

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

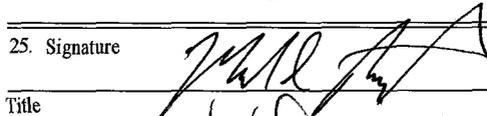
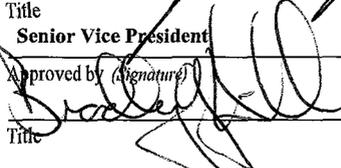
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No. 14-20-H62-5035	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. State Tribal 1-18-54	
9. API Well No. 43-013-33170	
10. Field and Pool, or Exploratory Brundage Canyon	11. Sec., T. R. M. or Blk. and Survey or Area Sec 18, T5S-R4W, U.S.B.&M.
12. County or Parish Duchesne	13. State Utah
14. Distance in miles and direction from nearest town or post office* 26.4 miles southwest of Myton, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 474'
16. No. of acres in lease 640	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,963'	19. Proposed Depth 6,450'
20. BLM/BIA Bond No. on file 8191-82-71	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6,453' GL (Ungraded)
22. Approximate date work will start* November 11, 2006	23. Estimated duration Seven days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark Bingham	Date 04/24/2006
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 06-12-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

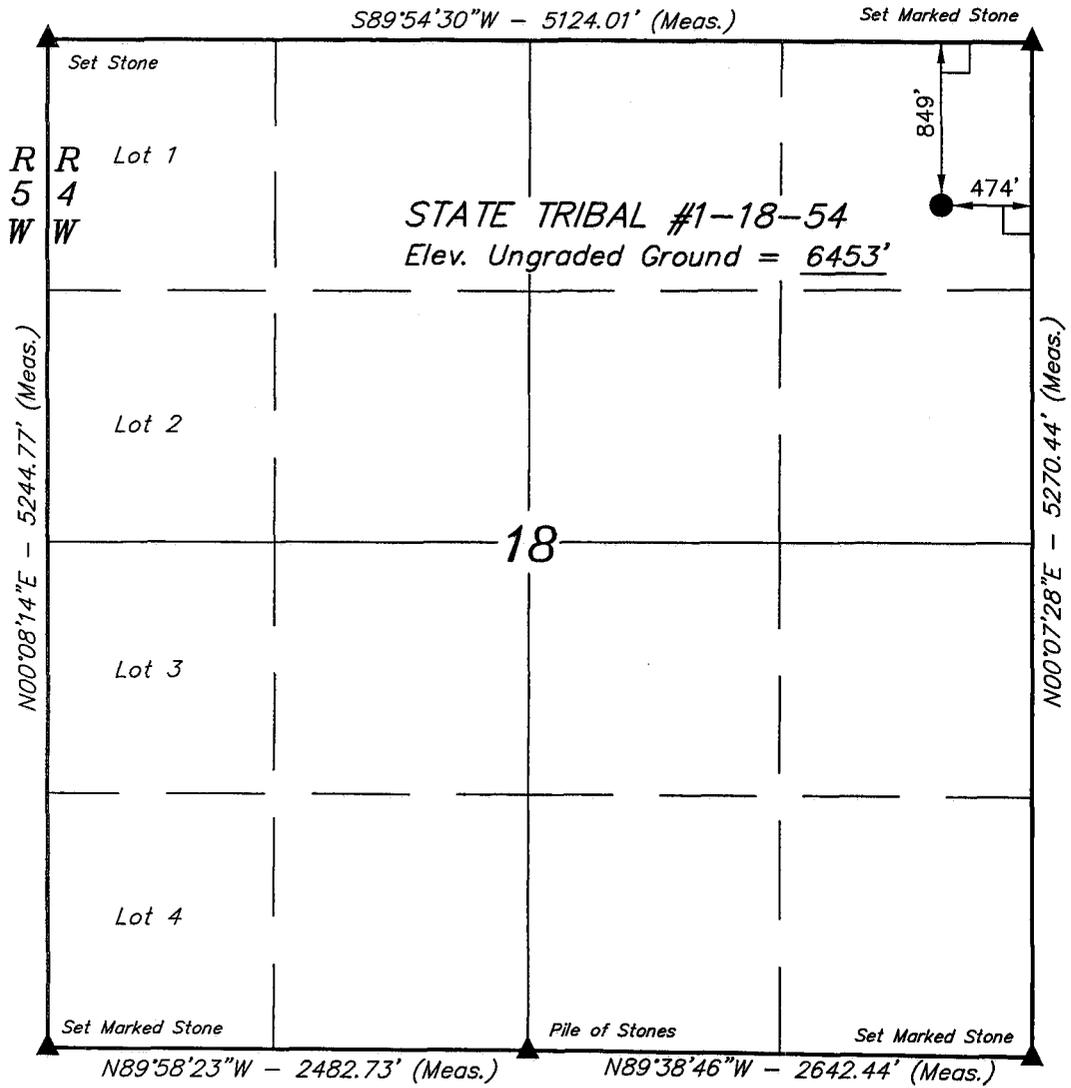
RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

Federal Approval of this Action is Necessary

T5S, R4W, U.S.B.&M.



LEGEND:
 L = 90° SYMBOL
 ● = PROPOSED WELL HEAD.
 ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'05.02" (40.051394)
 LONGITUDE = 110°22'13.74" (110.370483)
 (NAD 27)
 LATITUDE = 40°03'05.16" (40.051433)
 LONGITUDE = 110°22'11.19" (110.369775)

UTE/FNR, LLC.

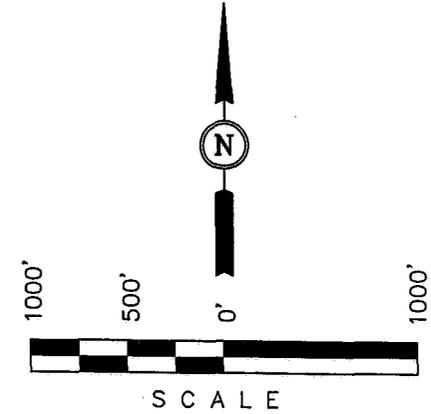
Well location, STATE TRIBAL #1-18-54, located as shown in the NE 1/4 NE 1/4 of Section 18, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 02-10-06	DATE DRAWN: 04-10-06
PARTY B.H. J.T. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE/FNR, LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

State Tribal 1-18-54
NE/4 NE/4 849' FNL 474' FEL, Section 18 T-5S, R-4 W U.S.B. & M.
Lease BIA: 14-20-H62-5035
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

**State Tribal 1-18-54
NENE 849' FNL 474' FEL Sec 18, T-5S, R-4W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5035**

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

Uinta	surface
Green River	1,398' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,686' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,602' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,521' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,443' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,867' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	6,062' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,412'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

Oil/Gas	Douglas Creek	4,521' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,443' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,867' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	6,062' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

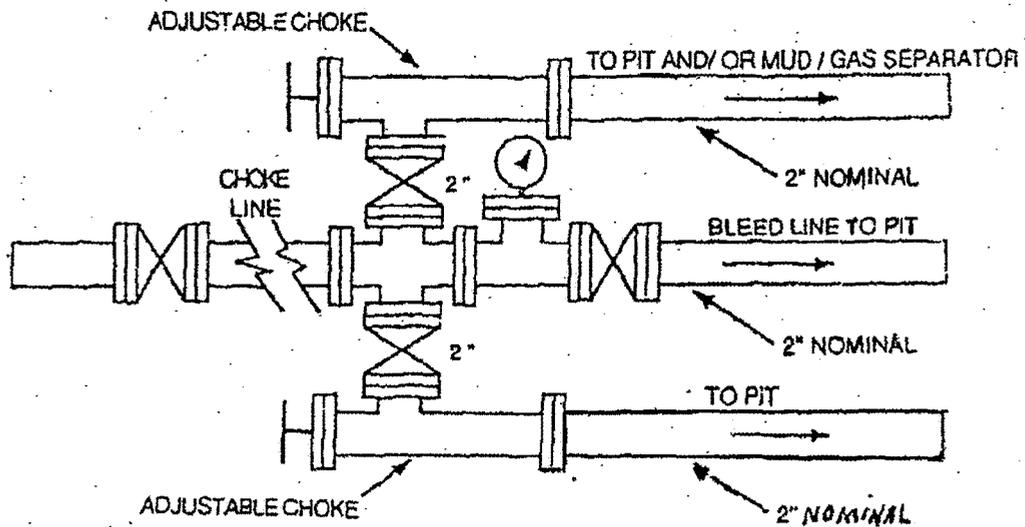
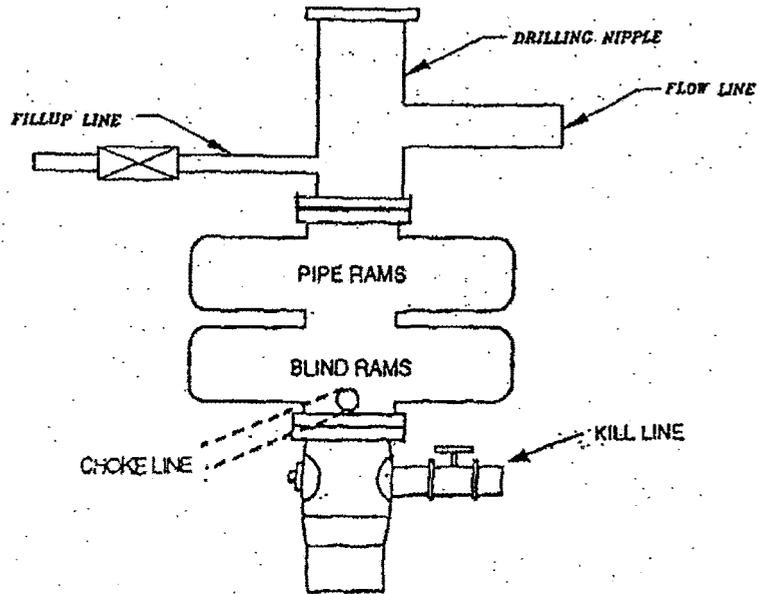
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

State Tribal 1-18-54

**NENE 849' FNL 474' FEL, Sec 18, T-5S, R-4W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5035**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles on the Sowers Canyon Road. Turn southwest on the Brundage Canyon Road and proceed approximately 5.0 miles. Turn north and proceed approximately 0.3 miles to the Berry proposed Ute Tribal 4-19-54 location. Continue on the access road for approximately 0.1 miles. The road then becomes the access road for the Ute Tribal 11-18-54. Continue for approximately 0.5 miles and the road becomes the access road for the Ute Tribal 7-18-54. Continue 0.3 miles to the proposed access road for the Ute Tribal 1-18-54. Continue 0.5 miles to the Ste Tribal 1-18-54 proposed location.
- B. The proposed well site is located approximately 26.4 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Utah Division of Wildlife Resources
Location: Utah Division of Wildlife Resources

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

4/25/06
Date


Rick L. Parks
Operations Manager
FIML Natural Resources, LLC

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/FNR, LLC.
STATE TRIBAL #1-18-54
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 18, T5S, R4W, U.S.B.&M.

