

# FIML NATURAL RESOURCES, LLC

**CONFIDENTIAL**

December 5, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #7-25-56 SWNE Sec 25 T5S R6W	Ute Tribal #5-25-56 SWNW Sec 25 T5S R6W	Ute Tribal #3-25-56 NENW Sec 25 T5S R6W
Ute Tribal #14-18-55 SESW Sec 18 T5S R5W	Ute Tribal #15-18-56 SWSE Sec 18 T5S R6W	Ute Tribal #11-25-56 NESW Sec 25 T5S R6W
Ute Tribal #7-24-56 SWNE Sec 24 T5S R6W	Ute Tribal #14-24-56 Sec 24 T5S R6W	Ute Tribal #3-35-56 NENW Sec 35 T5S R6W
Ute Tribal #5-35-56 SWNW Sec 35 T5S R6W	Ute Tribal #2-18-55 NWNE Sec 18 T5S R5W	Ute Tribal 4-18-55 NWNW Sec 18 T5S R5W
Ute Tribal #8-18-55 SENE 18 T5S R5W		

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well. This information was delivered to the Bureau of Land Management on November 22, 2005.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

# CONFIDENTIAL

Form 3160-3  
(April 2004)

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## CONFIDENTIAL DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

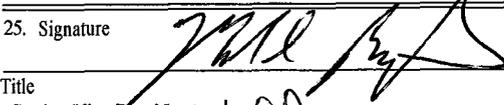
### APPLICATION FOR PERMIT TO DRILL OR REENTER

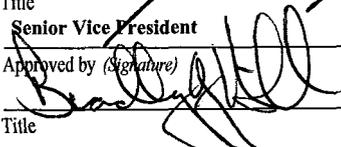
5. Lease Serial No. <b>14-20-H62-5065</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Ute Tribal 5-25-56</b>	
9. API Well No. <b>43-01332992</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>Wildcat</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 25, T5S-R6W, U.S.B.&amp;M.</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>	12. County or Parish <b>Duchesne</b>
3a. Address <b>410 17th Street, 9th Floor, Denver, CO 80202</b>	13. State <b>Utah</b>
3b. Phone No. (include area code) <b>303-893-5073</b>	14. Distance in miles and direction from nearest town or post office* <b>38.3 miles southwest of Myton, Utah</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>SWNW 1,957' FNL 712' FWL 541403X 40.019507</b> At proposed prod. zone <b>Same as above 4420R25Y -110.514836</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>712'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>3,087'</b>	19. Proposed Depth <b>6,316'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,878' GL (Ungraded)</b>
22. Approximate date work will start* <b>02/07/2005</b>	23. Estimated duration <b>Seven days</b>

#### 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>11/18/2005</b>
---	---	---------------------------

Title <b>Senior Vice President</b>	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>12-12-05</b>
Approved by (Signature) 	Title <b>ENVIRONMENTAL SCIENTIST III</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

RECEIVED

DEC 07 2005

DEPT. OF OIL, GAS & MINING

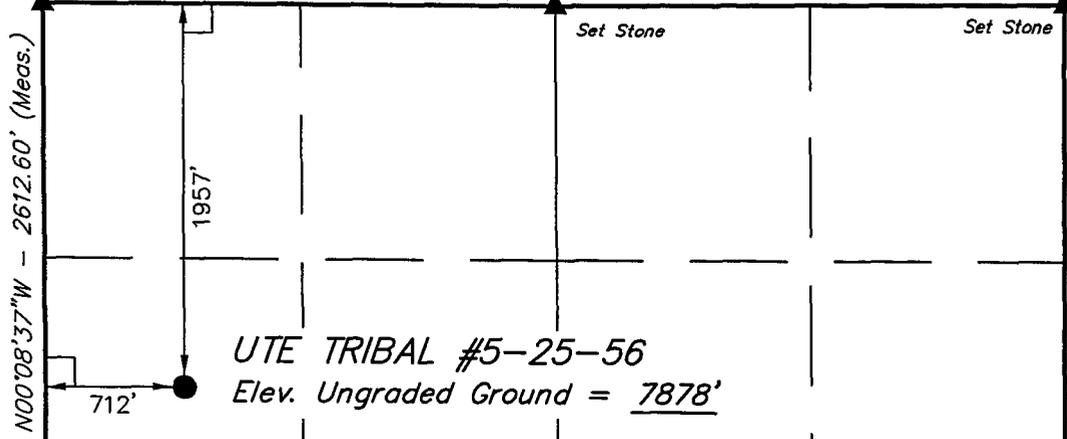
T5S, R6W, U.S.B.&M.

UTE/FNR, LLC.

R R Well location, UTE TRIBAL #5-25-56, located  
6 5 as shown in the SW 1/4 NW 1/4 of Section 25,  
W W T5S, R6W, U.S.B.&M. Duchesne County, Utah.

Set Marked Stone,  
Pile of Stones

N89°58'01"W - 2646.41' (Meas.) S89°23'20"W - 2657.66' (Meas.)



UTE TRIBAL #5-25-56  
Elev. Ungraded Ground = 7878'

25

Set Marked Stone,  
Pile of Stones

Set Marked Stone,  
Pile of Stones

N00°33'08"W - 2628.32' (Meas.)

N00°08'16"E - 2634.57' (Meas.)  
N00°05'51"E - 2639.69' (Meas.)

N 1/4 Cor Sec 35  
Set Marked Stone

Section Corner  
Re-Established  
by Double Proportion  
Method (Not Set)

Set Marked Stone

Set Marked Stone

**LEGEND:**

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED.  
(Not Set on Ground)

S89°50'54"W - 2629.73' (Meas.)

N89°46'22"W - 2627.78' (Meas.) S89°55'03"W - 2633.46' (Meas.)

N00°22'36"E - 2628.26' (Meas.)

W 1/4 Cor Sec 36  
Set Marked Stone

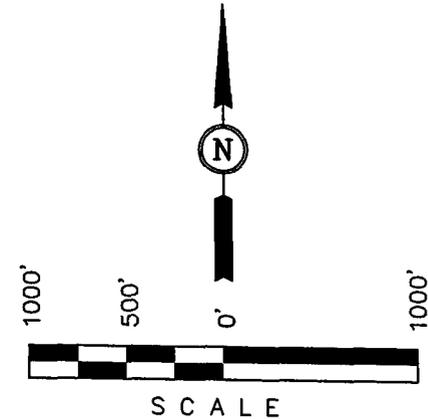
(NAD 83)  
LATITUDE = 40°01'10.10" (40.019472)  
LONGITUDE = 110°30'55.33" (110.515369)  
(NAD 27)  
LATITUDE = 40°01'10.24" (40.019511)  
LONGITUDE = 110°30'52.77" (110.514658)

**BASIS OF ELEVATION**

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*Robert L. Gray*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 09-20-05	DATE DRAWN: 10-02-05
PARTY B.H. T.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 5-25-56  
SW/4 NW/4 1,957' FNL 712' FWL, Section 25 T-5S, R-6W U.S.B. & M.  
Lease BIA: #14-20-H62-5065  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
(303) 893-5081

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 5-25-56  
SWNW 1,957' FNL 712' FWL Sec 25, T-5S, R-6W, U.S.B. & M.  
Duchesne County, Utah  
BIA Lease Number 14-20-H62-5065**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

**Formation Depth**

Uinta	surface
Green River	1,536' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,683' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,597' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,477' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,396' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,778' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,966' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,316'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

**Substance Formation Depth**

Oil/Gas	Douglas Creek	4,477' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,396' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,778' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,966' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

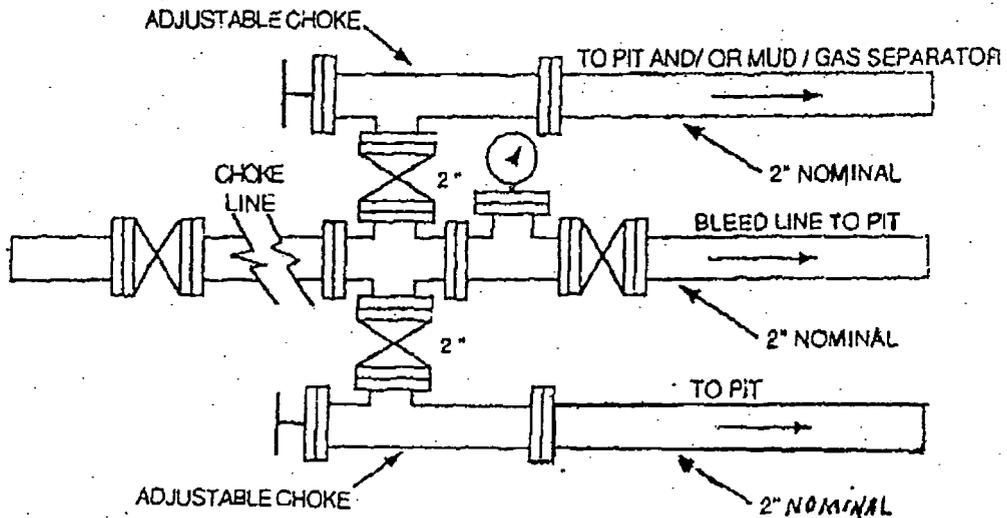
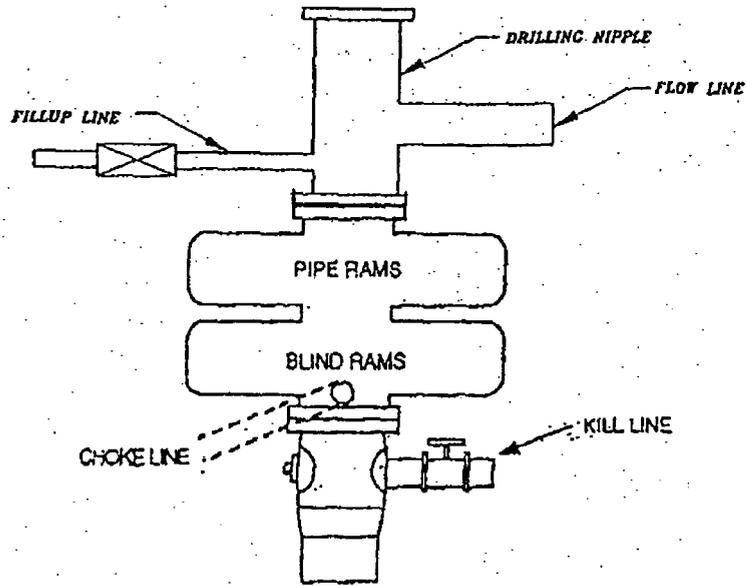
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

**2M SYSTEM**  
**BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS**  
**900 SERIES MINIMUM**  
**2000# psi W.P.**  
**BOP 6" X 3000 PSI or 10" X 3000 PSI**



**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 5-25-56**

**SW NW 1,957' FNL 712' FWL, Sec 25, T-5S, R-6W, U.S.B. &M. Duchesne County, Utah  
Lease Number 14-20-H62-5065**

**Onshore Order No. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and then west and proceed 15.6 miles on the Sowers Canyon Road. Turn north and proceed approximately 5.2 miles to the Coyote Ridge Road. Turn southwest and proceed approximately 4.9 miles to the Berry Petroleum 11-8-55 location. Continue southwest along a new access road for approximately 3.8 miles. Turn west on the new Ute Tribal 5-25-56 access road to the Ute Tribal 5-25-56 location.
- B. The proposed well site is located approximately 38.3 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**5. Location and Type of Water Supply**

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
Phone No. 303-893-5081

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved. This statement is subject to the provisions of 18 U.S. C. 1001 for the filing of a false statement.

11/18/05

Date



Rick L. Parks

Operations Manager

FIML Natural Resources, LLC

## EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

**UTE/FNR, LLC.**  
**UTE TRIBAL #5-25-56**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 25, T5S, R6W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

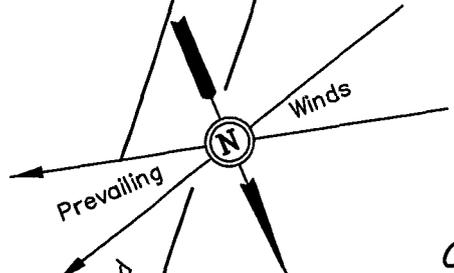
**U** **E** **L** **S** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>			<b>10</b>	<b>03</b>	<b>05</b>	<b>PHOTO</b>
			MONTH	DAY	YEAR	
TAKEN BY: B.H.	DRAWN BY: C.H.	REVISED: 00-00-00				

UTE/FNR, LLC.

LOCATION LAYOUT FOR

UTE TRIBAL #5-25-56  
SECTION 25, T5S, R6W, U.S.B.&M.  
1957' FNL 712' FWL



SCALE: 1" = 50'  
DATE: 10-02-05  
DRAWN BY: D.R.B.

Proposed Cottonwood Road

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.

C-7.1'  
El. 82.7'

C-7.3'  
El. 82.9'

C-2.1'  
El. 77.7'

Sta. 3+30

Approx. Top of Cut Slope

Approx. Toe of Fill Slope

Flare Pit C-4.4'  
El. 80.0'

C-14.4'  
El. 80.0'  
(Btm. Pit)

C-2.3'  
El. 77.9'

Sta. 1+60

F-2.7'  
El. 72.9'

Reserve Pit Backfill & Spoils Stockpile

10' WIDE BENCH/DIKE

Total Pit Capacity  
W/2' of Freeboard  
= 12,810 Bbls. ±  
Total Pit Volume  
= 3,590 Cu. Yds.

RESERVE PITS  
(10' Deep)

1 1/2:1 Slope

MUD TANKS

5

40'

30'

40'

DOG HOUSE

RIG

125'

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRAILER

TOILET

FUEL

STORAGE TANK

Sta. 0+50

TRASH

160'

F-4.0'  
El. 71.6'

Round Corners as Needed

Sta. 0+00

C-7.0'  
El. 72.6'  
(Btm. Pit)

F-3.6'  
El. 72.0'

F-7.3'  
El. 68.3'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 7877.9'  
Elev. Graded Ground at Location Stake = 7875.6'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

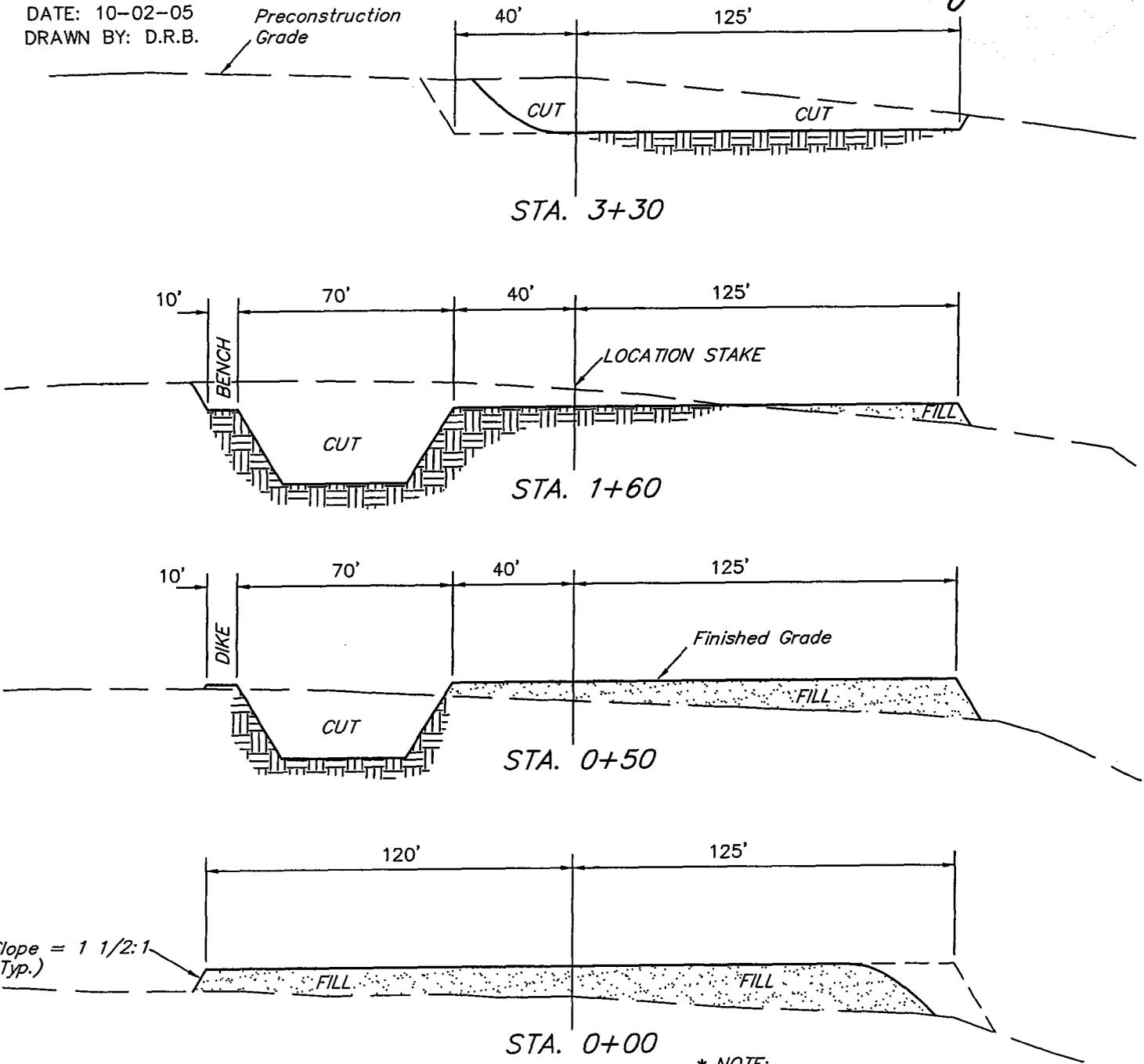
UTE/FNR, LLC.

TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #5-25-56  
SECTION 25, T5S, R6W, U.S.B.&M.  
1957' FNL 712' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 10-02-05  
DRAWN BY: D.R.B.

