STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: 14-20-H62-3414
6. SURFACE: INDIAN

1A. TYPE OF WORK: DRILL [√] REENTER [ ] DEEPEN [ ]

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

B. TYPE OF WELL: OIL [√] GAS [ ] OTHER _____ SINGLE ZONE [√] MULTIPLE ZONE [ ]

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER: UTE TRIBAL 13-21-54

3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066
PHONE NUMBER: (435)722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 520' FSL, 678' FWL
555731X 40.026169 -110.346879
4430656Y
NAD 27
40.026183 LAT
110.346939 LONG
AT PROPOSED PRODUCING ZONE: SAME AS ABOVE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (SW/SW) SEC. 21, T.5S., R.4W. U.S.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 21.5. MILES FROM MYTON, UTAH

12. COUNTY: DUCHESNE
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 520'
16. NUMBER OF ACRES IN LEASE: 640
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 900'
19. PROPOSED DEPTH: 5825'
20. BOND DESCRIPTION: RLB0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6378' GR
22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN
23. ESTIMATED DURATION: REFER TO BPC SOP PLAN

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT

REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

[√] WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
[√] EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
[√] COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
[ ] FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) DEBBIE L. WISENER TITLE OPS., ACCT. & REGULATORY SUPERVISOR

SIGNATURE DATE 03/20/06

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33113

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-03-06
By:

(See Instructions on Reverse Side)

(11/2001)

Federal Approval of this Action is Necessary

MAR 2 7 2006

BERRY PETROLEUM COMPANY

Well location, UTE TRIBAL #13-21-54, located as shown in the SW 1/4 SW 1/4 of Section 21, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

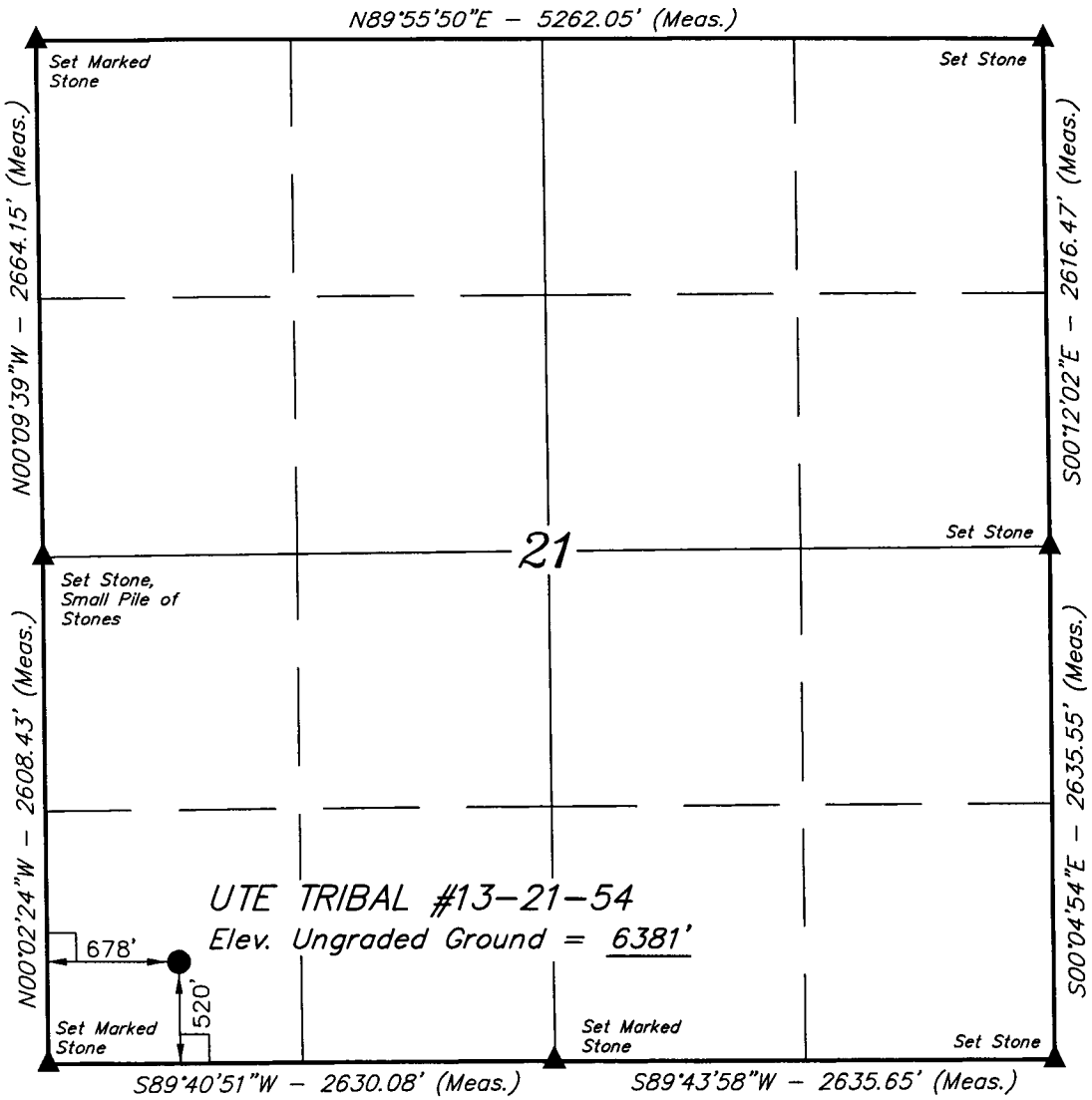
BASIS OF ELEVATION

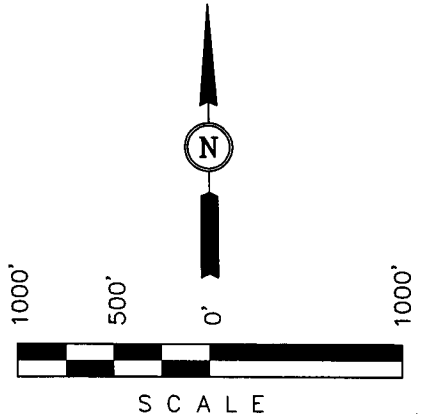
BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

T5S, R4W, U.S.B.&M.





CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°01'34.12" (40.026144)
LONGITUDE = 110°20'51.53" (110.347647)
(NAD 27)
LATITUDE = 40°01'34.26" (40.026183)
LONGITUDE = 110°20'48.98" (110.346939)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-07-05	DATE DRAWN: 12-10-05
PARTY S.H. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 13-21-54
SW 1/4, SW 1/4, 520' FSL 678' FWL, Section 21, T. 5 S., R. 4 W., U.S.B.& M.
Lease BIA 14-20-H62-3414
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Debbie L. Wisener
Operations, Accounting & Regulatory Superv.
Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY
Ute Tribal 13-21-54
Surface location SW 1/4, SW 1/4, 520' FSL 678' FWL, Section 21, T. 5 S., R. 4 W., U.S.B.& M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

Formation	Depth
Uinta	Surface
Green River	1,109'
Green River Upper Marker	1,727'
Mahogany	2,368'
Tgr3 Marker	3,404'
Douglas Creek	4,172'
*Castle Peak	5,093'
*Uteland Butte Ls.	5,521'
Wasatch	5,723'
TD	5,825'
Base of Moderately Saline Water (less than 10,000 ppm)	1,156'

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

BERRY PETROLEUM COMPANY
Ute Tribal 13-21-54
Surface location SW 1/4, SW 1/4, 520' FSL 678' FWL, Section 21, T. 5 S., R. 4 W., U.S.B.& M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 13-21-54 location, in Section 21-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 12.7 miles along the Brundage Canyon Road to the Ute Tribal 13-21-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

13 Operator's Representative and Certification

A) Representative

NAME: Debbie L. Wisener

ADDRESS: Berry Petroleum Company
4000 South 4028 West
Route 2, Box 7735
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Mar. 20, 06
DATE

Debbie L. Wisener
Ops., Acct. & Regulatory Superv.
Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY. having a resident or principal place of business at **Route 3 Box 3020, Roosevelt, Utah, 84066,** hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the Ute Tribal #13-21-54

Across the following described Indian Lands SW 1/4 SW 1/4 OF SECTION 21, T5S, R4W, U.S.B.&.M.

Drill Site = 1.993 Ac.

Corridor R-O-W = N/A Ac. (Access Road & Pipeline)

Total Acreage = 1.993 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately N/A' feet in length, 30 feet in width, and N/A Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

(a) To construct and maintain the Right-of-Way in a workmanlike manner.

(b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.

(c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.

(d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.

(e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.

(f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

(g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.

(h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.

(I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.

(j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.

(k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 27 day of Dec., 2005.

Dane M. Bartlett
WITNESS

Kris Simmons
WITNESS

BERRY PETROLEUM COMPANY
APPLICANT

Ed Courtright
Ed Courtright/Production Supervisor
Route 3 Box 3020
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

( ) Written consent of the landowners.
( ) Evidence of good faith and financial responsibility.
(x) $2,790.20 estimated damages, 1.993 acres @ $1,400.00 per acre.
( ) State certified copy of corporate charter or articles of corporation.
( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
( ) State certification that the applicant is authorized to do business in the State where the land is located.
( ) Certified copy of the articles of partnership or association.
(x) Map of definite location.
( ) Other:

BERRY PETROLEUM COMPANY
UTE TRIBAL #13-21-54
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY
SECTION 21, T5S, R4W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

CORRIDOR RIGHT-OF-WAY IS CONTAINED WITHIN THE DAMAGE AREA.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
) SS
COUNTY OF UINTAH)

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF Dec 2005.

MY COMMISSION EXPIRES Aug 17. 2006.

Tracy D. Henline

NOTARY PUBLIC
VERNAL, UTAH

Notary Public
TRACY D. HENLINE
3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2006
State of Utah

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, BEGINNING AND ENDING AS SHOWN ON THIS MAP, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright

APPLICANT

PRODUCTION SUPERVISOR

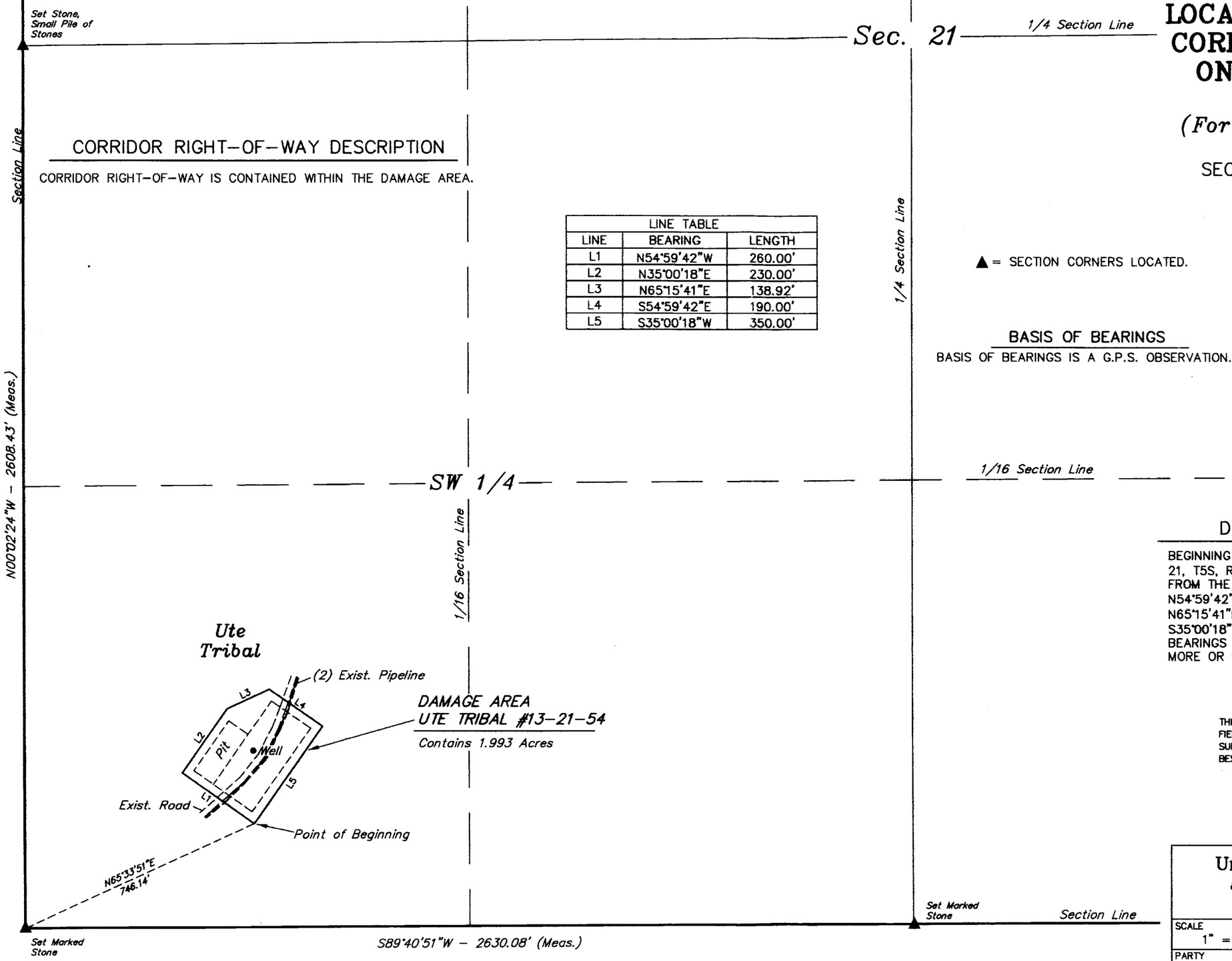
TITLE

BERRY PETROLEUM COMPANY

LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #13-21-54)

LOCATED IN
SECTION 21, T5S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH



CORRIDOR RIGHT-OF-WAY DESCRIPTION

CORRIDOR RIGHT-OF-WAY IS CONTAINED WITHIN THE DAMAGE AREA.

LINE TABLE		
LINE	BEARING	LENGTH
L1	N54°59'42"W	260.00'
L2	N35°00'18"E	230.00'
L3	N65°15'41"E	138.92'
L4	S54°59'42"E	190.00'
L5	S35°00'18"W	350.00'

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N

300' 150' 0' 300'

SCALE

DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 21, T5S, R4W, U.S.B.&M. WHICH BEARS N65°33'51"E 746.14' FROM THE SOUTHWEST CORNER OF SAID SECTION 21, THENCE N54°59'42"W 260.00'; THENCE N35°00'18"E 230.00'; THENCE N65°15'41"E 138.92'; THENCE S54°59'42"E 190.00'; THENCE S35°00'18"W 350.00' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.000 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 12-22-05
PARTY S.H. A.F. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 44226

RECEIVED
FEB 16 2006
By

Berry Petroleum Company, Ute Tribal #13-21-54 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Uintah-Ouray Ute Reservation, Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Berry Petroleum Co.
1614 South 2000 West
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-05-AY-1226(i)

February 7, 2006

List of Figures

Figure 1. Location of the Berry Petroleum Co. proposed Ute Tribal #13-21-54 well, its access and pipeline on 7.5' USGS quadrangle map (1964) Duchesne SE, Duchesne County, Utah. - 2

Figure 2. View to northwest at the proposed Ute Tribal #13-21-54 well centerstake and well pad area.- - - - - - - - - - 5

Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #13-21-54 well, its access and pipeline. The location of the project area is in the SW/SW 1/4 of Section 21, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #13-21-54 well's centerstake Alternate #1 footage is 520' FSL, 678' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #13-21-54 well centerstake is Zone 12, North American Datum (NAD) 83, 5/56/663.80 mE 44/30/859.26 mN ±5m.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that runs northeast to southwest through the proposed Ute Tribal #13-21-54 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 10 acres (10 block, 0 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on November 10, 2005 by AIA archaeologist James Truesdale, and accompanied by Bruce Pargeets (technicians, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on October 20, 2005. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2003 and again on February 2, 2004. The Utah SHPO GIS file search reported eight previous projects (U-03-M-890, U-03-MM-1061, U-03-MM-1064, U-03-MM-1067, U-04-MQ-408, U-04-MQ-541, U-04-MQ-408 and U-04-MQ-639) had been conducted in the general area (Section 21 of T5S R4W). No sites have been previously recorded in the immediate area.

No additional projects and/or cultural materials (sites and/or isolates) have been recorded in or adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin

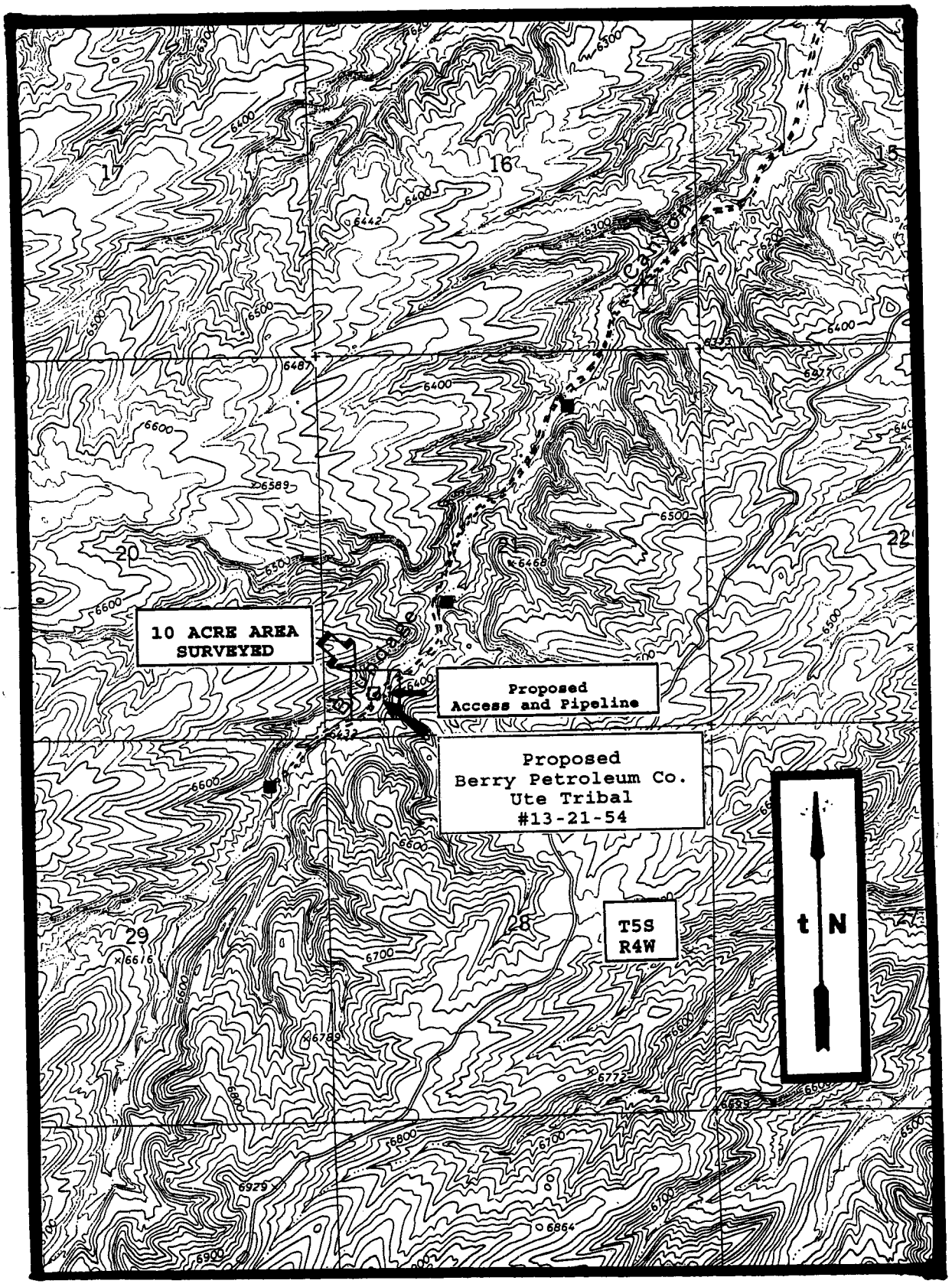


Figure 1. Location of the Berry Petroleum Co.'s proposed Ute Tribal #13-21-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map, Duchesne SE, Duchesne County, Utah.

is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located in the drainage bottom of the sided steep Brundage Canyon that is located north of a large broad southwest to northeast trending ridge whose slopes are located between Nutters Canyon and Brundage Canyon. The large broad ridge is part of a much larger Nutters Ridge system that is located between the Nutters Canyon to the east and Brundage Canyon to the northwest. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

Ute Tribal #13-21-54

The immediate proposed Berry Petroleum Co. Ute Tribal #13-21-54 well is situated on the northwestern side of the broad Brundage Canyon (Figure 2). The well pad is partially situated on a sequence of small terraces above the canyon bottom. Vegetation on the well location is dominated by tall greasewood and low sagebrush community. Pinyon/juniper forest with a understory of mountain mahogany, big sagebrush, budsage, buckwheat, yucca, prickly pear

cactus and bunchgrasses (wheatgrass, Indian rice grass) dominate the surrounding ridges and canyon slopes. The low sagebrush community consists of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus. Sediments are colluvial in nature. The colluvium consists of shallow (<25 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of white, gray to light brown sandstone. The elevation is 6376.32 feet (1944 m) AMSL.

