

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 79824
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 1815 Vernal Ut 84078	3b. Phone No. (include area code) 435-789-0790	8. Lease Name and Well No. PETE'S WASH UNIT 14-24 GR
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 682' FNL 822' FWL (NW/NW) 39.934736 LAT 110.074258 LON At proposed prod. zone SAME <i>579166X 39.934780 44207194 -110 073478</i>		9. API Well No. 13-013-33202 <i>95</i>
14. Distance in miles and direction from nearest town or post office* 30.4 MILES SOUTH OF MYTON, UT		10. Field and Pool, or Exploratory EXPLORATORY Eight mile FLAT <i>North</i>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of acres in lease 640	11. Sec., T. R. M. or Blk. and Survey or Area SEC. 24, T10S, R16E S.L.B&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 5425'	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6306' GL	22. Approximate date work will start*	13. State UT
20. BLM/BIA Bond No. on file NM 2308		23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
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| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/24/2006
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Title Regulatory Assistant		
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Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 06-07-06
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Title ENVIRONMENTAL MANAGER	Office	
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

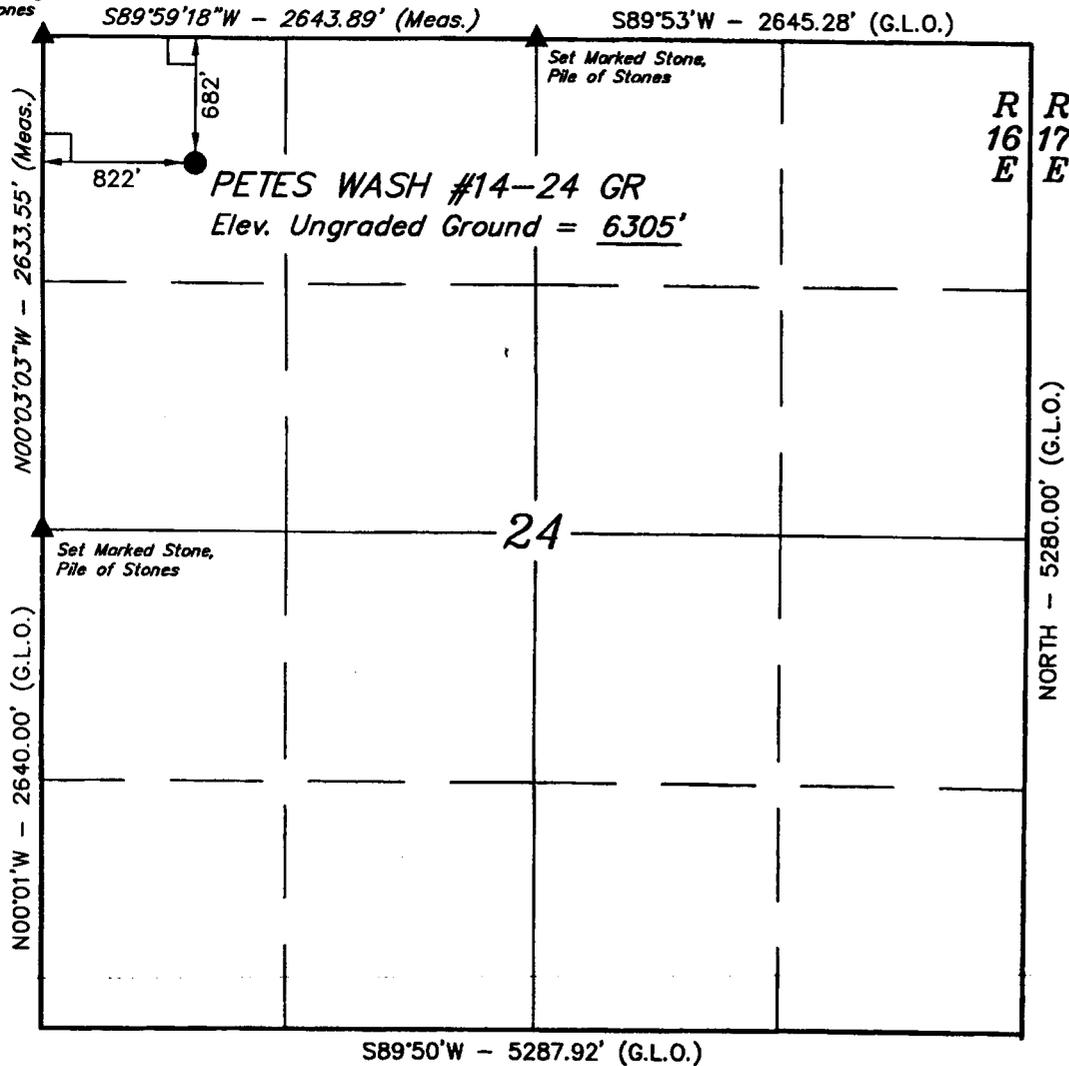
*(Instructions on page 2)

*Federal Approval of this
Action is Necessary*

JUN 05 2006

T10S, R16E, S.L.B.&M.

1910 Brass Cap,
2.0' High, Pile of
Stones

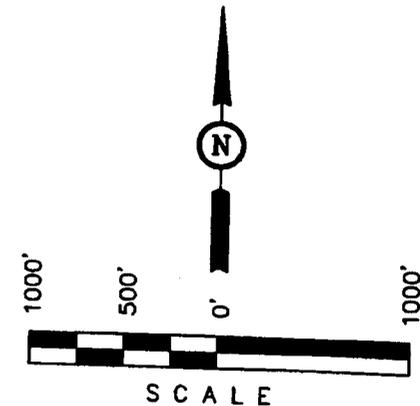


EOG RESOURCES, INC.

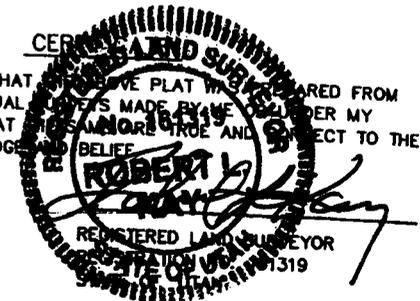
Well location, PETES WASH #14-24 GR, located as shown in the NW 1/4 NW 1/4 of Section 24, T10S, R16E, S.L.B.&M. Duchesne County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 3, T11S, R17E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7047 FEET.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 39°56'05.05" (39.934736)
 LONGITUDE = 110°04'27.33" (110.074258)
 (AUTONOMOUS NAD 27)
 LATITUDE = 39°56'05.18" (39.934772)
 LONGITUDE = 110°04'24.79" (110.073553)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 4-17-06	DATE DRAWN: 4-19-06
PARTY G.O. D.S. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

PETE'S WASH 14-24 GR
NW/NW, SEC 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Uinta FM	Surface
Green River FM	862'
Mahogany Oil Shale Bed	2,192'
Garden Gulch MBR	2,222'
Middle Carb Bed	3,112'
Douglas Creek MBR	3,837'
Castle Peak MBR	4,662'
Uteland Butte MBR	5,122'
Wasatch	5,312'
TD	5,425'

EST. TD: 5,425' or 120' ± below Wasatch Top

Anticipated BHP: 2,680 psi

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole - 5,000 Psig
BOP Schematic Diagram attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	12-1/4"	0' - 500'KB±	9-5/8"	36.0#	J-55	STC	2020 Psi	3520 Psi	394,000#
Production:	7-7/8"	500'± - TD	4-1/2"	11.6#	J-55	LTC	4960 Psi	5350 Psi	162,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 400' above top of Garden Gulch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Garden Gulch top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN

PETE'S WASH 14-24 GR
NW/NW, SEC 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Open-hole Logs: BHC (Schlumberger Borehole Compensated Sonic)
Schlumberger Platform Express w/ Dipole Sonic consisting: of Open-hole gamma ray, resistively, bulk density, neutron porosity & dipole sonic.

EIGHT POINT PLAN

PETE'S WASH 14-24 GR
NW/NW, SEC 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 275 sks. (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 5.0 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 5.0 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

Production Hole Procedure (500' ± to TD)

Lead: 120 sks: 35:65 Poz "G" w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.2% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 8.8 gps water.

Tail: 640 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 6.0 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Garden Gulch MBR.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Garden Gulch Formation.

EIGHT POINT PLAN

PETE'S WASH 14-24 GR
NW/NW, SEC 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

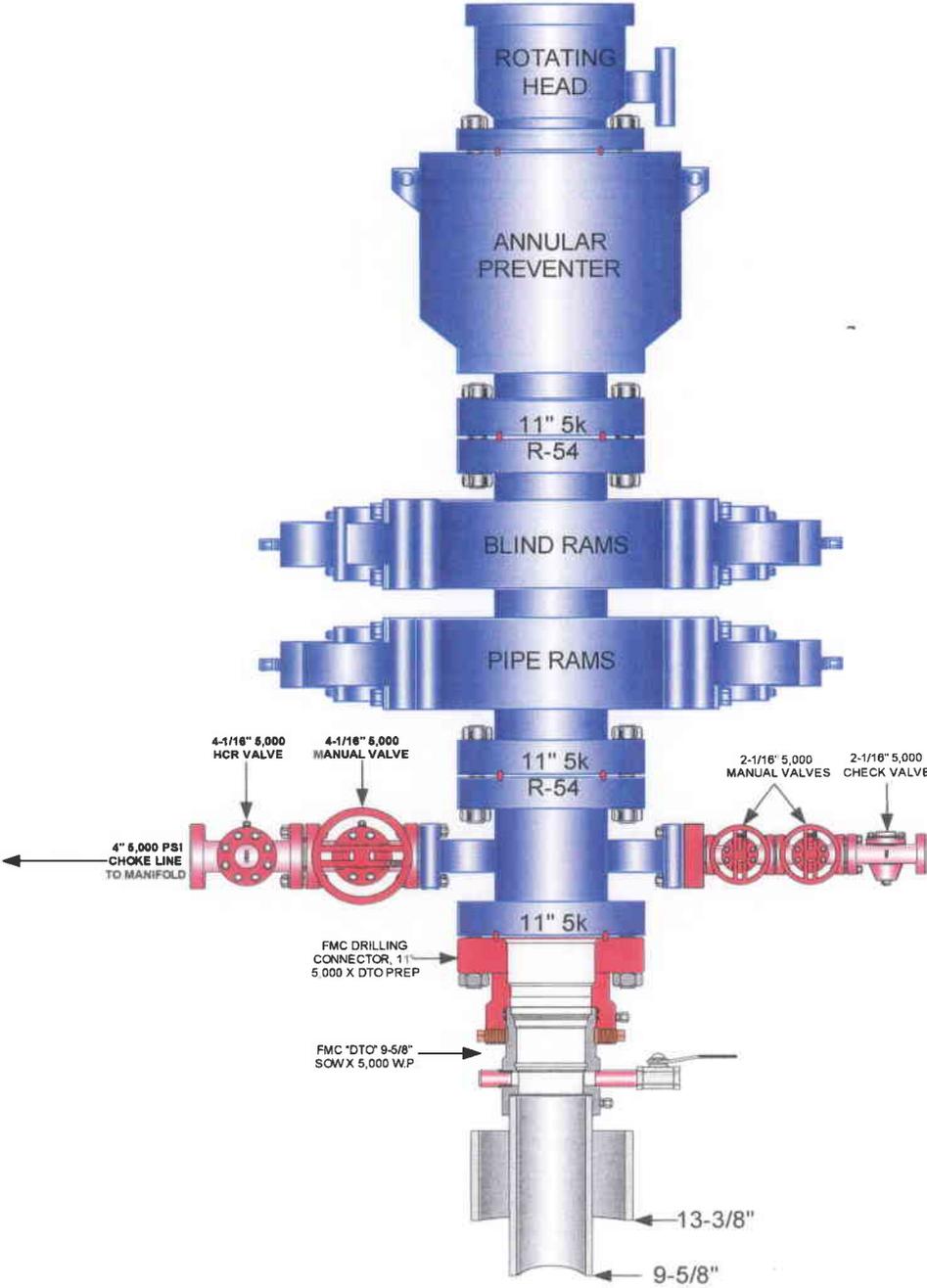
- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

