



June 23, 2006

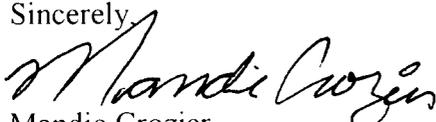
State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Federal 5-20-9-17, 6-20-9-17, 7-20-9-17, 8-20-9-17, 9-20-9-17, 10-20-9-17, 11-20-9-17, 12-20-9-17, 13-20-9-17, 14-20-9-17, 15-20-9-17, and 16-20-9-17.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 9-20-9-17 and 14-20-9-17 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| |
|---|
| 5. Lease Serial No. UTU-77369 |
| 6. If Indian, Allottee or Tribe Name N/A |
| 7. If Unit or CA Agreement, Name and No. N/A |
| 8. Lease Name and Well No. Federal 9-20-9-17 |
| 9. API Well No. 43013-33228 |
| 10. Field and Pool, or Exploratory Monument Butte |
| 11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 20, T9S R17E |
| 12. County or Parish Duchesne |
| 13. State UT |

| | |
|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | |
| 2. Name of Operator Newfield Production Company | |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SE 2026' FSL 890' FEL 593244X 40.04 505 At proposed prod. zone 442964779 110.523 124 | |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 16.7 miles southeast of Myton, Utah | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 890' f/lse, NA' f/unit | 16. No. of Acres in lease 1189.60 |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1191' | 17. Spacing Unit dedicated to this well 40 Acres |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5365' GL | 19. Proposed Depth 5620' |
| | 20. BLM/BIA Bond No. on file UTB000192 |
| | 22. Approximate date work will start* 4th Quarter 2006 |
| | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---------------------------------------|--|-------------------------|
| 25. Signature | Name (Printed/Typed) Mandie Crozier | Date 6/20/06 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) BRADLEY G. HILL | Date 06-29-06 |
| Title ENVIRONMENTAL MANAGER | | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

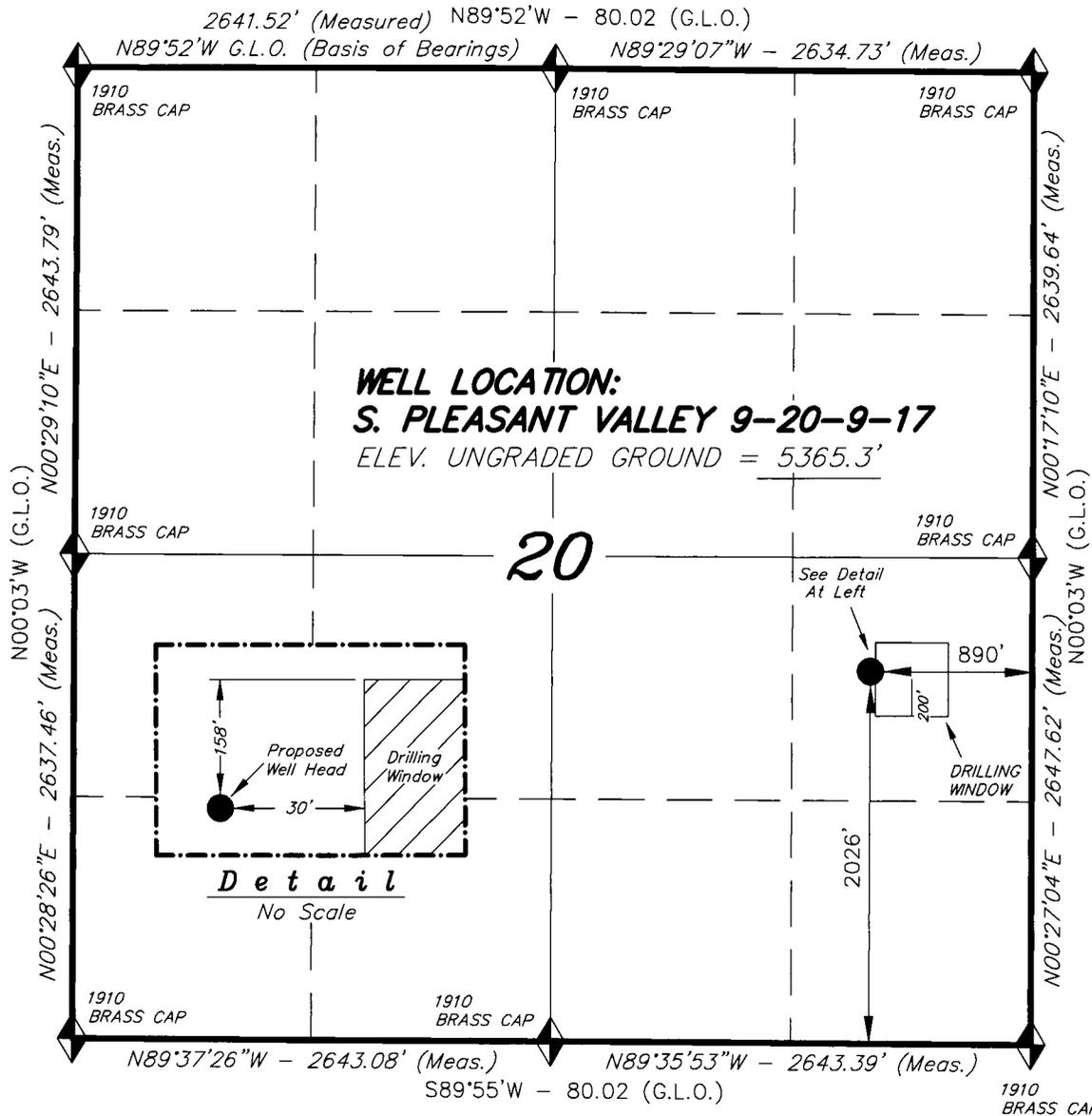
*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
JUN 26 2006
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

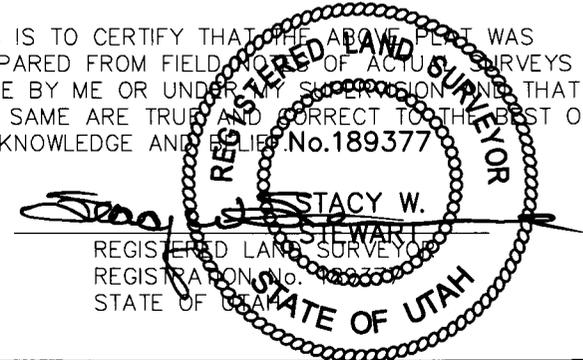
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, S. PLEASANT VALLEY 9-20-9-17, LOCATED AS SHOWN IN THE NE 1/4 SE 1/4 OF SECTION 20, T9S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

**S. PLEASANT VALLEY 9-20-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 00' 53.13"
 LONGITUDE = 110° 01' 26.95"**

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 04-26-06 | SURVEYED BY: C.M. |
| DATE DRAWN: F.T.M. | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/26/2006

| |
|--------------------------------|
| API NO. ASSIGNED: 43-013-33228 |
|--------------------------------|

WELL NAME: FEDERAL 9-20-9-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESE 20 090S 170E
 SURFACE: 2026 FSL 0890 FEL
 BOTTOM: 2026 FSL 0890 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.01481 LONGITUDE: -110.0234
 UTM SURF EASTINGS: 583344 NORTHINGS: 4429647
 FIELD NAME: MONUMENT BUTTE (105)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-77369
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

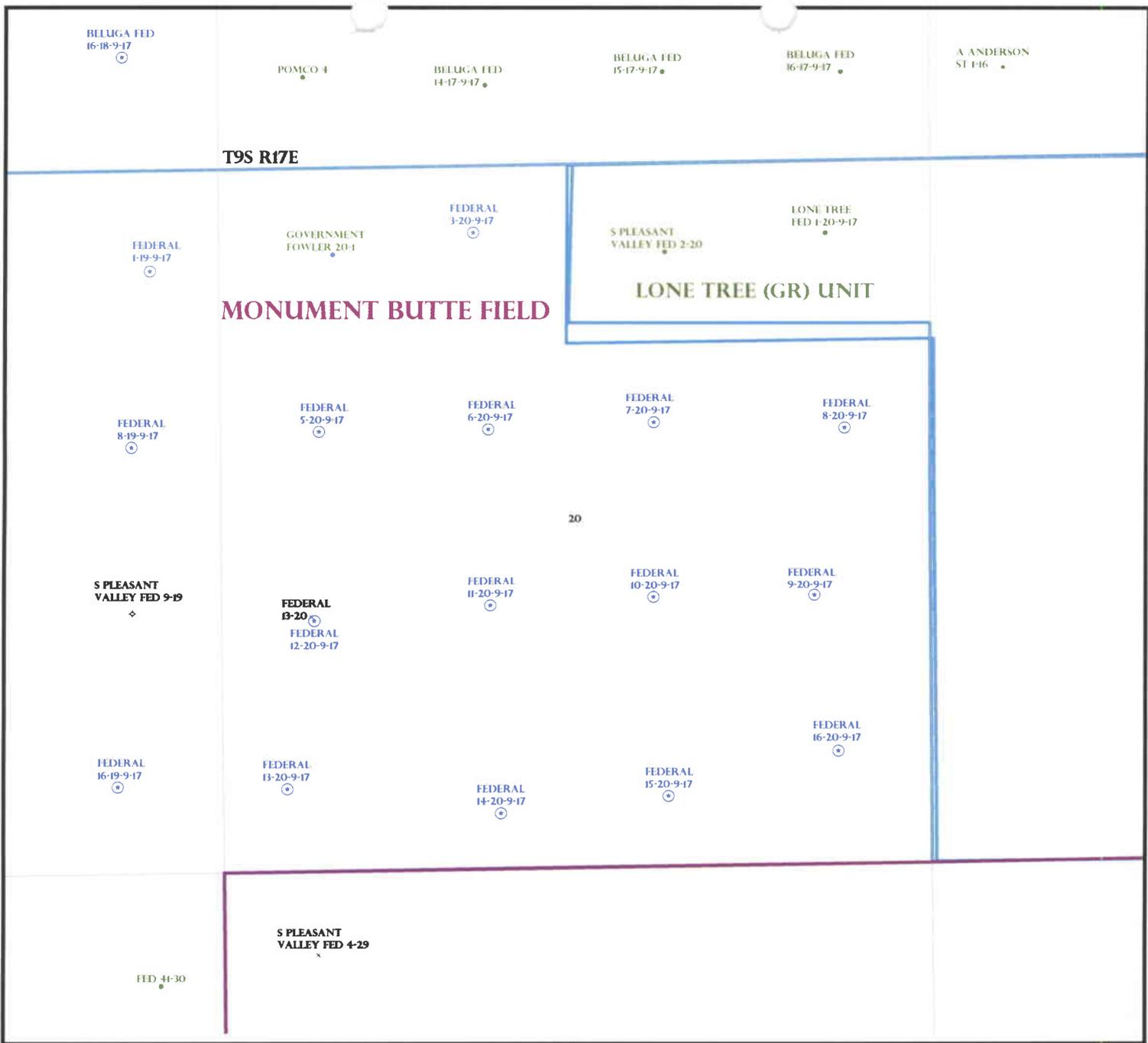
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Set



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 20 T. 9S R. 17E

FIELD: MONUMENT BUTTE (105)

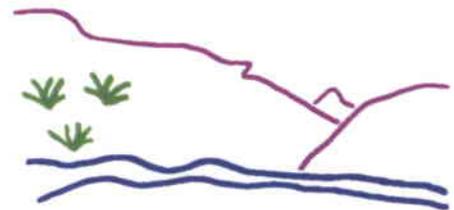
COUNTY: DUCHESNE

SPACING: R649-3-3 / EXCEPTION LOCATION

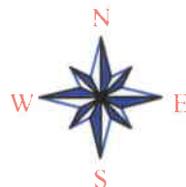
- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- * GAS INJECTION
 - * GAS STORAGE
 - x LOCATION ABANDONED
 - o NEW LOCATION
 - ◇ PLUGGED & ABANDONED
 - * PRODUCING GAS
 - PRODUCING OIL
 - * SHUT-IN GAS
 - SHUT-IN OIL
 - x TEMP. ABANDONED
 - o TEST WELL
 - △ WATER INJECTION
 - WATER SUPPLY
 - ⊖ WATER DISPOSAL
 - o DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 28-JUNE-2006



June 27, 2006

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Federal
9-20-9-17; UTU-77369
Duchesne Cty., Utah

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The location referenced above is an exception location under Rule 649-3-2, being 30' west of the drilling window tolerance for the NESE of Sec 20-T9S-R17E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. This location has been selected to avoid extreme terrain.

Please note the proposed location is staked on Federal lease UTU-77369. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303) 382-4479. Thank you for your assistance in this matter.

Sincerely,


Rhonda Deimer
Land Associate

RECEIVED
JUN 29 2006
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-77369 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. N/A |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | 8. Lease Name and Well No. Federal 9-20-9-17 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NE/SE 2026' FSL 890' FEL At proposed prod. zone | | 9. API Well No. |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 16.7 miles southeast of Myton, Utah | | 10. Field and Pool, or Exploratory Monument Butte |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 890' /lss. NA' /unit | 16. No. of Acres in lease 1189.60 | 11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 20, T9S R17E |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1191' | 19. Proposed Depth 5620' | 12. County or Parish Duchesne |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5365' GL | 22. Approximate date work will start* 4th Quarter 2006 | 13. State UT |
| 17. Spacing Unit dedicated to this well 40 Acres | | |
| 20. BLM/BIA Bond No. on file UTB000192 | | |
| 23. Estimated duration Approximately seven (7) days from spud to first production. | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPD shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|--|--|-----------------|
| 25. Signature  | Name (Printed/Typed) Mandie Crozier | Date 6/20/06 |
| Title Regulatory Specialist | Name (Printed/Typed) | Date |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)

RECEIVED

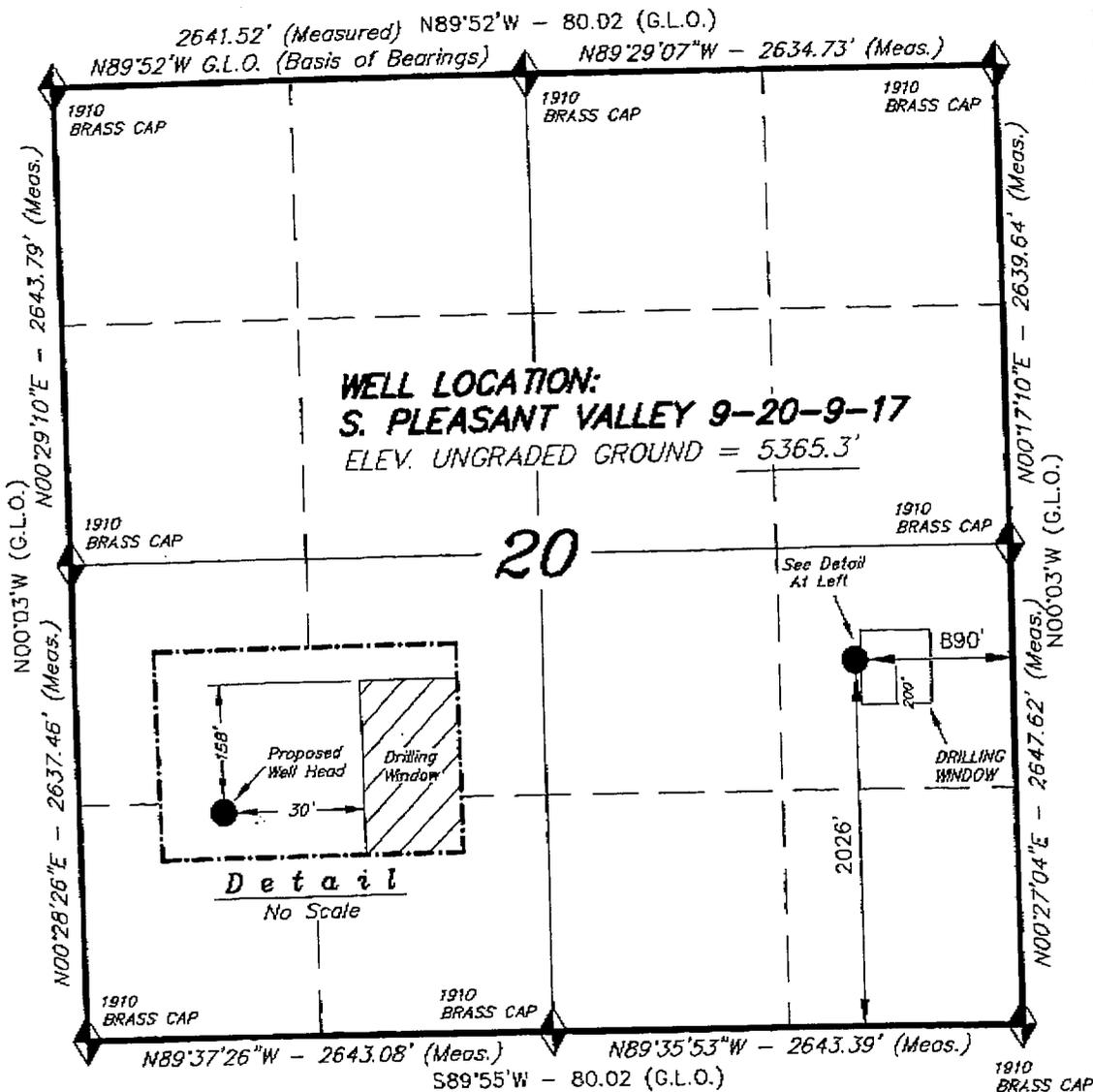
JUN 29 2006

DIV. OF OIL, GAS & MINING

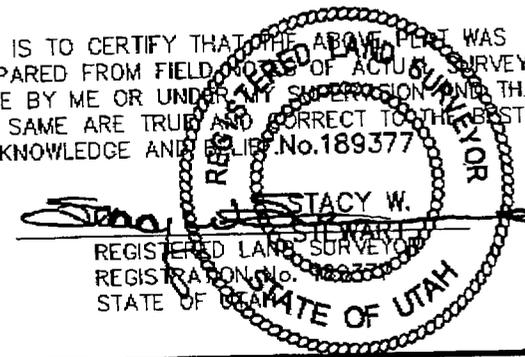
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, S. PLEASANT VALLEY
9-20-9-17, LOCATED AS SHOWN IN THE
NE 1/4 SE 1/4 OF SECTION 20, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No.189377



