

NEWFIELD



July 6, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Hancock 11-21-4-1 and 15-21-4-1.

Dear Diana:

Enclosed find APD's on the above referenced wells. When these APD's are received, please contact Shon McKinnon to set up a State On-Site. The proposed locations are both FEE Surface and FEE Mineral. A Surface Agreement is not in place due to the un-cooperation of the surface owners. I believe that our Land Department has already made contact with your agency regarding this matter. If you have any questions, please contact Kelly Donohou in our Denver office at (303) 893-0102. Both proposed locations are also Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN

1a. TYPE OF WORK DRILL **DEEPEN** RE-ENTER

1b. TYPE OF WELL OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR **Newfield Production Company**

3. ADDRESS AND TELEPHONE NUMBER: **Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721**

4. LOCATION OF WELL (FOOTAGE)
At Surface **SW/SE 611' FSL 1700' FEL** *585442X 40.114965*
At proposed Producing Zone *4440789Y -109.997393*

5. LEASE DESIGNATION AND SERIAL NO. **FEE**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME **N/A**

7. UNIT AGREEMENT NAME **N/A**

8. FARM OR LEASE NAME **FEE**

9. WELL NO. **Hancock 15-21-4-1**

10. FIELD AND POOL OR WILDCAT ~~Undesignated~~ **Monument Butte**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **SW/SE Sec. 21, T4S, R1W**

12. County **Duchesne** 13. STATE **UT**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* **Approximately 9.4 miles southeast of Myton, UT**

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) **Approx. 611' f/lse line and NA' f/unit line**

16. NO. OF ACRES IN LEASE **NA**

17. NO. OF ACRES ASSIGNED TO THIS WELL **40**

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. **NA**

19. PROPOSED DEPTH **6770'**

20. ROTARY OR CABLE TOOLS **Rotary**

21. ELEVATIONS (Show whether DF, RT, GR, etc.) **5142' GL**

22. APPROX. DATE WORK WILL START* **4th Quarter 2006**

23. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24#	290'	155 sx +/- 10%
7 7/8	5 1/2	15.5#	TD	Volumes will be calculated off of Logs +/- 15%
				See Detail Below

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

***The actual cement volumes will be calculated off of the open hole logs, plus 15% excess:**

SURFACE PIPE - 155 sx Class G Cement +/1 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake
Weight: 15.8 PPG YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk

LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate

Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk

Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate
Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk

24. Name & Signature *Mandie Crozier* Title: **Regulatory Specialist** Date: **7/6/2006**
Mandie Crozier

(This space for State use only)

API Number Assigned: **43-013-33243**

APPROVAL:

RECEIVED

JUL 10 2006

DIV. OF OIL, GAS & MINING

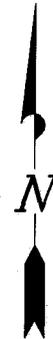
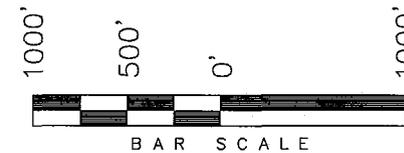
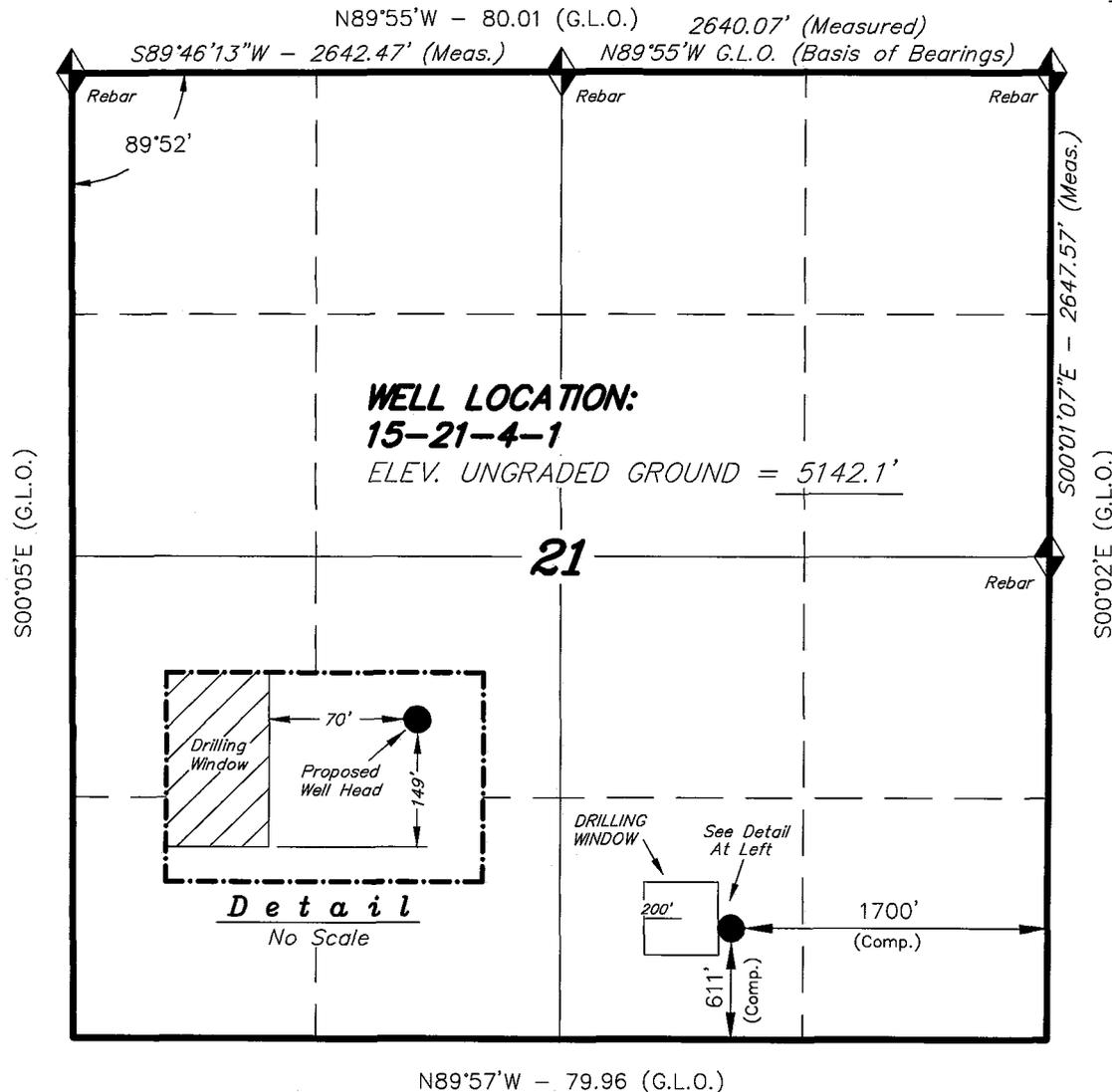
**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: *03-22-07*
By: *[Signature]*

T4S, R1W, U.S.M.

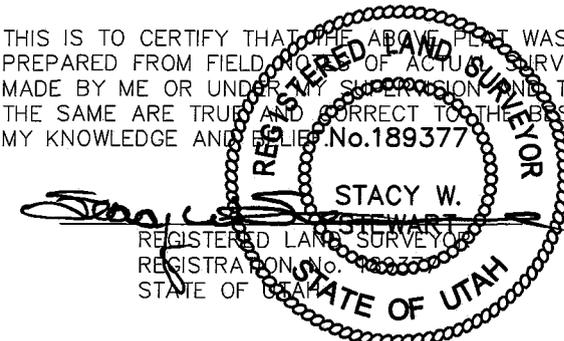
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 15-21-4-1, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 21, T4S, R1W, U.S.M. DUCHESNE COUNTY, UTAH.



Note:
The Proposed Well head bears S39°52'51\"/>

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

15-21-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 53.88"
LONGITUDE = 109° 59' 53.16"

DATE SURVEYED: 11-29-05	SURVEYED BY: C.M.
DATE DRAWN: 12-7-05	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

EASEMENT, RIGHT-OF-WAY
and
SURFACE USE AGREEMENT

This Easement, Right-of-Way and Surface Use Agreement ("Agreement") is entered into this 1st day of March, 2007 by and between **Gerald N. Family Trust, Gerald N. Andersen and Rhea J. Andersen**, Trustees, whose address is 657 W. Lakeview Road, Lindon, Utah 84042 ("Surface Owner," whether one or more) and Newfield Production Company, a Texas corporation ("NEWFIELD"), with offices at 1401 17th Street, Suite #1000, Denver, Colorado 80202; covering certain lands, (the "Lands") situated in Duchesne and Uintah Counties, Utah described as follows:

Township 4 South, Range 1 West
Section 21: NESW (11-21-4-1 well)
Section 21: SWSE (15-21-4-1 well)
comprising of 80 acres, more or less

and

associated pipeline routes beginning at each of the two (2) wellsites and traversing the lands to follow the route depicted on the attached map as nearly as possible. (Exhibit "A")

For and in consideration of the sum of ten dollars (\$10.00), and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the undersigned hereby agree to the terms and provisions set forth as follows:

1. Compensation for Well: Release of All Claims

NEWFIELD shall pay to Surface Owner the sum as set forth in and according to the terms of that certain Letter Agreement for Easement, Right-of Way and Surface Use by and between Surface Owner and NEWFIELD, dated March 1, 2007, as full payment and satisfaction for any and all detriment, depreciation, injury or damage of any nature to the Lands or growing crops thereon that may occur as a result of NEWFIELD's drilling or completion operations or its continuing activities for the production or transportation of oil, gas, or other hydrocarbons or products associated with the foregoing including, but not limited to, surface use, access, pipelines, gathering lines, pipeline interconnections, and any and all other reasonable or customary uses of land related to said operations or activities.

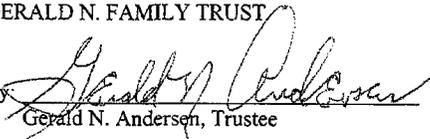
2. Grant of Right of Way and Easement

Surface Owner hereby grants, bargains, leases, assigns, and conveys to NEWFIELD an easement and right-of-way for the purpose of construction, using and maintaining access roads, locations for surface equipment and subsurface gathering lines for each well drilled upon the Lands, pipelines, and pipeline interconnections for two years from date of this agreement and so long thereafter as NEWFIELD's oil and gas leases remain in effect.

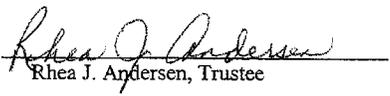
This Agreement shall be binding upon the respective heirs, executors, administrators, successors, and assigns of the undersigned.

These Parties hereto have executed this document effective as of the day first above written.

GERALD N. FAMILY TRUST

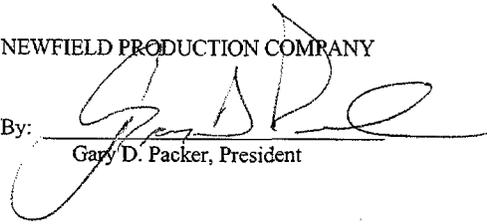
By: 

Gerald N. Andersen, Trustee

By: 

Rhea J. Andersen, Trustee

NEWFIELD PRODUCTION COMPANY

By: 

Gary D. Packer, President

STATE OF UTAH)
)ss
COUNTY OF Utah)

This instrument was acknowledged before me this 8 day of Mar, 2007 by **Gerald N. Andersen**, as Trustee of the Gerald N. Andersen Family Trust.

Witness my hand and official seal.

My commission expires Dec. 28, 2010

Glenna Gottfredson
Notary Public



STATE OF UTAH)
)ss
COUNTY OF Utah)

This instrument was acknowledged before me this 8 day of Mar, 2007 by **Rhea J. Andersen**, as Trustee of the Gerald N. Andersen Family Trust.

Witness my hand and official seal.

My commission expires Dec. 28, 2010

Glenna Gottfredson
Notary Public



STATE OF COLORADO)
)ss
COUNTY OF Denver)

This instrument was acknowledged before me this March 19, 2007 by **Gary D. Packer**, as President of **Newfield Production Company**, a Texas corporation, on behalf of the corporation.

Witness my hand and official seal.

My commission expires 05/05/2009

Laurie DeSean
Notary Public
Address: 1401 17th St., Suite 1000
Denver, CO 80202

NEWFIELD PRODUCTION COMPANY
HANCOCK 15-21-4-1
SW/SE SECTION 21, T4S, R1W
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0 – 2770'
Green River	2770'
Wasatch	6770'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 2770' – 6770' – Oil

4. **PROPOSED CASING PROGRAM:**

Surface Casing: 8-5/8" J-55 24# w/ST&C collars; set at 290' (New)
Production Casing: 5-1/2" J-55, 15.5# w/LT&C collars; set at TD (New or used, inspected).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

The well will be drilled with air mist system to 3200', then from 3200' +/- to TD a fresh water/polymer system will be utilized. If necessary, to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. This fresh water system typically will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride nor chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed location is to be "Air Drilled", Newfield requests a variance to regulations requiring a straight run blooie line. Newfield proposes that the flowline will contain two (2) 90-degree turns. Newfield also requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. Newfield requests authorization to ignite as needed, and the flowline at 80'.

