



December 6, 2005

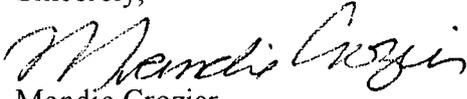
State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 5-18-9-16, 6-18-9-16, 12-18-9-16, 13-18-9-16, 14-18-9-16, 15-18-9-16, 1-23-9-16, 2-23-9-16, and 4-24-9-16.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 13-18-9-16, 14-18-9-16 and 15-18-9-16 are Exception Locations. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
DEC 08 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point

8. Lease Name and Well No.
West Point Federal 6-18-9-16

9. API Well No.
43013-32997

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Bk. and Survey or Area
SE/NW Sec. 18, T9S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/NW 1971' FNL 1947' FWL 571377X 40.032821
At proposed prod. zone 4431525Y -110.163438

14. Distance in miles and direction from nearest town or post office*
Approximatley 14.9 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 669' f/lse, 669' f/unit
Approx. 1483'

16. No. of Acres in lease
2037.19

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1483'

19. Proposed Depth
6000'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6084' GL

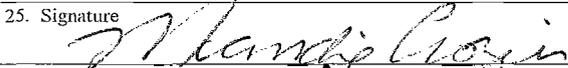
22. Approximate date work will start*
1st Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National/Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Mandie Crozier Date 12/6/05

Title Regulatory Specialist

Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 12-12-05

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
DEC 08 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #6-18-9-16
SE/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2635'
Green River	2635'
Wasatch	6000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2635' – 6000' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #6-18-9-16
SE/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #6-18-9-16 located in the SE 1/4 NW 1/4 Section 18, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 0.2 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 6,570' \pm to it's junction with a proposed access road to the northeast; proceed northeasterly along the proposed access road - 2,810' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-328, 1/19/05. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the West Point Federal #6-18-9-16 Newfield Production Company requests a 2860' ROW in Lease UTU-64379 and 6520' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 2860' ROW be granted in Lease UTU-64379 and 6520' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a buried 6" gas gathering line, and a buried 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Prarie Falcon: Due to this proposed well location's proximity (less than 0.5 mile) to an existing prarie falcon nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for

two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Crested Wheatgrass	<i>Agropyron Cristatum</i>	12 lbs/acre
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Details of the On-Site Inspection

The proposed West Point Federal #6-18-9-16 was on-sited on 8/30/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), and Todd MaGrath (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

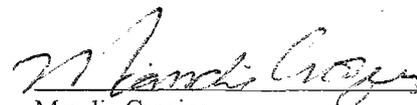
Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #6-18-9-16 SE/NW Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

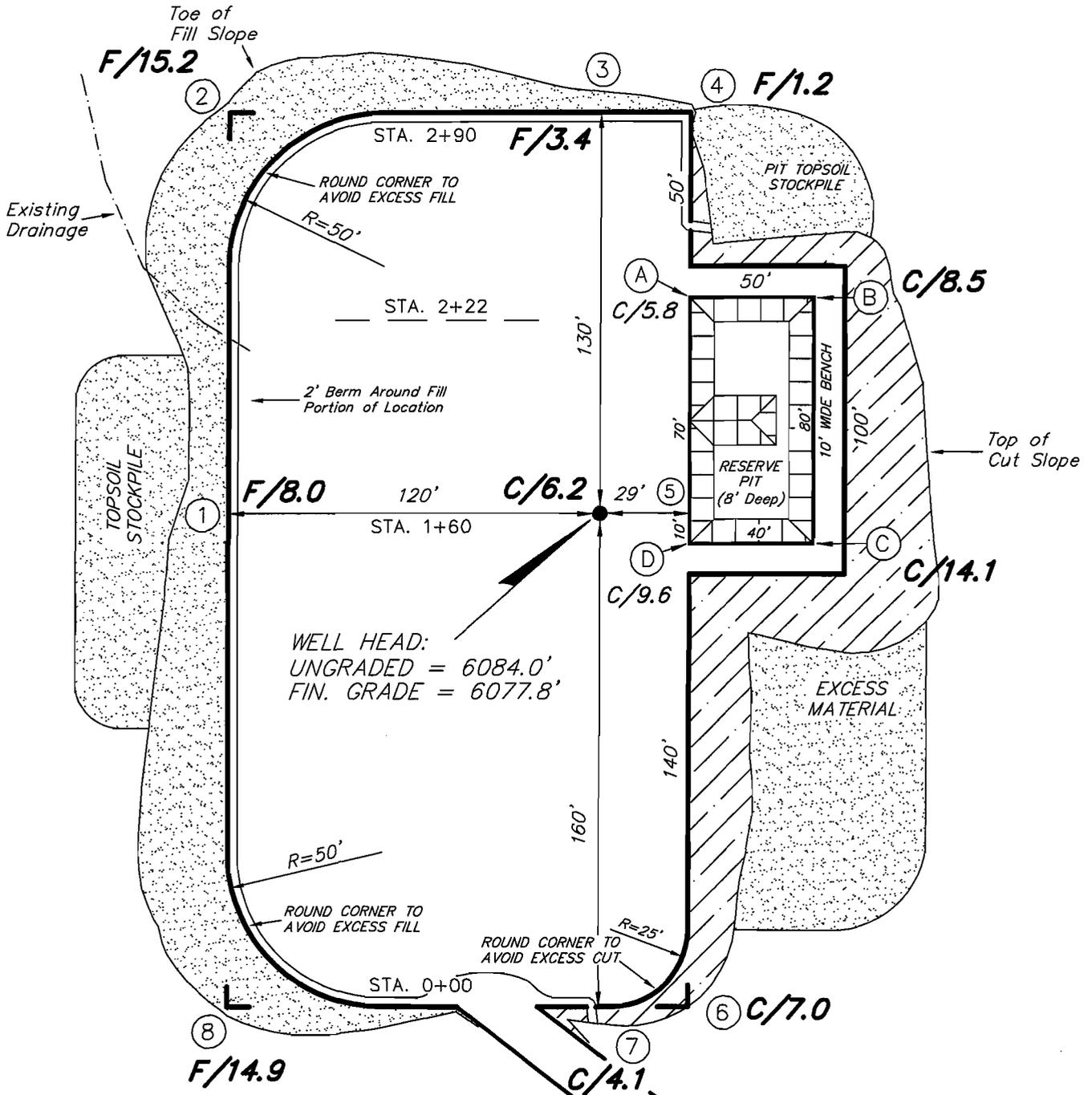
12/6/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

9 MILE 6-18-9-16

Section 18, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

170' NORTHERLY = 6059.2'
 220' NORTHERLY = 6055.0'

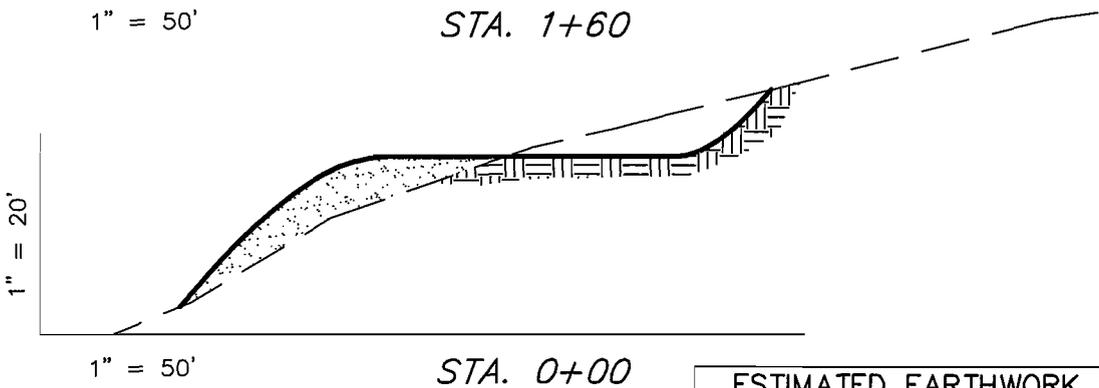
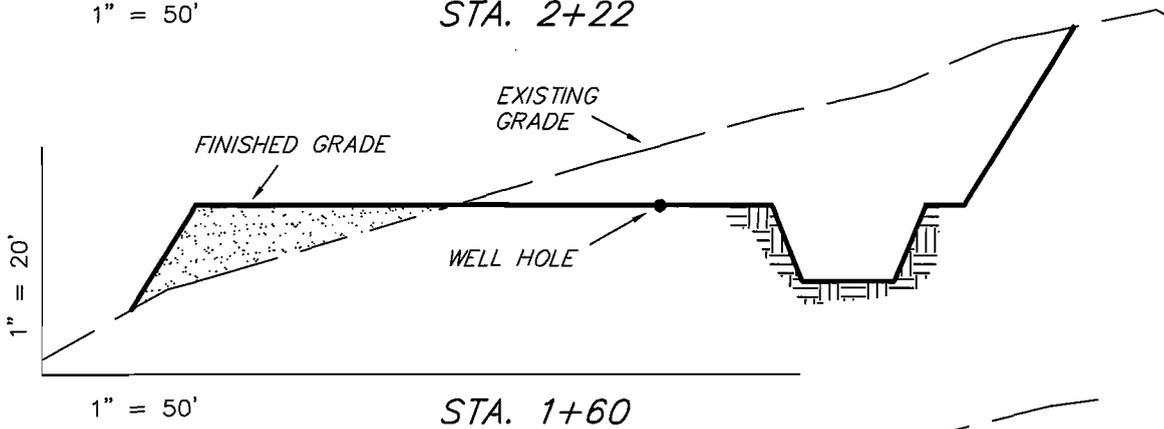
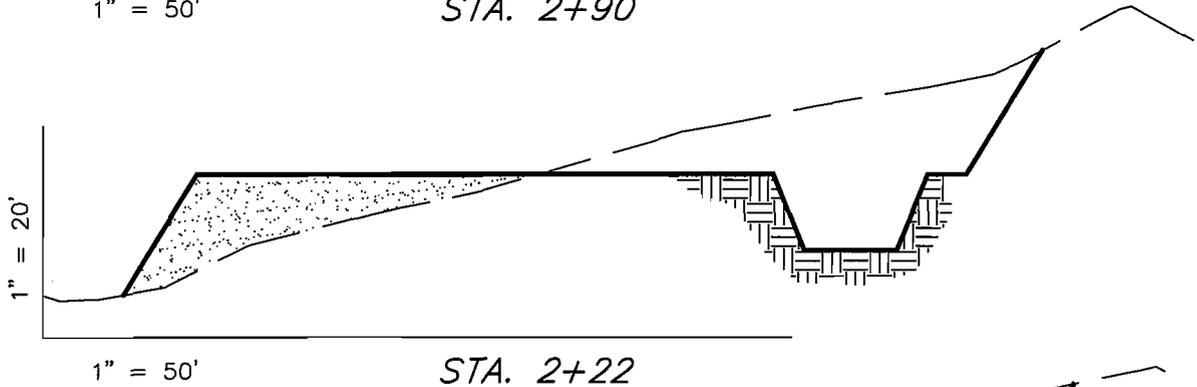
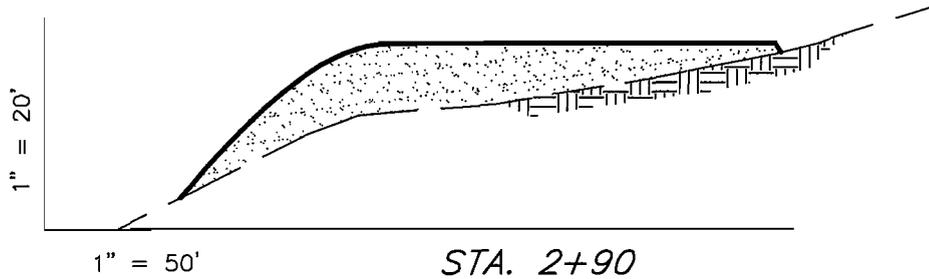
PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 11-22-05		

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

9 MILE 6-18-9-16



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,020	6,020	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,660	6,020	1,180	640

SURVEYED BY: C.M.

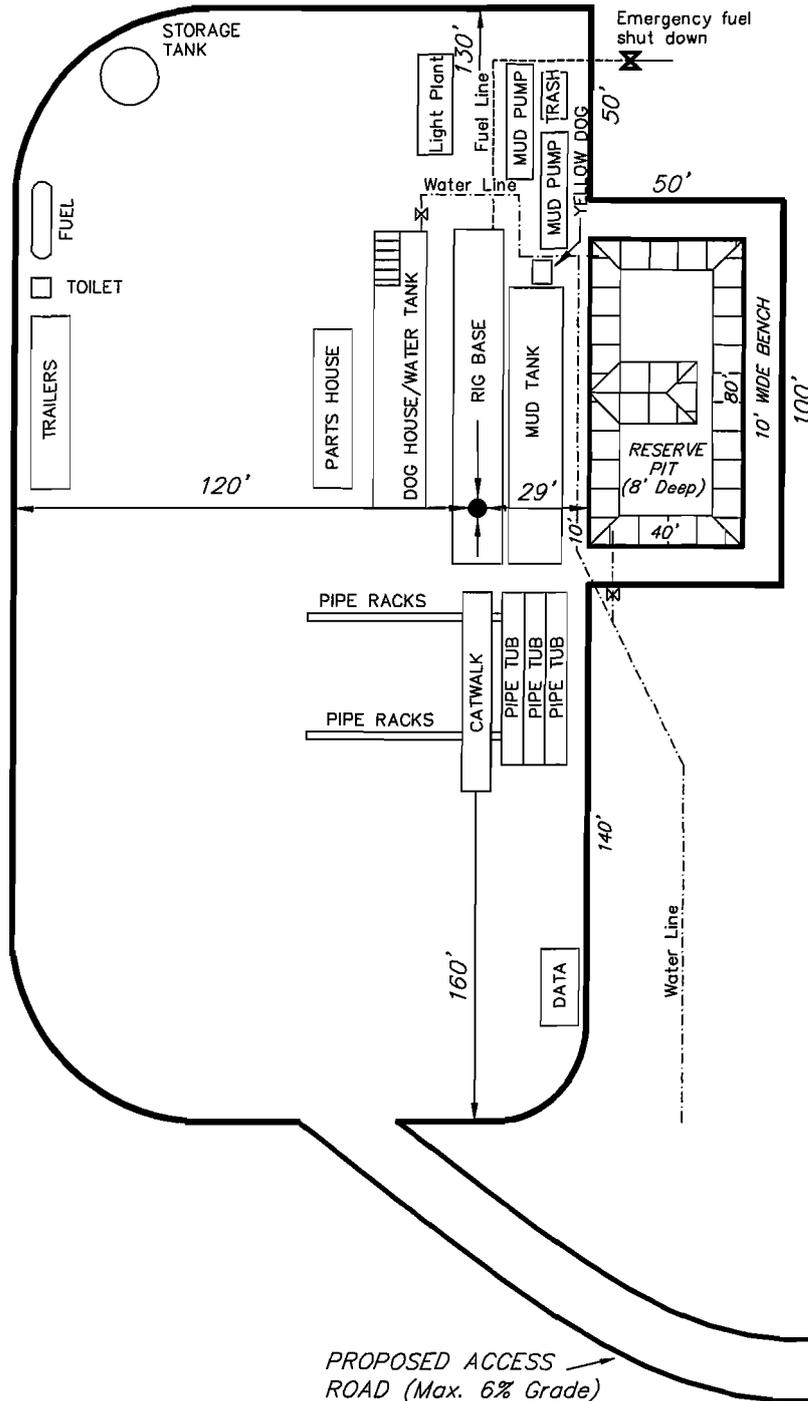
SCALE: 1" = 50'

DRAWN BY: F.T.M.

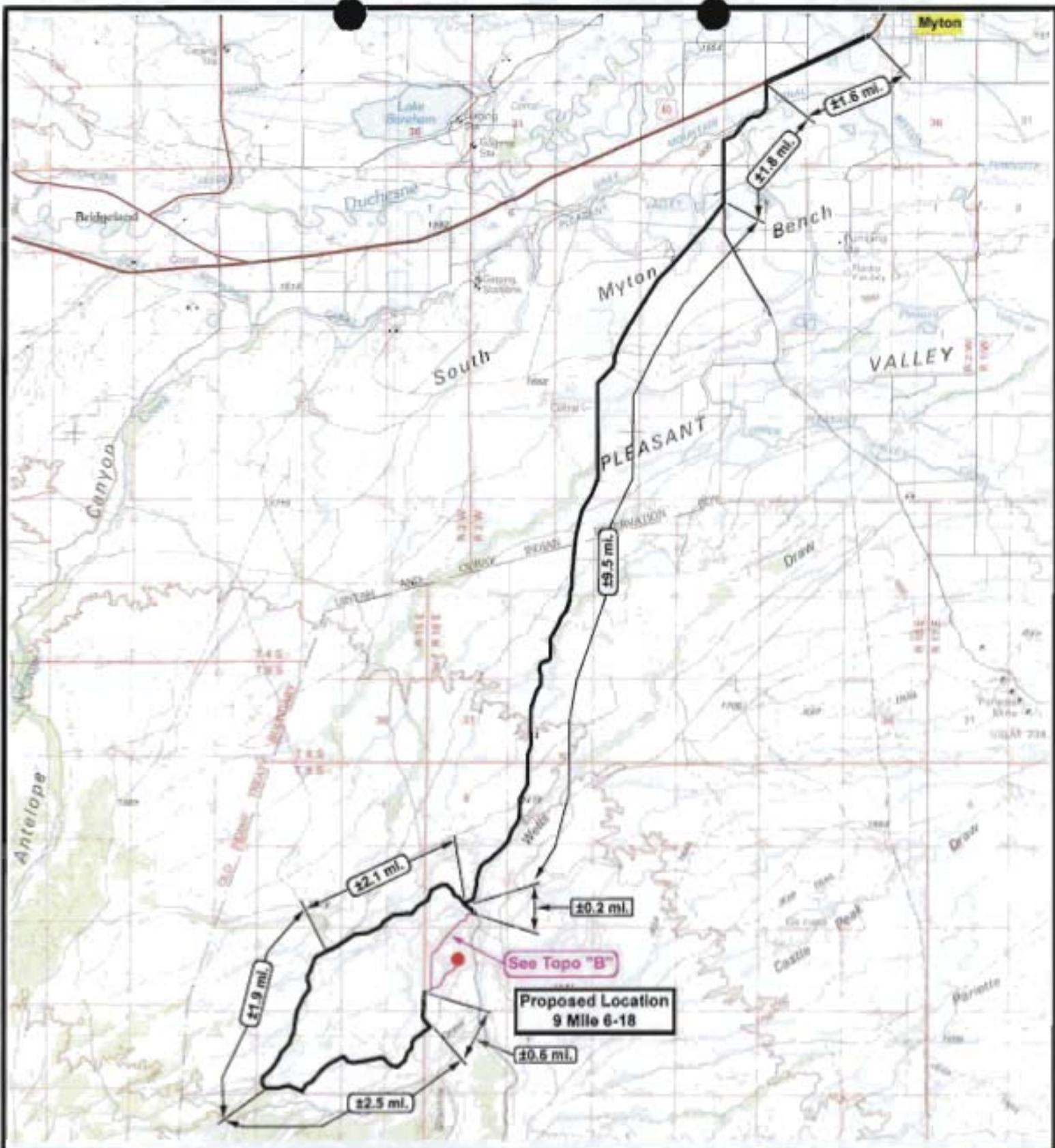
DATE: 11-22-05

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
9 MILE 6-18-9-16



SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 11-22-05	



NEWFIELD
Exploration Company

9 Mile 6-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vermont Ave. Vernal, Utah 84078

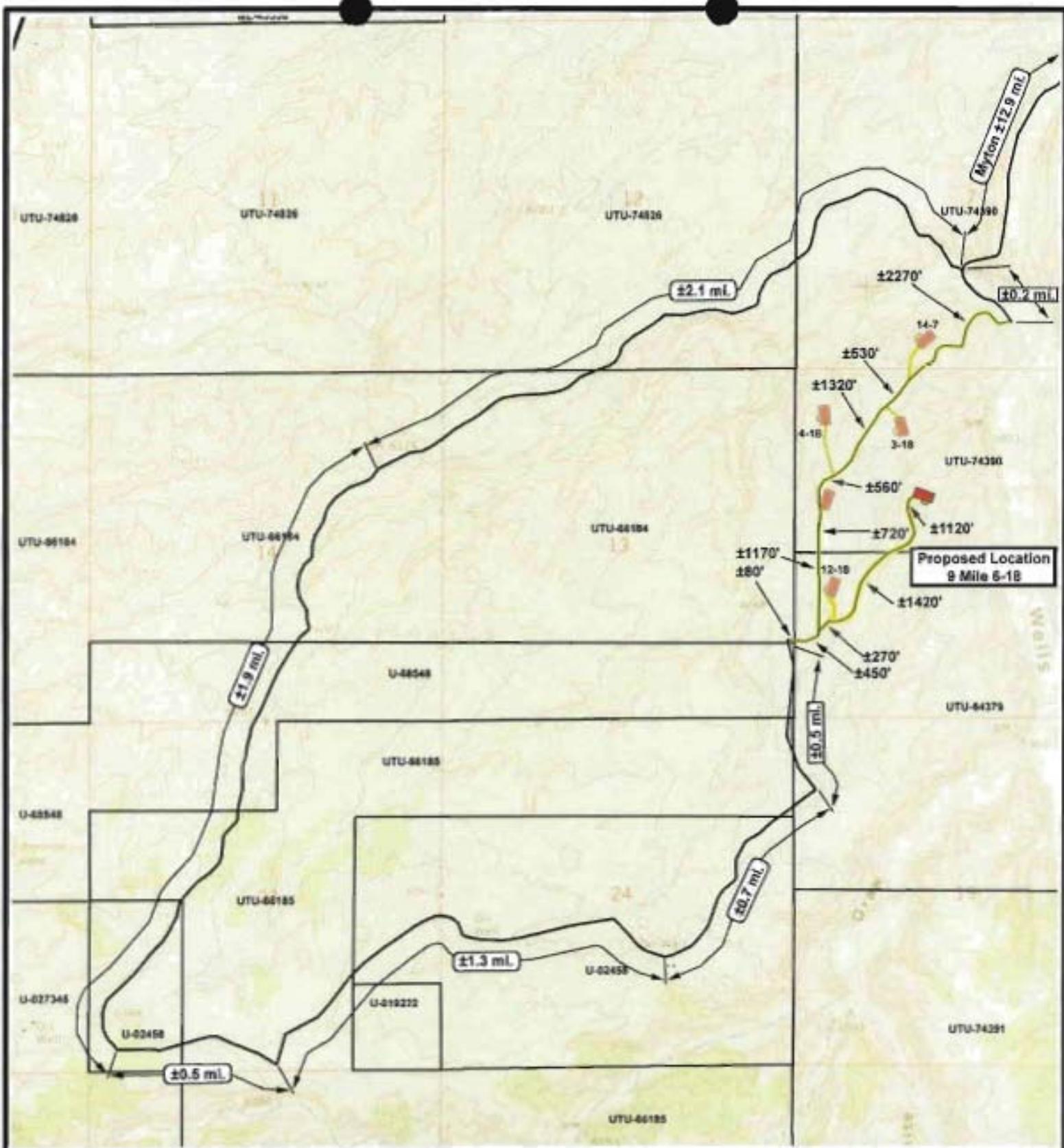
SCALE: 1" = 100,000
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

