

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

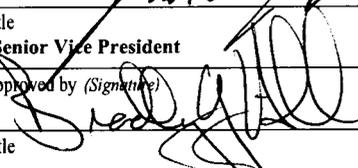
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. 14-20-H62-5063	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Ute Tribal 12-13-56	
9. API Well No. 43013-33258	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Wildcat
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area Sec 13, T5S-R6W, U.S.B.&M.
2. Name of Operator FIML Natural Resources, LLC	12. County or Parish Duchesne
3a. Address 410 17th Street, 9th Floor, Denver, CO 80202	13. State Utah
3b. Phone No. (include area code) 303-893-5073	14. Distance in miles and direction from nearest town or post office* 40.1 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWSW 1,432' FSL & 927' FWL 541491Y 40.043172 At proposed prod. zone Same as above 4432452Y -110 513640	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 927'
16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,208'	19. Proposed Depth 6,150'
20. BLM/BIA Bond No. on file 8191-82-71	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,356' GL (Ungraded)
22. Approximate date work will start* 01/14/2007	23. Estimated duration Seven days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark Bingham	Date 7/21/2006
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 07-31-06
Title ENVIRONMENTAL MANAGER		

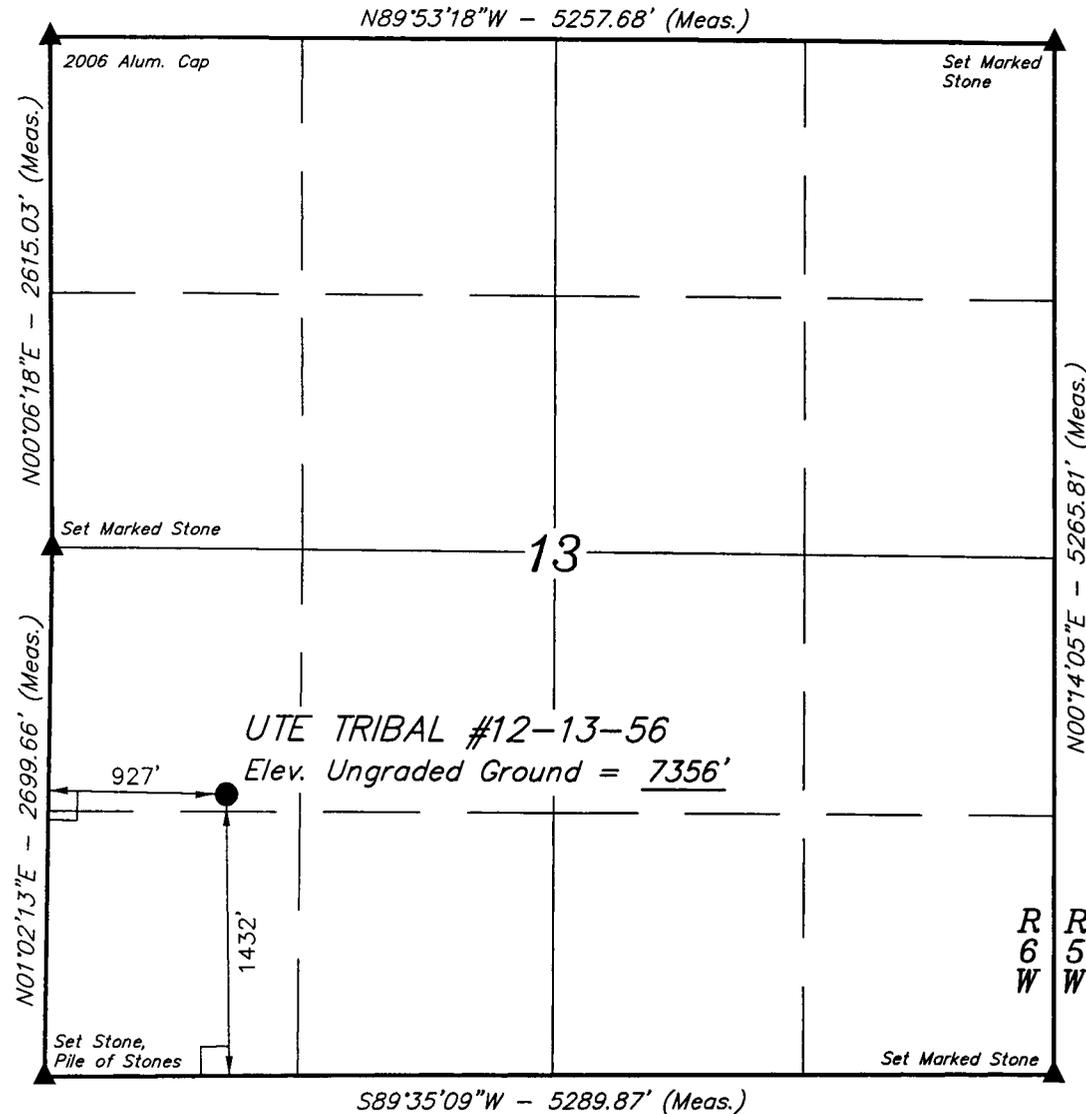
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

T5S, R6W, U.S.B.&M.



N89°53'18"W - 5257.68' (Meas.)

N00°06'18"E - 2615.03' (Meas.)

N01°02'13"E - 2699.66' (Meas.)

N00°14'05"E - 5265.81' (Meas.)

S89°35'09"W - 5289.87' (Meas.)

UTE/FNR, LLC.

