

Berry Petroleum Company

Brundage Canyon Field

1614 South 2000 West
Rt. 3 Box 3020
Roosevelt, UT 84066

Ph. (435) 722-1325

Fax: (435) 722-1321

www.bry.com

January 24, 2006

Ms. Diana Whitney
State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, UT 84115-5801

Re: Directional Drilling R649-3-11

Ute Tribal 13-15D-54: 478' FSL 924' FWL (SWSW) (surface)
660' FSL 660' FWL (SWSW) (bottomhole)

Section 15, T5S-R4W
Duchesne, County, Utah

Dear Ms. Whitney:

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well on 12/22/05, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

- The Ute Tribal 13-15D-54 well is to be located within the Brundage Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Debbie L. Wisener
Operations, Accounting & Regulatory Superv.

RECEIVED

FEB 03 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO: 14-20-H62-4661	6. SURFACE: INDIAN
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY		8. UNIT or CA AGREEMENT NAME:	
3. ADDRESS OF OPERATOR: RT. 2 BOX 7735 CITY ROOSEVELT STATE UTAH ZIP 84066		PHONE NUMBER: (435)722-1325	9. WELL NAME and NUMBER: UTE TRIBAL 13-15D-54
4. LOCATION OF WELL (FOOTAGES) 557383x 40.040550 AT SURFACE: 478' FSL, 924' FWL 4432264y - 110.327370 NAD 27 557302x 4432318y 40.041040 40.040553 LAT AT PROPOSED PRODUCING ZONE: 660' FSL 660' FWL 110.327306 LONG -110.328316		10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 20.1 MILES FROM MYTON, UTAH		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (SW/SW) SEC.15, T.5S., R.4W. U.S.B.&M.	12. COUNTY: DUCHESNE
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 478'		16. NUMBER OF ACRES IN LEASE: 640	13. STATE: UTAH
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000'		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6344' GR		19. PROPOSED DEPTH: 6100'	20. BOND DESCRIPTION: RLB0005651
		22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN	23. ESTIMATED DURATION: REFER TO BPC SOP PLAN

PROPOSED CASING AND CEMENTING PROGRAM

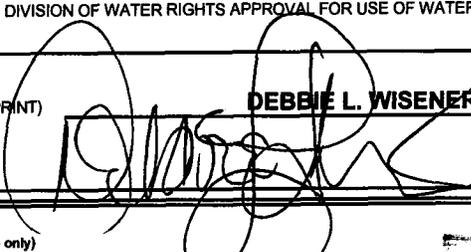
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN			

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE) |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

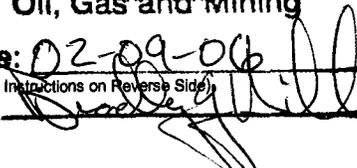
NAME (PLEASE PRINT) DEBBIE L. WISENER TITLE OPS., ACCOUNTING & REGULATORY SUPERV.

SIGNATURE  DATE 01/24/06

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33039

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 02-09-06
(See Instructions on Reverse Side)
By: 

**RECEIVED
FEB 03 2006**

(11/2001)

*Federal Approval of this
Action Is Necessary*

DIV. OF OIL, GAS & MINING

T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

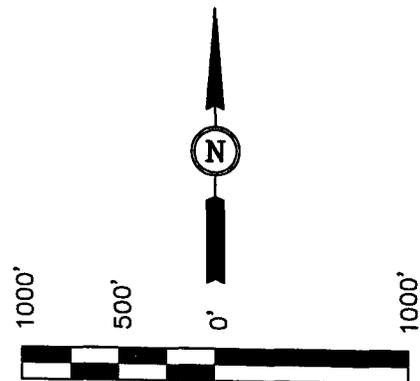
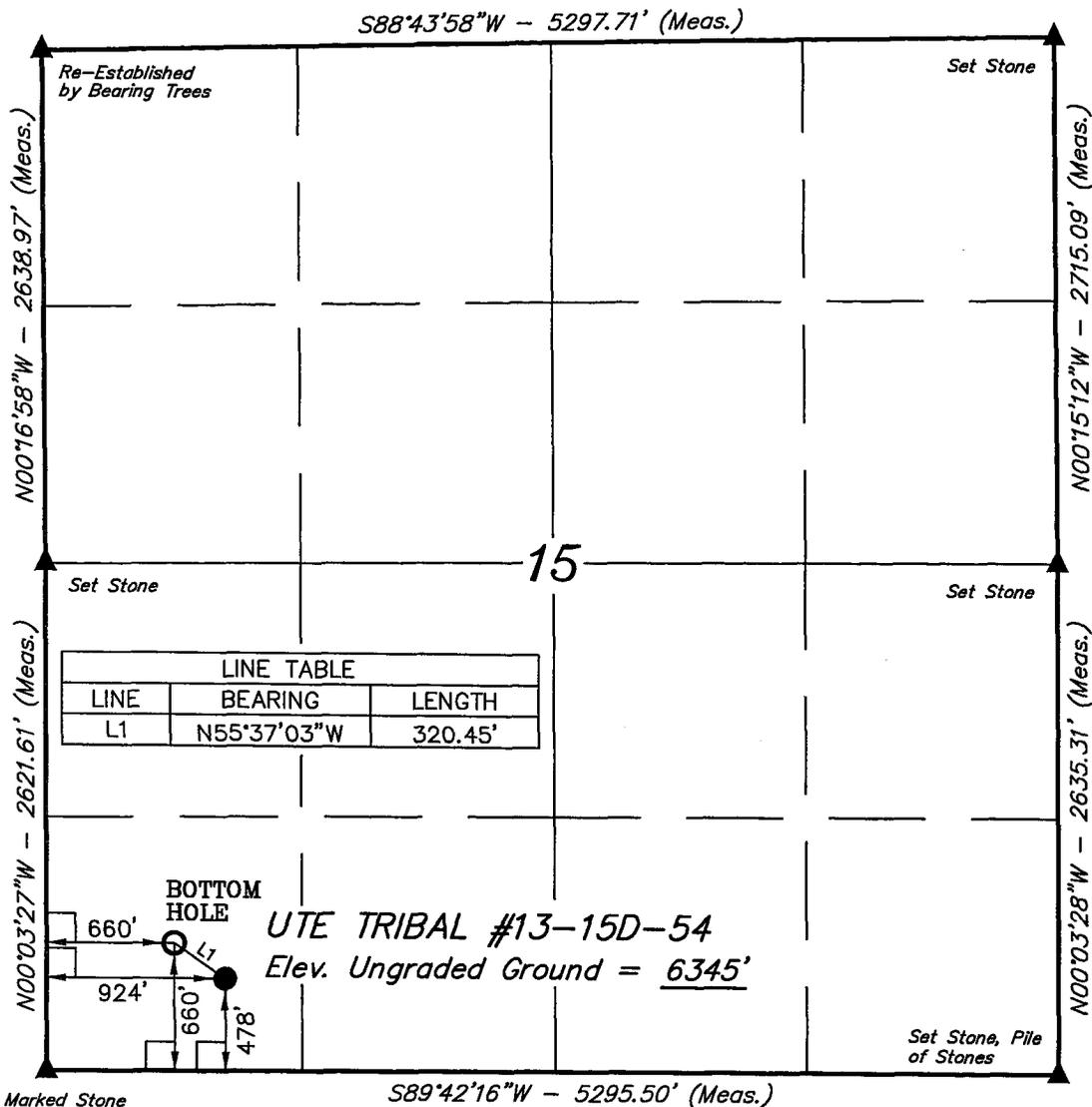
Well location, UTE TRIBAL #13-15D-54, located as shown in the SW 1/4 SW 1/4 of Section 15, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John Peterson
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 12-06-05 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'25.85" (40.040514)
LONGITUDE = 110°19'40.85" (110.328014)
(NAD 27)
LATITUDE = 40°02'25.99" (40.040553)
LONGITUDE = 110°19'38.30" (110.327306)

SCALE 1" = 1000'	DATE SURVEYED: 08-02-05	DATE DRAWN: 08-08-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

T5S, R4W, U.S.B.&M.

BERRY PETROLEUM COMPANY

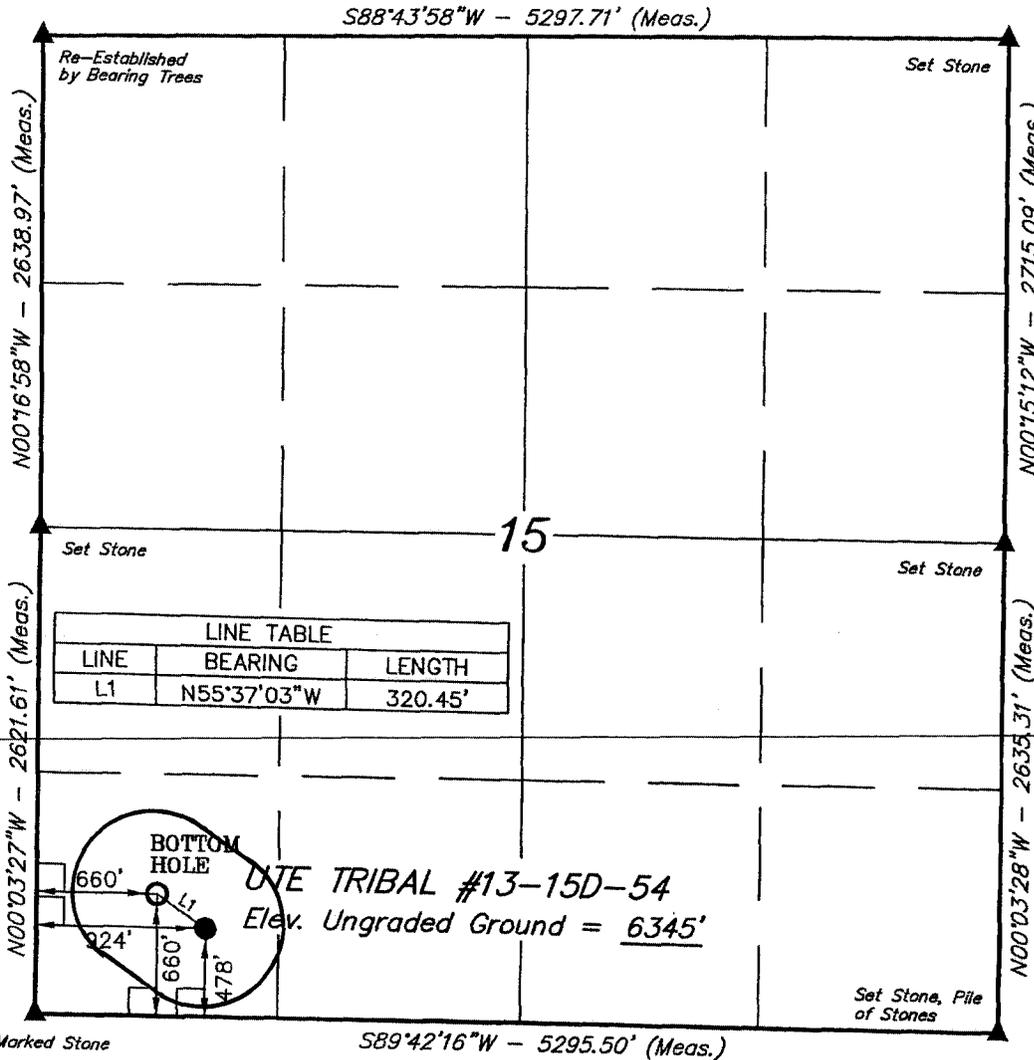
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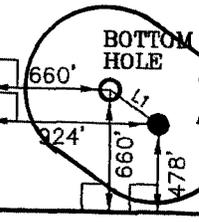
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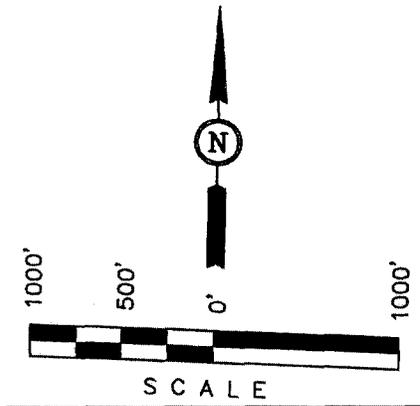
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



LINE TABLE		
LINE	BEARING	LENGTH
L1	N55°37'03\"W	320.45'



UTE TRIBAL #13-15D-54
Elev. Ungraded Ground = 6345'



- LEGEND:**
- └ = 90° SYMBOL
 - = PROPOSED WELL HEAD.
 - ▲ = SECTION CORNERS LOCATED.

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CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John J. [Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

Revised: 12-06-05 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-02-05	DATE DRAWN: 08-08-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE BERRY PETROLEUM COMPANY	

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

Ute Tribal 13-15D-54

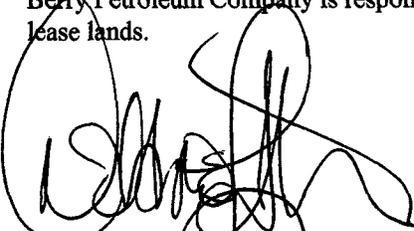
SW 1/4, SW 1/4, 478' FSL 924' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.& M.

BHL SW 1/4, SW 1/4, 660' FSL, 660' FWL

Lease BIA 14-20-H62-4661

Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.



Debbie L. Wisener
Ops., Accounting & Regulatory Superv.
Berry Petroleum Company
3846 South HWY 40
Route 2, Box 7735
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY

Ute Tribal 13-15D-54

Surface location SW 1/4, SW 1/4, 478' FSL 924' FWL, Section 15, T. 5 S., R. 4 W., U.S.B. & M.

BHL SW 1/4, SW 1/4, 660' FSL, 660' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	VERTICAL DEPTH	MEASURED DEPTH
Uinta	Surface	Surface
Green River Upper Marker	1,934'	1,934'
Mahogany	2,587'	2,587'
Tgr3 Marker	3,658'	3,659'
*Douglas Creek	4,424'	4,444'
*Castle Peak	5,352'	5,379'
Uteland Butte Ls.	5,786'	5,813'
Wasatch	6,002'	6,029'
TD	6,100'	6,127'
Base of Moderately Saline Water (less than 10,000 ppm)	636'	636'

*PROSPECTIVE PAY

3 Pressure Control Equipment

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

4 Proposed Casing and Cementing Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Drilling Fluids Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

6 Evaluation Program

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

Berry Petroleum Company
Drilling Program
Ute Tribal 13-15D-54
Duchesne County, Utah
Page Two

7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING
PROCEDURE (SOP VERSION: MARCH 7, 2005).

BERRY PETROLEUM COMPANY

Ute Tribal 13-15D-54

Surface location SW 1/4, SW 1/4, 478' FSL 924' FWL, Section 15, T. 5 S., R. 4 W., U.S.B. & M.

BHL SW 1/4, SW 1/4, 660' FSL, 660' FWL

Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, Ute Tribal 13-15D-54 location, in Section 15-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed southwest 8.4 miles to Nutters Ridge Road. Turn south on the Nutters Ridge Road and proceed southwest 2.1 miles past the Ute Tribal 10-15-54 access road. Continue southwest 0.4 miles. Turn west and proceed 0.15 miles to the Ute Tribal 13-15D-54 access road. Turn onto access road and proceed 0.2 miles to the Ute Tribal 13-15D-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1 mile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or Myton (Moon) Pit, SE/NE Sec. 27, T3S, R2W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

6 Source of Construction Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

7 Methods of Handling Waste Materials

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

8 Ancillary Facilities

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

9 Wellsite Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study is preformed, all seed mixture will match Archaeological recommendation.

11 Surface Ownership

Ute Indian Tribe

12 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

13 Operator's Representative and Certification

A) Representative

NAME: Debbie L. Wisener

ADDRESS: Berry Petroleum Company
3846 South HWY 40
Route 2, Box 7735
Roosevelt, Utah 84066

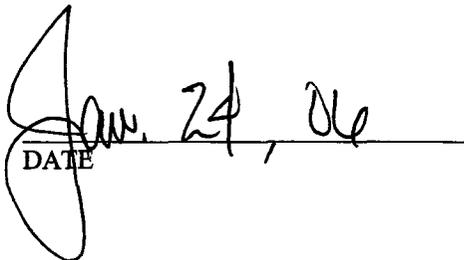
PHONE: 435-722-1325

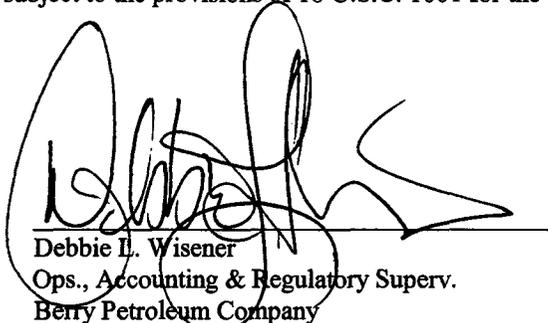
All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.


DATE


Debbie L. Wisener
Ops., Accounting & Regulatory Superv.
Berry Petroleum Company

APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

BERRY PETROLEUM COMPANY, having a resident or principal place of business at **Route 3 Box 3020, Roosevelt, Utah, 84066**, hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct a Drill Site & Corridor Right-of-Way for the Ute Tribal #13-15D-54

Across the following described Indian Lands S ½ SW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M.

Drill Site = 1.993 Ac.

Corridor R-O-W = 0.695 Ac.
(Access Road & Pipeline)

Total Acreage = 2.688 Acres

4" to 6" SDR-11 POLY PIPELINE

Said Right-of-Way to be approximately 1,008.65' feet in length, 30 feet in width, and 0.695 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

- (a) To construct and maintain the Right-of-Way in a workmanlike manner.
- (b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.
- (c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.
- (d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.
- (e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.
- (f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

- (g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.
- (h) To build and repair such roads, fences, and trails as may be destroyed or injured by construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.
- (I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.
- (j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.
- (k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 7th day of December, 2005.

Amy Henline
WITNESS

Chase Henline
WITNESS

BERRY PETROLEUM COMPANY
APPLICANT

Ed Courtright
Ed Courtright/Production Supervisor
Route 3 Box 3020
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

- () Written consent of the landowners.
- () Evidence of good faith and financial responsibility.
- (x) \$3,763.20 estimated damages, 2.688 acres @ \$1,400.00 per acre.
- () State certified copy of corporate charter or articles of corporation.
- () Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulation
- () State certification that the applicant is authorized to do business in the State where the land is located.
- () Certified copy of the articles of partnership or association.
- (x) Map of definite location.
- () Other:

BERRY PETROLEUM COMPANY
UTE TRIBAL #13-15D-54
DAMAGE AREA & CORRIDOR RIGHT-OF-WAY
SECTION 15, T5S, R4W, U.S.B.&M.

TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 1008.65' OR 0.191 MILES. WIDTH OF
RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 0.695 ACRES MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH }
COUNTY OF UINTAH } SS

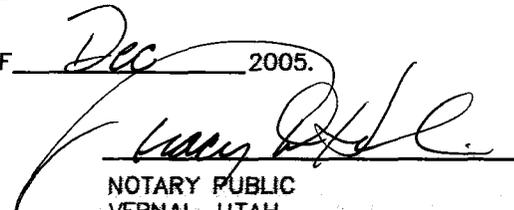
ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.191 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.


REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH


ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 7 DAY OF Dec 2005.

MY COMMISSION EXPIRES Aug 17, 2006


NOTARY PUBLIC
VERNAL, UTAH

APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY, 0.191 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 10+08.65, THAT SAID DAMAGE AREA AND CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.


APPLICANT

PRODUCTION SUPERVISOR
TITLE

BERRY PETROLEUM COMPANY
LOCATION DAMAGE AREA & CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

(For UTE TRIBAL #13-15D-54)
 LOCATED IN
 SECTION 15, T5S, R4W, U.S.B.&M.
 DUCHESNE COUNTY, UTAH

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	1008.65'	0.695	61.13

LINE TABLE		
LINE	BEARING	LENGTH
L1	S72°12'45"W	156.01'
L2	S71°06'04"W	60.93'
L3	S49°36'02"W	66.18'
L4	S59°15'57"W	89.81'
L5	N89°48'46"W	114.85'
L6	S89°43'20"W	106.09'
L7	S89°02'35"W	146.72'
L8	N76°57'49"W	90.24'
L9	N52°02'24"W	154.84'
L10	N56°16'23"W	22.98'
L11	S41°10'50"W	176.58'
L12	N48°49'10"W	230.00'
L13	N18°33'47"W	138.92'
L14	N41°10'50"E	190.00'
L15	S41°10'50"W	83.42'

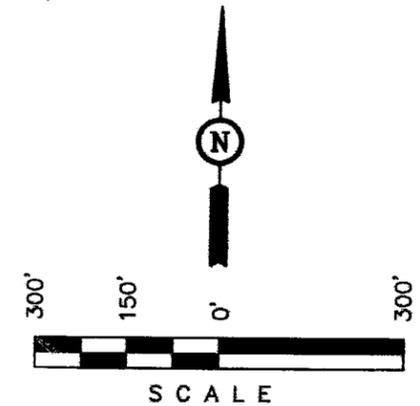
CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N77°58'26"E 2058.61' FROM THE SOUTHWEST CORNER OF SAID SECTION 15, THENCE S72°12'45"W 156.01'; THENCE S71°06'04"W 60.93'; THENCE S49°36'02"W 66.18'; THENCE S59°15'57"W 89.81'; THENCE N89°48'46"W 114.85'; THENCE S89°43'20"W 106.09'; THENCE S89°02'35"W 146.72'; THENCE N76°57'49"W 90.24'; THENCE N52°02'24"W 154.84'; THENCE N56°16'23"W 22.98' TO A POINT IN THE SW 1/4 SW 1/4 OF SAID SECTION 15, WHICH BEARS N69°47'44"E 1153.89' FROM THE SOUTHWEST CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.695 ACRES MORE OR LESS.

BASIS OF BEARINGS
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.



DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SW 1/4 SW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N69°47'44"E 1153.89' FROM THE SOUTHWEST CORNER OF SAID SECTION 15, THENCE S41°10'50"W 176.58'; THENCE N48°49'10"W 230.00'; THENCE N18°33'47"W 138.92'; THENCE N41°10'50"E 190.00'; THENCE S48°49'10"E 350.00'; THENCE S41°10'50"W 83.42' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Revised: 12-06-05 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH - 200 EAST • (435) 789-1017
 VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 08-09-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 4 0 6 4

N00°03'27"W - 2621.61' (Meas.)

Sec. 15 $\frac{1}{4}$ Section Line

1/4 Section Line

SW 1/4

1/16 Section Line

$\frac{1}{16}$ Section Line

NOTE:

BEGINNING STA. 0+00 BEARS N77°58'26"E 2058.61' FROM THE SOUTHWEST CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

ENDING STA. 10+08.65 BEARS N69°47'44"E 1153.89' FROM THE SOUTHWEST CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

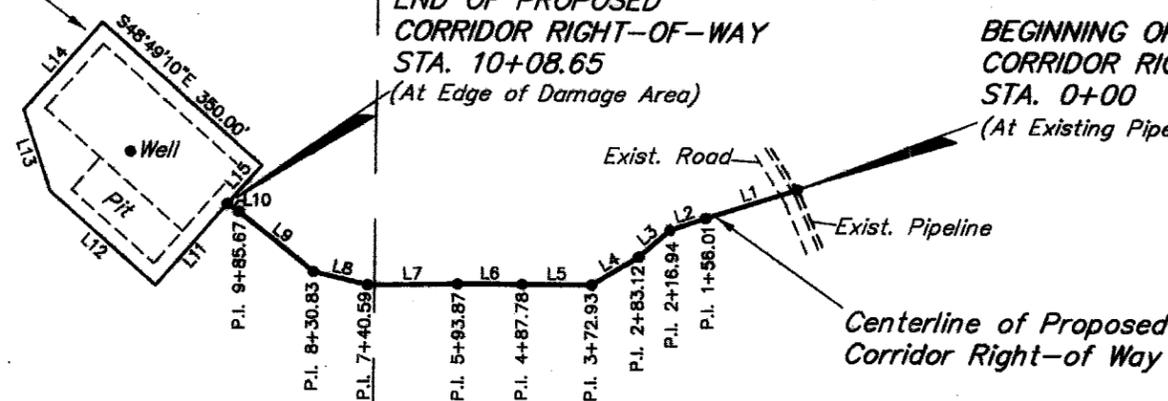
DAMAGE AREA
UTE TRIBAL #13-15D-54
 Contains 1.993 Acres

Ute Tribal

Ute Tribal

END OF PROPOSED CORRIDOR RIGHT-OF-WAY
 STA. 10+08.65
 (At Edge of Damage Area)

BEGINNING OF PROPOSED CORRIDOR RIGHT-OF-WAY
 STA. 0+00
 (At Existing Pipeline)



Centerline of Proposed Corridor Right-of Way

S89°42'16"W - 5295.50' (Meas.)

SE Cor Sec 15
 Set Stone, Pile of Stones

Set Marked Stone

AUG 22 2005
By _____

**Berry Petroleum Company,
Ute Tribal #13-15-54 well:
A Cultural Resource Inventory for a well pad,
its access and pipeline,
Uintah-Ouray Ute Reservation,
Duchesne County, Utah**

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
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84066

Prepared By
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82073

Utah Project # U-05-AY-857(i)

August 16, 2005

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Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed Ute Tribal #13-15-54 well, its access and pipeline. The location of the project area is in the SW/SW 1/4 of Section 15, T5S, R4W, Duchesne County, Utah (Figure 1).

The proposed Ute Tribal #13-15-54 well's centerstake Alternate #1 footage is 478' FSL, 924' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed Ute Tribal #13-15-54 well centerstake is Zone 12, North American Datum (NAD) 83, 5/57/326.42 mE 44/32/470.17 mN \pm 5m.

From a existing oil and gas field service road and pipeline, the proposed access and pipeline parallel each other and trend southwest then northwest 1700 feet (518.2 m) to the proposed Ute Tribal #13-15-54 well.

The land surface is administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 17.8 acres (10 block, 7.8 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on August 11, 2005 by AIA archaeologist James Truesdale, and AIA staff archaeologist Cody C. Newton. No technicians from the Uintah-Ouray Ute tribal Energy and Minerals Resource Division were available to accompany AIA during these investigations. All the field notes and maps are located in the AIA office in Laramie, Wyoming.

File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on August 4, 2005. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2003 and again on February 2, 2004. According to the UDSH file search three previous projects (U-02-AY-492, U-03-AY-1032 and U-03-AY-1036) have been conducted in the general project area. No cultural resources (sites, isolates) were recorded during these past Cultural Resource Management (CRM) projects. In addition, according to AIA records and base maps, no cultural materials (sites and/or isolates) have been previously recorded in or adjacent to the project area.

Environment

Physiographically, the project is located in the Uinta Basin,

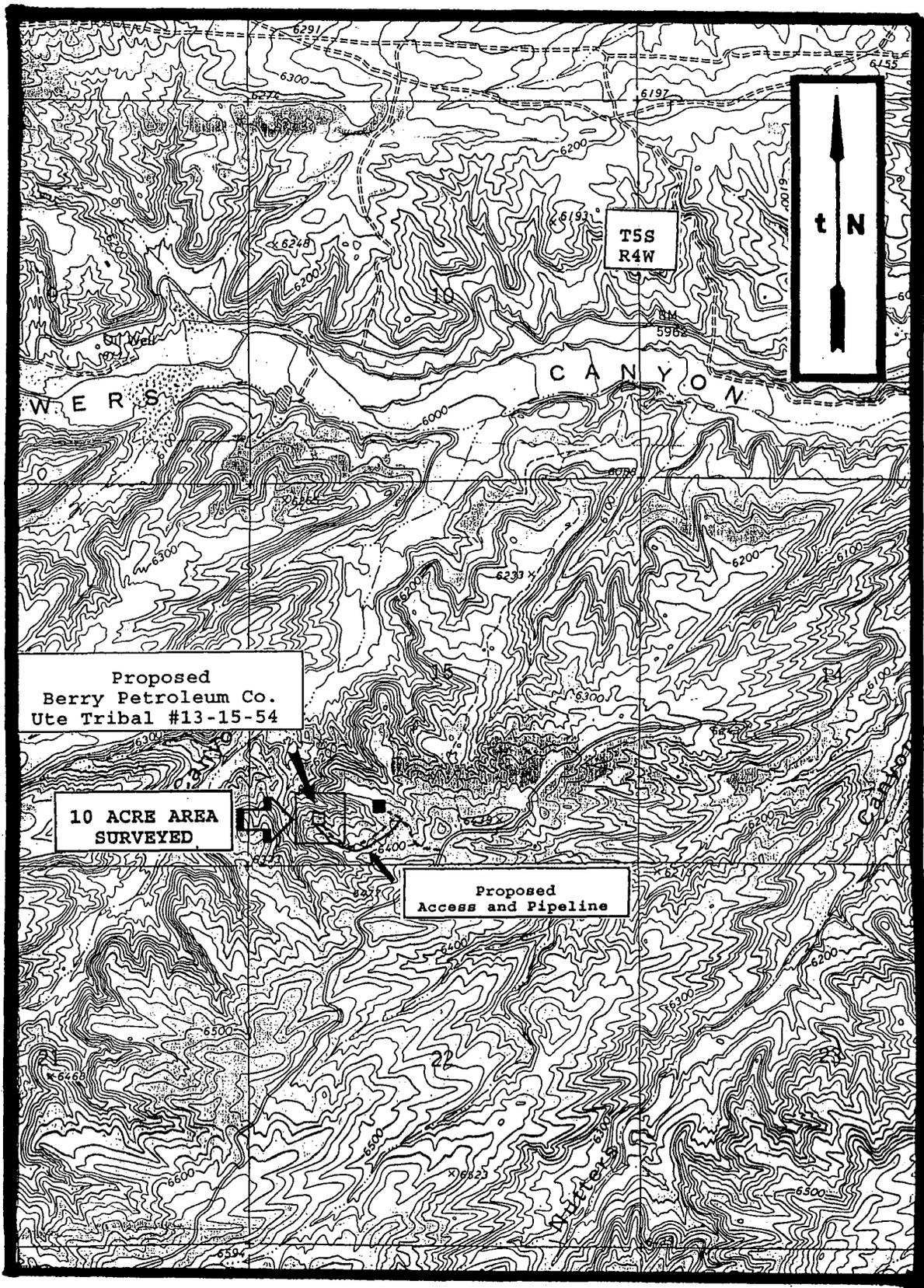


Figure 1. Location of the Berry Petroleum Co. proposed Ute Tribal #13-15-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SE, Duchesne County, Utah.

approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is located along a large broad southwest to northeast trending Nutters Ridge whose slopes are located between the Nutters Canyon and Brundage Canyon. The large broad ridge is part of a much larger Nutters Ridge system that is located between the Nutters Canyon to the east and Brundage Canyon to the northwest. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. Nutters Canyon drainage trends northeast approximately 5 miles to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, (Eriogonum ovalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

Ute Tribal #13-15-54

The immediate proposed Berry Petroleum Co. Ute Tribal #13-15-54 well is situated on the top and northeastern slope of a small southeast to northwest trending ridge (Figure 2). The ridge is part of the western drainage system and slopes of the much larger southwest to northeast trending Nutters Ridge. The vegetation on the well location is dominated by a Pinyon/juniper forest with a understory of mountain mahogany, big sagebrush, budsage, buckwheat,

yucca, prickly pear cactus and bunchgrasses (wheatgrass, Indian rice grass). A low sagebrush community consisting of sagebrush, saltbush, rabbitbrush, bunchgrasses and prickly pear cactus can be found in the open areas along the broad open flats on top of the ridge. Sediments are colluvial in nature. The colluvium consists of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with small to medium sized flat angular pieces of white, gray to light brown sandstone (Figure 3). The elevation is 6343.52 feet (1934 m) AMSL.



Figure 2. View to north at the proposed Ute Tribal #13-15-54 well centerstake and well pad area.

From an existing oil and gas field service road and pipeline associated with the Ute Tribal #14-15-54 well, the proposed access and pipeline parallel each other and trend 1700 feet (518.2 m) to the proposed Ute Tribal #13-15-54 well pad. The access and pipeline begin by leaving existing road and pipeline and trending southwest 800 feet (243.9 m) along the northern slope of a broad hill slope and then turns and continues 900 feet (274.3 m) northwest. The latter portion of the access and pipeline follow along the top (crest) and northeastern edge and slope of small southeast to northwest trending ridge. Sediments along the access and pipeline consist of shallow (<5 cm), poorly sorted, loosely compacted, tan to light brown, sandy clay loam colluvium mixed with tiny to small sized flat angular pieces of Uinta formation

sandstones, clay and shales (Figure 3). Exposures of sandstone, clay and shale bedrock dominate the extremely steep southern talus slope of the ridge. Vegetation along the access and pipeline is dominated by Pinyon and juniper trees with a understory of mountain mahogany, low sage, yucca and prickly pear cactus.

The surrounding landscape is dominated by exposures of relatively thick ledges of sandstone and thinner layers of clay and shale. The surrounding vegetation is dominated by a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.



Figure 3. Oblique view of the colluvial sediments on and surrounding the Ute Tribal #13-15-54 well centerstake and well pad area.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed Ute Tribal #13-15-54 well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The proposed access and pipeline parallel each other. Each of these linear corridors is 1700 feet (518.2 m) long and 100 feet (30.4 m) wide, 3.9 acres. Thus, 7.8 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a site's sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of ridge tops were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found an Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), are measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a GARMIN Global Positioning System (GPS III Plus) and/or a E-Trex GPS. Site elevation and Universal Transverse Mercator (UTM) grid data, its Estimated Position Error (EPE) and Dilution of Precision (DOP) were recorded. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

Results

A total of 17.8 acres (10 block, 7.8 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #13-15-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles, clear, green, and brown bottle glass, foam insulation and sanitary food cans) can be found throughout the Brundage Canyon/Sowers and

Antelope Canyon Oil and gas Field and along its service roads.

Recommendations

A total of 17.8 acres (10 block, 7.8 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. Ute Tribal #13-15-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Sediments on the proposed well pad and along its access and pipeline are shallow (<5 cm). Therefore, the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed Ute Tribal #13-15-54 well pad, its access and flowline.

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Berry Petroleum Company

Duchesne County, UT

Sec. 15-T5S-R4W

Ute Tribal 13-15D-54

Plan #1

Plan: Plan #1 Proposal

Sperry Drilling Services

Proposal Report

15 November, 2005

Well Coordinates: 3,305,573.24 N, 1,968,380.37 E (40° 23' 42.50" N, 110° 19' 21.40" W)
Ground Level: 6,344.00 ft

Local Coordinate Origin:	Centered on Well Ute Tribal 13-15D-54
Viewing Datum:	RKB @ 6358.0ft (Original Well Elev)
TVDs to System:	N
North Reference:	True
Unit System:	API - US Survey Feet

Geodetic Scale Factor Applied
Version: 2003.14 Build: 57

HALLIBURTON

Plan Report for Ute Tribal 13-15D-54 - Plan #1 - Plan #1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Toolface Azimuth (°)
0.0	0.00	304.58	0.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	0.00
100.0	0.00	304.58	100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
200.0	0.00	304.58	200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
300.0	0.00	304.58	300.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
400.0	0.00	304.58	400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
500.0	0.00	304.58	500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
600.0	0.00	304.58	600.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
700.0	0.00	304.58	700.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
800.0	0.00	304.58	800.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
900.0	0.00	304.58	900.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,000.0	0.00	304.58	1,000.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,100.0	0.00	304.58	1,100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,200.0	0.00	304.58	1,200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,300.0	0.00	304.58	1,300.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,320.0	0.00	304.58	1,320.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
Green River										
1,400.0	0.00	304.58	1,400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,500.0	0.00	304.58	1,500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,600.0	0.00	304.58	1,600.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,700.0	0.00	304.58	1,700.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,800.0	0.00	304.58	1,800.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
1,900.0	0.00	304.58	1,900.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,000.0	0.00	304.58	2,000.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,100.0	0.00	304.58	2,100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,200.0	0.00	304.58	2,200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,300.0	0.00	304.58	2,300.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,400.0	0.00	304.58	2,400.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,500.0	0.00	304.58	2,500.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,587.0	0.00	304.58	2,587.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
Mahogany										
2,600.0	0.00	304.58	2,600.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,700.0	0.00	304.58	2,700.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,800.0	0.00	304.58	2,800.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
2,900.0	0.00	304.58	2,900.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
3,000.0	0.00	304.58	3,000.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
3,100.0	0.00	304.58	3,100.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
3,200.0	0.00	304.58	3,200.0	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
3,299.4	0.00	304.58	3,299.4	0.0	0.0	0.0	0.0000	0.0000	0.0000	304.58
Kick Off at 3299.0ft										
3,300.0	0.01	304.58	3,300.0	0.0	0.0	0.0	2.0000	2.0000	0.0000	304.58
3,400.0	2.01	304.58	3,400.0	1.0	-1.5	1.8	2.0000	2.0000	0.0000	0.00
3,500.0	4.01	304.58	3,499.8	4.0	-5.8	7.0	2.0000	2.0000	0.0000	0.00
3,600.0	6.01	304.58	3,599.4	8.9	-13.0	15.8	2.0000	2.0000	0.0000	0.00
3,658.9	7.19	304.58	3,658.0	12.8	-18.6	22.5	2.0000	2.0000	0.0000	0.00
Tgr3 Marker										
3,700.0	8.01	304.58	3,698.7	15.9	-23.0	28.0	2.0000	2.0000	0.0000	0.00
Build Rate = 2.0000°/100ft										
3,800.0	10.01	304.58	3,797.5	24.8	-35.9	43.6	2.0000	2.0000	0.0000	0.00
3,900.0	12.01	304.58	3,895.6	35.6	-51.6	62.7	2.0000	2.0000	0.0000	0.00
4,000.0	14.01	304.58	3,993.0	48.4	-70.2	85.2	2.0000	2.0000	0.0000	0.00
4,099.4	16.00	304.58	4,089.0	63.0	-91.4	111.0	2.0000	2.0000	0.0000	0.00
End of Build at 4099.4ft										
4,100.0	16.00	304.58	4,089.6	63.1	-91.5	111.1	0.0001	0.0000	0.0000	0.00
Hold Angle at 16.00°										
4,143.9	16.00	304.58	4,131.8	70.0	-101.5	123.2	0.0000	0.0000	0.0000	0.00
Begin Drop at 4143.9ft										
4,200.0	14.88	304.58	4,185.9	78.4	-113.8	138.2	2.0000	-2.0000	0.0000	180.00
4,300.0	12.88	304.58	4,283.0	92.0	-133.5	162.2	2.0000	-2.0000	0.0000	180.00

HALLIBURTON

Plan Report for Ute Tribal 13-15D-54 - Plan #1 - Plan #1 Proposal

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	Tooface Azimuth (°)
Drop Rate = 2.0000°/100ft										
4,400.0	10.88	304.58	4,380.8	103.7	-150.5	182.7	2.0000	-2.0000	0.0000	180.00
4,443.9	10.00	304.58	4,424.0	108.2	-157.0	190.7	2.0000	-2.0000	0.0000	180.00
Enter Target, Continue Drop at 4443.9 - Douglas Creek - UT 13-15D-54 Tgt Entry Point - UT 13-15D-54 Tgt										
4,500.0	9.58	304.58	4,479.3	113.7	-164.9	200.2	0.7500	-0.7500	0.0000	180.00
4,600.0	8.83	304.58	4,578.0	122.7	-178.0	216.2	0.7500	-0.7500	0.0000	180.00
4,700.0	8.08	304.58	4,676.9	131.1	-190.1	230.9	0.7500	-0.7500	0.0000	180.00
4,800.0	7.33	304.58	4,776.0	138.7	-201.2	244.3	0.7500	-0.7500	0.0000	180.00
4,900.0	6.58	304.58	4,875.3	145.6	-211.1	256.4	0.7500	-0.7500	0.0000	180.00
5,000.0	5.83	304.58	4,974.7	151.7	-220.0	267.3	0.7500	-0.7500	0.0000	180.00
5,100.0	5.08	304.58	5,074.2	157.1	-227.9	276.8	0.7500	-0.7500	0.0000	180.00
5,200.0	4.33	304.58	5,173.9	161.7	-234.6	285.0	0.7500	-0.7500	0.0000	180.00
5,300.0	3.58	304.58	5,273.6	165.7	-240.3	291.9	0.7500	-0.7500	0.0000	180.00
5,378.5	2.99	304.58	5,352.0	168.2	-244.0	296.4	0.7500	-0.7500	0.0001	180.00
Castle Peak										
5,400.0	2.83	304.58	5,373.5	168.8	-244.9	297.4	0.7500	-0.7500	0.0001	180.00
5,500.0	2.08	304.58	5,473.4	171.3	-248.4	301.7	0.7500	-0.7500	0.0001	180.00
5,540.0	1.78	304.58	5,513.4	172.0	-249.5	303.1	0.7500	-0.7500	0.0002	180.00
Drop Rate = 0.7500°/100ft										
5,548.4	1.72	304.58	5,521.8	172.2	-249.7	303.3	0.7500	-0.7500	0.0002	180.00
5,600.0	1.72	304.58	5,573.3	173.0	-251.0	304.9	0.0000	0.0000	0.0000	0.00
5,700.0	1.72	304.58	5,673.3	174.7	-253.5	307.9	0.0000	0.0000	0.0000	0.00
5,800.0	1.72	304.58	5,773.3	176.4	-255.9	310.9	0.0000	0.0000	0.0000	0.00
5,812.7	1.72	304.58	5,786.0	176.7	-256.3	311.2	0.0000	0.0000	0.0000	0.00
Uteland Butte Ls.										
5,900.0	1.72	304.58	5,873.2	178.1	-258.4	313.9	0.0000	0.0000	0.0000	0.00
6,000.0	1.72	304.58	5,973.2	179.8	-260.9	316.9	0.0000	0.0000	0.0000	0.00
6,028.8	1.72	304.58	6,002.0	180.3	-261.6	317.7	0.0000	0.0000	0.0000	0.00
Wasatch										
6,100.0	1.72	304.58	6,073.1	181.5	-263.3	319.9	0.0000	0.0000	0.0000	0.00
6,126.9	1.72	304.58	6,100.0	182.0	-264.0	320.7	0.0000	0.0000	0.0000	0.00
Total Depth = 6126.9ft - UT 13-15D-54 BHL										

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
3,299.4	3,299.4	0.0	0.0	Kick Off at 3299.0ft
3,700.0	3,698.7	15.9	-23.0	Build Rate = 2.0000°/100ft
4,099.4	4,089.0	63.0	-91.4	End of Build at 4099.4ft
4,100.0	4,089.6	63.1	-91.5	Hold Angle at 16.00°
4,143.9	4,131.8	70.0	-101.5	Begin Drop at 4143.9ft
4,300.0	4,283.0	92.0	-133.5	Drop Rate = 2.0000°/100ft
4,443.9	4,424.0	108.2	-157.0	Enter Target, Continue Drop at 4443.9
5,540.0	5,513.4	172.0	-249.5	Drop Rate = 0.7500°/100ft
6,126.9	6,100.0	182.0	-264.0	Total Depth = 6126.9ft

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin +N/_S (ft)	Origin +E/-W (ft)	Start TVD (ft)
Target	UT 13-15D-54 BHL	304.58	Slot	0.0	0.0	0.0

Plan Report for Ute Tribal 13-15D-54 - Plan #1 - Plan #1 Proposal

Targets associated with this wellbore

Target Name	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Shape
UT 13-15D-54 BHL	6,100.0	182.0	-264.0	Point
UT 13-15D-54 Tgt Entry Point	4,424.0	108.2	-157.0	Point
UT 13-15D-54 Tgt	4,424.0	182.0	-264.0	Circle

HALLIBURTON**North Reference Sheet for Sec. 15-T5S-R4W - Ute Tribal 13-15D-54 - Plan #1**

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to RKB @ 6358.0ft (Original Well Elev). Northing and Easting are relative to Ute Tribal 13-15D-54

Coordinate System is US State Plane 1983, Utah Northern Zone using datum North American Datum 1983, ellipsoid GRS 1980

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is -111.50°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:41° 47' 0.000 N°

False Easting: 1,640,416.67ft, False Northing: 3,280,833.33ft, Scale Reduction: 1.00006743

Grid Coordinates of Well: 3,305,573.24 ft N, 1,968,380.37 ft E

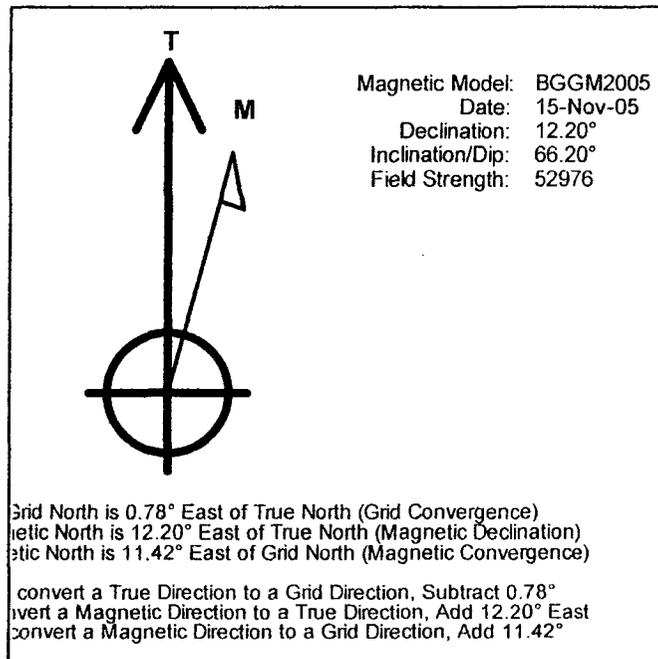
Geographical Coordinates of Well: 40° 23' 42.50" N, 110° 19' 21.40" W

Grid Convergence at Surface is: 0.78°

Based upon Minimum Curvature type calculations, at a Measured Depth of 6,126.89ft

the Bottom Hole Displacement is 320.66ft in the Direction of 304.58° (Grid).