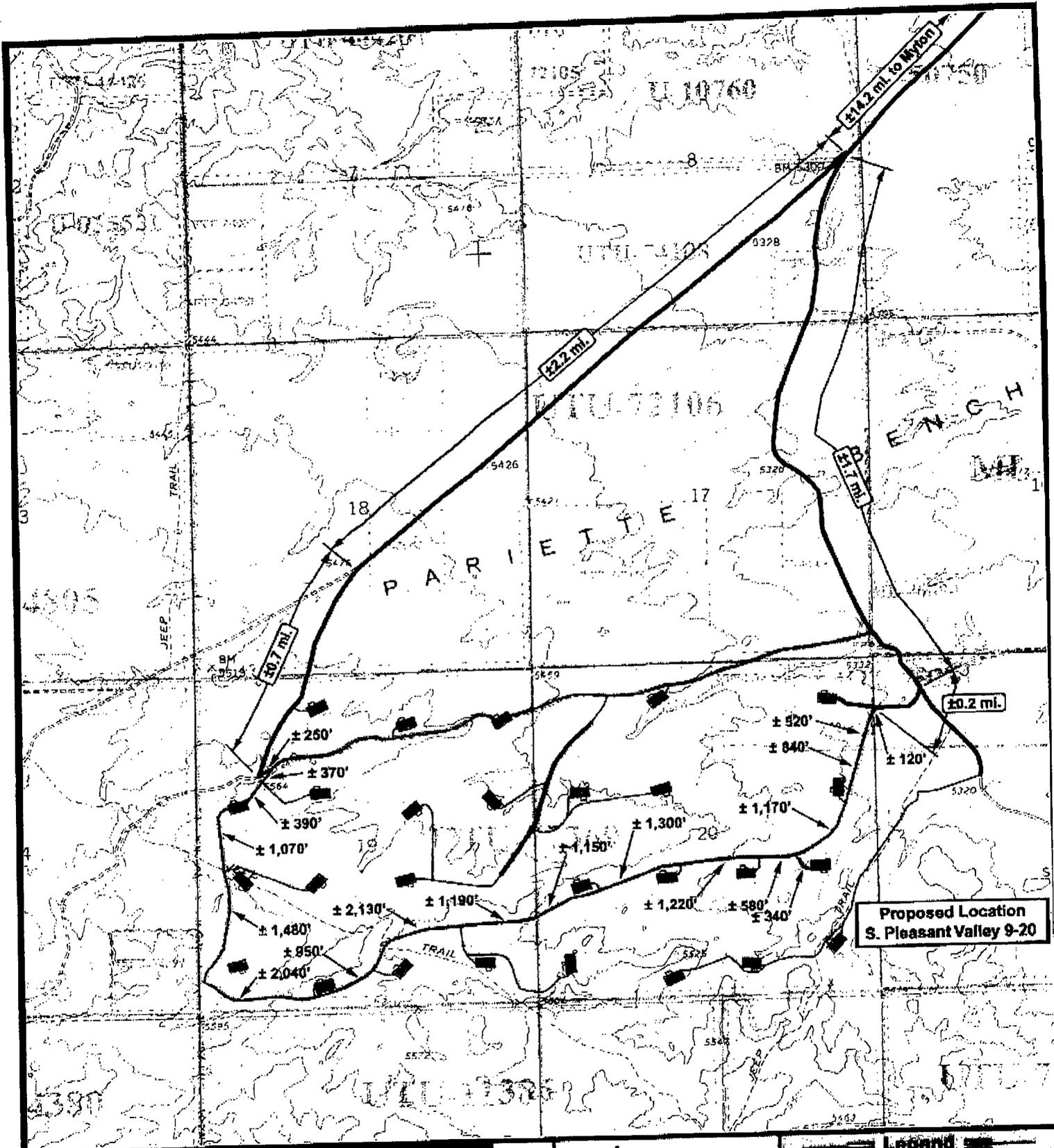
TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 04-26-06 | SURVEYED BY: C.M. |
| DATE DRAWN: F.T.M. | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

**S. PLEASANT VALLEY 9-20-9-17
(Surface Location) NAD 83
LATITUDE = 40° 00' 53.13"
LONGITUDE = 110° 01' 26.95"**

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

PAGE 03
INLAND
4355463
06/23/2006 14:59



PARFIELD
Exploration Company

**S. Pleasant Valley 9-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2006

| Legend | |
|--------|--------------------|
| | Existing Road |
| | Proposed Access |
| | Existing Two-Track |
| | Reclaimed Road |

TOPOGRAPHIC MAP
"B"

NEWFIELD PRODUCTION COMPANY
FEDERAL #9-20-9-17
NE/SE SECTION 20, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' – 1945' |
| Green River | 1945' |
| Wasatch | 5620' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1945' – 5620' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
FEDERAL #9-20-9-17
NE/SE SECTION 20, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #9-20-9-17 located in the NE 1/4 SE 1/4 Section 20, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 0.9 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 1.7 miles \pm to it's junction with an existing road to the west; proceed westerly - 0.2 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 2,650' \pm to it's junction with the proposed access road to the southeast; proceed southeasterly - 340' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-206, 6/15/05 Paleontological Resource Survey prepared by. Wade E. Miller, 6/2/05 attached report cover pages, Exhibit "D".

For the Federal #9-20-9-17 Newfield Production Company requests a 640' ROW be granted in Lease UTU-75036 and 2,350' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 19,270' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 19,270' of disturbed area be granted in Lease UTU-77369 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Exceptional Spacing

According to Rule R649-3-2, which governs the location of wells in the State of Utah, Newfield Production is required to request administrative approval for a location exception from all non-unitized lease interest owners within a 460-foot radius of the new proposed location. Our Land Department in Denver has been notified of this exception location and will submit the required Exception Location Letter to all affected lease interest owners.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the

produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less that 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between March 1 and May 15. If the nest remains inactive on May 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between May 15 and March 1 of the following year. If the nest site becomes active prior to May 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Mountain Plover: If new construction or surface disturbing activities are scheduled to occur between May 1 and June 15, detailed surveys of the area within 0.5 mile of the proposed location and within 300 feet of proposed access routes must be conducted to detect the presence of mountain plovers. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. No new construction or surface disturbing activities will be allowed between March 15 and August 15 within a 0.5 mile radius of any documented mountain plover nest site.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|--------------------|---------------------------|------------|
| Western Wheatgrass | <i>Pascopyrum Smithii</i> | 6 lbs/acre |
| Galletta Grass | <i>Hilaria Jamesii</i> | 6 lbs/acre |

Details of the On-Site Inspection

The proposed Federal #9-20-9-17 was on-sited on 4/28/06. The following were present; Shon Mckinnon (Newfeild Production), Chris Carusona (Bureau of Land Management), and Brandon McDonald (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

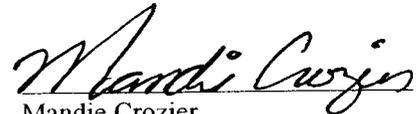
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #9-20-9-17 NE/SE Section 20, Township 9S, Range 17E: Lease UTU-77369 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/23/06

Date



Mandie Crozier

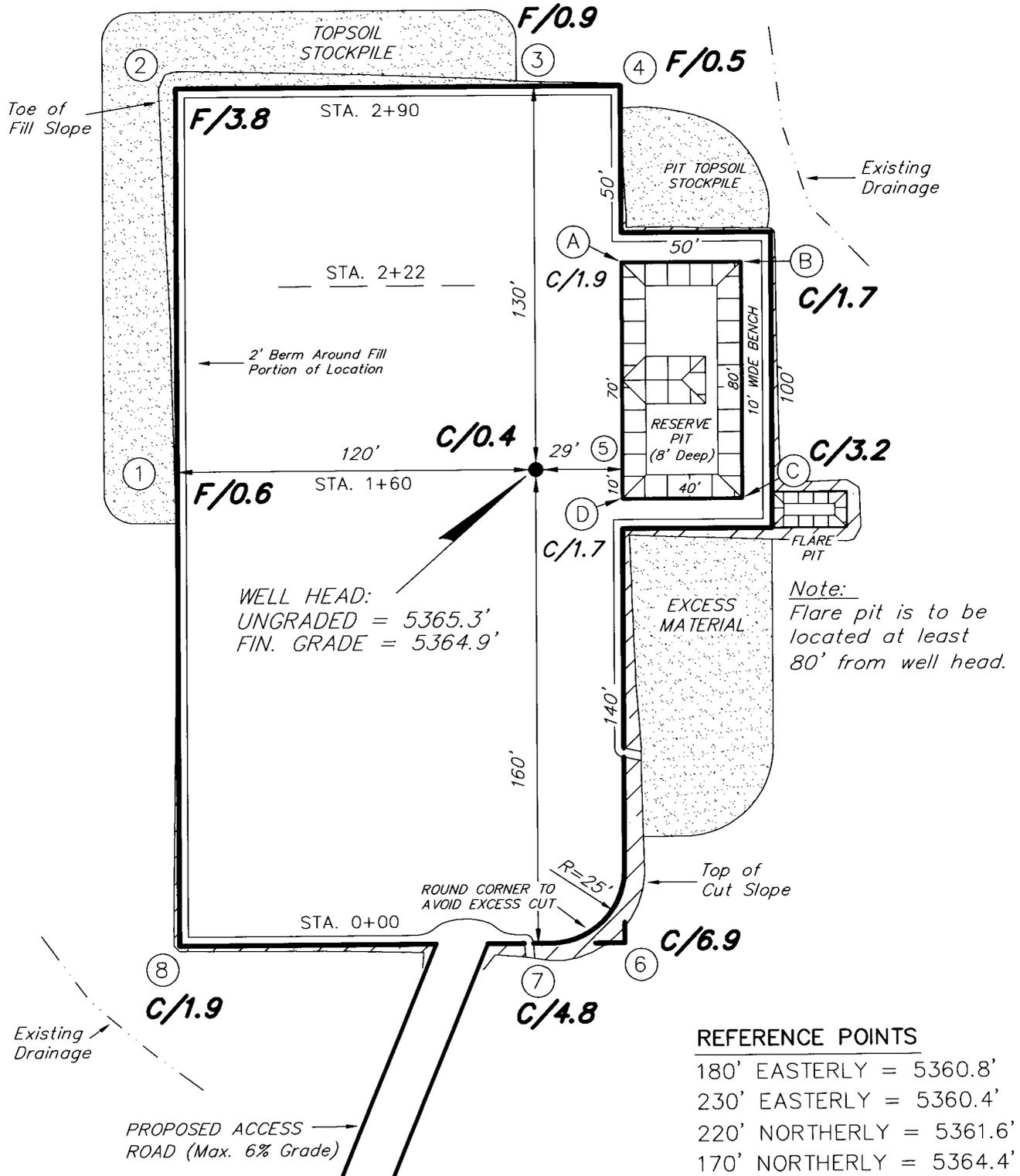
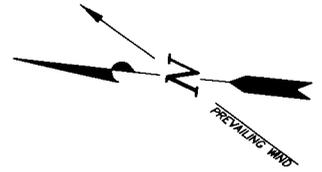
Regulatory Specialist

Newfield Production Company

NEWFIELD PRODUCTION COMPANY

S. PLEASANT VALLEY 9-20-9-17

Section 20, T9S, R17E, S.L.B.&M.



Note:
Flare pit is to be located at least 80' from well head.

REFERENCE POINTS

- 180' EASTERLY = 5360.8'
- 230' EASTERLY = 5360.4'
- 220' NORTHERLY = 5361.6'
- 170' NORTHERLY = 5364.4'

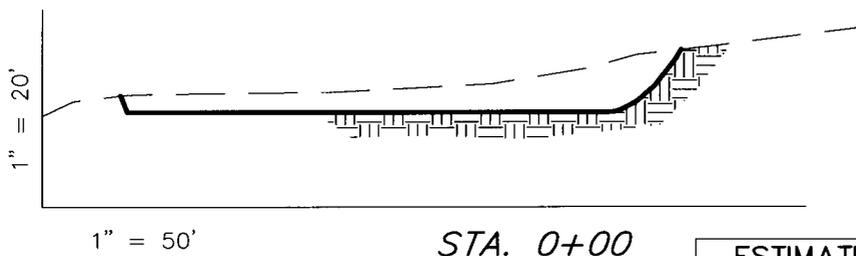
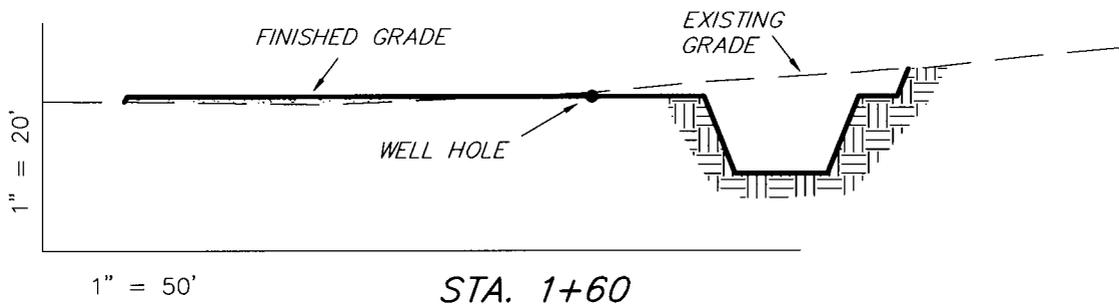
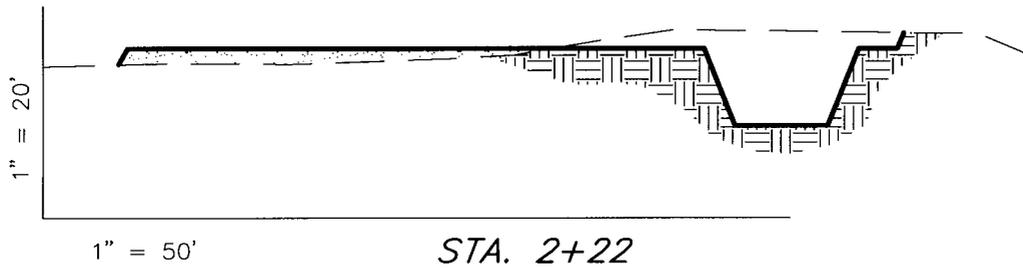
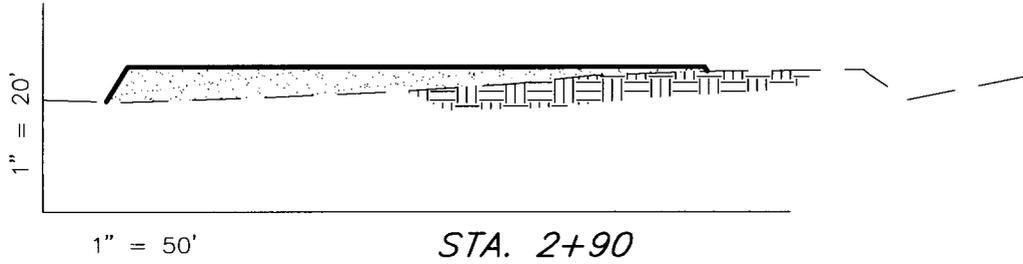
| | |
|-------------------|-----------------|
| SURVEYED BY: C.M. | SCALE: 1" = 50' |
| DRAWN BY: F.T.M. | DATE: 05-08-06 |

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEW FIELD PRODUCTION COMPANY

CROSS SECTIONS

S. PLEASANT VALLEY 9-20-9-17



ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD | 1,620 | 1,270 | Topsoil is not included in Pad Cut | 350 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 2,260 | 1,270 | 950 | 990 |

NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

SURVEYED BY: C.M.

