

# FIML NATURAL RESOURCES, LLC

October 2, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal 6-18-55  
SENW Sec 18 T5S R5W  
Duchesne County, Utah

Dear Ms. Whitney:

Enclosed is the following information concerning the referenced well.

Application for Permit to Drill or Reenter (one original)

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
OCT 03 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

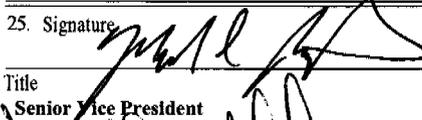
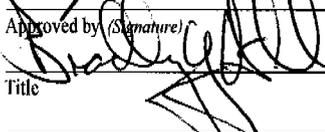
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>14-20-H62-5057</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Ute Tribal 6-18-55</b>	
9. API Well No. <b>43-013-33369</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>Undesignated</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 18, T5S-R5W, U.S.B.&amp;M.</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>	12. County or Parish <b>Duchesne</b>
3a. Address <b>410 17th Street, 9th Floor, Denver, CO 80202</b>	13. State <b>Utah</b>
3b. Phone No. (include area code) <b>303-893-5073</b>	14. Distance in miles and direction from nearest town or post office* <b>36 miles southwest of Myton, Utah</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>SENW 2,020' FNL 1,834' FWL 543346X 40.048291</b> At proposed prod. zone <b>Same as above 4433031Y -110.491857</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1,834'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>1,524'</b>	19. Proposed Depth <b>6,500'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,347' GL (Ungraded)</b>
22. Approximate date work will start* <b>05/15/2007</b>	23. Estimated duration <b>Seven days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>09/25/2006</b>
Title <b>Senior Vice President</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>10-19-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary

RECEIVED

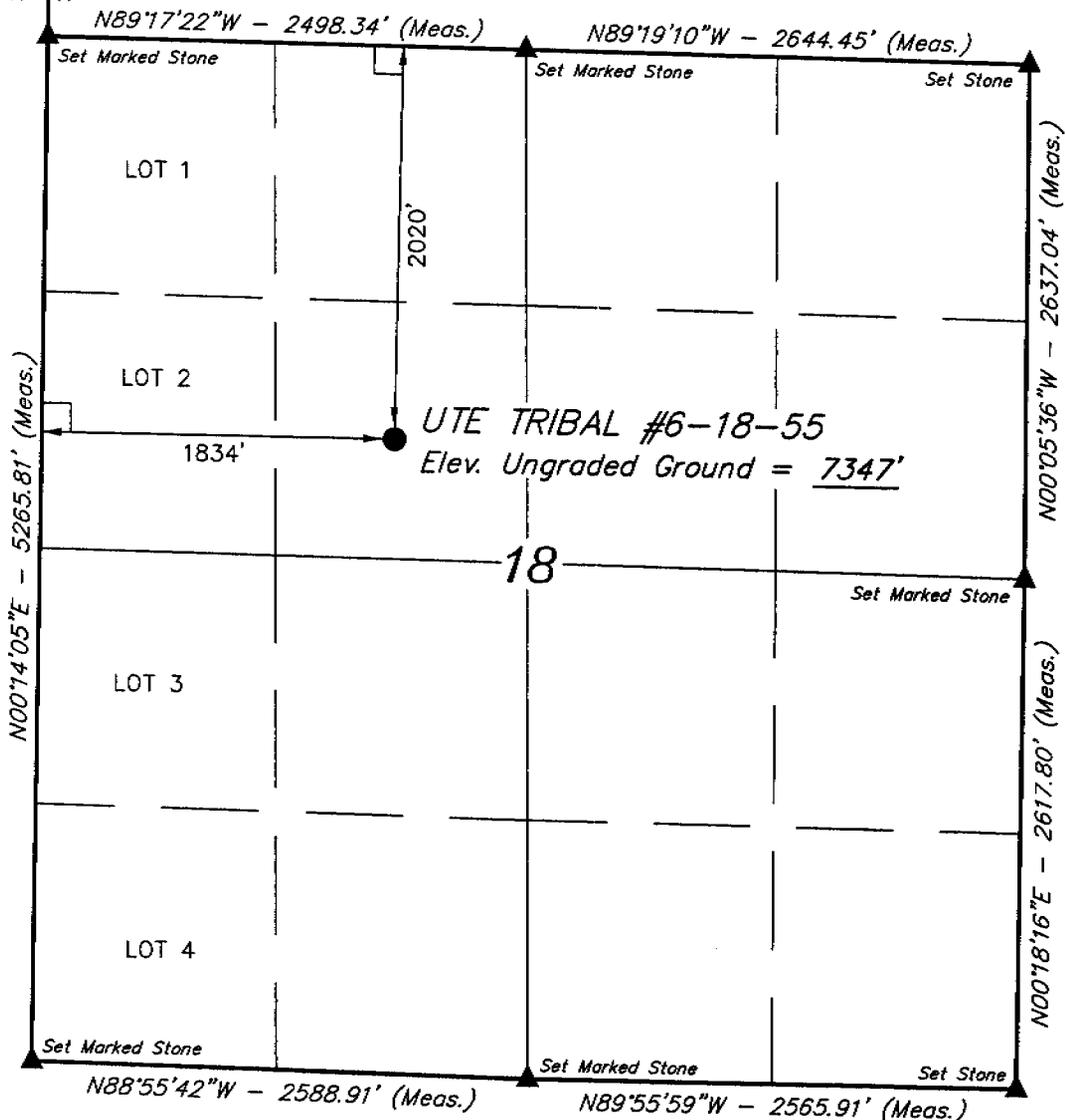
OCT 03 2006

DIV. OF OIL, GAS & MINING

R  
6  
W

R  
5  
W

T5S, R5W, U.S.B.&M.