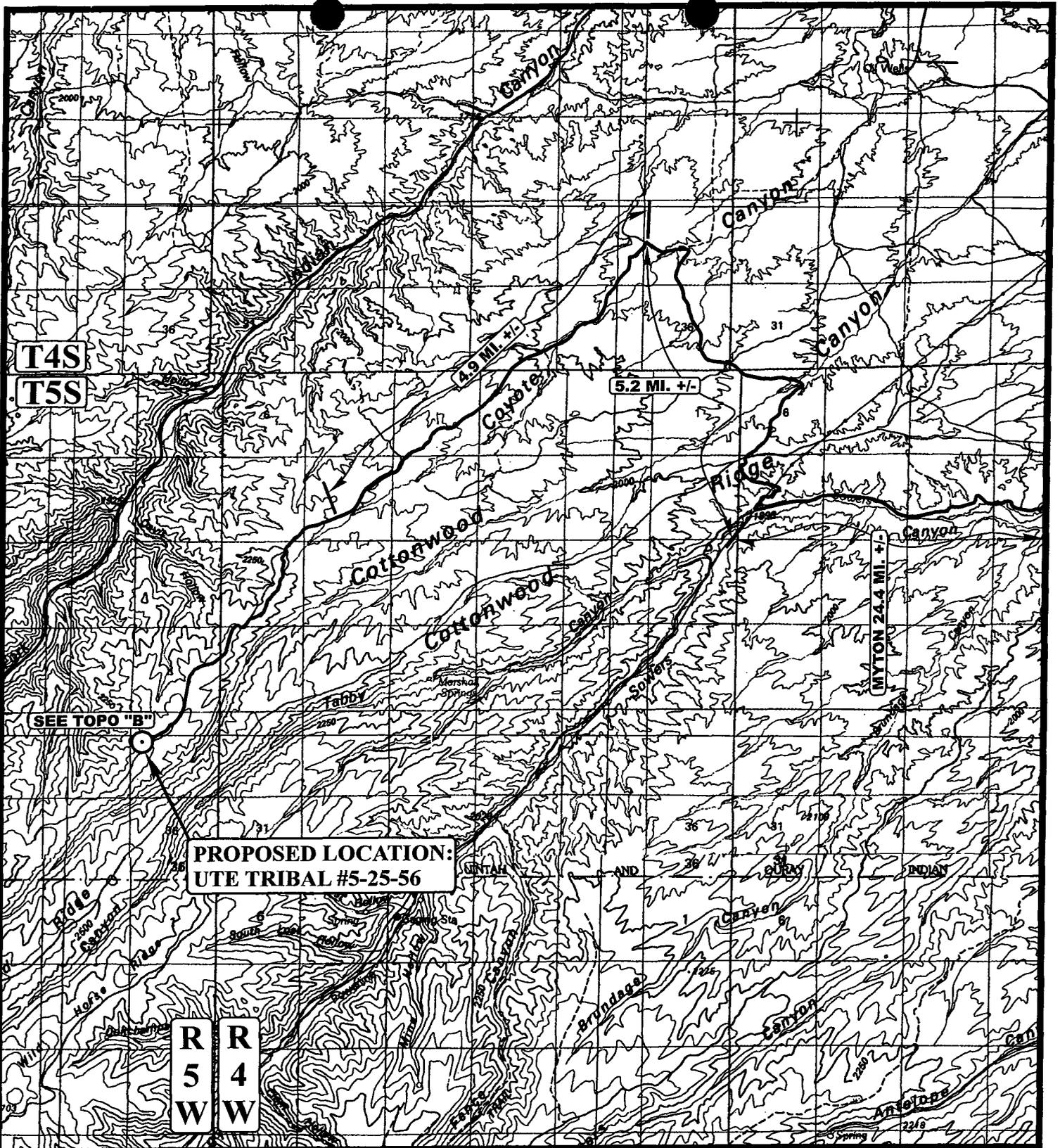


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,010 Cu. Yds.
Remaining Location	= 6,410 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 9,420 CU.YDS.</b>
<b>FILL</b>	<b>= 4,610 CU.YDS.</b>

\* NOTE:  
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

EXCESS MATERIAL	= 4,810 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,810 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



**LEGEND:**

⊙ PROPOSED LOCATION



**UTE/FNR, LLC.**

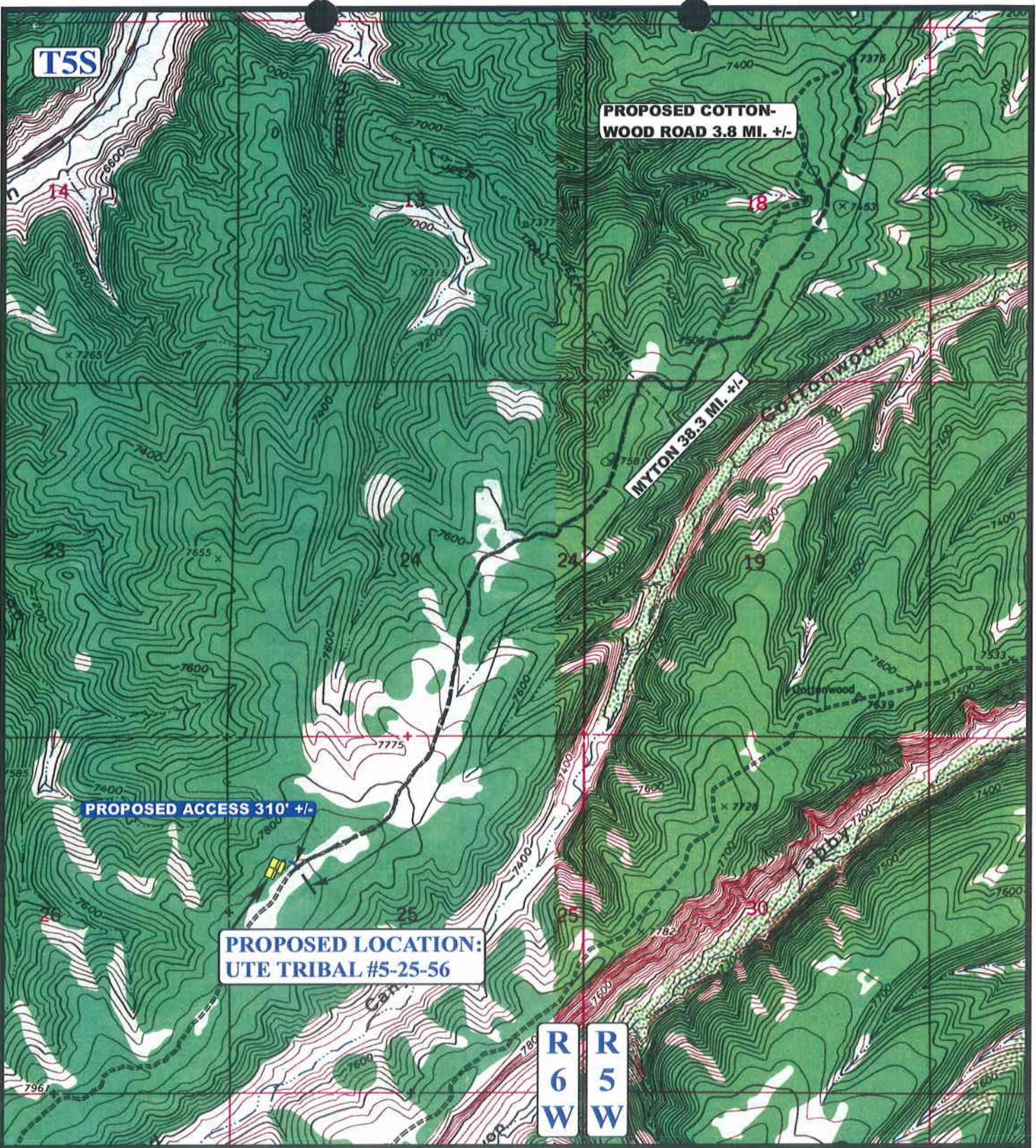
**UTE TRIBAL #5-25-56**  
**SECTION 25, T5S, R6W, U.S.B.&M.**  
**1957' FNL 712' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **10 03 05**  
**MAP** MONTH DAY YEAR  
 SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING ROAD



**UTE/FNR, LLC.**

**UTE TRIBAL #5-25-56**  
**SECTION 25, T5S, R6W, U.S.B.&M.**  
**1957' FNL 712' FWL**



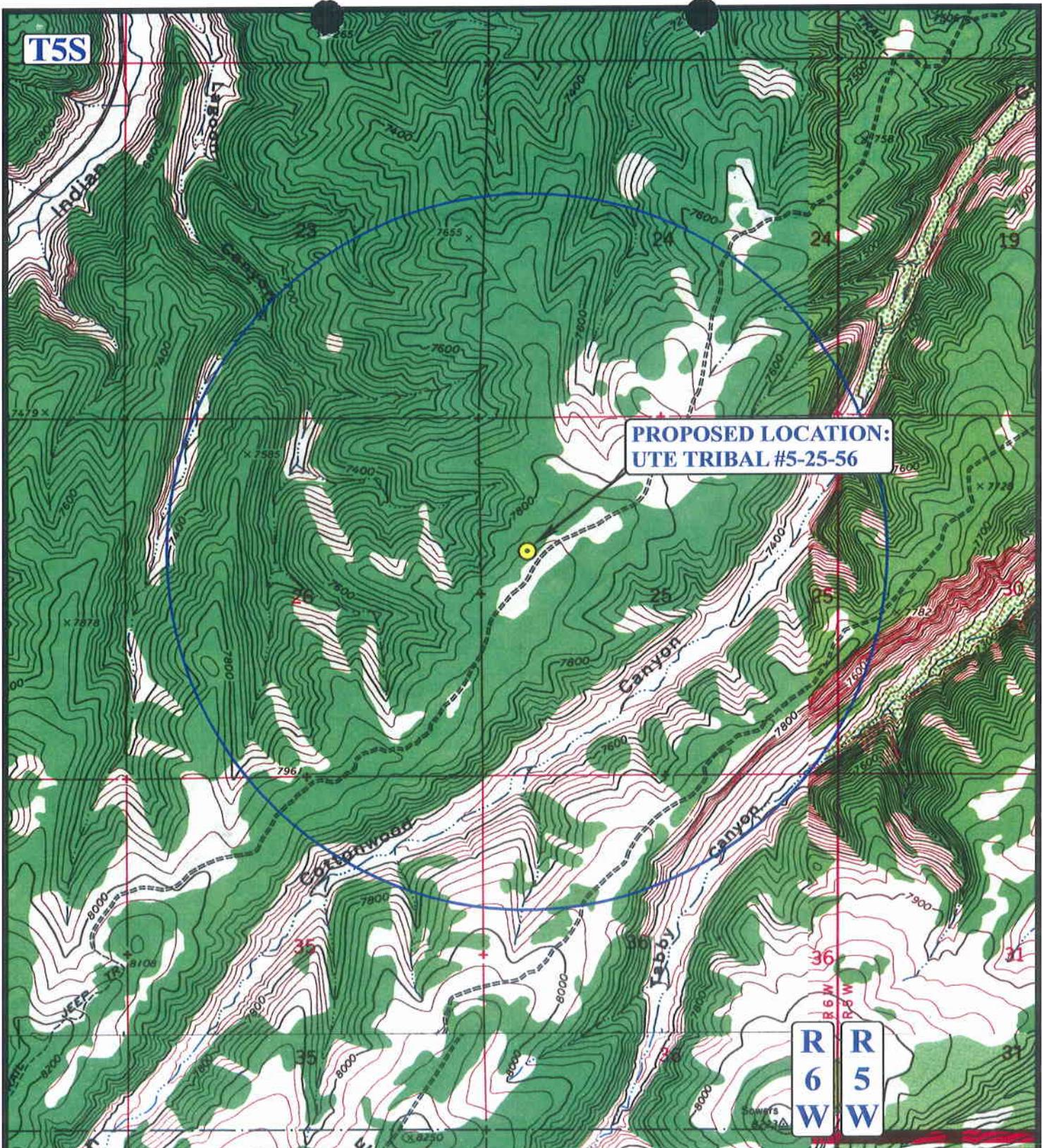
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**10 03 05**  
 MONTH DAY YEAR



SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00



**PROPOSED LOCATION:  
UTE TRIBAL #5-25-56**

**R R  
6 5  
W W**

**LEGEND:**

- ⊘ DISPOSAL WELLS
- PRODUCING WELLS
- ⊖ SHUT IN WELLS
- ⊘ WATER WELLS
- ⊖ ABANDONED WELLS
- ⊖ TEMPORARILY ABANDONED

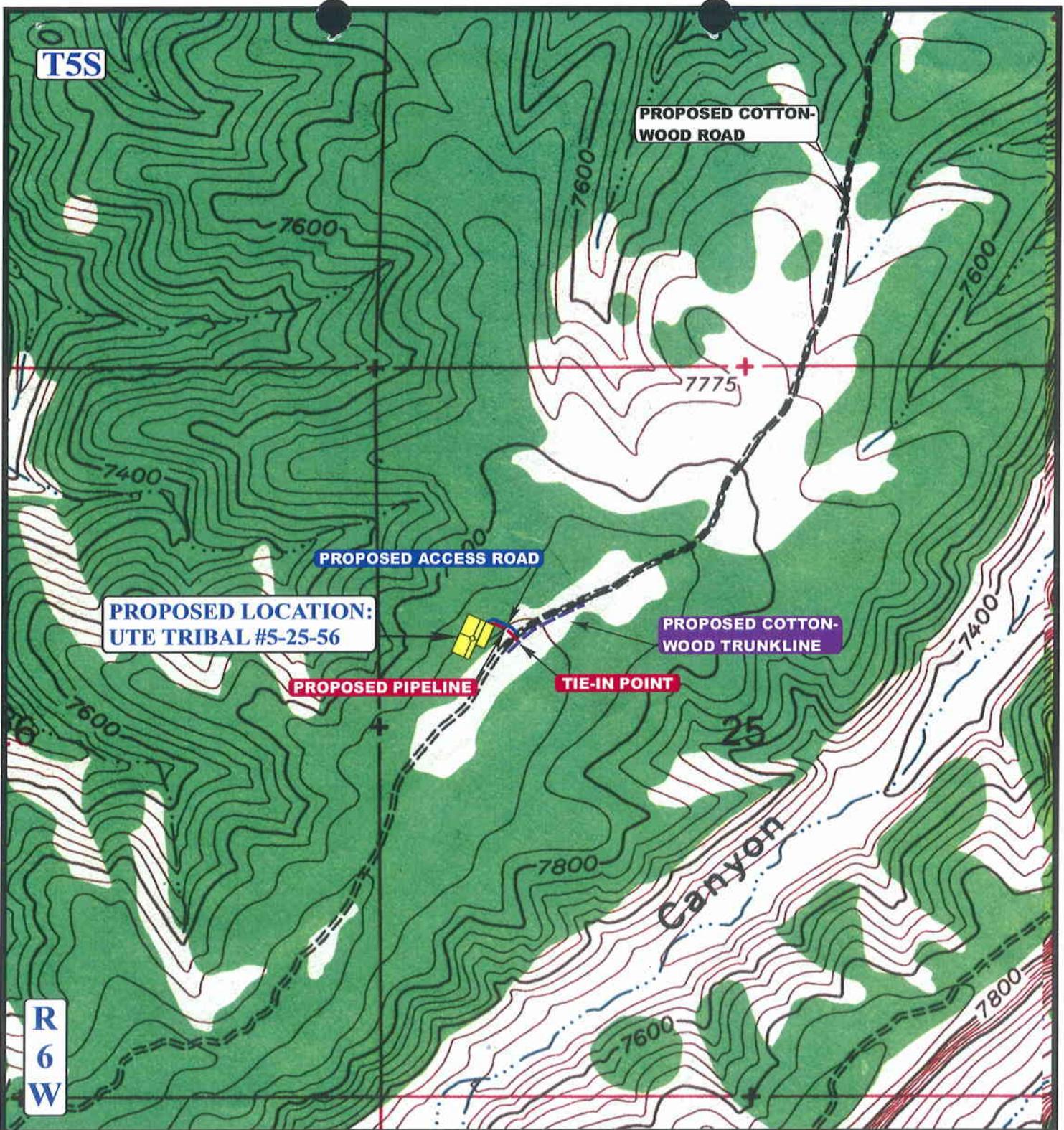


**UTE/FNR, LLC.**

**UTE TRIBAL #5-25-56  
SECTION 25, T5S, R6W, U.S.B.&M.  
1957' FNL 712' FWL**

**U E I S** **Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **10 03 05**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00 **C TOPO**



**APPROXIMATE TOTAL PIPELINE DISTANCE = 230' +/-**

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



**UTE/FNR, LLC.**

**UTE TRIBAL #5-25-56  
SECTION 25, T5S, R6W, U.S.B.&M.  
1957' FNL 712' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**10 03 05**  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/07/2005

API NO. ASSIGNED: 43-013-32992
--------------------------------

WELL NAME: UTE TRIBAL 5-25-56  
 OPERATOR: FIML NATURAL RESOURCES ( N2530 )  
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SWNW 25 050S 060W  
 SURFACE: 1957 FNL 0712 FWL  
 BOTTOM: 1957 FNL 0712 FWL  
 DUCHESNE  
 WILDCAT ( 1 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-5065  
 SURFACE OWNER: 2 - Indian  
 PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

LATITUDE: 40.01951  
 LONGITUDE: -110.5148

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8191-82-71 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-10152 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

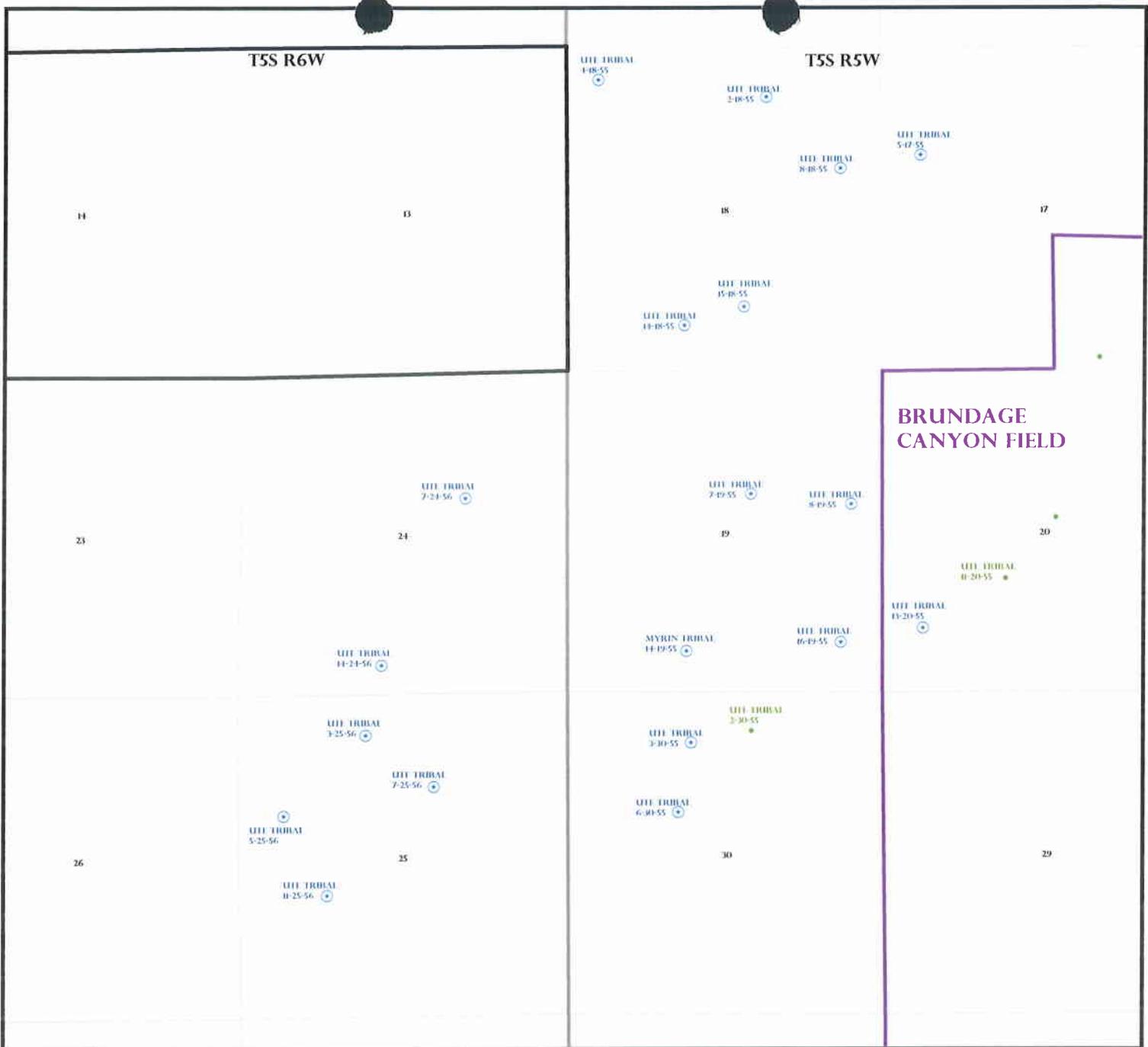
- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

See Separate file

STIPULATIONS:

- 1- Spacing Strip
- 2- FEDERAL APPROVAL





**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 12, 2005

FIML Natural Resources, LLC  
410 17th Street, 9th Floor  
Denver, CO 80202

Re: Ute Tribal 5-25-56 Well, 1957' FNL, 712' FWL, SW NW, Sec. 25, T. 5 South,  
R. 6 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32992.