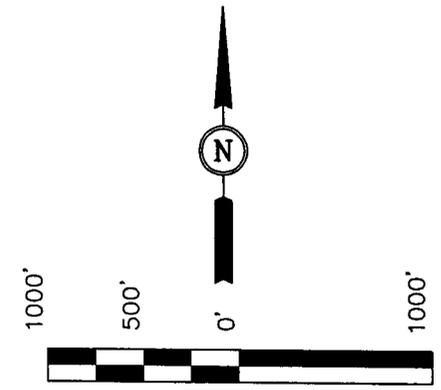
Well location, UTE TRIBAL #12-13-56, located as shown in the NW 1/4 SW 1/4 of Section 13, T5S, R6W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M., TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

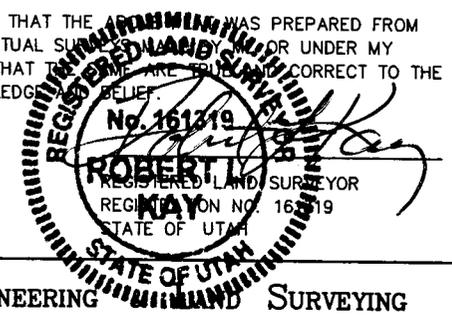
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE SURVEY WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY OR UNDER MY SUPERVISION AND THAT THE MEASUREMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'35.53" (40.043203)
 LONGITUDE = 110°30'52.15" (110.514486)
 (NAD 27)
 LATITUDE = 40°02'35.67" (40.043242)
 LONGITUDE = 110°30'49.59" (110.513775)

UINTAH ENGINEERING AND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 05-30-06	DATE DRAWN: 06-06-06
PARTY D.R. J.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE UTE/FNR, LLC.	

FIML NATURAL RESOURCES, LLC

July 21, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Exception Letter for the Ute Tribal #12-13-56
1,432' FSL & 927' FWL of Section 13 T-5S R-6W
Duchesne County, Utah

Dear Ms. Whitney:

FIML Natural Resources, LLC has no objection to the proposed Ute Tribal #12-13-56 well being drilled 1,432' FSL & 927' FWL of Section 13 T-5S R-6W. The original "legal" drillsite location was moved due to severe topographic conditions. Moreover, the Ute Tribal representatives would not allow the drillsite to be placed at the legal location due to the severe topographic constraints.

FIML Natural Resources, LLC is the only owner within a 460 foot radius of the proposed well location.

The signature below is our written waiver of objection to UT Administrative Code R649-3-3.

Signature:



Name: Mark D. Bingham

Title: Senior Vice President

Date: July 21, 2006

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

RECEIVED

JUL 28 2006

DIV. OF OIL, GAS & MINING

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 12-13-56
NW/4 SW/4 1,432' FSL & 927' FWL of Section 13, T-5S, R-6W U.S.B.& M.
Lease BIA: #14-20-H62-5063
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

**Ute Tribal 12-13-56
NWSW 1,432'FSL 927' FWL Sec 13, T-5S, R-6W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5063**

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

Uinta	surface
Green River	1,288' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,474' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,374' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,276' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,217' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,604' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,797' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,150'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

Oil/Gas	Douglas Creek	4,276' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,217' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,604' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,797' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. Pressure Control Equipment:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. Proposed Casing and Cementing Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. Drilling Fluids Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. Evaluation Program:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. Abnormal Conditions:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

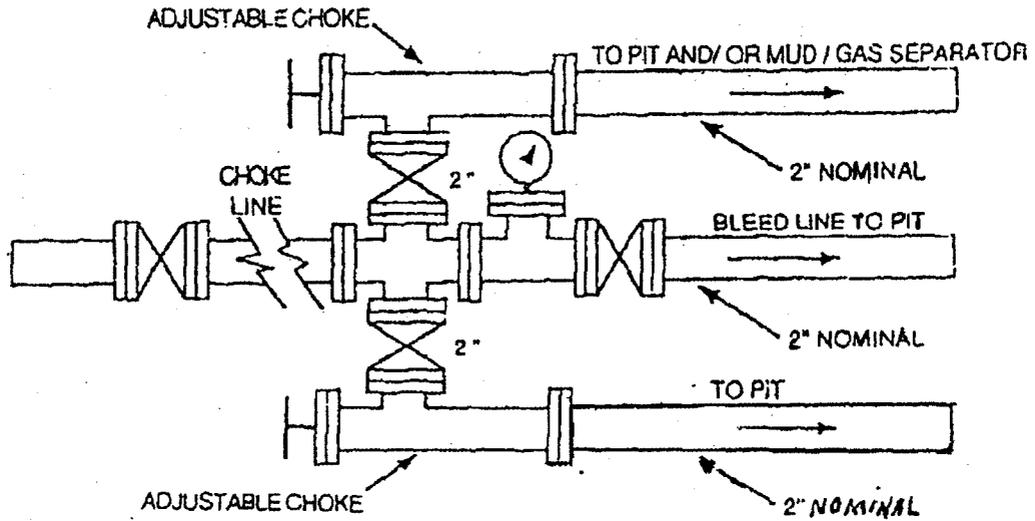
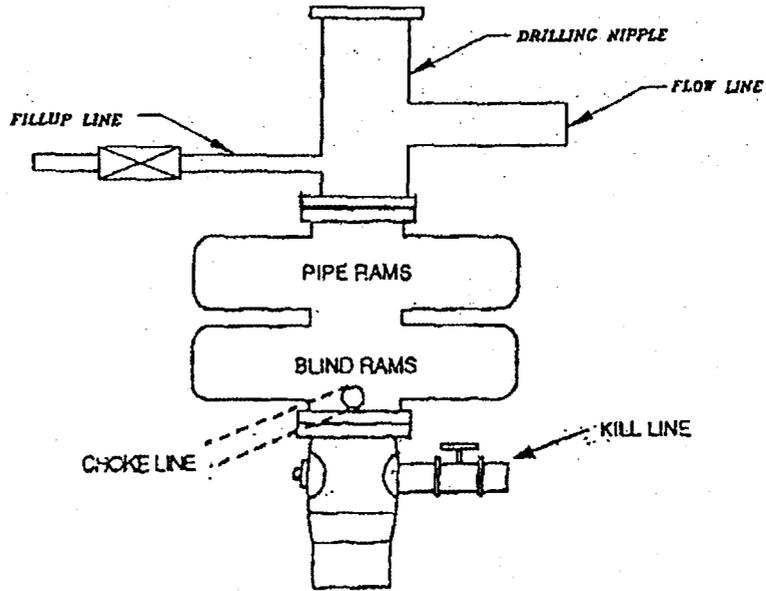
8. Anticipated Starting Dates and Notification of Operations:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. Other Information:

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

Ute Tribal 12-13-56

**NW SW 1,432' FSL 927' FWL, Sec 13, T-5S, R-6W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5063**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and then west and proceed 13.4 miles on the Sowers Canyon Road. Turn right and go northeast and then northwest for approximately 5.5 miles to Cottonwood Ridge Road. Turn left and go southwest for approximately 8.1 miles to the new Ute Tribal 4-13-56 access road. Turn north (right) and proceed approximately 1.8 miles to the proposed Ute Tribal 12-13-56 well location.
- B. The proposed well site is located approximately 40.1 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Ute Indian Tribe

Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

7/26/06
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR, LLC.
UTE TRIBAL #12-13-56
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 13, T5S, R6W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW ALONG PROPOSED ACCESS FOR THE #4-13-56

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

**TOPOGRAPHIC
 MAP**

06	12	06
MONTH	DAY	YEAR

PHOTO

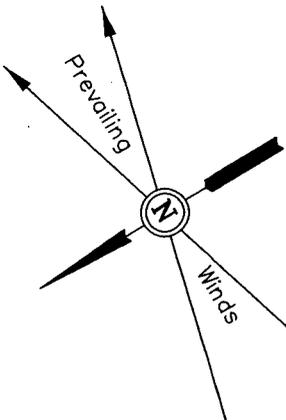
TAKEN BY: J.R.	DRAWN BY: C.P.	REVISED: 00-00-00
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UTE/FNR, LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #12-13-56
SECTION 13, T5S, R6W, U.S.B.&M.
1432' FSL 927' FWL

Proposed Access Road
for the #4-13-56



SCALE: 1" = 50'
DATE: 06-06-06
DRAWN BY: P.M.
REVISED: 07-20-06

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

Steepen Cut
Slope Around
Pit as Needed

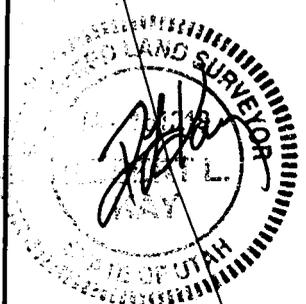
Reserve Pit Backfill
& Spoils Stockpile

Approx.
Top of
Cut Slope

Topsoil Stockpile

Sta. 3+30

Approx.
Toe of
Fill Slope



Sta. 1+60

F-29.5'
El. 20.6'

Sta. 0+00

Proposed Access Road
for the #4-13-56

Flare Pit C-17.5'
El. 67.6'

C-20.8'
El. 60.9'
(Btm. Pit)

C-27.0'
El. 77.1'

C-19.6' Round Corners
El. 69.7' as needed

C-6.1'
El. 56.2'

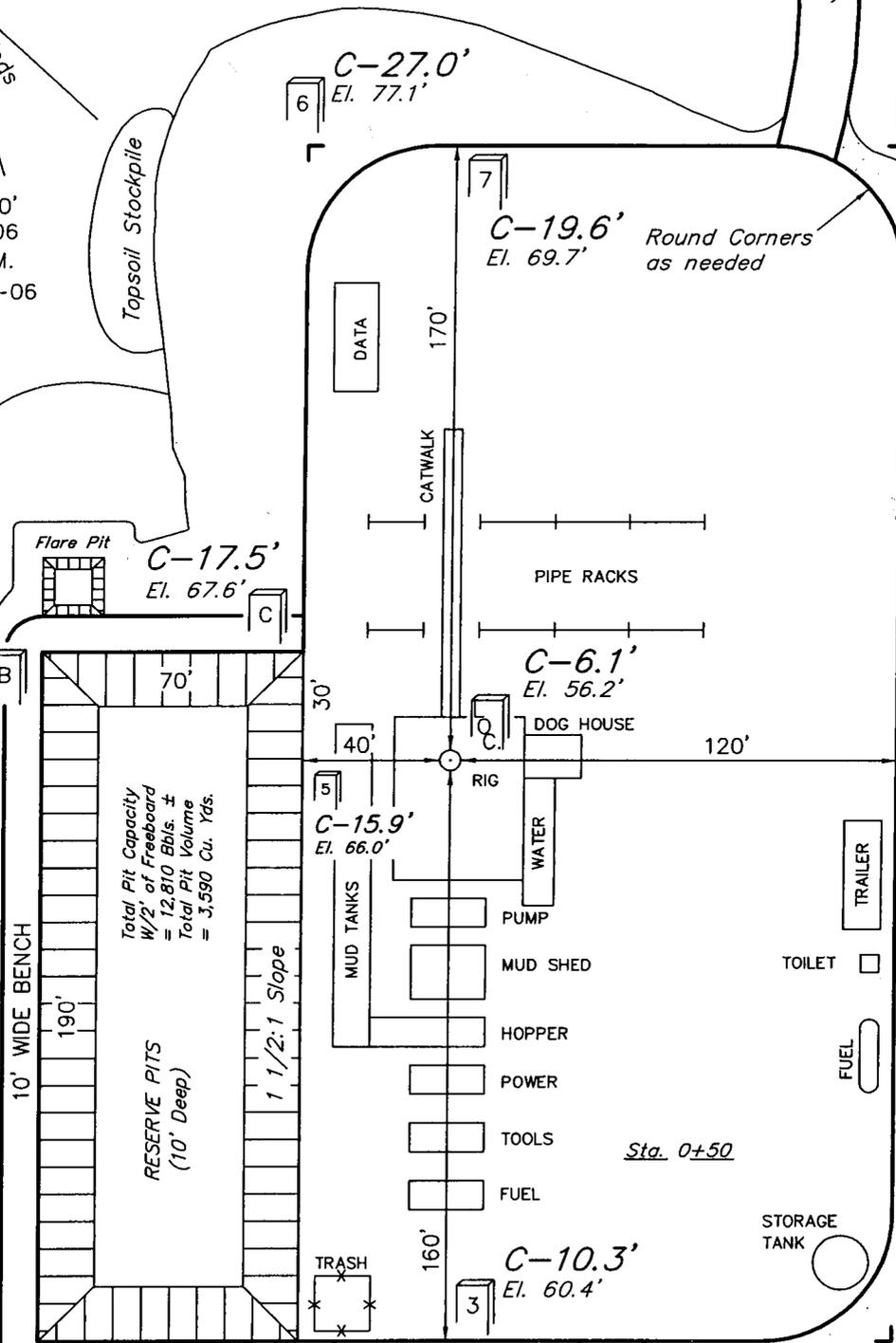
C-15.9'
El. 66.0'

C-10.3'
El. 60.4'

C-36.9'
El. 77.0'
(Btm. Pit)

C-20.3'
El. 70.4'

F-23.9'
El. 26.2'



Total Pit Capacity
W/2' of Freeboard
= 12,810 Bbls. ±
Total Pit Volume
= 3,590 Cu. Yds.