Magnetic Convergence at surface is: -11.42° (15 November 2005, . BGGM2005)

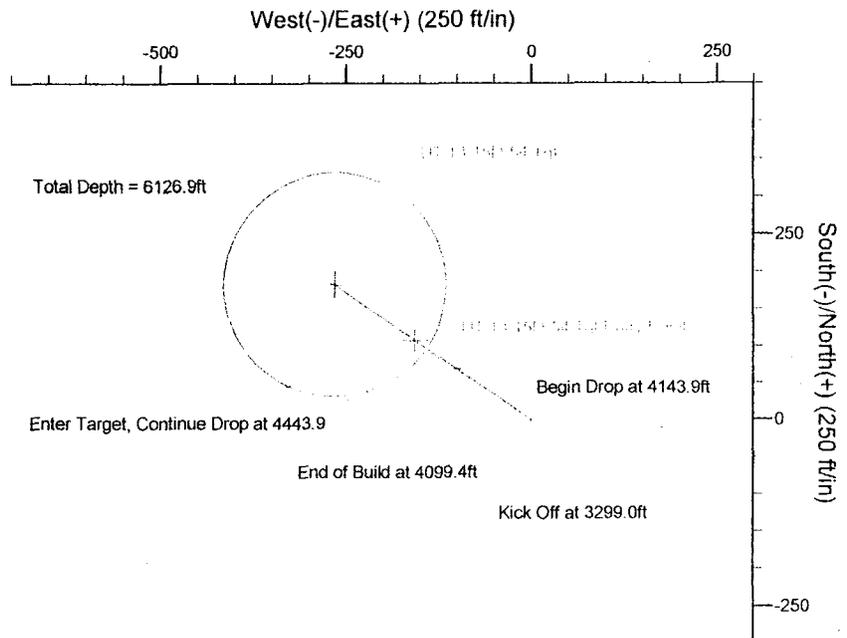
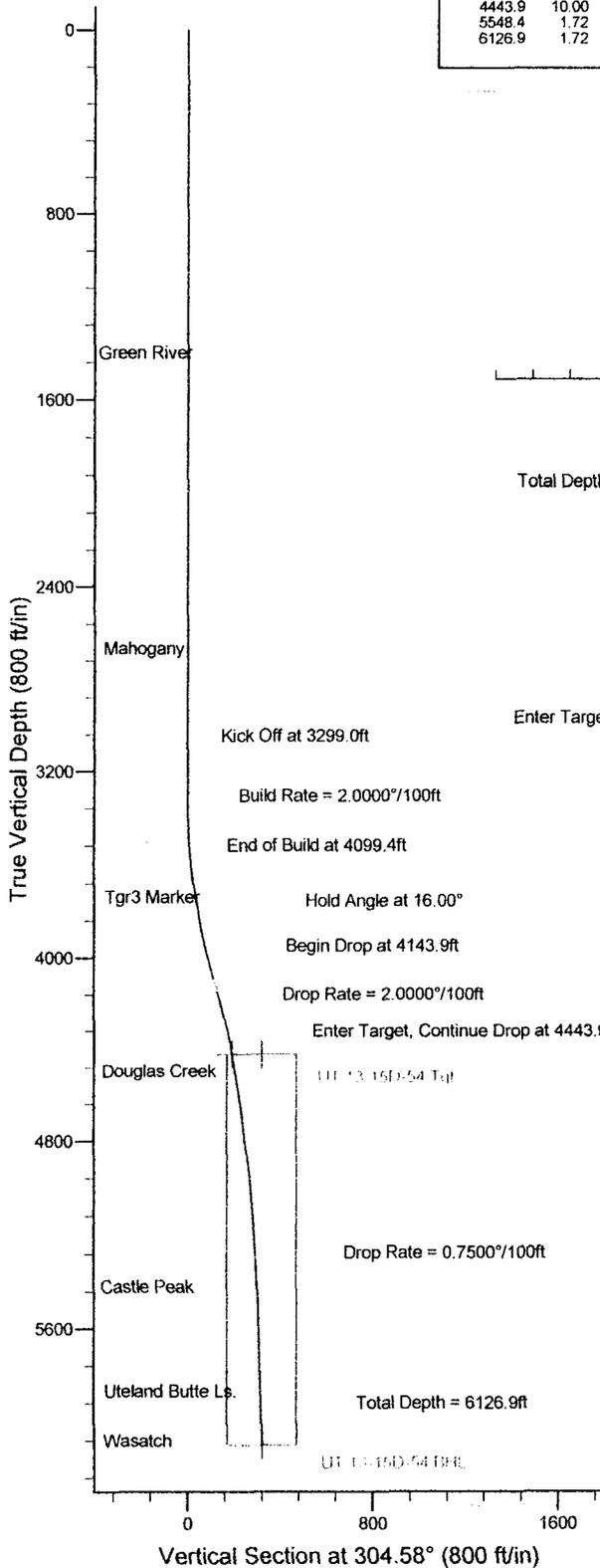


Project: Duchesne County, UT
 Site: Sec. 15-T5S-R4W
 Well: Ute Tribal 13-15D-54
 Wellbore: Plan #1
 Plan: Plan #1 Proposal

Berry Petroleum Company

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
0.0	0.00	304.58	0.0	0.0	0.0	0.0000	0.00	0.0	
3299.4	0.00	304.58	3299.4	0.0	0.0	0.0000	0.00	0.0	
4099.4	16.00	304.58	4089.0	63.0	-91.4	2.0000	304.58	111.0	
4143.9	16.00	304.58	4131.8	70.0	-101.5	0.0000	0.00	123.2	
4443.9	10.00	304.58	4424.0	108.2	-157.0	2.0000	180.00	190.7	UT 13-15D-54 Tgt Entry Point
5548.4	1.72	304.58	5521.8	172.2	-249.7	0.7500	180.00	303.3	
6126.9	1.72	304.58	6100.0	182.0	-264.0	0.0000	0.00	320.7	UT 13-15D-54 BHL



BERRY PETROLEUM COMPANY

UTE TRIBAL #13-15D-54

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 15, T5S, R4W, U.S.B.&M.

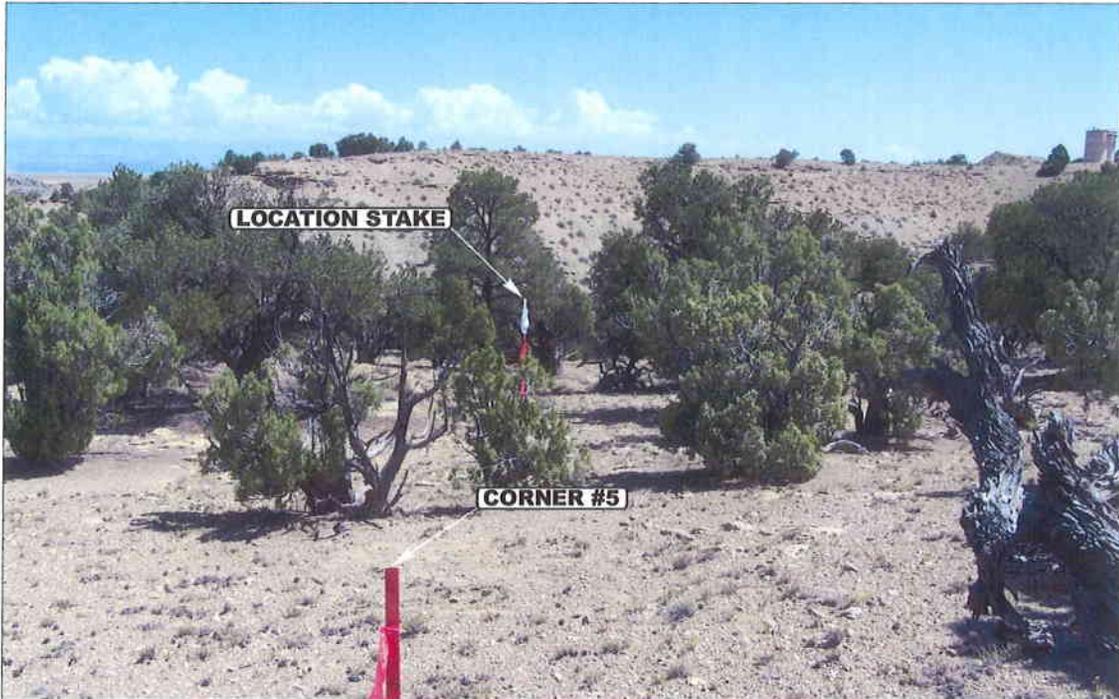


PHOTO: VIEW FROM CORNER # 5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

08 16 05
MONTH DAY YEAR

PHOTO

TAKEN BY: S.H.

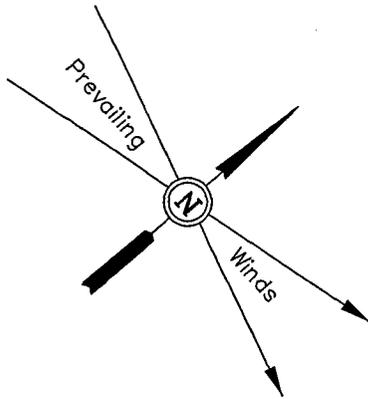
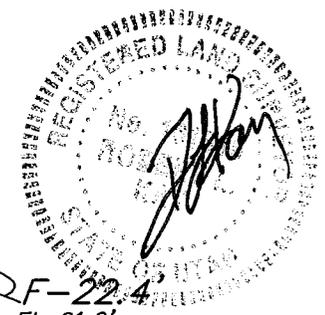
DRAWN BY: C.H.

REVISED: 12-06-05

BERRY PETROLEUM COMPANY

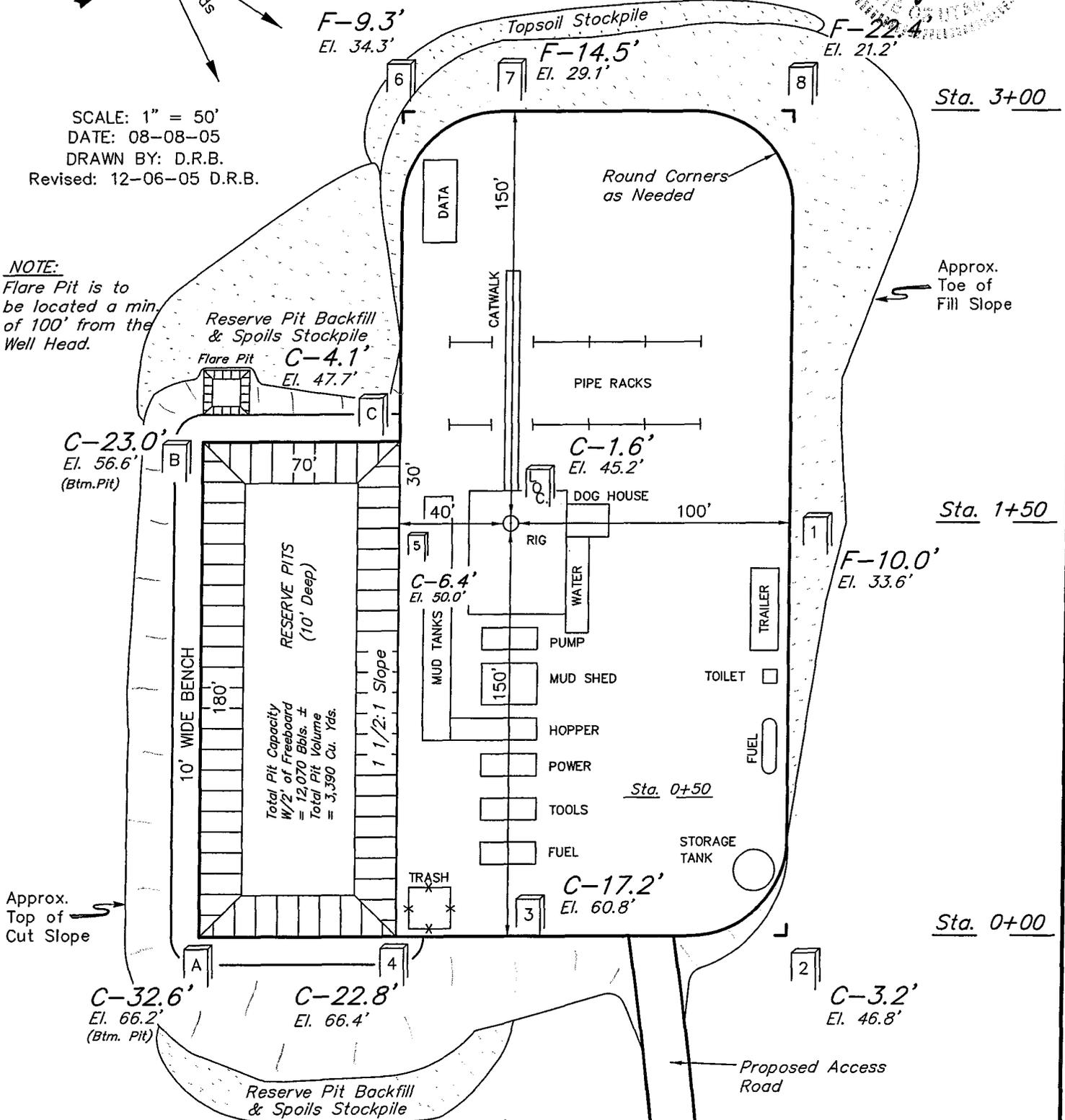
LOCATION LAYOUT FOR

UTE TRIBAL #13-15D-54
SECTION 15, T5S, R4W, U.S.B.&M.
478' FSL 924' FWL



SCALE: 1" = 50'
DATE: 08-08-05
DRAWN BY: D.R.B.
Revised: 12-06-05 D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 6345.2'
Elev. Graded Ground at Location Stake = 6343.6'

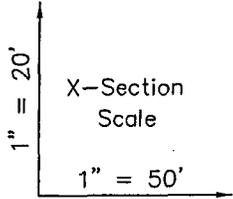
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

BERRY PETROLEUM COMPANY

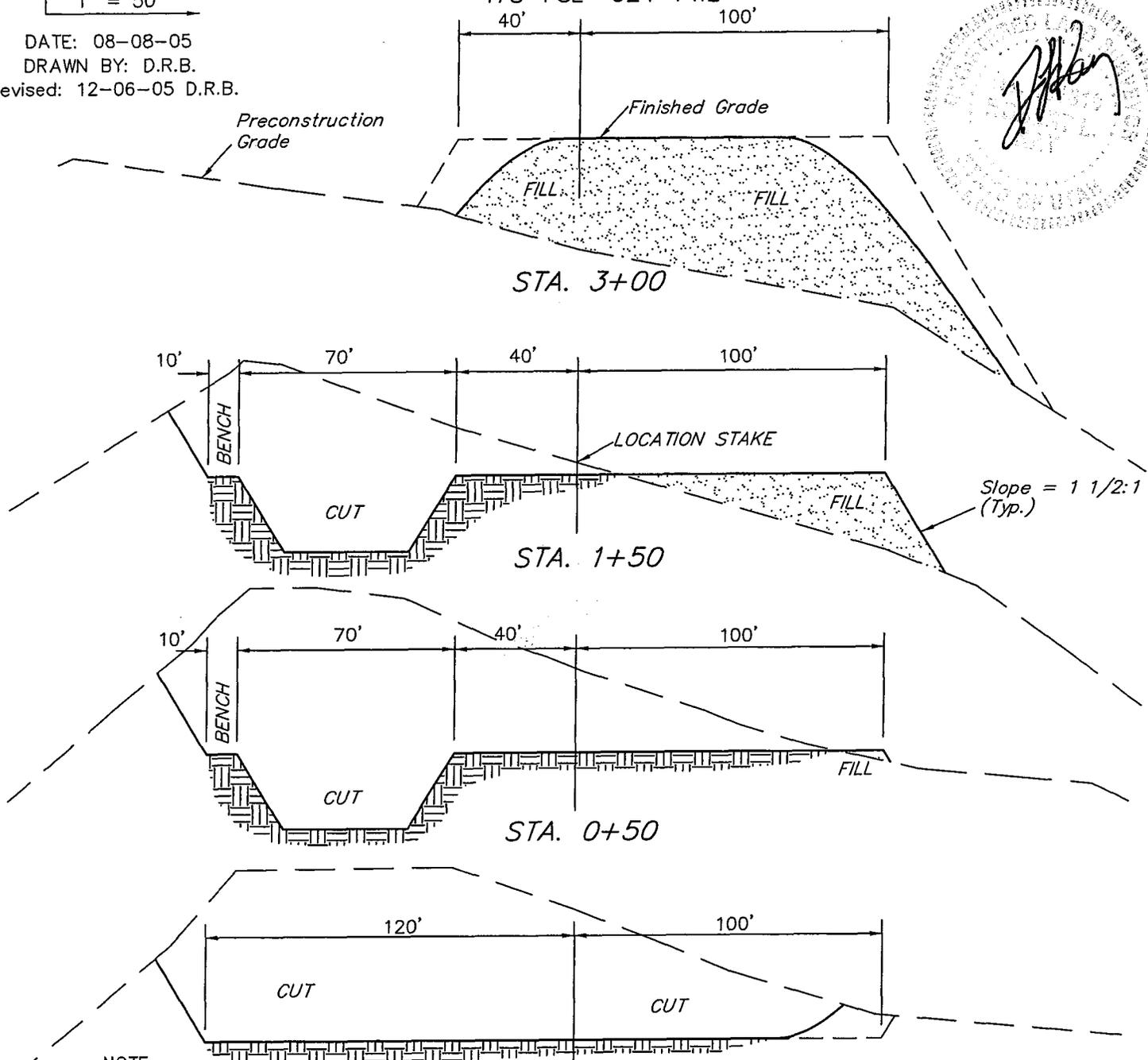
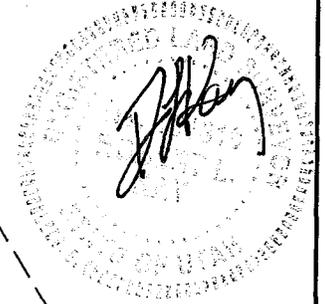
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #13-15D-54
SECTION 15, T5S, R4W, U.S.B.&M.

