



December 6, 2005

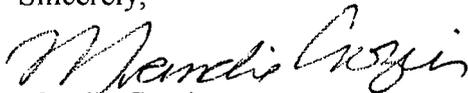
State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 5-18-9-16, 6-18-9-16, 12-18-9-16, 13-18-9-16, 14-18-9-16, 15-18-9-16, 1-23-9-16, 2-23-9-16, and 4-24-9-16.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 13-18-9-16, 14-18-9-16 and 15-18-9-16 are Exception Locations. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
DEC 08 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point

8. Lease Name and Well No.
West Point Federal 5-18-9-16

9. API Well No.
43-01332996

10. Field and Pool, or Exploratory
Monument Butte 105

11. Sec., T., R., M., or Blk. and Survey or Area
SW/NW Sec. 18, T9S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SW/NW 1973' FNL 466' FWL 570925X 40.032829
At proposed prod. zone 4431522Y -110.168727

14. Distance in miles and direction from nearest town or post office*
Approximatley 14.0 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 466' //lse, 466' ft/unit
Approx. 1483'

16. No. of Acres in lease
2037.19

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1483'

19. Proposed Depth
6000'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6102' GL

22. Approximate date work will start*
1st Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release.

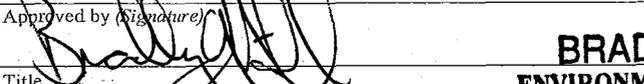
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Mandie Crozier Date 12/6/05

Title Regulatory Specialist

Approved by  Name (Printed/Typed) BRADLEY G. HILL Date 12-12-05

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action Is Necessary

RECEIVED

DEC 08 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #5-18-9-16
SW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2635'
Green River	2635'
Wasatch	6000'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2635' - 6000' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #5-18-9-16
SW/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #5-18-9-16 located in the SW 1/4 NW 1/4 Section 18, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles ± to its junction with an existing dirt road to the southwest; proceed southwesterly - 9.5 miles ± to its junction with an existing road to the southeast; proceed southeasterly - 0.2 miles ± to its junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 5,520' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-328, 1/19/05. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the West Point Federal #5-18-9-16 Newfield Production Company requests 5520' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 5520' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 5520' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Prarie Falcon: Due to this proposed well location's proximity (less that 0.5 mile) to an existing prarie falcon nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location

after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Crested Wheatgrass	<i>Agropyron Cristatum</i>	12 lbs/acre
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Details of the On-Site Inspection

The proposed West Point Federal #5-18-9-16 was on-sited on 8/30/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), and Todd MaGrath (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

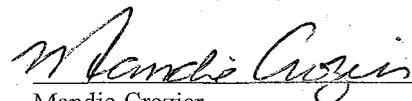
Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #5-18-9-16 SW/NW Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

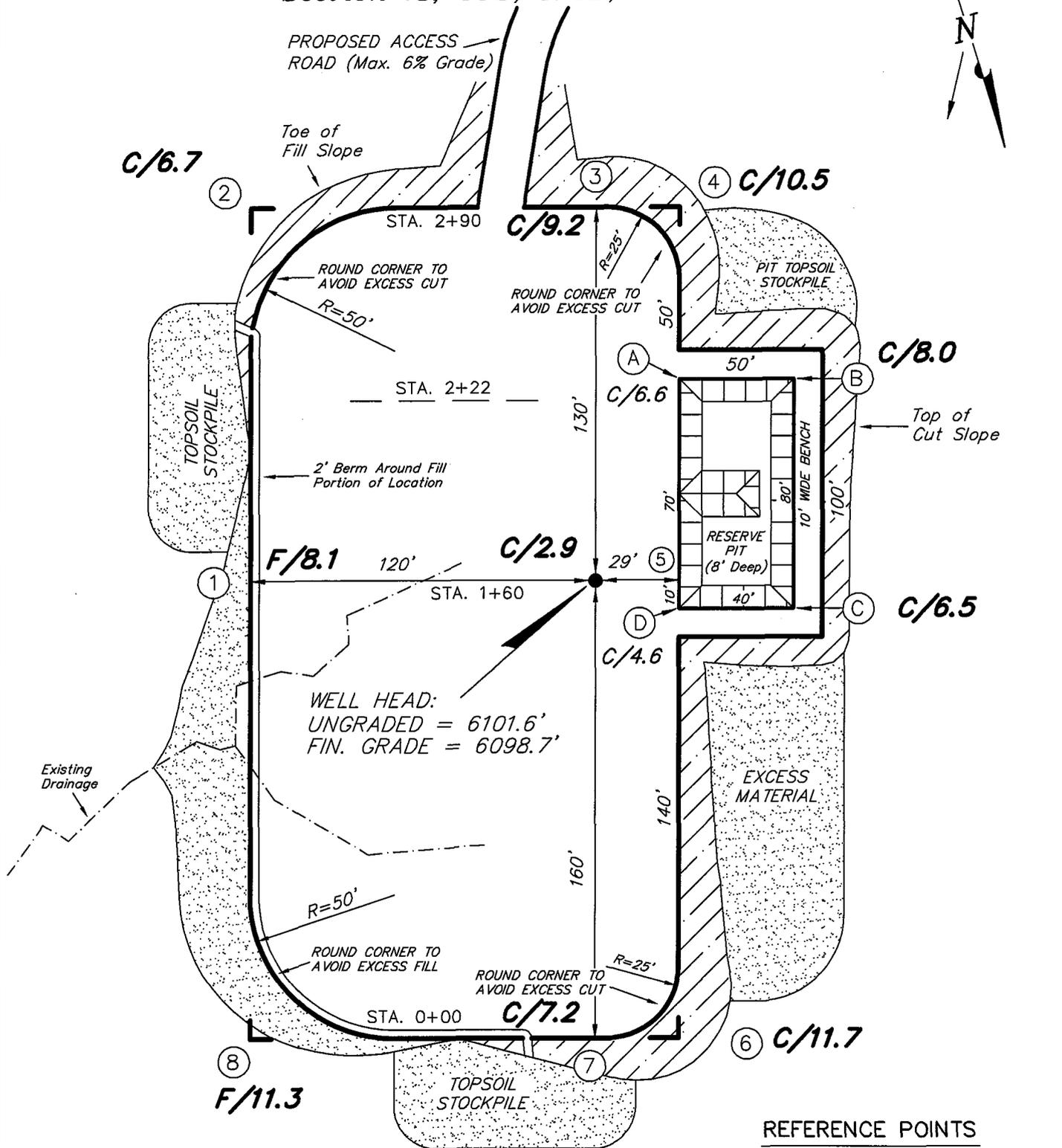
12/6/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

9 MILE 5-18-9-16

Section 18, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

- 210' NORTHERLY = 6110.5'
- 260' NORTHERLY = 6114.8'
- 170' EASTERLY = 6094.0'
- 220' EASTERLY = 6095.4'

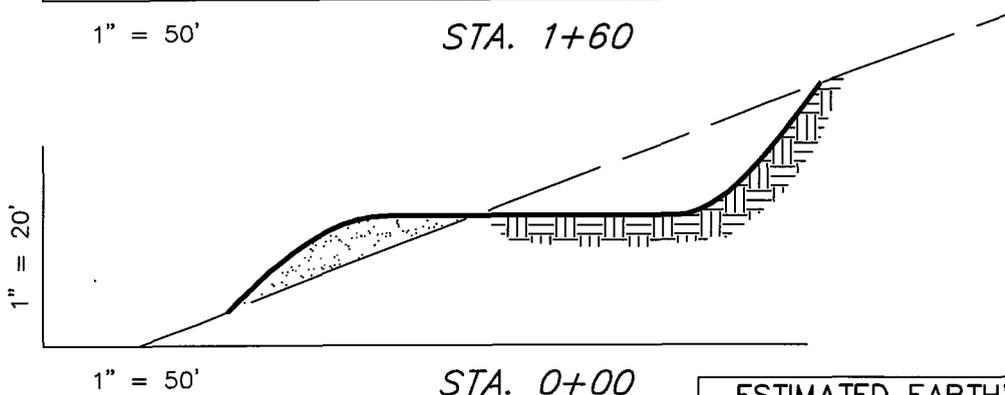
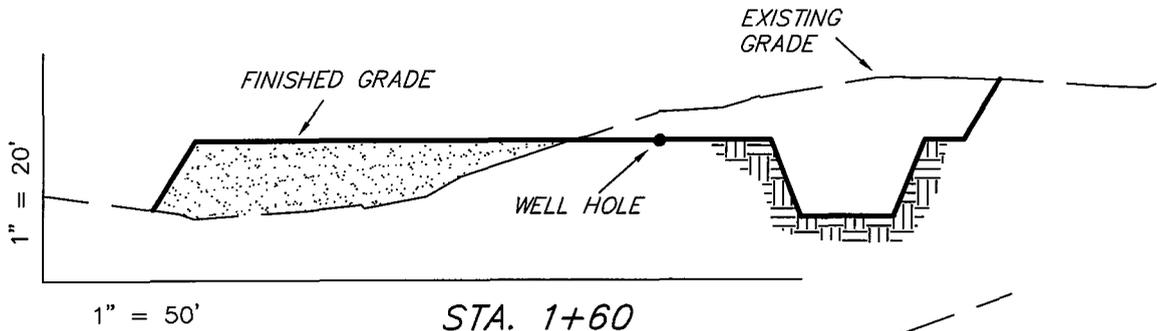
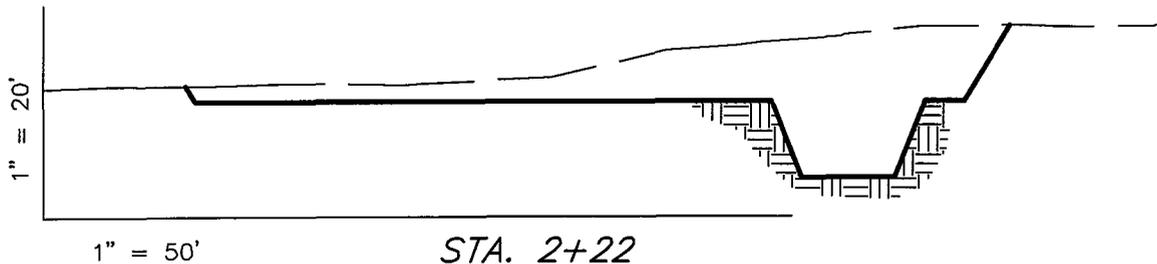
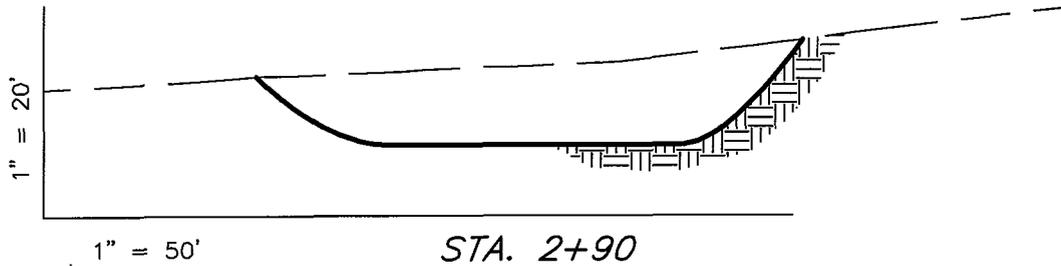
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 11-22-05

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

9 MILE 5-18-9-16



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,340	5,340	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	5,980	5,340	1,100	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

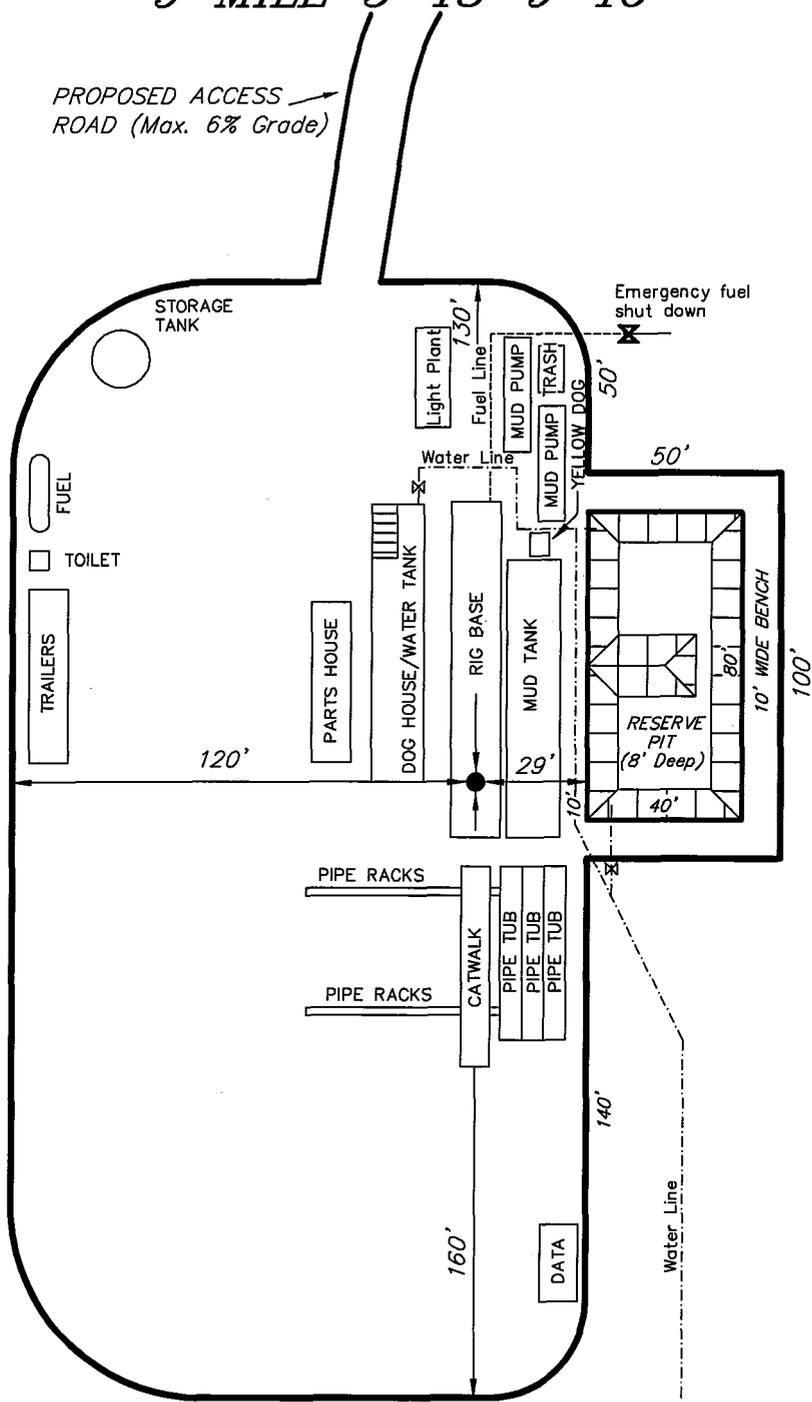
DATE: 11-22-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

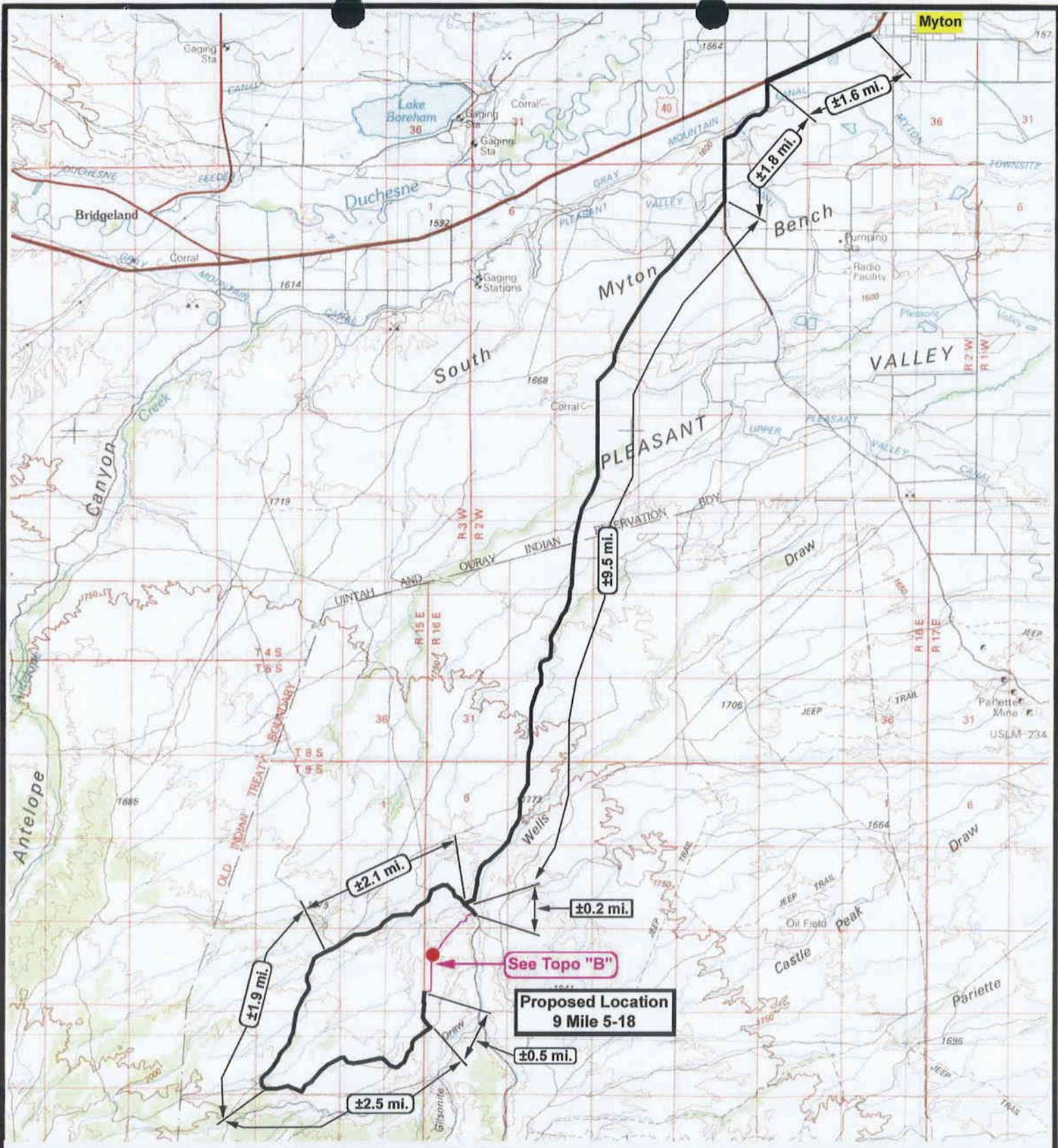
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

