November 30, 2006

To Whom It May Concern:

Please be advised that the undersigned, Wilcox Investment Company, Inc., as the owner of the surface estate of the NE1/4NE1/4 of Section 15, Township 5 South, Range 6 West, USM, Duchesne County, Utah, hereby waives the requirement to have an archeological survey conducted on the access road and pipeline corridor and the wellsite location for the #1-3 DLB 1-15-56 well located in the NE1/4NE1/4 of said Section 15.

WILCOX INVESTMENT COMPANY, INC.

By: R.J. Pinder, President

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Fee
6. SURFACE: Fee

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

1B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: NA

2. NAME OF OPERATOR: Bill Barrett Corporation

9. WELL NAME and NUMBER: #1-3 DLB 1-15-56

3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 789' FNL, 916' FEL 539309X 40.051644
AT PROPOSED PRODUCING ZONE: same 4433381Y -110.539152

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 11 miles southeast of Duchesne, UT

12. COUNTY: Duchesne
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 789'
16. NUMBER OF ACRES IN LEASE: 80
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): N/A
19. PROPOSED DEPTH: 7,750
20. BOND DESCRIPTION:

21. ELEVATIONS (SHOW WHETHER DF, RT, OR GL, ETC.): 6445'
22. APPROXIMATE DATE WORK WILL START: 12/10/2006
23. ESTIMATED DURATION: 55-65 days

Old location on file

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8"	J or K 55	36#	800	Halco LT Prem (Lead)	170 sx	1.85 ft3/sk	12.7 ppg
					Premium (Tail)	170 sx	1.16 ft3/sk	15.8 ppg
7 7/8"	5 1/2"	N or I 80	17#	7,750	50/50 Poz Premium	770 sx	1.49 ft3/sk	13.4 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT): Matt Barber
TITLE: Regulatory Analyst
SIGNATURE: Matt Barber
DATE: 11/28/2006

(This space for State use only)

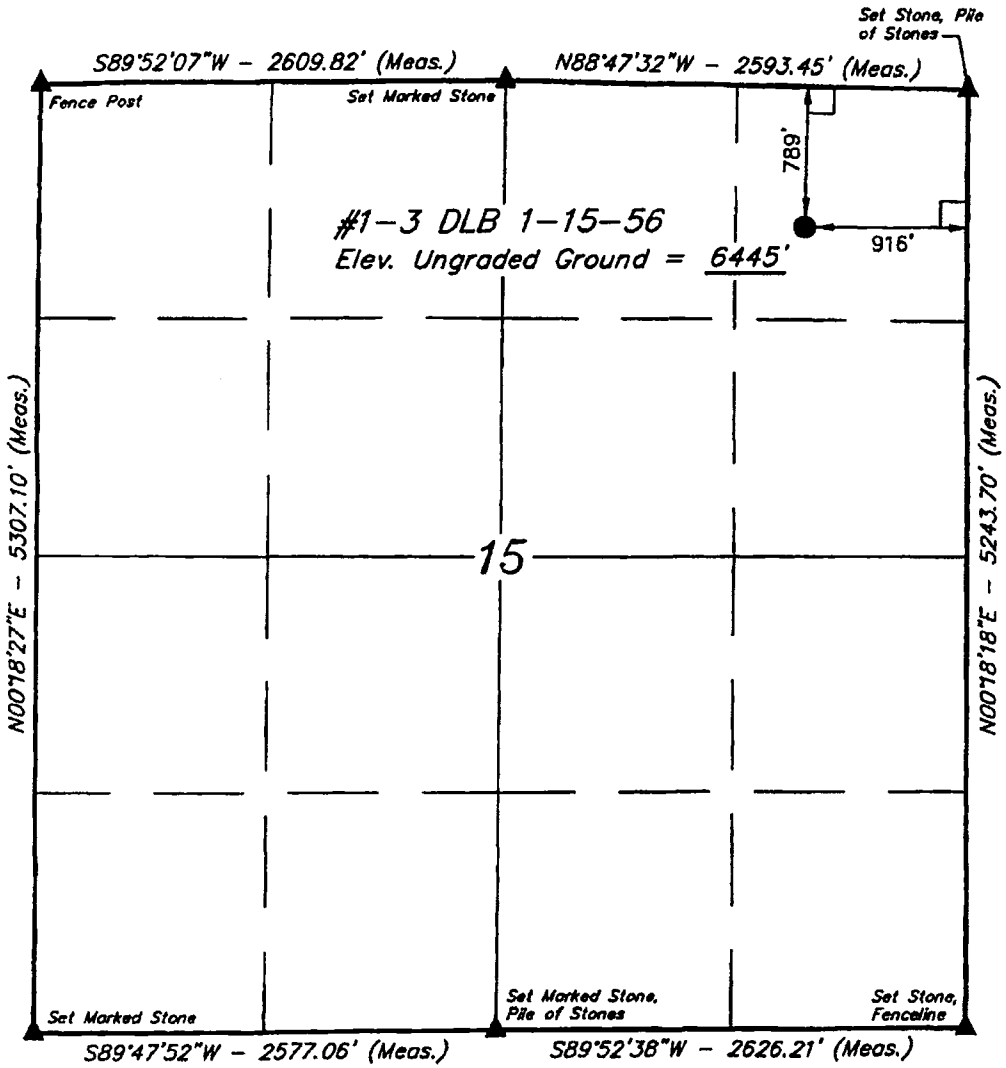
API NUMBER ASSIGNED: 43-013-33447
APPROVAL:

RECEIVED
NOV 30 2006
DIV OF OIL, GAS & MINING

(11/2001)

(See Instructions on Reverse Side)

T5S, R6W, U.S.B.&M.



BILL BARRETT CORPORATION

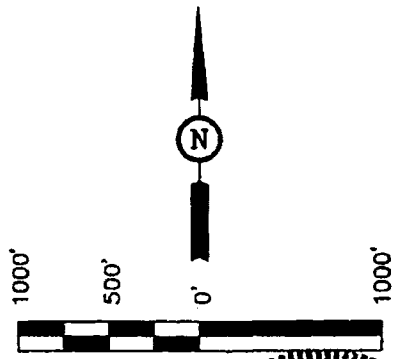
Well location, #1-3 DLB 1-15-56, located as shown in the NE 1/4 NE 1/4 of Section 15, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR REG. NO. 161319 ROBERT L. KAY STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'05.86" (40.051628)
LONGITUDE = 110°32'23.93" (110.539981)
(NAD 27)
LATITUDE = 40°03'06.00" (40.051667)
LONGITUDE = 110°32'21.37" (110.539269)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-23-06	DATE DRAWN: 10-26-06
PARTY D.R. N.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

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(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Fee
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7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: NA

2. NAME OF OPERATOR: Bill Barrett Corporation

9. WELL NAME and NUMBER: #1-15-56 DLB Previously the #1-3 DLB 1-15-56

3. ADDRESS OF OPERATOR: 1099 18th Street, #2300 CITY Denver STATE CO ZIP 80202
PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 749' FNL, 824' FEL 539337X 44 33393Y 40.051752 -110.538823
AT PROPOSED PRODUCING ZONE: same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 11 miles southeast of Duchesne, UT

12. COUNTY: Duchesne
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 472'
16. NUMBER OF ACRES IN LEASE: 40
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): N/A
19. PROPOSED DEPTH: 7,750
20. BOND DESCRIPTION:

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6445'
22. APPROXIMATE DATE WORK WILL START: 12/12/2006
23. ESTIMATED DURATION: 55-65 days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8"	J or K 55	36#	800	Halco LT Prem (Lead)	170 sx	1.85 ft3/sk	12.7 ppg
					Premium (Tail)	170 sx	1.16 ft3/sk	15.8 ppg
7 7/8"	5 1/2"	N or I 80	17#	7,750	50/50 Poz Premium	770 sx	1.49 ft3/sk	13.4 ppg

25. **ATTACHMENTS**

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☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Matt Barber TITLE Regulatory Analyst

SIGNATURE Matt Barber DATE 12/11/2006

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33447

Approved by the Utah Division of Oil, Gas and Mining

APPROVAL:

Date: 12-14-06

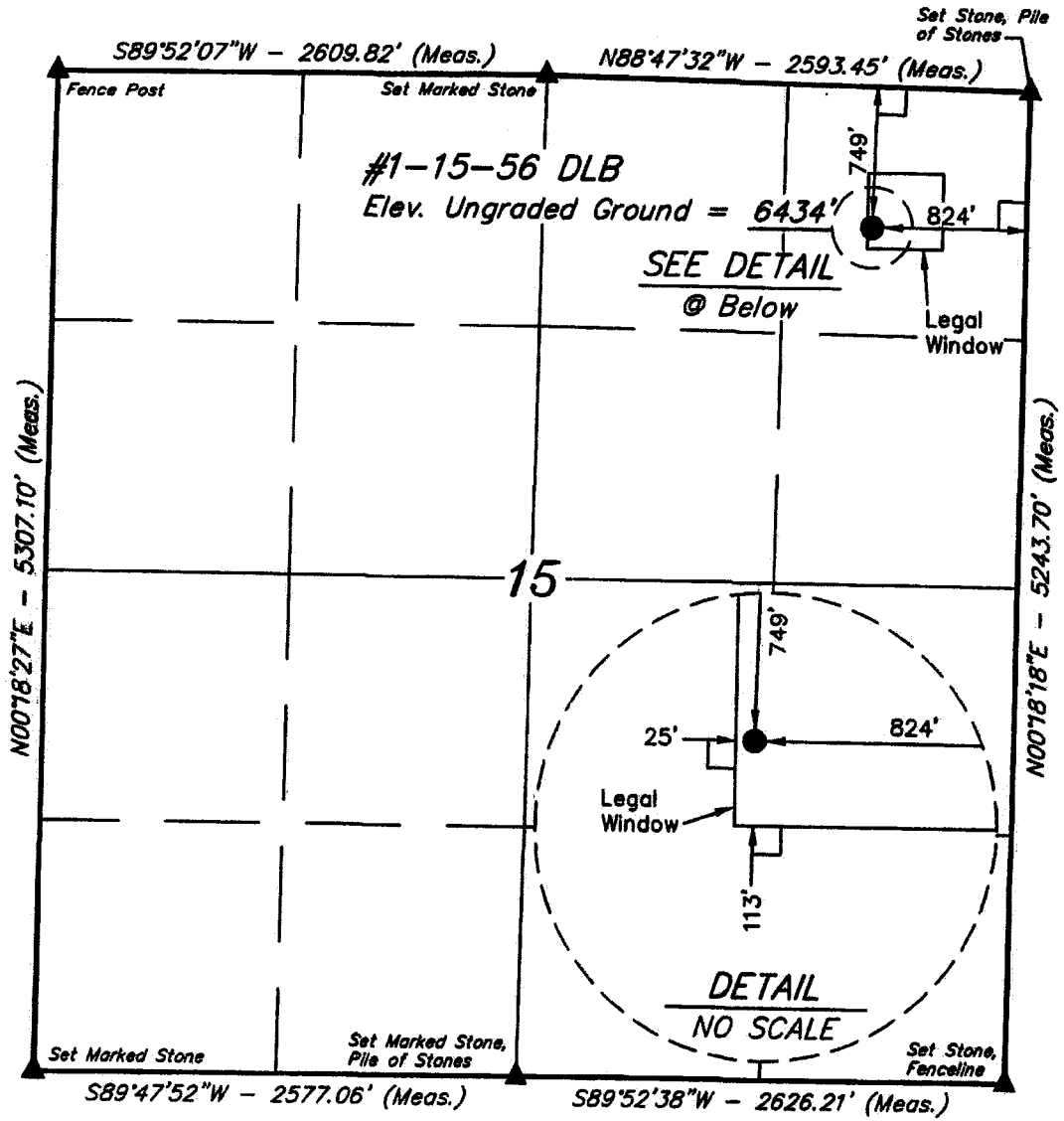
(See Instructions on Reverse Side)

By: [signature]

RECEIVED
DEC 12 2006
DIV. OF OIL, GAS & MINING

(11/2001)

T5S, R6W, U.S.B.&M.



BILL BARRETT CORPORATION

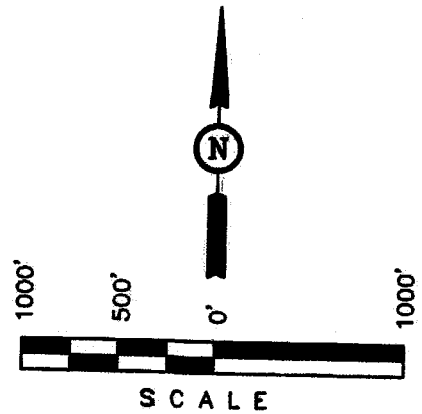
Well location, #1-15-56 DLB, located as shown in the NE 1/4 NE 1/4 of Section 15, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



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REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REVISED: 12-11-06
REVISED: 12-07-06

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-23-06	DATE DRAWN: 10-26-06
PARTY D.R. N.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	

LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'06.24" (40.051733)
LONGITUDE = 110°32'22.75" (110.539653)
(NAD 27)
LATITUDE = 40°03'06.38" (40.051772)
LONGITUDE = 110°32'20.19" (110.538942)

DRILLING PLAN

BILL BARRETT CORPORATION
1-15-56 DLB
NENE, 749' FNL & 824' FEL, Section 15-T5S-R6W
Duchesne County, Utah

1,2,3. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth
Duchesne River/Uinta	Surface
Green River	2,595'
Douglas Creek	3,365'
Black Shale	4,020'
Castle Peak	4,295'
Wasatch	4,880'*
North Horn	6,895'*
TD	7,750'

*PROSPECTIVE PAY
The Wasatch and the North Horn are primary objectives for oil/gas.

4. Casing Program

Hole Size	SETTING DEPTH (FROM)	(TO)	Casing Size	Casing Weight	Casing Grade	Thread	Condition
12 ¼"	surface	800'	9 5/8"	36#	J or K 55	ST&C	New
7 7/8"	surface	8,160'	5 ½"	17#	N or I 80	LT&C	New

5. Cementing Program

9 5/8" Surface Casing	Approximately 170 sx Halliburton Premium with additives mixed at 12.7 ppg (yield = 1.85 ft^3/sx) and 170 sx Premium cement with additives mixed at 15.8 ppg (yield = 1.16 ft^3/sx) circulated to surface with 100% excess
5 ½" Production Casing	Approximately 770 sx 50/50 Poz Premium cement with additives mixed at 13.4 ppg (yield = 1.49 ft^3/sx). Top of cement to be determined by log and sample evaluation; estimated TOC 2,500'.

6. Mud Program

Interval	Weight	Viscosity	Fluid Loss (API filtrate)	Remarks
0 – 40'	8.3 – 8.6	27 – 40	--	Native Spud Mud
40' – 820'	8.3 – 8.6	27 – 40	15 cc or less	Native/Gel/Lime
820' – TD	8.6 – 9.5	38-46	15 cc or less	LSND/DAP
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

7. BOP and Pressure Containment Data

Depth Intervals	BOP Equipment
0 – 800'	No pressure control required
800' – TD	11" 3000# Ram Type BOP 11" 3000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary and choke manifold to be rated @ 3000 psi;	
- Ancillary equipment and choke manifold rated at 3,000#. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up to operate most efficiently in this manner.	

8. Auxiliary equipment

a) Upper kelly cock; lower Kelly cock will be installed while drilling
b) Inside BOP or stab-in valve (available on rig floor)
c) Safety valve(s) and subs to fit all string connections in use
d) Mud monitoring will be visually observed

9. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	Run every 1000' and on trips, slope only;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface).

10. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 3821 psi* and maximum anticipated surface pressure equals approximately 2020 psi** (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)
**Maximum surface pressure = A – (0.22 x TD)

11. Location and Type of Water Supply

Water for the drilling and completion will be trucked from the Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W.

12. Drilling Schedule

Location Construction:	Approximately December 12, 2006
Spud:	Approximately December 20, 2006
Duration:	20 days drilling time
	45 days completion time

13. <u>Archaeology</u>

The surface owner, Bob Pinder, has waived the requirement to have an archeological survey conducted on the location and right of the #1-15-56 DLB proposed well; waiver included with APD.

Well name:	**Brundage / Lake Canyon General**
Operator:	**Bill Barrett Corporation**
String type:	Surface
Location:	Duchesne County, UT

Design parameters:

Collapse

Mud weight:	8.60 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure:	303 psi
Internal gradient:	0.22 psi/ft
Calculated BHP	468 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor	1.125

Burst:

Design factor	1.10

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.80 (J)
Premium:	1.80 (J)
Body yield:	1.80 (B)

Tension is based on buoyed weight.

Neutral point:	655 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	79 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	750 ft
Cement top:	Surface

Non-directional string.

Re subsequent strings:

Next setting depth:	8,500 ft
Next mud weight:	9.700 ppg
Next setting BHP:	4,283 psi
Fracture mud wt:	12.000 ppg
Fracture depth:	750 ft
Injection pressure	468 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	750	9.625	36.00	J-55	ST&C	750	750	8.796	53.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	335	2020	6.029	468	3520	7.53	24	394	16.72 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8143
FAX: (303) 312-8195

Date: July 21,2006
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 750 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**Brundage / Lake Canyon General**
Operator:	**Bill Barrett Corporation**
String type:	Production
Location:	Duchesne County, UT

Design parameters:

Collapse

Mud weight: 9.70 ppg

Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,697 psi

Internal gradient: 0.22 psi/ft

Calculated BHP 4,787 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.10

Tension:

8 Round STC:	1.80 (J)
8 Round LTC:	1.80 (J)
Buttress:	1.60 (J)
Premium:	1.50 (J)
Body yield:	1.50 (B)

Tension is based on buoyed weight.

Neutral point: 8,103 ft

Environment:

H2S considered?	No
Surface temperature:	70.00 °F
Bottom hole temperature:	186 °F
Temperature gradient:	1.22 °F/100ft
Minimum section length:	1,500 ft
Cement top:	2,000 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9500	5.5	17.00	N-80	LT&C	9500	9500	4.767	327.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4787	6290	1.314	4787	7740	1.62	138	348	2.53 J

Prepared by: Dominic Spencer, Bill Barrett
Phone: (303) 312-8143
FAX: (303) 312-8195

Date: August 11,2006
Denver, Colorado

Remarks:

Collapse is based on a vertical depth of 9500 ft, a mud weight of 9.7 ppg The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

I-80 Performance Property Comparison

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	I-80 Performance Properties					J-55 Performance Properties					N-80 Performance Properties				
			Collapse, psi	Burst, psi	Tension, 1000 lbs Pipe Body Yield	Tension, 1000 lbs Joint Strength	Maximum Set Depth, feet	Collapse psi	Burst, psi	Tension, 1000 lbs Pipe Body Yield	Tension, 1000 lbs Joint Strength	Maximum Set Depth, feet	Collapse, psi	Burst, psi	Tension, 1000 lbs Pipe Body Yield	Tension, 1000 lbs Joint Strength	Maximum Set Depth, feet
4.500	9.50	Short	3900	6380	221	138	6930	3310	4380	152	101	5890	3900	6380	221	143	6930
	10.50	Short	4940	6970	241	173	8780	4010	4790	165	132	7000	4940	6970	241	186	8780
	11.60	Long	6350	7780	267	201	9610	4960	5350	184	162	7760	6350	7780	267	223	10680
5.500	14.00	Short	3620	6210	322	234	6440	3120	4270	222	172	5550	3620	6210	322	243	6440
	15.50	Long	4990	7000	361	282	8870	4040	4810	248	217	7180	4990	7000	361	306	8870
	17.00	Long	6280	7740	397	320	10470	4910	5320	273	247	8060	6280	7740	397	348	11170
7.000	20.00	Short	2740	5440	460	320	4870	2270	3740	316	234	4040	2740	5440	460	331	4870
	23.00	Long	3830	6340	532	428	6810	3270	4360	366	313	5810	3830	6340	532	442	6[illegible]
	26.00	Long	5410	7240	604	502	9620	4320	4980	415	367	7680	5410	7240	604	519	9620
8.625	24.00	Short	1430	4290	555	337	2540	1370	2950	381	244	2440	1430	4290	555	346	2540
	28.00	Long	2160	4930	636	478	3840	1880	3390	437	348	3340	2160	4930	636	493	3840
	32.00	Long	3050	5710	732	574	5420	2530	3930	503	417	4500	3050	5710	732	591	5420

I-80 Dimensions, Torques and Hydro-Test Pressures

Outside Diameter, inch	Weight T & C, lb per ft	Thread Type	Dimensions, Inch					Make-Up Torque ft x lbs			Hydro-Test Pressure, psi
			Wall Thickness	Inside Diameter	Drift Diameter	Coupling Outside Diameter	Make-up Loss	Optimum	Minimum	Maximum	
4.500	9.50	Short	0.205	4.090	3.965	5.000	2.000	1380	1040	1730	5800
	10.50	Short	0.224	4.052	3.927	5.000	2.625	1790	1340	2240	6400
	11.60	Long	0.250	4.000	3.875	5.000	3.000	2190	1640	2740	7100
5.500	14.00	Short	0.244	5.012	4.887	6.050	2.875	2340	1760	2930	5700
	15.50	Long	0.275	4.950	4.825	6.050	3.500	2950	2210	3690	6400
	17.00	Long	0.304	4.892	4.767	6.050	3.500	3350	2510	4190	7100
7.000	20.00	Short	0.272	6.456	6.331	7.656	3.125	3200	2400	4000	5000
	23.00	Long	0.317	6.366	6.250	7.656	4.000	4280	3210	5350	5800
	26.00	Long	0.362	6.276	6.151	7.656	4.000	5020	3770	6280	6600
8.625	24.00	Short	0.264	8.097	7.972	9.625	3.000	3370	2530	4210	3900
	28.00	Long	0.304	8.017	7.892	9.625	4.500	4780	3590	5980	4500
	32.00	Long	0.352	7.921	7.875	9.625	4.500	5740	4310	7180	5200

1. API Bulletin 5C3, Sixth Edition, October 1994 was used to determine the listed properties.

2. The vertical set depth was computed using a 9.625 lb. per U.S. gallon mud, and safety factors of 1.125, 1.0 and 1.8 respectively, for collapse, burst and tension.

3. Products are available plain end and with IPSCOís premium connects QB1 and QB2.

4. As a service, IPSCO offers casing string designs upon request.

The information and data contained herein are accurate to our knowledge, based upon standard industry calculations. Buyers are encouraged to make their own evaluations of the above derived performance properties for their particular use. The specific warranty applicable to these goods is as contained in IPSCO's Order Acknowledgment, Conditions of Sale.

ipsco

P.O. Box 18
Camanche, Iowa 52730
Phone: (563) 242-0000
Toll Free: 1-800-950-4772

400 505-3rd Street SW
Calgary, Alberta T2P 3E6
Phone: (403) 543-8000
Toll Free: 1-877-780-7560

P.O. Box 1670
Regina, Saskatchewan S4P 3C7
Phone: (306) 924-7700
Toll Free: 1-800-667-1616

Bill Barrett Corporation

LAKE CANYON **CEMENT VOLUMES**

Well Name: **#1-15-56 DLB**

Surface Hole Data:

Total Depth:	800'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	9.625"

Calculated Data:

Lead Volume:	156.6	ft^3
Lead Fill:	500'	
Tail Volume:	94.0	ft^3
Tail Fill:	300'	

Cement Data:

Lead Yield:	1.85	ft^3/sk
Tail Yield:	1.16	ft^3/sk
% Excess:	100%	

Calculated # of Sacks:

# SK's Lead:	170
# SK's Tail:	170

Production Hole Data:

Total Depth:	7,750'
Top of Cement:	2,500'
OD of Hole:	7.875"
OD of Casing:	5.500"

Calculated Data:

Lead Volume:	909.6	ft^3
Lead Fill:	5,250'	

Cement Data:

Lead Yield:	1.49	ft^3/sk
% Excess:	25%	

Calculated # of Sacks:

# SK's Lead:	770

#1-15-56 DLB Proposed Cementing Program

Job Recommendation — **Surface Casing**

Lead Cement - (500' - 0')

Halliburton Light Premium
2.0% Calcium Chloride
0.125 lbm/sk Ploy-E-Flake

Fluid Weight:	12.7	lbm/gal
Slurry Yield:	1.85	ft^3/sk
Total Mixing Fluid:	9.9	Gal/sk
Top of Fluid:	0'	
Calculated Fill:	500'	
Volume:	55.78	bbl
Proposed Sacks:	**170**	**sks**

Tail Cement - (800' - 500')

Premium Cement
94 lbm/sk Premium Cement
2.0% Calcium Chloride
0.125 lbm/sk Ploy-E-Flake

Fluid Weight:	15.8	lbm/gal
Slurry Yield:	1.16	ft^3/sk
Total Mixing Fluid:	4.97	Gal/sk
Top of Fluid:	500'	
Calculated Fill:	300'	
Volume:	33.47	bbl
Proposed Sacks:	**170**	**sks**

Job Recommendation — **Production Casing**

Lead Cement - (7750' - 2500')

50/50 Poz Premium
3.0 % KCL
0.75% Halad®-322
3.0 lbm/sk Silicalite Compacted
0.2% FWCA
0.125 lbm/sk Poly-E-Flake
1.0 lbm/sk Granulite TR 1/4

Fluid Weight:	13.4	lbm/gal
Slurry Yield:	1.49	ft^3/sk
Total Mixing Fluid:	7.06	Gal/sk
Top of Fluid:	2,500'	
Calculated Fill:	5,250'	
Volume:	202.49	bbl
Proposed Sacks:	**770**	**sks**

PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer. The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes.
8. Two (2) kill line valves, one of which shall be a check valve (2-inch minimum).
9. Upper kelly cock valve with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Pressure gauge on choke manifold.
12. Fill-up line above the uppermost preventer.

