

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73088
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Hawkeye
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Hawkeye Federal I-26-8-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33264
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1911' FNL 668' FEL At proposed prod. zone 1324' FNL 1323' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 12.4 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26, T8S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1316' f/lse, 2643' f/unit	16. No. of Acres in lease 1,040.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1235'	13. State UT
19. Proposed Depth 6666'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5474' GL	22. Approximate date work will start* 4th Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandi Crozier</i>	Name (Printed/Typed) Mandi Crozier	Date 7/25/06
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 08-17-06
Title Regulatory Specialist	Off ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

Surf 578531X
4438040Y
40.090541
110.081143

BHL 578330X
4438223Y
40.090541
110.081143

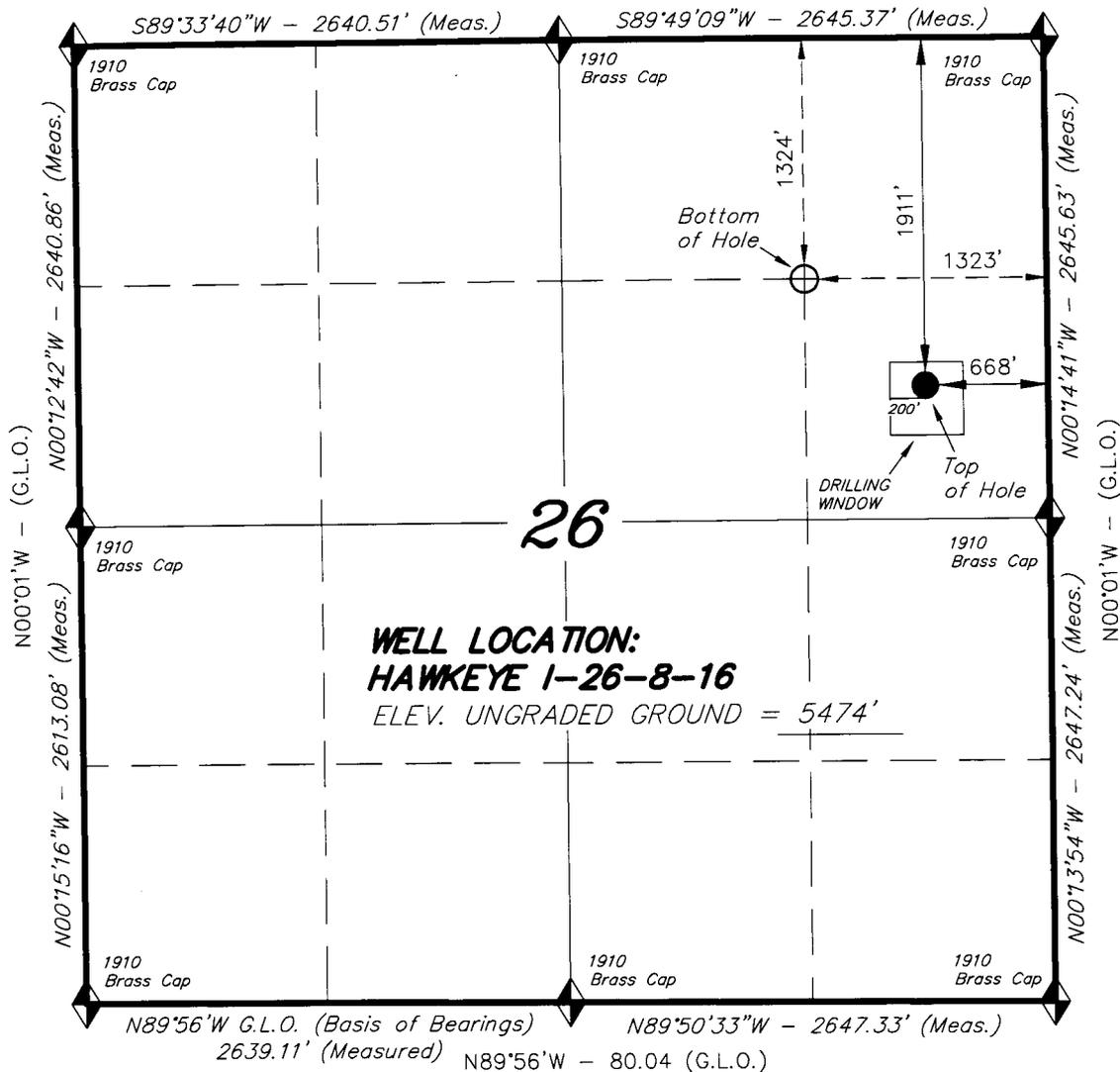
RECEIVED

JUL 31 2006

DIV. OF OIL, GAS & MINING

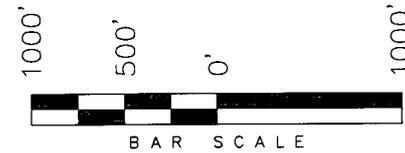
T8S, R16E, S.L.B.&M.

N89°52'W - 80.10 (G.L.O.)



NEWFIELD PRODUCTION COMPANY

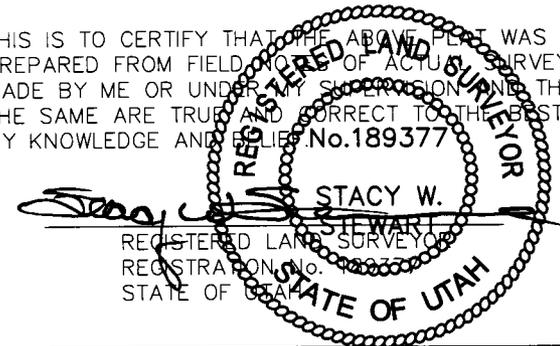
WELL LOCATION, HAWKEYE 1-26-8-16,
 LOCATED AS SHOWN IN THE SE 1/4 NE
 1/4 OF SECTION 25, T8S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



Note:

1. The bottom of hole bears N48°20'40"W 879.81' from the well head.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD BOOKS OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

HAWKEYE 1-26-8-16
 (Surface Location) NAD 83
 LATITUDE = 40° 05' 27.35"
 LONGITUDE = 110° 04' 46.59"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 5-19-06	SURVEYED BY: C.M.
DATE DRAWN: 05-20-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 15, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Hawkeye Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2006 within the Hawkeye Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-33260	Hawkeye Fed V-23-8-16	Sec 23 T08S R16E 0645 FSL 0676 FEL
		BHL Sec 23 T08S R16E 0000 FSL 1323 FEL
43-013-33261	Hawkeye Fed S-23-8-16	Sec 23 T08S R16E 1852 FSL 1836 FEL
		BHL Sec 23 T08S R16E 1321 FSL 1326 FEL
43-013-33263	Hawkeye Fed L-26-8-16	Sec 26 T08S R16E 1968 FSL 2013 FEL
		BHL Sec 26 T08S R16E 2638 FSL 1323 FEL
43-013-33264	Hawkeye Fed I-26-8-16	Sec 26 T08S R16E 1911 FNL 0668 FEL
		BHL Sec 26 T08S R16E 1324 FNL 1323 FEL
43-013-33275	Hawkeye Fed H-26-8-16	Sec 26 T08S R16E 0644 FNL 1995 FEL
		BHL Sec 26 T08S R16E 1325 FNL 2646 FEL

These wells are part of a 20 acre infill program in the Greater Monument Butte Field. Telephone conversation with Kelly Donohoue, Newfield, indicated that they will apply for exceptions to the locating and siting requirements of the State of Utah (R649-3-2) on a well by well basis. Newfield is currently scheduled to seek relief on a unit basis at the September meeting of the Board of Oil Gas and Mining.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

NEWFIELD



ROCKY MOUNTAINS

August 8, 2006

Ms. Diana Whitney
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Hawkeye Unit UTU-76331X
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 07/25/06 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the Hawkeye Unit UTU-76331X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the Hawkeye Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the Hawkeye Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in black ink that reads "Rhonda Deimer".

Rhonda Deimer
Land Associate

Enclosures

RECEIVED
AUG 11 2006
DIV. OF OIL, GAS & MINING

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
HAWKEYE UNIT UTU-76331X
DUCHESNE COUNTY, UTAH**

Hawkeye Federal S-23-8-16

BLM Lease #s U-34346 (surface & bottomhole)
1852' FSL, 1836' FEL (at surface)
1321' FSL, 1326' FEL (bottomhole)
Section 23-T8S-R16E

Hawkeye Federal V-23-8-16

BLM Lease #s U-34346 (surface & bottomhole)
645' FSL, 676' FEL (at surface)
0' FSL, 1323' FEL (bottomhole)
Section 23-T8S-R16E

Hawkeye Federal F-25-8-16

BLM Lease #s U-34346 (surface & bottomhole)
646' FNL, 646' FWL (at surface)
1323' FNL, 0' FWL (bottomhole)
Section 25-T8S-R16E

Hawkeye Federal I-26-8-16

BLM Lease #s U-73088 (surface & bottomhole)
1911' FNL, 668' FEL (at surface)
1324' FNL, 1323' FEL (bottomhole)
Section 26-T8S-R16E

Hawkeye Federal L-26-8-16

BLM Lease #s U-34346 (surface & bottomhole)
1968' FSL, 2013' FEL (at surface)
2638' FSL, 1323' FEL (bottomhole)
Section 26-T8S-R16E

**NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL #I-26-8-16
AT SURFACE: SE/NE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 3286'
Green River	3286'
Wasatch	6666'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3286' – 6666' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL #I-26-8-16
AT SURFACE: SE/NE SECTION 26, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Hawkeye Federal #I-26-8-16 located in the SE 1/4 NE 1/4 Section 26, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.5 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 1.9 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 0.4 miles \pm the existing Mon. Butte Fed. NE 8-26-8-16 well lcoation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Mon. Butte Fed. NE 8-26-8-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Mon. Butte Fed. NE 8-26-8-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Hawkeye Federal I-26-8-16.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed Hawkeye Federal I-26-8-16 will be drilled off of the existing Mon. Butte Fed. NE 8-26-8-16 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Newfield Production Company requests a 2,240' ROW be granted in Lease UTU-34346, a 1,240' ROW in Lease UTU-67170, 760' of disturbed area in Lease UTU-34346, and 680' of disturbed area be granted in Lease UTU-73088 to allow for construction of the proposed water lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Burrowing Owl: Due to the proximity of the location to active prairie dog towns, there is the potential to encounter nesting burrowing owls between April 1 and August 15. If new construction or surface disturbing activities are scheduled between April 1 and August 15, pre-construction surveys will be conducted to detect the presence of nesting burrowing owls within 0.5 mile of any new construction or surface disturbing activity (see Vernal BLM Field Office Protocol). No new construction or surface disturbing activities will be allowed between April 1 and August 15 within a 0.5 mile radius of any active burrowing owl nest.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Western Wheatgrass	<i>Pascopyrum Smithii</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Hawkeye Federal #I-26-8-16 was on-sited on 5/31/06. The following were present; Shon Mckinnon (Newfield Production), Chris Carusona (Bureau of Land Management), and Nate West (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

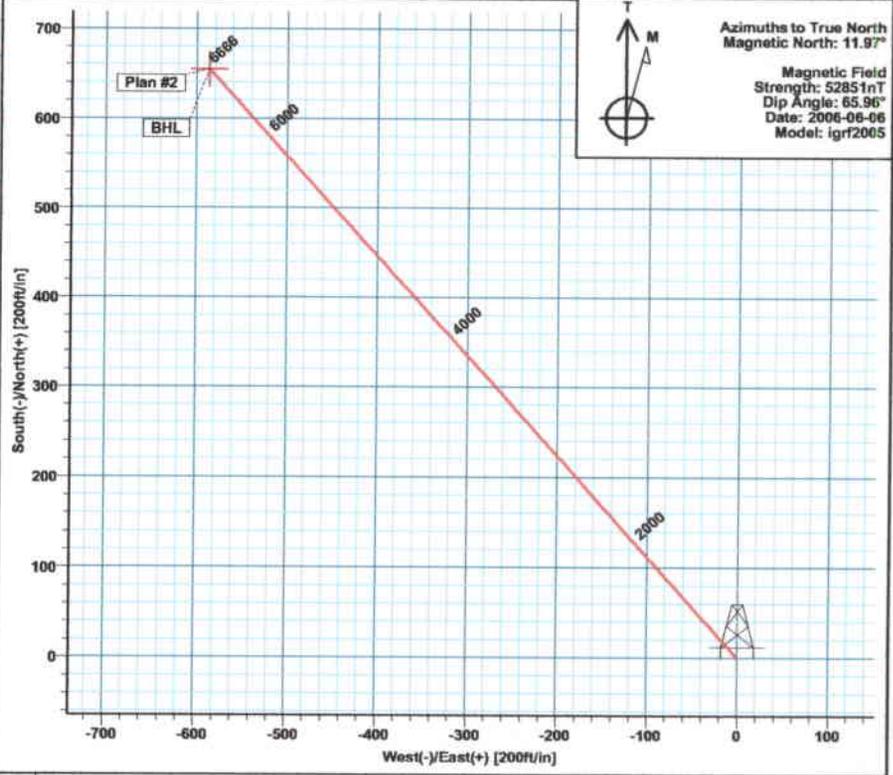
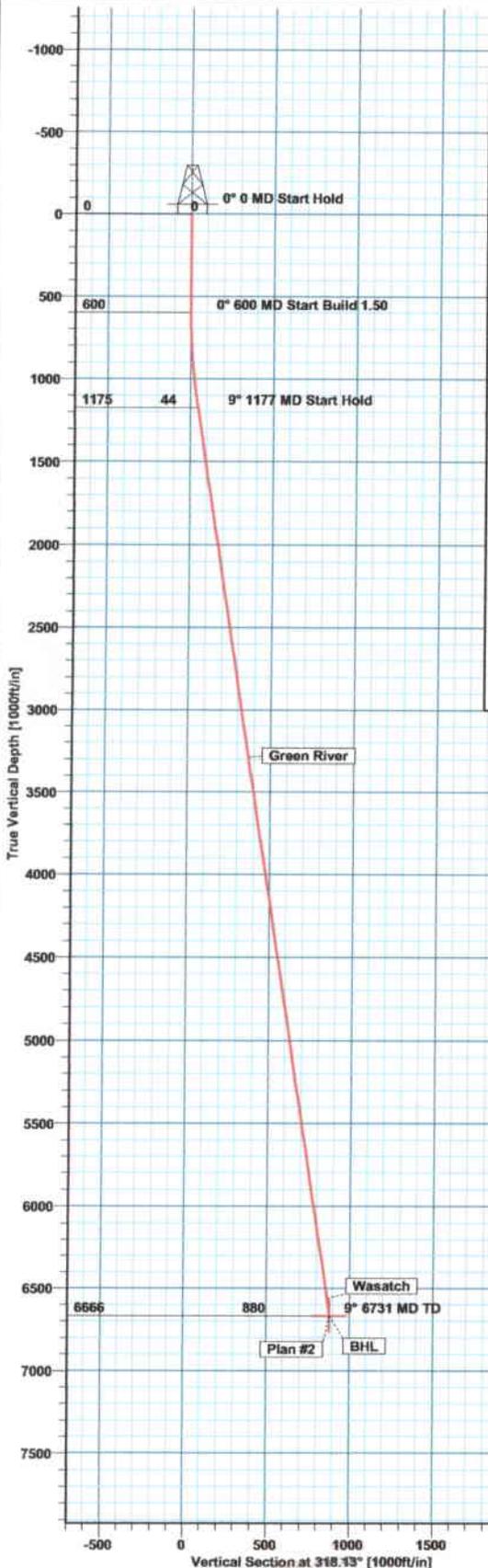
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-26-8-16 SE/NE Section 26, Township 8S, Range 16E: Lease UTU-73088 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/06

