

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-34346

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Hawkeye

8. Lease Name and Well No.
Hawkeye Federal F-25-8-16

9. API Well No.
43-013-33267

10. Field and Pool, or Exploratory Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Sec. 25, T8S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface **NW/NW 646' FNL 646' FWL**
At proposed prod. zone **1323' FNL 0' FWL**

14. Distance in miles and direction from nearest town or post office*
Approximatley 12.4 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 1320' f/unit
Approx. 1323'

16. No. of Acres in lease
480.00

17. Spacing Unit dedicated to this well
20 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1323'
6650'

19. Proposed Depth
6650'

20. BLM/BIA Bond No. on file
UTB000192

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5453' GL

22. Approximate date work will start*
4th Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to ng release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandi Crozier* Name (Printed/Typed) **Mandie Crozier** Date **7/25/06**

Title **Regulatory Specialist**

Approved by (Signature) *Bradley Hill* Name (Printed/Typed) **BRADLEY G. HILL** Date **08-17-06**

Title **ENVIRONMENTAL MANAGER**

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf 578929X
4438429Y
40 094346
-110. 0097

Federal Approval of this
Action is Necessary

BHL 578733X
4438220Y
40.092479
-110.0001

RECEIVED
JUL 31 2006
DIV. OF OIL, GAS & MINING



Ms. Diana Whitney
State of Utah, Div. of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: Directional Drilling R649-3-11
Hawkeye Unit UTU-76331X
Various Wells & Locations (See Attached)
Duchesne County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Newfield Production Company's (hereinafter "NPC") Applications for Permits to Drill dated 07/25/06 (copies enclosed herewith) which concern the wells described on the attached Exhibit, NPC is hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to Directional Drilling.

All of these drillsite locations are located within the boundaries of the Hawkeye Unit UTU-76331X. NPC is permitting these wells as directional wells in order to minimize surface disturbance. By locating the wells at the surface locations described and directionally drilling from these locations, NPC will be able to utilize the existing the existing roads and pipelines in the area.

Furthermore, NPC hereby certifies that NPC is the Hawkeye Unit Operator and all lands within 460 feet of each of the entire directional well bores are within the Hawkeye Unit.

Therefore, based on the above stated information NPC requests that the permits be granted pursuant to R649-3-11. Thank you for your consideration in this matter.

Sincerely,

Newfield Production Company

A handwritten signature in black ink that reads "Rhonda Deimer". The signature is written in a cursive, flowing style.

Rhonda Deimer
Land Associate

Enclosures

RECEIVED
AUG 11 2006
DIV. OF OIL, GAS & MINING

**DIRECTIONAL DRILLING R649-3-11 WELL EXHIBIT
HAWKEYE UNIT UTU-76331X
DUCHESNE COUNTY, UTAH**

Hawkeye Federal S-23-8-16

BLM Lease #s U-34346 (surface & bottomhole)
1852' FSL, 1836' FEL (at surface)
1321' FSL, 1326' FEL (bottomhole)
Section 23-T8S-R16E

Hawkeye Federal V-23-8-16

BLM Lease #s U-34346 (surface & bottomhole)
645' FSL, 676' FEL (at surface)
0' FSL, 1323' FEL (bottomhole)
Section 23-T8S-R16E

Hawkeye Federal F-25-8-16

BLM Lease #s U-34346 (surface & bottomhole)
646' FNL, 646' FWL (at surface)
1323' FNL, 0' FWL (bottomhole)
Section 25-T8S-R16E

Hawkeye Federal I-26-8-16

BLM Lease #s U-73088 (surface & bottomhole)
1911' FNL, 668' FEL (at surface)
1324' FNL, 1323' FEL (bottomhole)
Section 26-T8S-R16E

Hawkeye Federal L-26-8-16

BLM Lease #s U-34346 (surface & bottomhole)
1968' FSL, 2013' FEL (at surface)
2638' FSL, 1323' FEL (bottomhole)
Section 26-T8S-R16E

**NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL #F-25-8-16
AT SURFACE: NW/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 3270'
Green River	3270'
Wasatch	6650'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3270' – 6650' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
HAWKEYE FEDERAL #F-25-8-16
AT SURFACE: NW/NW SECTION 25, T8S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Hawkeye Federal #F-25-8-16 located in the NW 1/4 NW 1/4 Section 25, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 9.7 miles \pm to it's junction with an existing dirt road to the west; proceed westerly - 1.1 miles \pm to the existing Mon. Butte Fed. NE 4-25-8-16 well lcoation.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing Mon. Butte Fed. NE 4-25-8-16 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the Mon. Butte Fed. NE 4-25-8-16 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Hawkeye Federal F-25-8-16.

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

The proposed Hawkeye Federal F-25-8-16 will be drilled off of the existing Mon. Butte Fed. NE 4-25-8-16 well pad. No additional surface disturbance will be required for this location.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Western Wheatgrass	<i>Pascopyrum Smithii</i>	6 lbs/acre
Galletta Grass	<i>Hilaria Jamesii</i>	6 lbs/acre

Details of the On-Site Inspection

The proposed Hawkeye Federal #F-25-8-16 was on-sited on 5/25/06. The following were present: Shon Mckinnon (Newfeild Production), Chris Carusona (Bureau of Land Management), and Nate West (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

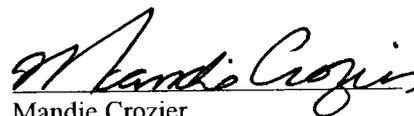
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #F-25-8-16 NW/NW Section 25, Township 8S, Range 16E: Lease UTU-34346 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

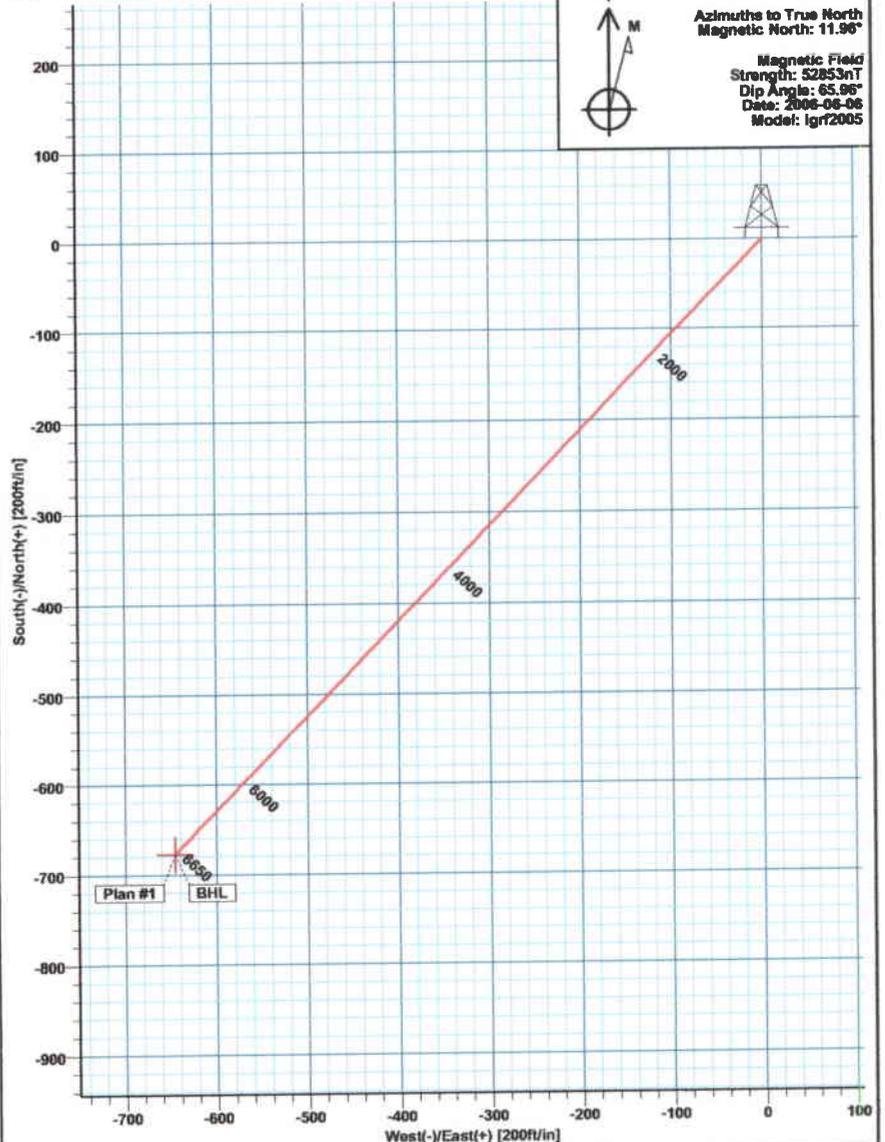
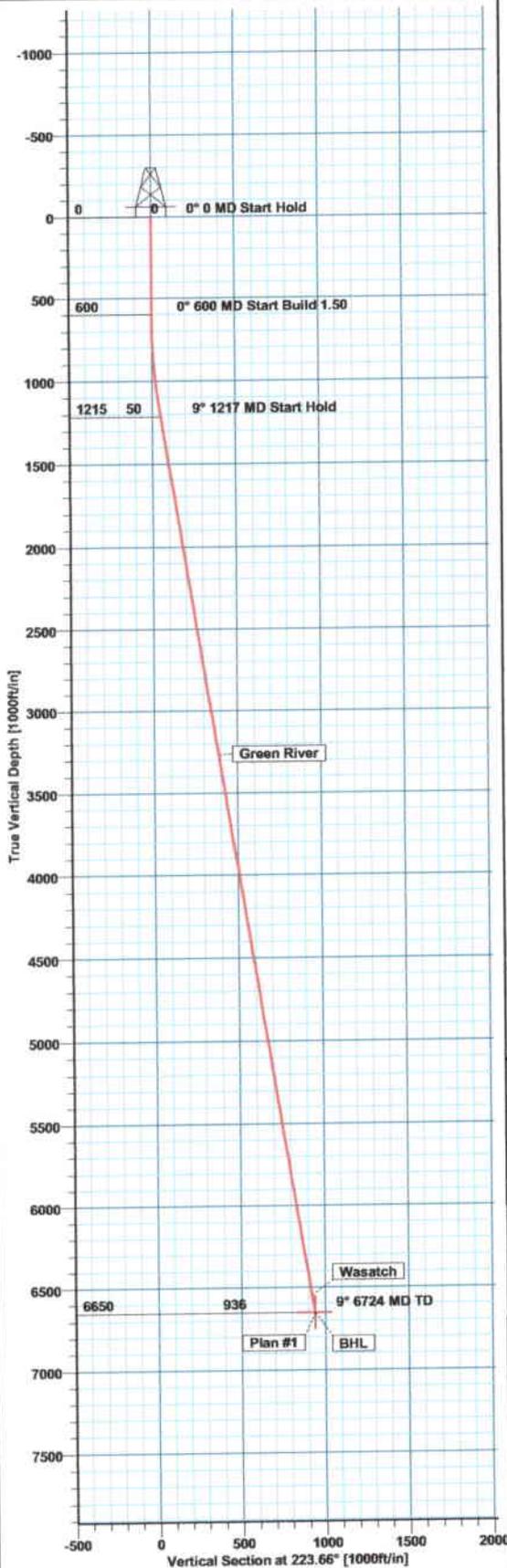
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

7/27/06

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company



SECTION DETAILS

Sec	MD	Inc	Azd	TVD	+N-S	+E-W	DLeg	TFace	VSec	Target
1	0.00	0.00	223.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	600.00	0.00	223.66	600.00	0.00	0.00	0.00	0.00	0.00	0.00
3	1217.29	0.26	223.66	1214.52	-35.00	-34.35	1.50	223.66	49.76	
4	6724.42	0.26	223.66	6650.00	-677.00	-648.00	0.00	0.00	935.76	BHL

WELL DETAILS

Name	+N-S	+E-W	Northing	Easting	Latitude	Longitude	Slot
H F-25-8-16	0.00	0.00	7206294.50	2039076.10	40°05'39.790N	110°04'29.660W	N/A

SITE DETAILS

Hawkeye F-25-8-16
Sec. 25 T8S R16E
Site Centre Latitude: 40°05'39.790N
Longitude: 110°04'29.660W
Ground Level: 5453.00
Positional Uncertainty: 0.00
Convergence: 0.91

Plan: Plan #1 (H F-25-8-16/OH)

Created By: Julie Seaman Date: 2006-06-06

FIELD DETAILS

Duchesne County, UT
Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone
Magnetic Model: Igrf2005
System Datum: Mean Sea Level
Local North: True North



Scientific Drilling International Planning Report

Company: Newfield Exploration Co.	Date: 2006-06-06	Time: 15:29:14	Page: 1
Field: Duchesne County, UT	Co-ordinate(NE) Reference: Well: H F-25-8-16, True North		
Site: Hawkeye F-25-8-16	Vertical (TVD) Reference: GL 5453' & RKB 12' 5465.0		
Well: H F-25-8-16	Section (VS) Reference: Well (0.00N,0.00E,223.66Azi)		
Wellpath: OH	Plan: Plan #1		

Field: Duchesne County, UT		
Map System: US State Plane Coordinate System 1983	Map Zone: Utah, Central Zone	
Geo Datum: GRS 1980	Coordinate System: Well Centre	
Sys Datum: Mean Sea Level	Geomagnetic Model: igrf2005	

Site: Hawkeye F-25-8-16
Sec. 25 T8S R16E

Site Position:	Northing: 7206294.59 ft	Latitude: 40 5 39.790 N	
From: Geographic	Easting: 2039076.10 ft	Longitude: 110 4 29.660 W	
Position Uncertainty: 0.00 ft		North Reference: True	
Ground Level: 5453.00 ft		Grid Convergence: 0.91 deg	

Well: HF-25-8-16 SHL: 646' FNL, 646' FWL	Slot Name:
Well Position: +N/-S 0.00 ft	Northing: 7206294.59 ft
+E/-W 0.00 ft	Easting: 2039076.10 ft
Position Uncertainty: 0.00 ft	Latitude: 40 5 39.790 N
	Longitude: 110 4 29.660 W

Wellpath: OH	Drilled From: Surface
Current Datum: GL 5453' & RKB 12'	Tie-on Depth: 0.00 ft
Magnetic Data: 2006-06-06	Above System Datum: Mean Sea Level
Field Strength: 52853 nT	Declination: 11.96 deg
Vertical Section: Depth From (TVD)	Mag Dip Angle: 65.96 deg
ft	+N/-S ft
	+E/-W ft
	Direction deg
6650.00	0.00
	0.00
	223.66

Plan: Plan #1	Date Composed: 2006-06-06
	Version: 1
Principal: Yes	Tied-to: From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	223.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	223.66	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1217.20	9.26	223.66	1214.52	-36.00	-34.35	1.50	1.50	0.00	223.66	
6724.42	9.26	223.66	6650.00	-677.00	-646.00	0.00	0.00	0.00	0.00	BHL

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	223.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	223.66	100.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66
200.00	0.00	223.66	200.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66
300.00	0.00	223.66	300.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66
400.00	0.00	223.66	400.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66
500.00	0.00	223.66	500.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66
600.00	0.00	223.66	600.00	0.00	0.00	0.00	0.00	0.00	0.00	223.66

Section 2 : Start Build 1.50

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
700.00	1.50	223.66	699.99	-0.95	-0.90	1.31	1.50	1.50	0.00	0.00
800.00	3.00	223.66	799.91	-3.79	-3.61	5.23	1.50	1.50	0.00	0.00
900.00	4.50	223.66	899.69	-8.52	-8.13	11.77	1.50	1.50	0.00	0.00
1000.00	6.00	223.66	999.27	-15.14	-14.45	20.92	1.50	1.50	0.00	0.00
1100.00	7.50	223.66	1098.57	-23.64	-22.56	32.68	1.50	1.50	0.00	0.00
1200.00	9.00	223.66	1197.54	-34.02	-32.47	47.03	1.50	1.50	0.00	0.00
1217.20	9.26	223.66	1214.52	-36.00	-34.35	49.76	1.50	1.50	0.00	0.00



Scientific Drilling International Planning Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: Hawkeye F-25-8-16
Well: H F-25-8-16
Wellpath: OH

Date: 2006-06-06 **Time:** 15:29:14
Co-ordinate(NE) Reference: Well: H F-25-8-16, True North
Vertical (TVD) Reference: GL 5453' & RKB 12' 5465.0
Section (VS) Reference: Well (0.00N,0.00E,223.66Azi)
Plan: Plan #1