B. Pressure Rating: 3,000 psi

C. Testing Procedure:

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yieldstrength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirmentsof the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

D. Choke Manifold Equipment:

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

E. Accumulator:

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2.*

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

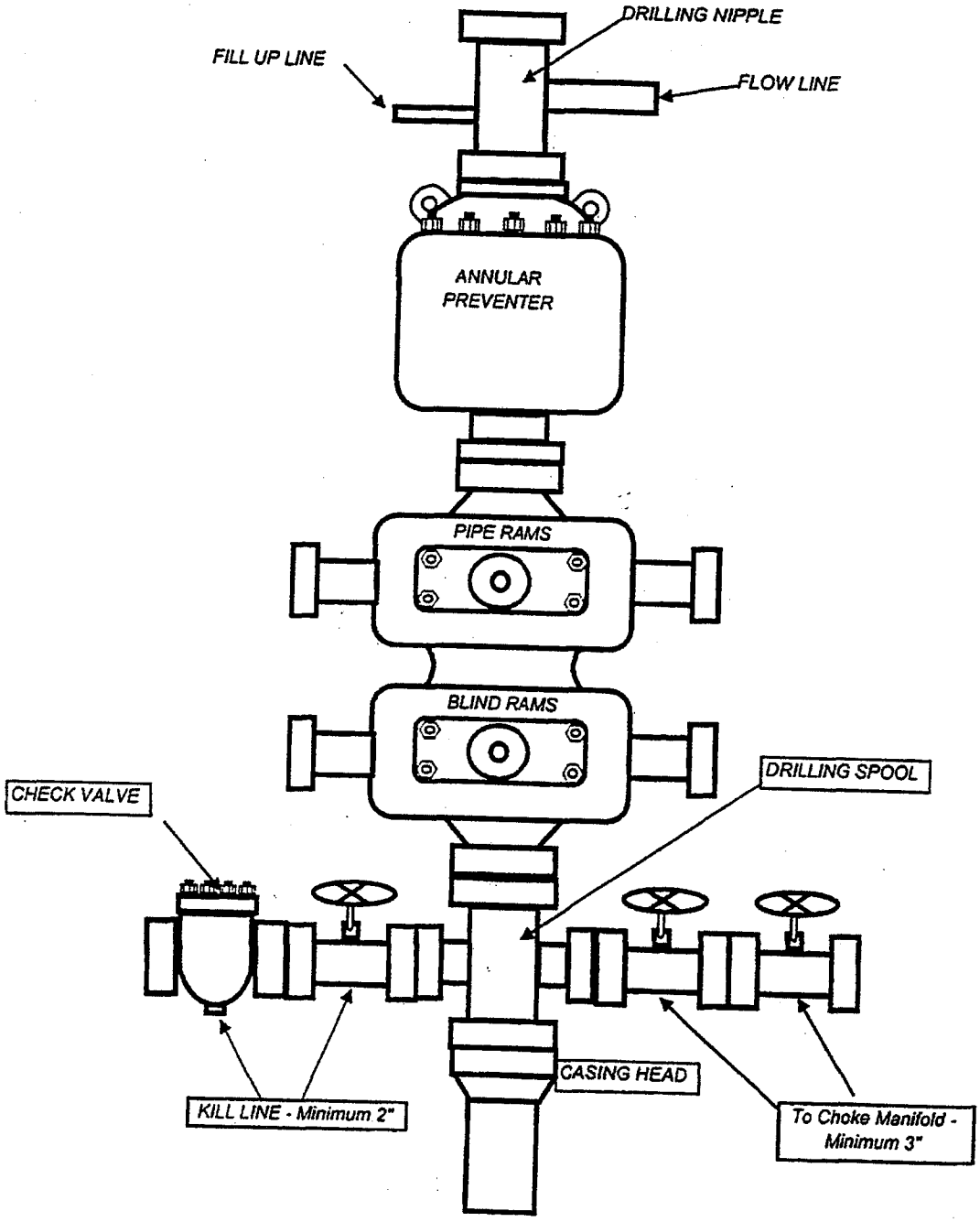
F. Miscellaneous Information:

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2.* The choke manifold will be located outside the rig sub-structure. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

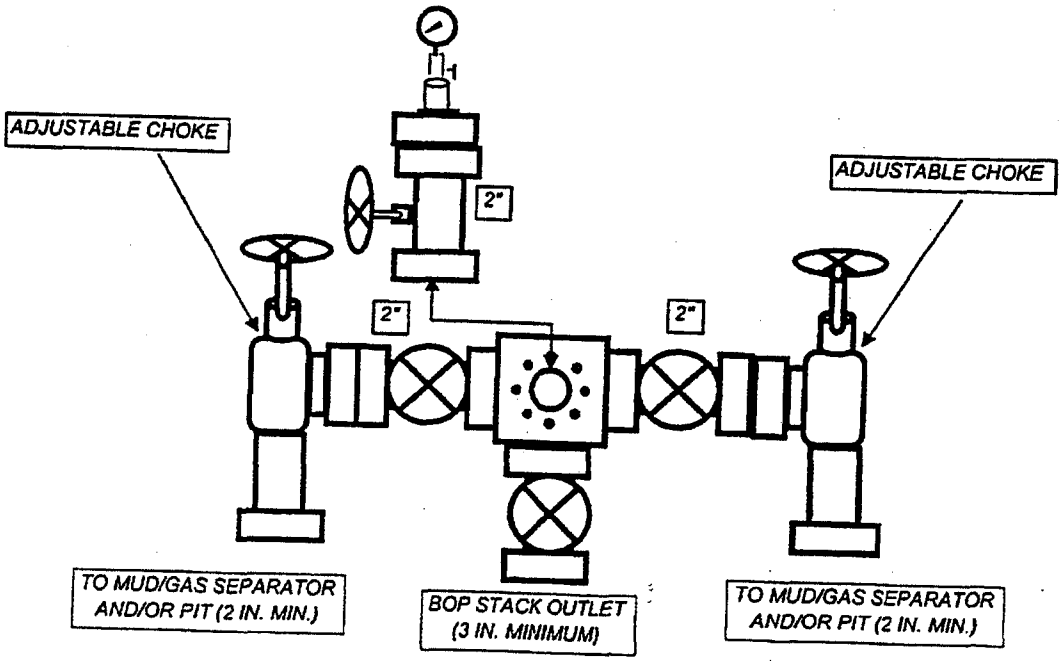
BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER



BILL BARRETT CORPORATION

TYPICAL 3,000 p.s.i. CHOKE MANIFOLD



SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 30th day of November, 2006, by and between Wilcox Investment Company, Inc., c/o R.J. Pinder, P.O. Box 1329, Park City, UT 84060 ("Surface Owner") and Bill Barrett Corporation, 1099 18th Street, Suite 2300, Denver CO 80202, ("BBC").

WITNESSETH THAT:

WHEREAS, BBC owns undivided interests in certain oil and gas leases ("leases") covering and affecting the NE1/4NE1/4 of Section 15, Township 5 South, Range 6 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to BBC the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, construct roads and bridges, dig canals, build power stations, telephone lines, employee houses and other structures on said lands, necessary or useful in BBC's operations; and,

WHEREAS, BBC, pursuant to its rights under the Leases, intends to drill the #1-3 DLB 1-15-56 well at a legal drill-site location in the NE1/4NE1/4 of Section 15, Township 5 South Range 6 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of the NE1/4NE1/4 of Section 15, Township 5 South, Range 6 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, BBC has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from BBC's operations hereunder, provided that BBC shall not be held liable or responsible for acts of providence or occurrences beyond BBC's control, such payment to be made upon commencement of operations to construct the wellsite; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS ($10.00) and other good and valuable consideration paid by BBC to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release BBC, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by BBC at the above mentioned well, and agrees that BBC, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable BBC on said location, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by BBC in the general area. Said location and road to be located as shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto BBC, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be buried to a depth below ordinary plow depth. Such pipeline or pipelines to be constructed within the boundaries of the right-of-way granted herein as shown on Exhibit "A" attached hereto.

Surface Owner hereby releases BBC, its successors and assigns, from any and all damages and claims asserted. The consideration paid by BBC to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of BBC's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with BBC's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite locations, respectively, and BBC agrees to give Surface Owner advance notice of its intended use of any such surrounding land before commencing any operations thereon pursuant to its rights.

Surface Owner and BBC do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. BBC shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

Any topsoil which is removed by BBC on Surface Owner's land will be stockpiled at the drillsite and will be redistributed on the drillsite upon completion of all operations and the land reseeded with grasses and/or native plants by BBC upon written request by Surface Owner. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. BBC shall have the right to remove from the lands covered hereby, at any time during the term hereof or within six (6) months after the termination of this Agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in BBC at all times, and shall in no event be considered or construed as fixtures thereto.

BBC shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to insure adequate drainage from all roads. BBC shall install cattleguards where necessary.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 30th day of November, 2006.

SURFACE OWNER
WILCOX INVESTMENT COMPANY INC.

By: R.J. Pinder, its President

BILL BARRETT CORPORATION

By: Huntington T. Walker
Its: Vice President - Land

STATE OF UTAH)
)
COUNTY OF SUMMIT)

On the 30th day of November, 2006, personally appeared before me R.J. Pinder, who, being by me duly sworn, did say that he is the President of Wilcox Investment Company, Inc. and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said R.J. Pinder acknowledged to me that said corporation executed the same.

Notary Public
Residing at:

CLINT W TURNER
NOTARY PUBLIC • STATE of UTAH
8438 S 1275 E
SANDY UT 84094
COMMISSION EXPIRES: 07-09-2007

My Commission Expires: 7-9-07

STATE OF COLORADO)
)
COUNTY OF DENVER)

On the 1st day of December, 2006, personally appeared before me Huntington T. Walker, who, being by me duly sworn, did say that he is the Vice President - Land of Bill Barrett Corporation and that said instrument was signed in behalf of said corporation by authority of a resolution of its Board of Directors and said Huntington T. Walker acknowledged to me that said corporation executed the same.

Notary Public
Residing at: Denver

My Commission Expires: 2/15/2010

ERICA L. EVERLY
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires Feb. 15, 2010

BILL BARRETT CORPORATION

#1-15-56 DLB

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 15, T5S, R6W, U.S.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

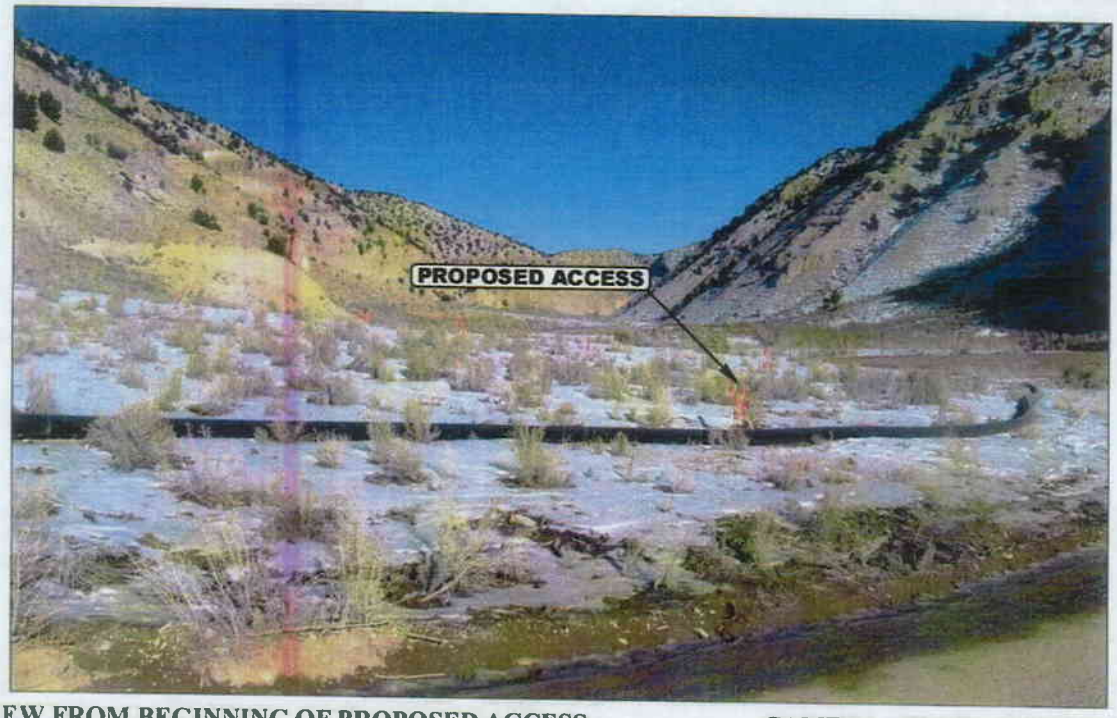


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: NORTHEASTERLY**

- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

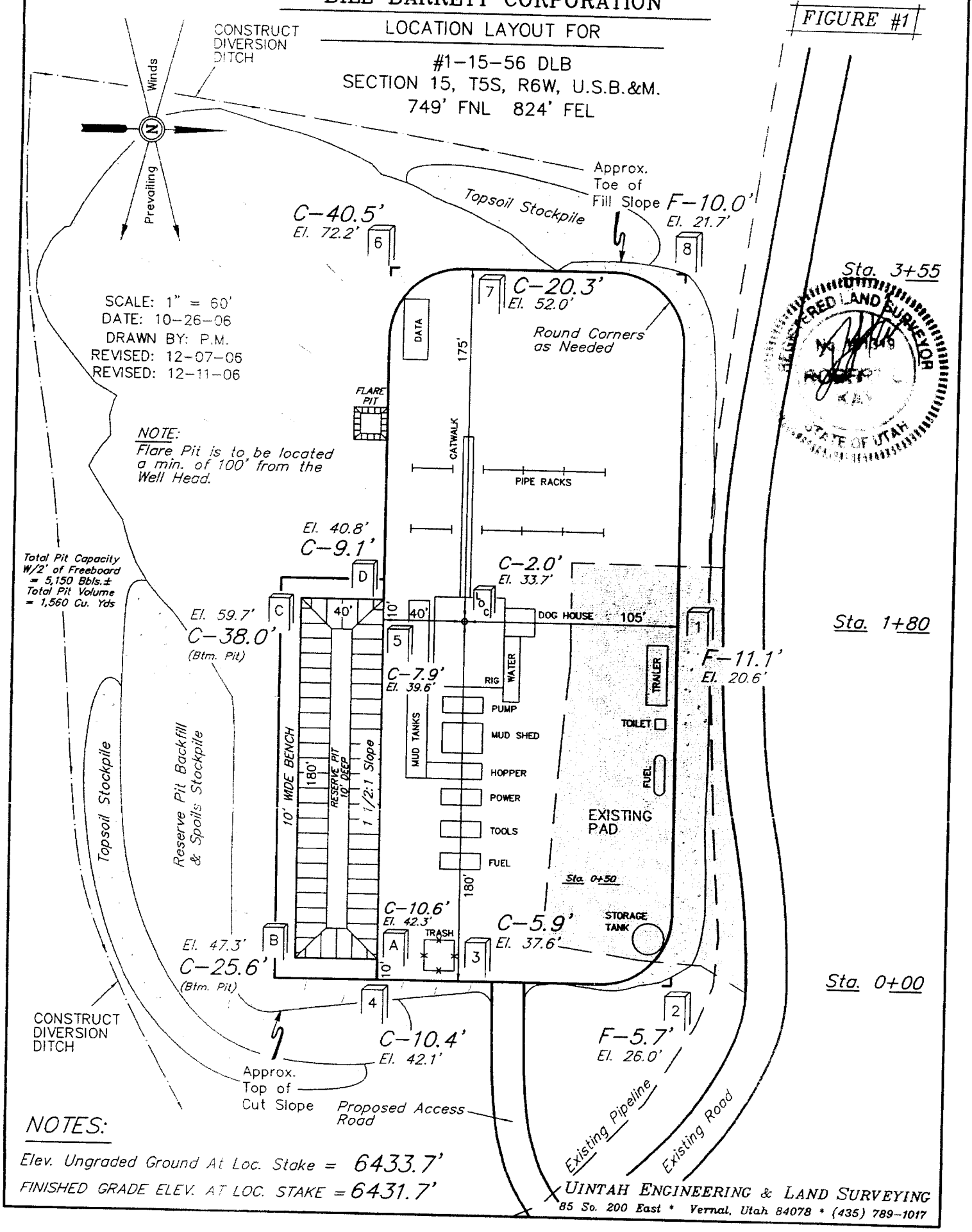
TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR	PHOTO
TAKEN BY: D.R.	DRAWN BY: C.P.	REV:12-11-06J.L.G.		

BILL BARRETT CORPORATION

LOCATION LAYOUT FOR

#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

FIGURE #1



NOTES:

Elev. Ungraded Ground At Loc. Stake = 6433.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 6431.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BILL BARRETT CORPORATION

TYPICAL CROSS SECTIONS FOR

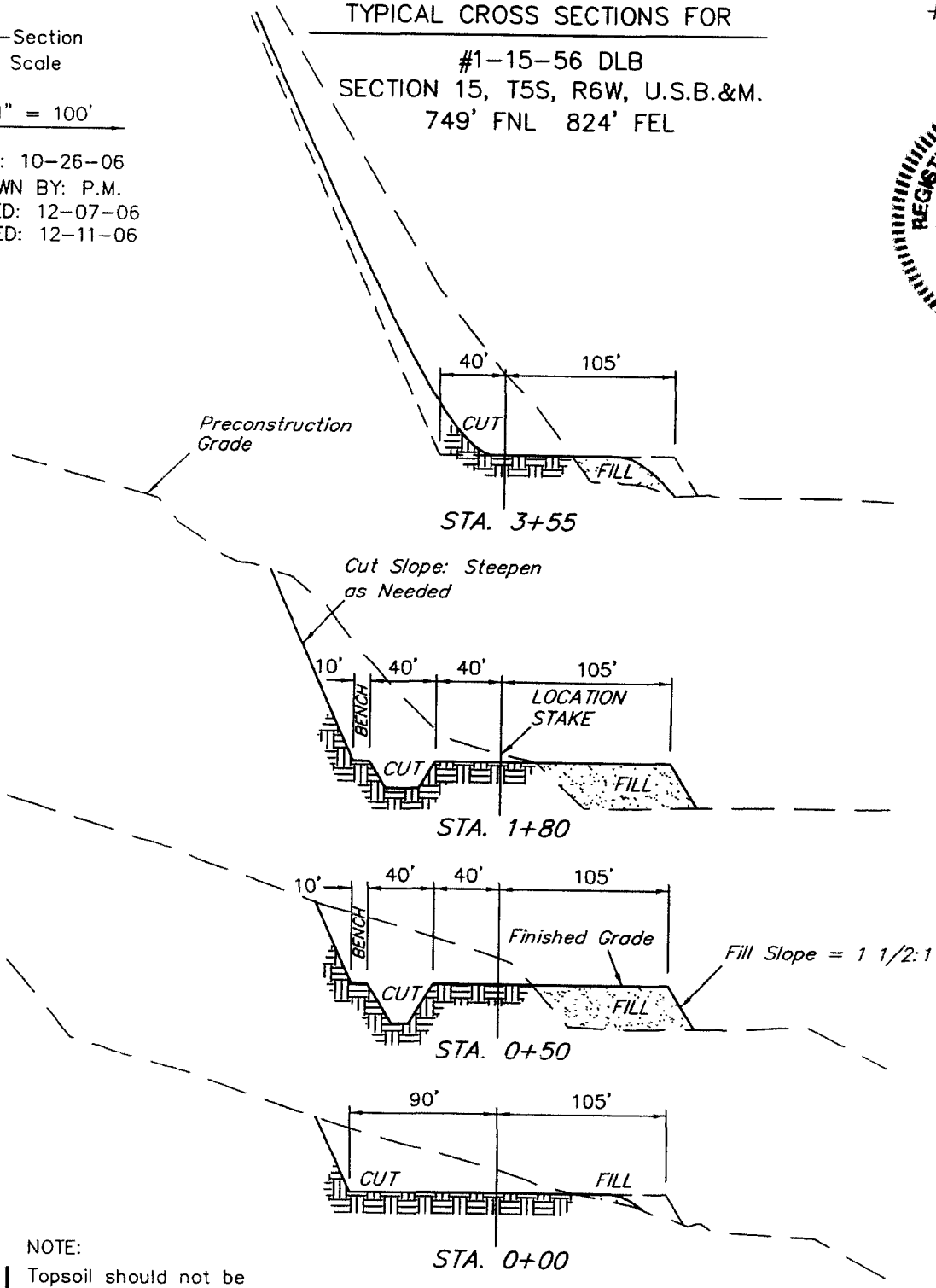
#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 10-26-06
DRAWN BY: P.M.
REVISED: 12-07-06
REVISED: 12-11-06

REGISTERED LAND SURVEYOR
NO. 161319
ROBERT L. KAY
STATE OF UTAH



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

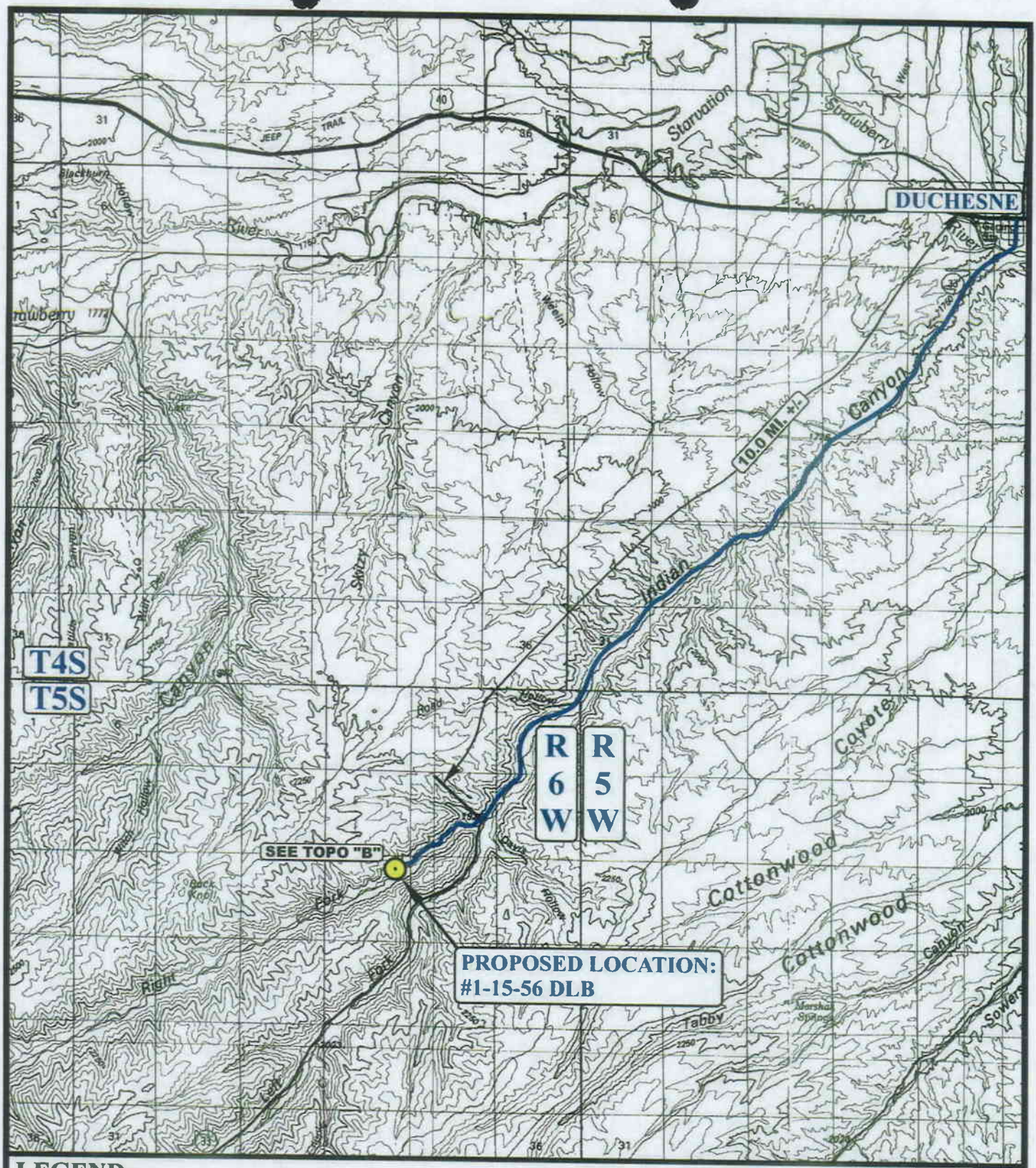
APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 4,590 Cu. Yds.
Remaining Location = 30,520 Cu. Yds.

TOTAL CUT = 35,110 CU.YDS.
FILL = 12,290 CU.YDS.