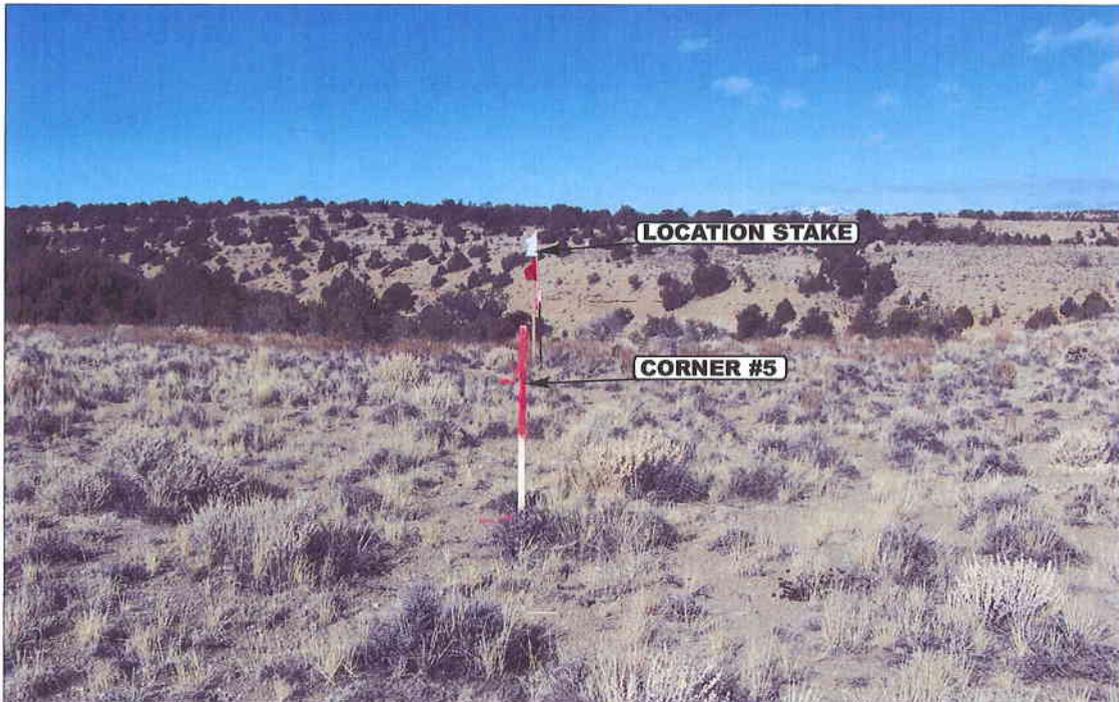


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS FOR THE #11-18-54

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	04	07	06	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.P.		REVISED: 00-00-00	

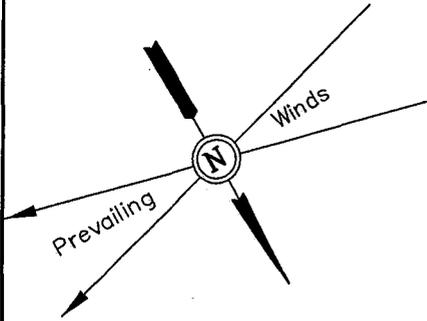
UTE/FNR LLC.

LOCATION LAYOUT FOR

STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.

849' FNL 474' FEL

Proposed Access Road

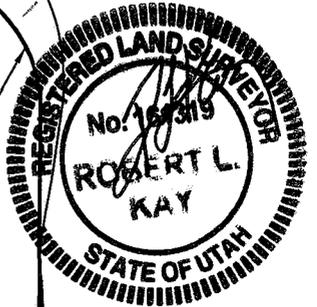


SCALE: 1" = 50'
DATE: 04-10-06
DRAWN BY: C.G.

Approx. Top of Cut Slope

C-8.5'
El. 58.9'

Sta. 3+30

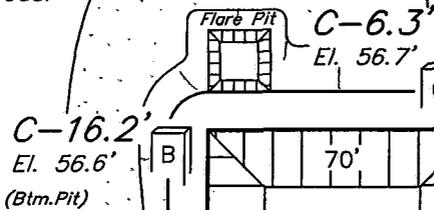


Round Corners as Needed

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Toe of Fill Slope

Sta. 1+60



PIPE RACKS

C-2.9' El. 53.3'

RIG DOG HOUSE

Existing Drainage

TRAILER

F-14.2' El. 36.2'

C-4.2' El. 54.6'

MUD TANKS

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

Sta. 0+50

TOILET

FUEL

STORAGE TANK



F-6.0' El. 44.4'

Sta. 0+00

C-4.1' El. 44.5' (Btm. Pit)

F-4.3' El. 46.1'

3

F-6.0' El. 44.4'

2

F-9.7' El. 40.7'

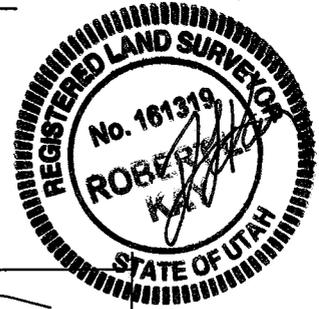
Topsoil Stockpile

Elev. Ungraded Ground at Location Stake = 6453.3'
Elev. Graded Ground at Location Stake = 6450.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

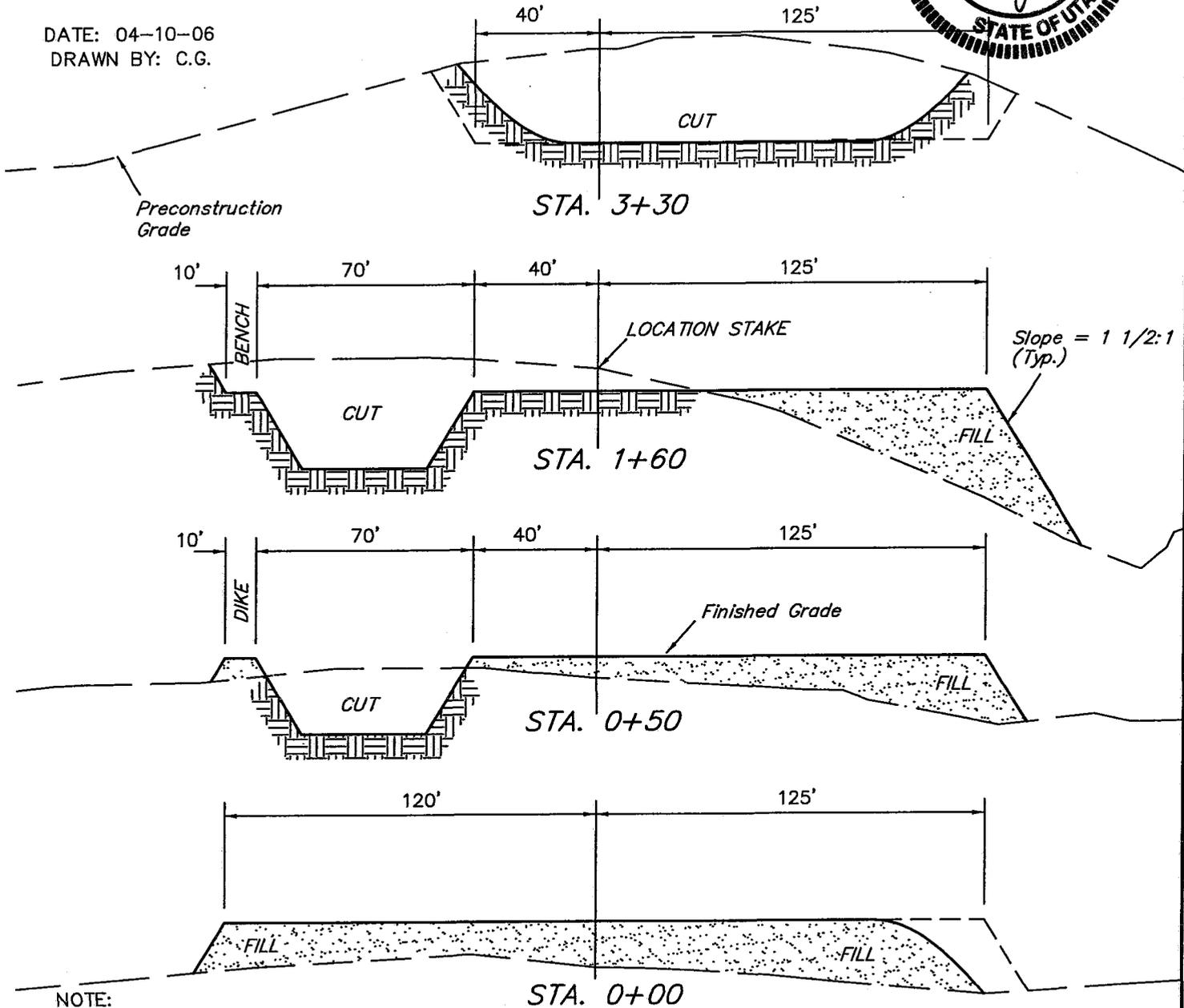
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR
 STATE TRIBAL #1-18-54
 SECTION 18, T5S, R4W, U.S.B.&M.
 849' FNL 474' FEL



1" = 20'
 X-Section Scale
 1" = 50'

DATE: 04-10-06
 DRAWN BY: C.G.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

