Federal 12-30-9-16

Federal 16-30-9-16.

Dear Diana:

Enclosed find APD's on the above referenced directional wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

DEC 22 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74391
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 12-30-9-16
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SW 2206' FSL 1432' FWL At proposed prod. zone NW/SW 1978' FSL 612' FWL		9. API Well No. 43-013-33472
14. Distance in miles and direction from nearest town or post office* Approximatley 15.4 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Name undesignated
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 612' f/lse, NA f/unit	16. No. of Acres in lease 2139.50	11. Sec., T., R., M., or Blk. and Survey or Area Sec. 30, T9S R16E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1075'	17. Spacing Unit dedicated to this well 40 Acres	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6119' GL	19. Proposed Depth 5830'	13. State UT
22. Approximate date work will start* 2nd Quarter 2007		20. BLM/BIA Bond No. on file UTB000192
23. Estimated duration Approximately seven (7) days from spud to rig release.		24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/21/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-22-07
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 571250x
44279724
40.000819
- 110.165318

BHL 571000x
44279004
40.000190
- 110.168246

Federal Approval of this
Action is Necessary

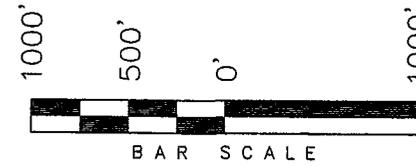
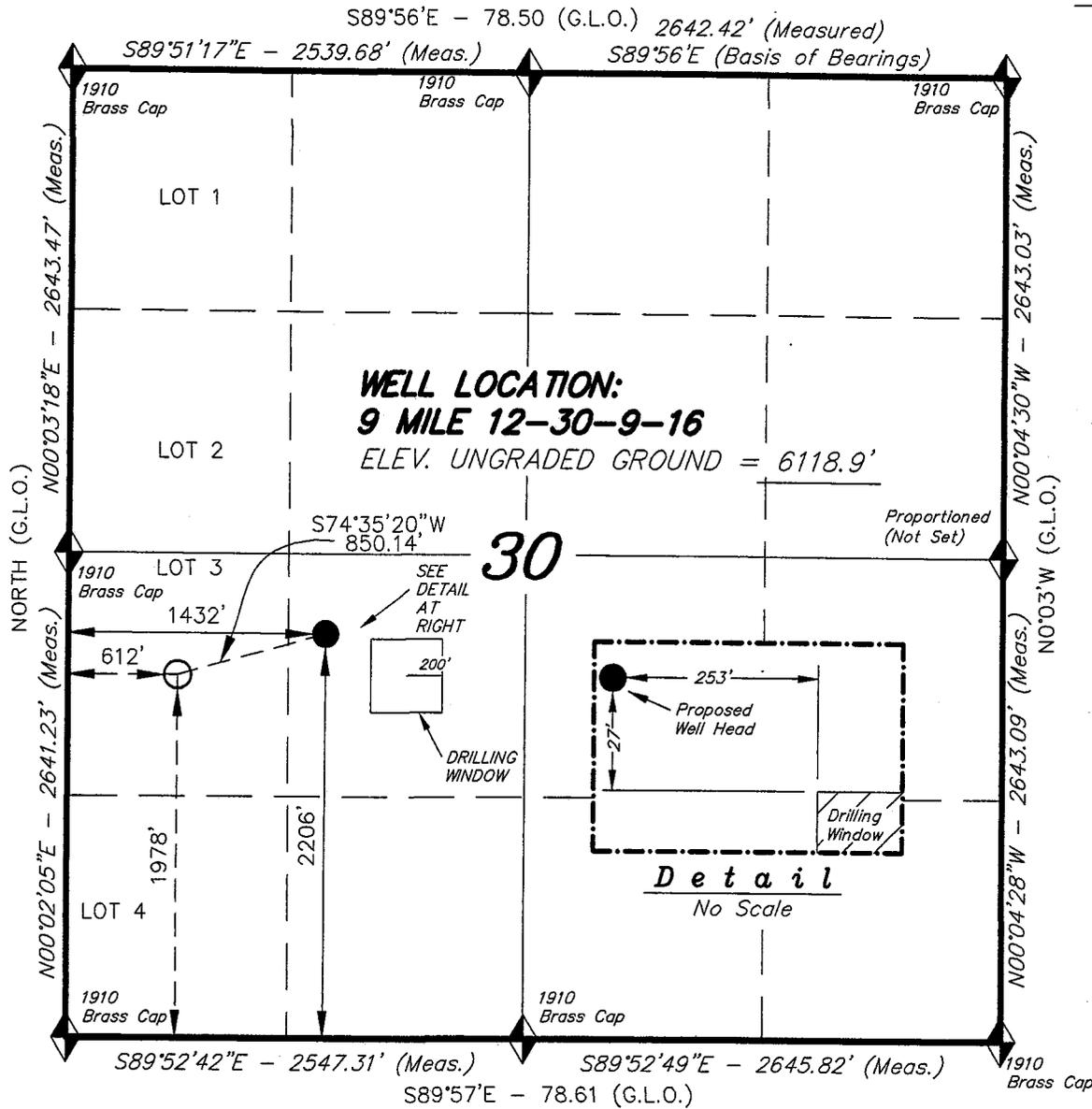
RECEIVED
DEC 22 2006

DIV. OF OIL, GAS & MINING

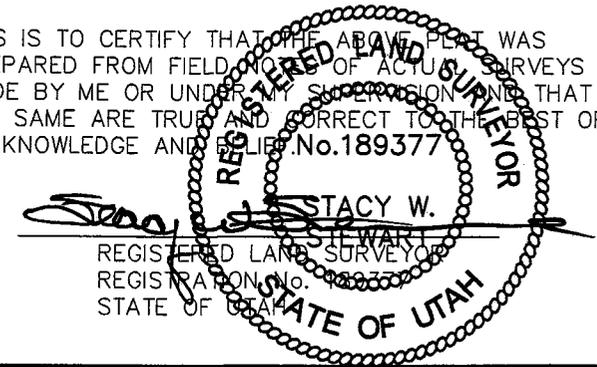
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 9 MILE 12-30-9-16,
 LOCATED AS SHOWN IN THE NE 1/4 SW
 1/4 OF SECTION 30, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD BOOKS OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

9 MILE 12-30-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 00' 02.53"
 LONGITUDE = 110° 09' 57.74"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 09-08-06	SURVEYED BY: C.M.
DATE DRAWN: 09-21-06	DRAWN BY: T.C.J.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
FEDERAL #12-30-9-16
AT PROPOSED ZONE: NW/SW SECTION 30, T9S, R16E
AT SURFACE: NE/SW SECTION 30, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1825'
Green River	1825'
Wasatch	5830'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1825' – 5830' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #12-30-9-16
AT PROPOSED ZONE: NW/SW SECTION 30, T9S, R16E
AT SURFACE: NE/SW SECTION 30, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #12-30-9-16 located in the NE 1/4 SW 1/4 Section 30, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly - 11.1 miles \pm to its junction with an existing road to the southeast; proceed southeasterly and then southwesterly - 0.8 miles \pm to its junction with the beginning of the proposed access road; proceed along the proposed access road - 150' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

The proposed well will be drilled directionally off of the proposed Federal 11-30-9-16 well pad. See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

It is proposed that this well will be drilled directionally off of the proposed Federal 11-30-9-16 well pad. All permanent surface equipment will be painted Carlsbad Canyon. Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #06-175. Paleontological Resource Survey prepared by, Wade E. Miller, 4/26/06. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 150' of disturbed area be granted in Lease UTU-74391 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 4,420' of disturbed area be granted in Lease UTU-74391 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 4,420' of disturbed area be granted in Lease UTU-74391 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Surface Flow Line

For all new wells, Newfield Exploration requests that a 30' Right of way be granted to allow for construction of up to a 14" bundled pipe. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: the proposed flow line will be placed on the surface of the ground. As such no grading or clearing will be needed. The flow line will be centered staked every 200 feet prior to the installation. The flow line will be as close to the access road as possible without interfering

with the normal road travel, or road maintenance. All flow lines will be buried under roads at crossings and will cross roads only where existing gas pipeline corridors exist.

Installation for portions along existing roads, lengths of pipe will be laid in the barrow ditch, welded together and moved into place. For lines that go cross-country minimal access will be needed only for maintenance purpose. It is in the best interest of Newfield Exploration to avoid wet and saturated ground that would cause ruts greater than 3 inches in depth. Disturbed areas will be reclaimed within 120 days of the end of the installation.

Termination and final restoration: A notice of abandonment will be filed with the BLM for final recommendations regarding surface reclamation. After abandonment the flow line will be removed, and any surface disturbance will be reclaimed according to the standards and specifics set by the BLM

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Elk and Deer winter range: No new construction or surface disturbing activities will be allowed Dec. 1st and April 30th.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Basin Wild Rye	<i>Elymus Cinereus</i>	5 lbs/acre
Salt Grass		10 lbs/acre

Details of the On-Site Inspection

The proposed Federal #12-30-9-16 was on-sited on 9/28/06. The following were present; Kim Kettle (Newfield Production), Charley Sharp (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #12-30-9-16 NW/SW Section 30, Township 9S, Range 16E: Lease UTU-74391 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/21/06

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: 9 Mile 12-30-9-16
Well: 9 Mile 12-30-9-16
Wellbore: OH
Design: Plan #1

Nowfield Exploration Co.

