

FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

December 5, 2005

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #7-25-56 SWNE Sec 25 T5S R6W	Ute Tribal #5-25-56 SWNW Sec 25 T5S R6W	Ute Tribal #3-25-56 NENW Sec 25 T5S R6W
Ute Tribal #14-18-55 SESW Sec 18 T5S R5W	Ute Tribal #15-18-56 SWSE Sec 18 T5S R6W	Ute Tribal #11-25-56 NESW Sec 25 T5S R6W
Ute Tribal #7-24-56 SWNE Sec 24 T5S R6W	Ute Tribal #14-24-56 Sec 24 T5S R6W	Ute Tribal #3-35-56 NENW Sec 35 T5S R6W
Ute Tribal #5-35-56 SWNW Sec 35 T5S R6W	Ute Tribal #2-18-55 NWNE Sec 18 T5S R5W	Ute Tribal 4-18-55 NWNW Sec 18 T5S R5W
Ute Tribal #8-18-55 SENE 18 T5S R5W		

Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well. This information was delivered to the Bureau of Land Management on November 22, 2005.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 14-20-H62-5057
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name Ute Indian Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address 410 17th Street, 9th Floor, Denver, CO 80202		8. Lease Name and Well No. Ute Tribal 8-18-55
3b. Phone No. (include area code) 303-893-5073		9. API Well No. 43-013-32986
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENE 1,978' FNL 661' FEL 544141X 40.048362 At proposed prod. zone Same as above 4433043Y - 110.482533		10. Field and Pool, or Exploratory Undesignated
14. Distance in miles and direction from nearest town or post office* 35.7 miles southwest of Myton, Utah		11. Sec., T. R. M. or Blk. and Survey or Area Sec 18, T5S-R5W, U.S.B.&M.
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of acres in lease 640	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40	13. State Utah	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,673'
19. Proposed Depth 6,422'	20. BLM/BIA Bond No. on file 8191-82-71	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,382' GL (Ungraded)
22. Approximate date work will start* 03/21/2005	23. Estimated duration Seven days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|--|
| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature	Name (Printed/Typed) Mark Bingham	Date 11/23/2005
Title Senior Vice President		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 12-12-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

RECEIVED

DEC 07 2005

DIV. OF OIL, GAS & MINING

T5S, R5W, U.S.B.&M.

UTE/FNR, LLC.

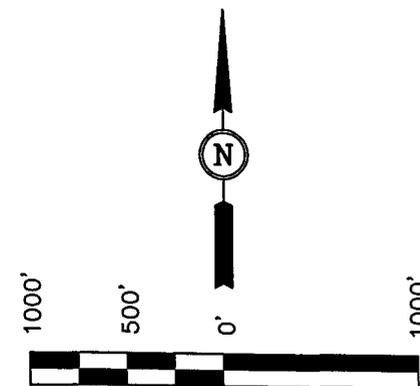
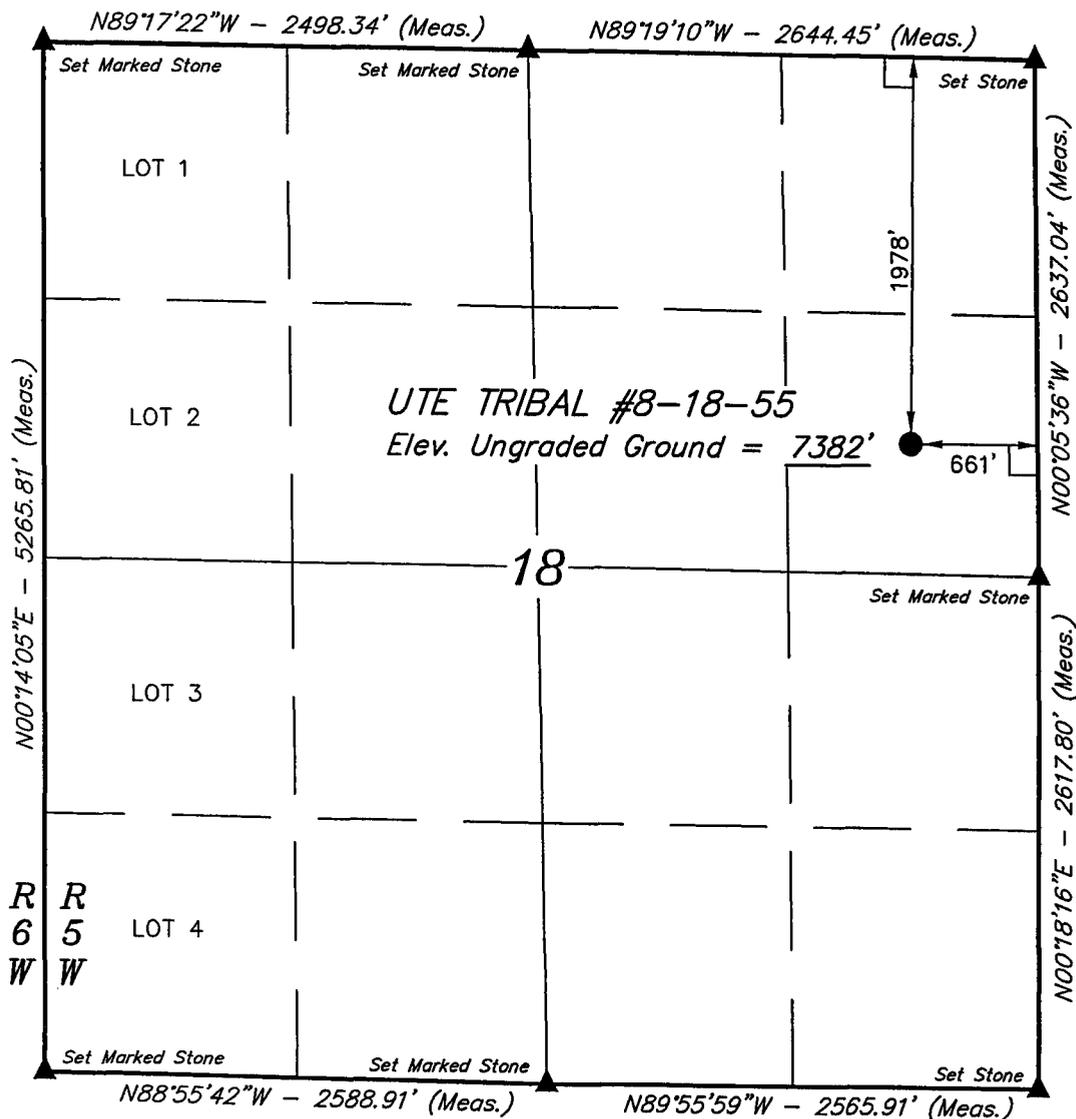
Well location, UTE TRIBAL #8-18-55, located as shown in the SE 1/4 NE 1/4 of Section 18, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Kay

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°02'53.78" (40.048272)
LONGITUDE = 110°28'58.52" (110.482922)
(NAD 27)
LATITUDE = 40°02'53.92" (40.048311)
LONGITUDE = 110°28'55.96" (110.482211)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-14-05	DATE DRAWN: 09-16-05
PARTY B.H. B.W. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

SELF CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 8-18-55
SE/4 NE/4 1,978' FNL 661' FEL, Section 18 T-5S, R-5W U.S.B. & M.
Lease BIA: #14-20-H62-5057
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks
Operations Manager
FIML Natural Resources, LLC
410 17th Street
Suite 900
Denver, Colorado 80202
(303) 893-5081

