

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: 14-20-H62-3537	6. SURFACE: INDIAN
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		9. WELL NAME and NUMBER: UTE TRIBAL 11-25-55	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON
4. LOCATION OF WELL (FOOTAGES) 552209X 4430285Y 40.023653 -110.388123		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (NE/NE) SEC. 25, T.5S., R.5W. U.S.B.&M.	
AT SURFACE: 639' FNL, 515' FEL		NAD 27	
AT PROPOSED PRODUCING ZONE: 551966X 4430078Y 40.021205		40.023128 LAT -110.391044	
BHL: 1320' FNL 1320' FEL		110.38825 LONG	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 23.8 MILES FROM MYTON, UTAH		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 515'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 20	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 30'	19. PROPOSED DEPTH: 6070'	20. BOND DESCRIPTION: RLB0005651	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6928' GR	22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN	23. ESTIMATED DURATION: REFER TO BPC SOP PLAN	

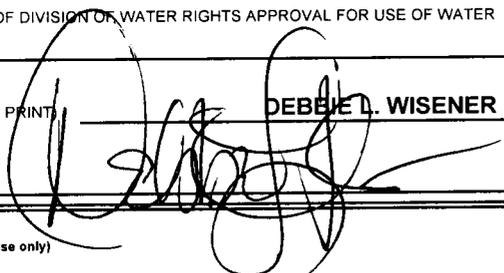
24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) DEBBIE L. WISENER TITLE OPS., ACCT. & REGULATORY SUPERVISOR

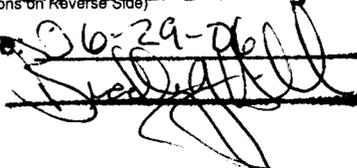
SIGNATURE  DATE 06/05/06

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33240

APPROVED by the
**Utah Division of
Oil, Gas and Mining**

(See Instructions on Reverse Side)

Date: 06-29-06
By: 

RECEIVED
JUN 28 2006
DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this
Action Is Necessary

T5S, R5W, U.S.B.&M.

BERRY PETROLEUM COMPANY

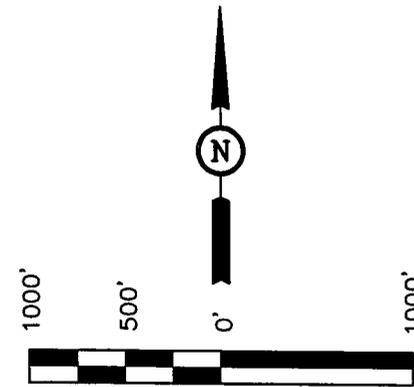
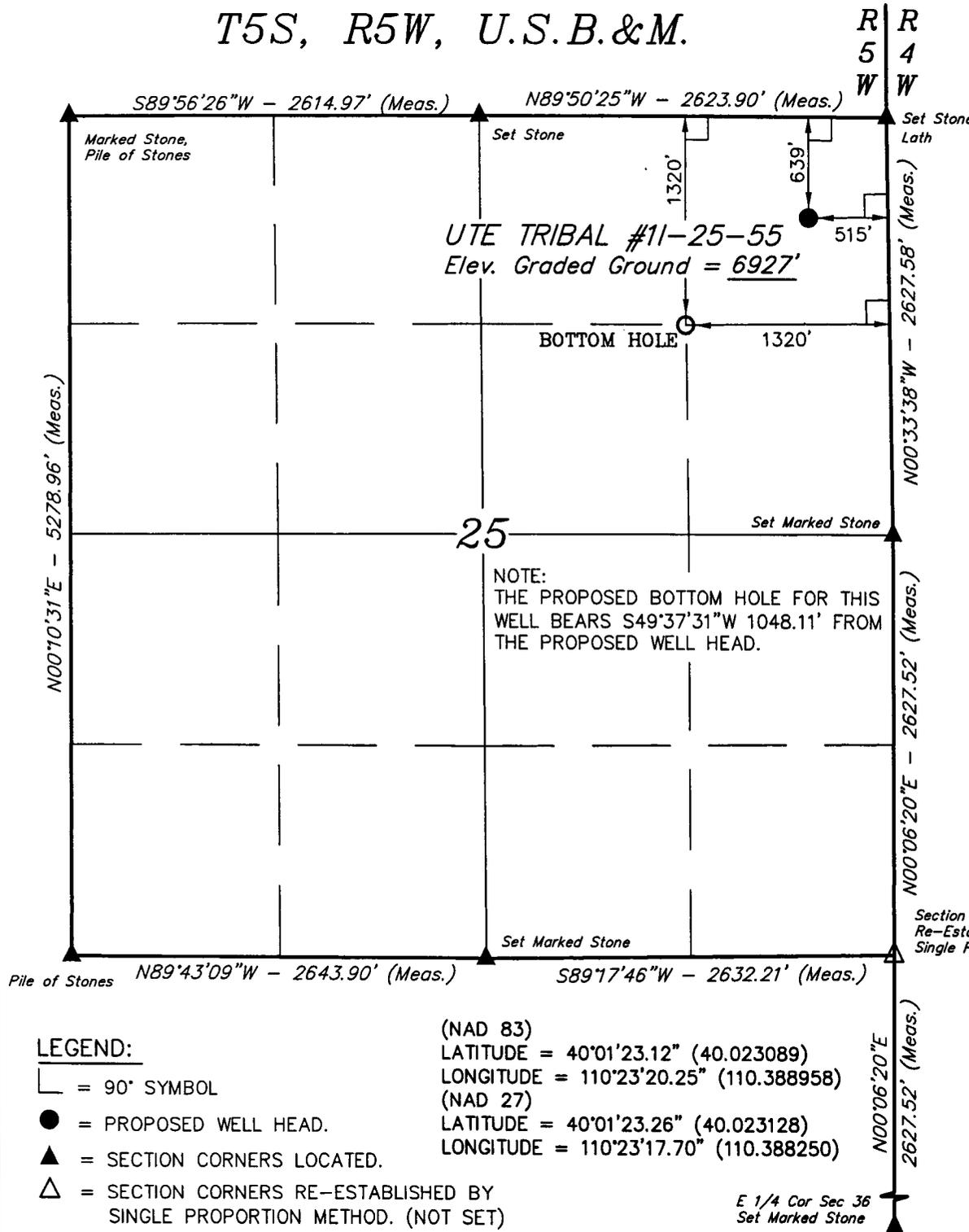
Well location, UTE TRIBAL #11-25-55, located as shown in the NE 1/4 NE 1/4 of Section 25, T5S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

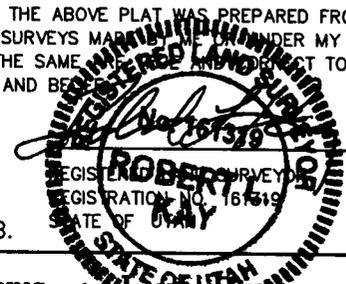
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 05-25-06 D.R.B.