9 Mile 6-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.



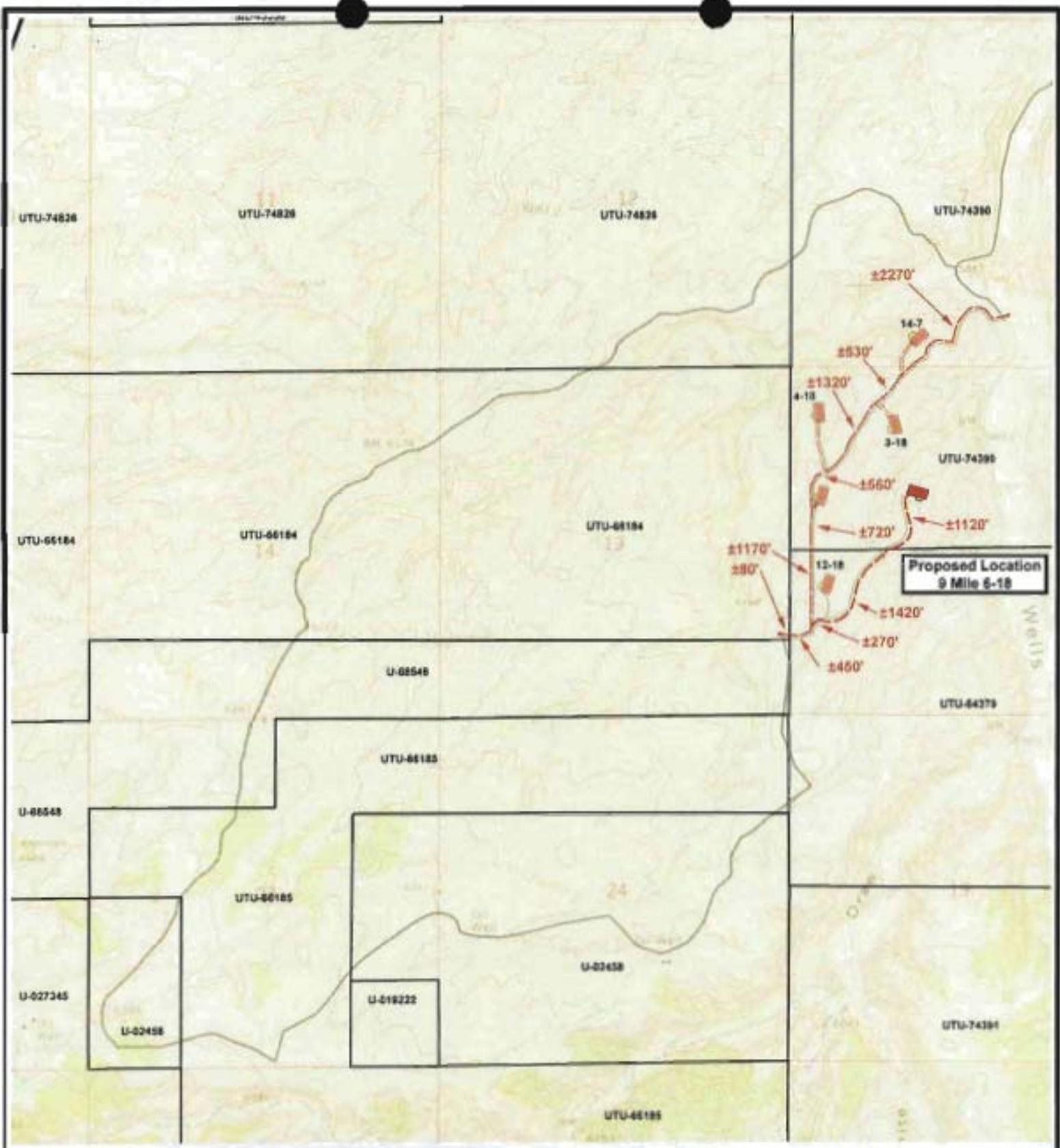
Tri-State
Land Surveying Inc.
(435) 761-3501
160 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



Proposed Location
9 Mile 6-18

NEWFIELD
Exploration Company

9 Mile 6-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.



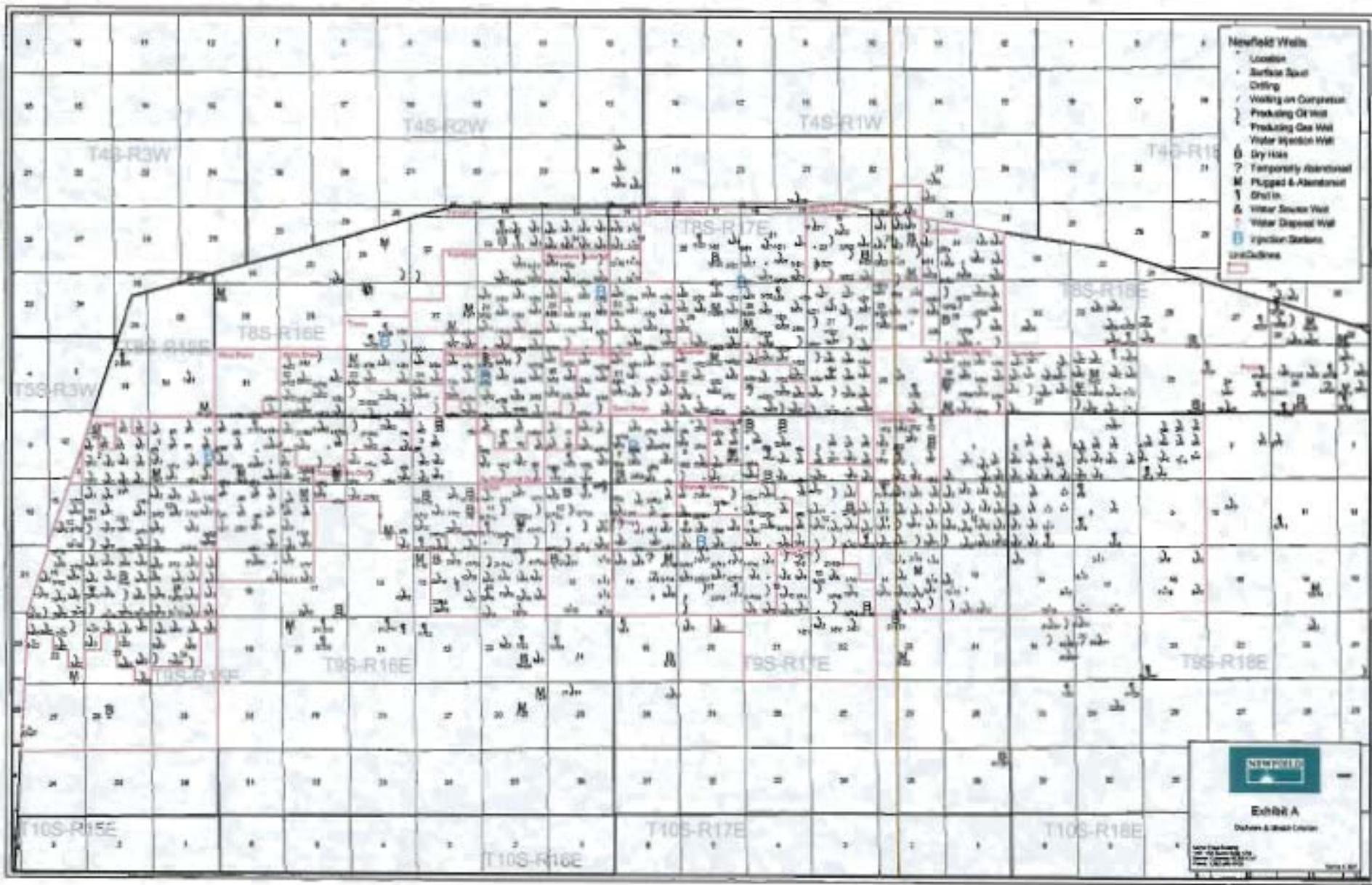
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

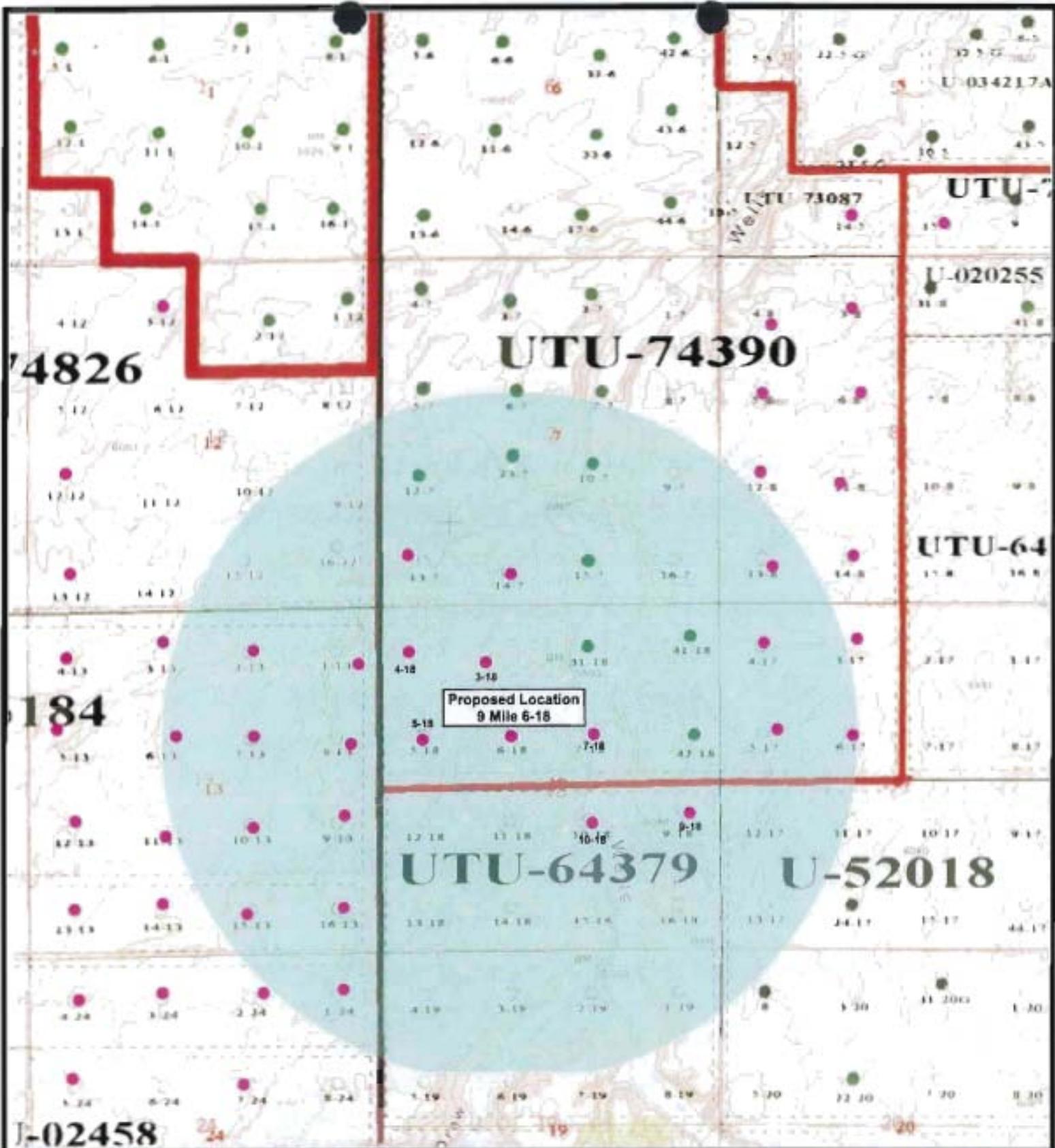
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-29-2006

Legend

- Existing Road
- Proposed Access
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

9 Mile 6-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

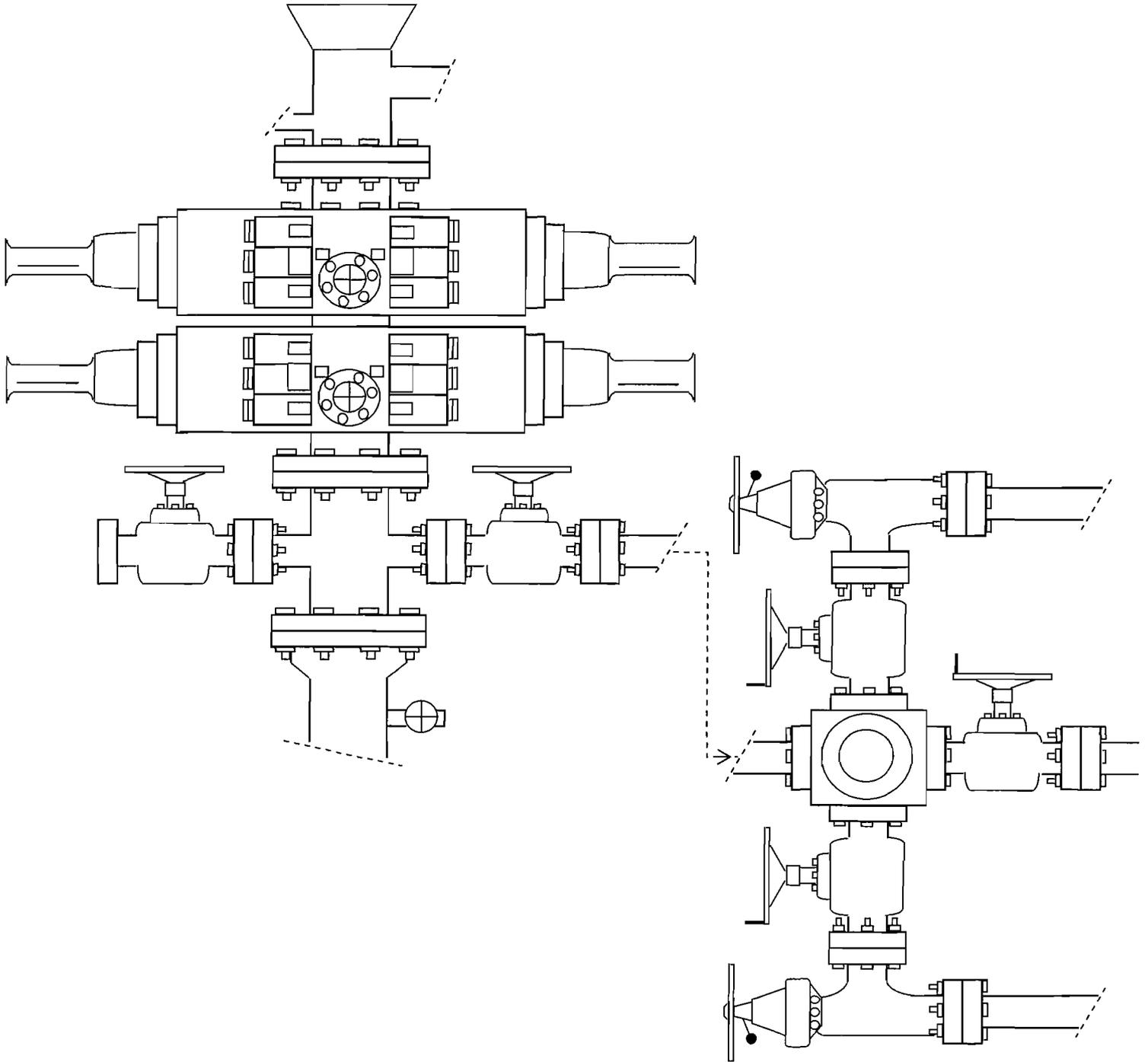


EXHIBIT C

Exhibit "D"

Page 1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTION 18,
DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-328

January 19, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1477b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/08/2005

API NO. ASSIGNED: 43-013-32997

WELL NAME: W POINT FED 6-18-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENW 18 090S 160E
 SURFACE: 1971 FNL 1947 FWL
 BOTTOM: 1971 FNL 1947 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03282
 LONGITUDE: -110.1634

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit WEST POINT (GREEN RIVER)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-98
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate BL

STIPULATIONS: 1-Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 18 T. 9S R. 16E

FIELD: MONUMENT BUTTE (105)

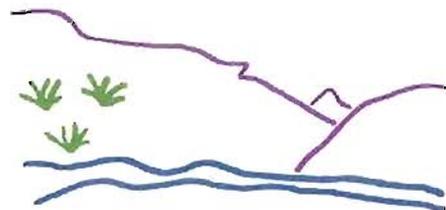
COUNTY: DUCHESSNE

CAUSE: 231-2 / 5-14-1998

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-DECEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 12, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development West Point Unit, Duchesne
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32996	W Point Federal	5-18-9-16 Sec 18 T09S R16E 1973 FNL 0466 FWL
43-013-32997	W Point Federal	6-18-9-16 Sec 18 T09S R16E 1971 FNL 1947 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-12-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 12, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

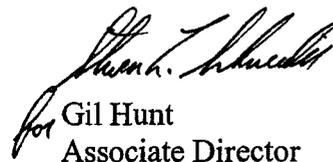
Re: West Point Federal 6-18-9-16 Well, 1971' FNL, 1947' FWL, SE NW, Sec. 18,
T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32997.

Sincerely,


Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number West Point Federal 6-18-9-16
API Number: 43-013-32997
Lease: UTU-74390

Location: SE NW Sec. 18 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

WEST POINT FEDERAL 6-18-9-16

9. API Well No.

43-013-32997

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1971 FNL 1947 FWL SE/NW Section 18, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/12/05 (expiration 12/12/06).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

SENT TO OPERATOR
11-30-06
DM

Date: 11-28-06
By: [Signature]

RECEIVED
NOV 28 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

11/27/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32997
Well Name: West Point Federal 6-18-9-16
Location: SE/NW Section 18, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 12/12/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No **NA**

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

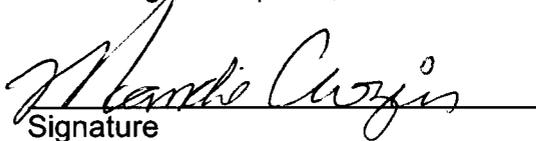
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/27/2006

Date

RECEIVED

NOV 28 2006

DIV. OF OIL, GAS & MINING

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

DEC 07 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point

8. Lease Name and Well No.
West Point Federal 6-18-9-16

9. API Well No.
43101332997

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/NW Sec. 18, T9S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/NW 1971' FNL 1947' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 14.9 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 669' f/lse, 669' f/unit

16. No. of Acres in lease
2037.19

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1483'

19. Proposed Depth
6000'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6084' GL

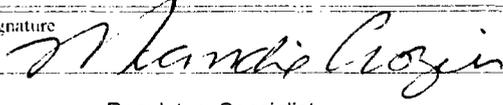
22. Approximate date work will start*
1st Quarter 2006

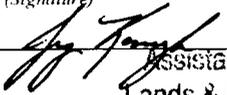
23. Estimated duration
Approximately seven (7) days from start to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Mandie Crozier Date 12/6/05
Title Regulatory Specialist

Approved by (Signature)  Name (Printed/Typed) Jerry Kowalka Date 2-2-2007
Title Assistant Field Manager Lands & Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** SENW, Sec 18, T9S, R16E
Well No: Federal 6-18-9-16 **Lease No:** UTU-74390
API No: 43-013- 32997 **Agreement:** West Point Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|---|
| Location Construction
(Notify Chris Carusona) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Chris Carusona) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

DRILLING AND CONSTRUCTION

- All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.
- Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.
- In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.
- Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.
- The reserve pit shall be double lined with felt and a 12 ml or greater liner.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- Drill cuttings and mud shall remain in the reserve pit until DRY. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be "squeezed," (filled with soil while still containing fluids) or "cut" (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- Prevent fill and stock piles from entering drainages.
- **CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION.** Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be

responsible for the cost of evaluation and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.

- The access road shall be crowned and ditched. Flat-bladed roads are NOT allowed.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.
- Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

INTERIM RECLAMATION

- Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.

Interim Reclamation Seed Mix for location:

Crested wheatgrass	Agropyron cristatum	4 lbs/acre
	Per Live Seed Total	4 lbs/acre

- Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.
- There shall be no primary or secondary noxious weeds in the seed mixture.
- The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
- The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

COMPLETION AND PRODUCTION

- All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

- During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.
- The dikes for the production facilities will be constructed of compacted subsoil, be impervious, hold 110% the capacity of the largest tank with (one) 1 foot of freeboard and be independent of the backcut. All galvanized material used for dikes shall be painted on the inside and outside. Dikes shall be installed before production starts. Diking of the entire location will only be used as a secondary means of containment.
- Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.
- Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., without the prior written approval of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.
- No production pits shall be allowed on the location.
- Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.
- All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (see well stipulations for color specific to each well). All facilities shall be painted within twelve (12) months of installation.
- The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.
- Equipment not being used for production shall not be stored on the well location.
- All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL – FINAL RECLAMATION

- A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.
- The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.
- The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.

- When seeding *Artemisia* spp or shrubs broadcast seed and chain the area.
- Final reclamation shall be a stage process.
- If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office).
- 30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.
- Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.
- Reseed within 30 days with an approved native final reclamation seed mix.
- Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.
- No drilling or construction from April 1 through July 15 to protect nesting Prairie Falcons. Sage Grouse Lek Nest Area—No surface use is allowed within the lek nesting areas March 1 through June 30. No drilling or construction from February 1 through July 15 to protect nesting Golden Eagles. All production facilities shall be painted Olive Drab. 6" and 4" surface poly gas lines

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a

weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED 6-18-9-16

Api No: 43-013-32997 Lease Type: FEDERAL

Section 18 Township 09S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 21

SPUDDED:

Date 10/12/07

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # (435) 823-6733

Date 10/16/07 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2895

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	12418 ✓	4301332997	WEST POINT FED 6-18-9-16	SENW	18	9S	16E	DUCHESNE	10/12/2007	10/17/07

WELL 1 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	16413	4301333083	FEDERAL 2-24-9-16	NWNE	24	9S	16E	DUCHESNE	10/11/2007	10/17/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	16414	4301333084	FEDERAL 3-24-9-16	NENW	24	9S	16E	DUCHESNE	10/13/2007	10/17/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
B	99999	12417 ✓	4301333282	LONE TREE FED 16-21-9-17	SESE	21	9S	17E	DUCHESNE	10/16/2007	10/17/07

GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY
A	99999	16241 ✓	4301332998	FEDERAL 12-18-9-16	NWSW	18	9S	16E	DUCHESNE	10/11/2007	10/17/07

WELL 5 COMMENTS: The Beuga Federal 12-18-9-16 was spudded on June 08, but this well was sent in GRUV by mistake, an entity number had been assigned before we caught my mistake

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RG			COUNTY

WELL 6 COMMENTS:

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

OCT 17 2007

DIV. OF OIL, GAS & MINING

Jerry Park
Signature
Production Clerk
10/17/07
Date

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6006.98

Fit cllr @

LAST CASING 8 5/8" SET AT 319'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Federal 6-18-9-16

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 6060' LOGGER 6010'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 3994' (5.87')					
154	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5994.3
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	38.25
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6008.98
TOTAL LENGTH OF STRING		6008.98	155	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		232.2	6	CASING SET DEPTH			6006.98
TOTAL		6225.93	161	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6225.93	161				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		10/27/2007	4:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		10/27/2007	9:00 AM	Bbls CMT CIRC TO SURFACE <u>25</u>			
BEGIN CIRC		10/27/2007	9:00 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		10/27/2007	11:25	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		10/27/2007	12:15 AM	BUMPED PLUG TO <u>2314</u> PSI			
PLUG DOWN		10/27/2007	12:41				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	400	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 10/27/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPlicate. Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1971 FNL 1947 FWL
 SENW Section 18 T9S R16E

5. Lease Serial No.
 USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 6-18-9-16

9. API Well No.
 4301332997

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

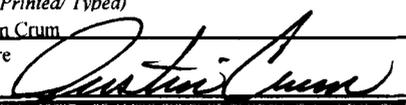
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3150-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/11/07 MIRU Ross # 24. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 320 KB. On 10/16/07 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Justin Crum
 Signature 

Title
 Drilling Foreman

Date
 11/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to an official or employee of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 07 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 319.11

LAST CASING 8 5/8" set @ 319.11
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 315 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL West Point Federal 6-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe	39.33				
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	309.15
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			309.11
TOTAL LENGTH OF STRING		309.11	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			319.11
TOTAL		307.26	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		307.26	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	10/12/2007	9:00 AM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		10/12/2007		Bbls CMT CIRC TO SURFACE			4
BEGIN CIRC		10/16/2007		RECIPROCATED PIPE FOR			
BEGIN PUMP CMT		10/16/2007					
BEGIN DSPL. CMT		10/16/2007		BUMPED PLUG TO			110
PLUG DOWN		10/16/2007					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Justin Crum DATE 10/16/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 6-18-9-16

9. API Well No.
4301332997

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1971 FNL 1947 FWL
SENW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Mandie Crozier
Signature

Title
Regulatory Specialist

Date
11/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 28 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: WEST POINT FEDERAL 6-18-9-16
		9. API NUMBER: 4301332997
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1971 FNL 1947 FWL		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENW, 18, T9S, R16E		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/22/107	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 11/22/07, attached is a daily completion status report.