**LEGEND:**

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE =  $40^{\circ}02'53.64''$  (40.048233)  
 LONGITUDE =  $110^{\circ}29'32.70''$  (110.492417)  
 (NAD 27)  
 LATITUDE =  $40^{\circ}02'53.78''$  (40.048272)  
 LONGITUDE =  $110^{\circ}29'30.14''$  (110.491706)

**UTE/FNR, LLC.**

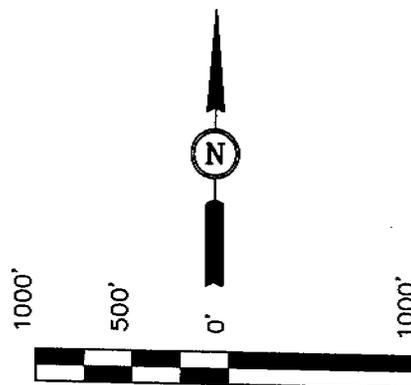
Well location, UTE TRIBAL #6-18-55, located as shown in the SE 1/4 NW 1/4 of Section 18, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

**BASIS OF BEARINGS**

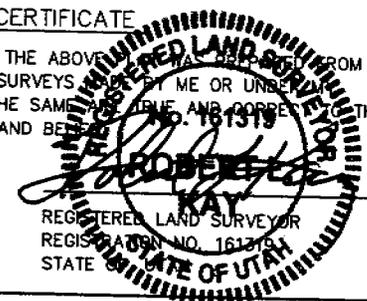
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT COPY FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-11-06	DATE DRAWN: 09-12-06
PARTY J.R. R.P. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 6-18-55  
SE/4 NW/4 2,020' FNL 1,834' FWL, Section 18 T-5S, R-5W U.S.B. & M.  
Lease BIA: #14-20-H62-5057  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
(303) 893-5081

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 6-18-55**  
**SENW 2,020' FNL 1,834' FWL Sec 18, T-5S, R-5W, U.S.B. & M.**  
**Duchesne County, Utah**  
**BIA Lease Number 14-20-H62-5057**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

**Formation Depth**

Uinta	surface
Green River	1,475' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,659' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,569' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,465' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,398' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,759' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,995' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,500'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

**Substance Formation Depth**

Oil/Gas	Douglas Creek	4,465' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,398' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,759' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,995' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

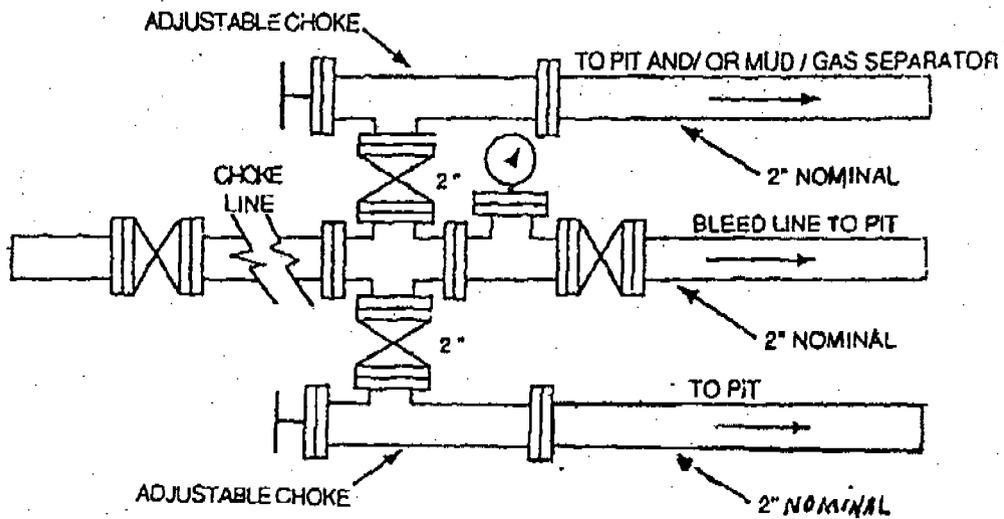
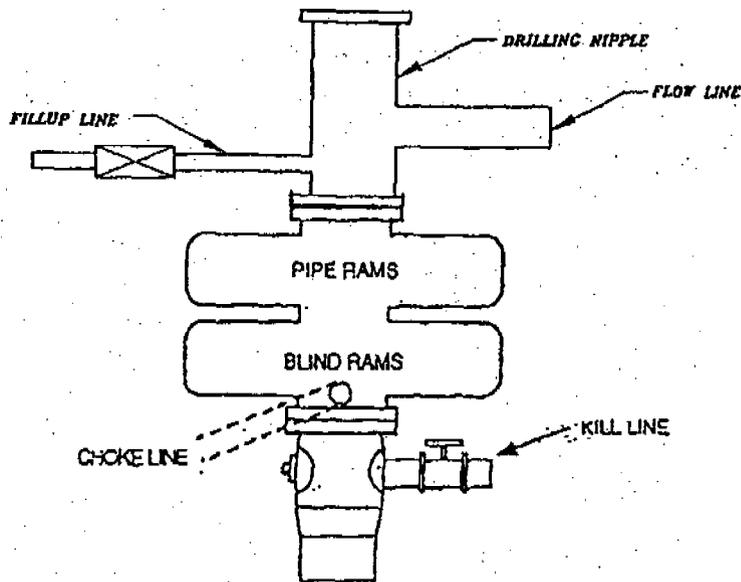
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

**2M SYSTEM**  
**BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS**  
**900 SERIES MINIMUM**  
**2000# psi W.P.**  
**BOP 6" X 3000 PSI or 10" X 3000 PSI**



**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 6-18-55  
SENW 2,020' FNL 1,834' FWL, Sec 18, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah  
Lease Number 14-20-H62-5057**

**Onshore Order No. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and then west and proceed 15.6 miles on the Sowers Canyon Road. Turn north and proceed approximately 5.2 miles to the Coyote Ridge Road. Turn southwest and proceed approximately 4.9 miles to the Berry Petroleum 11-8-55 location. Continue southwest along the new Cottonwood road for approximately 0.8 miles. Continue southwest on the new Ute Tribal 2-18-55 access road. Turn south onto the proposed access road for the Ute Tribal 7-18-55 and continue for approximately 0.15 miles to the Ute Tribal 7-18-55 proposed well location. Turn west (right) onto the proposed Ute Tribal 6-18-55 access road and continue for approximately 0.25 miles to the proposed Ute Tribal 6-18-55 well location.
- B. The proposed well site is located approximately 36 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**5. Location and Type of Water Supply**

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
Phone No. 303-893-5081  
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

**Certification:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

9/25/06  
Date

  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

**UTE/FNR, LLC.**  
**UTE TRIBAL #6-18-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 18, T5S, R5W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