Section 3 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Bu#d deg/100ft	Turn deg/100ft	TFO deg
1300.00	9.26	223.66	1296.24	-45.63	-43.55	63.08	0.00	0.00	0.00	0.00
1400.00	9.26	223.66	1394.94	-57.27	-54.65	79.16	0.00	0.00	0.00	0.00
1500.00	9.26	223.66	1493.63	-68.91	-65.76	95.25	0.00	0.00	0.00	0.00
1600.00	9.26	223.66	1592.33	-80.55	-76.86	111.34	0.00	0.00	0.00	0.00
1700.00	9.26	223.66	1691.03	-92.19	-87.97	127.43	0.00	0.00	0.00	0.00
1800.00	9.26	223.66	1789.73	-103.83	-99.08	143.52	0.00	0.00	0.00	0.00
1900.00	9.26	223.66	1888.42	-115.47	-110.18	159.61	0.00	0.00	0.00	0.00
2000.00	9.26	223.66	1987.12	-127.11	-121.29	175.69	0.00	0.00	0.00	0.00
2100.00	9.26	223.66	2085.82	-138.75	-132.40	191.78	0.00	0.00	0.00	0.00
2200.00	9.26	223.66	2184.52	-150.39	-143.50	207.87	0.00	0.00	0.00	0.00
2300.00	9.26	223.66	2283.21	-162.03	-154.61	223.96	0.00	0.00	0.00	0.00
2400.00	9.26	223.66	2381.91	-173.67	-165.71	240.05	0.00	0.00	0.00	0.00
2500.00	9.26	223.66	2480.61	-185.31	-176.82	256.13	0.00	0.00	0.00	0.00
2600.00	9.26	223.66	2579.31	-196.95	-187.93	272.22	0.00	0.00	0.00	0.00
2700.00	9.26	223.66	2678.00	-208.59	-199.03	288.31	0.00	0.00	0.00	0.00
2800.00	9.26	223.66	2776.70	-220.22	-210.14	304.40	0.00	0.00	0.00	0.00
2900.00	9.26	223.66	2875.40	-231.86	-221.25	320.49	0.00	0.00	0.00	0.00
3000.00	9.26	223.66	2974.09	-243.50	-232.35	336.57	0.00	0.00	0.00	0.00
3100.00	9.26	223.66	3072.79	-255.14	-243.46	352.66	0.00	0.00	0.00	0.00
3200.00	9.26	223.66	3171.49	-266.78	-254.57	368.75	0.00	0.00	0.00	0.00
3299.81	9.26	223.66	3270.00	-278.40	-265.65	384.81	0.00	0.00	0.00	0.00
3300.00	9.26	223.66	3270.19	-278.42	-265.67	384.84	0.00	0.00	0.00	0.00
3400.00	9.26	223.66	3368.88	-290.06	-276.78	400.93	0.00	0.00	0.00	0.00
3500.00	9.26	223.66	3467.58	-301.70	-287.88	417.01	0.00	0.00	0.00	0.00
3600.00	9.26	223.66	3566.28	-313.34	-298.99	433.10	0.00	0.00	0.00	0.00
3700.00	9.26	223.66	3664.98	-324.98	-310.10	449.19	0.00	0.00	0.00	0.00
3800.00	9.26	223.66	3763.67	-336.62	-321.20	465.28	0.00	0.00	0.00	0.00
3900.00	9.26	223.66	3862.37	-348.26	-332.31	481.37	0.00	0.00	0.00	0.00
4000.00	9.26	223.66	3961.07	-359.90	-343.42	497.45	0.00	0.00	0.00	0.00
4100.00	9.26	223.66	4059.77	-371.54	-354.52	513.54	0.00	0.00	0.00	0.00
4200.00	9.26	223.66	4158.46	-383.17	-365.63	529.63	0.00	0.00	0.00	0.00
4300.00	9.26	223.66	4257.16	-394.81	-376.74	545.72	0.00	0.00	0.00	0.00
4400.00	9.26	223.66	4355.86	-406.45	-387.84	561.81	0.00	0.00	0.00	0.00
4500.00	9.26	223.66	4454.56	-418.09	-398.95	577.89	0.00	0.00	0.00	0.00
4600.00	9.26	223.66	4553.25	-429.73	-410.05	593.98	0.00	0.00	0.00	0.00
4700.00	9.26	223.66	4651.95	-441.37	-421.16	610.07	0.00	0.00	0.00	0.00
4800.00	9.26	223.66	4750.65	-453.01	-432.27	626.16	0.00	0.00	0.00	0.00
4900.00	9.26	223.66	4849.35	-464.65	-443.37	642.25	0.00	0.00	0.00	0.00
5000.00	9.26	223.66	4948.04	-476.29	-454.48	658.33	0.00	0.00	0.00	0.00
5100.00	9.26	223.66	5046.74	-487.93	-465.59	674.42	0.00	0.00	0.00	0.00
5200.00	9.26	223.66	5145.44	-499.57	-476.69	690.51	0.00	0.00	0.00	0.00
5300.00	9.26	223.66	5244.13	-511.21	-487.80	706.60	0.00	0.00	0.00	0.00
5400.00	9.26	223.66	5342.83	-522.85	-498.91	722.69	0.00	0.00	0.00	0.00
5500.00	9.26	223.66	5441.53	-534.49	-510.01	738.77	0.00	0.00	0.00	0.00
5600.00	9.26	223.66	5540.23	-546.13	-521.12	754.86	0.00	0.00	0.00	0.00
5700.00	9.26	223.66	5638.92	-557.76	-532.22	770.95	0.00	0.00	0.00	0.00
5800.00	9.26	223.66	5737.62	-569.40	-543.33	787.04	0.00	0.00	0.00	0.00
5900.00	9.26	223.66	5836.32	-581.04	-554.44	803.13	0.00	0.00	0.00	0.00
6000.00	9.26	223.66	5935.02	-592.68	-565.54	819.21	0.00	0.00	0.00	0.00
6100.00	9.26	223.66	6033.71	-604.32	-576.65	835.30	0.00	0.00	0.00	0.00
6200.00	9.26	223.66	6132.41	-615.96	-587.76	851.39	0.00	0.00	0.00	0.00
6300.00	9.26	223.66	6231.11	-627.60	-598.86	867.48	0.00	0.00	0.00	0.00
6400.00	9.26	223.66	6329.81	-639.24	-609.97	883.57	0.00	0.00	0.00	0.00
6500.00	9.26	223.66	6428.50	-650.88	-621.08	899.65	0.00	0.00	0.00	0.00
6600.00	9.26	223.66	6527.20	-662.52	-632.18	915.74	0.00	0.00	0.00	0.00
6618.03	9.26	223.66	6545.00	-664.62	-634.18	918.64	0.00	0.00	0.00	0.00
6700.00	9.26	223.66	6625.90	-674.16	-643.29	931.83	0.00	0.00	0.00	0.00
6724.42	9.26	223.66	6650.00	-677.00	-646.00	935.76	0.00	0.00	0.00	0.00

Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.
Field: Duchesne County, UT
Site: Hawkeye F-25-8-16
Well: H F-25-8-16
Wellpath: OH

Date: 2006-06-06 **Time:** 15:29:14
Co-ordinate(NE) Reference: Well: H F-25-8-16, True North
Vertical (TVD) Reference: GL 5453' & RKB 12' 5465.0
Section (VS) Reference: Well (0.00N,0.00E,223.66Azi)
Plan: Plan #1

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
0.00	0.00	223.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
100.00	0.00	223.66	100.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
200.00	0.00	223.66	200.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
300.00	0.00	223.66	300.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
400.00	0.00	223.66	400.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
500.00	0.00	223.66	500.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
600.00	0.00	223.66	600.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
700.00	1.50	223.66	699.99	-0.95	-0.90	1.31	1.50	1.50	0.00	MWD
800.00	3.00	223.66	799.91	-3.79	-3.61	5.23	1.50	1.50	0.00	MWD
900.00	4.50	223.66	899.69	-8.52	-8.13	11.77	1.50	1.50	0.00	MWD
1000.00	6.00	223.66	999.27	-15.14	-14.45	20.92	1.50	1.50	0.00	MWD
1100.00	7.50	223.66	1098.57	-23.64	-22.56	32.68	1.50	1.50	0.00	MWD
1200.00	9.00	223.66	1197.54	-34.02	-32.47	47.03	1.50	1.50	0.00	MWD
1217.20	9.26	223.66	1214.52	-36.00	-34.35	49.76	1.50	1.50	0.00	MWD
1300.00	9.26	223.66	1296.24	-45.63	-43.55	63.08	0.00	0.00	0.00	MWD
1400.00	9.26	223.66	1394.94	-57.27	-54.65	79.16	0.00	0.00	0.00	MWD
1500.00	9.26	223.66	1493.63	-68.91	-65.76	95.25	0.00	0.00	0.00	MWD
1600.00	9.26	223.66	1592.33	-80.55	-76.86	111.34	0.00	0.00	0.00	MWD
1700.00	9.26	223.66	1691.03	-92.19	-87.97	127.43	0.00	0.00	0.00	MWD
1800.00	9.26	223.66	1789.73	-103.83	-99.08	143.52	0.00	0.00	0.00	MWD
1900.00	9.26	223.66	1888.42	-115.47	-110.18	159.61	0.00	0.00	0.00	MWD
2000.00	9.26	223.66	1987.12	-127.11	-121.29	175.69	0.00	0.00	0.00	MWD
2100.00	9.26	223.66	2085.82	-138.75	-132.40	191.78	0.00	0.00	0.00	MWD
2200.00	9.26	223.66	2184.52	-150.39	-143.50	207.87	0.00	0.00	0.00	MWD
2300.00	9.26	223.66	2283.21	-162.03	-154.61	223.96	0.00	0.00	0.00	MWD
2400.00	9.26	223.66	2381.91	-173.67	-165.71	240.05	0.00	0.00	0.00	MWD
2500.00	9.26	223.66	2480.61	-185.31	-176.82	256.13	0.00	0.00	0.00	MWD
2600.00	9.26	223.66	2579.31	-196.95	-187.93	272.22	0.00	0.00	0.00	MWD
2700.00	9.26	223.66	2678.00	-208.59	-199.03	288.31	0.00	0.00	0.00	MWD
2800.00	9.26	223.66	2776.70	-220.22	-210.14	304.40	0.00	0.00	0.00	MWD
2900.00	9.26	223.66	2875.40	-231.86	-221.25	320.49	0.00	0.00	0.00	MWD
3000.00	9.26	223.66	2974.09	-243.50	-232.35	336.57	0.00	0.00	0.00	MWD
3100.00	9.26	223.66	3072.79	-255.14	-243.46	352.66	0.00	0.00	0.00	MWD
3200.00	9.26	223.66	3171.49	-266.78	-254.57	368.75	0.00	0.00	0.00	MWD
3299.81	9.26	223.66	3270.00	-278.40	-265.65	384.81	0.00	0.00	0.00	Green River
3300.00	9.26	223.66	3270.19	-278.42	-265.67	384.84	0.00	0.00	0.00	MWD
3400.00	9.26	223.66	3368.88	-290.06	-276.78	400.93	0.00	0.00	0.00	MWD
3500.00	9.26	223.66	3467.58	-301.70	-287.88	417.01	0.00	0.00	0.00	MWD
3600.00	9.26	223.66	3566.28	-313.34	-298.99	433.10	0.00	0.00	0.00	MWD
3700.00	9.26	223.66	3664.98	-324.98	-310.10	449.19	0.00	0.00	0.00	MWD
3800.00	9.26	223.66	3763.67	-336.62	-321.20	465.28	0.00	0.00	0.00	MWD
3900.00	9.26	223.66	3862.37	-348.26	-332.31	481.37	0.00	0.00	0.00	MWD
4000.00	9.26	223.66	3961.07	-359.90	-343.42	497.45	0.00	0.00	0.00	MWD
4100.00	9.26	223.66	4059.77	-371.54	-354.52	513.54	0.00	0.00	0.00	MWD
4200.00	9.26	223.66	4158.46	-383.17	-365.63	529.63	0.00	0.00	0.00	MWD
4300.00	9.26	223.66	4257.16	-394.81	-376.74	545.72	0.00	0.00	0.00	MWD
4400.00	9.26	223.66	4355.86	-406.45	-387.84	561.81	0.00	0.00	0.00	MWD
4500.00	9.26	223.66	4454.56	-418.09	-398.95	577.89	0.00	0.00	0.00	MWD
4600.00	9.26	223.66	4553.25	-429.73	-410.05	593.98	0.00	0.00	0.00	MWD
4700.00	9.26	223.66	4651.95	-441.37	-421.16	610.07	0.00	0.00	0.00	MWD
4800.00	9.26	223.66	4750.65	-453.01	-432.27	626.16	0.00	0.00	0.00	MWD
4900.00	9.26	223.66	4849.35	-464.65	-443.37	642.25	0.00	0.00	0.00	MWD
5000.00	9.26	223.66	4948.04	-476.29	-454.48	658.33	0.00	0.00	0.00	MWD
5100.00	9.26	223.66	5046.74	-487.93	-465.59	674.42	0.00	0.00	0.00	MWD



Scientific Drilling International

Planning Report

Company: Newfield Exploration Co.	Date: 2006-06-06	Time: 15:29:14	Page: 4
Field: Duchesne County, UT	Co-ordinate(NE) Reference: Well: H F-25-8-16, True North		
Site: Hawkeye F-25-8-16	Vertical (TVD) Reference: GL 5453' & RKB 12' 5465.0		
Well: H F-25-8-16	Section (VS) Reference: Well (0.00N,0.00E,223.66Azi)		
Wellpath: OH	Plan: Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5200.00	9.26	223.66	5145.44	-499.57	-476.69	690.51	0.00	0.00	0.00	MWD
5300.00	9.26	223.66	5244.13	-511.21	-487.80	706.60	0.00	0.00	0.00	MWD
5400.00	9.26	223.66	5342.83	-522.85	-498.91	722.69	0.00	0.00	0.00	MWD
5500.00	9.26	223.66	5441.53	-534.49	-510.01	738.77	0.00	0.00	0.00	MWD
5600.00	9.26	223.66	5540.23	-546.13	-521.12	754.86	0.00	0.00	0.00	MWD
5700.00	9.26	223.66	5638.92	-557.76	-532.22	770.95	0.00	0.00	0.00	MWD
5800.00	9.26	223.66	5737.62	-569.40	-543.33	787.04	0.00	0.00	0.00	MWD
5900.00	9.26	223.66	5836.32	-581.04	-554.44	803.13	0.00	0.00	0.00	MWD
6000.00	9.26	223.66	5935.02	-592.68	-565.54	819.21	0.00	0.00	0.00	MWD
6100.00	9.26	223.66	6033.71	-604.32	-576.65	835.30	0.00	0.00	0.00	MWD
6200.00	9.26	223.66	6132.41	-615.96	-587.76	851.39	0.00	0.00	0.00	MWD
6300.00	9.26	223.66	6231.11	-627.60	-598.86	867.48	0.00	0.00	0.00	MWD
6400.00	9.26	223.66	6329.81	-639.24	-609.97	883.57	0.00	0.00	0.00	MWD
6500.00	9.26	223.66	6428.50	-650.88	-621.08	899.65	0.00	0.00	0.00	MWD
6600.00	9.26	223.66	6527.20	-662.52	-632.18	915.74	0.00	0.00	0.00	MWD
6618.03	9.26	223.66	6545.00	-664.62	-634.18	918.64	0.00	0.00	0.00	Wasatch
6700.00	9.26	223.66	6625.90	-674.16	-643.29	931.83	0.00	0.00	0.00	MWD
6724.42	9.26	223.66	6650.00	-677.00	-646.00	935.76	0.00	0.00	0.00	BHL

Targets

Name	Description		TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude →			← Longitude →				
	Dip.	Dir.						Deg	Min	Sec	Deg	Min	Sec		
BHL			6650.00	-677.00	-646.00	7205607.39	2038440.97	40	5	33.099	N	110	4	37.973	W
-Plan hit target															