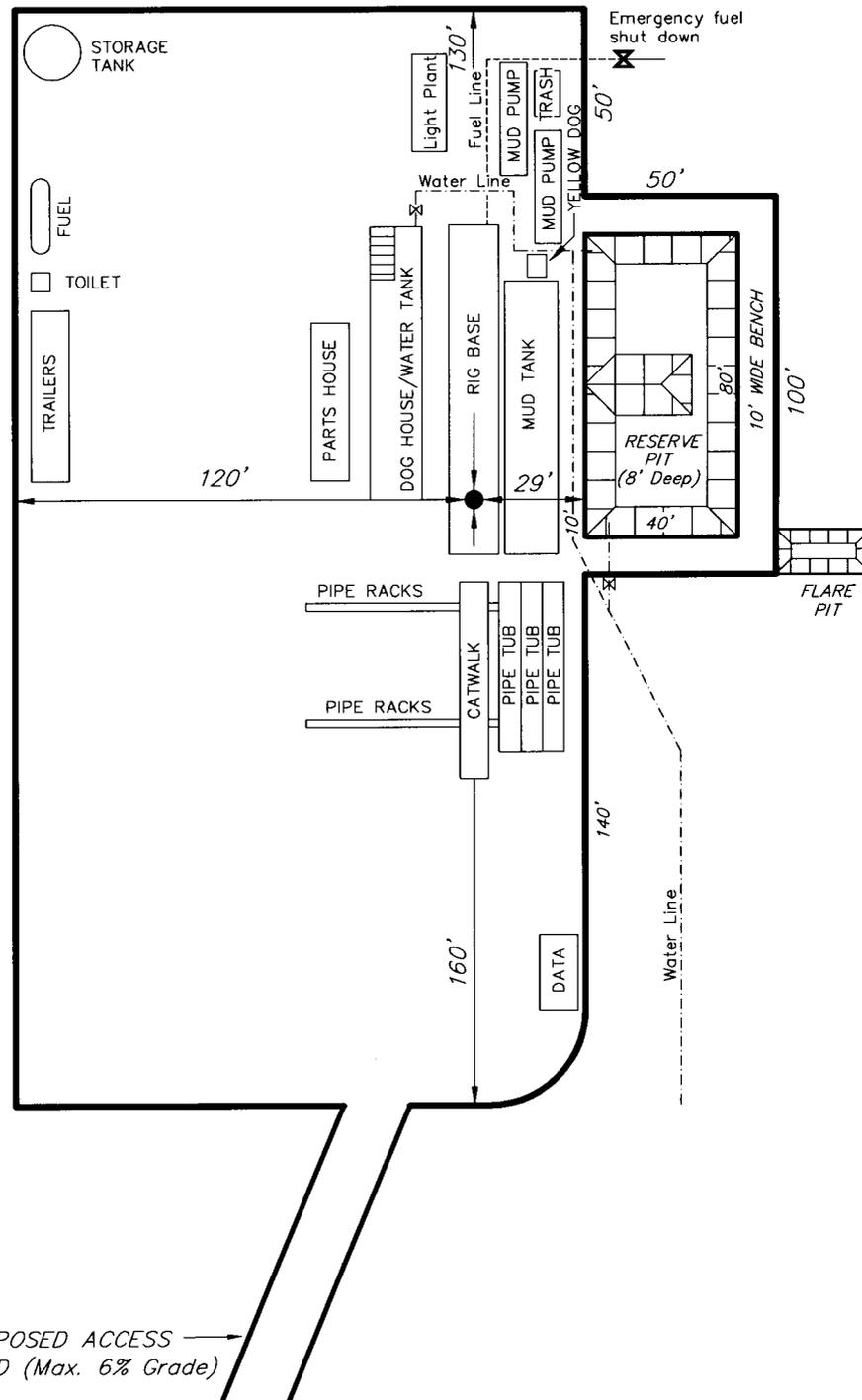
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-08-06

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
S. PLEASANT VALLEY 9-20-9-17



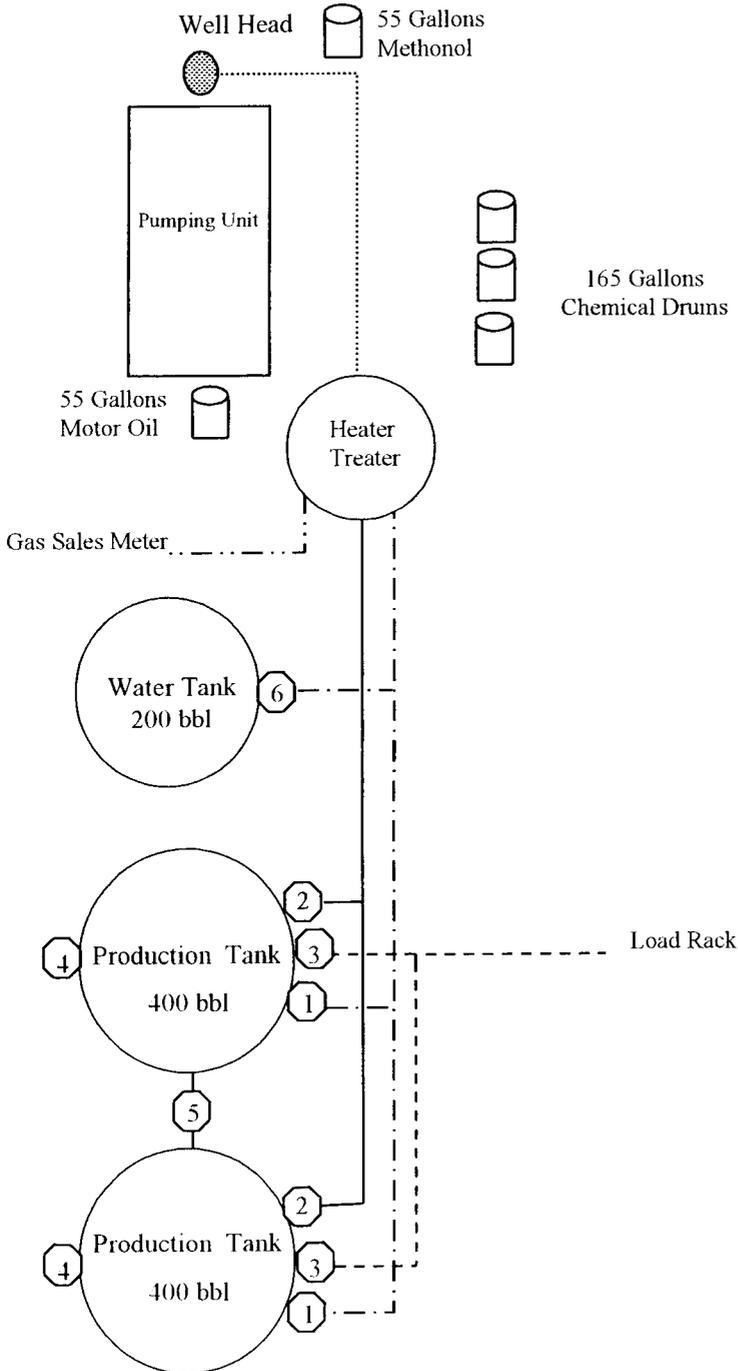
| | |
|-------------------|-----------------|
| SURVEYED BY: C.M. | SCALE: 1" = 50' |
| DRAWN BY: F.T.M. | DATE: 05-08-06 |

(435) 781-2501

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company Proposed Site Facility Diagram

Federal 9-20-9-17
NE/SE Sec. 20, T9S, 17E
Duchesne County, Utah
UTU-77369



Legend

| | |
|----------------------|-------------------------|
| Emulsion Line | |
| Load Rack | ----- |
| Water Line | - . - . - . - . - . |
| Gas Sales | - . . . - . . . - . . . |
| Oil Line | ————— |

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

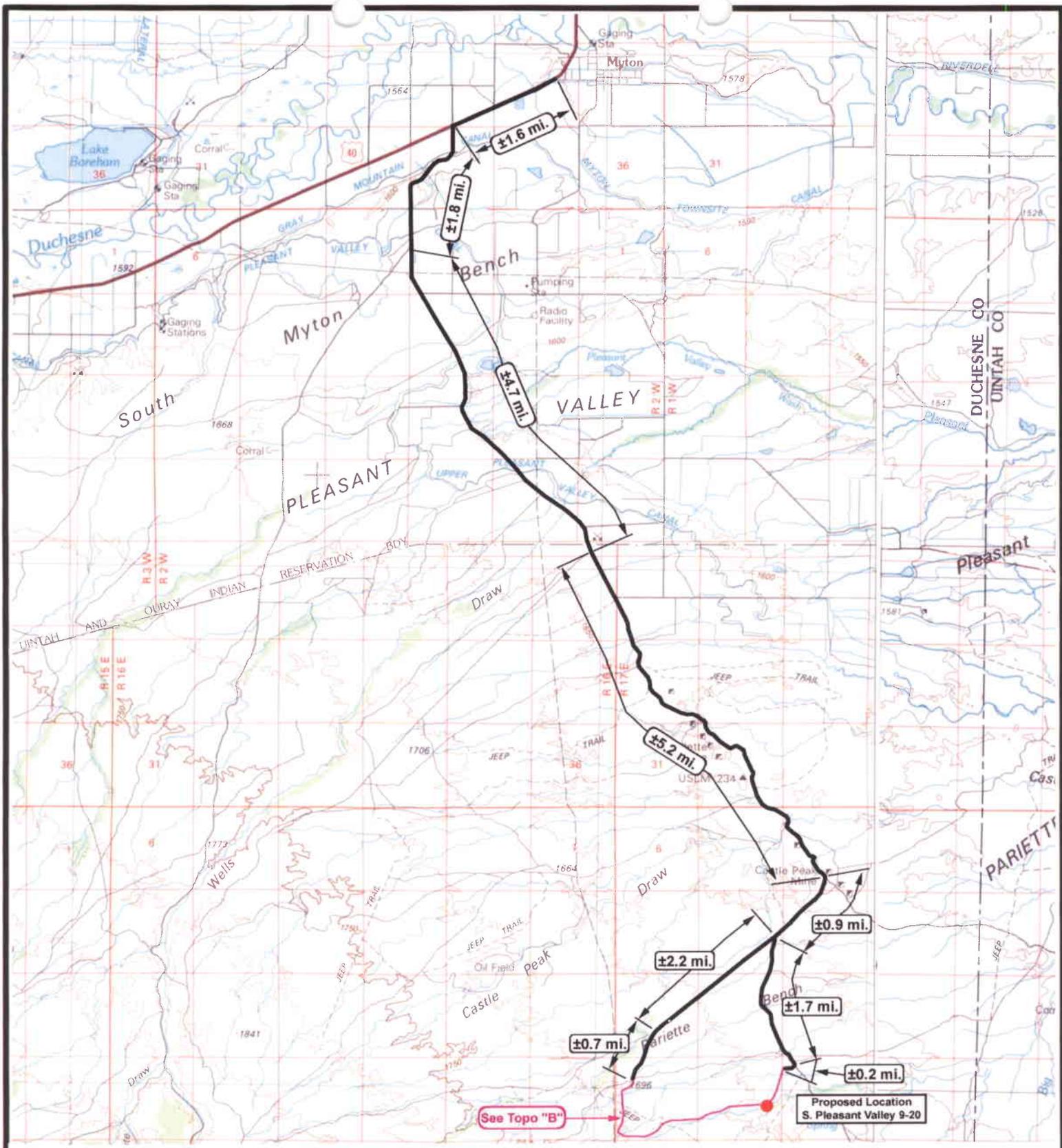
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section





 **NEWFIELD**
Exploration Company

S. Pleasant Valley 9-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.



 **Tri-State**
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

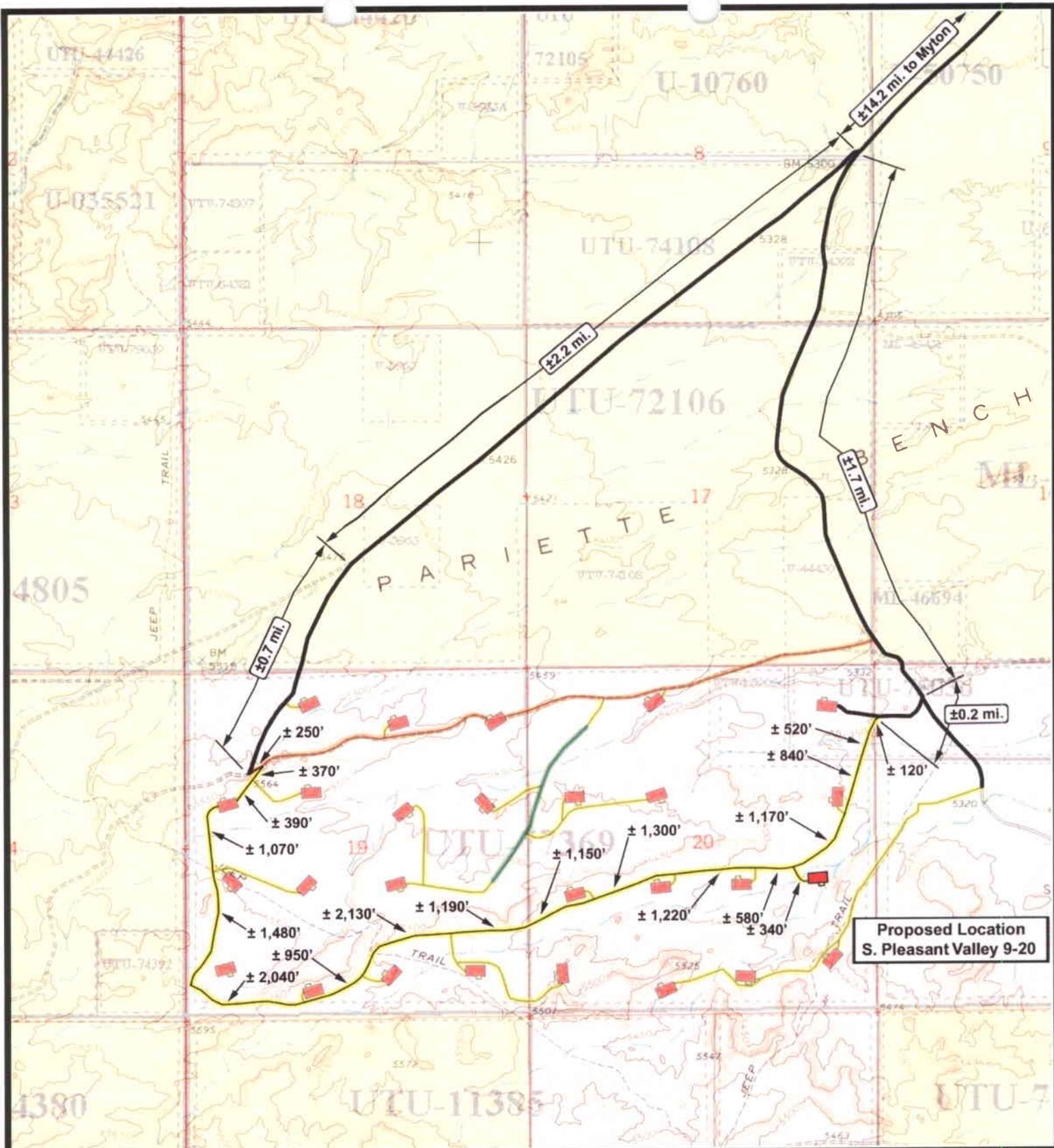
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 05-05-2006

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"A"



