

# FIML NATURAL RESOURCES, LLC

October 12, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #8-24-54  
SENS Sec 24 T-5S R-4W  
Brundage Canyon Field  
Duchesne County, Utah

Ute Tribal #10-24-54  
NWSE Sec 24 T-5S R-4W  
Brundage Canyon Field  
Duchesne County, Utah

Ute Tribal #10-2-54  
NWSE Sec 2 T-5S R-4W  
Brundage Canyon Field  
Duchesne County, Utah

Ute Tribal #16-19-55  
SESE Sec 19 T-5S R-5W  
Undesignated Field  
Duchesne County, Utah

Ute Tribal #2-31-55  
NWNE Sec 31 T-5S R-5W  
Undesignated Field  
Duchesne County, Utah

Ute Tribal #10-31-55  
NWSE Sec 31 T-5S R-5W  
Undesignated Field  
Duchesne County

Dear Ms. Whitney:

Enclosed are an original and one copy (when applicable) of an application to drill concerning the referenced proposed wells. This information will be delivered to the Bureau of Land Management on October 14, 2005.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED  
OCT 1 / 2005  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

5. Lease Serial No. <b>14-20-H62-5058</b>	
6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>Ute Tribal 16-19-55</b>	
9. API Well No. <b>43-013-32934</b>	
10. Field and Pool, or Exploratory <b>Brundage Canyon Undesignated</b>	11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 19, T5S-R5W, U.S.B.&amp;M.</b>
12. County or Parish <b>Duchesne</b>	13. State <b>Utah</b>
14. Distance in miles and direction from nearest town or post office* <b>29.8 miles southwest of Myton, Utah</b>	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>679'</b>
16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2,686'</b>	19. Proposed Depth <b>6,326'</b>
20. BLM/BIA Bond No. on file <b>8191-82-71</b>	21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,605' GL (Ungraded)</b>
22. Approximate date work will start* <b>12/14/2005</b>	23. Estimated duration <b>Seven days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>09/19/2005</b>
Title <b>Senior Vice President</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>11-22-05</b>
Title <b>ENVIRONMENTAL SCIENTIST III</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action is Necessary**

**CONFIDENTIAL**

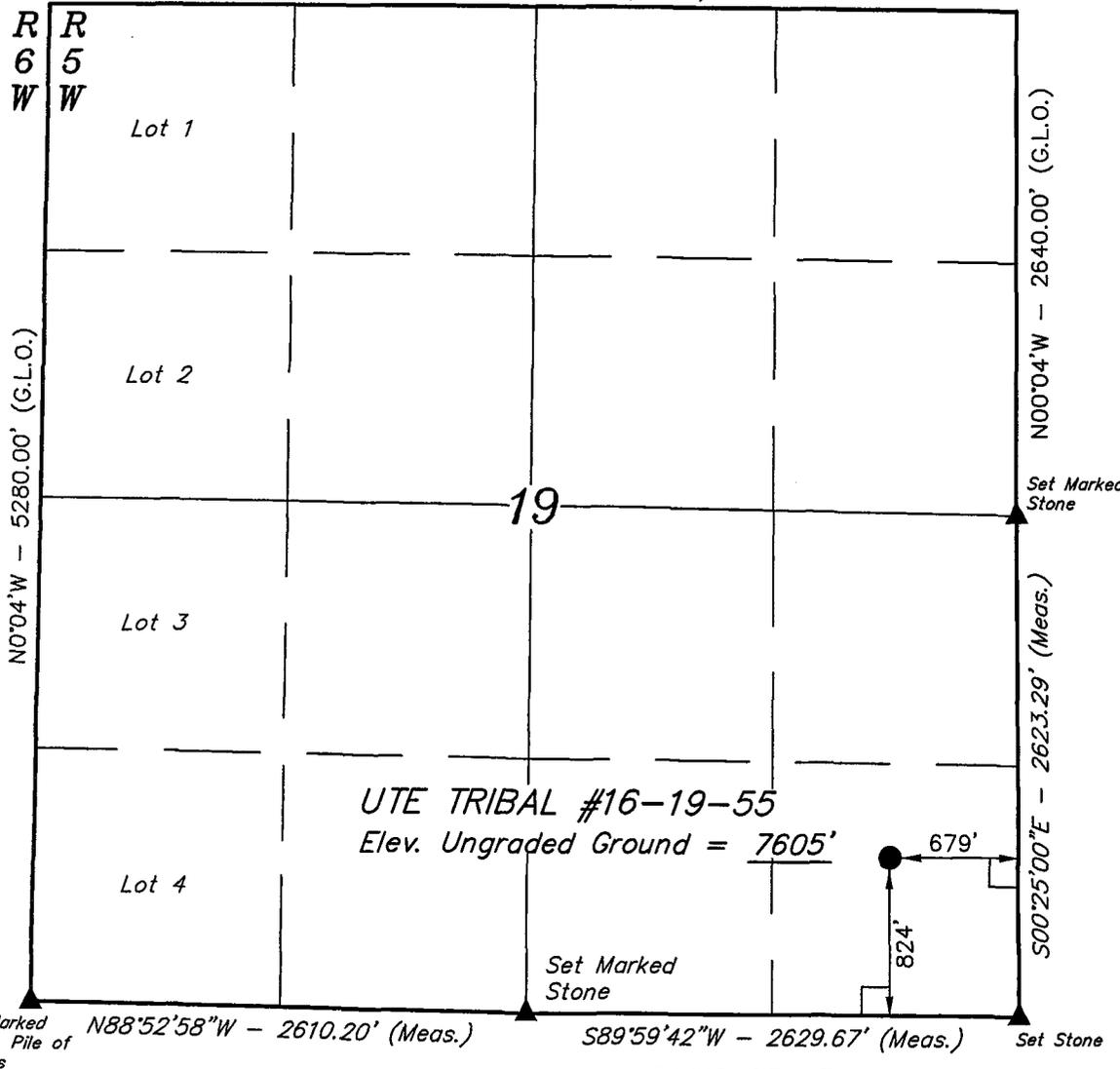
**RECEIVED  
OCT 1 / 2005**

**DIV. OF OIL, GAS & MINING**

T5S, R5W, U.S.B.&M.

UTE/FNR LLC.

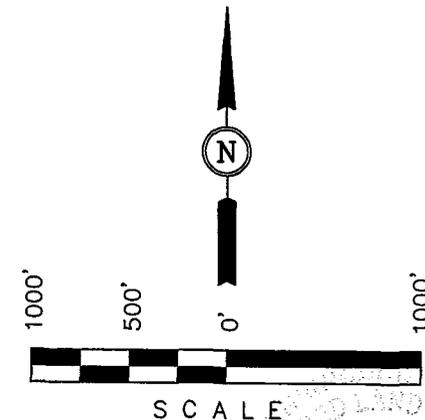
N89°53'W - 5122.92' (G.L.O.)



Well location, UTE TRIBAL #16-19-55, located as shown in the SE 1/4 SE 1/4 of Section 19, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert J. Key*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°01'37.52" (40.027089)  
 LONGITUDE = 110°28'57.92" (110.482756)

(NAD 27)

LATITUDE = 40°01'37.66" (40.027128)  
 LONGITUDE = 110°28'55.37" (110.482047)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 7-16-04	DATE DRAWN: 12-03-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR LLC.	

**SELF CERTIFICATION STATEMENT**

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

Ute Tribal 16-19-55  
SE/4 SE/4 824' FSL 679' FEL, Section 19 T-5S, R-5W U.S.B. & M.  
Lease BIA: #14-20-H62-5058  
Duchesne County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.

A handwritten signature in black ink, appearing to read "Rick L. Parks". The signature is fluid and cursive, with a long horizontal stroke extending to the right.

Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC  
410 17<sup>th</sup> Street  
Suite 900  
Denver, Colorado 80202  
(303) 893-5081

**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 16-19-55  
SESE 824' FSL 679' FEL Sec 19, T-5S, R-5W, U.S.B. & M.  
Duchesne County, Utah  
BIA Lease Number 14-20-H62-5058**

**DRILLING PROGRAM**

**1. Estimated Tops of Geological Markers:**

**Formation Depth**

Uinta	surface
Green River	1,550' (top based on FIML Natural Resources, LLC Green River structure map dated September 26, 2005)
Mahogany Bench	2,710' (top based on FIML Natural Resources, LLC Mahogany Bench structure map dated September 26, 2005)
Garden Gulch	3,597' (top based on FIML Natural Resources, LLC Garden Gulch structure map dated September 26, 2005)
Douglas Creek	4,482' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Castle Peak	5,393' top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Uteland Butte Ls.	5,785' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Wasatch	5,985' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Total Depth	6,335'

**2. Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

**Substance Formation Depth**

Oil/Gas	Douglas Creek	4,482' (top based on FIML Natural Resources, LLC Douglas Creek structure map dated September 26, 2005)
Oil/Gas	Castle Peak	5,393' (top based on FIML Natural Resources, LLC Castle Peak structure map dated September 26, 2005)
Oil/Gas	Uteland Butte	5,785' (top based on FIML Natural Resources, LLC Uteland Butte structure map dated September 26, 2005)
Oil/Gas	Wasatch	5,985' (top based on FIML Natural Resources, LLC Wasatch structure map dated September 26, 2005)
Other Mineral Zones		N/A

3. **Pressure Control Equipment:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

4. **Proposed Casing and Cementing Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

5. **Drilling Fluids Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

6. **Evaluation Program:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

7. **Abnormal Conditions:**

Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

8. **Anticipated Starting Dates and Notification of Operations:**

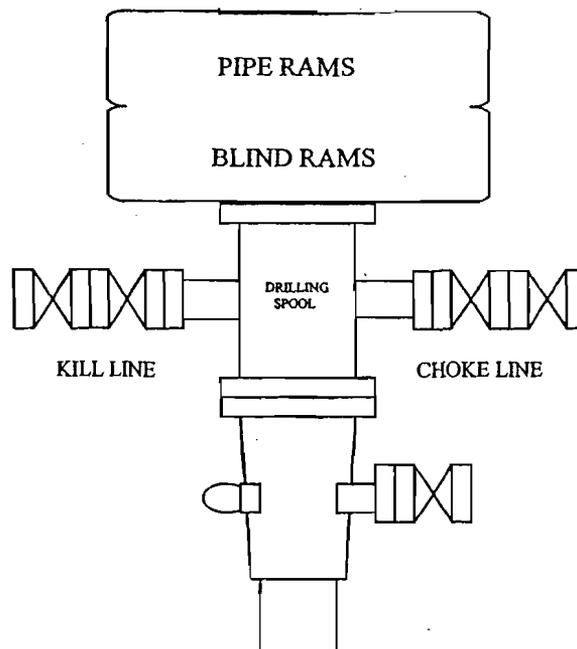
Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

9. **Other Information:**

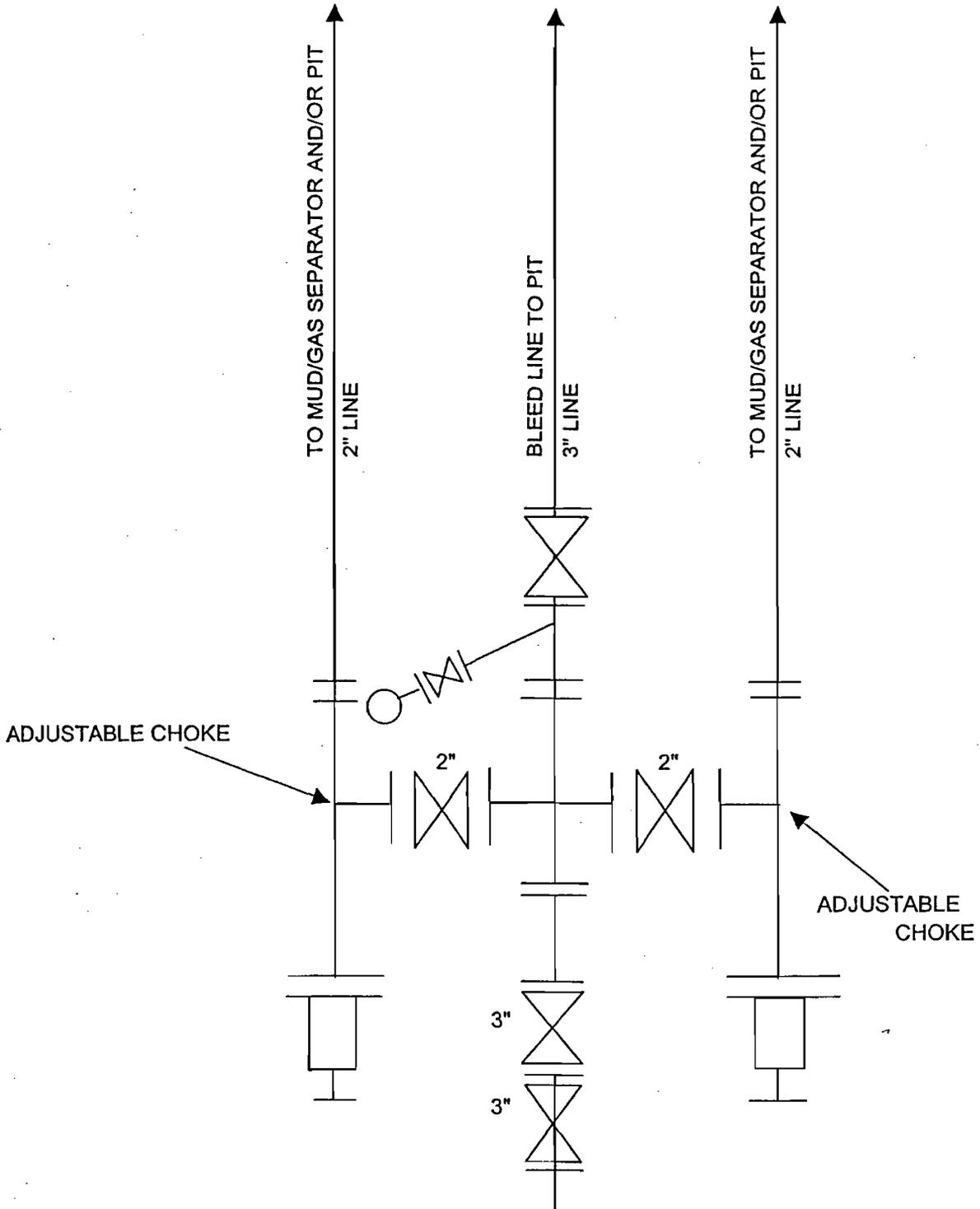
Please refer to FIML Natural Resources, LLC Standard Operating Procedure (SOP Version: Revised October 6, 2005).

## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATE PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (1500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



3000 PSI CHOKE MANIFOLD EQUIPMENT



**FIML NATURAL RESOURCES, LLC**

**Ute Tribal 16-19-55  
SE/4 SE/4 824' FSL 679' FEL Sec 19, T-5S, R-5W, U.S.B. & M.  
Duchesne County, Utah  
Lease Number 14-20-H62-5058  
Onshore Order No. 1**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Start in Myton, Utah. Proceed west on US Highway 40, 8.8 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 15.6 miles on the Sowers Canyon Road. Turn northeast, then northwest, then southwest 5.5 miles along the existing road. Continue on an existing two track road for 0.5 miles. The turn northwest onto the proposed access road for the Ute Tribal 16-19-55 for approximately for approximately 150 ft to the proposed location for the Ute Tribal 16-19-55.
- B. The proposed well site is located approximately 29.8 miles southwest of Myton, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “B”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

Access roads and surface disturbing activities will conform to standards outlined in the BLM and Forest Service publication, Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, 1989.

The proposed access road will be centerline staked and flagged during the initial staking process to ensure proper placement of the access road. New access roads will be constructed to the required specifications of the Right-of-Way Agreement. Any additional surface disturbance, not included in the APD, will be approved prior to such disturbance.

New access roads will have a usable surface of eighteen (18) feet to provide enough area for vehicles to meet and pass safely. They will be crowned, ditched, and constructed with a maximum disturbed width of thirty (30) feet. If necessary, all snow will be removed and the area allowed to dry prior to any construction. Rock and/or gravel will be used as necessary to construct safe, all-weather roads.

Generally, unless specifically noted in an individual APD, the maximum road grade will be ten (10) percent. If existing gas gathering lines are to be crossed, the gas gathering line will be cased and buried at least one (1) foot below the surface of the road.

There will be no turn-out areas unless necessary for safety reasons.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings will be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading will not be allowed during muddy conditions. Should mud holes develop, they will be filled and detours around them avoided.

There will be no major cuts and fills, culverts, or bridges unless specifically noted in the individual APD. If road construction determines the need for a culvert or bridge or if future weather conditions change the road topography and create the need for a culvert or bridge, FIML Natural Resources, LLC will request and receive permission from the surface owner for the necessary road change. FIML Natural Resources, LLC will also submit a Sundry Notice for approval to the BLM/VFO Authorized Officer outlining the need for and description of the necessary road changes. No road construction work will occur prior to receipt of approval.

Rock and/or gravel will be purchased and hauled in from private sources should additional surface material be needed.

Unless specifically noted in the APD, there will be no gates, cattle guards, fence cuts, or modifications to existing facilities.

All travel will be confined to the new and existing access road Rights-of Way.

Snow will be removed from the road to areas where snowmelt will occur away from the road. If holes or depressions occur due to heavy traffic, snow removal, or muddy conditions, said holes will be filled promptly with rock and/or gravel to ensure safe traffic flow.

The disturbed area of the access road will be frequently policed to ensure any type of trash is removed promptly.

There may be areas of the road which need to be wider due to the size of the necessary equipment used in the drilling and completion processes. Intersections, sharp curves, and switch-backs, as well as their respective construction areas, will be noted on the APD. Necessary approval from the surface owner and the BLM/VFO Authorized Officer will be obtained prior to any construction.

### **3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map "C" for the location of existing wells within a one-mile radius.

### **4. Location of Existing and /or Proposed Facilities**

All permanent (on site for six (6) months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six (6) months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded. The required paint color is desert brown (1OYR 6/4).

A fluid containment berm will surround the production tank(s), water tank(s), separator(s), treater(s), and line heater(s). The berm will consist of compacted subsoil, not topsoil. The berm shall be capable of containing, at a minimum, the entire contents of the largest single tank, separator, treater, or line heater in use, plus ten (10%) freeboard for precipitation.

A copy of the written Spill Prevention, Control, and Countermeasure (SPCC) Plan will be maintained in the nearest field office and will be available for Agency review during normal business hours.

See Topographic Map "D" for the proposed pipeline route. If possible, the meter run will be within one-hundred (100) feet of the wellhead. For safety reasons, the gas line will be anchored from the wellhead to the meter run. The meter run will be enclosed or fenced.

The guidelines identified in Federal regulation 43 CFR 3162.7 concerning site security will be followed to ensure the proper protection of all produced oil from site specific locations.

#### **5. Location and Type of Water Supply**

- A. The water supply will be from East Duchesne County Water District, Arcadia Utah, from a line located in Section 28, T-3S, R-3W, Duchesne County, Utah. #43-10152
- B. Water will be hauled by Ute Tribal Water Service.
- C. No water well will be drilled on the lease.

#### **6. Source of Construction Materials**

The access road will be constructed by using material from the approved access road area. Should the road need to be improved after construction, rock and/or gravel will be hauled from private sources.

The location will be constructed by using material from the approved site specific area. Should additional material be needed, it will be obtained from a private source.

If there are materials that could be used for either road or location construction under BLM jurisdiction, FIML Natural Resources, LLC will follow all guidelines within 43 CFR 3610.2-3.

#### **7. Method of Handling Waste Materials**

The reserve pit will be constructed in such a manner to prevent damage or failure of the reserve pit walls from surface runoff caused by rain or snowmelt. The walls will be constructed in a manner to prevent any type of leakage from the reserve pit.

The reserve pit will be lined with a synthetic reinforced liner, a minimum of 12 millimeters thick, with sufficient bedding, either straw or dirt, to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or other debris that could puncture the liner will be disposed of in the pit.

Any reserve pit leak of any kind will be immediately reported to the BLM/VFO Authorized Officer, the BIA, and the Ute Indian Tribe.

All drilling cuttings, including shale, will be contained and buried in the reserve pit.

All drilling fluids, including salts and chemicals, will be contained in the reserve pit. After drilling operations are completed, fluid from the reserve pit will either be hauled to the next drilling location or allowed to dry within the reserve pit. Any and all hydrocarbons will be removed from the reserve pit immediately after a well has been completed in accordance with regulation 43 CFR 3 162.7-1.

As per Onshore Oil and Gas Order No. 7, produced water will either be stored in the approved reserve pit or in some type of on-site storage tank for a period not to exceed ninety (90) days. During said ninety (90) day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the BLM/VFO Authorized Officer.

Produced oil and water will be stored in tanks. All produced water will be disposed of at the permanent disposal facility authorized by the BLM/VFO Authorized Officer. No produced water will be used for dust or weed control of any kind.

Should spills of any type occur, the area of the spill will be re-mediated and impacted soil will be hauled to an approved disposal facility.

A portable toilet will be on location during the drilling of the well.

All garbage, trash, and any other non-human waste materials will be stored in a portable, self-contained, fully enclosed trash container during all drilling operations. There will be no burning of trash on location at any time. After drilling operations are completed, all trash of any kind will be picked up and removed from location and hauled to an approved disposal facility.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells.

## **8. Ancillary Facilities**

There are no ancillary facilities planned for at this time, and none are foreseen in the future.

## **9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).

The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Distance between any two posts shall be no greater than sixteen (16) feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the drilling rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

## **10. Plans for Restoration of the Surface**

The dirt contractor will be provided with an approved copy of the Surface Use Plan prior to construction activities.

Prior to the construction of the location, at a maximum, the top twelve (12) inches of soil material will be stripped and stockpiled. Topsoil will be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit will be stockpiled separately near the reserve pit. When all drilling and completion activities have been completed, the unused portion of the location not needed for well servicing or re-completion activities will be re-contoured and topsoil spread over the area.

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, and trash not required for production operations.

All pit fencing shall be removed prior to restoration operations. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting,

from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

After reserve pit reclamation, no depressions in the soil covering the reserve pit will be allowed. The objective will be to keep seasonal rainfall and runoff from seeping into the soil used to cover the reserve pit. Diversion ditches and water bars will be used to divert runoff as needed.

The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth. If broadcast seeded, the amount of seed mixture per acre will be doubled, and a harrow or some other implement will be dragged over the seeded area to ensure seed coverage.

On lands administered by the BLM, abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of appropriate soil contours and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to approximate the natural contours.

Any drainage re-routed during the construction activities shall be restored to its original line of flow or as near as possible

Topsoil that is stored for more than one year shall be:

Windrowed, where possible, to a depth of three (3) to four (4) feet at a specified location near the edge of the site.

Broadcast seeded with the prescribed seed mixture immediately after windrowing. The Authorized Officer of the appropriate surface management agency shall be contacted for the required seed mixture. Seed will be drilled on the contour to an appropriate depth.

The stockpile shall be "walked" with a dozer to cover the seed.

Mulching may be one method considered to enhance the re-establishment of desired native plant communities. If straw or hay mulch is used, the straw and hay will be certified to be weed-free and the documentation submitted to the Authorized Officer prior to usage.

When restoration activities have been completed, the location site and access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas will be scarified and left with a rough surface.

At final abandonment, all casing shall be cut off at the base of the cellar or three (3) feet below final restored ground level, whichever is deeper. The casing will be capped with a metal plate a minimum of 0.25 inch thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

## 11. Surface Ownership

Access Road: Ute Indian Tribe

**AND**

Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

Location: Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

## 12. Other Information

All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. FIML Natural Resources, LLC is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, FIML Natural Resources, LLC will immediately stop work that might further disturb such materials and contact the BLM/VFO Authorized Officer and/or the Ute Tribe Energy and Mineral Department.

Within five working days, the Authorized will inform the Operator as to:

The materials that appear eligible for the National Historic Register of Historic Places;

The mitigation measures FIML Natural Resources, LLC will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and,

A time frame for the BLM/VFO Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM/VFO Authorized Officer is correct and that mitigation is appropriate.

If FIML Natural Resources, LLC wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM/VFO Authorized Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, FIML Natural Resources, LLC will be responsible for mitigation costs. The BLM/VFO Authorized Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM/VFO Authorized Officer that required mitigation has been completed, FIML Natural

Resources, LLC will then be allowed to resume construction.

FIML Natural Resources, LLC will control noxious weeds along Rights-of Way for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds will be obtained from the BLM or the appropriate County Extension Office. A Pesticide Use Proposal will be submitted and approved prior to the application of herbicides or other pesticides or possibly hazardous chemicals.

Drilling rigs and/or equipment used during drilling operations will not be stacked or stored on BLM administered lands after the conclusion of drilling operations or at any other time without BLM/VFO Authorized Officer authorization. If BLM authorization is obtained, such storage will be only a temporary measure.

Travel is restricted to approved travel routes.

All Surface Use Conditions of Approval associated with the BIA Concurrence letter and Environmental Analysis Mitigation Stipulations will be adhered to, including:

All contractors used by FIML Natural Resources, LLC will have in their possession a Ute Indian Tribal Business License and associated access permits prior to entering Ute Indian Tribal Lands.

Upon completion of the APD and Right-of-Way construction, the Ute Tribe Energy and Mineral Department will be notified so that a Tribal Technician can verify an Affidavit of Completion.

FIML Natural Resources, LLC employees, including all subcontractors, will not gather firewood along roads constructed by FIML Natural Resources, LLC.

All roads constructed by FIML Natural Resources, LLC on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. The sign will state: (a) the land is owned by the Ute Indian Tribe, (b) the name of the Operator, (c) firearms are prohibited as to all non-Ute Tribal members, (d) permits must be obtained from the BIA before cutting firewood or other timber products, and (e) only authorized personnel are permitted.

The well site will have appropriate signs indicating the name of the Operator, the lease serial number, the well name and number, the survey description of the well (footages or the quarter/quarter section, the section, township, and range).

### 13. Operator's Representative and Certification

A. Representative:

Name: Rick L. Parks  
Address: FIML Natural Resources, LLC  
410 17<sup>th</sup> Street, Suite 900  
Denver CO 80202  
Phone: (303) 893-5081  
Cellular: (303) 229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

B. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

9/19/05

Date

## EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

**UTE/FNR LLC.**  
**UTE TRIBAL #16-19-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 19, T5S, R5W, U.S.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

<b>12</b>	<b>02</b>	<b>04</b>
MONTH	DAY	YEAR

**PHOTO**

TAKEN BY: B.B.

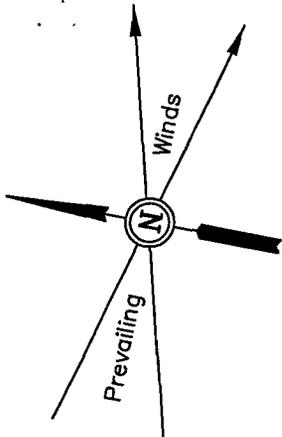
DRAWN BY: P.M.

REVISED: 00-00-00

UTE/FNR LLC.

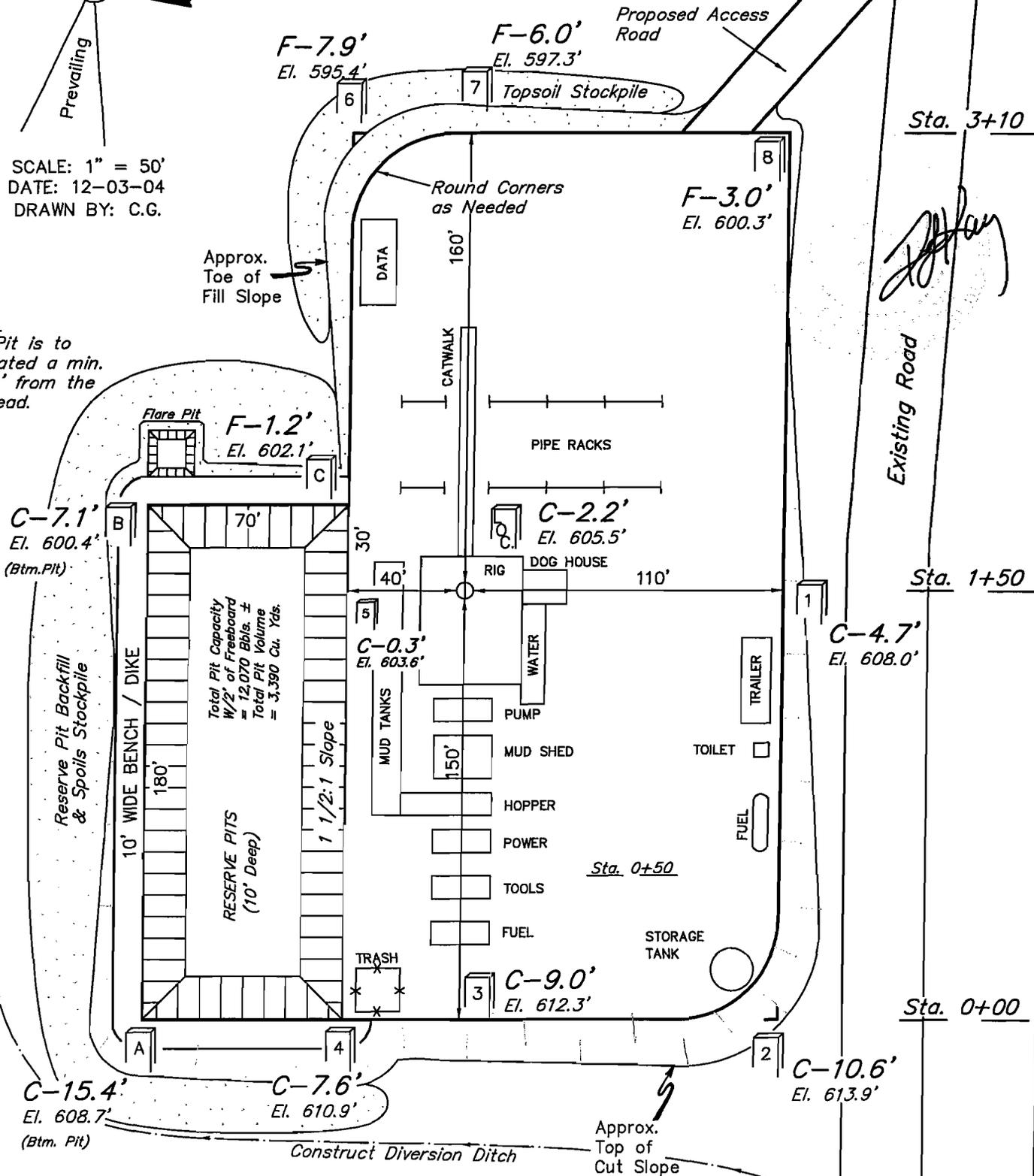
LOCATION LAYOUT FOR

UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL



SCALE: 1" = 50'  
DATE: 12-03-04  
DRAWN BY: C.G.

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7605.5'  
Elev. Graded Ground at Location Stake = 7603.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

UTE/FNR LLC.

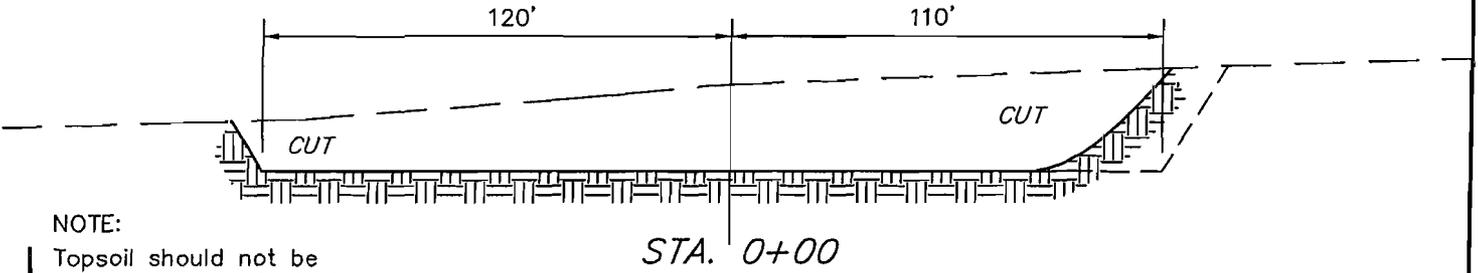
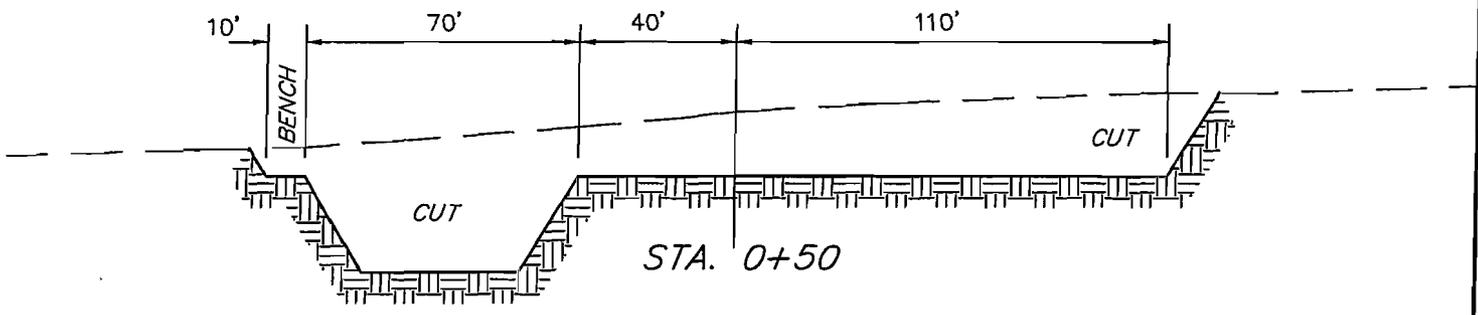
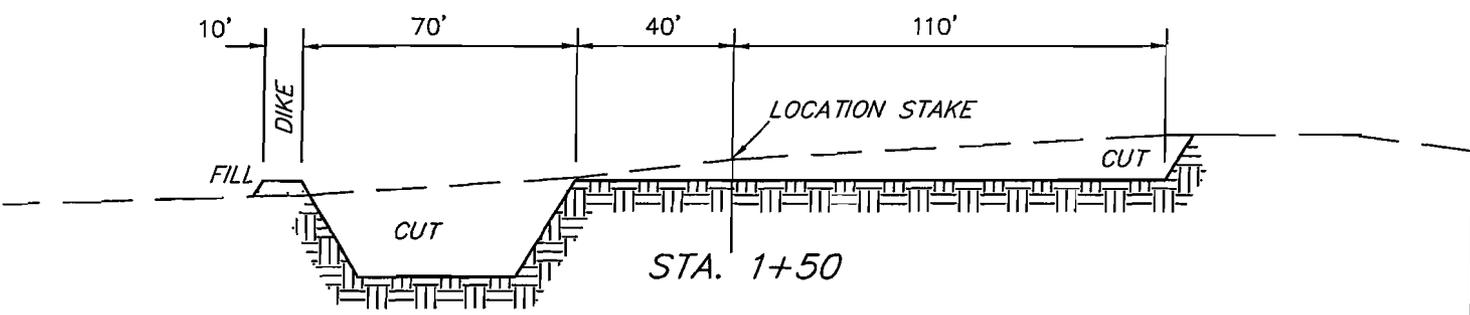
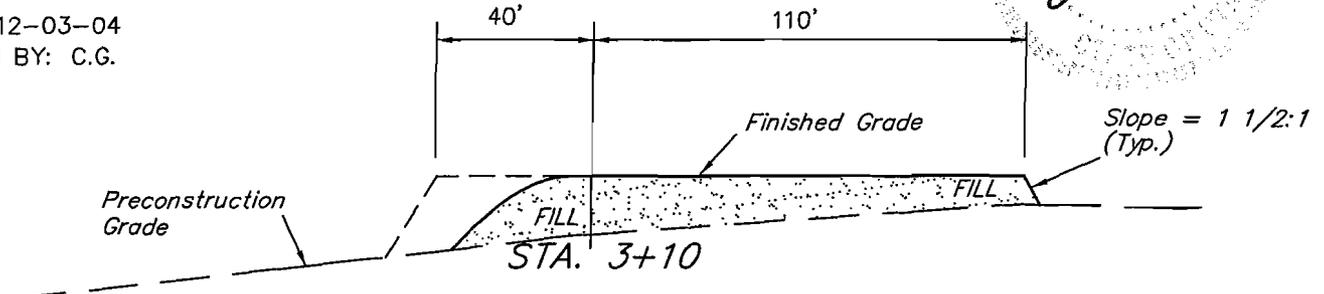
TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL



1" = 20'  
X-Section Scale  
1" = 50'

DATE: 12-03-04  
DRAWN BY: C.G.



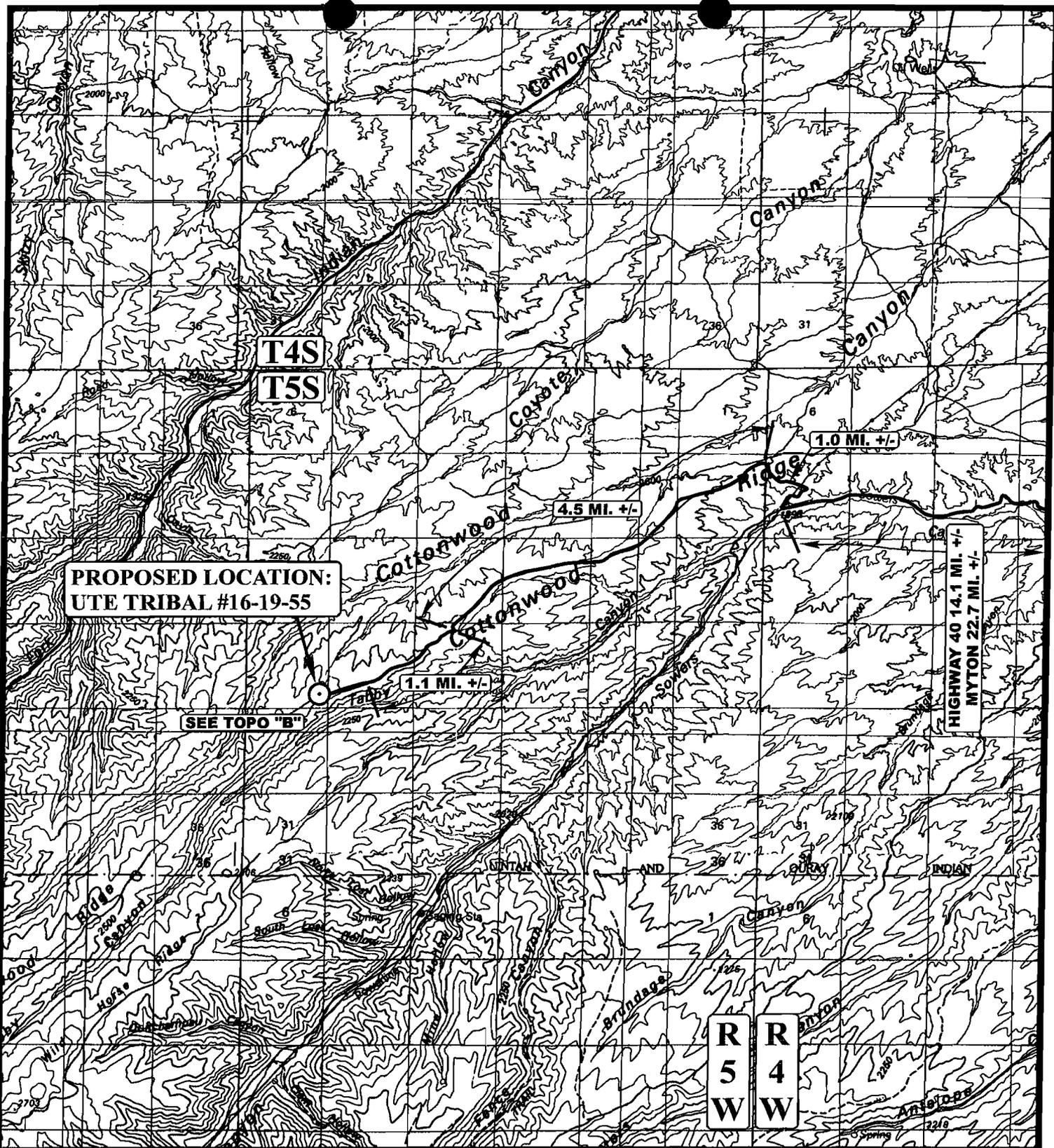
NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,720 Cu. Yds.
Remaining Location	= 9,370 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,090 CU.YDS.</b>
<b>FILL</b>	<b>= 2,770 CU.YDS.</b>

EXCESS MATERIAL	= 9,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,900 Cu. Yds.