FIML NATURAL RESOURCES, LLC

Ute Tribal 8-18-55
SE NE 1,978' FNL 661' FEL Sec 18, T-5S, R-5W, U.S.B. & M.
Duchesne County, Utah
BIA Lease Number 14-20-H62-5057

DRILLING PROGRAM

1. Estimated Tops of Geological Markers:

Formation Depth

Uinta	surface
Green River	1,555' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,760' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,667' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,579' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,504' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,852' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	6,072' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,422'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:

Substance Formation Depth

Oil/Gas	Douglas Creek	4,579' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,504' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,852' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	6,072' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

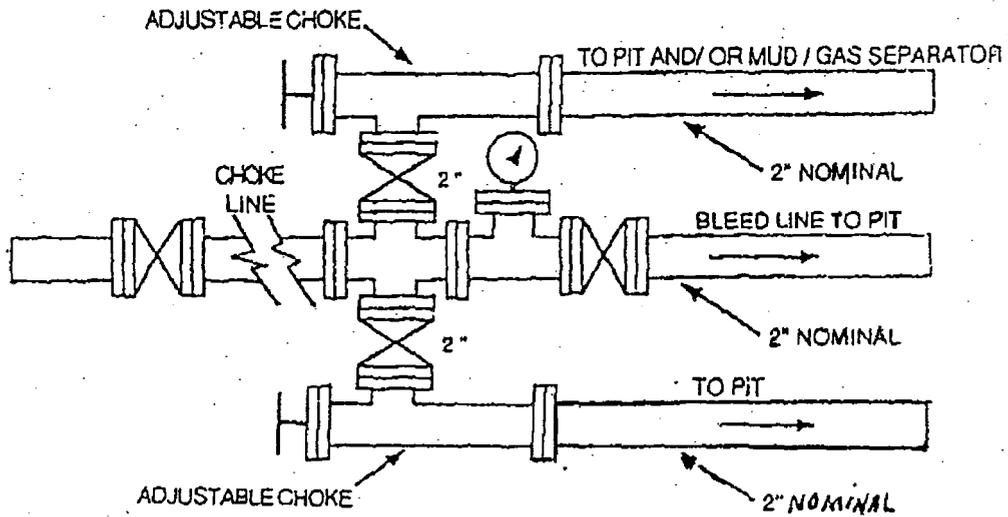
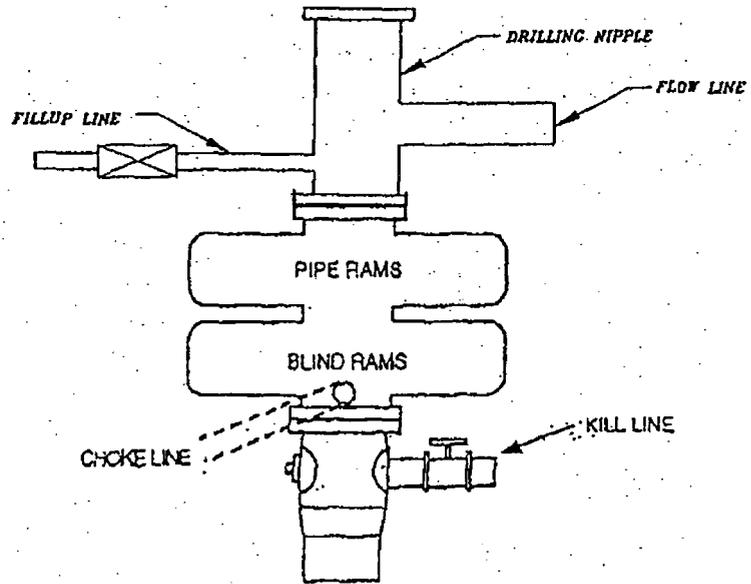
8. **Anticipated Starting Dates and Notification of Operations:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

2M SYSTEM
BLOWOUT PREVENTER FOR HIGH PRESSURE WELLS
900 SERIES MINIMUM
2000# psi W.P.
BOP 6" X 3000 PSI or 10" X 3000 PSI



FIML NATURAL RESOURCES, LLC

Ute Tribal 8-18-55

**SE NE 1,978' FNL 661' FEL, Sec 18, T-5S, R-5W, U.S.B. &M. Duchesne County, Utah
Lease Number 14-20-H62-5057**

Onshore Order No. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and then west and proceed 15.6 miles on the Sowers Canyon Road. Turn north and proceed approximately 5.2 miles to the Coyote Ridge Road. Turn southwest and proceed approximately 4.9 miles to the Berry Petroleum 11-8-55 location. Continue southwest along the new Cottonwood road for approximately 1.1 miles. Turn east on the new Ute Tribal 8-18-55 access road for approximately 0.1 miles to the Ute Tribal 8-18-55 proposed location.
- B. The proposed well site is located approximately 35.7 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. Planned Access Roads

See Topographic Map “B” for the location of the proposed access road.

3. Location of existing wells within a one mile radius of proposed well location

See Topographic Map “C” for the location of existing wells within a one-mile radius.

4. Location of Existing and /or Proposed Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

5. Location and Type of Water Supply

- A. Water supply will be from East Duchesne Water District, Arcadia, Utah. Section 28, T-3S, R-3W, Duchesne County, Utah. The water right number is 43-10152.
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

6. Source of Construction Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

7. Method of Handling Waste Materials

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

8. Ancillary Facilities

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

9. Well Site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

10. Plans for Restoration of the Surface

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

11. Surface Ownership

Access Road: Ute Indian Tribe
Location: Ute Indian Tribe

12. Other Information

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: October 6, 2005).

13. Operator's Representative and Certification

Name: Rick L. Parks
Address: 410 17th Street
Suite 900
Denver, Colorado 80202
Phone No. 303-893-5081

EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation, and miscellaneous solids

UTE/ FNR, LLC.
UTE TRIBAL #8-18-55
LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 18, T5S, R5W, U.S.B.&M.



PHOTO: VIEW OF LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: EASTERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

09 13 05
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

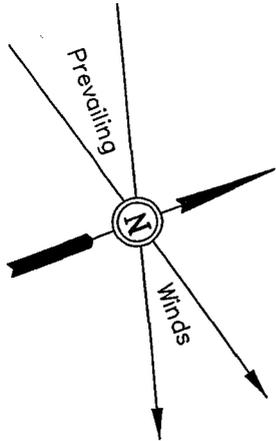
DRAWN BY: C.H.

REVISED: 00-00-00

UTE/FNR, LLC.