 **NEWFIELD**
Exploration Company

S. Pleasant Valley 9-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.

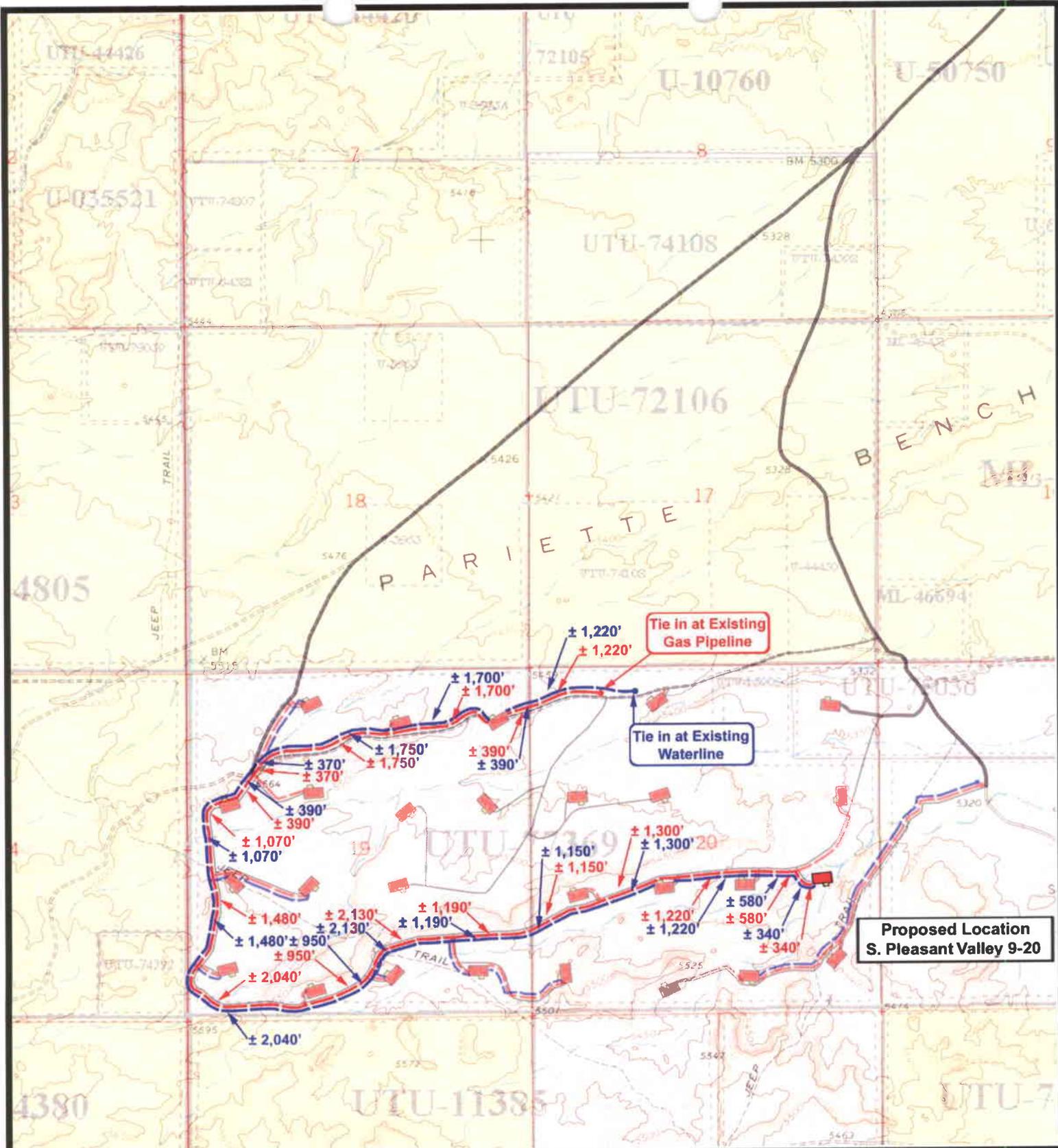



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2006

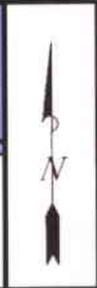
| Legend | |
|---|--------------------|
|  | Existing Road |
|  | Proposed Access |
|  | Existing Two-Track |
|  | Reclaimed Road |

TOPOGRAPHIC MAP
"B"




NEWFIELD
Exploration Company

S. Pleasant Valley 9-20-9-17
SEC. 20, T9S, R17E, S.L.B.&M.



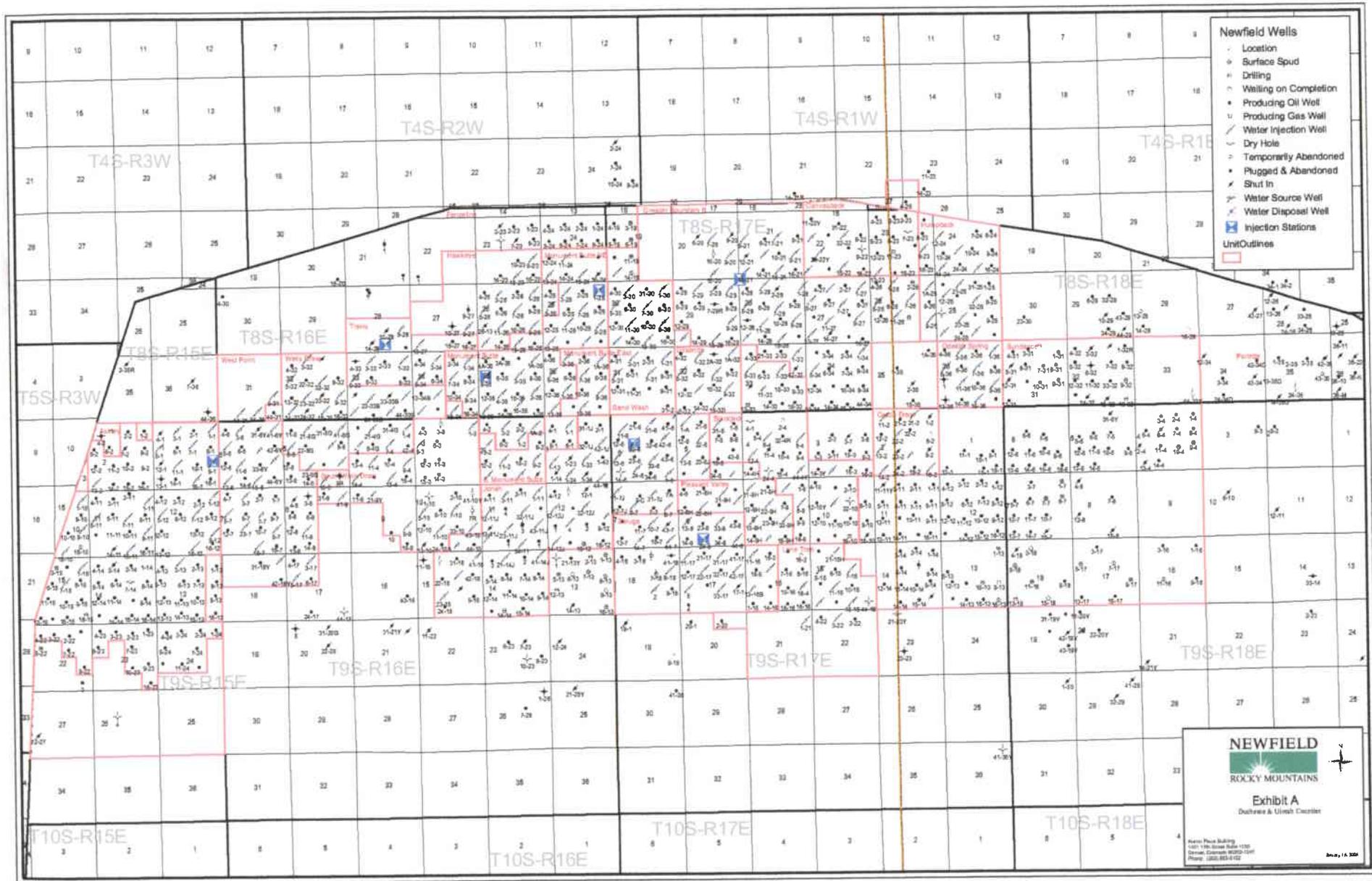

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2006

Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"



2-M SYSTEM

Blowout Prevention Equipment Systems

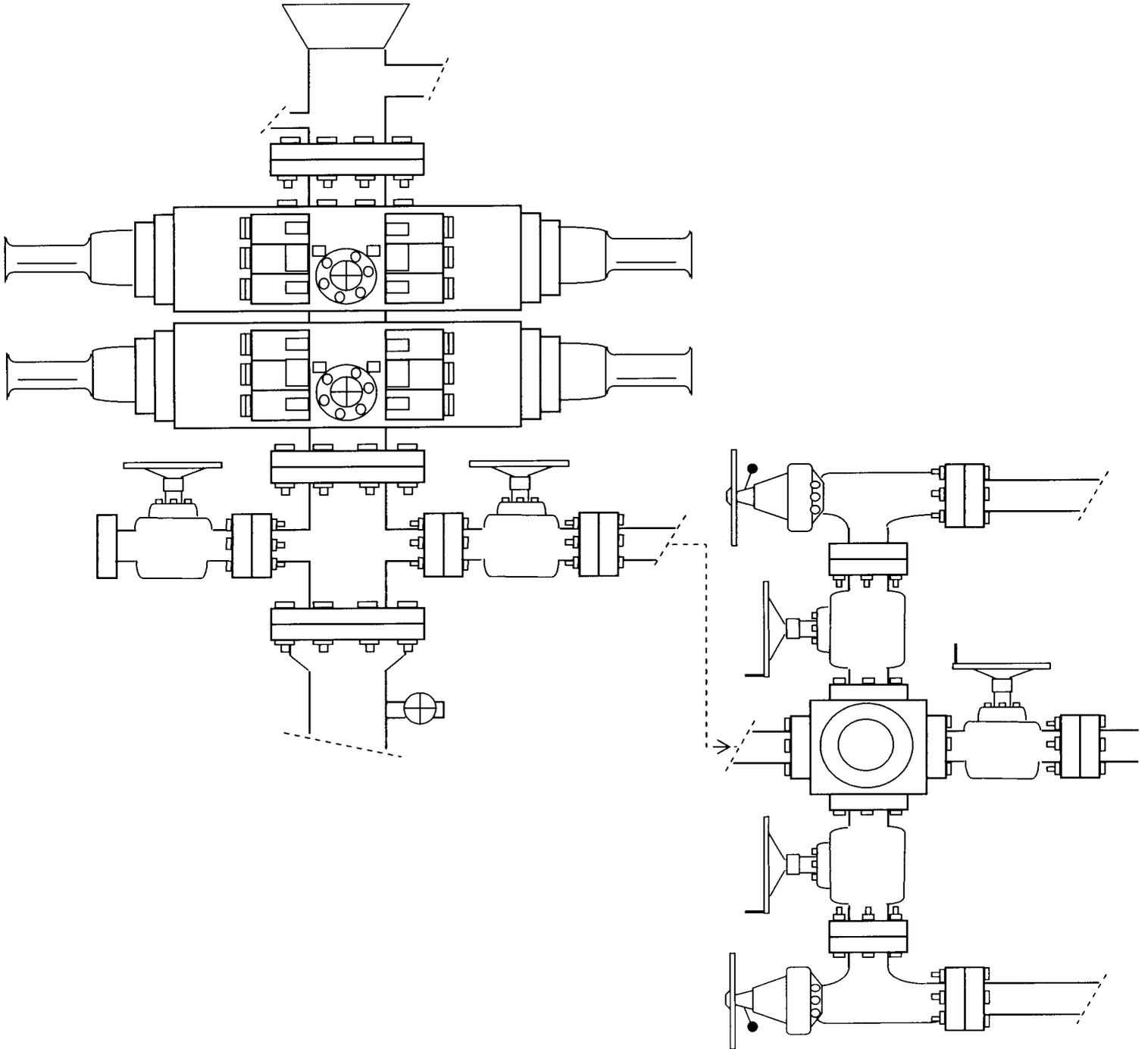


EXHIBIT C

Exhibit "D"

1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCELS
IN T9S, R17E, SEC. 19, 20, 21 & 22
DUCHESNE COUNTY, UTAH

Katie Simon

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-206

June 15, 2005

United States Department of Interior (FLPMA)
Permit No. 05-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0516b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 20, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4; NW 1/4, NE 1/4; NE 1/4, NW 1/4; and NW 1/4, NW 1/4]; Section 21, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4], and Section 3, T 9 S, R 16 E, the following parcels [NW 1/4, NE 1/4; SW 1/4, NE 1/4; SE 1/4, NE 1/4; NE 1/4, SE 1/4; NW 1/4, SE 1/4; SW 1/4, SE 1/4 and SE 1/4, SE 1/4].

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 2, 2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Newfield Production Company
Route #3 Box 3630
Myton, Utah 84052

Re: Federal 9-20-9-17 Well, 2026' FSL, 890' FEL, NE SE, Sec. 20, T. 9 South,
R. 17 East, Duchesne County, Utah

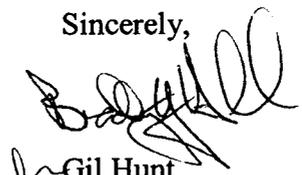
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33228.

Sincerely,


Gil Hunt
Associate Director

mf
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company

Well Name & Number Federal 9-20-9-17

API Number: 43-013-33228

Lease: UTU-77369

Location: NE SE **Sec.** 20 **T.** 9 South **R.** 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-77369

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
FEDERAL 9-20-9-17

9. API Well No.
43-013-33228

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
2026 FSL 890 FEL NE/SE Section 20, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back |
| | <input type="checkbox"/> Casing Repair |
| | <input type="checkbox"/> Altering Casing |
| | <input checked="" type="checkbox"/> Other Permit Extension |
| | <input type="checkbox"/> Change of Plans |
| | <input type="checkbox"/> New Construction |
| | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/29/06 (expiration 6/29/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
MAY 31 2007
DIV. OF OIL, GAS & MINING

Date: 05-30-07
By: [Signature]

3-31-07
RM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date 5/29/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33228
Well Name: Federal 9-20-9-17
Location: NE/SE Section 20,T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/29/2007
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 26 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|---|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-77369 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. N/A |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | 8. Lease Name and Well No. Federal 9-20-9-17 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SE 2026' FSL 890' FEL At proposed prod. zone | | 9. API Well No. 43-013-33228 |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 16.7 miles southeast of Myton, Utah | | 10. Field and Pool, or Exploratory Monument Butte |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 890' f/lse, NA' f/unit | | 11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 20, T9S R17E |
| 16. No. of Acres in lease 1189.60 | 17. Spacing Unit dedicated to this well 40 Acres | 12. County or Parish Duchesne |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1191' | 19. Proposed Depth 5620' | 13. State UT |
| 20. BLM/BIA Bond No. on file UTB000192 | 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5365' GL | 22. Approximate date work will start* 4th Quarter 2006 |
| 23. Estimated duration Approximately seven (7) days from spud to ng release. | | |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|--------------------|
| 25. Signature | Name (Printed/Typed) Mandie Crozier | Date 6/20/06 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) Terry Henicka | Date 10-29-2007 |
| Title Assistant Field Manager Lands & Mineral Resources | | |
| Office VERNAL FIELD OFFICE | | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

UDOGM

RECEIVED

NOV 01 2007

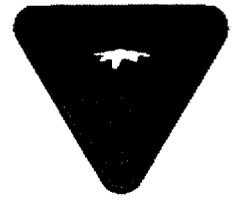
DIV. OF OIL, GAS & MINING

075XS0065A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|-----------------------------------|-------------------|---------------------------------|
| Company: | Newfield Petroleum Company | Location: | NESE, Sec. 20, T9S, R17E |
| Well No: | Federal 9-20-9-17 | Lease No: | UTU-77369 |
| API No: | 43-013-33228 | Agreement: | N/A |

| Title | Name | Office Phone Number | Cell Phone Number |
|-----------------------------------|-----------------|----------------------------|--------------------------|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | (435) 828-7381 |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | Chuck MacDonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | (435) 828-3544 |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | (435) 828-3546 |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | (435) 828-3548 |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | (435) 828-3547 |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | (435) 828-3545 |

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

- Adhere to Executive Order 5327 of April 15, 1930, stipulations for lands in oil shale withdrawal.
- Lands in this lease have been identified as containing Mountain Plover habitat. Modifications to the Surface Use Plan of Operations will be required in order to protect Mountain Plover habitat from surface disturbing activities in accordance with Section 6 of the lease term, Endangered Species Act, and 43 CFR 3101.1-2.
- Timing Limitations (only during construction and drilling) – **May 15 through June 15** – in order to protect Mountain Plover habitat.
- This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eightmile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed August 24, 2005. If the well has not been spudded by August 24, 2010, a new environmental document will have to be prepared prior to the approval of the APD.
- All applicable local, state, and/or federal laws, regulations, and/or statutes will be complied with.
- Right of way (ROW) will be required:
 - 640 feet by 30 feet width in Lease UTU-75036 for access roads
- All traffic related to this action will be restricted to approved routes. Cross-country vehicle travel will not be allowed.

- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of three inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The access road will be crowned and ditched. Flat-bladed roads are not allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. will be needed to control the erosion.
- Low-water crossings will be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Pipelines will be buried at all major drainage crossings.
- Prevent fill and stock piles from entering drainages.
- The reserve pit will be lined with a 12 ml or greater liner and felt prior to spudding.
- The liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure animals do not ingest or become entrapped in pit fluids.
- If Uinta Basin hookless cactus or other special status plants are found, construction will cease and the AO will be notified to determine the appropriate mitigation.
- The following seed mix (PLS formula) will be used for interim reclamation:

Western Wheatgrass (*Pascopyrum smithii*) 6 lbs/acre
Galleta Grass (*Hilaria jamesii*) 6 lbs/acre

- Rates are set for drill seeding; double the rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.
- The operator will be responsible for treatment and control of invasive and noxious weeds.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be re-contoured and the topsoil re-spread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be re-contoured to natural topology, topsoil shall be re-spread, and the entire location shall be seeded with a seed mix recommended by the AO (preferably of native origin). Seed application will follow all guidelines in the interim seed

mix bullet statement above. If reclamation seeding shall take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

- The authorized officer may prohibit surface disturbing activities during severe winter conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- The authorized officer may prohibit surface disturbing activities during wet or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- All well facilities not regulated by OSHA will be painted Carlsbad Canyon.
- All boulders with a length or diameter greater than 3 feet, that are found showing at the surface, will be stockpiled for use during final reclamation.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.