9 MILE 5-18-9-16



SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 11-22-05		



NEWFIELD
Exploration Company

9 Mile 5-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

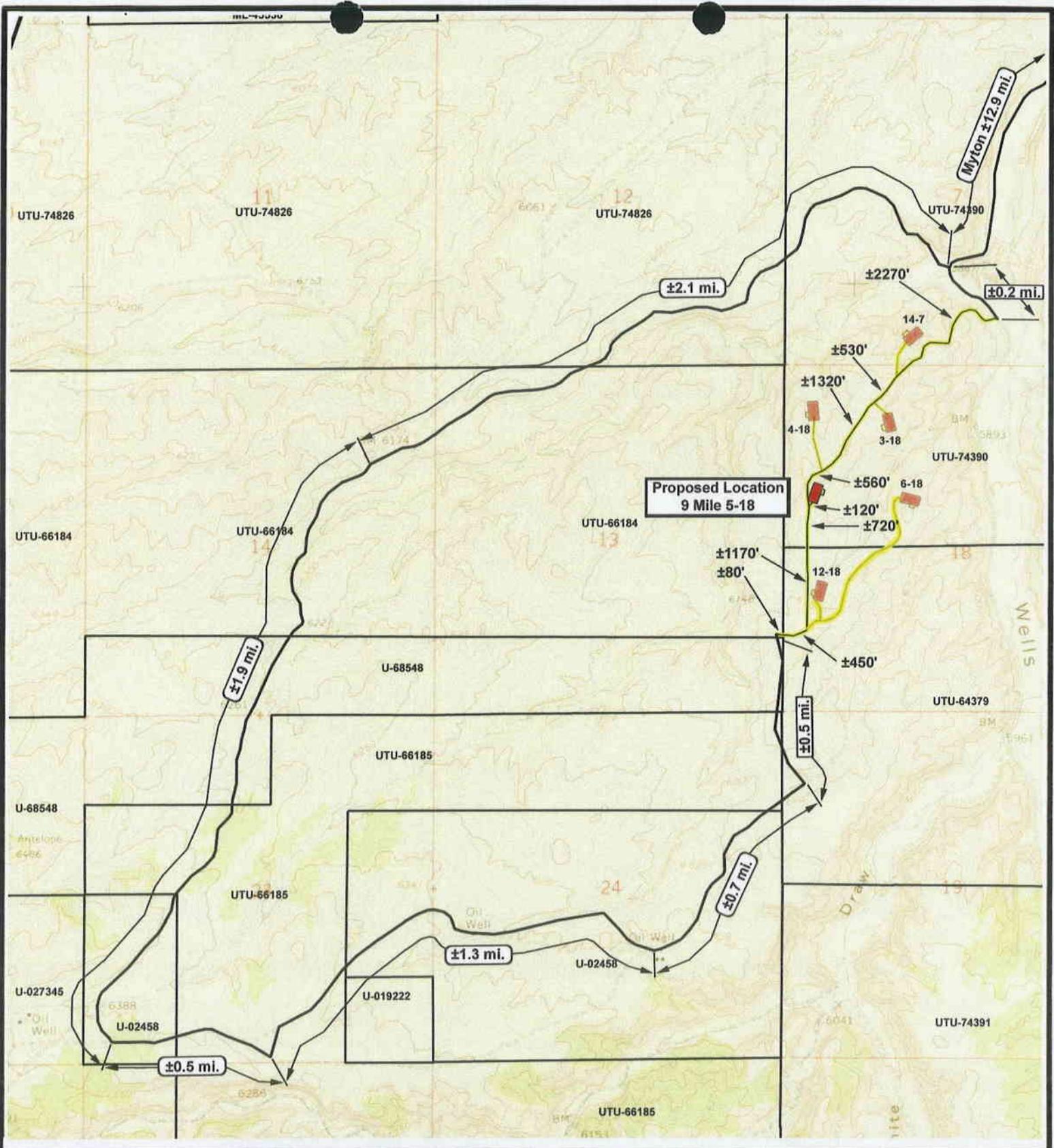
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

9 Mile 5-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.



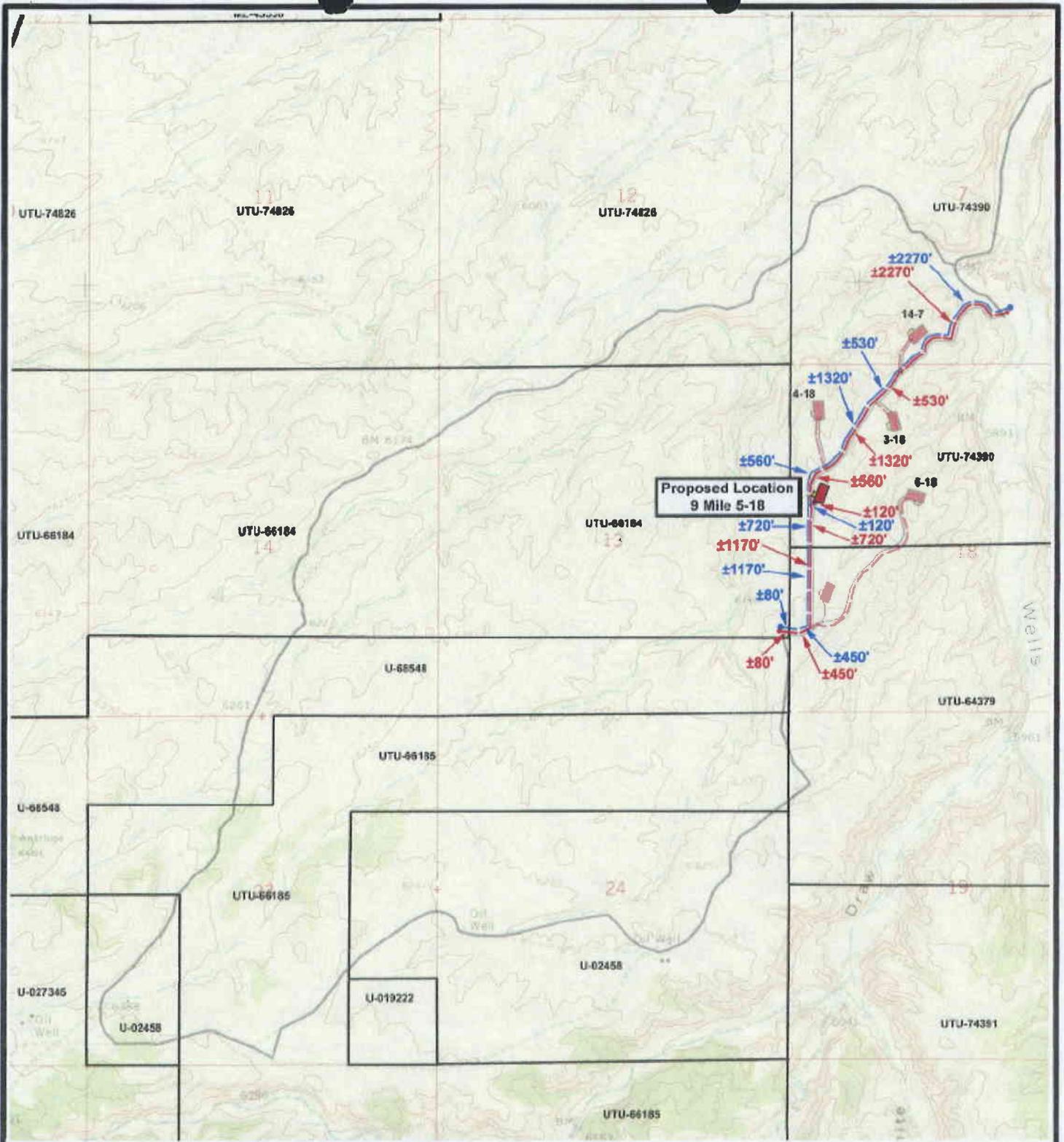
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

9 Mile 5-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.

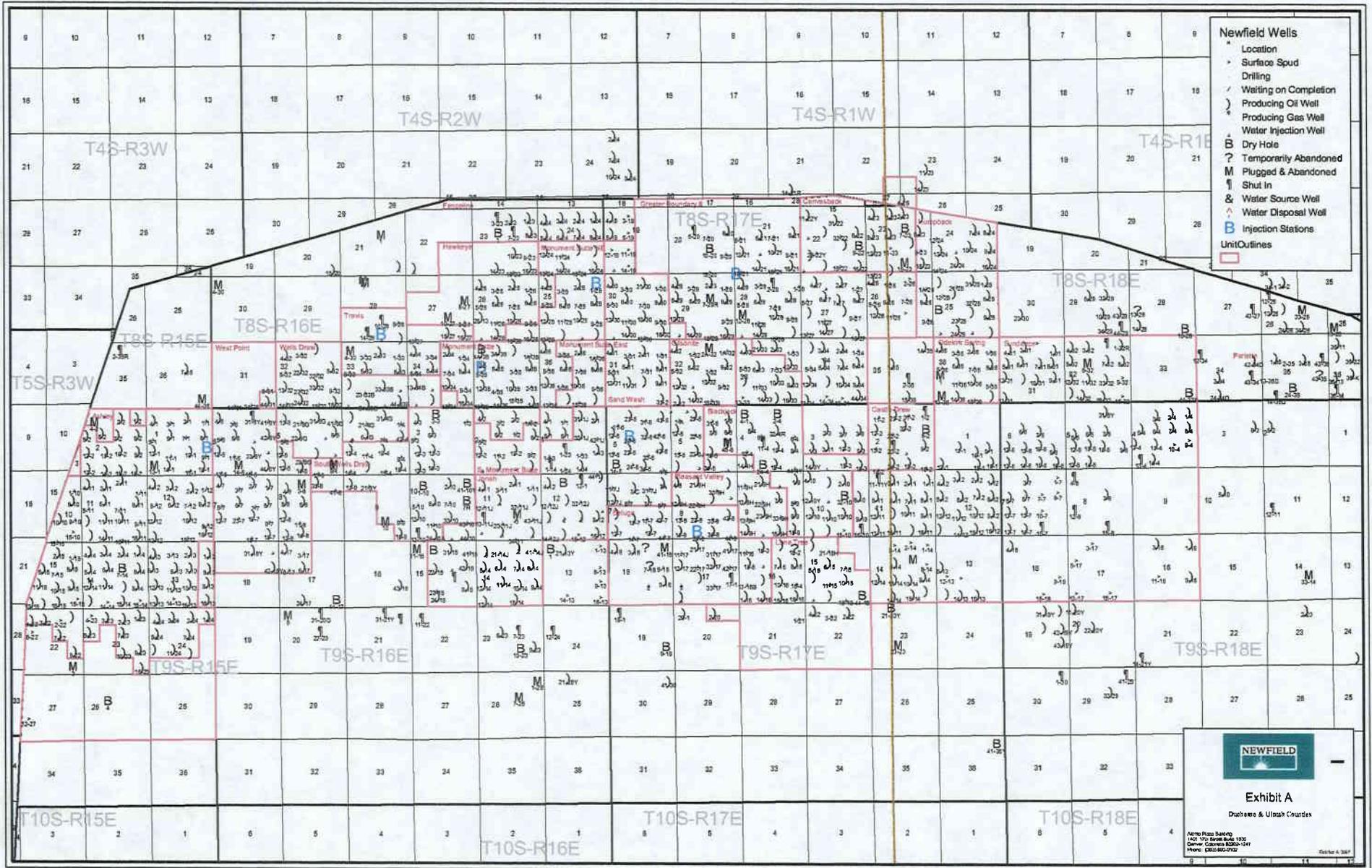


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 12-05-2005

Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line
	Proposed Gas Line

TOPOGRAPHIC MAP
"C"



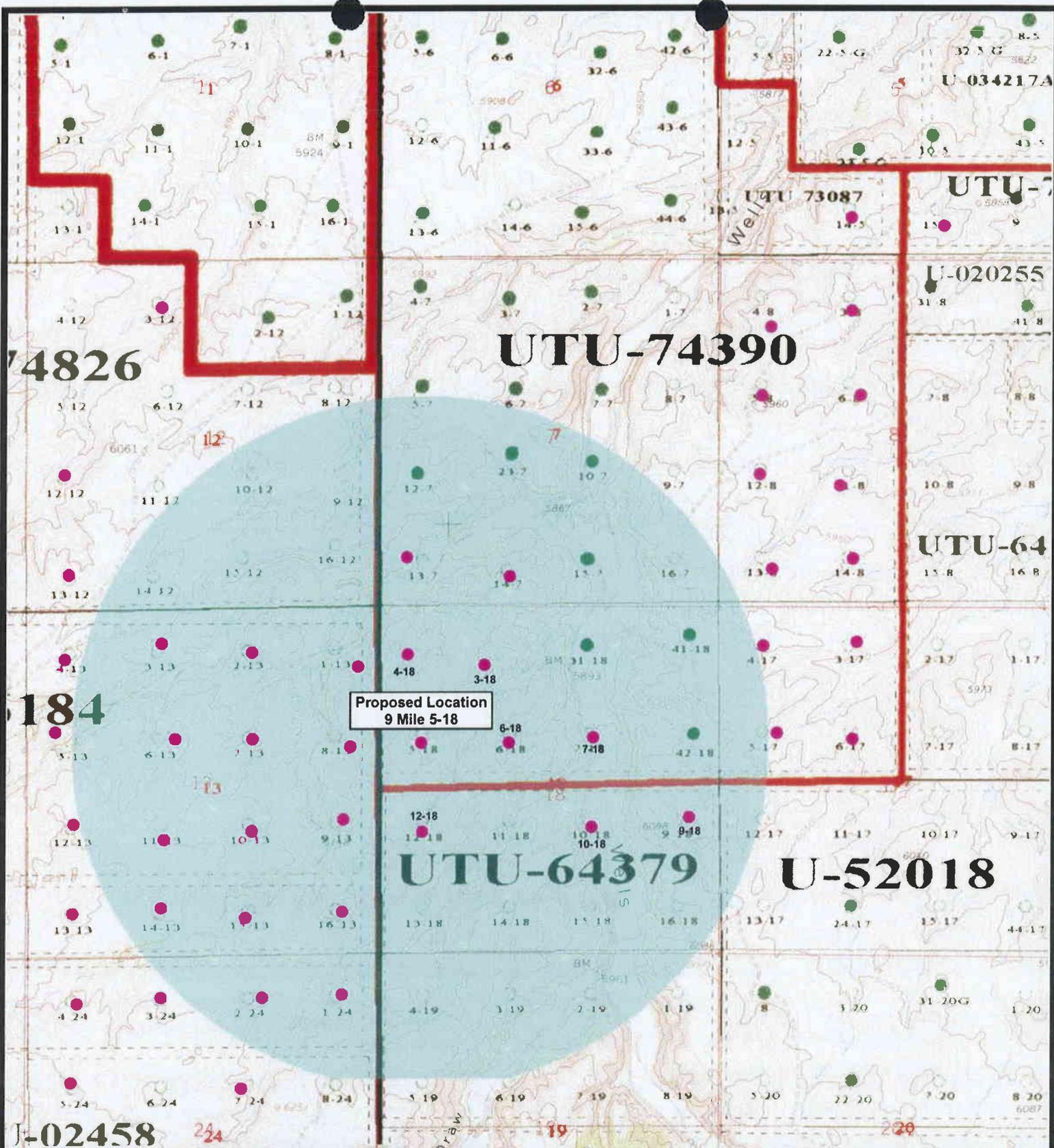
- Newfield Wells**
- Location
 - Surface Spud
 - Drilling
 - / Waiting on Completion
 - O Producing Oil Well
 - G Producing Gas Well
 - W Water Injection Well
 - D Dry Hole
 - A Temporarily Abandoned
 - M Plugged & Abandoned
 - S Shut In
 - WS Water Source Well
 - WD Water Disposal Well
 - I Injection Stations
 - Unit Outlines



Exhibit A

DuPage & Utah Counties

Acres Base Survey
 1/2" = 1/4" Scale Date 1/20
 Drawn: Cassius B. 1/20
 Phone: 630.892.9702



Proposed Location
9 Mile 5-18



NEWFIELD
Exploration Company

9 Mile 5-18-9-16
SEC. 18, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 11-29-2005

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

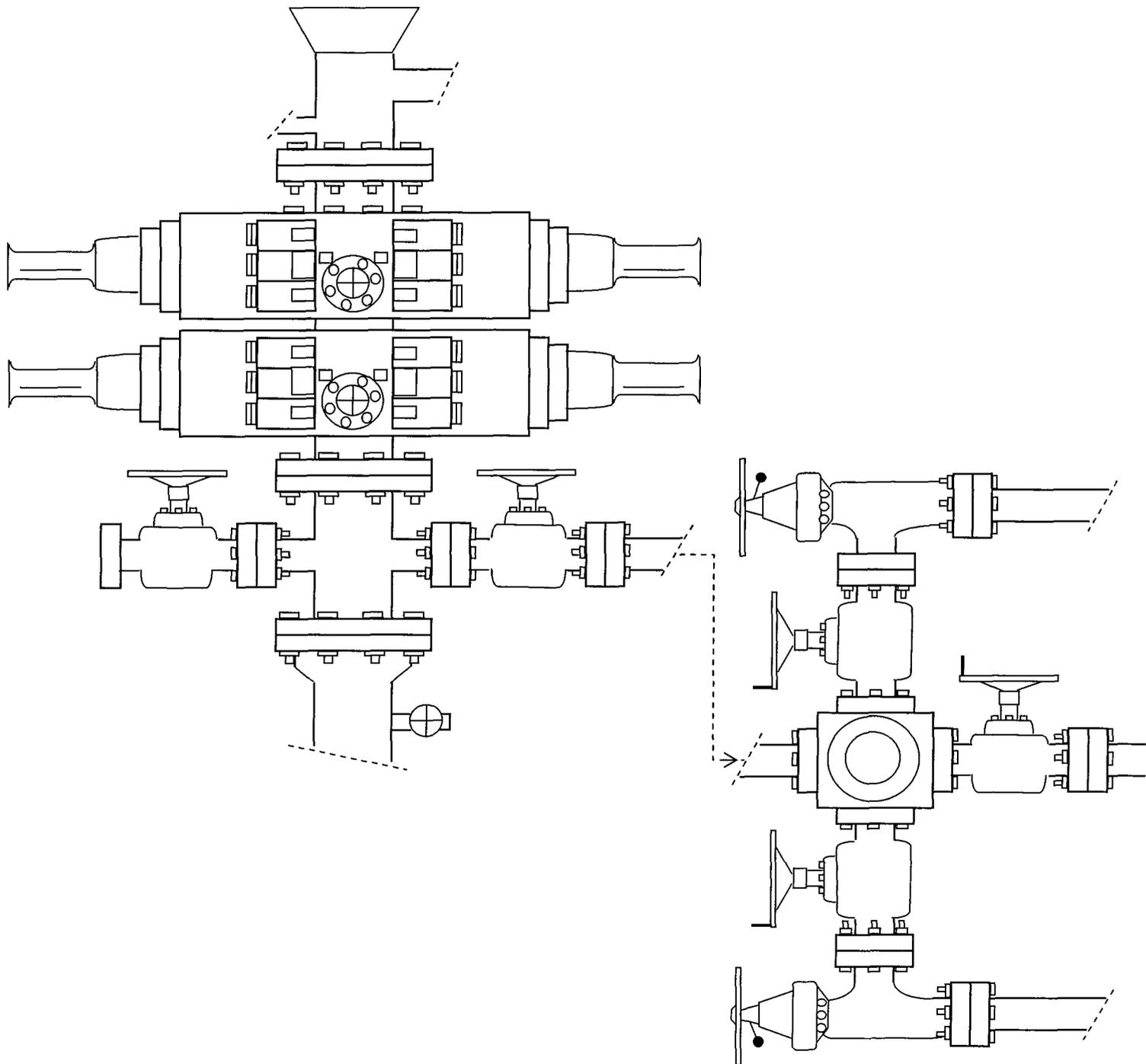


EXHIBIT C

Exhibit "D"
Page 1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTION 18,
DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-328

January 19, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1477b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/08/2005

API NO. ASSIGNED: 43-013-32996

WELL NAME: W POINT FED 5-18-9-16
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNW 18 090S 160E
 SURFACE: 1973 FNL 0466 FWL
 BOTTOM: 1973 FNL 0466 FWL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-74390
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.03283
 LONGITUDE: -110.1687

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit WEST POINT (GREEN RIVER)
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-98
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 12, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development West Point Unit, Duchesne
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
	(Proposed PZ Green River)	
43-013-32996	W Point Federal	5-18-9-16 Sec 18 T09S R16E 1973 FNL 0466 FWL
43-013-32997	W Point Federal	6-18-9-16 Sec 18 T09S R16E 1971 FNL 1947 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – West Point Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-12-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 12, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

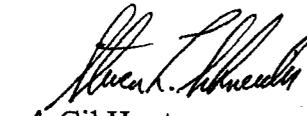
Re: West Point Federal 5-18-9-16 Well, 1973' FNL, 466' FWL, SW NW, Sec. 18,
T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32996.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number West Point Federal 5-18-9-16
API Number: 43-013-32996
Lease: UTU-74390

Location: SW NW Sec. 18 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

DEC 07 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. West Point Federal 5-18-9-16
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/NW 1973' FNL 466' FWL At proposed prod. zone		9. API Well No. 43-013-32914
14. Distance in miles and direction from nearest town or post office* Approximatley 14.0 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 466' f/lse, 466' f/unit	16. No. of Acres in lease 2037.19	11. Sec., T., R., M., or Blk. and Survey or Area SW/NW Sec. 18, T9S R16E Lot 2
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1483'	19. Proposed Depth 6000'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6102' GL	22. Approximate date work will start* 1st Quarter 2006	13. State UT
17. Spacing Unit dedicated to this well 40 Acres		
20. BLM/BIA Bond No. on file UT0056		
23. Estimated duration Approximately seven (7) days from spud to rig release.		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

RECEIVED

25. Signature <i>Mandi Crozier</i>	Name (Printed/Typed) Mandi Crozier	Date 12/6/05
Title Regulatory Specialist		
Approved by (Signature) <i>Jerry Kenzler</i>	Name (Printed/Typed) JERRY KENZLER	Date 9-29-2006
Title Assistant Field Manager	Office Lands & Mineral Resources	

DIV. OF OIL, GAS & MINING

Application approval does not constitute or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** Lot 2, Sec 18, T9S, R16E
Well No: West Point Federal 5-18-9-16 **Lease No:** UTU-74390
API No: 43-013- 32996 **Agreement:** West Point Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Chris Carusona) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Chris Carusona) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

DRILLING AND CONSTRUCTION

- All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.
- Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.
- In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.
- Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.
- The reserve pit shall be double lined with felt and a 12 ml or greater liner.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- Drill cuttings and mud shall remain in the reserve pit until DRY. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be "squeezed," (filled with soil while still containing fluids) or "cut" (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- Prevent fill and stock piles from entering drainages.
- **CULTURAL AND PALEONTOLOGICAL RESOURCES** - Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation

and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.