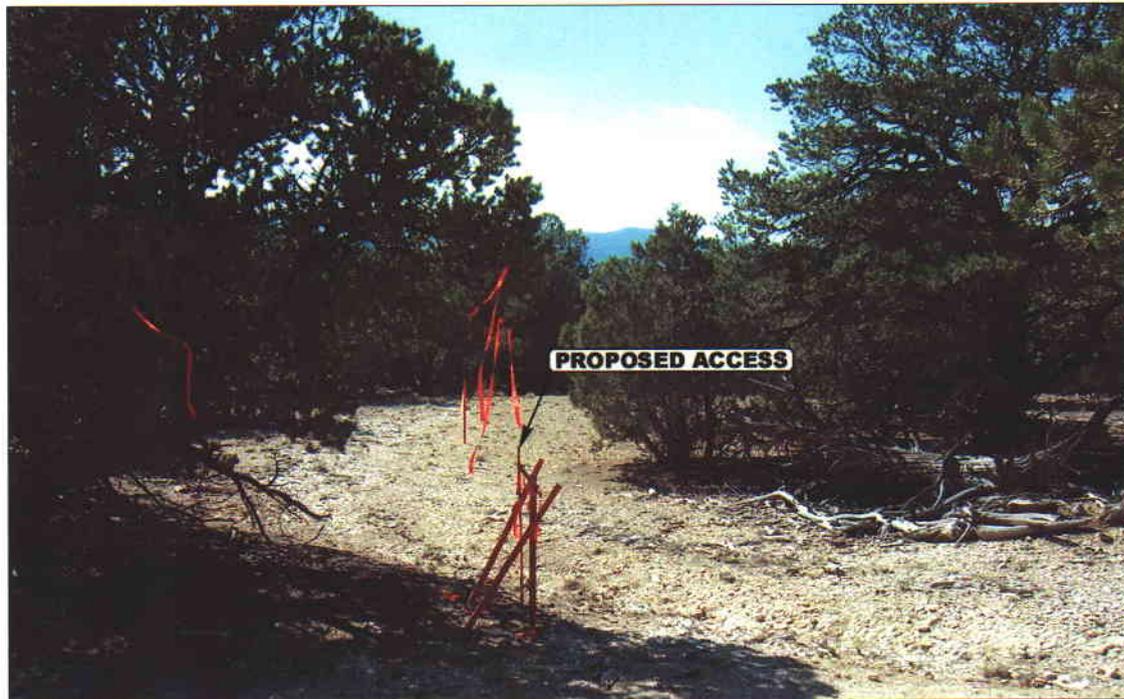


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

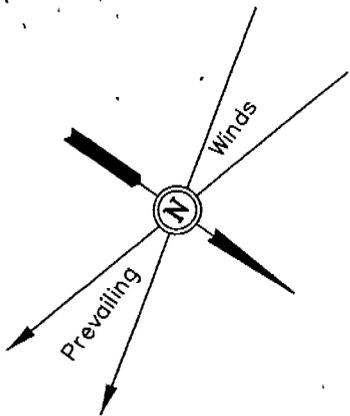
- Since 1964 -

<b>LOCATION PHOTOS</b>	<b>09</b>	<b>12</b>	<b>06</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: J.R.	DRAWN BY: P.M.	REVISED: 00-00-00		

UTE/FNR, LLC.

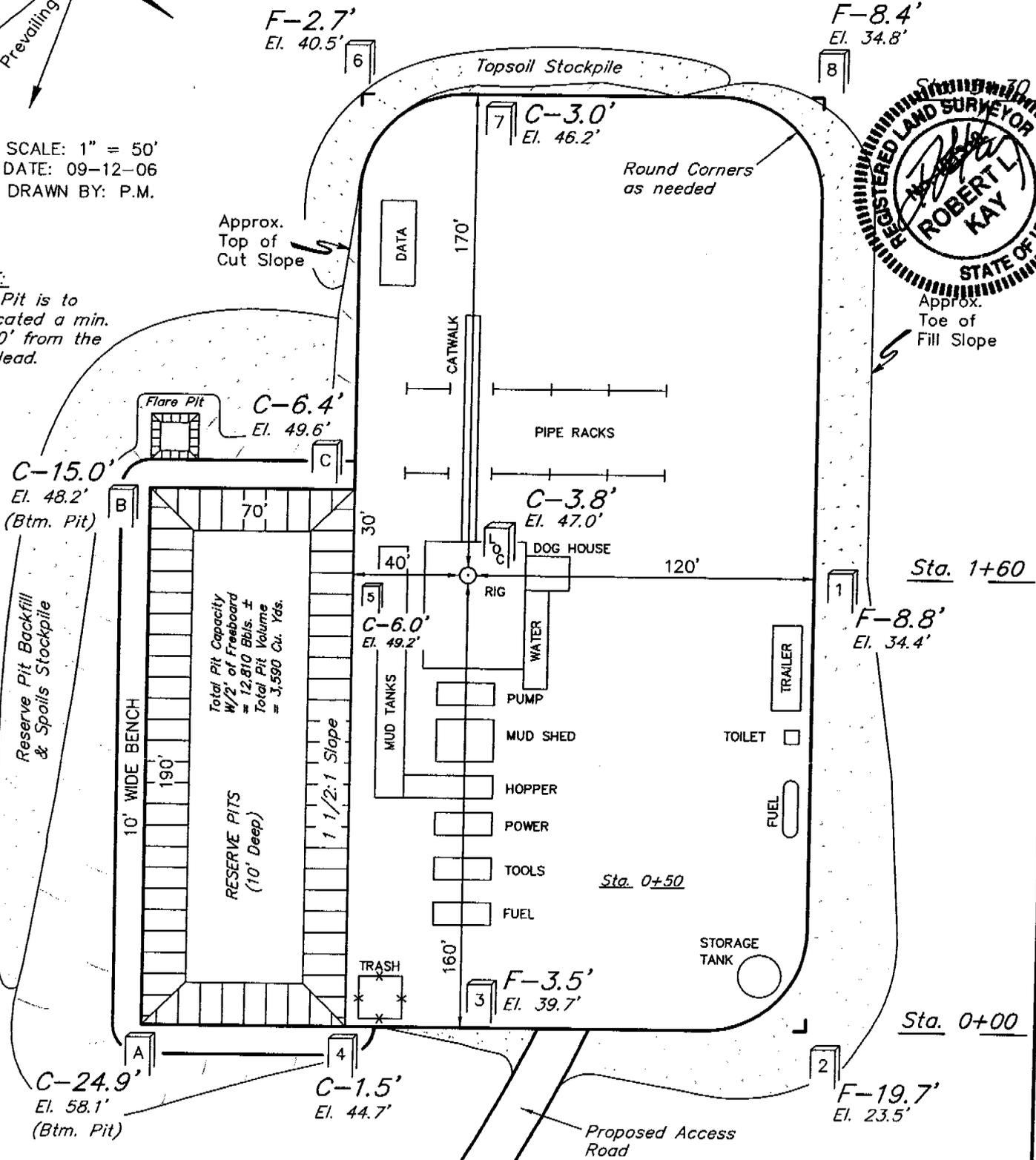
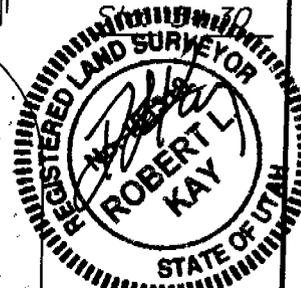
LOCATION LAYOUT FOR