Section Corner
Re-Established Using
Single Proportion Method

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED BY SINGLE PROPORTION METHOD. (NOT SET)

(NAD 83)
 LATITUDE = 40°01'23.12" (40.023089)
 LONGITUDE = 110°23'20.25" (110.388958)
 (NAD 27)
 LATITUDE = 40°01'23.26" (40.023128)
 LONGITUDE = 110°23'17.70" (110.388250)

E 1/4 Cor Sec 36
Set Marked Stone

UINTAH ENGINEERING & SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 04-18-06	DATE DRAWN: 04-28-06
PARTY J.R. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 11-25-55

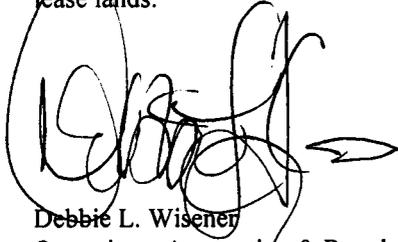
NE 1/4, NE 1/4, 639' FNL 515' FEL, Section 25, T. 5 S., R. 5 W., U.S.B.& M.

BHL: (CNE) 1320' FNL 1320' FEL

Lease BIA 14-20-H62-3537

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

A handwritten signature in black ink, appearing to read 'Debbie L. Wisener', with a horizontal line extending to the right from the end of the signature.

Debbie L. Wisener

Operations, Accounting & Regulatory Superv.

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal II-25-55

Surface location NE 1/4, NE 1/4, 639' FNL 515' FEL, Section 25, T. 5 S., R. 5 W., U.S.B. & M.

BHL: (CNE) 1320' FNL 1320' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

<u>Formation</u>	<u>Depth@BHL</u>	<u>Depth@SHL</u>
Uinta	On Surface	On Surface
Green River	1,399'	1,455'
Green River Upper Marker	1,976'	2,028'
Mahogany	2,622'	2,680'
Tgr3 Marker	3,660'	3,715'
Douglas Creek	4,429'	4,489'
*Castle Peak	5,358'	5,414'
*Uteland Butte Ls.	5,762'	5,822'
Wasatch	5,972'	6,046'
TD	6,070'	6,145'
Base of Moderately Saline Water (less than 10,000 ppm)	3,200'	3,154'

*PROSPECTIVE PAY

Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.

Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

BERRY PETROLEUM COMPANY

Ute Tribal 11-25-55

Surface location NE 1/4, NE 1/4, 639' FNL 515' FEL, Section 25, T. 5 S., R. 5 W., U.S.B. & M.

BHL: (CNE) 1320' FNL 1320' FEL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 11-25-55 location, in Section 25-T5S-R5W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 6.3 miles to the Sowers Canyon Road. Turn west and proceed 3.8 miles to the Brundage Canyon Road. Turn south and proceed 1.8 miles. Keep proceeding southwest 3.2 miles. Turn north and east and proceed 0.1 +/- miles to the Ute Tribal 11-25-55 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

13 Operator's Representative and Certification

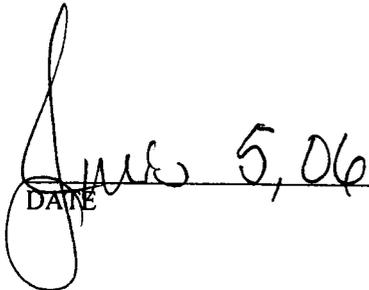
A) Representative
NAME: Debbie L. Wisener
ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
PHONE: 435-722-1325

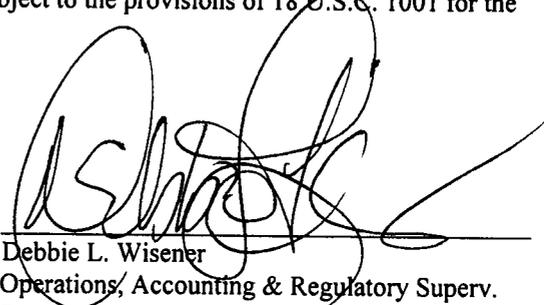
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


DANE


Debbie L. Wisener
Operations, Accounting & Regulatory Superv.
Berry Petroleum Company

T5S, R5W, U.S.B.&M.