EXCESS MATERIAL = 22,820 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 5,370 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation) = 17,450 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

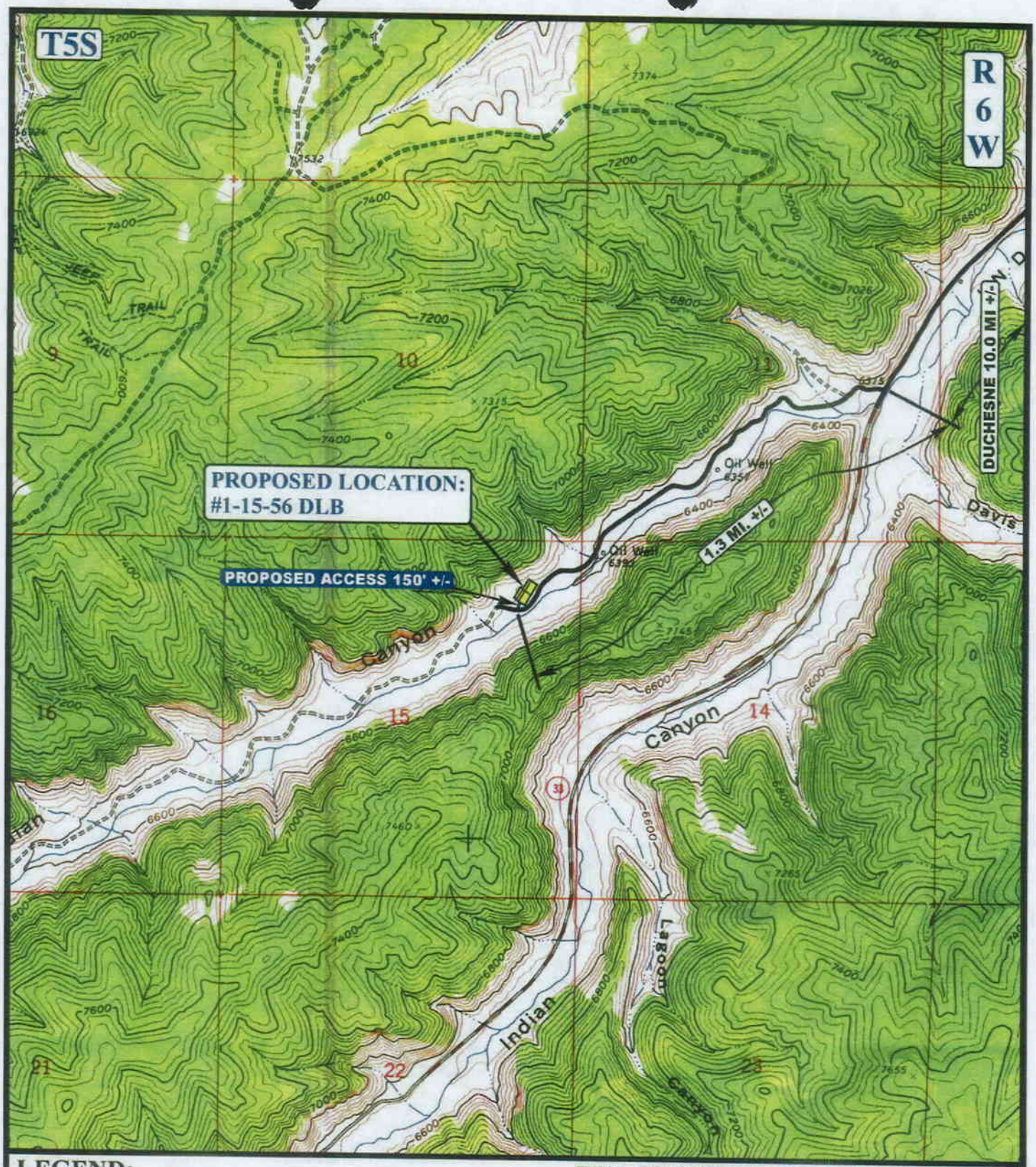
N

BILL BARRETT CORPORATION

#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.P.	REV:12-11-06J.L.G.		



LEGEND:

EXISTING ROAD
PROPOSED ACCESS ROAD

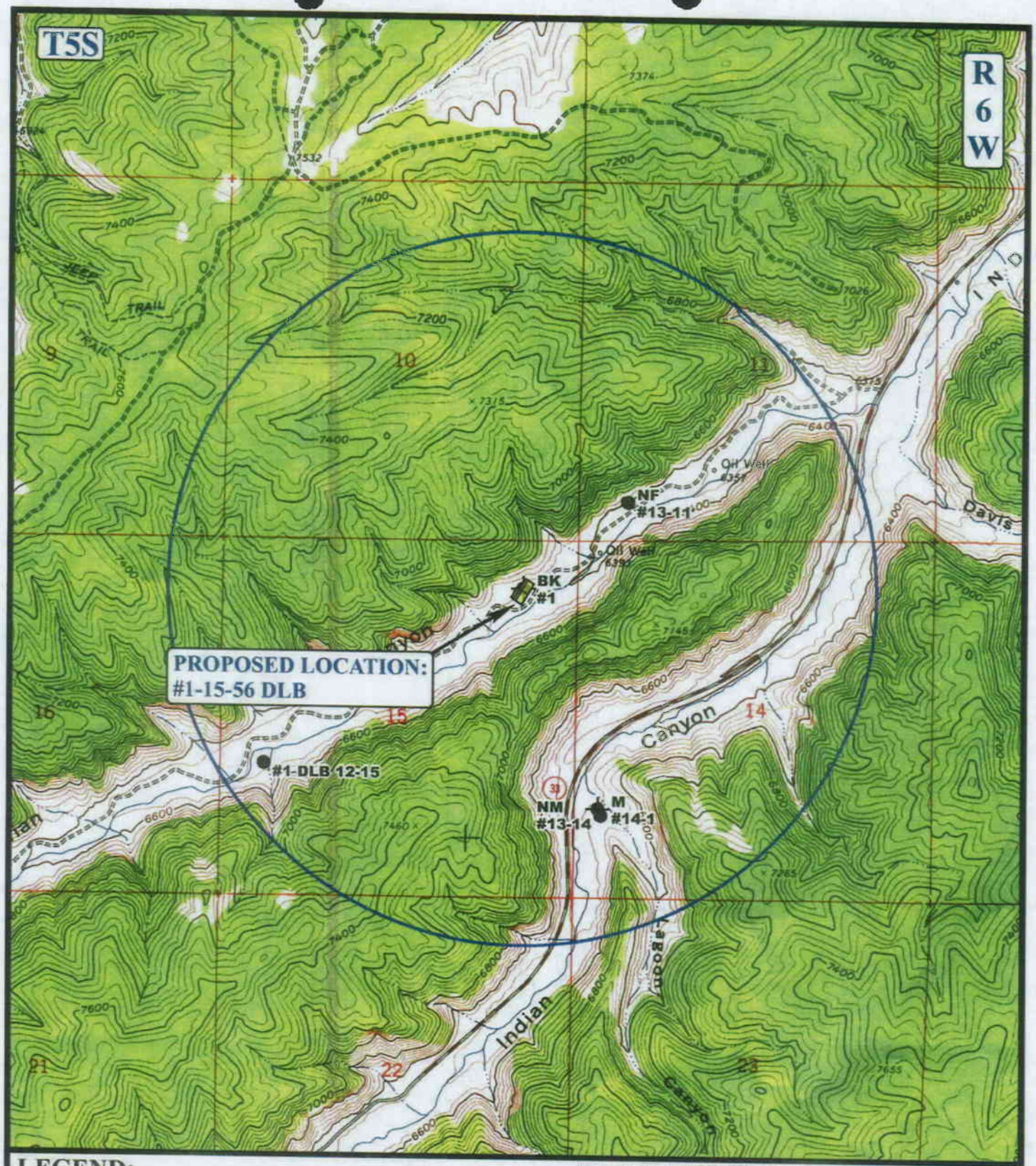
N

BILL BARRETT CORPORATION

#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REV:12-11-06J.L.G.		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

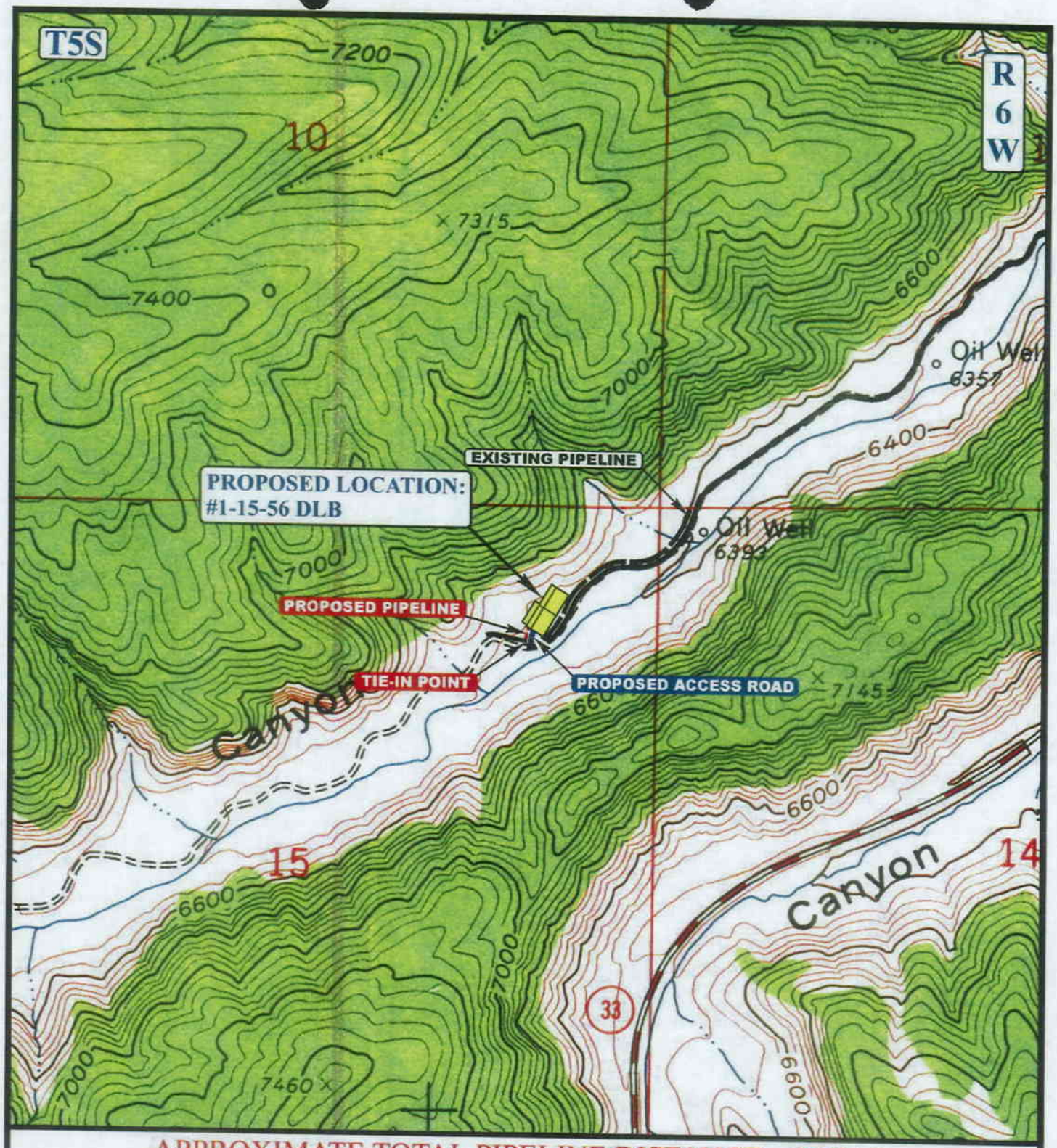
N

BILL BARRETT CORPORATION

#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.P.	REV:12-11-06J.L.G.		



APPROXIMATE TOTAL PIPELINE DISTANCE = 123' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

BILL BARRETT CORPORATION

#1-15-56 DLB
SECTION 15, T5S, R6W, U.S.B.&M.
749' FNL 824' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.P.	REV:12-11-06J.L.G.		

EXHIBIT "A"

Section Line N88°47'32"W – 2593.45' (Meas.)

Set Marked Stone

Set Stone, Pile of Stones

CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 15, T5S, R6W, U.S.B.&M., WHICH BEARS S47°07'20"W 1454.46' FROM THE NORTHEAST CORNER OF SAID SECTION 15, THENCE N24°00'16"E 36.37'; THENCE N23°21'45"E 22.63' TO A POINT IN THE NE 1/4 NE 1/4 OF SAID SECTION 15, WHICH BEARS S48°04'46"W 1400.49' FROM THE NORTHEAST CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.041 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS S47°07'20"W 1454.46' FROM THE NORTHEAST CORNER OF SECTION 15, T5S, R6W, U.S.B.&M.

END STA. 0+59.00 BEAR S48°04'46"W 1400.49' FROM THE NORTHEAST CORNER OF SECTION 15, T5S, R6W, U.S.B.&M.

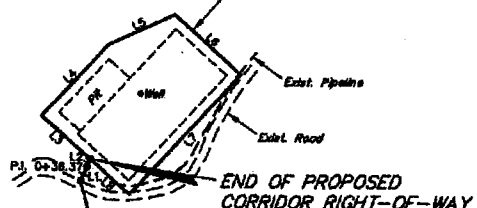
WILCOX INVESTMENT CO. INC.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
WILCOX INVESTMENT CO. INC.	59.00	0.041	3.58

WILCOX INVESTMENT CO. INC.

DAMAGE AREA #1-3 DLB 1-15-56

Contains 2.564 Acres



END OF PROPOSED CORRIDOR RIGHT-OF-WAY STA. 0+59.00 (At Edge of Damage Area)

BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY STA. 0+00 (At Edge of Existing Road)

WILCOX INVESTMENT CO. INC.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N24°00'16"E	36.37'
L2	N23°21'45"E	22.63'
L3	N47°59'20"W	160.22'
L4	N42°00'40"E	240.00'
L5	N64°59'59"E	179.23'
L6	S47°59'20"E	220.00'
L7	S42°00'40"W	405.00'
L8	N47°59'20"W	129.78'

NW 1/4 — 1/16 Section Line — NE 1/4

1/4 Section Line

1/16 Section Line

Section Line

N00°18'18"E – 5243.70' (Meas.)

Sec. 15 — 1/4 Section Line

SW 1/4

SE 1/4

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

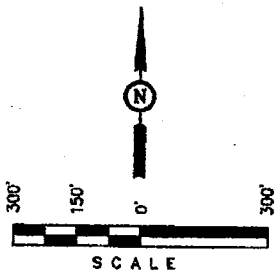
SE Cor. Sec. 15, Set Stone, Fenceline

BILL BARRETT CORPORATION

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON FEE LANDS

(For #1-3 DLB 1-15-56)

LOCATED IN SECTION 15, T5S, R6W, U.S.B.&M., DUCHESNE COUNTY, UTAH



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE NE 1/4 NE 1/4 OF SECTION 15, T5S, R6W, U.S.B.&M., WHICH BEARS S48°04'46"W 1400.49' FROM THE NORTHEAST CORNER OF SAID SECTION 15, THENCE N47°59'20"W 160.22'; THENCE N42°00'40"E 240.00'; THENCE N64°59'59"E 179.23'; THENCE S47°59'20"E 220.00'; THENCE S42°00'40"W 405.00'; THENCE N47°59'20"W 129.78' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.564 ACRES MORE OR LESS.

REGISTERED LAND SURVEYOR No. 161319 ROBERT L. KAY STATE OF UTAH

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH – 200 EAST • (435) 789-1017
VERNAL, UTAH – 84078

SCALE 1" = 300'	DATE 10-26-06
PARTY D.R. N.M. P.M.	REFERENCES G.L.O. PLAT
WEATHER COOL	FILE 47997

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-013-33447

WELL NAME: 1-15-56 DLB

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8168

CONTACT: MATT BARBER

PROPOSED LOCATION:

NENE 15 050S 060W

SURFACE: 0749 FNL 0824 FEL

BOTTOM: 0749 FNL 0824 FEL

COUNTY: DUCHESNE

LATITUDE: 40.05175 LONGITUDE: -110.5388

UTM SURF EASTINGS: 539337 NORTHINGS: 4433393

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	12/13/06
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. LPM4138148)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

___ ~~RDCC Review (Y/N)~~
~~(Date: 12/16/2006~~)

Y ~~Fee Surf Agreement~~ (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: Needs Presite (12-7-06)

STIPULATIONS:
1- Spacing Stip
2- Statement of Basis
3- Cmt Stip #3 (5½" production, ± 2500' MD)
4- STIP #12 (RDCC)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-013-33447

WELL NAME: 1-15-56 DLB

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303-312-8168

CONTACT: MATT BARBER

PROPOSED LOCATION:

NENE 15 050S 060W

SURFACE: ~~0789~~ 749 FNL ~~0916~~ 824 FEL

BOTTOM: ~~0789~~ 749 FNL ~~0916~~ 824 FEL

COUNTY: DUCHESNE

LATITUDE: 40.05164 LONGITUDE: -110.5392

UTM SURF EASTINGS: 539309 NORTHINGS: 4433381

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. LPM4138148)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. MUNICIPAL)

___ RDCC Review (Y/N)
(Date: 12/16/2006)

Y Fee Surf Agreement (Y/N)

NA Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: ___

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

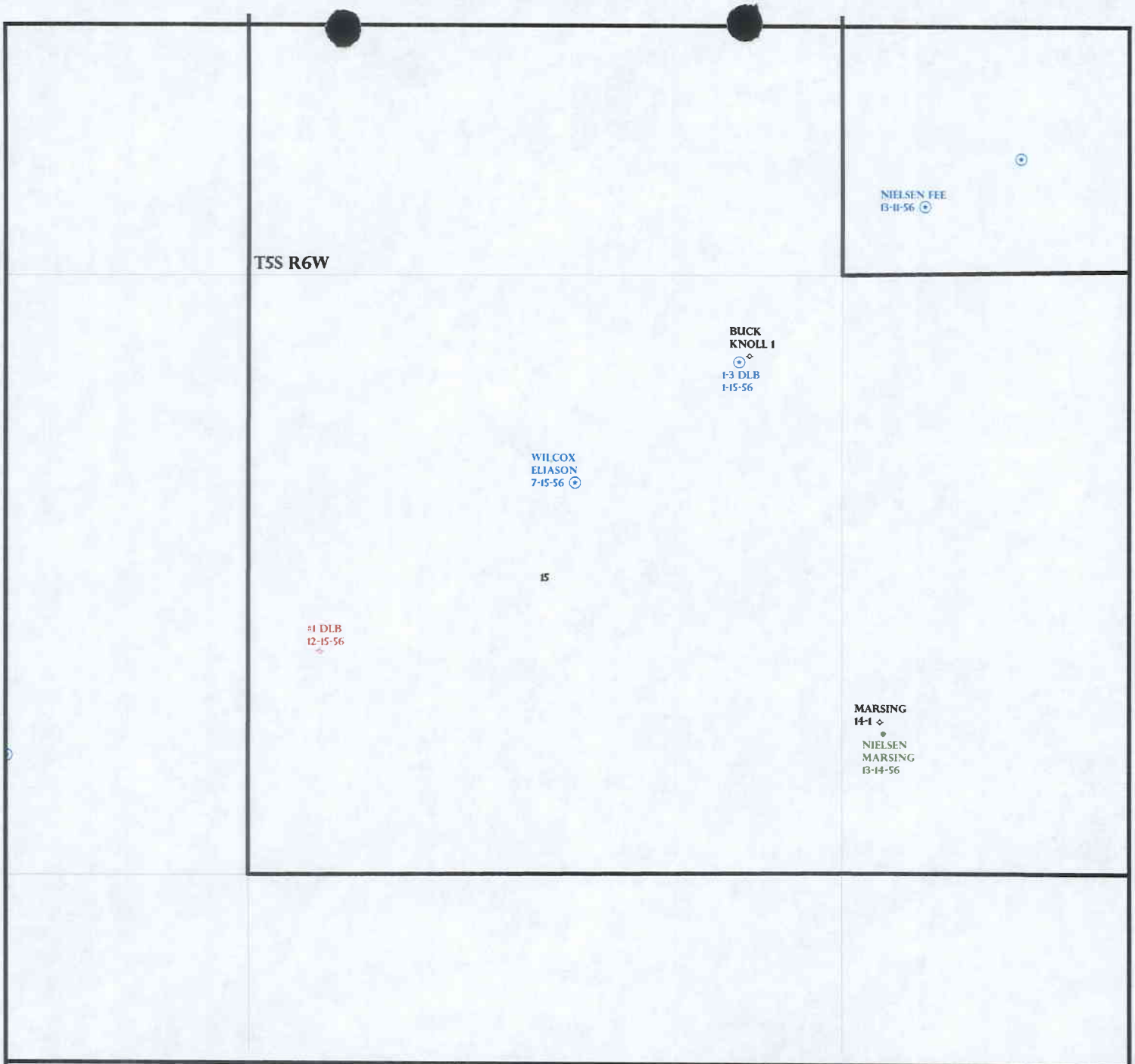
___ R649-3-3. Exception

___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___

___ R649-3-11. Directional Drill

COMMENTS: Needs Frac (12-07-06)

STIPULATIONS: 1. Spacing Stip
2- STATEMENT OF BASIS



OPERATOR: BILL BARRETT CORP (N2165)

SEC: 15 T.5S R. 6W

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA MASON
DATE: 1-DECEMBER-2006

Application for Permit to Drill
Statement of Basis

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
182	43-013-33447-00-00		GW	P	No

Operator BILL BARRETT CORP **Surface Owner-APD**
Well Name 1-3 DLB 1-15-56 **Unit**
Field WILDCAT **Type of Work**
Location NENE 15 5S 6W U 0 F L 0 F L GPS Coord (UTM) 539309E 4433381N

Geologic Statement of Basis

Bill Barrett proposes to set 800 feet of surface casing at this location. The base of the moderately saline water is at approximately3,400 feet in this area. This location lies on the transition between the Uinta Formation and the Green River Formation and is located on valley fill alluvium. The Uinta Formation is not expected to produce prolific aquifers. Water may be found in alluvium deposited in valley floors. A search of Division of Water Rights records indicates 2 water wells within a 10,000 foot radius of the proposed location. The nearest well is approximately .25 miles northeast of the proposed location and is listed as 65 feet deep. The further well is approximately .75 miles northeast of the proposed location and is listed as 110 feet deep They are used for stock watering, irrigation and domestic use. The wells are owned by private individuals. These wells probably produce from the valley fill alluvium. The production casing cement should be brought up above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill 12/12/2006
APD Evaluator **Date / Time**

Surface Statement of Basis

A presite was done to accommodate Bill Barrett and their need to hurry this permit and not hold up their drilling program. Bob Pinder was given as the landowner of record and was therefore invited to the presite meeting on December 4, 2006 by telephone. Mr. Pinder explained that he was agreeable with the disturbance and had reviewed the cut and fill sheet provided him by Bill Barrett Corporation, and elected not to attend. This site was moved approximately 100 feet east by the operator because of royalty owner issues. Uinta Engineering personnel were on location finishing up the staking of the new site. A ridgeline does drop off sharply from the north at or near pit corner "C" mandating the operator construct a diversion to the east and/or west to control any run-off or flash flood problems that might cause rubble and/or water to enter the reserve pit or location. The operator should also make the effort to construct a pit and install a liner that will prevent leakage from same into ground water or adjacent streams. Furthermore, the operator should take care while building location to not allow rubble from cut and fill to spill down onto the county road between corners #1 and #8. No other issues were noted during the presite meeting.

Dennis Ingram 12/7/2006
Onsite Evaluator **Date / Time**

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BILL BARRETT CORP
Well Name 1-3 DLB 1-15-56
API Number 43-013-33447-0 **APD No** 182 **Field/Unit** WILDCAT
Location: 1/4,1/4 NENE **Sec** 15 **Tw** 5S **Rng** 6W 0 F L 0 F L
GPS Coord (UTM) 539332 4433395 **Surface Owner**

Participants

Dennis L Ingram (DOGM); Roger Mitchell (Bill Barrett); Danny Rassmussen (Uinta Engineering)

Regional/Local Setting & Topography

The proposed location for the 1-3 DLB 1-15-56 well is near the mouth of the Right Fork of Indian Canyon approximately 11 miles south of Duchesne, Utah. Topography in the area is characterized by sometimes broad canyon bottoms bordered by very steep sideslopes depositing till into the canyon bottoms at each side draw. The alluvium or colluvium till is rubbly in nature and becomes reasonably stable when excavated. Additional deposits can be expected with each significant precipitation event. The proposed location is entirely on such a deposit with the southeast corners (#1, #2, and #8) cut out or previously disturbed (possibly an old P&A'd well but does not have a post). Slopes at the origin of the deposit are steep to vertical.

The Right Fork of Indian Canyon has an ephemeral stream with no perrenial flow in the vicinity of the location. Indian Canyon has a perrenial stream and is about 0.10 +/- miles to the southeast. No springs of seeps are known to exist in the immediate area.

Surface Use Plan

Current Surface Use

Grazing

New Road Miles	Well Pad		Src Const Material	Surface Formation
	Width 240	Length 355	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland N

Flora / Fauna

Big sagebrush, cheat grass, greasewood. Cattle, small mammals and birds.

Soil Type and Characteristics

Rubble outwash mixed with some sand and clay.

Erosion Issues Y

Potential flash flood from rainstorms and steep canyon wall to the north

Sedimentation Issues Y

potential rubble from the north

Site Stability Issues N

Drainage Diverson Required Y

diversion berms on north side of location to divert runn-off or flash flood rubble from washing inot reserve pit or out onto locaiton

Berm Required? Y

Erosion Sedimentation Control Required? Y

potential rubble out onto county road

Paleo Survey Run? **Paleo Potental Observed?** N **Cultural Survey Run?** N **Cultural Resources?**

Reserve Pit

Site-Specific Factors		**Site Ranking**
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	300 to 1000	2
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)	300 to 1320	10
Native Soil Type	Mod permeability	10
Fluid Type	Fresh Water	5
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)	<10	0
Affected Populations	<10	0
Presence Nearby Utility Conduits	Not Present	0
	Final Score	32

1 **Sensitivity Level**

Characteristics / Requirements

Proposed on the northwest side of location in cut and measuring 70' x 180' x 8' deep.

Closed Loop Mud Required? **Liner Required?** Y **Liner Thickness** 16 **Pit Underlayment Required?** Y

Other Observations / Comments

Well was moved approximately 100 feet east and restaked by operator because of mineral rights issues, presite was done with previous cut and fill sheet, however, the cut was probably less with the newly proposed site, there is a cut area on the east/southeast corner that involves corner #1 and #8 where dirt was removed down to the canyon bottom or same elevation as the county road, pit corner "C" is against a steep canyon wall ridge and will need a berm or diversion ditch to move run-off water and rubble to the east or west, the reserve pit should be closed before the summer rain storms hit because of flash flood potential, there is an old plugged and abandon well near here that may in fact be in the cut area on the southeast section of this location, a post was not found if that's the case. Roger Mitchell and Uinta Engineering was told to submit a new cut and fill sheet to the division with the new well center information for state records. New well center footages were given as 749' FNL; 824' FEL Photos of the surface have been placed in the M:Drive.