Newfield Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM

Surface – 3200'
3200' – TD'

MUD TYPE

fresh water or air/mist system
fresh water system

From surface to ± 3200 feet will be drilled with either fresh water or an air/mist system, depending on the drilling contractor's preference. From about 3200 feet, or in the case of the air/mist system when hole conditions dictate, to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCL substitute additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite. No chromate additives will be used in the mud system.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 290' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; or that any other abnormal hazards such as H₂S will be encountered in this area.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the fourth quarter of 2006, and take approximately seven (7) days from spud to rig release.

NEWFIELD PRODUCTION COMPANY
HANCOCK 15-21-4-1
SW/SE SECTION 21 T4S, R1W
DUCHESNE COUNTY, UTAH

THIRTEEN POINT SURFACE PROGRAM

1. **EXISTING ROADS**

See attached **Topographic Map "A"**

To reach Newfield Production Company well location site Hancock 15-21-4-1 located in the SW¼ SE¼ Section 21, T4S, R1W, S.L.B. & M., Duchesne County, Utah:

Proceed in a southwesterly direction out of Myton, Utah approximately 3.0 miles to it's junction with an existing road to the east; continue easterly and then southeasterly approximately 3.2 miles to it's junction with an existing road to the east; proceed easterly approximately 2.5 miles to it's junction with an existing road to the east; proceed easterly and then southeasterly approximately 3.2 miles to it's junction with the beginning of the access road; proceed in a northwesterly direction along the proposed access road approximately 260' to the proposed well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. **PLANNED ACCESS ROAD**

Approximately 260' of access road is proposed. See attached **Topographic Map "B"**.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to **EXHIBIT B**.

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – **EXHIBIT A**.

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (20' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the cement cuttings removed from the wellbore.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES:**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT:**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE:**

a) **Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours or as to meet the land owners request. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) **Dry Hole Abandoned Location**

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP:** Gerald N. Andersen Family Trust

12. **OTHER ADDITIONAL INFORMATION:**

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during re-entry operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey for this proposed location is attached.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Hancock 15-21-4-1, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Hancock 15-21-4-1 Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Shon McKimmon
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that Newfield Production is considered to be the operator of well #15-21-4-1, SW/SE Section 21, T4S, R1W, Duchesne County, Utah and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4471291.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by NEWFIELD Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

7/6/06
Date _____


Mandie Crozier
Regulatory Specialist
Newfield Production Company

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS' PROPOSED
WELL LOCATIONS 11-21-4-1 AND 15-21-4-1
(T4S R1W SEC. 21)
DUCHESNE COUNTY, UTAH

by

Kiera Simms

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-307

June 30, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-0905p

INTRODUCTION

A cultural resource inventory was conducted by Montgomery Archaeological Consultants, Inc. (MOAC) in June 2006 for Newfield Explorations' proposed well locations 11-21-4-1 and 15-21-4-1. The project area occurs southeast of Myton in Duchesne County, Utah. The inventory was implemented at the request of Ms. Mandie Crozier of Newfield Exploration Company. A total of 80 acres was inventoried, all of which occur on private land.

The objective of the inventory was to locate, document, and evaluate any cultural resources within the sample area in order to attain compliance with a number of federal and state mandates, including the National Historic Preservation Act of 1966 (as amended), the National Environmental Policy Act of 1969, the Archaeological and Historic Conservation Act of 1972, the Archaeological Resources Protection Act of 1979, the American Indian Religious Freedom Act of 1978, and the Utah State Antiquities Act of 1973 (amended 1992).

The fieldwork was performed on June 26, 2006 by Todd Seacat, under the direction of Keith Montgomery (Principal Investigator). The inventory was conducted under the auspices of U.S.D.I. (FLPMA) Permit No. 06-UT-60122 and State of Utah Antiquities Project (Survey) No. U-06-MQ-0905p.

A file search for previous projects and documented cultural resources was conducted by Keith Montgomery at the BLM Vernal Field Office on June 21, 2006. This consultation indicated that three archaeological projects have been conducted near the project area.

In 1995, Archeological-Environmental Research Corporation (AERC) conducted a survey of Balcron Units 12-24 and 23-24 in the Pariette Draw locality, resulting in the documentation of one archaeological site (42Un2237) which does not occur within the current project area (Hauck 1995). Montgomery Archaeological Consultants (MOAC) conducted an inventory in 2000 of the Humpback Unit gas and water pipelines for Inland Resources (Montgomery 2000). The survey resulted in the finding of no new cultural resources; however, four previously documented sites (42Un1881, 42Un2149, 42Un2237, and 42Un2346) were located. In 2002, MOAC completed a cultural resource inventory for Inland Resources of 696 acres in Pleasant Valley; which resulted in the documentation of nine new prehistoric sites (42Dc1480 through 42Dc1483, and 42Un3062 through 42Un3066), one new historic site (42Dc1484), and the recording of forty-four isolated finds of artifacts (IF-A through IF-AR) (Elkins and Montgomery 2002). In summary, numerous historic and prehistoric archaeological sites have been located, none of which occur in the current project area.

DESCRIPTION OF PROJECT AREA

The project area is located in the Pleasant Valley area of the Uinta Basin. The legal description is Township 4 South, Range 1 West, Section 21 (Figure 1). A total of 80 acres was inventoried, all of which occur on private land.

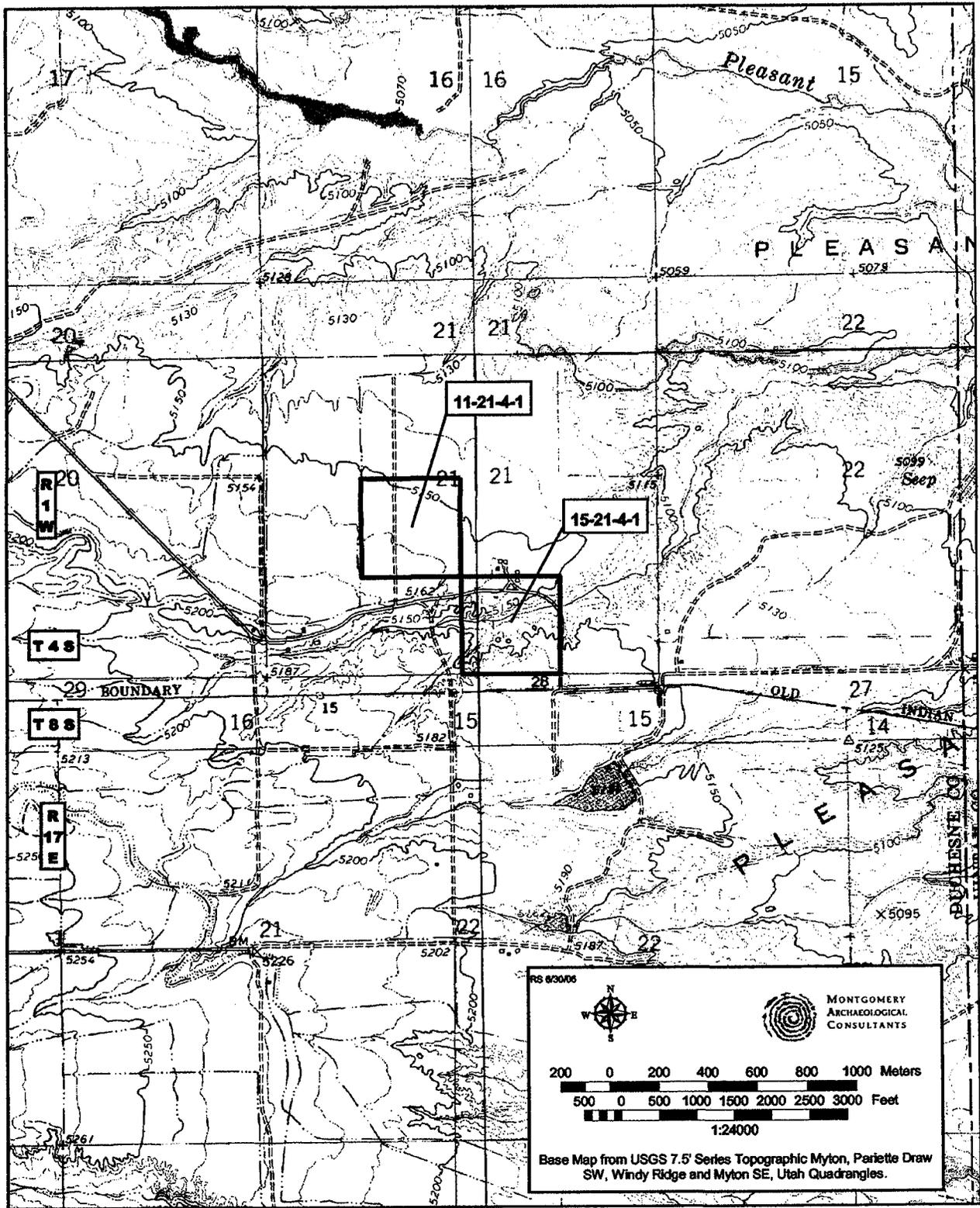


Figure 1. Inventory Area of Newfield Explorations' Proposed Well Locations Duchesne County, Utah.

Environment

Topographically, this area consists of highly dissected sandstone and mudstone rock formations and broad sandy silt ridges (Stokes 1986). Recent alluvial deposits, older alluvial terrace deposits, and rock outcrops of the Upper Eocene Uinta Formation constitute the surface geology of the area. The Uinta Formation is seen as eroded outcrops formed by fluvial deposited stream laid interbedded sandstone and mudstone. This formation is known for its fossil vertebrates, including turtles, crocodilians, fish, and mammals. The elevation ranges from 5030 to 5150 feet asl. Named water sources nearby include Pariette Draw, Castle Peak Draw, and Odekirk Spring. The project area lies within the Upper Sonoran life zone, dominated by a shadscale community intermixed with low sagebrush, mat saltbush, greasewood, rabbitbrush, snakeweed, prickly pear cactus, pincushion cactus, and grasses. A riparian zone exists along the washes, and includes cottonwood, Russian olive, and tamarisk. Modern disturbances to the landscape include well locations, access roads, pipelines, and livestock grazing.

SURVEY METHODOLOGY

An intensive pedestrian survey was performed for this project which is considered 100% coverage. The parcels were examined for cultural resources by the archaeologists walking parallel transects spaced no more than 10 m (30 ft) apart. A total of 80 acres was inventoried, all of which occur on private land.

MANAGEMENT RECOMMENDATIONS

The inventory of Newfield Explorations' proposed well locations 11-21-4-1 and 15-21-4-1 resulted in the location of no new cultural resources. Based on these findings, a determination of "no historic properties affected" pursuant to Section 106, CFR 800 is proposed for this project.

REFERENCES CITED

Elkins, M. And Montgomery K.R.

2002 Cultural Resource Inventory of Inland Resources 696-Acre Parcel in Pleasant Valley, Township 8S, Range 17E, Sections 23 and 24, Uintah and Duchesne Counties, Utah. Montgomery Archaeological Consultants, Moab, Utah. Report No. U-02-MQ-0299b.

Hauck, F.R

1995 IMACS Site Form (site 42Un2237) Project No. UT-95-AF-306

Montgomery, K.R.

2000 Cultural Resource Inventory of Inland Resource's Humpback Unit Gas and Water Pipeline, Uintah County, Utah. Montgomery Archaeological Consultants, Moab, Utah. Project No. U-00-MQ-0217b.

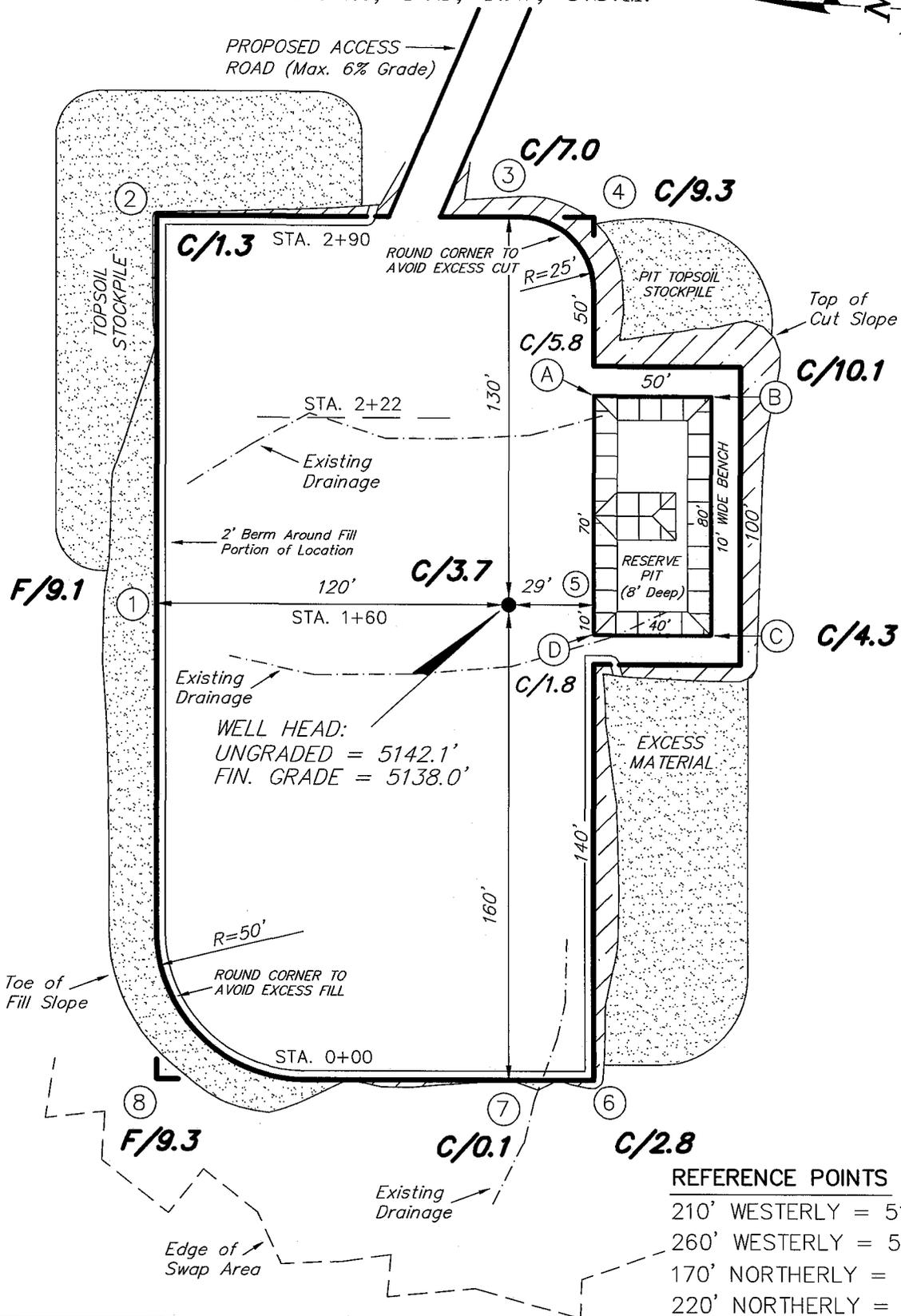
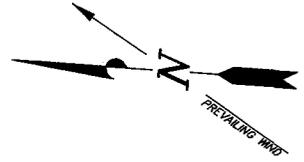
Stokes, W.L.