R
5
W

R
4
W

BERRY PETROLEUM COMPANY

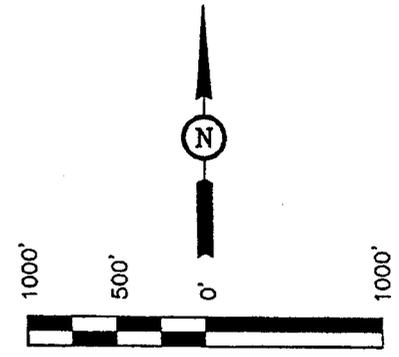
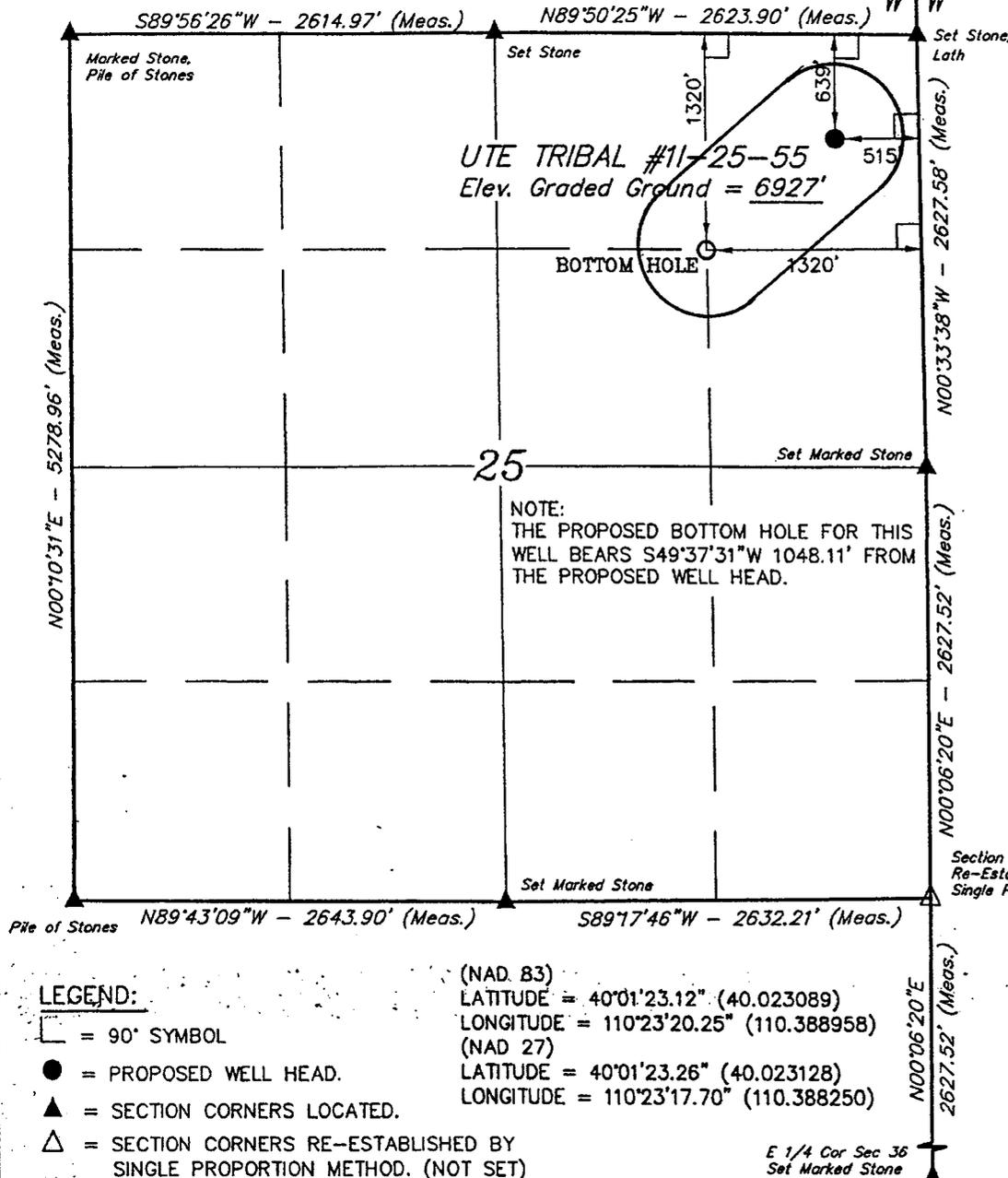
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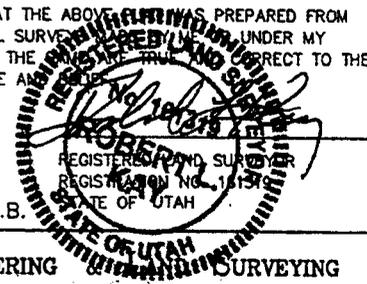
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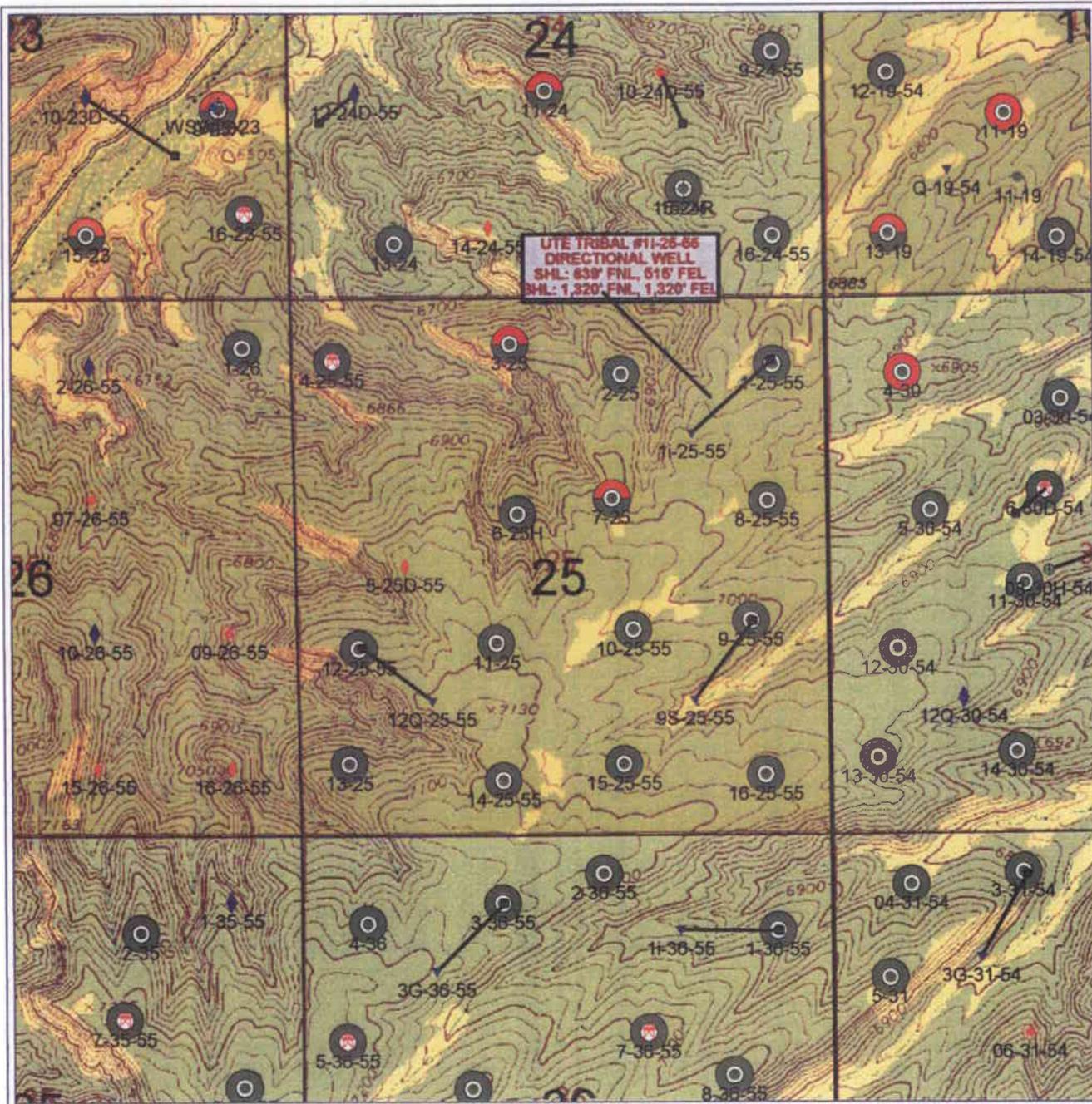


Revised: 05-25-06 D.R.B.

UINTAH ENGINEERING & SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 04-18-06	DATE DRAWN: 04-28-06
PARTY J.R. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

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 - ▲ = SECTION CORNERS LOCATED.
 - △ = SECTION CORNERS RE-ESTABLISHED BY SINGLE PROPORTION METHOD. (NOT SET)
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 LONGITUDE = $110^{\circ}23'20.25''$ (110.388958)
 (NAD 27)
 LATITUDE = $40^{\circ}01'23.26''$ (40.023128)
 LONGITUDE = $110^{\circ}23'17.70''$ (110.388250)