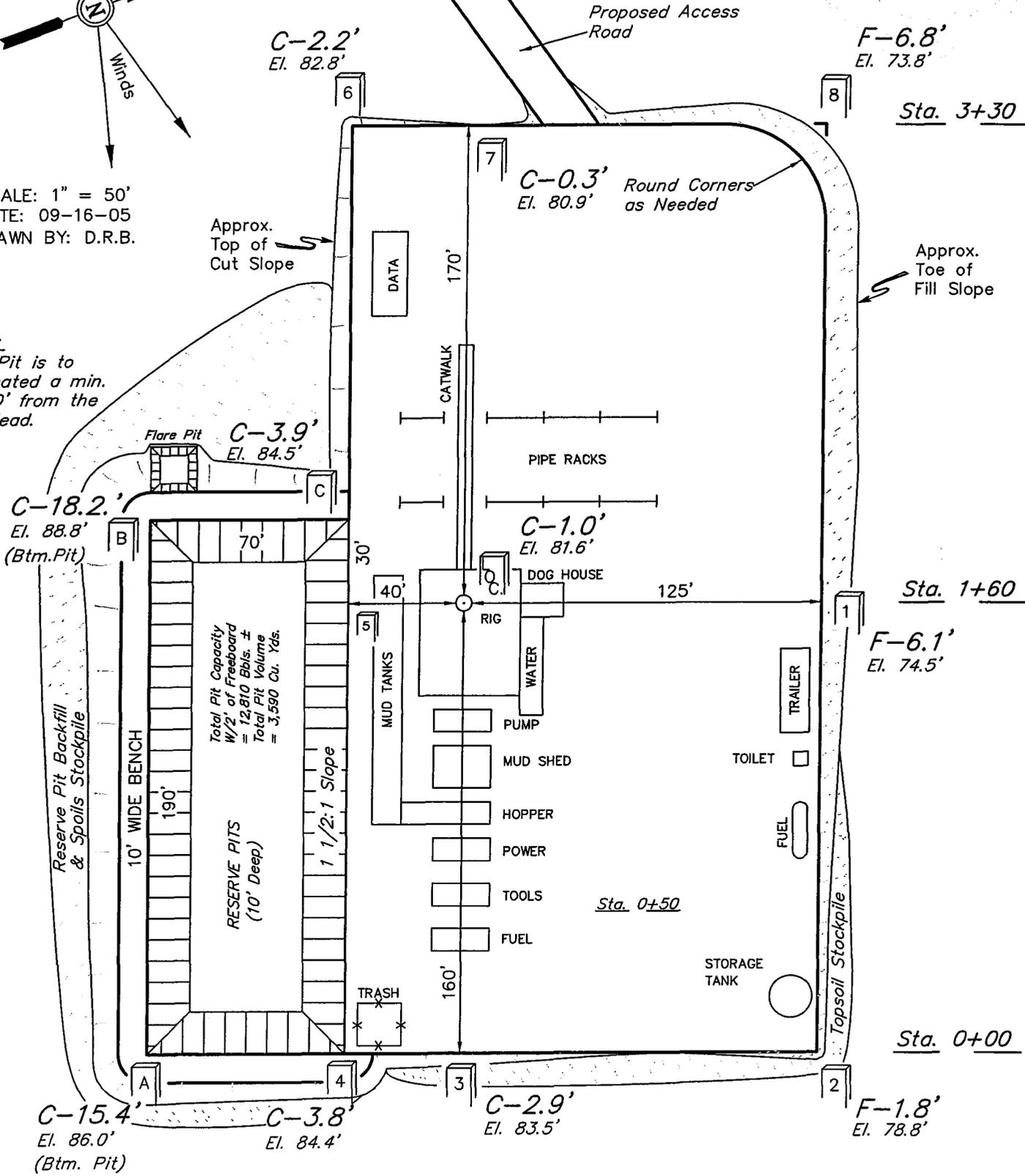
LOCATION LAYOUT FOR

UTE TRIBAL #8-18-55
SECTION 18, T5S, R5W, U.S.B.&M.
1978' FNL 661' FEL



SCALE: 1" = 50'
DATE: 09-16-05
DRAWN BY: D.R.B.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

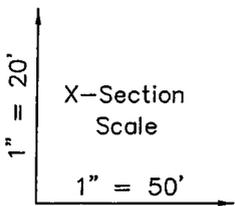


Elev. Ungraded Ground at Location Stake = 7381.6'
 Elev. Graded Ground at Location Stake = 7380.6'

UTE/FNR, LLC.

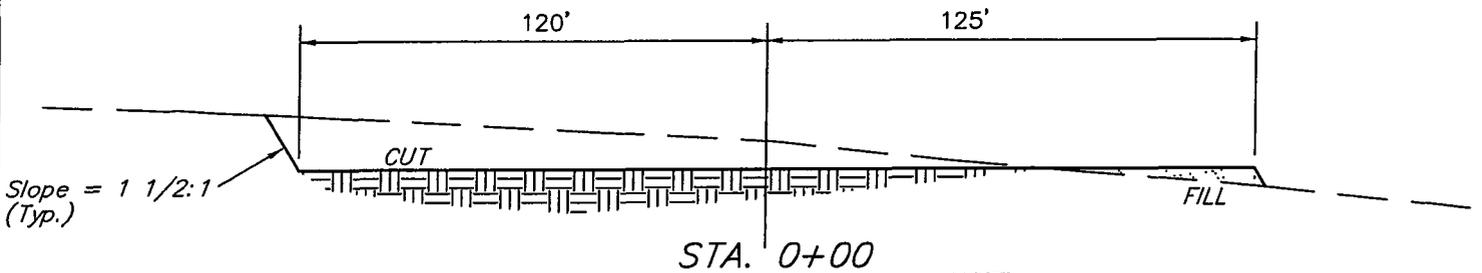
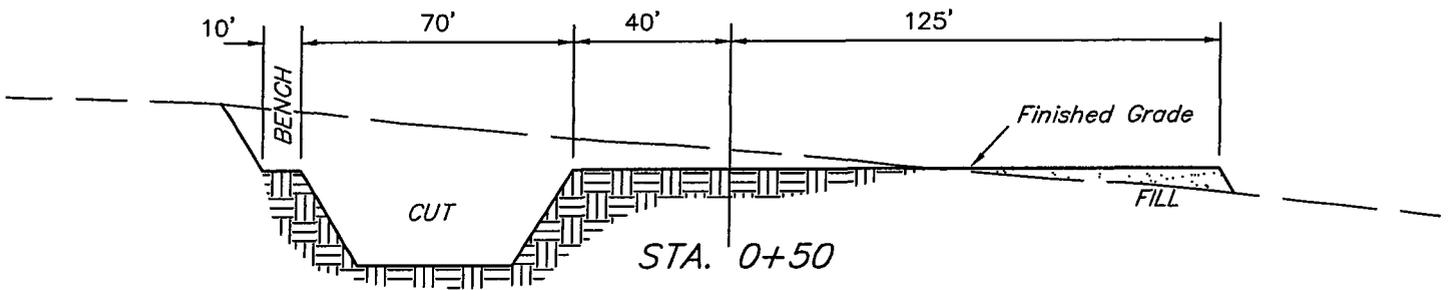
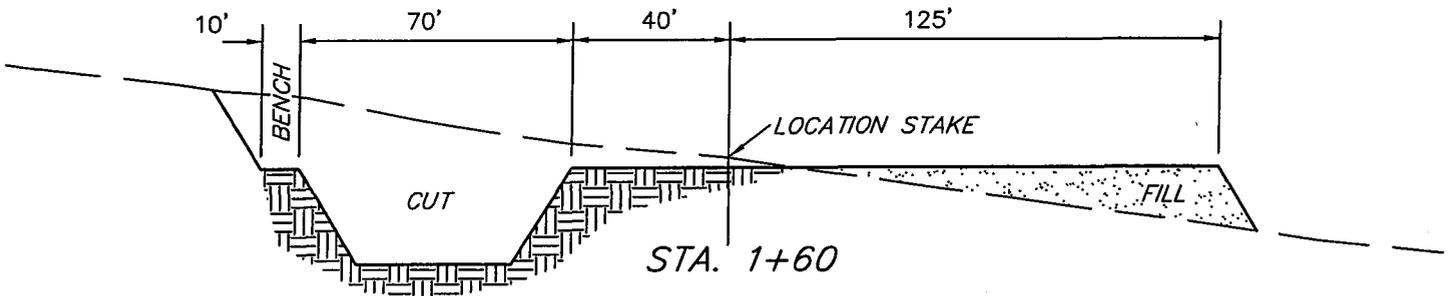
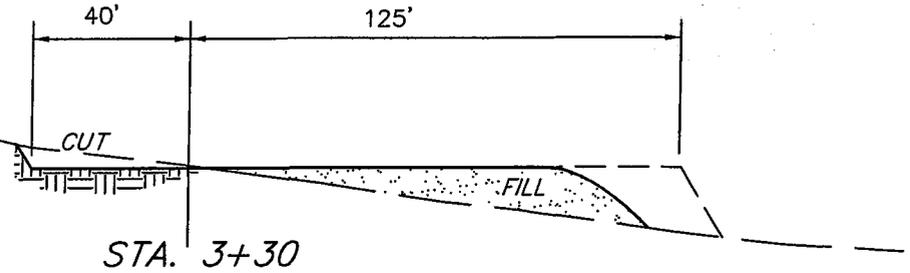
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #8-18-55
SECTION 18, T5S, R5W, U.S.B.&M.
1978' FNL 661' FEL



DATE: 09-16-05
DRAWN BY: D.R.B.