NAME (PLEASE PRINT) Tammi Lee TITLE Production Clerk
SIGNATURE *Tammi Lee* DATE 01/03/2008

(This space for State use only)

RECEIVED
JAN 07 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 6-18-9-16

9/1/2007 To 1/30/2008

11/8/2007 Day: 1**Completion**

Rigless on 11/7/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5922' & cement top @ 85'. Perforate stage #1. CP1 sds @ 5663-92' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 116 shots. 142 BWTR. SIFN.

11/13/2007 Day: 2**Completion**

Rigless on 11/12/2007 - RU BJ Services. 20 psi on well. Frac CP1 sds w/ 130,809#'s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 9' perf gun. Set plug @ 5590'. Perforate LODC sds @ 5476- 85' w/ 3-1/8" Slick Guns w/ 4 spf for total of 36 shots. Leave pressure on well. 1110 BWTR.

11/14/2007 Day: 3**Completion**

Rigless on 11/13/2007 - RU BJ Services. 1090 psi on well. Frac A3 sds w/ 34,743#'s of 20/40 sand in 417 bbls of Lightning 17 fluid. Broke @ 3550 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1937 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2347 psi. Leave pressure on well. 1527 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 12' perf gun. Set plug @ 5090'. Perforate B.5 sds @ 4974- 86' w/ 3-1/8" Slick Guns w/ 4 spf for total of 48 shots. RU BJ Services. 1770 psi on well. Frac B.5 sds w/ 80,129#'s of 20/40 sand in 625 bbls of Lightning 17 fluid. Broke @ 3658 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1721 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1899 psi. Leave pressure on well. 2152 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 11' perf gun. Set plug @ 4955'. Perforate C sds @ 4913- 24' w/ 3-1/8" Slick Guns w/ 4 spf for total of 44 shots. RU BJ Services. 1750 psi on well. Frac C sds w/ 40,150#'s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi. Leave pressure on well. 2560 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' & 16' perf gun. Set plug @ 4350'. Perforate GB4 sds @ 4226- 50' w/ 3-1/8" Slick Guns w/ 4 spf for total of 96 shots (2 runs). RU BJ Services. 1080 psi on well. Frac GB4 sds w/ 124,267#'s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 8 hrs & died. Rec 466 BTF. SIWFN w/ 3008 BWTR.

11/17/2007 Day: 4**Completion**

Leed #731 on 11/16/2007 - MIRU Leed #731. Bleed off well. ND Cameron BOP & 5m frac head. NU 3m production head & Schafer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 74 jts. new 2 7/8" tbg. from pipe racks (tallying & drifting). EOT @ 2331'. SWIFN.

11/20/2007 Day: 5**Completion**

Leed #731 on 11/19/2007 - Bleed off well. Cont. RIH w/ tbg. Tag CBP @ 4350'. RU powerswivel &

pump. DU CBP in 25 min. Cont. RIH w/ tbg. Tag @ 4940'. C/O to CBP @ 4955'. DU CBP in 15 min. Cont. RIH w/ tbg. Tag @ 5086'. C/O to CBP @ 5090'. DU CBP in 30 min. Cont. RIH w/ tbg. Tag @ 5207'. C/O to CBP @ 5380'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag @ 5695'. C/O to PBTD @ 5967'. Circulate well clean. Pull up to 5874'. SWIFN.

11/21/2007 Day: 6

Completion

Leed #731 on 11/20/2007 - RU swab. SFL @ surface. Made 6 runs (pulled from bottom on every run). Recovered 160 bbls. Trace of oil, no sand. EFL @ 800'. RD swab. RIH w/ tbg. Tag @ 5952'. C/O to PBTD @ 5967'. Circulate well clean. POOH w/ tbg. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 2 jts 2 7/8" tbg., 5 1/2" TAC, 58 jts 2 7/8" tbg. SWIFN.

11/22/2007 Day: 7

Completion

Leed #731 on 11/21/2007 - Cont. RIH w/ tbg. ND BOP. Set TAC @ 5645' w/ 16,000# tension. NU wellhead. X-over for rods. Flush tbg. w/ 60 bbls water. RIH w/ CDI 2 1/2" x 1 1/2" x 12' x 15.5' RHAC pump, 6- 1 1/2" weight bars, 20- 3/4" guided rods, 102- 3/4" slick rods, 100- 3/4" guided rods, 1 1/2" x 26' polished rod. Seat pump. RU pumping unit. Hang off rods. Stroke test to 800 psi. Adjust tag. RD. Put well on production @ 5:00 p.m. 5 spm, 123" stroke length. Final Report.

Pertinent Files: [Go to File List](#)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 1971' FNL 1971' FWL SE/NW SEC. 18, T9S, R16E
At top prod. Interval reported below

At total depth

14. API NO. 43-013-32997 DATE ISSUED 12/2/06

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 10/11/07 16. DATE T.D. REACHED 10/27/07 17. DATE COMPL. (Ready to prod.) 11/21/07 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6084' GL 6096' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6060' 21. PLUG BACK T.D., MD & TVD 5967' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4226'-5692' 25. WAS DIRECTIONAL SURVEY MADE No 27. WAS WELL CORED No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	319'	12 1/4"	SURFACE W/160 SX CLASS "G" CEME	
5-1/2" - J-55	15.5#	6007'	7 7/8"	300SX PRIMLITE II & 400 SX 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5775.5'	TA @ 5645.16'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
CP1 sds 5663'-5692'	.49"	4/116
A3 sds 5272'-5282'	.49"	4/40
B.5 sds 4974'-4986'	.49"	4/48
C sds 4913'-4924'	.49"	4/44
GB4 sds 4226'-4250'	.49"	4/96

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/21/07	2-1/2" x 1-1/2" x 12' x 15.5' RHAC SM PLUNGER Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave				411	472	184	356
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tammi Lee TITLE Production Technician DATE 1/4/2008

**RECEIVED
JAN 18 2008**

D.V. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM
DESCRIPTION, CONTENTS, ETC.		
NAME		
MEAS. DEPTH		
TRUE VERT. DEPTH		
Well Name West Point Federal 6-18-9-16		
	Garden Gulch Mkr	3725'
	Garden Gulch 1	3932'
	Garden Gulch 2	4041'
	Point 3 Mkr	4305'
	X Mkr	4574'
	Y-Mkr	4612'
	Douglas Creek Mkr	4725'
	BiCarbonate Mkr	4959'
	B Limestone Mkr	5064'
	Castle Peak	5624'
	Basal Carbonate	0
	Wasatch	0
	Total Depth (Loggers)	6021'

NEWFIELD



Well Name: West Point 6-18-9-16

Spud Date: 10-11-07

LOCATION: S18, T9S, R16E

TD: 6060'

COUNTY/STATE: Duchesne

CSG: 10-27-07

API: 43-013-32997

POP: 11-21-07

DATE	HRS	Oil (bbls)	Water (bbls)	Recovered Water (bbls)	Gas (mcf)	Casing Pressure (psi)	SPM	Comments
11/21/2007				3083				POP @ 5:00 P.M. w/ 123' SI @ 5 SPM. 3083 Total water to recover.
11/22/2007	15	0	80	3003	0	0	5 1/2	
11/23/2007	24	0	135	2868	0	50	5 1/2	
11/24/2007	24	0	130	2738	0	50	5 1/2	
11/25/2007	24	0	43	2695	0	0	5 1/2	
11/26/2007	24	0	28	2667	0	10	5 1/2	
11/27/2007	12	0	8	2659	0	0	5 1/2	Down - Wiring
11/28/2007	24	0	121	2538	0	10	5 1/2	
11/29/2007	24	3	130	2408	0	25	6	
11/30/2007	24	203	78	2330	3	25	6	Drained 78 bbls water from T1 to T3
12/1/2007	24	70	30	2300	42	25	6	
12/2/2007	24	173	43	2257	38	25	6	
12/3/2007	24	106	46	2211	50	55	6	
12/4/2007	24	81	38	2173	54	60	5 1/2	
12/5/2007	24	28	105	2068	59	58	6	
12/6/2007	24	105	40	2028	52	58	5 1/2	
12/7/2007	24	110	34	1994	49	58	5 1/2	
12/8/2007	24	81	28	1966	49	58	5 1/2	
12/9/2007	24	76	21	1945	54	58	5 1/2	
12/10/2007	24	76	24	1921	122	58	5 1/2	
12/11/2007	24	92	33	1888	121	55	5 1/2	
12/12/2007	24	52	23	1865	158	58	5 1/2	
12/13/2007	24	40	13	1852	48	110	5 1/2	
12/14/2007	24	38	3	1849	46	75	5 1/2	gas locked
12/15/2007	24	10	55	1794	67	78	5 1/2	
12/16/2007	24	68	20	1774	48	100	5 1/2	
12/17/2007	24	82	36	1738	46	80	5 1/2	
12/18/2007	24	62	16	1722	35	180	5 1/2	
12/19/2007	24	65	20	1702	42	180	5 1/2	
12/20/2007	24	86	15	1687	40	180	5 1/2	
12/21/2007	7	0	6	1681	33	180	5	Clutched for oil sale
12/22/2007	0	0	0	1681	0	185	0	FINAL. Clutched for oil sale
		1707	1402		1256			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED 6-18-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329970000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971 FNL 1947 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/03/2012. On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 08, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/7/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 08/06/12 Time 9:00 am pm
Test Conducted by: Michael Jensen
Others Present: _____

Well: <u>6-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>Westpoint Federal 6-18-9-16</u>	API No: <u>43-013-32997</u>

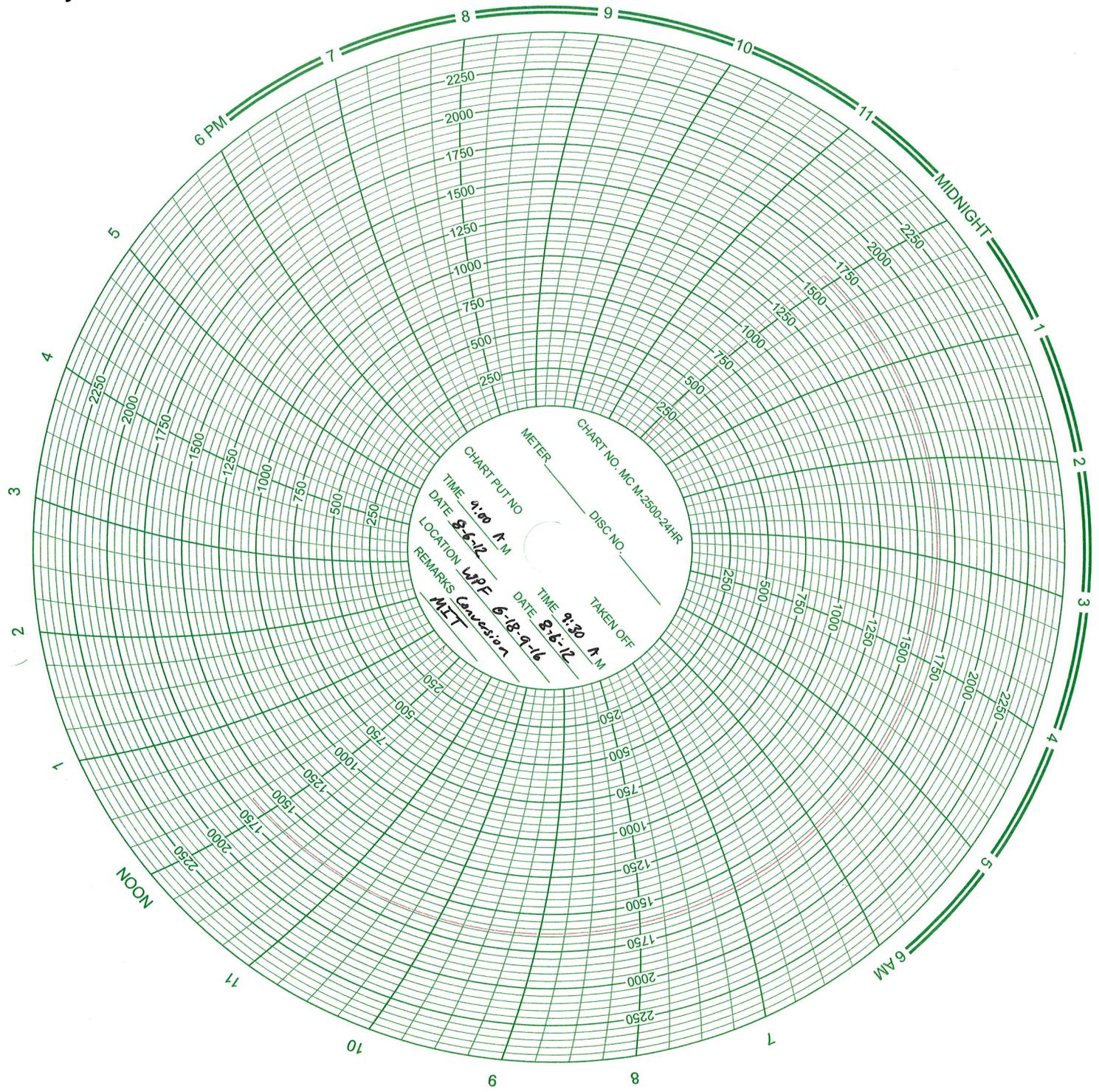
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1645</u>	psig
5	<u>1645</u>	psig
10	<u>1645</u>	psig
15	<u>1645</u>	psig
20	<u>1645</u>	psig
25	<u>1645</u>	psig
30 min	<u>1645</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Michael Jensen



Daily Activity Report

Format For Sundry

W POINT 6-18-9-16

6/1/2012 To 10/30/2012

7/30/2012 Day: 1

Conversion

NC #3 on 7/30/2012 - MIRU NC#3, Psr Tst Tbg, L/D Rods, N/U BOPs. - 10:00AM-12:00PM 19 Mile Rig Move, 12:00PM MIRU NC#3, R/U Preferred Hot Oiler To Csg, Pmp 60 BW @ 250*, P/U & L/D P/Rod & 2 Rods, Flush Tbg W/ 40 BW, P/U 2 Rods & Soft Seat & Tst Tbg To 3500Psi, Tst Good, R/U Rod Eqp, L/D One 2',4',6',& a 8' 3/4 Pony, 99 3/4 4Pers, 65 Slicks, 56 3/4 4Pers, 6 Wt Bars, & Pmp, Flush W/ 30 BW To Clean Rods, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Release T/A, 6:30PM CSDFN, 6:30PM-7:00PM C/Trvl - 10:00AM-12:00PM 19 Mile Rig Move, 12:00PM MIRU NC#3, R/U Preferred Hot Oiler To Csg, Pmp 60 BW @ 250*, P/U & L/D P/Rod & 2 Rods, Flush Tbg W/ 40 BW, P/U 2 Rods & Soft Seat & Tst Tbg To 3500Psi, Tst Good, R/U Rod Eqp, L/D One 2',4',6',& a 8' 3/4 Pony, 99 3/4 4Pers, 65 Slicks, 56 3/4 4Pers, 6 Wt Bars, & Pmp, Flush W/ 30 BW To Clean Rods, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Release T/A, 6:30PM CSDFN, 6:30PM-7:00PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$5,662

7/31/2012 Day: 2

Conversion

NC #3 on 7/31/2012 - TOOH Brake & Dope Each Conn, L/D Tbg, T/A Stuck in Hole @ 60', Work Free, P/U Pkr Ass & TIH W/133Jts Tbg, Psr Tst Tbg - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, TOOH W/134Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, L/D 49 Jts Tbg, T/A, 2Jts Tbg, S/N, 2 Jts Tbg, & N/C, T/A Stuck @ 60', Work Tbg & Free T/A, Flush W/ 40BW On TOOH, P/U Guid Collar, XN Nipple, 4' Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 133 Jts J-55 Tbg, EOT @ 4211.78, Flush Tbg W/15BW, Drop S/Vlve, Fill /23 BW, Psr Tst Tbg To 3000Psi, Bleed Off To 2900Psi, SWI. 7:00PM CSDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, TOOH W/134Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, L/D 49 Jts Tbg, T/A, 2Jts Tbg, S/N, 2 Jts Tbg, & N/C, T/A Stuck @ 60', Work Tbg & Free T/A, Flush W/ 40BW On TOOH, P/U Guid Collar, XN Nipple, 4' Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 133 Jts J-55 Tbg, EOT @ 4211.78, Flush Tbg W/15BW, Drop S/Vlve, Fill /23 BW, Psr Tst Tbg To 3000Psi, Bleed Off To 2900Psi, SWI. 7:00PM CSDFN, 7:00PM-7:30PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$19,964

8/3/2012 Day: 3

Conversion

NC #3 on 8/3/2012 - Psr Tst Tbg, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg R/D & M/O NC#3. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Psr @ 2500Psi, Psr Tbg Back to 3000Psi, Psr Held For One Hour(Good Tst), R/U S/Line W/ Fishing Tool. R/D S/Line, P/U & RIH & Fish S/Vlve, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D, Pmp 85BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k Tension, L/D 6' Tbg Sub, N/U Injection Tree, Fill Csg W/25 BW, Bleed Air Out Of Csg, Psr Tst Csg To 1500Psi, Csg Held 1500Psi For One Hour(Good Tst), R/D H/Oiler, R/D & M/Out NC#3 @12:00PM Well Ready For MIT (Final Report) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Psr @ 2500Psi, Psr Tbg Back to 3000Psi, Psr Held For One Hour(Good Tst), R/U S/Line W/ Fishing Tool. R/D S/Line, P/U & RIH & Fish S/Vlve, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D, Pmp 85BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k Tension, L/D 6' Tbg Sub, N/U Injection Tree, Fill Csg W/25 BW, Bleed Air Out Of Csg, Psr Tst Csg To 1500Psi, Csg Held 1500Psi For One Hour(Good

Tst), R/D H/Oiler, R/D & M/Out NC#3 @12:00PM Well Ready For MIT (Final Report) **Finalized**
Daily Cost: \$0
Cumulative Cost: \$112,799

8/7/2012 Day: 4

Conversion

Rigless on 8/7/2012 - Conduct initial MIT - On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$144,069

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: W POINT FED 6-18-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329970000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971 FNL 1947 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 09.0S Range: 16.0E Meridian: S
	COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:40 AM on 08/30/2012.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 September 04, 2012

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/4/2012	



March 11, 2011

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point Federal #6-18-9-16
Monument Butte Field, Lease #UTU-74390
Section 18-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the West Point Federal #6-18-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal line extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
MAR 21 2011
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
WEST POINT FEDERAL #6-18-9-16
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-74390
MARCH 11, 2011

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT FEDERAL #6-18-9-16
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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1001 17th Street, Suite 2000
Denver, Colorado 80202

Well Name and number: West Point Federal #6-18-9-16
Field or Unit name: Monument Butte (Green River) Lease No. UTU-74390
Well Location: QQ SENW section 18 township 9S range 16E county Duchesne

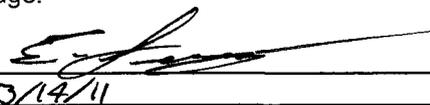
Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32997

Proposed injection interval: from 4040 to 5967
Proposed maximum injection: rate 500 bpd pressure 1867 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Lead Date 3/14/11
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

WEST POINT FED. 6-18-9-16

Spud Date: 10/11/2007
 Put on Production: 11/21/2007
 GL: 6084' KB: 6096'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.26')
 DEPTH LANDED: 319'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: To Surface w/160 sx class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 6007'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sx primlite II and 400 sx 50/50 poz
 CEMENT TOP: 85'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 179 jts (5633.16')
 TUBING ANCHOR: 5645.16' KB
 NO. OF JOINTS: 2 jts (63.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5710.98' KB
 NO. OF JOINTS: 2 jts (62.98')
 TOTAL STRING LENGTH: EOT @ 5775.51' KB

FRAC JOB

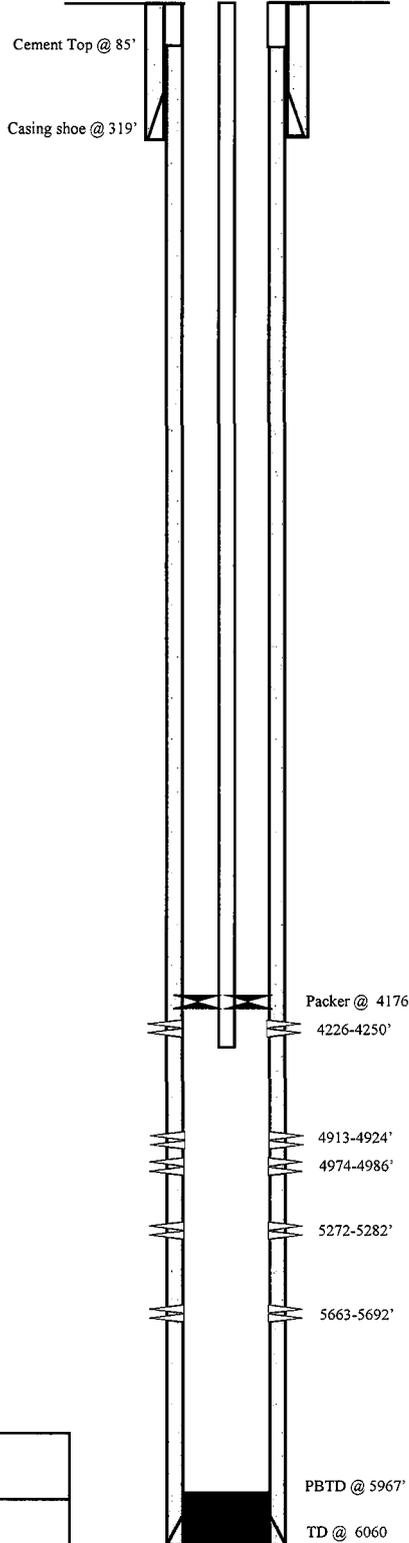
11/13/07 5663-5692' **Frac CP1 sds** w/ 130,809#'s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi Calc Flush: ? Actual Flush: 5153 gals.

11/14/07 5272-5282' **Frac A3 sds** w/ 34,743#'s of 20/40 sand in 417 bbls of Lightning 17 fluid. Broke @ 3550 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1937 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2347 psi Calc Flush: ? Actual Flush: 4767 gals.

11/14/07 4974-4986' **Frac B.5 sds** w/ 80,129#'s of 20/40 sand in 625 bbls of Lightning 17 fluid. Broke @ 3658 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1721 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1899 psi Calc Flush: ? Actual Flush: 4553 gals.

11/14/07 4913-4924' **Frac C sds** w/ 40,150#'s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi Calc Flush: ? Actual Flush: 4368 gals.

11/14/07 4226-4250' **Frac GB4 sds** w/ 124,267#'s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Calc Flush: ? Actual Flush: 4158 gals.