478' FSL 924' FWL



DATE: 08-08-05
DRAWN BY: D.R.B.
Revised: 12-06-05 D.R.B.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

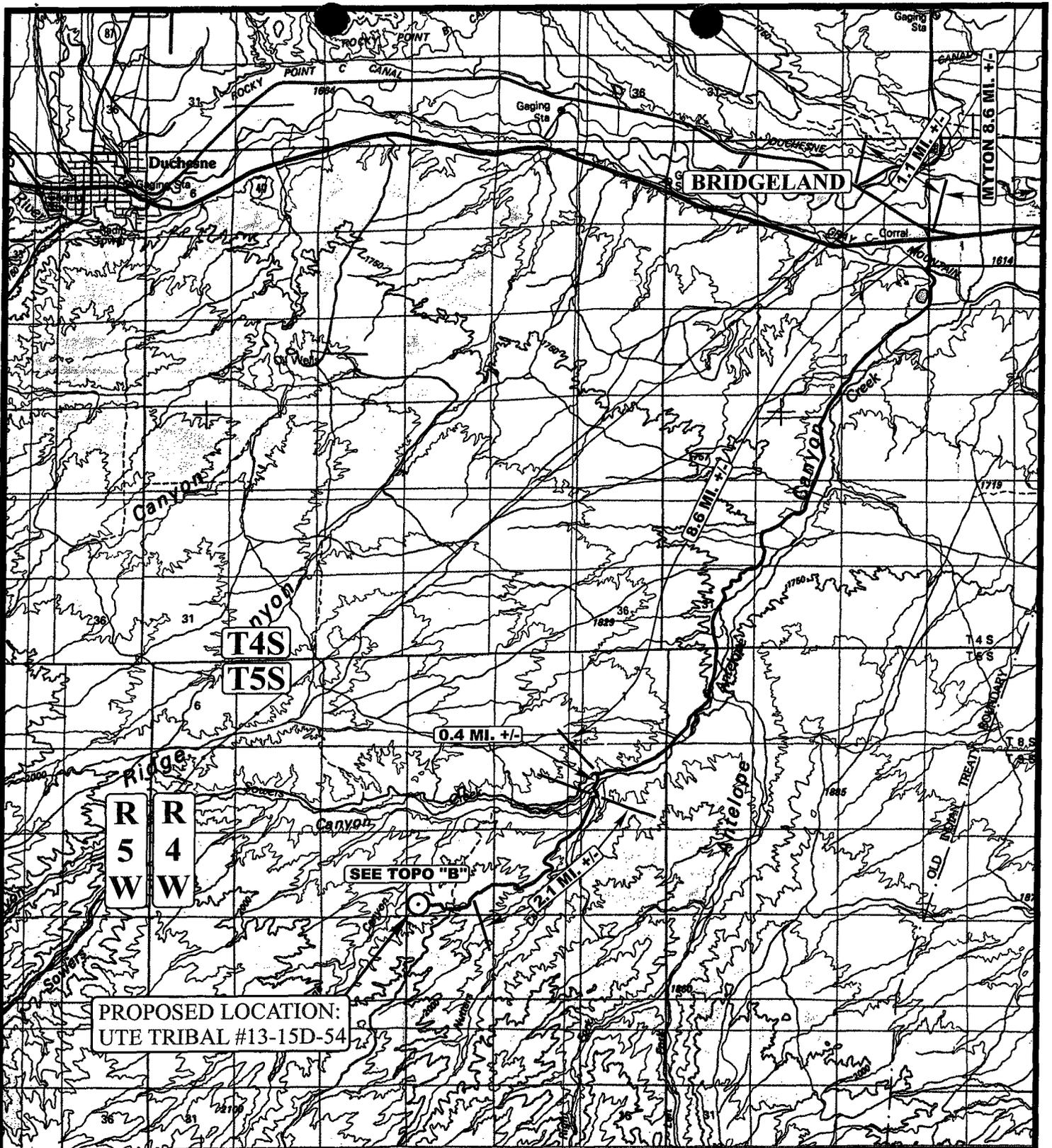
STA. 0+00 * NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,130 Cu. Yds.
Remaining Location	= 19,760 Cu. Yds.
TOTAL CUT	= 22,890 CU.YDS.
FILL	= 10,760 CU.YDS.

EXCESS MATERIAL	= 12,130 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,830 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 7,300 Cu. Yds.

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85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



PROPOSED LOCATION:
UTE TRIBAL #13-15D-54

LEGEND:

○ PROPOSED LOCATION

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-15D-54
SECTION 15, T5S, R4W, U.S.B.&M.
478' FSL 924' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

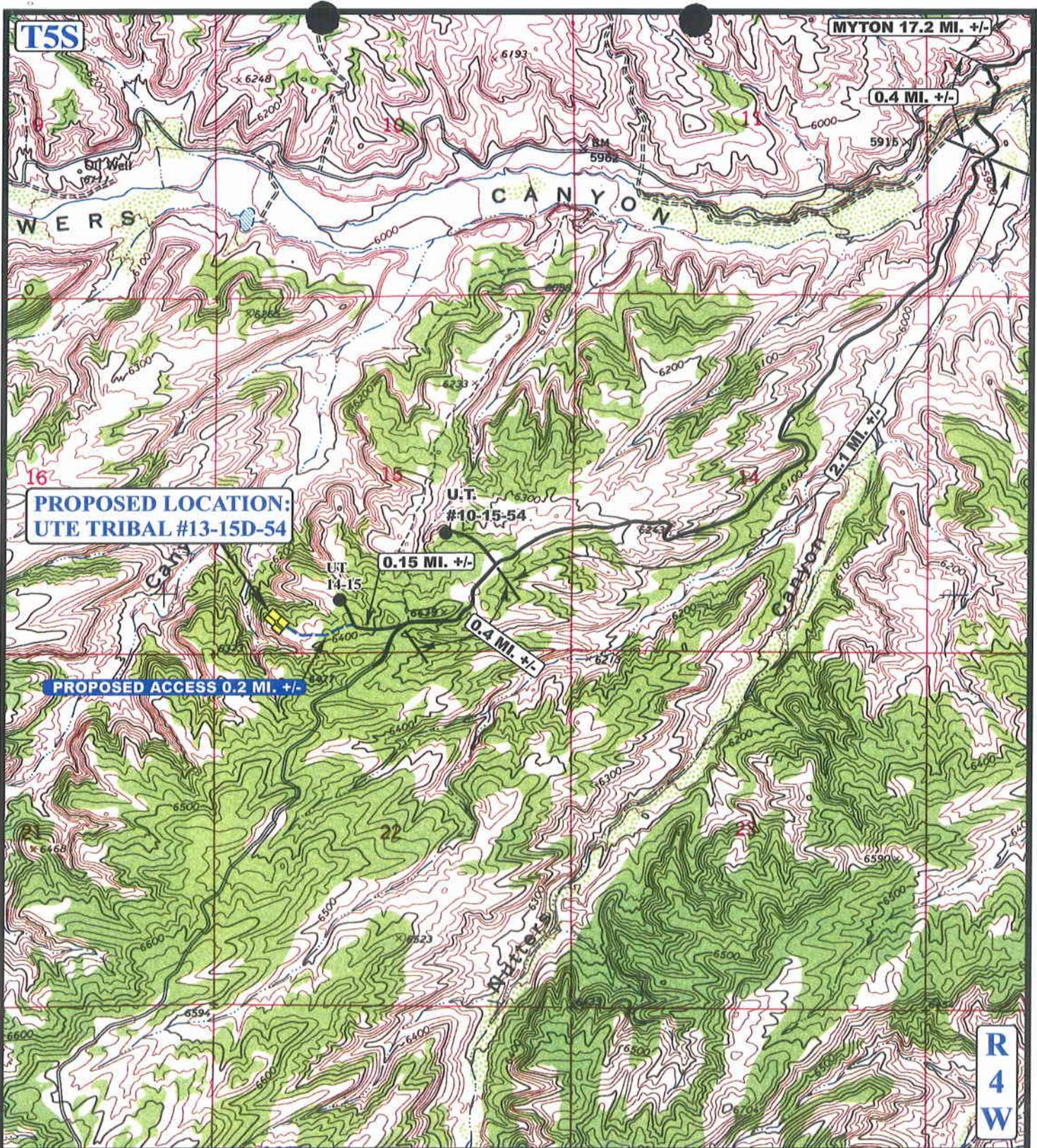


TOPOGRAPHIC
MAP

08 16 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 12-06-05





LEGEND:

- EXISTING ROAD
- - - - - PROPOSED ACCESS ROAD

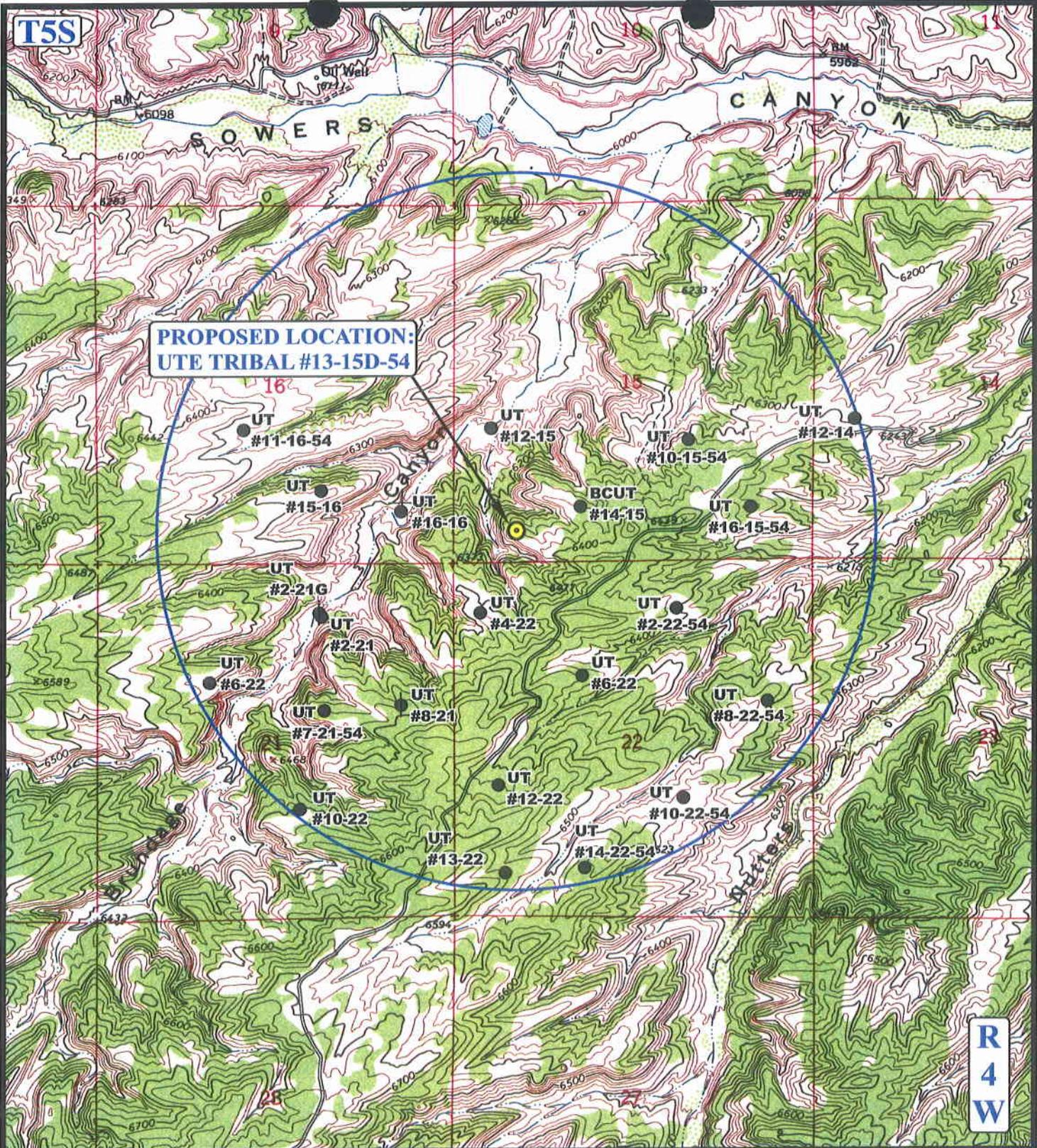
BERRY PETROLEUM COMPANY

UTE TRIBAL #13-15D-54
SECTION 15, T5S, R4W, U.S.B.&M.
478' FSL 924' FWL

UEIS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **08 16 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 12-06-05 **B**
 TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

BERRY PETROLEUM COMPANY

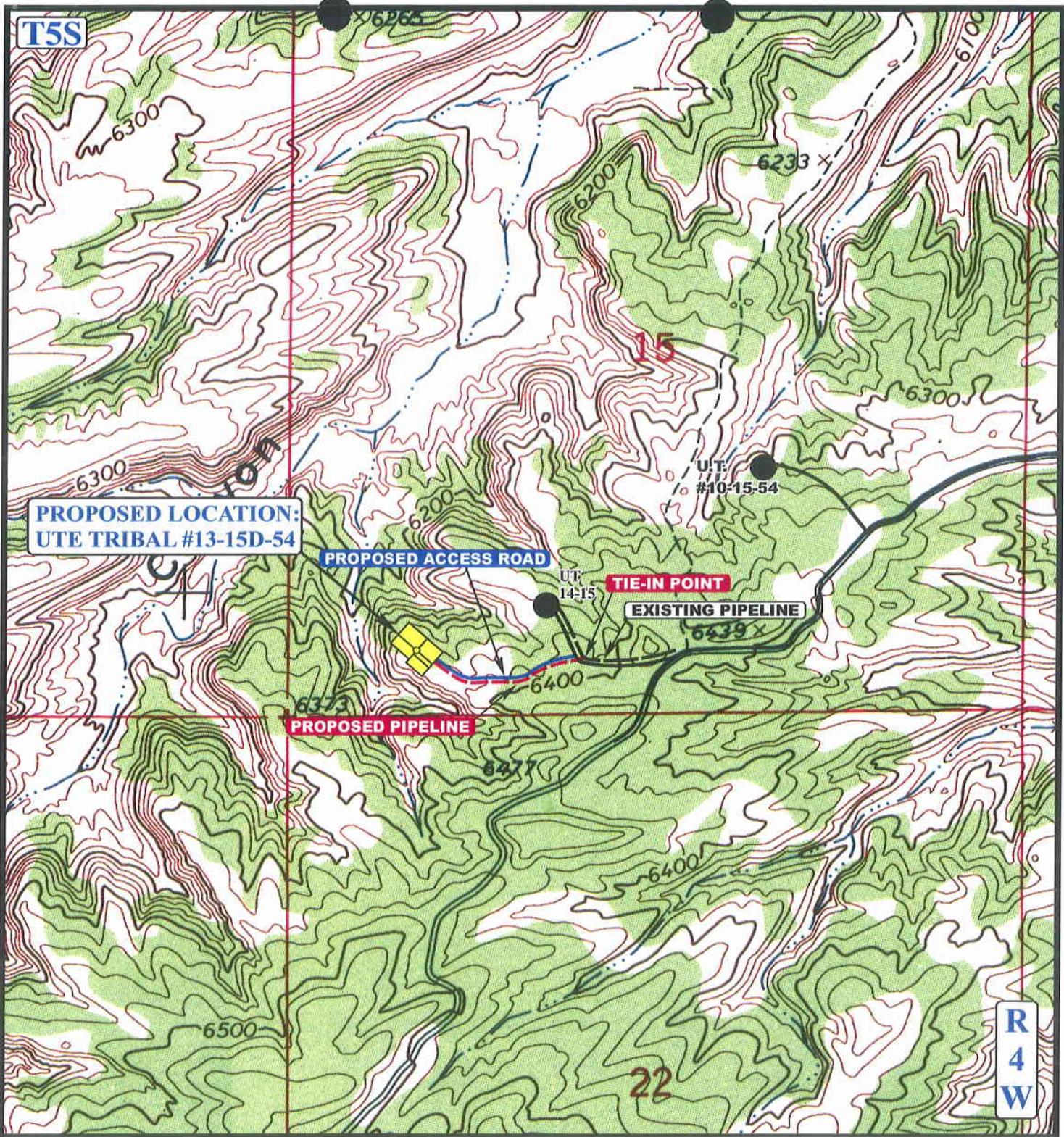
UTE TRIBAL #13-15D-54
SECTION 15, T5S, R4W, U.S.B.&M.
478' FSL 924' FWL

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TOPOGRAPHIC MAP **08 16 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 12-06-05





APPROXIMATE TOTAL PIPELINE DISTANCE = 1012' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

BERRY PETROLEUM COMPANY

UTE TRIBAL #13-15D-54
 SECTION 15, T5S, R4W, U.S.B.&M.
 478' FSL 924' FWL



U E I S
 Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC 08 16 05
MAP MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 12-06-05

D
 TOPO

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 02/03/2006

API NO. ASSIGNED: 43-013-33039

WELL NAME: UTE TRIBAL 13-15D-54
 OPERATOR: BERRY PETROLEUM COMPANY (N2480)
 CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:

SWSW 15 050S 040W
 SURFACE: 0478 FSL 0924 FWL
 BOTTOM: 0660 FSL 0660 FWL
 COUNTY: DUCHESNE
 LATITUDE: 40.04055 LONGITUDE: -110.3274
 UTM SURF EASTINGS: 557383 NORTHINGS: 4432264
 FIELD NAME: BRUNDAGE CANYON (72)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-4661
 SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-11041)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit: _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

SOP, Separate file

STIPULATIONS:

- 1- Federal Approval
- 2- Spacing SOP

T5S R4W

ST TRIBAL
2-15-54

ST TRIBAL
4-15-54

BRUNDAGE CANYON FIELD

ST TRIBAL
6-15-54

ST TRIBAL
8-15-54

15

BC UTE
TRIBAL 12-15
UTE TRIBAL 12-15
UTE TRIBAL 12-15
12-15-54 TMM

UTE TRIBAL
12-14-54

UTE TRIBAL
10-15-54

BHL
13-15D-54

BC UTE
TRIBAL 14-15

UTE TRIBAL
15-15-54

UTE TRIBAL
16-15-54

UTE TRIBAL
13-15D-54

BC UTE
TRIBAL 4-22

UTE TRIBAL
2-22-54

MOON TRIBAL
4-23-54

16
21

OPERATOR: BERRY PETRO CO (N2480)

SEC: 15 T. 5S R. 4W

FIELD: BRUNDAGE CANYON (72)

COUNTY: DUCHESNE

SPACING: R649-3-11 / DIRECTIONAL DRILLING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 8-FEBRUARY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

February 9, 2006

Berry Petroleum Company
Rt. 2, Box 7735
Roosevelt, UT 84066

Re: Ute Tribal 13-15D-54 Well, Surface Location 478' FSL, 924' FWL, SW SW,
Sec. 15, T. 5 South, R. 4 West, Bottom Location 660' FSL, 660' FWL,
SW SW, Sec. 15, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33039.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Berry Petroleum Company
Well Name & Number Ute Tribal 13-15D-54
API Number: 43-013-33039
Lease: 14-20-H62-4661

Surface Location: SW SW **Sec. 15** **T. 5 South** **R. 4 West**
Bottom Location: SW SW **Sec. 15** **T. 5 South** **R. 4 West**

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2
43-013-33039
February 9, 2006

6. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

RECEIVED

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. TYPE OF WORK <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-4661
1b. Type of Well: <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single zone <input type="checkbox"/> Multiple zone		6. If Indian, Allottee or Tribe Name UTE
2. Name of Operator BERRY PETROLEUM COMPANY		7. Unit or CA Agreement, Name and No.
3a. Address 3846 SOUTH HWY 40 RT. 2 BOX 7735, ROOSEVELT, UT. 84066	3b. Phone No. (include area code) (435) 722-1325	8. Lease Name and Well No. UTE TRIBAL 13-15D-54
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface (SW/SW) 478' FSL, 924' FWL At proposed prod. zone (SW/SW) 660' FSL 660' FWL		9. API Well No. 43,013,33039
14. Distance in miles and direction from nearest town or post office* 20.1 MILES FROM MYTON, UTAH		10. Field and Pool, or Exploratory BRUNDAGE CANYON
15. Distance from proposed* location to nearest property of lease line, ft. (Also to nearest drig. Unit line, if any) 478'	16. No. of acres in lease 640	11. Sec., T. R. M. or BLK. and Survey or Area SEC.15, T.5S., R.4W. U.S.B.&M.
18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. 1000'	19. Proposed Depth 6100'	12. County or Parrish DUCHESNE
21. Elevations (Show whether DF, KDB, RT, GR, etc.) 6344' GR	22. Approximate date work will start* REFER TO BPC SOP PLAN	13. State UTAH
20. BLM/BIA Bond No. on file UTB000035 / RLB0005750		17. Spacing Unit dedicated to this well 40
23. Estimated duration REFER TO BPC SOP PLAN		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) DEBBIE L. WISENER	Date 01/24/06
-------------------	---	------------------

Title OPERATIONS, ACCOUNTING & REGULATORY SUPERV.		
--	--	--

Approved by (Signature) 	Name (Printed/Typed) JAMES H. SPARGER	Date 4.11.06
-----------------------------	--	-----------------

Title Assistant Field Manager	Office VEDUZ FIELD OFFICE
----------------------------------	------------------------------

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
APR 21 2006
DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **Berry Petroleum Company**
Well No: **Ute Tribal 13-15D-54**
API No: **43-013-33039**

Location: **SWSW, Sec 15, T5S, R4W**
Lease No: **14-20-H62-4661**
Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Construction Activity - The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
- Construction Completion - Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
- Spud Notice
(Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing
(Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests
(Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice
(Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Additional Stipulations:

1. Protect fill with large rock and cut trees (Corner #8)

General Conditions of Approval

1. A 1,008 foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
2. A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
3. The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
4. Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
5. The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
6. The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
7. You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
8. Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
9. The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
10. All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
11. All vehicular traffic, personnel movement, construction/restoration operations shall be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
12. All personnel shall refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.

13. The personnel from the Ute Tribe Energy & Minerals Department shall be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
14. All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
15. Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.
The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. NONE

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a

weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A shall be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: BERRY PETROLEUM COMPANY

Well Name: UTE TRIBAL 13-15D-545

Api No: 43-013-33039 Lease Type: INDIAN

Section 15 Township 05S Range 04W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 05/08/06

Time 8:00 AM

How DRY

Drilling will Commence: _____

Reported by BILL LARANTZ

Telephone # (435) 828-9320

Date 05/08/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Berry Petroleum Operator Account Number: N 2480
 Address: 410 17th St Suite 2440
city Denver
state CO zip 80202 Phone Number: (303) 825-3344

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-33048	Ute Tribal 7-35-55		SWNE	35	5S	5S	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15367	4/29/2006			5/18/06	
Comments: <u>GRRV</u>							<u>— K</u>

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-33039	Ute Tribal 13-15D-54		SWSW	15	5S	4W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15368	4/29/2006			5/18/06	
Comments: <u>GRRV</u>							<u>— K</u>

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-32979	Ute Tribal 14-15-55		SESW	15	5S	5S	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15369	5/11/2006			5/18/06	
Comments: <u>GRRV</u>							<u>— K</u>

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Lauren Naumovich

Name (Please Print)

Signature

Regulatory Technician

Title

5/15/2006

Date

RECEIVED

MAY 15 2006

DIV OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-H62-4661

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 13-15D-54

9. API Well No.
43-013-33039

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne County, Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **Berry Petroleum Company**

3a. Address **410 17th Street Suite 2440 Denver, CO 80202** 3b. Phone No. (include area code) **303 825-3344**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**478' FSL, 924' FWL
SW/SW SEC. 15-T5S-R4W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Spud Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Ute Tribal 13-15D-54 was spud on May 8, 2006 at 10:30 am.