Dennis Ingram — **Evaluator**

12/7/2006 — **Date / Time**

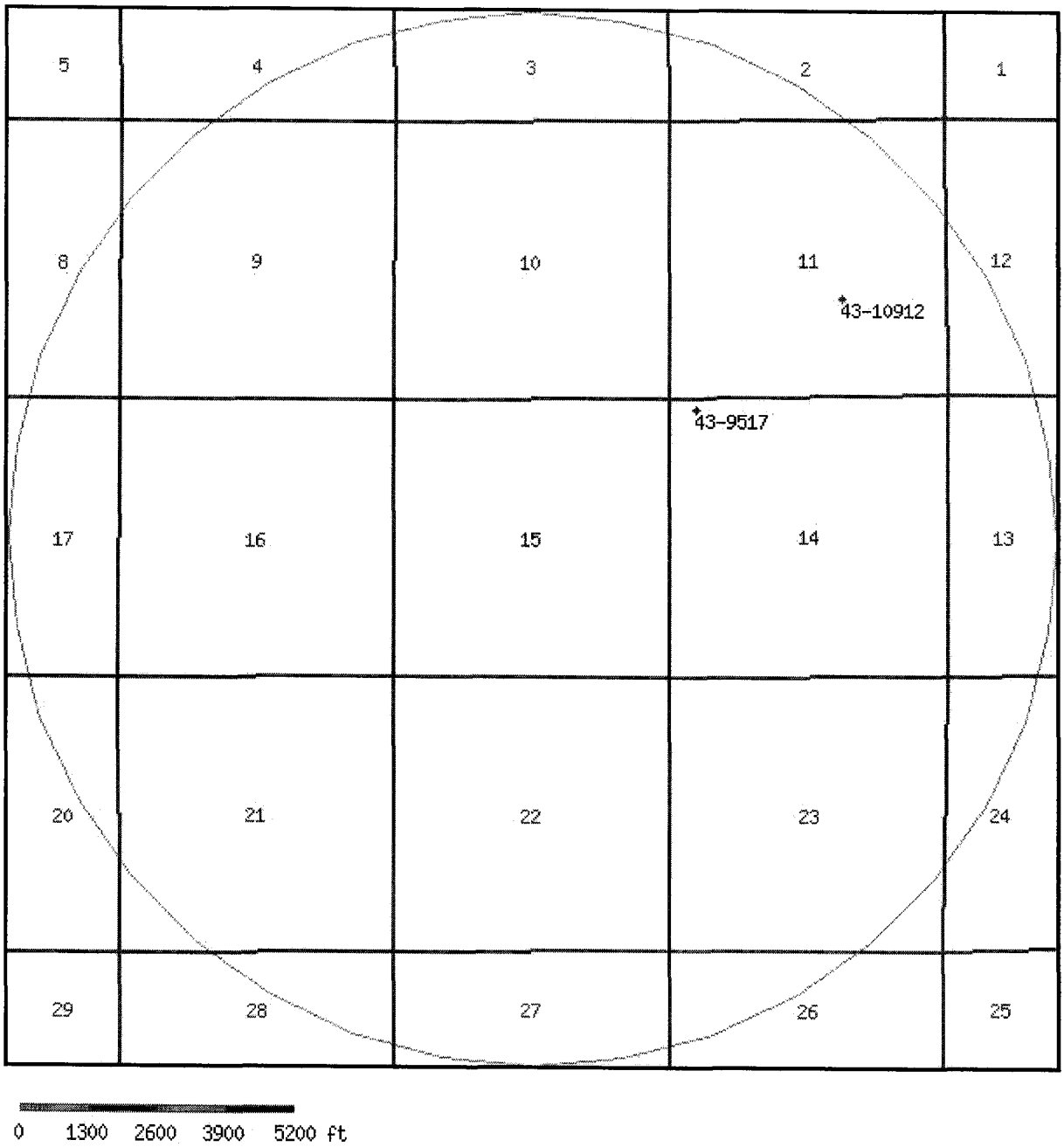
utah gov Online Services Agency List Business Google Search Ut

Utah Division of Water Rights

WRPLAT Program Output Listing

Version: 2006.11.17.00 Rundate: 12/12/2006 01:06 PM

Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 15, Township 5S, Range 6W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	
43-10912	Underground N1850 W2020 SE 11 5S 6W US	well info	A	19990505	DIS	0.000	1.730	TIM P.O.
43-9517	Underground S200 E500 NW 14 5S 6W US	well info	A	19840308	DIS	0.015	0.000	GLE BO)

Natural Resources | Contact | Disclaimer | Privacy Policy | Accessibility Policy

STATE ACTIONS
Resource Development Coordinating Committee
Public Lands Policy Coordination Office
5110 State Office Building
SLC, UT 84114
Phone No. 537-9230

1. State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	**2. Approximate date project will start:** Upon Approval or December 15, 2006

3. Title of proposed action:
Application for Permit to Drill

4. Description of Project:

Bill Barrett Corporation proposes to drill the 1-3 DLB 1-15-56 well (wildcat) on a Fee lease, Duchesne County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.

5. Location and detailed map of land affected (site location map required, electronic GIS map preferred)
(include UTM coordinates where possible) **(indicate county)**
789' FNL 916' FEL, NE/4 NE/4,
Section 15, Township 5 South, Range 6 West, Duchesne County, Utah

6. Possible significant impacts likely to occur:
Surface impacts include up to five acres of surface disturbance during the drilling and completion phase (estimated for five weeks duration). If oil and gas in commercial quantities is discovered, the location will be reclaimed back to a net disturbance of between one and two acres – not including road, pipeline, or utility infrastructure. If no oil or gas is discovered, the location will be completely reclaimed.

7. Identify local government affected
- **a. Has the government been contacted?** No.
- **b. When?**
- **c. What was the response?**
- **d. If no response, how is the local government(s) likely to be impacted?**

8. For acquisitions of land or interests in land by DWR or State Parks please identify state representative and state senator for the project area. Name and phone number of state representative, state senator near project site, if applicable:
- **a. Has the representative and senator been contacted?** N/A

9. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1)
Uintah Basin Association of Governments

10. For further information, contact: **Diana Whitney** **Phone:** (801) 538-5312	**11. Signature and title of authorized officer** Gil Hunt, Associate Director **Date:** December 1, 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: Fee
6. SURFACE: Fee

1. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA

2. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME: NA

3. NAME OF OPERATOR: Bill Barrett Corporation

9. WELL NAME and NUMBER: #1-3 DLB 1-15-56

4. ADDRESS OF OPERATOR: 1099 18th Street, #2300 Denver CO 80202
PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

5. LOCATION OF WELL (FOOTAGES)
789' FNL, 916' FEL 539309 X 40.051644
same 4433381 Y -110.539152

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approx 11 miles southeast of Duchesne, UT

12. COUNTY: Duchesne
13. STATE: UTAH

7. DISTANCE TO NEAREST PROPERTY OR LEASE LINE: 789'

14. NUMBER OF ACRES IN LEASE: 80

17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 80

8. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR): N/A

19. PROPOSED DEPTH: 7,750

20. BOND DESCRIPTION:

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6445'

22. APPROXIMATE DATE WORK WILL START: 12/10/2006

23. ESTIMATED DURATION: 55-65 days

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	9 5/8"	J or K 55	36#	800	Halco LT Prem (Lead)	170 sx	1.85 ft3/sk	12.7 ppg
					Premium (Tail)	170 sx	1.16 ft3/sk	15.8 ppg
7 7/8"	5 1/2"	N or I 80	17#	7,750	50/50 Poz Premium	770 sx	1.49 ft3/sk	13.4 ppg

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ COMPLETE DRILLING PLAN
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT): Matt Barber
TITLE: Regulatory Analyst
SIGNATURE: Matt Barber
DATE: 11/28/2006

(This space for State use only)

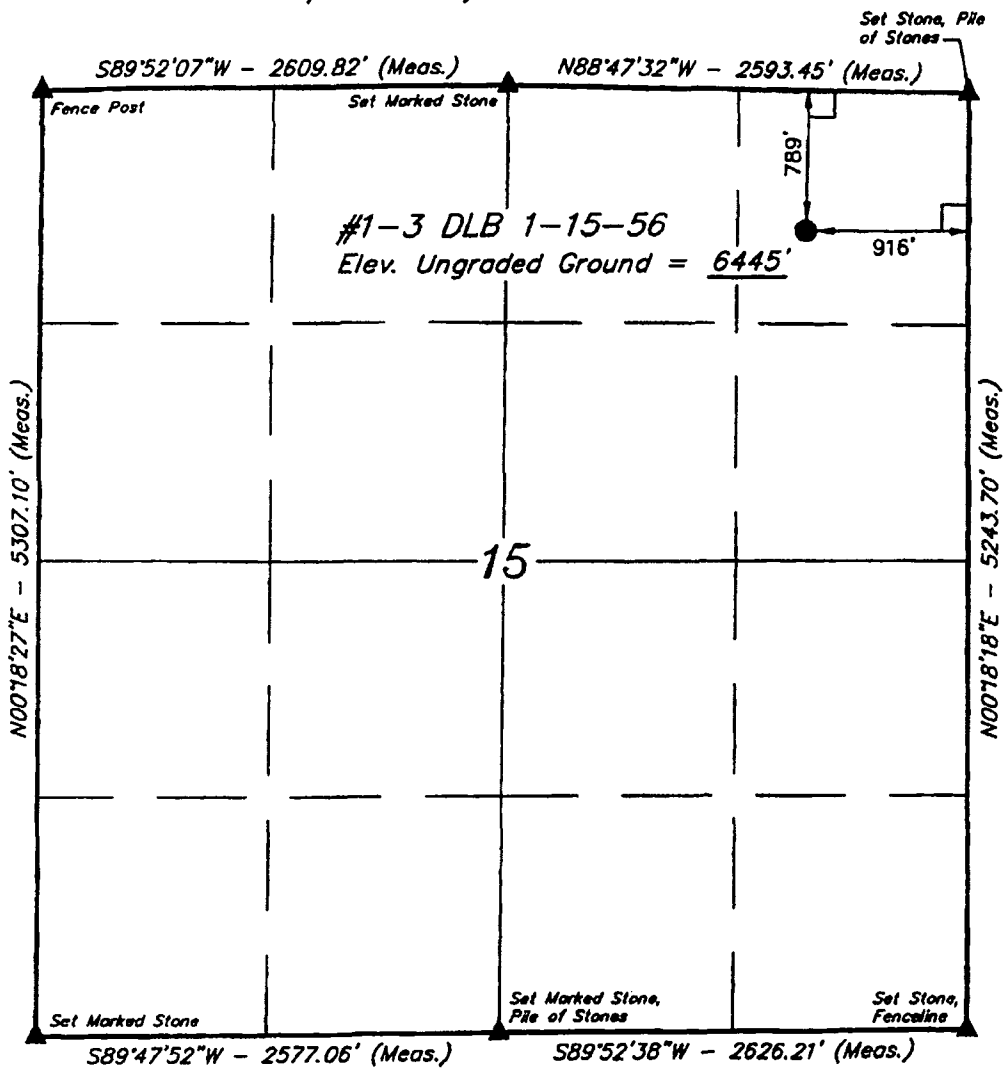
API NUMBER ASSIGNED: 43-013-33447
APPROVAL:

RECEIVED
NOV 30 2006
DIV OF OIL, GAS & MINING

11/2001

(See Instructions on Reverse Side)

T5S, R6W, U.S.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°03'05.86" (40.051628)
LONGITUDE = 110°32'23.93" (110.539981)
(NAD 27)
LATITUDE = 40°03'06.00" (40.051667)
LONGITUDE = 110°32'21.37" (110.539269)

BILL BARRETT CORPORATION

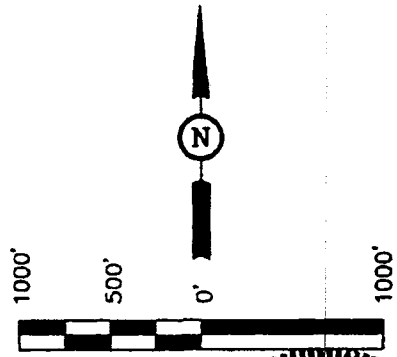
Well location, #1-3 DLB 1-15-56, located as shown in the NE 1/4 NE 1/4 of Section 15, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

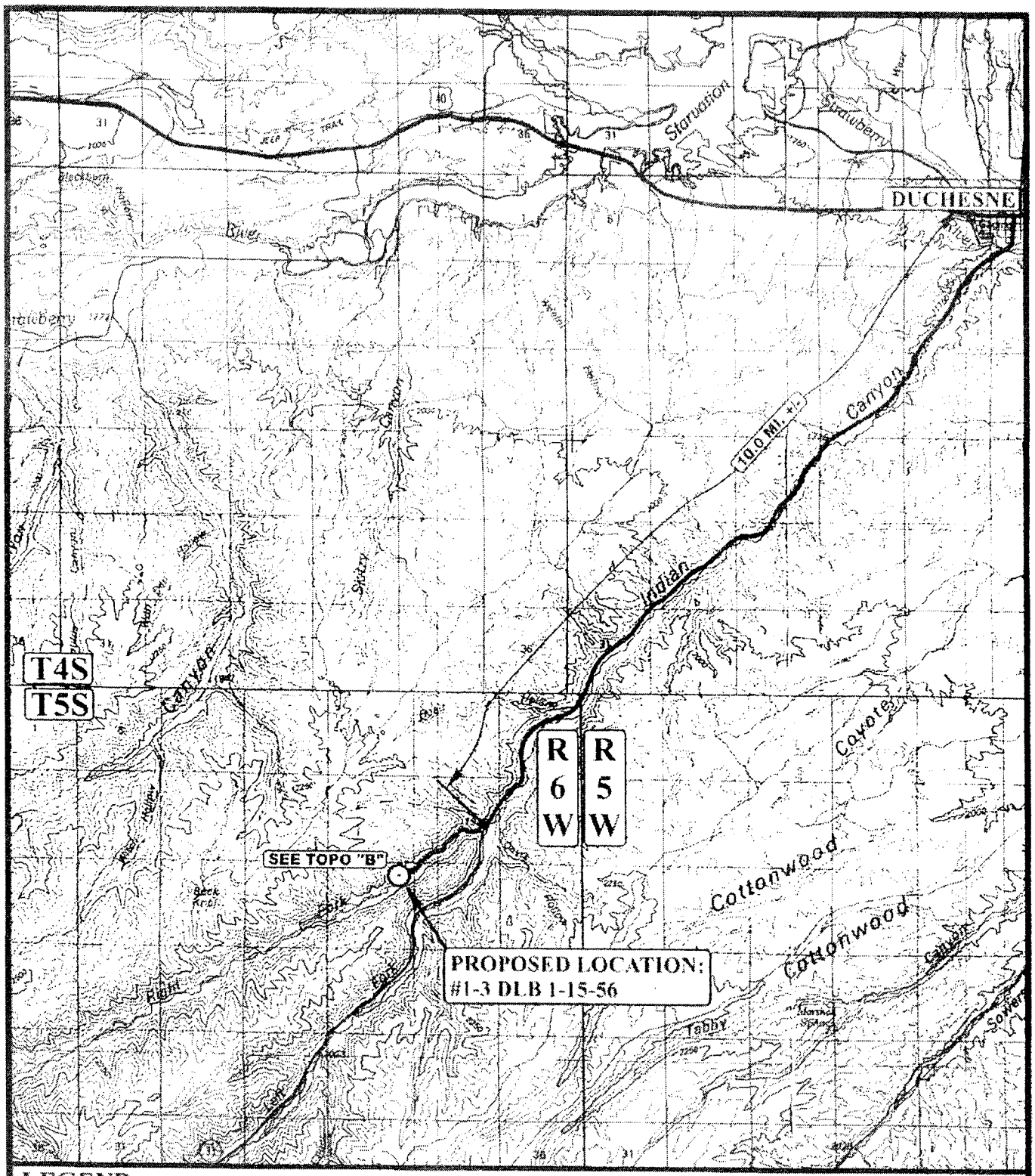
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR REG. NO. 161319 ROBERT L. KAY STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-23-06	DATE DRAWN: 10-26-06
PARTY D.R. N.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE BILL BARRETT CORPORATION	



LEGEND:

○ PROPOSED LOCATION

N

BILL BARRETT CORPORATION

#1-3 DLB 1-15-56
SECTION 15, T5S, R6W, U.S.B.&M.
789' FNL 916' FEL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	27 DAY	06 YEAR
SCALE: 1:100,000	DRAWN BY: C.P.	REVISED: 00-00-00	A TOPO

From: Robert Clark
To: Mason, Diana
Date: 12/11/2006 9:05 AM
Subject: RDCC short turn around response

CC: Anderson, Tad; Mcneill, Dave; Wright, Carolyn

The following comments are in response to RDCC short turn around items **RDCC #7349 and RDCC #7353.**

RDCC #7349, Comments begin: The Bill Barrett Corporation proposal to drill the 1-3 DLB 1-15-56 wildcat well, in Duchesne County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm .

The proposed project is also subject to Utah Air Quality Rule R307-205-5, Fugitive Dust, due to the fugitive dust that is generated during the excavating phases of the project. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm . **Comments end.**

RDCC #7353, Comments begin: The Questar Exploration & Production Co. proposal to drill the WF 3D-32-15-19 wildcat well, in Uintah County, may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site, a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to the Utah Air Quality Rule R307-401. Permit: Notice of Intent and Approval Order. A copy of the rules is found at www.rules.utah.gov/publicat/code/r307/r307.htm .

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Robert Clark
Utah Division of Air Quality
801-536-4435

2006-12 Bill Barrett [redacted] D[redacted]B 1-15-56

Casing Schematic

Surface

12%

18%

0

TOC @ Duchesne River
0.

Surface
800. MD

9-5/8"
MW 8.4
Frac 19.3

BHP
0.052(7750)(9.5) = 3829 psi
anticipate 3821 psi

Gas
.12(7750) = 930
3829 - 930 = 2899 psi, MASP

BOPE - 3M ✓

Burst - 3520
70% = 2464 psi

Max P @ csg shoe
.22(6950) = 1529
3829 - 1529 = 2300 psi

test to 2300 psi ✓

✓ Stip ⇒ prod cmt to ±2500' MD
as proposed

✓ Adequate DWD 12/13/06

2415' TOC w/16% w/o ✓ ~~x~~ stip

2595' Green River

TOC @ 3365' Douglas Creek
3325.

3545' BMSW

4020' Black Shale

4295' Castle Peak

4880' Wasatch

6895' North Horn

5-1/2"
MW 9.5

Production
7750. MD

6445
- 2900
3545

Well name:	**2006-12 Bill Barrett ~~13~~ DLB 1-15-56**
Operator:	**Bill Barrett Corp**
String type:	Surface
Location:	Duchesne County
Project ID:	43-013-33447

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 704 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 800 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 701 ft

Environment:

H2S considered? No
Surface temperature: 70 °F
Bottom hole temperature: 81 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 185 ft

Cement top: Surface

Non-directional string.

Re subsequent strings:

Next setting depth: 7,750 ft
Next mud weight: 9.500 ppg
Next setting BHP: 3,825 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 800 ft
Injection pressure: 800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	800	9.625	36.00	J-55	ST&C	800	800	8.796	347.3

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	349	2020	5.786	800	3520	4.40	29	394	13.68 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801/538-5357
FAX: 801/359-3940

Date: December 5,2006
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 800 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**2006-12 Bill Barrett DLB 1-15-56**
Operator:	**Bill Barrett Corp**
String type:	Production
Location:	Duchesne County
Project ID:	43-013-33447

Design parameters:

Collapse

Mud weight: 9.500 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 2,120 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,825 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 6,634 ft

Environment:

H2S considered? No
Surface temperature: 70 °F
Bottom hole temperature: 178 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 368 ft

Cement top: 3,325 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft^3)
1	7750	5.5	17.00	N-80	LT&C	7750	7750	4.767	1011.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3825	6290	1.645	3825	7740	2.02	132	348	2.64 J

Prepared by: Helen Sadik-Macdonald
Div of Oil,Gas & Minerals
Phone: 801/538-5357
FAX: 801/359-3940
Date: December 5,2006
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 7750 ft, a mud weight of 9.5 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 14, 2006

Bill Barrett Corporation
1099 18th St., #2300
Denver, CO 80202

Re: 1-15-56 DLB Well, 749' FNL, 824' FEL, NE NE, Sec. 15, T. 5 South, R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33447.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Bill Barrett Corporation
Well Name & Number 1-15-56 DLB
API Number: 43-013-33447
Lease: Fee

Location: NE NE **Sec.** 15 **T.** 5 South **R.** 6 West

Conditions of Approval

1. **General**
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**
   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:
   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):
   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

7. Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to ±2500' MD as indicated in the submitted drilling plan.

8. The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. Bill Barrett Corporation will be required to comply with any applicable recommendations resulting from this review.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **BILL BARRETT CORPORATION**

Well Name: **1-15-56 DLB**

Api No: **43-013-33447** Lease Type: **FEE**

Section **15** Township **05S** Range **06W** County **UINTAH**

Drilling Contractor **PETE MARTIN DRLG** RIG # **BUCKET**

SPUDDED:

Date **12/22/06**

Time **10:00 AM**

How **DRY**

Drilling will Commence:

Reported by **MATT BABER**

Telephone # **(303) 312-8168**

Date **12/22/2006** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 6

ENTITY ACTION FORM

Operator: Bill Barrett Corporation
Address: 1099 18th Street, Suite 2300
city Denver
state CO zip 80202

Operator Account Number: N 2165
Phone Number: (303) 312-8168

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333447	1-15-56 DLB		NENE	15	5S	6W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	15854	12/22/2006			12/29/06	

Comments: Spudding Operations were conducted by Craig Rouetabout Service, Inc. on 12/22/2006 @ 10:00am.
NHORN

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Matt Barber
Name (Please Print)
Matt Barber
Signature
Permit Analyst
Title
12/22/2006
Date

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: #1-15-56 DLB

2. NAME OF OPERATOR: Bill Barrett Corporation

9. API NUMBER: 4301333447

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion:	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/03/2007 - 01/07/2007.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE Matt Barber

DATE 1/8/2007

RECEIVED
JAN 09 2007
DIV. OF OIL, GAS & MINING

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/7/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 5
Spud Date : 1/5/2007
Days From Spud : 2
Depth At 06:00 : 816
Estimated Total Depth : 7307
Morning Operations : TESTING BOPs

Time To	Description
9:00 AM	DRLG 658'-816' SURFACE TD
10:00 AM	CIRC,PUMP HI VIS SWEEPS
11:30 AM	WIPER TRIP TO CONDUCTOR
1:00 PM	CIRC HI VIS SWEEPS
2:00 PM	TOH TO RUN CSG,LD MM
5:30 PM	RUN 19 JTS 9.625,36#,J-55,ST&C,816'
9:30 PM	CIRC CSG, CMT 170 SX HLC,65%CEMENT,35%POZ,6%GEL,1%CACI,.125POLYFLAKE.TAIL 180SX "G" 2% CACI,.25#/SXPOLYFLAKE FLOATS HELD
12:30 AM	WELD ON WELL HEAD
4:00 AM	NU BOPs
6:00 AM	TEST BOPs

Remarks :
37 days since last lta
SAFETY MEETING=NU
FUELON HAND=8756 USED=570 TOTAL=1557
WATER HAULED=170 TOTAL=1850

RAN 19 jts 819' 9.625 CSG,36#,J-55,ST&C
LANDED @ 816'

CMT-LEAD 170 SX HLC-65%
CEMENT,35%POZ,6%GEL,1%CACI,.125#/SX
POLYFLAKE
TAIL-180 SX "G"-2%CACI,.25#/SX POLYFLAKE 25 BBLS
CMT TO PIT
PLUG DOWN @20.30 FLOAT HELD

Well : **1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/6/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 4
Spud Date : 1/5/2007
Days From Spud : 1
Depth At 06:00 : 658
Estimated Total Depth : 7307
Morning Operations : DRLG

Time To	Description
12:00 PM	RIG UP
4:00 PM	DRLG RAT HOLE
10:30 PM	DRLG 78' - 262'
11:00 PM	SURVEY 1 DEG @ 229'
3:30 AM	DRLG 262' - 565'
4:00 AM	SURVEY 1 DEG @ 523'
6:00 AM	DRLG 565' - 658'

Remarks :
36 DAYS SINCE LAST LTA
SAFTY MEETING=WORKING WITH NEW HANDS
FUEL ON HAND =9326 USED=987 TOTAL=987
WATER HAULED =1680 TOTAL=1680

RIG ON DAYWORK @ 12:00 NOON 1/5/07

Well : **1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/5/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 3
Spud Date : 1/5/2007
Days From Spud : 0
Depth At 06:00 : 78
Estimated Total Depth : 7307
Morning Operations : RIG UP

Time To	Description
6:00 PM	RIG UP

Remarks :
35 DAYS SINCE LAST LTA
SAFTY MEETING=BOOMLINE SAFTY

SPUD AROUND 12:00 PM

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/4/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 2
Spud Date : 1/5/2007
Days From Spud : 0
Depth At 06:00 :
Estimated Total Depth : 7307
Morning Operations : MOVE IN RIG UP

Remarks :
34 DAYS SINCE LASTLTA
SAFTY MEETING=MOVING RIG

Time To	Description
6:00 PM	MOVE RIG , SET MATS

1 MUD TANK LEFT ON OLD LOCATION
MATS SET ON NEW LOCATION
RATHOLE DRILLED IN WRONG PLACE. (AGAIN)
HOPE TO SPUD 1/5/07

Well : **1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/3/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 1
Spud Date : 1/5/2007
Days From Spud : 0
Depth At 06:00 :
Estimated Total Depth : 7307
Morning Operations : RIG DOWN