1986 *Geology of Utah*. Utah Museum of Natural History, University of Utah, Salt Lake City.

NEWFIELD PRODUCTION COMPANY

15-21-4-1

Section 21, T4S, R1W, U.S.M.



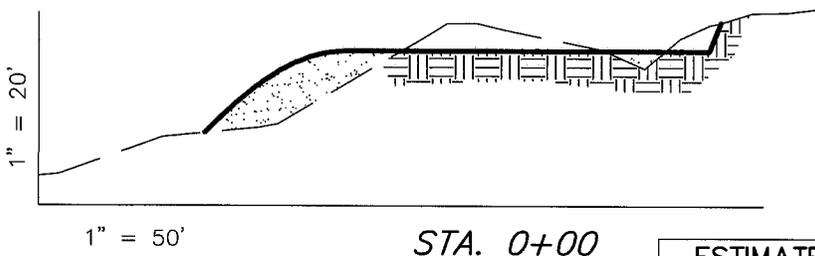
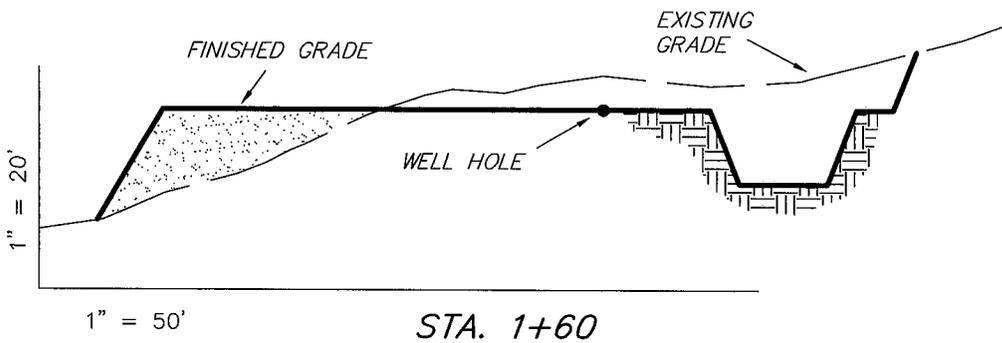
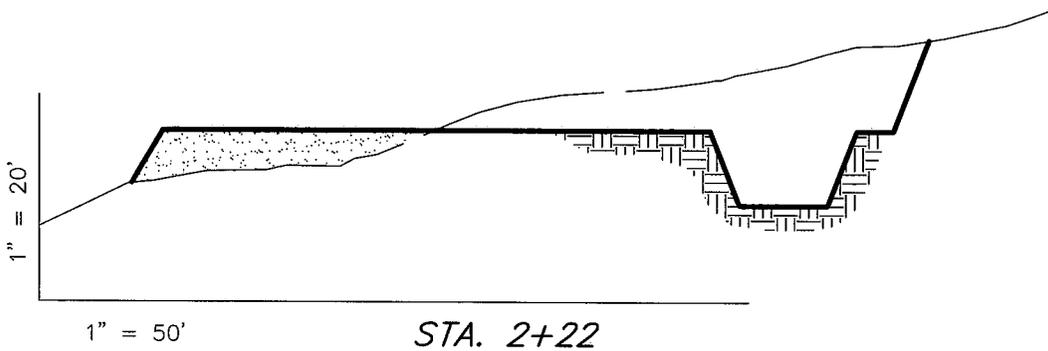
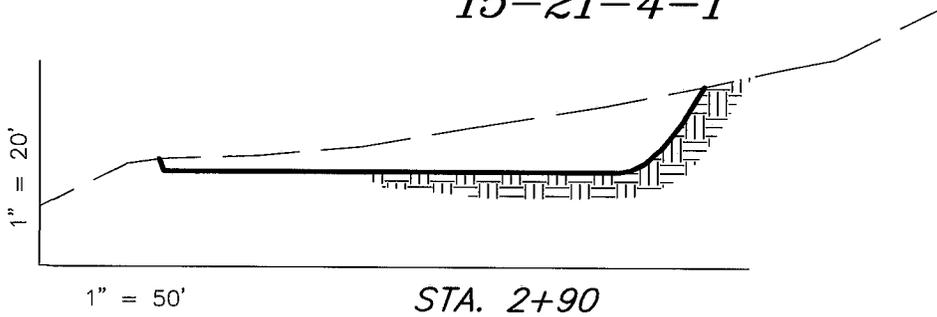
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 12-7-05

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

15-21-4-1



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	4,950	3,870	Topsoil is not included in Pad Cut	1,080
PIT	640	0		640
TOTALS	5,590	3,870	1,030	1,720

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 12-7-05

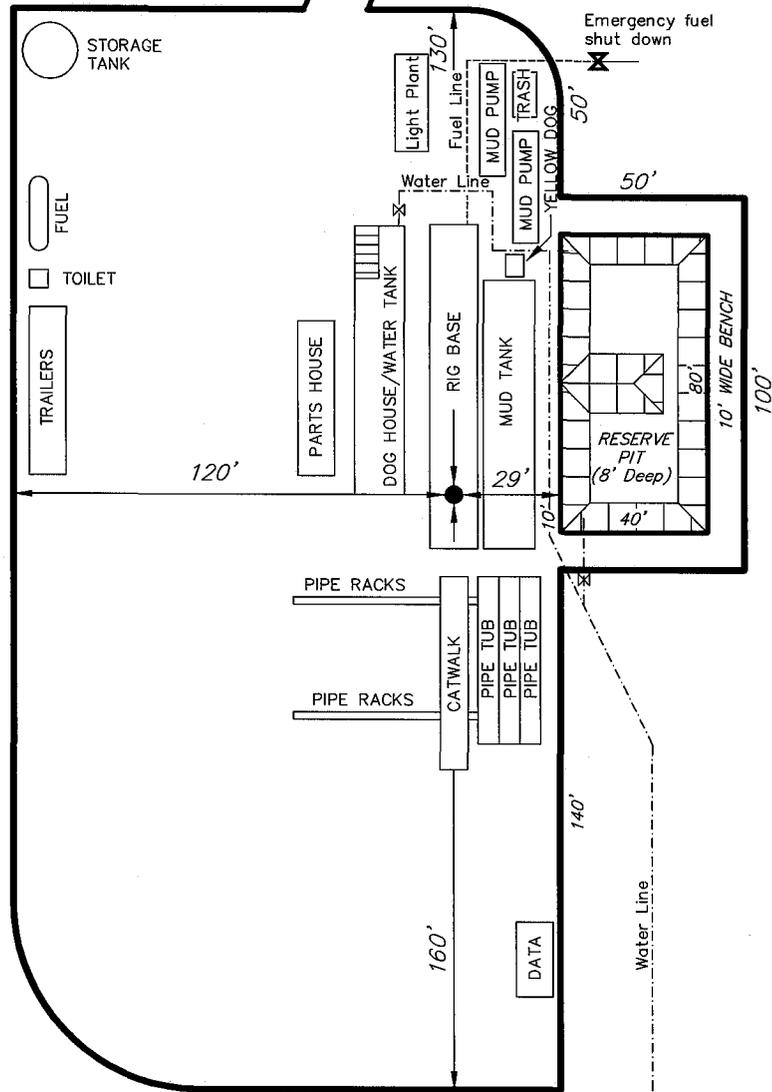
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

15-21-4-1

PROPOSED ACCESS ROAD (Max. 6% Grade)



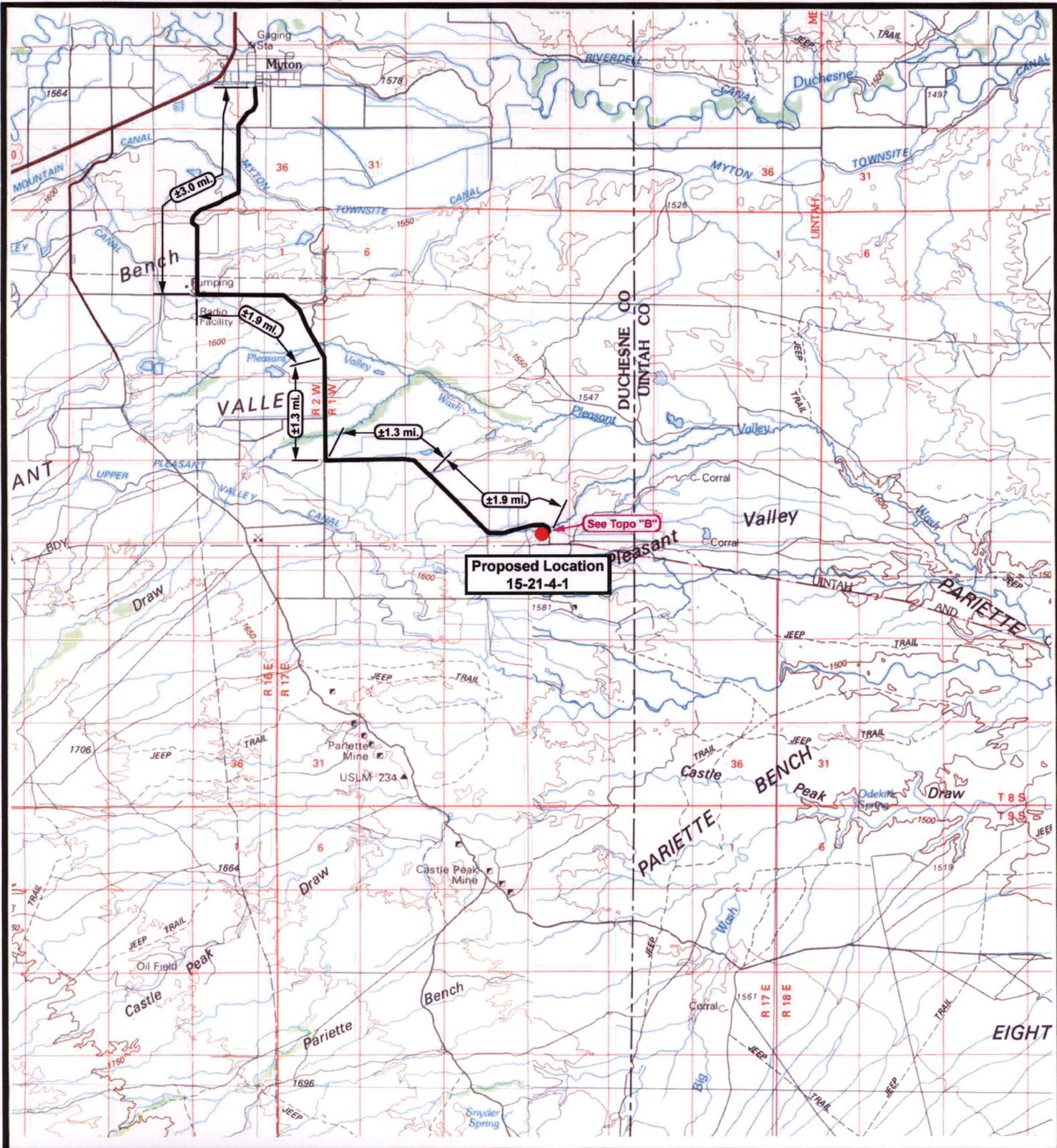
SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 12-7-05

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Proposed Location
15-21-4-1**



