

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74391
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Federal 2-29-9-16
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/NE 693' FNL 2146' FEL 573244X 40.007264 At proposed prod. zone 4428708Y -110.140703		9. API Well No. 43-013-33424
14. Distance in miles and direction from nearest town or post office* Approximatley 22.7 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 2146' f/lse, NA f/unit	16. No. of Acres in lease 2139.50	11. Sec., T., R., M., or Blk. and Survey or Area NW/NE Sec. 29, T9S R16E
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1099'	12. County or Parish Duchesne
19. Proposed Depth 6100'	20. BLM/BIA Bond No. on file UTB000192	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6198' GL	22. Approximate date work will start* 2nd Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 11/16/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 11-29-06
Title Officer	ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED

NOV 22 2006

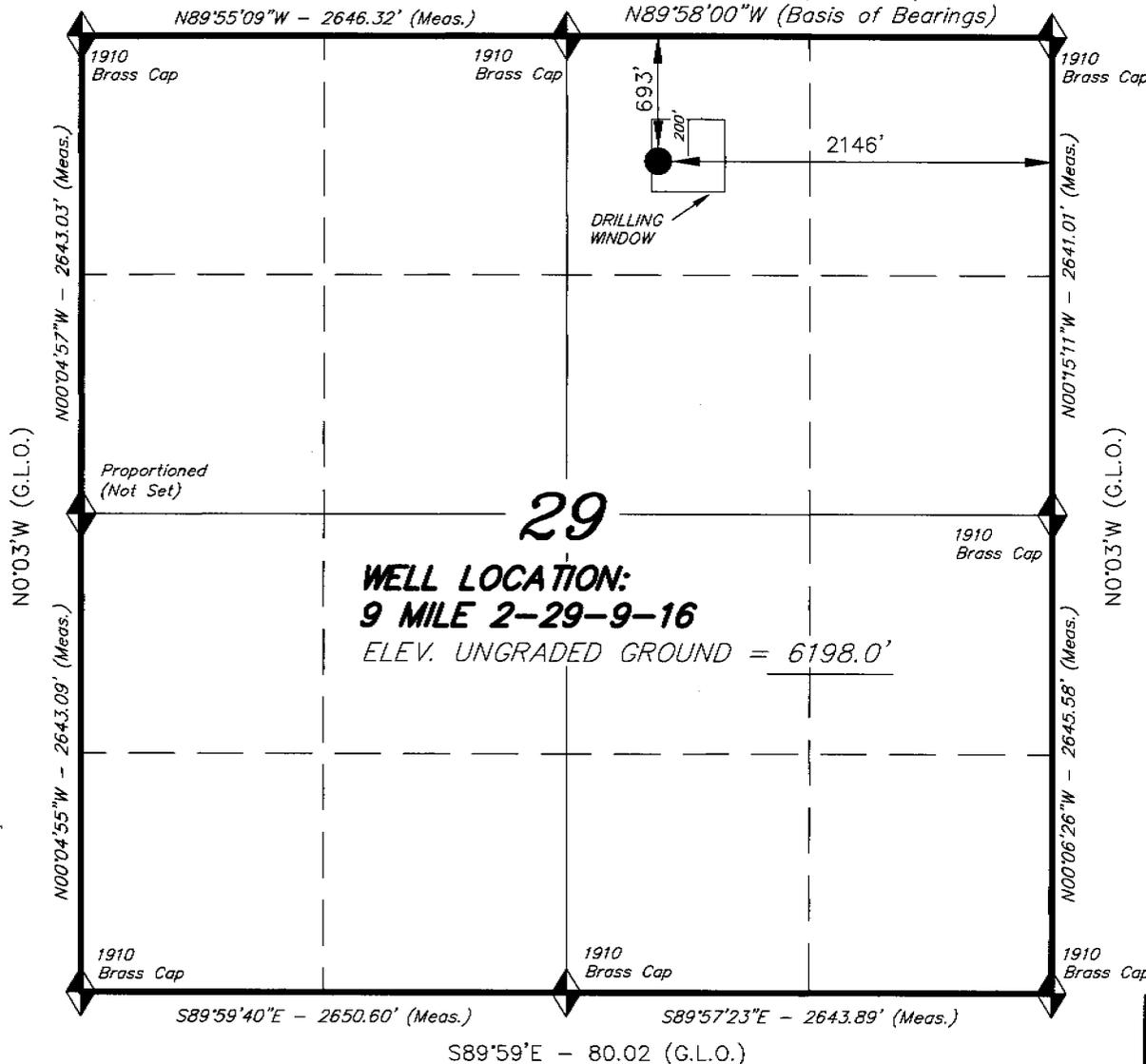
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

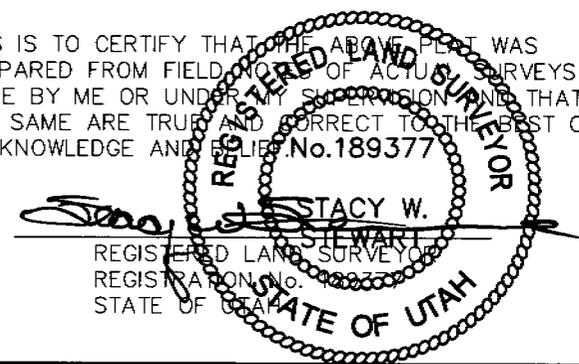
NEWFIELD PRODUCTION COMPANY

N89°58'W - 80.04 (G.L.O.) 2639.12' (Measured)

WELL LOCATION, 9 MILE 2-29-9-16,
LOCATED AS SHOWN IN THE NW 1/4 NE
1/4 OF SECTION 29, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

9 MILE 2-29-9-16
(Surface Location) NAD 83
LATITUDE = 40° 00' 26.03"
LONGITUDE = 110° 08' 29.13"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 8-11-06	SURVEYED BY: C.M.
DATE DRAWN: 8-17-06	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

**NEWFIELD PRODUCTION COMPANY
FEDERAL #2-29-9-16
NW/NE SECTION 29, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2300'
Green River	2300'
Wasatch	6100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2300' – 6100' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #2-29-9-16
NW/NE SECTION 29, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #2-29-9-16 located in the NW 1/4 NE 1/4 Section 29, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.0 miles \pm to its junction with an existing road to the northeast; proceed northeasterly and then southwesterly -- 10.1 miles \pm to its junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road - 160' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #06-175. Paleontological Resource Survey prepared by, Wade E. Miller, 4/26/06. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 160' of disturbed area be granted in Lease UTU-74391 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 160' of disturbed area be granted in Lease UTU-74391 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 6" gas gathering line, and a buried 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Surface Flow Line

For all new wells, Newfield Exploration requests that a 30' Right of way be granted to allow for construction of up to a 14" bundled pipe. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: the proposed flow line will be placed on the surface of the ground. As such no grading or clearing will be needed. The flow line will be centered staked every 200 feet prior to the installation. The flow line will be as close to the access road as possible without interfering with the normal road travel, or road maintenance. All flow lines will be buried under roads at crossings and will cross roads only where existing gas pipeline corridors exist.

Installation for portions along existing roads, lengths of pipe will be laid in the barrow ditch, welded together and moved into place. For lines that go cross-country minimal access will be needed only for maintenance purpose. It is in the best interest of Newfield Exploration to avoid wet and saturated ground that would cause ruts greater than 3 inches in depth. Disturbed areas will be reclaimed with in 120 days of the end of the installation.

Termination and final restoration: A notice of abandonment will be filed with the BLM for final recommendations regarding surface reclamation. After abandonment the flow line will be removed, and any surface disturbance will be reclaimed according to the standards and specifics set by the BLM

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None For the Proposed Federal 2-29-9-16

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Indian Ricegrass	<i>Oryzopsis Hyemoides</i>	5 lbs/acre
Blue Gamma Grass	<i>Boutelous Gracilis</i>	5 lbs/acre
Needle and Thread Grass	<i>Stipa Comata</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Federal #2-29-9-16 was on-sited on 9/26/06. The following were present; Kim Kettle (Newfield Production), Charley Sharp (Bureau of Land Management), and Brandon McDonald (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

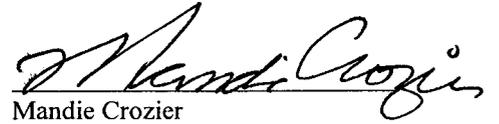
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #2-29-9-16 NW/NE Section 29, Township 9S, Range 16E: Lease UTU-74391 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/16/06

Date

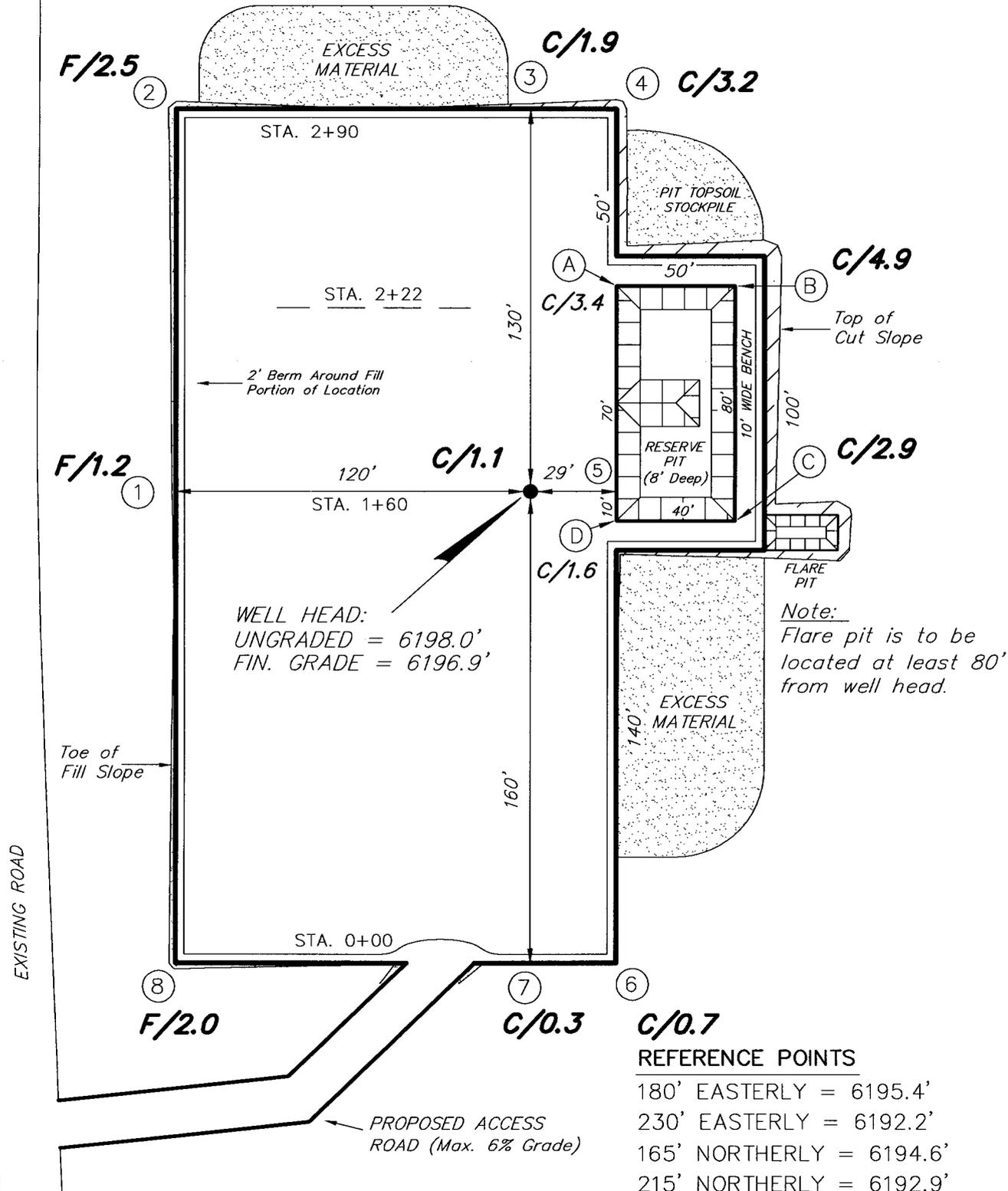
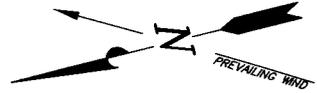


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

9 MILE 2-29-9-16

Section 29, T9S, R16E, S.L.B.&M.



Note:
 Flare pit is to be located at least 80' from well head.

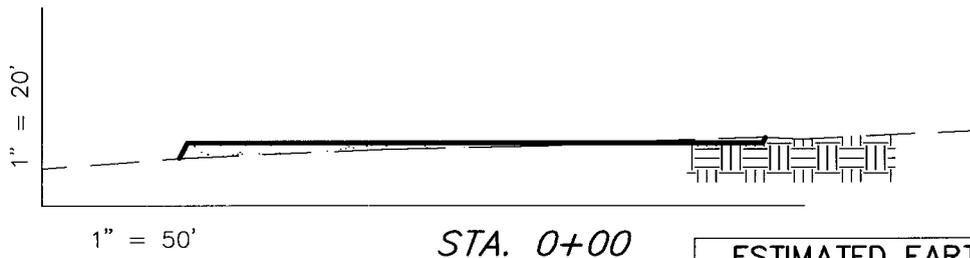
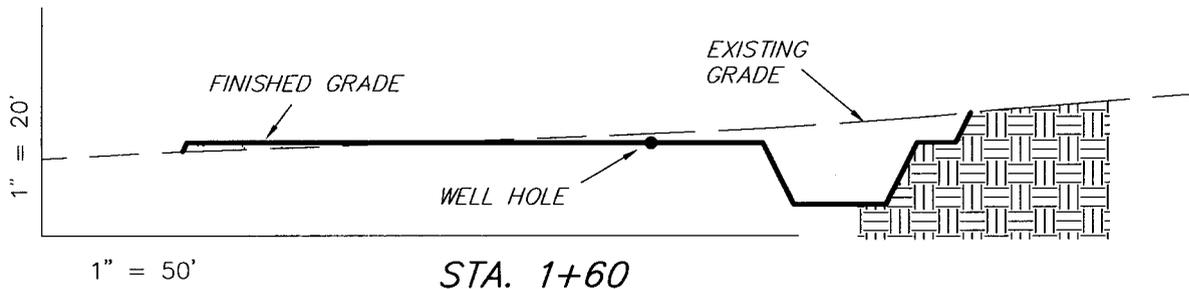
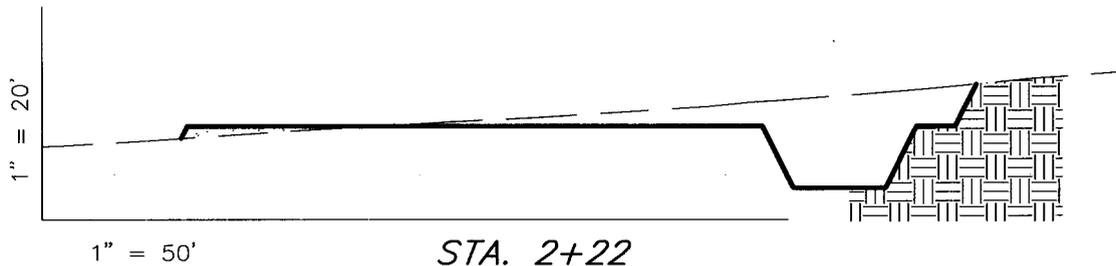
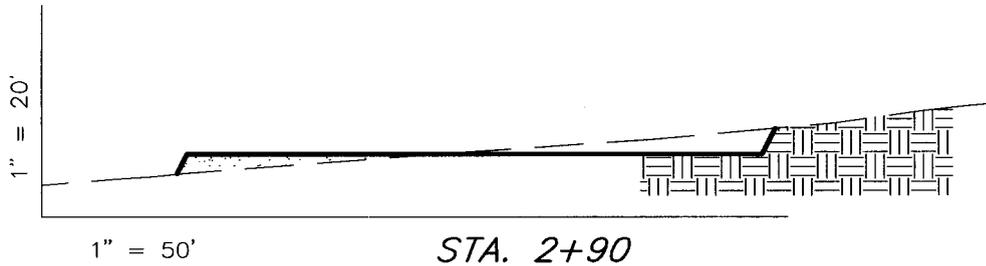
SURVEYED BY: C.M.	SCALE: 1" = 50'	<p style="text-align: right; font-size: small;">(435) 781-2501</p>
DRAWN BY: M.W.	DATE: 8-17-06	

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

9 MILE 2-29-9-16



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,110	1,110	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,750	1,110	936	640

SURVEYED BY: C.M.

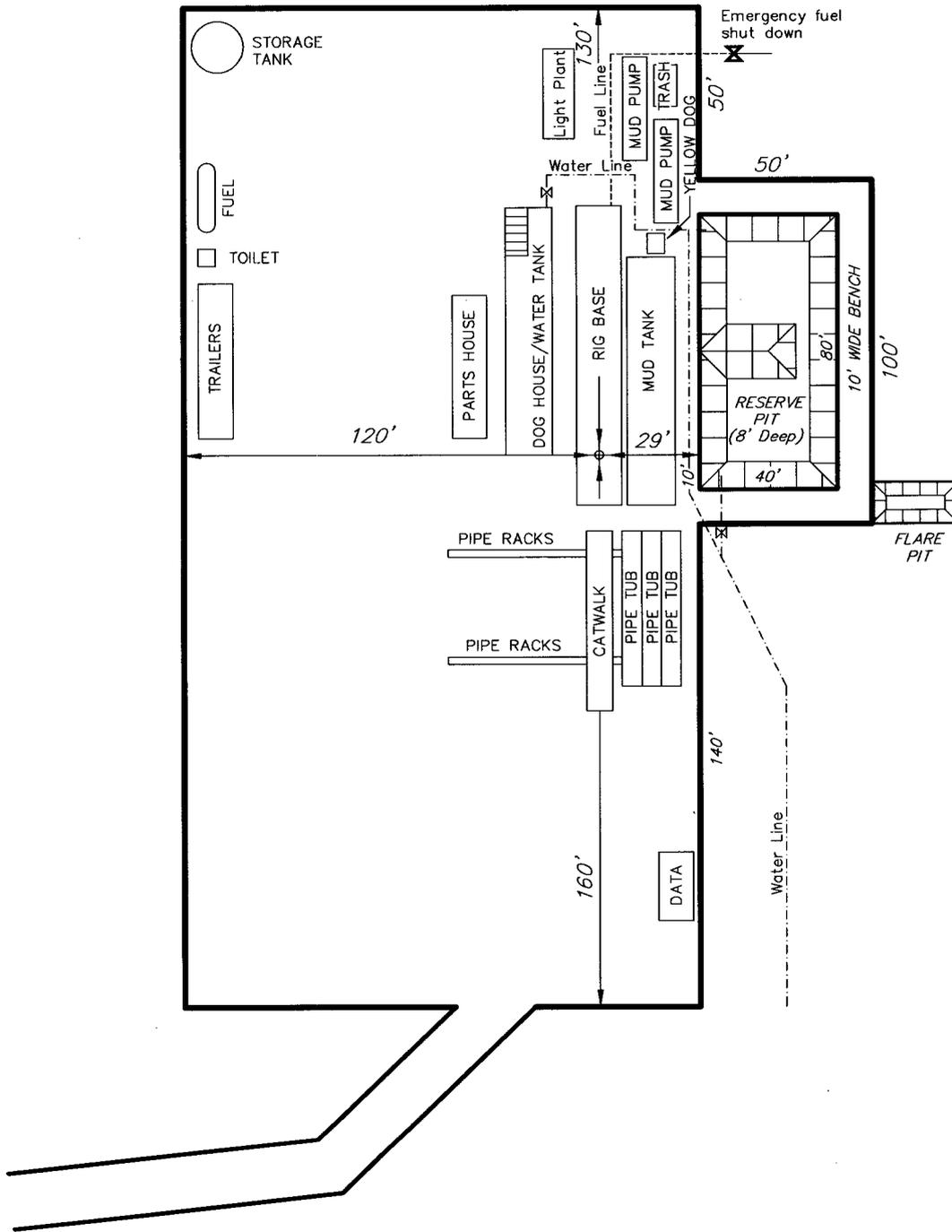
SCALE: 1" = 50'

DRAWN BY: M.W.

DATE: 8-17-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
9 MILE 2-29-9-16



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: M.W.