Berry Petroleum Company

Brundage Canyon Project

Ute Tribal #1i-25-55

Directional Drilling Plat

Sec 25 T5S R5W - Duchesne Co, Utah



POSTED WELL DATA

● Well Label

ATTRIBUTE MAP

Any Raster Log IS PRESENT
 Any Digital Log IS PRESENT

WELL SYMBOLS

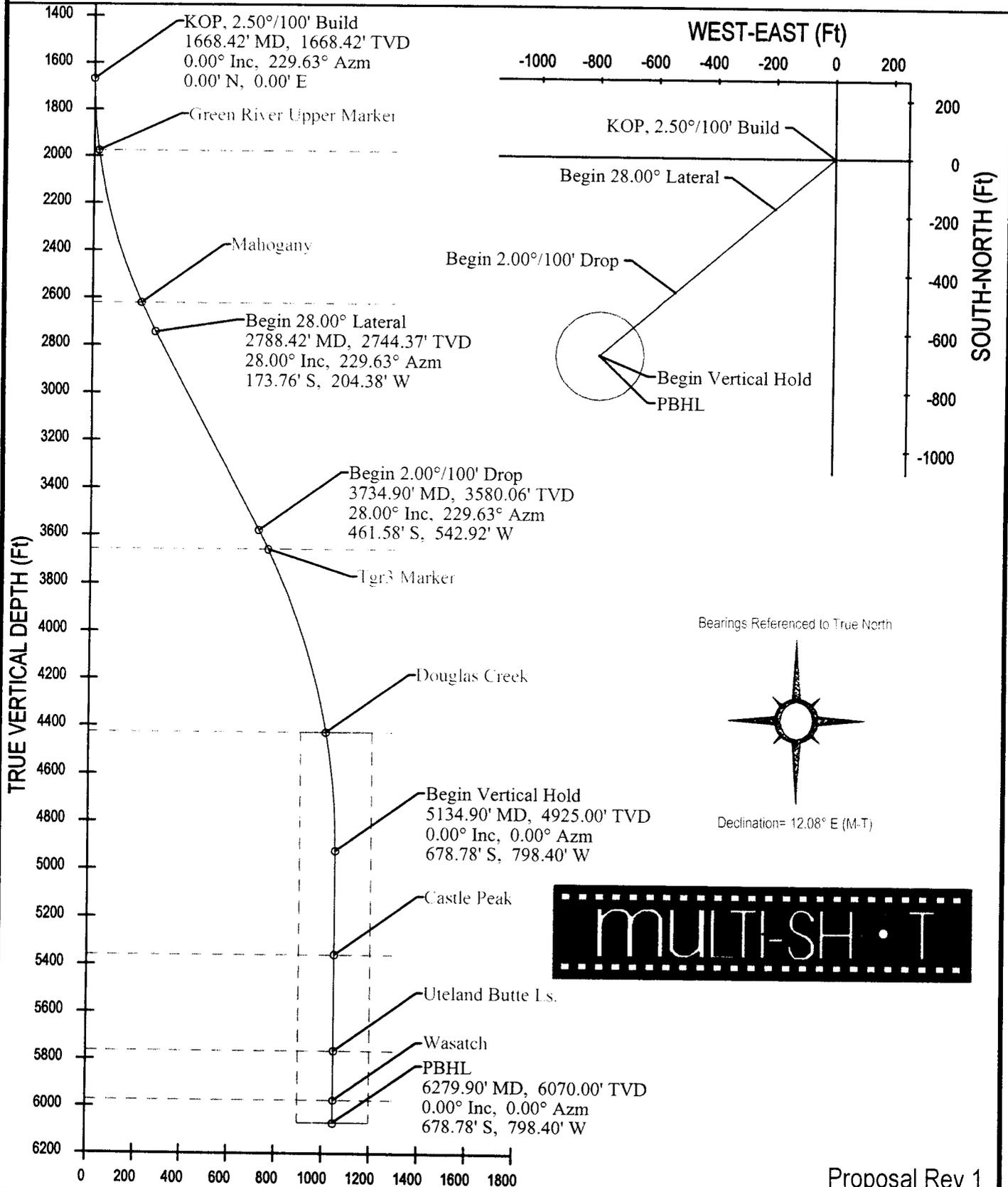
- Drilled 2006
- APD W/O Concurrence
- APD - Released to Stake and Survey
- Geologic Prognosis Prepared
- 20 Acre Prog Location
- Prog'd 40 Acre Location
- Oil Well
- Dry Hole
- Water Well
- Unknown Status

June 22, 2006

Company: Berry Petroleum
 Lease/Well: Ute Tribal 11-25-55
 Location: Duchesne County
 Rig Name: Patterson 778



State/Country: Utah
 Declination: 12.08° E (M-T)
 Grid: Referenced to True North
 Date/Time: 09-June-06 / 13:30



Drawn By: CAS VERTICAL SECTION (Ft) @ 229.63° Azm

Proposal Rev 1
 P06151r1.dwg



Job Number: P06-151
 Company: Berry Petroleum
 Lease/Well: Ute Tribal 11-25-55
 Location: Duchesne County
 Rig Name: Patterson 778
 RKB: 14'
 G.L. or M.S.L.: 6928'

State/Country: Utah
 Declination: 12.08° E (M-T)
 Grid: Referenced to True North
 File name: F:\WELLPL~1\2006\IP06150\SIP06151\06151.SVY
 Date/Time: 08-Jun-06 / 15:55
 Curve Name: Prop Rev 1

WINSERVE PROPOSAL REPORT
Minimum Curvature Method
Vertical Section Plane 229.63
Vertical Section Referenced to Wellhead
Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP, 2.50°/100' Build									
1668.42	.00	.00	1668.42	.00	.00	.00	.00	.00	.00
1768.42	2.50	229.63	1768.39	-1.41	-1.66	2.18	2.18	229.63	2.50
1868.42	5.00	229.63	1868.17	-5.65	-6.64	8.72	8.72	229.63	2.50
1968.42	7.50	229.63	1967.56	-12.70	-14.94	19.61	19.61	229.63	2.50
Green River Upper Marker									
1976.93	7.71	229.63	1976.00	-13.43	-15.80	20.73	20.73	229.63	2.50
2068.42	10.00	229.63	2066.39	-22.55	-26.53	34.82	34.82	229.63	2.50
2168.42	12.50	229.63	2164.46	-35.19	-41.39	54.33	54.33	229.63	2.50
2268.42	15.00	229.63	2261.59	-50.58	-59.50	78.09	78.09	229.63	2.50
2368.42	17.50	229.63	2357.59	-68.71	-80.81	106.07	106.07	229.63	2.50
2468.42	20.00	229.63	2452.27	-89.53	-105.30	138.21	138.21	229.63	2.50
2568.42	22.50	229.63	2545.47	-113.00	-132.91	174.46	174.46	229.63	2.50
Mahogany									
2651.91	24.59	229.63	2622.00	-134.60	-158.32	207.80	207.80	229.63	2.50
2668.42	25.00	229.63	2636.99	-139.08	-163.59	214.73	214.73	229.63	2.50
2768.42	27.50	229.63	2726.67	-167.73	-197.29	258.95	258.95	229.63	2.50
Begin 28.00° Lateral									
2788.42	28.00	229.63	2744.37	-173.76	-204.38	268.26	268.26	229.63	2.50
Begin 2.00°/100' Drop									
3734.90	28.00	229.63	3580.06	-461.58	-542.92	712.61	712.61	229.63	.00
Tgr3 Marker									
3824.70	26.20	229.63	3660.00	-488.08	-574.09	753.52	753.52	229.63	2.00