**NEWFIELD
Exploration Company**

**15-21-4-1
SEC. 21, T4S, R1W, U.S.M.**



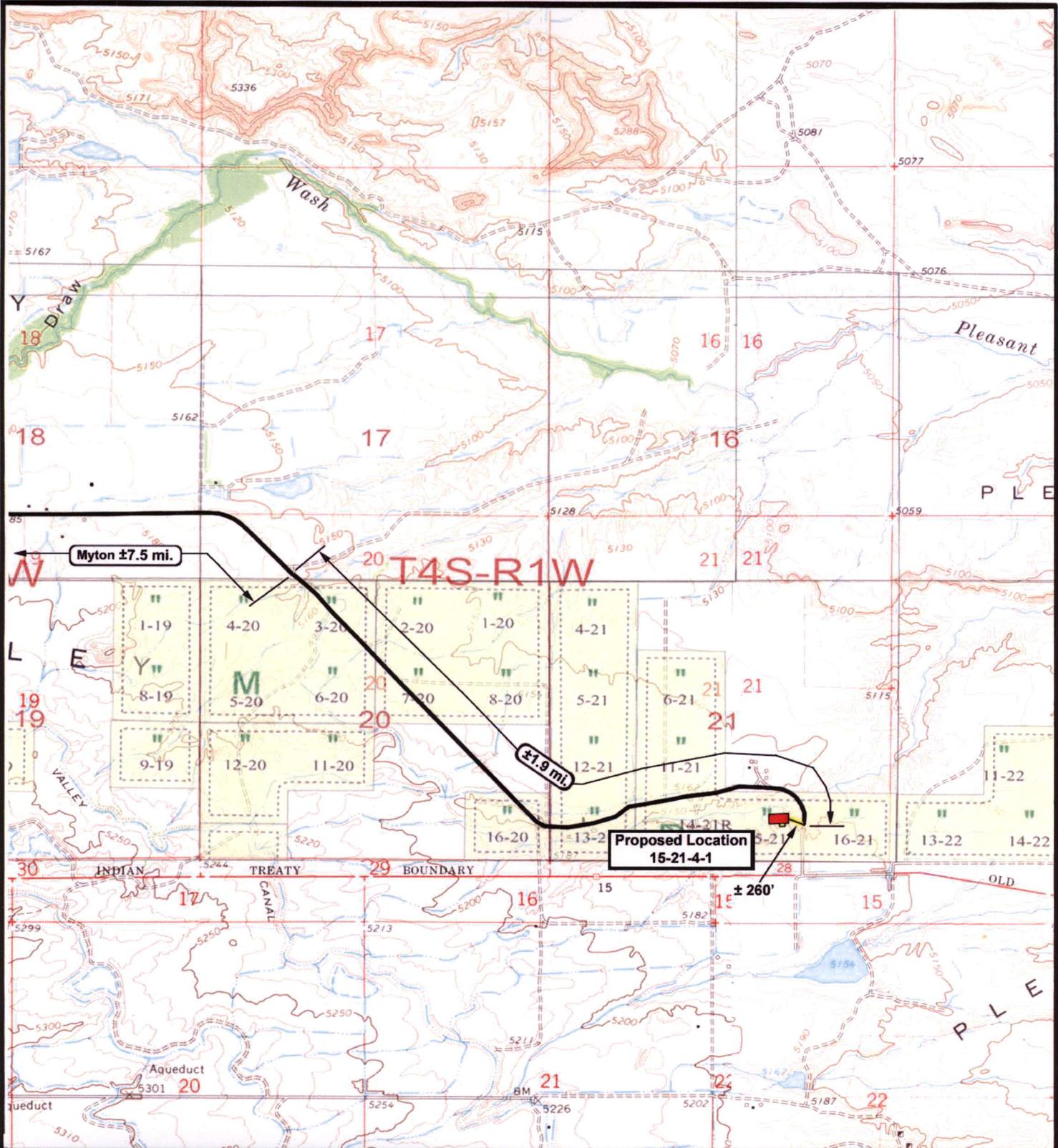
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 06-13-2006

Legend

- Existing Road
- Proposed Access

**TOPOGRAPHIC MAP
"A"**



NEWFIELD
Exploration Company

5-21-4-1
SEC. 21, T4S, R1W, U.S.M.



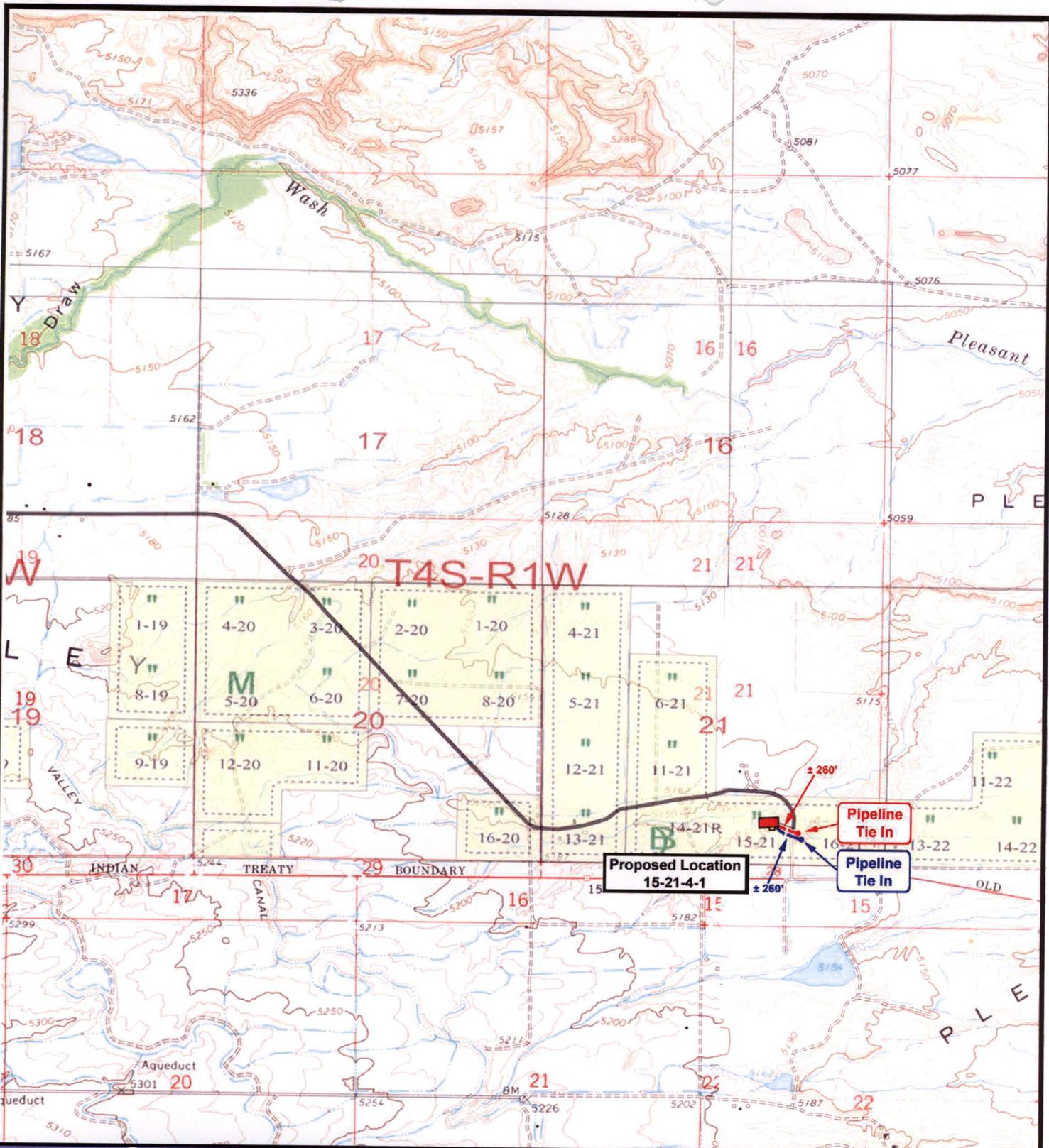
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 06-13-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

15-21-4-1
SEC. 21, T4S, R1W, U.S.M.



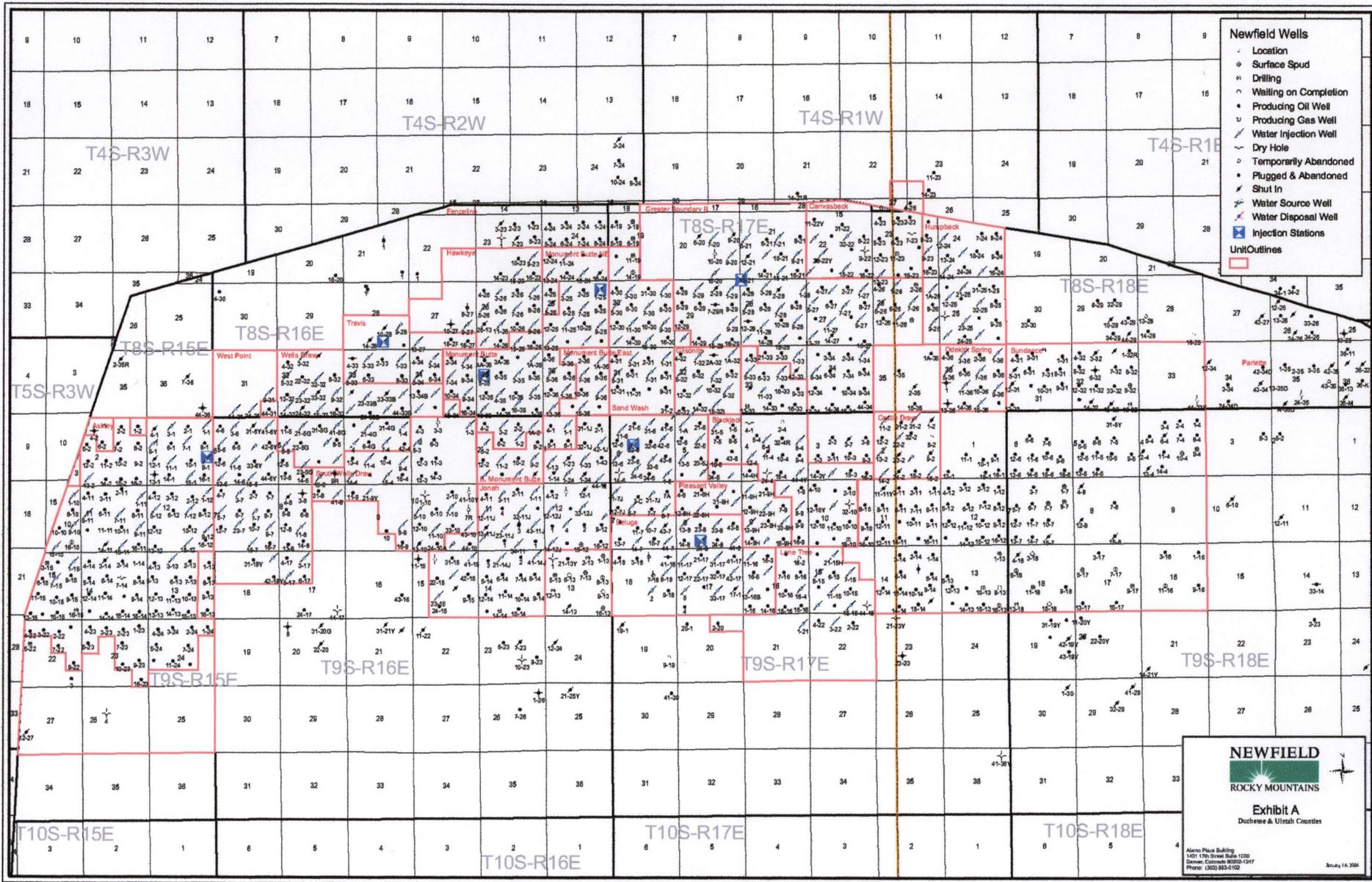
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 06-13-2006

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"