The proposed access and pipeline is an existing oil and gas field service road and pipeline that trends northeast to southwest through the proposed well pad. The road is the main Brundage Canyon access road. Sediments along the access and pipeline consist of shallow (<25 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with medium to small sized flat angular pieces of Uinta formation sandstones, clay and shales. Exposures of sandstone, clay and shale bedrock can be found eroding from the ridge's southeastern talus slope. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with a understory of mountain mahogany, low sage, yucca and prickly pear cactus.

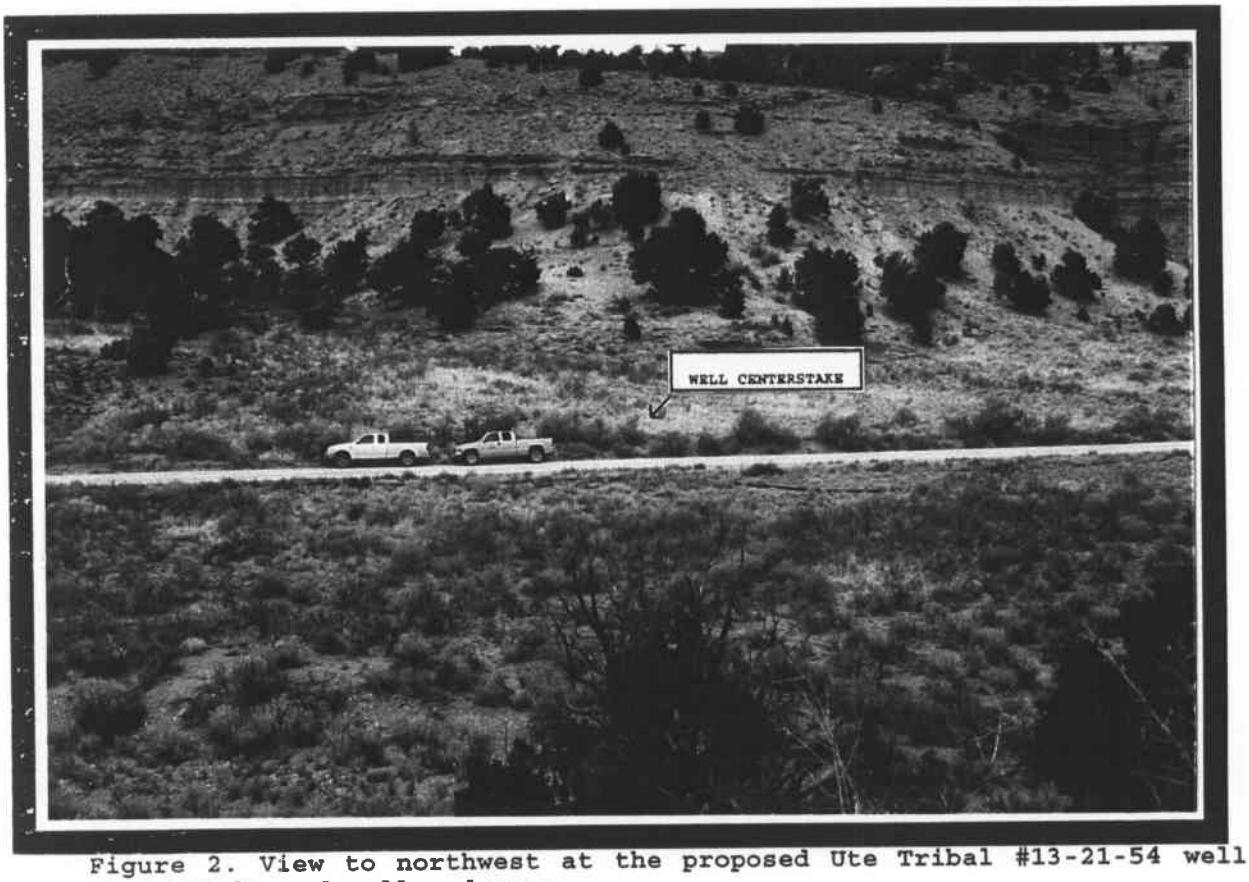


Figure 2. View to northwest at the proposed Ute Tribal #13-21-54 well centerstake and well pad area.

The surrounding landscape exhibits relatively thick ledges of

The surrounding landscape exhibits relatively thick ledges of sandstone. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #13-21-54 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline is an existing oil and gas field service road and pipeline that run through the proposed well pad. Therefore, the proposed access and pipeline are located within the 10 acre area surveyed around the proposed well centerstake. Thus, 0 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #13-21-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation, aluminum beer and soda pop cans, modern solder dot condensed milk and sanitary food cans, gas filters) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

Recommendations

A total of 10 acres (10 block, 0 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #13-21-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation, aluminum beer and soda pop cans, modern solder dot condensed milk and sanitary food cans, gas filters) can be found throughout the Brundage Canyon/Sowers and Antelope Canyon Oil and gas Field and along its service roads.

Sediments on the proposed well pad and along its access and pipeline are shallow (<25 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #13-21-54 well pad, its access and flowline.

REFERENCES CITED

Childs, O.E.
1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, NO. 5:49-59.

Stokes, William Lee
1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.
1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan
1995 Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-21-54

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 21, T5S, R4W, U.S.B.&M.

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

- Since 1964 -

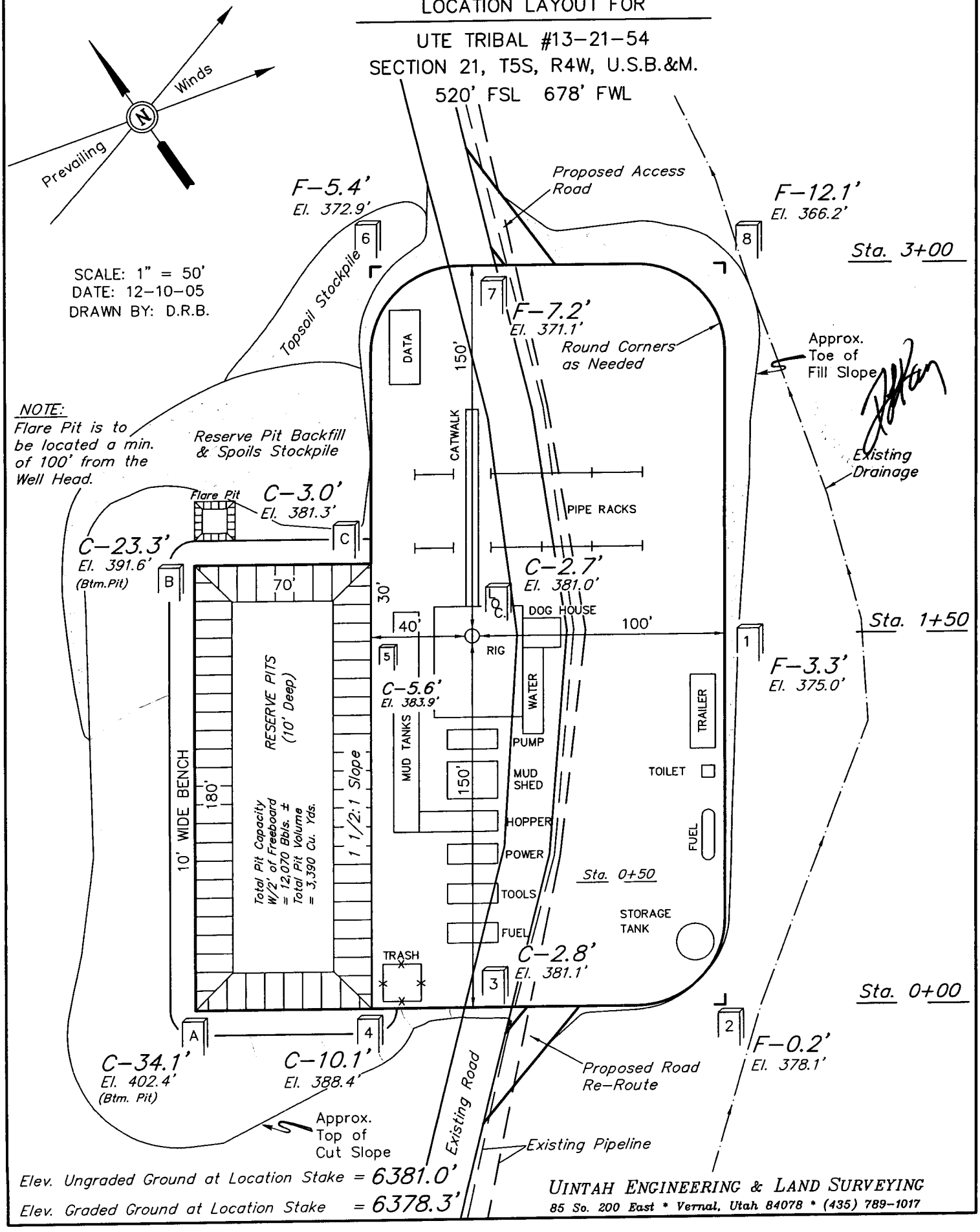
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	12 MONTH	08 DAY	04 YEAR	PHOTO
TAKEN BY: A.F.	DRAWN BY: C.H.	REVISED: 00-00-00		

BERRY PETROLEUM COMPANY

LOCATION LAYOUT FOR

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL



Elev. Ungraded Ground at Location Stake = 6381.0'

Elev. Graded Ground at Location Stake = 6378.3'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

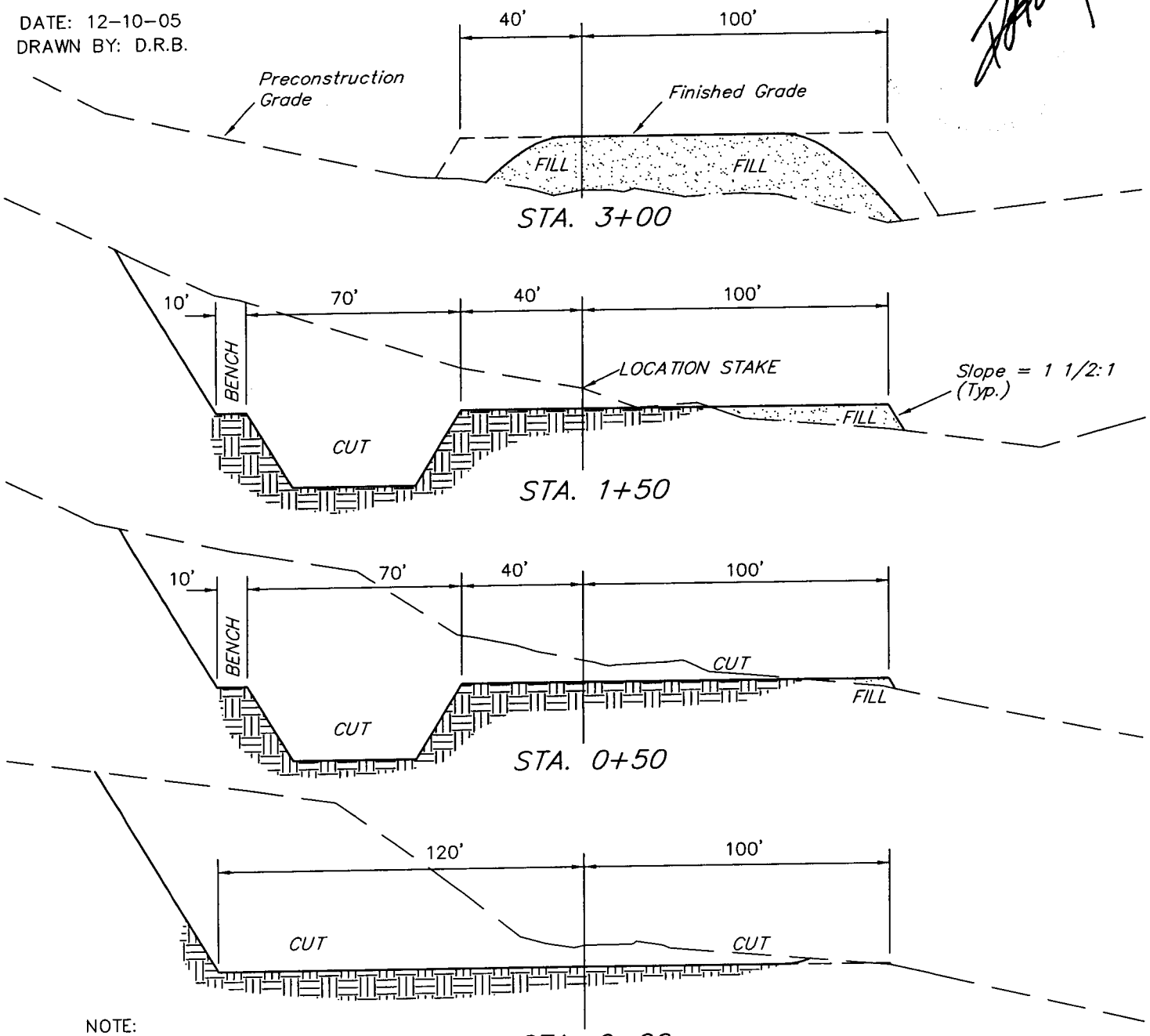
BERRY PETROLEUM COMPANY

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL

1" = 20'
X-Section Scale
1" = 50'

DATE: 12-10-05
DRAWN BY: D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

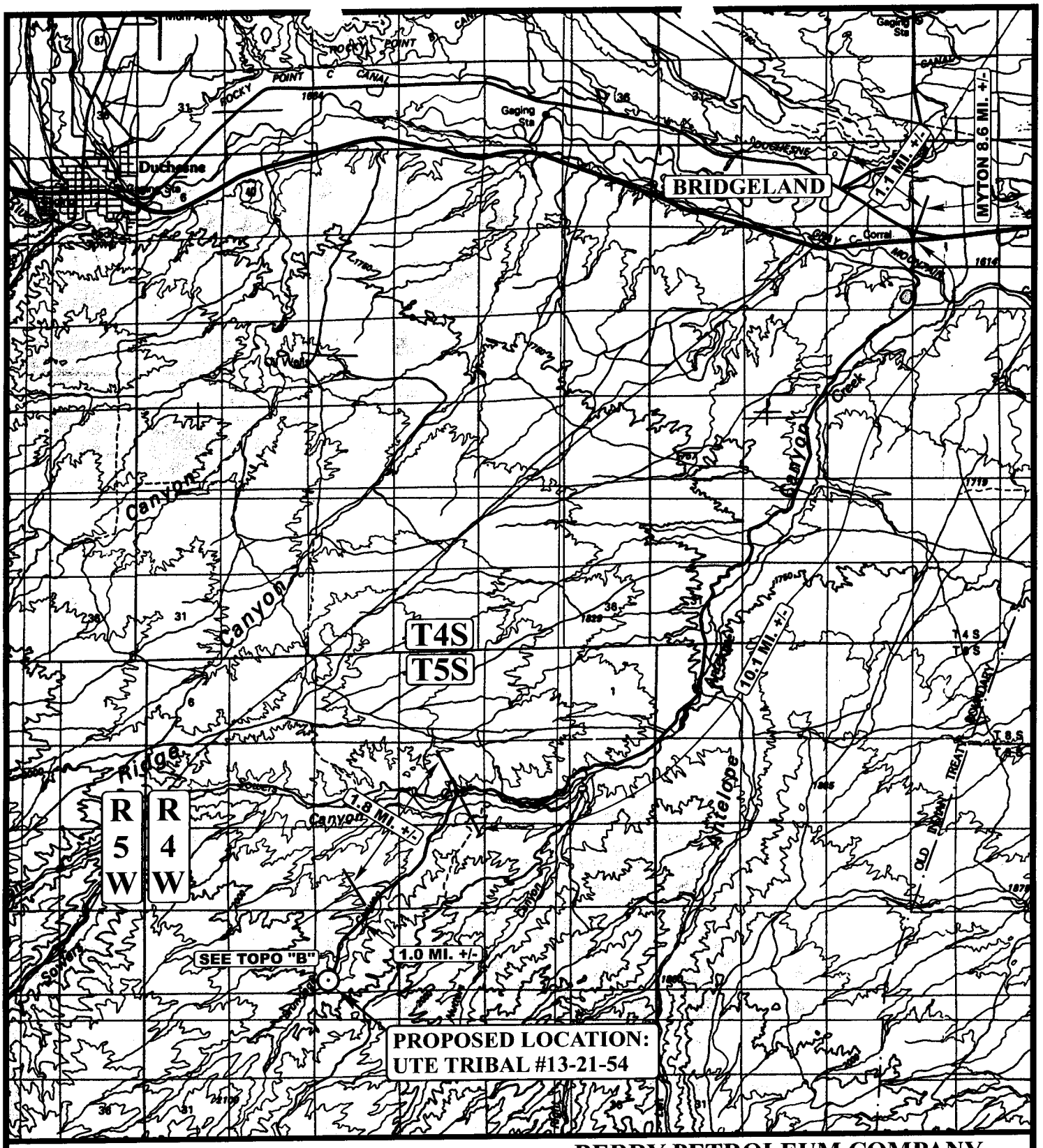
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(12") Topsoil Stripping = 2,920 Cu. Yds.
Remaining Location = 15,180 Cu. Yds.
TOTAL CUT = 18,100 CU.YDS.
FILL = 5,030 CU.YDS.

EXCESS MATERIAL = 13,070 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 4,620 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 8,450 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

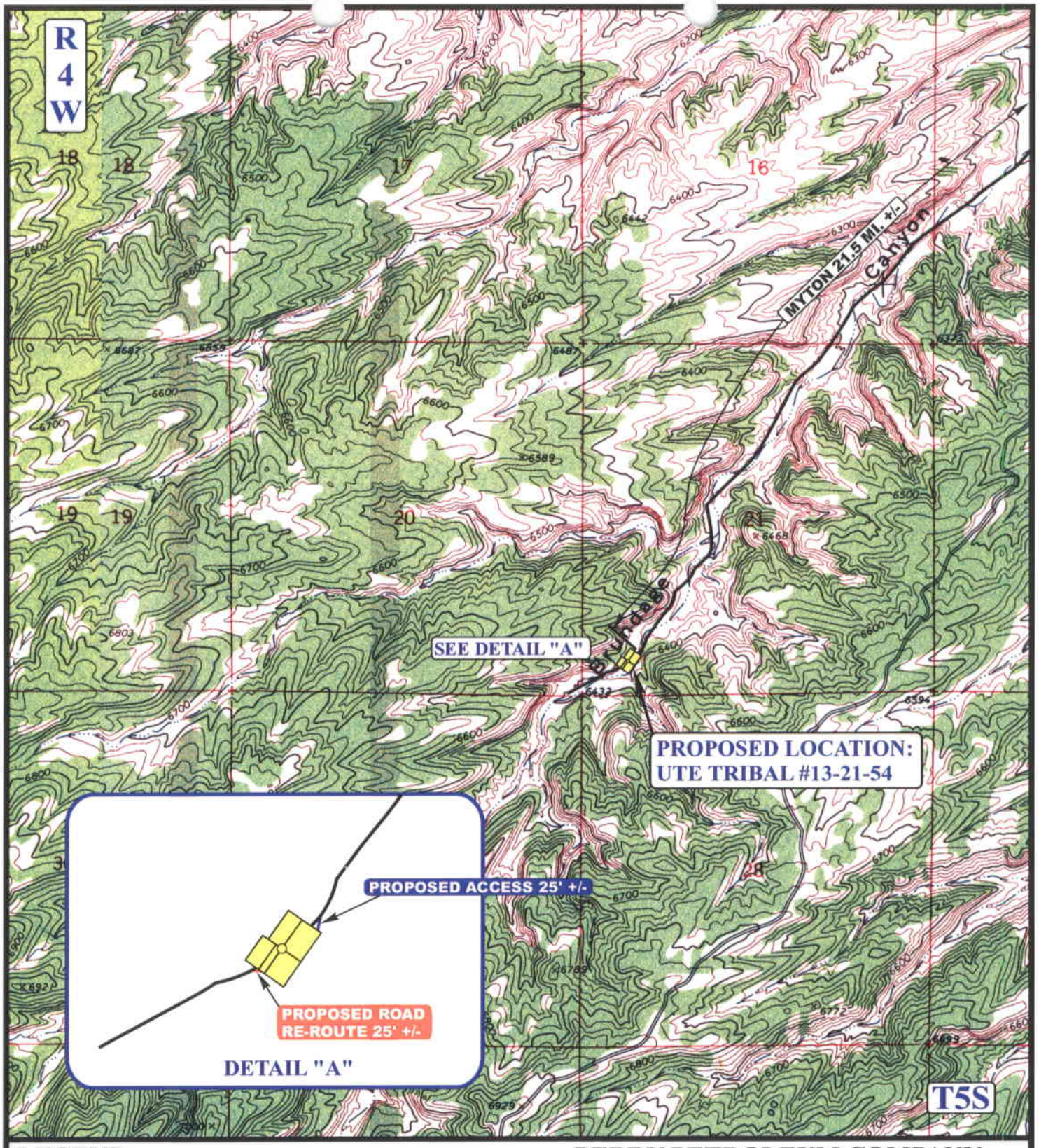
N

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	08 DAY	05 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