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3834.90	26.00	229.63	3669.16	-490.98	-577.51	758.01	758.01	229.63	2.00
3934.90	24.00	229.63	3759.79	-518.35	-609.70	800.27	800.27	229.63	2.00
4034.90	22.00	229.63	3851.83	-543.66	-639.47	839.34	839.34	229.63	2.00
4134.90	20.00	229.63	3945.18	-566.87	-666.77	875.17	875.17	229.63	2.00
4234.90	18.00	229.63	4039.73	-587.96	-691.57	907.73	907.73	229.63	2.00
4334.90	16.00	229.63	4135.36	-606.90	-713.85	936.96	936.96	229.63	2.00
4434.90	14.00	229.63	4231.94	-623.66	-733.56	962.84	962.84	229.63	2.00
4534.90	12.00	229.63	4329.38	-638.23	-750.70	985.34	985.34	229.63	2.00
4634.90	10.00	229.63	4427.53	-650.59	-765.24	1004.42	1004.42	229.63	2.00
Douglas Creek									
4636.39	9.97	229.63	4429.00	-650.76	-765.44	1004.68	1004.68	229.63	2.00
4734.90	8.00	229.63	4526.30	-660.72	-777.16	1020.06	1020.06	229.63	2.00
4834.90	6.00	229.63	4625.55	-668.61	-786.44	1032.25	1032.25	229.63	2.00
4934.90	4.00	229.63	4725.16	-674.26	-793.08	1040.96	1040.96	229.63	2.00
5034.90	2.00	229.63	4825.02	-677.65	-797.07	1046.20	1046.20	229.63	2.00
Begin Vertical Hold									
5134.90	.00	.00	4925.00	-678.78	-798.40	1047.94	1047.94	229.63	2.00
Castle Peak									
5567.90	.00	.00	5358.00	-678.78	-798.40	1047.94	1047.94	229.63	.00
Uteland Butte Ls.									
5971.90	.00	.00	5762.00	-678.78	-798.40	1047.94	1047.94	229.63	.00
Wasatch									
6181.90	.00	.00	5972.00	-678.78	-798.40	1047.94	1047.94	229.63	.00
PBHL									
6279.90	.00	.00	6070.00	-678.78	-798.40	1047.94	1047.94	229.63	.00

BERRY PETROLEUM COMPANY

UTE TRIBAL #11-25-55

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 25, T5S, R5W, U.S.B.&M.

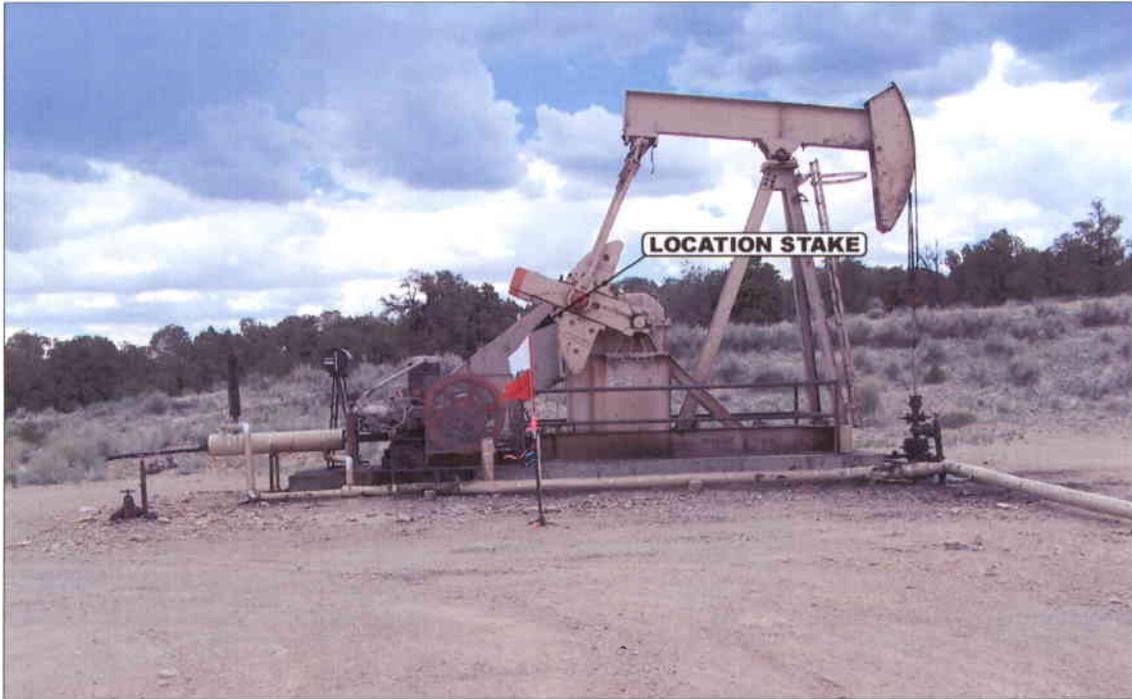


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



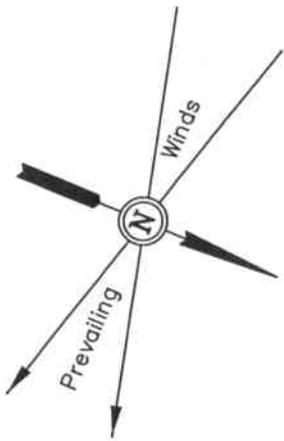
U
E
L
S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

TOPOGRAPHIC	5	4	06	PHOTO
MAP	MONTH	DAY	YEAR	
TAKEN BY: S.H.	DRAWN BY: J.L.G.	REVISED: 5-26-06		

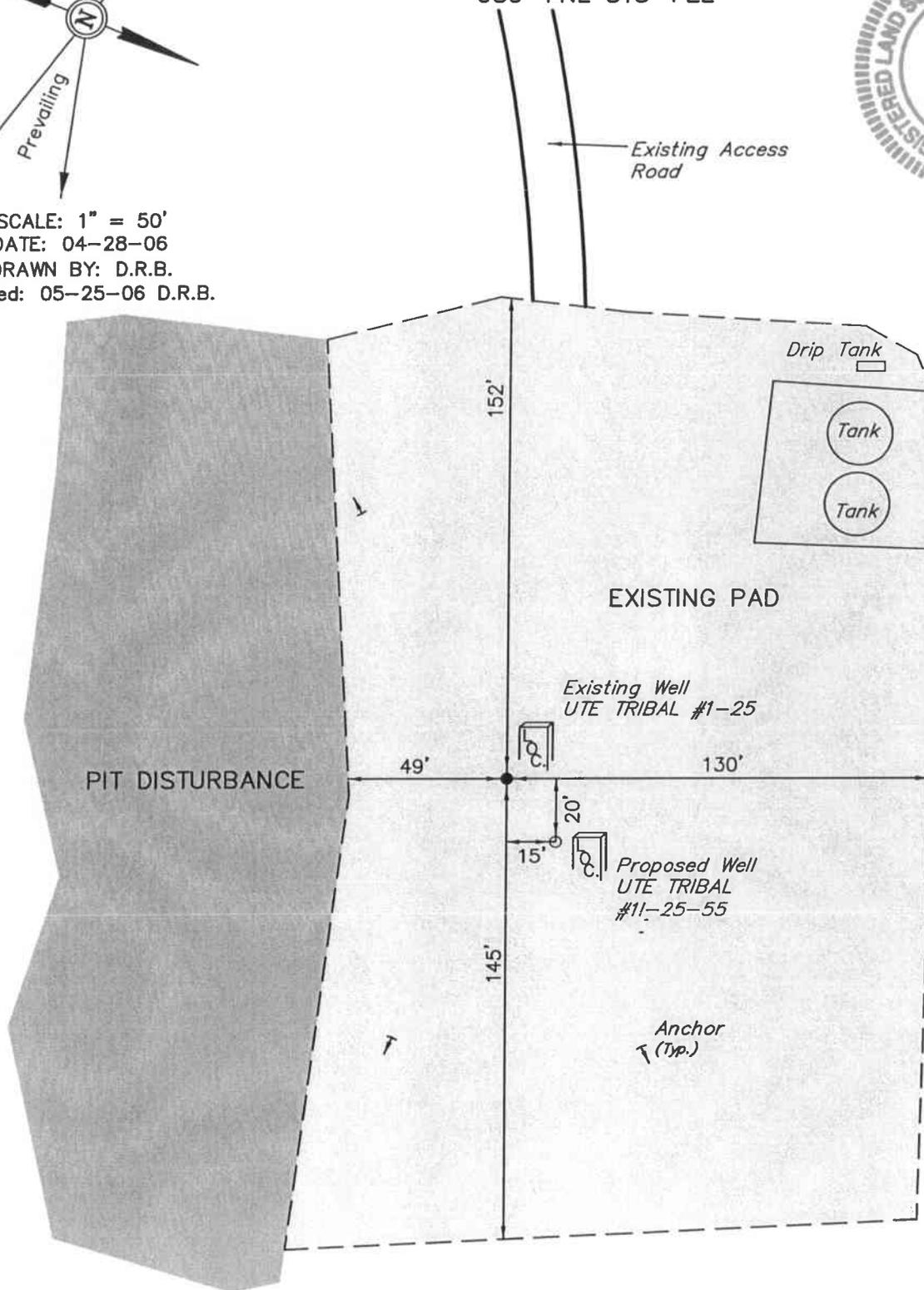
BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

