

FAX COVER SHEET

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

DATE: December 8, 2006

TO: Diana Whitney

COMPANY: State of Utah DOGM

FAX NUMBER: 801-359-3940

FROM: Mandie Crozier

NUMBER OF PAGES (INCLUDING COVER SHEET): 3

West Point Federal 4-18-9-16.

I will send you the new APD for the Rig Skid on Monday Morning. The new well name will be the West Point Federal 4A-18-9-16.

RECEIVED

DEC 08 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allowee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT FEDERAL 4-18-9-16

9. API Well No.

43-013-32793

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

715 FNL 406 FWL NW/NW Section 18, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Rig Skid</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)

During the process of spudding and setting surface casing on the above mentioned well. The drill bit twisted off and was not able to be fished out of the hole.

Newfield Production requests to Skid the Rig over 10' to the east. The new proposed name of the well will be the West Point Federal 4A-18-9-16.

14. I hereby certify that the foregoing is true and correct.

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

12/8/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 08 2006

DIV. OF OIL, GAS & MINING

NEWFIELD



December 11, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: West Point Federal 4-18-9-16 Rig Skid.

Dear Diana:

We received verbal approval from Dustin Dusette on 12/8/06 to Skid over and SPUD this well after the drill bit twisted off and was not able to be fished out of the hole. Enclosed find a new 3160-3 Form reflecting the new footages along with new plats. The well will now be named **West Point Federal 4A-18-9-16**. Everything else in the APD will remain the same. Let me know if you have any questions. My direct number is 646-4825.

Sincerely,

A handwritten signature in black ink that reads "Mandie Crozier". The signature is written in a cursive, flowing style.

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

DEC 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal 4A-18-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43013-33463
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NW 714' FNL 416' FWL 570a08X 40.036289 At proposed prod. zone 4431906Y - 110.168895		10. Field and Pool, or Exploratory Monument Butte 105
14. Distance in miles and direction from nearest town or post office* Approximatley 14.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NW/NW Sec. 18, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 416' f/lse, 416' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1329'	19. Proposed Depth 6050'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6033' GL	22. Approximate date work will start* 1st Quarter 2007	23. Estimated duration Approximately seven (7) days from apud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/11/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-14-06
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RIG SKID

Federal Approval of this
Action is Necessary

RECEIVED

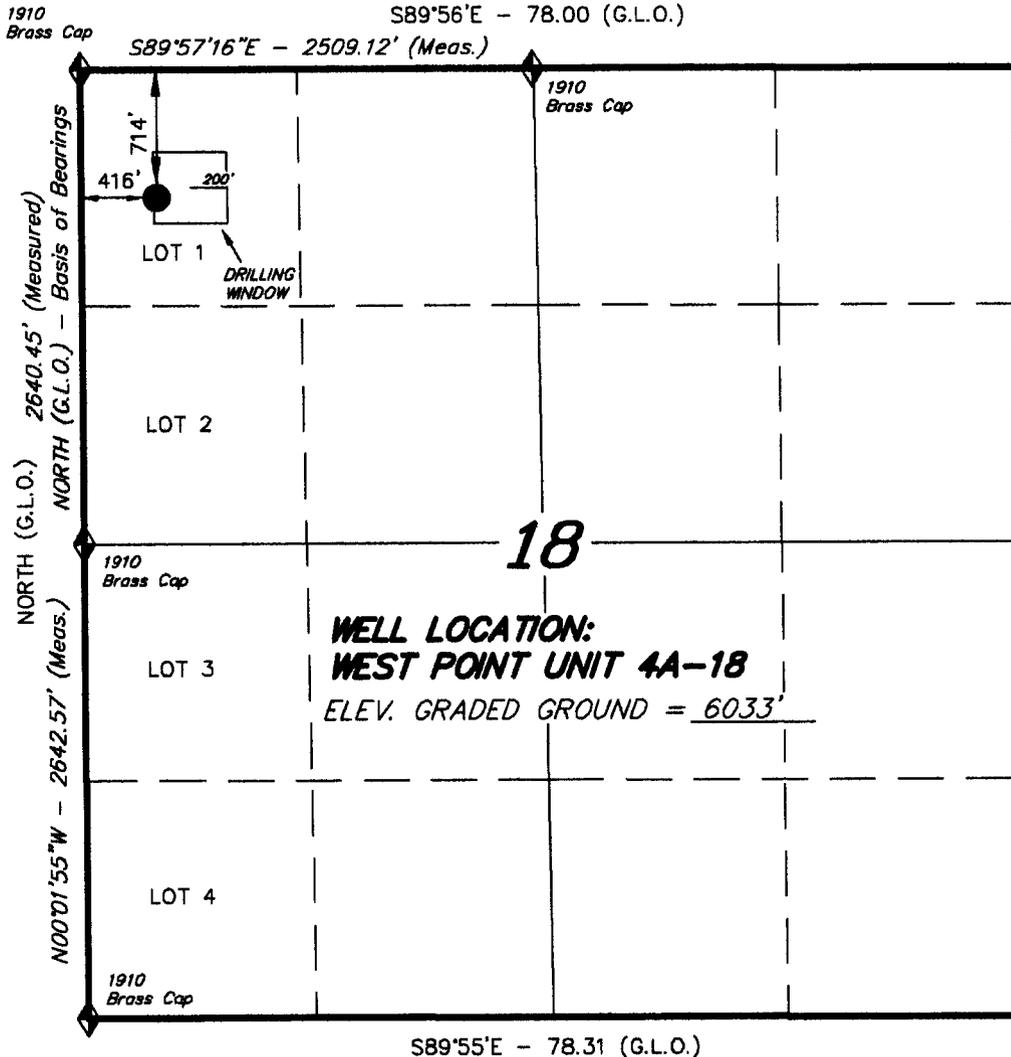
DEC 12 2006

DIV. OF OIL, GAS & MINING

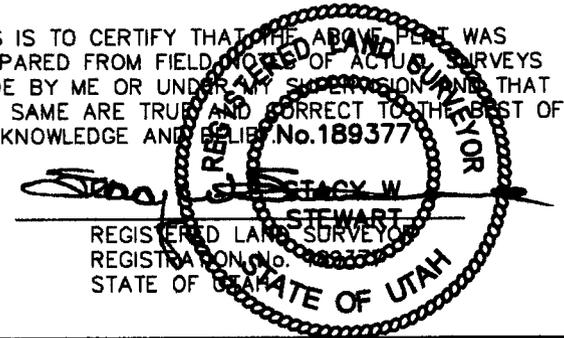
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT 4A-18,
 LOCATED AS SHOWN IN THE NW 1/4 NW
 1/4 (LOT 1) OF SECTION 18, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 09-23-04	SURVEYED BY: C.M.
DATE DRAWN: 12-08-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #4-18-9-16
NW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2200'
Green River	2200'
Wasatch	6050'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2200' – 6050' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #4-18-9-16
NW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #4-18-9-16 located in the NW 1/4 NW 1/4 Section 18, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed in a northwesterly and then a southwesterly direction - 4.0 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 3.0 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 3,780' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-328, 1/19/05. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the West Point Federal #4-18-9-16 Newfield Production Company requests a 80' ROW be granted in Lease UTU-66184, a 1620' ROW be granted in Lease UTU-64379, and 2080' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. Refer to Topographic Map "B". The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 80' ROW in Lease UTU-66184, a 1620' ROW in Lease UTU-64379, and 2080' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 4" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre
Needle & Threadgrass	<i>Stipa comata</i>	4 lbs/acre
Black Sage	<i>Artemisia nova</i>	1 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #4-18-9-16 was on-sited on 5/19/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 60 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #4-18-9-16 NW/NW Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

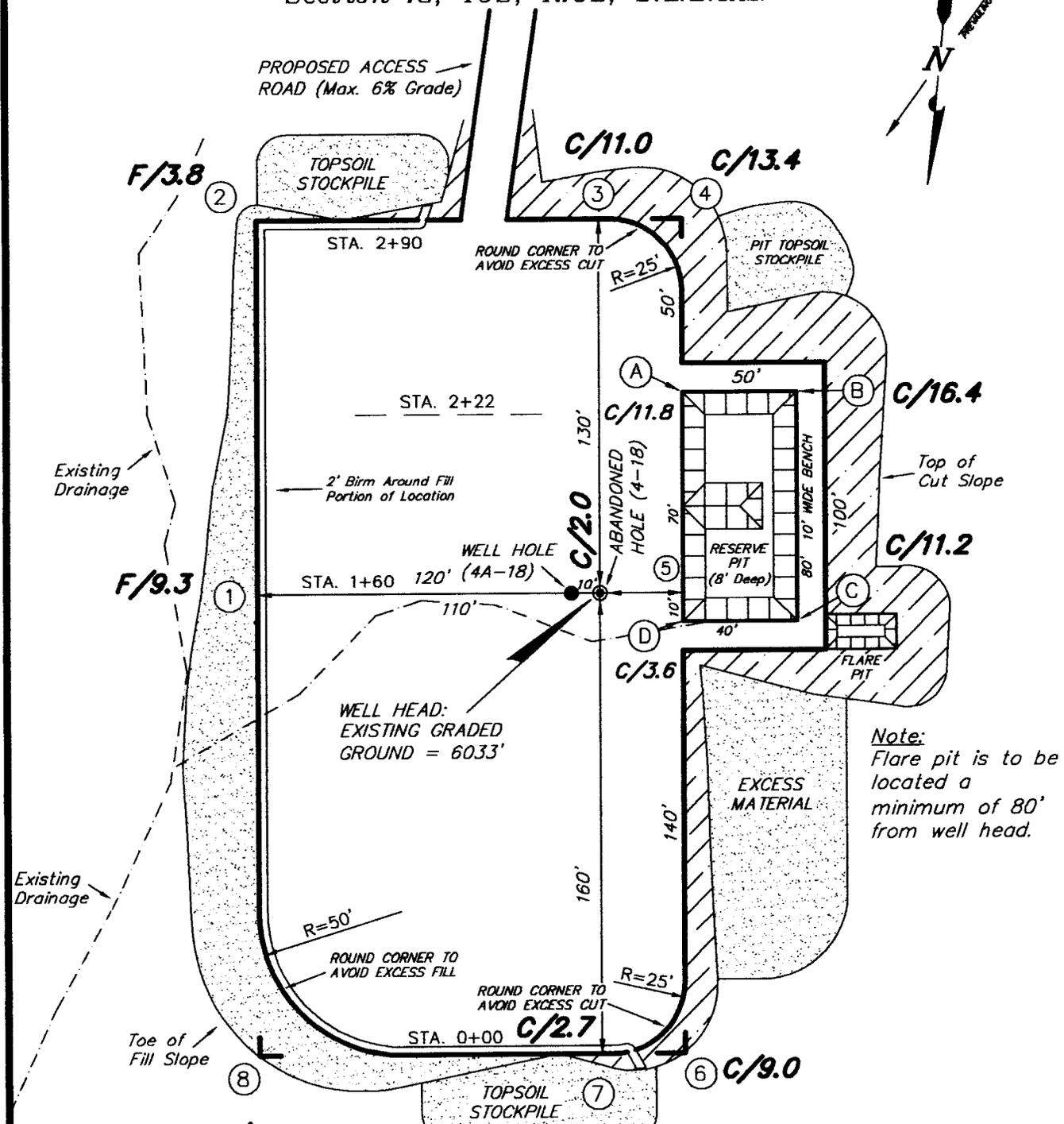
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/27/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WEST POINT UNIT 4A-18
 Section 18, T9S, R16E, S.L.B.&M.



Note:
 Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

210' NORTHWEST	= 6029.7'
260' NORTHWEST	= 6023.9'
170' NORTHEAST	= 6020.5'
220' NORTHEAST	= 6028.0'

REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

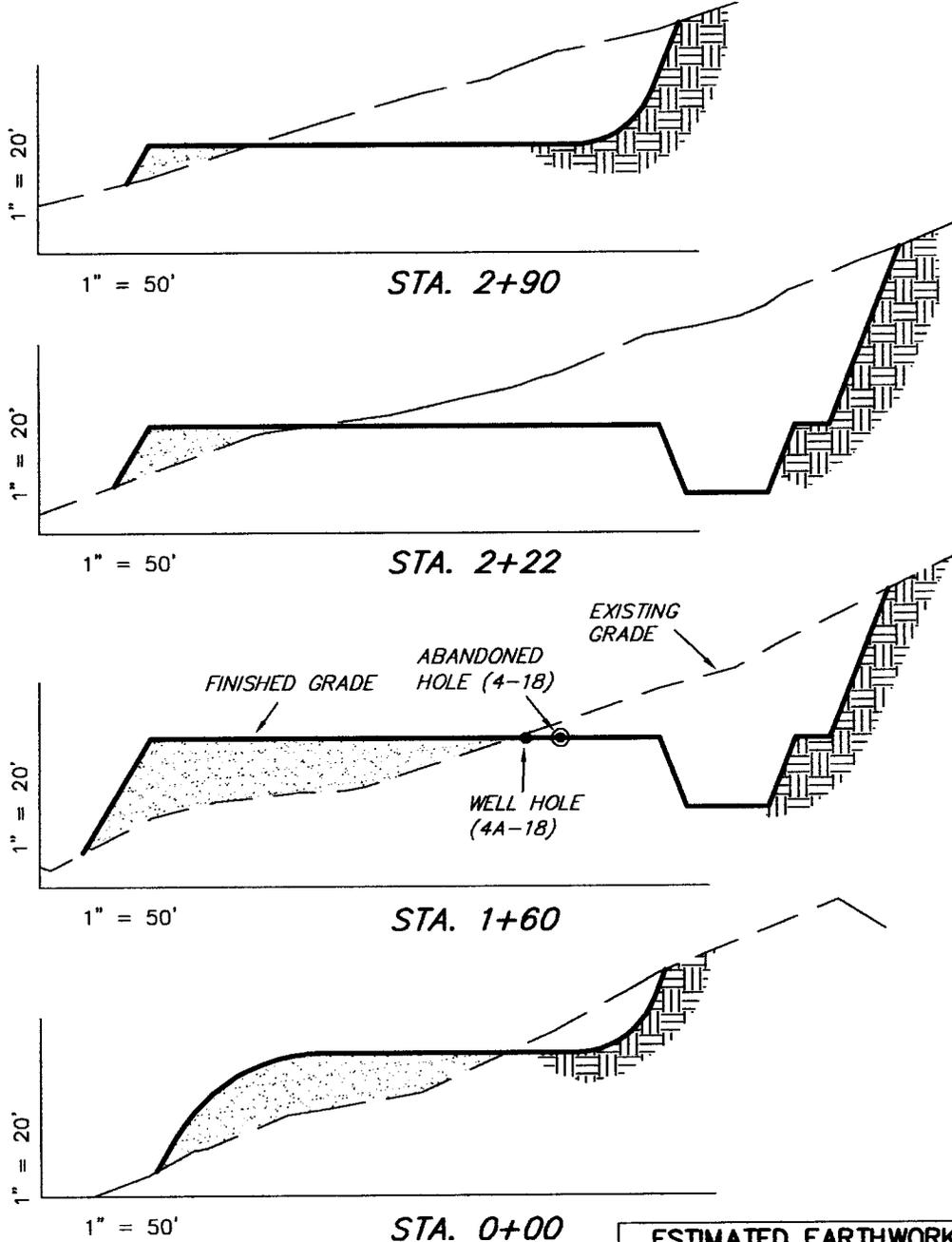
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 9-23-04

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT UNIT 4A-18



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,180	6,180	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,820	6,180	890	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 9-23-04

Tri State
Land Surveying, Inc.

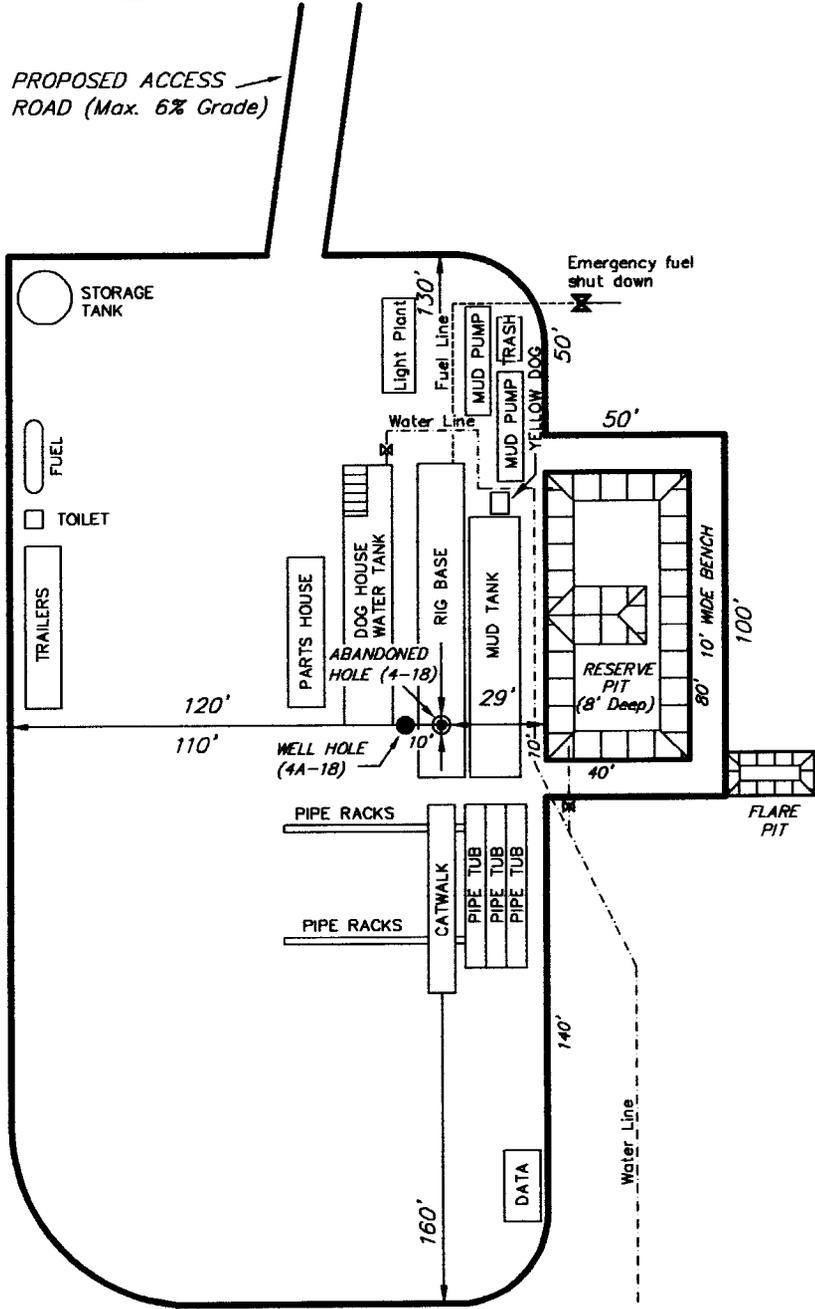
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT UNIT 4A-18

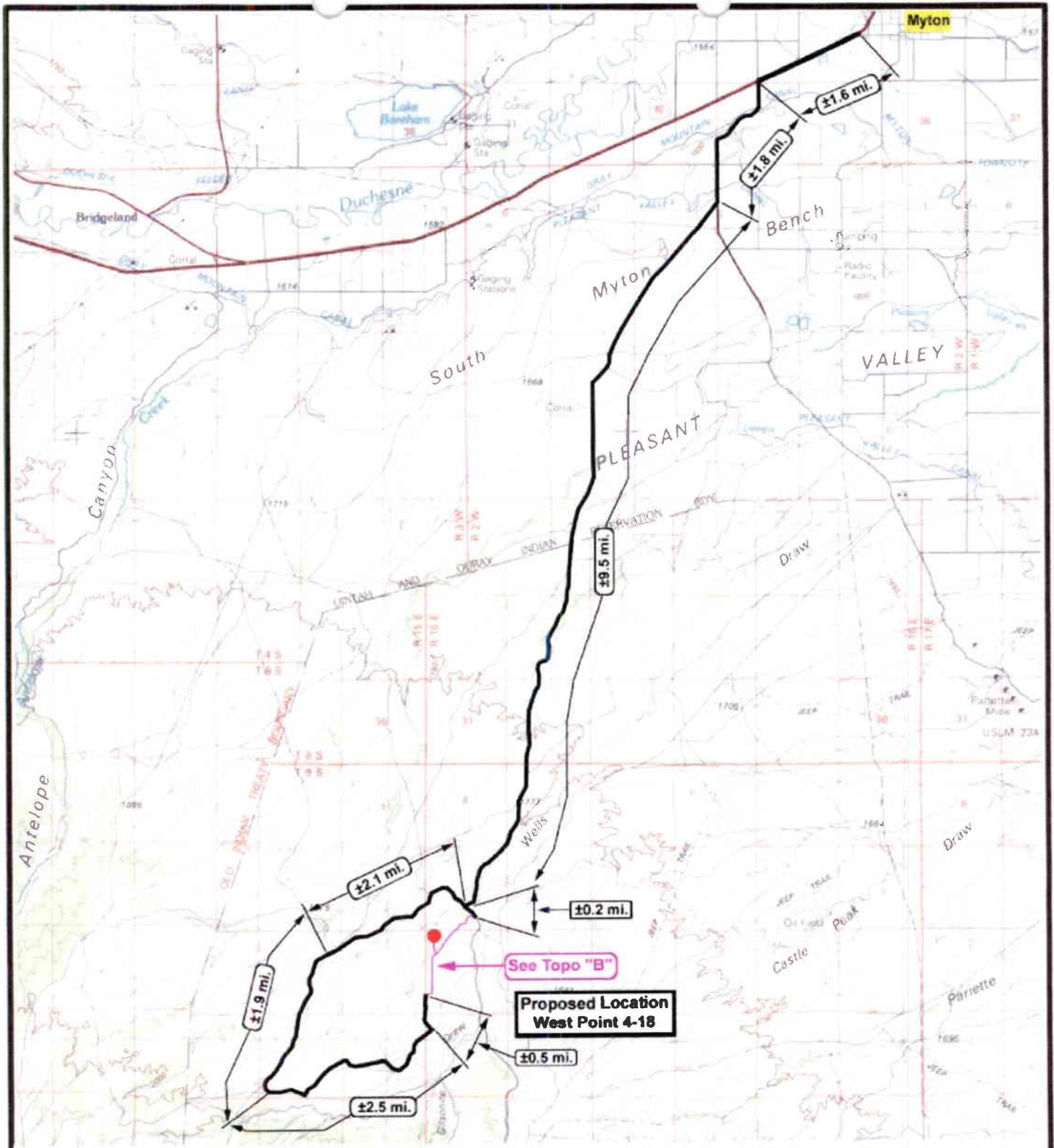


REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 9-23-04

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



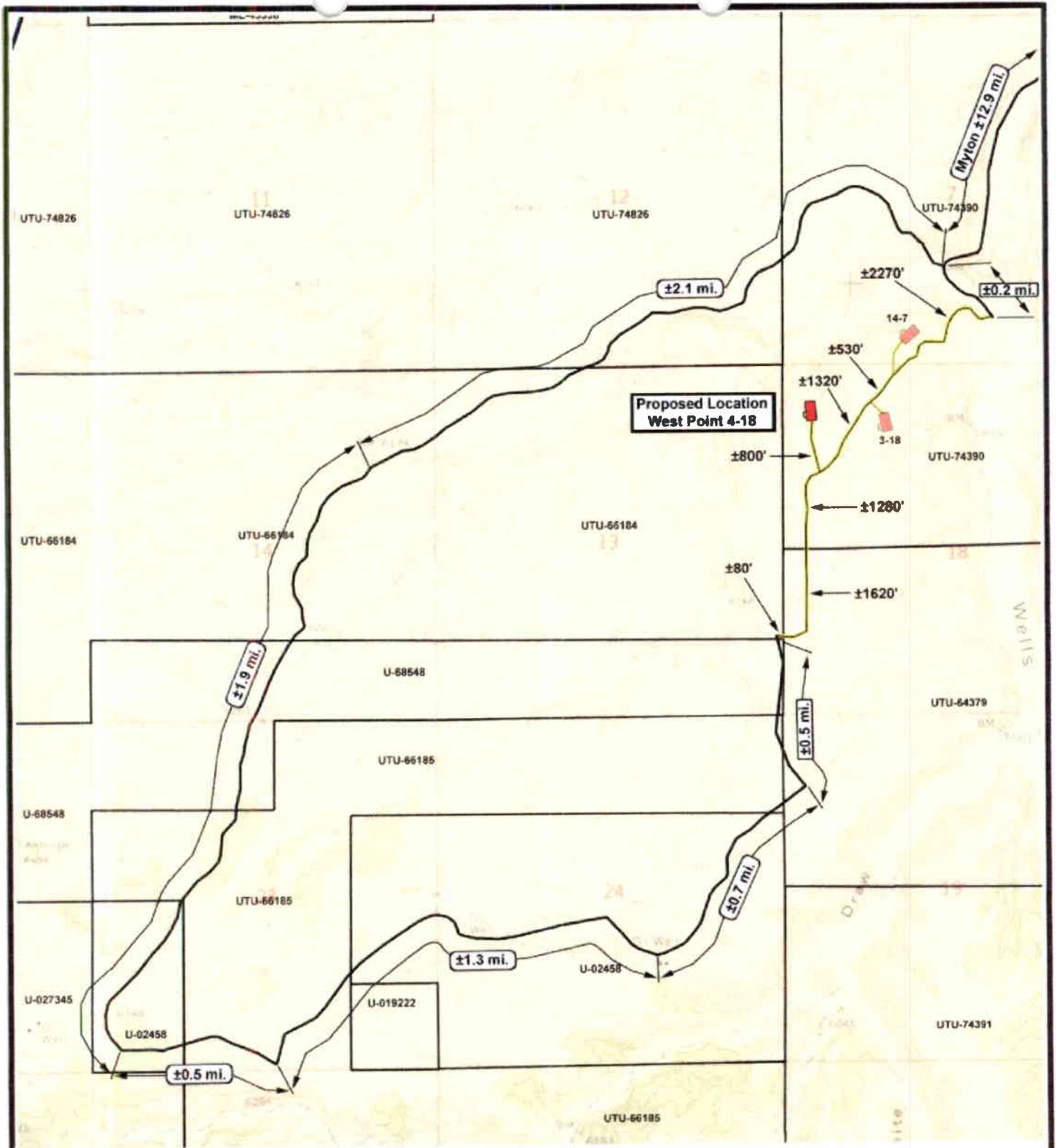
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 10-13-2004

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



**Proposed Location
West Point 4-18**

NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



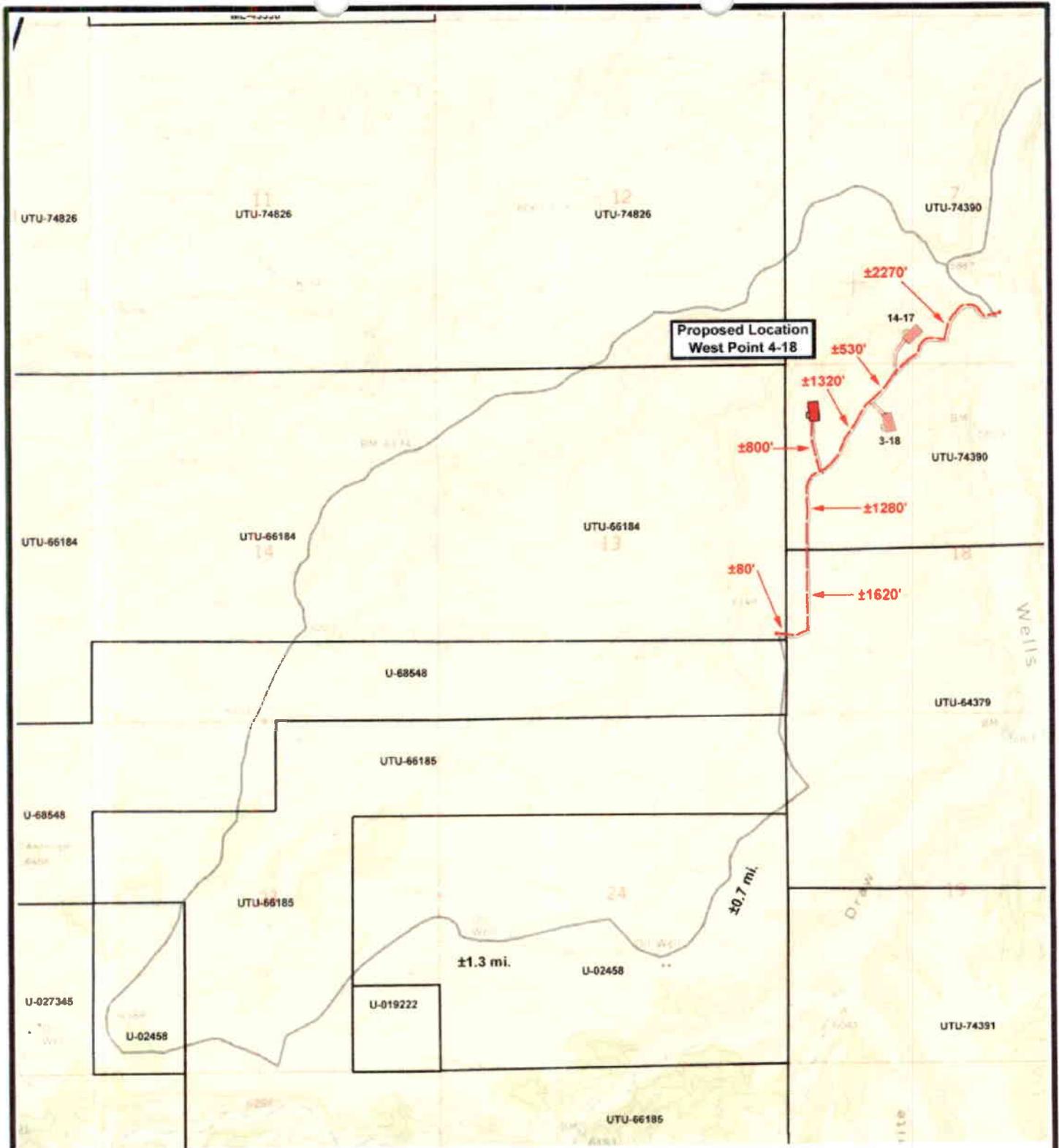
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



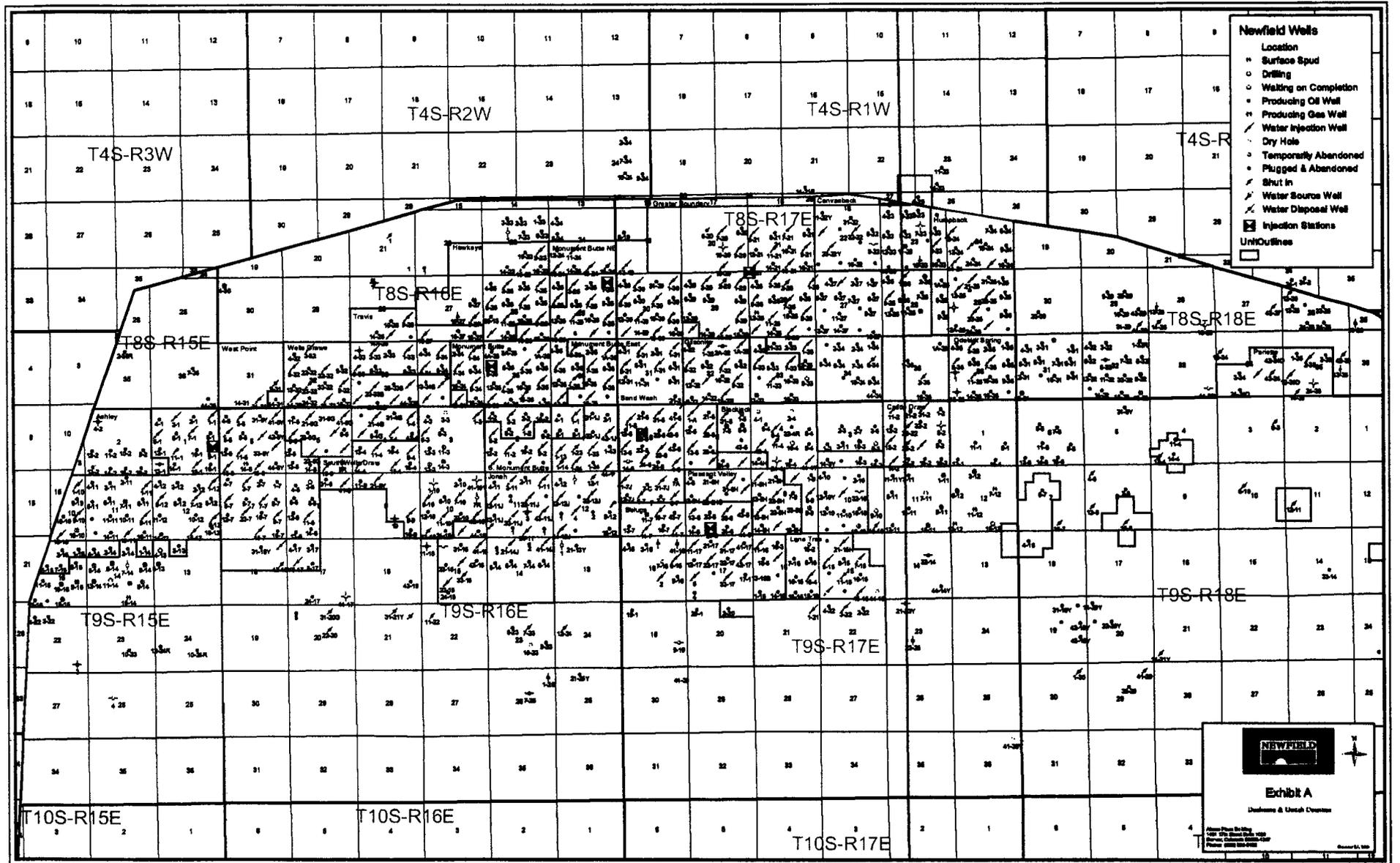
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

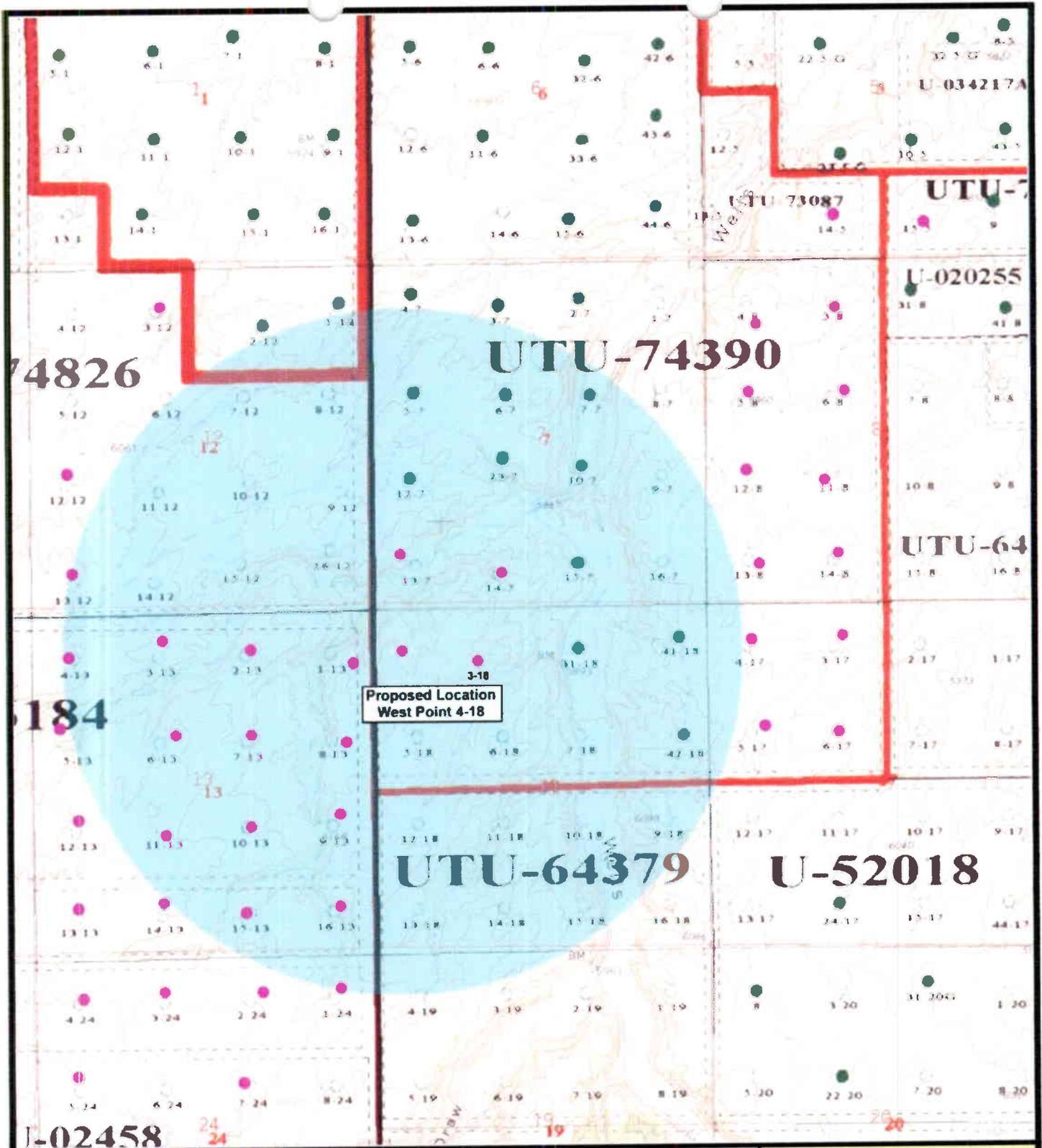
SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-20-2004

Legend

- Existing Road
- Proposed Access
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

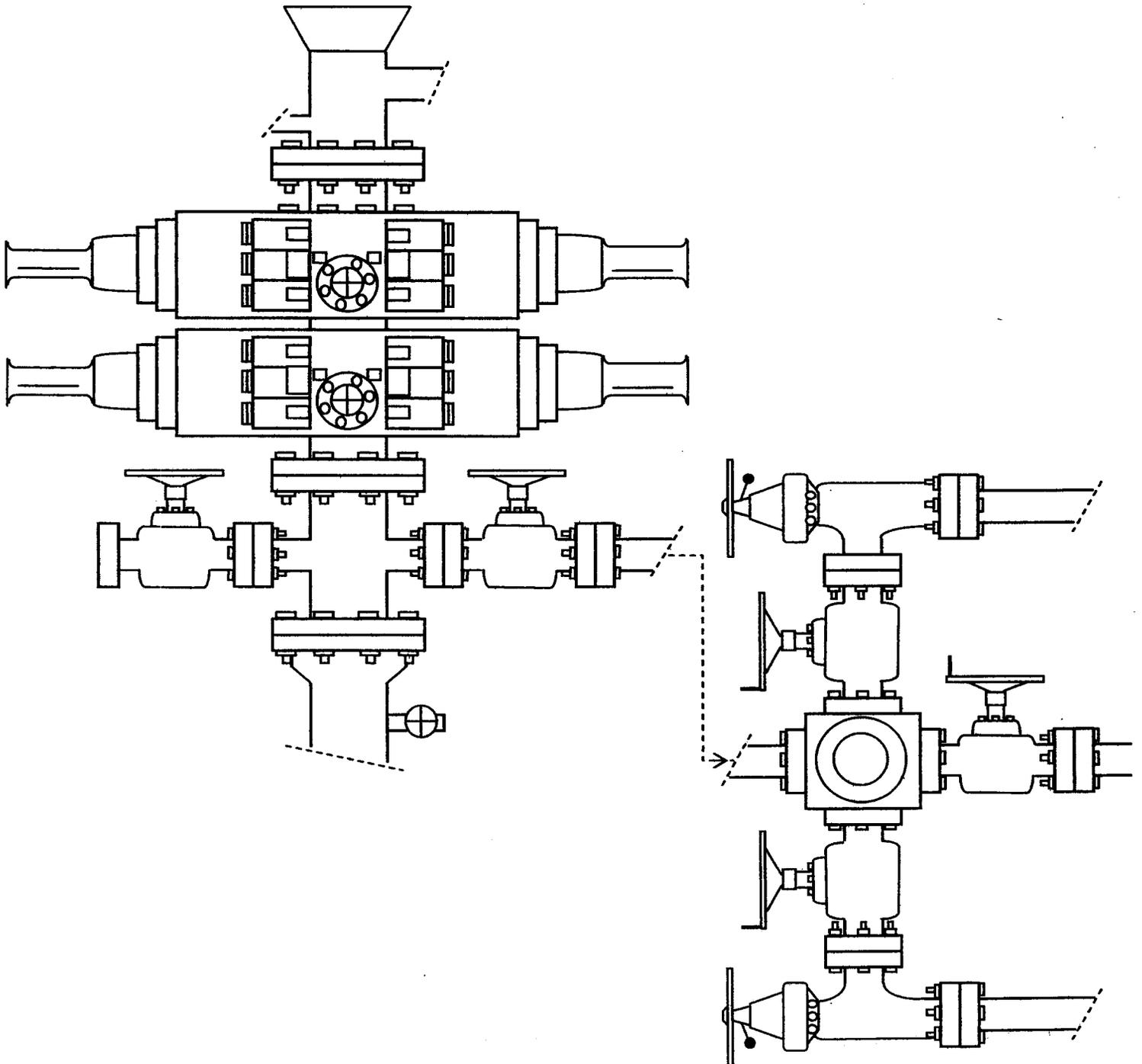


EXHIBIT C

Exhibit "D"
Page 1 of 4

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTION 18,
DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

