

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. WELL NAME and NUMBER: SHRINERS 2-10C5	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL <i>55</i>
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1544' FSL, 1102' FWL <i>547533X 40.231576</i> AT PROPOSED PRODUCING ZONE: <i>4453400Y -110.441271</i>		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 4.2 MILES NORTHWEST OF DUCHESNE, UT		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1102'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3600'	19. PROPOSED DEPTH: 12,000	20. BOND DESCRIPTION: 400JU0705	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5973.1' GR	22. APPROXIMATE DATE WORK WILL START: 3/15/2006	23. ESTIMATED DURATION: 56 DAYS	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4	9 5/8	J-55	40#	2,500	50/50 POZ	633 SX	12.5	1.98
						278 SX	15.6	1.20
8 3/4	7	HCP-110	29#	9,000	HI-FILL	150 SX	11.0	3.86
						270 SX	13.5	1.46
6 1/8	5	P-110	18#	12,000	PREM +	170 SX	15.6	1.56

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) CHERYL CAMERON TITLE REGULATORY ANALYST
SIGNATURE *Cheryl Cameron* DATE 12/19/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-013-33008

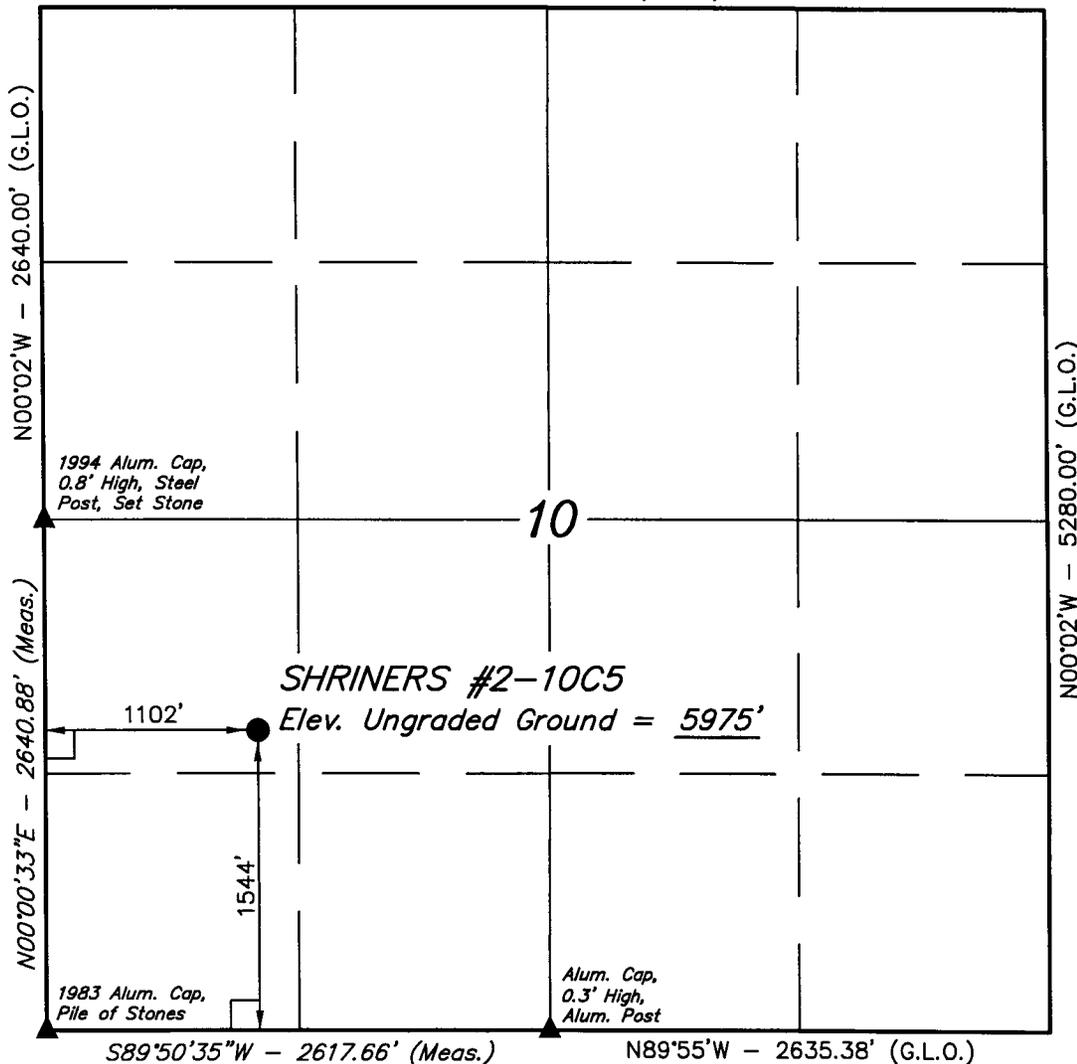
**Approved by the
Utah Division of
Oil, Gas and Mining**
APPROVAL:
Date: 03-29-06
[Signature]

RECEIVED
DEC 20 2005

DIV. OF OIL, GAS & MINING

T3S, R5W, U.S.B.&M.

N89°57'W - 5273.40' (G.L.O.)



SHRINERS #2-10C5
Elev. Ungraded Ground = 5975'

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD 83)
 LATITUDE = 40°13'54.00" (40.231667)
 LONGITUDE = 110°26'29.66" (110.441572)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°13'54.16" (40.231711)
 LONGITUDE = 110°26'27.10" (110.440861)

LEGEND:

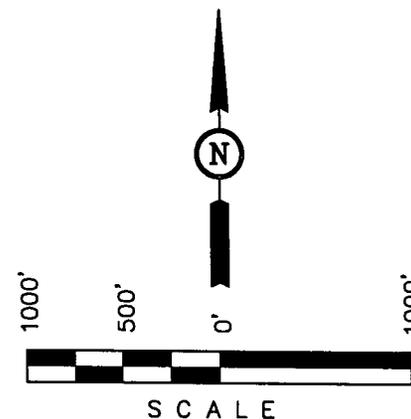
- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

EL PASO PRODUCTION OIL & GAS COMPANY

Well location, SHRINERS #2-10C5, located as shown in the NW 1/4 SW 1/4 of Section 10, T3S, R5W, U.S.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE S 1/4 CORNER OF SECTION 11, T3S, R5W, U.S.B.&M. TAKEN FROM THE DUCHESNE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5903 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John H. Hey
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 11-7-05	DATE DRAWN: 11-30-05
PARTY J.F. C.B. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

From: Dennis Ingram
To: Brad Hill
Date: 1/31/2006 12:06:10 PM
Subject: Fwd: Owl and the Hawk

The presite I went out on for El Paso with Richard. This is an email from Mary Frances Stanley.

>>> <MFS1@aol.com> 01/31/06 10:32 AM >>>
Dennis,

Thank you for taking the time with Susan and me on our pre-site visit. We both enjoyed meeting with you. We are a long way from settling on a contract with El Paso but the paper work keeps flowing back and forth. I don't know how long Owners and Operators negotiate before it goes to the governing boards but we may find out.

Our concerns are not unfounded they are results of our experiences with the oil companies.

Due to the road conditions on our last visit to Duchesne we were not able to re-inspect and list what appear to be 'abandoned' 'not in use' wells but will do that on our next business trip in Utah. I will forward the list to you for review. Some of those wells have been abandoned since we bought the property 9 years ago. Several years ago, after much negotiations, El Paso made an effort to clean up some of the pits and debris. The results were very much appreciated on an aesthetic and safety level.

I hope this email finds you in good health and hope to hear from you at your earliest convenience.

You mentioned you could forward to us a list of the waste water disposal wells and their locations. We would very much appreciate if you could take the time to send me that.

Respectfully,

Mary Frances Stanley
Owl and the Hawk

CC: Dan Jarvis

From: MEDICINE BOW ENERC

3032982608

03/24 06 16:29 #070 P.002

MAR-21-2006 11:22 FROM:

TO: 3032926429

P.1/8

MAR-21-'06 TUE 09:29 JD:MFS LTD

TEL NO: 64423522946

#952 P01

ORIGINAL**Surface Use and Damage Agreement**

This agreement is made and entered into between the Owl and the Hawk, L.L.C. ("Owner") whose address is 7340 Bonanza Drive, Carlsbad, California 92011, and El Paso E&P Company, L.P. ("Operator") whose address is 1001 Louisiana Street, Houston, Texas 77002.

The term of this Agreement shall commence upon the effective date. Subject to the terms herein, specific uses and rights granted hereunder shall continue so long as they are used by the Operator. The uses and rights herein granted are limited to one well site, and roads and pipelines needed for the development and production of that well.

In consideration of the premises, and the performance of covenants set forth below, the parties agree:

1. **Oil and Gas Lease.** Owner represents that it owns the surface of the lands described in attached Exhibit A which are hereafter referred to as "the Lands." Operator represents that it is the owner of the oil and gas leases which give Operator the right to explore for, develop and produce oil and gas from the Lands.

2. **Right of Way.** Owner grants Operator, its employees and designated agents, a private right of way to enter upon and use the Lands for the purpose of drilling, completing and producing, recompleting, and maintaining an oil and gas well on the Lands, and for construction and maintaining access roads and power lines and installing pipelines to transport oil, gas and water produced from the well drilled on the Lands. The parties enter into this agreement to agree on compensation for the right of way granted herein, to agree on payments for damage to the surface and to avoid disputes between the parties over use of the property for oil and gas operations.

3. **Notification.** Operator has notified Owner and consulted with Owner as to the location of the well, road, pipeline, power line and gathering system to be placed on the Lands. By execution of this agreement Owner acknowledges receipt of the location survey plat and roads. To the extent possible, Operator will use existing roads on the surface of the Lands for its operations, and, if construction of a new road is required, Operator will locate the new road in a manner so as to cause the least interference with Owner's operations on the Lands. If a pipeline, power line or gathering system is to be installed by Operator, Operator will locate the well, pipeline, power line and gathering system in a manner so as to cause the least interference reasonably expected with Owner's operations on the Lands. The locations of the well, roads and pipelines and power lines must be approved by Owner before construction or installation, which approval will not be unreasonably withheld. Operator has notified Owner prior to conducting its operations on the Lands as to the road and location for the Strainers #2-10C5 well.

MAR 24 2006

From: MEDICINE BOW ENERGY

3032932608

03/24 '06 16:29 #070 P.003

MAR-21-2006 11:22 FROM:

TO: 30329326425

P.2/8

MAR-21-'06 TUE 09:38 JD:MFS LTD

TEL NO: 64423622946

#952 P82

4. **Termination of Rights.** Unless sooner terminated due to a default by Operator, the rights granted by Owner to Operator shall terminate when Operator's right to explore for, develop, collect or produce oil or gas from the Lands terminates.

5. **Non-exclusive Rights.** The rights granted by Owner to Operator are non-exclusive, and Owner reserves the right at its sole risk and expense to use all access roads and all surface and subsurface uses of the Lands and the right to grant successive easements thereon of access on such terms and conditions as Owner deems necessary or advisable.

6. **Payments.** Operator will pay to Owner the following amounts:

- a. **Five Thousand Dollars (\$5,000.00)** for the well site, compensating for the right of way granted herein and the use of Owner's land for oil and gas operations, including temporary surface damages. This amount will be paid to the Owner before Operator enters the premises to drill the well.
- b. **Access.** Operator shall pay an initial payment of Fifteen Dollars (\$15.00) per linear foot for new roads on the land. The initial payment shall be made before constructing the roads. Road and pipeline rights of way shall not exceed 60 feet in width during construction, and shall not exceed 40 feet in width after construction. There shall not be a duplicate payment for road and right of way within the same strip of right of way.
- c. **Pipeline and Power Lines.** For each pipeline and/or power right of way not installed by Operator within the access road right of way, Operator shall pay the sum of Fifteen Dollars (\$15.00) per linear foot. Operator shall make payments for pipelines and power lines within thirty (30) days after installation. The pipelines and power lines referred to in this paragraph are gathering pipelines and waterlines and power lines used in connection with the well drilled on the land, and all such pipelines are to be used only for the gathering and transportation of oil, gas or water produced from the subject well. All such power lines shall be used only to supply power to facilities located on the land. No other pipelines or power lines shall be constructed unless and until Operator and Owner agree upon appropriate compensation for each pipeline and power line. Operator shall be responsible for backfilling, regrading, re-seeding and re-contouring the surface so as not to unreasonably interfere with Owner's operations. Prior to drilling on said Lands, Operator will provide surveyor maps including surveyors, "Location Layout," showing the exact location

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From: MEDICINE BOW ENERGY

3032932608

03/24 '06 16:29 #070 P.004

MAR-21-2006 11:22 FROM:

TO: 30329326429

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MAR-21-'06 TUE 08:31 ID:MF3 LTD

TEL NO: 64423622946

M952 P83

of the proposed well, "Topographic Map" at 1:100,000 scale and "Location Damage Area" and "Road Right of Way" map.

- e. Operator shall provide the Owner with a surveyor's location layout plat map, and a map showing the exact location of the proposed pipelines, power lines and gathering systems prior to installation and construction installation was as described, promptly after completion.

Whenever practical, all pipelines, power lines and gathering systems located by Operator on the premises shall be buried to the depth of at least three (3) feet below the surface, but always below plow depth, where soil conditions permit. All rights-of-way for power lines shall be limited to twenty (20) feet in width, being ten (10) feet on each side of the easement.

- f. **Pod Buildings and Compressor Stations:** No pod buildings or compressor stations will be located on the land without consultation with the Owner and the payment of reasonable compensation for such use of the property.

7. **Limitation on Rights.** The Lands may not be used by Operator in connection with operations on other premises. Operator shall not cause or allow water discharged from Operator's wells on the Lands to flow across the Lands. Operator shall not stack rigs on the Lands, for more than 15 days either on or off the well site without the prior written consent of Owner; except when Operator has the rig on location and due to weather conditions determine that it will cause less damage to leave the rig on location and discontinue operations until weather conditions improve.

8. **Locations.** The well site location shall be limited to three (3) to four (4) acres of land while drilling and no more that two-and-a-half (2.5) acres for permanent facilities. No well shall be drilled within 400 feet of any residence, or house, on the Lands without the prior written consent of Owner. No permanent housing or dwelling unit shall be constructed or placed by Operator on the Lands.

9. **Maintenance.** Operator shall at all times keep the well sites, road rights-of-way, and other areas used by Operator safe and in good order, free of noxious weeds, litter and debris. Operator shall not permit the release or discharge of any petroleum products or toxic or hazardous chemicals or wastes on the surface of the Lands. All visible facilities placed on the property by Operator shall be painted in earth tones consistent with the surrounding

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From: MEDICINE BOW ENERC

3032932608

03/24 06 16:29 #070 P.005

MAR-21-2006 11:22 FROM:

TO: 3032926429

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MAR-21-'06 TUE 09:31 ID:MP5 LTD

TEL NO: 64423622946

R952 P04

area. Operator agrees to repair, at Operator's expense, any damage caused by Operator to existing roads used for Operator's access. Operator agrees to maintain the access roads it uses.

10. **Produced Water.** Operator will not discharge produced water on Owner's surface Lands without advising Owner of the location and only with the prior written consent of Owner, and the payment of compensation agreed to by Owner.

11. **Consolidation.** Whenever practical, Operator will consolidate its facilities for as many wells as practical, locating in-coring power at a central point and constructing all power lines underground, and placing all roads, power lines, and pipelines in the same corridor. The consolidated facilities may not be used for operations connected with lands outside the Lands.

12. **Dry Holes.** Operator shall fill and level the location, re-contour the location, distribute the top soil, make the location ready for re-seeding, and re-seed the area and restore vegetation on the disturbed areas, and plug and abandon the well as required by applicable law and regulations. All cleanup and restoration requirements shall be completed, if weather permits, by Operator within 30 (30) months after termination of drilling or production activities at the well site. If clean-up and restoration is not completed timely, a penalty of \$800 per well shall be paid to Owner.

13. **New Roads.** Two-track, unimproved roads shall be used by Operator whenever possible. New all weather roads will be constructed only when absolutely necessary, and any new roads on Owner's lands shall be limited to fifteen (15) feet in width for the actually traveled road bed, together with a reasonable width, not to exceed ten (10) feet from the centerline of the actually traveled road bed, for ditches, shoulders and crossings. If a new road is constructed on Owner's surface, the entry to that road will be locked if requested by Owner and access permitted for use only by Operator and Owner.

14. **Cattleguards and Fences.** Operator shall pay Owner the fair market value of any livestock killed or injured as a result of its oil and gas operations. Operator shall construct stock-tight fences around any dangerous areas, including any pits, where Operator drills any wells. All cattleguards and fences installed by Operator shall be kept clean and in good repair. Cattleguards will be installed in the main fences with metal gates unless otherwise agreed by Owner.

15. **Improvements, Hay Land and Stock Water Pipeline.** No fences, cattleguards or other improvements shall be cut or damaged by Operator without the prior written consent of Owner and the payment of additional damages or the installation of other cattleguards to protect the rights and property of the Owner. Parts of the Lands are customarily used for the production of hay. Operator shall not place or construct any facilities over any

From: MEDICINE BOW ENERGY

3032932608

03/24 06 16:30 #070 P.006

MAR-21-2006 11:22 FROM:

TO: 3032926429

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TEL NO: 64423522946

#952 P05

underground stock water pipelines on the Lands and, except for the work necessary to replace the underground stock water pipeline, and shall not disturb, damage or destroy the stock water pipelines or tanks used in connection with the pipelines.

16. **Reclamation.** As soon as reasonably practicable, and in any event within six (6) months, after the disturbance, weather permitting, Operator shall rehabilitate and restore to its original condition, as near as reasonably possible, all areas disturbed by Operator's operations. If the well is plugged and abandoned, Operator shall restore the locations, access road and other disturbed areas to as close to its original condition as is reasonable. All wells which are plugged and abandoned shall be plugged and abandoned according to all applicable rules of any governmental entity and shall be cased at least 92 inches below the ground surface and all casing, pipe and other equipment or materials shall be removed from the location. Operator shall promptly restore and level the surface of all land disturbed by the construction or maintenance of any power line, pipeline or gathering line, as nearly as can reasonably be done, to the same condition it was in before and operations so that there are no permanent mounds, ridges, sinks or trenches. Operator shall bury or remove all rocks four inches or greater in diameter uncovered or exposed by Operator's activities. Upon final termination of Operator's rights under this agreement and unless otherwise agreed by Owner, Operator shall return all roads and other rights of way or sites, as near as reasonably practical to the condition which they were in prior to the execution of this agreement, reseed all areas disturbed by Operator's activities and remove all pipelines and power lines.

17. **Fencing of Access Roads.** Operator will not fence any access roads without the prior written consent of Owner.

18. **Payment.** The payments herein provided are acknowledged as sufficient and in full satisfaction for damages caused or created by the reasonable and customary entry, rights-of-way and operation and use of the roads and well sites, but do not include damage to livestock, buildings or improvements or injuries to persons or to any damage or destruction caused to Owner's wells or water supply. This agreement does not relieve Operator from liability for damage caused by Operator's gross negligence or by spills or discharges of any hydrocarbon or toxic or hazardous chemicals or wastes due to Operator's operations or by gas leakage or gas released due to Operator's operations or by leaks or breaks in Operator's pipelines.

19. **No Warranty.** Owner makes no warranty of title in entering into this agreement.

20. **Non-Disturbance.** Operator and its employees and authorized agents shall not disturb, use or travel upon any of the land of Owner not subject to this agreement. Operator is aware that there is livestock on Owner's

MAR 24 2006

From: MEDICINE BOW ENERGY

3032932608

03/24 06 16:30 #070 P.007

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TO: 3032926429

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MAR-21-'06 TUE 09:33 ID:MF8 LTD

TEL NO: 64423622946

#952 P86

Lands. Operator will take all necessary steps to prevent injury or damage to livestock from Operator's use of the Lands. Operator shall promptly pay for any reasonable damage to livestock as a result of its operations.