Preconstruction Grade

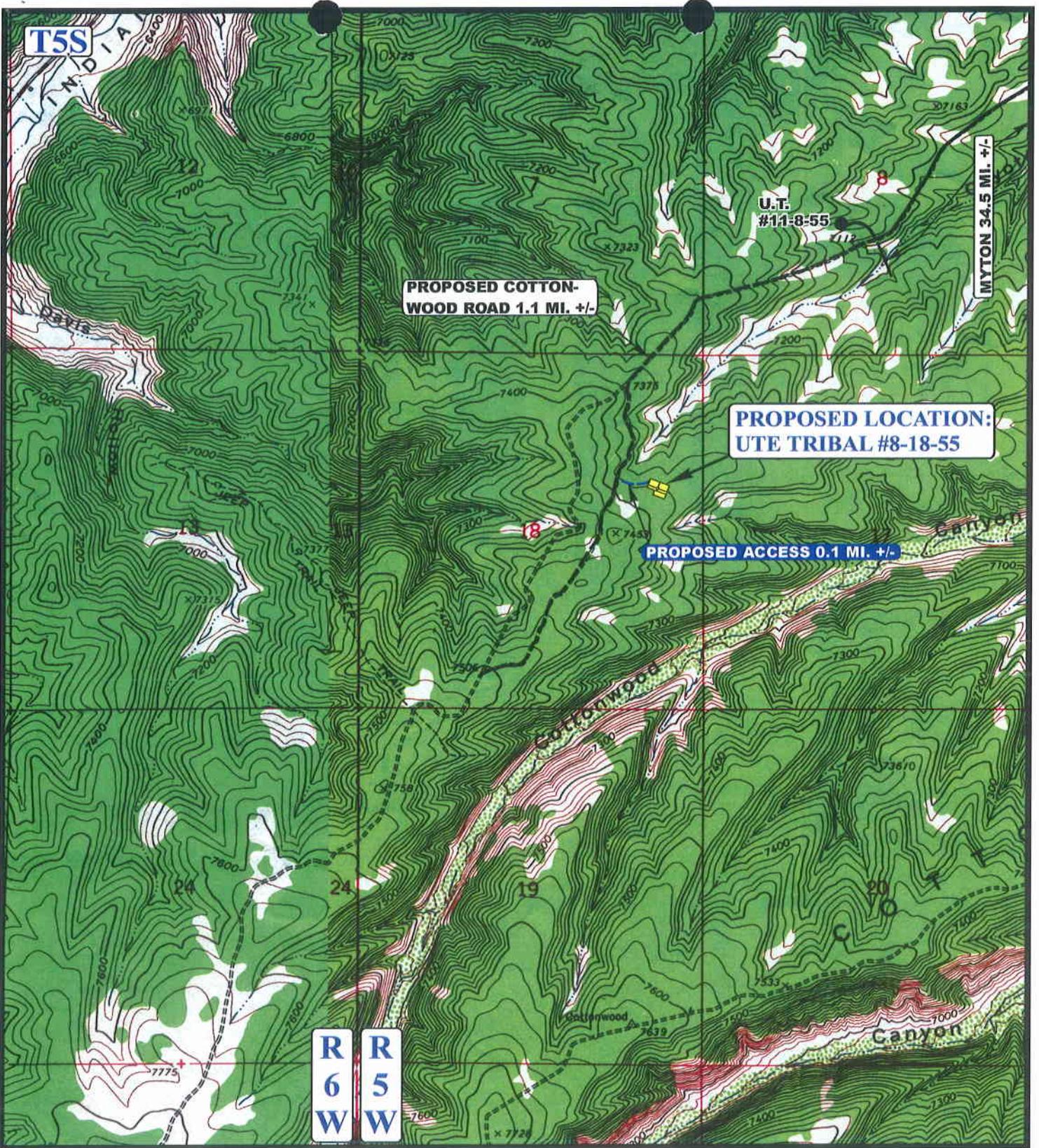


APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 3,060 Cu. Yds.
Remaining Location	= 7,210 Cu. Yds.
TOTAL CUT	= 10,270 CU.YDS.
FILL	= 5,410 CU.YDS.

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

EXCESS MATERIAL	= 4,860 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,860 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.



LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING ROAD



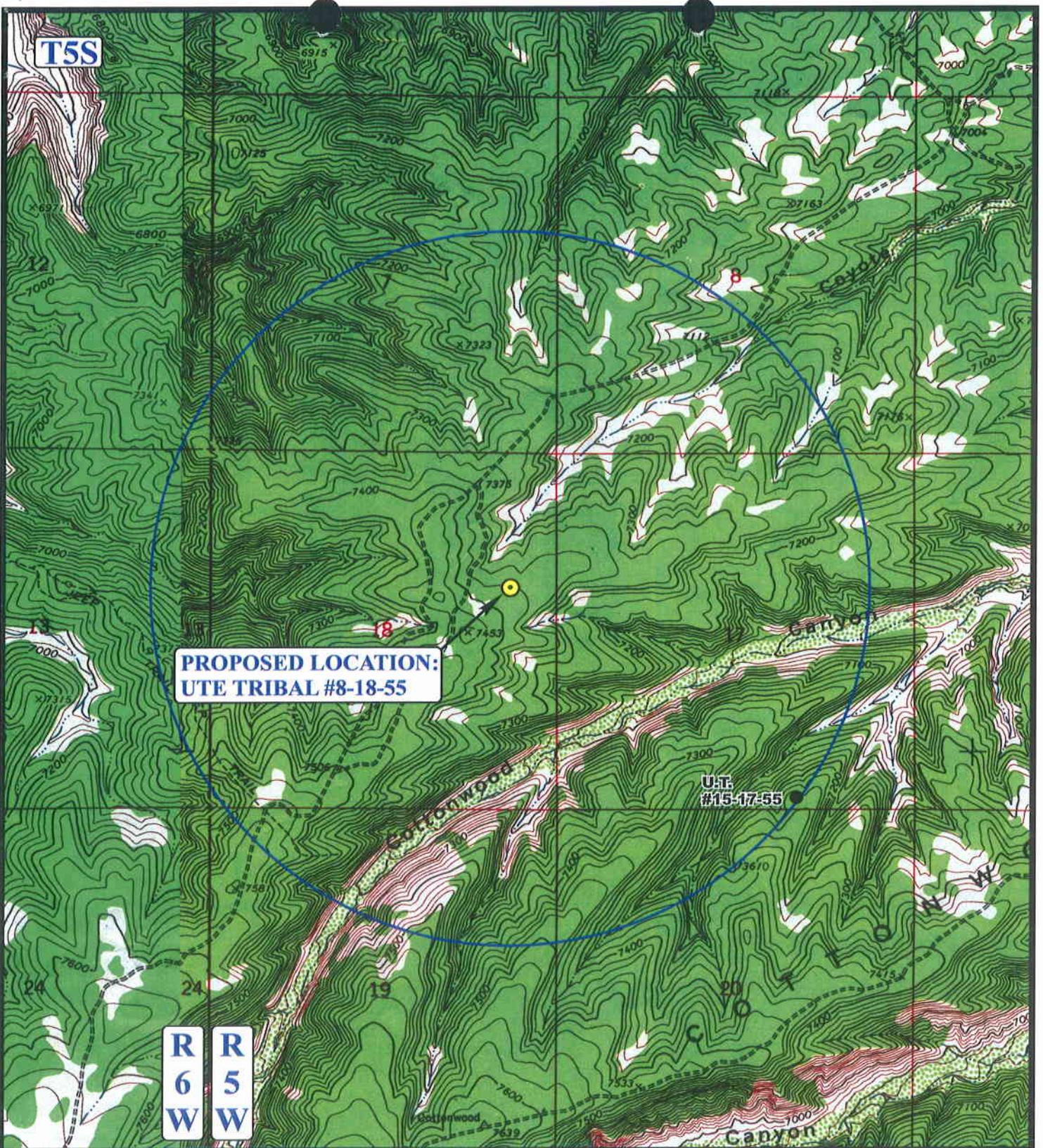
UTE/FNR, LLC.