UTE TRIBAL #1I-25-55
SECTION 25, T5S, R5W, U.S.B.&M.
639' FNL 515' FEL

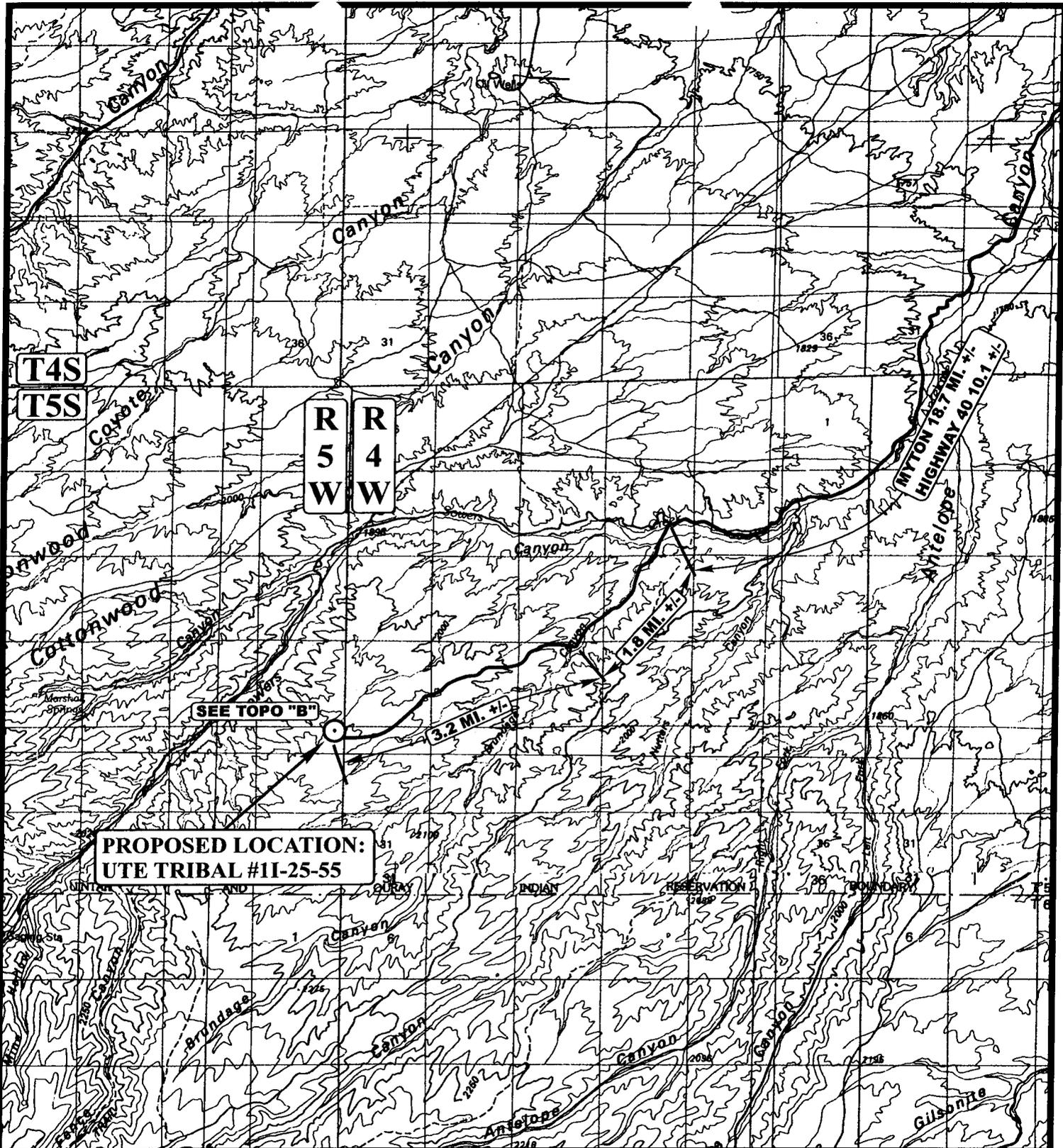


SCALE: 1" = 50'
DATE: 04-28-06
DRAWN BY: D.R.B.
Revised: 05-25-06 D.R.B.



Elev. Graded Ground at #1I-25-55 Location Stake = 6927.5'

UINTAH ENGINEERING & LAND SURVEYING
86 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