21. **Fire and Fire Restrictions.** Operator shall take reasonable steps to prevent fire and to promptly extinguish fire. Operator may not conduct open fire on the property. No trash or timber slash will be burned by Operator on the lands.

Operator shall not permit any of its employees or contractors operating hereunder to bring any firearm, explosive device, weapon, alcoholic beverage, illegal drug or narcotic on Owner's property. No employee or contractor of Owner shall hunt, prospect for fossils or antiquities, consume alcoholic beverages or carry on any illegal activities on the Lands.

22. **Owner's Water Sources.** Operator shall not without the Owner's prior written consent use any water from existing wells, reservoirs and springs on the Lands. Operator may dispose bury in a pit no less than eight feet deep all mud cuttings on the Land. Operator shall not knowingly disturb, interfere with, fill, or pollute any creek, reservoir, spring or other source of water on the Lands, water well contractor, well design and well location before commencing operations. If the operational costs or the reconfigure, re-dilled or new well exceed the operation costs of the adversely affected well, Operator shall reimburse Owner for those costs as they are incurred. Operator shall develop emergency procedures for immediate delivery of water to Owner within 48 hours of notice of impairment. Operator shall appoint a representative to handle such matters and provide Owner a local contact and a 24 hour emergency contact. If Operator undertakes activities to restore an impaired Water Well's capacity or to restore Owner's access to water and if such activities require permits from regulatory agencies, Owner shall cooperate with Operator in obtaining the permits and permission necessary to conduct such operations. All costs of operations, including without limitation fees for obtaining permits and permission, shall be paid by Operator.

23. **Enforcement Costs.** If operator defaults under this agreement, Operator shall pay all costs and expenses, including a reasonable attorney's fee, incurred by Owner in enforcing this agreement. In a reciprocal manner if owner defaults under this agreement, Owner shall pay all costs and expenses including reasonable attorney's fee incurred by Operator in enforcing this agreement.

24. **Indemnification.** To the maximum extent permitted by law, Operator will indemnify, defend and hold Owner, and, if applicable, Owner's officers, directors, employees, agents, successors and assigns harmless from any and all claims, liabilities, demands, suits, losses, damages and costs (including, without limitation, any attorney fees) which may arise out of or be related to Operator's activities on the Lands including without limitation, any claims that

From: MEDICINE BOW ENF

3032932608

03/24/06 16:30 #070 P.008

MAR-21-2006 11:23 FROM:

TO: 3032926429

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#952 P87

Operator's operations here under are either illegal, unauthorized or improper and any claims asserted by any person or state or federal agency for environmental damage or flooding or pollution resulting from Operator's activities. In a reciprocal manner, Owner will indemnify, defend and hold Operator, and, if applicable, Operator's officers, directors, employees, agents, successors and assigns harmless from any and all claims, liabilities, demands, suits, losses, damages and costs (including, without limitation, any attorney fees) which may arise out of or be related to Owner's activities on the Lands including without limitation, any claims that Owner's operations here under are either illegal, unauthorized or improper and any claims asserted by any person or state or federal agency for environmental damage or flooding or pollution resulting from Owner's activities.

25. **Compliance with Law.** Operator shall conduct operations and activities in accordance with applicable local, state and federal laws, rules and regulations.

27. **Release.** To the maximum extent permitted by law, Operator releases and waives and discharges Owner, and if applicable, Owner's officers, directors, employees, agents, successors and assigns from any and all liabilities for personal injury, death, property damage or otherwise arising out of Operator's operations under this agreement or use of the Lands. Owner shall not be liable to Operator for any damages caused by Owner's livestock to Operator's facilities.

26. **Notice.** Notice may be given to either party to this agreement by depositing the same in the United States mail, first-class postage prepaid, duly addressed to the other party at the address set forth above. Such notice shall be deemed delivered when deposited in the United States mail. Operator shall promptly notify Owner in writing of the name, address and telephone number of any person or entity to whom Operator assigns all or any portion of its rights under any oil or gas lease which affects the Lands.

28. **Recording.** This agreement may not be recorded without the written consent of Owner and Operator. However, if requested by either party, a party may record a memorandum of this agreement to give record notice of the existence of this agreement.

29. **Construction of Agreement.** This agreement shall be construed under the laws of the State of Utah.

31. **Binding Effect.** This agreement is binding upon the successors and assigns of the parties.

From: MEDICINE BOW ENERC

3032932608

03/24 06 16:30 #070 P.009

MAR-21-2006 11:23 FROM:

TO: 3032926429

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MAR-21-'06 TUE 09:34 ID: MFS LTD

TEL NO: 64423622946

#952 P08

Dated effective this _____ day of _____, 2006.

The Owl and the Hawk, L.L.C.

By: Mary J. Nealey

Title: Partner

Address: 7340 Burwood
Castle Rock, CO
80101

El Paso E & P Company, L.P.

By: Mary Chawn Balaban

Title: _____

Address: 1205 17th Street, Suite 1900
Denver, CO 80202

MAR 24 2006

SHRINERS 2-10C5
NW/SW Sec. 10, T3S, R5W
DUCHESNE COUNTY, UT
FEE

EL PASO PRODUCTION OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	4,000'
Mahogany Bench	5,875'
L. Green River	7,175'
Wasatch	8,925'
TD	12,000'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	4,000'
	Mahogany Bench	5,875'
Oil	L. Green River	7,175'
Oil	Wasatch	8,925'

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

OPERATORS MINIMUM SPECIFIC FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M PSI working pressure. We will NU a 11” 5 single BOP, Mud-cross, 11” 5M double BOP, 5M Annular. This equipment will be nipped up on the surface casing and tested to 250 psi low test/5M psi high test prior to drilling out. The surface casing will be tested to 1500 psi. Intermediate casing will be tested to the greater of 1500 psi or .22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 5M psi. The annular preventor will be tested to 250 psi low test/and 2500 psi high test or 50% of rated working pressure. The BOPE will be hydraulically operated. The tree will be 10M psi working pressure.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance for 5M psi systems.

DRILLING FLUIDS:

Proposed Mud Program:

Interval	Type	Mud Weight	Viscosity	Fluid Loss
Surface	WBM	8.5 – 8.9	32 – 50	N/C - 25 cc’s
Intermediate	WBM	8.9 – 10.0	40 – 50	10-20 HTHP
Production	WBM	11.0 – 13.0	40 – 55	10-15 HTHP

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for tip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

AUXILIARY EQUIPMENT:

- A) Mud logger with gas monitor – 2500’ to TD.
- B) Choke manifold with one manual and one hydraulic operated chokes.
- C) Full opening floor valve with drill pipe thread.
- D) Upper & lower Kelly cock.
- E) Shaker, drying shaker, desander, desilter, and mud cleaner.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Mud Program.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure calculated @ 12,000' TD, approximately equals 5,928 psi (calculated at 0.494 psi/foot).

Maximum anticipated surface pressure equals approximately 3,288 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

SHRINERS 2-10C5
NW/SW Sec. 10, T3S, R5W
DUCHESNE COUNTY, UT
FEE

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 130' +/- of new access road is proposed. The existing 2-track road needs upgraded 0.6 +/- miles. An existing fence is south of the proposed location. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope. *As determined by the onsite inspection.*

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut. *As determined by the onsite inspection.*

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, Juniper Green color to match one of the standard environmental colors, *as determined by the acting AO during the onsite inspection.*

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

In the event that oil and gas production is established, the pipeline connection(s) and lateral(s) shall tie in to the existing pipeline. The proposed pipeline will leave the well pad in a Northwesterly direction for an approximate distance of 3,279' +/- . Refer to Topo Map D.

All buried pipelines will be buried to a depth of 3 feet, except at road crossings where they will be buried to a depth of 4 feet.

Construction width of the right-of-way/pipeline route shall be restricted to 50 feet of disturbance.

5. **Location and Type of Water Supply:**

Water to be used for the drilling of the proposed well will be obtained from Dalbo Inc.'s underground well, located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used. The liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. *As determined during the onsite inspection.*

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and a line installed that will tie into the existing SWD line (Ute 2-33C6, Sec. 33, T3S, R6W, and the Cedar Rim 15, Sec. 34, T3S, R6W). The produced water will then be disposed of at the Ute #1 Disposal, Sec. 15, T3S, R6W, via the SWD line. This request is in lieu of filing Form 3160-5, after initial production.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth. *As determined during the onsite inspection.*

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with R649-3-16.

A plastic, nylon reinforced liner with felt shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled as shown on the Location Layout diagram.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). *As determined during the onsite inspection.*

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

The wellsite and lease is located entirely on Private Surface. A hard copy of the Surface Owner Agreement shall be submitted as soon as it becomes available.

Mary Frances Stanley
7340 Binnacle Drive
Carlsbad, CA 92009-4680

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-of-Way for roads, pipelines, well sites, or other applicable facilities.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Authorized Agent for
El Paso Production O&G Co.
1139 El Segundo NE
Albuquerque, NM 87113
(505) 344-9380

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza
Houston, TX 77046
(713) 420-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Lessee Statewide Blanket Bond No.400JU0705.

I hereby certify that the proposed drill site and access route has been inspected, and I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name Cheryl Cameron
Cheryl Cameron

Date 12/19/05

Authorized Regulatory Agent for El Paso Production O&G Company

DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0 - 2,500'	40.00	J-55	LTC	3,950	2,570	520,000
						2.82	2.20	2.60
INTERMEDIATE	7"	0 - 9,000'	29.00	HCP-110	LTC	11,220	9,200	797,000
						2.35	1.97	2.21
PRODUCTION LINER	5"	8,700' - 12,000'	18	P-110	Vam FJL	13,940	13,470	341,000
						2.17	1.66	2.21

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	2,000	50/50 Poz + 10% Cal -seat+8% Gel+ 25 pps Flocele	633	100%	12.50	1.98
	Tail	500	Premium Plus +2%CaCl ₂ + 25 pps Flocele	278	100%	15.60	1.20
INTERMEDIATE	Lead	4000-7000	Hi Fill + additives	150	25%	11.00	3.86
	Fill	3,000					
	Tail	7000-9000	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	270	25%	13.50	1.46
	Fill	2,000	+ 0.1% HR-12 + 2% CFR-3				
PRODUCTION LINER	Fill	9000-12000	Premium + 5% Halad-344 + 35% SSA-1	170	15%	15.60	1.56
	Fill	3,000	+ 0.4% CFR-3 + 4% HR-12				
	Liner Lap	100					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 4th joint to top of pay. Thread lock all FE.

PROJECT ENGINEER: Buddy Novak

DRILLING MANAGER: Scott Palmer

EL PASO PRODUCTION OIL & GAS COMPANY
SHRINERS #2-10C5
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 10, T3S, R5W, U.S.B.&M.

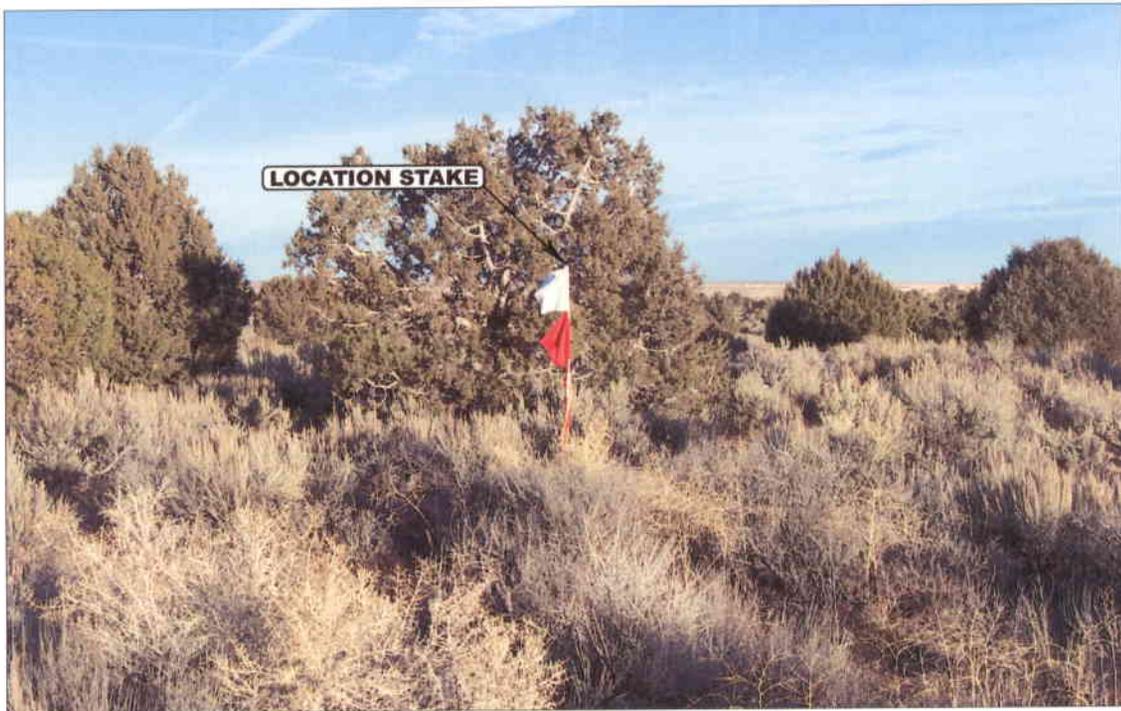


PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: EASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTO

11 15 05
MONTH DAY YEAR

PHOTO

TAKEN BY: J.F.

DRAWN BY: S.L.

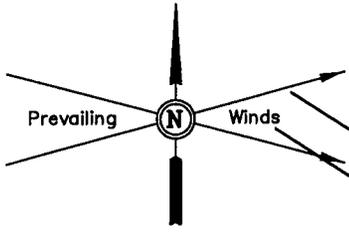
REVISED: 00-00-00

EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #1

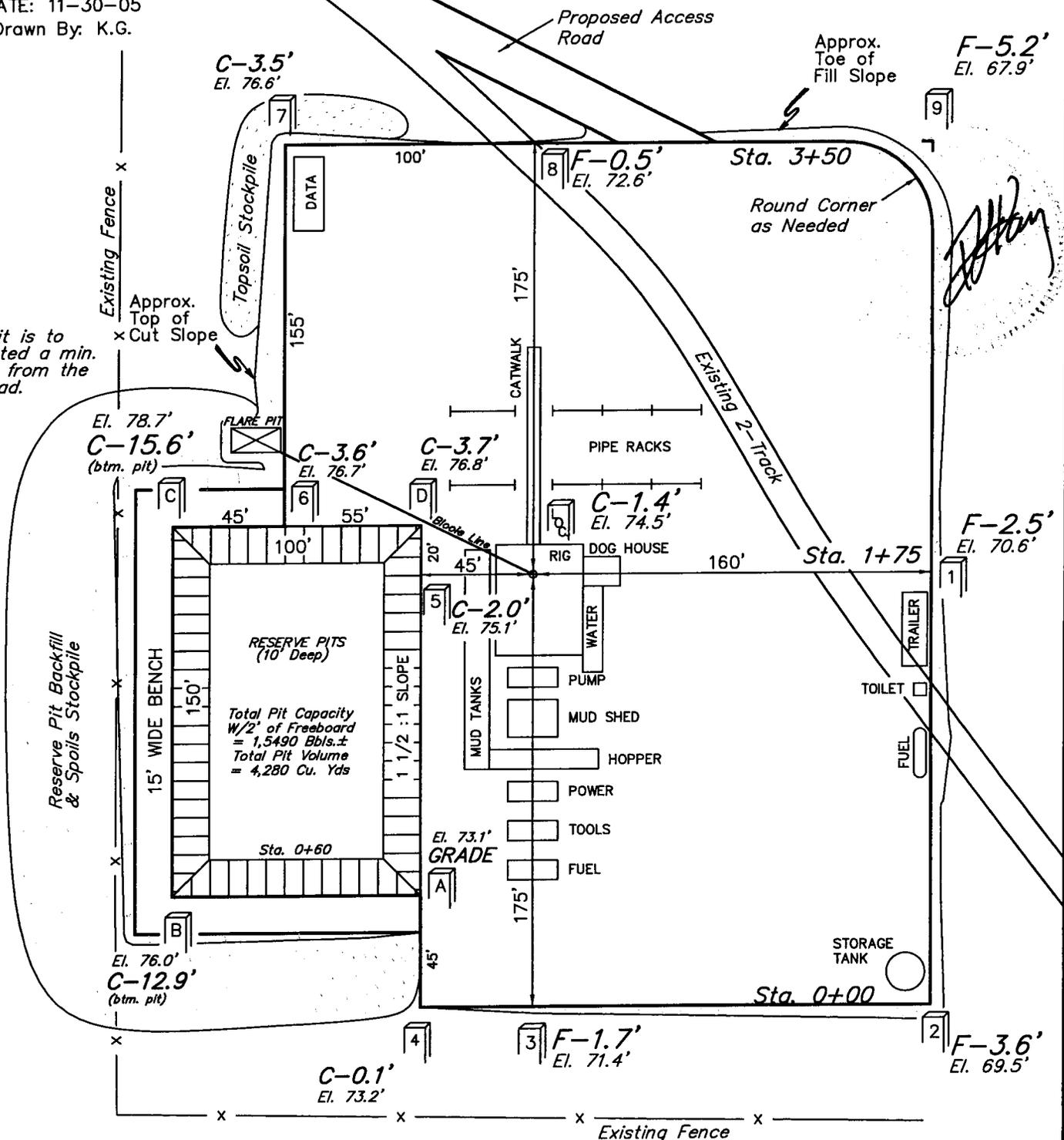
LOCATION LAYOUT FOR

SHRINERS #2-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
1544' FSL 1102' FWL



SCALE: 1" = 60'
DATE: 11-30-05
Drawn By: K.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



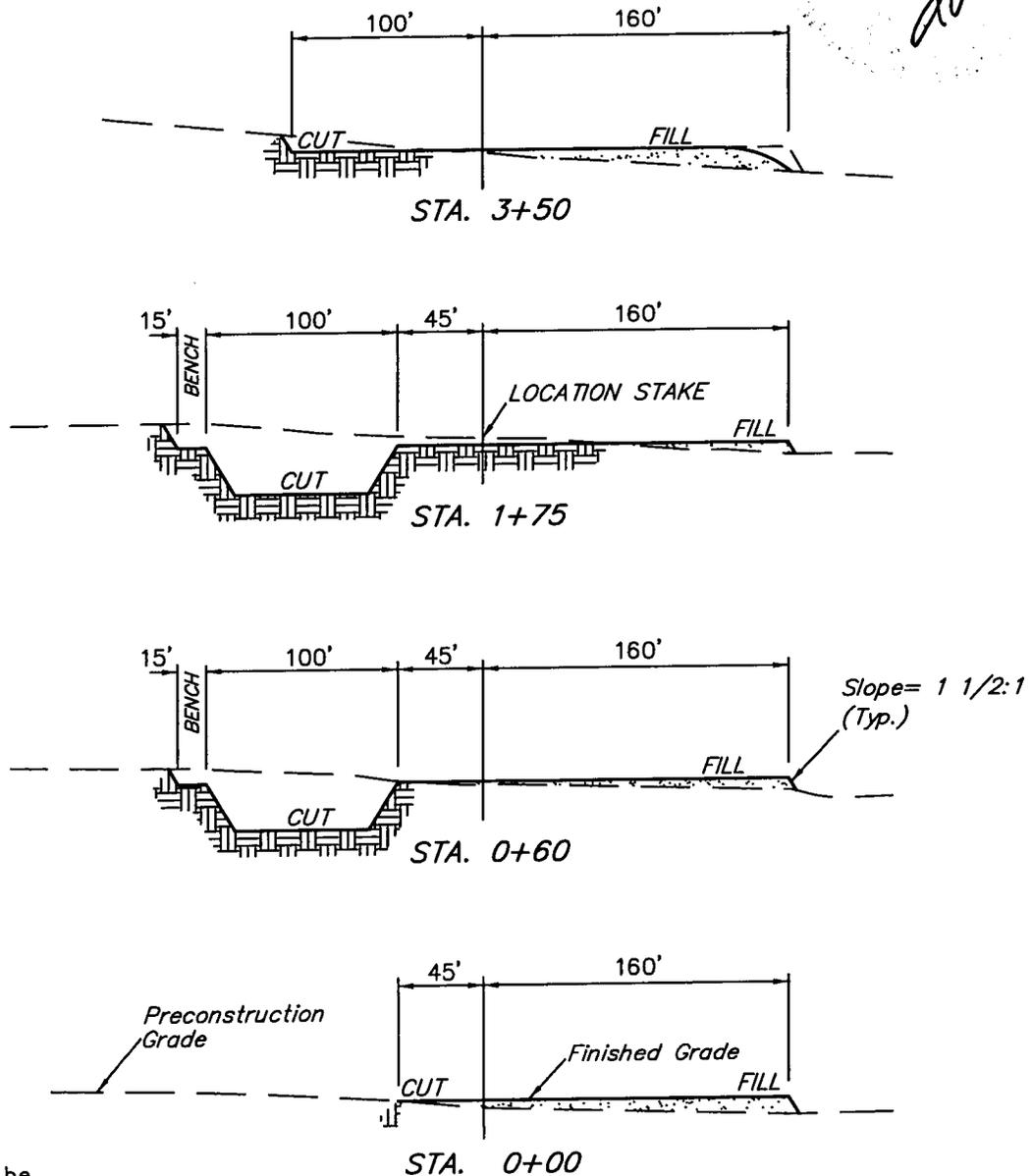
Elev. Ungraded Ground at Location Stake = 5974.5'
Elev. Graded Ground at Location Stake = 5973.1'

TYPICAL CROSS SECTIONS FOR

SHRINERS #2-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
1544' FSL 1102' FWL

1" = 40'
X-Section Scale
1" = 100'

DATE: 11-30-05
Drawn By: K.G.