UTE TRIBAL #6-18-55  
SECTION 18, T5S, R5W, U.S.B.&M.  
2020' FNL 1834' FWL



SCALE: 1" = 50'  
DATE: 09-12-06  
DRAWN BY: P.M.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



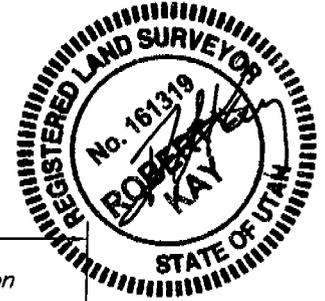
Elev. Ungraded Ground at Location Stake = 7347.0'  
Elev. Graded Ground at Location Stake = 7343.2'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

UTE/FNR, LLC.

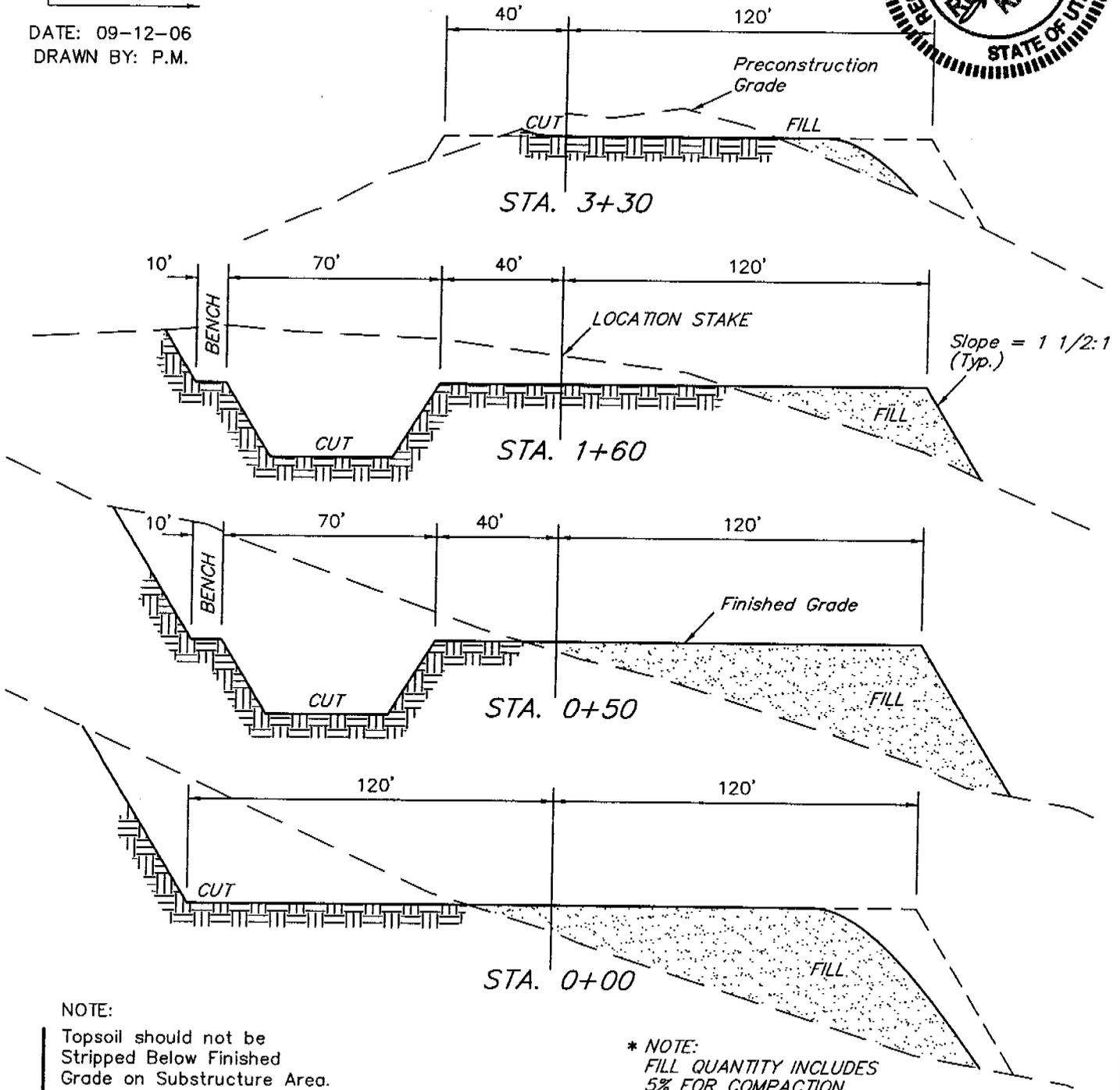
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #6-18-55  
SECTION 18, T5S, R5W, U.S.B.&M.  
2020' FNL 1834' FWL



1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 09-12-06  
DRAWN BY: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