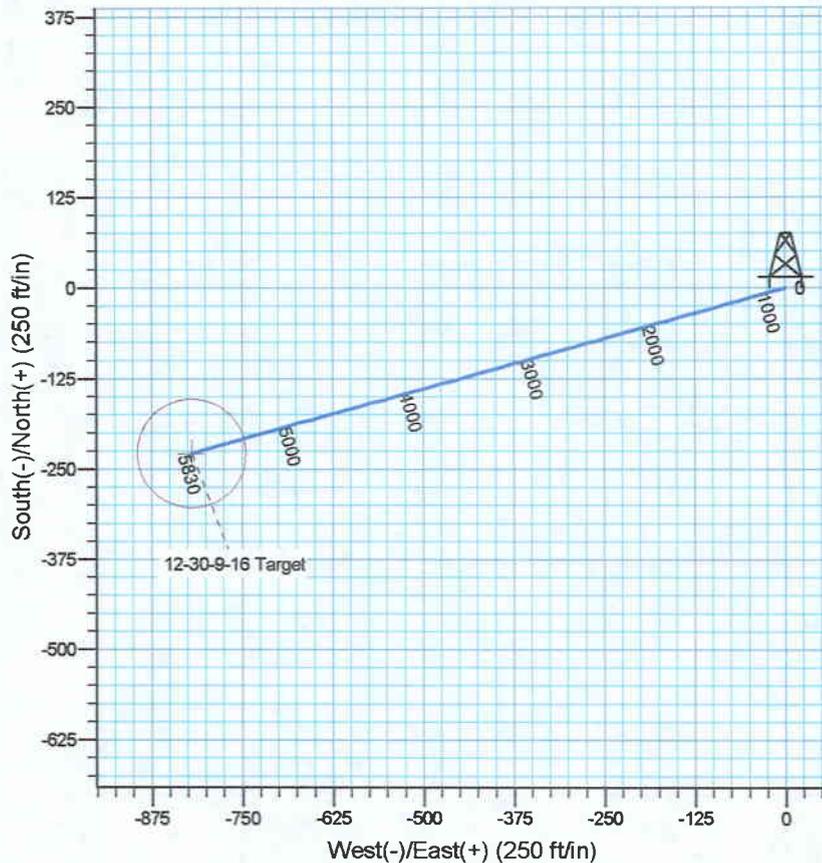
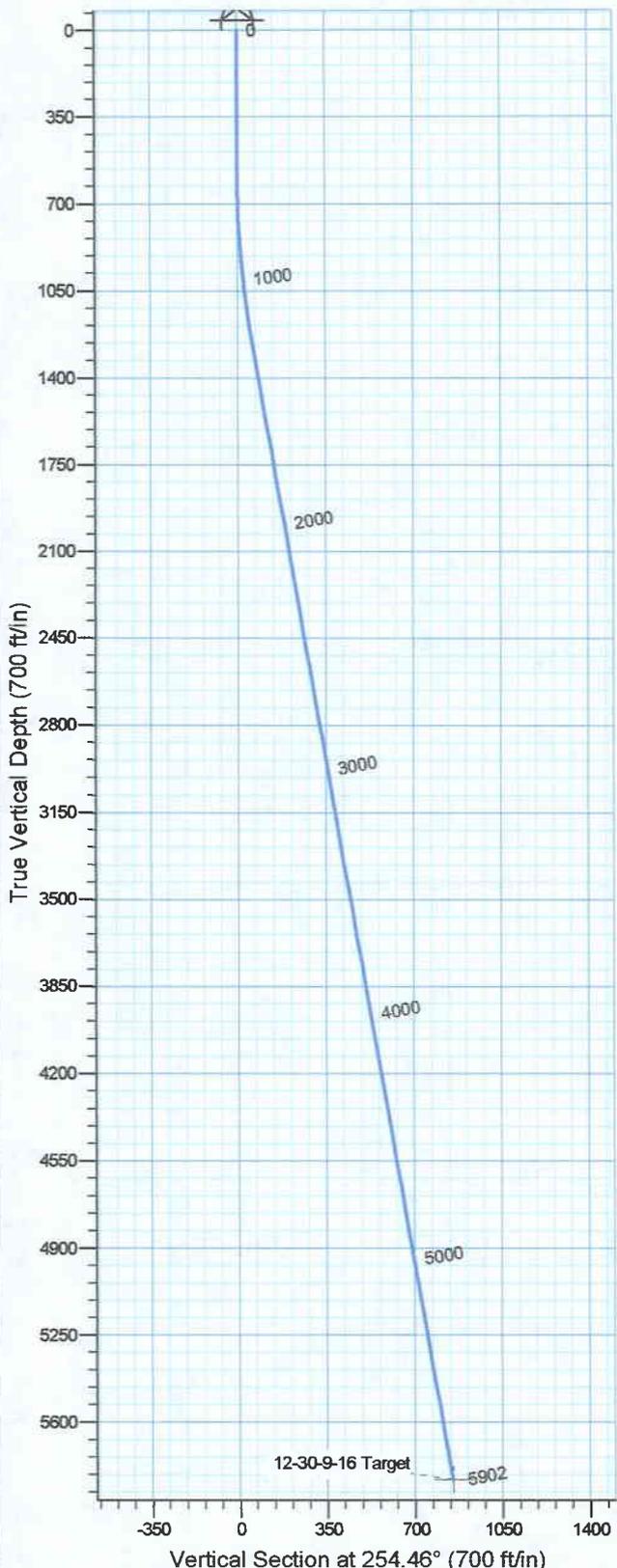


Azimuths to True North
Magnetic North: 11.91°

Magnetic Field
Strength: 52689.4nT
Dip Angle: 65.85°
Date: 2006-12-15
Model: IGRF2005-10

WELL DETAILS: 9 Mile 12-30-9-16

GL 6119' & RKB 12' @ 6131.00ft 6119.00
+N/-S 0.00 +E/-W 0.00 Northing 7171780.51 Easting 2014093.32 Latitude 40° 0' 2.530 N Longitude 110° 9' 57.740 W



FORMATION TOP DETAILS		Plan: Plan #1 (9 Mile 12-30-9-16/OH)	
Formation data is available		Created By: Julie Cruse	Date: 2006-12-15
PROJECT DETAILS: Duchesne County, UT			
Geodetic System: US State Plane 1983			
Datum: North American Datum 1983			
Ellipsoid: GRS 1980			
Zone: Utah Central Zone			
System Datum: Mean Sea Level			
Local North: No north reference data is available			

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	256.81	9.85	254.46	1253.58	-15.09	-54.27	1.50	254.46	-15.09	
4	6901.73	9.85	254.46	5830.00	-228.00	-820.00	0.00	0.00	-228.00	12-30-9-16 Target

Newfield Exploration Co.

Duchesne County, UT

9 Mile 12-30-9-16

9 Mile 12-30-9-16

OH

Plan: Plan #1

Standard Planning Report

15 December, 2006

Scientific Drilling Planning Report

Database: EDM 2003.14.1.0 Single User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: 9 Mile 12-30-9-16
Well: 9 Mile 12-30-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well 9 Mile 12-30-9-16
TVD Reference: GL 6119' & RKB 12' @ 6131.00ft
MD Reference: GL 6119' & RKB 12' @ 6131.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	9 Mile 12-30-9-16, Sec 30 T9S R16E				
Site Position:		Northing:	7,171,780.52 ft	Latitude:	40° 0' 2.530 N
From:	Lat/Long	Easting:	2,014,093.32 ft	Longitude:	110° 9' 57.740 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.85 °

Well	9 Mile 12-30-9-16, 2206' FSL, 1432' FWL					
Well Position	+N-S	0.00 ft	Northing:	7,171,780.51 ft	Latitude:	40° 0' 2.530 N
	+E-W	0.00 ft	Easting:	2,014,093.32 ft	Longitude:	110° 9' 57.740 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,119.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2005-10	2006-12-15	11.91	65.85	52,689

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N-S (ft)	+E-W (ft)	Direction (°)
	0.00	0.00	0.00	254.46

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,256.81	9.85	254.46	1,253.58	-15.09	-54.27	1.50	1.50	0.00	254.46	
5,901.73	9.85	254.46	5,830.00	-228.00	-820.00	0.00	0.00	0.00	0.00	12-30-9-16 Target