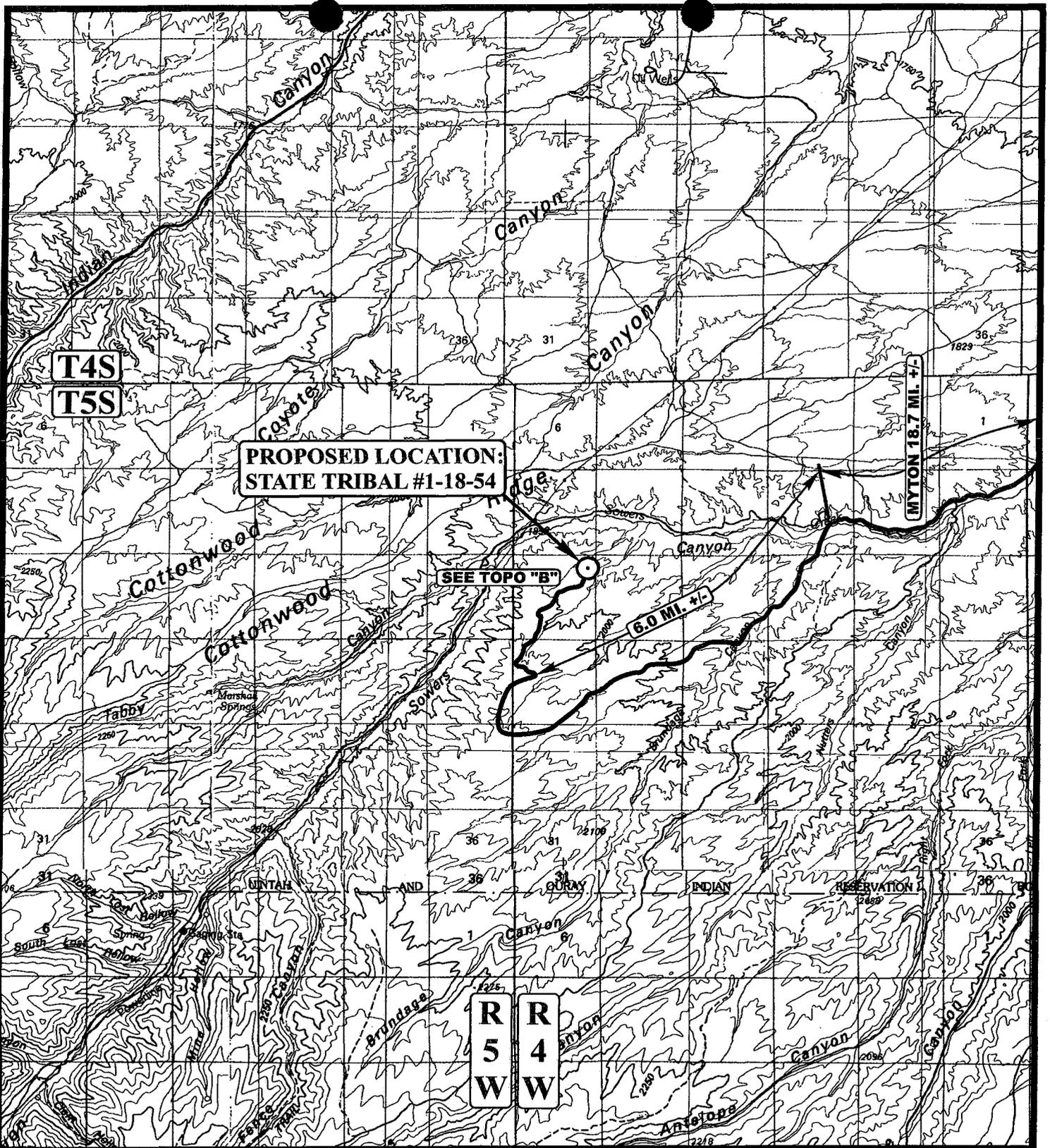
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,330 Cu. Yds.
Remaining Location	= 10,500 Cu. Yds.
TOTAL CUT	= 13,830 CU.YDS.
FILL	= 8,700 CU.YDS.

EXCESS MATERIAL	= 5,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,130 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



**PROPOSED LOCATION:
STATE TRIBAL #1-18-54**

SEE TOPO "B"

6.0 MI. +/-

MYTON 18.7 MI. +/-

**R
5
W**
**R
4
W**

LEGEND:

○ PROPOSED LOCATION



UTE/FNR, LLC.

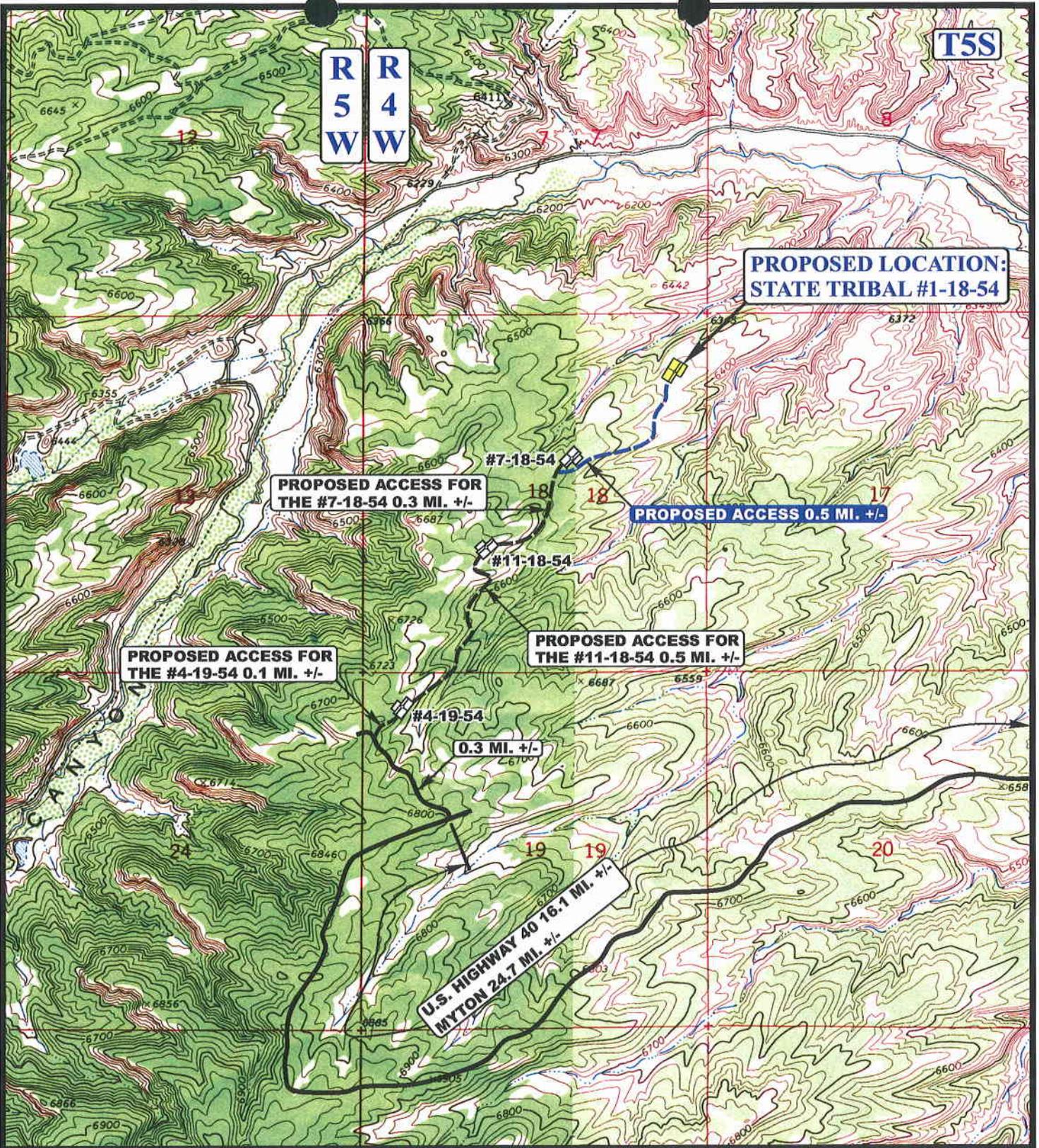
**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
849' FNL 474' FEL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 04 | 07 | 06
MAP MONTH | DAY | YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD

UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
849' FNL 474' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
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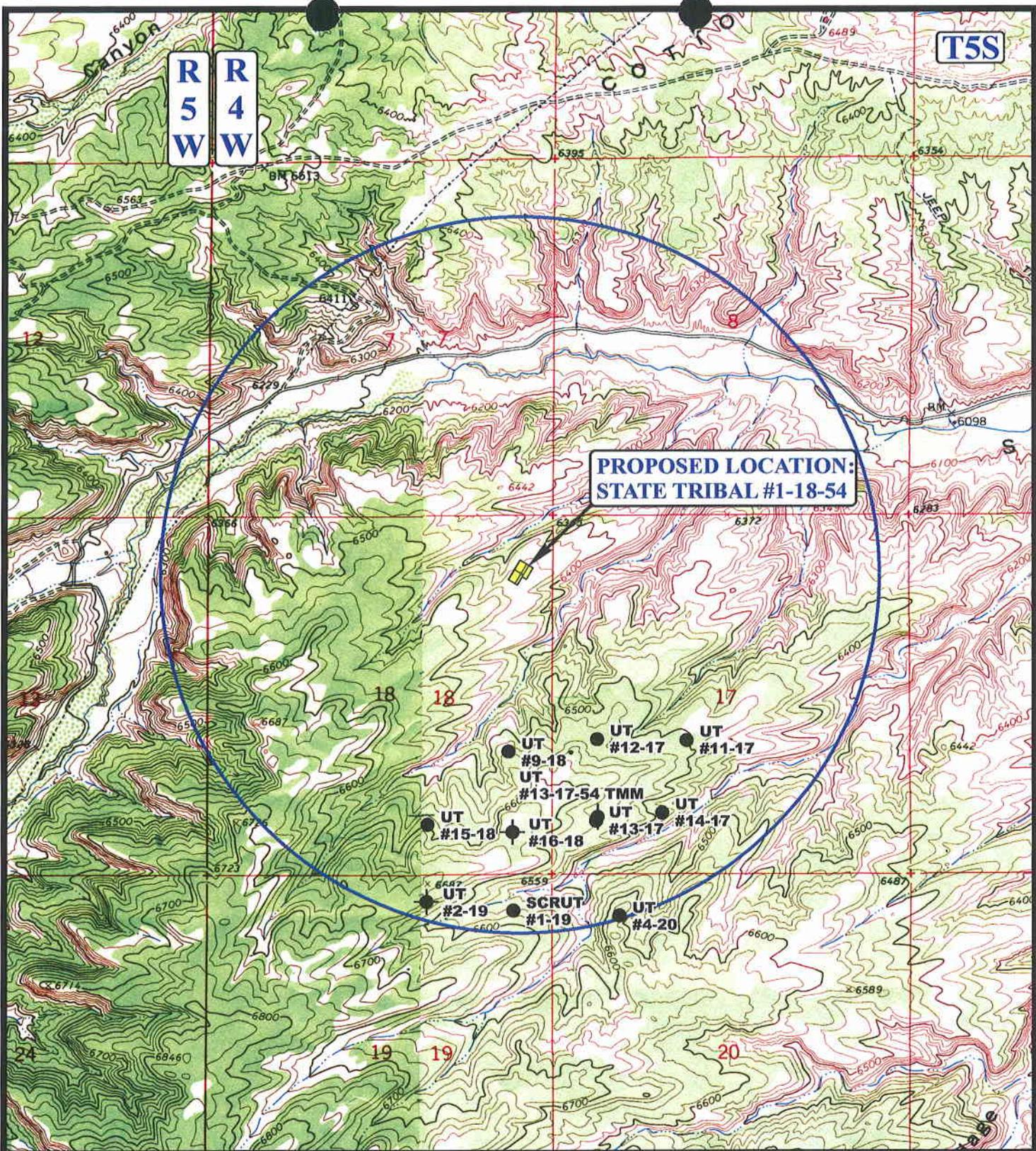