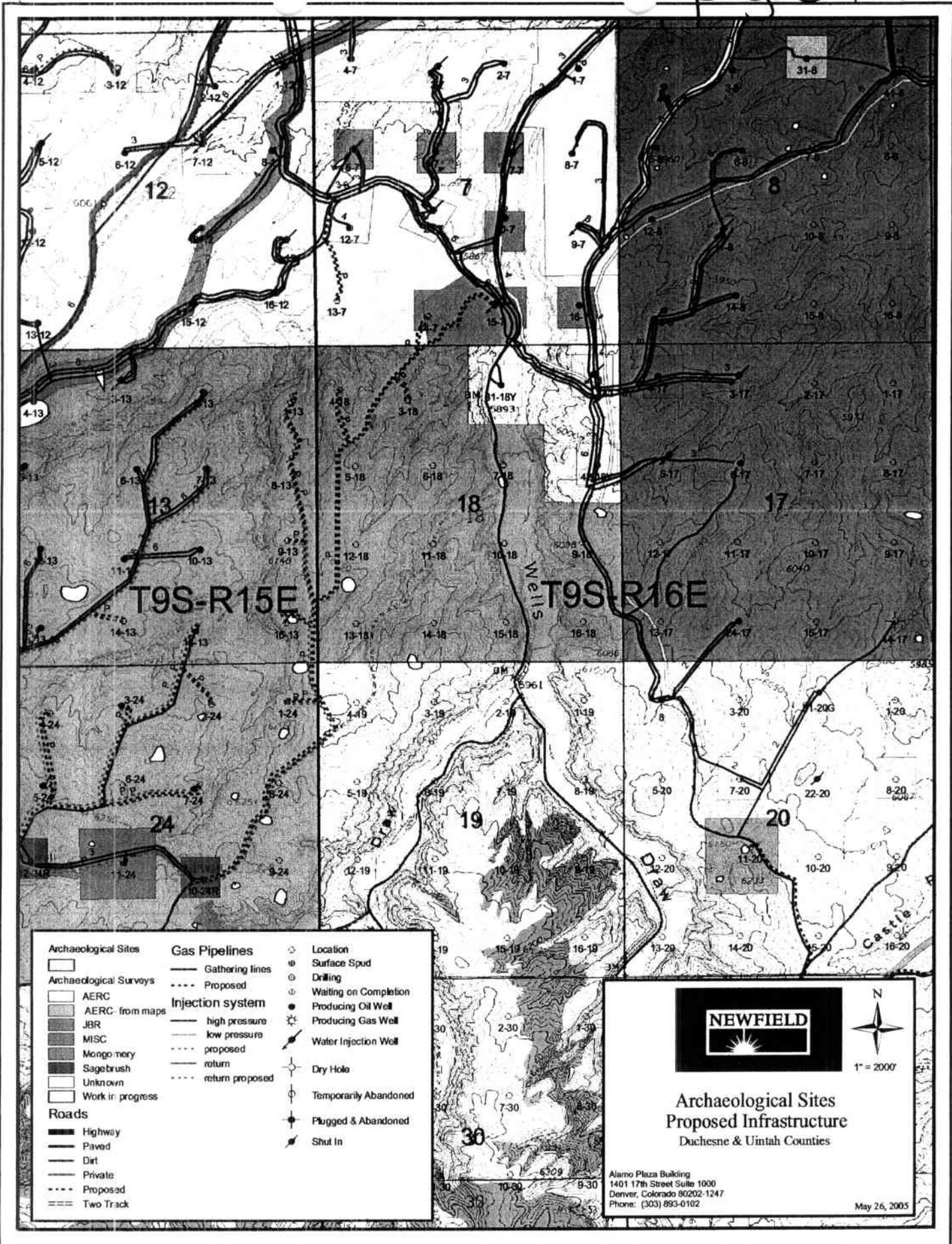
Montgomery Archaeological Consultants, Inc.
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-328

January 19, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1477b



Archaeological Sites	Gas Pipelines	Location
Archaeological Surveys	Gathering lines	Surface Spud
AERC	Proposed	Drilling
AERC: from maps	Injection system	Waiting on Completion
JBR	high pressure	Producing Oil Well
MISC	low pressure	Producing Gas Well
Montgomery	proposed	Water Injection Well
Sagebrush	return	Dry Hole
Unknown	return proposed	Temporarily Abandoned
Work in progress		Plugged & Abandoned
Roads		Shut In
Highway		
Paved		
Dirt		
Private		
Proposed		
Two Track		



1" = 2000'

**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

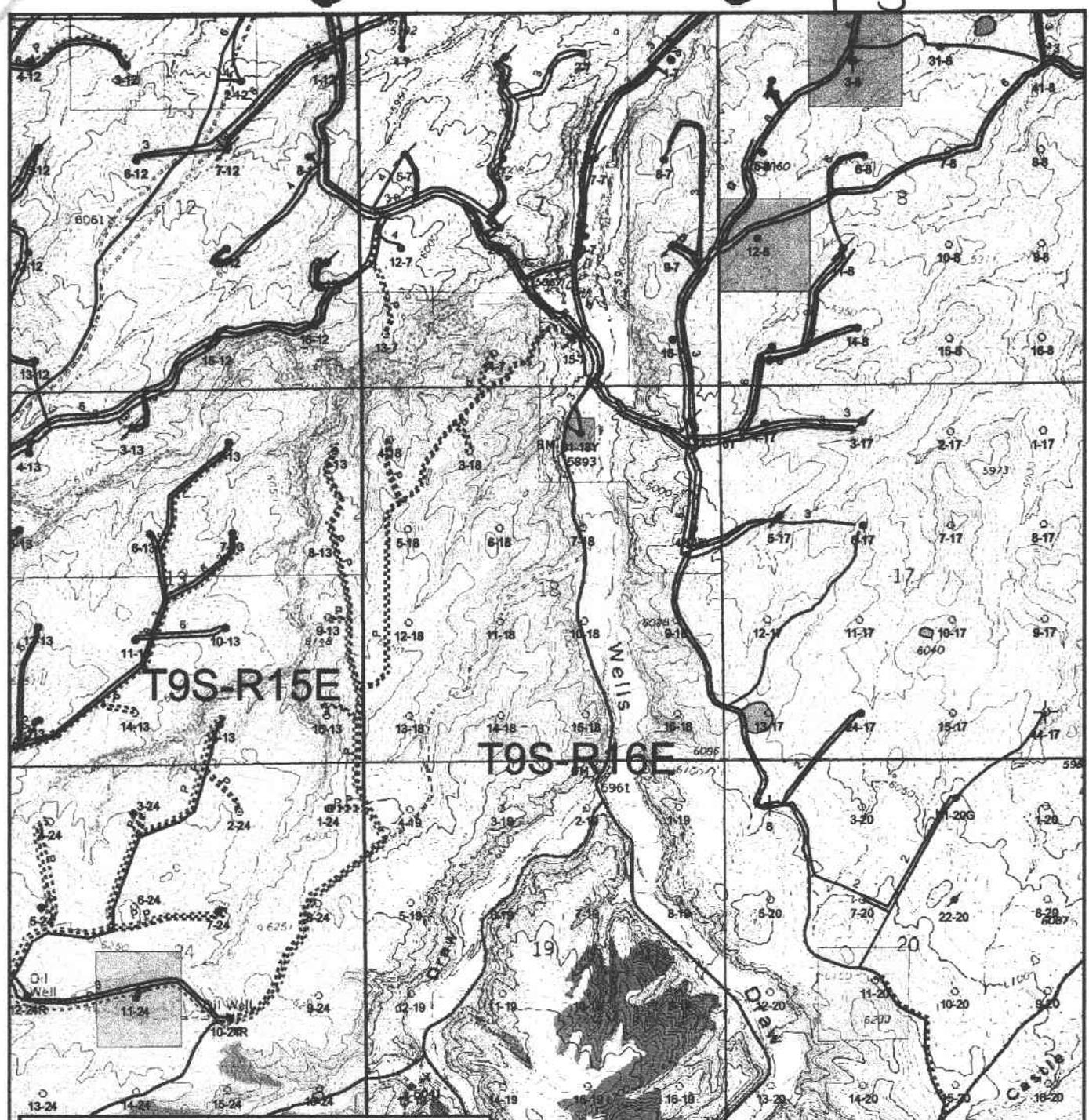
REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005



Paleontology - Sites	Gas Pipelines	Well Status
Paleontology surveys	Gas Pipelines	Location
Hamblin	Proposed	Surface Spud
Miller	Injection system	Drilling
Sagebrush	high pressure	Waiting on Completion
Sheetz	low pressure	Producing Oil Well
Uinta	proposed	Producing Gas Well
Unknown	return	Water Injection Well
Roads	return proposed	Dry Hole
Highway		Temporarily Abandoned
Paved		Plugged & Abandoned
Dirt		Shut In
Private		
Proposed		
Two Track		



**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties



1" = 2000'

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/12/2006

API NO. ASSIGNED: 43-013-33463

WELL NAME: W POINT FED 4A-18-9-16
 OPERATOR: New Field Prod (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNW 18 090S 160E **RIG SKID**
 SURFACE: 0714 FNL 0416 FWL
 BOTTOM: 0714 FNL 0416 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.03629 LONGITUDE: -110.1689
 UTM SURF EASTINGS: 570908 NORTHINGS: 4431906
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

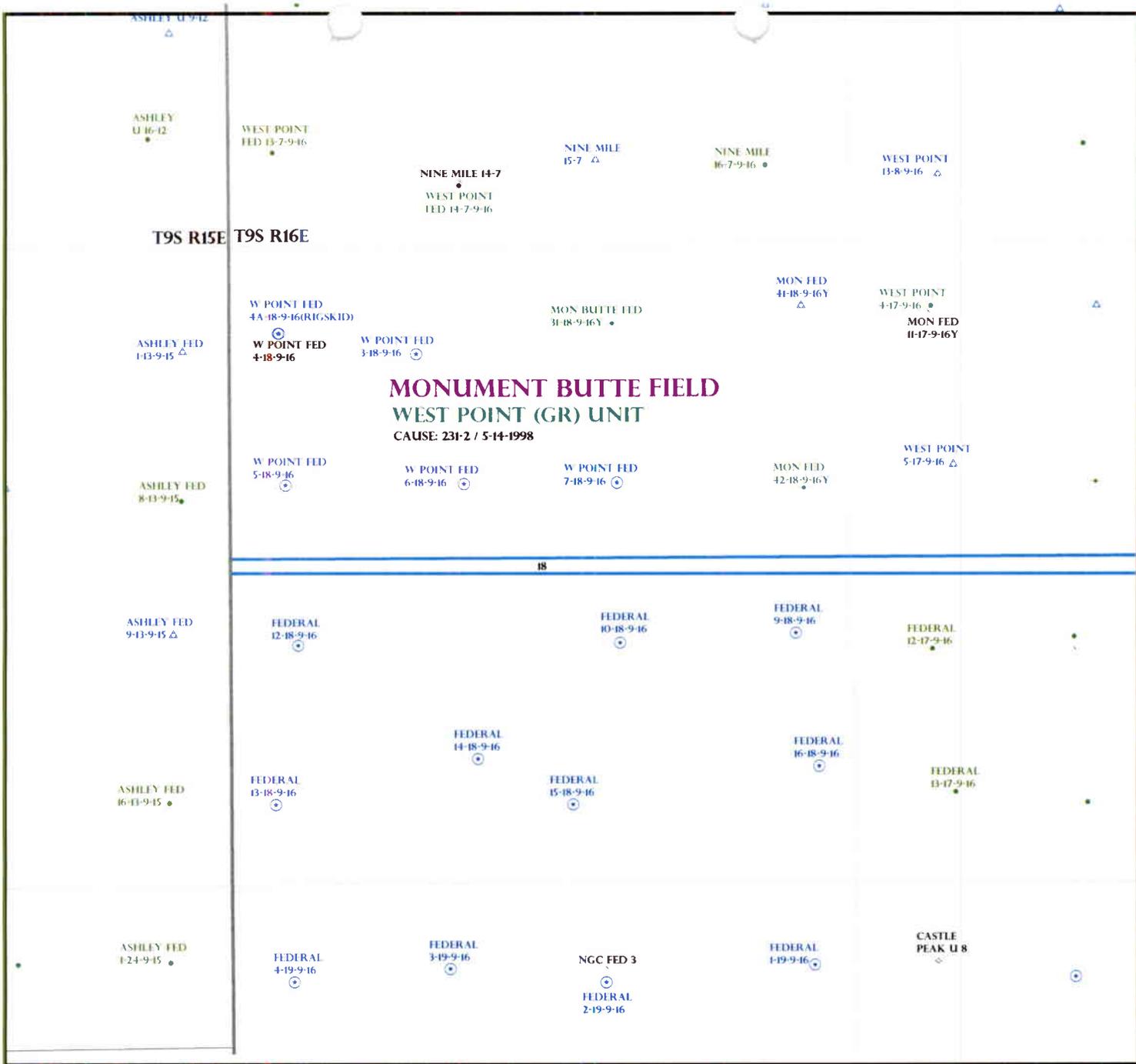
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: WEST POINT (GREEN RIVER)
- _____ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
- Board Cause No: 231-2
- Eff Date: 5-14-1998
- Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 18 T.9S R. 16E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 231-2 / 5-14-1998



- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✂ GAS INJECTION
 - ✂ GAS STORAGE
 - ✂ LOCATION ABANDONED
 - ✂ NEW LOCATION
 - ✂ PLUGGED & ABANDONED
 - ✂ PRODUCING GAS
 - ✂ PRODUCING OIL
 - ✂ SHUT-IN GAS
 - ✂ SHUT-IN OIL
 - ✂ TEMP. ABANDONED
 - ✂ TEST WELL
 - ✂ WATER INJECTION
 - ✂ WATER SUPPLY
 - ✂ WATER DISPOSAL
 - ✂ DRILLING



PREPARED BY: DIANA MASON
 DATE: 14-DECEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 14, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal 4A-18-9-16 Well, 714' FNL, 416' FWL, NW NW, Sec. 18,
T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33463.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number West Point Federal 4A-18-9-16
API Number: 43-013-33463
Lease: UTU-74390

Location: NW NW **Sec.** 18 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED 4A-18-9-16 (RIG SKID)

Api No: 43-013-33463 Lease Type: FEDERAL

Section 18 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 12/14/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 12/21/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 8

OPERATOR: MEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3430
BEYTON, UT 84052

OPERATOR ACCT. NO. W2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					GD	SC	TP	RG			
B	99999	12418	43-013-33463	WEST POINT FEDERAL 4A-18-9-16	NW1/4	18	9S	18E	DUCHESNE	12/14/06	
WELL 1 COMMENTS: <i>GRRU</i>											
B	99999	12418	43-013-32794	WEST POINT FEDERAL 3-18-9-16	NE1/4	18	9S	18E	DUCHESNE	12/16/06	12/21/06
WELL 2 COMMENTS: <i>GRRU</i>											
B	99999	12276	43-013-33222	WELLS DRAW ST W-32-8-16	NW1/4	32	8S	18E	DUCHESNE	12/18/2006	12/21/06
WELL 3 COMMENTS: <i>GRRU BHL = C See 32</i>											
WELL 6 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (Use legend on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or old well)
- C - Re-assign well to new existing entity to another existing entity
- D - Re-assign well to new existing entity to master entity
- E - Other (explain in remarks column)

NOTE: The CURRENT entity code(s) and/or Action Code was selected.

Lana Nebeker
Lana Nebeker

LANA NEBEKER

Production Analyst

December 18, 2006

Date

Date

RECEIVED
DEC 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 NWNW Section 18 T9S R16E

5. Lease Serial No.
 USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 W POINT 4A-18-9-16 (RIG SKID)

9. API Well No.
 4301333463

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/14/06 MIRUNDSI NS#1. Spud well @ 10:30am. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322.07' On 12/18/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 7 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature <i>Don Bastian</i>	Date 12/20/2006

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

DEC 27 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.07

LAST CASING 8 5/8" SET # 322.07'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL West Point Federal 4A-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.33'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	310.22
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.07
TOTAL LENGTH OF STRING		312.07	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			322.07
TOTAL		310.22	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		310.22	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	12/14/2006	10:30AM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		12/14/2006	2:30PM	Bbls CMT CIRC TO SURFACE <u>7 bbls</u>			
BEGIN CIRC		12/18/2006	12:10 PM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		12/18/2006	12:24 PM	N/A			
BEGIN DSPL. CMT		12/18/2006	12:48 PM	BUMPED PLUG TO _____ 73 _____ PSI			
PLUG DOWN		12/18/2006	12:59 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Don Bastian DATE 12/18/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
W POINT 4A-18-9-16

9. API Well No.
4301333463

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/6/07 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bcp's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6050'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 141 jt's of 5.5 J-55, 15.5# csgn. Set @ 6037' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 35 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 7:30 PM on 1/12/07

RECEIVED
JAN 25 2007
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 01/22/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6037.85

LAST CASING 8 5/8" SET AT 322'
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6050' LOGGER 6039'
 HOLE SIZE 7 7/8"

Fit clr @ 5980.09
 OPERATOR Newfield Production Company
 WELL West Point Federal 4a-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI Rig # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3959' 20.27					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5980.09
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.51
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6039.85
TOTAL LENGTH OF STRING		6039.85	141	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		165.95	4	CASING SET DEPTH			6037.85
TOTAL		6190.55	145	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6190.55	145				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		1/12/2007	10:00 AM	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE		1/12/2007	1:00 PM	Bbls CMT CIRC TO SURFACE		35	
BEGIN CIRC		1/12/2007	1:05 PM	RECIPROCATED PIPE FOR		THRUSTROKE	
BEGIN PUMP CMT		1/12/2007	3:04 PM	DID BACK PRES. VALVE HOLD ?		Yes	
BEGIN DSPL. CMT		1/12/2007	4:07 PM	BUMPED PLUG TO		2347	PSI
PLUG DOWN		1/12/2007	4:29 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum DATE 1/13/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
W POINT 4A-18-9-16

9. API Well No.
4301333463

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02/15/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 21 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
W POINT 4A-18-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333463

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 18, T9S, R16E

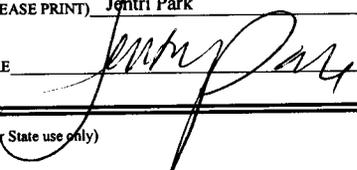
COUNTY: DUCHESNE

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02/14/07, attached is the daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 02/27/2007

(This space for State use only)

RECEIVED
MAR 01 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 4A-18-9-16

12/1/2006 To 4/28/2007

1/26/2007 Day: 1

Completion

Rigless on 1/25/2007 - Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5950' & cement top @ 150'. Perforate stage #1 W/ 4" ported gun as follows: CP4 sds @ 5793-5800' W/ 4 JSPF for total of 28 shots. RD WLT. SIFN W/ est 139 BWTR.

2/9/2007 Day: 2

Completion

Rigless on 2/8/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds stage #1 down casing w/ 20,017#'s of 20/40 sand in 307 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2596 psi. Treated @ ave pressure of 2259 w/ ave rate of 23.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2240. bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 9' perf gun. Set plug @ 5730'. Perforate CP1 sds @ 5621-30' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down. RIH w/ DB & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #2 w/ 41,051#'s of 20/40 sand in 403 bbls of Lightning 17 frac fluid. Open well w/ 1777 psi on casing. Perfs broke down @ 4000 psi. Treated @ ave pressure of 1939 w/ ave rate of 23.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2600. 853 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5240'. Perforate A1 sds @ 5126-34' w/ 4 spf for total of 32 shots. RU BJ & frac stage #3 w/ 40,299#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Open well w/ 1660 psi on casing. Perfs broke down @ 3657 psi. Treated @ ave pressure of 2104 w/ ave rate of 24 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3240. 1240 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4870'. Perforate D2 sds @ 4758-65' w/ 4 spf for total of 28 shots. RU BJ & frac stage #4 w/ 40,453#'s of 20/40 sand in 380 bbls of Lightning 17 frac fluid. Open well w/ 1431 psi on casing. Perfs broke down @ 2011 psi. Treated @ ave pressure of 1065 w/ ave rate of 24.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1944. 1620 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 15' perf gun. Set plug @ 4700'. Perforate DS1 sds @ 4596-4611' w/ 4 spf for total of 60 shots. RU BJ & frac stage #5 w/ 34,437#'s of 20/40 sand in 378 bbls of Lightning 17 frac fluid. Open well w/ 1525 psi on casing. Perfs broke down @ 3687 psi. Treated @ ave pressure of 2000 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2200. 1998 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 9' perf gun. Set plug @ 4345'. Perforate GB6 sds @ 4230-39' w/ 4 spf for total of 36 shots. SIFN.

2/10/2007 Day: 3

Completion

NC #1 on 2/9/2007 - Thaw well out. RU BJ & frac stage #6 w/ 50,386#'s of 20/40 sand in 416 bbls of Lightning 17 frac fluid. Open well w/ 969 psi on casing. Perfs broke down @ 2475 psi. Treated @ ave pressure of 1773 w/ ave rate of 24.5 bpm w/ 6.5 ppg of sand. ISIP was 2010. 2400 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 2.5 hours & died w/ 180 bbls rec'd. MIRUSU. SIFN.

2/13/2007 Day: 4**Completion**

NC #1 on 2/12/2007 - 6:30AM OWU, N/D 10,000 BOP & Frac Flnge, N/U 3,000 Flnge & 5,000 BOP, R/U Flr, P/U & RIH W/-4 3/4 Bit, Bit Sub, 134 Jts Tbg To Fill @ 4239', R/U Nabors Pwr Swvl, R/U R/pmp, C/Out To Plg @ 4345' Drill Up Plg, Swvl I/Hle To Plg @ 4700', Drill Up Plg, Swvl I/Hle To Fill @ 4775', C/Out To Plg @ 4870', Drill Up Plg, Swvl I/Hle To Fill @ 5092', C/Out To Plg @ 5240', Drill Up Plg, Curc Well Clean, EOB @ 5249', SWI, 6:00PM C/SDFN. 18 Bbls Wtr Lost For Day.

2/14/2007 Day: 5**Completion**

NC #1 on 2/13/2007 - 6:30AM OWU, Swvl I/Hle To Fill @ 5624', Drill & C/Out To Plg @ 5730', Drill Up Plg, Swvl I/Hle To Fill @ 5854', C/Out To PBTD @ 5990', Curc Well Clean, POOH W/-5 Jts Tbg, EOB @ 5848', R/U Swab, RIH IFL @ Surf, Made 12 Swab Runs, Recvred 138 Bbls Wtr, Lite Trce Sand, 1% Oil Cut, FFL @ 1700', RIH W/-Tbg To Fill @ 5987', 3' Of Fill, C/Out To PBTD @ 5990', Curc Well Clean, POOH W/-190 Jts Tbg, Bit SUB & Bit. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 1 Jt Tbg, 5 1/2 T/A, 182 Jts Tbg, SWI, 6:30PM C/SDFN. Lost 35 Bbls Wtr On Drill Out To PBTD, Recovered 138 Bbls Wtr Swabbing, Lost 75 Bbls Wtr On C/Out To PBTD, Total Recovery For Day = 28 Bbls Wtr.

2/15/2007 Day: 6**Completion**

NC #1 on 2/14/2007 - 8:30AM OWU, N/D BOP, Set 5 1/2 T/A In 15,000 Tension, N/U W/-HD, Wt On Rod Production String, 11:00AM P/U Stroke & RIH W/-2 1/2X1 1/2X10X14' RHAC, 6-1 1/2X25' Wt Bars, 10-3/4x25' w/g, 115-3/4x25' Slick, 99-3/4x25' Scrapered, 3/4x8'-6'-4'-2' Ponys, 1 1/2x22' Polish Rod, R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. Rack Out Eq, 5:30 PM C/SDFN. POP @ 4:00PM, 86" SL, 5 SPM, (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____	5. LEASE DESIGNATION AND SERIAL NO. <p align="center">UTU-74390</p>
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">NA</p>
7. UNIT AGREEMENT NAME <p align="center">West Point Federal</p>	
8. FARM OR LEASE NAME, WELL NO. <p align="center">West Point Federal 4A-18-9-16</p>	

2. NAME OF OPERATOR <p align="center">Newfield Exploration Company</p>	9. WELL NO. <p align="center">43-013-33463</p>
3. ADDRESS AND TELEPHONE NO. <p align="center">1401 17th St. Suite 1000 Denver, CO 80202</p>	
10. FIELD AND POOL OR WILDCAT <p align="center">Monument Butte</p>	

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *) At Surface 714' FNL & 416' FWL (NW/NW) Sec. 18, T9S, R16E At top prod. Interval reported below	11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <p align="center">Sec. 18, T9S, R16E</p>
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14. API NO. <p align="center">43-013-33463</p>	DATE ISSUED <p align="center">06/07/06</p>	12. COUNTY OR PARISH <p align="center">Duchesne</p>	13. STATE <p align="center">UT</p>
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15. DATE SPUDDED <p align="center">12/14/06</p>	16. DATE T.D. REACHED <p align="center">01/11/07</p>	17. DATE COMPL. (Ready to prod.) <p align="center">02/14/07</p>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <p align="center">6033' GL 6045' KB</p>	19. ELEV. CASINGHEAD
---	--	---	--	----------------------

20. TOTAL DEPTH, MD & TVD <p align="center">6050'</p>	21. PLUG BACK T.D., MD & TVD <p align="center">5990'</p>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <p align="center">-----></p>	ROTARY TOOLS <p align="center">X</p>	CABLE TOOLS
---	--	-----------------------------------	--	--	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* <p align="center">Green River 4230'-5800'</p>	25. WAS DIRECTIONAL SURVEY MADE <p align="center">No</p>
--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN <p>Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log</p>	27. WAS WELL CORED <p align="center">No</p>
--	---

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6038'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5859'	TA @ 5760'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP4) 5793'-5800'	.46"	4/28	5793'-5800'	Frac w/ 20,017# 20/40 sand in 307 bbls fluid	
(CP1) 5621'-5630'	.43"	4/36	5621'-5630'	Frac w/ 41,051# 20/40 sand in 403 bbls fluid	
(A1) 5126'-5134'	.43"	4/32	5126'-5134'	Frac w/ 40,299# 20/40 sand in 387 bbls fluid	
(D2) 4758'-4765'	.43"	4/28	4758'-4765'	Frac w/ 40,453# 20/40 sand in 380 bbls fluid	
(DS1) 4596'-4611'	.43"	4/60	4596'-4611'	Frac w/ 34,437# 20/40 sand in 378 bbls fluid	
(GB6) 4230'-4239'	.43"	4/36	4230'-4239'	Frac w/ 50,386# 20/40 sand in 416 bbls fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION 02/14/07		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 10' x 14' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD ---->	OIL--BBL. 21	GAS--MCF. 22	WATER--BBL. 6	GAS-OIL RATIO 1048
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ---->	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <p align="center">Sold & Used for Fuel</p>	TEST WITNESSED BY <p align="center">RECEIVED</p>
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35. LIST OF ATTACHMENTS	<p align="right">MAR 28 2007</p>
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Jenji Park</u>	TITLE <u>Production Clerk</u> DIV. OF OIL, GAS & MINING DATE <u>3/27/2007</u>

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal 4A-18-9-16	Garden Gulch Mkr	3675'	
				Garden Gulch 1	3899'	
				Garden Gulch 2	4006'	
				Point 3 Mkr	4261'	
				X Mkr	4530'	
				Y-Mkr	4563'	
				Douglas Creek Mkr	4677'	
				BiCarbonate Mkr	4916'	
				B Limestone Mkr	5019'	
				Castle Peak	5572'	
				Basal Carbonate	6001'	
				Total Depth (LOGGERS)	6068'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED 4A-18-9-16 (RIGSKID)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013334630000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0714 FNL 0416 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/07/2012. On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: August 28, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/13/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 08/09/12 Time 9:00 am pm
Test Conducted by: Michael Jensen
Others Present: _____

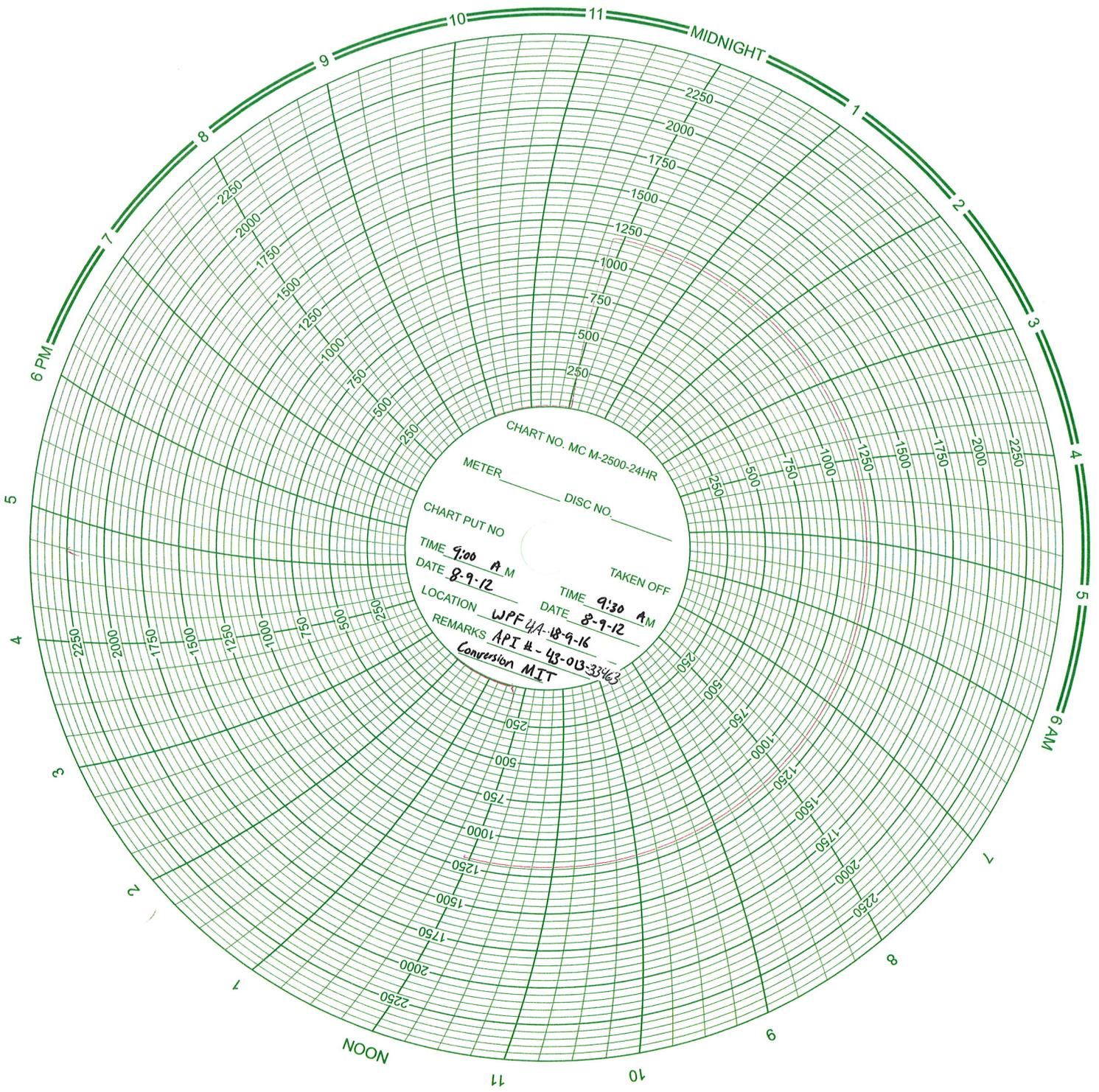
Well: <u>4A-18-9-16</u>	Field: <u>Greater Monument Butte</u>
Well Location: <u>West Point Federal 4A-18-9-16</u>	API No: <u>43-013-33463</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20	<u>1175</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Michael Jensen



Daily Activity Report

Format For Sundry

W POINT 4A-18-9-16

6/1/2012 To 10/30/2012

6/29/2012 Day: 2

Host Well Gyro

NC #3 on 6/29/2012 - TIH w/ rods, RDMOSU. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING **Finalized**

Daily Cost: \$0

Cumulative Cost: \$10,299

8/3/2012 Day: 1

Conversion

NC #3 on 8/3/2012 - MIRU NC#3, Hole In Tubing, L/D Rods. - MIRU NC3 @ 12:00PM, 1 Mile Rig Move, OWU, P/U 3/4 Rod Off Rig, RIH Screw Into Rod String, L/D 2 Rods, Flush Tbg W/ 40 BW @ 250*, Soft Seat Pmp, Pmp 40 BW, Tbg Would Not Fill, Screw Into Rods & L/D, L/D Rod String, 4',6',&8' 3/4 Pony, 99 3/4 4 Pers, 115 Slicks(10 Bad), 10 3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, Flush 3 Times W/ 60 BW On Trip To Clean Rods, SWI. 7:00 PM CSDFN, 7:00PM-7:30PM C/Tvl. - MIRU NC3 @ 12:00PM, 1 Mile Rig Move, OWU, P/U 3/4 Rod Off Rig, RIH Screw Into Rod String, L/D 2 Rods, Flush Tbg W/ 40 BW @ 250*, Soft Seat Pmp, Pmp 40 BW, Tbg Would Not Fill, Screw Into Rods & L/D, L/D Rod String, 4',6',&8' 3/4 Pony, 99 3/4 4 Pers, 115 Slicks(10 Bad), 10 3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, Flush 3 Times W/ 60 BW On Trip To Clean Rods, SWI. 7:00 PM CSDFN, 7:00PM-7:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$4,839

8/6/2012 Day: 2

Conversion

NC #3 on 8/6/2012 - N/U BOPs, TOOH, Brake & Dope Each Conn W/ Lubon 404G, Psr Tst Tbg To 3000psi, Good Tst, Change Oil In Rig. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Fir, R/U Tbg Eqp, Work & Release T/A, Did Not Want To Release, TOOH W/133 Tbg, Brake & Dope Each Conn W/ Lubon 404G, L/D 52Jts tbg, T/A, 1Jt,

S/N, 2Jts & N/C. Hole In Jt 34, P/U Guide Collar, XN Nipple, Tbg Sub, XO, Pkr, On/Off Tool, S/N & TIH W/ 133 Jts Tbg, Tally Tbg, Pmp 15BW Pad, Drp S/Vlve, Psr Tst Tbg To 3000psi. Tbg Held 3000psi For One Hour(Good Test), SWI. Change Oil On Rig. 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Work & Release T/A, Did Not Want To Release, TOOH W/133 Tbg, Brake & Dope Each Conn W/ Lubon 404G, L/D 52Jts tbg, T/A, 1Jt, S/N, 2Jts & N/C. Hole In Jt 34, P/U Guide Collar, XN Nipple, Tbg Sub, XO, Pkr, On/Off Tool, S/N & TIH W/ 133 Jts Tbg, Tally Tbg, Pmp 15BW Pad, Drp S/Vlve, Psr Tst Tbg To 3000psi. Tbg Held 3000psi For One Hour(Good Test), SWI. Change Oil On Rig. 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$12,357

8/7/2012 Day: 3

Conversion

NC #3 on 8/7/2012 - Fish S/Vlve, Pmp Pkr Fluid, Tst Csg(Tst Good For One Hour), R/D & M/O NC#3 @ 1:00PM. Final Report. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 1 Jt Tbg To Miss Csg Collar, 132 Jts In Hole Total,R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, R/U Hot Oiler, Pmp 65BW W/ Pkr Fluid, N/D W/H-D, Lay Down W/H-D Flange W/ 6' Tbg Sub, P/U Injection Tree & N/U, Fill Csg W/5 BW, Psr Tst Csg To1500psi, Held 1450psi For One Hour(Tst Good), 1:00PM R/D & M/O NC#3. Well Ready For MIT, Final Report. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 1 Jt Tbg To Miss Csg Collar, 132 Jts In Hole Total,R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, R/U Hot Oiler, Pmp 65BW W/ Pkr Fluid, N/D W/H-D, Lay Down W/H-D Flange W/ 6' Tbg Sub, P/U Injection Tree & N/U, Fill Csg W/5 BW, Psr Tst Csg To1500psi, Held 1450psi For One Hour (Tst Good), 1:00PM R/D & M/O NC#3. Well Ready For MIT, Final Report.

Daily Cost: \$0

Cumulative Cost: \$104,068

8/13/2012 Day: 4

Conversion

Rigless on 8/13/2012 - Conduct initial MIT - On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test. - On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$135,338

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: W POINT FED 4A-18-9-16 (RIGSKID)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013334630000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 0714 FNL 0416 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 8:40 AM on 08/31/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 04, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/4/2012	

FAX COVER SHEET

NEWFIELD



Route #3 Box 3630
Myton, Utah 84052
(435) 646-4825, FAX: (435) 646-3031

DATE: December 8, 2006

TO: Diana Whitney

COMPANY: State of Utah DOGM

FAX NUMBER: 801-359-3940

FROM: Mandie Crozier

NUMBER OF PAGES (INCLUDING COVER SHEET): 3

West Point Federal 4-18-9-16.

I will send you the new APD for the Rig Skid on Monday Morning. The new well name will be the West Point Federal 4A-18-9-16.

RECEIVED

DEC 08 2006

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allowee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT FEDERAL 4-18-9-16

9. API Well No.

43-013-32793

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

715 FNL 406 FWL NW/NW Section 18, T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Rig Skid</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and notes pertinent to this work.)

During the process of spudding and setting surface casing on the above mentioned well. The drill bit twisted off and was not able to be fished out of the hole.

Newfield Production requests to Skid the Rig over 10' to the east. The new proposed name of the well will be the West Point Federal 4A-18-9-16.

14. I hereby certify that the foregoing is true and correct.

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

12/8/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

DEC 08 2006

DIV. OF OIL, GAS & MINING

NEWFIELD



December 11, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: West Point Federal 4-18-9-16 Rig Skid.