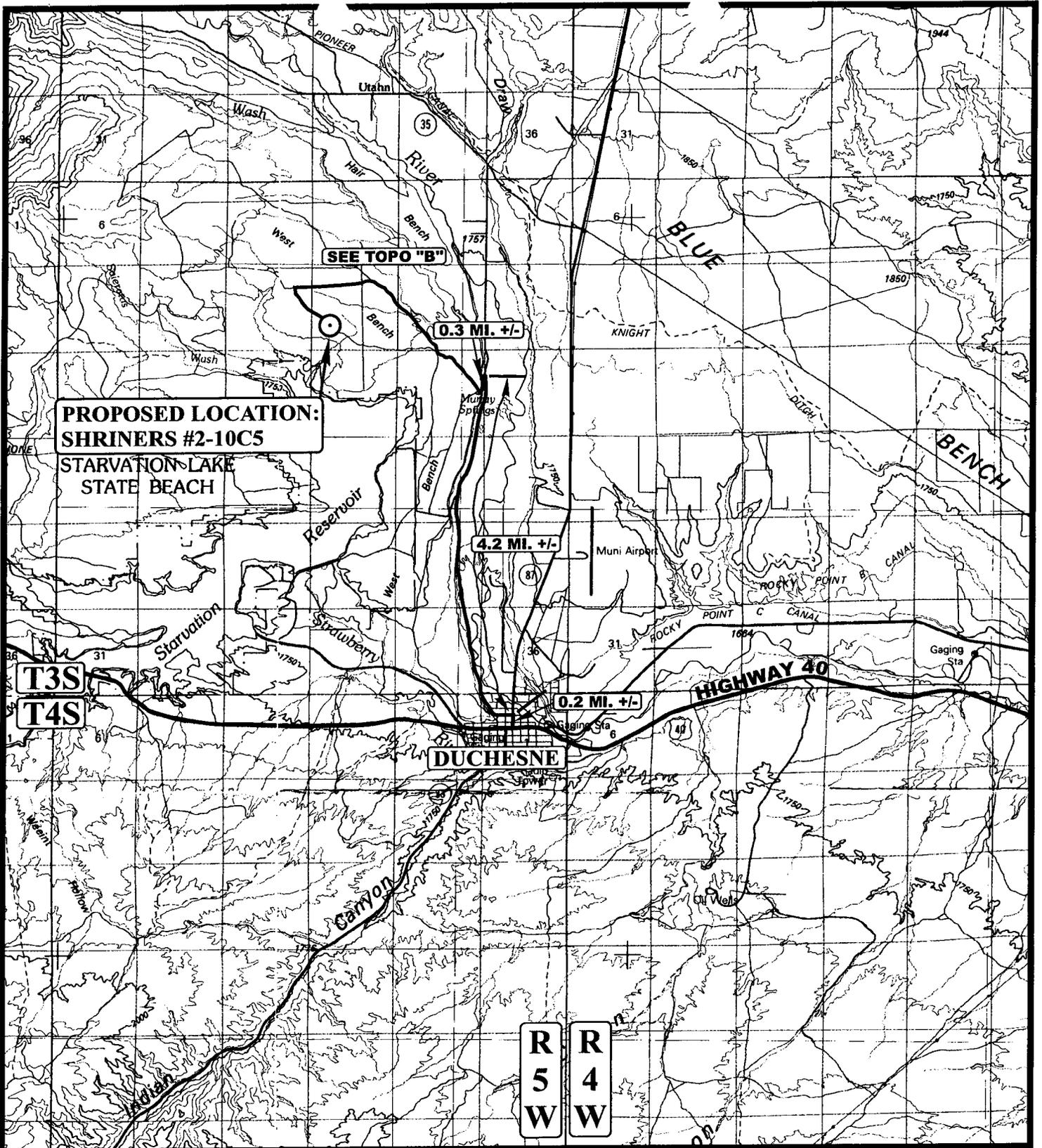
NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,090 Cu. Yds.
Remaining Location = 8,050 Cu. Yds.
TOTAL CUT = 12,140 CU.YDS.
FILL = 5,910 CU.YDS.

EXCESS MATERIAL = 6,230 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,230 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.



LEGEND:

○ PROPOSED LOCATION



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

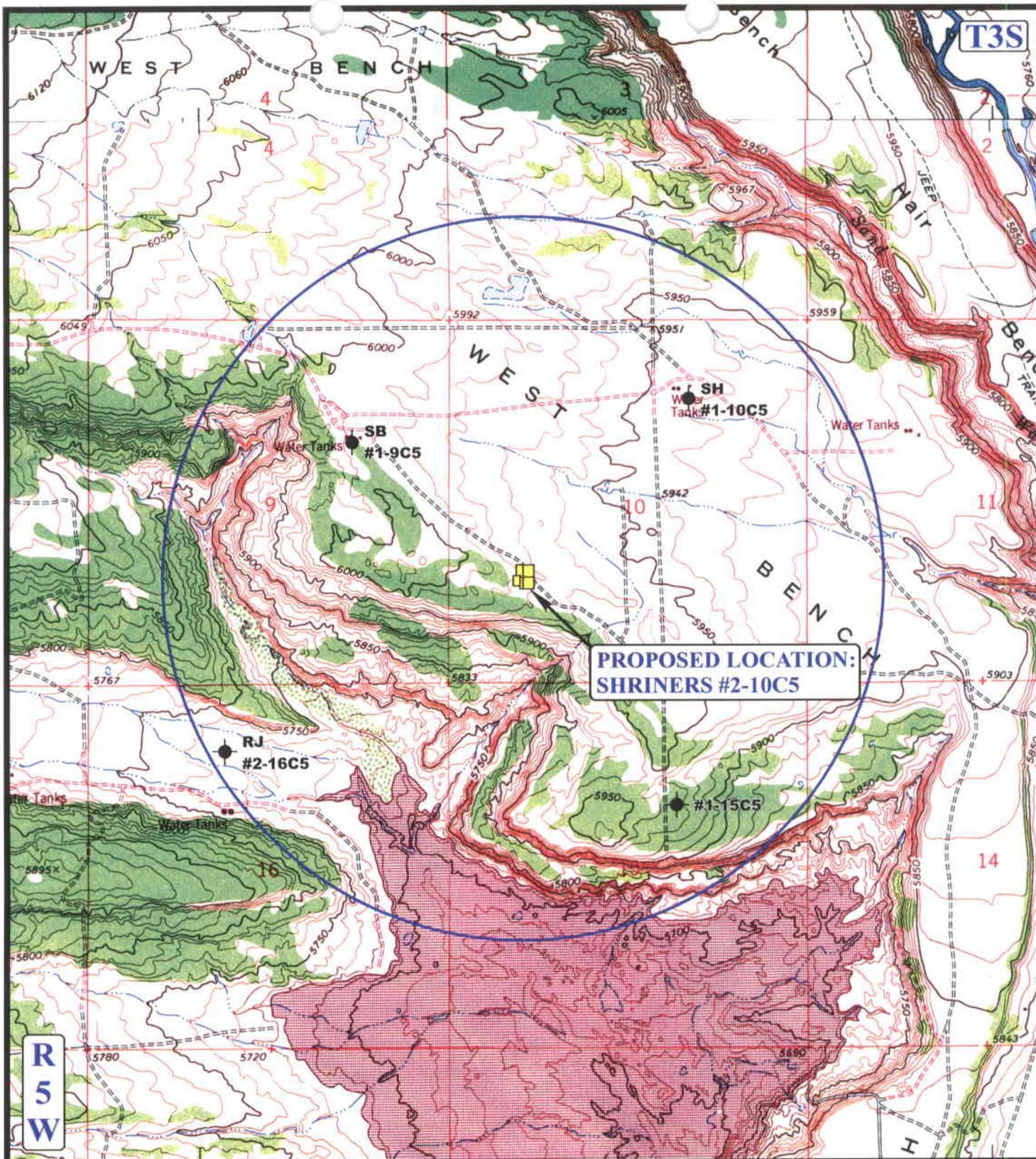


EL PASO PRODUCTION OIL & GAS COMPANY

SHRINERS #2-10C5
 SECTION 10, T3S, R5W, U.S.B.&M.
 1544' FSL 1102' FWL

TOPOGRAPHIC MAP 11 15 05
 MONTH DAY YEAR
 SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





**PROPOSED LOCATION:
SHRINERS #2-10C5**

LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EL PASO PRODUCTION OIL & GAS COMPANY

SHRINERS #2-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
1544' FSL 1102' FWL



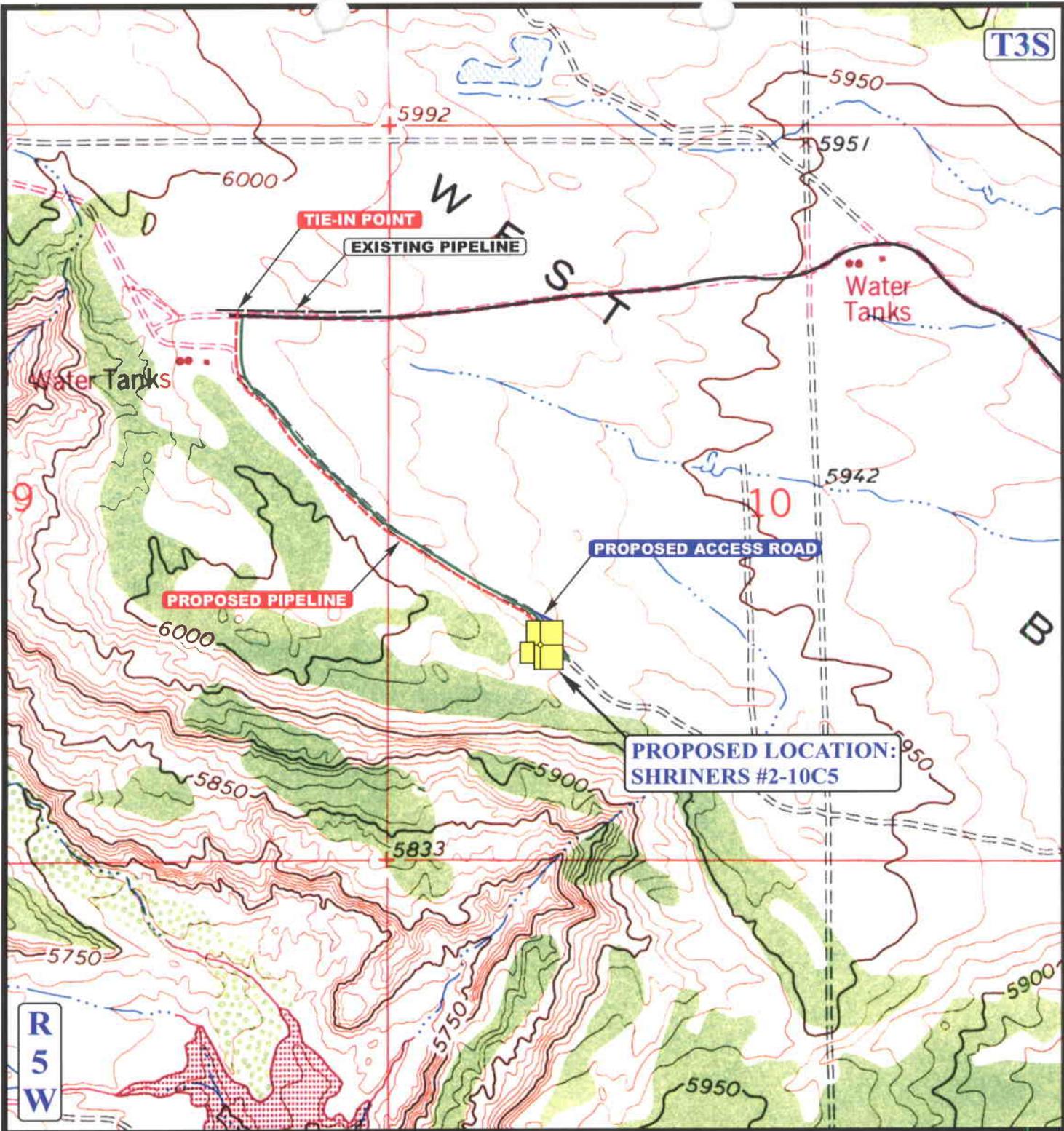
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

11 15 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,279' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EL PASO PRODUCTION OIL & GAS COMPANY

SHRINERS #2-10C5
SECTION 10, T3S, R5W, U.S.B.&M.
1544' FSL 1102' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

11	15	05
MONTH	DAY	YEAR

SCALE: 1" = 1000' DRAWN BY: S.L. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/20/2005

API NO. ASSIGNED: 43-013-33008

WELL NAME: SHRINERS 2-10C5

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 505-344-9380

PROPOSED LOCATION:

NWSW 10 030S 050W
 SURFACE: 1544 FSL 1102 FWL
 BOTTOM: 1544 FSL 1102 FWL
 DUCHESNE
 ALTAMONT (55)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	1/30/06
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

LATITUDE: 40.23158

LONGITUDE: -110.4413

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 400JU0708)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139-42
Eff Date: 4-12-1985
Siting: 660' fr west u bdr & 1320' fr other wells
- R649-3-11. Directional Drill

COMMENTS:

Needs Permit (01-19-06)

STIPULATIONS:

1- STATEMENT OF BASIS

2- Cmt Strip #3 - (7" intermediate string, 4000' MD)

T3S R5W

ALTAMONT FIELD

SHRINE HOSPITAL 1-10C5

CAUSE: 139-42 / 4-12-1985

10

SHRINERS 2-10C5

1-15C5

OPERATOR: EL PASO PROD CO (N1845)

SEC: 10 T. 3S R. 5W

FIELD: ALTAMONT (55)

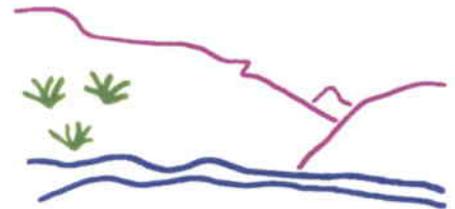
COUNTY: DUCHESNE

CAUSE: 139-42 / 4-12-1985

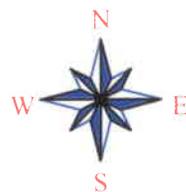
- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- ✳ GAS INJECTION
 - ✳ GAS STORAGE
 - ✳ LOCATION ABANDONED
 - ⊙ NEW LOCATION
 - ⊙ PLUGGED & ABANDONED
 - ✳ PRODUCING GAS
 - PRODUCING OIL
 - ✳ SHUT-IN GAS
 - SHUT-IN OIL
 - ✳ TEMP. ABANDONED
 - ⊙ TEST WELL
 - △ WATER INJECTION
 - ⊙ WATER SUPPLY
 - ⊙ WATER DISPOSAL
 - ⊙ DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 23-DECEMBER-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: _____ EL PASO PRODUCTION OIL AND GAS COMPANY
WELL NAME & NUMBER: _____ SHRINERS 2-10C5
API NUMBER: _____ 43-013-33008
LOCATION: 1/4,1/4 NWSW Sec: 10 TWP: 3S RNG: 5W 1544' FSL 1102' FWL

Geology/Ground Water:

El Paso proposes to set 2,500 feet of surface casing which will be cemented to surface. The surface hole will be drilled utilizing fresh water mud. The estimated depth to the base of moderately saline ground water is 4,000 feet. A search of Division of Water Rights records indicates that there are over 20 water wells within a 10,000 foot radius of the proposed location. All of the listed wells are over a mile from the proposed site. Most of these wells produce water from the Duchesne River Formation and range in depth from 6 to 600 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

Reviewer: Brad Hill **Date:** 01/23/2006

Surface:

The pre-site investigation of the surface was performed on 01/19/2006. This site is on fee surface, with fee minerals. Surface owners Mary Stanley and Susan Reed were present and stated their request that this location be fenced and that a cattle guard be place at the location entrance. Also, Mary Stanley expressed concern with the well spacing in this area, and expressed her desire that the well be plugged as soon as Utah State Rule could require it.

Reviewer: Richard Powell **Date:** 01/19/2006

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY
WELL NAME & NUMBER: SHRINERS 2-10C5
API NUMBER: 43-013-33008
LEASE: FEE FIELD/UNIT: ALTAMONT/BLUEBELL
LOCATION: 1/4,1/4 NW/SW Sec: 10 TWP: 3S RNG: 5W 1544' FSL 1102' FWL
LEGAL WELL SITING: 660' from unit boundary and 1320' from another well.
GPS COORD (UTM): 4453400Y 0547533X SURFACE OWNER: MARY FRANCES STANLEY

PARTICIPANTS

Richard Powell & Dennis Ingram (DOGM), Ryan Fairbanks (El Paso representative), David Weston (UELS), Mary Stanley & Susan Reed (surface owners), Robert Wilkins (El Paso construction foreman).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

The proposed location is on southwest side of a large flat bench. To the southwest the terrain becomes quite steep as it drops toward Starvation Reservoir approximately 1 mile south. Approximately 1 mile to the northeast the bench drops off steeply to the Duchesne River.

SURFACE USE PLAN

CURRENT SURFACE USE: Wildlife and Livestock grazing.

PROPOSED SURFACE DISTURBANCE: Location will be 350' by 320'. Proposed new access road is to be approximately 130 feet. Existing 2-track to be upgraded for approximately 0.6 miles.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See attached map from GIS database.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production facilities will be located on the disturbed portion of the well pad. Pipeline to follow access road.