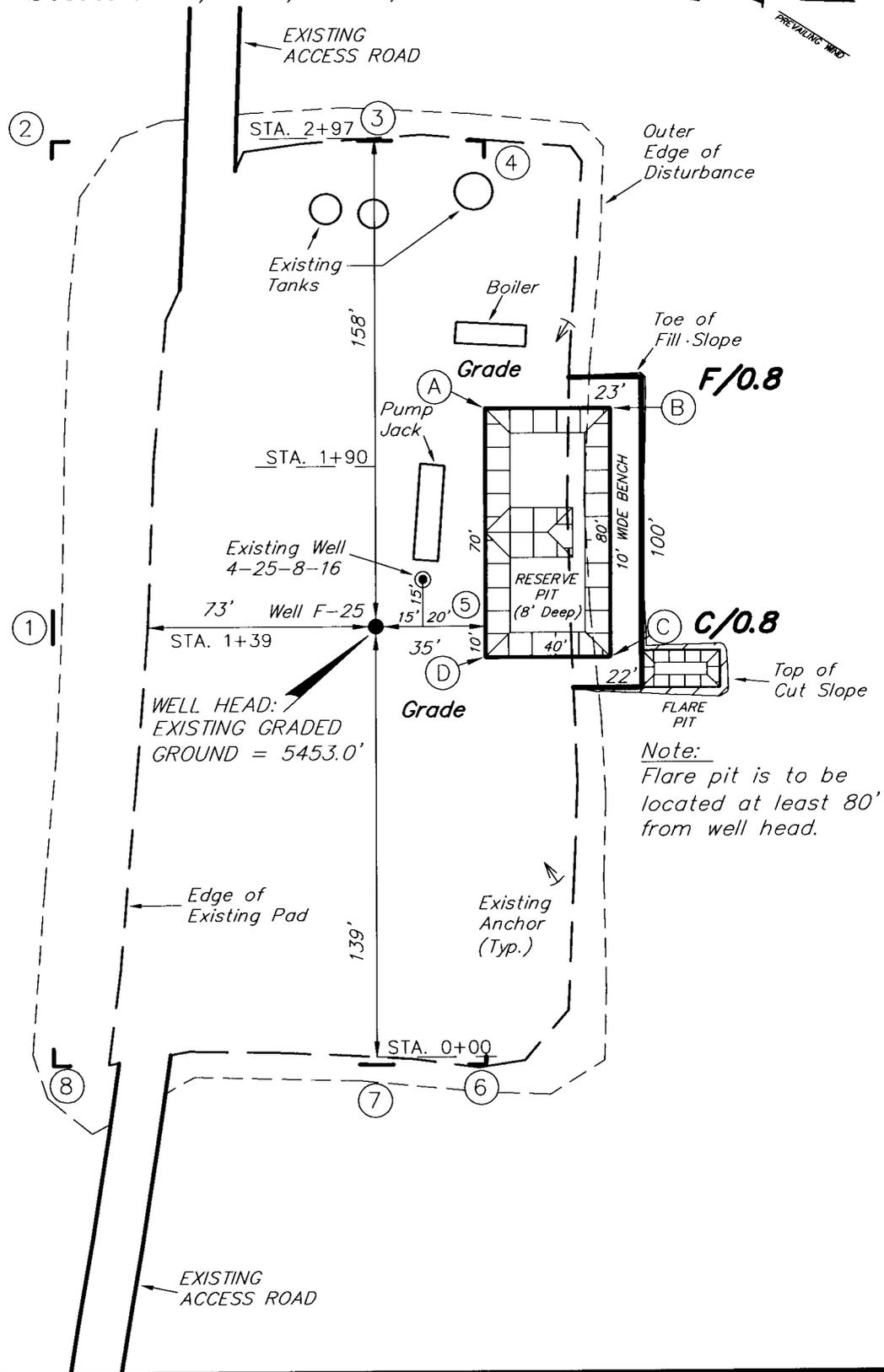
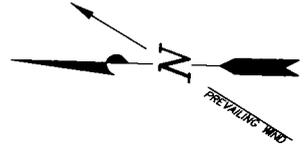
Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
3299.81	3270.00	Green River		0.00	0.00
6618.03	6545.00	Wasatch		0.00	0.00

NEWFIELD PRODUCTION COMPANY

HAWKEYE 4-25-8-16 (F-25)

Section 25, T8S, R16E, S.L.B.&M.



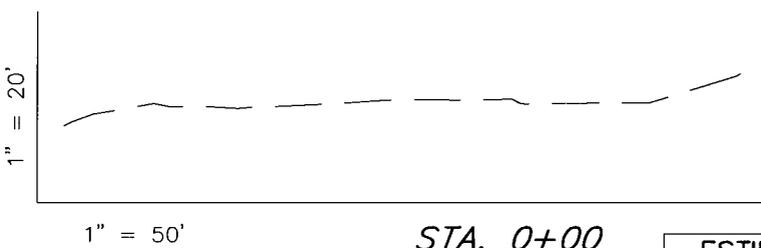
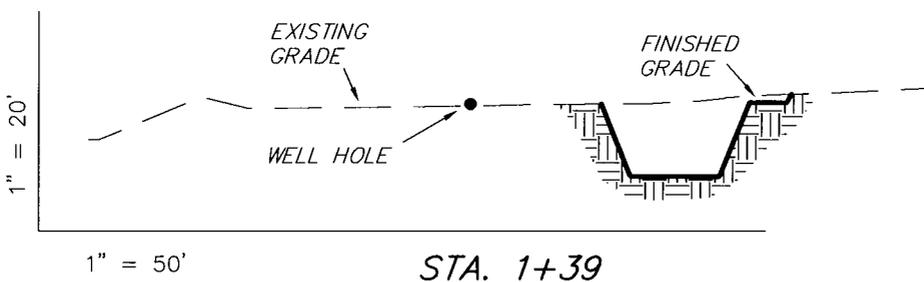
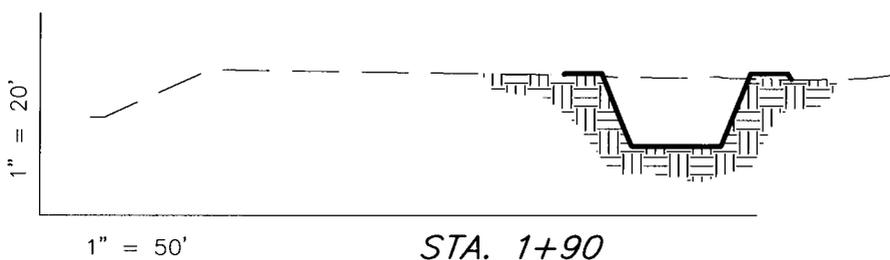
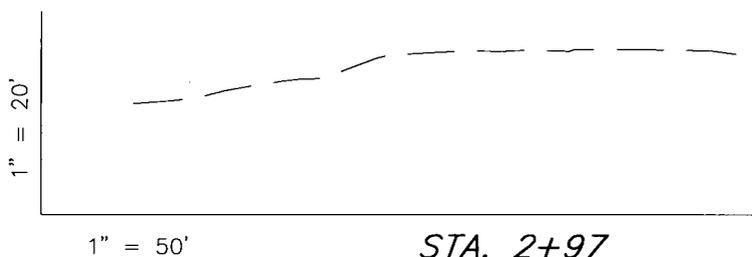
Note:
Flare pit is to be located at least 80' from well head.

SURVEYED BY: J.K.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 05-23-06		

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

HAWKEYE 4-25-8-16 (F-25)



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	10	30	Topsoil is not included in Pad Cut	-20
PIT	640	0		640
TOTALS	650	30	N/A	620

SURVEYED BY: J.K.

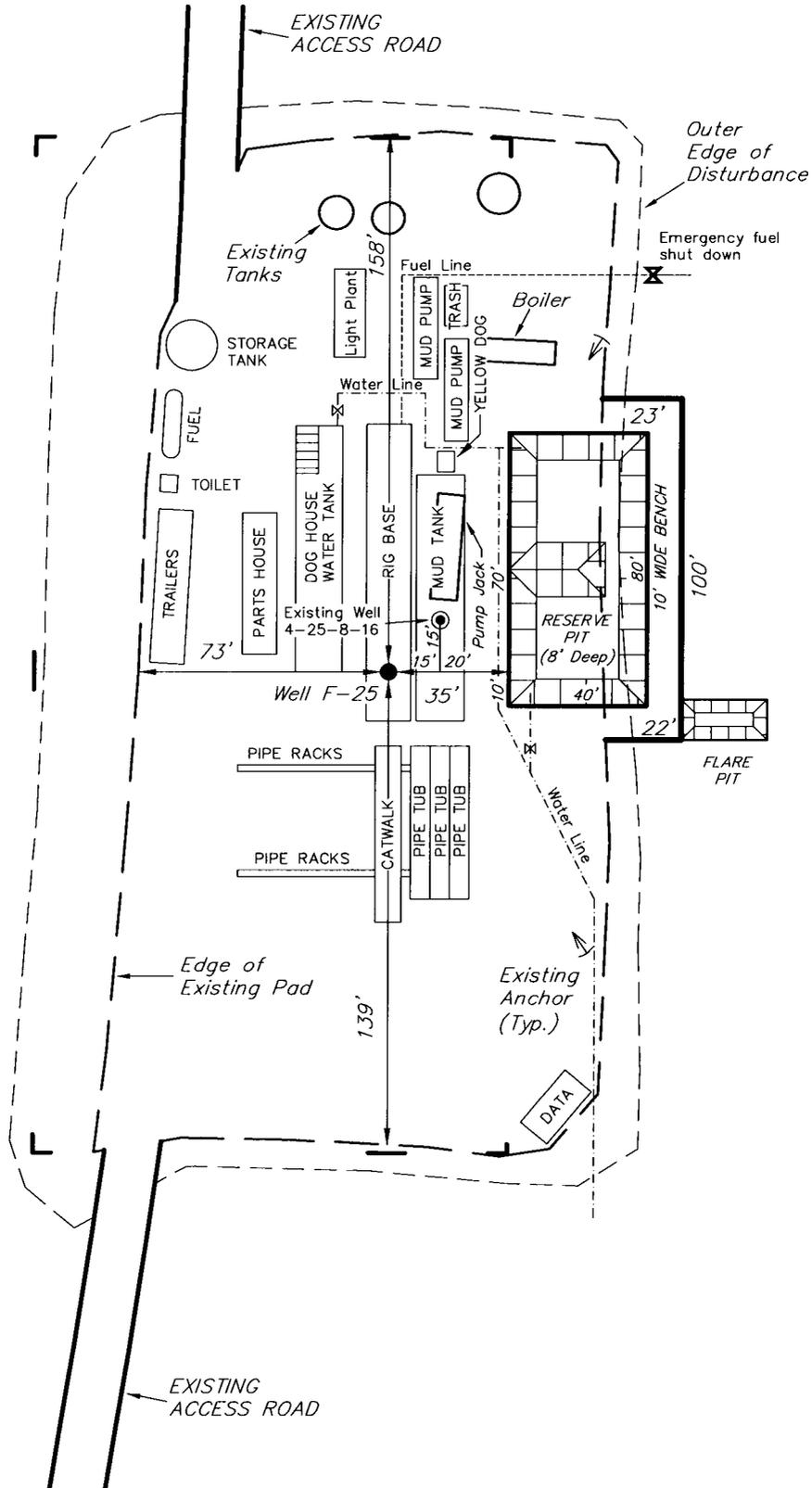
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-23-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
HAWKEYE 4-25-8-16 (F-25)



SURVEYED BY: J.K.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-23-06

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Hawkeye Federal F-25-8-16

From the 4-25-8-16 Location

NW/NW Sec. 25 T8S, 16E

Duchesne County, Utah

UTU-34346

Well Head

Diked Section →

Well Head

Pumping Unit
A
4-25-8-16

Pumping Unit
B
F-25-8-16

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Treater

Gas Sales Meter

Water Tank
200 bbl

6

Load Rack

Production Tank
400 bbl

3

2

1

4

5

Production Tank
400 bbl

3

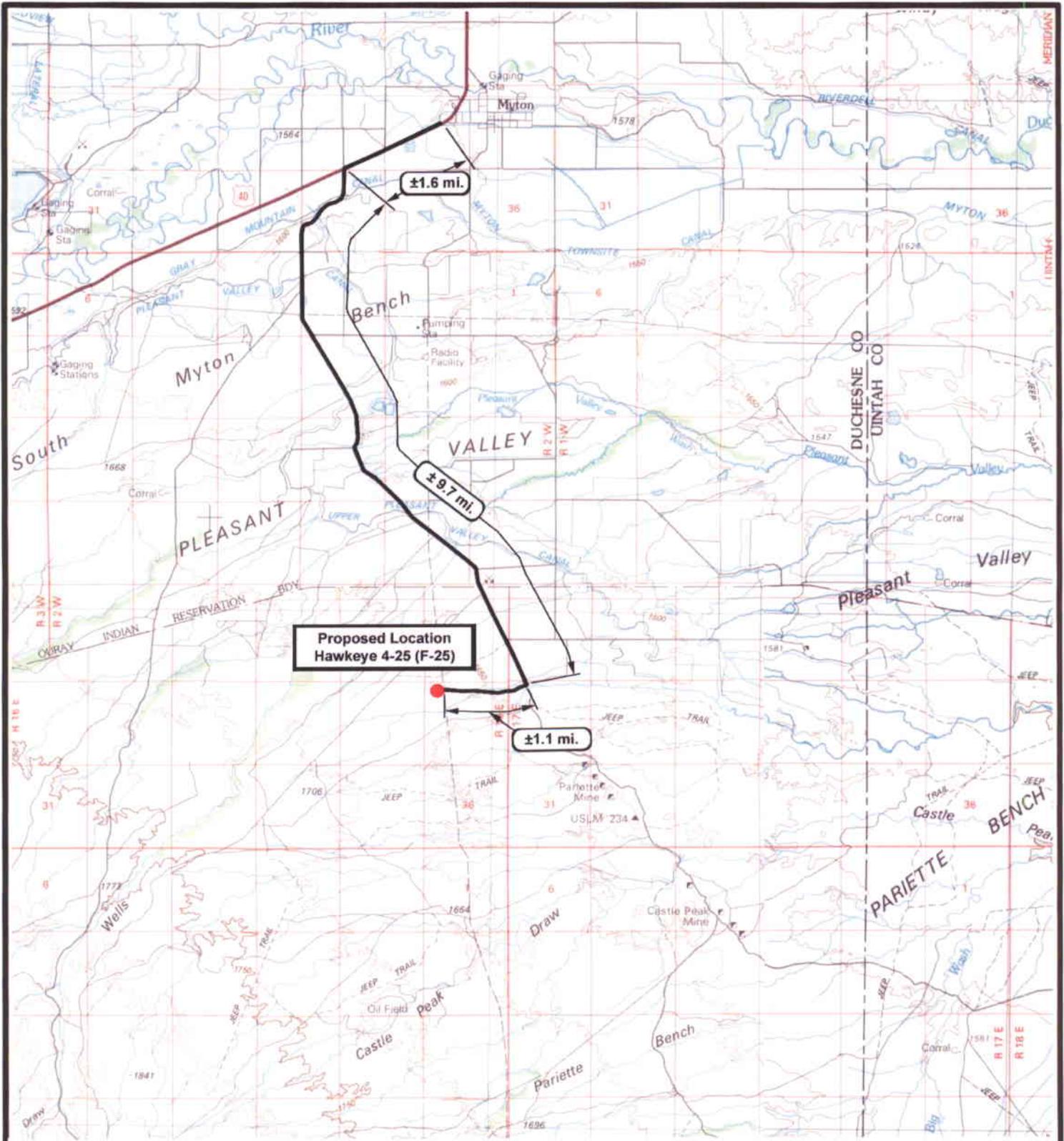
2

1

4

Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-
Oil Line	————
Gas Sales	-.-.-.-.-



**Proposed Location
Hawkeye 4-25 (F-25)**

NEWFIELD
Exploration Company

Hawkeye 4-25-8-16 (F-25)
SEC. 25, T8S, R16E, S.L.B.&M.