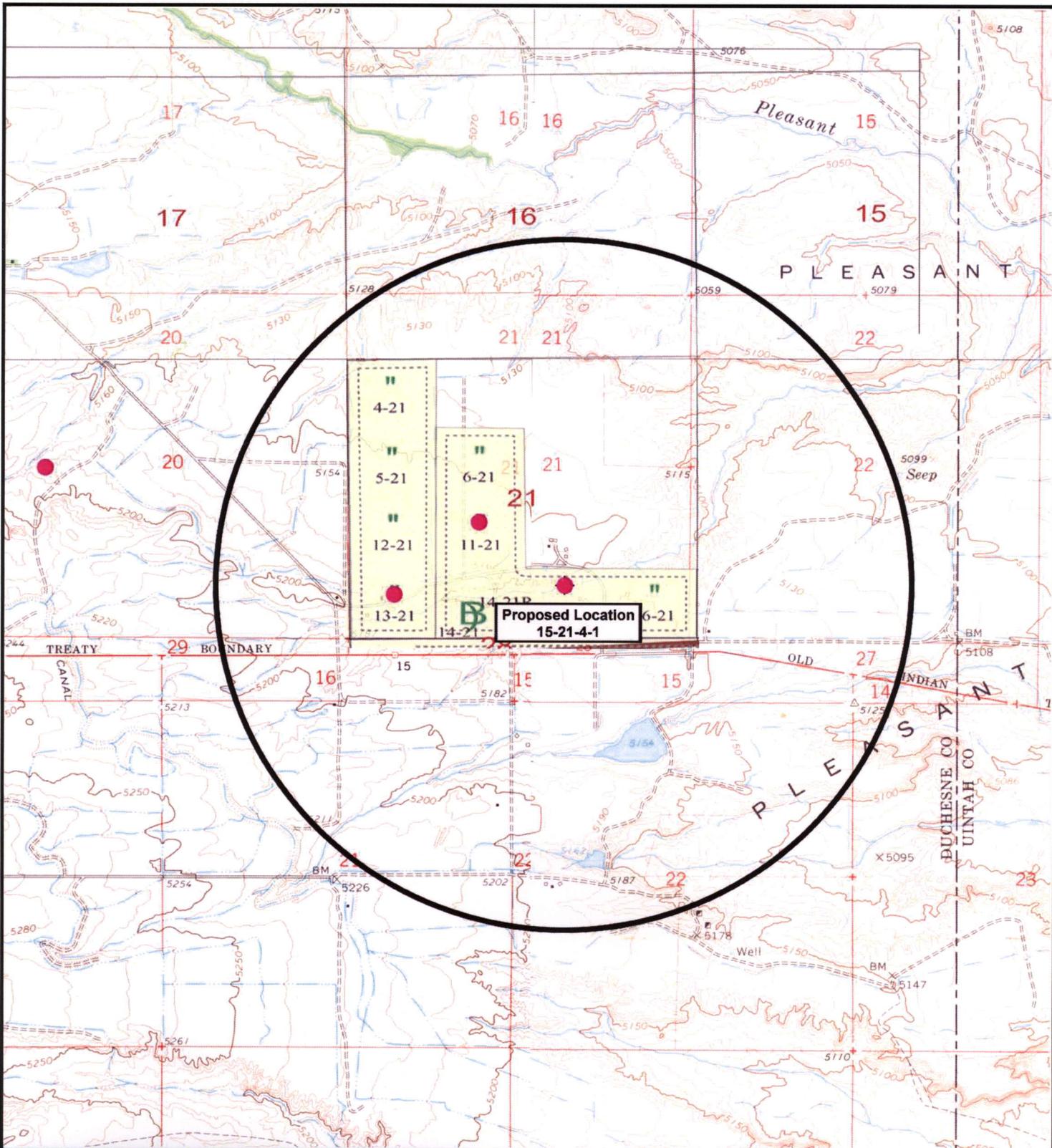


NEWFIELD
 ROCKY MOUNTAINS

Exhibit A
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1100
 Denver, Colorado 80202-1007
 Phone: (303) 883-0102

May 16, 2006



 **NEWFIELD**
Exploration Company

15-21-4-1
SEC. 21, T4S, R1W, U.S.M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 06-13-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

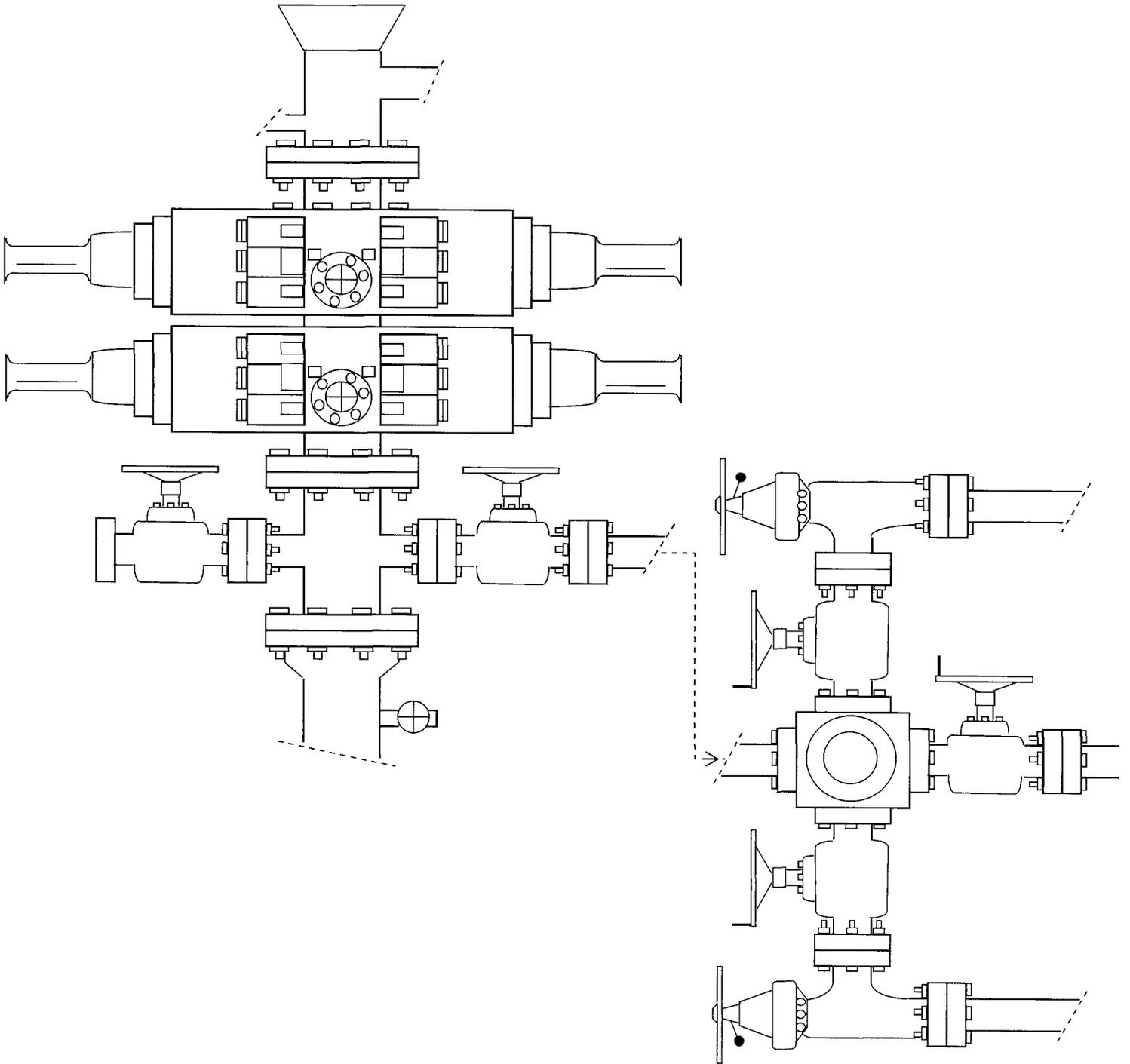


EXHIBIT C

Exhibit "D"

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS' PROPOSED
WELL LOCATIONS 11-21-4-1 AND 15-21-4-1
(T4S R1W SEC. 21)
DUCHESNE COUNTY, UTAH

by

Kiera Simms

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-307

June 30, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-0905p

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/10/2006

API NO. ASSIGNED: 43-013-33243

WELL NAME: HANCOCK 15-21-4-1
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 21 040S 010W
 SURFACE: 0611 FSL 1700 FEL
 BOTTOM: 0611 FSL 1700 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.11497 LONGITUDE: -109.9974
 UTM SURF EASTINGS: 585442 NORTHINGS: 4440789
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	12/1/06
Geology		
Surface		

LEASE TYPE: 4 - Fee
 LEASE NUMBER: FEE
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

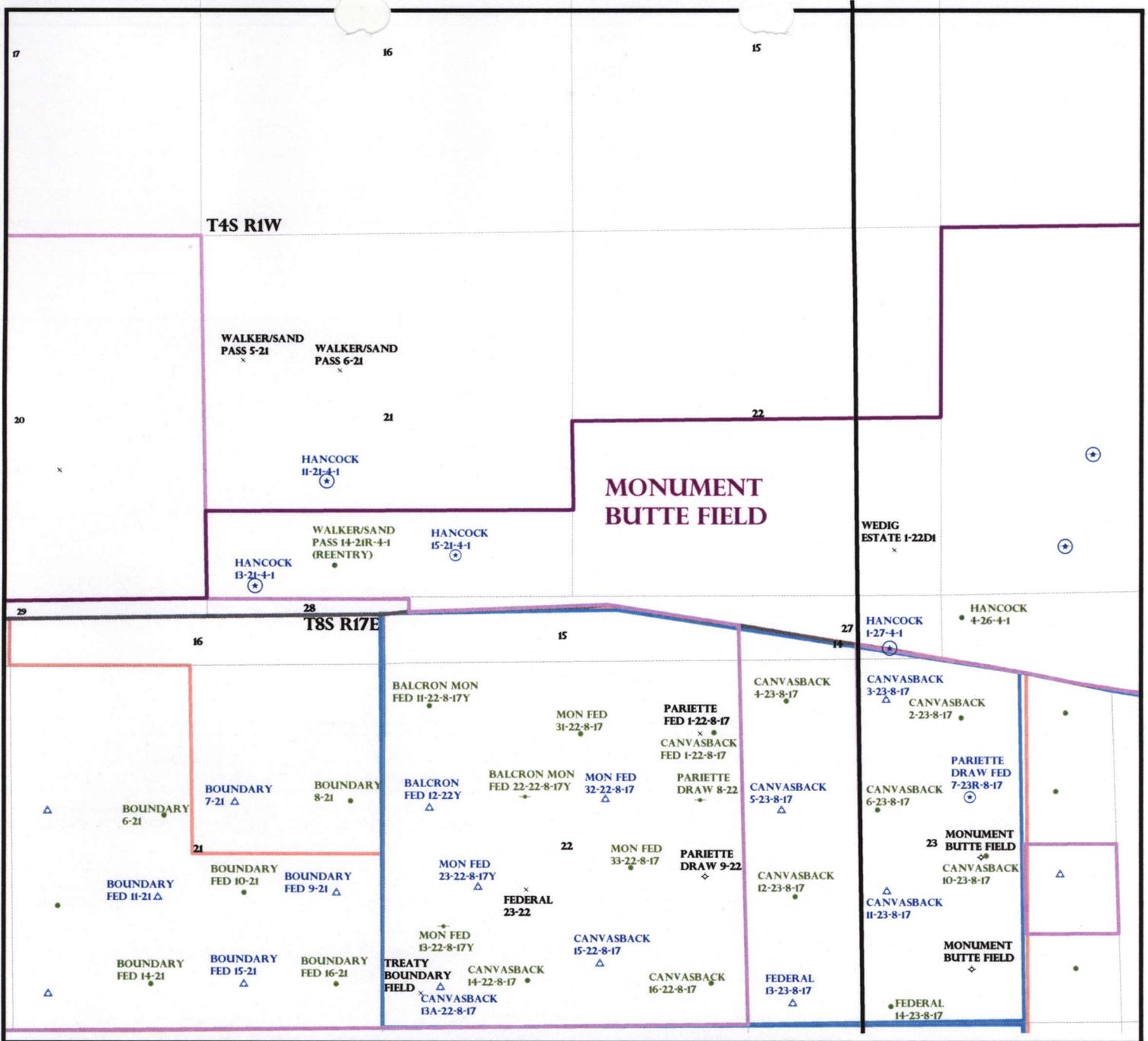
- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. B001834)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: _____
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Needs Prints (11-08-06)

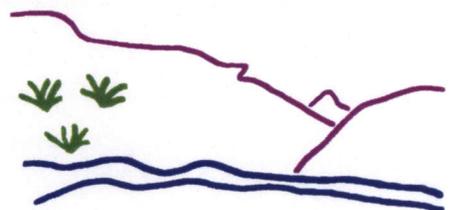
STIPULATIONS: 1-Spacing Strip
2-STATEMENT OF BASIS



OPERATOR: NEWFIELD PROD CO (N2695)
 SEC: 21 T.4S R. 1W
 FIELD: MONUMENT BUTTE (105)
 COUNTY: DUCHESNE
 SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status	Unit Status
ABANDONED	EXPLORATORY
ACTIVE	GAS STORAGE
COMBINED	NF PP OIL
INACTIVE	NF SECONDARY
PROPOSED	PENDING
STORAGE	PI OIL
TERMINATED	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 17-JULY-2006

Application for Permit to Drill

Statement of Basis

11/13/2006

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
127	43-013-33243-00-00		OW	P	No
Operator	NEWFIELD PRODUCTION COMPANY	Surface Owner-APD			
Well Name	HANCOCK 15-21-4-1	Unit			
Field	MONUMENT BUTTE	Type of Work			
Location	SWSE 21 4S 1W U 0 FL 0 FL GPS Coord (UTM) 585442E 4440789N				

Geologic Statement of Basis

Newfield proposes to set 290' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 300'. A search of Division of Water Rights records shows 6 water wells within a 10,000 foot radius of the center of section 21. All wells are privately owned. Five of these wells are less than .5 miles from the proposed location the other well is over a mile to the northwest. Depth is listed for only 1 well and is shown as 14 feet in depth. Water use is listed as irrigation, stock watering, and domestic use. Surface casing will be set near the base of the moderately saline ground water. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The proposed casing and cement program should adequately protect any useable ground water and nearby wells.

Brad Hill
APD Evaluator

11/13/2006
Date / Time

Surface Statement of Basis

The proposed location is approximately 9.4 miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contains perrenial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws. Access is by State and County roads to an existing private road which will be upgraded. Two-hundred and sixty feet of new road will be required.

