

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

OLD location DW 10/11/04

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production		7. If Unit or CA Agreement, Name and No. Greater Boundary II
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary Federal 16-20-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33135
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 175' FSL 464' FEL 583382X 40.096732 At proposed prod. zone 4438742Y -110.021816		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 11.4 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SE/SE Sec. 20, T8S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 175' f/lse, 5455' f/unit	16. No. of Acres in lease 1561.03	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1864'	13. State UT
19. Proposed Depth 6570'	20. BLM/BIA Bond No. on file UTB000192	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5266' GL	22. Approximate date work will start* 2nd Quarter 2006	23. Estimated duration Approximately seven (7) days from spurt to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 3/31/06
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
APR 05 2006
DIV. OF OIL, GAS & MINING

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 04/02/2006

API NO. ASSIGNED: 43-013-33135

WELL NAME: GB FED 16-20-8-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 20 080S 170E
 SURFACE: 0175 FSL 0464 FEL
 BOTTOM: 0175 FSL 0464 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.09673 LONGITUDE: -110.0218
 UTM SURF EASTINGS: 583382 NORTHINGS: 4438742
 FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	5/15/06
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76954
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- _____ R649-2-3.
- Unit: GREATER BOUNDARY II (GR)
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 225-04
Eff Date: 2-22-2004
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS:

*Sup, Separate file
Needs Presib (05-02-06)*

STIPULATIONS:

1. Federal Approval
2. STATEMENT OF BASIS

T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY UNIT 16-20 LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

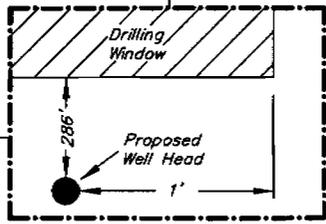
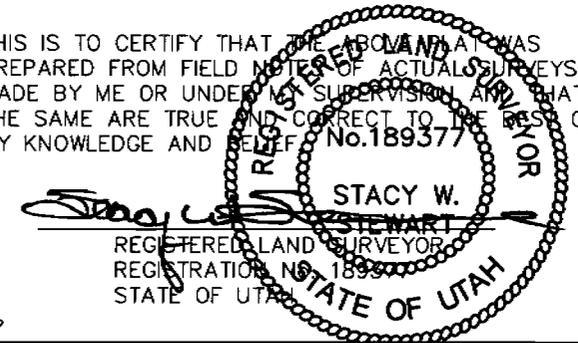
**WELL LOCATION:
GREATER BOUNDARY UNIT 16-20**
ELEV. UNGRADED GROUND = 5266.2'

20

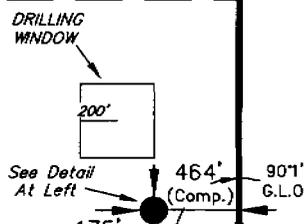


Corner Tie Note:
The Well Bears N69°21'58"W
495.54' from the Southeast
Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



Detail
No Scale



See Detail At Left

N0°03'W (G.L.O.)

N0°03'W (G.L.O.)

1910 Brass Cap
89°59' G.L.O.

1910 Brass Cap

901' G.L.O.
1910 Brass Cap

S89°59'57"W - 2651.16' (Meas.)

S89°56'W G.L.O. (Basis of Bearings)
2651.49' (Measured)

S89°56'W - 80.08

◆ = SECTION CORNERS LOCATED
BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

GREATER BOUNDARY UNIT 16-20
(Surface Location) NAD 83
LATITUDE = 40° 05' 48.01"
LONGITUDE = 110° 01' 21.25"

TRI STATE LAND SURVEYING & CONSULTING
38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 3-15-06	SURVEYED BY: C.M.
DATE DRAWN: 3-17-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

April 14, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Greater Boundary Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2006 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-013-33135 GB Fed 16-20-8-17 Sec 20 T08S R17E 0175 FSL 0464 FEL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Greater Boundary Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



October 9, 2006

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Amended Application for Permit to Drill, Greater Boundary Federal #16-20-8-17.

Dear Diana:

Enclosed find the amended APD for the Greater Boundary Federal #16-20-8-17. Since submission there have been some topographic changes as well as changes to the access road and gas and water lines. The well location footages have changed to 189' FSL and 270' FEL. Distance to the nearest well is now 2044'. Distance from well to nearest property or lease line is approx. 189' f/lse line and 5469' f/unit line. The elevation is now 5258' GL. The proposed depth has changed to 6615'. If you have any questions, feel free to give either Brad Mecham or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production		7. If Unit or CA Agreement, Name and No. Greater Boundary II
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary Federal 16-20-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 189' FSL 270' FEL 583441X 40.096771 At proposed prod. zone 4438747Y -110.021124		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 11.5 miles southeast of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SE/SE Sec. 20, T8S R17E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 189' f/isc, 5489' f/unit	16. No. of Acres in lease 1561.03	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2044'	19. Proposed Depth 6615'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5258' GL	22. Approximate date work will start* 1st Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to ng release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 10/10/06
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-2-06
Title Environmental Manager	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

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*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

RECEIVED

OCT 11 2006

DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)

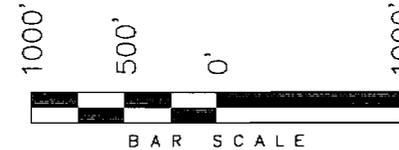
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY UNIT 16-20 LOCATED AS SHOWN IN THE SE 1/4 SE 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.

**WELL LOCATION:
GREATER BOUNDARY UNIT 16-20**

ELEV. UNGRADED GROUND = 5257.8'

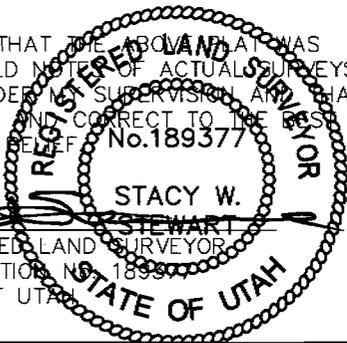
20



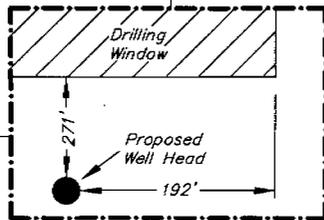
Corner Tie Note:

The well head bears N55°04'20"W
330.05' from the Southeast
Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Stacy W. Stewart
STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION NO. 189377
STATE OF UTAH



Detail
No Scale

DRILLING WINDOW

200'

See Detail At Left

90'1" G.L.O.

270' (Comp.)

189'

89°59' G.L.O.

1910 Brass Cap

S89°56'W G.L.O. (Basis of Bearings)
2651.49' (Measured)

1910 Brass Cap

1910 Brass Cap

S89°59'57"W - 2651.16' (Meas.)

S89°56'W - 80.08

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
5-22-06

SURVEYED BY: C.M.

DATE DRAWN:
5-24-06

DRAWN BY: F.T.M.

REVISED:

SCALE: 1" = 1000'

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SE)

GREATER BOUNDARY UNIT 16-20
(Surface Location) NAD 83
LATITUDE = 40° 05' 48.23"
LONGITUDE = 110° 01' 18.75"

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #16-20-8-17
SE/SE SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2320'
Green River	2320'
Wasatch	6615'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2320' – 6615' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #16-20-8-17
SE/SE SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Boundary Federal #16-20-8-17 located in the SE 1/4 SE 1/4 Section 20, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.1 miles \pm to its junction with an existing road to the east; proceed easterly - 1.3 miles \pm to its junction with an existing road to the north; proceed northeasterly - 0.4 miles \pm to its junction with the beginning of the access road; proceed in a northerly direction along the proposed access road - 440' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - John Price, Duchesne County, Utah.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey for this area is attached. MOAC Report #05-69, 3/22/05. See attached report cover page, Exhibit "D".

For the Greater Boundary Federal #16-20-8-17 Newfield Production Company requests 440' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. For the planned access road a temporary width of 60' will be needed for construction purposes with a permanent width of 30' and a running surface of 18'. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. All construction material for this access road will be borrowed material accumulated during construction of the access road. **There will be a cattle guard with gates required for this proposed location.**

Newfield Production Company requests 440' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 6" gas gathering line, and a buried 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Paricette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

Details of the On-Site Inspection

The proposed Greater Boundary Federal #16-20-8-17 was on-sited on 8/21/03. The following were present: Brad Mecham (Newfield Production), Byron Tolman (Bureau of Land

Management), and two SWCA Representatives. Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #16-20-8-17 SE/SE Section 20, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

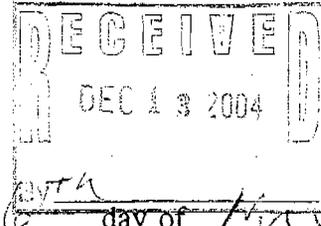
10/9/06

Date



Mandie Crozier
Regulatory Specialist
Newfield Production Company

AGREEMENT



THIS AGREEMENT is made and entered into this 6 day of July, 1995 between EVAN PROBST and DEZZIE PROBST, on the one hand (hereinafter referred to as "Probsts"), and JOHN PRICE, BRENDA PRICE, JAY PRICE, and BECKY PRICE, on the other hand (hereinafter collectively referred to as "Prices").

Recitals:

A. Probsts sold and transferred to Prices the following-described tract of land located in Duchesne County, Utah:

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

The foregoing tract of land is hereinafter referred to as the "Property."

B. Lomax Exploration Company ("Lomax") owns or controls certain interests in various oil and gas leases that include some or all of the Property.

C. John Price and Brenda Price, and Probsts executed a certain "Surface Agreement" with Lomax, a copy of which is attached hereto as Exhibit "A" (the "Lomax Agreement").

D. Probsts executed and delivered to Prices the Quit-Claim Deed, a copy of which is attached hereto marked Exhibit "B." The Quit-Claim Deed covers the Property and states as follows: "RESERVING to the Sellers a 100% proceeds for oil well now on said property."

E. John and Brenda Price have purchased from Jay and Becky Price all of the latters' interest in the Property and under the Lomax Agreement.

F. Since approximately 1990, Lomax has delivered various payments for the account of some or all of Prices and Probsts to the law firm of Clyde, Snow & Swenson, which amounts have been deposited in an interest bearing account. The present balance in that account is \$8,052.49.

G. A dispute existed between the parties concerning their rights to the payments by Lomax under the Lomax Agreement. The parties desire to resolve their rights with respect to payments under the Lomax Agreement on the terms contained in this Agreement.

NOW THEREFORE, the parties agree as follows:

1. **Disposition of Funds Held by Clyde, Snow & Swenson.** The parties agree that the sum of \$8,052.49 held by Clyde, Snow & Swenson shall be divided as follows:

\$4,774.24 shall be payable to Probsts

\$3,278.25 shall be payable to John and Brenda Price

The parties have agreed that Probsts shall receive \$1,496.00 more than John and Brenda Price because John and Brenda Price in the past received \$1,496.00 more than Probsts from Lomax. Prices and Probsts hereby instruct Clyde, Snow & Swenson to disburse the funds now held by it as set forth above.