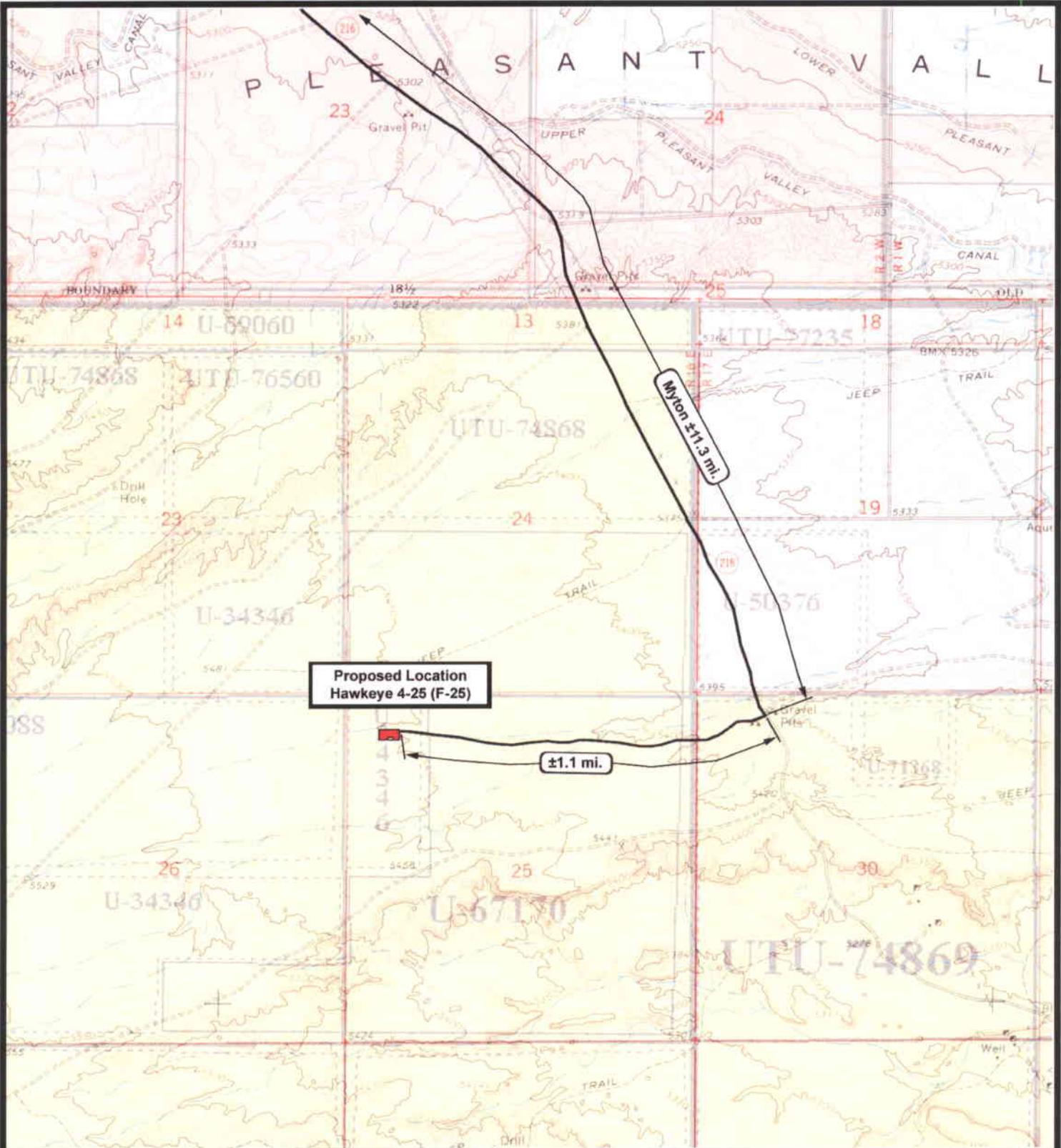
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 05-24-2006

Legend

— Existing Road

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Hawkeye 4-25-8-16 (F-25)
SEC. 25, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

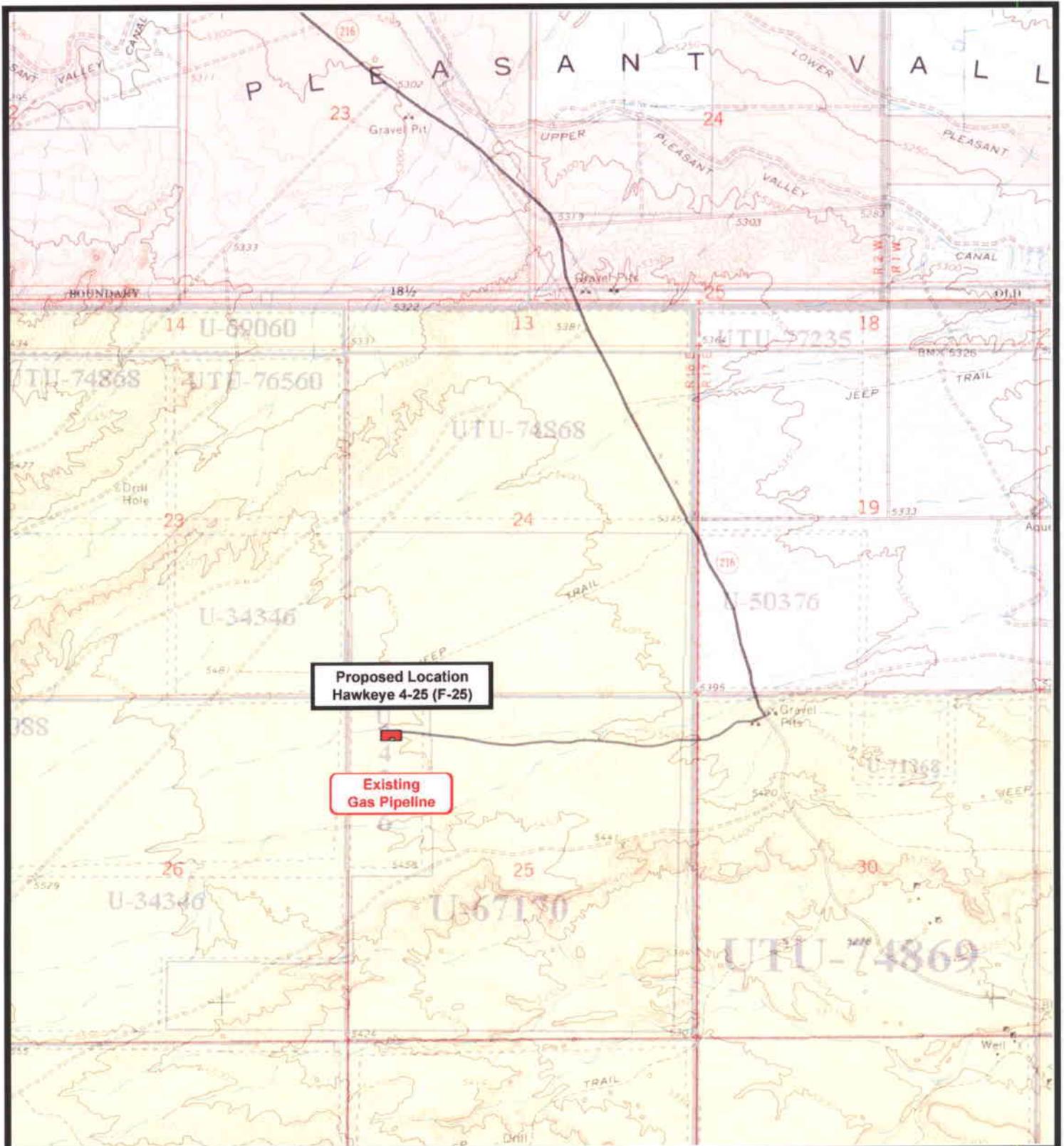
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-24-2006

Legend

Existing Road

TOPOGRAPHIC MAP

"B"




NEWFIELD
Exploration Company

Hawkeye 4-25-8-16 (F-25)
SEC. 25, T8S, R16E, S.L.B.&M.



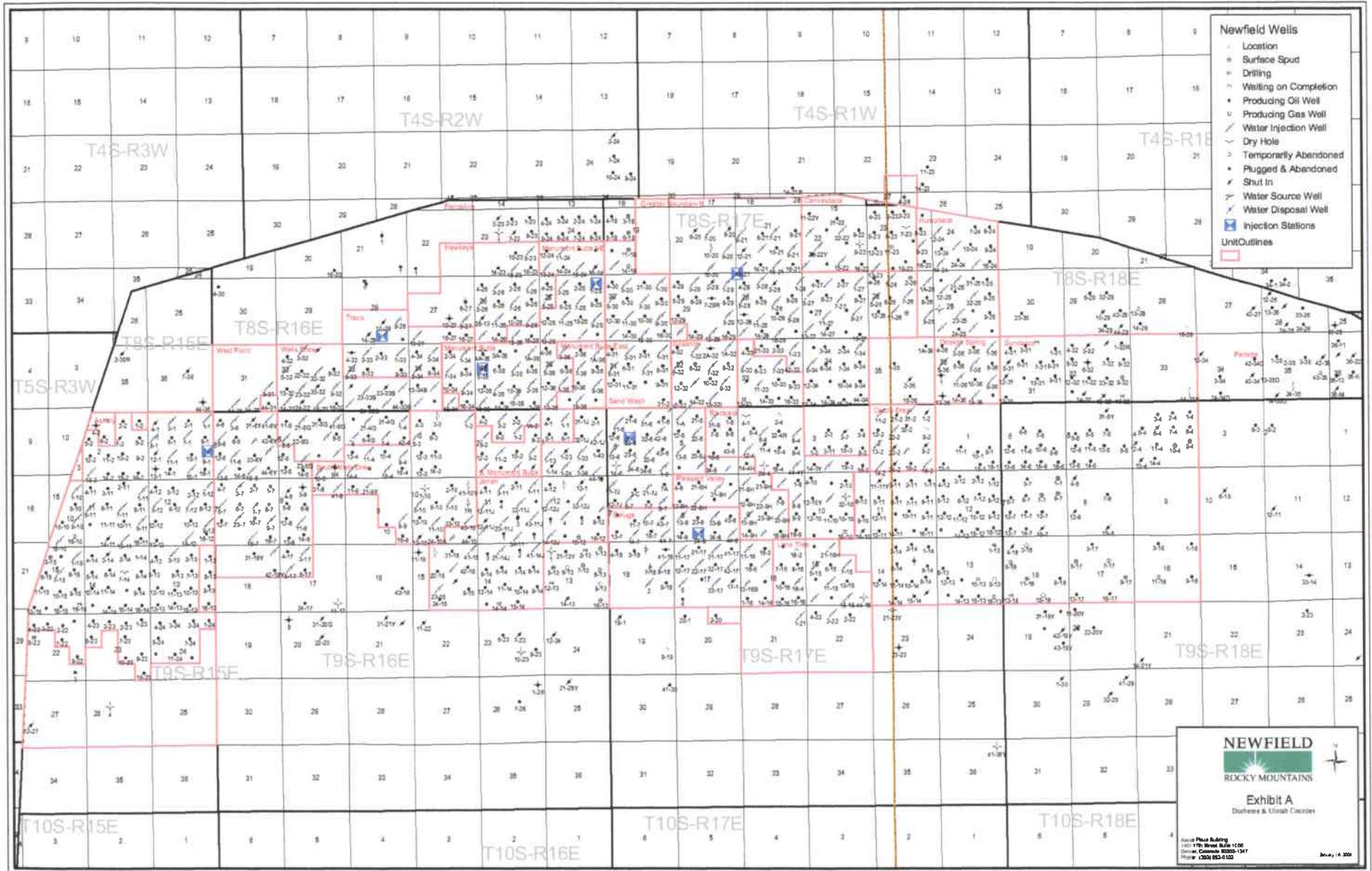

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

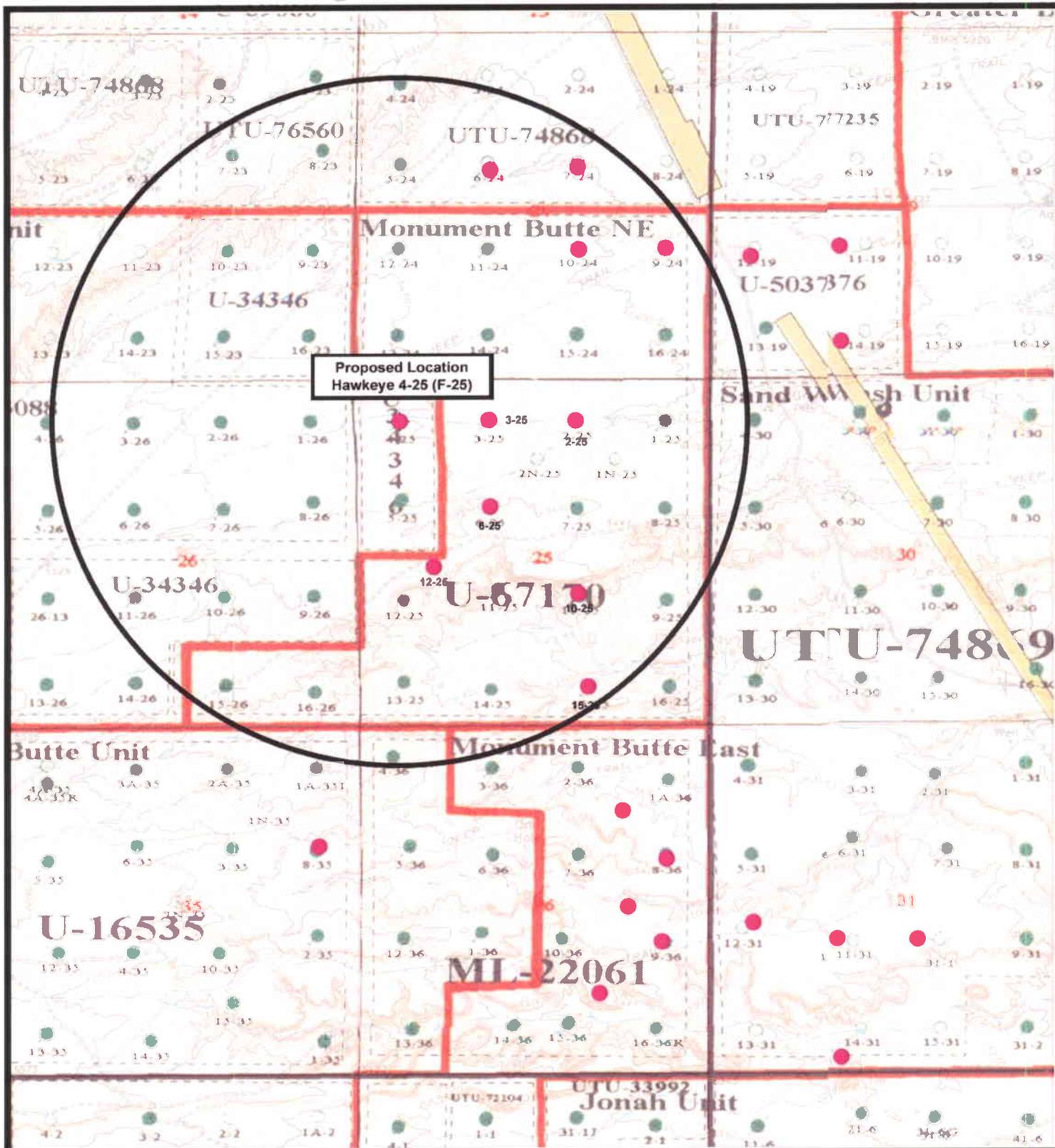
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-24-2006

Legend

-  Roads

TOPOGRAPHIC MAP
"C"





Proposed Location
Hawkeye 4-25 (F-25)

NEWFIELD
Exploration Company

Hawkeye 4-25-8-16 (F-25)
SEC. 25, T8S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-24-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