- The access road shall be crowned and ditched. Flat-bladed roads are NOT allowed.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.
- Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

INTERIM RECLAMATION

- Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.

Interim Reclamation Seed Mix for location:

Crested wheatgrass	Agropyron cristatum	4 lbs/acre
	Per Live Seed Total	4 lbs/acre

- Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.
- There shall be no primary or secondary noxious weeds in the seed mixture.
- The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
- The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

COMPLETION AND PRODUCTION

- All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

- During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.
- The dikes for the production facilities will be constructed of compacted subsoil, be impervious, hold 110% the capacity of the largest tank with (one) 1 foot of freeboard and be independent of the backcut. All galvanized material used for dikes shall be painted on the inside and outside. Dikes shall be installed before production starts. Diking of the entire location will only be used as a secondary means of containment.
- Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.
- Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., without the prior written approval of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.
- No production pits shall be allowed on the location.
- Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.
- All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (see well stipulations for color specific to each well). All facilities shall be painted within twelve (12) months of installation.
- The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.
- Equipment not being used for production shall not be stored on the well location.
- All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL – FINAL RECLAMATION

- A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.
- The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.
- The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.

- When seeding *Artemisia* spp or shrubs broadcast seed and chain the area.
- Final reclamation shall be a stage process.
- If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office).
- 30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.
- Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.
- Reseed within 30 days with an approved native final reclamation seed mix.
- Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.
- No drilling or construction from April 1 through July 15 to protect nesting Prairie Falcons. Sage Grouse Lek Nest Area—No surface use is allowed within the lek nesting areas March 1 through June 30. No drilling or construction from February 1 through July 15 to protect nesting Golden Eagles. All production facilities shall be painted Olive Drab. 6" and 4" surface poly gas lines, 3" buried poly water return line and 3" steel buried water injection line.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a

weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
WEST POINT FEDERAL 5-18-9-16

9. API Well No.
43-013-32996

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1973 FNL 466 FWL SW/NW Section 18, T9S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 12/12/05 (expiration 12/12/06).

Approved by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR
DATE: 11-30-06
RM

Date: 11-28-06
By: *[Signature]*

RECEIVED
NOV 28 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed *Mandie Crozier* Title Regulatory Specialist Date 11/27/2006
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32996
Well Name: West Point Federal 5-18-9-16
Location: SW/NW Section 18, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 12/12/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

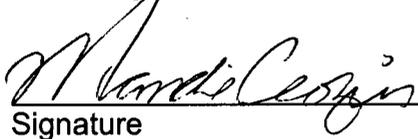
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

11/27/2006

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
NOV 28 2006

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED 5-18-9-16

Api No: 43-013-32996 Lease Type: FEDERAL

Section 18 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 12/06/06

Time 1:30 PM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 12/06/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT 5-18-9-16

9. API Well No.
4301332996

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

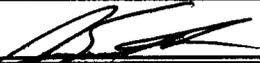
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SWNW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/6/06 MIRU NDSI NS # 1. Spud well @ 1:30 pm. Drill 310' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 312 KB. On 12/8/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Jim Smith
Signature 

Title
DRILLING FOREMAN

Date
12/08/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
DEC 12 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **312.35** _____

LAST CASING 8 5/8" set @ 312.35
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 310 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL West Point Federal 5-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 40.82'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	301.45
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			302.35
TOTAL LENGTH OF STRING		302.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			312.35
TOTAL		300.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		303.5	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	12/6/2006	1:30 PM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		12/7/2006	12:00 PM	Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		12/8/2006	11:36 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		12/8/2006	11:49 AM				
BEGIN DSPL. CMT		12/8/2006	12:00 PM	BUMPED PLUG TO <u>724</u> PSI			
PLUG DOWN		12/8/2006	12:08 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jim Smith _____ DATE 12/8/2006 _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1973 FNL 466 FWL
 SWNW Section 18 T9S R16E

5. Lease Serial No.
 USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 5-18-9-16

9. API Well No.
 4301332996

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

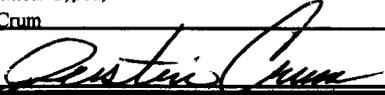
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Weekly Status Report</u>
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/13/07 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 265'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6075'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 137 jt's of 5.5 J-55, 15.5# csgn. Set @ 5702' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 9 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 2:30 AM on 1/21/07.

RECEIVED
JAN 25 2007

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title DIV. OF OIL, GAS & MINING Drilling Foreman
Signature 	Date 01/22/2007

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6062.68

LAST CASING 8 5/8" Set@ 321'
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6075' LOGGER 6071'
 HOLE SIZE 7 7/8"

Flt clr @ 6014.55'
 OPERATOR Newfield Production Company
 WELL West Point Fed 5-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI Rig # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 3990' / 6.85'					
136	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6014.55
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	34.88
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6064.68
TOTAL LENGTH OF STRING		6064.68	137	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		44.75	2	CASING SET DEPTH			6062.68
TOTAL		6094.18	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6094.18	139				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		1/20/2007	3:00 PM	Bbls CMT CIRC TO SURFACE			9
CSG. IN HOLE		1/20/2007	6:00 PM	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN CIRC		1/20/2007	6:00 PM	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN PUMP CMT		1/20/2007	9:30 PM	BUMPED PLUG TO			2050 PSI
BEGIN DSPL. CMT		1/20/2007					
PLUG DOWN		1/20/2007					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1		Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2		50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 1/21/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1973 FNL 466 FWL
 SWNW Section 18 T9S R16E

5. Lease Serial No.
 USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 5-18-9-16

9. API Well No.
 4301332996

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
FEB 27 2007
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 02/23/2007

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-64379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

WEST POINT UNIT

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:

WEST POINT FEDERAL 5-18-9-16

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

9. API NUMBER:

4301332996

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 1973 FNL 466 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 18, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

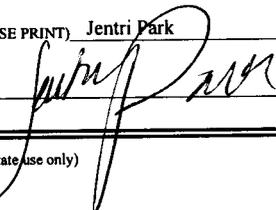
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 02/22/07, attached is the daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 02/27/2007

(This space for State use only)

RECEIVED
MAR 01 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report**RECEIVED**

Format For Sundry

MAR 01 2007**W POINT 5-18-9-16**

DIV. OF OIL, GAS & MINING

12/1/2006 To 4/28/2007**2/5/2007 Day: 1****Completion**

Rigless on 2/2/2007 - Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6002' & cement top @ 70'. Perforate stage #1 W/ 4" ported gun as follows: CP5 sds @ 5934-5941' W/ 4 JSPF for total of 28 shots. RD WLT. SIFN W/ est 143 BWTR.

2/16/2007 Day: 2**Completion**

Rigless on 2/15/2007 - RU BJ Services. 110 psi on well. Frac CP5 sds w/ 19,805#'s of 20/40 sand in 314 bbls of Lightning 17 fluid. Broke @ 3510 psi. Treated w/ ave pressure of 2564 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2257 psi. Leave pressure on well. 457 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 7' perf gun. Set plug @ 5890'. Perforate CP4 sds @ 5819- 26' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 28 shots. RU BJ Services. 1770 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid. RU BJ Services. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid (Tagged sand @ 5826'). RU BJ Services. Pressured up to 4200 psi, Would not breakdown. Decision was made to skip Stage #2 & move on to Stage #3. Leave pressure on well. 457 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 6' perf gun. Set plug @ 5750'. Perforate CP1 sds @ 5653- 59' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 24 shots. RU BJ Services. 1470 psi on well. Frac CP1 sds w/ 25,347#'s of 20/40 sand in 349 bbls of Lightning 17 fluid. Broke @ 3269 psi. Treated w/ ave pressure of 2060 psi @ ave rate of 25.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1953 psi. Leave pressure on well. 806 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5250'. Perforate A1 sds @ 5145- 55' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. RU BJ Services. 1512 psi on well. Frac A1 sds w/ 92,086#'s of 20/40 sand in 671 bbls of Lightning 17 fluid. Broke @ 1982 psi. Treated w/ ave pressure of 2010 psi @ ave rate of 21.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2009 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5070'. Perforate B.5 sds @ 4960- 70' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. Leave pressure on well. 1477 BWTR.

2/17/2007 Day: 3**Completion**

Rigless on 2/16/2007 - RU BJ Services. 680 psi on well. Frac B.5 sds w/ 70,364#'s of 20/40 sand in 549 bbls of Lightning 17 fluid. Broke @ 3747 psi. Treated w/ ave pressure of 2030 psi @ ave rate of 25 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2270 psi. Leave pressure on well. 2026 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 6' perf gun. Set plug @ 4900'. Perforate D2 sds @ 4821- 27' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 24 shots. RU BJ Services. 1505 psi on well. Frac D2 sds w/ 15,106#'s of 20/40 sand in 257 bbls of Lightning 17 fluid. Broke @ 2965 psi. Treated w/ ave pressure of 2662 psi @ ave rate of 24.6 BPM. Pumped 504

gals of 15% HCL in flush for Stage #7. ISIP 2660 psi. Leave pressure on well. 2283 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug, 10' & 5' perf gun. Set plug @ 4760'. Perforate DS2 sds @ 4652- 62', DS1 sds @ 4612-17' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 60 shots. RU BJ Services. 1400 psi on well. Frac DS1 & DS2 sds w/ 60,551#'s of 20/40 sand in 476 bbls of Lightning 17 fluid. Broke @ 2669 psi. Treated w/ ave pressure of 1910 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #8. ISIP 2084 psi. Leave pressure on well. 2759 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 19' perf gun. Set plug @ 4550'. Perforate PB10 sds @ 4462- 81' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 76 shots. RU BJ Services. 1650 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid. Frac PB10 sds w/ 90,772#'s of 20/40 sand in 678 bbls of Lightning 17 fluid. Broke @ 3686 psi. Treated w/ ave pressure of 2025 psi @ ave rate of 27.2 BPM. ISIP 2096 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 8 hrs & died. Rec. 485 BTF. 2952 BWTR.

2/21/2007 Day: 4

Completion

NC #1 on 2/20/2007 - 6:30AM OWU, R/U Nabors Pwr Swvl, Swvl I/Hle To Fill @ 4826', C/Out To Plg @ 4900', Drill Up Plg, Swvl I/Hle To Fill @ 5012', C/Out To Plg @ 5070', Drill Up Plg, Swvl I/Hle To Fill @ 5109', C/Out To Plg @ 5250', Drill Up Plg, Swvl I/Hle To Plg @ 5750', Drill Up Plg, Swvl I/Hle To Fill @ 5772', C/Out To Plg @ 5890', Drill Up Plg, Swvl I/Hle To Fill @ 5929', C/Out To PBDT @ 6027', Curc Well Clean, POOH W/-5 Jts Tbg, EOB @ 5879', R/U Swab, RIH IFL @ Surf, Made 17 Swab Runs, Recvred 195 Bbls Wtr, Trce Oil, Trce Sand, FFL @ 1100', 6:00PM SWI, C/SDFN. (Note) Lost 197 Bbls Wtr On Drill Out To PBDT, Total Wtr Lost For Day = 2 Bbls.

2/22/2007 Day: 5

Completion

NC #1 on 2/21/2007 - 6:30AM OWU, R/U Nabors Pwr Swvl, Swvl I/Hle To Fill @ 4826', C/Out To Plg @ 4900', Drill Up Plg, Swvl I/Hle To Fill @ 5012', C/Out To Plg @ 5070', Drill Up Plg, Swvl I/Hle To Fill @ 5109', C/Out To Plg @ 5250', Drill Up Plg, Swvl I/Hle To Plg @ 5750', Drill Up Plg, Swvl I/Hle To Fill @ 5772', C/Out To Plg @ 5890', Drill Up Plg, Swvl I/Hle To Fill @ 5929', C/Out To PBDT @ 6027', Curc Well Clean, POOH W/-5 Jts Tbg, EOB @ 5879', R/U Swab, RIH IFL @ Surf, Made 17 Swab Runs, Recvred 195 Bbls Wtr, Trce Oil, Trce Sand, FFL @ 1100', 6:00PM SWI, C/SDFN. (Note) Lost 197 Bbls Wtr On Drill Out To PBDT, Total Wtr Lost For Day = 2 Bbls.

2/23/2007 Day: 6

Completion

NC #1 on 2/22/2007 - 6:30AM OWU W/-20 Psi On Tbg, 40 Psi On Csg, RIH W/-Tbg To Fill @ 6020', 7' Of New Fill, R/U pmp, C/Out To PBDT @ 6027', Curc Well Clean, POOH W/-191 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-B/Plg, 3 Jts Tbg, 2 7/8x.60 Nipple, PBGA, 1 Jt Tbg,S/N, 1 Jt Tbg, 5 1/2 T/A, 182 Jts Tbg, Set T/A In 15,000 Tension, N/U W/-HD. P/U Stroke & RIH W/- CDI-2 1/2X1 1/2X10X14' RHAC, 6-1 1/2X25' Wt Bars, 10-3/4X25' Scrapered Rods, 115-3/4X25' Slick Rods 99-3/4X25' Scrapered Rods, 1-3/4X8'-2-3/4X6'-1-3/4X4' Ponys, 1 1/2X22' Polish Rod, R/U Unit, R/U R/pmp, Fill Tbg W/-1 Bbls Wtr, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. POP @ 4:30PM, 86" SL, 5 SPM. Rack Out Eq, 6:00PM C/SDFN, Total Wtr Loss For Day = 73 Bbls. (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME
West Point Federal

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.
West Point Federal 5-18-9-16

2. NAME OF OPERATOR
Newfield Exploration Company

9. WELL NO.
43-013-32996

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT
Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **1973' FNL & 466' FWL (SW/NW) Sec. 18, T9S, R16E**
At top prod. Interval reported below

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18, T9S, R16E

At total depth
14. API NO. **43-013-32996** DATE ISSUED **12/12/06**

12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **12/06/06** 16. DATE T.D. REACHED **1/19/07** 17. DATE COMPL. (Ready to prod.) **02/22/07** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6102' GL 6114' KB**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **6075'** 21. PLUG BACK T.D., MD & TVD **6027'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4462'-5941'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	312'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6063'	7-7/8"	300 sx Premlite II and 425 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5926'	TA @ 5759'

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP5) 5934'-5941'	.46"	4/28	5934'-5941'	Frac w/ 19,805# 20/40 sand in 314 bbls fluid	
(CP4) 5819'-5826'	.43"	4/28	5819'-5826'	Sands not fraced	
(CP1) 5653'-5659'	.43"	4/24	5653'-5659'	Frac w/ 25,347# 20/40 sand in 349 bbls fluid	
(A1) 5145'-5155'	.43"	4/40	5145'-5155'	Frac w/ 92,086# 20/40 sand in 671 bbls fluid	
(B.5) 4960'-4970'	.43"	4/40	4960'-4970'	Frac w/ 70,364# 20/40 sand in 549 bbls fluid	
(D2) 4821'-4827'	.43"	4/24	4821'-4827'	Frac w/ 15,106# 20/40 sand in 257 bbls fluid	
(DS1 & 2) 4612'-4617', 4652'-4662'	.43"	4/60	4612'-4662'	Frac w/ 60,551# 20/40 sand in 476 bbls fluid	
(PB10) 4462'-4481'	.43"	4/76	4462'-4481'	Frac w/ 90,772# 20/40 sand in 678 bbls fluid	

33.* PRODUCTION

DATE FIRST PRODUCTION 02/22/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 10' x 14' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
			----->	0	5	97	#DIV/0!
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED *Jontri Park* TITLE Production Clerk DATE 3/19/2007

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal 5-18-9-16	Garden Gulch Mkr	3705'	
				Garden Gulch 1	3930'	
				Garden Gulch 2	4038'	
				Point 3 Mkr	4291'	
				X Mkr	4556'	
				Y-Mkr	4589'	
				Douglas Creek Mkr	4707'	
				BiCarbonate Mkr	4937'	
				B Limestone Mkr	5040'	
				Castle Peak	5600'	
				Basal Carbonate		
				Total Depth (LOGGERS)	6071'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-64379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL 5-18-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332996

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1973 FNL 466 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 18, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

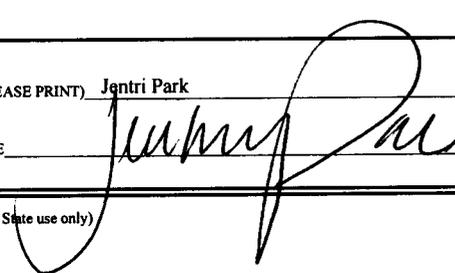
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/21/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 09/05/07, attached is a daily status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 09/21/2007

(This space for State use only)

RECEIVED
SEP 26 2007
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

W POINT 5-18-9-16**6/1/2007 To 10/30/2007****8/29/2007 Day: 1****Recompletion**

NC #3 on 8/28/2007 - 3:00. MIRUSU. Pump 60 bbls water down csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Softseat & pressure test tbg to 3000 psi w/ 5 bbls water. Good test. Unseat rod pump. TOH w/ 99- 3/4 guided rods. SDFD @ 6:30.

8/30/2007 Day: 2**Recompletion**

NC #3 on 8/29/2007 - Flush tbg & rods w/ 30 bbls water @ 250°. TOH w/ 115- 3/4 plain rods, 10- 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. Flush tbg w/ 30 bbls water @ 250°. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. PU TIH w/ 4- jts 2 7/8. Tag fill @ 6020'. LD 4- jts 2 7/8. TOH w/ 182- jts 2 7/8, TA, 1- jt 2 7/8, SN, 1- jt 2 7/8, GA, 3- jts 2 7/8, BP. RU Perforators to make GR/CCL run to 5900' & perforate CP4- 5819'-5826' & CP3- 5738'- 5748'. RD perforators. PU TIH w/ Plg & Pkr combo & 190- jts 2 7/8. Set Plg @ 5874'. RU wash head. SDFD @ 7:30.

8/31/2007 Day: 3**Recompletion**

NC #3 on 8/30/2007 - Open well w/ 0 psi on casing. Set pkr @ 5774'. Fill casing w/ 60 bbls fluid. RU BJ Services & frac CP4 sds, stage #1 down tbg w/ 34,086#'s of 20/40 sand in 331 bbls of Lightning 17 frac fluid. Perfs broke down @ 5009 psi back to 3690 psi w/ 1.2 bbls. Treated @ ave pressure of 3747 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. ISIP was 1946. Flow well back. Well flowed for 1-1/2 hours & died w/ 80 bbls rec'd. Pressure casing to 500 psi. Released pkr. TIH w/ tbg to tag 5' of sand. C/O to RBP @ 5874' & released. TOOH w/ tbg & set RBP @ 5780'. Set pkr @ 5694'. Fill casing w/ 20 bbls fluid. RU BJ Services & CP3 sds, stage #2 down tbg w/ 30,354#'s of 20/40 sand in 302 bbls of Lightning 17 frac fluid. Perfs broke down @ 2051 psi. Treated @ ave pressure of 3669 w/ ave rate of 14.3 bpm w/ 6.5 ppg of sand. ISIP was 2376. Flow well back. Well flowed for 1-1/2 hours & died w/ 90 bbls rec'd. Pressure casing to 500 psi. Released pkr. TIH w/ tbg to tag 40' of sand. C/O to RBP & released. TIH w/ tbg to set RBP @ 5874' & Pkr @ 5682'. RU swab. IFL @ surface. Made 3 swab runs & recovered 30 bbls water. SDFD @ 6:30.