2. **Future Payments from Lomax.** The parties agree that all future payments from Lomax concerning the Property shall be paid and divided as follows:

(a) Any payments relating to any oil wells upon the Property other than the 15-20 well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable to John and Brenda Price only, and Probsts shall have no interest in any of such payments.

(b) All payments relating to the 15-20 well on the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable as follows:

(i) Under the Lomax Agreement, Lomax is obligated to pay \$996.00 per year for the "Operating Area" and \$500.00 per year for "Sprinkler System Inconvenience," for a total payment of \$1,496.00. That total payment amount shall be paid by Lomax as follows:

\$600.00 shall be payable to Probsts

\$896.00 shall be payable to John and Brenda Price

John and Brenda Price, and not Probsts, shall be entitled to receive all payments relating to the 15-20 well other than the \$600.00 annual payment amount prescribed above.

(ii) Prices and Probsts agree to execute such additional documents, if any, as may be required by Lomax to cause Lomax to pay John and Brenda Price and Probsts, directly, their respective shares of the subject payments.

(iii) Lomax shall send or deliver the parties' respective payments to the following addresses:

To Probsts: 355 East 600 North
Midway, Utah 84049

To John and Brenda Price: 1170 South Center Street
Midway, Utah 84049

3. **Releases with Respect to Previous Payments Under Lomax Agreement.**
Prices and Probsts hereby mutually release one another of and from any and all liability or obligation with respect to the manner in which amounts received or disbursed under the Lomax Agreement were handled prior to the date hereof.

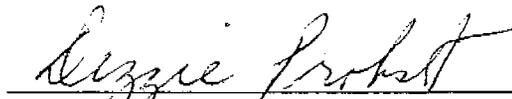
4. **Entire Agreement.** The foregoing represents the entire agreement between the parties hereto with respect to the subject matters treated herein. This Agreement may not be amended or supplemented except through a writing executed by all parties hereto.

EXECUTED the day and year first above written.

"Probsts":

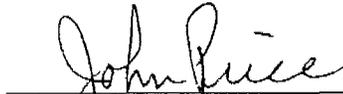


EVAN PROBST



DEZZIE PROBST

"Prices":



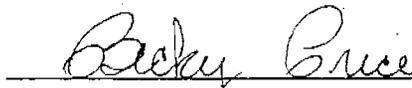
JOHN PRICE



BRENDA PRICE



JAY PRICE



BECKY PRICE

SURFACE AGREEMENT

THIS AGREEMENT, made and entered into by and between JOHN PRICE, whose address is _____, and EVAN PROBST, whose address is Box 344 RT 1, RFD. Hico, Utah hereinafter called "Price, et al." and LOMAX EXPLORATION COMPANY, whose address is _____, hereinafter called "Lomax".

W I T N E S S E T H:

WHEREAS, Lomax owns or controls, by assignment, rights and interests in United States Oil and Gas Lease, Serial No. U-50376, which covers the following described lands situated in Duchesne County, Utah:

Township 8 South Range 17 East, SLM

Section 17: All
Section 18: Lots 1 and 2
Section 19: Lots 3-5, E $\frac{1}{2}$, NE $\frac{1}{2}$ SW $\frac{1}{2}$
Section 20: All
Section 21: W $\frac{1}{2}$, SE $\frac{1}{2}$

(containing 1705.60 acres, more or less); and

WHEREAS, Lomax has drilled and completed its 15-20 Well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, Township 8 South, Range 7 East, SLM, and intends to conduct drilling and producing operations on other lands in the area on the described United States Oil and Gas Lease; and

WHEREAS, Price, et al are either the owners in fee or contract purchasers of the surface to a portion of the lands described above, including the 15-20 Well location; and

WHEREAS, the parties desire to settle their disputes on all claims for use of the surface and damage to crops and interruption or interference with agricultural improvements arising from the drilling, completion and production activities and operations on the 15-20 Well, and agree as to the measure of settlement for

continuing and additional operations by tax in the area on surface owned or controlled by Price, et al, on the terms of this Agreement.

NOW, THEREFORE, in consideration of their mutual covenants herein contained, the parties agree as follows:

1. The terms of settlement outlined in Pruitt, Gushee & Fletcher's letter dated April 12, 1984 to Edward W. Clyde, attached hereto as Exhibit A and made a part for all purposes together with the plat depicting the 15-20 areas, ("Settlement") except as it may be modified in the manner otherwise set forth herein, are hereby adopted and confirmed.

2. Lomax agrees to pay the sums described in Sections A and B of the "settlement" promptly upon execution of this Agreement.

3. Price, et al, agree that, upon receipt of the payments, Lomax is released and discharged from any and all claims, demands and losses asserted as of the date of this Agreement and arising out of the 15-20 Well operations of Lomax for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements, trespass and/or negligence.

4. Lomax agrees to pay such further sums related to the 15-20 Well operations described in Section C of the "settlement" on or before September 15th of each calendar year that 15-20 Well operations have continued to affect normal cultivation, watering and harvesting of the 15-20 Well operation area.

5. In respect to those portions of the "settlement" which relate to operations on other lands, it is agreed that the sums to be paid shall be for operating areas approximating four (4)

acres and the area of use exc four (4) acres, then additional pro-rated payment shall be calculated and made to Price. et al.

The land identified above as the 15-20 Well is on a rectangular shaped tract of land which is irrigated by a wheel line sprinkling system. All of the remaining irrigated land owned or being acquired by Price, et al, in this immediate area is in several square shaped tracts, each of which is irrigated by one pivot sprinkler. The pivot sprinkler, as presently equipped, irrigates only a circle and the four corner of each of the rectangular shaped tracts are not irrigated. The payment provided for on the bottom of page 3 and the top of page 4 (par. 1(a)) of the attached letter assumes that the well can be located in one of the four dry corners, as Lomax may elect, and that the four acre drill site will not encroach into the irrigated portion of the field. If the well is so located, the \$3,000, plus the \$500 for sprinkling system inconvenience, will obtain. Lomax agrees that it will endeavor to locate the wells in one of said dry corners.

However, if the well location should include crop land irrigated by a pivot sprinkler, then the parties mutually agree to negotiate the extent of crop damage and interruption or interference with agricultural improvements or determine acceptable procedures to minimize the impact of such operations separate from the terms of this Agreement.

6. Following the completion of any well, Lomax agrees:

- (a) To promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations;
- (b) If possible, to reduce the producing well operational area to approximately the same area as the production area of the 15-20 Well (i.e. approximately two (2) acres). In the event the production area of a well cannot be reduced to a similar approximate two (2) acres, then Lomax agrees thereafter to pay Price, et al, for additional damage to crops for the crop area in excess of approximately two (2) acres on the formula prescribed in Exhibit A (i.e., 7.5 tons per acre x \$80 per ton); and
- (c) To pay the cost or re-seeding of acreage upon cessation of use.

7. For pipeline right-of-way construction in which a pipeline is laid through surface owned or being acquired by Price, et al, Lomax agrees to a one-time payment of a sum calculated at a rate of \$5.00 per rod; provided, however, as to any part of said pipeline construction which takes place after commencement of seasonable cultivation, but prior to harvest time, the rate shall be based upon the value of crop lost in the resulting disturbed area of cultivation at 7.5 tons per acre x \$80 per ton for crop damage. Pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the re-seeding of crop land.

IN WITNESS WHEREOF, the parties have executed this Agreement
as of the ____ day of _____, 1984.

Mrs. John Price
Mrs. John Price

John Price
John Price

Mrs. Evan Probst
Mrs. Evan Probst

Evan Probst
Evan Probst

LOMAX EXPLORATION COMPANY

By _____
Its

LAW OFFICES

FRUITT, GUSHEE & FLETCHER

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111

(801) 531-8448

ROBERT G. FRUITT, JR.
OLIVER W. GUSHEE, JR.
F. ALAN FLETCHER
ROBERT G. FRUITT, III
THOMAS W. BACHTTELL

April 12, 1984

Mr. Edward W. Clyde, Esq.
CLYDE, PRATT, GIBBS & CAROON
200 American Savings Plaza
77 West 200 South
Salt Lake City, UT 84101

Re: John Price et al -- Lomax

Dear Mr. Clyde:

The purpose of this letter is to provide you with the results of the survey made jointly by Mr. Price and Lomax representatives with a registered land surveyor on Friday, April 6, 1984 as to the 15-20 Well location area. Delay in furnishing this information to you has been caused by the failure to receive the survey plat from the surveyor, until yesterday.

Enclosed is a copy of the survey plat which reflects the location of the well and the boundaries of several parcels of land either currently, or in the past, involved in the 15-20 operations, or affected by it. The plat is clear, with one exception. This is the parcel marked "A" which inaccurately reflects that it contains 2.76 acres. Actually, "A" contains 2.05 acres, including the pink area. The 2.76 acres covers the total for Parcels A, D and E. A revised plat is being obtained from the surveyor, and I'll send you a copy of it.

The area shown in pink was an area not cultivated by Mr. Price in 1983. It also included a portion of the pit. Inasmuch as the pit area has been restored and covered over with topsoil, the portion of it in the pink area will no longer be out of production and, although you have had some concern in the past as to its productivity for the coming years, we believe that will not be a problem. If it should be, then we will be prepared to compensate for the difference in the value of the crop in a normal year against the production for 1984 and any additional years in which the productivity for the pit area is less than normal. Item C is identified to me as an area which Mr. Price did not cultivate because of the operation. Again, both the pink area and Parcel C will be capable of cultivation for 1984. Parcel E has been identified as an area that was utilized during the operating year 1983 but will no longer be utilized for the well operation. The land area either

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 2

has already been restored or will be restored to its normal condition and reseeded at Lomax's expense. Area D has been identified at all times as non-crop land and to the extent that use does not continue, will be restored and reseeded. Thus, for 1984 and thereafter, so long as operations continue in connection with the 15-20 Well, we are dealing with Area A (2.05 acres) and Area B (1.38 acres) which will be out of cultivation.

In reviewing the area on the ground and evaluating the question of inconvenience in connection with the sprinkling system, we propose to add for 1983 and for each year thereafter that operation of the 15-20 Well continues, the sum of \$500 for inconvenience and adjustment of the sprinkling system to accommodate the 15-20 operations. There is great uncertainty in our minds as to the true value of the inconvenience, but in any event as an element of settlement, it has been determined that \$500 per year would be a reasonable amount.

The following is therefore proposed as a settlement for the 15-20 operations:

- A. 1982. No area was actually disturbed. Although the well was not drilled during this crop season and no excavation occurred, you have advised that Mr. Price refrained from cultivating, watering and harvesting the staked drillsite tract consisting of 1.54 acres, including the pit, and, therefore, such parcel of land was out of production by reason of Lomax's operations. Inasmuch as Lomax was not responsible for interference with cultivation of the small tract in the corner (see your letter of November 29, 1983 (sic?)), the damage payment would be limited to the acreage in the staked location and calculated as follows:

1.54 acres at 7.5 tons per acre x \$80 = \$924.00.

Total value of 1982 crop damage = \$924.00

- B. 1983.

- (1) Total Disturbed Area (or area unable to be cultivated) of Crop Land (Parcels A, C and E --
2.63 acres at 7.5 tons per acre x \$80 = \$1,578.00.
- (2) Small Tract of Land Out of Production (Parcel B) -- 1.38 acres at 7.5 tons per acre x \$80 = \$828.00.