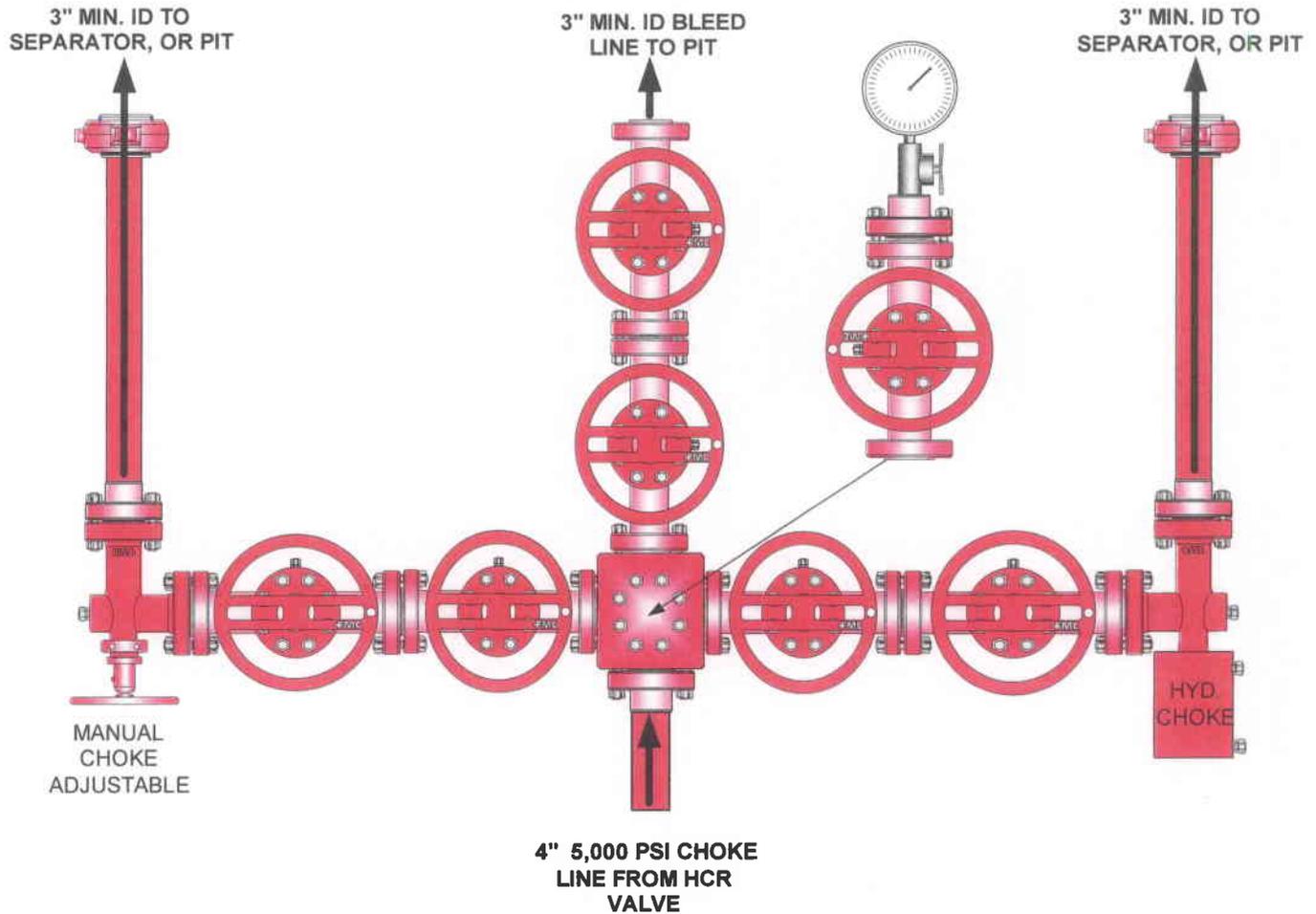
(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi. Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**PETE'S WASH 14-24 GR
NW/NW, Section 24, T10S, R16E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested pipeline right-of-way on Federal acreage necessary is approximately 7,400' x 40', containing 6.80 acres more or less (see attached survey plats and maps).

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately 0.55 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.40 acres. The pipeline is approximately 14,600 feet long, 5260' within Federal Lease UTU 79824, 7400' within Federal Lease UTU 79822, and 1940' within State Lease ML 47054 disturbing approximately 12.55 acres.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.9 miles north of Myton, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

- A. Abandoned Wells – 0*
- B. Producing Wells – 0*
- C. Shut-in Wells – 0*

(See attached TOPO map "C" for the location of wells within a one-mile radius.)

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.

2. The length of the new proposed pipeline is 14,600' x 40'. The proposed pipeline leaves the southern edge of the well pad (Lease UTU 79824) proceeding in a southerly direction for an approximate distance of 5260' to Federal Lease UTU-79822 Section 25, T10S, R16E, proceeding in a southerly direction for an approximate distance of 7400', to State Lease ML 47054, Section 36, T10S, R16E, proceeding southerly for an approximate distance of 1940' and tying into existing proposed lateral pipeline for Pete's Wash 10-36 located in the NENE of Section 26, T10S, R16E.

An off lease pipeline right-of-way will be required. The requested pipeline right-of-way on Federal acreage necessary is approximately 7400' x 40', through Federal Lease UTU 79822 Section 25, T10S, R16E, containing 6.8 acres more or less (see attached survey plats and maps).

3. Pipe will be 4" NOM, 0.156 wall, Grade X42.
4. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
5. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Olive Black.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501. Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

A plastic nylon reinforced liner will be used. It will be a minimum of 12 mil thickness with sufficient bedding (i.e. weed free straw, or hay; felt; or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances

and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored between corners #1 and #2. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Western Wheatgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Shadscale	2.0
Needle & Thread Grass	2.0
HY Crested Wheat Grass	4.0
Winter Fat/Glow Mellow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for

mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources and paleontology survey will be conducted and submitted by Montgomery Archaeological Consultants.

Additional stipulations

No construction or drilling activities shall be conducted April 1st through July 15th due to Red Tail Hawk stipulations.

No construction or drilling activities shall be conducted March 1st through July 15th due to Ferruginous Hawk stipulations.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

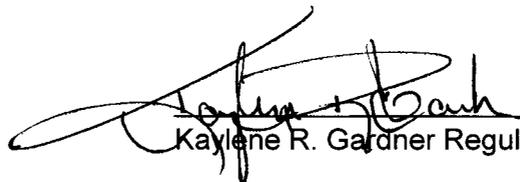
DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Pete's Wash 14-24GR Well, located in the NWNW, of Section 24, T10S, R16E, Duchesne County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 24, 2006
Date


Kaylene R. Gardner Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
Pete's Wash 14-24 GR
NWNW, Sec. 24, T10S, R16E
UTU 74831

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

PETES WASH #14-24

SECTION 24 , T10S, R16E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 6.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 5.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE WEST; TURN RIGHT AND PROCEED IN A WESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 30.35 MILES.

EOG RESOURCES, INC.
PETE'S WASH #14-24 GR
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 24, T10S, R16E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

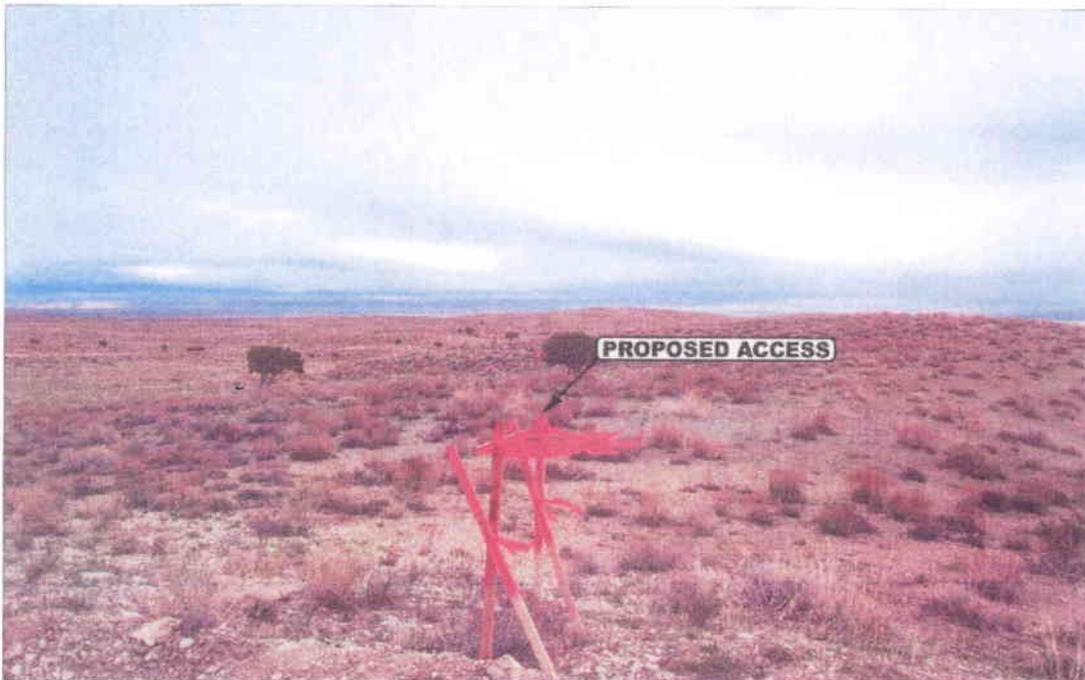


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

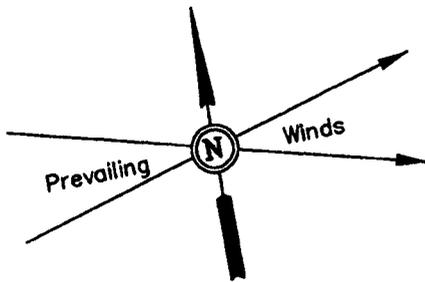
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	19	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: G.O.	DRAWN BY: B.C.	REV: 05-23-06 L.K.		

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR
 PETES WASH #14-24 GR
 SECTION 24, T10S, R16E, S.L.B.&M.
 682' FNL 822' FWL



SCALE: 1" = 50'
 DATE: 4-19-06
 Drawn By: K.G.
 REVISED: 05-22-06 L.K.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

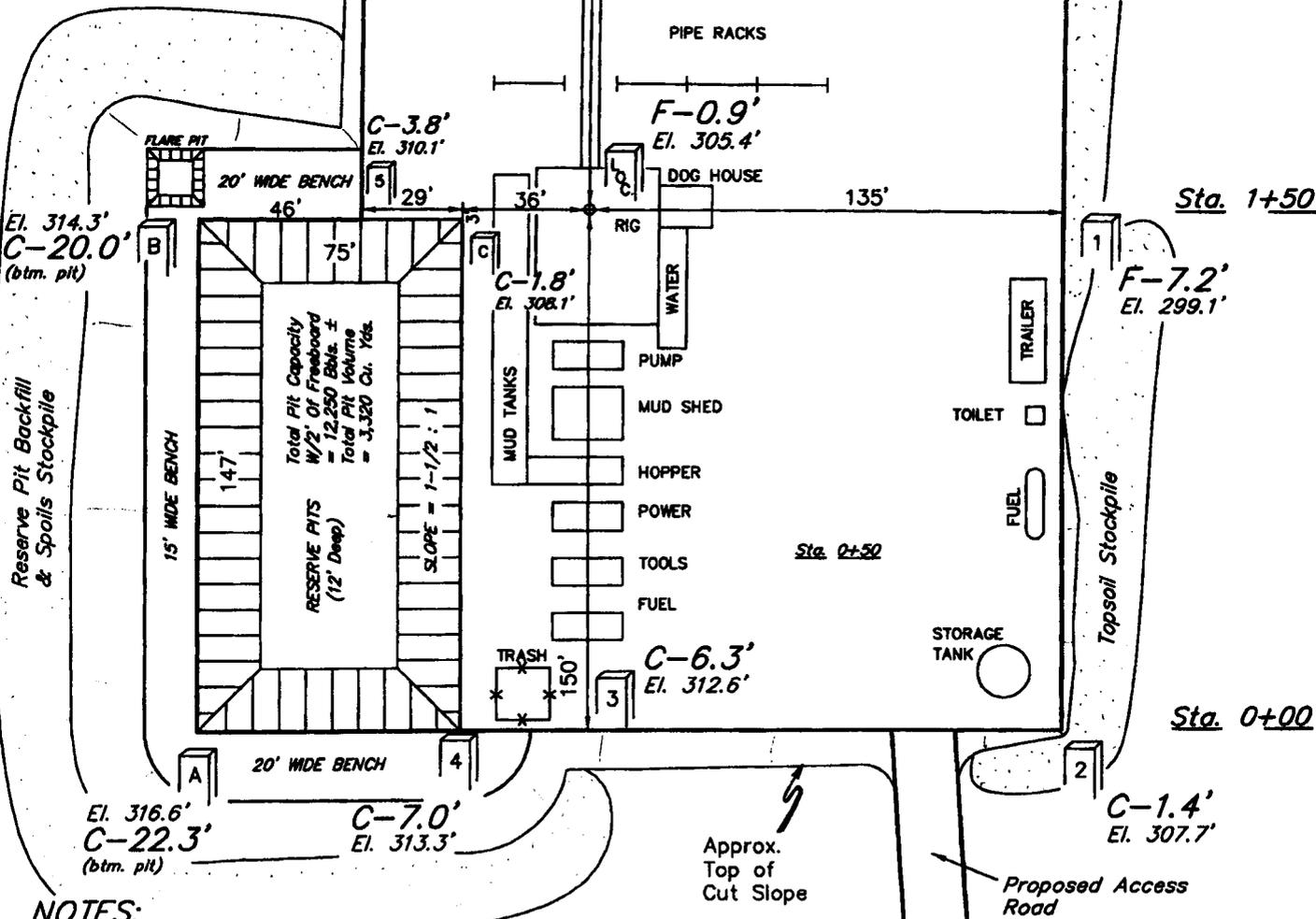
Approx. Toe of Fill Slope

F-13.6'
 El. 292.7'

Sta. 3+25



Round Corners as Needed



Total Pit Capacity
 W/2' Of Freeboard
 = 12,250 Bbls. ±
 Total Pit Volume
 = 3,320 Cu. Yds.