Sincerely,

  
for Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC  
Well Name & Number Ute Tribal 5-25-56  
API Number: 43-013-32992  
Lease: 14-20-H62-5065

Location: SW NW                      Sec. 25                      T. 5 South                      R. 6 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

NOV 29 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

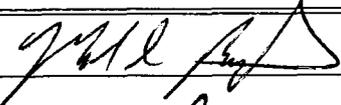
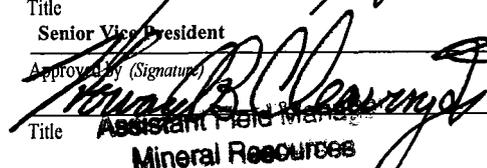
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. <b>14-20-H62-5065</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Ute Tribal 5-25-56</b>	
9. API Well No. <b>43.013.32992</b>	
10. Field and Pool, or Exploratory <b>Wildcat</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 25, T5S-R6W, U.S.B.&amp;M.</b>
12. County or Parish <b>Duchesne</b>	13. State <b>Utah</b>
14. Distance in miles and direction from nearest town or post office* <b>38.3 miles southwest of Myton, Utah</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>712'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>3,087'</b>	19. Proposed Depth <b>6,316'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,878' GL (Ungraded)</b>
22. Approximate date work will start* <b>02/07/2005</b>	23. Estimated duration <b>Seven days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>11/18/2005</b>
Title <b>Senior Vice President</b>		
Approve By (Signature) 	Name (Printed/Typed)	Date <b>04/19/2006</b>
Title <b>Assistant Field Manager Mineral Resources</b>	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

RECEIVED

MAY 01 2006

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL CONDITIONS OF APPROVAL ATTACHED

U006M



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: **FIML** Location: **SWNW, Sec 25, T5S, R6W**  
Well No: **UTE TRIBAL 5-25-56** Lease No: **14-20-H62-5065**  
API No: **43-013-32992** Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
<b>After Hours Contact Number:</b>	<b>435-781-4513</b>	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- |  |   |
|--|---|
| Construction Activity  | - The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion                                      | - Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.     |
| Spud Notice<br>(Notify Petroleum Engineer)                   | - Twenty-Four (24) hours prior to spudding the well.  |
| Casing String & Cementing<br>(Notify Jamie Sparger SPT)      | - Twenty-Four (24) hours prior to running casing and cementing all casing strings.  |
| BOP & Related Equipment Tests<br>(Notify Jamie Sparger SPTr) | - Twenty-Four (24) hours prior to initiating pressure tests.  |
| First Production Notice<br>(Notify Petroleum Engineer)       | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.                                |

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**Additional Stipulations:**

Paint all tanks and equipment dark green.

**General Conditions of Approval**

- A 273.88 by 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

### ***DOWNHOLE CONDITIONS OF APPROVAL***

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. NONE.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior

approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location ( $\frac{1}{4}$  $\frac{1}{4}$ , Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day

period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

### SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCES

Well Name: UTE TRIBAL 5-25-56

Api No: 43-013-32992 Lease Type: INDIAN

Section 25 Township 05S Range 06W County DUCHESNE

Drilling Contractor \_\_\_\_\_ RIG # \_\_\_\_\_

### SPUDDED:

Date 08/22/06

Time 7:30 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by CASSIE PARKS

Telephone # (303) 863-5090

Date 09/15/06 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530  
 Address: 410 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 893-5073

**Well 1**

4301332992	Ute Tribal 5-25-56	SWNW	25	5S	6W	Duchesne
A	99999	15648	8/22/2006	9/21/06		
Comments: <u>WSTC</u>						<b>CONFIDENTIAL</b>

**Well 2**

Comments:						

**Well 3**

Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)



Signature  
Operations Assistant

9/15/2006

Title

Date

**RECEIVED**

SEP 15 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Spud &amp; set Surf</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>csg</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Ute Tribal 5-25-56 spud at 07:30 hrs (MST), 8/22/2006.**

**MIRU Rocky Mountain Drilling bucket rig. Spud 20" conductor hole @ 7:30 hrs, 8/22/2006. Drilled 20" hole to 40' GLM. Set 14" conductor @ 40' GLM and cemented with 3 yards cement. Craig's Roustabout Service air rig drilled 12-1/4" surface hole from 40' to 360' (GLM). Ran 8 jts (353.40') of 8-5/8" , 24.0#, J-55, ST&C, condition "A" casing. Set casing @ 353' GLM. Superior Services cemented casing with 180 sx (37.8 bbl) class "A" cement containing 2.0% CaCl2 & 0.25 pps Flocele. Wt: 15.6 ppg. Yield: 1.18ft3/sk. MWR: 5.20 gps. Displaced cement with 19.5 bbl fresh water. Plug down with 200 psi @ 13:30 hrs (MST), 8/24/2006. Insert valve held ok. Circulated 3.5 bbl cement to surface. TOC remained static @ surface. Drilled mouse hole and rat hole.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **9/14/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**SEP 18 2006**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>14-20-H62-5065</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>		8. Well Name and No. <b>Ute Tribal 5-25-56</b>
3b. Phone No. (include area code) <b>303-893-5090</b>		9. API Well No. <b>43-013-32992</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W</b>		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Resume Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Union rig #45 resumed drilling operations on the Ute Tribal 5-25-56 on August 28, 2006.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Operations Assistant</b>
Signature 	Date <b>9/14/2006</b>

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(Instructions on page 2)

**RECEIVED**

**SEP 18 2006**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

September 15, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud and set surface casing  
Sundry Notice-Resume Drilling Operations

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,

  
Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

**RECEIVED**  
**SEP 18 2006**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

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11. County or Parish, State  
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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drilling Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Composite Report</b>
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**Attached is the drilling composite report for the Ute Tribal 5-25-56.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*9/27/2006*

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(Instructions on page 2)



Ute Tribal 05-25-56

# Well History Report

CONFIDENTIAL

**Cultural Data**   **GWiz Number:** UT.0012.019   **API Number:** 43013329920000   **Rig Name:** Union 45  
**County:** Duchesne, UT   **Section:** 25   **Twp/Abstract:** 05S   **Block:**   **Range:** 06W   **Qtr1:** SW   **Qtr2:** NW   **Qtr3:**

## Dates at a Glance

**Spud:** 8/22/2006   **Rig Release:** 9/8/2006   **First Production:**   **First Sales:**

## Depths at a Glance

**Proposed TD:**   **TD Drill:** 6430   **TD Log:** 6414   **PBTD:** 0

## Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
8/23/2006						
	01 - Rig Up & Tear Down			0	40	MIRU Rocky Mountain Drilling bucket rig. Spud 20" conductor hole at 07:30 hours on 8/22/2006. Drilled 20" hole to 40' GLM. Set 14" conductor at 40' GLM and cemented with 3 yards cement.
8/24/2006						
	02 - Drilling			40	360	MIRU Craig's Roustabout Service air rig and drilled 12-1/4" surface hole from 40' to 360' (GLM.) Ran 8 joints 353.50' of 8-5/8", 24#, J-55, ST&C, condition A casing. Set casing at 353' GLM. Superior Services cemented casing with 180 sacks 37.8 bbls class A cement containing 2% CACI2 and 0.25 pps Flocele. Wt 15.6 ppg, Yield 1.18 ft3/sk, MWR 5.2 gps. Displaced cement with 19.5 bbls fresh water. Plug down with 200 psi at 13:30 hours, MST, 8/24/06. Insert valve held okay. Circulated 3.5 bbls cement to surface. TOC remained static at surface. Drilled mouse hole and rat hole.
8/27/2006						
	08 - Repair Rig	6:00 AM	1:30 PM	360	360	MIRU Union 45
	08 - Repair Rig	1:30 PM	6:00 PM	360	360	Not able to lower Derrick, bleeder valves bad, wait on parts.
	08 - Repair Rig	6:00 PM	8:00 PM	360	360	Install new valves and lower derrick. Have 75% of rig moved onto location.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
8/28/2006						
	21 - Other	6:00 AM	8:30 PM	360	360	Finish rig move and rig up. Raise derrick, set mouse hole and rat hole, function test accumulator and make up kelly.
	21 - Other	8:30 PM	12:30 AM	360	360	Test BOPE, upper kelly valve, pipe rams, blind ram, choke line and manifold at 250/2000 psi. Annular preventer and surface casing to 250/1500 psi.
	21 - Other	12:30 AM	4:30 AM	360	360	Chain down BOPE, install flow line, choke lines and kelly drive bushing
	21 - Other	4:30 AM	6:00 AM	360	360	Weld brackets for air line and cover for shale shaker to drill with air. Start picking up BHA
8/29/2006	Corrosion analysis from last well Ute Tribal 3-25-56 evaluation by Baroid. Excellent condition with generalized corrosion.					
	02 - Drilling	6:00 AM	6:30 AM	360	360	Remove drive bushing
	02 - Drilling	6:30 AM	10:00 AM	360	360	Pick up mud motor and drill collars
	02 - Drilling	10:00 AM	1:30 PM	360	369	Tag cement at 308', drill cement, baffle plate at 324, shoe @ 369'
	02 - Drilling	1:30 PM	5:00 PM	369	528	Drilling 7-7/8" hole from 369 to 528, drill out from under surface at 13:30 hours.
	02 - Drilling	5:00 PM	5:30 PM	528	528	WLS @ 458 @ 1°
	02 - Drilling	5:30 PM	7:00 PM	528	624	Drilling from 528 to 624
	02 - Drilling	7:00 PM	8:00 PM	624	624	Install rotating head and new gasket
	02 - Drilling	8:00 PM	2:00 AM	624	997	Drilling from 624 to 997 with air pack
	02 - Drilling	2:00 AM	2:30 AM	997	997	WLS @ 927 @ 1.25°
	02 - Drilling	2:30 AM	3:30 AM	997	997	Rig service, replace rotating head gasket
	02 - Drilling	3:30 AM	6:00 AM	997	1214	Drilling from 997 to 1214
8/30/2006	Lost returns at 2295 to 2410, mix and pump LCM sweeps, lost 500 bbls Lost returns at 2480 to 2525, mix and pump LCM sweeps, lost 450 bbls.  24 hour fluid loss 100 bbls.  400 CFM air and 330 GPM					
	02 - Drilling	6:00 AM	9:30 AM	1214	1493	Drilling from 1214 to 1493
	02 - Drilling	9:30 AM	10:00 AM	1493	1493	WLS @ 1423 @ 2°
	02 - Drilling	10:00 AM	12:30 PM	1493	1619	Drilling from 1493 to 1619, hole took 50 bbls of fluid, 40 bbl sweep
	02 - Drilling	12:30 PM	1:00 PM	1619	1619	WLS @ 1547 @ 2°
	02 - Drilling	1:00 PM	4:00 PM	1619	1864	Drilling from 1619 to 1864

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	4:00 PM	4:30 PM	1864	1864	WLS @ 1794 @ 2.25°
	02 - Drilling	4:30 PM	7:30 PM	1864	2020	Drilling from 1864 to 2020
	02 - Drilling	7:30 PM	8:00 PM	2020	2020	Replace flow sensor
	02 - Drilling	8:00 PM	9:00 PM	2020	2080	Drilling from 2020 to 2080
	02 - Drilling	9:00 PM	9:30 PM	2080	2080	WLS @ 2006 @ 1.25°
	02 - Drilling	9:30 PM	6:00 AM	2080	2574	Drilling from 2080 to 2574, 65 to 100% returns.
8/31/2006	20% returns, from 2574 to 2605 mix and pump LCM sweeps, lost 150 bbls.					
	Lost returns @ 2605' to 3102', mix and pump LCM sweeps, lost 900 bbls					
	Lost returns @ 3102 to 3695, mix and pump LCM sweeps, lost 400 bbls					
	24 hour fluid loss for well 2450 bbls					
	Drilling with aerated mud system. 750 CFM AIR and 330 GPM.					
	02 - Drilling	6:00 AM	7:00 AM	2574	2605	Drilling from 2574 to 2605, 20% returns
	02 - Drilling	7:00 AM	7:30 AM	2605	2605	WLS @ 2525 @ 2.25°
	02 - Drilling	7:30 AM	5:00 PM	2605	3102	Drilling from 2605 to 3102, 60 - 70% returns, 40 bbl sweep with 20% LCM. Diamond seal down DP.
	02 - Drilling	5:00 PM	5:30 PM	3102	3102	WLS @ 3032 @ 2.75°
	02 - Drilling	5:30 PM	3:00 AM	3102	3567	Drilling from 3102 to 3567, returns 0 - 90%, 40 bbl sweep 20% LCM. Diamond seal down DP
	02 - Drilling	3:00 AM	3:30 AM	3567	3567	WLS @ 3497 @ 2°
	02 - Drilling	3:30 AM	6:00 AM	3567	3696	Drilling from 3567 to 3696, returns 14 - 90%, continue sweeps of 20% LCM> Diamond seal down DP.
9/1/2006	4099 - 4210, mix and pump 20 bbls LCM 11#/bbl sweeps, lost 150 bbls.					
	24 hour fluid loss 750 bbls					
	Total fluid loss for well 3200 bbls					
	Drilling with aerated mud system					
	775 CFM AIR and 330 GPM					
	02 - Drilling	6:00 AM	3:00 PM	3696	4067	Drilling from 3696 to 4067. Added 2 cups Diamond seal down DP connection. 80% returns
	02 - Drilling	3:00 PM	3:30 PM	4067	4067	WLS @ 396 @ 1.75°. Service rig
	02 - Drilling	3:30 PM	5:00 PM	4067	4099	Drilling from 4067 to 4099, 70 - 90% returns.
	02 - Drilling	5:00 PM	5:30 PM	4099	4099	Circulate and pump 40 bbl sweep
	02 - Drilling	5:30 PM	8:30 PM	4099	4099	TOOH and change bit
	02 - Drilling	8:30 PM	1:30 AM	4099	4099	Trip in with BHA 2

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	1:30 AM	2:30 AM	4099	4099	Wash and ream last single to bottom, no returns, pump 50 bbls of LCM and Diamond seal down DP, no returns.
	02 - Drilling	2:30 AM	3:30 AM	4099	4131	Drilling from 4099 to 4131, 0-99% returns, pump 11-13% LCM concentration down DP, also added Diamond seal.
	02 - Drilling	3:30 AM	4:30 AM	4131	4131	Change out element in rotating head
	02 - Drilling	4:30 AM	6:00 AM	4131	4210	Drilling from 4131 to 4210, 0-99% returns, pumped 11-13% LCM concentration down DP, also add Diamond seal.

9/2/2006 24 hour fluid loss 1850 bbls. Total fluid loss for well 5050 bbls.

Drilling with aerated mud system.  
800 CFM AIR & 330 GPM

Full crews. 1 accident - very minor - cut his finger while opening sacks

02 - Drilling	6:00 AM	1:30 PM	4210	4503	Drilling from 4210 to 4503. Add 2 cups Diamond seal down DP connection, 40-60% returns.
02 - Drilling	1:30 PM	2:00 PM	4503	4503	WLS @ 4429 @ 2°
02 - Drilling	2:00 PM	4:00 PM	4503	4597	Drilling from 4503 to 4597, 30-40% returns, run 12# bbl LCM sweeps
02 - Drilling	4:00 PM	4:30 PM	4597	4597	Service rig
02 - Drilling	4:30 PM	6:00 PM	4597	4628	Drilling from 4597 to 4628 with 20 - 40% returns
02 - Drilling	6:00 PM	6:30 PM	4628	4628	Spot 1 bucket Diamond Seal down DP and to backside from 4628 to 2500
02 - Drilling	6:30 PM	7:30 PM	4628	4690	Drilling from 4628 to 4690 with 20 - 30% returns. Run sweeps.
02 - Drilling	7:30 PM	8:00 PM	4690	4690	Tight hole, wash and mix KCl.
02 - Drilling	8:00 PM	5:00 AM	4690	5002	Drilling from 4690 to 5002, 20 - 40% returns. Install KCl fluid in mud system at 4790', pump sweeps.
02 - Drilling	5:00 AM	5:30 AM	5002	5002	WLS @ 4927 @ 2°
02 - Drilling	5:30 AM	6:00 AM	5002	5033	Drilling from 5002 to 5033, 20 - 50% returns.

9/3/2006 24 hour fluid loss 4100 bbls. Total fluid loss for well 9150 bbls.

Drilling with aerated mud system. 700 CFM AIR & 330 GPM fluid

Full crews. No Accidents.