Sta. 0+50

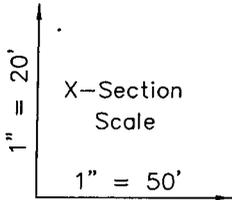
Elev. Ungraded Ground at Location Stake = 7356.2'
Elev. Graded Ground at Location Stake = 7350.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

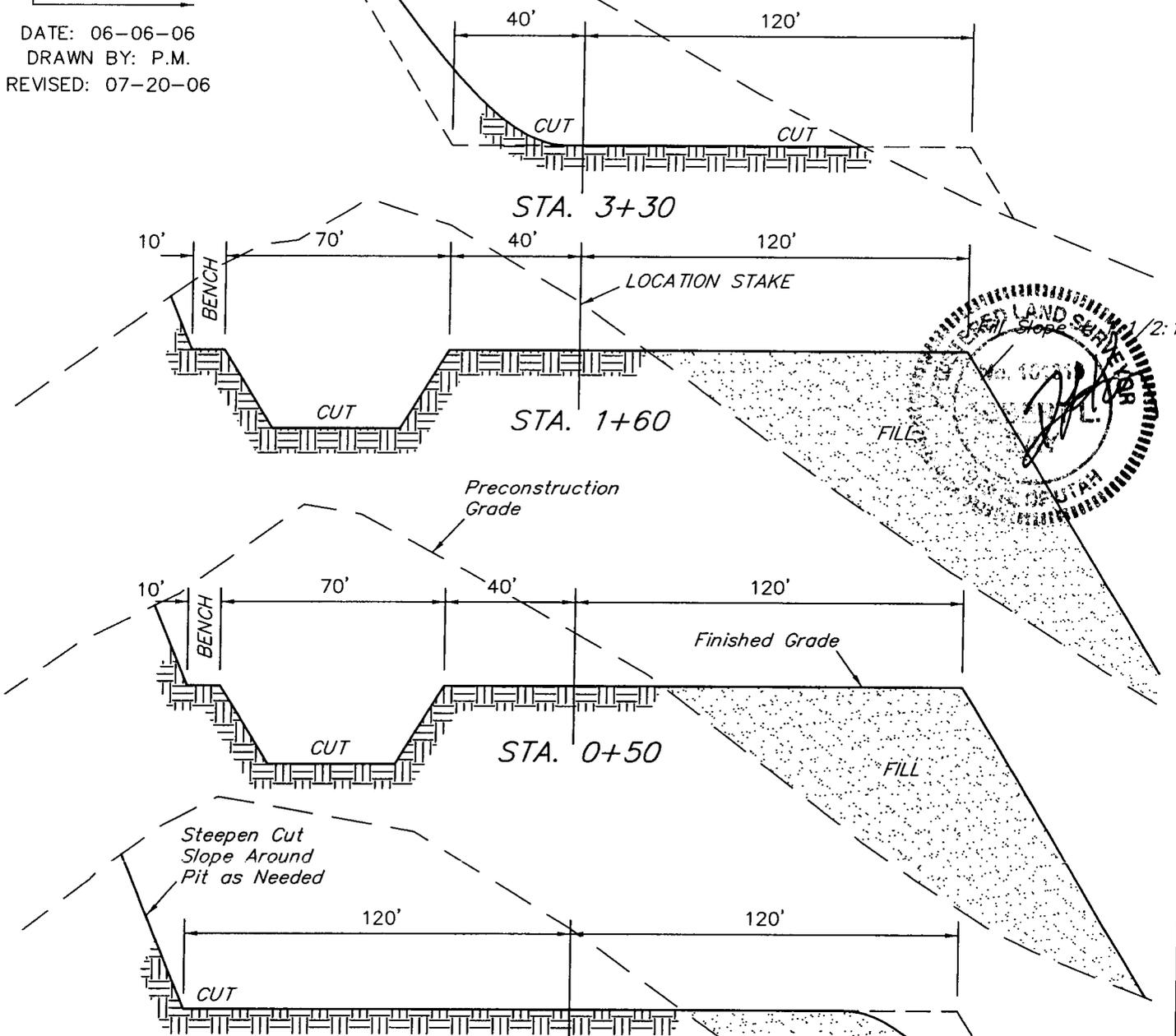
UTE/FNR, LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #12-13-56
SECTION 13, T5S, R6W, U.S.B.&M.
1432' FSL 927' FWL