Remarks :
33 DAYS SINCE LAST LTA
WEATHER 30 CLEAR
SAFTY MEETING=RIGGING DOWN

Time To	Description
6:00 PM	RIG DOWN

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: #1-15-56 DLB

9. API NUMBER: 4301333447

10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/08/2007 - 01/14/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE M. Barber DATE 1/19/2007

(This space for State use only)

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JAN 2 6 2007
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

(5/2000)

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 9
Morning Operations : CIRC WAITON SLUMBERGER

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/14/2007
Report # : 12
Depth At 06:00 : 7760
Estimated Total Depth : 7307

Time To	Description
2:30 PM	DRLG 7344' - 7690' (48.9 FPH)
3:00 PM	RIG SERVICE
4:30 PM	DRLG 7690' - 7760'
6:00 PM	CIRC FOR SHORT TRIP,PUMP SWEEPS
9:00 PM	TRIPOUT TO 2700'
10:00 PM	RIG REPAIR (FLOORMOTORS)
2:30 AM	TIH - BREAK CIRC HALFWAY
3:00 AM	WASH & REAM 60' TO BTM (NO FILL)
6:00 AM	CIRC & COND MUD WAIT ON SLUMBERGER

Remarks :
44 DAYS SINCE LAST LTA
SAFETY MEETING=WORKING ON EQUIMENT
WEATHER= -10
WATER HAULED =300 TOTAL=4080
FUEL ON HAND=3936 USED=1043 TOTAL=9929

SHORT TRIP WENT GOOD
T.D. @16:30 1/13/07

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 8
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/13/2007
Report # : 11
Depth At 06:00 : 7344
Estimated Total Depth : 7307

Time To	Description
1:30 PM	DRLG 6175' - 6712' (71.6 FPH)
2:00 PM	RIG SERVICE
6:00 AM	DRLG 6712' - 7344' (39.5FPH)

Remarks :
43 DAYS SINCE LAST LTA
SAFTY MEETING=WORKING IN BAD WEATHER
WATER HAULED TODAY=0 TOTAL=3780
FUEL ON HAND=1427 USED=1326 TOTAL=8886
WEATHER 8" SNOW 15 DEG
1" WATER FLOW

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 7
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/12/2007
Report # : 10
Depth At 06:00 : 6175
Estimated Total Depth : 7307

Time To	Description
8:30 AM	DRLG 4941' - 5100' (63.6 FPH)
9:00 AM	SURVEY@5023 1.5 DEG
1:30 PM	DRLG 5100' - 5384' (63.1 FPH)
2:00 PM	RIG SERVICE
7:30 PM	DRLG 5384' - 5701' (57.3 FPH)
8:00 PM	SURVEY @5657' 3 DEG
9:30 PM	DRLG 5701' - 5761' (40 FPH)
10:30 PM	RIG REPAIR (YELLOW DOG DOWN)
6:00 AM	DRLG 5761' - 6175' (55.2 FPH)

Remarks :
42 DAYS SINCE LAST LTA
SAFTYMEETING=WORK ON YELLOW DOG
WEATHER=20 SNOWING
WATER HAULED TODAY=330 TOTAL=3780
FUEL ON HAND=2753 USED=1183 TOTAL=7560
1.5 WATER FLOW

CONTACTS -UPCOMMING T.D.
HALLIBURTON
SLUMBERGER
WEATHERFORD

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 6
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/11/2007
Report # : 9
Depth At 06:00 : 4941
Estimated Total Depth : 7307

Remarks :
41 DAYS SINCE LAST LTA
SAFTY MEETING=RUNNING SURVEYS
WATER HAULED TODAY=0 TOTAL=3450
FUEL ON HAND=3936 USED=1242 TOTAL=6377
1.5" WATER FLOW

Time To	Description
6:30 AM	SURVEY @ 3255 2 DEG
1:00 PM	DRLG 3332' - 3837' (77.6 FPH)
1:30 PM	SURVEY @3762' 1.5 DEG
3:00 PM	DRLG 3837' - 3993' (104 FPH)
3:30 PM	RIG SERVICE
7:00 PM	DRLG 3993' - 4371' (108 FPH)
7:30 PM	RIG REPAIR - AIRED UP PUMP
10:30 PM	DRLG 4371' -4529' (52.6 FPH)
11:00 PM	SURVEY @ 4488' 3 DEG
6:00 AM	DRLG 4529' - 4941' (58.8 FPH)

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 5
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/10/2007
Report # : 8
Depth At 06:00 : 3332
Estimated Total Depth : 7307

Remarks :
40 DAYS SINCE LAST LTA
SAFTY MEETING=USING HAND SIGNALS
WATER HAULED TODAY=1300 TOTAL=3450
FUEL ON HAND=5178 USED=1107 TOTAL=5135
1" WATER FLOW

Time To	Description
6:30 AM	SURVEY @2431' 1.2 DEG 205.7 DIR
3:00 PM	DRLG 2511' - 2795' (33.4 FPH)
3:30 PM	RIG SERVICE
4:00 PM	DRLG 2795' - 2827'
4:30 PM	SURVEY @ 2747' 1.2 DEG 205 DIR
5:00 PM	DRLG 2827' - 2859'
11:00 PM	TRIP FOR BIT,LD MONEL DC
5:00 AM	DRLG 2859' - 3300' (73.5 FPH)
5:30 AM	SURVEY @3225' MISS RUN
6:00 AM	DRLG 3300' - 3332

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 4
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/9/2007
Report # : 7
Depth At 06:00 : 2511
Estimated Total Depth : 7307

Time To	Description
7:00 AM	DRLG 1471'- 1503'
7:30 AM	SURVEY @ 1455' 1.3DEG 189 DIR
2:00 PM	DRLG 1503' - 1913' (54.6 FPH)
2:30 PM	SURVEY @1833' 1.6 DEG 196.9 DIR
4:00 PM	DRLG 1913' - 2008' (63.3 FPH)
4:30 PM	RIG SERVICE
9:00 PM	DRLG 2008' - 2229' (49.1 FPH)
9:30 PM	SURVEY @ 2148' 1.4 DEG 210 DIR
6:00 AM	DRLG 2229' - 2511' (33 FPH)

Remarks :
39 DAYS SINCE LAST LTA
SAFTY MEETING=AIR TUGGER
WATER HAULED TODAY-0 TOTAL=2150
FUEL ON HAND=6285 USED=1256 TOTAL=4028
NO WATER FLOW

Well : **1-15-56 DLB**
Surface Location : NENE-15-5S-6 W 30th PM
Spud Date : 1/5/2007 Days From Spud : 3
Morning Operations : DRLG

API # : 43-013-33447
Area : Brundage Canyon/Lake Canyon

Operations Date : 1/8/2007
Report # : 6
Depth At 06:00 : 1471
Estimated Total Depth : 7307

Time To	Description
8:00 AM	REPLACE RING GASKET ON CSG HEAD
3:00 PM	TEST BOPs
3:30 PM	RIG SERVICE
6:00 PM	TIH TO DRLG CMT
7:00 PM	DRLG - PLUG,FLOAT COLLAR,CMT,SHOE
12:00 AM	DRLG 816' - 1124' (61.6 FPH)
12:30 AM	SURVEY 1.3 DEG 189.4 DIR
6:00 AM	DRLG 1124' - 1471' (63.0 FPH)

Remarks :
38 DAYS SINCE LAST LTA
SAFETY MEETING=WORKING AROUND STEAM
WATER HAULED TODAY=300 TOTAL=2150
FUEL ON HAND=7541 USED=1215 TOTAL=2772
NO WATER FLOW

TEST BOPs WITH B & C TESTERS
UPPER KELLY & SAFTY VALVES,PIPE RAMS
INSIDE VALVES,BLIND RAMS,CHOKE LINE
VALVES,MANIFOLD VALVES , DART VALVE
CHECK VALVE = LOW 250 psi HIGH 3000 psi
TEST HYDRILL =250 psi LOW 1500 psi HIGH
TEST CSG =1500 psi
ALL TEST LOW 5 min HIGH 10 min

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: #1-15-56 DLB
9. API NUMBER: 4301333447
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER
2. NAME OF OPERATOR: Bill Barrett Corporation
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☑ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Confidential Status
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED TO CHANGE THE WELL STATUS ON THIS WELL TO CONFIDENTIAL STATUS.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst
SIGNATURE M Barber DATE 1/29/2007

(This space for State use only)

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
JAN 29 2007
DIV. OF OIL, GAS & MINING

Bill Barrett Corporation

FAX TRANSMITTAL

DATE: 1/29/07

TO: Name: Carol Daniels
Company: DOGM
Phone:
Fax: 801-359-3940

FROM: Name: Matt Barber
Phone: 303-312-8168
Fax (if other than fax listed below):

NUMBER OF PAGES (including cover sheet) 2

MESSAGE:

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WHICH IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

1099 18TH STREET, SUITE 2300
DENVER CO 80202
MAIN: (303) 293-9100
FAX: (303) 291-0420

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JAN 29 2007
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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: #1-15-56 DLB

9. API NUMBER: 4301333447

10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY DRILLING ACTIVITY REPORT FROM 01/15/2007 - 01/20/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 1/30/2007

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **#1-15-56 DLB** API # : 43-013-33447 Operations Date : 1/20/2007
Surface Location : NENE-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 18
Spud Date : 1/5/2007 Days From Spud : 15 Depth At 06:00 :
Morning Operations : STACK RIG Estimated Total Depth : 7307

Remarks :

Time To	Description
6:00 PM	STACK RIG

Well : **#1-15-56 DLB** API # : 43-013-33447 Operations Date : 1/19/2007
Surface Location : NENE-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 17
Spud Date : 1/5/2007 Days From Spud : 14 Depth At 06:00 :
Morning Operations : STACK RIG OFF Estimated Total Depth : 7307

Remarks :

Time To	Description
6:00 PM	STACK RIG OFF LOCATION

Well : **#1-15-56 DLB** API # : 43-013-33447 Operations Date : 1/18/2007
Surface Location : NENE-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 16
Spud Date : 1/5/2007 Days From Spud : 13 Depth At 06:00 :
Morning Operations : RIG DOWN,STACK OFF Estimated Total Depth : 7307

Time To	Description
10:00 AM	CLEAN MUD TANKS
6:00 AM	RIG DOWN

Remarks :
50 DAYS SINCE LAST LTA
SAFTY MEETING=RIGGING DOWN
WEATHER -10
WATER HAULED TODAY=0 TPTAL=4540
FUEL ON HAND =400 USED= 600 TOTAL=13603

RIG RELEASED @ 10:00 hrs 1/17/07

Well : **#1-15-56 DLB** API # : 43-013-33447 Operations Date : 1/17/2007
Surface Location : NENE-15-5S-6 W 30th PM Area : Brundage Canyon/Lake Canyon Report # : 15
Spud Date : 1/5/2007 Days From Spud : 12 Depth At 06:00 :
Morning Operations : NIPPLE DOWN Estimated Total Depth : 7307

Time To	Description
12:00 PM	LDDP
7:00 PM	RAN 175 jts ,5.5,17#,I-80,LT&C
12:00 AM	CIRC & WAIT ON HALLIBURTON
3:00 AM	CEMENT 65%CMT,35%POZ,6% KCL,1%DX-1,.5% HALAG-322,1%HR5,.125# SX POLYFLAKE,1# SX GRANULITE
6:00 AM	NIPPLE DOWN,SET SLIPS W/115,000# ON SLIPS

Remarks :
49 DAYS SINCE LAST LTA
SAFTY MEETING=LAYING DOWN DP
WEATHER -15
WATER HAULED TODAY=160 TOTAL=4540
FUEL ON HAND=
WAITED ON HALLIBURTON 5 HRS
2 TRUCKS BROKE DOWN IN VERNAL
HAD TO GET TRUCK OUT OF ROCKSPRINGS

RAN 175 JTS ,5.5,17#,I-80,LT&C,LANDED @7760'
CMT= 65% CMT,35%POZ,6%KCL,1%DX-1
.5% HALAG-322,1%HR5,.125# SX POLYFLAKE
1# PER SX GRANULITE ,PLUG DOWN @02:00
GOOD LIFT PSI,GOOD RETURNS,FLOATS HELD

REGULATORY DRILLING SUMMARY

Bill Barrett Corporation

Well : **#1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/16/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 14
Spud Date : 1/5/2007
Days From Spud : 11
Depth At 06:00 : 7760
Morning Operations : LDDP
Estimated Total Depth : 7307

Time To	Description
6:30 PM	LOGGING W/ SCHLUMBERGER
12:00 AM	TIH TO LDDP
2:00 AM	CIRC TO LDDP
3:00 AM	RIG UP TO LDDP
6:00 AM	LDDP

Remarks :
46 DAYS SINCE LAST LTA
SAFTY MEETING-COLD WEATHER
WEATHER -15
WATER HAULED TODAY=300 TOTAL=4380
FUEL ON HAND=2063 USED=833 TOTAL=11802

Well : **#1-15-56 DLB**
API # : 43-013-33447
Operations Date : 1/15/2007
Surface Location : NENE-15-5S-6 W 30th PM
Area : Brundage Canyon/Lake Canyon
Report # : 13
Spud Date : 1/5/2007
Days From Spud : 10
Depth At 06:00 : 7760
Morning Operations : LOGGING
Estimated Total Depth : 7307

Time To	Description
12:30 PM	CIRC WAIT ON SCHLUMBERGER
1:00 PM	RIG SERVICE
6:30 PM	TOH, SLM ,LD MM,PULL WEAR RING
11:30 PM	WAIT ON SCHLUMBERGER
6:00 AM	LOGGING WITH SCHLUMBERGER

Remarks :
45 DAYS SINCE LAST LTA
SAFTY MEETING=PULLING WEAR RING
WEATHER -20
WATER HAULED=0 TOTAL=4080
FUEL ON HAND=2896 USED=1040 TOTAL=10969

A TOTAL OF 14.5 HRS WAITING ON SCHLUMBERGER
LOGGERS DEPTH=7765
SLM=7766
DRILLERS=7760
NO HOLE TROUBLE
1" WATER FLOW

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: #1-15-56 DLB

2. NAME OF OPERATOR: Bill Barrett Corporation

9. API NUMBER: 4301333447

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
Date of work completion: _____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT ON 02/08/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 2/21/2007

(This space for State use only)

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FEB 2 6 2007
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 2/8/2007 Report # : 2

Summary : K and B Insulating is on location working on production facilities.
MI, and unload frac tree assembly. NU 7-1/16 5M x 5-1/16 10M frac tree assembly. Test isolation mandral, and flanges. Good test
MIRU H and N Gold Field Service. Test casing to 6250#, and held 15 minutes, with methanol. Good test. Bleed off. Return to Grand Junction.

End Time	Description
8:00 AM	WSI. Operations SDFN.
5:00 PM	K and B Insulating is on location working on production facilities. MI, and unload frac tree assembly. NU 7-1/16 5M x 5-1/16 10M frac tree assembly. Test isolation mandral, and flanges. Good test MIRU H and N Gold Field Service. Test casing to 6250#, and held 15 minutes, with methanol. Good test. Bleed off. Return to Grand Junction.
6:00 AM	WSI. Operations SDFN.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: #1-15-56 DLB
9. API NUMBER: 4301333447
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 02/26/2007 - 03/04/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 3/7/2007

(This space for State use only)

RECEIVED
MAR 08 2007
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

(5/2000)

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 2/26/2007 Report # : 4

Summary : Safety meeting with ERS. RU flow back iron from well head, to choke manifold, reserve pit, and flow back tank.
Put tarps on flow back tank, and berm.
H-Twenty finished filling frac tanks w/ 2% KCL.
Hauled last of fluid from reserve pit. Have about 1500 bbls flow back room.

End Time	Description
7:00 AM	WSI. Operations SDFN.
4:00 PM	Safety meeting with ERS. RU flow back iron from well head, to choke manifold, reserve pit, and flow back tank. Put tarps on flow back tank, and berm. H-Twenty finished filling frac tanks w/ 2% KCL. Hauled last of fluid from reserve pit. Have about 1500 bbls flow back room.
6:00 AM	Well shut in. Hauling in frac sand.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 2/28/2007 Report # : 6

Summary : SICP- 0#. Finish RU HES. Pump Stage #1 frac. Took 2000 gallons to get to design rate in pre-pad. Started to psi out with 3# on perforations. Cut sand in 4# sand stage @ surface (10000# short). Displace frac to 1000 gallons from perforations. RD HES. SICP- 775#. Open up @ 09:00. Flow back Stage #1, for clean-up, and evaluation. Recovered 410 bbls. 625- BWLTR. Well was SI @ 22:30.

End Time	Description
7:15 AM	WSI. Finish RU frac equipment. Service, and start equipment. Run quality control checks; on fluids, and materials; on location. Frac fluid is heated, to 80*.
7:30 AM	Safety meeting with contractors on location. Discuss operations for today, and job assignments.
8:10 AM	SICP- 0#. Prime up pumps, and psi test to 7100#. Pump Stage #1, Delta Frac 140. Load hole, and attempt breakdown @ 5 bpm. Pumps tripped out @ 6004#. Well broke. Took 2000 gallons to be able to get up to designed rate, under maximum psi. Started frac job. Avg. Wellhead Rate: 25.7 bpm. Avg. Slurry Rate: 30.3 bpm. Avg.Pressure: 3424#. Max. Wellhead Rate: 30.6 bpm. Max. Slurry Rate: 30.91 bpm. Max. Pressure: 6401#. Total Fluid Pumped: 36,156 gallons. Total Sand In Formation: 40325# (16/30 White Sand) ; 1970# sand left in casing. ISIP: 5863#. Frac Gradient: 1.22 psi/ft. Pressured out on flush. Started psi increase with 3# sand on perforations. Cut sand, and went to flush. (10,000# sand sh
9:00 AM	Bleed off hardline. Flush frac equipment, and drain lines. SICP- 775#.
6:00 AM	Open well to ERS, on a 20/64 choke. After 30 mintes, psi was down to 500#. Step choke to 30/64. At 10:00, FCP- 325#, Open up to a 44/64 choke. Well had gotten down to 5 bph. SWI, and let build psi. Surge open @ 200#. Unloaded 2.5 bbls @ 22:30. SWI. Monitor psi build. As of 04:00. SICP- 250#. 410- BWRAF. 625- BWLTR. MIRU BWWC. Start in hole w/ 4.50" GR/JB, to check sand fill depth. H-Twenty re-filled frac tanks, and D and M Oilfield will re-heat tanks.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 2/27/2007 Report # : 5

Summary : MIRU HES "Orange Crew" fac equipment. 85% of equipment is rigged up. MIRU BWWC. Build lubricator, and gun assembly. RIH, correlate, and perforate Stage #1 in 2 intervals. POOH. All shots fired correctly. SWI. SDFN. D and M Oilfield is heating frac fluid.

End Time	Description
12:00 PM	WSI. Operations SDFN. W/O frac equipment.
4:00 PM	MI, spot, and RU HES "Orange Crew" frac equipment. Most of hardline, and backside equipment, is rigged up. MIRU BWWC. BWWC built 5-1/2 lubricator, re-head rope socket. Build gun assembly.
6:00 PM	PU 5-1/2 lubricator, and gun assembly. RIH w/ 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Perforate Stage #1, in 2 intervals. (7486' - 94', 7466' - 68'). 20 holes. POOH. LD guns. All shots fired correctly. SWI.
6:00 AM	WSI. D and M Oilfield is heating frac tanks.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/1/2007 Report # : 7

Summary : Finish RIH w/ 4.50" GR/JB, to 7100'. POOH. RIH, set CFP @ 7090', and perforate Stage #2. Pump Stage #2 frac, as designed, but @ 35 bpm. RIH, set CFP @ 6630', and perforate Stage #3. Attempt to pump Stage #3 frac. Could not get to 10 bpm, and stay under maximum psi. Flushed cross linked gel from casing. SD HES. RIH, and re-perforate Stage #3. POOH. Left well SI. Re-filling frac tanks, and heating frac fluid. (Not enough fluid on location, to pump Stage #3, after breakdown issues).

End Time	Description
7:00 AM	SICP- 280#. Ran in hole w/ 4.50 GR/JB to 7100'. POOH. LD tool string.
8:00 AM	Work on W/L, and lubricator. Had to work rope socket, back down thru lubricator. PU guns, and HES CFP, for Stage #2.
9:00 AM	SICP- 280#. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Set CFP @ 7090', in 34 seconds. PU, and perforate Stage #2 in 5 intervals. (7047' - 49', 6979' - 81', 6911' - 13', 6856' - 58', 6786' - 88'). 20 holes. POOH. LD guns. All shots fired correctly.
10:00 AM	SICP- 278#. Prime up pumps, and psi test to 7070#. Pump Stage #2, Delta Frac 140 frac. Load hole, and break @ 4801# @ 5.1 bpm. Avg. Wellhead Rate: 31.56 bpm. Avg. Slurry Rate: 31.56 bpm. Avg.Pressure: 3664#. Max. Wellhead Rate: 40.03 bpm. Max. Slurry Rate: 40.03 bpm. Max. Pressure: 5789#. Total Fluid Pumped: 51,378 gallons. Total Sand In Formation: 77900# (16/30 White Sand), in 4 sand stages 1#,2#,3#,4#. ISIP: 1508#. Frac Gradient: 0.66 psi/ft. Successfully flushed wellbore to top perforation, with a 1000 gallon overflush. 1223 bbls to recover. Tried several times to get to 40 bpm (design). Psi was not stable thru-out job, till midway thru 3# on perforations. Left rate @ 35 bpm for
11:15 AM	SICP- 1200#. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Set CFP @ 6630', in 2.5 seconds. PU, and perforate Stage #3 in 3 intervals. (6580' - 84', 6543' - 45', 6455' - 59'). 20 holes. POOH. LD guns. All shots fired correctly.
12:15 PM	SICP- 945#. Prime up pumps, and psi test to 7125#. Tried to pump Stage #3 frac. Load hole, and break @ 6004#. Pumps had tripped out. Work rate up to 11 bpm. Psi coming down, till had about 1000 gallons away. Started pressuring out again. Backed rate down to 8.5 bpm. Pumped another 4000 gallons. Psi was running 5200# - 5600#. Flushed casing, to top perforation. ISIP- 4580#. 267 bbls to recover.
1:00 PM	Flush trucks, and equipment. Winterize for evening. (Not enough fluid on location to pump Stage #3 Delta 140 frac, after breakdown issues). Make-up gun assembly, to re-perforate Stage #3.
2:15 PM	SICP- 1400#. RIH w/ 3-1/8" EHSC guns loaded 2 jspf 180* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Perforate Stage #3 in 3 intervals. (6580' - 84', 6543' - 45', 6455' - 59'). 20 holes. POOH. LD guns. All shots fired correctly.
6:00 AM	Left well shut in. Re-fill frac tanks. Heat frac fluid.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/2/2007 Report # : 8

Summary : SICP- 840#. Prime pumps, and psi test. Pump Stage #3 frac as designed. RU BWWC. RIH, and set CFP, perforate Stage #4. POOH. Pump Stage #4 frac as designed. Turn well to flow testers. Flow back Stage #1 thru #4, for clean-up, and evaluation. Re-fill 3 frac tanks, and heat. Recovered 1006 bbls as of 17:00. SWI @ 24:00. Prep for W/L work. 3600- BWLTR.

End Time	Description
6:45 AM	SICP- 840#. Service, and start equipment. Prime pumps, and psi test lines to 7000#. Safety meeting with contractors on location. Discuss operations for today, and job assignments.
7:30 AM	Pump Stage #3, Delta Frac 140 frac, as designed. Load hole, and break @ 2475# @ 5.1 bpm. Avg. Wellhead Rate: 34.84 bpm. Avg. Slurry Rate: 34.84 bpm. Avg.Pressure: 2926#. Max. Wellhead Rate: 35.53 bpm. Max. Slurry Rate: 35.53 bpm. Max. Pressure: 4334#. Total Fluid Pumped: 47760 gallons. Total Sand In Formation: 76000# (16/30 White Sand) in 4 sand stages 1#,2#,3#,4#. ISIP: 1610#. Frac Gradient: 0.69 psi/ft. Successfully flushed wellbore to top perforation, with a 1000 gallon overflush. 1137 bbls to recover. Pumped 500 gallons of 7.5% HCL Acid prior to starting pad.
8:10 AM	Bled off frac lines. Make-up plug, and gun assembly. Pick up, and equalize lubricator.
9:00 AM	SICP- 1400#. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 3 jspf 120* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Set CFP @ 6350', in 5.5 seconds. PU, and perforate Stage #4 in 4 intervals. (6317' - 19', 6252' - 58', 6192' - 94', 6071' - 74'). 39 holes. POOH. LD guns. All shots fired correctly.
10:00 AM	SICP- 1080#. Prime up pumps, and psi test lines to 6600#. Pump Stage #4, Delta Frac 140 frac, as designed. Load hole, and break @ 5436# @ 4.6 bpm. Avg. Wellhead Rate: 39.29 bpm. Avg. Slurry Rate: 39.29 bpm. Avg.Pressure: 1956#. Max. Wellhead Rate: 39.86 bpm. Max. Slurry Rate: 39.86 bpm. Max. Pressure: 4491#. Total Fluid Pumped: 56848 gallons. Total Sand In Formation: 98300# (16/30 White Sand), in 4 sand stages 1#,2#,3#,4#. ISIP: 1381#. Frac Gradient: 0.66 psi/ft. Successfully flushed wellbore to top perforation, with a 1000 gallon overflush. 1353.5 bbls to recover. Pumped 500 gallons of 7.5% HCL Acid prior to starting pad.
10:15 AM	RD HES off well head. Flush; and drain pumps, and frac lines. Turn well to flow testers.
6:00 AM	SICP- 1170#. Open up on a 20/64 choke, to ERS equipment @ 10:15. 12:00, FCP- 1050#, 26/64 choke, 150- BWPH, 650- BWRAF, 4366- BWLTR, Medium sand. 15:00, FCP- 625#, 30/64 choke, 180- BWPH, 1147- BWRAF, 3669- BWLTR, Light sand. 17:00, FCP- 325#, 30/64 choke, 139- BWPH, 1416- BWRAF, 3600- BWLTR, No sand. Psi falling off each hour. Kept stepping chokes up to maintain at least a 60 bph+ rate; till on a 48/64. SWI @ 24:00. Prep for W/L work. Winterize lines. Re-fill 3 frac tanks, and re-heat. SICP- 480#.Make-up plug, and gun assembly. Pick up, and equalize lubricator.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/4/2007 Report # : 10

Summary : Flowing back Stage #1 thru #5 fracs, for clean-up, and evaluation. Recovered 39 bbls today. 2673- BWRAF, 3338-BWLTR, 45% fluid recovery on Stage #1 - #5. SWI @ 16:00. Making marginal fluid. Winterize surface lines.

End Time	Description
6:00 AM	3-3-2007 Flowing back Stage #1 thru #5 fracs, for clean-up, and evaluation. 06:00, FCP- 5#, 48/64 choke, 5- BWPH, 2659- BWRAF, 332-BWLTR, SWI, for psi build-up. 11:00, SICP- 200#, Open well to flow back tank on a 48/64 choke. Unloaded 5 bbls of fluid. Well was dead @ 11:30. SWI, to build psi. 14:00, SICP- 210#, Open well to flow back tank, on a 48/64 choke. Unloaded 5 bbls of fluid to surface. Well was dead @ 14:30. SWI to build psi. 15:30, SICP- 185#, Open well to flow back tank, on a 48/64 choke. Unloaded 1 bbl of fluid to surface. Well was dead @ 16:00. SWI to build psi. Leave well SI. W/O completion rig. 2673- BWRAF, 3338-BWLTR, 45% fluid recovery Stages #1 - #5.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/3/2007 Report # : 9

Summary : Well was SI. RIH, and set CFP @ 5850'. Perforate Stage #5 in 3 intervals. POOH. Prime pumps, and psi test lines. Pump Stage #5 as designed. RD W/L, and HES frac equipment. Bottom frac tanks to 14-11-56 DLB, after moving 1 frac tank to there. Open well to flow back tank, on a 20/64 choke @ 08:35, with 1250#. Flow back Stage #1 - #5, for clean-up, and evaluation. As of 04:00, FCP- 5#, 48/64 choke, 10- BWPH, 2634- BWRAF, 3377-BWLTR, No gas or oil shows. 55% recovery.

End Time	Description
7:00 AM	SICP- 480#. RIH w/ HES 5K CFP, setting tool, plug shoot adapter, and 3-1/8" EHSC guns loaded 3 jspf 120* 23gm 0.56 EH. Correlate to BWWC CBL CCL/GR/VDL (2-3-07); SWS TDL/CN (1-15-07), and short jt. Set CFP @ 5850', in 3.5 seconds. PU, and perforate Stage #5 in 3 intervals. (5807' - 08', 5771' - 73', 5655' - 62'). 30 holes. POOH. LD guns. All shots fired correctly. RD. Package out, and move to Roosevelt.
7:30 AM	Service, and start equipment. Prime up pumps, and psi test lines to 7000#.
7:45 AM	Safety meeting with contractors on location. Discuss operations for today, and job assignments.
8:20 AM	SICP- 484#. Pump Stage #5, Delta Frac 140 frac, as designed. Load hole, and break @ 5156# @ 4.5 bpm. Avg. Wellhead Rate: 35.41 bpm. Avg. Slurry Rate: 35.41 bpm. Avg.Pressure: 1793#. Max. Wellhead Rate: 36.13 bpm. Max. Slurry Rate: 36.13 bpm. Max. Pressure: 2790#. Total Fluid Pumped: 41791 gallons. Total Sand In Formation: 62300# (16/30 White Sand), in 4 sand stages 1#,2#,3#,4#. ISIP: 1387#. Frac Gradient: 0.68 psi/ft. Successfully flushed wellbore to top perforation, with a 1000 gallon overflush. 995 bbls to recover. Pumped 500 gallons of 7.5% HCL Acid prior to starting pad.
8:35 AM	Bleed off lines, and flush trucks. RD off well head.
6:00 AM	08:35- SICP- 1250#. Open well on a 20/64 choke, to ERS equipment. Finish RD HES frac equipment, and move to Vernal. H-Twenty is hauling reserve pit fluid to disposal. Batching tank bottoms, and hauling to 14-11-56 DLB location; after moving 1 frac tank to there. As of 04:00, FCP- 5#, 48/64 choke, 10- BWPH, 2634- BWRAF, 3377- BWLTR, No gas or oil shows. 55% recovery.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: #1-15-56 DLB

9. API NUMBER: 4301333447

10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/05/2007 - 03/11/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 3/14/2007

(This space for State use only)

RECEIVED
MAR 21 2007
DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

(5/2000)

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/11/2007 Report # : 17

Summary : Well shut in. MI, and spot Peak Well Service equipment. Rig crew is on days off, and maintanance on rig.

End Time	Description
6:00 AM	Well shut in. MI, and spot Peak Well Service equipment. Rig crew is on days off, and maintanance on rig. Unloaded 2-7/8 tubing.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/10/2007 Report # : 16

Summary : SICP- 400#. Open well to flow back tank on a 48/64 choke. Flowed 84 bbls, of fluid, in next 9 hours. SWI @ 17:45. MIRU Peak Well Service rig. SDFWE.

End Time	Description
7:00 AM	WSI. Crew travel to location.
6:00 PM	07:00, SICP- 400#, Open well to flow back tank on a 48/64 choke. 11:00, FCP- 5#, 48/64 choke, 5- BWPH, 2763- BWRAF, 3248- BWLTR, No sand, or gas. 15:00, FCP- 3#, 48/64 choke, 10- BWPH, 2788- BWRAF, 3223- BWLTR, No sand or gas. 17:45, FCP- 3#, 48/64 choke, 3- BWPH, 2802- BWRAF, 3209- BWLTR, No sand or gas. Peak Well Service rig was MIRU this afternoon.
6:00 AM	WSI. Peak Well Service is going to work on rig tomorrow. Will bring in auxiliary equipment, and spot. Well will be left SI.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/9/2007 Report # : 15

Summary : Well shut in. W/O completion rig, for clean-out.

End Time	Description
6:00 AM	Well shut in. W/O completion rig, for clean-out.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/8/2007 Report # : 14

Summary : Well shut in. W/O completion rig, for clean-out.

End Time	Description
6:00 AM	Well shut in. W/O completion rig, for clean-out.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/7/2007 Report # : 13

Summary : Well shut in. W/O completion rig, for clean-out.

End Time	Description
6:00 AM	Well shut in. W/O completion rig, for clean-out.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/6/2007 Report # : 12

Summary : SICP- 250#. Open well to flow back tank on a 48/64 choke. Well flowed 45 bbls of fluid, and died. W/O completion rig for clean-out.

End Time	Description
6:00 AM	SICP- 250#. Open well to flow back tank on a 48/64 choke. Well flowed 45 bbls of fluid, and died. W/O completion rig for clean-out.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/5/2007 Report # : 11

Summary : WSI. W/O completion rig.

End Time	Description
6:00 AM	WSI. Flowback was marginal. W/O completion rig for clean-out.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: #1-15-56 DLB

2. NAME OF OPERATOR: Bill Barrett Corporation

9. API NUMBER: 4301333447

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8168

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 749' FNL, 824' FEL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Weekly Activity Report
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WEEKLY COMPLETION ACTIVITY REPORT FROM 03/12/2007 - 03/17/2007.

NAME (PLEASE PRINT) Matt Barber

TITLE Permit Analyst

SIGNATURE Matt Barber

DATE 3/20/2007

(This space for State use only)

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MAR 21 2007
DIV. OF OIL, GAS & MINING

(5/2000)

(See Instructions on Reverse Side)

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/17/2007 Report # : 23

Summary : SICP- 150#, SITP- 20#. Blow well to 0#. Finish single in hole with 108 3/4 plain rods, 56 3/4 rods w/ 3 guides, 13 7/8 rods w/ 3 guides, 71 7/8 rods w/ 4 guides, 8' 7/8 pony rod. Space-out pump, and hang off. Load hole w/ 4 bbls of fluid. Test pump to 600#. Bleed off. RD rig.

End Time	Description
7:00 AM	SICP- 150#, SITP- 20#. Crew travel to location.
7:30 AM	Service, and start equipment. Safety meeting with rig crew. Discuss operations for today.
1:00 PM	Blow well to 0#. Finish single in hole with 108 3/4 plain rods, 56 3/4 rods w/ 3 guides, 13 7/8 rods w/ 3 guides, 71 7/8 rods w/ 4 guides, 8' 7/8 pony rod.
2:30 PM	Space-out pump, and hang off. Load hole w/ 4 bbls of fluid. Test pump to 600#. Bleed off.
4:00 PM	RD, and package out rest of auxiliary equipment, and rig. SWI.
6:00 AM	Move rig off location. WSI. FINAL completion report. Cost up-dates will follow. Rod string is as follows: 1-1/2" x 22' x RHBM pump 10 1-1/2" K-bars 148 3/4 plain rods 56 3/4 rods with 3 guides 13 7/8 rods with 3 guides 71 7/8 rods with 4 guides 1 each 8' 7/8 pony rod 1-1/2" 26' polish rod

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Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/16/2007 Report # : 22

Summary : SICP- 110#, SITP- 170#, Blow well down. Finish TOOH with drilling BHA. Break-out. Make-up production BHA. TIH. RD tubing equipment, and work floor. Set anchor catcher @ 7418', and End of tubing @ 7587'. Land tubing. NU pumping "Tee" assembly. Prep to RIH with rods. Test pump. Single in hole with 1-1/2" RBM pump, 10 1-1/2" K-bar rods, 40 3/4 plain rods. SWI. SDFN.

End Time	Description
7:00 AM	WSI. Crew travel to location.
7:30 AM	SICP- 110#, SITP- 170#. Service, and start equipment. Safety meeting with contractors on location. Blow well down to 0#.
10:30 AM	Finish TOOH, with drilling BHA.
11:30 AM	Breakout, and LD BHA. Make-up production BHA.
3:00 PM	TIH with production string as follows: 2-7/8 bull plug, 2 jts 2-7/8 tubing, 6' perforated pup jt, 2-7/8 seating nipple, 3 jts 2-7/8 tubing, Weatherford "R-3" anchor catcher, 234 jts 2-7/8 6.5# L80 8rd EUE tubing.
4:30 PM	RD tubing equipment, and work floor. ND BOPE, and package out accumulator. Set anchor with 10000# tension. (Anchor is set @ 7418', and End of tubing @ 7587'). Install hanger, and land tubing. NU pumping "Tee" assembly.
7:00 PM	Prep to RIH with rods. Test pump. Single in hole with 1-1/2" RHBM pump, 10 1-1/2" K-bar rods, 40 3/4 plain rods. SWI. SDFN.
6:00 AM	WSI. Crew travel to Roosevelt.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/15/2007 Report # : 21

Summary : SICP- 450#, SITP- 700#. TIH from 5650' - 7705'. Tagged no fill. LD to 7530'. RU to swab. Initial fluid level @ 1150'. Swabbed 180 bbls of fluid in 26 runs. 40 bbls of this is oil. Last 5 swab runs, had a constant fluid level @ 2500'. RD swab equipment. RIH, and tag PBTD @ 7705'. No fill. LD 6 jts. TOOH with 35 stands. SWI. SDFN.

End Time	Description
7:00 AM	SICP- 450#, SITP- 700#. Cew travel to location.
7:30 AM	Safety meeting with contractors on location. Service, and start equipment. Discuss operations for today. Blow well down to 0#.
8:45 AM	TIH from 5650', and tag PBTD @ 7705'. No sand fill. TOOH with 6 jts. EOT @ 7530'.
4:45 PM	RU to swab. Initial fluid level @ 1150'. Swab a total of 186 bbls of fluid in 26 swab runs. 146 bbls water, 40 bbls oil. No sand in fluid. Last 5 runs had a standing fluid level @ 2500'. RD swab equipment.
6:00 PM	TIH from 7530' - 7705'. No sand fill. LD 6 jts. TOOH with 35 stands of 2-7/8 tubing. Secure tubing, and SWI. SDFN.
6:00 AM	WSI. Crew travel to Roosevelt.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/14/2007 Report # : 20

Summary : SICP- 100#, SITP- 300#. Blow well down. Break circulation with foam, and unload hole. Was sand, and drill CFP @ 6630', and 7090'. Tag sand @ 7525', and wash sand to PBTD @ 7705'. Circulate clean. RD power swivel. TOOH to top of perforations, and pull string float. Scure tubing. Flow well till dead. SWI. SDFN.

End Time	Description
7:00 AM	WSI. Crew travel to location.
7:30 AM	Service, and start equipment. Safety meeting with contractors on location. Discuss operations for today. SICP- 100#, SITP- 300#. Blow well to 0#.
9:30 AM	Bring on foam unit. Break circulation, and unload well.
5:30 PM	Single in hole, and tag sand fill @ 6375'. Wash sand to CFP @ 6630'. Brought each load to surface, before making connection, to keep well circulating. Drill on CFP till loose. Single in hole, to CFP @ 7090'. Drill on plug till loose. Single in hole, and tag sand fill @ 7525'. Wash sand to PBTD @ 7705'. Circulate clean, and blow well around.
6:00 PM	RD, and hang back power swivel.
7:00 PM	TOOH with tubing to top of perforations. Pull string float. Secure tubing. SWI. SDFN.
6:00 AM	WSI. Crew travel to Roosevelt.

REGULATORY COMPLETION SUMMARY

Bill Barrett Corporation

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/13/2007 Report # : 19

Summary : SICP- 250#. Blow well down. ND frac tree. NU BOPE. RU tubing equipment. Single in hole w/ drilling string. Tag sand fill @ 5700'. RU power swivel, and Weatherford foam unit. Break circulation. Wash sand, and drill CFPs @ 5850', and 6350'. Circulate clean. Blow well down. SWI. SDFN.

End Time	Description
7:00 AM	WSI. Crew travel to location.
7:30 AM	SICP- 250#. Service, and start equipment. Safety meeting with contractors on location. Discuss operations or today. Blow well down to 0#.
9:00 AM	ND WHI frac tree. NU Shaffer 7-1/16 5M double BOPE (2-7/8 pipe rams upper, "CSO" blind rams lower). Function test rams. RU work floor, and tubing equipment. Tally, drift, and caliper BHA. Prep tubing to RIH. Well flowing 1/2 stream, while working.
2:00 PM	Make-up BHA. Single in hole with 4-3/4 mill tooth bit, bit sub w/ float, 1 jt 2-7/8, 2.313 "XN" w/ 2.205 no-go, 1 jt 2-7/8, 2.313 "X", and 2-7/8 6.5# L-80 8rd EUE. Tagged up @ 5700'.
3:00 PM	PU, and RU power swivel, and Weatherford foam unit. Psi test lines. Kelly up, and install Washington rubber.
8:00 PM	Break circulation with foam. Wash sand from 5700' - 5850'. Brought each load to surface before connection was made. Tag, and drill on CFP @ 5850', till loose. Single in hole, and tag CFP @ 6350'. Drill on plug till loose. Secure tubing. Circulate clean, and blow well down. SWI. SDFN. Recoverd 364 bbls today, and pumped 60 bbls while circulating.
6:00 AM	Well shut in. Crew travel to Roosevelt.

Well Name : **#1-15-56 DLB** API : 43-013-33447 Area : Brundage Canyon/Lake (

Ops Date : 3/12/2007 Report # : 18

Summary : WSI. Rig crew on day off. Operations SDFD.

End Time	Description
6:00 AM	WSI. Rig crew on day off. Operations SDFD.

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: #1-15-56 DLB
9. API NUMBER: 4301333447
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☑ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: First Sales (oil)
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THIS SUNDRY IS BEING SUBMITTED AS NOTIFICATION OF FIRST SALES ON 04/15/2007.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 4/19/2007

(This space for State use only)

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: #1-15-56 DLB

9. API NUMBER: 4301333447

10 FIELD AND POOL, OR WILDCAT: Wildcat

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Bill Barrett Corporation

3. ADDRESS OF OPERATOR: 1099 18th St., Suite 2300 CITY Denver STATE CO ZIP 80202

PHONE NUMBER: (303) 312-8168

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 749' FNL, 824' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 12/22/2006

15. DATE T.D. REACHED: 1/13/2007

16. DATE COMPLETED: 3/17/2007 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 6432' GL

18. TOTAL DEPTH: MD 7,765 TVD

19. PLUG BACK T.D.: MD 7,714 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, CCL/GR/VDL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4"	9 5/8 J55	36#	0	816		HLC 170	56	Surface	
						Type G 180	37		
8-1/2"	5-1/2 I80	17#	3,980	7,760		V 825	228	Production	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	7,587							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) Wasatch	5,655	6,778		
(B) North Horn	6,856	7,494		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
7,466	7,494	0.56"	20	Open ☑ Squeezed ☐
6,786	7,049	0.56"	20	Open ☑ Squeezed ☐
6,455	6,584	0.56"	20	Open ☑ Squeezed ☐
6,071	6,319	0.56"	39	Open ☑ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. 5655- 7494

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7,466' - 7,494'	688 bbls. of LGC 35, 40,325# 20/40 Ottawa sand & 714bbls. of LGC 35, 40,325# 16/30 Ottawa sand
6,786' - 7,049'	1066 bbls. of LGC 35, 77,900# 16/30 Ottawa sand
6,455' - 6,584'	990 bbls. of LGC 35, 76,000# 16/30 Ottawa sand

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: Producing

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(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/15/2007		4/4/2007		24			25	0	106	Pumping
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
64/64	50	15					25	0	106	Open

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Black Shale Mrkr	4,026
Castle Peak	4,305
Wasatch	4,929
North Horn	6,826
TD	7,765

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Matt Barber TITLE Permit Analyst

SIGNATURE Matt Barber DATE 4/26/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

27. PERFORATION RECORD (cont.)				
INTERVAL (Top/Bot-MD)		SIZE	NO. HOLES	PERFORATION STATUS
5,655'	5,808'	0.56"	30	OPEN

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)	
DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
6,071' – 6,319'	1212 bbls. of LGC 35, 98,300# 16/30 Ottawa Sand & 1212 bbls. of LGC 35, 98,300# 16/30 Ottawa Sand
5,655' – 5,808'	863 bbls. of LGC 35, 62,300# 16/30 Ottawa sand

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **1/1/2011**

FROM: (Old Operator):	**TO:** (New Operator):
N2165-Bill Barrett Corporation 1099 18th St, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134	N2480-Berry Petroleum Company 4000 S 4028 W Route 2 Roosevelt, UT 84066 Phone: 1 (303) 999-4400

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/9/2011
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/9/2011
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 2/16/2011

4a. Is the new operator registered in the State of Utah: Business Number: 5307764-0143

5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

5b. Inspections of LA PA state/fee well sites complete on: n/a

5c. Reports current for Production/Disposition & Sundries on: ok

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 2/16/2011
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 2/16/2011
3. Bond information entered in RBDMS on: 2/16/2011
4. Fee/State wells attached to bond in RBDMS on: 2/16/2011
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:
2. Indian well(s) covered by Bond Number:

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0005651

3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/16/2011

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: #1-15-56 DLB
9. API NUMBER: 4301333447
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company (Operator # N2480)

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. Route 2 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 749' FNL, 824' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
1/1/2011	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☑ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Berry Petroleum Company is submitting this sundry as notification that the above-referenced well will be operated by Berry Petroleum Company (Bond # RLB0005651) effective 01/1/2011. Please refer all future correspondence to Kathy Fieldsted at the following address:

Berry Petroleum Company
4000 South 4028 West Route 2, Box 7735
Roosevelt, Utah 84066
(435) 722-1325 - Kathy Fieldsted, Senior Regulatory and Permitting Tech

Tracey Fallang Name (Please Print) — Regulatory Manager (Title)
Bill Barrett Corporation (Operator N2165)
1099 18th Street, Suite 2300, Denver, CO 20202
Tracey Fallang Signature — 2/2/2011 (Date)

NAME (PLEASE PRINT) Kathy Fieldsted TITLE Senior Regulatory and Permitting Tech
SIGNATURE Kathy Fieldsted DATE 1/31/2011

(This space for State use only)

APPROVED 2/16/2011
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
FEB 09 2011
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: 1-15-56 DLB
9. API NUMBER: 4301333447
10. FIELD AND POOL, OR WILDCAT: Wildcat

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: Berry Petroleum Company
3. ADDRESS OF OPERATOR: Rte 2 Box 7735 CITY Roosevelt STATE Ut ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 749' FNL x 824' FEL COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☑ REPERFORATE CURRENT FORMATION
Approximate date work will start: 4/12/2011	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BERRY PETROLEUM COMPANY WOULD LIKE TO REQUEST THA THE ABOVE SUBJECT WELL BE RE-COMPLETED TO ADD PERFORATIONS IN THE WASATCH. PLEASE SEE THE ATTACHED RE-COMPLETION PROCEDURE FOR FULL DETAILS. PLEASE NOTE THAT THE GREEN RIVER FRAC IN THE ATTACHMENT WILL NOT HAPPEN AT THIS TIME.

COPY SENT TO OPERATOR
Date: 6.9.2011
Initials: KS

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Reg & Permitting
SIGNATURE Kathy K. Fieldsted DATE 5/27/11

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only
* Work already completed, without approval

RECEIVED
JUN 0 2 2011
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Berry Petroleum Company

1999 Broadway, Suite 3700
Denver, CO 80202

Main (303) 999-4400
Fax (303) 999-4401

www.bry.com

Date:	March 4, 2011
Well Name:	**1-15-56 DLB**
API#:	43-013-33447
Location:	Sec 15-T5S-R6W
County, State:	Duchesne County, Utah
SHL:	749 FNL & 824 FEL
BHL:	
Elevations:	6445 ft KB; 6432 ft GL
RTD:	7760 ft
PBTD:	7705 ft
Surf Csg:	9 5/8" 36# J-55 @ 816 ft; cmt w/ 170 sks lead & 180 sks tail
Prod Csg:	5 1/2" 17# L-80 @ 7760 ft; cmt w/ 825 sks 65 C/35 P + adds
Mkr Jnts:	4068-4091 ft
Tbg:	2 7/8" 6.5# @ 7587 ft
SN:	~?? ft
TOC:	3980 ft; CBL dated 2/3/07

Existing Perforations:		
	North Horn	7486 to 7494 ft
	North Horn	7466 to 7468 ft
	Wasatch/North Horn	6786 to 7049 ft
	Wasatch	6455 to 6584 ft
	Wasatch	6074 to 6319 ft
	Wasatch	5655 to 5808 ft

Middle & Upper Wasatch Frac Procedure:

1. POOH rods & tbg. RIH w/ 5 ½" csg scraper below 5650 ft. Set CIBP @ ~5640 ft, dump 2 sks cmt on top.
2. Perforate **Middle Wasatch f/ 5344 to 5567 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
3. Frac Middle Wasatch down 5 ½" csg per design (see attached table). Record ISIP.
4. Set CBP @ ~5300 ft. Perforate **Upper Wasatch f/ 4985 to 5203 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
5. Frac Upper Wasatch down 5 ½" csg per design (see attached table). Record ISIP.
6. Set CBP @ ~4970 ft. Perforate **Upper Wasatch f/ 4867 to 4953 ft** w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
7. Frac Upper Wasatch down 5 ½" csg per design (see attached table). Record ISIP.
8. Set kill CBP @ ~4830 ft.
9. RU drlg equip. Drill out CBP's and circulate clean to PBTD. Record fluid rates and pressures while cleaning out well. RD drlg equip.
10. RIH w/ 1 jt tbg, SN & tbg anchor on 2 7/8" tbg. Set EOT ~1 jt below btm perf.

11. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
12. Start well pumping. Production test for ~2 to 4 wks. Consult engineering before proceeding.

Green River Frac Procedure:

13. POOH rods & tbg.
14. Set CBP or CIBP @ ~4860 depending on Wasatch productivity. Perforate **Uteland Butte f/ 4655 to 4847** ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
15. Frac Uteland Butte down 5 ½" csg per design (see attached table). Record ISIP.
16. Set CBP @ ~4650 ft. Perforate **Lower Castle Peak f/ 4516 to 4629** ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
17. Frac Lower Castle Peak down 5 ½" csg per design (see attached table). Record ISIP.
18. Set CBP @ ~4480 ft. Perforate **Castle Peak f/ 4321 to 4459** ft w/ 2 spf, 120 deg phase, 19 gm charges, 0.36" EHD. See attached table.
19. Frac Castle Peak down 5 ½" csg per design (see attached table). Record ISIP.
20. Set kill CBP @ ~4250 ft.
21. RU drlg equip and drill out CBP's and circulate clean to PBTD ft. Record fluid rates and pressures while cleaning out well. RD drlg equip.
22. RIH w/ 2 7/8" production tbg. Set EOT ~1 jt below btm perf.
23. RIH w/ pump & rods. Seat pump, space out. Fill tbg & pressure test to 500 psi.
24. Start well pumping.