The location begins on the north edge of an irrigated alfalfa field and extends northerly on to a sideslope. It ends near the bottom of a swale which has some indicators of water. Small draws intersect the location but begin near the south side and will not require diversions. The location is an exception to the normal spacing and was moved outside the drilling window to avoid the agricultural field. The selected location appears to be the best site for drilling and operating a well in the area considering the desires of the surface owner.

The surface of the location is owned by the Gerald Anderson Family Trust. Mr. Gerald Anderson and his son Wayne attended the discussion on a nearby well within an agricultural field but had no concerns regarding this well and did not accompany us to the site.

Floyd Bartlett
Onsite Evaluator

11/8/2006
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name HANCOCK 15-21-4-1
API Number 43-013-33243-0 **APD No** 127 **Field/Unit** MONUMENT BUTTE
Location: 1/4,1/4 SWSE **Sec** 21 **Tw** 4S **Rng** 1W 0 FL 0 FL
GPS Coord (UTM) 585443 4440788 **Surface Owner**

Participants

Floyd Bartlett (DOG M), David Allred (NewField), Corey Miller (Tri-State Engineering).

Regional/Local Setting & Topography

The proposed location is approximately 9.4 miles southeast of Myton, UT in a sub-drainage of Pleasant Valley Wash which drains into the Pariette Draw drainage of Duchesne County. Both of these draws contains perennial streams somewhat consisting of irrigation runoff and seepage. Pariette Draw runs into the Green River approximately 6 miles downstream from Ouray, Ut and about 13 miles downstream from the location. The area is characterized by broad flats frequently used for agriculture. Flats are intersected by drainages with gentle to moderate sideslopes. Seeps are common in the draws. Access is by State and County roads to an existing private road which will be upgraded. Two-hundred and sixty feet of new road will be required.

The location begins on the north edge of an irrigated alfalfa field and extends northerly on to a sideslope. It ends near the bottom of a swale which has some indicators of water. Small draws intersect the location but begin near the south side and will not require diversions.

Surface Use Plan

Current Surface Use

Grazing
Agricultural

New Road

Miles	Well Pad	Src Const Material	Surface Formation
0.05	Width 199	Length 290	Onsite
			UNTA

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetland Y

Water table in the area is high, within 8-12 feet of the surface.

Flora / Fauna

Sparse greasewood intermixed with rabbit brush and salt grass.
Deer, small mammals and birds.

Soil Type and Characteristics

Moderately deep gravelly loam. High water table

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required N

Berm Required? N

Erosion Sedimentation Control Required? N

Paleo Survey Run? Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources?

Reserve Pit

Site-Specific Factors		Site Ranking	
Distance to Groundwater (feet)	<25 or recharge area	20	
Distance to Surface Water (feet)	200 to 300	10	
Dist. Nearest Municipal Well (ft)	>5280	0	
Distance to Other Wells (feet)	300 to 1320	10	
Native Soil Type	Mod permeability	10	
Fluid Type	Fresh Water	5	
Drill Cuttings	Normal Rock	0	
Annual Precipitation (inches)	<10	0	
Affected Populations	<10	0	
Presence Nearby Utility Conduits	Not Present	0	
	Final Score	55	1 Sensitivity Level

Characteristics / Requirements

Reserve pit is located on the southeast side of the location in an area of cut. Dimensions are 40' x 80' x 8' deep. A liner with an appropriate felt sub liner is required.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

The surface of the location is owned by the Gerald Anderson Family Trust. Mr. Gerald Anderson and his son Wayne attended the discussion on a nearby well within an agricultural field but had no concerns regarding this well and did not accompany us to the site.

Floyd Bartlett
Evaluator

11/8/2006
Date / Time

Casing Schematic

Surface

12 7/8"

18 1/8"

8-5/8"
MW 8.4
Frac 19.3

TOC @
Surface
290. MD

Uintah
to Surface @ 12% w/o

BHP
 $(0.052)(6770)8.5 = 2992 \text{ psi}$
anticipate 2000

TOC @
373.
to Surf w/ 10% w/o; to 181' w/ 11% w/o

BMSW 300'

Gas

$6770(.12) = 812$

$2992 - 812 = 2180 \text{ psi, MASP}$

Cmt/mud

$(6770)(.22) = 1489$

MAASP = 1502 psi

BOPE = 2M

Burst 2950

70% = 2065

2770' Green River

Max P @ Surf. shoe

$.22(6480) = 1426$

$2992 - 1426 = 1566 \text{ psi}$

test to 1566 psi ✓

- ⇒ Cmt volumes % caliper log.
- ⇒ strip surf. csg?

✓ adequate

DWD 14118 5-1/2" MW 8.5

6770' Wasatch
Production
6770. MD

Well name:

2006-11 Newfield Hancock 15-21-4-1

Operator: **Newfield Production Company**

String type: **Surface**

Project ID:

43-013-33243

Location: **Duschene County**

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 79 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 43 ft

Burst

Max anticipated surface pressure: 255 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 290 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 253 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,770 ft
Next mud weight: 8.500 ppg
Next setting BHP: 2,989 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 290 ft
Injection pressure: 290 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	290	8.625	24.00	J-55	ST&C	290	290	7.972	103.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	127	1370	10.826	290	2950	10.17	6	244	40.12 J

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Minerals

Phone: 801-538-5357
FAX: 801-359-3940

Date: November 20, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 290 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	2006-11 Newfield Hancock 15-21-4-1	
Operator:	Newfield Production Company	Project ID:
String type:	Production	43-013-33243
Location:	Duschene County	

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 170 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 373 ft

Burst

Max anticipated surface pressure: 1,500 psi
 Internal gradient: 0.220 psi/ft
 Calculated BHP 2,989 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
 Neutral point: 5,899 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6770	5.5	15.50	J-55	LT&C	6770	6770	4.825	904.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2989	4040	1.351 ✓	2989	4810	1.61 ✓	91	217	2.37 J ✓

Prepared by: Helen Sadik-Macdonald
 Div of Oil, Gas & Minerals

Phone: 801-538-5357
 FAX: 801-359-3940

Date: November 20, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 6770 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

NEWFIELD



July 11, 2006

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

RE: Exception Location: Hancock 15-21-4-1
611' FSL, 1700' FEL
SWSE Sec 21-T4S-R1W
Duchesne Cty., Utah

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 70' east of the drilling window tolerance for the SWSE of Sec 21-T4S-R1W. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. This location has been selected due to a request from the surface owner.

Please note the location is completely within Fee minerals and surface. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303) 382-4479. Thank you for your assistance in this matter.

Sincerely,



Rhonda Deimer
Land Associate

RECEIVED

JUL 14 2006

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

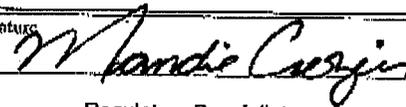
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. FEE
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. N/A
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Hancock 15-21-4-1
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 611' FSL 1700' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Wildcat
14. Distance in miles and direction from nearest town or post office* Approximately 9.4 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 21, T4S R1W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 611' /lea, NA /unit NA	16. No. of Acres in lease NA	12. County or Parish Duchesne
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. NA	17. Spacing Unit dedicated to this well 40 Acres	13. State UT
19. Proposed Depth 6770'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5142' GL	22. Approximate date work will start* 4th Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/6/06
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the Applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

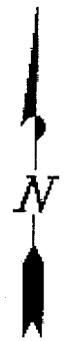
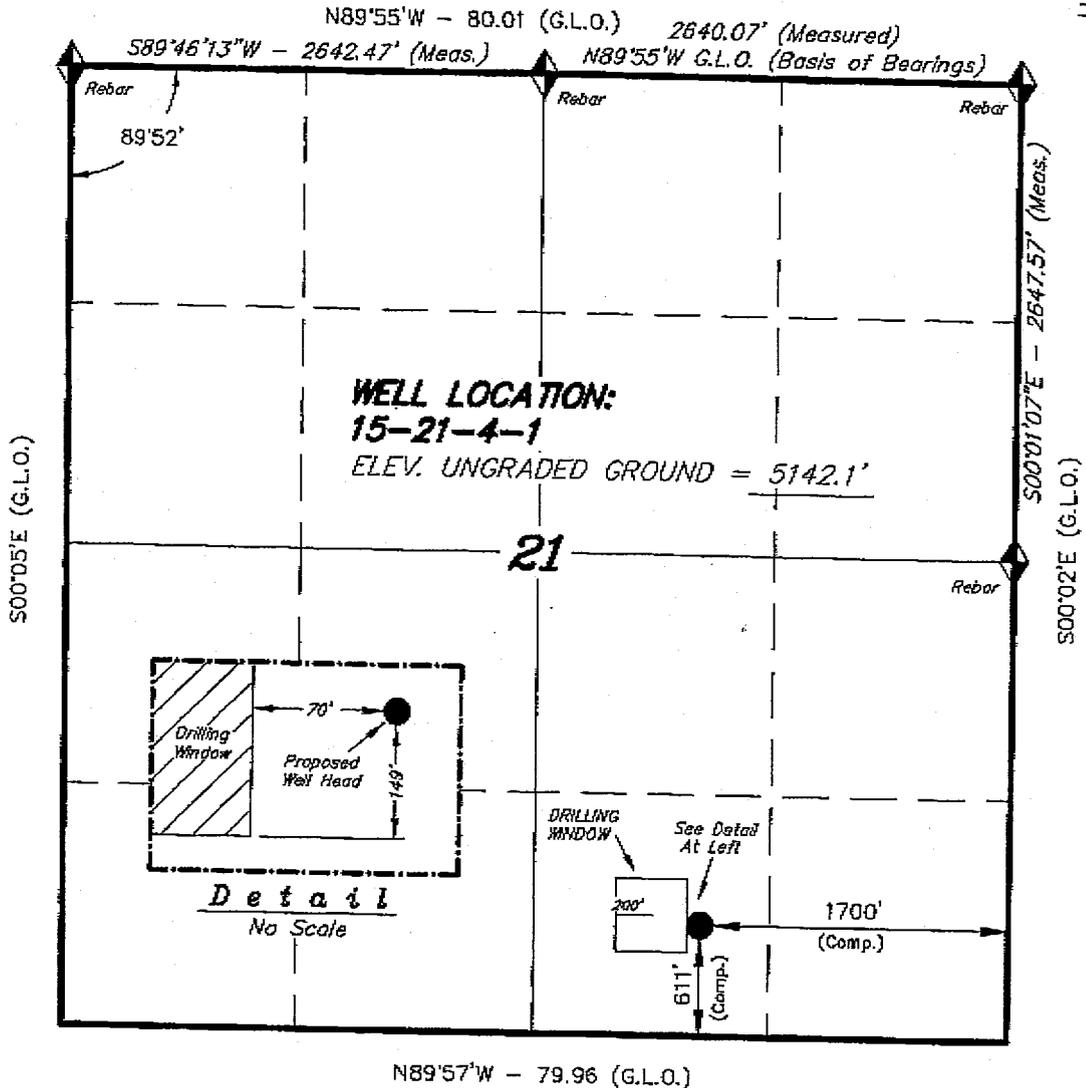
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

T4S, R1W, U.S.M.

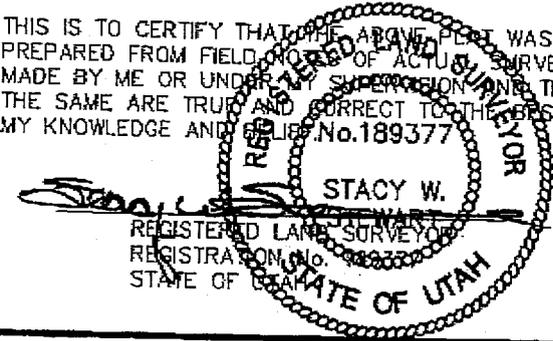
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 15-21-4-1, LOCATED AS SHOWN IN THE SW 1/4 SE 1/4 OF SECTION 21, T4S, R1W, U.S.M. DUCHESNE COUNTY, UTAH.



Note:
The Proposed Well head bears S39°52'51"W 2650.90' from the East 1/4 Corner of Section 21.