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 3

- (3) Road Area -- Non-Crop Land -- .21 acres -commitment on the part of Lomax to maintain the road and restore the ground and reseed upon completion of operations.
- (4) Non-Crop Parcel (Parcel D) on the South Boundary of the Disturbed Area -- .26 acres to be restored and reseeded upon completion of operations.
- (5) Sprinkler System Inconvenience -- \$500.00

Total Value of 1983 Crop Damage = \$2,906.00

C. 1984 and Thereafter.

- (1) Operating Area (Parcel A, less pink area) -- 2.05 acres - .39 acres = 1.66 acres @ 7.5 tons per acre x \$80 = \$996.00
- (2) Small Tract of Land Out of Production -- (Parcel B) -- 1.38 acres at 7.5 tons per acre at \$80 = \$828.00
- (3) Sprinkler System Inconvenience -- \$500.00

Total Value of 1984 and
Thereafter Crop Damage = \$2,324.00*

* Because there is uncertainty as to the potential productivity of the pit area (.34 acres), at the conclusion of the 1984 season and thereafter as long as 15-20 Well operations continue, should Mr. Price have cultivated, watered and harvested the pit area in the usual manner and the resulting crop be less than the norm (7.5 tons per acre), then Lomax will make payment for the difference in value as to that area.

The remaining part of the proposed settlement relates to operations on other lands. The experience in attempting to resolve differences as to the 15-20 Well location suggests to Lomax that a flat sum approach would be a great deal less inconvenient to all parties. We therefore propose the following as to future wells:

1. When wells are located on irrigated land which utilize sprinkler system:
 - (a) A lump sum payment for the year in which drilled for crop damage by reason of roads, drillsite

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 4

locations, pits, equipment and facilities --
\$3,000.00, plus the sum of \$500 for sprinkling
system inconvenience.

(b) For subsequent years, the sum of \$1,000 per
acre per year for land remaining in use, plus
\$500 for sprinkling system inconvenience.

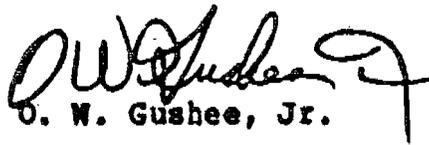
2. Future Wells on Non-Crop Land. A one time payment
of \$1,000 per acre for drillsite locations, roads,
pits, equipment and facilities.

We believe that the proposals contained in this letter
represent a fair resolution for the 15-20 operations and provide
a basis for settlement on other operations. It is the extent
to which Lomax is willing to go to settle this matter.

For your information, I am advised that Lomax is accom-
modating, if at all possible, Mr. Price's desire that well
locations not be situated upon cultivated land. In that respect,
the most recent location discussed with him is to be placed in
a corner outside the range of his sprinkling system.

If this proposal is agreeable to you, we will prepare a
short formal agreement for execution by both parties and deliver
a check to you for transmittal to Mr. Price upon his execution.
Please advise.

Very truly yours,


O. W. Gushee, Jr.

OWG:ph
0719.10

cc: Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210-4503

Mr. Dave Perkins, District Landman
Lomax Exploration Company
P.O. Box 511060
Salt Lake City, UT 84151-1061

Recorded at Request of County co May 10, 1984
at 11:32 A.M. Fee Paid \$50 W. Bussick Recorder
By Quichesne ca Dep. Book A-114 Page 74 Ref.
Mail tax notice to _____ Address _____

²⁰⁰⁸
QUIT CLAIM DEED

EVAN PROBST and DEZZIE PROBST

of _____, County of _____, State of Utah, hereby
QUIT CLAIM to

JOHN PRICE and BRENDA PRICE, his wife as joint tenants; and
JAY PRICE and BECKY PRICE, his wife as joint tenants.

of _____ grantee
ONE and no/100----- for the sum of _____ DOLLARS
the following described tract of land in _____ County,
State of Utah, to wit: _____

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

TOGETHER WITH 86 2/3 shares of water in the Uintah Basin Irrigation Company.

ALSO INCLUDING all wheel lines, pivots, pumps, mainline etc. pertaining to the irrigation system of the farm.

TOGETHER with all improvements thereon and appurtenances thereunto belonging.

RESERVING to the Sellers a 100% ^{of} proceeds for oil well now on said property.

WITNESS the hand of said grantor, this 8th day of May 19 84

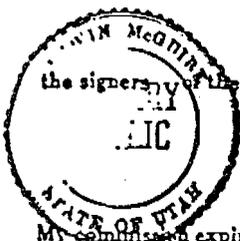
Signed in the presence of

Evan Probst
Dezzie Probst

STATE OF UTAH, }
County of Wasatch } ss.
On the 8th day of May

19 84
personally appeared before me

EVAN PROBST and DEZZIE PROBST



the signers of the foregoing instrument, who duly acknowledged to me that they executed the same.

[Signature]
Notary Public, residing at

My commission expires 2/14/87

Heber, Utah 84032

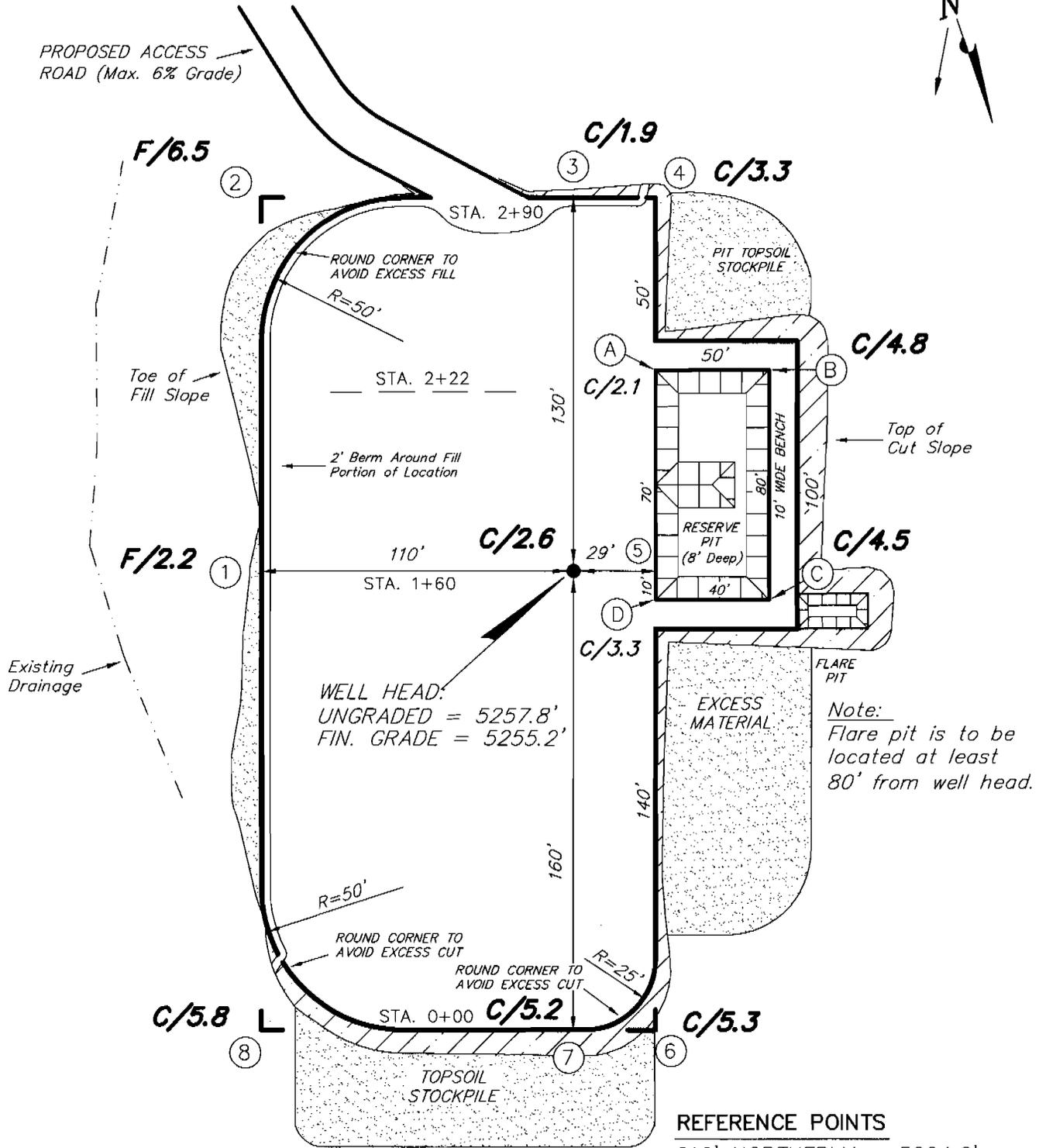
NEWFIELD PRODUCTION COMPANY

GREATER BOUNDARY UNIT 16-20

Section 20, T8S, R17E, S.L.B.&M.



PROPOSED ACCESS ROAD (Max. 6% Grade)



WELL HEAD:
UNGRADED = 5257.8'
FIN. GRADE = 5255.2'

Note:
Flare pit is to be located at least 80' from well head.

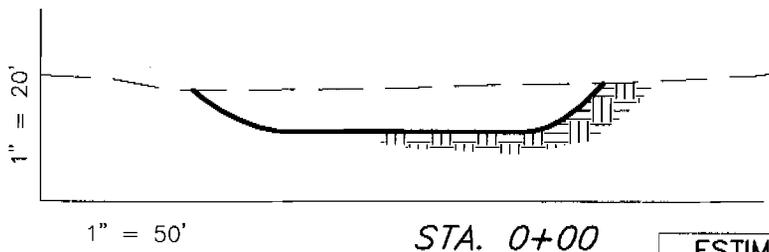
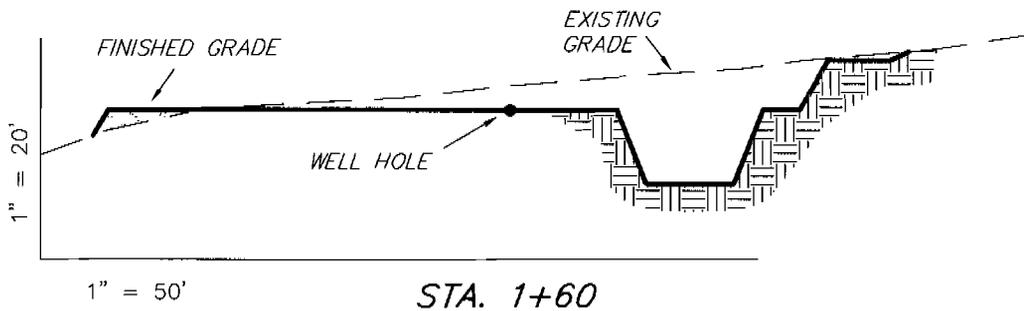
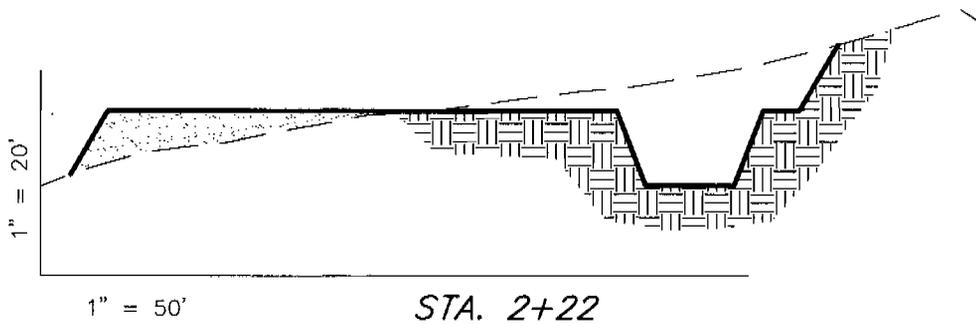
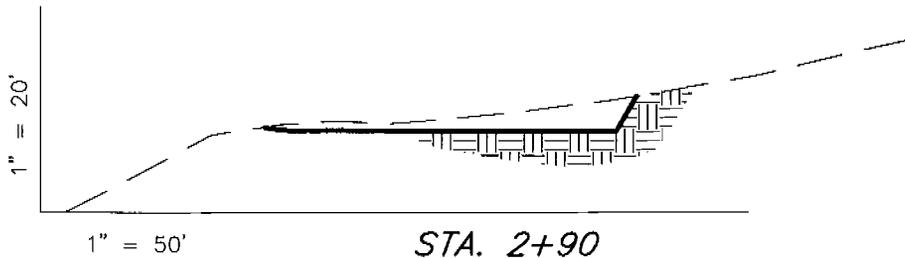
REFERENCE POINTS