SOURCE OF CONSTRUCTION MATERIAL: Surface and subsoil material in the immediate area will be utilized. Any gravel will be obtained from a commercial source.

ANCILLARY FACILITIES: None are anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OF CONCERNS?
(EXPLAIN): Not likely.

WASTE MANAGEMENT PLAN:

Drilled cuttings will be settled into reserve pit. Liquids from pit will be removed and disposed of at an approved waste disposal facility. Formation water will be confined to storage tanks and then piped to the

Ute #1 Disposal, Sec.15, T3S, R6W). Portable toilets, sewage holding tanks, and onsite sewage treatment equipment will be handled by commercial contractors and regulated by the appropriate health authority. Trash will be contained in trash baskets and disposed of at an approved landfill.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: none

FLORA/FAUNA: Pinion Pine, Utah Juniper, Greasewood, Sagebrush, Russian thistle, Horsebrush / Deer, Rodents, Raptors, Coyote, Songbirds, Rabbit, Bobcat, Cougar.

SOIL TYPE AND CHARACTERISTICS: Sandy loam.

EROSION/SEDIMENTATION/STABILITY: Very little natural erosion. Sedimentation and stability are not a problem and location construction shouldn't cause an increase in stability or erosion problems.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: 150' BY 100' and ten feet deep.

LINER REQUIREMENTS (Site Ranking Form attached): A liner will be required for reserve pit. Site ranking score is 25.

SURFACE RESTORATION/RECLAMATION PLAN:

SURFACE AGREEMENT: Still under negotiation.

CULTURAL RESOURCES/ARCHAEOLOGY: unknown.

OTHER OBSERVATIONS/COMMENTS

ATTACHMENTS

Photos of this site were taken and placed on file.

RICHARD POWELL
DOGM REPRESENTATIVE

01/19/06 01:30 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

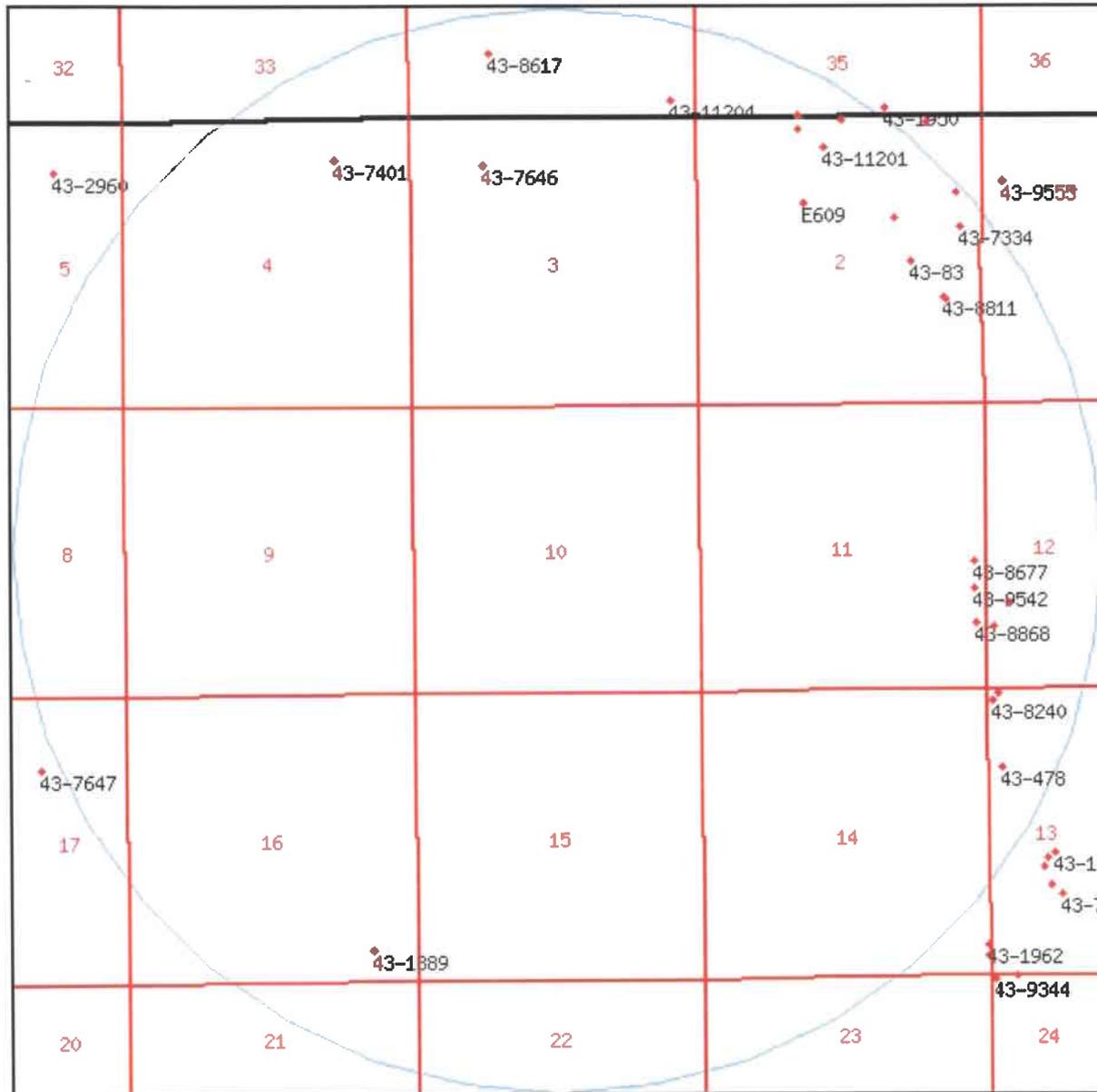
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UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 01/23/2006 04:46 PM

**Radius search of 10000 feet from a point N2640 E2640 from the SW corner, section 10, Township 3S, Range 5W, US b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all**



0 1300 2600 3900 5200 ft

Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
43-11132	Underground S1450 W500 NE 02 3S 5W US	well info	A	20010402	DIS	0.000	1.730	DALE GINES BOX 403
43-11201	Underground S590 W300 N4 02 3S 5W US	well info	A	20011109	DIS	0.000	3.730	RONALD E. & CONNIE M. BUCKLEY P.O. BOX 402
43-11204	Underground N300 W450 SE 34 2S 5W US		A	20011119	DIS	0.000	1.730	MICHAEL RAWLINS 21300 STRAWBERRY HILL LN.
43-11518	Underground S250 W750 N4 02 3S 5W US		A	20040422	D	0.000	0.450	GARY STANLEY 12182 SOUTH 1430 WEST
43-11519	Underground S100 E50 N4 02 3S 5W US		A	20040422	D	0.000	0.450	LYNN STANLEY 6682 SOUTH CODY LANE
43-11520	Underground S10 W770 N4 02 3S 5W US		A	20040422	D	0.000	0.450	VERN STANLEY 14390 S 1690 W
43-11589	Underground S1900 E1000 N4 02 3S 5W US	well info	A	20041110	DIS	0.000	1.730	JUSTIN AND TASHA CRUM P. O. BOX 92
43-1889	Underground N608 E1834 S4 16 3S 5W US		P	19520709	O	0.037	0.000	USA BUREAU OF RECLAMATION 302 EAST 1860 SOUTH
43-1949	Underground	well	P	19350200	DS	0.000	0.560	STEVEN J. AND MIRIAM A.

		info					ROBERTS P. O. BOX 929
	S140 W1020 NE 02 3S 5W US						
43-1950	Underground	well info	P	19320900 DS	0.044 0.000	FARNSWORTH FAMILY TRUST	
	N124 W1803 SE 35 2S 5W US					FARRELL & JOLENE FARNSWORTH, TRUSTEES	
43-1962	Underground		P	19610721 M	0.510 0.000	DUCHESNE CITY	
	N375 W52 SE 14 3S 5W US					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN	
43-1962	Underground		P	19610721 M	0.510 0.000	DUCHESNE CITY	
	N581 W52 SE 14 3S 5W US					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN	
43-1981	Underground	well info	P	19680628 M	1.000 0.000	DUCHESNE CITY	
	N2017 E969 SW 13 3S 5W US					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN	
43-1981	Underground	well info	P	19680628 M	1.000 0.000	DUCHESNE CITY	
	N2174 E1033 SW 13 3S 5W US					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN	
43-1981	Underground	well info	P	19680628 M	1.000 0.000	DUCHESNE CITY	
	N2287 E1173 SW 13 3S 5W US					C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN	
43-279	Underground	well info	P	19600220 D	0.030 0.000	MELVIN B. WHITE	
	S60 E175 NW 13 3S 5W US					C/O STEPHEN GREENWOOD	
43-2960	Underground	well info	P	19730910 O	0.015 10.950	GULF OIL CORPORATION	
	S920 W1240 NE 05 3S 5W US					C/O PENNZOIL COMPANY	

43-3651	Underground		P	19620707 M	1.000 0.000	CITY OF DUCHESNE DUCHESNE UT 84021
	N0 E475 SW 13 3S 5W US					
43-478	Underground		P	19570410 DIS	0.015 0.000	J. ARVEL AND DEON C. RHOADES P. O. BOX 342
	S1445 E235 NW 13 3S 5W US					
43-5052	Underground		P	19050000 DIS	0.111 0.000	GUY TAYLOR DUCHESNE UT 84021
	N1170 E125 SW 12 3S 5W US					
43-7264	Underground	well info	P	19720925 M	1.000 0.000	DUCHESNE CITY C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
	N1662 E1092 SW 13 3S 5W US					
43-7264	Underground		P	19720925 M	1.000 0.000	DUCHESNE CITY C/O J. CRAIG SMITH & DAVID B. HARTVIGSEN
	N1516 E1294 SW 13 3S 5W US					
43-7334	Underground		P	19730405 DIS	0.100 0.000	KENNETH L. WILKINSON STAR ROUTE, BOX 37-A
	S45 W1340 E4 02 3S 5W US					
43-7334	Underground	well info	P	19730405 DIS	0.100 0.000	KENNETH L. WILKINSON STAR ROUTE, BOX 37-A
	N600 W450 E4 02 3S 5W US					
43-7401	Underground		P	19740109 O	0.015 10.950	GULF OIL CORP C/O PENNZOIL COMPANY
	S775 W1396 NE 04 3S 5W US					
43-7646	Underground	well info	P	19741125 O	0.015 10.950	GULF OIL CORPORATION C/O PENNZOIL COMPANY
	S882 E1387 NW 03 3S 5W US					
43-7647	Underground	well info	P	19741125 O	0.015 10.950	GULF OIL CORPORATION
	S1320 W1570 NE 17 3S					

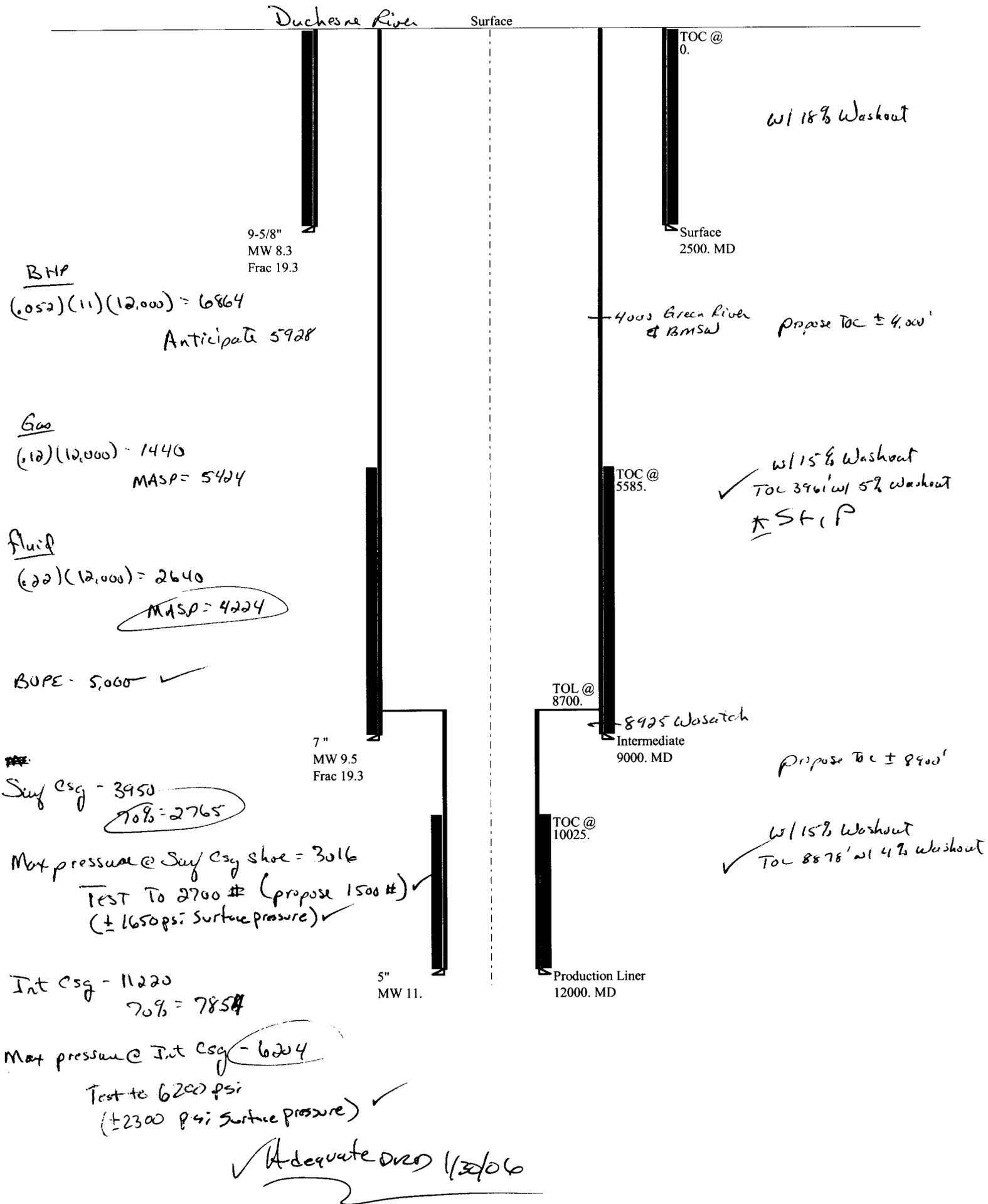
Well ID	Well Type	Well Info	Priority	Year	Class	Rate	Volume	Owner
43-7908	Underground	well info	P	1934	DI	0.015	0.000	C/O PENNZOIL COMPANY VERL RAY AND DOROTHY IVIE
								STAR ROUTE BOX 38
43-8240	Underground	well info	P	1978	DIS	0.015	0.000	ORREN J. GREENWOOD
								1375 EAST 9400 SOUTH
43-83	Underground		P	1933	DOS	0.015	0.000	KENNETH L. WILKINSON
								DUCHESNE UT 84021
43-8471	Underground	well info	P	1986	DI	0.015	0.000	J. T. MORRISON
								P. O. BOX 27
43-8617	Underground	well info	A	1980	DIS	0.015	0.000	CHESTER L. GREER
								4782 SOUTH 4300 WEST
43-8677	Underground	well info	P	1983	DI	0.015	0.000	STAN YOUNG
								BOX 723
43-8811	Underground		A	1980	DIS	0.015	0.000	DALE WORKMAN
								BOX L
43-8868	Underground	well info	P	1981	D	0.015	0.000	PAUL E. HAYES
								STAR RT. 2 BOX 40B
43-8945	Underground	well info	A	1981	DIS	0.015	0.000	WILLIAM M. WARDLE

	S1020 E400 W4 12 3S 5W US					P.O. BOX #531
43-9344	Underground	A	19830228 DIS	0.015 0.000	BEN MITCHELL	
	S50 E70 NW 24 3S 5W US				BOX 42-B	
43-9542	Underground	well info	P	19840420 DIS	0.015 0.000	JAMES D. AND AUDREY MARCELLIN
	S760 W250 E4 11 3S 5W US				HC2 BOX 40-B	
43-9555	Underground	A	19840424 DIS	0.015 0.000	LEO L. BRADY	
	S1250 E350 NW 01 3S 5W US				RR#2, BOX 37,	
E609	Underground	A	19730222 DI	0.000 1.000	E. ARTHUR HIGGINS	
	S1640 W660 N4 02 3S 5W US				P.O. BOX #668	

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01-06 El Paso Shriners 2-10-05

Casing Schematic



Well name:

01-06 El Paso Shriners 2-10C5

Operator: **El Paso Production**

String type: Surface

Project ID:
43-013-33008

Location: Duchesne County

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Burst:

Design factor 1.00

Cement top: Surface

Burst

Max anticipated surface pressure: 468 psi
Internal gradient: 0.468 psi/ft
Calculated BHP 1,636 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 2,190 ft

Re subsequent strings:

Next setting depth: 9,000 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,675 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	40.00	J-55	LT&C	2500	2500	8.75	198.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2570	2.376	1636	3950	2.41	100	520	5.20 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: January 24, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-06 El Paso Shriners 2-10C5	
Operator:	El Paso Production	Project ID:
String type:	Intermediate	43-013-33008
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 9.500 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 5,417 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 6,497 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 7,706 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 191 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 5,585 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,000 ft
 Next mud weight: 11.000 ppg
 Next setting BHP: 6,857 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,000 ft
 Injection pressure: 9,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9000	7	29.00	HCP-110	LT&C	9000	9000	6.059	528.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4441	9200	2.071	6497	11220	1.73	261	797	3.05 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: January 24, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9000 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-06 El Paso Shriners 2-10C5	
Operator:	EI Paso Production	Project ID:
String type:	Production Liner	43-013-33008
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 11.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 5,417 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP: 6,857 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 11,447 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 233 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 10,025 ft

Liner top: 8,700 ft
 Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3300	5	18.00	P-110	VAM FJL	12000	12000	4.151	120.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	6857	13470	1.964	6857	13940	2.03	59	399	6.72 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: January 24, 2006
 Salt Lake City, Utah

Remarks:
 For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12000 ft, a mud weight of 11 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 29, 2006

El Paso Production Oil and Gas Company
1339 El Segundo NE
Albuquerque, NM 87113

Re: Shriners 2-10C5 Well, 1544' FSL, 1102' FWL, NW SW, Sec. 10, T. 3 South,
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33008.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: El Paso Production Oil and Gas Company
Well Name & Number Shriners 2-10C5
API Number: 43-013-33008
Lease: Fee

Location: NW SW **Sec.** 10 **T.** 3 South **R.** 5 West

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. Cement volume for the 7" intermediate string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 4000' MD as indicated in the submitted drilling plan.

43-013-33008

Surface Use and Damage Agreement

This agreement is made and entered into between the Owl and the Hawk, L.L.C. ("Owner") whose address is 7340 Binnacle Drive, Carlsbad, California 92011, and El Paso E&P Company, L.P. ("Operator") whose address is 1001 Louisiana Street, Houston, Texas 77002.

The term of this Agreement shall commence upon the effective date. Subject to the terms herein, specific uses and rights granted hereunder shall continue so long as they are used by the Operator. The uses and rights herein granted are limited to one well site, and roads and pipelines needed for the development and production of that well.

In consideration of the premises, and the performance of covenants set forth below, the parties agree:

1. **Oil and Gas Lease.** Owner represents that it owns the surface of the lands described in attached Exhibit A which are hereafter referred to as "the Lands." Operator represents that it is the owner of the oil and gas leases which give Operator the right to explore for, develop and produce oil and gas from the Lands.