RECEIVED
JUN 05 2006

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Lauren Naumovich** Title **Regulatory**

Signature *Lauren Naumovich* Date **05/10/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIV. OF OIL, GAS & MINING

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-H62-4661
2. Name of Operator Berry Petroleum Company		6. If Indian, Allottee or Tribe Name
3a. Address 410 17th Street Suite 2440 Denver, CO 80202	3b. Phone No. (include area code) 303 825-3344	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 478' FSL, 924' FWL SW/SW SEC. 15-T5S-R4W		8. Well Name and No. Ute Tribal 13-15D-54
		9. API Well No. 43-013-33039
		10. Field and Pool, or Exploratory Area Brundage Canyon
		11. County or Parish, State Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>First Sales</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that the Ute Tribal 13-15D-54 went to sales on June 6, 2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Lauren Naumovich

Title **Regulatory**

Signature

Lauren Naumovich

Date

06/06/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 30 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Berry Petroleum Company

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**478' FSL, 924' FWL
 SW/SW SEC. 15-T5S-R4W**

5. Lease Serial No.
14-20-H62-4661

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal 13-15D-54

9. API Well No.
43-013-33039

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

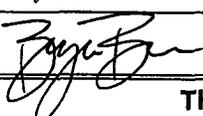
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Completion History</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached completion history for Ute Tribal 13-15D-54.

RECEIVED
 JUL 26 2006
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed) **Bryan Burns** Title **Regulatory**

Signature  Date **07/20/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54

DATE 06/05/06

AFE # CO6-3256

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$4,000	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345		\$28,058	\$8,600
COMPLETION RIG	2415 . 2305	\$4,875	\$25,421	\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360		\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELLANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105	\$2,000	\$2,000	\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331		\$16,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125		\$2,170	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$7,675	\$243,504	\$204,200

TANGIBLE COSTS

PRODUCTION TUBING	2425 . 3530		\$32,228	\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540		\$20,000	\$14,500
WELLHEAD EQUIPMENT	2425 . 3525		\$900	\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$0	\$53,128	\$94,500
TOTAL COMPLETION COSTS		\$7,675	\$296,632	\$298,700

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54
AFE # CO6-3256

DATE 06/03/06

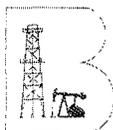
INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$4,000	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345		\$28,058	\$8,600
COMPLETION RIG	2415 . 2305	\$3,572	\$20,546	\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360		\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105	\$2,000	\$2,000	\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331		\$16,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125		\$2,170	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$6,372	\$238,629	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530		\$32,228	\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540	\$20,000	\$20,000	\$14,500
WELLHEAD EQUIPMENT	2425 . 3525		\$900	\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$20,000	\$53,128	\$94,500
TOTAL COMPLETION COSTS		\$26,372	\$291,757	\$298,700

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54
AFE # CO6-3256

DATE 06/02/06

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$3,200	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345		\$28,058	\$8,600
COMPLETION RIG	2415 . 2305	\$5,562	\$16,974	\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360		\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105			\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331	\$2,000	\$16,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125		\$2,170	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$8,362	\$232,257	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530		\$32,228	\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540			\$14,500
WELLHEAD EQUIPMENT	2425 . 3525		\$900	\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$0	\$33,128	\$94,500
TOTAL COMPLETION COSTS		\$8,362	\$265,385	\$298,700



BERRY PETROLEUM COMPANY

DAILY COMPLETION / REPAIR REPORT

DATE 06/01/06 LOCATION UTE TRIBAL 13-15D-54 REPORT SUBMITTED BY KARY
 AFE # CO6-3256 RIG # _____ DAYS 4
 PBDT 6080 ie COMPLETION ORIG TD 6,135
 PRESENT OPERATION CLEANING OUT

PRESENT WELL STATUS

FTP (PSI) _____ CHOKE _____ MCF/D _____ BOPD _____ BWPD _____
 FCP (PSI) _____ CHOKE _____ MCF/D _____ BOPD _____ BWPD _____
 SITP (PSI) _____ HRS SI _____ SI CONDUCTOR (PSI) 20" _____ HRS SI _____
 SI SURFACE CP (PSI) 13 3/8" _____ HRS SI _____ SI INTERMEDIATE CP 9-7/8" _____ HRS SI _____
 SI PROD CP (PSI) 5-1/2" _____ HRS SI _____
 ORIGINAL LOAD TO REC _____ BBLs OIL 5199 BBLs WATER _____ SCF GAS _____
 RECOVERED LAST 24 HRS _____ BBLs OIL 0 BBLs WATER _____ SCF GAS _____
 TOTAL LOAD RECOVERED _____ BBLs OIL 0 BBLs WATER _____ SCF GAS _____
 LOAD LEFT TO RECOVER _____ BBLs OIL 5199 BBLs WATER _____ SCF GAS _____
 PROD LAST 24 HRS _____ BBLs OIL _____ BBLs WATER _____ SCF GAS _____

START UP INFO	
TIME ON	_____
ITP-	_____
ICP-	_____
SPM X LNTH	_____
TOTAL LOAD	_____
LOAD LEFT	_____

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,856	6,056	16 .48	NEW
LWR. CASTLE PEAK	5,670	5,816	22 .48	NEW
UPR. CASTLE PEAK	5,478	5,482	8 .48	NEW
UPR. CASTLE PEAK	5,548	5,552	8 .48	NEW
UPR. CASTLE PEAK	5,578	5,580	4 .48	NEW
LWR. DOUGLAS CREEK	4,830	5,140	46 .48	NEW
UPR. DOUGLAS CREEK	4,610	4,614	8 .48	NEW
UPR. DOUGLAS CREEK	4,680	4,682	4 .48	NEW
UPR. DOUGLAS CREEK	4,689	4,693	8 .48	NEW
GARDEN GULCH	3,920	3,923	6 .48	NEW
GARDEN GULCH	4,034	4,040	12 .48	NEW
GARDEN GULCH	4,295	4,298	6 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	
7:00 A.M.	RIH TAG SAND @ 4203' CLEAN OUT SAND TO 4354' CIRC CLEAN DRILL PLUG RIH TO 4696' CLEAN OUT TO 4730' DRILL PLUG RIH TO 5124 TAG SAND CLEAN OUT TO 5200' CIRC CLEAN & DRILL PLUG # 5200' RIH TO 5569' TAG SAND CLEAN OUT TO 5620 CIRC CLEAN DRILL PLUG @ 5620' RIH TO 5762 TAG SAND CLEAN OUT TO 5840' CIRC. CLRN START TO DRILL PLUG RETURN LINE ON SURFACE PLUGGED OFF SHUT DOWN UNPLUG SURFACE LINE START CIRC BIT PLUGGED POOH ABOVE PERF'S SDFN WENT TO 16-28D-54 PUT FRAC VALVE ON

LOST 780 BBLs OF WATER

		DAILY	CUM
	GALLONS		
FUEL ON HAND	GALLONS	\$0	\$14,235
USED LAST 24 HRS	0 GALLONS		
		WELL COST	
		\$7,455	\$257,823
0	TOTAL HOURS		

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54

DATE 06/01/06

AFE # CO6-3256

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$3,200	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345		\$28,058	\$8,600
COMPLETION RIG	2415 . 2305	\$6,655	\$11,412	\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360		\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105			\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331		\$14,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125		\$2,170	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$7,455	\$224,695	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530		\$32,228	\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540			\$14,500
WELLHEAD EQUIPMENT	2425 . 3525		\$900	\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$0	\$33,128	\$94,500
TOTAL COMPLETION COSTS		\$7,455	\$257,823	\$298,700

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54

DATE 05/31/06

AFE # CO6-3256

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$2,400	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345		\$28,058	\$8,600
COMPLETION RIG	2415 . 2305	\$4,757	\$4,757	\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360		\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELLANEOUS STIMULATIONS	2415 .			\$0
TRANSPORTATION - TRUCKING	2415 . 2105			\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331		\$14,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125	\$860	\$2,170	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$6,417	\$217,240	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530	\$32,228	\$32,228	\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540			\$14,500
WELLHEAD EQUIPMENT	2425 . 3525	\$900	\$900	\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$33,128	\$33,128	\$94,500
TOTAL COMPLETION COSTS		\$39,545	\$250,368	\$298,700



BERRY PETROLEUM COMPANY

DAILY COMPLETION / REPAIR REPORT

DATE 05/30/06 LOCATION UTE TRIBAL 13-15D-54 REPORT SUBMITTED BY RALPH SAMUELS
 AFE # CO6-3256 RIG # _____ DAYS 2
 PBTD 6080 ie COMPLETION ORIG TD 6,135
 PRESENT OPERATION FRAC & PERFORATE

PRESENT WELL STATUS

FTP (PSI) _____	CHOKE _____	MCF/D _____	BOPD _____	BWPD _____
FCP (PSI) _____	CHOKE _____	MCF/D _____	BOPD _____	BWPD _____
SITP (PSI) _____	HRS SI _____	SI CONDUCTOR (PSI) <u>20"</u>	HRS SI _____	HRS SI _____
SI SURFACE CP (PSI) <u>13 3/8"</u>	HRS SI _____	SI INTERMEDIATE CP <u>9-7/8"</u>	HRS SI _____	HRS SI _____
SI PROD CP (PSI) <u>5-1/2"</u>	HRS SI _____			

ORIGINAL LOAD TO REC _____	BBLS OIL <u>4419</u>	BBLS WATER _____	SCF GAS _____
RECOVERED LAST 24 HRS _____	BBLS OIL <u>0</u>	BBLS WATER _____	SCF GAS _____
TOTAL LOAD RECOVERED _____	BBLS OIL <u>0</u>	BBLS WATER _____	SCF GAS _____
LOAD LEFT TO RECOVER _____	BBLS OIL <u>4419</u>	BBLS WATER _____	SCF GAS _____
PROD LAST 24 HRS _____	BBLS OIL _____	BBLS WATER _____	SCF GAS _____

START UP INFO

TIME ON _____

ITP- _____

ICP- _____

SPM X LNTH _____

TOTAL LOAD _____

LOAD LEFT _____

PERFORATIONS

FORMATION	FROM	TO	NO. AND SIZE OF HOLES	STATUS
UTELAND BUTTE	5,856	6,056	16 .48	NEW
LWR. CASTLE PEAK	5,670	5,816	22 .48	NEW
UPR. CASTLE PEAK	5,478	5,482	8 .48	NEW
UPR. CASTLE PEAK	5,548	5,552	8 .48	NEW
UPR. CASTLE PEAK	5,578	5,580	4 .48	NEW
				NEW
LWR. DOUGLAS CREEK	4,830	5,140	46 .48	NEW
				NEW
UPR. DOUGLAS CREEK	4,610	4,614	8 .48	NEW
UPR. DOUGLAS CREEK	4,680	4,682	4 .48	NEW
UPR. DOUGLAS CREEK	4,689	4,693	8 .48	NEW
GARDEN GULCH	3,920	3,923	6 .48	NEW
GARDEN GULCH	4,034	4,040	12 .48	NEW
GARDEN GULCH	4,295	4,298	6 .48	NEW

DAILY OPERATIONAL DETAILS

(PREVIOUS 24 HOURS)

HOURS	OPERATIONAL DETAILS	DAILY	CUM
	MIRU HALCO WIRELINE & HALCO FRAC TRUCKS. HOOK UP FRAC TRUCKS & FAC TREAT THE UTELAND BUTTE FORMATION AS FOLLOWS:		
	MAX. RATE: 32.9 BPM AVE. RATE: 26.4 BPM MAX. PRESS: 3170 PSI AVE. PRESS: 2672 PSI		
	TOTAL SAND IN FORM: 60,100# TOTAL LOAD: 6099 BBLS ISIP: 2751 PSI		
	KNOCK FRAC LINES LOOSE AND RU WIRELINE, RUN IN HOLE & SET COMP. PLUG @ 5840'. PERFORATE THE LWR. CASTLE PEAK FORMATION W/2 JSPF, 19 GM. CHARGES, .48" DIA. HOLES AS ABOVE. RD WIRELINE AND HOOK UP FRAC LINES, FRAC TREAT THE LWR. CASTLE PEAK FORMATION AS FOLLOWS:		
	MAX. RATE: 41.2 BPM AVE. RATE: 24.9 BPM MAX. PRESS: 4496 PSI AVE. PRESS: 2634 PSI		
	TOTAL SAND IN FORM: 52,400# TOTAL LOAD: 616 BBLS ISIP: 1466 PSI		
	KNOCK FRAC LINES LOOSE AND RU WIRELINE, RUN IN HOLE & SET COMP. PLUG @ 5620'. PERFORATE THE UPR. CASTLE PEAK FORMATION W/2 JSPF, 19 GM CHARGES, .48" DIA. HOLES AS ABOVE. RD WIRELINE AND HOOK UP FRAC LINES, FRAC TREAT THE UPR. CASTLE PEAK FORMATION AS FOLLOWS:		
	MAX. RATE: 38.5 BPM AVE. RATE: 28.5 BPM MAX. PRESS: 4602 PSI AVE. PRESS: 2511 PSI		
	TOTAL SAND IN FORM: 49,100# TOTAL LOAD: 575 BBLS ISIP: 1750 PSI		
	KNOCK FRAC LINES LOOSE AND RU WIRELINE, RUN IN HOLE & SET COMP. PLUG @ 5200'. PERFORATE THE LWR. DOUGLAS CREEK FORMATION W/2 JSPF, 19 GM. CHARGES, .48" DIA. HOLES AS ABOVE. RD WIRELINE AND HOOK UP FRAC LINES, FRAC TREAT THE LWR. DOUGLAS CREEK FORMATION AS FOLLOWS:		
	MAX. RATE: 35.3 BPM AVE. RATE: 31.7 BPM MAX. PRESS: 3364 PSI AVE. PRESS: 2666 PSI		
	TOTAL SAND IN FORM: 80,500# TOTAL LOAD: 876 BBLS ISIP: 2476 PSI		
	KNOCK FRAC LINES LOOSE AND RU WIRELINE, RUN IN HOLE & SET COMP. PLUG @ 4730'. PERF ATE THE UPR. DOUGLAS CREEK FORMATION W/2 JSPF, 19 GM. CHARGES, .48" DIA. HOLES AS ABOVE. RD WIRELINE AND HOOK UP FRAC LINES, FRAC TREAT THE UPR. DOUGLAS CREEK FORMATION AS FOLLOWS:		
	MAX. RATE: 37.1 BPM AVE. RATE: 31.2 BPM MAX. PRESS: 4703 PSI AVE. PRESS: 3074 PSI		
	TOTAL SAND IN FORM: 59,400# TOTAL LOAD: 664 BBLS ISIP: 1988 PSI		
	KNOCK FRAC LINES LOOSE & RUN WIRELINE IN HOLE, SET COMP. PLUG @ 4354', PERFORATE GARDEN GULCH FORMATION W/ 2 JSPF, 19 GM. CHARGES, .48" DIA. HOLES AS ABOVE. RD WIRELINE & HOOK UP FRAC LINES, FRAC TREAT GARDEN GULCH AS FOLLOWS: MAX. RATE: 35.6 BPM AVE. RATE: 30.2 BPM		
	MAX. PRESS: 2657 PSI AVE. PRESS: 2657 PSI TOTAL SAND IN FORM: 59,400# TOTAL LOAD: 685 BBLS ISIP: 1821 PSI, RD. OPEN WELL TO PIT.		
	RIG FUEL START _____ GALLONS		
	FUEL ON HAND _____ GALLONS	FLUID COST	\$14,235
	USED LAST 24 HRS <u>0</u> GALLONS	WELL COST	\$200,373
<u>0</u>	TOTAL HOURS		\$210,823

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO. UTE TRIBAL 13-15D-54				FIELD Brundage Canyon		DATE May 19, 2006
RIG NAME AND NUMBER Patterson 778				COUNTY Duchesne	STATE Utah	DAY NO. 7
TOTAL DEPTH 6135	Rot. Hrs 5.5	cum Rot. Hrs 78.5	FOOTAGE DRILLED 297	LAST CASING SIZE, WEIGHT, GRADE 8 5/8" #24 J-55		SET @ 358' RKB
ACTIVITY AT REPORT TIME Rig up Halliburton					REPORTED BY BILL LORANCE	
REMARKS Surveys see survey sheet					KB TO GL. 14	

TIME LOG			Activity Detail
FROM	TO	HOURS	
600	1130	5.50	Rotary drill 5838-6135'
1130	1300	1.50	Pump sweep and circ out of hole, rig up lay down machine and held safety meeting
1300	1900	6.00	Lay down drill string and directional equipment
1900	2330	4.50	Rig up PSI and run Induction-SP-GR, Density/Neutron, Caliper log
2330	0030	1.00	Rig up casing crew and lay down machine
0030	430	4.00	Run 144 jts of 5 1/2" 15.5# J-55 LT&C casing. 6110.89', RKB shoe 6124.89', float 6080.18' marker jr 4222.89'. Marker jt. 23.40'
430	500	0.50	Rig down lay down machine and casing crew
500	600	1.00	Circulate well, rig up Halliburton
			DAY CREW: FULL
			NIGHT CREW: FULL
			UP
			DOWN
			ROTATE
			STRING WT
			24.00

MUD RECORD		MUD MATERIALS USED		BIT RECORD	
DEPTH	6135	NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	3
TIME		1	rental float	SIZE	7 7/8
WEIGHT	8.5	2	baracat	MFG	Security
VIS	27	3	baracor 700	TYPE	XS21
WL		5	baro-seal med	JET	3/18
PV/YP		5	caustic soda	SERIAL NO.	108005
H2S			bulk kcl	DEPTH OUT	6135
CA		3	diamomd seal	DEPTH IN	5112
GELS		20	ez-mud	TOTAL FEET	1019
ALK		98	potassium chloride	HRS	19
pH	11	40	sawdust	T/B/G	0/ff/1/8
		50	zeogel	WT. ON BIT	38/42
CL	20,000		DAILY COST	RPM	60
KCL %	2.000%		PREVIOUS COST	ROP(fph)	53.0
ppm	1365		CUMULATIVE COST	AN VEL	50.0

DRILLING ASSEMBLY			PUMP DATA			DEVIATION RECORD	
NO.	DESCRIPTION	LENGTH - FT	PUMP NO.	1	2	DEPTH	INCLINATION
1	bit	1.00	MAKE	Omega	Omega		
1	motor	29.95	MODEL	D-750	D-750		
1	float	1.97	STROKE	8"	8"		
1	monel	31.06	LINER SIZE	6.5"	6.5"		
1	ubho	2.11	SPM	115			
1	monel	30.12	GPM	396			
18	6 1/4 dc	545.80	SURF PRESSURE	1350			
1	xo	1.56	ECD			DAILY WELL COST	\$122,204
			SLOW PUMP- SPM			PREVIOUS CUM COST	\$250,893
			SLOW PUMP- PRES			CUMULATIVE WELL COST	\$373,097

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DAILY DRILLING REPORT

LEASE NAME & WELL NO. UTE TRIBAL 13-15D-54				FIELD Brundage Canyon		DATE May 17, 2006
RIG NAME AND NUMBER Patterson 778				COUNTY Duchesne	STATE Utah	DAY NO. 5
TOTAL DEPTH 5269	Rot. Hrs 14	cum Rot. Hrs 62.5	FOOTAGE DRILLED 757	LAST CASING SIZE, WEIGHT, GRADE 8 5/8" #24 J-55		SET @ 358' RKB
ACTIVITY AT REPORT TIME Drilling					REPORTED BY BILL LORANCE	
REMARKS Surveys see survey sheet					KB TO GL. 14	

TIME LOG			Activity Detail
FROM	TO	HOURS	
600	1630	10.50	DIRECTIONAL DRILL FROM 4512-5080' (SLIDE-12') (ROTATE-556')
1630	1700	0.50	Rig service
1700	1800	1.00	Connection and survey
1800	1900	1.00	Rotary drill 5880-5112'
1900	2330	4.50	POOH for bit change
2330	2400	0.50	Rig service
0000	330	3.50	Change bit and TIH
330	600	2.50	Rotary drill 5112-5269'
			DAY CREW: full
			NIGHT CREW: FULL
			UP
			DOWN
			ROTATE
			STRING WT
			130
			100
			115
			24.00

MUD RECORD		MUD MATERIALS USED		BIT RECORD	
DEPTH	4603	NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	3
TIME		1	rental float	SIZE	7 7/8
WEIGHT	8.5		baracat	MFG	Security
VIS	27		baracor 700	TYPE	XS21
WL		5	baro-seal med	JET	3/18
PV/YP		8	caustic soda	SERIAL NO.	108005
H2S			bulk kcl	DEPTH OUT	5112
CA			diamomd seal	DEPTH IN	2647
GELS		3	ez-mud	TOTAL FEET	153
ALK			potassium chloride	HRS	2.5
pH	11		sawdust	T/B/G	0/f/1/8
			zeogel	WT. ON BIT	38/42
CL	20,000	DAILY COST	\$600.00	RPM	60
KCL %	2.000%	PREVIOUS COST	\$9,446.00	ROP(fph)	61.0
ppm	1170	CUMULATIVE COST	\$10,046.00	AN VEL	40
					50.0

DRILLING ASSEMBLY			PUMP DATA		DEVIATION RECORD		
NO.	DESCRIPTION	LENGTH - FT	PUMP NO.	1	2	DEPTH	INCLINATION
1	bit	1.00	MAKE	Omega	Omega		
1	motor	29.95	MODEL	D-750	D-750		
1	float	1.97	STROKE	8"	8"		
1	monel	31.06	LINER SIZE	6.5"	6.5"		
1	ubho	2.11	SPM	115			
1	monel	30.12	GPM	396			
18	6 1/4 dc	545.80	SURF PRESSURE	1380			
1	xo	1.56	ECD			DAILY WELL COST	\$62,135
			SLOW PUMP- SPM			PREVIOUS CUM COST	\$140,888
			SLOW PUMP- PRES			CUMULATIVE WELL COST	\$203,023