- 210' NORTHERLY = 5264.8'
- 260' NORTHERLY = 5265.2'
- 160' EASTERLY = 5246.1'
- 210' EASTERLY = 5252.3'

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 05-24-06

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
GREATER BOUNDARY UNIT 16-20



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,040	2,030	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	2,680	2,030	940	650

SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 05-24-06

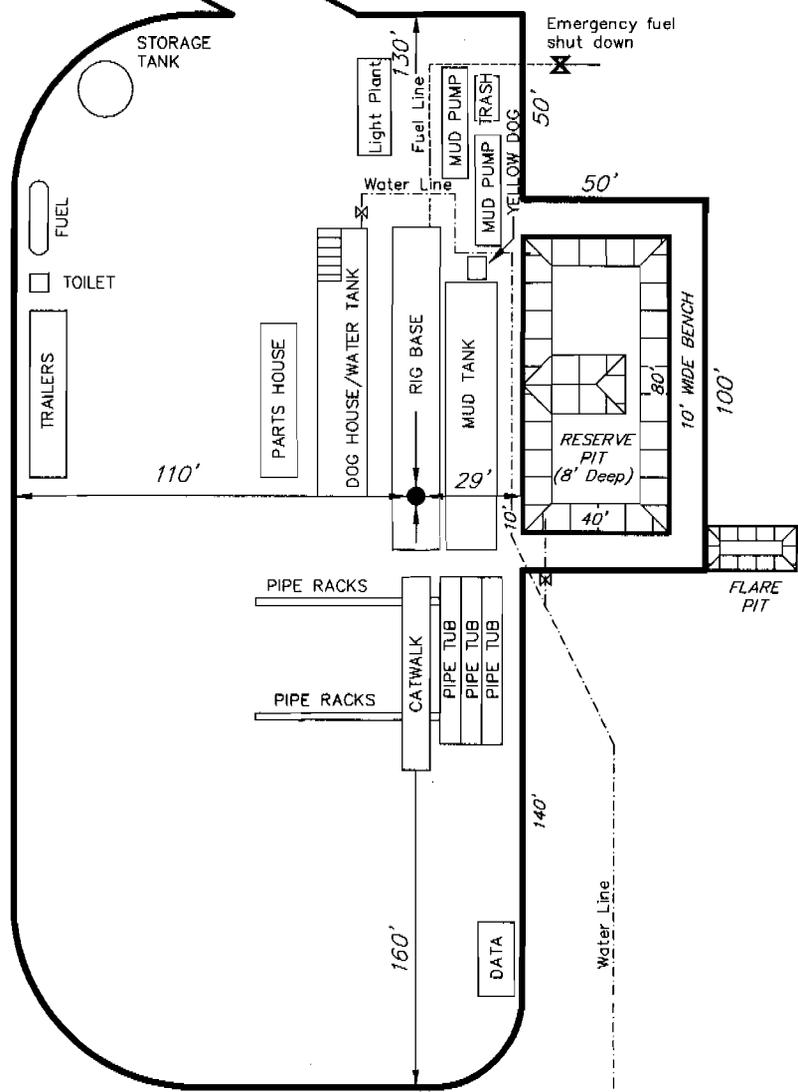
Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

GREATER BOUNDARY UNIT 16-20

PROPOSED ACCESS ROAD (Max. 6% Grade)



SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 05-24-06	

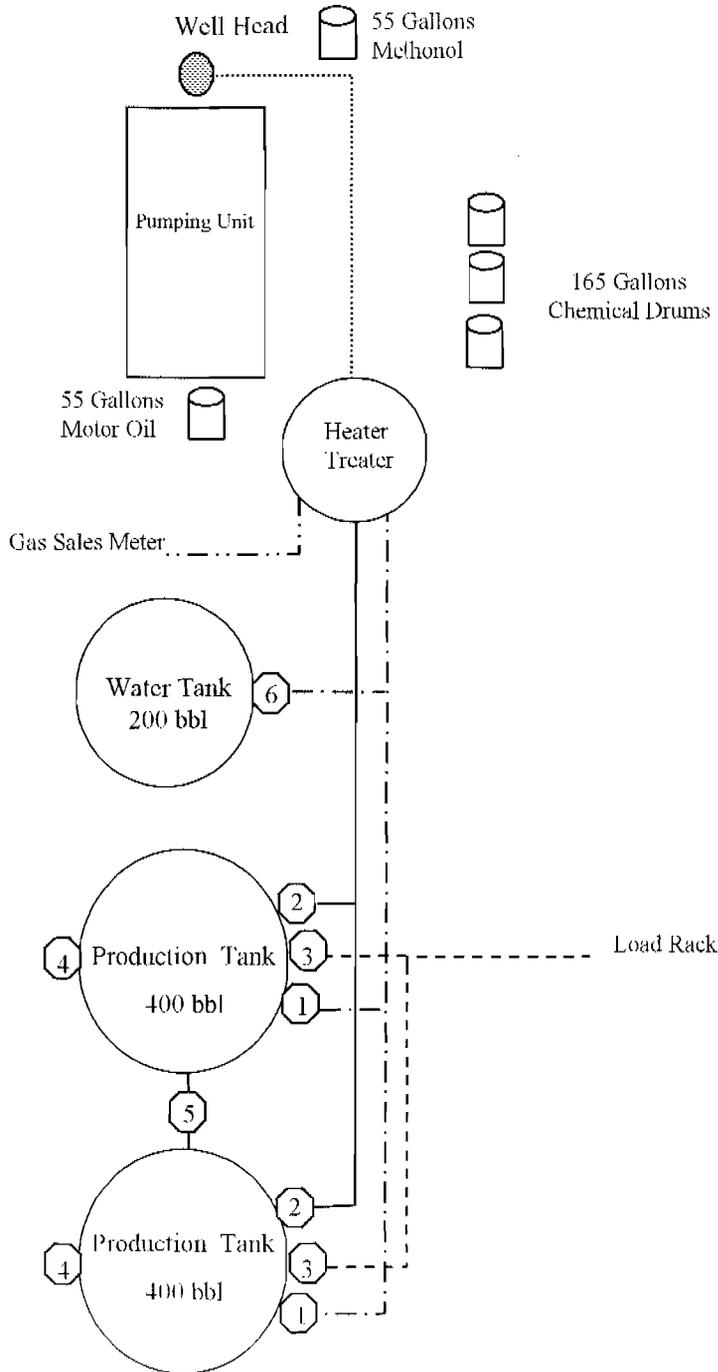
Newfield Production Company Proposed Site Facility Diagram

Greater Boundary Federal 16-20-8-17

SE/SE Sec. 20, T8S, R17E

Duchesne County, Utah

UTU-76954



Legend

Emulsion Line
Load Rack	- - - - -
Water Line	- - - - -
Gas Sales	- - - - -
Oil Line	—————

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

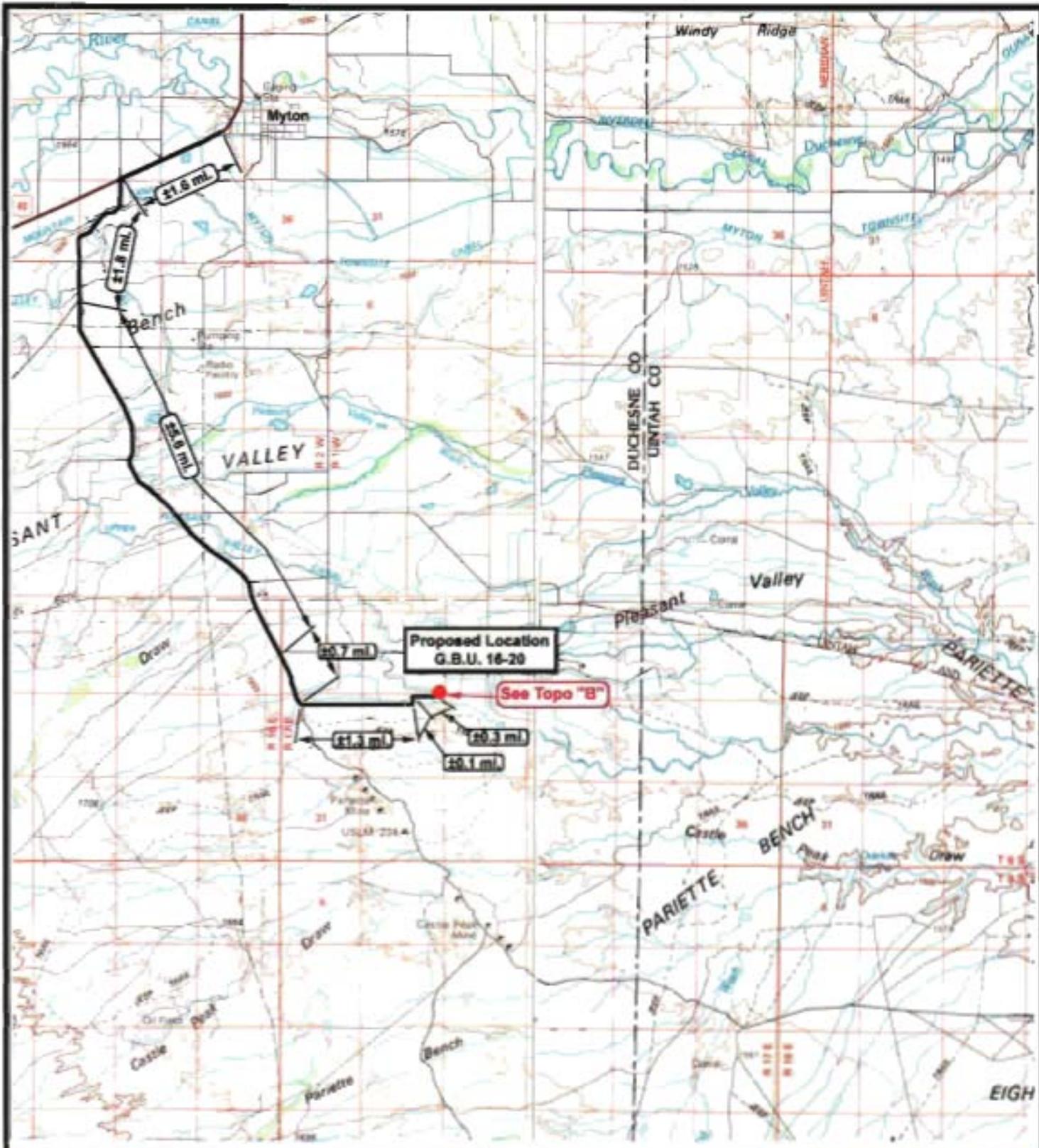
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open

Diked Section






NEWFIELD
 Exploration Company

Greater Boundary Unit 16-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.