RESERVE PITS
 (12' Deep)

Reserve Pit Backfill
 & Spoils Stockpile

Topsoil Stockpile

NOTES:

Elev. Ungraded Ground At Loc. Stake = 6305.4'

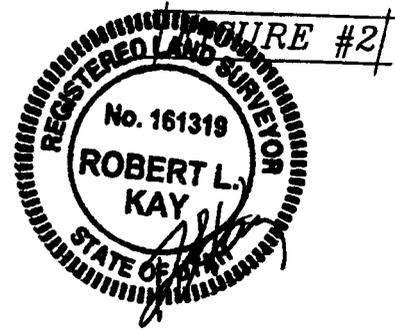
FINISHED GRADE ELEV. AT LOC. STAKE = 6306.3'

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

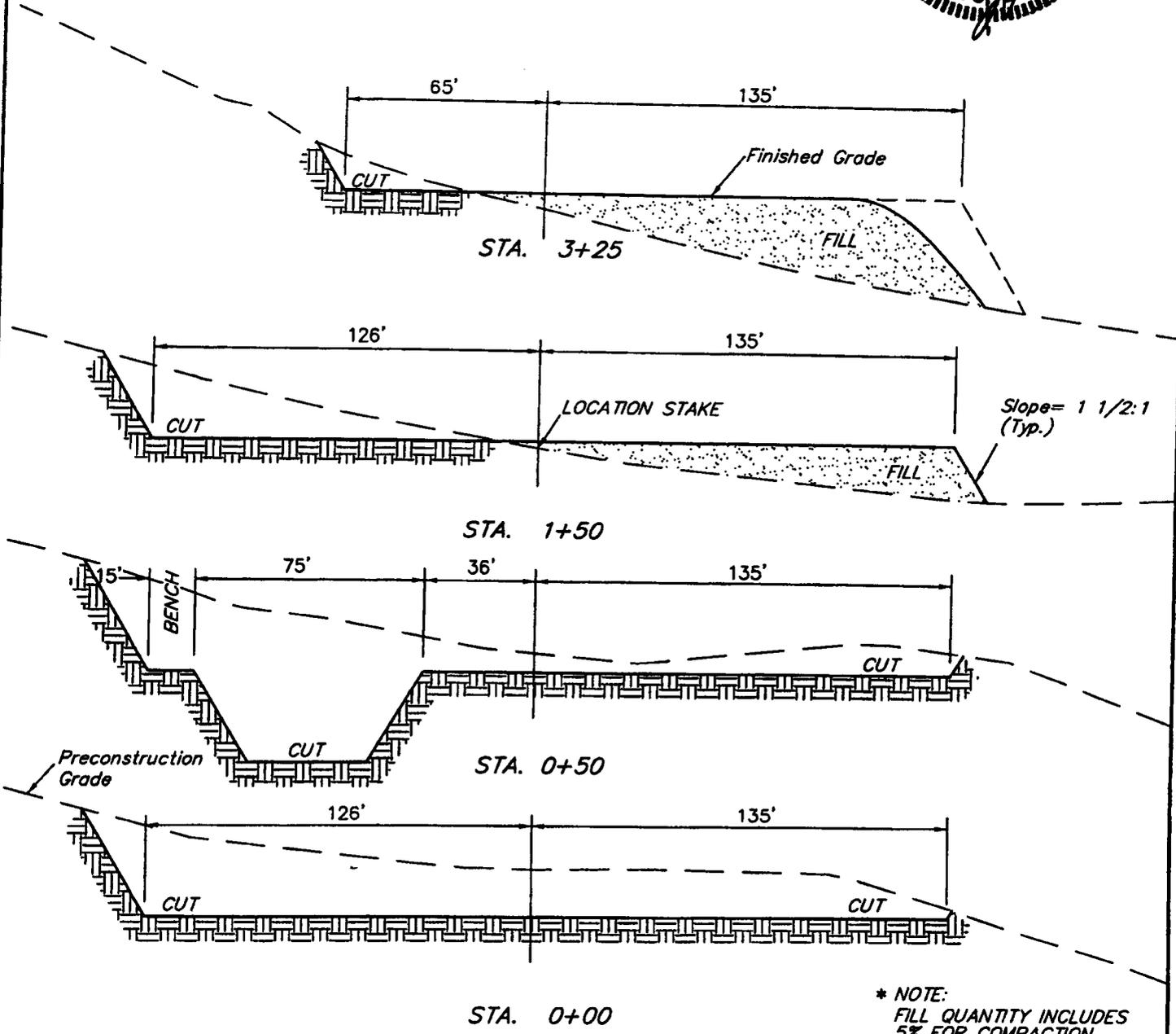
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

PETES WASH #14-24 GR
SECTION 24, T10S, R16E, S.L.B.&M.
682' FNL 822' FWL



1" = 20'
X-Section
Scale
1" = 50'
DATE: 4-19-06
Drawn By: K.G.



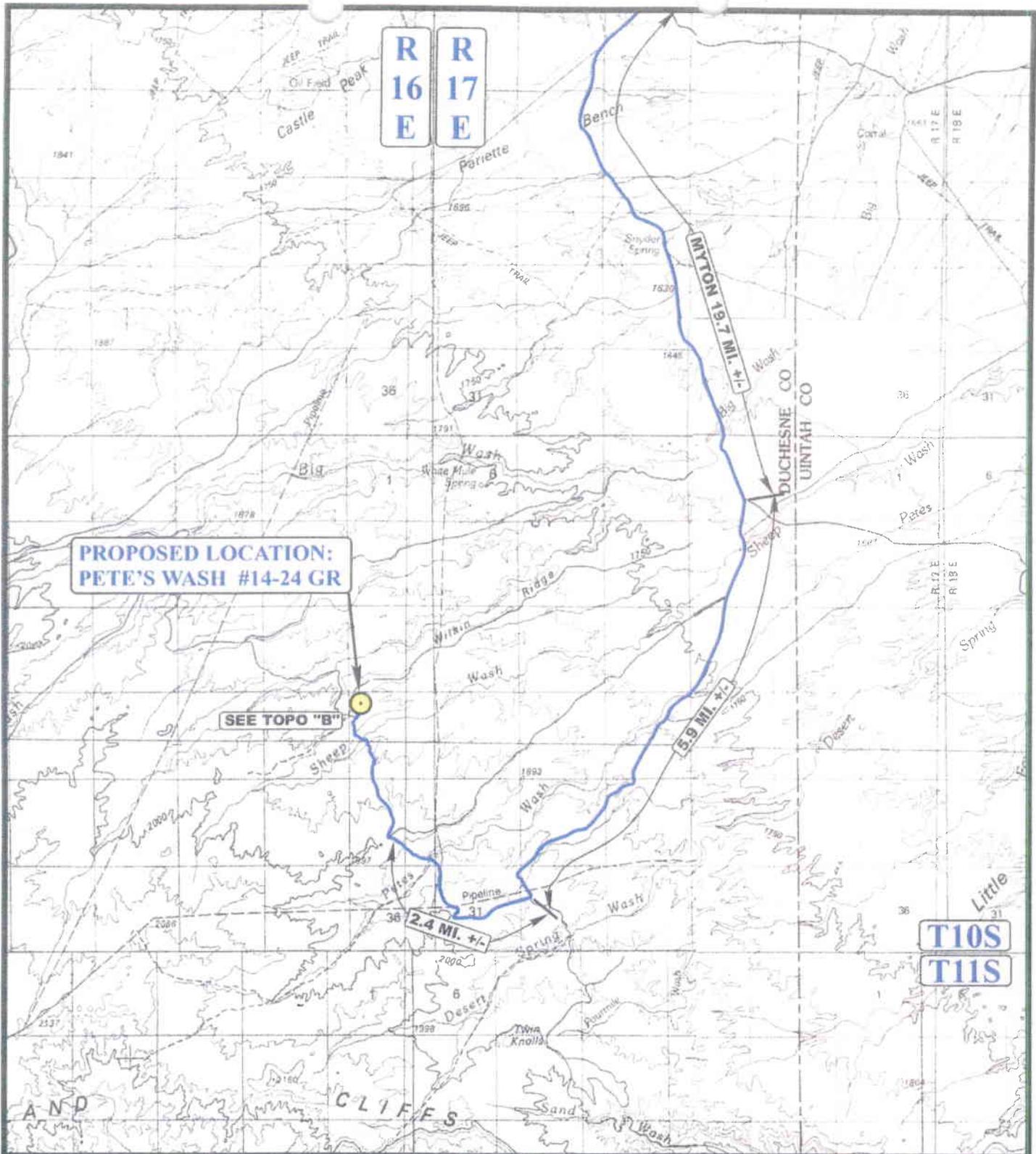
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,760 Cu. Yds.
Remaining Location	= 10,710 Cu. Yds.
TOTAL CUT	= 12,470 CU.YDS.
FILL	= 9,050 CU.YDS.

EXCESS MATERIAL	= 3,420 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,420 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
PETE'S WASH #14-24 GR**

SEE TOPO "B"

2.4 MI. +/-

5.9 MI. +/-

19.7 MI. +/-

**T10S
T11S**

LEGEND:

 **PROPOSED LOCATION**



EOG RESOURCES, INC.

**PETE'S WASH #14-24 GR
SECTION 24, T10S, R16E, S.L.B.&M.
682' FNL 822' FWL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 19 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: B.C. REV: 05-23-06 L.K.

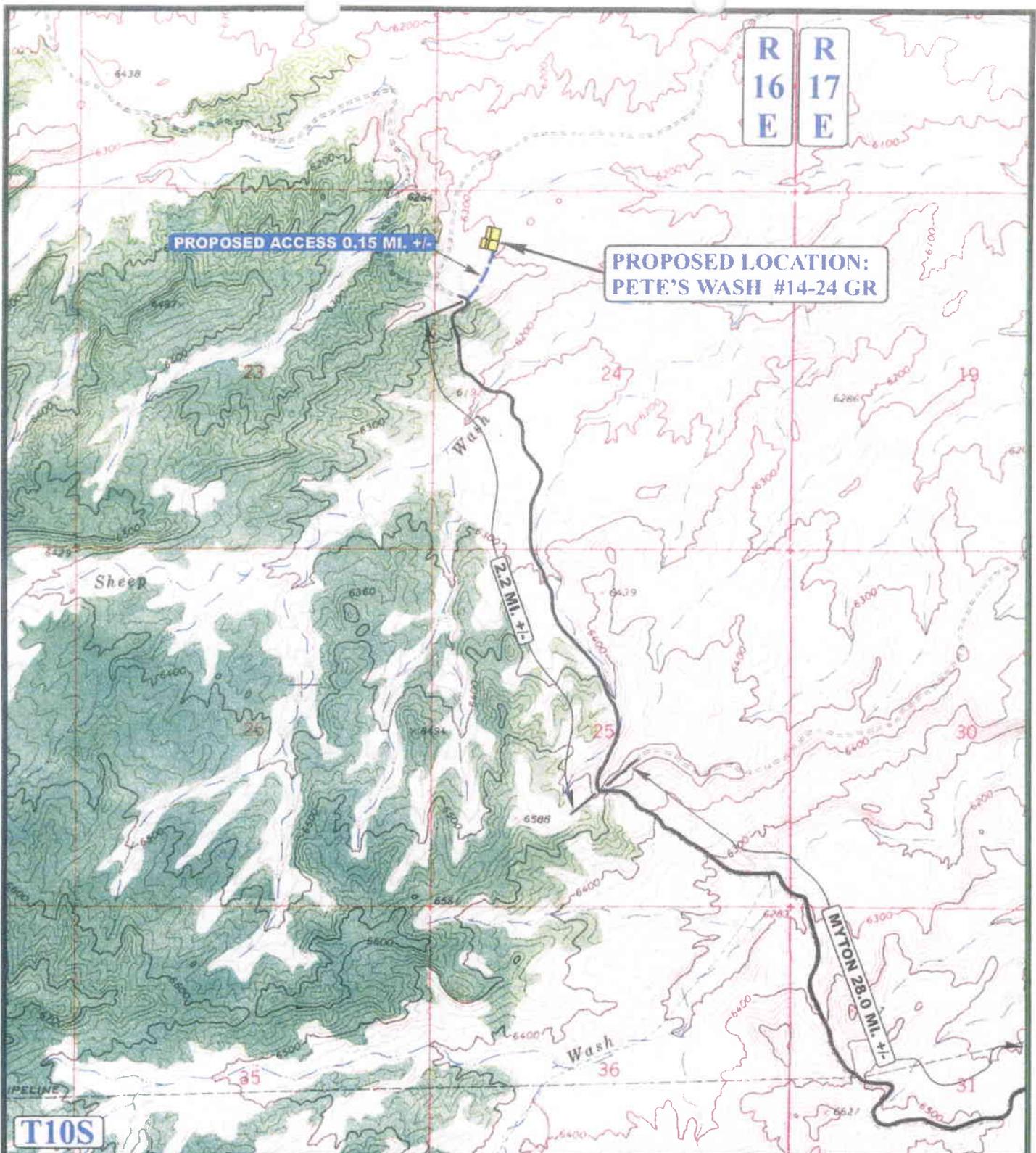


R
16
E

R
17
E

PROPOSED ACCESS 0.15 MI. +/-

PROPOSED LOCATION:
PETE'S WASH #14-24 GR



T10S

LEGEND:

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

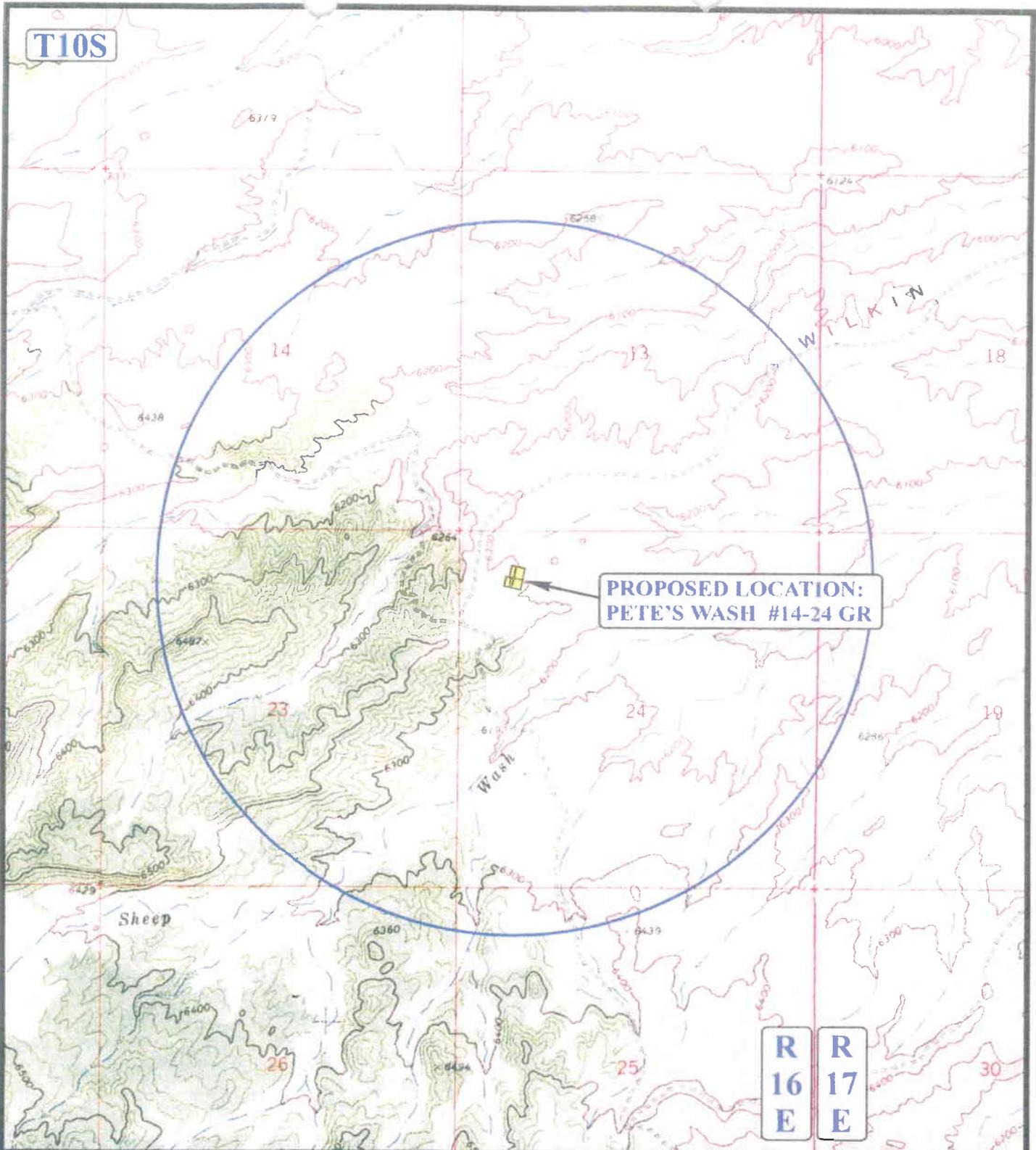
PETE'S WASH #14-24 GR
SECTION 24, T10S, R16E, S.L.B.&M.
682' FNL 822' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	19	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: B.C.	REV: 05-23-06 L.K.	B TOPO

T10S



PROPOSED LOCATION:
PETE'S WASH #14-24 GR

R	R
16	17
E	E

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ∅ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

PETE'S WASH #14-24 GR
SECTION 24, T10S, R16E, S.1.B.&M.
682' FNL 822' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

04	19	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REV: 05-23-06 L.K.



R 16 E
R 17 E

PROPOSED ACCESS ROAD

PROPOSED LOCATION:
PETE'S WASH #14-24 GR

5260 +/-

PROPOSED PIPELINE

7400 +/-

PROPOSED PIPELINE
FOR THE #10-36

1940 +/-

TIE-IN POINT

T10S

EXISTING PIPELINE

APPROXIMATE TOTAL PIPELINE DISTANCE = 14,600' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

PETE'S WASH #14-24 GR
SECTION 24, T10S, R16E, S.L.B.&M.
682' FNL 822' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	04	19	06	D TOPO
	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: B.C.		REV: 05-23-06 L.K.	

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/05/2006

API NO. ASSIGNED: 43-013-33202

WELL NAME: PETES WASH U 14-24 GR
 OPERATOR: EOG RESOURCES INC (N9550)
 CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-789-0790

PROPOSED LOCATION:

NWNW 24 100S 160E
 SURFACE: 0682 FNL 0822 FWL
 BOTTOM: 0682 FNL 0822 FWL
 COUNTY: DUCHESNE
 LATITUDE: 39.93478 LONGITUDE: -110.0735
 UTM SURF EASTINGS: 579166 NORTHINGS: 4420719
 FIELD NAME: EIGHT MILE FLAT (95)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU 79824
 SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 49-1501)
- RDCC Review (Y/N)
(Date:)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Fed. Approval

2- Spacing WIP

T10S R16E

T10S R17E

PETES WASH U 14-24 GR

24

MIAMI FEDERAL 399 1

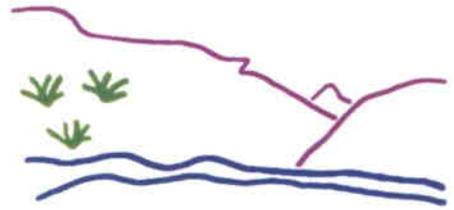
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 24 T. 10S R. 16E

FIELD: EIGHT MILE FLAT NORTH (95)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 7-JUNE-2006

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2006

EOG Resources Inc.
P. O. Box 1815
Vernal, UT 84078

Re: Pete's Wash Unit 14-24 GR Well, 682' FNL, 822' FWL, NW NW, Sec. 24,
T. 10 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33202.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Pete's Wash Unit 14-24 GR
API Number: 43-013-33202
Lease: UTU-79824

Location: NW NW **Sec.** 24 **T.** 10 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 30 2006

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 79824
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. <i>Big Wash (deep)</i>
3a. Address P.O. Box 1815 Vernal Ut 84078		8. Lease Name and Well No. PETE'S WASH UNIT 14-24 GR
3b. Phone No. (include area code) 435-789-0790		9. API Well No. <i>431013-33202</i>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 682' FNL 822' FWL (NW/NW) 39.934736 LAT 110.074258 LON At proposed prod. zone SAME		10. Field and Pool, or Exploratory EXPLORATORY
14. Distance in miles and direction from nearest town or post office* 30.4 MILES SOUTH OF MYTON, UT		11. Sec., T. R. M. or Blk. and Survey or Area SEC. 24, T10S, R16E S.L.B&M
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'	16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 5425'	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6306' GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 05/24/2006
Title Regulatory Assistant		

Approved by (Signature) 	Name (Printed Typed) JERRY KEVCEKA	Date 10-31-2006
Title Assistant Field Manager Lands & Mineral Resources		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED

NOV 07 2006

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

DIV. OF OIL, GAS & MINING

Accepted by the
Utah Division of
Oil, Gas and Mining

FOR [unclear]



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources **Location:** NWNW, Sec 24, T10S, R16E
Well No: Pete's Wash Unit 14-24GR **Lease No:** UTU-79824
API No: 43-013-33202 **Agreement:** Big Wash Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Paul Buhler) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Paul Buhler) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Conditions for Approval are in the APD

- All the facilities will be painted Carlsbad.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Variance is granted for Onshore Order #2 III.E. Special Drilling Operations. Blooie line for drilling of surface may be 75' instead of 100'.
- A surface casing shoe integrity test shall be performed.
- Production casing cement top shall be at a minimum of 200' above the surface casing shoe.
- A CBL shall be run from TD to the surface casing shoe.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all

other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located;

- otherwise the non-Federal or non-Indian land category, i.e., State or private.
- Unit agreement and / or participating area name and number, if applicable.
- Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-79824
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or C/A/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 682' FNL & 822' FWL (NWNW) Sec. 24-T10S-R16E 39.934736 LAT 110.074258 LON		8. Well Name and No. Petes Wash 14-24GR
		9. API Well No. 43-013-33202
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the casing program for the production string for the referenced well from 4-1/2" casing to 5-1/2" casing.

A revised drilling plan is attached.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature <i>Mary A. Maestas</i>	Date 05/24/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 29 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Uinta FM	12			
Green River FM	862			
Mahogany Oil Shale Bed	2,192			Oil
Garden Gulch MBR	2,222	Secondary		Oil / Gas
Middle Carb Bed	3,112			
Douglas Creek MBR	3,837	Secondary		Oil / Gas
Castle Peak MBR	4,662	Primary		Oil / Gas
Uteland Butte MBR	5,122	Primary		Oil / Gas
Wasatch	5,312			
TD	5,425			

EST. TD: 5,425' or 200' ± below Wasatch Top

Anticipated BHP: 2,680 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. **PRESSURE CONTROL EQUIPMENT:** Production Hole - 5,000 Psig
 BOP Schematic Diagram attached.

4. **CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ⅝"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 500' KB±	9-⅝"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	5-½"	17.0#	J-55	LTC	4910 PSI	5320 Psi	247,000#

All casing will be new or inspected.

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, J-55 or equivalent marker collars or short casing joints to be placed 400' above top of Garden Gulch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Garden Gulch top. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger Platform Express: Open Hole Gamma Ray, Resistivity, and Neutron Porosity

9. CEMENT PROGRAM:

Surface Hole Procedure (0-500' ± Below GL)

Lead: 185 sks Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: 207 sks Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: Cement volumes will be calculated to bring cement to surface.

Production Hole Procedure (500' ± to TD)

Lead: 100 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 548 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Garden Gulch MBR.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Garden Gulch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

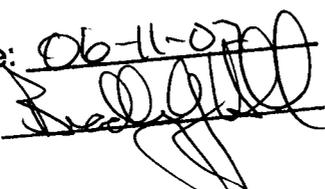
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-79824
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 682 FNL 822 FWL 39.934736 LAT 110.074258 LON COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 24 10S 16E S.L.B. & M STATE: UTAH		8. WELL NAME and NUMBER: Pete's Wash 14-24GR
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-013-33202
		10. FIELD AND POOL, OR WLD CAT: NATURAL BUTTES

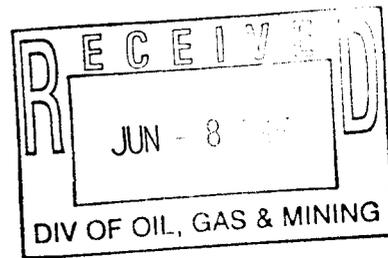
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

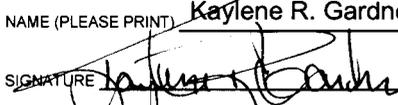
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-11-07
By: 



NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Sr. Regulatory Assistant</u>
SIGNATURE 	DATE <u>6/6/2007</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33202
Well Name: Pete's Wash 14-24GR
Location: 682 FNL & 822 FWL (NW/NW) Section 24, T10S, R16E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 6/7/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

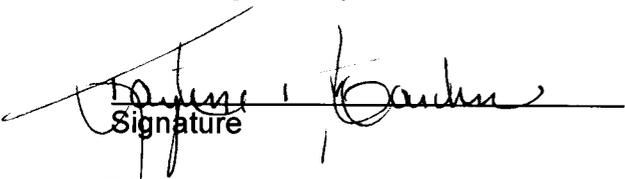
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/6/2007

Date

Title: Sr. Regulatory Assistant

Representing: EOG Resources, Inc.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG Resources, Inc

Well Name: Petes Wash 14-24 GR

API No: 43-013-33202 Lease Type: Federal

Section 24 Township 10S Range 16E County Duchesne

Drilling Contractor Rocky Mountain Drilling Rig # Rathole

SPUDDED:

Date 7-4-07

Time 4:00 PM

How Dry

Drilling will Commence: _____

Reported by Jerry Barnes

Telephone # 435-828-1720

Date 7-9-07 Signed RM

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
 Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38430	CHAPITA WELLS UNIT 1226-11		NESW	11	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16231	7/3/2007			7/23/07	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-33202	PETE'S WASH 14-24GR		NWNW	24	10S	16E	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16232	7/4/2007			7/23/07	
Comments: <u>WSTC</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-37607	CHAPITA WELLS UNIT 1040-10		SWSW	10	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<u>A B</u>	99999	13650	7/4/2007			7/23/07	
Comments: <u>PRRV = MVRD</u>							

RECEIVED
JUL 09 2007

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

DIV. OF OIL, GAS & MINING
Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

7/6/2007

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-79824

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Pete's Wash 14-24 GR

9. API Well No.
43-013-33202

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 822' FWL (NWNW)
Sec. 24-T10S-R16E 39.934736 LAT 110.074258 LON**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well spud</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

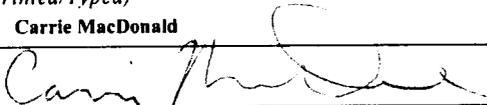
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/4/2007.

RECEIVED
JUL 09 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Carrie MacDonald** Title **Operations Clerk**

Signature  Date **07/06/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**682' FNL & 822' FWL (NWNW)
 Sec. 24-T10S-R16E 39.934736 LAT 110.074258 LON**

5. Lease Serial No.
UTU-79824

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Pete's Wash 14-24 GR

9. API Well No.
43-013-33202

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD
- 2. Chapita Wells Unit 550-30N SWD
- 3. Ace Disposal
- 4. RN Industries

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 09 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

07/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-79824
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 1060 East Highway 40, Vernal, UT 8078	3b. Phone No. (include area code) 435-781-9111	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 682' FNL & 822' FWL (NWNW) Sec. 24-T10S-R16E 39.934736 LAT 110.074258 LON		8. Well Name and No. Petes Wash 14-24GR
		9. API Well No. 43-013-33202
		10. Field and Pool, or Exploratory Area
		11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the drilling plan for the referenced well as follows:

- 1. & 2. Formations - Mahogany Oil Shale is a secondary objective
- 5. Float Equipment/prod. hole - balance of casing to surface... was 4 1/2" 11.6#, changed to 5 1/2" 17#
- 5. Float equipment/prod. hole - marker joint to be 400' above Douglas Creek, NOT Garden Gulch
- 5. Float equipment/prod. hole - ...every 2nd joint to 400' above Mahogany Oil Shale, NOT Garden Gulch
- 8. Evaluation/OH logs - Dipole Sonic logs will be run in addition to Schlumberger Platform Express: Open Hole Gamma Ray, Resistivity, and Neutron Porosity
- 9. Cement/Prod - Lead cement changed to 11.0 ppg, from 13.0ppg
- 9. Cement/notes - Tail vol. calculated to 4000' above the Mahogany Oil Shale, NOT Garden Gulch.

A revised drilling plan is attached.