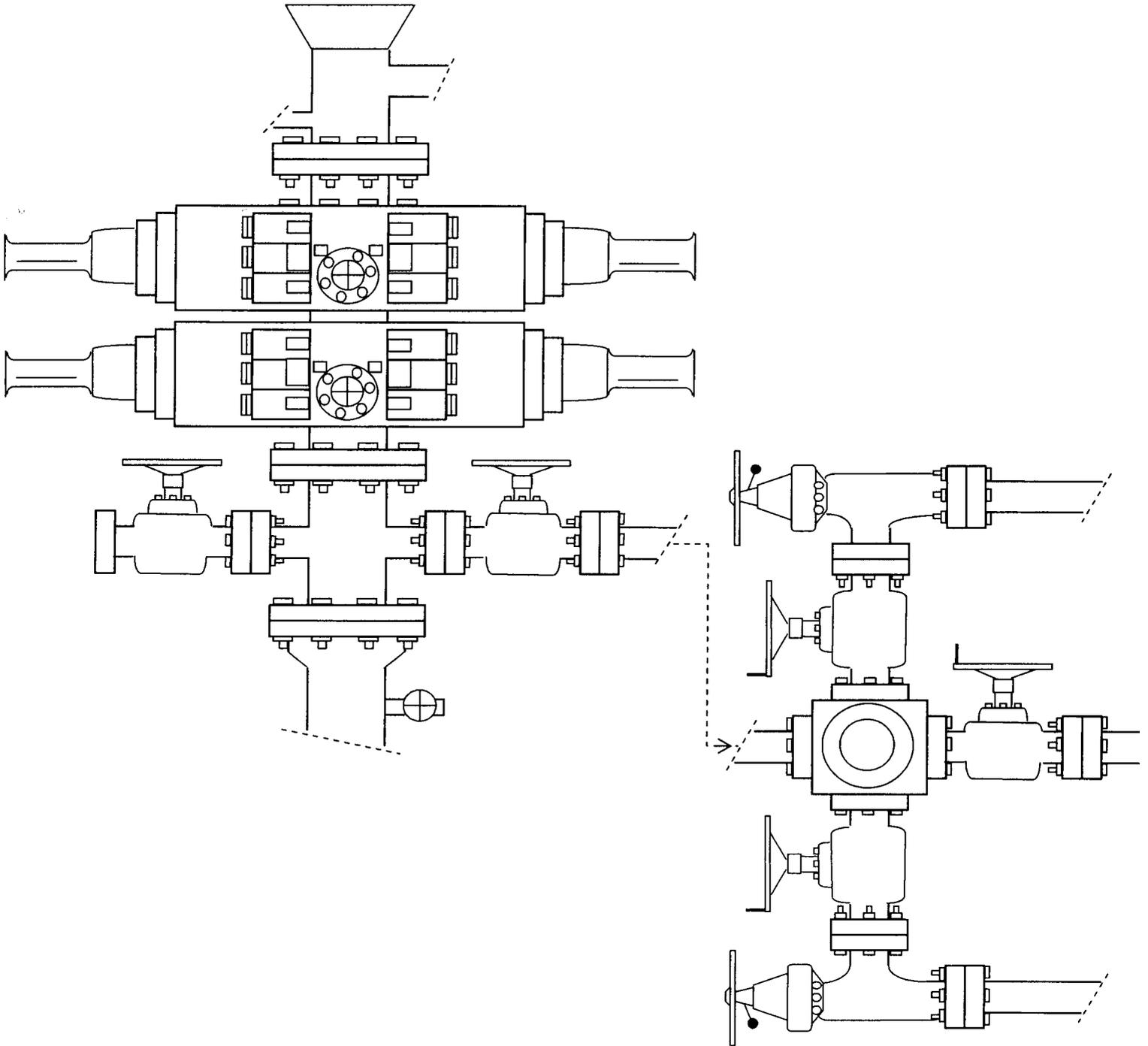


EXHIBIT C

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/31/2006

API NO. ASSIGNED: 43-013-33262

WELL NAME: HAWKEYE FED F-25-8-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNW 25 080S 160E
 SURFACE: 0646 FNL 0646 FWL
 BOTTOM: 1323 FNL 0000 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.09435 LONGITUDE: -110.0741
 UTM SURF EASTINGS: 578929 NORTHINGS: 4438429
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-34346
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

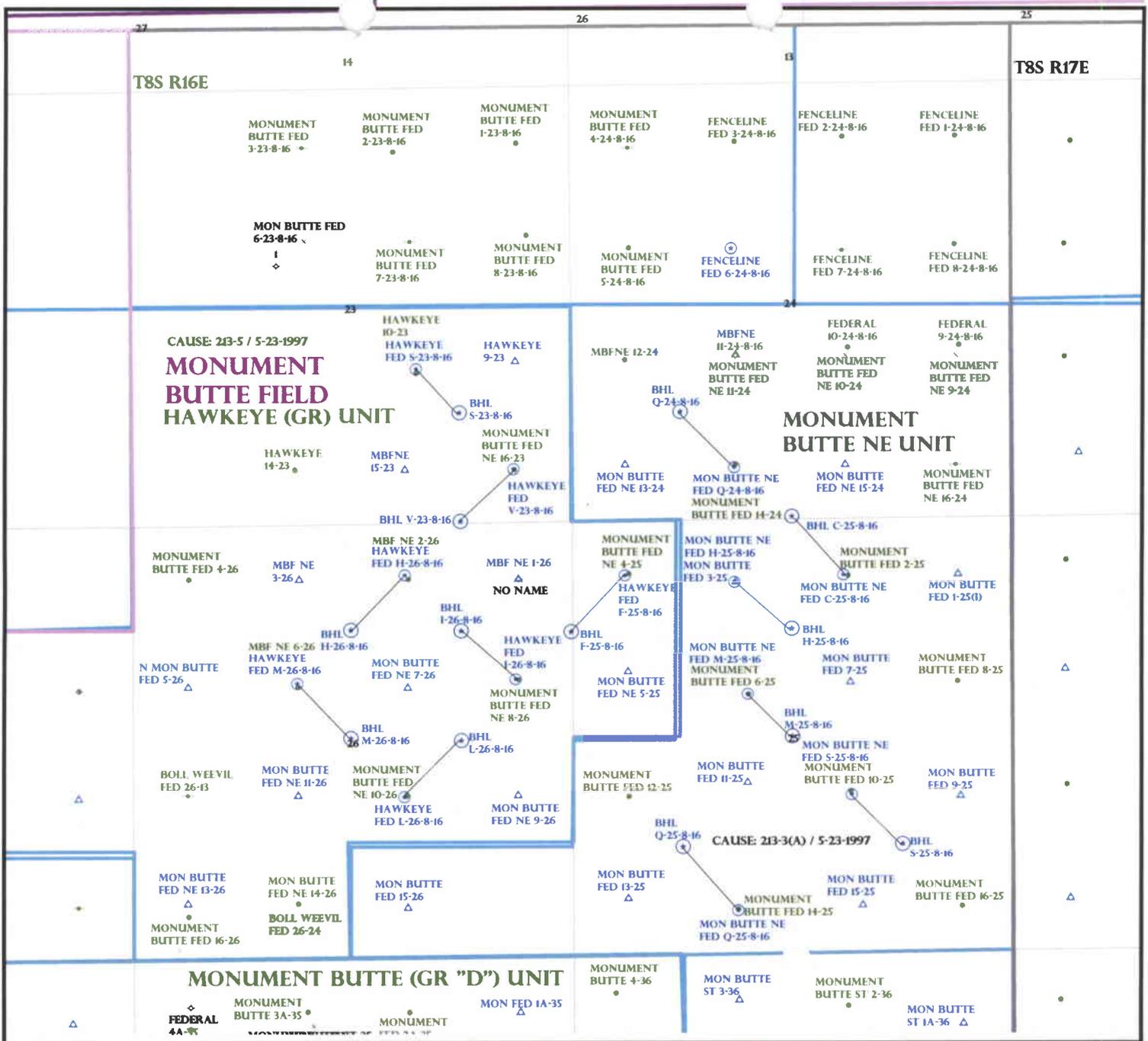
- R649-2-3.
- Unit: MONUMENT BUTTE NE
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 2133(A)
Eff Date: 5-23-1997
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

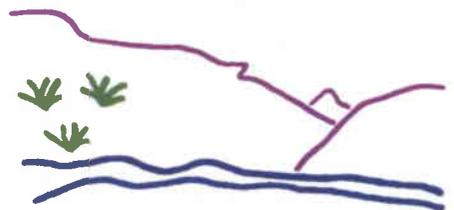
 Sep, Separate RW

STIPULATIONS:

 1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
SEC: 24, 25 T.8S R. 16E
FIELD: MONUMENT BUTTE (105)
COUNTY: DUCHESNE
CAUSE: 213-3(A) / 5-23-1997



Utah Oil Gas and Mining

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✂ GAS INJECTION
 - ✂ GAS STORAGE
 - ✂ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊙ PLUGGED & ABANDONED
 - ⊙ PRODUCING GAS
 - ⊙ PRODUCING OIL
 - ⊙ SHUT-IN GAS
 - ⊙ SHUT-IN OIL
 - ⊙ TEMP. ABANDONED
 - ⊙ TEST WELL
 - ⊙ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 15-AUGUST-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2006

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

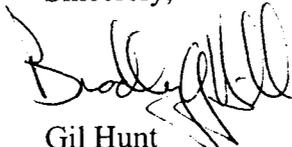
Re: Hawkeye Federal F-25-8-16 Well, Surface Location 646' FNL, 646' FWL,
NW NW, Sec. 25, T. 8 South, R. 16 East, Bottom Location 1323' FNL,
0000' FWL, NW NW, Sec. 25, T. 8 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33262.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Hawkeye Federal F-25-8-16
API Number: 43-013-33262
Lease: UTU-34346

Surface Location: NW NW **Sec.** 25 **T.** 8 South **R.** 16 East
Bottom Location: NW NW **Sec.** 25 **T.** 9 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

JUL 31 2006

5. Lease Serial No. UTU-34346
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Hawkeye
8. Lease Name and Well No. Hawkeye Federal F-25-8-16
9. API Well No. 43-013-33262
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 25, T8S R16E
12. County or Parish Duchesne
13. State UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Newfield Production Company		
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NW/NW 646' FNL 646' FWL At proposed prod. zone SW/NW 1323' FNL 0' FWL		
14. Distance in miles and direction from nearest town or post office* Approximatley 12.4 miles southwest of Myton, Utah		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 1320' f/unit	16. No. of Acres in lease 480.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1323'	19. Proposed Depth 6650'	20. BLM/BLA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5453' GL	22. Approximate date work will start* 4th Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to ng release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/25/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) JERRY KEXELA	Date 1-19-2007
Title Assistant Field Manager Lands & Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JAN 30 2007

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

400610
06JMO543A

No NOS Posted 7/31 - 8/31/06

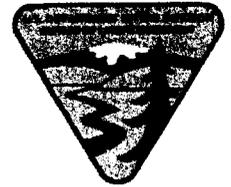
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Co. Location: NWNW, Sec. 25, T8S, R16E
Well No: Hawkeye Federal F-25-8-16 Lease No: UTU-34346
API No: 43-013-33262 Agreement: Hawkeye Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Jim Ashley	Office: 435-781-4470	Cell: 435-828-7874
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction - Forty-Eight (48) hours prior to construction of location and access roads.
(Notify Natural Resource Specialist)
- Location Completion - Prior to moving on the drilling rig.
(Notify Natural Resource Specialist)
- Spud Notice - Twenty-Four (24) hours prior to spudding the well.
(Notify Petroleum Engineer)
- Casing String & Cementing - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
(Notify Supervisory Petroleum Technician)
- BOP & Related Equipment Tests - Twenty-Four (24) hours prior to initiating pressure tests.
(Notify Supervisory Petroleum Technician)
- First Production Notice - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.
(Notify Petroleum Engineer)

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Wildlife stipulations:
 - a. Mountain Plover timing stipulation. No use shall occur from May 1 through June 15. If construction is required during this period, Bureau biologists shall be notified approximately 1 month prior to the start of construction. Prior to construction, a mountain plover survey will need to be conducted according to FWS standards.
 - b. A timing restriction is imposed for construction and drilling, including completion, from April 1 through August 15 in order to protect nesting burrowing owls. If construction is required during this period, Bureau biologist shall be notified approximately 1 month prior to the start of construction.
2. Pipelines will be buried at all major drainage crossings.
3. Low-water crossings will be appropriately constructed to avoid sedimentation of drainageways and other water resources.
4. A 12 mil liner with felt will be installed at reserve pit.
5. If paleontologic or cultural materials are uncovered during construction, the operator shall immediately stop work that might further disturb or move such materials and contact the Authorized Officer (AO) within 48 hours. A determination will be made by the AO as to necessary mitigation for the discovered paleontologic/cultural material.
6. If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
7. The interim seed mix for this location shall be:

Western wheatgrass (<i>Agropyron smithii</i>):	6 lbs/acre
Galleta grass (<i>Hilaria jamesii</i>):	6lbs/acre
▪ All pounds are in pure live seed.	
▪ Rates are set for drillseeding; double the rate if broadcasting.	
▪ Reseeding may be required if initial seeding is not successful.	
8. The operator will be responsible for treatment and control of invasive and noxious weeds.
9. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
10. Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with a seed mix recommended by the AO (preferably of native origin). Seeding should take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

11. The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
12. The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.

GENERAL SURFACE CONDITIONS OF APPROVAL

1. Operator shall notify any active gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC CONDITIONS OF APPROVAL

1. Production casing cement shall be brought up and into the surface.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

Cement baskets shall not be run on surface casing.

The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).

All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
8. Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

9. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

10. A cement bond log (CBL) will be run from the production casing shoe to the top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- 11. Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
12. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
13. All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
14. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
15. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
16. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

- g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
17. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
 18. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
 19. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
 20. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: HAWKEYE FED F-25-8-16

Api No: 43-013-33262 Lease Type: FEDERAL

Section 25 Township 08S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 03/22/07

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by ALVIN NIELSEN

Telephone # (435) 823-7468

Date 03/22/07 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-34346

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
HAWKEYE UNIT

8. Well Name and No.
HAWKEYE FEDERAL F-25-8-16

9. API Well No.
4301333262

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

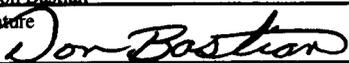
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
646 FNL 646 FWL
NWNW Section 25 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 3/22/07 MIRU Ross # 24. Spud well @ 8:00am. Drill 333' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 324.08' On 3/24/07 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Don Bastian
Signature 

Title
Drilling Foreman

Date
03/26/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
MAR 27 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 324.05

LAST CASING 8 5/8" set @ 324.05
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 333' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL HE Federal F-25-8-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.65'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.2
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			314.05
TOTAL LENGTH OF STRING		314.05	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			324.05
TOTAL		312.2	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		312.2	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	3/22/2007	8:00 AM	GOOD CIRC THRU JOB			YES
CSG. IN HOLE		3/22/2007	1:30 PM	Bbls CMT CIRC TO SURFACE			3
BEGIN CIRC		3/24/2007	8:53 AM	RECIPROCATED PIPE FOR			N/A
BEGIN PUMP CMT		3/24/2007	9:03 AM				
BEGIN DSPL. CMT		3/24/2007	9:19 AM	BUMPED PLUG TO			819 PSI
PLUG DOWN		3/24/2007	9:26 AM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third for 3			

COMPANY REPRESENTATIVE Alvin Nielse

DATE 3/24/2007

RECEIVED
MAR 27 2007
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84032

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					00	SC	TP	RB	COUNTY		
A	99999	16014	43-013-33064	FEDERAL 16-9-9-16	SWSE	9	9S	16E	DUCHESNE	3/27/2007	3/29/07
WELL 1 COMMENTS: <i>GRRV</i>											
A	99999	16015	43-013-33201	FEDERAL 16-19-9-17	SESE	19	9S	17E	DUCHESNE	3/26/2007	3/29/07
WELL 2 COMMENTS: <i>GRRV</i>											
A	99999	16016	43-013-33195	FEDERAL 10-19-9-17	NWSE	19	9S	17E	DUCHESNE	3/23/2007	3/29/07
WELL 3 COMMENTS: <i>GRRV</i>											
A	99999	16017	43-013-33200	FEDERAL 15-19-9-17	SWSE	19	9S	17E	DUCHESNE	3/27/2007	3/29/07
WELL 4 COMMENTS: <i>GRRV</i>											
A	99999	16018	43-013-33199	FEDERAL 14-19-9-17	SESW	19	9S	17E	DUCHESNE	3/28/2007	3/29/07
WELL 5 COMMENTS: <i>GRRV</i>											
B	99999	12187	43-013-33262	HAWKEYE FEDERAL F-25-8-16	NWNW	25	8S	16E	DUCHESNE	3/22/2007	3/29/07
WELL 6 COMMENTS: <i>GRRV Hawkeye Unit (NOT Monument Butte NE)</i>											

ACTION CODES (See instructions on back of form)

- A - apply for a new well (single well only)
- B - to existing entity (group or unit well)
- C - use existing entity to another existing entity
- D - use one existing entity to a new entity
- E - explain in comments section

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kim Kettle
Signature

Kim Kettle

RECEIVED

MAR 29 2007

Production Clerk
Title

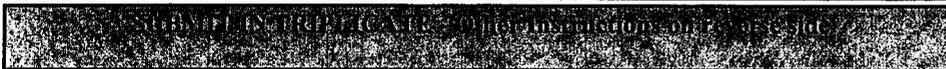
March 28, 2007
Date

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 646 FNL 646 FWL
 NWNW Section 25 T8S R16E

5. Lease Serial No.
 USA UTU-34346

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 HAWKEYE UNIT

8. Well Name and No.
 HAWKEYE FEDERAL F-25-8-16

9. API Well No.
 4301333262

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/6/07 MIRU NDSI Rig # 2. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 279'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,665 & A TVD of 6575'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 149 jt's of 5.5 J-55, 15.5# csgn. Set @ 6649' / KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 480 sks cement mixed @ 14.4 ppg & 1.24 yld. With 17 bbls cement returned to pit. Nipple down Bop's. Drop slips @ 100,000 #'s tension. Release rig 6:30 PM 4/13/07

RECEIVED
 APR 18 2007
 DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Alvin Nielsen
 Signature

Title
 Drilling Foreman
 Date
 04/15/2007



Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6649.39

Flt cllr @ 6605.52

LAST CASING 8 5/8" SET # 324.05'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Hawkeye Fed.F-25-8-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #2

TD DRILLER 6665 Loggers 6666'

TVD=6575'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 4519.12' (5.90')					
149	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6591.52
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.62
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6651.39
TOTAL LENGTH OF STRING		6651.39	150	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		400.24	9	CASING SET DEPTH			6649.39
TOTAL		7036.38	159	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		7036.38	159				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		4/13/2007	7:00 AM	GOOD CIRC THRU JOB <u>YES</u>			
CSG. IN HOLE		4/13/2007	10:00 AM	Bbls CMT CIRC TO SURFACE <u>17</u>			
BEGIN CIRC		4/13/2007	10:00 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE NA</u>			
BEGIN PUMP CMT		4/13/2007	12:15 PM	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN DSPL. CMT		4/13/2007	1:46 PM	BUMPED PLUG TO <u>2240</u> PSI			
PLUG DOWN		4/13/2007	2:05 PM				

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	350	Premite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	480	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.		

COMPANY REPRESENTATIVE Alvin Nielsen

DATE 4/13/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-34346

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
HAWKEYE UNIT

8. Well Name and No.
HAWKEYE FEDERAL F-25-8-16

9. API Well No.
4301333262

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
646 FNL 646 FWL
NWNW Section 25 T8S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 05/17/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

MAY 18 2007

(Instructions on reverse)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-34346

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
HAWKEYE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HAWKEYE FEDERAL F-25-8-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333262

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 646 FNL 646 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 25, T8S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>06/06/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

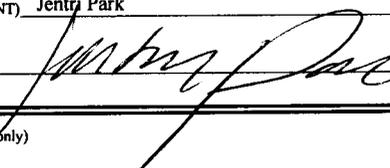
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 05/15/07, attached is a daily completion status report.

RECEIVED
JUN 08 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 06/06/2007

(This space for State use only)

Daily Activity Report

Format For Sundry

HAWKEYE F-25-8-16

3/1/2007 To 7/30/2007

5/3/2007 Day: 1

Completion

Rigless on 5/2/2007 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6567' & cement top @ 28'. Perforate stage #1, CP5 sds @ 6420-29' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°) w/ 4 spf for total of 36 shots. 157 bbls EWTR. SIFN.

5/4/2007 Day: 2

Completion

Rigless on 5/3/2007 - RU BJ Services. 660 psi on well. Frac CP5 sds w/ 24,735#'s of 20/40 sand in 366 bbls of Lightning 17 fluid. Broke @ 3167 psi. Treated w/ ave pressure of 2367 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2332 psi. Leave pressure on well. 523 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid frac plug & 9' perf gun. Set plug @ 6380'. Perforate CP4 sds @ 6327- 36' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 36 shots. RU BJ Services. 915 psi on well. Frac CP4 sds w/ 14,842#'s of 20/40 sand in 288 bbls of Lightning 17 fluid. Broke @ 3781 psi. Treated w/ ave pressure of 2561 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2280 psi. Leave pressure on well. 811 BWTR. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite solid plug & 6' perf gun. Set plug @ 5470'. Perforate C sds @ 5366- 72' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RU BJ Services. 1070 psi on well. Frac C sds w/ 19,915#'s of 20/40 sand in 298 bbls of Lightning 17 fluid. Broke @ 3769 psi. Treated w/ ave pressure of 1890 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 1785 psi. Leave pressure on well. 1692 BWTR. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 10K composite solid plug & 12' perf gun. Set plug @ 5330'. Perforate D2 sds @ 5272- 84' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. RU BJ Services. 785 psi on well. Frac D2 sds w/ 45,361#'s of 20/40 sand in 420 bbls of Lightning 17 fluid. Broke @ 3120 psi. Treated w/ ave pressure of 1987 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #7. ISIP 2046 psi. Leave pressure on well. 2112 BWTR RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 5110'. Perforate X-stray sds @ 5014- 20' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RU BJ Services. 1705 psi on well. Frac X-stray sds w/ 19,816#'s of 20/40 sand in 290 bbls of Lightning 17 fluid. Broke @ 4011 psi. Treated w/ ave pressure of 2689 psi @ ave rate of 24.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #8. ISIP 3617 psi. Leave pressure on well. 2402 BWTR. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 10K composite solid frac plug, 6' & 11' perf gun. Set plug @ 4860'. Perforate GB6 sds @ 4758- 64', 4737- 48' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 68 shots. RU BJ Services. 515 psi on well. Frac GB6 sds w/ 82,854#'s of 20/40 sand in 604 bbls of Lightning 17 fluid. Broke @ 2790 psi. Treated w/ ave pressure of 2052 psi @ ave rate of 24.8 BPM. ISIP 2134 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 hrs & died. Rec. 180 BTF. SIWFN w/ 2826 BWTR.

5/12/2007 Day: 3**Completion**

NC #1 on 5/11/2007 - 9:30AM MIRU NC#1, OWU, N/D 10,000 BOP & Frac Flnge, N/U 3,000 Flnge & 5,000 BOP, P/U & RIH W/-4 3/4 Bit, Bit Sub, 147 Jts Tbg To Fill @ 4623', R/U Nabors Pwr Swvl, R/U R/pmp, Drill & C/Out To Plg @ 4860', Drill Up Plg, Put 2 7/8x6' Tbg Sub Under Pipe Rams, SWI, EOB @ 4880', 6:30PM C/SDFN. Well Gained 200 Bbls Wtr Drilling Thru Plg.

5/15/2007 Day: 4**Completion**

NC #1 on 5/14/2007 - 6:30AM OWU 180 Psi Tbg & Csg, R/U pmp, pmp 3 Bbls Wtr D/Tbg, Swvl I/Hle To Plg @ 5110', Drill Up Plg, Swvl I/Hle To Fill @ 5298', C/Out To Plg @ 5330', Drill Up Plg, Swvl I/Hle To Fill @ 5434', C/Out To Plg @ 5470', Drill Up Plg, Swvl I/Hle To Fill @ 5637', C/Out To Plg @ 5670', Drill Up Plg, Swvl I/Hle To Fill @ 5870', C/Out To Plg @ 5915', Drill Up Plg, Swvl I/Hle To Fill @ 6343', C/OUT To Plg @ 6380', Drill Up Plg, Swvl I/Hle To Fill @ 6476', C/Out To PBTD @ 6600', Curc Well Clean 1 Hr, R/D Pwr Swvl, POOH W/-4 Jts Tbg EOB @ 6471', Well Flowing, Flowed 90 Bbls Wtr, Started To Come Oil, Flow Well To Production Tanks, Turn Over To Pumper @ 5:30PM, C/SDFN. Gained 70 Bbls Wtr On C/Out To PBTD. Total Recovery For Day = 160 Bbls Wtr.

5/16/2007 Day: 5**Completion**

NC #1 on 5/15/2007 - 6:30AM Well Flowing Up Tbg, R/U R/pmp & pmp 20 Bbls Brine D/Tbg, RIH W/-4 Jts Tbg To PBTD @ 6600', Curc Well Clean W/-Brine, Well Laying Dead, POOH W/-43 Jts Tbg, Well Started Flowing Out Csg, R/U R/pmp & pmp 80 Bbls Brine D/Csg, Well Laying Dead, POOH W/-167 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-Tbg Production Detail Shown Below. Set T/A In 15,000 Tension, N/U W/-HD, Flsh Tbg W/-60 Bbls Brine Wtr. P/U Stroke & RIH W/-pmp & Rod Production String Shown Below. R/U Unit, Hole Standing Full, Stroke Unit & Tbg To 800 Psi, Good Test. 6:30PM C/SDFN, POP W/-122" SL, 4 SPM, Total Wtr Lost For Day = 283 Bbls, Curc Out @ PBTD, (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Hawkeye

8. FARM OR LEASE NAME, WELL NO.
Hawkeye F-25-8-16

2. NAME OF OPERATOR
Newfield Exploration Company

9. WELL NO.
43-013-33262

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface **646' FNL & 646' FWL (NW/NW) Sec. 25, T8S, R16E**
 At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 25, T8S, R16E

At total depth **1397 fnl 12 fwl**

14. API NO. **43-013-33262** DATE ISSUED **08/17/06**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUDDED **03/22/07** 16. DATE T.D. REACHED **04/12/07** 17. DATE COMPL. (Ready to prod.) **05/15/07** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5453' GL 5465' KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6665' 6576** 21. PLUG BACK T.D., MD & TVD **6600' 6511** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4737'-6429'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6649'	7-7/8"	350 sx Premlite II and 480 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 6483'	TA @ 6384'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP5) 6420'-6429'	.49"	4/36
(CP4) 6327'-36'	.49"	4/36
(LODC) 5813'-19'	.49"	4/24
(B2) 5566'-71'	.49"	4/20
(C) 5366'-5372'	.49"	4/24
(D2) 5272'-5284'	.49"	4/48
(X-stray) 5014'-5020'	.49"	4/24
(GB6) 4758'-64', 4737'-48'	.49"	4/68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6420'-6429'	Frac w/ 24,735# 20/40 sand in 366 bbls fluid
6327'-6336'	Frac w/ 14,842# 20/40 sand in 288 bbls fluid
5813'-5819'	Frac w/ 14,933# 20/40 sand in 278 bbls fluid
5566'-5571'	Frac w/ 19,871# 20/40 sand in 305 bbls fluid
5366'-5372'	Frac w/ 19,915# 20/40 sand in 298 bbls fluid
5272'-5284'	Frac w/ 45,361# 20/40 sand in 420 bbls fluid
5014'-5020'	Frac w/ 19,816# 20/40 sand in 290 bbls fluid
4737'-4764'	Frac w/ 82,854# 20/40 sand in 604 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION **05/15/07** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-3/4" x 16' x 19 1/2' RHAC SM Plunger Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST **10 day ave** HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD **----->** OIL--BBL. **5** GAS--MCF. **8** WATER--BBL. **14** GAS-OIL RATIO **1600**

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE **----->** OIL--BBL. _____ GAS--MCF. _____ WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY **JUN 15 2007**

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE **Production Clerk** DATE **6/12/2007**

DIV. OF OIL, GAS & MINING

RECEIVED

*(See Instructions and Spaces for Additional Data on Reverse Side)

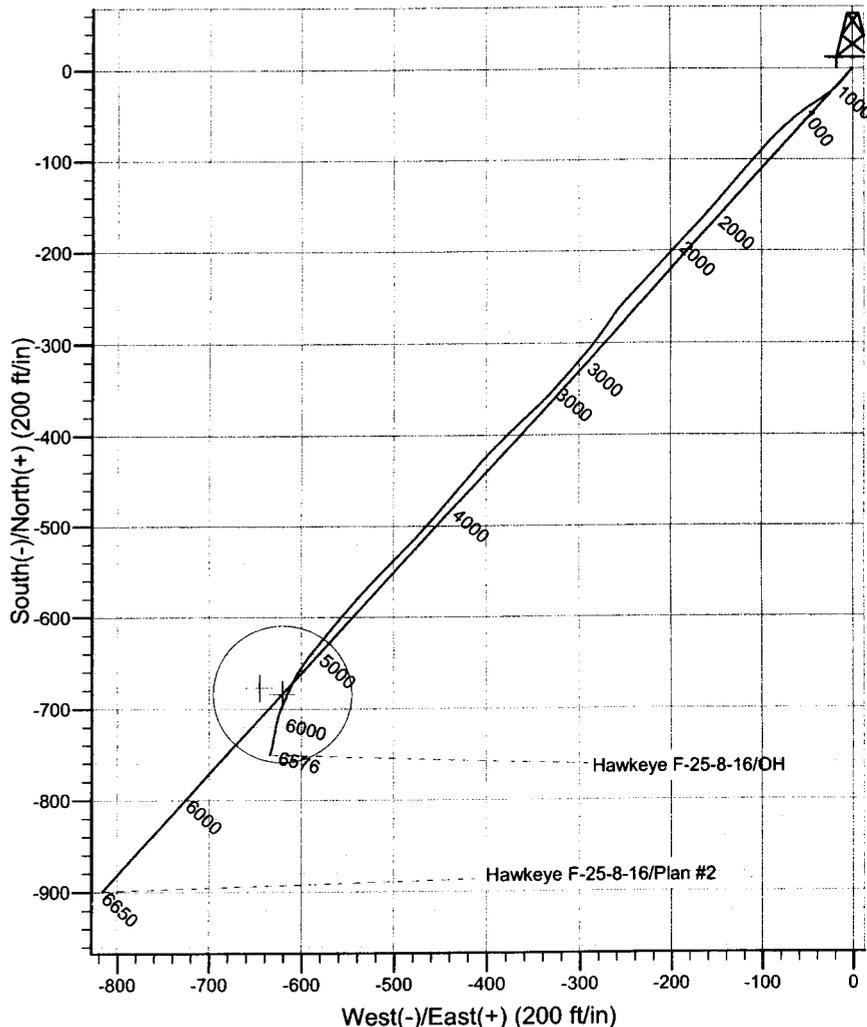
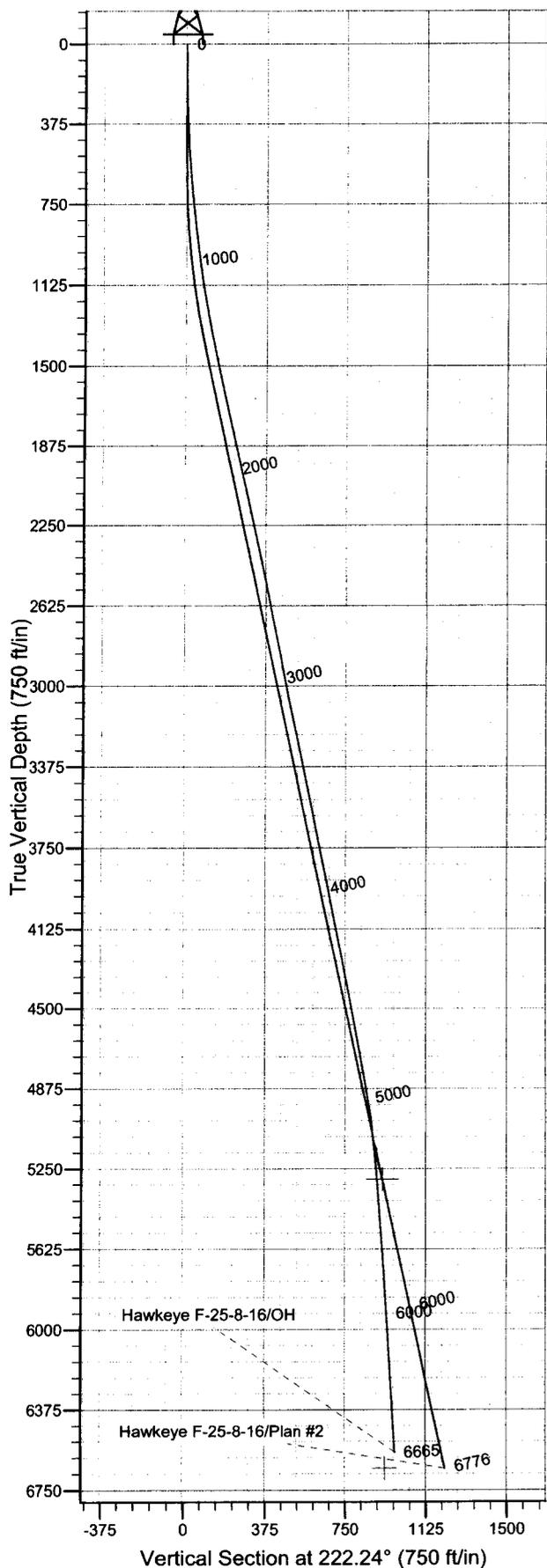
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Hawkeye F-25-8-16	Garden Gulch Mkr	4141'	
				Garden Gulch 1	4356'	
				Garden Gulch 2	4478'	
				Point 3 Mkr	4770'	
				X Mkr	5010'	
				Y-Mkr	5044'	
				Douglas Creek Mkr	5174'	
				BiCarbonate Mkr	5434'	
				B Limestone Mkr	5576'	
				Castle Peak	6076'	
				Basal Carbonate	6488'	
				Wasatch	6612'	
				Total Depth (LOGGERS)	6666'	



Scientific Drilling
Rocky Mountain Operations

Project: Duchesne County, UT
Site: Hawkeye F-25-8-16
Well: Hawkeye F-25-8-16
Wellbore: OH
Design: OH

Newfield Exploration Co.