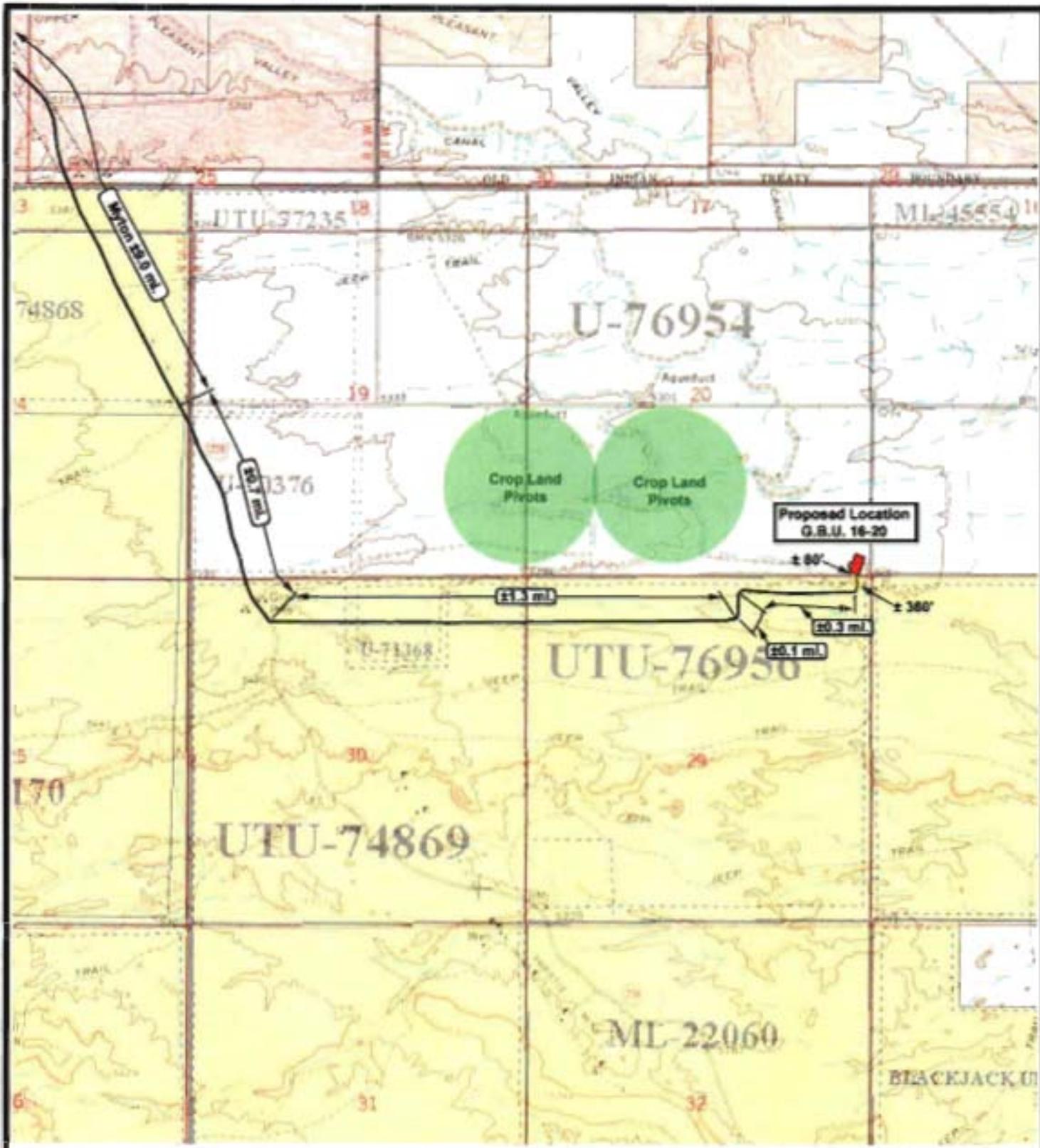

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: mhw
 DATE: 05-25-2006

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
 Exploration Company

Greater Boundary Unit 16-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.

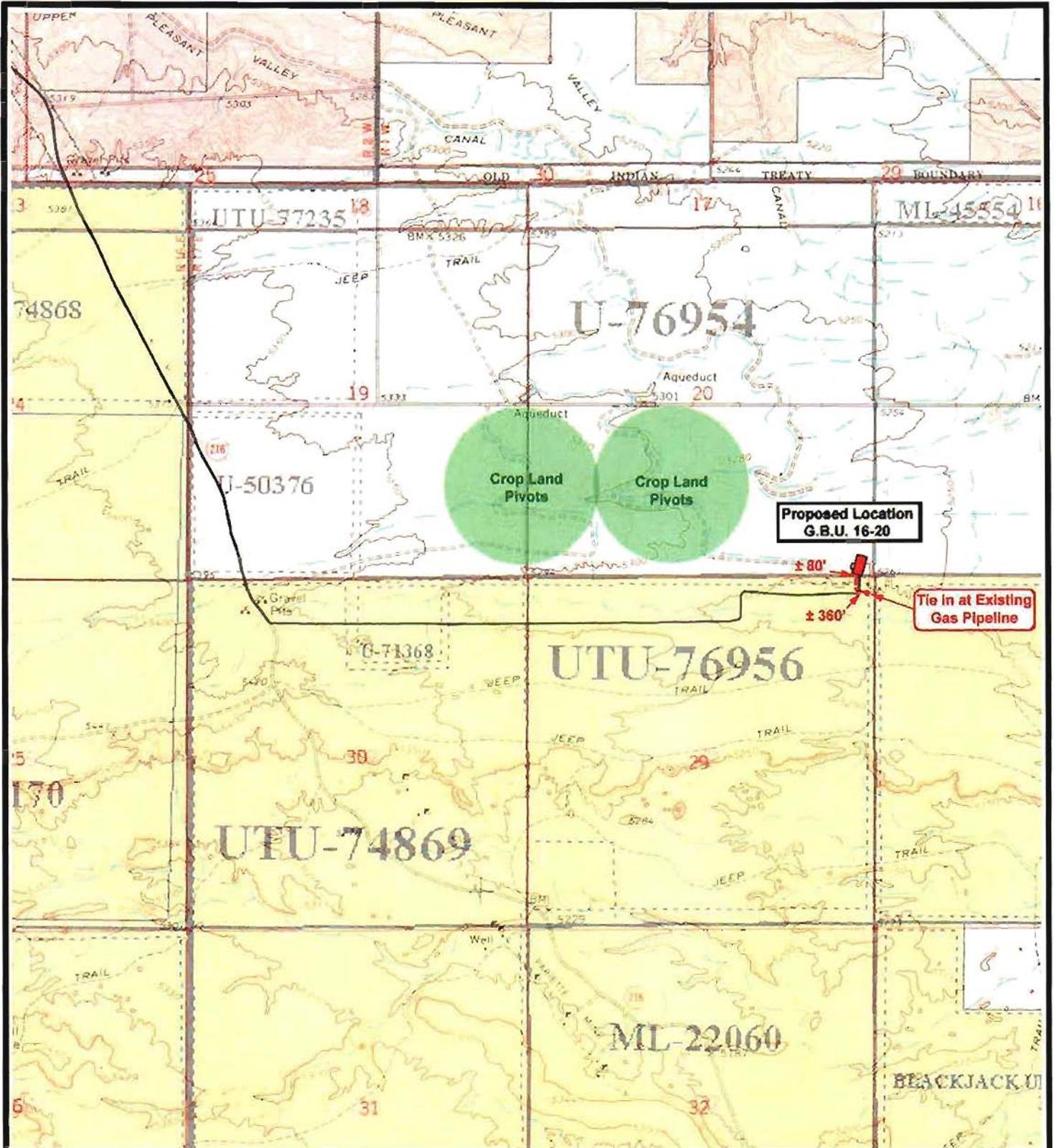

Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave., Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: m/w
 DATE: 05-25-2006

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"





NEWFIELD
 Exploration Company

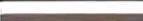
Greater Boundary Unit 16-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



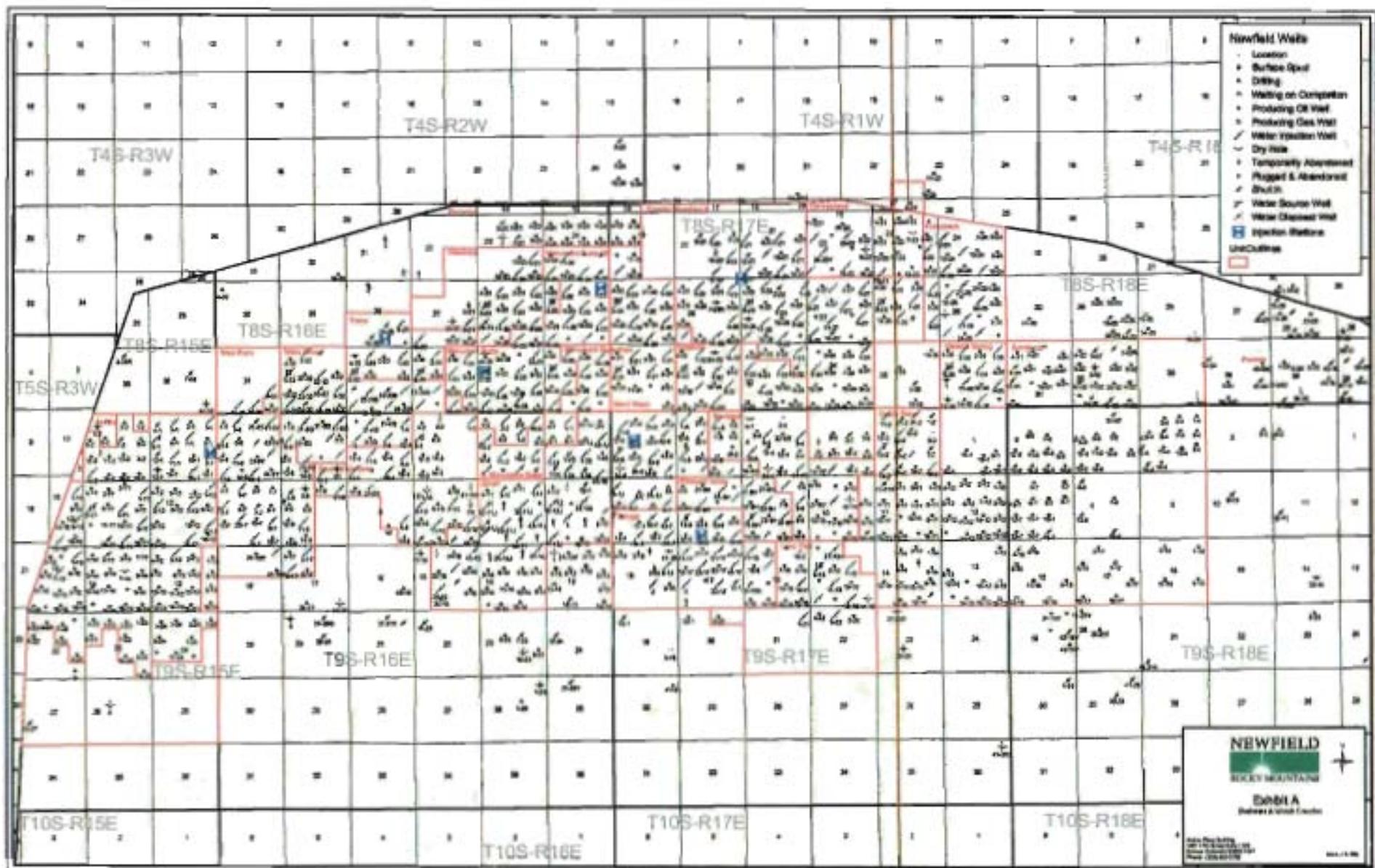
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