UTE TRIBAL #8-18-55
SECTION 18, T5S, R5W, U.S.B.&M.
1978' FNL 661' FEL

UEIS	Uintah Engineering & Land Surveying
	85 South 200 East Vernal, Utah 84078 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	09 13 05
MAP	MONTH DAY YEAR
SCALE: 1" = 2000'	DRAWN BY: C.H. REVISED: 00-00-00

B
TOPO



**PROPOSED LOCATION:
UTE TRIBAL #8-18-55**

**U.T.
#15-17-55**

**R
6
W** **R
5
W**

LEGEND:

- | | |
|-------------------|-------------------------|
| ∅ DISPOSAL WELLS | ⊕ WATER WELLS |
| ● PRODUCING WELLS | ⊕ ABANDONED WELLS |
| ⊕ SHUT IN WELLS | ⊕ TEMPORARILY ABANDONED |



UTE/FNR, LLC.

**UTE TRIBAL #8-18-55
SECTION 18, T5S, R5W, U.S.B.&M.
1978' FNL 661' FEL**

UES **Uintah Engineering & Land Surveying**
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 13 05**
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 619' +/-

LEGEND:

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE
-  PROPOSED PIPELINE (SERVICING OTHER WELLS)



UTE/FNR, LLC.

UTE TRIBAL #8-18-55
SECTION 18, T5S, R5W, U.S.B.&M.
1978' FNL 661' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 13 05
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 12/07/2005

API NO. ASSIGNED: 43-013-32986

WELL NAME: UTE TRIBAL 8-18-55
 OPERATOR: FIML NATURAL RESOURCES (N2530)
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SENE 18 050S 050W
 SURFACE: 1978 FNL 0661 FEL
 BOTTOM: 1978 FNL 0661 FEL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian
 LEASE NUMBER: 14-20-H62-5057
 SURFACE OWNER: 2 - Indian
 PROPOSED FORMATION: WSTC
 COALBED METHANE WELL? NO

LATITUDE: 40.04836
 LONGITUDE: -110.4825

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]
(No. 8191-82-71)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-10152)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Spacing SAP
2- FEDERAL APPROVAL



OPERATOR: FIML NAT RES LLC (N2530)

SEC: 18 T. 5S R. 5W

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-DECEMBER-2005



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

December 12, 2005

FIML Natural Resources, LLC
410 17th Street, 9th Floor
Denver, CO 80202

Re: Ute Tribal 8-18-55 Well, 1978' FNL, 661' FEL, SE NE, Sec. 18, T. 5 South,
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32986.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC
Well Name & Number Ute Tribal 8-18-55
API Number: 43-013-32986
Lease: 14-20-H62-5057

Location: SE NE Sec. 18 T. 5 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

NOV 29 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

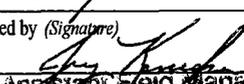
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. 14-20-H62-5057	
6. If Indian, Allottee or Tribe Name Ute Indian Tribe	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. Ute Tribal 8-18-55	
9. API Well No. K3-013-32986	
10. Field and Pool, or Exploratory Undesignated	
11. Sec., T. R. M. or Blk. and Survey or Area Sec 18, T5S-R5W, U.S.B.&M.	
12. County or Parish Duchesne	13. State Utah
14. Distance in miles and direction from nearest town or post office* 35.7 miles southwest of Myton, Utah	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 661'	16. No. of acres in lease 640
17. Spacing Unit dedicated to this well 40	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1,673'
19. Proposed Depth 6,422'	20. BLM/BIA Bond No. on file 8191-82-71
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,382' GL (Ungraded)	22. Approximate date work will start* 03/21/2005
23. Estimated duration Seven days	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mark Bingham	Date 11/23/2005
Title Senior Vice President		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENCZKA	Date 7-17-2006
Title Assistant Field Manager Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED
JUL 26 2006
DIV. OF OIL, GAS & MINING



NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: **FIML** Location: **SENE, Sec 18, T5S, R5W**
Well No: **UTE TRIBAL 8-18-55** Lease No: **14-20-H62-5057**
API No: **43-013-32986** Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Construction Activity - The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
- Construction Completion - Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
- Spud Notice
(Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice
(Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Additional Stipulations:

Paint all tanks and equipment dark green.

General Conditions of Approval

- A 572.88' by 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the "umbrella" of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. NONE.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior

approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day

period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCES LLC

Well Name: UTE TRIBAL 8-18-55

Api No: 43-013-32986 Lease Type: INDIAN

Section 18 Township 05S Range 05W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 10/02/06

Time 12:30 PM

How DRY

Drilling will Commence: _____

Reported by CASSANDRA PARKS

Telephone # (303) 893-5090

Date 10/04/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530
 Address: 410 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 893-5090

Well 1

API Number	Well Name	OO	Sec	Twp	Rng	County
4301332986	Ute Tribal 8-18-55	SENE	18	5S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Solid Date		Entity Assignment Effective Date	
A	99999	15698	10/2/2006		10/12/06	
Comments: <u>WSTC</u>				CONFIDENTIAL		

Well 2

API Number	Well Name	OO	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Solid Date		Entity Assignment Effective Date	
Comments:						

Well 3

API Number	Well Name	OO	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Solid Date		Entity Assignment Effective Date	
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

Signature

Operations Assistant

Title

10/9/2006

Date

FIML NATURAL RESOURCES, LLC

October 9, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #8-18-55
SENE Sec 18 T-5S R-5W
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud and Set Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Operations Assistant

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED
OCT 13
12 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5057

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #8-18-55

9. API Well No.
43-013-32986

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 900 Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE 1,978' FNL 661' FEL Sec 18 T-5S, R-5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <u>Spud and Set Surface Casing</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 8-18-55 spud at 12:30 hrs (MST) on October 2, 2006.