WELL DETAILS: Hawkeye F-25-8-16

Ground Level: GL 5453' & RKB 12' @ 5465.00ft						
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	7206294.59	2039076.10	40° 5' 39.790 N	110° 4' 29.660 W	

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Hawkeye F-25-8-16, True North
Vertical (TVD) Reference: GL 5453' & RKB 12' @ 5465.00ft
Section (VS) Reference: Slot - (0.00N, 0.00E)
Measured Depth Reference: GL 5453' & RKB 12' @ 5465.00ft
Calculation Method: Minimum Curvature
Local North: True
Location: Sec. 25 T8S R16E

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: Utah Central Zone

Design: OH (Hawkeye F-25-8-16/OH)

Created By: Rex Hall Date: 2007-05-10

Newfield Exploration Co.

Duchesne County, UT

Hawkeye F-25-8-16

Hawkeye F-25-8-16

OH

Design: OH

Standard Survey Report

10 May, 2007

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.	Local Co-ordinate Reference: Well Hawkeye F-25-8-16
Project: Duchesne County, UT	TVD Reference: GL 5453' & RKB 12' @ 5465.00ft
Site: Hawkeye F-25-8-16	MD Reference: GL 5453' & RKB 12' @ 5465.00ft
Well: Hawkeye F-25-8-16	North Reference: True
Wellbore: OH	Survey Calculation Method: Minimum Curvature
Design: OH	Database: MultiUserEDM

Project	Duchesne County, UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Hawkeye F-25-8-16, Sec. 25 T8S R16E				
Site Position:		Northing:	7,206,294.59 ft	Latitude:	40° 5' 39.790 N
From:	Lat/Long	Easting:	2,039,076.10 ft	Longitude:	110° 4' 29.660 W
Position Uncertainty:	0.00 ft	Slot Radius:	0.000 in	Grid Convergence:	0.91 °

Well	Hawkeye F-25-8-16, SHL: 646' FNL, 646' FWL					
Well Position	+N/-S	0.00 ft	Northing:	7,206,294.59 ft	Latitude:	40° 5' 39.790 N
	+E/-W	0.00 ft	Easting:	2,039,076.10 ft	Longitude:	110° 4' 29.660 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,453.00 ft	

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2007-04-03	11.85	65.94	52,731

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)	
	0.00	0.00	0.00	222.24	

Survey Program	Date 2007-05-10				
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description	
356.00	6,665.00	Survey #1 (OH)	MWD	MWD - Standard	

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
356.00	2.12	219.85	355.92	-5.06	-4.22	6.58	0.60	0.60	0.00	
First SDI MWD Survey										
387.00	2.26	220.46	386.90	-5.96	-4.98	7.76	0.46	0.45	1.97	
417.00	2.58	218.27	416.87	-6.94	-5.79	9.03	1.11	1.07	-7.30	
447.00	2.68	227.02	446.84	-7.95	-6.72	10.40	1.38	0.33	29.17	
477.00	2.98	216.57	476.80	-9.05	-7.69	11.88	1.99	1.00	-34.83	
508.00	3.40	215.88	507.75	-10.45	-8.71	13.59	1.36	1.35	-2.23	
538.00	3.79	217.71	537.69	-11.95	-9.84	15.46	1.35	1.30	6.10	
569.00	4.22	222.40	568.62	-13.60	-11.24	17.63	1.74	1.39	15.13	
600.00	4.43	221.37	599.53	-15.34	-12.80	19.96	0.72	0.68	-3.32	
630.00	4.71	220.91	629.43	-17.15	-14.37	22.35	0.94	0.93	-1.53	
661.00	5.01	223.03	660.32	-19.10	-16.13	24.98	1.13	0.97	6.84	

Scientific Drilling Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Hawkeye F-25-8-16
Well: Hawkeye F-25-8-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference:
TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:
Database:

Well Hawkeye F-25-8-16
 GL 5453' & RKB 12' @ 5465.00ft
 GL 5453' & RKB 12' @ 5465.00ft
 True
 Minimum Curvature
 MultiUserEDM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
691.00	5.34	226.12	690.20	-21.02	-18.03	27.68	1.44	1.10	10.30
720.00	5.51	227.94	719.07	-22.89	-20.03	30.41	0.83	0.59	6.28
750.00	5.92	232.36	748.92	-24.80	-22.33	33.37	2.00	1.37	14.73
781.00	6.11	233.12	779.75	-26.77	-24.91	36.56	0.66	0.61	2.45
812.00	6.37	233.12	810.57	-28.79	-27.61	39.87	0.84	0.84	0.00
842.00	6.62	233.36	840.38	-30.82	-30.33	43.20	0.84	0.83	0.80
873.00	6.72	236.00	871.17	-32.90	-33.27	46.72	1.04	0.32	8.52
904.00	6.95	238.29	901.95	-34.90	-36.36	50.28	1.15	0.74	7.39
936.00	7.06	238.93	933.71	-36.93	-39.70	54.03	0.42	0.34	2.00
967.00	7.16	237.83	964.47	-38.94	-42.96	57.71	0.54	0.32	-3.55
999.00	7.38	234.90	996.21	-41.19	-46.33	61.64	1.35	0.69	-9.16
1,028.00	7.89	233.84	1,024.95	-43.43	-49.46	65.41	1.82	1.76	-3.66
1,060.00	8.41	233.05	1,056.63	-46.14	-53.11	69.86	1.66	1.62	-2.47
1,091.00	8.62	232.92	1,087.29	-48.90	-56.77	74.37	0.68	0.68	-0.42
1,123.00	8.90	232.07	1,118.92	-51.87	-60.64	79.16	0.96	0.87	-2.66
1,154.00	9.25	231.37	1,149.53	-54.90	-64.48	83.98	1.18	1.13	-2.26
1,186.00	9.62	230.06	1,181.09	-58.22	-68.53	89.17	1.34	1.16	-4.09
1,217.00	10.01	228.20	1,211.64	-61.68	-72.53	94.42	1.62	1.26	-6.00
1,248.00	10.35	226.90	1,242.15	-65.38	-76.57	99.87	1.32	1.10	-4.19
1,280.00	10.53	224.50	1,273.62	-69.42	-80.72	105.66	1.47	0.56	-7.50
1,312.00	11.00	222.54	1,305.06	-73.76	-84.83	111.63	1.86	1.47	-6.12
1,344.00	11.30	223.66	1,336.46	-78.28	-89.06	117.82	1.16	0.94	3.50
1,439.00	12.13	220.93	1,429.48	-92.55	-102.03	137.10	1.05	0.87	-2.87
1,532.00	12.28	220.84	1,520.37	-107.42	-114.90	156.76	0.16	0.16	-0.10
1,626.00	12.03	221.28	1,612.27	-122.34	-127.90	176.55	0.28	-0.27	0.47
1,721.00	12.21	221.14	1,705.15	-137.35	-141.04	196.49	0.19	0.19	-0.15
1,815.00	12.60	220.06	1,796.96	-152.68	-154.17	216.68	0.48	0.41	-1.15
1,908.00	12.87	223.33	1,887.67	-167.98	-167.81	237.17	0.83	0.29	3.52
2,000.00	13.12	223.71	1,977.31	-182.98	-182.06	257.85	0.29	0.27	0.41
2,094.00	13.09	223.08	2,068.86	-198.47	-196.70	279.16	0.16	-0.03	-0.67
2,187.00	12.94	223.92	2,159.48	-213.66	-211.12	300.10	0.26	-0.16	0.90
2,280.00	12.11	222.84	2,250.26	-228.31	-224.97	320.26	0.93	-0.89	-1.16
2,374.00	11.76	224.04	2,342.23	-242.43	-238.33	339.69	0.46	-0.37	1.28
2,468.00	11.47	221.29	2,434.31	-256.34	-251.16	358.61	0.66	-0.31	-2.93
2,563.00	11.83	215.95	2,527.35	-271.32	-263.11	377.74	1.20	0.38	-5.62
2,656.00	11.17	214.96	2,618.48	-286.42	-273.87	396.15	0.74	-0.71	-1.06
2,750.00	11.70	218.01	2,710.62	-301.39	-284.96	414.69	0.86	0.56	3.24
2,844.00	11.29	220.76	2,802.73	-315.87	-296.83	433.39	0.73	-0.44	2.93
2,937.00	11.19	223.23	2,893.95	-329.34	-308.96	451.51	0.53	-0.11	2.66
3,031.00	11.07	220.03	2,986.18	-342.89	-321.01	469.65	0.67	-0.13	-3.40
3,122.00	11.87	222.98	3,075.37	-356.43	-333.01	487.74	1.09	0.88	3.24
3,216.00	12.80	227.33	3,167.20	-370.56	-347.26	507.78	1.40	0.99	4.63
3,310.00	11.89	225.28	3,259.02	-384.43	-361.79	527.82	1.07	-0.97	-2.18
3,404.00	12.33	225.47	3,350.93	-398.29	-375.83	547.51	0.47	0.47	0.20
3,499.00	11.38	223.76	3,443.90	-412.17	-389.54	567.01	1.07	-1.00	-1.80
3,594.00	11.91	221.60	3,536.95	-426.27	-402.53	586.18	0.72	0.56	-2.27
3,688.00	12.01	219.57	3,628.91	-441.06	-415.20	605.65	0.46	0.11	-2.16
3,782.00	11.45	219.05	3,720.94	-455.85	-427.31	624.73	0.61	-0.60	-0.55
3,877.00	11.56	219.04	3,814.04	-470.56	-439.25	643.65	0.12	0.12	-0.01
3,972.00	11.37	221.13	3,907.14	-485.01	-451.40	662.52	0.48	-0.20	2.20
4,065.00	11.18	220.51	3,998.35	-498.77	-463.29	680.70	0.24	-0.20	-0.67
4,159.00	10.91	222.61	4,090.60	-512.24	-475.23	698.70	0.52	-0.29	2.23
4,252.00	12.19	224.82	4,181.72	-525.69	-488.11	717.31	1.46	1.38	2.38
4,346.00	11.15	223.97	4,273.78	-539.27	-501.42	736.31	1.12	-1.11	-0.90

Scientific Drilling

Survey Report

Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Hawkeye F-25-8-16
Well: Hawkeye F-25-8-16
Wellbore: OH
Design: OH

Local Co-ordinate Reference: Well Hawkeye F-25-8-16
TVD Reference: GL 5453' & RKB 12' @ 5465.00ft
MD Reference: GL 5453' & RKB 12' @ 5465.00ft
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: MultiUserEDM

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
4,440.00	10.96	223.51	4,366.03	-552.29	-513.88	754.33	0.22	-0.20	-0.49
4,534.00	10.77	223.26	4,458.35	-565.17	-526.05	772.04	0.21	-0.20	-0.27
4,627.00	10.59	222.39	4,549.74	-577.81	-537.77	789.28	0.26	-0.19	-0.94
4,721.00	10.25	219.67	4,642.19	-590.62	-548.93	806.27	0.64	-0.36	-2.89
4,813.00	10.42	219.54	4,732.69	-603.34	-559.45	822.76	0.19	0.18	-0.14
4,906.00	10.21	219.49	4,824.19	-616.19	-570.05	839.39	0.23	-0.23	-0.05
5,001.00	9.00	220.31	4,917.86	-628.35	-580.21	855.23	1.28	-1.27	0.86
5,095.00	8.04	217.12	5,010.82	-639.20	-588.93	869.12	1.14	-1.02	-3.39
5,187.00	6.57	215.95	5,102.07	-648.59	-595.91	880.76	1.61	-1.60	-1.27
5,280.00	5.76	212.57	5,194.53	-656.83	-601.54	890.65	0.95	-0.87	-3.63
5,374.00	4.87	208.88	5,288.13	-664.30	-606.01	899.19	1.01	-0.95	-3.93
5,468.00	4.29	202.82	5,381.83	-671.03	-609.30	906.38	0.80	-0.62	-6.45
5,562.00	3.85	203.63	5,475.59	-677.17	-611.93	912.69	0.47	-0.47	0.86
5,655.00	4.46	201.64	5,568.34	-683.39	-614.51	919.03	0.67	0.66	-2.14
5,756.00	4.40	205.98	5,669.04	-690.52	-617.66	926.43	0.34	-0.06	4.30
5,849.00	4.27	204.09	5,761.78	-696.89	-620.63	933.14	0.21	-0.14	-2.03
5,943.00	4.44	197.80	5,855.51	-703.55	-623.17	939.78	0.54	0.18	-6.69
6,037.00	4.20	196.14	5,949.24	-710.32	-625.24	946.19	0.29	-0.26	-1.77
6,131.00	3.90	193.56	6,043.00	-716.73	-626.95	952.08	0.37	-0.32	-2.74
6,224.00	3.80	188.88	6,135.79	-722.85	-628.17	957.43	0.35	-0.11	-5.03
6,317.00	3.75	187.43	6,228.59	-728.91	-629.04	962.50	0.12	-0.05	-1.56
6,411.00	3.88	192.82	6,322.38	-735.06	-630.14	967.80	0.41	0.14	5.73
6,503.00	3.66	191.13	6,414.19	-740.98	-631.40	973.02	0.27	-0.24	-1.84
6,597.00	3.57	196.25	6,508.00	-746.73	-632.79	978.22	0.36	-0.10	5.45
6,611.00	3.34	194.32	6,521.97	-747.54	-633.02	978.97	1.84	-1.64	-13.79
6,665.00	3.34	194.32	6,575.88	-750.59	-633.80	981.75	0.00	0.00	0.00

Projection To TD

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Hawkeye H-25-8-16 Tar	0.00	0.00	5,300.00	-684.00	-621.00	7,205,600.79	2,038,466.08	40° 5' 33.030 N	110° 4' 37.651 W
- hit/miss target									
- actual wellpath misses by 23.68ft at 5387.77ft MD (5301.85 TVD, -665.32 N, -606.56 E)									
- Circle (radius 75.00)									
Old Hawkeye F-25-8-16	0.00	0.00	6,650.00	-677.00	-646.00	7,205,607.39	2,038,440.97	40° 5' 33.099 N	110° 4' 37.973 W
- actual wellpath misses by 105.16ft at 6665.00ft MD (6575.88 TVD, -750.59 N, -633.80 E)									
- Point									

Checked By: _____ Approved By: _____ Date: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 09 2010

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. **BLM**

5. Lease Serial No.
UTU34346

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
HAWKEYE FED F-25-8-16

2. Name of Operator **NEWFIELD PRODUCTION COMPANY** Contact: **SAM STYLES**
E-Mail: **SSTYLES@NEWFIELD.COM**

9. API Well No.
43-013-33262

3a. Address
1001 17TH ST, SUITE 2000
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-893-0102

10. Field and Pool, or Exploratory
MONUMENT BUTTE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T8S R16E NWNW 646FNL 646FWL

11. County or Parish, and State
DUCHESNE COUNTY COUNTY, U

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company requests the approval to open additional pay in the D1 sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.