**TOPOGRAPHIC
MAP**

04 07 06
MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00



**PROPOSED LOCATION:
STATE TRIBAL #1-18-54**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED



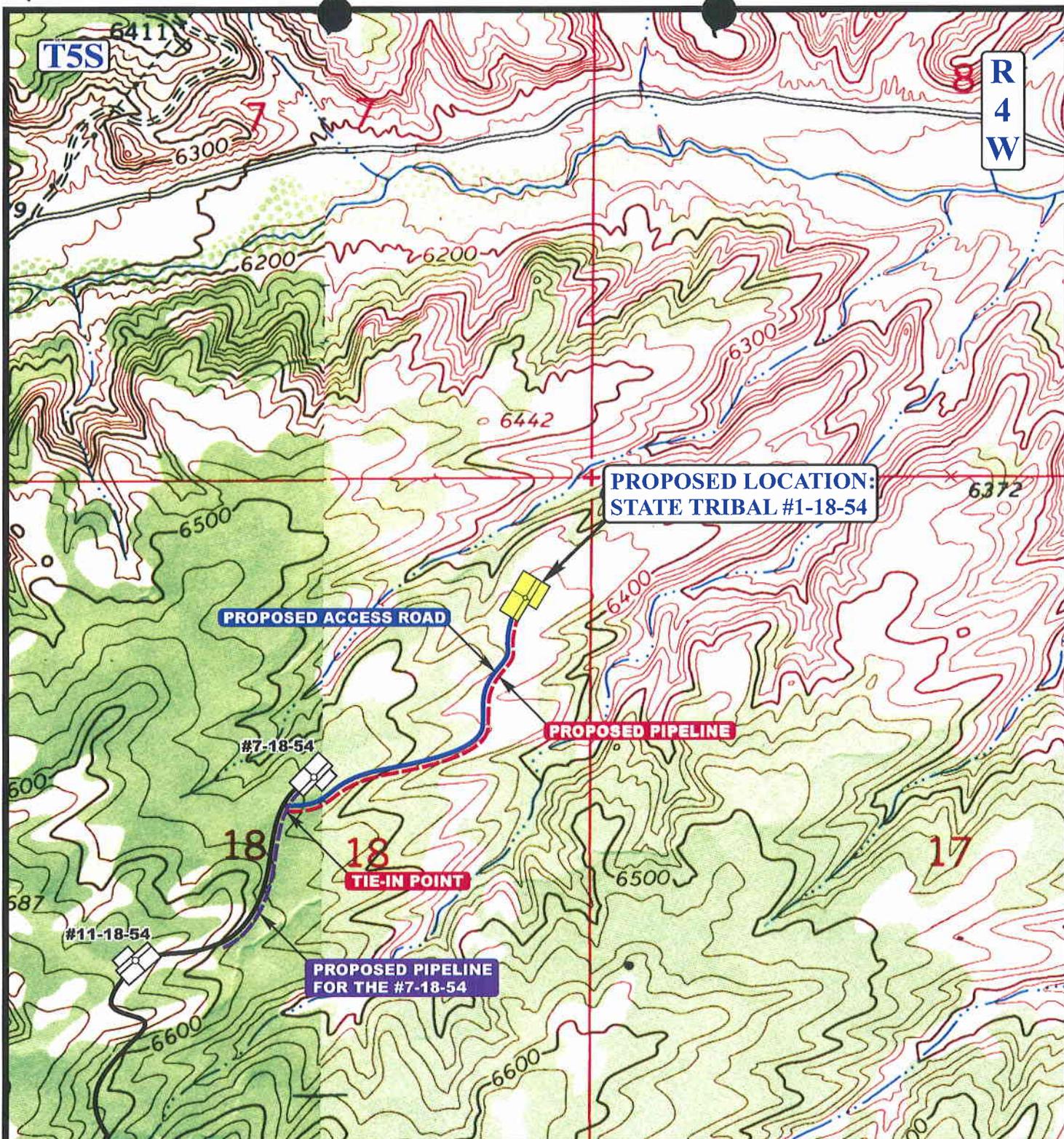
UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
849' FNL 474' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 07 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,439' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
849' FNL 474' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 07 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/02/2006

API NO. ASSIGNED: 43-013-33170

WELL NAME: ST TRIBAL 1-18-54
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

NENE 18 050S 040W
 SURFACE: 0849 FNL 0474 FEL
 BOTTOM: 0849 FNL 0474 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.05143 LONGITUDE: -110.3698
 UTM SURF EASTINGS: 553752 NORTHINGS: 4433445
 FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5035
 SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8191-82-71)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10152)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

*Sup Separate file
Needs Permit (05-23-06)*

STIPULATIONS:

- 1- Federal Approval*
- 2- Spacing Strip*
- 3- STATEMENT OF BASIS*

T5S R5W T5S R4W

ST TRIBAL
3-18-54

COTTONWOOD
RIDGE 1-18
ST TRIBAL 1-18-54

BRUNDAGE CANYON FIELD

ST TRIBAL 5-18-54
UTE TRIBAL 5-18-54

COTTONWOOD
RIDGE 6-18

UTE TRIBAL 7-18-54
UTE TRIBAL 7-18-54

BRUNDAGE CANYON UNIT

UTE TRIBAL
11-18-54

UTE TRIBAL 9-18

UTE TRIBAL
12-18-54

UTE TRIBAL 13-18-54
UTE TRIBAL 13-18-54

UTE TRIBAL
15-18 • S COTTONWOOD
RIDGE 15-18

UTE TRIBAL
16-18

UTE TRIBAL 2-19

OPERATOR: FIML NATURAL RES (N2530)

SEC: 18 T. 5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Wells Status

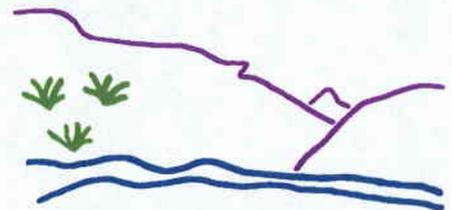
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 8-MAY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: FIML Natural Resources, LLC
WELL NAME & NUMBER: Ute Tribal 3-18-54
API NUMBER: 43-013-33171
LOCATION: 1/4,1/4 NE/NW Sec: 18 TWP: 05S RNG: 04W 672 FNL 2312 FWL

Geology/Ground Water:

The proposed well is located on mineral leases owned by the Ute Indian tribe. Evaluation and approval of the drilling and casing program will be done by the BLM.

Reviewer: Brad Hill **Date:** 06/12/2006

Surface:

The Roosevelt Field Office scheduled and performed a presite meeting of the surface area to discuss issues and take input from interested parties concerning the drilling of this well. The Utah Division of Wildlife Resources owns the surface but the minerals are tribal. Ben Williams with UDWR did attend and address wildlife related issues. Mr. Williams claims that UDWR properties were purchased for their values of critical big game habitat with assistance from federal funds supplied through the U.S. Fish and Wildlife Service. Mr. Williams explained they do not have a landowner agreement yet, but hope to work through their permitting process ASAP. The Brundage Ridge - Cottonwood Ridge area is classified as critical winter range for deer and elk, and was purchased for that reason. He stated their landowner agreement will require that disturbance to elk and deer during the winter months be kept to a minimum. This requirement will include no access road construction, location construction, drilling or use of work-over rigs during the period on Nov. 15- March 15 unless written permission is given to vary from any part of this restriction. Opportunities exist to enhance the values for big game in the area by removing pinion and juniper and reseeding with preferred forage species. UTE/FNR has expressed their willingness to participate in wildlife enhancement projects. Approximately 1/2 mile of new road will be constructed to reach the location. The new road will dugway along a moderate side-slope to reach the location. The well pad is on gentle terrain and is in a good location for construction and location stability. Rudy Myore represented FIML Natural Resources on the site visit and Melissa Hawk represented the BLM. Neither had any comments regarding the proposal.

Reviewer: Floyd Bartlett **Date:** June 8, 2006

Conditions of Approval/Application for Permit to Drill:

1. Completion of a Surface Use Agreement between UDWR and FIML Natural Resources, LLC.
2. A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: FIML Natural Resources, LLC
WELL NAME & NUMBER: Ute Tribal 3-18-54
API NUMBER: 43-013-33171
LEASE: State/Tribal(14-20-H62-5035) **FIELD/UNIT:** Brundage Canyon Field
LOCATION: 1/4,1/4 NE/NW Sec: 18 TWP: 05S RNG: 04W 672 FNL 2312 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =553052 E; Y =4433493 N **SURFACE OWNER:** Utah Division of Wildlife Resources

PARTICIPANTS

Floyd Bartlett (DOGM), Rudy Myore (UTE/FNR), Ben Williams (Utah Division of Wildlife Resources), Melissa Hawk (BLM), Dan Rasmussen and Jordon Monsen (UELS).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Well site is proposed approximately 26.4miles +/- southwest of Myton, Utah along Sowers Canyon Road to a Brundage Ridge oil well development road on Tribal lands. Following this road to the existing Ute Tribal 11-18-54 well then following a road to be constructed to the 5-18-54 well approximately 0.2 miles then along approximately 0.5 miles of road to be constructed to the proposed location.

The location is on a flat-topped ridge with a slight slope to the north toward Sowers Canyon. Topography in the area becomes very steep to the north as the drainages drop into Sowers Canyon however all the proposed location is nearly flat with no intersecting drainages. The area consists of a Pinion-Juniper habitat type. Sowers Canyon, approximately ½ mile to the north, contains a perennial stream, which joins Antelope Creek. Antelope Creek flows northerly into the Duchesne River near Bridgeland, Utah.

SURFACE USE PLAN

CURRENT SURFACE USE: Winter range for elk and mule deer.

PROPOSED SURFACE DISTURBANCE: Proposed construction 0.5 miles of access road and a well location 330' x 165' plus a 190' x 70' x 10' reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See 'TOPO C'

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location unless otherwise authorized by the Division, gas pipelines run along access road to existing tie in points. A line owned by Berry Petroleum will be used under an agreement.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): Probably not as there are several other wells in the Brundage, Cottonwood and Tabby Canyon area. However, some sportsmen have expressed concern with well development on UWR lands diminishing their value as big game habitat.

WASTE MANAGEMENT PLAN:

As detailed in UTE/FNR Standard Operating Procedure

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Mixed grass lands frequently dominated with dense stands of pinion-juniper. Site is on a ridge dominated by pinion and juniper. Other species are infrequent but include black sagebrush and squirrel tail, needle and thread grass, Indian ricegrass and shadscale. Area is classified as critical elk and deer winter range by the UDWR. Other species common include mountain lion, bobcat, rabbit, coyote and smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Moderately deep medium brown sandy loam. Frequent brown surface rock erosion pavement.

SURFACE FORMATION & CHARACTERISTICS: Broad gentle north sloping ridge with a few draws or swales. Planned access road and well site are in good locations relative to the topography.

EROSION/SEDIMENTATION/STABILITY: Current erosion is light. No stability problems are expected with pad construction and access to the location.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed in cut on southwest side of location, measuring 70'x 190'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 22 points. A liner is required for the reserve pit.

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner Agreement and seed mixture provided by UDWR

SURFACE AGREEMENT: No

CULTURAL RESOURCES/ARCHAEOLOGY: A survey was completed by James A. Truesdale and submitted to DOGM and UDWR according to requirements. On Tribal Lands north of the Ute Tribal 11-18-54 well an old fence and possible corral has been constructed from pinion and juniper. The proposed road in this area was re-routed at the request of the Ute Indian Tribe.