SITE SPECIFIC DOWNHOLE COAs:

- A Cement Bond Log (CBL) shall be run from the TD to the top of cement. A field copy of the CBL shall be submitted to the BLM Vernal Field Office for review.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making

the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: Newfield Production Company

Well Name: Federal 9-20-9-17

API No: 43-013-33228 Lease Type: Federal

Section 20 Township 09S Range 17E County Duchesne

Drilling Contractor NDSI Rig # NS#1

SPUDDED:

Date 1-24-08

Time 12:00 PM

How Dry

Drilling will Commence: _____

Reported by Brandon Hall

Telephone # 435-828-7468

Date 1-28-08 Signed RM

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
|--|--------------------|----------------|------------|--------------------------|---------------|---------|----|-----|-----------|----------------|--------|
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| B A | 99999 | 11880 | 4301333573 | Beluga Federal B-17-9-17 | NWNE | 17 | 9S | 17E | Duchesne | 1/24/2008 | 2/4/08 |
| WELL 1 COMMENTS: <i>GRRV</i> <i>BHL NWNE</i> <i>SWSE</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| A | 99999 | 16647 | 4301333228 | Federal 9-20-9-17 | NESE | 20 | 9S | 17E | Duchesne | 1/24/2008 | 2/4/08 |
| <i>GRRV</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| B A | 99999 | 11880 | 4301333572 | Beluga Federal X-8-9-17 | SESW | 17 8 | 9S | 17E | Duchesne | 1/25/2008 | 2/4/08 |
| WELL 1 COMMENTS: <i>GRRV</i> <i>BHL = SESW Sec 8</i> <i>NENW</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| A | 99999 | 16648 | 4301333344 | Federal 15-24-9-16 | SWSE | 24 | 9S | 16E | Duchesne | 1/29/2008 | 2/4/08 |
| <i>GRRV</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| A | 99999 | 16649 | 4301333340 | Federal 11-24-9-16 | NESW | 24 | 9S | 16E | Duchesne | 1/28/2008 | 2/4/08 |
| WELL 1 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |
| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | SPUD DATE | EFFECTIVE DATE | |
| | | | | | Q1 | SC | TP | RG | | | COUNTY |
| AB | 99999 | 14844 | 4304736406 | Federal 4-13-9-17 | NWNW | 13 | 9S | 17E | Duchesne | 1/28/2008 | 2/4/08 |
| WELL 1 COMMENTS: <i>GRRV</i> | | | | | | | | | | | |

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JAN 30 2008

DIV. OF OIL, GAS & MINING

Tammi Lee
Signature

Tammi Lee

Production Clerk

01/30/08

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
FEDERAL 9-20-9-17

9. API Well No.
4301333228

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address: Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2026 FSL 890 FEL
NESE Section 20 T9S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 2/27/08 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 275'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5550'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 131 jt's of 5.5 J-55, 15.5# csgn. Set @ 5547.44' / KB. Cement with 275 sks cement mixed @ 11.0 ppg & 3.43 yld. The 400 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 0 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 7:00 AM on 3/02/08.

I hereby certify that the foregoing is true and correct (Printed/Typed)
Jim Smith

Signature _____ Title Drilling Foreman

Date 03/02/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAR 04 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

CENTRALIZER _____ **5 1/2"** CASING SET AT **5547.44**
 Centralizers # _____ Flt clr @ 5506.59
 LAST CASING **8 5/8"** SET @ **317.83** OPERATOR **Newfield Production Company**
 DATUM **12** WELL **Federal 9-20-9-17**
 DATUM TO CUT OFF CASING _____ 12 FIELD/PROSPECT **Monument Butte**
 DATUM TO BRADENHEAD FLANGE _____ CONTRACTOR & RIG # **NDSI Rig # 1**
 TD DRILLER **5550'** LOGGER **5550'**
 HOLE SIZE **7 7/8"**

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|---|---------------|---|---------------------|-----------------------------|------------|----------|-------------------------------|
| | | Landing Jt | | | | | 14 |
| | | Short jt @ 4016'/5.57' | | | | | |
| 130 | 5 1/2" | ETC LT & C casing | 15.5# | J-55 | 8rd | A | 5334.29 |
| | | | | | | | 0.6 |
| 1 | 5 1/2" | ETC LT&C csg | 15.5# | J-55 | 8rd | A | 42.35 |
| | | GUIDE shoe | | | 8rd | A | 0.65 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | 5549.44 |
| TOTAL LENGTH OF STRING | | 5549.44 | 131 | LESS CUT OFF PIECE | | | 14 |
| LESS NON CSG. ITEMS | | 15.25 | | PLUS DATUM TO T/CUT OFF CSG | | | 12 |
| PLUS FULL JTS. LEFT OUT | | 212.12 | 5 | CASING SET DEPTH | | | 5547.44 |
| TOTAL | | 5746.41 | 136 | } COMPARE | | | |
| TOTAL CSG. DEL. (W/O THRS) | | 5746.41 | 136 | | | | |
| TIMING | | 1ST STAGE | 2nd STAGE | GOOD CIRC THRU JOB | | | No Lost circ. After mud clean |
| BEGIN RUN CSG. | | 3/1/2008 | 12:00 AM | Bbls CMT CIRC TO SURFACE | | | 0 |
| CSG. IN HOLE | | 3/1/2008 | 3:30 AM | RECIPROCATED PIPE FOR | | | THRU FT STROKE |
| BEGIN CIRC | | 3/2/2008 | 3:45 AM | DID BACK PRES. VALVE HOLD ? | | | no |
| BEGIN PUMP CMT | | 3/2/2008 | 6:11 AM | BUMPED PLUG TO | | | Left 1200 psi on head PSI |
| BEGIN DSPL. CMT | | 3/2/2008 | 6:55 AM | PLUG DOWN | | | 3/2/2008 7:21 AM |
| CEMENT USED | | | | CEMENT COMPANY- | | | B. J. |
| STAGE INV# SX | | | | CEMENT TYPE & ADDITIVES | | | |
| 1 | 275 | Premilite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake | | | | | |
| | | mixed @ 11.0 ppg W / 3.43 cf/sk yield | | | | | |
| 2 | 400 | 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD | | | | | |
| CENTRALIZER & SCRATCHER PLACEMENT | | | SHOW MAKE & SPACING | | | | |
| Centralizers - Middle first, top second & third. Then every third collar for a total of 20. | | | | | | | |

COMPANY REPRESENTATIVE Jim Smith DATE 3/2/2008

BEGIN PUMP
 BEGIN DSPL
 PLUG DOWN
 CEMENT USED
 STAGE INV# SX

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-77369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2026 FSL 890 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 20, T9S, R17E STATE: UT

8. WELL NAME and NUMBER:
FEDERAL 9-20-9-17

9. API NUMBER:
4301333228

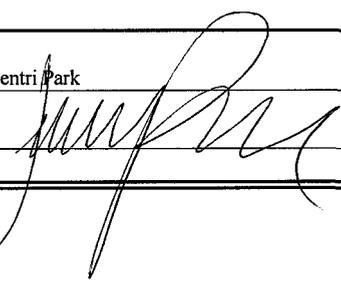
10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/04/2008 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 03/25/08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk

SIGNATURE  DATE 04/04/2008

(This space for State use only)

RECEIVED
APR 07 2008

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

FEDERAL 9-20-9-17**1/1/2008 To 5/30/2008**

4301333228

3/18/2008 Day: 1**Completion**

Rigless on 3/17/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5455' & cement top @ 850'. Perforate stage #1, CP1 sds @ 5092-5107' w/ 3-1/8" Slick Guns (19 gram, .49"EH, 120°) w/ 4 spf for total of 60 shots. 136 BWTR. SWIFN.

3/20/2008 Day: 2**Completion**

Rigless on 3/19/2008 - RU BJ Services "Ram Head" frac flange. RU BJ & frac CP1 sds, stage#1 down casing w/ 45,182#'s of 20/40 sand in 432 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3330 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1900 w/ ave rate of 23.2 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1880. 568 bbls EWTR. Leave pressure on well. RU Perforators LLC. WLT, crane & lubricator. RIH w/ 5-1/2" (6K) composite flow through frac plug & 17' perf gun. Set plug @ 5000'. Perforate LODC sds @ 4871-88' w/ 3-1/8" Slick Guns (19 gram, .49"HE, 120°) w/ 4 spf for total of 68 shots. RU BJ & frac stage#2 w/ 90,495#'s of 20/40 sand in 712 bbls of Lightning 17 frac fluid. Open well w/ 1650 psi on casing. Perfs broke down @ 3043 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1961 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1944. 1280 bbls EWTR. Leave pressure on well. Well head has leak on nipple. RU WLT RIH w/ solid composite frac plug & set @ 4835'. Bled pressure of well. Weld nipple on head. Test casing to 3700 psi. RU WLT. RIH w/ 17' perf gun. Perforate LODC sds @ 4786-4804' w/ 4 spf for total of 72 shots (pressure jumped up when shot gun). RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage#3 w/ 90,058#'s of 20/40 sand in 688 bbls of Lightning 17 frac fluid. Open well w/ 1440 psi on casing. Perfs broke down @ 3618 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2123 w/ ave rate of 23.3 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2161. 1968 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 7' perf gun. St plug @ 4570'. Perforate B1 sds @ 4459-4466' w/ 4 spf for total of 28 shots. SIFN.

3/21/2008 Day: 3**Completion**

Rigless on 3/20/2008 - RU BJ & frac stage#4 w/ 14,810#'s of 20/40 sand in 249 bbls of Lightning 17 frac fluid. Open well w/ 1275 psi on casing. Perfs broke down @ 1497 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1660 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1497. 2214 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ 11' perf gun & frac plug. Perforate C sds @ 4363-74' w/ 4 spf for total of 44 shot. RU BJ & frac stage#5 w/ 34,831#'s of 20/40 sand in 395 bbls of Lightning 17 frac fluid. Open well w/ 1230 psi on casing. Perfs broke down @ 2514 psi. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1773 w/ ave rate of 23.4 bpm w/ 6.5 ppg of sand. ISIP was 1472. 2609 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 270 bbls rec'd. SIFN.

3/22/2008 Day: 4**Completion**

4301333228

Western #2 on 3/21/2008 - MIRUSU. Open well w/ 225 psi on casing. RD Cameron BOP's & 5K frac head. Instal 3K production tbg head & Schaefer BOP's. RU 4-3/4" Chomp bit & bit sub. Tally & pick up new J-55, 2-7/8", 6.5# tbg & TIH w/ 146 jts tbg to tag plug @ 4410'. RU swivel, pump & tanks. Drlg out plug #1. TIH w/ tbg to tag plug @ 4570'. Drlg out plug #2. TIH w/ tbg to tag sand @ 4815'. C/O to plug @ 4835'. Drlg out plug #3. C/O to 4868'. SIFN.

3/25/2008 Day: 5**Completion**

Western #2 on 3/24/2008 - Open well w/ 50 psi on casing. C/O to plug @ 5000'. Drlg out plug #4. TIH w/ tbg to tag sand @ 5352'. C/O to PBD @ 5504'. LD 3 jts tbg. RU swab. Rec'd 144 bbls of fluid in 13 runs. IFL was surface. FFL was 1466'. Last run showed trace of oil & no sand. RD swab. TIH to tag 4' new sand. TOOH w/ tbg. 60 jts out. SIFN.

3/26/2008 Day: 6**Completion**

Western #2 on 3/25/2008 - Open well w/ 75 psi on casing. Continue to TOOH w/ tbg. LD bit & bit sub. TIH w/ NC, 2 jts tbg, SN, 1 jt tbg, TA (new CDI w/ 45,000# shear), 160 jts tbg. RD BOP's. Set TA @ 5062' w/ 16,000#'s tension w/ SN @ 5096', & EOT @ 5161'. Flush tbg w/ 60 bbls water. Pick up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 12' x 15' new RHAC CDI pump w/ 124"SL, 6- 1-1/2" weight rods, 20- 3/4" guided rods, 77- 3/4" plain rods, 100- 3/4" guided rods, 2' x 3/4" pony rod, 1-1/2" x 26' polished rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 4PM w/ 86" SL @ 4 SPM. Final Report.

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2026 FSL 890 FEL
 NESE Section 20 T9S R17E

5. Lease Serial No.
 UTU-77369

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.
 FEDERAL 9-20-9-17

9. API Well No.
 4301333228

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Cement usable water |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | zone |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

After the initial cement job of the 5-1/2" production casing on the Federal 9-20-9-17 the cement fell to 850', failing to cover the required 200' above the usable water zone at approximately 600'. Newfield Production Company proposes to perforate the 5-1/2" casing at 830', set a cement retainer and circulate cement up the annulus to cover the usable water zone. Newfield proposes to circulate 31 bbls of Prem Lite 2 mixed at 11.0 ppg & 3.43 yield. Cement should return to surface.

COPY SENT TO OPERATOR

Date: 5-28-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 5/23/08
By: [Signature]

Federal Approval Of This
Action Is Necessary

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Brad Mechem
 Signature [Signature]

Title
 Operations Superintendent
 Date
 04/15/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

(Instructions on reverse)

APR 18 2008

DIV. OF OIL, GAS & MINING

FEDERAL #9-20-9-17

Wellbore Diagram

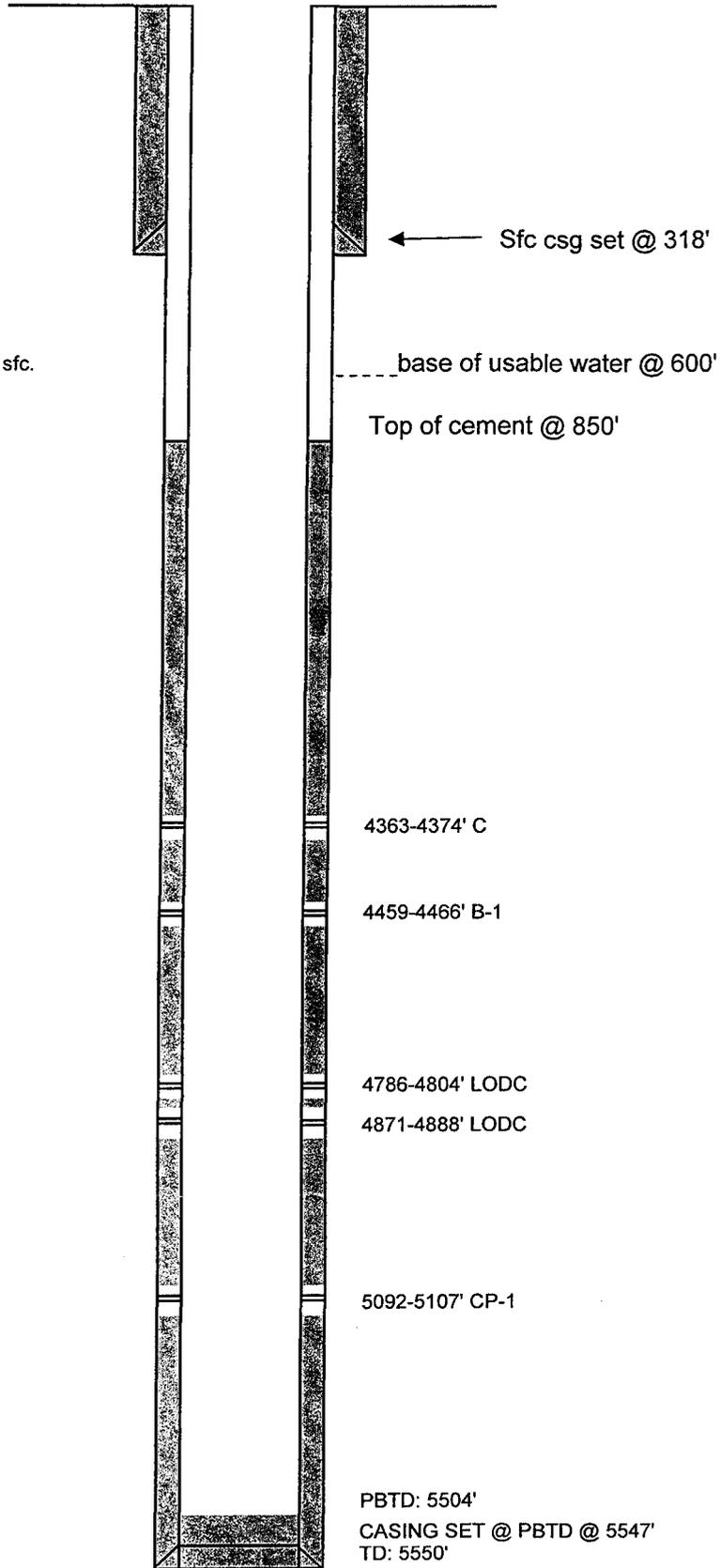
Spud Date: 1/24/2008
Put on production: 3/26/08
GL: 5364' KB: 5376'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENTH: 308'
DEPTH LANDED: 318'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx class G cmt, returned 3 bbls to sfc.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENTH: 5535'
DEPTH LANDED: 5547' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sx premlite II w/ add.
400 sx 50/50 poz w/ add



NEWFIELD PRODUCTION CO.