Scientific Drilling Planning Report

Database: EDM 2003.14.1.0 Single User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: 9 Mile 12-30-9-16
Well: 9 Mile 12-30-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well 9 Mile 12-30-9-16
TVD Reference: GL 6119' & RKB 12' @ 6131.00ft
MD Reference: GL 6119' & RKB 12' @ 6131.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	1.50	254.46	699.99	-0.35	-1.26	1.31	1.50	1.50	0.00
800.00	3.00	254.46	799.91	-1.40	-5.04	5.23	1.50	1.50	0.00
900.00	4.50	254.46	899.69	-3.15	-11.34	11.77	1.50	1.50	0.00
1,000.00	6.00	254.46	999.27	-5.61	-20.16	20.92	1.50	1.50	0.00
1,100.00	7.50	254.46	1,098.57	-8.75	-31.48	32.68	1.50	1.50	0.00
1,200.00	9.00	254.46	1,197.54	-12.60	-45.31	47.03	1.50	1.50	0.00
1,256.81	9.85	254.46	1,253.58	-15.09	-54.27	56.33	1.50	1.50	0.00
1,300.00	9.85	254.46	1,296.13	-17.07	-61.39	63.72	0.00	0.00	0.00
1,400.00	9.85	254.46	1,394.66	-21.65	-77.88	80.83	0.00	0.00	0.00
1,500.00	9.85	254.46	1,493.18	-26.24	-94.36	97.94	0.00	0.00	0.00
1,600.00	9.85	254.46	1,591.71	-30.82	-110.85	115.05	0.00	0.00	0.00
1,700.00	9.85	254.46	1,690.23	-35.40	-127.33	132.16	0.00	0.00	0.00
1,800.00	9.85	254.46	1,788.76	-39.99	-143.82	149.27	0.00	0.00	0.00
1,900.00	9.85	254.46	1,887.28	-44.57	-160.30	166.39	0.00	0.00	0.00
2,000.00	9.85	254.46	1,985.81	-49.16	-176.79	183.50	0.00	0.00	0.00
2,100.00	9.85	254.46	2,084.33	-53.74	-193.27	200.61	0.00	0.00	0.00
2,200.00	9.85	254.46	2,182.86	-58.32	-209.76	217.72	0.00	0.00	0.00
2,300.00	9.85	254.46	2,281.38	-62.91	-226.24	234.83	0.00	0.00	0.00
2,400.00	9.85	254.46	2,379.91	-67.49	-242.73	251.94	0.00	0.00	0.00
2,500.00	9.85	254.46	2,478.43	-72.07	-259.22	269.05	0.00	0.00	0.00
2,600.00	9.85	254.46	2,576.96	-76.66	-275.70	286.16	0.00	0.00	0.00
2,700.00	9.85	254.46	2,675.48	-81.24	-292.19	303.27	0.00	0.00	0.00
2,800.00	9.85	254.46	2,774.01	-85.83	-308.67	320.38	0.00	0.00	0.00
2,900.00	9.85	254.46	2,872.54	-90.41	-325.16	337.49	0.00	0.00	0.00
3,000.00	9.85	254.46	2,971.06	-94.99	-341.64	354.60	0.00	0.00	0.00
3,100.00	9.85	254.46	3,069.59	-99.58	-358.13	371.71	0.00	0.00	0.00
3,200.00	9.85	254.46	3,168.11	-104.16	-374.61	388.82	0.00	0.00	0.00
3,300.00	9.85	254.46	3,266.64	-108.74	-391.10	405.93	0.00	0.00	0.00
3,400.00	9.85	254.46	3,365.16	-113.33	-407.58	423.04	0.00	0.00	0.00
3,500.00	9.85	254.46	3,463.69	-117.91	-424.07	440.16	0.00	0.00	0.00
3,600.00	9.85	254.46	3,562.21	-122.50	-440.55	457.27	0.00	0.00	0.00
3,700.00	9.85	254.46	3,660.74	-127.08	-457.04	474.38	0.00	0.00	0.00
3,800.00	9.85	254.46	3,759.26	-131.66	-473.52	491.49	0.00	0.00	0.00
3,900.00	9.85	254.46	3,857.79	-136.25	-490.01	508.60	0.00	0.00	0.00
4,000.00	9.85	254.46	3,956.31	-140.83	-506.49	525.71	0.00	0.00	0.00
4,100.00	9.85	254.46	4,054.84	-145.41	-522.98	542.82	0.00	0.00	0.00
4,200.00	9.85	254.46	4,153.36	-150.00	-539.46	559.93	0.00	0.00	0.00
4,300.00	9.85	254.46	4,251.89	-154.58	-555.95	577.04	0.00	0.00	0.00
4,400.00	9.85	254.46	4,350.41	-159.16	-572.44	594.15	0.00	0.00	0.00
4,500.00	9.85	254.46	4,448.94	-163.75	-588.92	611.26	0.00	0.00	0.00
4,600.00	9.85	254.46	4,547.46	-168.33	-605.41	628.37	0.00	0.00	0.00
4,700.00	9.85	254.46	4,645.99	-172.92	-621.89	645.48	0.00	0.00	0.00
4,800.00	9.85	254.46	4,744.52	-177.50	-638.38	662.59	0.00	0.00	0.00
4,900.00	9.85	254.46	4,843.04	-182.08	-654.86	679.70	0.00	0.00	0.00
5,000.00	9.85	254.46	4,941.57	-186.67	-671.35	696.82	0.00	0.00	0.00
5,100.00	9.85	254.46	5,040.09	-191.25	-687.83	713.93	0.00	0.00	0.00
5,200.00	9.85	254.46	5,138.62	-195.83	-704.32	731.04	0.00	0.00	0.00

Scientific Drilling Planning Report

Database: EDM 2003.14.1.0 Single User Db
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: 9 Mile 12-30-9-16
Well: 9 Mile 12-30-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well 9 Mile 12-30-9-16
TVD Reference: GL 6119' & RKB 12' @ 6131.00ft
MD Reference: GL 6119' & RKB 12' @ 6131.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature

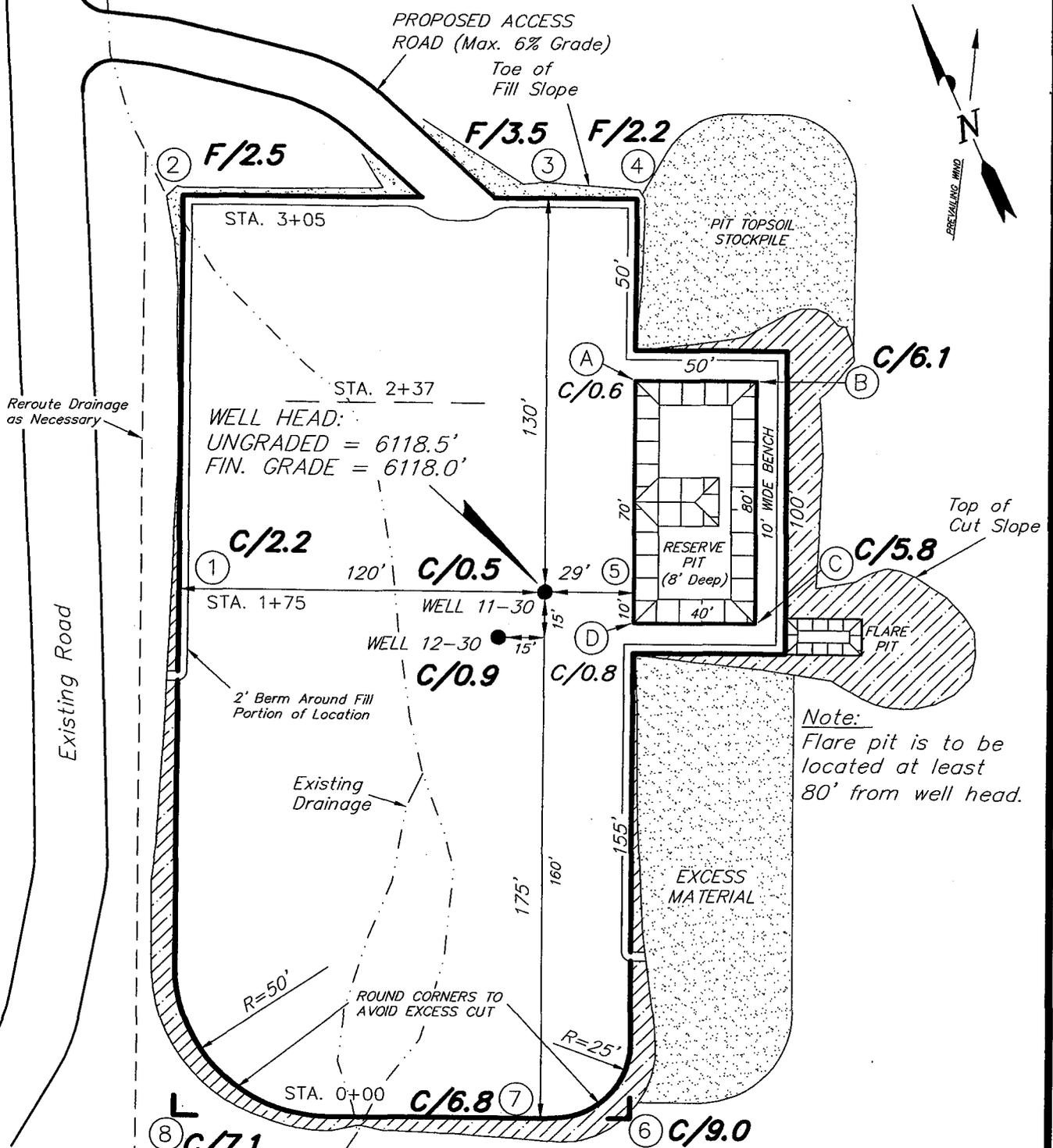
Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,300.00	9.85	254.46	5,237.14	-200.42	-720.80	748.15	0.00	0.00	0.00
5,400.00	9.85	254.46	5,335.67	-205.00	-737.29	765.26	0.00	0.00	0.00
5,500.00	9.85	254.46	5,434.19	-209.59	-753.77	782.37	0.00	0.00	0.00
5,600.00	9.85	254.46	5,532.72	-214.17	-770.26	799.48	0.00	0.00	0.00
5,700.00	9.85	254.46	5,631.24	-218.75	-786.74	816.59	0.00	0.00	0.00
5,800.00	9.85	254.46	5,729.77	-223.34	-803.23	833.70	0.00	0.00	0.00
5,900.00	9.85	254.46	5,828.29	-227.92	-819.71	850.81	0.00	0.00	0.00
5,901.73	9.85	254.46	5,830.00	-228.00	-820.00	851.11	0.00	0.00	0.00
12-30-9-16 Target									

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
12-30-9-16 Target	0.00	0.00	5,830.00	-228.00	-820.00	7,171,540.31	2,013,276.81	40° 0' 0.276 N	110° 10' 8.278 W
- hit/miss target									
- Shape									
- plan hits target									
- Circle (radius 75.00)									

NEWFIELD PRODUCTION COMPANY

9 MILE 11-30-9-16 & 12-30-9-16

Pad Location: NESW Section 30, T9S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

REFERENCE POINTS

170' NORTHWESTERLY	= 6122.3'
220' NORTHWESTERLY	= 6128.8'
225' SOUTHWESTERLY	= 6128.4'
275' SOUTHWESTERLY	= 6130.1'