2. **Right of Way.** Owner grants Operator, its employees and designated agents, a private right of way to enter upon and use the Lands for the purposes of drilling, completing and producing, recompleting, and maintaining an oil and gas well on the Lands, and for construction and maintaining access roads and power lines and installing pipelines to transport oil, gas and water produced from the well drilled on the Lands. The parties enter into this agreement to agree on compensation for the right of way granted herein, to agree on payments for damage to the surface and to avoid disputes between the parties over use of the property for oil and gas operations.

3. **Notification.** Operator has notified Owner and consulted with Owner as to the location of the well, road, pipeline, power line and gathering system to be placed on the Lands. By execution of this agreement Owner acknowledges receipt of the location survey plat and roads. To the extent possible, Operator will use existing roads on the surface of the Lands for its operations, and, if construction of a new road is required, Operator will locate the new road in a manner so as to cause the least interference with Owner's operations on the Lands. If a pipeline, power line or gathering system is to be installed by Operator, Operator will locate the well, pipeline, power line and gathering system in a manner so as to cause the least interference reasonably expected with Owner's operations on the Lands. The locations of the well, roads and pipelines and power lines must be approved by Owner before construction or installation, which approval will not be unreasonably withheld. Operator has notified Owner prior to conducting its operations on the Lands as to the road and location for the Shriners #2-10C5 well.

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DIV. OF OIL, GAS & MINING

4. **Termination of Rights.** Unless sooner terminated due to a default by Operator, the rights granted by Owner to Operator shall terminate when Operator's right to explore for, develop, extract or produce oil or gas from the Lands terminates.

5. **Non-exclusive Rights.** The rights granted by Owner to Operator are non-exclusive, and Owner reserves the right at its sole risk and expense to use all access roads and all surface and subsurface uses of the Lands and the right to grant successive easements thereon or across on such terms and conditions as Owner deems necessary or advisable.

6. **Payments.** Operator will pay to Owner the following amounts:

- a. Five Thousand Dollars (\$5,000.00) for the well site, compensating for the right of way granted herein and the use of Owner's land for oil and gas operations, including temporary surface damages. This amount will be paid to the Owner before Operator enters the premises to drill the well.
- b. **Access.** Operator shall pay an initial payment of Fifteen Dollars (\$15.00) per lineal rod for new roads on the land. The initial payment shall be made before constructing the roads. Road and pipeline rights of way shall not exceed 60 feet in width during construction, and shall not exceed 40 feet in width after construction. There shall not be a duplicate payment for road and right of way within the same strip of right of way.
- d. **Pipeline and Power Lines.** For each pipeline and/or power right of way not installed by Operator within the access road right of way, Operator shall pay the sum of Fifteen Dollars (\$15.00) per lineal rod. Operator shall make payments for pipelines and power lines within thirty (30) days after installation. The pipelines and power lines referred to in this paragraph are gathering pipelines and waterlines and power lines used in connection with the well drilled on the land, and all such pipelines are to be used only for the gathering and transportation of oil, gas or water produced from the subject well. All such power lines shall be used only to supply power to facilities located on the land. No other pipelines or power lines shall be constructed unless and until Operator and Owner agree upon appropriate compensation for such pipelines and power lines. Operator shall be responsible for backfilling, repacking, re-seeding and re-contouring the surface so as not to unreasonably interfere with Owner's operations. **Prior to drilling on said Lands, Operator will provide surveyors maps including surveyors, "Location Layout," showing the exact location**

of the proposed well, "Topographic Map" at 1:100,000 scale and "Location Damage Area" and "Road Right of Way" map.

- e. **Operator shall provide the Owner with a surveyor's location layout plat map, and a map showing the exact location of the proposed pipelines, power lines and gathering systems prior to installation and confirmation installation was as described, promptly after completion.**

Whenever practical, all pipelines, power lines and gathering systems located by Operator on the premises shall be buried to the depth of at least three (3) feet below the surface, but always below plow depth, where soil conditions permit. All rights-of-way for power lines shall be limited to twenty (20) feet in width, being ten (10) feet on each side of the centerline.

- f. **Pod Buildings and Compressor Stations:** No pod buildings or compressor stations will be located on the land without consultation with the Owner and the payment of reasonable compensation for such use of the property.

7. Limitation on Rights. The Lands may not be used by Operator in connection with operations on other premises. Operator shall not cause or allow water discharged from Operator's wells not on the Lands to flow across the Lands. Operator shall not stack rigs on the Lands, for more than 15 days either on or off the well site without the prior written consent of Owner; except when Operator has the rig on location and due to weather conditions determines that it will cause less damage to leave the rig on location and discontinue operations until weather conditions improve.

8. Locations. The well site location shall be limited to three (3) to four (4) acres of land while drilling and no more that two-and a-half (2.5) acres for permanent facilities. No well shall be drilled within 400 feet of any residence, or house, on the Lands without the prior written consent of Owner. No permanent housing or dwelling unit shall be constructed or placed by Operator on the Lands.

9. Maintenance. Operator shall at all times keep the well sites, road rights-of-way, and other areas used by Operator safe and in good order, free of noxious weeds, litter and debris. Operator shall not permit the release or discharge of any petroleum products or toxic or hazardous chemicals or wastes on the surface of the Lands. All visible facilities placed on the property by Operator shall be painted in earth tones consistent with the surrounding

area. Operator agrees to repair, at Operator's expense, any damage caused by Operator to existing roads used for Operator's access. Operator agrees to maintain the access roads it uses.

10. Produced Water. Operator will not discharge produced water on Owner's surface Lands without advising Owner of the location and only with the prior written consent of Owner, and the payment of compensation agreed to by Owner.

11. Consolidation. Whenever practical, Operator will consolidate its facilities for as many wells as practical, locating in-coming power at a central point and constructing all power lines underground, and placing all roads, power lines, and pipelines in the same corridor. The consolidated facilities may not be used for operations connected with lands outside the Lands.

12. Dry Hole. Operator shall fill and level the location, re-contour the location, distribute the top soil, make the location ready for re-seeding, and re-seed the area and restore vegetation on the disturbed areas, and plug and abandon the well as required by applicable law and regulations. All cleanup and restoration requirements shall be completed, if weather permits, by Operator within six (6) months after termination of drilling or production activities at the well site. If clean-up and restoration is not completed timely, a penalty of \$500 per well shall be paid to Owner.

13. New Roads. Two-track, unimproved roads shall be used by Operator whenever possible. New all weather roads will be constructed only when absolutely necessary, and any new roads on Owner's lands shall be limited to fifteen (15) feet in width for the actually traveled road bed, together with a reasonable width, not to exceed ten (10) feet from the centerline of the actually traveled road bed, for fills, shoulders and crosses. If a new road is constructed on Owner's surface, the entry to that road will be locked if requested by Owner and access controlled for use only by Operator and Owner.

14. Cattleguards and Fences. Operator shall pay Owner the fair market value of any livestock killed or injured as a result of its oil and gas operations. Operator shall construct stock-tight fences around any dangerous area, including any pits, where Operator drills any wells. All cattleguards and fences installed by Operator shall be kept clean and in good repair. Cattleguards will be installed in the main fences with metal gates unless otherwise agreed by Owner.

15. Improvements, Hay Land and Stock Water Pipeline. No fences, cattleguards or other improvements shall be cut or damaged by Operator without the prior written consent of Owner and the payment of additional damages or the institution of other safeguards to protect the rights and property of the Owner. Parts of the Lands are customarily used for the production of hay. Operator shall not place or construct any facilities over any

underground stock water pipelines on the Lands and, except for the work necessary to replace the underground stock water pipeline, and shall not disturb, damage or destroy the stock water pipelines or tanks used in connection with the pipelines.

16. Reclamation. As soon as reasonably practicable, and in any event within six (6) months, after the disturbance, weather permitting, Operator shall rehabilitate and restore to its original condition, as near as reasonably possible, all areas disturbed by Operator's operations. If the well is plugged and abandoned, Operator shall restore the locations, access road and other disturbed areas to as close to its original condition as is reasonable. All wells which are plugged and abandoned shall be plugged and abandoned according to all applicable rules of any governmental entity and shall be capped at least 52 inches below the ground surface and all casing, pipe and other equipment or materials shall be removed from the location. Operator shall promptly restore and level the surface of all land disturbed by the construction or maintenance of any power line, pipeline or gathering line, as nearly as can reasonable be done, to the same condition it was in before and operations so that there are no permanent mounds, ridges, sinks or trenches. Operator shall bury or remove all rocks four inches or greater in diameter uncovered or exposed by Operator's activities. Upon final termination of Operator's rights under this agreement and unless otherwise agreed by Owner, Operator shall return all roads and other rights of way or sites, as near as reasonably practical to the condition which they were in prior to the execution of this agreement, reseed all areas disturbed by Operator's activities and remove all pipelines and power lines.

17. Fencing of Access Roads. Operator will not fence any access roads without the prior written consent of Owner.

18. Payment. The payments herein provided are acknowledged as sufficient and in full satisfaction for damages caused or created by the reasonable and customary entry, rights-of-way and operation and use of the roads and well sites, but do not include damage to livestock, buildings or improvements or injuries to persons or to any damage or destruction caused to Owner's wells or water supply. This agreement does not relieve Operator from liability for damage caused by Operator's gross negligence or by spills or discharges or any hydrocarbon or toxic or hazardous chemicals or wastes due to Operator's operations or by gas leakage or gas released due to Operator's operations or by leaks or breaks in Operator's pipelines.

19. No Warranty. Owner makes no warranty of title in entering into this agreement.

20. Non-Disturbance. Operator and its employees and authorized agents shall not disturb, use or travel upon any of the land of Owner not subject to this agreement. Operator is aware that there is livestock on Owner's

Lands. Operator will take all necessary steps to prevent injury or damage to livestock from Operator's use of the Lands. Operator shall promptly pay for any reasonable damages to livestock as a result of its operations.

21. Fire and Use Restrictions. Operator shall take reasonable steps to prevent fire and to promptly extinguish fire. Operator may not construct open fires on the property. No trash or timber slash will be burned by Operator on the lands.

Operator shall not permit any of its employees or contractors operating hereunder to bring any firearm, explosive device, weapon, alcoholic beverage, illegal drug or animals on Owner's property. No employee or contractor of Owner shall hunt, prospect for fossils or antiquities, consume alcoholic beverages or carry on any illegal activities on the Lands.

22. Owner's Water Sources. Operator shall not without the Owner's prior written consent use any water from existing wells, reservoirs and springs on the Lands. Operator may dispose bury in a pit no less than eight feet deep all mud cuttings on the Land. Operator shall not knowingly disturb, interfere with, fill, or pollute any creek, reservoir, spring or other source of water on the Lands, water well contractor, well design and well location before commencing operations. If the operational costs or the reconfigure, re-drilled or new well exceed the operation costs of the adversely affected well, Operator shall reimburse Owner for those costs as they are incurred. Operator shall develop emergency procedures for immediate delivery of water to Owner within 48 hours of notice of impairment. Operator shall appoint a representative to handle such matters and provide Owner a local contact and a 24 hour emergency contact. If Operator undertakes activities to restore an Impaired Water Well's capacity or to restore Owner's access to water and if such activities require permits from regulatory agencies, Owner shall cooperate with Operator in obtaining the permits and permission necessary to conduct such operations. All costs of operations, including without limitation fees for obtaining permits and permission, shall be paid by Operator.

23. Enforcement Costs. If operator defaults under this agreement, Operator shall pay all costs and expenses, including a reasonable attorney's fee, incurred by Owner in enforcing this agreement. In a reciprocal manner if owner defaults under this agreement, Owner shall pay all costs and expenses including reasonable attorney's fees incurred by Operator in enforcing this agreement.

25. Indemnification. To the maximum extent permitted by law, Operator will indemnify, defend and hold Owner, and, if applicable, Owner's officers, directors, employees, agents, successors and assigns harmless from any and all claims, liabilities, demands, suits, losses, damages and costs (including, without limitation, any attorney fees) which may arise out of or be related to Operator's activities on the Lands including without limitation, any claims that

Operator's operations here under are either illegal, unauthorized or improper and any claims asserted by any person or state or federal agency for environmental damage or flooding or pollution resulting from Operator's activities. In a reciprocal manner, Owner will indemnify, defend and hold Operator, and, if applicable, Operators' officers, directors, employees, agents, successors and assigns harmless from any and all claims, liabilities, demands, suits, losses, damages and costs (including, without limitation, any attorney fees) which may arise out of or be related to Owner's activities on the Lands including without limitation, any claims that Owner's operations here under are either illegal, unauthorized or improper and any claims asserted by any person or state or federal agency for environmental damage or flooding or pollution resulting from Owner's activities.

26. Compliance with Law. Operator shall conduct operations and activities in accordance with applicable local, state and federal laws, rules and regulations.

27. Release. To the maximum extent permitted by law, Operator releases and waives and discharges Owner, and if applicable, Owner's officers, directors, employees, agents, successors and assigns from any and all liabilities for personal injury, death, property damage or otherwise arising out of Operator's operations under this agreement or use of the Lands. Owner shall not be liable to Operator for any damages caused by Owner's livestock to Operator's facilities.

28. Notice. Notice may be given to either party to this agreement by depositing the same in the United States mail, first-class postage prepaid, duly addressed to the other party at the address set forth above. Such notice shall be deemed delivered when deposited in the United States mail. Operator shall promptly notify Owner in writing of the name, address and telephone number of any person or entity to whom Operator assigns all or any portion of its rights under any oil or gas lease which affects the Lands.

29. Recording. This agreement may not be recorded without the written consent of Owner and Operator. However, if requested by either party, a party may record a memorandum of this agreement to give record notice of the existence of this agreement.

30. Construction of Agreement. This agreement shall be construed under the laws of the State of Utah.

31. Binding Effect. This agreement is binding upon the successors and assigns of the parties.

Dated effective this 9th day of March, 2006.

The Owl and the Hawk, L.L.C.

By:

Title:

Address:

Mary J. Stanley
Partner
4340 Binnick Dr
Carlsbad, Ca
92014

El Paso E & P Company, L.P. (ES)

By:

Title:

Address:

Mary Shrum Belcher
Attorney-in-fact
1225 17th St. #1900
Denver, CO 80202

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EL PASO OIL & GAS COMPANY

Well Name: SHRINERS 210-10C5

Api No: 43-013-33008 Lease Type: FEE

Section 10 Township 03S Range 05W County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/14/06

Time 3:30 PM

How DRY

Drilling will Commence: _____

Reported by CHERYL CAMERON

Telephone # (505) 344-9380

Date 06/15/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EL PASO PRODUCTION O&G COMPANY Operator Account Number: N 1845
Address: 1339 EL SEGUNDO AVE NE
city ALBUQUERQUE
state NM zip 87113 Phone Number: (505) 344-9380

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333008	SHRINERS 2-10C5		NWSW	10	3S	5W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	15442	6/14/2006			6/22/06	
Comments: SPUD W/ RKY MTN DRLG ON 6/14/05 @ 3:30 PM WSTC							-- K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							RECEIVED JUN 21 2006

DIV. OF OIL, GAS & MINING

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CHERYL CAMERON

Name (Please Print)

Cheryl Cameron

Signature

REGULATORY ANALYST

Title

6/20/2006

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: SHRINERS 2-10C5
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	9. API NUMBER: 4301333008
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		COUNTY: DUCHESNE
		STATE: UTAH

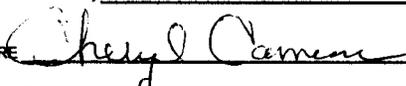
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/12/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURF CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONTINUE DRLG F/ 40' TO 4100'. RIH W/ 4100.34' 9 5/8" 40# N-80 LT&C CSG. SET DV TOOL @ 2009.65'. WASH DOWN 15' CSG, LANDED 9 5/8" CSG @ 4089'. CMT 1ST STAGE W/ 195 SX HI-LIFT LEAD, TAIL W/ 155 SX PREM +. DISPLACE W/ 307 BW.

OPEN DV TOOL & CIRC. CMT 2ND STAGE W/ 185 SX RFC LEAD, 150 SX PREM + TAIL. DISPLACE W/ 153 BW, NO CMT TO SURF. M&P 100 SX TOP JOB, 1.5 BC TO SURFACE.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE 	DATE 8/16/2006

(This space for State use only)

RECEIVED
AUG 22 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: SHRINERS 2-10C5
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		9. API NUMBER: 4301333008
PHONE NUMBER: (505) 344-9380		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		STATE: UTAH

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/30/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO AMEND THE APPROVED CASING & CEMENTING DETAIL AS SHOWN ON THE ATTACHED DOWN HOLE DIAGRAM.

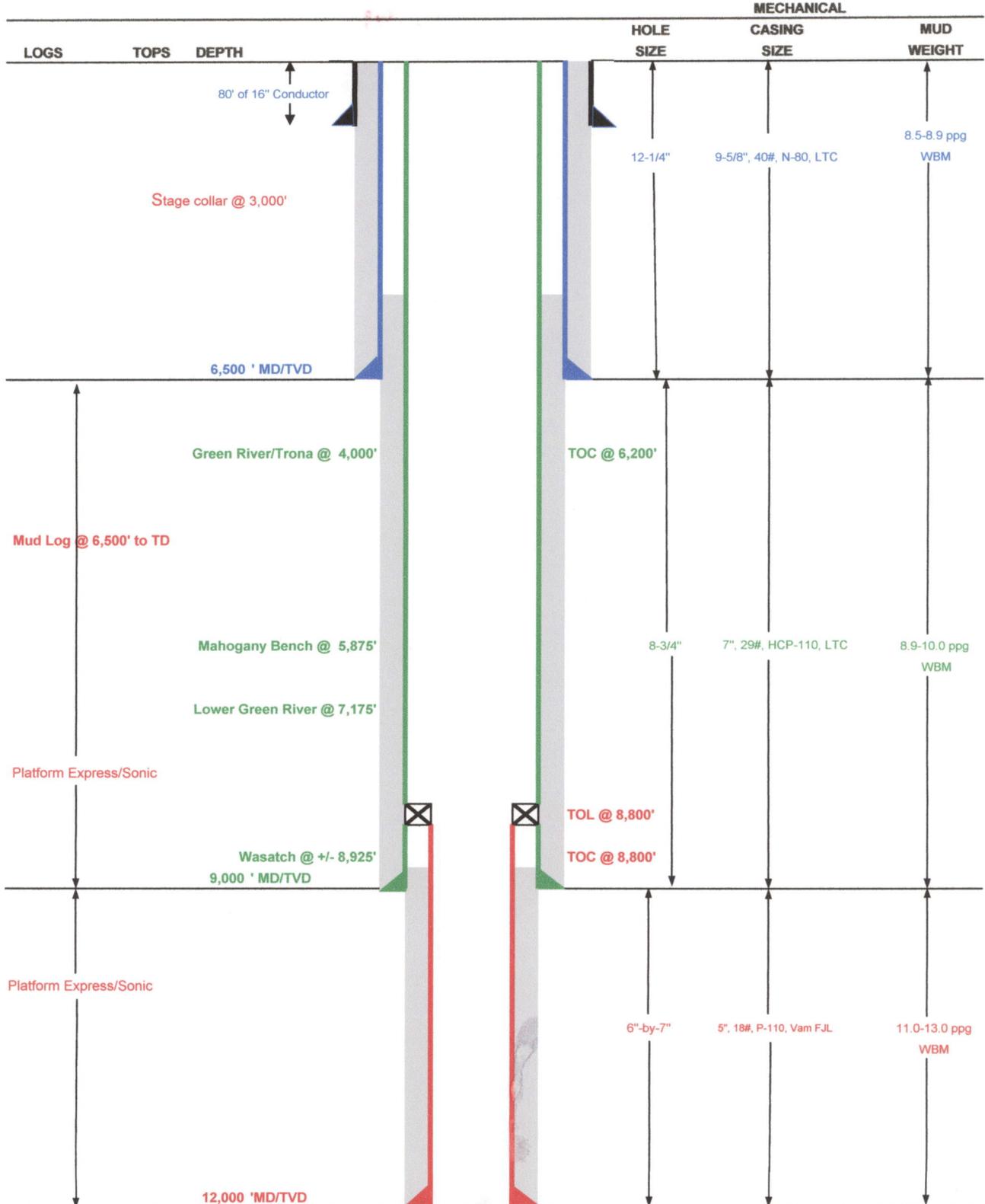
NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE	DATE <u>7/18/2006</u>