02 - Drilling	6:00 AM	8:00 AM	5033	5110	Drilling from 5033 to 5110. Add 2 cups Diamond Seal down DP connection. 20 - 40% returns.
02 - Drilling	8:00 AM	9:00 AM	5110	5110	Bleed air from pump

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	9:00 AM	6:30 PM	5110	5385	Drilling from 5110 to 5385, 0 - 40% returns. Run 15 - 18#/bbl sweeps
	02 - Drilling	6:30 PM	7:30 PM	5385	5385	Build volume in mud tank
	02 - Drilling	7:30 PM	10:30 PM	5385	5465	Drilling from 5385 to 5465, 0 - 30% returns, run sweeps.
	02 - Drilling	10:30 PM	11:00 PM	5465	5465	WLS @ 5395 @ 2°. Build volume.
	02 - Drilling	11:00 PM	6:00 AM	5465	5660	Drilling from 5465 to 5660, 0 - 30% returns, run sweeps.
9/4/2006	24 hour fluid loss 4050 bbls					
	Total fluid loss for well 13200 bbls					
	Drilling with aerated mud system.					
	775 CFM AIR & 330 GPM					
	Full crews. No accidents.					
	06 - Trips	6:00 AM	11:00 AM	5660	5870	Drilling from 5660 to 5870. Add 2 cups Diamond seal down DP connection. 20 - 30% returns.
	06 - Trips	11:00 AM	11:30 AM	5870	5870	WLS @ 5800 @ 1.75°
	06 - Trips	11:30 AM	12:00 PM	5870	5870	Service rig
	06 - Trips	12:00 PM	2:00 AM	5870	6370	Drilling from 5870 to 6370, 20 - 40% returns, run 15#/bbl sweeps.
	06 - Trips	2:00 AM	3:00 AM	6370	6370	Circulate and sweep hole.
	06 - Trips	3:00 AM	6:00 AM	6370	6370	Wiper trip from 6370, tight hole from 6300 to 5550, 10-15k drag
9/5/2006	24 hour fluid loss 875 bbls					
	Total fluid loss for well 14075 bbls					
	Drilling with aerated mud system					
	775 CFM AIR & 330 GPM					
	Full crews. No accidents.					
	06 - Trips	6:00 AM	8:00 AM	6370	6370	Short trip from 6370 to 4068, trip in hole to 6370.
	06 - Trips	8:00 AM	9:00 AM	6370	6370	Kelly up, fill pipe and break circulation
	06 - Trips	9:00 AM	9:30 AM	6370	6382	Drilling from 6370 to 6382, 30 - 40% returns.
	06 - Trips	9:30 AM	10:00 AM	6382	6382	Rig repair, repair electric cords.
	06 - Trips	10:00 AM	11:00 AM	6382	6382	Unplug bit
	06 - Trips	11:00 AM	12:00 PM	6382	6430	Drilling from 6382 to 6430, 40 - 50% returns.
	06 - Trips	12:00 PM	2:30 PM	6430	6430	Circulate and run sweep, drop survey 6360 @ 1°

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	06 - Trips	2:30 PM	11:00 PM	6430	6430	TOH for logs with SLM, no correction. Tight hole from 1838 to 1799, work out tight spot. LD mud motor.
	06 - Trips	11:00 PM	3:00 AM	6430	6430	HSM. RU PSI. RIH with logging tools, log stopped at 1840', log from 1840 to surface. RD loggers.
	06 - Trips	3:00 AM	6:00 AM	6430	6430	PU Mud motor, TIH, change out bad jars, trip in to 554'.
9/6/2006	24 hour fluid loss 360 bbls. Total fluid loss for well 14435 bbls.					
	05 - Condition Mud & Circulate	6:00 AM	8:30 AM	6430	6430	TIH from 554 to 1820, work out tight spot from 1820 to 1850. TIH to 2080'.
	05 - Condition Mud & Circulate	8:30 AM	9:00 AM	6430	6430	Spot 350' EZ-Mud pill in annulus from 2080 to 1730.
	05 - Condition Mud & Circulate	9:00 AM	11:30 AM	6430	6430	TOH for loggers
	05 - Condition Mud & Circulate	11:30 AM	12:30 PM	6430	6430	RU PSI Loggers, RIH with combo logs, stuck logging tool at 2166'.
	05 - Condition Mud & Circulate	12:30 PM	5:00 PM	6430	6430	Work stuck logs and line up fishing tools. Work stuck logging tool free.
	05 - Condition Mud & Circulate	5:00 PM	6:00 PM	6430	6430	RD loggers
	05 - Condition Mud & Circulate	6:00 PM	7:30 PM	6430	6430	Make up 7-7/8" bit and BHA
	05 - Condition Mud & Circulate	7:30 PM	8:00 PM	6430	6430	Mix and condition mud with Baratrol plus.
	05 - Condition Mud & Circulate	8:00 PM	8:30 PM	6430	6430	Install rod packing in Bemco Triplex pump
	05 - Condition Mud & Circulate	8:30 PM	10:00 PM	6430	6430	Mix and condition mud with Baratrol plus.
	05 - Condition Mud & Circulate	10:00 PM	12:00 AM	6430	6430	TIH to 1846'
	05 - Condition Mud & Circulate	12:00 AM	12:30 AM	6430	6430	Fill pipe and break circulation
	05 - Condition Mud & Circulate	12:30 AM	1:00 AM	6430	6430	Service swivel and rig.
	05 - Condition Mud & Circulate	1:00 AM	5:00 AM	6430	6430	TIH to 6395'. Had slight bridges from 1820 - 2200
	05 - Condition Mud & Circulate	5:00 AM	6:00 AM	6430	6430	Kelly up and fill pipe, break circulation
9/7/2006	24 hour fluid loss 530 bbls. Total fluid loss for well 14965 bbls.					
	05 - Condition Mud & Circulate	6:00 AM	8:00 AM	6430	6430	Circulate and safety wash from 6368 to 6430 with 7' of fill
	05 - Condition Mud & Circulate	8:00 AM	10:00 AM	6430	6430	Circulate and condition mud with Baratrol plus, spot 600' Baratrol plus pill in annulus from 2300 to 1700
	05 - Condition Mud & Circulate	10:00 AM	11:30 AM	6430	6430	TOH

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	05 - Condition Mud & Circulate	11:30 AM	12:00 PM	6430	6430	Circulate air out of pipe
	05 - Condition Mud & Circulate	12:00 PM	1:30 PM	6430	6430	Repair rotary chain
	05 - Condition Mud & Circulate	1:30 PM	5:00 PM	6430	6430	TOH for logs
	05 - Condition Mud & Circulate	5:00 PM	5:30 PM	6430	6430	HSM with PSI and RU to log
	05 - Condition Mud & Circulate	5:30 PM	10:00 PM	6430	6430	Logging with PSI. LTD 6414. RD loggers
	05 - Condition Mud & Circulate	10:00 PM	11:30 PM	6430	6430	TIH with drill collars
	05 - Condition Mud & Circulate	11:30 PM	5:00 AM	6430	6430	TIH with drill pipe to 6399
	05 - Condition Mud & Circulate	5:00 AM	6:00 AM	6430	6430	Kelly up and fill pipe, break circulation
9/8/2006	Quantity	Description (size, wt. grade, thread, condition, range,etc)		Net Length		
	1	5 1/2" Weatherford float shoe		0.70		
	1 Jt.	5 1/2", 15.50 #, J-55, LT&C, cond."A" Maverick casing		42.99		
	1	5 1/2" Weatherford Float Callar,		0.65		
	148 Jts.	5 1/2", 15.50 #, J-55, LT&C, cond."A" Maverick casing		6344.77		
	149 Jts. Total: 6389.11					
	KB Correction (+/-): 16.00					
	Casing Set @ KBM: 6405.11					
	Float Collar @ 6360.77					
	<b>CEMENTING DETAIL:</b>					
	1st. STAGE: Lead					
	Superior Services pumped 10.0 bbls. fresh water @ 8.34 ppg, 20 bbls. Reactive Spacer @ 9.2 ppg. & 10.0 bbls. fresh water spacer @ 8.34ppg. Cemented with 234 sx. (180.6 bbls.) Super CBM, Class "A" cement containing 2.0% Cal-Seal, 2.25% Super SIL-SP, 6.0% Salt(BWOC) 10#/sk Gilsonite & 0.25#/sk Super Flake Wt. 10.5 ppg. Yield 4.33 ft3/sk. and MWR 27.97 gal/sk.					
	2nd. STAGE/TAIL:					
	534 sx (166.4 bbls), 65/35, Super SIL/ Class H cement containing 3.0% KCL, 1.0% Super SIL-SP, 6.0% Gel, 0.6% Super FL-200 & 0.2% CR-1. Wt: 13.0 ppg. Yield: 1.75 ft3/sk. MWR: 9.05 gal/sk. Displaced with 151 bbls 2.0% Clay Treat water. Plug down with 1600 psi. @ 05:15 hrs, MST, 09/08/06. Float held ok. No returns to surface. Reciprocate pipe 15' while cementing. Est. TOC @ 3000'.					
	<b>DETAILS/REMARKS:</b>					
	No returns through out the job, final circulation pressure of 500 psi @ 1.5 bbl. per minute.					
	5 1/2" Casing was cleaned and drifted on pipe racks to 4.825 and torqued to 2200 ft.lbs.					
	Bump Plug w/ 1600 psi. Time: 05:15 hrs. Date: 9/8/2006					
	3 joints 5-1/2" casing (130.48') remain on location.					
	21 - Other	6:00 AM	6:30 AM	6430	6430	Safety wash from 6399 to 6430
	21 - Other	6:30 AM	8:00 AM	6430	6430	Circulate and condition fluid
	21 - Other	8:00 AM	9:00 AM	6430	6430	Mix and pump 30 bbl pill
	21 - Other	9:00 AM	9:30 AM	6430	6430	Service rig

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	21 - Other	9:30 AM	10:30 AM	6430	6430	RU lay down crew
	21 - Other	10:30 AM	2:30 PM	6430	6430	LDDP
	21 - Other	2:30 PM	4:30 PM	6430	6430	LDDC & jars
	21 - Other	4:30 PM	6:00 PM	6430	6430	HSM, rig up to run casing.
	21 - Other	6:00 PM	12:30 AM	6430	6430	Run 149 joints (6389.11') 5.5", 15.5#, J-55, LT&C casing, bridge @ 6380'
	21 - Other	12:30 AM	1:30 AM	6430	6430	Break circulation and wash casing from 6380 to 6405. Landed casing at 6405
	21 - Other	1:30 AM	2:00 AM	6430	6430	Circulate and rig down casing crew
	21 - Other	2:00 AM	2:30 AM	6430	6430	HSM, RU Superior Services
	21 - Other	2:30 AM	5:30 AM	6430	6430	Cement 5-1/2 casing
	21 - Other	5:30 AM	6:00 AM	6430	6430	ND BOP

9/9/2006

01 - Rig Up & Tear Down	6:00 AM	7:00 AM	6430	6430	ND BOP
01 - Rig Up & Tear Down	7:00 AM	8:00 AM	6430	6430	Set 5-1/2" casing slips with 70k
01 - Rig Up & Tear Down	8:00 AM	9:00 AM	6430	6430	Clean mud tank. Release rig at 09:00 hours, MST, on 9/8/2006. Rig down for rig move.

## Completion

Date	Description
9/12/2006	RU Casedhole Solutions wireline unit and ran gauge ring to 6430'. Ran CBL/GR log from WLMPBTD of 6430' to TOC at 3250'. Correlate CBL/GR to PSI Density/Dual Spaced Neutron GR log. Made logging run with 1500 psi on casing. Log indicates fair cement bonding across zones of interest. Tested 5-1/2" casing and frac valve to 3800 psi, tested ok.

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

September 29, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels  
43-013-32992  
RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

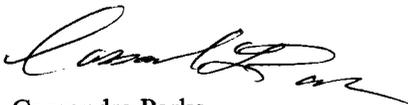
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Composite Drilling Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED

OCT 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Requesting approval for use of an electronic flow meter</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8191-15-93**

APPROVED OPERATOR  
*[Signature]*  
 Date: *11/16/06*

**RECEIVED**  
**NOV 13 2006**  
 DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Operations Assistant</b>
Signature <i>[Signature]</i>	Date <i>11/16/2006</i>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title <b>Accepted by the Utah Division of Oil, Gas and Mining</b>	Date _____	Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>Oil, Gas and Mining</b>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)

By: *[Signature]*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Ute Tribal 5-25-56 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**  
**RECEIVED**  
**NOV 13 2006**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**11/9/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_

Date \_\_\_\_\_

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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**SUBMIT IN TRIPLICATE- Other instructions on reverse side**

**CONFIDENTIAL**

1. Type of Well  
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**Ute Tribe**

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8. Well Name and No.

**Ute Tribal 5-25-56**

9. API Well No.

**43-013-32992**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne**

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Completion</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Operations Rpt</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a composite completion operations report for the Ute Tribal 5-25-56.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**11/13/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

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**NOV 13 2006**

**DIV. OF OIL, GAS & MINING**

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	21 - Other	9:30 AM	10:30 AM	6430	6430	RU lay down crew
	21 - Other	10:30 AM	2:30 PM	6430	6430	LDDP
	21 - Other	2:30 PM	4:30 PM	6430	6430	LDDC & jars
	21 - Other	4:30 PM	6:00 PM	6430	6430	HSM, rig up to run casing.
	21 - Other	6:00 PM	12:30 AM	6430	6430	Run 149 joints (6389.11') 5.5", 15.5#, J-55, LT&C casing, bridge @ 6380'
	21 - Other	12:30 AM	1:30 AM	6430	6430	Break circulation and wash casing from 6380 to 6405. Landed casing at 6405
	21 - Other	1:30 AM	2:00 AM	6430	6430	Circulate and rig down casing crew
	21 - Other	2:00 AM	2:30 AM	6430	6430	HSM, RU Superior Services
	21 - Other	2:30 AM	5:30 AM	6430	6430	Cement 5-1/2 casing
	21 - Other	5:30 AM	6:00 AM	6430	6430	ND BOP

9/9/2006

01 - Rig Up & Tear Down	6:00 AM	7:00 AM	6430	6430	ND BOP
01 - Rig Up & Tear Down	7:00 AM	8:00 AM	6430	6430	Set 5-1/2" casing slips with 70k
01 - Rig Up & Tear Down	8:00 AM	9:00 AM	6430	6430	Clean mud tank. Release rig at 09:00 hours, MST, on 9/8/2006. Rig down for rig move.

## Completion

Date	Description
9/12/2006	RU Casedhole Solutions wireline unit and ran gauge ring to 6430'. Ran CBL/GR log from WLMPBTD of 6430' to TOC at 3250'. Correlate CBL/GR to PSI Density/Dual Spaced Neutron GR log. Made logging run with 1500 psi on casing. Log indicates fair cement bonding across zones of interest. Tested 5-1/2" casing and frac valve to 3800 psi, tested ok.

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NOV 13 2006

UTAH OIL, GAS & MINING

**Date**                      **Description**  
9/18/2006                  MIRU Basic rig 1604 pump and tank. RU Casedhole Solutions and perforated Uteland Butte zone 1 with 3-1/8" HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD and 37.5" TTP as follows:

6017	1'	2 spf	2 holes	120° phased
5946	1'	2 spf	2 holes	120° phased
5934	1'	2 spf	2 holes	120° phased
5926	1'	2 spf	2 holes	120° phased
5908	1'	2 spf	2 holes	120° phased
5902	1'	2 spf	2 holes	120° phased
5895	1'	2 spf	2 holes	120° phased
5890	1'	2 spf	2 holes	120° phased
5886	1'	2 spf	2 holes	120° phased
5873	1'	2 spf	2 holes	120° phased
5869	1'	2 spf	2 holes	120° phased
5856	1'	2 spf	2 holes	120° phased

SI well, wait on Superior Services to frac well.

---

9/21/2006

RU Superior Well Services frac equipment. Held safety meeting & pressure tested lines to 5,000 psi. Commenced pumping frac @ 10:00 hrs, 9/21/06.

Frac zone # 1 (Uteland Butte) via 5-1/2 csg w/ 39,400 lbs. 16/30 Brady sand and 38,878 gallons/ 926 barrels fluid as follows:

150 gals Inhibitor  
150 gals 15% HCL  
650 gals Spacer  
14,027 gals. pad..  
17,773 gals. XL 8 ,20# sand laden fluid ramping 16/30 Brown sand from 0.5-4 ppg  
250 gals 15% HCL  
5,878 gals Flush  
Formation broke @ 3.0 bpm @ 1063 psi. ATP: 1296 psi, Max TP: 1582 psi, AIRL 29.1 bpm & Max IR 30.3 bpm. ISIP; 1063 psi (frac gradient=0.62 psi /ft). HHP; 924. TLTR; 926 bbls.  
Total sand pumped; 39,400 lbs . 16/30 Brady sand

Set Halliburton 5-1/2" x 5k# composite frac plug #1 @ 5810' and pressure tested frac plug to 3,000 psi.

Perforated zone # 2 ( Lower Castle Peak); with 3-1/8" HSC perforating gun containing 120\* phased, 22.7 gram charges, 0.40" EHD & 37.5" TIP as follows

Zone # 2 ( Lower Castle Peak);

5780'	1'	2 spf	2 holes	120° phased
5775'	1'	2 spf	2 holes	120° phased
5764'	1'	2 spf	2 holes	120° phased
5746'	1'	2 spf	2 holes	120° phased
5738'	1'	2 spf	2 holes	120° phased
5734'	1'	2 spf	2 holes	120° phased
5697'-5700'	3'	2 spf	6 holes	120° phased
5690'	1'	2 spf	2 holes	120° phased
5675'	1'	2 spf	2 holes	120° phased
5668'	1'	2 spf	2 holes	120° phased

Frac zone # 2 via 5-1/2 csg w/ 62,100 lbs. 16/30 Brady sand and 37,634gallons/ 896 barrels fluid as follows:

150 gals Inhibitor  
1,086 gals Spacer  
12,003 gals. pad..  
12,002 gals. XL 8 ,20# sand laden fluid ramping 16/30 mesh sand from 1-4 ppg  
6,402 gals. XL 8 ,20# sand laden fluid ramping 16/30 mesh sand from 4-6 ppg  
250 gals 15% HCL  
5,750 gals Flush  
Formation broke @ 7.0 bpm @ 467 psi. ATP: 760 psi, Max TP: 994 psi, AIR; 31.5 bpm & Max IR: 32 bpm. ISIP: 577 psi (frac gradient=0.54 psi /ft). HHP: 587. TLTR; 896 bbls.  
Total sand pump;62,100 lbs. 16/30 Brady sand.

Set Halliburton 5-1/2" x 5k# composite frac plug # 2 @ 5610' and pressure tested frac plug to 3,000 psi.

Perforate Zone #3 (Upper Castle Peak) with 3-1/8" HSC perforating gun containing 120\* phased, 22.7 gram charges, 0.40" EHD & 37.5" TIP as follows.

Zone # 3 ( Upper Castle Peak);

5570'	1'	2 spf	2 holes	120° phased
-------	----	-------	---------	-------------

9/21/2006

5551'	1'	2 spf	2 holes	120° phased
5546'	1'	2 spf	2 holes	120° phased
5527'	1'	2 spf	2 holes	120° phased
5523'	1'	2 spf	2 holes	120° phased
5509'	1'	2 spf	2 holes	120° phased
5504'	1'	2 spf	2 holes	120° phased
5501'	1'	2 spf	2 holes	120° phased
5493'	1'	2 spf	2 holes	120° phased
5482'	1'	2 spf	2 holes	120° phased
5474'	1'	2 spf	2 holes	120° phased
5466'	1'	2 spf	2 holes	120° phased

Frac zone # 3 via 5-1/2 csg w/ 71,400 lbs. 16/30 Brady sand and 441,789/995 gallons /barrels fluid as follows:

150 gals Inhibitor  
469 gals Spacer  
14,016 gals. pad..  
13,905 gals. XL 8 ,20# sand laden fluid ramping 16/30 mesh sand from 1-4 ppg  
7,719 gals. XL 8 ,20# sand laden fluid ramping 16/30 mesh sand from 4-6 ppg  
250 gals 15% HCL  
5,280 gals Flush

Formation broke @ 4.5 bpm @ 2350 psi. ATP: 854 psi, Max TP: 1242 psi, AIR; 31.0 bpm & Max IR: 31.7 bpm. ISIP; 2350 psi (frac gradient=0.59 psi /ft). HHP; 649. TLTR; 995 bbls.  
Total sand pump; 71,400 lbs . 16/30 Brady sand.

Set Halliburton 5-1/2" x 5k# composite frac plug #3 @ 5220' and pressure tested frac plug to 3,000 psi.

Perforated zone #4 with 3-1/8" HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD & 37.5" TIP as follows.

Zone # 4 (Lower Douglas Creek);

5118'	1'	2 spf	2 holes	120° phased
5074'	1'	2 spf	2 holes	120° phased
5025'-5027'	2'	2 spf	4 holes	120° phased
5018'	1'	2 spf	2 holes	120° phased
5007'	1'	2 spf	2 holes	120° phased
4974'-4976'	2'	2 spf	4 holes	120° phased
4948'	1'	2 spf	2 holes	120° phased

SWIFN.

-

9/22/2006

Superior Services frac'd zone 4 (Lower Douglas Creek) via 5-1/2" casing with 35200# 16/30 Brady sand and 24292 gallons/578 barrels fluid as follows:

150 gals Inhibitor  
120 gals Spacer  
8007 gals Pad  
8027 gals XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 1-4 ppg  
3030 gals XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 4-6 ppg  
250 gals 15% HCl  
4708 gals Flush

Formation broke at 7 bpm at 1453 psi. ATP: 1369 psi, Max TP: 1582 psi, AIR: 30 bpm & Max IR: 30.9 bpm. ISIP: 1453 psi (frac gradient - 0.66 psi/ft) HHP: 1006. ttr: 578 bbls. Total sand pumped 35200# 16/30 Brady sand

Set Halliburton 5-1/2" x 5k# composite frac plug 4 at 4860 and tested frac plug to 3000 psi.