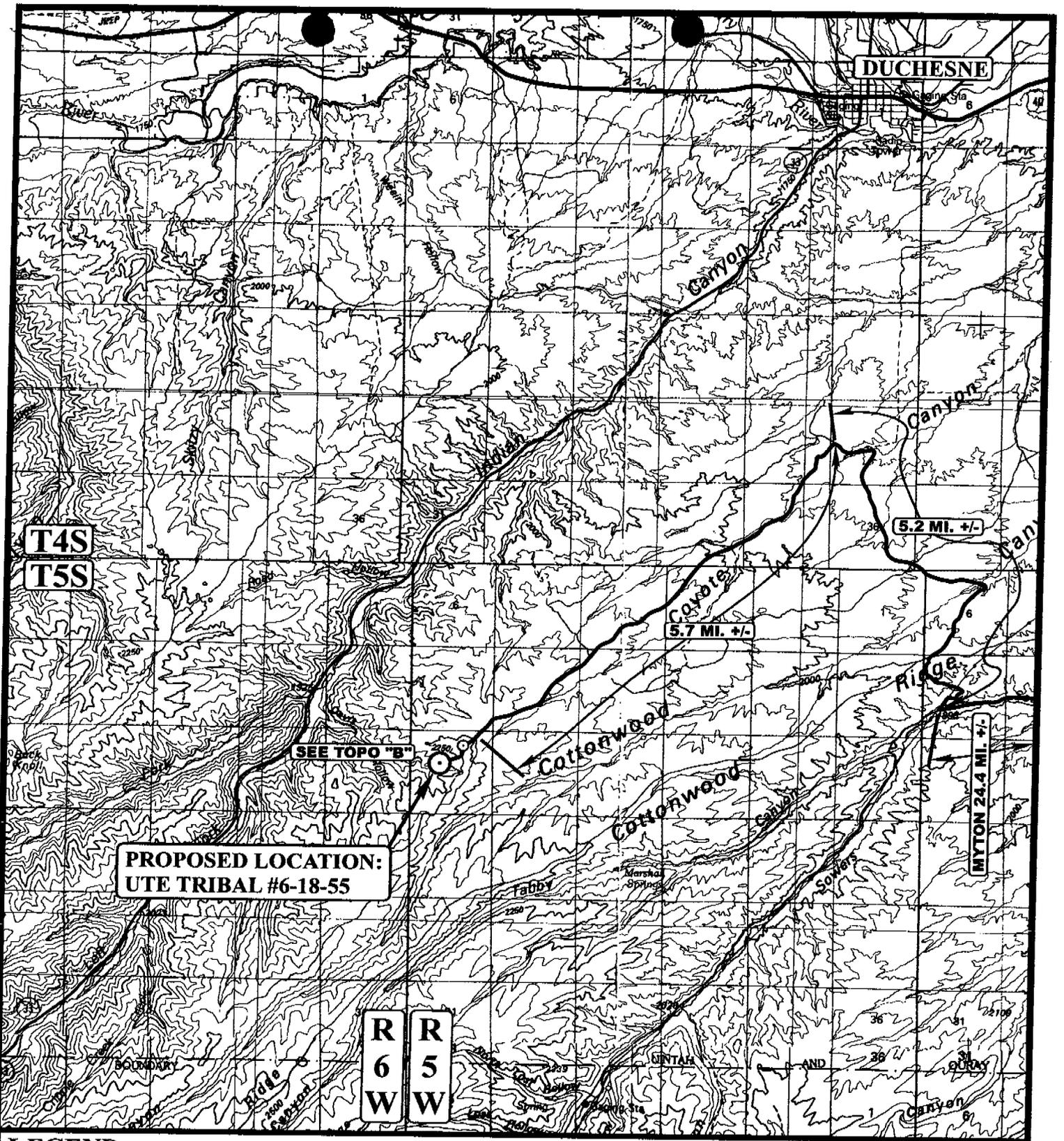
\* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,390 Cu. Yds.
Remaining Location	= 11,930 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 15,320 CU.YDS.</b>
<b>FILL</b>	<b>= 10,130 CU.YDS.</b>

EXCESS MATERIAL	= 5,190 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,190 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.



**PROPOSED LOCATION:  
UTE TRIBAL #6-18-55**

SEE TOPO "B"

**T4S  
T5S**

**R6W  
R5W**

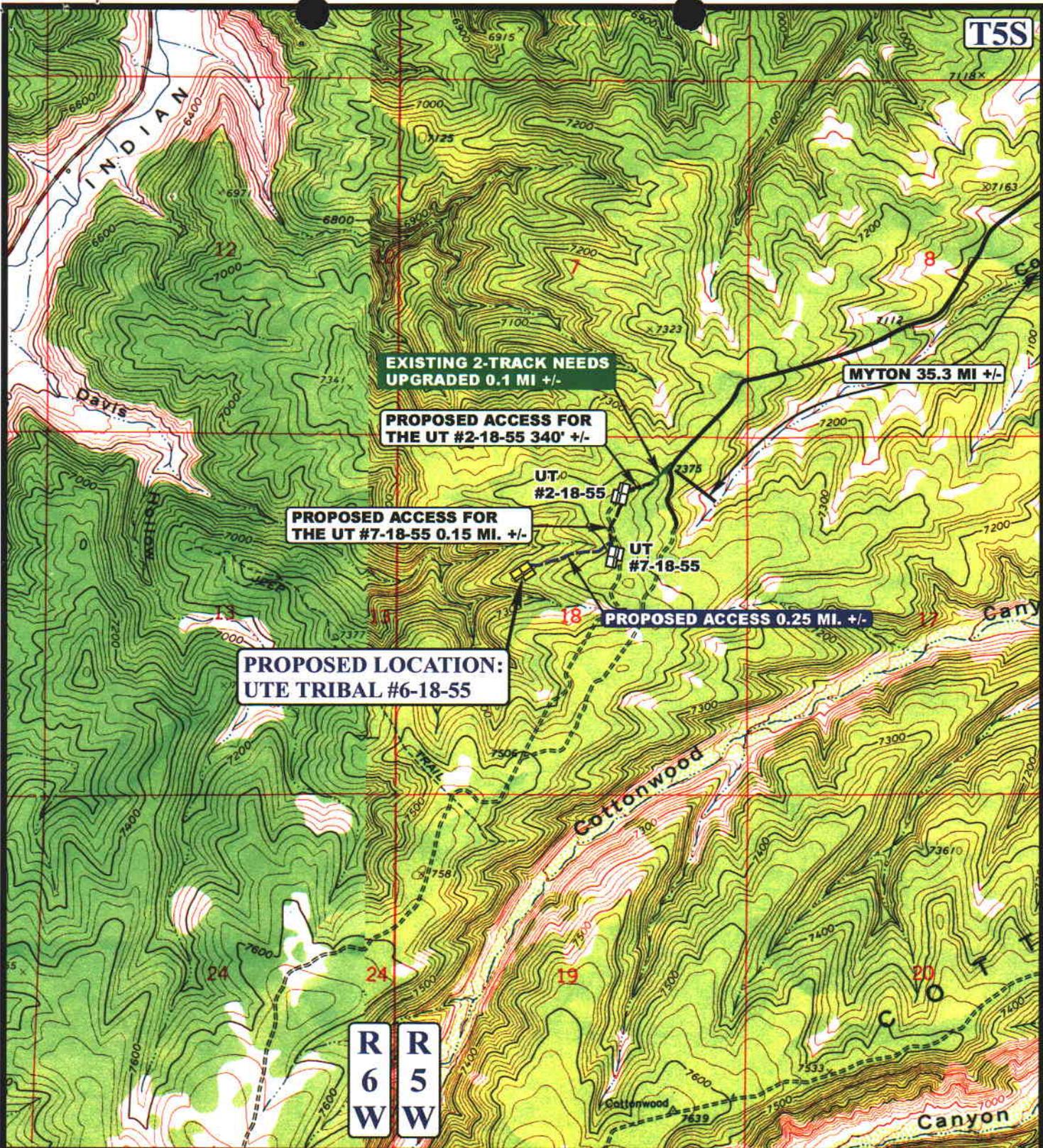
<b>LEGEND:</b>		<b>UTE/FNR, LLC.</b>	
○	PROPOSED LOCATION	<b>UTE TRIBAL #6-18-55</b> <b>SECTION 18, T5S, R5W, U.S.B.&amp;M.</b> <b>2020' FNL 1834' FWL</b>	
	<b>TOPOGRAPHIC</b> <b>09</b> <b>12</b> <b>06</b> <b>M A P</b> MONTH    DAY    YEAR		
	<b>SCALE: 1:100,000</b> <b>DRAWN BY: P.M.</b> <b>REVISED: 00-00-00</b>		