(This space for State use only)

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JUL 19 2006
DIV. OF OIL, GAS & MINING

Drilling Schematic

COMPANY NAME El Paso Production DATE July 7, 2006
 WELL NAME Shriners #2-10C5 TD 12,000' MD/TVD
 FIELD Altamont - Bluebell COUNTY Duchesne STATE Utah AFE # 107319
 SURFACE LOCATION 1,544' FSL, 1,102' FWL, NW/SW SEC. 10, T03S, R03W BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch
 ADDITIONAL INFO 13 5/8" 5M BOP stack and 5M kill lines and choke manifold used from Surface to 9,000' & 7 1/16" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 9,000' to TD



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
Conductor	'16"	'0 - 80'						
SURFACE	9-5/8"	0 - 6,500'	10.00	J-55	LTC	3,950 1.08	2,570 0.84	520,000 1.44
INTERMEDIATE	7"	0 - 8,000'	20.00	HCP-110	LTC	11,220 2.35	9,200 1.97	797,000 2.21
PRODUCTION LINER	5"	8,800' - 12,000'	18	P-110	Vam FJL	13,940 2.17	13,470 1.66	341,000 2.21

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
		Stage 1					
SURFACE	Lead	2,500	Halliburton Hi-Fill	305	50%	11.00	3.86
	Tail	500	Premium Plus +2%CaCl ₂ + .25 pps Flocele	212	50%	14.35	1.21
		Stage 2					
	Lead	3000	Halliburton Hi-Fill	365	50%	11.00	3.86
	Tail	500	Premium Plus +2%CaCl ₂ + .25 pps Flocele	222	50%	15.80	1.15
INTERMEDIATE	Lead	2000	Hi Fill + additives	120	50%	11.00	3.86
	Fill	2,000					
		6200-9000	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	140	50%	13.50	1.46
	Tail	800	+ 0.1% HR-12 + .2% CFR-3				
PRODUCTION LINER	Fill	8800-12000	Premium + .5% Halad-344 + 35% SSA-1	180	10%	14.35	1.42
	Lead	3,000	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	200					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 2nd joint to top of pay. Thread lock all FE

PROJECT ENGINEER: Sam Bradley

DRILLING MANAGER: Murray Brooks

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: SHRINERS 2-10C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		9. API NUMBER: 4301333008
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
COUNTY: DUCHESNE		
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>7/30/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS APPROVAL TO AMEND THE APPROVED CASING & CEMENTING DETAIL AS SHOWN ON THE ATTACHED DOWN HOLE DIAGRAM.

PLEASE DISREGARD THE PREVIOUS AMENDMENT SUBMITTAL DATED 7/18/06.

COPIES SENT TO OPERATOR
DATE: 9-8-06
BY: CRD

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>7/21/2006</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 7/20/06
BY: *[Signature]*

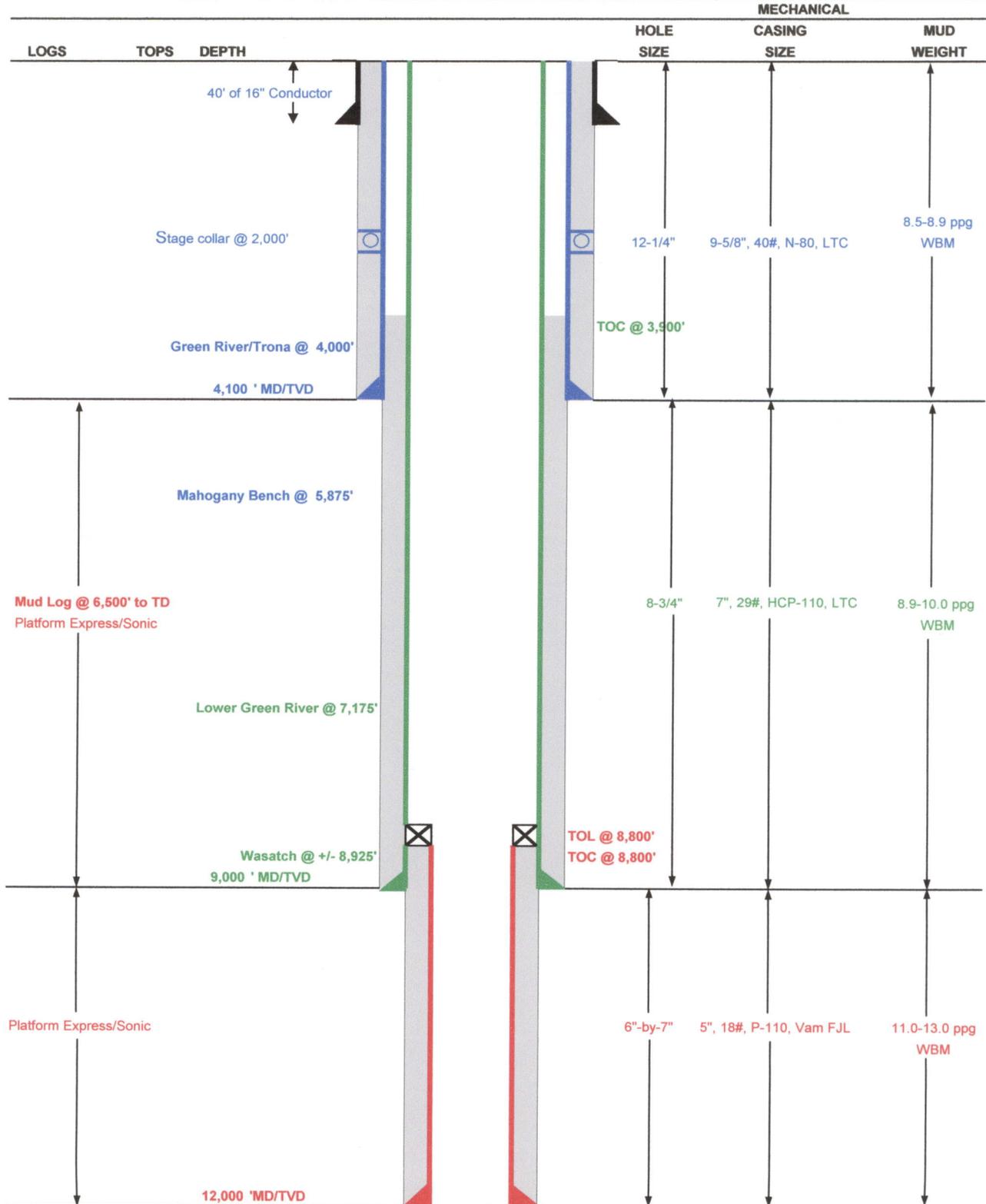
RECEIVED JUL 25 2006

DIV. OF OIL, GAS & MINING

(5/2000) * Surface C₃ shall be cemented back to surface
* Intermediate C₃ shall be cemented back to 394' as proposed in amended drilling plan

Drilling Schematic

COMPANY NAME El Paso Production DATE July 18, 2006
 WELL NAME Shriners #2-10C5 TD 12,000' MD/TVD
 FIELD Altamont - Bluebell COUNTY Duchesne STATE Utah AFE # 107319
 SURFACE LOCATION 1,544' FSL, 1,102' FWL, NW/SW SEC. 10, T03S, R03W BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch
 ADDITIONAL INFO 13 5/8" 5M BOP stack and 5M kill lines and choke manifold used from Surface to 9,000' & 7 1/16" 10M BOE w/rotating head, 5M annular, 3.5" rams, blind rams & mud cross from 9,000' to TD



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
Conductor	16"	0 - 40'						
						5,750	3,090	916,000
SURFACE	9-5/8"	0 - 4,100'	40.00	N-80	LTC	2.50	1.61	3.47
						11,220	9,200	797,000
INTERMEDIATE	7"	0 - 9,000'	29.00	HCP-110	LTC	2.35	1.97	2.21
						13,940	13,470	341,000
PRODUCTION LINER	5"	8,800' - 12,000'	18.00	P-110	Vam FJL	2.17	1.66	2.21

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
			Stage 1				
SURFACE	Lead	1,600	Halliburton Hi-Fill	195	50%	11.00	3.86
	Tail	500	Premium Plus +2%CaCl ₂ + .25 pps Flocele	195	50%	14.35	1.21
			Stage 2				
	Lead	1,500	Halliburton Hi-Fill	195	50%	11.00	3.86
	Tail	500	Premium Plus +2%CaCl ₂ + .25 pps Flocele	205	50%	15.80	1.15
INTERMEDIATE	Lead	2300	Hi Fill + additives	135	50%	11.00	3.86
		6200-9000	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	125	50%	13.50	1.46
	Tail	800	+ 0.1% HR-12 + .2% CFR-3				
PRODUCTION LINER	Fill	8800-12000	Premium + .5% Halad-344 + 35% SSA-1	180	10%	14.35	1.42
	Lead	3,000	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	200					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 2nd joint to top of pay. Thread lock all FE

PROJECT ENGINEER: Sam BradleyDRILLING MANAGER: Murray Brooks

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		8. WELL NAME and NUMBER: SHRINERS 2-10C5
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		9. API NUMBER: 4301333008
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/14/2006	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: WELL SPUD
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU ROCKY MTN DRLG. DRILLED 24" HOLE 20' DEEP. SET 16" CONDUCTOR 40' DEEP IN 2 YDS READY-MIX CMT. DRILLED RATHOLE 20' DEEP AND LINED W/ 16 MIL.

SPUD @ 3:30 PM 6/14/06.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>6/20/2006</u>

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1,* 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

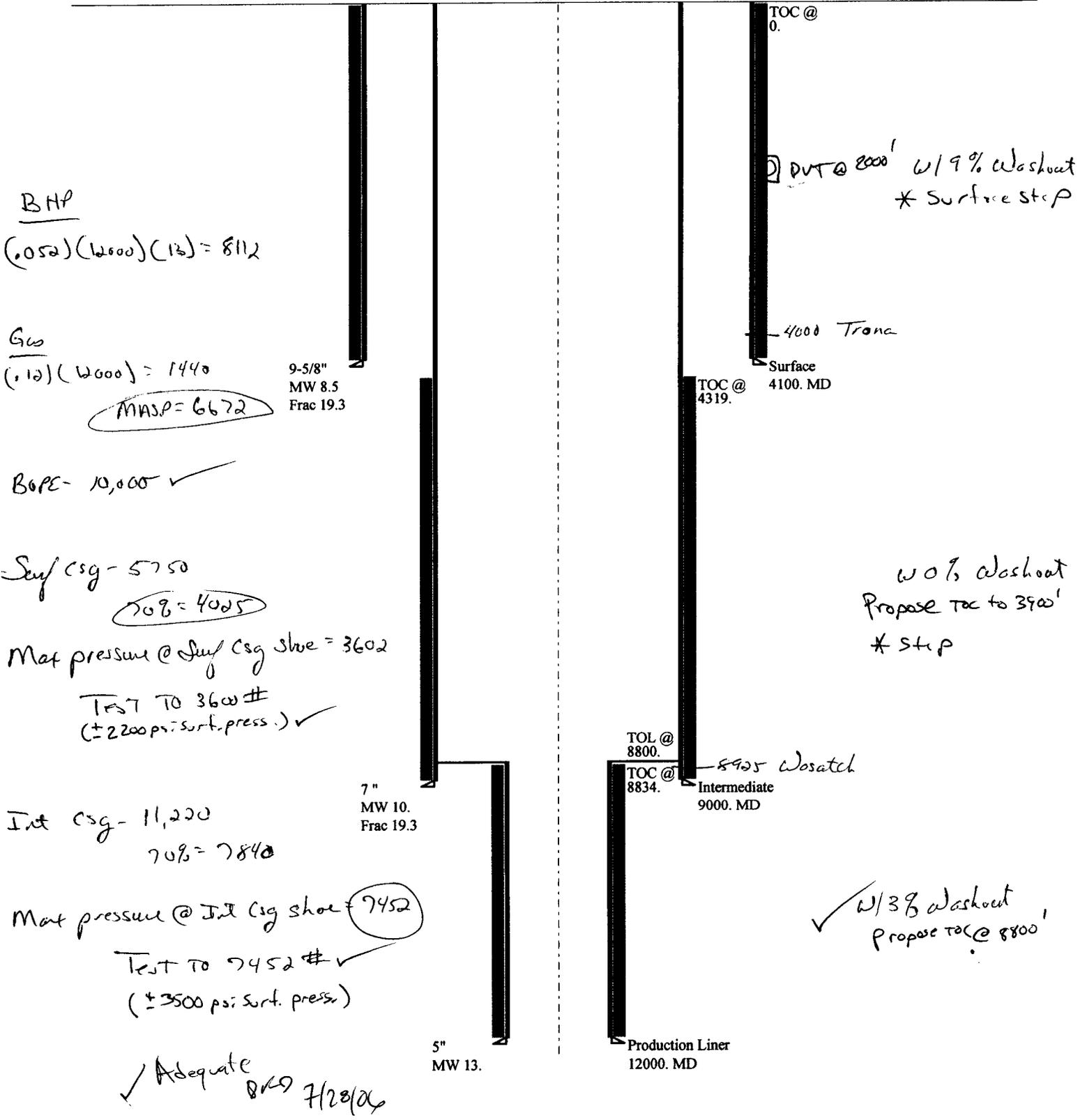
(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

01-06 El Paso Shriners 2-10C5

Casing Schematic

Surface



BHP

$$(0.052)(12000)(13) = 8112$$

GCS

$$(1.12)(12000) = 13440$$

MASP = 6672

9-5/8"
MW 8.5
Frac 19.3

BoPE - 10,000 ✓

Surf csg - 5750

70% = 4025

Mat pressure @ Surf csg shoe = 3602

Test to 3600 #
(± 2200 psi surf. press.) ✓

7"
MW 10.
Frac 19.3

Int csg - 11,220

70% = 7840

Mat pressure @ Int csg shoe = 7452

Test to 7452 # ✓
(± 3500 psi surf. press.)

5"
MW 13.

✓ Adequate
8/19 7/28/06

TOC @
0.

TOC @ 2000' w/ 9% Washcoat
* Surface stop

4000 Trona

Surface
4100. MD

TOC @
4319.

w/o Washcoat
Propose TOC to 3900'
* stop

TOL @
8800.

TOC @
8834.

Intermediate
9000. MD

8425 Washcoat

✓ w/ 3% Washcoat
Propose TOC @ 8800'

Production Liner
12000. MD

Well name:	01-06 El Paso Shriners 2-10C5		
Operator:	El Paso Production	Project ID:	43-013-33008
String type:	Surface		
Location:	Duchesne County		

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 122 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 468 psi
 Internal gradient: 0.468 psi/ft
 Calculated BHP 2,384 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 3,582 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,000 ft
 Next mud weight: 10.000 ppg
 Next setting BHP: 4,675 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 4,100 ft
 Injection pressure 4,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4100	9.625	40.00	N-80	LT&C	4100	4100	8.75	326.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1810	3090	1.707	2384	5750	2.41	164	737	4.49 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: July 28, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 4100 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **El Paso Production**
 String type: **Intermediate**
 Location: **Duchesne County**

01-06 El Paso Shriners 2-10C5

Project ID:
 43-013-33008

Design parameters:

Collapse

Mud weight: 10.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 6,664 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 7,744 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 7,637 ft

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 191 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 4,319 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 12,000 ft
 Next mud weight: 13.000 ppg
 Next setting BHP: 8,104 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 9,000 ft
 Injection pressure 9,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9000	7	29.00	HCP-110	LT&C	9000	9000	6.059	528.1
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4675	9200	1.968	7744	11220	1.45	261	797	3.05 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280

Date: July 28,2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 9000 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	01-06 El Paso Shriners 2-10C5	
Operator:	El Paso Production	Project ID:
String type:	Production Liner	43-013-33008
Location:	Duchesne County	

Design parameters:

Collapse
Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Burst
Max anticipated surface pressure: 6,664 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 8,104 psi

No backup mud specified.

Minimum design factors:

Collapse:
Design factor: 1.125

Burst:
Design factor: 1.00

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 11,367 ft

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 233 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 8,834 ft

Liner top: 8,800 ft
Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3200	5	18.00	P-110	VAM FJL	12000	12000	4.151	117.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8104	13470	1.662	8104	13940	1.72	58	399	6.93 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280

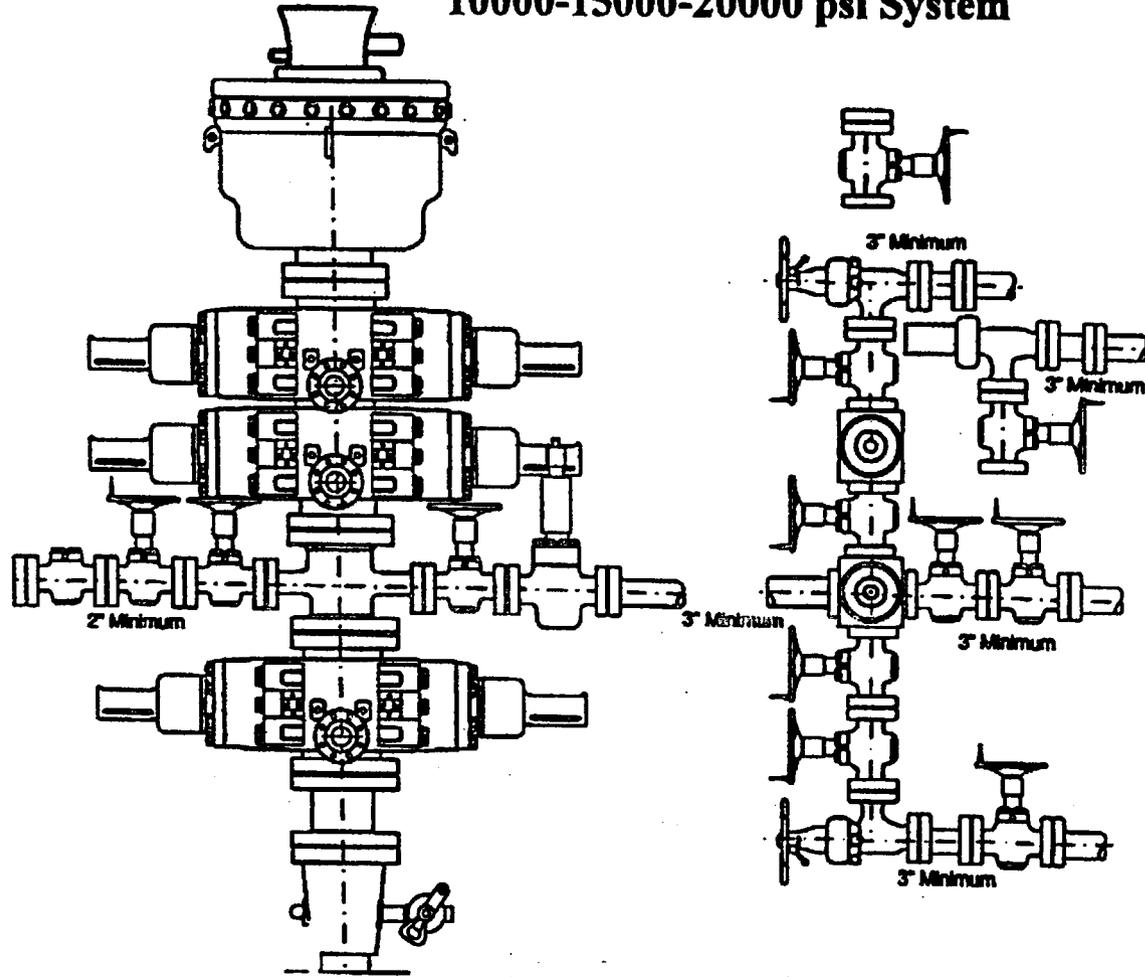
Date: July 28, 2006
Salt Lake City, Utah

Remarks:
For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12000 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

10000-15000-20000 psi System



From: <cherylc_cameron@comcast.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 7/28/2006 11:26:58 AM
Subject: Re: Shiners 2-10C5

Yes, I will attach....They started rigging up on this location yesterday, just to let you know.