9/1/2007 Day: 4**Recompletion**

NC #3 on 8/31/2007 - Cont to swab. IFL @ surface. Made 13 swab runs. Recovered 135 bbls water w/ no sand & trace oil. FFL @ 4800'. RD sandline. Release Pkr & Plg. 10' of fill on Plg. TIH w/ 5- jts 2 7/8. Tag fill @ 6020'. TOH & LD w/ 195- jts 2 7/8 N-80 tbg, Plg & Pkr combo. PU TIH w/ BP, 3- jts 2 7/8, 2 7/8 nipple, PBGA, 1- jt 2 7/8, SN, 2- jts 2 7/8, TA, 38- jts 2 7/8. SDFD @ 5:30.

9/5/2007 Day: 5**Recompletion**

NC #3 on 9/4/2007 - PU TIH w/ Drain/Pkr & 143- jts 2 7/8. RD rig floor. ND BOP. Attempt to set TA. TA will not set. Pump 60 bbls water down tbg @ 150°. TA still will not set. NU BOP. RU rig floor. TOH w/ 143- jts 2 7/8, Drain/ Pkr, 38- jts 2 7/8, TA. PU TIH w/ new TA, 38- jts 2 7/8, Drain/Pkr, 143- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. Test Pkr to 500 psi w/ 30 bbls water w/ rig pump. Good test. Flush tbg w/ 60 bbls @ 250°. X- over to rod eq. SDFD @ 6:30.

9/6/2007 Day: 6**Recompletion**

NC #3 on 9/5/2007 - PU & prime CDI 2 1/2" X 1 3/4" X 18' X 23' MG-3 w/ RD kit rod pump. TIH w/ pump & rods as follows: pump, 2' X 3/4" pony rod, 40- 3/4" guided rods, 87- 3/4" plain rods, 99- 3/4" guided rods, 1 1/2" X 26' polished rod. RU pumping unit. Fill tbg w/ 5 BW & test to 200 psi. Stroke test pump to 800 psi w/ unit (good test). RDMO. PWOP @ 11:00 AM w/ 86" SL & 5 SPM. Est 256 BWTR. Final Report!

Pertinent Files: Go to File List

NEWFIELD



September 21, 2007

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Re-completion
West Point Federal 5-18-9-16
Sec.18, T9S, R16E
API #4301332996

Dear Mr. Brad Hill:

The subject well had new perforations added in the Green River Formation. Then put back on production. Please find enclosed the sundry.

Sincerely,

A handwritten signature in black ink, appearing to read "Jentri Park".

Jentri Park
Production Clerk

RECEIVED

SEP 26 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1973 FNL 466 FWL
 SWNW Section 18 T9S R16E

5. Lease Serial No.
 UTU-64379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 5-18-9-16

9. API Well No.
 4301332996

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Eric Sundberg	Title Regulatory Analyst
Signature 	Date 2/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



February 26, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point Federal 5-18-9-16
Monument Butte, Lease #U-74390
Section 18-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the West Point Federal 5-18-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Eric Sundberg
Regulatory Analyst

RECEIVED
MAR 05 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

WEST POINT FEDERAL #5-18-9-16

MONUMENT BUTTE FEDERAL

LEASE #U-74390

February 26, 2008

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT FEDERAL #5-18-9-16
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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: West Point Federal 5-18-9-16
Field or Unit name: Monument Butte (Green River), South Wells Draw Lease No. U-74390
Well Location: QQ SW/NW section 18 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for:
Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32996

Proposed injection interval: from 4038 to 5600
Proposed maximum injection: rate 500 bpd pressure 1916 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 2/28/08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 70'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

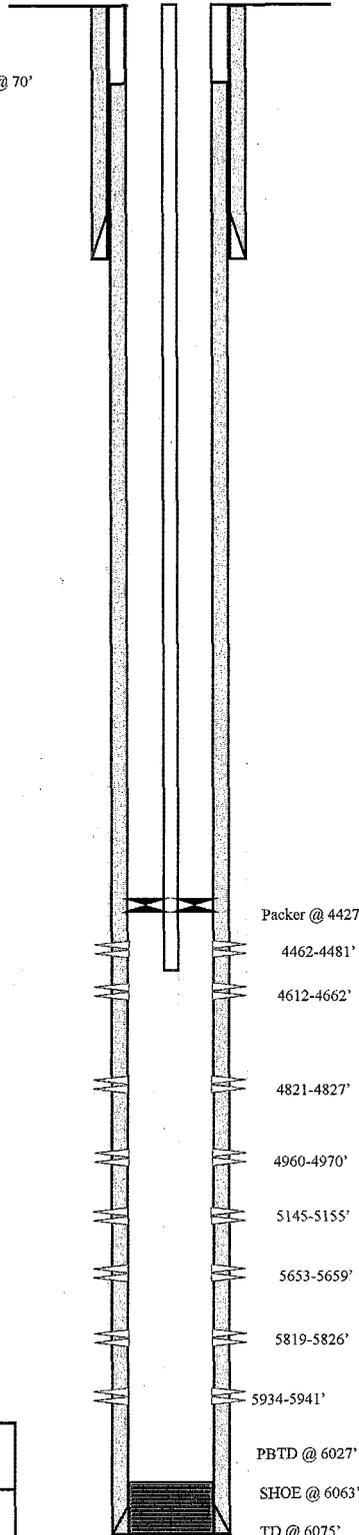
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4515.04')
 NO. OF JOINTS: 38 jts (1200.04')
 TUBING ANCHOR: 5730.08' KB
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10")
 SN LANDED AT: 5795.98' KB
 NO. OF JOINTS: 1 jts (31.57')
 NO. OF JOINTS: 3 jts (94.73')
 TOTAL STRING LENGTH: EOT @ 5929.48' KB

FRAC JOB

02-15-07	5934-5941'	Frac CP5 sands as follows: 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid. Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM. ISIP 2257 psi. Calc flush: 5932 gal. Actual flush: 5447 gal.
02-15-07	5653-5659'	Frac CP1 sands as follows: 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM. ISIP 1953 psi. Calc flush: 5651 gal. Actual flush: 5124 gal.
02-15-07	5145-5155'	Frac A15 sands as follows: 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM. ISIP 2009 psi. Calc flush: 5143 gal. Actual flush: 4641 gal.
02-16-07	4960-4970'	Frac B .5 sands as follows: 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 w/ avg rate of 25 BPM. ISIP 2270 psi. Calc flush: 4958 gal. Actual flush: 4452 gal.
02-16-07	4821-4827'	Frac D2 sands as follows: 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2662 w/ avg rate of 24.6 BPM. ISIP 2660 psi. Calc flush: 4819 gal. Actual flush: 4397 gal.
02-16-07	4612-4662'	Frac D1, & D2 sands as follows: 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 w/ avg rate of 24.7 BPM. ISIP 2084 psi. Calc flush: 4610 gal. Actual flush: 4108 gal.
02-16-07	4462-4481'	Frac PB10 sands as follows: 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 2025 w/ avg rate of 27.2 BPM. ISIP 2096 psi. Calc flush: 4460 gal. Actual flush: 4368 gal.
Recompletion		
8-30-07	5819-5826'	Frac CP4 sands as follows: 34086# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 3747 w/ avg rate of 14.3BPM. ISIP 1946psi. Actual flush: 1593

PERFORATION RECORD

02-02-07	5934-5941'	4 JSPP	28 holes
02-15-07	5819-5826'	4 JSPP	28 holes
02-15-07	5653-5659'	4 JSPP	24 holes
02-15-07	5145-5155'	4 JSPP	40 holes
02-15-07	4960-4970'	4 JSPP	40 holes
02-16-07	4821-4827'	4 JSPP	24 holes
02-16-07	4652-4662'	4 JSPP	40 holes
02-16-07	4612-4617'	4 JSPP	20 holes
02-16-07	4462-4481'	4 JSPP	76 holes
8-29-07	5738-5748'	4 JSPP	28 holes



NEWFIELD

West Point 5-18-9-16

1973' FNL & 466' FWL

SW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32996; Lease # UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point Federal #5-18-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the West Point Federal #5-18-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4038' - 5600'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3705' and the TD is at 6075'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point Federal #5-18-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 312' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6063' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1916 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point Federal #5-18-9-16, for existing perforations (4462' - 5941') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1949 psig. We may add additional perforations between 4038' and 6075'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point Federal #5-18-9-16, the proposed injection zone (4038' - 5600') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

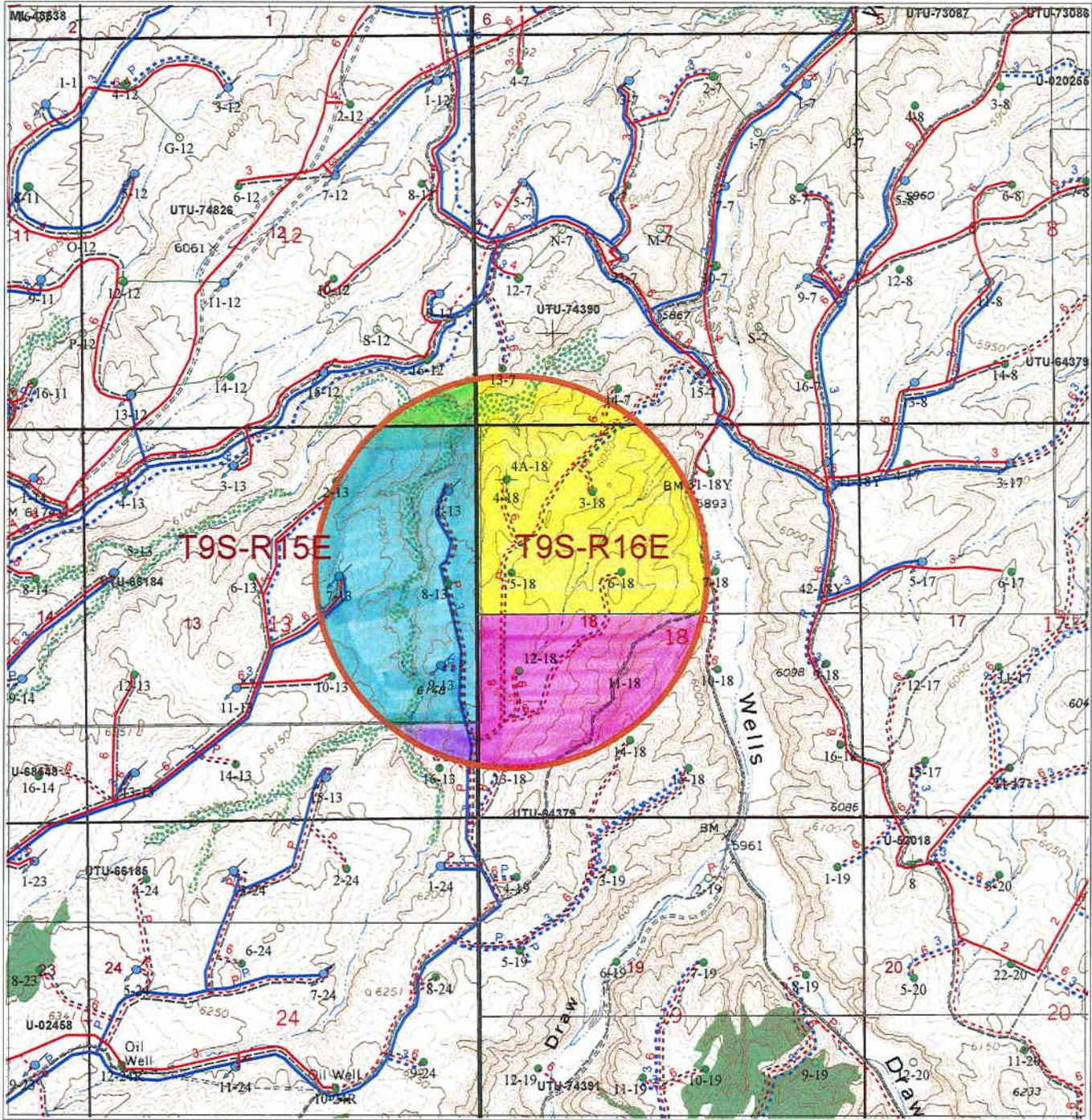
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊕ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- Leases
- ⊕ 5-18-9-16 1/2mile radius

U-74390
 U-64379
 U-66184
 U-74826
 U-68548

Amman A

West Point Fed 5-18-9-16
Section 18, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 11, 2008

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: ALL Section 7: ALL Section 8: W2 Section 17: NW Section 18: Lots 1, 2, NE, E2NW	UTU-74390 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. ABO Petroleum Corporation	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Newfield Production Company Yates Petroleum Corporation	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBP	Newfield Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 15 East</u> Section 1: Lots 1-4, S2N2, S2 Section 3: Lots 1, 2 Section 10: Lots 1-4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA
5	<u>Township 9 South, Range 15 East</u> Section 13: S2S2 Section 14: S2S2 Section 15: Lot 4 Section 22: Lot 1, NE, E2NW Section 23: N2NW	UTU-68548 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

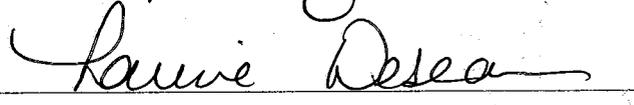
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #5-18-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 28th day of February, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

Attachment E

West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

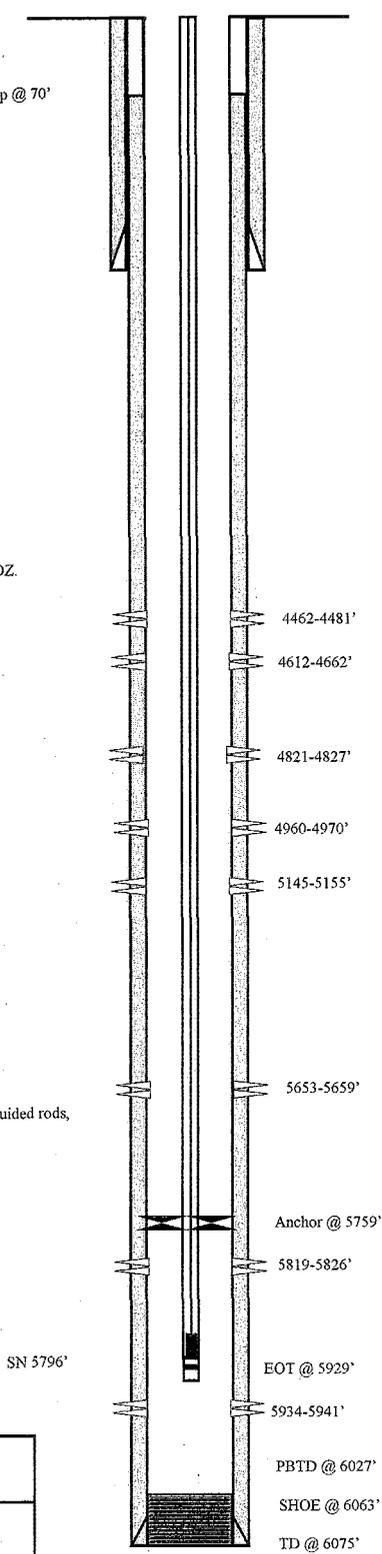
TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4515.04')
 NO. OF JOINTS: .38 jts (1200.04')
 TUBING ANCHOR: 5730.08' KB
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5795.98' KB
 NO. OF JOINTS: 1 jts (31.57')
 NO. OF JOINTS: 3 jts (94.73')
 TOTAL STRING LENGTH: EOT @ 5929.48' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 99- 3/4" guided rods, 87- 3/4" plain rods, 40-3/4" guided rods, 1-2"x3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-3-4" x 18' x 23' MacGyver
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 70'



FRAC JOB

02-15-07 5934-5941' Frac CP5 sands as follows:
 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid. Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM. ISIP 2257 psi. Calc flush: 5932 gal. Actual flush: 5447 gal.

02-15-07 5653-5659' Frac CP1 sands as follows:
 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM. ISIP 1953 psi. Calc flush: 5651 gal. Actual flush: 5124 gal.

02-15-07 5145-5155' Frac A15 sands as follows:
 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM. ISIP 2009 psi. Calc flush: 5143 gal. Actual flush: 4641 gal.

02-16-07 4960-4970' Frac B .5 sands as follows:
 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 w/ avg rate of 25 BPM. ISIP 2270 psi. Calc flush: 4958 gal. Actual flush: 4452 gal.

02-16-07 4821-4827' Frac D2 sands as follows:
 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2662 w/ avg rate of 24.6 BPM. ISIP 2660 psi. Calc flush: 4819 gal. Actual flush: 4397 gal.

02-16-07 4612-4662' Frac D1, & D2 sands as follows:
 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 w/ avg rate of 24.7 BPM. ISIP 2084 psi. Calc flush: 4610 gal. Actual flush: 4108 gal.

02-16-07 4462-4481' Frac PB10 sands as follows:
 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 2025 w/ avg rate of 27.2 BPM. ISIP 2096 psi. Calc flush: 4460 gal. Actual flush: 4368 gal.

Recompletion
 8-30-07 5819-5826' Frac CP4 sands as follows:
 34086# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 3747 w/ avg rate of 14.3BPM. ISIP 1946psi. Actual flush: 1593

PERFORATION RECORD

Date	Depth Range	Tool	Holes
02-02-07	5934-5941'	4 JSPP	28 holes
02-15-07	5819-5826'	4 JSPP	28 holes
02-15-07	5653-5659'	4 JSPP	24 holes
02-15-07	5145-5155'	4 JSPP	40 holes
02-15-07	4960-4970'	4 JSPP	40 holes
02-16-07	4821-4827'	4 JSPP	24 holes
02-16-07	4652-4662'	4 JSPP	40 holes
02-16-07	4612-4617'	4 JSPP	20 holes
02-16-07	4462-4481'	4 JSPP	76 holes
8-29-07	5738-5748'	4 JSPP	28 holes

NEWFIELD

West Point 5-18-9-16

1973' FNL & 466' FWL

SW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32996; Lease # UTU-74390

West Point Federal 4A-18-9-16

Spud Date: 12-14-06
Put on Production: 2-14-07

Initial Production: BOPD,
MCFD, BWPD

GL: ' KB: '

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.22')
DEPTH LANDED: 322.07' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (6024.60')
DEPTH LANDED: 6037.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 150'

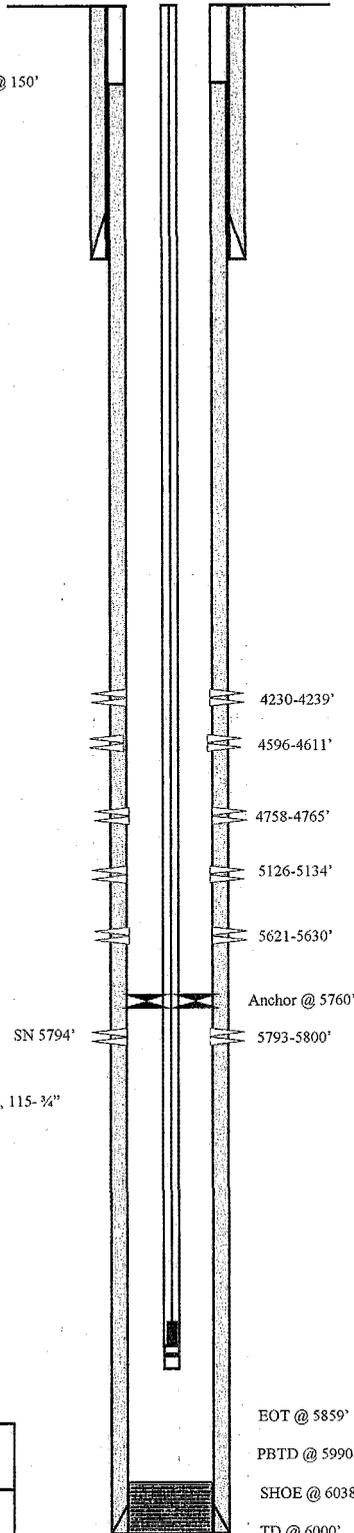
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 182 jts (5747.75')
TUBING ANCHOR: 5759.75' KB
NO. OF JOINTS: 1 jts (31.60')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5794.15' KB
NO. OF JOINTS: 2 jts (63.19')
TOTAL STRING LENGTH: EOT @ 5858.89' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 2', 4', 6', 8' X 3/4" pony rods, 99- 3/4" scraped rods, 115- 3/4" slick rods, 10- 3/2" scraped rods, 6- 1 1/2" weight bars.
PUMP SIZE: 2-1/2" x 1-1/2" x 14'X12' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Cement top @ 150'



FRAC JOB

- 02-08-07 5793-5800' **Frac CP4 sands as follows:**
20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.
- 02-08-07 5621-5630' **Frac CP1 sands as follows:**
41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.
- 02-08-07 5126-5134' **Frac A 1 sands as follows:**
40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.
- 02-08-07 4758-4765' **Frac D2 sands as follows:**
40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/ avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.
- 02-08-07 4596-4611' **Frac DS1 sands as follows:**
34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/ avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.
- 02-09-07 4230-4239' **Frac GB6 sands as follows:**
50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/ avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.
- 08/28/07 **Pump Change.** Rod & Tubing detail updated.