DATE: 06-06-06
DRAWN BY: P.M.
REVISED: 07-20-06



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

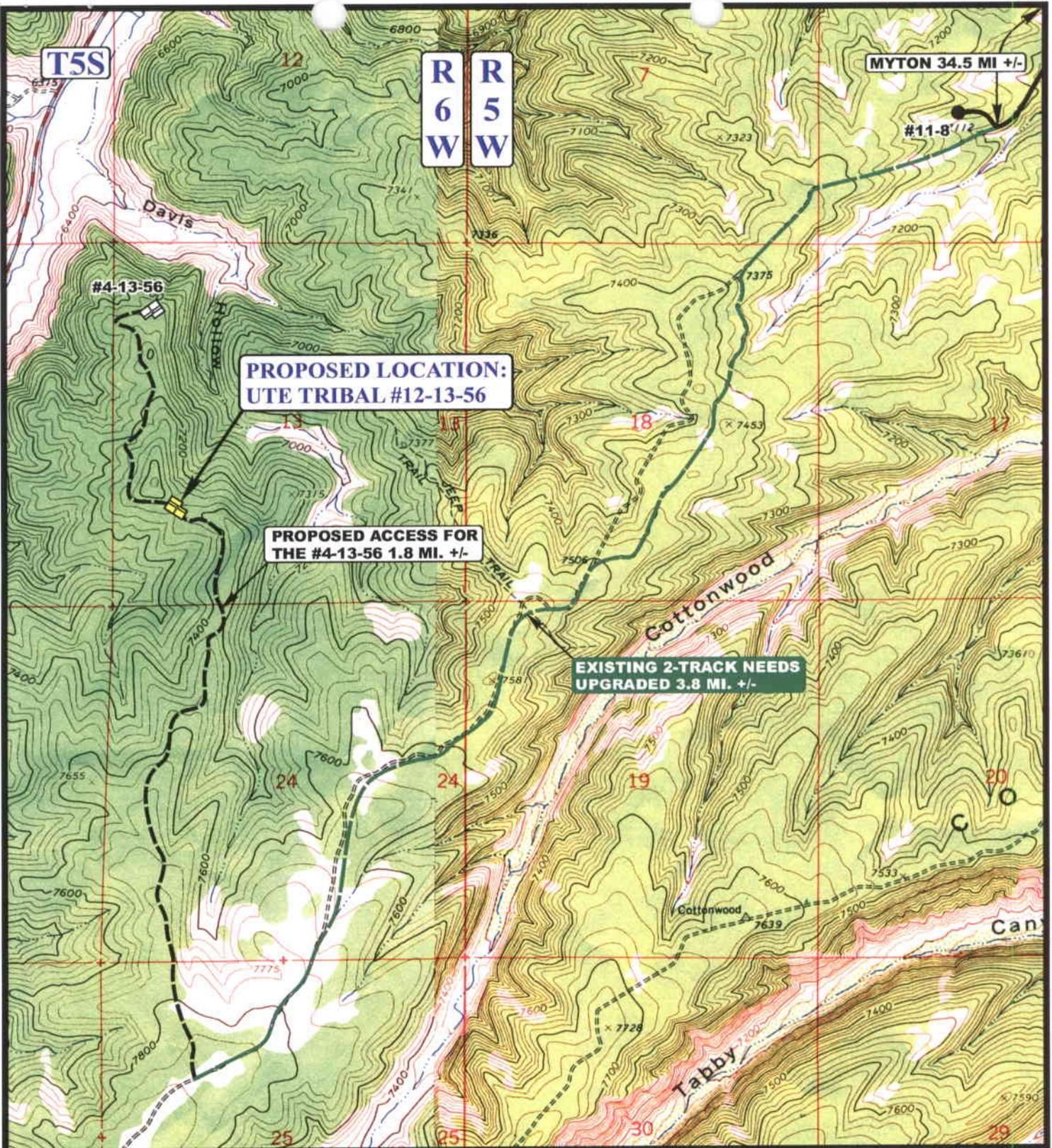
FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL = 6,010 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,010 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds. (After Interim Rehabilitation)

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 4,210 Cu. Yds.
Remaining Location = 26,570 Cu. Yds.

TOTAL CUT = 30,780 CU.YDS.
FILL = 24,770 CU.YDS.



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



UTE/FNR, LLC.

**UTE TRIBAL #12-13-56
SECTION 13, T5S, R6W, U.S.B.&M.
1432' FSL 927' FWL**



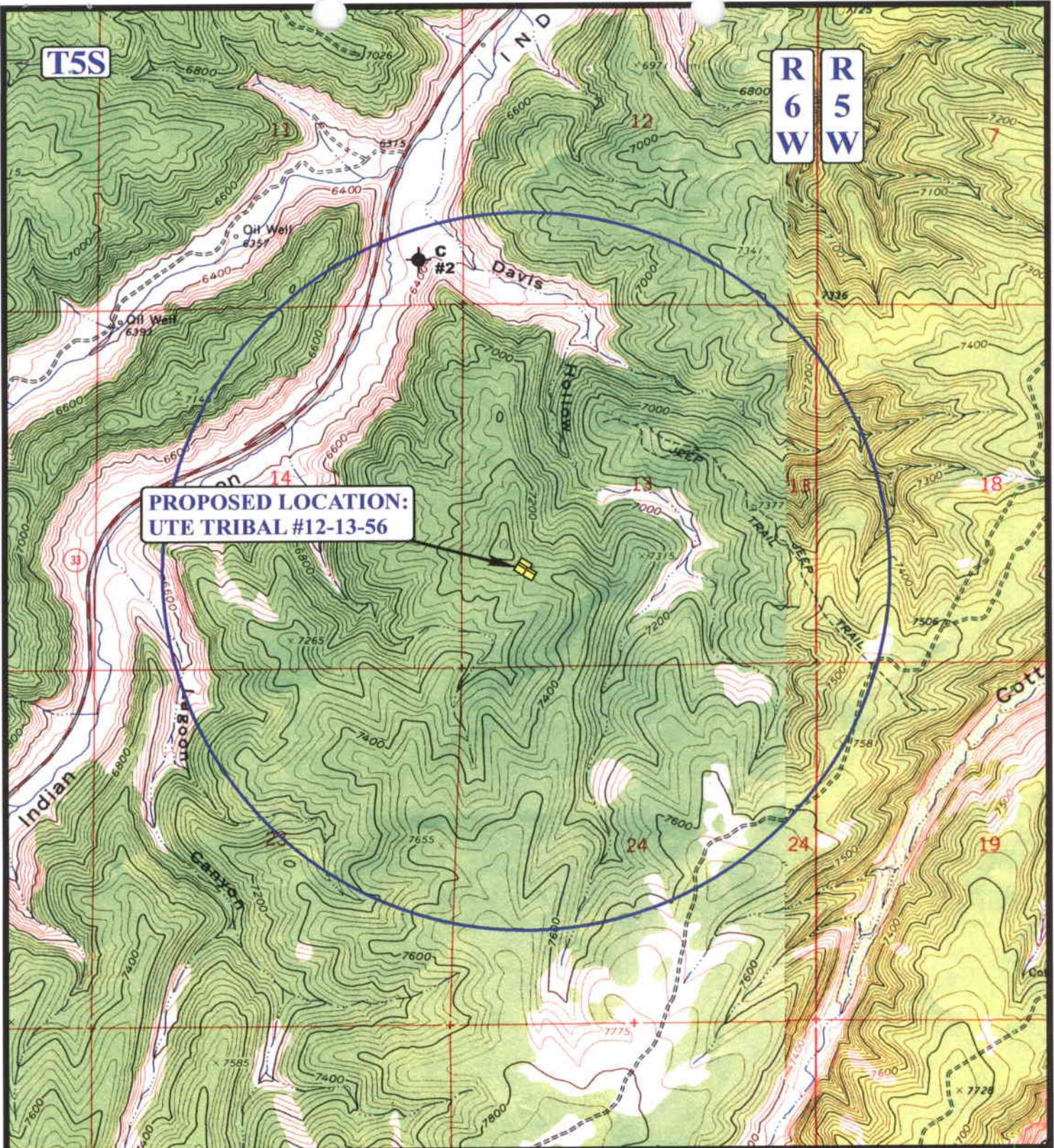
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

06	12	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





**PROPOSED LOCATION:
UTE TRIBAL #12-13-56**

LEGEND:

- ∅ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ♂ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



UTE/FNR, LLC.