OTHER OBSERVATIONS/COMMENTS

Mr. Ben Williams, representing the UDWR stated their landowner agreement will require that disturbance to elk and deer during the winter months be kept to a minimum. This requirement will include no access road construction or betterment, location construction, drilling or use of work-over rigs during the period of Nov. 15- March 15 unless written permission is given to vary from any part of this restriction. Opportunities exist for habitat enhancement for big game in the area by removing and reseeding some of the dense pinion/juniper stands. A 150-acre area for pinion/juniper chaining or removal and seeding has been flagged in the area by the UDWR. Hal Writer, agent for UTE/FNR, agreed through an email to participate in this project.

ATTACHMENTS

Photos of this location were taken and placed on file.

Floyd Bartlett
DOGM REPRESENTATIVE

May 23, 2006, 10:45 A.M.
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>2</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 22 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.







State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 12, 2006

FIML Natural Resources, LLC
410 17th St., Ste. 900
Denver, CO 80202

Re: State Tribal 1-18-54 Well, 849' FNL, 474' FEL, NE NE, Sec. 18, T. 5 South,
R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33170.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC

Well Name & Number State Tribal 1-18-54

API Number: 43-013-33170

Lease: 14-20-H62-5035

Location: NE NE **Sec.** 18 **T.** 5 South **R.** 4 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NENE 849' FNL 474' FEL Sec 18 T-5S, R-4W

5. Lease Serial No.
14-20-H62-5035

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
State Tribal 1-18-54

9. API Well No.
43-013-33170

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Location Change
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached are new survey plats for the State Tribal 1-18-54. It was requested by the DWR that the location be changed after the on-site. The APD for this well was approved by the State of Utah on June 12, 2006. The APD has not yet been approved by the BLM.

The new location is 1,068' FNL & 586' FEL.

553719X
443337FY

40.050826
- 1 Approved by the
Utah Division of
Oil, Gas and Mining

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Date: 02-21-07
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature [Signature] Date 2/16/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR
Date: 2-22-07
Initials: PM

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

February 16, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: State Tribal 1-18-54
NENE Sec 18 T-5S R-4W
Duchesne County, Utah

Dear Ms. Mason:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Well Location Change
Location Exception Letter

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
FEB 20 2007
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

February 16, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Exception Letter for the State Tribal 1-18-54
1,068' FNL & 586' FEL of Section 18 T-5S R-4W
Duchesne County, Utah

Dear Ms. Whitney:

FIML Natural Resources, LLC has no objection to the proposed State Tribal 1-18-54 well being drilled **1,068' FNL & 586' FEL** of Section 18 T-5S R-4W. The original "legal" drillsite location was moved due to wildlife habitats. Moreover, the Division of Wildlife Resources would not allow the drillsite to be placed at the legal location due wildlife habitats.

FIML Natural Resources, LLC is the only owner within a 460 foot radius of the proposed well location.

The signature below is our written waiver of objection to UT Administrative Code R649-3-3.

Signature:



Name: Rick L. Parks
Title: Senior Vice President
Date: February 16, 2007

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

UTE/FNR, LLC.
STATE TRIBAL #1-18-54
 LOCATED IN DUCHESNE COUNTY, UTAH
 SECTION 18, T5S, R4W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS FOR THE #11-18-54

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

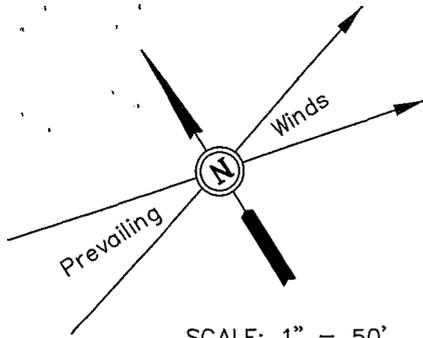
UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS			04	07	06	PHOTO
			MONTH	DAY	YEAR	
TAKEN BY: D.R.	DRAWN BY: C.P.	REVISED: 06-12-06				

UTE/FNR LLC.

LOCATION LAYOUT FOR

STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL



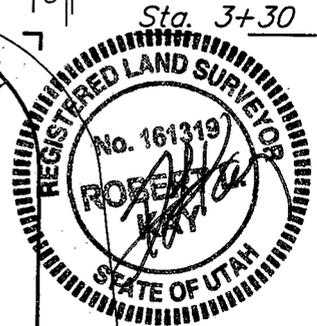
SCALE: 1" = 50'
DATE: 6-8-06
DRAWN BY: K.G.

F-1.8'
El. 57.3'

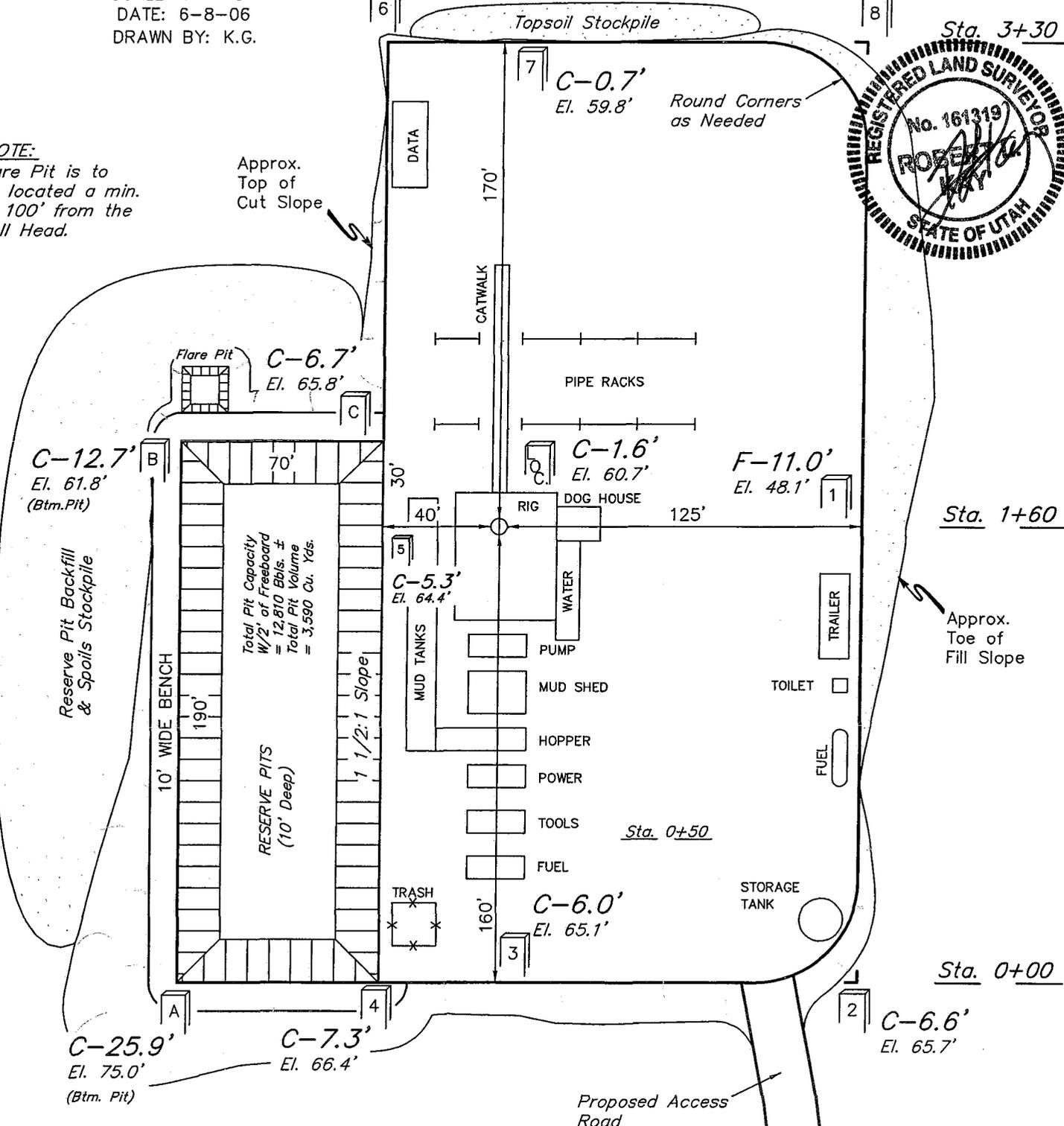
F-5.8'
El. 53.3'

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Approx. Top of Cut Slope



Sta. 3+30



Sta. 1+60

Sta. 0+50

Sta. 0+00

C-25.9' El. 75.0' (Btm. Pit)

C-7.3' El. 66.4'

C-6.6' El. 65.7'

C-6.0' El. 65.1'

Proposed Access Road

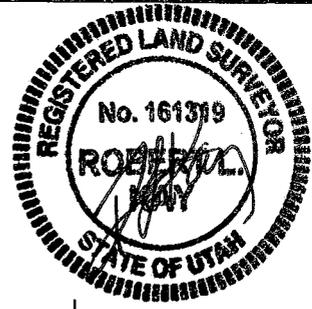
Elev. Ungraded Ground at Location Stake = 6460.7'
Elev. Graded Ground at Location Stake = 6459.1'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah. 84078 * (435) 789-1017

UTE/FNR LLC.