BERRY PETROLEUM COMPANY

UTE TRIBAL #11-25-55
SECTION 25, T5S, R5W, U.S.B.&M.
639' FNL 515' FEL



Ute Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

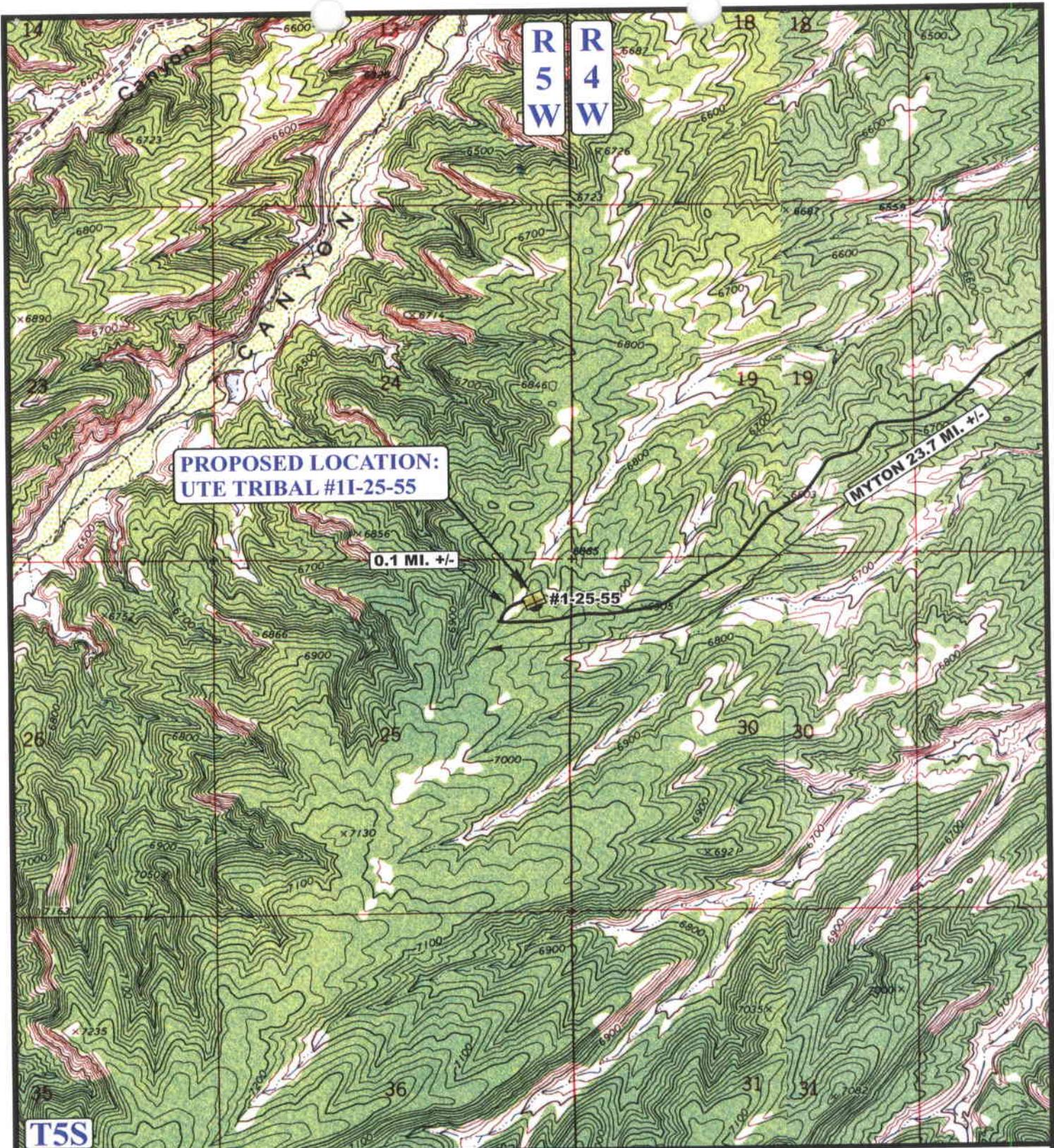


TOPOGRAPHIC
MAP

5	4	06
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: J.L.G. REVISED: 5-26-06





**PROPOSED LOCATION:
UTE TRIBAL #11-25-55**

0.1 MI. +/-

#11-25-55

MYTON 23.7 MI. +/-

T5S

LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD



BERRY PETROLEUM COMPANY

**UTE TRIBAL #11-25-55
SECTION 25, T5S, R5W, U.S.B.&M.
639' FNL 515' FEL**



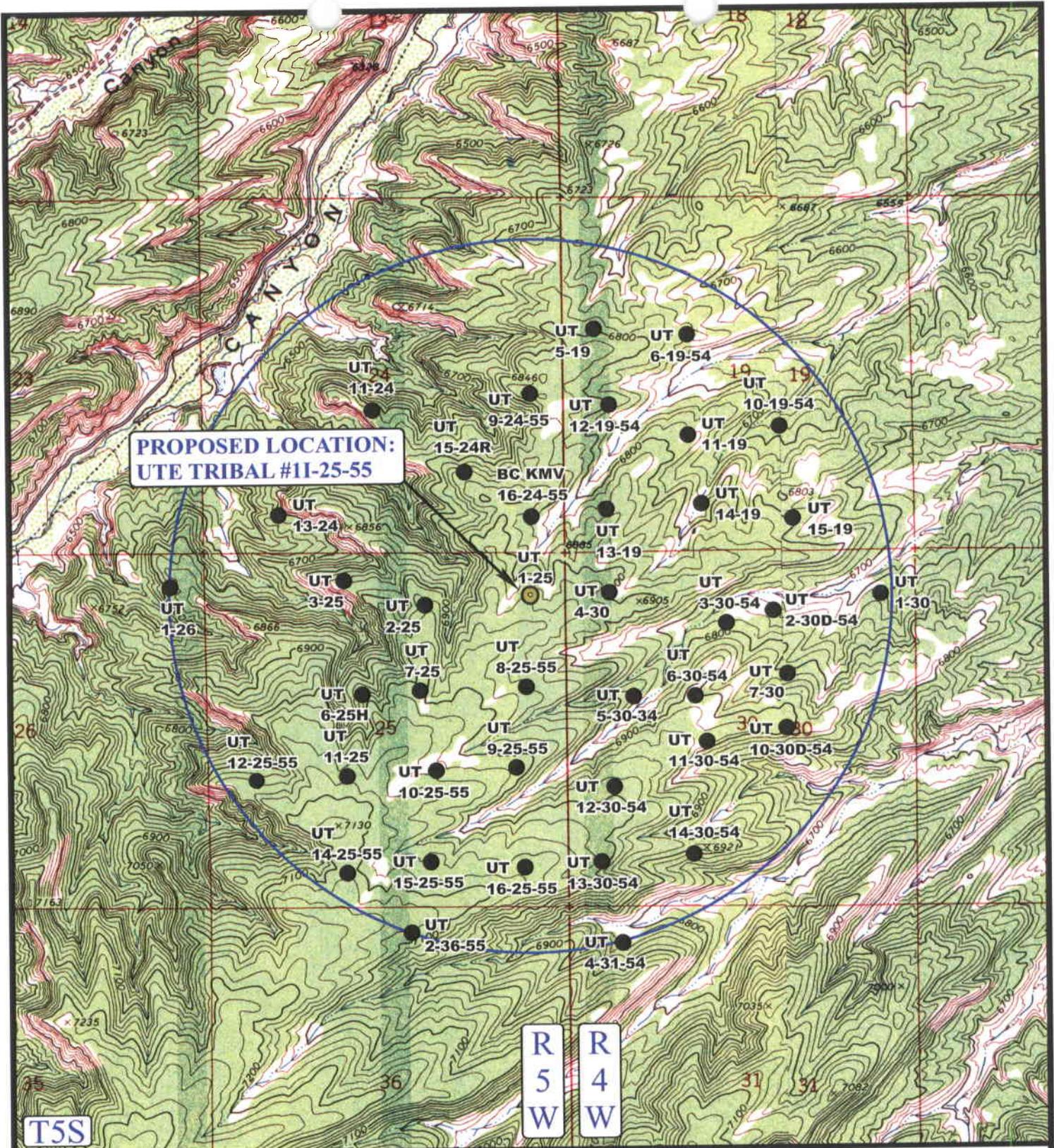
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

5	4	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 5-26-06





**PROPOSED LOCATION:
UTE TRIBAL #11-25-55**

LEGEND:

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊘ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

**UTE TRIBAL #11-25-55
SECTION 25, T5S, R5W, U.S.B.&M.
639' FNL 515' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



**TOPOGRAPHIC
MAP**

5 4 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: J.L.G. REVISED: 5-26-06