Federal 9-20-9-17
2026 FSL 890 FEL
NE/SE Section 20-T9S-R17E
Duchesne Co, Utah
API #43-013-33228
Lease #UTU-77369

FEDERAL #9-20-9-17

Wellbore Diagram After Squeeze

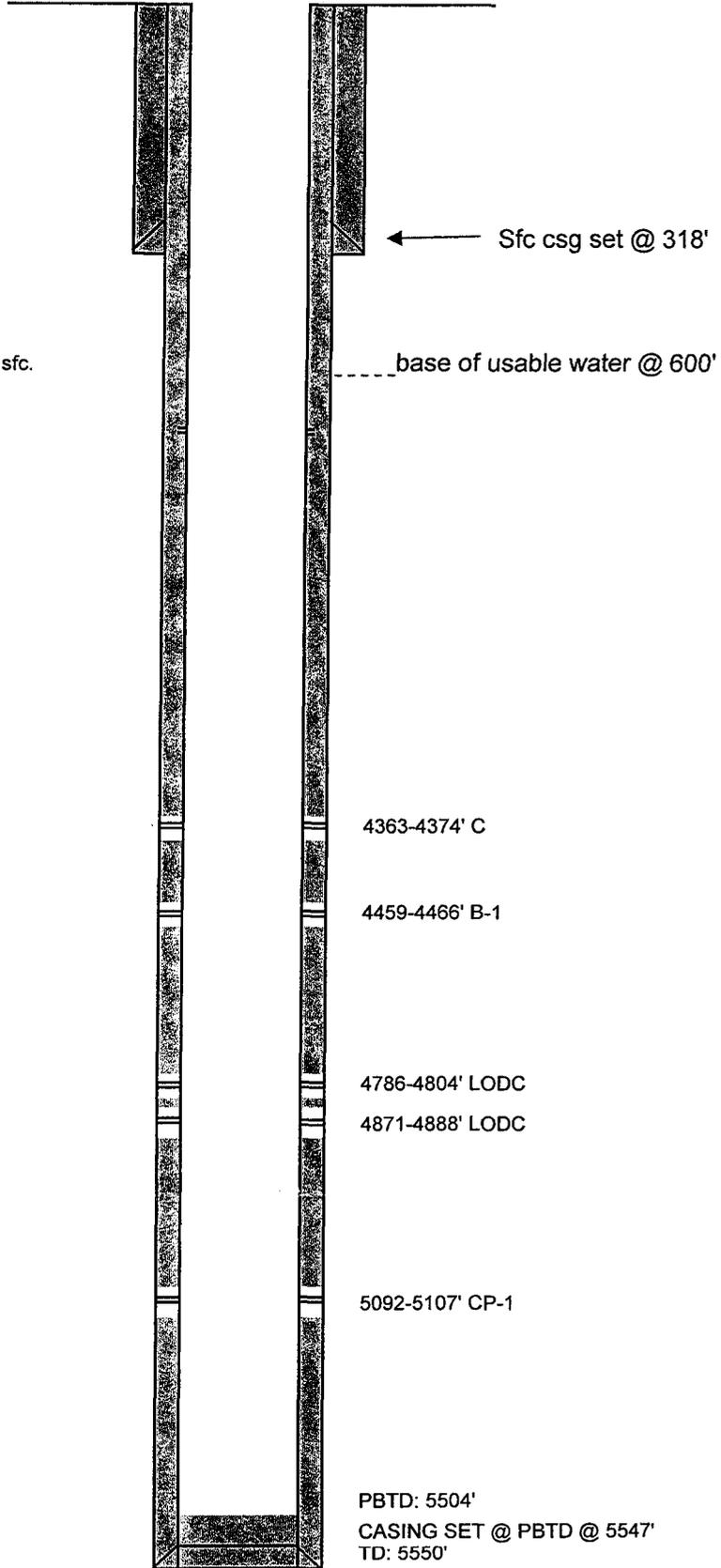
Spud Date: 1/24/2008
Put on production: 3/26/08
GL: 5364' KB: 5376'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENTH: 308'
DEPTH LANDED: 318'
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sx class G cmt, returned 3 bbls to sfc.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENTH: 5535'
DEPTH LANDED: 5547' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sx premlite fl w/ add.
400 sx 50/50 poz w/ add



| |
|--------------------------------|
| NEWFIELD PRODUCTION CO. |
| Federal 9-20-9-17 |
| 2026 FSL 890 FEL |
| NE/SE Section 20-T9S-R17E |
| Duchesne Co, Utah |
| API #43-013-33228 |
| Lease #UTU-77369 |

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-77369

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Federal

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Federal 9-20-9-17

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-33228

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface **2026' FSL & 890' FEL (NE/SE) Sec. 20, T9S, R17E**

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T9S, R17E

At top prod. Interval reported below

At total depth

14. API NO. **43-013-33228** DATE ISSUED **06/29/07**

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUDDED

01/24/08

16. DATE T.D. REACHED

03/01/08

17. DATE COMPL. (Ready to prod.)

03/25/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5365' GL

19. ELEV. CASINGHEAD

5377' KB

20. TOTAL DEPTH, MD & TVD

5550'

21. PLUG BACK T.D., MD & TVD

5504'

22. IF MULTIPLE COMPL., HOW MANY*

5365' GL

5377' KB

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4363'-5107'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" - J-55 | 24# | 318' | 12-1/4" | To surface with 160 sx Class "G" cmt | |
| 5-1/2" - J-55 | 15.5# | 5547' | 7-7/8" | 275 sx Premlite II and 400 sx 50/50 Poz | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
| | | | | | 2-7/8" | EOT @ | TA @ |
| | | | | | | 5161' | 5062' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|--------------------|------|------------|---------------------|--|
| (CP1) 5092'-5107' | .49" | 4/60 | 5092'-5107' | Frac w/ 45,182# 20/40 sand in 432 bbls fluid |
| (LODC) 4871'-4888' | .49" | 4/68 | 4871'-4888' | Frac w/ 90,495# 20/40 sand in 712 bbls fluid |
| (LODC) 4786'-4804' | .49" | 4/72 | 4786'-4804' | Frac w/ 90,0583 20/40 sand in 688 bbls fluid |
| (B1) 4459'-4466' | .49" | 4/28 | 4459'-4466' | Frac w/ 14,810# 20/40 sand in 249 bbls fluid |
| (C) 4363'-4374' | .49" | 4/44 | 4363'-4374' | Frac w/ 34,831# 20/40 sand in 395 bbls fluid |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

| | | | | | | | |
|--|--|-------------------------|-------------------------|------------|-------------|--|---------------|
| DATE FIRST PRODUCTION 03/28/08 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump | | | | | WELL STATUS (Producing or shut-in) PRODUCING | |
| DATE OF TEST 10 day ave | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL--BBLs. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO |
| | | | -----> | 46 | 6 | 25 | 130 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL. | GAS--MCF. | WATER--BBL. | OIL GRAVITY-API (CORR.) | |
| | | -----> | | | | | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

RECEIVED

35. LIST OF ATTACHMENTS

MAY 06 2008

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

Production Technician

DIV OF OIL GAS & MINING
DATE **4/30/2008**

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|--------------------------------|-----------------------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | Well Name Federal 9-20-9-17 | Garden Gulch Mkr | 3240' | |
| | | | | Garden Gulch 1 | 3539' | |
| | | | | Garden Gulch 2 | 3547' | |
| | | | | Point 3 Mkr | 3792' | |
| | | | | X Mkr | 4038' | |
| | | | | Y-Mkr | 4070' | |
| | | | | Douglas Creek Mkr | 4193' | |
| | | | | BiCarbonate Mkr | 4411' | |
| | | | | B Limestone Mkr | 4507' | |
| | | | | Castle Peak | 5022' | |
| | | | | Basal Carbonate | 5473' | |
| | | | | Total Depth (LOGGERS) | 5555' | |

NEWFIELD



Well Name: Federal 9-20-9-17
 LOCATION: S20, T9S, R17E
 COUNTY/STATE: Duchesne
 API: 43-013-33228

Spud Date: 1-24-08
 TD: 5550'
 CSG: 3-1-08
 POP: 3-25-08

| DATE | HRS | Oil (bbls) | Water (bbls) | Recovered Water (bbls) | Gas (mcf) | Casing Pressure (psi) | SPM | Comments |
|-----------|-----|------------|--------------|------------------------|------------|-----------------------|-----|---|
| 3/25/2008 | | | | 2309 | | | | POP @ 4:00 P.M. w/ 86" SL @ 4 SPM. 2309 Total water to recover. |
| 3/26/2008 | 16 | 0 | 91 | 2218 | 0 | 0 | 5 | |
| 3/27/2008 | 24 | 0 | 87 | 2131 | 0 | 20 | 5 | |
| 3/28/2008 | 24 | 41 | 0 | 2131 | 0 | 20 | 5 | |
| 3/29/2008 | 24 | 21 | 66 | 2065 | 6 | 40 | 5 | |
| 3/30/2008 | 24 | 3 | 50 | 2015 | 6 | 40 | 5 | |
| 3/31/2008 | 24 | 35 | 0 | 2015 | 6 | 40 | 5 | Transferred 150bbls fluid from T3 to T1, hauled 110 bbls water from T1 to RNI |
| 4/1/2008 | 24 | 38 | 31 | 1984 | 6 | 40 | 5 | |
| 4/2/2008 | 24 | 36 | 17 | 1967 | 6 | 50 | 5 | |
| 4/3/2008 | 24 | 36 | 35 | 1932 | 6 | 50 | 5 | |
| 4/4/2008 | 24 | 0 | 62 | 1870 | 6 | 50 | 5 | |
| 4/5/2008 | 24 | 0 | 80 | 1790 | 6 | 40 | 5 | |
| 4/6/2008 | 24 | 35 | 35 | 1755 | 6 | 50 | 5 | |
| 4/7/2008 | 24 | 42 | 23 | 1732 | 6 | 50 | 5 | |
| 4/8/2008 | 24 | 5 | 21 | 1711 | 6 | 45 | 5 | |
| 4/9/2008 | 24 | 51 | 15 | 1696 | 6 | 50 | 5 | |
| 4/10/2008 | 24 | 38 | 25 | 1671 | 6 | 50 | 5 | |
| 4/11/2008 | 24 | 46 | 21 | 1650 | 6 | 40 | 5 | |
| 4/12/2008 | 24 | 46 | 16 | 1634 | 6 | 48 | 5 | |
| 4/13/2008 | 24 | 48 | 21 | 1613 | 6 | 50 | 5 | |
| 4/14/2008 | 24 | 51 | 25 | 1588 | 6 | 50 | 5 | |
| 4/15/2008 | 24 | 48 | 21 | 1567 | 6 | 50 | 5 | |
| 4/16/2008 | 24 | 46 | 18 | 1549 | 6 | 50 | 5 | |
| 4/17/2008 | 24 | 46 | 16 | 1533 | 6 | 50 | 5 | |
| 4/18/2008 | 24 | 46 | 16 | 1517 | 6 | 50 | 5 | |
| 4/19/2008 | 24 | 48 | 18 | 1499 | 6 | 50 | 5 | |
| 4/20/2008 | 24 | 48 | 11 | 1488 | 6 | 50 | 5 | |
| 4/21/2008 | 24 | 46 | 30 | 1458 | 6 | 50 | 5 | |
| 4/22/2008 | | | | 1458 | | | | |
| 4/23/2008 | | | | 1458 | | | | |
| 4/24/2008 | | | | 1458 | | | | |
| 4/25/2008 | | | | 1458 | | | | |
| | | 900 | 851 | | 144 | | | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU-77369

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
FEDERAL 9-20-9-17

NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333228

ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

LOCATION OF WELL:
FOOTAGES AT SURFACE: 2026 FSL 890 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 20, T9S, R17E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/08/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Cement Repair |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The work has been completed on the subject well to cement usable water zone. Attached is the work report, CBL ~~will be sent upon completion~~ *Attached*

Please contact Paul Weddle (operations engineer) at 303-383-4117

NAME (PLEASE PRINT) Susan Linder

TITLE Operations Tech

SIGNATURE *Susan Linder*

DATE 06/04/2009

(This space for State use only)

RECEIVED

JUL 06 2009

DIV. OF OIL, GAS & MINING

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/8/2009 **Day:** 8
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/7/2009 **SITP:** _____ **SICP:** _____

Establish circulation. Drill out from 485'- 509'. Circulate clean. RIH to @ 800' to check for stringers. TOO H w/ tbg, LD collars & bit. Round trip 5 1/2" csg scraper to @ 952'. Fill 5 1/2" csg & PT to 1000 psi. TIH w/ Weath retrieving tool to @ 1018'. Circulate sand off RBP, release RBP. Well unloaded @ 24 bbls in 45 min. TOO H & LD RBP. TIH w/ tbg as detailed, EOT @ 5161'. ND BOPs. Set TA w/ 17000# tension. NUWH. X- over to rod equipment. SD for wind.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 255 **Starting oil rec to date:** _____
Fluid lost/recovered today: 50 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 305 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| | | | |
|-----------------------------|---------------------------------|---------------------|--|
| | | A- plus WS | |
| KB 12.00' | 1 1/2" X 26' polished rod | NPC Supervision | |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | 2- Dalbo 400 tanks | |
| TA (2.75') 5061.87' | 100- 3/4" scraped rods | Drill collars | |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | CDI TA & SN | |
| SN (1.10') 5096.24' | 20- 3/4" scraped rods | Weath BOP | |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | Weath tools | |
| 2 7/8 Notched collar (.45) | CDI 2 1/2' X 1 1/2" X 12' X 15' | Iowa truck disposal | |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | | |
| | 116"SL | | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/7/2009 **Day:** 7
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8" @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/6/2009 **SITP:** _____ **SICP:** _____
 Blow down well. Release pkr. TOOH w/ pkr. Fill 5 1/2" csg & PT to 800 psi. TIH w/ 4 3/4" bit, bit sub, 6- 3 1/8" drill collars, 9- jts 2 7/8" tbg, tag TOC @ 442'. Drill out from 442'- 485', green cement returns. SDFD.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 205 **Starting oil rec to date:** _____
Fluid lost/recovered today: 50 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 255 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| TUBING DETAIL | | ROD DETAIL | | COSTS |
|---------------|----------------------------|------------|---------------------------------|--------------------|
| KB | 12.00' | | 1 1/2" X 26' polished rod | A- plus WS |
| 160 | 2 7/8 J-55 tbg 5049.87' | | 2' X 3/4" ponies | NPC Supervision |
| | TA (2.75') 5061.87' | | 100- 3/4" scraped rods | 2- Dalbo 400 tanks |
| 1 | 2 7/8 J-55 tbg (31.57') | | 77- 3/4" plain rods | |
| | SN (1.10') 5096.24' | | 20- 3/4" scraped rods | Weath BOP |
| 2 | 2 7/8 J-55 tbg (63.12') | | 6- 1 1/2" weight rods | |
| | 2 7/8 Notched collar (.45) | | CDI 2 1/2" X 1 1/2" X 12' X 15' | |
| EOT | w/ 12' KB 5160.91' | | RHAC pump W/ SM plunger | |
| | | | 116"SL | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/6/2009 **Day:** 6
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/5/2009 **SITP:** _____ **SICP:** _____
 RU & RIH w/ A- plus WLT & perforate 3 holes @ 505'. Pump down 5 1/2" csg & establish circulation out 8 5/8", pump 20 BW @ 2 BPM at 500 psi. TIH w/ 5 1/2" pkr, set @ 327', EOT @ 335'. Pump 22 bbls fresh wt to clean annulas. Mix & pump 150 sacks 15.6# type 2, 1.18 yield cement down 2 7/8" tbg and out 8 5/8" annulas w/ good returns. Displace cement to 455' w/ annulas SI until pressured to 800 psi. Clean equipment, SDFD

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 205 **Starting oil rec to date:** _____
Fluid lost/recovered today: _____ **Oil lost/recovered today:** _____
Ending fluid to be recovered: 205 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| | | |
|-----------------------------|---------------------------------|----------------------|
| KB 12.00' | 1 1/2" X 26' polished rod | A- plus WS |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | NPC Supervision |
| TA (2.75') 5061.87' | 100- 3/4" scraped rods | 2- Dalbo 400 tanks |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | Weath tools |
| SN (1.10') 5096.24' | 20- 3/4" scraped rods | Iowa truck/ fresh wt |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | Weath BOP |
| 2 7/8 Notched collar (.45) | CDI 2 1/2" X 1 1/2" X 12' X 15' | |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | |
| | 116"SL | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/5/2009 **Day:** 5
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/4/2009 **SITP:** _____ **SICP:** _____
 Test csg to 500 psi. Drill out cement from 765'- 833'. Circulate well clean. PU & RIH w/ 2- jts tbg to check for stringers. RD swivel. TOO H w/ tbg & LD collars and bit. Round trip 5 1/2" csg scraper to 1013'. PT csg to 1000 psi. R Perforaters WLT & run CBL from 1019' to surface under 1000 psi. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 205 **Starting oil rec to date:** _____
Fluid lost/recovered today: _____ **Oil lost/recovered today:** _____
Ending fluid to be recovered: 205 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| | | |
|-----------------------------|---------------------------------|--------------------|
| KB 12.00' | 1 1/2" X 26' polished rod | A- plus WS |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | NPC Supervision |
| TA (2.75') 5061.87' | 100- 3/4" scrappered rods | 2- Dalbo 400 tanks |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | NDSI scraper |
| SN (1.10') 5096.24' | 20- 3/4" scrappered rods | Perforaters WLT |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | Weath BOP |
| 2 7/8 Notched collar (.45) | CDI 2 1/2' X 1 1/2" X 12' X 15' | RBS drag bit |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | |
| | 116"SL | |