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DAILY DRILLING REPORT

LEASE NAME & WELL NO. UTE TRIBAL 13-15D-54				FIELD Brundage Canyon		DATE May 15, 2006	
RIG NAME AND NUMBER Patterson 778				COUNTY Duchesne Utah	STATE	DAY NO. 3	
TOTAL DEPTH 3354'	Rot. Hrs 20.5	cum Rot. Hrs 28	FOOTAGE DRILLED 703	LAST CASING SIZE, WEIGHT, GRADE 8 5/8" #24 J-55		SET @ 358' RKB	Report No. 5
ACTIVITY AT REPORT TIME Drilling					REPORTED BY BILL LORANCE		
REMARKS Surveys see survey sheet						KB TO GL. 14	

TIME LOG			Activity Detail
FROM	TO	HOURS	
600	1030	4.50	TIH
1030	1230	2.00	Slide drill from 2649-2668' tf -90, rotary 2668-2711'
1230	1430	2.00	Slide drill from 2711-2723' tf -90, rotary 2723-2775'
1430	1600	1.50	Slide drill from 2775-2790' tf-90, rotary 2790-2806'
1600	1630	0.50	Slide drill from 2808-2821' tf-90, rotary 2821-2837'
16:30	1730	1.00	Slide drill from 2837-2852' tf-90, rotary 2852-2901'
17:30	18:00	0.50	Rig Service
1800	1900	1.00	Slide drill from 2901-2920' tf 90r, rot. 2920-2931'
1900	2000	1.00	Slide drill from 2931-2943' tf90r, rot 2943-2963'
2000	2100	1.00	Slide drill from 2963-2980' tf90r, rot.2980-2995'
2100	2130	0.50	Slide drill from 2995-3012' tf90r, rot.3012-3027'
2130	2230	1.00	Slide drill from 3027-3045' tf70r, rot. 3045-3059'
2230	2330	1.00	Slide drill from 3059-3078' tf70r, rot.3078-3091'
2330	0000	0.50	Survey and connection
0000	600	6.00	Slide 3091-3004' tf hs, rot.3004-3154', slide 3154-3165' 10r, rot.3165-3186', slide 3186-3200' tf65r rot. 3200-3217', slide 3217-3232' tf10r, rot.3232-3249', slide 3249-3267' tf hs, rot.3267-3281', slide 3281-3295' tf65r, rot.3295-3313, slide 3313-3328tf90r, rot.3328-3352'
			DAY CREW: 1 SHORT
			NIGHT CREW: FULL
			UP
			DOWN
			ROTATE
			STRING WT
			98
			80
			89
			24.00

MUD RECORD		MUD MATERIALS USED		BIT RECORD		
DEPTH	2647	NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	1	2
TIME		1	rental float	SIZE	7 7/8	7 7/8
WEIGHT	8.3		baracat	MFG	Security	Security
VIS	27	9	baracor 700	TYPE	XS21	XS25
WL		5	baro-seal med	JET	3/18	3/18
PV/YP			caustic soda	SERIAL NO.	10795120	10823078
H2S			corrosion ring	DEPTH OUT	2647	
CA			diamomd seal	DEPTH IN	358	2647
GELS		5	ez-mud	TOTAL FEET	2289	703
ALK		49	potassium chloride	HRS	28	20.50
pH	10.5	5	sawdust	T/B/G		
		20	zeogel	WT. ON BIT	25/35	25/38
CL	12,000		DAILY COST	\$2,383.00	RPM	60/70
KCL %	1.200%		PREVIOUS COST	\$2,675.00	ROP(fph)	82.0
ppm	1365		CUMULATIVE COST	\$5,058.00	AN VEL	34.0

DRILLING ASSEMBLY			PUMP DATA			DEVIATION RECORD	
NO.	DESCRIPTION	LENGTH - FT	PUMP NO.	1	2	DEPTH	INCLINATION
1	bit	1.00	MAKE	Omega	Omega		
1	motor	29.95	MODEL	D-750	D-750		
1	float	1.97	STROKE	8"	8"		
1	monel	31.06	LINER SIZE	6.5"	6.5"		
1	ubho	2.11	SPM	115			
1	monel	30.12	GPM	396			
18	6 1/4 dc	545.80	SURF PRESSURE				
1	xo	1.56	ECD			DAILY WELL COST	\$18,332
			SLOW PUMP- SPM			PREVIOUS CUM COST	\$101,482
			SLOW PUMP- PRES			CUMULATIVE WELL COST	\$119,814

Berry Petroleum Company

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DAILY DRILLING REPORT

LEASE NAME & WELL NO. UTE TRIBAL 13-15D-54				FIELD Brundage Canyon		DATE May 14, 2006
RIG NAME AND NUMBER Patterson 778				COUNTY Duchesne	STATE Utah	DAY NO. 2
TOTAL DEPTH 2647	Rot. Hrs 13	cum Rot. Hrs 28	FOOTAGE DRILLED 1016	LAST CASING SIZE, WEIGHT, GRADE 8 5/8" #24 J-55		SET @ 358' RKB
ACTIVITY AT REPORT TIME Trip in hole with Directional tools					REPORTED BY BILL LORANCE	
REMARKS					KB TO GL. 14	

TIME LOG			Activity Detail
FROM	TO	HOURS	
600	630	0.50	Drill from 1631-1726'
630	700	0.50	Survey 1637' 1.5
700	900	2.00	Drill from 1726-1853'
900	1000	1.00	Rig repair pack swivel
1000	1430	4.50	Drill from 1853-2232'
1430	1500	0.50	Survey 2143' 4.5
1500	1730	2.50	Drill from 2232-2392'
1730	1800	0.50	Rig service
1800	1900	0.50	Drill from 2392-2502'
1900	2000	1.00	Repair rig driveline bushing
2000	2300	3.00	Drill from 2502-2647'
2300	2330	0.50	Circ
2330	2400	0.50	Survey 2565' 5.1 deg
2400	200	2.00	POOH
200	500	3.00	Lay down old BHA, P/U directional tool and orientated
500	600	1.00	TIH

DAY CREW: 1 SHORT		STRING WT
NIGHT CREW: FULL	UP	82
	DOWN	78
	ROTATE	80
		23.50

MUD RECORD		MUD MATERIALS USED		BIT RECORD	
DEPTH	1851	NO. OF SACKS/LBS	PRODUCT NAME	BIT NO.	1
TIME		3	rental float	SIZE	7 7/8
WEIGHT	8.3		baracat	MFG	Security
VIS	27		baracor 700	TYPE	XS25
WL			baro-seal med	JET	3/18
PV/YP			caustic soda	SERIAL NO.	10795120
H2S			corrosion ring	DEPTH OUT	2647
CA			diamomd seal	DEPTH IN	358
GELS			ez-mud	TOTAL FEET	2289
ALK			potassium chloride	HRS	28
pH	11		sawdust	T/B/G	
CAKE			zeogel	WT. ON BIT	25/35
CL	12,000	DAILY COST	\$2,630.00	RPM	60/70
KCL %	1.200%	PREVIOUS COST	\$45.00	ROP(fph)	82.0
%SOLIDS	975	CUMULATIVE COST	\$2,675.00	AN VEL	

DRILLING ASSEMBLY			PUMP DATA			DEVIATION RECORD	
NO.	DESCRIPTION	LENGTH - FT	PUMP NO.	1	2	DEPTH	INCLINATION
1	bit	1.00	MAKE	Omega	Omega	485	1.25
1	motor	30.76	MODEL	D-750	D-750	1005	.75
1	monel	30.12	STROKE	8"	8"	1637	1.6
18	6 1/4 dc	543.80	LINER SIZE	6.5"	6.5"	2143	4.5
1	XO	1.56	SPM	115		2565	5.1
			GPM	396			
			SURF PRESSURE				
			ECD				
			SLOW PUMP- SPM			DAILY WELL COST	\$33,482
			SLOW PUMP- PRES			PREVIOUS CUM COST	\$68,000
						CUMULATIVE WELL COST	\$101,482

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54

DATE 05/30/06

AFE # CO6-3256

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$1,600	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345	\$19,358	\$28,058	\$8,600
COMPLETION RIG	2415 . 2305			\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360	\$165,120	\$165,120	\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105			\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331	\$14,235	\$14,235	\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999		\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125	\$860	\$1,310	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$200,373	\$210,823	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530			\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540			\$14,500
WELLHEAD EQUIPMENT	2425 . 3525			\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$0	\$0	\$94,500
TOTAL COMPLETION COSTS		\$200,373	\$210,823	\$298,700

**BERRY PETROLEUM COMPANY
DAILY COMPLETION COSTS**

WELL NAME UTE TRIBAL 13-15D-54

DATE 05/26/06

AFE # CO6-3256

INTANGIBLE COSTS	CODE	DAILY	CUM	AFE ESTIMATE
EQUIPMENT RENTAL, SURFACE	2415 . 2380	\$800	\$800	\$5,500
CASED HOLE LOGS & SURVEYS	2415 . 2730			\$3,000
PERFORATING AND WIRELINE SERVICE	2415 . 2345	\$8,700	\$8,700	\$8,600
COMPLETION RIG	2415 . 2305			\$12,000
OTHER STIMULATIONS	2415 .			\$0
ACIDIZING / FRACTURING	2415 . 2360			\$125,000
SQUEEZE CEMENT	2415 .			\$0
MISCELANEOUS STIMULATIONS	2415 .			\$0
TRANSPORATION - TRUCKING	2415 . 2105			\$5,000
LOCATION WORK / SURVEYING	2415 .			\$0
WELDING SERVICE	2415 .			\$0
DAYWORK	2415 .			\$0
IN-HOUSE ENGINEERING	2415 .			\$0
CONTRACT LABOR	2415 . 2525			\$2,000
COMPLETION FLUIDS	2415 . 2331			\$12,400
FUEL, POWER	2415 .			\$0
COMPLETION OVERHEAD	2415 .			\$0
INSURANCE	2415 .			\$0
CONTINGENCY AND OTHER COSTS	2415 . 9999	\$500	\$500	\$13,300
CONTRACT SUPERVISION	2415 . 2125	\$450	\$450	\$6,000
CASING CREW / EQUIPMENT / TONGS	2415 . 2365			\$8,400
MOBILIZATION	2415 .			\$0
DE-MOBILIZATION	2415 .			\$0
TRANSPORTATION, BOATS	2415 .			\$0
TRANSPORTATION, AIR	2415 .			\$0
FUEL, BOATS	2415 .			\$0
DRILL WATER	2415 .			\$0
POTABLE WATER	2415 .			\$0
FILTERING	2415 .			\$0
BITS	2415 .			\$0
RENTAL EQUIPMENT, DOWNHOLE	2415 . 2381			\$3,000
SAND CONTROL	2415 .			\$0
COILED TUBING	2415 .			\$0
WELL TESTING	2415 .			\$0
MUD ENGINEER / GEOLOGIST	2415 .			\$0
COMMUNICATIONS	2415 .			\$0
P&A / TA COSTS	2415 .			\$0
LEGAL FEES	2415 .			\$0
SURVEYING	2415 .			\$0
PERMITTING / REGULATORY	2415 .			\$0
CORE / SIDEWALL CORE ANALYSIS	2415 .			\$0
TOTAL INTANGIBLE COSTS		\$10,450	\$10,450	\$204,200
TANGIBLE COSTS				
PRODUCTION TUBING	2425 . 3530			\$26,700
SUBSURFACE EQUIPMENT	2425 . 3540			\$14,500
WELLHEAD EQUIPMENT	2425 . 3525			\$700
TANKS	2425 .			\$0
MISC. SURFACE EQUIPMENT	2425 . 3375			\$100
SURFACE EQUIPMENT	2425 . 3110			\$52,500
SEPARATORS	2425 .			\$0
COMPRESSORS	2425 .			\$0
ACP CATHODIC PROTECTION	2425 .			\$0
FLOAT EQUIPMENT	2425 .			\$0
PRODUCTION LINER	2425 .			\$0
TIEBACK STRING	2425 .			\$0
LINER HANGER (S)	2425 .			\$0
PRODUCTION PACKERS	2425 .			\$0
TOTAL TANGIBLE COSTS		\$0	\$0	\$94,500
TOTAL COMPLETION COSTS		\$10,450	\$10,450	\$298,700

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Berry Petroleum Company

3a. Address
410 17th Street Suite 2440 Denver, CO 80202

3b. Phone No. (include area code)
303 825-3344

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**478' FSL, 924' FWL
 SW/SW SEC. 15-T5S-R4W**

5. Lease Serial No.
14-H62-4661

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Ute Tribal 13-15D-54

9. API Well No.
43-013-33039

10. Field and Pool, or Exploratory Area
Brundage Canyon

11. County or Parish, State
Duchesne County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other <u>Completion</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the procedure for the UT 13-15D--54 for completion for the week of May 29th

A 6 stage frac is recommended as follows:

Stage 1:	Uteland Buttes	60,000# 16/30 Ottawa White
Stage 2:	Castle Peak Lower & Middle	50,000# 16/30 Ottawa White
Stage 3:	Castle Peak Upper	50,000# 16/30 Ottawa White
Stage 4:	Douglas Creek Lower	80,000# 16/30 Ottawa White
Stage 5:	Douglas Creek Upper	60,000# 16/30 Ottawa White
Stage 6:	Garden Gulch	60,000# 16/30 Ottawa White
		360,000# 16/30 Ottawa White

10/3/06
em

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Lauren Naumovich

Title **Regulatory**

Signature

Lauren Naumovich

Date

05/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
 Title **Utah Division of**
 Office **Oil, Gas and Mining**
 Date

Federal Approval of This
 Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By:

Lauren Naumovich

JUN 05 2006

UTE TRIBAL 13-15D-54
LWR GREEN RIVER COMPLETION

May 23, 2006

660' FSL, 660' FWL (SWSW)
Sec. 15 T5S-R4W
Duchesne County, Utah
API No: 43-013-33039
Depth: TD 6135'; FC 6080' KB
Elevation: GL 6344'; KB 6358'
CSG: 20' of 14" Conductor.
8 5/8" 24# J-55 STC set @ 355' GL cmt'd w/ 135 sx. Type III Cement.
5 1/2" 15.5# J-55 LTC set @ 6125 KB cmt'd w/ 240 sxs lead Type V + tail 350 sxs light Prem.
Mkr jt @ 4223' KB Marker Length - 23.4'
TBG: 2 7/8" 6.5# J-55 8rd
w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'
Fm Tops: Green River @ xxxx', Top of Mahogany @ xxxx', Dgls Crk Mbr @ 4,589', Up'r Blk Shale @ 5,165', Cstl Pk Ls @ 5,411', Uteland Butte Ls @ 5,852', Wastach 6,065'
Top of good cmt. bond: -TBD-

Correlate Depths to the PSI Compensated Density/Compensated Neutron log dated 5/18/2006.

PROGRAM:

- 1) Install surface production equipment and pumping unit.
- 2) NU frachead & BOPE. Load hole.
- 3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTB to TOC. Verify PBTB & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 2 jspf @ 180° w/ 19 gm charges, 0.48" dia. holes:

5,856' - 65' (2', 4 holes) Uteland Butte
5,880' - 82' (2', 4 holes) Uteland Butte
5,900' - 02' (2', 4 holes) Uteland Butte
5,920' - 22' (2', 4 holes) Uteland Butte
5,934' - 36' (2', 4 holes) Uteland Butte
5,956' - 58' (2', 4 holes) Uteland Butte
5,973' - 75' (2', 4 holes) Uteland Butte
6,012' - 14' (2', 4 holes) Uteland Butte
6,054' - 56' (2', 4 holes) Uteland Butte
(Total 18', 36 holes)

- 4) RU Halliburton & frac down csg per Halliburton design f/ Interval 1. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.
- 5) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,840'. Perf the following **Castle Peak Lower Interval** interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. holes:

5,670' - 73' (3', 6 holes) Castle Peak Middle
5,700' - 02' (2', 4 holes) Castle Peak Middle
5,720' - 22' (2', 4 holes) Castle Peak Middle
5,780' - 82' (2', 4 holes) Castle Peak Middle

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JUN 05 2006

**UTE TRIBAL 13-15D-54
LWR GREEN RIVER COMPLETION PROGRAM**

Page 2

5,814' – 16' (2', 4 holes) Castle Peak Middle
(Total 11', 22 holes)

6) RU Halliburton & frac down csg per Halliburton design f/ Interval 2. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

7) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,620'. Perf the following **Castle Peak Upper and 'A' Interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia. Holes**

5,478' – 82' (4', 8 holes) Castle Peak 'A'
5,548' – 52' (4', 8 holes) Castle Peak 'A'
5,578' – 80' (2', 4 holes) Castle Peak Upper
(Total 10', 20 holes)

8) RU Halliburton & frac down csg per Halliburton design f/ Interval 3. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

9) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 5,200'. Perf the following **Douglas Creek Interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.**

4,830' – 33' (3', 6 holes) Douglas Creek
4,865' – 67' (2', 4 holes) Douglas Creek
4,892' – 94' (2', 4 holes) Douglas Creek
4,908' – 10' (2', 4 holes) Douglas Creek
4,952' – 58' (6', 12 holes) Douglas Creek
5,063' – 67' (4', 8 holes) Douglas Creek
5,136' – 40' (4', 8 holes) Douglas Creek
(Total 23', 46 holes)

10) RU Halliburton & frac down csg per Halliburton design f/ Interval 4. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

11) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,750'. Perf the following **Douglas Creek Interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.**

4,610' – 14' (4', 8 holes) Douglas Creek
4,680' – 82' (2', 4 holes) Douglas Creek
4,689' – 93' (4', 8 holes) Douglas Creek
(Total 10', 20 holes)

12) RU Halliburton & frac down csg per Halliburton design f/ Interval 5. Tail-in +/- 250 gals. 15% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead.

13) RU wireline. RIH w/ 5 1/2" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,400'. Perf the following **Garden Gulch Interval @ 2 jspf @ 180°, w/ 19 gm charges, 0.48" dia.**

3,920' – 23' (3', 6 holes) Garden Gulch
4,034' – 40' (6', 12 holes) Garden Gulch
4,295' – 98' (3', 68 holes) Douglas Creek
(Total 12', 24 holes)

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DIV. OF OPERATIONS & TRAINING

- 14) RU Halliburton & frac down csg per Halliburton design f/ Interval 6. SD and record ISIP. RD frac equipment from wellhead. Start flowback of well to pit.
- 15) MIRU. PU 2 7/8" tbg w/ bit & scraper. RIH w/ tbg to top of plug. Drill out plugs. CO to PBTD and circulate hole clean. POOH & lay down bit and scraper.
- 16) PU NC & SN & 5 1/2" anchor catcher and RIH to mid-perf. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 17) Pull up & Set anchor catcher & SN below bottom perms. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other _____

2. Name of Operator **Berry Petroleum Company**

3. Address **950 17th Street, Suite 2400
Denver, CO 80202**

3a. Phone No. (include area code)
303-825-3344

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **478' FSL, 924' FWL SW/SW SEC. 15-T5S-R4W**

At top prod. interval reported below **Same As Above**

At total depth **Same As Above 641 FSL 633 FWL**

14. Date Spudded
05/08/2006

15. Date T.D. Reached
05/18/2006

16. Date Completed **06/05/2006**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
GL-6344 KB-6358

18. Total Depth: MD **6135'**
TVD **6097**

19. Plug Back T.D.: MD **6110 6110**
TVD **6092**

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Induction, Dual Density Neutron, CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	344.5'		135/III		Surface	
7 7/8"	5 1/2"	15.5#	0	6110.89		590/HLC		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	6125'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Uteland Butte/Grn Rvr			5856-6056	0.51"	16	Open
B) C.P./ Grn Rvr			4830-5816	0.51"	42	Open
C) D.C./Grn Rvr			4610-5140	0.51"	66	Open
D) Garden Gulch/Grn Rvr			3920-4298	0.51"	24	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5856-6056	Frac w/ 60,100 Lbs. & 1089 bbls fluid 05/30/2006
4830-5816	Frac w/ 101,200 Lbs. & 1191 bbls fluid 05/30/2006
4610-5140	Frac w/ 139,900 Lbs. & 1504 bbls fluid 05/30/2006
3920-4298	Frac w/ 59,400 Lbs. & 635 bbls fluid 05/30/2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2006	06/06/2006	24	→	58	0	100			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
	400	100	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GREEN RIVER	1965
				TOP MAHOGANY	2604
				TGR3	3698
				DOUGLAS CREEK	4489
				UPPER BLACK SHALE	5166
				TOP CASTLE PEAK	5411
				UTELAND BUTTE	5851
				TOP WASATCH	6065

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

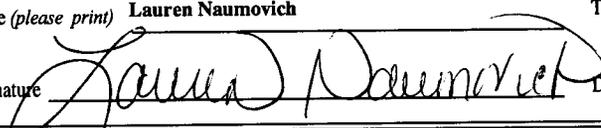
- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Lauren Naumovich**

Title **Regulatory**

Signature



Date **07/06/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Berry Petroleum
MS #0620-428-149**

**UTE Tribal 13-15D-54
Duchesne County, Utah
Patterson #778**

**Prepared By:
Marla Beck**

June 9, 2006

2511 North Frazier • Conroe, Texas 77304
P.O. Box 3047 • Conroe, Texas 77305-3047
Office: (936) 441-6630 • Watts: (800) 769-5988 • Fax: (936) 441-6620
www.multi-shotllc.com