PERFORATION RECORD

Date	Interval	Tool	Holes
01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes

NEWFIELD

West point Federal 4A-18-9-16

714' FNL & 416' FWL

NW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-33463; Lease # UTU-74390

EOT @ 5859'
PBSD @ 5990'
SHOE @ 6038'
TD @ 6000'

West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2/8/07
 GL: 6054' KB: 6066'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

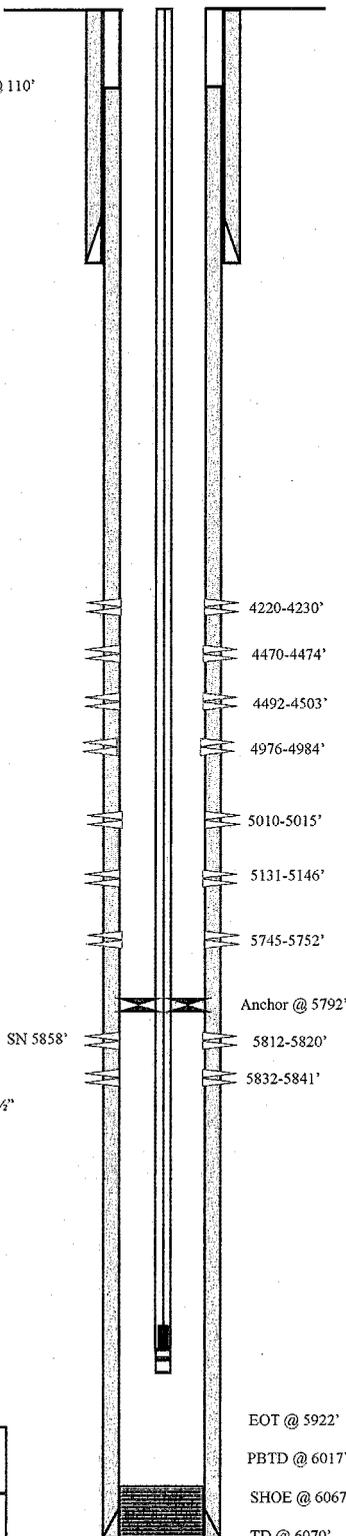
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 183 jts (5779.61')
 TUBING ANCHOR: 5791.61'
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5857.51'
 NO. OF JOINTS: 2 jts (63.20')
 TOTAL STRING LENGTH: EOT @ 5922.26'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2', 6', 8', x 3/4" pony rods, 228- 3/4" guided rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 110'



FRAC JOB

- 02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20/40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2354 psi w/avg rate of 24.7 BPM. ISIP 1986 psi. Calc flush: 5743 gal. Actual flush: 5250 gal.
- 02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 2631 psi w/avg rate of 24.8 BPM. ISIP 2192 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.
- 02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 2122 psi w/avg rate of 24.7 BPM. ISIP 2068 psi. Calc flush: 4974 gal. Actual flush: 4452 gal.
- 02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20/40 sand in 586 bbls Lightning 17 frac fluid. Treated @ avg press of 2401 w/ avg rate of 24.8 BPM. ISIP 2342 psi. Calc flush: 4468 gal. Actual flush: 3948 gal.
- 02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 1930 w/ avg rate of 24.7 BPM. ISIP 2342 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.
- 8/8/07 Parted rods. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	Tool	Holes
01-19-07	5832-5841'	4 JSPP	36 holes
01-19-07	5812-5820'	4 JSPP	32 holes
01-19-07	5745-5752'	4 JSPP	28 holes
02-01-07	5131-5146'	4 JSPP	60 holes
02-01-07	5010-5015'	4 JSPP	20 holes
02-01-07	4976-4984'	4 JSPP	32 holes
02-01-07	4492-4503'	4 JSPP	44 holes
02-01-07	4470-4474'	4 JSPP	16 holes
02-01-07	4220-4230'	4 JSPP	40 holes

NEWFIELD

West Point 3-18-9-16

888' FNL & 1562' FWL

NE/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32794; Lease # UTU-74390

Attachment E-3

Federal 12-18-9-16

Spud Date: 10-11-07
 Put on Production: 11-9-07
 GL: 6120' KB: 6132'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (6015')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6029'
 CEMENT DATA: 300 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 133'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5341.36')
 TUBING ANCHOR: 5353.36'
 NO. OF JOINTS: 2 jts (61.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5417.88' KB
 NO. OF JOINTS: 2 jts (62.17')
 TOTAL STRING LENGTH: EOT @ 5481.60'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 90-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" X 20" RHAC pump w/SM plunger
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 5

FRAC JOB

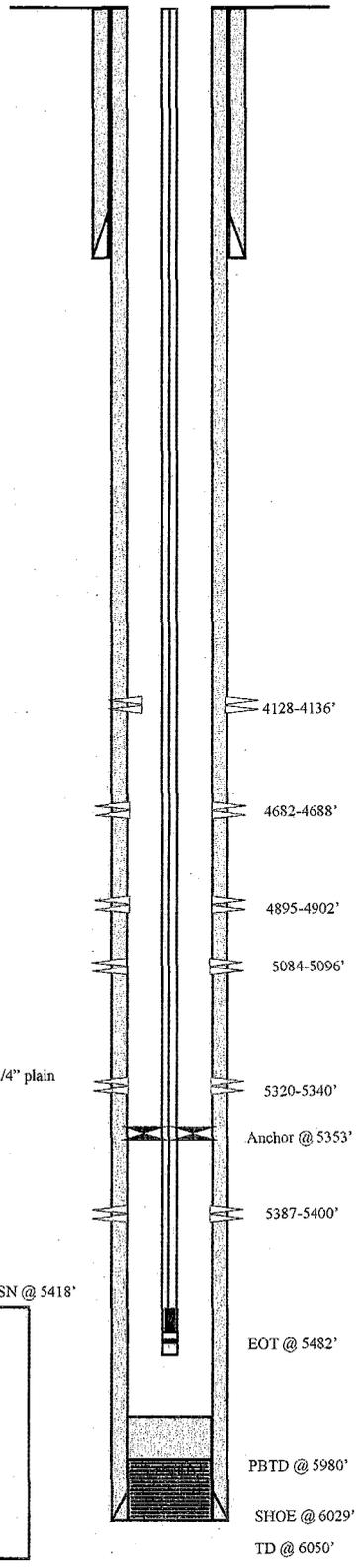
11-1-07 5320-5400' Frac LODC sands as follows:
 218,841# 20/40 sand in 1483 bbls
 Lightning 17 fluid. Treat at 2227 psi @
 24.8 BPM. ISIP 2451/psi. Calc flush:
 5318 gal. Actual flush: 4813 gal.

11-6-07 5084-5096' Frac A1 sands as follows:
 45,166# 20/40 sand in 448 bbls Lightning
 17 fluid. Treat at 2174 psi @ 24.8
 BPM. ISIP 2509 psi. Calc flush: 5082
 gal. Actual flush: 4578 gal.

11-6-07 4895-4902' Frac B.5 sands as follows:
 Frac with 25,406 # 20/40 sand in 352
 bbls Lightning 17 fluid. Treat at 2034 psi
 @ 24.8BPM. ISIP1836 psi. Calc
 flush: 4893 gal. Actual flush: 4989 gal.

11-6-07 4682-4688' Frac D1 sand as follows:
 Frac with 15,5400 # 20/40 sand in 264
 bbls Lightning 17 fluid. Treat at 2207 psi
 @ 24.8 BPM. ISIP 2197 psi. Calc
 flush: 4680 gal. Actual flush: 4175 gal.

11-6-07 4128-4136' Frac GB-2 sands as follows:
 Frac with 28,328 # 20/40 sand in 368:
 bbls Lightning 17 fluid. Treat at 1986 psi
 @ 24.9 BPM. ISIP 2058 psi. Calc
 flush: 4126 gal. Actual flush: 4032 gal.



PERFORATION RECORD

Interval	ISPF	Holes
4128-4136'	4 JSPF	32 holes
4682-4688'	4 JSPF	24 holes
4895-4902'	4 JSPF	28 holes
5084-5096'	4 JSPF	48 holes
5320-5340'	4 JSPF	80 holes
5387-5400'	4 JSPF	52 holes

NEWFIELD

Federal 12-18-9-16
 1980' FSL & 560' FWL
 NWSW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32998; Lease #UTU-64379

SN @ 5418'

4128-4136'
 4682-4688'
 4895-4902'
 5084-5096'
 5320-5340'
 Anchor @ 5353'
 5387-5400'
 EOT @ 5482'
 PBTD @ 5980'
 SHOE @ 6029'
 TD @ 6050'

Ashley Federal 1-13-9-15

Spud Date: 6/9/05
 Put on Production: 8/8/05
 GL: 6033' KB: 6045'

Initial Production: 17 BOPD, 7 MCFD, 110 BWPD

Injection Wellbore Diagram

SURFACE CASING

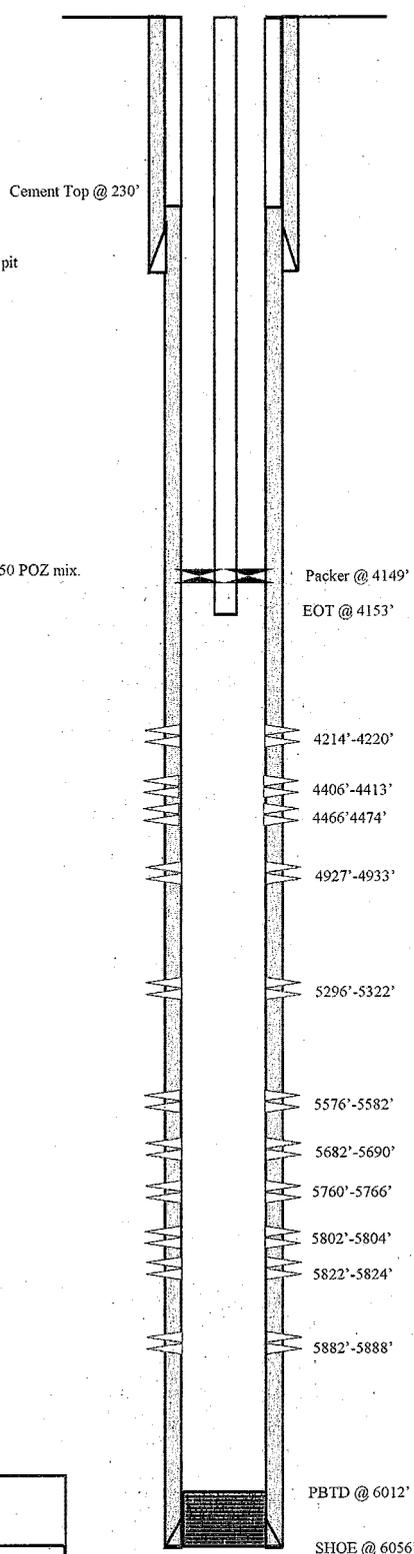
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.51')
 DEPTH LANDED: 315.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 3 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6057.57')
 DEPTH LANDED: 6055.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sks Prem. Lite II mixed & 450 sks 50/50 POZ mix.
 CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4132.93')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4144.93' KB
 TOTAL STRING LENGTH: 4153.48' w/ 12' KB



FRAC JOB

8/1/05 5760'-5888' Frac CP5 and CP4 sands as follows:
 70,609#s of 20/40 sand in 559 bbls lightning 17 frac fluid. Treated @ avg press of 2153, w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 5758 gal. Actual flush: 5565 gal.

8/1/05 5576'-5690' Frac CP3 and CP1 sands as follows:
 40,712#s of 20/40 sand in 388 bbls lightning 17 frac fluid. Treated @ avg press of 1695, w/avg rate of 24.7 bpm. ISIP 2100 psi. Calc flush: 5574 gal. Actual flush: 5384 gal.

8/1/05 5296'-5322' Frac LODC sands as follows:
 60,602#s of 20/40 sand in 489 bbls lightning 17 frac fluid. Treated @ avg press of 1802, w/avg rate of 24.7 bpm. ISIP 2000 psi. Calc flush: 5294 gal. Actual flush: 5027 gal.

8/1/05 4927'-4933' Frac B1 sands as follows:
 20,544#s of 20/40 sand in 283 bbls lightning 17 frac fluid. Treated @ avg press of 1769, w/avg rate of 25 bpm. ISIP 1890 psi. Calc flush: 4925 gal. Actual flush: 4675 gal.

8/1/05 4214'-4220' Frac GB6 sands as follows:
 24,232#s of 20/40 sand in 269 bbls lightning 17 frac fluid. Treated @ avg press of 1626, w/avg rate of 25 bpm. ISIP 1850 psi. Calc flush: 4212 gal. Actual flush: 4108 gal.

6/6/06 Frac PB10 & PB11 sands as follows:
 19,190#s of 20/40 sand in 207 bbls of Lightning 17 frac fluid. Perfs broke @ 1980 psi. Treated @ ave pressure of 2615 w/ ave rate of 14.4 bpm w/ 6 ppq of sand. ISIP was 1625.

6/7/06 Well converted to an Injection well. (New perfs.)

6/22/06 MIT completed and submitted.

PERFORATION RECORD

7/20/05	5882'-5888'	6 JSPF	24 holes
7/20/05	5822'-5824'	4 JSPF	8 holes
7/20/05	5802'-5804'	4 JSPF	8 holes
7/20/05	5760'-5766'	4 JSPF	24 holes
8/01/05	5682'-5690'	4 JSPF	32 holes
8/01/05	5576'-5582'	4 JSPF	24 holes
8/01/05	5296'-5322'	4 JSPF	104 holes
8/01/05	4927'-4933'	4 JSPF	24 holes
8/01/05	4214'-4220'	4 JSPF	24 holes
6/06/06	4466'-4474'	4 JSPF	32 holes
6/06/06	4406'-4413'	4 JSPF	28 holes



Ashley Federal 1-13-9-15
865' FNL & 375' FEL
NE/NE Section 13-T9S-R15E
Duchesne Co, Utah
API #43-013-32463; Lease #UTU-66184

Altman ES

Ashley Federal 2-13-9-15

Spud Date: 02/15/05
 Put on Production: 03/24/05
 GL: 6106' KB: 6118'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

FRAC JOB

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.56')
 DEPTH LANDED: 314.56' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sxs Class G Mix. est 3 bbls cement to pit.

Cement Top @ 465'

PRODUCTION CASING

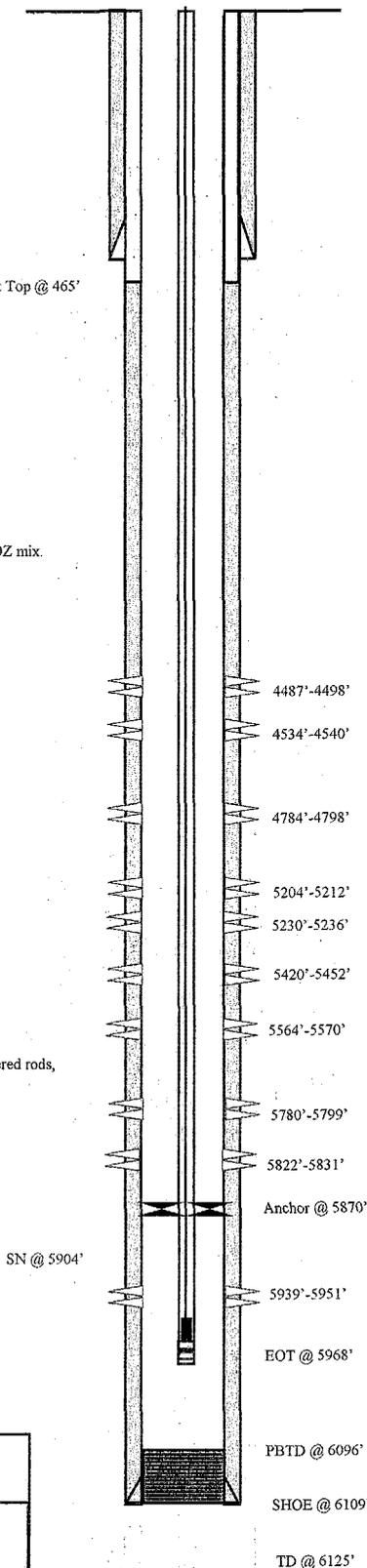
CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6110.67')
 DEPTH LANDED: 6108.67' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 465'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5858.18')
 TUBING ANCHOR: 5870.18' KB
 NO. OF JOINTS: 1 jts (31.40')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5904.38' KB
 NO. OF JOINTS: 2 jts (62.38')
 TOTAL STRING LENGTH: 5968.31' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6" & 1-2" x 3/4" pony rods, 99-3/4" scraped rods, 120-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole, CBL



03/21/05 5939'-5951' Frac CP5 sands as follows:
 35,014#s of 20/40sand in 367 bbls lightning
 17 frac fluid. Treated @ avg press of 1729,
 w/avg rate of 24.8 bpm. ISIP 1950 psi. Calc
 flush: 5937 gal. Actual flush: 5964 gal.

03/21/05 5780'-5831' Frac CP3 and CP2 sands as follows:
 90,444#s of 20/40 sand in 676 bbls lightning
 17 frac fluid. Treated @ avg press of 1556,
 w/avg rate of 24.8 bpm. ISIP 1900 psi. Calc
 flush: 5778 gal. Actual flush: 5754 gal.

03/21/05 5564'-5570' Frac LODC sands as follows:
 20,050#s of 20/40 sand in 262 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2625, w/avg rate of 24.6 bpm. ISIP 3250
 psi. Calc flush: 5562 gal. Actual flush: 5628
 gal.

03/21/05 5420'-5452' Frac LODC sands as follows:
 109,531#s of 20/40 sand in 779 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2314, w/avg rate of 24.6 bpm. ISIP 2500
 psi. Calc flush: 5418 gal. Actual flush: 5460
 gal.

03/21/05 5204'-5236' Frac A3 sands as follows:
 40,042#s of 20/40 sand in 374 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2129, w/avg rate of 24.8 bpm. ISIP 3550
 psi. Calc flush: 5202 gal. Actual flush: 5208
 gal.

03/21/05 4784'-4798' Frac D2 sands as follows:
 39,711#s of 20/40 sand in 364 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1756, w/avg rate of 24.8 bpm. ISIP 2100
 psi. Calc flush: 4782 gal. Actual flush: 4788
 gal.