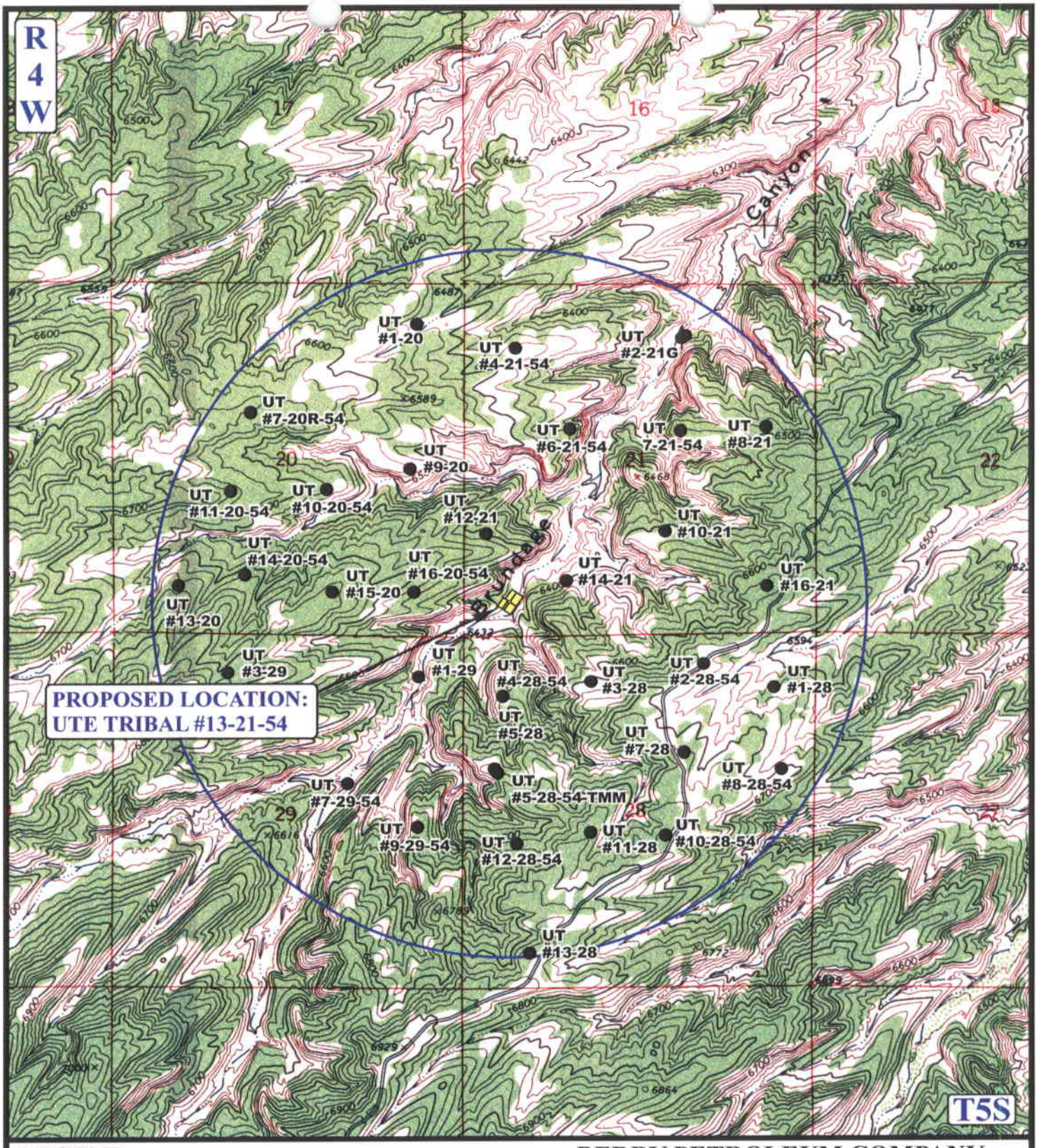
N

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	08 DAY	05 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

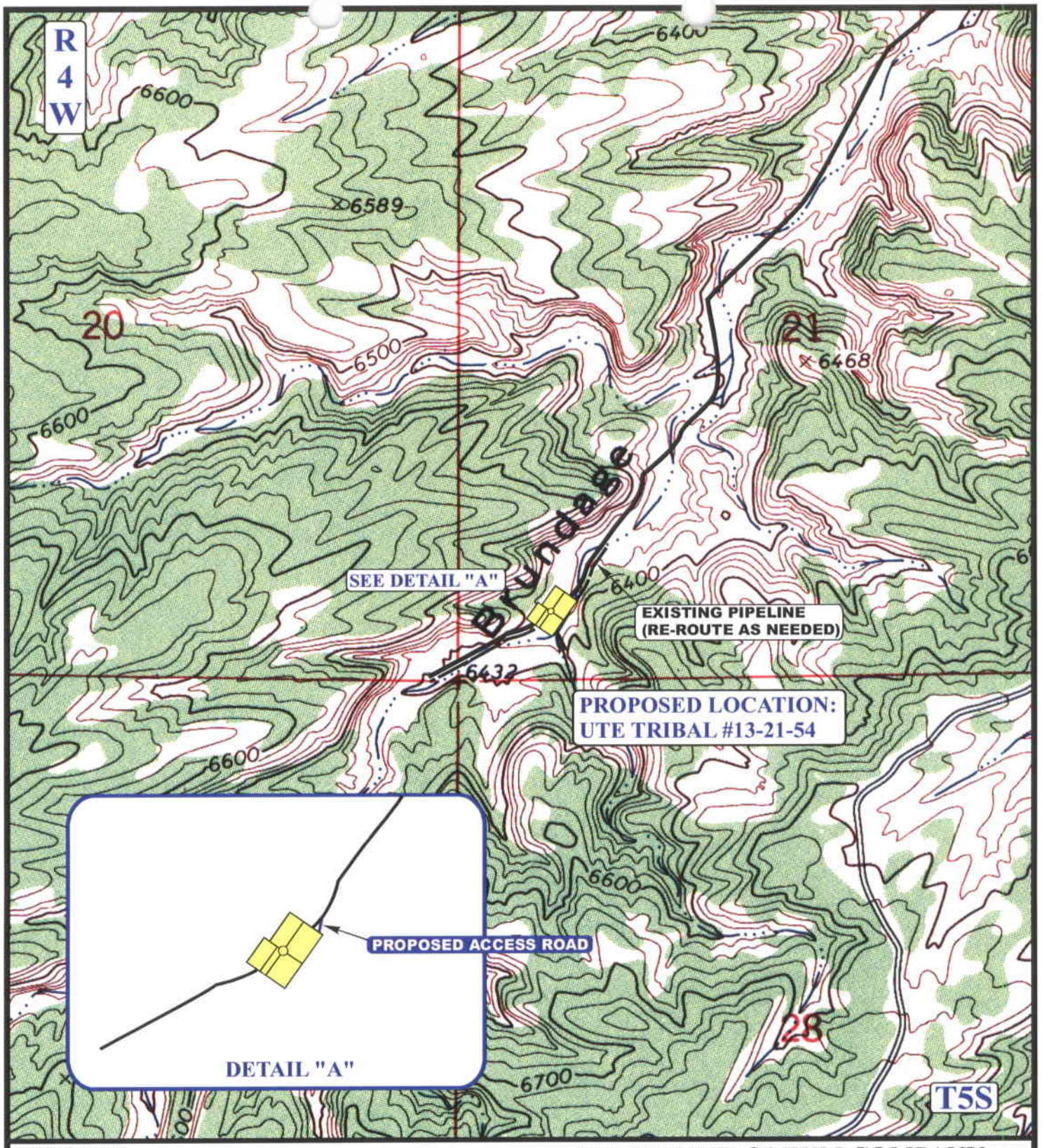
N

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	08 DAY	05 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: C.H.	REVISED: 00-00-00		



LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-21-54
SECTION 21, T5S, R4W, U.S.B.&M.
520' FSL 678' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	12 MONTH	08 DAY	05 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: C.H.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/27/2006

API NO. ASSIGNED: 43-013-33113

WELL NAME: UTE TRIBAL 13-21-54
OPERATOR: BERRY PETROLEUM COMPANY (N2480)
CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:
SWSW 21 050S 040W
SURFACE: 0520 FSL 0678 FWL
BOTTOM: 0520 FSL 0678 FWL
COUNTY: DUCHESNE
LATITUDE: 40.02617 LONGITUDE: -110.3469
UTM SURF EASTINGS: 555731 NORTHINGS: 4430656
FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-3414
SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

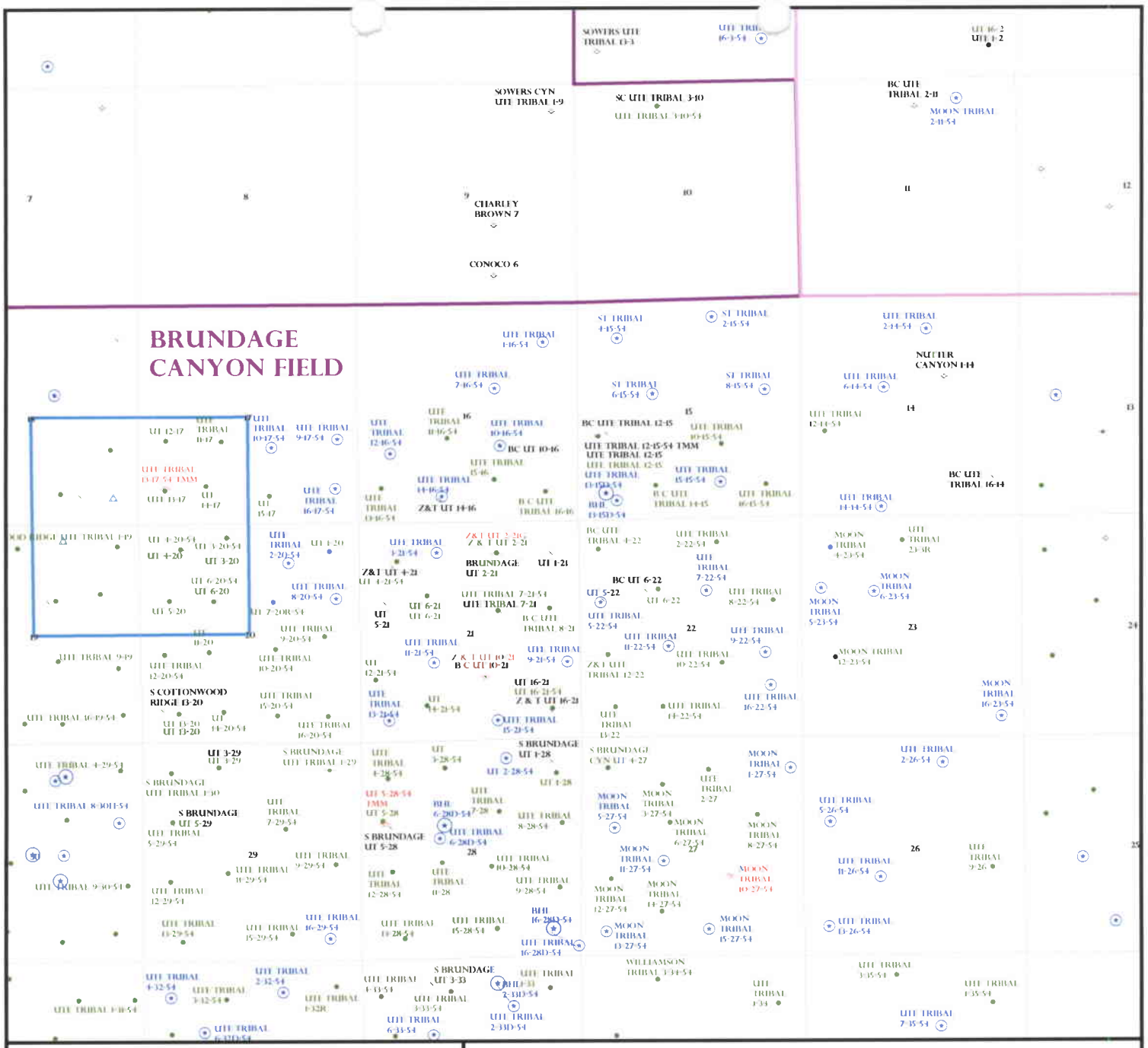
✓ Plat
✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-11041)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: ___
✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
___ Drilling Unit
Board Cause No: ___
Eff Date: ___
Siting: ___
___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Stip



OPERATOR: BERRY PETRO CO (N2480)

SEC: 16,17,21 T. 5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

Utah Oil Gas and Mining

N
W E
S

PREPARED BY: DIANA WHITNEY

DATE: 31-MARCH-2006

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

April 3, 2006

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: Ute Tribal 13-21-54 Well, 520' FSL, 678' FWL, SW SW, Sec. 21, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33113.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Berry Petroleum Company

Well Name & Number Ute Tribal 13-21-54

API Number: 43-013-33113

Lease: 14-20-H62-3414

Location: SW SW **Sec.** 21 **T.** 5 South **R.** 4 West

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

MAR 2 4 2006

Form 3160-3
(April 2004)

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-3414

6. If Indian, Allotee or Tribe Name: UTE

7. Unit or CA Agreement, Name and No.: N/A

8. Lease Name and Well No.: UTE TRIBAL 13-21-54

9. API Well No. 43-013-33113

1a. TYPE OF WORK: [√] DRILL [ ] REENTER

1b. Type of Well: [√] Oil well [ ] Gas well [ ] Other [√] Single zone [ ] Multiple zone

2. Name of Operator: BERRY PETROLEUM COMPANY

3a. Address: 4000 SOUTH 4028 WEST
RT. 2 BOX 7735, ROOSEVELT, UT. 84066

3b. Phone No. (include are code): (435) 722-1325

10. Field and Pool, or Exploratory: BRUNDAGE CANYON

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: (SW/SW) 520' FSL, 678' FWL
At proposed prod. zone: SAME AS ABOVE

NAD 27
40.026183 LAT
110.346939 LONG

11. Sec., T. R. M. or BLK. and Survey or Area: SEC. 21, T.5S., R.4W. U.S.B.&M.

14. Distance in miles and dircetion from nearest town or post office*: 21.5. MILES FROM MYTON, UTAH

12. County or Parrish: DUCHESNE

13. State: UTAH

15. Distance from proposed* location to nearest property or lease line, ft. (Also to neaset drig. Unit line, if any): 520'

16. No. of acres in lease: 640

17. Spacing Unit dedicated to this well: 40

18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft.: 900'

19. Proposed Depth: 5825'

20. BLM/BIA Bond No. on file: UTB000035 / RLB0005750

21. Elevations (Show whether DF, KDB, RT, GR, etc.): 6378' GR

22. Approximate date work will start*: REFER TO BPC SOP PLAN

23. Estimated duration: REFER TO BPC SOP PLAN

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lnads, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above.
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: [signature] Name (Printed/Typed): DEBBIE L. WISENER Date: 03/20/06

Title: OPERATIONS, ACCOUNTING & REGULATORY SUPERVISOR

Approved by (Signatrue): [signature] Name (Printed/Typed): Date: 05/02/2006

Title: Assistant Field Manager Mineral Resources Office:

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.
Conditions of approval, if any, are attached. CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
MAY 0 8 2006
DIV. OF OIL, GAS & MINING

UDOGM

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**Berry Petroleum Company**	**Location:**	**SWSW, Sec 21, T5S, R4W**
Well No:	**Ute Tribal 13-21-54**	**Lease No:**	**14-20-H62-3414**
API No:	**43-013-33113**	**Agreement:**	**N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity	-	The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion	-	Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Jamie Sparger)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Additional Stipulations

1. Straight wall pit.

2. Round corners #2 and #8.

General Conditions of Approval

1. A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.

2. A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.

3. The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.

4. Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.

5. The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.

6. The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.

7. You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.

8. Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.

9. The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.

10. All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.

11. All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.

12. All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

13. The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.

14. All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.

15. Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. All blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.

2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**

4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

   All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

   BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

   Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

   No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

   Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

   Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

   In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

   A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

   Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

   All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    a. Operator name, address, and telephone number.

    b. Well name and number.

    c. Well location (¼¼, Sec., Twn, Rng, and P.M.).

    d. Date well was placed in a producing status (date of first production for which royalty will be paid).

    e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    g. Unit agreement and / or participating area name and number, if applicable.

    h. Communitization agreement number, if applicable.

13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.

14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A shall be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period

will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **BERRY PETROLEUM COMPANY**

Well Name: **UTE TRIBAL 13-21-54**

Api No: **43-013-33113** Lease Type: **INDIAN**

Section **21** Township **05S** Range **04W** County **DUCHESNE**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **AIR**

SPUDDED:

Date **07/03/06**

Time **1:00 PM**

How **DRY**

Drilling will Commence:

Reported by **DOUGLAS BARONE**

Telephone # **(435) 828-5300**

Date **07/05/2006** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum
Address: 950 17th St Suite 2400
city Denver
state CO zip 80202

Operator Account Number: N 2480

Phone Number: (303) 825-3344

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
013-33115	Ute Tribal 11-21-54	NESW	21	5S	4W	Duchesne

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15470	7/2/2006	7/6/06

Comments: GRRV

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
013-33113	Ute Tribal 13-21-54	SWSW	21	5S	4W	Duchesne

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date
A	99999	15471	7/3/2006	7/6/06

Comments: GRRV

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County

Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date

Comments:

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lauren Naumovich
Name (Please Print)

Lauren Naumovich
Signature

Regulatory Technician
Title

7/5/2006
Date

(5/2000)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 13-21-54

2. Name of Operator **Berry Petroleum Company**

9. API Well No.
43-013-33113

3a. Address
950 17th Street Suite 2400 Denver, CO 80202

3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State

Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Spud Notice**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Ute Tribal 13-21-54 was spud on July 3, 2006 at 1:00 pm.

RECEIVED
JUL 10 2006
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Lauren Naumovich

Title **Regulatory**

Signature Lauren Naumovich

Date **07/05/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 13-21-54

2. Name of Operator **Berry Petroleum Company**

9. API Well No.
43-013-33113

3a. Address
950 17th Street Suite 2400 Denver, CO 80202

3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Completion**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the procedure for the UT 13-21-54 for completion.

A 4 stage frac is recommended as follows:

Stage 1:	**Uteland Buttes**	**70,000# 16/30 Ottowa White**
Stage 2:	**Castle Peak Lower**	**100,000# 16/30 Ottowa White**
Stage 3:	**Castle Peak Upper**	**60,00# 16/30 Ottowa White**
Stage 4:	**Douglas Creek**	**80,000# 16/30 Ottowa White**
		310,000# 16/30 Ottowa White

COPY SENT TO OPERATOR
Date: 10.10.06
Initials: PM

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Lauren Naumovich

Title **Regulatory**

Signature Lauren Naumovich

Date **07/20/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 7/28/06
By: [signature]

Federal Approval Of This
Action Is Necessary

RECEIVED
JUL 26 2006
DIV. OF OIL, GAS & MINING

UTE TRIBAL 13-21-54 **July 20, 2006**
LWR GREEN RIVER COMPLETION

Surface	**520' FSL, 678' FWL (SWSW)** **Sec. 21, T5S-R4W** **Duchesne County, Utah**
API No:	**43-013-33113**
Depth:	**TD 5,860'; FC 5,799' KB**
Elevation:	**GL 6378'; KB 6392'; KB - GL = 14'**
CSG:	**20' of 14" Conductor.** **8 5/8" 24# J-55 STC set @ 344' KB cmt'd w/ 135 sx. Type III Cement.** **5 ½" 15.5# J-55 LTC @ 5,841'. Cemented w/ 270 sks Hi Fill Mod w/ 16% gel Followed by 420 sks light Prem.** **Mkr jt @ 4,141' KB Length – 23.8'**
TBG:	**2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC @ xxxx.**
FM:	**Douglas Creek 4,203', Black Shale 4,846', Cstl Pk Ls @ 5,129', Uteland Butte Ls @ 5,555', Wastach 5,756'.**

Top of good cmt. bond: -TBD-

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 7/16/2006.
****

PROGRAM:

1) Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 2 jspf @ 180° w/ 19 gm charges, 0.48" dia. holes:

   5,558' – 60' (2', 4 holes) Uteland Butte
   5,580' – 82' (2', 4 holes) Uteland Butte
   5,602' – 04' (2', 4 holes) Uteland Butte
   5,620' – 22' (2', 4 holes) Uteland Butte
   5,632' – 34' (2', 4 holes) Uteland Butte
   5,660' – 62' (2', 4 holes) Uteland Butte
   5,686' – 88' (2', 4 holes) Uteland Butte
   5,714' – 16' (2', 4 holes) Uteland Butte
   5,754' – 12' (2', 4 holes) Wasatch
   (Total 18', 36 holes)

4) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

5) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,530'. Perf the following **Castle Peak Lower** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

   5,476' – 80' (4', 8 holes) Castle Peak Upper
   5,492' – 5,500' (8', 16 holes) Castle Peak Upper
   (Total 12', 24 holes)

6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

7) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,530'. Perf the following **Castle Peak Upper** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

5,148' – 50' (2', 4 holes)	Castle Peak Upper
5,210' – 12' (2', 4 holes)	Castle Peak Upper
5,246' – 48' (2', 4 holes)	Castle Peak Upper
5,278' – 80' (2', 4 holes)	Castle Peak Upper
5,312' – 14' (2', 4 holes)	Castle Peak Middle
5,352' – 54' (2', 4 holes)	Castle Peak Middle
5,390' – 92' (2', 4 holes)	Castle Peak Middle
5,416' – 18' (2', 4 holes)	Castle Peak Lower
(Total 16', 32 holes)	

8) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD and record ISIP. RD frac equipment from wellhead.

9) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,600'. Perf the following **Douglas Creek Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

4,274' – 76' (2', 4 holes)	Douglas Creek
4,400' – 04' (4', 8 holes)	Douglas Creek
4,472' – 74' (2', 4 holes)	Douglas Creek
4,522' – 24' (2', 4 holes)	Douglas Creek
4,538' – 40' (2', 4 holes)	Douglas Creek
(Total 12', 24 holes)	

10) RU Halliburton & frac down csg per Halliburton design f/ Interval 4. SD and record ISIP. Open and flow well to pit.