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPO**

T5S



EXISTING 2-TRACK NEEDS UPGRADED 0.1 MI +/-

PROPOSED ACCESS FOR THE UT #2-18-55 340' +/-

PROPOSED ACCESS FOR THE UT #7-18-55 0.15 MI. +/-

PROPOSED LOCATION: UTE TRIBAL #6-18-55

PROPOSED ACCESS 0.25 MI. +/-

MYTON 35.3 MI +/-

UT #2-18-55

UT #7-18-55

R 6 W R 5 W

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD



**UTE/FNR, LLC.**

**UTE TRIBAL #6-18-55**  
**SECTION 18, T5S, R5W, U.S.B.&M.**  
**2020' FNL 1834' FWL**

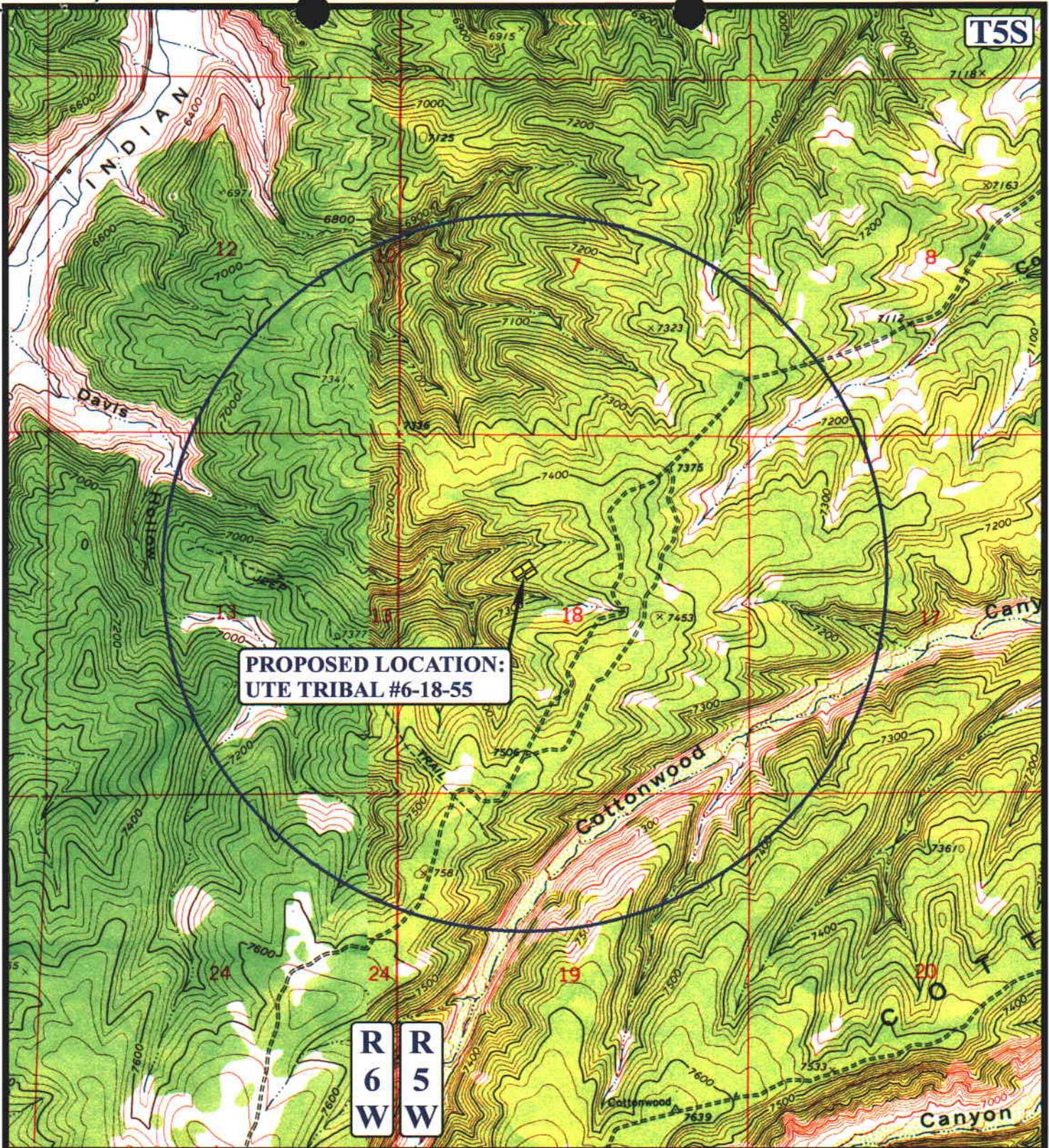


**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **09 12 06**  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00



T5S



**PROPOSED LOCATION:  
UTE TRIBAL #6-18-55**

R	R
6	5
W	W

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS       |
| ⊖ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |



**UTE/FNR, LLC.**

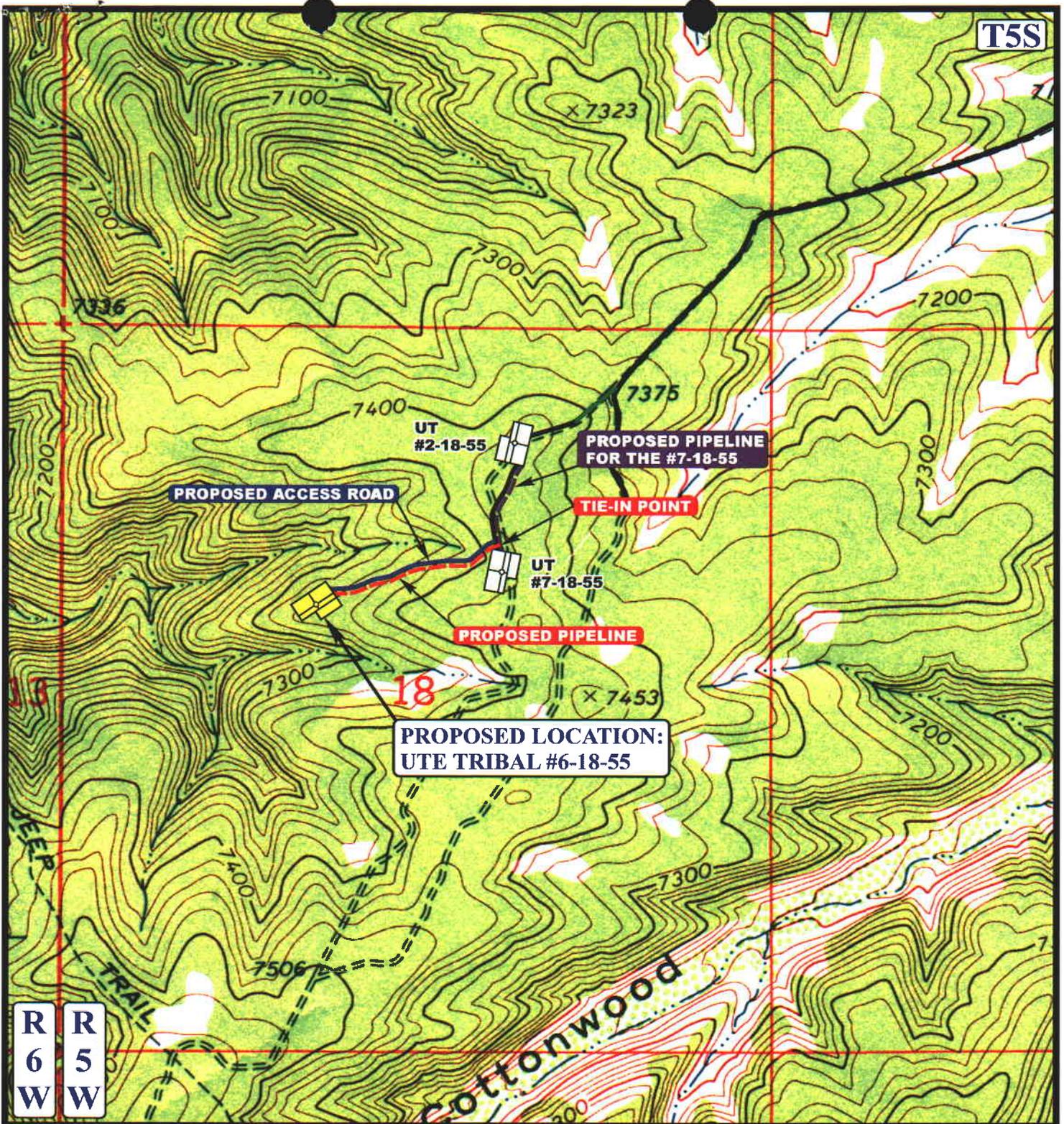
**UTE TRIBAL #6-18-55**  
**SECTION 18, T5S, R5W, U.S.B.&M.**  
**2020' FNL 1834' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 09 12 06  
 MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 1,292' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

**UTE/FNR, LLC.**

**UTE TRIBAL #6-18-55  
SECTION 18, T5S, R5W, U.S.B.&M.  
2020' FNL 1834' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC MAP** 09 12 06  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/03/2006

API NO. ASSIGNED: 43-013-33369

WELL NAME: UTE TRIBAL 6-18-55  
 OPERATOR: FIML NATURAL RESOURCES, ( N2530 )  
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SENW 18 050S 050W  
 SURFACE: 2020 FNL 1834 FWL  
 BOTTOM: 2020 FNL 1834 FWL  
 COUNTY: DUCHESNE  
 LATITUDE: 40.04829 LONGITUDE: -110.4919  
 UTM SURF EASTINGS: 543346 NORTHINGS: 4433031  
 FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-5057  
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

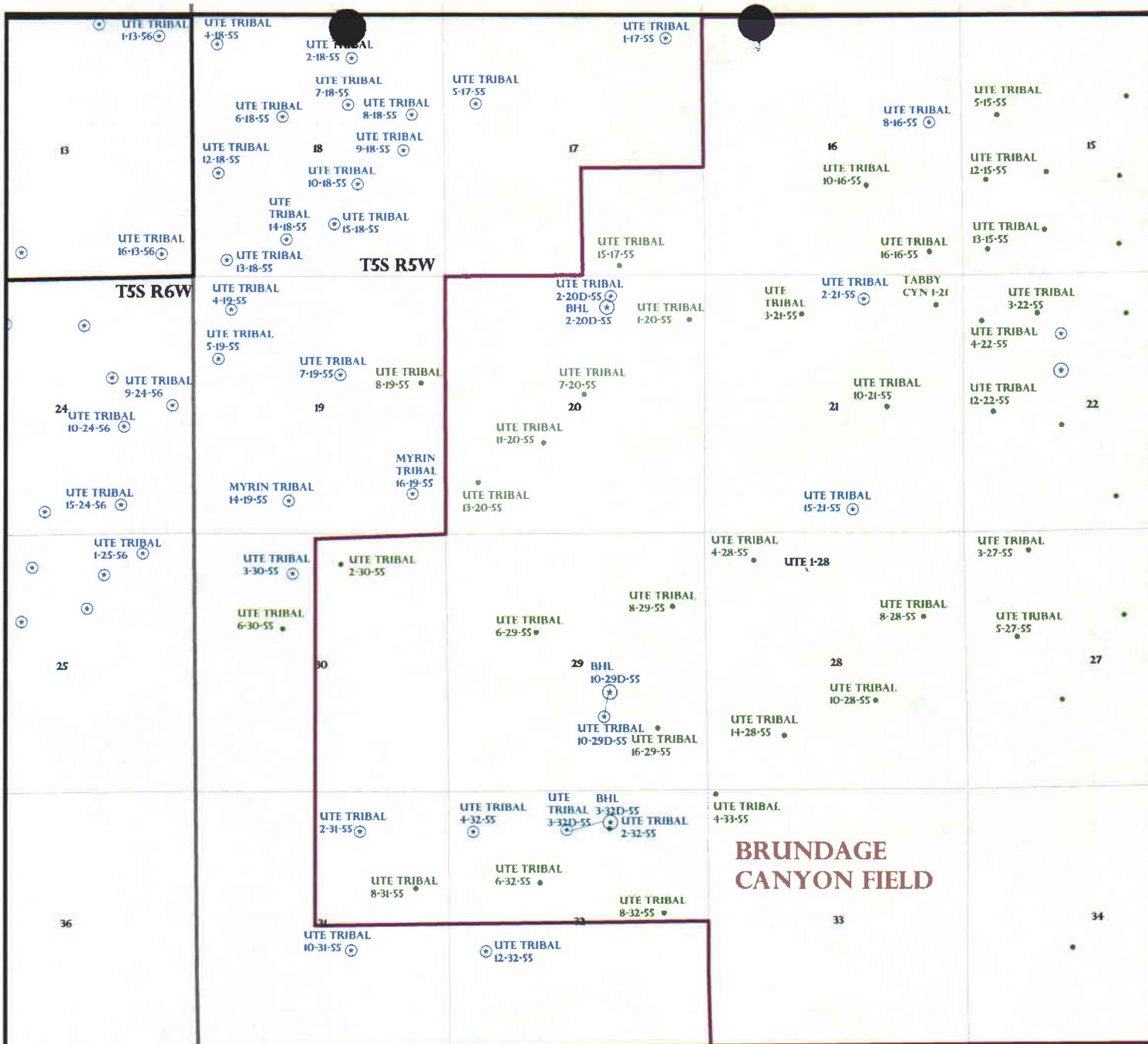
- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8191-82-71 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10152 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- \_\_\_ R649-2-3.
- Unit: \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- \_\_\_ R649-3-3. Exception
- \_\_\_ Drilling Unit
- Board Cause No: \_\_\_\_\_
- Eff Date: \_\_\_\_\_
- Siting: \_\_\_\_\_
- \_\_\_ R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval  
2- Sealing Well