COPY SENT TO OPERATOR
 Date: 7/23/07
 Initials: CRD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

06/22/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
**Utah Division of
Oil, Gas and Mining**
Office _____
Date: 7/23/07

Date

**Federal Approval Of This
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUN 25 2007

DIV. OF OIL, GAS & MINING

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. **ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Uinta FM	surface			
Green River FM	862			
Mahogany Oil Shale Bed	2,192	Secondary		Oil
Garden Gulch MBR	2,222	Secondary		Oil / Gas
Middle Carb Bed	3,112			
Douglas Creek MBR	3,837	Secondary		Oil / Gas
Castle Peak MBR	4,662	Primary		Oil / Gas
Uteland Butte MBR	5,122	Secondary		Oil / Gas
Wasatch	5,312			
TD	5,425			

EST. TD: 5,425' or 200' ± below Wasatch Top

Anticipated BHP: 2,680 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. **PRESSURE CONTROL EQUIPMENT:** Production Hole - 5,000 Psig
BOP Schematic Diagram attached.

4. **CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 - 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' - 500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	5-½"	17.0#	J-55	LTC	4910 PSI	5320 Psi	247,000#

All casing will be new or inspected.

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0 - 500' ± Below GL):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Production Hole Procedure (500' ± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 5½", 17.0#, J-55 or equivalent marker collars or short casing joints to be placed 400' above top of Douglas Creek. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Mahogany Oil Shale. (15± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM:

Surface Hole Procedure (0 - 500' ± below GL):

Air/air mist or aerated water

Production Hole Procedure (500' ± - TD):

Anticipated mud weight 9.0 – 9.5 ppg depending on actual wellbore condition encountered while drilling.

500'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

8. **EVALUATION PROGRAM:**

Logs: Mud log from base of surface casing to TD.
Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger - Platform Express & DSI: Open Hole Gamma Ray, Resistivity, Neutron Porosity, Dipole Sonic

9. **CEMENT PROGRAM:**

Surface Hole Procedure (0-500' ± Below GL)

Lead: 185 sks Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: 207 sks Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Install 6' x 4' cellar ring, drill rat and mouse holes with spud rig.

Note: **Cement volumes will be calculated to bring cement to surface.**

Production Hole Procedure (500' ± to TD)

Lead: 80 sks: Hi-Lift "G" + 12% D20 (Bentonite) + 1% D79 (Extender) + 0.25% D112 (Fluid Loss) + 0.2% D46 (Anti-foamer) + 5% D44 (Accelerator) + 0.125 pps D130 (LCM) mixed at 11.0 ppg, 3.98 ft³/sk, 25.25 gps water

Tail: 490 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Mahogany Oil Shale.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

PETE'S WASH 14-24GR
NW/NW, SEC. 24, T10S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 500'±):

Lost circulation

Production Hole (500'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Garden Gulch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU79824

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PETE'S WASH 14-24GR

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-013-33202

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T10S R16E NWNW 682FNL 822FWL
39.93474 N Lat, 110.07426 W Lon

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

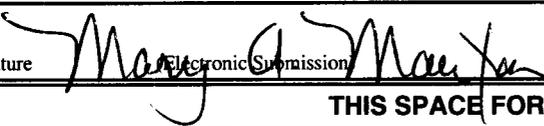
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/31/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #57093 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  Date 11/09/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED

NOV 13 2007

WELL CHRONOLOGY REPORT

Report Generated On: 11-09-2007

Well Name	PETE'S WASH 14-24 GR	Well Type	EXPO	Division	DENVER
Field	PETE'S WASH SHALLOW	API #	43-013-33202	Well Class	1SA
County, State	DUCHESNE, UT	Spud Date	07-10-2007	Class Date	10-31-2007
Tax Credit	N	TVD / MD	5,425/ 5,425	Property #	059124
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	6,319/ 6,306				
Location	Section 24, T10S, R16E, NWNW, 682 FNL & 822 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.5

AFE No	304020	AFE Total	1,005,700	DHC / CWC	503,200/ 502,500
Rig Contr	TRUE	Rig Name	TRUE #27	Start Date	06-02-2006
06-02-2006	Reported By	SHARON WHITLOCK			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
-------	-----	-----	----------------------

06:00	06:00	24.0	LOCATION DATA
682' FNL & 822' FWL (NW/NW)			
SECTION 24, T10S, R16E			
DUCHESNE COUNTY, UTAH			

LAT 39.934772, LONG 110.0773553 (NAD 27)

TRUE RIG #27
 OBJECTIVE: 5425' TD, UTELAND BUTTE MBR
 EXPO/OIL
 SHEEP WASH PROSPECT
 DD&A FIELD: PETE'S WASH
 WILDCAT PROJECT

LEASE: UTU-79824

ELEVATION: 6305.4' NAT GL, 6306.3' PREP GL (DUE TO ROUNDING THE PREP GL IS 6306') 6319' KB (13' KB)

EOG WI 100%, NRI 84.5%

07-02-2007	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000

Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION OF LOCATION WILL START TODAY.

07-03-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 50% COMPLETE.

07-05-2007 **Reported By** TERRY CSERE

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

07-06-2007 **Reported By** KAYLENE GARDNER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0
Cum Costs: Drilling \$38,000 **Completion** \$0 **Well Total** \$38,000
MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD LOCATION - SPUD NOTIFICATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 70% COMPLETE. AIR & BUCKED RIG TODAY. ROCKY MOUNTAIN DRILLING SERVICE SPUD A 20" HOLE ON 7/4/2007 @ 4:00 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED RACHEAL MEDINA W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 7/4/2007 @ 3:30 PM.

07-09-2007 **Reported By** JERRY BARNES

Daily Costs: Drilling \$69,932 **Completion** \$0 **Daily Total** \$69,932
Cum Costs: Drilling \$107,932 **Completion** \$0 **Well Total** \$107,932
MD 524 **TVD** 524 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION COMPLETE. MIRU CRAIG'S AIR RIG # 3 ON 7/6/2007. DRILLED 12-1/4" HOLE TO 540' GL. ENCOUNTERED NO WATER. RAN 12 JTS (511.60') OF 9-5/8". 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 4 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 524' KB. RDMO AIR RIG.

MIRU PRO PETRO CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSIG. PUMPED 30 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 255 SX (52.2 BBLS) OF PREMIUM CEMENT W/2% CACL2 & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX.

DISPLACED CEMENT W/ 40 BBLS FRESH WATER. BUMPED PLUG W/210# @ 11:42 AM, 7/7/2007. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 38 BBLS INTO CEMENT. CIRCULATED 2 BBLS OF CEMENT TO PIT. HOLE STOOD FULL WHEN PLUG BUMPED. RDMO PRO PETRO CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY @ THIS TIME.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/6/2007 @ 6:30 PM.

07-10-2007		Reported By		DUANE C WINKLER							
Daily Costs: Drilling		\$67,322	Completion		\$0	Daily Total		\$67,322			
Cum Costs: Drilling		\$175,254	Completion		\$0	Well Total		\$175,254			
MD	524	TVD	524	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: PICKING UP BHA

Start	End	Hrs	Activity Description
06:00	18:00	12.0	RIG UP ROTARY TOOLS, RAISE DERRICK, RIG UP ROTARY TOOLS
18:00	19:00	1.0	NIPPLE UP BOP/DIVERTER. DAYWORK STARTED 1800 HRS, 7/9/07.
19:00	04:30	9.5	TEST BOPS/DIVERTER, TESTED ALL VALVES ON CHOKE MANIFOLD. CHOKE LINE AND KILL LINE. TESTED RAMS AND HYDRILL AND CASING. ALL 5K EQUIPMENT TO 5,000 HIGH AND 250 LOW. HYDRIL 2,500 HIGH AND 250 LOW. CASING TO 1,500. REPLACED LOWER KELLY VALVE, FOUR WAY ON ACCUMLATOR IS BROKE IT NEEDS REPLACE, REPAIRED LEAKS. ALL TESTS OK, NO LEAKS. BLM INSPECTOR STONEY ANDERTON (435-781-4487) WITNESSED BOP TEST.
04:30	05:00	0.5	INSTALL WEAR BUSHING
05:00	06:00	1.0	PICKING UP BHA.

FULL CREWS, , SAFETY MEETING: HELD WITH THIRD PARTY CONTRACTORS. SAFETY MEETING # 2: KOOMEY

TRANSFER FROM GILSONITE DRAW 11-02GR TO PETE'S WASH 14-24GR, 7 JTS 5.5 X 17# J55 CASING (285.89') AND 3216 GLS OF DIESEL

RIG MOVE WAS APPROXIMATELY 38 MILES, FUEL ON HAND 2917 GLS, USED 299 GLS,

7/7/2007 NOTIFIED BLM VERNAL OFFICE JAMIE SPARGER, (435-781-4502) RIG MOVE TO PETE'S WASH 14-24GR AND ESTIMATED BOP TEST 7/9/2007 AT 11PM, 7/10/2007 AT 7AM SPUD, NOTIFIED STATE OF UTAH ROOSEVELT OFFICE, DENNIS INGRAM (435-722-3417) SPUD ON 7/10/2007

MUD LOGGER JODY HALEY SET UP EQUIPMENT

07-11-2007 **Reported By** DUANE C WINKLER

Daily Costs: Drilling \$65,463 **Completion** \$6,550 **Daily Total** \$72,013

Cum Costs: Drilling \$240,717 **Completion** \$6,550 **Well Total** \$247,267

MD 3,262 **TVD** 3,262 **Progress** 2,738 **Days** 1 **MW** 8.4 **Visc** 27.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	PICK UP BHA & TOOLS
07:00	07:30	0.5	SERVICE RIG, TEST CROWN-O-MATIC, BOP DRILL
07:30	09:00	1.5	TAG CEMENT @ 480', DRILL CMT, DRILL SHOE @ 524', DRILL NEW 7 7/8 HOLE TO 534',
09:00	09:30	0.5	DEVATION SURVEY 1.5 DEGREE @ 456'
09:30	10:00	0.5	FIT TEST @ 524', MW 8.4, PRESSURE TO 80 PSIG, EMW 11.2, (7/10/2007 @ 1000 SPUD WELL)
10:00	14:30	4.5	DRILLED FROM 524' TO 1510', (ROP 986'), MW 8.4, VIS 27, GPM 468
14:30	15:00	0.5	DEVATION SURVEY 2.75 DEGREE @ 1436'
15:00	01:30	10.5	DRILLED FROM 1510' TO 2855', (1345'), ROP 128, MW 8.4, VIS 27, GPM 445
01:30	02:00	0.5	DEVATION SURVEY 3.5 DEGREE @ 2775'
02:00	06:00	4.0	DRILLED FROM 2855' TO 3262' (407'), ROP 101, MW 8.4, VIS 27, GPM 445, NO RIG REPAIRS, NO ACCIDENTS / INCIDENCE, FULL CREWS, , SAFETY MEETING: PICKUP UP BHA. SAFETY MEETING # 2: PPE, FUEL ON HAND 6133 GLS, USED 1284 GLS, MUD LOGGERS ON LOCATION DUSTIN TISSAW, JODY HALEY
06:00		18.0	SPUD 7 7/8" HOLE AT 10:00 HRS, 7/10/07.

07-12-2007 **Reported By** PAUL WHITE

Daily Costs: Drilling \$129,851 **Completion** \$3,789 **Daily Total** \$133,640

Cum Costs: Drilling \$370,568 **Completion** \$10,339 **Well Total** \$380,907

MD 5,440 **TVD** 5,440 **Progress** 2,178 **Days** 2 **MW** 8.4 **Visc** 28.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WIPER TRIP FOR LOGS

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DEVATION SURVEY 2 DEGREE @ 3216'
06:30	11:00	4.5	DRILL F/ 3294 TO 3764 470' 104 FPH. WOB 18 RPM 69 420 GPM.
11:00	11:30	0.5	SERVICE RIG.
11:30	17:30	6.0	DRILL F/ 3764 TO 4485. 721' 120 FPH. WOB 21 RPM 70, GPM 420.
17:30	18:00	0.5	SURVEY AT 4405 1/2 DEG.
18:00	02:30	8.5	DRILL F/ 4485 TO 5440 TD, (ADJUSTED TD AS PER DRLG. SUPT. TO FIT CSG). REACHED TD AT 02:30 HRS, 7/12/07.
02:30	03:00	0.5	CIRCULATE AND CONTINUE MUD UP. MW 8.6 VIS 36, MIX PILL FOR WIPER TRIP.
03:00	06:00	3.0	WIPER TRIP FOR LOGS. PULLED CLEAN, NO HOLE PROBLEMS. RIH AT REPORT TIME. MW 8.6 VIS 36. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: SURVEYS, MIXING CHEM, PPE. FULL CREW.

CHECK COM.
 BOP DRILL 2 MIN AMAS.
 FUEL ON HAND 5311 USED 822.