11) MIRU. PU 2 ⅞" tbg w/ bit. RIH w/ tbg to top of plug. Drill out plugs. CO to PBTD and circulate hole clean. POOH & lay down bit.

12) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.

13) Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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7. If Unit or CA/Agreement, Name and/or No.

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☑ Oil Well ☐ Gas Well ☐ Other

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Ute Tribal 13-21-54

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43-013-33113

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3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Completion History**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached completion history for Ute Tribal 13-21-54.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Lauren Naumovich**

Title **Regulatory**

Signature Lauren Naumovich

Date **09/19/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 06 2006
DIV. OF OIL, GAS & MINING

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/15/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	8
PBTD	5831'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RUN PROD				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	60	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	445	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	3508	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	4:00 P.M.
ITP-	0
ICP-	0
SPM X LNTH	6-86"
TOTAL LOAD	3953
LOAD LEFT	3508

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/U SWAB EQ RIH FLUID LEVEL @ 1,900' MAKE 7 RUNS -60 BBLS NO SND 40% OIL CUT R/D SWAB EQ RIH
	TAG PBTD LAY DOWN 3 JTS SET ANCHOR W/ 12,000 # TENSION R/D BOP R/U WELL P/U PUMP RIH W/ RODS
	SEAT PUMP SPACE OUT HANG HORSE HEAD FILL TUBING W/ 5 BBLS TEST TO 500 PSI R/D RIG & EQ.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$3,962	$309,580
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/15/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$3,962		$27,046		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999			$6,800		$13,200
TOTAL INTANGIBLE COSTS		$3,962		$256,580		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540			$1,000		$1,000
ROD STRING EQ.	154 . 3525			$19,000		$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$53,000		$51,900
TOTAL COMPLETION COSTS		$3,962		$309,580		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/14/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	7
PBTD	5831'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	CLEAN OUT				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"		HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI					

ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS
RECOVRED LAST 24 HRS		BBLS OIL	130	BBLS WATER		SCF GAS
TOTAL LOAD RECOVERED		BBLS OIL	385	BBLS WATER		SCF GAS
LOAD LEFT TO RECOVER		BBLS OIL	3568	BBLS WATER		SCF GAS
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	POOH W/ TUBING LAY DOWN BIT & SUB RIH W/ PROD TUBING TO MIDDLE OF PERFS R/U SWAB EQ FIRST RUN
	FLUID LEVEL @ 1,500' MADE 16 RUN & SWABBED BACK 130 BBLS W/ 18% OIL CUT & SOME SAND LAST RUN
	FLUID LEVEL @ 2,100' S.D.F.N.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$29,547	$305,618
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/14/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,547		$23,084		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$4,000		$6,800		$13,200
TOTAL INTANGIBLE COSTS		$9,547		$252,618		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540	$1,000		$1,000		$1,000
ROD STRING EQ.	154 . 3525	$19,000		$19,000		$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$20,000		$53,000		$51,900
TOTAL COMPLETION COSTS		$29,547		$305,618		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/12/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	6
PBTD	5831'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	CLEAN OUT				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"		HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI					

ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS
RECOVRED LAST 24 HRS		BBLS OIL	115	BBLS WATER		SCF GAS
TOTAL LOAD RECOVERED		BBLS OIL	255	BBLS WATER		SCF GAS
LOAD LEFT TO RECOVER		BBLS OIL	3698	BBLS WATER		SCF GAS
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/D FRAC VALVE R/U BOP RIH TAG SAND @ 4,363' CLEAN OUT TO PLUG @ 4,600' CIRC CLEAN DRILL PLUG
	RIH TAG SAND @ 5351' CLEAN OUT TO PLUG @ 5,430' CIRC CLEAN DRILL PLUG RIH TAG SAND @ 5,510' CIRC
	CLEAN TO PLUG @ 5,530' CIRC CLEAN DRILL PLUG RIH TAG @ 5,738' CLEAN OUT TO F.C. @ 5,799' DRILL
	UP & 32' OF CEMENT CIRC CLEAN @5,831' POOH W/ 5 STANDS S.D.F.N.
	LOST 275 BBLS OF WATER

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$5,737	$276,071
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/12/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,737		$17,537		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999			$2,800		$13,200
TOTAL INTANGIBLE COSTS		$5,737		$243,071		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$5,737		$276,071		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/11/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	5
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	FRAC CLEAN SAND				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	3678	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	100	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	140	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	3538	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/D BOP R/U FRAC VALVE R/U WIRELINE RIH SET PLUG @ 5,430' & PERF AS ABOVE
9:00 A.M.	R/D WIRE LINE R/U FRAC CREW LOAD INHIB PUMP 6 BBLS BREAK @ 3,3,75 PSI FOLLOWED BY 100 GAL OF 28%
	ACID FOLLOWED BY 33 BBLS FOLLOWED BY 195 BBLS OF PAD FOLLOWED BY 250 BBLS W/ 35636# OF 2-6#
	SAND FOLLOWED BY 73 BBLS W/ 13,409# OF 6# SAND PRESSURE JUMPED UP & NET SLOPE TRIED TO INCREASE
	RATE BUT PUMPS GOT PARRIFIN IN VALVES SO RATE WAS JUMPING UP & DOWN SO CUT SAND & WENT TO FLUSH
	FOLLOWED BY 6 BBLS OF 15% ACID FOLLOWED BY 116 BBLS OF FLUSH GOT 49,045# IN FORM. AVG RATE 31.45
	BPM AVG PRESS. 2,346 PSI AVG HHP 1,889 HP MAX RATE 44.05 MAX PRESS.3,376 PSI TOTAL FLUID 629 BBLS
	T.S.I.F. 49,045# FINAL ISIP 2,253 FRAC GRAD. 0.87
10:00 A.M.	R.D FRAC CREW R/U WIRE LINE RIH SET PLUG @ 4,597' & PERF DOUGLAS CREEK AS ABOVE
11:30 A.M.	R/D WIRELINE R/U FRAC CREW LOAD INHIB PUMP 12 BBLS BREAK @ 1,730 PSI FOLLOWED BY 228 BBLS OF PAD
	FOLLOWED BY 335 BBLS W/ 47,772# OF 2-6# SAND FOLLOWED BY 246 BBLS W/ 47,952# OF 6# SAND FOLLOWED
	BY 101 BBLS OF FLUSH AVG RATE36.06 BPM AVG PRESS. 2,708 PSI AVG HHP 2,431 HP MAX RATE 42.33 MAX PRES
	3,138 PSI MAX HHP 3,218 HP TOTALFLUID 821 BBLS T.S.I.F. 95,724# FINAL ISIP 2,555 PSI FRAC. GRAD. 1.02
	OPEN WELL TO TANK ON 12/64 CHOKE FOR THE NIGHT
	HALCO INHIB WAS $ 8,300 FOR JOB NORMALLY $5,000 DID NOT PREMIX ANYTHING BEFORE STAG'S TO SEE
	IF HELP ON LOCKING UP FORMATION SO FAR SO GOOD ALSO HALCO ATE RIG COST BECOUSE OF TUESDAY

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$195,400	$270,334
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/11/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$5,000		$18,334		$11,000
WATER & WATER HAULING	152 . 2106	$2,500		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360	$168,000		$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,800		$11,800		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381	$7,500		$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380	$6,000		$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$600		$2,800		$13,200
TOTAL INTANGIBLE COSTS		$195,400		$237,334		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$195,400		$270,334		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/10/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	4
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	FRAC CLEAN SAND				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	2228	BBLS WATER		SCF GAS		START UP INFO	
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS		TIME ON	
TOTAL LOAD RECOVERED		BBLS OIL	40	BBLS WATER		SCF GAS		ITP-	
LOAD LEFT TO RECOVER		BBLS OIL	2188	BBLS WATER		SCF GAS		ICP-	
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS		SPM X LNTH	
								TOTAL LOAD	
								LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,756	36 .48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8 .48	NEW
LOWER	5,492	5,500	16 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
11:00 A.M.	R/U HALCO PUMP 6 BBLS 300 GALLLONS 28% ACID FOLLOWED BY FOLLOWD BY PAD FOLLOWED BY 2-6#
	SAND AFTER START 6# SAND NET BOTTOM PRESSURE STARTED CLIMBING INCREASED RATE 2 TIMES
	DROPPED BACK DOWN THEN STARTED BACK UP INCREASED RATE AGAIN WENT TO FLUSH PRESSURE
	INCREASED TO THE POINT HALCO KICKED OUT & SCREENED OUT.
	BLEED WELL OFF R/D HALCO &FRAC VALVE R/U BOP RIH TO 1,400' CIRC SAND OUT OF HOLE RIH TO3,000'
	CIRC. HOLE CLEAN RIH TO 4,100' CIRC CLEAN STACK OUT ON SAND & CIRC STAND DOWN TO 5,530'
	CIRC CLEAN POOH W/ TUBING WILL FRAC OTHER 2 ZONES IN THE MORNING.
	BETWEEN 2 JOBS APPROX. 63,000# OF SAND IN FORMATION

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$8,900	$83,834
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/10/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$13,334		$11,000
WATER & WATER HAULING	152 . 2106	$2,500		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365	$5,800		$11,800		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$600		$2,800		$13,200
TOTAL INTANGIBLE COSTS		$8,900		$50,834		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$8,900		$83,834		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/09/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	3
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RIG UP				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	1652	BBLS WATER		SCF GAS		START UP INFO	
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS		TIME ON	
TOTAL LOAD RECOVERED		BBLS OIL	20	BBLS WATER		SCF GAS		ITP-	
LOAD LEFT TO RECOVER		BBLS OIL	1652	BBLS WATER		SCF GAS		ICP-	
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS		SPM X LNTH	
								TOTAL LOAD	
								LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,756	36 .48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8 .48	NEW
LOWER	5,492	5,500	16 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	R/U PUMP LINES UNLOAD PIPE TALLEY P/U BIT & SUB RIH TAG SAND @ 4,200' CIRC SAND OUT TO 5,530'
	CIRC CLEAN

				DAILY	CUM
	RIG FUEL START	GALLONS			
	FUEL ON HAND	GALLONS	FLUID COST	$0	$0
	USED LAST 24 HRS 0	GALLONS			
			WELL COST	$55,000	$77,434
	TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/09/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$13,334		$11,000
WATER & WATER HAULING	152 . 2106	$14,000		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365	$6,000		$6,000		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$2,000		$2,200		$13,200
TOTAL INTANGIBLE COSTS		$22,000		$44,434		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530	$33,000		$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$33,000		$33,000		$51,900
TOTAL COMPLETION COSTS		$55,000		$77,434		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/08/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KEN ALLEN
AFE #	CO6 3271	RIG #	820	DAYS	2
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RIG UP				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	1652	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	20	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	1652	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES		STATUS
UTELAND BUTTE	5,558	5,756	36	.48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8	.48	NEW
LOWER	5,492	5,500	16	.48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	RIG UP HALLIBURTON AND FRAC THE UTELAND BUTTE FORMATION AS FOLLOWS:
	PUMP 15316 GAL OF PAD
	PUMP 21123 GAL OF 1 TO 3 #/GAL 16-30 SAND, RAMPED
	PUMP 2969 GAL OF 3 TO 4 #/GAL 16/30 SAND, RAMPED. CUT SHORT DUE TO PRESSURE
	PUMP 5548 GAL OF ACID AND FLUSH.
	AVG RATE 22.2 BPM, MAX RATE 33.5 BPM, AVG PR 3383 PSI, MAX PR 4482 PSI, ISIP 3745 PSI
	SAND IN PERFS 51970 #, 75%. PRESSURE INCREASED RAPIDLY DURING FLUSH.
	RIG UP WIRELINE AND PERFORATE THE LOWER CASTLE PEAK AS ABOVE WITH 3 1/8" CSG GUN, 2 SPF.
	RIG DOWN WIRELINE AND FRAC THE LOWER CASTLE PEAK AS FOLLOWS:
	PUMP 12035 GAL PAD
	PUMP 13414 GAL OF 2 TO 6 #/GAL 16-30 SAND RAMPED. WENT TO FLUSH DUE TO PRESSURE.
	PUMPED 851 GAL OF FLUSH.
	PRESSURE INCREASED DUE TO FLUID NOT CROSSLINKING BECAUSE OF LOW PH.
	SAND SCREENED OUT ON PERFS WITH 3 #/GAL. WRONG CHEMICAL WAS LOADED ON TRUCK
	IN VERNAL. AVG RATE 34.1 BPM, MAX RATE 35.5 BPM, AVG PR 2119 PSI, MAX PR 4563 PSI.
	ISIP 4500 PSI, (SCREEN OUT) 28954 # OF SAND IN PERFS. (29%)
	FLOWED BACK FRAC , RECOVERED 20 BBLS & DIED. SHOULD BE 1302 ' OF SAND IN WELL.
	RIG DOWN HALLIBURTON AND RIG UP WORKOVER RIG. REMOVE FRAC VALVE AND INSTALL BOP.
	SHUT DOWN FOR NIGHT.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$25,900	$35,934
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/08/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$8,300		$13,334		$11,000
WATER & WATER HAULING	152 . 2106					$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331	$14,500		$14,500		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365					$17,000
HAULING	152 . 2111	$1,500		$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380	$800		$800		$7,500
CMPL SUPERVISION	152 . 2125	$600		$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$200		$200		$13,200
TOTAL INTANGIBLE COSTS		$25,900		$35,934		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530					$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$0		$51,900
TOTAL COMPLETION COSTS		$25,900		$35,934		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/02/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY ELDREDGE
AFE #	CO6 3271	RIG #	820	DAYS	1
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RUN CBL & TEST & PERF UTELAND BUTTE				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL		BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL		BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL		BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,560'	4 0.48"	NEW
UTELAND BUTTE	5,580'	5,582'	4 0.48"	NEW
UTELAND BUTTE	5,602'	5,604'	4 0.48"	NEW
UTELAND BUTTE	5,620'	5,622'	4 0.48"	NEW
UTELAND BUTTE	5,632'	5.634'	4 0.48'	NEW
UTELAND BUTTE	5,660'	5,664'	4 0.48"	NEW
UTELAND BUTTE	5.686'	5,688'	4 0.48"	NEW
UTELAND BUTTE	5,714'	5,716'	4 0.48"	NEW
UTELAND BUTTE	5,754'	5,756'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	RUN CBL FROM 5790' TO SURFACE CEMENT TOP @ SURFACE TEST TO 2,000 PSI & PERF UTELAND AS ABOVR

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$10,234	$10,234
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/02/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730	$5,000		$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$5,034		$5,034		$11,000
WATER & WATER HAULING	152 . 2106					$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331					$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365					$17,000
HAULING	152 . 2111					$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380					$7,500
CMPL SUPERVISION	152 . 2125					$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$200		$200		$13,200
TOTAL INTANGIBLE COSTS		$10,234		$10,234		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530					$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$0		$51,900
TOTAL COMPLETION COSTS		$10,234		$10,234		$283,800

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54		FIELD	Brundage Canyon	DATE July 20, 2006
RIG NAME AND NUMBER	FRONTIER 4		COUNTY	Duchesne	STATE Utah / DAY NO. 7
TOTAL DEPTH 5840.7	Rot. Hrs	cum Rot. Hrs 89.5	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE 8 5/8, 24#, J-55, STC	SET @ 332.5 / Report No. 4 8
ACTIVITY AT REPORT TIME	MO Frontier Drilling Rig#4				REPORTED BY DP Barone
REMARKS	Release Rig at 1:00				KB TO GL. 14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:00	1.00	Complete cement - RDMO Halliburton
7:00	7:30	0.50	Set slips in 78,000
7:30	1:00	5.50	cut off csg, clean pits, Rig released at 1:00PM
1:00	6:00	5.00	RD Frontier Rig #4
		12.00	UP / DOWN / ROTATE

MUD RECORD

DEPTH		
TIME		
WEIGHT		
VIS		
WL		
PV/YP		
H2S		
CA		
GELS		
ALK		
pH		
CAKE		
CL		
KCL %		
%SOLIDS		

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
	Lime
	Saw Dust
	Clay grabber
	Baracat
DAILY COST	$2,670.00
PREVIOUS COST	$8,707.00
CUMULATIVE COST	$11,377.00

BIT RECORD

BIT NO.		
SIZE		
MFG		
TYPE		
JET		
SERIAL NO.		
DEPTH OUT		
DEPTH IN		
TOTAL FEET		
HRS		
T/B/G		
WT. ON BIT		
RPM		
ROP(fph)		
AN VEL		

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
U:\PROD\DDRLG.XLS	BHA	0.00

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		
ECD		
SLOW PUMP- SPM		
SLOW PUMP- PRES		

DEVIATION RECORD

DEPTH	INCLINATION

DAILY WELL COST	$53,248
PREVIOUS CUM COST	$247,700
CUMULATIVE WELL COST	$300,948

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54		FIELD	Brundage Canyon	DATE July 19, 2006
RIG NAME AND NUMBER	FRONTIER 4		COUNTY	Duchesne / STATE Utah	DAY NO. 6
TOTAL DEPTH 5840.7	Rot. Hrs 3.5	cum Rot. Hrs 89.5	FOOTAGE DRILLED 161	LAST CASING SIZE, WEIGHT, GRADE 8 5/8, 24#, J-55, STC	SET @ 332.5 / Report No. 7 (4)
ACTIVITY AT REPORT TIME	RDMO Halliburton			REPORTED BY	DP Barone
REMARKS					KB TO GL. 14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	9:30	3.50	Drill F/ 5679 to 5840.8 TD @ 9:30
9:30	10:30	1.00	Condition hole- pump gel sweep
10:30	15:00	4.50	RU Weatherford TRS POOH & LD DP
15:00	16:30	1.50	Pull rotating rubber & LD DC's
16:30	18:00	1.50	PU PSI & Log wells
18:00	20:00	2.00	Log Well & RDMO PSI
20:00	1:00	5.00	RU Weatherford TRS PU & TIH with 137 jts j-55, 15.5# csg , shoe@5840.', flag jt @ 4140.88
1:00	4:00	3.00	RDMO weatherford, MIRU Halliburton,
4:00	6:00	2.00	Pump 10 BBl fresh, 10 BBL KCL, 10 BBL fresh, 183 BBL lead, 118 BBL tail, 138 bbl Displacement
			Lead- 270 sx HI Fill Mod-16%gel, 75% EX-1, 3% salt(BWOC), .2%HR-7, 7.5#/sk gilsonite
			2#/sk granulite wt-11.0 LB/Gal, yield - 3.81
			Tail - 420sx HLC, 65% cmt, 35% poz, 6% gel, 3% salt(BWOC), 1% EX-1, .5% Halad-322
			.6% HR-5, .25#/sk flocele, 1#/sk granulite --wt-13.5LB/Gal, Yield-1.58
			UP
			DOWN
		24.00	ROTATE

MUD RECORD

DEPTH		
TIME		
WEIGHT		
VIS		
WL		
PV/YP		
H2S		
CA		
GELS		
ALK		
pH		
CAKE		
CL		
KCL %		
%SOLIDS		

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
	Lime
	Saw Dust
	Clay grabber
	Baracat
DAILY COST	$2,670.00
PREVIOUS COST	$8,707.00
CUMULATIVE COST	$11,377.00

BIT RECORD

BIT NO.		
SIZE		
MFG		
TYPE		
JET		
SERIAL NO.		
DEPTH OUT		
DEPTH IN		
TOTAL FEET		
HRS		
T/B/G		
WT. ON BIT		
RPM		
ROP(fph)		
AN VEL		

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
U:\PROD\DDRLG.XLS	BHA	0.00

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		
ECD		
SLOW PUMP- SPM		
SLOW PUMP- PRES		

DEVIATION RECORD

DEPTH	INCLINATION
DAILY WELL COST	$126,398
PREVIOUS CUM COST	$121,302
CUMULATIVE WELL COST	$247,700

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 18, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	5
TOTAL DEPTH	5679	Rot. Hrs	23	cum Rot. Hrs	86
FOOTAGE DRILLED	1125	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	4 / 6	ACTIVITY AT REPORT TIME	DRILLING FORMATION	REPORTED BY	J MournsAlways
REMARKS	TIGHT HOLE	KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	13:30	7.50	DRILLING FROM 4554 TO 4966
13:30	14:00	.5.	SURVEY @ 4896 3
14:00	15:30	1.50	DRILING FROM 4966 TO 5016
15:30	16:00	0.50	SERVICE RIG
16:00	23:00	7.00	DRILLING FROM 5016 TO 5377
23:00	23:30	0.50	SURVEY @ 5703 3 DEG
23:30	6:00	7.00	DRILLING FROM 5679 TO 5679
		24.00	

UP	152
DOWN	146
ROTATE	148

MUD RECORD

DEPTH	4720
TIME	8:30
WEIGHT	8.6
VIS	28
WL	
PV/YP	1/1
H2S	
CA	
GELS	3/2
ALK	
pH	11.5
CAKE	
CL	
KCL %	2.700%
%SOLIDS	2.7

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
1	Float Rental
	Baracor 700
	Lime
10	Saw Dust
	Clay grabber
	Baracat
20	BAROSEAL
60	ZEOGEL
98	POT CL
DAILY COST	$2,137.00
PREVIOUS COST	$6,570.47
CUMULATIVE COST	$8,707.48

BIT RECORD

BIT NO.	2
SIZE	7 7/8
MFG	SECURITY
TYPE	xs21
JET	3/18
SERIAL NO.	10855247
DEPTH OUT	5860
DEPTH IN	4269
TOTAL FEET	1410
HRS	29
T/B/G	
WT. ON BIT	42
RPM	70
ROP(fph)	48.0
AN VEL	162.0