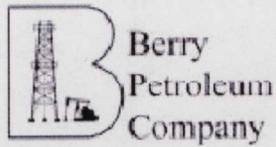
Actual Well & Surveys 1

Daily Reports 2

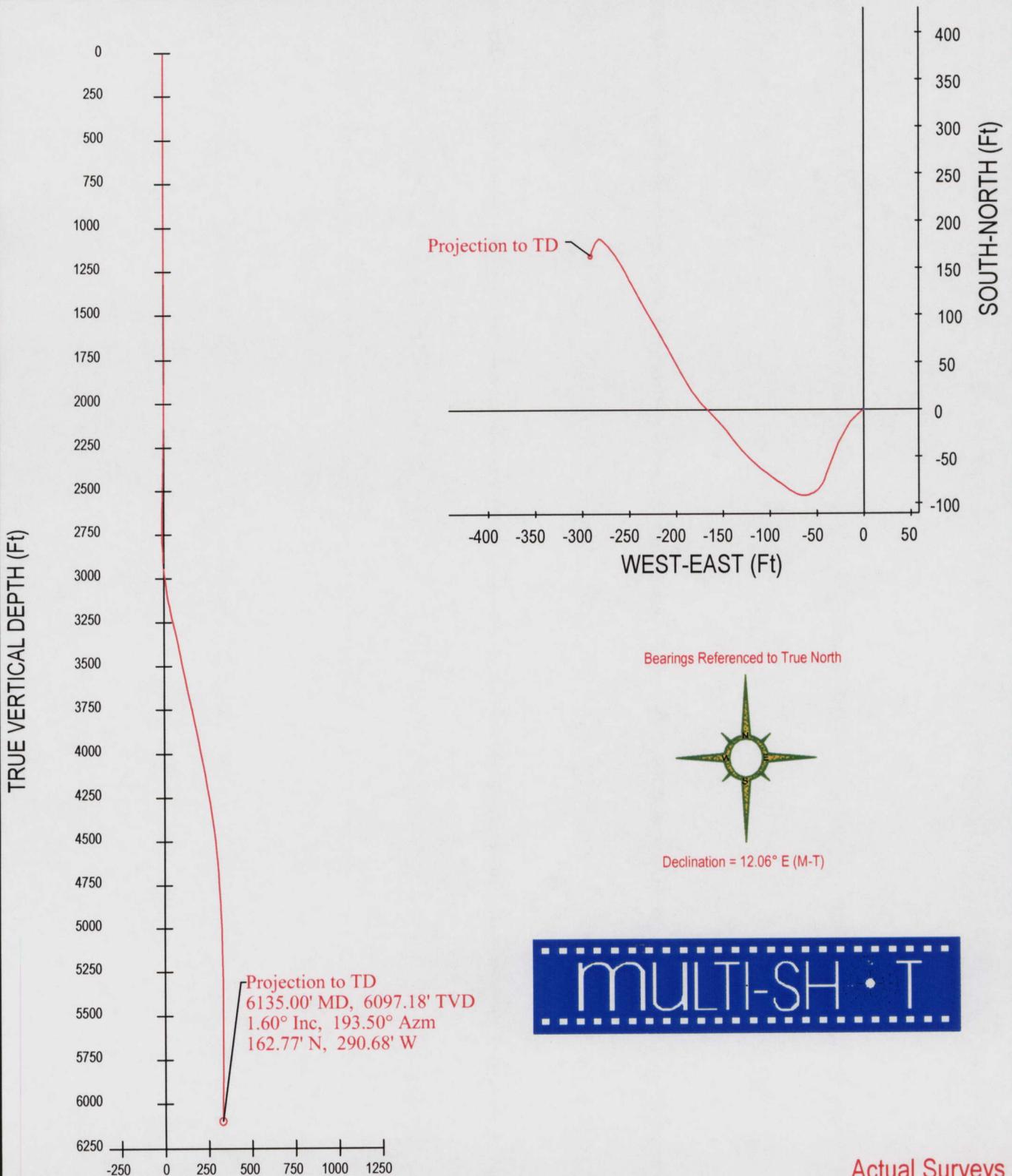
BHA's 3

Support Staff 4

Company: Berry Petroleum
 Lease/Well: Ute Tribal #13-15D-54
 Location: Duchesne County
 Rig Name: Patterson 778



State/Country: Utah
 Declination: 12.06° E (M-T)
 Grid: Referenced to True North
 Date/Time: 07/07/2006



Drawn By: LMB

VERTICAL SECTION (Ft) @ 304.36° Azm

Actual Surveys
 A06136.dwg



Directional Services

Job Number: P06-136
 Company: Berry Petroleum
 Lease/Well: Ute Tribal #13-15D-54
 Location: Duchesne County
 Rig Name: Patterson 778
 RKB: 14'
 G.L. or M.S.L.: 6344'

State/Country: Utah
 Declination: 12.06° E (M-T)
 Grid: Referenced to True North
 File name: F:\WELLPL-1\2006\IP06130\SIP06136\06136.SVY
 Date/Time: 07-Jul-06 / 13:20
 Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 304.36
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
1005.00	.70	227.13	1004.97	-4.18	-4.50	1.36	6.14	227.13	.07
1637.00	1.60	226.76	1636.84	-12.85	-13.76	4.10	18.82	226.96	.14
2143.00	4.50	203.66	2142.09	-35.87	-26.87	1.93	44.82	216.84	.61
2565.00	5.10	198.46	2562.61	-68.83	-39.45	-6.28	79.34	209.82	.18
2631.00	5.10	199.80	2628.34	-74.37	-41.38	-7.82	85.11	209.09	.18
2695.00	5.60	210.70	2692.07	-79.73	-43.94	-8.74	91.04	208.86	1.77
2726.00	5.80	216.70	2722.91	-82.29	-45.64	-8.77	94.10	209.02	2.03
2757.00	5.80	221.60	2753.76	-84.72	-47.62	-8.51	97.18	209.34	1.60
2790.00	5.80	232.10	2786.59	-86.99	-50.04	-7.79	100.36	209.91	3.21
2821.00	6.00	243.00	2817.42	-88.69	-52.72	-6.54	103.17	210.73	3.67
2851.00	6.00	252.10	2847.26	-89.88	-55.61	-4.83	105.69	211.75	3.17
2883.00	5.60	252.50	2879.10	-90.86	-58.69	-2.84	108.17	212.86	1.26
2915.00	5.30	261.00	2910.95	-91.56	-61.64	-.80	110.38	213.95	2.69
2947.00	5.30	272.90	2942.82	-91.72	-64.58	1.54	112.17	215.15	3.43
2979.00	6.00	285.60	2974.66	-91.20	-67.66	4.38	113.56	216.57	4.46
3011.00	7.20	294.70	3006.45	-89.91	-71.10	7.94	114.62	218.34	4.96
3074.00	9.10	305.30	3068.81	-85.38	-78.75	16.82	116.15	222.69	3.83
3106.00	10.00	307.00	3100.37	-82.25	-83.03	22.12	116.87	225.27	2.95
3137.00	10.60	306.00	3130.87	-78.95	-87.49	27.66	117.85	227.94	2.02
3169.00	11.10	304.90	3162.30	-75.46	-92.40	33.68	119.29	230.76	1.69
3201.00	11.80	307.00	3193.66	-71.73	-97.54	40.03	121.07	233.67	2.55
3233.00	12.80	308.40	3224.93	-67.55	-102.93	46.84	123.12	236.72	3.26

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3264.00	13.90	308.40	3255.09	-63.11	-108.54	53.98	125.55	239.82	3.55
3328.00	13.90	314.80	3317.22	-52.92	-120.02	69.20	131.17	246.21	2.40
3391.00	12.30	320.70	3378.58	-42.39	-129.64	83.09	136.39	251.89	3.31
3454.00	11.40	321.80	3440.24	-32.30	-137.74	95.47	141.48	256.80	1.47
3518.00	11.60	320.70	3502.95	-22.35	-145.73	107.68	147.43	261.28	.46
3581.00	12.10	318.30	3564.61	-12.52	-154.13	120.16	154.64	265.36	1.11
3643.00	13.00	314.40	3625.13	-2.79	-163.44	133.34	163.46	269.02	1.99
3706.00	13.60	319.30	3686.44	7.78	-173.33	147.47	173.51	272.57	2.03
3770.00	12.70	325.60	3748.77	19.29	-182.21	161.30	183.23	276.04	2.64
3833.00	12.70	330.90	3810.23	31.06	-189.49	173.95	192.02	279.31	1.85
3895.00	13.20	331.60	3870.65	43.24	-196.17	186.34	200.88	282.43	.85
3959.00	12.50	332.00	3933.05	55.78	-202.90	198.98	210.43	285.37	1.10
4022.00	11.40	330.20	3994.68	67.21	-209.20	210.62	219.73	287.81	1.84
4053.00	12.10	329.50	4025.03	72.66	-212.37	216.32	224.46	288.89	2.30
4149.00	12.10	329.20	4118.90	89.98	-222.63	234.56	240.12	292.01	.07
4211.00	11.40	330.60	4179.60	100.90	-228.96	245.95	250.21	293.78	1.22
4306.00	10.40	330.20	4272.88	116.52	-237.83	262.09	264.84	296.10	1.06
4400.00	9.10	331.30	4365.52	130.40	-245.62	276.36	278.09	297.96	1.40
4465.00	8.30	332.30	4429.77	139.06	-250.27	285.08	286.31	299.06	1.25
4527.00	7.40	332.70	4491.19	146.57	-254.18	292.55	293.41	299.97	1.45
4592.00	6.30	328.50	4555.73	153.33	-257.96	299.49	300.09	300.73	1.86
4653.00	5.60	330.20	4616.40	158.77	-261.19	305.22	305.66	301.29	1.18
4716.00	4.90	325.60	4679.13	163.66	-264.24	310.50	310.82	301.77	1.30
4779.00	4.20	321.80	4741.94	167.69	-267.19	315.21	315.45	302.11	1.21
4892.00	3.70	320.00	4854.67	173.74	-272.09	322.67	322.83	302.56	.46
4937.00	2.10	310.90	4899.61	175.39	-273.65	324.88	325.03	302.66	3.69
5032.00	1.80	315.10	4994.55	177.59	-276.01	328.08	328.21	302.76	.35
5190.00	1.60	311.60	5152.48	180.81	-279.42	332.71	332.81	302.91	.14
5316.00	.90	236.00	5278.46	181.42	-281.55	334.82	334.94	302.80	1.29
5443.00	1.40	215.60	5405.43	179.60	-283.28	335.22	335.42	302.38	.50
5568.00	1.40	215.60	5530.40	177.12	-285.06	335.28	335.60	301.85	.00
5694.00	1.60	201.60	5656.35	174.23	-286.60	334.93	335.41	301.30	.33
5790.00	1.60	214.20	5752.32	171.88	-287.85	334.63	335.26	300.84	.37
5916.00	1.60	193.50	5878.27	168.71	-289.25	334.00	334.86	300.25	.46
6055.00	1.60	193.50	6017.22	164.94	-290.16	332.61	333.76	299.62	.00

Projection to TD									
6135.00	1.60	193.50	6097.18	162.77	-290.68	331.82	333.15	299.25	.00

Daily Drilling Report

Multi-Shot Directional

Date: 14-May-06

Report No: 1

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Daily Totals		BHA No:	1	TOTALS		Today	Previous	Total	%
Start Depth:	2647 Ft	Sliding ROP	Slide Footage:	193		193		193	41%
End Depth:	3118 Ft	35.6	Slide Hours:	5.42		5.42		5.42	
Daily Footage:	471 Ft	Rotating ROP	Rotate Footage:	278		278		278	59%
Vertical Section:	Ft	46.3	Rotate Hours:	6.00		6.00		6.00	
Slide Footage:	193 Ft	Overall	Circ. & Ream Hrs:	0.00		0.00		0.00	Footage
Slide Hours:	5.42 Hrs	41.3	Cum. Motor Hrs:	11.42	0.00	11.42		11.42	471
Slide ROP:	35.6 FPH	Drilling Parameters							
Rotate Footage:	278 Ft	Mud Type:	WATER	WOB:	35 K-LBS	R/T WT			
Rotate Hours:	6.00 Hrs	Mud Weight:	8.7 #/Gal	Rotary:	45 RPM	84000			
Rotate ROP:	46.3 FPH	Viscosity:	27 "/Qt	Motor:	45 RPM	P/U WT			
Reaming Hours	0.00 Hrs	Waterloss:	CC's	Torque:	FT/#	92000			
Circulate Hours	0.00 Hrs	Pump Stks:	115 SPM	SPP Off:	PSI	S/O WT			
Daily Motor Hours:	11.42 Hrs	Volume Mud:	GPM	SPP On:	PSI	78000			
Gas Units		BIT No: 2		Target Information					
Trip Gas:		Manufacturer/Type: Security XS 25 SR				TVD			
Connection Gas:		Serial Number: 10823078				VS			
Background Gas:		Depth In: 2647				ANGLE			
Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description			
	24:00	471		From	To				
0:00						Travel To Location			
0:30	0:30		Mob/Demob			Rig Up and Strap Tools Pick up BHA			
5:00	4:30		BHA Operations			Pulse test MWD			
6:30	1:30		Trip In			Wrong Bit In Hole			
10:30	4:00		Trip Out			2587' Az 4.9 Inc.201.9			
10:35	0:05		Survey & Connection			90 R			
11:30	0:55	21	Slide Drilling	2647	to 2668	2631' Inc. 5.1 Az. 199.8			
12:30	1:00	43	Rotary Drilling	2668	to 2711	100 R			
12:35	0:05		Survey & Connection			2664' Inc 5.4 199.8			
12:50	0:15	12	Slide Drilling	2711	to 2723	2695' Inc. 5.6 Az 210.7			
13:25	0:35	21	Rotary Drilling	2723	to 2744	100 R			
13:30	0:05		Survey & Connection			2726' Inc. 5.8 Inc. 216.7 Inc.			
14:25	0:55	31	Rotary Drilling	2744	to 2775	100 R			
14:30	0:05		Survey & Connection			2757' Inc. 5.6 Az. 221.6			
15:00	0:30	15	Slide Drilling	2775	to 2790	100 R			
15:30	0:30	16	Rotary Drilling	2790	to 2806	2821 Inc 6.0 Az 243			
15:35	0:05		Survey & Connection			100R			
16:20	0:45	15	Slide Drilling	2806	to 2821				
16:40	0:20	16	Rotary Drilling	2821	to 2837				
16:45	0:05		Survey & Connection						
17:00	0:15	15	Slide Drilling	2837	to 2852				
17:45	0:45	49	Rotary Drilling	2852	to 2901				
18:20	0:35		Survey & Connection						
18:50	0:30	19	Slide Drilling	2901	to 2920				
Comments:									
Billing Costs and Times									
<i>Costs reflect field estimates</i>				Daily Costs:		\$9,625.00			
				Cummulative Costs:		\$9,625.00			

Drillers: Ron Harper/Willie Trijillo
 Guidance Co.: Nevis

Customer Representative:
 Guidance Supervisor:

Mr. Bill Lorange
 Sean Shchultz

Daily Drilling Report

Multi-Shot Directional

Date: 14-May-06

Report No: 1

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description
				From	To	
18:50		471				
19:05	0:15	11	Rotary Drilling	2920	to 2931	
19:15	0:10		Survey & Connection			2851 Inc 6.0 Az 252.2
19:35	0:20	12	Slide Drilling	2931	to 2943	100R
20:00	0:25	20	Rotary Drilling	2943	to 2963	
20:10	0:10		Survey & Connection			2883 Inc 5.6 Az 252.5
20:30	0:20	17	Slide Drilling	2963	to 2980	100R
20:45	0:15	15	Rotary Drilling	2980	to 2995	
20:55	0:10		Survey & Connection			2915 Inc 5.3 Az 261
21:20	0:25	17	Slide Drilling	2995	to 3012	65R
21:35	0:15	15	Rotary Drilling	3012	to 3027	
21:45	0:10		Survey & Connection			2947 Inc 5.3 Az 272.9
22:15	0:30	18	Slide Drilling	3027	to 3045	65R
22:30	0:15	14	Rotary Drilling	3045	to 3059	
22:40	0:10		Survey & Connection			2979 Inc 6.0 Az 285.6
23:00	0:20	19	Slide Drilling	3059	to 3078	70R
23:15	0:15	13	Rotary Drilling	3078	to 3091	
23:25	0:10		Survey & Connection			3011 Inc 7.2 Az 294.7
23:45	0:20	13	Slide Drilling	3091	to 3104	High Side
0:00	0:15	14	Rotary Drilling	3104	to 3118	

Daily Drilling Report

Multi-Shot Directional

Date: 15-May-06

Report No: 2

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Daily Totals		BHA No: 1	TOTALS Today	Previous	Total	%
Start Depth:	3118 Ft	Sliding ROP	Motor S/N: 62D034-H			
End Depth:	4195 Ft		Slide Footage: 278	193	471	30%
Daily Footage:	1077 Ft	Rotating ROP	Slide Hours: 6.17	5.416667	11.58	
Vertical Section:	Ft		Rotate Footage: 799	278	1077	70%
Slide Footage:	278 Ft	Overall	Rotate Hours: 15.42	6	21.42	
Slide Hours:	6.17 Hrs		Circ. & Ream Hrs: 0.00	0	0.00	Footage
Slide ROP:	45.1 FPH	46.9	Cum. Motor Hrs: 21.58	11.42	33.00	1548
Rotate Footage:	799 Ft	Drilling Parameters				
Rotate Hours:	15.42 Hrs	Mud Type: H2O	WOB: 30 K-LBS			R/T WT
Rotate ROP:	51.8 FPH	Mud Weight: 8.7 #/Gal	Rotary: 40 RPM			85000
Reaming Hours	0.00 Hrs	Viscosity: 27 "/Qt	Motor: 45 RPM			P/U WT
Circulate Hours	0.00 Hrs	Waterloss: CC's	Torque: FT/#			115000
Daily Motor Hours:	21.58 Hrs	Pump Stks: 115 SPM	SPP Off: PSI			S/O WT
		Volume Mud: GPM	SPP On: 1380 PSI			80000
Gas Units		BIT No:			Target Information	
Trip Gas:		Manufacturer/Type: Security XS 25 SR			TVD	
Connection Gas:		Serial Number: 10823078			VS	
Background Gas:		Depth In: 2647			ANGLE	
Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description
	24:00	1077		From	To	
0:00						
0:45	0:45	36	Rotary Drilling	3118 to	3154	
0:55	0:10		Survey & Connection			3074 Inc 9.1 Az 305.3
1:10	0:15	11	Slide Drilling	3154 to	3165	10R
1:35	0:25	21	Rotary Drilling	3165 to	3186	
1:45	0:10		Survey & Connection			3106 Inc 10.0 Az 307
2:00	0:15	14	Slide Drilling	3186 to	3200	65R
2:20	0:20	17	Rotary Drilling	3200 to	3217	
2:30	0:10		Survey & Connection			3137 Inc 10.6 Az 306
2:50	0:20	15	Slide Drilling	3217 to	3232	10R
3:05	0:15	17	Rotary Drilling	3232 to	3249	
3:15	0:10		Survey & Connection			3169 Inc 11.1 Az 304.9
3:35	0:20	18	Slide Drilling	3249 to	3267	High Side
3:50	0:15	14	Rotary Drilling	3267 to	3281	
4:00	0:10		Survey & Connection			3201 Inc 11.8 Az 307
4:15	0:15	14	Slide Drilling	3281 to	3295	65R
4:40	0:25	18	Rotary Drilling	3295 to	3313	
4:50	0:10		Survey & Connection			3233 Inc 12.8 Az 308.4
5:05	0:15	15	Slide Drilling	3313 to	3328	90R
6:00	0:55	24	Rotary Drilling	3328 to	3352	
6:20	0:20		Slide Drilling	3352 to	3363	
6:50	0:30	45	Rotary Drilling	3363 to	3408	
6:55	0:05		Survey & Connection			3328 Inc.13.9 Az 314.8
7:15	0:20	12	Slide Drilling	3408 to	3420	70 R
Comments:						
Billing Costs and Times						
<i>Costs reflect field estimates</i>			Daily Costs:		\$9,625.00	
			Cummulative Costs:		\$19,250.00	

Drillers: Ron Harper/Willie Trijillo
 Guidance Co.: Nevis

Customer Representative: Mr. Bill Lorange
 Guidance Supervisor: Sean Schultz

Daily Drilling Report

Multi-Shot Directional

Date: 15-May-06

Report No: 2

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description
				From	To	
7:15						
8:00	0:45	51	Rotary Drilling	3420	to 3471	
8:05	0:05		Survey & Connection			3391' Inc 12.3 Az 320.7
8:35	0:30	19	Slide Drilling	3471	to 3490	20 R
9:15	0:40	44	Rotary Drilling	3490	to 3534	
9:20	0:05		Survey & Connection			3454' Inc. 11.4 Az 321.8
9:50	0:30	31	Slide Drilling	3523	to 3554	10 R
10:45	0:55	44	Rotary Drilling	3554	to 3598	
10:50	0:05		Survey & Connection			3518' Inc. 11.6 Az. 320.7
11:15	0:25	20	Slide Drilling	3598	to 3618	hs
12:00	0:45	43	Rotary Drilling	3618	to 3661	
12:05	0:05		Survey & Connection			3581' Inc. 12.1 Az. 318.3
12:35	0:30	20	Slide Drilling	3661	to 3681	90 R
13:25	0:50	42	Rotary Drilling	3681	to 3723	
13:30	0:05		Survey & Connection			3643' Inc. 13.0 Az314.4
13:55	0:25	20	Slide Drilling	3723	to 3743	90 R
14:50	0:55	43	Rotary Drilling	3743	to 3786	
14:55	0:05		Survey & Connection			
15:20	0:25	20	Slide Drilling	3786	to 3806	
16:20	1:00	44	Rotary Drilling	3806	to 3850	
16:25	0:05		Survey & Connection			3770 Inc 12.7 Az 325.6
16:50	0:25	15	Slide Drilling	3850	to 3865	25R
18:10	1:20	47	Rotary Drilling	3865	to 3912	
18:20	0:10		Survey & Connection			3832 Inc 12.7 Az 330.9
19:30	1:10	63	Rotary Drilling	3912	to 3975	
19:35	0:05		Survey & Connection			3895 Inc 13.2 Az 331.6
20:40	1:05	64	Rotary Drilling	3975	to 4039	
20:50	0:10		Survey & Connection			3959 Inc 12.5 Az 332
21:15	0:25	20	Slide Drilling	4039	to 4059	High Side
22:05	0:50	43	Rotary Drilling	4059	to 4102	
22:15	0:10		Survey & Connection			4022 Inc 11.4 Az 330.2
22:40	0:25	31	Rotary Drilling	4102	to 4133	
22:50	0:10		Survey & Connection			4053 Inc 12.1 Az 329.5
23:05	0:15	14	Slide Drilling	4133	to 4147	10R
0:00	0:55	48	Rotary Drilling	4147	to 4195	