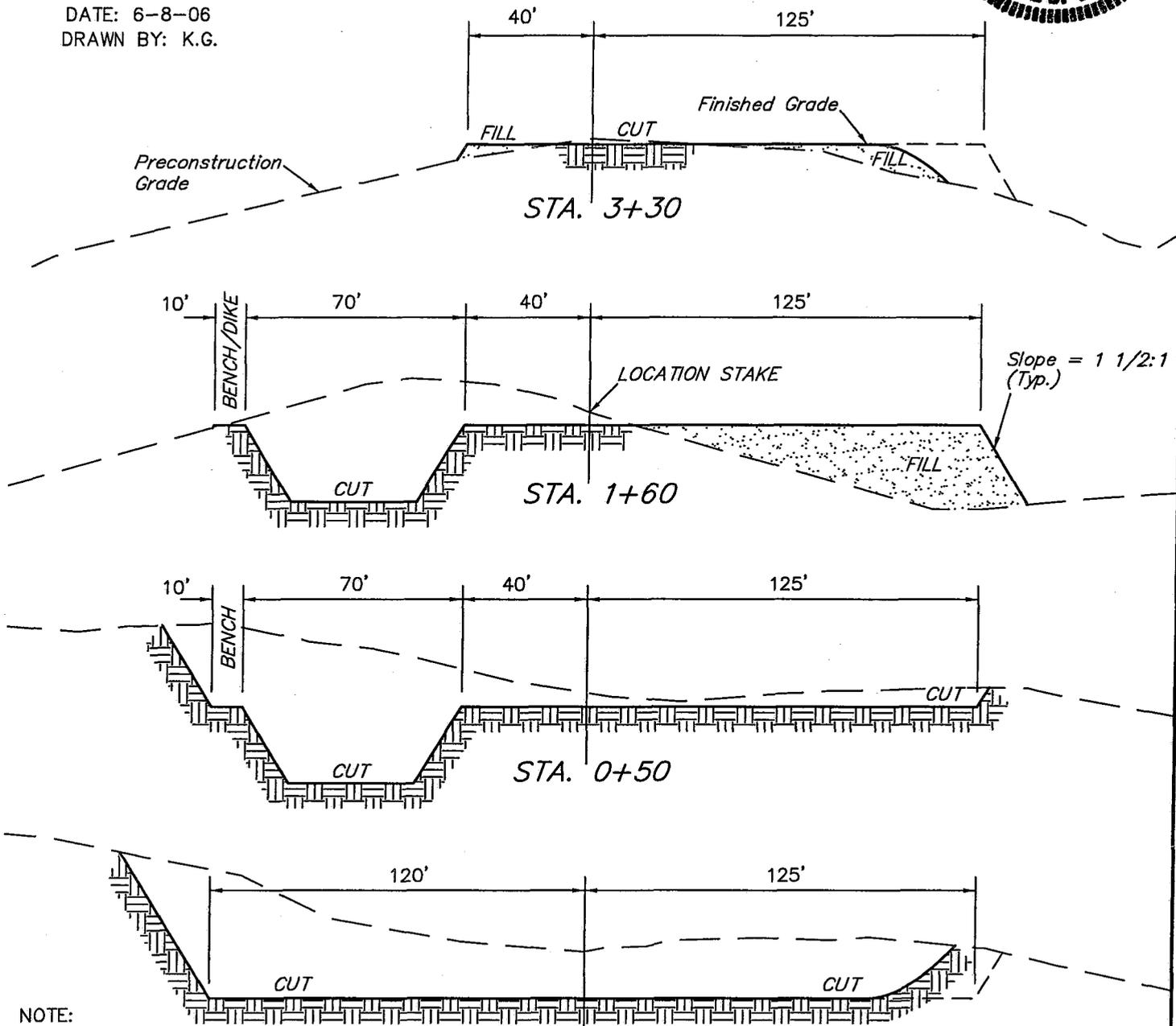
TYPICAL CROSS SECTIONS FOR

STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL



1" = 20'
X-Section
Scale
1" = 50'

DATE: 6-8-06
DRAWN BY: K.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

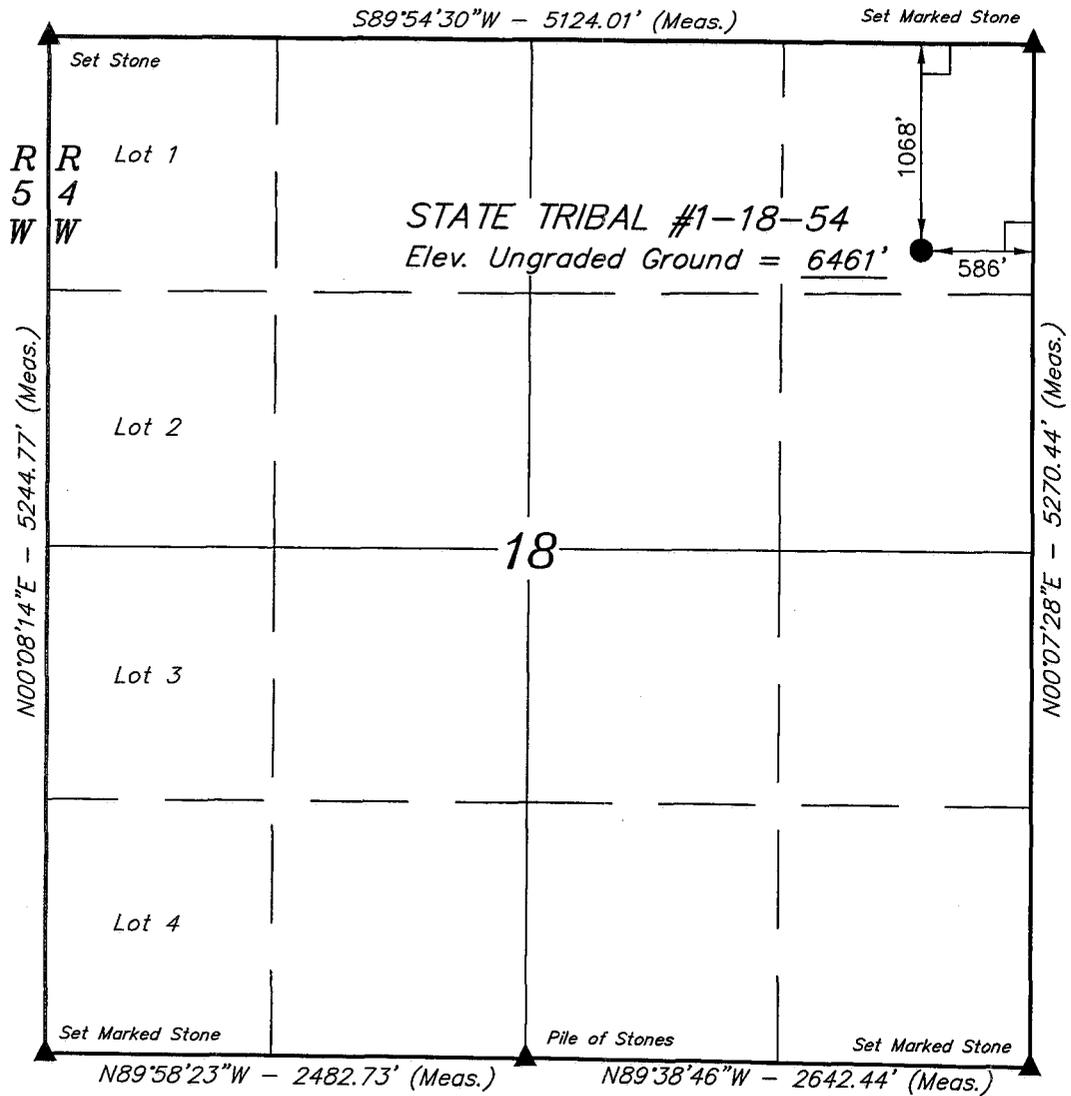
APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,210 Cu. Yds.
Remaining Location	= 10,420 Cu. Yds.
TOTAL CUT	= 13,630 CU.YDS.
FILL	= 6,570 CU.YDS.

EXCESS MATERIAL	= 7,060 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,010 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 2,050 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

T5S, R4W, U.S.B.&M.



- LEGEND:**
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°03'02.85" (40.050792)
 LONGITUDE = 110°22'15.18" (110.370883)
 (NAD 27)
 LATITUDE = 40°03'03.00" (40.050833)
 LONGITUDE = 110°22'12.63" (110.370175)

UTE/FNR, LLC.

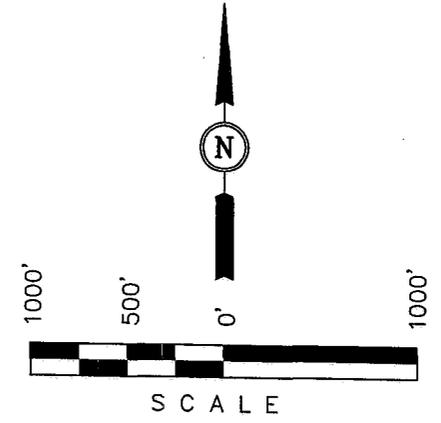
Well location, STATE TRIBAL #1-18-54, located as shown in the NE 1/4 NE 1/4 of Section 18, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

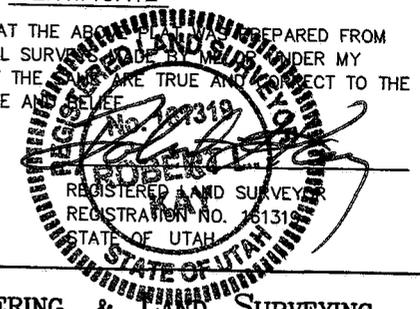
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

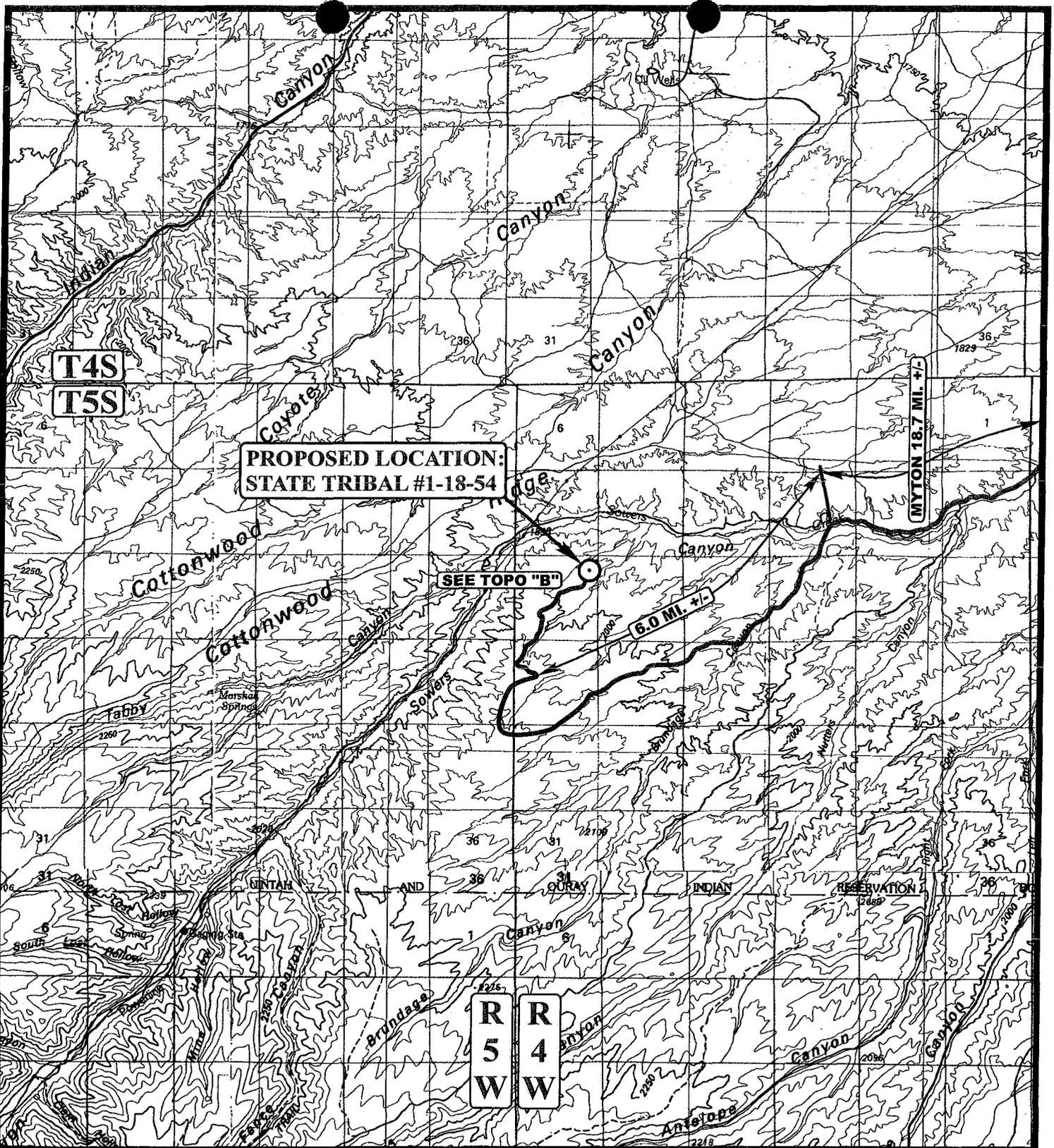
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME UNDER MY SUPERVISION AND THAT THE BEARINGS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Revised: 6-6-06 K.G.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-10-06	DATE DRAWN: 04-10-06
PARTY B.H. J.T. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE UTE/FNR, LLC.	