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: T.C.J.	DATE: 09-21-06

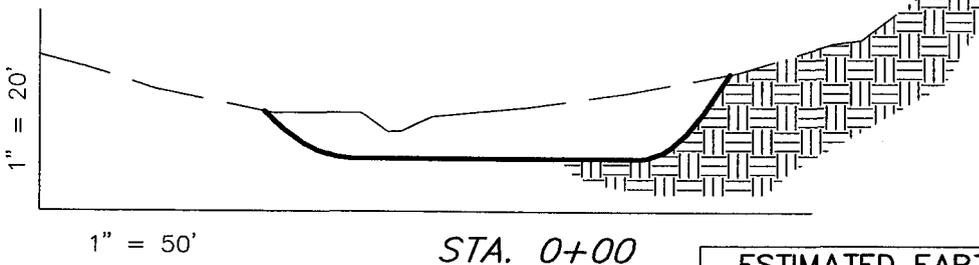
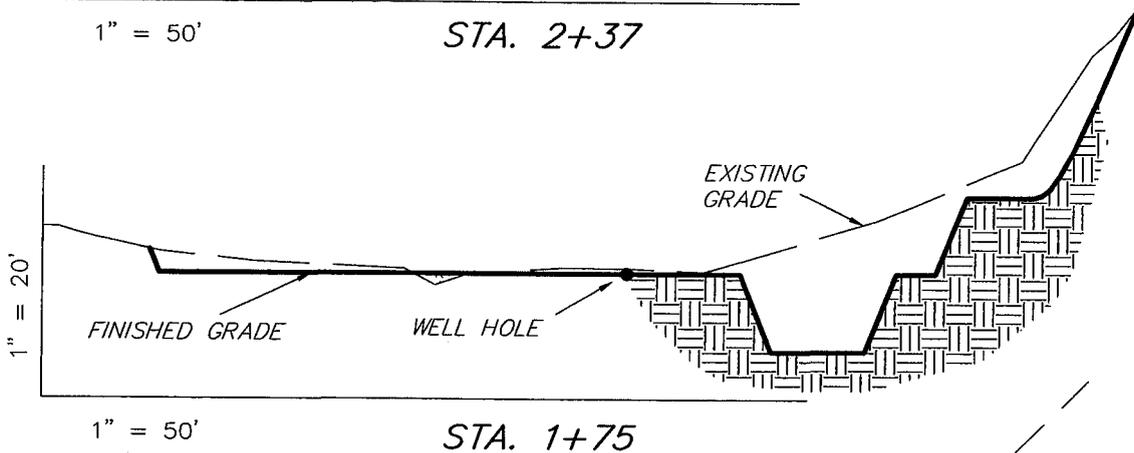
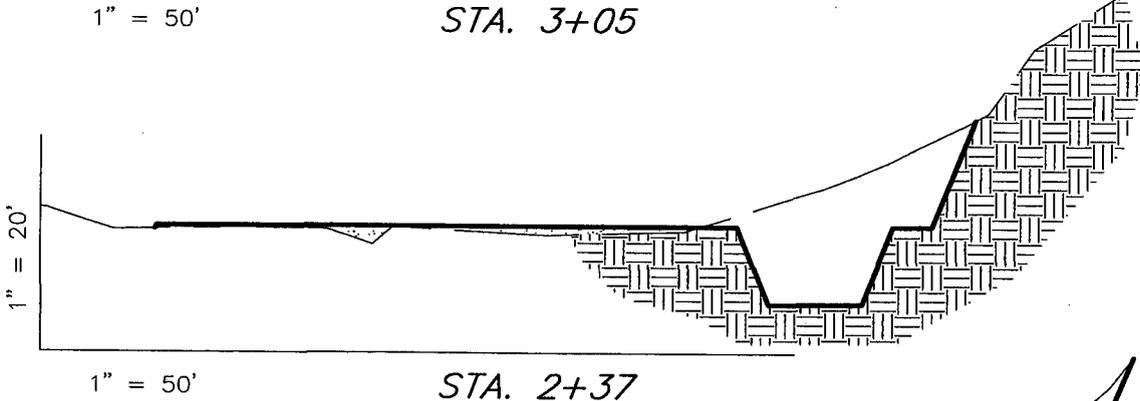
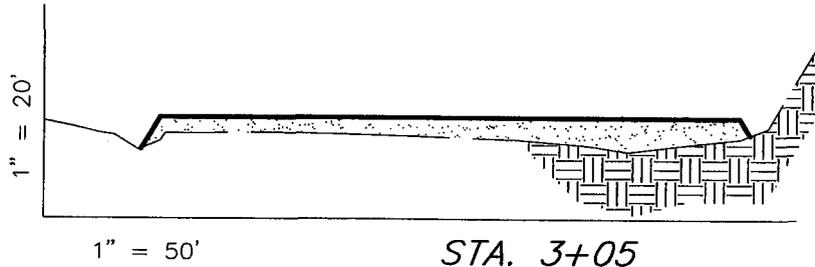
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

9 MILE 11-30-9-16 & 12-30-9-16

Pad Location: NESW Section 30, T9S, R16E, S.L.B.&M.



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,740	940	Topsoil is not included in Pad Cut	2,800
PIT	640	0		640
TOTALS	4,380	940	1,050	3,440

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 09-21-06

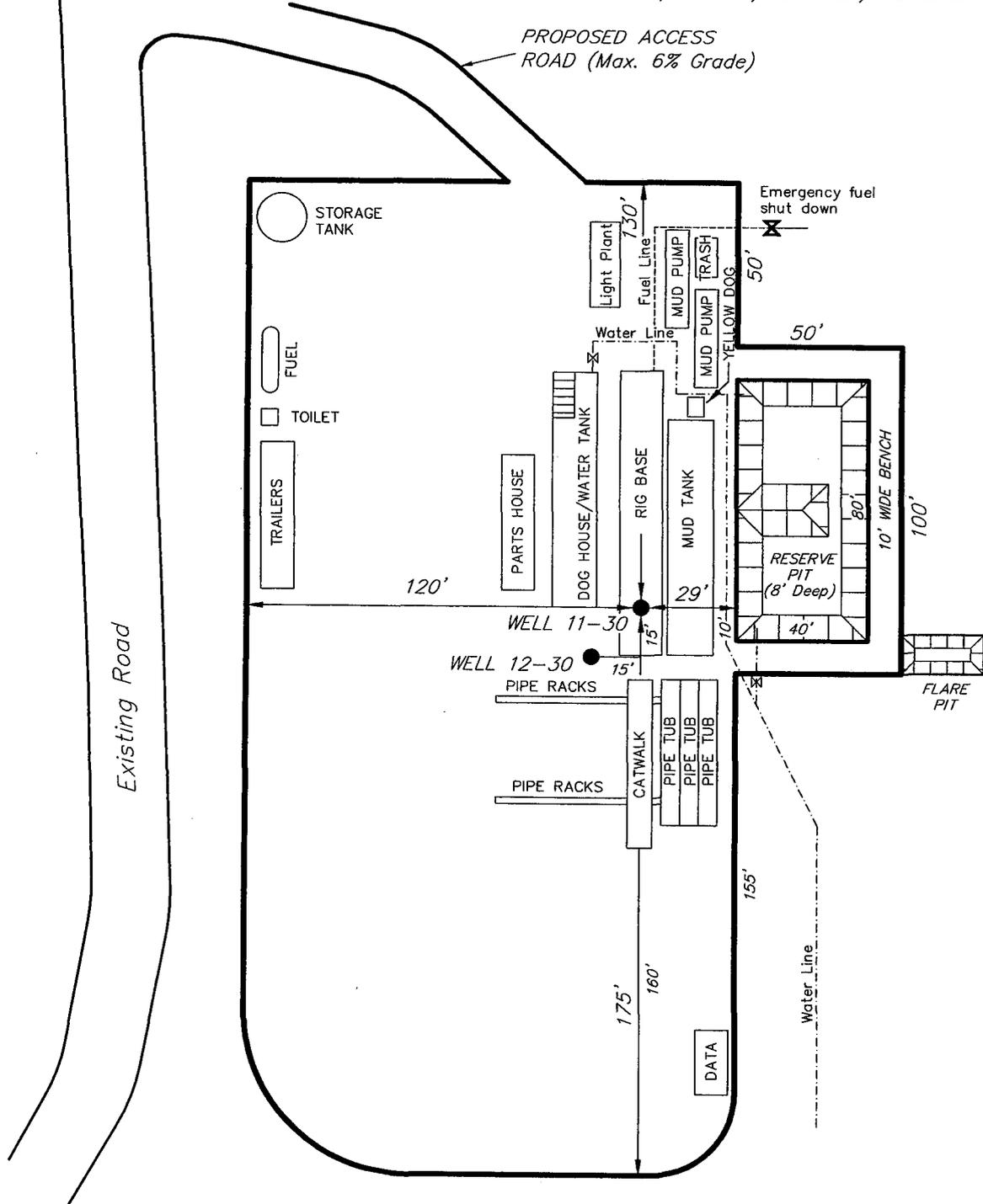
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

9 MILE 11-30-9-16 & 12-30-9-16

Pad Location: NESW Section 30, T9S, R16E, S.L.B.&M.



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: T.C.J.

DATE: 09-21-06

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Federal 12-30-9-16

From the 11-30-9-16 Location

NE/SW Sec. 30 T9S, 16E

Duchesne County, Utah

UTU-74391

Site Security Plan is held at the Pleasant Valley
Office, Duchesne County Utah

Production Phase:

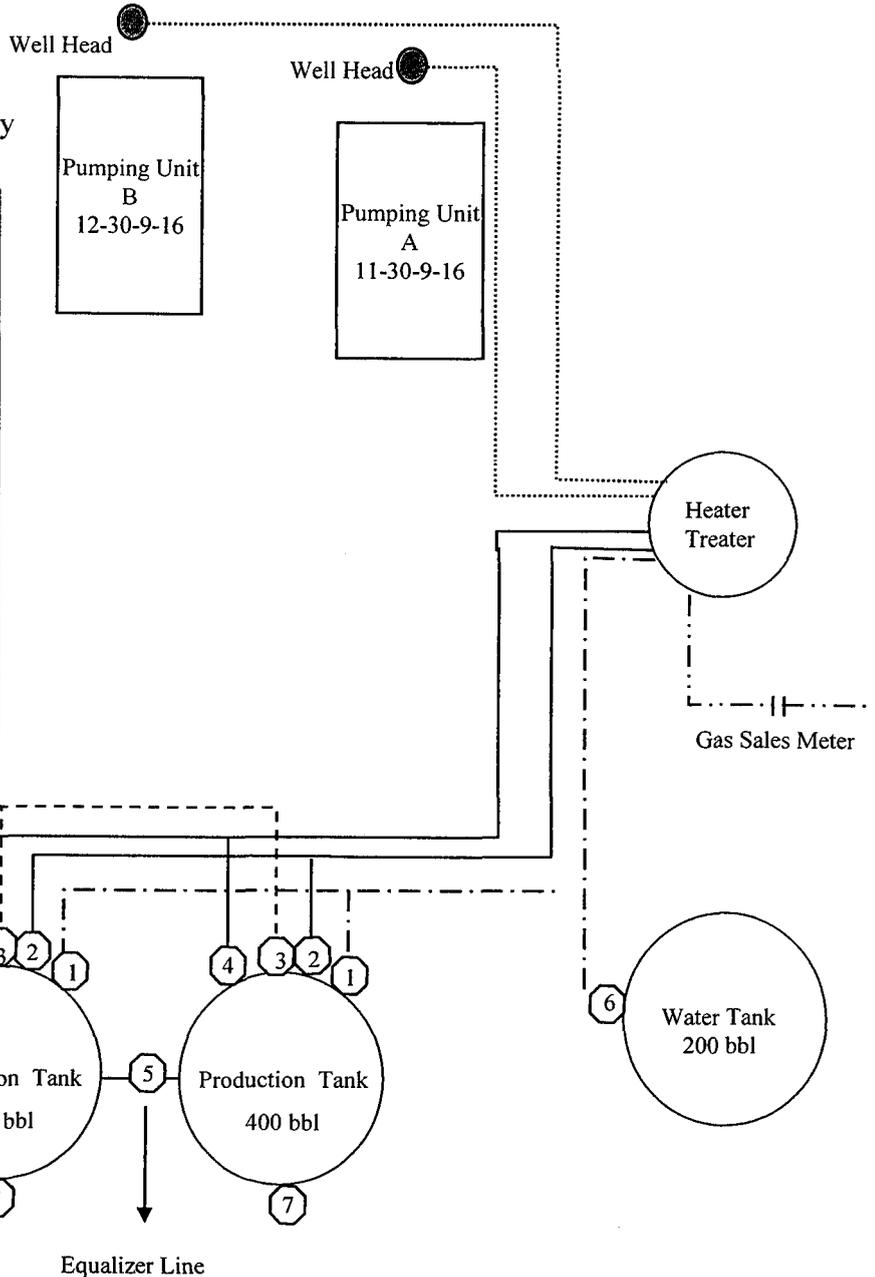
- 1) Valves 1, 3, 6, and 7 sealed closed
- 2) Valves 2, 4, and 5 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 7 sealed closed
- 2) Valves 3 and 6 open

Draining Phase:

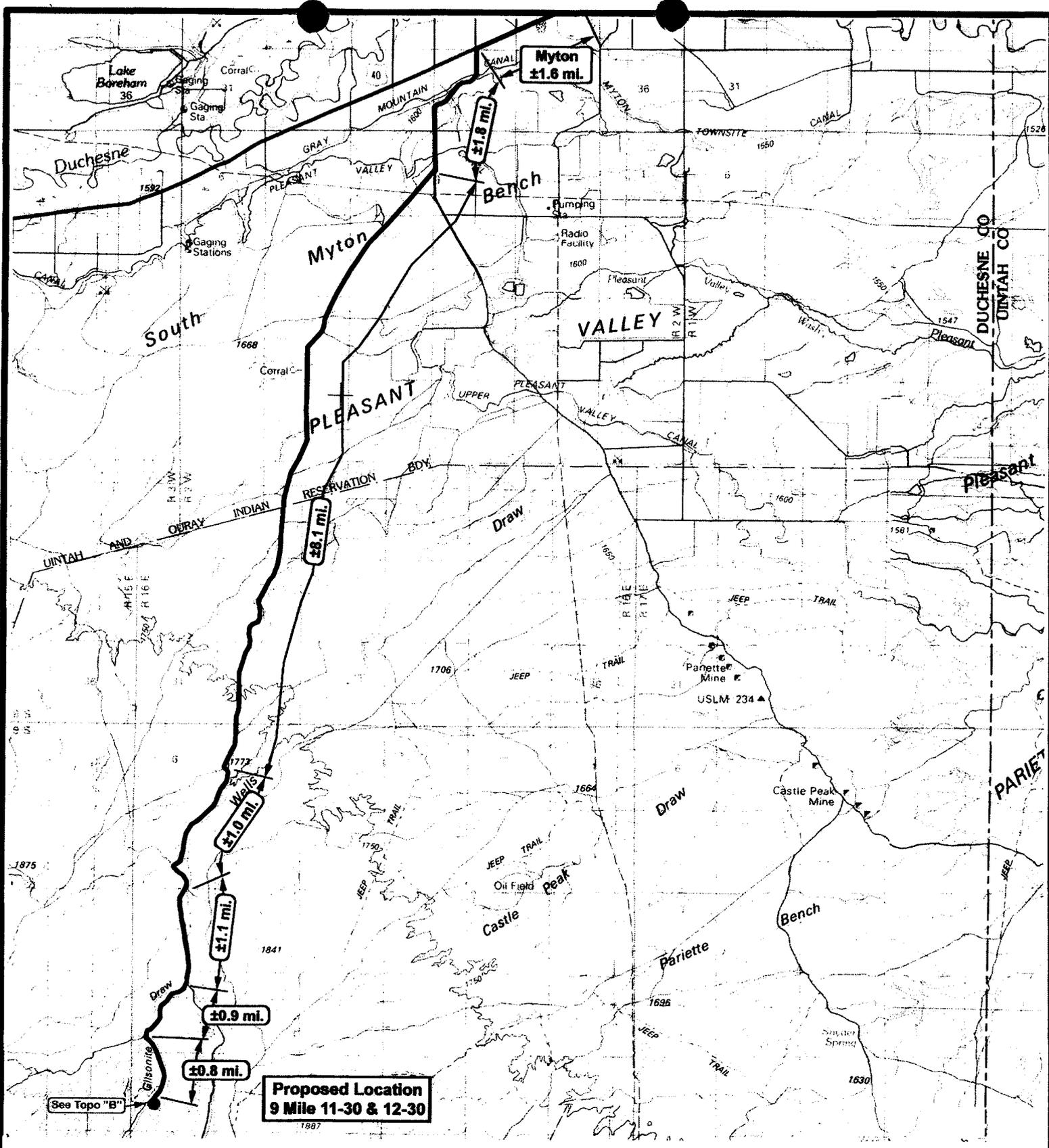
- 1) Valves 1 and 6 open



← Diked Section

Legend

Emulsion Line
Load Line	-----
Water Line	-----
Oil Line	—————
Gas Sales	- - - - -



See Topo "B"

**Proposed Location
9 Mile 11-30 & 12-30**



**DEWFIELD
Exploration Company**

**9 Mile 11-30-9-16
9 Mile 12-30-9-16
Pad Location: NESW SEC. 30, T9S, R16E, S.L.B.&M.**



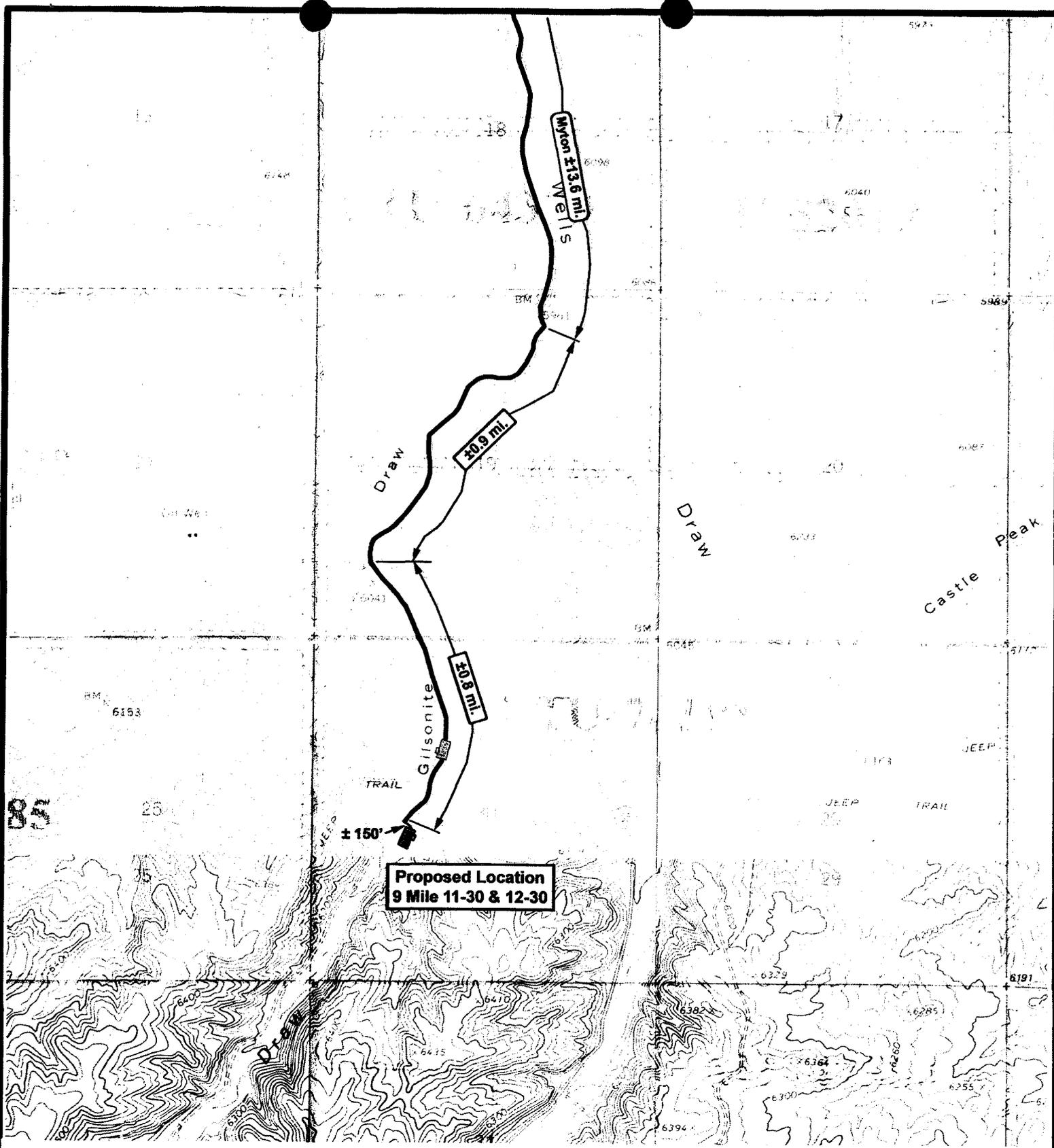
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 09-20-2006

Legend
 Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"A"



**Proposed Location
9 Mile 11-30 & 12-30**



**Jewett Field
Exploration Company**

**9 Mile 11-30-9-16
9 Mile 12-30-9-16**

Pad Location: NESW SEC. 30, T9S, R16E, S.L.B.&M.