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company




 Azimuths to True North
Magnetic North: 11.97°
Magnetic Field
Strength: 52851nT
Dip Angle: 65.96°
Date: 2006-06-06
Model: igr2005

SECTION DETAILS										
Sec	MD	Inc	Azi	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	318.13	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	318.13	600.00	0.00	0.00	0.00	0.00	0.00	
3	1177.13	0.00	318.13	1174.93	32.41	-28.04	1.50	318.13	43.52	
4	6731.47	0.00	318.13	6666.00	655.00	-587.00	0.00	0.00	879.54	BHL

WELL DETAILS							
Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
H I-26-8-16	0.00	0.00	7205015.11	2037780.65	40°05'27.350N	110°04'46.590W	N/A

SITE DETAILS

Hawkeys I-26-8-16
Sec. 26 T8S R16E

Site Centre Latitude: 40°05'27.350N
Longitude: 110°04'46.590W

Ground Level: 5474.00
Positional Uncertainty: 0.00
Convergence: 0.01

Plan: Plan #2 (H I-26-8-16/OH)

Created By: Julie Cruise Date: 2006-07-28

FIELD DETAILS

Duchesne County, UT

Geodetic System: US State Plane Coordinate System 1983
Elipeak: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North



Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.	Date: 2006-07-28	Time: 13:58:39	Page: 1
Field: Duchesne County, UT	Co-ordinate(NE) Reference: Well: H I-26-8-16, True North		
Site: Hawkeye I-26-8-16	Vertical (TVD) Reference: GL 5474' & RKB 12' 5486.0		
Well: H I-26-8-16	Section (VS) Reference: Well (0.00N,0.00E,318.13Azi)		
Wellpath: OH	Plan: Plan #2		

Field: Duchesne County, UT

Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone
Geo Datum: GRS 1980	Coordinate System: Well Centre
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005

Site: Hawkeye I-26-8-16
Sec. 26 T8S R16E

Site Position:	Northing: 7205015.11 ft	Latitude: 40 5 27.350 N	
From: Geographic	Easting: 2037780.65 ft	Longitude: 110 4 46.590 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5474.00 ft		Grid Convergence: 0.91 deg	

Well: H I-26-8-16 SHL: 1911' FNL, 668' FEL	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7205015.11 ft
+E/-W 0.00 ft	Easting: 2037780.65 ft
Position Uncertainty: 0.00 ft	Latitude: 40 5 27.350 N
	Longitude: 110 4 46.590 W

Wellpath: OH	Drilled From: Surface
Current Datum: GL 5474' & RKB 12'	Tie-on Depth: 0.00 ft
Magnetic Data: 2006-06-06	Above System Datum: Mean Sea Level
Field Strength: 52851 nT	Declination: 11.97 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.96 deg
ft	+N/-S
	ft
0.00	0.00
	ft
	0.00
	ft
	0.00
	ft
	318.13

Plan: Plan #2	Date Composed: 2006-07-28
Principal: Yes	Version: 1
	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	318.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	318.13	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1177.13	8.66	318.13	1174.93	32.41	-29.04	1.50	1.50	0.00	318.13	
6731.47	8.66	318.13	6666.00	655.00	-587.00	0.00	0.00	0.00	0.00	BHL

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	318.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	318.13	100.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13
200.00	0.00	318.13	200.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13
300.00	0.00	318.13	300.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13
400.00	0.00	318.13	400.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13
500.00	0.00	318.13	500.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13
600.00	0.00	318.13	600.00	0.00	0.00	0.00	0.00	0.00	0.00	318.13

Section 2 : Start Build 1.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
700.00	1.50	318.13	699.99	0.97	-0.87	1.31	1.50	1.50	0.00	0.00
800.00	3.00	318.13	799.91	3.90	-3.49	5.23	1.50	1.50	0.00	0.00
900.00	4.50	318.13	899.69	8.77	-7.86	11.77	1.50	1.50	0.00	0.00
1000.00	6.00	318.13	999.27	15.58	-13.97	20.92	1.50	1.50	0.00	0.00
1100.00	7.50	318.13	1098.57	24.34	-21.81	32.68	1.50	1.50	0.00	0.00
1177.13	8.66	318.13	1174.93	32.41	-29.04	43.52	1.50	1.50	0.00	0.00



Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: Hawkeye 1-26-8-16
Well: H 1-26-8-16
Wellpath: OH

Date: 2006-07-28 **Time:** 13:58:39
Co-ordinate(NE) Reference: Well: H 1-26-8-16, True North
Vertical (TVD) Reference: GL 5474' & RKB 12' 5486.0
Section (VS) Reference: Well (0.00N,0.00E,318.13Azi)
Plan: Plan #2

Page: 2

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
1200.00	8.66	318.13	1197.55	34.97	-31.34	46.96	0.00	0.00	0.00	0.00
1300.00	8.66	318.13	1296.41	46.18	-41.39	62.01	0.00	0.00	0.00	0.00
1400.00	8.66	318.13	1395.27	57.39	-51.43	77.06	0.00	0.00	0.00	0.00
1500.00	8.66	318.13	1494.13	68.60	-61.48	92.11	0.00	0.00	0.00	0.00
1600.00	8.66	318.13	1592.99	79.81	-71.52	107.17	0.00	0.00	0.00	0.00
1700.00	8.66	318.13	1691.85	91.02	-81.57	122.22	0.00	0.00	0.00	0.00
1800.00	8.66	318.13	1790.71	102.23	-91.61	137.27	0.00	0.00	0.00	0.00
1900.00	8.66	318.13	1889.57	113.43	-101.66	152.32	0.00	0.00	0.00	0.00
2000.00	8.66	318.13	1988.43	124.64	-111.70	167.37	0.00	0.00	0.00	0.00
2100.00	8.66	318.13	2087.29	135.85	-121.75	182.43	0.00	0.00	0.00	0.00
2200.00	8.66	318.13	2186.15	147.06	-131.79	197.48	0.00	0.00	0.00	0.00
2300.00	8.66	318.13	2285.01	158.27	-141.84	212.53	0.00	0.00	0.00	0.00
2400.00	8.66	318.13	2383.87	169.48	-151.89	227.58	0.00	0.00	0.00	0.00
2500.00	8.66	318.13	2482.74	180.69	-161.93	242.63	0.00	0.00	0.00	0.00
2600.00	8.66	318.13	2581.60	191.90	-171.98	257.68	0.00	0.00	0.00	0.00
2700.00	8.66	318.13	2680.46	203.11	-182.02	272.74	0.00	0.00	0.00	0.00
2800.00	8.66	318.13	2779.32	214.32	-192.07	287.79	0.00	0.00	0.00	0.00
2900.00	8.66	318.13	2878.18	225.53	-202.11	302.84	0.00	0.00	0.00	0.00
3000.00	8.66	318.13	2977.04	236.74	-212.16	317.89	0.00	0.00	0.00	0.00
3100.00	8.66	318.13	3075.90	247.94	-222.20	332.94	0.00	0.00	0.00	0.00
3200.00	8.66	318.13	3174.76	259.15	-232.25	347.99	0.00	0.00	0.00	0.00
3300.00	8.66	318.13	3273.62	270.36	-242.29	363.05	0.00	0.00	0.00	0.00
3312.52	8.66	318.13	3286.00	271.77	-243.55	364.93	0.00	0.00	0.00	0.00
3400.00	8.66	318.13	3372.48	281.57	-252.34	378.10	0.00	0.00	0.00	0.00
3500.00	8.66	318.13	3471.34	292.78	-262.39	393.15	0.00	0.00	0.00	0.00
3600.00	8.66	318.13	3570.20	303.99	-272.43	408.20	0.00	0.00	0.00	0.00
3700.00	8.66	318.13	3669.06	315.20	-282.48	423.25	0.00	0.00	0.00	0.00
3800.00	8.66	318.13	3767.93	326.41	-292.52	438.30	0.00	0.00	0.00	0.00
3900.00	8.66	318.13	3866.79	337.62	-302.57	453.36	0.00	0.00	0.00	0.00
4000.00	8.66	318.13	3965.65	348.83	-312.61	468.41	0.00	0.00	0.00	0.00
4100.00	8.66	318.13	4064.51	360.04	-322.66	483.46	0.00	0.00	0.00	0.00
4200.00	8.66	318.13	4163.37	371.24	-332.70	498.51	0.00	0.00	0.00	0.00
4300.00	8.66	318.13	4262.23	382.45	-342.75	513.56	0.00	0.00	0.00	0.00
4400.00	8.66	318.13	4361.09	393.66	-352.79	528.61	0.00	0.00	0.00	0.00
4500.00	8.66	318.13	4459.95	404.87	-362.84	543.67	0.00	0.00	0.00	0.00
4600.00	8.66	318.13	4558.81	416.08	-372.88	558.72	0.00	0.00	0.00	0.00
4700.00	8.66	318.13	4657.67	427.29	-382.93	573.77	0.00	0.00	0.00	0.00
4800.00	8.66	318.13	4756.53	438.50	-392.98	588.82	0.00	0.00	0.00	0.00
4900.00	8.66	318.13	4855.39	449.71	-403.02	603.87	0.00	0.00	0.00	0.00
5000.00	8.66	318.13	4954.25	460.92	-413.07	618.93	0.00	0.00	0.00	0.00
5100.00	8.66	318.13	5053.11	472.13	-423.11	633.98	0.00	0.00	0.00	0.00
5200.00	8.66	318.13	5151.98	483.34	-433.16	649.03	0.00	0.00	0.00	0.00
5300.00	8.66	318.13	5250.84	494.54	-443.20	664.08	0.00	0.00	0.00	0.00
5400.00	8.66	318.13	5349.70	505.75	-453.25	679.13	0.00	0.00	0.00	0.00
5500.00	8.66	318.13	5448.56	516.96	-463.29	694.18	0.00	0.00	0.00	0.00
5600.00	8.66	318.13	5547.42	528.17	-473.34	709.24	0.00	0.00	0.00	0.00
5700.00	8.66	318.13	5646.28	539.38	-483.38	724.29	0.00	0.00	0.00	0.00
5800.00	8.66	318.13	5745.14	550.59	-493.43	739.34	0.00	0.00	0.00	0.00
5900.00	8.66	318.13	5844.00	561.80	-503.48	754.39	0.00	0.00	0.00	0.00
6000.00	8.66	318.13	5942.86	573.01	-513.52	769.44	0.00	0.00	0.00	0.00
6100.00	8.66	318.13	6041.72	584.22	-523.57	784.49	0.00	0.00	0.00	0.00
6200.00	8.66	318.13	6140.58	595.43	-533.61	799.55	0.00	0.00	0.00	0.00
6300.00	8.66	318.13	6239.44	606.64	-543.66	814.60	0.00	0.00	0.00	0.00
6400.00	8.66	318.13	6338.30	617.84	-553.70	829.65	0.00	0.00	0.00	0.00
6500.00	8.66	318.13	6437.17	629.05	-563.75	844.70	0.00	0.00	0.00	0.00
6600.00	8.66	318.13	6536.03	640.26	-573.79	859.75	0.00	0.00	0.00	0.00
6625.26	8.66	318.13	6561.00	643.09	-576.33	863.56	0.00	0.00	0.00	0.00
6700.00	8.66	318.13	6634.89	651.47	-583.84	874.80	0.00	0.00	0.00	0.00
6731.47	8.66	318.13	6666.00	655.00	-587.00	879.54	0.00	0.00	0.00	0.00



Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: Hawkeye I-26-8-16
Well: H I-26-8-16
Wellpath: OH

Date: 2006-07-28 **Time:** 13:58:39
Co-ordinate(NE) Reference: Well: H I-26-8-16, True North
Vertical (TVD) Reference: GL 5474' & RKB 12' 5486.0
Section (VS) Reference: Well (0.00N,0.00E,318.13Azi)
Plan: Plan #2