DATE: 8-17-06

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

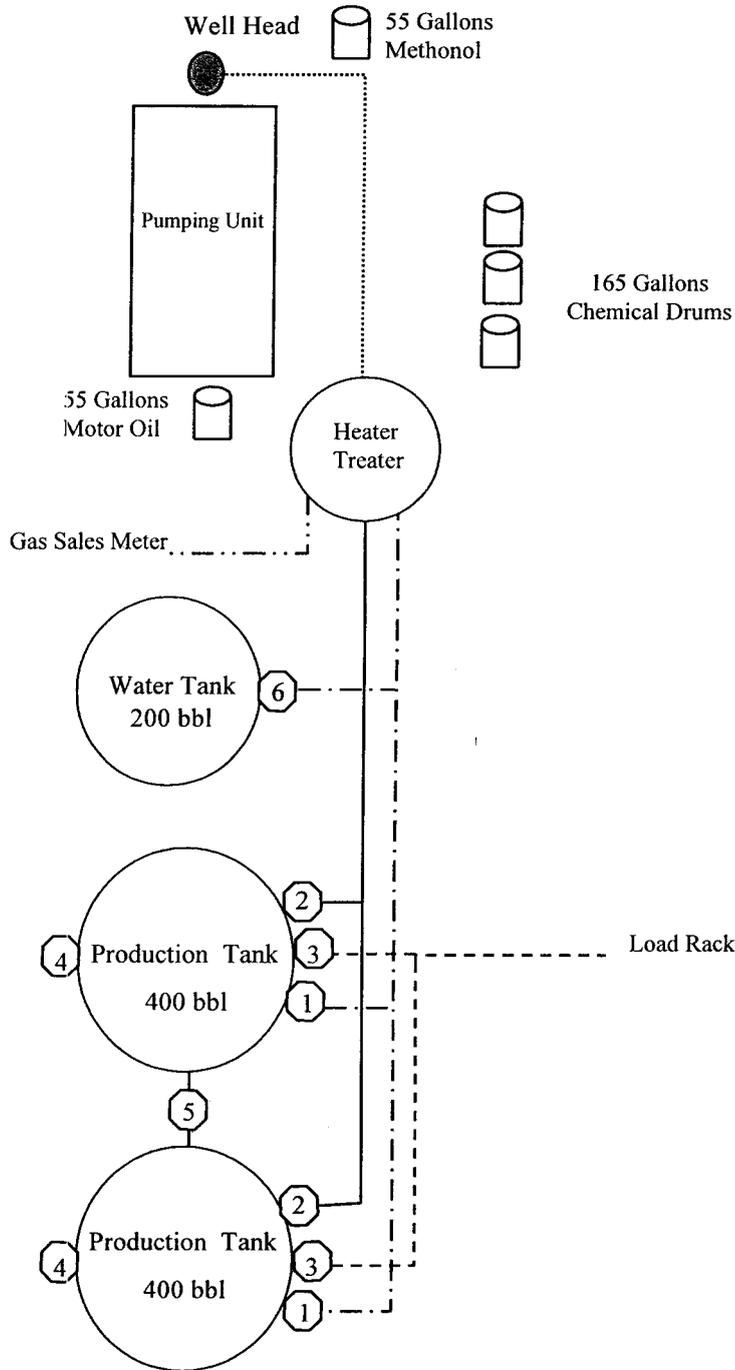
Newfield Production Company Proposed Site Facility Diagram

Federal 2-29-9-16

NW/NE Sec. 29, T9S, R16E

Duchesne County, Utah

UTU-74391



Legend

Emulsion Line
Load Rack	-----
Water Line	-----
Gas Sales
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

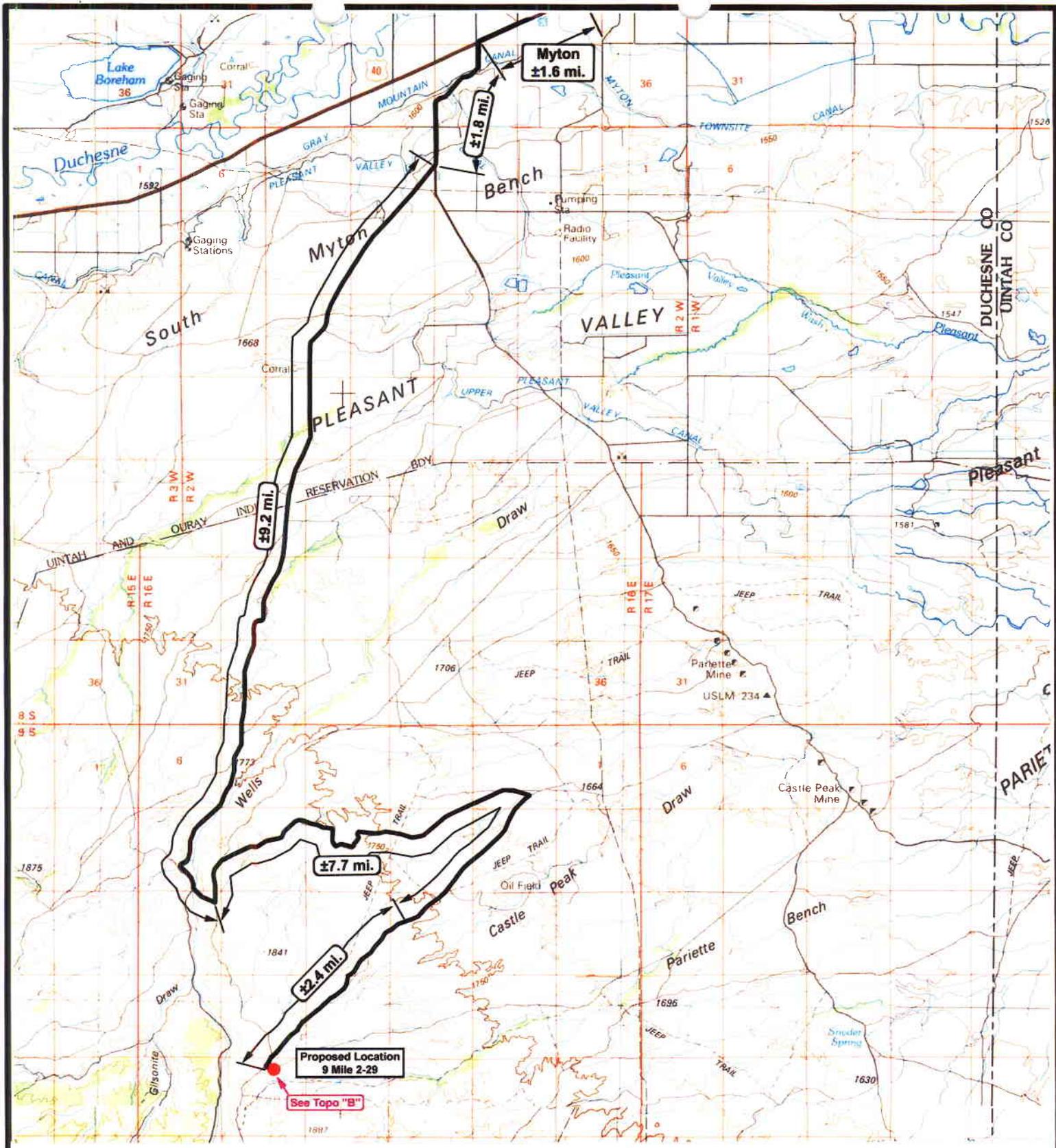
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





NEWFIELD
Exploration Company

9 Mile 2-29-9-16
SEC. 29, T9S, R16E, S.L.B.&M.



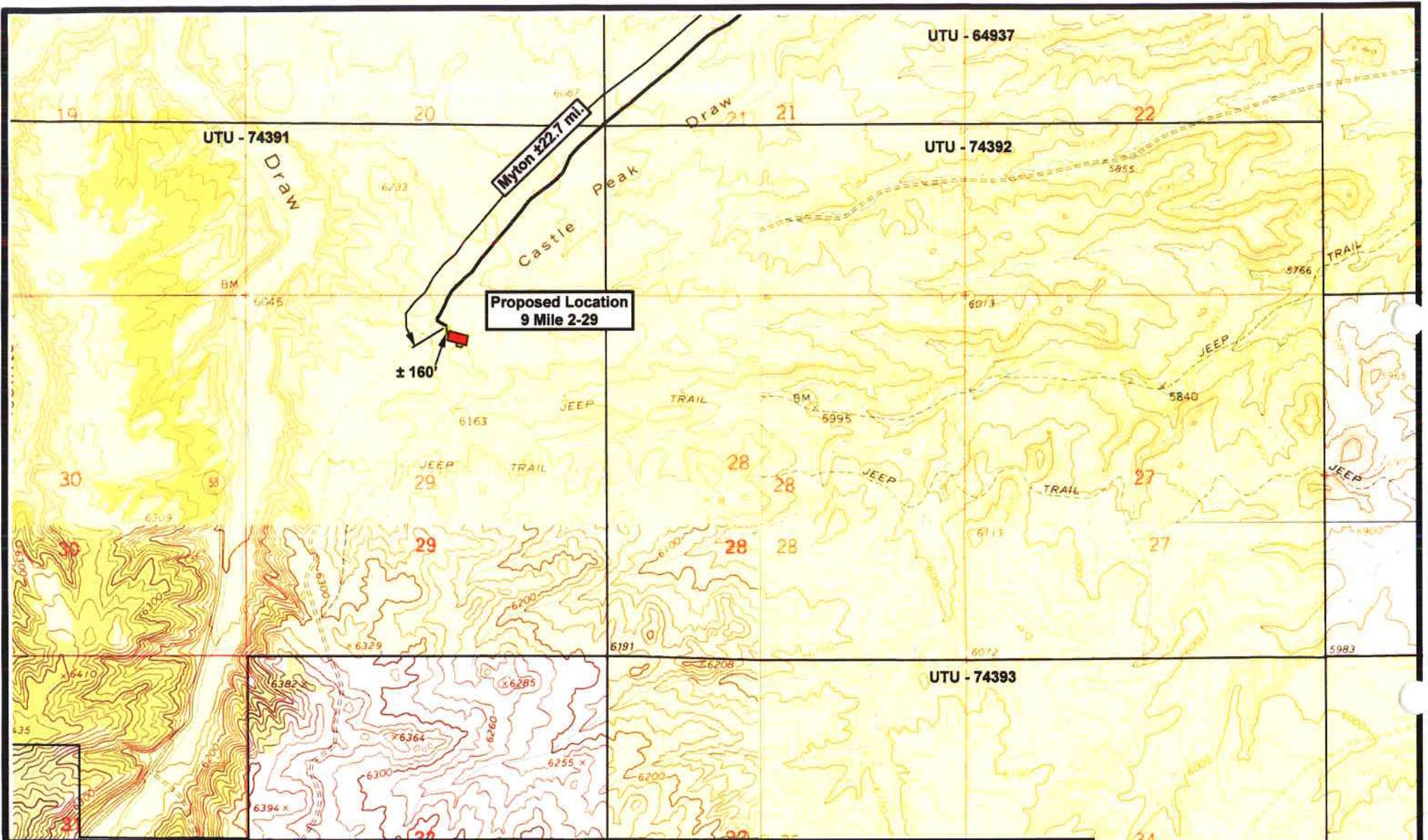
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 08-18-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

9 Mile 2-29-9-16
SEC. 29, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

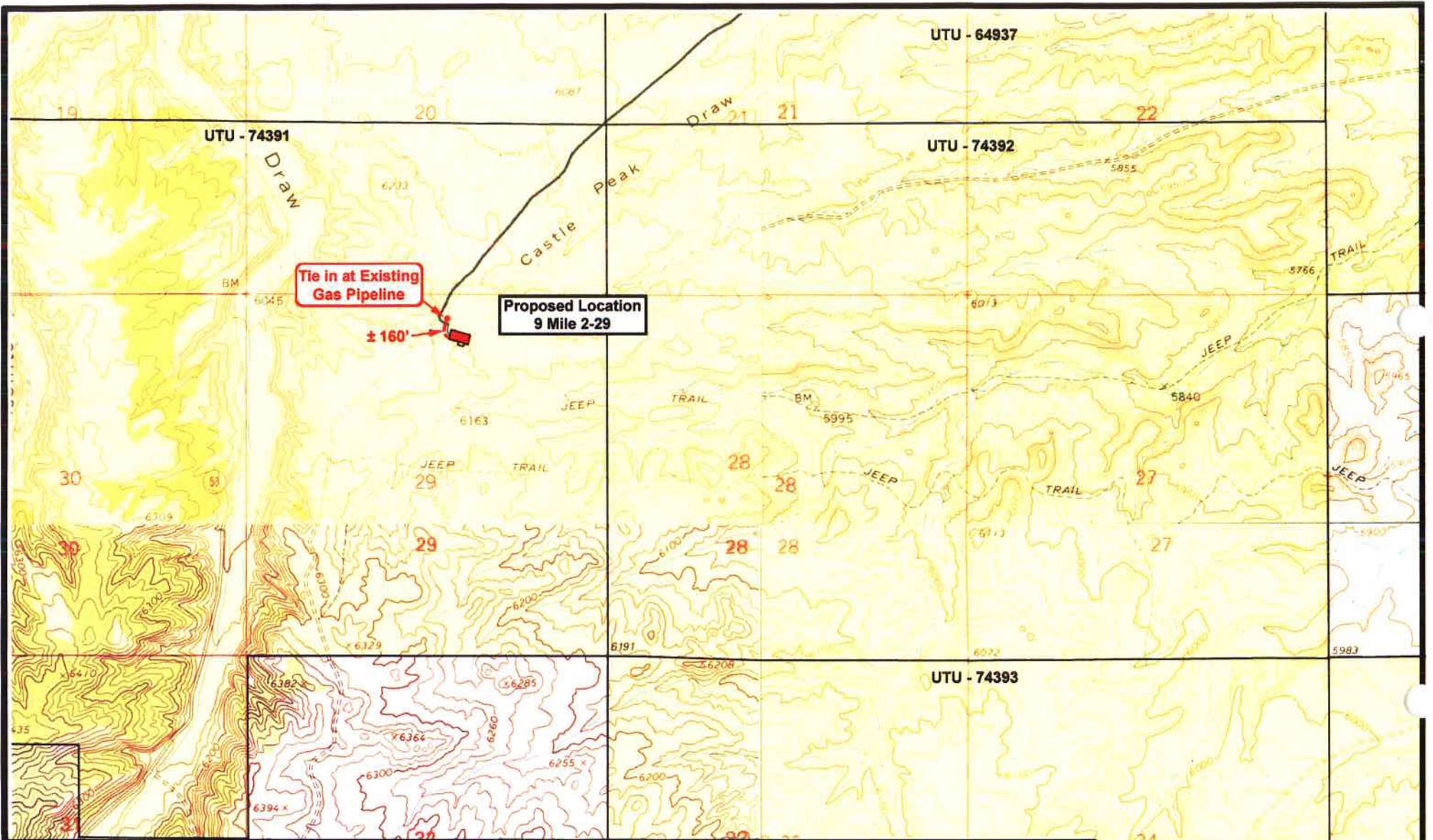
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 08-18-2006

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"




NEWFIELD
Exploration Company

9 Mile 2-29-9-16
SEC. 29, T9S, R16E, S.L.B.&M.



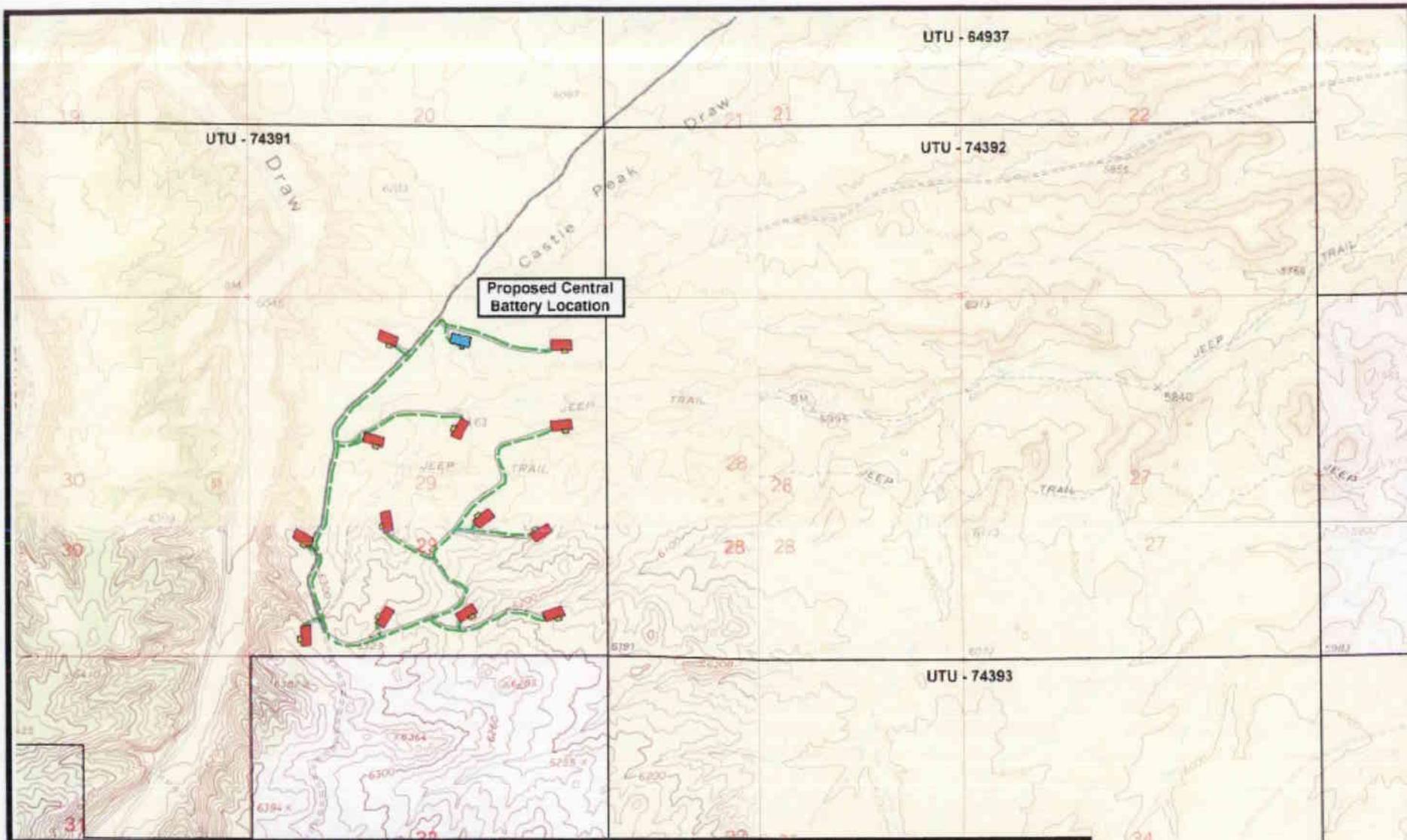

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 08-18-2006

Legend

-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP
"C"



Proposed Central Battery Location

 **NEWFIELD**
Exploration Company

SEC. 29, T9S, R16E, S.L.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2001
100 North Vernal Ave. Vernal, Utah 84078

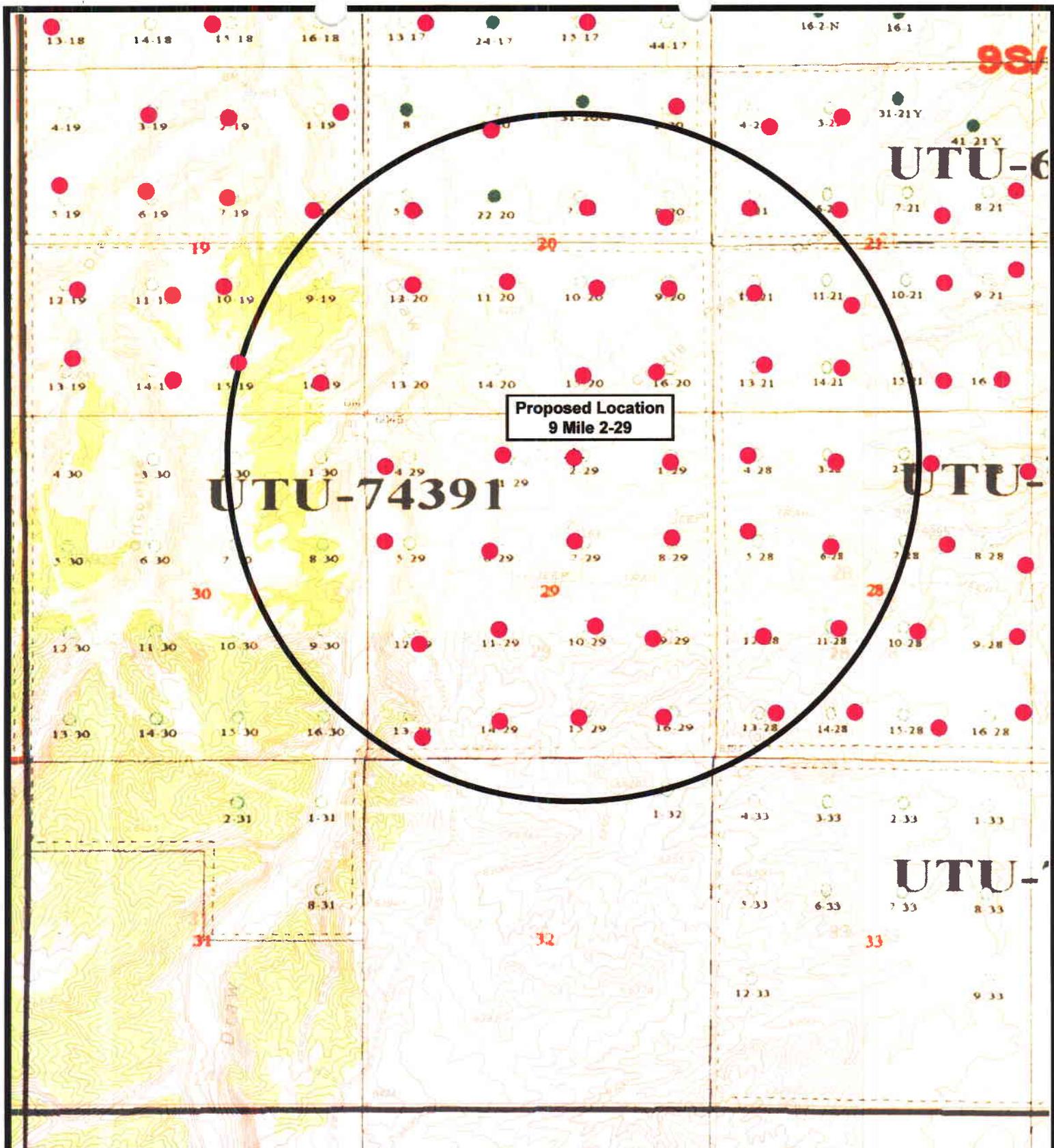
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 10-31-2006