MIRU Craig's Roustabout Service air rig. Spud 12 1/4" surface hole @ 12:30 hrs, 10/02/2006. Drilled 12-1/4" surface hole to 360' (GLM). Ran 8 jts (347.10') of 8-5/8", 24.0#, J-55, ST&C condition "A" casing. Set casing at 347' GLM. Superior Services cemented casing with 175 sx (36.7 bbls) class "A" cement containing 2.0% CaCl2 & 0.25 pps Flocele. Wt: 15.6 ppg. Yield: 1.18 ft3/sk. MWR: 5.20 gps. Displaced cement with 19.1 bbl fresh water. Plug down with 300 psi @ 9:41 hrs (MST) 10/05/06. Insert valve held ok. Circulated 5.0 bbls cement to surface. Cement fell back. Topped out with 10 sx (21.1 bbls) class "A" cement containing 2.0% CaCl2 & 0.25 pps Flocele. Wt: 1.6 ppg. Yield: 1.18 ft3/sk. MWR: 5.20 gps. TOC remained static @ surface. Drilled mouse and rat hole.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

10/9/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
OCT 10
NOV 12 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5. Lease Serial No. 14-20-H62-5057
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Ute Tribe
2. Name of Operator FIML Natural Resources, LLC		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 410 17th Street, Suite 900 Denver, CO 80202	3b. Phone No. (include area code) 303-893-5090	8. Well Name and No. Ute Tribal #8-18-55
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENE 1,978' FNL 661' FEL Sec 18 T-5S, R-5W		9. API Well No. 43-013-32986
		10. Field and Pool, or Exploratory Area Undesignated
		11. County or Parish, State Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Suspended Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal 8-18-55 pending further evaluation. Production history from West Brundage is needed to determine future drilling activity on this well.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Cassandra Parks	Title Operations Assistant
Signature	Date 2/6/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 02 2007

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well: 43 013 32986 API Number: _____ Drilling Commenced: _____
Ute Tribal 8-18-55
5S 5W 18

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Carol Daniels
at (801) 538-5284.

cc: Well File
Compliance File

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

ATTACHMENT

Operator: FIML Natural Resources, LLC (FNR) Today's Date: 03/26/2008

Well:		API Number:	Drilling Commenced:
Ute Tibal 6-11-1219	T12S R19E SEC 11	4304735898	09/20/2004
Ute Tribal 13-26-1319	T13S R19E SEC 26	4304737802	03/19/2006
Ute Tribal 13-15-1319	T13S R19E SEC 15	4304737050	03/04/2006
Ute Tribal 11-28-1319	T13S R19E SEC 28	4304737248	12/12/2005
Ute Tribal 5-34-1319	T13S R19E SEC 34	4304737375	03/25/2006
Ute Tribal 13-28-1319	T13S R19E SEC 28	4304737642	03/15/2006
Ute Tribal 8-18-55	T05S R05W SEC 18	4301332986	10/02/2006

FIML NATURAL RESOURCES, LLC

April 1, 2008

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #8-18-55
SENE Sec 18 T-5S R-5W
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Plan of Action

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks
Regulatory Specialist

/cp
Enclosures:

410 17th Street, Suite 900 * Denver, CO 80202 * (303)893-5073 * Facsimile (303) 573-0386

RECEIVED

APR 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE 1,978' FNL 661' FEL Sec 18 T-5S, R-5W

5. Lease Serial No.
14-20-H62-5057

6. Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #8-18-55

9. API Well No.
43-013-32986

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Notification of plan of action
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal 8-18-55 was spud on October 2, 2006. Surface casing is set at 347.10' and TD is 360'.

FIML Natural Resources, LLC intends to plug this well with in 90 days.

A proposed plugging procedure will be sent in prior to plugging the well.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

4/1/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____

Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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 Oil Well Gas Well Other

CONFIDENTIAL

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410 17th Street, Suite 900 Denver, CO 80202

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Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #8-18-55

9. API Well No.
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Undesignated

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Duchesne

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No activity occurred on the Ute Tribal 8-18-55 from November 2006 to April 2008. Operations are suspended on this well.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Assistant**

Signature



Date

4/2/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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(Instructions on page 2)

RECEIVED

APR 04 2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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1. Type of Well
 Oil Well Gas Well Other

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3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

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14-20-H62-5057

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #8-18-55

9. API Well No.
43-013-32986

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

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No activity occurred on the Ute Tribal 8-18-55 from April 1-30, 2008. Operations are suspended on this well.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Assistant**

Signature



Date

5/8/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

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(Instructions on page 2)

RECEIVED

MAY 09 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

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OMB No. 1004-0137
Expires: March 31, 2007

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Ute Tribal #8-18-55

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FIML Natural Resources, LLC intends to plug and abandon this well. The proposed procedure, and well bore diagram is attached.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR

Date: 6.17.2008

Initials: KS

Accepted by the
 Utah Division of
 Oil, Gas and Mining

Federal Approval Of This
 Action Is Necessary

Date: 6/13/08
 BY: [Signature]

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature

[Signature]

Date

5/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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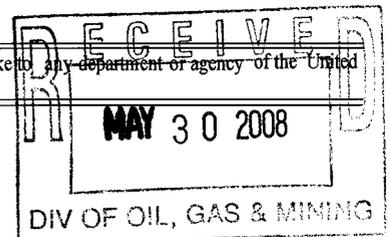
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(Instructions on page 2)



Ute Tribal 8-18-55 Plug and Abandon Procedure

1. Cut off 8-5/8" casing 3' below ground level.
2. Set 30' cement plug in 8-5/8" casing. Weld dry hole cap on top of casing.
3. Restore location as required.

FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #8-18-55		Hole Size:	Depth:
Legal:	1978' FNL & 661' FEL Section 18-T5S-R5W	GL Elevation "graded": 7381'	12-1/4"	360'
Survey:		KB Elevation: N/A	7-7/8"	N/A
County/Parish:	Duchesene	API No: 43-103-32986		
State:	Utah	Drilling Contractor: N/A		

SURFACE CASING DETAIL:		
1	8-5/8", Weatherford, regular guide shoe.	1.00
1 Jt.	8-5/8", 24.0#, J-55, ST&C, "new" casing.	44.55
1	8-5/8", Weatherford, insert baffle plate.	0.00
7 Jts.	8-5/8", 24.0#, J-55, ST&C, "new" casing.	301.55
8 Jts.	Total	347.10

Csg. Set @ 347.10' (GLM). Insert @ 301.55' (GLM).

SURFACE CASING CEMENT DETAIL:
 Superior Services cemented with 175 sx (36.7 bbl) class "A" cement w/ 2.0% CaCl₂ & 0.25 pps. flocele. Wt: 15.6 ppg. Yield: 1.18 ft³/sk. Circulated 5.0 bbl cement to surface. Cement fell back. Topped out w/ 10 sx (2.1 bbls) class "A" cement w/ 2.0% CaCl₂ & 0.25 pps flocele. Wt: 15.6 ppg. Yield: 1.18 ft³/sk.
 TOC remained static @ surface.

8-5/8" @ 347'
 FIT: n/a.

Craig's Roustabout Service -Vernal, UT - spud surface hole @ 12:30 hrs, MST, 10/02/06. Drilled 12-1/4" hole from 0'-360' with air unit. Drilled mouse & rat hole.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

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No activity occurred on the Ute Tribal 8-18-55 from May 1-31, 2008. Operations are suspended on this well.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

6/2/2008

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Approved by

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RECEIVED

JUN 03 2008

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No activity occurred on the Ute Tribal 8-18-55 from June 1-30, 2008. Operations are suspended on this well. FIML is awaiting approval from the BLM on a plug and abandonment procedure.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

7/1/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 02 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE 1,978' FNL 661' FEL Sec 18 T-5S, R-5W

5. Lease Serial No.

14-20-H62-5057

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Ute Tribal #8-18-55

9. API Well No.

43-013-32986

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Duchesne

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Monthly Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No activity occurred on the Ute Tribal 8-18-55 from July 1-31, 2008. Operations are suspended on this well. FIML is awaiting approval from the BLM on a plug and abandonment procedure.