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'

DRAWN BY: mw

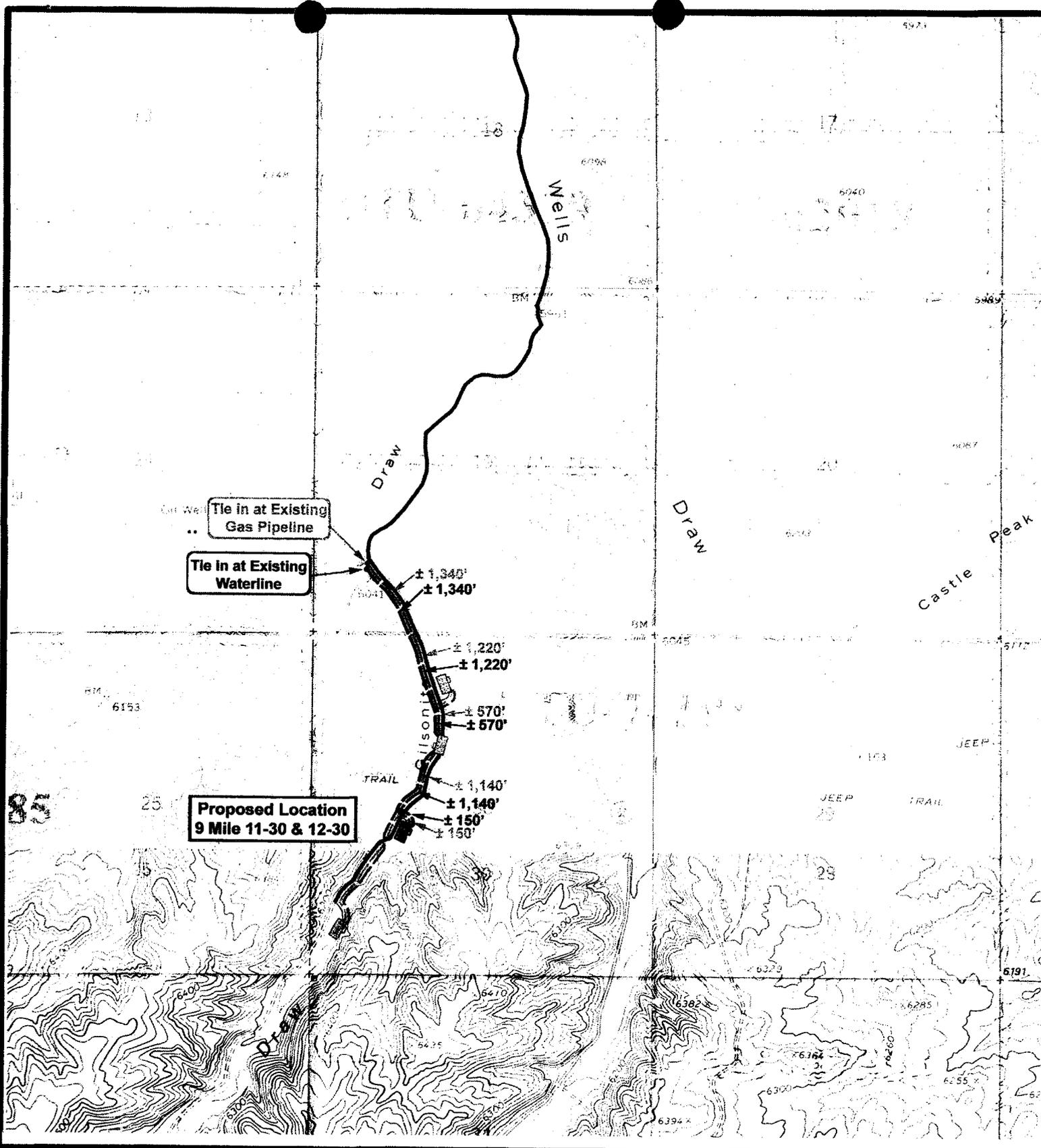
DATE: 09-20-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

9 Mile 11-30-9-16
9 Mile 12-30-9-16

Pad Location: NESW SEC. 30, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2000'

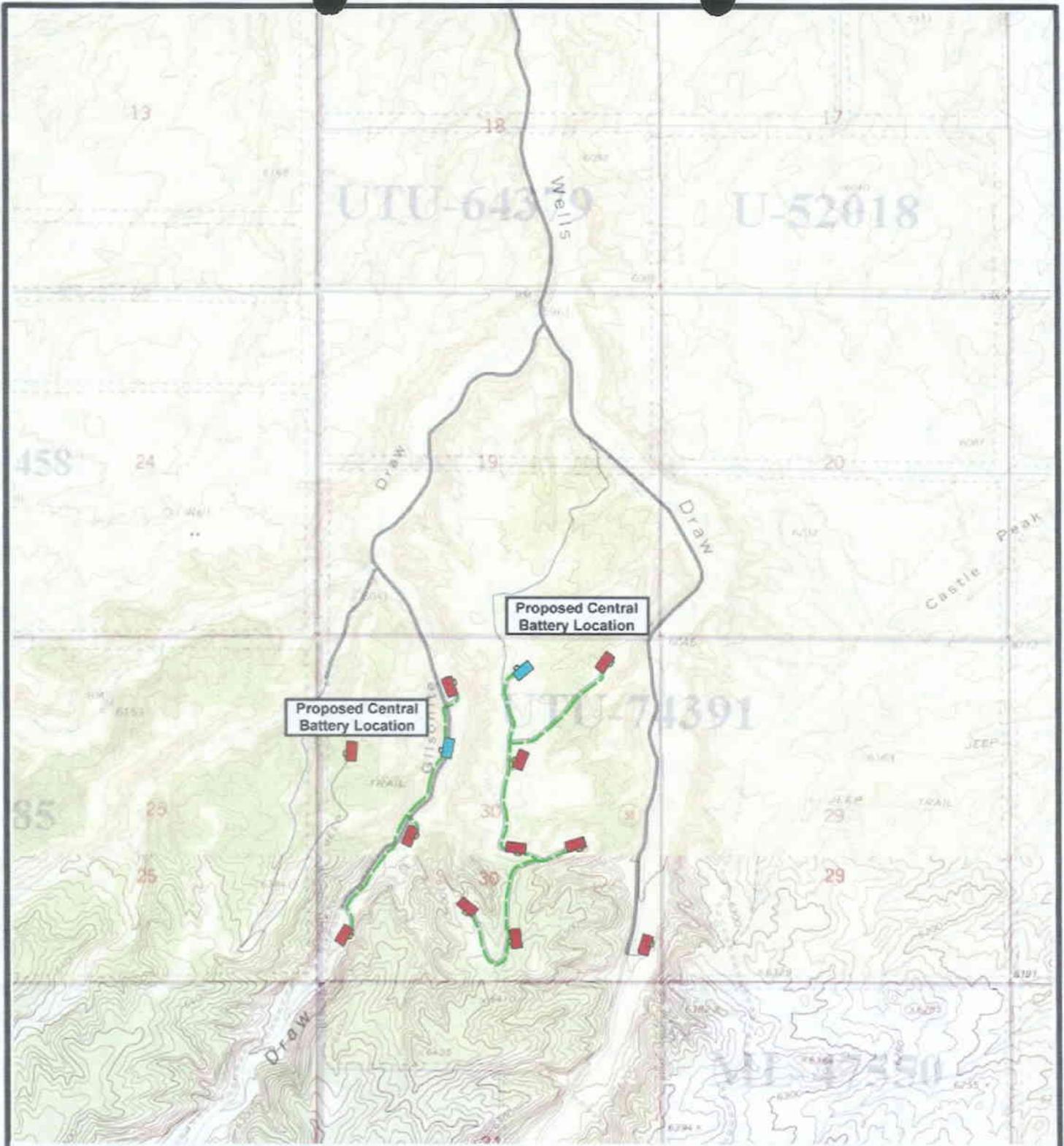
DRAWN BY: mw

DATE: 09-20-2006

Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"




NEWFIELD
Exploration Company

SEC. 30, T9S, R16E, S.L.B.&M.