LEGEND:

○ PROPOSED LOCATION

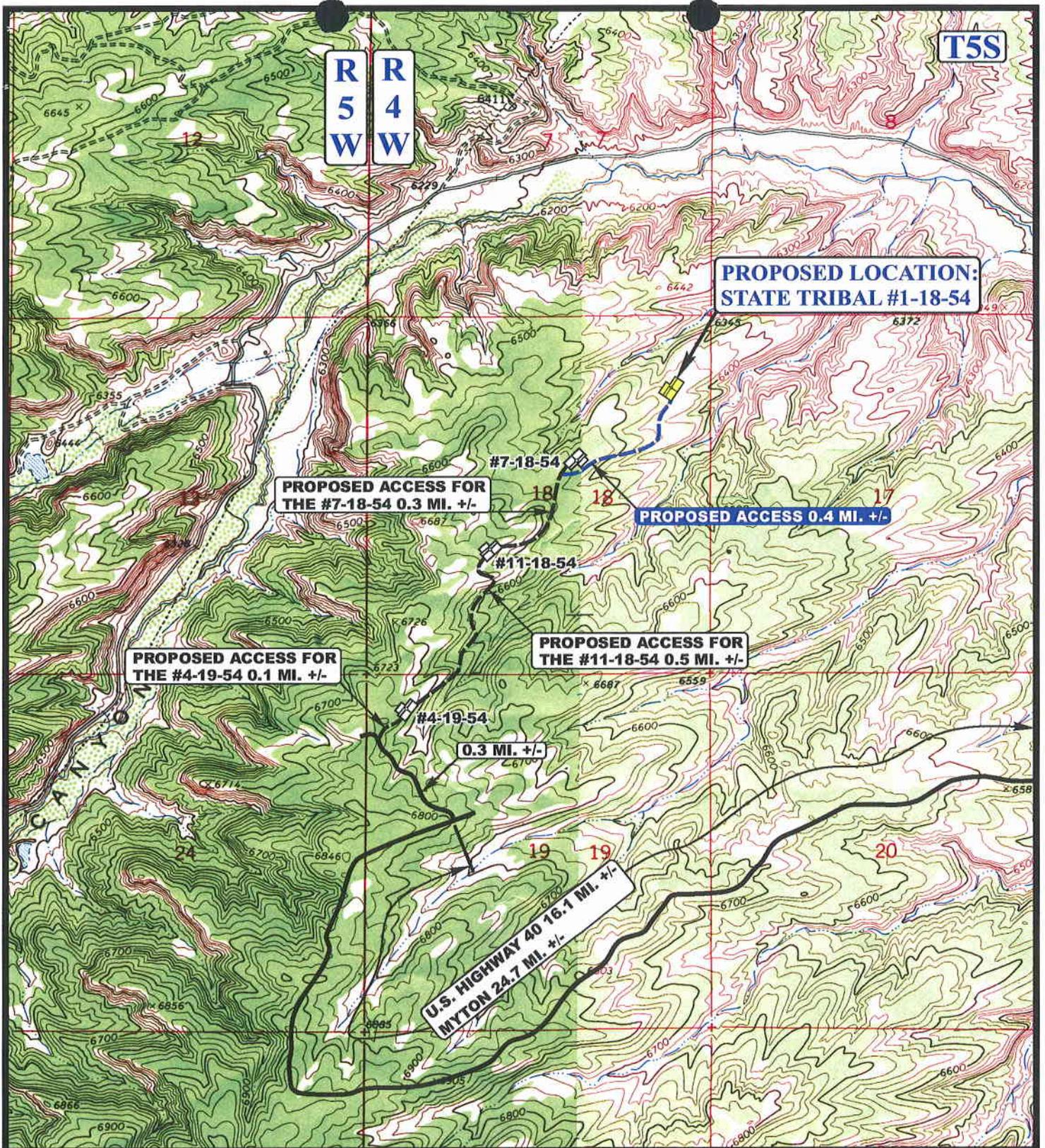


UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL**

U&S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	04	07	06	A TOPO
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 06-12-06	



LEGEND:

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD

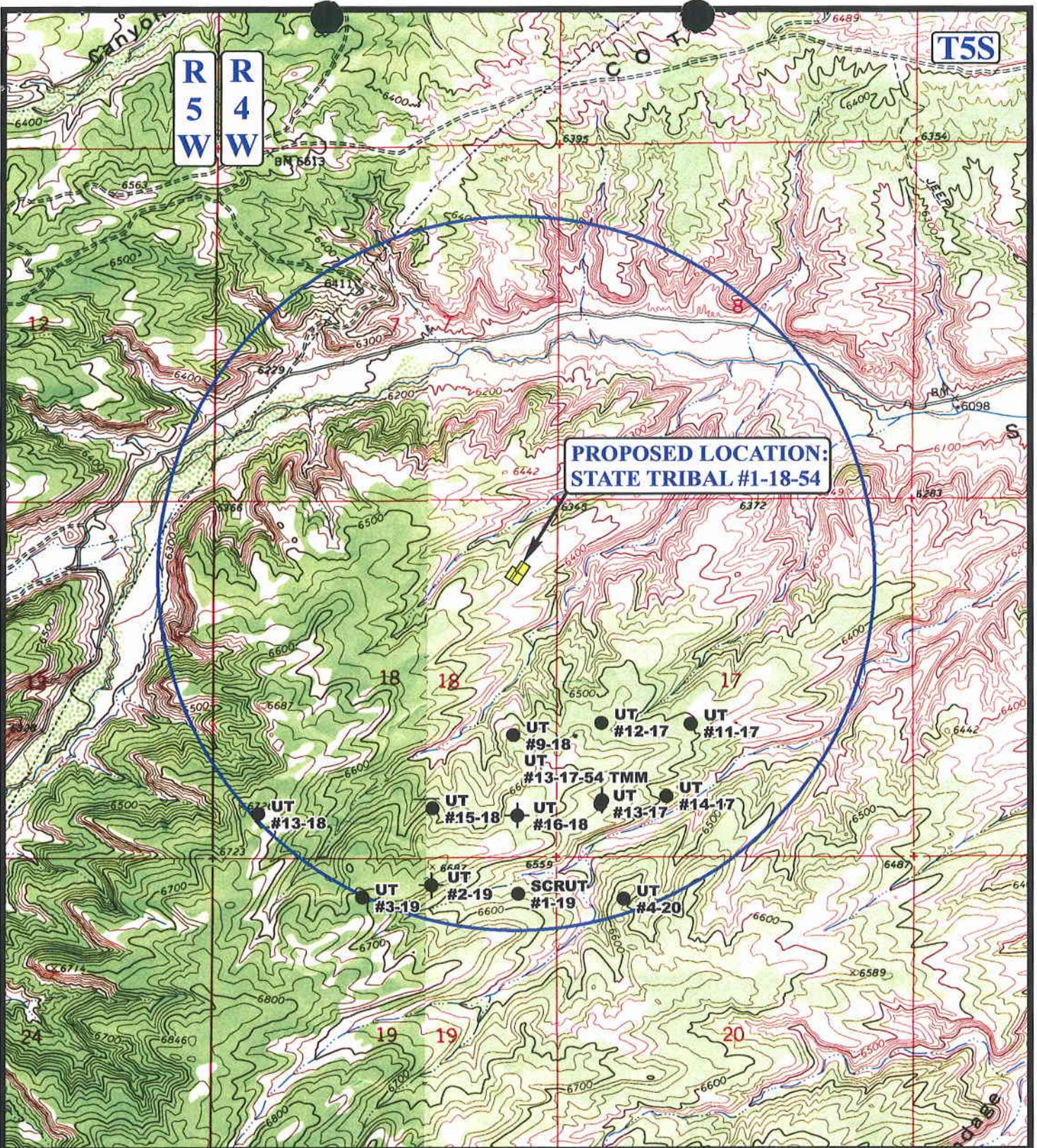


UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL**

UEIS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP 04 07 06
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-12-06 **B**
TOPO



**PROPOSED LOCATION:
STATE TRIBAL #1-18-54**

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊗ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL**



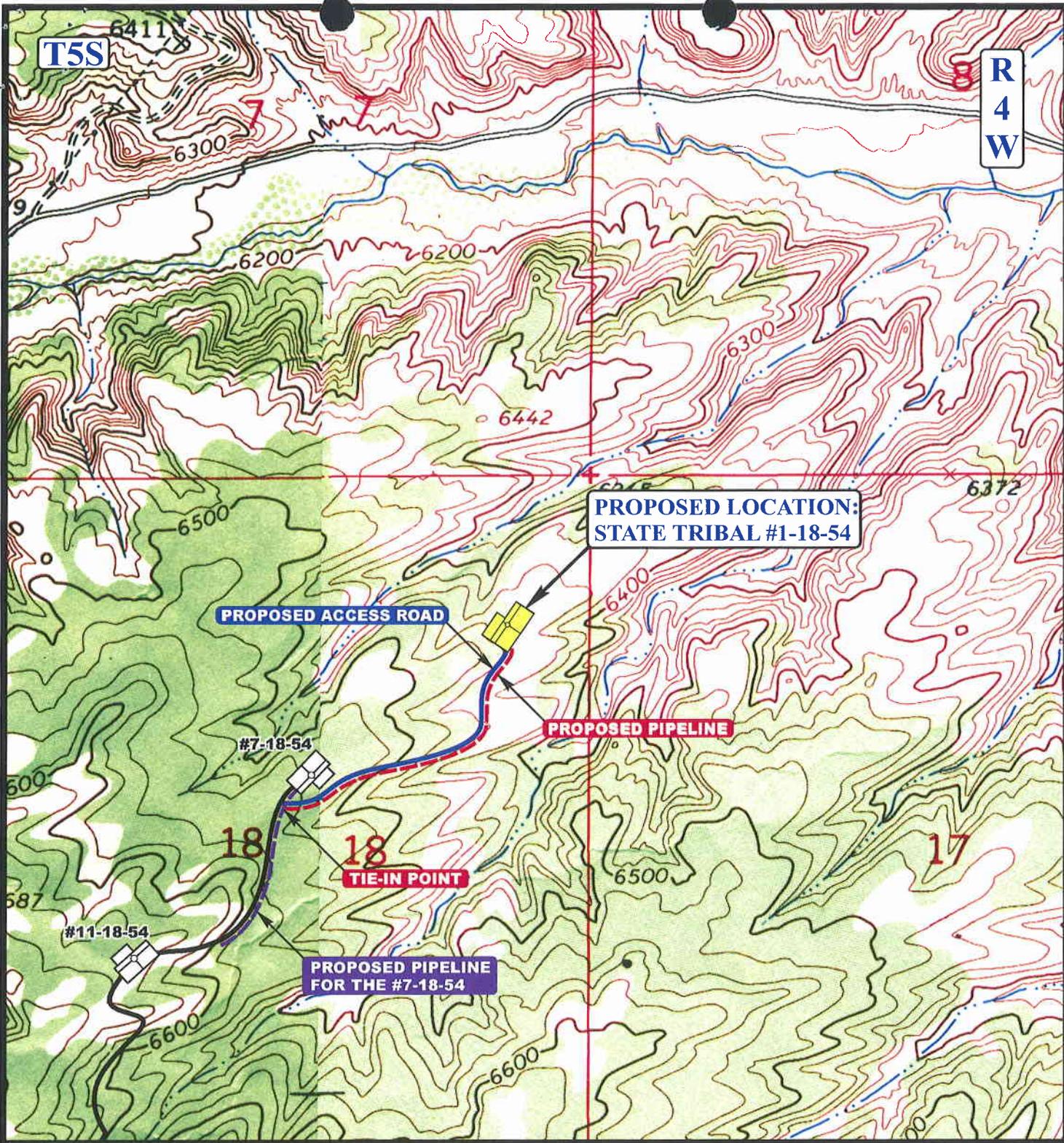
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