**LEGEND:**

⊙ PROPOSED LOCATION



**UTE/FNR LLC.**

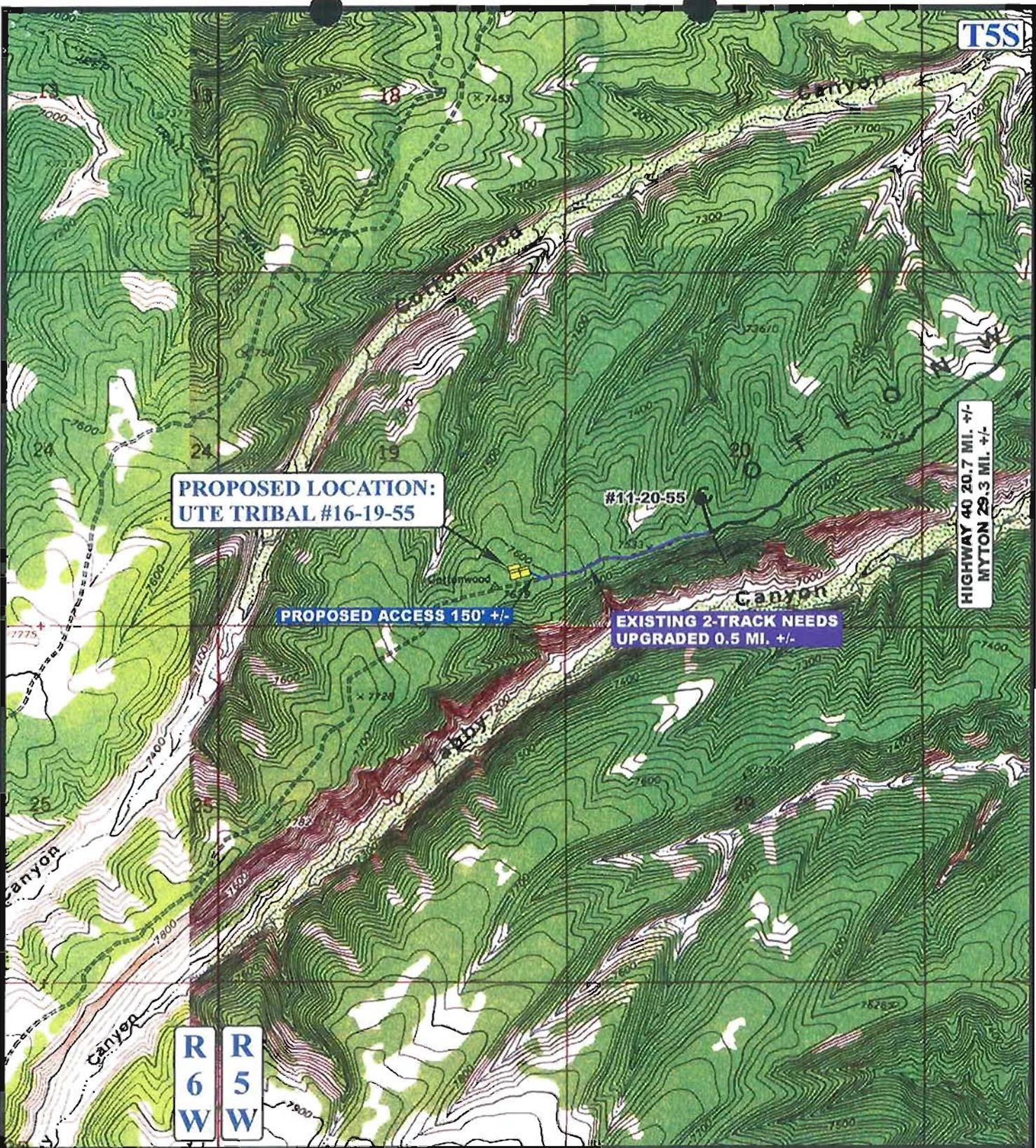
**UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**

**UES** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 16 04  
**MAP** MONTH DAY YEAR  
SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00



T5S



**PROPOSED LOCATION:  
UTE TRIBAL #16-19-55**

**PROPOSED ACCESS 150' +/-**

**EXISTING 2-TRACK NEEDS  
UPGRADED 0.5 MI. +/-**

**HIGHWAY 40 20.7 MI. +/-  
MYTON 29.3 MI. +/-**

**R  
6  
W** **R  
5  
W**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



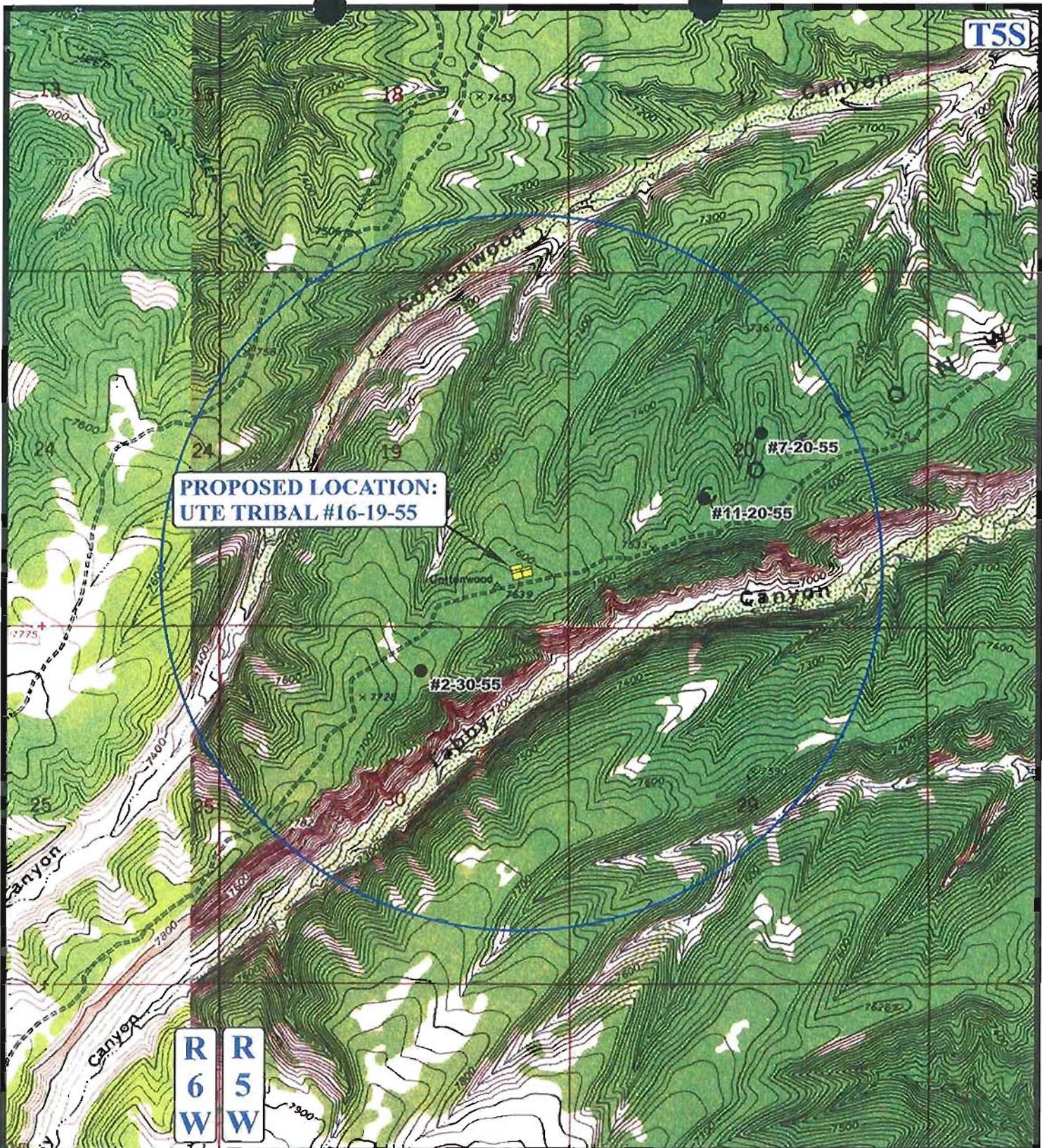
**UTE/FNR LLC.**

**UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**

**U E L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** **12** **16** **04**  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00 **B**  
TOPO

T5S



**PROPOSED LOCATION:  
UTE TRIBAL #16-19-55**

**R  
6  
W** **R  
5  
W**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**UTE/FNR LLC.**

**UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**

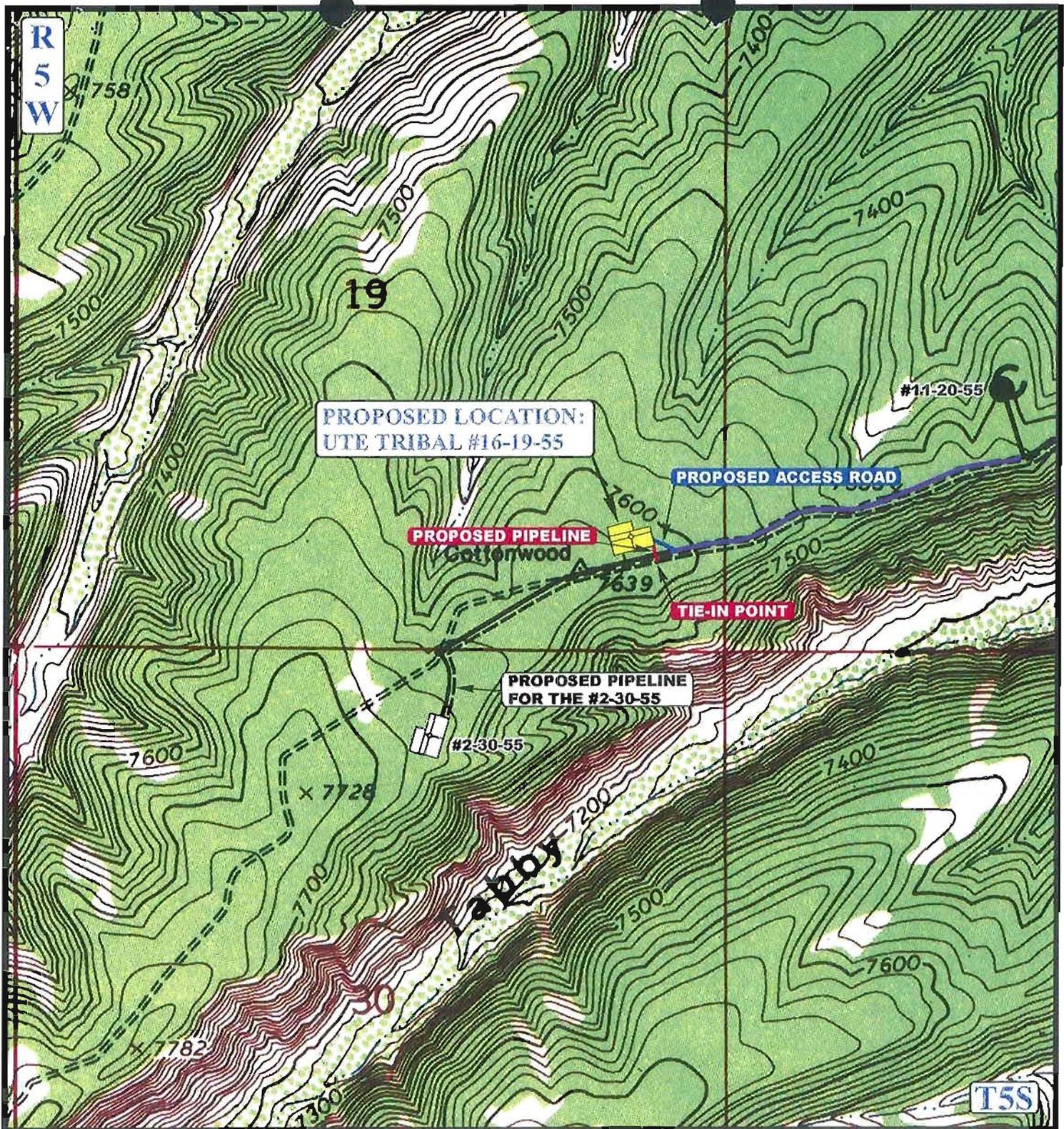


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**12 16 04**  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 60' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE

UTE/FNR LLC.

UTE TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL

**U E L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC** 12 16 04  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00 **D**  
TOPO

**WORKSHEET  
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/17/2005

API NO. ASSIGNED: 43-013-32934

WELL NAME: UTE TRIBAL 16-19-55  
 OPERATOR: FIML NATURAL RESOURCES ( N2530 )  
 CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

PROPOSED LOCATION:

SESE 19 050S 050W  
 SURFACE: 0824 FSL 0679 FEL  
 BOTTOM: 0824 FSL 0679 FEL  
 DUCHESNE  
 UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
<b>Tech Review</b>	<b>Initials</b>	<b>Date</b>
Engineering		
Geology		
Surface		

LEASE TYPE: 2 - Indian  
 LEASE NUMBER: 14-20-H62-5058  
 SURFACE OWNER: 4 - Fee  
 PROPOSED FORMATION: WSTC  
 COALBED METHANE WELL? NO

LATITUDE: 40.02713  
 LONGITUDE: -110.4825

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8191-82-71 )
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit  
(No. 43-11041 )
- RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.  
Unit \_\_\_\_\_
- R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_
- R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (11-08-05)  
 Sep. Separate file*

STIPULATIONS:

- 1- Spacing Strip*
- 2- STATEMENT OF BASIS*
- 3- FEDERAL APPROVAL*

T5S R6W

T5S R5W

U11 THRUW  
7-19-55

U11 THRUW  
8-19-55

U11 THRUW  
7-20-55

U11 THRUW  
8-20-55

U11 THRUW  
11-20-55

U11 THRUW  
11-19-55

U11 THRUW  
11-19-55

U11 THRUW  
3-30-55

U11 THRUW  
2-30-55

U11 THRUW  
6-30-55

# BRUNDAGE CANYON FIELD

U11 THRUW  
8-29-55

U11 THRUW  
2-31-55

U11 THRUW  
2-11-55

U11 THRUW  
8-31-55

U11 THRUW  
6-32-55

U11 THRUW  
8-32-55

U11 THRUW  
10-31-55

OPERATOR: FIMI NAT RES LLC (N2530)

SEC: 19,31 T. 5S R. 5W

FIELD: UNDESIGNATED (002)

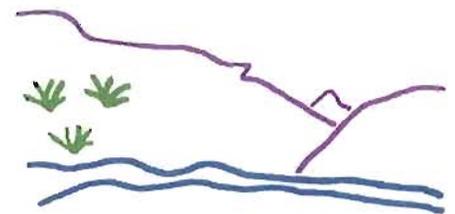
COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

- Field Status**
- ABANDONED
  - ACTIVE
  - COMBINED
  - INACTIVE
  - PROPOSED
  - STORAGE
  - TERMINATED

- Unit Status**
- EXPLORATORY
  - GAS STORAGE
  - NF PP OIL
  - NF SECONDARY
  - PENDING
  - P1 OIL
  - PP GAS
  - PP GEOTHERML
  - PP OIL
  - SECONDARY
  - TERMINATED

- Wells Status**
- GAS INJECTION
  - GAS STORAGE
  - LOCATION ABANDONED
  - NEW LOCATION
  - PLUGGED & ABANDONED
  - PRODUCING GAS
  - PRODUCING OIL
  - SHUT-IN GAS
  - SHUT-IN OIL
  - TEMP. ABANDONED
  - TEST WELL
  - WATER INJECTION
  - WATER SUPPLY
  - WATER DISPOSAL
  - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY  
DATE: 18-OCTOBER-2005

**DIVISION OF OIL, GAS AND MINING  
APPLICATION FOR PERMIT TO DRILL  
STATEMENT OF BASIS**

**OPERATOR:** \_\_\_\_\_ FIML Natural Resources, LLC \_\_\_\_\_  
**WELL NAME & NUMBER:** \_\_\_\_\_ Ute Tribal 6-19-55 \_\_\_\_\_  
**API NUMBER:** \_\_\_\_\_ 43-013-32934 \_\_\_\_\_  
**LOCATION:** 1/4,1/4 SE/SE Sec: 19 TWP: 05S RNG: 05W 824 FSL 679 FEL

**Geology/Ground Water:**

The mineral lease at the proposed location is owned by the Ute Indian Tribe. The BLM is the agency responsible for evaluating and approving the drilling, casing and cement programs.

**Reviewer:** Brad Hill **Date:** 11/21/05

**Surface:**

The Roosevelt Field Office scheduled and performed a presite meeting of the surface area to discuss issues and take input from interested parties concerning the drilling of this well. Alarik Myrin owns the surface but the minerals are Ute Tribal. The landowner, Alarik Myrin, was in attendance. Mr. Myrin sold the firewood from the site. This will aid in the clearing of the location and provided a good use of the dense pinion and juniper stand, which was on the area.

Mr. Myrin was asked if he had any additional concerns that were not covered in the surface use agreement. He said he had good working relations with Mr. Myore and had no additional concerns.

Access roads to the area currently exist. Only 150 feet of new road is required. No surface problems are expected with drilling and production of this well.

**Reviewer:** Floyd Bartlett **Date:** November 8, 2005

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 12 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

**ON-SITE PREDRILL EVALUATION**  
**Division of Oil, Gas and Mining**

OPERATOR: FIML Natural Resources. LLC  
WELL NAME & NUMBER: Ute Tribal 16-19-55 (Myrin)  
API NUMBER: 43-013-32934  
LEASE: Fee/Tribal FIELD/UNIT: Undesignated  
LOCATION: 1/4,1/4 SE/SE Sec: 19 TWP: 05S RNG: 05W 824 FSL 679 FEL  
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4,1/4 LINE; 920 F ANOTHER WELL.  
GPS COORD (UTM): X =0544154 E; Y =4430687 N SURFACE OWNER: Alarik Myrin

**PARTICIPANTS**

Floyd Bartlett DOGM) Rudy Myore (UTE/FNR) Ben Williams (Utah Division of Wildlife Resources)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Well site is proposed approximately 24.4 miles +/- south of Myton, Utah along Sowers Canyon Road to the Cottonwood Ridge dugway, then north and west 1.2 miles to the summit of Cottonwood Ridge, then westerly approximately 6 miles along the south slope of Cottonwood ridge following an existing National Forest and oil well access road. Approximately 150 feet of new access road will be constructed to reach the location. The broad topped Cottonwood ridge runs west/northeast and drops elevation to the north into the Uinta Basin towards the Duchesne River and to the south into Tabby Canyon. Tabby Canyon is approximately 1/2 mile south of the proposed location. The area consists of a somewhat flat ridge with a dense Pinion-Juniper habitat type.

**SURFACE USE PLAN**

CURRENT SURFACE USE: The landowner grazes cattle in the area. The area is winter range for elk and mule deer.

PROPOSED SURFACE DISTURBANCE: Proposed construction of 150 feet of access road and location 310 x 150' plus reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: See Topo "C".

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location unless otherwise authorized by the Division, gas pipelines run along access road to existing tie in points.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Probably not as there are several other wells in the Cottonwood and Tabby Canyon area. The well is on private land.

WASTE MANAGEMENT PLAN:

As detailed in UTE/FNR Standard Operating Procedure submitted with the Application.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None.

FLORA/FAUNA: Site is on a somewhat flat ridge top dominated by dense pinion and juniper. Little understory exists. Bitterbrush is frequent in small openings. The pinion and juniper on this site was harvested for firewood. Area is classified as critical elk and deer winter range by the UDWR. Other species common include mountain lion, bear, bobcat, rabbit, coyote and smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Moderately deep medium brown fine-grained sandy loam with some clay. Surface rock pavement exists.

SURFACE FORMATION & CHARACTERISTICS: Lightly sloping broad ridge top dominated by dense pinion and juniper stands.

EROSION/SEDIMENTATION/STABILITY: Current erosion is light. No stability problems are expected with construction and access to the location.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

RESERVE PIT

CHARACTERISTICS: Proposed in cut on northwest side of location, measuring 70'x 180'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): 25 points. Stability Rating of I. A liner is required for the reserve pit.

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner Agreement.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: A survey was completed although not requested by the land owner. No sites were identified.

OTHER OBSERVATIONS/COMMENTS

The landowner, Alarik Myrin, sold the firewood from the site. This will aid in the clearing of the location and provided a good use of the dense pinion and juniper stand, which was on the area, (See pictures). Mr. Myrin was asked if he had any additional concerns that were not covered in the surface use agreement. He said he had good working relations

with Mr. Myore and had no additional concerns.

ATTACHMENTS

Photos of this location were taken and placed on file.

Floyd Bartlett  
DOGM REPRESENTATIVE

November 8, 2005, 10:15 A.M.  
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score  
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>10</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

**Final Score**      25      (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





# FIML NATURAL RESOURCES, LLC

October 26, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #16-19-55  
SESE Sec 19 T-5-S R-5-W  
Undesignated Field  
Duchesne County, Utah

Dear Ms. Whitney:

Enclosed is the surface use agreement for the above referenced well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or need additional information is required, please contact the undersigned at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
OCT 28 2005

## SURFACE USE AGREEMENT

THIS SURFACE USE AGREEMENT (this "Agreement") is made and entered into this 11 day of Oct. \_\_\_\_\_ 2005, by and between Myrin Livestock Co., L.L.C. (hereinafter referred to as "Surface Owner") and UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC, a Delaware limited liability company, (hereinafter referred to as "Operator") with respect to the use of the surface of the **S/2 of Section 19, Township 5 South, Range 5 West, U.S.B.&M.**, Duchesne County, Utah, hereinafter referred to as "the Premises".

**Whereas**, Operator is the owner of a certain Oil and Gas Lease described on Exhibit "A", attached hereto and by this reference made a part hereof; and

**Whereas**, Operator is desirous of acquiring uncontested rights of ingress and egress over the Premises and Surface Owner is amenable to granting such rights under the terms and conditions set forth herein.

In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. For and in consideration of the herein specified payments to be made by Operator to Surface Owner, and of Operator's obligations hereunder, Surface Owner hereby grants to Operator the right for it, its agents, employees and contractors, and their agents and employees, to enter upon the surface of the Premises for the limited purpose of conducting oil and gas exploration, drilling, production and marketing activities on the Premises as are reasonably necessary in connection with such activities.
2. Operator and Surface Owner have specifically consulted and agreed that wells to be known as the **Ute Tribal 14-19-55** and the **Ute Tribal 16-19-55** shall be drilled by Operator pursuant to this Agreement at the following approximate locations:

Township 5 South, Range 5 West, U.S.B.&M.  
Section 19: SE/4 SW/4, SE/4 SE/4  
Duchesne County, Utah

The drillsite for each well shall require the leveling and building of a rectangular shaped drilling pad measuring approximately **2.127 Acres**. It is hereby agreed that Surface Owner shall be paid a one time sum of **\$1,450.00 per acre or \$3,084.15 as total compensation** for all soil and earth disturbances, loss of crops, and inconvenience caused by the drilling of each well ("Drillsite Payment"). Access to the drillsite locations shall require the construction of new roads. It is hereby agreed that Surface Owner shall be paid a one time sum of **\$2.00 per linear foot for each foot of new road construction that will have a width of 30 feet** and will include a pipeline easement as set forth in paragraph 3 below. The well site, access road and gas gathering rights-of-way are described on Exhibits "B-1", "B-2" and "B-3" attached hereto and incorporated herein. Said amounts shall be payable to Surface Owner on a well basis prior to Operator conducting operations for a particular well other than staking the particular well, and performing ground surveys for that well. Operator expressly agrees to install a lockable gate at any and all points where such new roads cross Surface Owner's existing or future boundary fences. Operator agrees to keep all gates closed and locked if requested by Surface Owner and to maintain and repair all of Surface Owner's existing or future fences and cattle guards adversely affected by Operator's activities and use of the Premises. Operator agrees to fence reserve and mud pits.

3. In the event the wells are completed as wells capable of producing oil or gas in commercial quantities and in consideration of the above specified payment, Operator shall also have the right to install production facilities and, except as provided for herein, to construct on the surface a 6" (or less) polypipe, low pressure (150 psi or less) gas gathering line along or through said access roads and drillsites, and along or through any presently existing roads on the Premises. Operator shall bury such pipeline(s) under all road crossings and may be required by Surface Owner or governmental authorities to bury such pipelines due to surface operations, severe topography, safety, environmental and other concerns. Upon mutual consent of both the Surface Owner and Operator, Operator shall bury pipelines underground. In accordance with the *Tabby Canyon Oil and Gas Field Environmental Assessment*, Operator will reduce noise levels of production operations on the Premises through such alternatives as installing muffling devices on production units, topographic use of features and leaving vegetation buffers around production facilities. If noise levels at any campsite or living quarters are not reduced to *EPA noise level guidelines* of 55dBA or less as set forth in Article 3.8.2 of the *Tabby Canyon Environmental Assessment*, mufflers will be installed on all production units at the offending wellsites.
4. Upon the conclusion of each drilling operation by Operator on the Premises, Operator will haul all drilling trash and debris to an approved disposal site, and shall fill and level the reserve pit. If a well is completed and is capable of producing in payable quantities, Operator will reduce the drilling pad to an area not to exceed two (2) acres for the permanent production pad. Upon final abandonment of operations on each drillsite, Operator will return the permanent production pad area to a reasonably level grade so that the same may be used for surface operations by Surface Owner.

5. The compensation provided herein to be paid by Operator to Surface Owner shall, upon receipt of such payments, release and discharge Operator, its agents, employees, and the parties for which it is Operator, from all claims, losses, demands and causes of action for damage to land, loss of and damage to crops, and use of land, hereafter arising as a result of Operator's reasonable and proper operations on the Premises with respect to the drilling of such well(s) with the exception of any claims, losses and damages resulting from or arising out of:
  - a. Environmental harm, damage or contamination of the surface or subsurface of the Premises or the surface and groundwater thereon by the discharge, spilling, disposal, release, injection, dumping, storage or discarding of any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereafter defined under applicable federal, state and local statutes, rules and regulations;
  - b. Any violation of federal, state and local statutes, and/or regulations; and
  - c. The negligent, reckless, or intentional acts or inactions of Operator, its successors and assigns, contractors, agents and employees.

Operator, its successors and assigns, shall at all times exercise reasonable care in its exploration, drilling, testing, completion, recompletion, reworking, maintenance, production and other operations to avoid the spilling, disposal, discharge or release of pollutants, hazardous substances and hazardous waste in, on or under the Premises and to comply with all relevant and applicable federal, state and local statutes, rules and regulations, including but not limited to all federal, state and local statutes, rules and regulations relating to protection of the environment and liability for environmental damage and harm now in force or hereinafter enacted.

6. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Surface Owner from any and all damages, claims, demands, losses, liabilities and causes of action, response costs, cleanup costs and expenses including reasonable attorney's fees, resulting from, arising out of or in any way relating to Operator's exploration, drilling, testing, completion, recompletion, reworking, maintenance and production and other operations on the Premises which result in environmental harm, damage or contamination of the Premises or any surface water thereon by any pollutants, hazardous substances and/or hazardous wastes as those terms are currently or hereinafter defined under applicable federal, state and local statutes, rules and regulations.

Any topsoil which is removed by Operator from the Premises will be stockpiled and will be redistributed on disturbed areas upon completion of operations and the land will be reseeded with grasses and/or native plants by Operator as reasonably directed by Surface Owner. Prior to backfilling the reserve pit, the pit liner will be cut off at the water or mud line and disposed of at an approved landfill site. The pit liner will be torn and perforated after the pit dries.

The reserve pit and that portion of the location not needed for production facilities/operations will be re-contoured to the approximate natural contours. The reserve pit will be reclaimed within one-hundred eighty (180) days, weather permitting, from the date of well completion. Prior to any restoration dirt work, the reserve pit will be completely dry and free of cans, barrels, pipe, etc. Reclamation activities will be completed within sixty (60) days of the date those activities are commenced.

7. Surface Owner hereby represents that it is the owner of the surface of the Premises and that it has the full power and authority to enter into this Agreement.
8. Operator agrees to repair and maintain all roads used by it on and accessing the Premises in good condition through the term of this Agreement, at its sole cost and expense.
9. Operator agrees that prior to drilling any wells on the Premises in addition to the aforementioned well, it will first consult with Surface Owner in planning its drillsite locations, access roads and pipeline locations in order to minimize interference with Surface Owner's surface operations. Such locations for additional wells, access roads or pipelines shall be agreed to in writing by the parties. Within the first year of this Agreement the compensation to be paid to Surface Owner by Operator for the drilling and subsequent operation of any additional well location, access roads or pipeline location thereto shall be identical to the amounts specified for the **Ute Tribal 14-19-55** and for the **Ute Tribal 16-19-55**. After the first year of this Agreement, the Drillsite Payment shall increase by 5% each year this Agreement is in full force. Said amount for the Drillsite Payment shall be capped at \$4,000.00 per acre. Once the Drillsite Payment reaches the capped \$4,000.00 per acre, Surface Owner and Operator agree to negotiate in good faith regarding total consideration for Drillsite Payments thereafter.
10. The Operator shall require access across the Premises to drill and complete the **Ute Tribal 7-19-55** located in the SW/4 NE/4 of Section 19, Township 5 South, Range 5 West (the access road and gas gathering rights-of-way are described on Exhibits "C-1 and C-2" attached hereto and incorporated herein) and the **Ute Tribal 8-19-55** located in the SE/4 NE/4 of

Section 19, Township 5 South, Range 5 West (the access road and gas gathering rights-of-way are described on Exhibit "D-1" and "D-2" attached hereto and incorporated herein). It is hereby agreed that the Surface Owner shall be paid a one time sum of **\$2.00 per linear foot for each foot of new road construction that will have a width of 30 feet** and will include a pipeline easement as set forth in paragraph 3 of this Agreement. Said amounts shall be payable to Surface Owner prior to Operator conducting operations other than staking the well, and performing ground surveys. Operator expressly agrees to install a lockable gate at any and all points where such new roads cross Surface Owner's existing or future boundary fences. Operator agrees to keep all gates closed and locked if requested by Surface Owner and to maintain and repair all of Surface Owner's existing or future fences and cattle guards adversely affected by Operator's activities and use of the Premises.

11. This Agreement shall be for a term commencing on the date this Agreement is accepted and agreed to by Surface Owner, and terminating at the time Operator, its successors and assigns, ceases to conduct operations on the Premises and has removed all of its equipment therefrom. Operator agrees to remove all of its equipment from and restore the Premises as provided in paragraphs 2 and 6 above within one (1) year, weather permitting, after operations have ceased on the Premises and this Agreement will terminate after such removal.
12. This Agreement is not intended to be, nor shall it be construed as, a release or waiver by Operator, or the parties for which it is Operator, of Operator's right to develop the mineral rights under the Premises. Surface Owner expressly reserves to itself all other rights of use, enjoyment and disposition of the Premises subject only to the rights granted Operator herein.
13. If, by reason of Operator's operations on the Premises, there is actual damage to personal property located on the Premises, or if there is actual damage to the Premises caused by the negligence of Operator or an unreasonable use of the Premises by Operator that is not associated with reasonable and normal drilling, testing, completion, recompletion, reworking, re-entry, pumping, production, marketing or maintenance operations on the Premises, such as an oil spill or other fluid leak occurring on the Premises, damage to structures, fences, culverts and ditches, such property shall be promptly repaired or replaced by Operator or Operator shall promptly pay Surface Owner the actual out-of-pocket cost incurred by Surface Owner as a result of for such damages and losses at the replacement cost of such personal property.
14. Operator, its successors and assigns, agree to reimburse, indemnify, defend and hold harmless Surface Owner for and against any and all damages, claims, demands, losses, causes of action, liabilities, costs and expenses, including reasonable attorney's fees, for the loss of life, personal injury and real property damage resulting from and arising out of the construction, maintenance, occupancy, operations or use of the Premises by Operator, its employees, contractors and their employees or subcontractors and their employees.
15. All notices and other communications required or permitted under this Agreement shall be in writing, and unless otherwise specifically provided, shall be delivered personally, or by certified mail, return receipt requested, telecopy or delivery service, to the addresses set forth below, and shall be considered delivered upon the date of receipt. Each party may specify its proper address or any other post office address within the continental limits of the United States by giving notice to the other party, in the manner provided in this paragraph, at least ten (10) days prior to the effective date of such change of address. Notices shall be delivered to the parties as follows:

UTE/FNR LLC, by its Manager, FIML Natural Resources, LLC  
410 17<sup>TH</sup> Street, Suite 900  
Denver, Colorado 80202  
Attention: Carol Mellinger  
Telephone (303) 893-5084  
Facsimile (303) 573-0386

Myrin Livestock Co., L.L.C.  
Mr. Alarik Myrin  
HC 65, Box 30  
Altamont, Utah 84001  
Telephone (435) 454-3484

16. Any controversy or claim, whether based in contract, tort or otherwise, arising in any way out of, relating to or in connection with this Agreement (a "Dispute") shall be finally settled by binding arbitration conducted expeditiously in accordance with the Commercial Arbitration Rules (the "Rules") of the American Arbitration Association (the "AAA"). In the event of a conflict between this paragraph and the Rules, this paragraph shall govern. The attorney/client and work product privileges will be honored in the arbitration as though the case were being determined in a Utah state court. The arbitration shall be conducted before one independent and impartial arbitrator selected by the AAA pursuant to the Rules. The arbitration shall be governed by the United States Arbitration Act, 9 U.S.C. § 1-16, to the exclusion of any provision of Utah law inconsistent therewith and which would produce a different result, and any court having jurisdiction thereof may enter judgment upon the award rendered by the arbitrator. The place of arbitration shall be Salt Lake City, Utah, and the cost

of the arbitration proceeding shall be borne equally by the parties and except as provided in paragraphs 5 and 6 above, each party shall bear its own attorney's fees, and other expenses, provided that the arbitrator may award attorney fees, filing fees and costs to the prevailing party as the Arbitrator deems reasonable and fair. The arbitrator shall determine the claims of the parties and render the final award in accordance with the substantive law of the State of Utah exclusive of its conflict of laws rules. The limitations on any actions will be determined under Utah law. The arbitrator shall permit and facilitate such discovery as the arbitrator determines is appropriate in the circumstances, taking into account the needs of the parties and the desirability of making discovery expeditious and cost-effective. The arbitrator shall actively manage the proceedings, as the arbitrator deems best so as to make the proceedings fair, expeditious, economical, and less burdensome than litigation. The procedures specified in this paragraph shall be the exclusive means of resolution of Disputes between the parties, provided that either party may seek injunctive action before a court of competent jurisdiction to prevent the occurrence of irreparable harm pending resolution of a Dispute pursuant to the provisions of this paragraph.

17. All of the parties' obligations and covenants hereunder, whether express or implied, shall be suspended at the time, or from time to time, as compliance with any thereof is prevented or hindered by, or is in conflict with (but not limited to) Federal, State, Tribal, County or municipal laws, rules, regulations or Executive Order asserted as official by or under public authority claiming jurisdiction, or Act of God, adverse field, weather, or market conditions, inability to obtain materials in the open market or transportation thereof, war, strikes, lockouts, riots or other conditions or circumstances not wholly controlled by the parties and this Agreement shall not be terminated in whole or in part, nor shall the responsible party be held liable in damages for failure to comply with any such obligations or covenants if compliance therewith is prevented or hindered by, or is in conflict with (but not limited to) any of the foregoing eventualities.

18. This Agreement shall be binding upon and shall be for the benefit of the parties hereto, their respective heirs, successors and assigns.

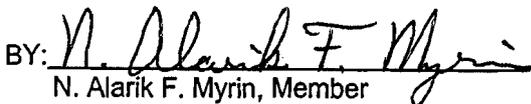
Agreed to and accepted the day and year first above written.

UTE/FNR LLC, by its Manager, FIML NATURAL RESOURCES, LLC

BY:   
Mark D. Bingham, Senior Vice President

SURFACE OWNER:

MYRIN LIVESTOCK CO., L.L.C.

BY:   
N. Alarik F. Myrin, Member

ACKNOWLEDGMENT

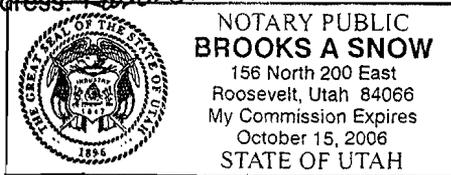
STATE OF UTAH )  
COUNTY OF Duchesne ) ss

The foregoing instrument was acknowledged before me on the 11<sup>th</sup> day of Oct., 2005, by Alarik Myrin, as a Member of Myrin Livestock Co., L.L.C.

Given under my hand and seal the day and year last above written.

My Commission Expires: Oct. 15, 2006

Brooks A Snow  
Notary Public  
Notary Address: Roosevelt



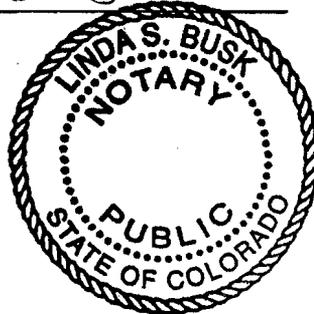
STATE OF COLORADO )  
CITY AND COUNTY OF DENVER ) ss

The foregoing instrument was acknowledged before me on the 26<sup>th</sup> day of October, 2005, by Mark D. Bingham, as Senior Vice President of FIML Natural Resources, LLC, a Delaware limited liability company, in its capacity as Manager of UTE/FNR LLC, a Delaware limited liability company, on behalf of UTE/FNR LLC.

Given under my hand and seal the day and year last above written.

My Commission Expires:  
My Commission Expires  
09/01/2009

Linda S. Busk  
Notary Public



**Exhibit "A"**

**Lessor:** Ute Indian Tribe of the Uintah and Ouray Reservation, Utah *and* the Ute  
Distribution Corporation  
**Lessee:** UTE/FNR LLC  
**BIA Lease #:** 14-20-H62-5058  
**Dated / Approved:** August 20, 2004  
**Expires:** August 20, 2009  
**County / State:** Duchesne County, Utah  
**Description:** Township 5 South, Range 5 West, Uintah Special Meridian  
Section 19: Lots 1(35.25), 2(35.35), 3(35.45), 4(35.51), E/2W/2, E/2 (All)

65  
W W

Sec. 19

UTE/FNR LLC.

# LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #14-19-55)  
LOCATED IN  
SECTIONS 19 & 30, T5S, R5W, U.S.B.&M.  
DUCHESE COUNTY, UTAH

1/16 Section Line

SW 1/4

SE 1/4

NOTE:  
BEGINNING OF PROPOSED ROAD STA. D+00 BEARS  
N81°17'42"E 660.48' FROM THE SOUTH 1/4 CORNER  
OF SECTION 19, T5S, R5W, U.S.B.&M.

P.O.S.L. 1+92.93 BEARS N89°59'42"E 487.83' FROM  
THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W,  
U.S.B.&M.

P.O.S.L. 22+59.31 BEARS N88°52'58"W 377.79' FROM  
THE SOUTH 1/4 CORNER OF SECTION 19, T5S, R5W,  
U.S.B.&M. Lot 4

END OF PROPOSED ROAD STA. 30+67.63 BEARS  
N34°23'09"W 924.45' FROM THE SOUTH 1/4 CORNER  
OF SECTION 19, T5S, R5W, U.S.B.&M.

**DAMAGE AREA**  
**UTE TRIBAL #14-19-55**  
Contains 2.127 Acres

END OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 30+67.66  
(At Edge of Damage Area)

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ALARIK MYRIN et ux	1001.28	0.690	60.68

Set Marked Stone, Pile of Stones

Section Line N88°52'58"W - 2610.20' (Meas.)

## ROAD RIGHT-OF-WAY DESCRIPTION ON FEE LANDS

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

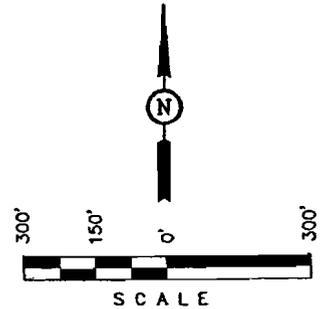
BEGINNING AT A POINT IN THE SW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N81°17'42"E 660.48' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE S58°48'32"W 192.93' TO A POINT ON THE SOUTH LINE OF THE SW 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°59'42"E 487.83' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, ALSO BEGINNING AT A POINT ON THE SOUTH LINE OF THE SE 1/4 SW 1/4 OF SAID SECTION 19, THENCE N88°52'58"W 377.79'; THENCE N09°28'52"E 143.52'; THENCE N07°09'23"W 497.80'; THENCE N27°14'35"W 95.52'; THENCE N60°34'15"W 71.51' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS N34°23'09"W 924.45' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 31. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.690 ACRES MORE OR LESS.

LINE	DIRECTION	LENGTH
L1	S58°48'32"W	192.93'
L2	S58°48'32"W	600.33'
L3	S43°37'08"W	280.74'
L4	S32°27'50"W	331.76'
L5	N46°30'39"W	135.73'
L6	N09°28'52"E	717.80'
L7	N09°28'52"E	143.52'
L8	N07°09'23"W	497.80'
L9	N27°14'35"W	95.52'
L10	N60°34'15"W	71.51'
L11	S20°06'36"E	160.59'
L12	S69°53'24"W	230.00'
L13	N81°48'33"W	147.65'
L14	N20°06'36"W	200.00'
L15	N69°53'24"E	360.00'
L16	S20°06'36"E	109.41'

Fee Lands

Fee Lands

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. D+00  
(At Proposed UT #2-30-55 Road)



## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N34°23'09"W 924.45' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE S20°06'36"E 160.59'; THENCE S69°53'24"W 230.00'; THENCE N81°48'33"W 147.65'; THENCE N20°06'36"W 200.00'; THENCE N69°53'24"E 360.00'; THENCE S20°06'36"E 109.41' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.127 ACRES MORE OR LESS.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161399  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 7-19-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 6 6 9

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

NORTH - 5280.00' (G.L.O.)

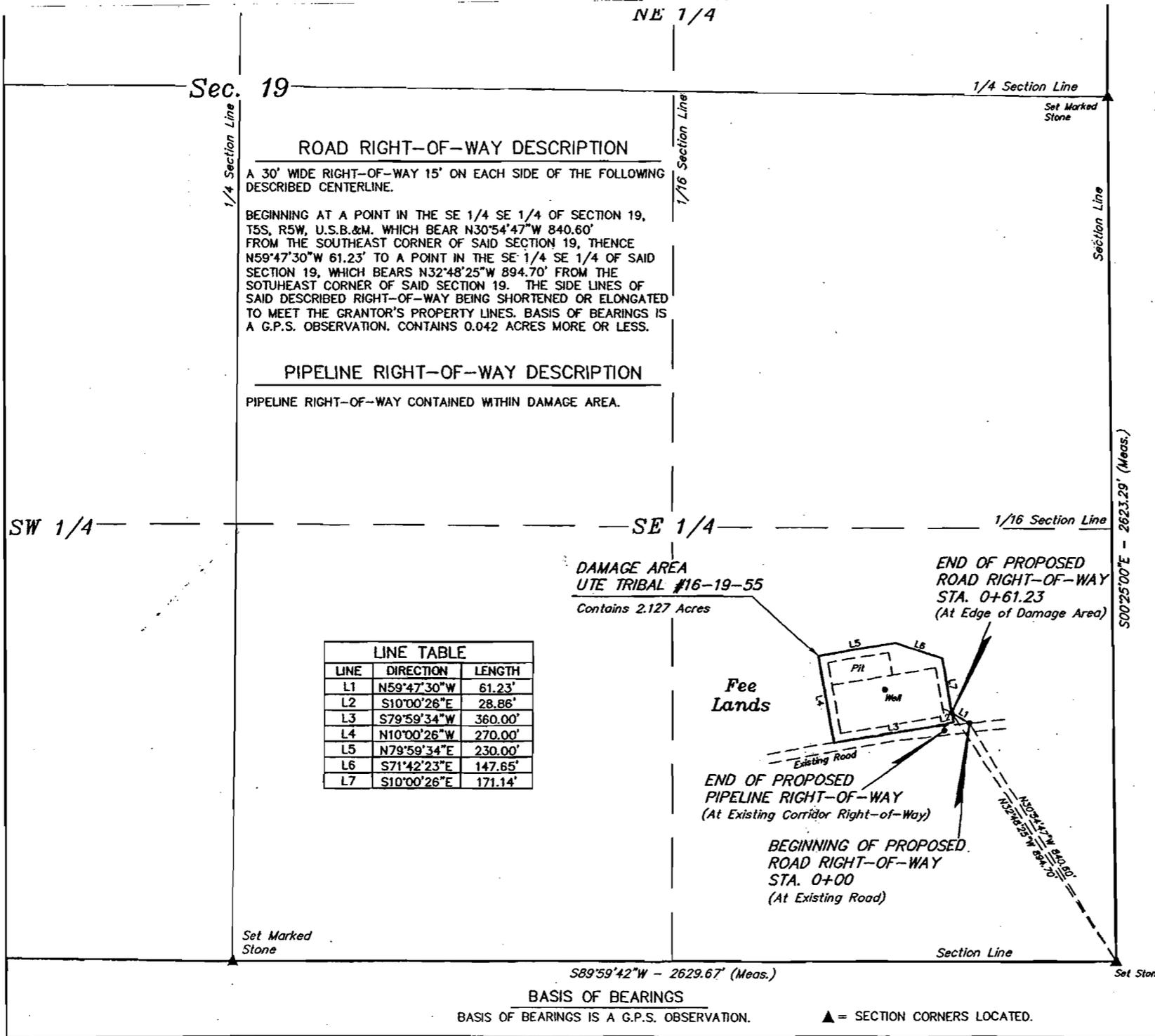
NW 1/4

Sec. 30

EXHIBIT 'B-1'



EXHIBIT "B-3"



Sec. 19

NE 1/4

**ROAD RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEAR N30°54'47"W 840.60' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE N59°47'30"W 61.23' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N32°48'25"W 894.70' FROM THE SOUTHEAST CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.042 ACRES MORE OR LESS.

**PIPELINE RIGHT-OF-WAY DESCRIPTION**

PIPELINE RIGHT-OF-WAY CONTAINED WITHIN DAMAGE AREA.

SW 1/4

SE 1/4

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N59°47'30"W	61.23'
L2	S10°00'26"E	28.86'
L3	S79°59'34"W	360.00'
L4	N10°00'26"W	270.00'
L5	N79°59'34"E	230.00'
L6	S71°42'23"E	147.65'
L7	S10°00'26"E	171.14'

**DAMAGE AREA**  
UTE TRIBAL #16-19-55  
Contains 2.127 Acres

**END OF PROPOSED ROAD RIGHT-OF-WAY**  
STA. 0+61.23  
(At Edge of Damage Area)

Fee Lands

**END OF PROPOSED PIPELINE RIGHT-OF-WAY**  
(At Existing Corridor Right-of-Way)

**BEGINNING OF PROPOSED ROAD RIGHT-OF-WAY**  
STA. 0+00  
(At Existing Road)

Set Marked Stone

Set Stone

S89°59'42"W - 2629.67' (Meas.)

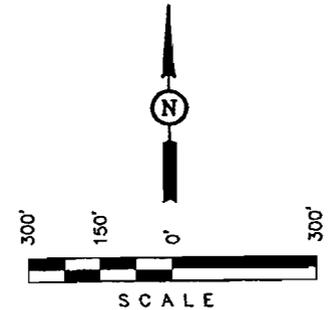
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

UTE/FNR LLC.  
**LOCATION DAMAGE AREA,  
ROAD & PIPELINE RIGHT-OF-WAY  
ON FEE LANDS**

(For UTE TRIBAL #16-19-55)  
LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH



**DAMAGE AREA DESCRIPTION**

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N32°48'25"W 894.70' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE S10°00'26"E 28.86'; THENCE S79°59'34"W 360.00'; THENCE N10°00'26"W 270.00'; THENCE N79°59'34"E 230.00'; THENCE S71°42'23"E 147.65'; THENCE S10°00'26"E 171.14' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.127 ACRES MORE OR LESS.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John A. Hays*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 151318  
STATE OF UTAH

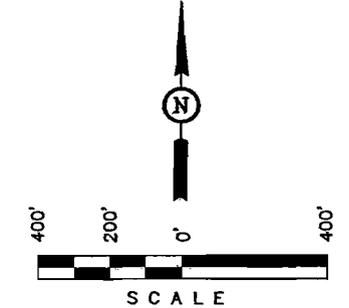
**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 12-03-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 6 8 2

UTE/FNR, LLC.

# ROAD RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #7-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.  
 DUCHESNE COUNTY, UTAH



## ROAD RIGHT-OF-WAY DESCRIPTION

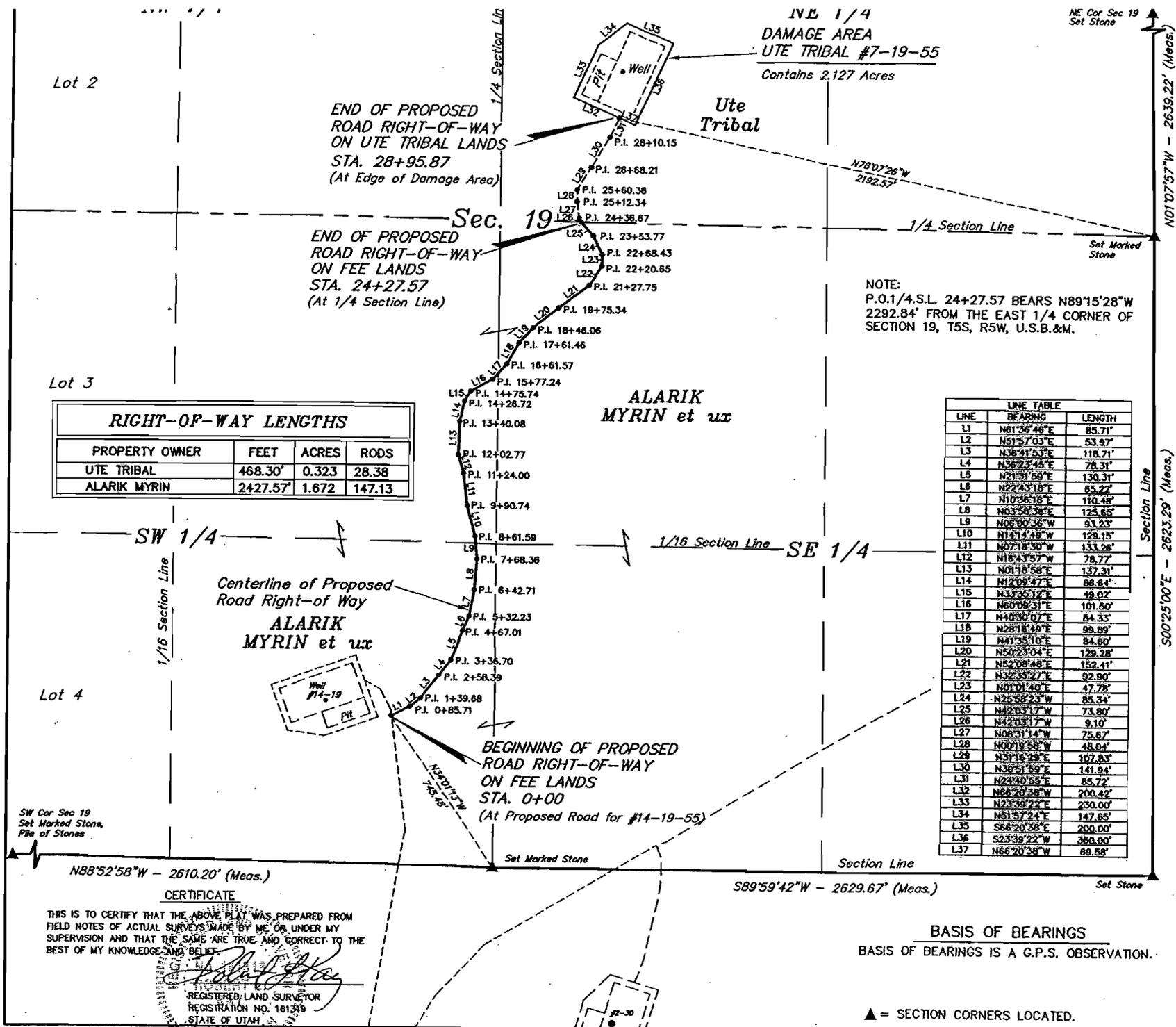
A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SW 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N34°01'13"W 745.48' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19, THENCE N61°36'46"E 85.71'; THENCE N51°57'03"E 53.97'; THENCE N36°41'53"E 118.71'; THENCE N36°23'45"E 78.31'; THENCE N21°31'59"E 130.31'; THENCE N22°43'18"E 65.22'; THENCE N10°36'18"E 110.48'; THENCE N03°58'38"E 125.65'; THENCE N06°00'36"W 93.23'; THENCE N14°14'49"W 129.15'; THENCE N07°18'30"W 133.26'; THENCE N16°43'57"W 78.77'; THENCE N01°18'58"E 137.31'; THENCE N12°09'47"E 86.64'; THENCE N33°35'12"E 49.02'; THENCE N60°09'31"E 101.50'; THENCE N40°30'07"E 84.33'; THENCE N28°16'49"E 99.89'; THENCE N41°35'10"E 84.60'; THENCE N50°23'04"E 129.28'; THENCE N52°08'48"E 152.41'; THENCE N32°35'27"E 92.90'; THENCE N01°01'40"E 47.78'; THENCE N25°58'23"W 85.34'; THENCE N42°03'17"W 73.80' TO A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°15'28"W 2292.84' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.672 ACRES MORE OR LESS.