DAILY COST: _____

Workover Supervisor: Brent Cook

TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/4/2009 **Day:** 4
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: Size: 2-7/8" Wt: 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 5/1/2009 **SITP:** _____ **SICP:** _____
 Release Weath packer, TOO H & LD packer. PU & RIH w/ 4 3/4" blade bit, 6- 3 1/8" drill collars, X- over, 19- jts 2 7/8" tbg, tag TOC @ 765'. RU swivel. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 205 **Starting oil rec to date:** _____
Fluid lost/recovered today: _____ **Oil lost/recovered today:** _____
Ending fluid to be recovered: 205 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| | | |
|-----------------------------|---------------------------------|--------------------|
| KB 12.00' | 1 1/2" X 26' polished rod | A- plus WS |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | NPC Supervision |
| TA (2.75') 5061.87' | 100- 3/4" scraped rods | 2- Dalbo 400 tanks |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | Weath tools |
| SN (1.10') 5096.24' | 20- 3/4" scraped rods | Weath BOP |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | |
| 2 7/8 Notched collar (.45) | CDI 2 1/2' X 1 1/2" X 12' X 15' | |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | |
| | 116"SL | |

DAILY COST: _____

Workover Supervisor: Brent Cook

TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 5/1/2009 **Day:** 3
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/30/2009 **SITP:** _____ **SICP:** _____
 RU A- plus WLT. RIH w/ 3 1/8" perf gun, tag sand @ 1018'. Perforate @ 830'. Pump down 5 1/2" w/ 20 BW @ 1 1/2 BPM at 750 psi, no blow or circulation out 8 5/8" annulas. Pump down 8 5/8" annulas w/ 30 BW @ 2 BPM at 500 psi, no blow or circulation out 5 1/2" csg. TIH w/ 5 1/2" Weath packer & set @ 643', fill & pressure annulas to 500 psi. Pump down 8 5/8" w/ 20 bbl fresh wt @ 2 BPM at 800 psi, no blow or circulation out 2 7/8" tbg. Pump down 2 7/8" tbg, no blow or circulation out 8 5/8". Mix & pump 153 sacks 15.6#, 1.18 yield cement w/ final rate @ 1/2 BPM at 1000 psi. Displace cement to 692', clean truck, hesitate squeeze cement to 770', pressured to 700 psi & held. SI well. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 125 **Starting oil rec to date:** _____
Fluid lost/recovered today: 80 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 205 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| | | |
|-----------------------------|---------------------------------|--------------------|
| KB 12.00' | 1 1/2" X 26' polished rod | A- plus WS |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | NPC Supervision |
| TA (2.75') 5061.87' | 100- 3/4" scraped rods | 2- Dalbo 400 tanks |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | Weath tools |
| SN (1.10') 5096.24' | 20- 3/4" scraped rods | D&M H/O |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | Weath BOP |
| 2 7/8 Notched collar (.45) | CDI 2 1/2" X 1 1/2" X 12' X 15' | |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | |
| | 116"SL | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 4/30/2009 **Day:** 2
Operation: Cement repair **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5465'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/29/2009 **SITP:** _____ **SICP:** _____
 Pump 60 BW @ 250 deg F down csg. Soft seat & PT tbg to 3000 psi. Unseat pump. POOH w/ rods & LD pump. NDWH. Release TA. NUBOPs. TIH w/ tbg & tag fill @ 5465' (39' new fill). TOOH tallying tbg, LD BHA. RIH w/ 5 1/2" RBP & tbg, set RBP @ 1036'. Pump down tbg & establish circulation, circulate well clean w/ 20 BW. Test RBP to 1000 psi. POOH w/ tbg. Dump 3- buckets of sand on RBP. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ **Starting oil rec to date:** _____
Fluid lost/recovered today: 125 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 125 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| TUBING DETAIL | ROD DETAIL | COSTS |
|-----------------------------|---------------------------------|--------------------|
| KB 12.00' | 1 1/2" X 26' polished rod | A- plus WS |
| 160 2 7/8 J-55 tbg 5049.87' | 2' X 3/4" ponies | NPC Supervision |
| TA (2.75') 5061.87' | 100- 3/4" scraped rods | 2- Dalbo 400 tanks |
| 1 2 7/8 J-55 tbg (31.57') | 77- 3/4" plain rods | Weath RBP |
| SN (1.10') 5096.24' | 20- 3/4" scraped rods | D&M H/O |
| 2 2 7/8 J-55 tbg (63.12') | 6- 1 1/2" weight rods | Weath BOP |
| 2 7/8 Notched collar (.45) | CDI 2 1/2" X 1 1/2" X 12' X 15' | |
| EOT w/ 12' KB 5160.91' | RHAC pump W/ SM plunger | |
| | 116"SL | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

NEWFIELD



DAILY WORKOVER REPORT

WELL NAME: Federal 9-20-9-17 **Report Date:** 4/29/2009 **Day:** 1
Operation: Cement bond **Rig:** A- plus WS

WELL STATUS

Surf Csg: 8-5/8' @ 317' **Prod Csg:** 5-1/2" @ 5547' **Csg PBTD:** 5504'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** 2-7/8" **Pkr/EOT @:** 5160' **BP/Sand PBTD:** 5504'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|------|-------|------------|
| C sds | 4363-4374' | 4/44 | | | |
| B1 sds | 4459-4466' | 4/28 | | | |
| LODC sds | 4786-4804' | 4/72 | | | |
| LODC sds | 4871-4888' | 4/68 | | | |
| CP1 sds | 5092-5107' | 4/60 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: 4/28/2009 **SITP:** _____ **SICP:** _____
 MIRU. Bleed well off. RD pumping unit. Unseat pump. POOH w/ 2- 3/4" guided rods. Ready to flush rods in am. SDFD.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ **Starting oil rec to date:** _____
Fluid lost/recovered today: _____ **Oil lost/recovered today:** _____
Ending fluid to be recovered: _____ **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

| TUBING DETAIL | | ROD DETAIL | | COSTS | |
|---------------|----------------------------|------------|---------------------------------|---------------------|------------|
| KB | 12.00' | | | A- plus WS | [REDACTED] |
| 160 | 2 7/8 J-55 tbg 5049.87' | | 1 1/2" X 26' polished rod | NPC Supervision | [REDACTED] |
| | TA (2.75') 5061.87' | | 2' X 3/4" ponies | NDSI RU truck | [REDACTED] |
| 1 | 2 7/8 J-55 tbg (31.57') | | 100- 3/4" scraped rods | Iowa trucking fresh | [REDACTED] |
| | SN (1.10') 5096.24' | | 77- 3/4" plain rods | NDSI trucking | [REDACTED] |
| 2 | 2 7/8 J-55 tbg (63.12') | | 20- 3/4" scraped rods | | |
| | 2 7/8 Notched collar (.45) | | 6- 1 1/2" weight rods | | |
| EOT | w/ 12' KB 5160.91' | | CDI 2 1/2' X 1 1/2" X 12' X 15' | | |
| | | | RHAC pump W/ SM plunger | | |
| | | | 116"SL | | |

Workover Supervisor: Brent Cook

DAILY COST: _____
TOTAL WELL COST: _____

| | | |
|---|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77369 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: FEDERAL 9-20-9-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2026 FSL 0890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013332280000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/30/2014 | <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="New Perforations"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> DRILLING REPORT Report Date: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>The subject well has been converted from a producing oil well to an injection well on 10/30/2014. New Perforations added: A1 sands 4578-4596' - 3 JSPF, & D2 sands 4272-4278' - 3 JSPF. Initial MIT on the above listed well. On 10/30/2014 the casing was pressured up to 1548 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10635</p> | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2014 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 11/12/2014 | |

Mechanical Integrity Test Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 10 / 30 / 14
 Test conducted by: Bobby DRAKE
 Others present: _____

| | | |
|--|--|---|
| Well Name: <u>Federal 9-20-9-17</u> | Type: ER SWD | Status: AC TA UC 10635 |
| Field: <u>Monument Butte</u> | | |
| Location: <u>9</u> Sec: <u>20</u> T <u>9</u> N/S R <u>17</u> E/W | County: <u>Duchesne</u> State: <u>UT</u> | |
| Operator: <u>Newfield Exploration</u> | | |
| Last MIT: <u>1</u> / <u>1</u> | Maximum Allowable Pressure: _____ PSIG | |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: _____ psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | 0 psig | psig | psig |
| End of test pressure | 0 psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | 1550 psig | psig | psig |
| 5 minutes | 1548 psig | psig | psig |
| 10 minutes | 1548 psig | psig | psig |
| 15 minutes | 1548 psig | psig | psig |
| 20 minutes | 1548 psig | psig | psig |
| 25 minutes | 1548 psig | psig | psig |
| 30 minutes | 1548 psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

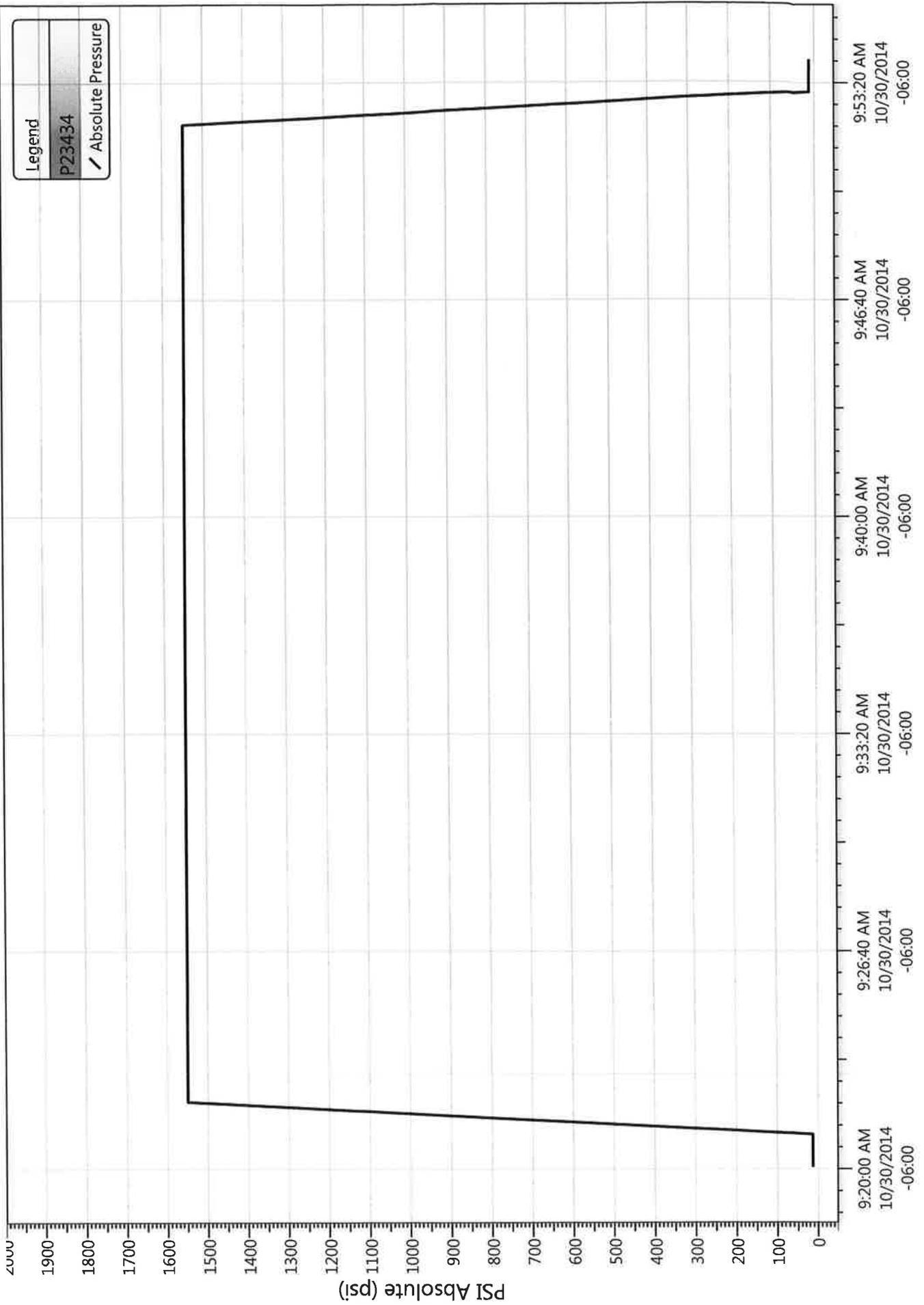
Does the annulus pressure build back up after the test ? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

9-20-9-17 EPA rig release (10-30-14)
10/30/2014 9:19:21 AM



NEWFIELD

Schematic

Well Name: Federal 9-20-9-17

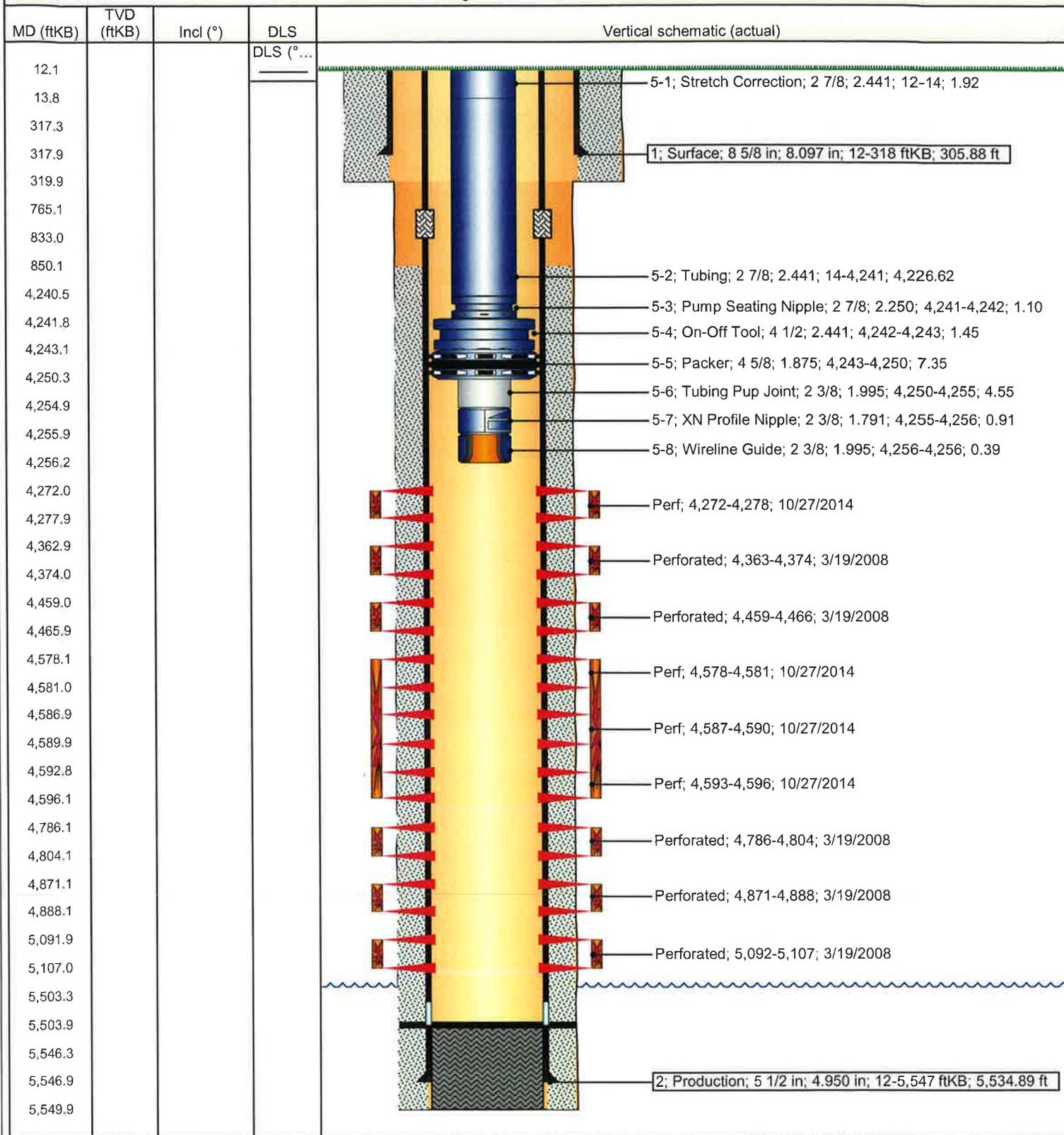
| | | | | | | | |
|-------------------------------------|------------------|---------------------------------|-------------------------------------|--------------------------------|------------------------------|---|--------------------|
| Surface Legal Location 20-9S-17E | | API/UWI 43013332280000 | Well RC 500159362 | Lease | State/Province Utah | Field Name GMBU CTB6 | County DUCHESNE |
| Spud Date | Rig Release Date | On Production Date 3/25/2008 | Original KB Elevation (ft) 5,377 | Ground Elevation (ft) 5,365 | Total Depth All (TVD) (ftKB) | PBD (All) (ftKB) Original Hole - 5,504.0 | |