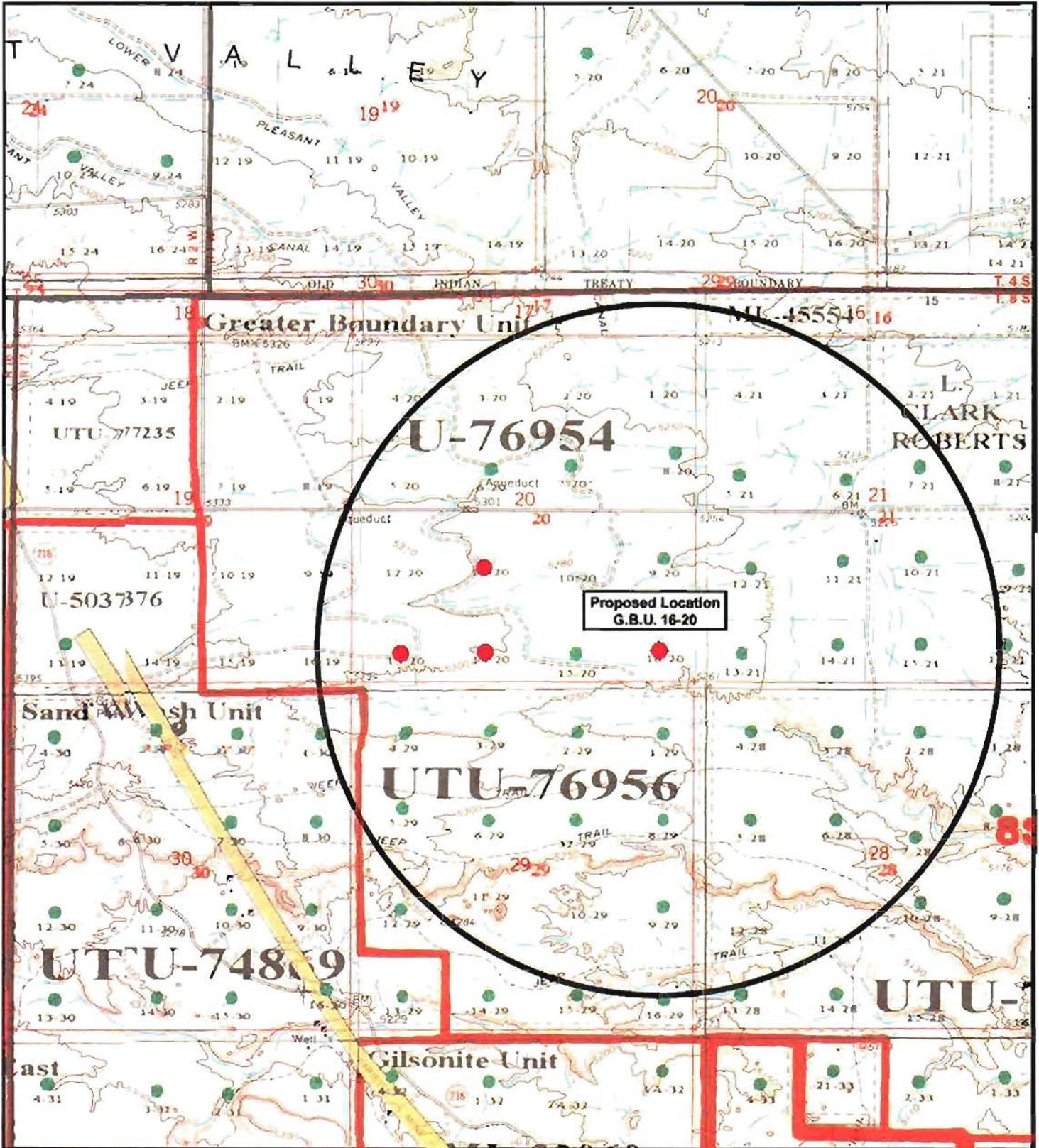
SCALE: 1" = 2,000'
 DRAWN BY: mw
 DATE: 05-25-2006

Legend

-  Roads
-  Proposed Gas Line

TOPOGRAPHIC MAP
"C"





**Greater Boundary Unit 16-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.**



*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-25-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

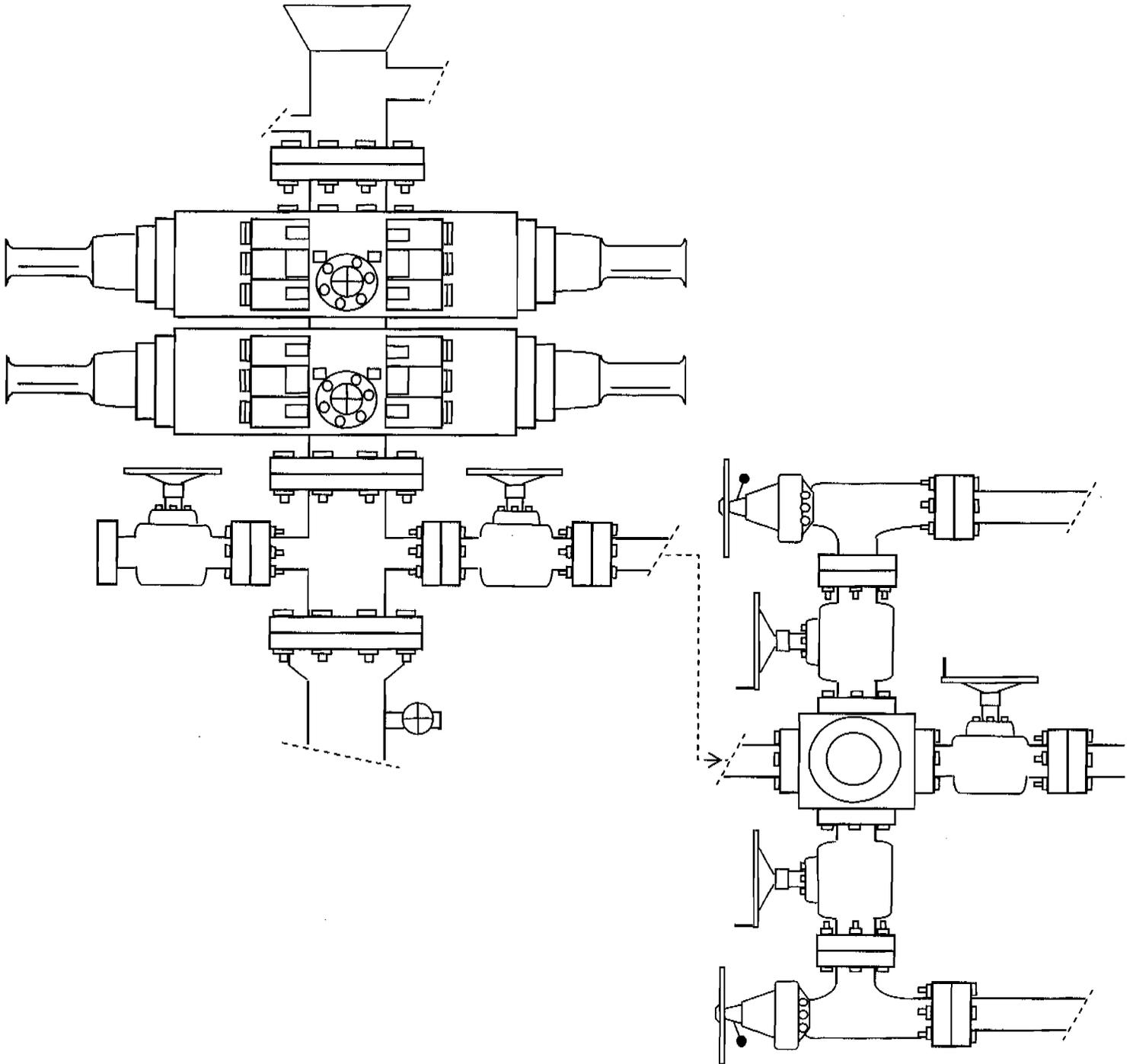


EXHIBIT C

Exhibit "D"

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S 520 ACRE BLOCK
PARCELS (T8S, R17E, SEC. 20; T9S R16E SEC. 34;
T9S R17E SEC. 1, 3, 28; and T9S R18E SEC. 35)
UINTAH AND DUCHESNE COUNTIES, UTAH

By:

Katie Simon

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 05-69

March 22, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0149b,p

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/11/2006

API NO. ASSIGNED: 43-013-33135

WELL NAME: GB FED 16-20-8-17
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

SESE 20 080S 170E
 SURFACE: 0189 FSL 0270 FEL
 BOTTOM: 0189 FSL 0270 FEL
 COUNTY: DUCHESNE
 LATITUDE: 40.09673 LONGITUDE: -110.0218
 UTM SURF EASTINGS: 583382 NORTHINGS: 4438742
 FIELD NAME: MONUMENT BUTTE (105)

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-76954
 SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB00192)
- N Potash (Y/N)
- N Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- N RDCC Review (Y/N)
(Date: _____)
- Y Fee Surf Agreement (Y/N)
- N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