04 07 06
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 06-12-06





APPROXIMATE TOTAL PIPELINE DISTANCE = 2,135' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)

UTE/FNR, LLC.

**STATE TRIBAL #1-18-54
SECTION 18, T5S, R4W, U.S.B.&M.
1068' FNL 586' FEL**

U&L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 04 07 06
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 06-12-06 **D TOPO**

SUNDRY NOTICES AND REPORTS ON WELLS			LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: State Tribal 1-18-54	
2. NAME OF OPERATOR: FIML Natural Resources, LLC		9. API NUMBER: 4301333170	
3. ADDRESS OF OPERATOR: 410 17th St. Ste 900 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 893-5090	10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,068' FNL & 586' FEL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 5S 4W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for permit extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended, due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 6/6/07
Initials: RM

Date: 06-06-07
By: [Signature]

RECEIVED
JUN 05 2007
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>Cassandra Parks</u>	TITLE <u>Operations Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/4/2007</u>

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333170
Well Name: State Tribal 1-18-54
Location: NENE 1,068' FNL & 586' FEL Sec 18 T-5S R-4W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 6/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

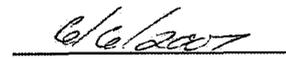
Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature


Date

Title: Cassandra Parks

Representing: FIML Natural Resources, LLC

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

June 4, 2007

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: State Tribal 1-18-54
NENE Sec 18 T-5S R-4W
Duchesne County, Utah

Dear Ms. Mason:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Requesting a Permit Extension (corrected footages)

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED
JUN 05 2007
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

June 2, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason

RE: Source of Drilling Water

Dear Ms. Mason:

FIML Natural Resources, LLC water for drilling operations will now be hauled by Betts Trucking. It will come from Duchesne City, Utah. The water right number is 43-3651.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: FIML Natural Resources, LLC		8. WELL NAME and NUMBER: State Tribal 1-18-54
3. ADDRESS OF OPERATOR: 410 17th St. Ste 900 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301333170
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,068' FNL & 586' FEL		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 5S 4W		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for permit extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended, due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-05-08
By: [Signature]

NAME (PLEASE PRINT) <u>Cassandra Parks</u>	TITLE <u>Regulatory Specialist</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/2/2008</u>

(This space for State use only)

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333170
Well Name: State Tribal 1-18-54
Location: NENE 1,068' FNL & 586' FEL Sec 18 T-5S R-4W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 6/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No



Signature

6/2/2008

Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JUN 03 2008
DIV. OF OIL, GAS & MINING

FIML NATURAL RESOURCES, LLC

June 2, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Mason
43-013-33170
RE: State Tribal 1-18-54
NENE Sec 18 T-5S R-4W
Duchesne County, Utah

Dear Ms. Mason:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Requesting a Permit Extension
Request for Permit Extension Validation Form
Letter Defining New Water Source for Drilling

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

COPY SENT TO OPERATOR

Date: 6.10.2008

Initials: KS

RECEIVED

JUN 03 2008

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 410 17th St. Ste 900 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,068' FNL & 586' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 18 5S 4W		8. WELL NAME and NUMBER: State Tribal 1-18-54
		9. API NUMBER: 4301333170
		10. FIELD AND POOL, OR WILDCAT: Brundage Canyon
		COUNTY: Duchesne
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Request for permit extension</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended, due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM. Request for Permit Extension validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 6-8-2009
Initials: KS

Date: 06-04-09
By: [Signature]

NAME (PLEASE PRINT) Elaine Winick	TITLE Regulatory Specialist
SIGNATURE <u>Elaine Winick</u>	DATE 6/1/2009

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4301333170
Well Name: State Tribal 1-18-54
Location: NENE 1,068' FNL & 586' FEL Sec 18 T-5S R-4W
Company Permit Issued to: FIML Natural Resources, LLC
Date Original Permit Issued: 6/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Elaine Mineral
Signature

6/1/2009
Date

Title: Regulatory Specialist

Representing: FIML Natural Resources, LLC

RECEIVED
JUN 03 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ST TRIBAL 1-18-54
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	9. API NUMBER: 43013331700000
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	PHONE NUMBER: 303 893-5077 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1068 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 18 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

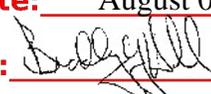
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended, due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: August 09, 2010
 By: 

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A		DATE 7/30/2010



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013331700000

API: 43013331700000

Well Name: ST TRIBAL 1-18-54

Location: 1068 FNL 0586 FEL QTR NENE SEC 18 TWP 050S RNG 040W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 6/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

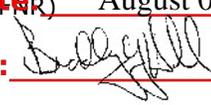
**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Karin Kuhn

Date: 7/30/2010

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC

Date: August 09, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035
---	---

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
--	--

1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ST TRIBAL 1-18-54
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	9. API NUMBER: 43013331700000
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	PHONE NUMBER: 303 893-5077 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1068 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 18 Township: 05.0S Range: 04.0W Meridian: U	9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended, due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM. Request for Permit Extension validation is attached.

Approved by the Utah Division of Oil, Gas and Mining

Date: 06/20/2011

By:

NAME (PLEASE PRINT) Karin Kuhn	PHONE NUMBER 303 899-5603	TITLE Sr. Drilling Technician
SIGNATURE N/A	DATE 6/15/2011	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013331700000

API: 43013331700000

Well Name: ST TRIBAL 1-18-54

Location: 1068 FNL 0586 FEL QTR NENE SEC 18 TWP 050S RNG 040W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 6/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No

- Has the approved source of water for drilling changed? Yes No

- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

- Is bonding still in place, which covers this proposed well? Yes No

Signature: Karin Kuhn

Date: 6/15/2011

Title: Sr. Drilling Technician **Representing:** FIML NATURAL RESOURCES, LLC (FNR)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-5035	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
7. UNIT or CA AGREEMENT NAME:	
8. WELL NAME and NUMBER: ST TRIBAL 1-18-54	
9. API NUMBER: 43013331700000	
9. FIELD and POOL or WILDCAT: BRUNDAGE CANYON	
COUNTY: DUCHESNE	
STATE: UTAH	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL Oil Well	
2. NAME OF OPERATOR: FIML NATURAL RESOURCES, LLC (FNR)	
3. ADDRESS OF OPERATOR: 410 17th Street Ste 900 , Denver, CO, 80202	PHONE NUMBER: 303 893-5077 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1068 FNL 0586 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 18 Township: 05.0S Range: 04.0W Meridian: U	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 12/31/2012	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

FIML Natural Resources, LLC is requesting the State Tribal 1-18-54 permit be extended due to the delay in getting the approval from the BLM. FIML has not yet received an approved permit from the BLM. Request for Permit Extension validation is attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: April 18, 2012

By:

NAME (PLEASE PRINT) Kristi Stover	PHONE NUMBER 303 893-5084	TITLE Sr Drilling Technicain
SIGNATURE N/A	DATE 4/17/2012	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013331700000

API: 43013331700000

Well Name: ST TRIBAL 1-18-54

Location: 1068 FNL 0586 FEL QTR NENE SEC 18 TWNP 050S RNG 040W MER U

Company Permit Issued to: FIML NATURAL RESOURCES, LLC (FNR)

Date Original Permit Issued: 6/12/2006

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- Is bonding still in place, which covers this proposed well? Yes No

Signature: Kristi Stover

Date: 4/17/2012

Title: Sr Drilling Technicain Representing: FIML NATURAL RESOURCES, LLC (FNR)



GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 7, 2012

Kristi Stover
FIML Natural Resources, LLC
410 17TH Street, Suite 900
Denver, CO 80202

Re: APDs Rescinded for FIML Natural Resources, LLC
Duchesne County

Dear Ms. Stover:

Enclosed find the list of APDs that you requested to be rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded, effective November 29, 2012.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,

Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Vernal
SITLA, Ed Bonner



43-013-33949	UTE TRIBAL 15-11-54
43-013-33169	UTE TRIBAL 3-13-54
43-013-33170	ST TRIBAL 1-18-54 SITLA
43-013-33171	ST TRIBAL 3-18-54 SITLA
43-013-34256	UTE TRIBAL 11-18-54
43-013-33317	UTE TRIBAL 12-24-56



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Green River District
Vernal Field Office
170 South 500 East
Vernal, UT 84078

<http://www.blm.gov/ut/st/en/fo/vernal.html>

April 1, 2013

IN REPLY REFER TO:
3160 (UTG011)

Krista Mecham
Berry Petroleum Company
4000 South 4028 West
Roosevelt, UT 84066

43 013 33170

Re: Request to Return APD
Well No. State Tribal 1-18-54
NENE, Sec. 18, T5S, R4W
Duchesne County, Utah
Lease No. 14-20-H62-5035

Dear Ms. Mecham:

The Application for Permit to Drill (APD) for the above referenced well received in this office on August 6, 2006 is being returned unapproved per your request to this office in an email message to Land Law Examiner Robin R. Hansen received on March 6, 2013. This was a FIML APD that was acquired by Berry. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions regarding APD processing, please contact Robin R. Hansen at (435) 781-3428.

Sincerely,

/s/ Jerry Kenczka

Jerry Kenczka
Assistant Field Manager
Lands & Mineral Resources

Enclosures

cc: UDOGM
BIA

bcc: Well File

RECEIVED

APR 16 2013

DIV. OF OIL, GAS & MINING