Dear Diana:

We received verbal approval from Dustin Dusette on 12/8/06 to Skid over and SPUD this well after the drill bit twisted off and was not able to be fished out of the hole. Enclosed find a new 3160-3 Form reflecting the new footages along with new plats. The well will now be named **West Point Federal 4A-18-9-16**. Everything else in the APD will remain the same. Let me know if you have any questions. My direct number is 646-4825.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

DEC 12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal 4A-18-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43013-33463
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NW 714' FNL 416' FWL 570a08X 40.036289 At proposed prod. zone 4431906Y - 110.168845		10. Field and Pool, or Exploratory/ Monument Butte 105
14. Distance in miles and direction from nearest town or post office* Approximatley 14.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NW/NW Sec. 18, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 416' f/lse, 416' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1329'	19. Proposed Depth 6050'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6033' GL	22. Approximate date work will start* 1st Quarter 2007	23. Estimated duration Approximately seven (7) days from apud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 12/11/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 12-14-06
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RIG SKID

Federal Approval of this
Action is Necessary

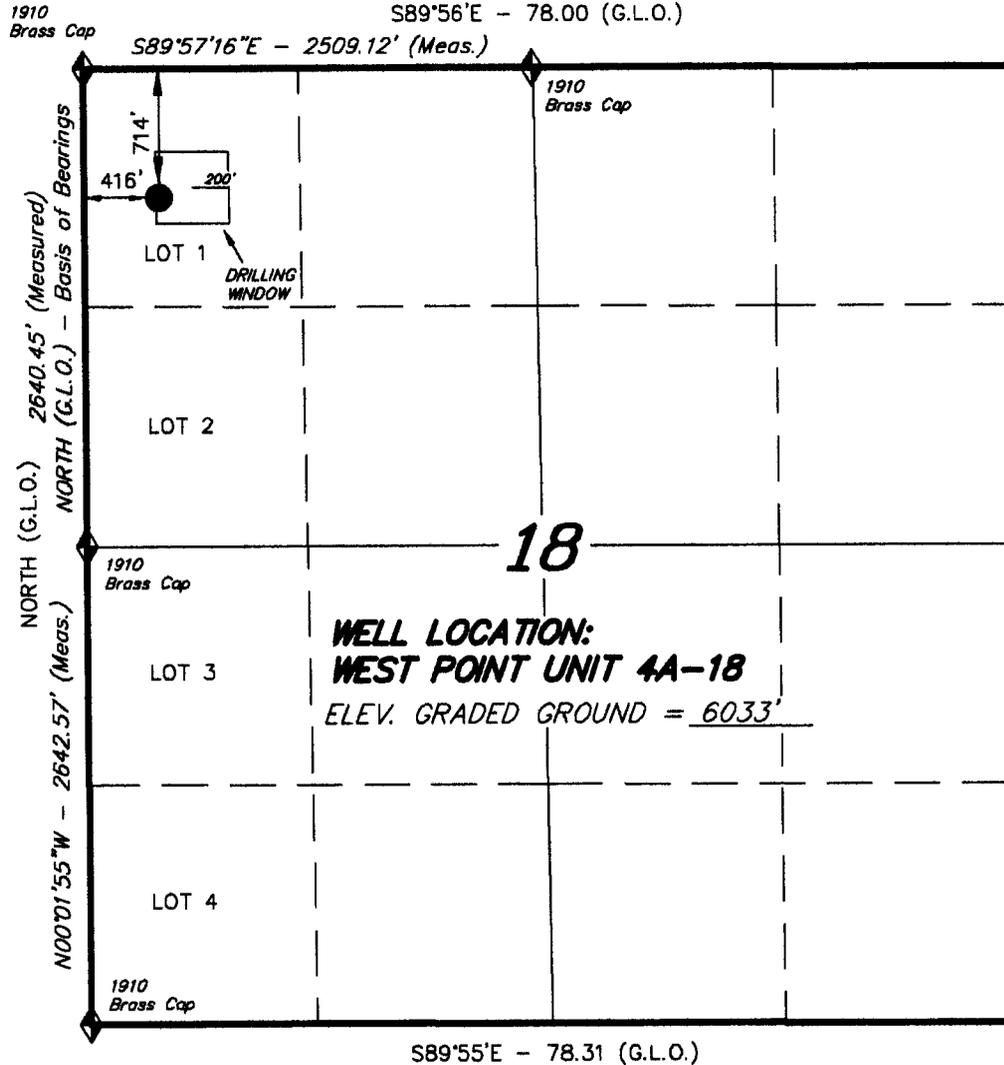
RECEIVED

DEC 12 2006

DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

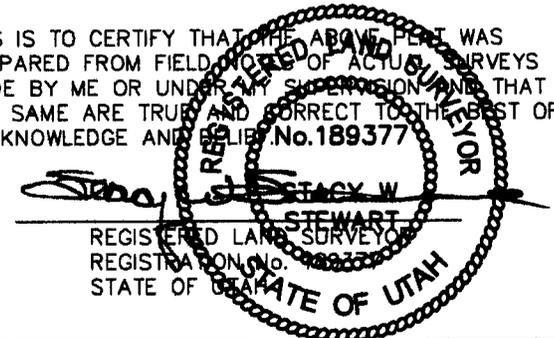
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, WEST POINT UNIT 4A-18,
LOCATED AS SHOWN IN THE NW 1/4 NW
1/4 (LOT 1) OF SECTION 18, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 09-23-04	SURVEYED BY: C.M.
DATE DRAWN: 12-08-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #4-18-9-16
NW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2200'
Green River	2200'
Wasatch	6050'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2200' – 6050' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #4-18-9-16
NW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #4-18-9-16 located in the NW 1/4 NW 1/4 Section 18, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the west; proceed in a northwesterly and then a southwesterly direction - 4.0 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 3.0 miles \pm to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road - 3,780' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-328, 1/19/05. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the West Point Federal #4-18-9-16 Newfield Production Company requests a 80' ROW be granted in Lease UTU-66184, a 1620' ROW be granted in Lease UTU-64379, and 2080' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. Refer to Topographic Map "B". The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 80' ROW in Lease UTU-66184, a 1620' ROW in Lease UTU-64379, and 2080' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 4" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre
Needle & Threadgrass	<i>Stipa comata</i>	4 lbs/acre
Black Sage	<i>Artemisia nova</i>	1 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #4-18-9-16 was on-sited on 5/19/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 60 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #4-18-9-16 NW/NW Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

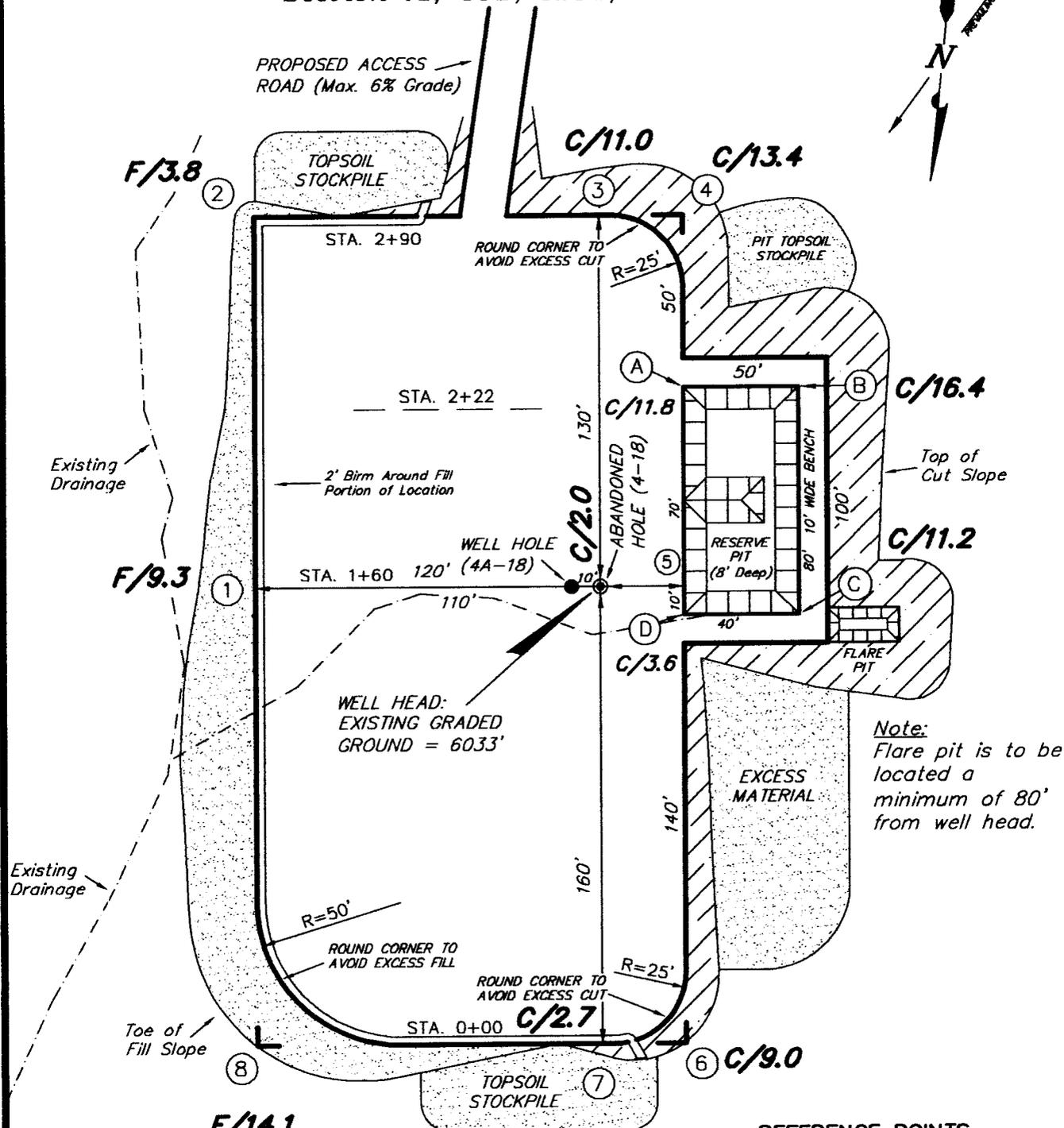
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/27/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WEST POINT UNIT 4A-18
 Section 18, T9S, R16E, S.L.B.&M.



Note:
 Flare pit is to be located a minimum of 80' from well head.

REFERENCE POINTS

210' NORTHWEST	= 6029.7'
260' NORTHWEST	= 6023.9'
170' NORTHEAST	= 6020.5'
220' NORTHEAST	= 6028.0'

REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

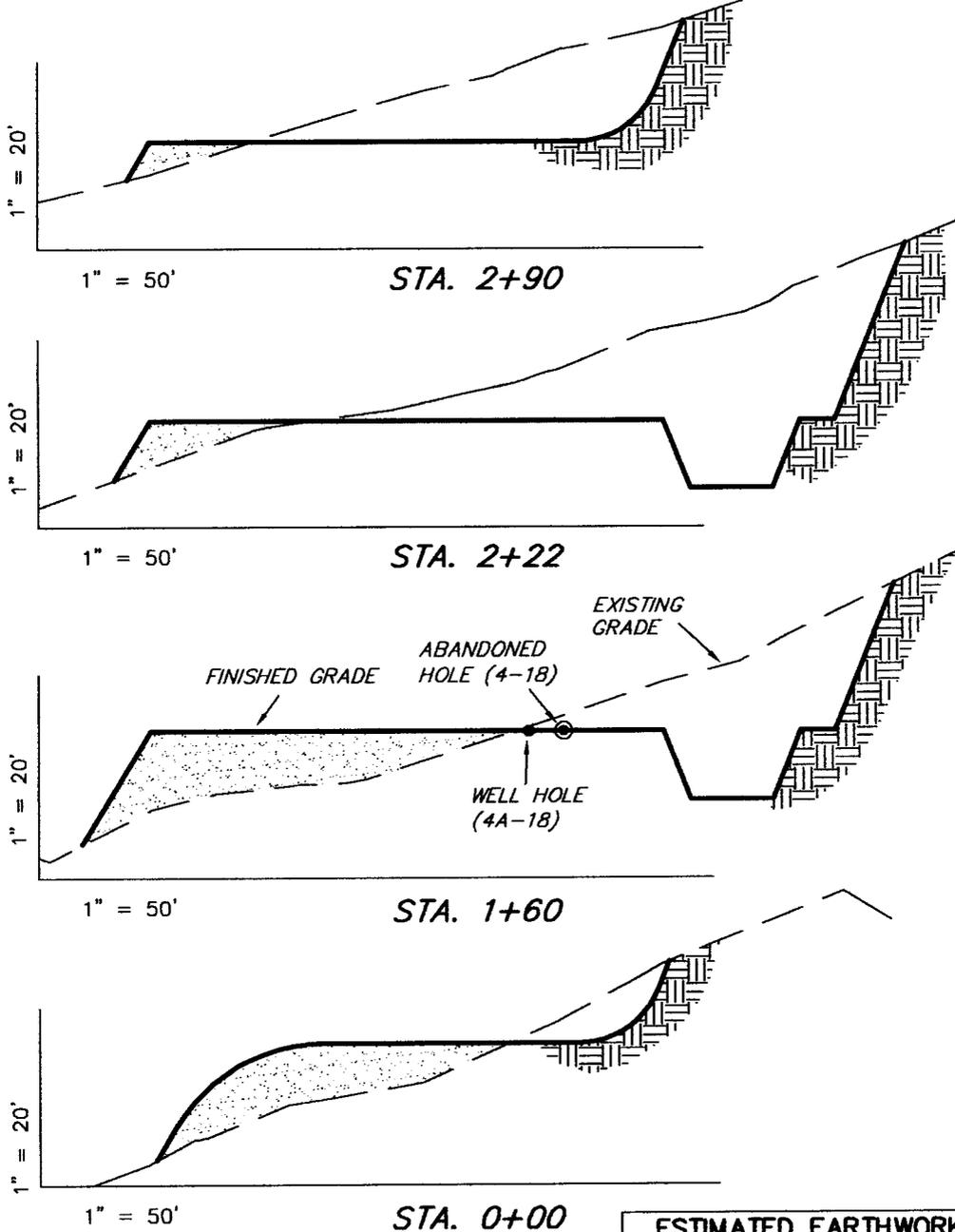
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 9-23-04

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT UNIT 4A-18



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,180	6,180	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,820	6,180	890	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 9-23-04

Tri State
Land Surveying, Inc.

(435) 781-2501

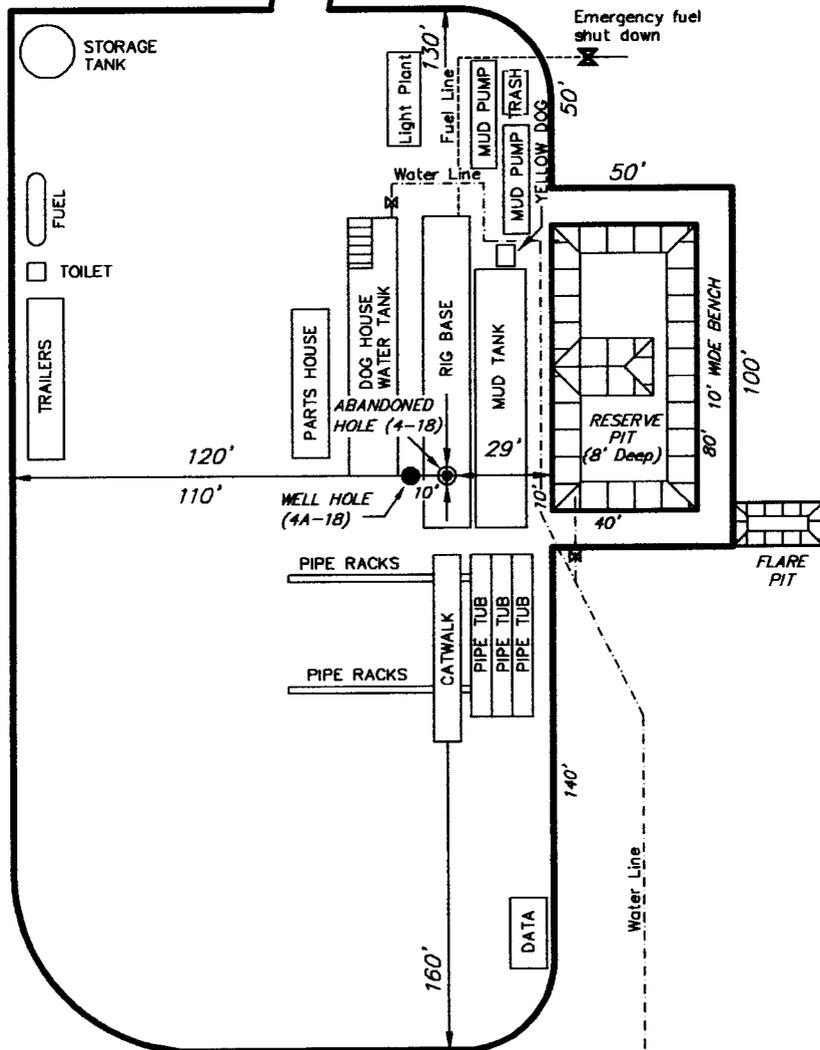
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT UNIT 4A-18

PROPOSED ACCESS ROAD (Max. 6% Grade)



REVISED: 12-08-06 F.T.M. ADDED THE 4A-18 WELL

SURVEYED BY: C.M.

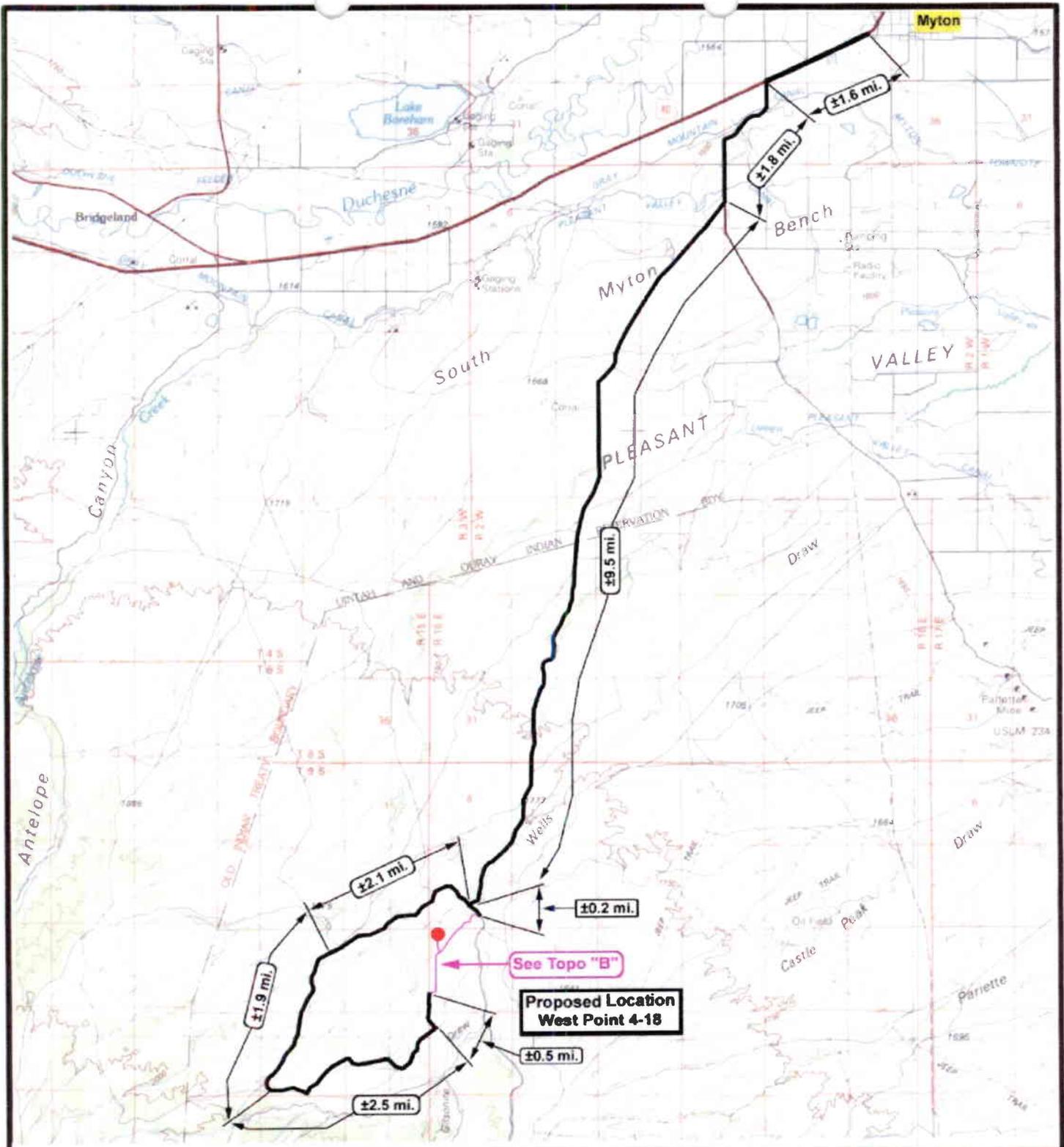
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 9-23-04

(435) 781-2501

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



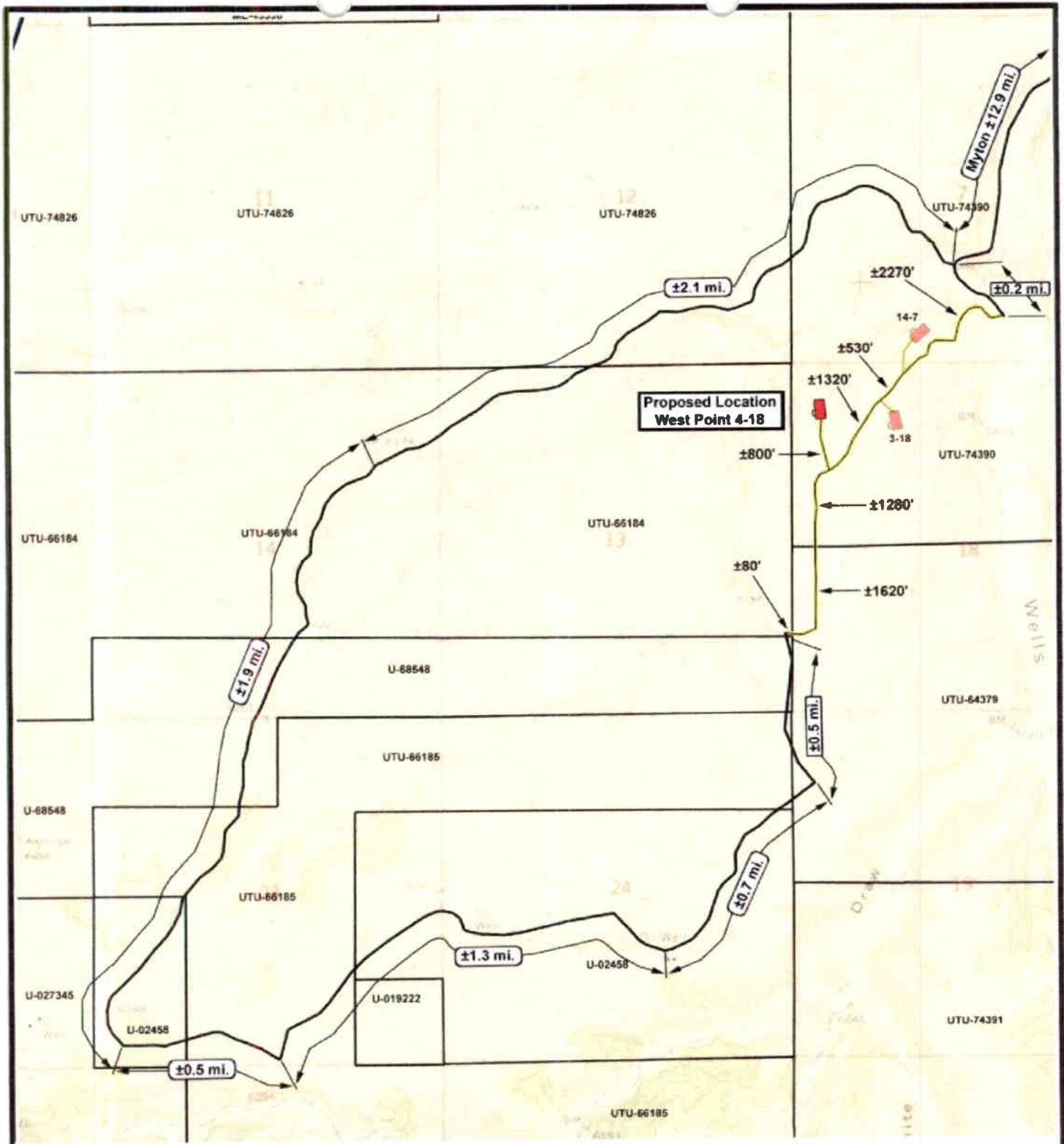
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 10-13-2004

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"A"



**Proposed Location
West Point 4-18**

NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



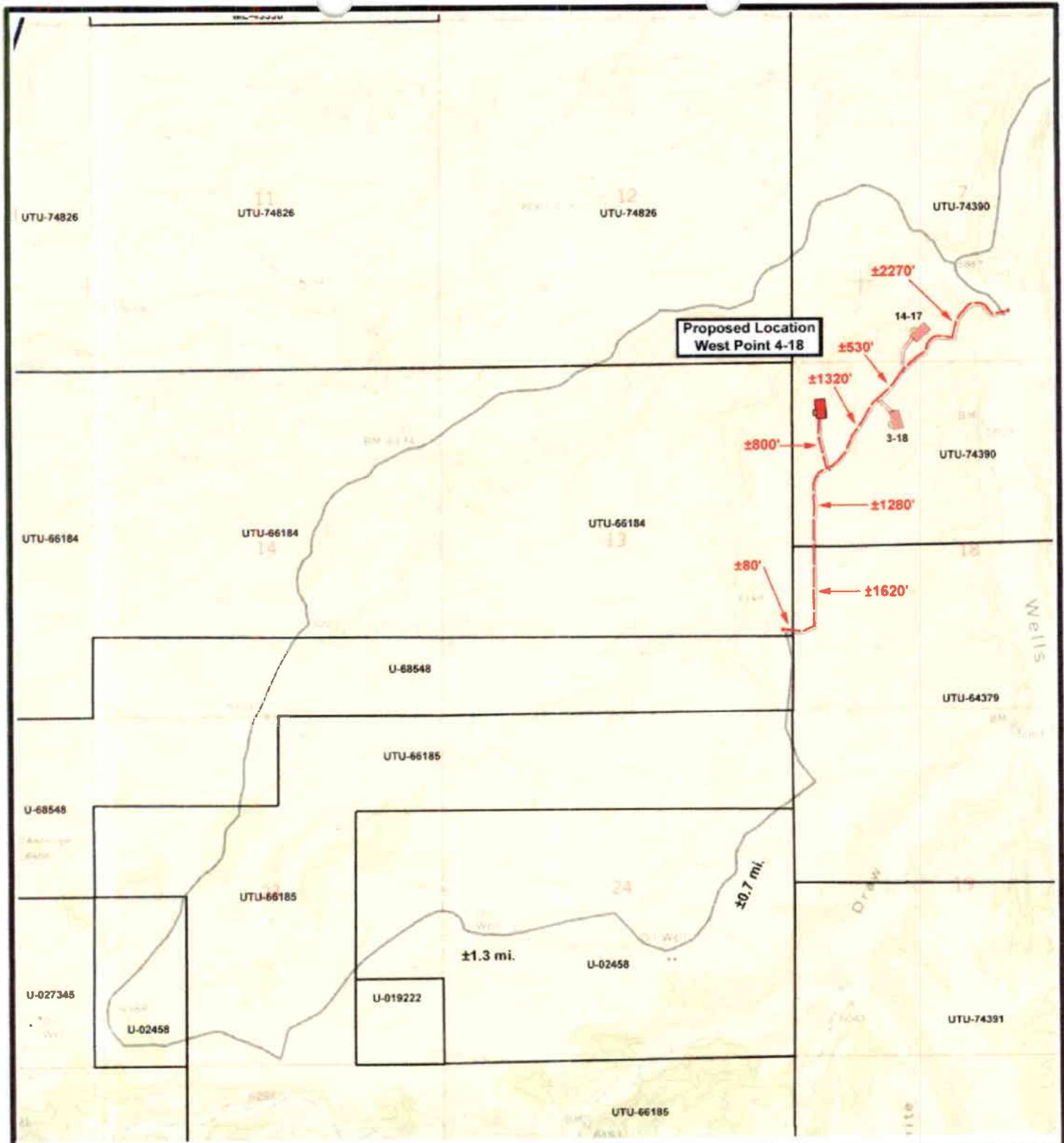
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

— Existing Road
— Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.

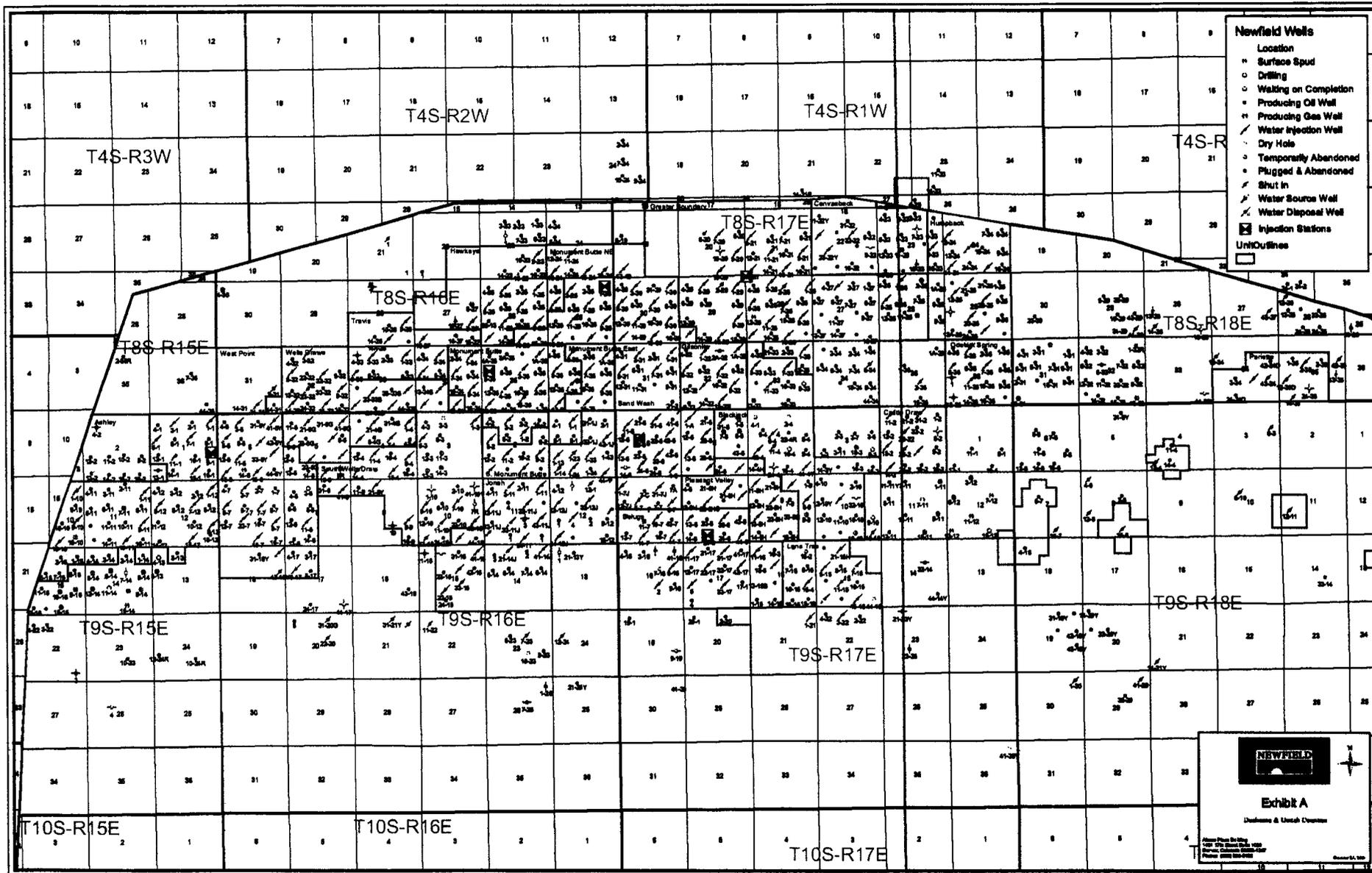


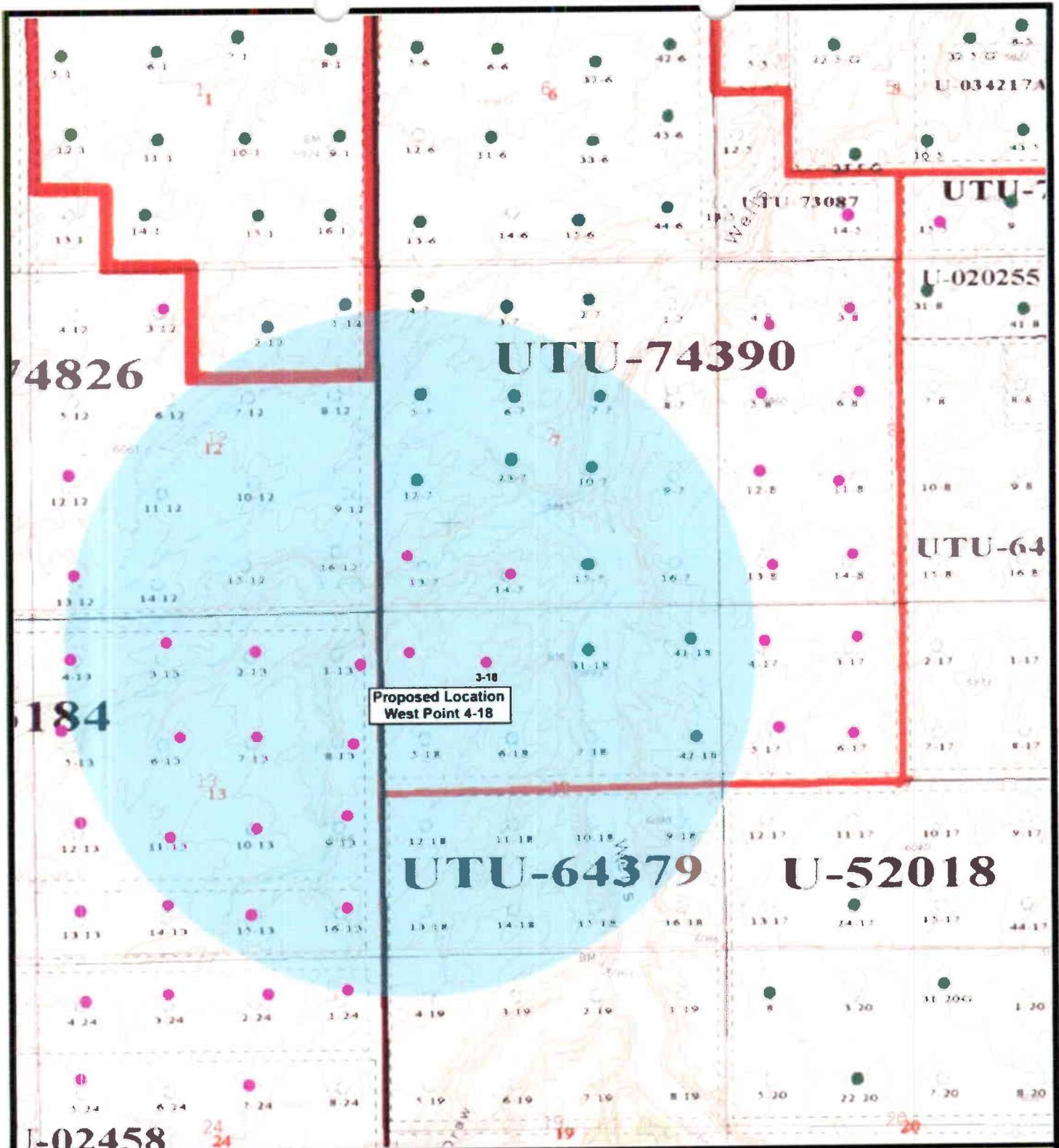
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-20-2004

Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

West Point 4-18
SEC. 18, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
190 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

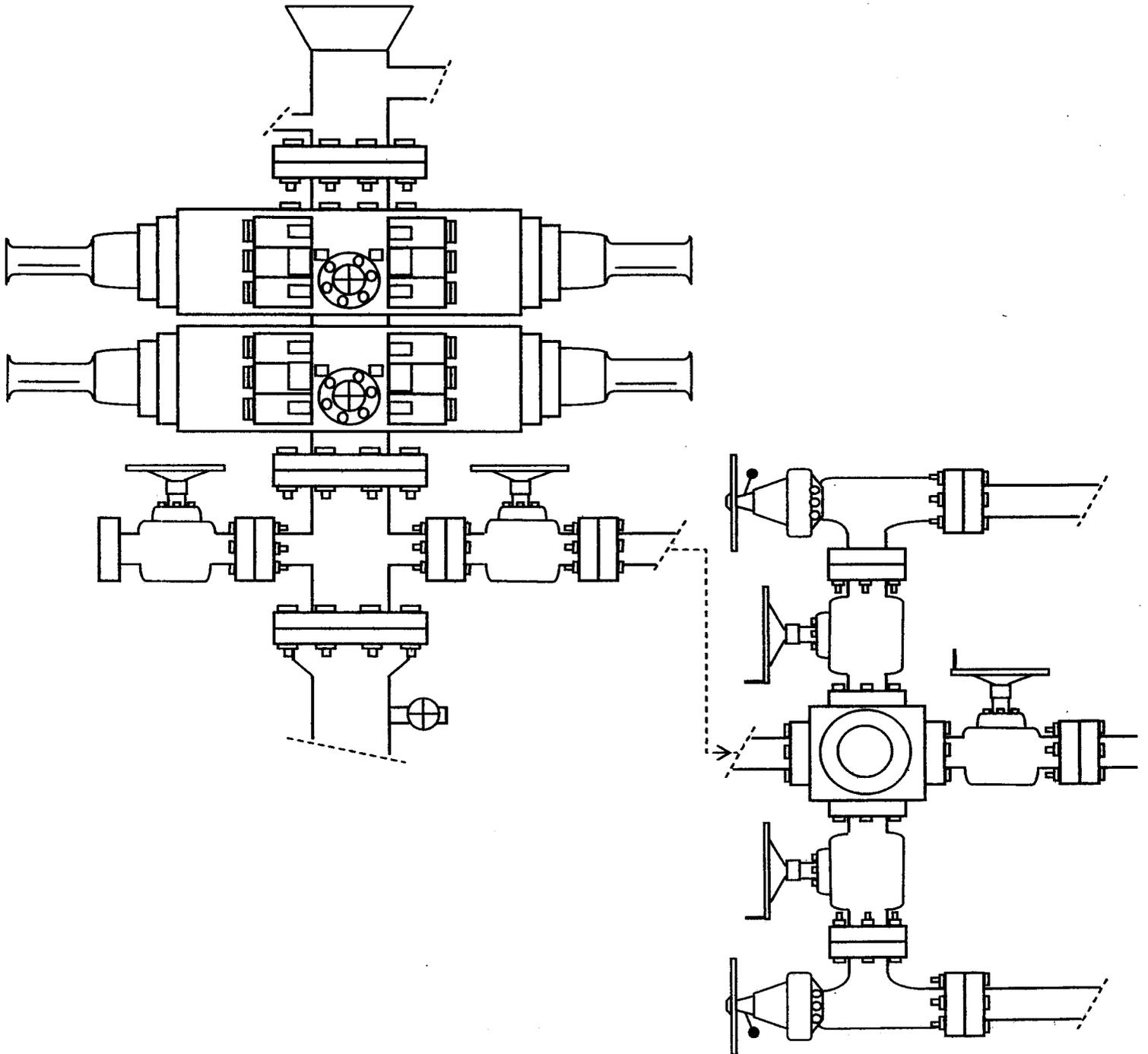


EXHIBIT C

Exhibit "D"
Page 1 of 4

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTION 18,
DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith R. Montgomery

Prepared For:

Bureau fo Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

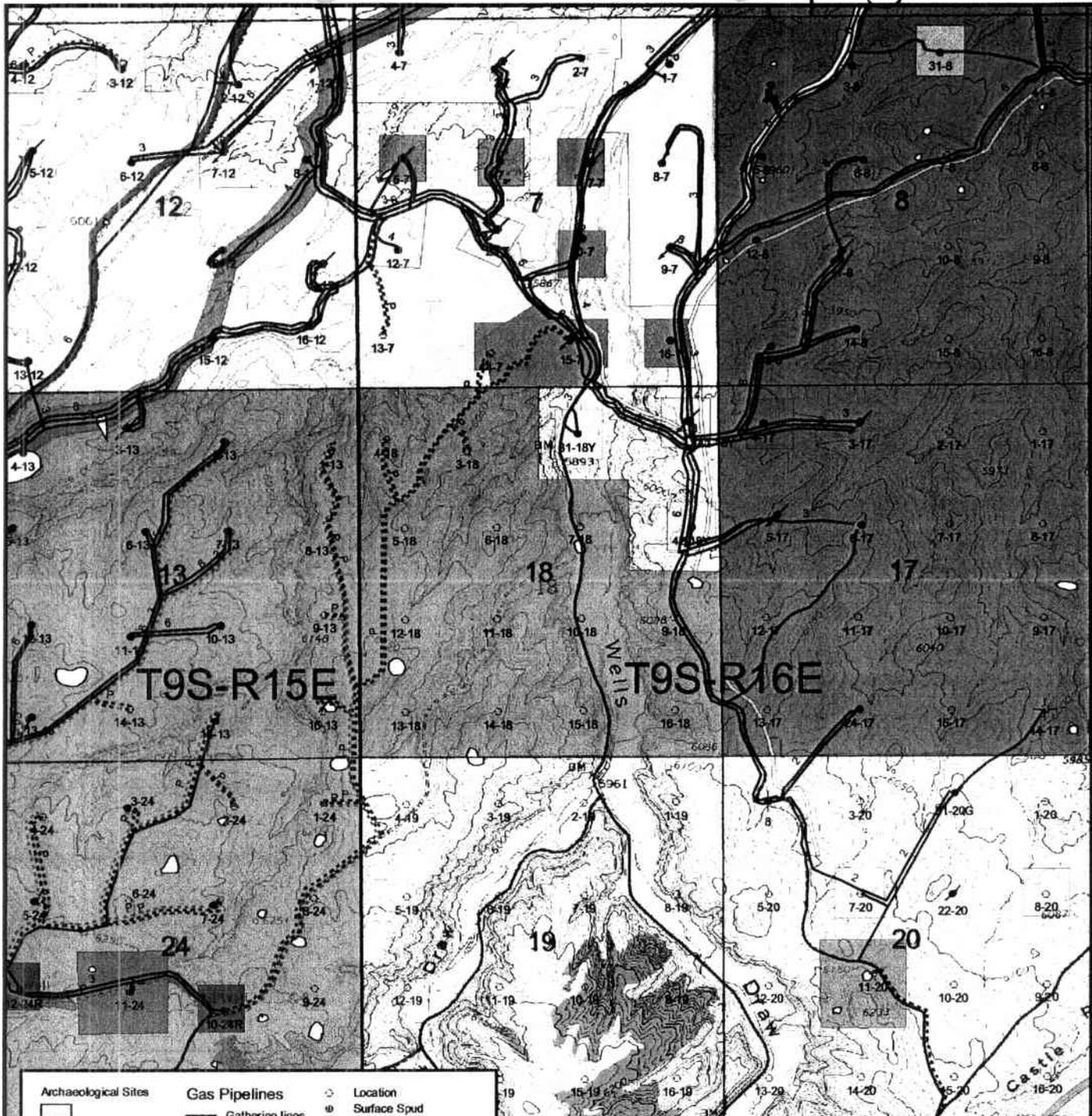
Montgomery Archaeological Consultants, Inc.
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-328

January 19, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1477b



Archaeological Sites	Gas Pipelines	Location
Archaeological Surveys	Proposed	Surface Spud
AERC	Injection system	Drilling
AERC from maps	high pressure	Waiting on Completion
JBR	low pressure	Producing Oil Well
MISC	proposed	Producing Gas Well
Montgomery	return	Water Injection Well
Sagebrush	return proposed	Dry Hole
Unknown		Temporarily Abandoned
Work in progress		Plugged & Abandoned
Roads		Shut In
Highway		
Paved		
Dirt		
Private		
Proposed		
Two Track		



1" = 2000'

**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

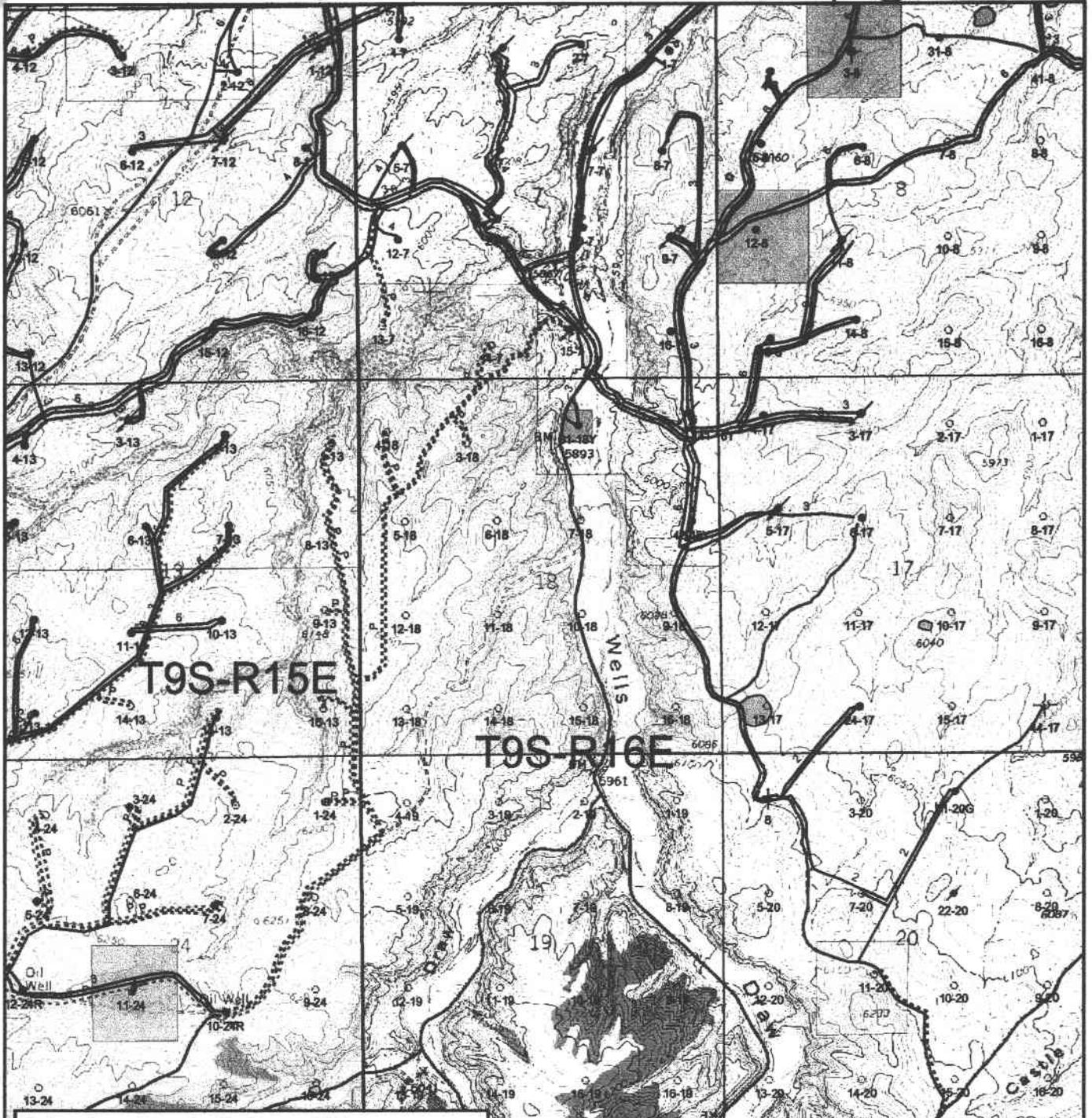
REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005



Paleontology - Sites	Gas Pipelines	Well Status
Hamblin	Gas Pipelines	Location
Miller	Proposed	Surface Spud
Sagebrush	Injection system	Drilling
Sheetz	high pressure	Waiting on Completion
Uinia	low pressure	Producing Oil Well
Unknown	proposed	Producing Gas Well
	return	Water Injection Well
	return proposed	Dry Hole
Roads		Temporarily Abandoned
Highway		Plugged & Abandoned
Paved		Shut In
Dirt		
Private		
Proposed		
Two Track		



**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/12/2006

API NO. ASSIGNED: 43-013-33463

WELL NAME: W POINT FED 4A-12-9-16
 OPERATOR: New Field Prod (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

RIG SKID

NWNW 18 090S 160E
 SURFACE: 0714 FNL 0416 FWL
 BOTTOM: 0714 FNL 0416 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.03629 LONGITUDE: -110.1689
 UTM SURF EASTINGS: 570908 NORTHINGS: 4431906
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

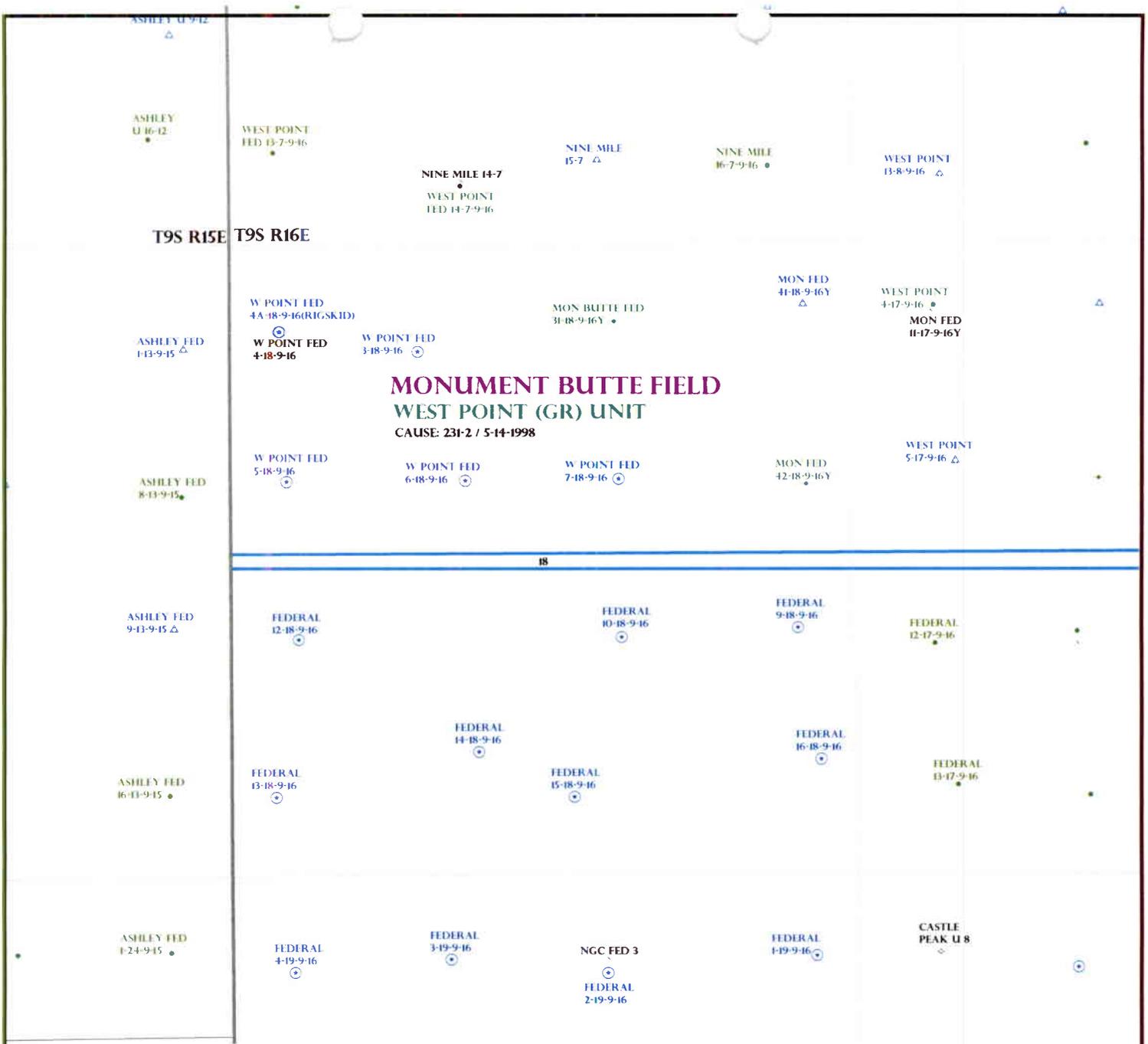
- R649-2-3.
- Unit: WEST POINT (GREEN RIVER)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 18 T.9S R. 16E
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 CAUSE: 231-2 / 5-14-1998

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

PREPARED BY: DIANA MASON
 DATE: 14-DECEMBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 14, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal 4A-18-9-16 Well, 714' FNL, 416' FWL, NW NW, Sec. 18,
T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33463.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company

Well Name & Number West Point Federal 4A-18-9-16

API Number: 43-013-33463

Lease: UTU-74390

Location: NW NW **Sec.** 18 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED 4A-18-9-16 (RIG SKID)

Api No: 43-013-33463 Lease Type: FEDERAL

Section 18 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 12/14/06

Time 10:30 AM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 12/21/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: MEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
BEYTON, UT 84602

OPERATOR ACCT. NO. W2695

ACTION CODE	CURRENT ENTRY NO.	NEW ENTRY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					GD	SC	TP	RG			
B	99999	12418	43-013-33463	WEST POINT FEDERAL 4A-18-9-16	NW1/4W	18	9S	16E	DUCHESNE	12/14/06	
WELL 1 COMMENTS: <i>GRRU</i>											
B	99999	12418	43-013-32794	WEST POINT FEDERAL 3-18-9-16	NE1/4W	18	9S	16E	DUCHESNE	12/16/06	<i>12/21/06</i>
WELL 2 COMMENTS: <i>GRRU</i>											
B	99999	12276	43-013-33222	WELLS DRAWY ST N-32-8-16	NW1/4SE	32	8S	16E	DUCHESNE	12/18/2006	<i>12/21/06</i>
WELL 3 COMMENTS: <i>GRRU BHL = C Sec 32</i>											
WELL 6 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See Instructions on back of form)

- A - Establishes entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to master entity
- E - Other (provide in remarks section)

NOTE: The COMMENTS section is optional only when Action Code was selected.

Lana Nebeker
Signature

LANA NEBEKER

Production Analyst

December 19, 2006

Title

Date

RECEIVED
DEC 20 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
W POINT 4A-18-9-16 (RIG SKID)

9. API Well No.
4301333463

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/14/06 MIRUNDSI NS#1. Spud well @ 10:30am. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322.07' On 12/18/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 7 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Don Bastian

Signature 

Title
Drilling Foreman

Date
12/20/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
DEC 22 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.07

LAST CASING 8 5/8" SET # 322.07'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL West Point Federal 4A-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS #1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.33'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	310.22
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.07
TOTAL LENGTH OF STRING		312.07	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			322.07
TOTAL		310.22	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		310.22	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	12/14/2006	10:30AM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		12/14/2006	2:30PM	Bbls CMT CIRC TO SURFACE			7 bbls
BEGIN CIRC		12/18/2006	12:10 PM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		12/18/2006	12:24 PM				N/A
BEGIN DSPL. CMT		12/18/2006	12:48 PM	BUMPED PLUG TO _____			73 PSI
PLUG DOWN		12/18/2006	12:59 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Don Bastian DATE 12/18/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
W POINT 4A-18-9-16

9. API Well No.
4301333463

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/6/07 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bcp's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6050'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 141 jt's of 5.5 J-55, 15.5# csgn. Set @ 6037' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 35 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 7:30 PM on 1/12/07

RECEIVED
JAN 25 2007
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 01/22/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6037.85

Fit cllr @ 5980.09

LAST CASING 8 5/8" SET AT 322'
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6050' LOGGER 6039'
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL West Point Federal 4a-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI Rig # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3959' 20.27					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5980.09
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.51
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6039.85
TOTAL LENGTH OF STRING		6039.85	141	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		165.95	4	CASING SET DEPTH			6037.85
TOTAL		6190.55	145	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6190.55	145				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		1/12/2007	10:00 AM	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE		1/12/2007	1:00 PM	Bbls CMT CIRC TO SURFACE		35	
BEGIN CIRC		1/12/2007	1:05 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		1/12/2007	3:04 PM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		1/12/2007	4:07 PM	BUMPED PLUG TO		2347	PSI
PLUG DOWN		1/12/2007	4:29 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premiite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 1/13/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
W POINT 4A-18-9-16

9. API Well No.
4301333463

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02/15/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 21 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
W POINT 4A-18-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333463

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 18, T9S, R16E

COUNTY: DUCHESNE

STATE: UT

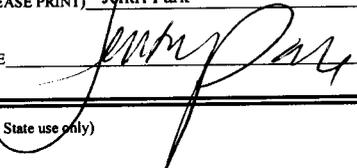
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02/14/07, attached is the daily completion status report.

NAME (PLEASE PRINT) Jontri Park

TITLE Production Clerk

SIGNATURE 

DATE 02/27/2007

(This space for State use only)

RECEIVED
MAR 01 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 4A-18-9-16

12/1/2006 To 4/28/2007

1/26/2007 Day: 1

Completion

Rigless on 1/25/2007 - Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5950' & cement top @ 150'. Perforate stage #1 W/ 4" ported gun as follows: CP4 sds @ 5793-5800' W/ 4 JSPF for total of 28 shots. RD WLT. SIFN W/ est 139 BWTR.

2/9/2007 Day: 2

Completion

Rigless on 2/8/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds stage #1 down casing w/ 20,017#'s of 20/40 sand in 307 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2596 psi. Treated @ ave pressure of 2259 w/ ave rate of 23.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2240. bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 9' perf gun. Set plug @ 5730'. Perforate CP1 sds @ 5621-30' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 36 shots. RU BJ & perfs won't break down. RIH w/ DB & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #2 w/ 41,051#'s of 20/40 sand in 403 bbls of Lightning 17 frac fluid. Open well w/ 1777 psi on casing. Perfs broke down @ 4000 psi. Treated @ ave pressure of 1939 w/ ave rate of 23.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2600. 853 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5240'. Perforate A1 sds @ 5126-34' w/ 4 spf for total of 32 shots. RU BJ & frac stage #3 w/ 40,299#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Open well w/ 1660 psi on casing. Perfs broke down @ 3657 psi. Treated @ ave pressure of 2104 w/ ave rate of 24 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3240. 1240 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4870'. Perforate D2 sds @ 4758-65' w/ 4 spf for total of 28 shots. RU BJ & frac stage #4 w/ 40,453#'s of 20/40 sand in 380 bbls of Lightning 17 frac fluid. Open well w/ 1431 psi on casing. Perfs broke down @ 2011 psi. Treated @ ave pressure of 1065 w/ ave rate of 24.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1944. 1620 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 15' perf gun. Set plug @ 4700'. Perforate DS1 sds @ 4596-4611' w/ 4 spf for total of 60 shots. RU BJ & frac stage #5 w/ 34,437#'s of 20/40 sand in 378 bbls of Lightning 17 frac fluid. Open well w/ 1525 psi on casing. Perfs broke down @ 3687 psi. Treated @ ave pressure of 2000 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2200. 1998 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 9' perf gun. Set plug @ 4345'. Perforate GB6 sds @ 4230-39' w/ 4 spf for total of 36 shots. SIFN.

2/10/2007 Day: 3

Completion

NC #1 on 2/9/2007 - Thaw well out. RU BJ & frac stage #6 w/ 50,386#'s of 20/40 sand in 416 bbls of Lightning 17 frac fluid. Open well w/ 969 psi on casing. Perfs broke down @ 2475 psi. Treated @ ave pressure of 1773 w/ ave rate of 24.5 bpm w/ 6.5 ppg of sand. ISIP was 2010. 2400 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 2.5 hours & died w/ 180 bbls rec'd. MIRUSU. SIFN.

2/13/2007 Day: 4**Completion**

NC #1 on 2/12/2007 - 6:30AM OWU, N/D 10,000 BOP & Frac Flnge, N/U 3,000 Flnge & 5,000 BOP, R/U Flr, P/U & RIH W/-4 3/4 Bit, Bit Sub, 134 Jts Tbg To Fill @ 4239', R/U Nabors Pwr Swvl, R/U R/pmp, C/Out To Plg @ 4345' Drill Up Plg, Swvl I/Hle To Plg @ 4700', Drill Up Plg, Swvl I/Hle To Fill @ 4775', C/Out To Plg @ 4870', Drill Up Plg, Swvl I/Hle To Fill @ 5092', C/Out To Plg @ 5240', Drill Up Plg, Curc Well Clean, EOB @ 5249', SWI, 6:00PM C/SDFN. 18 Bbls Wtr Lost For Day.

2/14/2007 Day: 5**Completion**

NC #1 on 2/13/2007 - 6:30AM OWU, Swvl I/Hle To Fill @ 5624', Drill & C/Out To Plg @ 5730', Drill Up Plg, Swvl I/Hle To Fill @ 5854', C/Out To PBTD @ 5990', Curc Well Clean, POOH W/-5 Jts Tbg, EOB @ 5848', R/U Swab, RIH IFL @ Surf, Made 12 Swab Runs, Recvred 138 Bbls Wtr, Lite Trce Sand, 1% Oil Cut, FFL @ 1700', RIH W/-Tbg To Fill @ 5987', 3' Of Fill, C/Out To PBTD @ 5990', Curc Well Clean, POOH W/-190 Jts Tbg, Bit SUB & Bit. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 1 Jt Tbg, 5 1/2 T/A, 182 Jts Tbg, SWI, 6:30PM C/SDFN. Lost 35 Bbls Wtr On Drill Out To PBTD, Recovered 138 Bbls Wtr Swabbing, Lost 75 Bbls Wtr On C/Out To PBTD, Total Recovery For Day = 28 Bbls Wtr.

2/15/2007 Day: 6**Completion**

NC #1 on 2/14/2007 - 8:30AM OWU, N/D BOP, Set 5 1/2 T/A In 15,000 Tension, N/U W/-HD, Wt On Rod Production String, 11:00AM P/U Stroke & RIH W/-2 1/2X1 1/2X10X14' RHAC, 6-1 1/2X25' Wt Bars, 10-3/4x25' w/g, 115-3/4x25' Slick, 99-3/4x25' Scrapered, 3/4x8'-6'-4'-2' Ponys, 1 1/2x22' Polish Rod, R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. Rack Out Eq, 5:30 PM C/SDFN. POP @ 4:00PM, 86" SL, 5 SPM, (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ 1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____	5. LEASE DESIGNATION AND SERIAL NO. <p align="center">UTU-74390</p> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME <p align="center">NA</p> 7. UNIT AGREEMENT NAME <p align="center">West Point Federal</p> 8. FARM OR LEASE NAME, WELL NO. <p align="center">West Point Federal 4A-18-9-16</p>
--	---

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface **714' FNL & 416' FWL (NW/NW) Sec. 18, T9S, R16E**
 At top prod. Interval reported below

14. API NO. 43-013-33463	DATE ISSUED 06/07/06	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	--------------------------------	---	------------------------

15. DATE SPUDDED 12/14/06	16. DATE T.D. REACHED 01/11/07	17. DATE COMPL. (Ready to prod.) 02/14/07	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6033' GL	19. ELEV. CASINGHEAD 6045' KB
-------------------------------------	--	---	--	---

20. TOTAL DEPTH, MD & TVD 6050'	21. PLUG BACK T.D., MD & TVD 5990'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---	--	-----------------------------------	--	--------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4230'-5800'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6038'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5859'	TA @ 5760'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
(CP4) 5793'-5800'	.46"	4/28	5793'-5800'	Frac w/ 20,017# 20/40 sand in 307 bbls fluid		
(CP1) 5621'-5630'	.43"	4/36	5621'-5630'	Frac w/ 41,051# 20/40 sand in 403 bbls fluid		
(A1) 5126'-5134'	.43"	4/32	5126'-5134'	Frac w/ 40,299# 20/40 sand in 387 bbls fluid		
(D2) 4758'-4765'	.43"	4/28	4758'-4765'	Frac w/ 40,453# 20/40 sand in 380 bbls fluid		
(DS1) 4596'-4611'	.43"	4/60	4596'-4611'	Frac w/ 34,437# 20/40 sand in 378 bbls fluid		
(GB6) 4230'-4239'	.43"	4/36	4230'-4239'	Frac w/ 50,386# 20/40 sand in 416 bbls fluid		

33.* PRODUCTION

DATE FIRST PRODUCTION 02/14/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 10' x 14' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 21	GAS--MCF. 22	WATER--BBL. 6	GAS-OIL RATIO 1048
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

TEST WITNESSED BY
RECEIVED

35. LIST OF ATTACHMENTS

MAR 28 2007

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jennifer Park TITLE Production Clerk DIV. OF OIL, GAS & MINING DATE 3/27/2007 JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal 4A-18-9-16	Garden Gulch Mkr	3675'	
				Garden Gulch 1	3899'	
				Garden Gulch 2	4006'	
				Point 3 Mkr	4261'	
				X Mkr	4530'	
				Y-Mkr	4563'	
				Douglas Creek Mkr	4677'	
				BiCarbonate Mkr	4916'	
				B Limestone Mkr	5019'	
				Castle Peak	5572'	
				Basal Carbonate	6001'	
				Total Depth (LOGGERS)	6068'	



RECEIVED
FEB 17 2012
DIV. OF OIL, GAS & MINING

February 9, 2012

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point Federal #4A-18-9-16
Monument Butte Field, Lease #UTU-74390
Section 18-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the West Point Federal #4A-18-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #4A-18-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
FEBRUARY 9, 2012

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West Point Federal 4A-18-9-16

Spud Date: 12-14-06
 Put on Production: 2-14-07
 GL: ' KB: '

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.22')
 DEPTH LANDED: 322.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

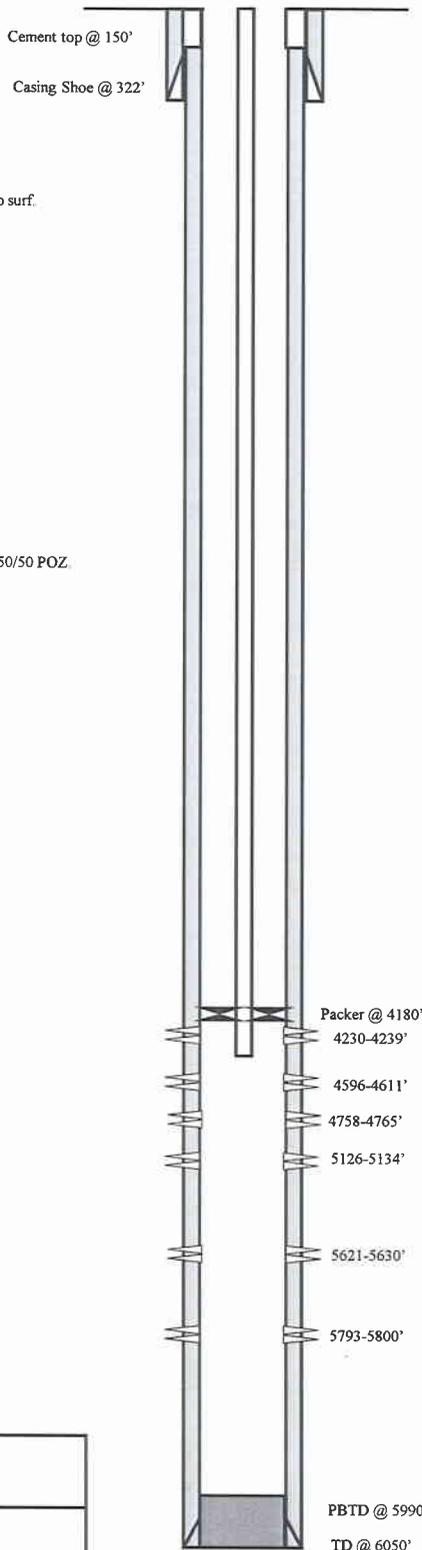
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6024.60')
 DEPTH LANDED: 6037.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5747.75')
 TUBING ANCHOR: 5759.75' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5794.15' KB
 NO. OF JOINTS: 2 jts (63.19')
 TOTAL STRING LENGTH: EOT @ 5858.89' KB

FRAC JOB

02-08-07	5793-5800'	Frac CP4 sands as follows: 20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.
02-08-07	5621-5630'	Frac CP1 sands as follows: 41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.
02-08-07	5126-5134'	Frac A 1 sands as follows: 40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
02-08-07	4758-4765'	Frac D2 sands as follows: 40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.
02-08-07	4596-4611'	Frac DS1 sands as follows: 34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.
02-09-07	4230-4239'	Frac GB6 sands as follows: 50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.
08/28/07	Pump Change. Rod & Tubing detail updated.	



PERFORATION RECORD

01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes

NEWFIELD

West point Federal 4A-18-9-16
 714' FNL & 416' FWL
 NW/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33463; Lease # UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point Federal #4A-18-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the West Point Federal #4A-18-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4007' - 5990'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3675' and the TD is at 6050'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point Federal #4A-18-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 322' KB, and 5-1/2", 15.5# casing run from surface to 6038' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1913 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point Federal #4A-18-9-16, for existing perforations (4230' - 5800') calculates at 0.84 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1913 psig. We may add additional perforations between 3675' and 6050'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point Federal #4A-18-9-16, the proposed injection zone (4007' - 5990') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-15.

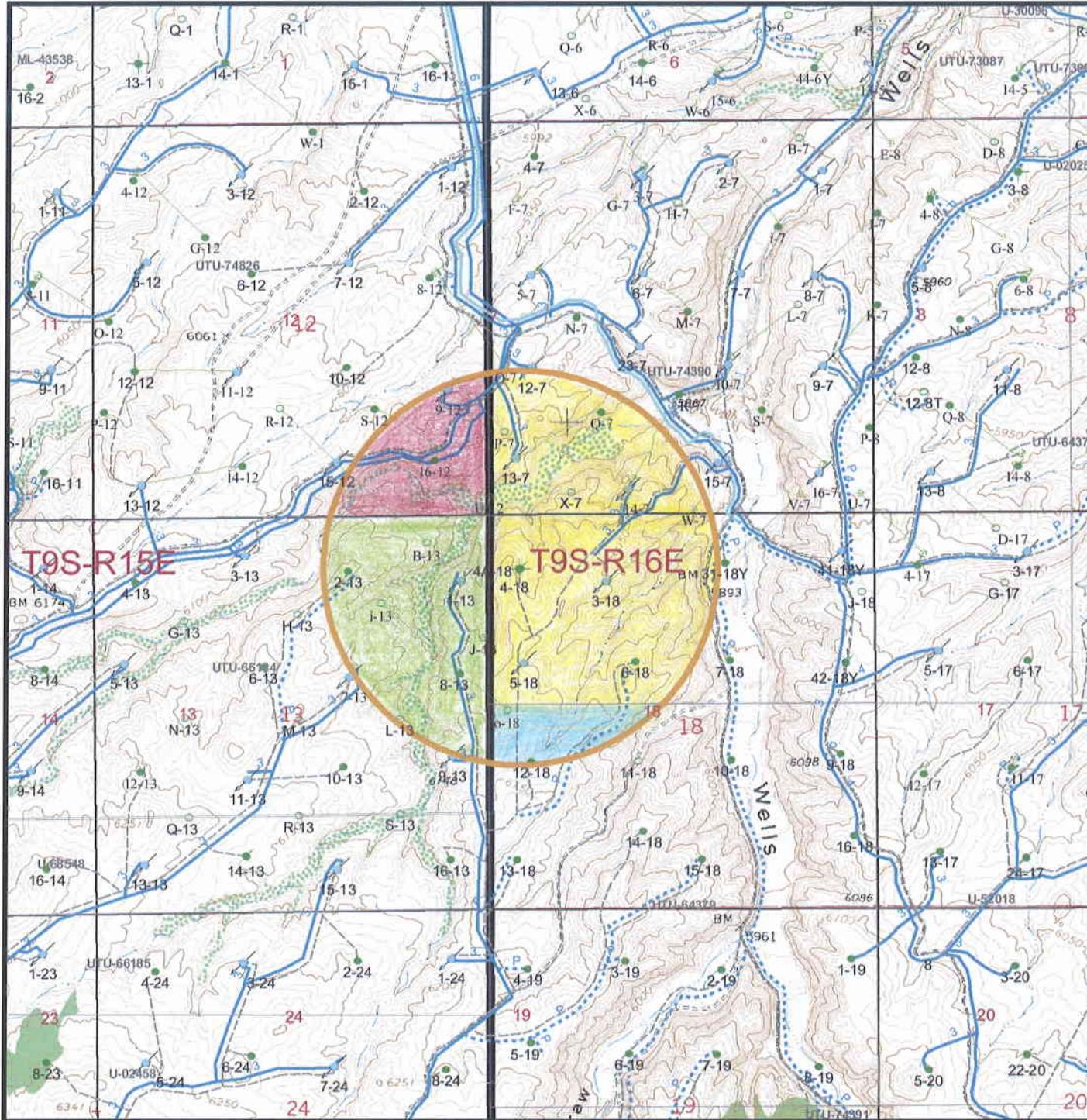
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



WellStatus_HalfMile_Buffer

Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- - - - proposed
- return
- - - - return proposed

Leases
Mining tracts

UTU-74390

UTU-64379

UTU-66184

UTU-74826

W Point 4A-18
Section 18, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

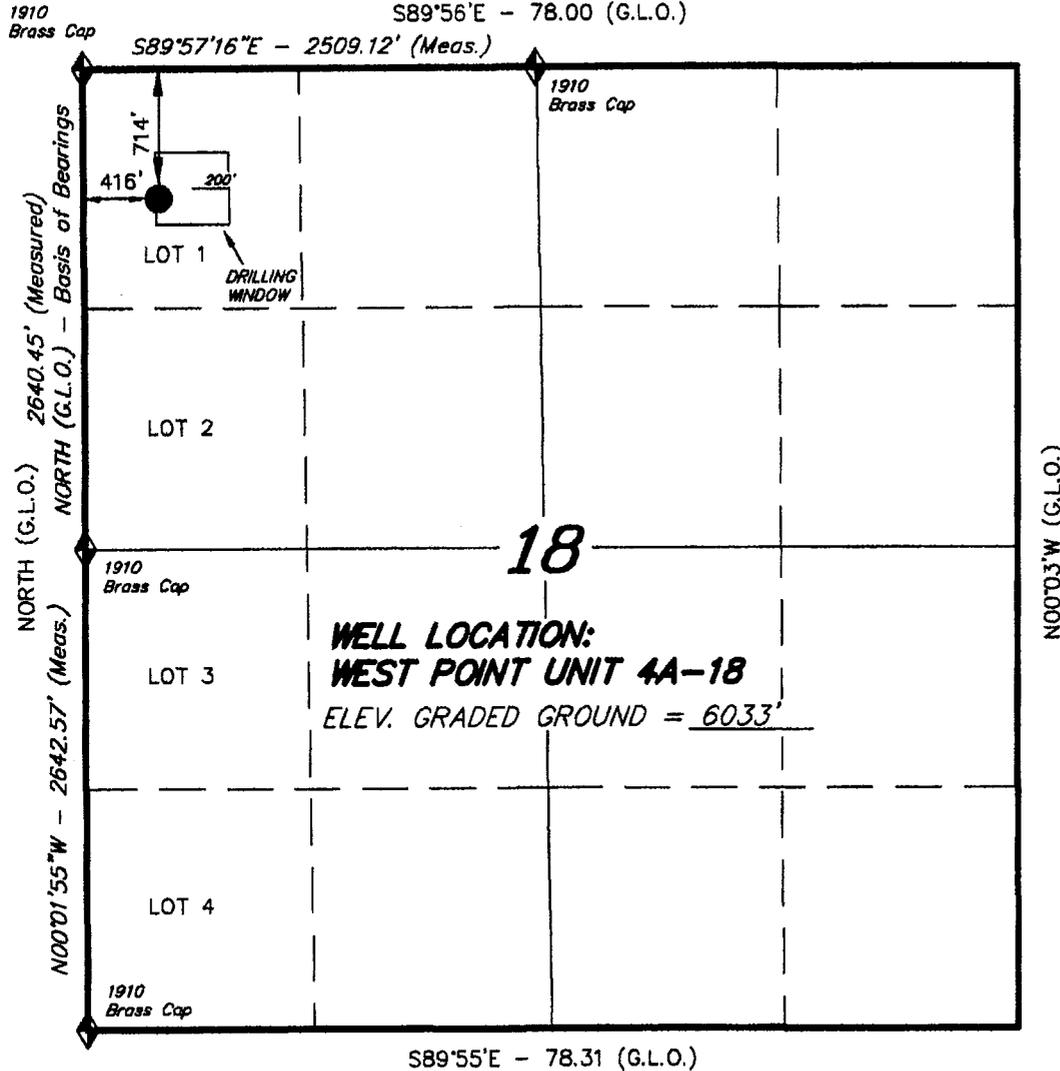
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

Dec. 13, 2011

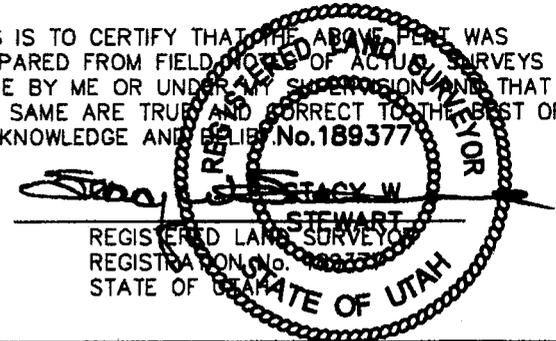
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT 4A-18,
 LOCATED AS SHOWN IN THE NW 1/4 NW
 1/4 (LOT 1) OF SECTION 18, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 09-23-04	SURVEYED BY: C.M.
DATE DRAWN: 12-08-06	DRAWN BY: F.T.M
REVISED:	SCALE: 1" = 1000'

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R16E SLM Section 6: ALL Section 7: ALL Section 8: W2 Section 17: NW Section 18: NE, E2NW, LOTS 1,2	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC ABO Petroleum Corp MYCO Industries Inc OXY Y-1 Company Yates Petroleum Corp	USA
2	T9S-R16E SLM Section 8: SWNE, SE Section 9: SWSW Section 17: NE Section 18: E2SW, SE, LOTS 3,4 Section 19: NE, E2NW, LOTS 1,2 Section 21: N2 Section 22: W2NE, SENE, NW	USA UTU-64379 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corp	USA
3	T9S-R15E SLM Section 13: N2, N2S2 Section 14: N2,N2S2 Section 15: E2, LOTS 1,2,3	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
4	T9S-R15E SLM Section 1: ALL Section 3: ALL Section 10: ALL Section 11: ALL Section 12: ALL	USA UTU-74826 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #4A-18-9-16

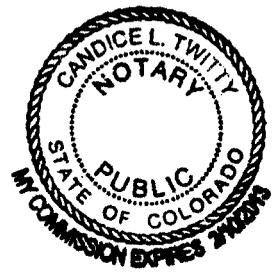
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 9th day of February, 2012.