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
4896	3
5703	3

DAILY WELL COST	$18,339
PREVIOUS CUM COST	$102,963
CUMULATIVE WELL COST	$121,302

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54		FIELD	Brundage Canyon	DATE July 17, 2006
RIG NAME AND NUMBER	FRONTIER 4		COUNTY Duchesne	STATE Utah	DAY NO. 4
TOTAL DEPTH 4554	Rot. Hrs 14	cum Rot. Hrs 63	FOOTAGE DRILLED 698	LAST CASING SIZE, WEIGHT, GRADE 8 5/8, 24#, J-55, STC	SET @ 332.5	Report No. 4 5
ACTIVITY AT REPORT TIME	DRILLING FORMATION			REPORTED BY	J MournsAlways
REMARKS					KB TO GL. 14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	9:00	3.00	DRILLING FROM 3856 TO 4047
9:00	9:30	0.50	SURVEY @ 3977 2.5 DEG
9:30	13:00	3.50	DRILLING FROM 4047 TO 4205
13:00	13:30	0.50	SERVICE RIG
13:30	15:00	1.50	DRILLING FROM 4205 TO 4269
15:00	17:00	2.00	PUMP GEL SWEEP, CBU FOR TRIP, MIX PILL
17:00	19:30	2.50	TRIP OUT OF HOLE
19:30	22:30	3.00	MAKE UP NEW BIT AND TRIP IN HOLE
22:30	23:30	1.00	KELLY UP AND BREAK CIRC.
23:30	0:00	0.50	TAG AND REAM 20' FROM BTM
0:00	6:00	6.00	DRILLING FROM 4669 TO 4554
			UP 135
			DOWN 128
		24.00	ROTATE 131

MUD RECORD

DEPTH	9:l30
TIME	0:00
WEIGHT	8.6
VIS	27
WL	
PV/YP	1/1/
H2S	
CA	
GELS	3/2
ALK	2.4
pH	12
CAKE	
CL	27,000
KCL %	2.700%
%SOLIDS	-1

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
5	Lime
40	Saw Dust
	Clay grabber
	Baracat
160	POT CL
25	BAROSEAL
6	DRILL PAPER
DAILY COST	$3,868.36
PREVIOUS COST	$1,448.64
CUMULATIVE COST	$6,570.47

BIT RECORD

BIT NO.	1	2
SIZE	7 7/8	7 7/8
MFG	SECURITY	SECURITY
TYPE	XS25SR	XS21
JET	3/18	3/18
SERIAL NO.	10846805	10855247
DEPTH OUT	4269	0
DEPTH IN	332	4269
TOTAL FEET	3936.5	285
HRS	57	6.00
T/B/G	BT/F/G	
WT. ON BIT	42	42
RPM	70	70
ROP(fph)	0.0	47.5
AN VEL	162.0	162

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM	376	376
SURF PRESSURE	1250	1250
ECD	8.6	8.6
SLOW PUMP- SPM	49	49
SLOW PUMP- PRES	199	199

DEVIATION RECORD

DEPTH	INCLINATION
DAILY WELL COST	$18,133
PREVIOUS CUM COST	$84,830
CUMULATIVE WELL COST	$102,963

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 16, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	3
TOTAL DEPTH	3856	Rot. Hrs	22.5	cum Rot. Hrs	49
FOOTAGE DRILLED	1266	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	4	ACTIVITY AT REPORT TIME	DRILLING FORMATION	REPORTED BY	J MournsAlways
REMARKS		KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:30	1.50	DRILL FROM 2590 TO 2717
7:30	8:00	0.50	SURVEY @ 2647 2 DEG
8:00	17:00	9.00	DRILL FROM 2717 TO 3222
17:00	17:30	0.50	SERVICE RIG (FUNCTION CHOKE VALVES)
17:30	19:30	2.00	DRILL FROM 3222 TO 3349
19:30	20:00	0.50	SURVEY @ 3279 2 DEG
20:00	6:00	10.00	DRILL FROM 3349 TO 3856
		24.00	

UP	125
DOWN	120
ROTATE	122

MUD RECORD

DEPTH	2648
TIME	8:30
WEIGHT	8.5
VIS	27
WL	
PV/YP	1/1
H2S	
CA	
GELS	3/2
ALK	2.4
PH	11.5
CAKE	
CL	30,000
KCL %	3.000%
%SOLIDS	-1.6

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
1	Float Rental
10	Baracor 700
	Lime
35	Saw Dust
	Clay grabber
	Baracat
5	BAR-O-SEAL
6	DRILLING PAPER
DAILY COST	$1,448.64
PREVIOUS COST	$1,253.47
CUMULATIVE COST	$2,702.11

BIT RECORD

BIT NO.	1
SIZE	7 7/8
MFG	SECURITY
TYPE	XS25SR
JET	3/18
SERIAL NO.	10846805
DEPTH OUT	
DEPTH IN	332
TOTAL FEET	3523.5
HRS	49
T/B/G	
WT. ON BIT	42
RPM	70
ROP(fph)	71.0
AN VEL	162.0

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
	BHA	651.98

U:\PROD\DDRLG.XLS

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
2647	2
3279	2

DAILY WELL COST	$17,604
PREVIOUS CUM COST	$67,266
CUMULATIVE WELL COST	$84,830

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	FIELD	DATE
UT 13-21-54	Brundage Canyon	July 15, 2006

RIG NAME AND NUMBER	COUNTY	STATE	DAY NO.
FRONTIER 4	Duchesne	Utah	2

TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE	SET @	Report No.
2590	21	26.5	1837	8 5/8, 24#, J-55, STC	332.5	3

4

ACTIVITY AT REPORT TIME	REPORTED BY
DRILLING AHEAD	J MournsAlways

REMARKS	KB TO GL.
LOST CIRC @ 911' / STOPPED LOST CIRC @ 1830 '(TOTAL FLUID LOST EST. 480 BBL	14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:30	1.50	DRILL FROM 753 TO 911
7:30	8:00	0.50	LOST CIRC. PUMP SWEEP
8:00	8:30	0.50	DRILL FROM 911 TO 974
8:30	9:00	0.50	ATTMPT TO SURVEY @ 904 / UNABLE TO SURVEY DUE TO HOLE COND
9:00	13:30	4.50	DRILL FROM 974 TO 1387
13:30	14:00	0.50	SURVEY @ 1317 - 1.5 deg
14:00	16:00	2.00	DRILL FROM 1387 TO 1608
16:00	16:30	0.50	SERVICE RIG / FUNCTION BOP
16:30	19:30	3.00	DRILL FROM 1608 TO 1830
19:30	20:00	0.50	SURVEY @ 1760 1.5 DEG
20:00	0:00	4.00	DRILL FROM 1830 TO 2273
0:00	0:30	0.50	SURVEY @ 2203 2.25 DEG
0:30	6:00	5.50	DRILL FROM 2273 TO 2590
		24.00	

UP	102
DOWN	95
ROTATE	98

MUD RECORD

DEPTH	950	
TIME	8:30	
WEIGHT	8.6	
VIS	27	
WL		
PV/YP	1/1	
H2S		
CA		
GELS	3/2	
ALK	2.4	
pH	11.5	
CAKE		
CL	30,000	
KCL %	3.000%	
%SOLIDS	-1.3	

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
2	Float Rental
2	Baracor 700
	Lime
15	Saw Dust
	Clay grabber
	Baracat
25	BAR O SEAL
15	ZEOGEL
6	DRILLING PAPER
1	CORROSION RING
DAILY COST	$1,253.00
PREVIOUS COST	$0.00
CUMULATIVE COST	$1,253.00

BIT RECORD

BIT NO.	1	
SIZE	7 7/8	
MFG	SECURITY	
TYPE	XS25SR	
JET	3/18	
SERIAL NO.	10846805	
DEPTH OUT		
DEPTH IN	332	
TOTAL FEET	2258	
HRS	26.5	
T/B/G		
WT. ON BIT	42	
RPM	70	
ROP(fph)	85.0	
AN VEL	162.0	

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
1317	1.5
1760	2.5
2203	2.25

DAILY WELL COST	$27,133
PREVIOUS CUM COST	$40,113
CUMULATIVE WELL COST	$67,266

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 14, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	1
TOTAL DEPTH	753	Rot. Hrs	5.5	cum Rot. Hrs	5.5
FOOTAGE DRILLED	421	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	2				
ACTIVITY AT REPORT TIME	DRILLING FORMATION	REPORTED BY	J MournsAlways		
REMARKS	RIG RELEASED FROM UT 11-21-54 @ 08:00 7/13/2006	KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:00	1.00	NIPPLE DN BOP AND SET SCG SLIPS / CLEAN PITS
7:00	8:00	1.00	RIG DN TO MOVE TO UT 13-21-54
8:00	`15:30	7.50	MOVE RIG, AND RIG UP ON NEW WELL
15:30	19:30	4.00	NIPPLE UP BOP / REPAIR SEALS IN DOUBLE GATE
19:30	22:30	3.00	TEST BOP (BLM WITNESSED)
22:30	23:30	1.00	P/U BHA AND XS 25 BIT
23:30	0:30	1.00	DRILL OUT CMT AND SHOE / TAG @ 280'
0:30	2:00	1.50	DRILL FORMATION FROM 332 TO 472
2:00	2:30	0.50	CIRCULATE OUT GAS
2:30	3:00	0.50	DRILL FROM 472 TO 533
3:00	3:30	0.50	SURVEY @ 463 .75 DEG
3:30	6:00	2.50	DRILL FROM 533 TO 753
		24.00	

UP	68
DOWN	65
ROTATE	66

MUD RECORD

DEPTH	S	
TIME	P	
WEIGHT	U	
VIS	D	
WL		
PV/YP	W	
H2S	A	
CA	T	
GELS	E	
ALK	R	
pH		
CAKE		
CL		
KCL %		
%SOLIDS		

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
	Lime
	Saw Dust
	Clay grabber
	Baracat
DAILY COST	
PREVIOUS COST	
CUMULATIVE COST	

BIT RECORD

BIT NO.	1	
SIZE	7 7/8	
MFG	SECURITY	
TYPE	XS25SR	
JET	3/18	
SERIAL NO.	10846805	
DEPTH OUT		
DEPTH IN	332	
TOTAL FEET		
HRS	5.5	
T/B/G		
WT. ON BIT	42	
RPM	70	
ROP(fph)	76.0	
AN VEL		

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
463	.75
DAILY WELL COST	$40,113
PREVIOUS CUM COST	
CUMULATIVE WELL COST	

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO. UT 13-21-54			FIELD Brundage Canyon		DATE July 5, 2006
RIG NAME AND NUMBER Craigs Roustabout Service Air Rig			COUNTY Duchesne	STATE Utah	DAY NO. 0
TOTAL DEPTH 350	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE 8 5/8, 24#, J-55, STC	SET @ 332.5	Report No. 4 1
ACTIVITY AT REPORT TIME					REPORTED BY DP Barone	
REMARKS						KB TO GL. 14

TIME LOG FROM	TO	HOURS	Activity Detail
06:00			6/30/2006
0:00			MIRU Pete Martin Drilling
0:00			Set 14" conductor @80' & cement in., RDMO Pete Martin Drilling
0:00			7/1/2006
0:00			MIRU Craigs Roustabout Service Air rig, Drill & set surface csg, rat hole & mouse hole
0:00			RDMO Craigs Roustabout Service Air rig,shoe jt - 42.1. shoe - 332.5, plug @290.4, drilled to 350'
0:00			7/5/2006
0:00			MIRU Halliburton
0:00			Cement 8-5/8" surface casing as follows:
0:00			Pressure test lines to 2000 psi, held.
0:00			Pump 10 bbl fresh water flush @ 3.5 bpm/10 psi.
0:00			Pump 16 bbl gelled fresh water @ 3.5 bpm/16 psi.
0:00			Pump 10 bbl fresh water spacer @ 3.5 bpm/16 psi.
			Pump 34 bbl (135 sx) cmt at 3.5 bpm/115 psi.
			Drop plug, Start freshwater displacement @ 3 bpm/60 psi.
			Slow rate to 1 bpm, land plug at 350 psi.
			Monitor for 20 minutes, wash up and rig down Halliburton.
			Cement: 135 sx Type 3
			0.20% Versaset, 0.25# Flocele, 2% CaCl2
			Weight: 14.5 ppg Yield: 1.43 cuft/sx
			UP
			DOWN
		0.00	ROTATE

MUD RECORD			MUD MATERIALS USED		BIT RECORD		
DEPTH			NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	1	2
TIME				Solids controle	SIZE		
WEIGHT				Float Rental	MFG		
VIS				Baracor 700	TYPE		
WL				Lime	JET		
PV/YP				Saw Dust	SERIAL NO.		
H2S				Clay grabber	DEPTH OUT		
CA				Baracat	DEPTH IN		
GELS					TOTAL FEET		
ALK					HRS		
pH					T/B/G		
CAKE					WT. ON BIT		
CL			DAILY COST		RPM		
KCL %			PREVIOUS COST		ROP(fph)		
%SOLIDS			CUMULATIVE COST	$8,564.00	AN VEL		

DRILLING ASSEMBLY NO.	DESCRIPTION	LENGTH - FT	PUMP DATA PUMP NO.	1	2	DEVIATION RECORD DEPTH	INCLINATION
			MAKE				
			MODEL				
			STROKE				
			LINER SIZE				
			SPM				
			GPM				
			SURF PRESSURE				
			ECD			DAILY WELL COST	$117,049
			SLOW PUMP- SPM			PREVIOUS CUM COST	$284,501
U:\PROD\DDRLG.XLS	BHA	0.00	SLOW PUMP- PRES			CUMULATIVE WELL COST	$401,550

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 13-21-54

2. Name of Operator **Berry Petroleum Company**

9. API Well No.
43-013-33113

3a Address
950 17th Street Suite 2400 Denver, CO 80202

3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Spud Notice**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Ute Tribal 13-21-54 was spud on July 3, 2006 at 1:00 pm.

RECEIVED
VERNAL FIELD OFFICE
2006 JUL 10 PM 12: 23
DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT.

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Lauren Naumovich

Title **Regulatory**

Signature Lauren Naumovich

Date **07/05/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by NOTED

Title

Date JUL 24 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
FEB 2 3 2007
DIV. OF OIL, GAS & MINING

(Instructions on page 2)

OPERATOR

RECEIVED

JUL 24 2006

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 13-21-54

2. Name of Operator **Berry Petroleum Company**

9. API Well No.
43-013-33113

3a. Address
950 17th Street Suite 2400 Denver, CO 80202

3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other **Completion**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the procedure for the UT 13-21-54 for completion.

A 4 stage frac is recommended as follows:

Stage 1:	**Uteland Buttes**	**70,000# 16/30 Ottowa White**
Stage 2:	**Castle Peak Lower**	**100,000# 16/30 Ottowa White**
Stage 3:	**Castle Peak Upper**	**60,00# 16/30 Ottowa White**
Stage 4:	**Douglas Creek**	**80,000# 16/30 Ottowa White**
		310,000# 16/30 Ottowa White

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Lauren Naumovich** Title **Regulatory**

Signature Lauren Naumovich Date **07/20/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Matt Baker Title Petroleum Engineer Date AUG 11 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OPERATOR

RECEIVED
FEB 23 2007
DIV. OF OIL, GAS & MINING

UTE TRIBAL 13-21-54 **July 20, 2006**
LWR GREEN RIVER COMPLETION

Surface	**520' FSL, 678' FWL (SWSW)** **Sec. 21, T5S-R4W** **Duchesne County, Utah**
API No:	**43-013-33113**
Depth:	**TD 5,860'; FC 5,799' KB**
Elevation:	**GL 6378'; KB 6392'; KB - GL = 14'**
CSG:	**20' of 14" Conductor.** **8 5/8" 24# J-55 STC set @ 344' KB cmt'd w/ 135 sx. Type III Cement.** **5 ½" 15.5# J-55 LTC @ 5,841'. Cemented w/ 270 sks Hi Fill Mod w/ 16% gel Followed by 420 sks light Prem.** **Mkr jt @ 4,141' KB Length – 23.8'**
TBG:	**2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC @ xxxx.**
FM:	**Douglas Creek 4,203', Black Shale 4,846', Cstl Pk Ls @ 5,129', Uteland Butte Ls @ 5,555', Wastach 5,756'.**

Top of good cmt. bond: -TBD-

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 7/16/2006.
****

PROGRAM:

1) Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified**. Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 2 jspf @ 180° w/ 19 gm charges, 0.48" dia. holes:

   5,558' – 60' (2', 4 holes) Uteland Butte
   5,580' – 82' (2', 4 holes) Uteland Butte
   5,602' – 04' (2', 4 holes) Uteland Butte
   5,620' – 22' (2', 4 holes) Uteland Butte
   5,632' – 34' (2', 4 holes) Uteland Butte
   5,660' – 62' (2', 4 holes) Uteland Butte
   5,686' – 88' (2', 4 holes) Uteland Butte
   5,714' – 16' (2', 4 holes) Uteland Butte
   5,754' – 12' (2', 4 holes) Wasatch
   (Total 18', 36 holes)

4) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

5) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,530'. Perf the following **Castle Peak Lower** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

   5,476' – 80' (4', 8 holes) Castle Peak Upper
   5,492' – 5,500' (8', 16 holes) Castle Peak Upper
   (Total 12', 24 holes)

6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

7) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,530'. Perf the following **Castle Peak Upper** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

5,148' – 50' (2', 4 holes)	Castle Peak Upper
5,210' – 12' (2', 4 holes)	Castle Peak Upper
5,246' – 48' (2', 4 holes)	Castle Peak Upper
5,278' – 80' (2', 4 holes)	Castle Peak Upper
5,312' – 14' (2', 4 holes)	Castle Peak Middle
5,352' – 54' (2', 4 holes)	Castle Peak Middle
5,390' – 92' (2', 4 holes)	Castle Peak Middle
5,416' – 18' (2', 4 holes)	Castle Peak Lower
(Total 16', 32 holes)	

8) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD and record ISIP. RD frac equipment from wellhead.

9) RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,600'. Perf the following **Douglas Creek Interval** @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.

4,274' – 76' (2', 4 holes)	Douglas Creek
4,400' – 04' (4', 8 holes)	Douglas Creek
4,472' – 74' (2', 4 holes)	Douglas Creek
4,522' – 24' (2', 4 holes)	Douglas Creek
4,538' – 40' (2', 4 holes)	Douglas Creek
(Total 12', 24 holes)	

10) RU Halliburton & frac down csg per Halliburton design f/ Interval 4. SD and record ISIP. Open and flow well to pit.

11) MIRU. PU 2 ⅞" tbg w/ bit. RIH w/ tbg to top of plug. Drill out plugs. CO to PBTD and circulate hole clean. POOH & lay down bit.

12) PU NC & SN & 5 ½" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.

13) Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

CONDITIONS OF APPROVAL

Berry Petroleum Co.

Notice of Intent
Completion Operations

Lease: 14-20-H62-3414
Well: Ute Tribal 13-21-54
Location: SWSW Sec 21 T5S-R4W

The Completion Operation is approved with the following conditions:

---

1. Flow back operations shall be conducted in such a manner that **no** liquid hydrocarbons enter the reserve pit.
2. Produced water shall not be disposed into the reserve pit if tankage is in place on location.

This is an Order of the Authorized Officer (see 43 CFR 3162.1(a)). Failure to comply with this Order will be considered an act of noncompliance pursuant to 43 CFR 3163.1(a). Please see 43 CFR 3165.3 for information on your review and appeal rights. If you have any questions, please feel free to contact Matt Baker of this office at (435) 781-4490.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
OCT 11 2006

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
14-20-H62-3414

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Ute Tribal 13-21-54

2. Name of Operator **Berry Petroleum Company**

9. API Well No.
43-013-33113

3a. Address
950 17th Street Suite 2400 Denver, CO 80202

3b. Phone No. *(include area code)*
303 825-3344

10. Field and Pool, or Exploratory Area
Brundage Canyon

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 21 T5S-R4W
520' FSL 678' FWL (SWSW)

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **Completion History**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached completion history for Ute Tribal 13-21-54.