LINE	BEARING	LENGTH
L1	N61°36'46"E	85.71'
L2	N51°57'03"E	53.97'
L3	N36°41'53"E	118.71'
L4	N36°23'45"E	78.31'
L5	N21°31'59"E	130.31'
L6	N22°43'18"E	65.22'
L7	N10°36'18"E	110.48'
L8	N03°58'38"E	125.65'
L9	N06°00'36"W	93.23'
L10	N14°14'49"W	129.15'
L11	N07°18'30"W	133.26'
L12	N16°43'57"W	78.77'
L13	N01°18'58"E	137.31'
L14	N12°09'47"E	86.64'
L15	N33°35'12"E	49.02'
L16	N60°09'31"E	101.50'
L17	N40°30'07"E	84.33'
L18	N28°16'49"E	99.89'
L19	N41°35'10"E	84.60'
L20	N50°23'04"E	129.28'
L21	N52°08'48"E	152.41'
L22	N32°35'27"E	92.90'
L23	N01°01'40"E	47.78'
L24	N25°58'23"W	85.34'
L25	N42°03'17"W	73.80'
L26	N42°03'17"W	9.10'
L27	N08°31'14"W	75.67'
L28	N00°18'58"W	48.04'
L29	N31°16'23"E	107.83'
L30	N30°51'59"E	141.94'
L31	N24°00'55"E	85.72'
L32	N66°20'38"W	200.42'
L33	N23°39'22"E	230.00'
L34	N51°57'24"E	147.65'
L35	S66°20'38"E	200.00'
L36	S23°39'22"W	360.00'
L37	N66°20'38"W	69.58'

NOTE:  
 P.O.1/4.S.L. 24+27.57 BEARS N89°15'28"W 2292.84' FROM THE EAST 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	468.30'	0.323	28.38
ALARIK MYRIN	2427.57'	1.672	147.13



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

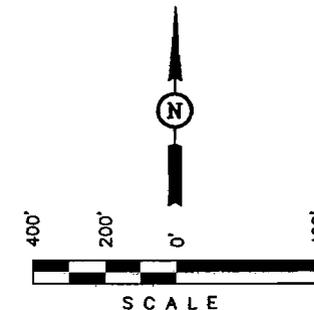
**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

UNTAH ENGINEERING & LAND SURVEYING	
85 SOUTH - 200 EAST • (435) 789-1017	
VERNAL, UTAH - 84078	
SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 9 0 5

EXHIBIT UC-1a

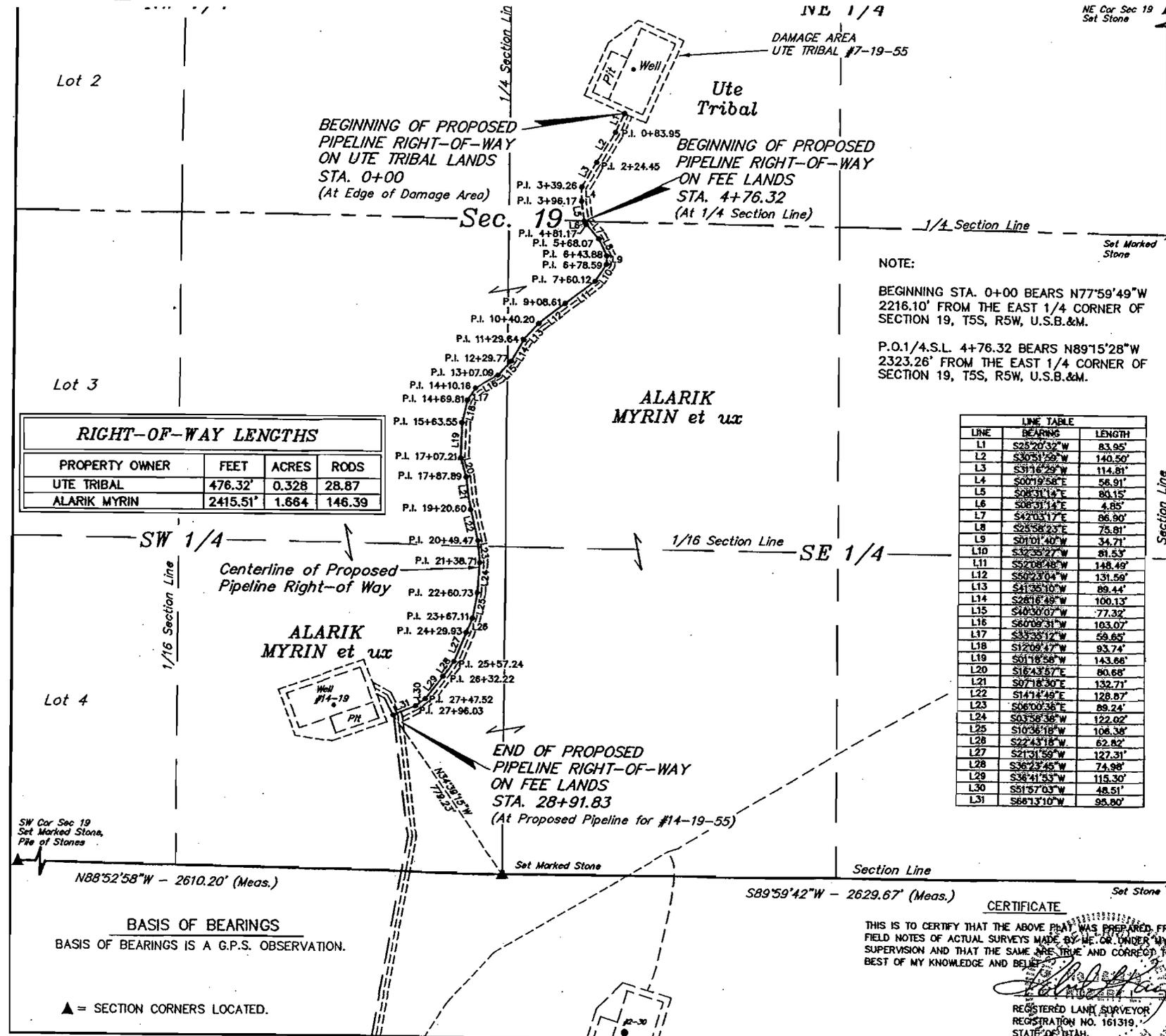
**UTE/FNR, LLC.**  
**PIPELINE RIGHT-OF-WAY**  
**ON FEE LANDS**  
 (For UTE TRIBAL #7-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.  
 DUCHESNE COUNTY, UTAH



**PIPELINE RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N89°15'28"W 2323.26' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE S08°31'14"E 4.85'; THENCE S42°03'17"E 86.90'; THENCE S25°58'23"E 75.81'; THENCE S01°01'40"W 34.71'; THENCE S32°35'27"W 81.53'; THENCE S52°08'48"W 148.49'; THENCE S50°23'04"W 131.59'; THENCE S41°35'10"W 89.44'; THENCE S28°16'49"W 100.13'; THENCE S40°30'07"W 77.32'; THENCE S60°09'31"W 103.07'; THENCE S33°35'12"W 59.65'; THENCE S12°09'47"W 93.74'; THENCE S01°18'58"W 143.66'; THENCE S16°43'57"E 80.68'; THENCE S07°18'30"E 132.71'; THENCE S14°14'49"E 128.87'; THENCE S06°00'36"E 89.24'; THENCE S03°58'38"W 122.02'; THENCE S10°36'18"W 106.38'; THENCE S22°43'18"W 62.82'; THENCE S21°31'59"W 127.31'; THENCE S36°23'45"W 74.98'; THENCE S36°11'53"W 115.30'; THENCE S51°57'03"W 48.51'; THENCE S66°13'10"W 95.80' TO A POINT IN THE SE 1/4 SW 1/4 OF SAID SECTION 19, WHICH BEARS N34°39'15"W 779.23' FROM THE SOUTH 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.664 ACRES MORE OR LESS.



RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	476.32'	0.328	28.87
ALARIK MYRIN	2415.51'	1.664	146.39

LINE	BEARING	LENGTH
L1	S25°20'32"W	83.95'
L2	S30°51'58"W	140.50'
L3	S31°16'29"W	114.81'
L4	S00°19'58"E	58.91'
L5	S08°31'14"E	80.15'
L6	S08°31'14"E	4.85'
L7	S42°03'17"E	86.90'
L8	S25°58'23"E	75.81'
L9	S01°01'40"W	34.71'
L10	S32°35'27"W	81.53'
L11	S52°08'48"W	148.49'
L12	S50°23'04"W	131.59'
L13	S41°35'10"W	89.44'
L14	S28°16'49"W	100.13'
L15	S40°30'07"W	77.32'
L16	S60°09'31"W	103.07'
L17	S33°35'12"W	59.65'
L18	S12°09'47"W	93.74'
L19	S01°18'58"W	143.66'
L20	S16°43'57"E	80.68'
L21	S07°18'30"E	132.71'
L22	S14°14'49"E	128.87'
L23	S06°00'36"E	89.24'
L24	S03°58'38"W	122.02'
L25	S10°36'18"W	106.38'
L26	S22°43'18"W	62.82'
L27	S21°31'59"W	127.31'
L28	S36°23'45"W	74.98'
L29	S36°11'53"W	115.30'
L30	S51°57'03"W	48.51'
L31	S66°13'10"W	95.80'

NOTE:  
 BEGINNING STA. 0+00 BEARS N77°59'49"W 2216.10' FROM THE EAST 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.  
 P.O.1/4.S.L. 4+76.32 BEARS N89°15'28"W 2323.26' FROM THE EAST 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.

SW Cor Sec 19  
 Set Marked Stone,  
 Pile of Stones

**BASIS OF BEARINGS**  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

S89°59'42"W - 2629.67' (Meas.)

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**UNTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

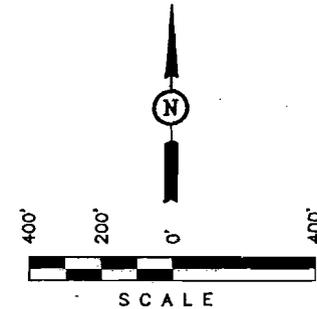
SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 9 0 7

EXHIBIT "C-2"

UTE/FNR, LLC.

# ROAD RIGHT-OF-WAY ON FEE LANDS

(For UTE TRIBAL #8-19-55)  
 LOCATED IN  
 SECTION 19, T5S, R5W, U.S.B.&M.  
 DUCHESNE COUNTY, UTAH



## ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N81°41'35"W 1290.20' FROM THE SOUTHEAST CORNER OF SAID SECTION 19, THENCE N23°41'39"W 129.56'; THENCE N23°21'23"W 97.87'; THENCE N19°37'18"W 75.10'; THENCE N16°47'43"W 209.83'; THENCE N05°33'27"W 100.57'; THENCE N15°53'02"E 189.69'; THENCE N18°33'50"E 244.55'; THENCE N16°53'56"E 224.48'; THENCE N20°58'52"E 210.24'; THENCE N22°34'18"E 205.12'; THENCE N26°16'24"E 221.62'; THENCE N24°46'40"E 250.50' TO A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N89°15'28"W 751.24' FROM THE EAST 1/4 CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.487 ACRES MORE OR LESS.

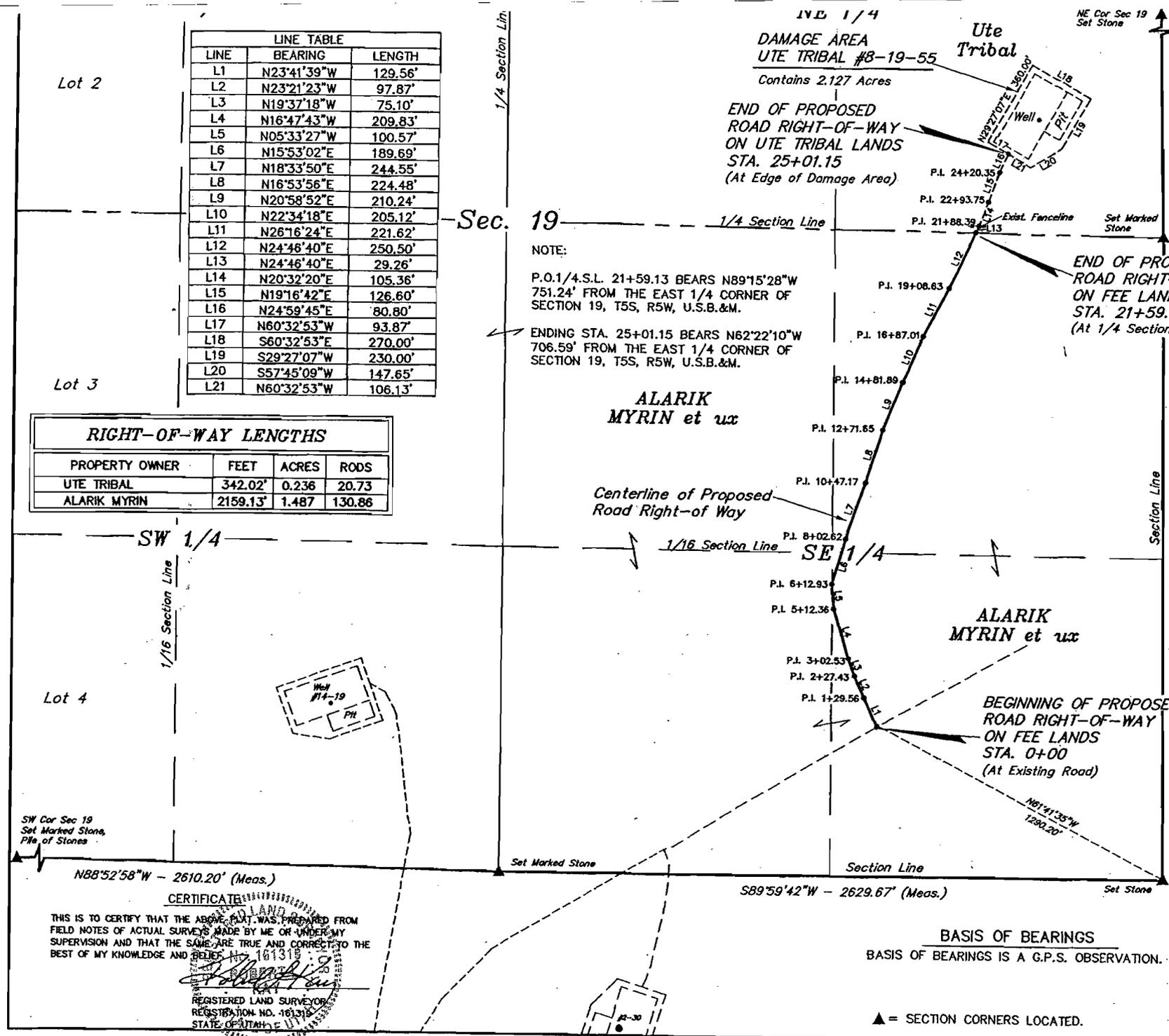
**UTAH ENGINEERING & LAND SURVEYING**  
 85 SOUTH - 200 EAST • (435) 789-1017  
 VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 9 0 9

LINE TABLE		
LINE	BEARING	LENGTH
L1	N23°41'39"W	129.56'
L2	N23°21'23"W	97.87'
L3	N19°37'18"W	75.10'
L4	N16°47'43"W	209.83'
L5	N05°33'27"W	100.57'
L6	N15°53'02"E	189.69'
L7	N18°33'50"E	244.55'
L8	N16°53'56"E	224.48'
L9	N20°58'52"E	210.24'
L10	N22°34'18"E	205.12'
L11	N26°16'24"E	221.62'
L12	N24°46'40"E	250.50'
L13	N24°46'40"E	29.26'
L14	N20°32'20"E	105.36'
L15	N19°16'42"E	126.60'
L16	N24°59'45"E	80.80'
L17	N60°32'53"W	93.87'
L18	S60°32'53"E	270.00'
L19	S29°27'07"W	230.00'
L20	S57°45'09"W	147.65'
L21	N60°32'53"W	106.13'

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	342.02'	0.236	20.73
ALARIK MYRIN	2159.13'	1.487	130.86

NOTE:  
 P.O.1/4.S.L. 21+59.13 BEARS N89°15'28"W 751.24' FROM THE EAST 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.  
 ENDING STA. 25+01.15 BEARS N62°22'10"W 706.59' FROM THE EAST 1/4 CORNER OF SECTION 19, T5S, R5W, U.S.B.&M.



CERTIFICATE  
 THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

BASIS OF BEARINGS  
 BASIS OF BEARINGS IS A G.P.S. OBSERVATION.  
 ▲ = SECTION CORNERS LOCATED.

EXHIBIT 10-1

NW 1/4

NE 1/4

NE Cor Sec 19  
Set Stone

Lot 2

LINE	BEARING	LENGTH
L1	S24°59'45"W	77.61'
L2	S19°16'42"W	125.63'
L3	S20°32'20"W	106.56'
L4	S24°46'40"W	19.04'
L5	S24°46'40"W	261.97'
L6	S26°16'24"W	221.14'
L7	S22°34'18"W	203.97'
L8	S20°58'52"W	209.00'
L9	S16°53'56"W	223.95'
L10	S18°33'50"W	244.33'
L11	S15°53'02"W	184.37'
L12	S05°33'27"E	93.38'
L13	S16°47'43"E	206.75'
L14	S19°37'18"E	73.66'
L15	S23°21'23"E	96.98'
L16	S22°51'03"E	160.03'

Lot 3

**RIGHT-OF-WAY LENGTHS**

PROPERTY OWNER	FEET	ACRES	RODS
UTE TRIBAL	328.84'	0.226	19.93
ALARIK MYRIN	2179.53'	1.501	132.09

Lot 4

SW 1/4

1/16 Section Line

1/4 Section Line

Sec. 19

1/4 Section Line

1/16 Section Line

SE 1/4

Section Line

SW Cor Sec 19  
Set Marked  
Stone, File of  
Stones

N88°52'58"W - 2610.20' (Meas.)

Set Marked Stone

S89°59'42"W - 2629.67' (Meas.)

Section Line

Set Stone

Ute Tribal

DAMAGE AREA  
UTE TRIBAL #8-19-55

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON UTE TRIBAL LANDS  
STA. 0+00  
(At Edge of Damage Area)



Exist. Fenceline

BEGINNING OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON FEE LANDS  
STA. 3+28.84  
(At 1/4 Section Line)

NOTE:

BEGINNING STA. 0+00 BEARS N62°26'11"W  
681.53' FROM THE EAST 1/4 CORNER OF  
SECTION 19, T5S, R5W, U.S.B.&M.

P.O. 1/4.S.L. 3+28.84 BEARS N89°15'28"W  
723.87' FROM THE EAST 1/4 CORNER OF  
SECTION 19, T5S, R5W, U.S.B.&M.

ENDING STA. 25+08.37 BEARS N61°53'23"W  
1258.48' FROM THE SOUTHEAST CORNER OF  
SECTION 19, T5S, R5W, U.S.B.&M.

ALARIK  
MYRIN et ux

Centerline of Proposed  
Pipeline Right-of Way

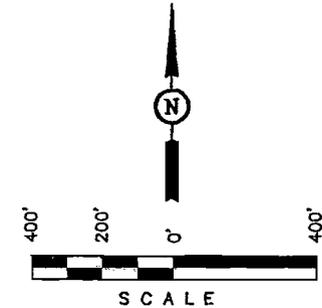
ALARIK  
MYRIN et ux

END OF PROPOSED  
PIPELINE RIGHT-OF-WAY  
ON FEE LANDS  
STA. 25+08.37  
(At Proposed Pipeline for the #14-19)

Existing Road  
Proposed Pipeline  
For the #14-19-55

UTE/FNR, LLC.  
**PIPELINE RIGHT-OF-WAY  
ON FEE LANDS**

(For UTE TRIBAL #8-19-55)  
LOCATED IN  
SECTION 19, T5S, R5W, U.S.B.&M.  
DUCHESNE COUNTY, UTAH



**PIPELINE RIGHT-OF-WAY DESCRIPTION**

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NE 1/4 SE 1/4 OF SECTION 19, T5S, R5W, U.S.B.&M. WHICH BEARS N89°15'28"W 723.87' FROM THE EAST 1/4 CORNER OF SAID SECTION 19, THENCE S24°46'40"W 261.97'; THENCE S26°16'24"W 221.14'; THENCE S22°34'18"W 203.97'; THENCE S20°58'52"W 209.00'; THENCE S16°53'56"W 223.95'; THENCE S18°33'50"W 244.33'; THENCE S15°53'02"W 184.37'; THENCE S05°33'27"E 93.38'; THENCE S16°47'43"E 206.75'; THENCE S19°37'18"E 73.66'; THENCE S23°21'23"E 96.98'; THENCE S22°51'03"E 160.03' TO A POINT IN THE SE 1/4 SE 1/4 OF SAID SECTION 19, WHICH BEARS N61°53'23"W 1258.48' FROM THE SOUTHEAST CORNER OF SAID SECTION 19. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.501 ACRES MORE OR LESS.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 181318  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

**BASIS OF BEARINGS**  
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

SCALE 1" = 400'	DATE 04-26-05
PARTY S.H. L.M. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 4 3 9 1 1

EXHIBIT D-2



**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

November 22, 2005

FIML Natural Resources, LLC  
410 17th Street, Suite 900  
Denver, CO 80202

Re: Ute Tribal 16-19-55 Well, 824' FSL, 679' FEL, SE SE, Sec. 19, T. 5 South,  
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32934.

Sincerely,

Gil Hunt  
Associate Director

pab  
Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC  
Well Name & Number Ute Tribal 16-19-55  
API Number: 43-013-32934  
Lease: 14-20-H62-5058

Location: SE SE Sec. 19 T. 5 South R. 5 West

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4 The lands subject to this application and the associated mineral rights have been transferred to the Ute Indian Tribe as fee lands, and not as part of the reservation lands pursuant to Public Law 106-398, the Floyd D Spence National Defense Authorization Act for Fiscal Year 2001. The Division on behalf of the State of Utah has been directed by Utah Code §§40-6-1 *et seq.* to exercise jurisdiction over all oil and gas exploration and development on all lands within the State of Utah, in order to promote the greatest economic recovery of oil and gas, and to protect the interests of the general public in the natural resources of the state. **The operator is responsible for obtaining the proper permits from both the State of Utah, Division of Oil Gas and Mining, and from the Ute Indian Tribe for all oil and gas related activities that may be permitted and under the regulations of the State of Utah or the Ute Indian Tribe.**

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2

43-013-32934

November 22, 2005

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-899-5608**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Undesignated**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change Well Name</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**FIML Natural Resources, LLC requests the well name be changed from Ute Tribal to Myrin Tribal to reflect the owner of the surface location. The well number remains 16-19-55. The drilling permit was approved by the State of Utah on November 22, 2005. It has not yet been approved by the BLM.**

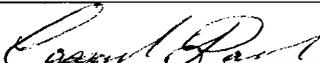
**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**12/14/05**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JAN 24 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

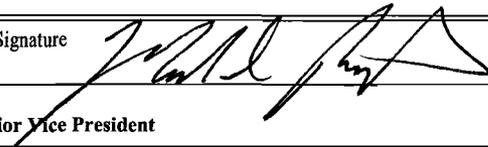
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>14-20-H62-5058</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>410 17th Street, 9th Floor, Denver, CO 80202</b>		8. Lease Name and Well No. <b>Myrin Tribal 16-19-55</b>
3b. Phone No. (include area code) <b>303-893-5073</b>		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>SESE 824' FSL 679' FEL</b> At proposed prod. zone <b>Same as above</b>		10. Field and Pool, or Exploratory <b>Brundage Canyon</b>
14. Distance in miles and direction from nearest town or post office* <b>29.8 miles southwest of Myton, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 19, T5S-R5W, U.S.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>679'</b>	16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2,686'</b>	19. Proposed Depth <b>6,326'</b>	20. BLM/BIA Bond No. on file <b>8191-82-71</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,605' GL (Ungraded)</b>	22. Approximate date work will start* <b>12/14/2005</b>	23. Estimated duration <b>Seven days</b>

**24. Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>09/19/2005</b>
Title <b>Senior Vice President</b>		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

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\*(Instructions on page 2)

RECEIVED  
JAN 24 2006  
DIV. OF OIL, GAS & MINING

**UTE/FNR LLC.**  
**MYRIN TRIBAL #16-19-55**  
 LOCATED IN DUCHESNE COUNTY, UTAH  
 SECTION 19, T5S, R5W, U.S.B.&M.



LOCATION STAKE

CORNER #5

PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY



PROPOSED ACCESS

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



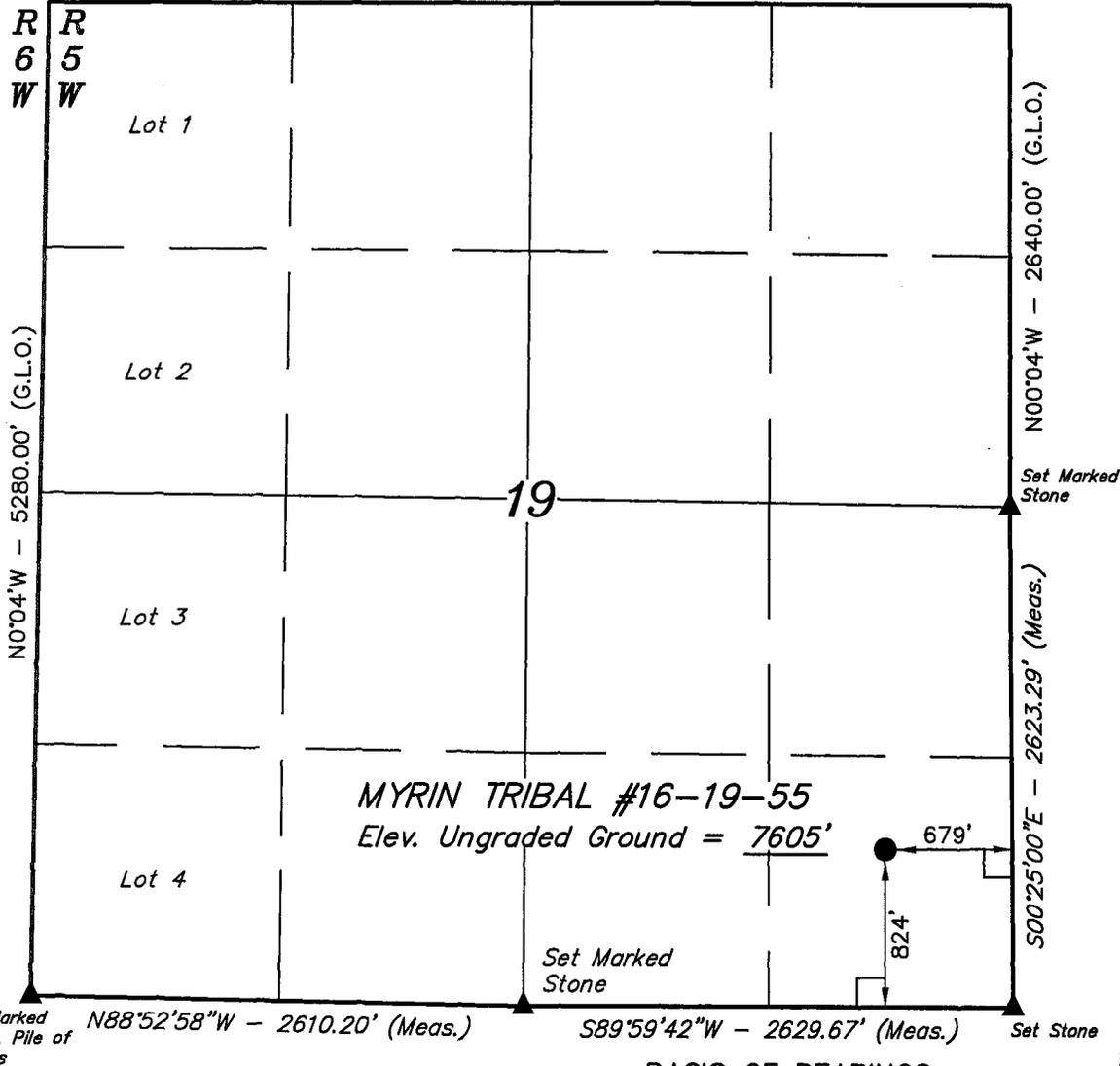
**UELS** Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 435-789-1017 uels@uelsinc.com

<b>LOCATION PHOTOS</b>	<b>12</b>	<b>02</b>	<b>04</b>	<b>PHOTO</b>
	MONTH	DAY	YEAR	
TAKEN BY: B.B.	DRAWN BY: P.M.		REVISED: 11-10-05	

# T5S, R5W, U.S.B.&M.

UTE/FNR LLC.

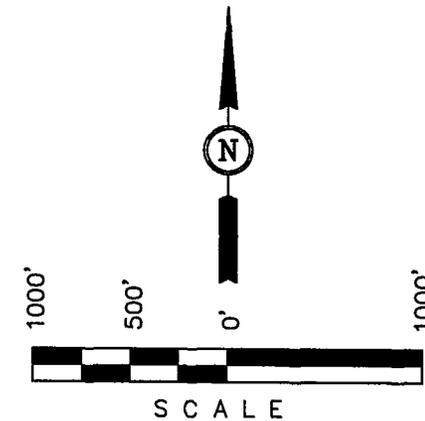
N89°53'W - 5122.92' (G.L.O.)



Well location, MYRIN TRIBAL #16-19-55, located as shown in the SE 1/4 SE 1/4 of Section 19, T5S, R5W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*John J. Kay*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 162319  
 STATE OF UTAH

REVISED: 11-10-05

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)

LATITUDE = 40°01'37.52" (40.027089)  
 LONGITUDE = 110°28'57.92" (110.482756)

(NAD 27)

LATITUDE = 40°01'37.66" (40.027128)  
 LONGITUDE = 110°28'55.37" (110.482047)

### LEGEND:

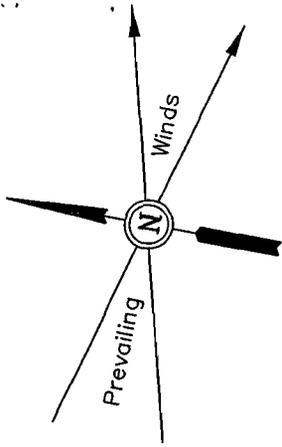
- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

<b>UINTAH ENGINEERING &amp; LAND SURVEYING</b>		
85 SOUTH 200 EAST - VERNAL, UTAH 84078		
(435) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 7-16-04	DATE DRAWN: 12-03-04
PARTY B.B. T.H. C.G.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE UTE/FNR LLC.	

UTE/FNR LLC.

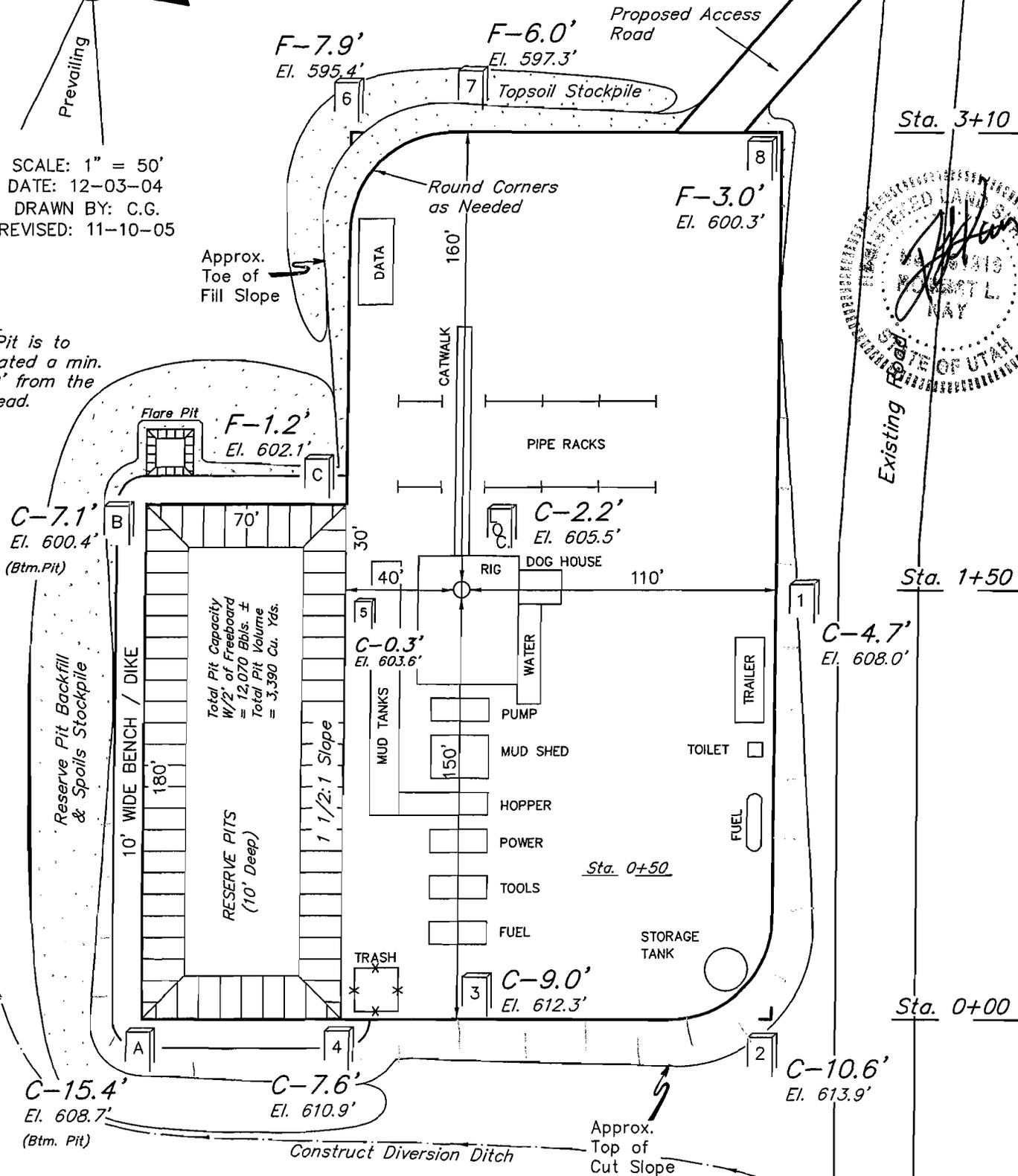
LOCATION LAYOUT FOR

MYRIN TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL



SCALE: 1" = 50'  
DATE: 12-03-04  
DRAWN BY: C.G.  
REVISED: 11-10-05

**NOTE:**  
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 7605.5'  
Elev. Graded Ground at Location Stake = 7603.3'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

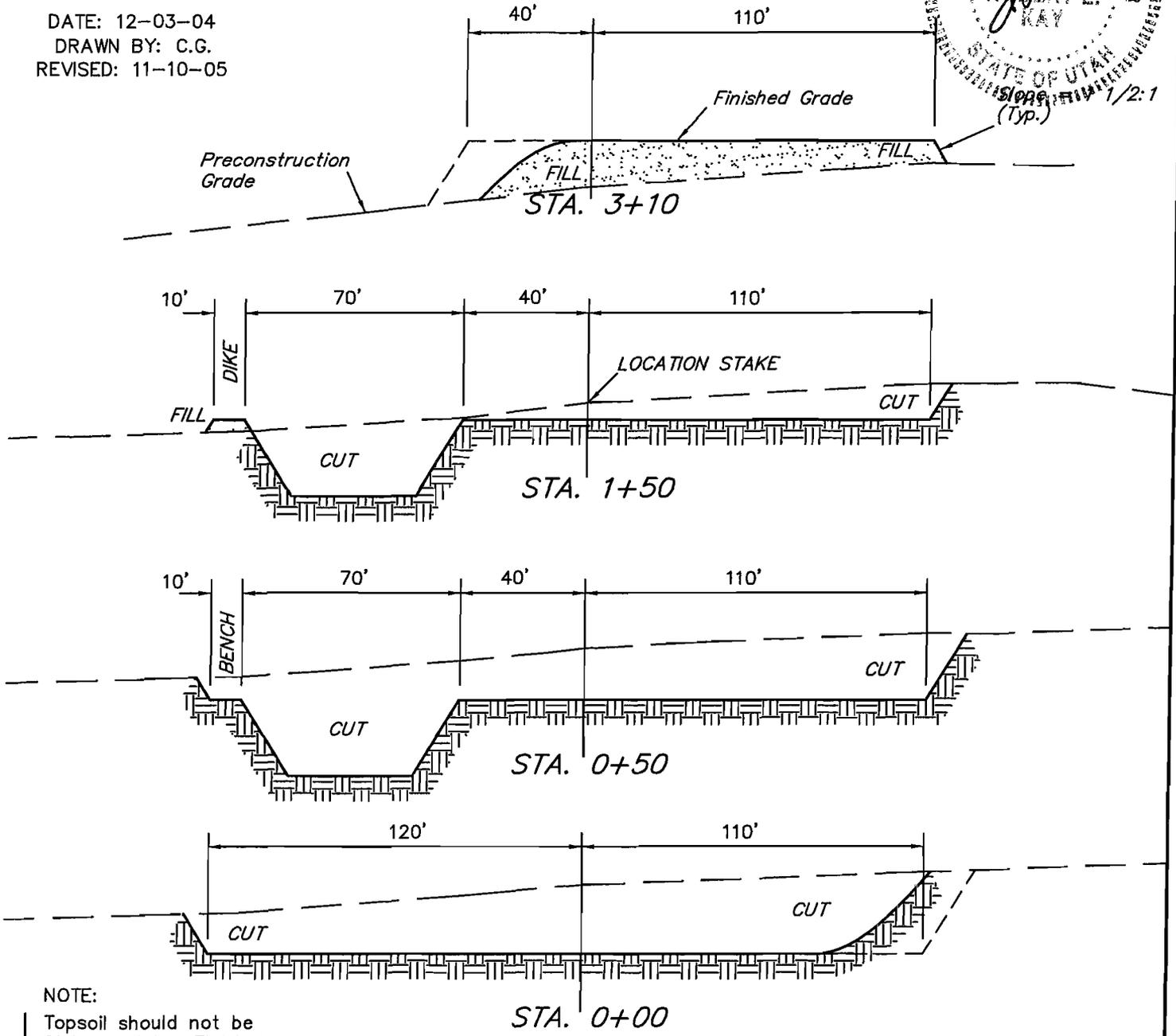
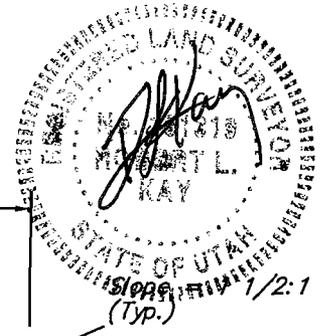
UTE/FNR LLC.

TYPICAL CROSS SECTIONS FOR

MYRIN TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL

1" = 20'  
X-Section Scale  
1" = 50'

DATE: 12-03-04  
DRAWN BY: C.G.  
REVISED: 11-10-05



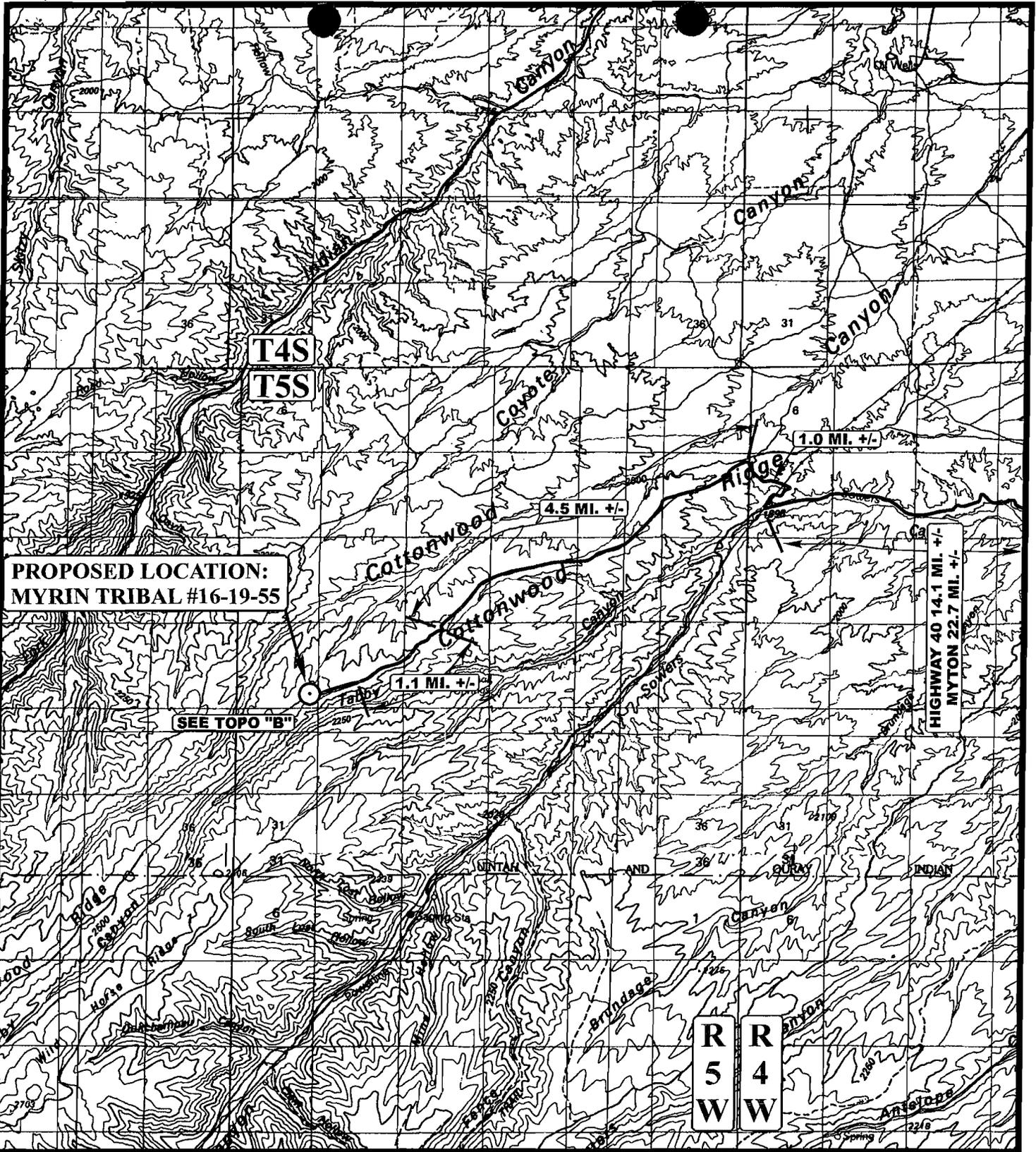
NOTE:  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

\* NOTE:  
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(12") Topsoil Stripping	= 2,720 Cu. Yds.
Remaining Location	= 9,370 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 12,090 CU.YDS.</b>
<b>FILL</b>	<b>= 2,770 CU.YDS.</b>

EXCESS MATERIAL	= 9,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 4,420 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 4,900 Cu. Yds.