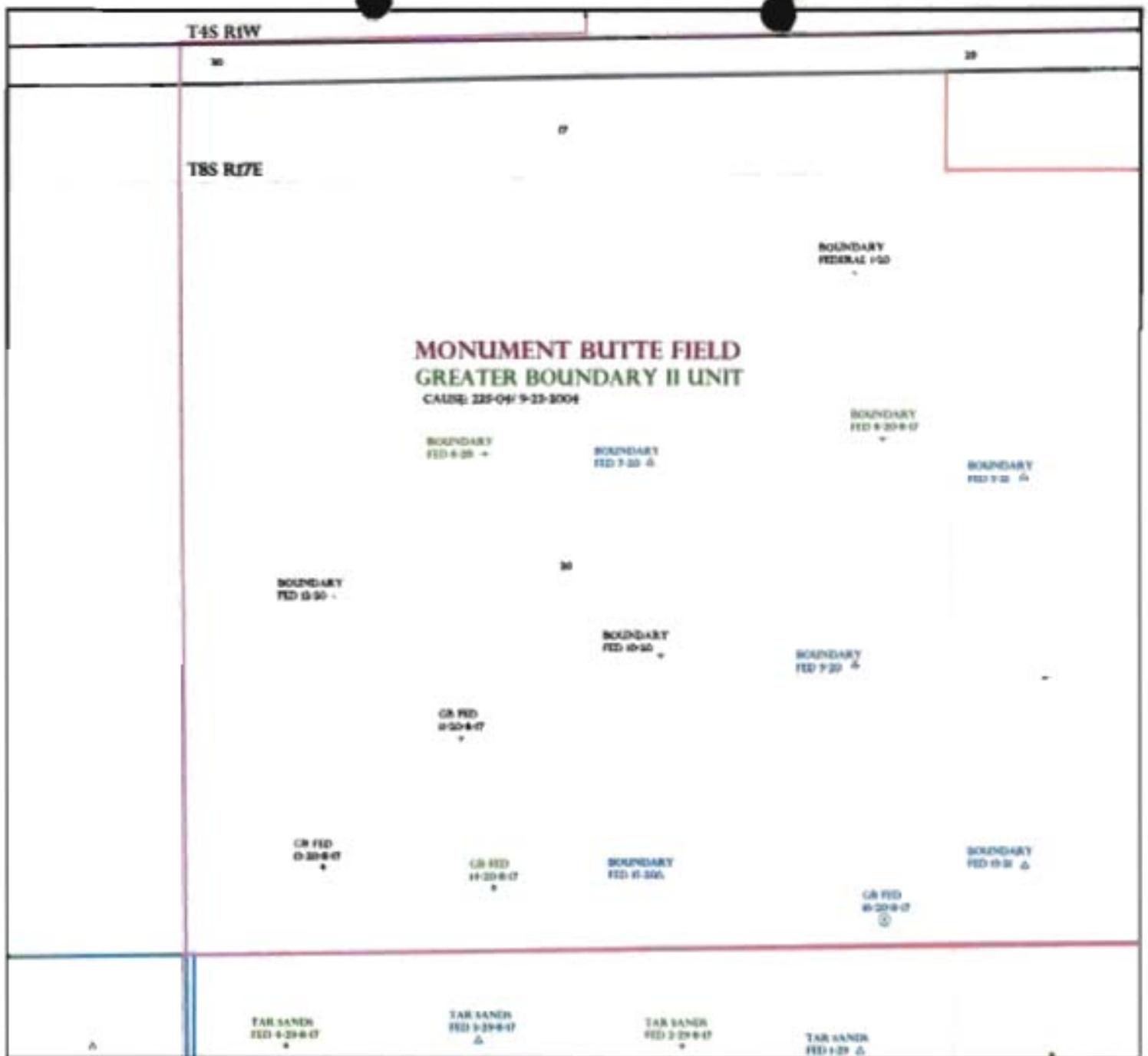
- _____ R649-2-3.
- Unit: GREATER BOUNDARY II (GR)
- _____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- _____ R649-3-3. Exception
- Drilling Unit
Board Cause No: 255-04
Eff Date: 9-22-2004
Siting: Suspends General Siting
- _____ R649-3-11. Directional Drill

COMMENTS:

*Sop, Seperat h/w
Purids (5-3-06)*

STIPULATIONS:

*1- Feders Approval
2- Stat Mand of Basis*



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 20 T. 8S R. 17E

FIELD: MONUMENT FIELD (108)

COUNTY: DUCHESNE

CAUSE: 225-04/ 9-22-2004

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 13-APRIL-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ NEWFIELD PRODUCTION COMPANY _____
WELL NAME & NUMBER: _____ GREATER BOUNDRY FEDERAL 16-20-8-17 _____
API NUMBER: _____ 43-013-33135 _____
LOCATION: 1/4,1/4 SE/SE Sec: 20 TWP: 8S RNG: 17E 175' FSL 464' FEL _____

Geology/Ground Water:

The proposed well is located on a Federal Mineral Lease. The BLM will be the agency responsible for evaluating and approving the proposed drilling, casing and cementing programs.

Reviewer: Brad Hill Date: 05/04/06

Surface:

The pre-site investigation of the surface was performed on 05/02/2006. This site is on Fee surface, with Federal minerals. Surface owner representative Wade Price asked that the location be moved approximately 150' to the east to be less intrusive to farming operations. When moved it may also be necessary to rotate the location so that the reserve pit is not placed in fill material where there is a small ravine to the east. Shon McKinnon of Newfield expressed willingness to meet this request and stated that the changes would be made and a new plat submitted.

Reviewer: Richard Powell Date: 01/11/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: NEWFIELD PRODUCTION COMPANY
WELL NAME & NUMBER: GREATER BOUNDRY FEDERAL 16-20-8-17
API NUMBER: 43-013-33135
LEASE: UTU-76954 **FIELD/UNIT:** MONUMENT BUTTE
LOCATION: 1/4,1/4 SE/SE **Sec:** 20 **TWP:** 8S **RNG:** 17E 175' FSL 464' FEL
LEGAL WELL SITING: General Statewide Siting suspended.
GPS COORD (UTM): 4438741Y 0583384X **SURFACE OWNER:** JOHN PRICE.

PARTICIPANTS

Richard Powell (DOGM), Shon McKinnon (Newfield), Wade Price (surface owner representative).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This location is set on the eastern edge of a large hay field. Immediately to the north is a small ravine, which dissects the edge of the field. To the east is a long draw, which runs east and west. The area surrounding this location is typified by low-lying hills shallow drainages, and is in the midst of numerous previously completed oil wells. Myton, UT is approximately 13 miles by road to the north.

SURFACE USE PLAN

CURRENT SURFACE USE: Irrigated cropland.

PROPOSED SURFACE DISTURBANCE: Location will be 290' by 199'. Proposed new access +/-480'.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be on location and added after drilling well.

SOURCE OF CONSTRUCTION MATERIAL: All construction material will be borrowed from site during construction of location.

ANCILLARY FACILITIES: None will be required.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OF CONCERNS? (EXPLAIN): Unlikely.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be allowed to evaporate. Formation water will be confined to storage tanks. Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained

in trash baskets and disposed of at an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Alfalfa / Rodents, Coyote, Songbirds, Prairie dog.

SOIL TYPE AND CHARACTERISTICS: Sandy clay loam.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 80' BY 40' and eight feet deep.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required for reserve pit. Site ranking score is 25.

SURFACE RESTORATION/RECLAMATION PLAN:

SURFACE AGREEMENT: As per SITLA.

CULTURAL RESOURCES/ARCHAEOLOGY: unknown

OTHER OBSERVATIONS/COMMENTS

Surface owner representative asked that location be moved approximately 150 feet to the east in order to be less intrusive on farming operations. I stated that if the location is moved it must be rotated if necessary to avoid placing the reserve pit in fill material over the small ravine to the east of location. Shon McKinnon was very willing to accommodate these requests, and stated that he would submit a new plat with the appropriate changes.

ATTACHMENTS

Photos of this site were taken and placed on file.

RICHARD POWELL
DOGM REPRESENTATIVE

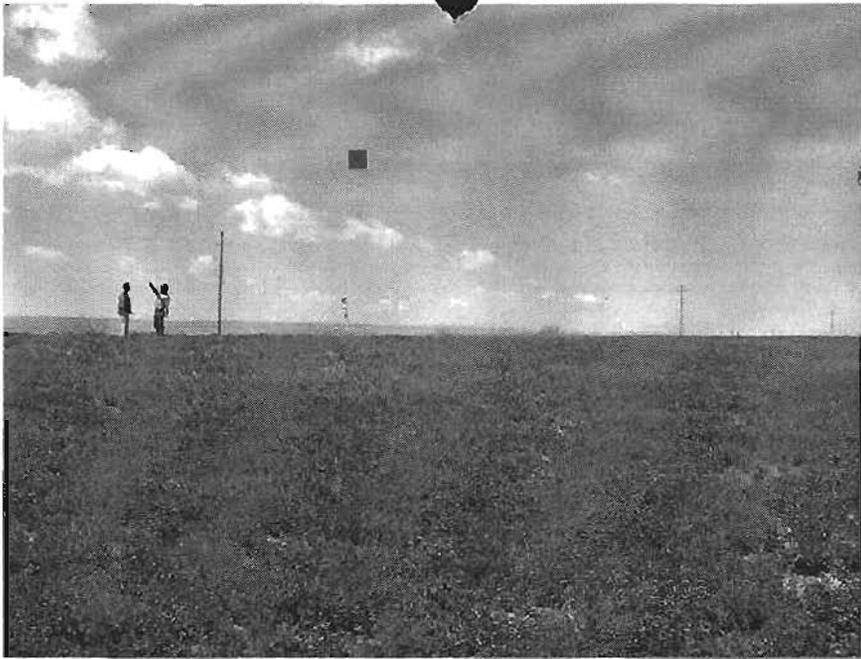
05/02/06 11:20 AM
DATE/TIME

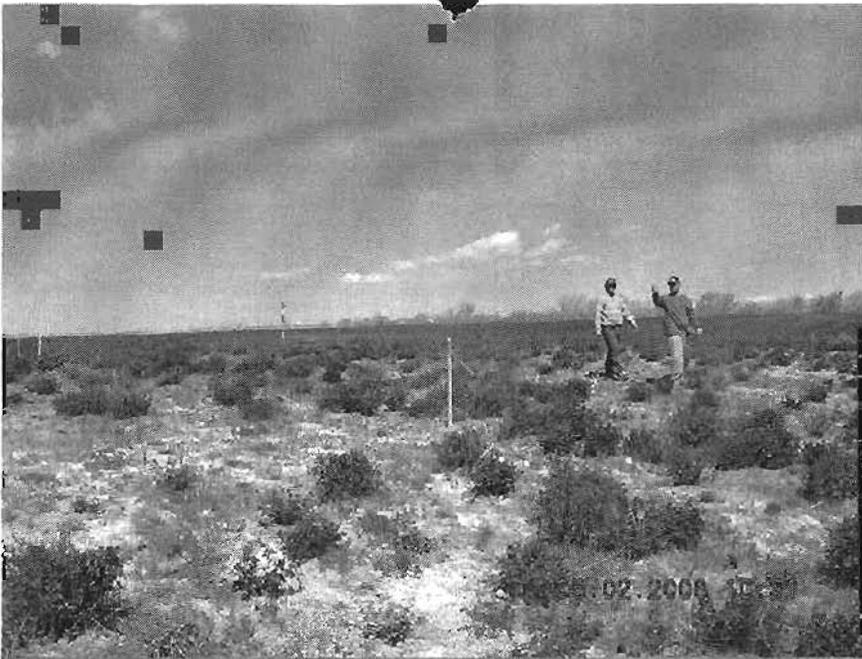
**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.