RECEIVED
FEB 23 2007
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Lauren Naumovich

Title **Regulatory**

Signature Lauren Naumovich

Date **09/19/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **NOTED**

Title

Date DEC 12 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

OPERATOR

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 5, 2006
RIG NAME AND NUMBER	Craigs Roustabout Service Air Rig	COUNTY / STATE	Duchesne / Utah	DAY NO.	0
TOTAL DEPTH	350	Rot. Hrs / cum Rot. Hrs / FOOTAGE DRILLED		Report No.	4 / 1
LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5		
ACTIVITY AT REPORT TIME		REPORTED BY	DP Barone		
REMARKS		KB TO GL.	14		

TIME LOG FROM	TO	HOURS	Activity Detail
06:00			6/30/2006
0:00			MIRU Pete Martin Drilling
0:00			Set 14" conductor @80' & cement in., RDMO Pete Martin Drilling
0:00			7/1/2006
0:00			MIRU Craigs Roustabout Service Air rig, Drill & set surface csg, rat hole & mouse hole
0:00			RDMO Craigs Roustabout Service Air rig,shoe jt - 42.1. shoe - 332.5, plug @290.4, drilled to 350'
0:00			7/5/2006
0:00			MIRU Halliburton
0:00			Cement 8-5/8" surface casing as follows:
0:00			Pressure test lines to 2000 psi, held.
0:00			Pump 10 bbl fresh water flush @ 3.5 bpm/10 psi.
0:00			Pump 16 bbl gelled fresh water @ 3.5 bpm/16 psi.
0:00			Pump 10 bbl fresh water spacer @ 3.5 bpm/16 psi.
			Pump 34 bbl (135 sx) cmt at 3.5 bpm/115 psi.
			Drop plug, Start freshwater displacement @ 3 bpm/60 psi.
			Slow rate to 1 bpm, land plug at 350 psi.
			Monitor for 20 minutes, wash up and rig down Halliburton.
			Cement: 135 sx Type 3
			0.20% Versaset, 0.25# Flocele, 2% CaCl2
			Weight: 14.5 ppg Yield: 1.43 cuft/sx — UP
			DOWN
		0.00	ROTATE

MUD RECORD			MUD MATERIALS USED		BIT RECORD		
DEPTH			NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	1	2
TIME				Solids controle	SIZE		
WEIGHT				Float Rental	MFG		
VIS				Baracor 700	TYPE		
WL				Lime	JET		
PV/YP				Saw Dust	SERIAL NO.		
H2S				Clay grabber	DEPTH OUT		
CA				Baracat	DEPTH IN		
GELS					TOTAL FEET		
ALK					HRS		
pH					T/B/G		
CAKE					WT. ON BIT		
CL			DAILY COST		RPM		
KCL %			PREVIOUS COST		ROP(fph)		
%SOLIDS			CUMULATIVE COST	$8,564.00	AN VEL		

RECEIVED
FEB 2 3 2007
DIV. OF OIL, GAS & MINING

DRILLING ASSEMBLY NO.	DESCRIPTION	LENGTH - FT	PUMP DATA PUMP NO.	1	2	DEVIATION RECORD DEPTH	INCLINATION
			MAKE				
			MODEL				
			STROKE				
			LINER SIZE				
			SPM				
			GPM				
			SURF PRESSURE				
			ECD			DAILY WELL COST	$117,049
			SLOW PUMP- SPM			PREVIOUS CUM COST	$284,501
U:\PROD\DDRLG.XLS	BHA	0.00	SLOW PUMP- PRES			CUMULATIVE WELL COST	$401,550

Berry Petroleum Company

410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 14, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	1
TOTAL DEPTH	753	Rot. Hrs	5.5	cum Rot. Hrs	5.5
FOOTAGE DRILLED	421	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	2				
ACTIVITY AT REPORT TIME	DRILLING FORMATION	REPORTED BY	J MournsAlways		
REMARKS	RIG RELEASED FROM UT 11-21-54 @ 08:00 7/13/2006	KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:00	1.00	NIPPLE DN BOP AND SET SCG SLIPS / CLEAN PITS
7:00	8:00	1.00	RIG DN TO MOVE TO UT 13-21-54
8:00	`15:30	7.50	MOVE RIG, AND RIG UP ON NEW WELL
15:30	19:30	4.00	NIPPLE UP BOP / REPAIR SEALS IN DOUBLE GATE
19:30	22:30	3.00	TEST BOP (BLM WITNESSED)
22:30	23:30	1.00	P/U BHA AND XS 25 BIT
23:30	0:30	1.00	DRILL OUT CMT AND SHOE / TAG @ 280'
0:30	2:00	1.50	DRILL FORMATION FROM 332 TO 472
2:00	2:30	0.50	CIRCULATE OUT GAS
2:30	3:00	0.50	DRILL FROM 472 TO 533
3:00	3:30	0.50	SURVEY @ 463 .75 DEG
3:30	6:00	2.50	DRILL FROM 533 TO 753
		24.00	

UP	68
DOWN	65
ROTATE	66

MUD RECORD

DEPTH	S	
TIME	P	
WEIGHT	U	
VIS	D	
WL		
PV/YP	W	
H2S	A	
CA	T	
GELS	E	
ALK	R	
pH		
CAKE		
CL		
KCL %		
%SOLIDS		

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
	Lime
	Saw Dust
	Clay grabber
	Baracat
DAILY COST	
PREVIOUS COST	
CUMULATIVE COST	

BIT RECORD

BIT NO.	1	
SIZE	7 7/8	
MFG	SECURITY	
TYPE	XS25SR	
JET	3/18	
SERIAL NO.	10846805	
DEPTH OUT		
DEPTH IN	332	
TOTAL FEET		
HRS	5.5	
T/B/G		
WT. ON BIT	42	
RPM	70	
ROP(fph)	76.0	
AN VEL		

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
463	.75
DAILY WELL COST	$40,113
PREVIOUS CUM COST	
CUMULATIVE WELL COST	

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 15, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	2
TOTAL DEPTH	2590	Rot. Hrs	21	cum Rot. Hrs	26.5
FOOTAGE DRILLED	1837	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	3 (4)	ACTIVITY AT REPORT TIME	DRILLING AHEAD	REPORTED BY	J MournsAlways
REMARKS	LOST CIRC @ 911' / STOPPED LOST CIRC @ 1830 '(TOTAL FLUID LOST EST. 480 BBL	KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:30	1.50	DRILL FROM 753 TO 911
7:30	8:00	0.50	LOST CIRC. PUMP SWEEP
8:00	8:30	0.50	DRILL FROM 911 TO 974
8:30	9:00	0.50	ATTMPT TO SURVEY @ 904 / UNABLE TO SURVEY DUE TO HOLE COND
9:00	13:30	4.50	DRILL FROM 974 TO 1387
13:30	14:00	0.50	SURVEY @ 1317 - 1.5 deg
14:00	16:00	2.00	DRILL FROM 1387 TO 1608
16:00	16:30	0.50	SERVICE RIG / FUNCTION BOP
16:30	19:30	3.00	DRILL FROM 1608 TO 1830
19:30	20:00	0.50	SURVEY @ 1760 1.5 DEG
20:00	0:00	4.00	DRILL FROM 1830 TO 2273
0:00	0:30	0.50	SURVEY @ 2203 2.25 DEG
0:30	6:00	5.50	DRILL FROM 2273 TO 2590
		24.00	

UP	102
DOWN	95
ROTATE	98

MUD RECORD

DEPTH	950
TIME	8:30
WEIGHT	8.6
VIS	27
WL	
PV/YP	1/1
H2S	
CA	
GELS	3/2
ALK	2.4
pH	11.5
CAKE	
CL	30,000
KCL %	3.000%
%SOLIDS	-1.3

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
2	Float Rental
2	Baracor 700
	Lime
15	Saw Dust
	Clay grabber
	Baracat
25	BAR O SEAL
15	ZEOGEL
6	DRILLING PAPER
1	CORROSION RING
DAILY COST	$1,253.00
PREVIOUS COST	$0.00
CUMULATIVE COST	$1,253.00

BIT RECORD

BIT NO.	1
SIZE	7 7/8
MFG	SECURITY
TYPE	XS25SR
JET	3/18
SERIAL NO.	10846805
DEPTH OUT	
DEPTH IN	332
TOTAL FEET	2258
HRS	26.5
T/B/G	
WT. ON BIT	42
RPM	70
ROP(fph)	85.0
AN VEL	162.0

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
	BHA	651.98

U:\PROD\DDRLG.XLS

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
1317	1.5
1760	2.5
2203	2.25

DAILY WELL COST	$27,133
PREVIOUS CUM COST	$40,113
CUMULATIVE WELL COST	$67,266

Berry Petroleum Company
410 17th Street, Suite 1320
DENVER, COLORADO 80202
PHONE 303-825-3344 FAX 303-825-3350

DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 16, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	3
TOTAL DEPTH	3856	Rot. Hrs	22.5	cum Rot. Hrs	49
FOOTAGE DRILLED	1266	LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	4	ACTIVITY AT REPORT TIME	DRILLING FORMATION	REPORTED BY	J MournsAlways
REMARKS		KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:30	1.50	DRILL FROM 2590 TO 2717
7:30	8:00	0.50	SURVEY @ 2647 2 DEG
8:00	17:00	9.00	DRILL FROM 2717 TO 3222
17:00	17:30	0.50	SERVICE RIG (FUNCTION CHOKE VALVES)
17:30	19:30	2.00	DRILL FROM 3222 TO 3349
19:30	20:00	0.50	SURVEY @ 3279 2 DEG
20:00	6:00	10.00	DRILL FROM 3349 TO 3856
		24.00	

UP	125
DOWN	120
ROTATE	122

MUD RECORD

DEPTH	2648	
TIME	8:30	
WEIGHT	8.5	
VIS	27	
WL		
PV/YP	1/1	
H2S		
CA		
GELS	3/2	
ALK	2.4	
PH	11.5	
CAKE		
CL	30,000	
KCL %	3.000%	
%SOLIDS	-1.6	

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
1	Float Rental
10	Baracor 700
	Lime
35	Saw Dust
	Clay grabber
	Baracat
5	BAR-O-SEAL
6	DRILLING PAPER
DAILY COST	$1,448.64
PREVIOUS COST	$1,253.47
CUMULATIVE COST	$2,702.11

BIT RECORD

BIT NO.	1	
SIZE	7 7/8	
MFG	SECURITY	
TYPE	XS25SR	
JET	3/18	
SERIAL NO.	10846805	
DEPTH OUT		
DEPTH IN	332	
TOTAL FEET	3523.5	
HRS	49	
T/B/G		
WT. ON BIT	42	
RPM	70	
ROP(fph)	71.0	
AN VEL	162.0	

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
	BHA	651.98

U:\PROD\DDRLG.XLS

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
2647	2
3279	2

DAILY WELL COST	$17,604
PREVIOUS CUM COST	$67,266
CUMULATIVE WELL COST	$84,830

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	FIELD	DATE
UT 13-21-54	Brundage Canyon	July 17, 2006
RIG NAME AND NUMBER	**COUNTY / STATE**	**DAY NO.**
FRONTIER 4	Duchesne / Utah	4

TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE	SET @	Report No.
4554	14	63	698	8 5/8, 24#, J-55, STC	332.5	5

ACTIVITY AT REPORT TIME	REPORTED BY
DRILLING FORMATION	J MournsAlways

REMARKS	KB TO GL.
	14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	9:00	3.00	DRILLING FROM 3856 TO 4047
9:00	9:30	0.50	SURVEY @ 3977 2.5 DEG
9:30	13:00	3.50	DRILLING FROM 4047 TO 4205
13:00	13:30	0.50	SERVICE RIG
13:30	15:00	1.50	DRILLING FROM 4205 TO 4269
15:00	17:00	2.00	PUMP GEL SWEEP, CBU FOR TRIP, MIX PILL
17:00	19:30	2.50	TRIP OUT OF HOLE
19:30	22:30	3.00	MAKE UP NEW BIT AND TRIP IN HOLE
22:30	23:30	1.00	KELLY UP AND BREAK CIRC.
23:30	0:00	0.50	TAG AND REAM 20' FROM BTM
0:00	6:00	6.00	DRILLING FROM 4669 TO 4554
			UP 135
			DOWN 128
		24.00	ROTATE 131

MUD RECORD

DEPTH	9:l30	
TIME	0:00	
WEIGHT	8.6	
VIS	27	
WL		
PV/YP	1/1/	
H2S		
CA		
GELS	3/2	
ALK	2.4	
pH	12	
CAKE		
CL	27,000	
KCL %	2.700%	
%SOLIDS	-1	

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
5	Lime
40	Saw Dust
	Clay grabber
	Baracat
160	POT CL
25	BAROSEAL
6	DRILL PAPER
DAILY COST	$3,868.36
PREVIOUS COST	$1,448.64
CUMULATIVE COST	$6,570.47

BIT RECORD

BIT NO.	1	2
SIZE	7 7/8	7 7/8
MFG	SECURITY	SECURITY
TYPE	XS25SR	XS21
JET	3/18	3/18
SERIAL NO.	10846805	10855247
DEPTH OUT	4269	0
DEPTH IN	332	4269
TOTAL FEET	3936.5	285
HRS	57	6.00
T/B/G	BT/F/G	
WT. ON BIT	42	42
RPM	70	70
ROP(fph)	0.0	47.5
AN VEL	162.0	162

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM	376	376
SURF PRESSURE	1250	1250
ECD	8.6	8.6
SLOW PUMP- SPM	49	49
SLOW PUMP- PRES	199	199

DEVIATION RECORD

DEPTH	INCLINATION
DAILY WELL COST	$18,133
PREVIOUS CUM COST	$84,830
CUMULATIVE WELL COST	$102,963

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	FIELD	DATE
UT 13-21-54	Brundage Canyon	July 18, 2006

RIG NAME AND NUMBER	COUNTY	STATE	DAY NO.
FRONTIER 4	Duchesne	Utah	5

TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE	SET @	Report No.
5679	23	86	1125	8 5/8, 24#, J-55, STC	332.5	6

4

ACTIVITY AT REPORT TIME	REPORTED BY
DRILLING FORMATION	J MournsAlways

REMARKS	KB TO GL.
TIGHT HOLE	14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	13:30	7.50	DRILLING FROM 4554 TO 4966
13:30	14:00	.5.	SURVEY @ 4896 3
14:00	15:30	1.50	DRILING FROM 4966 TO 5016
15:30	16:00	0.50	SERVICE RIG
16:00	23:00	7.00	DRILLING FROM 5016 TO 5377
23:00	23:30	0.50	SURVEY @ 5703 3 DEG
23:30	6:00	7.00	DRILLING FROM 5679 TO 5679
			UP 152
			DOWN 146
		24.00	ROTATE 148

MUD RECORD

DEPTH	4720
TIME	8:30
WEIGHT	8.6
VIS	28
WL	
PV/YP	1/1
H2S	
CA	
GELS	3/2
ALK	
pH	11.5
CAKE	
CL	
KCL %	2.700%
%SOLIDS	2.7

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
1	Float Rental
	Baracor 700
	Lime
10	Saw Dust
	Clay grabber
	Baracat
20	BAROSEAL
60	ZEOGEL
98	POT CL
DAILY COST	$2,137.00
PREVIOUS COST	$6,570.47
CUMULATIVE COST	$8,707.48

BIT RECORD

BIT NO.	2
SIZE	7 7/8
MFG	SECURITY
TYPE	xs21
JET	3/18
SERIAL NO.	10855247
DEPTH OUT	5860
DEPTH IN	4269
TOTAL FEET	1410
HRS	29
T/B/G	
WT. ON BIT	42
RPM	70
ROP(fph)	48.0
AN VEL	162.0

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
1	7.875 BIT	1.00
1	MOTOR .33	30.76
20	6.5 COLLARS	618.87
1	X/O	1.35
U:\PROD\DDRLG.XLS	BHA	651.98

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		1250
ECD		8.6
SLOW PUMP- SPM		49
SLOW PUMP- PRES		199

DEVIATION RECORD

DEPTH	INCLINATION
4896	3
5703	3

DAILY WELL COST	$18,339
PREVIOUS CUM COST	$102,963
CUMULATIVE WELL COST	$121,302

Berry Petroleum Company
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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	FIELD	DATE
UT 13-21-54	Brundage Canyon	July 19, 2006
RIG NAME AND NUMBER	**COUNTY / STATE**	**DAY NO.**
FRONTIER 4	Duchesne / Utah	6

TOTAL DEPTH	Rot. Hrs	cum Rot. Hrs	FOOTAGE DRILLED	LAST CASING SIZE, WEIGHT, GRADE	SET @	Report No.
5840.7	3.5	89.5	161	8 5/8, 24#, J-55, STC	332.5	7

4

ACTIVITY AT REPORT TIME	REPORTED BY
RDMO Halliburton	DP Barone

REMARKS

KB TO GL. 14

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	9:30	3.50	Drill F/ 5679 to 5840.8 TD @ 9:30
9:30	10:30	1.00	Condition hole- pump gel sweep
10:30	15:00	4.50	RU Weatherford TRS POOH & LD DP
15:00	16:30	1.50	Pull rotating rubber & LD DC's
16:30	18:00	1.50	PU PSI & Log wells
18:00	20:00	2.00	Log Well & RDMO PSI
20:00	1:00	5.00	RU Weatherford TRS PU & TIH with 137 jts j-55, 15.5# csg , shoe@5840.', flag jt @ 4140.88
1:00	4:00	3.00	RDMO weatherford, MIRU Halliburton,
4:00	6:00	2.00	Pump 10 BBl fresh, 10 BBL KCL, 10 BBL fresh, 183 BBL lead, 118 BBL tail, 138 bbl Displacement
			Lead- 270 sx HI Fill Mod-16%gel, 75% EX-1, 3% salt(BWOC), .2%HR-7, 7.5#/sk gilsonite
			2#/sk granulite wt-11.0 LB/Gal, yield - 3.81
			Tail - 420sx HLC, 65% cmt, 35% poz, 6% gel, 3% salt(BWOC), 1% EX-1, .5% Halad-322
			.6% HR-5, .25#/sk flocele, 1#/sk granulite --wt-13.5LB/Gal, Yield-1.58
			UP
			DOWN
		24.00	ROTATE

MUD RECORD			MUD MATERIALS USED		BIT RECORD		
DEPTH			NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.		
TIME				Solids controle	SIZE		
WEIGHT				Float Rental	MFG		
VIS				Baracor 700	TYPE		
WL				Lime	JET		
PV/YP				Saw Dust	SERIAL NO.		
H2S				Clay grabber	DEPTH OUT		
CA				Baracat	DEPTH IN		
GELS					TOTAL FEET		
ALK					HRS		
pH					T/B/G		
CAKE					WT. ON BIT		
CL			DAILY COST	$2,670.00	RPM		
KCL %			PREVIOUS COST	$8,707.00	ROP(fph)		
%SOLIDS			CUMULATIVE COST	$11,377.00	AN VEL		

DRILLING ASSEMBLY			PUMP DATA			DEVIATION RECORD	
NO.	DESCRIPTION	LENGTH - FT	PUMP NO.	1	2	DEPTH	INCLINATION
			MAKE	national	national		
			MODEL	7p-50	7p-50		
			STROKE	7.75	7.75		
			LINER SIZE	6.0	6.0		
			SPM	140	140		
			GPM		376		
			SURF PRESSURE				
			ECD			DAILY WELL COST	$126,398
			SLOW PUMP- SPM			PREVIOUS CUM COST	$121,302
U:\PROD\DDRLG.XLS	BHA	0.00	SLOW PUMP- PRES			CUMULATIVE WELL COST	$247,700

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO.	UT 13-21-54	FIELD	Brundage Canyon	DATE	July 20, 2006
RIG NAME AND NUMBER	FRONTIER 4	COUNTY / STATE	Duchesne / Utah	DAY NO.	7
TOTAL DEPTH	5840.7	Rot. Hrs		cum Rot. Hrs	89.5
FOOTAGE DRILLED		LAST CASING SIZE, WEIGHT, GRADE	8 5/8, 24#, J-55, STC	SET @	332.5
Report No.	8 (4)	ACTIVITY AT REPORT TIME	MO Frontier Drilling Rig#4	REPORTED BY	DP Barone
REMARKS	Release Rig at 1:00	KB TO GL.	14		

TIME LOG

FROM	TO	HOURS	Activity Detail
6:00	7:00	1.00	Complete cement - RDMO Halliburton
7:00	7:30	0.50	Set slips in 78,000
7:30	1:00	5.50	cut off csg, clean pits, Rig released at 1:00PM
1:00	6:00	5.00	RD Frontier Rig #4
			UP
			DOWN
		12.00	ROTATE

MUD RECORD

DEPTH		
TIME		
WEIGHT		
VIS		
WL		
PV/YP		
H2S		
CA		
GELS		
ALK		
pH		
CAKE		
CL		
KCL %		
%SOLIDS		

MUD MATERIALS USED

NO. OF SACKS/LBS	PRODUCT NAME
	Solids controle
	Float Rental
	Baracor 700
	Lime
	Saw Dust
	Clay grabber
	Baracat
DAILY COST	$2,670.00
PREVIOUS COST	$8,707.00
CUMULATIVE COST	$11,377.00

BIT RECORD

BIT NO.		
SIZE		
MFG		
TYPE		
JET		
SERIAL NO.		
DEPTH OUT		
DEPTH IN		
TOTAL FEET		
HRS		
T/B/G		
WT. ON BIT		
RPM		
ROP(fph)		
AN VEL		

DRILLING ASSEMBLY

NO.	DESCRIPTION	LENGTH - FT
U:\PROD\DDRLG.XLS	BHA	0.00

PUMP DATA

PUMP NO.	1	2
MAKE	national	national
MODEL	7p-50	7p-50
STROKE	7.75	7.75
LINER SIZE	6.0	6.0
SPM	140	140
GPM		376
SURF PRESSURE		
ECD		
SLOW PUMP- SPM		
SLOW PUMP- PRES		

DEVIATION RECORD

DEPTH	INCLINATION
DAILY WELL COST	$53,248
PREVIOUS CUM COST	$247,700
CUMULATIVE WELL COST	$300,948

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/15/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	8
PBTD	5831'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RUN PROD				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	60	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	445	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	3508	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	4:00 P.M.
ITP-	0
ICP-	0
SPM X LNTH	6-86"
TOTAL LOAD	3953
LOAD LEFT	3508