**UTE TRIBAL #12-13-56
SECTION 13, T5S, R6W, U.S.B.&M.
1432' FSL 927' FWL**



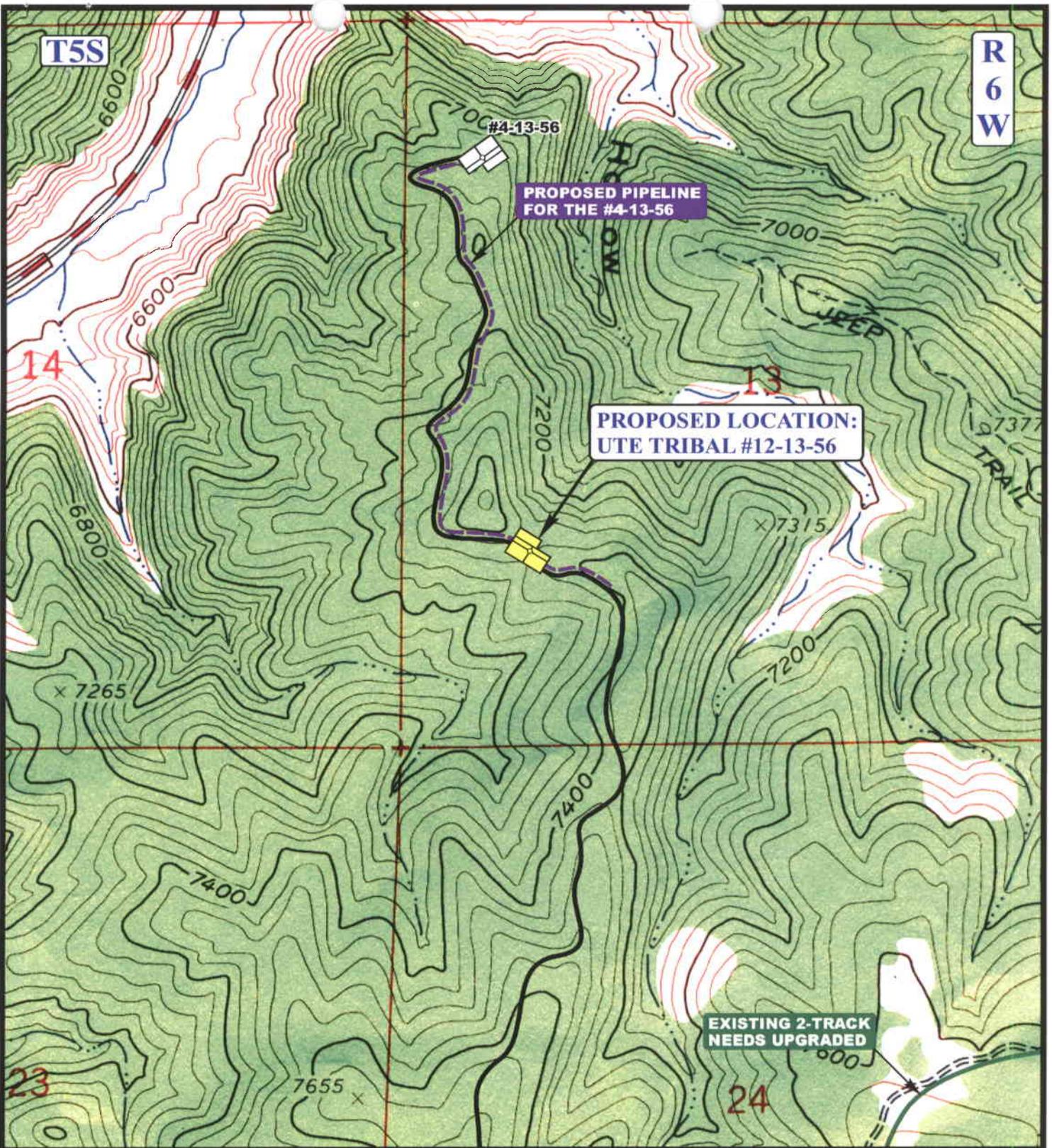
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

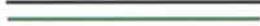
06	12	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

-  EXISTING 2-TRACK NEEDS UPGRADED
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



UTE/FNR, LLC.

UTE TRIBAL #12-13-56
SECTION 13, T5S, R6W, U.S.B.&M.
1432' FSL 927' FWL

TOPOGRAPHIC MAP 06 12 06
 MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/28/2006

API NO. ASSIGNED: 43-013-33258

WELL NAME: UTE TRIBAL 12-13-56
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NWSW 13 050S 060W
 SURFACE: 1432 FSL 0927 FWL
 BOTTOM: 1432 FSL 0927 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.04318 LONGITUDE: -110.5136
 UTM SURF EASTINGS: 541491 NORTHINGS: 4432452
 FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5063
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8191-82-71)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10152)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: See Separate File

STIPULATIONS: 1- Federal Approval
2- Spacing Strip

CONOCO 2
◇

T5S R6W

T5S R5W

UTE TRIBAL
4-13-56 ⊕

UTE TRIBAL
5-13-56 ⊕

UTE TRIBAL
12-13-56 ⊕

UTE TRIBAL
13-13-56 ⊕

UTE TRIBAL
4-18-55 ⊕

B

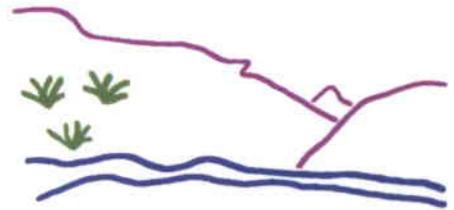
OPERATOR: FIML NAT RES LLC (N2530)

SEC: 13 T.5S R. 6W

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 31-JULY-2006

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 31, 2006

FIML Natural Resources
410 17th Street, 9th Fl.
Denver, CO 80202

Re: Ute Tribal 12-13-56 Well, 1432' FSL, 927' FWL, NW SW, Sec. 13, T. 5 South,
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33258.