**PROPOSED LOCATION:  
MYRIN TRIBAL #16-19-55**

SEE TOPO "B"

HIGHWAY 40 14.1 MI. +/-  
MYTON 22.7 MI. +/-

R  
5  
W  
R  
4  
W

**LEGEND:**

○ PROPOSED LOCATION

**UTE/FNR LLC.**

**MYRIN TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



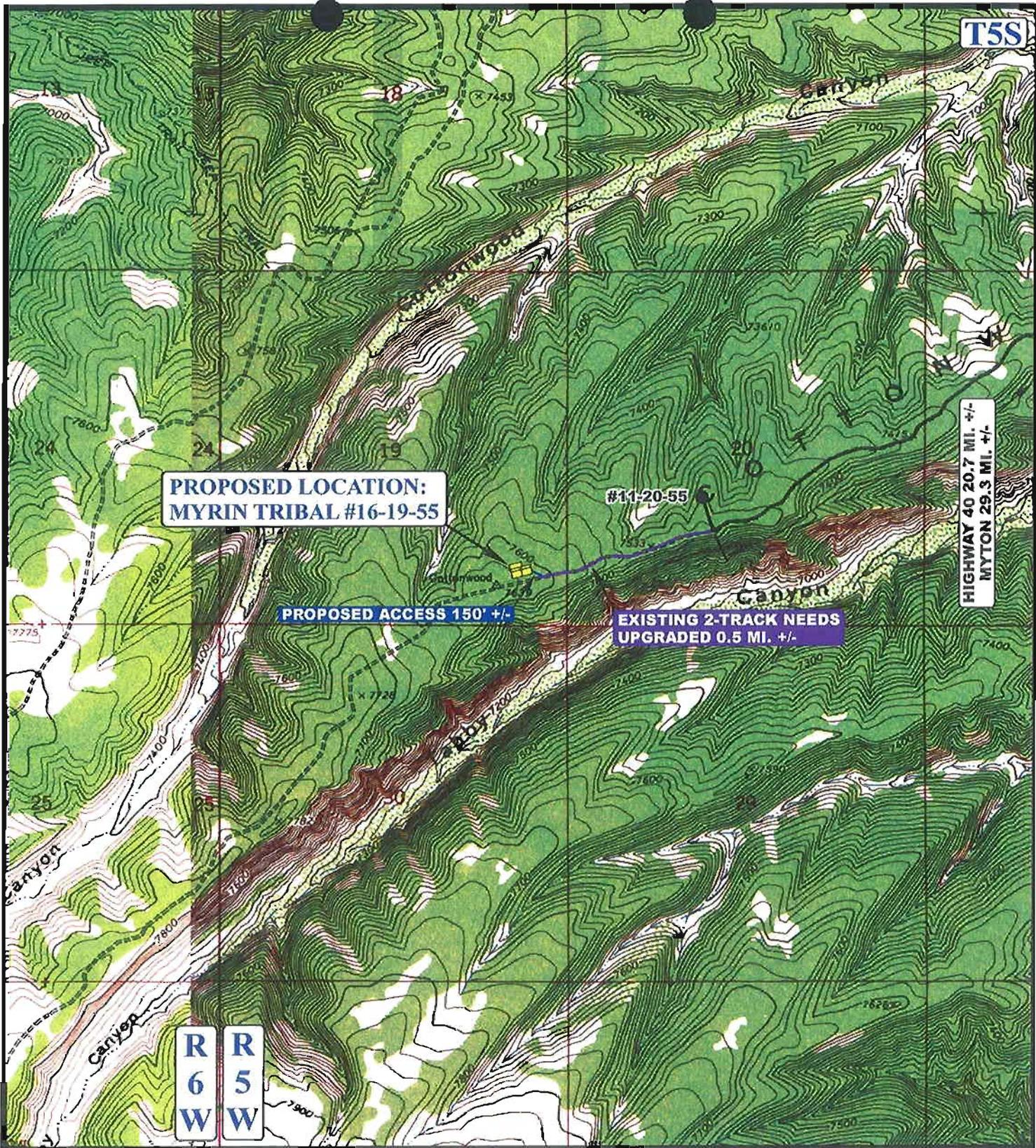
**TOPOGRAPHIC  
MAP**

**12 16 04**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 11-10-05



T5S



**PROPOSED LOCATION:  
MYRIN TRIBAL #16-19-55**

**PROPOSED ACCESS 150' +/-**

**EXISTING 2-TRACK NEEDS  
UPGRADED 0.5 MI. +/-**

**HIGHWAY 40 20.7 MI. +/-  
MYTON 29.3 MI. +/-**

**R  
6  
W** **R  
5  
W**

**LEGEND:**

-  EXISTING ROAD
-  PROPOSED ACCESS ROAD
-  EXISTING 2-TRACK NEEDS UPGRADED



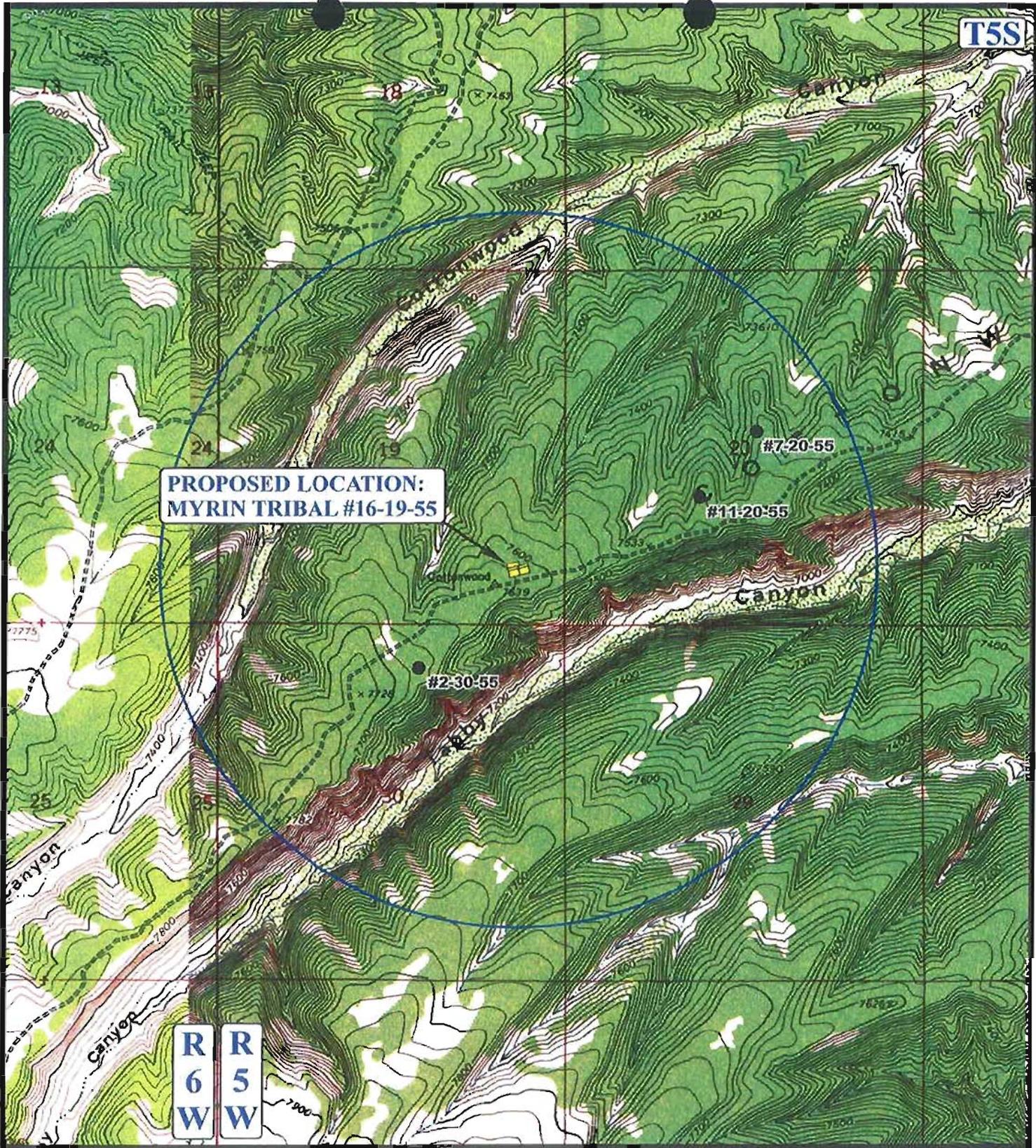
**UTE/FNR LLC.**

**MYRIN TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**

**U E I S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC** 12 16 04  
**MAP** MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 11-10-05 **B TOPO**

T5S



**PROPOSED LOCATION:  
MYRIN TRIBAL #16-19-55**

**R  
6  
W** **R  
5  
W**

**LEGEND:**

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ⊗ WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

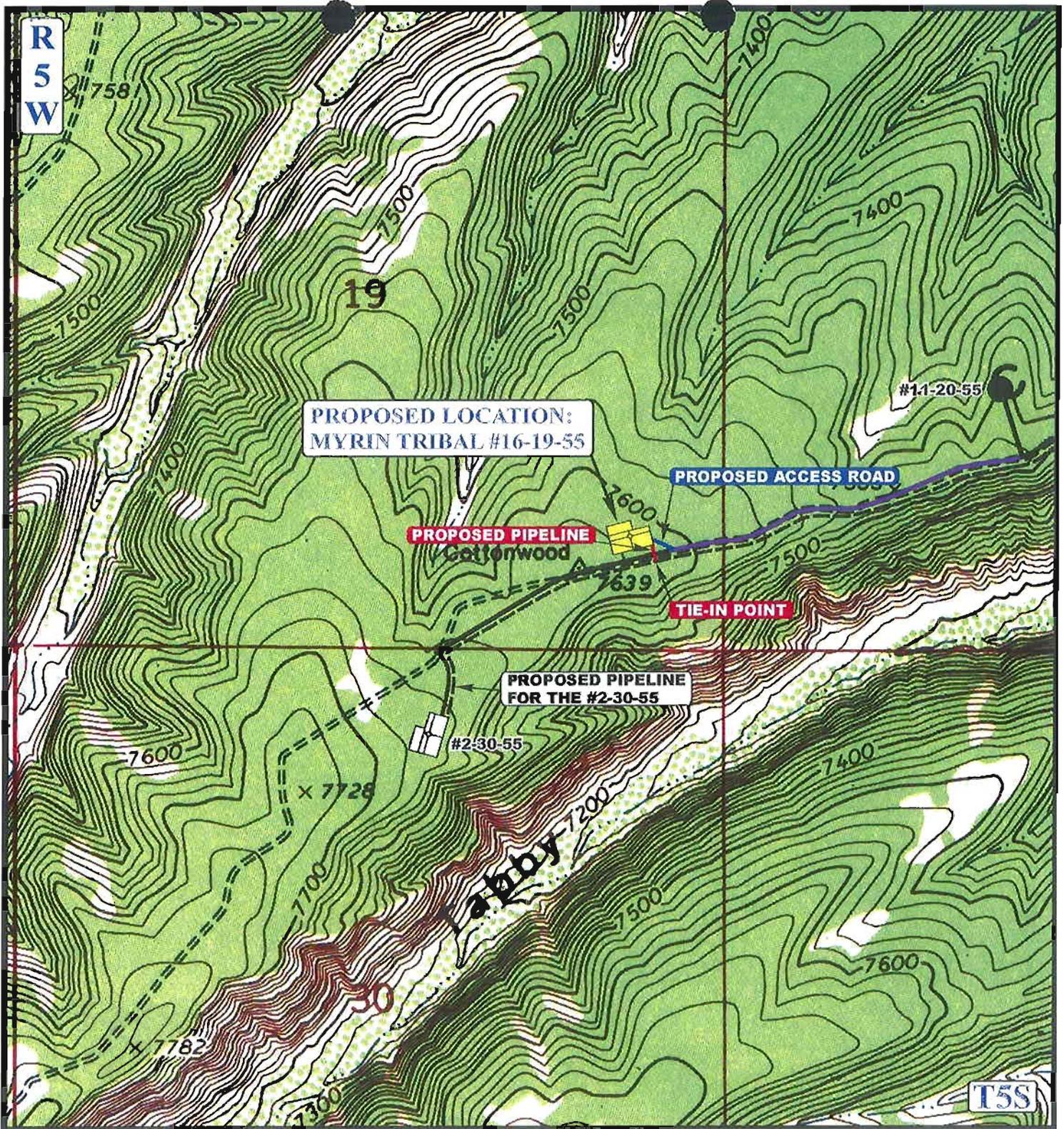


**UTE/FNR LLC.**

**MYRIN TRIBAL #16-19-55  
SECTION 19, T5S, R5W, U.S.B.&M.  
824' FSL 679' FEL**

**U E L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 16 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 11-10-05 **C TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 60' +/-

**LEGEND:**

-  PROPOSED ACCESS ROAD
-  EXISTING PIPELINE
-  PROPOSED PIPELINE



**UTE/FNR LLC.**

MYRIN TRIBAL #16-19-55  
 SECTION 19, T5S, R5W, U.S.B.&M.  
 824' FSL 679' FEL



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 16 04  
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 11-10-05



RECEIVED

Form 3160-3  
(April 2004)

001 1 7005

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIVISION OF OIL, GAS AND MINING, UTAH

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>14-20-H62-5058</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name <b>Ute Indian Tribe</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>410 17th Street, 9th Floor, Denver, CO 80202</b>		8. Lease Name and Well No. <b>Myrin Tribal 16-19-55</b>
3b. Phone No. (include area code) <b>303-893-5073</b>		9. API Well No. <b>43-013-3293A</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>SESE 824' FSL 679' FEL</b> At proposed prod. zone <b>Same as above</b>		10. Field and Pool, or Exploratory <b>Brundage Canyon</b>
14. Distance in miles and direction from nearest town or post office* <b>29.8 miles southwest of Myton, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec 19, T5S-R5W, U.S.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>679'</b>	16. No. of acres in lease <b>640</b>	17. Spacing Unit dedicated to this well <b>40</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2,686'</b>	19. Proposed Depth <b>6,326'</b>	20. BLM/BIA Bond No. on file <b>8191-82-71</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>7,605' GL (Ungraded)</b>	22. Approximate date work will start* <b>12/14/2005</b>	23. Estimated duration <b>Seven days</b>

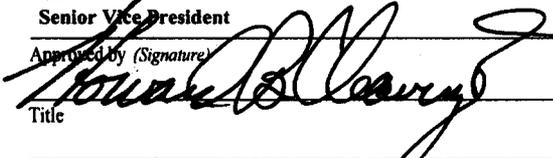
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) <b>Mark Bingham</b>	Date <b>09/19/2005</b>
---	---	---------------------------

Title <b>Senior Vice President</b>		
---------------------------------------	--	--

Approved by (Signature) 	Name (Printed/Typed)	Date <b>02/24/2006</b>
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

NOTICE OF APPROVAL

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

MAR 03 2006

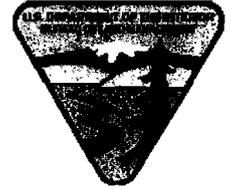
DIV. OF OIL, GAS & MINING

UDOGM



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: **FIML Natural Resources** Location: **SESE, Sec 19, T5S, R5W**  
Well No: **Myrin Tribal 16-19-55** Lease No: **14-20-H62-5058**  
API No: **43-013-32934** Agreement: **N/A**

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
After Hours Contact Number:	<b>435-781-4513</b>	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

- Construction Activity - The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
- Construction Completion - Upon completion of the pertinent APD and ROWs construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion.
- Spud Notice  
(Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing  
(Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests  
(Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice  
(Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

*SURFACE USE PROGRAM*  
*CONDITIONS OF APPROVAL (COAs)*

**THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.**

### ***DOWNHOLE CONDITIONS OF APPROVAL***

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

#### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

1. None.

#### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior

approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.

**Please submit an electronic copy of all logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future

meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address, and telephone number.
  - b. Well name and number.
  - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
  - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - g. Unit agreement and / or participating area name and number, if applicable.
  - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day

period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

**DIVISION OF OIL, GAS AND MINING**

**SPUDDING INFORMATION**

Name of Company: FIML NATURAL RESOURCES LLC

Well Name: MYRIN TRIBAL 16-19-55

Api No: 43-013-32934 Lease Type: INDIAN – FEE SURFACE

Section 19 Township 05S Range 05W County DUCHESNE

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

**SPUDDED:**

Date 04/20/06

Time 1:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by CASSIE PARKS

Telephone # (303) 893-5090

Date 04/21/2006 Signed CHD

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: FIML Natural Resources, LLC Operator Account Number: N 2530  
 Address: 410 17th Street Ste. 900  
city Denver  
state CO zip 80202 Phone Number: (303) 893-5090

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332934	Myrin Tribal 16-19-55	SESE	19	5S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15339	4/21/2006		4/27/06	
Comments: <u>WSTC</u> <span style="float: right;">CONFIDENTIAL K</span>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301332862	Ute Tribal 3-30-55	NENW	30	5S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
A	99999	15340	4/22/2006		4/27/06	
Comments: <u>WSTC</u> <span style="float: right;">CONFIDENTIAL K</span>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date	
Comments: 						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Cassandra Parks

Name (Please Print)

*Cassandra Parks*

Signature

Operations Assistant

Title

4/27/2006

Date

RECEIVED

APR 27 2006

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

April 28, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: **Myrin Tribal #16-19-55**  
SESE Sec 19 T-5S-R5W  
Undesignated Field  
Duchesne County, Utah

**Ute Tribal #3-30-55**  
NENW Sec 30 T-5S R-5W  
Undesignated Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

RECEIVED

MAY 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

CONFIDENTIAL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other <b>Spud &amp; set Surf</b>
			<b>csg</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Myrin Tribal 16-19-55 spud @ 14:30 hrs (MST) on April 21, 2006.**

**MIRU Craig's Roustabout air rig. Spud 12-1/4" surface hole @ 14:30 hrs (MST) 4-21-06. Drilled 12-1/4" surface hole to 335' (GLM). Ran 8 jts (332.63') of 8-5/8", 24.0#, J-55, ST&C condition "A" casing. Set casing @ 333' GLM. Big-4 cemented casing with 177 sx (37.2 bbls) Premium cement containing 2.0% CaCl2 & 0.25 pps Flocele. Wt: 15.8 ppg. Yield : 1.18 ft3/sk. MWR: 5.0 gps. Displaced cement with 17.0 bbls fresh water. Plug down with 200 psi @ 11:44 hours (MST), 4-27-06. Circulated 10.0 bbls cement to surface. TOC remained static @ surface. Drilled mouse hole and rat hole.**

RECEIVED  
MAY 02 2006

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **4/29/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

May 12, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #16-19-55  
SESE Sec 19 T-5S-R5W  
Undesignated Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Resume Drilling

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

RECEIVED

MAY 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Resume Drig</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

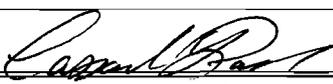
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Patterson Drilling Company rig #52 resumed drilling on the Myrin Tribal 16-19-55 on May 10, 2006.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Cassandra Parks**

Title **Operations Assistant**

Signature 

Date **5/12/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

MAY 30 2006

# FIML NATURAL RESOURCES, LLC

May 26, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #16-19-55  
SESE Sec 19 T-5S-R5W  
Undesignated Field  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Composite Drilling Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp  
Enclosures:

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

RECEIVED

MAY 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

CONFIDENTIAL

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Operations</b>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Composite Drlg Rpt</b>	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a composite drilling report for the Myrin Tribal 16-19-55.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

5/26/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make for any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**  
**MAY 30 2006**



Myrin Tribal 16-19-55

# Well History Report

**Cultural Data**      **GWiz Number:** UT.0012.007      **API Number:** 43013329340000      **Rig Name:** Patterson 52  
**County:** Duchesne, UT      **Section:**      **Township/Abstract:** 5S      **Block:**      **Range:** 5W      **Qtr1:**      **Qtr2:**

**Dates at a Glance**

**Spud:** 4/21/2006      **Rig Release:**      **First Production:**      **First Sales:**

**Depths at a Glance**

**Proposed TD:**      **TD Drill:** 0      **TD Log:** 0      **PBTD:** 0

## Drilling

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
4/21/2006	MIRU Craig's roustabout service air rig. Spud 12-1/4" surface hole at 14300 hours, MST, 4/21/2006. Drilled 12-1/4" surface hole to 335' (GLM) Ran 8 joints (332.63') of 8-5/8", 24#, J-55, ST&C, condition A casing. Set casing at 333' GLM. Big-4 cemented casing with 177 sacks (37 bbls) premium cement containing 2.0% CaCl2 and 0.25 pps Flocele. Wt 15.8 ppg. Yield 1.18 ft3/sk. MWR: 5.0 gps. Displaced cement with 17.0 bbls fresh water. Plug down with 200 psi at 11:44 hours, MST, 4/27/2006. Circulated 10 bbls cement to surface. TOC remained static at surface. Drilled mouse hole and rat hole.					
	Craig air rig		\$12250			
	Craig conductor, MH & RH		\$3706			
	B&L 8-5/8 csg, 340' x \$18.75 per foot		\$6281			
	Craig location construction		\$26295			
	Transportation					
	Water		\$900			
	Big 4 cement supervision		\$8772			
			\$1900			
	DEC \$60104					
	CTD \$60104					
	01 - Rig Up & Tear Down	6:00 AM	6:00 AM	0	0	MIRU
5/10/2006	01 - Rig Up & Tear Down	3:00 PM	6:00 PM	0	0	Rig up
	01 - Rig Up & Tear Down	6:00 PM	8:30 PM	0	0	Install 3000 psi double ram with annular preventer BOP, choke manifold, kill line, check valve, fill up line.
	01 - Rig Up & Tear Down	8:30 PM	11:30 PM	0	0	Pressure test 8-5/8" surface casing with 250/1500 psi, BOP double rams, all surface valves with 250/3000 psi, and annular preventer with 250/1250 psi. Check Accum. Used B&C Quick test.
	01 - Rig Up & Tear Down	11:30 PM	1:30 AM	0	0	Slip and cut drilling line 100'

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	01 - Rig Up & Tear Down	1:30 AM	2:30 AM	0	0	Install flow line
	01 - Rig Up & Tear Down	2:30 AM	4:00 AM	0	0	Measure and caliper bottom hole assembly
	01 - Rig Up & Tear Down	4:00 AM	6:00 AM	0	0	Make up 7-7/8" Sec bit, 0.33 rpm mud motor with Stabilizer on Motor Body, IBS, 1-DC, IBS and DC's.
5/11/2006	BOP Drill: 1 minute 25 seconds.					
	02 - Drilling	6:00 AM	8:00 AM	0	0	Trip in hole with BHA 1 and tag TOC at 229'
	02 - Drilling	8:00 AM	10:30 AM	229	347	Drill out cement from 229' to shoe at 347'
	02 - Drilling	10:30 AM	12:00 PM	347	377	Drilling from 347 to 377 DOFUS @ 10:30 on 5/10/2006.
	02 - Drilling	12:00 PM	12:30 PM	377	377	Service rig
	02 - Drilling	12:30 PM	2:00 PM	377	499	Drilling from 377 to 499
	02 - Drilling	2:00 PM	3:00 PM	499	499	WLS @ 429 @ 1°
	02 - Drilling	3:00 PM	4:00 PM	499	499	Rig repair, install new weight indicator
	02 - Drilling	4:00 PM	6:00 PM	499	654	Drilling from 499 to 654
	02 - Drilling	6:00 PM	7:30 PM	654	654	Rig repair, work on weight indicator
	02 - Drilling	7:30 PM	12:00 AM	654	918	Drilling from 654 to 918
	02 - Drilling	12:00 AM	12:30 AM	918	918	WLS @ 848 @ 1°
	02 - Drilling	12:30 AM	6:00 AM	918	1295	Drilling from 918 to 1295
5/12/2006						
	02 - Drilling	6:00 AM	9:30 AM	1295	1454	Drilling from 1295 to 1454
	02 - Drilling	9:30 AM	10:00 AM	1454	1454	WLS @ 1384 @ 1.75°
	02 - Drilling	10:00 AM	11:30 AM	1454	1581	Drilling from 1454 to 1581
	02 - Drilling	11:30 AM	12:00 PM	1581	1581	Service rig
	02 - Drilling	12:00 PM	6:00 PM	1581	1992	Drilling from 1581 to 1992
	02 - Drilling	6:00 PM	6:30 PM	1992	1992	WLS @ 1922 @ 2°
	02 - Drilling	6:30 PM	5:00 AM	1992	2466	Drilling from 1992, losing returns at 2234 to 2390, gel and LC sweep, continue drilling to 2466 with full returns. Lost approximately 1325 bbls.
	02 - Drilling	5:00 AM	5:30 AM	2466	2466	WLS @ 2396 @ 1.5°
	02 - Drilling	5:30 AM	6:00 AM	2466	2498	Drilling from 2466 to 2498

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
5/13/2006	Have lost approximately 950 bbls fluid to hole during the last 24 hours of drilling. Estimated total fluid lost: 2275 BBLs.					
	02 - Drilling	6:00 AM	5:30 PM	2498	2973	Drilling from 2498 to 2973 with partial returns (50-75%)
	02 - Drilling	5:30 PM	6:00 PM	2973	2973	Service rig
	02 - Drilling	6:00 PM	6:30 PM	2973	2973	WLS @ 2903 @ 2.25°
	02 - Drilling	6:30 PM	6:00 AM	2973	3320	Drilling from 2973 to 3320 with partial returns (50 - 70%)
5/14/2006	Drilled with 60% to 100% returns last 24 hours. Lost approximately 1260 barrels water during last 24 hours. Estimated total fluid lost: 3535 BBLs.					
	BOP Drill: 45 seconds.					
	02 - Drilling	6:00 AM	9:30 AM	3320	3415	Drilling from 3320 to 3415
	02 - Drilling	9:30 AM	10:30 AM	3415	3415	WLS @ 3403 (no survey)
	02 - Drilling	10:30 AM	11:30 AM	3415	3447	Drilling from 3415 to 3447
	02 - Drilling	11:30 AM	12:30 PM	3447	3447	WLS @ 3403 @ 2°
	02 - Drilling	12:30 PM	2:00 PM	3447	3510	Drilling from 3447 to 3510
	02 - Drilling	2:00 PM	2:30 PM	3510	3510	Rig service
	02 - Drilling	2:30 PM	2:00 AM	3510	3953	Drilling from 3510 to 3953
	02 - Drilling	2:00 AM	2:30 AM	3953	3953	WLS @ 3883 @ 2.5°
	02 - Drilling	2:30 AM	6:00 AM	3953	4049	Drilling from 3953 to 4049
5/15/2006	Lost 460 bbls last 24 hours. Estimated total fluid lost: 3995 BBLs.					
	BOP Drill: 1 minute 10 seconds.					
	02 - Drilling	6:00 AM	5:00 PM	4049	4396	Drilling from 4049 to 4396
	02 - Drilling	5:00 PM	9:30 PM	4396	4396	WLS @ 4324 @ 2°, TOOH for new bit and mud motor
	02 - Drilling	9:30 PM	10:30 PM	4396	4396	change bit and mud motor.
	02 - Drilling	10:30 PM	1:30 AM	4396	4396	TIH to 3030
	02 - Drilling	1:30 AM	2:00 AM	4396	4396	Kelly up, fill pipe and circulate
	02 - Drilling	2:00 AM	3:00 AM	4396	4396	TIH to 4333
	02 - Drilling	3:00 AM	3:30 AM	4396	4396	Reaming from 4333 to 4396
	02 - Drilling	3:30 AM	6:00 AM	4396	4462	Drilling from 4396 to 4462
5/16/2006	Lost approximately 650 bbls fluid last 24 hours. Estimated total fluid lost: 4645 bbls					
	02 - Drilling	6:00 AM	11:30 AM	4462	4653	Drilling from 4462 to 4653
	02 - Drilling	11:30 AM	1:30 PM	4653	4653	Circulate and build volume, yellow dog down.

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	02 - Drilling	1:30 PM	6:30 PM	4653	4875	Drilling from 4653 to 4875
	02 - Drilling	6:30 PM	8:00 PM	4875	4875	Circulate, build and pump hi vis sweep
	02 - Drilling	8:00 PM	8:30 PM	4875	4875	WLS @ 4800 @ 2.75°
	02 - Drilling	8:30 PM	6:00 AM	4875	5089	Drilling from 4875 to 5089
5/17/2006	Lost approximately 670 barrels in last 24 hours.					
	Estimated total fluid lost: 5315 bbls.					
	02 - Drilling	6:00 AM	2:00 PM	5089	5350	Drilling from 5089 to 5350
	02 - Drilling	2:00 PM	3:00 PM	5350	5350	WLS @ 5350 @ 3.25°
	02 - Drilling	3:00 PM	6:00 AM	5350	5645	Drilling from 5350 to 5645
5/18/2006	Lost approximately 300 bbls in 24 hours.					
	Total loss to date: 5615 bbls.					
	10 - Deviation Survey	6:00 AM	6:30 AM	5645	5645	Build volume at 5645
	10 - Deviation Survey	6:30 AM	8:00 AM	5645	5660	Drilling from 5645 to 5660
	10 - Deviation Survey	8:00 AM	8:30 AM	5660	5660	Repair engines, not getting fuel
	10 - Deviation Survey	8:30 AM	9:00 AM	5660	5666	Drilling from 5660 to 5666
	10 - Deviation Survey	9:00 AM	9:30 AM	5666	5666	Repair mud pumps
	10 - Deviation Survey	9:30 AM	12:30 PM	5666	5739	Drilling from 5666 to 5739
	10 - Deviation Survey	12:30 PM	2:00 PM	5739	5739	Repair engines, replace fuel filters on #1, repair starter on #2
	10 - Deviation Survey	2:00 PM	5:00 PM	5739	5822	Drilling from 5739 to 5822
	10 - Deviation Survey	5:00 PM	9:00 PM	5822	5822	Repair both mud pumps
	10 - Deviation Survey	9:00 PM	5:00 AM	5822	6014	Drilling from 5822 to 6014
	10 - Deviation Survey	5:00 AM	6:00 AM	6014	6014	WLS @ 5850 @ 3.5°
5/19/2006						
	05 - Condition Mud & Circulate	6:00 AM	3:00 PM	6014	6169	Drilling from 6014 to 6169
	05 - Condition Mud & Circulate	3:00 PM	3:30 PM	6169	6169	Service rig
	05 - Condition Mud & Circulate	3:30 PM	5:00 AM	6169	6350	Drilling from 6169 to 6350
	05 - Condition Mud & Circulate	5:00 AM	6:00 AM	6350	6350	Circulate and build mud weight to 9.6+, lost 50 bbls at 5300
5/20/2006						

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	11 - Wire Line Logs	6:00 AM	10:30 AM	6350	6350	Circulate and condition mud for logs, losing returns at 9.5 ppg
	11 - Wire Line Logs	10:30 AM	12:00 PM	6350	6350	POH to 4955, tight at 5750
	11 - Wire Line Logs	12:00 PM	5:00 PM	6350	6350	Condition mud and raise mud weight
	11 - Wire Line Logs	5:00 PM	6:00 PM	6350	6350	TIH to 6350, hit obstruction at 5750, took 4K weight, work through until free
	11 - Wire Line Logs	6:00 PM	9:00 PM	6350	6350	Condition mud for logs, mix Baratrol into system
	11 - Wire Line Logs	9:00 PM	9:30 PM	6350	6350	WLS @ 6350 @ 3.5°, pump dry job
	11 - Wire Line Logs	9:30 PM	2:00 AM	6350	6350	POOH for logs, lay down mud motor and stabs
	11 - Wire Line Logs	2:00 AM	6:00 AM	6350	6350	HSM, RU Halliburton and run wire line logs

5/21/2006 Morning tower was short handed, one man didn't show up, another was sent home. One man came in from days off.

05 - Condition Mud & Circulate	6:00 AM	11:30 AM	6350	6350	Logging, RD logging
05 - Condition Mud & Circulate	11:30 AM	2:30 PM	6350	6350	TIH to 5612, hit bridge
05 - Condition Mud & Circulate	2:30 PM	4:00 AM	6350	6350	Wash and ream from 5612 to 6350, increase mud weight to 9.8 ppg.
05 - Condition Mud & Circulate	4:00 AM	6:00 AM	6350	6350	Circulate and condition mud for logs, 9.7 ppg, 48 - 50 vis, LCM - 10 PPG

5/22/2006

03 - Reaming	6:00 AM	8:30 AM	6350	6350	Circulate and condition mud
03 - Reaming	8:30 AM	10:00 AM	6350	6350	Wipe hole to 5500', hit tight spot at 5612', pulled 8K over, TIH to 6350
03 - Reaming	10:00 AM	12:30 PM	6350	6350	Circulate and condition mud, mud weight to 9.9, vis 48
03 - Reaming	12:30 PM	4:30 PM	6350	6350	POOH for logs, no drag
03 - Reaming	4:30 PM	9:30 PM	6350	6350	RU and run logs, rig down loggers
03 - Reaming	9:30 PM	5:00 AM	6350	6350	Trip in hole, break circulation at 2500', 4500' and 6288'
03 - Reaming	5:00 AM	6:00 AM	6350	6350	Safety ream from 6288 to 6350, no drag.

5/23/2006

12 - Run Casing & Cement	6:00 AM	7:30 AM	6350	6350	Circulate bottoms up, rig up lay down machine
12 - Run Casing & Cement	7:30 AM	8:00 AM	6350	6350	Pump dry job, HSM with lay down crew
12 - Run Casing & Cement	8:00 AM	3:30 PM	6350	6350	Lay down drill pipe, drill collars and break bit

Date	Operation	Start Time	End Time	Start Depth	End Depth	Remarks
	12 - Run Casing & Cement	3:30 PM	6:00 AM	6350	6350	Rig up to run casing, HSM with casing crew. Run 5-1/2", 15.5#, J-55 casing. Fill pipe at 1000', attempt to circulate at 2000', pipe was plugged and could not break circulation. Lay down wet string of 5-1/2" casing. Lost circulation material packed off on top of float collar. Make up new shoe and float collar and run in hole with 5-1/2" casing, break circulation every 500'.

5/24/2006	Quantity	Description (size, wt. grade, thread, condition, range,etc)	Net Length
	1	5 1/2" Halliburton Super Seal II Guide shoe	1.25
	1	5 1/2", 15.5 #, J-55, LT&C, cond."A" Maverick casing	42.58
	1	5 1/2" Halliburton Super Seal II float collar,	0.95
	36	5 1/2", 15.5 #, J-55, LT&C, cond."A" Maverick casing	1534.23
	1	DV Tool	2.40
	113	5 1/2", 15.5 #, J-55, LT&C, cond."A" Maverick casing	4737.21
	150	Total:	6318.62
		KB Correction (+/-):	14.00
		Casing Set @ KBM:	6332.62
		Float Collar @:	6287.84
		Stage Tool @:	4751.21

DV STAGE CEMENTING DETAIL: DV Tool @ 4751'

1st Stage

Halliburton pumped 10 bbls Fresh water followed with 20 bbls H2O Superflush followed with 10 bbls. Fresh water spacer ahead of 240 sx. (75 bbls.) HLC-TYPE "V" 35/65 poz/premium G Haliburton cement containing 6.0% gel, 0.6% halad-322, 0.2% Hr-5, 3% KCL (BWOW). Wt. 13.0 Yield 1.75 ft3/sk, MWR 9.05 gal/sk.

Displaced with 40 bbls 2.0% KCL water and 110 bbls mud, final circ press 1050 psi, bumped plug 2100, float held. bled back 1 bbl. to tank. Drop DV Plug and open DV tool, circulate for 6 hrs, mud returns after 13 bbls away, no cement returns.

2st. STAGE:

Halliburton pumped 50. bbls. fresh water ahead of 215 sk, 166 bbls CBM Lite. Standard CBM Blend with 25# per sks Flocele, 10 #/ sk Gilsonite and 0.25 pps. Flocele. Wt. 10.5 ppg. Yield 4.33 ft3/sk. MWR 27.16 gal/sk.

TAIL:

Pump 305 sx (95 bbls) 35/65 poz/premium G Haliburton cement containing 6.0% gel, 0.6% halad-322, 2.0% Hr-5, 3% KCL (BWOW), 1% Ex-1, .025 pps flocele. 1#/sk Granulite. Wt. 13.0 Yield 1.75 ft3/sk, MWR 9.05 gal/sk. Displaced with 113 bbls 2.0% KCL water, bumped plug with 2960 psi. (2060 psi over) Close DV Tool @ 16:25 Hrs. bled back 1-1/2 bbl. to tank.

DETAILS/REMARKS:

No circulation on 1st stage. Full circulation on 2nd stage, 27 bbls cement returns to surface.

5 1/2: Casing was cleaned and drifted on pipe racks to 4.825 and torqued to 2280 ft.lbs.

Bumped Plug w/ 2950 psi. Time: 16:25 hrs. Date: 05/07/2006

01 - Rig Up & Tear Down	6:00 AM	11:00 AM	6350	6350	Run 5-1/2" casing and break circulation every 500', tag bottom at 6350'
01 - Rig Up & Tear Down	11:00 AM	2:00 PM	6350	6350	Circulate and condition mud at 6335'
01 - Rig Up & Tear Down	2:00 PM	4:30 PM	6350	6350	Rig down casers, rig up Halliburton, HSM with cementers, cement 5-1/2" casing, no returns, rig down Halliburton.
01 - Rig Up & Tear Down	4:30 PM	12:00 AM	6350	6350	ND BOP and set casing slips, clean mud pits.
01 - Rig Up & Tear Down	12:00 AM	6:00 AM	6350	6350	Rig down and prepare for rig move, rig released at 00:00 hours on 5/23/2006.

**Casing**

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
4/28/2006	Surface	12.25	8.625	24.00	J-55	0.00	333.00	8	0.00	335.00
5/24/2006	Production	7.875	5.5	15.50	J-55	0.00	6,332.62	150	0.00	6,350.00

**Cement**

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Stry Yield
Surface	4/28/2006	Lead	premium	2% CACL2 and 0.25 pps flocele	0	177	0	0	1.18
Production	5/24/2006	Lead	Class G	containing 6.0% gel, 0.6% halad-322, 0.2% Hr-5, 3% KCL (BWOW)	0	240	0	0	1.75
Production	5/24/2006	2nd stage	cbm lite	CBM Lite. Standard CBM Blend with 25# per sks Flocele, 10 #/ sk Gilsonite and 0.25 pps. Flocele	0	215	0	0	4.33
Production	5/24/2006	Tail	Class G	premium G Haliburton cement containing 6.0% gel, 0.6% halad-322, 2.0% Hr-5, 3% KCL (BWOW), 1% Ex-1, .025 pps flocele. 1#/sk Granulite.	0	305	0	0	1.75

**Tubing**

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
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## Completion

Date	Description
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Completion</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Operations Report</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Attached is the composite completion operations report for the Myrin Tribal 16-19-55.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

**11/13/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**NOV 20 2006**

DIV. OF OIL, GAS & MINING

**Completion**

Date	Description										
6/1/2006	RU Casedhole Solutions wireline unit. Run 4.65 OD Gauge ring from surface to PBTD of 6265'. Run CBL/GR log from PBTD of 6265 to surface. Held 1500 psi on casing while logging. TOC @ 5350'. Free pipe from 5350' to surface.										
6/8/2006	<p>MIRU Leed Rig 693. Spot equipment and RU Pump and tank. Install 7-1/16" x 5K frac valve. RU Hot oil Express and test casing to 3800 psi with no leak off. RU Cased Hole Solutions and correlate short joint at 5504 - 5544.</p> <p>Perforate Wasatch zone 1 with 4" casing perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD and 37.5" TTP as follows:</p> <table border="1"> <tbody> <tr> <td data-bbox="317 574 447 594">6126 - 6129</td> <td data-bbox="489 574 514 594">3'</td> <td data-bbox="556 574 611 594">4 spf</td> <td data-bbox="669 574 758 594">12 holes</td> <td data-bbox="816 574 942 594">120° phased</td> </tr> <tr> <td data-bbox="317 602 447 621">6108 - 6122</td> <td data-bbox="489 602 514 621">14'</td> <td data-bbox="556 602 611 621">4 spf</td> <td data-bbox="669 602 758 621">56 holes</td> <td data-bbox="816 602 942 621">120° phased</td> </tr> </tbody> </table> <p>RD Cased hole Solutions and secure well at 19:30 hours for Frac on 6/10/2006 with Superior Well Service.</p>	6126 - 6129	3'	4 spf	12 holes	120° phased	6108 - 6122	14'	4 spf	56 holes	120° phased
6126 - 6129	3'	4 spf	12 holes	120° phased							
6108 - 6122	14'	4 spf	56 holes	120° phased							

**Date**                      **Description**

6/10/2006                      RU Superior Well Service and frac Wasatch zone 1 via 5-1/2", 15.5# casing as follows:

150	gal	Inhibitor
250	gal	7-1/2% Hcl
8280	gal	Pad
2235	gal	XL 8 20# containing 0 - 2 ppg 16/30 mesh Brady brown 4470#
2392	gal	XL 8 20# containing 2 - 4 ppg 16/30 mesh Brady brown 9568#
2502	gal	XL 8 20# containing 4 -5 ppg 16/30 mesh Brady brown 12510#
2461	gal	XL 8 20# containing 6 ppg 16/30 mesh Brady brown 14766#
6178	gal	3% KCl flush (w/250 gallons 7-1/2% HCl)

Formation broke at 3309 psi at 3 bpm. Bring up rate and frac at 25 bpm. Pumped 24494 gallons of fluid, 41200# 16/30 Brown brady sand. Average psi @ 1029, Average rate @ 24.1 bpm, Max pressure at 2480#, Max rate at 25.1 bpm. ISIP - 1260#, 5 min - 1095#, 10 min - 1084#, 15 min - 1081#. Frac gradient - 0.79 psi/ft. 608 HHP used. TLWLTR - 730 bbls.

RU Casedhole Solutions and set Halliburton 5-1/2" composite frac plug at 6000' with 795 psi on wellbore, test plug to 1700 psi.

Perforate Uteland Butte with 4" perforating gun containing 22 gram charges, 0.40" EHD and 37.5" TTP at 120° phased as follows:

5922	1'	2 spf	2 holes	120° phased
5903	1'	2 spf	2 holes	120° phased
5890	1'	2 spf	2 holes	120° phased
5884	1'	2 spf	2 holes	120° phased
5868 - 5872	4'	2 spf	8 holes	120° phased
5861	1'	2 spf	2 holes	120° phased
5851	1'	2 spf	2 holes	120° phased
5844	1'	2 spf	2 holes	120° phased
5830	1'	2 spf	2 holes	120° phased
5815	1'	2 spf	2 holes	120° phased

Frac Uteland Butte zone 2 via 5-1/2", 15.5# casing as follows:

150	gal	Inhibitor
814	gal	Spacer
7997	gal	Pad with 1000 gallons 1/4# scour
11986	gal	XL 8 20# containing 0-4 ppg 16/30 mesh Brady brown sand 29965#
1139	gal	XL 8 20# containing 4 ppg 16/30 mesh Brady brown sand 4556#

Took pressure to 4200 psi per order to get formation to break. Formation started breaking at 4200 psi after holding pressure for 15 minutes. Bring up rate and frac at 25 bpm, pressure started climbing on approx 2.75 ppg. Increase rate to 29.1 BPM pressure still climbing on 3# ppg at 2200 psi called flush, with 3# ppg just barely getting into perforations, pumped approx 1/2 minute and formation locked up and screened out to 2890 psi. 14000# sand in formation and 20,000# in casing. Attempt to reflush (no fluid movement.) 28% job placement. Average pressure at 1384, Average rate at 25.1, Max pressure at 2890 psi, Max rate at 29.1. ISIP @ N/A, 5 min - 714, 10 min - 469, 15 min - 424. Frac gradient - N/A. HHP used 857, pumped 22147 gallons fluid, 34300# 16/30 mesh Brady Brown sand. TLWTR for both stages: 1255 bbls. RD Superior well service and secure well. Will clean out on 6/12/2006.