BWT

07-13-2007	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$38,908	Completion	\$3,258	Daily Total	\$42,166						
Cum Costs: Drilling	\$409,477	Completion	\$13,597	Well Total	\$423,074						
MD	5,440	TVD	5,440	Progress	0	Days	3	MW	8.7	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOGGING, ECS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISH WIPER TRIP IN HOLE. HOLE CLEAN NO FILL. NOTIFY JAMIE SPARGER W/BLM AND DAN JARVIS W/ UDOG OF INTENTION TO RUN 5.5" CASING AND CEMENT. CALLS MADE AT 0900 HRS 7/12/07.
07:00	11:00	4.0	CIRCULATE AND CONDITION MUD FOR LOGS. MUD WT 8.7, VIS 36, WL 10. WAIT ON SCHLUMBERGER 3 HOURS.
11:00	11:30	0.5	MIX AND PUMP PILL.
11:30	18:00	6.5	POH FOR LOGS.
18:00	22:00	4.0	RIG UP SCHLUMBERGER, HOLD SAFETY MEETING AND RUN PEX+BHC. TAG AT 5440.
22:00	06:00	8.0	LAY DOWN PEX TOOLS AND PICKUP ECS. RIH AND LOG OUT. ESTIMATE COMPLETION OF LOGGING AT 07:00 HRS. NO ACCIDENTS OR INCIDENTS. SAFETY MEETING TOPICS: LOCK OUT/TAG OUT, SCHLUMBERGER. CHECK COM. FULL CREW. MUD WT. 8.7 VIS 36 WL 10. FUEL ON HAND 4862 USED 449

07-14-2007	Reported By	PAUL WHITE									
Daily Costs: Drilling	\$76,191	Completion	\$92,164	Daily Total	\$168,355						
Cum Costs: Drilling	\$485,669	Completion	\$105,761	Well Total	\$591,430						
MD	5,440	TVD	5,440	Progress	0	Days	4	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SCHLUMBERGER RAN ECS FROM TD TO CASING SHOE. RIG DOWN LOGGERS.
07:30	10:00	2.5	RIH TO CLEAN OUT FOR CASING.
10:00	11:30	1.5	CIRCULATE FOR CASING.
11:30	15:30	4.0	RU WEATHERFORD LAY DOWN CREW. HOLD SAFETY MEETING. LAY DOWN DRILL PIPE AND BHA.
15:30	16:00	0.5	RU WEATHERFORD CASING EQUIPMENT. HOLD SAFETY MEETING W/ CASERS.
16:00	20:30	4.5	RUN CASING, TAG BOTTOM AND PICKUP LANDING JOINT AND MANDRIL HANGER.
20:30	22:00	1.5	HOLD PREJOB SAFETY MEETING W/ SCHLUMBERGER. RIG UP CEMENTING HEAD AND CIRCULATE BOTTOMS UP.
22:00	00:30	2.5	CEMENTING, SCHLUMBER MIXED AND PUMPED CEMENT AS FOLLOWS: 20 BBLS CHEM WASH, 20 BBLS WATER, 90.5 BBLS LEAD SLURRY, CLASS "G" AT 11.0 PPG. (130 SX). FOLLOWED W/ 151.6 BBLS. TAIL SLURRY, 50/50 POZ "G" SLURRY AT 14.1 PPG. (660 SX), DISPLACED W/ 125 BBLS. WATER. BUMPED PLUG W/ 2,500 PSI, CHECKED FLOATS OK. 15 BBLS CEMENT CIRCULATED TO SURFACE.

LANDED 132 JTS. 5.5" 17 # J 55 CASING EQUIPED W/ DAVIS LYNCH AUTO FILL FLOAT SHOE AND FLOAT COLLAR. CENTRILIZERS PLACED 5' ABOVE SHOE, ON TOP OF SECOND JOINT AND EVERY OTHER JOINT AFTER FOR A TOTAL OF 30. SHOE AT 5430'. FLOAT COLLAR AT 5386'. MARKER JT AT 3405'. TESTED HANGER SEALS TO 5000 PSI, CEMENT IN PLACE AT 12:15 HRS. 7/14/06.

00:30 01:30 1.0 NIPPLE DOWN BOP, RDRT PREPARE FOR MOVE.
 01:30 02:00 0.5 CLEAN MUD TANKS.
 02:00 06:00 4.0 RDRT PREPARE FOR TRUCKS. RW JONES TRUCKS SCHEDULED FOR 07:00 FOR 45 MILE MOVE TO BIG SPRINGS 3-36GR. NO ACCIDENTS OR INCIDENTS. SAFETY MEETINGS HELD W/ ALL THIRD PARTY CONTRACTORS.

TRANSFERED 6 JTS OF 5.5" J-55, 17# LT&C CASING AND 4,500 GAL FUEL TO BIG SPRINGS 3-36GR.

06:00 06:00 24.0 RIG RELEASED AT 0200 HRS.
 CASING POINT COST: \$485,669

07-18-2007		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$30,875		Daily Total		\$30,875	
Cum Costs: Drilling		\$485,669		Completion		\$136,636		Well Total		\$622,305	
MD	5,440	TVD	5,440	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :		PBTD : 5386.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
			24.0 MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 50'. EST CEMENT TOP @ 140'. RD SCHLUMBERGER.								

07-21-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$2,175		Daily Total		\$2,175	
Cum Costs: Drilling		\$485,669		Completion		\$138,811		Well Total		\$624,480	
MD	5,440	TVD	5,440	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 7-1/16" 5M BOPE. PRESSURE TESTED BOP & CASING TO 4500 PSIG. WO COMPLETON.								

07-24-2007		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$92,039		Daily Total		\$92,039	
Cum Costs: Drilling		\$485,669		Completion		\$230,850		Well Total		\$716,520	
MD	5,440	TVD	5,440	Progress	0	Days	6	MW	0.0	Visc	0.0
Formation : GREEN RIVER		PBTD : 5386.0				Perf : 4395'-5169'		PKR Depth : 0.0			
Activity at Report Time: MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATED UTELAND BUTTE FROM 5124'-26', 5129'-30', 5134'-35', 5139'-40', 5142'-43', 5149'-50', 5153'-54', 5158'-59', 5163'-64' & 5167'-69' @ 3 SPF & 120° PHASING. RDWL RU SCHLUMBERGER. FRAC DOWN CASING WITH 4079 GAL YF120ST+ PAD, 33763 GAL YF120ST+ WITH 112600# 20/40 SAND @ 1-8 PPG. MTP 3236 PSIG. MTR 26.5 BPM. ATP 2662 PSIG. ATR 24.9 BPM. ISIP 2990 PSIG. RD SCHLUMBERGER.								

RUWL. SET 10K CFP AT 4500'. PERFORATED DOUGLAS CREEK FROM 4395'-96', 4400'-01', 4405'-06', 4408'-09', 4411'-12', 4414'-16', 4421'-22', 4429'-30', 4434'-35', 4441'-42' & 4448'-49' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 4167 GAL YF120ST+ PAD, 31785 GAL YF120ST+ WITH 115520# 20/40 SAND @ 1-8 PPG. MTP 2767 PSIG. MTR 25.9 BPM. ATP 2168 PSIG. ATR 25 BPM. ISIP 2030 PSIG. RD SCHLUMBERGER.

FLOWED 14 HRS. OPEN CHOKE. FCP 0 PSIG. 1 BFPH. RECOVERED 800 BLW. 100% WATER CUT. 1077 BLWTR.

07-25-2007		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$16,079		Daily Total	\$16,079			
Cum Costs: Drilling	\$485,669			Completion	\$246,929		Well Total	\$732,599			
MD	5,440	TVD	5,440	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation : GREEN RIVER		PBTD : 5386.0		Perf : 4395'-5169'		PKR Depth : 0.0					
Activity at Report Time: SWABBING											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP 0 PSIG. MIRU. NU DRILLING HEAD ON BOPS, RU TBG EQUIP. PICK UP C-O BHA, 4-3/4" MILL TOOTH BIT, 2-7/8" PUMP OFF BIT SUB, 1 JT, 2-7/8" J-55 TBG, 2-7/8" PUMP SEAT NIPPLE, P.U. & RIH W/ 146 JOINTS 2-7/8" X 6.5# J-55 EUE TBG. TAGGED CFP @ 4500'. DRILL OUT CFP & C-O TO PBTD @ 5386'. R.D. POWER SWIVEL. POOH WITH BIT BHA, EOT @ 2035'. SWI-SDFD								

07-26-2007		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$8,575		Daily Total	\$8,575			
Cum Costs: Drilling	\$485,669			Completion	\$255,504		Well Total	\$741,174			
MD	5,440	TVD	5,440	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation : GREEN RIVER		PBTD : 5386.0		Perf : 4395'-5169'		PKR Depth : 0.0					
Activity at Report Time: SWABBING											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	SICP & SITP 0 PSIG. EOT @ 2035'. POH. RIH W/NOTCHED COLLAR. ND BOP. NU BONNET. LANDED TBG @ 5177' KB.								

RU TO SWAB. IFL @ 500'. MADE 33 RUNS. RECOVERED 222 BF. TRACE OIL. FFL @ 3700'. CP O PSIG. SDFN.

TUBING DETAIL LENGTH

NOTCHED COLLAR .40'
 1 JT 2-7/8" 6.5# J-55 TBG 31.11'
 SN 1.10'
 166 JTS 2-7/8" 6.5# J-55 TBG 5131.50'
 BELOW KB 13.00'
 LANDED @ 5177.11' KB

07-27-2007		Reported By		HAL IVIE							
DailyCosts: Drilling	\$0			Completion	\$10,597		Daily Total	\$10,597			
Cum Costs: Drilling	\$485,669			Completion	\$266,101		Well Total	\$751,771			
MD	5,440	TVD	5,440	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : GREEN RIVER		PBTD : 5386.0		Perf : 4395'-5169'		PKR Depth : 0.0					
Activity at Report Time: SWABBING											
Start	End	Hrs	Activity Description								

06:00 17:00 11.0 SITP 0 PSIG. SICP 150 PSIG. RU TO SWAB. MADE 1 RUN TO SN W/SINKER BARS. IFL @ 1200'. MADE 33 RUNS. REC 32 BO, 209 BW. 13% OIL CUT. FFL @ 4200'. CP 150 PSIG. 646 BLWTR. SDFN.

07-28-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$9,389 Daily Total \$9,389

Cum Costs: Drilling \$485,669 Completion \$275,490 Well Total \$761,160

MD 5,440 TVD 5,440 Progress 0 Days 10 MW 0.0 Visc 0.0

Formation : GREEN RIVER PBTD : 5386.0 Perf : 4395'-5169' PKR Depth : 0.0

Activity at Report Time: SWABBING

Start End Hrs Activity Description

06:00 17:00 11.0 SITP 50 PSIG. SICP 150 PSIG. BLEW WELL DOWN. RIH W/SINKER BARS TO SN @ 5144'. RU TO SWAB. IFL @ 1800'. MADE 30 RUNS. RECOVERED 145 BW, 4 BO. 3% OIL CUT. FFL @ 4300'. CP 130 PSIG. FINAL SWAB RATE 2-3 BFPH. 501 BLWTR.

07-31-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 Completion \$6,480 Daily Total \$6,480

Cum Costs: Drilling \$485,669 Completion \$281,970 Well Total \$767,640

MD 5,440 TVD 5,440 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : GREEN RIVER PBTD : 5386.0 Perf : 4395'-5169' PKR Depth : 0.0

Activity at Report Time: RDMOSU

Start End Hrs Activity Description

06:00 17:00 11.0 SITP 50 PSIG. SICP 275 PSIG. BLEW WELL DOWN. RU TO SWAB. MADE SINKER BAR RUN. COULD NOT GET PAST 1500'. PUMPED 18 BBLS WATER DOWN TBG & STARTED SWABBING. IFL @ 1500'. MADE 31 RUNS. RECOVERED 170 BW, 4 BO. 2% OIL CUT. FINAL SWAB RATE 2 BFPH±. FFL @ 4300'. CP 250 PSIG. 330 BLWTR. RDMOSU. SDFN.

08-03-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$2,550 Daily Total \$2,550

Cum Costs: Drilling \$485,669 Completion \$284,520 Well Total \$770,190

MD 5,440 TVD 5,440 Progress 0 Days 12 MW 0.0 Visc 0.0

Formation : GREEN RIVER PBTD : 5386.0 Perf : 4395'-5169' PKR Depth : 0.0

Activity at Report Time: SWAB TEST

Start End Hrs Activity Description

06:00 06:00 24.0 MIRU SWAB RIG. SITP 100 PSIG. SICP 200 PSIG. MADE SINKER BAR RUN TO GET THROUGH OIL. IFL @ 1600'. MADE 3 SWAB RUNS. RECOVERED 23 BF. OIL CUT 15-20%. FFL @ 1400'. CP 200 PSIG. SDFN.

08-04-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$2,071 Daily Total \$2,071

Cum Costs: Drilling \$485,669 Completion \$286,591 Well Total \$772,261

MD 5,440 TVD 5,440 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : GREEN RIVER PBTD : 5386.0 Perf : 4395'-5169' PKR Depth : 0.0

Activity at Report Time: SWAB TEST

Start End Hrs Activity Description

06:00 06:00 24.0 SITP 0 PSIG. SICP 200 PSIG. MADE SINKER BAR RUN TO GET THROUGH OIL. IFL @ 1600'. MADE 19 SWAB RUNS. RECOVERED 105 BF. OIL CUT 10%. FFL @ 4000'. CP 150 PSIG. SDFN.

08-07-2007 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$2,071 Daily Total \$2,071

Cum Costs: Drilling \$485,669 **Completion** \$288,662 **Well Total** \$774,332
MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0
Formation : GREEN RIVER **PBTD :** 5386.0 **Perf :** 4395'-5169' **PKR Depth :** 0.0
Activity at Report Time: SWABBING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 75 PSIG. SICP 225 PSIG. BLEW TBG DOWN. MADE SINKER BAR RUN. IFL @ 2200'. MADE 18 SWAB RUNS. RECOVERED 90 BF. FINAL OIL CUT 80%. FFL @ 4200'. CP 125 PSIG. SDFN.

08-18-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$2,161 **Daily Total** \$2,161
Cum Costs: Drilling \$485,669 **Completion** \$290,823 **Well Total** \$776,493
MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 12 **MW** 0.0 **Visc** 0.0
Formation : GREEN RIVER **PBTD :** 5386.0 **Perf :** 4395'-5169' **PKR Depth :** 0.0
Activity at Report Time: POH - PU TAC - RIH

Start	End	Hrs	Activity Description
06:00	16:00	10.0	ROAD RIG FROM PETES WASH 13-06, HIGH WIND, SDFD.