Most Recent Job

| | | | | |
|---------------------------------------|--------------------------------|---------------------------|------------------------------|----------------------------|
| Job Category Production / Workover | Primary Job Type Conversion | Secondary Job Type OAP | Job Start Date 10/24/2014 | Job End Date 10/30/2014 |
|---------------------------------------|--------------------------------|---------------------------|------------------------------|----------------------------|

TD: 5,550.0

Vertical - Original Hole, 11/10/2014 1:39:35 PM



NEWFIELD**Newfield Wellbore Diagram Data
Federal 9-20-9-17**

| | | | | | |
|-------------------------------------|--|--------------------------------|--|---|--|
| Surface Legal Location 20-9S-17E | | API/UWI 43013332280000 | | Lease | |
| County DUCHESNE | | State/Province Utah | | Basin | |
| Well Start Date 1/24/2008 | | Spud Date | | Final Rig Release Date | |
| Original KB Elevation (ft) 5,377 | | Ground Elevation (ft) 5,365 | | Total Depth (ftKB) 5,550.0 | |
| | | | | Total Depth All (TVD) (ftKB) | |
| | | | | PBTID (All) (ftKB) Original Hole - 5,504.0 | |

Casing Strings

| Csg Des | Run Date | OD (in) | ID (in) | Wt/Len (lb/ft) | Grade | Set Depth (ftKB) |
|------------|-----------|---------|---------|----------------|-------|------------------|
| Surface | 1/24/2008 | 8 5/8 | 8.097 | 24.00 | J-55 | 318 |
| Production | 3/1/2008 | 5 1/2 | 4.950 | 15.50 | J-55 | 5,547 |

Cement**String: Surface, 318ftKB 1/26/2008**

| | | | | | |
|---|--|--------------------------|------------------------------|--------------|------------------------------|
| Cementing Company BJ Services Company | | Top Depth (ftKB) 12.0 | Bottom Depth (ftKB) 320.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed | | Fluid Type Lead | Amount (sacks) 160 | Class G | Estimated Top (ftKB) 12.0 |

String: Production, 5,547ftKB 3/1/2008

| | | | | | |
|---|--|---------------------------|--------------------------------|----------------------|---------------------------------|
| Cementing Company BJ Services Company | | Top Depth (ftKB) 850.0 | Bottom Depth (ftKB) 5,550.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description 10% gel + 3% KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake | | Fluid Type Lead | Amount (sacks) 275 | Class PREMLITE II | Estimated Top (ftKB) 850.0 |
| Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed | | Fluid Type Tail | Amount (sacks) 400 | Class 50/50 POZ | Estimated Top (ftKB) 2,500.0 |

String: Production, 5,547ftKB 4/30/2009

| | | | | | |
|--|--|---------------------------|------------------------------|--------------|-------------------------------|
| Cementing Company BJ Services Company | | Top Depth (ftKB) 765.0 | Bottom Depth (ftKB) 833.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description | | Fluid Type Squeeze | Amount (sacks) 153 | Class G | Estimated Top (ftKB) 765.0 |

Tubing Strings

| Tubing Description | | Run Date | | Set Depth (ftKB) | | | | |
|---------------------|-----|------------|---------|------------------|-------|----------|------------|------------|
| Tubing | | 10/24/2014 | | 4,256.3 | | | | |
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Stretch Correction | 1 | 2 7/8 | 2.441 | | | 1.92 | 12.0 | 13.9 |
| Tubing | 134 | 2 7/8 | 2.441 | 6.50 | J-55 | 4,226.62 | 13.9 | 4,240.5 |
| Pump Seating Nipple | 1 | 2 7/8 | 2.250 | | | 1.10 | 4,240.5 | 4,241.6 |
| On-Off Tool | 1 | 4 1/2 | 2.441 | | | 1.45 | 4,241.6 | 4,243.1 |
| Packer | 1 | 4 5/8 | 1.875 | | | 7.35 | 4,243.1 | 4,250.4 |
| Tubing Pup Joint | 1 | 2 3/8 | 1.995 | 4.70 | J-55 | 4.55 | 4,250.4 | 4,255.0 |
| XN Profile Nipple | 1 | 2 3/8 | 1.791 | | | 0.91 | 4,255.0 | 4,255.9 |
| Wireline Guide | 1 | 2 3/8 | 1.995 | | | 0.39 | 4,255.9 | 4,256.3 |

Rod Strings

| Rod Description | | Run Date | | Set Depth (ftKB) | | | |
|-----------------|-----|----------|------------|------------------|----------|------------|------------|
| | | | | | | | |
| Item Des | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| | | | | | | | |

Perforation Intervals

| Stage# | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Phasing (°) | Norm Hole Dia (in) | Date |
|--------|----------------------|------------|------------|----------------------|-------------|--------------------|------------|
| 6 | D-2, Original Hole | 4,272 | 4,278 | 3 | 120 | 0.340 | 10/27/2014 |
| 5 | C, Original Hole | 4,363 | 4,374 | 4 | | | 3/19/2008 |
| 4 | B1, Original Hole | 4,459 | 4,466 | 4 | | | 3/19/2008 |
| 6 | A-1, Original Hole | 4,578 | 4,581 | 3 | 120 | 0.340 | 10/27/2014 |
| 6 | A-1, Original Hole | 4,587 | 4,590 | 3 | 120 | 0.340 | 10/27/2014 |
| 6 | A-1, Original Hole | 4,593 | 4,596 | 3 | 120 | 0.340 | 10/27/2014 |
| 3 | LODC1, Original Hole | 4,786 | 4,804 | 4 | | | 3/19/2008 |
| 2 | LODC, Original Hole | 4,871 | 4,888 | 4 | | | 3/19/2008 |
| 1 | CP1, Original Hole | 5,092 | 5,107 | 4 | | | 3/19/2008 |

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 1 | 1,800 | 0.8 | 23.3 | 2,060 | 281 | 301 | 281 |
| 2 | 1,944 | 0.83 | 23.3 | 2,255 | 281 | 301 | 281 |
| 3 | 2,161 | 0.88 | 23.3 | 2,440 | 281 | 301 | 281 |
| 4 | 1,497 | 0.77 | 23.4 | 1,790 | 281 | 301 | 281 |
| 5 | 1,472 | 0.77 | 23.4 | 1,935 | 281 | 301 | 281 |
| 6 | 2,367 | 0.95 | 18.4 | 5,608 | 425 | 442 | 425 |

NEWFIELD

Newfield Wellbore Diagram Data Federal 9-20-9-17



| Stimulations & Treatments | | | | | | | |
|---------------------------|------------|-----------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| Stage# | ISIP (psi) | Frac Gradient (psi/R) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
| 7 | 1,593 | 0.806 | 18.3 | 4,963 | 281 | 301 | 281 |

| Proppant | | |
|----------|----------------------------|-------------------------------|
| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount |
| 1 | 25,020 | Proppant White Sand 45182 lbs |
| 2 | 25,020 | Proppant White Sand 90495 lbs |
| 3 | 25,020 | Proppant White Sand 90058 lbs |
| 4 | 25,020 | Proppant White Sand 14810 lbs |
| 5 | 25,020 | Proppant White Sand 34831 lbs |
| 6 | 40,000 | Main White Sand 40000 lbs |
| 7 | 25,020 | Main White Sand 25020 lbs |



Well Name: Federal 9-20-9-17

Job Detail Summary Report

| | | |
|--------------------------------|------------------------------|----------------------------|
| Primary Job Type Conversion | Job Start Date 10/24/2014 | Job End Date 10/30/2014 |
|--------------------------------|------------------------------|----------------------------|

Daily Operations

| | | |
|---------------------------------|-------------------------------|---|
| Report Start Date 10/24/2014 | Report End Date 10/25/2014 | 24hr Activity Summary MIRUWOR, PT tbg, pull rods and pump, RIH w/ pkr, NU frac vlv and BOPS w/ double gate vlv, retrieve pkr, and POOH breaking and doping every other collar. RIH w/ bit and scraper to PBTD. Pull 20 stands breaking and doping the rest of the collars. |
| Start Time 00:00 | End Time 05:30 | Comment Shut Down for Night |
| Start Time 05:30 | End Time 05:45 | Comment Safety Meeting |
| Start Time 05:45 | End Time 07:00 | Comment RU rig & pump down csg w/60 bbis, RD PU & unseat pump @10000# over string weight, LD 2 rods & flush rods w/40 bbis. |
| Start Time 07:00 | End Time 10:30 | Comment PU 2 rods & soft seat & test, Fill tbg w/10 bbis & test to 3300psi good test, TOOHL LD rod string a total of 99 - 3/4" 4per, 56 - 3/4" Slicks, 41 - 3/4" 4per, 6 - 1-1/2" WB w/stabilizers, 1 pump. |
| Start Time 10:30 | End Time 16:00 | Comment ND B1 adapter flange & release TAC break out 1 jt tbg & MU SOT PKR to test BOPs NU Frac valve & BOPs, pressure test BOPs & Frac valve. |
| Start Time 16:00 | End Time 16:15 | Comment Release PKR & TOOHL Breaking & Green doping every other collar a total of 134 jts. TOOHL w/rest of tbg LD TAC, PSN, NC. TIH w/SOT B&S & 163 jts tbg. TOOHL Breaking Opposite collars total of 40 jts out EOT @3880'. |
| Start Time 16:15 | End Time 00:00 | Comment Shut Down for Night |
| Report Start Date 10/27/2014 | Report End Date 10/28/2014 | 24hr Activity Summary Finish POOH, breaking and doping every other collar. RU hydraulic catwalk and unload frac string. MIRUWLT and RIH to Perf stg 1 and 2. POOH w/ WLT and RDMOWL.T. RIH w/ frac string, RBP, and pkr. set RBP and test csg, retrieve RBP and break down zone. Iso stage 1 and ready to frac. |
| Start Time 00:00 | End Time 06:30 | Comment Shut Down for Night |
| Start Time 06:30 | End Time 07:00 | Comment Safety Meeting |
| Start Time 07:00 | End Time 09:30 | Comment Flush tbg w/40 bbis H2O, bleed down well & Cont TOOHL w/tbg, Talley on TOOHL, total of 134 jts tbg, LD 26 jts LD TAC, 1 jt. LD PSN, 2 jts LD NC. Ready to RU WL & RIH to perf. |
| Start Time 09:30 | End Time 13:00 | Comment Wait on WL, RU WL & RIH to perf zone A-1 & D-2, RD WL & Unload tbg onto pipe racks. |
| Start Time 13:00 | End Time 17:00 | Comment PU & TIH w/BHA as follows SOT RBP, RH, 6' pup, PKR, XO, 1 jt. PSN, set RBP above perfs & test csg to 1500 psi good. Cont PU & TIH to isolate D-2 & break down zone @900 psi, release & move tools to A-1 zone total of 147 jts tbg in hole RBP @4690, PKR @4547' & break down @4400 psi leave plug & pkr set isolating A-1 zone ready to frac. |
| Start Time 17:00 | End Time 17:15 | Comment Clean & Secure Lease |
| Start Time 17:15 | End Time 00:00 | Comment Shut Down for Night |
| Report Start Date 10/28/2014 | Report End Date 10/29/2014 | 24hr Activity Summary Frac stages 1, FB, move tools, set tools, Frac stg 2, FB, start POOH laying down frac string. |
| Start Time 00:00 | End Time 05:30 | Comment Shut Down for Night |
| Start Time 05:30 | End Time 05:45 | Comment Safety Meeting |
| Start Time 05:45 | End Time 07:15 | Comment RU HES to tbg frac vlv. |



Well Name: Federal 9-20-9-17

Job Detail Summary Report

| | | | | |
|-------------------|------------|-----------------|------------|--|
| Start Time | 07:15 | End Time | 09:45 | Comment |
| Start Time | 09:45 | End Time | 10:30 | Comment Waiting on HES to get their equipment issues ironed out. |
| Start Time | 10:30 | End Time | 12:15 | Comment (Sig #1 17# Frac)(A-1) Press test lines to 7200 psi, Open well w/ 0 psi, Break down formation @ 5025 psi @ 4.5 BPM, Bullheaded 12 bbis 15% HCL, no shut down for ISDP, Frac well w/ 359.19 bbis 17# gel fld, Pumped 40,000# 20/40 white sand in formation, ISIP 2367 psi, F.G. .95, 5 min: 1945, 10 min: 1776, 15 min: 1635. Tot pumped 425.26, TFTR 452.37 |
| Start Time | 12:15 | End Time | 12:45 | Comment Waited for breakers to activate and then open well on #28 choke. Well flowed back 10 bbis and then died. total flow back: bbis. TFTR, PU release PKR circ well clean. |
| Start Time | 12:45 | End Time | 13:15 | Comment TIH w/ 2 stands and 1 jt circ down to RBP & latch on. Cerc well clean of sand. Release RBP. Pull up and set RBP @ 4350 and set pkr @ 4215 to iso for stage 2. |
| Start Time | 13:15 | End Time | 14:45 | Comment (Sig #2 17# Frac)(D-2) Press test lines to 7200 psi, Open well w/ 0 psi, Break down formation @ 1235 psi @ 4.7 BPM, Bullheaded 12 bbis 15% HCL, no shut down for ISDP, Frac well w/ 231.71 bbis 17# gel fld, Pumped 25,020# 20/40 white sand in formation, ISIP 1593 psi, F.G. .81, 5 min: 1230, 10 min: 1127, 15 min: 1054. Tot pumped 281.38, TFTR 733.75 |
| Start Time | 14:45 | End Time | 16:00 | Comment Waited for breakers to activate and then open well on #28 choke. Well flowed back 60 bbis and then died. Total flow back: 60 bbis. 673.75 TFTR. PU release PKR circ well clean. |
| Start Time | 16:00 | End Time | 18:00 | Comment TIH w/ 4 jts circ down to RBP & latch on. Circ well clean of sand. Release RBP. |
| Start Time | 18:00 | End Time | 18:15 | Comment TOOH LD frac string total of 66 jnts. EOT @ 2607'. Flushing as needed to keep string clean. LD Tools Clean & Secure Lease |
| Start Time | 18:15 | End Time | 00:00 | Comment Shut Down for Night |
| Report Start Date | 10/29/2014 | Report End Date | 10/30/2014 | 24hr Activity Summary |
| Start Time | 00:00 | End Time | 06:30 | Comment Finish POOH and laying down frac string. RBIH w/injection string, test tbg, circ pkr fluid, set pkr and NU WH, PT csg, prep for MIT. |
| Start Time | 06:30 | End Time | 07:00 | Comment Shut Down for Night |
| Start Time | 07:00 | End Time | 09:00 | Comment Safety Meeting |
| Start Time | 09:00 | End Time | 11:00 | Comment Flush tbg w/30 bbis H2O & cont to LD frac string total of 147 jts tbg LD SOT plug & PKR. |
| Start Time | 11:00 | End Time | 14:30 | Comment Move Graco Cat walk & TIH w/SOT Conversion assembly, BHA as follows - XN-ripple w/RE collar, 4' pup w/XO, PKR, On/Off Tool, PSN, 134 jts tbg pump 20 bbis pad & drop SV & fill w/20 bbis & pressure up tbg to 3000psi for solid test. |
| Start Time | 14:30 | End Time | 17:00 | Comment Watch pressure lost 130psi in 1 1/2 hrs. Keep watching pressure good test, Good test, RU sandline & RIH to fish SV @ PSN @4238', POOH w/sandline & LD WB & SV. |
| Start Time | 17:00 | End Time | 17:30 | Comment RD floor & tbg equip, ND BOPs & Frac valve, NU Injection Tree & pump 50 bbis johnson fresh water w/PKR fluid, Unland well head & set Stacked Oil Tools PKR w/1500# Tension PSN @4238', PKR CE @4244', EOT @4254', 28' above top perf. NU injection tree & pressure up csg to 1500psi & get a solid test. |
| Start Time | 17:00 | End Time | | Comment Clean & Secure Lease |



Well Name: Federal 9-20-9-17

Job Detail Summary Report

| Start Time | End Time | Comment |
|---|----------------|---|
| 17:30 | 00:00 | Shut Down for Night |
| Report Start Date 10/30/2014 Report End Date 10/31/2014 24hr Activity Summary Do MIT and RDMOWOR. Conduct MIT | | |
| Start Time 00:00 | End Time 06:30 | Comment Shut Down for Night |
| Start Time 06:30 | End Time 07:00 | Comment Safety Meeting |
| Start Time 07:00 | End Time 11:30 | Comment Check pressure on well 1510psi, wait on MIT & test csg, PASSED. Initial MIT on the above listed well. On 10/30/2014 the casing was pressured up to 1548 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10635 |
| Start Time 11:30 | End Time 13:00 | Comment RD rig & wait on frac crew. Change Winch line & grease rig & do some minor maintenance. |
| Start Time 13:00 | End Time 16:00 | Comment Pressure wash rig |
| Start Time 16:00 | End Time 16:15 | Comment Clean & Secure Lease |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77369 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 1. TYPE OF WELL Water Injection Well | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 8. WELL NAME and NUMBER: FEDERAL 9-20-9-17 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 9. API NUMBER: 43013332280000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2026 FSL 0890 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 20 Township: 09.0S Range: 17.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/5/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 3:30 PM on
12/05/2014. EPA # UT22197-10635

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
December 18, 2014**

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 12/10/2014 | |