Page: 3

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	318.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	318.13	100.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
200.00	0.00	318.13	200.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
300.00	0.00	318.13	300.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
400.00	0.00	318.13	400.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
500.00	0.00	318.13	500.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
600.00	0.00	318.13	600.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
700.00	1.50	318.13	699.99	0.97	-0.87	1.31	1.50	1.50	0.00	MWD
800.00	3.00	318.13	799.91	3.90	-3.49	5.23	1.50	1.50	0.00	MWD
900.00	4.50	318.13	899.69	8.77	-7.86	11.77	1.50	1.50	0.00	MWD
1000.00	6.00	318.13	999.27	15.58	-13.97	20.92	1.50	1.50	0.00	MWD
1100.00	7.50	318.13	1098.57	24.34	-21.81	32.68	1.50	1.50	0.00	MWD
1177.13	8.66	318.13	1174.93	32.41	-29.04	43.52	1.50	1.50	0.00	MWD
1200.00	8.66	318.13	1197.55	34.97	-31.34	46.96	0.00	0.00	0.00	MWD
1300.00	8.66	318.13	1296.41	46.18	-41.39	62.01	0.00	0.00	0.00	MWD
1400.00	8.66	318.13	1395.27	57.39	-51.43	77.06	0.00	0.00	0.00	MWD
1500.00	8.66	318.13	1494.13	68.60	-61.48	92.11	0.00	0.00	0.00	MWD
1600.00	8.66	318.13	1592.99	79.81	-71.52	107.17	0.00	0.00	0.00	MWD
1700.00	8.66	318.13	1691.85	91.02	-81.57	122.22	0.00	0.00	0.00	MWD
1800.00	8.66	318.13	1790.71	102.23	-91.61	137.27	0.00	0.00	0.00	MWD
1900.00	8.66	318.13	1889.57	113.43	-101.66	152.32	0.00	0.00	0.00	MWD
2000.00	8.66	318.13	1988.43	124.64	-111.70	167.37	0.00	0.00	0.00	MWD
2100.00	8.66	318.13	2087.29	135.85	-121.75	182.43	0.00	0.00	0.00	MWD
2200.00	8.66	318.13	2186.15	147.06	-131.79	197.48	0.00	0.00	0.00	MWD
2300.00	8.66	318.13	2285.01	158.27	-141.84	212.53	0.00	0.00	0.00	MWD
2400.00	8.66	318.13	2383.87	169.48	-151.89	227.58	0.00	0.00	0.00	MWD
2500.00	8.66	318.13	2482.74	180.69	-161.93	242.63	0.00	0.00	0.00	MWD
2600.00	8.66	318.13	2581.60	191.90	-171.98	257.68	0.00	0.00	0.00	MWD
2700.00	8.66	318.13	2680.46	203.11	-182.02	272.74	0.00	0.00	0.00	MWD
2800.00	8.66	318.13	2779.32	214.32	-192.07	287.79	0.00	0.00	0.00	MWD
2900.00	8.66	318.13	2878.18	225.53	-202.11	302.84	0.00	0.00	0.00	MWD
3000.00	8.66	318.13	2977.04	236.74	-212.16	317.89	0.00	0.00	0.00	MWD
3100.00	8.66	318.13	3075.90	247.94	-222.20	332.94	0.00	0.00	0.00	MWD
3200.00	8.66	318.13	3174.76	259.15	-232.25	347.99	0.00	0.00	0.00	MWD
3300.00	8.66	318.13	3273.62	270.36	-242.29	363.05	0.00	0.00	0.00	MWD
3312.52	8.66	318.13	3286.00	271.77	-243.55	364.93	0.00	0.00	0.00	Green River
3400.00	8.66	318.13	3372.48	281.57	-252.34	378.10	0.00	0.00	0.00	MWD
3500.00	8.66	318.13	3471.34	292.78	-262.39	393.15	0.00	0.00	0.00	MWD
3600.00	8.66	318.13	3570.20	303.99	-272.43	408.20	0.00	0.00	0.00	MWD
3700.00	8.66	318.13	3669.06	315.20	-282.48	423.25	0.00	0.00	0.00	MWD
3800.00	8.66	318.13	3767.93	326.41	-292.52	438.30	0.00	0.00	0.00	MWD
3900.00	8.66	318.13	3866.79	337.62	-302.57	453.36	0.00	0.00	0.00	MWD
4000.00	8.66	318.13	3965.65	348.83	-312.61	468.41	0.00	0.00	0.00	MWD
4100.00	8.66	318.13	4064.51	360.04	-322.66	483.46	0.00	0.00	0.00	MWD
4200.00	8.66	318.13	4163.37	371.24	-332.70	498.51	0.00	0.00	0.00	MWD
4300.00	8.66	318.13	4262.23	382.45	-342.75	513.56	0.00	0.00	0.00	MWD
4400.00	8.66	318.13	4361.09	393.66	-352.79	528.61	0.00	0.00	0.00	MWD
4500.00	8.66	318.13	4459.95	404.87	-362.84	543.67	0.00	0.00	0.00	MWD
4600.00	8.66	318.13	4558.81	416.08	-372.88	558.72	0.00	0.00	0.00	MWD
4700.00	8.66	318.13	4657.67	427.29	-382.93	573.77	0.00	0.00	0.00	MWD
4800.00	8.66	318.13	4756.53	438.50	-392.98	588.82	0.00	0.00	0.00	MWD
4900.00	8.66	318.13	4855.39	449.71	-403.02	603.87	0.00	0.00	0.00	MWD
5000.00	8.66	318.13	4954.25	460.92	-413.07	618.93	0.00	0.00	0.00	MWD
5100.00	8.66	318.13	5053.11	472.13	-423.11	633.98	0.00	0.00	0.00	MWD



Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.	Date: 2006-07-28	Time: 13:58:39	Page: 4
Field: Duchesne County, UT	Co-ordinate(NE) Reference: Well: H I-26-8-16, True North		
Site: Hawkeye I-26-8-16	Vertical (TVD) Reference: GL 5474' & RKB 12' 5486.0		
Well: H I-26-8-16	Section (VS) Reference: Well (0.00N,0.00E,318.13Azi)		
Wellpath: OH	Plan: Plan #2		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5200.00	8.66	318.13	5151.98	483.34	-433.16	649.03	0.00	0.00	0.00	MWD
5300.00	8.66	318.13	5250.84	494.54	-443.20	664.08	0.00	0.00	0.00	MWD
5400.00	8.66	318.13	5349.70	505.75	-453.25	679.13	0.00	0.00	0.00	MWD
5500.00	8.66	318.13	5448.56	516.96	-463.29	694.18	0.00	0.00	0.00	MWD
5600.00	8.66	318.13	5547.42	528.17	-473.34	709.24	0.00	0.00	0.00	MWD
5700.00	8.66	318.13	5646.28	539.38	-483.38	724.29	0.00	0.00	0.00	MWD
5800.00	8.66	318.13	5745.14	550.59	-493.43	739.34	0.00	0.00	0.00	MWD
5900.00	8.66	318.13	5844.00	561.80	-503.48	754.39	0.00	0.00	0.00	MWD
6000.00	8.66	318.13	5942.86	573.01	-513.52	769.44	0.00	0.00	0.00	MWD
6100.00	8.66	318.13	6041.72	584.22	-523.57	784.49	0.00	0.00	0.00	MWD
6200.00	8.66	318.13	6140.58	595.43	-533.61	799.55	0.00	0.00	0.00	MWD
6300.00	8.66	318.13	6239.44	606.64	-543.66	814.60	0.00	0.00	0.00	MWD
6400.00	8.66	318.13	6338.30	617.84	-553.70	829.65	0.00	0.00	0.00	MWD
6500.00	8.66	318.13	6437.17	629.05	-563.75	844.70	0.00	0.00	0.00	MWD
6600.00	8.66	318.13	6536.03	640.26	-573.79	859.75	0.00	0.00	0.00	MWD
6625.26	8.66	318.13	6561.00	643.09	-576.33	863.56	0.00	0.00	0.00	Wasatch
6700.00	8.66	318.13	6634.89	651.47	-583.84	874.80	0.00	0.00	0.00	MWD
6731.47	8.66	318.13	6666.00	655.00	-587.00	879.54	0.00	0.00	0.00	BHL

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
BHL			6666.00	655.00	-587.00	7205660.70	2037183.32	40	5	33.823	N	110	4	54.144	W
-Plan hit target															

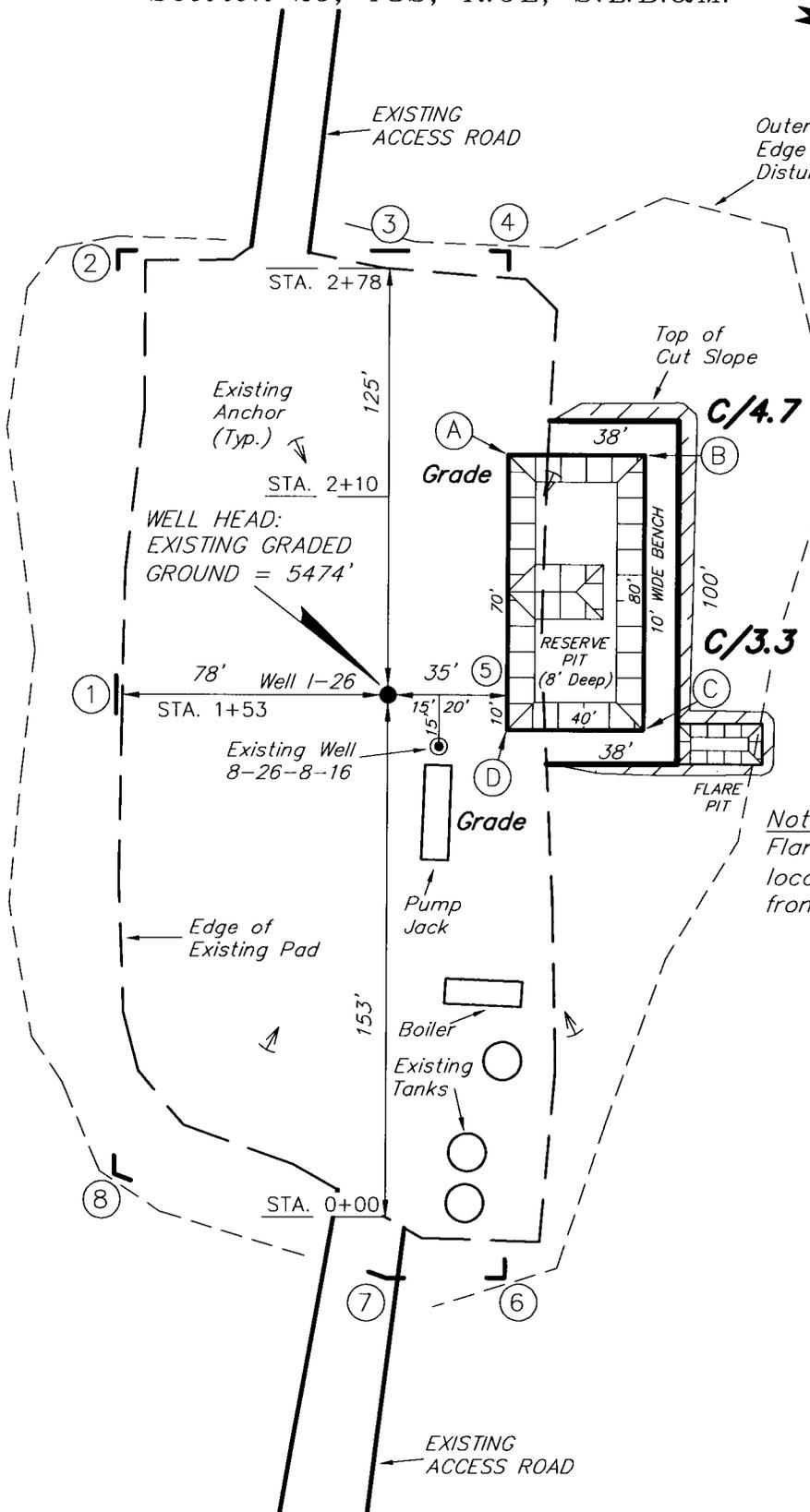
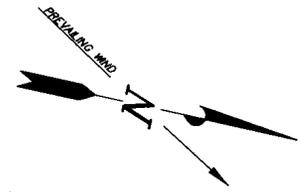
Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3312.52	3286.00	Green River		0.00	0.00
6625.26	6561.00	Wasatch		0.00	0.00

NEWFIELD PRODUCTION COMPANY

HAWKEYE 8-26-8-16 (I-26)

Section 26, T8S, R16E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

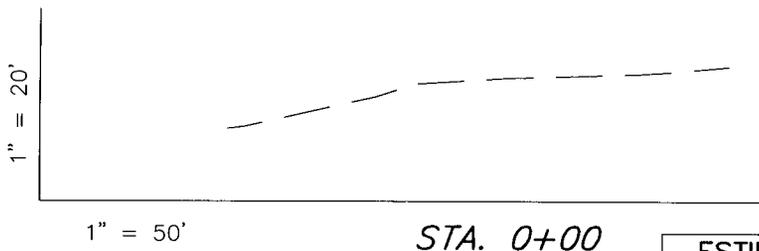
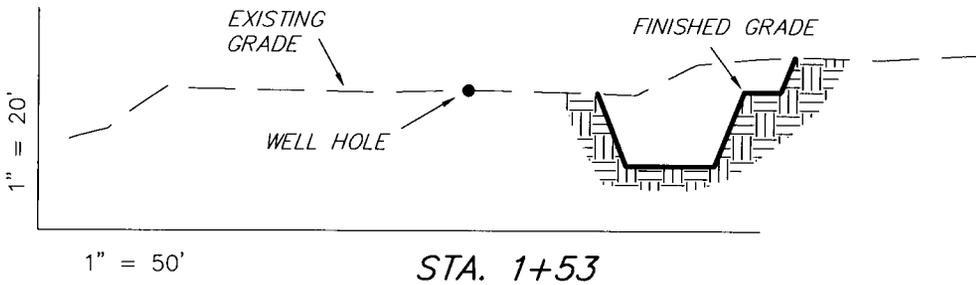
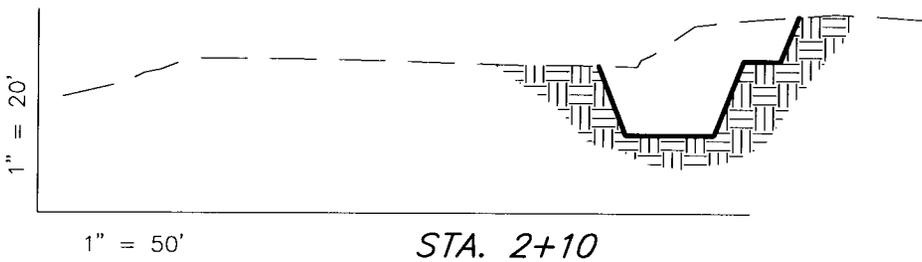
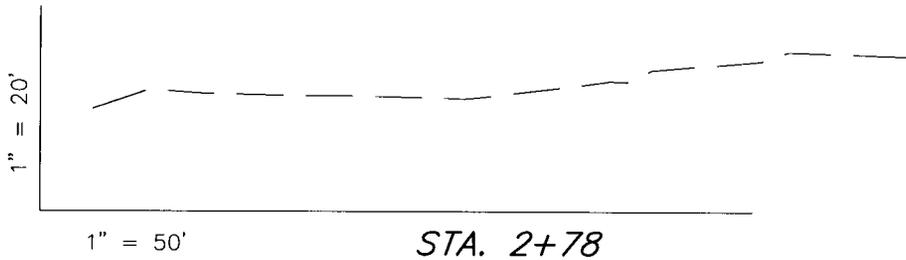
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 05-20-06

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

HAWKEYE 8-26-8-16 (I-26)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	530	20	Topsoil is not included in Pad Cut	510
PIT	640	0		640
TOTALS	1,170	20	N/A	1,150

SURVEYED BY: C.M.