Notary Public in and for the State of Colorado: Candice L. Twitty

My Commission Expires: 02/10/2013



West Point Federal 4A-18-9-16

Spud Date: 12-14-06
 Put on Production: 2-14-07
 GL: ' KB: '

Initial Production: BOPD,
 MCFD, BHPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.22')
 DEPTH LANDED: 322.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6024.60')
 DEPTH LANDED: 6037.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5747.75')
 TUBING ANCHOR: 5759.75' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5794.15' KB
 NO. OF JOINTS: 2 jts (63.19')
 TOTAL STRING LENGTH: EOT @ 5858.89' KB

SUCKER RODS

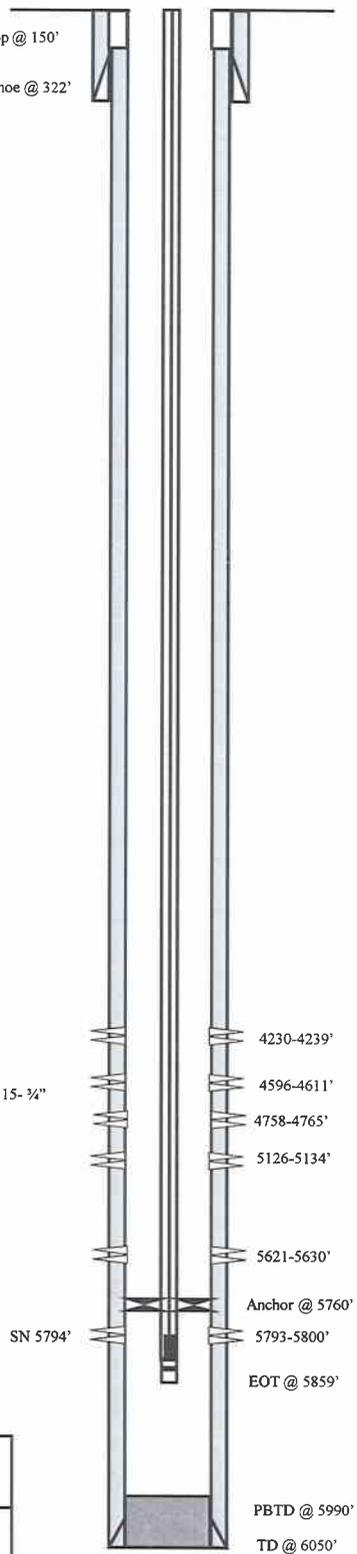
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2', 4', 6', 8' X 3/4" pony rods, 99-3/4" scraped rods, 115-3/4" slick rods, 10-3/4" scraped rods, 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 14"X12" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-08-07	5793-5800'	Frac CP4 sands as follows: 20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.
02-08-07	5621-5630'	Frac CP1 sands as follows: 41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.
02-08-07	5126-5134'	Frac A 1 sands as follows: 40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
02-08-07	4758-4765'	Frac D2 sands as follows: 40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.
02-08-07	4596-4611'	Frac DS1 sands as follows: 34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.
02-09-07	4230-4239'	Frac GB6 sands as follows: 50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.
08/28/07	Pump Change. Rod & Tubing detail updated.	

PERFORATION RECORD

01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes



NEWFIELD

West point Federal 4A-18-9-16
 714' FNL & 416' FWL
 NW/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33463; Lease # UTU-74390

WEST POINT FED. 6-18-9-16

Spud Date: 10/11/2007
 Put on Production: 11/21/2007
 GL: 6084' KB: 6096'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.26')
 DEPTH LANDED: 319'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: To Surface w/160 sx class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 6007'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sx primlite II and 400 sx 50/50 poz.
 CEMENT TOP: 85'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55
 NO. OF JOINTS: 179 jts (5633.16')
 TUBING ANCHOR: 5645 16' KB
 NO. OF JOINTS: 2 jts (63.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5710.98' KB
 NO. OF JOINTS: 2 jts (62.98')
 TOTAL STRING LENGTH: EOT @ 5775.51' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 100-3/4" scraped rods, 102-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' X 20' RHAC pump w/SM plunger
 STROKE LENGTH: 123"
 PUMP SPEED, SPM: 5

FRAC JOB

11/13/07 5663-5692' **Frac CPI sds w/ 130,809#s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi. Calc Flush? Actual Flush: 5153 gals.**

11/14/07 5272-5282' **Frac A3 sds w/ 34,743#s of 20/40 sand in 417 bbls of Lightning 17 fluid. Broke @ 3550 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1937 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2347 psi. Calc Flush? Actual Flush: 4767 gals.**

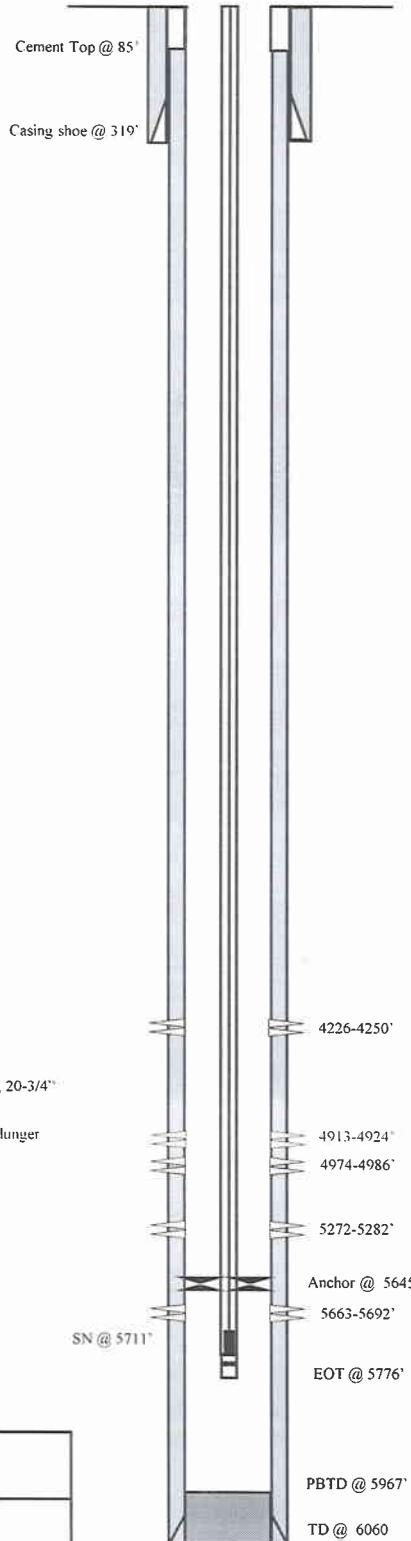
11/14/07 4974-4986' **Frac B.5 sds w/ 80,129#s of 20/40 sand in 625 bbls of Lightning 17 fluid. Broke @ 3658 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1721 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1899 psi. Calc Flush? Actual Flush: 4553 gals.**

11/14/07 4913-4924' **Frac C sds w/ 40,150#s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi. Calc Flush? Actual Flush: 4368 gals.**

11/14/07 4226-4250' **Frac GB4 sds w/ 124,267#s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Calc Flush? Actual Flush: 4158 gals.**

PERFORATION RECORD

11/08/07	5663-5692'	4 JSPF	116 holes
11/13/07	5272-5282'	4 JSPF	40 holes
11/14/07	4974-4986'	4 JSPF	48 holes
11/14/07	4913-4924'	4 JSPF	44 holes
11/14/07	4226-4250'	4 JSPF	96 holes



WEST POINT FED. 6-18-9-16

1971' FNL & 1947' FWL
 SE/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32997; Lease # UTU-74390

West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GL: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

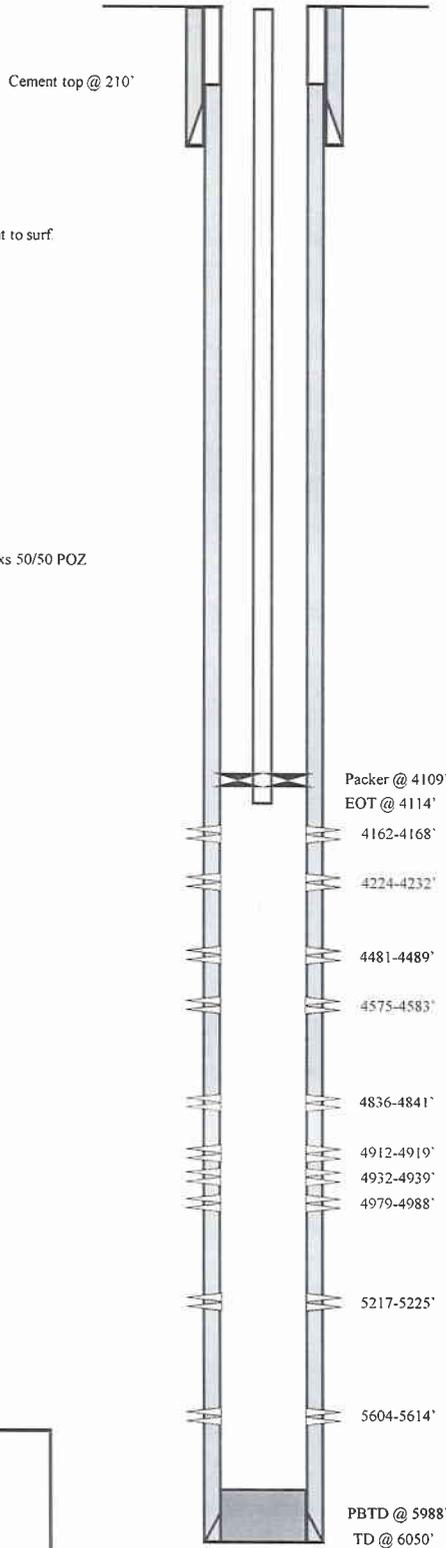
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312 48")
 DEPTH LANDED: 323 38" KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5713")
 DEPTH LANDED: 6031 77" KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP AT: 210'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 126 jts (4093 12")
 SEATING NIPPLE: 2-7/8" (1 10")
 SN LANDED AT: 4105 12" KB
 CE @ 4109 32"
 TOTAL STRING LENGTH: EOT @ 4113 72" KB



FRAC JOB

- 03-07-06 5604-5614' **Frac CP1 sands as follows:**
 45541# 20/40 sand in 422 bbls Lightning 17 frac fluid Treated @ avg press of 1730 psi w/avg rate of 25.7 BPM ISIP 1900 psi Calc flush: 5602 gal Actual flush: 5586 gal
- 03-07-06 5217-5225' **Frac LODC sands as follows:**
 24523# 20/40 sand in 341 bbls Lightning 17 frac fluid Treated @ avg press of 2168 psi w/avg rate of 25.3 BPM ISIP 2360 psi Calc flush: 5215 gal Actual flush: 5208 gal
- 03-07-06 4836-4988' **Frac B2, B1, B.S. & c sands as follows:**
 109797# 20/40 sand in 775 bbls Lightning 17 frac fluid Treated @ avg press of 1760 psi w/avg rate of 25.6 BPM ISIP 2030 psi Calc flush: 4834 gal Actual flush: 4830 gal
- 03-07-06 4575-4583' **Frac DS1, sands as follows:**
 10605# 20/40 sand in 211 bbls Lightning 17 frac fluid Treated @ avg press of 2685 w/ avg rate of 25.6 BPM ISIP 2650 psi Calc flush: 4573 gal Actual flush: 4620 gal
- 03-07-06 4481-4489' **Frac PB11 sands as follows:**
 99813# 20/40 sand in 723 bbls Lightning 17 frac fluid Treated @ avg press of 1758 w/ avg rate of 25.3 BPM ISIP 2050 psi Calc flush: 4479 gal Actual flush: 3948 gal
- 03-08-06 4162-4232' **Frac GB6 & GB4 sands as follows:**
 62690# 20/40 sand in 465 bbls Lightning 17 frac fluid Treated @ avg press of 1820 w/ avg rate of 25.4 BPM ISIP 1920 psi Calc flush: 4160 gal Actual flush: 4032 gal
- 8/15/08 **Well converted to an Injection Well.**
- 8/28/08 **MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes



Federal 13-7-9-16
 773' FSL & 367' FWL
 SW/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-32744; Lease # UTU-74390

West Point Fed #Q-7-9-16

Spud Date: 8/20/08
 Put on Production: 10/27/08
 GL: 5971' KB: 5983'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE: J-55
 WEIGHT 24#
 LENGTH 7 jts (324 65')
 DEPTH LANDED 334 65'
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 ss/ Class "G" cement

PRODUCTION CASING

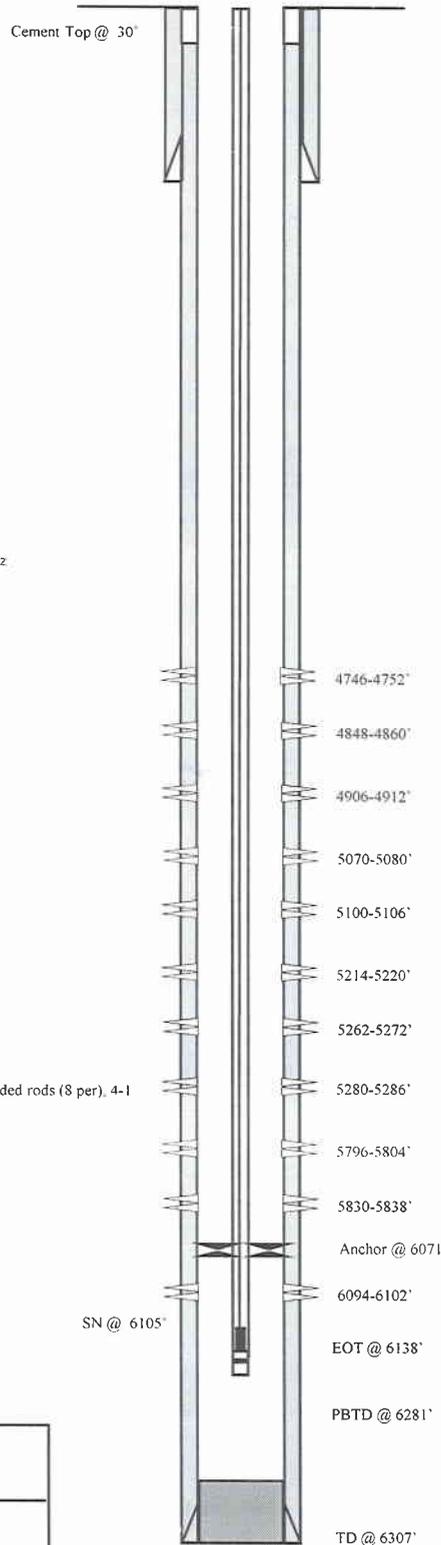
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT 15.5#
 LENGTH 162 jts (6450 06')
 DEPTH LANDED 6306'
 HOLE SIZE 7-7/8"
 CEMENT DATA 375 ss of Prem-lite & 450ss of 50/50 poz
 CEMENT TOP AT 30'

TUBING

SIZE/GRADE/WT 2 7/8" / J-55 / 6.5#
 NO OF JOINTS 197 jts (6059.36')
 TUBING ANCHOR 6071 36' KB
 NO OF JOINTS: 1 jt (30.86')
 SEATING NIPPLE 2 7/8" (1 10')
 SN LANDED AT 6105 02' KB
 NO OF JOINTS 1 jts (31.02')
 TOTAL STRING LENGTH EOT @ 6137.59'

SUCKER RODS

POLISHED ROD 1 1/2" x 26' polished rod
 SUCKER RODS 1-2', 1-6' x 7/8" pony subs, 239-7/8" guided rods (8 per), 4-1 1/2" wt bars
 PUMP SIZE 2 1/2" x 1 3/4" x 24.5" RHAC "CDI"
 STROKE LENGTH 122"
 PUMP SPEED, SPM 5



FRAC JOB

10/20/08 6094-6102' Frac CP5 sds as follows:
 Frac w/25,026# 20/40 sand in 379 bbls of Lightning 17 fluid Treated w/ ave pressure of 2369 psi @ ave rate of 23.2 BPM Pumped 504 gals of 15% HCL in flush for Stage #2 ISIP 2269 psi Actual flush: 5586 gals

10/20/08 5796-5804' Frac CP1 & CP2 sds as follows:
 Frac w/35,537# 20/40 sand in 401 bbls of Lightning 17 fluid Treated w/ ave pressure of 1718 psi @ ave rate of 23.2 BPM Pumped 504 gals of 15% HCL in flush for Stage #3 ISIP 1922 psi Actual flush: 5292 gals

10/20/08 5214-5220' Frac A.5 & A1 sds as follows:
 Frac w/48,211# 20/40 sand in 466 bbls of Lightning 17 fluid Treated w/ ave pressure of 1824 psi @ ave rate of 23.2 BPM Pumped 504 gals of 15% HCL in flush for Stage #4 ISIP 2055 psi Actual flush: 4708 gals

10/20/08 5070-5080' Frac B.5 & B1 sds as follows:
 Frac w/40,332# 20/40 sand in 419 bbls of Lightning 17 fluid Treated w/ ave pressure of 1978 psi @ ave rate of 23.1 BPM Pumped 504 gals of 15% HCL in flush for Stage #5 ISIP 1997 psi Actual flush: 4565 gals

10/20/08 4848-4860' Frac D1 & D2 sds as follows:
 Frac w/39,103# 20/40 sand in 409 bbls of Lightning 17 fluid Treated w/ ave pressure of 1926 psi @ ave rate of 23.3 BPM Pumped 504 gals of 15% HCL in flush for Stage #6 ISIP 2055 psi Actual flush: 4343 gals

10/20/08 4746-4752' Frac DS2 sds as follows:
 Frac w/26,838# 20/40 sand in 373 bbls of Lightning 17 fluid Treated w/ ave pressure of 2189 psi @ ave rate of 23.2 BPM ISIP 2164 psi Actual flush: 4704 gals

PERFORATION RECORD

Date	Interval	SPF	Holes
10/20/08	4746-4752'	4 JSPF	24 holes
10/20/08	4848-4860'	4 JSPF	48 holes
10/20/08	4906-4912'	4 JSPF	24 holes
10/20/08	5070-5080'	4 JSPF	40 holes
10/20/08	5100-5106'	4 JSPF	24 holes
10/20/08	5214-5220'	4 JSPF	24 holes
10/20/08	5262-5272'	4 JSPF	40 holes
10/20/08	5280-5286'	4 JSPF	24 holes
10/20/08	5796-5804'	4 JSPF	32 holes
10/20/08	5830-5838'	4 JSPF	32 holes
10/20/08	6094-6102'	4 JSPF	32 holes



West Point Fed #Q-7-9-16
 780' FSL & 403' FWL
 SW/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33983; Lease #UTU- 74390

ASHLEY FEDERAL 7-13-9-15

Spud Date: 01/31/05
 Put on Production: 03/10/2005
 GL: 6100' KB: 6112'

Initial Production: 38BOPD,
 11MCFD, 91BWPD

Injection Wellbore Diagram

SURFACE CASING

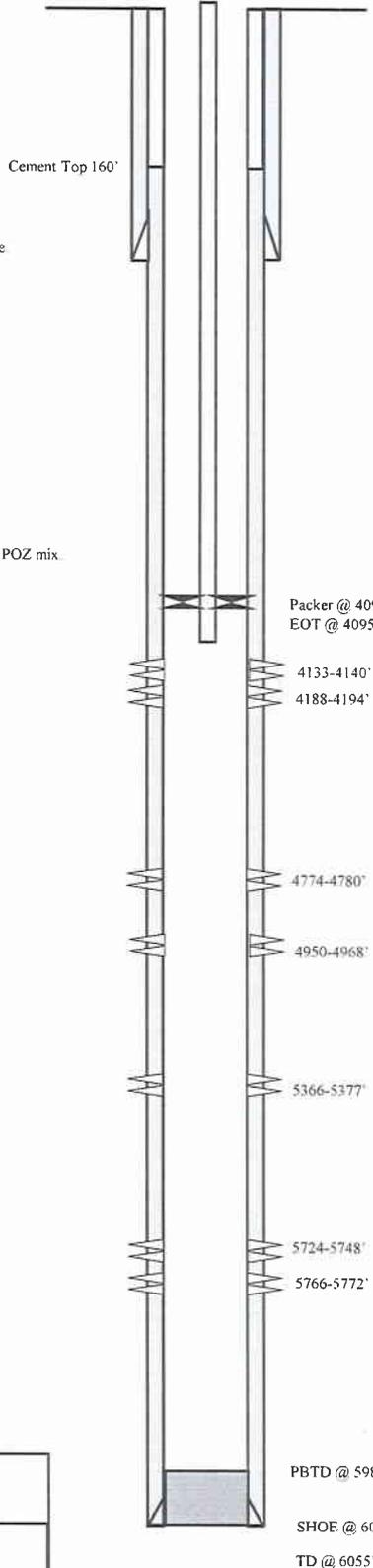
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (305 25')
 DEPTH LANDED: 315 25' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. 3 bbls cement to surface

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6044 91')
 DEPTH LANDED: 6042.91' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sks Prem. Lite II mixed & 558 sks 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 122 jts (4074 63')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4086.63'
 PACKER @ 4090.83'
 TOTAL STRING LENGTH: 4095.13'



FRAC JOB

3/7/05 5724-5772' **Frac CP3 sands as follows:**
 48,681#'s of 20/40 sand in 438 bbls lightning
 17 frac fluid. Treated @ avg press of 1475,
 w/avg rate of 24.8 bpm. ISIP 2050 psi. Calc
 flush: 5724 gal. Actual flush: 5720 gal.

3/7/05 5366-5377' **Frac LODC sands as follows:**
 28,621#'s of 20/40 sand in 322 bbls lightning
 17 frac fluid. Treated @ avg press of 2385,
 w/avg rate of 24.8 bpm. ISIP 2800 psi. Calc
 flush: 5366 gal. Actual flush: 5376 gal.

3/7/05 4950-4968' **Frac B2 sands as follows:**
 39,077#'s of 20/40 sand in 369 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1752, w/avg rate of 24.7 bpm. ISIP 2200
 psi. Calc flush: 4950 gal. Actual flush: 4998
 gal.

3/7/05 4774-4780' **Frac D3 sands as follows:**
 19,199#'s of 20/40 sand in 324 bbls lightning
 17 frac fluid. Treated @ avg press of 1880,
 w/avg rate of 24.7 bpm. ISIP 2200 psi. Calc
 flush: 4774 gal. Actual flush: 4788 gal.

3/7/05 4133-4194' **Frac GB4 & 6 sands as follows:**
 48,627#'s of 20/40 sand in 386 bbls lightning
 17 frac fluid. Treated @ avg press of 1752
 w/avg rate of 24.7 bpm. ISIP 1980 psi. Calc
 flush: 4133 gal. Actual flush: 4032 gal.

2/7/06 **Well converted to an injection well.**
 3/13/06 **Initial MIT completed and submitted.**
 10-17-07 **Tubing Leak. Updated rod & tubing details.**
 09/29/2011 **Tubing Leak. Update rod and tubing details.**

PERFORATION RECORD

Date	Interval	ISIP	Holes
2/25/05	5766'-5772'	4 JSPF	24 holes
2/25/05	5724'-5748'	4 JSPF	96 holes
3/7/05	5366'-5377'	4 JSPF	44 holes
3/7/05	4950'-4868'	4 JSPF	72 holes
3/7/05	4774'-4780'	4 JSPF	24 holes
3/7/05	4188'-4194'	4 JSPF	24 holes
3/7/05	4133'-4140'	4 JSPF	28 holes



Ashley Federal 7-13-9-15
 1998' FNL & 1856' FEL
 SW/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32461; Lease #UTU-66184

Federal 12-18-9-16

Spud Date: 10-11-07
 Put on Production: 11-9-07
 GL: 6120' KB: 6132'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts (6015')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6029'
 CEMENT DATA: 300 sk Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 133'

TUBING

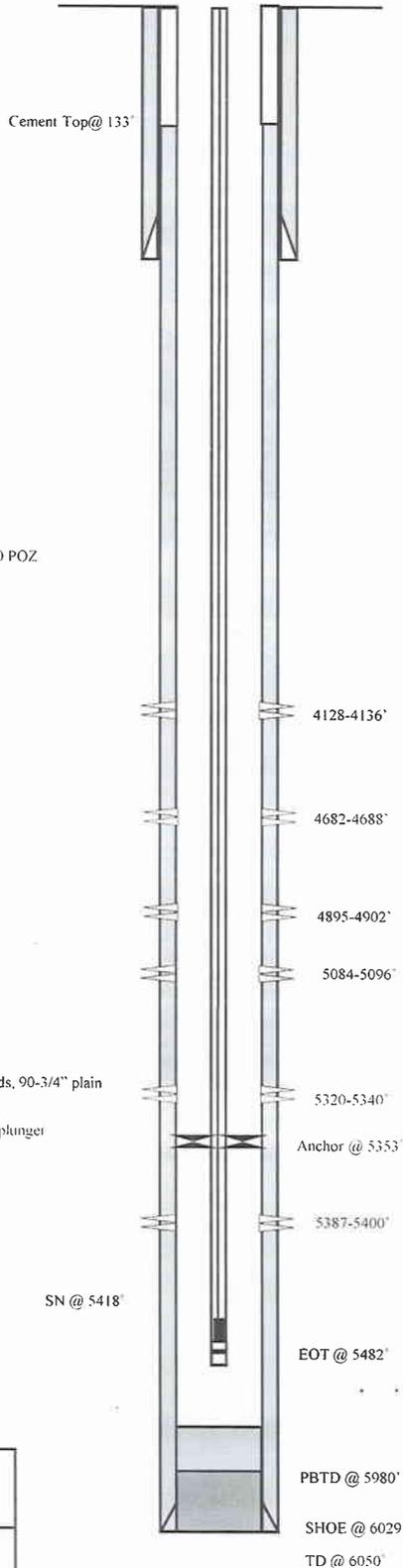
SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 172 jts (5341.36')
 TUBING ANCHOR: 5353.36'
 NO OF JOINTS: 2 jts (61.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5417.88' KB
 NO OF JOINTS: 2 jts (62.17')
 TOTAL STRING LENGTH: EOT @ 5481.60'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26"
 SUCKER RODS: 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 90-3/4" plain rods, 20-3/4" scraped rods, 6-1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" N 20" RHAC pump w/SM plunger
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 5

FRAC JOB

- 11-1-07 5320-5400' **Frac LODC sands as follows:**
 218,841# 20/40 sand in 1483 bbls Lightning 17 fluid Treat at 2227 psi @ 24.8 BPM ISIP 2451/psi Calc flush 5318 gal Actual flush 4813 gal
- 11-6-07 5084-5096' **Frac A1 sands as follows:**
 45,166# 20/40 sand in 448 bbls Lightning 17 fluid Treat at 2174 psi @ 24.8 BPM ISIP 2509 psi Calc flush 5082 gal Actual flush 4578 gal
- 11-6-07 4895-4902' **Frac B.5 sands as follows:**
 Frac with 25,406 # 20/40 sand in 352 bbls Lightning 17 fluid Treat at 2034 psi @ 24.8BPM ISIP 1836 psi Calc flush 4893 gal Actual flush 4989 gal
- 11-6-07 4682-4688' **Frac D1 sand as follows:**
 Frac with 15,5400 # 20/40 sand in 264 bbls Lightning 17 fluid Treat at 2207 psi @ 24.8 BPM ISIP 2197 psi Calc flush 4680 gal Actual flush 4175 gal
- 11-6-07 4128-4136' **Frac GB-2 sands as follows:**
 Frac with 28,328 # 20/40 sand in 368 bbls Lightning 17 fluid Treat at 1986 psi @ 24.9 BPM ISIP 2058 psi Calc flush 4126 gal Actual flush 4032 gal



PERFORATION RECORD

4128-4136'	4 JSPF	32 holes
4682-4688'	4 JSPF	24 holes
4895-4902'	4 JSPF	28 holes
5084-5096'	4 JSPF	48 holes
5320-5340'	4 JSPF	80 holes
5387-5400'	4 JSPF	52 holes

NEWFIELD

Federal 12-18-9-16
 1980' FSL & 560' FWL
 NSW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32998; Lease #UTU-64379

West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2/8/07
 GL: 6054' KB: 6066'

Injection Wellbore Diagram

SURFACE CASING

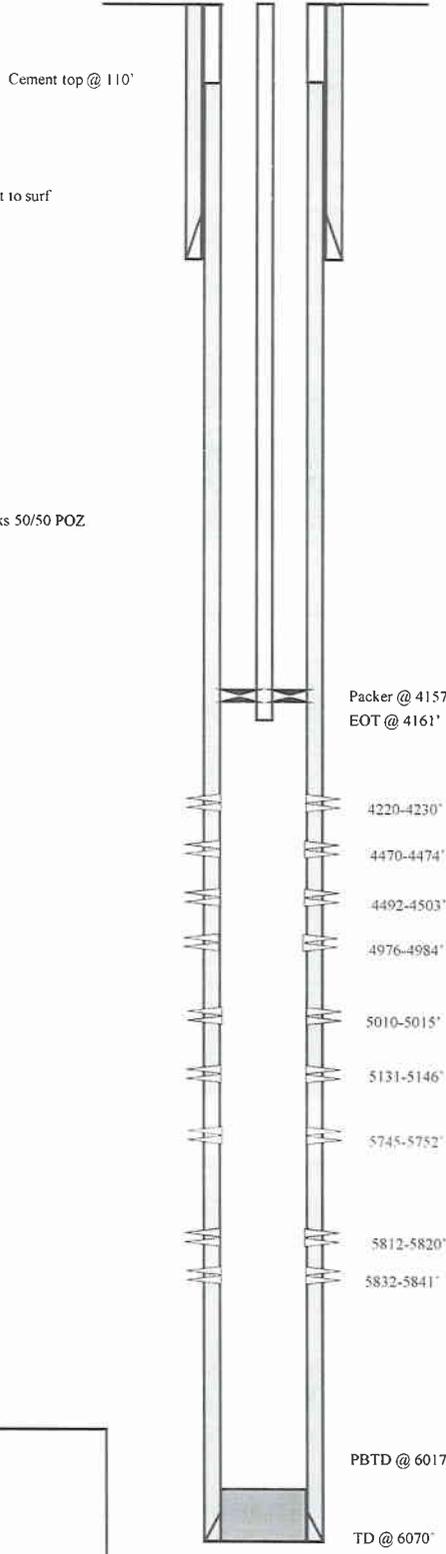
CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt, est 6 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP AT 110'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS 131 jts (4140.45')
 SEATING NIPPLE 2-7/8" (1.10')
 SN LANDED AT: 4152.45' KB
 CE @ 4156.75'
 TOTAL STRING LENGTH: EOT @ 4160.82' KB



FRAC JOB

02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20/40 sand in 396 bbls Lightning 17 frac fluid Treated @ avg press of 2354 psi w/avg rate of 24.7 BPM ISIP 1986 psi Calc flush: 5743 gal Actual flush: 5250 gal

02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20/40 sand in 666 bbls Lightning 17 frac fluid Treated @ avg press of 2631 psi w/avg rate of 24.8 BPM ISIP 2192 psi Calc flush: 5129 gal Actual flush: 4662 gal

02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20/40 sand in 419 bbls Lightning 17 frac fluid Treated @ avg press of 2122 psi w/avg rate of 24.7 BPM ISIP 2068 psi Calc flush: 4974 gal Actual flush: 4452 gal

02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20/40 sand in 586 bbls Lightning 17 frac fluid Treated @ avg press of 2401 w/avg rate of 24.8 BPM ISIP 2342 psi Calc flush: 4468 gal Actual flush: 3948 gal

02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20/40 sand in 418 bbls Lightning 17 frac fluid Treated @ avg press of 1930 w/avg rate of 24.7 BPM ISIP 2342 psi Calc flush: 4218 gal Actual flush: 4116 gal

8/8/07 **Parted rods.** Updated rod & tubing details

2/29/08 **Tubing Leak.** Updated rod & tubing details

2/2/09 **Well converted to an Injection Well.**

2/4/09 **Conversion MIT finalized** – update tbd detail.

PERFORATION RECORD

Date	Depth Range	Number of Holes	Notes
01-19-07	5832-5841'	4	JSPF 36 holes
01-19-07	5812-5820'	4	JSPF 32 holes
01-19-07	5745-5752'	4	JSPF 28 holes
02-01-07	5131-5146'	4	JSPF 60 holes
02-01-07	5010-5015'	4	JSPF 20 holes
02-01-07	4976-4984'	4	JSPF 32 holes
02-01-07	4492-4503'	4	JSPF 44 holes
02-01-07	4470-4474'	4	JSPF 16 holes
02-01-07	4220-4230'	4	JSPF 40 holes



West Point 3-18-9-16
 888' FNL & 1562' FWL
 NE/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-32794; Lease # UTU-74390

West Point 14-7-9-16

Spud Date: 02/09/06
 Put on Production: 03/24/06
 K.B.: 6000, G.L.: 5988

Initial Production:
 BOPD, MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

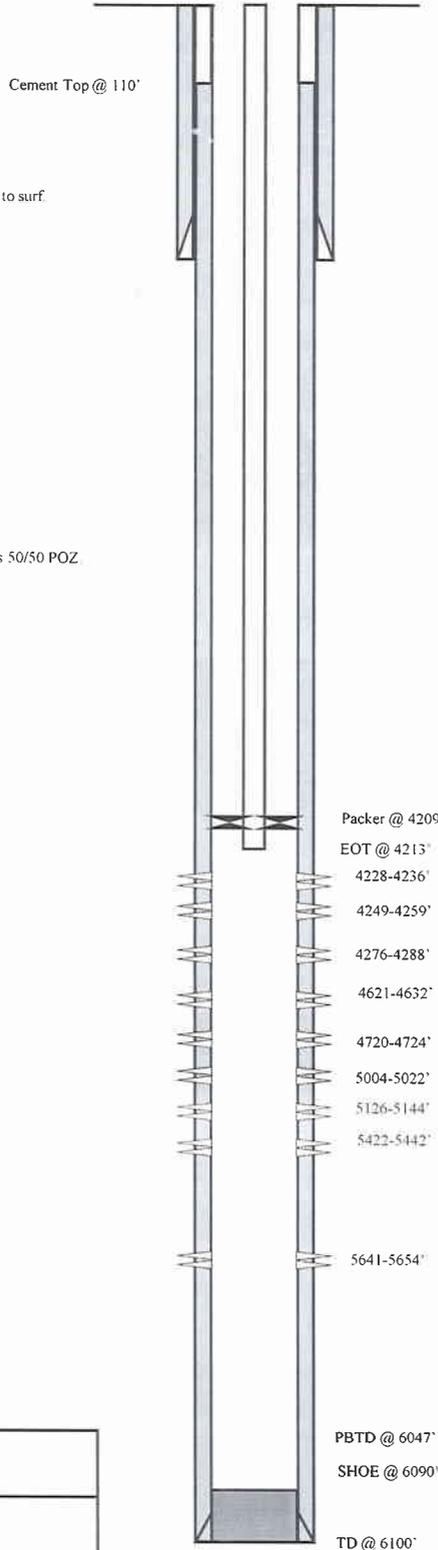
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.55')
 DEPTH LANDED: 317.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt. est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6077.36')
 DEPTH LANDED: 6090.61' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP @ 110'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts (4192.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4204.9' KB
 CE @ 4209.27'
 TOTAL STRING LENGTH: EOT @ 4213' w/ 12' KB



FRAC JOB

- 03-14-06 5641-5654' **Frac CPI, sands as follows:**
 40008# 20/40 sand in 460 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5652 gal. Actual flush: 5670 gal.
- 03-15-06 5422-5442' **Frac LODC, sands as follows:**
 49941# 20/40 sand in 509 bbls Lightning 17 frac fluid. Treated @ avg press of 2174 psi w/avg rate of 25.3 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal.
- 03-15-06 5126-5144' **Frac A1 sands as follows:**
 54325# 20/40 sand 471 bbls Lightning 17 frac fluid. Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM. ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal.
- 03-15-06 5004-5022' **Frac B2 sands as follows:**
 90495# 20/40 sand in 651 bbls Lightning 17 frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.4 BPM. ISIP 1900 psi. Calc flush: 5020 gal. Actual flush: 4998 gal.
- 03-15-06 4621-4724' **Frac DSI, D1 sands as follows:**
 25539# 20/40 sand in 320 bbls Lightning 17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc flush: 4722 gal. Actual flush: 4620 gal.
- 03-15-06 4228-4288' **Frac GB4, GB6 sands as follows:**
 12361# 20/40 sand in 812 bbls Lightning 17 frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc flush: 4286 gal. Actual flush: 4116 gal.
- 08-25-06 **Pump Change-Tubing & Rod detail updated**
- 08-14-07 **Workover: Updated rod details**
- 05-28-08 **Tbg. Leak. Updated rod and tubing details**
- 02-27-10 **Convert to Injection well**
- 03-09-10 **MIT completed - update tbg detail**

PERFORATION RECORD

Date	Interval	Tool	Holes
03/10/06	5641-5654'	4 JSPF	52 holes
03/14/06	5422-5442'	4 JSPF	80 holes
03/15/06	5126-5144'	4 JSPF	72 holes
03/15/06	5004-5022'	4 JSPF	72 holes
03/15/06	4720-4724'	4 JSPF	16 holes
03/15/06	4621-4632'	4 JSPF	44 holes
03/15/06	4276-4288'	4 JSPF	48 holes
03/15/06	4249-4259'	4 JSPF	40 holes
03/15/06	4228-4236'	4 JSPF	32 holes



West Point 14-7-9-16
 493' FSL & 1919' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32745; Lease #UTU-74390

Spud Date: 02/13/97
 Put on Production: 3/17/97
 GL: 5884' KB: 5895'

Monument Federal 31-18-9-16

Initial Production: 50 BOPD,
 58 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts (249 75')
 DEPTH LANDED: 260' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "G" Circulate 4 bbls cement to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15 5#
 LENGTH: 133 jts (5664 68')
 DEPTH LANDED: 5675' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs Prem Lite Plus Tail w/ 570 sxs 50/50 poz. Circulate 15 bbls cement to surface.

TUBING

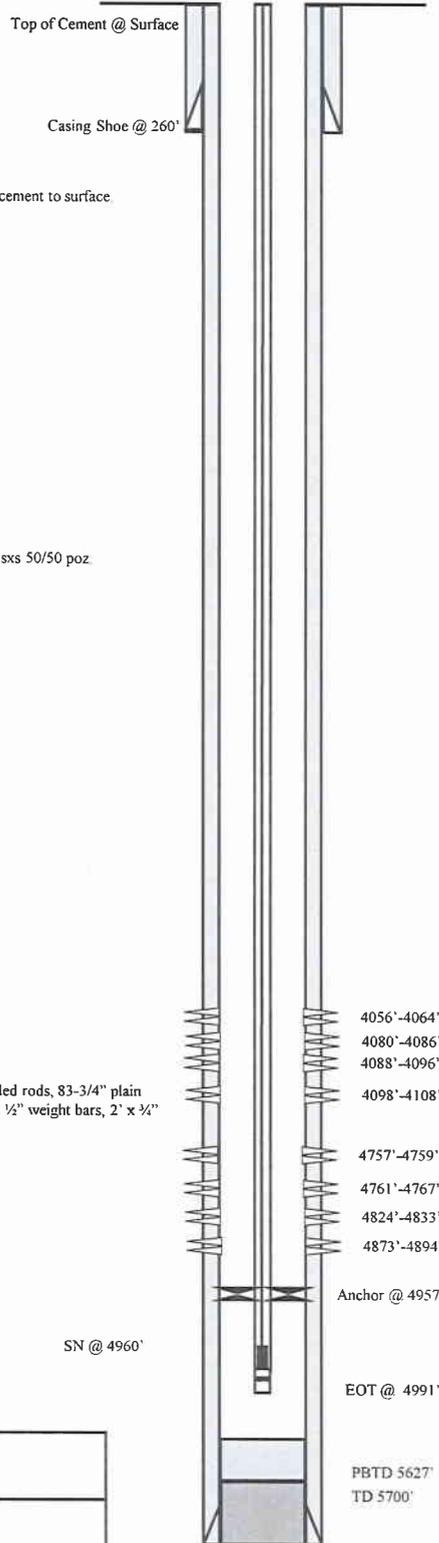
SIZE/GRADE/WT : 2-7/8" / M-50
 NO OF JOINTS: 159 jts (4947 47')
 TUBING ANCHOR: 4957 47'
 SN LANDED AT: 4960 27'
 NO OF JOINTS: 1 jt (29 35')
 TOTAL STRING LENGTH: EOT @ 4991 17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
 SUCKER RODS: 4', 6', 6' x 3/4" pony rod, 90- 1/4" guided rods, 83-3/4" plain rods, 18- 3/4" guided rods, 2' x 3/4" guided pony rod, 6-1 1/2" weight bars, 2' x 3/4" guided pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12'x15' RHAC
 STROKE LENGTH: 54"
 STROKES/MINUTE: 4 SPM

FRAC JOB

3/03/97 4757'-4894'' **Frac as follows:**
 116,740# 16/30 sand in 839 bbl 2% KCL frac fluid. Average treating press 2300 psi @ 41 bpm. ISIP 2250 psi
 3/06/97 4056'-4108' **Frac as follows:**
 110,110# 16/30 sand in 730 bbl 2% KCl frac fluid. Average treating press 1950 psi @ 26 7 bpm. ISIP 2100 psi.
 8/28/00 Pump change Update rod and tubing details
 11/9/05 Pump change Update rod and tubing details
 8/17/07 Pump change Update rod & tubing detail



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
3/01/96	4873'-4894'	22	JSPF
3/01/96	4824'-4833'	18	JSPF
3/01/96	4761'-4767'	12	JSPF
3/01/96	4757'-4759'	06	JSPF
3/05/96	4098'-4108'	40	JSPF
3/05/96	4088'-4096'	32	JSPF
3/05/96	4080'-4086'	24	JSPF
3/05/96	4056'-4064'	32	JSPF



Monument Federal 31-18-9-16
 648' FNL & 1992' FEL
 NWNE Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31725; Lease #UTU-74390

Ashley Federal Unit 16-12-9-15

Spud Date: 1/24/2001
 Put on Production: 3/20/2001
 GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
 25.0 MCFD, 34.3 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (305.24')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

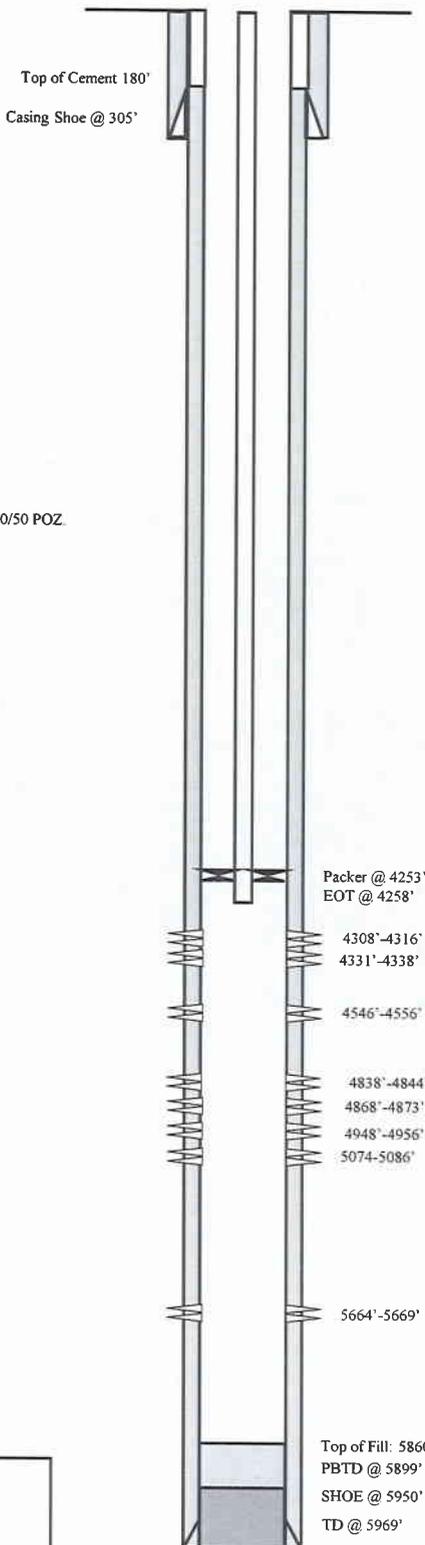
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts (5949.71')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5949.7'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4238.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4248.9' KB
 CE @ 4253.14'
 TOTAL STRING LENGTH: EOT @ 4258'

Injection Wellbore Diagram



FRAC JOB

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.
12/01/10	5075-5080'	Frac B2 sands as follows: 13435# 20/40 sand in 84 bbls Lighting 17 fluid.
12/03/10		Re-Completion – updated rod and tbq detail.
11/07/11		Convert to Injection
11/11/11		Conversion MIT Finalized – update tbq detail.

PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20 holes
5075-5080'	3 JSPF	15 holes

NEWFIELD



Ashley Federal 16-12-9-15
 915' FSL & 646' FEL
 SESE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32178; Lease #UTU-74826

Ashley Federal 2-13-9-15

Spud Date: 02/15/05
 Put on Production: 03/24/05
 GL: 6106' KB: 6118'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304 56')
 DEPTH LANDED: 314 56' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix est 3 bbls cement to pit.

PRODUCTION CASING

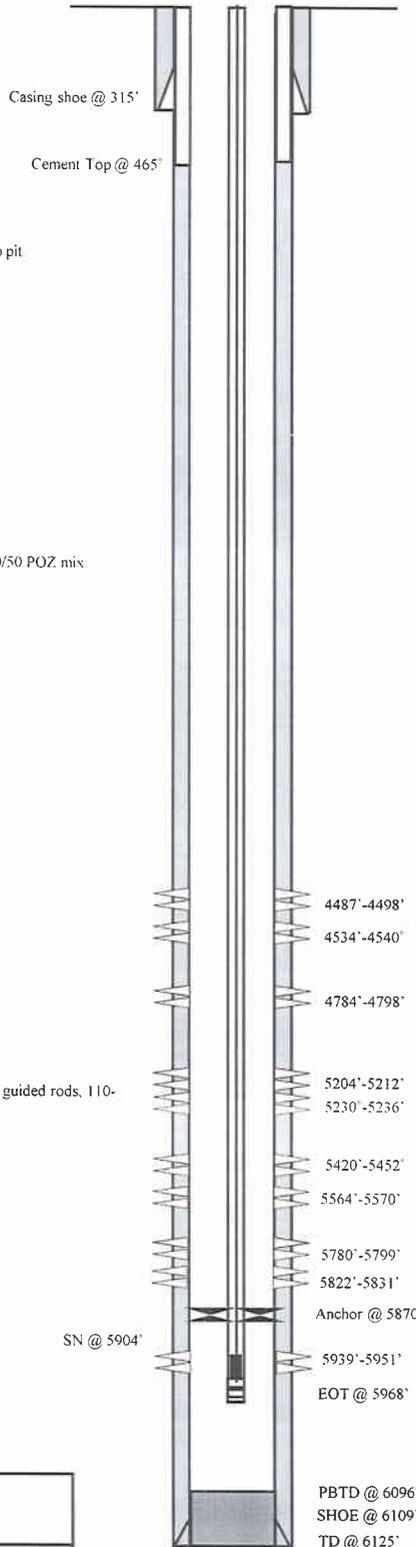
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts (6110 67')
 DEPTH LANDED: 6108 67' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ mix
 CEMENT TOP AT: 465'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55
 NO. OF JOINTS: 188 jts (5858 18')
 TUBING ANCHOR: 5870 18' KB
 NO. OF JOINTS: 1 jts (31 40')
 SEATING NIPPLE: 2 7/8" (1 10')
 SN LANDED AT: 5904 38' KB
 NO. OF JOINTS: 2 jts (62 38')
 TOTAL STRING LENGTH: 5968 31' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8', 1-6' & 1-2' x 3/4" pony rods, 99-3/4" guided rods, 110-3/4" slick rods, 20-3/4" guided rods, 6-1 1/2" weighted rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 10 x 14" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED: 5 SPM



FRAC JOB

03/21/05 5939'-5951' **Frac CP5 sands as follows:**
 35,014#s of 20/40sand in 367 bbls lightning
 17 frac fluid Treated @ avg press of 1729,
 w/avg rate of 24 8 bpm ISIP 1950 psi Calc
 flush: 5937 gal Actual flush: 5964 gal

03/21/05 5780'-5831' **Frac CP3 and CP2 sands as follows:**
 90,444#s of 20/40 sand in 676 bbls lightning
 17 frac fluid Treated @ avg press of 1556,
 w/avg rate of 24 8 bpm ISIP 1900 psi Calc
 flush: 5778 gal Actual flush: 5754 gal

03/21/05 5564'-5570' **Frac LODC sands as follows:**
 20,050#s of 20/40 sand in 262 bbls
 lightning 17 frac fluid Treated @ avg press
 of 2625, w/avg rate of 24 8 bpm ISIP 3250
 psi Calc flush: 5562 gal Actual flush: 5628
 gal

03/21/05 5420'-5452' **Frac LODC sands as follows:**
 109,531#s of 20/40 sand in 779 bbls
 lightning 17 frac fluid Treated @ avg press
 of 2314, w/avg rate of 24 6 bpm ISIP 2500
 psi Calc flush 5418 gal Actual flush 5460
 gal

03/21/05 5204'-5236' **Frac A3 sands as follows:**
 40,042#s of 20/40 sand in 374 bbls
 lightning 17 frac fluid Treated @ avg press
 of 2129, w/avg rate of 24 8 bpm ISIP 3550
 psi Calc flush: 5202 gal Actual flush 5208
 gal

03/21/05 4784'-4798' **Frac D2 sands as follows:**
 39,711#s of 20/40 sand in 364 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1756, w/avg rate of 24 8 bpm ISIP 2100
 psi Calc flush 4782 gal Actual flush 4788
 gal

03/21/05 4487'-4540' **Frac PB11 and PB10 sands as follows:**
 27,341#s of 20/40 sand in 285 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1882, w/avg rate of 14 3 bpm ISIP 2400
 psi Calc flush: 4485 gal Actual flush: 4410
 gal

9-23-08 Pump Change. Updated rod & tubing details

5/13/09 Tubing Leak. Updated r & t details

PERFORATION RECORD

Date	Depth	Tool	Holes
03/14/05	5939'-5951'	4 JSPF	48 holes
03/21/05	5822'-5831'	4 JSPF	36 holes
03/21/05	5780'-5799'	4 JSPF	76 holes
03/21/05	5564'-5570'	4 JSPF	24 holes
03/21/05	5420'-5452'	2 JSPF	64 holes
03/21/05	5230'-5236'	4 JSPF	24 holes
03/21/05	5204'-5212'	4 JSPF	32 holes
03/21/05	4784'-4798'	4 JSPF	56 holes
03/21/05	4534'-4540'	4 JSPF	24 holes
03/21/05	4487'-4498'	4 JSPF	44 holes



Ashley Federal 2-13-9-15
 717' FNL & 1889' FEL
 NW/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32462; Lease #UTU-66184

Ashley Federal 1-13-9-15

Spud Date: 6/9/05
 Put on Production: 8/8/05
 GL: 6033' KB: 6045'

Initial Production: 17 BOPD, 7 MCFD, 110 BWPD

Injection Wellbore Diagram

SURFACE CASING

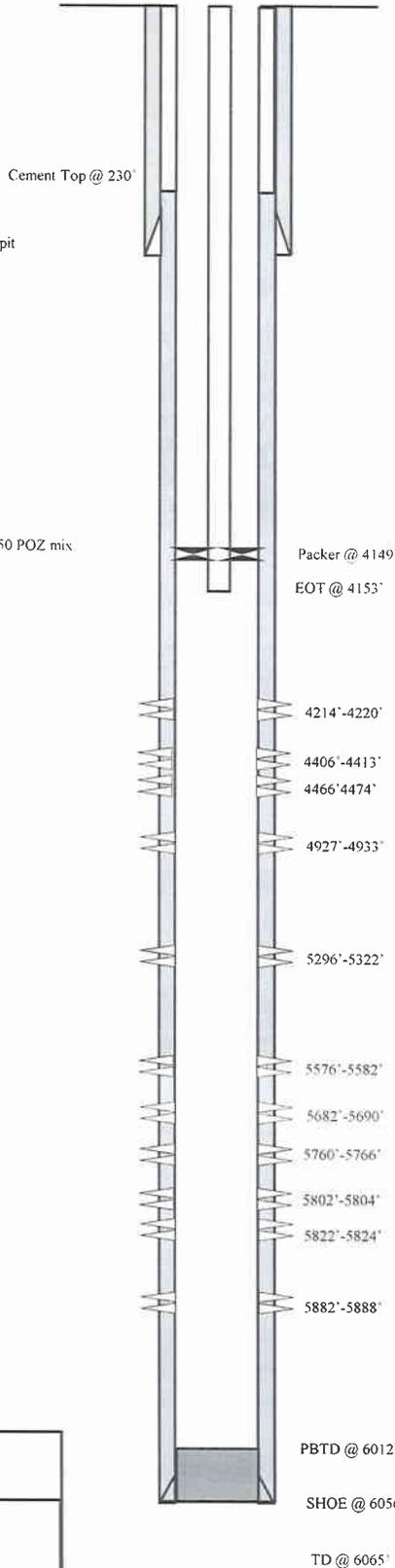
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (303.51')
 DEPTH LANDED: 315.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sxs Class G Mix Est 3 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6057.57')
 DEPTH LANDED: 6055.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem Lite II mixed & 450 sxs 50/50 POZ mix
 CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4132.93')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4144.93' KB
 TOTAL STRING LENGTH: 4153.48' w/ 12' KB



FRAC JOB

8/1/05 5760'-5888' **Frac CP5 and CP4 sands as follows:**
 70,609#'s of 20/40 sand in 559 bbls lightning
 17 frac fluid Treated @ avg press of 2153,
 w/avg rate of 24.8 bpm ISIP 2250 psi. Calc
 flush: 5758 gal Actual flush: 5565 gal

8/1/05 5576'-5690' **Frac CP3 and CP1 sands as follows:**
 40,712#'s of 20/40 sand in 388 bbls lightning
 17 frac fluid Treated @ avg press of 1695,
 w/avg rate of 24.7 bpm ISIP 2100 psi. Calc
 flush: 5574 gal Actual flush: 5384 gal

8/1/05 5296'-5322' **Frac LODC sands as follows:**
 60,602#'s of 20/40 sand in 489 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1802, w/avg rate of 24.7 bpm ISIP 2000
 psi Calc flush: 5294 gal Actual flush: 5027
 gal

8/1/05 4927'-4933' **Frac B1 sands as follows:**
 20,544#'s of 20/40 sand in 283 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1769, w/avg rate of 25 bpm ISIP 1890
 psi Calc flush: 4925 gal Actual flush: 4675
 gal

8/1/05 4214'-4220' **Frac GB6 sands as follows:**
 24,232#'s of 20/40 sand in 269 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1626, w/avg rate of 25 bpm ISIP 1850
 psi Calc flush: 4212 gal Actual flush: 4108
 gal

6/6/06 **Frac PB10 & PB11 sands as follows:**
 19,190#'s of 20/40 sand in 207 bbls of
 Lightning 17 frac fluid Perfs broke @
 1980 psi Treated @ ave pressure of 2615
 w/ ave rate of 14.4 bpm w/ 6 ppg of sand
 ISIP was 1625

6/7/06 **Well converted to an Injection well. (New
 perfs.)**

6/22/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Perforations	Holes
7/20/05	5882'-5888'	6 JSPF	24 holes
7/20/05	5822'-5824'	4 JSPF	8 holes
7/20/05	5802'-5804'	4 JSPF	8 holes
7/20/05	5760'-5766'	4 JSPF	24 holes
8/01/05	5682'-5690'	4 JSPF	32 holes
8/01/05	5576'-5582'	4 JSPF	24 holes
8/01/05	5296'-5322'	4 JSPF	104 holes
8/01/05	4927'-4933'	4 JSPF	24 holes
8/01/05	4214'-4220'	4 JSPF	24 holes
6/06/06	4466'-4474'	4 JSPF	32 holes
6/06/06	4406'-4413'	4 JSPF	28 holes



Ashley Federal 1-13-9-15
 865' FNL & 375' FEL
 NE/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32463; Lease #UTU-66184

Ashley Federal 8-13-9-15

Spud Date: 6-2-05
 Put on Production: 7-29-05
 GL: 6070' KB: 6082'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH 7 jts (301.93')
 DEPTH LANDED 313.78' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH 142 jts (6032.98')
 DEPTH LANDED: 6032.23' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 260'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 185 jts (5792.4')
 TUBING ANCHOR: 5804'
 NO. OF JOINTS: 1 jts (31.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5838.6'
 NO. OF JOINTS: 2 jts (62.5')
 TOTAL STRING LENGTH: EOT @ 5903'

SUCKER RODS

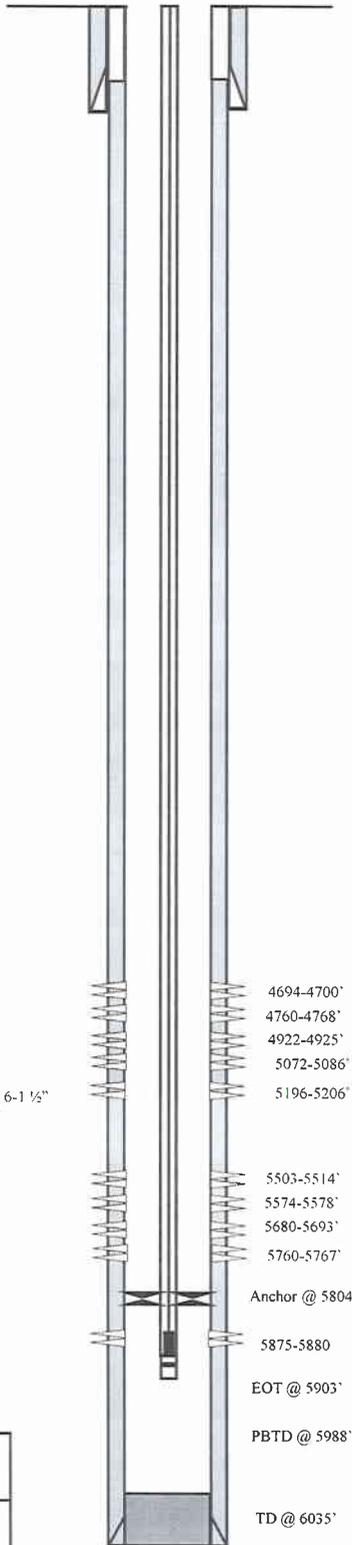
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-4", 1-6", 1-8", 1-8" x 3/4" pony rods, 226-3/4" guided rods, 6-1 1/2" wt bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

7-25-05	5680-5880'	Frac CP3, CP4 & CP5 sands as follows: 78974# 20/40 sand in 609 bbls Lightning 17 frac fluid. Treated @ avg press of 1453 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5677 gal. Actual flush: 5712 gal.
7-25-05	5503-5578'	Frac CP1 & LODC sands as follows: 58898# 20/40 sand in 493 bbls Lightning 17 frac fluid. Treated @ avg press of 1474 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5501 gal. Actual flush: 5502 gal.
7-25-05	5196-5206'	Frac LODC sands as follows: 38665# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2606 psi w/avg rate of 24.5 BPM. ISIP 2700 psi. Calc flush: 5194 gal. Actual flush: 5250 gal.
7-25-05	5072-5086'	Frac A1 sands as follows: 58776# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 5069 gal. Actual flush: 5124 gal.
7-25-05	4694-4925'	Frac B .5, D3 & D1 sands as follows: 68044# 20/40 sand in 540 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 4692 gal. Actual flush: 4620 gal.
8/2/07		Pump change. Updated rod & tubing details.
11-8-07		Tubing Leak. Updated rod & tubing details.
08/20/08		Major Workover. Rod & tubing updated.
1/27/09		Tubing Leak. Updated r & t detail.
8/20/09		Tubing Leak. Updated rod & tubing details.
3/06/2010		Parted rods. Updated rod and tubing details.
05/14/2010		Parted rods. Updated rod and tubing details.
1/26/2011		Parted rods. Update rod and tubing details.
05/02/11		Parted Rods. Rod & tubing updated.

PERFORATION RECORD

7-20-05	5875-5880'	4 JSPF	20 holes
7-20-05	5760-5767'	4 JSPF	28 holes
7-20-05	5680-5693'	4 JSPF	52 holes
7-25-05	5574-5578'	4 JSPF	16 holes
7-25-05	5503-5514'	4 JSPF	44 holes
7-25-05	5196-5206'	4 JSPF	40 holes
7-25-05	5072-5086'	4 JSPF	64 holes
7-25-05	4922-4925'	4 JSPF	12 holes
7-25-05	4760-4768'	4 JSPF	32 holes
7-25-05	4694-4700'	4 JSPF	24 holes





Ashley Federal 8-13-9-15
 2107' FNL & 338' FEL
 SE/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32460; Lease #UTU-66184

Ashley Federal 9-13-9-15

Spud Date: 5/30/05
 Put on Production: 7/15/05
 GL: 6113' KB: 6125'

Initial Production: 72 BOPD, 4 MCFD, 75 BWPD

Injection Wellbore Diagram

SURFACE CASING

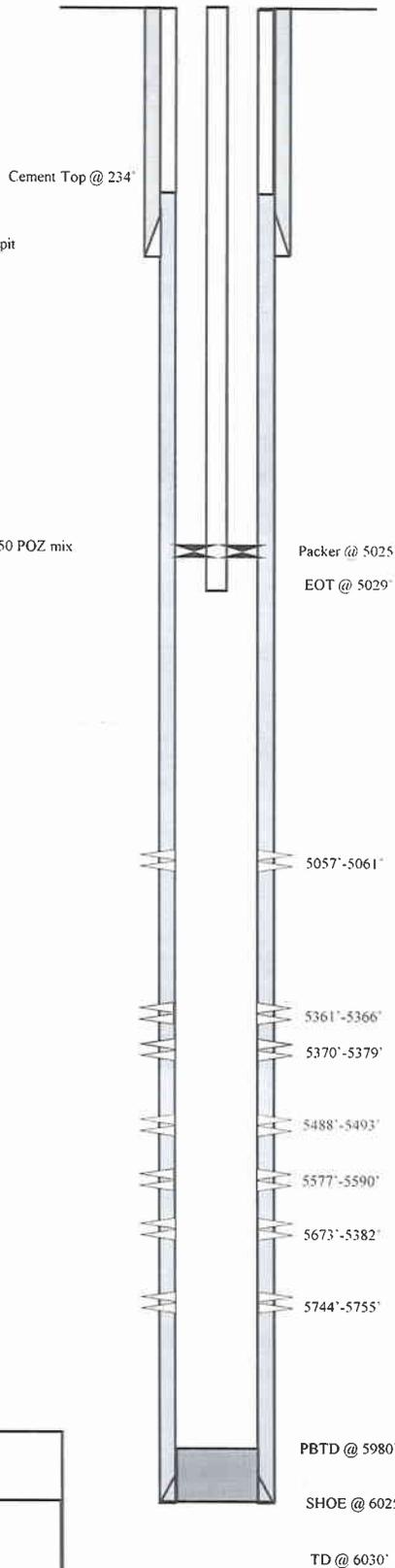
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (304.59')
 DEPTH LANDED: 314.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sxs Class G Mix Est 4 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6026.97')
 DEPTH LANDED: 6024.97' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix
 CEMENT TOP AT: 234'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5008.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5020.38' KB
 TOTAL STRING LENGTH: 5028.93' w/ 12' KB



FRAC JOB

7/8/05 5673'-5755' **Frac CP3 and CP4 sands as follows:**
 63,817#'s of 20/40 sand in 528 bbls lightning
 17 frac fluid Treated @ avg press of 1142,
 w/avg rate of 24.6 bpm ISIP 1800 psi Calc
 flush: 5671 gal Actual flush: 5460 gal

7/8/05 5577'-5590' **Frac CP1 sands as follows:**
 34,856#'s of 20/40 sand in 360 bbls lightning
 17 frac fluid Treated @ avg press of 1533,
 w/avg rate of 24.4 bpm ISIP 1650 psi Calc
 flush: 5575 gal Actual flush: 5389 gal

7/8/05 5488'-5493' **Frac LODC sands as follows:**
 15,991#'s of 20/40 sand in 264 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1970, w/avg rate of 24.8 bpm ISIP 2000
 psi Calc flush: 5486 gal Actual flush: 5380
 gal

7/8/05 5361'-5379' **Frac LODC sands as follows:**
 44,731#'s of 20/40 sand in 405 bbls
 lightning 17 frac fluid Treated @ avg press
 of 1927, w/avg rate of 24.5 bpm ISIP 3800
 psi Calc flush: 5359 gal Actual flush: 4801
 gal

7/13/05 5057'-5061' **Frac A1 sands as follows:**
 12,743#'s of 20/40 sand in 139 bbls
 lightning 17 frac fluid Treated @ avg press
 of 3351, w/avg rate of 14.4 bpm ISIP 2100
 psi Calc flush: ?gal Actual flush: 1176
 gal

6/5/06 **Well converted to an Injection well.**

6/22/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Tool	Holes
7/05/05	5744'-5755'	4 JSPF	44 holes
7/05/05	5673'-5682'	4 JSPF	36 holes
7/08/05	5577'-5590'	4 JSPF	52 holes
7/08/05	5488'-5493'	4 JSPF	20 holes
7/08/05	5370'-5379'	4 JSPF	36 holes
7/08/05	5361'-5366'	4 JSPF	20 holes
7/08/05	5057'-5061'	4 JSPF	16 holes



Ashley Federal 9-13-9-15
 2068' FSL & 489' FEL
 NE/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32459; Lease #UTU-66184

Ashley Unit #9-12-9-15

Spud Date: 1/23/2001
 Put on Production: 3/22/2001
 GL: 6042' KB: 6052'

Initial Production: 123.3 BOPD,
 67.4 MCFD, 34.6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (300 93')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

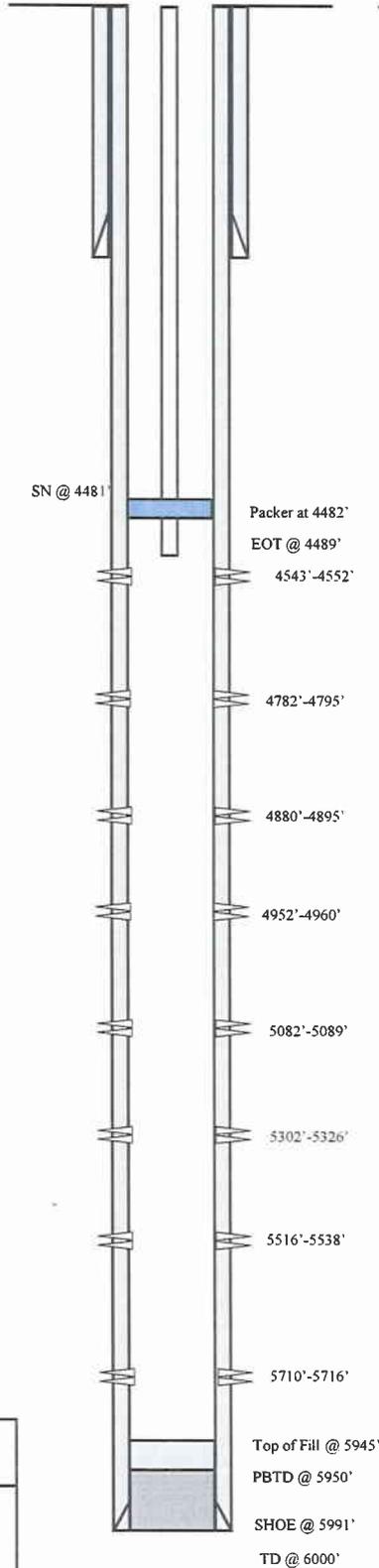
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts - landed at 5990.66'
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5990.66'
 CEMENT DATA: 275 sk Prem Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 139 jts (4470.63')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4480.63' KB
 PACKER: 4481.73'
 TOTAL STRING LENGTH: EOT @ 4489.04'

Injection Wellbore Diagram



FRAC JOB

Date	Depth Range	Fracture Job Details
3/12/01	5710'-5716'	Frac CP-1 sands as follows: Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs then died.
3/13/01	5516'-5538'	Frac LDC sands as follows: Set plug at 5625'. Frac with 106,000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr then died.
3/14/01	5302'-5326'	Frac A-3 sands as follows: Set plug at 5420'. Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs then died.
3/15/01	5082'-5089'	Frac B-2 sands as follows: Set plug at 5420'. Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs then died.
3/16/01	4952'-4960' 4880'-4895'	Frac C/D-3 sands as follows: Set plug at 4993'. Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down @ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs then died.
3/19/01	4782'-4795'	Frac D-1 sands as follows: Set plug at 4826'. Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs then died.
12/19/02		Converted to Injector
01/04/07		Workover

PERFORATION RECORD

Depth Range	Number of JSPF	Number of Holes
4782'-4795'	4 JSPF	20 holes
4880'-4895'	4 JSPF	28 holes
4952'-4960'	4 JSPF	32 holes
5082'-5089'	4 JSPF	56 holes
5302'-5326'	4 JSPF	80 holes
5516'-5538'	4 JSPF	88 holes
5710'-5716'	4 JSPF	88 holes
12/17/02 4543'-4552'	4 JSPF	36 holes

NEWFIELD

Ashley Unit #9-12-9-15
 1790' FSL & 470' FEL
 NESE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32171; Lease #UTU-74826

Nine Mile #12-7-9-16

Spud Date: 3-16-98
 Put on Production: 4/24/98
 GL: 6013' KB: 6025'

Initial Production: 123 BOPD,
 169 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED: 304'
 HOLE SIZE 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts (5930')
 DEPTH LANDED: 5942.18'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Hibond mixed & 320 sks thixotropic
 CEMENT TOP AT: 190'

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 183 jts (5680.73')
 TUBING ANCHOR: 5692.73'
 NO. OF JOINTS: 1 jts (30.22')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5725.75' KB
 NO. OF JOINTS: 2 jts Gas anchor (61.70')
 TOTAL STRING LENGTH: EOT @ 5789.00'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 23-3/4" scraped rods; 106-3/4" plain rods, 93-3/4" scraped rods, 4", 4", 4", 2", 2", x 3/4" pony rods
 PUMP SIZE: 2 1/2" x 1 1/2" x 12" x 14.5 RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM

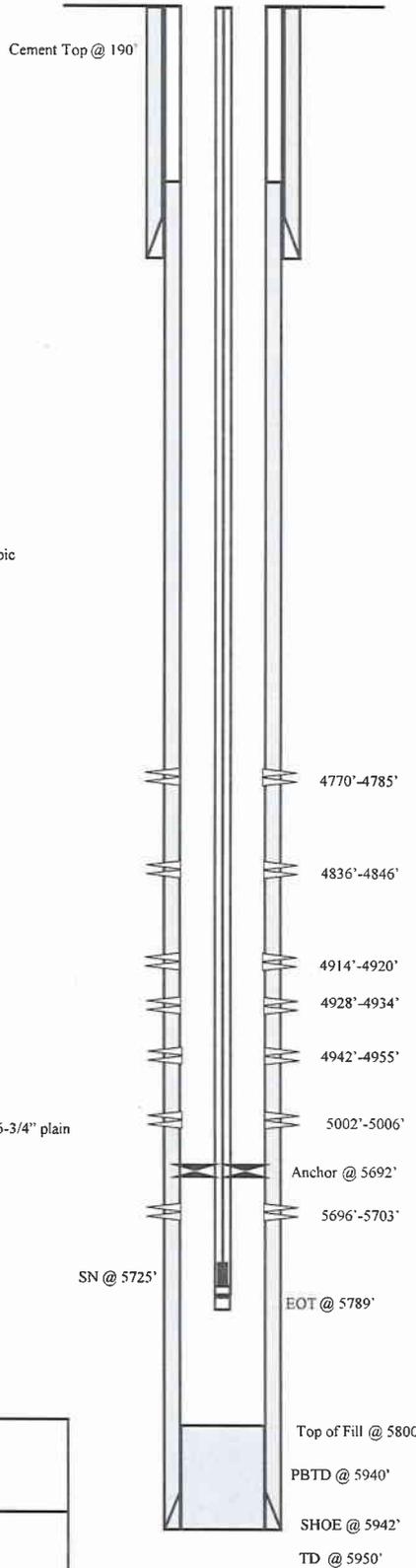
FRAC JOB

4/15/98 5696'-5703' **Frac CP sand as follows:**
 120,300# of 20/40 sd in 598 bbls
 Delta Gel Treated @ avg press 2140 psi
 & avg rate 28 bpm, ISIP 2542 psi
 Flowback for 4.5 hrs & died

4/16/98 4914'-5006' **Frac C/B sands as follows:**
 92,400# of 20/40 sd in 468 bbls
 Delta Gel Treated @ avg press 1350 psi
 & avg rate 28.1 bpm, ISIP 2564 psi
 Flowback for 2.5 hrs & died

4/20/98 4770'-4846' **Frac D sand as follows:**
 115,300# of 20/40 sd in 534 bbls
 Delta Gel Treated @ avg press 2400 psi
 & avg rate 32 bpm, ISIP 3233 psi
 Flowback for 2.5 hrs & died

1/31/02 Pump change Update rod and tubing details
 4/05/02 Pump change Update rod and tubing details
 7/31/03 Pump change Update rod detail
 03/01/06 Pump Change Update rod and tubing details



PERFORATION RECORD

Date	Interval	ISPF	Holes
4/15/98	5696'-5703'	4 JSPF	28 holes
4/16/98	5002'-5006'	4 JSPF	16 holes
4/16/98	4942'-4955'	4 JSPF	52 holes
4/16/98	4928'-4934'	4 JSPF	24 holes
4/16/98	4914'-4920'	4 JSPF	24 holes
4/18/98	4836'-4846'	4 JSPF	90 holes
4/18/98	4770'-4785'	4 JSPF	60 holes



Nine Mile #12-7-9-16
 1980 FSL & 594 FWL
 NWSW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32014; Lease #UTU-74390

West Point 5-18-9-16

Spud Date 12-6-06
Put on Production 2-22-07

GL: 6162' KB: 6114'

SURFACE CASING

CSG SIZE 8-5/8"
GRADE J-55
WEIGHT 24#
LENGTH 7 jts (301.45')
DEPTH LANDED 312.35' KB
HOLE SIZE 12-1/4"
CEMENT DATA 160 sxs Class "G" cmt, est 4 bbls cmt to surf

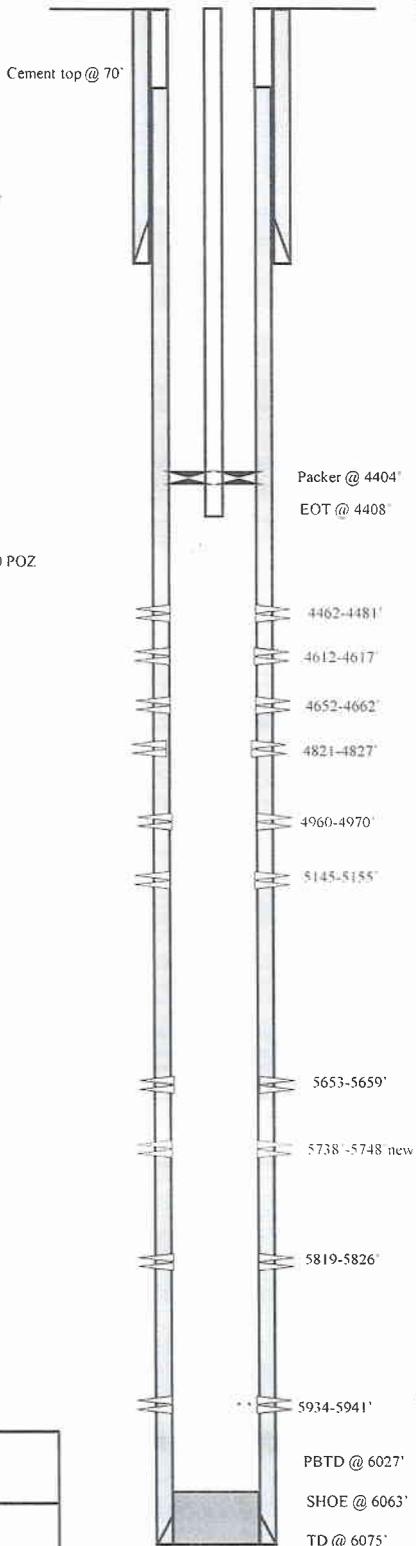
PRODUCTION CASING

CSG SIZE 5-1/2"
GRADE J-55
WEIGHT 15.5#
LENGTH 137 jts (6049.43')
DEPTH LANDED 6062.68' KB
HOLE SIZE 7-7/8"
CEMENT DATA 350 sxs Prem Lite II mixed & 425 sxs 50/50 POZ
CEMENT TOP AT 70'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
NO. OF JOINTS 139 jts (4387.65')
TUBING ANCHOR 4404.05' KB
SEATING NIPPLE 2-7/8" (1.10')
SN LANDED AT 4399.65' KB
TOTAL STRING LENGTH EOT @ 4408.07' KB

Injection Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

02-15-07	5934-5941'	Frac CP5 sands as follows: 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM ISIP 2257 psi Calc flush 5932 gal Actual flush 5447 gal
02-15-07	5653-5659'	Frac CP1 sands as follows: 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM ISIP 1953 psi Calc flush 5651 gal Actual flush 5124 gal
02-15-07	5145-5155'	Frac A15 sands as follows: 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM ISIP 2009 psi Calc flush 5143 gal Actual flush 4641 gal
02-16-07	4960-4970'	Frac B.5 sands as follows: 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid Treated @ avg press of 2030 w/ avg rate of 25 BPM ISIP 2270 psi Calc flush 4958 gal Actual flush 4452 gal
02-16-07	4821-4827'	Frac D2 sands as follows: 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid Treated @ avg press of 2662 w/ avg rate of 24.6 BPM ISIP 2660 psi Calc flush 4819 gal Actual flush 4397 gal
02-16-07	4612-4662'	Frac D1, & D2 sands as follows: 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid Treated @ avg press of 1910 w/ avg rate of 24.7 BPM ISIP 2084 psi Calc flush 4610 gal Actual flush 4108 gal
02-16-07	4462-4481'	Frac PB10 sands as follows: 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid Treated @ avg press of 2025 w/ avg rate of 27.2 BPM ISIP 2096 psi Calc flush 4460 gal Actual flush 4368 gal
8-30-07	5819-5826'	Recompletion Frac CP4 sands as follows: 34086# 20/40 sand in 331 bbls Lightning 17 frac fluid Treated @ avg press of 3747 w/ avg rate of 14.3 BPM ISIP 1946psi Actual flush 1593
10/9/08		Well converted to an Injection Well.
10/23/08		MIT completed and submitted.