08-21-2007 Reported By HAL IVIE

Daily Costs: Drilling \$0 **Completion** \$22,502 **Daily Total** \$22,502
Cum Costs: Drilling \$485,669 **Completion** \$313,325 **Well Total** \$798,995
MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 13 **MW** 0.0 **Visc** 0.0
Formation : GREEN RIVER **PBTD :** 5386.0 **Perf :** 4395'-5169' **PKR Depth :** 0.0
Activity at Report Time: WO FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	SITP 50 PSIG. SICP 450 PSIG. BLEW WELL DOWN. MIRUSU. RU BIG RED HOT OIL. PUMPED 40 BBLs TREATED HOT WATER DOWN TBG. ND WH. NU BOP. POH. RIH W/PRODUCTION STRING. LANDED TBG @ 5212' KB. RIH W/PUMP & RODS. SEATED & TESTED PUMP TO 500 PSIG. HYDRAULICED TO 500 PSIG. RD MOSU. WO FACILITIES.

FINAL COMPLETION DATE: 8/20/07

TUBING DETAIL LENGTH

NOTCHED COLLAR 0.40'
 SN 1.10'
 32 JTS 2-7/8" 6.5# J-55 TBG 991.21'
 5-1/2" 17# TAC (4217' KB) 2.76'
 136 JTS 2-7/8" 6.5# J-55 TBG 4202.56'
 BELOW KB 13.00'
 STRETCH (10K TENSION) 1.00'
 LANDED @ 5212.03' KB

ROD DETAIL:

WEATHERFORD 2-1/2" X 1-1/2" X 12' X 15' X 16' RHBC PUMP #2158

4 - 1-1/2" K-BARS
 124 - 3/4" "D" RODS
 78 - 7/8" "D" RODS
 1 - 7/8" X 8' PONY ROD
 1 - 1-1/4" X 26' POLISHED ROD
 1 - 7/8" X 2' PONY ROD

10-06-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$19,910	Daily Total	\$19,910
Cum Costs: Drilling	\$485,669	Completion	\$333,235	Well Total	\$818,905

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 14 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD : 5386.0** **Perf : 4203-5169** **PKR Depth : 0.0**

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
07:00	19:30	12.5	MIRUSU. SITP 0 PSIG. SICP 50 PSIG. BLEW CSG DOWN. UNSEATED PUMP. FLUSH RODS W/30 BBLS HOT TREATED WTR. POH W/RODS & PUMP. ND WH. RELEASED TAC. NU BOPE. PUMPED 140 BBLS HOT TREATED WTR DOWN CSG. POH. RUWL. SET CBP @ 4300'. TESTED PLUG AND BOPE TO 4500 PSIG.
			PERFORATED DOUGLAS CREEK FROM 4246'-48', 4234'-36', 4226'-29', 4220'-22', 4212'-14' & 4203'-04' @ 3 SPF & 120' PHASING. RDWL. SDFW.

10-09-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$57,429	Daily Total	\$57,429
Cum Costs: Drilling	\$485,669	Completion	\$390,664	Well Total	\$876,334

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 15 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD : 5386.0** **Perf : 4203-5169** **PKR Depth : 0.0**

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
07:00	17:30	10.5	SICP 0 PSIG. RU SCHLUMBERGER. FRAC DOUGLAS CREEK PERFS DOWN CASING WITH 4190 GAL YF120ST+ PAD. 34240 GAL YF120ST+ & WF110+ WITH 115820# 20/40 SAND @ 1-8 PPG. MTP 2434 PSIG. MTR 25.9 BPM. ATP 1607 PSIG. ATR 24.9 BPM. ISIP 1300 PSIG. RD SCHLUMBERGER.
			FLOWED 2 HRS & DIED. RECOVERED 30 BLW. RIH W/MILL TOOTH BIT TO 3000'. CIRCULATED OUT SAND & GEL W/80 BBLS TREATED WTR. RIH TO TAG @ 4155'. CIRCULATED W/100 BBLS. POH TO 4050'. SDFN.

10-10-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$11,220	Daily Total	\$11,220
Cum Costs: Drilling	\$485,669	Completion	\$401,884	Well Total	\$887,554

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 16 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD : 5338.0** **Perf : 4203-5169** **PKR Depth : 0.0**

Activity at Report Time: RIH W/PUMP & RODS

Start	End	Hrs	Activity Description
07:00	18:00	11.0	RIH TO TAG @ 4155'. CLEANED OUT & DRILLED OUT PLUG @ 4300'. RIH TO TAG @ 5338'. POH. RIH W/PRODUCTION STRING. ND BOP. SET TBG ANCHOR W/10K TENSION. LANDED TBG @ 5212' KB. SDFN.
			TUBING DETAIL LENGTH

NOTCHED COLLAR .40'
 SN 1.10'
 33 JTS 2-7/8" 6.5# J-55 TBG 1022.31'
 5-1/2" 17# TAC (4188' KB) 2.76'
 135 JTS 2-7/8" 6.5# J-55 TBG 4171.46'
 BELOW KB 13.00'
 STRETCH 1.00'
 LANDED @ 5212.03' KB

10-11-2007 **Reported By** BAUSCH

Daily Costs: Drilling	\$0	Completion	\$10,766	Daily Total	\$10,766
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 17 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD :** 5338.0 **Perf :** 4203-5169 **PKR Depth :** 0.0

Activity at Report Time: WO INITIAL PRODUCTION

Start	End	Hrs	Activity Description
07:00	12:00	5.0	SITP 0 PSIG. SICP 0 PSIG. RIH W/PUMP & RODS. SEATED & TESTED PUMP TO 500 PSIG. HYDRAULICED TO 500 PSIG. RDMOSU. WO INITIAL PRODUCTION.

ROD DETAIL

WEATHERFORD 2-1/2" X 1-1/2" X 12' X 15' X 16' RHBC #2158
 4 - 1-1/2" K BARS
 124 - 3/4" "D" RODS
 78 - 7/8" "D" RODS
 1 - 7/8" X 8' PONY ROD
 1 - 1 1/4" X 26' POLISH ROD
 1 - 7/8" X 2' PONY ROD

11-02-2007 **Reported By** DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,200	Daily Total	\$2,200
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 18 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD :** 5338.0 **Perf :** 4203-5169 **PKR Depth :** 0.0

Activity at Report Time: INITIAL PRODUCTION-CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. TURNED CONDESATE TO SALES 10/31/07.

OPENING PRESSURE: TP 0 & CP 0 PSI. TURNED WELL TO QUESTAR SALES AT 11:00 AM, 10/31/07. PUMPED 5 BFPH, 7 SPM X L.

11-05-2007 **Reported By** ROBERT WILKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320

MD 5,440 **TVD** 5,440 **Progress** 0 **Days** 19 **MW** 0.0 **Visc** 0.0

Formation : GREEN RIVER **PBTD :** 5338.0 **Perf :** 4203-5169 **PKR Depth :** 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	11/3/07 PUMPED 0 BO & 145 BW IN 24 HRS, CP 0 PSIG, 8 X 86" SPM X L.
			11/4/07 PUMPED 0 BO & 152 BW IN 24 HRS, CP 80 PSIG, 8 X 86" SPM X L.
			11/5/07 PUMPED 0 BO & 63 BW IN 24 HRS, CP 80 PSIG, 8 X 86" SPM X L.

11-06-2007	Reported By	ROGER DART									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320						
MD	5,440	TVD	5,440	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation :	GREEN RIVER	PBTD :	5338.0	Perf :	4203-5169	PKR Depth :	0.0				

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUMPED 0 BO & 38 BW IN 24 HRS, CP 100 PSIG, 8.5 X 86" SPM X L. PUT TAG ON PUMP.

11-07-2007	Reported By	ROGER DART									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320						
MD	5,440	TVD	5,440	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation :	GREEN RIVER	PBTD :	5338.0	Perf :	4203-5169	PKR Depth :	0.0				

Activity at Report Time: PRODUCING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUMPED 0 BO & 153 BW IN 24 HRS, CP 90 PSIG, 8.5 X 86" SPM X L.

11-08-2007	Reported By	ROGER DART									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320						
MD	5,440	TVD	5,440	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation :	GREEN RIVER	PBTD :	5338.0	Perf :	4203-5169	PKR Depth :	0.0				

Activity at Report Time: PRODUCING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUMPED 0 BO & 84 BW IN 24 HRS, CP 90 PSIG, 8.5 X 86" SPM X L.

11-09-2007	Reported By	MICHAEL WHITE									
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$485,669	Completion	\$412,650	Well Total	\$898,320						
MD	5,440	TVD	5,440	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation :	GREEN RIVER	PBTD :	5338.0	Perf :	4203-5169	PKR Depth :	0.0				

Activity at Report Time: PRODUCING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUMPED 0 BO & 92 BW IN 24 HRS, CP 90 PSIG, 8.5 X 86" SPM X L.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU79824

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **EOG RESOURCES, INC.** Contact: **MARY A. MAESTAS**
 E-Mail: **mary_maestas@eogresources.com**

3. Address **600 17TH STREET SUITE 1000N DENVER, CO 80202** 3a. Phone No. (include area code) **303-824-5526**
 Ph: **303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NWNW 682FNL 822FWL 39.93474 N Lat, 110.07426 W Lon**
 At top prod interval reported below **NWNW 682FNL 822FWL 39.93474 N Lat, 110.07426 W Lon**
 At total depth **NWNW 682FNL 822FWL 39.93474 N Lat, 110.07426 W Lon**

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. **SHEEP WASH UNIT**
 8. Lease Name and Well No. **PETE'S WASH 14-24GR**
 9. API Well No. **43-013-33202**
 10. Field and Pool, or Exploratory **GREEN RIVER**
 11. Sec., T., R., M., or Block and Survey or Area **Sec 24 T10S R16E Mer SLB**
 12. County or Parish **DUCHESNE** 13. State **UT**
 14. Date Spudded **07/04/2007** 15. Date T.D. Reached **07/12/2007** 16. Date Completed D & A Ready to Prod. **10/31/2007**
 17. Elevations (DF, KB, RT, GL)* **6305 GL**
 18. Total Depth: **MD 5440 TVD** 19. Plug Back T.D.: **MD 5338 TVD** 20. Depth Bridge Plug Set: **MD TVD**
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **RST/CBL/CCL/VDL/GR** 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	524		255			
7.875	5.500 J-55	17.0	0	5430		790			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		5212						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	4203	5169	5124 TO 5169		3	
B)			4395 TO 4449		3	
C)			4203 TO 4248		3	
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5124 TO 5169	37,842 GALS GELLED WATER & 112,600# 20/40 SAND
4395 TO 4449	35,952 GALS GELLED WATER & 115,520# 20/40 SAND
4203 TO 4248	38,430 GALS GELLED WATER & 115,820# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2007	11/08/2007	247	→	0.0	0.0	92.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		90.0	→	0	0	92		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #57433 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
DEC 13 2007
 DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4203	5169		WASATCH U. GARDEN GULCH U. DOUGLAS CREEK	5307 2910 3766

32. Additional remarks (include plugging procedure):

Please see attached sheet for detailed perforation information.

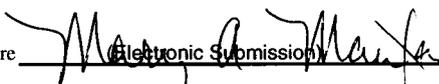
33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #57433 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/06/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ****

Pete's Wash 14-24GR - ADDITIONAL REMARKS (CONTINUED):

Perforated the Uteland Butte from 5124-5126', 5129-5130', 5134-5135', 5139-5140', 5142-5143', 5149-5150', 5153-5154', 5158-5159', 5163-5164' & 5167-5169' w/ 3 spf.

Perforated the Douglas Creek from 4395-4396', 4400-4401', 4405-4406', 4408-4409', 4411-4412', 4414-4416', 4421-4422', 4429-4430', 4434-4435', 4441-4442' & 4448-4449' w/ 3 spf.

Perforated the Douglas Creek from 4203-4204', 4212-4214', 4220-4222', 4226-4229', 4234-4236' & 4246-4248' w/ 3 spf.

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: PETES WASH 14-24GR

API number: 4301333202

Well Location: QQ NWNW Section 24 Township 10S Range 16E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	

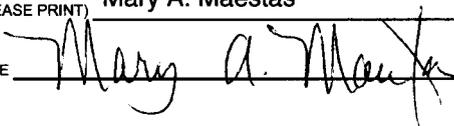
Formation tops: 1 _____ 2 _____ 3 _____
 (Top to Bottom) 4 _____ 5 _____ 6 _____
 7 _____ 8 _____ 9 _____
 10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE 

DATE 12/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU79824

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
PETE'S WASH 14-24GR

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-013-33202

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
GREEN RIVER

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T10S R16E NWNW 682FNL 822FWL
39.93474 N Lat, 110.07426 W Lon

11. County or Parish, and State
DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

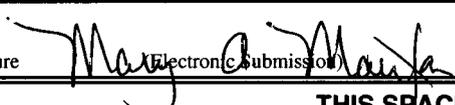
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission to change the well type of the referenced well from gas to oil.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #57395 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  Date 12/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
DEC 06 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU79824

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SHEEP WASH

8. Well Name and No.
PETES WASH 14-24GR

9. API Well No.
43-013-33202

10. Field and Pool, or Exploratory
EXPLORATORY

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T10S R16E NWNW 682FNL 822FWL
39.93474 N Lat, 110.07426 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

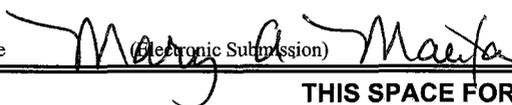
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on 5/23/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #66238 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS Title REGULATORY ASSISTANT

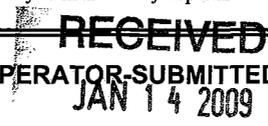
Signature  (Electronic Submission) Date 01/12/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 79824
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PETES WASH U 14-24 GR
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43013332020000
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 0822 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 10.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/14/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to Plug and Abandon the referenced well as per the attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 15, 2009
By: *Derek Quist*

NAME (PLEASE PRINT) Mickenzie Thacker	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/14/2009	

PLUG & ABANDON PROGRAM

Pete's Wash 14-24GR
682' FNL & 822' FWL (NW/NW)
Section 24, T10S, R16E
Duchesne County, Utah

September 10, 2009
EOG WI: 100.0000%
NRI: 84.2500%
API# 43-013-33202
AFE# 310527

WELL DATA:

ELEVATION: 6306' GL KB: 6319' (13'KB)

TOTAL DEPTH: 5440' PBTD: 5386'

CASING: 9-5/8", 36#, J-55 set @ 524' KB. Cemented w/255 sxs Class "G". 2 bbls to surface.
5 1/2", 17#, J-55 set @ 5430' KB. Cemented w/130 sxs Class "G". followed by 660 sxs 50/50 Poz "G". 15 bbls to surface.