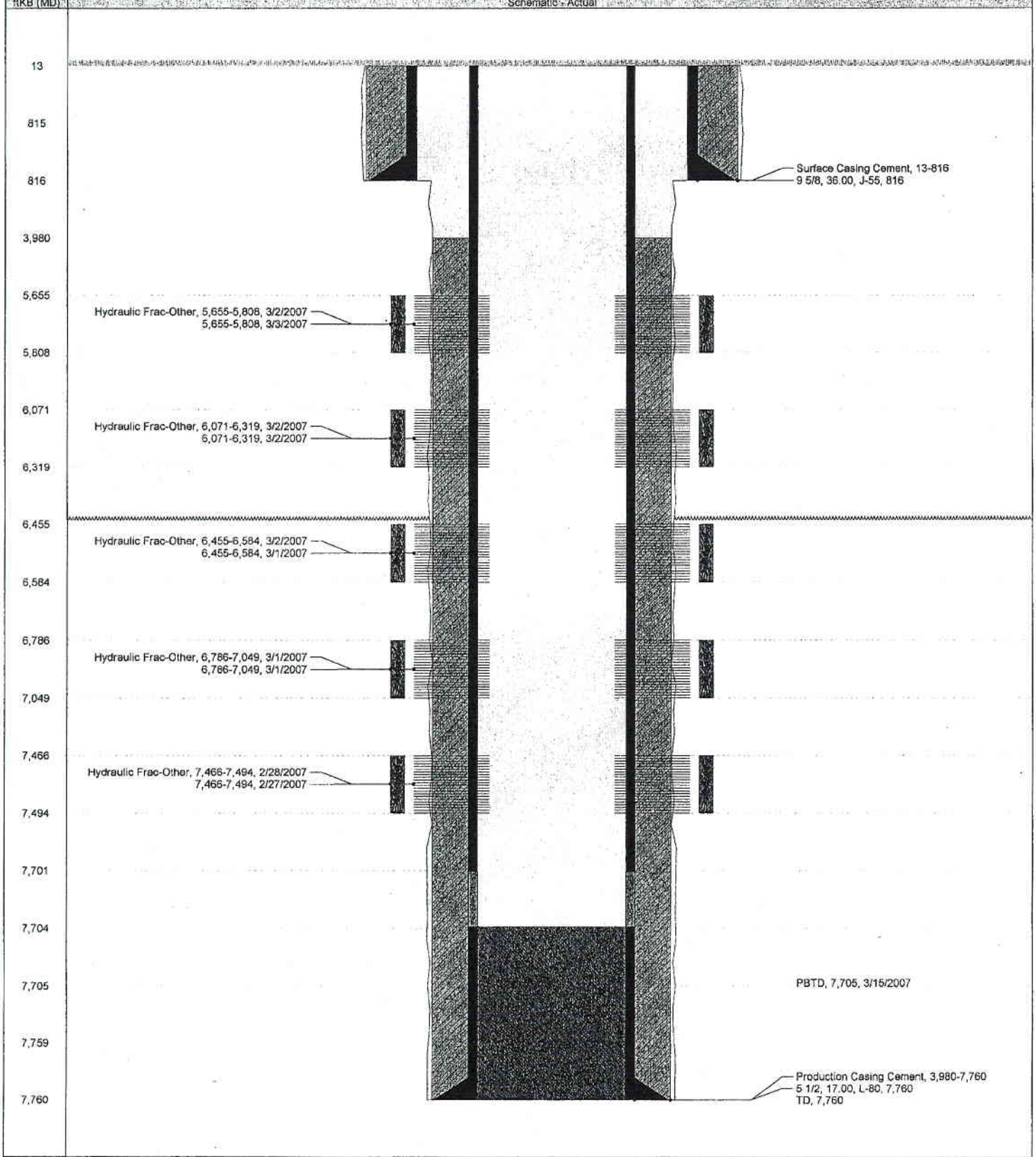
Uinta Wellbore Schematic

BBC 1-15-56 DLB

API/UWI	Surface Legal Location	APD State	Field Name
43013334470000		Utah	

Spud Date	KB-Ground Distance (ft)	Ground Elevation (ftKB)
1/5/2007	13.00	6,432

Well Config: - Original Hole, 2/17/2011 3:17:57 PM
Schematic - Actual



BBC 1-15-56 DLB

3/4/2011

Stage	Stage Top	Stage Bmt	Zone	Top	Bottom	Feet	SPF	Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perfed Thickness (ft)	Net Pay *GR<80 API* (ft)	Acid Volume *(100 gals per hole)*	Sand Volume *(3000 lbs per net pay)*
1	5,344	5,567	Middle Wasatch	5,566	5,567	1	2	2						
1			Middle Wasatch	5,556	5,557	1	2	2						
1			Middle Wasatch	5,550	5,551	1	2	2						
1			Middle Wasatch	5,530	5,531	1	2	2						
1			Middle Wasatch	5,514	5,515	1	2	2						
1			Middle Wasatch	5,487	5,489	2	2	4						
1			Middle Wasatch	5,475	5,476	1	2	2						
1			Middle Wasatch	5,455	5,456	1	2	2						
1			Middle Wasatch	5,443	5,444	1	2	2						
1			Middle Wasatch	5,414	5,415	1	2	2						
1			Middle Wasatch	5,407	5,408	1	2	2						
1			Middle Wasatch	5,398	5,399	1	2	2						
1			Middle Wasatch	5,395	5,396	1	2	2						
1			Middle Wasatch	5,357	5,358	1	2	2						
1			Middle Wasatch	5,354	5,355	1	2	2						
1			Middle Wasatch	5,346	5,347	1	2	2						
1			Middle Wasatch	5,344	5,345	1	2	2	**36**	**223**	**18**	**36**	**3,600**	**72,000**
2	4,985	5,203	Upper Wasatch	5,202	5,203	1	2	2						
2			Upper Wasatch	5,181	5,183	2	2	4						
2			Upper Wasatch	5,140	5,141	1	2	2						
2			Upper Wasatch	5,137	5,139	2	2	4						
2			Upper Wasatch	5,123	5,126	3	2	6						
2			Upper Wasatch	5,053	5,054	1	2	2						
2			Upper Wasatch	5,036	5,038	2	2	4						
2			Upper Wasatch	5,016	5,017	1	2	2						
2			Upper Wasatch	4,985	4,986	1	2	2	**28**	**218**	**14**	**42**	**2,800**	**84,000**
3	4,867	4,953	Upper Wasatch	4,952	4,953	1	2	2						
3			Upper Wasatch	4,924	4,925	1	2	2						
3			Upper Wasatch	4,911	4,912	1	2	2						
3			Upper Wasatch	4,900	4,901	1	2	2						
3			Upper Wasatch	4,888	4,889	1	2	2						
3			Upper Wasatch	4,875	4,876	1	2	2						
3			Upper Wasatch	4,867	4,869	2	2	4	**16**	**86**	**8**	**20**	**1,600**	**40,000**
Totals									**80**	**527**	**40**	**98**	**8,000**	**196,000**

MAVERICK
STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE EAST, STE. G-101 · ENGLEWOOD, CO 80112 · PH (303) 757-7789 · FAX (303) 757-7610

BERRY PETROLEUM
BBC 1-15-56 DLB
DUCHESNE, UTAH
LEGAL DESCRIPTION
3 STAGE WASATCH CASING
196,000 16/30 SAND
120 SOLU-BALLS 8000 GALLONS 15%HCL

Prepared for SUSAN SEARS
1999 BROADWAY, SUITE 3700
Denver, Colorado 80202
(303) 999-4400

Prepared by JOE SANDERS
(303) 757-7789 EXT 107

Service Point - Vernal, Utah
Contact: Tim Anderson
(970) 867-2766

3/9/2011

Filename - Berry Petroleum BBC 1-15-56 DLB Wasatch solu-balls 3 STAGE 196K 16-30 sand CASING E MAIL 030411.xls
File Location - C:\Documents and Settings\sms\Local Settings\Temporary Internet Files\Content.Outlook\HE04Z48N\
Created with StimProp Complete - Version 2.01 11.02.2010

3/4/2011

Susan Sears
Berry Petroleum
1999 Broadway, Suite 3700
Denver, Colorado 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 17 lb/ft, J-55
Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	MIDDLE WASATCH	UPPER WASATCH	UPPER WASATCH			
Packer/EOT Depth:						
TVD (For Deviated Wellbore):						
Perf #1 - Top:	5,344	4,985	4,867			
Btm:	5,567	5,203	4,953			
SPF:	2	2	2			
Perf #2 - Top:						
Btm:						
SPF:						
Perf #3 - Top:						
Btm:						
SPF:						
Perf #4 - Top:						
Btm:						
SPF:						
Perf #5 - Top:						
Btm:						
SPF:						
Total Shots:	36	28	16			
Perf Diameter:	0.36	0.36	0.36			
Bht (deg F.):	153.904	149.824	145.166			
Estimated Frac Gradient:	0.85	0.85	0.85			

Treatment Summary

Primary Fluid SpGr:	1.01	1.01	1.01			
Treat Via:	Casing	Casing	Casing			
Primary Fluid Type:	MavFrac	MavFrac	MavFrac			
CO2 (y/n):	N	N	N			
Estimated Treat psi:	2,990	2,940	3,640			
Estimated Perf Fric (psi):	218	360	1,101			
Acid Volume (gls):	3,600	2,800	1,600			
Total Clean Fluid/Foam (gls):	30,147	35,088	16,970			
Pad Volume (gls):	9,987	11,568	5,770			
SLF Volume (gls):	20,160	23,520	11,200			
Estimated Flush Volume (gls):	8,134	9,714	9,484			
Proppant Volume (lbs):	72,000	84,000	40,000			
Estimated Pump Time (min):	65.6	64.6	46.3			

*NOTE: Total clean fluid/foam volume does not include flush volume.

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
MIDDLE WASATCH 5344-5567 TOTAL 36 HOLES 54 SOLU-BALLS

MAVERICK STIMULATION COMPANY, LLC

Est. STP: 2990 psi

			Downhole (design) - Ramp Proppant						Surface (calc)				Cumulative			
Stage	HCl%/ Prop Mesh	Gel ppt	Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD			500			5.0			-	-	5.0	5.0	-	-	12	12
HCL	15		3,600			5.0			-	-	5.0	5.0	-	-	98	98
KCL FLUSH			5,207			5.0			-	-	5.0	5.0	-	-	222	222
PAD		25	9,487			40.0			-	-	40.0	40.0	-	-	447	447
SAND	16/30	25	14,400	1.0	5.0	40.0			-	-	40.0	35.2	-	-	837	790
SAND	16/30	25	5,760	5.0	5.0	40.0			-	-	40.0	32.6	-	-	1,005	927
FLUSH		25	2,927			40.0			-	-	40.0	40.0	-	-	1,075	997
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			41,881					<< === Totals === >>					-	-	1,075	997

Stage	HCl%/ Prop Mesh	% Cln Fluid	Downhole Clean Foam/ Clean Fluid gals	Downhole Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Ramp Proppant Avg Rate lb/min	Ramp Proppant Total lbs	Ramp Proppant Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Stage Surf Slurry bbls	Stage Surf Clean bbls
PAD		100.0%	500									2.4	11.9	11.9	11.9
HCL	15	100.0%	3,600									17.1	85.7	85.7	85.7
KCL FLUSH		100.0%	5,207									24.8	124.0	124.0	124.0
PAD		100.0%	9,487									5.6	225.9	225.9	225.9
SAND	16/30	88.0%	14,400	3	11.9%	3.00	4,438	43,200	43,200			9.7	389.3	389.3	342.9
SAND	16/30	81.5%	5,760	5	18.4%	5.00	6,852	72,000	28,800			4.2	168.1	168.1	137.1
FLUSH		100.0%	2,927					72,000				1.7	69.7	69.7	69.7
								72,000	<< === Totals === >>			65.6		1,075	997

Bottomhole Treating Pressure: 4542 psi
Bottomhole Temp: 90.0 deg. F
Calculated N2 Volume Factor: 1419 scf/bbl
Bottomhole CO2 Volume Factor: 3060.0 scf/bbl
Proppant Specific Gravity: 2.65

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
UPPER WASATCH 4985-5203 TOTAL 28 HOLES 42 SOLU-BALLS

MAVERICK STIMULATION COMPANY, LLC

Stage	HCl%/ Prop Mesh	Gel ppt	Downhole (design) - Ramp Proppant: Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Surface (calc): Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Cumulative: N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD			500			5.0			-	-	5.0	5.0	-	-	12	12
HCL	15		2,800			5.0			-	-	5.0	5.0	-	-	79	79
KCL FLUSH			4,857			5.0			-	-	5.0	5.0	-	-	194	194
PAD		25	11,068			40.0			-	-	40.0	40.0	-	-	458	458
SAND	16/30	25	16,800	1.0	5.0	40.0			-	-	40.0	35.2	-	-	912	858
SAND	16/30	25	6,720	5.0	5.0	40.0			-	-	40.0	32.6	-	-	1,108	1,018
FLUSH		25	4,857			40.0			-	-	40.0	40.0	-	-	1,224	1,133
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			47,602					<< === Totals === >>					-	-	1,224	1,133

Stage	HCl%/ Prop Mesh	% Cln Fluid	Downhole: Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Ramp Proppant: Avg Rate lb/min	Total lbs	Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Stage: Surf Slurry bbls	Surf Clean bbls
PAD		100.0%	500									2.4	11.9	11.9	11.9
HCL	15	100.0%	2,800									13.3	66.7	66.7	66.7
KCL FLUSH		100.0%	4,857									23.1	115.6	115.6	115.6
PAD		100.0%	11,068									6.6	263.5	263.5	263.5
SAND	16/30	88.0%	16,800	3	11.9%	3.00	4.438	50,400	50,400			11.4	454.2	454.2	400.0
SAND	16/30	81.5%	6,720	5	18.4%	5.00	6.852	84,000	33,600			4.9	196.2	196.2	160.0
FLUSH		100.0%	4,857					84,000				2.9	115.6	115.6	115.6
								84,000	<< === Totals === >>			64.6		1,224	1,133

Bottomhole Treating Pressure: 4237 psi
Bottomhole Temp: 90.0 deg. F
Calculated N2 Volume Factor: 1351 scf/bbl
Bottomhole CO2 Volume Factor: 3060.0 scf/bbl
Proppant Specific Gravity: 2.65

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
UPPER WASATCH 4867-4953 TOTAL 16 HOLES 24 SOLU-BALLS

MAVERICK STIMULATION COMPANY, LLC

Est. STP: 3640 psi

Stage	HCl%/ Prop Mesh	Gel ppt	Downhole (design) - Ramp Proppant: Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Surface (calc): Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Cumulative: N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD			500			5.0			-	-	5.0	5.0	-	-	12	12
HCL	15		1,600			5.0			-	-	5.0	5.0	-	-	50	50
KCL FLUSH			4,742			5.0			-	-	5.0	5.0	-	-	163	163
PAD		25	5,270			40.0			-	-	40.0	40.0	-	-	288	288
SAND	16/30	25	8,000	1.0	5.0	40.0			-	-	40.0	35.2	-	-	505	479
SAND	16/30	25	3,200	5.0	5.0	40.0			-	-	40.0	32.6	-	-	598	555
FLUSH		25	4,742			40.0			-	-	40.0	40.0	-	-	711	668
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			28,054					<< === Totals === >>					-	-	711	668

Stage	HCl%/ Prop Mesh	% Cln Fluid	Downhole: Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Ramp Proppant: Avg Rate lb/min	Total lbs	Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Stage: Surf Slurry bbls	Surf Clean bbls
PAD		100.0%	500									2.4	11.9	11.9	11.9
HCL	15	100.0%	1,600									7.6	38.1	38.1	38.1
KCL FLUSH		100.0%	4,742									22.6	112.9	112.9	112.9
PAD		100.0%	5,270									3.1	125.5	125.5	125.5
SAND	16/30	88.0%	8,000	3	11.9%	3.00	4,438	24,000	24,000			5.4	216.3	216.3	190.5
SAND	16/30	81.5%	3,200	5	18.4%	5.00	6,852	40,000	16,000			2.3	93.4	93.4	76.2
FLUSH		100.0%	4,742					40,000				2.8	112.9	112.9	112.9
								40,000	<< === Totals === >>			46.3		711	668

Bottomhole Treating Pressure: [illegible] psi
Bottomhole Temp: [illegible] deg. F
Calculated N2 Volume Factor: 1327 scf/bbl
Bottomhole CO2 Volume Factor: [illegible] scf/bbl
Proppant Specific Gravity: 2.65

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Requirements: **6 -** **500** bbl tanks Tank Bottoms: **30** bbl/tank

Fluid1:	25 lb	Gelled Water		93,231 Gallons
Additives:				
257	2%	CL-57	Liquid KCl Replacement	
2001	25 ppt	MAV-3	Guar Gel	
106	2 gpt	NE-6	Non-Emulsifier	
141	0.05 qpt	BREAKER-503L	Liquid Enzyme Breaker	
582	0.15 ppt	MAVCIDE II	Biocide	
592	2.5 gpt	MAVLINK BW	Borate X-Linker (Winterized)	

Fluid Required (Not Including Tank Bottoms):	**108,037**	**Gallons**
	2,572	**Bbls**
Tank Bottoms:	**180**	**Bbls**
Total Fluid Requred:	**2,752**	**Bbls**

ACID REQUIREMENTS

Acid Requirements:

Acid 1:	15 %		HCL		8,000 Gallons
Additives:					
106	2	gpt	NE-6	Non-Emulsifier	
3004	120	0	SOLU-BALLS	7/8 Inch 1.1 Spgr	In the first 1000 Gallons
610	5	ppt	IC-100	Iron Control	
303	4	gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)	

CO2 AND N2 REQUIREMENTS

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PROPPANT REQUIREMENTS

SAND	16/30	Texas Gold		196,000 lbs
			Total:	196,000 lbs

BBC 1-15-56 DLB

3/4/2011

Stage	Stage Top	Stage Bmt	Zone	Top	Bottom	Feet	SPF	Total Holes	Stage Holes	Gross Interval Thickness (ft)	Net Perfed Thickness (ft)	Net Pay *GR<80 API* (ft)	Acid Volume *(100 gals per hole)*	Sand Volume *(3000 lbs per net pay)*
1	4,655	4,847	Uteland Buttes	4,846	4,847	1	2	2						
1			Uteland Buttes	4,836	4,837	1	2	2						
1			Uteland Buttes	4,816	4,817	1	2	2						
1			Uteland Buttes	4,801	4,802	1	2	2						
1			Uteland Buttes	4,771	4,772	1	2	2						
1			Uteland Buttes	4,751	4,753	2	2	4						
1			Uteland Buttes	4,731	4,732	1	2	2						
1			Uteland Buttes	4,716	4,718	2	2	4						
1			Uteland Buttes	4,709	4,710	1	2	2						
1			Uteland Buttes	4,700	4,701	1	2	2						
1			Uteland Buttes	4,680	4,681	1	2	2						
1			Uteland Buttes	4,655	4,657	2	2	4	**30**	**192**	**15**	**76**	**250**	**60,000**
2	4,516	4,629	Lwr Castle Peak	4,628	4,629	1	2	2						
2			Lwr Castle Peak	4,620	4,621	1	2	2						
2			Lwr Castle Peak	4,613	4,614	1	2	2						
2			Lwr Castle Peak	4,607	4,608	1	2	2						
2			Lwr Castle Peak	4,560	4,561	1	2	2						
2			Lwr Castle Peak	4,545	4,547	2	2	4						
2			Lwr Castle Peak	4,534	4,535	1	2	2						
2			Lwr Castle Peak	4,523	4,524	1	2	2						
2			Castle Peak	4,516	4,518	2	2	4	**22**	**113**	**11**	**36**	**250**	**61,200**
3	4,321	4,459	Castle Peak	4,456	4,459	3	2	6						
3			Castle Peak	4,427	4,428	1	2	2						
3			Castle Peak	4,422	4,423	1	2	2						
3			Castle Peak	4,397	4,399	2	2	4						
3			Castle Peak	4,374	4,376	2	2	4						
3			Castle Peak	4,325	4,327	2	2	4						
3			Castle Peak	4,321	4,322	1	2	2	**24**	**138**	**12**	**28**	**250**	**47,600**
Totals									**76**	**443**	**38**	**140**	**750**	**168,800**

MAVERICK
STIMULATION COMPANY, LLC
88 INVERNESS CIRCLE EAST, STE. G-101 · ENGLEWOOD, CO 80112 · PH (303) 757-7789 · FAX (303) 757-7610

BERRY PETROLEUM
BBC 1-15-56 DLB
DUCHESNE, UTAH
LEGAL DESCRIPTION
3 STAGE GREEN RIVER REFRAC TUBING
168,800 16/30 SAND

Prepared for SUSAN SEARS
1999 BROADWAY, SUITE 3700
Denver, Colorado 80202
(303) 999-4400

Prepared by JOE SANDERS
(303) 757-7789 EXT 107

Service Point - Vernal, Utah
Contact: Tim Anderson
(970) 867-2766

3/9/2011

Filename - Berry Petroleum BBC 1-15-56 DLB GREEN RIVER 3 STAGE 196K 16-30 sand CASING E MAIL 030411.xls
File Location - C:\Documents and Settings\sms\Local Settings\Temporary Internet Files\Content.Outlook\HE04Z48N\
Created with StimProp Complete - Version 2.01 11.02.2010

3/4/2011

Susan Sears
Berry Petroleum
1999 Broadway, Suite 3700
Denver, Colorado 80202

Thank you for the opportunity to present the following treatment proposal. This recommendation is submitted for your consideration.

Well Data

Casing: 5 1/2 in 17 lb/ft, J-55
Tubing:

Stage Info	Stage 1	Stage 2	Stage 3	Stage 4	Stage 5	Stage 6
Formation:	UTELAND BUTTE	LOWER & CASTLE PEAK	CASTLE PEAK			
Packer/EOT Depth:						
TVD (For Deviated Wellbore):						
Perf #1 - Top:	4,655	4,516	4,321			
Btm:	4,847	4,629	4,459			
SPF:	2	2	2			
Perf #2 - Top:						
Btm:						
SPF:						
Perf #3 - Top:						
Btm:						
SPF:						
Perf #4 - Top:						
Btm:						
SPF:						
Perf #5 - Top:						
Btm:						
SPF:						
Total Shots:	30	22	24			
Perf Diameter:	0.36	0.36	0.36			
Bht (deg F.):	153.904	149.824	145.166			
Estimated Frac Gradient:	0.85	0.85	0.85			

Treatment Summary

Primary Fluid SpGr:	1.01	1.01	1.01			
Treat Via:	Casing	Casing	Casing			
Primary Fluid Type:	MavFrac	MavFrac	MavFrac			
CO2 (y/n):	N	N	N			
Estimated Treat psi:	2,720	2,930	2,730			
Estimated Perf Fric (psi):	313	582	489			
Acid Volume (gls):	500	250				
Total Clean Fluid/Foam (gls):	37,000	24,250	18,916			
Pad Volume (gls):	11,500	7,930	6,223			
SLF Volume (gls):	25,500	16,320	12,693			
Estimated Flush Volume (gls):	4,292	4,158	4,210			
Proppant Volume (lbs):	60,000	61,200	47,600			
Estimated Pump Time (min):	29.6	19.7	16.1			

*NOTE: Total clean fluid/foam volume does not include flush volume.