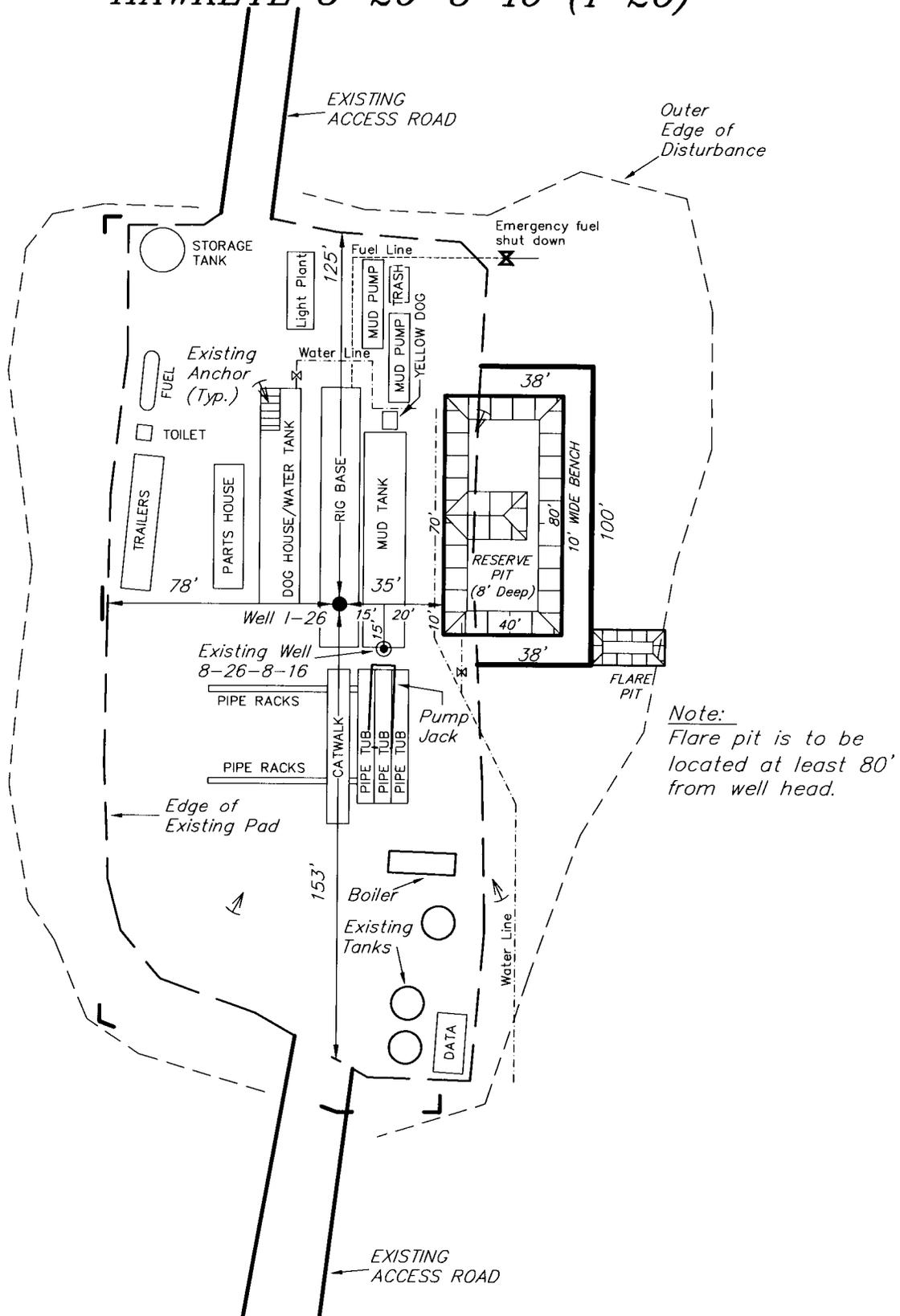
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-20-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
HAWKEYE 8-26-8-16 (I-26)



Note:
 Flare pit is to be located at least 80' from well head.

SURVEYED BY: C.M.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 05-20-06		

Newfield Production Company Proposed Site Facility Diagram

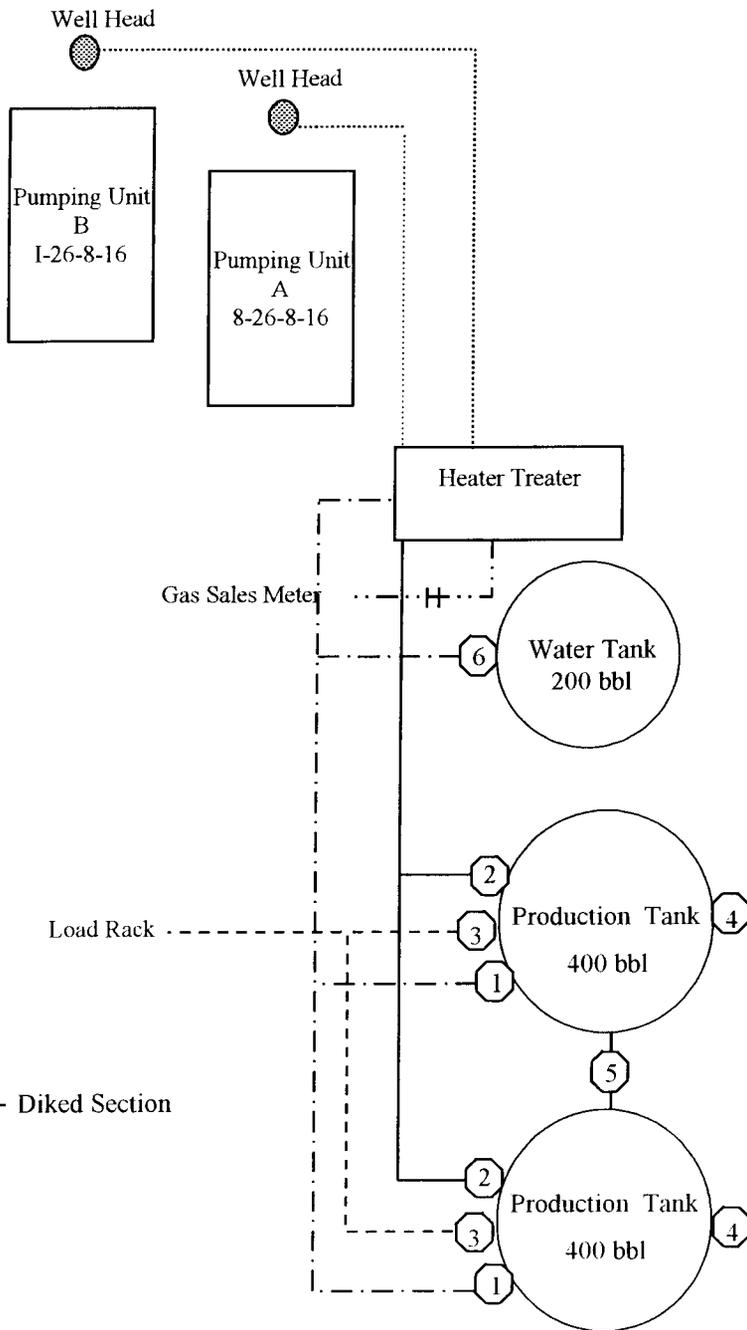
Hawkeye Federal I-26-8-16

From the 8-26-8-16 Location

SE/NE Sec. 26 T8S, 16E

Duchesne County, Utah

UTU-73088



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

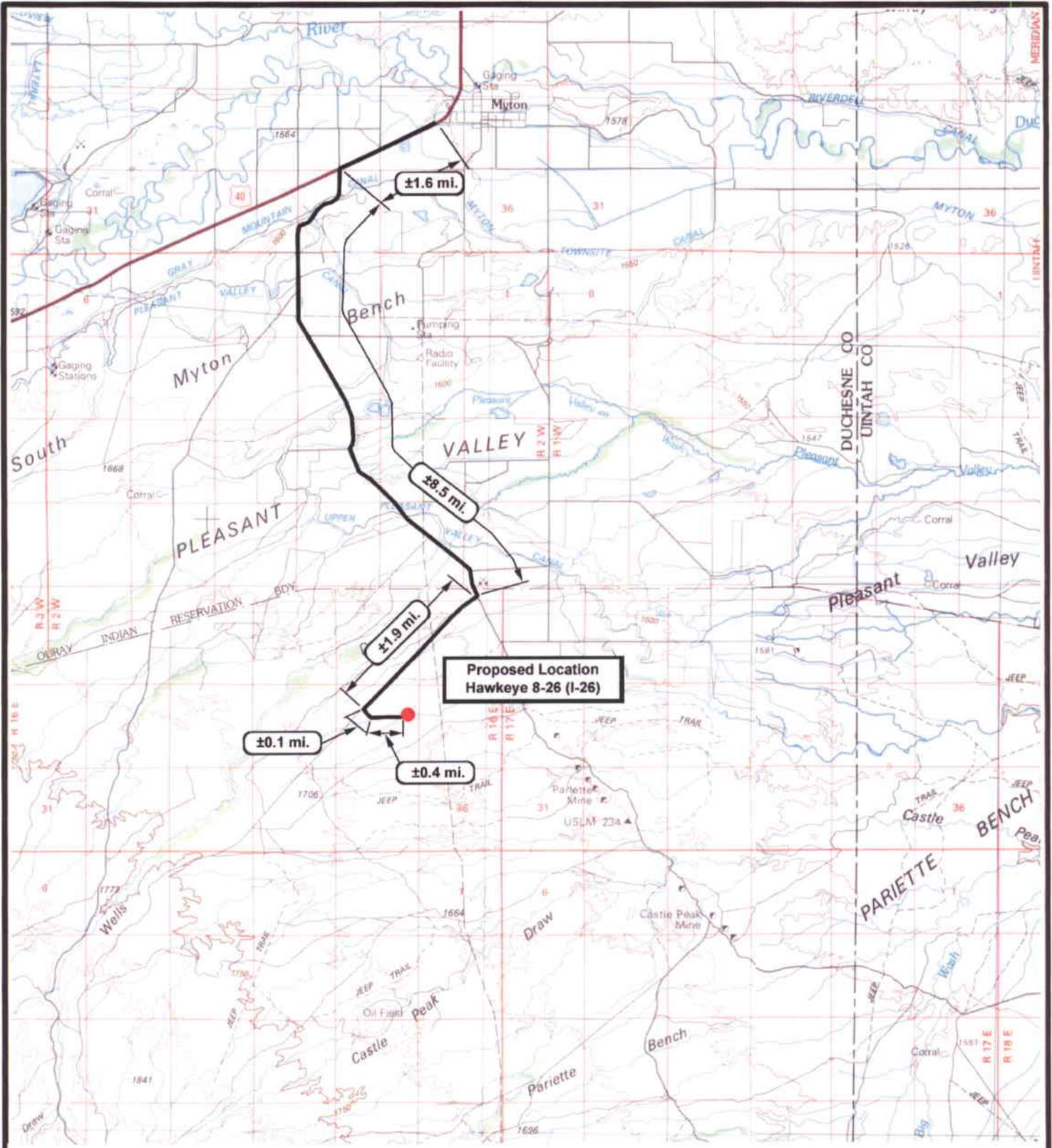
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales
Oil Line	—————



NEWFIELD
Exploration Company

Hawkeye 8-26-8-16 (I-26)
SEC. 26, T8S, R16E, S.L.B.&M.



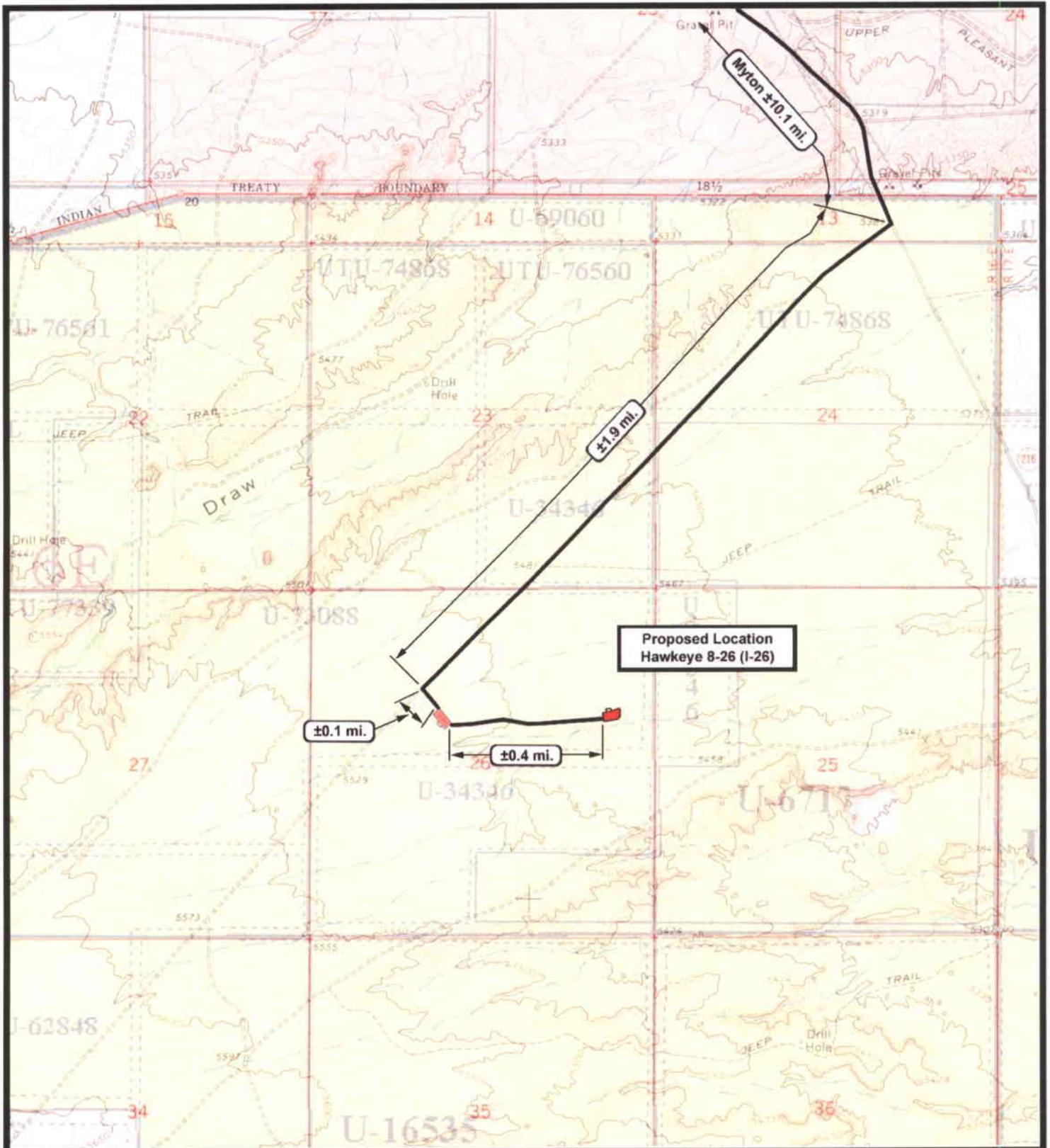
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 05-22-2006

Legend

Existing Road

TOPOGRAPHIC MAP
"A"



 **NEWFIELD**
Exploration Company

Hawkeye 8-26-8-16 (I-26)
SEC. 26, T8S, R16E, S.L.B.&M.



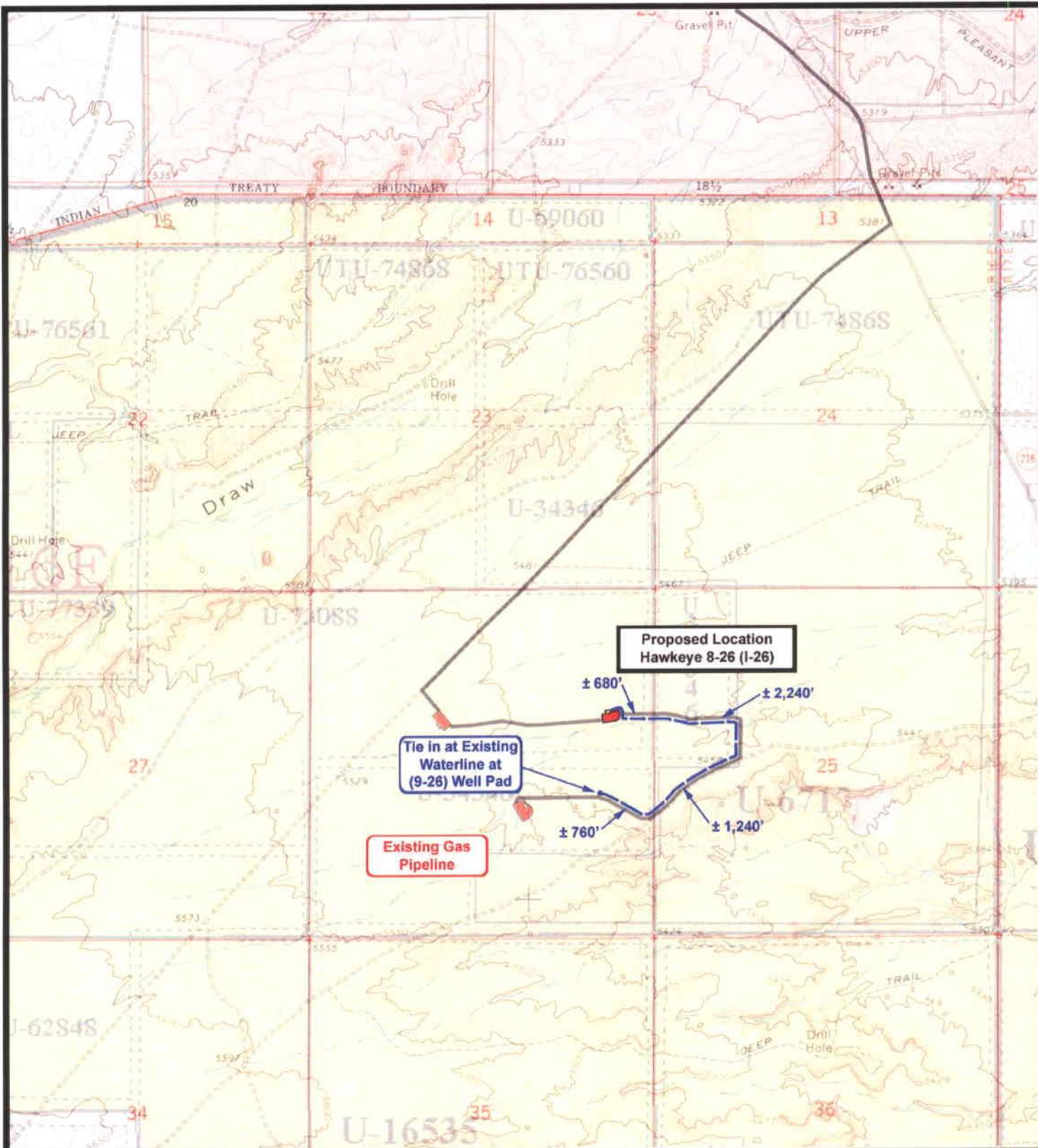
 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-22-2006

Legend

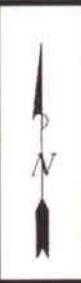
 Existing Road

TOPOGRAPHIC MAP
"B"



 **NEWFIELD**
Exploration Company

Hawkeye 8-26-8-16 (I-26)
SEC. 26, T8S, R16E, S.L.B.&M.



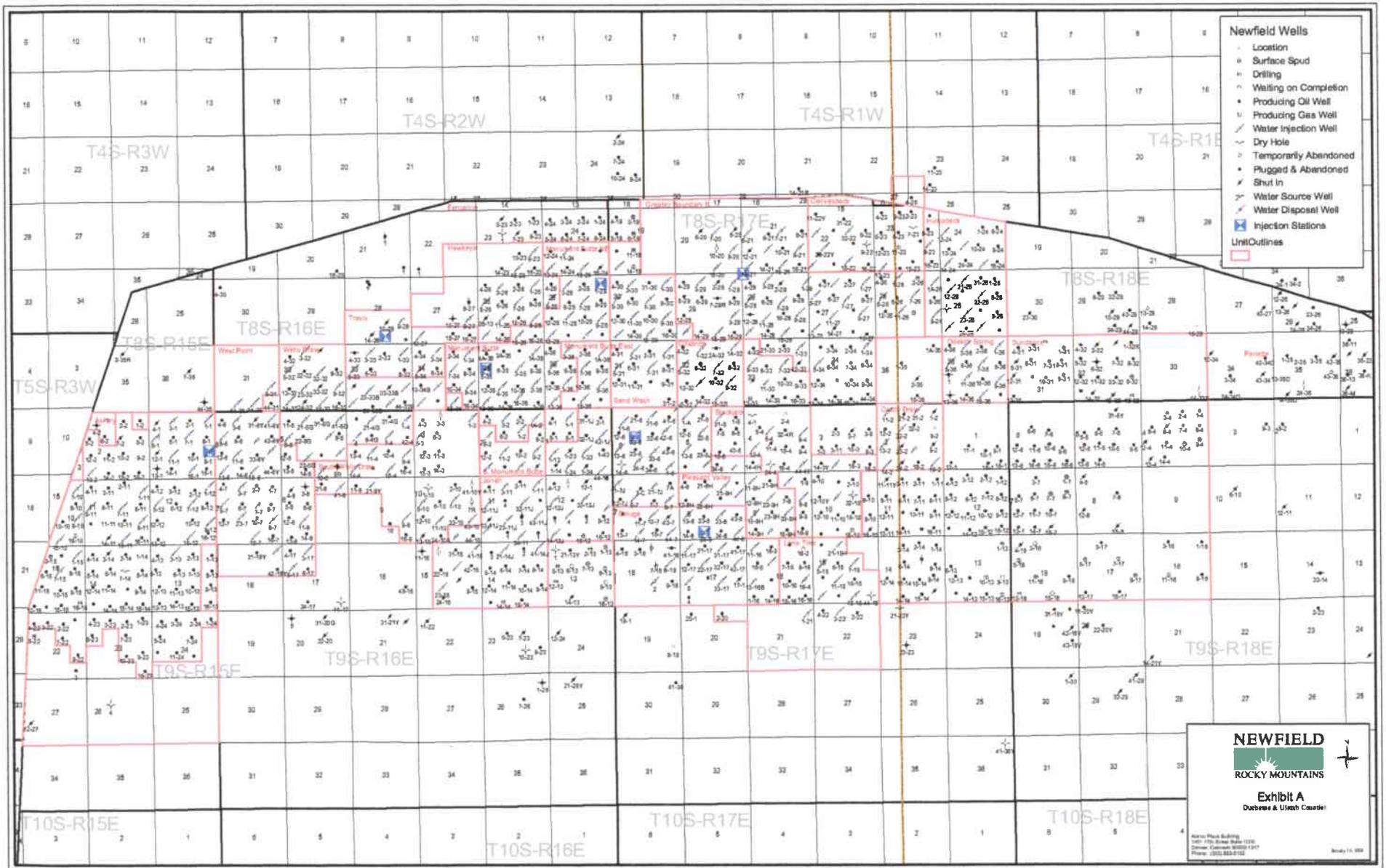

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

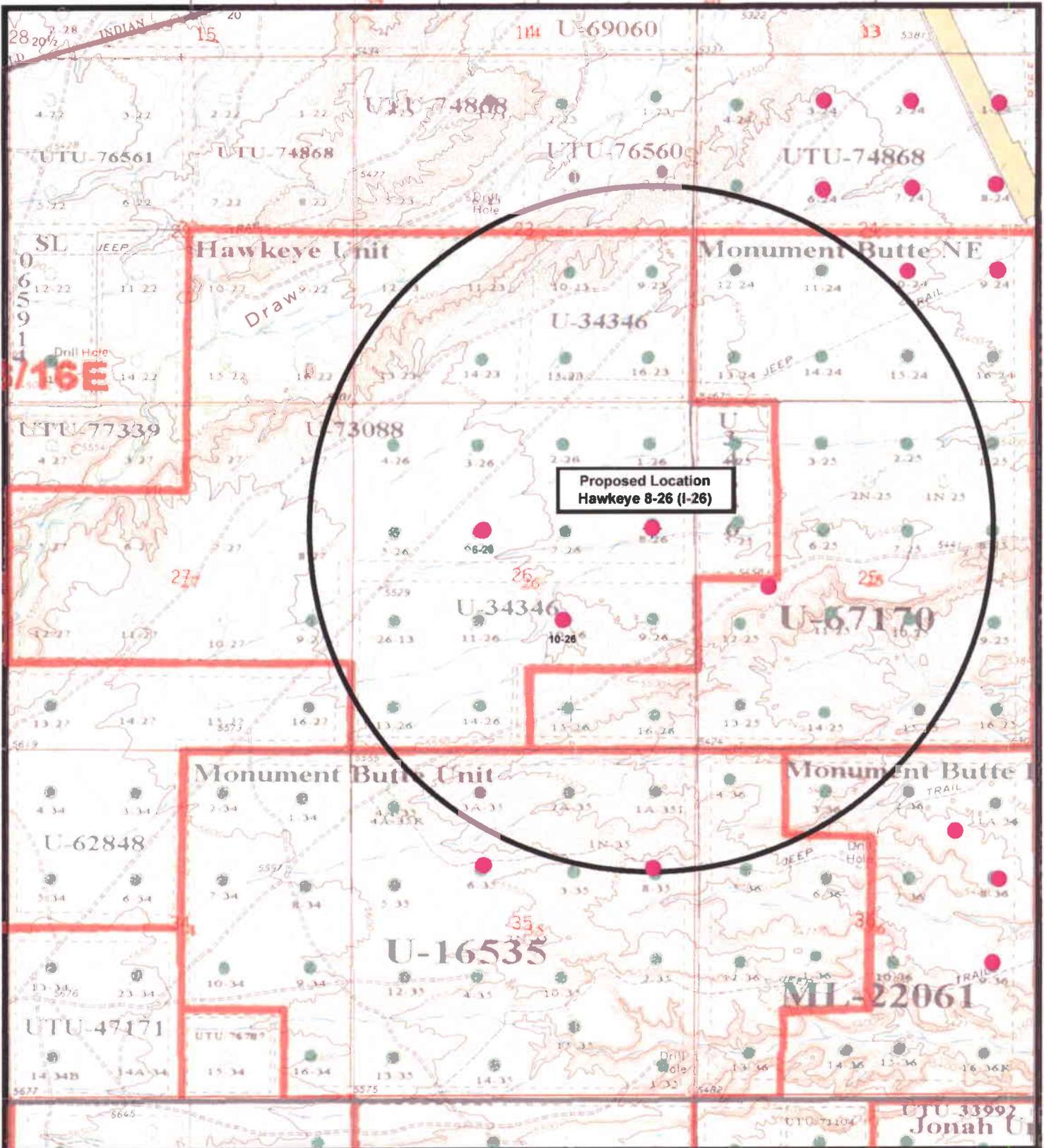
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-22-2006

Legend

-  Roads
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Hawkeye 8-26 (I-26)**



NEWFIELD
Exploration Company

**Hawkeye 8-26-8-16 (I-26)
SEC. 26, T8S, R16E, S.L.B.&M.**



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-22-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

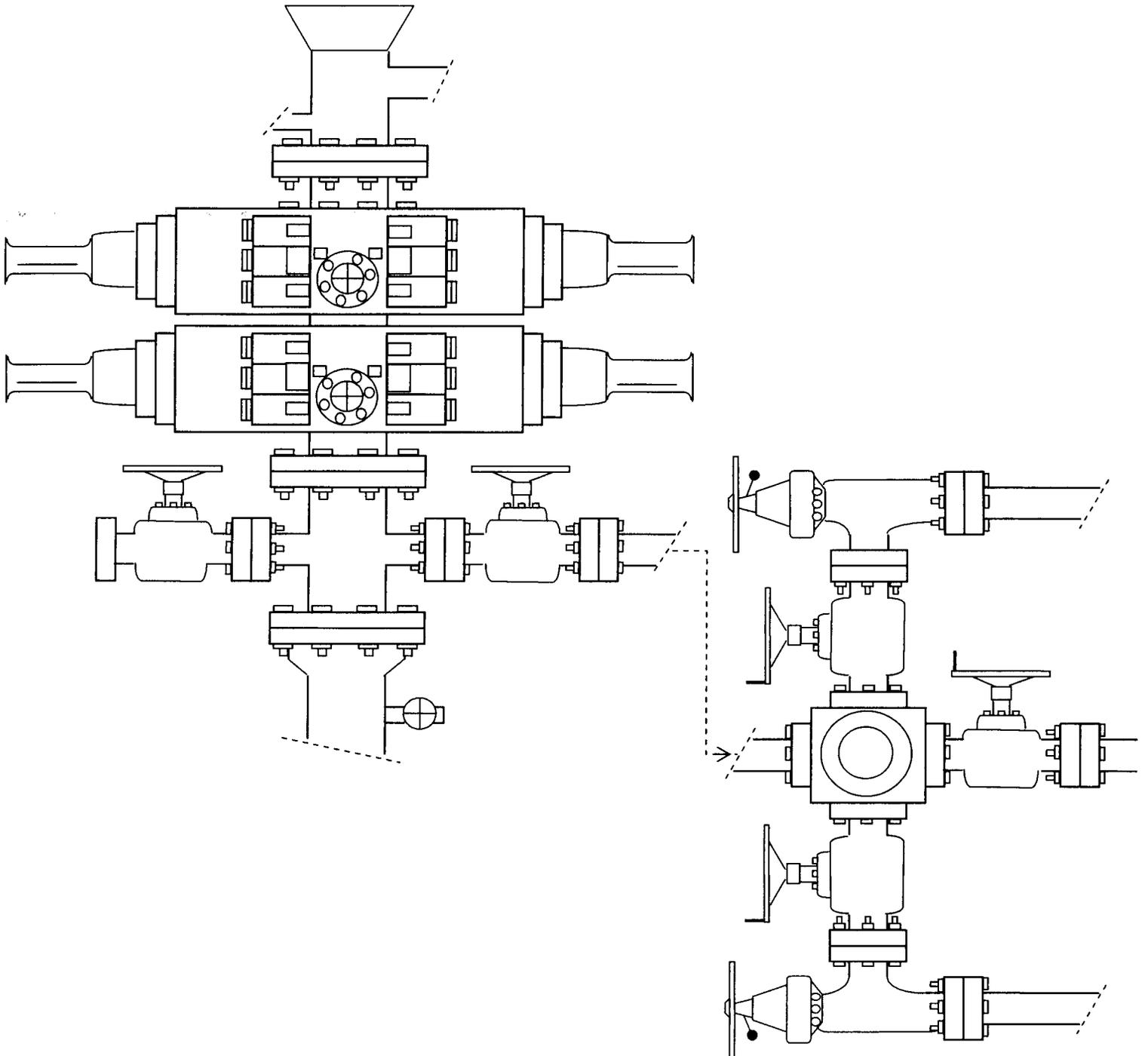


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/31/2006

API NO. ASSIGNED: 43-013-33264

WELL NAME: HAWKEYE FED I-26-8-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENE 26 080S 160E
 SURFACE: 1911 FNL 0668 FEL
 BOTTOM: 1324 FNL 1323 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.09090 LONGITUDE: -110.0788
 UTM SURF EASTINGS: 578531 NORTHINGS: 4438042
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-73088
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

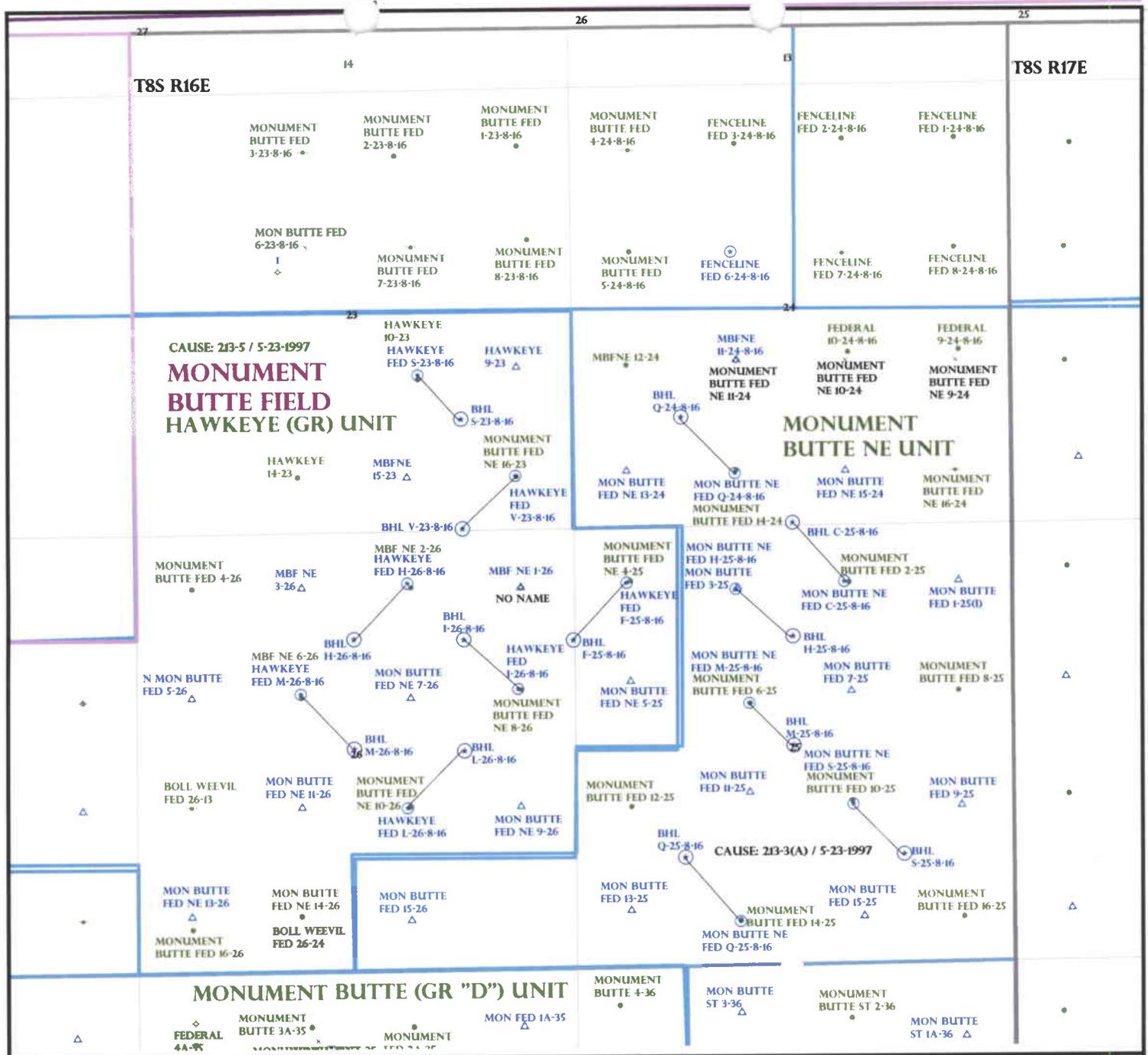
- _____ R649-2-3.
- Unit: HAWKEYE (GREEN RIVER)
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 213-5
Eff Date: 5-23-1997
Siting: See Separate General Drilling
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1. Fed. Appr. ()



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 23,26 T.8S R.16E

FIELD: MONUMENT BUTTE (105)

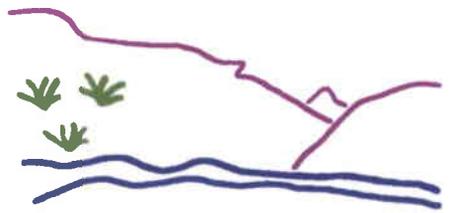
COUNTY: DUCHESNE

CAUSE: 213-5 / 5-23-1997

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 15-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

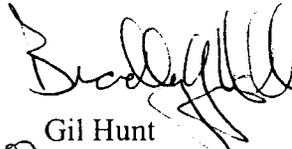
Re: Hawkeye Federal I-26-8-16 Well, Surface Location 1911' FNL, 668' FEL,
SE NE, Sec. 26, T. 8 South, R. 16 East, Bottom Location 1324' FNL,
1323' FEL, SE NE, Sec. 26, T. 8 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33264.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Hawkeye Federal I-26-8-16
API Number: 43-013-33264
Lease: UTU-73088

Surface Location: SE NE **Sec. 26** **T. 8 South** **R. 16 East**
Bottom Location: SE NE **Sec. 26** **T. 8 South** **R. 16 East**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

JUL 31 2006

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-73088
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Hawkeye
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Hawkeye Federal I-26-8-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33264
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1911' FNL 668' FEL At proposed prod. zone 1324' FNL 1323' FEL		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 12.4 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec. 26, T8S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1316' f/lse, 2643' f/unit	16. No. of Acres in lease 1,040.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 20 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1235'	13. State UT
19. Proposed Depth 6666'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5474' GL	22. Approximate date work will start* 4th Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/25/06
Title Regulatory Specialist		

Approved by (Signature) 	Name (Printed/Typed) JERRY KAWAOKA	Date 3-2-2007
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

MAR 09 2007

DIV. OF OIL, GAS & MINING

07JM0654A

No NBS

WD06M



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Hawkeye Federal I-26-8-16
API No: 43-013-33264

Location: SENE, Sec.26, T8S, R16E
Lease No: UTU-73088
Agreement: Hawkeye

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

Site Specific Conditions of Approval

STIPULATIONS:

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Wildlife stipulations:
 1. The proposed area contains Mountain Plover habitat. With this occurrence there will be a time restriction from May 15 – June 15 for new construction.
 2. White-tailed prairie dog burrows (burrowing owl habitat) were found within ¼ mile of the proposed drill site. With this occurrence of prairie dog burrows (burrowing owl habitat) there will be a time restriction from April 1 – August 15 for new construction.

Lease Notices from Resource Management Plan:

The lessee/operator is given notice the area has been identified as containing Golden Eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden Eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

Comments:

1. The proposed area contains Mountain Plover habitat.
2. White-tailed prairie dog burrows (burrowing owl habitat) were found around the area of the drill site.
3. If it is anticipated that construction or drilling will occur during the given timing restrictions for any wildlife, a BLM qualified biologist should be notified so surveys can be conducted. Depending upon the results of the survey, permission to proceed may or may not be recommended or granted (depending on the species being surveyed and the condition of the habitat).

CONDITIONS OF APPROVAL:

- This APD is being approved on the premise that there is no new disturbance associated with this project (i.e. no new pipelines or access roads). Surface disturbance will be confined to the existing well pad location.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.

- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- Paleontology: During operations, if any vertebrate paleontological resources are discovered, in accordance with Section 6 of Form 3100-11 and 43 CFR 3162.1, all operations affecting such sites shall be immediately suspended, and all discoveries shall be left intact until authorized to proceed by the Authorized Officer. The appropriate Authorized Officer of the Vernal BLM office shall be notified within 48 hrs of the discovery, and a decision as to the preferred alternative/course of action will be rendered.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The interim seed mix for this location shall be:
 - Crested Wheatgrass (*Agropyron cristatum*): 4 lbs/acre
 - Indian Ricegrass (*Achnatherum hymenoides*): 4 lbs/acre
 - Shadscale (*Atriplex confertifolia*): 4 lbs/acre
 - Scarlet Globmallow (*Sphaeralcea coccinea*) 1 lbs/acre
 - All pounds are in pure live seed.
 - Rates are set for drill seeding; double the rate if broadcasting.
 - Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed mix bullet statement above. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.
- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

General Surface COA

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

DOWNHOLE CONDITIONS OF APPROVAL

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Newfield Exploration & Production

Well Name: Hawkeye Fed I-26-8-16

API No: 43-013-33264 Lease Type: Federal

Section 26 Township 08S Range 16E County Duchesne

Drilling Contractor NDSI Rig # NS#1

SPUDDED:

Date 5-11-07

Time 11:00 AM

How Dry

Drilling will Commence: _____

Reported by Alvin Nelson

Telephone # 435-823-7468

Date 5-11-07 Signed RM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12187	4301333264	Hawkeye FEDERAL I-26-8-16	SENE	26	8S	16E	DUCHESNE	5/11/2007	5/30/07
WELL 1 COMMENTS: B HL = C NE/4 GRPV											
A	99999	16132	4301333100	FEDERAL 6-19-9-16	SENV	19	9S	16E	DUCHESNE	5/13/2007	5/30/07
GRPV											
A	99999	16133	4301333148	FEDERAL 13-22-9-16	SWSW	22	9S	16E	DUCHESNE	5/13/2007	5/30/07
GRPV											
A	99999	16134	4301333165	FEDERAL 16-21-9-16	SESE	21	9S	16E	DUCHESNE	5/13/2007	5/30/07
GRPV											
A	99999	16135	4301333110	FEDERAL 10-21-9-16	NWSE	21	9S	16E	DUCHESNE	5/13/2007	5/30/07
WELL 4 COMMENTS: GRPV											
A	99999	16136	4301333149	FEDERAL 11A-22-9-16	NESE	22	9S	16E	DUCHESNE	5/16/2007	5/30/07
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - new entry for new well (single well only)
- B - well to existing entry (group or unit well)
- C - has one existing entry to another existing entry
- D - well from one existing entry to a new entry
- E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
MAY 16 2007

DIV. OF OIL, GAS & MINING

Signature Jenri Park
Production Clerk
Date April 18, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-73088

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
HAWKEYE UNIT

8. Well Name and No.
HAWKEYE FEDERAL I-26-8-16

9. API Well No.
4301333264

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1911 FNL 668 FEL
SENE Section 26 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/11/07 MIRU NDSI NS # 24. Spud well @ 11:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 324.06 KB On 5/12/07 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Alvin Nielsen

Signature 

Title
Drilling Foreman

Date
05/16/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
MAY 18 2007

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 324.06

LAST CASING 8 5/8" SET AT 324.06'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL Hawkeye Federal I-26-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig #24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.35'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.21
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			314.06
TOTAL LENGTH OF STRING		314.06	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			324.06
TOTAL		312.21	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		312.21	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	5/11/2007	11:00AM	GOOD CIRC THRU JOB		Yes	
CSG. IN HOLE		5/12/2007	9:00 AM	Bbls CMT CIRC TO SURFACE		5	
BEGIN CIRC		5/14/2007	1:23 PM	RECIPROCATED PIPE FOR		____ THRU ____ FT STROKE	
BEGIN PUMP CMT		5/14/2007	1:35 PM			N/A	
BEGIN DSPL. CMT		5/14/2007	1:48 PM	BUMPED PLUG TO		620 PSI	
PLUG DOWN		5/14/2007	1:56 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Don Bastian DATE 5/14/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-73088

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
HAWKEYE UNIT

8. Well Name and No.
HAWKEYE FEDERAL I-26-8-16

9. API Well No.
4301333264

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1911 FNL 668 FEL
SENE Section 26 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/31/07 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 279'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6706'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 151 jt's of 5.5 J-55, 15.5# csgn. Set @ 6700.17' / KB. Cement with 400sks cement mixed @ 11.0 ppg & 3.49 yld. The 480sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 39 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 8:30am 6/8/07.

RECEIVED

JUN 11 2007

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Don Bastian

Signature 

Title
Drilling Foreman

Date
06/08/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6700.17

Flt clr @ 6676.10'

LAST CASING 8 5/8" SET # 324.06'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL HE Fed I-26-8-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #2

TD DRILLER 6706 Loggers NA

TVD' _____

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4497.39 (5.65)					
151	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6664.1
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	22.82
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6702.17
TOTAL LENGTH OF STRING		6702.17	152	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		309.84	7	CASING SET DEPTH			6700.17
TOTAL		6996.76	159	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6996.76	159				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		7:00 PM	6/7/2007	Bbls CMT CIRC TO SURFACE			39
CSG. IN HOLE		1:00 AM	6/8/2007	RECIPROCATED PIPE FOR			THRUSTROKE NA
BEGIN CIRC		1:10 AM	6/8/2007	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN PUMP CMT		2:34 AM	6/8/2007	BUMPED PLUG TO			2290 PSI
BEGIN DSPL. CMT		3:36 AM	6/8/2007				
PLUG DOWN		4:05 AM	6/8/2007				

CEMENT USED _____ CEMENT COMPANY- **B. J.**

STAGE # SX _____ CEMENT TYPE & ADDITIVES

1 **400** Premlite II w/ 10% gel + 3% KCL, 3#/sk CSE + 2# sk/kolseal + 1/2#/sk Cello Flake

mixed @ 11.0 ppg W / 3.49 cf/sk yield

2 **480** 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT _____ SHOW MAKE & SPACING

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Don Bastian

DATE 6/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN STRIP OR FILE. Other instructions on cover page.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1911 FNL 668 FEL
 SENE Section 26 T8S R16E

5. Lease Serial No.
 USA UTU-73088

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 HAWKEYE UNIT

8. Well Name and No.
 HAWKEYE FEDERAL I-26-8-16

9. API Well No.
 4301333264

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 07/13/2007

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
JUL 16 2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-73088

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HAWKEYE FEDERAL I-26-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333264

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1911 FNL 668 FEL
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE, 26, T8S, R16E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/31/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 07/12/07, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 07/31/2007

(This space for State use only)

RECEIVED
AUG 07 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HAWKEYE I-26-8-16

5/1/2007 To 9/30/2007

6/21/2007 Day: 1

Completion

Rigless on 6/20/2007 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU PSI WLT w/ crane & run CBL under pressure. Run Pulsed Neutron log from 6644' to 4500'. WLTD @ 6644' & cement top @ 274'. 158 bbls EWTR. SIFN.

7/7/2007 Day: 2

Completion

Rigless on 7/6/2007 - Stage #1, CP5 & BS sds. RU The Perforators WLT, mast & lubricator. Perforate BS sds @ 6459-64' & CP5 sds @ 6418-27' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 56 shots. RU BJ Services. 0 psi on well. Frac CP5 & BS sds w/ 70,406#'s of 20/40 sand in 700 bbls of Lightning 17 fluid. Broke @ 3111 psi. Treated w/ ave pressure of 2261 psi @ ave rate of 25.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2365 psi. Leave pressure on well. 700 BWTR. Stage #2, CP3 & CP4 sds. RU The Perforators WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug, 7', 7' & 8' perf gun. Set plug @ 6380'. Perforate CP4 sds @ 6326-33' & CP3 sds @ 6284-91' & 6260-68' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 88 shots. RU BJ Services. 120 psi on well. Perfs would not break. RU WL & dump bail acid on perfs. RU BJ Services. 0 psi on well. Frac CP3 & CP4 sds w/ 70,451#'s of 20/40 sand in 629 bbls of Lightning 17 fluid. Broke @ 3940 psi. Treated w/ ave pressure of 2207 psi @ ave rate of 25.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2404 psi. Leave pressure on well. 629 BWTR. Stage #3, B2 sds. RU The Perforators WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' perf gun. Set plug @ 5660'. Perforate B2 sds @ 5550-58' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 32 shots. RU BJ Services. 1918 psi on well. Frac B2 sds w/ 40,136#'s of 20/40 sand in 438 bbls of Lightning 17 fluid. Broke @ 3645 psi. Treated w/ ave pressure of 1822 psi @ ave rate of 25.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2190 psi. Leave pressure on well. 438 BWTR. Stage #4, C sds. RU The Perforators WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug, 12' perf gun. Set plug @ 5490'. Perforate C sds @ 5382-94' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. RU BJ Services. 166 psi on well. Frac C sds w/ 50,193#'s of 20/40 sand in 476 bbls of Lightning 17 fluid. Broke @ 3290 psi. Treated w/ ave pressure of 1691 psi @ ave rate of 25.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1775 psi. Leave pressure on well. 476 BWTR. Stage #5, D1 sds. RU The Perforators WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug, 12' perf gun. Set plug @ 5290'. Perforate D1 sds @ 5216-28' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. RU BJ Services. 523 psi on well. Frac D1 sds w/ 80,008#'s of 20/40 sand in 649 bbls of Lightning 17 fluid. Broke @ 3595 psi. Treated w/ ave pressure of 1860 psi @ ave rate of 25.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2008 psi. Leave pressure on well. 649 BWTR. Stage #6, DS1 sds. RU The Perforators WLT, mast & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug. Set plug @ 5160'. Stuck setting tool in sand. Top of tool @ 5143'. Pull out of rope socket. RIH w/ 12' perf gun. Perforate DS1 sds @ 5098-5107' & 5114-22' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of

56 shots. RU BJ Services. 35 psi on well. Could not break down perms. SWIFN w/ 2800 psi on well.

7/8/2007 Day: 3

Completion

Rigless on 7/7/2007 - RU BJ Services. 1070 psi on well. Could not break perms. RU The Perforators, llc wireline & mast. Dump bail acid on perms. RU BJ Services. 0 psi on well. Frac DS1 sds w/ 63,558#'s of 20/40 sand in 587 bbls of Lightning 17 fluid. Broke @ 4128 psi. Treated w/ ave pressure of 2283 psi @ ave rate of 25.6 BPM. ISIP 2008 psi. Open well to pit for immediate flowback @ 1 bpm. Well flowed for 2.5 hrs & died. Recovered 130 bbls. SWIFN.

7/10/2007 Day: 4

Completion

Rigless on 7/9/2007 - MIRU Western #4. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schafer BOP. MU & RIH w/ short catch overshot w/ 3 1/8" grapple, super jars & 33 jts J-55 tbg. Well started flowing. SWIFN.

7/11/2007 Day: 5

Completion

Rigless on 7/10/2007 - Circulate well clean. Cont. RIH w/ tbg. Tag sand @ 5099'. C/O to fish top @ 5143'. Latch onto fish. Jarred setting tool free. POOH w/ tbg. LD tools & fish. RIH w/ 4 3/4" chomp bit, bit sub & tbg. Tag plug @ 5160'. RU powerswivel & pump. DU CBP in 25 min. Cont. RIH w/ tbg. Tag sand @ 5209'. C/O to CBP @ 5290'. DU CBP in 20 min. Cont. RIH w/ tbg. Tag sand @ 5389'. C/O to CBP @ 5490'. DU CBP in 17 min. Cont. RIH w/ tbg. Tag plug @ 5660'. DU CBP in 18 min. Circulate well clean. EOT @ 5684'. SWIFN.

7/12/2007 Day: 6

Completion

Western #4 on 7/11/2007 - Bleed off well. Circulate well clean. Pumped 30 BW down tbg. Cont. RIH w/ tbg. Tag sand @ 6349'. C/O to CBP @ 6380'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag @ 6539'. C/O to PBDT @ 6676'. Circulate well clean. Pull up to 6616'. RU swab. SFL @ surface. Made 10 runs. Recovered 131 bbls. Trace of oil. No show of sand. EFL @ surface. RD swab. RIH w/ tbg. Tag PBDT @ 6676'. Circulate well clean. POOH w/ tbg. LD BHA. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" model T TAC & 150 jts 2 7/8" tbg. Well came in. RU pump & lines. Circulate well. Continue TIH w/ 54 jts of tbg (Acting like it wants to stack out). Try to set TA, Would not set. Work with TA for 45 mins. Well started to flow again. EOT @ 6524'. SIWFN w/ 3321 BWTR.

7/13/2007 Day: 7

Completion

Western #4 on 7/12/2007 - Bleed off well. Rev circulate well W/ clean wtr. ND BOP. Set Type "T" TA (no problems) @ 6401' W/ SN @ 6467' & EOT @ 6532'. Land tbg W/ #16,000 tension. NU wellhead. PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 3/4" X 20' RHAC pump, 4-1 1/2" weight rods, 254-7/8" scraped rods (78 grade W/ 8 scrapers per rod), 1-2' X 7/8" pony rod and 1 1/2" X 26' polished rod. Seat pump & RU pumping unit. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 3321 BWTR. Place well on production @ 5:00 PM 7/12/2007 W/ 123" SL @ 4 SPM. FINAL REPORT!!

Pertinent Files: Go to File List

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Newfield Production Company Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Hawkeye Fed I-26-8-16 wcr	4301333264	05/11/2007

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-73088

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME

Hawkeye Federal

8. FARM OR LEASE NAME, WELL NO.

Hawkeye Federal I-26-8-16

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-33264

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface **1911' FNL & 668' FEL (SE/NE) Sec. 26, T8S, R16E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 26, T8S, R16E

At top prod. Interval reported below

At total depth

1296 fml 1414 Fel

14. API NO.

43-013-33264

DATE ISSUED

08/17/06

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUNDED

05/11/07

16. DATE T.D. REACHED

06/07/07

17. DATE COMPL. (Ready to prod.)

07/12/07

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5474' GL

19. ELEV. CASINGHEAD

5486' KB

20. TOTAL DEPTH, MD & TVD

6706'

21. PLUG BACK T.D., MD & TVD

6676'

22. IF MULTIPLE COMPL., HOW MANY*

4587

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5098'-6464'

25. WAS DIRECTIONAL SURVEY MADE

No Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6700'	7-7/8"	400 sx Premlite II and 480 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6532'	TA @ 6401'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(BS & CP5) 6459'-6464', 6418'-6427'	.49"	4/56	6418'-6464'	Frac w/ 70,406# 20/40 sand in 700 bbls fluid
(CP4 & 3) 6326'-33', 6284'-91', 6260'-68'	.49"	4/88	6260'-6333'	Frac w/ 70,451# 20/40 sand in 629 bbls fluid
(B2) 5550'-5558'	.49"	4/32	5550'-5558'	Frac w/ 40,136# 20/40 sand in 438 bbls fluid
(C) 5382'-5394'	.49"	4/48	5382'-5394'	Frac w/ 50,193# 20/40 sand in 476 bbls fluid
(D1) 5216'-5228'	.49"	4/48	5216'-5228'	Frac w/ 80,008# 20/40 sand in 649 bbls fluid
(DS1) 5098'-5107', 5114'-5122'	.49"	4/68	5098'-5122'	Frac w/ 63,558# 20/40 sand in 587 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 07/12/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 20' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
			----->	90	76	72	844
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

RECEIVED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

AUG 07 2007

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

DIV. OF OIL, GAS & MINING

Production Clerk

DATE **8/3/2007**

SIGNED

[Signature]

TITLE

Jeanni Park

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

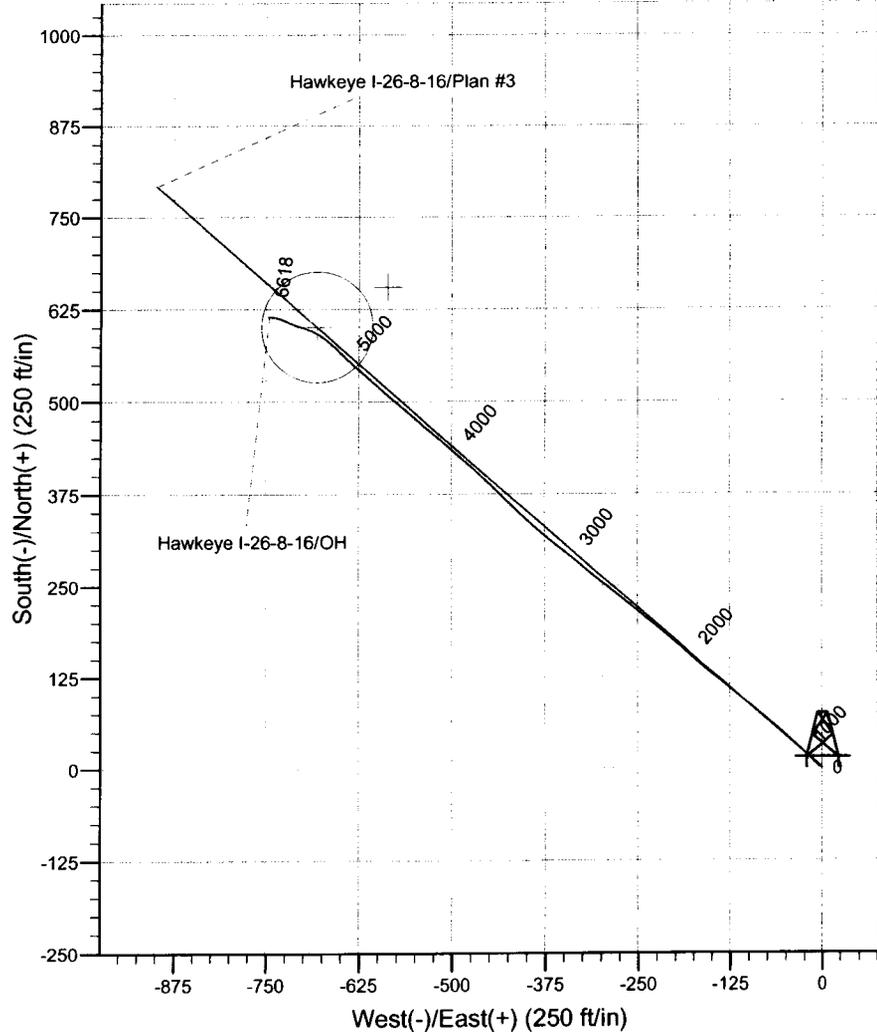
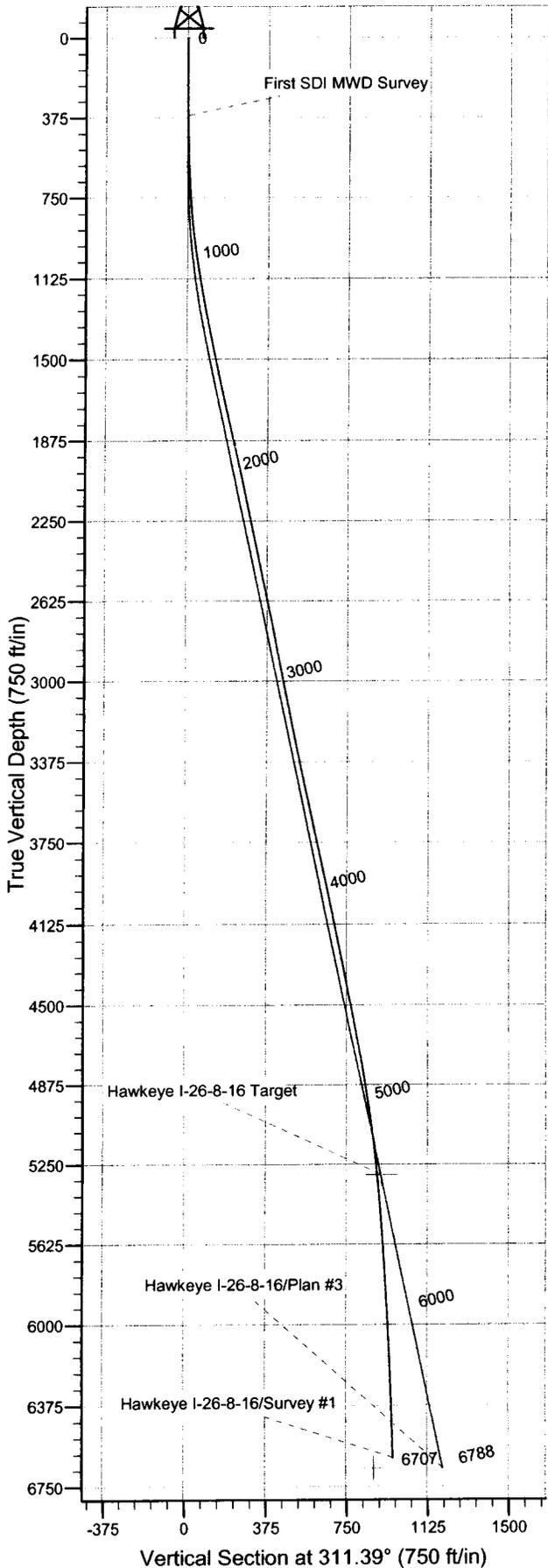
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Hawkeye Federal I-26-8-16	Garden Gulch Mkr		
				Garden Gulch 1		
				Garden Gulch 2	4481'	
				Point 3 Mkr	4772'	
				X Mkr	5018'	
				Y-Mkr	5051'	
				Douglas Creek Mkr	5180'	
				BiCarbonate Mkr	5445'	
				B Limestone Mkr	5591'	
				Castle Peak	6092'	
				Basal Carbonate	6490'	
				Wasatch	6616'	
				Total Depth (LOGGERS)	6641'	



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Hawkeye I-26-8-16
Well: Hawkeye I-26-8-16
Wellbore: OH
Design: OH

Newfield Exploration Co.