Legend

-  Roads
-  Proposed Flow Line Bundle
-  Proposed Central Battery

TOPOGRAPHIC MAP

"D"



Proposed Location
9 Mile 2-29

UTU-74391

UTU-6

UTU-

UTU-



NEWFIELD
Exploration Company

9 Mile 2-29-9-16
SEC. 29, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-07-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

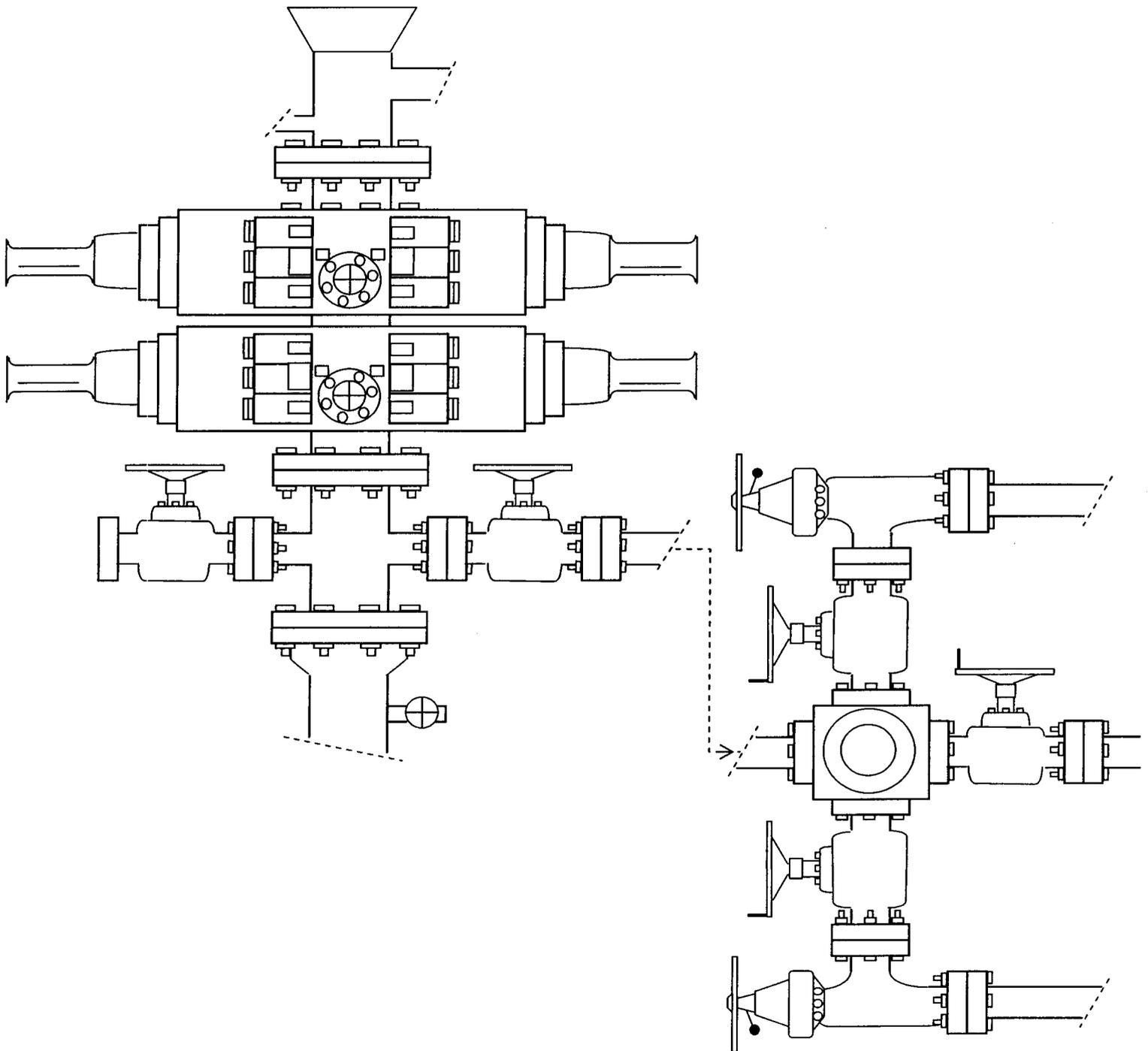


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTIONS 27, 28, 29 AND 30
DUCHESNE COUNTY, UTAH

By:

Jenn Mueller

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-175

September 8, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-1111b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE AND Uintah COUNTIES, UTAH**

NE 1/4, NW 1/4, Section 33, T 9 S, R 18 E; Section 19, T 9 S, R 17 E [entire section excluding the NW 1/4, NW 1/4]; Section 27, T 9 S, R 16 E [entire section excluding the NW 1/4, NW 1/4], Section 28, T 9 S, R 16 E [entire section]; Section 29, T 9 S, R 16 E [entire section]; Section 30, T 9 S, R 16 E [entire section].

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
April 26, 2006

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/22/2006

API NO. ASSIGNED: 43-013-33424

WELL NAME: FEDERAL 2-29-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

WNW 29 090S 160E
 SURFACE: 0693 FNL 2146 FEL
 BOTTOM: 0693 FNL 2146 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.00727 LONGITUDE: -110.1407
 UTM SURF EASTINGS: 573344 NORTHINGS: 4428708
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74391
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

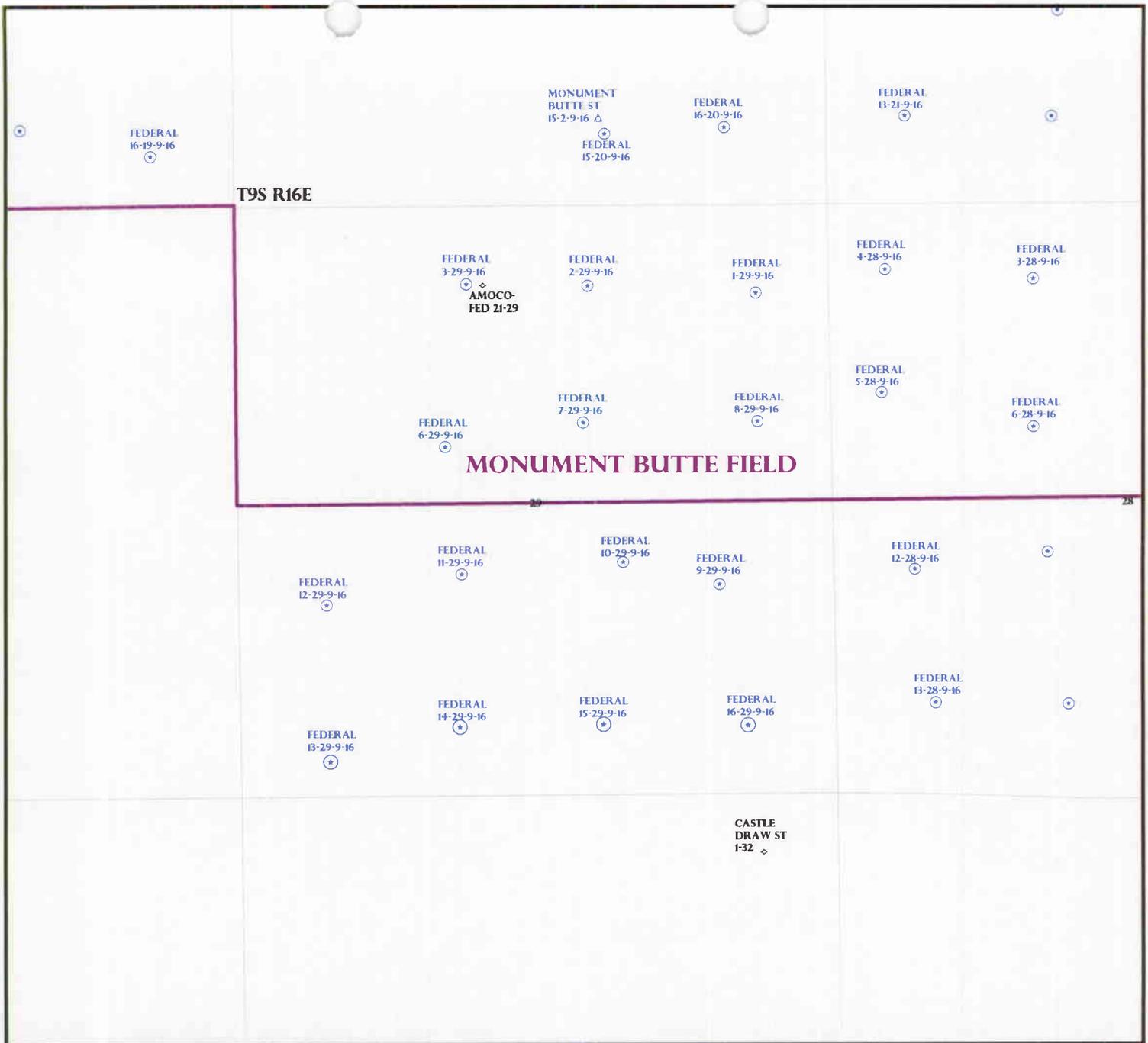
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

Sop, Separate file

STIPULATIONS:

1- Federal Approval
2- Spacing Strip



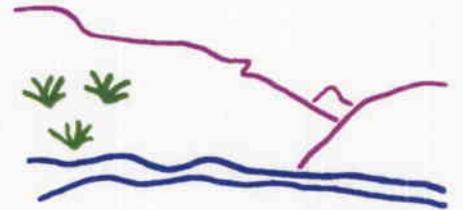
OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 29 T.9S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA MASON
DATE: 28-NOVEMBER-2006

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

	GAS INJECTION
	GAS STORAGE
	LOCATION ABANDONED
	NEW LOCATION
	PLUGGED & ABANDONED
	PRODUCING GAS
	PRODUCING OIL
	SHUT-IN GAS
	SHUT-IN OIL
	TEMP. ABANDONED
	TEST WELL
	WATER INJECTION
	WATER SUPPLY
	WATER DISPOSAL
	DRILLING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

November 29, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 2-29-9-16 Well, 693' FNL, 2146' FEL, NW NE, Sec. 29, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33424.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 2-29-9-16
API Number: 43-013-33424
Lease: UTU-74391

Location: NW NE **Sec.** 29 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74391

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
FEDERAL 2-29-9-16

9. API Well No.
43-013-33424

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
693 FNL 2146 FEL NW/NE Section 29, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Permit Extension</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 11/29/06 (expiration 11/29/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-27-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 11/27/07
Initials: [Signature]

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date 11/20/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33424
Well Name: Federal 2-29-9-16
Location: NW/NE Section 29, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 11/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

11/20/2007

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
NOV 21 2007
DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

693 FNL 2146 FEL NW/NE Section 29, T9S R16E

5. Lease Designation and Serial No.

UTU-74391

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

FEDERAL 2-29-9-16

9. API Well No.

43-013-33424

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. This APD has not yet been approved by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10/30/08

By: [Signature]

COPY SENT TO OPERATOR

Date: 10/30/2008

Initials: KS

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Regulatory Specialist Date 10/27/2008
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

OCT 29 2008

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33424
Well Name: Federal 2-29-9-16
Location: NW/NE Section 29, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 11/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Crozier
Signature

10/27/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
OCT 29 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74391
5b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Federal 2-29-9-16
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface NW/NE 693' FNL 2146' FEL At proposed prod. zone		9. API Well No. 43 013 33A2A
14. Distance in miles and direction from nearest town or post office Approximatley 22.7 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 2146' flse, NA fl/unit		11. Sec., T., R., M., or Blk. and Survey or Area NW/NE Sec. 29, T9S R16E
16. No. of Acres in lease 2139.50		12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1099'		20. BLM/BIA Bond No. on file UTB000192
19. Proposed Depth 6100'		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6198' GL
22. Approximate date work will start* 2nd Quarter 2007		23. Estimated duration Approximately seven (7) days from spud to rig release.

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NOV 21 2006

BLM VERNAL, UTAH

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. I, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 11/16/06
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenzler</i>	Name (Printed/Typed) JERRY KENZLER	Date MAR 19 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

NOTICE OF APPROVAL
RECEIVED

MAR 23 2009

DIV. OF OIL, GAS & MINING

NOS 9/13/06
OGFP 0453A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Federal 2-29-9-16
API No: 43-013-33424

Location: NWNE, Sec. 29, T9S, R16E
Lease No: UTU-74391
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Chuck Macdonald	435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice	-	Within Five (5) business days after new well begins or

(Notify Petroleum Engineer)	production resumes after well has been off production for more than ninety (90) days.
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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

NEPA Document number: DOI-BLM-UT-2008-0659-EA

Company/Operator: Newfield Production Company

Well Name & Number: Federal 1-28-9-16, Federal 2-28-9-16, and Federal 3-28-9-16 and 4-28-9-16, Federal 1-29-9-16, Federal 2-29-9-16, Federal 3-29-9-16, and Federal 4-29-9-16, Federal 1-30-9-16, Federal 2-30-9-16, Federal 3-30-9-16, and Federal 4-30-9-16

Surface Ownership: BLM

CONDITIONS OF APPROVAL:

Wildlife

Wells 1-30-9-16, 2-30-9-16, 3-30-9-16, 4-30-9-16, 3-29-9-16, and 4-29-9-16 will be located within Crucial Elk Calving habitat. In order to minimize impacts, no construction, drilling, or other development activity will be allowed from May 15 thru June 30.

If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM or qualified biologist shall be notified so surveys can be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the

re-spreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Interim and Final Reclamation

Reclamation Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash. Any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1. The reserve pit and the portion of the well not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion, or as soon as environmental conditions allow. The stockpiled pit topsoil will then be spread over the pit area. Seeding shall be implemented in the fall only, between August 15 and December 15. The seed shall be drilled wherever possible. If the seed is aerially broadcasted, then the seed shall be covered immediately (crimped into the topsoil with a bulldozer or other heavy equipment). *Forage Kochia shall be applied to the surface and not covered.* If initial seeding is not successful, reseeding may be required.

Interim and Final Seed mix for wells: 1-28-9-16, 2-28-9-16, 3-28-9-16, 4-28-9-16, 1-29-9-16, 2-29-9-16, 3-29-9-16, 4-29-9-16, 1-30-9-16, and 2-30-9-16.

Common name	Latin name	lbs/acre	Recommended seed planting depth
Squirreltail grass	<i>Elymus elymoides</i>	3.0	¼ - ½"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	½"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	⅛ - ¼"
Western wheatgrass	<i>Pascopyrum smithii</i>	2.0	½"
Ephraim Crested Wheatgrass	<i>Agropyron cristatum</i> var. <i>Ephraim</i>	2.0	½"
Anatone bluebunch wheatgrass	<i>Agropyron spicatum</i> var. <i>Anatone</i>	2.0	½"
Ladak Alfalfa	<i>Medicago sativa</i> var. <i>Ladak</i>	1.0	½"

Interim and Final Seed mix for wells: 3-30-9-16, 4-30-9-16

Common name	Latin name	lbs/acre	Recommended seed planting depth
Western Wheatgrass	<i>Pascopyrum smithii</i>	3.0	¼ - ½"
Ephraim Crested Wheatgrass	<i>Agropyron cristatum</i> var. <i>Ephraim</i>	2.0	½"
Ladak Alfalfa	<i>Medicago sativa</i> var. <i>Ladak</i>	1.0	½"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1.0	⅛ - ¼"
Shadscale	<i>Atriplex confertifolia</i>	2.0	½"
Fourwing Saltbush	<i>Atriplex canescens</i>	2.0	½"
Winterfat	<i>Ceratoides lanata</i>	1.0	½"
Forage Kochiaz	<i>Kochia prostrata</i>	0.5	½"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Once the location is plugged and abandoned, the well location, access, and any disturbed areas shall be re-contoured to natural topography, topsoil shall be re-spread, and the entire location shall be seeded following guidelines in the seed mix bullet statement above. *Final seed mix:* same as interim unless otherwise instructed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion

Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig
Name/# Ross # 21 Submitted By Justin Crum Phone Number
823-6733
Well Name/Number Federal 2-29-9-16
Qtr/Qtr NW/NE Section 29 Township 9s Range 16e
Lease Serial Number UTU-74391
API Number 43-013-33424

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 4/28/09 9:00
AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 4/28/09 2:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
693 FNL 2146 FEL
NWNE Section 29 T9S R16E

5. Lease Serial No.

UTU-74391

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

FEDERAL 2-29-9-16

9. API Well No.

4301333424

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/28/09 MRU Ross # 21. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24 # csgn. Set @ 323.45 KB. On 5/13/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

05/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12418 ✓	4301334076	WEST POINT FEDERAL G-6-9-16	SENW	6	9S	16E	DUCHESNE	4/25/2009	5/19/09
WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SENW</i>											
B	99999	12417 ✓	4301334161	LONE TREE FEDERAL 14-21-9-17	SESW	21	9S	17E	DUCHESNE	4/29/2009	5/19/09
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	17310	4301333424	FEDERAL 2-29-9-16	NWNE	29	9S	16E	DUCHESNE	4/28/2009	5/19/09
WELL 3 COMMENTS: <i>GRRV</i>											
B	99999	11880 ✓	4301334122	BELUGA STATE G-16-9-17	NENW	16	9S	17E	DUCHESNE	4/17/2009	5/19/09
WELL 4 COMMENTS: <i>GRRV</i> <i>BHL = NENW</i>											
A	99999	17311	4301333586	FEDERAL 12-22-9-16	NWSE	22	9S	16E	DUCHESNE	4/28/2009	5/19/09
WELL 5 COMMENTS: <i>GRRV</i> <i>NWSW</i>											
A	99999	17312	4301334230	STATE 5-36-8-15	SWNW	36	8S	15E	DUCHESNE	4/27/2009	5/19/09
WELL 6 COMMENTS: <i>GRRV</i>											

ACTION CODES (See instructions on back of form)
 A - 1 new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - ther (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

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APR 30 2009
 DIV. OF OIL, GAS & MINING

Signature: *[Handwritten Signature]*
 Production Clerk
 Date: *4/30/09*
 Jentri Park
~~04/17/09~~

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
693 FNL 2146 FEL
NWNE Section 29 T9S R16E

5. Lease Serial No.

UTU-74391

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FEDERAL 2-29-9-16

9. API Well No.
4301333424

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

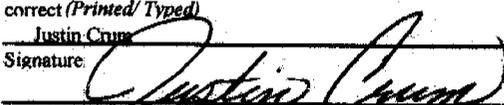
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/10/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5935'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 152 jt's of 5.5 J-55, 15.5# csgn. Set @ 5925.97' / KB. Cement with 275 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 50 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 85,000 #'s tension. Release rig @ 6:00 AM on 7/13/09.