Daily Drilling Report

Multi-Shot Directional

Date: 16-May-06

Report No: 3

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Daily Totals		BHA No:	1	TOTALS	Today	Previous	Total	%
Start Depth:	4195 Ft	Sliding ROP	40.3	Motor S/N:	62D034-H			
End Depth:	5112 Ft			Slide Footage:	13	471	484	20%
Daily Footage:	917 Ft	Rotating ROP	51.8	Slide Hours:	0.42	11.58333	12.00	
Vertical Section:	Ft			Rotate Footage:	904	1077	1981	80%
Slide Footage:	13 Ft	Overall	49.1	Rotate Hours:	16.83	21.41667	38.25	
Slide Hours:	0.42 Hrs			Circ. & Ream Hrs:	0.00	0	0.00	Footage
Slide ROP:	31.2 FPH	Drilling Parameters						
Rotate Footage:	904 Ft	Mud Type:	H2O	WOB:	35 K-LBS		R/T WT	
Rotate Hours:	16.83 Hrs	Mud Weight:	8.7 #/Gal	Rotary:	45 RPM		85000	
Rotate ROP:	53.7 FPH	Viscosity:	27 "/Qt	Motor:	45 RPM		P/U WT	
Reaming Hours	0.00 Hrs	Waterloss:	CC's	Torque:	FT/#		115000	
Circulate Hours	0.00 Hrs	Pump Stks:	115 SPM	SPP Off:	985 PSI		S/O WT	
Daily Motor Hours:	17.25 Hrs	Volume Mud:	GPM	SPP On:	1125 PSI		8000	
Gas Units		BIT No:			3		Target Information	
Trip Gas:		Manufacturer/Type: Security XS 25 SR				TVD		
Connection Gas:		Serial Number: 10823078				VS		
Background Gas:		Depth In: 2647				ANGLE		
Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description		
	24:00	917		From	To			
0:00								
0:25	0:25	33	Rotary Drilling	4195	to 4228	4148 Inc 12.1 Az 329.2		
0:35	0:10		Survey & Connection					
1:50	1:15	63	Rotary Drilling	4228	to 4291	4211 Inc 11.4 Az 330.6		
1:55	0:05		Survey & Connection					
3:30	1:35	95	Rotary Drilling	4291	to 4386	4306 Inc 10.4 Az 330.2		
3:40	0:10		Survey & Connection					
5:20	1:40	94	Rotary Drilling	4386	to 4480	4400 Inc 9.1 Az 331.3		
5:25	0:05		Survey & Connection					
6:25	1:00	65	Rotary Drilling	4480	to 4545	4465' Inc. 8.3 Az. 332.3		
6:30	0:05		Survey & Connection					
7:40	1:10	62	Rotary Drilling	4545	to 4607	4527' Inc. 7.4 Az. 332.7		
7:45	0:05		Survey & Connection					
8:45	1:00	64	Rotary Drilling	4607	to 4671	4591' Inc. 6.3 Az. 328.5		
8:50	0:05		Survey & Connection					
9:50	1:00	62	Rotary Drilling	4671	to 4733	4653' Inc. 4.9 Az. 325.6		
9:55	0:05		Survey & Connection					
11:10	1:15	63	Rotary Drilling	4733	to 4796	4716'		
11:15	0:05		Survey & Connection					
12:15	1:00	63	Rotary Drilling	4796	to 4859	4779' Inc. 4.2 Az. 321.8		
12:25	0:10		Survey & Connection					
12:50	0:25	13	Slide Drilling	4859	to 4872			
14:00	1:10	50	Rotary Drilling	4872	to 4922			
14:05	0:05		Survey & Connection			4892' Inc. 3.7 320		
Comments:								
Billing Costs and Times								
Costs reflect field estimates				Daily Costs:		\$9,625.00		
				Cummulative Costs:		\$28,875.00		

Drillers: Ron Harper/Willie Trijillo
 Guidance Co.: Nevis

Customer Representative:
 Guidance Supervisor:

Mr. Bill Lorange
 Sean Shchultz

Daily Drilling Report

Multi-Shot Directional

Date: 16-May-06

Report No: 3

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description
				From	To	
14:05						
15:50	1:45	95	Rotary Drilling	4922	to 5017	4937' Inc. 2.1 Az. 310
16:00	0:10		Survey & Connection			
18:35	2:35	95	Rotary Drilling	5017	to 5112	Change out Bit
22:30	3:55		Trip Out			
23:30	1:00		Miscellaneous			
0:00	0:30		Trip In			

Daily Drilling Report

Multi-Shot Directional

Date: 17-May-06

Report No: 4

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Daily Totals		BHA No: 1	TOTALS				Today	Previous	Total	%
Start Depth:	5112 Ft	Sliding ROP	Motor S/N:	62D034-H						
End Depth:	5764 Ft		40.3	Slide Footage:	0	484	484	16%		
Daily Footage:	652 Ft	Rotating ROP	Slide Hours:	0.00	12	12.00				
Vertical Section:	Ft		50.7	Rotate Footage:	652	1981	2633	84%		
Slide Footage:	0 Ft	Overall	Rotate Hours:	13.67	38.25	51.92				
Slide Hours:	0.00 Hrs		48.8	Circ. & Ream Hrs:	0.00	0	0.00	Footage		
Slide ROP:	FPH		Cum. Motor Hrs:	13.67	50.25	63.92	3117			
Rotate Footage:	652 Ft	Drilling Parameters								
Rotate Hours:	13.67 Hrs	Mud Type:	H2O	WOB:	35 K-LBS	R/T WT				
Rotate ROP:	47.7 FPH	Mud Weight:	8.7 #/Gal	Rotary:	45 RPM	85000				
Reaming Hours	0.00 Hrs	Viscosity:	27 "/Qt	Motor:	45 RPM	P/U WT				
Circulate Hours	0.00 Hrs	Waterloss:	CC's	Torque:	FT/#	115000				
Daily Motor Hours:	13.67 Hrs	Pump Stks:	115 SPM	SPP Off:	985 PSI	S/O WT				
		Volume Mud:	GPM	SPP On:	1125 PSI	8000				
Gas Units		BIT No: 3				Target Information				
Trip Gas:		Manufacturer/Type: Security				TVD				
Connection Gas:		Serial Number: 18006				VS				
Background Gas:		Depth In: 5112				ANGLE				
Time	Hours	Ftg.	Activity Code	Drilling Depths		Operation Description				
	24:00	652		From	To					
0:00										
3:20	3:20		Trip In							
3:30	0:10		Survey & Connection			5032 Inc 1.8 Az 315.1				
6:00	2:30	128	Rotary Drilling	5112 to	5240					
6:25	0:25	30	Rotary Drilling	5240 to	5270					
6:30	0:05		Survey & Connection			5190 Inc.1.6 Az. 311.6				
8:30	2:00	126	Rotary Drilling	5270 to	5396					
8:35	0:05		Survey & Connection			5316 Inc .9 Az 236				
11:05	2:30	117	Rotary Drilling	5396 to	5513					
11:10	0:05		Survey & Connection			5443 Inc 1.4 Az 214.2				
13:20	2:10	135	Rotary Drilling	5513 to	5648					
13:25	0:05		Survey & Connection			5568 Inc 1.4 Az 215.6				
17:30	4:05	116	Rotary Drilling	5648 to	5764					
22:15	4:45		Trip Out							
23:00	0:45		BHA Operations			change out mud motor				
0:00	1:00		Miscellaneous			rig repair				
Comments:										
Billing Costs and Times										
<i>Costs reflect field estimates</i>					Daily Costs:		\$9,625.00			
					Cummulative Costs:		\$38,500.00			

Drillers: Ron Harper/Willie Trijilo
 Guidance Co.: Nevis

Customer Representative: Mr. Bill Lorange
 Guidance Supervisor: Sean Shchultz

Daily Drilling Report

Multi-Shot Directional

Date: 18-May-06

Report No: 5

Job Number: 0632-428-149
 Operator: BERRY PETROLEUM
 Well: UTE TRIBAL 13-15D-54

State: UTAH
 County: Duchene
 Rig: PATTERSON 778

Daily Totals		BHA No: 2	TOTALS Today Previous Total %				
Start Depth:	5764 Ft	Sliding ROP 40.3	Motor S/N:	Bico F-28			
End Depth:	6117 Ft		Slide Footage:	0	484	484	14%
Daily Footage:	353 Ft	Rotating ROP 50.8	Slide Hours:	0.00	12	12.00	
Vertical Section:	Ft		Rotate Footage:	353	2633	2986	86%
Slide Footage:	0 Ft	Overall 49.0	Rotate Hours:	6.92	51.91667	58.83	
Slide Hours:	0.00 Hrs		Circ. & Ream Hrs:	1.00	0	1.00	Footage
Slide ROP:	FPH		Cum. Motor Hrs:	7.92	63.92	71.83	3470
Drilling Parameters							
Rotate Footage:	353 Ft	Mud Type:	H2O	WOB:	35 K-LBS	R/T WT	
Rotate Hours:	6.92 Hrs	Mud Weight:	8.7 #/Gal	Rotary:	45 RPM	85000	
Rotate ROP:	51.0 FPH	Viscosity:	27 "/Qt	Motor:	45 RPM	P/U WT	
Reaming Hours	0.00 Hrs	Waterloss:	CC's	Torque:	FT/#	115000	
Circulate Hours	1.00 Hrs	Pump Stks:	115 SPM	SPP Off:	985 PSI	S/O WT	
Daily Motor Hours:	7.92 Hrs	Volume Mud:	GPM	SPP On:	1125 PSI	8000	
Gas Units		BIT No:			Target Information		
Trip Gas:		Manufacturer/Type: Security			TVD		
Connection Gas:		Serial Number: 18006			VS		
Background Gas:		Depth In: 5112			ANGLE		
Time	Hours	Ftg.	Activity Code		Drilling Depths		Operation Description
	17:20	353			From	To	
0:00							
0:15	0:15		Miscellaneous				rig repair
4:30	4:15		Trip In				
4:40	0:10		Survey & Connection				5694 Lnc 1.6 Az 201.6
6:35	1:55	106	Rotary Drilling	5764	to	5870	
6:40	0:05		Survey & Connection				5790 Inc 1.6 Az 214.2
8:45	2:05	124	Rotary Drilling	5870	to	5994	
8:50	0:05		Survey & Connection				5916' Inc. 206.5 Az
11:45	2:55	123	Rotary Drilling	5994	to	6117	
11:50	0:05		Survey & Connection				TD 6055' Inc 1.6 Az. 193.5
12:50	1:00		Circulate				
16:00	3:10		Trip Out				
17:20	1:20		BHA Operations				Lay down tools and load trucks
Comments:							
Billing Costs and Times							
<i>Costs reflect field estimates</i>				Daily Costs:		\$9,625.00	
				Cummulative Costs:		\$48,125.00	

Drillers: Ron Harper/Willie Trijillo
 Guidance Co.: Nevis

Customer Representative:
 Guidance Supervisor:

Mr. Bill Lorange
 Sean Shchultz



Directional Services

Directional Support Staff

Operations

Paul Culbreth	VP of Operations
Buddy Abbott	Southern US
Carthan Heard	Southern US
Robert McPherson	Rocky Mountain
Alan Pederson	Northern US
Manny Sarmiento	Northern US

Sales

David Cudd	VP of Sales
Jerry Cox	Permian Basin
Bill Moore	Dallas/Fort Worth
JJ Perkins	Ark-la-Tex Region
Russell Rogers	Rockies
Les West	Rockies

Wellplanning

Chris Darland	Wellplanning Manager
Cindy Darland	Wellplanner
Leanne Butler	Draftsman
Allen Slack	Draftsman
Marla Beck	Post Well Reporting

Department Managers

Rick Willis	Survey Manager
Mike Simpson	Steering Tool Manager
Gilbert Villarreal	Motor Shop Manager
Joe Garza	MWD Manager

Corporate Headquarters

Conroe, TX	936-441-6655 ph
	936-441-6620 fx

Multi-Shot Locations

Baker, MT	406-778-3983 ph
	877-844-9850 watts
	406-778-3982 fx
Conroe, TX	936-441-6630 ph
	800-769-5988 watts
	936-539-1075 fx
Dallas, TX	972-772-3377 ph
	972-772-3619 fx
Denver, CO	303-542-1957 ph
	303-542-1958 fx
Fort Worth, TX	817-870-4847 ph
	817-870-4829 fx
Grand Junction, CO	970-257-1911 ph
	970-257-1947 fx
Houston, TX	281-951-4346 ph
	281-951-4342 fx
Midland, TX	432-683-6565 ph
	432-683-6567 fx
Rock Springs, WY	307-231-0135 ph
Tyler, TX	903-520-9887 ph
	903-839-3636 fx

2511 North Frazier • Conroe, Texas 77304
P.O. Box 3047 • Conroe, Texas 77305-3047
Office: (936) 441-6630 • Watts: (800) 769-5988 • Fax: (936) 441-6620
www.multi-shotllc.com



Directional Services

Job Number: P06-136
 Company: Berry Petroleum
 Lease/Well: Ute Tribal #13-15D-54
 Location: Duchesne County
 Rig Name: Patterson 778
 RKB: 14'
 G.L. or M.S.L.: 6344'

State/Country: Utah
 Declination: 12.06° E (M-T)
 Grid: Referenced to True North
 File name: F:\WELLPL-1\2006\IP06130\S\IP06136\06136.SVY
 Date/Time: 07-Jul-06 / 13:20
 Curve Name: SDTRK #00

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 304.36
 Vertical Section Referenced to Wellhead
 Rectangular Coordinates Referenced to Wellhead

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	CLOSURE		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
.00	.00	.00	.00	.00	.00	.00	.00	.00	.00
1005.00	.70	227.13	1004.97	-4.18	-4.50	1.36	6.14	227.13	.07
1637.00	1.60	226.76	1636.84	-12.85	-13.76	4.10	18.82	226.96	.14
2143.00	4.50	203.66	2142.09	-35.87	-26.87	1.93	44.82	216.84	.61
2565.00	5.10	198.46	2562.61	-68.83	-39.45	-6.28	79.34	209.82	.18
2631.00	5.10	199.80	2628.34	-74.37	-41.38	-7.82	85.11	209.09	.18
2695.00	5.60	210.70	2692.07	-79.73	-43.94	-8.74	91.04	208.86	1.77
2726.00	5.80	216.70	2722.91	-82.29	-45.64	-8.77	94.10	209.02	2.03
2757.00	5.80	221.60	2753.76	-84.72	-47.62	-8.51	97.18	209.34	1.60
2790.00	5.80	232.10	2786.59	-86.99	-50.04	-7.79	100.36	209.91	3.21
2821.00	6.00	243.00	2817.42	-88.69	-52.72	-6.54	103.17	210.73	3.67
2851.00	6.00	252.10	2847.26	-89.88	-55.61	-4.83	105.69	211.75	3.17
2883.00	5.60	252.50	2879.10	-90.86	-58.69	-2.84	108.17	212.86	1.26
2915.00	5.30	261.00	2910.95	-91.56	-61.64	-.80	110.38	213.95	2.69
2947.00	5.30	272.90	2942.82	-91.72	-64.58	1.54	112.17	215.15	3.43
2979.00	6.00	285.60	2974.66	-91.20	-67.66	4.38	113.56	216.57	4.46
3011.00	7.20	294.70	3006.45	-89.91	-71.10	7.94	114.62	218.34	4.96
3074.00	9.10	305.30	3068.81	-85.38	-78.75	16.82	116.15	222.69	3.83
3106.00	10.00	307.00	3100.37	-82.25	-83.03	22.12	116.87	225.27	2.95
3137.00	10.60	306.00	3130.87	-78.95	-87.49	27.66	117.85	227.94	2.02
3169.00	11.10	304.90	3162.30	-75.46	-92.40	33.68	119.29	230.76	1.69
3201.00	11.80	307.00	3193.66	-71.73	-97.54	40.03	121.07	233.67	2.55
3233.00	12.80	308.40	3224.93	-67.55	-102.93	46.84	123.12	236.72	3.26

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	N-S FT	E-W FT	Vertical Section FT	C L O S U R E		Dogleg Severity Deg/100
							Distance FT	Direction Deg	
3264.00	13.90	308.40	3255.09	-63.11	-108.54	53.98	125.55	239.82	3.55
3328.00	13.90	314.80	3317.22	-52.92	-120.02	69.20	131.17	246.21	2.40
3391.00	12.30	320.70	3378.58	-42.39	-129.64	83.09	136.39	251.89	3.31
3454.00	11.40	321.80	3440.24	-32.30	-137.74	95.47	141.48	256.80	1.47
3518.00	11.60	320.70	3502.95	-22.35	-145.73	107.68	147.43	261.28	.46
3581.00	12.10	318.30	3564.61	-12.52	-154.13	120.16	154.64	265.36	1.11
3643.00	13.00	314.40	3625.13	-2.79	-163.44	133.34	163.46	269.02	1.99
3706.00	13.60	319.30	3686.44	7.78	-173.33	147.47	173.51	272.57	2.03
3770.00	12.70	325.60	3748.77	19.29	-182.21	161.30	183.23	276.04	2.64
3833.00	12.70	330.90	3810.23	31.06	-189.49	173.95	192.02	279.31	1.85
3895.00	13.20	331.60	3870.65	43.24	-196.17	186.34	200.88	282.43	.85
3959.00	12.50	332.00	3933.05	55.78	-202.90	198.98	210.43	285.37	1.10
4022.00	11.40	330.20	3994.68	67.21	-209.20	210.62	219.73	287.81	1.84
4053.00	12.10	329.50	4025.03	72.66	-212.37	216.32	224.46	288.89	2.30
4149.00	12.10	329.20	4118.90	89.98	-222.63	234.56	240.12	292.01	.07
4211.00	11.40	330.60	4179.60	100.90	-228.96	245.95	250.21	293.78	1.22
4306.00	10.40	330.20	4272.88	116.52	-237.83	262.09	264.84	296.10	1.06
4400.00	9.10	331.30	4365.52	130.40	-245.62	276.36	278.09	297.96	1.40
4465.00	8.30	332.30	4429.77	139.06	-250.27	285.08	286.31	299.06	1.25
4527.00	7.40	332.70	4491.19	146.57	-254.18	292.55	293.41	299.97	1.45
4592.00	6.30	328.50	4555.73	153.33	-257.96	299.49	300.09	300.73	1.86
4653.00	5.60	330.20	4616.40	158.77	-261.19	305.22	305.66	301.29	1.18
4716.00	4.90	325.60	4679.13	163.66	-264.24	310.50	310.82	301.77	1.30
4779.00	4.20	321.80	4741.94	167.69	-267.19	315.21	315.45	302.11	1.21
4892.00	3.70	320.00	4854.67	173.74	-272.09	322.67	322.83	302.56	.46
4937.00	2.10	310.90	4899.61	175.39	-273.65	324.88	325.03	302.66	3.69
5032.00	1.80	315.10	4994.55	177.59	-276.01	328.08	328.21	302.76	.35
5190.00	1.60	311.60	5152.48	180.81	-279.42	332.71	332.81	302.91	.14
5316.00	.90	236.00	5278.46	181.42	-281.55	334.82	334.94	302.80	1.29
5443.00	1.40	215.60	5405.43	179.60	-283.28	335.22	335.42	302.38	.50
5568.00	1.40	215.60	5530.40	177.12	-285.06	335.28	335.60	301.85	.00
5694.00	1.60	201.60	5656.35	174.23	-286.60	334.93	335.41	301.30	.33
5790.00	1.60	214.20	5752.32	171.88	-287.85	334.63	335.26	300.84	.37
5916.00	1.60	193.50	5878.27	168.71	-289.25	334.00	334.86	300.25	.46
6055.00	1.60	193.50	6017.22	164.94	-290.16	332.61	333.76	299.62	.00

Projection to TD									
6135.00	1.60	193.50	6097.18	162.77	-290.68	331.82	333.15	299.25	.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum		8. WELL NAME and NUMBER: See Attached List
3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066		9. API NUMBER: Attached
PHONE NUMBER: (435) 722-1325		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

COPY SENT TO OPERATOR

Date: 12-13-2012
Initials: KS

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE [Signature] DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action
required for Federal Wells.*

**RECEIVED
DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
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43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-30966	UTE TRIBAL 1-20	14-20-H62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
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43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33134	UTE TRIBAL 12-24D-55	14-20-H62-4749
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43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
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43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
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43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
43-013-32206	UTE TRIBAL 13-20	14-20-H62-3529
43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
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43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
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43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
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43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
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43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648	UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132	UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691	UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775	UTE TRIBAL 16-24-54	14-20-H62-4716
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

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43-013-33326	UTE TRIBAL 16-31D-54	14-20-H62-4946
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43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
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43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
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43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
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43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
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43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
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43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
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43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
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43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
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43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
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43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
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43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
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43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
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43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
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43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
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43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
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43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
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43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
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43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
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43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
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43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
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43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
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43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2014

FROM: (Old Operator):

Berry Petroleum Company, LLC N4075
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

TO: (New Operator):

Linn Operating, Inc. N4115
 1999 Broadway Street, Suite 3700
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
Linn Operating, Inc.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED

JUN 18 2014

Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker

TITLE Sr Engineering Technician

SIGNATURE Beverly Decker

DATE 6/1/2014

(This space for State use only)

APPROVED

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachel Medina

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: Berry Petroleum Company, LLC		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202		9. API NUMBER:
PHONE NUMBER: (303) 999-4400		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 13 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE	DATE <u>6/1/2014</u>

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY:

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached
API number:	
Location:	Qtr-Qtr: Section: Township Range:
Company that filed original application:	Berry Petroleum Company LLC
Date original permit was issued:	
Company that permit was issued to:	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
 Signature *Beverly Decker* Date _____
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	