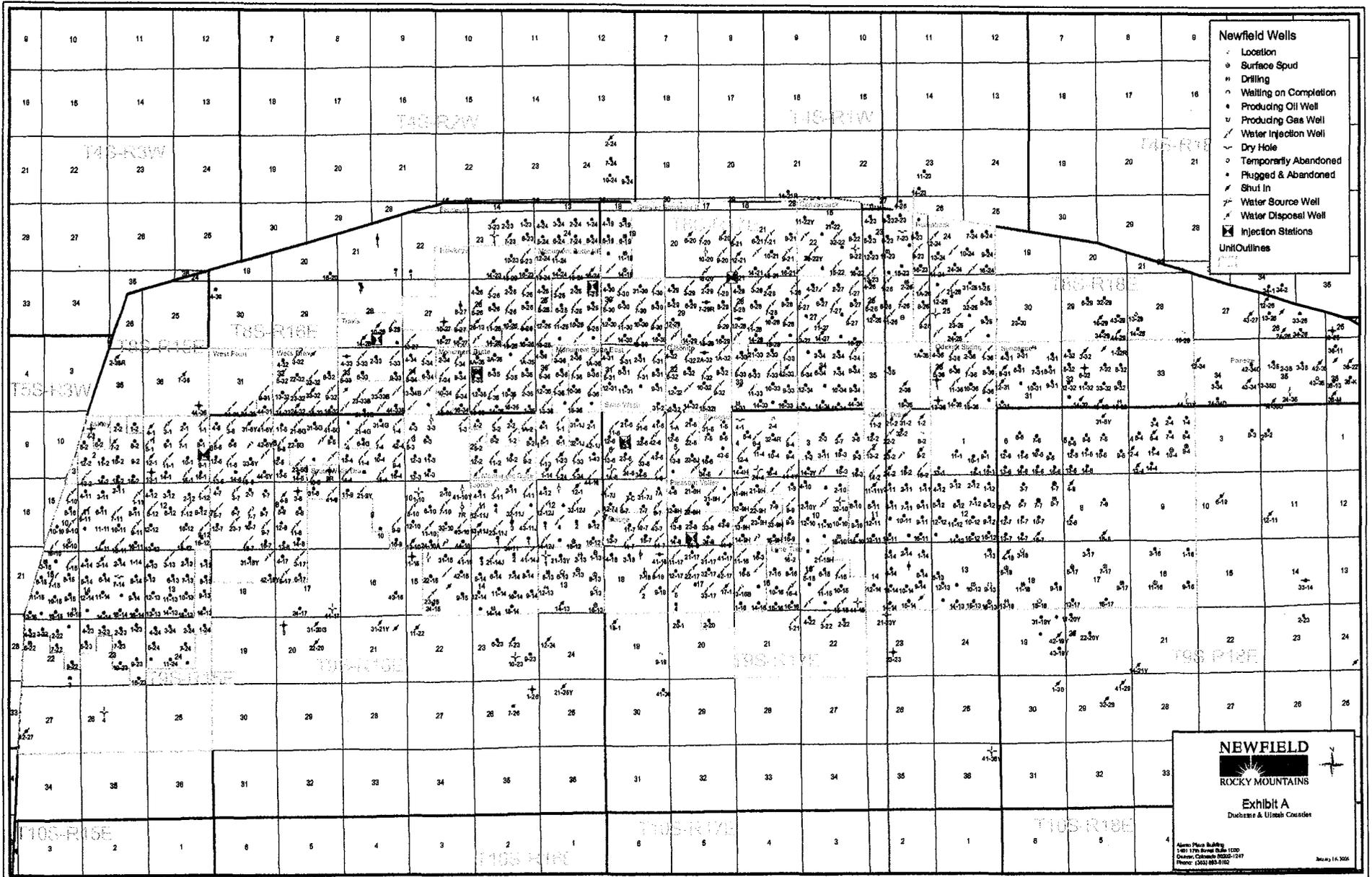

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

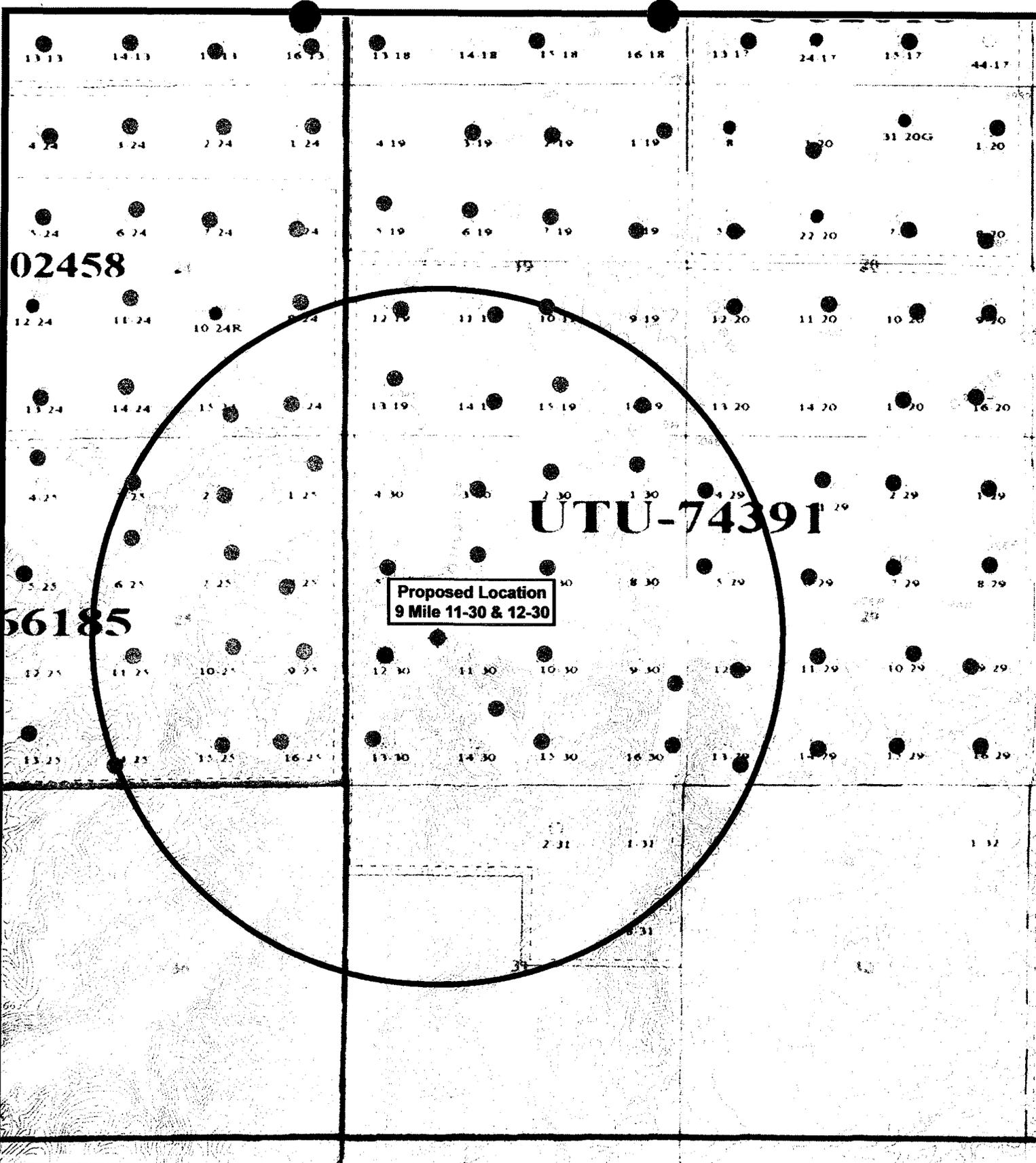
SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 12-01-2006

Legend

-  Roads
-  Proposed Flow Line Bundle
-  Proposed Central Battery

TOPOGRAPHIC MAP
"D"





HEARTFIELD
Exploration Company



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend

- Pad Location
- Bottom Hole Location
- One-Mile Radius

9 Mile 11-30-9-16
9 Mile 12-30-9-16
Pad Location: NESW SEC. 30, T9S, R16E, S.L.B.&M.

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-20-2006

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

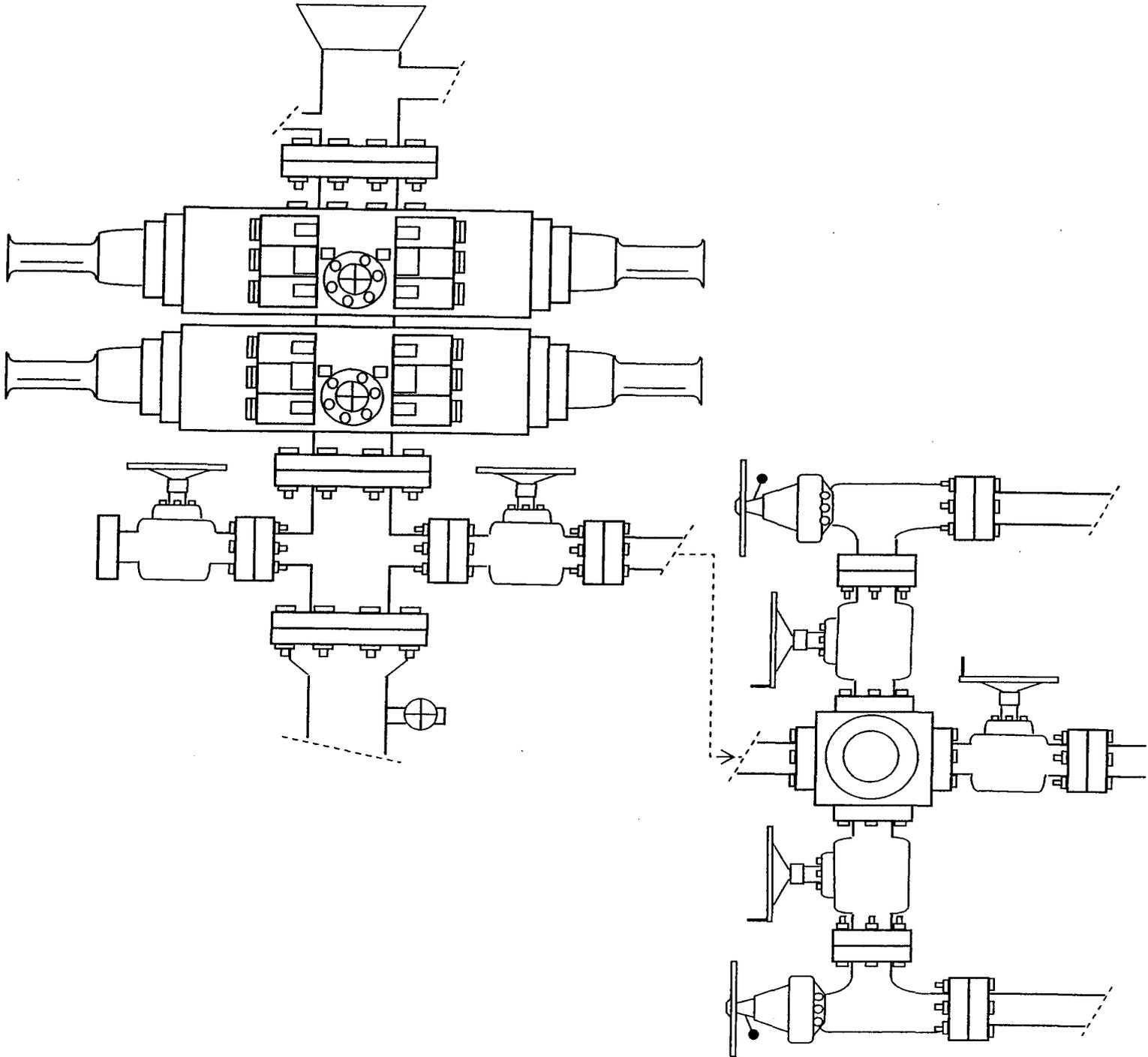


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTIONS 27, 28, 29 AND 30
DUCHESNE COUNTY, UTAH

By:

Jenn Mueller

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-175

September 8, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-1111b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND UINTAH COUNTIES, UTAH**

NE 1/4, NW 1/4, Section 33, T 9 S, R 18 E; Section 19, T 9 S, R 17 E [entire section excluding the NW 1/4, NW 1/4]; Section 27, T 9 S, R 16 E [entire section excluding the NW 1/4, NW 1/4], Section 28, T 9 S, R 16 E [entire section]; Section 29, T 9 S, R 16 E [entire section]; Section 30, T 9 S, R 16 E [entire section].