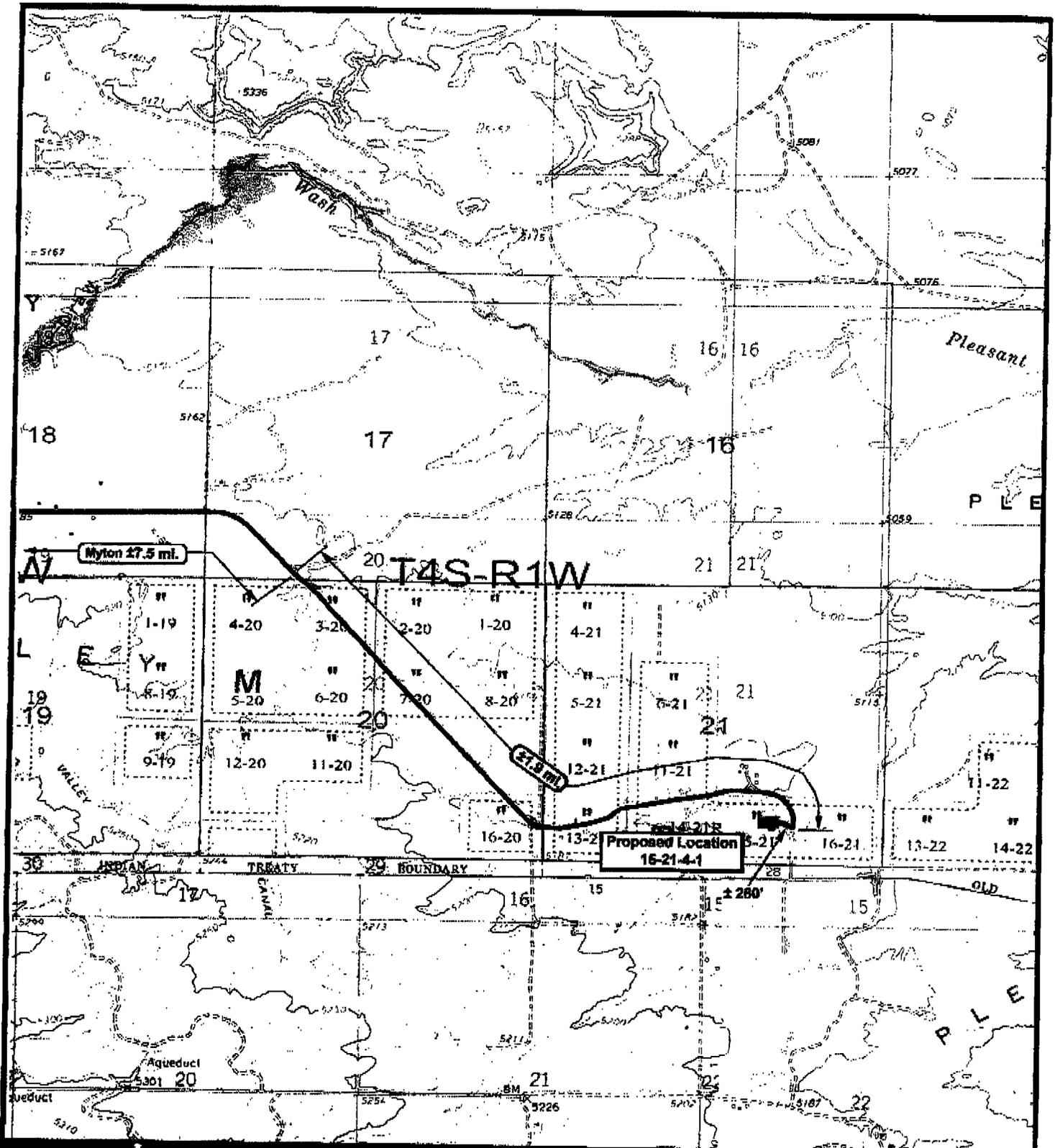
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
DATE SURVEYED: 11-29-05	SURVEYED BY: C.M.
DATE DRAWN: 12-7-05	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

15-21-4-1
(Surface Location) NAD 83
LATITUDE = 40° 06' 53.88"
LONGITUDE = 109° 59' 53.16"



PROFESSIONAL
SURVEYING COMPANY

5-21-4-1
SEC. 21, T4S, R1W, U.S.M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84076

SCALE: 1" = 2,000'
DRAWN BY: DJW
DATE: 06-13-2006

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 22, 2007

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Hancock 15-21-4-1 Well, 611' FSL, 1700' FEL, SW SE, Sec. 21, T. 4 South,
R. 1 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33243.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Page 2

43-013-33243

March 22, 2007

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Newfield Production Company

Well Name: Hancock 15-21-4-1

API No: 43-013-33243 Lease Type: Fee

Section 21 Township 04S Range 01E County Duchesne

Drilling Contractor NDSI Rig # NS#1

SPUDDED:

Date 4-16-07

Time 9:00 AM

How Dry

Drilling will Commence: _____

Reported by Don Bastian

Telephone # 435-823-6012

Date 4-16-07 Signed RM

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 8

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	16053	43-013-32650	FEDERAL 13-13-9-16	SW/SW	13	9S	16E	DUCHESNE	4/13/2007	4/23/07
WELL 1 COMMENTS: <u>GRUV</u>											
A	99999	16054	43-013-33242	HANCOCK 11-21-4-1	SW/SE	21	4S	1E	DUCHESNE	4/13/2007	4/23/07
WELL 2 COMMENTS: <u>GRUV</u>											
A	99999	16055	43-013-33243	HANCOCK 15-21-4-1	SW/SE	21	4S	1E	DUCHESNE	4/16/2007	4/23/07
WELL 3 COMMENTS: <u>GRUV</u>											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - refile to existing entity (group or unit well)
 C - move one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
 APR 18 2007

Jentri Park
 Signature
 Production Clerk
 Jentri Park
 April 18, 2007
 Date

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Hancock 15-21-4-1

API number: 4301333243

Well Location: QQ NWSE Section 21 Township 4S Range 1W County Duchesns

Well operator: Newfield Production Company

Address: Rt. #3 Box 3630

city Myton state Ut zip 84052

Phone: 646-3721

Drilling contractor: Newfield Production Company

Address: Rt. #3 Box 3630

city Myton state Ut zip 84052

Phone: 646-3721

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
50	55	20	Fresh

Formation tops: (Top to Bottom)

1 _____	2 _____	3 _____
4 _____	5 _____	6 _____
7 _____	8 _____	9 _____
10 _____	11 _____	12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Don Bastian

TITLE Drilling Foreman

SIGNATURE Don Bastian

DATE 4/18/07

(3/2000)

RECEIVED

APR 18 2007

DIV. OF OIL, GAS & MINING

INSTRUCTIONS

This form shall be submitted by the well operator with Form 8, Well Completion or Recompletion Report and Log, in accordance with the Utah Oil and Gas Conservation General Rules. The report shall include details pertaining to all fresh water sand encountered during drilling.

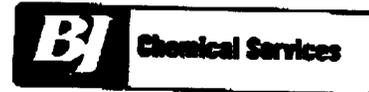
Send to:

**Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 146801
Salt Lake City, Utah 84114-5801**

Phone: 801-538-5340

Fax: 801-369-3940

DownHole SAT™ Scale Prediction
@ 130 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	8.93	.404
Aragonite (CaCO3)	7.42	.393
Witherite (BaCO3)	0	-7.2
Strontianite (SrCO3)	0	-2.84
Magnesite (MgCO3)	0	-3.69
Anhydrite (CaSO4)	.739	-74.48
Gypsum (CaSO4*2H2O)	.975	-6.6
Barite (BaSO4)	0	-0.172
Celestite (SrSO4)	0	-11.85
Silica (SiO2)	0	-82.03
Bruclite (Mg(OH)2)	0	-3.65
Magnesium silicate	0	-199.28
Strengite (FePO4*2H2O)	0	>-0.001
Siderite (FeCO3)	539.65	.525
Halite (NaCl)	< 0.001	-167135
Iron sulfide (FeS)	0	-.00661

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

RECEIVED

APR 18 2007

DIV. OF OIL, GAS & MINING

Analytical Laboratory Report for:
NEWFIELD PRODUCTION COMPANY



Chemical Services

Account Representative:
Mecham, Kelly

Production Water Analysis

Listed below please find water analysis report from: Run C, HANCOCK 15-21-4-1 WELLHEAD

Lab Test No: 2007401446 Sample Date: 04/16/2007
Specific Gravity: 1.003

TDS: 2873
pH: 7.30

Cations:	mg/L	as:
Calcium	800	(Ca ⁺⁺)
Magnesium	0.00	(Mg ⁺⁺)
Sodium	253	(Na ⁺)
Iron	13.00	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	368	(HCO ₃ ⁻)
Sulfate	1500	(SO ₄ ⁻²)
Chloride	141	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Lab Comments:
Surface water- 50 ft depth

RECEIVED

APR 18 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

HANCOCK 15-21-4-1

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301333243

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 611 FSL 1700 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 21, T4S, R1W

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/18/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 4/16/07 MIRU NDSI NS#1. Spud well @ 9:00am. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312.56' On 4/17/07 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Don Bastian

TITLE Drilling Foreman

SIGNATURE

Don Bastian

DATE 04/18/2007

(This space for State use only)

RECEIVED

APR 24 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **312.56** _____

LAST CASING 8 5/8" SET AT 312.56'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL Hancock 15-21-4-1
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS#1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 43.62'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	300.71
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.56
TOTAL LENGTH OF STRING		302.56	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.56
TOTAL		300.71	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		300.71	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	4/16/2007	9:00AM	GOOD CIRC THRU JOB <u>Yes</u>		
CSG. IN HOLE		4/16/2007	5:00PM	Bbls CMT CIRC TO SURFACE <u>5</u>			
BEGIN CIRC		4/17/2007	2:11PM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		4/17/2007	2:21PM	N/A			
BEGIN DSPL. CMT		4/17/2007	2:38PM	BUMPED PLUG TO _____ 140 _____ PSI			
PLUG DOWN		4/17/2007	2:54PM				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Don Bastian _____ DATE 3/17/2007 _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
HANCOCK 15-21-4-1

9. API Well No.
4301333243

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
611 FSL 1700 FEL
SWSE Section 21 T4S R1W

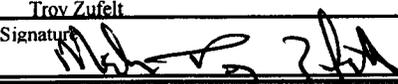
12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 4/27/2007 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 266'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6,700'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 151 jt's of 5.5 J-55, 15.5# csgn. Set @ 6685.34' / KB. Cement with 400sks cement mixed @ 11.0 ppg & 3.49 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With 48 bbls returned to pit. Nipple down Bop's. Drop slips @ 102,000 #s tension. Release rig 7:30 pm on 5/2/2007.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Troy Zufelt

Signature: 

Title: Drilling Foreman

Date: 05/03/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAY 08 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6685.34

Flt cllr @ 6641.52

LAST CASING 8 5/8" Set @ 312.56

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Hancock 15-21-4-1

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson-UTI Rig # 155

TD DRILLER 6700' TD loggers 6660'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 6.20' @ 4690.71'					
150	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6627.52
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.57
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6687.34
TOTAL LENGTH OF STRING		6687.34	151	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		356.28	8	CASING SET DEPTH			6685.34
TOTAL		7028.37	159	} COMPARE Did not land with landing joint tagged high cut 14'7" of last joint casing ran casing set at 6657'			
TOTAL CSG. DEL. (W/O THRDS)		7028.37	159				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB			yes
BEGIN RUN CSG.		6:00 AM	5/2/2007	Bbls CMT CIRC to surface			48
CSG. IN HOLE		10:30 AM	5/2/2007	RECIPROCATED PIPE FOR			<u>THRUSTROKE</u>
BEGIN CIRC		10:30 AM	5/2/2007	DID BACK PRES. VALVE HOLD ?			yes
BEGIN PUMP CMT		1:06 PM	5/2/2007	BUMPED PLUG TO			1900 PSI
BEGIN DSPL. CMT		2:14 PM	5/2/2007				
PLUG DOWN		2:41 PM	5/2/2007				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	400	Premlite II w/ 10% gel + 3 % KCL, 5#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.49 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Troy Zufelt

DATE 5/3/2007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
HANCOCK 15-21-4-1

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333243

3. ADDRESS OF OPERATOR: **Route 3 Box 3630** CITY **Myton** STATE **UT** ZIP **84052** PHONE NUMBER **435.646.3721**

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: **611 FSL 1700 FEL**

COUNTY: **DUCHESNE**

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: **SWSE, 21, T4S, R1W**

STATE: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>06/05/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

NAME (PLEASE PRINT) Mandie Crozier

TITLE Regulatory Specialist

SIGNATURE *Mandie Crozier*

DATE 06/07/2007

RECEIVED

(This space for State use only)

JUN 11 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 HANCOCK 15-21-4-1

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301333243

3. ADDRESS OF OPERATOR:
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 611 FSL 1700 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 21, T4S, R1W

STATE: UT

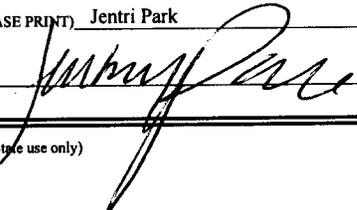
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/02/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above subject well was completed on 06/05/07, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 07/02/2007

(This space for State use only)

RECEIVED

JUL 11 2007

DIV OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

HANCOCK 15-21-4-1

4/1/2007 To 8/30/2007

5/16/2007 Day: 1**Completion**

Rigless on 5/15/2007 - Instal 5K frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6577' & cement top @ 58'. Perforate stage #1, CP5 sds @ 6555-68', 6533-37' w/ 3-1/8" Slick Guns (19 gram, .49"HE. 120°) w/ 4 spf for total of 68 shots. 156 bbls EWTR. SIFN.