Perforated zone 5 Upper Douglas Creek with 3-1/8" HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD and 37.5" TTP as follows:

Zone 5 Upper Douglas Creek:

4811 - 4813	2'	2 spf	4 holes	120° phased
4808	1'	2 spf	2 holes	120° phased
4724 - 4726	2'	2 spf	4 holes	120° phased
4716	1'	2 spf	2 holes	120° phased
4712	1'	2 spf	2 holes	120° phased
4609	1'	2 spf	2 holes	120° phased
4580 - 4582	2'	2 spf	4 holes	120° phased

Frac zone 5 Upper Douglas Creek via 5-1/2" casing with 39500# 16/30 Brady sand and 26388 gallons/628 barrels fluid as follows:

150 gals Scale Inhibitor  
1106 gals Spacer  
8011 gals Pac  
8095 gals XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 1-4 ppg  
4056 gals XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 4-6 ppg  
250 gals 15% HCl  
4720 gals Flush

Formation broke at 7.5 bpm at 1018 psi. ATP: 979 psi, Max TP: 1180 psi, AIR: 29 bpm & Max IR: 29.6 bpm. ISIP: 495 psi (frac gradient - 0.55 psi/ft) HHP: 696. TLTR: 628 bbls. Total sand pumped: 39500# 16/30 Brady sand.

Set Halliburton 5-1/2" x 5K# composite frac plug 5 at 4230' and tested frac plug to 3000 psi.

Perforate zone 6 Garden Gulch with 3-1/8" HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD and 37.5" TTP as follows:

Zone 6 Garden Gulch

4092 - 4099	7'	2 spf	14 holes	120° phased
3972 - 3974	2'	2 spf	4 holes	120° phased
3968 - 3970	2'	2 spf	4 holes	120° phased

9/22/2006

Frac zone 6 Garden Gulch via 5-1/2" casing with 42400# 16/30 Brady sand and 25392 gallons/573 barrels fluid as follows:

150 gal Inhibitor  
700 gal Spacer  
8020 gal Pad  
8011 gal XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 1-4 ppg  
4509 gal XL-8, 20# sand laden fluid ramping 16/30 mesh sand from 4-6 ppg  
4002 gal Flush

Formation broke at 7 bpm at 1128 psi. ATP: 990 psi, Max TP: 1130 psi, AIR: 29.5 bpm & Max IR: 30.4 bpm, ISIP: 549 psi (frac gradient - 0.58 psi/ft) HHP: 716. TLTR: 605 bbls. Total sand pumped: 42400# 16/30 Brady sand

5 minute - 402, 10 minute - 349, 15 minute 305.

Total fluid to recover: 4606 bbls  
Total sand pumped: 290000#

Flowed well to flowback tank. CP 300#. Flowed 1 hour on full 2", made 22 bbls and died. SWIFWE.

-

9/23/2006

ND frac valve and NU BOPs. TIH with 4- 3/4 bit and 133 jts 2-7/8", J- 55, EUE, 8rd tbg. Tagged sand at 4180', indicating 50' of fill. RU cudd and power swivel. Took 1 hr to circulate clean. Drill up plug. Trip in hole and tagged sand at 4816 indicating 44' of sand took 1 hr to clean out sand and drill up plug. Blow hole clean, and pull 30 jts of tubing EOT at 3950 shut well in f/ night.

-

9/26/2006

SICP- 200# SITP-200# Well shut in for 12 hrs

Blow well down. TIH and tagged sand at 5195, indicating 25' of fill sand. Clean out sand and drill up plug # 3 at 5220'. TIH and tagged sand at 5583 indicating 27' of sand. Clean out sand and drill up plug # 4 at 5610'. TIH and tagged sand at 5778' indicating 32' of sand, clean out sand to # 5 plug at 5810' drill up plug. TIH and tagged sand at 6307' indicating 54' of sand. Clean out to PBD at 6361' let well clean up. Release Cudd and rig down power swivel. TOOH laying down 77 jts of 2-7/8 6.50 #, J-55, EUE, tbg on pipe racks. POOH. EOT at 3940' top perf at 3968' SWIFN.

-

**Date****Description**

9/27/2006

SICP- 250# SITP-250# Well shut in for 13 hrs  
Blow well down trip out of hole with 2-7/8 tbg and bit, trip back in as follows

1	notched collar	.45	3960.49
1 jt	2-7/8, 6.5# J-55. EUE, 8rd, tubing	31.56	3960.01
1	Perf sub	4.09	3928.45
1	Seating nipple	1.10	3924.36
68 jts	new 2-7/8 tubing	2144.17	3923.26
1	T.A.C (45 K# shear pins ) not set	2.77	1779.09
56 jts	new 2-7/8 tubing	1762.35	1776.32
	K.B	14.00	

E.O.T 3960.49

ND BOP's and land tubing on donut NU flange and rig up swab. Made 17 swab runs and recovered 243.7 bbls water with traces of oil and gas on the last two swab runs. TLWTR: 4362.3 bbls. FCP 200 psi. No trace of sand on cups.

9/28/2006

SICP 300, SITP 250. Well shut in for 14 hours. Made a total of 32 swab runs and recovered 696.4 bbls. 100% water with trace of oil and gas. Total to recover 3909.6 bbls. FCP 500. No trace of sand on cups.

9/29/2006

15 hour SITP/SICP: 300/600. Bled pressure off well. RU swab, IFL @ 1200'. Made 27 swab runs and recovered 379 BLW with trace of oil and trace of gas. TLWR: 1075.4 bbls (23.3% of frac load.) TLWTR: 3530.6 bbls. FSICP: 700 psi. FFL @ 1200'. No sign of frac sand while swabbing.

10/2/2006

64 hour SITP/SICP: 350/800 psi. Bled pressure off well. RU swab, IFL @ 1100'. Recovered 15 BLW with trace oil and trace of gas on first swab run.

Gas had an H2S odor. Checked gas with H2S meter on run 13, tested 15 PPM H2S.

Run 14 tested 12.6 PPM H2S

Run 15 tested 24.6 PPM H2S

Made sinker bar run to PBDT at 6316, came out of hole and tested 28.9 PPM. All checks were in stream flow out of 1" bleeder. Made 16 swab runs, recovered 240 BLW with trace of oil and trace of water. No sign of frac sand while swabbing.

TLWR: 1315.4 bbls (28.5% of frac load recovered.)

TLWTR: 3290.6 bbls

FSICP: 900 psi

**Date**                      **Description**

10/3/2006                      15 hour SITP/SICP: 400/1000 psi.

Laid line to flare pit and bled pressure off well on 3/4" choke, no fluid to surface. Pumped 50 bbls 3% KCl water down annulus and 40 bbls 3% KCl water down tubing string. ND Well head and NUBOPE. Lowered production tubing string. NDBOPE, set TAC with 10K# tension and NU wellhead.

1	2-7/8" F/O, notched collar	0.45'
1 joint	2-7/8", 6.5#, J-55, EUE, 8rd cond A tubing	31.56'
1	2-7/8" perforated sub	4.09'
1	2-7/8" PSN	1.10'
68 joints	2-7/8", 6.5#, J-55, EUE, 8rd cond A tubing	2144.17'
1	2-7/8" TAC (45k SHEAR)	2.77'
124 joints	2-7/8", 6.5#, J-55, EUE, 8rd cond A tubing	3899.00'
193 joints total		6083.14'
	KB correction	14.00'
	EOT	6097.14'
	PSN	6059.94'
	TAC	3913.00'

Ran pump and rod string. Spaced out pump and stroke tested pump to 1500 psi.

Pump and rod detail:

1	2-1/2" x 1-1/2" x 12' x 15' x 16' RHAC, top cup hold down insert pump. Pump 1928.	
4	1-1/2" x 25' K-bars with 3' spacers	115' with guided pony rods
146	3/4" grade D guided rods	3650'
89	7/8" grade D guided rods	2225'
1	7/8" x 8' grade D slick pony rod	8'
1	1-1/2" x 22' polish rod with 1-3/4" liner	15' in hole

---

10/4/2006                      RDMO Basic rig 1604.

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Date	Description
10/5/2006	The well was turned on-line 10/31/06. It is pumping through the production facility but is not hooked up to a gas sales line.  Below is the production to date:  11/1/06 - Produced 0 BO, 60 BW and 0 MCF Vented Shut in the casing so the treater could be insulated.  11/2/06 - Produced 0 BO, 100 BW and 0 MCF Vented SICP - 600#. Opened the casing and bled it down to treater operating pressure of 100#.  11/3/06 - Produced 0 BO, 100 BW and 0 MCF Vented  11/4/06 - Produced 0 BO, 100 BW and 0 MCF Vented  11/5/06 - Produced 0 BO, 100 BW and 0 MCF Vented  11/6/06 - Produced 0 BO, 100 BW and 0 MCF Vented (very slight gas vent - too small to measure)  11/7/06 - Produced 0 BO, 100 BW and 0 MCF Vented (very slight gas vent - too small to measure)  Total fluid to recover from the frac job and killing the well to run rods was 4676 bbls.  We had 1319 BW (28%) prior to putting this well on the pump.  Through 11/7/06, we have recovered 1979 BW (42%).

### Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
8/25/2006	Surface	12.25	8.625	24.00	J-55	0.00	353.40	10	0.00	360.00
9/8/2006	Production	7.875	5.5	15.50	J-55	0.00	6,405.11	149	0.00	6,430.00

### Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Skc	PPG	MWR	Siry Yield
Surface	8/25/2006	Lead	Class A	2% CaCl2, 0.25 pps flocele	0	180	0	0	1.18
Production	9/8/2006	Lead	Class A	2% Cal-Seal, 2.25% Super SIL-SP, 6% Salt (BWOC), 10#/sk Gilsonite & 0.25#/sk Super Flake	0	234	0	0	4.33

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Production	9/8/2006	Tail	Class H	3% KCL, 1% Super Sil-SP, 6% gel, 0.6% Super FL- 200 & 0.2% CR-1	0	534	0	0	1.75

### Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
9/18/2006	Ute Land Butte	5856	6017	Open	3 1/8"	2	120
9/22/2006	Upper Douglas Creek	4580	4813	Open	3 1/8"	2	120
9/22/2006	Garden Gulch	3968	4099	Open	3 1/8"	2	120

# FIML NATURAL RESOURCES, LLC

November 9, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Composite Completion Operations Rpt  
Sundry Notice-First Production Notice  
Sundry Notice-Water Disposal  
Sundry Notice-Electronic Flow Meter  
Sundry Notice-Variance to Enardo Valve Installation

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

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DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

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**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Ute Tribal 5-25-56 began producing on October 31, 2006.**

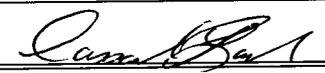
**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

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NOV 13 2006**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **11/9/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other \_\_\_\_\_

2. Name of Operator **FIML Natural Resources, LLC**

**CONFIDENTIAL**

3. Address **410 17th Street, Suite 900 Denver, CO 80202**

3a. Phone No. (include area code)  
**303-893-5073**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **SWNW 1,957' FNL & 712' FWL Sec. 19 T-5-S R-6-W**

At top prod. interval reported below **Same as above**

At total depth

14. Date Spudded  
**08/22/2006**

15. Date T.D. Reached  
**09/05/2006**

16. Date Completed **10/30/2006**  
 D & A  Ready to Prod.

18. Total Depth: MD **6414'**  
TVD **6414'**

19. Plug Back T.D.: MD **6361'**  
TVD **6361'**

20. Depth Bridge Plug Set: MD **N/A**  
TVD **N/A**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

**See additional remarks**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8 J55	24.0	0	353'	--	180 class "A"	37.8	Surface Cir	0
7-7/8"	5-1/2 J55	15.5	0	6389'	--	234 Super	180.6		0
						CBM			
						534 Super	166.4		0
						SIL "H"			0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	6083'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Garden Gulch			3968-4099'	.40	14	Open
B) Douglas Creek			4580-4813' & 4948-5118'	.40	20 & 18	Open
C) Castle Peak			5466-5570' & 5668-5780'	.40	24 & 24	Open
D) Uteland Butte			5856-6017'	.40	24	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3968-4099'	Frac'd w/ 25,392 gal XL-8 & 42,400 16/30 Brady sd
4580-5118'	Frac'd w/ 74,700 gal XL-8 & 50,680# 16/30 Brady sd
5466-5780'	Frac'd w/ 79,423 gal XL-8 & 133,500# 16/30 Brady sd
5856-6017'	Frac'd w/ 38,878 gal XL-8 & 39,400# 16/30 Brady sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/31/2006	11/09/2006	24	→	0	0	99			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
N/A			→	0	0	99			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Production Method
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Will be sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Garden Gulch	3968'	4099'	Sandstone - Oil & Gas	Green River	1637'
Douglas Creek	4580'	5118'	Sandstone - Oil & Gas	Mahogany Bench	2775'
Castle Peak	5466'	5780'	Sandstone - Oil & Gas	Garden Gulch	3648'
Uteland Butte	5856'	6017'	Sandstone - Oil & Gas	Douglas Creek	4526'
				Black Shale	5134'
				Castle Peak	5441'
				Uteland Butte	5826'
				Wasatch	6050'

32. Additional remarks (include plugging procedure):

**This well has not produced any gas or any oil.**

**Logs run: Compensated Density/Compensated Neutron/Gamma Ray; Dual Induction/Deep Gaurd/Guard Log/Gamma Ray; Cement Bond Log**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other: Mudlog. Logs were e-mailed to the BLM on 12/8/2006

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cassandra Parks Title Operations Assistant  
 Signature  Date 12/11/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

December 11, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Well Completion or Recompletion Report and Log  
PSI Electronic Logs (2 originals)  
Casedhole Solutions Cement Bond Log (1 original)  
Chief Well Logging Mudlog (1 original)

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

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DEC 13 2006

DIV. OF OIL, GAS & MINING

/cp  
Enclosure:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-5065</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W</b>		8. Well Name and No. <b>Ute Tribal 5-25-56</b>
		9. API Well No. <b>43-013-32992</b>
		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Ute Tribal 5-25-56 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.**

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **1/23/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**JAN 24 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**  
FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **FIML Natural Resources, LLC**

3a Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Squeeze</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC proposes to do the following on the Ute Tribal 5-25-56. MIRUCU, pump and tank. Kill well & install BOP's. TOH w/ rods, insert pump & 2-7/8" tubing string. Make bit & scrapper run to PBD. TIH w/ RBP & retrievable packer. Set RBP @ approximately 4,220' & packer at approximately 3900' to isolate Garden Gulch zone from 3,968-4,099'. Swab test Garden Gulch zone. Monitor fluid volumes & composition closely. Spot 1 sk 20/40 mesh frac sand on top of RBP. Re-set packer at approximately 3,600'. RU Superior Cementing Services and squeeze Garden Gulch zone with 125 sx class "H" cement. TIH w/ 4-3/4" bit and drill out cement in 5-1/2" casing. Pressure test squeeze holes to 500 psi. If squeeze pressure doesn't hold, resqueeze with cement amount TBD. Swab down casing & check for fluid-entry. Run same production tubing string & rod/pump assembly. Turn well to production.**

Perforations to be squeezed: 4092-4099' 2 spf 14 holes  
 3972-3974' 2 spf 4 holes  
 3968-3970' 2 spf 4 holes

SENT TO OPERATOR  
 Date: 2-5-07  
 Initials: PM

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**RECEIVED**  
**JAN 29 2007**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

**DIV. OF OIL, GAS & MINING**

Signature

Date

11/25/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Federal Approval Of This**  
**Action Is Necessary**

Office

311107

Date

11/25/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# FIML NATURAL RESOURCES, LLC

January 25, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Notice of Intent to Squeeze

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED

JAN 29 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>14-20-H62-5065</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>	8. Well Name and No. <b>Ute Tribal 5-25-56</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W</b>		9. API Well No. <b>43-013-32992</b>
		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Squeeze</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The top of the Green River formation is at 1637'.

FIML Natural Resources, LLC is proposing to do the following on the Ute Tribal 5-25-56. Perforate production casing at approximately 3010' with 4 holes and attempt to circulate cement to surface by using 340 sx of class "A" cement with 16% gel, and 2% CaCl. Weight 11.0# per gal, yield 3.82/sk.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR  
Date: 2-7-07  
Initials: Rm

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Operations Assistant</b>
Signature	Date <u>2/2/2007</u>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the Utah Division of Oil, Gas and Mining  
Date: 2/7/07

Federal Approval of This Action is Necessary

(Instructions on page 2)

By:

**FEB 05 2007**

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

February 2, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Notice of Intent to Squeeze

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED

FEB 05 2007

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

February 23, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

43-013-32992  
RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Composite Recompletion Rpt  
Sundry Notice-Start/Resume Production

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED

FEB 26 2007

DIV. OF OIL, GAS & MINING

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**The Ute Tribal 5-25-56 was turned downline on October 31, 2006, but never produced any oil or gas. Gas sold for the first time on February 21, 2007.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **2/23/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**

**FEB 26 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
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**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

**CONFIDENTIAL**

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Completion</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Operations Rpt</b>

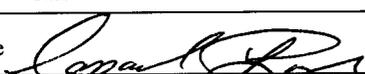
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is a composite recompletion operations report for the Ute Tribal 5-25-56.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.**  
**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **2/23/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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Office \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**FEB 26 2007**

DIV. OF OIL, GAS & MINING

Date	Description
10/5/2006	The well was turned on-line 10/31/06. It is pumping through the production facility but is not hooked up to a gas sales line.
	Below is the production to date:
	11/1/06 - Produced 0 BO, 60 BW and 0 MCF Vented Shut in the casing so the treater could be insulated.
	11/2/06 - Produced 0 BO, 100 BW and 0 MCF Vented SICP - 600#. Opened the casing and bled it down to treater operating pressure of 100#.
	11/3/06 - Produced 0 BO, 100 BW and 0 MCF Vented
	11/4/06 - Produced 0 BO, 100 BW and 0 MCF Vented
	11/5/06 - Produced 0 BO, 100 BW and 0 MCF Vented
	11/6/06 - Produced 0 BO, 100 BW and 0 MCF Vented (very slight gas vent - too small to measure)
	11/7/06 - Produced 0 BO, 100 BW and 0 MCF Vented (very slight gas vent - too small to measure)
	Total fluid to recover from the frac job and killing the well to run rods was 4676 bbls.
	We had 1319 BW (28%) prior to putting this well on the pump.
	Through 11/7/06, we have recovered 1979 BW (42%).
1/16/2007	MI Basic rig 1604. Access road and location need to be cleared of snow, have +/- 12" of snow on road and location. Will have a maintainer on location at about 11:00 hours, 1/17/2007.
	-
1/17/2007	No activity. Waiting on equipment to clean snow off of road and location.
1/18/2007	Craig's Roustabout Service blade arrived at 10:00 hours and removed snow off road and location. Finished RU Basic rig 1604, pump and tank. Removed horses head and unseated pump. Pulled 10 - 3/4" rods, rods have heavy wax coating. CIWSDFN. Hot oil unit to be on location in the morning on 1/19/2007.
	-
1/19/2007	Bled pressure off well. RU Hot Oil Express and pumped 30 bbls of hot 3% KCl water down tubing string. Well flowed approximately 40 BO up annulus. Finished TOH with rods and pump. Pumped 20 bbls of hot 3% KCl water down annulus. ND wellhead, released TAC and NUBOP. TOH with 154 joints 2-7/8" tubing, left 39 joints in well with EOT at 1240'. SDFWE.
	-