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DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature: 	Date 07/20/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-74391

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
FEDERAL

8. Lease Name and Well No.
FEDERAL 2-29-9-16

9. AFI Well No.
43-013-33424

10. Field and Pool or Exploratory Monument
MONUMENT BUTTE

11. Sec., T., R., M., on Block and Survey or Area
SEC. 29, T9S, R16E

12. County or Parish
DUCHESNE

13. State
UT

14. Date Spudded
04/28/2009

15. Date T.D. Reached
07/12/2009

16. Date Completed
07/31/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6198' GL 6210' KB

18. Total Depth: MD 5935'
TVD

19. Plug Back T.D.: MD 5886'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

1. Type of Well Oil Well Gas Well Dry Other

2. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reservr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 693' FNL & 2146' FEL (NW/NE) SEC. 29, T9S, R16E
At top prod. interval reported below
At total depth 5935'

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		523.45'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		5925.97'		275 PRIMLITE		140'	
						400 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5514'	TA @ 5389'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP1) SEE BELOW	.49"	3	24
B) GREEN RIVER			(LODC) SEE BELOW	.49"	3	27
C) GREEN RIVER			(A1) 4934-38,4923-27'	.49"	3	24
D) GREEN RIVER			(B2) 4796-4803'	.49"	3	21

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5422-5443'	Frac CP1 sds w/ 19,772#'s of 20/40 sand in 338 bbls of Lightning 17 fluid.
5015-5030'	Frac LODC sds w/ 40,496#'s of 20/40 sand in 419 bbls of Lightning 17 fluid.
4923-4938'	Frac A1 sds w/ 75,830#'s of 20/40 sand in 620 bbls of Lightning 17 fluid.
4946-4803'	Frac B2 sds w/ 30,004#'s of 20/40 sand in 402 bbls of Lightning 17 fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/31/09	08/18/09	24	→	37	10	40			Central Hydraulic 2 1/2" x 1 1/2" x 20' rod pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3555' 3748'
				GARDEN GULCH 2 POINT 3	3855' 4096'
				X MRKR Y MRKR	4362' 4395'
				DOUGALS CREEK MRK BI CARBONATE MRK	4505' 4732'
				B LIMESTON MRK CASTLE PEAK	4824' 5345'
				BASAL LIMESTONE TOTAL DEPTH (LOGGERS)	5830' 5923'

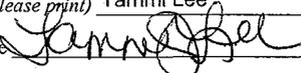
32. Additional remarks (include plugging procedure):

STAGE 1: Perforate CP1 sds @ 5439-43', 5427-29', 5422-24' w/ 3-1/8" Slick Guns (.49"EH, 120°) w 3 spf for total of 24 shots.
 STAGE 2: Perforate LODC sds @ 5026-30', 5021-23' & 5015-18' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots.
 STAGE 5: Perforate D3 sds @ 4623-26' & D2 sds @ 4588-94' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots. Frac D2/D3 sds w/ 87,549#'s of 20/40 sand in 680 bbls of Lightning 17 fluid.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 08/20/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-74391

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 2-29-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333424

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 693 FNL 2146 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWN, 29, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

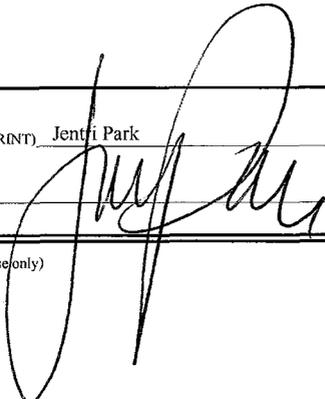
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>08/26/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 08/02/2009, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 08/26/2009

(This space for State use only)

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AUG 31 2009

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****FEDERAL 2-29-9-16****5/1/2009 To 9/30/2009****7/20/2009 Day: 1****Completion**

Rigless on 7/20/2009 - CBL/Perforated 1st stage. - Instal 5M frac head & Cameron BOP's. RU Hot Oiler & test casing, casing valves, Blind rams & frac head to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5811' & CMT @ 140'. Perforate CP1 sds @ 5439-43', 5427-29', 5422-24' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w 3 spf for total of 24 shots. 140 bbls EWTR. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,613**7/27/2009 Day: 2****Completion**

Rigless on 7/27/2009 - Frac well. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 4', 2', 3' perf guns. Set plug @ 5100'. Perforate LODC sds @ 5026-30', 5021-23' & 5015-18' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots. RU BJ Services. 1445 psi on well. Broke @ 1561 psi. Frac LODC sds w/ 40,496#'s of 20/40 sand in 419 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2618 psi w/ ave rate of 35.6 BPM. ISIP 2330 psi. FG. @ .90. Leave pressure on well. 897 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 2- 4' perf guns. Set plug @ 4975'. Perforate A1 sds @ 4934-38' & 4923-27' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 24 shots. RU BJ Services. 1815 psi on well. Broke @ 4000 psi. Frac A1 sds w/ 75,830#'s of 20/40 sand in 620 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2439 psi w/ ave rate of 30.4 BPM. ISIP 1980 psi. FG. @ .84. Leave pressure on well. 1517 BWTR - RU BJ Services. 5 psi on well. Broke @ 3553 psi. ISIP @ 1717 psi, 1 min @ 1422 psi, 4 min @ 1217 psi. FG @ .75. Frac CP1 sds w/ 19,772#'s of 20/40 sand in 338 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2913 psi w/ ave rate of 30.2 BPM. ISIP 2500 psi, 5 min @ 2275 psi, 10 min @ 2150 psi, 15 min @ 2128 psi. FG @ .89. Leave pressure on well. 478 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 7' perf gun. Set plug @ 4860'. Perforate B2 sds @ 4796-4803' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 21 shots. RU BJ Services. 1446 psi on well. Broke @ 4060 psi, ISIP @ 1800 psi, 1 min @ 1600 psi. FG @ .81. Frac B2 sds w/ 30,004#'s of 20/40 sand in 402 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2560 psi w/ ave rate of 27.1 BPM. ISIP 1917 psi. FG. @ .83. Leave pressure on well. 1919 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 3', 6' perf guns. Set plug @ 4710'. Perforate D3 sds @ 4623-26' & D2 sds @ 4588-94' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots. RU BJ Services. 1338 psi on well. Broke @ 3287 psi. Frac D2/D3 sds w/ 87,549#'s of 20/40 sand in 680 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2330 psi w/ ave rate of 35.8 BPM. ISIP 1836 psi. FG. @ .83. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4.5 hrs & died. Recovered 600 bbls water. No show of oil. SWIFN. 1999 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$97,969**7/30/2009 Day: 3****Completion**

WWS #1 on 7/30/2009 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. DU CBPs. Circulate well clean. SWIFN. 2039 BWTR. - MIRU Western #1. 100 psi on well. Bleed off well.

ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & Blue band tbg. from trailer. Tag fill @ 4621'. RU powerswivel & pump. C/O to CBP @ 4715'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 4860'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 4893'. C/O to CBP @ 4975'. DU CBP in 11 min. Circulate well clean. SWIFN. 2039 BWTR.

Daily Cost: \$0

Cumulative Cost: \$137,394

7/31/2009 Day: 4

Completion

WWS #1 on 7/31/2009 - C/O to PBTD @ 5886'. Swab for cleanup. POOH w/ tbg. RIH w/ partial production string. 1887 BWTR. - Cont. RIH w/ tbg. Tag CBP @ 5100'. DU CBP in 16 min. Cont. RIH w/ tbg. Tag fill @ 5758'. C/O to PBTD @ 5886'. Circulate well clean. Pull up to 5824'. RU swab. SFL @ surface. Made 13 runs. Recovered 142 bbls. Trace of oil & gas on last 3 runs. EFL @ 800'. RD swab. RIH w/ tbg. Tag PBTD @ 5886' (no new fill). Circulate well clean. LD 12 jts of tbg. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC & 60 jts 2 7/8" tbg. SWIFN. 1887 BWTR.

Daily Cost: \$0

Cumulative Cost: \$143,554

8/2/2009 Day: 5

Completion

WWS #1 on 8/2/2009 - Put well on production @ 2:00 p.m. 4 spm, 74" stroke length. 1947 BWTR. - Cont. RIH w/ tbg. ND BOP. Set TAC @ 5386' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 20' rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 92- 3/4" slick rods, 100- 3/4" guided rods, 1- 2' x 3/4" pony rod, 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. PWOP @ 2:00 p.m. 4 spm, 74" stroke. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$171,390

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74391
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FEDERAL 2-29-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 4301333424000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 2146 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/12/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="New Perforation"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>The subject well has been converted from a producing oil well to an injection well on 08/11/2014. New interval perforated, GB2 sands - 3912-3922' 3 JSPF. On 08/11/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/12/2014 the casing was pressured up to 1669 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was an State representative available to witness the test - Chris Jensen.</p>		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 22, 2014</p>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/21/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Christensen Date: 8/12/2014 Time: 10:00 A.M.

Test Conducted by: Everett Unruh

Others Present: TROY MARK

Well:	Federal 2-29-9-16	Field:	Monument Butte
Well Location:	NWNE Sec 28 T9S R16E Duchesne County, UT	API No:	43-013-33424

Time	Casing Pressure
0 min	<u>11667</u> psig
5	<u>11668</u> psig
10	<u>11668</u> psig
15	<u>11669</u> psig
20	<u>11669</u> psig
25	<u>11669</u> psig
30 min	<u>11669</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

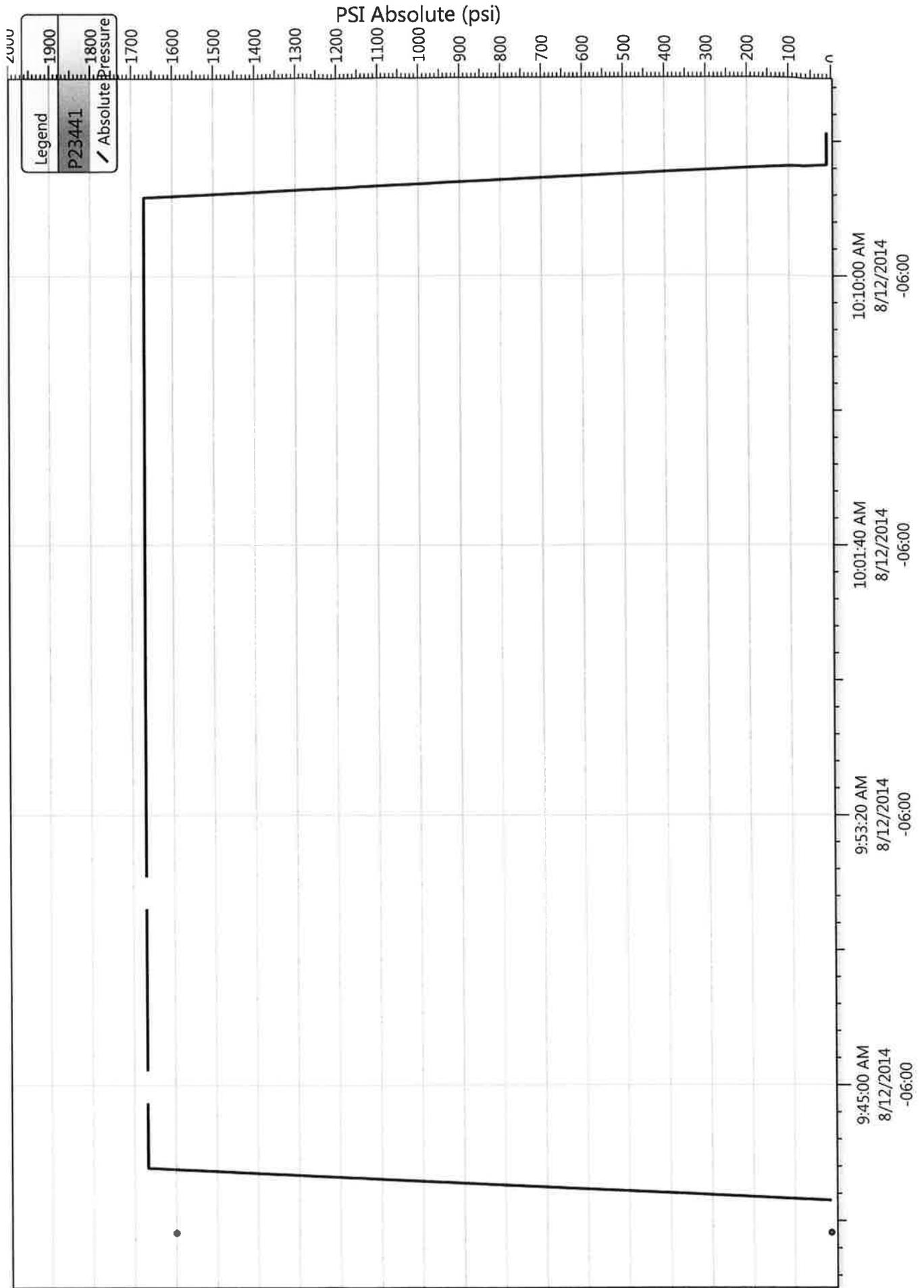
Tubing Pressure: 0 psig

Result: Pass Fail

Signature of Witness: Christensen

Signature of Person Conducting Test: Everett Unruh

Federal 2-29-9-16 (8/12/2014, conversion MIT)
8/12/2014 9:39:46 AM





Well Name: Federal 2-29-9-16

Job Detail Summary Report

Primary Job Type Conversion	Job Start Date 8/6/2014	Job End Date 8/12/2014
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Daily Operations

Report Start Date 8/6/2014	Report End Date 8/7/2014	24hr Activity Summary MIRUSU. LD rods & pump. TOOH w/ tbg, breaking collars & applying liquid O-ring to threads.
Start Time	End Time	Comment
	04:00	Crew travel
Start Time	End Time	Comment
	05:00	Load out & move from Humpback FED M-25 to FED 2-29
Start Time	End Time	Comment
	06:00	RUSU
Start Time	End Time	Comment
	07:00	Pump 60 BBLs H2O Down CSG, Remove head, Unseat pump @ 4000# over string WT, Flush rods w/ 40 BBLs H2O, Fill & Test TBG to 3000 PSI-OK
Start Time	End Time	Comment
	09:00	LD 1 1/2 X 26' Polish rod, 1-6' 1-4' 1-2' 3/4" Pony rods, 99-3/4" 4 PER, 65-3/4" Slicks, 47-3/4" 4 PER, 6 1 1/2" WT Bars w/ 1" 4' Stabilizers, LD 2 1/2 X 1 1/2 X 20' RHAC, Stopped twice & flushed w/ TOT of 50 BBLs H2O
Start Time	End Time	Comment
	12:00	ND Wellhead, Unset 5 1/2" B-2 TAC, Strip on 5000# BOPS, RU Floor & TBG Works
Start Time	End Time	Comment
	13:30	TOOH Breaking & Redoping every collar w/ 122 JTS 2 7/8" TBG, EOT @ 1353
Start Time	End Time	Comment
	17:30	Crew travel
Start Time	End Time	Comment
	18:30	SDFN

24hr Activity Summary

Report Start Date 8/7/2014	Report End Date 8/8/2014	24hr Activity Summary Set RBP w/ wireline. Pressure test csg, wellhead & BOPs. Perforate GB2 sands & break down.
Start Time	End Time	Comment
	00:00	SDFN
Start Time	End Time	Comment
	06:00	Crew travel
Start Time	End Time	Comment
	07:00	Flush TBG w/ 60 BBLs H2O, CONT LD 47 JTS 2 7/8" TBG, LD 5 1/2" B-2 TAC, PSN, & NC
Start Time	End Time	Comment
	07:45	RU WL, Run gauge ring to 4100', Set WRP @ 3975'
Start Time	End Time	Comment
	09:30	RD Floor & TBG Works, ND 5K BOPS, Change out 3K To 5K Wellheads, NU 5K Frac valve & Single Blind ram NU Double valves on blind ram
Start Time	End Time	Comment
	11:45	Fill CSG w/ 43 BBLs, Test WRP CSG & Drill out stack-OK
Start Time	End Time	Comment
	13:00	RU WL Test Lubricator to 4000 PSI-OK, PERF Zone 3912-22', RD WL Break down zone @ 4100 PSI Back to 1500 PSI, Pump 5 BBLs @ 1800 PSI, ISIP @ 1700 PSI
Start Time	End Time	Comment
	15:00	Crew travel
Start Time	End Time	Comment
	16:00	SDFN

24hr Activity Summary

Report Start Date 8/8/2014	Report End Date 8/9/2014	24hr Activity Summary Frac & flowback new GB2 sds. TIH w/ RH & tbg. Clean out to RBP. Latch onto & release RBP. TOOH w/ injection string & pressure test.
Start Time	End Time	Comment
	00:00	SDFN
Start Time	End Time	Comment
	06:00	Crew travel



Well Name: Federal 2-29-9-16

Job Detail Summary Report

Start Time	07:00	End Time	09:15	Comment
Start Time	09:15	End Time	10:00	RU Nabors frac crew, Frac GB2 sds @ 3912-22' W/ 40080#'s 20/40 white sand in 398 bbls water. Wait 30 MIN for gel to break, Flow back well @ 3BPM, Flowed back 80 BBLs
Start Time	10:00	End Time	13:15	ND Single blind ram, NU 5K Rig BOP, RU Floor & TBG Works
Start Time	13:15	End Time	15:00	PU & TIH W/ RH & 163 JTS 2 7/8" TBG, CIRC Well clean W/ 100 BBLs H2O, CIRC 50' of sand off WRP, REL WRP
Start Time	15:00	End Time	17:00	TOOH W/ 72 JTS 2 7/8" TBG Flush TBG W/ 30 BBLs, CONT TOOH W/50 JTS 2 7/8" TBG, LD 6 JTS 2 7/8" TBG WRP & RH
Start Time	17:00	End Time	18:00	PU & TIH W/ 2 3/8" Reentry guide, XN Nipple, 2 3/8" 4' sub, X-over 5 1/2" Arrowset-1 PKR, ON/OFF Tool, PSN & 122 JTS 2 7/8" TBG, Pump 10 BBL Pad, CIRC SV To PSN, Test TBG To 3000 PSI, Leave PRESS Over weekend,
Start Time	17:00	End Time	00:00	Crew travel
Start Time	18:00	End Time	06:00	SDFN
Report Start Date	8/11/2014	Report End Date	8/11/2014	24hr Activity Summary
Start Time	00:00	End Time	06:00	Verify pressure test on tbg, Pump packer fluid & pressure test csg. Get MIT. RDMOSU.
Start Time	06:00	End Time	07:00	Crew travel
Start Time	07:00	End Time	08:00	CK PRESS On TBG 2550 PSI, PRESS Up to 3000 PSI For 30 MIN-OK, RU & RIH W/ Sandline RET SV
Start Time	08:00	End Time	09:45	RD Floor & TBG Works, Strip off 5K BOPS & FRAC Valve, land TBG On well head, Pump 60 BBLs H2O & PKR Fluid down CSG, Set PKR W/ 15K Tension @ 3851', PSN @ 3845' & EOT @ 3862' Land TBG On INJ tree, NU Wellhead
Start Time	09:45	End Time	11:00	PRESS Up on CSG & PKR to 1500 PSI-OK
Start Time	11:00	End Time	12:00	Try MIT Test, Lost 16 PSI In 30 MIN
Start Time	12:00	End Time	15:00	Let well sit
Start Time	15:00	End Time	16:30	Do MIT Test-Good test, RDMO @ 4:30
Start Time	16:30	End Time	17:30	Crew travel
Report Start Date	8/12/2014	Report End Date	8/12/2014	24hr Activity Summary
Start Time	09:40	End Time	10:10	Conduct MIT
Start Time		End Time		On 08/11/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/12/2014 the casing was pressured up to 1669 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was a State representative available to witness the test - Chris Jensen.

NEWFIELD

Schematic

Well Name: Federal 2-29-9-16

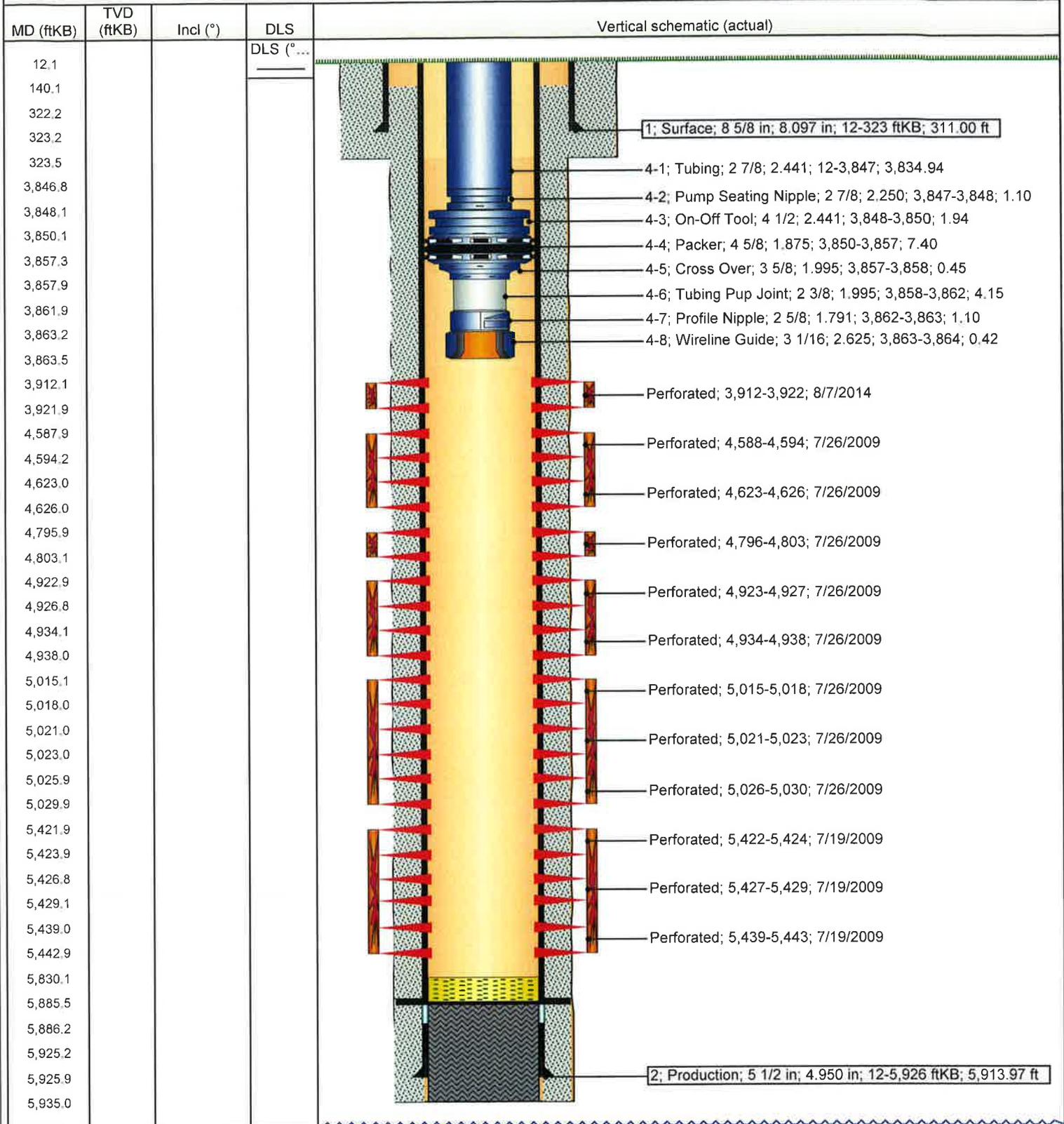
Surface Legal Location 29-9S-16E			API/UWI 43013334240000	Well RC 500173413	Lease	State/Province Utah	Field Name GMBU CTB6	County DUCHESNE
Spud Date 4/28/2009	Rig Release Date 7/13/2009	On Production Date 7/31/2009	Original KB Elevation (ft) 6,210	Ground Elevation (ft) 6,198	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 5,885.4	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type OAP	Job Start Date 8/6/2014	Job End Date 8/12/2014
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TD: 5,935.0

Vertical - Original Hole, 8/20/2014 8:04:29 AM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 2-29-9-16**