WELL DETAILS: Hawkeye I-26-8-16

		Ground Level: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)				
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	7205015.11	2037780.65	40° 5' 27.350 N	110° 4' 46.590 W	

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Hawkeye I-26-8-16, True North
Vertical (TVD) Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Calculation Method: Minimum Curvature
Local North: True
Location: Sec. 26 T8S R16E

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

Survey: Survey #1 (Hawkeye I-26-8-16/OH)

Created By: Rex Hall Date: 2007-06-22

Newfield Exploration Co.

Duchesne County, UT

Hawkeye I-26-8-16

Hawkeye I-26-8-16

OH

Survey: Survey #1

Standard Survey Report

22 June, 2007

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Hawkeye I-26-8-16
Project: Duchesne County, UT	TVD Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Site: Hawkeye I-26-8-16	MD Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Well: Hawkeye I-26-8-16	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: MultiUserEDM

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site Hawkeye I-26-8-16, Sec. 26 T8S R16E					
Site Position:		Northing:	7,205,015.11 ft	Latitude:	40° 5' 27.350 N
From:	Lat/Long	Easting:	2,037,780.65 ft	Longitude:	110° 4' 46.590 W
Position Uncertainty:	0.00 ft	Slot Radius:	0.000 in	Grid Convergence:	0.91 °

Well Hawkeye I-26-8-16, SHL: 1911' FNL, 668' FEL						
Well Position	+N/-S	0.00 ft	Northing:	7,205,015.11 ft	Latitude:	40° 5' 27.350 N
	+E/-W	0.00 ft	Easting:	2,037,780.65 ft	Longitude:	110° 4' 46.590 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,474.00 ft

Wellbore OH					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2005-10	2007-05-29	(°)	(°)	(nT)
			11.83	65.94	52,714

Design OH					
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	311.39	

Survey Program Date 2007-06-22					
From	To	Survey (Wellbore)	Tool Name	Description	
(ft)	(ft)				
365.00	6,707.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
365.00	0.44	280.17	365.00	0.25	-1.38	1.20	0.12	0.12	0.00	
First SDI MWD Survey										
396.00	0.53	294.65	396.00	0.33	-1.63	1.44	0.49	0.29	46.71	
426.00	0.59	296.69	425.99	0.46	-1.89	1.72	0.21	0.20	6.80	
457.00	0.98	306.55	456.99	0.69	-2.25	2.14	1.33	1.26	31.81	
488.00	1.25	303.57	487.99	1.03	-2.74	2.74	0.89	0.87	-9.61	
518.00	1.32	300.08	517.98	1.38	-3.31	3.40	0.35	0.23	-11.63	
549.00	1.71	309.38	548.97	1.86	-3.98	4.21	1.48	1.26	30.00	
580.00	2.09	307.56	579.95	2.49	-4.79	5.24	1.24	1.23	-5.87	
611.00	2.28	307.77	610.93	3.22	-5.72	6.42	0.61	0.61	0.68	
641.00	2.73	313.00	640.90	4.07	-6.71	7.73	1.68	1.50	17.43	
672.00	3.10	310.52	671.86	5.12	-7.89	9.30	1.26	1.19	-8.00	

Scientific Drilling

Survey Report

Company:	Newfield Exploration Co.	Local Co-ordinate Reference:	Well Hawkeye I-26-8-16
Project:	Duchesne County, UT	TVD Reference:	GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Site:	Hawkeye I-26-8-16	MD Reference:	GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Well:	Hawkeye I-26-8-16	North Reference:	True
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	MultiUserEDM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
703.00	3.56	308.53	702.81	6.26	-9.28	11.10	1.53	1.48	-6.42
734.00	3.80	310.84	733.74	7.53	-10.81	13.09	0.91	0.77	7.45
764.00	4.40	315.87	763.66	9.01	-12.37	15.23	2.33	2.00	16.77
795.00	4.66	313.97	794.57	10.74	-14.10	17.68	0.97	0.84	-6.13
826.00	5.22	316.11	825.45	12.63	-15.98	20.34	1.90	1.81	6.90
856.00	5.64	316.67	855.32	14.68	-17.94	23.17	1.41	1.40	1.87
887.00	5.97	314.81	886.16	16.93	-20.13	26.29	1.23	1.06	-6.00
917.00	6.35	316.52	915.99	19.23	-22.38	29.50	1.41	1.27	5.70
948.00	6.88	314.86	946.78	21.78	-24.87	33.07	1.82	1.71	-5.35
980.00	7.43	313.68	978.53	24.57	-27.73	37.05	1.78	1.72	-3.69
1,011.00	8.07	313.31	1,009.25	27.44	-30.76	41.22	2.07	2.06	-1.19
1,043.00	8.58	313.61	1,040.91	30.63	-34.13	45.85	1.60	1.59	0.94
1,074.00	9.21	314.18	1,071.54	33.95	-37.58	50.64	2.05	2.03	1.84
1,105.00	9.57	314.18	1,102.12	37.48	-41.21	55.69	1.16	1.16	0.00
1,134.00	9.98	312.31	1,130.70	40.85	-44.79	60.61	1.79	1.41	-6.45
1,165.00	10.42	312.08	1,161.21	44.54	-48.86	66.10	1.43	1.42	-0.74
1,256.00	10.91	311.20	1,250.64	55.72	-61.45	82.94	0.57	0.54	-0.97
1,352.00	11.34	310.14	1,344.83	67.79	-75.50	101.46	0.50	0.45	-1.10
1,446.00	11.59	310.64	1,436.96	79.90	-89.73	120.15	0.29	0.27	0.53
1,540.00	11.74	309.79	1,529.02	92.17	-104.24	139.15	0.24	0.16	-0.90
1,634.00	12.05	309.56	1,621.00	104.54	-119.16	158.51	0.33	0.33	-0.24
1,728.00	12.46	308.79	1,712.86	117.14	-134.62	178.45	0.47	0.44	-0.82
1,823.00	13.04	310.75	1,805.51	130.56	-150.73	199.41	0.76	0.61	2.06
1,916.00	12.92	310.29	1,896.14	144.13	-166.61	220.29	0.17	-0.13	-0.49
2,008.00	12.62	311.93	1,985.86	157.50	-181.93	240.63	0.51	-0.33	1.78
2,104.00	12.37	310.11	2,079.59	171.13	-197.60	261.39	0.49	-0.26	-1.90
2,198.00	11.89	311.47	2,171.49	184.03	-212.56	281.14	0.59	-0.51	1.45
2,293.00	11.62	309.79	2,264.50	196.63	-227.24	300.49	0.46	-0.28	-1.77
2,388.00	11.72	310.05	2,357.53	208.96	-241.98	319.70	0.12	0.11	0.27
2,480.00	11.76	308.07	2,447.61	220.76	-256.51	338.40	0.44	0.04	-2.15
2,572.00	11.97	309.83	2,537.64	232.65	-271.22	357.30	0.45	0.23	1.91
2,665.00	11.79	309.45	2,628.65	244.86	-285.96	376.44	0.21	-0.19	-0.41
2,760.00	11.63	309.69	2,721.68	257.15	-300.82	395.71	0.18	-0.17	0.25
2,854.00	11.49	310.78	2,813.77	269.31	-315.21	414.54	0.28	-0.15	1.16
2,946.00	11.19	309.72	2,903.97	281.00	-329.01	432.63	0.40	-0.33	-1.15
3,038.00	10.96	308.36	2,994.26	292.13	-342.73	450.28	0.38	-0.25	-1.48
3,132.00	11.26	306.86	3,086.50	303.19	-357.08	468.35	0.44	0.32	-1.60
3,225.00	11.39	310.80	3,177.69	314.63	-371.30	486.59	0.84	0.14	4.24
3,317.00	12.14	311.29	3,267.75	326.95	-385.45	505.35	0.82	0.82	0.53
3,411.00	12.30	312.21	3,359.62	340.20	-400.29	525.24	0.27	0.17	0.98
3,504.00	12.26	316.20	3,450.50	353.98	-414.46	544.99	0.91	-0.04	4.29
3,598.00	12.42	315.06	3,542.33	368.34	-428.51	565.02	0.31	0.17	-1.21
3,692.00	12.50	314.05	3,634.11	382.57	-442.96	585.27	0.25	0.09	-1.07
3,786.00	12.48	313.08	3,725.89	396.58	-457.69	605.58	0.22	-0.02	-1.03
3,880.00	12.41	312.73	3,817.68	410.37	-472.53	625.83	0.11	-0.07	-0.37
3,973.00	12.40	311.14	3,908.51	423.72	-487.39	645.81	0.37	-0.01	-1.71
4,067.00	12.20	310.98	4,000.35	436.88	-502.49	665.83	0.22	-0.21	-0.17
4,161.00	11.74	310.35	4,092.31	449.58	-517.27	685.33	0.51	-0.49	-0.67
4,255.00	11.44	310.67	4,184.39	461.85	-531.63	704.21	0.33	-0.32	0.34
4,349.00	11.28	309.69	4,276.55	473.79	-545.78	722.72	0.27	-0.17	-1.04
4,443.00	11.52	310.73	4,368.69	485.79	-559.97	741.30	0.34	0.26	1.11
4,538.00	11.29	310.56	4,461.82	498.03	-574.22	760.08	0.24	-0.24	-0.18
4,632.00	11.29	311.73	4,554.00	510.13	-588.08	778.48	0.24	0.00	1.24
4,732.00	10.45	310.40	4,652.20	522.53	-602.29	797.34	0.88	-0.84	-1.33

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Hawkeye I-26-8-16
Project: Duchesne County, UT	TVD Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Site: Hawkeye I-26-8-16	MD Reference: GL 5474' & RKB 12' @ 5486.00ft (NDSI 2)
Well: Hawkeye I-26-8-16	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: MultiUserEDM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,826.00	10.39	310.84	4,744.65	533.60	-615.19	814.34	0.11	-0.06	0.47
4,920.00	9.36	313.70	4,837.26	544.42	-627.13	830.45	1.21	-1.10	3.04
5,014.00	8.16	312.55	4,930.16	554.21	-637.57	844.76	1.29	-1.28	-1.22
5,109.00	7.73	314.23	5,024.25	563.23	-647.12	857.88	0.51	-0.45	1.77
5,200.00	7.28	313.75	5,114.47	571.48	-655.67	869.75	0.50	-0.49	-0.53
5,294.00	6.41	311.12	5,207.80	579.05	-663.92	880.95	0.98	-0.93	-2.80
5,387.00	5.83	305.94	5,300.27	585.24	-671.66	890.85	0.86	-0.62	-5.57
5,482.00	5.09	300.93	5,394.84	590.24	-679.18	899.79	0.93	-0.78	-5.27
5,575.00	4.90	296.29	5,487.49	594.12	-686.28	907.69	0.48	-0.20	-4.99
5,670.00	4.36	292.98	5,582.18	597.33	-693.24	915.03	0.63	-0.57	-3.48
5,763.00	4.26	288.38	5,674.91	599.79	-699.78	921.56	0.39	-0.11	-4.95
5,857.00	3.80	286.20	5,768.68	601.76	-706.08	927.60	0.52	-0.49	-2.32
5,951.00	4.00	290.96	5,862.46	603.81	-712.13	933.49	0.40	0.21	5.06
6,042.00	3.60	296.86	5,953.26	606.23	-717.65	939.23	0.61	-0.44	6.48
6,136.00	3.23	297.55	6,047.10	608.79	-722.63	944.65	0.40	-0.39	0.73
6,230.00	3.16	293.31	6,140.95	611.04	-727.35	949.69	0.26	-0.07	-4.51
6,322.00	2.58	279.76	6,232.84	612.40	-731.72	953.86	0.97	-0.63	-14.73
6,415.00	2.28	287.21	6,325.75	613.30	-735.55	957.33	0.47	-0.32	8.01
6,508.00	2.35	282.77	6,418.68	614.27	-739.18	960.69	0.21	0.08	-4.77
6,600.00	1.94	268.69	6,510.61	614.65	-742.58	963.49	0.72	-0.45	-15.30
6,660.00	2.07	276.96	6,570.58	614.76	-744.67	965.13	0.53	0.22	13.78
6,707.00	2.07	276.96	6,617.55	614.96	-746.35	966.53	0.00	0.00	0.00

Projection To TD

Targets

Target Name

- hit/miss target	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Old Hawkeye I-26-8-16 I - survey misses by 171.30ft at 6707.00ft MD (6617.55 TVD, 614.96 N, -746.35 E) - Point	0.00	0.00	6,666.00	655.00	-587.00	7,205,660.70	2,037,183.32	40° 5' 33.823 N	110° 4' 54.144 W
Hawkeye I-26-8-16 Targ - survey misses by 18.79ft at 5388.38ft MD (5301.64 TVD, 585.32 N, -671.77 E) - Circle (radius 75.00)	0.00	0.00	5,300.00	601.00	-682.00	7,205,605.20	2,037,089.19	40° 5' 33.290 N	110° 4' 55.366 W

Survey Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
365.00	365.00	0.25	-1.38	First SDI MWD Survey
6,707.00	6,617.55	614.96	-746.35	Projection To TD

Checked By: _____	Approved By: _____	Date: _____
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