Date	Description
6/12/2006	<p>39.5 hour SICP: 50 psi, flowed 1.5 bbls and died. ND Well head Inc 7-1/16" x 5K frac valve and NU Weatherford 7-1/16" x 5K Shaffer double gate BOP. RU rig fir and spot pipe racks. Truck arrived late on location due to flat tire. Unloaded 197 joints 2-7/8", J-55, 6.5#, 8rd tubing (6408.72'.) PU 4-3/4" Smith Tri-cone bit and RIH with bit and tubing, 2-7/8" PSN, strap and rabbit tubing. Circulate hole clean to 3000'.</p> <p>Resume RIH with tubing and bit, tag at 4710' (circulate hole while PU power swivel.) Displaced 20 bbls water while RIH with tubing. 1233.5 TLWTR. Accum bbls recovered today 21.5 (1.7% recovered) Install Washington rubber. Clean out fill from 4710' to 4943'. Did not lose any water while cleaning out sand. POOH 45' and SWIFN at 17:30 hours.</p>
6/13/2006	<p>Shut in for 13.5 hours: SICP/SITP 0/0 psi. RIH and tag fill @ 4943'. Resume clean out sand to 5 1/2" Halliburton Composite plug @ 6000' ft. Circulate hole clean and drill out plug. Did not lose any circulation when plug was drilled out. RIH and tag nose cone from plug #1 @ 6113'. Drill out nose cone and clean out to 6282'. Circulate hole clean and POOH to 5797'. SWIFN @ 1800 hrs. Lost 30 bbls 3% KCl wtr to perms while cleaning out sand. 1263.5 TLWTR.</p>
6/14/2006	<p>Open well at 07:00 hours after 13hour shut in: SITP/SICP 250/250 psi. Possibly pressured up from clean out yesterday. Flowed 16 bbls water with no gas cut in fluid. RU to swab Wasatch and Uteland Butte perms. IFL @ surface.</p> <p>12:00 hrs FL @ 1800', 12 swab runs, 168 bbls swabbed, slight gas cut after run 7, no oil, csg on vacuum</p> <p>15:00 hrs FL @ 3800', 22 swab runs, 284 bbls swabbed, fairly good gas cut, no oil, csg on vacuum</p> <p>17:00 hrs FL @ 4100', 27 swab runs, 322 bbls swabbed, fairly good gas cut, no oil, SICP 0 psi. 338 BLW recovered today, 925 bbls TLWTR - 26.7% recovered. SWIFN @ 17:00 hours.</p>
6/15/2006	<p>14 hour SICP/SITP: 20/20 psi. RU swab, IFL @ 2300' (1800' entry in 14 hours.) Recovered 8 bbls slightly gas cut load water on first run. Made a total of 27 swab runs. Recovered 126 bbls slightly gas cut load water with slight trace of black oil. TLWR: 464 bbls (36.7% of frac load.) TLWTR: 799 bbls. FFL @ 5400'. SICP: 80 psi. Average stabilized rate: 3.5 bph. CIWSDFN.</p>
6/16/2006	<p>Open well at 07:00 hours after 14 hour shut in with SITP/SICP: 40/140 psi. No fluid recovered on blow down. RIH. Swab with IFL @ 4600', 800' entry during shut in. Recovered 20' black oil (0.1 bbl) and 5.99 bbls gas cut water. At 10:00 hours FL @ 5400', 6 swab runs made, 15.9 bbls gas cut load water recovered, 0.1 bbls oil recovered. 478 accum bbls recovered, 785 bbls TLWTR, 37.8% recovered, with 140 SICP.</p> <p>Blow down casing, open well and lay down 14 joints 2-7/8" J-55 6.5# 8rd tubing and RIH with 7 stands. Land tubing on donut, ND 7-1/16" X 5K Shaffer double gate BOP and NU 7-1/16" X 3K X 2-7/8" 8rd B-1 adapter flange, and install full bore 2-9/16" x 5K x 8rd valve. Secure well. RD Leed Energy 693 rig, pump and tank and clean up location and MOL. 178 joints 2-7/8", 6.5#, J-55, 8rd tubing in hole with approximately EOT @ 5797', with 4-3/4" bit on end of tubing. 19 joints left on location (617.88').</p>

Date	Description
7/19/2006	<p>MIRU Leed Energy 693. SITP/SICP 250/250. Blow down tubing and casing with no fluid recovered. Pumped 20 bbls 3% KCl water down tubing. ND 7-1/16" X 3K x 2-7/8" 8rd B-1 Flange. NU Weatherford 7-1/16" x 5K Shaffer double gate BOP, RU Flr. Remove donut and pump 20 bbls 3% KCl wate down casing. POOH with 2-7/8" tubing (strap out 89 stands - 5790'.) Pumped additional 8 bbls to keep gas down.</p> <p>RU Cased Hole Solutions and attempt to make gauge ring run. Could not get down past 650' due to oil setup on top of fluid. RD Cased Hole Solutions and RIH with 30 stands to 1975' with 4-3/4" Tri-cone bit. Filled hole with 10 bbls 3% KCl water and circulate out until hot oil truck arrived. RU Hot Oil Express and circulate hole with 180° 3% KCl water. POOH with 30 stands 2-7/8" tubing - 1975'. RU Cased Hole Solutions and made gauge ring run to 1900'. Still having difficulty getting downhole. RD Cased Hole Solutions and RIH with 4-3/4" Tri-cone bit to 4500'. SWIFN @ 18:30 hours. Pumped a total of 58 bbls to wellbore. SWIFN @ 18:30 hours.</p>

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7/20/2006	<p>Open well after 12.5 hour shut in with SITP/SICP 0/0. Express Hot oil service circulated hole for 1.5 hours with 180 bbls at 210°. Hot oiler lost 25 bbls. TLWLTR - 83 bbls. POOH with 4500' 2-7/8" tubing and 4-3/4" tri-cone bit. RU Cased Hole Solutions and make gauge ring run to 5830'. PU and RIH with 5-1/2" Halliburton CIBP, correlate short joint 5504' - 5544' and set CIBP AT 5790' AT 10:39 hours. Filled casing with 5 bbls 3% KCl water and test CIBP at 3800.</p> <p>RIH with 4" Squeeze perforating gun, containing 22 gram charges, 0.40" EHD, 37.5 TTP @ 90° phased.</p> <p>Perforate at 5310' with 4 spf and 4 holes.</p> <p>Attempt to RIH with 5-1/2" Halliburton cement retainer, could not get down past 325'. POOH and install 1 more weight bar. RIH with retainer again and could not get past 400'. POOH and RD Cased Hole Solutions.</p> <p>Shut blind rams and inject into squeeze perforations. Started pumping at 700 psi at 1 bpm, increase to 1.5 bpm at 1000 psi maximum down to 700 psi.</p> <p>Had slight blow on surface casing, pumped 23 bbls. TLWLTR 106 bbls.</p> <p>Shut down pumping, surface casing went on slight vacuum and 5-1/2" production casing was at 400 SIP. Bled off 5-1/2" casing pressure and watched casing for flow, no flow. 5-1/2" casing stagnant. MU 5-1/2" retainer on tubing and RIH with retainer and retorque all breaks. After setting retainer at 5260' the surface casing was still stagnant. Displaced approximately 10 bbls water. 96 bbls TLWLTR. SWIFN at 17:30 hours.</p>
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KB Correction		8.00
1 joint	2-7/8", 6.5#, J-55, 8rd tubing	32.52
1	2-7/8", 6.5#, J-55, 8rd sub	8.04
1	2-7/8", 6.5#, J-55, 8rd sub	3.90
160 joints	2-7/8", 6.5#, J-55, 8rd tubing	5200.54
1	Stinger assembly and setting tool	7.00
1	Retainer	5260.00

Date	Description									
7/21/2006	<p>Open well at 07:00 hours with no pressure on tubing or casing. Surface casing stagnant. Test tubing to 1000 psi and test retainer to 500 psi. Circulate hole with 114 bbls fresh water. RU Superior Well Service for cement squeeze. Sting into retainer at 5260', test lines to 4500 psi. Pressure up on casing to 500 psi and secure. Start injection rate with Superior Well Service at 09:30 hours, pump 260 bbls fresh water, initial injection rate at 3.3 bpm at 950 psi. Had returns with 10 bbls gone at 09:33 hours, continue to circulate hole, at 09:44 hours getting drilling mud. Finish 260 bbl circulation (220 bbls gone recovering black water with slight trace of LCM.)</p> <p>10:55 hours Superior pumped 525 sacks 50/50 class H Pozmix cement at 2.5 bpm at 200 psi average containing 2% gel, 3% salt, 0.3% SuperFL-200 and 0.2% CR-1. Weight 14.3#, Yield 1.25/sk, 5 gw/sk. Displaced with 29 bbls fresh water. ISIP at 1200 psi at 11:52 hours. Sting out of retainer with 500 psi still on casing and reverse out 39 bbls (recovered approx 1 to 1.25 bbls cement.) POOH with 10 stands to 4600' and reverse out again with 60 bbls and secure well. Watch 5-1/2" casing, 8-5/8" casing and tubing for fluid expansion. None seen. Secure well at 14:00 hours until 7/24/2006.</p>									
7/24/2006	<p>Open well at 07:00 hours after 65 hour shut in with SITP/SICP 0/0 and surface casing on slight vacuum. RU Hot Oil Express to rig pump and circulate hole with 200° hot fresh water (360 bbls.) POOH with 2-7/8" tubing and stringer assembly.</p> <p>RU Casedhole Solutions and ran 5-1/2" gauge ring to 5250'. RIH with GR/CBL and log from WLTD. Correlated 5251' - 2400' with TOC at 2620'. Cement bond looks fairly good from 5251' to 3965', fair bond from 3965 to 2620, with no pressure on wellbore. Pressure helped enhance bond on log with approximately 10% increase in bond. RD Casedhole Solutions.</p> <p>RIH with 4-3/4" Smith Tri-cone bit, 2-7/8", 6.5#, J-55, 8rd tubing to 5100'. Install Washington head and prepare to drill out Halliburton cement retainer at 5260' in morning. SWIFN @ 17:00 hours.</p>									
7/25/2006	<p>Open well at 07:00 hours after 14 hour shut in with SITP/SICP: 0/0. Lay down 5 joints 2-7/8" tubing. RU Slauch fishing power swivel. Tag cement at 5252'. Clean out cement and drill out 5-1/2" Halliburton cement retainer at 5260'. Clean out and RIH to 5394'. Test squeeze perforations at 5310' to 500 psi, 750 psi, 1000 psi and 1250 psi. Each test at 5 minutes with no bleed off. RIH and tag at 5714', finish drilling out retainer slips and clean out to 5-1/2" CIBP at 5790'. Circulate hole clean. Test again to 1000 psi with no leak off. Rolled hole with 137 bbls 3% KCl water. POOH and lay down 18 joints 2-7/8", 6.5#, J-55, 8rd tubing. Land tubing on donut. ND 7-1/16" X 5k Shaffer double gate BOP and NU 7-1/16" X 3K X 2-7/8" 8rd B-1 adapter flange with 2-9/16" 5K x 2-7/8" 8rd full bore gate valve.</p> <p>21 joints 2-7/8" tubing on location - 18 joints from Myrin Tribal 16-19-55 and 3 joints from Ute Tribal 7-19-55.</p> <p>Well secured at 14:00 hours.</p> <p>Donut</p> <table border="0" data-bbox="321 1138 825 1219"> <tr> <td>160 joints</td> <td>2-7/8", 6.5#, J-55, 8rd</td> <td>5203.20'</td> </tr> <tr> <td>1</td> <td>2-7/8" x 2-7/8" bit sub</td> <td>2.06'</td> </tr> <tr> <td>1</td> <td>4-3/4" Smith tri-cone bit</td> <td>.50'</td> </tr> </table>	160 joints	2-7/8", 6.5#, J-55, 8rd	5203.20'	1	2-7/8" x 2-7/8" bit sub	2.06'	1	4-3/4" Smith tri-cone bit	.50'
160 joints	2-7/8", 6.5#, J-55, 8rd	5203.20'								
1	2-7/8" x 2-7/8" bit sub	2.06'								
1	4-3/4" Smith tri-cone bit	.50'								
9/22/2006	<p>MIRUCU. Wait on trucks and equipment from Ute Tribal 9-35-54. Spot in equipment. No pressure on well. ND 7-1/16" x 3K x 2-7/8" B-1 flange with 2-9/16" x 3K x 2-7/8" 8rd gate valve. NU Weatherford 7-1/16" x 5K Shaffer double gate BOP and RU flr. POOH laying down tubing, bit and bit sub. Laid down a total of 160 joints (5203.20') 20 joints on location (footage unknown.) Change BOP and flr to 3-1/2". SWIFN @ 17:00 hours. Will perforate in the morning.</p>									

**Date**                      **Description**

9/23/2006                  Well was dead. RU Casedhole Solutions wireline unit and perforate Castle Peak zone 3 with 4" HSC perforating gun containing 120° phased, 22.7 gram charges, 0.40" EHD and 37.5" TTP as follows:

5768	1'	2 spf	2 holes	120° phased
5752	1'	2 spf	2 holes	120° phased
5742	1'	2 spf	2 holes	120° phased
5715	1'	2 spf	2 holes	120° phased
5694	1'	2 spf	2 holes	120° phased
5665	1'	2 spf	2 holes	120° phased
5649	1'	2 spf	2 holes	120° phased
5625	1'	2 spf	2 holes	120° phased
5594	1'	2 spf	2 holes	120° phased
5564	1'	2 spf	2 holes	120° phased
5531	1'	2 spf	2 holes	120° phased
5502	1'	2 spf	2 holes	120° phased
5461	1'	2 spf	2 holes	120° phased

RD Casedhole Solutions. Hagman trucking delivered 200 joints 3-1/2", 9.3#, P-110, 8rd, Weatherford rental tubing. RU 4 Star Hydro test truck. TIH with Halliburton 5-1/2" x 10000 psi PLS packer and 173 joints 3-1/2" tubing. Internally hydro tested tubing to 9000 psi. Set packer at 5390' KBM with 12K# compression. RD 4 star hydrotester. SIW @ 19:30 hours, 9/23/2006.

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9/25/2006                  Open well @ 0700hrs after 35 ½ hr shut in, w/ 0 SITP and 0 CICIP w/ 5 ½" PLS Pkr set @ 5,390'ft. Test Pkr seat to 1,000psi(ok). Wait on Superior Well Service. Will Frac in A.M. SWIFN @ 1400hrs.

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9/26/2006                  Open well @ 0800hrs after 18 hr shut in w/ 0 SITP & 0 SICP.

RU Superior Well Service and frac Castle Peak zone #3 (5,461'ft - 5,768'ft) (26 hrs) via 3 ½" 9.3# Tubing w/ 950psi on casing, Pkr set @ 5,390'ft w/14K compression. Formation broke @ 2,065psi @ 4 bpm Bring up rate and frac @ 20 bpm. Avg pressure @ 2,100psi, Avg rate @ 20 bpm, Max pressure @ 3,350psi, Max rate @ 21 bpm. Pumped 51,072gal/1,216bbls fluid, 92,700#'s 16/30 Brady brown sand, ISIP@ 1,097, 5 min @ n/a, 10 min@ n/a, 15 min@ n/a. Frac Gradient @ 0.63. 1,785 HHP used. TLWLTR= 1,268 bbls, accum sand pumped 92,700#'s

- 150 gal Inhibitor
- 150 gal 7 ½ % Hcl
- 1,100 gal spacer
- 19,400 gal Pad
- 19,000 gal XL 8 20# containing 1.0#ppg-4.0#ppg 16/30 mesh Brady brown 47,500#s
- 9,050 gal XL 8 20# containing 4.0#ppg-6.0#ppg 16/30 mesh Brady brown 45,250#s
- 2,226 gal 3% Kcl flush

RU and start flow back w/ SICP @ 650psi, Flow well, opening choke trying to maintain 60 bph till dead. Flowed 65 bbls and flow slowed down to nothing. (no trace of sand) Release 5 ½" Pks pkr and start Pooh laying down 3 ½" 9.3# P-110 tbg. With 36 jts out fluid in tbg cross/linked and packing heavy sand. Reverse out cross/linked fluid and sand. Attempted lay down tbg again but flow on casing would not slow down. Pumped 5 bbls 3% Kcl water down casing to make sure Pkr was clean and reset Pkr @ 4,303'ft. Monitor fluid (flow @ 60 bph on 2" open) flowed 40bbls clear water from circulating bottoms up and 28 bbls crossed link clear gel (no sand in gel). Gell still not broke, after 5 ½ hrs. Secure well @ 1825hrs and drain up. 133bbls accum rec. 1,135bbls TLWLTR, 10% rec.

9/27/2006

Open well @ 0700 hrs after 11.5hr shut in w/ 0 SITP & 0 SICP. RU Casedhole Solutions and make Bar run to determine sand fill. No sand fill @ 5,100'ft. RD Casedhole Solutions and release 5 1/2" PLS Pkr @ 4,303'ft. Pooh stand back 3 1/2" Tbg. RU Casedhole Solutions, make Guage ring run to 5,100'ft. RIH and Correlate short jt(4,343'ft-4,366'ft) set 5 1/2" Halliburton composite bride plug @ 5,010'ft. RD Casedhole Solutions ND Weatherford 7 1/16" x 5K Shaffer double gate bop and NU Well Head inc 7 1/16" x 5k Frac valve. Test casing and plug to 3,800psi.(10 min ok) Attempt open frac valve, stem twisted on valve. Wait on frac valve from Well Head Inc. Install new frac valve and test to 3,800psi.

RU Casedhole Solutions and RIH w/ 4" perf guns containing 22 gram charges, 0.40 EHD & 37.5 TTP @ 120° phased and perf Douglas Creek zone #4 as follows:

4,903'	1'	2 spf	2 holes	120° phased
4,898'	1'	2 spf	2 holes	120° phased
4,826'	1'	2 spf	2 holes	120° phased
4,824'	1'	2 spf	2 holes	120° phased
4,766'	1'	2 spf	2 holes	120° phased
4,762'	1'	2 spf	2 holes	120° phased
4,680'	1'	2 spf	2 holes	120° phased
4,663'	1'	2 spf	2 holes	120° phased
4,661'	1'	2 spf	2 holes	120° phased

Total: 18 holes

RU Superior Well Service and Frac Douglas Creek zone #4 (4,661'ft-4,903'ft),(18 hls) via 5 1/2" 15.5# casing. Formation broke @ 1,262psi @ 4 bpm Bring up rate and frac @ 30 bpm. Avg psi @ 1,200psi, Avg Rate @ 30.5bpm, Max psi @ 1,734psi, Max Rate @ 31.0 bpm Pumped 40,077 gal/ 954 bbls fluid, 72,200#'s 16/30 Brady brown sand. ISIP= 875, 5 min= N/A, 10 min= N/A, 15 min= N/A. Frac Gradient @ 0.62. 897 HHP used. TLWLTR= 2,220 bbls, Accum sand pumped 164,900#'s 16/30 mesh Brady brown.

153 gal Inhibitor  
148 gal 15% Hcl  
856 gal spacer  
13,992 gal Pad  
13,918 gal XL 8 20# containing 1.0ppg-4.0ppg 16/30 mesh Brady brown 35,491#s  
6,987 gal XL 8 20# containing 4.0ppg-6.0ppg 16/30 mesh Brady brown 35,634#s  
4,731 gal 3% Kcl flush (containing 250 gal 15% Hcl)

RU Casedhole Solutions and RIH Halliburton 5 1/2" composite bridge plug, w/ 4" perf guns containing 22gram charges, 0.40 EHD & 37.5 TTP @ 120° phased. Set Plug @ 4,060'ft w/ 347 SICP @ 1806 hrs, test plug to 830psi and perf Douglas Creek zone #4 as follows:

3,954'	1'	2 spf	2 holes	120° phased
3,952'	1'	2 spf	2 holes	120° phased
3,885'	1'	2 spf	2 holes	120° phased
3,883'	1'	2 spf	2 holes	120° phased
3,863'	1'	2 spf	2 holes	120° phased
3,857'	1'	2 spf	2 holes	120° phased
3,814'	1'	2 spf	2 holes	120° phased
3,810'	1'	2 spf	2 holes	120° phased
3,807	1'	2 spf	2 holes	120° phased

Total: 18 holes

RD casedhole Solutions and SWIFN @ 1930 hrs w/ 0 wellbore pressure.

9/28/2006

Open well @ 0700 hrs after 11.5 hr shut in w/ 0 SICP.

RU Superior Well Service and Frac Garden Gulch zone #5 (3,807'ft-3,954'ft),(18 hls) via 5 1/2" 15.5# casing. Formation broke @ 1,030psi @ 4 bpm. Bring up rate and frac @ 29 bpm. Avg psi @ 872psi, Avg Rate @ 28.9bpm, Max psi @ 1,204psi, Max Rate @ 29.9 bpm, Pumped 23,988 gal/ 571 bbls fluid, 36,900#'s 16/30 Brady brown sand. ISIP= 380psi, 5 min= N/A, 10 min= N/A, 15 min= N/A. Frac Gradient @ 0.53. 617 HHP used. TLWLTR= 2,791 bbls, Accum sand pumped 201,800#'s 16/30 mesh Brady brown.

153 gal Inhibitor  
1,936 gal spacer  
6,983 gal Pad  
8,006 gal XL 8 20# containing 1.0ppg-4.0ppg 16/30 mesh Brady brown 20,575#s  
3,100 gal XL 8 20# containing 4.0ppg-6.0ppg 16/30 mesh Brady brown 16,275#s  
3,813 gal 3% Kcl flush

Open well w/ 300SICP, flow well until dead. Tried to maintain 60 bph adjust choke as needed. Flowed 15 bbls, TLWLTR @ 2,776 bbls, 128 accum bbls rec. 4% rec. ND 7 1/16" x 5K frac valve, NU Weatherford 7 1/16" x 5K Shaffer double gate bop, and RU Flr. RIH 50 stds 3 1/2" P-110 9.30# Tbg and lay down same. RIH w/ 19 stds 3 1/2" P-110, 9.3# and lay down same. Change over to 2 7/8" from 3 1/2". Move 200 jts 3 1/2" P-110 tbg off edge of loc, and load 113 jts(3,672'ft +/-) 2 7/8" on Pipe racks. PU and RIH w/ 4 3/4" Sandvick Tri-cone bit 1 jt 2 7/8" tbg, 2 7/8" PSN and 112 jts 2 7/8" Tbg(3,679.25'ft) Land Tbg on Donut & SWIFN @ 1730hrs. no fluid rec during tripping.

KB	14.00
Donut	.50
112 jts 2 7/8" J-55 6.5# 8rd	3,646.72
2 7/8" PSN(2.280 ID)	1.10
1 jt 2 7/8" J-55 6.5# 8rd	32.53
Bit sub	2.02
4 3/4" Sandvick Bit	.45
EOT @	3,697.32'ft

10/17/2006

MIRU Leed Energy Rig 693, pump and tank. ND 7-1/16" x 3K x 2-7/8" 8rd B-1 flange with 2-9/16" x 3K x 2-7/8" 8rd valve. NU Weatherford 7-1/16" x 5K Shaffer double gate BOP and RU floor. Tbg & csg both on vacuum. SWIFN @ 17:00 hours.

10/18/2006

14 hour SITP/SICP: 0/0 psi. Removed approximately 9 - 10 inches of snow that was covering rig and tubing. TIH from 3697' to TOS at 4014'. RU power swivel and Washington head. Pumped 200 bbls 3% KCl water, unable to establish circulation. Stood back swivel and TOH to 3800. Wait on foam unit to clean out frac sand and drill out frac plugs. SWIFN. TLWTR: 2976 bbls.

10/19/2006

19 hour SITP/SICP: 0/0 psi. TIH from 3800' and tagged fill at 4014'. RU Graco foam unit and established circulation. Clean out frac sand fill from 4014' to frac plug at 4060' and drilled out frac plug. RIH and tag at 4836'. Note recovered approximately 15 bbls black oil after drilling out plug #1. Drill out nose cone plug from plug #1. Cleaned out sand to plug #2 at 5010' and drill out plug #2. TIH and tagged at 5592'. Drill out nose cone from plug #2. Cleaned out sand to CIBP at 570' and drill out CIBP in 2-1/2 hours. Bottom of CIBP was still intact, had to rotate to 5900' pushing nose cone. Nose cone would not fall. Circulated for 45 minutes with foam unit until well cleaned up. Pumped 25 bbls 3% down tubing and POH to 3800'. Total fluid pumped today was 200 bbls. Recovered 500 BLW and approximately 50 BO. TLWTR: 2676 bbls. Have recovered approximately 10% of frac load. SWIFN @ 18:00 hours on 10/19/06.

Date	Description																														
10/20/2006	<p>Opened well at 07:00 hours after 13 hour shut in with 1300 SITP &amp; 1350 SICP. Bled well pressure down to 500 psi in 1 hour 25 minutes and recovered 10 BO. Pumped 20 bbls 3% KCl water down tubing with casing flowing at 400 psi on 3/4" open choke. TIH from 3800' to CIBP nose cone at 5860' and chased nose cone to 6008'. RU power swivel and established circulation with Graco foam unit. Rotated and pushed CIBP down hole from 6008' to SLM PBSD of 6282'. Circulated 1 hour on bottom. RD swivel and TOH to 3800'. SI well for 2-1/2 hours. SICP increased from 500 psi to 850 psi in 2-1/2 hours. Pumped 15 bbls 3% KCl water down tubing and TIH to PBSD of 6282' (no fill.) POH to 3800'. Pumped a total of 110 bbls 3% KCl water. TLWR: 490 bbls (16% of frac load.) Total oil recovered 60 bbls TLWTR: 2501 bbls. SWIFWE.</p>																														
10/23/2006	<p>Opened well at 07:00 hours after 62 hour shut in with 1300 SITP &amp; 1350 SICP. Bled TP to 500 psi and well started flowing fluid. Pumped 30 bbls 3% KCl water down tubing and 80 bbls 3% KCl water down casing to kill well. RIH and tagged PBSD at 6282'. Removed Washington rubber and POOH with 4-3/4" Tri-cone rock bit. Had to pump and kill well 4 times while TOO. Lay down 4-3/4" bit and sub. TIH with 2-7/8" production tubing string. Had to kill well 3 times while TIH to 5500'. POH with EOT at 3800'. Landed tubing on donut with FCP of 350 - 400 psi (recovering good gas, load water and oil.) ND Weatherford 7-1/16" x 5K Shaffer double gate BOP. Pumped 20 bbls 3% KCl water down tubing to kill well. NU 7-1/16" x 3K x 2-7/8" 8rd B-1 flange with 2-9/16" x 3K x 2-7/8" 8rd full bore gate valve. SWIFN @ 17:30 hours on 10/23/06. Pumped a daily total of 285 bbls 3% KCl water to kill well. Well flowed back 100 bbls of the load water that was pumped. Total fluid recovered: 290 BLW (6% of frac load) and approximately 40 BO. TLWTR: 2686 bbls.</p> <table border="0" data-bbox="321 646 1039 938"> <tr> <td>40 joints</td> <td>2-7/8", 6.5#, J-55, EUE, 8rd tubing</td> <td>1302.17</td> </tr> <tr> <td>1</td> <td>5-1/2", B-2, TAC with 45 shear (not set.)</td> <td>2.66</td> </tr> <tr> <td>74 joints</td> <td>2-7/8", 6.5#, J-55, EUE, 8rd tubing</td> <td>2409.05</td> </tr> <tr> <td>1</td> <td>2-7/8" PSN (2.280 ID)</td> <td>1.10</td> </tr> <tr> <td>1</td> <td>2-7/8", perforated sub</td> <td>4.06</td> </tr> <tr> <td>1 joint</td> <td>2-7/8", 6.5#, J-55, EUE, 8rd tubing</td> <td>32.55</td> </tr> <tr> <td>1</td> <td>2-7/8", F/O, notched collar</td> <td>0.45</td> </tr> <tr> <td>115 joints</td> <td>TOTAL</td> <td>3752.04</td> </tr> <tr> <td></td> <td>KB Correction:</td> <td>14.00</td> </tr> <tr> <td></td> <td>EOT</td> <td>3766.04</td> </tr> </table> <p>Have 78 joints of 2-7/8" tubing (2516.73') on location. 1 joint 2-7/8" (32.51') tubing with gualded pin (junk)</p>	40 joints	2-7/8", 6.5#, J-55, EUE, 8rd tubing	1302.17	1	5-1/2", B-2, TAC with 45 shear (not set.)	2.66	74 joints	2-7/8", 6.5#, J-55, EUE, 8rd tubing	2409.05	1	2-7/8" PSN (2.280 ID)	1.10	1	2-7/8", perforated sub	4.06	1 joint	2-7/8", 6.5#, J-55, EUE, 8rd tubing	32.55	1	2-7/8", F/O, notched collar	0.45	115 joints	TOTAL	3752.04		KB Correction:	14.00		EOT	3766.04
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115 joints	TOTAL	3752.04																													
	KB Correction:	14.00																													
	EOT	3766.04																													
10/24/2006	<p>Opened well at 07:00 hours after 13.5 hour shut in with 1300 psi. SITP/SICP: 1300/1300 psi. RU to flow tank and flowed well on a 20/64" choke. Total daily recovery: 90 BF with approx 30 BO. TLWR: 314 bbls (10% of frac load.) TLWTR: 2626 bbls. SWIFN @ 15:30 hours.</p>																														
10/25/2006	<p>Opened well at 07:00 hours after 15.5 hour shut in with SITP/SICP: 1200/1100 psi. SICP on a 20/64" choke and monitored flow rates. Daily recovery: 110 bbls (70 BLW &amp; 40 BO.) TLWR: 420 bbls (14% of frac load.) TLWTR: 2556 bbls. SIW @ 15:30 hours on 10/25/06. RDMO Leed energy rig.</p>																														
11/10/2006	<p>The well was turned on-line at 4:00 PM 11/10/06. SITP - 1200# SICP - 1200# The well is flowing on 13/64" choke at 700 mcf. The gas is sold to Wasatch and transported by Berry Petroleum through master meter #5. The is sold to Chevron.</p>																														

**Casing**

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
4/28/2006	Surface	12.25	8.625	24.00	J-55	0.00	333.00	8	0.00	335.00
5/24/2006	Production	7.875	5.5	15.50	J-55	0.00	6,332.62	150	0.00	6,350.00

**Cement**

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Surface	4/28/2006	Lead	premium	2% CACL2 and 0.25 pps flocele	0	177	0	0	1.18
Production	5/24/2006	Lead	Class G	containing 6.0% gel, 0.6% halad-322, 0.2% Hr-5, 3% KCL (BWOW)	0	240	0	0	1.75
Production	5/24/2006	2nd stage	cbm lite	CBM Lite. Standard CBM Blend with 25# per sks Flocele, 10 #/ sk Gilsonite and 0.25 pps. Flocele	0	215	0	0	4.33
Production	5/24/2006	Tail	Class G	premium G Haliburton cement containing 6.0% gel, 0.6% halad-322, 2.0% Hr-5, 3% KCL (BWOW), 1% Ex-1, .025 pps flocele. 1#/sk Granulite.	0	305	0	0	1.75

**Tubing**

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
Production	10/23/2006		3,766.04	2.875	6.5	J-55	0

**Perforations**

Date	Formation	Upper	Lower	Status	Gun Size	SPF	Phasing
6/8/2006	Wasatch	6108	6129	Open	4"	4	120
6/10/2006	Ute Land Butte	5815	5922	Open	4"	2	120
9/23/2006	Castle Peak	5461	5768	Open	4"	2	120
9/27/2006	Douglas Creek	4661	4903	Open	4"	2	120

9/27/2006

Douglas Creek

3807

3954

Open

4"

2

120

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

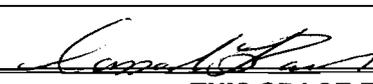
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Myrin Tribal 16-19-55 began producing on November 10, 2006.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **11/13/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# FIML NATURAL RESOURCES, LLC

November 13, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #16-19-55  
SESE Sec 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice-First Production  
Sundry Notice-Water Disposal  
Sundry Notice-Electronic Flow Meter  
Sundry Notice-Variance to Enardo Valve Installation  
Sundry Notice-Composite Completion Operations Report

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
NOV 20 2006  
DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>14-20-H62-5058</b>
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>		8. Well Name and No. <b>Myrin Tribal # 16-19-55</b>
3b. Phone No. (include area code) <b>303-893-5090</b>		9. API Well No. <b>43-013-32934</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W</b>		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Myrin Tribal 16-19-55 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Operations Assistant</b>
Signature	Date <b>11/13/2006</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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NOV 20 2006

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

December 15, 2006

CONFIDENTIAL

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

TOSS ROSW 5-19  
43-013-32934

Attn.: Ms. Carol Daniels

RE: Logs

Dear Ms. Daniels:

Enclosed are logs for the following wells.

- Myrin Tribal 16-19-55 (Cement Bond Log)
- Ute Tribal 2-31-55 (Cement Bond Log)
- Ute Tribal 10-31-55 (Cement Bond Log)

These logs were not sent in with the completion papers. FIML had to obtain additional copies from the logging company. I apologize for any inconvenience. If any logs are needed for additional wells, or you have any questions please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Regulatory Assistant

/cp

Enclosures:

410 17<sup>th</sup> Street, Suite 900 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

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DEC 18 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No. **14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**Myrin Tribal #16-19-55**

9. AFI Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory  
**Undesignated**

11. Sec., T., R., M., on Block and Survey or Area  
**USB&M Sec 19 T55 R5W**

12. County or Parish  
**Duchesne**

13. State  
**UT**

14. Date Spudded  
**04/01/2006**

15. Date T.D. Reached  
**05/19/2006**

16. Date Completed  
**11/09/2006**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**GL: 7,605'**

18. Total Depth: MD **6358'**  
TVD **6358'**

19. Plug Back T.D.: MD **6282'**  
TVD **6282'**

20. Depth Bridge Plug Set: MD **6282'**  
TVD **6282'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit report)  
Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8 J55	24.0	0	333'	--	177 Prem	37.2	Surface Cir	0
7-7/8"	5-1/2 J55	15.5	0	6319'	--	240 HLC "V"	75.0		
						215 CBM lite	166.0		
						305 poz/prem	95.0	Surface Cir	0
						"G" Halibur			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	3766'							

25. Producing Intervals **GR-US**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Garden Gulch			3807-3954'	.40	18	Open
B) Douglas Creek			4661-4903'	.40	18	Open
C) Castle Peak			5461-5768'	.40	26	Open
D) Uteland Butte			5815-5922'	.40	26	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3807-3954'	Frac'd w/ 23,988 gal XL-8 & 36,900# 16/30 Brady brown sd
4661-4903'	Frac'd w/ 40,077 gal XL-8 & 72,200 # 16/30 Brady brown sd
5461-5768'	Frac'd w/ 51,072 gal XL-8 & 92,700# 16/30 Brady brown sd
5815-5922'	Frac'd w/ 24,147 gal XL-8 & 34,300# 16/30 Brady brown sd

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/10/2006	11/29/2006	24	→	10	399	40		0.5876	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
N/A				10	399	40	39,900		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Garden Gulch	3807'	3954'	Sandstone - Oil & Gas	Green River	1804'
Douglas Creek	4661'	4903'	Sandstone - Oil & Gas	Mahogany Bench	2727'
Castle Peak	5461'	5768'	Sandstone - Oil & Gas	Garden Gulch	3609'
Uteland Butte	5815'	5922'	Sandstone - Oil & Gas	Douglas Creek	4495'
Wasatch	6108'	6129'	Sandstone - Oil & Gas	Black Shale	5113'
				Castle Peak	5403'
				Uteland Butte	5801'
				Wasatch	6009'

32. Additional remarks (include plugging procedure):

Wasatch per'f'd 6108-6129' 0.40 68 holes. Open.

Frac'd 6108-6129' w/ 24,494 gal XL-8 7 41,200# 16/30 Brady brown sd.

This well has not sold oil.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)   
  Geologic Report   
  DST Report   
  Directional Survey  
 Sundry Notice for plugging and cement verification   
  Core Analysis   
  Other: Logs were e-mailed to the BLM on 12/12/2006

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cassandra Parks

Title Operations Assistant

Signature



Date

12/12/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

December 12, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Myrin Tribal #16-19-55  
SESE Sec 19 T-5S R-5W  
Duchesne County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Well Completion or Recompletion Report and Log  
Halliburton Electric Log (1 original)  
Casedhole Solutions Cement Bond Log (1 original)  
Chief Well Logging Mudlog (1 original)

There was an additional cement bond log run. An original of this log will be forwarded to your office as soon as additional copies are received. If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
DEC 13 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>14-20-H62-5058</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W</b>		8. Well Name and No. <b>Myrin Tribal # 16-19-55</b>
		9. API Well No. <b>43-013-32934</b>
		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from the Myrin Tribal 16-19-55 will be hauled to R.N. Industries Bluebell facility located in Section 4, T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature



Date

*1/22/2007*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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**RECEIVED**

(Instructions on page 2)

**JAN 24 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5. Lease Serial No. <b>14-20-H62-5058</b>
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2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. If Unit or CA/Agreement, Name and/or No.
3a. Address <b>410 17th Street, 9th Floor Denver, CO 80202</b>	3b. Phone No. (include area code) <b>303-893-5090</b>	8. Well Name and No. <b>Myrin Tribal # 16-19-55</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W</b>		9. API Well No. <b>43-013-32934</b>
		10. Field and Pool, or Exploratory Area <b>Brundage Canyon</b>
		11. County or Parish, State <b>Duchesne</b>

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Cassandra Parks</b>		Title <b>Operations Assistant</b>
Signature 	Date <b>2/28/2007</b>	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

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(Instructions on page 2)

**RECEIVED**

MAR 05 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

**CONFIDENTIAL**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Squeeze</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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**FIML Natural Resources, LLC intends to run a cement bond log on the Myrin Tribal 16-19-55 to determine top of cement. Top of cement. Top of cement needs to be above 1939'. If top of cement is not above 1939' FIML intends to squeeze. The proposed procedure is attached.**

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
Federal Approval Of This  
Action Is Necessary

Date: 8/30/07  
By: [Signature]

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)  
**Cassandra Parks** Title **Operations Assistant**

Signature [Signature] Date 8/14/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title: **COPY SENT TO OPERATOR**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office: \_\_\_\_\_ Date: 8/31/07  
Initials: [Initials]

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(Instructions on page 2)

**RECEIVED**  
**AUG 15 2007**

DIV. OF OIL, GAS & MINING

## BLM TOC CBL/GR SQUEEZE PROCEDURE

### PROCEDURE:

1. MIRUCU, pump and tank.
2. Pump 40 bbls. "HOT" 3.0% KCL water containing corrosion Inhibitor and chlorine tablets down 2-7/8" x 5-1/2" annulus. TOH with rods and insert pump. NU 2K-5K psi. double ram BOPE and TOH with 2-7/8", 6.5#, J-55, EUE, 8rd. tubing string (SLM while TOH). Make sand line run to check PBSD. Last PBSD check @ 6280' (sandline tag) on 01/08/07 during pump change. Inspect all tubular's closely while TOH.
3. Make 4-3/4" bit and 5-1/2" casing scrapper run to approximately 3350'. TIH with RBP on 2 7/8" tubing string and set RBP @ approximately 3330'. Spot 15' of 20/40 mesh sand on top of RBP neck. Pull 60' above 20/40 mesh sand cap and circulate at least 2 surface to surface volumes. TOH with RBP setting/retrieving tool.
4. RU 2K-5K psi. lubricator and wireline unit. Re-run CBL/GR from approximately 3315' to surface and locate TOC (Casedhole Solutions CBL/GR log ran on 7/24/06 indicated TOC @ 2624'. **TOC MUST BE @ 1939' TO COMPLY WITH BLM REQUIREMENTS. TOC MUST BE VERIFIED WITH VERNAL, UT BLM OFFICE (Mr. Jim Ashley, Office: 435/781-4470. Cell: 435/828-7874) BEFORE CONTINUING ANY ADDITIONAL WORK.**  
**Proceed to step #5 if TOC meets BLM requirements.**  
**Proceed to CEMENT & SQUEEZE PROCEDURE if TOC does not comply with BLM requirements**
5. TIH with RBP retrieving tool and circulate sand cap off RBP. Swab down 5-1/2" casing string to RBP, release RBP and TOH.
6. Run original tubing string (re-torque each connection while TIH), pump and rod string configuration. Replace worn tubing and rods as needed. Run scrapped rods across worn tubing/rod interval(s).
7. Return well to production.

## **CEMENT SQUEEZE PROCEDURE:**

1. Shoot 4 – squeeze holes @ 2600' (unless CBL/GR log indicates a different TOC/formation bridging).
  2. TIH with 5-1/2" tension set packer on 2-7/8" tubing string (re-torque each connection while TIH). Set packer at approximately 2400'. Open casing head valve between 5-1/2" x 8-5/8" annulus. Establish an injection rate, monitor returns between 5-1/2" x 8-5/8" annulus.
  3. RU Big-4 Cementers (435/789-1735, Blinn Tinney) and pump/squeeze as follows:
    - a) 10.0 bbls. fresh water.
    - b) Lead slurry consisting of 210 sx. (142.8 bbls) "Light" cement containing 16% gel, 10.0 pps. gilsonite & 3.0% salt (BWOW). Wt: 11.0 ppg. Yield: 3.82 ft<sup>3</sup>/sk. MWR: 23.0 gps.
    - c) Tail slurry consisting of 50 sx. (10.2 bbls) class "G" cement containing 2.0% CaCl<sub>2</sub>. Wt: 15.8 ppg. Yield: 1.15 ft<sup>3</sup>/sk. MWR: 5.0 gps.
    - d) Displace cement with fresh water to within 80' of squeeze perforations.
    - e) WOC a minimum of 6 hours. TOH with 2-7/8" tubing string and tension set packer.
- NOTE: Gather dry and wet cement samples.
4. Make sure hole is full of 3% KCL water. WOC a minimum of 48 hours (as per BLM request) and run CBL/GR log from top of cement plug in 5-1/2" casing to surface to verify TOC. **TOC MUST BE VERIFIED WITH VERNAL, UT BLM OFFICE (Mr. Jim Ashley, Office: 435/781-4470. Cell: 435/828-7874) BEFORE DRILLING OUT CEMENT PLUG.**
  5. TIH with 4-3/4" tri-cone bit and drill out cement squeeze. Circulate hole clean and pressure test squeeze perforations to 1500 psi. TOH and make bit and 5-1/2" casing scrapper run to approximately 3350'. Circulate hole clean and pressure test squeeze perforations to 1500 psi.
  6. TIH with RBP retrieving tool and circulate sand cap off RBP. Swab down 5-1/2" casing string to RBP, release RBP and TOH.
  7. Run original tubing string (re-torque each connection while TIH), pump and rod string configuration. Replace worn tubing and rods as needed. Run scrapped rods across worn tubing/rod interval(s).
  8. Return well to production.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

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5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  Oil Well  Gas Well  Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address **410 17th Street, 9th Floor Denver, CO 80202** 3b. Phone No. (include area code) **303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Site Security</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Diagram</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the site security diagram for the Myrin Tribal 16-19-55.

BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED  
OCT 10 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Cassandra Parks** Title **Operations Assistant**

Signature  Date **9/18/2007**

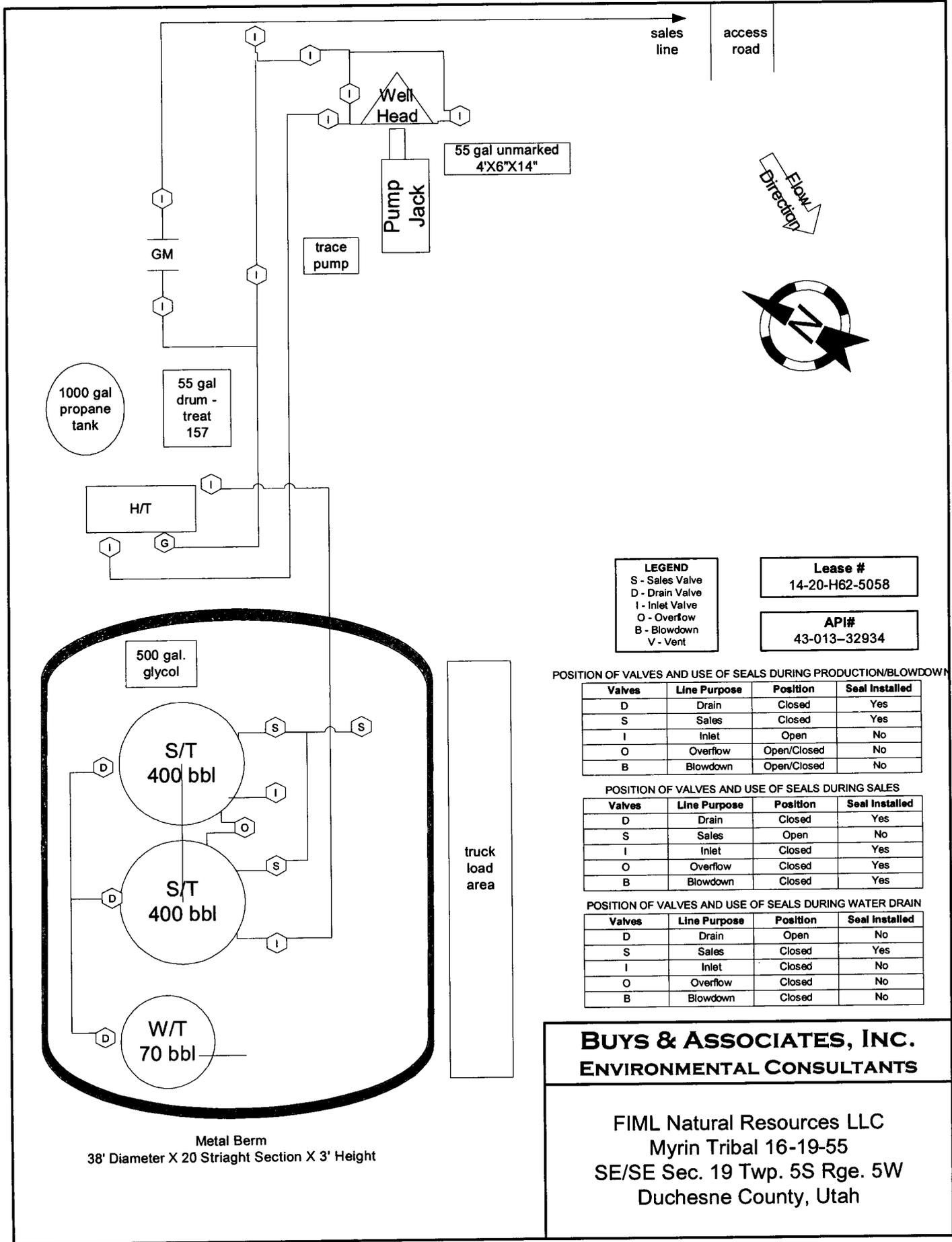
**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

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(Instructions on page 2)



sales line  
access road



**LEGEND**  
 S - Sales Valve  
 D - Drain Valve  
 I - Inlet Valve  
 O - Overflow  
 B - Blowdown  
 V - Vent

**Lease #**  
 14-20-H62-5058

**API#**  
 43-013-32934

**POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

**POSITION OF VALVES AND USE OF SEALS DURING SALES**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

**POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN**

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

FIML Natural Resources LLC  
 Myrin Tribal 16-19-55  
 SE/SE Sec. 19 Twp. 5S Rge. 5W  
 Duchesne County, Utah

Metal Berm  
 38' Diameter X 20' Straight Section X 3' Height

truck load area

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

**SUNDRY NOTICES AND REPORTS ON WELLS**

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2. Name of Operator **FIML Natural Resources, LLC**

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**303-893-5090**

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9. API Well No.  
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**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**Attached is the composite operations report for work done on the Myrin Tribal 16-19-55 from 10/3-10/2007. Following a squeeze job top of cement was found at 270'. This satisfies BLM requirements.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

**RECEIVED  
 OCT 23 2007  
 DIV. OF OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Technician**

Signature



Date

**10/15/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)

Date	Description
10/3/2007	<p>MIRU Leed Energy # 693, remove horse head, work rods and unseat pump (rods waxed up due to field shut-in) Lay down subs and 2 7/8" rods and flush rods w/ 35 bbls 3% Treated Kcl water. Soft seat and fill w/ 20 bbls treated formation water, test tbg to 900psi(ok). Pooh w/ rods and inspect for rod wear. Reflush @ 3/4" rods w/ 15 bbls treated formation water. Resume Pooh inspect rods, snap-on guides balling up between B-1 flange and donut. Strip well head down to donut and remove balled up and broken guides. Resume Pooh w/ rods and inspect for wear and scale. Real slight trace of scale wt brs and slight trace of scale on pump screen. Real Heavy wax build up on Pump!!! Hardly any rod wear. 60% of snap on guides on 3/4" rods fell off @ well head. 70 bbls TLWLTR SWIFN @ 1800hrs</p>

10/4/2007	<p>Open well @ 0700 hrs w/ 0 SITP and 250 SICP, Blow down csg w/ no fluid rec. NU Weatherford 7 1/16 x 5K Shaffer double gate bop, RU flr, and release tac w/ no problem. Pooh w/ 2 7/8" prod Tbg strap out. 189 jts, 6,128.87". PU and MU 5 1/2" scraper / 4 3/4" Tri-cone bit and RIH w/ same. PU tbg as needed and Tag fill @ 6,249', 33' fill(107' below EOT and 120' below btm perf.) Pooh lay down tbg PU, Pooh and lay down bit and scraper.(did not see any sign of scale w/ scraper) PU and MU Halliburton 5 1/2" BVBP and RIH and set @ 3,330". Pooh to 3,300" and spot sand(15") w/ approx sand top @ 3,315'. Pooh to 3,220' and SWIFN @ 1630hrs. 70 bbls TLWLTR</p>
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Supervision	\$1,020
Leed Energy	\$4,328
Hagman trk	\$1,140
Weatherford(bop)	\$350
Circle D(toilet & basket)	\$800
Est Dally	\$7,638
Est Cum	\$11,532

10/5/2007	<p>Well was dead. RU Hot Oil Express hot oil unit. Circulated 2-1/2 hole volumes with hot treated 3% KCL water. TOH and LD RBP setting retrieving tool. RU Casedhole Solutions wireline unit and ran CBL/GR from 3318 to 100. CBL/GR indicated TOC at 2540'. Shot 4 squeeze holes at 2530' and RD Casedhole Solutions. TIH with Halliburton 5-1/2", model BV tension set, retrievable packer. Set packer at 2300' with 10K# tension and pressure tested packer seat to 1000 psi.</p>
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RU Superior Well Services cementing equipment. Pumped 30 bbls fresh water at 2.6 bpm at 570 psi. Followed with 210 sacks (142.8 bbls) Lightweight cement containing 16% gel, 10 pps gilsonite and 3% Salt (BWOW.) Wt: 11.0 ppt, Yield: 3.82 ft/sk, MWR: 23.0 gps. Tailed in with 50 sacks (10.2 bbls) Class G containing 2% CACL. Wt 15.8 ppg, Yield: 1.15 ft/sk MWR: 5.0 gps. Displaced cement with 18 bbls fresh water. Circulated 6 bbls cement to surface. SI well at 17:30 hours with 375 psi SITP.