Surface Legal Location 29-9S-16E		API/UWI 43013334240000		Lease	
County DUCHESNE		State/Province Utah		Field Name GMBU CTB6	
Well Start Date 4/28/2009		Spud Date 4/28/2009		Final Rig Release Date 7/13/2009	
Original KB Elevation (ft) 6,210		Ground Elevation (ft) 6,198		Total Depth (ftKB) 5,935.0	
				Total Depth All (TVD) (ftKB) 5,935.0	
				PBTD (All) (ftKB) Original Hole - 5,885.4	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WV/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	4/28/2009	8 5/8	8.097	24.00	J-55	323
Production	7/12/2009	5 1/2	4.950	15.50	J-55	5,926

Cement**String: Surface, 323ftKB 5/13/2009**

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 323.5	Full Return?	Vol Cement Ret (bbl)
Fluid Description + 2% CACL + .25#/SK cello flake		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,926ftKB 7/13/2009

Cementing Company BJ Services Company		Top Depth (ftKB) 140.0	Bottom Depth (ftKB) 5,935.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description +3%+KCL+5#CSE+.5#KOL+.5SMS+FP+SF		Fluid Type Lead	Amount (sacks) 275	Class PL II	Estimated Top (ftKB) 140.0
Fluid Description +3%KCL+.5%EC-1+.25#CF+.05#SF+.3SMS+FP-6L		Fluid Type Tail	Amount (sacks) 400	Class 50:50:2	Estimated Top (ftKB) 3,000.0

Tubing Strings

Tubing Description				Run Date	Set Depth (ftKB)			
Tubing				8/8/2014	3,863.5			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	122	2 7/8	2.441	6.50	J-55	3,834.94	12.0	3,846.9
Pump Seating Nipple	1	2 7/8	2.250			1.10	3,846.9	3,848.0
On-Off Tool	1	4 1/2	2.441			1.94	3,848.0	3,850.0
Packer		4 5/8	1.875			7.40	3,850.0	3,857.4
Cross Over		3 5/8	1.995			0.45	3,857.4	3,857.8
Tubing Pup Joint		2 3/8	1.995	4.70	J-55	4.15	3,857.8	3,862.0
Profile Nipple		2 5/8	1.791			1.10	3,862.0	3,863.1
Wireline Guide		3 1/16	2.625			0.42	3,863.1	3,863.5

Rod Strings

Rod Description				Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,830	5,885	1/25/2010	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
6	GB2, Original Hole	3,912	3,922	3	120	0.340	8/7/2014
5	D2, Original Hole	4,588	4,594	3	120	0.340	7/26/2009
5	D3, Original Hole	4,623	4,626	3	120	0.340	7/26/2009
4	B2, Original Hole	4,796	4,803	3	120	0.340	7/26/2009
3	A1, Original Hole	4,923	4,927	3	120	0.340	7/26/2009
3	A1, Original Hole	4,934	4,938	3	120	0.340	7/26/2009
2	LODC, Original Hole	5,015	5,018	3	120	0.340	7/26/2009
2	LODC, Original Hole	5,021	5,023	3	120	0.340	7/26/2009
2	LODC, Original Hole	5,026	5,030	3	120	0.340	7/26/2009
1	CP1, Original Hole	5,422	5,424	3	120	0.490	7/19/2009
1	CP1, Original Hole	5,427	5,429	3	120	0.490	7/19/2009
1	CP1, Original Hole	5,439	5,443	3	120	0.490	7/19/2009

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,717	0.75	30.0	3,251			
2	2,330	0.9	36.0	2,859			
3	1,980	0.84	30.0	2,871			
4	1,800	0.81	27.0	2,913			

NEWFIELD**Newfield Wellbore Diagram Data
Federal 2-29-9-16**

Stimulations & Treatments							
Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
5	1,836	0.83	36.0	2,894			
6	1,626	0.859	27.6	3,370	398	488	398

Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant White Sand 19722 lb
2		Proppant White Sand 40496 lb
3		Proppant White Sand 75830 lb
4		Proppant White Sand 30004 lb
5		Proppant White Sand 87549 lb
6	40,080	Main White Sand 40080 lbs

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74391
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: FEDERAL 2-29-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013334240000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0693 FNL 2146 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 29 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/17/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 8:30 AM on
10/17/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 21, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 10/21/2014	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

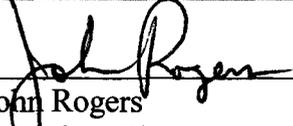
Cause No. UIC-421

Operator: Newfield Production Company
Well: Federal 2-29-9-16
Location: Section 29, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-33424
Well Type: Enhanced Recovery (waterflood)

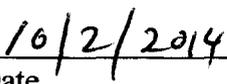
Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 5, 2014.
2. Maximum Allowable Injection Pressure: 1,806 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,855' – 5,886')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

Date


10/2/2014

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Verna
Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 5, 2014

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Federal 2-29-9-16, Section 29, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-33424

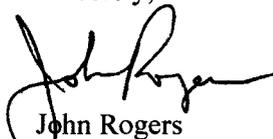
Newfield Production Company:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 3,855 feet in the Federal 2-29-9-16 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

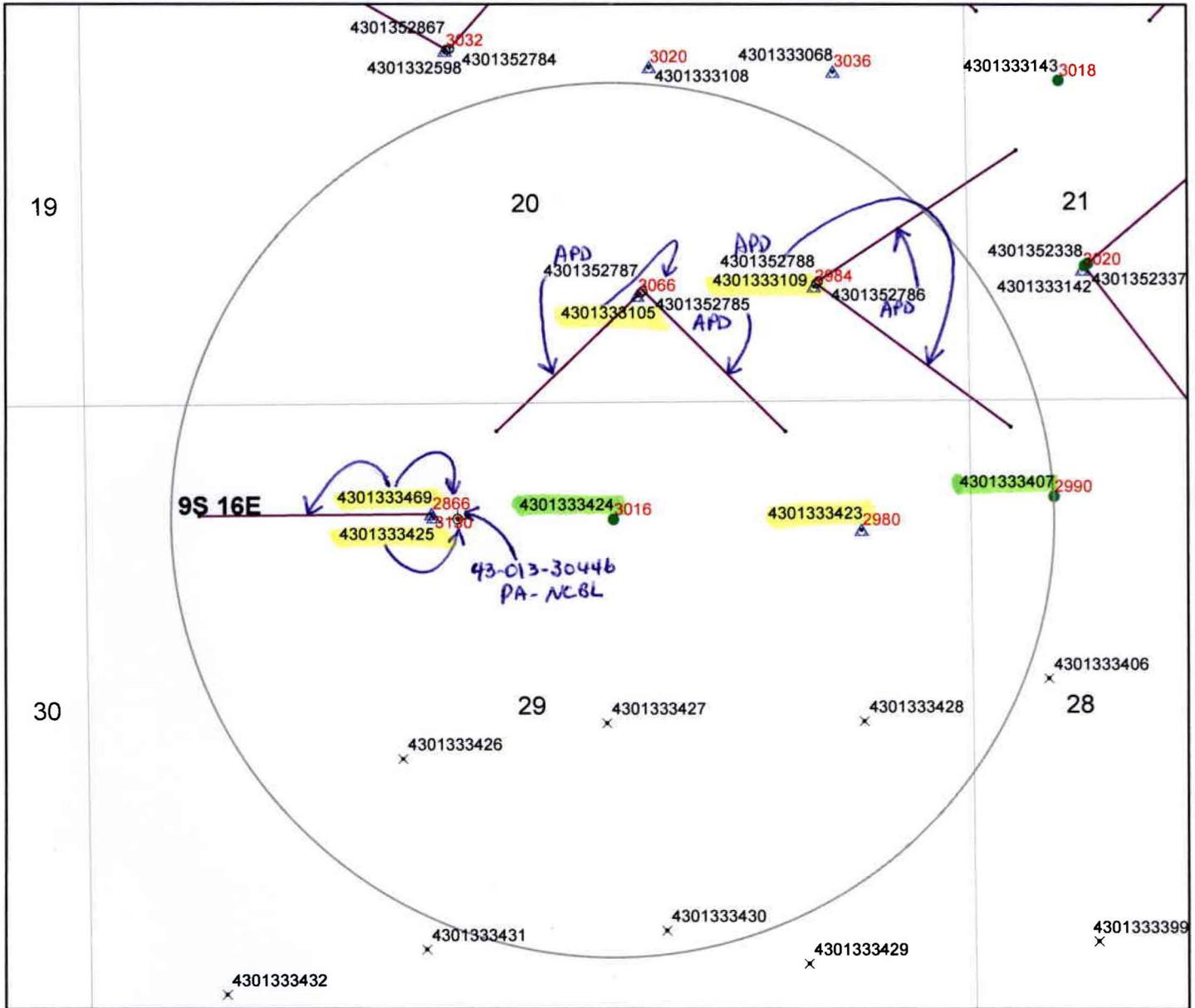

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





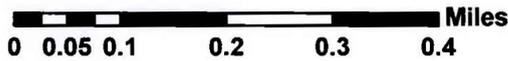
Legend

Oil & Gas Well Type

- APD-Approved Permit
- ⊙ DRL-Spudded (Drilling Commenced)
- ⊙ GIW-Gas Injection Well
- _{GS} GSW-Gas Storage Well
- × LA-Location Abandoned
- LOC-New Location Well
- OPS-Drilling Operations Suspended
- ⊙ PA-Pugged & Abandoned
- ⊙ PGW-Producing Gas Well
- POW-Producing Oil Well *in AOR*
- ▲ RET-Returned APD
- ⊙ SGW-Shut-in Gas Well
- SOW-Shut-in Oil Well
- ⊙ TA-Temp Abandoned
- TW-Test Well
- ⊙ WDW-Water Disposal Well
- ▲ WIW-Water Injection Well *in AOR*
- WSW-Water Supply Well

**Cement Bond Tops
Federal 2-29-9-16
API #43-013-33424
UIC-421.9**

(updated 10/2/2014)



- 4585 Depth to top of suitable cement bond
- Well Bottom Hole Location
- Oil & Gas Wells Hole Directional Path
- Wells-CbtopsMaster 1-31-13
- DNR Oil Gas Wells Buffer
- County Boundaries
- PLSS Sections
- PLSS Townships

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Federal 2-29-9-16

Location: 29/9S/16E **API:** 43-013-33424

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and leaseholders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 323 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,926 feet. The cement bond log is somewhat problematic but appears to demonstrate adequate bond in this well up to about 3,016 feet or higher. A 2 7/8 inch tubing with a packer will be set at 4,538 feet. Higher perforations may be opened at a later date. A mechanical integrity test will be run on the well prior to injection. At the time of this revision (10/2/2014), on the basis of surface locations, there are 2 producing wells and 5 injection wells in the AOR. In addition, there is 1 approved surface location inside the AOR for directional wells with a proposed bottom hole location outside the AOR. All existing wells within the AOR have evidence of adequate casing and cement for the proposed injection interval.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 2800 feet. Injection shall be limited to the interval between 3,855 feet and 5,886 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-29-9-16 well is 0.83 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,806 psig. The requested maximum pressure is 1,806 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any groundwater present should be adequately protected.

Federal 2-29-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 5/9/2014 (revised 10/2/2014)

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED. TAX I.D.# 87-0217663
 801-204-6910

The Salt Lake Tribune

MEDIAONE

Deseret News

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, Rose Nolton 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	5/13/2014

RECEIVED
 MAY 15 2014
 DIVISION OF OIL-GAS & MINING

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / I
8015385340	0000957536 /
SCHEDULE	
Start 05/09/2014	End 05/09/2014
CUST. REF. NO.	
CAUSE NO. UIC-421	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF	
SIZE	
82 Lines	2.00 COL
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MISC. CHARGES	AD CH
TOTAL	
280.	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-421

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 22, 23, 28, AND 29, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESSIE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

- Greater Monument Butte Unit:**
 Ashley Federal 12-248-9-15 well located in NW/4 SW/4, Section 24, Township 9 South, Range 15 East
 API 43-013-15782
 Federal 2-22-9-16 well located in NW/4 NE/4, Section 22, Township 9 South, Range 16 East
 API 43-013-32958
 Federal 6-22-9-16 well located in SE/4 NW/4, Section 22, Township 9 South, Range 16 East
 API 43-013-33026
 Federal 8-22-9-16 well located in SE/4 NE/4, Section 22, Township 9 South, Range 16 East
 API 43-013-32959
 Federal 1-4-22-9-16 well located in SE/4 SW/4, Section 22, Township 9 South, Range 16 East
 API 43-013-33147
 Federal 4-23-9-16 well located in NW/4 NW/4, Section 23, Township 9 South, Range 16 East
 API 43-013-33177
 Federal 2-28-9-16 well located in NW/4 NE/4, Section 28, Township 9 South, Range 16 East
 API 43-013-33409
 Federal 4-28-9-16 well located in NW/4 NW/4, Section 28, Township 9 South, Range 16 East
 API 43-013-33407
 Federal 2-29-9-16 well located in NW/4 NE/4, Section 29, Township 9 South, Range 16 East
 API 43-013-33424

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May, 2014.
 STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/
 Brad Hill
 Permitting Manager
 957536 UPAXLP

AFFIDAVIT OF PUBLICATION

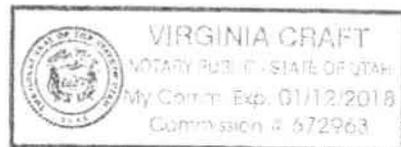
AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCE CAUSE NO. UIC-421 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, W COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101; 46-3-104

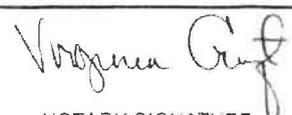
PUBLISHED ON Start 05/09/2014 End 05/09/2014

SIGNATURE 

DATE 5/13/2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT




 NOTARY SIGNATURE

2260/EGVICADMIN/GFK/6131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 13 day of May, 2014, and that the last publication of such notice was in the issue of such newspaper dated the 13 day of May, 2014, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Publisher

Subscribed and sworn to before me on this

16 day of May, 2014

by Kevin Ashby.



Notary Public

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May, 2014.

STATE OF UTAH
DIVISION OF
OIL, GAS & MINING

Brad Hill
Permitting Manager

Published in the
Uintah Basin Standard
May 13, 2014.

**BEFORE THE
DIVISION
OF OIL, GAS
AND MINING
DEPARTMENT OF
NATURAL
RESOURCES
STATE OF
UTAH
NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC-421**

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 22, 23, 28, AND 29, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company.

STOP / IS CONSIDERING
an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

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API 43-013-15782
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API 43-013-32958
Federal 6-22-9-16 well located in SE/4 NW/4, Section 22, Township 9 South, Range 16 East

API 43-013-33026
Federal 8-22-9-16 well located in SE/4 NE/4, Section 22, Township 9 South, Range 16 East

API 43-013-32959
Federal 14-22-9-16 well located in SE/4 SW/4, Section 22, Township 9 South, Range 16 East

API 43-013-33147
Federal 4-23-9-16 well located in NW/4 NW/4, Section 23, Township 9 South, Range 16 East

API 43-013-33177
Federal 2-28-9-16 well located in NW/4 NE/4, Section 28, Township 9 South, Range 16 East

API 43-013-33409
Federal 4-28-9-16 well located in NW/4 NW/4, Section 28, Township 9 South, Range 16 East

API 43-013-33407
Federal 2-29-9-16 well located in NW/4 NE/4, Section 29, Township 9 South, Range 16 East

API 43-013-33424
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-421

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 22, 23, 28, AND 29, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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API 43-013-33026
- Federal 8-22-9-16 well located in SE/4 NE/4, Section 22, Township 9 South, Range 16 East
API 43-013-32959
- Federal 14-22-9-16 well located in SE/4 SW/4, Section 22, Township 9 South, Range 16 East
API 43-013-33147
- Federal 4-23-9-16 well located in NW/4 NW/4, Section 23, Township 9 South, Range 16 East
API 43-013-33177
- Federal 2-28-9-16 well located in NW/4 NE/4, Section 28, Township 9 South, Range 16 East
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- Federal 4-28-9-16 well located in NW/4 NW/4, Section 28, Township 9 South, Range 16 East
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API 43-013-33424

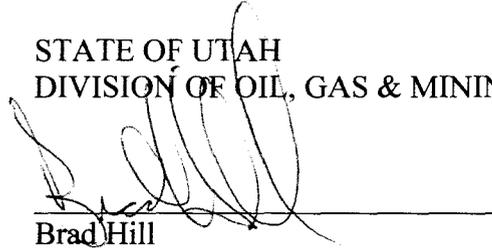
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Dated this 6th day of May, 2014.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read "Brad Hill", is written over a horizontal line. The signature is stylized and somewhat cursive.

Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 12-24R-9-15, FEDERAL 2-22-9-16, FEDERAL 6-22-9-16,
FEDERAL 8-22-9-16, FEDERAL 14-22-9-16, FEDERAL 4-23-9-16,
FEDERAL 2-28-9-16, FEDERAL 4-28-9-16, FEDERAL 2-29-9-16**

Cause No. UIC-421

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

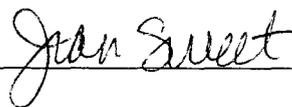
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubslegals@ubmedia.biz

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2014

Via e-mail: ubslegals@ubmedia.biz

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-421

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet <jsweet@utah.gov>

Re: Notice of Agency Action Newfield Cause No. UIC-421

1 message

Cindy Kleinfelter <ckleinfelter@ubmedia.biz>

Fri, May 9, 2014 at 12:49 PM

To: Jean Sweet <jsweet@utah.gov>

On 5/8/2014 10:39 AM, Jean Sweet wrote:

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining

PO Box 145801

Salt Lake City, UT 84114-5801

Sincerely,

-

Jean Sweet
Executive Secretary
Utah Division of Oil, Gas and Mining
801-538-5329

I think I replied to this, but if not, it will publish May 13.

Cindy



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2014

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-421

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000957536-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154 USA	Payor Address	1594 W NORTH TEMPLE STE 1210, SALT LAKE CITY UT 84116-3154
Fax	801-359-3940	Ordered By	Acct. Exec
EMail	juliecarter@utah.gov	Jean	kstowe

Total Amount	\$280.52			
Payment Amt	\$0.00			
Amount Due	\$280.52	Tear Sheets	0	Proofs
				0
				Affidavits
				1
Payment Method		PO Number	CAUSE NO. UIC-421	
Confirmation Notes:				
Text:	Jean			

Ad Type	Ad Size	Color
Legal Liner	2.0 X 82 Li	<NONE>

<u>Product</u>	<u>Placement</u>	<u>Position</u>
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	5/9/2014	
Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices
Scheduled Date(s):	5/9/2014	
Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	5/9/2014	

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-421

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 1.5 EAST, AND SECTIONS 22, 23, 28, AND 29, TOWNSHIP 9 SOUTH, RANGE 1.6 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injector wells:

Greater Monument Butte Unit:
Ashley Federal 12-24R-9-1.5 well located in NW/4 SW/4, Section 24, Township 9 South, Range 1.5 East
API 43-013-15782
Federal 2-22-9-1.6 well located in NW/4 NE/4, Section 22, Township 9 South, Range 1.6 East
API 43-013-32958
Federal 6-22-9-1.6 well located in SE/4 NW/4, Section 22, Township 9 South, Range 1.6 East
API 43-013-33026
Federal 8-22-9-1.6 well located in SE/4 NE/4, Section 22, Township 9 South, Range 1.6 East
API 43-013-32959
Federal 14-22-9-1.6 well located in SE/4 SW/4, Section 22, Township 9 South, Range 1.6 East
API 43-013-33147
Federal 4-23-9-1.6 well located in NW/4 NW/4, Section 23, Township 9 South, Range 1.6 East
API 43-013-33177
Federal 2-28-9-1.6 well located in NW/4 NE/4, Section 28, Township 9 South, Range 1.6 East
API 43-013-33409
Federal 4-28-9-1.6 well located in NW/4 NW/4, Section 28, Township 9 South, Range 1.6 East
API 43-013-33407
Federal 2-29-9-1.6 well located in NW/4 NE/4, Section 29, Township 9 South, Range 1.6 East
API 43-013-33424

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 6th day of May, 2014.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

957536

UPAXIP

NEWFIELD



Newfield Exploration Company

1001 17th Street | Suite 2000

Denver, Colorado 80202

PH 303-893-0102 | FAX 303-893-0103

April 23, 2014

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Federal #2-29-9-16
Monument Butte Field, Lease #UTU-74391
Section 29-Township 9S-Range 16E
Duchesne County, Utah

RECEIVED

APR 25 2014

DIV. OF OIL, GAS & MINING

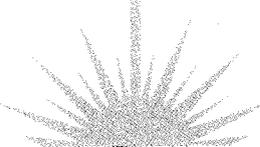
Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Federal #2-29-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


Jill L. Loyle
Regulatory Associate



NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
FEDERAL #2-29-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74391
APRIL 23, 2014

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Federal 2-29-9-16

Spud Date: 4/28/2009
 Put on Production: 7/312/009
 GL: 6198' KB: 6210'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (271.62')
 DEPTH LANDED: 323.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

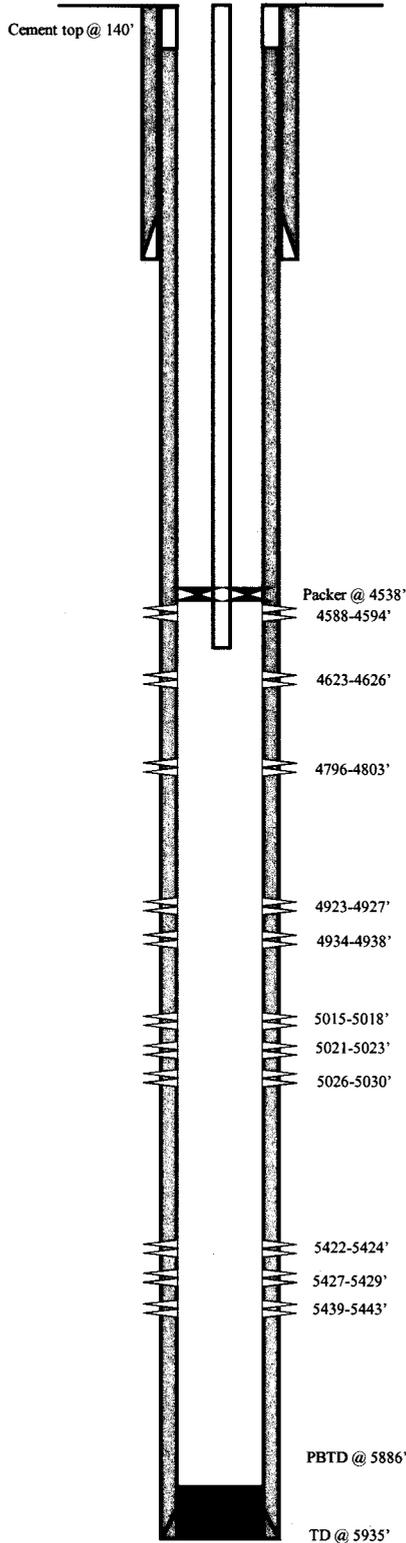
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (5873.42')
 DEPTH LANDED: 5925.97'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem Lite II and 400 sx 50/50 poz
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5374.2')
 TUBING ANCHOR: 5384.2' KB
 NO. OF JOINTS: 2 jts (63.1')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5450.1' KB
 NO. OF JOINTS: 2 jts (60.8')
 TOTAL STRING LENGTH: EOT @ 5512'

Proposed Injection Wellbore Diagram



FRAC JOB

8-2-09	5422-5443'	Frac CPI sands as follows: Frac with 19,772# 20/40 sand in 167 bbls of Lightning 17 fluid.
8-2-09	5015-5030'	Frac LODC sands as follows: Frac with 40,496# 20/40 sand in 262 bbls of Lightning 17 fluid.
8-2-09	4923-4938'	Frac A1 sands as follows: Frac with 75,830# 20/40 sand in 461 bbls of Lightning 17 fluid.
8-2-09	4796-4803'	Frac B2 sands as follows: Frac with 30,004# 20/40 sand in 246 bbls of Lightning 17 fluid.
8-2-09	4588-4626'	Frac D2/D3 sands as follows: Frac with 87,549# 20/40 sand in 636 bbls of Lightning 17 fluid.
1-27-10		Tubing Leak. Updated rod and tubing detail.
3/18/2010		Tubing Leak. Updated rod and tubing detail.