Date	Description
1/22/2007	<p>63 hour SITP/SICP: 100/100 psi. Bled pressure off well. RU Hot Oil Express and pumped 10 bbls hot 3% KCl water down tubing. TOH with remaining 2-7/8" tubing. TIH with 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing string to SLM PBD of 6314'. Have 47' of fill with 297' of rathole below bottom perforation.</p> <p>Hauled 10 joints 2-7/8" tubing to the Ute Tribal 10-24-54.</p> <p>Pumped 100 bbls of hot 3% KCl water down casing and TOH with bit and scraper. TIH with Halliburton 5-1/2" retrievable packer and 5-1/2" RBP. Set RBP at 4220' and pressure tested RBP to 1000 psi. Set packer at 3910' and pressure tested packer seat to 1000 psi. CIWSDFN.</p>
1/23/2007	<p>SITP: 0 psi.</p> <p>RIH w/ swab, could not get down. RU Hot Oil Express and pumped 15 bbls of hot 3.0% KCL water down tbg. Pressure tested packer seat to 1000 psi. RIH w/ swab, IFL @ 700'. Recovered a total of 174.4 bbls. water in 23 swab runs. Had trace of gas and trace of oil during final 5 swab runs. FFL @ 1600'. Shut well in for night.</p>
1/24/2007	<p>SITP: 0 psi. RU swab, IFL @ 700'. Made a total of 27 swab runs. Recovered 203.60 bbls. fluid (100% water) w/ trace of gas and no sign of oil. Total fluid recovered to date from Garden Gulch zone (3968'-4099') is 378.0 bbls. FFL @ 2600'. CIWSDFN.</p>
1/25/2007	<p>14 hr SITP: 0 psi.</p> <p>IFL @ 1200 ft. Made 25 swab runs and recovered 149.0 BF (100% water w/ slight trace of gas). Total fluid recovered to date from Garden Gulch zone (3968'-4099') is 527.0 bbls. FFL @ 3000'. CIWSDFN.</p> <p>Note H2S readings below:  Run 5 - 2.0 ppm  Run 9 - 2.3 ppm  Run 14 - 2.0 ppm  Run 18 - 3.2 ppm  Run 22 - 2.7 ppm</p>
1/26/2007	<p>14 hour SITP/SICP: 250/0 psi. RU swab, IFL @ 1400'. Made 3 swab runs and recovered 27.2 bbls water (slight trace of gas, no sign of oil.) Released packer, TIH, circulated 4' of sand off top of RBP and released RBP at 4220'. TOH with RBP and packer, LD RBP. TIH with 5-1/2" retrievable packer on 2-7/8" tubing string and set packer at 4225'. CIWSDFWE.</p>
1/29/2007	<p>SITP/SICP: 250/0 psi. Well shut in for 14 hours. RU Hot Oil Express and pumped 20 bbls of hot 3% KCL water down 2-7/8" tubing and push out swab lines. Start swabbing zones 1 through 5. Recovered a total of 225.9 bbls in 24 swab runs. SWIFN.</p>
1/30/2007	<p>SITP/SICP: 1000/0 psi. Well shut in for 14-1/2 hours. Blow well down. Well flowed from 8:00 am to 8:25 am and made 90 - 95% oil. RU to swab. Made a total of 27 swab runs and recovered a total of 296 bbls fluid with good gas and some oil. Release packer. Pulled 135 joints of 2-7/8" tubing out of hole. Left 40 joints tubing and packer in hole. EOT @ 1267'. SWIFN.</p>

Date	Description
1/31/2007	Blow well down. TOOH with tubing and packer. RU Cased Hole Wireline. Set GIBP at 4225. Pick up packer on 2-7/8" tubing, trip in and set at 4193'. Test plug to 2000# where it tested ok. Release packer and pull up to 3597' and set. RU Superior Services to squeeze Garden Gulch from 3968 to 4099. Test lines to 5000# with initial circulating rate of 2.5. Pump 10 bbls of water and then start pumping cement. Pumped 125 sacks class H with .2% Super FL-200 density 16.4 yield 1.06 water 4.3. Pressure came up to 50#. Shut down for 10 minutes and pressure up. Came up to 100#. Wait 10 minutes and pressure came up to 400#, 15 min 500 psi, 15 min 700 psi. Open packer - no flow back. Pull 2 joints and reverse out. Reset packer and put 500# on tubing. Squeezed 97 sacks into formation. Shut well in. Job done at 16:55 hours on 1/31/2007.
2/1/2007	RU Hot Oil Express and steam heated frozen TIW valve to get it open. 0 psi on tbg string. Rise pkr and reversed circ 10.0 bbls wtr. Pres tested sqz job to 500 psi. Pres declined to 300 psi in 2 min. TOH w/ 2-7.8" tbg & pkr. TIH w/ 4-3/4" rock bit on 2-7/8" tbg string to TOC @ 3758' (213' cmt to top perf). RU power swivel and drilled soft cmt f/ 3758'-3867'. Circ hole clean. CIWSDFN
2/2/2007	Drilled cement from 3867 to 4138 and circulated hole clean with 3% KCl water. Pressure tested squeeze to 2000 psi. Pressure decreased to 750 psi in 15 minutes. Bled pressure off well. Pulled 7 joints tubing (EOT @ 3940'.) RU swab, IFL @ surface. Made 7 swab runs and recovered 74.5 BLW. FFL @ 3100'. No sign of fluid entry. CIWSDFN.
2/3/2007	Well dead. RU swab, IFL @ 3100' (no entry.) Made 5 swab runs and recovered 9.5 BLW, FFL @ 3850'. Shut down 1 hour and made another swab run. Recovered 0.2 BLW. Total daily recovery: 9.7 bbls. Do not appear to have any fluid entry into wellbore. CIW & SDFWE.
2/5/2007	Well dead. RU swab, IFL @ 3850' (no entry into wellbore.) Circulated hole with 140 bbls 3% KCl water. TOH with 2-7/8" tubing and LD bit. RU Cased Hole Solutions and set Composite Bridge Plug at 3850'. Pressure tested plug to 2000 psi. Shot 4 squeeze holes at 3100'. Established an injection rate of 5 bbls per minute at 500 psi (no circulation between 5-1/2" x 8-5/8" annulus.) TIH with cement retainer on 2-7/8" tubing string and set retainer at 2937'. Pressure tested retainer to 2000 psi. Prepare to cement in the morning. CIWSDFN.
2/6/2007	5-1/2" annulus on slight vacuum. Pumped 17 bbls 3% kcl water down tbg, had good surface blow on 5-1/2" annulus. RU Superior Services cementing equipment. Squeezed through 4-squeeze holes @ 3100' with 340 sx. (231.0 bbls) class "H" cement containing 16% gel, 1.0% Super Sil-SP, 2.0% Super CR-1, 2.0% Air-Out & 3.0% salt. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. MWR: 23.34 gps. Displaced with fresh water. Pulled out of retainer, dumped 1.0 bbl. cement on top of retainer and reversed out 3 tubing volumes. Did not circulate cement to surface, final PP: 250 psi. TOH with tubing and cement stinger. SDFN.
2/7/2007	RU Casedhole Solutions. Ran CBL f/ 2880'-300'. Field engineer picked TOC @ 2535'. Casedhole Solutions office engineer picked TOC @ 954'. Presently evaluating CBL. CISWDFN.

**Date**                      **Description**  
 2/8/2007                      Confirmed TOC @ 954'. CBL was reviewed by Ryan Ingess w/ Vernal BLM office. Mr. Ingess stated that BLM was satisfied w/ TOC behind 5-1/2" production csg. TIH w/ 4-3/4" bit & tagged TOC plug inside 5-1/2" csg @ 2902' (cmt retainer @ 2937'). Drid green cmt f/ 2902' to TOC retainer. Drid out cmt retainer. DC arrived on loc. TOH & LD 4-3/4" bit. TIH w/ 4-3/4" concave mill, 4 4-3/8" DC on 89 jts 2-7/8" tbg to 2927' CIWSDFN.

2/9/2007                      RU power swivel. Fin drlg cmt f/ 2937'-3110' (10' below sqz holes). Pres tested sqz holes, broke dn @ 75 psi. Established injection rate of 1.2 BPM @ 175 psi. RD power swivel. TOO H w/ 2-7/8" tbg string. TIH w/ Halliburton 5-1/2" sqz pkr, set pkr @ 2872' (228' above sqz holes). Superior Services cmt'g equip. Sqz'd w/ 50 sx (10.2 bbls) CI H cmt containing 2.0% CaCl2. Wt: 15.8 pps. Yield: 1.15 ft3/sk. Displaced cmt to 3000'. SI well w/ 500 psi SITP. SDFWE

2/12/2007                      RU rig pump. Tst sqz dn 2-7/8" tbg to 500#. Held psi for 10 min w/ no bleed off. Rise pkr. TOO H w/ 2-7/8" tbg & pkr. TIH w/ 4 3-1/8" collars. Tag cmt @ 3052'. RU power swivel & drl cmt. Fell out of cmt @ 3115'. Drl 63' of cmt below 15' below perf @ 3100'. Swivel dn to 3210'. Tst to 500#-held ok. Trip into 3850' & tag composite plug. Drl plug. Trip into 4183' (42' remains to reach CIBP). Drl fill. Circ hole clean to top of plug. Pull 1 jt tbg. SIFN.

2/13/2007                      RU swivel. Drl on CIBP for 2-1/2 hrs. Started to move plug. Lost circ. Slowed pump dn. Lost 280 bbls 3% KCl wtr before plug was drld. RD swivel. Push remains to 6305'. TOO H w/ 2-7/8" tbg, 4 DC & mill. Lay DC on float. Run BHA. TIH w/ 48 jts tbg, TAC & 2 jts tbg. EOT @ 1623'. SIWFN. Total 3% pump 280 bbls

2/14/2007                      TIH w/ tbg.

1	2-7/8" NC	0.45'	6097.14'
1 jt	2-7/8" 6.5# J-55 EUE 8rd new tbg	31.56'	6096.69'
1	2-7/8" perforated sub	4.09'	6065.13'
1	2-7/8" SN	1.10'	6061.04'
48 jts	2-7/8" 6.5# J-55 EUE 8rd new tbg	1513.81'	6059.94'
1	2-7/8" TAC	2.77'	4546.13'
144 jts	2-7/8" 6.5# J-55 EUE 8rd new tbg	4529.36'	4543.36'

193 jts total

KB Correction	14.00'
EOT	6097.14'
SN	6061.04'
TAC	4546.13'

ND BOPs. Set TAC w/ 10,000 #. NU flange. RU to swab. Flush tbg w/ 35 bbls hot 3% KCl wtr. Fill @ 6305'; FC @ 6361'; Perfs @ 4580' - 6017'. Garden Gulch sqzd perfs 3968'-4099'. 208' f/ EOT to top of fill. 288' f/ btm perf to top of fill approx 56' of fill in well. FI to rec: 430 bbls lost. Bbls to rec: 110.3. Made 16 swab runs. Rec 319.7 bbls. SIWFN

2/15/2007                      RU swab, hit paraffin plug @ 1000'. RU Hot Oil Express & pumped 20.0 bbls hot 3.0% KCl wtr dn 2-7/8" tbg string. Made 21 swab runs. Rec'd 392.3 BF (final oil cut @ 50% w/ good show of gas). FGCFL: 2400'. FSICP: 1100 psi. CIWSDFN. Prep to run pump & rods.

**Date**                      **Description**  
 2/16/2007                   SD rig operations due to hi winds; unable to run pump & rods.

2/17/2007                   RU Hot Oil Express & pumped 35 bbls hot 3% wtr dn 2-7/8" tbg string. Ran pump & rods as follows:

- 1    2-1/2" x 1-1/2" x 12' X 15' x 16' RHAC-THD insert pump. Pump #2239
- 4    1-1/2" x 25' K-Bars w/ 3' spacers. 115' w/ guided pony rods
- 146 3/4" CI "D" rods w/ 1 guide/rod
- 89  7/8" CI "D" rods w/ 4 guides/rod
- 1    7/8" x 8' slick pony rod
- 1    1-1/2" x 22' polish rod w/ 1-3/4" liner

6014' Total rod length

Spaced out & stroke tstd pump to 1000 psi. RD Basic #1604. Moved to UT 3-25-56.

### Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
8/25/2006	Surface	12.25	8.625	24.00	J-55	0.00	353.40	10	0.00	360.00
9/8/2006	Production	7.875	5.5	15.50	J-55	0.00	6,405.11	149	0.00	6,430.00

### Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Surface	8/25/2006	Lead	Class A	2% CaCl2, 0.25 pps flocele	0	180	0	0	1.18
Production	9/8/2006	Lead	Class A	2% Cal-Seal, 2.25% Super SIL-SP, 6% Salt (BWOC), 10#/sk Gilsonite & 0.25#/sk Super Flake	0	234	0	0	4.33
Production	9/8/2006	Tail	Class H	3% KCL, 1% Super Sil-SP, 6% gel, 0.6% Super FL-200 & 0.2% CR-1	0	534	0	0	1.75

### Tubing

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	2/14/2007		6,097.14	2.875	6.5	J-55	8

### Perforations

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
9/18/2006	Ute Land Butte	5856	6017	Open	3 1/8"	2	120
9/22/2006	Upper Douglas Creek	4580	4813	Open	3 1/8"	2	120
9/22/2006	Garden Gulch	3968	4099	Squeezed	3 1/8"	2	120

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-5065</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W</b>		8. Well Name and No. <b>Ute Tribal 5-25-56</b>
		9. API Well No. <b>43-013-32992</b>
		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**PProduced water from the Ute Tribal 5-25-56 will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Operations Assistant</b>
Signature 	Date <b>2/28/2007</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAR 05 2007**

DIV. OF OIL, GAS & MINING

43-013-32992

**FIML NATURAL RESOURCES, LLC**

**CONFIDENTIAL**

March 29, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Squeeze Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED  
APR 02 2007  
DIV OF OIL, GAS & MINING

**CONFIDENTIAL**

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**The following benches of the Garden Gulch formation were squeezed on January 31, 2007, with 97 sacks of class "H" cement.**

- 3,968-3,970' 2 spf for a total of 4 holes**
- 3,972-3,974' 2 spf for a total of 4 holes**
- 4,092-4,099' 2 spf for a total of 14 holes**

**Four squeeze holes were perforated at 3,100' on February 6th, 2007, in an effort to bring cement above the Green River Formation. 340 sacks of class "H" cement were used.**

**A cement bond log was run which indicated a cement top of 954' which was confirmed by Ryan Ingers of the Vernal BLM office. The squeeze perforations didn't hold after they were drilled out. An additional 50 sacks of class "H" cement was used on February 9th, 2007, to squeeze the holes the squeeze holes at 3,100'.**

**Attached is the complete operations report for these activities.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**2/28/2007**

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Approved by

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**APR 12 2007**

**FEDERAL OIL, GAS & MINING**

Date	Description
1/22/2007	<p>63 hour SITP/SICP: 100/100 psi. Bled pressure off well. RU Hot Oil Express and pumped 10 bbls hot 3% KCl water down tubing. TOH with remaining 2-7/8" tubing. TIH with 4-3/4" bit and 5-1/2" casing scraper on 2-7/8" tubing string to SLM PBDT of 6314'. Have 47' of fill with 297' of rathole below bottom perforation.</p> <p>Hauled 10 joints 2-7/8" tubing to the Ute Tribal 10-24-54.</p> <p>Pumped 100 bbls of hot 3% KCl water down casing and TOH with bit and scraper. TIH with Halliburton 5-1/2" retrievable packer and 5-1/2" RBP. Set RBP at 4220' and pressure tested RBP to 1000 psi. Set packer at 3910' and pressure tested packer seat to 1000 psi. CIWSDFN.</p>
1/23/2007	<p>SITP: 0 psi.</p> <p>RIH w/ swab, could not get down. RU Hot Oil Express and pumped 15 bbls of hot 3.0% KCL water down tbg. Pressure tested packer seat to 1000 psi. RIH w/ swab, IFL @ 700'. Recovered a total of 174.4 bbls. water in 23 swab runs. Had trace of gas and trace of oil during final 5 swab runs. FFL @ 1600'. Shut well in for night.</p>
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2/2/2007	Drilled cement from 3867 to 4138 and circulated hole clean with 3% KCl water. Pressure tested squeeze to 2000 psi. Pressure decreased to 750 psi in 15 minutes. Bled pressure off well. Pulled 7 joints tubing (EOT @ 3940'.) RU swab, IFL @ surface. Made 7 swab runs and recovered 74.5 BLW. FFL @ 3100'. No sign of fluid entry. CIWSDFN.
2/3/2007	Well dead. RU swab, IFL @ 3100' (no entry.) Made 5 swab runs and recovered 9.5 BLW, FFL @ 3850'. Shut down 1 hour and made another swab run. Recovered 0.2 BLW. Total daily recovery: 9.7 bbls. Do not appear to have any fluid entry into wellbore. CIW & SDFWE.
2/5/2007	Well dead. RU swab, IFL @ 3850' (no entry into wellbore.) Circulated hole with 140 bbls 3% KCl water. TOH with 2-7/8" tubing and LD bit. RU Cased Hole Solutions and set Composite Bridge Plug at 3850'. Pressure tested plug to 2000 psi. Shot 4 squeeze holes at 3100'. Established an injection rate of 5 bbls per minute at 500 psi (no circulation between 5-1/2" x 8-5/8" annulus.) TIH with cement retainer on 2-7/8" tubing string and set retainer at 2937'. Pressure tested retainer to 2000 psi. Prepare to cement in the morning. CIWSDFN.
2/6/2007	5-1/2" annulus on slight vacuum. Pumped 17 bbls 3% kcl water down tbg, had good surface blow on 5-1/2" annulus. RU Superior Services cementing equipment. Squeezed through 4-squeeze holes @ 3100' with 340 sx. (231.0 bbls) class "H" cement containing 16% gel, 1.0% Super Sil-SP, 2.0% Super CR-1, 2.0% Air-Out & 3.0% salt. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. MWR: 23.34 gps. Displaced with fresh water. Pulled out of retainer, dumped 1.0 bbl. cement on top of retainer and reversed out 3 tubing volumes. Did not circulate cement to surface, final PP: 250 psi. TOH with tubing and cement stinger. SDFN.
2/7/2007	RU Casedhole Solutions. Ran CBL f/ 2880'-300'. Field engineer picked TOC @ 2535'. Casedhole Solutions office engineer picked TOC @ 954'. Presently evaluating CBL. CISWDFN.