10/6/2007	<p>Released Halliburton retrievable packer and TOH. RU Casedhole Solutions wireline unit and ran CBL/GR from 2471 to 100. CBL/GR indicated TOC at 270'.</p>
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Mr. Jim Ashley with BLM, Vernal Utah office reviewed CBL/GR log and signed off on log at 13:15 hours on 10/8/2007.

TIH with 4-3/4" used tri-cone bit to 2471'. RU Graco power swivel and drill out hard cement from 2471' to 2532'. TIH to 2640' and pressure tested squeeze perforations to 1500 psi - ok. RD swivel and TOH. TIH with 4-3/4" bit and 5-1/2" scraper to 3290' and retested squeeze perforations to 1500 psi - ok. TOH, LD bit and scraper. Prepare to TIH with RBP retrieving tool. CIWSDFN at 17:30 hours.

**Date**                      **Description**  
 10/9/2007                  Well dead. TIH w/ RBP retrieving head to TOS plug @ 3,315'. Circ sand off RBP. Circ hole clean. TOH to 3300' RU swab. Swabbed back 65 BLW. Risd RBP. TOH & LD RBP. Ran prod tbg string & landed tbg on donut. Set TAC w/ 10K# tension. Removed BOP & installed 7-1/16" x 3K x 2-7/8" 8rd B-1 flange. TLWTR: 76 bbl. RU to run pmp & rods.

Production Tubing String Detail (top to btm):

189 jt	2-7/8", 6.5#, J-55, EUE, 8rd tbg	6,128.51'
1	2-7/8" PSN (2.28" ID)	1.10'
1	Weatherford "B-2" TAC (45K shear)	2.66'
1 jt	2-7/8", 6.5#m J-55, EUE, 8rd tbg	30.10'
1	2-7/8", f/o, notched collar	.45'
<b>190 Jts</b>		
	<b>Total:</b>	<b>6,162.82'</b>
	KB correction	+14.00'
	<b>EOT:</b>	<b>6,176.82'</b>
	<b>TAC:</b>	<b>6,143.61'</b>
	<b>PSN:</b>	<b>6,142.51'</b>

10/10/2007                  14 hr SITP/SICP: 0 psi/100 psi. Started TIH w/ rods & pmp & stacked out @ 870' due to heavy oil wax buildup in tbg ID. TOH w/ rods & pmp & cleaned wax off pmp. Waited 3 hrs on hot oil unit to flush tbg. RU Hot Oil Express & flushed tbg w/ 60 bbls treated 3% KCL water containing 5 gal DN-98 paraffin solvent. Ran pmp & rod string. Spaced out & seated pmp. Filled tbg w/ 18 bbl treated 3% KCL wtr & stroke tstd pmp to 900 psi, ok. TLWTR: 154 bbl. Turned well to production @ 14:00 hrs (MST) 10/10/07. Unable to RDCU due to windy cond. Will RDCU & move to Myrin Tribal 14-19-55 in am of 10/11/07.

Note: Stack out on rods or pull tension & rotate to right to back off Poor-boy tool.

### Casing

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
4/28/2006	Surface	12.25	8.625	24.00	J-55	0.00	333.00	8	0.00	335.00
5/24/2006	Production	7.875	5.5	15.50	J-55	0.00	6,332.62	150	0.00	6,350.00

### Cement

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Siry Yield
Surface	4/28/2006	Lead	premium	2% CACL2 and 0.25 pps floccle	0	177	0	0	1.18
Production	5/24/2006	Lead	Class G	containing 6.0% gel, 0.6% halad-322, 0.2% Hr-5, 3% KCL (BWOW)	0	240	0	0	1.75

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, 9th Floor Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5090**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**SESE 824' FSL 679' FEL Sec 19 T-5S, R-5W**

5. Lease Serial No.  
**14-20-H62-5058**

6. If Indian, Allottee or Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Myrin Tribal # 16-19-55**

9. API Well No.  
**43-013-32934**

10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

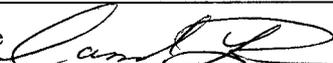
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Produced water from this well will be hauled to R.N. Industries Bluebell disposal facility located in Section 4 T-02S, R-02W, Duchesne County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah or MC & MC Disposal Vernal disposal facility located in Sec 12 T-06S 19E, Duchesne County, Utah, or Dalbo Inc. disposal facility located in Sec 2 T-06S, R-20E, Duchesne County, Utah.**

**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Cassandra Parks</b>	Title <b>Regulatory Specialist</b>
Signature 	Date <b>3/5/2008</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAR 07 2008**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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**Myrin Tribal # 16-19-55**

9. API Well No.  
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10. Field and Pool, or Exploratory Area  
**Brundage Canyon**

11. County or Parish, State  
**Duchesne**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
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**BIA Nationwide Oil & Gas Lease Bond No. 8191-82-71.  
 State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
 Name (Printed/Typed)

**Cassandra Parks**

Title **Regulatory Specialist**

Signature



Date

**3/16/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

**RECEIVED**  
**MAR 10 2008**

**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2012**

<b>FROM:</b> (Old Operator): N2530- FIML Natural Resources, LLC 410 17th Street, Suite 900 Denver, CO 80202  Phone: 1 (303) 893-5073	<b>TO:</b> ( New Operator): N2480- Berry Petroleum Company 1999 Broadway, Suite 3700 Denver, CO 80202  Phone: 1 (303) 999-4400
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WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/17/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/17/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/12/2012
- Is the new operator registered in the State of Utah:            Business Number: 5307764-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 10/12/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/12/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2012
- Bond information entered in RBDMS on: 10/12/2012
- Fee/State wells attached to bond in RBDMS on: N/A
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2012

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: B0005647
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

Well Name	Sec	TWP	RNG	API Number	Entity Number	Lease	Well Type	Well Status	Confidential
UTE TRIBAL 11-11-54	11	050S	040W	4301350861		Indian	OW	APD	C
VIEIRA TRIBAL 4-4-54	04	050S	040W	4301350997		Indian	OW	APD	C
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024		Indian	OW	APD	C
STATE TRIBAL 15-6-54	06	050S	040W	4301351227		Indian	OW	APD	C
STATE TRIBAL 8-7-54	07	050S	040W	4301351228		Indian	OW	APD	C
STATE TRIBAL 12-1-55	01	050S	050W	4301351229		Indian	OW	APD	C
STATE TRIBAL 11-2-55	02	050S	050W	4301351230		Indian	OW	APD	C
STATE TRIBAL 12-3-55	03	050S	050W	4301351236		Indian	OW	APD	C
UTE TRIBAL 4-9-55	09	050S	050W	4301351238		Indian	OW	APD	C
UTE TRIBAL 15-5-55	05	050S	050W	4301351239		Indian	OW	DRL	C
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	DRL	C
UTE TRIBAL 16-3-54	03	050S	040W	4301351226	18664	Indian	OW	DRL	C
UTE TRIBAL 11-4-55	04	050S	050W	4301351237	18663	Indian	OW	DRL	C
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
MOON TRIBAL 10-2-54	02	050S	040W	4301332931	15429	Indian	OW	P	
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	P	
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P	
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P	
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P	
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P	
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P	
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P	
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P	

FIML Natural Resources, LLC (N2530) to Berry Petroleum Company (N2480)

UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P	
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P	
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P	
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P	
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P	
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P	
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P	
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P	
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P	
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P	
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P	
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P	
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	PA	

RECEIVED

SEP 17 2012

Form 3160-5  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIV. OF OIL, GAS & MINING

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. See Attached List
6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator FIML Natural Resources, LLC (FNR)	8. Well Name and No.
3a. Address 410 17th Street, Suite 900 Denver Colorado 80202	9. API Well No.
3b. Phone No. (include area code) 303-893-5073	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	11. Country or Parish, State Duchesne, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Change of Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Effective August 1, 2012 FIML Natural Resources, LLC (FNR) has sold the wells on the attached list to:

N2530  
Berry Petroleum Company  
1999 Broadway, Suite 3700  
Denver, Colorado 80202  
303-999-4400 N2480

*Kevin O. Hummer*  
VICE PRESIDENT & GENERAL COUNSEL

Bond Number:  
B0005647

**APPROVED**

OCT 12 2012

DIV. OIL GAS & MINING  
BY: *Rachel Medina*

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stephen R Winslow		Title President
Signature <i>Stephen R Winslow</i>		Date 9-4-12

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
MOON TRIBAL 10-2-54	NWSE	2	5S	4W	Duchesne	43-013-32931	14-20-H62-3404
MYRIN TRIBAL 14-19-55	SESW	19	5S	5W	Duchesne	43-013-32782	14-20-H62-5058
MYRIN TRIBAL 16-19-55	SESE	19	5S	5W	Duchesne	43-013-32934	14-20-H62-5058
STATE TRIBAL 05-18-54	SWNW	18	5S	4W	Duchesne	43-013-32953	14-20-H62-5035
STATE TRIBAL 07-18-54	SWNE	18	5S	4W	Duchesne	43-013-32952	14-20-H62-5035
UTE TRIBAL 01-29-54 (PA)	NENE	29	5S	4W	Duchesne	43-013-30964	14-20-H62-5036
UTE TRIBAL 01-31-55	NENE	31	5S	5W	Duchesne	43-013-33501	14-20-H62-5060
UTE TRIBAL 01-35-54	NENE	35	5S	4W	Duchesne	43-013-32567	14-20-H62-5032
UTE TRIBAL 02-24-54	NWNE	24	5S	4W	Duchesne	43-013-32569	14-20-H62-4716
UTE TRIBAL 02-29-54	NWNE	29	5S	4W	Duchesne	43-013-33153	14-20-H62-5036
UTE TRIBAL 02-30-55	NWNE	30	5S	5W	Duchesne	43-013-32680	14-20-H62-5059
UTE TRIBAL 02-31-55	NWNE	31	5S	5W	Duchesne	43-013-32935	14-20-H62-5060
UTE TRIBAL 03-25-56	NENW	25	5S	6W	Duchesne	43-013-32993	14-20-H62-5065
UTE TRIBAL 03-29	NENW	29	5S	4W	Duchesne	43-013-32193	14-20-H62-3416
UTE TRIBAL 03-30-55	NESW	30	5S	5W	Duchesne	43-013-32862	14-20-H62-5059
UTE TRIBAL 03-35-54	NENW	35	5S	4W	Duchesne	43-013-32675	14-20-H62-5053
UTE TRIBAL 04-24-54	NWNW	24	5S	4W	Duchesne	43-013-32573	14-20-H62-4716
UTE TRIBAL 04-29-54	NWNW	29	5S	4W	Duchesne	43-013-32565	14-20-H62-5036
UTE TRIBAL 05-13-54 (CO1)	SWNW	13	5S	4W	Duchesne	43-013-33075	14-20-H62-4894
UTE TRIBAL 05-25-56	SWNW	25	5S	6W	Duchesne	43-013-32992	14-20-H62-5065
UTE TRIBAL 05-29-54	SWNW	29	5S	4W	Duchesne	43-013-32525	14-20-H62-5032
UTE TRIBAL 05-35-54	SWNW	35	5S	4W	Duchesne	43-013-32805	14-20-H62-5053
UTE TRIBAL 06-24-54	SESW	24	5S	4W	Duchesne	43-013-32570	14-20-H62-4716
UTE TRIBAL 06-29-54	SESW	29	5S	4W	Duchesne	43-013-33172	14-20-H62-5036
UTE TRIBAL 06-30-55	SESW	30	5S	5W	Duchesne	43-013-32783	14-20-H62-5059
UTE TRIBAL 07-19-55	SWNE	19	5S	5W	Duchesne	43-013-32863	14-20-H62-5058
UTE TRIBAL 07-24-56	SWNE	24	5S	6W	Duchesne	43-013-32989	14-20-H62-5064
UTE TRIBAL 07-25-56	SWNE	25	5S	6W	Duchesne	43-013-32991	14-20-H62-5065
UTE TRIBAL 07-29-54	SWNE	29	5S	4W	Duchesne	43-013-32562	14-20-H62-5036
UTE TRIBAL 07-35-54	SWNE	35	5S	4W	Duchesne	43-013-32774	14-20-H62-5053
UTE TRIBAL 08-19-55	SENE	19	5S	5W	Duchesne	43-013-32864	14-20-H62-5058
UTE TRIBAL 08-24-54	SENE	24	5S	4W	Duchesne	43-013-32933	14-20-H62-4716
UTE TRIBAL 08-25-54	SENE	25	5S	4W	Duchesne	43-013-32780	14-20-H62-3440
UTE TRIBAL 08-31-55	SENE	31	5S	5W	Duchesne	43-013-32673	14-20-H62-5032
UTE TRIBAL 09-29-54	NESE	29	5S	4W	Duchesne	43-013-32566	14-20-H62-5036
UTE TRIBAL 09-31-55	NESW	31	5S	5W	Duchesne	43-013-33508	14-20-H62-5060
UTE TRIBAL 09-35-54	NESE	35	5S	4W	Duchesne	43-013-32781	14-20-H62-5053
UTE TRIBAL 10-12-55	NWSE	12	5S	5W	Duchesne	43-013-33055	14-20-H62-5056
UTE TRIBAL 10-24-54	NWSE	24	5S	4W	Duchesne	43-013-32932	14-20-H62-4716
UTE TRIBAL 10-29-54	NWSE	29	5S	4W	Duchesne	43-013-33155	14-20-H62-5036
UTE TRIBAL 10-31-55	NWSE	31	5S	5W	Duchesne	43-013-32936	14-20-H62-5060
UTE TRIBAL 11-13-54	NESW	13	5S	4W	Duchesne	43-013-32568	14-20-H62-4894
UTE TRIBAL 11-25-54	NESW	25	5S	4W	Duchesne	43-013-32856	14-20-H62-3440
UTE TRIBAL 11-25-56	NESW	25	5S	6W	Duchesne	43-013-32990	14-20-H62-5065
UTE TRIBAL 11-29-54	NESW	29	5S	4W	Duchesne	43-013-32563	14-20-H62-5032
UTE TRIBAL 11-35-54	NESW	35	5S	4W	Duchesne	43-013-32807	14-20-H62-5053
UTE TRIBAL 12-18-54	NWSW	18	5S	4W	Duchesne	43-013-33077	14-20-H62-5035
UTE TRIBAL 12-29-54	NWSW	29	5S	4W	Duchesne	43-013-32572	14-20-H62-5036

Name	Well Loc	Section	Twp	Rge	County	API No	Lease
UTE TRIBAL 13-18-54	SWSW	18	5S	4W	Duchesne	43-013-32571	14-20-H62-5032
UTE TRIBAL 13-29-54	SWSW	29	5S	4W	Duchesne	43-013-32564	14-20-H62-5032
UTE TRIBAL 13-35-54	SWSW	35	5S	4W	Duchesne	43-013-32806	14-20-H62-5053
UTE TRIBAL 14-18-55	SESW	18	5S	5W	Duchesne	43-013-32984	14-20-H62-5057
UTE TRIBAL 14-24-56	SESW	24	5S	6W	Duchesne	43-013-32988	14-20-H62-5064
UTE TRIBAL 14-25-54	SESW	25	5S	4W	Duchesne	43-013-32776	14-20-H62-3440
UTE TRIBAL 14-29-54	SESW	29	5S	4W	Duchesne	43-013-33154	14-20-H62-5036
UTE TRIBAL 15-29-54	SWSE	29	5S	4W	Duchesne	43-013-32561	14-20-H62-5036
UTE TRIBAL 15-35-54	SWSE	35	5S	4W	Duchesne	43-013-32804	14-20-H62-5053
UTE TRIBAL 16-24-54	SESE	24	5S	4W	Duchesne	43-013-32775	14-20-H62-4716
UTE TRIBAL 16-25-54	SESE	25	5S	4W	Duchesne	43-013-32779	14-20-H62-3440
UTE TRIBAL 16-29-54	SESE	29	5S	4W	Duchesne	43-013-33076	14-20-H62-5036
UTE TRIBAL 1A-29-54	NENE	29	5S	4W	Duchesne	43-013-33393	14-20-H62-5036

MYRIN TRIBAL 15-10-55	SWSE	10	5S	5W	Duchesne	43-013-51024	
STATE TRIBAL 11-2-55	NESW	2	5S	5W	Duchesne	43-013-51230	
STATE TRIBAL 12-1-55	NWSW	1	5S	5W	Duchesne	43-013-51229	
STATE TRIBAL 12-3-55	NWSW	3	5S	5W	Duchesne	43-013-51236	
STATE TRIBAL 15-6-54	SWSE	6	5S	4W	Duchesne	43-013-51227	
STATE TRIBAL 8-7-54	SENE	7	5S	4W	Duchesne	43-013-51228	
UTE TRIBAL 11-11-54	NESW	11	5S	4W	Duchesne	43-013-50861	
UTE TRIBAL 11-4-55	NESW	4	5S	5W	Duchesne	43-013-51237	
UTE TRIBAL 15-5-55	SWSE	5	5S	5W	Duchesne	43-013-51239	
UTE TRIBAL 16-11-55	SESE	11	5S	5W	Duchesne	43-013-50888	
UTE TRIBAL 16-3-54	SESE	3	5S	4W	Duchesne	43-013-51226	
UTE TRIBAL 4-9-55	NWNW	9	5S	5W	Duchesne	43-013-51238	
VIEIRA TRIBAL 4-4-54	NENW	4	5S	4W	Duchesne	43-013-50997	

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: <b>See Attached List</b>	
2. NAME OF OPERATOR: <b>Berry Petroleum</b>		9. API NUMBER: <b>Attached</b>
3. ADDRESS OF OPERATOR: Rt 2 Box 7735                      CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		COUNTY: <b>Duchesne</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

**COPY SENT TO OPERATOR**

Date: 12-13-2012  
Initials: KS

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: 12/11/12

NAME (PLEASE PRINT) Krista Mecham

By: [Signature] TITLE Sr. Regulatory & Permitting Tech

SIGNATURE

[Signature]

DATE 11/21/2012

(This space for State use only)

*Federal Approval of this action required for Federal Wells.*

**RECEIVED**

**DEC 06 2012**

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447	1-15-56 DLB	Fee
43-013-33378	14-11-56 DLB	Fee
43-013-30842	B C UTE TRIBAL 14-15	14-20-H62-3412
43-013-30841	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-H62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-H62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
43-013-33542	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
43-013-50735	FEDERAL 10-6D-64	UTU-77322
43-013-33451	FEDERAL 11-10-65	UTU-77330
43-013-50327	FEDERAL 11-1D-65	UTU-77326
43-013-50763	FEDERAL 11-2D-65	UTU-77326
43-013-50565	FEDERAL 11-4D-64	UTU-77314
43-013-50348	FEDERAL 11-5D-64	UTU-8894A
43-013-34284	FEDERAL 11-6D-64	UTU-77322
43-013-50328	FEDERAL 12-1D-65	UTU-77326
43-013-50737	FEDERAL 12-3D-64	UTU-77321
43-013-50349	FEDERAL 12-5D-64	UTU-8894A
43-013-50261	FEDERAL 12-6D-64	UTU-77322
43-013-50730	FEDERAL 1-2D-64	UTU-77321
43-013-33966	FEDERAL 1-2D-65	UTU-77326
43-013-50329	FEDERAL 13-1D-65	UTU-77326
43-013-50337	FEDERAL 13-5D-64	UTU-8894A
43-013-50347	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
43-013-34285	FEDERAL 14-6D-64	UTU-77322
43-013-51175	FEDERAL 15-1D-65	UTU-77326
43-013-50764	FEDERAL 15-2D-65	UTU-77326
43-013-50553	FEDERAL 15-5D-65	UTU-77327
43-013-51176	FEDERAL 16-1D-65	UTU-77326
43-013-33490	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
43-013-33745	FEDERAL 6-6D-64	UTU-77322
43-013-50566	FEDERAL 6-6D-65	UTU-77327
43-013-34061	FEDERAL 7-11D-65	UTU-77330
43-013-34015	FEDERAL 7-1D-65	UTU-77325
43-013-50734	FEDERAL 7-2D-64	UTU-77321
43-013-50525	FEDERAL 7-2D-65	UTU-77326
43-013-34065	FEDERAL 7-3D-65	UTU-77326
43-013-34020	FEDERAL 7-6D-64	UTU-77322
43-013-51232	FEDERAL 8-11D-65	UTU-77326
43-013-33449	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
43-013-50719	FEDERAL 8-2D-65	UTU-77326
43-013-50325	FEDERAL 8-6D-64	UTU-77322
43-013-50342	FEDERAL 9-1D-65	UTU-77326
43-013-50762	FEDERAL 9-2D-65	UTU-77326
43-013-51218	FEDERAL 9-6D-64	UTU-77322
43-013-32351	FOY TRIBAL 11-34-55	UTU-76968
43-013-33799	FOY TRIBAL 12H-33-55	FEE
43-013-51288	LC FEE 10-28D-56	FEE
43-013-50994	LC FEE 10-31D-45	FEE
43-013-50965	LC FEE 1-22-57	FEE
43-013-50718	LC FEE 1-22D-56	FEE
43-013-51371	LC FEE 1-31D-45	FEE
43-013-50929	LC FEE 13-29-45	FEE
43-013-50870	LC FEE 15-23D-56	FEE
43-013-50601	LC FEE 16-16D-56	FEE
43-013-50777	LC FEE 2-20D-56	FEE
43-013-33593	LC FEE 6-12-57	FEE
43-013-50867	LC FEE 8-28D-56	FEE
43-013-50928	LC FEE 8-29-45	FEE
43-013-50963	LC FEE 9-12D-57	FEE
43-013-51192	LC FEE 9-19-56	FEE
43-013-50602	LC TRIBAL 10-16D-56	14-20-H62-6301
43-013-50999	LC TRIBAL 10-21-56	14-20-H62-3433
43-013-33677	LC TRIBAL 11-17-56	14-20-H62-6300
43-013-50751	LC TRIBAL 11-3D-56	14-20-H62-6435
43-013-50780	LC TRIBAL 12-22D-56	14-20-H62-6302
43-013-33606	LC TRIBAL 12H-6-56	14-20-H62-5500
43-013-34282	LC TRIBAL 13-16D-56	14-20-H62-5623
43-013-33591	LC TRIBAL 13H-3-56	14-20-H62-6435
43-013-50776	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
43-013-33492	LC TRIBAL 14-2-56	14-20-H62-6472
43-013-51030	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-H62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-H62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
43-013-33580	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

43-013-50262	LC TRIBAL 4-27D-56	14-20-H62-6303
43-013-50661	LC TRIBAL 5-14D-56	14-20-H62-6436
43-013-50752	LC TRIBAL 5-21D-56	14-20-H62-3433
43-013-50625	LC TRIBAL 5-23D-56	14-20-H62-6434
43-013-50260	LC TRIBAL 6-22D-56	14-20-H62-6302
43-013-50868	LC TRIBAL 6-27D-56	14-20-H62-6303
43-013-51034	LC TRIBAL 6-28-45	2OG-000-5500
43-013-51073	LC TRIBAL 7-27-45	2OG-000-5500
43-013-33577	LC TRIBAL 7-3-56	14-20-H62-5656
43-013-50599	LC TRIBAL 8-16D-56	14-20-H62-6301
43-013-33576	LC TRIBAL 8-28-46	14-20-H62-5500
43-013-51131	LC TRIBAL 8-30D-56	2OG-000-5500
43-013-33605	LC TRIBAL 8-4-56	14-20-H62-6256
43-013-51031	LC TRIBAL 9-15D-56	14-20-H62-6435
43-013-51430	LC TRIBAL 9-28D-45	2OG-000-5500
43-013-51112	LC TRIBAL 9-8D-56	2OG-000-5500
43-013-51198	LC TRIBAL 9-9D-56	2OG-000-5500
43-013-51076	LC Tribal 11-24-45	2OG-000-5500
43-013-32931	MOON TRIBAL 10-2-54	14-20-H62-3404
43-013-32540	MOON TRIBAL 10-27-54	14-20-H62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
43-013-32347	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-H62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-H62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
43-013-34109	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
43-013-32543	MOON TRIBAL 8-27-54	14-20-H62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-H62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

43-013-34295	SFW TRIBAL 10-10D-54	14-20-H62-5517
43-013-34296	SFW TRIBAL 9-10D-54	14-20-H62-5517
43-013-31701	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
43-013-30955	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
43-013-33916	ST TRIBAL 1-15D-54	14-20-H62-4661
43-013-32849	ST TRIBAL 2-15-54	14-20-H62-4661
43-013-34059	ST TRIBAL 3-15D-54	14-20-H62-4661
43-013-32850	ST TRIBAL 4-15-54	14-20-H62-4661
43-013-34060	ST TRIBAL 5-15D-54	14-20-H62-4661
43-013-32848	ST TRIBAL 6-15-54	14-20-H62-4661
43-013-33950	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-H62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
43-013-30999	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-H62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
43-013-32740	UTE TRIBAL 10-20-54	14-20-H62-3529
43-013-32603	UTE TRIBAL 10-21-55	14-20-H62-4825
43-013-32592	UTE TRIBAL 10-22-54	14-20-H62-3415
43-013-33722	UTE TRIBAL 10-22D-55	14-20-H62-4754
43-013-33358	UTE TRIBAL 10-23D-55	14-20-H62-3443
43-013-32932	UTE TRIBAL 10-24-54	14-20-H62-4716
43-013-33156	UTE TRIBAL 10-24D-55	14-20-H62-4749
43-013-32749	UTE TRIBAL 10-25-55	14-20-H62-3537
43-013-33620	UTE TRIBAL 10-26D-54	14-20-H62-4954
43-013-33360	UTE TRIBAL 10-26D-55	14-20-H62-3444
43-013-33683	UTE TRIBAL 10-27D-55	14-20-H62-4753
43-013-32764	UTE TRIBAL 10-28-54	14-20-H62-4740

43-013-32419	UTE TRIBAL 10-28-55	14-20-H62-5019
43-013-33155	UTE TRIBAL 10-29-54	14-20-H62-5036
43-013-33157	UTE TRIBAL 10-29D-55	14-20-H62-5020
43-013-32847	UTE TRIBAL 10-31-54	14-20-H62-4946
43-013-32936	UTE TRIBAL 10-31-55	14-20-H62-5060
43-013-33902	UTE TRIBAL 10-32-54	14-20-H62-4947
43-013-33092	UTE TRIBAL 10-33-54	14-20-H62-4948
43-013-32353	UTE TRIBAL 10-35-55	14-20-H62-4945
43-013-33968	UTE TRIBAL 10-36D-55	14-20-H62-4944
43-013-50854	UTE TRIBAL 10S-21D-54	14-20-H62-3141
43-013-32721	UTE TRIBAL 11-12-55	14-20-H62-5518
43-013-32568	UTE TRIBAL 11-13-54	14-20-H62-4894
43-013-33268	UTE TRIBAL 11-13-55	14-20-H62-4845
43-013-32693	UTE TRIBAL 11-14-55	14-20-H62-5016
43-013-33206	UTE TRIBAL 11-15-54	14-20-H62-4661
43-013-32980	UTE TRIBAL 11-15-55	14-20-H62-5017
43-013-32589	UTE TRIBAL 11-16-54	14-20-H62-3413
43-013-32145	UTE TRIBAL 11-17	14-20-H62-4731
43-013-31547	UTE TRIBAL 11-19	14-20-H62-3528
43-013-32168	UTE TRIBAL 11-20	14-20-H62-3529
43-013-32415	UTE TRIBAL 11-20-55	14-20-H62-5018
43-013-33115	UTE TRIBAL 11-21-54	14-20-H62-3414
43-013-33116	UTE TRIBAL 11-22-54	14-20-H62-3415
43-013-32607	UTE TRIBAL 11-22-55	14-20-H62-4754
43-013-32269	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
43-013-31911	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
43-013-32990	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
43-013-33478	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-H62-5033
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43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-H62-5033

43-013-50476	UTE TRIBAL 12-14D-55	14-20-H62-4661
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43-013-32146	UTE TRIBAL 12-17	14-20-H62-5035
43-013-33077	UTE TRIBAL 12-18-54	14-20-H62-3528
43-013-32716	UTE TRIBAL 12-19-54	14-20-H62-3529
43-013-32866	UTE TRIBAL 12-20-54	14-20-H62-3414
43-013-32385	UTE TRIBAL 12-21-54	14-20-H62-4825
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43-013-34118	UTE TRIBAL 12-26D-55	14-20-H62-4740
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43-013-33215	UTE TRIBAL 1-22D-54	14-20-H62-3415
43-013-33626	UTE TRIBAL 1-22D-55	14-20-H62-4754
43-013-33907	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
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43-013-32259	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
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43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
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43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
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43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
43-013-31284	UTE TRIBAL 13-19	14-20-H62-3528
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43-013-32841	UTE TRIBAL 13-20-55	14-20-H62-5018
43-013-33113	UTE TRIBAL 13-21-54	14-20-H62-3414

43-013-31548	UTE TRIBAL 13-22	14-20-H62-3415
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43-013-32891	UTE TRIBAL 13-26-54	14-20-H62-4954
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43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
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43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
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43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32776	UTE TRIBAL 14-25-54	14-20-H62-3440
43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947

43-013-33093	UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955	UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355	UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277	UTE TRIBAL 14Q-28-54	14-20-H62-4740
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43-013-33212	UTE TRIBAL 15-13D-55	14-20-H62-4845
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43-013-32855	UTE TRIBAL 15-15-55	14-20-H62-5017
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43-013-31649	UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358	UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148	UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832	UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386	UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357	UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617	UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116	UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671	UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129	UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271	UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768	UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362	UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339	UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389	UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561	UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382	UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743	UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666	UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768	UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804	UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954	UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049	UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327	UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272	UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588	UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757	UTE TRIBAL 16-16-55	14-20-H62-5024
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43-013-31650	UTE TRIBAL 16-18	14-20-H62-4919
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43-013-32739	UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381	UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842	UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267	UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046	UTE TRIBAL 16-23-55	14-20-H-62-3443
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43-013-33965	UTE TRIBAL 16-26D-55	14-20-H62-3444

43-013-33786	UTE TRIBAL 16-27D-55	14-20-H62-4753
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43-013-33186	UTE TRIBAL 1I-36-55	14-20-H62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
43-013-32140	UTE TRIBAL 2-19	14-20-H62-4919
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43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
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43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
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43-013-32867	UTE TRIBAL 3-21-54	14-20-H62-3414
43-013-32758	UTE TRIBAL 3-21-55	14-20-H62-4825
43-013-33208	UTE TRIBAL 3-22-54	14-20-H62-3415
43-013-32605	UTE TRIBAL 3-22-55	14-20-H62-4754
43-013-32536	UTE TRIBAL 3-23-55	14-20-H62-3443
43-013-30960	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
43-013-31834	UTE TRIBAL 3-25	14-20-H62-3537

43-013-32993	UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681	UTE TRIBAL 3-26D-54	14-20-H62-4954
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43-013-33723	UTE TRIBAL 3-29-55	14-20-H62-5020
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43-013-33363	UTE TRIBAL 3-32D-55	14-20-H62-5206
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43-013-33888	UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751	UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185	UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270	UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972	UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621	UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549	UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378	UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044	UTE TRIBAL 4-22-55	14-20-H62-4754
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43-013-32573	UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726	UTE TRIBAL 4-24D-55	14-20-H62-4749
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43-013-33421	UTE TRIBAL 5-25D-55	14-20-H62-3537
43-013-32890	UTE TRIBAL 5-26-54	14-20-H62-4954
43-013-32264	UTE TRIBAL 5-26-55	14-20-H62-3444
43-013-32614	UTE TRIBAL 5-27-55	14-20-H62-4753
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43-013-32525	UTE TRIBAL 5-29-54	14-20-H62-5032
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43-013-32539	UTE TRIBAL 5-32-54	14-20-H62-4947
43-013-32521	UTE TRIBAL 5-33-54	14-20-H62-4948
43-013-32805	UTE TRIBAL 5-35-54	14-20-H62-5053
43-013-32930	UTE TRIBAL 5-36-55	14-20-H62-4944
43-013-32586	UTE TRIBAL 6-14-54	14-20-H62-5033
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43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
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43-013-32420	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
43-013-34028	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
43-013-50409	UTE TRIBAL 7-14-54	14-20-H62-5033
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43-013-32976	UTE TRIBAL 7-15-55	14-20-H62-5017
43-013-33130	UTE TRIBAL 7-16-54	14-20-H62-3413
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43-013-32346	UTE TRIBAL 7-20-55	14-20-H62-5018
43-013-31281	UTE TRIBAL 7-20R-54	14-20-H62-3529
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43-013-33477	UTE TRIBAL 7-26D-55	14-20-H62-3444
43-013-32418	UTE TRIBAL 7-27-55	14-20-H62-4753
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43-013-33788	UTE TRIBAL 7-28D-55	14-20-H62-5019
43-013-32562	UTE TRIBAL 7-29-54	14-20-H62-5036
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43-013-32413	UTE TRIBAL 7-33-54	14-20-H62-4948
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43-013-32774	UTE TRIBAL 7-35-54	14-20-H62-5053
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43-013-32929	UTE TRIBAL 7-36-55	14-20-H62-4944
43-013-50852	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
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43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
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43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
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43-013-33207	UTE TRIBAL 9-16-54	14-20-H62-3413

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43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
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43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
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43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**6/1/2014**

**FROM: (Old Operator):**

Berry Petroleum Company, LLC N4075  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

**TO: (New Operator):**

Linn Operating, Inc. N4115  
 1999 Broadway Street, Suite 3700  
 Denver, CO 80202

Phone: 1 (303) 999-4400

CA No.

Unit:

**Berry Pilot EOR 246-02  
 Brundage Canyon**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/17/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9031632-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: Yes
- 5c. Reports current for Production/Disposition & Sundries on: 6/17/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/18/2014
- Bond information entered in RBDMS on: 6/23/2014
- Fee/State wells attached to bond in RBDMS on: 6/23/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: <b>Linn Operating, Inc.</b>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700    CITY <b>Denver</b> STATE <b>CO</b> ZIP <b>80202</b>	PHONE NUMBER: <b>(303) 999-4400</b>	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____    COUNTY:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____    STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

**RECEIVED**  
**JUN 18 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**

**JUN 18 2014**

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>See attached list</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: <b>Berry Petroleum Company, LLC</b>		8. WELL NAME and NUMBER:
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700      CITY Denver      STATE CO      ZIP 80202		9. API NUMBER:
PHONE NUMBER: <b>(303) 999-4400</b>		10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: <b>UTAH</b>		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

**RECEIVED**  
**JUN 13 2014**  
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) <u>Beverly Decker</u>	TITLE <u>Sr Engineering Technician</u>
SIGNATURE <u><i>Beverly Decker</i></u>	DATE <u>6/1/2014</u>

(This space for State use only)

**APPROVED**  
**JUN 18 2014**  
DIV. OIL GAS & MINING  
BY: *Rachel Medina*

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:                      Section                      Township                      Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.		Yes	No
If located on private land, has the ownership changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/>	If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	See Attached
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:            Section:            Township            Range:
<b>Company that filed original application:</b>	Berry Petroleum Company LLC
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Linn Operating, Inc

Check one	Desired Action:
<input type="checkbox"/>	
<input checked="" type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM9149893</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician  
 Signature *Beverly Decker* Date \_\_\_\_\_  
 Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
Effective June 1, 2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
Z and T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	30	050S	040W	4301332747	14747	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 14-30-54	30	050S	040W	4301332748	14778	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54	30	050S	040W	4301332893	15246	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54	30	050S	040W	4301332975	15300	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 1-21-54	21	050S	040W	4301333388	15937	Indian	WI	A	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14	050S	040W	4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	OW	APD	
LC TRIBAL 14-16D-56	16	050S	060W	4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	10	060S	050W	4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56	23	050S	060W	4301350624		Indian	OW	APD	
FEDERAL 2-1D-64	1	060S	040W	4301350765		Federal	OW	APD	
FEDERAL 7-1D-64	1	060S	040W	4301350766		Federal	OW	APD	
FEDERAL 9-1D-64	1	060S	040W	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56	28	050S	060W	4301350865		Indian	OW	APD	
LC TRIBAL 13H-9-56	10	050S	060W	4301350874		Indian	OW	APD	
CC FEE 8-24-38	24	030S	080W	4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56	26	050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	OW	APD	
LC TRIBAL 11-34-45	34	040S	050W	4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	2	050S	060W	4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56	18	050S	060W	4301350989		Indian	OW	APD	
CC TRIBAL 4-30D-38	19	030S	080W	4301350993		Indian	OW	APD	
FEDERAL 4-1-65	1	060S	050W	4301351016		Federal	OW	APD	
LC TRIBAL 3-16D-56	16	050S	060W	4301351032		Indian	OW	APD	
CC FEE 6-21-38	21	030S	080W	4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45	28	040S	050W	4301351061		Indian	OW	APD	
LC TRIBAL 5H-23-45	23	040S	050W	4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45	27	040S	050W	4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30	050S	060W	4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29	050S	060W	4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56	19	050S	060W	4301351193		Indian	OW	APD	
LC FEE 15-11D-56	11	050S	060W	4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56	11	050S	060W	4301351209		Indian	OW	APD	
LC TRIBAL 2-31D-45	31	040S	050W	4301351261		Indian	OW	APD	
LC TRIBAL 13H-24-45	24	040S	050W	4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55	21	050S	050W	4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55	16	050S	050W	4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55	15	050S	050W	4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54	14	050S	040W	4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32	050S	050W	4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33	040S	050W	4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55	15	050S	050W	4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	24	050S	050W	4301351304		Indian	OW	APD	
LC TRIBAL 11-32D-56	32	050S	060W	4301351315		Indian	OW	APD	
LC TRIBAL 1-32D-56	32	050S	060W	4301351317		Indian	OW	APD	
LC TRIBAL 5H-32-56	32	050S	060W	4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45	33	040S	050W	4301351338		Indian	OW	APD	
LC TRIBAL 14-28-45	28	040S	050W	4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45	32	040S	050W	4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45	31	040S	050W	4301351347		Indian	OW	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56	18	050S	060W	4301351368		Indian	OW	APD	
LC FEE 9-23D-56	23	050S	060W	4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45	34	040S	050W	4301351382		Indian	OW	APD	
LC TRIBAL 12-21D-56	21	050S	060W	4301351383		Indian	OW	APD	
LC TRIBAL 7-29D-56	29	050S	060W	4301351386		Indian	OW	APD	

Berry Petroleum Company, LLC (N4075) to Linn Operating, Inc. (N4115)  
 Effective June 1, 2014

UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	OW	APD
LC TRIBAL 6-16D-56	16	050S	060W	4301351406	Indian	OW	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	OW	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	OW	APD
CC FEE 16-21D-38	21	030S	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S	040W	4301351415	Indian	OW	APD
LC TRIBAL 13-6D-57	6	050S	070W	4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23	040S	050W	4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S	060W	4301351441	Indian	OW	APD
LC TRIBAL 15-20D-56	29	050S	060W	4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S	060W	4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S	060W	4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	050W	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S	060W	4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S	060W	4301351482	Indian	OW	APD
LC TRIBAL 3-2-56	2	050S	060W	4301351483	Indian	OW	APD
LC TRIBAL 12H-23-56	23	050S	060W	4301351488	Indian	OW	APD
CC TRIBAL 15-34D-38	2	040S	080W	4301351490	Indian	OW	APD
CC TRIBAL 14-35D-38	2	040S	080W	4301351491	Indian	OW	APD
CC TRIBAL 8-3D-48	2	040S	080W	4301351493	Indian	OW	APD
LC TRIBAL 12HH-31-45	32	040S	050W	4301351499	Indian	OW	APD
LC TRIBAL 1-10D-56	10	050S	060W	4301351510	Indian	OW	APD
LC TRIBAL 3-10D-56	10	050S	060W	4301351511	Indian	OW	APD
LC TRIBAL 7-10D-56	10	050S	060W	4301351512	Indian	OW	APD
LC TRIBAL 9-29D-56	29	050S	060W	4301351513	Indian	OW	APD
UTE TRIBAL 1-16-55	16	050S	050W	4301351519	Indian	OW	APD
CC Tribal 3-27D-38	27	030S	080W	4301351604	Indian	OW	APD
LC FEE 10-36D-56	36	050S	060W	4301351622	Fee	OW	APD
Myrin Fee 3-16D-55	16	050S	050W	4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	050S	060W	4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S	050W	4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	050S	060W	4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S	060W	4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	050S	060W	4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	050S	080W	4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S	080W	4301351709	Indian	OW	APD
LC Tribal 4HW-8-56	8	050S	060W	4301351710	Indian	OW	APD
LC FEE 1-11D-56	11	050S	060W	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11	050S	060W	4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	060W	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34	040S	050W	4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23	040S	050W	4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34	040S	050W	4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34	040S	050W	4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11	050S	080W	4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11	050S	080W	4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S	060W	4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34	040S	050W	4301351747	Indian	OW	APD
LC Fee 2-6D-57	6	050S	070W	4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12	050S	080W	4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S	080W	4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	050S	080W	4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12	050S	080W	4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2	050S	080W	4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2	050S	080W	4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2	050S	080W	4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31	050S	060W	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S	060W	4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31	050S	060W	4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7	050S	070W	4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7	050S	070W	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6	050S	070W	4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6	050S	070W	4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27	050S	060W	4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27	050S	060W	4301351823	Indian	OW	APD

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LC Fee 7-31D-45	31	040S	050W	4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31	040S	050W	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33	040S	050W	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31	040S	050W	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23	040S	050W	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	060W	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S	060W	4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S	060W	4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S	060W	4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	050W	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S	060W	4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	050S	060W	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S	050W	4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S	060W	4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	060W	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S	050W	4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W	4301351900	Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S	060W	4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	050W	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	060W	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S	050W	4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	050W	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S	060W	4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S	070W	4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S	050W	4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S	050W	4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S	050W	4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S	050W	4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S	040W	4301351986	Federal	OW	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	OW	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	OW	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	OW	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	OW	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	OW	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	OW	APD
Federal 11-9D-64	9	060S	040W	4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S	040W	4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S	040W	4301352039	Federal	OW	APD
FEDERAL 14-9D-64	9	060S	040W	4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S	040W	4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S	040W	4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S	040W	4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S	040W	4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S	050W	4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S	050W	4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S	050W	4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S	060W	4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	050S	060W	4301352077	Indian	OW	APD
LC Tribal 5-26D-56	26	050S	060W	4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S	060W	4301352098	Indian	OW	APD