PERFORATION RECORD

5439-5443'	3 JSPF	12 holes
5427-5429'	3 JSPF	6 holes
5422-5424'	3 JSPF	6 holes
5026-5030'	3 JSPF	12 holes
5021-5023'	3 JSPF	6 holes
5015-5018'	3 JSPF	9 holes
4934-4938'	3 JSPF	12 holes
4923-4927'	3 JSPF	12 holes
4796-4803'	3 JSPF	21 holes
4623-4626'	3 JSPF	9 holes
4588-4594'	3 JSPF	18 holes

NEWFIELD



Federal 2-29-9-16

693' FNL & 2146' FEL NW/NE

Section 29-T9S-R16E

Duchesne Co, Utah

API # 43-013-33424; Lease # UTU-74391

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquefied petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Federal #2-29-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Federal #2-29-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3855' - 5886'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3555' and the TD is at 5935'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Federal #2-29-9-16 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-74391) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 323' KB, and 5-1/2", 15.5# casing run from surface to 5926' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1806 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Federal #2-29-9-16, for existing perforations (4588' - 5443') calculates at 0.83 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1806 psig. We may add additional perforations between 3555' and 5935'. See Attachments G and G-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Federal #2-29-9-16, the proposed injection zone (3855' - 5886') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

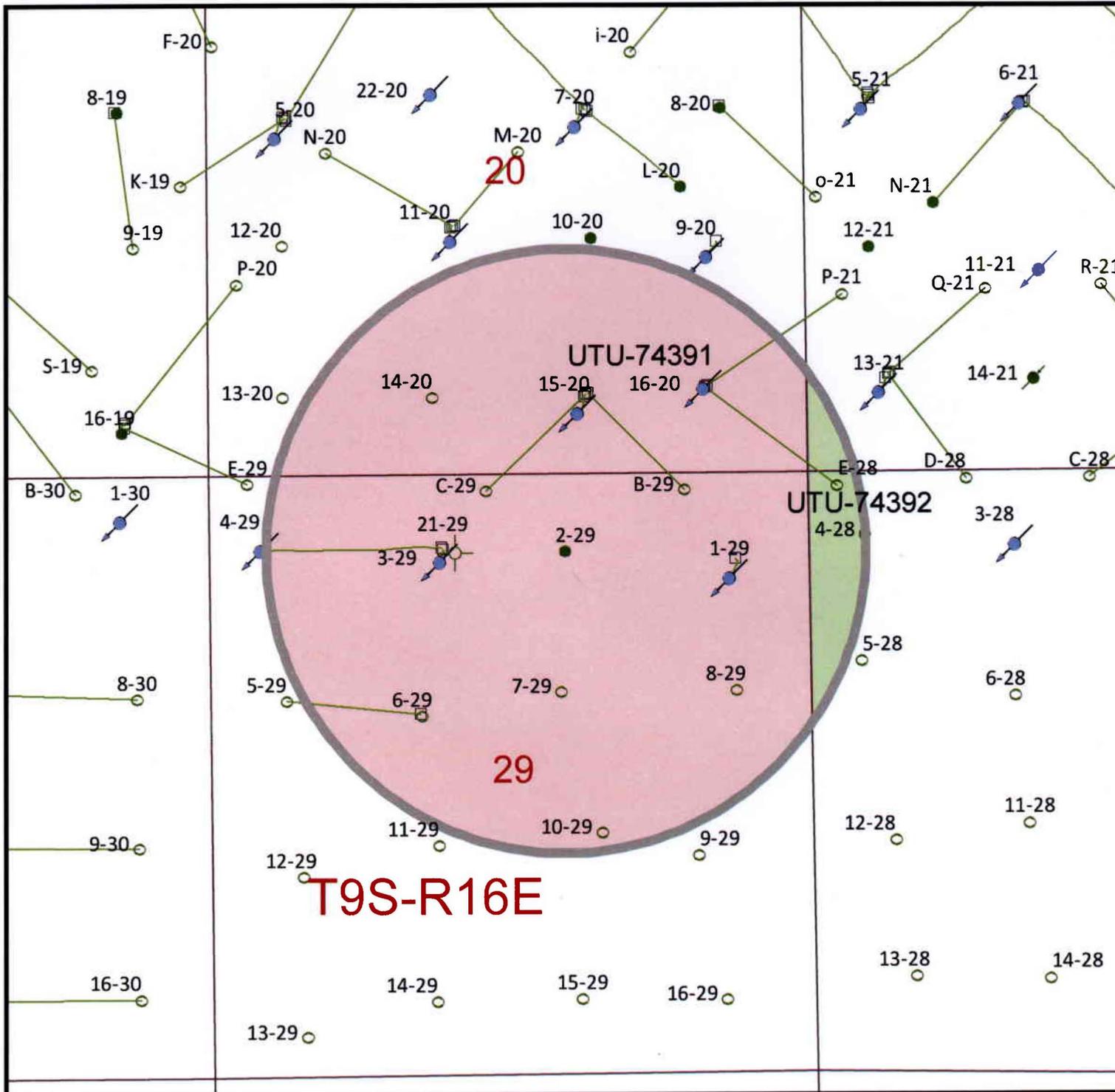
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Lease Number

- UTU-74391
- UTU-74392

Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Water Disposal Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Well Surface Location

Federal 2-29-9-16
Section 29, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS^{1 in = 1,250 feet}

1/2 Mile Radius Map

Duchesne County

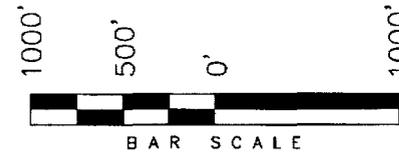
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone (303) 893-0102

March 13, 2014

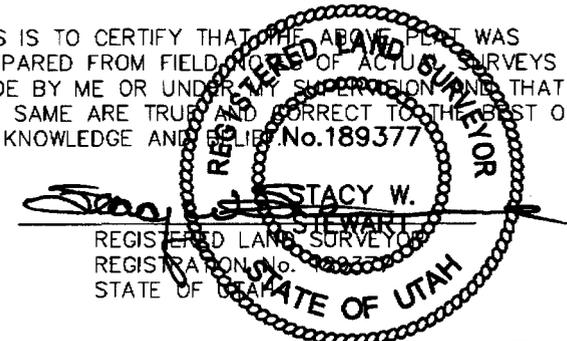
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 9 MILE 2-29-9-16,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 29, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD AND OFFICE SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 8-11-06	SURVEYED BY: C.M.
DATE DRAWN: 8-17-06	DRAWN BY: M.W.
REVISED:	SCALE: 1" = 1000'

N89°58'W - 80.04 (G.L.O.) 2639.12' (Measured)
 N89°58'00"W (Basis of Bearings)

N89°55'09"W - 2646.32' (Meas.)

1910
Brass Cap

1910
Brass Cap

1910
Brass Cap

693'
200'
DRILLING WINDOW

2146'

N00°15'11"W - 2641.01' (Meas.)

N00°04'57"W - 2643.03' (Meas.)

Proportioned
(Not Set)

29

1910
Brass Cap

WELL LOCATION:
9 MILE 2-29-9-16
 ELEV. UNGRADED GROUND = 6198.0'

N0°03'W (G.L.O.)

N0°03'W (G.L.O.)

N00°04'55"W - 2643.09' (Meas.)

1910
Brass Cap

1910
Brass Cap

1910
Brass Cap

S89°59'40"E - 2650.60' (Meas.)

S89°57'23"E - 2643.89' (Meas.)

S89°59'E - 80.02 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

9 MILE 2-29-9-16
 (Surface Location) NAD 83
 LATITUDE = 40° 00' 26.03"
 LONGITUDE = 110° 08' 29.13"

EXHIBIT B

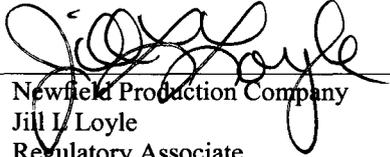
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 19: E2SW, SE, LOTS 3, 4	UTU-74391	Newfield RMI LLC	
	Section 20: S2	HBP	ABO Petroleum Corp	
	Section 29: All		MYCO Industries Inc	
	Section 30: All		OXY Y-1 Company	
			Yates Petroleum Corp	
2	T9S-R16E SLM	USA	Newfield Production Company	USA
	Section 21: S2	UTU-74392	Newfield RMI LLC	
	Section 22: NENE, S2	HBP	ABO Petroleum Corp	
	Section 23: SWSW		MYCO Industries Inc	
	Section 24: SESE		OXY Y-1 Company	
	Section 26: NENE		Yates Petroleum Corp	
	Section 27: All			
	Section 28: All			

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Federal #2-29-9-16

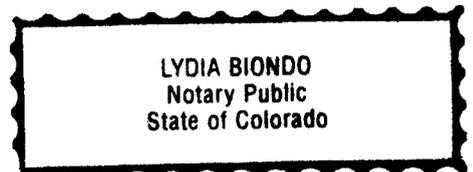
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Jill L. Loyle
Regulatory Associate

Sworn to and subscribed before me this 23rd day of April, 2014.

Notary Public in and for the State of Colorado: Lydia Biondo

My Commission Expires: 12/31/15



Federal 2-29-9-16

Spud Date: 4/28/2009
 Put on Production: 7/312/009
 GL: 6198' KB: 6210'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (271.62')
 DEPTH LANDED: 323.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

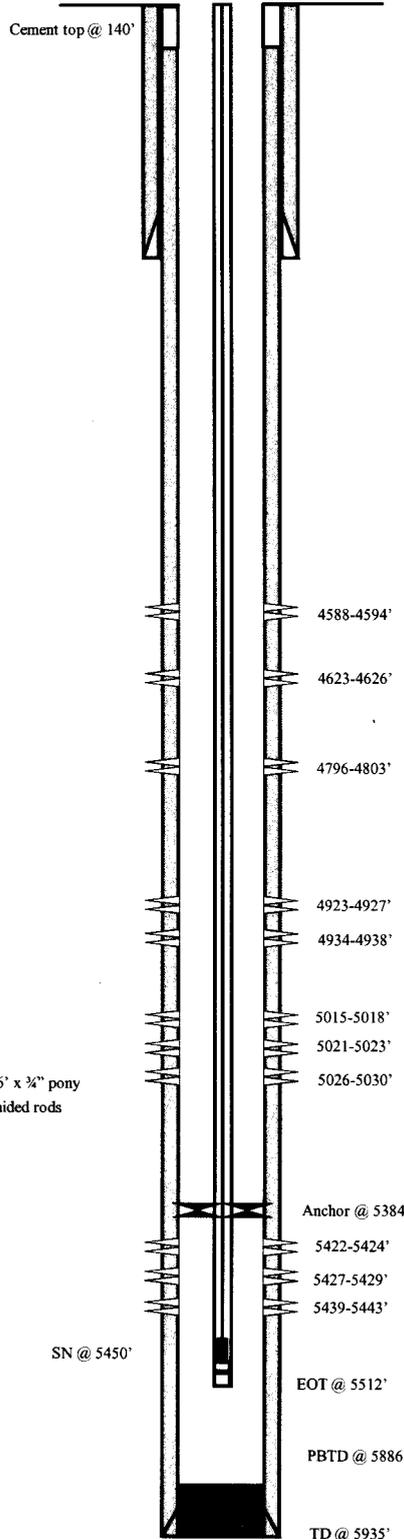
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (5873.42')
 DEPTH LANDED: 5925.97'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem Lite II and 400 sx 50/50 poz
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 171 jts (5374.2')
 TUBING ANCHOR: 5384.2' KB
 NO. OF JOINTS: 2 jts (63.1')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5450.1' KB
 NO. OF JOINTS: 2 jts (60.8')
 TOTAL STRING LENGTH: EOT @ 5512'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26'
 SUCKER RODS: 1 - 2' x 3/8" pony rod, 1-4' x 3/8" pony rod, 1-6' x 3/8" pony rod, 99 - 3/4" guided rods (4per), 65 - 3/4" sucker rods, 47 - 3/4" guided rods (4per), 6 - 1 1/2" weight bars.
 PUMP SIZE: 2 1/2 x 1 1/2 x 16' x 20'
 STROKE LENGTH: 74
 PUMP SPEED, SPM: 5



FRAC JOB

8-2-09	5422-5443'	Frac CP1 sands as follows: Frac with 19,772# 20/40 sand in 167 bbls of Lightning 17 fluid.
8-2-09	5015-5030'	Frac LODC sands as follows: Frac with 40,496# 20/40 sand in 262 bbls of Lightning 17 fluid.
8-2-09	4923-4938'	Frac A1 sands as follows: Frac with 75,830# 20/40 sand in 461 bbls of Lightning 17 fluid.
8-2-09	4796-4803'	Frac B2 sands as follows: Frac with 30,004# 20/40 sand in 246 bbls of Lightning 17 fluid.
8-2-09	4588-4626'	Frac D2/D3 sands as follows: Frac with 87,549# 20/40 sand in 636 bbls of Lightning 17 fluid.
1-27-10		Tubing Leak. Updated rod and tubing detail.
3/18/2010		Tubing Leak. Updated rod and tubing detail.

PERFORATION RECORD

5439-5443'	3 JSPF	12 holes
5427-5429'	3 JSPF	6 holes
5422-5424'	3 JSPF	6 holes
5026-5030'	3 JSPF	12 holes
5021-5023'	3 JSPF	6 holes
5015-5018'	3 JSPF	9 holes
4934-4938'	3 JSPF	12 holes
4923-4927'	3 JSPF	12 holes
4796-4803'	3 JSPF	21 holes
4623-4626'	3 JSPF	9 holes
4588-4594'	3 JSPF	18 holes

NEWFIELD

Federal 2-29-9-16

693' FNL & 2146' FEL NW/NE
 Section 29-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33424; Lease # UTU-74391

Federal 1-29-9-16

Spud Date: 4/20/2009
 Put on Production: 7/24/2009
 GL: 6171' KB: 6183'

Injection Wellbore Diagram

SURFACE CASING

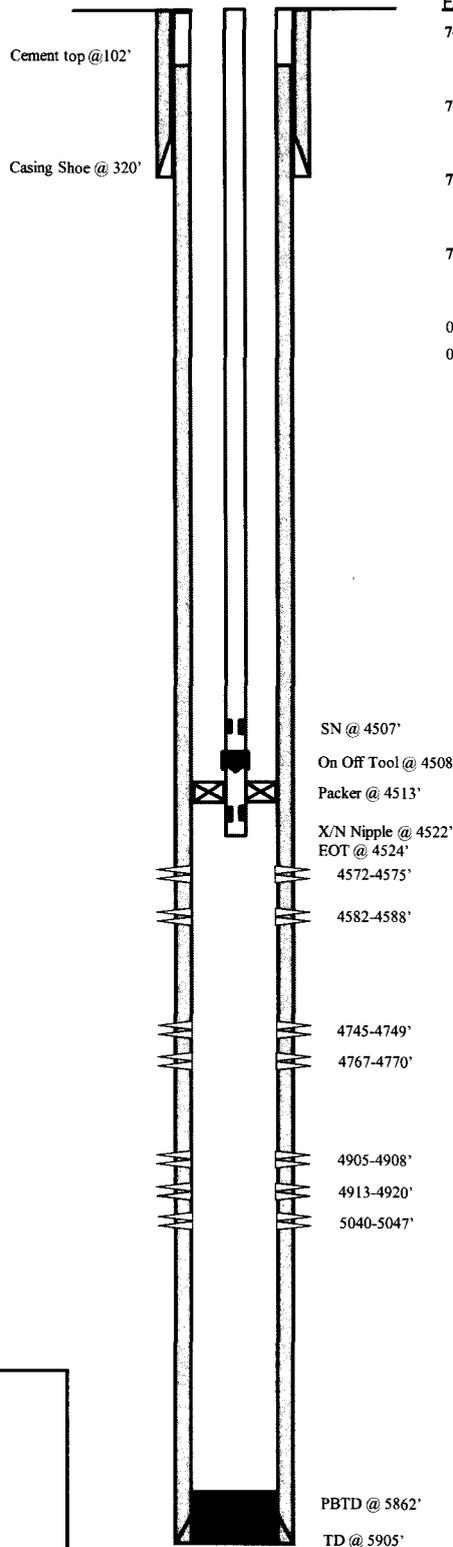
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (269')
 DEPTH LANDED: 320' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts (5904')
 DEPTH LANDED: 5904.02'
 CEMENT DATA: 275 sx Prem. Lite and 400 sx 50/50 poz
 CEMENT TOP AT: 102'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4495.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4507.2' KB
 ON/OFF TOOL AT: 4508.3'
 ARROW #1 PACKER CE AT: 4513.51'
 XO 2-3/8 x 2-7/8 J-55 AT: 4517.7'
 TBG PUP 2-3/8 J-55 AT: 4518.3'
 X/N NIPPLE AT: 4522.4'
 TOTAL STRING LENGTH: EOT @ 4523.93'



FRAC JOB

7-24-09 5040-5047' **Frac LODC sands as follows:**
 Frac with 44,434# 20/40 sand in 204 bbls of Lightning 17 fluid.
 7-24-09 4905-4920' **Frac A1 sands as follows:**
 Frac with 115222# 20/40 sand in 483 bbls of Lightning 17 fluid.
 7-24-09 4745-4770' **Frac B1 & B.5 sands as follows:**
 Frac with 14402# 20/40 sand in 88 bbls of Lightning 17 fluid.
 7-24-09 4572-4588' **Frac D2 sands as follows:**
 Frac with 67875# 20/40 sand in 296 bbls of Lightning 17 fluid.
 08/21/13 **Convert to Injection Well**
 08/22/13 **Conversion MIT Finalized - update tbg detail**

PERFORATION RECORD

5040-5047'	3 JSPF	21 holes
4913-4920'	3 JSPF	21 holes
4905-4908'	3 JSPF	9 holes
4767-4770'	3 JSPF	9 holes
4745-4749'	3 JSPF	12 holes
4582-4588'	3 JSPF	18 holes
4572-4575'	3 JSPF	9 holes

NEWFIELD

Federal 1-29-9-16

758' FNL & 655' FEL NE/NE
 Section 29-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33423; Lease # UTU-74391

Spud Date: 5/20/09
 Put on Production: 8/12/09
 GL: 6214' KB: 6226'