----- Original message -----

From: "Clinton Dworshak" <clintondworshak@utah.gov>

> Cheryl,
>
> Do you have a 10M BOP schematic to go
> with the amendment?

From: <cherylc_ameron@comcast.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 7/27/2006 4:15:06 PM
Subject: Re: Shiners 2-10C5

Hi Clinton,

The current status of the Shriners 2-10C5 is waiting on Rotary Rig. It will be moving off the Katherine 3-29B4 any day now. The well has been spud, drilled 24" hole 20' deep. I will attach a copy of the sundry that I submitted.

I'm glad you contacted me.....I sent out another revision on 7/21/06, requesting to amend the csg/cmt detail, and to disregard the earlier sundry submitted on 7/18/06.....I will attach that sundry notice also.

Cheryl

----- Original message -----

From: "Clinton Dworshak" <clintondworshak@utah.gov>

> Cheryl,
>
> I'm currently reviewing the Sundry Notice (signed 7/18/2006
> received by the division 7/19/2006) to amend the
> casing and cement design for the Shiners 2-10C5.
>
> Division records show this well was spudded 6/14/2006.
> What is the current depth and status of the Shiners 2-10C5?
>
>
> Clint

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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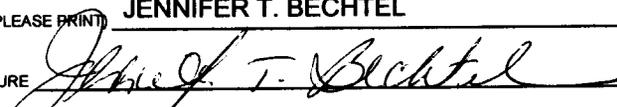
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 291-6400		8. WELL NAME and NUMBER: SHRINERS 2-10C5
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		9. API NUMBER: 4301333008
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/27/2006	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SET LINER
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONTINUE DRLG TO 11,356'. RUN 64 JTS 5" #18 FJL LINER. CIRC LINER @ 7" CASING SHOE @ 8,995. CIRC LINER ON BOTTOM @ 11,356'. CEMENT 5" LINER W/ 260 SX OF CEMCRETE CEMENT. TAG CEMENT @ 8,480'. SET PKR @ 8,582' AND TEST LINER 1,000 PSI FOR 30 MIN. OK. UNSET PKR. ND BOPE. RIG RELEASED 9/27/2006.

NAME (PLEASE PRINT) <u>JENNIFER T. BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE 	DATE <u>10/2/2006</u>

(This space for State use only)

RECEIVED
OCT 03 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		8. WELL NAME and NUMBER: SHRINERS 2-10C5
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		9. API NUMBER: 4301333008
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 8/28/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: INTERMEDIATE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	CSG

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
7" CSG SET @ 8995.3', 29# P-110. CEMENT 7" CSG WITH 952 SKS LEAD SLURRY @ 10.5PPG, 2.19 YIELD, 8.52 H2O, 133 SKS TAIL SLURRY @ 15.8PPG, 1.5 YIELD, 4.97 H2O.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 8/16/2006

(This space for State use only)

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SEP 08 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: SHRINERS 2-10C5
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.			9. API NUMBER: 4301333008
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202		PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL			COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/14/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: ORIG COMPLETION
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR COMPLETED THE SUBJECT WELL AS FOLLOWS:

10/14/06 - 10/17/06: TEST BOP TO 8500 PSI. TAG LINER TOP @ 8765'. CIRC WELL W/ 340 BBLS 2% KCL WATER. TIH W/ 2 7/8" TBG TO LINER TOP. TIH TAG @ 10928'. CIRC WELL W/ 150 BBLS WASH DOWN TO 11292'. FILL CSG AND TEST TO 2000 PSI, OK. RUN CBL

10/18/06 - 10/20/06: PERFORATE 1ST STAGE, 10288' - 10919', 3SPF, 120 DEG PHASING. ACIDIZE WELL W/ 1500 GAL 15% HCL. AVG PSI 3687 PSI, AVG RATE 13 BPM MAX PSI DURING BREAK DOWN 4225 PSI. ISIP 3489 PSI, 5 MIN 3294 PSI, 10 MIN 3767 PSI, 15 MIN 2945 PSI. SURGE BALLS OF PERFS. FRAC PERFS USING 352 SX SAND IN FORMATION & 543 SXS SAND IN WELLBORE.

10/21/06 - SET CBP @ 10280'. FILL CSG W/ 135 BBLS 2% KCL WTR. PRESS TEST CBP TO 4000 PSI FOR 15 MIN, OK. PERFORATE STAGE 2 W/ 3 1/8" HSC 22.7 GRAM CHRGS 3SPF, 120 DEG PHASING FROM 9670' - 10239'. 3 TTL PERF RUNS W/ 1 MISRUN.

10/22/06 - PUMPED 2500 GAL 28% HCL ACID & 110 BIO BALLS. FLUSH W/ 441 BBLS. FORMATION BROKE @ 4330 PSI. ISIP 2641 PSI 5 MIN SIP 1444. 10 MIN SIP 1006 PSI. 15 MIN SIP 676 PSI. PUMP FRAC #2. 310 SX SAND IN WELLBORE, 379 SX SAND IN FORMATION.

11/3/06: SET PKR @ 8700'. CIRC WELL DWN CSG W/ 315 BBLS 2% KCL WTR W/ CORROSION INHIBITOR & BIOCIDES FOR PKR FLUID. LAND TBG W/ 9000# COMP TEST CSG & PKR TO 1000 PSI. (CONT'D)

NAME (PLEASE PRINT) <u>JENNIFER T. BECHTEL</u>	TITLE <u>ASSOCIATE ANALYST</u>
SIGNATURE 	DATE <u>10/2/2006</u>

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DEC 01 2006

SHRINERS 2-10C5
API : 43-013-33008

(CONT'D)

FIRST PRODUCTION 11/4/2006.

FINISHED LOGGING AND READY FOR PRODUCTION ON 11/13/2006.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: El Paso E&P Company Operator Account Number: N 3065
 Address: 1099 18th Street, Suite 1900
city Denver
state CO zip 80202 Phone Number: (303) 291-6431

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301333008	Shriners 2-10C5		NWSW	10	3S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
E	15442	15908	6/14/2006			6/22/2006	
Comments: WSTC NOTE: DOGM CORRECTED ENTITY ERROR 2/1/2007							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Earlene Russell

Name (Please Print)

Signature

Engineering Technician

Title

2/1/2007

Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

7. UNIT or CA AGREEMENT NAME
N/A

8. WELL NAME and NUMBER:
Shriners 2-10C5

2. NAME OF OPERATOR:
EI Paso E&P Company, LP

9. API NUMBER:
4301333008

3. ADDRESS OF OPERATOR: **1099 18th St, Ste 1900** CITY **Denver** STATE **CO** ZIP **80202** PHONE NUMBER: **(303) 291-6400**

10. FIELD AND POOL, OR WLDCAT
Altamont

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1544' FSL, 1102' FWL**
AT TOP PRODUCING INTERVAL REPORTED BELOW: **same**
AT TOTAL DEPTH: **same**

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWSW 10 2S 5W

12. COUNTY **Duchesne** 13. STATE **UTAH**

14. DATE SPUDDED: **8/3/2006** 15. DATE T.D. REACHED: **9/21/2006** 16. DATE COMPLETED: **1/7/2007** ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL): **5973.1' GR**

18. TOTAL DEPTH: MD **11,356** TVD **11,356** 19. PLUG BACK T.D.: MD _____ TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
CBL, CAL, SONIC, NEUTRON DENSITY/RESISTIVITY, TRIPLE COMBO *Caliper*
AI HR LA FL, PE BCS GR

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	9 5/8 N80	40	0	4,100		D 890	401	Surface	N/A
8 3/4"	7" P110	29	0	8,995		D 797	414	3900 CAL	N/A
7"	5" P110	18	8,765	11,354		Cemcrt 260	84	8765 CAL	N/A

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8,298							

26. PRODUCING INTERVALS **27. PERFORATION RECORD**

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) WASATCH	9,670	10,919	9,670	10,919	10,288 10,919	3 1/8"	93	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B)					9,670 10,239	3 1/8"	72	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
10288-10919	90,000 lbs 20/40 Carboprop; 5023 gal 15% HCL
9670-10239	90,000 lbs 20/40 Carboprop; 6172 gal 15% HCL

29. ENCLOSED ATTACHMENTS: ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:
Producing

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/4/2006		TEST DATE: 11/23/2006		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 298	GAS - MCF: 700	WATER - BBL: 412	PROD. METHOD: Flowing
CHOKE SIZE:	TBG. PRESS. 400	CSG. PRESS.	API GRAVITY 44.70	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 298	GAS - MCF: 700	WATER - BBL: 412	INTERVAL STATUS: Producing

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD

33. SUMMARY OF POROUS ZONES (include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Green River	5.027
				Mahogany Bench	5.909
				Lower Green River	7.233
				Wasatch	8.968

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) JENNIFER T BECHTEL

TITLE ASSOCIATE ANALYST

SIGNATURE *Jennifer T Bechtel*

DATE 1/25/2007

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: SHRINERS 2-10C5	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301333008
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WMLDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/8/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUEST AUTHORIZATION TO REPERFORATE AND FRACTURE THE WASATCH FROM 8,994' TO 9,626' PURSUANT TO THE ATTACHED PROCEDURES.

COPY SENT TO OPERATOR
 Date: 5/21/07
 Initials: CTB

NAME (PLEASE PRINT) <u>JENNIFER T. BECHTEL</u>	TITLE <u>SR. ENGINEERING ANALYST</u>
SIGNATURE <u>Jennifer T. Bechtel</u>	DATE <u>5/7/2007</u>

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: 5/18/07
 BY: [Signature] (See Instructions on Reverse Side)

RECEIVED
MAY 08 2007
 DIV. OF OIL, GAS & MINING

El Paso E&P Company

Shriners 2-10C5 Wasatch Zone (8994'-9626')

API #: 4301333008
Sec. 10, T3S – R3W
Altamont Bluebell Field
Duchesne County, Utah

Objective of Proposed Work: Recomplete to the Wasatch zones from 8,994' to 9,626'

The procedure below is written to set a composite bridge plug over existing Wasatch production and then perforate and fracture stimulate new Wasatch pay zones from 8,994' to 9,626 with a single treatment consisting of 180,000 lbs of proppant. After completing the frac stage the well will be cleaned out, the production tubing landed, and the well put on production.

Present wellbore condition

The lower two stages of the Wasatch were fracture stimulated and first production occurred November 4, 2006. The well was converted from natural flow via tubing and a production packer to rod pump on January 6, 2007. Oil production declined to less than 100 bopd in early March, 2007. Cumulative production to March 5, 2007 was 25 Mbo, 69.4 Mcfg, and 45.9 Mbw.

Procedure

1. Set eight (8) clean 400 bbl frac tanks for stimulation work. All workover fluids to contain biocide and scale inhibitor.
2. MIRU workover rig with pump, tank and power swivel. Unload, rack and tally +/- 1,100' of 2-3/8", 4.7#/ft N-80 EUE 8rd tubing.
3. Install pressure gauge in 9-5/8" x 7" annulus. Monitor for communication throughout the entire completion procedure.
4. Pump heated 2% KCl water as needed to help unseat pump and TOOH laying down rods and pump.

5. NU 10M BOPE with pipe rams for 2-7/8" tubing & blind rams with remote accumulator, and flow back manifold. Pressure test to 7,500 psi with water using test plug for 30 minutes. Install stripping head on top.
6. Release TAC and TOOH standing back 2-7/8" tubing and BHA.
7. PU and TIH with a 6" bit, 7" casing scraper, two drill collars, x-over sub, and 2-7/8", 6.5 #/ft N-80 tubing and clean out to liner top at 8,765'. TOOH.
8. PU and TIH with a 4-1/8" bit, 5" casing scraper, two 3-1/8" drill collars, x-over sub, +/- 1,000' of 2-3/8", 4.7#/ft N-80 tubing, and the remaining 2-7/8", 6.5 #/ft N-80 tubing. Note: Top of 5" liner is at 8,765'. TIH to 9,670' and circulate hole clean with 2% KCl water and TOH with tubing and BHA.
9. RU WL unit with 5,000 psi lubricator and test to 5,000 psi. RIH and set 5" 10K CBP @ 9,660'. POOH. RIH and dump bail 10' of cement on top of CBP. POOH. Test CBP and casing to 5,000 psi.
10. RIH and shoot the following intervals of Stage # 3 with 3-1/8" HSC, 22.7 gm charges, 3 jspf and 120° phasing. All perforations are to be correlated to the Schlumberger Platform Express High Resolution Laterlog Array Gamma Ray Log dated September 22, 2006. Total footage to perforate is 27' in 25 intervals. Cased hole log is Schlumberger CBLVDL Cement Bond Log dated 16-Oct-2006.

STAGE #3 PERFORATIONS:

OPEN HOLE		CASED HOLE		Net Feet	Shots	count
Top (ft)	Bottom (ft)	Top (ft)	Bottom (ft)			
8994	8996	8996	8998	2	6	1
9018	9019	9020	9021	1	3	2
9056	9057	9058	9059	1	3	3
9071	9072	9073	9074	1	3	4
9120	9121	9122	9123	1	3	5
9131	9132	9133	9134	1	3	6
9158	9159	9160	9161	1	3	7
9204	9205	9206	9207	1	3	8
9228	9229	9230	9231	1	3	9
9239	9240	9241	9242	1	3	10
9255	9256	9257	9258	1	3	11
9274	9275	9276	9277	1	3	12
9300	9301	9302	9303	1	3	13
9317	9318	9319	9320	1	3	14
9332	9333	9334	9335	1	3	15
9386	9387	9388	9389	1	3	16
9401	9402	9403	9404	1	3	17
9410	9411	9412	9413	1	3	18
9438	9439	9440	9441	1	3	19
9450	9451	9452	9453	1	3	20
9476	9478	9478	9480	2	6	21
9536	9537	9538	9539	1	3	22
9562	9563	9564	9565	1	3	23
9595	9596	9597	9598	1	3	24
9625	9626	9627	9628	1	3	25
TOTALS				27	81	

11. Record any changes in fluid level or wellhead pressure while perforating.
12. RU stimulation company to break down perforations with 5,000 gallons 15% HCl acid at 10 to 15 bpm. Run 125 Bio-Ball (brown color) sealers evenly dispersed in the acid. **Maximum allowable surface pressure is 8,800 psi.** Acid to contain both corrosion and scale inhibitor. BHST = 193° F @ 9,310'. Overflush acid 10 bbls to bottom perf with 2% KCl water. Shut down. Surge ball sealers. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 60 minutes. Remove ball guns from treating line and pressure test treating line during shut in period. *ff ± 4400*
13. Pump the Stage # 3 crosslinked gel frac treatment with 180,000 lbs 20/40 Econoprop as per the attached schedule. All frac water to contain biocide and scale inhibitor. Heat the 2% KCl water to achieve +/- 120°F the day of the frac. Tag job w/ three isotopes. Run isotope #1 in 1.0 and 2.0 ppg stages. Run isotope #2 in 3.0 and 4.0 ppg stages. Run isotope #3 in 5.0 ppg stage. Designed pump rate is 50 bpm, **maximum surface pressure is 8,800 psi.** Record ISIP, 5, 10 and 15 minute pressures. RDMO stimulation company.
14. RU WL unit and run ProTechnics radioactive tracer survey.
15. Run final production assembly, which will be based on well productivity.

16. Once production equipment has been run, release all rental equipment; RDMO WO rig; clean up location. Turn well over to pumper and turn to sales.

Pump Schedule:

Stage Number	Prop. Name	Prop Conc. (lb/gal)	Clean Vol. (gal)	Fluid Name	Slurry Rate (bpm)	Dirty Vol. (gal)	Stage Time (min)	Cum. Time (min)	Cum. Slurry (gal)	Cum. Clean (gal)	Stage Prop. (lb)	Cum. Prop. (lb)
1	0 None	0	5000	XL Borate	50	5000	2.38	2.38	5000	5000	0	0
2	100 mesh FLA	0.5	20000	XL Borate	50	20452	9.74	12.12	25452	25000	10000	10000
3	0 None	0	5000	XL Borate	50	5000	2.38	14.5	30452	30000	0	10000
4	EconoProp 20/40	1	8000	XL Borate	50	8285	3.95	18.45	38738	38000	8000	18000
5	EconoProp 20/40	2	20000	XL Borate	50	21427	10.2	28.65	60165	58000	40000	58000
6	EconoProp 20/40	3	16000	XL Borate	50	17712	8.43	37.08	77877	74000	48000	106000
7	EconoProp 20/40	4	16000	XL Borate	50	18283	8.71	45.79	96160	90000	64000	170000
8	EconoProp 20/40	5	4000	XL Borate	50	4713	2.24	48.03	100873	94000	20000	190000
9	0 None	0	13843	Linear Gel	50	13843	6.59	54.63	114716	107843	0	190000

Totals:

107843

114716

190000

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
SHRINERS 2-10C5

2. NAME OF OPERATOR:
EL PASO E&P COMPANY, L.P.

9. API NUMBER:
4301333008

3. ADDRESS OF OPERATOR:
1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202

PHONE NUMBER:
(303) 291-6400

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 1544' FSL, 1102' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 10 3S 5W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/24/2007	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL BETWEEN 5/15/2007 AND 5/24/2007

5/15/2007 POOH W/ RODS AND TBG. 5/18/2007 SET CBP @ 9660'. RIH W/ DUMP BAILER, SPOT 10' CMT ON CBP. FILL CSG W/ 260 BBLs KCL WATER AND P-TEST TO 5000 PSI, OK. PERFORATE FROM 8998' TO 9628', (25 INTERVALS, 81 HOLES TOTAL, 3-1/8" 22.7 GRAM CHARGES).

5/21/2007 PUMP 15 BBLs PAD 119 BBLs 15% HCL W/ 125 BROWN BIO BALLS FLUSH TO BTM PERF AVG RATE 20 BPM AVG PRESS 2200 PSI. FRAC 119 BBL PAD 476 BBLs W/.5PPG 100 MESH 119 BBL PAD 119 BBL 1 PBG CARBOPROP 476 BBL 2 PBG CARBOPROP 381 BBL 3 PBG CARBOPROP 381 BBL 4 PBG 96 BBL 5 PBG CARBOPROP FLUSH W/ 330 BBLs AVG RATE 50 BPM AVG PRESS 2641. PRESS CAME UP TO 650 PSI MAKING GAS & WATER NO OIL TURNED TO PRODCUTION TREATER 7:00 AM 5/22/2007. WELL FLOWING TO PRODUCTION FACILITIES REPLACED CHK @ WELL PRESS CAME UP TO 1450 PSI. 24 HR PRODUCTION 423 BBL OIL 455 BBL WATER 1272 MCF GAS.

5/23/2007 TIH W/ PROD TBG. SET PKR @ 8700', EOT @ 8110'. 5/24/2007 WELL HEAD TEST CSG AND PKR TO 1000 PSI, OK. WELL IS FLOWING AND RETURNED TO PRODUCTION.