Date	Description																																																
2/8/2007	Confirmed TOC @ 954'. CBL was reviewed by Ryan Ingess w/ Vernal BLM office. Mr. Ingess stated that BLM was satisfied w/ TOC behind 5-1/2" production csg. TIH w/ 4-3/4" bit & tagged TOC plug inside 5-1/2" csg @ 2902' (cmt retainer @ 2937'). Drld green cmt f/ 2902' to TOC retainer. Drld out cmt retainer. DC arrived on loc. TOH & LD 4-3/4" bit. TIH w/ 4-3/4" concave mill, 4 4-3/8" DC on 89 jts 2-7/8" tbg to 2927' CIWSDFN.																																																
2/9/2007	RU power swivel. Fin drlg cmt f/ 2937'-3110' (10' below sqz holes). Pres tested sqz holes, broke dn @ 75 psi. Established injection rate of 1.2 BPM @ 175 psi. RD power swivel. TOO H w/ 2-7/8" tbg string. TIH w/ Halliburton 5-1/2" sqz pkr, set pkr @ 2872' (228' above sqz holes). Superior Services cmt'g equip. Sqz'd w/ 50 sx (10.2 bbis) Cl H cmt containing 2.0% CaCl2. Wt: 15.8 pps. Yield: 1.15 ft3/sk. Displaced cmt to 3000'. SI well w/ 500 psi SITP. SDFWE																																																
2/12/2007	RU rig pump. Tst sqz dn 2-7/8" tbg to 500#. Held psi for 10 min w/ no bleed off. Rlse pkr. TOO H w/ 2-7/8" tbg & pkr. TIH w/ 4 3-1/8" collars. Tag cmt @ 3052'. RU power swivel & drl cmt. Fell out of cmt @ 3115'. Drl 63' of cmt below 15' below perf @ 3100'. Swivel dn to 3210'. Tst to 500#-held ok. Trip into 3850' & tag composite plug. Drl plug. Trip into 4183' (42' remains to reach CIBP). Drl fill. Circ hole clean to top of plug. Pull 1 jt tbg. SIFN.																																																
2/13/2007	RU swivel. Drl on CIBP for 2-1/2 hrs. Started to move plug. Lost circ. Slowed pump dn. Lost 280 bbis 3% KCl wtr before plug was drld. RD swivel. Push remains to 6305'. TOO H w/ 2-7/8" tbg, 4 DC & mill. Lay DC on float. Run BHA. TIH w/ 48 jts tbg, TAC & 2 jts tbg. EOT @ 1623'. SIWFN. Total 3% pump 280 bbis																																																
2/14/2007	<p>TIH w/ tbg.</p> <table border="0"> <tr> <td>1</td> <td>2-7/8" NC</td> <td>0.45'</td> <td>6097.14'</td> </tr> <tr> <td>1 jt</td> <td>2-7/8" 6.5# J-55 EUE 8rd new tbg</td> <td>31.56'</td> <td>6096.69'</td> </tr> <tr> <td>1</td> <td>2-7/8" perforated sub</td> <td>4.09'</td> <td>6065.13'</td> </tr> <tr> <td>1</td> <td>2-7/8" SN</td> <td>1.10'</td> <td>6061.04'</td> </tr> <tr> <td>48 jts</td> <td>2-7/8" 6.5# J-55 EUE 8rd new tbg</td> <td>1513.81'</td> <td>6059.94'</td> </tr> <tr> <td>1</td> <td>2-7/8" TAC</td> <td>2.77'</td> <td>4546.13'</td> </tr> <tr> <td>144 jts</td> <td>2-7/8" 6.5# J-55 EUE 8rd new tbg</td> <td>4529.36'</td> <td>4543.36'</td> </tr> <tr> <td colspan="4">193 jts total</td> </tr> <tr> <td></td> <td>KB Correction</td> <td>14.00'</td> <td></td> </tr> <tr> <td></td> <td>EOT</td> <td>6097.14'</td> <td></td> </tr> <tr> <td></td> <td>SN</td> <td>6061.04'</td> <td></td> </tr> <tr> <td></td> <td>TAC</td> <td>4546.13'</td> <td></td> </tr> </table> <p>ND BOPs. Set TAC w/ 10,000 #. NU flange. RU to swab. Flush tbg w/ 35 bbis hot 3% KCl wtr. Fill @ 6305'; FC @ 6361'; Perfs @ 4580' - 6017'. Garden Gulch sqzd perfs 3968'-4099'. 208' f/ EOT to top of fill. 288' f/ btm perf to top of fill approx 56' of fill in well. FI to rec: 430 bbis lost. Bbls to rec: 110.3. Made 16 swab runs. Rec 319.7 bbis. SWIFN</p>	1	2-7/8" NC	0.45'	6097.14'	1 jt	2-7/8" 6.5# J-55 EUE 8rd new tbg	31.56'	6096.69'	1	2-7/8" perforated sub	4.09'	6065.13'	1	2-7/8" SN	1.10'	6061.04'	48 jts	2-7/8" 6.5# J-55 EUE 8rd new tbg	1513.81'	6059.94'	1	2-7/8" TAC	2.77'	4546.13'	144 jts	2-7/8" 6.5# J-55 EUE 8rd new tbg	4529.36'	4543.36'	193 jts total					KB Correction	14.00'			EOT	6097.14'			SN	6061.04'			TAC	4546.13'	
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2/15/2007	RU swab, hit paraffin plug @ 1000'. RU Hot Oil Express & pumped 20.0 bbis hot 3.0% KCl wtr dn 2-7/8" tbg string. Made 21 swab runs. Rec'd 392.3 BF (final oil cut @ 50% w/ good show of gas). FGCFL: 2400'. FSICP: 1100 psi. CIWSDFN. Prep to run pump & rods.																																																

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Diagram</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the site security diagram for the Ute Tribal 5-25-56.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**10/1/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

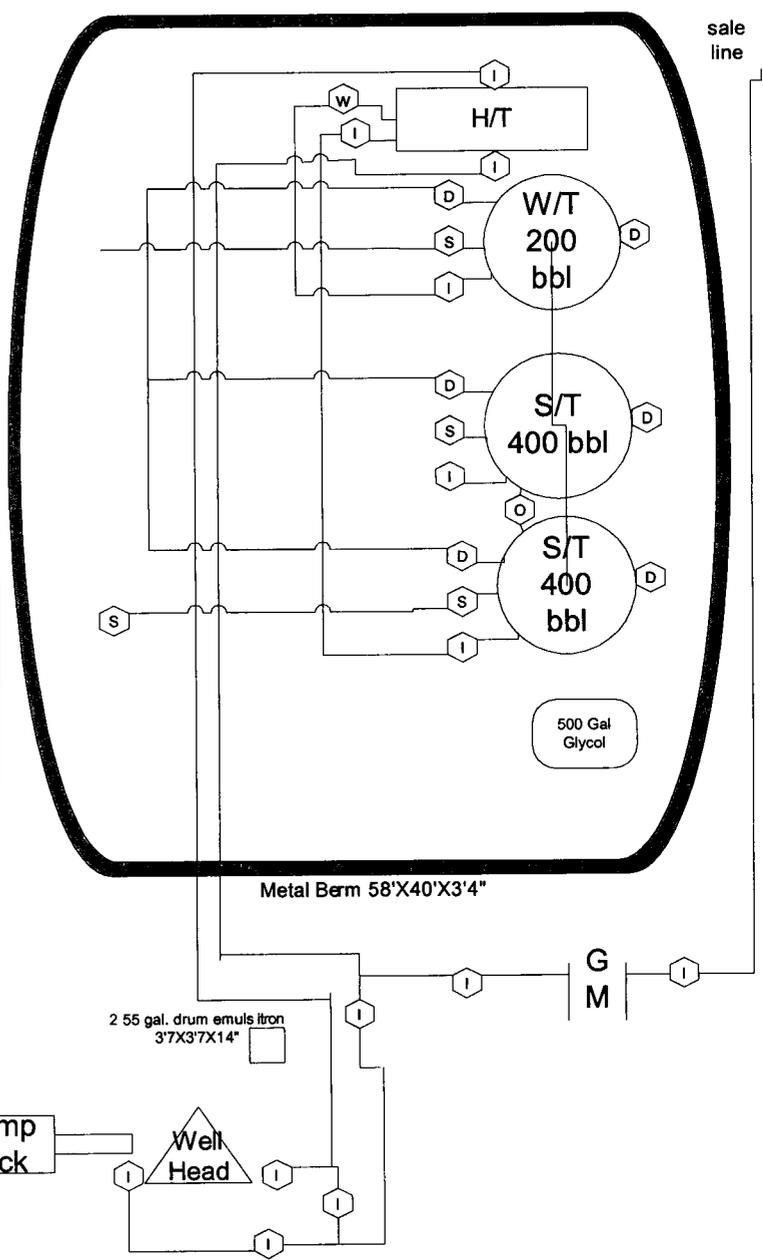
**RECEIVED**

**OCT 10 2007**

**DIV. OF OIL, GAS & MINING**



Truck Load zone



API#  
43-013-32992

Lease #  
14-20-H62-5065

**LEGEND**

- S - Sales Valve
- D - Drain Valve
- I - Inlet Valve
- O - Overflow
- B - Blowdown
- V - Vent

**POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

**POSITION OF VALVES AND USE OF SEALS DURING SALES**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

**POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

FIML Natrual Resources, LLC  
 Ute Tribal 5-25-56  
 SW/NW Sec. 25 T5S -R6W  
 Duchesne County, Utah

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

October 4, 2007

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-NOI to Squeeze

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosure:

RECEIVED  
OCT 12 2007  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other **CONFIDENTIAL**

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

5. Lease Serial No.

**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Ute Tribal 5-25-56**

9. API Well No.

**43-013-32992**

10. Field and Pool, or Exploratory Area

**Brundage Canyon**

11. County or Parish, State

**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Squeeze</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC intends to run a cement bond log on the Ute Tribal 5-25-56 to determine top of cement. Top of cement needs to be above 2007' to comply with BLM requirements. If top of cement is not above 2007', FIML will squeeze to bring top of cement above 2007'. The proposed procedure is attached.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Federal Approval Of This  
Action Is Necessary

COPY SENT TO OPERATOR

Date: 11/29/07  
Initials: CHD

Date: 11/5/07  
By: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

[Signature]

Date

10/4/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**

**OCT 12 2007**

DIV. OF OIL, GAS & MINING

10/01/2007

**BLM TOC CBL/GR SQUEEZE PROCEDURE****PROPOSAL:**

BLM has requested that CBL/GR log be re-run to determine TOC. Well will be squeeze cemented in the 5-1/2" casing annulus in an attempt to bring TOC above 2007' if required. FIML proposes to bring TOC to surface if a squeeze is required. CBL/GR will be run to verify TOC if squeeze was performed.

**PROCEDURE:**

1. MIRUCU, pump and tank.
2. Pump 40 bbls. "HOT" 3.0% KCL water containing corrosion Inhibitor and chlorine tablets down 2-7/8" x 5-1/2" annulus. TOH with rods and insert pump. NU 2K-5K psi. double ram BOPE and TOH with 2-7/8", 6.5#, J-55, EUE, 8rd. tubing string (SLM while TOH). Make sand line run to check PBSD. Last PBSD check @ 6305' (SLM) on 02/13/07. Inspect all tubular's closely while TOH.
3. Make 4-3/4" bit and 5-1/2" casing scrapper run to PBSD. TIH with RBP on 2-7/8" tubing string and set RBP @ approximately 3420'. Spot 15' of 20/40 mesh sand on top of RBP neck. Pull 60' above 20/40 mesh sand cap and circulate at least 2 surface to surface volumes. TOH with RBP setting/retrieving tool.
4. RU 2K-5K psi. lubricator and wireline unit. Re-run CBL/GR from approximately 3405' to surface and locate TOC (Casedhole Solutions CBL/GR log ran on 02/07/07 indicated TOC @ 2535' or 954'. **TOC MUST BE @ 2007' TO COMPLY WITH BLM REQUIREMENTS. TOC MUST BE VERIFIED WITH VERNAL, UT BLM OFFICE (Mr. Jim Ashley, Office: 435/781-4470. Cell: 435/828-7874) BEFORE CONTINUING ANY ADDITIONAL WORK.**  
**Proceed to step #5 if TOC meets BLM requirements.**  
**Cement & Squeeze Procedure will be prepared if TOC does not comply with BLM requirements.**
5. TIH with RBP retrieving tool and circulate sand cap off RBP. Swab down 5-1/2" casing string to RBP, release RBP and TOH.
6. Run tubing string. **Leave out perforated sub, add 2-7/8" mud anchor below PSN and one extra joint of tubing above PSN. Land EOT @ approximately 6128'.** Re-torque each connection while TIH. Run same pump and change rod configuration to compensate for extra joint of tubing. Replace worn tubing and rods as needed. Run scrapped rods across worn tubing/rod interval(s).

**NOTE:** TAC MAY BE RUN LOWER IN THE STRING. CONFIRM W/ DENVER OFFICE.

# FIML NATURAL RESOURCES, LLC

January 15, 2008

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-Subsequent Squeeze

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Technician

/cp  
Enclosure:

**RECEIVED**

**JAN 16 2008**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Squeeze</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**Attached is a composite rpt of work performed on the Ute Tribal 15-35-54 from 12/10-31/07. Rods and tbg were treated with 3% KCL water. Four squeeze holes were shot at 2480' w/ 3-1/8" x 2' perforating gun. The holes were squeezed with 205 sks (139.4 bbl) Light cement and 50 sks (10.2 bbl) class G cement. 18 bbl were circulated to surface. A CBL was run and found TOC @ 387'. This meets BLM requirements. The well was put back on production 12/31/2007.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **1/15/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

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(Instructions on page 2)

**RECEIVED**

**JAN 16 2008**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

February 1, 2008

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #5-25-56  
SWNW Sec 25 T-5S R-6W  
Duchesne County, Utah

Dear Ms. Daniels:

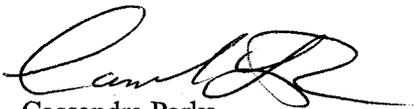
Enclosed is the following information concerning the referenced well.

## REPLACEMENT Sundry Notice-Subsequent Squeeze

This Sundry Notice was sent January 15, 2008, minus the composite report that was supposed to be attached. The information on the Sundry Notice itself has not changed.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Technician

/cp  
Enclosure:

**RECEIVED**  
**FEB 06 2008**  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202**  
 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SWNW 1,957' FNL 712' FWL Sec 25 T-5S, R-6W**

5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 5-25-56**

9. API Well No.  
**43-013-32992**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
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	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Squeeze</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is a composite rpt of work performed on the Ute Tribal 15-35-54 from 12/10-31/07. Rods and tbg were treated with 3% KCL water. Four squeeze holes were shot at 2480' w/ 3-1/8" x 2' perforating gun. The holes were squeezed with 205 sks (139.4 bbl) Light cement and 50 sks (10.2 bbl) class G cement. 18 bbl were circulated to surface. A CBL was run and found TOC @ 387'. This meets BLM requirements. The well was put back on production 12/31/2007.**

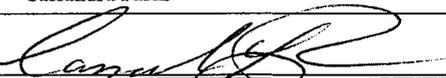
**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**1/15/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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Date	Description
3/5/2007	Well was dead. RIH w/ swab to PSN, no fluid entry into well bore during SI. Rlsd pkr. TIH to RBP, rlsd RBP & TOOH. Pumped 45.0 bbls 3.0% KCl wtr dn well to keep well static while TOOH. Ran production tbg string, set TAC w/ 10K# tension, removed BOPE & installed WH equip. CIWSDFN. Prep to swab tst well.
	1 2-7/8" f/o NC 0.45'
	1 jt 2-7/8" 6.50# J-55 EUE 8rd tbg 31.56'
	1 2-7/8" perforated sub 4.09'
	1 2-7/8" PSN 1.10'
	68 jts 2-7/8" 6.50# J-55 EUE 8rd tbg 2144.17'
	1 TAC w/ 40K# shear pins 2.77'
	124 jts 2-7/8" 6.50# J-55 EUE 8rd tbg 3899.00'
	193 jts total 6083.14'
	KB correction + 14.00'
	EOT 6097.14'
	PSN 6059.94'
	TAC 3913.00'

FC: 6361'. Top of fill: 6295'. Btm producing perf: 6017'. Top producing perf: 4580'. Sqzd Garden Gulch perms f/ 3968'-4099'

3/6/2007 14 hr SITP/SICP: 50 psi/500 psi. RU Hot Oil Express & flushed 2-7/8" tbg w/ 36 bbls 3% KCl wtr. RU swab. IFL @ 1400'. Made 17 swab runs & recovered 319.10 bbls fl. Final oil cut was 30% w/ tr of gas. FSICP: 750 psi. FFL: 1800' CIWSDN.

3/7/2007 RU swab hit paraffin plug @ 1500'. RU Hot Oil Express & flushed tbg w/ 20 bbls hot 3% KCl wtr. Made 7 swab runs, recover 139 BF. Run #6 was 50% oil & run #7 was 80% oil. Flush 2-7/8" tbg w/ 35 bbls hot 3% KCl wtr. Ran pump & rods as follows:

- 1 2-1/2" x 1-1/2" x 12' x 15' x 16' RHAC THD pump # 1725
- 4 1-1/2" K-Bars w/ guided pony rods
- 146 3/4" Grade "D" rods w/ 1 guide per rod
- 89 7/8" Grade "D" rods w/ 4 guides per rod
- 1 7/8" x 4' pony slick rod
- 1 1-1/2" x 22' polish rod w/ 1-3/4" liner

Replace 14 rod guides

Seated pump & stroke tst'd to 1000 psi. Well on production @ 16:30 hrs 03/07/2007.

12/10/2007 Attempted to road Leed Energy rig #693 f/ UT 2-31-55 to UT 5-25-56. Rear wheel axel failed while moving rig off Tabby Ridge & halted rig move. No rig charge or activity today. Rig time of 2 hrs will be billed when rig is repaired & able to work.

Note:

Had traffic accident w/ Paragon Innovations on Sower Canyon Rd this am. Paragon was cited by Duchesne Sherriff. No personal injury occurred, just vehicle damages.

12/11/2007 No rig activity today. WO repairs.