Federal 3-29-9-16

Injection Wellbore Diagram

SURFACE CASING

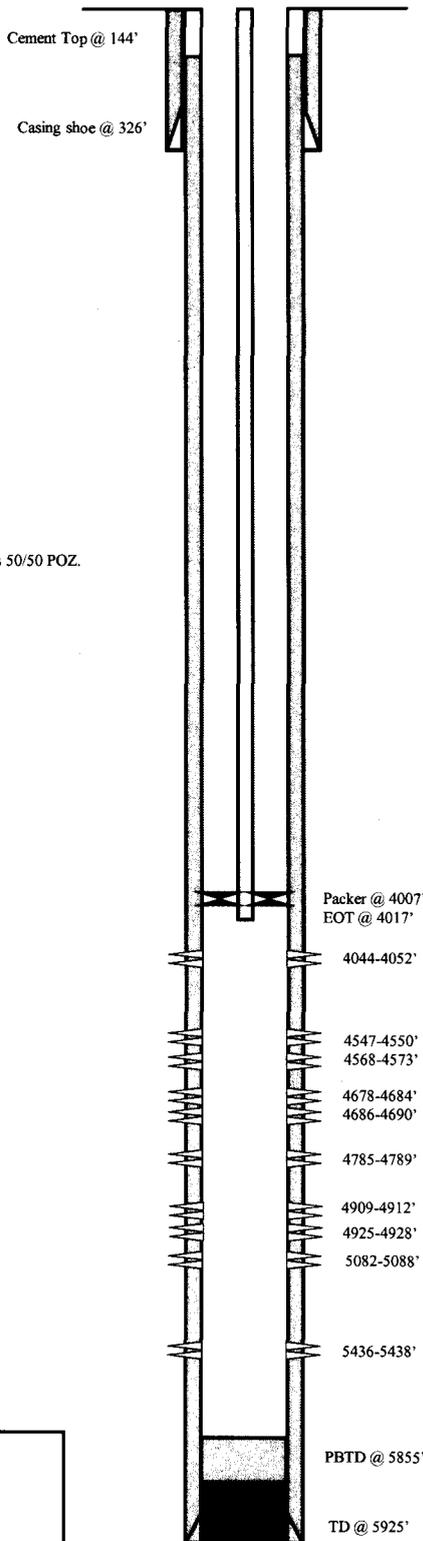
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (276')
 DEPTH LANDED: 326'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (5843')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 5896.02'
 CEMENT DATA: 275 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 144'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 127 jts (3989.2')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 4001.2' KB
 ON/OFF TOOL AT: 4002.3'
 PACKER CE @ 4007.42'
 XO AT: 4011.1'
 TBG PUP 2-3/8" AT: 4011.6'
 XN 2-3/8" AT: 4015.8'
 TOTAL STRING LENGTH: EOT @ 4017'



FRAC JOB

8-13-09	5082'-5438	Frac LODC & CPI sands as follows: Frac with 14872# 20/40 sand in 126 bbls Lightning 17 fluid.
8-13-09	4785'-4928	Frac A1 & B2 sands as follows: Frac with 19797# 20/40 sand in 167 bbls Lightning 17 fluid.
8-13-09	4678'-4690	Frac C sands as follows: Frac with 40332# 20/40 sand in 276 bbls Lightning 17 fluid.
8-13-09	4547'-4573	Frac D1 & D2 sands as follows: Frac with 20179# 20/40 sand in 167 bbls Lightning 17 fluid.
8-13-09	4044'-4052	Frac GB4 sands as follows: Frac with 48825# 20/40 sand in 307 bbls Lightning 17 fluid.
08/09/12		Convert to Injection Well
08/13/12		Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

5436-5438'	3 JSPF	6 holes
5082-5088'	3 JSPF	18 holes
4925-4928'	3 JSPF	9 holes
4909-4912'	3 JSPF	9 holes
4785-4789'	3 JSPF	12 holes
4686-4690'	3 JSPF	12 holes
4678-4684'	3 JSPF	18 holes
4568-4573'	3 JSPF	15 holes
4547-4550'	3 JSPF	9 holes
4044-4052'	3 JSPF	24 holes

NEWFIELD

Federal 3-29-9-16
 674' FNL & 2054' FWL NE/NW
 Section 29-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33425; Lease #UTU-74391

Spud Date: 8-11-10
 Put on Production: 9-24-10
 GL: 6213' KB: 6225'

Federal 4-29-9-16

Injection Wellbore Diagram

SURFACE CASING

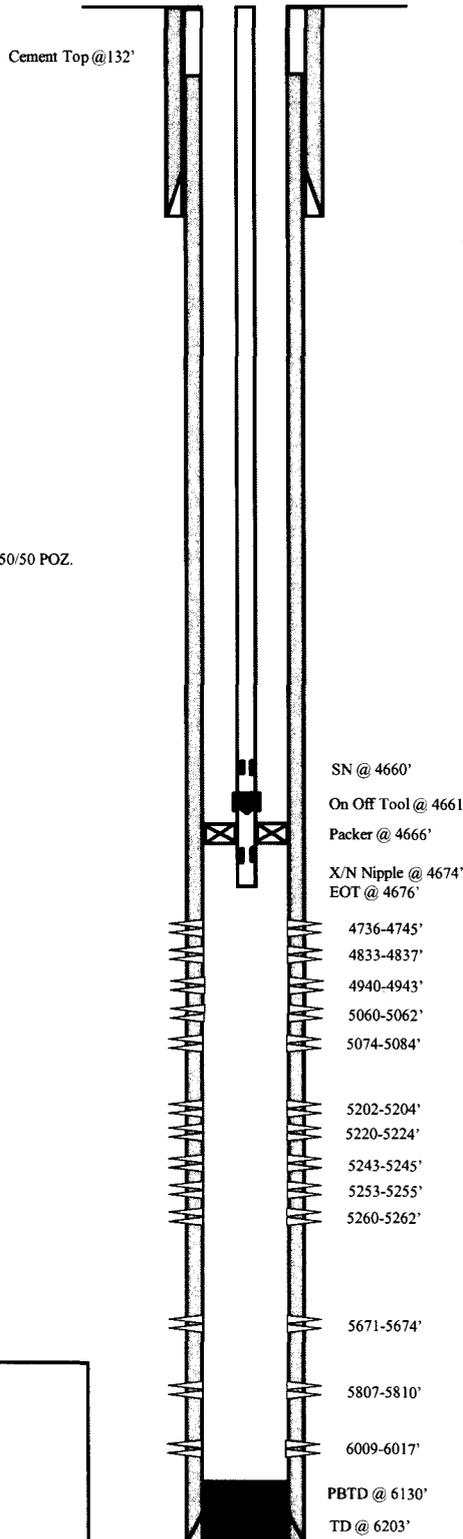
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (339.28)
 DEPTH LANDED: 352.13'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 170 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146jts. (6160.56')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6176.56'
 CEMENT DATA: 251 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 132'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 148 jts (4650')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4660' KB
 ON/OFF TOOL AT: 4661.1'
 ARROW #1 PACKER CE AT: 4666.3'
 XO 2-3/8 x 2-7/8 J-55 AT: 4669.9'
 TBG PUP 2-3/8 J-55 AT: 4670.4'
 X/N NIPPLE AT: 4674.5'
 TOTAL STRING LENGTH: EOT @ 4676.34'



FRAC JOB

9-8-10 6009-6017' Frac BsLSD sands as follows:Frac with 23721# 20/40 sand in 208 bbls lightning 17 fluid.

9-17-10 5671-5810' Frac CP2 & CP3 sands as follows:Frac with 8728# 20/40 sand in 82 bbls Lightning 17 fluid.

9-17-10 5202-5262' Frac LODC sands as follows:Frac with 64809# 20/40 sand in 397 bbls Lightning 17 fluid.

9-17-10 5060-5084' Frac A1 sands as follows:Frac with 45961# 20/40 sand in 300bbls Lightning 17 fluid.

9-17-10 4833-4943' Frac C & B2 sands as follows:Frac with 29382# 20/40 sand in 200bbls Lightning 17 fluid.

9-17-10 4736-4745' Frac D2 sands as follows:Frac with 33962# 20/40 sand in 267 bbls Lightning 17 fluid.

03/10/11 Pump change. Rods & tubing updated.

10/01/13 Convert to Injection Well

10/01/13 Conversion MIT Finalized - update tbg detail

PERFORATION RECORD

Depth Range	ISPF	Holes
6009-6017'	3 JSFP	24 holes
5807-5810'	3 JSFP	9 holes
5671-5674'	3 JSFP	9holes
5260-5262'	3 JSFP	6 holes
5253-5255'	3 JSFP	6 holes
5243-5245'	3 JSFP	6 holes
5220-5224'	3 JSFP	12 holes
5202-5204'	3 JSFP	6 holes
5074-5084'	3 JSFP	30 holes
5060-5062'	3 JSFP	6 holes
4940-4943'	3 JSFP	9 holes
4833-4837'	3 JSFP	12 holes
4736-4745'	3 JSFP	27 holes

NEWFIELD

Federal 4-29-9-16

655'FNL & 2045'FWL (NE/NW)
 Section 29, T9S, R16
 Duchesne Co, Utah
 API # 43-013-33469; Lease # UTU-74391

Federal 4-28-9-16

Spud Date: 6/24/2009
 Put on Production: 8/7/2009
 GL: 6157' KB: 6169'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (267.77')
 DEPTH LANDED: 316.80' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 150 jts (5833.3')
 DEPTH LANDED: 5885.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem Lite and 400 sx 50/50 Poz
 CEMENT TOP AT: 160'

TUBING

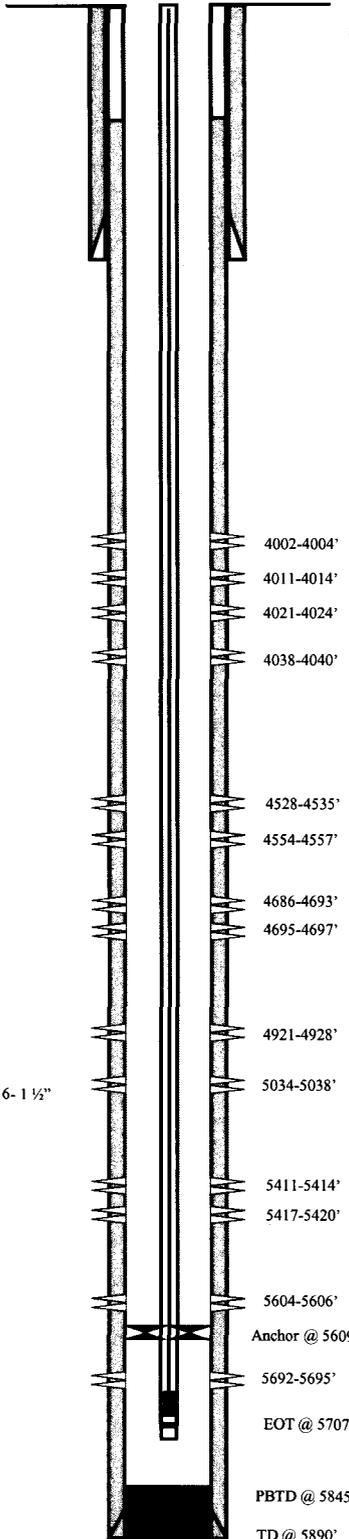
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 178 jts (5597')
 TUBING ANCHOR: 5609' KB
 NO. OF JOINTS: 1 jt (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5643' KB
 NO. OF JOINTS: 2 jts (63.1')
 TOTAL STRING LENGTH: EOT @ 5707'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1- 6', 4' x 3/4" pony rod, 219-3/4" guided rods (4 per), 6- 1 1/2" sinker bars
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' x 20' RHAC
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 4.5

FRAC JOB

8-7-09 5411-5695' Frac CP1, CP4, & CP5 sands as follows: Frac with 20,0331#s of 20/40 sand in 120 bbls of Lightning 17 frac fluid.
 8-7-09 4921-5038' Frac LODC & A1 sands as follows: 20/40 sand in 240 bbls of Lightning 17 frac fluid.
 8-7-09 4686-4697' Frac C sands as follows: Frac with 75,264#s of 20/40 sand in 317 bbls of Lightning 17 frac fluid.
 8-7-09 4528-4557' Frac D1 sands as follows: Frac with 50,682#s of 20/40 sand in 215 bbls of Lightning 17 frac fluid.
 8-7-09 4002-4040' Frac GB4 sands as follows: Frac with 86,985#s of 20/40 sand in 379 bbls of Lightning 17 frac fluid.
 7/16/2010 Parted rods. Updated rod and tubing detail.
 03/12/11 Pump Change Rod & tubing updated.



PERFORATION RECORD

5692-5695'	3 JSPP	9 holes
5604-5606'	3 JSPP	6 holes
5417-5420'	3 JSPP	9 holes
5411-5414'	3 JSPP	9 holes
5034-5038'	3 JSPP	12 holes
4921-4928'	3 JSPP	21 holes
4695-4697'	3 JSPP	6 holes
4686-4693	3 JSPP	21 holes
4554-4557'	3 JSPP	9 holes
4528-4535'	3 JSPP	21 holes
4038-4040'	3 JSPP	6 holes
4021-4024'	3 JSPP	9 holes
4011-4014'	3 JSPP	9 holes
4002-4004'	3 JSPP	6 holes

NEWFIELD

Federal 4-28-9-16

560' FNL & 494' FWL NW/NW

Section 28-T9S-R16E

Duchesne Co, Utah

API # 43-013-33407; Lease # UTU-74392

Federal 15-20-9-16

Spud Date: 6-13-07
 Put on Production: 08-14-07
 GL: 6153' KB: 6165'

Injection Wellbore Diagram

SURFACE CASING

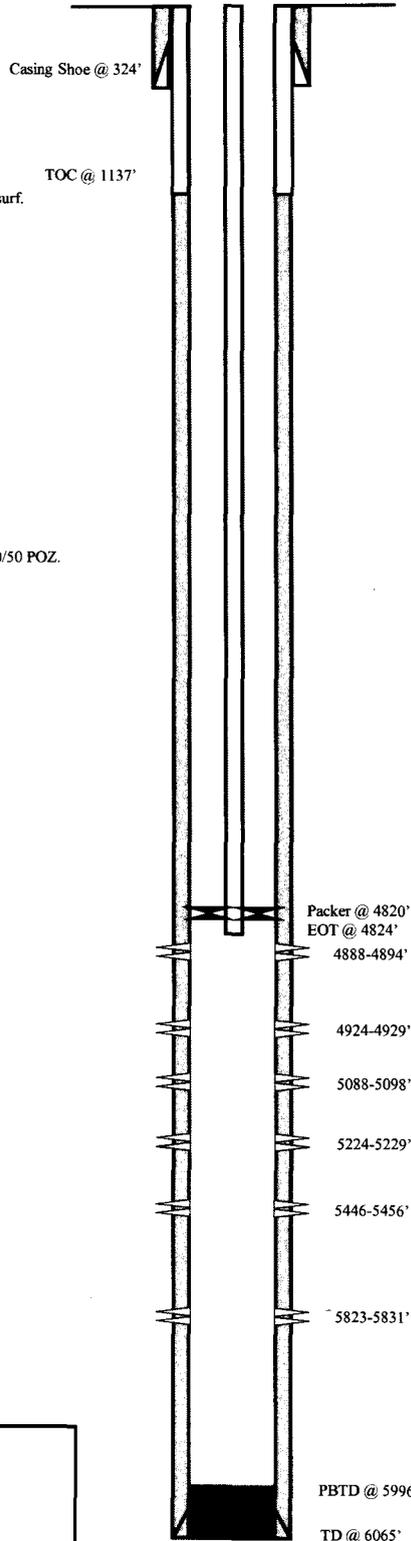
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.79')
 DEPTH LANDED: 323.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 8 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (6043.69')
 DEPTH LANDED: 6030.94' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 1137'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 153 jts (4803.5')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4815.5' KB
 CE @ 4819.71'
 TOTAL STRING LENGTH: EOT @ 4824' KB



FRAC JOB

08-08-07 5823-5831' **Frac BS sands as follows:**
 19449# 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 2516 psi w/avg rate of 24.8 BPM. ISIP 2815 psi. Calc flush: 5821 gal. Actual flush: 5292 gal.

08-08-07 5446-5456' **Frac CP1 sands as follows:**
 19887# 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 2181 psi w/avg rate of 24.8 BPM. ISIP 2290 psi. Calc flush: 5444 gal. Actual flush: 4914 gal.

08-08-07 5224-5229' **Frac LODC sands as follows:**
 15479# 20/40 sand in 292 bbls Lightning 17 frac fluid. Treated @ avg press of 2849 psi w/avg rate of 24.8 BPM. ISIP 2870 psi. Calc flush: 5222 gal. Actual flush: 4717 gal.

08-08-07 5088-5098' **Frac LODC sand as follows:**
 29995# 20/40 sand in 397 bbls Lightning 17 frac fluid. Treated @ avg press of 2440 w/avg rate of 24.8 BPM. ISIP 2430 psi. Calc flush: 5086 gal. Actual flush: 4578 gal.

08-08-07 4888-4929' **Frac A1, & A.5 sand as follows:**
 31089# 20/40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 2233 w/avg rate of 24.8 BPM. ISIP 2255 psi. Calc flush: 4886 gal. Actual flush: 4830 gal.

4-10-08 **Major workover.** Acidized fracs and updated rod and tubing details.

07/15/11 **Pump Change.** Rods & tubing updated.

04/12/12 **Convert to Injection Well**

04/17/12 **Conversion MIT Finalized** - tbg detail updated

PERFORATION RECORD

Date	Depth Range	Tool	Holes
08-02-07	5823-5831'	4 JSPF	32 holes
08-08-07	5446-5456'	4 JSPF	40 holes
08-08-07	5224-5229'	4 JSPF	20 holes
08-08-07	5088-5098'	4 JSPF	40 holes
08-08-07	4924-4929'	4 JSPF	20 holes
08-08-07	4888-4894'	4 JSPF	24 holes

NEWFIELD

Federal 15-20-9-16

660' FSL & 1980' FEL

SW/SE Section 20-T9S-R16E

Duchesne Co, Utah

API # 43-013-33105; Lease # UTU-74391

FEDERAL 16-20-9-16

Spud Date: 05/29/07
 Put on Production: 08/21/07
 GL: 6129' KB: 6141'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.42')
 DEPTH LANDED: 306.32' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (5977.37')
 DEPTH LANDED: 5978.62' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 144 jts (4536.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4548.4' KB
 ON/OFF TOOL AT: 4549.5'
 ARROW #1 PACKER CE AT: 4554.45'
 XO 2-3/8 x 2-7/8 J-55 AT: 4558.2'
 TBG PUP 2-3/8 J-55 AT: 4558.7'
 X/N NIPPLE AT: 4562.8'
 TOTAL STRING LENGTH: EOT @ 4564.4'

FRAC JOB

08/13/07 5440-5453' **Frac CPI sands as follows:**
 29557# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2090 psi w/avg rate of 24.5 BPM. ISIP 2215 psi. Calc flush: 5438 gal. Actual flush: 4956 gal.

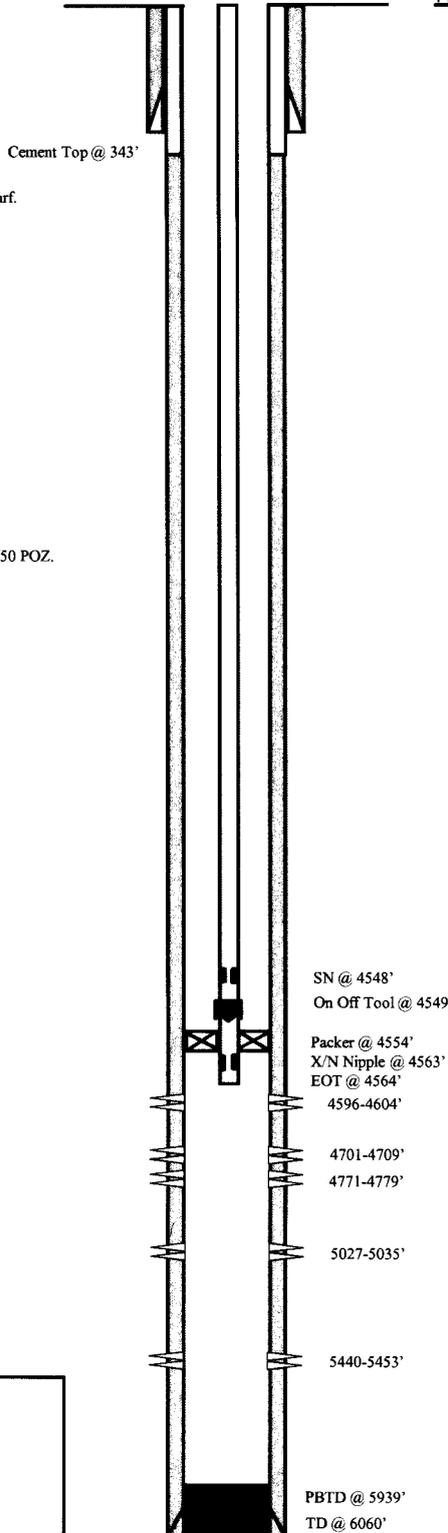
08/16/07 5027-5035' **Frac LODC sands as follows:**
 19063# 20/40 sand in 311 bbls Lightning 17 frac fluid. Treated @ avg press of 2091 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 5025 gal. Actual flush: 4536 gal.

08/16/07 4771-4779' **Frac B1 sands as follows:**
 46260# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 2079 psi w/avg rate of 24.8 BPM. ISIP 1940 psi. Calc flush: 4769 gal. Actual flush: 4326 gal.

08/16/07 4701-4709' **Frac C sands as follows:**
 108507# 20/40 sand in 795 bbls Lightning 17 frac fluid. Treated @ avg press of 2113 psi w/avg rate of 24.8 BPM. ISIP 1995 psi. Calc flush: 4698 gal. Actual flush: 4200 gal.

08/16/07 4596-4604' **Frac D2 sands as follows:**
 44879# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 2001 psi w/avg rate of 24.8 BPM. ISIP 1840 psi. Calc flush: 4594 gal. Actual flush: 4536 gal.