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LC Tribal 13-26D-56	26	050S	060W	4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050W	4301352100	Indian	OW	APD	
LC Tribal 8-27D-45	27	040S	050W	4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S	060W	4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S	050W	4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	040W	4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	040W	4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	040W	4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040W	4301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S	050W	4301352189	Indian	OW	APD	
Myrin Tribal 16-10D-55	10	050S	050W	4301352190	Indian	OW	APD	
Myrin Tribal 10-10D-55	10	050S	050W	4301352191	Indian	OW	APD	
UTE Tribal 1-24D-54	24	050S	040W	4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S	040W	4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	040W	4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	040W	4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040W	4301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6	050S	040W	4301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S	040W	4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24	050S	040W	4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040W	4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050W	4301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S	050W	4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050W	4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S	050W	4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S	050W	4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	050W	4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2	050S	050W	4301352393	Indian	OW	APD	
State Tribal 14-3D-55	3	050S	050W	4301352430	Indian	OW	APD	
State Tribal 11-3D-55	3	050S	050W	4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3	050S	050W	4301352435	Indian	OW	APD	
UTE TRIBAL 2-5D-55	5	050S	050W	4301352450	Indian	OW	APD	
Ute Tribal 1-5D-55	5	050S	050W	4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S	050W	4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S	040W	4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S	050W	4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	050S	050W	4301352472	Indian	OW	APD	
State Tribal 7-3D-55	3	050S	050W	4301352473	Indian	OW	APD	
State Tribal 8-3D-55	3	050S	050W	4301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S	040W	4301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S	040W	4301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S	040W	4301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S	040W	4301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S	050W	4301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S	050W	4301352496	Federal	OW	APD	
Federal 11-6D-65	6	060S	050W	4301352497	Federal	OW	APD	
Federal 10-6D-65	6	060S	050W	4301352498	Federal	OW	APD	
State Tribal 3-3D-55	3	050S	050W	4301352532	Indian	OW	APD	
State Tribal 4-3D-55	3	050S	050W	4301352533	Indian	OW	APD	
State Tribal 5-3D-55	3	050S	050W	4301352535	Indian	OW	APD	
State Tribal 6-3D-55	3	050S	050W	4301352536	Indian	OW	APD	
Federal 2-7D-65	7	060S	050W	4301352537	Federal	OW	APD	
Federal 5-7D-65	7	060S	050W	4301352538	Federal	OW	APD	
Federal 4-7D-65	7	060S	050W	4301352541	Federal	OW	APD	
UTE FEE 11-9D-54	9	050S	040W	4301352544	Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S	050W	4301352549	Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S	050W	4301352556	Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S	050W	4301352557	Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S	050W	4301352558	Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S	050W	4301352559	Indian	OW	APD	
Federal 3-7-65	7	060S	050W	4301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S	050W	4301352564	Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S	050W	4301352566	Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S	050W	4301352567	Indian	OW	APD	
Federal 1-7D-65	6	060S	050W	4301352589	Federal	OW	APD	
Federal 16-6D-65	6	060S	050W	4301352590	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	Indian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	Indian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	Indian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	Indian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	Indian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	Indian	OW	APD
UTE TRIBAL 14-11D-55	11	050S	050W	4301352610	Indian	OW	APD
UTE TRIBAL 13-11D-55	11	050S	050W	4301352611	Indian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	Indian	OW	APD
UTE TRIBAL 11-11D-55	11	050S	050W	4301352613	Indian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	Federal	OW	APD
Federal 11-7D-65	7	060S	050W	4301352683	Federal	OW	APD
Federal 10-7D-65	7	060S	050W	4301352684	Federal	OW	APD
Federal 7-7D-65	7	060S	050W	4301352685	Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S	050W	4301352687	Indian	OW	APD
UTE TRIBAL 13-30D-55	30	050S	050W	4301352688	Indian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	050W	4301352689	Indian	OW	APD
UTE TRIBAL 11-30D-55	30	050S	050W	4301352690	Indian	OW	APD
UTE TRIBAL 7-17D-55	17	050S	050W	4301352691	Indian	OW	APD
UTE TRIBAL 6-17D-55	17	050S	050W	4301352692	Indian	OW	APD
UTE TRIBAL 3-17D-55	17	050S	050W	4301352693	Indian	OW	APD
UTE TRIBAL 2-17D-55	17	050S	050W	4301352694	Indian	OW	APD
UTE TRIBAL 4-17D-55	17	050S	050W	4301352695	Indian	OW	APD
State Tribal 3-12D-55	12	050S	050W	4301352697	Indian	OW	APD
State Tribal 4-12D-55	12	050S	050W	4301352698	Indian	OW	APD
UTE TRIBAL 12-31D-55	31	050S	050W	4301352699	Indian	OW	APD
UTE TRIBAL 13-31D-55	31	050S	050W	4301352700	Indian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	050W	4301352701	Indian	OW	APD
UTE TRIBAL 14-13D-54	13	050S	040W	4301352702	Indian	OW	APD
UTE TRIBAL 11-31-55	31	050S	050W	4301352703	Indian	OW	APD
State Tribal 3-11D-55	11	050S	050W	4301352704	Indian	OW	APD
State Tribal 4-11D-55	11	050S	050W	4301352705	Indian	OW	APD
State Tribal 5-11D-55	11	050S	050W	4301352706	Indian	OW	APD
State Tribal 6-11D-55	11	050S	050W	4301352707	Indian	OW	APD
State Tribal 8-11D-55	11	050S	050W	4301352708	Indian	OW	APD
State Tribal 7-11D-55	11	050S	050W	4301352709	Indian	OW	APD
State Tribal 2-11D-55	11	050S	050W	4301352710	Indian	OW	APD
State Tribal 1-11D-55	11	050S	050W	4301352711	Indian	OW	APD
UTE TRIBAL 9-4D-55	4	050S	050W	4301352713	Indian	OW	APD
State Tribal 2-10D-55	10	050S	050W	4301352714	Indian	OW	APD
State Tribal 7-10D-55	10	050S	050W	4301352715	Indian	OW	APD
State Tribal 8-10D-55	10	050S	050W	4301352716	Indian	OW	APD
UTE TRIBAL 10-4D-55	4	050S	050W	4301352717	Indian	OW	APD
UTE TRIBAL 15-4D-55	4	050S	050W	4301352718	Indian	OW	APD
State Tribal 1-10D-55	10	050S	050W	4301352720	Indian	OW	APD
UTE TRIBAL 16-4D-55	4	050S	050W	4301352721	Indian	OW	APD
State Tribal 3-10D-55	10	050S	050W	4301352723	Indian	OW	APD
State Tribal 4-10D-55	10	050S	050W	4301352724	Indian	OW	APD
State Tribal 5-10D-55	10	050S	050W	4301352725	Indian	OW	APD
State Tribal 6-10D-55	10	050S	050W	4301352726	Indian	OW	APD
UTE TRIBAL 11-5D-55	5	050S	050W	4301352727	Indian	OW	APD
UTE TRIBAL 12-5D-55	5	050S	050W	4301352728	Indian	OW	APD
UTE TRIBAL 13-5D-55	5	050S	050W	4301352729	Indian	OW	APD
UTE TRIBAL 14-5D-55	5	050S	050W	4301352730	Indian	OW	APD
UTE TRIBAL 9-30D-55	30	050S	050W	4301352731	Indian	OW	APD
State Tribal 15-2D-55	2	050S	050W	4301352732	Indian	OW	APD
State Tribal 16-2D-55	2	050S	050W	4301352733	Indian	OW	APD
State Tribal 10-2D-55	2	050S	050W	4301352734	Indian	OW	APD
State Tribal 9-2D-55	2	050S	050W	4301352735	Indian	OW	APD
UTE TRIBAL 10-30D-55	30	050S	050W	4301352736	Indian	OW	APD
UTE TRIBAL 15-30D-55	30	050S	050W	4301352737	Indian	OW	APD
UTE TRIBAL 16-30D-55	30	050S	050W	4301352738	Indian	OW	APD
Myrin Tribal 9-19D-55	19	050S	050W	4301352739	Indian	OW	APD
State Tribal 16-3D-55	3	050S	050W	4301352740	Indian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	Indian	OW	APD

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State Tribal 10-3D-55	3	050S	050W	4301352742		Indian	OW	APD	
State Tribal 9-3D-55	3	050S	050W	4301352743		Indian	OW	APD	
Myrin Tribal 15-19D-55	19	050S	050W	4301352744		Indian	OW	APD	
Myrin Tribal 13-19D-55	19	050S	050W	4301352745		Indian	OW	APD	
Myrin Tribal 12-19D-55	19	050S	050W	4301352746		Indian	OW	APD	
UTE TRIBAL 5-4D-55	4	050S	050W	4301352747		Indian	OW	APD	
UTE TRIBAL 4-4D-55	4	050S	050W	4301352748		Indian	OW	APD	
UTE TRIBAL 3-4D-55	4	050S	050W	4301352749		Indian	OW	APD	
UTE TRIBAL 6-4D-55	4	050S	050W	4301352754		Indian	OW	APD	
UTE TRIBAL 3-31D-55	31	050S	050W	4301352757		Indian	OW	APD	
UTE TRIBAL 5-31D-55	31	050S	050W	4301352758		Indian	OW	APD	
UTE TRIBAL 6-31D-55	31	050S	050W	4301352759		Indian	OW	APD	
UTE TRIBAL 7-31D-55	31	050S	050W	4301352764		Indian	OW	APD	
Myrin Tribal 11-19D-55	19	050S	050W	4301352765		Indian	OW	APD	
Federal 8-14D-65	14	060S	050W	4301352767		Federal	OW	APD	
Federal 7-14D-65	14	060S	050W	4301352768		Federal	OW	APD	
Federal 2-14D-65	14	060S	050W	4301352769		Federal	OW	APD	
Federal 1-14D-65	14	060S	050W	4301352770		Federal	OW	APD	
UTE TRIBAL 8-5D-55	5	050S	050W	4301352773		Indian	OW	APD	
UTE TRIBAL 4-31D-55	31	050S	050W	4301352795		Indian	OW	APD	
UTE TRIBAL 4-30D-55	30	050S	050W	4301352796		Indian	OW	APD	
UTE TRIBAL 5-30D-55	30	050S	050W	4301352797		Indian	OW	APD	
UTE TRIBAL 7-30D-55	30	050S	050W	4301352799		Indian	OW	APD	
Federal 1-13D-65	13	060S	050W	4301352800		Federal	OW	APD	
Federal 7-13D-65	13	060S	050W	4301352802		Federal	OW	APD	
UTE TRIBAL 1-30D-55	30	050S	050W	4301352809		Indian	OW	APD	
LC TRIBAL 6-25D-56	25	050S	060W	4301352810		Indian	OW	APD	
LC TRIBAL 4-25D-56	25	050S	060W	4301352812		Indian	OW	APD	
Federal 6-13D-65	13	060S	050W	4301352813		Federal	OW	APD	
Federal 4-13D-65	13	060S	050W	4301352814		Federal	OW	APD	
Federal 3-13D-65	13	060S	050W	4301352815		Federal	OW	APD	
Federal 3-16D-64	16	060S	040W	4301352823		Federal	OW	APD	
Federal 4-16D-64	16	060S	040W	4301352824		Federal	OW	APD	
Federal 5-16D-64	16	060S	040W	4301352825		Federal	OW	APD	
Federal 6-16D-64	16	060S	040W	4301352826		Federal	OW	APD	
Federal 5-13D-65	13	060S	050W	4301352827		Federal	OW	APD	
LC TRIBAL 1-25D-56	25	050S	060W	4301352835		Indian	OW	APD	
LC TRIBAL 2-25D-56	25	050S	060W	4301352836		Indian	OW	APD	
LC TRIBAL 8-25D-56	25	050S	060W	4301352837		Indian	OW	APD	
UTE FEE 1-13D-55	13	050S	050W	4301352838		Fee	OW	APD	
LC TRIBAL 9-25D-56	25	050S	060W	4301352840		Indian	OW	APD	
LC TRIBAL 15-25-56	25	050S	060W	4301352844		Indian	OW	APD	
Federal 9-5D-65	5	060S	050W	4301352846		Federal	OW	APD	
Federal 10-5D-65	5	060S	050W	4301352847		Federal	OW	APD	
LC TRIBAL 16-25D-56	25	050S	060W	4301352848		Indian	OW	APD	
LC TRIBAL 10-25D-56	25	050S	060W	4301352849		Indian	OW	APD	
UTE TRIBAL 8-30D-55	29	050S	050W	4301352855		Indian	OW	APD	
UTE TRIBAL 9-29D-55	29	050S	050W	4301352870		Indian	OW	APD	
UTE TRIBAL 6-24D-55	24	050S	050W	4301352871		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301352872		Indian	OW	APD	
UTE TRIBAL 13-27D-55	27	050S	050W	4301352882		Indian	OW	APD	
UTE TRIBAL 4-29D-55	29	050S	050W	4301352883		Indian	OW	APD	
UTE TRIBAL 1-29D-55	29	050S	050W	4301352884		Indian	OW	APD	
Federal 4-2D-65	2	060S	050W	4301352885		Federal	OW	APD	
Federal 5-2D-65	2	060S	050W	4301352886		Federal	OW	APD	
Federal 12-2D-65	2	060S	050W	4301352887		Federal	OW	APD	
LC TRIBAL 12-25D-56	25	050S	060W	4301352888		Indian	OW	APD	
LC TRIBAL 13-25D-56	25	050S	060W	4301352890		Indian	OW	APD	
LC TRIBAL 14-25D-56	25	050S	060W	4301352891		Indian	OW	APD	
Federal 15-3D-65	3	060S	050W	4301352892		Federal	OW	APD	
Federal 9-3D-65	3	060S	050W	4301352893		Federal	OW	APD	
Federal 8-3D-65	3	060S	050W	4301352894		Federal	OW	APD	
Federal 6-3D-65	3	060S	050W	4301352895		Federal	OW	APD	
UTE TRIBAL 6-28D-55	28	050S	050W	4301334056	18593	Indian	OW	DRL	
MOON TRIBAL 9-27D-54	27	050S	040W	4301334108	19095	Indian	OW	DRL	
LC TRIBAL 9-16D-56	16	050S	060W	4301350600	99999	Indian	OW	DRL	

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FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	050S	050W	4301351258	19401	Indian	OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S	040W	4301351365	19391	Indian	OW	DRL
LC TRIBAL 9-26D-56	26	050S	060W	4301351381	19433	Indian	OW	DRL
UTE TRIBAL 8-17D-55	17	050S	050W	4301351413	19388	Indian	OW	DRL
LC TRIBAL 9-24D-45	24	040S	050W	4301351431	18861	Indian	OW	DRL
LC TRIBAL 2-29D-45	29	040S	050W	4301351705	99999	Indian	OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S	060W	4301351744	19508	Fee	OW	DRL
LC FEE 14-6D-56	6	050S	060W	4301351787	18910	Fee	OW	DRL
LC FEE 15-6-56	6	050S	060W	4301351792	19334	Fee	OW	DRL
LC Fee 14-36D-56	36	050S	060W	4301351878	19376	Fee	OW	DRL
LC Fee 12-36-56	36	050S	060W	4301351883	19377	Fee	OW	DRL
LC Tribal 6-29D-45	29	040S	050W	4301351902	19402	Indian	OW	DRL
Federal 4-6D-65	6	060S	050W	4301352005	19173	Federal	OW	DRL
Federal 12-6D-65	6	060S	050W	4301352006	19174	Federal	OW	DRL
UTE Tribal 14-18D-54	18	050S	040W	4301352213	19509	Indian	GW	DRL
UTE Tribal 15-31D-55	31	050S	050W	4301352309	19472	Indian	GW	DRL
UTE Tribal 16-31D-55	31	050S	050W	4301352318	19473	Indian	GW	DRL
State Tribal 1-12D-55	12	050S	050W	4301352390	19445	Indian	OW	DRL
State Tribal 16-6D-54	6	050S	040W	4301352394	19424	Indian	OW	DRL
State Tribal 10-6D-54	6	050S	040W	4301352395	19425	Indian	OW	DRL
State Tribal 9-6D-54	6	050S	040W	4301352396	19426	Indian	OW	DRL
State Tribal 7-7D-54	7	050S	040W	4301352426	19496	Indian	OW	DRL
State Tribal 1-7D-54	7	050S	040W	4301352427	19497	Indian	OW	DRL
State Tribal 2-7D-54	7	050S	040W	4301352428	19498	Indian	OW	DRL
State Tribal 3-7D-54	7	050S	040W	4301352429	19517	Indian	OW	DRL
State Tribal 4-7D-54	7	050S	040W	4301352431	99999	Indian	OW	DRL
State Tribal 5-7D-54	7	050S	040W	4301352432	99999	Indian	OW	DRL
State Tribal 6-7D-54	7	050S	040W	4301352433	19518	Indian	OW	DRL
State Tribal 11-6D-54	6	050S	040W	4301352452	19474	Indian	OW	DRL
State Tribal 12-6D-54	6	050S	040W	4301352453	19475	Indian	OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	OW	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	OW	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	OW	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	OW	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	OW	DRL
State Tribal 8-18D-54	18	050S	040W	4301352577	19428	Indian	OW	DRL
State Tribal 4-18D-54	18	050S	040W	4301352607	19435	Indian	OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S	050W	4301352643	19446	Indian	OW	DRL
State Tribal 12-12D-55	12	050S	050W	4301352644	19447	Indian	OW	DRL
State Tribal 6-12D-55	12	050S	050W	4301352645	19438	Indian	OW	DRL
State Tribal 16-1D-55	1	050S	050W	4301352646	19483	Indian	OW	DRL
State Tribal 15-1D-55	1	050S	050W	4301352647	19484	Indian	OW	DRL
State Tribal 10-1D-55	1	050S	050W	4301352648	19485	Indian	OW	DRL
State Tribal 9-1D-55	1	050S	050W	4301352649	19486	Indian	OW	DRL
LC FEE 16-15D-56	14	050S	060W	4301352655	19520	Fee	OW	DRL
LC Tribal 2-22D-56	22	050S	060W	4301352663	99999	Indian	OW	DRL
LC Tribal 3-22D-56	22	050S	060W	4301352664	99999	Indian	OW	DRL
Federal 2-13-65	13	060S	050W	4301352801	19501	Federal	OW	DRL
Federal 8-13D-65	13	060S	050W	4301352803	19502	Federal	OW	DRL
Federal 12-8D-64	7	060S	040W	4301352832	99999	Federal	OW	DRL
Federal 5-8D-64	7	060S	040W	4301352833	99999	Federal	OW	DRL
Federal 4-8D-64	7	060S	040W	4301352834	99999	Federal	OW	DRL
Federal 3-8D-64	5	060S	040W	4301352845	19503	Federal	OW	DRL
LC TRIBAL 4H-31-56	31	050S	060W	4301351738		Indian	OW	NEW
Federal 14-7D-65	31	050S	060W	4301351910		Indian	OW	NEW
LC Fee 11-22-57	22	050S	070W	4301352127		Fee	OW	NEW
LC Fee 13-22D-57	22	050S	070W	4301352131		Fee	OW	NEW

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LC Tribal 5-22D-57	22	050S	070W	4301352133		Indian	OW	NEW	
LC Tribal 15-22D-57	22	050S	070W	4301352134		Indian	OW	NEW	
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW	
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW	
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW	
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	OW	NEW	
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW	
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	OW	NEW	
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	OW	NEW	
LC Tribal 4-19D-56	19	050S	060W	4301352248		Indian	OW	NEW	
Abbott Fee 3-6D-54	6	050S	040W	4301352325		Fee	OW	NEW	
LC Fee 9-11D-56	11	050S	060W	4301352479		Fee	OW	NEW	
Williams Tribal 8-4D-54	4	050S	040W	4301352650		Indian	OW	NEW	
Williams Tribal 7-4D-54	4	050S	040W	4301352651		Indian	OW	NEW	
Williams Tribal 2-4D-54	4	050S	040W	4301352652		Indian	OW	NEW	
Williams Tribal 1-4D-54	4	050S	040W	4301352653		Indian	OW	NEW	
Federal 9-8D-64	9	060S	040W	4301352880		Federal	OW	NEW	
Federal 16-8D-64	9	060S	040W	4301352881		Federal	OW	NEW	
LC Nielsen Tribal 6-33D-56	33	050S	060W	4301352896		Indian	OW	NEW	
LC Nielsen Tribal 2-33D-56	33	050S	060W	4301352897		Indian	OW	NEW	
LC Nielsen Tribal 4-33D-56	33	050S	060W	4301352898		Indian	OW	NEW	
LC Nielsen Tribal 5-33D-56	33	050S	060W	4301352899		Indian	OW	NEW	
UTE FEE 13-9D-54	9	050S	040W	4301352906		Fee	OW	NEW	
UTE FEE 2-34D-55	27	050S	050W	4301352971		Fee	OW	NEW	
Federal 13-7D-65	7	060S	050W	4301352974		Federal	OW	NEW	
Federal 14-7D-65	7	060S	050W	4301352975		Federal	OW	NEW	
UTE TRIBAL 6-27D-55	27	050S	050W	4301352976		Indian	OW	NEW	
LC Nielsen Tribal 12-27D-56	27	050S	060W	4301352977		Indian	OW	NEW	
LC Nielsen Tribal 13-27D-56	27	050S	060W	4301352978		Indian	OW	NEW	
LC Nielsen Tribal 16-28D-56	27	050S	060W	4301352979		Indian	OW	NEW	
LC Nielsen Fee 9-28D-56	27	050S	060W	4301352980		Fee	OW	NEW	
LC FEE 9-36D-56	36	050S	060W	4301352982		Fee	OW	NEW	
LC FEE 15-36D-56	36	050S	060W	4301352983		Fee	OW	NEW	
LC TRIBAL 6-36D-56	36	050S	060W	4301352984		Indian	OW	NEW	
LC TRIBAL 5-36D-56	36	050S	060W	4301352985		Indian	OW	NEW	
LC TRIBAL 4-36D-56	36	050S	060W	4301352986		Indian	OW	NEW	
LC TRIBAL 3-36D-56	36	050S	060W	4301352987		Indian	OW	NEW	
LC TRIBAL 2-35D-56	35	050S	060W	4301352988		Indian	OW	NEW	
LC TRIBAL 1-35D-56	35	050S	060W	4301352989		Indian	OW	NEW	
UTE TRIBAL 13-3R-54	3	050S	040W	4301330924	9488	Indian	OW	OPS	
UTE TRIBAL 3-20D-55	20	050S	050W	4301333280	18424	Indian	OW	OPS	
LC TRIBAL 4H-17-56	17	050S	060W	4301333540	18067	Indian	OW	OPS	
LC TRIBAL 16-21-46	21	040S	060W	4301333575	16156	Indian	OW	OPS	
UTE TRIBAL 8-20D-55	20	050S	050W	4301333676	17308	Indian	OW	OPS	
UTE TRIBAL 14-14D-55	14	050S	050W	4301333699	18409	Indian	OW	OPS	
UTE TRIBAL 5-29D-55	29	050S	050W	4301333740	17306	Indian	OW	OPS	
UTE TRIBAL 7-32D-55	32	050S	050W	4301333794	18359	Indian	OW	OPS	
UTE TRIBAL 12-27D-55	27	050S	050W	4301333798	18360	Indian	OW	OPS	
FOY 9-33D-55	33	050S	050W	4301333802	17125	Fee	OW	OPS	
BERRY TRIBAL 2-23D-54	23	050S	040W	4301333805	18546	Indian	OW	OPS	
UTE TRIBAL 13-29D-55	29	050S	050W	4301333807	18378	Indian	OW	OPS	
UTE TRIBAL 16-28D-55	28	050S	050W	4301333887	18594	Indian	OW	OPS	
LC FEE 8-15D-56	15	050S	060W	4301350597	19347	Fee	OW	OPS	
SFW FEE 13-10D-54	10	050S	040W	4301350892	19186	Fee	OW	OPS	
SFW TRIBAL 11-10D-54	10	050S	040W	4301350893	19215	Indian	OW	OPS	
LC TRIBAL 5HH-5-56	4	050S	060W	4301350927	18463	Indian	OW	OPS	
LC TRIBAL 16-34D-45	34	040S	050W	4301350977	18658	Indian	OW	OPS	
LC TRIBAL 3-4D-56	4	050S	060W	4301351000	18852	Indian	OW	OPS	
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS	
LC TRIBAL 2-33D-45	33	040S	050W	4301351402	18854	Indian	OW	OPS	
LC TRIBAL 9-3D-56	3	050S	060W	4301351514	18948	Indian	OW	OPS	
LC Tribal 3-34D-56	34	050S	060W	4301352087	19234	Indian	OW	OPS	
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS	
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS	
Ute Tribal 3-9D-54	9	050S	040W	4301352464	19355	Indian	OW	OPS	
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	P	

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B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	P	
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	P	
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	P	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	13034	Indian	OW	P	
S COTTONWOOD RIDGE UTE TRIBAL 1-19	19	050S	040W	4301330933	9845	Indian	OW	P	BRUNDAGE CANYON
TABBY CYN UTE TRIBAL 1-25	25	050S	050W	4301330945	9722	Indian	OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	P	
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	P	
UTE TRIBAL 3-24R-55 (REENTRY)	24	050S	050W	4301330960	15173	Indian	OW	P	
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	P	
T C UTE TRIBAL 9-23X	23	050S	050W	4301330999	9720	Indian	OW	P	
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
Z and T UTE TRIBAL 7-25	25	050S	050W	4301331310	11416	Indian	OW	P	
UTE TRIBAL 13-17	17	050S	040W	4301331546	11921	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19	050S	040W	4301331547	11920	Indian	OW	P	
UTE TRIBAL 13-22	22	050S	040W	4301331548	11926	Indian	OW	P	
UTE TRIBAL 1-28	28	050S	040W	4301331549	11925	Indian	OW	P	
UTE TRIBAL 4-30	30	050S	040W	4301331550	11914	Indian	OW	P	
UTE TRIBAL 15-16	16	050S	040W	4301331648	11951	Indian	OW	P	
UTE TRIBAL 16-18	18	050S	040W	4301331650	11946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20	050S	040W	4301331651	11957	Indian	OW	P	
UTE TRIBAL 15-23	23	050S	050W	4301331671	11989	Indian	OW	P	
TABBY CANYON 1-21	21	050S	050W	4301331699	12225	Indian	OW	P	
TABBY CANYON 8-22	22	050S	050W	4301331700	12008	Indian	OW	P	
SOWERS CANYON 9-27	27	050S	050W	4301331701	11997	Indian	OW	P	
UTE TRIBAL 3-19	19	050S	040W	4301331830	12197	Indian	OW	P	
UTE TRIBAL 9-19	19	050S	040W	4301331831	12175	Indian	OW	P	
UTE TRIBAL 15-19	19	050S	040W	4301331832	12180	Indian	OW	P	
UTE TRIBAL 2-25	25	050S	050W	4301331833	12153	Indian	OW	P	
UTE TRIBAL 3-25	25	050S	050W	4301331834	12152	Indian	OW	P	
UTE TRIBAL 11-24	24	050S	050W	4301331909	12190	Indian	OW	P	
UTE TRIBAL 13-24	24	050S	050W	4301331910	12217	Indian	OW	P	
UTE TRIBAL 11-25	25	050S	050W	4301331911	12182	Indian	OW	P	
UTE TRIBAL 1-26	26	050S	050W	4301331912	12235	Indian	OW	P	
UTE TRIBAL 2-19	19	050S	040W	4301332140	12795	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25	050S	050W	4301332143	12750	Indian	OW	P	
UTE TRIBAL 9-18	18	050S	040W	4301332144	12746	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17	050S	040W	4301332145	12747	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17	050S	040W	4301332146	12745	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17	050S	040W	4301332147	12755	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18	050S	040W	4301332148	12794	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22	050S	040W	4301332163	12974	Indian	OW	P	
UTE TRIBAL 6-21	21	050S	040W	4301332164	12994	Indian	OW	P	
UTE TRIBAL 7-28	28	050S	040W	4301332166	12995	Indian	OW	P	
UTE TRIBAL 11-20	20	050S	040W	4301332168	12946	Indian	OW	P	
UTE TRIBAL 13-25	25	050S	050W	4301332169	12857	Indian	OW	P	
UTE TRIBAL 2-27	27	050S	040W	4301332179	12975	Indian	OW	P	
UTE TRIBAL 1-33	33	050S	040W	4301332185	13024	Indian	OW	P	
UTE TRIBAL 1-34	34	050S	040W	4301332186	13121	Indian	OW	P	
UTE TRIBAL 2-35	35	050S	050W	4301332187	13021	Indian	OW	P	
UTE TRIBAL 4-36	36	050S	050W	4301332188	13063	Indian	OW	P	
UTE TRIBAL 5-28	28	050S	040W	4301332189	13026	Indian	OW	P	
UTE TRIBAL 5-31	31	050S	040W	4301332190	13080	Indian	OW	P	
UTE TRIBAL 9-26	26	050S	040W	4301332191	13101	Indian	OW	P	
UTE TRIBAL 11-28	28	050S	040W	4301332192	13022	Indian	OW	P	
UTE TRIBAL 3-29	29	050S	040W	4301332193	13042	Indian	OW	P	
UTE TRIBAL 5-19	19	050S	040W	4301332204	13090	Indian	OW	P	
UTE TRIBAL 12-15	15	050S	040W	4301332205	13100	Indian	OW	P	
UTE TRIBAL 13-20	20	050S	040W	4301332206	13048	Indian	OW	P	
UTE TRIBAL 1-24-55	24	050S	050W	4301332259	13618	Indian	OW	P	
UTE TRIBAL 3-28-54	28	050S	040W	4301332261	13644	Indian	OW	P	

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UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	OW	P	
UTE TRIBAL 5-26-55	26	050S	050W	4301332264	13642	Indian	OW	P	
UTE TRIBAL 6-36-55	36	050S	050W	4301332265	13600	Indian	OW	P	
UTE TRIBAL 9-24-55	24	050S	050W	4301332268	13620	Indian	OW	P	
UTE TRIBAL 11-23-55	23	050S	050W	4301332269	13572	Indian	OW	P	
UTE TRIBAL 15-25-55	25	050S	050W	4301332271	13566	Indian	OW	P	
UTE TRIBAL 16-14-55	14	050S	050W	4301332272	13567	Indian	OW	P	
UTE TRIBAL 15-27-55	27	050S	050W	4301332339	14020	Indian	OW	P	
UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 14-28-55	28	050S	050W	4301332348	13580	Indian	OW	P	
UTE TRIBAL 16-29-55	29	050S	050W	4301332349	13581	Indian	OW	P	
UTE TRIBAL 2-32-55	32	050S	050W	4301332350	13695	Indian	OW	P	
UTE TRIBAL 16-35-55	35	050S	050W	4301332352	14267	Indian	OW	P	
UTE TRIBAL 10-35-55	35	050S	050W	4301332353	13645	Indian	OW	P	
UTE TRIBAL 12-36-55	36	050S	050W	4301332354	13643	Indian	OW	P	
UTE TRIBAL 14-36-55	36	050S	050W	4301332355	14262	Indian	OW	P	
UTE TRIBAL 16-36-55	36	050S	050W	4301332356	14122	Indian	OW	P	
UTE TRIBAL 4-33-55	33	050S	050W	4301332357	13685	Indian	OW	P	
UTE TRIBAL 15-17-55	17	050S	050W	4301332358	13698	Indian	OW	P	
UTE TRIBAL 12-14-54	14	050S	040W	4301332369	13647	Indian	OW	P	
UTE TRIBAL 3-20-54	20	050S	040W	4301332377	13955	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 4-21-54	21	050S	040W	4301332378	13907	Indian	OW	P	
UTE TRIBAL 9-20-54	20	050S	040W	4301332379	13906	Indian	OW	P	
UTE TRIBAL 5-30-54	30	050S	040W	4301332380	13905	Indian	OW	P	
UTE TRIBAL 16-21-54	21	050S	040W	4301332381	13912	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 15-30-54	30	050S	040W	4301332382	13944	Indian	OW	P	
UTE TRIBAL 9-30-54	30	050S	040W	4301332383	14050	Indian	OW	P	
UTE TRIBAL 14-21-54	21	050S	040W	4301332384	13946	Indian	OW	P	
UTE TRIBAL 12-21-54	21	050S	040W	4301332385	13928	Indian	OW	P	
UTE TRIBAL 15-20-54	20	050S	040W	4301332386	13911	Indian	OW	P	
UTE TRIBAL 13-28-54	28	050S	040W	4301332387	13908	Indian	OW	P	
UTE TRIBAL 9-28-54	28	050S	040W	4301332388	13910	Indian	OW	P	
UTE TRIBAL 15-28-54	28	050S	040W	4301332389	13909	Indian	OW	P	
UTE TRIBAL 9-25-55	25	050S	050W	4301332390	13715	Indian	OW	P	
MOON TRIBAL 6-27-54	27	050S	040W	4301332407	13969	Indian	OW	P	
MOON TRIBAL 14-27-54	27	050S	040W	4301332408	13998	Indian	OW	P	
UTE TRIBAL 3-32-54	32	050S	040W	4301332410	13949	Indian	OW	P	
UTE TRIBAL 7-32-54	32	050S	040W	4301332411	13936	Indian	OW	P	
UTE TRIBAL 7-33-54	33	050S	040W	4301332413	13945	Indian	OW	P	
UTE TRIBAL 11-20-55	20	050S	050W	4301332415	14269	Indian	OW	P	
UTE TRIBAL 1-27-55	27	050S	050W	4301332416	13947	Indian	OW	P	
UTE TRIBAL 3-27-55	27	050S	050W	4301332417	14022	Indian	OW	P	
UTE TRIBAL 7-27-55	27	050S	050W	4301332418	13948	Indian	OW	P	
UTE TRIBAL 10-28-55	28	050S	050W	4301332419	14580	Indian	OW	P	
UTE TRIBAL 6-32-55	32	050S	050W	4301332420	14895	Indian	OW	P	
UTE TRIBAL 8-32-55	32	050S	050W	4301332421	14896	Indian	OW	P	
UTE TRIBAL 2-36-55	36	050S	050W	4301332422	13937	Indian	OW	P	
UTE TRIBAL 8-36-55	36	050S	050W	4301332423	14021	Indian	OW	P	
UTE TRIBAL 13-16-54	16	050S	040W	4301332511	13981	Indian	OW	P	
UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 5-33-54	33	050S	040W	4301332521	14060	Indian	OW	P	
UTE TRIBAL 11-33-54	33	050S	040W	4301332522	14061	Indian	OW	P	
UTE TRIBAL 14-32-54	32	050S	040W	4301332523	14062	Indian	OW	P	
UTE TRIBAL 1-23-55	23	050S	050W	4301332524	14044	Indian	OW	P	
UTE TRIBAL 5-29-54	29	050S	040W	4301332525	14045	Indian	OW	P	
UTE TRIBAL 1-31-54	31	050S	040W	4301332526	14116	Indian	OW	P	
UTE TRIBAL 3-31-54	31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 7-31-54	31	050S	040W	4301332528	14160	Indian	OW	P	
UTE TRIBAL 9-31-54	31	050S	040W	4301332529	14177	Indian	OW	P	
UTE TRIBAL 11-31-54	31	050S	040W	4301332530	14163	Indian	OW	P	
UTE TRIBAL 3-23-55	23	050S	050W	4301332536	14077	Indian	OW	P	
UTE TRIBAL 5-23-55	23	050S	050W	4301332537	14108	Indian	OW	P	
UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	050S	040W	4301332539	14112	Indian	OW	P	
MOON TRIBAL 10-27-54	27	050S	040W	4301332540	14195	Indian	OW	P	
MOON TRIBAL 12-27-54	27	050S	040W	4301332541	14161	Indian	OW	P	
MOON TRIBAL 8-27-54	27	050S	040W	4301332543	14139	Indian	OW	P	
UTE TRIBAL 9-33-54	33	050S	040W	4301332549	14162	Indian	OW	P	
WILLIAMSON TRIBAL 3-34-54	34	050S	040W	4301332550	14222	Indian	OW	P	
WILLIAMSON TRIBAL 5-34-54	34	050S	040W	4301332551	14235	Indian	OW	P	
FEDERAL 6-2-65	2	060S	050W	4301332557	14655	Federal	OW	P	
UTE TRIBAL 15-29-54	29	050S	040W	4301332561	14316	Indian	OW	P	
UTE TRIBAL 7-29-54	29	050S	040W	4301332562	14354	Indian	OW	P	
UTE TRIBAL 11-29-54	29	050S	040W	4301332563	14337	Indian	OW	P	
UTE TRIBAL 13-29-54	29	050S	040W	4301332564	14315	Indian	OW	P	
UTE TRIBAL 4-29-54	29	050S	040W	4301332565	14367	Indian	OW	P	
UTE TRIBAL 9-29-54	29	050S	040W	4301332566	14369	Indian	OW	P	
UTE TRIBAL 1-35-54	35	050S	040W	4301332567	14266	Indian	OW	P	
UTE TRIBAL 11-13-54	13	050S	040W	4301332568	14281	Indian	OW	P	
UTE TRIBAL 6-24-54	24	050S	040W	4301332570	14299	Indian	OW	P	
UTE TRIBAL 13-18-54	18	050S	040W	4301332571	14388	Indian	OW	P	
UTE TRIBAL 12-29-54	29	050S	040W	4301332572	14336	Indian	OW	P	
UTE TRIBAL 4-24-54	24	050S	040W	4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W	4301332586	15270	Indian	OW	P	
UTE TRIBAL 10-15-54	15	050S	040W	4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W	4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	050S	040W	4301332589	14178	Indian	OW	P	
UTE TRIBAL 8-22-54	22	050S	040W	4301332590	14219	Indian	OW	P	
UTE TRIBAL 2-22-54	22	050S	040W	4301332591	14328	Indian	OW	P	
UTE TRIBAL 10-22-54	22	050S	040W	4301332592	14218	Indian	OW	P	
UTE TRIBAL 14-22-54	22	050S	040W	4301332593	14220	Indian	OW	P	
UTE TRIBAL 13-13-55	13	050S	050W	4301332599	15134	Indian	OW	P	
UTE TRIBAL 13-14-55	14	050S	050W	4301332600	14236	Indian	OW	P	
UTE TRIBAL 13-15-55	15	050S	050W	4301332602	14263	Indian	OW	P	
UTE TRIBAL 10-21-55	21	050S	050W	4301332603	14385	Indian	OW	P	
UTE TRIBAL 2-22-55	22	050S	050W	4301332604	14268	Indian	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W	4301332605	14298	Indian	OW	P	
UTE TRIBAL 9-22-55	22	050S	050W	4301332606	14330	Indian	OW	P	
UTE TRIBAL 11-22-55	22	050S	050W	4301332607	14329	Indian	OW	P	
UTE TRIBAL 5-27-55	27	050S	050W	4301332614	14881	Indian	OW	P	
UTE TRIBAL 11-27-55	27	050S	050W	4301332615	14882	Indian	OW	P	
UTE TRIBAL 12-22-55	22	050S	050W	4301332616	14370	Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W	4301332617	14921	Indian	OW	P	
UTE TRIBAL 8-25-55	25	050S	050W	4301332620	14365	Indian	OW	P	
UTE TRIBAL 4-20-54	20	050S	040W	4301332621	14518	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20	050S	040W	4301332622	14382	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22	050S	040W	4301332624	14547	Indian	OW	P	
UTE TRIBAL 3-30-54	30	050S	040W	4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W	4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W	4301332664	14415	Indian	OW	P	
UTE TRIBAL 15-32-54	32	050S	040W	4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31	050S	050W	4301332673	14407	Indian	OW	P	
UTE TRIBAL 3-35-54	35	050S	040W	4301332675	14656	Indian	OW	P	
UTE TRIBAL 2-30-55	30	050S	050W	4301332680	14427	Indian	OW	P	
UTE TRIBAL 9-17-54	17	050S	040W	4301332687	15309	Indian	OW	P	
UTE TRIBAL 13-31-54	31	050S	040W	4301332688	14517	Indian	OW	P	
UTE TRIBAL 14-19-54	19	050S	040W	4301332690	14546	Indian	OW	P	
UTE TRIBAL 16-19-54	19	050S	040W	4301332691	14491	Indian	OW	P	
UTE TRIBAL 13-32-54	32	050S	040W	4301332692	14490	Indian	OW	P	
UTE TRIBAL 11-14-55	14	050S	050W	4301332693	15136	Indian	OW	P	
UTE TRIBAL 8-28-55	28	050S	050W	4301332694	14574	Indian	OW	P	
FEDERAL 6-1-65	1	060S	050W	4301332699	15776	Federal	OW	P	
UTE TRIBAL 9-15-55	15	050S	050W	4301332701	14573	Indian	OW	P	
UTE TRIBAL 14-20-54	20	050S	040W	4301332702	14459	Indian	OW	P	
#1 DLB 12-15-56	15	050S	060W	4301332710	14943	Fee	GW	P	
UTE TRIBAL 12-19-54	19	050S	040W	4301332716	14627	Indian	OW	P	
UTE TRIBAL 10-19-54	19	050S	040W	4301332717	14628	Indian	OW	P	
UTE TRIBAL 16-30-54	30	050S	040W	4301332718	14604	Indian	OW	P	
UTE TRIBAL 11-12-55	12	050S	050W	4301332721	14605	Indian	OW	P	

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NIELSEN MARSING 13-14-56	14	050S	060W	4301332737	15060	Fee	OW	P	
TAYLOR HERRICK 10-22-56	22	050S	060W	4301332738	15058	Fee	OW	P	
UTE TRIBAL 16-20-54	20	050S	040W	4301332739	14671	Indian	OW	P	
UTE TRIBAL 10-20-54	20	050S	040W	4301332740	14691	Indian	OW	P	
UTE TRIBAL 4-28-54	28	050S	040W	4301332741	14672	Indian	OW	P	
UTE TRIBAL 13-33-54	33	050S	040W	4301332742	14736	Indian	OW	P	
UTE TRIBAL 15-31-54	31	050S	040W	4301332743	14690	Indian	OW	P	
UTE TRIBAL 8-30-54	30	050S	040W	4301332746	15583	Indian	OW	P	
UTE TRIBAL 10-25-55	25	050S	050W	4301332749	14758	Indian	OW	P	
UTE TRIBAL 14-25-55	25	050S	050W	4301332750	14798	Indian	OW	P	
UTE TRIBAL 3-36-55	36	050S	050W	4301332751	14842	Indian	OW	P	
UTE TRIBAL 16-16-55	16	050S	050W	4301332757	14865	Indian	OW	P	
UTE TRIBAL 3-21-55	21	050S	050W	4301332758	15112	Indian	OW	P	
UTE TRIBAL 16-25-55	25	050S	050W	4301332759	14821	Indian	OW	P	
UTE TRIBAL 1-36-55	36	050S	050W	4301332760	14822	Indian	OW	P	
UTE TRIBAL 7-22-54	22	050S	040W	4301332761	15661	Indian	OW	P	
UTE TRIBAL 2-31-54	31	050S	040W	4301332762	14845	Indian	OW	P	
UTE TRIBAL 2-28-54	28	050S	040W	4301332763	14723	Indian	OW	P	
UTE TRIBAL 10-28-54	28	050S	040W	4301332764	14722	Indian	OW	P	
UTE TRIBAL 12-28-54	28	050S	040W	4301332765	14701	Indian	OW	P	
UTE TRIBAL 8-28-54	28	050S	040W	4301332766	14777	Indian	OW	P	
UTE TRIBAL 4-31-54	31	050S	040W	4301332767	14494	Indian	OW	P	
UTE TRIBAL 15-33-54	33	050S	040W	4301332768	15210	Indian	OW	P	
UTE TRIBAL 12-25-55	25	050S	050W	4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W	4301332775	14762	Indian	OW	P	
UTE TRIBAL 14-25-54	25	050S	040W	4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W	4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W	4301332781	15535	Indian	OW	P	
MYRIN TRIBAL 14-19-55	19	050S	050W	4301332782	15184	Indian	OW	P	
UTE TRIBAL 6-30-55	30	050S	050W	4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W	4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W	4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S	040W	4301332803	15151	Indian	OW	P	
UTE TRIBAL 15-35-54	35	050S	040W	4301332804	15185	Indian	OW	P	
UTE TRIBAL 5-35-54	35	050S	040W	4301332805	15485	Indian	OW	P	
UTE TRIBAL 13-35-54	35	050S	040W	4301332806	15292	Indian	OW	P	
UTE TRIBAL 11-35-54	35	050S	040W	4301332807	15317	Indian	OW	P	
UTE TRIBAL 8-19-54	19	050S	040W	4301332840	14946	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-20-55	20	050S	050W	4301332841	15097	Indian	OW	P	
UTE TRIBAL 16-22-54	22	050S	040W	4301332842	15015	Indian	OW	P	
MOON TRIBAL 6-23-54	23	050S	040W	4301332843	15113	Indian	OW	P	
UTE TRIBAL 11-26-54	26	050S	040W	4301332844	15233	Indian	OW	P	
MOON TRIBAL 11-27-54	27	050S	040W	4301332845	15135	Indian	OW	P	
MOON TRIBAL 15-27-54	27	050S	040W	4301332846	15115	Indian	OW	P	
UTE TRIBAL 10-31-54	31	050S	040W	4301332847	14956	Indian	OW	P	
ST TRIBAL 6-15-54	15	050S	040W	4301332848	16656	Indian	OW	P	
ST TRIBAL 2-15-54	15	050S	040W	4301332849	16959	Indian	OW	P	
ST TRIBAL 4-15-54	15	050S	040W	4301332850	17478	Indian	OW	P	
ST TRIBAL 8-15-54	15	050S	040W	4301332851	16279	Indian	OW	P	
UTE TRIBAL 11-25-54	25	050S	040W	4301332856	15430	Indian	OW	P	
UTE TRIBAL 3-30-55	30	050S	050W	4301332862	15340	Indian	OW	P	
UTE TRIBAL 7-19-55	19	050S	050W	4301332863	15279	Indian	OW	P	
UTE TRIBAL 8-19-55	19	050S	050W	4301332864	15241	Indian	OW	P	
UTE TRIBAL 6-19-54	19	050S	040W	4301332865	14947	Indian	OW	P	
UTE TRIBAL 12-20-54	20	050S	040W	4301332866	14924	Indian	OW	P	
UTE TRIBAL 3-21-54	21	050S	040W	4301332867	15554	Indian	OW	P	
UTE TRIBAL 2-26-54	26	050S	040W	4301332868	15231	Indian	OW	P	
UTE TRIBAL 8-31-54	31	050S	040W	4301332869	14970	Indian	OW	P	
UTE TRIBAL 8-32-54	32	050S	040W	4301332870	15152	Indian	OW	P	
UTE TRIBAL 4-33-54	33	050S	040W	4301332871	15040	Indian	OW	P	
UTE TRIBAL 6-33-54	33	050S	040W	4301332872	15059	Indian	OW	P	
UTE TRIBAL 9-22-54	22	050S	040W	4301332889	15607	Indian	OW	P	
UTE TRIBAL 5-26-54	26	050S	040W	4301332890	15268	Indian	OW	P	
UTE TRIBAL 13-26-54	26	050S	040W	4301332891	15287	Indian	OW	P	
UTE TRIBAL 6-28D-54	28	050S	040W	4301332892	15232	Indian	OW	P	
UTE TRIBAL 2-30D-54	30	050S	040W	4301332894	15298	Indian	OW	P	