12/12/2007 NO Rig activity today still down for repairs

Date	Description												
12/13/2007	NO Rig activity today still down for repairs												
12/14/2007	NO Rig activity today still down for repairs. Rig should be ready to work on Monday, December 17th.												
12/17/2007	<p>Road rig from Tabby Canyon after rig repairs to UT 5-25-56 and RU Leed Energy rig #693. Removed horses head and worked rods trying to unseat pump, unable to unseat pump (rods waxed up). Pumped 20 bbls, treated 3% KCL water heated to 250* down casing. Worked rods and unseated pump. Flushed rod string w/ 30 bbls, hot, treated 3% KCL water. Soft seated pump and filled tbg w/ 25 bbls, treated, 3% KCL water. Attempted to pressure test tubing to 1000 psi, would not pressure test. Will pressure test bottom of tubing string while TIH w RBP. TOH w/ rods and pump to 3/4" x 7/8" XO and re-flushed rods w/ 15 bbls. hot, treated, 3% KCL water. Finished TOH w/ rods and pump, rods do not show any wear and pump cups were intact.</p> <p>Bled pressure off casing. ND well head, released TAC and NU Weatherford 7 1/16" x 5K# Shaffer double ram BOP. CIWSDFN @ 17:30 hrs, 12/17/07.</p> <p>TLWTR: 90 bbls.</p> <table> <tr> <td>Supervision</td> <td>\$1,020</td> </tr> <tr> <td>Leed Energy</td> <td>\$5,426 (12/10 &amp; 12/17)</td> </tr> <tr> <td>Hagman(rig move)</td> <td>\$3,510</td> </tr> <tr> <td>RW Jones(move BOP)</td> <td>\$510</td> </tr> <tr> <td>Circle D(toilet and basket)</td> <td>\$975</td> </tr> <tr> <td>Hot Oil Express</td> <td>\$2,094</td> </tr> </table>	Supervision	\$1,020	Leed Energy	\$5,426 (12/10 & 12/17)	Hagman(rig move)	\$3,510	RW Jones(move BOP)	\$510	Circle D(toilet and basket)	\$975	Hot Oil Express	\$2,094
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12/18/2007	<p>13 1/2 hr SITP/SICP: 0 psi/250 psi. Bled pressure off well. Made sand line run and tagged PBTD @ +/- 6289'.</p> <p>TOH w/ 193 jts. (6072.62') 2-7/8", 6.5#, J-55, EUE, 8rd. tubing (no tubing ID wear observed). TIH w/ Halliburton model BV RBP w/ standing valve in PSN and set RBP @ 3030'. TOH 30', filled tubing w/ 17 bbls, treated, 3% KCL water and pressure tested tubing string to 3450 psi, ok. Retrieved standing valve w/ sand line. Pressure tested RBP to 1000 psi and spotted 2 sx. sand on RBP, TOS @ +/- 3015'. Circulated hole volume two times and TOH w/ tubing string. CIWSDFN @ 17:30 hrs, 12/18/07 and drained up all surface equipment.</p>												
12/19/2007	<p>Well was static. RU Casedhole Solutions and ran CBL/GR log from 3,018' to 50'. Log indicates TOC @ 2,504'. Shot 4 squeeze holes @ 2480' w/ 3-1/8" x 2' perforating gun. TIH w/ Halliburton, 5-1/2" model BV retrievable packer and set packer @ 2,280' w/ 14K# tension. Filled casing w/ 10 bbls treated, 3% KCL water and pressure tested packer seat to 1000 psi. Drained BOP stack and all surface equipment. CIWSDFN @ 12:09 hrs, 12/19/07. Prepare to squeeze in AM.</p>												
12/20/2007	<p>RU Superior Well Services cementing equipment and squeezed through squeeze holes @ 2480' as follows:</p> <p>Pumped 20 bbls. fresh water spacer. Followed w/ 205 sks (139.4 bbls) Light cement containing 16% gel, 10.0pps gilsonite &amp; 3% salt (BWOW). Wt: 11.0 ppg, Yeild: 3.82 ft3/sk &amp; MWR: 23.0 gps. Tailed in w/ 50 sks (10.2 bbls) class G cement containing 2% CaCl2. Wt: 15.8 ppg, Yeild: 1.15 ft3/sk &amp; MWR: 5.0 gps. Displaced cement w/ 17.0 bbls fresh water. APP/APR: 950 psi/1.7 bpm. ISIP: 380 psi. Circulated 18.0 bbls. cement to surface. SI well @ 13:10 hrs, 12/20/07 w/ 200 psi. SITP.</p>												
12/21/2007	No rig activity today. Wait on cmt to cure as per BLM. Down for Holidays.												
12/22/2007	<p>RU Hot Oil unit &amp; thawed our BOP &amp; top of tbg string. Rlsd retrievable pkr &amp; started to TOH. SD for rig repair (clutch control valve). Fin TOH &amp; LD pkr. RU Casedhole Solutions WL unit &amp; ran CBL/GR log f/ 2374' to surf. CBL/GR log indicated TOC @ 387' (BLM required min TOC of 2007"). RD &amp; rlsd Casedhole Solutions. Mr. Ryan Angus w/ BLM-Vernal, UT office signed off on CBL/GR log @ 14:50 hrs (MST), 12/26/2007. TIH w/ 4-3/4" tri-cone bit on 2-7/8" tbg string to TOC @ 2376'. RU power swivel &amp; drld hard cmt f/ 2376-2430' (squeeze holes @ 2480'). Circ hole clean &amp; TOH 30'. Drained up all surf equip &amp; SDFN @ 17:00 hrs, 12/26/2007.</p>												

Date	Description
12/31/2007	Opened well @ 07:00 hrs after 39 hr SI w/ 0 psi SITP & 200 psi SICP. Ran pmp & rods. Spaced out & seated pmp. Filled tbg w/ 20.0 bbl treated 3% KCL wtr & stroke tstd pmp to 900 psi, ok. TLWTR: 211 bbl. Turned well to prod @ 12:30 hrs (MST) 12/31/2007.

Pump & Rod Detail (top to bottom):

1	1-1/2" x 22' polish rod w/ 1-3/4" x 12' liner
2	7/8", grade "D", pony rods (2' & 4')
89	7/8", grade "D" rods w/ 4 guides per rod
146	3/4", grade "D" slick rods w/ 2 snap-on guides per rod
1	3/4", grade "D" slick rod (from Coyote Canyon stock)
4	1-1/2", K-bars w/ 5 stabilizers
1	Poor-boy back-off tool
1	2-1/2" x 1-1/2" x 15', Weatherford, RHAC, THD, single valve pump (#1725)

Note: Stack out or pull tension & rotate to right to release poor boy back-off tool.

## Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
8/25/2006	Surface	12.25	8.625	24.00	J-55	0.00	353.40	10	0.00	360.00
9/8/2006	Production	7.875	5.5	15.50	J-55	0.00	6,405.11	149	0.00	6,430.00

## Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Surface	8/25/2006	Lead	Class A	2% CaCl <sub>2</sub> , 0.25 pps flocele	0	180	0	0	1.18
Production	9/8/2006	Lead	Class A	2% Cal-Seal, 2.25% Super SIL-SP, 6% Salt (BWOC), 10#/sk Gilsonite & 0.25#/sk Super Flake	0	234	0	0	4.33
Production	9/8/2006	Tail	Class H	3% KCL, 1% Super Sil-SP, 6% gel, 0.6% Super FL-200 & 0.2% CR-1	0	534	0	0	1.75

## Tubing

Date	Description
12/27/2007	No rig activity today. Unable to start Leed Energy rig until 14:00 hrs 12/27/2007. Detroit series 60 engine had problems w/ fuel solenoid. Replaced solenoid & SDFN. Will resume operations in AM of 12/28/2007.

12/28/2007	Fin drlg hard cmt f/ 2430-2482' & circ hole clean. TIH to 2550'. Press tst squeeze holes @ 2480' to 1500 psi (tstd ok). TOH. TIH w/ 4-3/4" bit & scrapper to 2900'. Press tstd squeeze holes @ 2480' to 1500 psi (tstd ok). TOH w/ bit & scrapper. TIH w/ RBP retrieving tool to TOS plug @ 3010'. Cleaned out sd plug f/ 3010' to RBP @ 3030' & circ hole w/ clean, treated, 3% KCL wtr. Rlsd RBP. TOH & LD RBP. TIH w/ bit, csg scrapper & standing valve in PSN to 4010'. Press tstd tbg string to 3200 psi, ok. TOH w/ 2 stands tbg. SIW. Drained up all surf equip. TLWTR: 161 bbl.
------------	--

12/29/2007	Opened well @ 07:00 hrs after 13 hr SI w/ 0 psi SITP & 200 psi SICP. Bled press off well. TIH to 6100' & press tstd tbg string to 2200 psi, ok. Retrieved standing valve w/ sd line overshot. TOH w/ tbg string & LD bit & scrapper. Ran prod tbg string. Set TAC w/ 10K# tension. NDBOPE & flanged up WH assembly. RU swab. IFL @ 2900'. Made 7 swab runs & rec 35 BLW (no sign of trash in fluid). FFL @ 3500'. TLWTR: 191 bbl. Drained up all surf equip. SDFWE.
------------	---

Production Tubing String Detail (top to bottom):

193 jts	2-7/8", 6.5#, J-55, EUE, 8rd. Tbg	6072.69'
1	2-7/8" PSN (ID: 2.28")	1.10'
1	Weatherford, model B-2, TAC (40K shear)	2.66'
1 jt	2-7/8", 6.5#, J-55, EUE, 8rd tbg	31.29'
1	2-7/8", f/o, notched collar	00.45'
194 jts	Total	6108.19'
	KB Correction	+14.00'
	EOT:	6122.19' (105' below btm perf & 167' above PBSD)
	TAC:	6087.79' (71' below btm perf)
	PSN:	6086.69'

Note: Tbg landed on donut

UNITED STATES  
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5. Lease Serial No.  
**14-20-H62-5065**

6. If Indian, Allottee or Tribe Name  
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**Produced water from this well will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah, or Dalbo Inc. disposal facility located in Sec 2 T-06S, R-20E, Duchesne County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

*3/5/2008*

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**RECEIVED**

**APR 02 2008**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

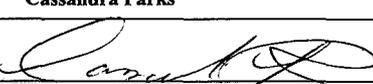
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**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Cassandra Parks**

Title **Regulatory Specialist**

Signature 

Date **4/1/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
14-20-H62-5065

6. If Indian, Allottee or Tribe Name  
Ute Tribe

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street Suite 900  
Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SWNW 1957' FNL 712' FWL Sec 25 T-5S R-6W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal 5-25-56

9. API Well No.  
43-013-32992

10. Field and Pool or Exploratory Area  
Brundage Canyon

11. Country or Parish, State  
Duchesne

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

FIML Natural Resources, LLC intends to convert the Ute Tribal 5-25-56 producing well into an injection well.

An application for conversion to a UIC Class 2 well is being submitted to the EPA.

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)  
Cassandra Parks

Title Regulatory Specialist

Signature



Date 01/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 07 2009**

**DIV. OF OIL, GAS & MINING**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

UIC FORM 1

**APPLICATION FOR INJECTION WELL**

Name of Operator FIML Natural Resources, LLC	Utah Account Number N 2530	Well Name and Number Ute Tribal 5-25-56
Address of Operator 410 17th St. Suite 900 CITY Denver STATE CO ZIP 80202	Phone Number (303) 893-5090	API Number 4301332992
Location of Well Footage : 1,957' FNL, 712' FWL County : Duchesne		Field or Unit Name Brundage Canyon
QQ, Section, Township, Range: SWNW 25 T-5 R-6 State : UTAH		Lease Designation and Number 14-20-H62-5065

Is this application for expansion of an existing project? Yes  No

Will the proposed well be used for:	Enhanced Recovery?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Disposal?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Storage?	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Is this application for a new well to be drilled? Yes  No

If this application is for an existing well, has a casing test been performed? Yes  No   
Date of test: 9/12/2006

Proposed injection interval: from 4,526 to 5,134

Proposed maximum injection: rate \_\_\_\_\_ bpd pressure 1 psig

Proposed injection zone contains oil , gas , and / or fresh water  within 1/2 mile of the well.

List of attachments: Additional injection intervals: 5441-6050'

**ATTACH ADDITIONAL INFORMATION AS REQUIRED BY CURRENT  
UTAH OIL AND GAS CONSERVATION GENERAL RULES**

I hereby certify that this report is true and complete to the best of my knowledge.

Name (Please Print) Cassandra Parks Title Regulatory Specialist

Signature  Date 1/6/2009

**RECEIVED**

**JAN 07 2009**

DIV. OF OIL, GAS & MINING



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 8
1595 WYNKOOP STREET
DENVER, CO 80202-1129
http://www.epa.gov/region8

MAR 31 2010

Ref: 8P-W-GW

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

RECEIVED

APR 07 2010

DIV. OF OIL, GAS & MINING

Mark Bingham
FIML Natural Resources
410 17th Street, Suite 900
Denver, CO 80202

Re: FINAL Permit
EPA Underground Injection Control (UIC) Permit
UT21220-08331
Well: Ute Tribal 5-25-56
SWNW Sec. 25-T5S-R6W
Duchesne County, UT
API No.: 43-013-32992

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

Dear Mr. Bingham:

Enclosed is your copy of the FINAL Underground Injection Control (UIC) Permit for the proposed Ute Tribal 5-25-56 injection well. A Statement of Basis that discusses the conditions and requirements of this EPA UIC Permit, is also included.

The Public Comment period for this Permit ended on FEB 19 2010. No comments on the Draft Permit were received during the Public Notice period; therefore the Effective Date for this EPA UIC Permit is the date of issuance. All conditions set forth herein refer to Title 40 Parts 124, 144, 146, and 147 of the Code of Federal Regulations (CFR) and are regulations that are in effect as of the Effective Date of this Permit.

Please note that under the terms and conditions of this Final Permit you are authorized only to construct the proposed injection well. Prior to commencing injection, you first must fulfill all "Prior to Commencing Injection" requirements of the Final Permit, Part II Section C.1, and obtain written Authorization to Inject from the EPA. It is your responsibility to be familiar with and to comply with all provisions of your Final Permit. The EPA forms referenced in the permit are available at http://www.epa.gov/safewater/uic/reportingforms.html. Guidance documents for Cement Bond Logging, Radioactive Tracer testing, Step Rate testing, Mechanical Integrity demonstration, Procedure in the Event of a Mechanical Integrity Loss, and other UIC guidances, are available at http://www.epa.gov/region8/water/uic/deep\_injection.html. Upon request, hard copies of the EPA forms and guidances can be provided.

This EPA UIC Permit is issued for the operating life of the well unless terminated (Part III, Section B). The EPA may review this Permit at least every five (5) years to determine whether any action is warranted pursuant to 40 CFR § 144.36(a).

If you have any questions on the enclosed Final Permit or Statement of Basis, please call Dan Jackson of my staff at (303) 312-6155, or toll-free at (800) 227-8917, ext. 312-6155.

Sincerely,



Stephen S. Tuber  
Assistant Regional Administrator  
Office of Partnerships and Regulatory Assistance

FOR RECORD ONLY

enclosure: Final UIC Permit  
Statement of Basis

cc: Uintah & Ouray Business Committee  
Curtis Cesspooch, Chairman  
Ronald Groves, Councilman  
Irene Cuch, Vice Chairwoman  
Steven Cesspooch, Councilman  
Phillip Chimbraus, Councilman  
Frances Poowegup, Councilwoman

Larry Love  
Director of Energy & Minerals Dept.

Ferron Secakuku  
Director, Natural Resources  
Ute Indian Tribe

Gil Hunt  
Associate Director  
Utah Division of Oil, Gas, and Mining

Fluid Minerals Engineering Office  
BLM - Vernal Office

Daniel Picard  
BIA - Uintah & Ouray Indian Agency  
Ute Indian Tribe

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2012**

<b>FROM:</b> (Old Operator): N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202  Phone: 1 (303) 893-5073	<b>TO:</b> ( New Operator): N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202  Phone: 1 (303) 999-4400
---	---

CA No.		Unit:			N/A			
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah:          Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. See Attached List
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator FIML Natural Resources, LLC (FNR)	8. Well Name and No.
3a. Address 410 17th Street, Suite 900 Denver Colorado 80202	9. API Well No.
3b. Phone No. (include area code) 303-893-5073	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. Country or Parish, State Duchesne, Utah

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530  
Berry Petroleum Company  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
303-999-4400 N2480

*Kevin O. Hummer*  
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:  
B0005647

**APPROVED**

OCT 12 2012

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephen R Winslow		Title President
Signature <i>Stephen R Winslow</i>		Date 9-4-12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>See Attached List</b>	
2. NAME OF OPERATOR: <b>Berry Petroleum</b>		9. API NUMBER: <b>Attached</b>
3. ADDRESS OF OPERATOR: Rt 2 Box 7735                      CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

**COPY SENT TO OPERATOR**

Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action  
required for Federal Wells.*

**RECEIVED**

**DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
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43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
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43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
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43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
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43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
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43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-33801	UTE TRIBAL 12-26D-54	14-20-H62-3444
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43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
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43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
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43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
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43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
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43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
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43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
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43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
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43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
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43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
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43-013-32926	UTE TRIBAL 16-32D-54	14-20-H62-4947
43-013-33091	UTE TRIBAL 16-33-54	14-20-H62-4948
43-013-32352	UTE TRIBAL 16-35-55	14-20-H62-4945
43-013-32356	UTE TRIBAL 16-36-55	14-20-H62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
43-013-32974	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
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43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
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43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
43-013-50478	UTE TRIBAL 3-14-55	14-20-H62-5016
43-013-50389	UTE TRIBAL 3-14D-54	14-20-H62-5033
43-013-31830	UTE TRIBAL 3-19	14-20-H62-3528
43-013-32377	UTE TRIBAL 3-20-54	14-20-H62-4919
43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417	UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261	UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625	UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862	UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527	UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410	UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412	UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627	UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928	UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595	UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978	UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797	UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741	UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118	UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565	UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550	UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767	UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896	UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379	UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871	UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357	UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188	UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152	UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075	UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619	UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479	UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344	UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475	UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204	UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651	UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324	UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706	UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624	UTE TRIBAL 5-22-54	14-20-H62-3415

43-013-32537	UTE TRIBAL 5-23-55	14-20-H62-3443
43-013-32263	UTE TRIBAL 5-24-55	14-20-H62-4749
43-013-32992	UTE TRIBAL 5-25-56	14-20-H62-5065
43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
43-013-32189	UTE TRIBAL 5-28	14-20-H62-4740
43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
43-013-32380	UTE TRIBAL 5-30-54	14-20-H62-4662
43-013-32190	UTE TRIBAL 5-31	14-20-H62-4946
43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
43-013-50246	UTE TRIBAL 6-14D-55	14-20-H62-5016
43-013-32865	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
43-013-33269	UTE TRIBAL 7-14-55	14-20-H62-5016
43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
43-013-32863	UTE TRIBAL 7-19-55	14-20-H62-5058
43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
43-013-32623	UTE TRIBAL 7-21-54	14-20-H62-3414
43-013-32761	UTE TRIBAL 7-22-54	14-20-H62-3415
43-013-33721	UTE TRIBAL 7-22D-55	14-20-H62-4754
43-013-32514	UTE TRIBAL 7-23-55	14-20-H62-3443
43-013-32991	UTE TRIBAL 7-24-56	14-20-H62-5064

43-013-32991	UTE TRIBAL 7-25-56	14-20-H62-5065
43-013-33621	UTE TRIBAL 7-26D-54	14-20-H62-4954
43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
43-013-32166	UTE TRIBAL 7-28	14-20-H62-4740
43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
43-013-33715	UTE TRIBAL 7-29D-55	14-20-H62-5020
43-013-32167	UTE TRIBAL 7-30	14-20-H62-4662
43-013-32528	UTE TRIBAL 7-31-54	14-20-H62-4946
43-013-32411	UTE TRIBAL 7-32-54	14-20-H62-4947
43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
43-013-50510	UTE TRIBAL 7-34-55	14-20-H62-5028
43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
43-013-33048	UTE TRIBAL 7-35-55	14-20-H62-4945
43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-H62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
43-013-32701	UTE TRIBAL 9-15-55	14-20-H62-5017
43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

<b>FROM:</b> (Old Operator): Berry Petroleum Company, LLC N4075 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400	<b>TO:</b> ( New Operator): Linn Operating, Inc. N4115 1999 Broadway Street, Suite 3700 Denver, CO 80202 Phone: 1 (303) 999-4400
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**CA No.** \_\_\_\_\_ **Unit:** **Berry Pilot EOR 246-02**  
**Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number **LPM9149893**
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
2. NAME OF OPERATOR: <b>Linn Operating, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700    CITY <u>Denver</u> STATE <u>CO</u> ZIP <u>80202</u>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____  QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER:  9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4400</b>		10. FIELD AND POOL, OR WILDCAT:
COUNTY: _____		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

**RECEIVED**  
**JUN 18 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**  
**JUN 18 2014**  
DIV. OIL GAS & MINING  
BY: Rachel Medina

(5/2000) (See instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Berry Petroleum Company, LLC</b>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700    CITY Denver    STATE CO    ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4400</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

**RECEIVED**  
**JUN 13 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**  
**JUN 18 2014**  
DIV. OIL GAS & MINING  
BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:            Section:            Township            Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
 Effective June 1, 2014

LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	