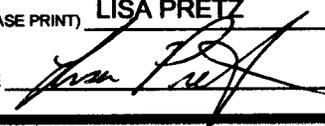
RECEIVED

JUN 26 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) LISA PRETZ

TITLE ENGINEERING TECH

SIGNATURE 

DATE 6/19/2007

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

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7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:
See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:
See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: **See Attached**

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Change of
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Name/Operator

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE Maria S. Gomez

DATE 6/22/2012

(This space for State use only)

RECEIVED

JUN 25 2012

APPROVED 6/29/2012

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

(5/2009)
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERRHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHiodo 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SHRINERS 2-10C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013330080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544 FSL 1102 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/1/2012	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set Plug"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to set CIBP @ ~8990' with 10' of cement on top, perforate 7930' - 8980', and acidize with 60000 gals of 15% HCL. Please see attached procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 16, 2012

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/10/2012	

Shriners Hospital 2-10C5 UW/LGR Recom

Summary Procedure

- POOH w/Rods & pump, Release anchor, POOH w/tubing string
- Circulate & Clean wellbore
- RIH with 5" CIBP, set plug at ~8,990', dump bail 10' cement on top
- Perforate new interval from ~7,930' – 8,980'
- Acidize perforations with 60,000 gals of 15% HCL
- Leave CIBP @ ~8,990'
- RIH w/tubing, pump & rods
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: SHRINERS 2-10C5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013330080000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544 FSL 1102 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/11/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="repair"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attachment for procedure.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: February 11, 2013

By: 

NAME (PLEASE PRINT) Lisa Morales	PHONE NUMBER 713 997-3587	TITLE Regulatory Analyst
SIGNATURE N/A	DATE 2/8/2013	

Shriners 2-10C5 Tubing Leak Procedure Summary

- POOH w/rods, pump, and tubing
- Acidize existing perms w/ 5,000 gal 15% HCl.
- RIH w/ BHA, tubing and rod string
- Clean location and resume production

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: SHRINERS 2-10C5
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013330080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544 FSL 1102 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/6/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Pump Change"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP is doing a pump change and possibly acidizing existing perforations with 7500 gallons 15% HCL if necessary.

Approved by the Utah Division of Oil, Gas and Mining
Date: May 06, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 5/6/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		8. WELL NAME and NUMBER: SHRINERS 2-10C5
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002		9. API NUMBER: 43013330080000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544 FSL 1102 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 03.0S Range: 05.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/20/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to acidize with 45000 gals of 15% HCL.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: July 03, 2013

By: *D. K. Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 6/19/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013330080000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1544 FSL 1102 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 10 Township: 03.0S Range: 05.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP has approval under sundry number 39187 to acidize with 45000 gallons of acid. We are currently on the well added a CIBP @ 10275' with 10' of cement on top.

Approved by the Utah Division of Oil, Gas and Mining
Date: September 09, 2013
By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/9/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
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9. FIELD and POOL or WILDCAT: ALTAMONT	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/24/2013	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

While performing routine operations regarding pump failure, EP may need to acidize with 7500 gals.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 09, 2013

By: 

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 9/24/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 10270' with 10' cmt on top. Pumped 32500 gals of acid. See attached daily reports for details.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
November 06, 2013**

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/5/2013	

CENTRAL DIVISION

ALTAMONT FIELD
SHRINERS 2-10C5
SHRINERS 2-10C5
WORKOVER LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	SHRINERS 2-10C5		
Project	ALTAMONT FIELD	Site	SHRINERS 2-10C5
Rig Name/No.	NABORS DRILLING/0561	Event	WORKOVER LAND
Start Date	9/6/2013	End Date	9/25/2013
Spud Date/Time	6/14/2006	UWI	010-003-S 005-W 30
Active Datum	KB @5,991.0ft (above Mean Sea Level)		
Afe No./Description	161331/49169 / SHRINERS 2-10C5		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
9/7/2013	11:00 12:00	1.00	PRDHEQ	18		P		MOVE RIG FROM 4-19C5, SLIDE ROTAFLEX BACK, RIG UP 11 AM HOT OILER START PUMPING DOWN CSG W/ 2% KCL @ 200 DEG.
	12:00 15:00	3.00	PRDHEQ	42		P		L/D POLISH ROD & SUBS, WEIGHING 10K, POOH W/ 107 - 1" EL RODS 96 - 7/8" EL RODS PARTED ON BTM BOX OF 96TH 7/8" EL ROD DATED 12/03 @ 5575'
	15:00 17:00	2.00	PRDHEQ	42		P		M/U & RIH W/ 2 5/16" OBANNON OVERSHOT W/ 1 13/16" SLEEVE, RIH W/ 96 - 7/8" RODS, 127 - 1" RODS, P/U 3 WORK RODS, LATCH FISH WORK OFFSEAT. L/D 3 WORK RODS & 3-1" RODS.
	17:00 18:00	1.00	PMPNG	24		P		EOR @ 8575', P/U POLISH ROD, HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 200 DEG. SECURE WELL, CSG & TBG TO SALES, SDFN. 2% KCL PUMPED = 270 BBLS DIESEL USED = 56 GAL PROPANE USED = 300 GAL
9/10/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, POOH W/ RODS 50# FCP & FTP, BLEED OFF HOT OILER FLUSH TBG W/ 50 BBLS 2% KCL @ 200 DEG
	7:30 10:00	2.50	PRDHEQ	41		P		EOR @ 8575', L/D POLISH ROD, POOH W/ 124 - 1" EL RODS, 96 - 7/8" EL RODS, L/D OS & FISHED ROD, CONT OOH W/ 5 - 7/8" EL RODS, 104 - 3/4" EL RODS, 9 - 1 1/2" K-BARS, L/D PUMP.
	10:00 12:00	2.00	PRDHEQ	18		P		X/O TO TBG EQUIP, TIE BACK SINGLE LINE, N/D WH, UNLAND TBG INSTALL SUB BELOW HANGER, RELAND TBG, N/U BOPS, R/U FLOOR, RELEASE TAC, L/D TBG SUBS & HANGER.
	12:00 16:00	4.00	PRDHEQ	18		P		POOH W/ 268 JTS 2 7/8" N-80 TBG, 7" TAC, 4 JTS 2 7/8" N-80 TBG, 4' - 2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 2' - 2 7/8" TBG SUB, 4 1/2" PBGA, 2 JTS 2 7/8" N-80 TBG, 2 7/8" SOLID PLUG, 5 3/4" NO-GO.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	16:00 19:30	3.50	ELINE	27		P		MIRU PIONEER WIRELINE SERVICES, RIH W/ 4.05" GAUGE RING TO 10300', POOH, P/U & RIH W/ 5" CIBP, SET @ 10270', POOH, P/U DUMP BAILER, RIH TAG CIBP @ 10270', DUMP 1 SXS CMT, POOH R/D WIRELINE, CSG TO SALES, BLIND RAMS SHUT & LOCKED, SDFN. 2% KCL PUMPED = 175 BBLS DIESEL USED = 98 GAL PROPANE USED = 225 GAL
9/11/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, P/U TBG W/ HYDRAULIC CAT WALK 50# FCP, BLEED OFF HOT OILER TRICKLE DOWN CSG TO KEEP GAS DOWN
	7:30 10:30	3.00	PRDHEQ	18		P		INSTALL BULL PLUG & RIH W/ 2 JTS 2 7/8" DSS TBG, TEST TO 8500#, POOH, REMOVE BULL PLUG,P/U WEATHERFORD 5" HD PACKER,M/U 2 3/8" EUE X 2 7/8" DSS X/O SUB P/U RET HEAD & 5" RBP, RIH W/ 4 JTS 2 7/8" DSS TBG. MIRU FOUR STAR HYDROTESTER, HANG SHEAVES , HYDROTEST IN HOLE W/ 51 JTS 2 7/8" DSS TBG, (53 TOTAL JTS TESTED) NO LEAKS, R/D HYDROTESTER
	10:30 19:30	9.00	PRDHEQ	18		P		M/U 2 7/8" DSS X 3 1/2" EUE X/O SUB, CONT IN HOLE P/U & TALLYING 266 JTS 3 1/2" P-110 TBG,
	19:30 20:30	1.00	PRDHEQ	18		P		TAG CMT @ 10260', P/U ATTEMPT TO SET RBP @ 10255', WOULDNT SET, GOT TO SET W/ CE @ 10250' POOH W/ 19 JTS, EOT @ 9650' SHUT TBG IN, CSG TO SALES, SDFN 2% KCL PUMPED = 100 BBLS DIESEL USED = 108 GAL PROPANE USED = 75 GAL
9/12/2013	6:00 7:30	1.50	PRDHEQ	46		P		TRAVEL TO LOCATION, HSM, PUMPING ACID 50# SITP, 400# FCP, BLEED OFF (ALL GAS NO FLUID)
	7:30 8:00	0.50	PRDHEQ	18		P		EOT @ 9650', SET PACKER W/ CE @ 9656' W/ 25K COMPRESION
	8:00 10:00	2.00	PMPNG	18		P		MIRU PLATINUM ENERGY SVS, UNLOAD & MIX ACID
	10:00 11:30	1.50	PMPNG	10		P		HOLD SAFETY MTG , PSI TEST PUMP LINES TO 9000# , GOOD R/U HOT HOT OILER TO CSG, PUMP 50 BBLS, THEN CONTINUE TO TRICKLE @ 1 BBLS MIN WHILE PUMPING ACID JOB. PUMP 1ST STAGE ACID JOB W/ PACKER @ 9656' PLUG @ 10250' PERFS 9670' - 10239' 72 HOLES 24' INT FILL TBG W/ 30 BBLS 2% KCL, GET INJ RATE , 20 BBLS MIN 4000#, NO COMMUNICATION, SWITCH TO ACID, PUMP 7500 GAL 15% HCL, DROP 100 BIO BALLS PUMP 7500 GAL 15% HCL. FLUSH W/ 100 BBLS 2% KCL. PSI DROPPED TO 0 WHEN SHUT PUMPS DOWN. AVG RATE = 13.9 BBLS MIN MAX RATE = 18 BBLS min AVG PSI = 5000# MAX PSI 6000# ISIP = 0#
	11:30 14:30	3.00	PRDHEQ	18		P		RELEASE PACKER @ 9656', RIH W/ 18 JTS 3 1/2" TBG RELEASE RBP @ 10250',HAD TO CIRC ON TO RBP, WORK TO RELEASE.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	14:30 18:00	3.50	PRDHEQ	18		P		<p>POOH W/ 18 JTS 3 1/2" TBG TO 9650, ATTEMPT TO SET RBP SEVERAL TIMES, WOULDNT SET.</p> <p>POOH W/ 191 JTS 3 1/2" TBG, EOT @ 3460' TBG SHUT IN, CSG TO SALES, SDFN</p> <p>2% KCL PUMPED = 400 BBLS DIESEL USED = 90 GAL PROPANE USED = 50 GAL</p>
9/13/2013	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, L/D TBG W/ HYD CATWALK 50# SITP, 100# FCP, BLEED OFF
	7:30 9:30	2.00	WBP	39		P		EOT @ 3460, POOH L/D 56 JTS 3 1/2" TBG, X/O TO 2 7/8" EQUIP, POOH L/D 53 JTS 2 7/8" DSS TBG L/D PACKER & PLUG. PLUG WAS SEIZED UP.
	9:30 14:30	5.00	WBP	39		P		P/U 5" WEATHERFORD TS PLUG, RET HEAD, 5" HD PACKER, 2 3/8" EUE X 2 7/8" DSS X/O SUB, 53 JTS 2 7/8" DSS TBG, 2 7/8DSS X 3 1/2" EUE X/O SUB, 247 JTS 3 1/2" P-110 TBG, SET RBP @ 9656, POOH W/ 21 JTS 3 1/2" TBG, SET PACKER @ 8973' W/ 25K COMPRESSION.
	14:30 16:00	1.50	WBP	35		P		R/U PLATINUM ENERGY SVS TO TUBING, HSM, PSI TEST LINES TO 7000# HOT OILER PUMP 50 BBLS 2% KCL DOWN CSG, CONT TO TRICKLE @ 1 BBLS MINUTE DURING ACID JOB. 2 ND STAGE PUMP 8750' GAL 15% HCL DROP 120 BIO BALLS, PUMP 8750' GALS 15% HCL FLUSH W/ 96 BBLS 2% KCL. AVG RATE= 18 BBLS MIN AVG PSI= 5000# ISIP = 0
	16:00 18:30	2.50	WBP	39		P		RELEASE PACKER @ 8973', RIH W/ 21 JTS 3 1/2" TBG RELEASE RBP @ 9656', POOH L/D 52 JTS 3 1/2" TBG, EOT 7983', SHUT TBG IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 500 BBLS DIESEL USED = 94 GAL PROPANE USED = 75 GAL
9/14/2013	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, L/D TBG W/ HYD CATWALK 50# SITP, 400# FCP
	7:30 9:00	1.50	WBP	17		P		BLEED OFF CSG, HOT OILER FLUSH TBG W/ 70 BBLS 2% KCL 70 BBLS
	9:00 14:30	5.50	WBP	23		P		EOT @ 7983', POOH L/D 195 JTS 3 1/2" TBG, X/O TO 2 7/8" TBG EEQUIP, L/D 53 JTS 2 7/8" DSS, 5" PLUG & PACKER
	14:30 15:30	1.00	WBP	18		P		CHANGE RAMS TO 2 7/8", WELL STARTED FLOWING GAS @ 300#, TURN TO TREATER.
	15:30 17:00	1.50	WBP	73		N		WAIT ON CREW TO INSTALL CHOKE IN FLOWLINE
	17:00 18:00	1.00	WBP	30		P		INSTALL CHOKE IN FLOWLINE. OPEN CHOKE TO TREATER ON 24/64 FLOWING @ 500# SDFWE. 2% KCL PUMPED = 180 BBLS DIESEL USED = 90 GAL PROPANE USED = 75 GAL
9/17/2013								

9/17/2013

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, TRIPPING TUBING 250# FCP ON 48 CHOKE TO SALES
	7:30 9:30	2.00	WBP	15		P		R/U FLOWBACK LINE, OPEN CSG TO FB TANK CONTINUE TO BLEED OFF, R/U PUMP & PUMP LINES PUMP 100 BBLS 2% KCL DOWN CSG, WELL ON VACUUM, CONT TO TRICKLE.
	9:30 13:00	3.50	WBP	39		P		PIU & RIH W/ 5 3/4" NO-GO, 2 7/8" SOLID PLUG, 2 JTS 2 7/8" N-80 TBG, 4 1/2" PBGA, 2' - 2 7/8" TBG SUB, 2 7/8" SEAT NIPPLE, 4' - 2 7/8" TBG SUB, 4 JTS 2 7/8" N-80 TBG, 7" TAC, 268 JTS 2 7/8" N-80 TBG. TUBING DETAIL KB = 29.00' HANGER = .80' STRETCH = 3.25' 268 JTS 2 7/8" N-80 TBG = 8482.74' 7" TAC W/ CARBIDE SLIPS = 2.34' 4 JTS 2 7/8" N-80 TBG = 126.13' 4'-2 7/8" N-80 TBG SUB = 4.10' 2 7/8"+45 SEAT NIPPLE = 1.10' 2'- 2 7/8" N-80 TBG SUB = 2.35' 4 1/2" PBGASHELL = 31.52' 2 JTS 2 7/8" N-80 TBG (MUD ANCHOR) = 62.67' 2 7/8" SOLID PLUG = 1.07" 5 3/4" NO-GO NIPPLE = 1.75' ----- EOT @ 8748.32' 7" TAC @ 8515.79' 2 7/8" SEAT NIPPLE @ 8648.36'
	13:00 14:00	1.00	WBP	18		P		INSTALL TBG SUB & HANGER, SET TAC @ 8516' W/ 23K TENSION, LAND ON HANGER, N/D BOPS, UNLAND TBG REMOVE TBG SUB BELOW HANGER, RELAND TBG ON HANGER, N/U WH
	14:00 15:00	1.00	WBP	18		P		R/U HOT OILER TO TBG, FLUSH W/ 60 BBLS 2% KCL @ 200 DEG, SPOT 10 GAL CORROSION INHIBITOR. X/O TO ROD EQUIP
	15:00 18:00	3.00	WBP	39		P		PIU & PRIME WALS 2 1/2" X 1 3/4" X 38' RHBC PUMP, INSTALL STINGER, RIH W/ 9 - 1 1/2" K-SINKER BARS 134 - 3" E L RODS W/G (TOP 30 NEW) 108 - 7/8" EL RODS MIXED (TOP 7 NEW W/G, CHANGED 20 BOXES ACROSS PART) 33 - 1" EL RODS SLK EOR @ 7075', CSG TO TREATER, TBG SHUT IN, SDFN. 2% KCL PUMPED = 425 BBLS DIESEL USED = 112 GAL PROPANE USED = 75 GAL
9/18/2013	6:00 7:30	1.50	WBP	28		P		TRAVEL TO LOCATION, HSM, RIH W/ RODS 200# FTP, 300# FCP, OPEN CSG TO FB TANK, KILL TBG W/ 40 BBLS 2% KCL, CONT TO TRICKLE

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	7:30 9:00	1.50	WBP	03		P		L/D POLISH ROD, L/D 30 -1" EL RODS, RIH W/ 60 - 1" EL RODS HANGING, SPACE W/ 1' SUBS = 2-2', 1-4', HANG OFF ROD DETAIL 90 - 1" EL RODS 108 - 7/8" EL RODS 134 - 3/4" EL RODS 9 - 1 1/2" K-SINKER BARS 2 1/2" X 1 3/4" X 38' RHBC PUMP
	9:00 10:00	1.00	WBP	08		P		HOT OILER FILL TBG W/ 35 BBLS 2% KCL, PSI TEST TO 500#, STROKE TEST TO 1000# (GOOD TEST), PSI TEST CHECK VALVES TO 1000#, PIMP 15 BBLS 2% KCL ACROSS FLOWLINE @ 200 DEG.
	10:00 11:30	1.50	RDMO	02		P		RIG DOWN RIG, SLIDE ROTAFLEX IN, TURN WELL OVER TO PUMPER. CLEAN LOCATION, MOVE TO HEWETT 2-6C4 2% KCL PUMPED = 140 BBLS DIESEL USED = 56 GAL PROPANE USED = 50 GAL
9/25/2013	6:00 7:00	1.00	MIRU	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; TRIPPING RODS
	7:00 8:30	1.50	MIRU	01		P		FINISH RIGGING UP CHANGE HANDLING TOOLS
	8:30 9:30	1.00	WOR	06		P		L/D POLISH ROD UNSEAT PUMP P/U POLISH ROD FLUSH TBG w 60 BBLS OF HOT 2% KCL WTR
	9:30 12:30	3.00	WOR	39		P		TOH w RODS L/D WT BARS L/D PUMP SENT PUMP IN TO BE TORN DOWN
	12:30 13:30	1.00	WOR	06		P		FLUSH TBG w 60 BBLS OF HOT 2% KCL WATER
	13:30 17:00	3.50	WOR	39		P		P/U AND PRIME 2 1/2" X 1 3/4" X 38' RHBC PUMP P/U 9-1 1/2" K BARS 134-3/4" RODS 108-7/8" RODS 90-1" RODS SPACE OUT PUMP w 2-2' 1-4' X 1" PONY RODS FILL TBG w 30 BBLS OF 2% KCL WATER TEST AND STROKE TEST TO 1000 PSI TEST GOOD
	17:00 18:30	1.50	RDMO	02		P		RDMO SLIDE ROTO FLEX TURN WELL OVER TO PRODUCTION

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