RECEIVED
MAY 06 2010
DIV. OF OIL, GAS & MINING

VERNAL FIELD OFFICE	
ENG.	_____
GEOL.	_____
E.S.	_____
PET.	_____
RECL.	_____

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #84493 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 04/09/2010 ()**

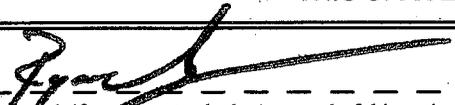
Name (Printed/Typed) **SAM STYLES**

Title **ENGINEERING TECH**

Signature (Electronic Submission)

Date **04/09/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 

Title **Petroleum Engineer**

APR 21 2010
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****



Newfield Production Company

Hawkeye F-25-8-16

Procedure for: OAP D1 Tubing frac

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBSD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,600**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

D1	5217-5219	3spf	120deg phasing
D1	5200-5206	3spf	120deg phasing
D1	5188-5190	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,250** and test to 4,000psi. PUH with packer to +/- **5,138**
- 4 RU frac equip. Frac the **D1** down tubing w/**25,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 6418 and set TAC at ±6384' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 4 x 1-1/2" weight rods, 251 x 7/8" guided rods, Space out with pony rods as necessary.
- 10 PWOP and track results for one month.

HAWKEYE F-25-8-16

Spud Date: 03/22/07
Put on Production: 05/15/07

GL: 5453' KB: 5465'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.20')
DEPTH LANDED: 324.05' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6636.14')
DEPTH LANDED: 6649.39' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

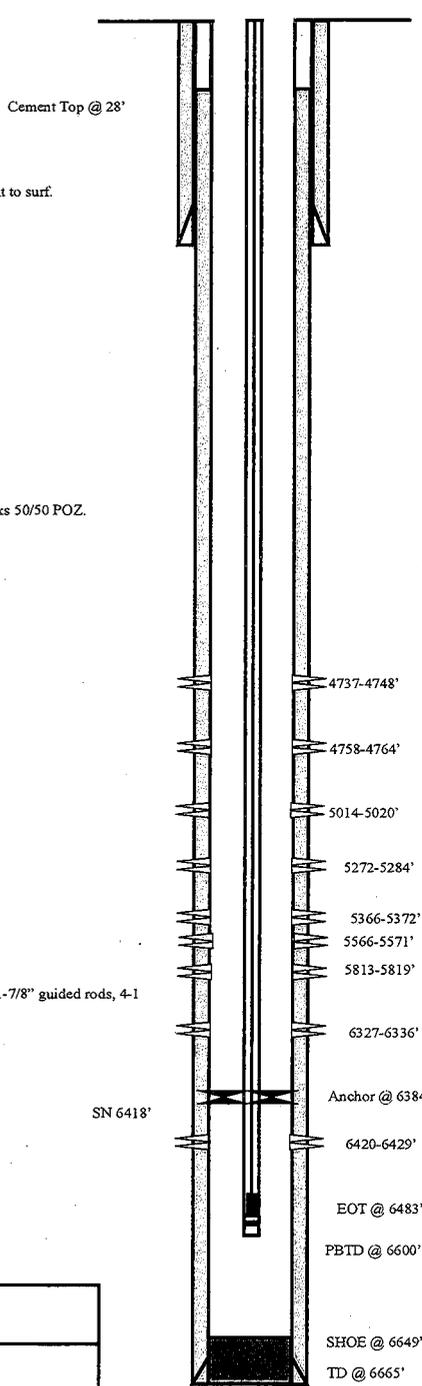
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 203 jts (6371.81')
TUBING ANCHOR: 6383.81' KB
NO. OF JOINTS: 1 jts (31.57')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6418.18' KB
NO. OF JOINTS: 2 jts (63.18')
TOTAL STRING LENGTH: EOT @ 6482.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2', 4', 6', & 8' x 7/8" pony rods, 251-7/8" guided rods, 4-1/2" x 25' weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 16' x 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, 5 SPM:

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

05/02/07	6420-6429'	Frac CP5 sands as follows: 24735# 20/40 sand in 366 bbls Lightning 17 frac fluid. Treated @ avg press of 2367 psi w/avg rate of 24.7BPM. ISIP 2332 psi. Calc flush: 6418 gal. Actual flush: 5935 gal.
05/02/07	6327-6336'	Frac CP4 sands as follows: 14842# 20/40 sand in 288 bbls Lightning 17 frac fluid. Treated @ avg press of 2561 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 6325 gal. Actual flush: 5792 gal.
05/02/07	5813-5819'	Frac LODC sands as follows: 14933# 20/40 sand in 278 bbls Lightning 17 frac fluid. Treated @ avg press of 2534 psi w/avg rate of 24.8 BPM. ISIP 2157 psi. Calc flush: 5811 gal. Actual flush: 5309 gal.
05/02/07	5566-5571'	Frac B2 sands as follows: 19871# 20/40 sand in 305 bbls Lightning 17 frac fluid. Treated @ avg press of 1984 psi w/avg rate of 24.8 BPM. ISIP 1750 psi. Calc flush: 5564 gal. Actual flush: 5061 gal
05/02/07	5366-5372'	Frac C sands as follows: 19915# 20/40 sand in 298 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 24.8 BPM. ISIP 1785 psi. Calc flush: 5364 gal. Actual flush: 4885 gal
05/02/07	5272-5284'	Frac D2 sands as follows: 45361# 20/40 sand in 420 bbls Lightning 17 frac fluid. Treated @ avg press of 1987 psi w/avg rate of 24.7 BPM. ISIP 2046 psi. Calc flush: 5270 gal. Actual flush: 4767 gal
05/02/07	5014-5020'	Frac X-stray sands as follows: 19816# 20/40 sand in 290 bbls Lightning 17 frac fluid. Treated @ avg press of 2689 psi w/avg rate of 24.6 BPM. ISIP 3617 psi. Calc flush: 5012 gal. Actual flush: 4511 gal
05/02/07	4737-4764'	Frac GB6 sands as follows: 82854# 20/40 sand in 604 bbls Lightning 17 frac fluid. Treated @ avg press of 2052 psi w/avg rate of 24.8 BPM. ISIP 2134 psi. Calc flush: 4756 gal. Actual flush: 4200 gal
11/26/07		Parted Rods. Tubing & Rod detail updated.
9-15-08		Parted rods. Updated rod & tubing details.

PERFORATION RECORD

05/02/07	6420-6429'	4 JSPF	36 holes
05/02/07	6327-6336'	4 JSPF	36 holes
05/02/07	5813-5819'	4 JSPF	24 holes
05/02/07	5566-5571'	4 JSPF	20 holes
05/02/07	5366-5372'	4 JSPF	24 holes
05/02/07	5272-5284'	4 JSPF	48 holes
05/02/07	5014-5020'	4 JSPF	24 holes
05/02/07	4758-4764'	4 JSPF	24 holes
05/02/07	4737-4748'	4 JSPF	44 holes

NEWFIELD

HAWKEYE F-25-8-16

646'FNL & 646' FWL

NW/NW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-33262; Lease # UTU-34346

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-34346
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: HAWKEYE FED F-25-8-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013332620000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0646 FNL 0646 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 25 Township: 08.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests the approval to open additional pay in the D1 sands of the subject well. Attached is the detailed procedure and please contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: April 08, 2010
By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A	DATE 4/7/2010	

Newfield Production Company

Hawkeye F-25-8-16

Procedure for: OAP D1 Tubing frac

Well Status: See attached Wellbore Diagram

AFE #

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **6,600**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

D1	5217-5219	3spf	120deg phasing
D1	5200-5206	3spf	120deg phasing
D1	5188-5190	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,250** and test to 4,000psi. PUH with packer to +/- **5,138**
- 4 RU frac equip. Frac the **D1** down tubing w/**25,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 6418 and set TAC at ±6384' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 4 x 1-1/2" weight rods, 251 x 7/8" guided rods, Space out with pony rods as necessary.
- 10 PWOP and track results for one month.

HAWKEYE F-25-8-16

Spud Date: 03/22/07
Put on Production: 05/15/07

Initial Production: BOPD,
MCFD, BWPD

GL: 5453' KB: 5465'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.20')
DEPTH LANDED: 324.05' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 150 jts. (6636.14')
DEPTH LANDED: 6649.39' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 480 sxs 50/50 POZ.

TUBING

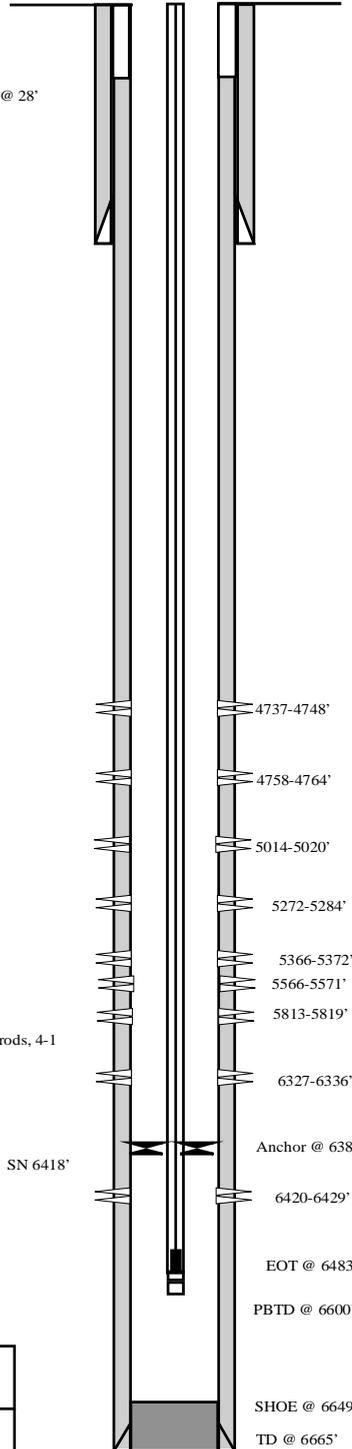
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 203 jts (6371.81')
TUBING ANCHOR: 6383.81' KB
NO. OF JOINTS: 1 jts (31.57')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6418.18' KB
NO. OF JOINTS: 2 jts (63.18')
TOTAL STRING LENGTH: EOT @ 6482.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2", 4', 6', & 8' x 7/8" pony rods, 251-7/8" guided rods, 4-1/2" x 25' weight rods.
PUMP SIZE: CDI 2-1/2" x 1-3/4" x 16' x 20' RHAC
STROKE LENGTH: 122"
PUMP SPEED, 5 SPM:

FRAC JOB

05/02/07	6420-6429'	Frac CP5 sands as follows: 24735# 20/40 sand in 366 bbls Lightning 17 frac fluid. Treated @ avg press of 2367 psi w/avg rate of 24.7BPM. ISIP 2332 psi. Calc flush: 6418 gal. Actual flush: 5935 gal.
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11/26/07	9-15-08	Parted Rods. Tubing & Rod detail updated. Parted rods. Updated rod & tubing details.



PERFORATION RECORD

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05/02/07	6327-6336'	4 JSPF	36 holes
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05/02/07	5272-5284'	4 JSPF	48 holes
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05/02/07	4758-4764'	4 JSPF	24 holes
05/02/07	4737-4748'	4 JSPF	44 holes

NEWFIELD

HAWKEYE F-25-8-16

646'FNL & 646' FWL

NW/NW Section 25-T8S-R16E

Duchesne Co, Utah

API #43-013-33262; Lease # UTU-34346

DF 11/7/08

RECEIVED April 07, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-34346

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 646 FNL 646 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNW, 25, T8S, R16E STATE: UT

8. WELL NAME and NUMBER:
HAWKEYE FEDERAL F-25-8-16

9. API NUMBER:
4301333262

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

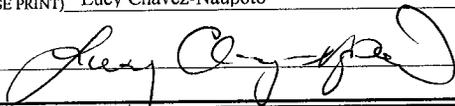
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/13/2010	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was recompleted on 08-13-10 and then placed back on production. The following perforations were added in the Green River Formation:

D1 5217-5219' 3 JSPF 6 holes
D1 5200-5206' 3 JSPF 18 holes
D1 5188-5190' 3 JSPF 6 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 08/17/2010

(This space for State use only)

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AUG 19 2010
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HAWKEYE F-25-8-16

6/1/2010 To 10/30/2010

8/9/2010 Day: 1

Recompletion

NC #2 on 8/9/2010 - MIRUSU, Start To POOH W/- Rod String - 4:00 PM MIRUSU, R/U H/Oiler To Csg, Pmp 60 Bbls Wtr, R/D Pmp Unit, Unseat Pmp, R/U H/Oiler To Tbg, Flush Rods W/- 40 Bbls Wtr, Reseat Pmp, Fill & Test To 3000 Psi, Good Test, Took Bbls Wtr To Fill, POOH W/- Poished Rod, 1- 2', 1- 4', 1- 6', 1- 8' x 7/8" Pony Subs, 40- 7/8" GuidED Rods, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$2,103

8/10/2010 Day: 2

Recompletion

NC #2 on 8/10/2010 - POOH W/- Tbg, Perf Zone D1, Start To P/U N-80 Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, POOH W/- 211 7/8" Guided Rods, 4- 1 1/2" x 25' Wt Bars, Pmp, R/U Sandline, Tag Fill @ 6510', 90' Of New Fill On PBSD, R/D Sandline, X - Over For Tbg, R/D Wellhead, R/U Weatherford BOPS, Release TA, POOH W/- 203 Jts Tbg, TA, 1- Jt Tbg, SN, 2- Jts Tbg, NC, P/U & TIH W/- Bit & Scrapper, 210- Jts Tbg (4 New Jts Tbg), Tag Fill @ 6510', L/D 4 Jts Tbg, POOH W/- 206 Jts Tbg, Scrapper & Bit, R/U The Perforators Wireline, RIH & Perf Zone D1, R/D Wireline, P/U & TIH W/- Weatherford Pkr & Plg, 70- Jts Tbg (N-80), SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM

Daily Cost: \$0

Cumulative Cost: \$13,683

8/11/2010 Day: 3

Recompletion

NC #2 on 8/11/2010 - P/U N-80 Tbg, Frac D1 Zone, Flow Well Back, POOH L/D N-80 Tbg - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, P/U & TIH W/- 94 Jts Tbg, Set Plg @ 5250, POOH W/- 1- Jt Tbg, Set & Test Pkr To 3000 Psi, Good Test, Release Pkr, POOH W/- 4- Jts Tbg, Set Pkr @ 5134', R/U BJ Services, Frac D1 Zone, R/D BJ, Flow Well Back, Flowed Approx. 170 Bbls Fluid, Release Pkr, TIH To Plg, Circ Well Clean, Latch On & Release Plg, POOH L/D 124- Jts N-80 Tbg, SWI, CSDFN @ 7:00 PM, 7:00 To 7:30 PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$42,410

8/12/2010 Day: 4

Recompletion

NC #2 on 8/12/2010 - Finish L/D N-80 Tbg, TIH W/- Production Tbg, Set TA, R/D Weateherford BOPS, R/U Wellhead - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, L/D 40- Jts N-80 Tbg, Weatherford Pkr & Plg, P/U & TIH W/- NC, 2- Jts Tbg, SN, 1- Jt Tbg, TA, 203- Jts Tbg, R/U Sandline, Swab Well, Swab Back Approx. 160 Bbls Fluid, R/D Sandline, P/U 4- Jts Tbg (New), Clean Out To PBSD @ 6600', Circ Well Clean For 1 Hr, L/D 4- Jts Tbg, Set TA In 18000 Lbs Tension, R/D Weatherford BOPS, R/U Wellhead, X - Over For Rods, SWI, CSDFN @ 3:00 PM, 3:00 To 3:30 PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$51,735

8/13/2010 Day: 5**Recompletion**

NC #2 on 8/13/2010 - TIH W/- Rod String, PWOP - 5:30 To 6:00 AM C/Trvl, 6:00 AM OWU, P/U & Stroke Test W/- 2 1/2 x 1 3/4 x 16 x 20' RHAC CDI Rod Pump (Max STL 181"), TIH W/- Pmp, 4- 1 1/2" x 25' Wt Bars, 251- 7/8" Guided Rods, 1- 8', 1- 6', 1- 4', 1- 2' x 7/8" Pony Subs, 1 1/2 x 26' Polished Rod, R/U Pmp Unit, R/U Rig Pmp, Fill & Test Tbg To 800 Psi, Good Test, Took 2 Bbls Wtr To Fill, PWOP @ 9:30 AM, 122" STL, 5 SPM. FINAL REPORT **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$54,255

Pertinent Files: Go to File List