Sincerely,

For

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources
Well Name & Number Ute Tribal 12-13-56
API Number: 43-013-33258
Lease: 14-20-H62-5063

Location: NW SW **Sec.** 13 **T.** 5 South **R.** 6 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
14-20-H62-5063

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Ute Tribe

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
Ute Tribal 12-13-56

2. NAME OF OPERATOR:
FIML Natural Resources, LLC

9. API NUMBER:
4301333258

3. ADDRESS OF OPERATOR:
410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 893-5090

10. FIELD AND POOL, OR WILDCAT:
Wildcat

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1,432' FSL 927' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 13 5S 6W

STATE: UTAH

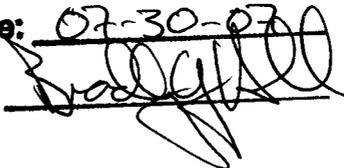
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for permit extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

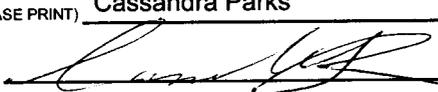
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC requests a permit extension for the Ute Tribal 12-13-56. Further evaluation of the area is needed prior to drilling this well. The Request for Permit Extension Validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-30-07
By: 

NAME (PLEASE PRINT) Cassandra Parks

SIGNATURE 

TITLE Operations Assistant

DATE 7/27/2007

RECEIVED

JUL 30 2007

DIV. OF OIL, GAS & MINING

COPIES SENT TO OPERATOR
7-31-07
RM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333258
Well Name: Ute Tribal 12-13-56
Location: 1,432' FSL 927' FWL Sec 13 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 7/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

7/27/2007
Date

Title: Operations Assistant

Representing: FIML Natural Resources, LLC

FIML NATURAL RESOURCES, LLC

July 28, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5063
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,432' FSL 927' FWL		8. WELL NAME and NUMBER: Ute Tribal 12-13-56
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 13 5S 6W		9. API NUMBER: 4301333258
COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

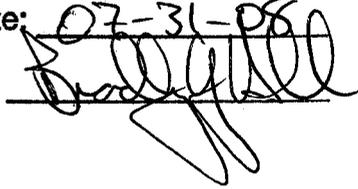
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC requests a permit extension for the Ute Tribal 12-13-56. Further evaluation of the area is needed prior to drilling this well. The Request for Permit Extension Validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-08
By: 

NAME (PLEASE PRINT) <u>Cassandra Parks</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE 	DATE <u>7/24/2008</u>

(This space for State use only)

COPY SENT TO OPERATOR

Date: 8.4.2008

Initials: K/S

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333258
Well Name: Ute Tribal 12-13-56
Location: 1,432' FSL 927' FWL Sec 13 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 7/31/2006

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

7/24/2008

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED

JUL 29 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

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3. ADDRESS OF OPERATOR: 410 17th Street Ste. 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,432' FSL & 927' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 13 5S 6W		8. WELL NAME and NUMBER: Ute Tribal 12-13-56
		9. API NUMBER: 4301333258
		10. FIELD AND POOL, OR WILDCAT: Wildcat
		COUNTY: Duchesne STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-29-09
By: [Signature]

COPY SENT TO OPERATOR

Date: 8-6-2009
Initials: KS

NAME (PLEASE PRINT) Elaine Winick	TITLE Regulatory Specialist
SIGNATURE <u>Elaine Winick</u>	DATE 7/27/2009

(This space for State use only)

RECEIVED
JUL 29 2009
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

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Location: 1,432' FSL 927' FWL Sec 13 T-5S R-6W
Company Permit Issued to: FIML Natural Resources, LLC
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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Elaine Winick
Signature

7/27/2009
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JUL 29 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5063
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE TRIBAL 12-13-56
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	9. API NUMBER: 43013332580000
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	PHONE NUMBER: 303 893-5077 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1432 FSL 0927 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 05.0S Range: 06.0W Meridian: S	9. FIELD and POOL or WILDCAT: INDIAN CANYON COUNTY: DUCHESNE STATE: UTAH

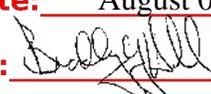
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC requests a permit extension for the Ute Tribal 12-13-56. Further evaluation of the area is needed prior to drilling this well. The Request for Permit Extension Validation is attached.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 02, 2010
 By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A		DATE 7/30/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332580000

API: 43013332580000

Well Name: UTE TRIBAL 12-13-56

Location: 1432 FSL 0927 FWL QTR NWSW SEC 13 TWP 050S RNG 060W MER S

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 7/31/2006

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- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
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- Has the approved source of water for drilling changed? Yes No
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- Is bonding still in place, which covers this proposed well? Yes No

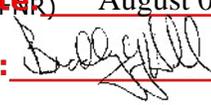
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Karin Kuhn

Date: 7/30/2010

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC

Date: August 02, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5063																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. FIML Natural Resources, LLC requests a permit extension for the Ute Tribal 12-13-56. Further evaluation of the area is needed prior to drilling this well. The Request for Permit Extension Validation is attached.																																
		Approved by the Utah Division of Oil, Gas and Mining Date: <u>08/01/2011</u> By: 																														
NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician																														
SIGNATURE N/A	DATE 8/1/2011																															



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332580000

API: 43013332580000

Well Name: UTE TRIBAL 12-13-56

Location: 1432 FSL 0927 FWL QTR NWSW SEC 13 TWP 050S RNG 060W MER S

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 7/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Karin Kuhn

Date: 8/1/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal.html>



JAN 10 2012

IN REPLY REFER TO:
3160 (UTG011)

43 013 33258

Carol Mellinger
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

Re: Request to Return APD
Well No. Ute Tribal 12-13-56
NWSW, Sec. 13, T5S, R6W
Duchesne County, Utah
Lease No. 14-20-H62-5063

Dear Ms. Mellinger:

The Application for Permit to Drill (APD) for the above referenced well received in this office on July 28, 2006 is being returned unapproved per a request to this office in a letter from Senior Vice President Mark D. Bingham received on December 8, 2011. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Cindy Severson at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

cc: UDOGM
BIA
Ute Tribe

RECEIVED

JAN 18 2012

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5063	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE
1. TYPE OF WELL Oil Well	7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	8. WELL NAME and NUMBER: UTE TRIBAL 12-13-56
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	9. API NUMBER: 43013332580000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1432 FSL 0927 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 13 Township: 05.0S Range: 06.0W Meridian: S	9. FIELD and POOL or WILDCAT: INDIAN CANYON
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC requests a permit extension for the Ute Tribal 12-13-56. Further evaluation of the area is needed prior to drilling this well. The Request for Permit Extension Validation is attached.