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature



Date

8/7/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

AUG 11 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-H62-5057

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ute Tribal #8-18-55

9. API Well No.
43-013-32986

10. Field and Pool, or Exploratory Area
Undesignated

11. County or Parish, State
Duchesne

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
FIML Natural Resources, LLC

3a. Address
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)
303-893-5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SENE 1,978' FNL 661' FEL Sec 18 T-5S, R-5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Composite
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a composite operations report for the Ute Tribal 8-18-55, including plugging and abandonment.

The well location re-verification was performed on 8/5/2008. The re-verification plat is attached.

Resortation of the location is complete with the exception of re-seeding. Re-seeding will take place at the end of September 2008.

No equipment remains on location.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cassandra Parks

Title **Regulatory Specialist**

Signature

Date

9/12/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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(Instructions on page 2)

SEP 15 2008

DIV. OF OIL, GAS & MINING



Ute Tribal 08-18-55

Well History Report

Cultural Data GWiz Number: UT.0012.013 API Number: 43013329860000 Rig Name:
 County: Duchesne, UT Section: 18 Twp/Abstract: 05S Block: Range: 05W Qtr1: SE Qtr2: NE Qtr3:

Dates at a Glance

Spud: 10/2/2006 Rig Release: First Production: First Sales:

Depths at a Glance

Proposed TD: TD Drill: 0 TD Log: 0 PBTD: 0

Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
10/3/2006	02 - Drilling	12:30 PM		0	260	MIRU Craig's Roustabout Service Air Rig. Spud 12-1/4" hole at 12:30 hours on 10/2/2006. Drilling from 0 to 260' and SDFN.
10/4/2006						Ran 8 joints (347.10') of 8-5/8", 24, J-55, ST&C, condion A casing. Set casing at 347' GLM. Superior services cemented casing with 175 sacks (36.7 bbls) class A cement containing 2% CaCl2 & 0.25 pps Flocele. Wt: 15.6 ppg, Yield: 1.18 ft 3/sk, MWR: 5.20 gps. Displaced cement with 19.1' bbls fresh water. Plug down with 300 psi at 09:41 hours, MST, 10/5/06. Insert valve held ok. Circulated 5 bbls cement to surface. Cement fell back. Topped out with 10 sacks (2.1 bbls) class A cement containing 2% CaCl2 & 0.25 pps Flocele. Wt 15.6 ppg, Yield: 1.18 ft3/sk. MWR: 5.2 gps. TOC remained static at surface. Drilled mouse hole and rat hole.
	02 - Drilling			260	360	Finished drilling hole to 360' on 10/3/2006.

Completion

Date	Description
9/3/2008	Unable to RU on U.T. 1-29-54, Frontier Drilling Co. rig #5 had drilling rig equipment stacked on location. Notified BLM (Mr. Bill Owens @ 0925 hrs, 9/03/08 & Mr. Ray Arnold @ 0948 hrs, 9/3/08) & Ute Tribe (Mr. Bruce Pargeet @ 0930 hrs, 9/3/08) that rig was going to RU on U.T. 8 18-55 to P&A well. MIRU Key Energy rig #997 on U.T. 8-18-55. PU 9 jts. 2-3/8" tubing f/ Coyote Canyon storage yard and tagged 8-5/8" surface casing PBTD @ 285'. L/D 1 jt. & stood back 1 stand of tubing. Superior Services will pump P&A cement in AM of 9/4/08. Notified Mr. Ray Arnold w/ BLM @ 1400 hrs, 9/3/08 regarding P&A cementing time. Left 3 messages on Bruce Pargeet's phone on P&A cementing time.

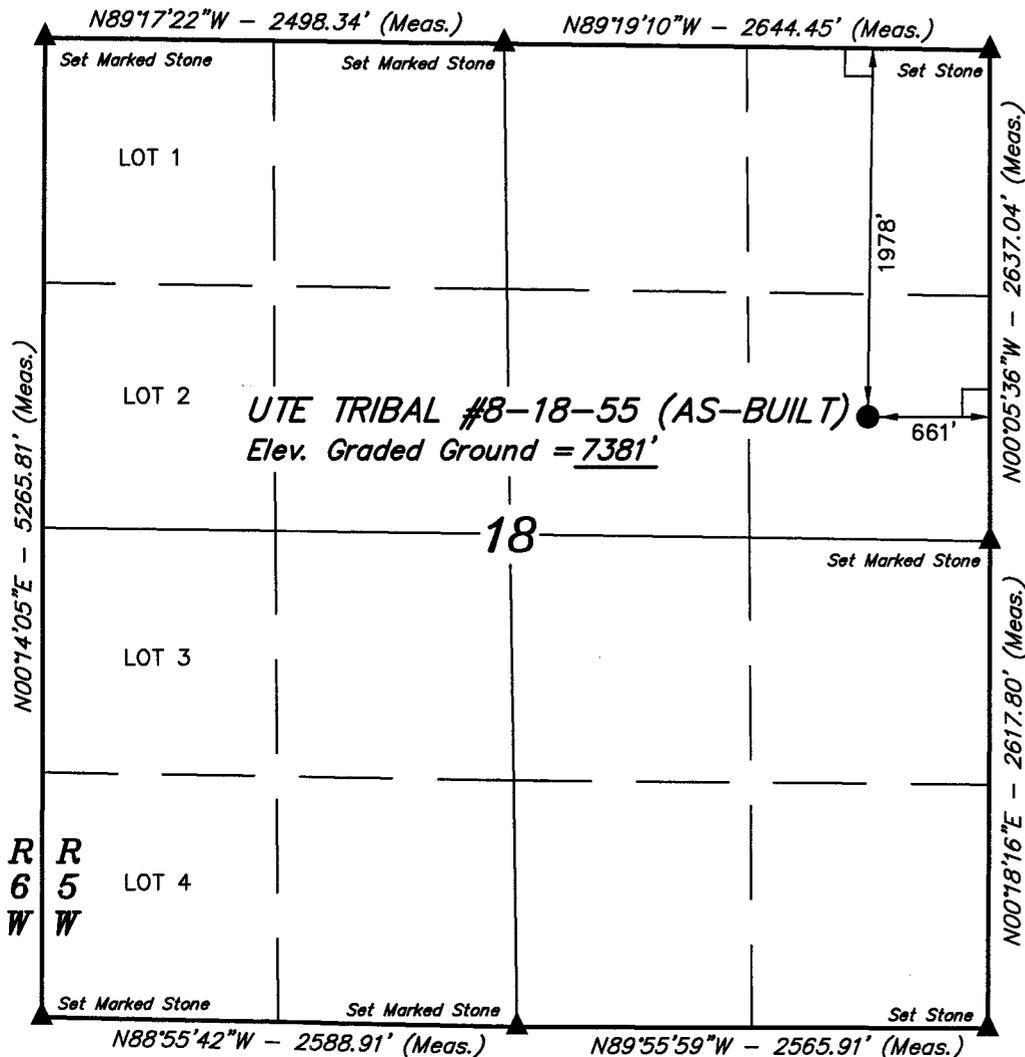
Date	Description
9/4/2008	<p>RU Superior Well Services cementing equipment. TIH w/ 1 stand of 2-3/8" tubing , EOT @ 280'. Shut down and waited on Mr. Ray Arnold w/ Vernal, UT BLM to arrive on location.</p> <p>Superior Services set following cement plug from 280' to 3' below GL: 110 sx (22.5 bbls) class G, neat cement. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps. TOH & L/D 2-3/8" tubing string. Topped out tubing string displacement w/ 2.5 sx (0.5 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.15 ft3/sk. MWR: 5.0 gps.</p> <p>RD Key Energy rig #997. Rebel Roustabout Service dug out cellar ring and cut off 8-5/8" surface casing 3' below GL. Pulled mouse and rat hole boots.</p> <p>Welded 3/8" plate on top of 8-5/8" cut off with following legal description: FIML Natural Resources. LLC Ute Tribal 8-18-55 Duchesne County Sec 18-T5S-R5W Lease Serial No. 14-20-H62-5057 API # 43-103-32986</p> <p>Filled cellar, mouse hole & rat hole with soil. Entire P&A procedure was witnessed by Mr. Ray Arnold w/ Vernal, UT BLM office. Mr. Jamie Cutch w/ Ute Tribe witnessed final portion of the P&A procedure.</p> <p>Moved Key Energy rig #997 to U.T. 1-29-54 to commence P&A well. Mr. Ray Arnold w/ Vernal, UT BLM office and Mr. Bruce Pargeet w/ Ute Tribe were notified of proposed P&A of U.T. 1-29-54.</p> <p>Cut off 8 5/8" Well Head and 11 jts 2 3/8", 4.7#, J-55, EUE, 8rd tubing were taken to FIML Coyote Canyon Compressor storage yard by Rebel Roustabout Co.</p> <p>Mr. Rudy Myore will be responsible for location restoration.</p>
-	-
9/8/2008	Cost adjustment
-	-

Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
10/5/2006	Surface	12.25	8.625	24.00	J-55	0.00	347.10	8	0.00	360.00

Cement

T5S, R5W, U.S.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°02'53.78" (40.048272)
 LONGITUDE = 110°28'58.52" (110.482922)
 (NAD 27)
 LATITUDE = 40°02'53.92" (40.048311)
 LONGITUDE = 110°28'55.96" (110.482211)

UTE/FNR, LLC.

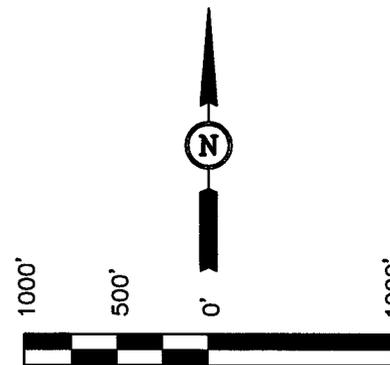
Well location, UTE TRIBAL #8-18-55 (AS-BUILT), located as shown in the SE 1/4 NE 1/4 of Section 18, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.

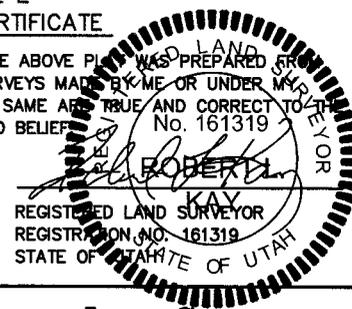
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-05-08	DATE DRAWN: 08-22-08
PARTY S.H. T.P. K.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR, LLC.	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB NO. T004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Set surface casing only

5. Lease Serial No.
14-20-H62-5057

6. If Indian, Allottee or Tribe Name
Ute Tribe

7. Unit or CA Agreement Name and No.

2. Name of Operator
FIML Natural Resources, LLC

8. Lease Name and Well No.
Ute Tribal 8-18-55

3. Address 410 17th Street, Suite 900
Denver, CO. 80202

3a. Phone No. (include area code)
303-893-5090

9. AFI Well No.
43-013-32986

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

SENE 1978' FNL, 661' FEL Sec 18 T-5S, R-5W

10. Field and Pool or Exploratory
Undesignated

11. Sec., T., R., M., on Block and
Survey or Area Sec 18 T-5S, R-5W

At surface

At top prod. interval reported below

At total depth Same

12. County or Parish
Duchesne

13. State
UT

14. Date Spudded
10/02/2008

15. Date T.D. Reached

16. Date Completed 09/04/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7381'

18. Total Depth: MD 360'
TVD 360'

19. Plug Back T.D.: MD 3'
TVD 3'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
None

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J55	24	0	347'		175 Class A	36.7		
						10 (top out) A	2.1	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3-208'	110 sx (22.5 bbl) Class G neat cement
Top out tbg string displace	2.5 sx (0.5 bbl) Class G neat cement

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECEIVED

SEP 15 2008

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

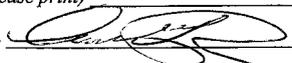
32. Additional remarks (include plugging procedure):

See Attached

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cassandra Parks Title Regulatory Specialist
 Signature  Date 09/12/2008

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9/3/2008

Unable to RU on U.T. 1-29-54, Frontier Drilling Co. rig #5 had drilling rig equipment stacked on location. Notified BLM (Mr. Bill Owens @ 0925 hrs, 9/03/08 & Mr. Ray Arnold @ 0948 hrs, 9/3/08) & Ute Tribe (Mr. Bruce Pargeet @ 0930 hrs, 9/3/08) that rig was going to RU on U.T. 8 18-55 to P&A well.

9/4/2008

MIRU Key Energy rig #997 on U.T. 8-18-55. PU 9 jts. 2-3/8" tubing f/ Coyote Canyon storage yard and tagged 8-5/8" surface casing PBSD @ 285'. L/D 1 jt. & stood back 1 stand of tubing. Superior Services will pump P&A cement in AM of 9/4/08.

Notified Mr. Ray Arnold w/ BLM @ 1400 hrs, 9/3/08 regarding P&A cementing time. Left 3 messages on Bruce Pargeet's phone on P&A cementing time. RU Superior Well Services cementing equipment. TIH w/ 1 stand of 2-3/8" tubing , EOT @ 280'. Shut down and waited on Mr. Ray Arnold w/ Vernal, UT BLM to arrive on location.

Superior Services set following cement plug from 280' to 3' below GL:

110 sx (22.5 bbls) class G, neat cement. Wt: 15.8 ppg. Yield: 1.15 ft³/sk. MWR: 5.0 gps.

TOH & L/D 2-3/8" tubing string.

Topped out tubing string displacement w/ 2.5 sx (0.5 bbls) class G neat cement. Wt: 15.8 ppg. Yield: 1.15 ft³/sk. MWR: 5.0 gps.

RD Key Energy rig #997. Rebel Roustabout Service dug out cellar ring and cut off 8-5/8" surface casing 3' below GL. Pulled mouse and rat hole boots.

Welded 3/8" plate on top of 8-5/8" cut off with following legal description:

FIML Natural Resources. LLC

Ute Tribal 8-18-55

Duchesne County

Sec 18-T5S-R5W

Lease Serial No. 14-20-H62-5057

API # 43-103-32986

Filled cellar, mouse hole & rat hole with soil. Entire P&A procedure was witnessed by Mr. Ray Arnold w/ Vernal, UT BLM office. Mr. Jamie Cutch w/ Ute Tribe witnessed final portion of the P&A procedure.

Moved Key Energy rig #997 to U.T. 1-29-54 to commence P&A well. Mr. Ray Arnold w/ Vernal, UT BLM office and Mr. Bruce Pargeets w/ Ute Tribe were notified of proposed P&A of U.T. 1-29-54.

Cut off 8 5/8" Well Head and 11 jts 2 3/8", 4.7#, J-55, EUE, 8rd tubing were taken to FIML Coyote Canyon Compressor storage yard by Rebel Roustabout Co.