TUBING: 2-7/8" Notched Collar
2-7/8" Seat Nipple
33 jt. 2-7/8", 6.5#, J-55 tubing
Tubing Anchor @ 4188' KB
135 jts. 2-7/8", 6.5#, J-55 tubing
Landed @ 5212' KB

RODS: 4 - 1 1/2" K Bars
124 - 3/4" D rods
78 - 7/8" D rods
1 - 7/8" X 8' Pony rod
1 - 1 1/4" X 26' Polish rod
1 - 7/8" X 2' Pony rod

PUMP: 2-1/2"X1-1/2"X12"X15"X16' RHBC #2158

PERFORATIONS: 5167'-69', 5163'-64', 5158'-59', 5153'-54', 5149'-50', 5142'-43', 5139'-40', 5134'-35', 5129'-30', 5124'-26', 4448'-49', 4441'-42', 4434'-35', 4429'-30', 4421'-22', 4414'-16', 4411'-12', 4408'-09', 4405'-06', 4400'-01', 4395'-96', 4246'-48', 4234'-36', 4226'-29', 4220'-22', 4212'-14', 4203'-04'

CEMENT TOP: 100'

PROCEDURE:

1. MIRU SU. Blow casing and tubing down. Unseat pump. POH with rods and pump.
2. ND wellhead. Release tubing anchor. NU BOPE. POH with tubing.
3. PU 4 3/4" bit and 5 1/2" scraper. RIH to 4175'. POH and lay down tools.
4. PU CIBP. RIH to 4150'. Set CIBP at 4150'+/-. RU cement company. Spot 5 sxs of class "G" w/2% CaCl₂ on top of CIBP. PUH filling the casing with 9 ppg brine to 575'.
5. RU cement company. Spot 12 sxs of class "G" w/2% CaCl₂ cement plug from 475' to 575'. PUH filling casing with 9 ppg brine to 100'.
6. RU cement company. Circulate 12 sxs surface plug. POOH.
7. Cut of casing head. Weld on marker plate $\pm 3'$ below ground level. Remove anchors and backfill over the marker.

PREPARED BY: _____
J.H. Kennah, Production Engineering Specialist

APPROVED BY: _____
P.T. Pendleton, Operations Manager

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/1/2010

FROM: (Old Operator): N9550-EOG Resources, Inc. 1060 E Highway 40 Vernal, UT 84078 Phone: 1 (435) 781-9111	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
---	---

CA No. **Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
BIG SPRING 3-36 GR	36	100S	150E	4301333168	16229	State	OW	S	C
PETES WASH U 14-24 GR	24	100S	160E	4301333202	16232	Federal	OW	S	C
PETES WASH U 13-06 GR	06	100S	160E	4301333203	16233	Federal	OW	S	C
GILSONITE 11-02GR	02	100S	150E	4301333483	16211	State	OW	S	C
BIG WASH 61-16GR	16	100S	160E	4301333485	16192	State	OW	S	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/19/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/19/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 9/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/30/2010
- Bond information entered in RBDMS on: 9/30/2010
- Fee/State wells attached to bond in RBDMS on: 9/30/2010
- Injection Projects to new operator in RBDMS on: 9/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 79824
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PETES WASH U 14-24 GR
------------------------------------	--

2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43013332020000
--	---

3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT
--	--	---

4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 0822 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 10.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
---	---

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/1/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please be advised that QEP Energy Company is considered to be the operator of the referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 1, 2010. QEP Energy Company BLM Bond #965002976.
ESB000024

APPROVED 9/30/2010
Earlene Russell
 Division of Oil, Gas and Mining
 Earlene Russell, Engineering Technician

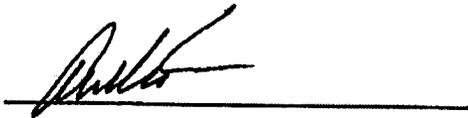
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
---	-------------------------------------	----------------------------------

SIGNATURE N/A	DATE 8/19/2010
-------------------------	--------------------------

Pete's Wash Unit 14-24GR

Please be advised that QEP Energy Company is considered to be the operator of the referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 1, 2010.

**QEP Energy Company
1050 17th Street, Suite 500
Denver, CO 80265**



Date 7/21/10

**Austin S. Murr
Vice President, Land & Business Development**

APPROVED 91301200
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED August 19, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 79824
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/31/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="P&A Withdraw"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests to withdraw the Notice of Intent to Plug and Abandon the referenced well submitted on 9/14/2009.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 02, 2010
By: *Derek [Signature]*

NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 8/31/2010	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Green River District-Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/ut/st/en/fo/vernal.html>



February 4, 2011

IN REPLY REFER TO:
3162.3 (UTG011)

J.B. Neese
QEP Energy Company
1050 17th Street, Suite 500
Denver, CO 80265

Re: Change of Operator *43-013-33202*
Well No. Petes Wash 14-24GR
NWNW, Sec. 24, T10S, R16E
Duchesne County, Utah
Lease No. UTU-79824

Dear Mr. Neese:

This correspondence is in regard to the self-certification statement submitted requesting a change of operator for the above referenced well. After a review by this office, the change of operator request is approved. Effective June 1, 2010, QEP Energy Company, is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. ESB000024, for all operations conducted on the referenced well on the leased land.

The above referenced Federal Lease UTU-79824 is included in the Kraken (GR) Unit approved on June 28, 2010, agreement number UTU87711X.

If you have any questions regarding this matter, please contact Cindy Severson of this office at (435) 781-4455.

Sincerely,

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosure

cc: UDOGM
EOG Resources Inc.
XTO Energy Inc.

RECEIVED

FEB 17 2011

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

AUG 19 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

BLM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU79824
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 453.781.9145		8. Well Name and No. PETES WASH 14-24GR
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T10S R16E NWNW 682FNL 822FWL		9. API Well No. 43-013-33202-00-S1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State DUCHESNE COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that QEP Energy Company is considered to be the operator of the referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 1, 2010. QEP Energy Company Bond #965010695

VERNAL FIELD OFFICE

ENG. _____

GEO. _____

E.S. _____

PET. _____

RECL. _____

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #91526 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 08/23/2010 (10GXJ4529SE)**

Name (Printed/Typed) MICKENZIE GATES	Title OPERATIONS CLERK
Signature (Electronic Submission)	Date 08/19/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Assistant Field Manager Lands & Mineral Resources	Date 8/19/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office VERNAL FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

11/19/2010

Revisions to Operator-Submitted EC Data for Sundry Notice #91526

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	SUCCESS NOI
Lease:	UTU79824	UTU79824
Agreement:		
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 453-789-0790	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Tech Contact:	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM Ph: 453-781-9145	MICKENZIE GATES OPERATIONS CLERK E-Mail: MICKENZIE_gates@EOGRESOURCES.COM Ph: 453.781.9145
Location:		
State:	UT	UT
County:	DUCHESNE	DUCHESNE
Field/Pool:	EIGHT MILE FLAT	NATURAL BUTTES
Well/Facility:	PETES WASH 14-24GR Sec 24 T10S R16E NWNW 682FNL 822FWL 39.93474 N Lat, 110.07426 W Lon	PETES WASH 14-24GR Sec 24 T10S R16E NWNW 682FNL 822FWL

Pete's Wash Unit 14-24GR

Please be advised that QEP Energy Company is considered to be the operator of the referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is June 1, 2010.

QEP Energy Company
1050 17th Street, Suite 500
Denver, CO 80265



Date 7/21/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 79824
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: SCYLLA (GR)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: PETES WASH U 14-24 GR
2. NAME OF OPERATOR: QEP ENERGY COMPANY	9. API NUMBER: 4301333202000
3. ADDRESS OF OPERATOR: 11002 East 17500 South , Vernal, Ut, 84078	PHONE NUMBER: 303 595-5919 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0682 FNL 0822 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 24 Township: 10.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: EIGHT MILE FLAT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/1/2016	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

QEP ENERGY COMPANY REQUESTS APPROVAL TO PLUG AND ABANDON THE PETES WASH U 14-24 GR. PLEASE SEE ATTACHED PROCEDURES TO PLUG AND ABANDON. FINAL RECLAMATION OF THIS SITE WILL COMMENCE WITHIN ONE YEAR OF PLUGGING THE WELL.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: _____
 By: *Derek Duff*
 April 28, 2016

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Jan Nelson	PHONE NUMBER 435 781-4331	TITLE Permit Agent
SIGNATURE N/A	DATE 4/26/2016	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43013332020000

A minimum 100' cement plug shall be placed on CIBP for Plug #1 as required by R649-3-24-3.2.

P&A Wellbore

Well Name:	<u>Petes Wash 14-24GR</u>	AFE:	
Field:	<u>Eight Mile Flat</u>	Well Code:	<u>301290101</u>
Location:	<u>SENE Sec. 12, T9S, R23E</u>		
County:	Uintah	State:	Utah
API:	<u>43-013-33202</u>		
WI:	80.00%		
NRI:	0.00%		

Well Data:	TD:	<u>5,440</u>	PBTD:	<u>5,338</u>
	GL:	<u>6,305</u>	KB:	<u>6,318</u>

Casing & Cementing:

Surface: 12 1/4" Hole Size
9-5/8" 36#, J-55 set @ 524'.
Cement w/ 255 sks

Production: 7 7/8" Hole Size
5 1/2", 17#, J-55 set @ 5,430'
Cement w/ 790 sks
TOC @ 140'

Perforations:	4395'-96', 4400'-01', 4405'-06', 4408'-09', 4411'-12', 4414'-16'	Open
	4421'-22', 4429'-30', 4434'-35', 4441'-42', 4448'-49', 5124'-26'	Open
	5129'-30', 5134'-35', 5139'-40', 5142'-43', 5149'-50', 5153'-54'	Open
	5158'-59', 5163'-64', 5167'-69	Open

Operation: P&A wellbore

Program:

MIRU service unit, kill well if necessary, ND WH and NU BOP
POOH w/ rods and 2-7/8" tubing
RU Wireline, RIH w/ CIBP and set @ ±4,315', RD wireline
RIH with open ended to top of CIBP
Fill hole with a minimum 9 ppg fluid, if well was dead, water may be used to fill the hole
RIH w/ 2-7/8" tubing and spot 35' cement on top of CIBP
Pull up 19 stands and reverse circulate to clear tubing
Fill wellbore w/ displacement fluid (containing corrosion inhibitor and biocide)
POOH with tubing to 1120', set a balanced cement plug from 1120' to 1320'
Pull up 19 stands and reverse circulate to clear tubing
Ensure 3' of working space to cut off wellhead later
POOH to 100'
Place a balanced plug from 100'-surface
RD Floor, ND BOP
Cut off wellhead 3' below ground and weld on a dry hole marker
GPS wellhead location and note on report
Clean up location, RDMO

FIELD: Eight Mile Flat

GL: 6,305 ' KBE: 6,318 '

Spud Date: 7/4/2007

Finish Date:

Well: Petes Wash 14-24GR

TD: 5,440 ' PBTD: 5,338 '

Current Well Status: **SI Oil Well**

Location: T 10S, R 16E, Sec 24 NW NW

API#: 43-013-33202

Duchesne County, Utah

Lease #:

Reason for Pull/Workover:

Wellbore Schematic

Surface casing

Hole size: 12-1/4"
 Casing Size: 9-5/8"
 Weight: 36#
 Grade: J-55 STC
 Cmtd w/ 255 sxs

Set @ 524'

Surface Plug - 100' CMT

TOC @ 140'

EXCLUDED PERFS

OPEN PERFS

GR top @ 1,220'

CIBP w/ 35' CMT
 Set @ 4,315'

4395'-96'
 4400'-01'
 4405'-06'
 4408'-09'
 4411'-12'
 4414'-16'
 4421'-22'
 4429'-30'
 4434'-35'
 4441'-42'
 4448'-49'

All Perfs
 3 SPF
 120 deg Phasing

5124'-5126'
 5129'-5130'
 5134'-5135'
 5139'-5140'
 5142'-5143'
 5149'-5150'
 5153'-5154'
 5158'-5159'
 5163'-5164'
 5167'-5169'

F Nipple @ 5146 '
 EOT @ 5177 '

Production Casing

Hole Size: 7-7/8"
 Size: 5-1/2"
 Weight 17#
 Grade: J-55 LTC
 Cmtd w/ 790 sxs

Set @ 5,430'

PBTD @ 5338 '

TD @ 5440 '

Tubing Landing Detail:

Description	Size	Footage	Depth
KB to Tbg Head		13.00	
166 jts	2 7/8"	5,131.50	
Seat Nipple	2 7/8"	1.10	
1 jt	2 7/8"	31.11	
Notched Collar	2 7/8"	0.40	
	2 7/8"		
EOT @			

TUBING INFORMATION

Condition:
 New: Used: _____ Rerun: _____
 Grade: J-55
 Weight (#/ft): 6.5

Wellhead Detail:

7 1/16" 2000# _____
 7 1/16" 3000# X
 7 1/16" 5000# _____
 Other: _____
 Hanger: Yes No _____

SUMMARY

RIH w/CIBP and set @ 4,315'
 Circulate a minimum of 35' of cement on top of CIBP
 POOH with tubing to 1120', balance a cement plug from 1120' to 1320'
 Place a balanced plug from 100'-surface
 RD Floor, ND BOP
 Cut off wellhead 3' below ground and weld on a dry hole marker