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/U SWAB EQ RIH FLUID LEVEL @ 1,900' MAKE 7 RUNS -60 BBLS NO SND 40% OIL CUT R/D SWAB EQ RIH
	TAG PBTD LAY DOWN 3 JTS SET ANCHOR W/ 12,000 # TENSION R/D BOP R/U WELL P/U PUMP RIH W/ RODS
	SEAT PUMP SPACE OUT HANG HORSE HEAD FILL TUBING W/ 5 BBLS TEST TO 500 PSI R/D RIG & EQ.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$3,962	$309,580
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/15/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$3,962		$27,046		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999			$6,800		$13,200
TOTAL INTANGIBLE COSTS		$3,962		$256,580		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540			$1,000		$1,000
ROD STRING EQ.	154 . 3525			$19,000		$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$53,000		$51,900
TOTAL COMPLETION COSTS		$3,962		$309,580		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/14/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	7
PBTD	5831'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	CLEAN OUT				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI				SI CONDUCTOR (PSI) 20"		HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI				SI INTERMEDIATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							

ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS
RECOVRED LAST 24 HRS		BBLS OIL	130	BBLS WATER		SCF GAS
TOTAL LOAD RECOVERED		BBLS OIL	385	BBLS WATER		SCF GAS
LOAD LEFT TO RECOVER		BBLS OIL	3568	BBLS WATER		SCF GAS
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	POOH W/ TUBING LAY DOWN BIT & SUB RIH W/ PROD TUBING TO MIDDLE OF PERFS R/U SWAB EQ FIRST RUN
	FLUID LEVEL @ 1,500' MADE 16 RUN & SWABBED BACK 130 BBLS W/ 18% OIL CUT & SOME SAND LAST RUN
	FLUID LEVEL @ 2,100' S.D.F.N.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$29,547	$305,618
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/14/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,547		$23,084		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$4,000		$6,800		$13,200
TOTAL INTANGIBLE COSTS		$9,547		$252,618		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540	$1,000		$1,000		$1,000
ROD STRING EQ.	154 . 3525	$19,000		$19,000		$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$20,000		$53,000		$51,900
TOTAL COMPLETION COSTS		$29,547		$305,618		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/12/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	6
PBTD	5831'	Ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	CLEAN OUT				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	3953	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	115	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	255	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	3698	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/D FRAC VALVE R/U BOP RIH TAG SAND @ 4,363' CLEAN OUT TO PLUG @ 4,600' CIRC CLEAN DRILL PLUG
	RIH TAG SAND @ 5351' CLEAN OUT TO PLUG @ 5,430' CIRC CLEAN DRILL PLUG RIH TAG SAND @ 5,510' CIRC
	CLEAN TO PLUG @ 5,530' CIRC CLEAN DRILL PLUG RIH TAG @ 5,738' CLEAN OUT TO F.C. @ 5,799' DRILL
	UP & 32' OF CEMENT CIRC CLEAN @5,831' POOH W/ 5 STANDS S.D.F.N.
	LOST 275 BBLS OF WATER

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$5,737	$276,071
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/12/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$18,334		$11,000
WATER & WATER HAULING	152 . 2106			$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360			$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,737		$17,537		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381			$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999			$2,800		$13,200
TOTAL INTANGIBLE COSTS		$5,737		$243,071		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$5,737		$276,071		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/11/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	5
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	FRAC CLEAN SAND				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI				SI CONDUCTOR (PSI) 20"		HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI				SI INTERMEDIATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	3678	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	100	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	140	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	3538	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
CASTLE PEAK UPPER	5,148'	5,150'	4 0.48"	NEW
CASTLE PEAK UPPER	5,210'	5,212'	4 0.48"	NEW
CASTLE PEAK UPPER	5,246'	5,248'	4 0.48"	NEW
CASTLE PEAK UPPER	5,278'	5,280'	4 0.48"	NEW
CASTLE PEAK MID	5,312	5,314'	4 0.48"	NEW
CASTLE PEAK MID	5,352'	5,354'	4 0.48"	NEW
CASTLE PEAK MID	5,390'	5,392'	4 0.48"	NEW
CASTLE PEAK LOWER	5,416'	5,418'	4 0.48"	NEW
DOUGLAS CREEK	4,274'	4,276	4 0.48"	NEW
DOUGLAS CREEK	4,400'	4,404'	8 0.48"	NEW
DOUGLAS CREEK	4,472'	4,474'	4 0.48"	NEW
DOUGLAS CREEK	4,522'	4,524'	4 0.48"	NEW
DOUGLAS CREEK	4,538'	4,540'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	R/D BOP R/U FRAC VALVE R/U WIRELINE RIH SET PLUG @ 5,430' & PERF AS ABOVE
9:00 A.M.	R/D WIRE LINE R/U FRAC CREW LOAD INHIB PUMP 6 BBLS BREAK @ 3,3,75 PSI FOLLOWED BY 100 GAL OF 28%
	ACID FOLLOWED BY 33 BBLS FOLLOWED BY 195 BBLS OF PAD FOLLOWED BY 250 BBLS W/ 35636# OF 2-6#
	SAND FOLLOWED BY 73 BBLS W/ 13,409# OF 6# SAND PRESSURE JUMPED UP & NET SLOPE TRIED TO INCREASE
	RATE BUT PUMPS GOT PARRIFIN IN VALVES SO RATE WAS JUMPING UP & DOWN SO CUT SAND & WENT TO FLUSH
	FOLLOWED BY 6 BBLS OF 15% ACID FOLLOWED BY 116 BBLS OF FLUSH GOT 49,045# IN FORM. AVG RATE 31.45
	BPM AVG PRESS. 2,346 PSI AVG HHP 1,889 HP MAX RATE 44.05 MAX PRESS.3,376 PSI TOTAL FLUID 629 BBLS
	T.S.I.F. 49,045# FINAL ISIP 2,253 FRAC GRAD. 0.87
10:00 A.M.	R.D FRAC CREW R/U WIRE LINE RIH SET PLUG @ 4,597' & PERF DOUGLAS CREEK AS ABOVE
11:30 A.M.	R/D WIRELINE R/U FRAC CREW LOAD INHIB PUMP 12 BBLS BREAK @ 1,730 PSI FOLLOWED BY 228 BBLS OF PAD
	FOLLOWED BY 335 BBLS W/ 47,772# OF 2-6# SAND FOLLOWED BY 246 BBLS W/ 47,952# OF 6# SAND FOLLOWED
	BY 101 BBLS OF FLUSH AVG RATE36.06 BPM AVG PRESS. 2,708 PSI AVG HHP 2,431 HP MAX RATE 42.33 MAX PRES
	3,138 PSI MAX HHP 3,218 HP TOTALFLUID 821 BBLS T.S.I.F. 95,724# FINAL ISIP 2,555 PSI FRAC. GRAD. 1.02
	OPEN WELL TO TANK ON 12/64 CHOKE FOR THE NIGHT
	HALCO INHIB WAS $ 8,300 FOR JOB NORMALLY $5,000 DID NOT PREMIX ANYTHING BEFORE STAG'S TO SEE
	IF HELP ON LOCKING UP FORMATION SO FAR SO GOOD ALSO HALCO ATE RIG COST BECOUSE OF TUESDAY

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$195,400	$270,334
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/11/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$5,000		$18,334		$11,000
WATER & WATER HAULING	152 . 2106	$2,500		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360	$168,000		$168,000		$145,000
COMPLETION RIG	152 . 2365	$5,800		$11,800		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381	$7,500		$7,500		$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380	$6,000		$6,800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$600		$2,800		$13,200
TOTAL INTANGIBLE COSTS		$195,400		$237,334		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$195,400		$270,334		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/10/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	4
PBTD	5799'	Ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	FRAC CLEAN SAND				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI				SI CONDUCTOR (PSI) 20"		HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI				SI INTERMEDIATE CP 9-7/8"		HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	2228	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	40	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	2188	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,756	36 .48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8 .48	NEW
LOWER	5,492	5,500	16 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
11:00 A.M.	R/U HALCO PUMP 6 BBLS 300 GALLLONS 28% ACID FOLLOWED BY FOLLOWD BY PAD FOLLOWED BY 2-6#
	SAND AFTER START 6# SAND NET BOTTOM PRESSURE STARTED CLIMBING INCREASED RATE 2 TIMES
	DROPPED BACK DOWN THEN STARTED BACK UP INCREASED RATE AGAIN WENT TO FLUSH PRESSURE
	INCREASED TO THE POINT HALCO KICKED OUT & SCREENED OUT.
	BLEED WELL OFF R/D HALCO &FRAC VALVE R/U BOP RIH TO 1,400' CIRC SAND OUT OF HOLE RIH TO3,000'
	CIRC. HOLE CLEAN RIH TO 4,100' CIRC CLEAN STACK OUT ON SAND & CIRC STAND DOWN TO 5,530'
	CIRC CLEAN POOH W/ TUBING WILL FRAC OTHER 2 ZONES IN THE MORNING.
	BETWEEN 2 JOBS APPROX. 63,000# OF SAND IN FORMATION

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$8,900	$83,834
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/10/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$13,334		$11,000
WATER & WATER HAULING	152 . 2106	$2,500		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365	$5,800		$11,800		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$600		$2,800		$13,200
TOTAL INTANGIBLE COSTS		$8,900		$50,834		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530			$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$33,000		$51,900
TOTAL COMPLETION COSTS		$8,900		$83,834		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/09/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY
AFE #	CO6 3271	RIG #	820	DAYS	3
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RIG UP				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	1652	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	20	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	1652	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,756	36 .48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8 .48	NEW
LOWER	5,492	5,500	16 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	R/U PUMP LINES UNLOAD PIPE TALLEY P/U BIT & SUB RIH TAG SAND @ 4,200' CIRC SAND OUT TO 5,530'
	CIRC CLEAN

				DAILY	CUM
RIG FUEL START		GALLONS			
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS			
			WELL COST	$55,000	$77,434
TOTAL HOURS					

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/09/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345			$13,334		$11,000
WATER & WATER HAULING	152 . 2106	$14,000		$14,000		$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331			$1,000		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365	$6,000		$6,000		$17,000
HAULING	152 . 2111			$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380			$800		$7,500
CMPL SUPERVISION	152 . 2125			$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$2,000		$2,200		$13,200
TOTAL INTANGIBLE COSTS		$22,000		$44,434		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530	$33,000		$33,000		$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$33,000		$33,000		$51,900
TOTAL COMPLETION COSTS		$55,000		$77,434		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/08/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KEN ALLEN
AFE #	CO6 3271	RIG #	820	DAYS	2
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RIG UP				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							
ORIGINAL LOAD TO REC		BBLS OIL	1652	BBLS WATER		SCF GAS			
RECOVRED LAST 24 HRS		BBLS OIL	20	BBLS WATER		SCF GAS			
TOTAL LOAD RECOVERED		BBLS OIL	20	BBLS WATER		SCF GAS			
LOAD LEFT TO RECOVER		BBLS OIL	1652	BBLS WATER		SCF GAS			
PROD LAST 24 HRS		BBLS OIL		BBLS WATER		SCF GAS			

START UP INFO	
TIME ON	
ITP-	
ICP-	
SPM X LNTH	
TOTAL LOAD	
LOAD LEFT	

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,756	36 .48	GROSS INTERVAL
CASTLE PEAK	5,476	5,480	8 .48	NEW
LOWER	5,492	5,500	16 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	RIG UP HALLIBURTON AND FRAC THE UTELAND BUTTE FORMATION AS FOLLOWS:
	PUMP 15316 GAL OF PAD
	PUMP 21123 GAL OF 1 TO 3 #/GAL 16-30 SAND, RAMPED
	PUMP 2969 GAL OF 3 TO 4 #/GAL 16/30 SAND, RAMPED. CUT SHORT DUE TO PRESSURE
	PUMP 5548 GAL OF ACID AND FLUSH.
	AVG RATE 22.2 BPM, MAX RATE 33.5 BPM, AVG PR 3383 PSI, MAX PR 4482 PSI, ISIP 3745 PSI
	SAND IN PERFS 51970 #, 75%. PRESSURE INCREASED RAPIDLY DURING FLUSH.
	RIG UP WIRELINE AND PERFORATE THE LOWER CASTLE PEAK AS ABOVE WITH 3 1/8" CSG GUN, 2 SPF.
	RIG DOWN WIRELINE AND FRAC THE LOWER CASTLE PEAK AS FOLLOWS:
	PUMP 12035 GAL PAD
	PUMP 13414 GAL OF 2 TO 6 #/GAL 16-30 SAND RAMPED. WENT TO FLUSH DUE TO PRESSURE.
	PUMPED 851 GAL OF FLUSH.
	PRESSURE INCREASED DUE TO FLUID NOT CROSSLINKING BECAUSE OF LOW PH.
	SAND SCREENED OUT ON PERFS WITH 3 #/GAL. WRONG CHEMICAL WAS LOADED ON TRUCK
	IN VERNAL. AVG RATE 34.1 BPM, MAX RATE 35.5 BPM, AVG PR 2119 PSI, MAX PR 4563 PSI.
	ISIP 4500 PSI, (SCREEN OUT) 28954 # OF SAND IN PERFS. (29%)
	FLOWED BACK FRAC , RECOVERED 20 BBLS & DIED. SHOULD BE 1302 ' OF SAND IN WELL.
	RIG DOWN HALLIBURTON AND RIG UP WORKOVER RIG. REMOVE FRAC VALVE AND INSTALL BOP.
	SHUT DOWN FOR NIGHT.

			DAILY	CUM
RIG FUEL START		GALLONS		
FUEL ON HAND		GALLONS	FLUID COST	$0	$0
USED LAST 24 HRS	0	GALLONS		
			WELL COST	$25,900	$35,934
TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/08/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730			$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$8,300		$13,334		$11,000
WATER & WATER HAULING	152 . 2106					$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331	$14,500		$14,500		$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365					$17,000
HAULING	152 . 2111	$1,500		$1,500		$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380	$800		$800		$7,500
CMPL SUPERVISION	152 . 2125	$600		$600		$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$200		$200		$13,200
TOTAL INTANGIBLE COSTS		$25,900		$35,934		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530					$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$0		$51,900
TOTAL COMPLETION COSTS		$25,900		$35,934		$283,800

BERRY PETROLEUM COMPANY

DAILY COMPLETION REPORT

DATE	08/02/06	LOCATION	UTE TRIBAL 13-21-54	REPORT SUBMITTED BY	KARY ELDREDGE
AFE #	CO6 3271	RIG #	820	DAYS	1
PBTD	5799'	ie	COMPLETION	ORIG TD	5860'
PRESENT OPERATION	RUN CBL & TEST & PERF UTELAND BUTTE				

PRESENT WELL STATUS

FTP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
FCP (PSI)		CHOKE		MCF/D		BOPD		BWPD	
SITP (PSI)		HRS SI		SI CONDUCTOR (PSI) 20"				HRS SI	
SI SURFACE CP (PSI) 13 3/8"		HRS SI		SI INTERMEDIATE CP 9-7/8"				HRS SI	
SI PROD CP (PSI) 5-1/2"		HRS SI							

ORIGINAL LOAD TO REC	BBLS OIL	BBLS WATER	SCF GAS	START UP INFO
RECOVRED LAST 24 HRS	BBLS OIL	BBLS WATER	SCF GAS	TIME ON
TOTAL LOAD RECOVERED	BBLS OIL	BBLS WATER	SCF GAS	ITP-
LOAD LEFT TO RECOVER	BBLS OIL	BBLS WATER	SCF GAS	ICP-
PROD LAST 24 HRS	BBLS OIL	BBLS WATER	SCF GAS	SPM X LNTH
				TOTAL LOAD
				LOAD LEFT

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,558	5,560'	4 0.48"	NEW
UTELAND BUTTE	5,580'	5,582'	4 0.48"	NEW
UTELAND BUTTE	5,602'	5,604'	4 0.48"	NEW
UTELAND BUTTE	5,620'	5,622'	4 0.48"	NEW
UTELAND BUTTE	5,632'	5.634'	4 0.48'	NEW
UTELAND BUTTE	5,660'	5,664'	4 0.48"	NEW
UTELAND BUTTE	5.686'	5,688'	4 0.48"	NEW
UTELAND BUTTE	5,714'	5,716'	4 0.48"	NEW
UTELAND BUTTE	5,754'	5,756'	4 0.48"	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
	RUN CBL FROM 5790' TO SURFACE CEMENT TOP @ SURFACE TEST TO 2,000 PSI & PERF UTELAND AS ABOVR

				DAILY	CUM
	RIG FUEL START		GALLONS		
	FUEL ON HAND		GALLONS	FLUID COST	$0	$0
	USED LAST 24 HRS	0	GALLONS		
				WELL COST	$10,234	$10,234
	TOTAL HOURS				

BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS

WELL NAME UTE TRIBAL 13-21-54 DATE 08/02/06

AFE # CO6 3271

INTANGIBLE COSTS	CODE	DAILY		CUM		AFE ESTIMATE
CASED HOLE LOGS & SURVEYS	152 2730	$5,000		$5,000		$5,000
PERFORATING AND WIRELINE SERVICE	152 . 2345	$5,034		$5,034		$11,000
WATER & WATER HAULING	152 . 2106					$10,000
COMPLETION FLUID-CHEMICALS	152 . 2331					$5,000
FRACTURING	152 . 2360					$145,000
COMPLETION RIG	152 . 2365					$17,000
HAULING	152 . 2111					$3,000
DOWNHOLE RENTAL-COMP PLUGS	152 . 2381					$9,000
SURFACE RENTALS-FRAC TANKS	152 . 2380					$7,500
CMPL SUPERVISION	152 . 2125					$4,200
OTHER CONTRACT LABOR	152 . 2525					$2,000
CONTINGENCY	152 . 9999	$200		$200		$13,200
TOTAL INTANGIBLE COSTS		$10,234		$10,234		$231,900
TANGIBLE COSTS						
PRODUCTION TUBING	154 . 3530					$29,800
ANCHOR	154 . 3540					$1,000
ROD STRING EQ.	154 . 3525					$15,500
MISC SUPPLIES	154 . 3375					$0
CONTINGENCY	154 . 9999					$5,600
TOTAL TANGIBLE COSTS		$0		$0		$51,900
TOTAL COMPLETION COSTS		$10,234		$10,234		$283,800

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
  - Form 8, Well Completion or Recompletion Report and Log
  - A copy of electric and radioactivity logs, if run
  - A copy of drillstem test reports,
  - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
  - A copy of core analyses, and lithologic logs or sample descriptions if compiled
  - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Berry Petroluem Company Today's Date: 09/18/2007

Well:	API Number:	Drilling Commenced:
Scofield-Thorpe26-43 drlg/wcr	4300730990	09/02/2005
Ute Tribal 11-11-55 drlg/wcr	4301332873	10/17/2005
Scofield-Thorpe 26-31 drlg/wcr	4300730987	02/26/2006
Ute Tribal 13-21-54 drlg/wcr	4301333113	07/03/2006
Wilcox Eliason 7-15-56 drlg/wcr	4301333122	07/22/2006
Taylor Fee 13-22-56 drlg/wcr	4301333121	07/29/2006
Ute Trinal 8-30H-54 drlg/wcr	4301332746	08/19/2006
Wilcox Fee 1-20-56 drlg/wcr	4301333150	10/31/2006

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

Well	API number	Drilling Commenced
Ute Tribal 8-24-55 drlg	4301333420	03/13/2007
Ute Tribal 6-23D-55 drlg	4301333187	03/19/2007
Berry Tribal 16-24D-54 wcr	4301333464	04/29/2007

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **14-20-H62-3414**

1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Berry Petroleum Company**

8. Lease Name and Well No. **Ute Tribal 13-21-54**

3. Address **950 17th Street, Suite 2400 Denver, CO 80202**

3a. Phone No. *(include area code)* **303-825-3344**

9. AFI Well No. **43-013-33113**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **Sec 21 T5S-R4W 520' FSL 678' FWL (SWSW)**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above**

10. Field and Pool, or Exploratory **Brundage Canyon**

11. Sec., T., R., M., on Block and Survey or Area **Sec. 21 T5S R4W**

12. County or Parish **Duchesne**

13. State **UT**

14. Date Spudded **07/03/2006**

15. Date T.D. Reached **07/18/2006**

16. Date Completed **08/15/2006** ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

18. Total Depth: MD **5860** TVD

19. Plug Back T.D.: MD **5831** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Induction, Dual Density Neutron , GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	**8 5/8"**	**24#**	**0**	**332**		**135/III**		**Surface**	
7 7/8"	**5 1/2"**	**15.5#**	**0**	**5840**		**690/HLC**		**Surface**	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	**4,140.88**							

25. Producing Intervals

Formation	Top	Bottom
A) **D.C./Grn Rvr**		
B) **C.P./ Grn Rvr**		
C) **Uteland Butte/Grn Rvr**		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
4274-4540	**0.51"**	**40**	**Open**
5148-5500	**0.51"**	**32**	**Open**
5558-5756	**0.51"**	**36**	**Open**

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4274-4540	**Frac w/ 49,045 Lbs. & 629 bbls fluid 08/11/2006**
5148-5500	**Frac w/ 95,724 Lbs. & 821 bbls fluid 08/11/2006**
5558-5756	**Frac w/51970 Lbs. & 1123 bbls fluid 08/11/2006**

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/14/2006	**08/24/2006**	**24**	→	**56**	**0**	**25**			**Pumping**
Choke Size	Tbg. Press. Flwg. SI **300**	Csg. Press. **10**	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	***Producing***

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

**(See instructions and spaces for additional data on page 2)*

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OCT 19 2007
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.