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UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32	050S	040W	4301332925	15503	Indian	OW	P
UTE TRIBAL 16-32D-54	32	050S	040W	4301332926	16971	Indian	OW	P
MOON TRIBAL 16-23-54	23	050S	040W	4301332927	15219	Indian	OW	P
UTE TRIBAL 4-25-55	25	050S	050W	4301332928	15421	Indian	OW	P
UTE TRIBAL 7-36-55	36	050S	050W	4301332929	15341	Indian	OW	P
MOON TRIBAL 10-2-54	2	050S	040W	4301332931	15429	Indian	OW	P
UTE TRIBAL 10-24-54	24	050S	040W	4301332932	15364	Indian	OW	P
MYRIN TRIBAL 16-19-55	19	050S	050W	4301332934	15339	Indian	OW	P
UTE TRIBAL 2-31-55	31	050S	050W	4301332935	15428	Indian	OW	P
UTE TRIBAL 10-31-55	31	050S	050W	4301332936	15354	Indian	OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	OW	P
ST TRIBAL 7-18-54	18	050S	040W	4301332952	15724	Indian	OW	P
ST TRIBAL 5-18-54	18	050S	040W	4301332953	15781	Indian	OW	P
UTE TRIBAL 15-15-54	15	050S	040W	4301332971	15310	Indian	OW	P
UTE TRIBAL 4-19-54	19	050S	040W	4301332972	15382	Indian	OW	P
UTE TRIBAL 8-20-54	20	050S	040W	4301332973	15245	Indian	OW	P
UTE TRIBAL 2-20-54	20	050S	040W	4301332974	15269	Indian	OW	P
UTE TRIBAL 7-15-55	15	050S	050W	4301332976	15311	Indian	OW	P
UTE TRIBAL 10-15-55	15	050S	050W	4301332977	15380	Indian	OW	P
UTE TRIBAL 1-15-55	15	050S	050W	4301332978	15299	Indian	OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S	060W	4301332989	15782	Indian	OW	P
UTE TRIBAL 11-25-56	25	050S	060W	4301332990	15627	Indian	OW	P
UTE TRIBAL 7-25-56	25	050S	060W	4301332991	15617	Indian	OW	P
UTE TRIBAL 5-25-56	25	050S	060W	4301332992	15648	Indian	OW	P
UTE TRIBAL 3-25-56	25	050S	060W	4301332993	15561	Indian	OW	P
UTE TRIBAL 13-15D-54	15	050S	040W	4301333039	15368	Indian	OW	P
UTE TRIBAL 16-28D-54	28	050S	040W	4301333041	15377	Indian	OW	P
UTE TRIBAL 14-31D-54	31	050S	040W	4301333042	15419	Indian	OW	P
UTE TRIBAL 4-22-55	22	050S	050W	4301333044	15381	Indian	OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	OW	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36	050S	050W	4301333049	15379	Indian	OW	P
UTE TRIBAL 10-12-55	12	050S	050W	4301333055	15618	Indian	OW	P
UTE TRIBAL 5-13-54	13	050S	040W	4301333075	15873	Indian	OW	P
UTE TRIBAL 16-29-54	29	050S	040W	4301333076	17074	Indian	OW	P
UTE TRIBAL 12-18-54	18	050S	040W	4301333077	15575	Indian	OW	P
UTE TRIBAL 8-33-54	33	050S	040W	4301333089	15398	Indian	OW	P
UTE TRIBAL 12-33-54	33	050S	040W	4301333090	15417	Indian	OW	P
UTE TRIBAL 16-33-54	33	050S	040W	4301333091	15397	Indian	OW	P
UTE TRIBAL 10-33-54	33	050S	040W	4301333092	15418	Indian	OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14	050S	040W	4301333112	15440	Indian	OW	P
UTE TRIBAL 13-21-54	21	050S	040W	4301333113	15471	Indian	OW	P
UTE TRIBAL 11-21-54	21	050S	040W	4301333115	15470	Indian	OW	P
UTE TRIBAL 11-22-54	22	050S	040W	4301333116	15662	Indian	OW	P
UTE TRIBAL 2-21-55	21	050S	050W	4301333117	15582	Indian	OW	P
UTE TRIBAL 4-28-55	28	050S	050W	4301333118	15506	Indian	OW	P
UTE TRIBAL 8-29-55	29	050S	050W	4301333119	15507	Indian	OW	P
UTE TRIBAL 6-29-55	29	050S	050W	4301333120	15504	Indian	OW	P
TAYLOR FEE 13-22-56	22	050S	060W	4301333121	15525	Fee	OW	P
WILCOX ELIASON 7-15-56	15	050S	060W	4301333122	15526	Fee	OW	P
UTE TRIBAL 14-16-54	16	050S	040W	4301333123	15639	Indian	OW	P
UTE TRIBAL 1-16-54	16	050S	040W	4301333128	15420	Indian	OW	P
UTE TRIBAL 7-16-54	16	050S	040W	4301333130	15455	Indian	OW	P
UTE TRIBAL 12-16-54	16	050S	040W	4301333131	15456	Indian	OW	P

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P
WILCOX FEE 1-20-56	20	050S	060W	4301333150	15745	Fee	OW	P
WILCOX FEE 15-16-56	16	050S	060W	4301333151	15527	Fee	OW	P
NIELSEN FEE 13-11-56	11	050S	060W	4301333152	15600	Fee	OW	P
UTE TRIBAL 2-29-54	29	050S	040W	4301333153	15919	Indian	OW	P
UTE TRIBAL 14-29-54	29	050S	040W	4301333154	15831	Indian	OW	P
UTE TRIBAL 10-29-54	29	050S	040W	4301333155	15847	Indian	OW	P
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P
UTE TRIBAL 12Q-25-55	25	050S	050W	4301333184	15744	Indian	OW	P
UTE TRIBAL 3G-31-54	31	050S	040W	4301333185	15746	Indian	OW	P
UTE TRIBAL 11-36-55	36	050S	050W	4301333186	15865	Indian	OW	P
UTE TRIBAL 6-23D-55	23	050S	050W	4301333187	15996	Indian	OW	P
UTE TRIBAL 8-14-54	14	050S	040W	4301333204	15656	Indian	OW	P
UTE TRIBAL 10-14-54	14	050S	040W	4301333205	15680	Indian	OW	P
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P
UTE TRIBAL 3-22-54	22	050S	040W	4301333208	15640	Indian	OW	P
UTE TRIBAL 15-13D-55	13	050S	050W	4301333212	15642	Indian	OW	P
UTE TRIBAL 6-22D-55	22	050S	050W	4301333213	16831	Indian	OW	P
UTE TRIBAL 11-36D-55	36	050S	050W	4301333214	15702	Indian	OW	P
UTE TRIBAL 1-22D-54	22	050S	040W	4301333215	15641	Indian	OW	P
BERRY TRIBAL 1-23-54	23	050S	040W	4301333216	15931	Indian	OW	P
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P
UTE TRIBAL 16-22D-55	22	050S	050W	4301333267	15703	Indian	OW	P
UTE TRIBAL 11-13-55	13	050S	050W	4301333268	15692	Indian	OW	P
UTE TRIBAL 7-14-55	14	050S	050W	4301333269	15693	Indian	OW	P
UTE TRIBAL 4-14D-54	14	050S	040W	4301333270	15679	Indian	OW	P
UTE TRIBAL 9S-19-54	19	050S	040W	4301333276	16153	Indian	OW	P
UTE TRIBAL 14Q-28-54	28	050S	040W	4301333277	15818	Indian	OW	P
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P
UTE TRIBAL 10-18-54	18	050S	040W	4301333300	15747	Indian	OW	P
UTE TRIBAL 5-21-54	21	050S	040W	4301333324	15748	Indian	OW	P
UTE TRIBAL 6-31D-54	31	050S	040W	4301333325	16185	Indian	OW	P
UTE TRIBAL 16-31D-54	31	050S	040W	4301333326	15800	Indian	OW	P
UTE TRIBAL 16-13D-55	13	050S	050W	4301333327	15891	Indian	OW	P
UTE TRIBAL 9-13D-55	13	050S	050W	4301333328	15892	Indian	OW	P
UTE TRIBAL 15-21-55	21	050S	050W	4301333357	15791	Indian	OW	P
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P
UTE TRIBAL 10-26D-55	26	050S	050W	4301333360	15852	Indian	OW	P
UTE TRIBAL 14-26D-55	26	050S	050W	4301333361	15938	Indian	OW	P
UTE TRIBAL 15-26D-55	26	050S	050W	4301333362	15869	Indian	OW	P
UTE TRIBAL 3-32D-55	32	050S	050W	4301333363	15936	Indian	OW	P
UTE TRIBAL 13-14-54	14	050S	040W	4301333364	15790	Indian	OW	P
MOON TRIBAL 7-27D-54	27	050S	040W	4301333365	15935	Indian	OW	P
14-11-56 DLB	11	050S	060W	4301333378	15801	Fee	OW	P
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P
BERRY TRIBAL 7-23-54	23	050S	040W	4301333381	15934	Indian	OW	P
BERRY TRIBAL 9-34-54	34	050S	040W	4301333382	16024	Indian	OW	P
BERRY TRIBAL 7-34-54	34	050S	040W	4301333383	16102	Indian	OW	P
BERRY TRIBAL 4-34-54	34	050S	040W	4301333384	16588	Indian	OW	P
FEDERAL 2-2-65	2	060S	050W	4301333385	16150	Federal	OW	P
FEDERAL 10-3-65	3	060S	050W	4301333386	16297	Federal	OW	P
FEDERAL 5-4-65	4	060S	050W	4301333387	17599	Federal	OW	P
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P
BERRY TRIBAL 15-34-54	34	050S	040W	4301333411	16037	Indian	OW	P
BERRY TRIBAL 8-23D-54	23	050S	040W	4301333417	16101	Indian	OW	P
UTE TRIBAL 12-29D-55	29	050S	050W	4301333418	17307	Indian	OW	P

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UTE TRIBAL 8-24-55	24	050S	050W	4301333420	15997	Indian	OW	P
UTE TRIBAL 5-25D-55	25	050S	050W	4301333421	16589	Indian	OW	P
BERRY TRIBAL 10-34D-54	34	050S	040W	4301333422	16038	Indian	OW	P
1-15-56 DLB	15	050S	060W	4301333447	15854	Fee	OW	P
FEDERAL 5-3-64	3	060S	040W	4301333448	16098	Federal	OW	P
FEDERAL 8-1-64	1	060S	040W	4301333449	16152	Federal	OW	P
FEDERAL 5-4-64	4	060S	040W	4301333450	17851	Federal	OW	P
FEDERAL 11-10-65	10	060S	050W	4301333451	16281	Federal	OW	P
BERRY TRIBAL 16-34D-54	34	050S	040W	4301333464	16280	Indian	OW	P
BERRY TRIBAL 9-23-54	23	050S	040W	4301333465	16590	Indian	OW	P
UTE TRIBAL 6-26D-55	26	050S	050W	4301333476	16657	Indian	OW	P
UTE TRIBAL 7-26D-55	26	050S	050W	4301333477	16658	Indian	OW	P
UTE TRIBAL 11-26D-55	26	050S	050W	4301333478	16659	Indian	OW	P
UTE TRIBAL 14Q-30-54	30	050S	040W	4301333479	16151	Indian	OW	P
FEDERAL 5-6-65	6	060S	050W	4301333489	17852	Federal	OW	P
FEDERAL 16-5-65	5	060S	050W	4301333490	16833	Federal	OW	P
FEDERAL 6-11-65	11	060S	050W	4301333491	16335	Federal	OW	P
LC TRIBAL 14-2-56	2	050S	060W	4301333492	18358	Indian	OW	P
UTE TRIBAL 1-31-55	31	050S	050W	4301333501	17104	Indian	OW	P
UTE TRIBAL 9-31-55	31	050S	050W	4301333508	17103	Indian	OW	P
BERRY TRIBAL 11-34D-54	34	050S	040W	4301333529	16099	Indian	OW	P
LC TRIBAL 2-16D-56	16	050S	060W	4301333538	17305	Indian	OW	P
LC TRIBAL 4-16-56	16	050S	060W	4301333539	16272	Indian	OW	P
LC TRIBAL 3-17-56	17	050S	060W	4301333541	16459	Indian	OW	P
FEDERAL 10-2-65	2	060S	050W	4301333542	16181	Federal	OW	P
UTE TRIBAL 4-20D-55	20	050S	050W	4301333549	18075	Indian	OW	P
UTE TRIBAL 8-23D-55	23	050S	050W	4301333552	16662	Indian	OW	P
LC TRIBAL 8-28-46	28	040S	060W	4301333576	16155	Indian	OW	P
LC TRIBAL 7-3-56	3	050S	060W	4301333577	16379	Indian	OW	P
LC TRIBAL 3-5-56	5	050S	060W	4301333580	17082	Indian	OW	P
FEDERAL 8-2D-64	2	060S	040W	4301333581	16100	Federal	OW	P
LC TRIBAL 13H-3-56	3	050S	060W	4301333591	18129	Indian	OW	P
LC FEE 6-12-57	12	050S	070W	4301333593	17083	Fee	OW	P
UTE TRIBAL 4-26D-54	26	050S	040W	4301333595	16591	Indian	OW	P
LC TRIBAL 8-4-56	4	050S	060W	4301333605	17046	Indian	OW	P
LC TRIBAL 12H-6-56	6	050S	060W	4301333606	18037	Indian	OW	P
LC TRIBAL 7-7D-56	7	050S	060W	4301333607	18038	Indian	OW	P
LC TRIBAL 1-9-56	9	050S	060W	4301333608	16380	Indian	OW	P
UTE TRIBAL 5-14-54	14	050S	040W	4301333619	16945	Indian	OW	P
UTE TRIBAL 10-26D-54	26	050S	040W	4301333620	16663	Indian	OW	P
UTE TRIBAL 7-26D-54	26	050S	040W	4301333621	16664	Indian	OW	P
UTE TRIBAL 13-36D-55	36	050S	050W	4301333624	17744	Indian	OW	P
UTE TRIBAL 6-26D-54	26	050S	040W	4301333625	16619	Indian	OW	P
UTE TRIBAL 1-22D-55	22	050S	050W	4301333626	16777	Indian	OW	P
UTE TRIBAL 4-23D-55	23	050S	050W	4301333627	16818	Indian	OW	P
UTE TRIBAL 2-27D-55	27	050S	050W	4301333628	16746	Indian	OW	P
UTE TRIBAL 12-28D-55	28	050S	050W	4301333645	17999	Indian	OW	P
UTE TRIBAL 13-28D-55	28	050S	050W	4301333646	18000	Indian	OW	P
UTE TRIBAL 14-26D-54	26	050S	040W	4301333673	16299	Indian	OW	P
UTE FEE 7-13D-55	13	050S	050W	4301333674	18089	Fee	OW	P
UTE TRIBAL 9-20D-55	20	050S	050W	4301333675	17309	Indian	OW	P
LC TRIBAL 11-17-56	17	050S	060W	4301333677	17600	Indian	OW	P
UTE TRIBAL 1-26D-54	26	050S	040W	4301333680	16638	Indian	OW	P
UTE TRIBAL 3-26D-54	26	050S	040W	4301333681	16665	Indian	OW	P
UTE TRIBAL 8-26D-54	26	050S	040W	4301333682	17031	Indian	OW	P
UTE TRIBAL 10-27D-55	27	050S	050W	4301333683	16666	Indian	OW	P
UTE TRIBAL 14-27D-55	27	050S	050W	4301333684	16667	Indian	OW	P
UTE TRIBAL 12-21D-55	21	050S	050W	4301333694	16296	Indian	OW	P
UTE TRIBAL 5-21D-55	21	050S	050W	4301333706	16298	Indian	OW	P
UTE TRIBAL 2-29D-55	29	050S	050W	4301333714	16854	Indian	OW	P
UTE TRIBAL 7-29D-55	29	050S	050W	4301333715	16853	Indian	OW	P
UTE TRIBAL 13-22D-55	22	050S	050W	4301333716	16668	Indian	OW	P
UTE TRIBAL 14-22D-55	22	050S	050W	4301333717	16669	Indian	OW	P
UTE FEE 2-13-55	13	050S	050W	4301333720	18659	Indian	OW	P
UTE TRIBAL 7-22D-55	22	050S	050W	4301333721	16670	Indian	OW	P
UTE TRIBAL 10-22D-55	22	050S	050W	4301333722	16671	Indian	OW	P

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UTE TRIBAL 3-29-55	29	050S	050W	4301333723	16857	Indian	OW	P
BERRY TRIBAL 10-23D-54	23	050S	040W	4301333724	16592	Indian	OW	P
BERRY TRIBAL 11-23D-54	23	050S	040W	4301333725	16672	Indian	OW	P
UTE TRIBAL 4-24D-55	24	050S	050W	4301333726	16673	Indian	OW	P
FEDERAL 6-6D-64	6	060S	040W	4301333745	17084	Federal	OW	P
UTE TRIBAL 15-26D-54	26	050S	040W	4301333768	17450	Indian	OW	P
UTE TRIBAL 1-14D-54	14	050S	040W	4301333769	17483	Indian	OW	P
UTE TRIBAL 12-35D-55	35	050S	050W	4301333782	16856	Indian	OW	P
UTE TRIBAL 11-35-55	35	050S	050W	4301333783	16855	Indian	OW	P
UTE TRIBAL 1-28D-55	28	050S	050W	4301333784	16852	Indian	OW	P
UTE TRIBAL 16-27D-55	27	050S	050W	4301333786	17800	Indian	OW	P
UTE TRIBAL 9-28D-55	28	050S	050W	4301333787	16887	Indian	OW	P
UTE TRIBAL 7-28D-55	28	050S	050W	4301333788	16886	Indian	OW	P
UTE TRIBAL 11-32D-54	32	050S	040W	4301333793	17003	Indian	OW	P
UTE TRIBAL 9-14D-54	14	050S	040W	4301333796	17482	Indian	OW	P
UTE TRIBAL 4-27D-55	27	050S	050W	4301333797	16700	Indian	OW	P
FOY TRIBAL 12H-33-55	33	050S	050W	4301333799	18232	Indian	OW	P
UTE TRIBAL 9-32D-55	32	050S	050W	4301333800	18361	Indian	OW	P
UTE TRIBAL 12-26D-54	26	050S	040W	4301333801	16639	Indian	OW	P
UTE TRIBAL 8-26D-55	26	050S	050W	4301333859	17859	Indian	OW	P
BERRY TRIBAL 2-34D-54	34	050S	040W	4301333867	17889	Indian	OW	P
UTE TRIBAL 3-35D-55	35	050S	050W	4301333888	17421	Indian	OW	P
UTE TRIBAL 10-32-54	32	050S	040W	4301333902	16819	Indian	OW	P
UTE TRIBAL 12-31D-54	31	050S	040W	4301333907	17480	Indian	OW	P
UTE TRIBAL 12-23D-55	23	050S	050W	4301333908	17814	Indian	OW	P
UTE TRIBAL 14-20D-55	20	050S	050W	4301333909	18559	Indian	OW	P
UTE TRIBAL 6-20D-55	20	050S	050W	4301333910	18481	Indian	OW	P
UTE TRIBAL 12-20-55	20	050S	050W	4301333911	18520	Indian	OW	P
UTE TRIBAL 14-24D-55	24	050S	050W	4301333912	16943	Indian	OW	P
UTE TRIBAL 14-23D-55	23	050S	050W	4301333915	17457	Indian	OW	P
ST TRIBAL 1-15D-54	15	050S	040W	4301333916	16889	Indian	OW	P
ST TRIBAL 7-15D-54	15	050S	040W	4301333950	16972	Indian	OW	P
ST TRIBAL 9-15D-54	15	050S	040W	4301333951	16973	Indian	OW	P
UTE TRIBAL 15-35D-55	35	050S	050W	4301333954	17417	Indian	OW	P
UTE TRIBAL 14-35D-55	35	050S	050W	4301333955	17416	Indian	OW	P
UTE TRIBAL 16-26D-55	26	050S	050W	4301333965	17418	Indian	OW	P
FEDERAL 1-2D-65	2	060S	050W	4301333966	16888	Federal	OW	P
UTE TRIBAL 1-35D-55	35	050S	050W	4301333967	17420	Indian	OW	P
UTE TRIBAL 10-36D-55	36	050S	050W	4301333968	17743	Indian	OW	P
UTE TRIBAL 4-26D-55	26	050S	050W	4301333978	17455	Indian	OW	P
UTE TRIBAL 2-26D-55	26	050S	050W	4301333979	17456	Indian	OW	P
BERRY TRIBAL 14-23D-54	23	050S	040W	4301333989	17903	Indian	OW	P
FEDERAL 3-2D-65	2	060S	050W	4301334001	16944	Federal	OW	P
UTE TRIBAL 13-26D-55	26	050S	050W	4301334002	17481	Indian	OW	P
FEDERAL 7-1D-65	1	060S	050W	4301334015	17775	Federal	OW	P
FEDERAL 2-2D-64	2	060S	040W	4301334018	17086	Federal	OW	P
FEDERAL 7-6D-64	6	060S	040W	4301334020	17085	Federal	OW	P
UTE TRIBAL 6-35D-55	35	050S	050W	4301334028	17785	Indian	OW	P
UTE TRIBAL 16-26-54	26	050S	040W	4301334042	17413	Indian	OW	P
BERRY TRIBAL 13-23-54	23	050S	040W	4301334043	17100	Indian	OW	P
UTE TRIBAL 11-28-55	28	050S	050W	4301334057	18001	Indian	OW	P
UTE TRIBAL 8-27D-55	27	050S	050W	4301334058	17842	Indian	OW	P
ST TRIBAL 3-15D-54	15	050S	040W	4301334059	17477	Indian	OW	P
ST TRIBAL 5-15D-54	15	050S	040W	4301334060	17479	Indian	OW	P
FEDERAL 7-11D-65	11	060S	050W	4301334061	17776	Federal	OW	P
FEDERAL 7-3D-65	3	060S	050W	4301334065	17124	Federal	OW	P
MOON TRIBAL 16-27D-54	27	050S	040W	4301334109	17414	Indian	OW	P
UTE TRIBAL 15-22D-54	22	050S	040W	4301334116	17415	Indian	OW	P
UTE TRIBAL 13-35D-55	35	050S	050W	4301334117	18442	Indian	OW	P
UTE TRIBAL 12-26D-55	26	050S	050W	4301334118	17786	Indian	OW	P
LC TRIBAL 13-16D-56	16	050S	060W	4301334282	17601	Indian	OW	P
FEDERAL 11-6D-64	6	060S	040W	4301334284	17615	Federal	OW	P
FEDERAL 14-6D-64	6	060S	040W	4301334285	17616	Federal	OW	P
FEDERAL 2-6D-64	6	060S	040W	4301334286	17663	Federal	OW	P
FEDERAL 3-5D-64	5	060S	040W	4301334287	17617	Federal	OW	P
FEDERAL 6-5D-64	5	060S	040W	4301334288	17649	Federal	OW	P

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SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	OW	P
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	OW	P
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P
SFW FEE 15-10-54	10	050S	040W	4301350247	17566	Fee	OW	P
FEDERAL 5-5D-64	5	060S	040W	4301350259	17648	Federal	OW	P
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	OW	P
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	OW	P
FEDERAL 4-5D-64	5	060S	040W	4301350263	17661	Federal	OW	P
FEDERAL 1-6-64	6	060S	040W	4301350266	17662	Federal	OW	P
FEDERAL 4-6D-64	6	060S	040W	4301350267	17651	Federal	OW	P
FEDERAL 3-6D-64	6	060S	040W	4301350268	17650	Federal	OW	P
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	OW	P
FEDERAL 11-1D-65	1	060S	050W	4301350327	18039	Federal	OW	P
FEDERAL 12-1D-65	1	060S	050W	4301350328	18040	Federal	OW	P
FEDERAL 13-1D-65	1	060S	050W	4301350329	18042	Federal	OW	P
FEDERAL 14-1D-65	1	060S	050W	4301350330	18041	Federal	OW	P
FEDERAL 13-5D-64	5	060S	040W	4301350337	17714	Federal	OW	P
FEDERAL 14-5D-64	5	060S	040W	4301350338	17715	Federal	OW	P
FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	OW	P
FEDERAL 13-6D-64	6	060S	040W	4301350347	17619	Federal	OW	P
FEDERAL 11-5D-64	5	060S	040W	4301350348	17690	Federal	OW	P
FEDERAL 12-5D-64	5	060S	040W	4301350349	17713	Federal	OW	P
FEDERAL 8-1D-65	1	060S	050W	4301350350	18025	Federal	OW	P
UTE TRIBAL 3-14D-54	14	050S	040W	4301350389	17904	Indian	OW	P
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P
UTE TRIBAL 8-21D-55	21	050S	050W	4301350435	17963	Indian	OW	P
UTE TRIBAL 8-34D-55	34	050S	050W	4301350436	17952	Indian	OW	P
UTE TRIBAL 5-16D-54	16	050S	040W	4301350475	17991	Indian	OW	P
UTE TRIBAL 12-14D-55	14	050S	050W	4301350476	17973	Indian	OW	P
UTE TRIBAL 8-15D-55	15	050S	050W	4301350477	17974	Indian	OW	P
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	OW	P
UTE TRIBAL 8-10D-54	10	050S	040W	4301350488	18099	Indian	OW	P
UTE TRIBAL 7-34-55	34	050S	050W	4301350510	17949	Indian	OW	P
FEDERAL 4-4D-65	4	060S	050W	4301350521	18557	Federal	OW	P
FEDERAL 6-3D-64	3	060S	040W	4301350522	18073	Federal	OW	P
FEDERAL 1-1D-64	1	060S	040W	4301350524	18088	Federal	OW	P
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	OW	P
FEDERAL 11-4D-64	4	060S	040W	4301350565	18043	Federal	OW	P
FEDERAL 6-6D-65	6	060S	050W	4301350566	18521	Federal	OW	P
LC TRIBAL 3-15D-56	15	050S	060W	4301350598	18097	Indian	OW	P
LC TRIBAL 8-16D-56	16	050S	060W	4301350599	18161	Indian	OW	P
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	OW	P
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P
LC FEE 1-22D-56	22	050S	060W	4301350718	18101	Fee	OW	P
FEDERAL 8-2D-65	2	060S	050W	4301350719	18614	Federal	OW	P
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	OW	P
FEDERAL 7-2D-64	2	060S	040W	4301350734	18584	Federal	OW	P
FEDERAL 10-6D-64	6	060S	040W	4301350735	18162	Federal	OW	P
FEDERAL 4-3D-64	3	060S	040W	4301350736	18621	Federal	OW	P
FEDERAL 12-3D-64	3	060S	040W	4301350737	18620	Federal	OW	P
LC TRIBAL 3-21D-56	21	050S	060W	4301350751	18462	Indian	OW	P
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P
FEDERAL 2-1D-65	1	060S	050W	4301350759	18172	Federal	OW	P
FEDERAL 3-1D-65	1	060S	050W	4301350760	18173	Federal	OW	P

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FEDERAL 5-1D-65	1	060S	050W	4301350761	18174	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050W	4301350762	18245	Federal	OW	P	
FEDERAL 11-2D-65	2	060S	050W	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050W	4301350764	18590	Federal	OW	P	
LC TRIBAL 14-14D-56	14	050S	060W	4301350776	18287	Indian	OW	P	
LC FEE 2-20D-56	20	050S	060W	4301350777	18622	Fee	OW	P	
LC TRIBAL 12-22D-56	22	050S	060W	4301350780	18341	Indian	OW	P	
FEDERAL 3-4D-65	4	060S	050W	4301350782	18556	Federal	OW	P	
FEDERAL 6-4D-65	4	060S	050W	4301350783	19162	Federal	OW	P	
FEDERAL 12-4D-65	4	060S	050W	4301350784	19171	Federal	OW	P	
LC TRIBAL 14-15D-56	15	050S	060W	4301350834	18362	Indian	OW	P	
UTE TRIBAL 7I-21D-54	21	050S	040W	4301350852	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S	040W	4301350853	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21	050S	040W	4301350854	18423	Indian	OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040W	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060W	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060W	4301350867	18342	Fee	OW	P	
LC TRIBAL 6-27D-56	27	050S	060W	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23	050S	060W	4301350870	18410	Fee	OW	P	
LC TRIBAL 15-26-56	26	050S	060W	4301350871	18377	Indian	OW	P	
UTE TRIBAL 16-11-55	11	050S	050W	4301350888	18707	Indian	OW	P	
LC TRIBAL 2-5D-56	5	050S	060W	4301350925	18568	Indian	OW	P	
LC TRIBAL 2-9D-56	9	050S	060W	4301350926	18425	Indian	OW	P	
LC FEE 8-29-45	29	040S	050W	4301350928	18313	Fee	OW	P	
LC FEE 13-29-45	29	040S	050W	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070W	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22	050S	070W	4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060W	4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050W	4301350976	18661	Indian	OW	P	
LC TRIBAL 9-10D-56	10	050S	060W	4301350987	18944	Indian	OW	P	
LC TRIBAL 10-9D-56	9	050S	060W	4301350990	18864	Indian	OW	P	
LC FEE 10-31D-45	31	040S	050W	4301350994	18443	Fee	OW	P	
VIEIRA TRIBAL 4-4-54	4	050S	040W	4301350997	18747	Indian	OW	P	
LC TRIBAL 10-21-56	21	050S	060W	4301350999	18439	Indian	OW	P	
FEDERAL 1-5D-64	5	060S	040W	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040W	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040W	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5	060S	040W	4301351015	18721	Federal	OW	P	
MYRIN TRIBAL 15-10-55	10	050S	050W	4301351024	18771	Indian	OW	P	
LC TRIBAL 15-15D-56	15	050S	060W	4301351030	18440	Indian	OW	P	
LC TRIBAL 9-15D-56	15	050S	060W	4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050W	4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050W	4301351055	18739	Federal	OW	P	
FEDERAL 8-12D-65	12	060S	050W	4301351056	18718	Federal	OW	P	
FEDERAL 2-12D-65	12	060S	050W	4301351057	18738	Federal	OW	P	
LC TRIBAL 15-8D-56	8	050S	060W	4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060W	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060W	4301351070	18945	Indian	OW	P	
LC TRIBAL 7-27-45	27	040S	050W	4301351073	18685	Indian	OW	P	
LC TRIBAL 11-24-45	24	040S	050W	4301351076	18745	Indian	OW	P	
FEDERAL 3-12D-65	12	060S	050W	4301351093	18705	Federal	OW	P	
FEDERAL 4-12D-65	12	060S	050W	4301351094	18704	Federal	OW	P	
FEDERAL 5-12D-65	12	060S	050W	4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050W	4301351096	18703	Federal	OW	P	
LC TRIBAL 9-8D-56	8	050S	060W	4301351112	18522	Indian	OW	P	
UTE TRIBAL 4-9-54	9	050S	040W	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040W	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9	050S	040W	4301351128	18946	Indian	OW	P	
UTE TRIBAL 1-10-54	10	050S	040W	4301351129	18879	Indian	OW	P	
LC TRIBAL 8-30D-56	30	050S	060W	4301351131	18539	Indian	OW	P	
LC TRIBAL 16-30D-56	30	050S	060W	4301351132	18540	Indian	OW	P	
FEDERAL 1-1D-65	1	060S	050W	4301351142	18623	Federal	OW	P	
UTE TRIBAL 8-9-54	9	050S	040W	4301351143	18947	Indian	OW	P	
FEDERAL 15-1D-65	1	060S	050W	4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1	060S	050W	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29	050S	060W	4301351183	18873	Indian	OW	P	

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STATE TRIBAL 8-12-55	12	050S	050W	4301351188	18986	Indian	OW	P
LC TRIBAL 11-20D-56	20	050S	060W	4301351189	18819	Indian	OW	P
LC FEE 5-20D-56	20	050S	060W	4301351190	18818	Fee	OW	P
LC FEE 9-19-56	19	050S	060W	4301351192	18596	Fee	OW	P
LC TRIBAL 9-9D-56	9	050S	060W	4301351198	18595	Indian	OW	P
FEDERAL 16-6-64	6	060S	040W	4301351217	18792	Federal	OW	P
FEDERAL 9-6D-64	6	060S	040W	4301351218	18791	Federal	OW	P
UTE TRIBAL 5-17-55	17	050S	050W	4301351220	18841	Indian	OW	P
UTE TRIBAL 16-3-54	3	050S	040W	4301351226	18664	Indian	OW	P
STATE TRIBAL 15-6-54	6	050S	040W	4301351227	18746	Indian	OW	P
STATE TRIBAL 8-7-54	7	050S	040W	4301351228	18743	Indian	OW	P
STATE TRIBAL 12-1-55	1	050S	050W	4301351229	18741	Indian	OW	P
STATE TRIBAL 11-2-55	2	050S	050W	4301351230	18742	Indian	OW	P
FEDERAL 1-11-65	11	060S	050W	4301351231	18689	Federal	OW	P
FEDERAL 8-11D-65	11	060S	050W	4301351232	18688	Federal	OW	P
FEDERAL 2-11D-65	11	060S	050W	4301351233	18690	Federal	OW	P
STATE TRIBAL 12-3-55	3	050S	050W	4301351236	18744	Indian	OW	P
UTE TRIBAL 11-4-55	4	050S	050W	4301351237	18663	Indian	OW	P
UTE TRIBAL 4-9-55	9	050S	050W	4301351238	18796	Indian	OW	P
UTE TRIBAL 15-5-55	5	050S	050W	4301351239	18740	Indian	OW	P
UTE FEE 9-9-54	9	050S	040W	4301351259	18642	Fee	OW	P
LC TRIBAL 4-29-45	29	040S	050W	4301351260	18719	Indian	OW	P
UTE FEE 14-9D-54	9	050S	040W	4301351271	18684	Fee	OW	P
UTE FEE 15-9D-54	9	050S	040W	4301351272	18687	Fee	OW	P
LC FEE 10-28D-56	28	050S	060W	4301351288	18591	Fee	OW	P
UTE TRIBAL 8-16D-54	16	050S	040W	4301351295	19003	Indian	OW	P
FEE TRIBAL 4-5-54	5	050S	040W	4301351303	19187	Indian	OW	P
LC TRIBAL 1-26-56	26	050S	060W	4301351306	18816	Indian	OW	P
UTE TRIBAL 6-16D-54	16	050S	040W	4301351307	19060	Indian	OW	P
LC TRIBAL 7-22D-56	22	050S	060W	4301351308	18795	Indian	OW	P
LC TRIBAL 9-22D-56	22	050S	060W	4301351309	18794	Indian	OW	P
LC TRIBAL 9-32D-56	32	050S	060W	4301351316	19228	Indian	OW	P
LC TRIBAL 7-26D-56	26	050S	060W	4301351319	18817	Indian	OW	P
LC FEE 8-6D-56	6	050S	060W	4301351342	18657	Fee	OW	P
LC FEE 10-29D-45	29	040S	050W	4301351343	18850	Fee	OW	P
LC TRIBAL 1-7D-56	7	050S	060W	4301351344	18774	Indian	OW	P
LC TRIBAL 9-7D-56	7	050S	060W	4301351346	18773	Indian	OW	P
LC TRIBAL 11-10D-56	10	050S	060W	4301351369	18840	Indian	OW	P
LC FEE 1-31D-45	31	040S	050W	4301351371	18686	Fee	OW	P
LC TRIBAL 14-21D-56	21	050S	060W	4301351384	18877	Indian	OW	P
LC TRIBAL 4-22D-56	22	050S	060W	4301351385	18878	Indian	OW	P
LC TRIBAL 8-21D-56	21	050S	060W	4301351392	18874	Indian	OW	P
UTE TRIBAL 1-17-55	17	050S	050W	4301351393	18848	Indian	OW	P
LC TRIBAL 4-33D-45	33	040S	050W	4301351401	18853	Indian	OW	P
LC TRIBAL 16-21D-56	21	050S	060W	4301351407	18875	Indian	OW	P
UTE TRIBAL 2-10D-54	10	050S	040W	4301351411	19172	Indian	OW	P
UTE TRIBAL 4-10D-54	10	050S	040W	4301351414	19069	Indian	OW	P
LC TRIBAL 2-21D-56	16	050S	060W	4301351418	19252	Indian	OW	P
LC TRIBAL 1-23D-45	23	040S	050W	4301351425	18855	Indian	OW	P
LC TRIBAL 2-28D-45	28	040S	050W	4301351429	18701	Indian	OW	P
LC TRIBAL 9-28D-45	28	040S	050W	4301351430	18656	Indian	OW	P
LC TRIBAL 1-29-56	29	050S	060W	4301351442	18876	Indian	OW	P
LC FEE 1-1-56	1	050S	060W	4301351458	18829	Fee	OW	P
LC Tribal 12-32-45	32	040S	050W	4301351465	18772	Indian	OW	P
UTE TRIBAL 2-5-54	5	050S	040W	4301351520	18880	Indian	OW	P
LC Tribal 3-32D-45	32	040S	050W	4301351561	18842	Indian	OW	P
LC TRIBAL 5-15D-56	15	050S	060W	4301351562	19253	Indian	OW	P
LC FEE 16-36-56	36	050S	060W	4301351611	19096	Fee	OW	P
LC TRIBAL 15-34-56	34	050S	060W	4301351647	18962	Indian	OW	P
LC TRIBAL 1-34D-56	34	050S	060W	4301351660	18988	Indian	OW	P
LC FEE 13-23-56	23	050S	060W	4301351706	18994	Fee	OW	P
LC FEE 11-23D-56	23	050S	060W	4301351707	18995	Fee	OW	P
LC TRIBAL 3-33-56	33	050S	060W	4301351711	19242	Indian	OW	P
LC FEE 11-29D-45	29	040S	050W	4301351743	19188	Fee	OW	P
LC FEE 4-28D-45	29	040S	050W	4301351745	18849	Fee	OW	P
CC Fee 7R-28-38	28	030S	080W	4301351852	18863	Fee	OW	P

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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P
FEDERAL 2-7-64	7	060S	040W	4301351919	19139	Federal	OW	P
FEDERAL 1-7D-64	7	060S	040W	4301351920	19140	Federal	OW	P
FEDERAL 12-7D-64	7	060S	040W	4301351924	19025	Federal	OW	P
FEDERAL 11-7D-64	7	060S	040W	4301351925	19039	Federal	OW	P
FEDERAL 13-7D-64	7	060S	040W	4301351926	19026	Federal	OW	P
FEDERAL 14-7D-64	7	060S	040W	4301351927	19040	Federal	OW	P
FEDERAL 7-7D-64	7	060S	040W	4301351933	19141	Federal	OW	P
FEDERAL 8-7D-64	7	060S	040W	4301351934	19142	Federal	OW	P
FEDERAL 9-7D-64	7	060S	040W	4301351935	19143	Federal	OW	P
FEDERAL 10-7D-64	7	060S	040W	4301351936	19144	Federal	OW	P
ABBOTT FEE 2-6D-54	6	050S	040W	4301351949	18974	Fee	OW	P
ABBOTT FEE 8-6D-54	6	050S	040W	4301351950	18964	Fee	OW	P
ABBOTT FEE 4-6-54	6	050S	040W	4301351952	18965	Fee	OW	P
Federal 15-12D-65	12	060S	050W	4301351992	19051	Federal	OW	P
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P
Federal 1-6D-65	6	060S	050W	4301352012	19189	Federal	OW	P
Federal 3-6D-65	6	060S	050W	4301352014	19190	Federal	OW	P
Federal 2-6-65	6	060S	050W	4301352017	19191	Federal	OW	P
Federal 7-6D-65	6	060S	050W	4301352018	19192	Federal	OW	P
Federal 16-11D-65	11	060S	050W	4301352045	19070	Federal	OW	P
Federal 15-11D-65	11	060S	050W	4301352046	19076	Federal	OW	P
Federal 10-11D-65	11	060S	050W	4301352047	19077	Federal	OW	P
Federal 9-11D-65	11	060S	050W	4301352048	19071	Federal	OW	P
Federal 11-12D-65	12	060S	050W	4301352049	19121	Federal	OW	P
Federal 12-12D-65	12	060S	050W	4301352050	19122	Federal	OW	P
Federal 13-12D-65	12	060S	050W	4301352052	19123	Federal	OW	P
Federal 14-12D-65	12	060S	050W	4301352053	19124	Federal	OW	P
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	OW	P
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P
Lamplugh Tribal 6-3D-54	3	050S	040W	4301352148	19289	Indian	OW	P
Lamplugh Tribal 5-3D-54	3	050S	040W	4301352149	19290	Indian	GW	P
Lamplugh Tribal 4-3D-54	3	050S	040W	4301352150	19291	Indian	OW	P
Lamplugh Tribal 3-3D-54	3	050S	040W	4301352151	19292	Indian	OW	P
UTE Tribal 6-35D-54	35	050S	040W	4301352158	19254	Indian	GW	P
UTE Tribal 4-35D-54	35	050S	040W	4301352159	19255	Indian	GW	P
Heiner Tribal 3-11D-54	11	050S	040W	4301352165	19194	Indian	OW	P
Heiner Tribal 4-11-54	11	050S	040W	4301352166	19195	Indian	OW	P
Heiner Tribal 5-11D-54	11	050S	040W	4301352167	19196	Indian	OW	P
Conolly Tribal 1-11D-54	11	050S	040W	4301352168	19270	Indian	OW	P
Conolly Tribal 2-11D-54	11	050S	040W	4301352169	19197	Indian	OW	P
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	OW	P
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P
Fee Tribal 3-5D-54	5	050S	040W	4301352184	19201	Indian	OW	P
Casper Tribal 7-5D-54	5	050S	040W	4301352185	19202	Indian	OW	P
UTE Tribal 10-35D-54	35	050S	040W	4301352198	19320	Indian	OW	P
UTE Tribal 14-35D-54	35	050S	040W	4301352199	19311	Indian	GW	P
UTE Tribal 12-35D-54	35	050S	040W	4301352200	19312	Indian	OW	P
UTE Tribal 16-35D-54	35	050S	040W	4301352230	19321	Indian	OW	P
Evans Tribal 1-3-54	3	050S	040W	4301352234	19264	Indian	OW	P
Evans Tribal 2-3D-54	3	050S	040W	4301352235	19265	Indian	OW	P
Evans Tribal 7-3D-54	3	050S	040W	4301352236	19256	Indian	OW	P
Evans Tribal 8-3D-54	3	050S	040W	4301352237	19257	Indian	OW	P
Ute Tribal 9-3D-54	3	050S	040W	4301352249	19236	Indian	OW	P

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Ute Tribal 15-3D-54	3	050S	040W	4301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W	4301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W	4301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W	4301352299	19259	Indian	OW	P	
Ute Tribal 11-3D-54	3	050S	040W	4301352300	19260	Indian	OW	P	
Ute Tribal 16-4D-54	4	050S	040W	4301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4	050S	040W	4301352303	19293	Indian	OW	P	
Ute Tribal 9-4D-54	4	050S	040W	4301352305	19304	Indian	OW	P	
Ute Tribal 10-4D-54	4	050S	040W	4301352307	19294	Indian	OW	P	
UTE Tribal 2-35D-54	35	050S	040W	4301352319	19322	Indian	OW	P	
UTE Tribal 8-35D-54	35	050S	040W	4301352320	19323	Indian	OW	P	
Abbott Fee 5-6D-54	6	050S	040W	4301352326	19351	Fee	OW	P	
Ute Tribal 6-11D-54	11	050S	040W	4301352330	19243	Indian	OW	P	
Ute Tribal 12-11D-54	11	050S	040W	4301352331	19244	Indian	OW	P	
Ute Tribal 14-11D-54	11	050S	040W	4301352332	19245	Indian	OW	P	
Ute Tribal 11-4D-54	4	050S	040W	4301352343	19305	Indian	OW	P	
Ute Tribal 12-4D-54	4	050S	040W	4301352344	19352	Indian	OW	P	
Ute Tribal 13-4D-54	4	050S	040W	4301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W	4301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W	4301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W	4301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W	4301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W	4301352548	99999	Indian	OW	P	
SCOFIELD-THORPE 26-31	26	120S	070E	4300730987	15218	Fee	D	PA	
SCOFIELD-THORPE 26-43	26	120S	070E	4300730990	14922	Fee	D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	120S	070E	4300730999	15172	Fee	D	PA	
CC FEE 7-28-38	28	030S	080W	4301350887	18288	Fee	D	PA	
CC FEE 8-9-37	9	030S	070W	4301350896	18660	Fee	D	PA	
ST LOST CREEK 32-44	32	110S	070E	4304930023	14450	State	D	PA	
SCOFIELD THORPE 22-41X RIG SKID	22	120S	070E	4300730890	13719	Fee	GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E	4300730991	14846	Fee	GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E	4300731001	14923	Fee	GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W	4301330403	8231	Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W	4301330404	8233	Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W	4301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W	4301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W	4301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W	4301331311	11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W	4301331649	11956	Indian	OW	S	
UTE TRIBAL 7-30	30	050S	040W	4301332167	12945	Indian	OW	S	
UTE TRIBAL 8-35-55	35	050S	050W	4301332267	13571	Indian	OW	S	
UTE TRIBAL 10-16-55	16	050S	050W	4301332345	13693	Indian	OW	S	
FOY TRIBAL 11-34-55	34	050S	050W	4301332351	13648	Indian	OW	S	
UTE TRIBAL 13-30-54	30	050S	040W	4301332409	13968	Indian	OW	S	
UTE TRIBAL 3-33-54	33	050S	040W	4301332412	13938	Indian	OW	S	
UTE TRIBAL 1-20-55	20	050S	050W	4301332414	14548	Indian	OW	S	
UTE TRIBAL 11-30-54	30	050S	040W	4301332512	13982	Indian	OW	S	
UTE TRIBAL 2-24-54	24	050S	040W	4301332569	14314	Indian	OW	S	
UTE TRIBAL 10-14-55	14	050S	050W	4301332601	14331	Indian	OW	S	
MOON TRIBAL 3-27-54	27	050S	040W	4301332613	14416	Indian	OW	S	
UTE TRIBAL 7-21-54	21	050S	040W	4301332623	14383	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W	4301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W	4301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W	4301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27	050S	040W	4301332801	15057	Indian	OW	S	
UTE TRIBAL 15-15-55	15	050S	050W	4301332855	15114	Indian	OW	S	
UTE TRIBAL 5-36-55	36	050S	050W	4301332930	15301	Indian	OW	S	
UTE TRIBAL 8-24-54	24	050S	040W	4301332933	15402	Indian	OW	S	
UTE TRIBAL 12-15-55	15	050S	050W	4301332981	15348	Indian	OW	S	
UTE TRIBAL 9-21-54	21	050S	040W	4301333040	15360	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 15-21-54	21	050S	040W	4301333114	15441	Indian	OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 10-16-54	16	050S	040W	4301333129	15454	Indian	OW	S	
TAYLOR FEE 7-14-56	14	050S	060W	4301333140	15601	Fee	OW	S	
UTE TRIBAL 9S-25-55	25	050S	050W	4301333245	15962	Indian	OW	S	

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UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54	6	050S	040W	4301351948	18963	Fee	OW	S	