PERFORATION RECORD

Date	Interval	Number of JSPF	Number of Holes
11/08/07	5663-5692'	4 JSPF	116 holes
11/13/07	5272-5282'	4 JSPF	40 holes
11/14/07	4974-4986'	4 JSPF	48 holes
11/14/07	4913-4924'	4 JSPF	44 holes
11/14/07	4226-4250'	4 JSPF	96 holes

NEWFIELD

WEST POINT FED. 6-18-9-16

1971' FNL & 1947' FWL
 SE/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32997; Lease # UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point Federal #6-18-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the West Point Federal #6-18-9-16 well, the proposed injection zone is from Garden Gulch to Castle Peak (4040' - 5967'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3704' and the TD is at 6060'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point Federal #6-18-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 319' KB, and 5-1/2", 15.5# casing run from surface to 6007' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1867 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the West Point Federal #6-18-9-16, for existing perforations (4226' - 5692') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1867 psig. We may add additional perforations between 3704' and 6060'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the West Point Federal #6-18-9-16, the proposed injection zone (4040' - 5967') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

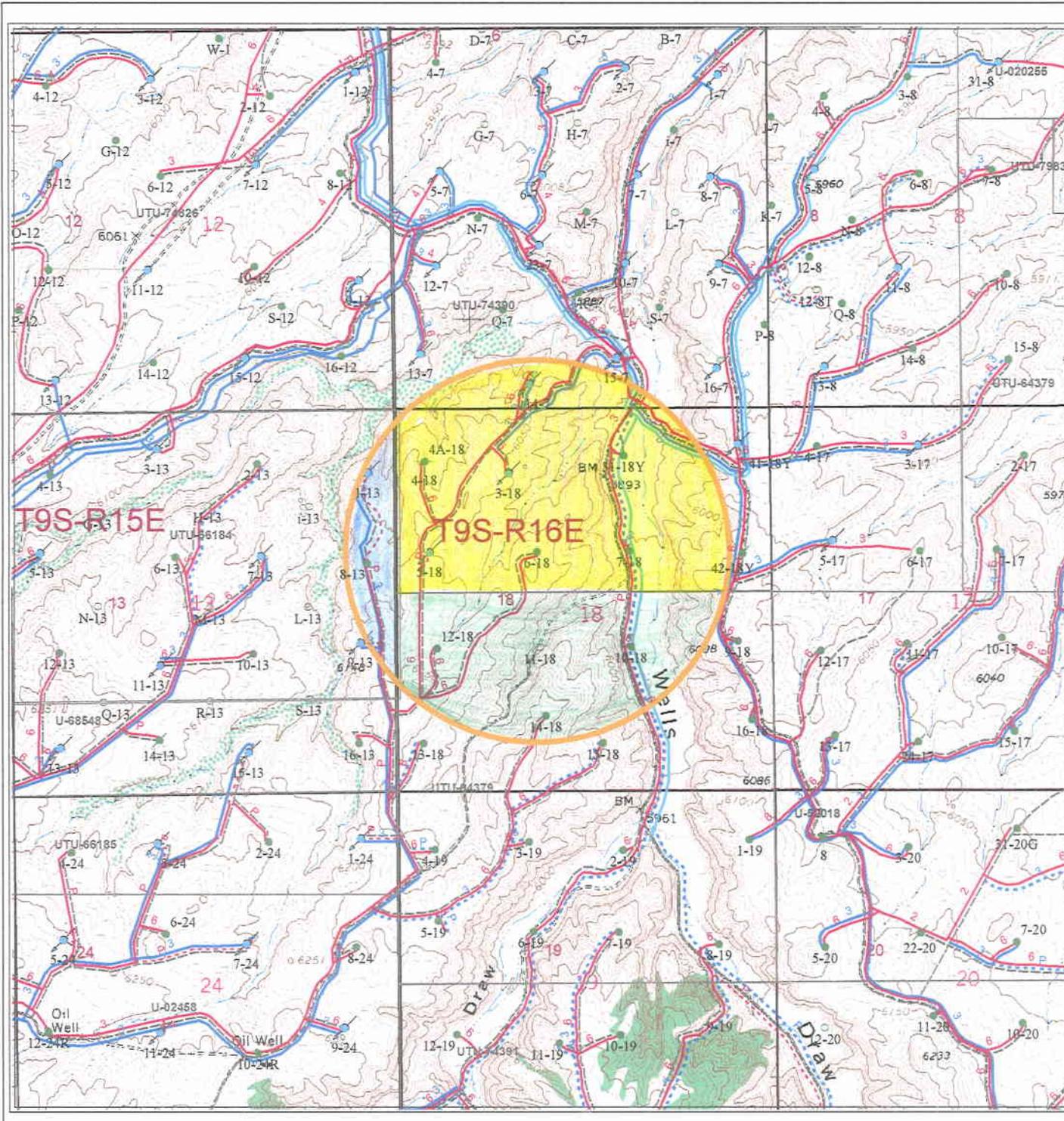
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

- Countyline

6_18_9_16_Buffer

- 6_18_9_16_Buffer

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Leases

- Leases

Mining tracts

- Mining tracts

Gas Pipelines

- Gathering lines
- Proposed lines

UTU-74390

UTU-66184

UTU-64379

West Point 6-18
Section 18, T9S-R16E

NEWFIELD  
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne & Uintah Counties

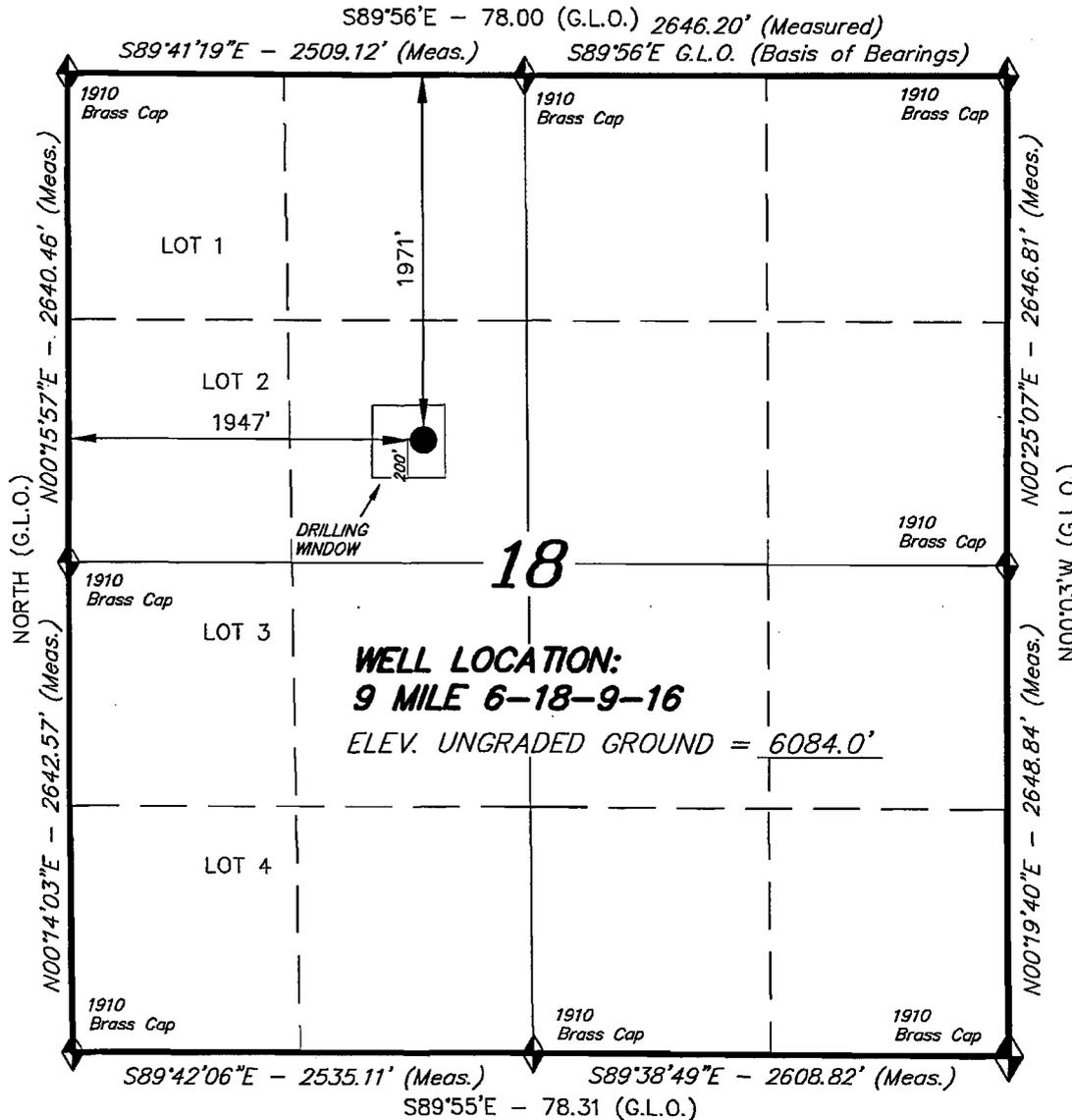
1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

January 17, 2011

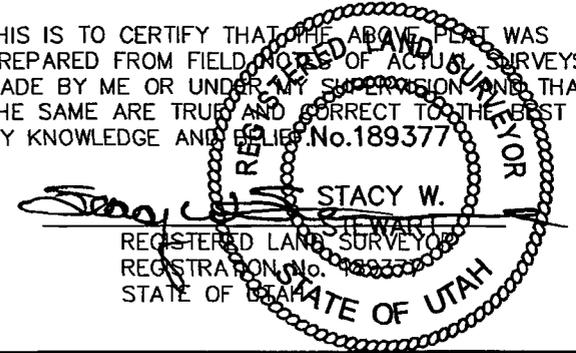
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, 9 MILE 6-18-9-16,
LOCATED AS SHOWN IN THE SE 1/4 NW
1/4 OF SECTION 18, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

9 MILE 6-18-9-16
(Surface Location) NAD 83
LATITUDE = 40° 01' 57.99"
LONGITUDE = 110° 09' 50.85"

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED: 11-20-05	SURVEYED BY: C.M.
DATE DRAWN: 11-22-05	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	<u>T9S,R16E SLM</u> Section 6: All Section 7: All Section 8: W2 Section 17: NW Section 18: Lots 1-2 (W2NW), E2NW, NE	USA UTU-74390 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries, Inc.	USA
2	<u>T9S,R15E SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3 (E2NW, NESW), E2	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
3	<u>T9S,R16E SLM</u> Section 8: SWNE, SE Section 9: SWSW Section 17: NE Section 18: Lots 3-4 (W2SW), E2SW, SE Section 19: Lots 1-2 (W2NW), E2NW, NE Section 21: N2 Section 22: NW, NWNE, S2NE	USA UTU-64379 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #6-18-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

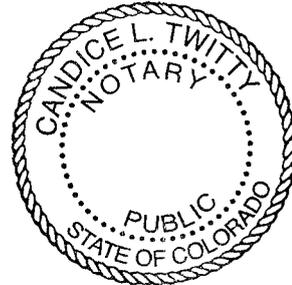
Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 14th day of March, 2011.

Notary Public in and for the State of Colorado: 

My Commission Expires
02/10/2013

My Commission Expires: _____



WEST POINT FED. 6-18-9-16

Spud Date: 10/11/2007
 Put on Production: 11/21/2007
 GL: 6084' KB: 6096'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.26')
 DEPTH LANDED: 319'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: To Surface w/160 sx class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 6007'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sx prmlite II and 400 sx 50/50 poz
 CEMENT TOP: 85'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 179 jts (5633.16')
 TUBING ANCHOR: 5645.16' KB
 NO. OF JOINTS: 2 jts (63.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5710.98' KB
 NO. OF JOINTS: 2 jts (62.98')
 TOTAL STRING LENGTH: EOT @ 5775.51' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 100-3/4" scraped rods, 102-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' X 20' RHAC pump w/SM plunger
 STROKE LENGTH: 123"
 PUMP SPEED, SPM: 5

FRAC JOB

11/13/07 5663-5692' **Frac CP1 sds** w/ 130,809#'s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi Calc Flush: ? Actual Flush: 5153 gals.

11/14/07 5272-5282' **Frac A3 sds** w/ 34,743#'s of 20/40 sand in 417 bbls of Lightning 17 fluid. Broke @ 3550 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1937 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2347 psi Calc Flush: ? Actual Flush: 4767 gals.

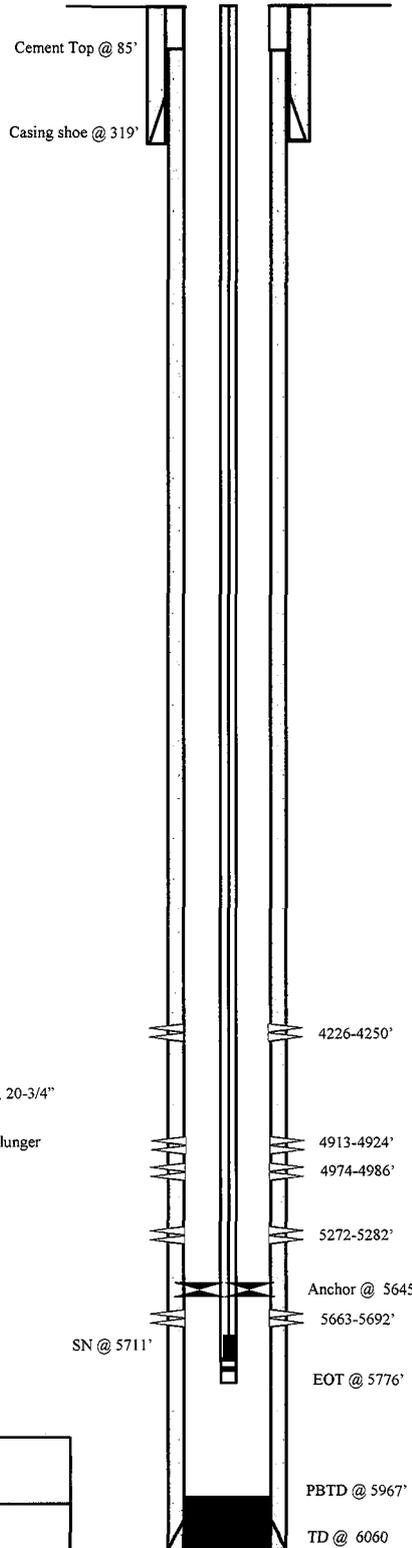
11/14/07 4974-4986' **Frac B.5 sds** w/ 80,129#'s of 20/40 sand in 625 bbls of Lightning 17 fluid. Broke @ 3658 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1721 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1899 psi Calc Flush: ? Actual Flush: 4553 gals.

11/14/07 4913-4924' **Frac C sds** w/ 40,150#'s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi Calc Flush: ? Actual Flush: 4368 gals.

11/14/07 4226-4250' **Frac GB4 sds** w/ 124,267#'s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Calc Flush: ? Actual Flush: 4158 gals.

PERFORATION RECORD

11/08/07	5663-5692'	4 JSPF	116 holes
11/13/07	5272-5282'	4 JSPF	40 holes
11/14/07	4974-4986'	4 JSPF	48 holes
11/14/07	4913-4924'	4 JSPF	44 holes
11/14/07	4226-4250'	4 JSPF	96 holes





WEST POINT FED. 6-18-9-16

1971' FNL & 1947' FWL

SE/NW Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-32997; Lease # UTU-74390

West Point Federal 4A-18-9-16

Spud Date: 12-14-06
Put on Production: 2-14-07

Initial Production: BOPD,
MCFD, BWPD

GL: ' KB: '

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.22')
DEPTH LANDED: 322.07' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6024.60')
DEPTH LANDED: 6037.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5747.75')
TUBING ANCHOR: 5759.75' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5794.15' KB
NO. OF JOINTS: 2 jts (63.19')
TOTAL STRING LENGTH: EOT @ 5858.89' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 2', 4', 6', 8' X 3/4" pony rods, 99- 3/4" scraped rods, 115- 3/4" slick rods, 10- 3/4" scraped rods, 6- 1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 14"X12' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

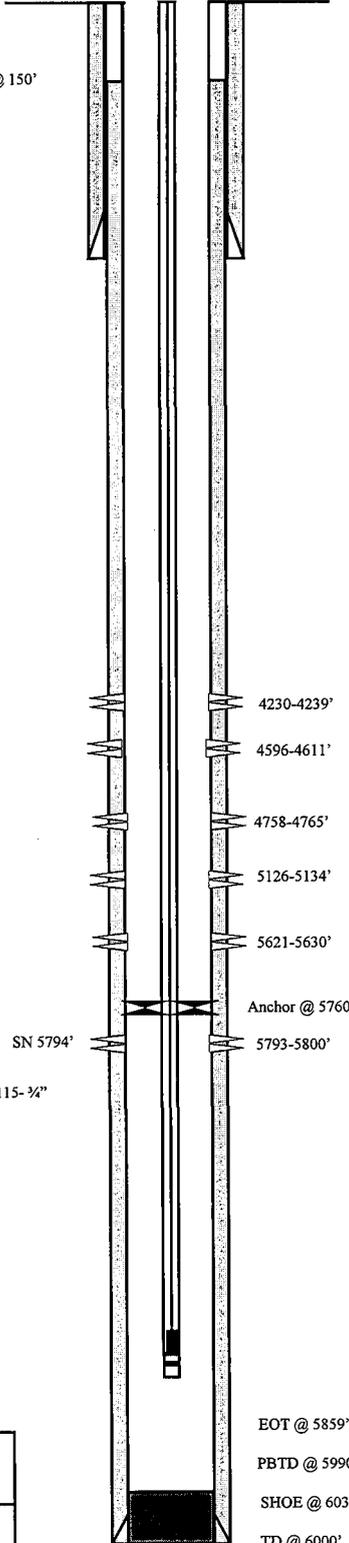
FRAC JOB

02-08-07	5793-5800'	Frac CP4 sands as follows: 20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.
02-08-07	5621-5630'	Frac CP1 sands as follows: 41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.
02-08-07	5126-5134'	Frac A 1 sands as follows: 40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
02-08-07	4758-4765'	Frac D2 sands as follows: 40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/ avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.
02-08-07	4596-4611'	Frac DS1 sands as follows: 34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/ avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.
02-09-07	4230-4239'	Frac GB6 sands as follows: 50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/ avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.
08/28/07	Pump Change. Rod & Tubing detail updated.	

PERFORATION RECORD

01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes

Cement top @ 150'





NEWFIELD

West point Federal 4A-18-9-16

714' FNL & 416' FWL

NW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-33463; Lease # UTU-74390

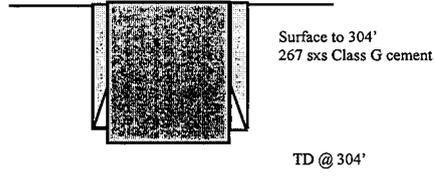
West Point Federal 4-18-9-16

Spud Date: 12-8-06

Put on Production:

GL: 6035' KB: 6047'

P&A Wellbore
Diagram



NEWFIELD 
West Point Federal 4-18-9-16 715' FNL & 406' FWL NWNW Section 18-T9S-R16E Duchesne Co, Utah API #43-013-32793; Lease #UTU-74390

KC 4-9-07

WEST POINT FED. 7-18-9-16

Spud Date: 05/22/07
Put on Production: 06/29/07

GL: 5902' KB: 5914'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (306.52')
DEPTH LANDED: 318.37' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts. (5935.87')
DEPTH LANDED: 5949.12' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
CEMENT TOP: :41'

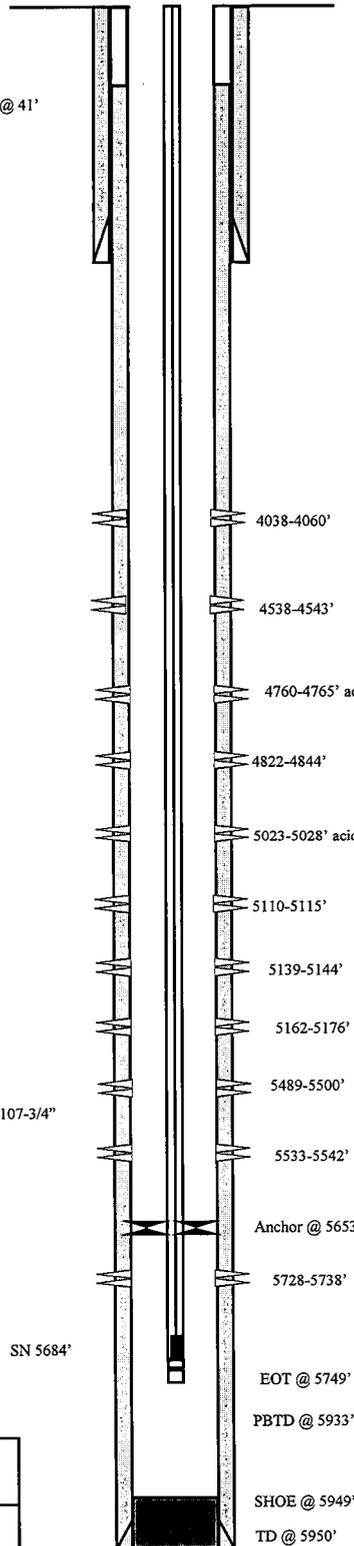
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5638.01')
TUBING ANCHOR: 5652.81' KB
NO. OF JOINTS: 1 jts (31.67')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5684.48' KB
NO. OF JOINTS: 2 jts (63.26')
TOTAL STRING LENGTH: EOT @ 5749.29' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods, 98-3/4" guided rods, 107-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16' x 20' RHAC
STROKE LENGTH: 120"
PUMP SPEED, 5 SPM:

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

06/21/07 5728-5738' **Frac CP5 sands as follows:**
18787# 20/40 sand in 302 bbls Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc flush: 5726 gal. Actual flush: 5250 gal.

06/21/07 5489-5542' **Frac CP2 & CP1 sands as follows:**
79580# 20/40 sand in 611 bbls Lightning 17 frac fluid. Treated @ avg press of 2144 psi w/avg rate of 24.7 BPM. ISIP 2255 psi. Calc flush: 5531 gal. Actual flush: 4998 gal.

06/21/07 5110-5176' **Frac LODC sands as follows:**
90131# 20/40 sand in 670 bbls Lightning 17 frac fluid. Treated @ avg press of 2615 psi w/avg rate of 24 BPM. ISIP 2629 psi. Calc flush: 5108 gal. Actual flush: 4662 gal.

06/21/07 5023-5028' **Perf. A3 sands/Acid.**
Spotted acid twice on perf's, perf's still won't break down.

06/21/07 4822-4844' **Frac B2 sands as follows:**
125067# 20/40 sand in 861 bbls Lightning 17 frac fluid. Treated @ avg press of 1972 psi w/avg rate of 24.8 BPM. ISIP 2227 psi. Calc flush: 4820 gal. Actual flush: 4368 gal

4038-4060' 06/21/07 4760-4765' **Perf. B.5 sands/Acid.**
Spotted acid on perf's, perf's still won't break down.