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
April 26, 2006

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/22/2006

API NO. ASSIGNED: 43-013-33472

WELL NAME: FEDERAL 12-30-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 30 090S 160E
 SURFACE: 2206 FSL 1432 FWL
 BOTTOM: 1978 FSL 0612 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.00082 LONGITUDE: -110.1653
 UTM SURF EASTINGS: 571250 NORTHINGS: 4427972
 FIELD NAME: UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74391
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

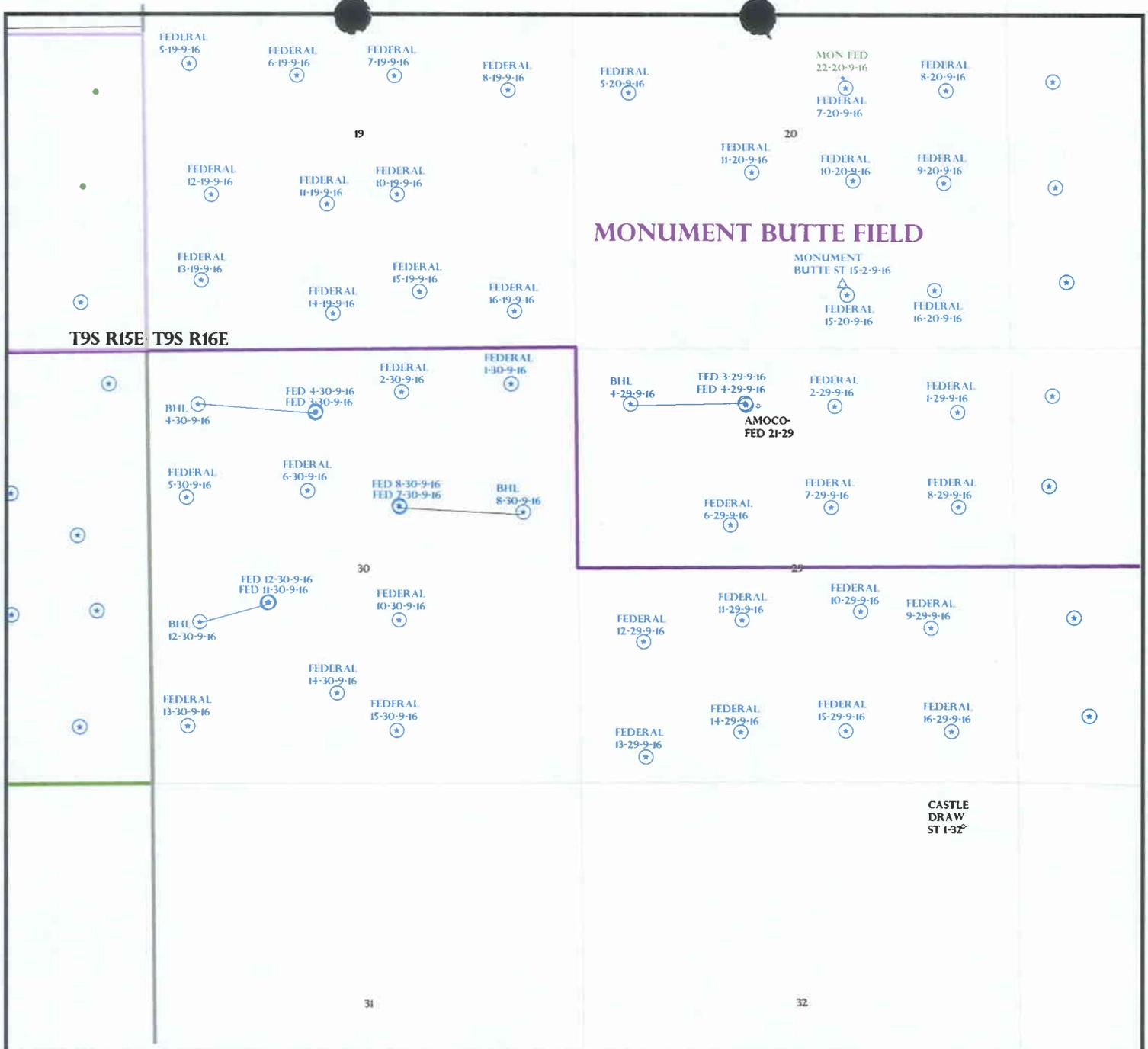
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. **Directional Drill**

COMMENTS: Sup. Separate RW

STIPULATIONS: 1- Federal Approval
2- Spacing Study



MONUMENT BUTTE FIELD

T9S R15E T9S R16E

OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 30 T.9S R. 16E
 FIELD: UNDESIGNATED (002)
 COUNTY: DUCHESNE
 SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA MASON
 DATE: 22-DECEMBER-2006

NEWFIELD



ROCKY MOUNTAINS

January 16, 2007

Ms. Diana Mason
Utah Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Various Wells and Locations (See Attached)
Duchesne County, Utah

Dear Ms.Mason:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permit to Drill dated 12/21/2006 (copies enclosed herewith) which concern the wells more particularly described on Exhibit A attached hereto, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

These drillsite locations are located on Federal Lease #U-74391. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing roads and pipelines in the area.

Furthermore, NPC, Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation are the only working interest owners within 460 feet of the entire directional well bores as well as the entire Federal Lease #U-74391. Yates, et al have provided their consent to the locations, and a copy of the consent is attached hereto.

Therefore, based on the above stated information NPC requests the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Rhonda Deimer
Land Associate

RECEIVED

JAN 19 2007

DIV. OF OIL, GAS & MINING

DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
UTU-74391
DUCHESNE COUNTY, UTAH

Federal 4-29-9-16

655' FNL, 2045' FWL (at surface)
663' FNL, 661' FWL (bottomhole)
Section 29-T9S-R16E

Federal 4-30-9-16

769' FNL, 2034' FWL (at surface)
661' FNL, 610' FWL (bottomhole)
Section 30-T9S-R16E

Federal 8-30-9-16

1917' FNL, 2048' FEL (at surface)
1980' FNL, 656' FEL (bottomhole)
Section 30-T9S-R16E

Federal 12-30-9-16

2206' FSL, 1432' FWL (at surface)
1978' FSL, 612' FWL (bottomhole)
Section 30-T9S-R16E

Federal 16-30-9-16

667' FSL, 2204' FEL (at surface)
664' FSL, 661' FEL (bottomhole)
Section 30-T9S-R16E

Fax to: 303-893-0103
Newfield Production Company
Attn: Rhonda Deimer

Exception Locations:

- Federal 4-29-9-16
- Federal 4-30-9-16
- Federal 8-30-9-16
- Federal 12-30-9-16
- Federal 16-30-9-16
- UTU-74391, Duchesne County, Utah

Please be advised that Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation do not have an objection to the proposed locations of the aforementioned wells.

By: Ernest L. Carroll
ERNEST L. CARROLL
 Print Name and Title
 Senior Landman

Date: 2-11-07

RECEIVED
 JAN 19 2007
 DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

January 22, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 12-30-9-16 Well, Surface Location 2206' FSL, 1432' FWL, NE SW, Sec. 30, T. 9 South, R. 16 East, Bottom Location 1978' FSL, 612' FWL, NW SW, Sec. 30, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33472.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 12-30-9-16
API Number: 43-013-33472
Lease: UTU-74391

Surface Location: NE SW Sec. 30 T. 9 South R. 16 East
Bottom Location: NW SW Sec. 30 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74391

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 12-30-9-16

9. API Well No.
43-013-33472

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2206 FSL 1432 FWL NE/SW Section 30, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 1/22/07 (expiration 1/22/08).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OFFICE
Date: **1-14-2008**
Initials: **KS**

Date: **01-10-08**
By: *[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]* Title: Regulatory Specialist Date: 1/10/2008
 Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33472
Well Name: Federal 12-30-9-16
Location: NE/SW Section 30, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 1/22/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandie Crozier
Signature

1/7/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
JAN 09 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2009

Mandie Crozier
Newfield Production Co
Route 3 Box 3630
Myton, UT 84052

43 013 33472
Federal 12-30-9-16
9S 16E 30

Re: APDs Rescinded at the request of Newfield Production Company

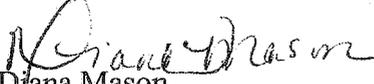
Dear Ms. Crozier:

Enclosed find the list of APDs that you requested to be rescinded to Newfield Production Company. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective January 5, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal

Federal 8-29-8-18	43-047-36663
Federal 8-30-8-18	43-047-36227
Federal 7-03-9-18	43-047-36159
Federal 16-30-9-16	43-013-33475
Federal 12-30-9-16	43-013-33472
Federal 8-30-9-16	43-013-33471
Federal 15-30-9-16	43-013-33462
Federal 14-30-9-16	43-013-33461
Federal 11-30-9-16	43-013-33459
Federal 6-30-9-16	43-013-33456