OPERATOR: FIML NAT RES LLC (N2530)

SEC: 18 T.5S R.5W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

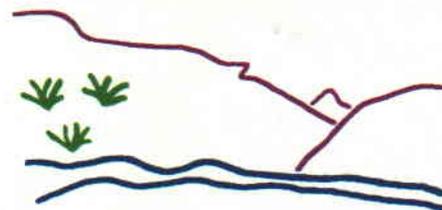
SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - PI OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

**Wells Status**

- \* GAS INJECTION
- \* GAS STORAGE
- \* LOCATION ABANDONED
- \* NEW LOCATION
- \* PLUGGED & ABANDONED
- \* PRODUCING GAS
- \* PRODUCING OIL
- \* SHUT-IN GAS
- \* SHUT-IN OIL
- \* TEMP. ABANDONED
- \* TEST WELL
- \* WATER INJECTION
- \* WATER SUPPLY
- \* WATER DISPOSAL
- \* DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 17-OCTOBER-2006



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 19, 2006

FIML Natural Resources, LLC  
410 17th St., 9th Floor  
Denver, CO 80202

Re: Ute Tribal 6-18-55 Well, 2020' FNL, 1834' FWL, SE NW, Sec. 18, T. 5 South,  
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33369.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC

Well Name & Number Ute Tribal 6-18-55

API Number: 43-013-33369

Lease: 14-20-H62-5057

Location: SE NW                      Sec. 18                      T. 5 South                      R. 5 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

**From:** "Parks, Cassandra" <cassandra.parks@fmr.com>  
**To:** "Carol Daniels" <caroldaniels@utah.gov>  
**Date:** 3/15/2007 4:12:13 PM  
**Subject:** RE: Ute Tribal 11-25-56

CONFIDENTIAL

Thanks for the info! There are some wells that should have been made confidential and I think I forgot to stamp the application. Is there any way to get them flagged confidential now? They are the

2-24-56  
6-18-55  
11-18-55  
15-30-55  
9-32-1319

*Toss ROSW 5-18  
43-013-33369*

If it can be done I would really appreciate it. Thanks for your help.

Cassie

-----Original Message-----

**From:** Carol Daniels [mailto:caroldaniels@utah.gov]  
**Sent:** Wednesday, March 07, 2007 9:41 AM  
**To:** Parks, Cassandra  
**Subject:** Re: Ute Tribal 11-25-56

Hi Cassie,

We have the Ute Tribal 11-25-56 flagged Confidential in our database. When we receive the WCR, we will automatically stamp it Confidential. Thought you would like to know about the confidential status.

We are having warmer weather but not as warm as your temperatures, but it's getting warmer instead of colder!!

Carol

>>> "Parks, Cassandra" <cassandra.parks@fmr.com> 3/7/2007 8:34 AM >>>  
Good morning Carol,

I forgot to stamp the Well Completion Report for this well Confidential. Is there any way you can mark it as confidential for me? Also, we never rec'd the mud logs so I had to have them sent in. They got here yesterday and I will send your copy to you on Friday.

I hope you guys are having the same warmer weather we are.

Cassie

Cassandra Parks  
Operations Assistant  
FIML Natural Resources, LLC  
303-893-5090

RECEIVED

MAR 15 2007

DIV. OF OIL, GAS & MINING



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

October 22, 2007

Cassandra Parks  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street Ste 900  
Denver, CO 80202

Re: APDs Rescinded at the request of FIML Natural Resources

Dear Ms. Parks:

Enclosed find the list of APDs that you requested to be rescinded to FIML Natural Resources. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective October 19, 2007.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject locations.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

  
Diana Mason  
Environmental Scientist

cc: Well File  
Bureau of Land Management, Vernal

Page 2  
October 22, 2007  
Subject:

Ute Tribal 1-18-55  
Ute Tribal 15-18-55  
Ute Tribal 13-18-55  
Ute Tribal 6-18-55  
Ute Tribal 11-18-55  
Ute Tribal 2-13-56  
Ute Tribal 7-18-55  
Ute Tribal 10-18-55  
Ute Tribal 12-18-55  
Ute Tribal 9-18-55  
Ute Tribal 3-18-55



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

LLUTG01100

January 23, 2009

Cassandra Parks  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver, CO 80202

43-013-33369

Re: Request to Return APD  
Well No. Ute Tribal 6-18-55  
SENW, Sec. 18, T5S, R5W  
Duchesne County, Utah  
Lease No. 14-20-H62-5057

Dear Ms. Parks:

The Application for Permit to Drill (APD) the above referenced well submitted October 11, 2006, is being returned unapproved per your request in an email message dated December 16, 2008, to Chuck Macdonald. If you intend to drill at this location in the future, a new Application for Permit to Drill must be submitted.

If you have any questions regarding APD processing, please contact me at (435) 781-4455.

Sincerely,

*Cindy Severson*

Cindy Severson  
Land Law Examiner

cc: UDOGM  
BIA  
Ute Tribe

RECEIVED  
FEB 02 2009  
DIV. OF OIL, GAS & MINING