4538-4543' 06/22/07 4538-4543' **Frac D1 sands as follows:**
15108# 20/40 sand in 239 bbls Lightning 17 frac fluid. Treated @ avg press of 2126 psi w/avg rate of 24.7 BPM. ISIP 1935 psi. Calc flush: 4536 gal. Actual flush: 4074 gal

4760-4765' acid 06/22/07 4038-4060' **Frac GB4 sands as follows:**
88792# 20/40 sand in 618 bbls Lightning 17 frac fluid. Treated @ avg press of 1713 psi w/avg rate of 24.8 BPM. ISIP 2050 psi. Calc flush: 4036 gal. Actual flush: 4032 gal

PERFORATION RECORD

Date	Interval	Tool	Holes
06/21/07	5728-5738'	4 JSPF	40 holes
06/21/07	5533-5542'	4 JSPF	36 holes
06/21/07	5489-5500'	4 JSPF	44 holes
06/21/07	5162-5176'	4 JSPF	56 holes
06/21/07	5139-5144'	4 JSPF	20 holes
06/21/07	5110-5115'	4 JSPF	20 holes
06/21/07	5023-5028'	4 JSPF	20 holes
06/21/07	4822-4844'	4 JSPF	88 holes
06/21/07	4760-4765'	4 JSPF	20 holes
06/22/07	4538-4543'	4 JSPF	20 holes
06/22/07	4038-4060'	4 JSPF	88 holes

NEWFIELD

WEST POINT FED. 7-18-9-16

1962' FNL & 1941' FEL
SW/NE Section 18-T9S-R16E
Duchesne Co, Utah
API #43-013-32919; Lease # UTU-74390

West Point Fed #R-7-9-16

Spud Date: 9/18/2008
 Put on Production: 10/30/08
 GL: 5991' KB: 6003'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (320.79")
 DEPTH LANDED: 330.79'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: To surface with 160 sx Class G cement

PRODUCTION CASING

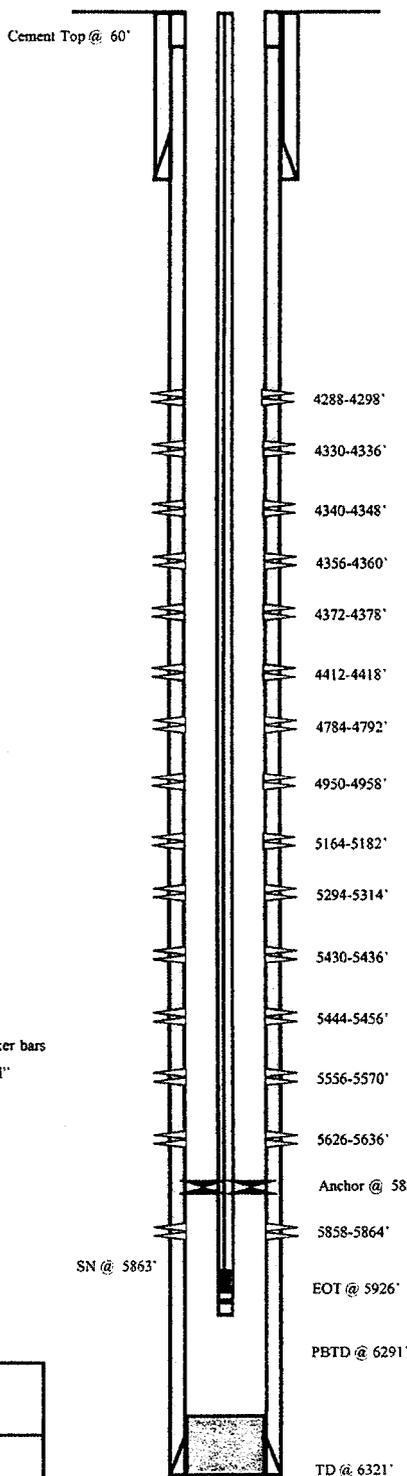
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: jts
 DEPTH LANDED: 6332'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sx Premlite II and 475 sx 50/50 Poz
 CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5827.2')
 TUBING ANCHOR: 5829.10' KB
 NO. OF JOINTS: 1 jt (32.9')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5863' KB
 NO. OF JOINTS: 2 jts (61.80')
 TOTAL STRING LENGTH: EOT @ 5926'

SUCKER RODS

POLISHED ROD: 1 1/2" x 26' polished rod
 SUCKER RODS: 230-7/8" guided rods (8 per), 4- 1 1/2" sinker bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 17' x 20' x 17' RHAC "CDI"
 STROKE LENGTH: 122"
 PUMP SPEED, SPM: 5



FRAC JOB

10/23/08 5858-5864' Frac CP2 sds as follows:
 25,074# 20/40 sand in 374 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2210 psi @ ave rate of 23.4 BPM. ISIP 2192 psi. Actual flush: 5351 gals.

10/23/08 5556-5570' Frac LODC1 sds as follows:
 60,708# 20/40 sand in 526 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2417 psi @ ave rate of 23.5 BPM. ISIP 2435 psi. Actual flush: 5048 gals.

10/23/08 5430-5436' Frac LODC2 sds as follows:
 29,466# 20/40 sand in 403 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2235 psi @ ave rate of 23.5 BPM. ISIP 2278 psi. Actual flush: 4922 gals.

10/23/08 5294-5314' Frac A1 sds as follows:
 40,610# 20/40 sand in 418 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2417 psi @ ave rate of 23.4 BPM. ISIP 2464 psi. Actual flush: 4788 gals.

10/23/08 5164-5182' Frac B2 sds as follows:
 40,370# 20/40 sand in 408 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2157 psi @ ave rate of 23.5 BPM. ISIP 2272 psi. Actual flush: 4658 gals.

10/23/08 4950-4958' Frac D2 sds as follows:
 24,846# 20/40 sand in 350 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2339 psi @ ave rate of 23.4 BPM. ISIP 2136 psi. Actual flush: 4444 gals.

4784-4792' 10/23/08 Frac DS2 sds as follows:
 35,449# 20/40 sand in 368 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2456 psi @ ave rate of 23.4 BPM. ISIP 2504 psi. Actual flush: 4280 gals.

10/24/08 10/24/08 Frac CB2, GB4, GB6 sds as follows:
 101,148# 20/40 sand in 718 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1837 psi @ ave rate of 23.5 BPM. ISIP 2253 psi. Actual flush: 4200 gals.

5/28/09 Parted Rods. Updated rod & tubing details.
 11/19/09 Tubing Leak. Updated rod & tubing details.
 11/19/10 Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
10/23/08	4288-4298'	4 JSPF	40 holes
10/23/08	4330-4336'	4 JSPF	24 holes
10/23/08	4340-4348'	4 JSPF	32 holes
10/23/08	4356-4360'	4 JSPF	16 holes
10/23/08	4372-4378'	4 JSPF	24 holes
10/23/08	4412-4418'	4 JSPF	24 holes
10/23/08	4784-4792'	4 JSPF	32 holes
10/23/08	4950-4958'	4 JSPF	32 holes
10/23/08	5164-5182'	4 JSPF	72 holes
10/23/08	5294-5314'	4 JSPF	80 holes
10/23/08	5430-5436'	4 JSPF	24 holes
10/23/08	5444-5456'	4 JSPF	48 holes
10/23/08	5556-5570'	4 JSPF	56 holes
10/23/08	5626-5636'	4 JSPF	40 holes
10/23/08	5858-5864'	4 JSPF	24 holes

NEWFIELD

West Point Fed #R-7-9-16
 484' FSL & 1941' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33974; Lease #UTU-74390

West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

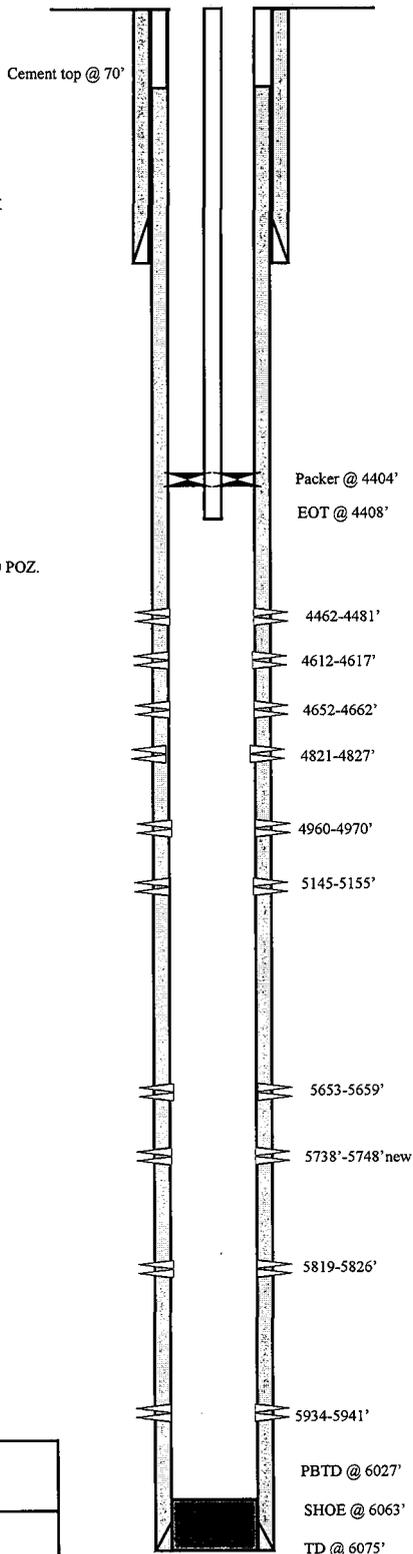
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4387.65')
 TUBING ANCHOR: 4404.05' KB
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4399.65' KB
 TOTAL STRING LENGTH: EOT @ 4408.07' KB



FRAC JOB

02-15-07 5934-5941' **Frac CP5 sands as follows:**
 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid. Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM. ISIP 2257 psi. Calc flush: 5932 gal. Actual flush: 5447 gal.

02-15-07 5653-5659' **Frac CP1 sands as follows:**
 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM. ISIP 1953 psi. Calc flush: 5651 gal. Actual flush: 5124 gal.

02-15-07 5145-5155' **Frac A15 sands as follows:**
 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM. ISIP 2009 psi. Calc flush: 5143 gal. Actual flush: 4641 gal.

02-16-07 4960-4970' **Frac B.5 sands as follows:**
 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 w/ avg rate of 25 BPM. ISIP 2270 psi. Calc flush: 4958 gal. Actual flush: 4452 gal.

02-16-07 4821-4827' **Frac D2 sands as follows:**
 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2662 w/ avg rate of 24.6 BPM. ISIP 2660 psi. Calc flush: 4819 gal. Actual flush: 4397 gal.

02-16-07 4612-4662' **Frac D1, & D2 sands as follows:**
 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 w/ avg rate of 24.7 BPM. ISIP 2084 psi. Calc flush: 4610 gal. Actual flush: 4108 gal.

02-16-07 4462-4481' **Frac PB10 sands as follows:**
 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 2025 w/ avg rate of 27.2 BPM. ISIP 2096 psi. Calc flush: 4460 gal. Actual flush: 4368 gal.

Recompletion
 8-30-07 5819-5826' **Frac CP4 sands as follows:**
 34086# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 3747 w/ avg rate of 14.3BPM. ISIP 1946psi. Actual flush: 1593

10/9/08 **Well converted to an Injection Well.**
 10/23/08 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
02-02-07	5934-5941'	4 JSPF	28 holes
02-15-07	5819-5826'	4 JSPF	28 holes
02-15-07	5653-5659'	4 JSPF	24 holes
02-15-07	5145-5155'	4 JSPF	40 holes
02-15-07	4960-4970'	4 JSPF	40 holes
02-16-07	4821-4827'	4 JSPF	24 holes
02-16-07	4652-4662'	4 JSPF	40 holes
02-16-07	4612-4617'	4 JSPF	20 holes
02-16-07	4462-4481'	4 JSPF	76 holes
8-29-07	5738-5748'	4 JSPF	28 holes

NEWFIELD

West Point 5-18-9-16

1973' FNL & 466' FWL

SW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32996; Lease # UTU-74390

West Point 14-7-9-16

Spud Date: 02/09/06
 Put on Production: 03/24/06
 K.B.: 6000, G.L.: 5988

Initial Production:
 BOPD, MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.55')
 DEPTH LANDED: 317.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

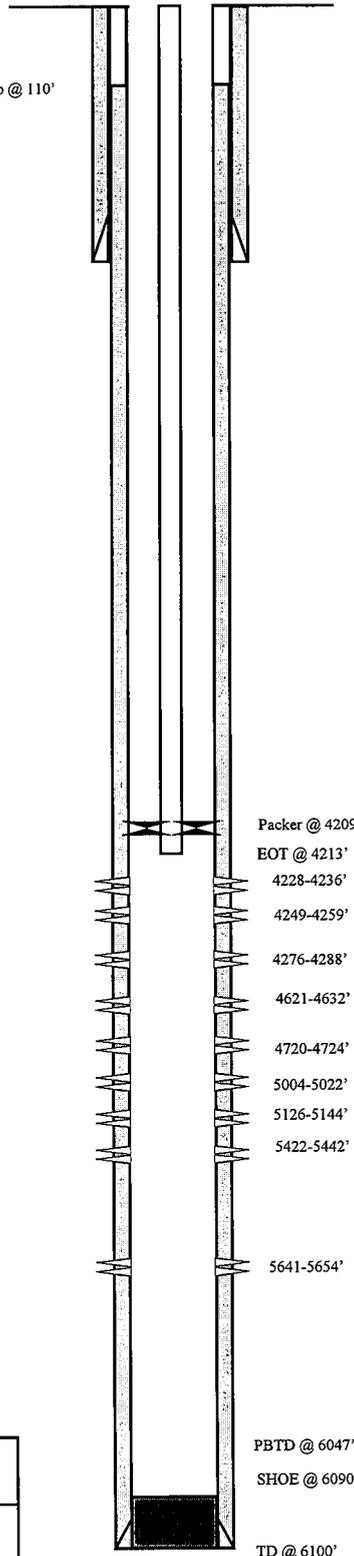
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6077.36')
 DEPTH LANDED: 6090.61' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP @: 110'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 130 jts (4192.9')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4204.9' KB
 CE @ 4209.27'
 TOTAL STRING LENGTH: EOT @ 4213' w/ 12' KB

Cement Top @ 110'



FRAC JOB

- 03-14-06 5641-5654' **Frac CP1, sands as follows:**
40008# 20/40 sand in 460 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5652 gal. Actual flush: 5670 gal.
- 03-15-06 5422-5442' **Frac LODC, sands as follows:**
49941# 20/40 sand in 509 bbls Lightning 17 frac fluid. Treated @ avg press of 2174 psi w/avg rate of 25.3 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal.
- 03-15-06 5126-5144' **Frac A1 sands as follows:**
54325# 20/40 sand 471 bbls Lightning 17 frac fluid. Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM. ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal.
- 03-15-06 5004-5022' **Frac B2 sands as follows:**
90495# 20/40 sand in 651 bbls Lightning 17 frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.5 BPM. ISIP 1900 psi. Calc flush: 5020 gal. Actual flush: 4998 gal.
- 03-15-06 4621-4724' **Frac DSI, D1 sands as follows:**
25539# 20/40 sand in 320 bbls Lightning 17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc flush: 4722 gal. Actual flush: 4620 gal.
- 03-15-06 4228-4288' **Frac GB4, GB6 sands as follows:**
123611# 20/40 sand in 812 bbls Lightning 17 frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc flush: 4286 gal. Actual flush: 4116 gal.
- 08-25-06 **Pump Change-Tubing & Rod detail updated.**
- 08-14-07 **Workover: Updated rod details.**
- 05-28-08 **Tbg. Leak. Updated rod and tubing details**
- 02-27-10 **Convert to Injection well**
- 03-09-10 **MIT completed - update tbg detail**

PERFORATION RECORD

Date	Interval	Tool	Holes
03/10/06	5641-5654'	4 JSPF	52 holes
03/14/06	5422-5442'	4 JSPF	80 holes
03/15/06	5126-5144'	4 JSPF	72 holes
03/15/06	5004-5022'	4 JSPF	72 holes
03/15/06	4720-4724'	4 JSPF	16 holes
03/15/06	4621-4632'	4 JSPF	44 holes
03/15/06	4276-4288'	4 JSPF	48 holes
03/15/06	4249-4259'	4 JSPF	40 holes
03/15/06	4228-4236'	4 JSPF	32 holes

NEWFIELD

West Point 14-7-9-16

493' FSL & 1919' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32745; Lease #UTU-74390

Ashley Federal 1-13-9-15

Spud Date: 6/9/05
 Put on Production: 8/8/05
 GL: 6033' KB: 6045'

Initial Production: 17 BOPD, 7
 MCFD, 110 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.51')
 DEPTH LANDED: 315.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 3 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6057.57')
 DEPTH LANDED: 6055.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4132.93')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4144.93' KB
 TOTAL STRING LENGTH: 4153.48' w/ 12' KB

Cement Top @ 230'

Packer @ 4149'

EOT @ 4153'

4214'-4220'

4406'-4413'

4466'-4474'

4927'-4933'

5296'-5322'

5576'-5582'

5682'-5690'

5760'-5766'

5802'-5804'

5822'-5824'

5882'-5888'

PBTD @ 6012'

SHOE @ 6056'

TD @ 6065'

FRAC JOB

8/1/05	5760'-5888'	Frac CP5 and CP4 sands as follows: 70,609#'s of 20/40sand in 559 bbls lightning 17 frac fluid. Treated @ avg press of 2153, w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 5758 gal. Actual flush: 5565 gal.
8/1/05	5576-5690'	Frac CP3 and CP1 sands as follows: 40,712#'s of 20/40 sand in 388 bbls lightning 17 frac fluid. Treated @ avg press of 1695, w/avg rate of 24.7 bpm. ISIP 2100 psi. Calc flush: 5574 gal. Actual flush: 5384 gal.
8/1/05	5296'-5322'	Frac LODC sands as follows: 60,602#'s of 20/40 sand in 489 bbls lightning 17 frac fluid. Treated @ avg press of 1802, w/avg rate of 24.7 bpm. ISIP 2000 psi. Calc flush: 5294 gal. Actual flush: 5027 gal.
8/1/05	4927'-4933'	Frac B1 sands as follows: 20,544#'s of 20/40 sand in 283 bbls lightning 17 frac fluid. Treated @ avg press of 1769, w/avg rate of 25 bpm. ISIP 1890 psi. Calc flush: 4925 gal. Actual flush: 4675 gal.
8/1/05	4214'-4220'	Frac GB6 sands as follows: 24,232#'s of 20/40 sand in 269 bbls lightning 17 frac fluid. Treated @ avg press of 1626, w/avg rate of 25 bpm. ISIP 1850 psi. Calc flush: 4212 gal. Actual flush: 4108 gal.
6/6/06	4214'-4220'	Frac PB10 & PB11 sands as follows: 19,190#'s of 20/40 sand in 207 bbls of Lightning 17 frac fluid. Perfs broke @ 1980 psi. Treated @ ave pressure of 2615 w/ ave rate of 14.4 bpm w/ 6 ppg of sand. ISIP was 1625.
6/7/06	4927'-4933'	Well converted to an Injection well. (New perfs.)
6/22/06		MIT completed and submitted.

PERFORATION RECORD

7/20/05	5882'-5888'	6 JSPF	24 holes
7/20/05	5822'-5824'	4 JSPF	8 holes
7/20/05	5802'-5804'	4 JSPF	8 holes
7/20/05	5760'-5766'	4 JSPF	24 holes
8/01/05	5682'-5690'	4 JSPF	32 holes
8/01/05	5576'-5582'	4 JSPF	24 holes
8/01/05	5296'-5322'	4 JSPF	104 holes
8/01/05	4927'-4933'	4 JSPF	24 holes
8/01/05	4214'-4220'	4 JSPF	24 holes
6/06/06	4466'-4474'	4 JSPF	32 holes
6/06/06	4406'-4413'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 1-13-9-15
 865' FNL & 375' FEL
 NE/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32463; Lease #UTU-66184

Ashley Federal 8-13-9-15

Spud Date: 6-2-05
Put on Production: 7-29-05

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

GL: 6070' KB: 6082'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.93')
DEPTH LANDED: 313.78' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 scs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 260'
Casing shoe @ 314'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6032.98')
DEPTH LANDED: 6032.23' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 scs Prem. Lite II mixed & 400 scs 50/50 POZ.
CEMENT TOP AT: 260'

TUBING

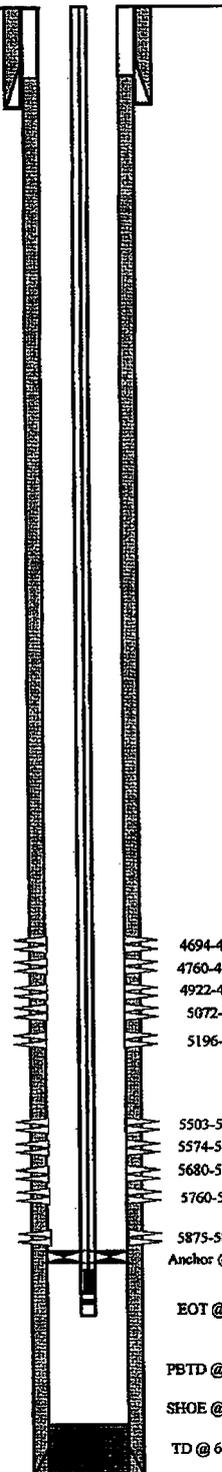
SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 185 jts (5792.4')
TUBING ANCHOR: 5804.4'
NO. OF JOINTS: 1 js (31.4')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5838.6'
NO. OF JOINTS: 2 jts (62.5')
TOTAL STRING LENGTH: EOT @ 5902'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-4', 1-6', 1-8' x 3/4" pony rods, 226-3/4" guided rods, 6-1 1/2" wt bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

7-25-05	5680-5880'	Frac CP3, CP4 & CP5 sands as follows: 78974# 20/40 sand in 609 bbls Lightning 17 frac fluid. Treated @ avg press of 1453 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5677 gal. Actual flush: 5712 gal.
7-25-05	5503-5578'	Frac CP1 & LODC sands as follows: 58898# 20/40 sand in 493 bbls Lightning 17 frac fluid. Treated @ avg press of 1474 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5501 gal. Actual flush: 5502 gal.
7-25-05	5196-5206'	Frac LODC sands as follows: 38665# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2606 psi w/avg rate of 24.5 BPM. ISIP 2700 psi. Calc flush: 5194 gal. Actual flush: 5250 gal.
7-25-05	5072-5086'	Frac A1 sands as follows: 58776# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 5069 gal. Actual flush: 5124 gal.
7-25-05	4694-4925'	Frac B, S, D3 & D1 sands as follows: 68044# 20/40 sand in 540 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 4692 gal. Actual flush: 4620 gal.
8/2/07		Pump change. Updated rod & tubing details.
11-8-07		Tubing Leak. Updated rod & tubing details.
08/20/08		Major Workover. Rod & tubing updated.
1/27/09		Tubing Leak. Updated r & t detail.
8/20/09		Tubing Leak. Updated rod & tubing details.
3/06/2010		Parted rods. Updated rod and tubing details.
05/14/2010		Parted rods. Updated rod and tubing details.
1/26/2011		Parted rods. Update rod and tubing details.



PERFORATION RECORD

7-20-05	5875-5880'	4 JSFP	20 holes
7-20-05	5760-5767'	4 JSFP	28 holes
7-20-05	5680-5693'	4 JSFP	52 holes
7-25-05	5574-5578'	4 JSFP	16 holes
7-25-05	5503-5514'	4 JSFP	44 holes
7-25-05	5196-5206'	4 JSFP	40 holes
7-25-05	5072-5086'	4 JSFP	64 holes
7-25-05	4922-4925'	4 JSFP	12 holes
7-25-05	4760-4768'	4 JSFP	32 holes
7-25-05	4694-4700'	4 JSFP	24 holes

NEWFIELD

Ashley Federal 8-13-9-15

2107' FNL & 338' FEL
SE/NE Section 13-T9S-R15E
Duchesne Co, Utah
API #43-013-32460; Lease #UTU-66184

Ashley Federal 9-13-9-15

Spud Date: 5/30/05
 Put on Production: 7/15/05
 GL: 6113' KB: 6125'

Initial Production: 72 BOPD, 4 MCFD, 75 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.59')
 DEPTH LANDED: 314.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 4 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6026.97')
 DEPTH LANDED: 6024.97' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sks Prem. Lite II mixed & 400 sks 50/50 POZ mix.
 CEMENT TOP AT: 234'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5008.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5020.38' KB
 TOTAL STRING LENGTH: 5024.73' w/ 12' KB

Cement Top @ 234'

Packer @ 5025'

EOT @ 5029'

5057'-5061'

5361'-5366'

5370'-5379'

5488'-5493'

5577'-5590'

5673'-5382'

5744'-5755'

PBTD @ 5980'

SHOE @ 6025'

TD @ 6030'

FRAC JOB

7/8/05 5673'-5755' **Frac CP3 and CP4 sands as follows:**
 63,817#'s of 20/40 sand in 528 bbls lightning 17 frac fluid. Treated @ avg press of 1142, w/avg rate of 24.6 bpm. ISIP 1800 psi. Calc flush: 5671 gal. Actual flush: 5460 gal.

7/8/05 5577'-5590' **Frac CP1 sands as follows:**
 34,856#'s of 20/40 sand in 360 bbls lightning 17 frac fluid. Treated @ avg press of 1533, w/avg rate of 24.4 bpm. ISIP 1650 psi. Calc flush: 5575 gal. Actual flush: 5389 gal.

7/8/05 5488'-5493' **Frac LODC sands as follows:**
 15,991#'s of 20/40 sand in 264 bbls lightning 17 frac fluid. Treated @ avg press of 1970, w/avg rate of 24.8 bpm. ISIP 2000 psi. Calc flush: 5486 gal. Actual flush: 5380 gal.

7/8/05 5361'-5379' **Frac LODC sands as follows:**
 44,731#'s of 20/40 sand in 405 bbls lightning 17 frac fluid. Treated @ avg press of 1927, w/avg rate of 24.5 bpm. ISIP 3800 psi. Calc flush: 5359 gal. Actual flush: 4801 gal.