5/31/2007 Day: 2**Completion**

Rigless on 5/30/2007 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP5 sds, stage #1 down casing w/ 84,897#'s of 20/40 sand in 670 bbls of Lightning 17 frac fluid. Open well w/ 611 psi on casing. Perfs broke down @ 1990 psi. Treated @ ave pressure of 1987 @ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2380. 826 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite (6K) solid frac plug & 9' perf gun. Set plug @ 6490'. Perforate CP4 sds @ 6452-61' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 36 shots. RU BJ & frac stage #2 w/ 84,897#'s of 20/40 sand in 376 bbls of Lightning 17 frac fluid. Open well w/ 687 psi on casing. Perfs broke down @ 3905 psi. Treated @ ave pressure of 2665 @ ave rate of 24.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2090. 1202 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ solid frac plug & 5', 10' perf guns. Set plug @ 6410'. Perforate CP3 sds @ 6378-83', CP2 sds @ 6334-44' w/ 4 spf for total of 60 shots. RU BJ & frac stage #3 w/ 65,002#'s of 20/40 sand in 552 bbls of Lightning 17 frac fluid. Open well w/ 1464 psi on casing. Perfs broke down @ 2139 psi. Treated @ ave pressure of 1973 @ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1980. 1754 bbls EWTR. Leave pressure on well RU WLT. RIH w/ solid frac plug & 18' perf gun. Set plug @ 6290'. Perforate CP1 sds @ 6256-74' w/ 4 spf for total of 72 shots. RU BJ & frac stage #4 w/ 125,740#'s of 20/40 sand in 901 bbls of Lightning 17 frac fluid. Open well w/ 1650 psi on casing. Perfs broke down @ 2040 psi. Treated @ ave pressure of 2055 @ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2350. 2655 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ flow through frac plug & 6', 6' perf guns. Set plug @ 5740'. Perforate C sds @ 5606-12', 5590-96' w/ 4 spf for total of 48 shots. RU BJ & frac stage #5 w/ 29,695#'s of 20/40 sand in 385 bbls of Lightning 17 frac fluid. Open well w/ 1536 psi on casing. Perfs broke down @ 1580 psi. Treated @ ave pressure of 1906 @ ave rate of 24.7 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1950. 3040 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ solid frac plug & 4', 11' perf guns. Set plug @ 5555'. Perforate D3 sds @ 5536-40', 5498-09' w/ 4 spf for total of 60 shots. RU BJ & frac stage #6 w/ 70,055#'s of 20/40 sand in 559 bbls of Lightning 17 frac fluid. Open well w/ 838 psi on casing. Perfs broke down @ 3564 psi. Treated @ ave pressure of 1819 @ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2050. 3599 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ solid frac plug & 4', 7' perf guns. Set plug @ 5440'. Perforate DS3 sds @ 5338-42', DS1 sds @ 5270-77' w/ 4 spf for total of 44 shots. RU BJ & frac stage #7 w/ 60,338#'s of 20/40 sand in 489 bbls of Lightning 17 frac fluid. Open well w/ 600 psi on casing. Perfs broke down @ 2510 psi. Treated @ ave pressure of 2225 @ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15%

HCL acid in flush for next stage. ISIP was 2510. 4088 bbls EWTR. Leave pressure on well. RIH w/ solid frac plug & 11' perf gun. Set plug @ 5000'. Perforate GB4 sds @ 4860-82' w/ 4 spf for total of 88 shots.

6/1/2007 Day: 3

Completion

NC #3 on 5/31/2007 - RU BJ & frac stage #8 w/ 150,591#'s of 20/40 sand in 1049 bbls of Lightning 17 frac fluid. Open well w/ 97 psi on casing. Perfs broke down @ 2701 psi. Treated @ ave pressure of 1708 @ ave rate of 24.8 bpm w/ 8 ppg of sand. ISIP was 1975. 5137 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 300 bbls rec'd. MIRUSU. ND frac head & BOP. NU production head & BOP. RU rig floor. X- over to tbg eq. PU TIH w/ 4 3/4 chomp bit & 155- jts 2 7/8. Tag fill @ 4910'. LD 2- jts 2 7/8. EOT @ 4847'. SDFD @ 6:00.

6/2/2007 Day: 4

Completion

NC #3 on 6/1/2007 - PU TIH w/ 2- jts 2 7/8. Tag fill @ 4910'. RU 4- Star power swivel. Clean out fill & drill out Plg @ 5000'. TIH w/ tbg to fill @ 5225'. Clean out fill & drill out Plg @ 5440'. TIH w/ tbg to fill @ 5510'. Clean out fill & drill out Plg @ 5555'. TIH w/ tbg to Plg @ 5740'. Drill out Plg. TIH w/ tbg to fill @ 6280'. Clean out fill & drill out Plg @ 6290'. TIH w/ tbg to fill @ 6320'. Clean out fill & drill out Plg @ 6410'. TIH w/ tbg to fill @ 6460'. Clean out fill & drill out Plg @ 6490'. TIH w/ tbg to fill @ 6586'. Clean out fill to PBD @ 6630'. CWC. LD 3- jts 2 7/8. EOT @ 6534'. SDFD @ 7:30.

6/5/2007 Day: 5

Completion

NC #3 on 6/4/2007 - OWU. 300 psi on tbg & csg. Well flowing up tbg. Flowed for 4 hrs & recovered 220 bbls total fluid w/ 75% oil & no sand. RU rig pump & CWC. TIH w/ 3- jts tbg. Tag PBD @ 6630'. LD 4- jts 2 7/8. TOH w/ 206- jts 2 7/8, & chomp bit. PU TIH w/ BP, 3- jts 2 7/8, GA, 1- jt 2 7/8, SN, 1- jt 2 7/8, TA, 201- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. X- over to rod eq. SDFD @ 6:00.

6/6/2007 Day: 6

Completion

NC #3 on 6/5/2007 - Flush tbg w/ 60 bbls water. PU TIH w/ 2 1/2 x 1 1/2 x 16 x 20 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods, 130- 3/4 plain rods, 99- 7/8 guided rods, 8', 2', x 7/8 pony rods, 1 1/2 x 26' polish rod. RU pumping unit. W/ tbg full stroke test rod pump to 800 psi. Good test. RDMOSU @ 2:30. POP @ 2:30 W/ 120" SL 6 SPM FINAL REPORT!!!

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface 611' FSL & 1700' FEL (SW/SE) Sec. 21, T4S, R1E
At top prod. Interval reported below

At total depth

14. API NO. 43-013-33243 DATE ISSUED 03/22/07

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 04/16/07 16. DATE T.D. REACHED 05/01/07 17. DATE COMPL. (Ready to prod.) 06/05/07 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5142' GL 5154' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6700' 21. PLUG BACK T.D., MD & TVD 6630' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4860'-6568' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	313'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6685'	7-7/8"	400 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6539'	TA @ 6371'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 6555'-6568', 6533'-6537'	.49"	4/68	6568'-6533	Frac w/ 84,897# 20/40 sand in 670 bbls fluid	
(CP4) 6452'-6461'	.43"	4/36	6452'-6461'	Frac w/ 84,897# 20/40 sand in 376 bbls fluid	
(CP3 & 2) 6378'-6383', 6334'-6344'	.43"	4/60	6383'-6334'	Frac w/ 65,002# 20/40 sand in 552 bbls fluid	
(CP1) 5256'-6274'	.43"	4/72	6256'-6274'	Frac w/ 125,740# 20/40 sand in 901 bbls fluid	
(C) 5606'-5612', 5590'-5596'	.43"	4/48	5596'-5606'	Frac w/ 29,695# 20/40 sand in 385 bbls fluid	
(D3) 5536'-40', 5498'-5409'	.43"	4/60	5409'-5540'	Frac w/ 70,055# 20/40 sand in 559 bbls fluid	
(DS3, DS1) 5338'-42', 5270'-5277'	.43"	4/44	5270'-5338'	Frac w/ 60,338# 20/40 sand in 489 bbls fluid	
(GB4) 4860'-4882'	.43"	4/88	4860'-4882'	Frac w/ 150,591# 20/40 sand in 1049 bbls fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
06/05/07	2-1/2" x 1-1/2" x 16' x 20' RHAC SM Plunger Pump					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	88	26	25	295
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Jenna Park TITLE Production Clerk DATE 7/2/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED
JUL 11 2007**

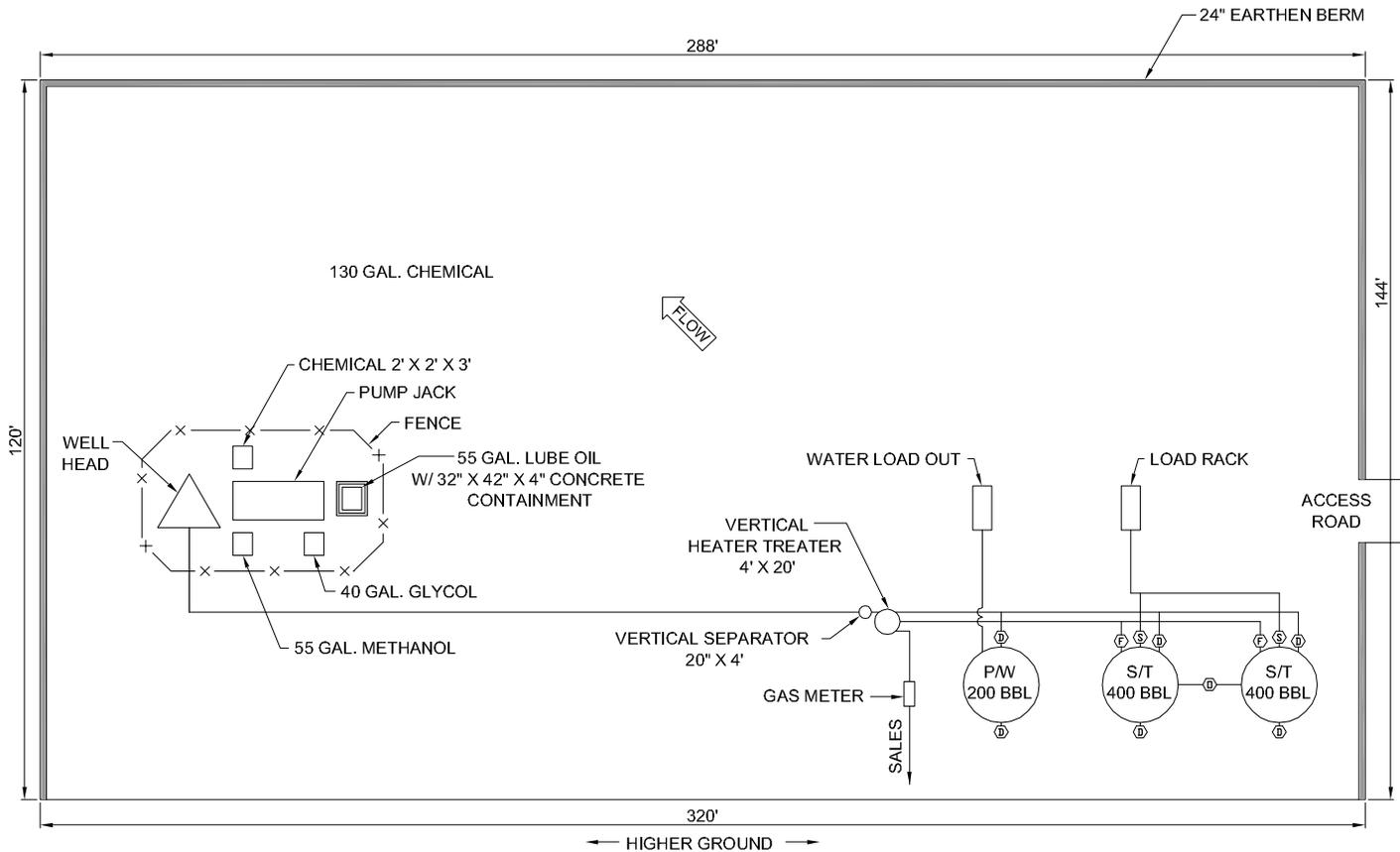
DIV. OF OIL, GAS & MINERALS

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Hancock 15-21-4-1	Garden Gulch Mkr	4365'	
				Garden Gulch 1	4560'	
				Garden Gulch 2	4680'	
				Point 3 Mkr	4969'	
				X Mkr	5200'	
				Y-Mkr	5234'	
				Douglas Creek Mkr	5374'	
				BiCarbonate Mkr	5662'	
				B Limestone Mkr	5797'	
				Castle Peak	6213'	
				Basal Carbonate	6645'	
				Total Depth (LOGGERS)	6660'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: HANCOCK 15-21-4-1	
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202		9. API NUMBER: 43013332430000	
PHONE NUMBER: 303 382-4443 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0611 FSL 1700 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 04.0S Range: 01.0W Meridian: U		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/1/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Site Facility/Site Security"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. SEE ATTACHED REVISED SITE FACILITY DIAGRAM			
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 19, 2012			
NAME (PLEASE PRINT) Jill L Loyle	PHONE NUMBER 303 383-4135	TITLE Regulatory Technician	
SIGNATURE N/A		DATE 10/8/2012	



UTU87538X

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Open	No
O	Overflow	Open/Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Open/Closed	No
S	Sales	Closed	Yes

Valve Type		
D	-	Drain Valve
F	-	Flow Valve
O	-	Overflow
V	-	Vent
R	-	Recycle
B	-	Blow Down
S	-	Sales Valve

Federal Lease #: UTU FEE

This lease is subject to the Site Security Plan for:
Newfield Exploration Company
19 East Pine Street
Pinedale, WY 82941



HANCOCK 15-21-4-1

Newfield Exploration Company
SWSE Sec 21, T4S, R1W
Duchesne County, UT

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valve	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
F	Oil, Gas, Water	Closed	Yes
O	Overflow	Closed	Yes
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Open	No

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valve	Line Purpose	Position	Seal Installed
D	Drain	Open	No
F	Oil, Gas, Water	Closed	No
O	Overflow	Closed	No
V	Vent	Open	No
R	Recycle	Closed	Yes
B	Blowdown	Closed	No
S	Sales	Closed	Yes

M.G.

JUNE 2012



Note: This drawing represents approximate sizes and distances. Underground pipeline locations are also approximated.