PERFORATION RECORD

02-02-07	5934-5941'	4 JSPF	28 holes
02-15-07	5819-5826'	4 JSPF	28 holes
02-15-07	5653-5659'	4 JSPF	24 holes
02-15-07	5145-5155'	4 JSPF	40 holes
02-15-07	4960-4970'	4 JSPF	40 holes
02-16-07	4821-4827'	4 JSPF	24 holes
02-16-07	4652-4662'	4 JSPF	40 holes
02-16-07	4612-4617'	4 JSPF	20 holes
02-16-07	4462-4481'	4 JSPF	76 holes
8-29-07	5738-5748'	4 JSPF	28 holes



West Point 5-18-9-16
1973' FNL & 466' FWL
SW/NW Section 18-T9S-R16E
Duchesne Co, Utah
API # 43-013-32996, Lease # UTU-74390

Ashley Federal S-12-9-15

Spud Date: 12/04/2009
 Put on Production: 01/18/2010
 GL: 6069' KB: 6081'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (308')
 DEPTH LANDED: 319.85'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts (6230.12')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6285.39'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP AT: 110'

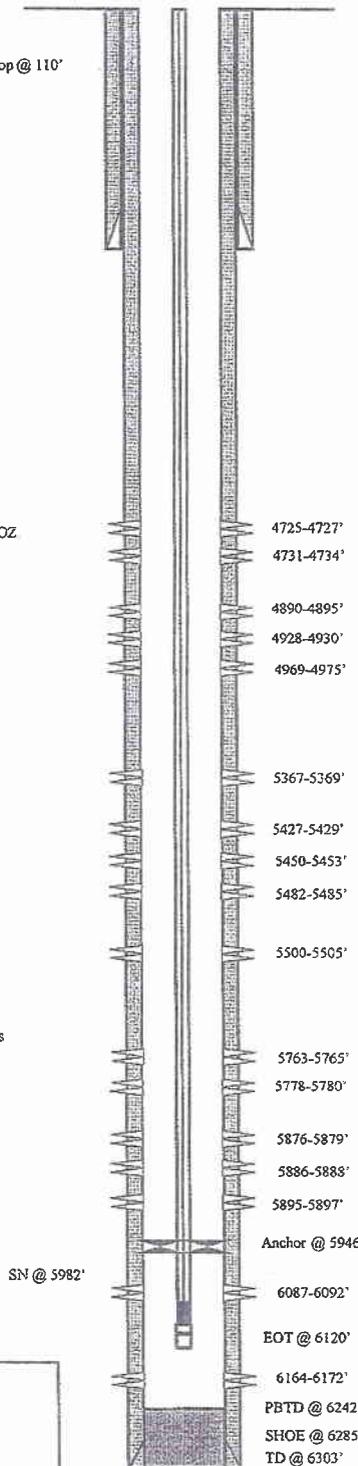
TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5934.2')
 TUBING ANCHOR: 5946.2'
 NO. OF JOINTS: 1 jts (32.6')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5981.6' KB
 NO. OF JOINTS: jts (32.6')
 TOTAL STRING LENGTH: EOT @ 6120'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 235 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20" x 24" RHAC
 STROKE LENGTH: 144
 PUMP SPEED: SPM 4

Cement Top @ 110'



FRAC JOB

- 01-19-10 6087-6172' Frac CP5 & BSL sands as follows:
Frac with 50956# 20/40 sand in 308 bbls
Lightning 17 fluid.
- 01-19-10 5763-5897' Frac CP1 & CP2 sands as follows:
Frac with 38759# 20/40 sand in 252 bbls
Lightning 17 fluid
- 01-19-10 5367-5505' Frac LODC sands as follows:
Frac with 165589# 20/40 sand in 989
bbls Lightning 17 fluid
- 01-19-10 4890-4975' Frac D2 & D3 sands as follows:
Frac with 70431# 20/40 sand in 430 bbls
Lightning 17 fluid
- 01-19-10 4725-4734' Frac DS1 sands as follows: Frac with
40519# 20/40 sand in 247 bbls Lightning
17 fluid

4725-4727'

4731-4734'

4890-4895'

4928-4930'

4969-4975'

5367-5369'

5427-5429'

5450-5453'

5482-5485'

5500-5505'

5763-5765'

5778-5780'

5876-5879'

5886-5888'

5876-5879'

5895-5897'

6087-6092'

EOT @ 6120'

6164-6172'

PBTD @ 6242'

SHOE @ 6285'

TD @ 6303'

PERFORATION RECORD

Depth Range	Tool Joint	Holes
6164-6172'	3 JSPP	24 holes
6087-6092'	3 JSPP	15 holes
5895-5897'	3 JSPP	6 holes
5886-5888'	3 JSPP	6 holes
5876-5879'	3 JSPP	9 holes
5778-5780'	3 JSPP	6 holes
5763-5765'	3 JSPP	6 holes
5500-5505'	3 JSPP	15 holes
5482-5485'	3 JSPP	9 holes
5450-5453'	3 JSPP	9 holes
5427-5429'	3 JSPP	6 holes
5367-5369'	3 JSPP	6 holes
4969-4975'	3 JSPP	18 holes
4928-4930'	3 JSPP	6 holes
4890-4895'	3 JSPP	15 holes
4731-4734'	3 JSPP	9 holes
4725-4727'	3 JSPP	6 holes



Ashley Federal S-12-9-15
 911' FSL & 650' FEL (SE/SE)
 Section 12, T9S, R15E
 Duchesne Co, Utah
 API # 43-013-33762; Lease # UTU-74826

West Point Fed #R-7-9-16

Spud Date: 9/18/2008
 Put on Production: 10/30/08
 GL: 5991' KB: 6003'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT 24#
 LENGTH: 7 jts (520.79')
 DEPTH LANDED: 330.79'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class G cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: jts
 DEPTH LANDED: 6332'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sx PremLite II and 475 sx 50-50 Poz
 CEMENT TOP AT: 60'

TUBING

SIZE/GRADE WT: 2 7/8" J-55 6.5#
 NO. OF JOINTS: 188 jts (5827.2')
 TUBING ANCHOR: 5829 10' KB
 NO. OF JOINTS: 1 jt (32.9')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5863' KB
 NO. OF JOINTS: 2 jts (61.80')
 TOTAL STRING LENGTH: EOT @ 5926'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 230-7/8" guided rods (8 per), 4- 1 1/4" sinker bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 17' x 20' x 17' RHAC "CDI"
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 5

FRAC JOB

10/23/08 5858-5864' Frac CP2 sds as follows:
 25,074# 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2210 psi @ ave rate of 23.4 BPM. ISIP 2192 psi. Actual flush:
 5351 gals.

10/23/08 5556-5570' Frac LODC1 sds as follows:
 60,708# 20/40 sand in 526 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2417 psi @ ave rate of 23.5 BPM. ISIP 2435 psi. Actual flush:
 5048 gals.

10/23/08 5430-5436' Frac LODC2 sds as follows:
 29,466# 20/40 sand in 403 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2235 psi @ ave rate of 23.5 BPM. ISIP 2278 psi. Actual flush:
 4922 gals.

10/23/08 5294-5314' Frac A1 sds as follows:
 40,610# 20/40 sand in 418 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2417 psi @ ave rate of 23.4 BPM. ISIP 2464 psi. Actual flush:
 4788 gals.

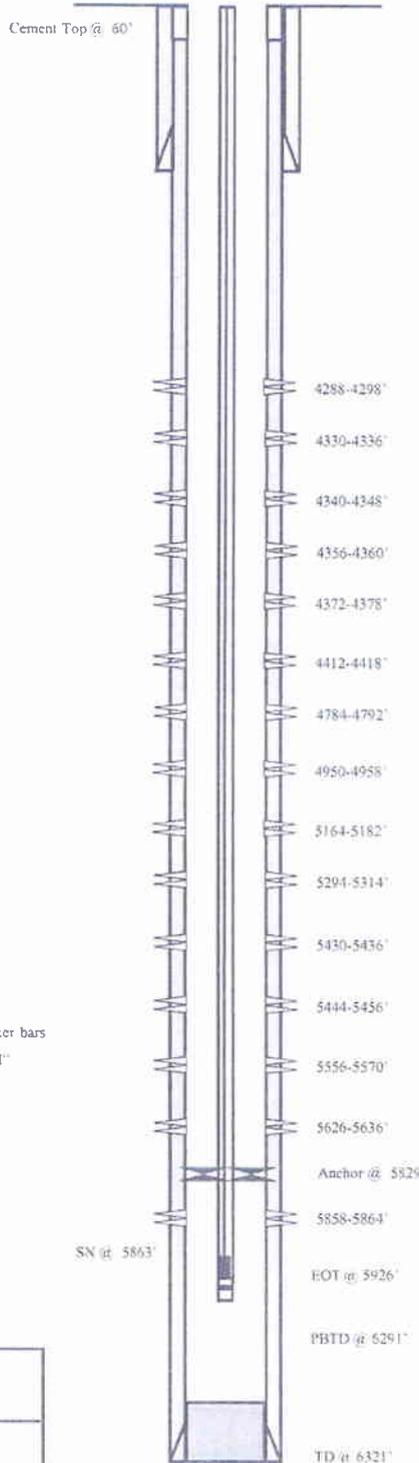
10/23/08 5164-5182' Frac B2 sds as follows:
 40,370# 20/40 sand in 408 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2157 psi @ ave rate of 23.5 BPM. ISIP 2272 psi. Actual flush:
 4658 gals.

10/23/08 4950-4958' Frac D2 sds as follows:
 24,846# 20/40 sand in 350 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2339 psi @ ave rate of 23.4 BPM. ISIP 2136 psi. Actual flush:
 4444 gals.

4784-4792' 10/23/08 Frac DS2 sds as follows:
 35,449# 20/40 sand in 368 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 2456 psi @ ave rate of 23.4 BPM. ISIP 2504 psi. Actual flush:
 4280 gals.

10/24/08 10/24/08 Frac GB2, GB4, GB6 sds as follows:
 101,148# 20/40 sand in 718 bbls of Lightning 17 fluid. Treated w/ ave
 pressure of 1837 psi @ ave rate of 23.5 BPM. ISIP 2253 psi. Actual flush:
 4200 gals.

5.28.09 Parted Rods. Updated rod & tubing details.
 11.19.09 Tubing Leak. Updated rod & tubing details
 11.19.10 Tubing Leak. Updated rod & tubing details



PERFORATION RECORD

Date	Depth Range	Number of Stages	Number of Holes
10/23/08	4288-4298'	4 JSPF	40 holes
10/23/08	4330-4336'	4 JSPF	24 holes
10/23/08	4340-4348'	4 JSPF	32 holes
10/23/08	4356-4360'	4 JSPF	16 holes
10/23/08	4372-4378'	4 JSPF	24 holes
10/23/08	4412-4418'	4 JSPF	24 holes
10/23/08	4784-4792'	4 JSPF	32 holes
10/23/08	4950-4958'	4 JSPF	32 holes
10/23/08	5164-5182'	4 JSPF	72 holes
10/23/08	5294-5314'	4 JSPF	80 holes
10/23/08	5430-5436'	4 JSPF	24 holes
10/23/08	5444-5456'	4 JSPF	48 holes
10/23/08	5556-5570'	4 JSPF	56 holes
10/23/08	5626-5636'	4 JSPF	40 holes
10/23/08	5858-5864'	4 JSPF	24 holes

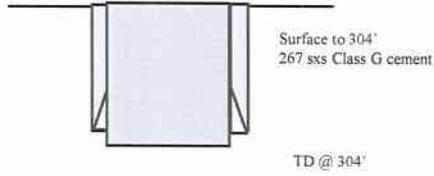
NEWFIELD

West Point Fed #R-7-9-16
 484' FSL & 1941' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33974; Lease #UTU-74390

West Point Federal 4-18-9-16

Spud Date: 12-8-06
Put on Production:
GL: 6035' KB: 6047'

P&A Wellbore
Diagram



West Point Federal 4-18-9-16

715' FNL & 406' FWL
NWNW Section 18-T9S-R16E
Duchesne Co, Utah
API #43-013-32793; Lease #UTU-74390

KC 4-9-07

GMBU U-12-9-15

Spud Date: 11/07/2011

PWOP: 12/17/2011

GL: 6037' KB: 6047'

Wellbore Diagram

SURFACE CASING

CSG SIZE 8-5/8"
 GRADE J-55
 WEIGHT 24#
 LENGTH 7 jts (306')
 DEPTH LANDED 316.32' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE 5-1/2"
 GRADE J-55
 WEIGHT 15.5#
 LENGTH 147 jts (6276.54') - Including Shoe Joint (42.66')
 HOLE SIZE 7-7/8"
 DEPTH LANDED 6295.15' KB
 CEMENT DATA 250 sxs Prem Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT 120'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS 192 jts (5991.1')
 TUBING ANCHOR 6001.1' KB
 NO OF JOINTS 2 jt (62.6')
 SEATING NIPPLE 2-7/8" (1.1')
 SN LANDED AT 6066.5' KB
 NO OF JOINTS 2 jts (62.6')
 NOTCHED COLLAR 6130.2' KB
 TOTAL STRING LENGTH EOT @ 6131'

SUCKER RODS

POLISHED ROD 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS 1 - 7/8" x 2 Pony Rod, 1 - 7/8" x 4' Pony Rod, 1 - 7/8" x 6' Pony Rod, 1 - 7/8" x 8' Pony Rod, 71 - 7/8" 8per Guided Rods (1775'), 54 - 3/4" 8per Guided Rods (1350'), 109 - 3/4" 4per Guided Rods (2725'), 5 - 1 1/2" Sinkers Bars (125'), 5 - 1" x 4' Stabilizer Bars (20')
 PUMP SIZE 2 1/2" x 1 3/4" x 20" x 24" RHAC
 STROKE LENGTH 144"
 PUMP SPEED 5 SPM

FRAC JOB

12/08/2011 5942-6058 5' **Frac CP4 & CP5, sands as follows:**
 Frac with 44004# 20/40 white sand in 605 bbls lightning 17 fluid; 802 bbls total fluid to recover

12/12/2011 5758-5794' **Frac CP1 & CP2, sands as follows:**
 Frac with 54599# 20/40 white sand in 731 bbls lightning 17 fluid; 867 bbls total fluid to recover

12/12/2011 5254-5355' **Frac LODC & A1, sands as follows:**
 Frac with 36388# 20/40 white sand and in 304 bbls lightning 17 fluid; 427 bbls total fluid to recover

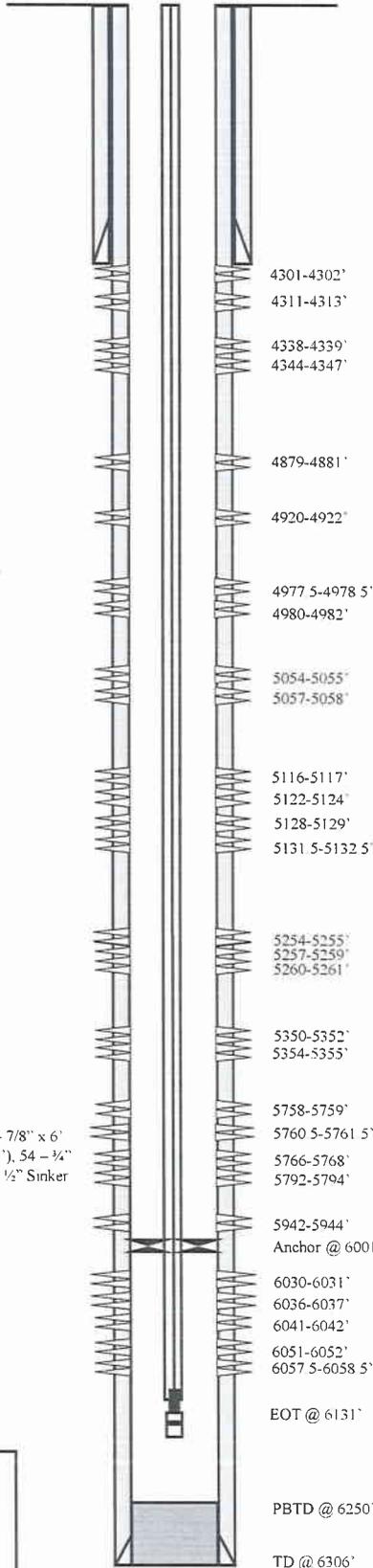
12/12/2011 5054-5132 5' **Frac B2 & B.5, sands as follows:**
 Frac with 84509# 20/40 white sand in 1038 bbls lightning 17 fluid; 811 bbls total fluid to recover

12/12/2011 4879-4982' **Frac C, D2 & D3, sands as follows:**
 Frac with 49854# 20/40 white sand in 637 bbls lightning 17 fluid; 518 bbls total fluid to recover

12/12/2011 4301-4347' **Frac GB4 & GB6, sands as follows:**
 Frac with 74640# 20/40 white sand in 767 bbls lightning 17 fluid; 730 bbls total fluid to recover

PERFORATION RECORD

Depth	Perforation Type	Holes
6057.5-6058.5'	3 JSPP	3 holes
6051-6052'	3 JSPP	3 holes
6041-6042'	3 JSPP	3 holes
6036-6037'	3 JSPP	3 holes
6030-6031'	3 JSPP	3 holes
5942-5944'	3 JSPP	6 holes
5792-5794'	3 JSPP	6 holes
5766-5768'	3 JSPP	6 holes
5760.5-5761.5'	3 JSPP	3 holes
5758-5759'	3 JSPP	3 holes
5354-5355'	3 JSPP	3 holes
5350-5352'	3 JSPP	6 holes
5260-5261'	3 JSPP	3 holes
5257-5259'	3 JSPP	6 holes
5254-5255'	3 JSPP	3 holes
5131.5-5132.5'	3 JSPP	3 holes
5128-5129'	3 JSPP	3 holes
5122-5124'	3 JSPP	6 holes
5116-5117'	3 JSPP	3 holes
5057-5058'	3 JSPP	3 holes
5054-5055'	3 JSPP	3 holes
4980-4982'	3 JSPP	6 holes
4977.5-4978.5'	3 JSPP	3 holes
4920-4922'	3 JSPP	6 holes
4879-4881'	3 JSPP	6 holes
4344-4347'	3 JSPP	9 holes
4338-4339'	3 JSPP	3 holes
4311-4313'	3 JSPP	6 holes
4301-4302'	3 JSPP	3 holes



NEWFIELD



GMBU U-12-9-15

864' FNL & 347' FEL (NE/NE)
 Section 13, T9S, R15E
 Duchesne County, Utah
 API #43-013-50693; Lease # UTU-66184

GMBU W-7-9-16

Spud Date: 11/16/2011
 Put on Production: 01/04/2012
 GL: 6050' KB: 6060'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7jts (317.51')
 DEPTH LANDED: 327.83' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

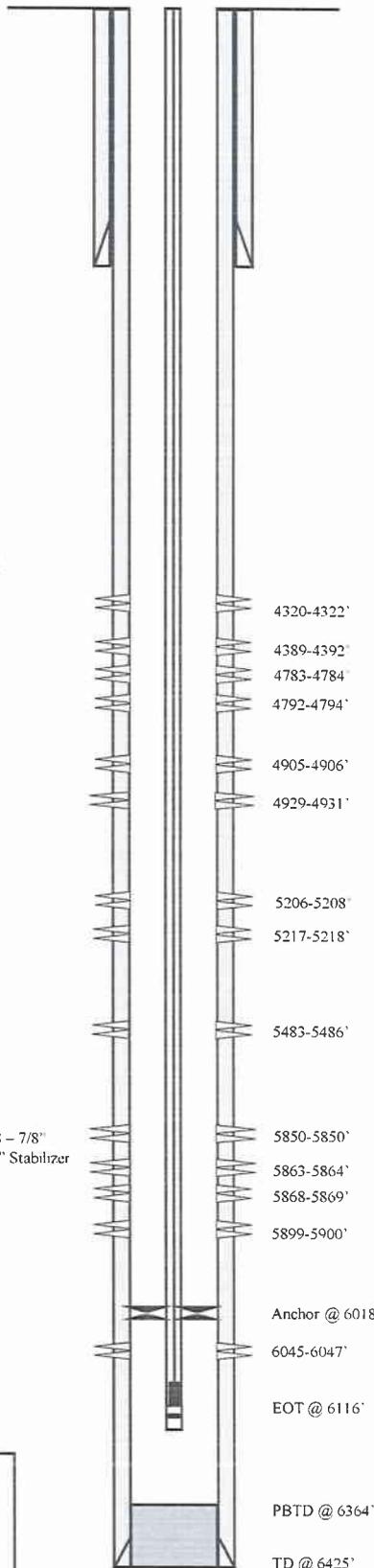
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (6393.99') - Including Shoe Joint (44.31')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6410.85' KB
 CEMENT DATA: 230 sxs Prem Lite II mixed & 460 sxs 50/50 POZ.
 CEMENT TOP @ 22'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 193 jts (6008.2')
 TUBING ANCHOR: 6018.2' KB
 NO. OF JOINTS: 1 jt (31.2')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6052.2' KB
 NO. OF JOINTS: 2 jts (62.6')
 NOTCHED COLLAR: 6115.9' KB
 TOTAL STRING LENGTH: EOT @ 6116'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30' Spray Metal Polished Rod
 SUCKER RODS: 1 - 7/8" x 2' Pony Rod, 1 - 7/8" x 4' Pony Rod, 78 - 7/8" 8per Guided Rods (1950'), 156 - 1/2" 4per Guided Rods (3900'), 5 - 1" Stabilizer subs (20'), 5 - 1 1/2" Sinkers Bars (125')
 PUMP SIZE: 2-1/2" x 1-3/4" x 20" x 21" x 24" RHAC
 STROKE LENGTH: 144"
 PUMP SPEED: 5 SPM



FRAC JOB

12/07/2011 5850-6047' **Frac CP1, CP2 & CP5, sands as follows:**
 Frac with 39946# of 20/40 white sand in 495 lightning 17 frac fluid, 692 bbls total fluid to recover

12/21/2011 5206-5486' **Frac A3 & B2, sands as follows:**
 Frac with 59938# of 20/40 white sand in 480 lightning 17 frac fluid, 605 bbls total fluid to recover.

12/21/2011 4783-4931' **Frac D1 & DS1, sands as follows:**
 Frac with 35050# in 20/40 white sand in 298 bbls lightning 17 frac fluid, 441 bbls total fluid to recover

12/21/2011 4320-4392' **Frac GB2 S GB4, sands as follows:**
 Frac with 29941# 20/40 white sand in 248 bbls lightning 17 frac fluid, 351 bbls total fluid to recover

PERFORATION RECORD

6045-6047'	3 JSPP	6 holes
5899-5900'	3 JSPP	3 holes
5868-5869'	3 JSPP	3 holes
5863-5864'	3 JSPP	3 holes
5850-5850'	3 JSPP	3 holes
5483-5486'	3 JSPP	9 holes
5217-5218'	3 JSPP	3 holes
5206-5208'	3 JSPP	6 holes
4929-4931'	3 JSPP	6 holes
4905-4906'	3 JSPP	3 holes
4792-4794'	3 JSPP	6 holes
4783-4784'	3 JSPP	3 holes
4389-4392'	3 JSPP	9 holes
4320-4622'	3 JSPP	6 holes

NEWFIELD



GMBU W-7-9-16

891' FNL & 1589' FWL (NE/NW)
 Section 18, T9S, R16E
 Duchesne County, Utah
 API #43-013-50698; Lease # UTU-74390

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **SWDIF**
 Sample Point: **Comingled**
 Sample Date: **1/16/2012**
 Sample ID: **WA-205549**

Sales Rep: **Darren Betts**
 Lab Tech: **John Keel**

Scaling potential predicted using ScaleSoftPitzer from
 Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	1/16/2012	Sodium (Na):	3090.28	Chloride (Cl):	4200.00
System Temperature 1 (°F):	300.00	Potassium (K):	12.90	Sulfate (SO4):	67.00
System Pressure 1 (psig):	1300.00	Magnesium (Mg):	7.00	Bicarbonate (HCO3):	1024.80
System Temperature 2 (°F):	70.00	Calcium (Ca):	22.40	Carbonate (CO3):	0.00
System Pressure 2 (psig):	14.70	Strontium (Sr):		Acetic Acid (CH3COO)	0.00
Calculated Density (g/ml):	1.00	Barium (Ba):	9.20	Propionic Acid (C2H5COO)	0.00
pH:	6.40	Iron (Fe):	1.70	Butanoic Acid (C3H7COO)	0.00
Calculated TDS (mg/L):	8436.08	Zinc (Zn):	0.40	Isobutyric Acid ((CH3)2CHCOO)	0.00
CO2 in Gas (%):	0.00	Lead (Pb):	0.30	Fluoride (F):	
Dissolved CO2 (mg/L):	99.00	Ammonia NH3:		Bromine (Br):	
H2S in Gas (%):		Manganese (Mn):	0.10	Silica (SiO2):	
H2S in Water (mg/L):	30.00				

Notes:
 P=.6

(PTB = Pounds per Thousand Barrels)

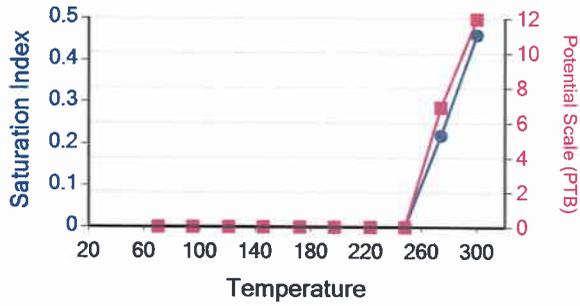
Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide		
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	
70	14	0.00	0.00	1.61	5.33	1.38	0.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.04	0.21
95	157	0.00	0.00	1.38	5.23	1.22	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.58	0.21
121	300	0.00	0.00	1.20	5.10	1.23	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.30	0.21
146	443	0.00	0.00	1.07	4.97	1.29	0.89	0.12	0.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.08	0.21
172	585	0.00	0.00	0.98	4.85	1.39	0.90	0.32	0.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.92	0.21
197	728	0.00	0.00	0.92	4.76	1.52	0.91	0.51	0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.80	0.21
223	871	0.00	0.00	0.89	4.70	1.68	0.92	0.70	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.71	0.21
248	1014	0.00	0.00	0.88	4.69	1.87	0.93	0.89	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.65	0.21
274	1157	0.22	6.88	0.88	4.70	2.07	0.93	1.07	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.63	0.21
300	1300	0.46	11.97	0.91	4.74	2.30	0.93	1.25	1.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.62	0.21

Temp (°F)	PSI	Hemihydrate CaSO4·0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.32	0.12	0.00	0.00	0.00	0.00	0.00	0.00
95	157	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.53	0.12	0.00	0.00	0.00	0.00	0.00	0.00
121	300	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.97	0.12	0.00	0.00	0.00	0.00	0.00	0.00
146	443	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	0.12	0.00	0.00	0.00	0.00	0.00	0.00
172	585	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.13	0.12	0.00	0.00	0.00	0.00	0.00	0.00
197	728	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.82	0.12	0.00	0.00	0.00	0.00	0.00	0.00
223	871	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.09	8.56	0.12	0.00	0.00	0.00	0.00	0.00	0.00
248	1014	0.00	0.00	0.00	0.00	0.00	0.00	0.43	0.17	8.36	0.12	0.00	0.00	0.00	0.00	0.00	0.00
274	1157	0.00	0.00	0.00	0.00	0.00	0.00	0.64	0.21	8.19	0.12	0.00	0.00	0.00	0.00	0.00	0.00
300	1300	0.00	0.00	0.00	0.00	0.00	0.00	0.84	0.23	8.07	0.12	0.00	0.00	0.00	0.00	0.00	0.00

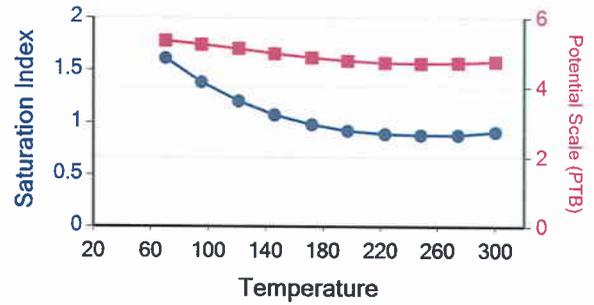
These scales have positive scaling potential under initial temperature and pressure: Barium Sulfate Iron Sulfide Zinc Sulfide Lead Sulfide

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Lead Sulfide

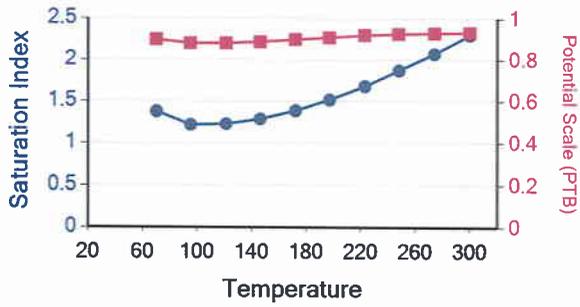
Calcium Carbonate



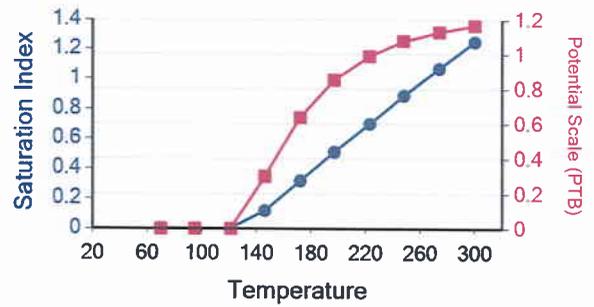
Barium Sulfate



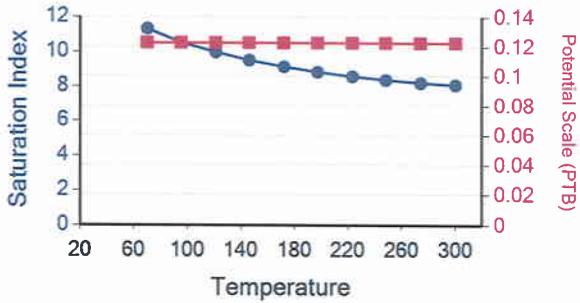
Iron Sulfide



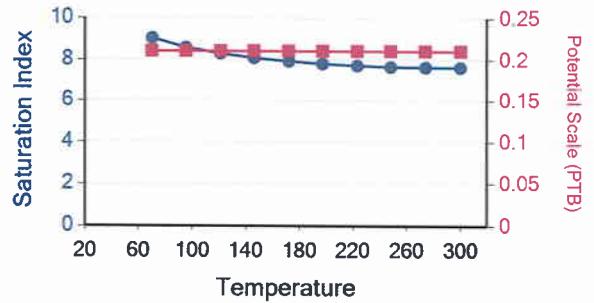
Iron Carbonate



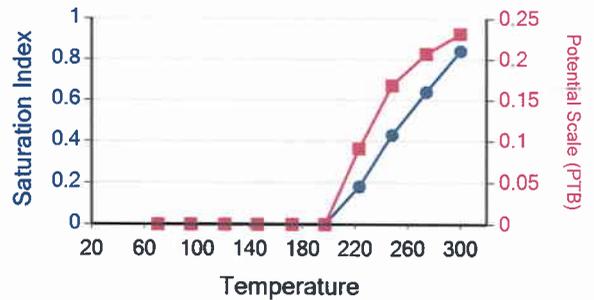
Lead Sulfide



Zinc Sulfide



Zinc Carbonate



Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

ATTACHMENT F
3 of 5

multi-chem®
A HALLIBURTON SERVICE

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **W POINT 4A-18-9-16**
 Sample Point: **Treater**
 Sample Date: **12/14/2011**
 Sample ID: **WA-204721**

Sales Rep: **Darren Betts**
 Lab Tech: **Gary Peterson**

Scaling potential predicted using ScaleSoftPitzer from
 Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	12/14/2011	Sodium (Na):	4415.60	Chloride (Cl):	6200.00
System Temperature 1 (°F):	300.00	Potassium (K):	0.00	Sulfate (SO ₄):	266.00
System Pressure 1 (psig):	3000.00	Magnesium (Mg):	22.30	Bicarbonate (HCO ₃):	1439.60
System Temperature 2 (°F):	70.00	Calcium (Ca):	144.50	Carbonate (CO ₃):	0.00
System Pressure 2 (psig):	14.70	Strontium (Sr):	0.00	Acetic Acid (CH ₃ COO)	0.00
Calculated Density (g/ml):	1.01	Barium (Ba):	25.00	Propionic Acid (C ₂ H ₅ COO)	0.00
pH:	8.50	Iron (Fe):	69.00	Butanoic Acid (C ₃ H ₇ COO)	0.00
Calculated TDS (mg/L):	12583.70	Zinc (Zn):	0.00	Isobutyric Acid ((CH ₃) ₂ CHCOO)	0.00
CO ₂ in Gas (%):	0.00	Lead (Pb):	0.00	Fluoride (F):	0.00
Dissolved CO ₂ (mg/L):	0.00	Ammonia NH ₃ :	0.00	Bromine (Br):	0.00
H ₂ S in Gas (%):	0.00	Manganese (Mn):	1.70	Silica (SiO ₂):	0.00
H ₂ S in Water (mg/L):	10.00				

Notes:

(PTB = Pounds per Thousand Barrels)

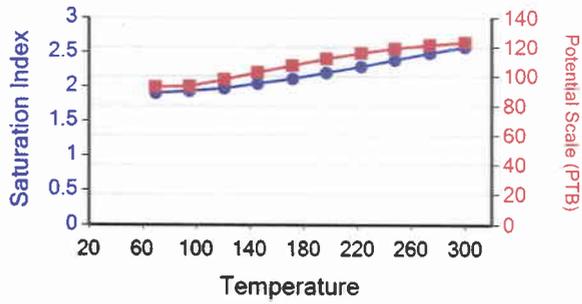
Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	1.90	92.98	2.46	14.84	5.15	9.05	3.36	50.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	1.93	93.35	2.22	14.80	4.93	9.05	3.48	50.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	1.97	97.85	2.03	14.75	4.78	9.05	3.60	50.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	2.04	102.73	1.89	14.69	4.70	9.05	3.71	50.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	2.11	107.64	1.79	14.63	4.66	9.05	3.82	50.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	2.20	112.22	1.71	14.58	4.66	9.05	3.92	50.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	2.29	116.19	1.67	14.55	4.69	9.05	4.00	50.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	2.39	119.39	1.64	14.53	4.74	9.05	4.07	50.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	2.49	121.80	1.64	14.52	4.81	9.05	4.11	50.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	2.58	123.48	1.65	14.54	4.88	9.05	4.14	50.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Temp (°F)	PSI	Hemihydrate CaSO ₄ ·0.5H ₂ O		Anhydrate CaSO ₄		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
70	14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
95	346	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
121	678	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
146	1009	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
172	1341	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
197	1673	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
223	2004	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
248	2336	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
274	2668	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
300	3000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

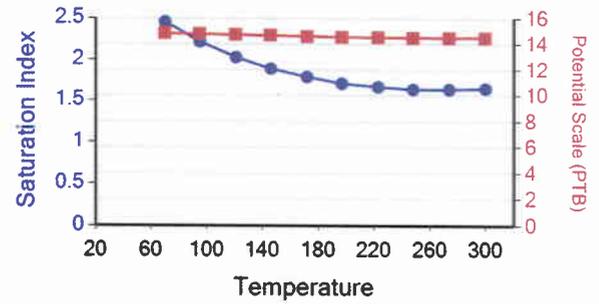
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate

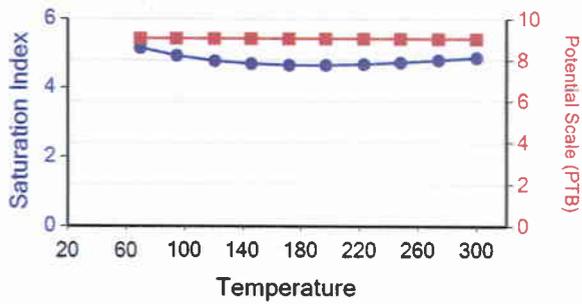
Calcium Carbonate



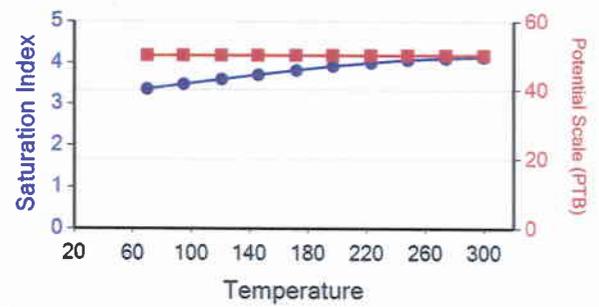
Barium Sulfate



Iron Sulfide



Iron Carbonate



Attachment "G"

**West Point Federal #4A-18-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5793	5800	5797	2240	0.82	2202
5621	5630	5626	2600	0.90	2563
5126	5134	5130	3240	1.07	3207
4758	4765	4762	1944	0.84	1913 ←
4596	4611	4604	2200	0.91	2170
4230	4239	4235	2010	0.91	1983
				Minimum	<u><u>1913</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 Report Date: 01/26/07 Day: 1
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' Prod Csg: 5 1/2" @ 6038' Csg PBTD: 5950' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5793-5800'	4/28
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 01/25/07 SITP: _____ SICP: _____

Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5950' & cement top @ 150' Perforate stage #1 W/ 4" ported gun as follows: CP4 sds @ 5793-5800' W/ 4 JSPF for total of 28 shots. RD WLT SIFN W/ est 139 BWTR.

FLUID RECOVERY (BLS)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
 Fluid lost/recovered today: 143 Oil lost/recovered today: _____
 Ending fluid to be recovered: 143 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____
 Company: _____
 Procedure or Equipment detail: _____

COSTS

Weatherford BOP	\$1,140
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$5,402
Drilling cost	\$314,912
Action Hot Oil	\$735
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
 Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
 ISIP: _____ 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Don Dulen

DAILY COST: \$329,589
 TOTAL WELL COST: \$329,589



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 Report Date: 02/09/07 Day: 2a
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' Prod Csg: 5 1/2" @ 6038' Csg PBTD: 5950' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5793-5800'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/08/07 SITP: _____ SICP: 0

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP4 sds stage #1 down casing w/ 20,017#'s of 20/40 sand in 307 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 2596 psi. Treated @ ave pressure of 2259 w/ ave rate of 23.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage ISIP was 2240. bbls EWTR. Leave pressure on well. See day2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 143 Starting oil rec to date: _____
 Fluid lost/recovered today: 307 Oil lost/recovered today: _____
 Ending fluid to be recovered: 450 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Lightning 17</u> Job Type: <u>Sand frac</u>	Weatherford Services	\$1,000
Company: <u>BJ Services</u>	C-D trkg frac water	\$560
Procedure or Equipment detail: <u>CP4 sds down casing</u>	NPC fuel gas	\$105
<u>336 gals to cross link</u>	BJ Services CP4 sds	\$36,545
<u>1974 gals of pad</u>	NPC Supervisor	\$60
<u>1511 gals w/ 1-4 ppg of 20/40 sand</u>		
<u>3235 gals w/ 4-6.5 ppg of 20/40 sand</u>		
<u>504 gals of 15% HCL acid</u>		
<u>Flush w/ 5334 gals of slick water</u>		

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2669 Max Rate: 24.7 Total fluid pmpd: 307 bbls
 Avg TP: 2259 Avg Rate: 23.7 Total Prop pmpd: 20,017#'s
 ISIP: 2240 5 min: _____ 10 min: _____ FG: .82

Completion Supervisor: Ron Shuck

DAILY COST: \$38,270
 TOTAL WELL COST: \$367,859



3 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 Report Date: 02/09/07 Day: 2b
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' Prod Csg: 5 1/2" @ 6038' Csg PBTD: 5950' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5730'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5793-5800'	4/28
CP1 sds	5621-5630'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/08/07 SITP: _____ SICP: 1777

Day 2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 9' per gun. Set plug @ 5730'. Perforate CP1 sds @ 5621-30' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90) w/ 4 spf for tota of 36 shots. RU BJ & perfs won't break down. RIH w/ DB & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #2 w/ 41,051#'s of 20/40 sand in 403 bbls of Lightning 17 frac fluid. Open well w/ 1777 psi on casing. Perf broke down @ 4000 psi. Treated @ ave pressure of 1939 w/ ave rate of 23.7 bpm w/ 8 ppg of sand. Spot 12 bbls o 15% HCL acid in flush for next stage. ISIP was 2600. 853 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 450 Starting oil rec to date: _____
 Fluid lost/recovered today: 403 Oil lost/recovered today: _____
 Ending fluid to be recovered: 853 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: CP1 sds down casing
546 gals to cross link
3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5463 gals w/ 5-8 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 5124 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac water	\$1,008
NPC fuel gas	\$189
BJ Services CP1 sds	\$10,397
NPC Supervisor	\$60
Lone Wolf CP1 sds	\$5,000

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2257 Max Rate: 24.7 Total fluid pmpd: 403 bbls
 Avg TP: 1939 Avg Rate: 23.7 Total Prop pmpd: 41,051#'s
 ISIP: 2600 5 min: _____ 10 min: _____ FG: .90

Completion Supervisor: Ron Shuck

DAILY COST: \$18,854
 TOTAL WELL COST: \$386,713



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 Report Date: 02/09/07 Day: 2c
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' Prod Csg: 5 1/2" @ 6038' Csg PBTD: 5950' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5240'
 Plug 5730'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5793-5800'	4/28
A1 sds	5126-5134'	4/32			
CP1 sds	5621-5630'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/08/07 SITP: _____ SICP: 1660

Day2c.

RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 5240'. Perforate A1 sds @ 5126-34' w/ 4 spf for total of 32 shots. RU BJ & frac stage #3 w/ 40,299#'s of 20/40 sand in 387 bbls of Lightning 17 frac fluid. Open well w/ 1660 ps on casing. Perfs broke down @ 3657 psi. Treated @ ave pressure of 2104 w/ ave rate of 24 bpm w/ 8 ppg of sand Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 3240. 1240 bbls EWTR. Leave pressure on well. See day2d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 853 Starting oil rec to date: _____
 Fluid lost/recovered today: 387 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1240 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: A1 sds down casing
588 gals to cross link
3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
4808 gals w/ 5-8 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4662 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac water	\$1,008
NPC fuel gas	\$189
BJ Services A1 sds	\$5,108
NPC Supervisor	\$60
Lone Wolf A1 sds	\$4,200

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2400 Max Rate: 24.5 Total fluid pmpd: 387 bbls
 Avg TP: 2104 Avg Rate: 24 Total Prop pmpd: 40,299#'s
 ISIP: 3240 5 min: _____ 10 min: _____ FG: 1.07

Completion Supervisor: Ron Shuck

DAILY COST: \$12,765
 TOTAL WELL COST: \$399,478



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 **Report Date:** 02/09/07 **Day:** 2d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' **Prod Csg:** 5 1/2" @ 6038' **Csg PBTD:** 5950' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4870'
Plug 5730' 5240'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds	5793-5800'	4/28
D2 sds	4758-4765'	4/28			
A1 sds	5126-5134'	4/32			
CP1 sds	5621-5630'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/08/07 **SITP:** _____ **SICP:** 1431

Day2d.

RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 4870'. Perforate D2 sds @ 4758-65' w/ 4 spf for total of 28 shots. RU BJ & frac stage #4 w/ 40,453#'s of 20/40 sand in 380 bbls of Lightning 17 frac fluid. Open well w/ 1431 ps on casing. Perfs broke down @ 2011 psi. Treated @ ave pressure of 1065 w/ ave rate of 24.3 bpm w/ 8 ppg of sand Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1944. 1620 bbls EWTR. Leave pressure on well. See day2e.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1240 **Starting oil rec to date:** _____
Fluid lost/recovered today: 380 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1620 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: D2 sds down casing
462 gals to cross link
3192 gals of pad
2500 gals w/ 1-5 ppg of 20/40 sand
5018 gals w/ 5-8 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4284 gals of slick water

COSTS

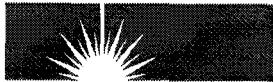
Weatherford Services	\$2,200
C-D trkg frac water	\$1,008
NPC fuel gas	\$189
BJ Services D2 sds	\$23,537
NPC Supervisor	\$60
Lone Wolf D2 sds	\$4,200

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2114 **Max Rate:** 24 **Total fluid pmpd:** 380 bbls
Avg TP: 1065 **Avg Rate:** 24 **Total Prop pmpd:** 40,453#'s
ISIP: 1944 **5 min:** _____ **10 min:** _____ **FG:** .84

Completion Supervisor: Ron Shuck

DAILY COST: \$31,194
TOTAL WELL COST: \$430,672



6 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 **Report Date:** 02/09/07 **Day:** 2e
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 322' **Prod Csg:** 5 1/2" @ 6038' **Csg PBTD:** 5950' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4345'
Plug 5730' 5240' 4870' 4700'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	4230-4239'	4/36	CP4 sds	5793-5800'	4/28
DS1 sds	4596-4611'	4/60			
D2 sds	4758-4765'	4/28			
A1 sds	5126-5134'	4/32			
CP1 sds	5621-5630'	4/36			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/08/07 **SITP:** _____ **SICP:** 1525

Day 2e.

RU WLT. RIH w/ frac plug & 15' perf gun. Set plug @ 4700'. Perforate DS1 sds @ 4596-4611' w/ 4 spf for total of 60 shots. RU BJ & frac stage #5 w/ 34,437#'s of 20/40 sand in 378 bbls of Lightning 17 frac fluid. Open well w/ 1525 ps on casing. Perfs broke down @ 3687 psi. Treated @ ave pressure of 2000 w/ ave rate of 14.3 bpm w/ 6.5 ppg o sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2200. 1998 bbls EWTR. Leave pressure or well. RIH w/ frac plug & 9' perf gun. Set plug @ 4345'. Perforate GB6 sds @ 4230-39' w/ 4 spf for total of 36 shots SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1620 **Starting oil rec to date:** _____
Fluid lost/recovered today: 378 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1998 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: DS1 sds down casing

- 336 gals to cross link
- 3276 gals of pad
- 2431 gals w/ 1-4 ppg of 20/40 sand
- 4890 gals w/ 5-6.5 ppg of 20/40 sand
- 320 gals w/ 6.5 ppg of 20/40 sand
- 504 gals of 15% HCL acid
- Flush w/ 4116 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2273 **Max Rate:** 14.3 **Total fluid pmpd:** 378 bbls
Avg TP: 2000 **Avg Rate:** 14.3 **Total Prop pmpd:** 34,437#'s
ISIP: 2200 **5 min:** _____ **10 min:** _____ **FG:** .91

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	\$2,200
C-D trkg frac water	\$896
NPC fuel gas	\$168
BJ Services DS1 sds	\$7,614
NPC Supervisor	\$60
Lone Wolf DS1 sds	\$1,200

DAILY COST: \$12,138
TOTAL WELL COST: \$442,810



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 **Report Date:** 02/10/07 **Day:** 3

Operation: Completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8" @ 322' Prod Csg: 5 1/2" @ 6038' Csg PBTD: 5950' WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 4345'
 Plug 5730' 5240' 4870' 4700'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB6 sds	<u>4230-4239'</u>	<u>4/36</u>	CP4 sds	<u>5793-5800'</u>	<u>4/28</u>
DS1 sds	<u>4596-4611'</u>	<u>4/60</u>			
D2 sds	<u>4758-4765'</u>	<u>4/28</u>			
A1 sds	<u>5126-5134'</u>	<u>4/32</u>			
CP1 sds	<u>5621-5630'</u>	<u>4/36</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/09/07 **SITP:** SICP: 969

Thaw well out. RU BJ & frac stage #6 w/ 50,386#'s of 20/40 sand in 416 bbls of Lightning 17 frac fluid. Open well w/ 969 psi on casing. Perfs broke down @ 2475 psi. Treated @ ave pressure of 1773 w/ ave rate of 24.5 bpm w/ 6.5 ppg of sand. ISIP was 2010. 2400 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 2.5 hours & died w/ 180 bbls rec'd. MIRUSU. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2400 Starting oil rec to date: _____
 Fluid lost/recovered today: 180 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2220 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: GB6 sds down casing
462 gals to cross link
3570 gals of pad
2819 gals w/ 1-4 ppg of 20/40 sand
6463 gals w/ 4-6.5 ppg of 20/40 sand
Flush w/ 4158 gals of slick water

COSTS

NC #1 rig	\$1,409
C-D trkg frac water	\$1,200
NPC fuel gas	\$210
BJ Services GB6 sds	\$20,000
NPC Supervisor	\$300
Lone Wolf GB6 sds	\$2,000
Zubiate Hot Oil (Thaw)	\$385
C-D trkg wtr transfer	\$500
Weatherford Services	\$2,200

Max TP: 1962 Max Rate: 24.6 Total fluid pmpd: 416 bbls
 Avg TP: 1773 Avg Rate: 24.5 Total Prop pmpd: 50,386#'s
 ISIP: 2010 5 min: _____ 10 min: _____ FG: .91

Completion Supervisor: Ron Shuck

DAILY COST: \$28,204
TOTAL WELL COST: \$471,014



DAILY COMPLETION REPORT

WELL NAME: West Point Federal 4A-18-9-16 **Report Date:** 02/13/07 **Day:** 4
Operation: Completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8" @ 322' **Prod Csg:** 5 1/2" @ 6038' **Csg PBTD:** 5950' WL
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 5249' **BP/Sand PBTD:** _____
Plug 5730'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>GB6 sds</u>	<u>4230-4239'</u>	<u>4/36</u>	<u>CP4 sds</u>	<u>5793-5800'</u>	<u>4/28</u>
<u>DS1 sds</u>	<u>4596-4611'</u>	<u>4/60</u>	_____	_____	_____
<u>D2 sds</u>	<u>4758-4765'</u>	<u>4/28</u>	_____	_____	_____
<u>A1 sds</u>	<u>5126-5134'</u>	<u>4/32</u>	_____	_____	_____
<u>CP1 sds</u>	<u>5621-5630'</u>	<u>4/36</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/12/07 **SITP:** _____ **SICP:** 969

6:30AM OWU, N/D 10,000 BOP & Frac Flng, N/U 3,000 Flng & 5,000 BOP, R/U Flr, P/U & RIH W/-4 3/4 Bit, Bit Sub 134 Jts Tbg To Fill @ 4239', R/U Nabors Pwr Swvl, R/U R/pmp, C/Out To Plg @ 4345' Drill Up Plg, Swvl I/Hle To Plg @ 4700', Drill Up Plg, Swvl I/Hle To Fill @ 4775', C/Out To Plg @ 4870', Drill Up Plg, Swvl I/Hle To Fill @ 5092', C/Out To Plg @ 5240', Drill Up Plg, Curc Well Clean, EOB @ 5249', SWI, 6:00PM C/SDFN. 18 Bbls Wt Lost For Day.

FLUID RECOVERY (BLS)

Starting fluid load to be recovered: 2220 **Starting oil rec to date:** _____
Fluid lost/recovered today: 18 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2238 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

		NC #1 rig	\$4,739
		Weatherford BOP	\$225
		NPC Supervision	\$300
		NDSI Wtr Truck	\$400
		ZHO	\$210
		NDSI Trucking	\$450
		Nabors Pwr Swvl	\$850
		Monks Pit Reclaim	\$1,800
		NPC Sfc Eq	\$130,000
		Boren Welding	\$19,500
		NDSI Wtr Disposal	\$3,000
		Unichem	\$400
		B&L New J-55 Tbg	\$29,011
		DAILY COST:	\$190,885
		TOTAL WELL COST:	\$661,899

Completion Supervisor: Duane Freston.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4180'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 176' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 43 sx Class "G" cement down 5 ½" casing to 372'

The approximate cost to plug and abandon this well is \$42,000.

West Point Federal 4A-18-9-16

Spud Date: 12-14-06
 Put on Production: 2-14-07
 GL: ' KB: '

Initial Production: BOPD,
 MCFD, BWPD

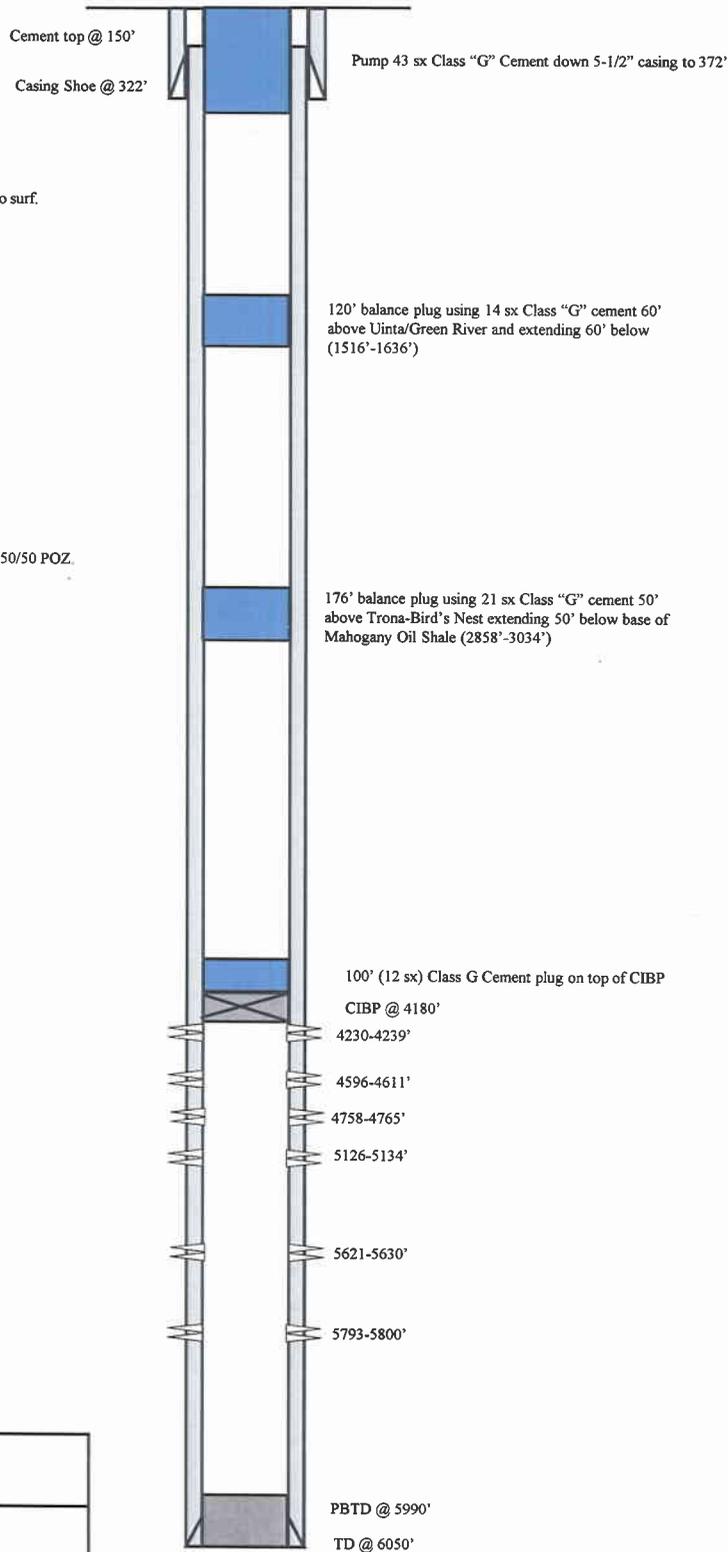
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.22')
 DEPTH LANDED: 322.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6024.60')
 DEPTH LANDED: 6037.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 150'




<p>West point Federal 4A-18-9-16 714' FNL & 416' FWL NW/NW Section 18-T9S-R16E Duchesne Co, Utah API # 43-013-33463; Lease # UTU-74390</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NWNW Section 18 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

W POINT 4A-18-9-16

9. API Well No.

4301333463

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

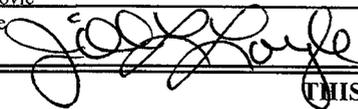
13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Jill Lovle

Signature



Title

Regulatory Technician

Date

02/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

PROOF OF PUBLICATION
MAR 09 2012

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	2/28/2012

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE	ADORDER# / INVOICE NUMBER		
8015385340	0000770992 /		
SCHEDULE			
Start 02/27/2012	End 02/27/2012		
CUST. REF. NO.			
UIC 387			
CAPTION			
PUBLIC NOTICE BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT			
SIZE			
73	Lines	2.00	COLUMN
TIMES	RATE		
4			
MISC. CHARGES	AD CHARGES		
TOTAL COST			
250.28			

PUBLIC NOTICE
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-387

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Castle Peak State 43-16 well located in NE/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-30594
West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East
API 43-013-33463
Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East
API 43-013-32999
Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33106
Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East
API 43-013-32998
Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33105
Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Range 16 East
API 43-013-33167
Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Range 16 East
API 43-013-33338
Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East
API 43-013-33342

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

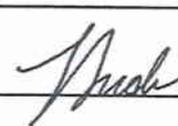
Dated this 21st day of February, 2012.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
770992

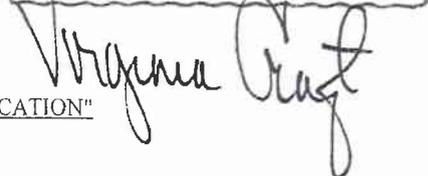
UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **PUBLIC NOTICE BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-387 IN THE MATTER FOR DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINITELY.

PUBLISHED ON Start 02/27/2012 End 02/27/2012

SIGNATURE 


VIRGINIA CRAFT
Notary Public, State of Utah
Commission # 681489
My Commission Expires
January 12, 2014


2/28/2012

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 28 day of February, 2012, and that the last publication of such notice was in the issue of such newspaper dated the 28 day of February, 2012, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Kevin Ashby

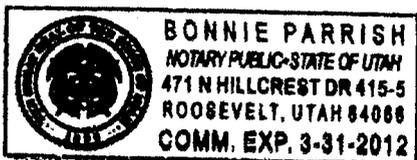
Publisher

Subscribed and sworn to before me this

1 day of March, 2012

Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-387

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES OF UTAH

Permitting Manager
Published in the Uintah Basin Standard February 21 and 28, 2012

IN THE MATTER OF THE APPLICATION OF NEWFIELD PETROLEUM CORPORATION FOR AN ORDER OF PRODUCTION OF WELLS LOCATIONS AND SECTIONS 22, AND 16 EAST, 16 COUNTY, CLASS II WELLS

THESE TO ALL INTERESTED PARTIES ABOVE MATTER

Notice is hereby given that the following public hearing will be held in the County of Duchesne and Uintah, with the actual location of the hearing being at the intersection of US Highway 81 and 400 North in Roosevelt, Utah. The hearing is for the purpose of discussing the application for the proposed Class II wells and the proposed production schedule. The hearing will be held on the 28th day of February, 2012, at 7:00 pm at the Ballard City Office, 2381 East 1000 South, Ballard, Utah. The hearing is open to the public and all interested parties are invited to attend. The hearing will be held in compliance with the Americans with Disabilities Act, 28 CFR 201.13, and the Utah State Constitution, Article X, Section 1. The hearing will be held in the County of Duchesne and Uintah, with the actual location of the hearing being at the intersection of US Highway 81 and 400 North in Roosevelt, Utah. The hearing is for the purpose of discussing the application for the proposed Class II wells and the proposed production schedule. The hearing will be held on the 28th day of February, 2012, at 7:00 pm at the Ballard City Office, 2381 East 1000 South, Ballard, Utah. The hearing is open to the public and all interested parties are invited to attend. The hearing will be held in compliance with the Americans with Disabilities Act, 28 CFR 201.13, and the Utah State Constitution, Article X, Section 1.

NOTICE OF PUBLIC HEARING

2012
Date: February 16,
latest edition),
Treasury, (Circular 570,
that Ballard City will hold a public hearing to discuss its application for the proposed Class II wells and the proposed production schedule. The hearing will be held on the 28th day of February, 2012, at 7:00 pm at the Ballard City Office, 2381 East 1000 South, Ballard, Utah. The hearing is open to the public and all interested parties are invited to attend. The hearing will be held in compliance with the Americans with Disabilities Act, 28 CFR 201.13, and the Utah State Constitution, Article X, Section 1.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-387

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Castle Peak State 43-16 well located in NE/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-30594

West Point Federal 4A-18-9-16 well located in NW/4 NW/4, Section 18, Township 9 South, Range 16 East
API 43-013-33463

Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East
API 43-013-32999

Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33106

Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East
API 43-013-32598

Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33105

Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Range 16 East
API 43-013-33167

Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Range 16 East
API 43-013-33338

Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East
API 43-013-33342

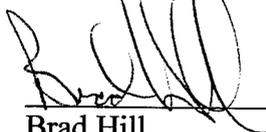
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of February, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read "Brad Hill", is written over a horizontal line.

Brad Hill
Permitting Manager

Newfield Production Company

**CASTLE PEAK STATE 43-16, WEST POINT FEDERAL 4A-18-9-16,
FEDERAL 13-18-9-16, FEDERAL 7-20-9-16, FEDERAL 11-20-9-16,
FEDERAL 15-20-9-16, FEDERAL 15-22-9-16,
FEDERAL 9-24-9-16, FEDERAL 13-24-9-16**

Cause No. UIC-387

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

SITLA
675 E 500 S Ste 500
Salt Lake City, UT 84102-2818

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 21, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 2/23/2012 12:02 PM
Subject: Legal Notice

It will be published Feb. 28, 2012.
Thank you.
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 21, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-387

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure

From: "Stowe, Ken" <kstowe@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 2/23/2012 12:36 PM
Subject: Proof for Public Notice
Attachments: OrderConf.pdf

AD# 770992
Run SL Trib & Des News 2/27/12
Cost \$250.28
Please advise of any changes or reply with OK to publish
Thank You
Ken

Order Confirmation for Ad #0000770992-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO: SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
E-Mail	earlenerussell@utah.gov	Jean	kstowe

Total Amount	\$250.28			
Payment Amt	\$0.00			
Amount Due	\$250.28	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	UIC 387	

Confirmation Notes:
Text: Jean

Ad Type	Ad Size	Color
Legal Liner	2.0 X 73 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	2/27/2012	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	2/27/2012	
Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	2/27/2012	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	2/27/2012	

Ad Content Proof Actual Size

PUBLIC NOTICE
BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-387
IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 16, 18, 20, 22, AND 24, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.
THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:
Greater Monument Butte Unit:
Castle Peak State 43-16 well located in NE/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-30594
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Federal 13-18-9-16 well located in SW/4 SW/4, Section 18, Township 9 South, Range 16 East
API 43-013-32999
Federal 7-20-9-16 well located in SW/4 NE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33106
Federal 11-20-9-16 well located in NE/4 SW/4, Section 20, Township 9 South, Range 16 East
API 43-013-32598
Federal 15-20-9-16 well located in SW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33105
Federal 15-22-9-16 well located in SW/4 SE/4, Section 22, Township 9 South, Range 16 East
API 43-013-33167
Federal 9-24-9-16 well located in NE/4 SE/4, Section 24, Township 9 South, Range 16 East
API 43-013-33338
Federal 13-24-9-16 well located in SW/4 SW/4, Section 24, Township 9 South, Range 16 East
API 43-013-33342
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.
Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.
Any person desiring to object to the application or otherwise intervene in the proceeding must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.
Dated this 21st day of February, 2012.
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
770992

UPAXLP



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 11, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: West Point Federal 4A-18-9-16, Section 18, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-33463

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 4,007 feet in the West Point Federal 4A-18-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



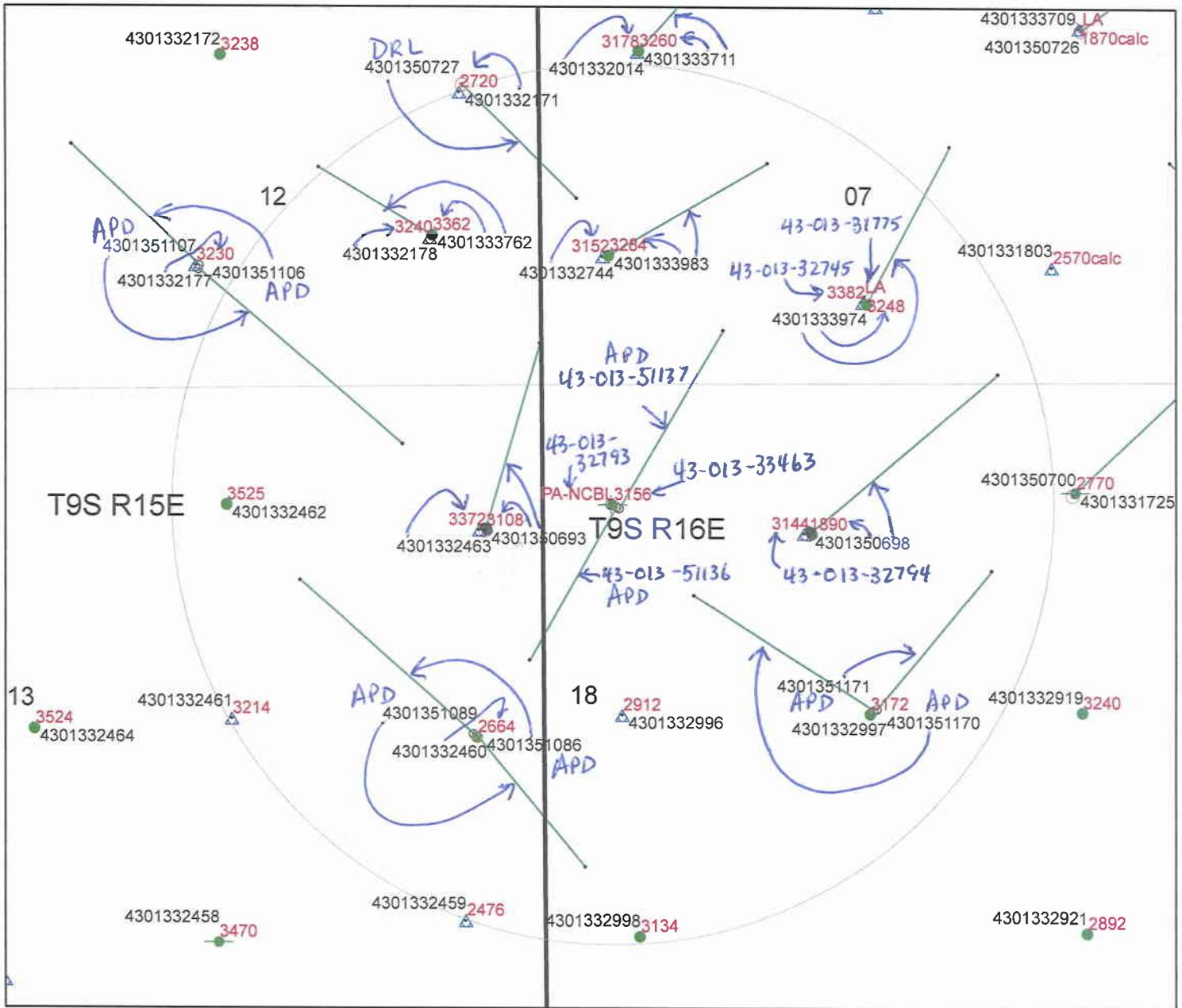
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops
 WEST POINT FEDERAL 4A-18-9-16
 API #43-013-33463
 UIC 387.2

Legend

- Buffer_of_SGID93_ENERGY_DNROilGasWells_45
- SGID93.ENERGY.DNROilGasWells**
- GIS_STAT_TYPE**
- APD
- DRL
- GIW
- GSW
- LA
- LOC
- OPS
- PA
- PGW
- POW
- RET
- SGW
- SOW
- TA
- TW
- WDW
- WIW
- WSW
- SGID93 BOUNDARIES Counties
 - SGID93_ENERGY.DNROilGasWells_HDBottom
 - SGID93_ENERGY.DNROilGasWells_HDPath
 - Wells-CbltopsMaster04_20_12



1870calc = approx cement top calculated from well completion report

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point Federal 4A-18-9-16

Location: 18/9S/16E **API:** 43-013-33463

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government (BLM) is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,038 feet. The cement bond log is somewhat problematic but appears to demonstrate adequate bond in this well up to about 3,156 feet. A 2 7/8 inch tubing with a packer is proposed at 4,180 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. On the basis of surface locations, there are 9 producing wells, 7 injection wells, 1 shut-in well (the proposed injection well), and 1P/A well in the AOR. Two of the producing wells are a directionally drilled, with a surface locations inside the AOR and bottom hole locations outside the AOR. There is currently a directional well being drilled from a surface location outside the AOR to a bottom hole location inside the AOR. Additionally, there is an approved surface location outside the AOR from which a directional well will be drilled to a bottom hole location inside the AOR. All of the existing wells have evidence of adequate casing and cement.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1500 feet. Injection shall be limited to the interval between 4,007 feet and 5,990 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 4A-18-9-16 well is 0.84 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,913 psig. The requested maximum pressure is 1,913 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point Federal 4A-18-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 3/1/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED 4A-18-9-16 (RIGSKID)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013334630000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0714 FNL 0416 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/9/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/07/2012. On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 28, 2012
 By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/13/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 08 / 09 / 12 Time 9:00 am pm
Test Conducted by: Michael Jensen
Others Present: _____

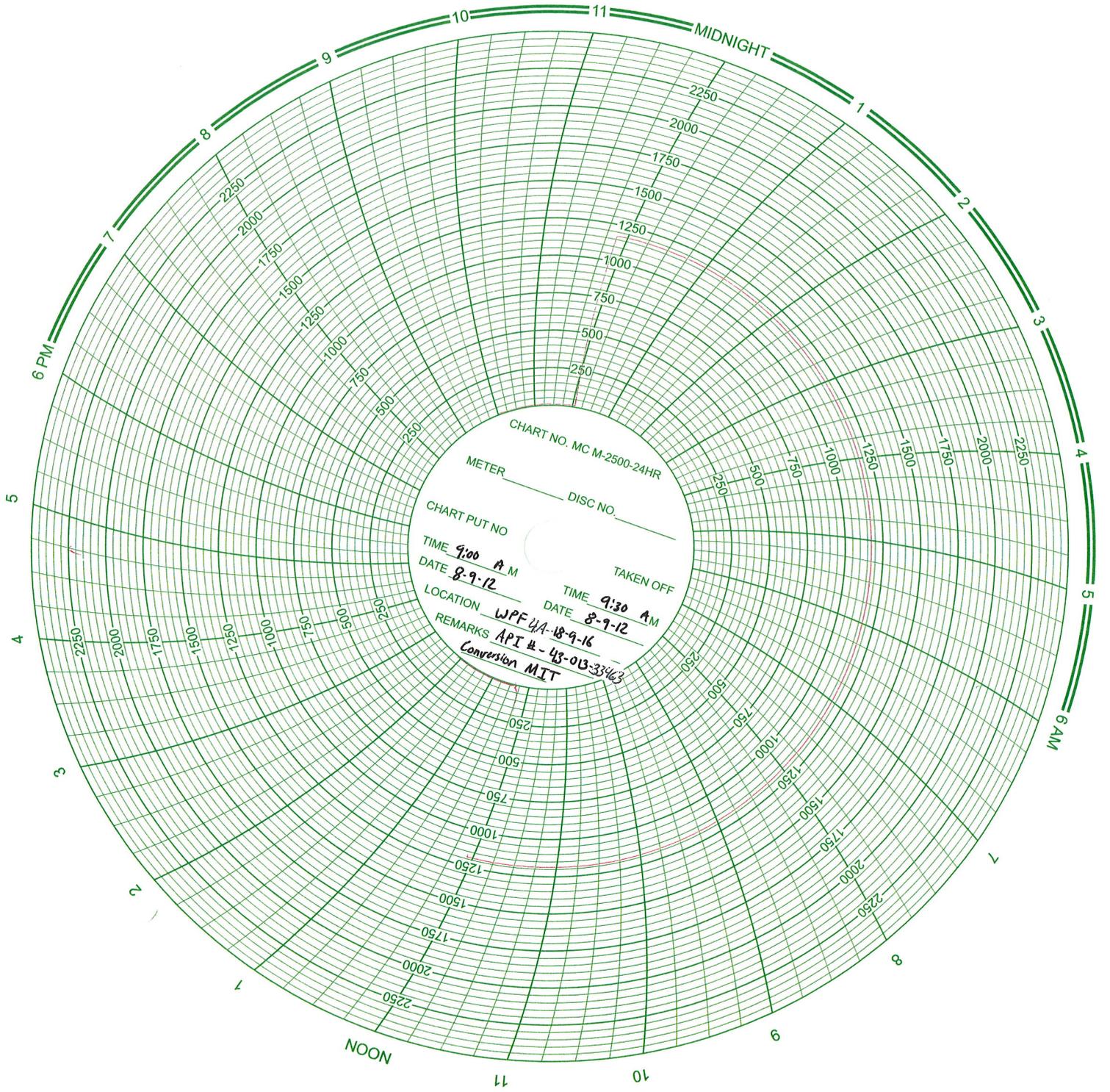
Well: <u>4A-18-9-16</u>	Field: <u>Greater Monument Butte</u>
Well Location: <u>West Point Federal 4A-18-9-16</u>	API No: <u>43-013-33463</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5	<u>1175</u>	psig
10	<u>1175</u>	psig
15	<u>1175</u>	psig
20	<u>1175</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 200 psig

Result: Pass Fail

Signature of Witness: _____
Signature of Person Conducting Test: Michael Jensen



Daily Activity Report**Format For Sundry****W POINT 4A-18-9-16****6/1/2012 To 10/30/2012****6/29/2012 Day: 2****Host Well Gyro**

NC #3 on 6/29/2012 - TIH w/ rods, RDMOSU. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - Road rig to location. MIRUSU. Pump 60 bbls water down csg @ 250. RD pumping unit. Flush tbg & rods w/ 40 bbls water @ 250. TOH w/99- 3/4 guided rods, 115- 3/4 plain rods, 10 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. RU MS services to run gyro survey. RD MS services. SDFD. - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING - TIH w/ old rod pump, 6- wt bars, 10- 3/4 guided, 115- 3/4 slick, 99- 3/4 guided, 8' 6' 4'- 3/4 ponys. Soft seat rods. Place bull plug on wellhead. Shut well in. RDMOSU. DID NOT PWOP DUE TO DRILLING **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$10,299**8/3/2012 Day: 1****Conversion**

NC #3 on 8/3/2012 - MIRU NC#3, Hole In Tubing, L/D Rods. - MIRU NC3 @ 12:00PM, 1 Mile Rig Move, OWU, P/U 3/4 Rod Off Rig, RIH Screw Into Rod String, L/D 2 Rods, Flush Tbg W/ 40 BW @ 250*, Soft Seat Pmp, Pmp 40 BW, Tbg Would Not Fill, Screw Into Rods & L/D, L/D Rod String, 4',6',&8' 3/4 Pony, 99 3/4 4 Pers, 115 Slicks(10 Bad), 10 3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, Flush 3 Times W/ 60 BW On Trip To Clean Rods, SWI. 7:00 PM CSDFN, 7:00PM-7:30PM C/Tvl. - MIRU NC3 @ 12:00PM, 1 Mile Rig Move, OWU, P/U 3/4 Rod Off Rig, RIH Screw Into Rod String, L/D 2 Rods, Flush Tbg W/ 40 BW @ 250*, Soft Seat Pmp, Pmp 40 BW, Tbg Would Not Fill, Screw Into Rods & L/D, L/D Rod String, 4',6',&8' 3/4 Pony, 99 3/4 4 Pers, 115 Slicks(10 Bad), 10 3/4 4 Pers, 6 Wt Bars, & 1 Rod Pmp, Flush 3 Times W/ 60 BW On Trip To Clean Rods, SWI. 7:00 PM CSDFN, 7:00PM-7:30PM C/Tvl.

Daily Cost: \$0**Cumulative Cost:** \$4,839**8/6/2012 Day: 2****Conversion**

NC #3 on 8/6/2012 - N/U BOPs, TOO H, Brake & Dope Each Conn W/ Lubon 404G, Psr Tst Tbg To 3000psi, Good Tst, Change Oil In Rig. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Work & Release T/A, Did Not Want To Release, TOO H W/133 Tbg, Brake & Dope Each Conn W/ Lubon 404G, L/D 52Jts tbg, T/A, 1Jt,

S/N, 2Jts & N/C. Hole In Jt 34, P/U Guide Collar, XN Nipple, Tbg Sub, XO, Pkr, On/Off Tool, S/N & TIH W/ 133 Jts Tbg, Tally Tbg, Pmp 15BW Pad, Drp S/Vlve, Psr Tst Tbg To 3000psi. Tbg Held 3000psi For One Hour(Good Test), SWI. Change Oil On Rig. 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Work & Release T/A, Did Not Want To Release, TOOH W/133 Tbg, Brake & Dope Each Conn W/ Lubon 404G, L/D 52Jts tbg, T/A, 1Jt, S/N, 2Jts & N/C. Hole In Jt 34, P/U Guide Collar, XN Nipple, Tbg Sub, XO, Pkr, On/Off Tool, S/N & TIH W/ 133 Jts Tbg, Tally Tbg, Pmp 15BW Pad, Drp S/Vlve, Psr Tst Tbg To 3000psi. Tbg Held 3000psi For One Hour(Good Test), SWI. Change Oil On Rig. 7:00PM CSDFN, 7:00PM-7:30PM C/Tvl.

Daily Cost: \$0

Cumulative Cost: \$12,357

8/7/2012 Day: 3

Conversion

NC #3 on 8/7/2012 - Fish S/Vlve, Pmp Pkr Fluid, Tst Csg(Tst Good For One Hour), R/D & M/O NC#3 @ 1:00PM. Final Report. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 1 Jt Tbg To Miss Csg Collar, 132 Jts In Hole Total,R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, R/U Hot Oiler, Pmp 65BW W/ Pkr Fluid, N/D W/H-D, Lay Down W/H-D Flange W/ 6' Tbg Sub, P/U Injection Tree & N/U, Fill Csg W/5 BW, Psr Tst Csg To1500psi, Held 1450psi For One Hour(Tst Good), 1:00PM R/D & M/O NC#3. Well Ready For MIT, Final Report. - 5:30AM-6:00AM C/Tvl, 6:00AM OWU, L/D 1 Jt Tbg To Miss Csg Collar, 132 Jts In Hole Total,R/U Snd Line W/ Fishing Tool, RIH & Fish S/Vlve, R/D Snd Line, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D Rig Flr, N/D BOPs, N/U W/H-D, R/U Hot Oiler, Pmp 65BW W/ Pkr Fluid, N/D W/H-D, Lay Down W/H-D Flange W/ 6' Tbg Sub, P/U Injection Tree & N/U, Fill Csg W/5 BW, Psr Tst Csg To1500psi, Held 1450psi For One Hour (Tst Good), 1:00PM R/D & M/O NC#3. Well Ready For MIT, Final Report.

Daily Cost: \$0

Cumulative Cost: \$104,068

8/13/2012 Day: 4

Conversion

Rigless on 8/13/2012 - Conduct initial MIT - On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test. - On 08/08/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/09/2012 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 200 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$135,338

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: W POINT FED 4A-18-9-16 (RIGSKID)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013334630000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0714 FNL 0416 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/31/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 8:40 AM on 08/31/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 04, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/4/2012	

West Point Federal 4A-18-9-16

Spud Date: 12-14-06
 Put on Production: 2-14-07
 GL: ' KB: '

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.22')
 DEPTH LANDED: 322.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

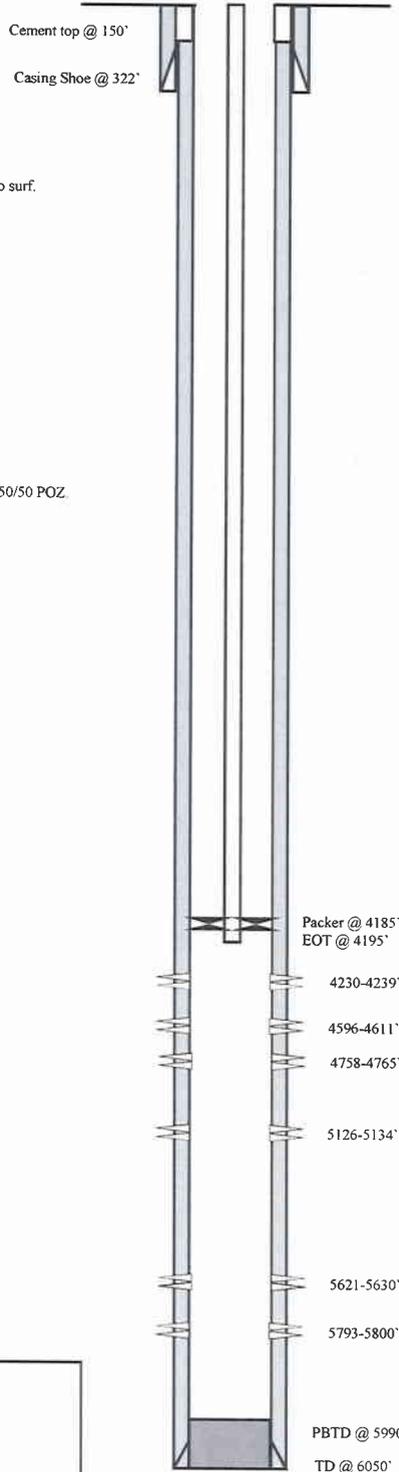
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts (6024.60')
 DEPTH LANDED: 6037.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 132 jts (4166.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4178.7' KB
 ON/OFF TOOL AT: 4179.8'
 PACKER CE @ 4184.71'
 XO AT: 4188.4'
 TBG PUP 2-3/8" AT: 4188.9'
 X/N 2-3/8" AT 4193.0'
 TOTAL STRING LENGTH: EOT @ 4195' KB

FRAC JOB

02-08-07	5793-5800'	Frac CP4 sands as follows: 20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.
02-08-07	5621-5630'	Frac CP1 sands as follows: 41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.
02-08-07	5126-5134'	Frac A 1 sands as follows: 40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
02-08-07	4758-4765'	Frac D2 sands as follows: 40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.
02-08-07	4596-4611'	Frac DS1 sands as follows: 34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.
02-09-07	4230-4239'	Frac GB6 sands as follows: 50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.
08/28/07		Pump Change Rod & Tbg detail updated.
08/07/12		Convert to Injection Well
08/09/12		Conversion MIT Finalized - update tbg detail



PERFORATION RECORD

Date	Depth Range	Tool	Holes
01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes

NEWFIELD

West point Federal 4A-18-9-16

714' FNL & 416' FWL
 NW/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33463; Lease # UTU-74390



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

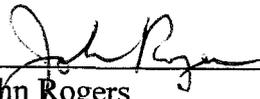
Cause No. UIC-387

Operator: Newfield Production Company
Well: West Point Federal 4A-18-9-16
Location: Section 18, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-33463
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on July 11, 2012.
2. Maximum Allowable Injection Pressure: 1,913 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,007' – 5,990')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

8-29-2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