31. Formation (Log) Markers

Name	Top Meas. Depth
GR (NEW)	**2047**
MAHOGANY	**2645**
TGR3	**3669**
DC	**4427**
BLACK SHALE	**5057**
CASTLE PEAK	**5332**
UTELAND	**5736**
WASATCH	**5933**

32. Additional remarks (include plugging procedure):

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Lauren Naumovich** Title **Regulatory**

Signature Lauren Naumovich Date **09/12/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☑ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR
Date: 12-13-2012
Initials: KS

Approved by the Utah Division of Oil, Gas and Mining

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

RECEIVED
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
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43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
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43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
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43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
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43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
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43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
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43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
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43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

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43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
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43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
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43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
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43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
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43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
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43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
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43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672	UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759	UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042	UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
43-013-33041	UTE TRIBAL 16-28D-54	14-20-H62-4740
43-013-33076	UTE TRIBAL 16-29-54	14-20-H62-5036
43-013-32349	UTE TRIBAL 16-29-55	14-20-H62-5020
43-013-32665	UTE TRIBAL 16-3-54	14-20-H62-4778
43-013-32718	UTE TRIBAL 16-30-54	14-20-H62-4662
43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
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43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
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43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold) Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

FROM: (Old Operator):	**TO:** (New Operator):
Berry Petroelum Company, LLC N4075	Linn Operating, Inc. N4115
1999 Broadway Street , Suite 3700	1999 Broadway Street, Suite 3700
Denver, CO 80202	Denver, CO 80202
Phone: 1 (303) 999-4400	Phone: 1 (303) 999-4400

CA No. **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
_____	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: _____	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Change of operator
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	**Transfer approved Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
✓	**Transfer pending (unapproved) Application for Permit to Drill to new operator**
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	**Yes**	**No**
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM9149893	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

UTE TRIBAL 6-15-55	15	050S	050W	4301351399		Indian	OW	APD	
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403		Indian	OW	APD	
LC TRIBAL 6-16D-56	16	050S	060W	4301351406		Indian	OW	APD	
LC TRIBAL 3-14D-56	14	050S	060W	4301351408		Indian	OW	APD	
CC FEE 13-9D-37	9	030S	070W	4301351409		Fee	OW	APD	
CC FEE 16-21D-38	21	030S	080W	4301351410		Fee	OW	APD	
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415		Indian	OW	APD	
LC TRIBAL 13-6D-57	6	050S	070W	4301351417		Indian	OW	APD	
LC TRIBAL 9-23-45	23	040S	050W	4301351432		Indian	OW	APD	
LC TRIBAL 5-28D-56	29	050S	060W	4301351441		Indian	OW	APD	
LC TRIBAL 15-20D-56	29	050S	060W	4301351443		Indian	OW	APD	
LC FEE 14-1-56	1	050S	060W	4301351457		Fee	OW	APD	
LC TRIBAL 5-3D-56	3	050S	060W	4301351459		Indian	OW	APD	
LC Tribal 16-33-45	33	040S	050W	4301351463		Indian	OW	APD	
LC TRIBAL 7-23D-56	23	050S	060W	4301351479		Indian	OW	APD	
LC TRIBAL 4-7-56	7	050S	060W	4301351482		Indian	OW	APD	
LC TRIBAL 3-2-56	2	050S	060W	4301351483		Indian	OW	APD	
LC TRIBAL 12H-23-56	23	050S	060W	4301351488		Indian	OW	APD	
CC TRIBAL 15-34D-38	2	040S	080W	4301351490		Indian	OW	APD	
CC TRIBAL 14-35D-38	2	040S	080W	4301351491		Indian	OW	APD	
CC TRIBAL 8-3D-48	2	040S	080W	4301351493		Indian	OW	APD	
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499		Indian	OW	APD	
LC TRIBAL 1-10D-56	10	050S	060W	4301351510		Indian	OW	APD	
LC TRIBAL 3-10D-56	10	050S	060W	4301351511		Indian	OW	APD	
LC TRIBAL 7-10D-56	10	050S	060W	4301351512		Indian	OW	APD	
LC TRIBAL 9-29D-56	29	050S	060W	4301351513		Indian	OW	APD	
UTE TRIBAL 1-16-55	16	050S	050W	4301351519		Indian	OW	APD	
CC Tribal 3-27D-38	27	030S	080W	4301351604		Indian	OW	APD	
LC FEE 10-36D-56	36	050S	060W	4301351622		Fee	OW	APD	
Myrin Fee 3-16D-55	16	050S	050W	4301351633		Fee	OW	APD	
LC TRIBAL 12H-34-56	34	050S	060W	4301351634		Indian	OW	APD	
UTE FEE 12-16D-55	16	050S	050W	4301351635		Fee	OW	APD	
LC TRIBAL 15-27-56	27	050S	060W	4301351649		Indian	OW	APD	
LC TRIBAL 11-27D-56	27	050S	060W	4301351650		Indian	OW	APD	
LC TRIBAL 1-17-56	17	050S	060W	4301351704		Indian	OW	APD	
LC Tribal 13-11D-58	11	050S	080W	4301351708		Indian	OW	APD	
LC Tribal 15-11D-58	11	050S	080W	4301351709		Indian	OW	APD	
LC Tribal 4HW-8-56	8	050S	060W	4301351710		Indian	OW	APD	
LC FEE 1-11D-56	11	050S	060W	4301351712		Fee	OW	APD	
LC TRIBAL 3-11D-56	11	050S	060W	4301351713		Indian	OW	APD	
LC TRIBAL 7-11D-56	11	050S	060W	4301351714		Indian	OW	APD	
LC TRIBAL 9-34D-45	34	040S	050W	4301351717		Indian	OW	APD	
LC Tribal 8M-23-45	23	040S	050W	4301351722		Indian	OW	APD	
LC TRIBAL 4-34D-45	34	040S	050W	4301351723		Indian	OW	APD	
LC TRIBAL 7-34D-45	34	040S	050W	4301351724		Indian	OW	APD	
LC Tribal 3-14D-58	11	050S	080W	4301351726		Indian	OW	APD	
LC Tribal 11-11D-58	11	050S	080W	4301351729		Indian	OW	APD	
LC TRIBAL 8-31D-56	31	050S	060W	4301351746		Indian	OW	APD	
LC TRIBAL 13-34D-45	34	040S	050W	4301351747		Indian	OW	APD	
LC Fee 2-6D-57	6	050S	070W	4301351749		Fee	OW	APD	
LC Tribal 15-12D-58	12	050S	080W	4301351783		Indian	OW	APD	
LC Tribal 9-12D-58	12	050S	080W	4301351784		Indian	OW	APD	
LC Tribal 1-13D-58	12	050S	080W	4301351785		Indian	OW	APD	
LC Tribal 13-7D-57	12	050S	080W	4301351786		Indian	OW	APD	
LC Tribal 9-2D-58	2	050S	080W	4301351788		Indian	OW	APD	
LC Tribal 1-2D-58	2	050S	080W	4301351789		Indian	OW	APD	
LC Tribal 5-1D-58	2	050S	080W	4301351790		Indian	OW	APD	
LC TRIBAL 12-31D-56	31	050S	060W	4301351799		Indian	OW	APD	
LC TRIBAL 8-20D-56	20	050S	060W	4301351800		Indian	OW	APD	
LC TRIBAL 6-31D-56	31	050S	060W	4301351801		Indian	OW	APD	
LC Tribal 11-7D-57	7	050S	070W	4301351814		Indian	OW	APD	
LC Tribal 5-7D-57	7	050S	070W	4301351815		Indian	OW	APD	
LC Fee 15-6D-57	6	050S	070W	4301351816		Fee	OW	APD	
LC Tribal 11-6D-57	6	050S	070W	4301351817		Indian	OW	APD	
LC TRIBAL 9-27-56	27	050S	060W	4301351822		Indian	OW	APD	
LC TRIBAL 7-27D-56	27	050S	060W	4301351823		Indian	OW	APD	

LC Fee 7-31D-45	31	040S	050W	4301351857		Fee	OW	APD	
LC Tribal 5-31D-45	31	040S	050W	4301351858		Indian	OW	APD	
LC Tribal 8-33-45	33	040S	050W	4301351859		Indian	OW	APD	
LC Tribal 16-31-45	31	040S	050W	4301351863		Indian	OW	APD	
LC Tribal 7-23D-45	23	040S	050W	4301351865		Indian	OW	APD	
LC Tribal 1-23D-56	23	050S	060W	4301351866		Indian	OW	APD	
LC TRIBAL 1-19-56	19	050S	060W	4301351867		Indian	OW	APD	
LC TRIBAL 7-19D-56	19	050S	060W	4301351868		Indian	OW	APD	
LC TRIBAL 9-4D-56	4	050S	060W	4301351869		Indian	OW	APD	
LC Tribal 14-32D-45	32	040S	050W	4301351879		Indian	OW	APD	
LC TRIBAL 7-17D-56	17	050S	060W	4301351886		Indian	OW	APD	
LC TRIBAL 5-17D-56	17	050S	060W	4301351887		Indian	OW	APD	
LC FEE 4-32D-45	31	040S	050W	4301351892		Fee	OW	APD	
LC TRIBAL 9-2D-56	2	050S	060W	4301351893		Indian	OW	APD	
LC TRIBAL 1-2D-56	2	050S	060W	4301351894		Indian	OW	APD	
LC Tribal 15-23D-45	23	040S	050W	4301351895		Indian	OW	APD	
LC TRIBAL 11-34D-56	34	050S	060W	4301351900		Indian	OW	APD	
LC TRIBAL 9-5D-56	4	050S	060W	4301351901		Indian	OW	APD	
LC Tribal 10-28D-45	28	040S	050W	4301351903		Indian	OW	APD	
LC TRIBAL 13-20D-56	20	050S	060W	4301351904		Indian	OW	APD	
Ute Tribal 14-17-55	17	050S	050W	4301351908		Indian	OW	APD	
LC Tribal 3-27D-45	27	040S	050W	4301351911		Indian	OW	APD	
LC TRIBAL 9-34D-56	34	050S	060W	4301351914		Indian	OW	APD	
CC Fee 8R-9-37	9	030S	070W	4301351937		Fee	OW	APD	
LC Tribal 10-33D-45	33	040S	050W	4301351939		Indian	OW	APD	
LC Tribal 14-33D-45	33	040S	050W	4301351940		Indian	OW	APD	
LC Tribal 10-27D-45	27	040S	050W	4301351941		Indian	OW	APD	
LC Tribal 14-27D-45	27	040S	050W	4301351951		Indian	OW	APD	
LC Tribal 6-33D-45	33	040S	050W	4301351955		Indian	OW	APD	
LC Tribal 6-32D-45	32	040S	050W	4301351956		Indian	OW	APD	
Federal 3-11D-65	11	060S	050W	4301351982		Federal	OW	APD	
Federal 2-4-64	4	060S	040W	4301351983		Federal	OW	APD	
Federal 5-11D-65	11	060S	050W	4301351984		Federal	OW	APD	
Federal 7-4D-64	4	060S	040W	4301351985		Federal	OW	APD	
Federal 3-4D-64	4	060S	040W	4301351986		Federal	OW	APD	
Federal 8-4D-64	4	060S	040W	4301351988		Federal	OW	APD	
Federal 6-4D-64	4	060S	040W	4301351989		Federal	OW	APD	
Federal 7-9D-64	9	060S	040W	4301351990		Federal	OW	APD	
Federal 4-4D-64	4	060S	040W	4301351991		Federal	OW	APD	
Federal 9-4D-64	4	060S	040W	4301352004		Federal	OW	APD	
Federal 10-4D-64	4	060S	040W	4301352011		Federal	OW	APD	
Federal 3-9D-64	9	060S	040W	4301352015		Federal	OW	APD	
Federal 1-9D-64	9	060S	040W	4301352020		Federal	OW	APD	
Federal 6-9-64	9	060S	040W	4301352021		Federal	OW	APD	
Federal 8-9D-64	9	060S	040W	4301352023		Federal	OW	APD	
Federal 1-4D-64	4	060S	040W	4301352025		Federal	OW	APD	
Federal 16-4D-64	4	060S	040W	4301352026		Federal	OW	APD	
LC Tribal 10-23D-45	23	040S	050W	4301352029		Indian	OW	APD	
Federal 15-4D-64	4	060S	040W	4301352032		Federal	OW	APD	
Federal 5-9D-64	9	060S	040W	4301352035		Federal	OW	APD	
Federal 9-9D-64	9	060S	040W	4301352036		Federal	OW	APD	
Federal 11-9D-64	9	060S	040W	4301352037		Federal	OW	APD	
Federal 12-9D-64	9	060S	040W	4301352038		Federal	OW	APD	
Federal 13-9D-64	9	060S	040W	4301352039		Federal	OW	APD	
FEDERAL 14-9D-64	9	060S	040W	4301352040		Federal	OW	APD	
Federal 10-9D-64	9	060S	040W	4301352041		Federal	OW	APD	
Federal 2-9D-64	9	060S	040W	4301352042		Federal	OW	APD	
Federal 15-9D-64	9	060S	040W	4301352043		Federal	OW	APD	
Federal 16-9D-64	9	060S	040W	4301352044		Federal	OW	APD	
LC Tribal 10-32D-45	32	040S	050W	4301352065		Indian	OW	APD	
LC Tribal 16-28D-45	28	040S	050W	4301352073		Indian	OW	APD	
LC Tribal 15-24D-45	24	040S	050W	4301352074		Indian	OW	APD	
LC Tribal 13-17D-56	17	050S	060W	4301352076		Indian	OW	APD	
LC Tribal 15-17D-56	17	050S	060W	4301352077		Indian	OW	APD	
LC Tribal 5-26D-56	26	050S	060W	4301352097		Indian	OW	APD	
LC Tribal 11-26D-56	26	050S	060W	4301352098		Indian	OW	APD	

LC Tribal 13-26D-56	26	050S	060W	4301352099		Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100		Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101		Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102		Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135		Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156		Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157		Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173		Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189		Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190		Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191		Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304		Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306		Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308		Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321		Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322		Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327		Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347		Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348		Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369		Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372		Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373		Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374		Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391		Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392		Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393		Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430		Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434		Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435		Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450		Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456		Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459		Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467		Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471		Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472		Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473		Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474		Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475		Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476		Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478		Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481		Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495		Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496		Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497		Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498		Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532		Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533		Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535		Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536		Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537		Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538		Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559		Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560		Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567		Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589		Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590		Federal	OW	APD	

Federal 15-6D-65	6	060S	050W	4301352591		Federal	OW	APD	
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592		Indian	OW	APD	
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593		Indian	OW	APD	
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603		Indian	OW	APD	
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604		Indian	OW	APD	
UTE TRIBAL 15-11-54	11	050S	040W	4301352605		Indian	OW	APD	
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606		Indian	OW	APD	
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610		Indian	OW	APD	
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611		Indian	OW	APD	
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612		Indian	OW	APD	
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613		Indian	OW	APD	
Federal 6-7D-65	7	060S	050W	4301352682		Federal	OW	APD	
Federal 11-7D-65	7	060S	050W	4301352683		Federal	OW	APD	
Federal 10-7D-65	7	060S	050W	4301352684		Federal	OW	APD	
Federal 7-7D-65	7	060S	050W	4301352685		Federal	OW	APD	
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687		Indian	OW	APD	
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688		Indian	OW	APD	
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689		Indian	OW	APD	
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690		Indian	OW	APD	
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691		Indian	OW	APD	
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692		Indian	OW	APD	
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693		Indian	OW	APD	
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694		Indian	OW	APD	
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695		Indian	OW	APD	
State Tribal 3-12D-55	12	050S	050W	4301352697		Indian	OW	APD	
State Tribal 4-12D-55	12	050S	050W	4301352698		Indian	OW	APD	
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699		Indian	OW	APD	
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700		Indian	OW	APD	
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701		Indian	OW	APD	
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702		Indian	OW	APD	
UTE TRIBAL 11-31-55	31	050S	050W	4301352703		Indian	OW	APD	
State Tribal 3-11D-55	11	050S	050W	4301352704		Indian	OW	APD	
State Tribal 4-11D-55	11	050S	050W	4301352705		Indian	OW	APD	
State Tribal 5-11D-55	11	050S	050W	4301352706		Indian	OW	APD	
State Tribal 6-11D-55	11	050S	050W	4301352707		Indian	OW	APD	
State Tribal 8-11D-55	11	050S	050W	4301352708		Indian	OW	APD	
State Tribal 7-11D-55	11	050S	050W	4301352709		Indian	OW	APD	
State Tribal 2-11D-55	11	050S	050W	4301352710		Indian	OW	APD	
State Tribal 1-11D-55	11	050S	050W	4301352711		Indian	OW	APD	
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713		Indian	OW	APD	
State Tribal 2-10D-55	10	050S	050W	4301352714		Indian	OW	APD	
State Tribal 7-10D-55	10	050S	050W	4301352715		Indian	OW	APD	
State Tribal 8-10D-55	10	050S	050W	4301352716		Indian	OW	APD	
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717		Indian	OW	APD	
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718		Indian	OW	APD	
State Tribal 1-10D-55	10	050S	050W	4301352720		Indian	OW	APD	
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721		Indian	OW	APD	
State Tribal 3-10D-55	10	050S	050W	4301352723		Indian	OW	APD	
State Tribal 4-10D-55	10	050S	050W	4301352724		Indian	OW	APD	
State Tribal 5-10D-55	10	050S	050W	4301352725		Indian	OW	APD	
State Tribal 6-10D-55	10	050S	050W	4301352726		Indian	OW	APD	
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727		Indian	OW	APD	
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728		Indian	OW	APD	
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729		Indian	OW	APD	
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730		Indian	OW	APD	
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731		Indian	OW	APD	
State Tribal 15-2D-55	2	050S	050W	4301352732		Indian	OW	APD	
State Tribal 16-2D-55	2	050S	050W	4301352733		Indian	OW	APD	
State Tribal 10-2D-55	2	050S	050W	4301352734		Indian	OW	APD	
State Tribal 9-2D-55	2	050S	050W	4301352735		Indian	OW	APD	
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736		Indian	OW	APD	
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737		Indian	OW	APD	
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738		Indian	OW	APD	
Myrin Tribal 9-19D-55	19	050S	050W	4301352739		Indian	OW	APD	
State Tribal 16-3D-55	3	050S	050W	4301352740		Indian	OW	APD	
State Tribal 15-3D-55	3	050S	050W	4301352741		Indian	OW	APD	

State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL	
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL	
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL	
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL	
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL	
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL	
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL	
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL	
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL	
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL	
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL	
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL	
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL	
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL	
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL	
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL	
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL	
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL	
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL	
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL	
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL	
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL	
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL	
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL	
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL	
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL	
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL	
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL	
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL	
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL	
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL	
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL	
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL	
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL	
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL	
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL	
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL	
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL	
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL	
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL	
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL	
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL	
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL	
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL	
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL	
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL	
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL	
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL	
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL	
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL	
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL	
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL	
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL	
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL	
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL	
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL	
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL	
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL	
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL	
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL	
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL	
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL	
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW	
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW	
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW	
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW	

LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P	
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P	
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P	
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P	
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P	
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P	
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P	
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P	
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P	
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P	
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P	
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P	
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P	
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P	
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P	
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P	
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P	
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P	
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P	
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P	
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P	
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P	
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P	
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P	
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P	
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P	
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P	
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P	
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P	

UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P	
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P	
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P	
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P	
UTE TRIBAL 1I-36-55	36	050S	050W	4301333186	15865	Indian	OW	P	
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P	
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P	
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P	
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P	
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P	
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P	
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P	
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P	
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P	
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P	
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P	
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P	
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P	
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P	
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P	
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P	
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P	
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P	
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P	
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P	
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P	
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P	
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P	
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P	
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P	
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P	
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P	
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P	
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P	
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P	
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P	
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P	
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P	

UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P	
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P	
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P	
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P	
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P	
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P	
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P	
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P	
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P	
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P	
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P	
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P	
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P	
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P	
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P	
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P	
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P	
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P	
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P	
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P	
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P	
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P	
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P	
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P	
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P	
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P	
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P	
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P	
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P	
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P	
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P	
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P	
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P	
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P	
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P	
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P	
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P	
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P	
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P	
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P	
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P	
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P	
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P	
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P	
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P	
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P	
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P	
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P	
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P	
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P	
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P	
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P	
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P	

UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P	
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P	
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P	
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P	
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P	
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P	
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P	
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P	
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P	
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P	
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P	
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P	
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P	
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P	
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P	
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P	
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P	
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P	
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P	
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P	
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P	
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P	
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P	
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P	
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P	
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P	
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P	
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P	
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P	
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P	
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P	
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P	
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P	
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P	
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P	
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P	
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P	
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P	
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P	
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P	
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P	
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P	
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P	
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P	
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P	
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P	
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P	
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P	
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P	
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P	
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P	
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P	
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P	
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P	
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P	
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P	
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P	
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P	
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P	
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P	
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P	
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P	
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P	
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P	
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P	
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P	
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P	
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P	
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P	
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P	
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P	
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P	
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P	
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P	
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P	
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P	
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P	
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P	
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P	
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P	
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P	
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P	

FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P	
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P	
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P	
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P	
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P	
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P	
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P	
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P	
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P	
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P	
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P	
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P	
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P	
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P	
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P	
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P	
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P	
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P	
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P	
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P	
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P	
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P	
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P	
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P	
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P	
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P	
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P	
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P	
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P	
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P	
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P	
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P	
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P	
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P	
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P	
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P	
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P	
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P	
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P	
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P	
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P	
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P	
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P	
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P	
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P	
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P	
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P	
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P	
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P	
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P	
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P	
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P	
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P	
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P	
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P	

FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P	
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P	
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P	
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P	
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P	
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P	
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P	
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P	
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P	
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P	
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P	
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P	
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P	
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P	
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P	
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P	
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P	
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P	
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P	
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P	
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P	
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P	
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P	
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P	
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P	
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P	
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P	
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P	
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P	
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P	
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P	
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P	
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P	
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P	
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P	
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P	
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P	
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P	
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P	
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P	
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P	
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P	
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P	
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P	
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P	
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	