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
UTELAND BUTTES 4655-4847 TOTAL 30 HOLES

MAVERICK STIMULATION COMPANY, LLC

			Downhole (design) - Ramp Proppant						Surface (calc)				Cumulative			
Stage	HCl%/ Prop Mesh	Gel ppt	Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD			500			5.0			-	-	5.0	5.0	-	-	12	12
HCL	15		250			5.0			-	-	5.0	5.0	-	-	18	18
PAD		25	11,000			40.0			-	-	40.0	40.0	-	-	280	280
SAND	16/30	25	19,500	1.0	3.0	40.0			-	-	40.0	36.7	-	-	786	744
SAND	16/30	25	6,000	3.0	4.0	40.0			-	-	40.0	34.5	-	-	951	887
FLUSH		25	26			40.0			-	-	40.0	40.0	-	-	952	888
HCL	15		250			40.0			-	-	40.0	40.0	-	-	958	893
FLUSH		25	4,266			40.0			-	-	40.0	40.0	-	-	1,060	995
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			41,792					<< === Totals === >>					-	-	1,060	995

			Downhole				Ramp Proppant							Stage	
Stage	HCl%/ Prop Mesh	% Cln Fluid	Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Avg Rate lb/min	Total lbs	Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slurry bbls	Surf Clean bbls
PAD		100.0%	500									2.4	11.9	11.9	11.9
HCL	15	100.0%	250									1.2	6.0	6.0	6.0
PAD		100.0%	11,000									6.5	261.9	261.9	261.9
SAND	16/30	91.7%	19,500	2	8.3%	2.00	3,081	39,000	39,000			12.7	506.3	506.3	464.3
SAND	16/30	86.3%	6,000	3.5	13.7%	3.50	5,077	60,000	21,000			4.1	165.5	165.5	142.9
FLUSH		100.0%	26					60,000				0.0	0.6	0.6	0.6
HCL	15	100.0%	250					60,000				0.1	6.0	6.0	6.0
FLUSH		100.0%	4,266					60,000				2.5	101.6	101.6	101.6
								60,000	<< === Totals === >>			29.6		1,060	995

Bottomhole Treating Pressure: [redacted] psi
Bottomhole Temp: [redacted] deg. F
Calculated N2 Volume Factor: 1282 scf/bbl
Bottomhole CO2 Volume Factor: [redacted] scf/bbl
Proppant Specific Gravity: 2.65

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
LOWER & CASTLE PEAKS 4516-4629 TOTAL 22 HOLES

MAVERICK STIMULATION COMPANY, LLC

Est. STP: 2930 psi

			Downhole (design) - Ramp Proppant						Surface (calc)				Cumulative			
Stage	HCl%/ Prop Mesh	Gel ppt	Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD		25	250			5.0			-	-	5.0	5.0	-	-	6	6
PAD		25	7,680			40.0			-	-	40.0	40.0	-	-	189	189
SAND	16/30	25	10,200	1.0	5.0	40.0			-	-	40.0	35.2	-	-	465	432
SAND	16/30	25	6,120	5.0	5.0	40.0			-	-	40.0	32.6	-	-	643	577
FLUSH		25	57			40.0			-	-	40.0	40.0	-	-	645	579
HCL	15		250			40.0			-	-	40.0	40.0	-	-	651	585
FLUSH		25	4,101			40.0			-	-	40.0	40.0	-	-	748	682
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			28,658					<< === Totals === >>					-	-	748	682

			Downhole				Ramp Proppant							Stage	
Stage	HCl%/ Prop Mesh	% Cln Fluid	Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Avg Rate lb/min	Total lbs	Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Surf Slurry bbls	Surf Clean bbls
PAD		100.0%	250									1.2	6.0	6.0	6.0
PAD		100.0%	7,680									4.6	182.9	182.9	182.9
SAND	16/30	88.0%	10,200	3	11.9%	3.00	4,438	30,600	30,600			6.9	275.8	275.8	242.9
SAND	16/30	81.5%	6,120	5	18.4%	5.00	6,852	61,200	30,600			4.5	178.6	178.6	145.7
FLUSH		100.0%	57					61,200				0.0	1.4	1.4	1.4
HCL	15	100.0%	250					61,200				0.1	6.0	6.0	6.0
FLUSH		100.0%	4,101					61,200				2.4	97.6	97.6	97.6
								61,200	<< === Totals === >>			19.7		748	682

Bottomhole Treating Pressure:	3839	psi
Bottomhole Temp:	90.0	deg. F
Calculated N2 Volume Factor:	1253	scf/bbl
Bottomhole CO2 Volume Factor:	30600	scf/bbl
Proppant Specific Gravity:	2.65	

4-Mar-11
BERRY PETROLEUM
BBC 1-15-56 DLB
CASTLE PEAK 4321-4459 24 HOLES

MAVERICK STIMULATION COMPANY, LLC

Est. STP:

Stage	HCl%/ Prop Mesh	Gel ppt	Downhole (design) - Ramp Proppant: Clean Foam/ Clean Fluid gals	Ramp Start Prop Conc ppg	Ramp End Prop Conc ppg	Rate bpm	N2%	CO2%	Surface (calc): Avg N2 Rate scfm	Avg CO2 Rate bpm	Avg Slurry Rate bpm	Avg Clean Rate bpm	Cumulative: N2 scf	CO2 Tons	Surf Slurry bbls	Surf Clean bbls
PAD		25	250			5.0			-	-	5.0	5.0	-	-	6	6
PAD		25	5,973			40.0			-	-	40.0	40.0	-	-	148	148
SAND	16/30	25	7,933	1.0	5.0	40.0			-	-	40.0	35.2	-	-	363	337
SAND	16/30	25	4,760	5.0	5.0	40.0			-	-	40.0	32.6	-	-	502	450
FLUSH		25	4,210			40.0			-	-	40.0	40.0	-	-	602	551
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
									-	-	-	-	-	-	-	-
			23,126					<< === Totals === >>					-	-	602	551

Stage	HCl%/ Prop Mesh	% Cln Fluid	Downhole: Clean Foam/ Clean Fluid gals	Avg Prop Conc ppg	Constant Internal Phase	Avg Blndr Conc ppg	Ramp Proppant: Avg Rate lb/min	Total lbs	Stage lbs	N2 Stage scf	CO2 Stage tons	Time Stage min	DH Foam Slurry Stage bbls	Stage: Surf Slurry bbls	Surf Clean bbls
PAD		100.0%	250									1.2	6.0	6.0	6.0
PAD		100.0%	5,973									3.6	142.2	142.2	142.2
SAND	16/30	88.0%	7,933	3	11.9%	3.00	4,438	23,800	23,800			5.4	214.5	214.5	188.9
SAND	16/30	81.5%	4,760	5	18.4%	5.00	6,852	47,600	23,800			3.5	138.9	138.9	113.3
FLUSH		100.0%	4,210					47,600				2.5	100.2	100.2	100.2
								47,600	<< === Totals === >>			16.1		602	551

Bottomhole Treating Pressure: 3673 psi
Bottomhole Temp: 190.0 deg. F
Calculated N2 Volume Factor: 1211 scf/bbl
Bottomhole CO2 Volume Factor: 3060.0 scf/bbl
Proppant Specific Gravity: 2.65

FLUID SPECIFICATIONS AND REQUIREMENTS

Tank Requirements: **5 -** **500** bbl tanks Tank Bottoms: **30** bbl/tank

Fluid1:	25 lb	Gelled Water		92,326 Gallons
Additives:				
257	2%	CL-57	Liquid KCl Replacement	
2001	25 ppt	MAV-3	Guar Gel	
106	2 gpt	NE-6	Non-Emulsifier	
141	0.05 qpt	BREAKER-503L	Liquid Enzyme Breaker	
582	0.15 ppt	MAVCIDE II	Biocide	
592	2.5 gpt	MAVLINK BW	Borate X-Linker (Winterized)	

Fluid Required (Not Including Tank Bottoms):	**92,326**	**Gallons**
	2,198	**Bbls**
Tank Bottoms:	**150**	**Bbls**
Total Fluid Required:	**2,348**	**Bbls**

ACID REQUIREMENTS

Acid Requirements:

Acid 1:	15 %		HCL		750 Gallons
Additives:					
106	2	gpt	NE-6	Non-Emulsifier	
610	5	ppt	IC-100	Iron Control	
303	4	gpt	MAVHIB-3	Acid Inhibitor (Moderate Temp)	

CO2 AND N2 REQUIREMENTS

-

-

-

-

PROPPANT REQUIREMENTS

SAND	16/30	Texas Gold		168,800 lbs
			Total:	168,800 lbs

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: 1-15-56 DLB

9. API NUMBER: 4301333447

10 FIELD AND POOL, OR WILDCAT: WILDCAT

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☑ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: RTE 2, BOX 7735 CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 749' FNL X 824' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS SURFACE
AT TOTAL DEPTH: SAME AS SURFACE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W

12. COUNTY: DUCHESNE 13. STATE: UTAH

14. DATE SPUDDED: 12/22/2006 15. DATE T.D. REACHED: 1/13/2007 16. DATE COMPLETED: 3/17/2007 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL): 6445' KB 6432' GL

18. TOTAL DEPTH: MD 7,765 TVD

19. PLUG BACK T.D.: MD 5,622 TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD 5,640 TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CB;, CCL/GR/VDL

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 J55	36#	0	816		HLC 170	56	SURFACE	
						G 180	37		
8 1/2	5 1/2 I80	17#	3,980	7,760		V 825	228	PRODUCT	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	5,575							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	4,867	5,567		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
5,655 7,494	.56	129	Open ☐ Squeezed ☐
4,867 5,567		80	Open ☑ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5655-7494	6745 BBLS OF LGC 35 & 4934 SX SAND
4867-5567	1819 SX SAND & 2697 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PRODUCING

RECEIVED
JUN 0 2 2011
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION — **INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/22/2011	4/22/2011	24		343	0	139	PMPG

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	100	400								PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
Green River (new)	962
Mahogany	1,664
Douglas Creek	3,369
Black Shale (mrkr)	4,027
Castle Peak	4,420
Wasatch	4,885
North Horn	6,826

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Kathy K. Fieldsted TITLE Sr. Reg & Permitting

SIGNATURE Kathy K. Fieldsted DATE 5/27/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☑ (highlight changes)

FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT or CA AGREEMENT NAME: N/A

8. WELL NAME and NUMBER: 1-15-56 DLB

9. API NUMBER: 4301333447

10 FIELD AND POOL, OR WILDCAT: WILDCAT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☐ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER Report

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY ROOSEVELT STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 749' FNL X 824' FEL
AT TOP PRODUCING INTERVAL REPORTED BELOW: SAME AS SURFACE
AT TOTAL DEPTH: SAME AS SURFACE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 15 5S 6W U

12. COUNTY: DUCHESNE

13. STATE: UTAH

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED: 4/22/2011 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD / TVD

19. PLUG BACK T.D.: MD / TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD / TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.
WAS WELL CORED? NO ☐ YES ☐ (Submit analysis)
WAS DST RUN? NO ☐ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☐ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	4,867	5,567		
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)		SIZE	NO. HOLES	PERFORATION STATUS
5,655	7,494	.56	129	Open ☐ Squeezed ☐
4,867	5,567		80	Open ☑ Squeezed ☐
				Open ☐ Squeezed ☐
				Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
5655-7494	6745 BBLS OF LGC 35 & 4934 SX SAND
4867-5567	1819 SX SAND & 2697 BBLS FLUID

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: PRODUCING

RECEIVED
JUL 26 2011
DIV. OF OIL, GAS & MINING

(5/2000)

(CONTINUED ON BACK)

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
4/22/2011	4/22/2011	24		343	0	139	PMPG

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:
	100	400								PRODUCING

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:

CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.

34. FORMATION (Log) MARKERS:

Name	Top (Measured Depth)
GREEN RIVER (new)	962
MAHOGANY	1,664
DOUGLAS CREEK	3,369
BLACK SHALE (mrkr)	4,027
CASTLE PEAK	4,420
WASATCH	4,885
NORTH HORN	6,826

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) KATHY K FIELDSTED TITLE SR. REG & PERMITTING

SIGNATURE DATE 7/22/2011

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR
Date: 12-13-2012
Initials: KS

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

RECEIVED
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-H62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
43-013-32205	UTE TRIBAL 12-15	14-20-H62-5017
43-013-32981	UTE TRIBAL 12-15-55	14-20-H62-3413
43-013-33131	UTE TRIBAL 12-16-54	14-20-H62-4919
43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
43-013-33694	UTE TRIBAL 12-21D-55	14-20-H62-4754
43-013-32616	UTE TRIBAL 12-22-55	14-20-H62-3443
43-013-33908	UTE TRIBAL 12-23D-55	14-20-H62-4749
43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
43-013-32769	UTE TRIBAL 12-25-55	14-20-H62-3537
43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
43-013-32765	UTE TRIBAL 12-28-54	14-20-H62-5019
43-013-33645	UTE TRIBAL 12-28D-55	14-20-H62-5036
43-013-32572	UTE TRIBAL 12-29-54	14-20-H62-5020
43-013-33418	UTE TRIBAL 12-29D-55	14-20-H62-5020
43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
43-013-33782	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
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43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
43-013-33716	UTE TRIBAL 13-22D-55	14-20-H62-4754
43-013-32513	UTE TRIBAL 13-23-55	14-20-H62-3443
43-013-31910	UTE TRIBAL 13-24	14-20-H62-4749
43-013-32169	UTE TRIBAL 13-25	14-20-H62-3537
43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
43-013-34002	UTE TRIBAL 13-26D-55	14-20-H62-3444
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43-013-33646	UTE TRIBAL 13-28D-55	14-20-H62-5019
43-013-32564	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
43-013-33967	UTE TRIBAL 1-35D-55	14-20-H62-4945
43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
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43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479	UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971	UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
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43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
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43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
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43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
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43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
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43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
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43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
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43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
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43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
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43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
Berry Petroelum Company, LLC N4075	Linn Operating, Inc. N4115
1999 Broadway Street , Suite 3700	1999 Broadway Street, Suite 3700
Denver, CO 80202	Denver, CO 80202
Phone: 1 (303) 999-4400	Phone: 1 (303) 999-4400

CA No. **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

UTE TRIBAL 6-15-55	15	050S	050W	4301351399		Indian	OW	APD	
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403		Indian	OW	APD	
LC TRIBAL 6-16D-56	16	050S	060W	4301351406		Indian	OW	APD	
LC TRIBAL 3-14D-56	14	050S	060W	4301351408		Indian	OW	APD	
CC FEE 13-9D-37	9	030S	070W	4301351409		Fee	OW	APD	
CC FEE 16-21D-38	21	030S	080W	4301351410		Fee	OW	APD	
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415		Indian	OW	APD	
LC TRIBAL 13-6D-57	6	050S	070W	4301351417		Indian	OW	APD	
LC TRIBAL 9-23-45	23	040S	050W	4301351432		Indian	OW	APD	
LC TRIBAL 5-28D-56	29	050S	060W	4301351441		Indian	OW	APD	
LC TRIBAL 15-20D-56	29	050S	060W	4301351443		Indian	OW	APD	
LC FEE 14-1-56	1	050S	060W	4301351457		Fee	OW	APD	
LC TRIBAL 5-3D-56	3	050S	060W	4301351459		Indian	OW	APD	
LC Tribal 16-33-45	33	040S	050W	4301351463		Indian	OW	APD	
LC TRIBAL 7-23D-56	23	050S	060W	4301351479		Indian	OW	APD	
LC TRIBAL 4-7-56	7	050S	060W	4301351482		Indian	OW	APD	
LC TRIBAL 3-2-56	2	050S	060W	4301351483		Indian	OW	APD	
LC TRIBAL 12H-23-56	23	050S	060W	4301351488		Indian	OW	APD	
CC TRIBAL 15-34D-38	2	040S	080W	4301351490		Indian	OW	APD	
CC TRIBAL 14-35D-38	2	040S	080W	4301351491		Indian	OW	APD	
CC TRIBAL 8-3D-48	2	040S	080W	4301351493		Indian	OW	APD	
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499		Indian	OW	APD	
LC TRIBAL 1-10D-56	10	050S	060W	4301351510		Indian	OW	APD	
LC TRIBAL 3-10D-56	10	050S	060W	4301351511		Indian	OW	APD	
LC TRIBAL 7-10D-56	10	050S	060W	4301351512		Indian	OW	APD	
LC TRIBAL 9-29D-56	29	050S	060W	4301351513		Indian	OW	APD	
UTE TRIBAL 1-16-55	16	050S	050W	4301351519		Indian	OW	APD	
CC Tribal 3-27D-38	27	030S	080W	4301351604		Indian	OW	APD	
LC FEE 10-36D-56	36	050S	060W	4301351622		Fee	OW	APD	
Myrin Fee 3-16D-55	16	050S	050W	4301351633		Fee	OW	APD	
LC TRIBAL 12H-34-56	34	050S	060W	4301351634		Indian	OW	APD	
UTE FEE 12-16D-55	16	050S	050W	4301351635		Fee	OW	APD	
LC TRIBAL 15-27-56	27	050S	060W	4301351649		Indian	OW	APD	
LC TRIBAL 11-27D-56	27	050S	060W	4301351650		Indian	OW	APD	
LC TRIBAL 1-17-56	17	050S	060W	4301351704		Indian	OW	APD	
LC Tribal 13-11D-58	11	050S	080W	4301351708		Indian	OW	APD	
LC Tribal 15-11D-58	11	050S	080W	4301351709		Indian	OW	APD	
LC Tribal 4HW-8-56	8	050S	060W	4301351710		Indian	OW	APD	
LC FEE 1-11D-56	11	050S	060W	4301351712		Fee	OW	APD	
LC TRIBAL 3-11D-56	11	050S	060W	4301351713		Indian	OW	APD	
LC TRIBAL 7-11D-56	11	050S	060W	4301351714		Indian	OW	APD	
LC TRIBAL 9-34D-45	34	040S	050W	4301351717		Indian	OW	APD	
LC Tribal 8M-23-45	23	040S	050W	4301351722		Indian	OW	APD	
LC TRIBAL 4-34D-45	34	040S	050W	4301351723		Indian	OW	APD	
LC TRIBAL 7-34D-45	34	040S	050W	4301351724		Indian	OW	APD	
LC Tribal 3-14D-58	11	050S	080W	4301351726		Indian	OW	APD	
LC Tribal 11-11D-58	11	050S	080W	4301351729		Indian	OW	APD	
LC TRIBAL 8-31D-56	31	050S	060W	4301351746		Indian	OW	APD	
LC TRIBAL 13-34D-45	34	040S	050W	4301351747		Indian	OW	APD	
LC Fee 2-6D-57	6	050S	070W	4301351749		Fee	OW	APD	
LC Tribal 15-12D-58	12	050S	080W	4301351783		Indian	OW	APD	
LC Tribal 9-12D-58	12	050S	080W	4301351784		Indian	OW	APD	
LC Tribal 1-13D-58	12	050S	080W	4301351785		Indian	OW	APD	
LC Tribal 13-7D-57	12	050S	080W	4301351786		Indian	OW	APD	
LC Tribal 9-2D-58	2	050S	080W	4301351788		Indian	OW	APD	
LC Tribal 1-2D-58	2	050S	080W	4301351789		Indian	OW	APD	
LC Tribal 5-1D-58	2	050S	080W	4301351790		Indian	OW	APD	
LC TRIBAL 12-31D-56	31	050S	060W	4301351799		Indian	OW	APD	
LC TRIBAL 8-20D-56	20	050S	060W	4301351800		Indian	OW	APD	
LC TRIBAL 6-31D-56	31	050S	060W	4301351801		Indian	OW	APD	
LC Tribal 11-7D-57	7	050S	070W	4301351814		Indian	OW	APD	
LC Tribal 5-7D-57	7	050S	070W	4301351815		Indian	OW	APD	
LC Fee 15-6D-57	6	050S	070W	4301351816		Fee	OW	APD	
LC Tribal 11-6D-57	6	050S	070W	4301351817		Indian	OW	APD	
LC TRIBAL 9-27-56	27	050S	060W	4301351822		Indian	OW	APD	
LC TRIBAL 7-27D-56	27	050S	060W	4301351823		Indian	OW	APD	

LC Fee 7-31D-45	31	040S	050W	4301351857		Fee	OW	APD	
LC Tribal 5-31D-45	31	040S	050W	4301351858		Indian	OW	APD	
LC Tribal 8-33-45	33	040S	050W	4301351859		Indian	OW	APD	
LC Tribal 16-31-45	31	040S	050W	4301351863		Indian	OW	APD	
LC Tribal 7-23D-45	23	040S	050W	4301351865		Indian	OW	APD	
LC Tribal 1-23D-56	23	050S	060W	4301351866		Indian	OW	APD	
LC TRIBAL 1-19-56	19	050S	060W	4301351867		Indian	OW	APD	
LC TRIBAL 7-19D-56	19	050S	060W	4301351868		Indian	OW	APD	
LC TRIBAL 9-4D-56	4	050S	060W	4301351869		Indian	OW	APD	
LC Tribal 14-32D-45	32	040S	050W	4301351879		Indian	OW	APD	
LC TRIBAL 7-17D-56	17	050S	060W	4301351886		Indian	OW	APD	
LC TRIBAL 5-17D-56	17	050S	060W	4301351887		Indian	OW	APD	
LC FEE 4-32D-45	31	040S	050W	4301351892		Fee	OW	APD	
LC TRIBAL 9-2D-56	2	050S	060W	4301351893		Indian	OW	APD	
LC TRIBAL 1-2D-56	2	050S	060W	4301351894		Indian	OW	APD	
LC Tribal 15-23D-45	23	040S	050W	4301351895		Indian	OW	APD	
LC TRIBAL 11-34D-56	34	050S	060W	4301351900		Indian	OW	APD	
LC TRIBAL 9-5D-56	4	050S	060W	4301351901		Indian	OW	APD	
LC Tribal 10-28D-45	28	040S	050W	4301351903		Indian	OW	APD	
LC TRIBAL 13-20D-56	20	050S	060W	4301351904		Indian	OW	APD	
Ute Tribal 14-17-55	17	050S	050W	4301351908		Indian	OW	APD	
LC Tribal 3-27D-45	27	040S	050W	4301351911		Indian	OW	APD	
LC TRIBAL 9-34D-56	34	050S	060W	4301351914		Indian	OW	APD	
CC Fee 8R-9-37	9	030S	070W	4301351937		Fee	OW	APD	
LC Tribal 10-33D-45	33	040S	050W	4301351939		Indian	OW	APD	
LC Tribal 14-33D-45	33	040S	050W	4301351940		Indian	OW	APD	
LC Tribal 10-27D-45	27	040S	050W	4301351941		Indian	OW	APD	
LC Tribal 14-27D-45	27	040S	050W	4301351951		Indian	OW	APD	
LC Tribal 6-33D-45	33	040S	050W	4301351955		Indian	OW	APD	
LC Tribal 6-32D-45	32	040S	050W	4301351956		Indian	OW	APD	
Federal 3-11D-65	11	060S	050W	4301351982		Federal	OW	APD	
Federal 2-4-64	4	060S	040W	4301351983		Federal	OW	APD	
Federal 5-11D-65	11	060S	050W	4301351984		Federal	OW	APD	
Federal 7-4D-64	4	060S	040W	4301351985		Federal	OW	APD	
Federal 3-4D-64	4	060S	040W	4301351986		Federal	OW	APD	
Federal 8-4D-64	4	060S	040W	4301351988		Federal	OW	APD	
Federal 6-4D-64	4	060S	040W	4301351989		Federal	OW	APD	
Federal 7-9D-64	9	060S	040W	4301351990		Federal	OW	APD	
Federal 4-4D-64	4	060S	040W	4301351991		Federal	OW	APD	
Federal 9-4D-64	4	060S	040W	4301352004		Federal	OW	APD	
Federal 10-4D-64	4	060S	040W	4301352011		Federal	OW	APD	
Federal 3-9D-64	9	060S	040W	4301352015		Federal	OW	APD	
Federal 1-9D-64	9	060S	040W	4301352020		Federal	OW	APD	
Federal 6-9-64	9	060S	040W	4301352021		Federal	OW	APD	
Federal 8-9D-64	9	060S	040W	4301352023		Federal	OW	APD	
Federal 1-4D-64	4	060S	040W	4301352025		Federal	OW	APD	
Federal 16-4D-64	4	060S	040W	4301352026		Federal	OW	APD	
LC Tribal 10-23D-45	23	040S	050W	4301352029		Indian	OW	APD	
Federal 15-4D-64	4	060S	040W	4301352032		Federal	OW	APD	
Federal 5-9D-64	9	060S	040W	4301352035		Federal	OW	APD	
Federal 9-9D-64	9	060S	040W	4301352036		Federal	OW	APD	
Federal 11-9D-64	9	060S	040W	4301352037		Federal	OW	APD	
Federal 12-9D-64	9	060S	040W	4301352038		Federal	OW	APD	
Federal 13-9D-64	9	060S	040W	4301352039		Federal	OW	APD	
FEDERAL 14-9D-64	9	060S	040W	4301352040		Federal	OW	APD	
Federal 10-9D-64	9	060S	040W	4301352041		Federal	OW	APD	
Federal 2-9D-64	9	060S	040W	4301352042		Federal	OW	APD	
Federal 15-9D-64	9	060S	040W	4301352043		Federal	OW	APD	
Federal 16-9D-64	9	060S	040W	4301352044		Federal	OW	APD	
LC Tribal 10-32D-45	32	040S	050W	4301352065		Indian	OW	APD	
LC Tribal 16-28D-45	28	040S	050W	4301352073		Indian	OW	APD	
LC Tribal 15-24D-45	24	040S	050W	4301352074		Indian	OW	APD	
LC Tribal 13-17D-56	17	050S	060W	4301352076		Indian	OW	APD	
LC Tribal 15-17D-56	17	050S	060W	4301352077		Indian	OW	APD	
LC Tribal 5-26D-56	26	050S	060W	4301352097		Indian	OW	APD	
LC Tribal 11-26D-56	26	050S	060W	4301352098		Indian	OW	APD	

LC Tribal 13-26D-56	26	050S	060W	4301352099		Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100		Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101		Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102		Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135		Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156		Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157		Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173		Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189		Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190		Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191		Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304		Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306		Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308		Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321		Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322		Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327		Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347		Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348		Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369		Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372		Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373		Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374		Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391		Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392		Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393		Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430		Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434		Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435		Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450		Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456		Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459		Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467		Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471		Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472		Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473		Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474		Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475		Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476		Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478		Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481		Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495		Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496		Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497		Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498		Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532		Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533		Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535		Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536		Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537		Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538		Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559		Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560		Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567		Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589		Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590		Federal	OW	APD	

Federal 15-6D-65	6	060S	050W	4301352591		Federal	OW	APD	
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592		Indian	OW	APD	
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593		Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603		Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604		Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605		Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606		Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610		Indian	OW	APD	
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611		Indian	OW	APD	
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612		Indian	OW	APD	
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613		Indian	OW	APD	
Federal 6-7D-65	7	060S	050W	4301352682		Federal	OW	APD	
Federal 11-7D-65	7	060S	050W	4301352683		Federal	OW	APD	
Federal 10-7D-65	7	060S	050W	4301352684		Federal	OW	APD	
Federal 7-7D-65	7	060S	050W	4301352685		Federal	OW	APD	
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687		Indian	OW	APD	
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688		Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689		Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690		Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691		Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692		Indian	OW	APD	
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693		Indian	OW	APD	
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694		Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695		Indian	OW	APD	
State Tribal 3-12D-55	12	050S	050W	4301352697		Indian	OW	APD	
State Tribal 4-12D-55	12	050S	050W	4301352698		Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699		Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700		Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701		Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702		Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703		Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704		Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705		Indian	OW	APD	
State Tribal 5-11D-55	11	050S	050W	4301352706		Indian	OW	APD	
State Tribal 6-11D-55	11	050S	050W	4301352707		Indian	OW	APD	
State Tribal 8-11D-55	11	050S	050W	4301352708		Indian	OW	APD	
State Tribal 7-11D-55	11	050S	050W	4301352709		Indian	OW	APD	
State Tribal 2-11D-55	11	050S	050W	4301352710		Indian	OW	APD	
State Tribal 1-11D-55	11	050S	050W	4301352711		Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713		Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714		Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715		Indian	OW	APD	
State Tribal 8-10D-55	10	050S	050W	4301352716		Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717		Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718		Indian	OW	APD	
State Tribal 1-10D-55	10	050S	050W	4301352720		Indian	OW	APD	
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721		Indian	OW	APD	
State Tribal 3-10D-55	10	050S	050W	4301352723		Indian	OW	APD	
State Tribal 4-10D-55	10	050S	050W	4301352724		Indian	OW	APD	
State Tribal 5-10D-55	10	050S	050W	4301352725		Indian	OW	APD	
State Tribal 6-10D-55	10	050S	050W	4301352726		Indian	OW	APD	
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727		Indian	OW	APD	
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728		Indian	OW	APD	
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729		Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730		Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731		Indian	OW	APD	
State Tribal 15-2D-55	2	050S	050W	4301352732		Indian	OW	APD	
State Tribal 16-2D-55	2	050S	050W	4301352733		Indian	OW	APD	
State Tribal 10-2D-55	2	050S	050W	4301352734		Indian	OW	APD	
State Tribal 9-2D-55	2	050S	050W	4301352735		Indian	OW	APD	
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736		Indian	OW	APD	
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737		Indian	OW	APD	
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738		Indian	OW	APD	
Myrin Tribal 9-19D-55	19	050S	050W	4301352739		Indian	OW	APD	
State Tribal 16-3D-55	3	050S	050W	4301352740		Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741		Indian	OW	APD	

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 1I-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	