7/13/05 5057'-5061' **Frac A1 sands as follows:**
 12,743#'s of 20/40 sand in 139 bbls lightning 17 frac fluid. Treated @ avg press of 3351, w/avg rate of 14.4 bpm. ISIP 2100 psi. Calc flush: ?gal. Actual flush: 1176 gal.

6/5/06 **Well converted to an Injection well.**

6/22/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
7/05/05	5744'-5755'	4 JSPF	44 holes
7/05/05	5673'-5682'	4 JSPF	36 holes
7/08/05	5577'-5590'	4 JSPF	52 holes
7/08/05	5488'-5493'	4 JSPF	20 holes
7/08/05	5370'-5379'	4 JSPF	36 holes
7/08/05	5361'-5366'	4 JSPF	20 holes
7/08/05	5057'-5061'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 9-13-9-15
 2068' FSL & 489' FEL
 NE/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32459; Lease #UTU-66184

Monument Federal 31-18-9-16

Spud Date: 02/13/97
 Put on Production: 3/17/97
 GL: 5884' KB: 5895'

Initial Production: 50 BOPD,
 58 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (249.75')
 DEPTH LANDED: 260' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "G". Circulate 4 bbls. cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5664.68')
 DEPTH LANDED: 5675' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs Prem Lite Plus. Tail w/ 570 sxs 50/50 poz. Circulate 15 bbls. cement to surface.

TUBING

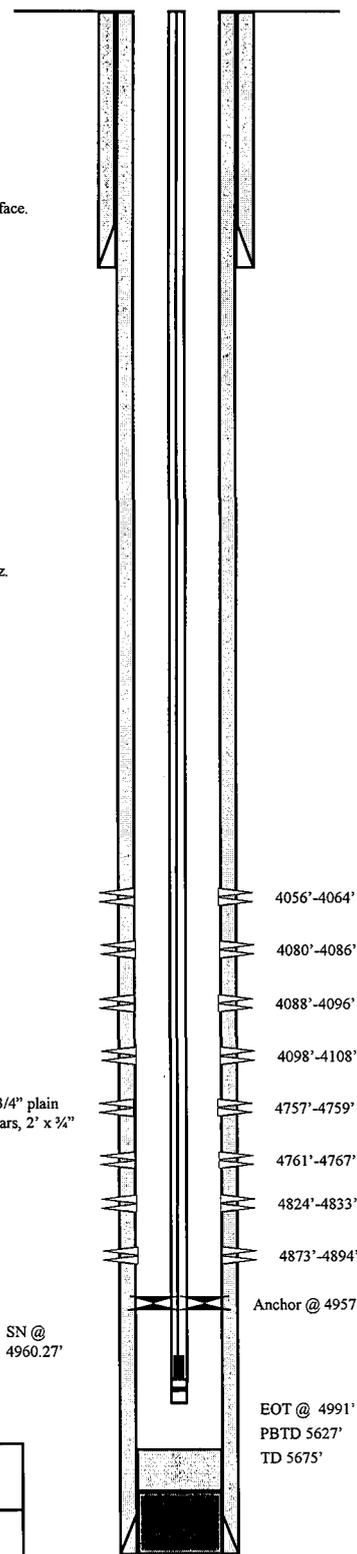
SIZE/GRADE/WT.: 2-7/8" / M-50
 NO. OF JOINTS: 159 jts (4947.47')
 TUBING ANCHOR: 4957.47'
 SN LANDED AT: 4960.27'
 NO. OF JOINTS: 1 jt (29.35')
 TOTAL STRING LENGTH: EOT @ 4991.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
 SUCKER RODS: 4', 6', 6' x 3/4" pony rod, 90-3/4" guided rods, 83-3/4" plain rods, 18-3/4" guided rods, 2' x 3/4" guided pony rod, 6-1 1/2" weight bars, 2' x 3/4" guided pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12'x15' RHAC
 STROKE LENGTH: 54"
 STROKES/MINUTE: 4 SPM

FRAC JOB

3/03/97 4757'-4894'" **Frac as follows:**
 116,740# 16/30 sand in 839 bbl 2% KCL frac fluid. Average treating press. 2300 psi @ 41 bpm. ISIP 2250 psi.
 3/06/97 4056'-4108'" **Frac as follows:**
 110,110# 16/30 sand in 730 bbl 2% KCL frac fluid. Average treating press. 1950 psi @ 26.7 bpm. ISIP 2100 psi.
 8/28/00 Pump change. Update rod and tubing details.
 11/9/05 Pump change. Update rod and tubing details.
 8/17/07 Pump change. Update rod & tubing detail.



PERFORATION RECORD

3/01/96	4873'-4894'	2 JSPF	22 holes
3/01/96	4824'-4833'	2 JSPF	18 holes
3/01/96	4761'-4767'	2 JSPF	12 holes
3/01/96	4757'-4759'	2 JSPF	06 holes
3/05/96	4098'-4108'	4 JSPF	40 holes
3/05/96	4088'-4096'	4 JSPF	32 holes
3/05/96	4080'-4086'	4 JSPF	24 holes
3/05/96	4056'-4064'	4 JSPF	32 holes

NEWFIELD

Monument Federal 31-18-9-16

648' FNL & 1992' FEL

NWNE Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-31725; Lease #U-74390

Federal 12-18-9-16

Spud Date: 10-11-07
 Put on Production: 11-9-07
 GL: 6120' KB: 6132'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (6015')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6029'
 CEMENT DATA: 300 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 133'

TUBING

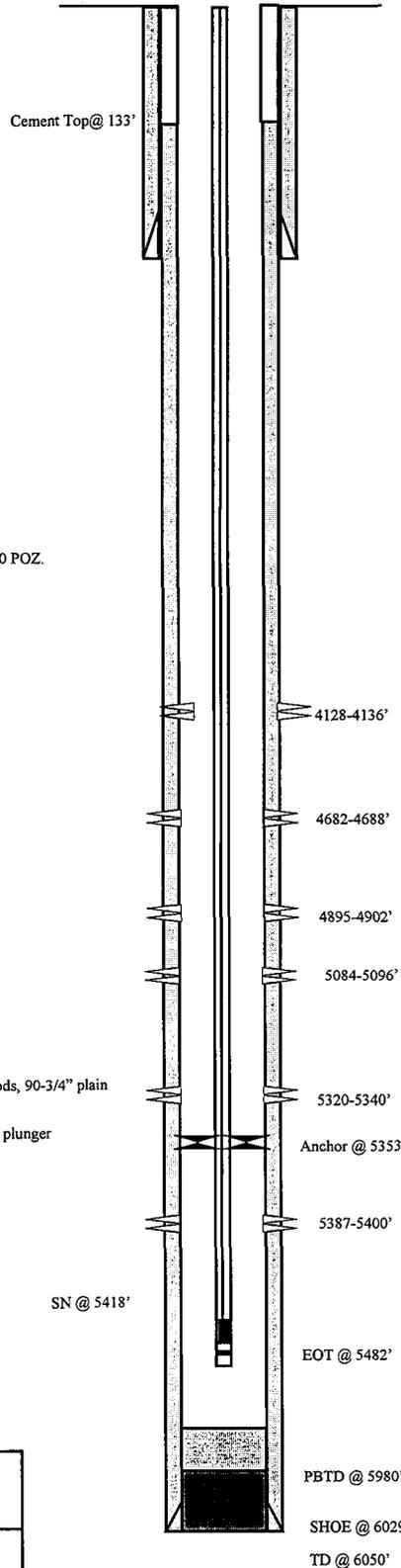
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5341.36')
 TUBING ANCHOR: 5353.36'
 NO. OF JOINTS: 2 jts (61.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5417.88' KB
 NO. OF JOINTS: 2 jts (62.17')
 TOTAL STRING LENGTH: EOT @ 5481.60'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 90-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16'X 20' RHAC pump w/SM plunger
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 5

FRAC JOB

11-1-07	5320-5400'	Frac LODC sands as follows: 218,841# 20/40 sand in 1483 bbls Lightning 17 fluid. Treat at 2227 psi @ 24.8 BPM. ISIP 2451/psi. Calc flush: 5318 gal. Actual flush: 4813 gal.
11-6-07	5084-5096'	Frac A1 sands as follows: 45,166# 20/40 sand in 448 bbls Lightning 17 fluid. Treat at 2174 psi @ 24.8 BPM. ISIP 2509 psi. Calc flush: 5082 gal. Actual flush: 4578 gal.
11-6-07	4895-4902'	Frac B.5 sands as follows: Frac with 25,406 # 20/40 sand in 352 bbls Lightning 17 fluid. Treat at 2034 psi @ 24.8BPM. ISIP1836 psi. Calc flush: 4893 gal. Actual flush: 4989 gal.
11-6-07	4682-4688'	Frac D1 sand as follows: Frac with 15,5400 # 20/40 sand in 264 bbls Lightning 17 fluid. Treat at 2207 psi @ 24.8 BPM. ISIP 2197 psi. Calc flush: 4680 gal. Actual flush: 4175 gal.
11-6-07	4128-4136'	Frac GB-2 sands as follows: Frac with 28,328 # 20/40 sand in 368 bbls Lightning 17 fluid. Treat at 1986 psi @ 24.9 BPM. ISIP 2058 psi. Calc flush: 4126 gal. Actual flush: 4032 gal.



PERFORATION RECORD

4128-4136'	4 JSFP	32 holes
4682-4688'	4 JSFP	24 holes
4895-4902'	4 JSFP	28 holes
5084-5096'	4 JSFP	48 holes
5320-5340'	4 JSFP	80 holes
5387-5400'	4 JSFP	52 holes

NEWFIELD

Federal 12-18-9-16
 1980' FSL & 560' FWL
 NWSW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32998; Lease #UTU-64379

FEDERAL 14-18-9-16

Spud Date: 09/17/07
 Put on Production: 10/26/07
 GL: 6117' KB: 6129'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309.62')
 DEPTH LANDED: 321.47' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (5943.54')
 DEPTH LANDED: 5956.79' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP: 114'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5256.5')
 TUBING ANCHOR: 5268.5' KB
 NO. OF JOINTS: 2 jts (60.80')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5332.01' KB
 NO. OF JOINTS: 2 jts (61.60')
 TOTAL STRING LENGTH: EOT @ 5395.' KB

SUCKER RODS

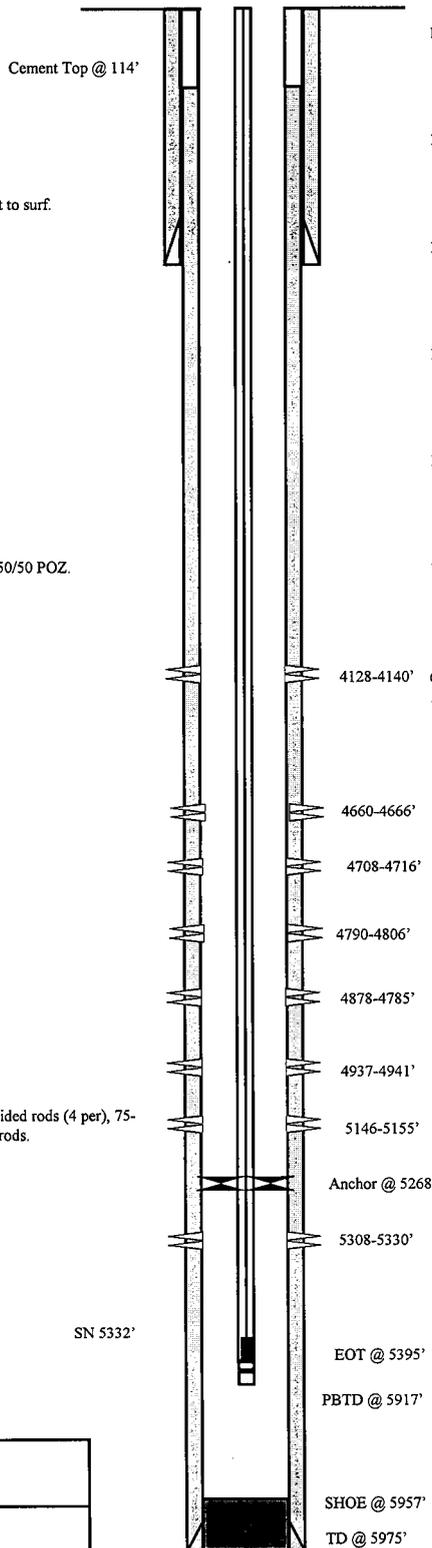
POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-4', & 2' x 3/4" pony rods, 100-3/4" guided rods (4 per), 75-3/4" sucker rods, 31-3/4" guided rods 4 per, 4-1 1/2" sinker rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14' x 18' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, 5 SPM:

FRAC JOB

10/17/07	5308-5330'	Frac LODC sands as follows: 100563# 20/40 sand in 746 bbls Lightning 17 frac fluid. Treated @ avg press of 1698 psi w/avg rate of 23 BPM. ISIP 2105 psi. Calc flush: 5306 gal. Actual flush: 4796 gal.
10/17/07	5146-5155'	Frac A3 sands as follows: 60790# 20/40 sand in 549 bbl Lightning 17 frac fluid. Treated @ avg press of 2146 psi w/avg rate of 23 BPM. ISIP 2344 psi. Calc flush: 5144 gal. Actual flush: 2344 gal.
10/17/07	4878-4941'	Frac B2 & B.5 sands as follows: 24732# 20/40 sand in 353 bbls Lightning 17 frac fluid. Treated @ avg press of 2039 psi w/avg rate of 23 BPM. ISIP 1949 psi. Calc flush: 4876 gal. Actual flush: 4389 gal.
10/17/07	4790-4806'	Frac C sands as follows: 95455# 20/40 sand in 728 bbls Lightning 17 frac fluid. Treated @ avg press of 1858 psi w/avg rate of 23 BPM. ISIP 1858 psi. Calc flush: 4788 gal. Actual flush: 4305 gal.
10/17/07	4660-4716'	Frac D1 & D2 sands as follows: 70174# 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg press of 2111 psi w/avg rate of 23 BPM. ISIP 2427 psi. Calc flush: 4658 gal. Actual flush: 4154 gal.
10/17/07	4128-4140'	Frac GB4 sands as follows: 88281# 20/40 sand in 658 bbls Lightning 17 frac fluid. Treated @ avg press of 1695 psi w/avg rate of 23 BPM. ISIP 1814 psi. Calc flush: 4126 gal. Actual flush: 4032 gal.
	4128-4140'	6/28/08 Hole in tubing. Rod & tubing updated.
	11/07/10	Pump change. Rod & Tubing updated

PERFORATION RECORD

10/15/07	5308-5330'	4 JSPF	88 holes
10/17/07	5146-5155'	4 JSPF	36 holes
10/17/07	4937-4941'	4 JSPF	16 holes
10/17/07	4878-4785'	4 JSPF	28 holes
10/17/07	4790-4806'	4 JSPF	64 holes
10/17/07	4708-4716'	4 JSPF	32 holes
10/17/07	4660-4666'	4 JSPF	24 holes
10/17/07	4128-4140'	4 JSPF	48 holes



NEWFIELD

FEDERAL 14-18-9-16

1040' FSL & 2047' FWL
 SE/SW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33000; Lease # UTU-64379

FEDERAL 10-18-9-16

Spud Date: 05/18/07
 Put on Production: 6/21/07
 GL: 5921' KB: 5933'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.33')
 DEPTH LANDED: 324.33' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5900.07')
 DEPTH LANDED: 5882.14' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP: 17'

TUBING

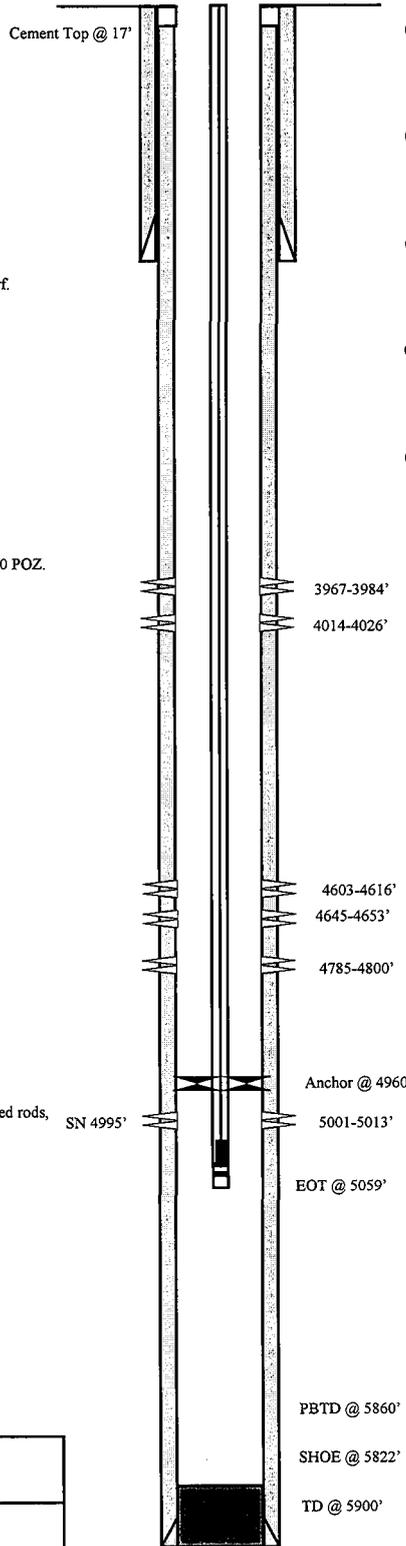
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts (4960.31')
 TUBING ANCHOR: 4960.3' KB
 NO. OF JOINTS: 1 jt (31.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4994.80' KB
 NO. OF JOINTS: 2 jts (63.10')
 TOTAL STRING LENGTH: EOT @ 5059' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-2, 1-4', 1-6' x 3/4" pony rods, 99-3/4" guided rods, 74-3/4" sucker rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 20' X 20' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, 5 SPM:

FRAC JOB

06/18/07	5001-5013'	Frac A3 sands as follows: 50726# 20/40 sand in 445 bbls Lightning 17 frac fluid. Treated @ avg press of 3230 psi w/avg rate of 24.2 BPM. ISIP 3789 psi. Calc flush: 4999 gal. Actual flush: 4536 gal.
06/18/07	4785-4800'	Frac B2 sands as follows: 70146# 20/40 sand in 555 bbls Lightning 17 frac fluid. Treated @ avg press of 3230 psi w/avg rate of 24.2 BPM. ISIP 2160 psi. Calc flush: 4783 gal. Actual flush: 4326 gal.
06/18/07	4603-4653'	Frac D3&C sands as follows: 46884# 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 3230 psi w/avg rate of 24.2 BPM. ISIP 2165 psi. Calc flush: 4601 gal. Actual flush: 4116 gal.
06/18/07	3967-4026'	Frac GB4&6 sands as follows: 106590# 20/40 sand in 762 bbls Lightning 17 frac fluid. Treated @ avg press of 1767 psi w/avg rate of 24.8 BPM. ISIP 1980 psi. Calc flush: 3965 gal. Actual flush: 3864 gal
02/25/10		Pump Change. Rod & Tubing updated



PERFORATION RECORD

06/12/07	5001-5013'	4 JSPF	48 holes
06/18/07	4785-4800'	4 JSPF	60 holes
06/18/07	4645-4653'	4 JSPF	32 holes
06/18/07	4603-4616'	4 JSPF	52 holes
06/18/07	4014-4026'	4 JSPF	48 holes
06/18/07	3967-3984'	4 JSPF	68 holes

NEWFIELD

FEDERAL 10-18-9-16

1988'FSL & 1938' FEL
 NW/SE Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32921; Lease # UTU-64379



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **south wells draw IF**
Sample Point: **tank**
Sample Date: **1 /7 /2011**
Sales Rep: **Monty Frost**
Lab Tech: **Peter Poulsen**

Sample ID: **WA-53132**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations		Anions	
Temperature (°F):	100		mg/L		mg/L
Sample Pressure (psig):		Calcium (Ca):	31.62	Chloride (Cl):	2500.00
Specific Gravity (g/cm³):	1.0006	Magnesium (Mg):	15.12	Sulfate (SO₄):	88.00
pH:	7.25	Barium (Ba):	8.18	Dissolved CO₂:	-
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	805.00
Calculated T.D.S. (mg/L):	5345	Sodium (Na):	1897.00	Carbonate (CO₃):	-
Molar Conductivity (µS/cm):	8099	Potassium (K):	-	H₂S:	-
Resitivity (Mohm):	1.2347	Iron (Fe):	0.12	Phosphate (PO₄):	-
		Manganese (Mn):	0.02	Silica (SiO₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO₃):	-
		Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		0.76	-0.74	0.00	-1872.00	0.00	-1990.00	-	-	28.50	13.37	1.25
80	0	0.55	-1.54	0.00	-5.19	0.00	-2126.70	-	-	43.03	13.55	0.57
100	0	0.76	-0.74	0.00	-3.25	0.00	-1990.00	-	-	28.50	13.37	0.70
120	0	0.98	-0.06	0.00	-1.85	0.00	-1792.60	-	-	19.32	13.12	0.79
140	0	1.22	0.57	0.00	-0.80	0.00	-1562.50	-	-	13.37	12.78	0.89
160	0	1.47	1.15	0.00	0.01	0.00	-1323.40	-	-	9.43	12.32	1.01
180	0	1.72	1.70	0.00	0.63	0.01	-1092.60	-	-	6.77	11.71	1.11
200	0	1.96	2.21	0.01	1.12	0.01	-881.65	-	-	4.94	10.90	1.13
220	2.51	2.16	2.69	0.01	1.48	0.01	-703.26	-	-	3.59	9.80	1.14
240	10.3	2.34	3.11	0.01	1.72	0.02	-544.83	-	-	2.67	8.45	1.17
260	20.76	2.48	3.47	0.01	1.84	0.02	-413.16	-	-	2.01	6.73	1.19
280	34.54	2.59	3.76	0.01	1.86	0.04	-306.03	-	-	1.53	4.58	1.22
300	52.34	2.65	3.95	0.01	1.79	0.06	-220.34	-	-	1.17	1.91	1.25

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate scale is indicated at all temps from 80°F to 300°F

Notes:

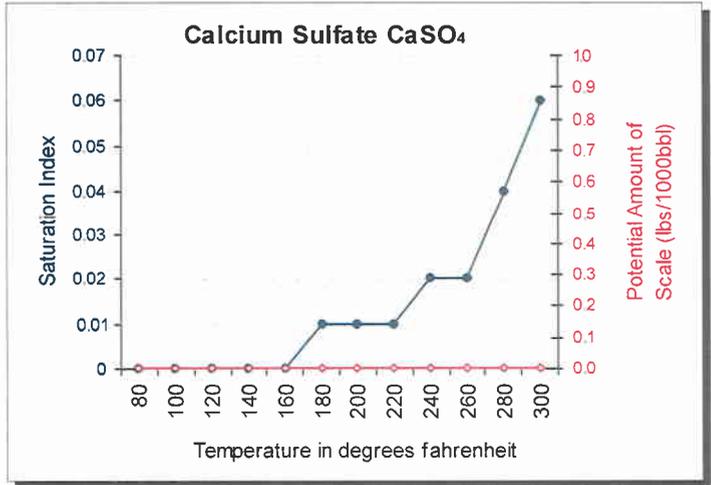
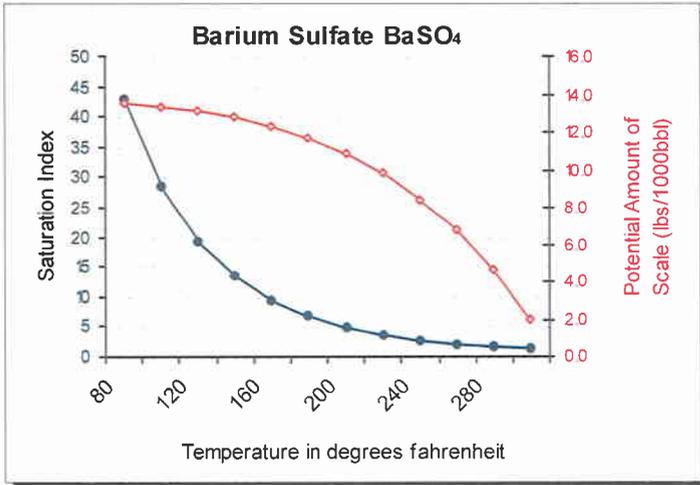
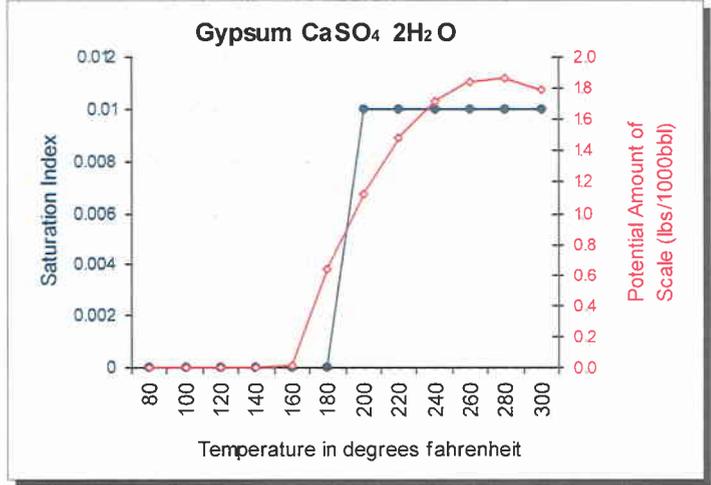
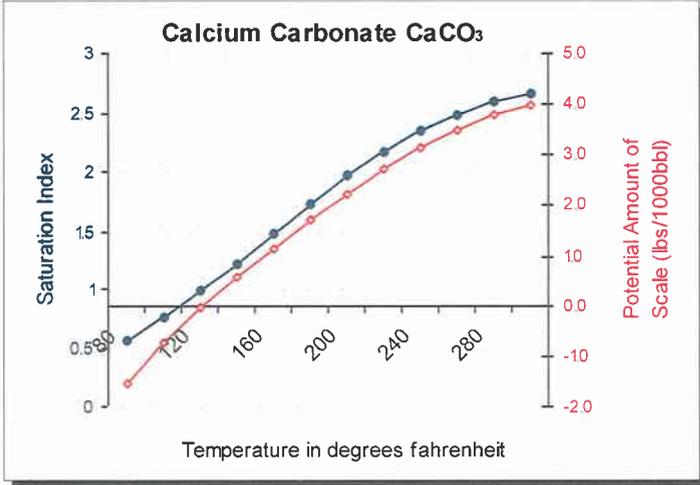
Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078



Scale Prediction Graphs

Well Name: **south wells draw IF**

Sample ID: **WA-53132**



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

multi-chem®

**Water Analysis Report**Production Company: **NEWFIELD PRODUCTION (158)**Sample ID: **WA-52878**Well Name: **Federal 6-18-9-16**Sample Point: **Tank**Sample Date: **1 /12/2011**Sales Rep: **Monty Frost**Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/18/2011	Cations		Anions	
Temperature (°F):	100		mg/L		mg/L
Sample Pressure (psig):		Calcium (Ca):	34.00	Chloride (Cl):	7000.00
Specific Gravity (g/cm³):	1.0070	Magnesium (Mg):	10.00	Sulfate (SO₄):	188.00
pH:	7.1	Barium (Ba):	5.00	Dissolved CO₂:	-
Turbidity (NTU):	-	Strontium (Sr):	-	Bicarbonate (HCO₃):	1708.00
		Sodium (Na):	5176.00	Carbonate (CO₃):	-
		Potassium (K):	-	H₂S:	-
		Iron (Fe):	0.15	Phosphate (PO₄):	-
		Manganese (Mn):	0.13	Silica (SiO₂):	-
Calculated T.D.S. (mg/L):	14121	Lithium (Li):	-	Fluoride (F):	-
Molar Conductivity (µS/cm):	21396	Aluminum (Al):	-	Nitrate (NO₃):	-
Resistivity (Mohm):	0.4674	Ammonia NH₃:	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄·2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		0.76	-1.24	0.00	-2536.80	0.00	-2687.10	-	-	18.46	8.03	3.33
80	0	0.56	-2.51	0.00	-11.78	0.00	-2856.70	-	-	28.21	8.19	1.52
100	0	0.76	-1.24	0.00	-8.45	0.00	-2687.20	-	-	18.46	8.03	1.89
120	0	0.96	-0.17	0.00	-6.02	0.00	-2434.10	-	-	12.35	7.79	2.13
140	0	1.18	0.82	0.00	-4.24	0.00	-2134.10	-	-	8.42	7.47	2.40
160	0	1.39	1.73	0.00	-2.94	0.00	-1818.40	-	-	5.85	7.02	2.71
180	0	1.58	2.58	0.00	-2.03	0.01	-1510.80	-	-	4.13	6.40	2.98
200	0	1.75	3.34	0.00	-1.42	0.01	-1226.90	-	-	2.95	5.57	3.03
220	2.51	1.87	3.99	0.00	-1.09	0.01	-987.89	-	-	2.09	4.38	3.07
240	10.3	1.97	4.52	0.00	-0.90	0.01	-770.51	-	-	1.52	2.87	3.13
260	20.76	2.04	4.90	0.00	-0.82	0.02	-588.17	-	-	1.12	0.90	3.19
280	34.54	2.07	5.13	0.00	-0.82	0.03	-438.47	-	-	0.83	-1.67	3.26
300	52.34	2.07	5.18	0.00	-0.86	0.05	-317.80	-	-	0.62	-4.99	3.33

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:



Multi-Chem Group, LLC

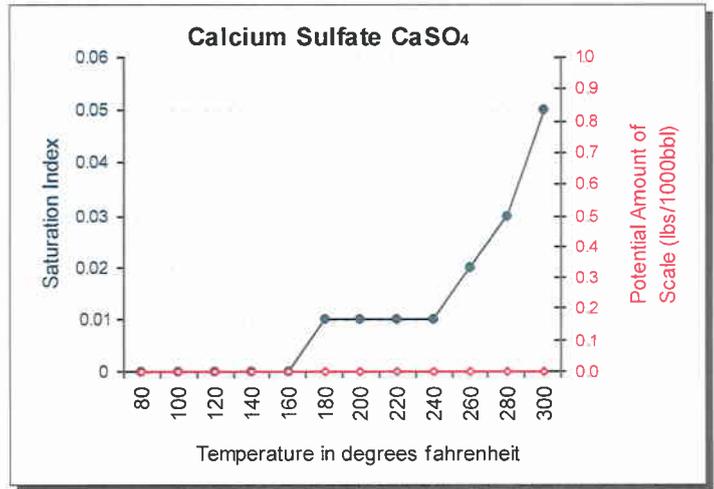
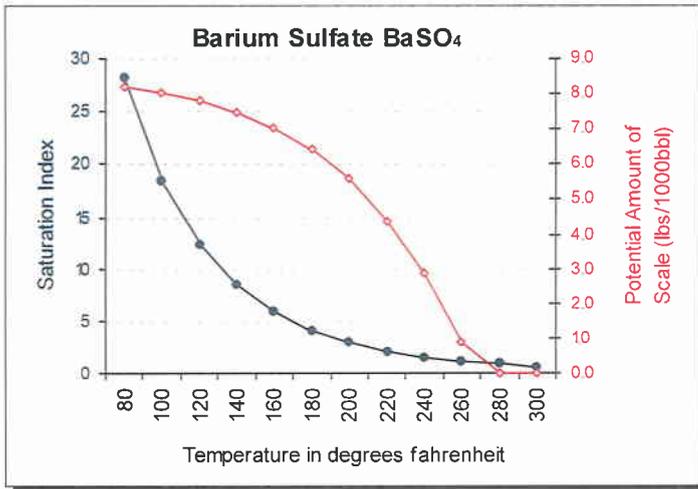
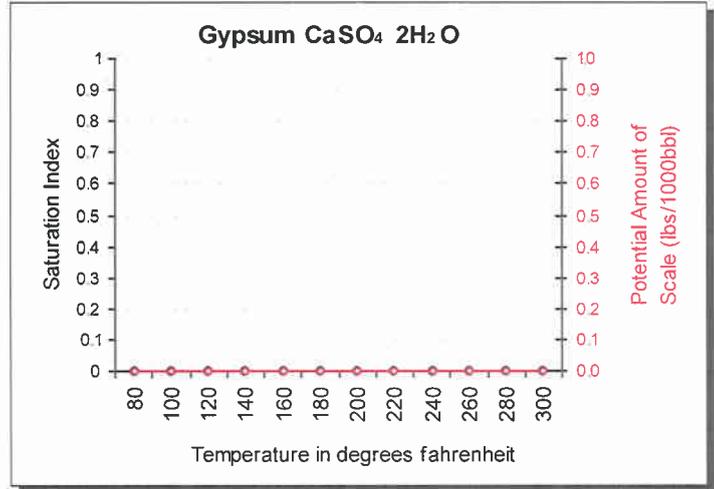
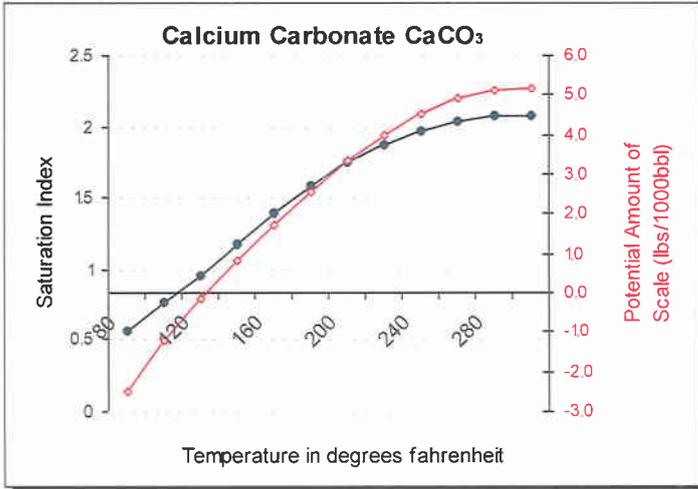
Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

multi-chem®

Scale Prediction Graphs

Well Name: **Federal 6-18-9-16**

Sample ID: **WA-52878**



Attachment "G"

**West Point Federal #6-18-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5663	5692	5678	2168	0.82	2131
5272	5282	5277	2347	0.88	2313
4974	4986	4980	1899	0.81	1867 ←
4913	4924	4919	2483	0.94	2451
4226	4250	4238	1895	0.88	1868
				Minimum	<u><u>1867</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: West Point Fed 6-18-9-16 **Report Date:** 8-Nov-07 **Day:** 1
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 319' **Prod Csg:** 5 1/2" @ 6007' **Csg PBTD:** 5922' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
CP1 sds	5663-5692'	4/116			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 7-Nov-07 **SITP:** _____ **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5922' & cement top @ 85'. Perforate stage #1. CP1 sds @ 5663- 92' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 116 shots. 142 BWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 142 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail: _____

COSTS

Weatherford BOP	\$540
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$8,205
Drilling cost	\$276,867
Zubiate hot oil	\$525
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervisor	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Orson Barney

DAILY COST: \$293,537
TOTAL WELL COST: \$293,537



DAILY COMPLETION REPORT

WELL NAME: West Point Fed 6-18-9-16 **Report Date:** 13-Nov-07 **Day:** 2
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 319' **Prod Csg:** 5 1/2" @ 6007' **Csg PBTD:** 5922' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5380'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>A3 sds</u>	<u>5272-5282'</u>	<u>4/40</u>			
<u>CP1 sds</u>	<u>5663-5692'</u>	<u>4/116</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 12-Nov-07 **SITP:** _____ **SICP:** 20 psi

RU BJ Services. 20 psi on well. Frac CP1 sds w/ 130,809#'s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 9' perf gun. Set plug @ 5590'. Perforate LODC sds @ 5476- 85' w/ 3-1/8" Slick Guns w/ 4 spf for total of 36 shots. Leave pressure on well. 1110 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 **Starting oil rec to date:** _____
Fluid lost/recovered today: 968 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1110 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services

Procedure or Equipment detail: CP1 sands
780 gals of pre-pad of 4% Techni-Hib 767W
1417 gals of flush spacer
9800 gals of pad
6375 gals W/ 1-5 ppg of 20/40 sand
12750 gals W/ 5-8 ppg of 20/40 sand
3881 gals W/ 8 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 5153 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2190 **Max Rate:** 24.9 BPM **Total fluid pmpd:** 968 bbls
Avg TP: 1872 **Avg Rate:** 24.8 BPM **Total Prop pmpd:** 130,809#'s
ISIP: 2168 **5 min:** _____ **10 min:** _____ **FG:** .82
Completion Supervisor: Orson Barney

COSTS

<u>BJ Services-CP1</u>	<u>\$39,548</u>
<u>CD wtr & trucking</u>	<u>\$2,480</u>
<u>Zubiate wtr heat</u>	<u>\$1,542</u>
<u>Weatherford tools/serv</u>	<u>\$2,450</u>
<u>NPC trucking</u>	<u>\$300</u>
<u>NPC supervision</u>	<u>\$300</u>
<u>Lone Wolf WL</u>	<u>\$5,563</u>

DAILY COST: \$52,183
TOTAL WELL COST: \$345,720



DAILY COMPLETION REPORT

WELL NAME: West Point Fed 6-18-9-16 **Report Date:** 14-Nov-07 **Day:** 3c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 319' **Prod Csg:** 5 1/2" @ 6007' **Csg PBTD:** 5922' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4955'
BP: 5090', 5380'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>C sds</u>	<u>4913-4924'</u>	<u>4/44</u>	_____	_____	_____
<u>B.5 sds</u>	<u>4974-4986'</u>	<u>4/48</u>	_____	_____	_____
<u>A3 sds</u>	<u>5272-5282'</u>	<u>4/40</u>	_____	_____	_____
<u>CP1 sds</u>	<u>5663-5692'</u>	<u>4/116</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Nov-07 **SITP:** _____ **SICP:** 1750 psi

Day 3c.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 11' perf gun. Set plug @ 4955'. Perforate C sds @ 4913- 24' w/ 3-1/8" Slick Guns w/ 4 spf for total of 44 shots. RU BJ Services. 1750 psi on well. Frac C sds w/ 40,150#'s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi. Leave pressure on well. 2560 BWTR. See Day 3d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2152 **Starting oil rec to date:** _____
Fluid lost/recovered today: 408 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2560 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: C sands
780 gals of pre-pad of 4% Techni-Hib 767W
761 gals of flush spacer
3200 gals of pad
2500 gals W/ 1-5 ppg of 20/40 sand
5040 gals W/ 5-8 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 4368 gals of slick water

COSTS

<u>BJ Services-C</u>	<u>\$9,374</u>
<u>CD wtr & trucking</u>	<u>\$720</u>
<u>NPC fuel gas</u>	<u>\$123</u>
<u>Weatherford tools/serv</u>	<u>\$2,450</u>
<u>Lone Wolf WL</u>	<u>\$2,989</u>
<u>NPC supervision</u>	<u>\$75</u>

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2343 **Max Rate:** 24.8 BPM **Total fluid pmpd:** 408 bbls
Avg TP: 2084 **Avg Rate:** 24.8 BPM **Total Prop pmpd:** 40,150#'
ISIP: 2483 **5 min:** _____ **10 min:** _____ **s** .94
Completion Supervisor: Orson Barney

DAILY COST: \$15,731
TOTAL WELL COST: \$397,035



DAILY COMPLETION REPORT

WELL NAME: West Point Fed 6-18-9-16 **Report Date:** 14-Nov-07 **Day:** 3d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 319' **Prod Csg:** 5 1/2" @ 6007' **Csg PBTD:** 5922' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4350'
BP: 4955', 5090', 5380'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4226-4250'	4/96	_____	_____	_____
C sds	4913-4924'	4/44	_____	_____	_____
B.5 sds	4974-4986'	4/48	_____	_____	_____
A3 sds	5272-5282'	4/40	_____	_____	_____
CP1 sds	5663-5692'	4/116	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-Nov-07 **SITP:** _____ **SICP:** 1080 psi

Day 3d.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 8' & 16' perf gun. Set plug @ 4350'. Perforate GB4 sds @ 4226- 50' w/ 3-1/8" Slick Guns w/ 4 spf for total of 96 shots (2 runs). RU BJ Services. 1080 psi on well. Frac GB4 sds w/ 124,267#'s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 8 hrs & died. Rec 466 BTF. SIWFN w/ 3008 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2560 **Starting oil rec to date:** _____
Fluid lost/recovered today: 448 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 3008 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 sands
780 gals of pre-pad of 4% Techni-Hib 767W
892 gals of flush spacer
10700 gals of pad
7000 gals W/ 1-5 ppg of 20/40 sand
14000 gals W/ 5-8 ppg of 20/40 sand
837 gals W/ 8 ppg of 20/40 sand
Flush W/ 4158 gals of slick water

COSTS

BJ Services-GB4	_____
CD wtr & trucking	\$2,640
NPC fuel gas	\$412
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$6,520
NPC supervision	\$75
NPC flowback hand	\$400
Unichem chemicals	\$400
B&L-new J-55 tbg	\$26,154
NDSI wtr & trucking	\$400
Monks pit reclaim	\$1,800
NPC sfc equipment	\$130,000
Boren welding/labor	\$19,500
DAILY COST:	\$190,751
TOTAL WELL COST:	\$587,786

Max TP: 1956 **Max Rate:** 24.9 BPM **Total fluid pmpd:** 914 bbls
Avg TP: 1676 **Avg Rate:** 24.8 BPM **Total Prop pmpd:** 124,267#'s
ISIP: 1895 **5 min:** _____ **10 min:** _____ **FG:** .88
Completion Supervisor: Orson Barney

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4176'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 158' balance plug using 19 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5 ½" casing to 359'

The approximate cost to plug and abandon this well is \$42,000.

WEST POINT FED. 6-18-9-16

Spud Date: 10/11/2007
Put on Production: 11/21/2007
GL: 6084' KB: 6096'

Initial Production: BOPD,
MCFD, BWPD

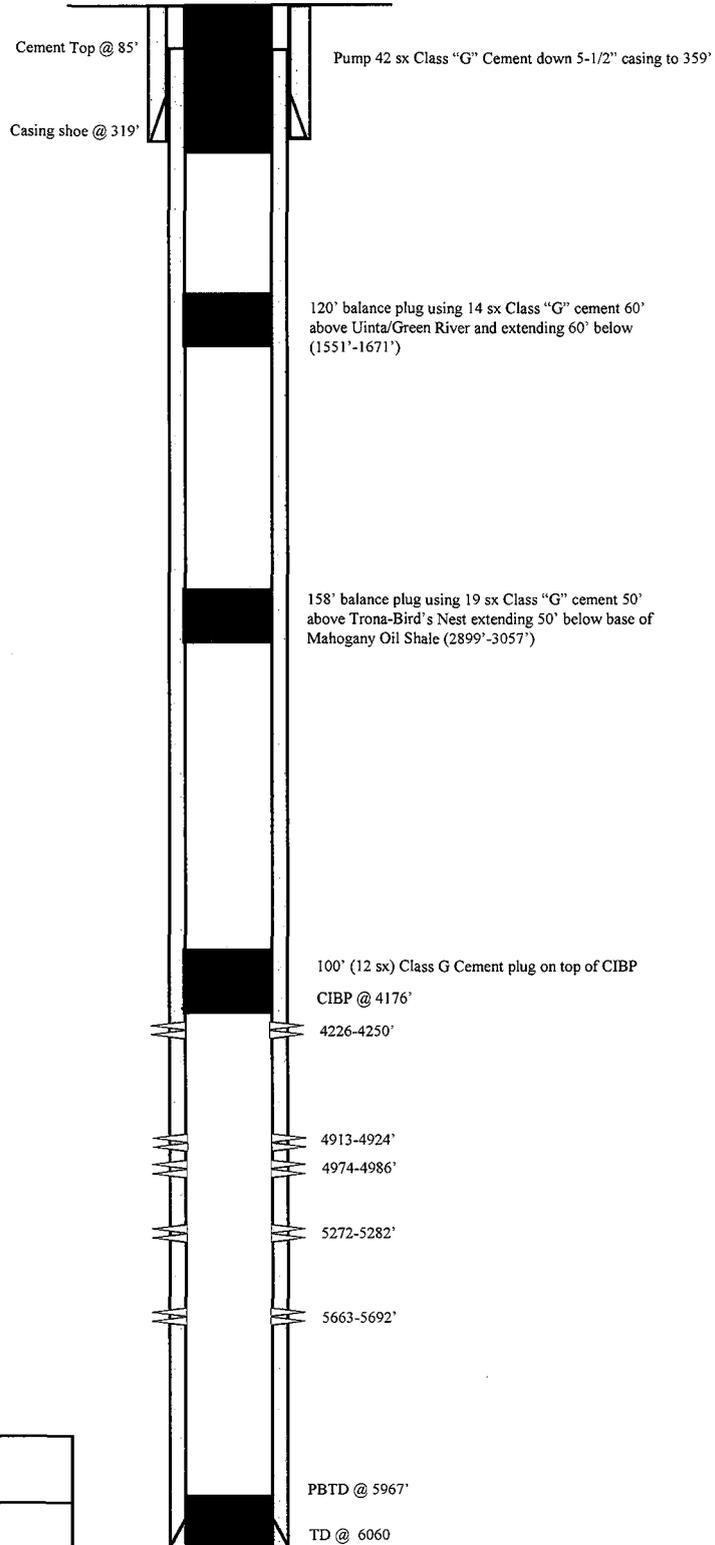
Proposed P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (307.26')
DEPTH LANDED: 319'
HOLE SIZE: 12 1/4'
CEMENT DATA: To Surface w/160 sx class 'G' cement

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH:
DEPTH LANDED: 6007'
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sx primlite II and 400 sx 50/50 poz
CEMENT TOP: 85'



NEWFIELD 
WEST POINT FED. 6-18-9-16 1971' FNL & 1947' FWL SE/NW Section 18-T9S-R16E Duchesne Co, Utah API #43-013-32997; Lease # UTU-74390

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1971 FNL 1947 FWL
SENW Section 18 T9S R16E

5. Lease Serial No.

USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

WEST POINT FEDERAL 6-18-9-16

9. API Well No.

4301332997

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

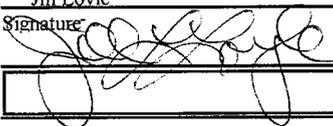
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Lovle	Title Regulatory Technician
Signature 	Date 03/11/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIA One

Deseret News

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	4/4/2011
	RECEIVED APR 19 2011	

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000677444 /
SCHEDULE	
Start 04/01/2011	End 04/01/2011
CUST. REF. NO.	
Cause # UIC-374	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES	
SIZE	
69 Lines	2.00 COLUMN
TIMES	RATE
4	
MISC. CHARGES	AD CHARGES
TOTAL COST	
236.84	

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
 Wells Draw 16-32-8-16 well located in SE/4 SE/4, Section 32, Township 8 South, Range 16 East
 South Wells Draw 12-3-9-16 well located in NW/4 SW/4, Section 3, Township 9 South, Range 16 East
 Monument Federal 13-4-9-16 well located in NW/4 SW/4, Section 4, Township 9 South, Range 16 East
 Federal 42-4 well located in SE/4 NE/4, Section 4, Township 9 South, Range 16 East
 South Wells Draw Federal 8-9-9-16 well located in SE/4 SE/4, Section 9, Township 9 South, Range 16 East
 South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East
 West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected acres in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protesters and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 28th day of March, 2011.

STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Brad Hill
 Brad Hill
 Permitting Manager

67744 UPAFLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-374 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY

Start 04/01/2011

End 04/01/2011

PUBLISHED ON

SIGNATURE

Barry Taylor

4/4/2011

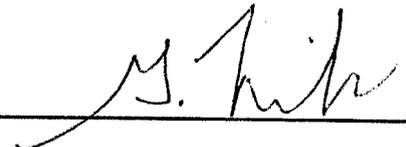
STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/ Virginia Crist

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Geoff Liesik on oath, say that I am the EDITOR of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 5 day of April, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 5 day of April, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Editor

Subscribed and sworn to before me this

5 day of April, 2011



Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-374

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10,

AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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South Wells Draw 2-10-9-16 well located in NW/4 NE/4, Section 10, Township 9 South, Range 16 East

West Point Federal 6-18-9-16 well located in SE/4 NW/4, Section 18, Township 9 South, Range 16 East

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-374

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 32, TOWNSHIP 8 SOUTH, RANGE 16 EAST, AND SECTIONS 3, 4, 9, 10, AND 18, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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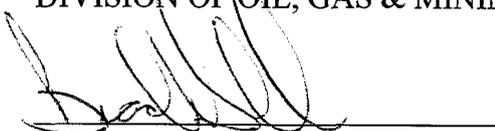
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Dated this 28th day of March, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**WELLS DRAW 16-32-8-16, SOUTH WELLS DRAW 12-3-9-16,
MONUMENT FEDERAL 13-4-9-16, FEDERAL 42-4,
SOUTH WELLS DRAW FEDERAL 8-9-9-16, SOUTH WELLS DRAW 2-10-9-16,
WEST POINT FEDERAL 6-18-9-16**

Cause No. UIC-374

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

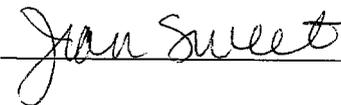
Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

SITLA
675 East 500 South
Salt Lake City, UT 84102-2818

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 29, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: <jsweet@utah.gov>
Date: 3/30/2011 4:54 PM
Subject: Notice of Agency Action UIC-374

This will be published April 5, 2011.

Thank you
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 29, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-374

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

From: "NAC Legal" <naclegal@mediaoneutah.com>
To: "Jean Sweet" <jsweet@utah.gov>
Date: 3/29/2011 12:10 PM
Subject: RE: Notice of Agency Action - Newfield Production Company Cause No. UIC-374

Ad #677444 is scheduled to run April 1st in Deseret News, Salt Lake Tribune and Online. The total cost is \$236.84.

The combined readership of our papers for print and online is 700,437 on weekdays, and 852,670 on Sunday, giving you the most views possible for your notice.

Please check the ad in the papers.

Thank you,

Lynn Valdez

MediaOne of Utah,

a Newspaper Agency Company

4770 South 5600 West

West Valley City, Utah 84118

Ph.: 801-204-6245

Email: naclegal@mediaoneutah.com

From: Jean Sweet [mailto:jsweet@utah.gov]



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 18, 2011

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: West Point Federal 6-18-9-16, Section 18, Township 9 South, Range 16 East, SLBM, Duchesne County, Utah, API Well # 43-013-32997

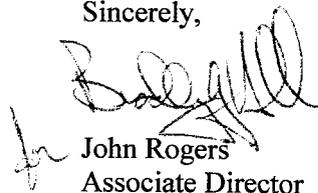
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

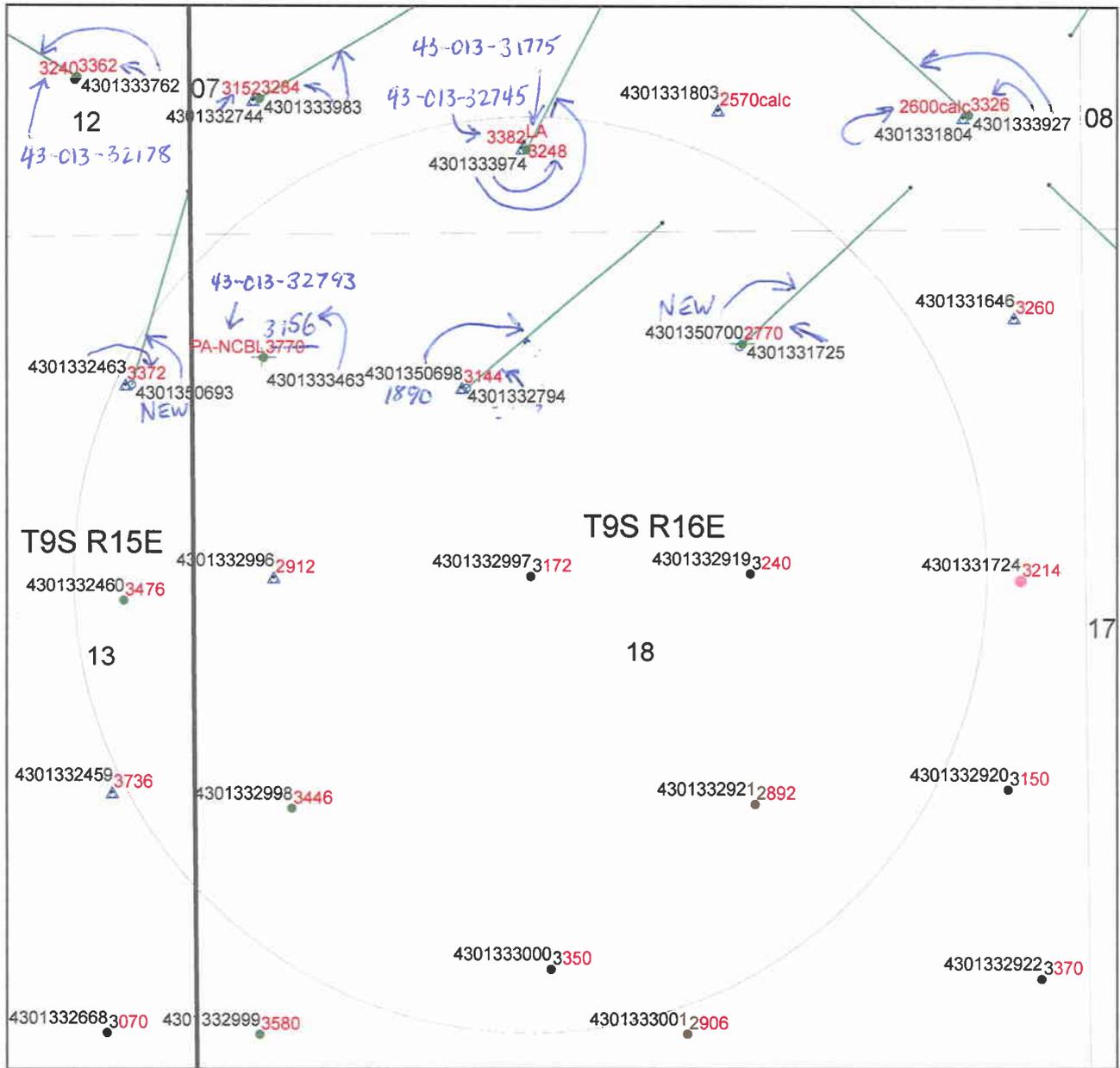

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops

WEST POINT FEDERAL 6-18-9-16

API #43-013-32997

UIC-374.2

Legend

- | | |
|---|-------------------------------------|
| Buffer_of_SGID93_ENERGY_DNROI GasWells_39 | PRODUCING GAS |
| SGID93 BOUNDARIES Counties | PRODUCING OIL |
| SGID93 CADASTRE PLSS Townships_GCDB | SHUT-IN GAS |
| SGID93 CADASTRE PLSS Sections_GCDB | SHUT-IN OIL |
| GAS INJECTION | TEMP ABANDONED |
| TW | TEST WELL |
| TA | WATER INJECTION |
| OPS | WATER SUPPLY |
| GS | WATER DISPOSAL |
| APD | DRILLING |
| PA | RETURNED GAS |
| LA | RETURNED OIL |
| GAS STORAGE | GAS INJECTION SI |
| LOCATION ABANDONED | WATER DISP SUSP |
| NEW LOCATION | WATER INJ SUSP |
| PLUGGED & ABANDONED | Wells-CbitopsMaster5_03_11 |
| | SGID93 ENERGY DNROI GasWells_HOPATH |



1870calc = approx cement top calculated from well completion report



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** West Point Federal 6-18-9-16

Location: 18/9S/16E **API:** 43-013-32997

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 319 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,007 feet. A cement bond log demonstrates adequate bond in this well up to about 3,172 feet. A 2 7/8 inch tubing with a packer will be set at 4,176 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 8 producing wells, 4 injection wells, 1 P/A well, and 1 shut-in well in the AOR. One of the producing wells is directionally drilled, with a surface location inside the AOR and a bottom hole location outside the AOR. All of the wells have evidence of adequate casing and cement for the proposed injection interval. Inasmuch as some logs are of dubious quality or do not exhibit conclusive cement tops, it has been necessary to calculate approximate tops for “lite” cement, based on the cement indicated in the well completion report.

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1600 feet. Injection shall be limited to the interval between 4,040 feet and 5,967 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 6-18-9-16 well is 0.81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,867 psig. The requested maximum pressure is 1,867 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point Federal 6-18-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date 3/29/2011

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: W POINT FED 6-18-9-16
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329970000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971 FNL 1947 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/30/2012 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Put on Injection"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 11:40 AM on 08/30/2012.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
September 04, 2012**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/4/2012	

WEST POINT FED 6-18-9-16

Spud Date: 10/11/2007
 Put on Production: 11/21/2007
 GL: 6084' KB: 6096'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (307.26')
 DEPTH LANDED: 319'
 HOLE SIZE: 12 1/4'
 CEMENT DATA: To Surface w/160 sx class 'G' cement

PRODUCTION CASING

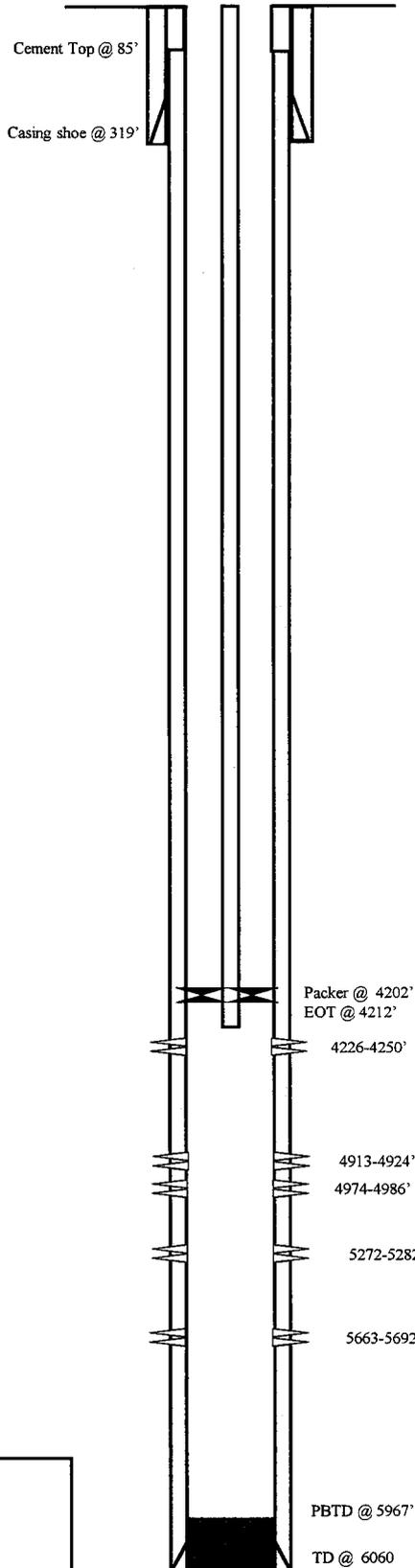
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH:
 DEPTH LANDED: 6007'
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sx primlite II and 400 sx 50/50 poz
 CEMENT TOP: 85'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 133 jts (4183.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4195.7' KB
 ON/OFF TOOL AT: 4196.8'
 PACKER CE @ 4201.89'
 XO AT: 4205.6'
 TBG PUP AT: 4206.1'
 XN NIPPLE AT: 4210.1'
 TOTAL STRING LENGTH: EOT @ 4212' KB

FRAC JOB

11/13/07 5663-5692' 11/14/07 5272-5282' 11/14/07 4974-4986' 11/14/07 4913-4924' 11/14/07 4226-4250' 08/03/12 08/06/12	Frac CP1 sds w/ 130,809#'s of 20/40 sand in 968 bbls of Lightning 17 fluid. Broke @ 1459 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1872 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2168 psi Calc Flush: ? Actual Flush: 5153 gals. Frac A3 sds w/ 34,743#'s of 20/40 sand in 417 bbls of Lightning 17 fluid. Broke @ 3550 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1937 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2347 psi Calc Flush: ? Actual Flush: 4767 gals. Frac B.5 sds w/ 80,129#'s of 20/40 sand in 625 bbls of Lightning 17 fluid. Broke @ 3658 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1721 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1899 psi Calc Flush: ? Actual Flush: 4553 gals. Frac C sds w/ 40,150#'s of 20/40 sand in 408 bbls of Lightning 17 fluid. Broke @ 1850 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2084 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2483 psi Calc Flush: ? Actual Flush: 4368 gals. Frac GB4 sds w/ 124,267#'s of 20/40 sand in 914 bbls of Lightning 17 fluid. Broke @ 1250 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1676 psi @ ave rate of 24.8 BPM. ISIP 1895 psi. Calc Flush: ? Actual Flush: 4158 gals. Convert to Injection Well Conversion MIT Finalized – update tbg detail
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PERFORATION RECORD

11/08/07 5663-5692'	4 JSPF	116 holes
11/13/07 5272-5282'	4 JSPF	40 holes
11/14/07 4974-4986'	4 JSPF	48 holes
11/14/07 4913-4924'	4 JSPF	44 holes
11/14/07 4226-4250'	4 JSPF	96 holes



WEST POINT FEDERAL 6-18-9-16

1971'FNL & 1947' FWL
 SE/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32997; Lease # UTU-74390



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-374

Operator: Newfield Production Company
Well: West Point Federal 6-18-9-16
Location: Section 18, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32997
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 18, 2011.
2. Maximum Allowable Injection Pressure: 1,867 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,040' – 5,967')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

8-15-2012
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County

* Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
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1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: W POINT FED 6-18-9-16
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2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329970000
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3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
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4. LOCATION OF WELL FOOTAGES AT SURFACE: 1971 FNL 1947 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 18 Township: 09.0S Range: 16.0E Meridian: S	COUNTY: DUCHESNE STATE: UTAH
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/6/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 08/03/2012. On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: August 08, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 8/7/2012

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 08/06/12 Time 9:00 am pm
Test Conducted by: Michael Jensen
Others Present: _____

Well: <u>6-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>Westpoint Federal 6-18-9-16</u>	API No: <u>43-013-32997</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1645</u>	psig
5	<u>1645</u>	psig
10	<u>1645</u>	psig
15	<u>1645</u>	psig
20	<u>1645</u>	psig
25	<u>1645</u>	psig
30 min	<u>1645</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

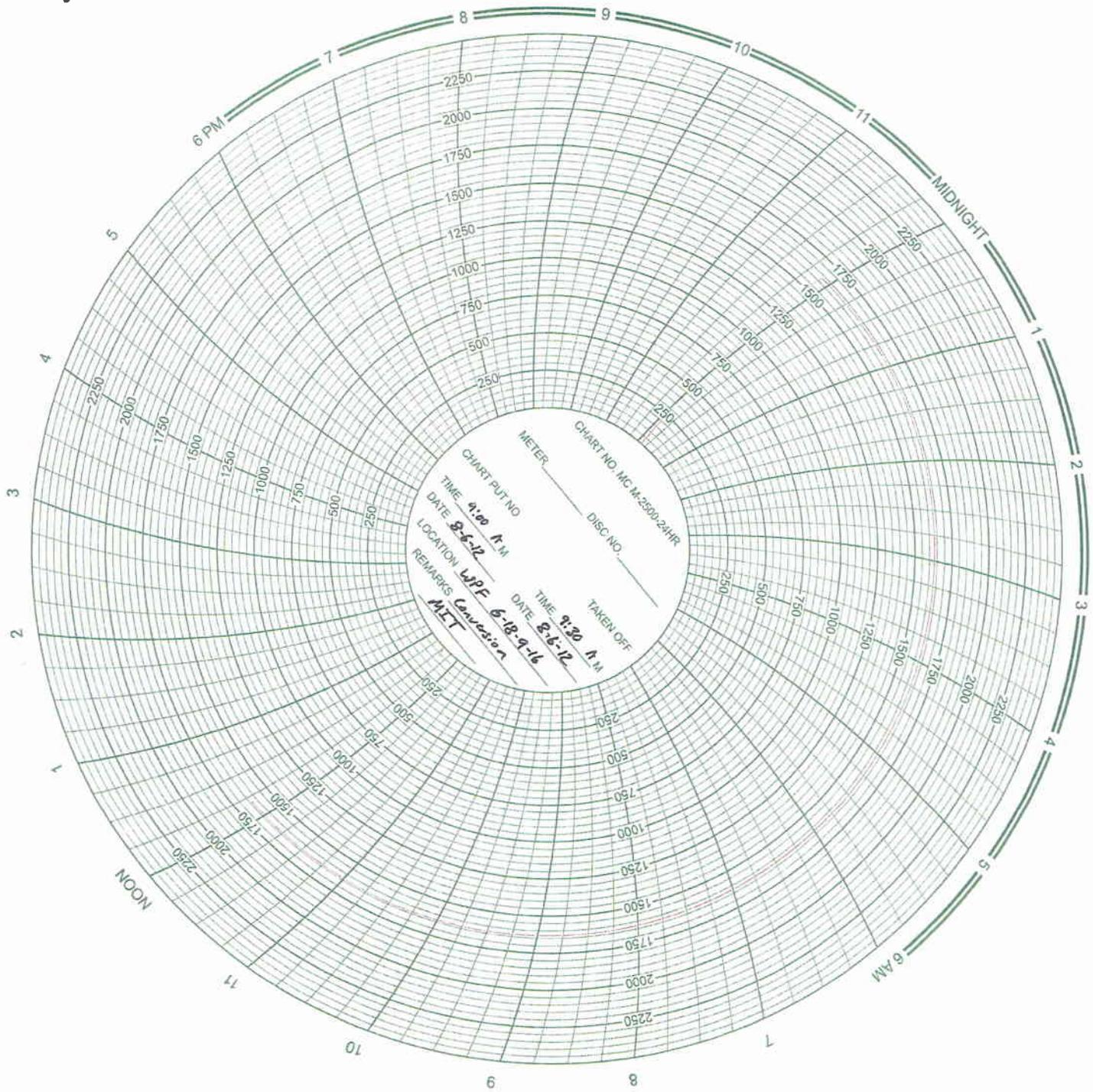
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Michael Jensen

Sundry Number: 28678 API Well Number: 43013329970000



Daily Activity Report

Format For Sundry

W POINT 6-18-9-16

6/1/2012 To 10/30/2012

7/30/2012 Day: 1

Conversion

NC #3 on 7/30/2012 - MIRU NC#3, Psr Tst Tbg, L/D Rods, N/U BOPs. - 10:00AM-12:00PM 19 Mile Rig Move, 12:00PM MIRU NC#3, R/U Preferred Hot Oiler To Csg, Pmp 60 BW @ 250*, P/U & L/D P/Rod & 2 Rods, Flush Tbg W/ 40 BW, P/U 2 Rods & Soft Seat & Tst Tbg To 3500Psi, Tst Good, R/U Rod Eqp, L/D One 2',4',6', & a 8' 3/4 Pony, 99 3/4 4Pers, 65 Slicks, 56 3/4 4Pers, 6 Wt Bars, & Pmp, Flush W/ 30 BW To Clean Rods, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Release T/A, 6:30PM CSDFN, 6:30PM-7:00PM C/Trvl - 10:00AM-12:00PM 19 Mile Rig Move, 12:00PM MIRU NC#3, R/U Preferred Hot Oiler To Csg, Pmp 60 BW @ 250*, P/U & L/D P/Rod & 2 Rods, Flush Tbg W/ 40 BW, P/U 2 Rods & Soft Seat & Tst Tbg To 3500Psi, Tst Good, R/U Rod Eqp, L/D One 2',4',6', & a 8' 3/4 Pony, 99 3/4 4Pers, 65 Slicks, 56 3/4 4Pers, 6 Wt Bars, & Pmp, Flush W/ 30 BW To Clean Rods, R/D Rod Eqp, N/D W/H-D, N/U BOPs, R/U R/Flr, R/U Tbg Eqp, Release T/A, 6:30PM CSDFN, 6:30PM-7:00PM C/Trvl

Daily Cost: \$0

Cumulative Cost: \$5,662

7/31/2012 Day: 2

Conversion

NC #3 on 7/31/2012 - TOOH Brake & Dope Each Conn, L/D Tbg, T/A Stuck in Hole @ 60', Work Free, P/U Pkr Ass & TIH W/133Jts Tbg, Psr Tst Tbg - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, TOOH W/134Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, L/D 49 Jts Tbg, T/A, 2Jts Tbg, S/N, 2 Jts Tbg, & N/C, T/A Stuck @ 60', Work Tbg & Free T/A, Flush W/ 40BW On TOOH, P/U Guid Collar, XN Nipple, 4' Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 133 Jts J-55 Tbg, EOT @ 4211.78, Flush Tbg W/15BW, Drop S/Vlve, Fill /23 BW, Psr Tst Tbg To 3000Psi, Bleed Off To 2900Psi, SWI. 7:00PM CSDFN, 7:00PM-7:30PM C/Trvl. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, TOOH W/134Jts Tbg, Brake & Dope Each Conn W/ Lubon 404G Dope, L/D 49 Jts Tbg, T/A, 2Jts Tbg, S/N, 2 Jts Tbg, & N/C, T/A Stuck @ 60', Work Tbg & Free T/A, Flush W/ 40BW On TOOH, P/U Guid Collar, XN Nipple, 4' Tbg Sub, X/O, Weatherford 5 1/2 Arrow Set Pkr, On/Off Tool, S/N, & 133 Jts J-55 Tbg, EOT @ 4211.78, Flush Tbg W/15BW, Drop S/Vlve, Fill /23 BW, Psr Tst Tbg To 3000Psi, Bleed Off To 2900Psi, SWI. 7:00PM CSDFN, 7:00PM-7:30PM C/Trvl.

Daily Cost: \$0

Cumulative Cost: \$19,964

8/3/2012 Day: 3

Conversion

NC #3 on 8/3/2012 - Psr Tst Tbg, N/D BOPs, N/U W/H-D, Pmp Pkr Fluid, Psr Tst Csg R/D & M/O NC#3. Final Report. - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Psr @ 2500Psi, Psr Tbg Back to 3000Psi, Psr Held For One Hour(Good Tst), R/U S/Line W/ Fishing Tool. R/D S/Line, P/U & RIH & Fish S/Vlve, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D, Pmp 85BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k Tension, L/D 6' Tbg Sub, N/U Injection Tree, Fill Csg W/25 BW, Bleed Air Out Of Csg, Psr Tst Csg To 1500Psi, Csg Held 1500Psi For One Hour(Good Tst), R/D H/Oiler, R/D & M/Out NC#3 @12:00PM Well Ready For MIT (Final Report) - 5:30AM-6:00AM C/Trvl, 6:00AM OWU, Tbg Psr @ 2500Psi, Psr Tbg Back to 3000Psi, Psr Held For One Hour(Good Tst), R/U S/Line W/ Fishing Tool. R/D S/Line, P/U & RIH & Fish S/Vlve, P/U 6' Tbg Sub, R/D Tbg Eqp, R/D R/Flr, N/D BOPs, N/U W/H-D, Pmp 85BW W/ Pkr Fluid In It, N/D W/H-D, Set Pkr In 15k Tension, L/D 6' Tbg Sub, N/U Injection Tree, Fill Csg W/25 BW, Bleed Air Out Of Csg, Psr Tst Csg To 1500Psi, Csg Held 1500Psi For One Hour(Good

Tst), R/D H/Oiler, R/D & M/Out NC#3 @12:00PM Well Ready For MIT (Final Report) **Finalized**
Daily Cost: \$0
Cumulative Cost: \$112,799

8/7/2012 Day: 4

Conversion

Rigless on 8/7/2012 - Conduct initial MIT - On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 08/03/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 08/06/2012 the casing was pressured up to 1645 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Finalized

Daily Cost: \$0

Cumulative Cost: \$144,069

Pertinent Files: Go to File List