2006 02:2008 10:32



2006 10:32

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

October 12, 2006

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2006 Plan of Development Greater Boundary Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well location has changed. The well is planned for calendar year 2006 within the Greater Boundary Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
	Proposed PZ Green River)	
43-013-33135 GB Fed 16-20-8-17 Sec 20 T08S R17E 0189 FSL 0270 FEL		
	Previous Location was:	
43-013-33135 GB Fed 16-20-8-17 Sec 20 T08S R17E 0175 FSL 0464 FEL		

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File – Greater Boundary Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 12, 2006

Newfield Production
Rt. #3, Box 3630
Myton, UT 84052

Re: Greater Boundary Federal 16-20-8-17 Well, 189' FSL, 270' FEL, SE SE,
Sec. 20, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33135.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production
Well Name & Number Greater Boundary Federal 16-20-8-17
API Number: 43-013-33135
Lease: UTU-76954

Location: SE SE Sec. 20 T. 8 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-76954

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY II I

8. Well Name and No.

GRTR BND FED 16-20-8-17

9. API Well No.

43-013-33135

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

DIV. OF OIL, GAS & MINING

OCT 0 9 2007

RECEIVED

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

189 FSL 270 FEL SE/SE Section 20, T8S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent
<input type="checkbox"/> Subsequent Report
<input type="checkbox"/> Final Abandonment Notice

<input type="checkbox"/> Abandonment
<input type="checkbox"/> Recompletion
<input type="checkbox"/> Plugging Back
<input type="checkbox"/> Casing Repair
<input type="checkbox"/> Altering Casing
<input checked="" type="checkbox"/> Other Permit Extension

<input type="checkbox"/> Change of Plans
<input type="checkbox"/> New Construction
<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Conversion to Injection
<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 10/12/06 (expiration 10/12/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-10-07
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-11-07
Initials: PM

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

10/4/2007

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33135
Well Name: Greater Boundary Federal 16-20-8-17
Location: SE/SE Section 20, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

10/4/2007
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-76954

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

GREATER BOUNDARY II I

8. Well Name and No.

GRTR BOUND FED 16-20-8-17

9. API Well No.

43-013-33135

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

189 FSL 270 FEL SE/SE Section 20, T8S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-30-08
By: [Signature]

COPY SENT TO OPERATOR

Date: 10.2.2008

Initials: KS

RECEIVED

SEP 29 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date 9/26/2008
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-33135
Well Name: Greater Boundary Federal 16-20-8-17
Location: SE/SE Section 20, T8S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/26/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
SEP 29 2008
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-76954

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary II

8. Lease Name and Well No.
Greater Boundary Federal 16-20-8-17

9. API Well No.
43-013-33135

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SE Sec. 20, T8S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

OCT 11 2006

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production

BLM VERNAL, UTAH

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SE 189' FSL 270' FEL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 11.5 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 189' f/line, 5489' f/unit

16. No. of Acres in lease
1561.03

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 2044'

19. Proposed Depth
6615'

20. BLM/BIA Bond No. on file
UTB000192 WYB000493

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5258' GL

22. Approximate date work will start*
1st Quarter 2007

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 10/10/06
Title Regulatory Specialist

Approved by (Signature) *[Signature]* Name (Printed/Typed) Terry Kavicka Date JAN 12 2009
Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL
RECEIVED

FEB 02 2009

DIV. OF OIL, GAS & MINING

07BM4534A

UDOGM

No NOS



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	Newfield Production Company	Location:	SESE, Sec. 20, T8S, R17E
Well No:	Greater Boundary Federal 16-20-8-17	Lease No:	UTU-76954
API No:	43-013-33135	Agreement:	Greater Boundary II (GR) Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- Private Fee Surface—no site specific COAs.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- None.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person

making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig _____
Name/# Ross # 29 Submitted By Justin Crum Phone Number
823-6733
Well Name/Number GBF 16-20-8-17
Qtr/Qtr SW/SW Section 20 Township 8s Range 17e
Lease Serial Number UTU-76954
API Number 43-013-33135

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 2/6/09 10:00 AM PM

Casing – Please report time casing run starts, not cementing times.

- Surface Casing
- Intermediate Casing
- Production Casing
- Liner
- Other

Date/Time 2/7/09 9:00 AM PM

BOPE

- Initial BOPE test at surface casing point
- BOPE test at intermediate casing point
- 30 day BOPE test
- Other

Date/Time _____ AM PM

Remarks _____

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3830
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	12391	4301333814	GREATER BOUNDARY FEDERAL I-27-8-17	SENE	27	8S	17E	DUCHESNE	2/3/2009	2/10/09
WELL COMMENTS: <i>GRUV BHL = SENE</i>											
A	99999	17280	4304740367	OSMOND-MEYER 1-33-4-1E	NENE	33	4S	1E	UINTAH	2/3/2009	2/10/09
WELL COMMENTS: <i>GRUV</i>											
B	99999	12391	4301334092	GREATER BOUNDARY FEDERAL F-27-8-17	<i>SWNW</i> NWNW	27	8S	17E	DUCHESNE	2/2/2009	2/10/09
WELL COMMENTS: <i>GRUV BHL = NWNW</i>											
B	99999	12391	4301333135	GREATER BOUNDARY FEDERAL 16-20-8-17	SESE	20	8S	17E	DUCHESNE	2/5/2009	2/10/09
WELL COMMENTS: <i>GRUV</i>											
WELL COMMENTS:											
WELL COMMENTS:											

ACTION CODES (See instructions on back of form)
 A - new entry for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - Pier (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature]
 Signature _____ Jentri Park
 Production Clerk
 Date 02/06/09

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 FEB 09 2009
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER.
USA UTU-76954

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

8. WELL NAME and NUMBER: 10-20-8-17
GREATER BOUNDARY FEDERAL

9. API NUMBER:
4301333135

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 189 FSL 270 FEL COUNTY: DUCHESNE
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE, 20, T8S, R17E STATE: UT

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>03/04/2009</u>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Spud Notice
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 2/06/09 MIRU Ross # 29. Spud well @ 9:00 am. Drill 326' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 326.16' KB. On 2/11/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yield. Returned 5 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Jentri Park TITLE Production Tech
SIGNATURE [Signature] DATE 03/04/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 317.68

LAST CASING 8 5/8" set @ 317.68 OPERATOR Newfield Production Company
 DATUM 12' KB WELL Federal 16-20-9-17
 DATUM TO CUT OFF CASING _____ FIELD/PROSPECT Monument Butte
 DATUM TO BRADENHEAD FLANGE _____ CONTRACTOR & RIG # Ross #24
 TD DRILLER 308' LOGGER _____
 HOLE SIZE 12 1/4

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 42.16'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	305.83
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			307.68
TOTAL LENGTH OF STRING		298.08	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			317.68
TOTAL		305.83	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		305.83	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	4/28/2008	7:00 AM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		4/28/2008	3:00 PM	Bbls CMT CIRC TO SURFACE <u>6</u>			
BEGIN CIRC		4/28/2008	3:52 PM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		4/28/2008	4:06 PM				
BEGIN DSPL. CMT		4/28/2008	4:22 PM	BUMPED PLUG TO <u>101</u> PSI			
PLUG DOWN		4/28/2008	4:33 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jim Smith DATE 4/28/2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-76954

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

7. Unit or CA Agreement Name and No.
GREATER BOUNDARY II

3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

8. Lease Name and Well No.
GB FEDERAL 16-20-8-17

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 189' FSL & 270' FWL (SW/SW) SEC. 20, T8S, R17E

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 20, T8S, R17E

At top prod. interval reported below

12. County or Parish
DUCHESNE

13. State
UT

At total depth 6540'

14. Date Spudded 02/06/2009

15. Date T.D. Reached 02/18/2009

16. Date Completed 03/16/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5258' GL 5270' KB

18. Total Depth: MD 6590'
TVD

19. Plug Back T.D.: MD 6570'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		326'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		6539'		300 PRIMLITE		0'	
						425 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 6182'	TA @ 5990'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP5) 6350-6366'	.49"	4	64
B) GREEN RIVER			(CP.5) 6017-6025'	.49"	4	32
C) GREEN RIVER			(A3) 5642-5652'	.49"	4	40
D) GREEN RIVER			(GB4) 4635-4650'	.49"	4	64

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6350-6366'	Frac w/ 119990# of 20/40 snd 912 bbls fluid
6017-6025'	Frac w/ 30291# 20/40 snd 412 bbls fluid
5642-5652'	Frac w/ 15105# 20/40 snd 302 bbls fluid
4635-4650'	Frac w/ 126674# 20/40 snd 885 bbls fluid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/09	04/02/09	24	→	45	32	45			2-1/2" x 1-1/2" x 16' x 20' RHAC Rod Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	4133' 4329'
				GARDEN GULCH 2 POINT 3	4447' 4735'
				X MRKR Y MRKR	4965' 5000'
				DOUGALS CREEK MRK BI CARBONATE MRK	5134' 5387'
				B LIMESTON MRK CASTLE PEAK	5532' 5996'
				BASAL CARBONATE WASATCH	6415' 6537'
				TOTAL DEPTH (LOGGERS)	6578'

32. Additional remarks (include plugging procedure):

(GB2) 4722-4726' 4/32 4722*-4726' Frac w/ 23522 #'s of 20/40 sand in 321 bbls of Lightning fluid.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature *Tammi Lee* Date 05/05/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-76954

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GREATER BOUNDARY II

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER: 16-20-8-17
GREATER BOUNDARY FEDERAL

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301333135

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 189 FSL 270 FEL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESE, 20, T8S, R17E STATE: UT

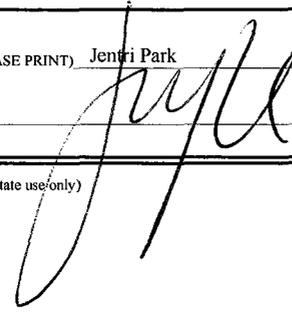
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>05/15/2009</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 03-05-09/03-17-09

Subject well had completion procedures initiated in the Green River formation on 03-05-09 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated w/ 20/40 mesh sand. Perf intervals were #1 (6350'-6366') 4 JSPF; #2 (6017'-6025') ALL 4 JSPF; #3 (5642'-5652') ALL 4 JSPF; #4 (4635'-4650') (ALL 4 JSPF); #5 (4494'-4502') (4 JSPF). Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved on well on 03-13-09. Bridge plugs were drilled out. Well was cleaned out to PBD @ 6494'. Zones were swab tested for sand cleanup. A BHA & production tbg string were run in and anchored in well. End of tubing string @ 6181. A new 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 03-17-09.

NAME (PLEASE PRINT) Jenri Park TITLE Production Tech
SIGNATURE  DATE 05/15/2009

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