03/21/05 4487'-4540' Frac PB11 and PB10 sands as follows:
 27,341#s of 20/40 sand in 285 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1882, w/avg rate of 14.3 bpm. ISIP 2400
 psi. Calc flush: 4485 gal. Actual flush: 4410
 gal.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
03/14/05	5939'-5951'	4 JSPF	48 holes
03/21/05	5822'-5831'	4 JSPF	36 holes
03/21/05	5780'-5799'	4 JSPF	76 holes
03/21/05	5564'-5570'	4 JSPF	24 holes
03/21/05	5420'-5452'	2 JSPF	64 holes
03/21/05	5230'-5236'	4 JSPF	24 holes
03/21/05	5204'-5212'	4 JSPF	32 holes
03/21/05	4784'-4798'	4 JSPF	56 holes
03/21/05	4534'-4540'	4 JSPF	24 holes
03/21/05	4487'-4498'	4 JSPF	44 holes

NEWFIELD



Ashley Federal 2-13-9-15
 717' FNL & 1889' FEL
 NW/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32462; Lease #UTU-66184

A Hammer E-6

ASHLEY FEDERAL 7-13-9-15

Spud Date: 01/31/05
 Put on Production: 03/10/2005
 GL: 6100' KB: 6112'

Initial Production: 38BOPD,
 11MCFD, 91BWPD

Injection Wellbore
 Diagram

SURFACE CASING

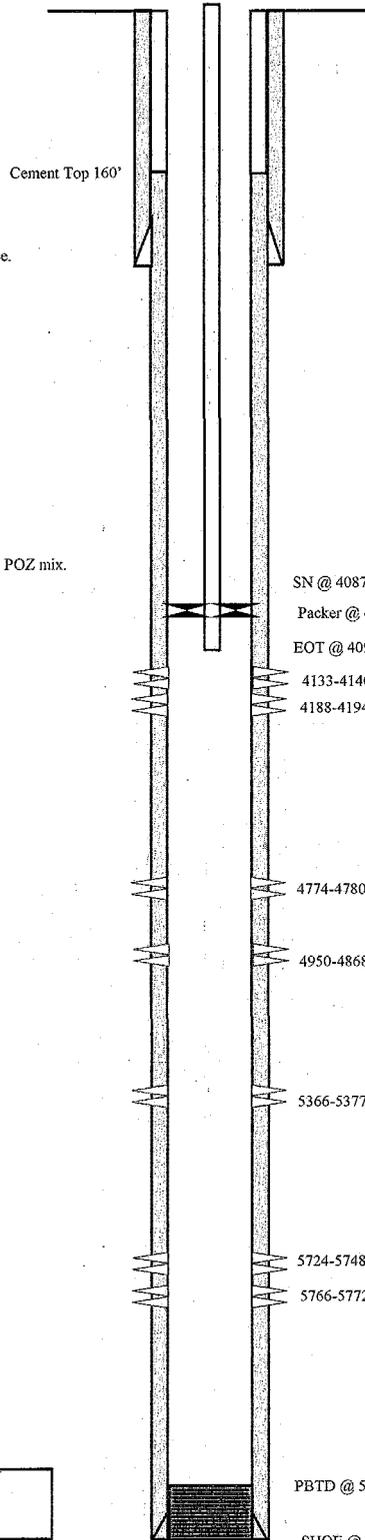
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.25')
 DEPTH LANDED: 315.25' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. 3 bbls cement to surface.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6044.91')
 DEPTH LANDED: 6042.91' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 558 sxs 50/50 POZ mix.
 CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55
 NO. OF JOINTS: 122 jts (4074.63')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4086.63'
 TOTAL STRING LENGTH: 4095.13'



FRAC JOB

- 3/7/05 5724-5772' **Frac CP3 sands as follows:**
 48,681#s of 20/40sand in 438 bbls lightning
 17 frac fluid. Treated @ avg press of 1475,
 w/avg rate of 24.8 bpm. ISIP 2050 psi. Calc
 flush: 5724 gal. Actual flush: 5720 gal.
- 3/7/05 5366-5377' **Frac LODC sands as follows:**
 28,621#s of 20/40 sand in 322 bbls lightning
 17 frac fluid. Treated @ avg press of 2385,
 w/avg rate of 24.8 bpm. ISIP 2800 psi. Calc
 flush: 5366 gal. Actual flush: 5376 gal.
- 3/7/05 4950-4968' **Frac B2 sands as follows:**
 39,077#s of 20/40 sand in 369 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1752, w/avg rate of 24.7 bpm. ISIP 2200
 psi. Calc flush: 4950 gal. Actual flush: 4998
 gal.
- 3/7/05 4774-4780' **Frac D3 sands as follows:**
 19,199#s of 20/40 sand in 324 bbls lightning
 17 frac fluid. Treated @ avg press of 1880,
 w/avg rate of 24.7 bpm. ISIP 2200 psi. Calc
 flush: 4774 gal. Actual flush: 4788 gal.
- 3/7/05 4133-4194' **Frac GB4 & 6 sands as follows:**
 48,627#s of 20/40 sand in 386 bbls lightning
 17 frac fluid. Treated @ avg press of 1752
 w/avg rate of 24.7 bpm. ISIP 1980 psi. Calc
 flush: 4133 gal. Actual flush: 4032 gal.
- 2/7/06 **Well converted to an injection well.**
- 3/13/06 **Initial MIT completed and submitted.**
- 10-17-07 **Tubing Leak. Updated rod & tubing
 details.**

PERFORATION RECORD

Date	Interval	Tool	Holes
2/25/05	5766'-5772'	4 JSPF	24 holes
2/25/05	5724'-5748'	4 JSPF	96 holes
3/7/05	5366'-5377'	4 JSPF	44 holes
3/7/05	4950'-4868'	4 JSPF	72 holes
3/7/05	4774'-4780'	4 JSPF	24 holes
3/7/05	4188'-4194'	4 JSPF	24 holes
3/7/05	4133'-4140'	4 JSPF	28 holes



Ashley Federal 7-13-9-15
 1998' FNL & 1856' FEL
 SW/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32461; Lease #UTU-66184

Attachment E-7

Ashley Federal 8-13-9-15

Spud Date: 6-2-05
 Put on Production: 7-29-05
 GL: 6070' KB: 6082'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.93')
 DEPTH LANDED: 313.78' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6032.98')
 DEPTH LANDED: 6032.23' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 260'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 185 jts (5783.08')
 TUBING ANCHOR: 5795.08'
 NO. OF JOINTS: 1 jts (31.36')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5829.24'
 NO. OF JOINTS: 2 jts (62.52')
 TOTAL STRING LENGTH: EOT @ 5893.31'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4', 6', 8', x 3/4" pony rods, 99-3/4" guided rods, 77-3/4" plain rods, 50 - 3/4" plain rods, 6-1 1/2" wt bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @260'

SN @ 5829'

NEWFIELD

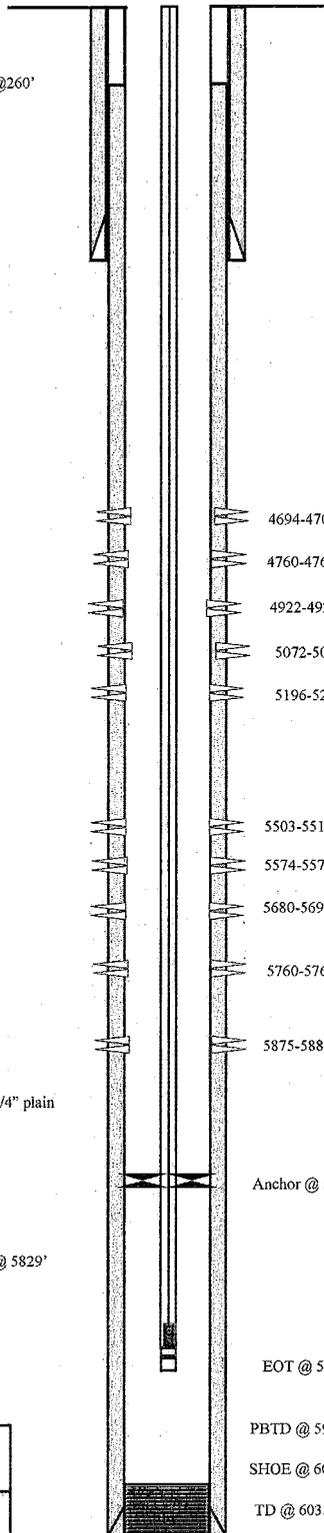
Ashley Federal 8-13-9-15

2107' FNL & 338' FEL

SE/NE Section 13-T9S-R15E

Duchesne Co, Utah

API #43-013-32460; Lease #UTU-66182



FRAC JOB

7-25-05	5680-5880'	Frac CP3, CP4 & CP5 sands as follows: 78974# 20/40 sand in 609 bbls Lightning 17 frac fluid. Treated @ avg press of 1453 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5677 gal. Actual flush: 5712 gal.
7-25-05	5503-5578'	Frac CPI & LODC sands as follows: 58898# 20/40 sand in 493 bbls Lightning 17 frac fluid. Treated @ avg press of 1474 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 5501 gal. Actual flush: 5502 gal.
7-25-05	5196-5206'	Frac LODC sands as follows: 38665# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2606 psi w/avg rate of 24.5 BPM. ISIP 2700 psi. Calc flush: 5194 gal. Actual flush: 5250 gal.
7-25-05	5072-5086'	Frac A1 sands as follows: 58776# 20/40 sand in 485 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 5069 gal. Actual flush: 5124 gal.
7-25-05	4694-4925'	Frac B .5, D3 & D1 sands as follows: 68044# 20/40 sand in 540 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 4692 gal. Actual flush: 4620 gal.
8/2/07		Pump change. Updated rod & tubing details.
11-8-07		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	Tool Joint	Holes
7-20-05	5875-5880'	4 JSPF	20 holes
7-20-05	5760-5767'	4 JSPF	28 holes
7-20-05	5680-5693'	4 JSPF	52 holes
7-25-05	5574-5578'	4 JSPF	16 holes
7-25-05	5503-5514'	4 JSPF	44 holes
7-25-05	5196-5206'	4 JSPF	40 holes
7-25-05	5072-5086'	4 JSPF	64 holes
7-25-05	4922-4925'	4 JSPF	12 holes
7-25-05	4760-4768'	4 JSPF	32 holes
7-25-05	4694-4700'	4 JSPF	24 holes

AHmann E-8

Ashley Federal 9-13-9-15

Spud Date: 5/30/05
 Put on Production: 7/15/05
 GL: 6113' KB: 6125'

Initial Production: 72 BOPD, 4 MCFD, 75 BWPD

Injection Wellbore Diagram

SURFACE CASING

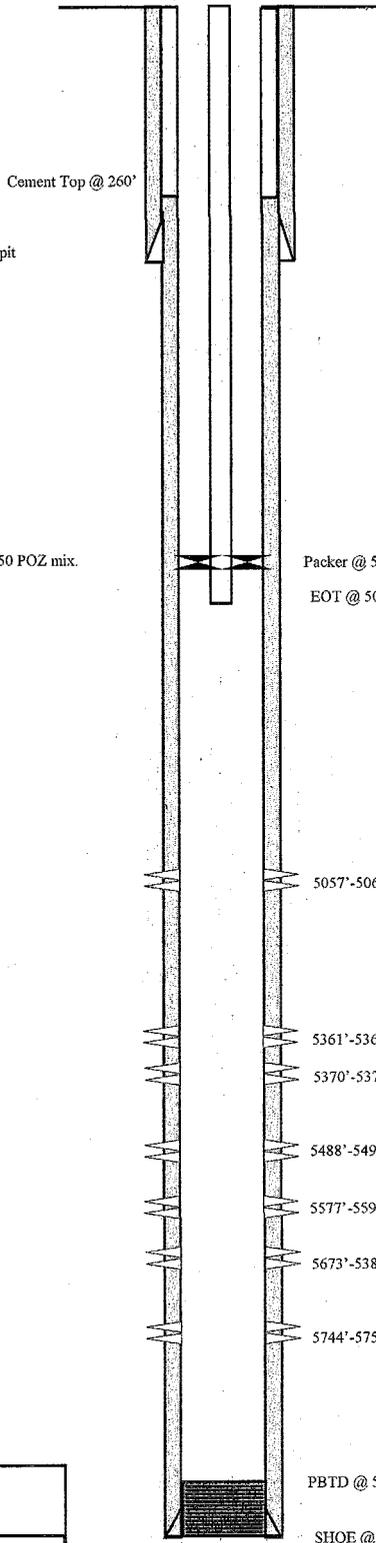
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.59')
 DEPTH LANDED: 314.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 4 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6026.97')
 DEPTH LANDED: 6024.97' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 234'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5008.38')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5020.38' KB
 TOTAL STRING LENGTH: 5024.73' w/ 12' KB



FRAC JOB

7/8/05 5673'-5755' Frac CP3 and CP4 sands as follows:
 63,817#s of 20/40 sand in 528 bbls lightning
 17 frac fluid. Treated @ avg press of 1142,
 w/avg rate of 24.6 bpm. ISIP 1800 psi. Calc
 flush: 5671 gal. Actual flush: 5460 gal.

7/8/05 5577'-5590' Frac CP1 sands as follows:
 34,856#s of 20/40 sand in 360 bbls lightning
 17 frac fluid. Treated @ avg press of 1533,
 w/avg rate of 24.4 bpm. ISIP 1650 psi. Calc
 flush: 5575 gal. Actual flush: 5389 gal.

7/8/05 5488'-5493' Frac LODC sands as follows:
 15,991#s of 20/40 sand in 264 bbls
 lightning 17 frac fluid. Treated @ avg. press
 of 1970, w/avg rate of 24.8 bpm. ISIP 2000
 psi. Calc flush: 5486 gal. Actual flush: 5380
 gal.

7/8/05 5361'-5379' Frac LODC sands as follows:
 44,731#s of 20/40 sand in 405 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1927, w/avg rate of 24.5 bpm. ISIP 3800
 psi. Calc flush: 5359 gal. Actual flush: 4801
 gal.

7/13/05 5057'-5061' Frac A1 sands as follows:
 12,743#s of 20/40 sand in 139 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 3351, w/avg rate of 14.4 bpm. ISIP 2100
 psi. Calc flush: ?gal. Actual flush: 1176
 gal.

6/5/06 Well converted to an Injection Well.

6/22/06 MIT completed and submitted.

PERFORATION RECORD

Date	Interval	ISPF	Holes
7/05/05	5744'-5755'	4 ISPF	44 holes
7/05/05	5673'-5682'	4 ISPF	36 holes
7/08/05	5577'-5590'	4 ISPF	52 holes
7/08/05	5488'-5493'	4 ISPF	20 holes
7/08/05	5370'-5379'	4 ISPF	36 holes
7/08/05	5361'-5366'	4 ISPF	20 holes
7/08/05	5057'-5061'	4 ISPF	16 holes

NEWFIELD

Ashley Federal 9-13-9-15
 2068' FSL & 489' FEL
 NE/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32459; Lease #UTU-66184

Attachment F
1 of 3

West Coast Region
5125 Boylan Street
Bakersfield, CA 93308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	384382
Lease/Platform:	WEST POINT UNIT	Analysis ID #:	79300
Entity (or well #):	5-18-9-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 384382 @ 75 °F					
Sampling Date:	02/15/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	02/22/08	Chloride:	12660.0	357.09	Sodium:	9372.7	407.69
Analyst:	LISA HAMILTON	Bicarbonate:	3099.0	50.79	Magnesium:	15.0	1.23
TDS (mg/l or g/m3):	25407	Carbonate:	0.0	0.	Calcium:	32.0	1.6
Density (g/cm3, tonne/m3):	1.018	Sulfate:	182.0	3.79	Strontium:	13.0	0.3
Anion/Cation Ratio:	1	Phosphate:			Barium:	1.0	0.01
Carbon Dioxide:		Borate:			Iron:	1.0	0.04
Oxygen:		Silicate:			Potassium:	31.0	0.79
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		7.05	Copper:		
		pH used in Calculation:		7.05	Lead:		
					Manganese:	0.3	0.01
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO3		Gypsum CaSO4*2H2O		Anhydrite CaSO4		Celestite SrSO4		Barite BaSO4		CO2 Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	-0.09	0.00	-2.66	0.00	-2.72	0.00	-1.25	0.00	0.75	0.34	2.86
100	0	0.02	1.03	-2.70	0.00	-2.69	0.00	-1.25	0.00	0.58	0.34	3.76
120	0	0.13	6.15	-2.72	0.00	-2.63	0.00	-1.24	0.00	0.44	0.34	4.8
140	0	0.24	10.59	-2.74	0.00	-2.56	0.00	-1.22	0.00	0.33	0.34	6

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 409372 @ 75 °F											
		Anions		mg/l		meq/l		Cations		mg/l		meq/l	
Sampling Date:	01/21/08	Chloride:	1529.0	43.13	Sodium:	1199.3	52.17						
Analysis Date:	01/25/08	Bicarbonate:	577.0	9.46	Magnesium:	18.0	1.48						
Analyst:	STACEY SMITH	Carbonate:	34.0	1.13	Calcium:	34.0	1.7						
TDS (mg/l or g/m3):	3497	Sulfate:	92.0	1.92	Strontium:	2.0	0.05						
Density (g/cm3, tonne/m3):	1.002	Phosphate:			Barium:	5.0	0.07						
Anion/Cation Ratio:	1.0000003	Borate:			Iron:	0.1	0.						
Carbon Dioxide:		Silicate:			Potassium:	6.5	0.17						
Oxygen:		Hydrogen Sulfide:			Aluminum:								
Comments:		pH at time of sampling:			Chromium:								
		pH at time of analysis:		8.48	Copper:								
		pH used in Calculation:		8.48	Lead:								
					Manganese:	0.050	0.						
					Nickel:								

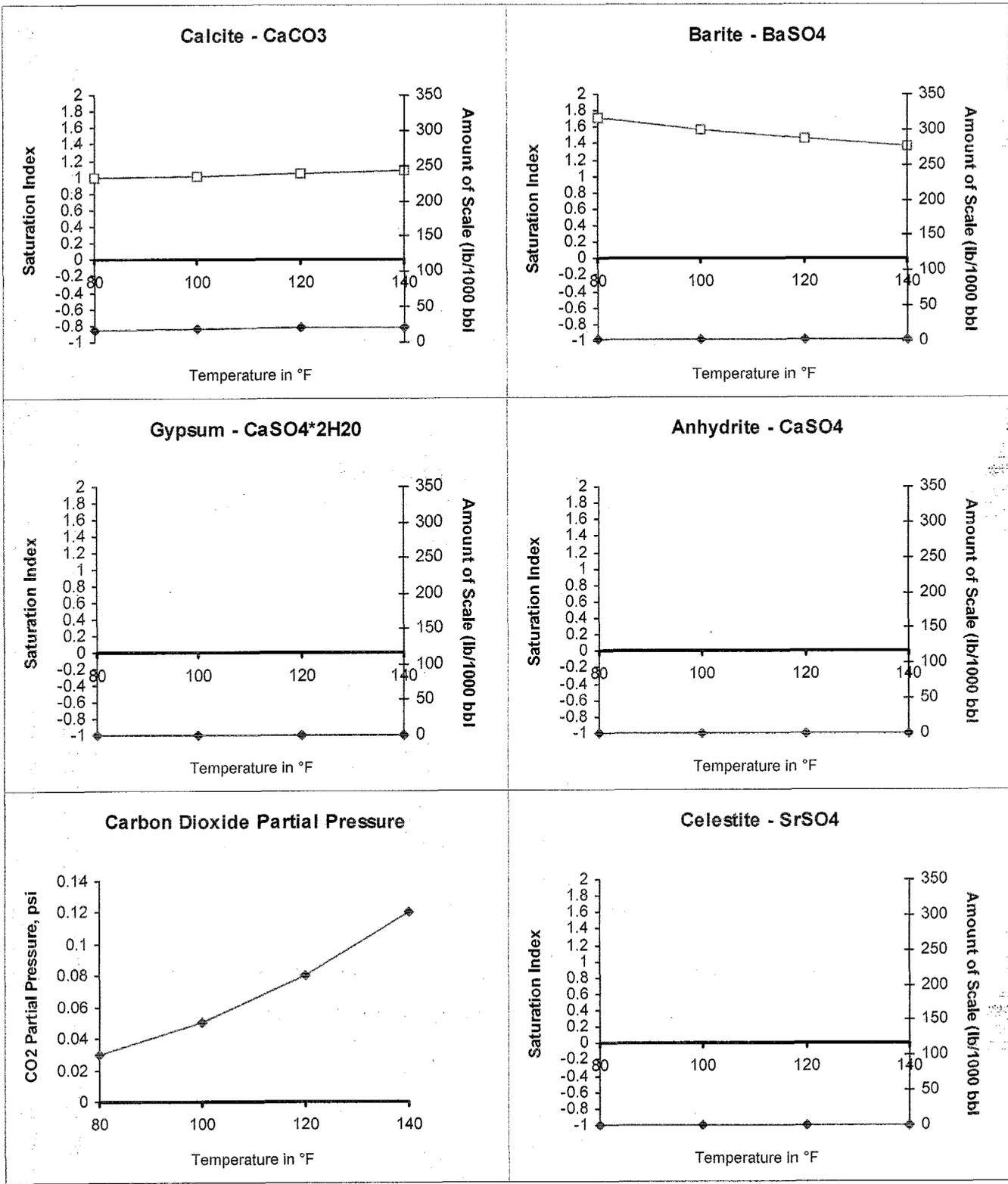
Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

A Hammett F
3 of 3

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

West Point Federal 5-18-9-16
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5934	5941	5938	2257	0.81	2218
5653	5659	5656	1953	0.78	1916 ←
5145	5155	5150	2009	0.82	1976
4960	4970	4965	2270	0.89	2238
4821	4827	4824	2660	0.98	2629
4612	4662	4637	2084	0.88	2054
4462	4481	4472	2096	0.90	2067
				Minimum	<u>1916</u>