Approved by the Utah Division of Oil, Gas and Mining
Date: July 11, 2012
By:

NAME (PLEASE PRINT) Kristi Stover	PHONE NUMBER 303 893-5084	TITLE Sr Drilling Technicain
SIGNATURE N/A	DATE 7/11/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013332580000

API: 43013332580000

Well Name: UTE TRIBAL 12-13-56

Location: 1432 FSL 0927 FWL QTR NWSW SEC 13 TWNP 050S RNG 060W MER S

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 7/31/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristi Stover

Date: 7/11/2012

Title: Sr Drilling Technicain Representing: FIML NATURAL RESOURCES, LLC (FNR)



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 9, 2012

43 013 33258
Ute Tribal 12-13-56
SS 6W 13

Kristi Stover
FIML Natural Resources, LLC
410 17th Street, Suite 900
Denver, CO 80202

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 9, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal



Date Approved	Operator	Well Name	API Number	Current Status (State)	Lease Status	Field	Surface Location	Qtr Qtr	Section	Township	Range
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 15-19-55	4301334297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0428 FSL 1782 FEL	SWSE	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 11-19-55	4301334298	APPROVED PERMIT	Active	BRUNDAGE CANYON	1730 FSL 2388 FWL	NESW	19	05.05	05.0W
02/10/2010	FIML NATURAL RESOURCES, LLC (FNR)	MYRIN TRIBAL 9-19-55	4301334299	APPROVED PERMIT	Active	BRUNDAGE CANYON	2023 FSL 0779 FEL	NESE	19	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-31-55	4301333502	APPROVED PERMIT	Active	BRUNDAGE CANYON	0734 FNL 2001 FWL	NENW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-31-55	4301333503	APPROVED PERMIT	Active	BRUNDAGE CANYON	0813 FNL 0549 FWL	NWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-31-55	4301333504	APPROVED PERMIT	Active	BRUNDAGE CANYON	1978 FNL 0638 FWL	SWNW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-31-55	4301333505	APPROVED PERMIT	Active	BRUNDAGE CANYON	0639 FSL 0690 FWL	SWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-31-55	4301333506	APPROVED PERMIT	Active	BRUNDAGE CANYON	1891 FSL 0777 FWL	NWSW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 11-31-55	4301333507	APPROVED PERMIT	Active	BRUNDAGE CANYON	1779 FSL 1897 FWL	NESW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 7-31-55	4301333509	APPROVED PERMIT	Active	BRUNDAGE CANYON	2047 FNL 2130 FEL	SWNE	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-31-55	4301333510	APPROVED PERMIT	Active	BRUNDAGE CANYON	2191 FNL 2150 FWL	SEW	31	05.05	05.0W
01/22/2007	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-31-55	4301333511	APPROVED PERMIT	Active	BRUNDAGE CANYON	0750 FSL 1561 FWL	SESW	31	05.05	05.0W
09/21/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-12-56	4301333334	APPROVED PERMIT	Expired	WILDCAT	1197 FSL 1993 FWL	SESW	12	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-13-56	4301333256	APPROVED PERMIT	Expired	INDIAN CANYON	1013 FNL 0554 FWL	NWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-13-56	4301333257	APPROVED PERMIT	Expired	INDIAN CANYON	1980 FNL 0620 FWL	SWNW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-13-56	4301333258	APPROVED PERMIT	Expired	INDIAN CANYON	1432 FSL 0927 FWL	NWSW	13	05.05	06.0W
07/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 14-13-56	4301333259	APPROVED PERMIT	Expired	INDIAN CANYON	0528 FSL 1729 FWL	SESW	13	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-24-56	4301333298	APPROVED PERMIT	Active	BRUNDAGE CANYON	0987 FNL 2201 FEL	NWNE	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 5-24-56	4301333318	APPROVED PERMIT	Active	BRUNDAGE CANYON	2210 FNL 0965 FWL	SWNW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 13-24-56	4301333319	APPROVED PERMIT	Active	BRUNDAGE CANYON	0819 FSL 0925 FWL	SWSW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 3-24-56	4301333320	APPROVED PERMIT	Active	BRUNDAGE CANYON	0919 FNL 1425 FWL	NENW	24	05.05	06.0W
09/18/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 10-24-56	4301333321	APPROVED PERMIT	Active	BRUNDAGE CANYON	2183 FSL 1410 FEL	NWSE	24	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 6-25-56	4301333293	APPROVED PERMIT	Active	BRUNDAGE CANYON	1772 FNL 1826 FWL	SEW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 12-25-56	4301333294	APPROVED PERMIT	Active	BRUNDAGE CANYON	1817 FSL 0464 FWL	NWSW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 4-25-56	4301333295	APPROVED PERMIT	Active	BRUNDAGE CANYON	0594 FNL 0708 FWL	NWNW	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 1-25-56	4301333296	APPROVED PERMIT	Active	BRUNDAGE CANYON	0404 FNL 1052 FEL	NENE	25	05.05	06.0W
08/31/2006	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 2-25-56	4301333297	APPROVED PERMIT	Active	BRUNDAGE CANYON	0837 FNL 1828 FEL	NWNE	25	05.05	06.0W
02/21/2008	FIML NATURAL RESOURCES, LLC (FNR)	UTE TRIBAL 9-35-56	4301333903	APPROVED PERMIT	Expired	WILDCAT	1986 FSL 0660 FEL	NESE	35	05.05	06.0W