02/04/14 **Convert to Injection Well**
 02/05/14 **Conversion MIT Finalized - update tbg detail**



PERFORATION RECORD

08/07/07	5440-5453'	4 JSPF	52 holes
08/16/07	5027-5035'	4 JSPF	32 holes
08/16/07	4771-4779'	4 JSPF	32 holes
08/16/07	4701-4709'	4 JSPF	32 holes
08/16/07	4596-4604'	4 JSPF	32 holes



FEDERAL 16-20-9-16
 716' FSL & 920' FEL
 SE/SE Section 20-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33109; Lease # UTU-74391

1 of 5

Units of Measurement: **Standard**

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**

Sales Rep: **Pete Prodromides**

Well Name: **FEDERAL 2-29-9-16**

Lab Tech: **John Keel**

Sample Point:

Sample Date: **1/24/2014**

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

Sample ID: **WA-264544**

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	1/24/2014	Sodium (Na):	5183.00	Chloride (Cl):	10000.00
System Temperature 1 (°F):	120	Potassium (K):	25.00	Sulfate (SO4):	34.00
System Pressure 1 (psig):	60	Magnesium (Mg):	5.60	Bicarbonate (HCO3):	2684.00
System Temperature 2 (°F):	210	Calcium (Ca):	10.00	Carbonate (CO3):	
System Pressure 2 (psig):	60	Strontium (Sr):	5.00	Acetic Acid (CH3COO)	
Calculated Density (g/ml):	1.009	Barium (Ba):	7.40	Propionic Acid (C2H5COO)	
pH:	9.00	Iron (Fe):	5.70	Butanoic Acid (C3H7COO)	
Calculated TDS (mg/L):	17959.81	Zinc (Zn):	0.05	Isobutyric Acid ((CH3)2CHCOO)	
CO2 in Gas (%):		Lead (Pb):	0.00	Fluoride (F):	
Dissolved CO2 (mg/L):	0.00	Ammonia NH3:		Bromine (Br):	
H2S in Gas (%):		Manganese (Mn):	0.06	Silica (SiO2):	
H2S in Water (mg/L):	15.00				

Notes:

AI=13 LI=1.3 B=20

(PTB = Pounds per Thousand Barrels)

Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	60.00	1.89	8.64	0.23	1.66	4.27	3.14	3.64	4.14	0.00	0.00	0.00	0.00	0.00	0.00	8.94	0.02
200.00	60.00	1.84	8.62	0.25	1.75	4.27	3.14	3.60	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.03	0.02
190.00	60.00	1.79	8.61	0.27	1.86	4.26	3.14	3.56	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.12	0.02
180.00	60.00	1.75	8.59	0.29	1.99	4.26	3.14	3.51	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.22	0.02
170.00	60.00	1.71	8.57	0.32	2.13	4.27	3.14	3.46	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.33	0.02
160.00	60.00	1.67	8.56	0.35	2.29	4.28	3.14	3.42	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.44	0.02
150.00	60.00	1.63	8.54	0.39	2.46	4.30	3.14	3.37	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.56	0.02
140.00	60.00	1.59	8.52	0.44	2.64	4.32	3.14	3.32	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.70	0.02
130.00	60.00	1.56	8.50	0.49	2.82	4.35	3.14	3.26	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.84	0.02
120.00	60.00	1.53	8.49	0.54	3.00	4.39	3.14	3.21	4.14	0.00	0.00	0.00	0.00	0.00	0.00	9.99	0.02

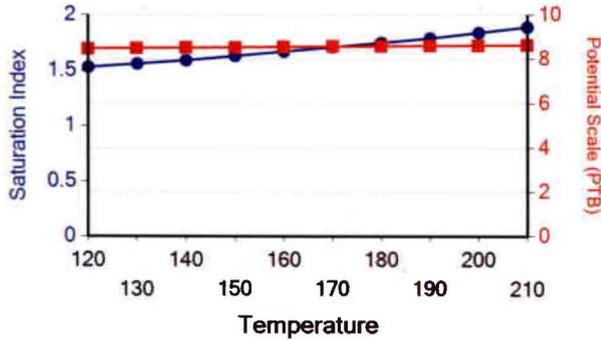
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO4*0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.57	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.50	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
190.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.42	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.34	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.16	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.06	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.96	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.85	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.73	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

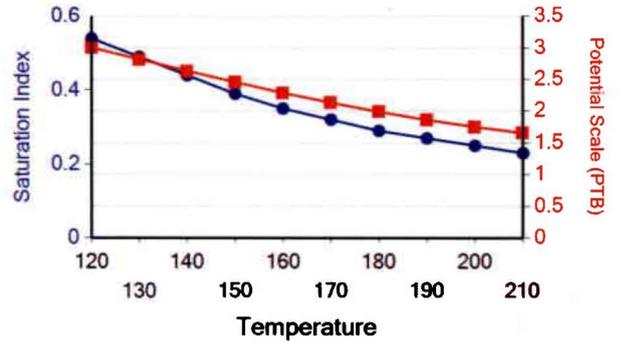
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate

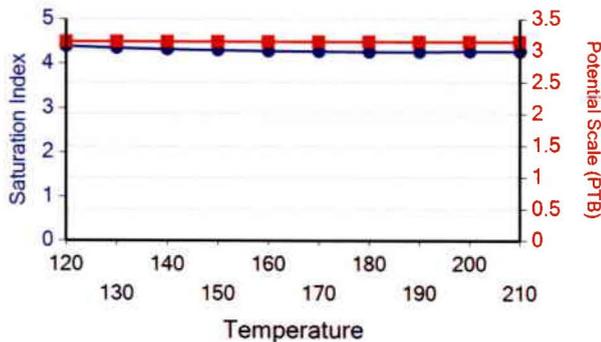
Calcium Carbonate



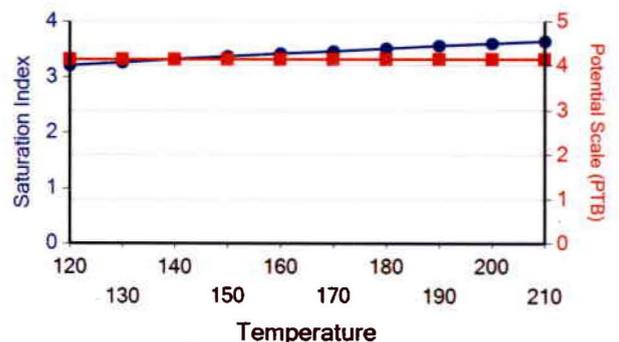
Barium Sulfate



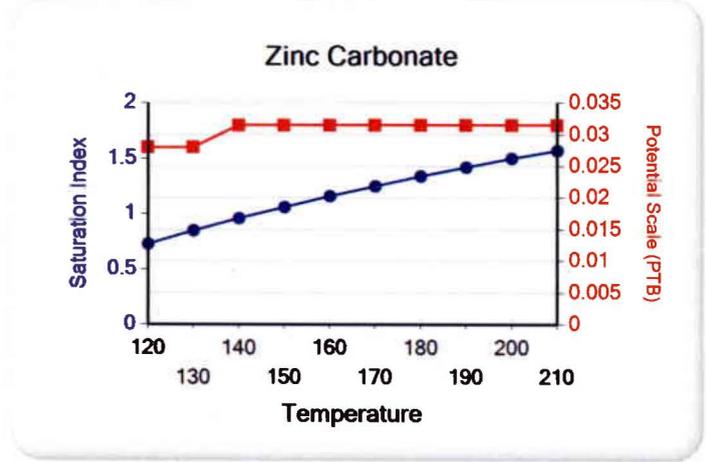
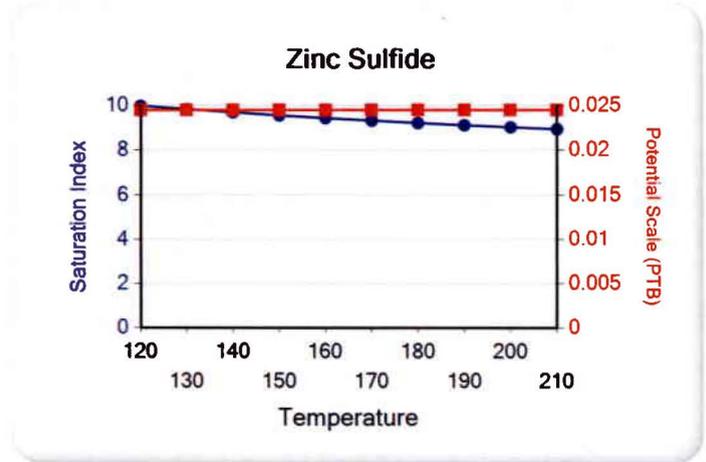
Iron Sulfide



Iron Carbonate



Water Analysis Report



4 of 5

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

Units of Measurement: **Standard**

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **WELLS DRAW INJ FACILITY**
 Sample Point: **Commingled After Filter**
 Sample Date: **11/18/2013**
 Sample ID: **WA-259493**

Sales Rep: **Jacob Bird**
 Lab Tech: **Gary Winegar**

Scaling potential predicted using ScaleSoftPitzer from
 Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations	mg/L	Anions	mg/L
Test Date:	11/26/2013	Sodium (Na):	141.00	Chloride (Cl):	1000.00
System Temperature 1 (°F):	120	Potassium (K):	39.00	Sulfate (SO ₄):	41.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	24.00	Bicarbonate (HCO ₃):	1122.00
System Temperature 2 (°F):	210	Calcium (Ca):	41.00	Carbonate (CO ₃):	
System Pressure 2 (psig):	2000	Strontium (Sr):	0.70	Acetic Acid (CH ₃ COO)	
Calculated Density (g/ml):	0.999	Barium (Ba):	0.00	Propionic Acid (C ₂ H ₅ COO)	
pH:	6.50	Iron (Fe):	0.11	Butanoic Acid (C ₃ H ₇ COO)	
Calculated TDS (mg/L):	2413.76	Zinc (Zn):	0.03	Isobutyric Acid ((CH ₃) ₂ CHCOO)	
CO ₂ in Gas (%):		Lead (Pb):	0.00	Fluoride (F):	
Dissolved CO ₂ (mg/L):	24.00	Ammonia NH ₃ :		Bromine (Br):	
H ₂ S in Gas (%):		Manganese (Mn):	0.00	Silica (SiO ₂):	4.92
H ₂ S in Water (mg/L):	0.00				

Notes:

B=4 Al=18 LI=0

(PTB = Pounds per Thousand Barrels)

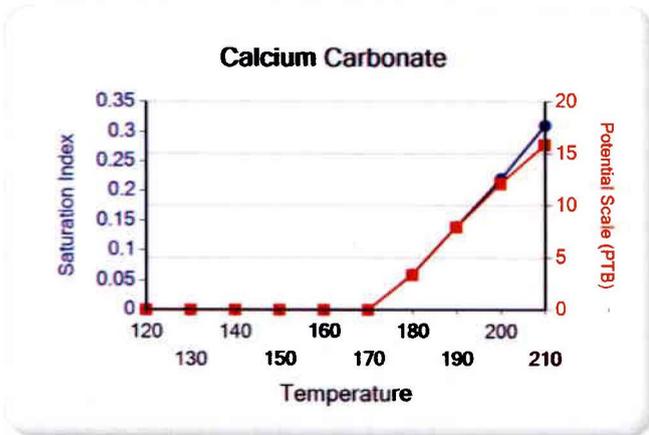
Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO ₄ ·2H ₂ O		Celestite SrSO ₄		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	2000.00	0.31	15.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	2000.00	0.22	12.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
190.00	2000.00	0.14	7.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	2000.00	0.06	3.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
190.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
180.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
170.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
160.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
150.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
140.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
130.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
120.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate

These scales have positive scaling potential under final temperature and pressure:



Attachment "G"

**Federal #2-29-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5422	5443	5433	2500	0.89	2465
5015	5030	5023	2330	0.90	2297
4923	4938	4931	1980	0.84	1948
4796	4803	4800	1917	0.83	1886
4588	4626	4607	1836	0.83	1806 ←
				Minimum	<u><u>1806</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Daily Activity Report**Format For Sundry****FEDERAL 2-29-9-16****5/1/2009 To 9/30/2009****7/20/2009 Day: 1****Completion**

Rigless on 7/20/2009 - CBL/Perforated 1st stage. - Instal 5M frac head & Cameron BOP's. RU Hot Oiler & test casing, casing valves, Blind rams & frac head to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5811' & CMT @ 140'. Perforate CP1 sds @ 5439-43', 5427-29', 5422-24' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w 3 spf for total of 24 shots. 140 bbls EWTR. SIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,613**7/27/2009 Day: 2****Completion**

Rigless on 7/27/2009 - Frac well. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 4', 2', 3' perf guns. Set plug @ 5100'. Perforate LODC sds @ 5026-30', 5021-23' & 5015-18' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots. RU BJ Services. 1445 psi on well. Broke @ 1561 psi. Frac LODC sds w/ 40,496#'s of 20/40 sand in 419 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2618 psi w/ ave rate of 35.6 BPM. ISIP 2330 psi. FG. @ .90. Leave pressure on well. 897 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 2- 4' perf guns. Set plug @ 4975'. Perforate A1 sds @ 4934-38' & 4923-27' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 24 shots. RU BJ Services. 1815 psi on well. Broke @ 4000 psi. Frac A1 sds w/ 75,830#'s of 20/40 sand in 620 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2439 psi w/ ave rate of 30.4 BPM. ISIP 1980 psi. FG. @ .84. Leave pressure on well. 1517 BWTR - RU BJ Services. 5 psi on well. Broke @ 3553 psi. ISIP @ 1717 psi, 1 min @ 1422 psi, 4 min @ 1217 psi. FG @ .75. Frac CP1 sds w/ 19,772#'s of 20/40 sand in 338 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2913 psi w/ ave rate of 30.2 BPM. ISIP 2500 psi, 5 min @ 2275 psi, 10 min @ 2150 psi, 15 min @ 2128 psi. FG @ .89. Leave pressure on well. 478 BWTR. - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 7' perf gun. Set plug @ 4860'. Perforate B2 sds @ 4796-4803' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 21 shots. RU BJ Services. 1446 psi on well. Broke @ 4060 psi, ISIP @ 1800 psi, 1 min @ 1600 psi. FG @ .81. Frac B2 sds w/ 30,004#'s of 20/40 sand in 402 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2560 psi w/ ave rate of 27.1 BPM. ISIP 1917 psi. FG. @ .83. Leave pressure on well. 1919 BWTR - RU Phoenix Surverys inc WLT, crane & Lubricator. RIH w/ Weatherford 5 1/2" 6K composite flow through frac plug & 3', 6' perf guns. Set plug @ 4710'. Perforate D3 sds @ 4623-26' & D2 sds @ 4588-94' w/ 3 1/8" Slick Guns (.34"EH, 16 gram, 120°) w/ 3 spf for total of 27 shots. RU BJ Services. 1338 psi on well. Broke @ 3287 psi. Frac D2/D3 sds w/ 87,549#'s of 20/40 sand in 680 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2330 psi w/ ave rate of 35.8 BPM. ISIP 1836 psi. FG. @ .83. Open well to pit for immediate flowback @ approx. 3 bpm. Well flowed for 4.5 hrs & died. Recovered 600 bbls water. No show of oil. SWIFN. 1999 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$97,969**7/30/2009 Day: 3****Completion**

WWS #1 on 7/30/2009 - ND Cameron BOP. NU Schaeffer BOP. RIH w/ tbg. DU CBPs. Circulate well clean. SWIFN. 2039 BWTR. - MIRU Western #1. 100 psi on well. Bleed off well.

ND Cameron BOP & 5m frac head. NU 3m production head & Schaeffer BOP. RIH w/ 4 3/4" chomp bit, bit sub & Blue band tbg. from trailer. Tag fill @ 4621'. RU powerswivel & pump. C/O to CBP @ 4715'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag CBP @ 4860'. DU CBP in 10 min. Cont. RIH w/ tbg. Tag fill @ 4893'. C/O to CBP @ 4975'. DU CBP in 11 min. Circulate well clean. SWIFN. 2039 BWTR.

Daily Cost: \$0

Cumulative Cost: \$137,394

7/31/2009 Day: 4

Completion

WWS #1 on 7/31/2009 - C/O to PBD @ 5886'. Swab for cleanup. POOH w/ tbg. RIH w/ partial production string. 1887 BWTR. - Cont. RIH w/ tbg. Tag CBP @ 5100'. DU CBP in 16 min. Cont. RIH w/ tbg. Tag fill @ 5758'. C/O to PBD @ 5886'. Circulate well clean. Pull up to 5824'. RU swab. SFL @ surface. Made 13 runs. Recovered 142 bbls. Trace of oil & gas on last 3 runs. EFL @ 800'. RD swab. RIH w/ tbg. Tag PBD @ 5886' (no new fill). Circulate well clean. LD 12 jts of tbg. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC & 60 jts 2 7/8" tbg. SWIFN. 1887 BWTR.

Daily Cost: \$0

Cumulative Cost: \$143,554

8/2/2009 Day: 5

Completion

WWS #1 on 8/2/2009 - Put well on production @ 2:00 p.m. 4 spm, 74" stroke length. 1947 BWTR. - Cont. RIH w/ tbg. ND BOP. Set TAC @ 5386' w/ 18,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ Central Hydraulic 2 1/2" x 1 1/2" x 20' rod pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 92- 3/4" slick rods, 100- 3/4" guided rods, 1- 2' x 3/4" pony rod, 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Good pump action. PWOP @ 2:00 p.m. 4 spm, 74" stroke. Final Report.

Finalized

Daily Cost: \$0

Cumulative Cost: \$171,390

Pertinent Files: Go to File List

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4538'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 179' balance plug using 19 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 44 sx Class "G" cement down 5 ½" casing to 373'

The approximate cost to plug and abandon this well is \$42,000.

Federal 2-29-9-16

Spud Date: 4/28/2009
 Put on Production: 7/312/009
 GL: 6198' KB: 6210'

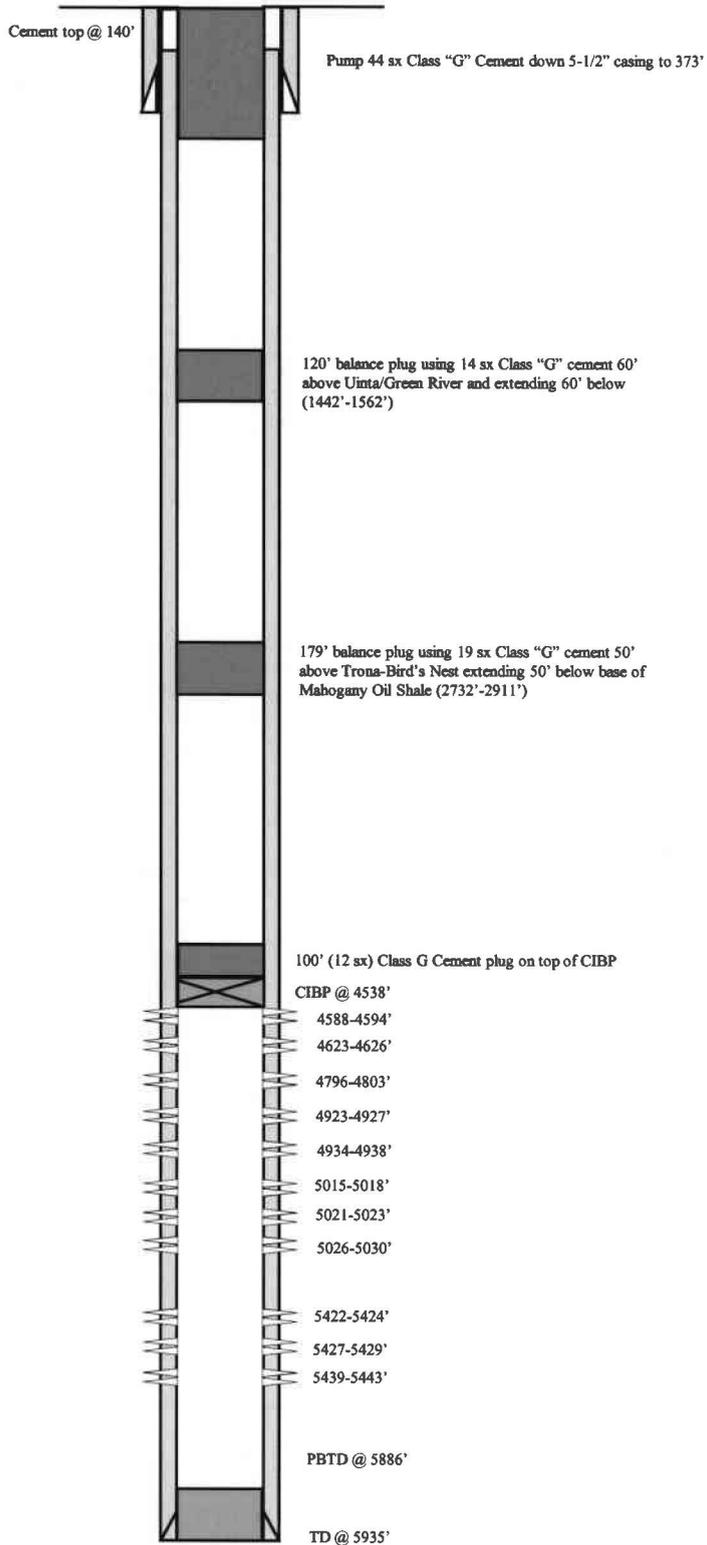
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (271.62')
 DEPTH LANDED: 323.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts (5873.42')
 DEPTH LANDED: 5925.97'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 275 sx Prem Lite II and 400 sx 50/50 poz
 CEMENT TOP AT: 140'

Proposed P & A Wellbore Diagram



NEWFIELD

Federal 2-29-9-16

693' FNL & 2146' FEL NW/NE
 Section 29-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33424; Lease # UTU-74391