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Alt. 4-1
3 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 16-Feb-07 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP4 sds not frac'd	<u>5819-5826'</u>	<u>4/28</u>
			CP5 sds	<u>5934-5941'</u>	<u>4/28</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-Feb-07 **SITP:** _____ **SICP:** 1770 psi

Day 2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 7' perf gun. Set plug @ 5890'. Perforate CP4 sds @ 5819- 26' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 28 shots. RU BJ Services. 1770 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid. RU BJ Services. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid (Tagged sand @ 5826'). RU BJ Services. Pressured up to 4200 psi, Would not breakdown. Decision was made to skip Stage #2 & move on to Stage #3. Leave pressure on well. 457 BWTR. See Day 2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 457 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 457 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP4 sands

COSTS

BJ Services-CP4	\$3,000
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$3,351
NPC Supervisor	\$75

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Orson Barney

DAILY COST: \$8,876
TOTAL WELL COST: \$336,329

NEWFIELD



A Hum. 9-1
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DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 16-Feb-07 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5750'
BP: 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5653-5659'	4/24
			CP4 sds not frac'd	5819-5826'	4/28
			CP5 sds	5934-5941'	4/28

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-Feb-07 **SITP:** _____ **SICP:** 1470 psi

Day 2c.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 6' perf gun. Set plug @ 5750'. Perforate CP1 sds @ 5653- 59' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 24 shots. RU BJ Services. 1470 psi on well. Frac CP1 sds w/ 25,347#'s of 20/40 sand in 349 bbls of Lightning 17 fluid. Broke @ 3269 psi. Treated w/ ave pressure of 2060 psi @ ave rate of 25.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1953 psi. Leave pressure on well. 806 BWTR. See Day 2d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 457 **Starting oil rec to date:** _____
Fluid lost/recovered today: 349 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 806 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 sands
546 gals to breakdown & get crosslink.
2500 gals of pad
1915 gals W/ 1-4 ppg of 20/40 sand
4086 gals W/ 4-6.5 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 5124 gals of slick water

COSTS

BJ Services-CP1	\$7,615
CD wtr & trucking	\$480
NPC fuel gas	\$75
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$2,873
NPC Supervisor	\$75

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2300 **Max Rate:** 25.4 BPM **Total fluid pmpd:** 349 bbls
Avg TP: 2060 **Avg Rate:** 25.2 BPM **Total Prop pmpd:** 25,347#'s
ISIP: 1953 **5 min:** _____ **10 min:** _____ **FG:** .78

Completion Supervisor: Orson Barney

DAILY COST: \$13,568
TOTAL WELL COST: \$349,897

NEWFIELD



A Hum. G-1
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DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 16-Feb-07 **Day:** 2d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5070'
BP: 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5145'-5155'	4/40
			CP1 sds	5653-5659'	4/24
			CP4 sds not frac'd	5819-5826'	4/28
			CP5 sds	5934-5941'	4/28
B.5 sds	4960-4970'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 15-Feb-07 **SITP:** _____ **SICP:** 1512 psi

Day 2d. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5250'. Perforate A1 sds @ 5145- 55' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. RU BJ Services. 1512 psi on well. Frac A1 sds w/ 92,086#'s of 20/40 sand in 671 bbls of Lightning 17 fluid. Broke @ 1982 psi. Treated w/ ave pressure of 2010 psi @ ave rate of 21.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 2009 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5070'. Perforate B.5 sds @ 4960- 70' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. Leave pressure on well. 1477 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 806 **Starting oil rec to date:** _____
Fluid lost/recovered today: 671 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1477 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: A1 sands

- _____ 6800 gals of pad
- _____ 4625 gals W/ 1-5 ppg of 20/40 sand
- _____ 9250 gals W/ 5-8 ppg of 20/40 sand
- _____ 2349 gals W/ 8 ppg of 20/40 sand
- _____ Flush W/ 504 gals of 15% HCL acid
- _____ Flush W/ 4641 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2370 **Max Rate:** 25.4 BPM **Total fluid pmpd:** 671 bbls
Avg TP: 2010 **Avg Rate:** 24.5 BPM **Total Prop pmpd:** 92,086#'s
ISIP: 2009 **5 min:** _____ **10 min:** _____ **FG:** .82

Completion Supervisor: Orson Barney

COSTS

BJ Services-A1	\$34,433
CD wtr & trucking	\$1,840
NPC fuel gas	\$288
Weatherford tools/serv	\$4,900
Lone Wolf WL-A1	\$4,787
NPC Supervisor	\$75
Lone Wolf WL-B.5	\$4,787

DAILY COST: \$51,110

TOTAL WELL COST: \$401,007

NEWFIELD



A thru. 4-1
6 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 17-Feb-07 **Day:** 3a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5070'
BP: 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5145'-5155'	4/40
			CP1 sds	5653-5659'	4/24
			CP4 sds not frac'd	5819-5826'	4/28
			CP5 sds	5934-5941'	4/28
B.5 sds	4960-4970'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Feb-07 **SITP:** _____ **SICP:** 680 psi

Day 3a.

RU BJ Services. 680 psi on well. Frac B.5 sds w/ 70,364#'s of 20/40 sand in 549 bbls of Lightning 17 fluid. Broke @ 3747 psi. Treated w/ ave pressure of 2030 psi @ ave rate of 25 BPM. Pumped 504 gals of 15% HCL in flush for Stage #6. ISIP 2270 psi. Leave pressure on well. 2026 BWTR. See Day 3a.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1477 **Starting oil rec to date:** _____
Fluid lost/recovered today: 549 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2026 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: B.5 sands

- 5400 gals of pad
- 3625 gals W/ 1-5 ppg of 20/40 sand
- 7250 gals W/ 5-8 ppg of 20/40 sand
- 1831 gals W/ 8 ppg of 20/40 sand
- Flush W/ 504 gals of 15% HCL acid
- Flush W/ 4452 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2320 **Max Rate:** 25.3 BPM **Total fluid pmpd:** 549 bbls

Avg TP: 2030 **Avg Rate:** 25 BPM **Total Prop pmpd:** 70,364#'s

ISIP: 2270 **5 min:** _____ **10 min:** _____ **FG:** .89

Completion Supervisor: Orson Barney

COSTS

BJ Services-B.5	\$16,958
CD wtr & trucking	\$1,360
NPC fuel gas	\$213
Weatherford tools/serv	\$1,250
Hosco hot oil	\$368
NPC Supervisor	\$75

DAILY COST: \$20,224

TOTAL WELL COST: \$421,231

NEWFIELD



A Hum. 9-1
7 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 17-Feb-07 **Day:** 3b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4900'
BP: 5070', 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5145'-5155'	4/40
			CP1 sds	5653-5659'	4/24
			CP4 sds not frac'd	5819-5826'	4/28
D2 sds	4821-4827'	4/24	CP5 sds	5934-5941'	4/28
B.5 sds	4960-4970'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Feb-07 **SITP:** _____ **SICP:** 1505 psi

Day 3b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 6' perf gun. Set plug @ 4900'. Perforate D2 sds @ 4821- 27' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 24 shots. RU BJ Services. 1505 psi on well. Frac D2 sds w/ 15,106#'s of 20/40 sand in 257 bbls of Lightning 17 fluid. Broke @ 2965 psi. Treated w/ ave pressure of 2662 psi @ ave rate of 24.6 BPM. Pumped 504 gals of 15% HCL in flush for Stage #7. ISIP 2660 psi. Leave pressure on well. 2283 BWTR. See Day 3c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2026 **Starting oil rec to date:** _____
Fluid lost/recovered today: 257 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2283 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: D2 sands
714 gals to breakdown & get crosslink.
1500 gals of pad
1149 gals W/ 1-4 ppg of 20/40 sand
2517 gals W/ 4-6.5 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 4397 gals of slick water

COSTS

BJ Services-D2	\$5,109
CD wtr & trucking	\$320
NPC fuel gas	\$50
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$1,921
NPC Supervisor	\$75

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2874 **Max Rate:** 25.4 BPM **Total fluid pmpd:** 257 bbls
Avg TP: 2662 **Avg Rate:** 24.6 BPM **Total Prop pmpd:** 15,106#'s
ISIP: 2660 **5 min:** _____ **10 min:** _____ **FG:** .99

Completion Supervisor: Orson Barney

DAILY COST: \$9,925
TOTAL WELL COST: \$431,156

NEWFIELD



A Hum. 9-1
8 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 17-Feb-07 **Day:** 3c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBD:** 4760'
BP: 4900', 5070', 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
DS1 sds	<u>4612-4617'</u>	<u>4/20</u>	A1 sds	<u>5145'-5155'</u>	<u>4/40</u>
DS2 sds	<u>4652-4662'</u>	<u>4/40</u>	CP1 sds	<u>5653-5659'</u>	<u>4/24</u>
D2 sds	<u>4821-4827'</u>	<u>4/24</u>	CP4 sds not frac'd	<u>5819-5826'</u>	<u>4/28</u>
B.5 sds	<u>4960-4970'</u>	<u>4/40</u>	CP5 sds	<u>5934-5941'</u>	<u>4/28</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Feb-07 **SITP:** _____ **SICP:** 1400 psi

Day 3c.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug, 10' & 5' perf gun. Set plug @ 4760'. Perforate DS2 sds @ 4652- 62', DS1 sds @ 4612-17' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 60 shots. RU BJ Services. 1400 psi on well. Frac DS1 & DS2 sds w/ 60,551#s of 20/40 sand in 476 bbls of Lightning 17 fluid. Broke @ 2669 psi. Treated w/ ave pressure of 1910 psi @ ave rate of 24.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #8. ISIP 2084 psi. Leave pressure on well. 2759 BWTR. See Day 3d.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2283 **Starting oil rec to date:** _____
Fluid lost/recovered today: 476 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2759 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: DS1 & DS2 sands

- 4600 gals of pad
- 3000 gals W/ 1-5 ppg of 20/40 sand
- 6000 gals W/ 5-8 ppg of 20/40 sand
- 1788 gals W/ 8 ppg of 20/40 sand
- Flush W/ 504 gals of 15% HCL acid
- Flush W/ 4108 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2131 **Max Rate:** 25.3 BPM **Total fluid pmpd:** 476 bbls
Avg TP: 1910 **Avg Rate:** 24.7 BPM **Total Prop pmpd:** 60,551#s
ISIP: 2084 **5 min:** _____ **10 min:** _____ **FG:** .88

Completion Supervisor: Orson Barney

COSTS

BJ Services-DS1/DS2	\$27,691
CD wtr & trucking	\$1,200
NPC fuel gas	\$188
Weatherford tools/serv	\$2,450
Lone Wolf WL	\$4,803
NPC Supervisor	\$75

DAILY COST: \$36,407

TOTAL WELL COST: \$467,563

NEWFIELD



Attn. G-1
9 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 17-Feb-07 **Day:** 3d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4550'
BP: 4760', 4900', 5070', 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>PB10 sds</u>	<u>4462-4481'</u>	<u>4/76</u>	<u>A1 sds</u>	<u>5145'-5155'</u>	<u>4/40</u>
<u>DS1 sds</u>	<u>4612-4617'</u>	<u>4/20</u>	<u>CP1 sds</u>	<u>5653-5659'</u>	<u>4/24</u>
<u>DS2 sds</u>	<u>4652-4662'</u>	<u>4/40</u>	<u>CP4 sds not frac'd</u>	<u>5819-5826'</u>	<u>4/28</u>
<u>D2 sds</u>	<u>4821-4827'</u>	<u>4/24</u>	<u>CP5 sds</u>	<u>5934-5941'</u>	<u>4/28</u>
<u>B.5 sds</u>	<u>4960-4970'</u>	<u>4/40</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Feb-07 **SITP:** _____ **SICP:** 1650 psi

Day 3d.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 19' perf gun. Set plug @ 4550'. Perforate PB10 sds @ 4462- 81' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 76 shots. RU BJ Services. 1650 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid. Frac PB10 sds w/ 90,772#'s of 20/40 sand in 678 bbls of Lightning 17 fluid. Broke @ 3686 psi. Treated w/ ave pressure of 2025 psi @ ave rate of 27.2 BPM. ISIP 2096 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 8 hrs & died. Rec. 485 BTF. 2952 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2759 **Starting oil rec to date:** _____
Fluid lost/recovered today: 193 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2952 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: PB10 sands

7500 gals of pad
5000 gals W/ 1-5 ppg of 20/40 sand
10000 gals W/ 5-8 ppg of 20/40 sand
1621 gals W/ 8 ppg of 20/40 sand
Flush W/ 4368 gals of slick water

Max TP: 2320 **Max Rate:** 27.8 BPM **Total fluid pmpd:** 678 bbls
Avg TP: 2025 **Avg Rate:** 27.2 BPM **Total Prop pmpd:** 90,772#'s
ISIP: 2096 **5 min:** _____ **10 min:** _____ **FG:** .90
Completion Supervisor: Orson Barney

COSTS

<u>BJ Services-PB10</u>	<u>\$29,336</u>
<u>CD wtr & trucking</u>	<u>\$1,920</u>
<u>NPC fuel gas</u>	<u>\$300</u>
<u>Weatherford tools/serv</u>	<u>\$2,450</u>
<u>Lone Wolf WL</u>	<u>\$6,084</u>
<u>NPC Supervisor</u>	<u>\$75</u>
<u>CD wtr transfer</u>	<u>\$350</u>
<u>NPC flowback hand</u>	<u>\$400</u>
<u>NPC sfc equipment</u>	<u>\$130,000</u>
<u>Boren welding/labor</u>	<u>\$19,500</u>
<u>NPC trucking</u>	<u>\$300</u>
<u>Mt west sanitation</u>	<u>\$650</u>
<u>NPC location cleanup</u>	<u>\$400</u>
DAILY COST:	<u>\$191,765</u>
TOTAL WELL COST:	<u>\$659,328</u>

NEWFIELD



Altav. 9-1
10 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 21-Feb-07 **Day:** 4
Operation: Completion **Rig:** NC#1

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6002' WL
Tbg: **Size:** 2 7/8" **Wt:** #6.5 **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____
BP: 4900', 5070', 5250', 5750', 5890'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	4462-4481'	4/76	A1 sds	5145'-5155'	4/40
DS1 sds	4612-4617'	4/20	CP1 sds	5653-5659'	4/24
DS2 sds	4652-4662'	4/40	CP4 sds not frac'd	5819-5826'	4/28
D2 sds	4821-4827'	4/24	CP5 sds	5934-5941'	4/28
B.5 sds	4960-4970'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 20-Feb-07 **SITP:** _____ **SICP:** 1650 psi

6:30AM MIRUSU, N/D 10,000 BOP & Frac Flng, N/U 3,000 Flng & 5,000 BOP,P/U & RIH W/-4 3/4 Bit, Bit Sub, 141 Jts Tbg To Fill @ 4439', R/U Nabors Pwr Swvl, R/U R/pmp, Drill & C/Out To Plg @ 4550', Drill Up Plg, Swvl I/Hle To Fill @ 4676', Drill & C/Out To Plg @ 4760', Drill Up Plg, C/Out To 4776',R/D Swvl, SWI, EOB @ 4773',7:00PM C/SDFN: 30 Bbls Wtr Lost For Day.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2952 **Starting oil rec to date:** _____
Fluid lost/recovered today: 30 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2982 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

		NC#1	\$4,733
		NPC Supervision	\$300
		Weatherford BOP	\$225
		Unichem	\$400
		Monks Pit Reclaim	\$1,800
		NDSI Wtr Disposal	\$3,000
		CDI-pmp-T/A-S/N	\$2,055
		NPC Wtr Trucking	\$400
		NDSI Trucking	\$500
		Nabors Pwr Swvl	\$850
		NPC Trucking	\$300
		B&L New J-55 Tbg	\$29,301

DAILY COST: \$43,864

Completion Supervisor: Duane Freston.

TOTAL WELL COST: \$703,192

NEWFIELD



A Huch. 6-1
12 of 12

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 5-18-9-16 **Report Date:** 23-Feb-07 **Day:** 6
Operation: Completion **Rig:** NC#1

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6063' **Csg PBTD:** 6027'
Tbg: Size: 2 7/8" Wt: #6.5 **Grd:** J-55 EOP @: 5926 **BP/Sand PBTD:** 6027'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
PB10 sds	4462-4481'	4/76	A1 sds	5145'-5155'	4/40
DS1 sds	4612-4617'	4/20	CP1 sds	5653-5659'	4/24
DS2 sds	4652-4662'	4/40	CP4 sds not frac'd	5819-5826'	4/28
D2 sds	4821-4827'	4/24	CP5 sds	5934-5941'	4/28
B.5 sds	4960-4970'	4/40			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Feb-07 **SITP:** _____ **SICP:** _____

6:30AM OWU W/-20 Psi On Tbg, 40 Psi On Csg, RIH W/-Tbg To Fill @ 6020', 7' Of New Fill, R/U pmp, C/Out To PBTD @ 6027', Curc Well Clean, POOH W/-191 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-B/Pig, 3 Jts Tbg, 2 7/8x.60 Nipple, PBGA, 1 Jt Tbg, S/N, 1 Jt Tbg, 5 1/2 T/A, 182 Jts Tbg, Set T/A In 15,000 Tension, N/U W/-HD. P/U Stroke & RIH W/-CDI-2 1/2X1 1/2X10X14' RHAC, 6-1 1/2X25' Wt Bars, 10-3/4X25' Scrapered Rods, 115-3/4X25' Slick Rods 99-3/4X25' Scrapered Rods, 1-3/4X8'-2-3/4X6'-1-3/4X4' Ponys, 1 1/2X22' Polish Rod, R/U Unit, R/U R/pmp, Fill Tbg W/-1 Bbls Wtr, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. POP @ 4:30PM, 86" SL, 5 SPM. Rack Out Eq, 6:00PM C/SDFN, Total Wtr Loss For Day = 73 Bbls. (Final Report).

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2984 **Starting oil rec to date:** _____
Fluid lost/recovered today: 73 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 3057 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL	ROD DETAIL	COSTS
KB = <u>12.0</u>		NC#1 \$5,161
182 Jts Tbg = 5746.66	1 1/2X22' Polish Rod	NPC Supervision \$300
T/A = 2.80 @ 5758.66 KB	1-3/4x4'-2-3/4x6'-13/4x8' Ponys	Weatherford BOP \$225
1 Jt Tbg = 31.52	99-3/4X25' Scrapered Rods	NPC Frac Tnks 10x6 Dys \$2,400
S/N = 1.10 @ 5792.98 KB	115-3/4X25' Slick Rods	NPC Swab Tnk 1x3 Dys \$120
1 Jt Tbg = 31.57	10-3/4X25' Scrapered Rods	NPC Frac Head \$500
PBGA = 5.20	6-1 1/2X25' Wt Bars	NDSI H/Oiler \$350
2 7/8 Nipple = .60	CDI-2 1/2X1 1/2X10X14'	
3 Jts Tbg = 94.73	RHAC.	
B/Pig = .30 @ 5926.48 KB		

DAILY COST: \$9,056

Completion Supervisor: Duane Freston.

TOTAL WELL COST: \$719,488

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4367'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G Cement down 5 -1/2" casing to 362'

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

West Point 5-18-9-16

Spud Date: 12-6-06
Put on Production: 2-22-07
GL: 6162' KB: 6114'

Initial Production: BOPD,
MCFD, BWPD

Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (301.45')
DEPTH LANDED: 312.35' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (6049.43')
DEPTH LANDED: 6062.68' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
CEMENT TOP AT: 70'

Cement top @ 70'

Pump 42 sx Class G Cement down 5 -1/2" casing to 362'

Casing Shoe @ 312'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP
CIBP @ 4367'

4462-4481'

4612-4662'

4821-4827'

4960-4970'

5145-5155'

5653-5659'

5819-5826'

5934-5941'

PBTD @ 6027'

SHOE @ 6063'

TD @ 6075'


West Point 5-18-9-16 1973' FNL & 466' FWL SW/NW Section 18-T9S-R16E Duchesne Co, Utah API # 43-013-32996; Lease # UTU-74390

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 344**

BEFORE THE DIVISION OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 22, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: West Point Unit Well: West Point Federal 5-18-9-16, Section 18, Township 9 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File





October 23, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
West Point Federal 5-18-9-16
Sec.18, T9S, R16E
API #43-013-32996

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED
OCT 27 2008
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-64379
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
8. WELL NAME and NUMBER: WEST POINT FEDERAL 5-18-9-16
9. API NUMBER: 4301332996
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1973 FNL 466 FWL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 18, T9S, R16E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/09/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/14/08 Dennis Ingram with the State of Utah (DOGGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/15/08. On 10/15/08 the csg was pressured up to 1320 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 0 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API # 43-013-32996

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE *Callie Duncan* DATE 10/23/2008

(This space for State use only)

RECEIVED
OCT 27 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 10/15/08 Time 2:00 am pm

Test Conducted by: Gordon Warnock

Others Present: _____

Well: <u>5-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/4 NW sec 18 T9S R16E Duchesne county, UT</u>	API No: <u>43-013-3299C</u>

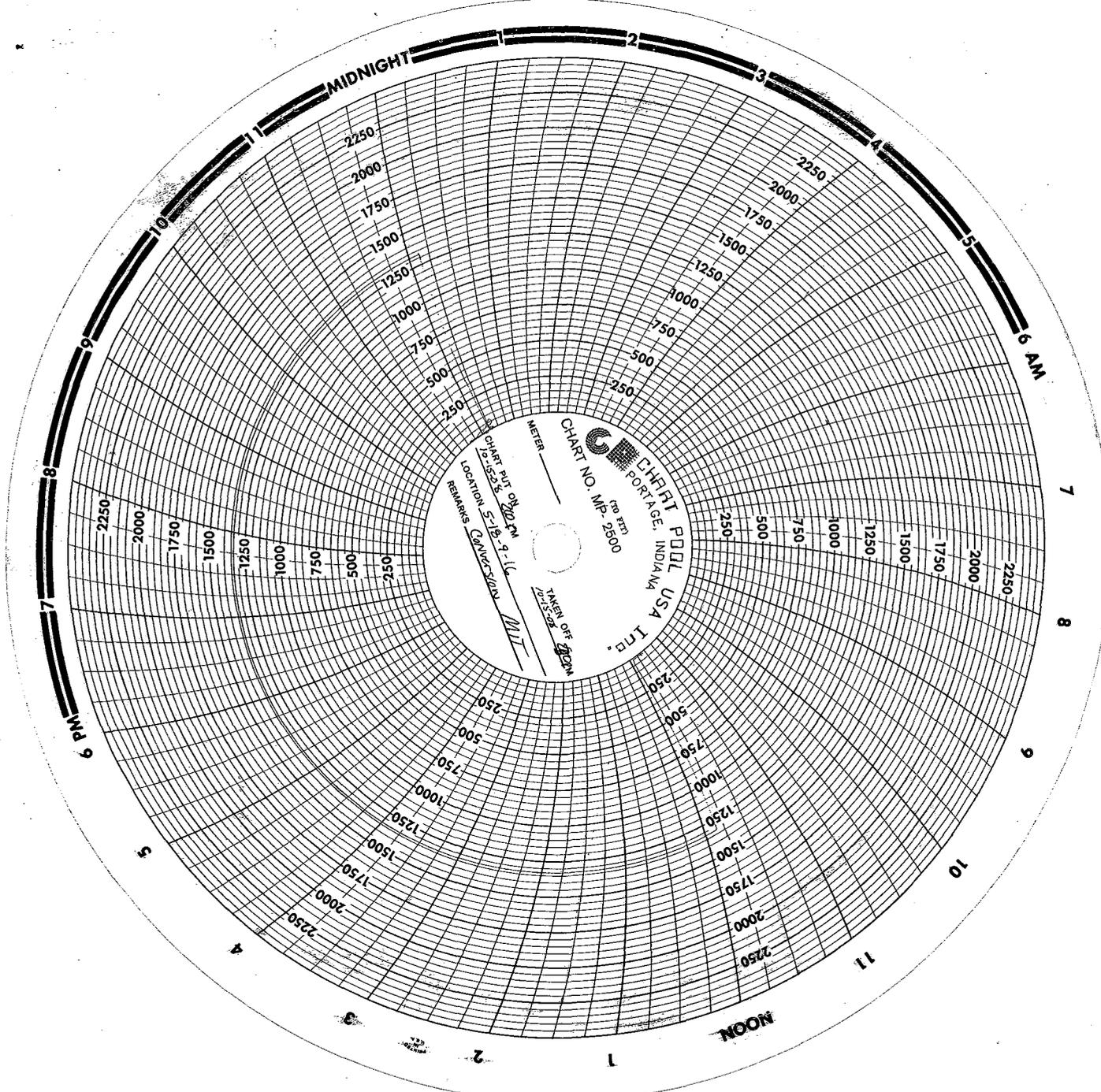
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1320</u> psig
5	<u>1320</u> psig
10	<u>1320</u> psig
15	<u>1320</u> psig
20	<u>1320</u> psig
25	<u>1320</u> psig
30 min	<u>1320</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 0 psig

Result: **Pass** **Fail**

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Gordon Warnock



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-64379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL 5-18-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332996

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1973 FNL 466 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 18, T9S, R16E

STATE: UT

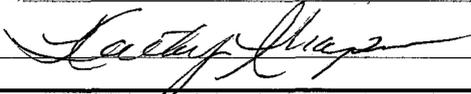
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>12/11/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 3:00 PM on 12-11-08.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager

SIGNATURE  DATE 12/18/2008

(This space for State use only)

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

Operator: Newfield Production Company
Well: West Point Federal 5-18-9-16
Location: Section 18, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32996
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 22, 2008.
2. Maximum Allowable Injection Pressure: 1,916 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,038' - 5,600')

Approved by:



Gil Hunt
Associate Director

11-24-08

Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point Federal 5-18-9-16

Location: 18/9S/16E **API:** 43-013-32996

Ownership Issues: The proposed well is located on Federal land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the West Point Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 312 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,063 feet. A cement bond log demonstrates adequate bond in this well up to 2,912 feet. A 2 7/8 inch tubing with a packer will be set at 4,427 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,100 feet. Injection shall be the interval between 4,038 feet and 5,600 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 5-18-9-16 well is .78 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,916 psig. The requested maximum pressure is 1,916 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point Federal 5-18-9-16
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

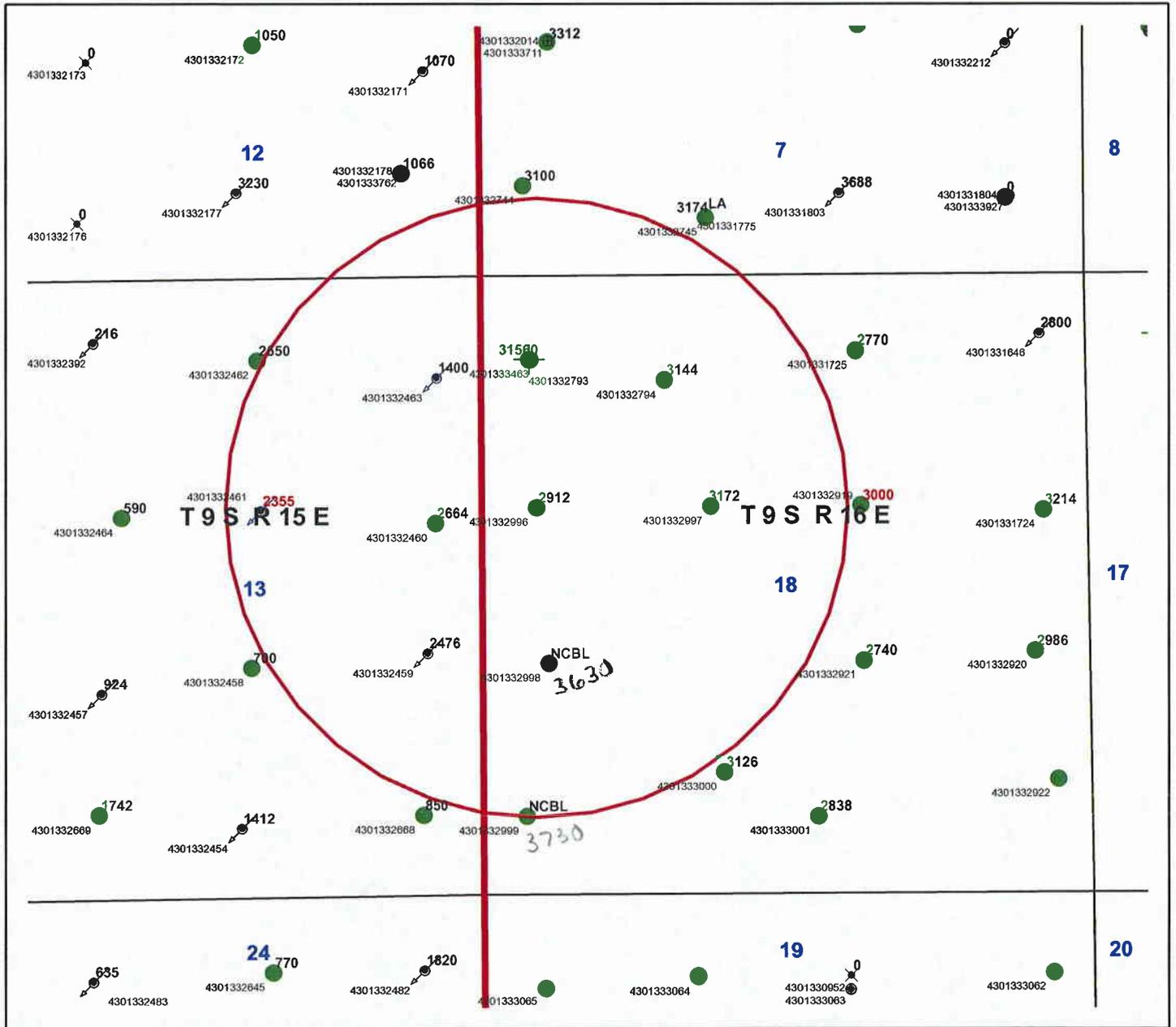
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

Date 04/22/2008



West Point Federal 5-18-9-16

Legend

wells point	●	POW
WELLTYPE	☀	SGW
GIW	—○—	SOW
GSW	⊙	TA
LA	×	TW
LOC	⊕	WDW
PA	⊙	WIW
PGW	☀	WSW



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: W POINT FED 5-18-9-16
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013329960000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1973 FNL 0466 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 18 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/10/2013 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 09/09/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/10/2013 the casing was pressured up to 1060 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1314 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 19, 2013</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/19/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/10/13 Time 10:15 @ am pm
Test Conducted by: Jonny Daniels
Others Present: _____

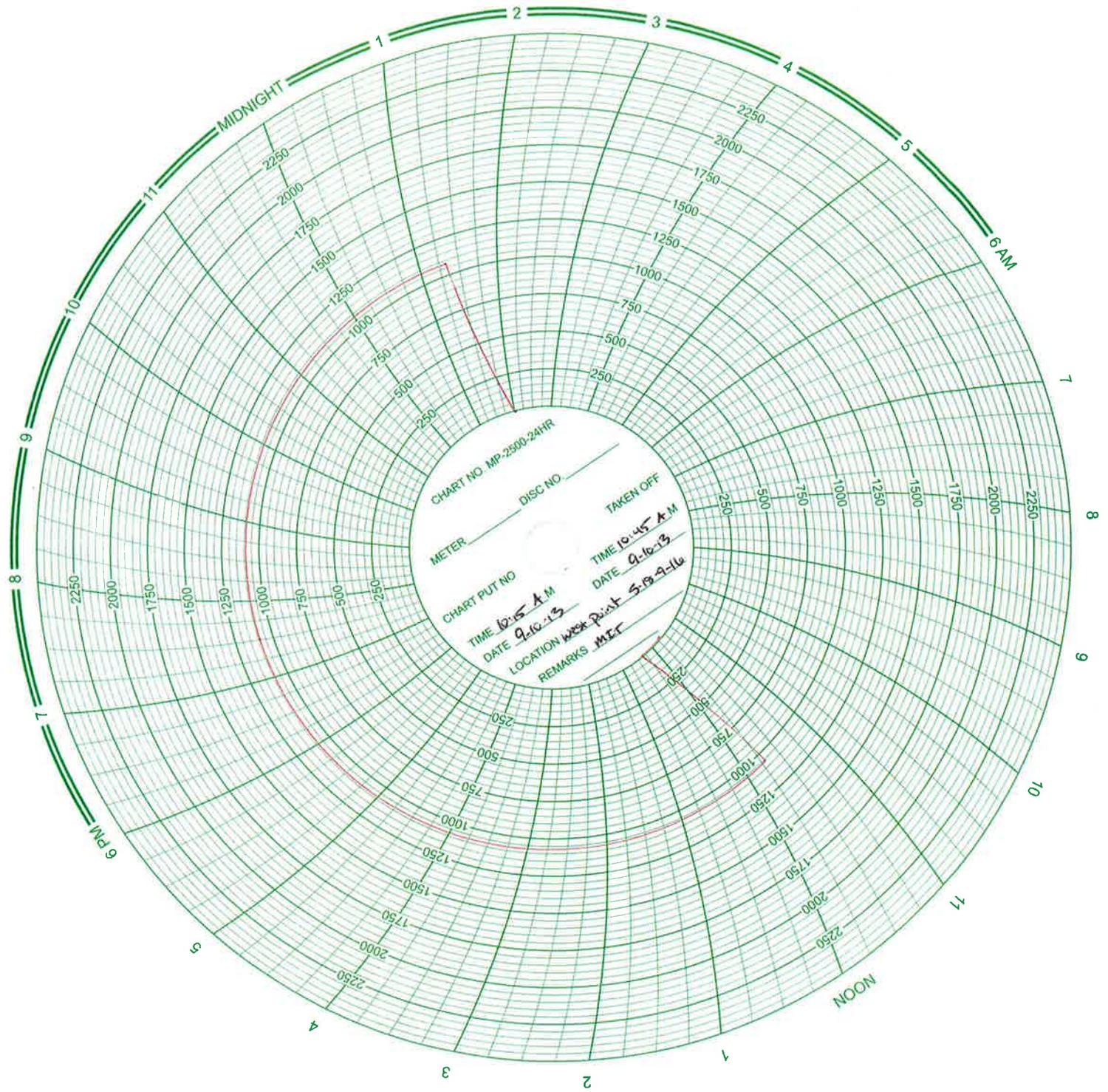
Well: <u>West Point 5-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/NW Sec 18, T9S, R16E Duchesne County, Utah.</u>	API No: <u>4301332996</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1060</u>	psig
5	<u>1060</u>	psig
10	<u>1060</u>	psig
15	<u>1060</u>	psig
20	<u>1060</u>	psig
25	<u>1060</u>	psig
30 min	<u>1060</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1314 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Jonny Daniels



West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWD

SURFACE CASING

CSG SIZE: 8-5 8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1 4"
 CEMENT DATA: 160 sxs Class "C" cement, est 4 bbls cement to surf.

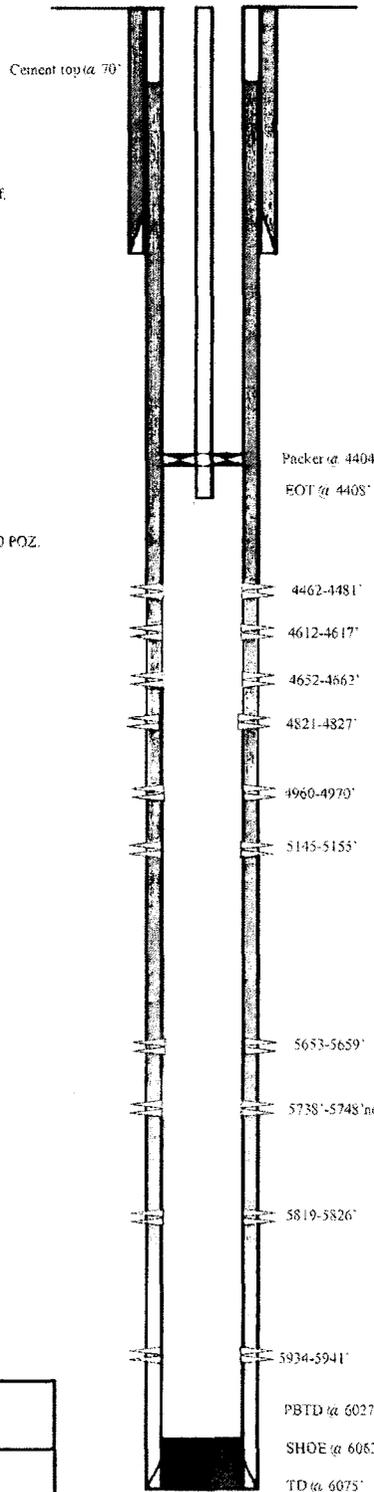
PRODUCTION CASING

CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50-50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7 8" J-55 6.5#
 NO. OF JOINTS: 139 jts (4387.65')
 TUBING ANCHOR: 4404 05' KB
 SEATING NIPPLE: 2-7 8" (1.10')
 SN LANDED AT: 4399.65' KB
 TOTAL STRING LENGTH: EOT @ 4408.07' KB

Injection Wellbore
 Diagram



FRAC JOB

- 02-15-07 5934-5941' **Frac CP5 sands as follows:**
 19805# 20-40 sand in 314 bbls Lightning 17
 frac fluid. Treated @ avg press of 2564 psi
 w avg rate of 23.4 BPM. ISIP 2257 psi. Calc
 flush: 5932 gal. Actual flush: 5447 gal.
- 02-15-07 5653-5659' **Frac CP1 sands as follows:**
 25347# 20-40 sand in 349 bbls Lightning 17
 frac fluid. Treated @ avg press of 2060 psi
 w avg rate of 25.2 BPM. ISIP 1953 psi. Calc
 flush: 5651 gal. Actual flush: 5124 gal.
- 02-15-07 5145-5155' **Frac A15 sands as follows:**
 92086# 20-40 sand in 671 bbls Lightning 17
 frac fluid. Treated @ avg press of 2010 psi
 w avg rate of 21.3 BPM. ISIP 2009 psi. Calc
 flush: 5143 gal. Actual flush: 4641 gal.
- 02-16-07 4960-4970' **Frac B .5 sands as follows:**
 70364# 20-40 sand in 549 bbls Lightning 17
 frac fluid. Treated @ avg press of 2030 w/
 avg rate of 25 BPM. ISIP 2270 psi. Calc
 flush: 4958 gal. Actual flush: 4452 gal.
- 02-16-07 4821-4827' **Frac D2 sands as follows:**
 15106# 20-40 sand in 257 bbls Lightning 17
 frac fluid. Treated @ avg press of 2662 w/
 avg rate of 24.6 BPM. ISIP 2660 psi. Calc
 flush: 4819 gal. Actual flush: 4397 gal.
- 02-16-07 4612-4662' **Frac D1, & D2 sands as follows:**
 60551# 20-40 sand in 476 bbls Lightning 17
 frac fluid. Treated @ avg press of 1910 w
 avg rate of 24.7 BPM. ISIP 2084 psi. Calc
 flush: 4610 gal. Actual flush: 4103 gal.
- 02-16-07 4462-4481' **Frac PB10 sands as follows:**
 90772# 20-40 sand in 678 bbls Lightning 17
 frac fluid. Treated @ avg press of 2025 w
 avg rate of 27.2 BPM. ISIP 2096 psi. Calc
 flush: 4460 gal. Actual flush: 4368 gal.
- 8-30-07 5819-5826' **Recompletion**
 34086# 20-40 sand in 331 bbls Lightning 17
 frac fluid. Treated @ avg press of 3747 w
 avg rate of 14.3 BPM. ISIP 1916psi Actual
 flush: 1593
- 10/9/08 **Well converted to an Injection Well.**
 10/23/08 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	ISPF	Holes
02-02-07	5934-5941'	4	28 holes
02-15-07	5819-5826'	4	28 holes
02-15-07	5653-5659'	4	24 holes
02-15-07	5145-5155'	4	40 holes
02-15-07	4960-4970'	4	40 holes
02-16-07	4821-4827'	4	24 holes
02-16-07	4652-4662'	4	40 holes
02-16-07	4612-4617'	4	20 holes
02-16-07	4462-4481'	4	75 holes
8-29-07	5738-5748'	4	28 holes

NEWFIELD

West Point 5-18-9-16

1973' ENL & 466' FWL
 SW'NW Section 18-19S-R16E
 Duchesne Co. Utah
 API # 43-013-32996; Lease # UTU-74390