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/28/2006

API NO. ASSIGNED: 43-013-33240

WELL NAME: UTE TRIBAL 1I-25-55

OPERATOR: BERRY PETROLEUM COMPANY (N2480)

PHONE NUMBER: 435-722-1325

CONTACT: DEBBIE WISENER

PROPOSED LOCATION:

NENE 25 050S 050W
 SURFACE: 0639 FNL 0515 FEL
 BOTTOM: 1320 FNL 1320 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.02305 LONGITUDE: -110.3882
 UTM SURF EASTINGS: 552209 NORTHINGS: 4430285
 FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-3537
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

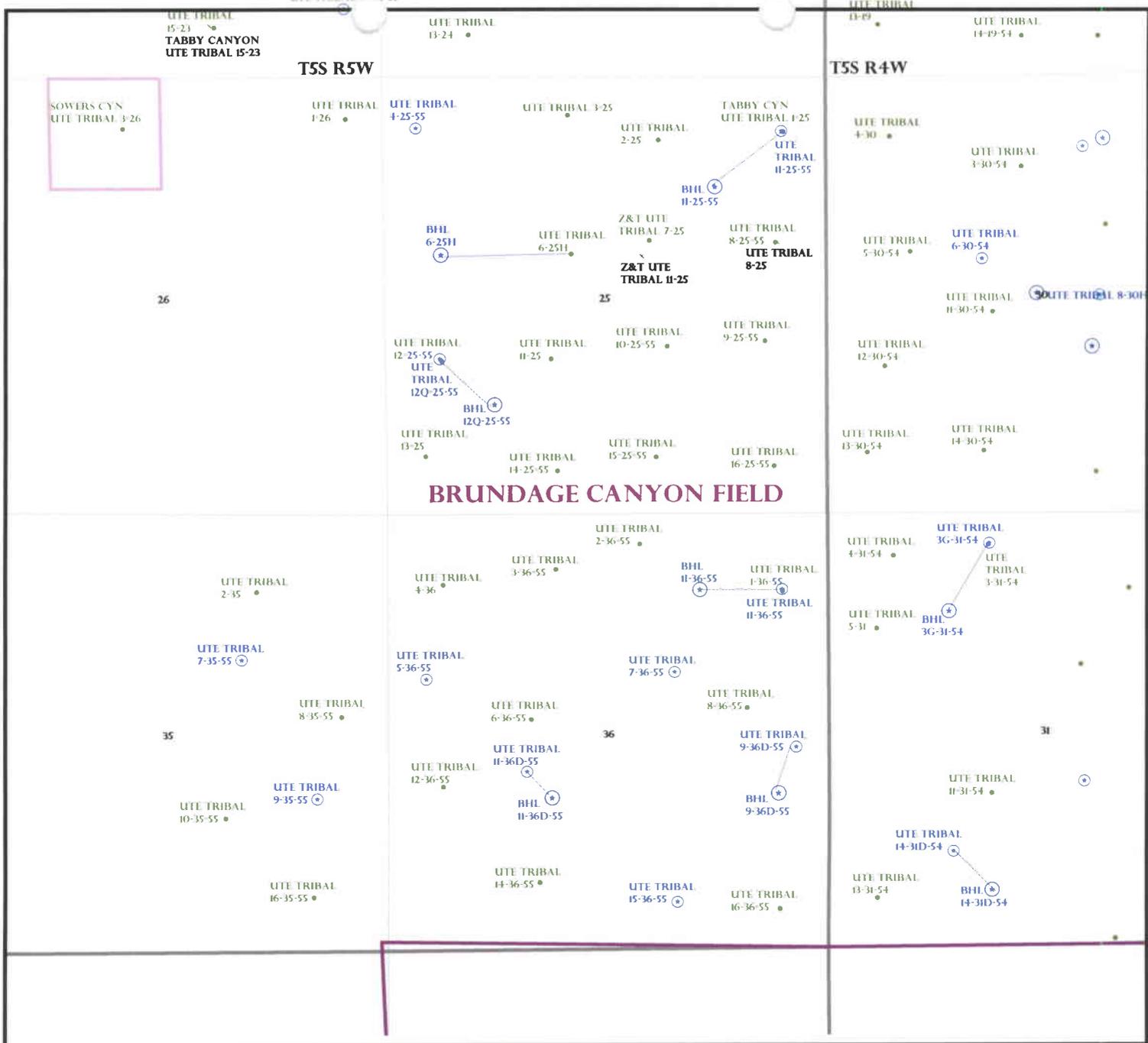
- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

*1- Federal Approval
2- Spacing Shp*



OPERATOR: BERRY PETRO CO (N2480)

SEC: 25,36 T. 5S R. 5W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status	
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	PROPOSED
	STORAGE
	TERMINATED

Unit Status	
	EXPLORATORY
	GAS STORAGE
	NF PP OIL
	NF SECONDARY
	PENDING
	PI OIL
	PP GAS
	PP GEOTHERML
	PP OIL
	SECONDARY
	TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 29-JUNE-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

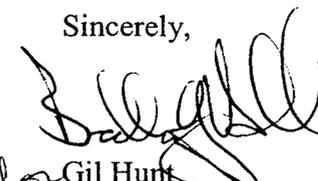
Re: Ute Tribal 11-25-55 Well, Surface Location 639' FNL, 515' FEL, NE NE,
Sec. 25, T. 5 South, R. 5 West, Bottom Location 1320' FNL, 1320' FEL,
NE NE, Sec. 25, T. 5 South, R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33240.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number Ute Tribal 1I-25-55
API Number: 43-013-33240
Lease: 14-20-H62-3537

Surface Location: NE NE **Sec.** 25 **T.** 5 South **R.** 5 West
Bottom Location: NE NE **Sec.** 25 **T.** 5 South **R.** 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 16, 2007

Shelley Crozier
Berry Petroleum Company
Rt. 2 Box 7735
Roosevelt, Utah 84066

Re: APD Rescinded –Ute Tribal 11-25-55 Sec. 25 T. 5S R. 5W
Duchesne County, Utah API No. 43-013-33240

Dear Ms. Crozier:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 29, 2006. On July 16, 2007, you requested that the division rescind the state approved APD. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 16, 2007.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Green River District-Vernal Field Office

170 South 500 East

Vernal, UT 84078

(435) 781-4400 Fax: (435) 781-4410

<http://www.blm.gov/ut/st/en/fo/vernal/html>



IN REPLY REFER TO:

3160

LLUTG01100

January 23, 2009

Shelley E. Crozier
Berry Petroleum Company
Route 2, Box 7735
Roosevelt, UT 84066

43-013-33290

Re: Request to Return APD
Well No. Ute Tribal 11-25-55
NENE, Sec. 25, T5S, R5W
Duchesne County, Utah
Lease No. 14-20-H62-3537

Dear Ms. Crozier:

The Application for Permit to Drill (APD) the above referenced well submitted June 29, 2006, is being returned unapproved per your request in an email message dated October 25, 2008, to Chuck Macdonald. In your message you mentioned that this APD was replaced with Ute Tribal 81-25-55.

If you have any questions regarding APD processing, please contact me at (435) 781-4455.

Sincerely,

Cindy Severson

Cindy Severson
Land Law Examiner

cc: UDOGM
BIA
Ute Tribe

RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING