

NEWFIELD



September 29, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 7-25-9-15, 11-25-9-15, 13-25-9-15, 14-25-9-15, and 16-26-9-15.

✓
Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 7-25-9-15 and 14-25-9-15 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66185	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ashley	
8. Lease Name and Well No. Ashley Federal 14-25-9-15	
9. API Well No. 43013-32912	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte Undesignated
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey of Area SE/SW Sec. 25, T9S R15E
2. Name of Operator Newfield Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximatley 16.8 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/SW 336' FSL 1808' FWL 569763X 39.993632 At proposed prod. zone 4427382Y 110.182797	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 336' /lse, 336' /unit Approx. 1745'
16. No. of Acres in lease 2,286.43	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1745'	19. Proposed Depth 5790'
20. BLM/BIA Bond No. on file UT0056	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6345' GL
22. Approximate date work will start* 1st Quarter 2006	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 9/29/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 10-05-05
Title Office	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

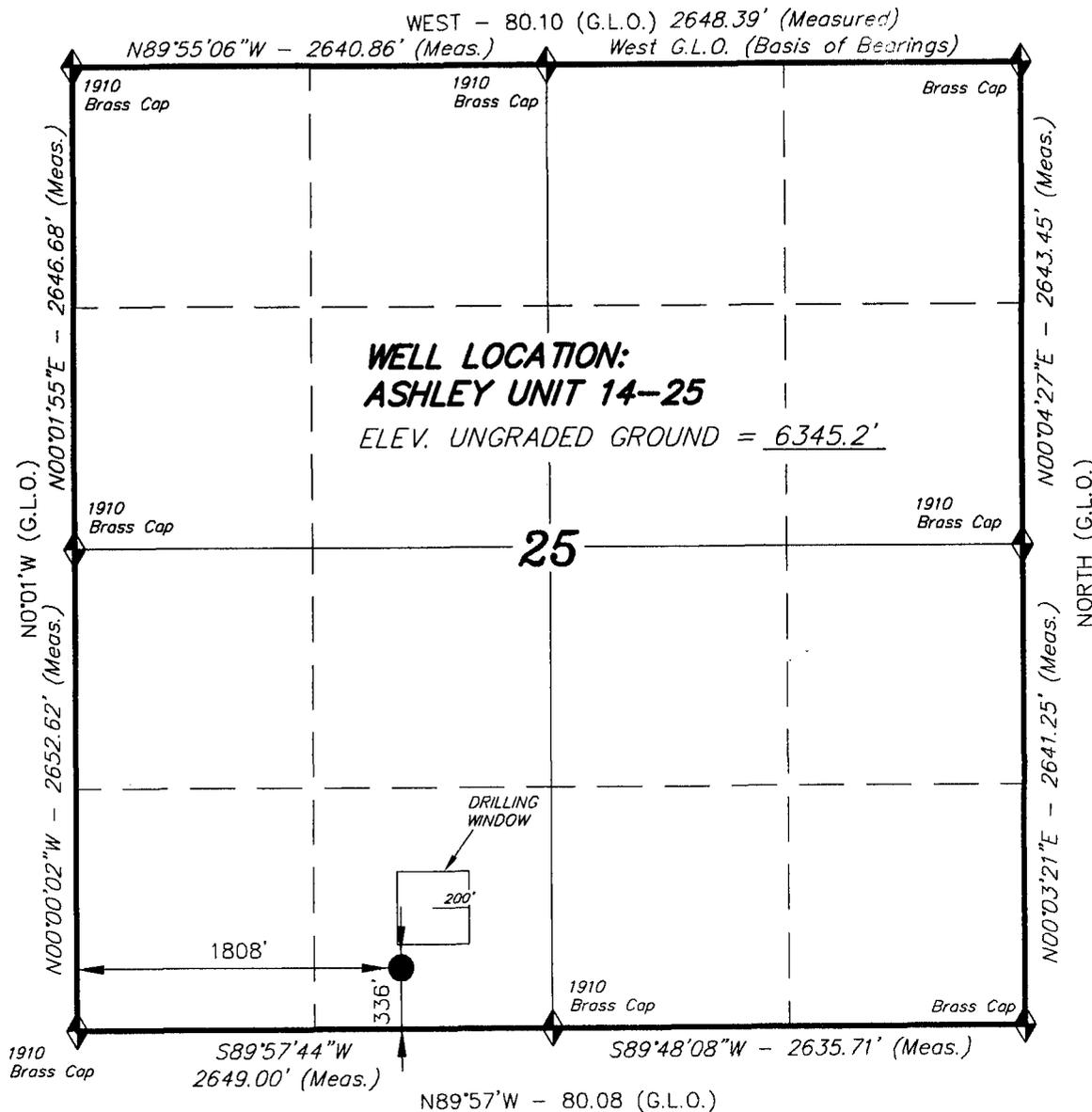
Federal Approval of this
Action is Necessary

RECEIVED
OCT 03 2005
DIV. OF OIL, GAS & MINING

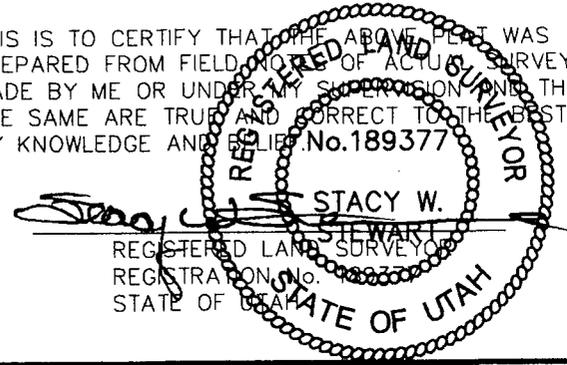
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 14-25,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 25, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 9-8-05

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #14-25-9-15
SE/SW SECTION 25, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2360'
Green River	2360'
Wasatch	5790'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2360' – 5790' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
AHSLEY FEDERAL #14-25-9-15
SE/SW SECTION 25, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #14-25-9-15 located in the SE 1/4 SW 1/4 Section 25, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 12.3 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 5,980' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-205, 6/28/05. Paleontological Resource Survey prepared by, Wade E. Miller, 8/29/05. See attached report cover pages, Exhibit "D".

For the Ashley Federal #14-25-9-15 Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-74391 and 5610' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 370' of disturbed area be granted in Lease UTU-74391 and 5610' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	3 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	4 lbs/acre
Wyoming Bigsage		1 lbs/acre
Needle and Threadgrass	<i>Stipa Comata</i>	4 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #14-25-9-15 was on-sited on 6/9/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), Amy Torres (Bureau of Landmanagement), and Melissa Hawk (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

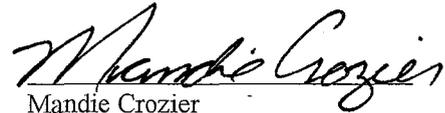
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #14-25-9-15 SE/SW Section 25, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9/29/05

Date

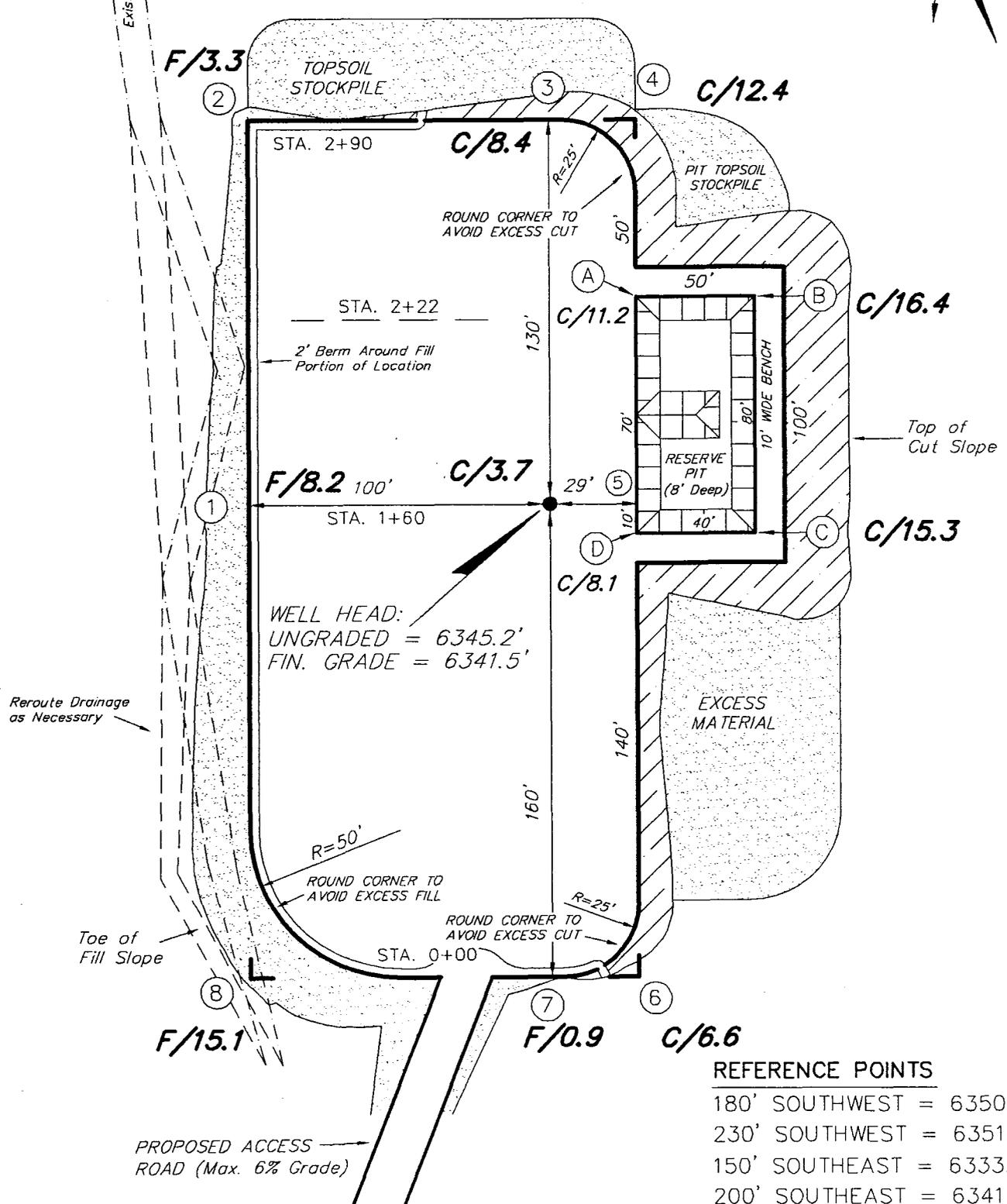


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 14-25

Section 25, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6345.2'
 FIN. GRADE = 6341.5'

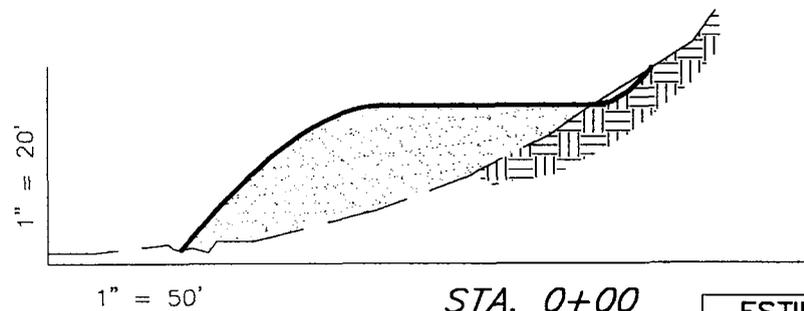
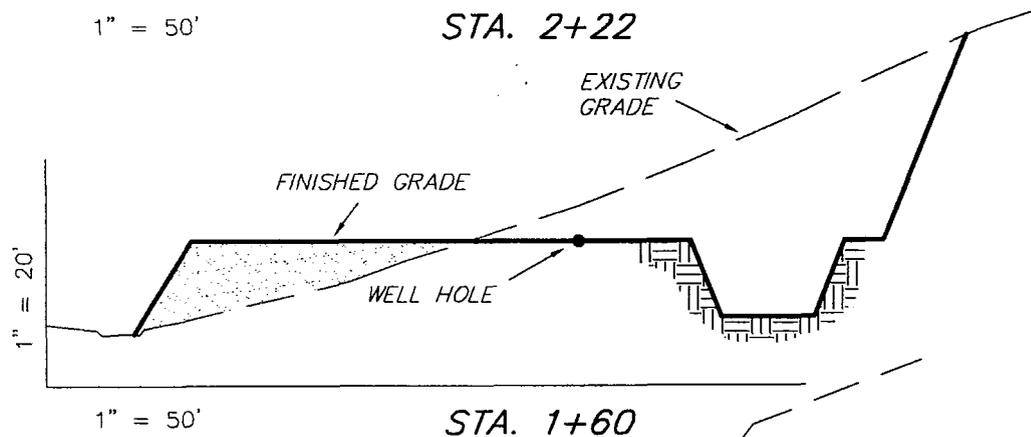
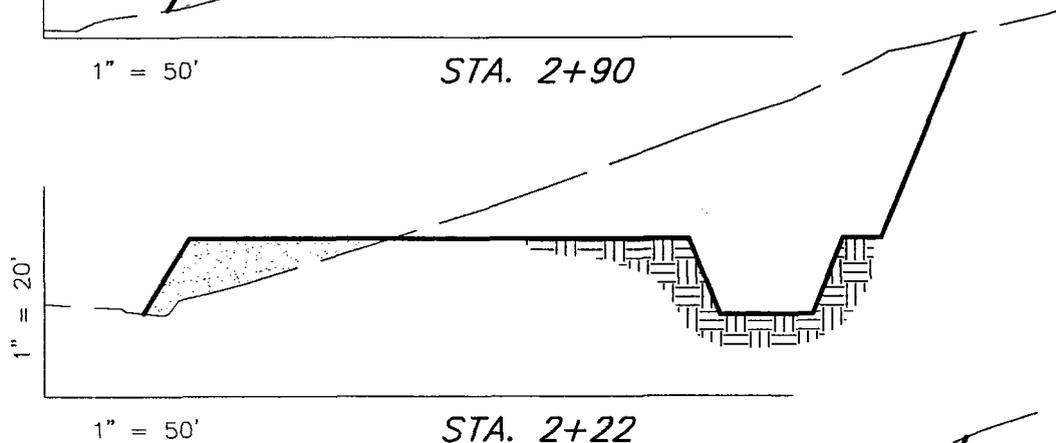
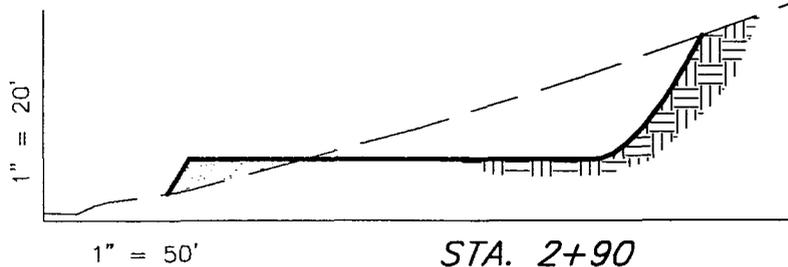
REFERENCE POINTS	
180' SW	= 6350.8'
230' SW	= 6351.2'
150' SE	= 6333.3'
200' SE	= 6341.2'

SURVEYED BY: D.P.	SCALE: 1" = 50'	<p>Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 9-8-05		

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 14-25



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,230	6,230	Topsail is not included in Pad Cut	0
PIT	640	0		640
TOTALS	6,870	6,230	1,000	640

SURVEYED BY: D.P.

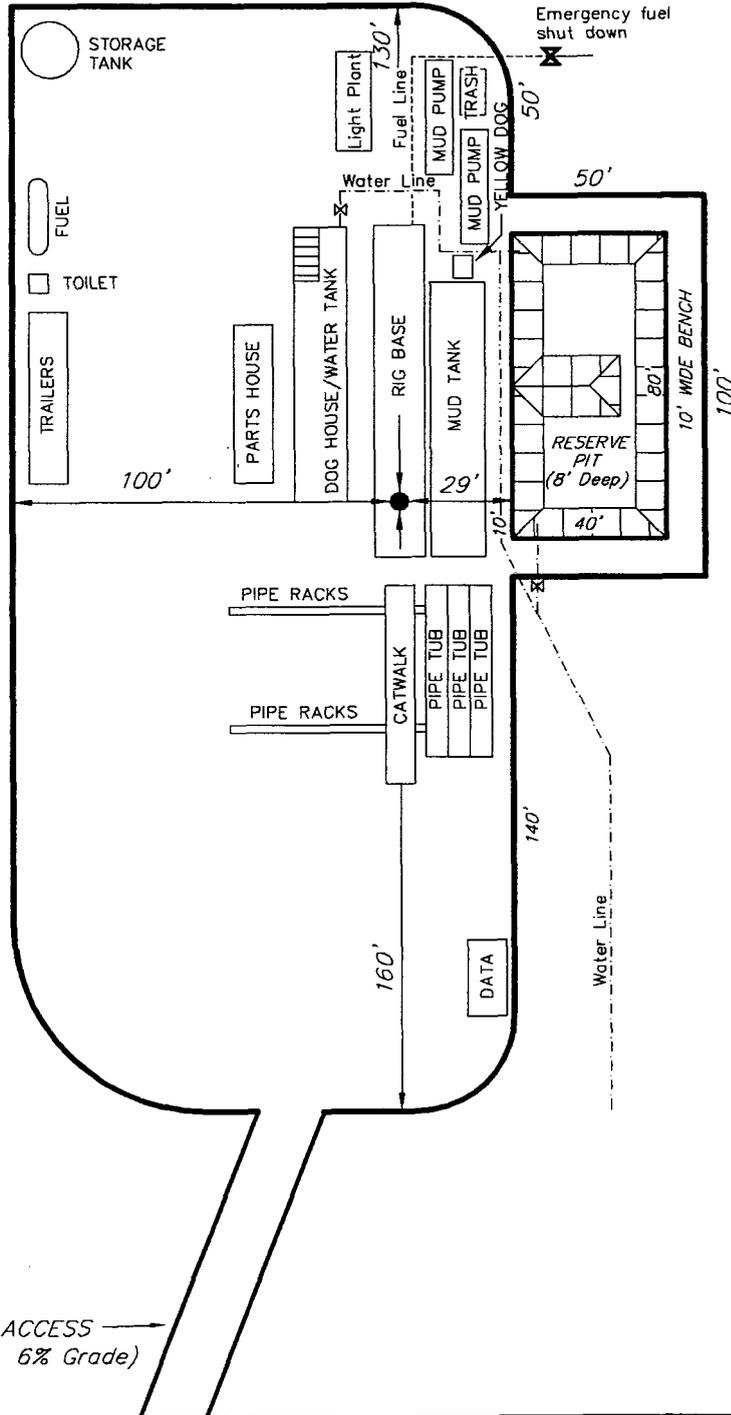
SCALE: 1" = 50'

DRAWN BY: F.T.M.

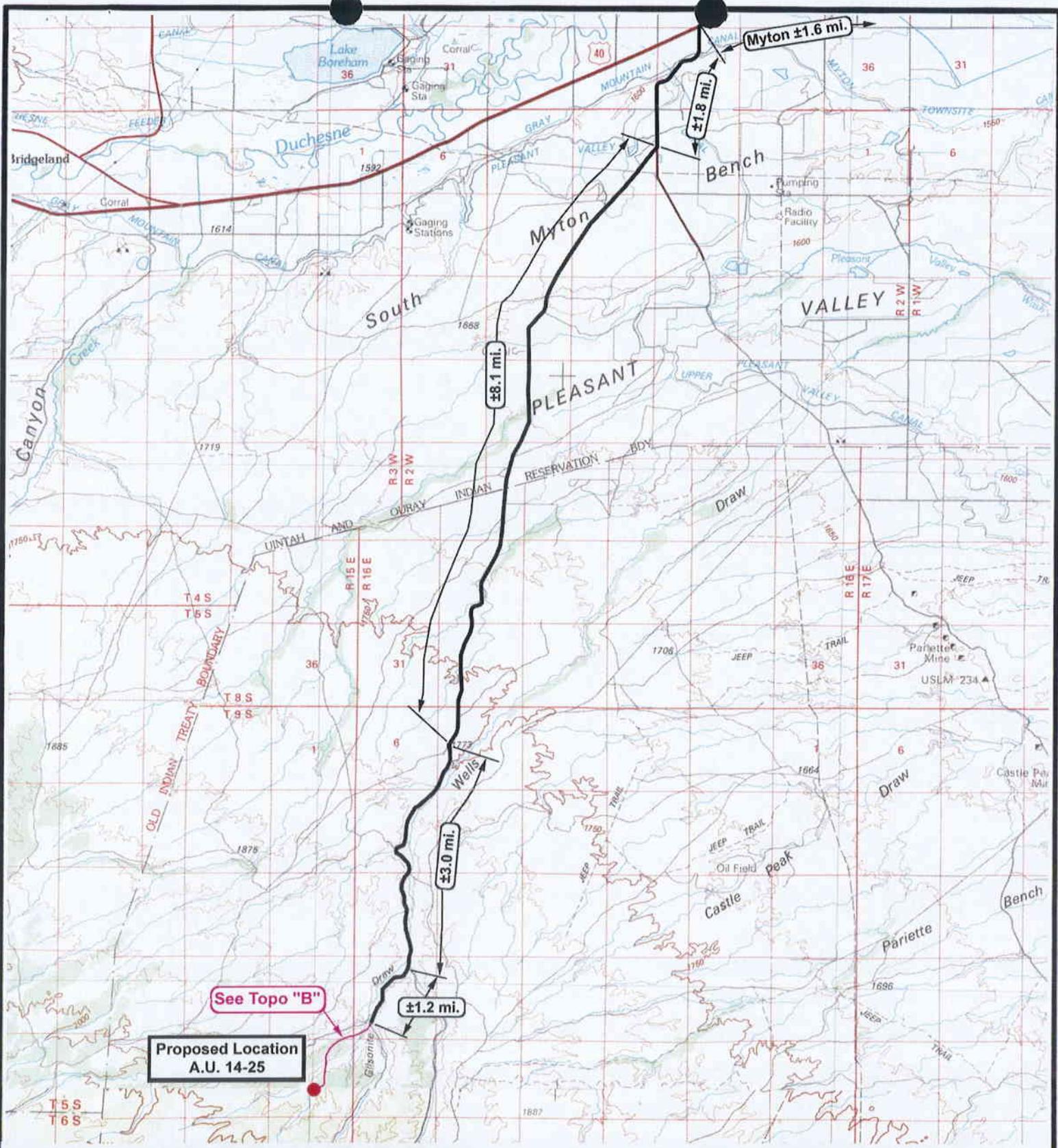
DATE: 9-8-05

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY UNIT 14-25



SURVEYED BY: D.P.	SCALE: 1" = 50'	<p align="right">Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078</p>	(435) 781-2501
DRAWN BY: F.T.M.	DATE: 9-8-05		



See Topo "B"

Proposed Location
A.U. 14-25

NEWFIELD
Exploration Company

Ashley Unit 14-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.



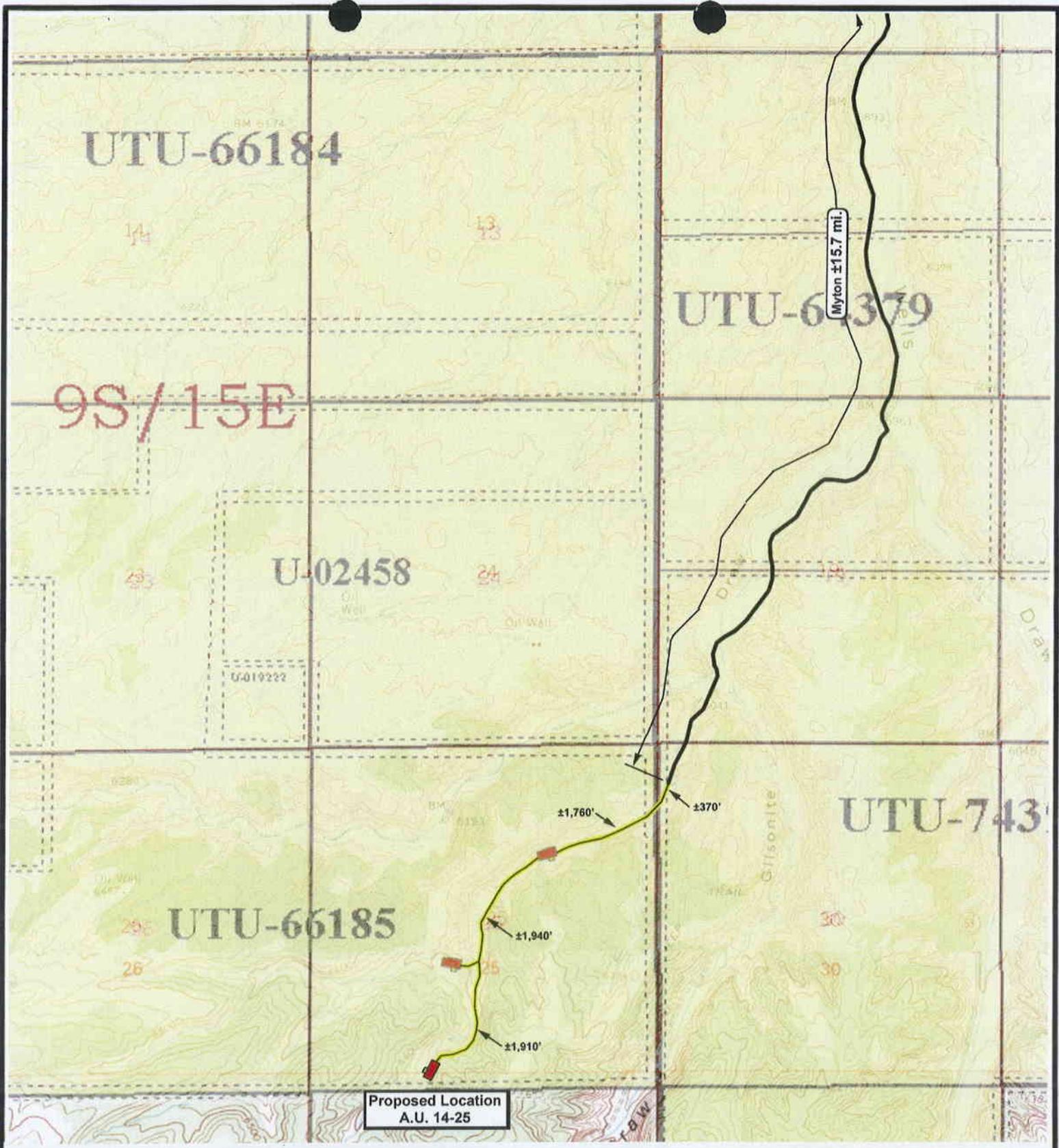
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 09-09-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Ashley Unit 14-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.



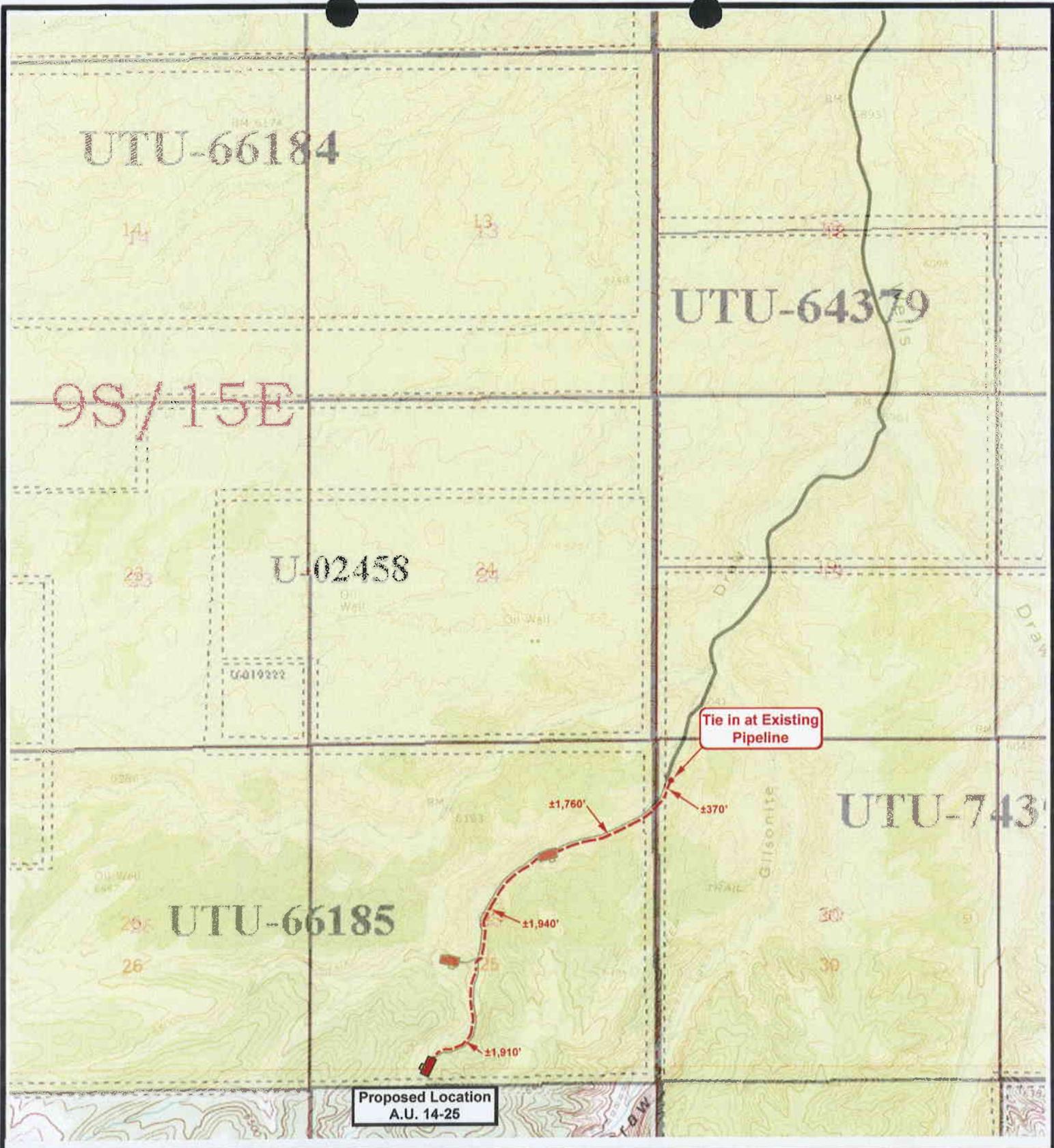
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-09-2005

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP
"B"



Proposed Location
A.U. 14-25

NEWFIELD
Exploration Company

Ashley Unit 14-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.



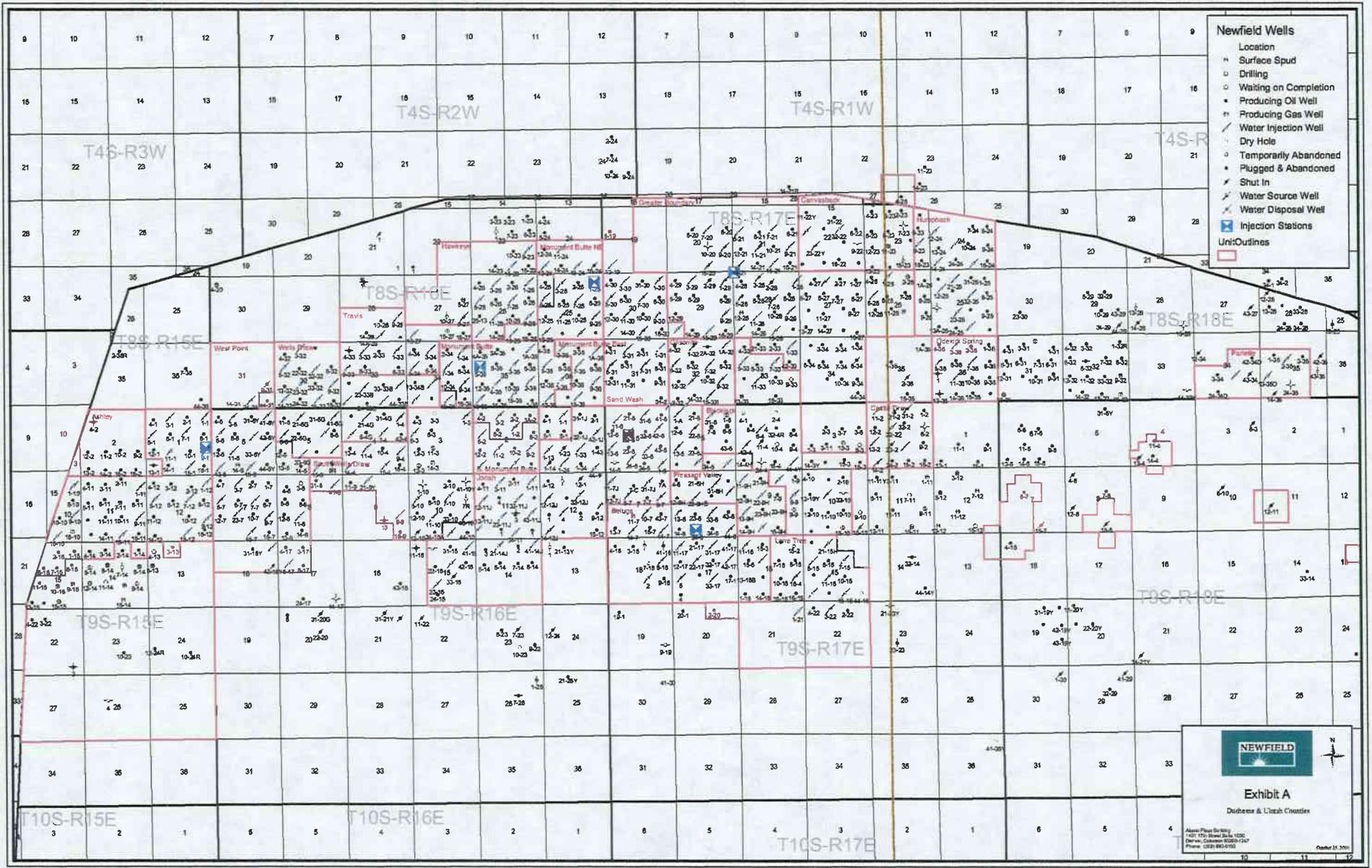
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

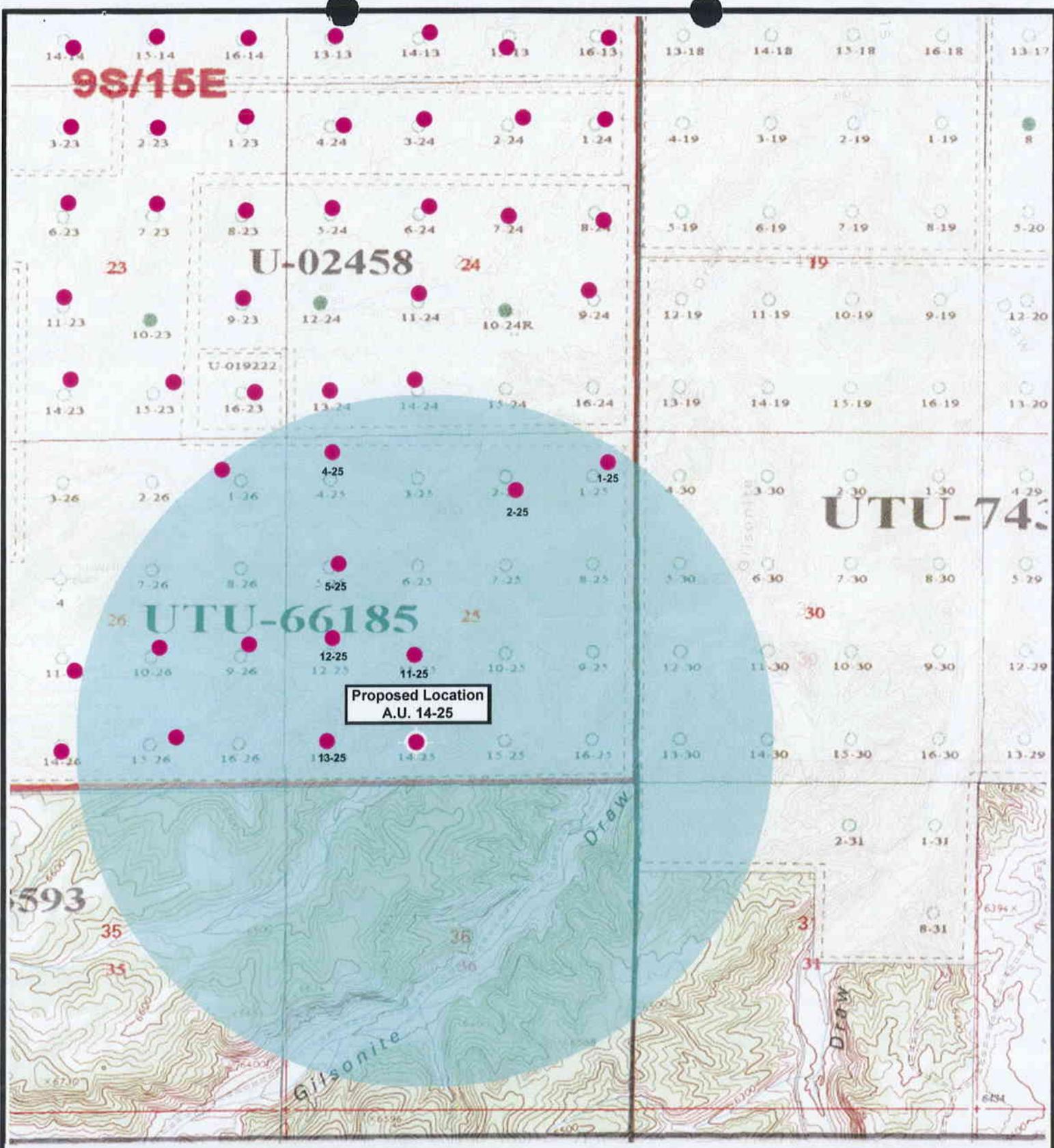
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-09-2005

Legend

- Roads
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"





Proposed Location
A.U. 14-25



Ashley Unit 14-25-9-15
SEC. 25, T9S, R15E, S.L.B.&M.



Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 09-09-2005

Legend	
●	Proposed Location
○	One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

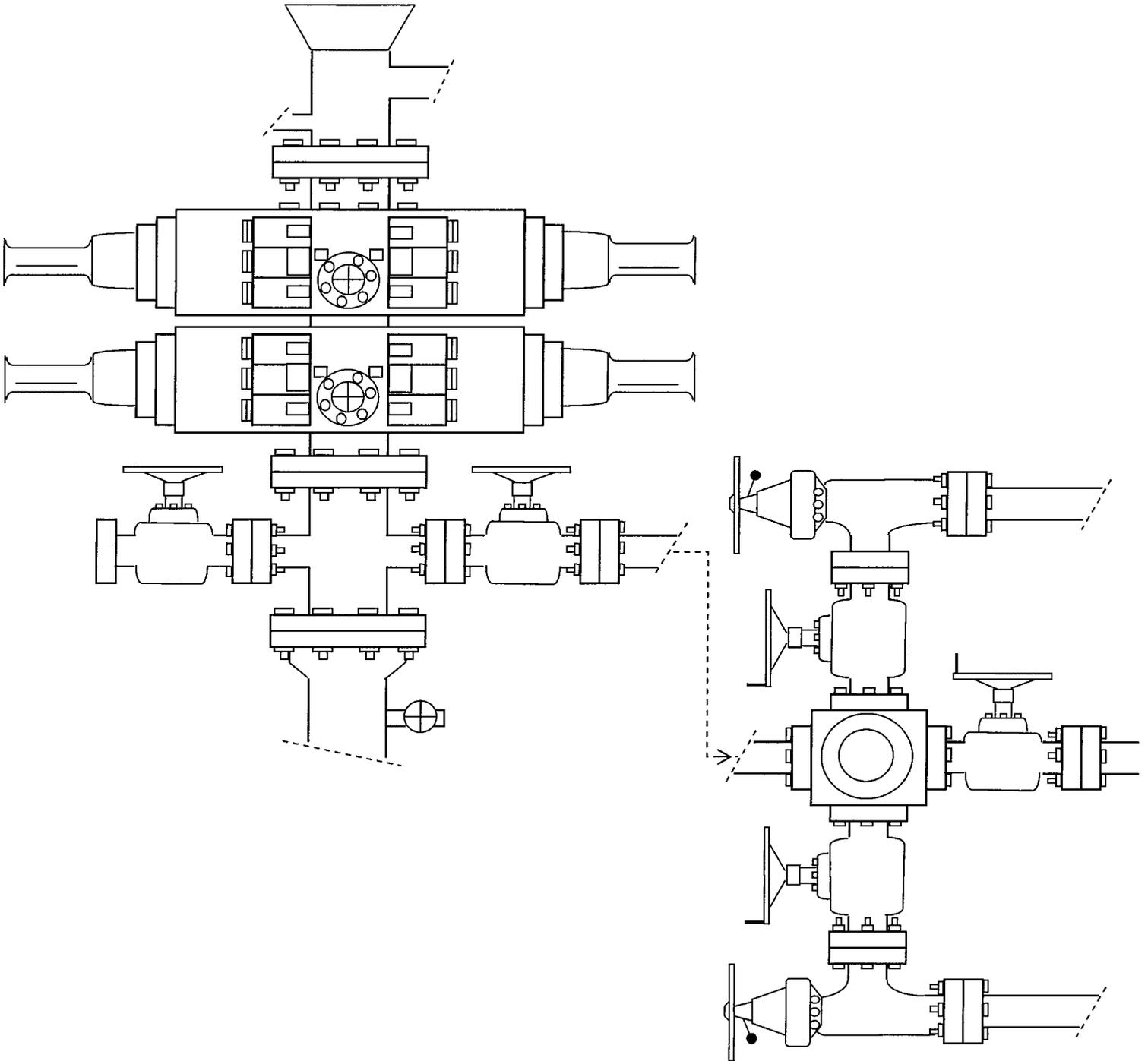


EXHIBIT C

Exhibit "D"
Page 1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS 1800 ACRE BLOCK PARCEL
IN TOWNSHIP 9 SOUTH, RANGE 15 EAST
SECTIONS 25, 26 AND 27, DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-205

June 28, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1417b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

NE1/4, NW 1/4 Section 34, T 9 S, R 15 E [3-34-9-15]; Entire Section 25,
T 9 S, R 15 E [1 through 16-25-9-15]; Entire Section 26, T 9 S, R 15 E
[1 through 16-26-9-15]

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
August 29, 2005

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 10/03/2005

API NO. ASSIGNED: 43-013-32912

WELL NAME: ASHLEY FED 14-25-9-15
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 25 090S 150E
 SURFACE: 0336 FSL 1808 FWL
 BOTTOM: 0336 FSL 1808 FWL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-66185
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.99563
 LONGITUDE: -110.1828

RECEIVED AND/OR REVIEWED:

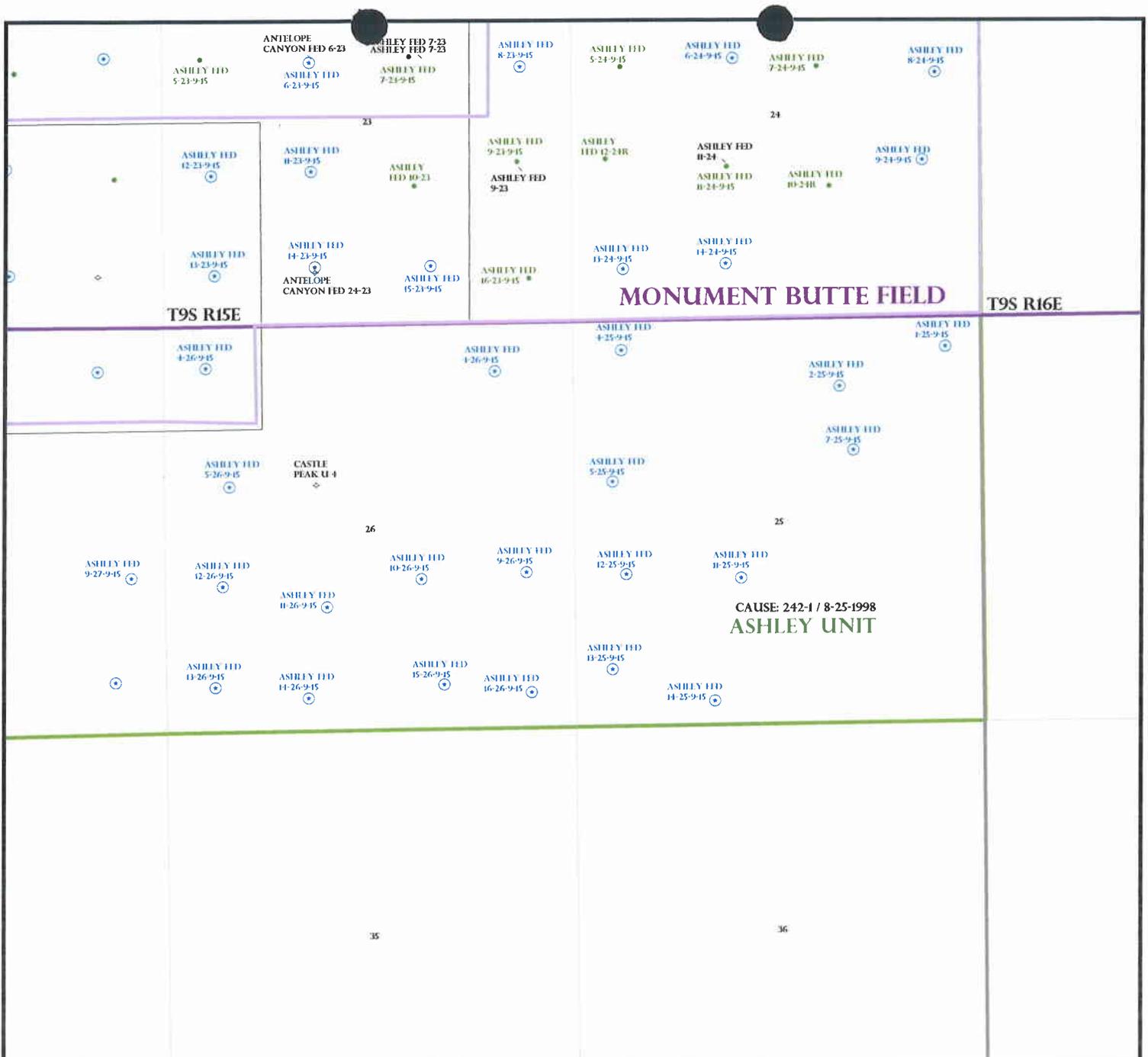
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-98
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sep, Separate file

STIPULATIONS: 1. Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 25,26 T. 9S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



PREPARED BY: DIANA WHITNEY
DATE: 04-OCTOBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

October 4, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Ashley Unit, Duchesne County,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32909	Ashley Fed 7-25-9-15 Sec 25	T09S R15E 1733 FNL 1658 FEL
43-013-32910	Ashley Fed 11-25-9-15 Sec 25	T09S R15E 1916 FSL 2154 FWL
43-013-32911	Ashley Fed 13-25-9-15 Sec 25	T09S R15E 0761 FSL 0488 FWL
43-013-32912	Ashley Fed 14-25-9-15 Sec 25	T09S R15E 0336 FSL 1808 FWL
43-013-32913	Ashley Fed 16-26-9-15 Sec 26	T09S R15E 0491 FSL 0563 FEL

Our records indicate the 14-25-9-15 is closer than 460 feet from the Ashley Unit boundary.

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File – Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



State of Utah

Department of
Natural Resources

MICHAEL R. STYLER
Executive Director

Division of
Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 5, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 14-25-9-15 Well, 336' FSL, 1808' FWL, SE SW, Sec. 25,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32912.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 14-25-9-15
API Number: 43-013-32912
Lease: UTU-66185

Location: SE SW Sec. 25 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

SEP 30 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley

8. Lease Name and Well No.
Ashley Federal 14-25-9-15

9. API Well No.
43-013-32912

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SW Sec. 25, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SW 336' FSL 1808' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 16.8 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 336' f/lse, 336' f/unit

16. No. of Acres in lease
2,286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1745'

19. Proposed Depth
5790'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6345' GL

22. Approximate date work will start*
1st Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature Mandie Crozier Name (Printed/Typed) Mandie Crozier Date 9/29/05
Title Regulatory Specialist

Approved by (Signature) Jerry Kenczka Name (Printed/Typed) JERRY KENCZKA Date 7-18-2006
Title Assistant Field Manager Mineral Resources Office VERNAL FIELD OFFICE

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UDD 6M
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Co.
Well No: Ashley Federal 14-25-9-15
API No: 43-013-32912

Location: SESW, Sec. 25, T9S, R15E
Lease No: UTU-66185
Agreement: Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax:	435-781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Nate West) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Nate West) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

No drilling or construction from April 1 through July 15 to protect nesting prairie falcons. Crucial Deer and Elk Winter Range- No surface use December 1 through April 30.

1. No surface disturbance in the NE, NENW, S2NW, S2 of Sec. 26 T. 9 S., R. 15 E., SLM, Utah, will be allowed on slopes in excess of 40 percent, without written permission from the authorized officer of the Bureau of Land Management.
2. In order to minimize watershed damage during the period from November 1 to April 30, exploration, drilling, and other development activity in the NE, NENW, S2NW, S2 of Sec. 26 T. 9 S., R. 15 E., SLM, Utah, will be allowed only during dry soil periods, over a snow cover or frozen ground.
3. In order to protect big game seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office

on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the

BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal

method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 14-25-9-15

9. API Well No.
43-013-32912

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
336 FSL 1808 FWL SE/SW Section 25, T9S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 10/5/05 (expiration 10/5/06).

This APD was approved by the BLM on 7/18/06.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 10-05-06
By: [Signature]

10/10/06
RM

14. I hereby certify that the foregoing is true and correct
Signed [Signature] Title Regulatory Specialist Date 9/29/2006
Mandie Crozier

CC: UTALHDGGM
(This space for Federal or State office use)
Approved by _____ Title _____ Date _____
RECEIVED
OCT 03 2006
DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32912
Well Name: Ashley Federal 14-25-9-15
Location: SE/SW Section 25, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 10/5/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cruzin
Signature

9/29/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
OCT 03 2006
DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 14-25-9-15

Api No: 43-013-32912 Lease Type: FEDERAL

Section 25 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 1

SPUDDED:

Date 10/26/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by JOHNNY DAVIS

Telephone # (435) 823-3610

Date 10/26/06 Signed CHD

RECEIVED

NOV 01 2006

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

PAGE 02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					Q1	SC	TP	R1	COUNTY		
A	99999	15150	43-013-33252	MON BUTT NE 8-25-8-16	NW/SE	25	9S	16E	DUCHESNE	10/30/06	11/8/06
WELL 1 COMMENTS: GRPV											
A	99999	12419	43-013-32910	ASHLEY FEDERAL 11-25-8-15	NE/SW	25	9S	16E	DUCHESNE	10/25/06	11/8/06
WELL 1 COMMENTS: GRPV											
B	99999	14844	43-013-32703	SUNDANCE FEDERAL 5-14-8-17	SW/NW	14	9S	17E	DUCHESNE	10/27/06	11/8/06
WELL 1 COMMENTS: GRPV											
A	99999	15762	43-013-32911	ASHLEY FEDERAL 13-25-8-15	SW/SW	25	9S	15E	DUCHESNE	10/27/06	11/8/06
WELL 1 COMMENTS: GRPV											
A	99999	15763	43-013-32912	ASHLEY FEDERAL 14-25-8-15	SE/SW	25	9S	15E	DUCHESNE	10/28/06	11/8/06
WELL 1 COMMENTS: GRPV											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

Lana Nebeker
Signature
LANA NEBEKER
Signature

Production Analyst
TDS

November 1, 2006
Date

INLAND

4356463031

11/01/2006 16:13

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 14-25-9-15

9. API Well No.
4301332912

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

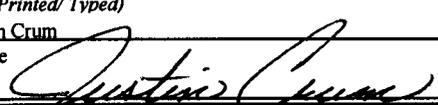
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 25 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/26/06 MIRU Ross # 24. Spud well @ 2:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 323.75 KB. On 10/29/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 0 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 11/02/2006

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction
(Instructions on reverse)

RECEIVED
NOV 03 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 323.75

LAST CASING 8 5/8" set @ 323
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL AF 14-25-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 45.15'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	310.1
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			313.75
TOTAL LENGTH OF STRING		313.75	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			323.75
TOTAL		311.9	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		311.9	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.		Spud	10/25/2006	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE			10/26/2006	Bbls CMT CIRC TO SURFACE <u>o</u>			
BEGIN CIRC			10/29/2006	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT			10/29/2006				
BEGIN DSPL. CMT			10/29/2006	BUMPED PLUG TO <u>120</u> PSI			
PLUG DOWN			10/29/2006				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Jusin Crum DATE 10/29/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SESW Section 25 T9S R15E

5. Lease Serial No.
 USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 14-25-9-15

9. API Well No.
 4301332912

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/21/06 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 290'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5622'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 127 jt's of 5.5 J-55, 15.5# csgn. Set @ 5619' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 40 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 82,000 #'s tension. Release rig @ 6:00 AM on 11/25/06.

RECEIVED
NOV 29 2006

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Justin Crum
 Signature *Justin Crum*

Title
 Drilling Foreman

Date
 11/28/2006

DIV. OF OIL, GAS & MINING

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5619.53

Flt cllr @ 5604.86

LAST CASING 8 5/8" SET AT 323

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 14-25-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI rig # 1

TD DRILLER 5622' LOGGER 5620'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
126	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5604.86
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	4432
		GUIDE shoe			8rd	A	15.42
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5621.53
TOTAL LENGTH OF STRING		5621.53	127	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		389.35	9	CASING SET DEPTH			5619.53
TOTAL		5995.63	136	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		5986.08	136				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		11/24/2006	7:30 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		11/24/2006	10:00 PM	Bbls CMT CIRC TO SURFACE <u>40 bbls</u>			
BEGIN CIRC		11/24/2006	10:00 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		11/25/2006	2:18 PM	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		11/25/2006	3:17 PM	BUMPED PLUG TO <u>1700</u> PSI			
PLUG DOWN		11/25/2006	3:46 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premilite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 11/25/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-66185
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include area code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or ASHLEY PA A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SESW Section 25 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 14-25-9-15
		9. API Well No. 4301332912
		10. Field and Pool, or Exploratory Area MONUMENT BUTTE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Monthly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations Suspended

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lana Nebeker	Title Production Clerk
Signature <i>Lana Nebeker</i>	Date 02/05/2007

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FEB 08 2007

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 14-25-9-15

9. API Well No.
4301332912

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESW Section 25 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Mandie Crozier

Signature: *Mandie Crozier*

Title: Regulatory Specialist

Date: 02/15/2007

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

FEB 21 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 14-25-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332912

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE:

COUNTY: DUCHESNE

OTR/TR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 25, T9S, R15E

STATE: UT

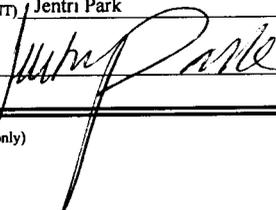
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/27/2007	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02/14/07, attached is the daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 02/27/2007

(This space for State use only)

RECEIVED
MAR 01 2007

DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

ASHLEY 14-25-9-15

12/1/2006 To 4/28/2007

2/2/2007 Day: 1

Completion

Rigless on 2/1/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5555' & cement top @ 96'. RIH w/ perf gun & spud on cement, Was able to get down to 5568'. Perforate stage #1. CP5 sds @ 5547- 66' w/ 3 1/8" Slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 76 shots. 139 BWTR. SIFN.

2/7/2007 Day: 2

Completion

Rigless on 2/6/2007 - RU BJ Services. 300 psi on well. Frac CP5 sds w/ 90,500#'s of 20/40 sand in 679 bbls of Lightning 17 fluid. Broke @ 4141 psi. Treated w/ ave pressure of 2431 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2858 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5495'. Perforate CP3 sds @ 5402- 12' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. Leave pressure on well. 818 BWTR.

2/8/2007 Day: 3

Completion

Rigless on 2/7/2007 - RU BJ Services. 1225 psi on well. Frac CP3 sds w/ 21,447#'s of 20/40 sand in 309 bbls of Lightning 17 fluid. Broke @ 4131 psi. Treated w/ ave pressure of 2289 psi @ ave rate of 24 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2228 psi. Leave pressure on well. 1127 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5080'. Perforate LODC sds @ 4966- 4976' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. RU BJ Services. 1893 psi on well. Frac LODC sds w/ 21,654#'s of 20/40 sand in 296 bbls of Lightning 17 fluid. Broke @ 3505 psi. Treated w/ ave pressure of 2335 psi @ ave rate of 23.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2176 psi. Leave pressure on well. 1423 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 4785'. Perforate A.5 sds @ 4678- 4687' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 36 shots. RU BJ Services. 1860 psi on well. Frac A.5 sds w/ 42,411#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Broke @ 3235 psi. Treated w/ ave pressure of 2200 psi @ ave rate of 23.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1711 psi. Leave pressure on well. 1835 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 12' perf gun. Set plug @ 4460'. Perforate D1 sds @ 4350- 4362' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 48 shots. RU BJ Services. 1063 psi on well. Frac D1 sds w/ 53,646#'s of 20/40 sand in 510 bbls of Lightning 17 fluid. Broke @ 2343 psi. Treated w/ ave pressure of 1587 psi @ ave rate of 25 BPM. ISIP 1711 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 1/2 hrs & died. Rec. 210 BTF. SIWFN w/ 2100 BWTR.

2/10/2007 Day: 4

Completion

Western #2 on 2/9/2007 - MIRU Western #2. Thaw wellhead & BOP W/ HO trk.

Bleed pressure off well. Rec est 15 BTF. ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ used Weatherford 4 3/4" "Chomp" bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag fill @ 4233'. Tbg displaced 10 BW on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 4233', plug @ 4460' in 20 minutes; no sd, plug @ 4785' in 37 minutes. Circ hole clean W/ no fluid loss. Hang back swivel. SIFN W/ EOT @ 4808'. Est 2110 BWTR.

2/13/2007 Day: 5

Completion

Western #2 on 2/12/2007 - Thaw wellhead, BOP & tbg stump W/ HO trk. No pressure on well. Con't PU and TIH W/ bit & tbg f/ 4808'. Tag fill @ 5072'. PU power swivel. Con't C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 5072', plug @ 5080' in 24 minutes; no sd, plug @ 5495' in 44 minutes. Con't swivelling jts in hole. Tag fill @ 5518'. Drill plug remains & sd to PBD @ 5574'. Circ hole clean W/ no fluid loss. RD swivel. Pull EOT to 5535'. RU swab equipment. IFL @ sfc. Made 15 swb runs rec 151 BTF W/ tr oil, light gas & no sand. FFL @ 2200'. SIFN W/ est 1959 BWTR.

2/14/2007 Day: 6

Completion

Western #2 on 2/13/2007 - Bleed gas off well. TIH W/ tbg. Tag sd @ 5562' (12' new fill). C/O sd to PBD @ 5574'. Circ hole clean. Lost est 35 BW & rec 30 BO. LD excess tbg. TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 bullplug & collar, 3 jts tbg, 2 7/8 nipple, "collarsized" gas anchor, 1 jt tbg, SN, 2 jts tbg, new CDI 5 1/2" TA (45K) & 166 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5256' W/ SN @ 5322' & EOT @ 5456'. Land tbg W/ 15,000# tension. NU wellhead. PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 14' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 98-3/4" plain rods, 99-3/4" scraped rods, 1-2' X 3/4" pony rod and 1 1/2" X 22' polished rod. Seat pump. W/ tbg full, pressure test tbg & pump to 200 psi. Stroke pump up W/ rig to 800 psi. Good pump action. RU pumping unit & hang rods. RDMOSU. Est 1994 BWTR. **Pumping unit needs attention**

2/15/2007 Day: 7

Completion

Western #2 on 2/14/2007 - Mechanics fixed Ajax. PLACED WELL ON PRODUCTION FINAL REPORT

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 336' FSL & 1808' FWL (SE/SW) Sec. 25, T9S, R15E
 At top prod. Interval reported below

14. API NO. 43-013-32912 **DATE ISSUED** 10/05/06
12. COUNTY OR PARISH Duchesne **13. STATE** UT

15. DATE SPUDED 10/26/06 **16. DATE T.D. REACHED** 11/24/06 **17. DATE COMPL. (Ready to prod.)** 02/14/07 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 6345' GL 6357' KB **19. ELEV. CASINGHEAD**

20. TOTAL DEPTH, MD & TVD 5622' **21. PLUG BACK T.D., MD & TVD** 5574' **22. IF MULTIPLE COMPL., HOW MANY***
23. INTERVALS DRILLED BY -----> **ROTARY TOOLS** X **CABLE TOOLS**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4350'-5566'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	324'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5620'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5456'	TA @ 5256'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER
(CP5) 5547'-5566'	.49"	4/76
(CP3) 5402'-5412'	.43"	4/40
(LODC) 4966'-4976'	.43"	4/40
(A.5) 4678'-4687'	.43"	4/36
(D1) 4350'-4362'	.43"	4/48

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5547'-5566'	Frac w/ 90,500# 20/40 sand in 679 bbls fluid
5402'-5412'	Frac w/ 21,447# 20/40 sand in 309 bbls fluid
4966'-4976'	Frac w/ 21,654# 20/40 sand in 296 bbls fluid
4678'-4687'	Frac w/ 42,413 20/40 sand in 412 bbls fluid
4350'-4362'	Frac w/ 53,646# 20/40s and in 510 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 02/14/07 **PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)** 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump **WELL STATUS (Producing or shut-in)** PRODUCING

DATE OF TEST 10 day ave **HOURS TESTED** **CHOKE SIZE** **PROD'N. FOR TEST PERIOD** -----> **OIL--BBL.** 29 **GAS--MCF.** 177 **WATER--BBL.** 97 **GAS-OIL RATIO** 6103

FLOW. TUBING PRESS. **CASING PRESSURE** **CALCULATED 24-HOUR RATE** -----> **OIL--BBL.** **GAS--MCF.** **WATER--BBL.** **OIL GRAVITY-API (CORR.)**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel **TEST WITNESSED BY** MAR 16 2007

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED [Signature] **ENTRI Park** **TITLE** Production Clerk **DATE** 2/22/2007 **JP**

*(See Instructions and Spaces for Additional Data on Reverse Side)
 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Federal 14-25-9-15	Garden Gulch Mkr	3350'	
				Garden Gulch 1	3560'	
				Garden Gulch 2	3672'	
				Point 3 Mkr	3897'	
				X Mkr	4172'	
				Y-Mkr	4206'	
				Douglas Creek Mkr	4314'	
				BiCarbonate Mkr		
				B Limestone Mkr	4652'	
				Castle Peak	5204'	
				Basal Carbonate		
				Total Depth (LOGGERS)	5620'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
C	15838	12419	4301332816	ASHLEY 13-23-9-15	SWSW	23	9S	15E	DUCHESNE	12/4/2006	6/26/07
WELL 1 COMMENTS: <i>GRV eff 1/1/07 per BLM</i>											
C	15685	12419	4301332886	ASHLEY 12-25-9-15	NWSW	25	9S	15E	DUCHESNE	9/28/2006	6/26/07
WELL 2 COMMENTS: <i>GRV eff 1/1/07 per BLM</i>											
C	15837	12419	4301332949	ASHLEY 10-25-9-15	NWSE	25	9S	15E	DUCHESNE	12/1/2006	6/26/07
WELL 3 COMMENTS: <i>GRV eff 1/1/07 per BLM</i>											
C	15687	12419	4301332909	ASHLEY 7-25-9-15	SWNE	25	9S	15E	DUCHESNE	10/3/2006	6/26/07
WELL 4 COMMENTS: <i>GRV eff 1/1/07 per BLM</i>											
C	15763	12419	4301332912	ASHLEY 14-25-9-15	SESW	25	9S	15E	DUCHESNE	10/26/2006	6/26/07
WELL 5 COMMENTS: <i>GRV eff 1/1/07 per BLM</i>											
WELL 6 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - 1 new entity for new well (single well only)
 - B - well to existing entity (group or unit well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - (for explanation in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUN 26 2007

DIV. OF OIL, GAS & MINING

Jentri Park
Signature
Jentri Park
Production Clerk
June 13, 2007
Date



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

May 31, 2007

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

Re: 2nd Revision Green River Formation PA "A, B"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 2nd Revision of the Green River Formation Participating Area "A,B", Ashley Unit, CRS UTU73520C, is hereby approved effective as of January 1, 2007, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 2nd Revision of the Green River Formation Participating Area "A,B", results in the addition of 200.00 acres to the participating area for a total of 7,550.49 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
13-23	43-013-32816	SWSW, 23-9S-15E	UTU02458
7-25	43-013-32909	SWNE, 25-9S-15E	UTU66185
10-25	43-013-32949	NWSE, 25-9S-15E	UTU66185
12-25	43-013-32886	NWSW, 25-9S-15E	UTU66185
14-25	43-013-32912	SESW, 25-9S-15E	UTU66185

15763-712419

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 2nd Revision of the Green River Formation Participating Area "A,B", Ashley Unit.

Sincerely,

/s/ Assad M. Raffoul

Assad M. Raffoul
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager – Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:5/31/07

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 14-25-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329120000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0336 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/26/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company would like to request the approval to to open additional pay in the LODC sand in the subject well in a single stage. The target intervals include [5184-5188] and [5172-5177]. Please see attachment for detailed procedure and well bore diagram and contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 01, 2010
By: *Paul Weddle*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A	DATE 10/25/2010	

Newfield Production Company

14-25-9-15 Ashley

Procedure for: OAP LODC Tubing frac

Well Status: See attached Wellbore Diagram

AFE # [redacted] Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,620**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

LODC	5184-5188	3spf	120deg phasing
LODC	5172-5177	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,122** and test to 4,000psi. PUH with packer to +/- **5,238**
- 4 RU frac equip. Frac the **LODC** down tubing w/**65,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 5363 and set TAC at ±5258' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 18' RHAC pump, 6 x 1-1/2" weight rods, 40 x 3/4" guided rods, 68 x 3/4" slickrods, 98 x 3/4" guided rods, space out with pony rods as necessary.
- 10 PWOP and track results for one month.

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
Put on Production: 2-14-07

GL: 6345' KB: 6357'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.10')
DEPTH LANDED: 323.75' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 127 jts. (5649.18')
DEPTH LANDED: 5619.53' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 96'

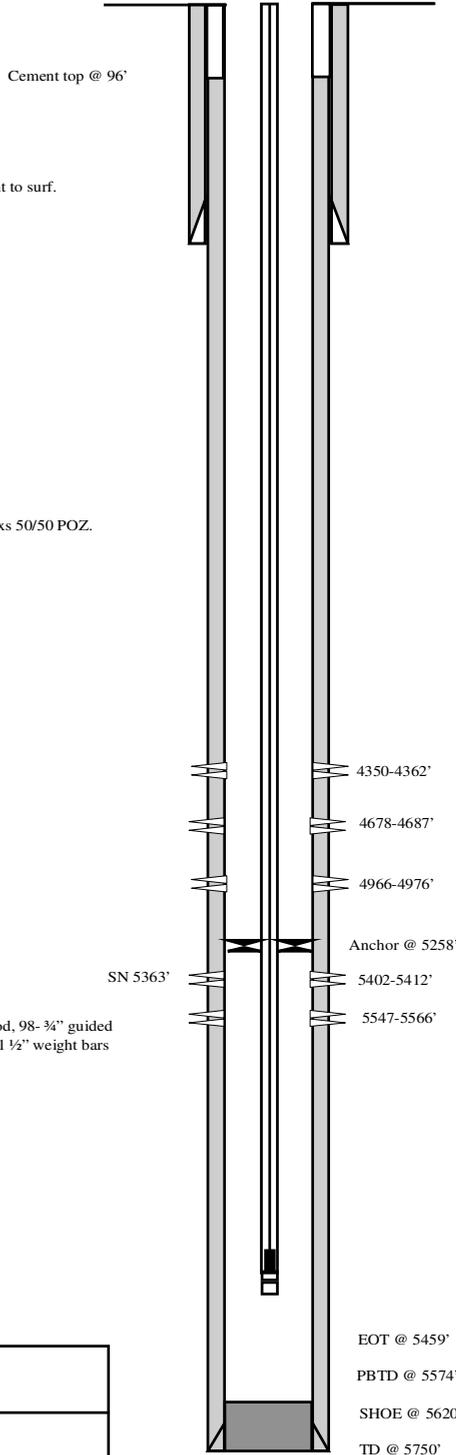
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 166 jts (5246.1')
TUBING ANCHOR: 5258.1' KB
NO. OF JOINTS: 2 jts (64.2')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5363' KB
NO. OF JOINTS: 3 jts (94.7')
TOTAL STRING LENGTH: EOT @ 5459' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2' x 3/4" pony rod, 1-4' x 3/4" pony rod, 98-3/4" guided rods, 68-3/4" sucker rods, 40-3/4" guided rods (4 per); 6-1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-1/2" x 16' x 12' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

02-06-07 5547-5566' **Frac CP5 sands as follows:**
90500# 20/40 sand in 679 bbls Lightning 17 frac fluid. Treated @ avg press of 2431 psi w/avg rate of 24.8 BPM. ISIP 2858 psi. Calc flush: 5545 gal. Actual flush: 5040 gal.

02-07-07 5402-5412' **Frac CP3 sands as follows:**
21447# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 2289 psi w/avg rate of 24 BPM. ISIP 2228 psi. Calc flush: 5400 gal. Actual flush: 4872 gal.

02-07-07 4966-4976' **Frac LODC5 sands as follows:**
21654# 20/40 sand in 296 bbls Lightning 17 frac fluid. Treated @ avg press of 2335 psi w/avg rate of 23.8 BPM. ISIP 2176 psi. Calc flush: 4964 gal. Actual flush: 4452 gal.

02-07-07 4678-4687' **Frac A .5 sands as follows:**
42411# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 w/ avg rate of 23.8 BPM. ISIP 1711 psi. Calc flush: 4676 gal. Actual flush: 4410 gal.

02-07-07 4350-4362' **Frac D1 sands as follows:**
53646# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 1587 w/ avg rate of 25 BPM. ISIP 1711 psi. Calc flush: 4348 gal. Actual flush: 4242 gal.

11/25/08 Tubing Leak. Updated rod & tubing details.

1/15/2010 Tubing Leak. Updated rod and tubing detail.

03/12/2010 Workover. Updated rod and tubing detail.

PERFORATION RECORD

Date	Interval	JSPF	Holes
01-01-07	5547-5566'	4 JSPF	76 holes
01-06-07	5402-5412'	4 JSPF	40 holes
00-07-07	4966-4976'	4 JSPF	40 holes
02-07-07	4678-4687'	4 JSPF	36 holes
02-07-07	4350-4362'	4 JSPF	48 holes

NEWFIELD

Ashley Federal 14-25-9-15

336' FSL & 1808' FWL

SE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32912; Lease # UTU-66185

TW 05/26/10

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 14-25-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332912

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 336 FSL 1808 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SESW, 25, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/01/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

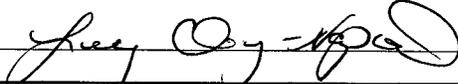
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted on 11/01/2010 and then placed back on production. The following perforations were added in the Green River Formation:

LODC 5172-5177' 3 JSPF 15 holes
LODC 5184-5188' 3 JSPF 12 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE 

DATE 11/03/2010

(This space for State use only)

RECEIVED

NOV 08 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**RECEIVED****Format For Sundry****NOV 08 2010****ASHLEY 14-25-9-15****DIV. OF OIL, GAS & MINING****8/1/2010 To 12/30/2010****10/27/2010 Day: 1****Recompletion**

WWS #5 on 10/27/2010 - MIRU Western rig #5. TOH W/ rod string. NU BOP. - MIRU Western rig #5. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. ND wellhead & release TA @ 5258'. NU BOP. SIFN W/ est 95 BWTR. - MIRU Western rig #5. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. ND wellhead & release TA @ 5258'. NU BOP. SIFN W/ est 95 BWTR. - MIRU Western rig #5. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW & pressure test to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. ND wellhead & release TA @ 5258'. NU BOP. SIFN W/ est 95 BWTR. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$11,070**10/28/2010 Day: 2****Recompletion**

WWS #5 on 10/28/2010 - TOH W/ production tbg. TIH W/ bit & scraper. C/O PBD. Start TOH W/ B/S. - TOH W/ production tbg--LD BHA. MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & production tbg. Talley & PU 5 jts work string to tag fill @ 5564'. RU circ equipment. Gain circulation W/ 90 BW. Wash out sd to 5567'. Circ hole clean W/ add'l 40 BW loss. TOH W/ tbg to 1939'. SIFN W/ est 225 BWTR. - TOH W/ production tbg--LD BHA. MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & production tbg. Talley & PU 5 jts work string to tag fill @ 5564'. RU circ equipment. Gain circulation W/ 90 BW. Wash out sd to 5567'. Circ hole clean W/ add'l 40 BW loss. TOH W/ tbg to 1939'. SIFN W/ est 225 BWTR. - TOH W/ production tbg--LD BHA. MU & TIH W/ 4 3/4" bit, 5 1/2" casing scraper & production tbg. Talley & PU 5 jts work string to tag fill @ 5564'. RU circ equipment. Gain circulation W/ 90 BW. Wash out sd to 5567'. Circ hole clean W/ add'l 40 BW loss. TOH W/ tbg to 1939'. SIFN W/ est 225 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$16,750**10/29/2010 Day: 3****Recompletion**

WWS #5 on 10/29/2010 - TOH W/ B/S. Perf LODC sds. Run gyro survey. PU frac tools & tbg. Breakdown new perfs & prep to frac. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU

Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - Open well w/ psi on casing. Set pkr @ 5133'. Fill casing w/48 bbls & held full @ .25 bpm while frac. RU BJ Services & perfs broke down @ 5934 psi back to 3653 w/ 24 bbls fluid @ 3 bpm. Frac w/ 63,746#'s of 20/40 sand in 587 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 6469 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 2474 w/ .91FG. RD BJ. Flow well back. Well flowed for 15 min & died. Rec'd 25 bbls fluid. Pressure casing to 100 psi. Release pkr & circulate tbg clean. TIH w/ tbg to tag 50' of sand on RBP @ 5229'. C/O to plug & release. TOO H w/ tbg laying down on trailer. TIH w/ NC, SN & tbg. W/ EOT @ 5404' RU swab equip. IFL was 660'. Made 9 runs to rec'd 88 bbls. FFL was 3800'. Last run showed trace w/ no sand. RD swab equipment. SIFN. - Open well w/ psi on casing. Set pkr @ 5133'. Fill casing w/48 bbls & held full @ .25 bpm while frac. RU BJ Services & perfs broke down @ 5934 psi back to 3653 w/ 24 bbls fluid @ 3 bpm. Frac w/ 63,746#'s of 20/40 sand in 587 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 6469 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 2474 w/ .91FG. RD BJ. Flow well back. Well flowed for 15 min & died. Rec'd 25 bbls fluid. Pressure casing to 100 psi. Release pkr & circulate tbg clean. TIH w/ tbg to tag 50' of sand on RBP @ 5229'. C/O to plug & release. TOO H w/ tbg laying down on trailer. TIH w/ NC, SN & tbg. W/ EOT @ 5404' RU swab equip. IFL was 660'. Made 9 runs to rec'd 88 bbls. FFL was 3800'. Last run showed trace w/ no sand. RD swab equipment. SIFN. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - Open well w/ psi on casing. Set pkr @ 5133'. Fill casing w/48 bbls & held full @ .25 bpm while frac. RU BJ Services & perfs broke down @ 5934 psi back to 3653 w/ 24 bbls fluid @ 3 bpm. Frac w/ 63,746#'s of 20/40 sand in 587 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 6469 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 2474 w/ .91FG. RD BJ. Flow well back. Well flowed for 15 min & died. Rec'd 25 bbls fluid. Pressure casing to 100 psi. Release pkr & circulate tbg clean. TIH w/ tbg to tag 50' of sand on RBP @ 5229'. C/O to plug & release. TOO H w/ tbg laying down on trailer. TIH w/ NC, SN & tbg. W/ EOT @ 5404' RU swab equip. IFL was 660'. Made 9 runs to rec'd 88 bbls. FFL was 3800'. Last run showed trace w/ no

RECEIVED

NOV 08 2010

DIV. OF OIL, GAS & MINING

sand. RD swab equipment. SIFN. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - RU HO Trk & flush tbg W/ 40 BW @ 250°F. Con't TOH W/ tbg--LD bit & scraper. RU Perforators LLC WLT, flange & packoff. RIH W/ 2-3 1/8" slick guns & perf LODC sds @ 5184-88' & 5172-77' W/ 3 JSPF (11g, 0.36 EH, 16.82 pen., 120° phasing). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5558' to sfc. RD VES. - Open well w/ psi on casing. Set pkr @ 5133'. Fill casing w/48 bbls & held full @ .25 bpm while frac. RU BJ Services & perfs broke down @ 5934 psi back to 3653 w/ 24 bbls fluid @ 3 bpm. Frac w/ 63,746#'s of 20/40 sand in 587 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 6469 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 2474 w/ .91FG. RD BJ. Flow well back. Well flowed for 15 min & died. Rec'd 25 bbls fluid. Pressure casing to 100 psi. Release pkr & circulate tbg clean. TIH w/ tbg to tag 50' of sand on RBP @ 5229'. C/O to plug & release. TOOH w/ tbg laying down on trailer. TIH w/ NC, SN & tbg. W/ EOT @ 5404' RU swab equip. IFL was 660'. Made 9 runs to rec'd 88 bbls. FFL was 3800'. Last run showed trace w/ no sand. RD swab equipment. SIFN. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5229' & pkr @ 5133'. Fill tbg W/ 13 BW & pressure test tools to 1500 psi. Breakdown perfs @ 3600 psi. Inject 5 BW @ .75 BPM W 2600 psi. ISIP-1700 psi. Fill annulus W/ 40 BW & release pkr. Install circ rubber and frac valve & subs. RU Circ stand. SIFN W/ est 318 BWTR. - Open well w/ psi on casing. Set pkr @ 5133'. Fill casing w/48 bbls & held full @ .25 bpm while frac. RU BJ Services & perfs broke down @ 5934 psi back to 3653 w/ 24 bbls fluid @ 3 bpm. Frac w/ 63,746#'s of 20/40 sand in 587 bbls of Lightning 17 frac fluid. Treated @ ave pressure of 6469 w/ ave rate of 17 bpm w/ 6 ppg of sand. ISIP was 2474 w/ .91FG. RD BJ. Flow well back. Well flowed for 15 min & died. Rec'd 25 bbls fluid. Pressure casing to 100 psi. Release pkr & circulate tbg clean. TIH w/ tbg to tag 50' of sand on RBP @ 5229'. C/O to plug & release. TOOH w/ tbg laying down on trailer. TIH w/ NC, SN & tbg. W/ EOT @ 5404' RU swab equip. IFL was 660'. Made 9 runs to rec'd 88 bbls. FFL was 3800'. Last run showed trace w/ no sand. RD swab equipment. SIFN. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$31,363

RECEIVED

NOV 08 2010

11/1/2010 Day: 5

DIV. OF OIL, GAS & MINING

Recompletion

WWS #5 on 11/1/2010 - TOOH w/ tbg. TIH w/ production. Put well on pump. - Open well w/ psi on casing. TOOH w/ tbg. TIH w/ BP, 3 jts tbg, PBGA, 1 jt tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 166 jts tbg. RD BOP's. Set TA @ 5258' w/ 18,000#'s tension w/ SN @ 5325' & EOT @ 5459'. Pick-up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new CDI RHAC pump w/ 176"SL, 6- 1-1/2" weight rods, 40- 3/4" guided rods, 68- 3/4" pln rods, 98- 3/4" guided rods, 2' x 3/4" pony rods, 1-1/2" x 26' polish rods. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 3PM w/ 74"SL @ 5 spm w/ 50 bbls EWTR. Final Report. - Open well w/ psi on casing. TOOH w/ tbg. TIH w/ BP, 3 jts tbg, PBGA, 1 jt tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 166 jts tbg. RD BOP's. Set TA @ 5258' w/ 18,000#'s tension w/ SN @ 5325' & EOT @ 5459'. Pick-up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new CDI RHAC pump w/ 176"SL, 6- 1-1/2" weight rods, 40- 3/4" guided rods, 68- 3/4" pln rods, 98- 3/4" guided rods, 2' x 3/4" pony rods, 1-1/2" x 26' polish rods. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 3PM w/ 74"SL @ 5 spm w/ 50 bbls EWTR. Final Report. - Open well w/ psi on casing. TOOH w/ tbg. TIH w/ BP, 3 jts tbg, PBGA, 1 jt tbg, SN, 1 jt tbg, TA new CDI w/ 45,000# shear, 166 jts tbg. RD BOP's. Set TA @ 5258' w/ 18,000#'s tension w/ SN @ 5325' & EOT @ 5459'. Pick-up & prime pump. TIH w/ 2-1/2" x 1-3/4" x 16' x 20' new CDI RHAC pump w/ 176"SL, 6- 1-1/2" weight rods, 40- 3/4" guided rods, 68- 3/4" pln rods, 98- 3/4" guided

rods, 2' x 3/4" pony rods, 1-1/2" x 26' polish rods. Space pump. Test tbg & pump to 800 psi.
RD MOSU. POP @ 3PM w/ 74"SL @ 5 spm w/ 50 bbls EWTR. Final Report. **Finalized**
Daily Cost: \$0
Cumulative Cost: \$75,023

Pertinent Files: [Go to File List](#)

RECEIVED
NOV 08 2010
DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 14-25-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013329120000
3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202	PHONE NUMBER: 303 382-4443 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0336 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company would like to request the approval to to open additional pay in the LODC sand in the subject well in a single stage. The target intervals include [5184-5188] and [5172-5177]. Please see attachment for detailed procedure and well bore diagram and contact Paul Weddle at 303-383-4117 with any questions.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 01, 2010
 By: *David K. Quist*

NAME (PLEASE PRINT) Sam Styles	PHONE NUMBER 303 893-0102	TITLE Engineering Tech
SIGNATURE N/A		DATE 10/25/2010

Newfield Production Company

14-25-9-15 Ashley

Procedure for: OAP LODC Tubing frac

Well Status: See attached Wellbore Diagram

AFE # [redacted] Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,620**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

LODC	5184-5188	3spf	120deg phasing
LODC	5172-5177	3spf	120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **5,122** and test to 4,000psi. PUH with packer to +/- **5,238**
- 4 RU frac equip. Frac the **LODC** down tubing w/**65,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 5363 and set TAC at ±5258' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 18' RHAC pump, 6 x 1-1/2" weight rods, 40 x 3/4" guided rods, 68 x 3/4" slickrods, 98 x 3/4" guided rods, space out with pony rods as necessary.
- 10 PWOP and track results for one month.

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
 Put on Production: 2-14-07
 GL: 6345' KB: 6357'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.10')
 DEPTH LANDED: 323.75' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

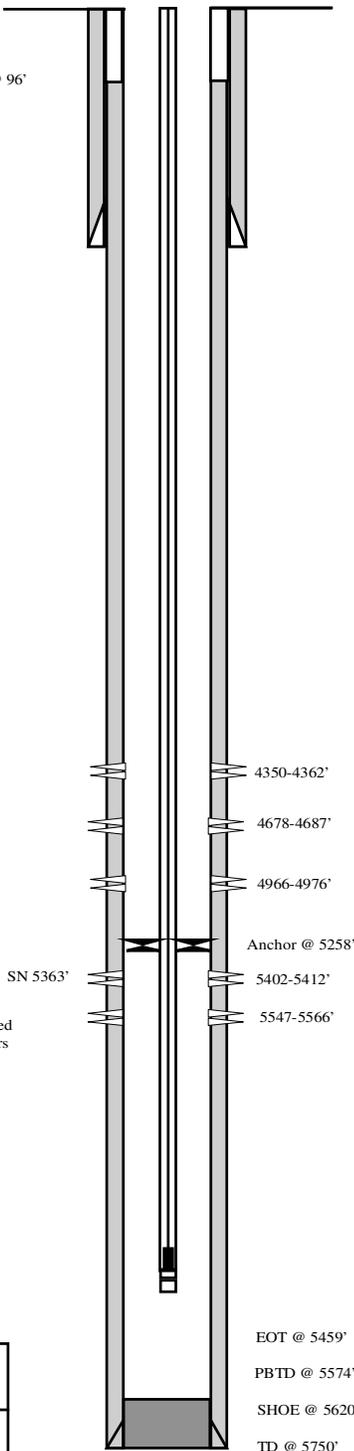
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 127 jts. (5649.18')
 DEPTH LANDED: 5619.53' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 96'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 166 jts (5246.1')
 TUBING ANCHOR: 5258.1' KB
 NO. OF JOINTS: 2 jts (64.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5363' KB
 NO. OF JOINTS: 3 jts (94.7')
 TOTAL STRING LENGTH: EOT @ 5459' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2' x 3/4" pony rod, 1-4' x 3/4" pony rod, 98-3/4" guided rods, 68-3/4" sucker rods, 40-3/4" guided rods (4 per); 6-1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' x 12' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

02-06-07 5547-5566' **Frac CP5 sands as follows:**
 90500# 20/40 sand in 679 bbls Lightning 17 frac fluid. Treated @ avg press of 2431 psi w/avg rate of 24.8 BPM. ISIP 2858 psi. Calc flush: 5545 gal. Actual flush: 5040 gal.

02-07-07 5402-5412' **Frac CP3 sands as follows:**
 21447# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 2289 psi w/avg rate of 24 BPM. ISIP 2228 psi. Calc flush: 5400 gal. Actual flush: 4872 gal.

02-07-07 4966-4976' **Frac LODC5 sands as follows:**
 21654# 20/40 sand in 296 bbls Lightning 17 frac fluid. Treated @ avg press of 2335 psi w/avg rate of 23.8 BPM. ISIP 2176 psi. Calc flush: 4964 gal. Actual flush: 4452 gal.

02-07-07 4678-4687' **Frac A 5 sands as follows:**
 42411# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 w/ avg rate of 23.8 BPM. ISIP 1711 psi. Calc flush: 4676 gal. Actual flush: 4410 gal.

02-07-07 4350-4362' **Frac D1 sands as follows:**
 53646# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 1587 w/ avg rate of 25 BPM. ISIP 1711 psi. Calc flush: 4348 gal. Actual flush: 4242 gal.

11/25/08 Tubing Leak. Updated rod & tubing details.

1/15/2010 Tubing Leak. Updated rod and tubing detail.

03/12/2010 Workover. Updated rod and tubing detail.

PERFORATION RECORD

Date	Interval	Perforations	Holes
01-01-07	5547-5566'	4 JSPF	76 holes
01-06-07	5402-5412'	4 JSPF	40 holes
00-07-07	4966-4976'	4 JSPF	40 holes
02-07-07	4678-4687'	4 JSPF	36 holes
02-07-07	4350-4362'	4 JSPF	48 holes



Ashley Federal 14-25-9-15

336' FSL & 1808' FWL

SE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32912; Lease # UTU-66185

TW 05/26/10

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY FED 14-25-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0336 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013329120000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. API NUMBER: 43013329120000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/3/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/30/2014. On 05/30/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 06/03/2014 the casing was pressured up to 1351 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test

**Accepted by the
Utah Division of
Oil, Gas and Mining**
 June 05, 2014

Date: _____
 By: *[Signature]*

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 6/4/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 6/5/14 Time 8:37 am pm

Test Conducted by: Jonny Daniels

Others Present: _____

Well: <u>Ashley Federal 14-25-9-15</u>	Field: <u>Monument Butte.</u>
Well Location: <u>SE/3w Sec. 25, T9S, R15E</u> <u>Duchesne County</u>	API No: <u>43-013-32912</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1350</u>	psig
5	<u>1351</u>	psig
10	<u>1351</u>	psig
15	<u>1351</u>	psig
20	<u>1351</u>	psig
25	<u>1351</u>	psig
30 min	<u>1351</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

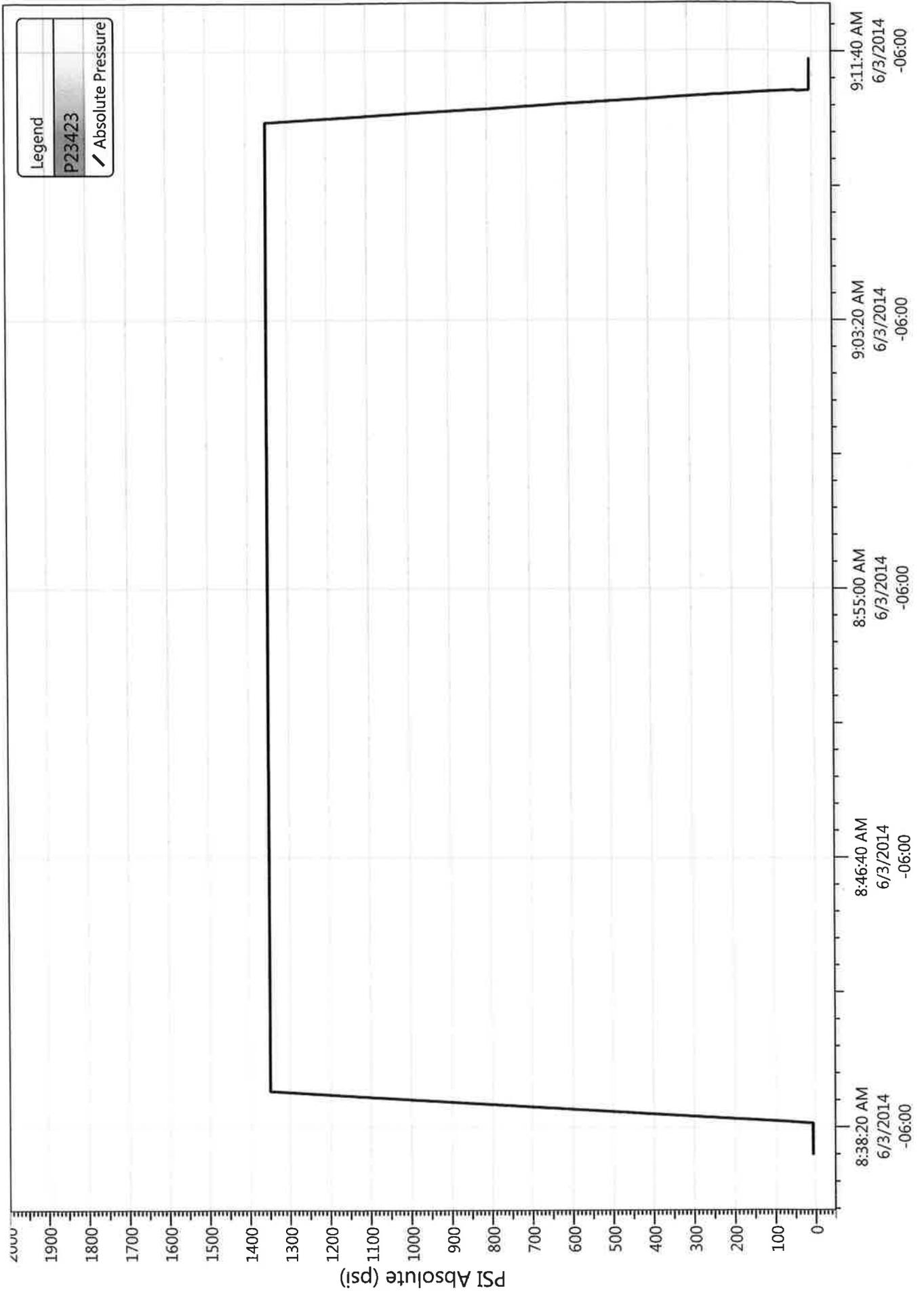
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jonny Daniels

Ashley Federal 14-25-9-15 MIT
6/3/2014 8:37:22 AM





Well Name: Ashley 14-25-9-15

Job Detail Summary Report

Jobs	Job Start Date	Job End Date
Primary Job Type Conversion	5/21/2014	6/3/2014

Daily Operations		Report Start Date	Report End Date	24hr Activity Summary
Start Time	End Time	5/21/2014	5/21/2014	MIRU
09:30	10:30			Comment ROADED RIG TO LOCATION
Start Time	End Time	10:30		Comment RU RIG, FLUSHED CSG W/ 60 BBLs @250DEG
11:30	12:00			Comment RD PU, UNSEATED PUMP, LD-2 RODS, FLUSHED TBG W/ 40 BBLs @250DEG
Start Time	End Time	12:00		Comment SOFT SEATED PUMP, BROKE OFF LP FITTINGS ON WH, PT TBG TO 3K PSI, GOOD TEST
13:00	15:00			Comment LD ROD STRING ON TRAILER, FLUSHING TBG WHEN NEEDED FOR INSPECTION
Start Time	End Time	15:00		Comment ND WH, NU BOPS, RD RIG FLOOR
Start Time	End Time	16:00		Comment TRIED TO RELEASE TAC, COULD NOT GET TO GO, ORDERED POWER SWIVEL FOR IN THE MORNING, SIWFN
17:00	18:00			Comment CREW TRAVEL
Start Time	End Time	17:00		
Daily Operations		Report Start Date	Report End Date	24hr Activity Summary
Start Time	End Time	5/22/2014	5/22/2014	RU WIRELINE
05:30	07:00			Comment CREW TRAVEL
Start Time	End Time	07:00		Comment JSA SAFETY MEETING
07:15	12:00			Comment RU POWER SWIVEL, TRIED TO FREE UP TAC BY JARRING AND TORQING UP, UNABLE TO GET RELEASED
Start Time	End Time	12:00		Comment RU WIRELINE, RIH W/ TBG CUTTER TOOL, CUT TBG @5246', TBG WOULD NOT COME FREE, POOH W/ TOOL, REDRESSED TOOL, RIH W/ 2ND CUTTING TOOL, CUT TBG @5243', TBG WOULD NOT COME FREE
15:00	17:00			Comment WAITED ON FREE POINT WIRELINE TOOL, RU FREE POINT WIRELINE TOOL, FREE POINTED TO 5200
Start Time	End Time	15:00		Comment RU TBG CUTTING TOOL RIH W/ WIRELINE, CUT TBG @5175' TBG CAME FREE, POOH W/ WIRELINE, RD WIRELINE
17:00	20:30			Comment TOOH 163-JTS OF TBG, TALLIED OUT, CUT ON JT 164, SIWFN
Start Time	End Time	18:00		Comment CREW TRAVEL
20:30	22:00			
Start Time	End Time	20:30		
Daily Operations		Report Start Date	Report End Date	24hr Activity Summary
Start Time	End Time	5/27/2014	5/27/2014	TOOH 156-JTS OF TBG
05:30	07:00			Comment CREW TRAVEL
Start Time	End Time	07:00		Comment JSA SAFETY MEETING
07:15	08:00			Comment BLEW DOWN WELL



Well Name: Ashley 14-25-9-15

Job Detail Summary Report

Start Time	08:00	End Time	11:00	Comment
Start Time	11:00	End Time	12:00	Comment
Start Time	12:00	End Time	15:00	Comment
Start Time	15:00	End Time	16:00	Comment
Start Time	16:00	End Time	17:00	Comment
Start Time	17:00	End Time	20:00	Comment
Start Time	20:00	End Time	21:30	Comment
Report Start Date	5/28/2014	Report End Date	5/28/2014	24hr Activity Summary TIH 136-JTS OF TBG
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	07:15	Comment
Start Time	07:15	End Time	09:00	Comment
Start Time	09:00	End Time	10:00	Comment
Start Time	10:00	End Time	14:00	Comment
Start Time	14:00	End Time	16:00	Comment
Start Time	16:00	End Time	18:00	Comment
Start Time	18:00	End Time	19:30	Comment
Report Start Date	5/29/2014	Report End Date	5/29/2014	24hr Activity Summary TOOH 96-JTS OF TBG
Start Time	05:30	End Time	07:00	Comment
Start Time	07:00	End Time	07:15	Comment



Job Detail Summary Report

Well Name: Ashley 14-25-9-15

Start Time	07:15	End Time	10:00	Comment
Start Time	10:00	End Time	12:00	TOOH 96-JTS OF TBG BREAKING AND RE-DOPING W/ LIQUID O-RING GREEN DOPE TOOH 96-JTS OF TBG BREAKING AND RE-DOPING W/ LIQUID O-RING GREEN DOPE 10:00AM TO 12:00PM PU INJECTION PKR ASSEMBLY (1-2 3/8" XN NIPPLE, 1-2 3/8"X4' PUP JT, 1-2 3/8" TO 2 7/8" XO SWEDGE, 1-WEATHERFORD PKR DRESSED FOR 5.5" 15.5# CSG, 1-ON/OFF TOOL, 1-2 7/8" SEAT NIPPLE) 136-JTS OF TBG
Start Time	12:00	End Time	13:00	Comment
Start Time	13:00	End Time	14:00	Comment
Start Time	14:00	End Time	15:00	Comment
Start Time	15:00	End Time	18:00	Comment
Start Time	18:00	End Time	19:30	Comment
Report Start Date	5/30/2014	Report End Date	5/30/2014	24hr Activity Summary
Start Time	04:30	End Time	06:00	Comment
Start Time	06:00	End Time	08:00	Comment
Start Time	08:00	End Time	10:00	Comment
Start Time	10:00	End Time	11:30	Comment
Report Start Date	6/3/2014	Report End Date	6/3/2014	24hr Activity Summary
Start Time	08:45	End Time	09:15	Comment

TOOH 96-JTS OF TBG BREAKING AND RE-DOPING W/ LIQUID O-RING GREEN DOPE
 DROPPED SV, CHASED W/ 25 BBLs, PT TBG TO 3K PSI HELD FOR 30 MIN 100%, GOOD TEST
 RU SL, RIH W/ SL, RETRIEVED SV, POOH W/ SL
 RU RIG FLOOR, ND BOPS, NU INJECTION WH, CIRCULATED 50 BBLs OF PKR FLUID DOWN CSG
 SET PKR W/ 15K# TENSION, LOADED CSG W/ 5 BBLs, PRESSURED UP TO 1500PSI SIWFN
 CREW TRAVEL
 CREW TRAVEL
 NEWFIELD SAFETY STANDDOWN
 WAITED ON MIT, MIT PASSED, SHUT DOWN FOR RIG REPAIRS
 CREW TRAVEL
 On 06/02/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 06/03/2014 the casing was pressured up to 1351 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Well Name: Ashley 14-25-9-15

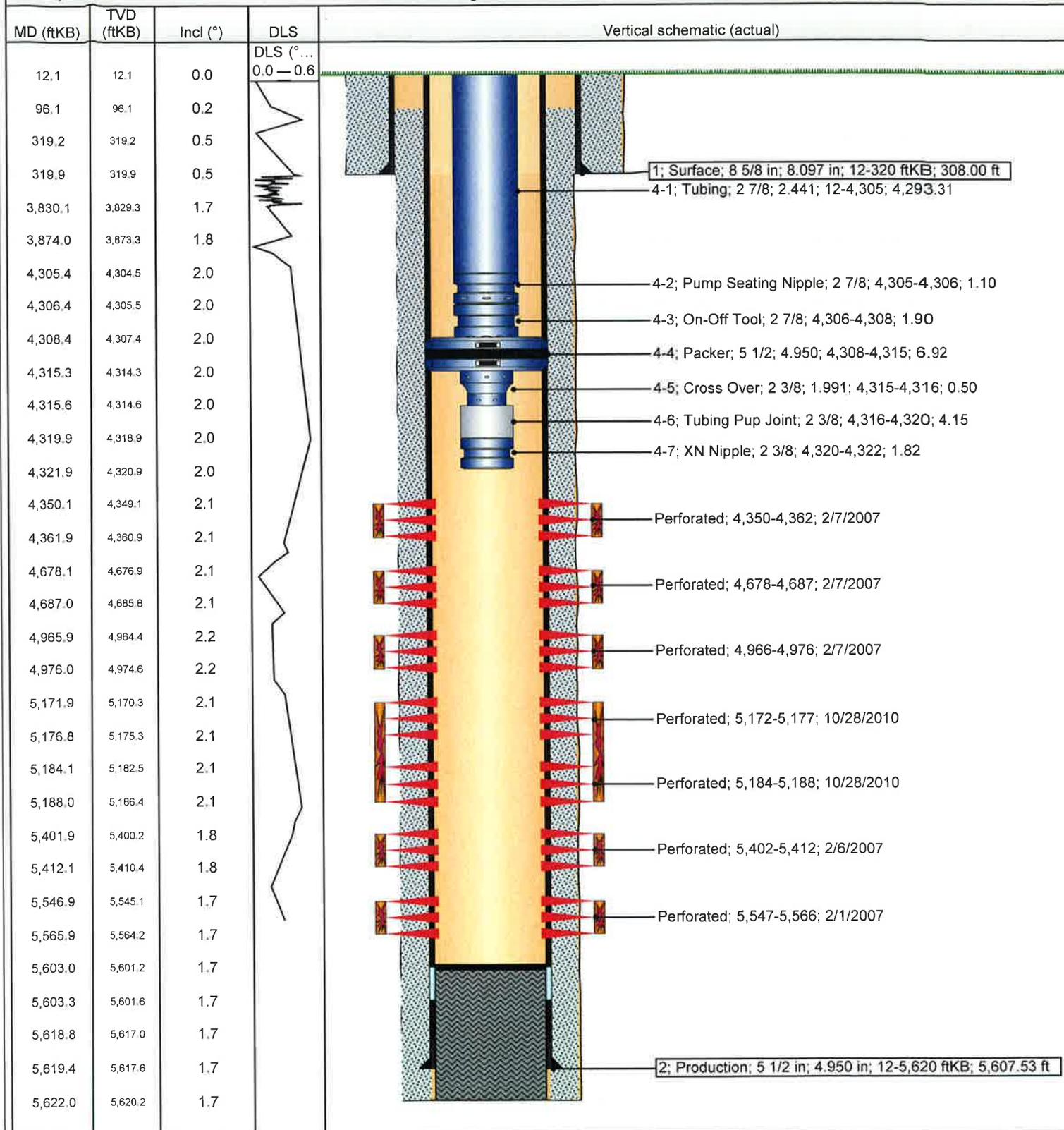
Surface Legal Location 25-9S-15E		API/UWI 43013329120000	Well RC 500158962	Lease	State/Province Utah	Field Name GMBU CT B3	County DUCHESNE
Spud Date 10/26/2006	Rig Release Date 11/24/2006	On Production Date 2/13/2007	Original KB Elevation (ft) 6,357	Ground Elevation (ft) 6,345	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,602.9	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 5/21/2014	Job End Date 6/3/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	--------------------------

TD: 5,622.0

Deviated - Original Hole, 6/4/2014 12:59:38 PM



NEWFIELD**Newfield Wellbore Diagram Data
Ashley 14-25-9-15**

Surface Legal Location 25-9S-15E		API/UWI 43013329120000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 10/26/2006		Spud Date 10/26/2006		Final Rig Release Date 11/24/2006	
Original KB Elevation (ft) 6,357		Ground Elevation (ft) 6,345		Total Depth (ftKB) 5,622.0	
				Total Depth All (TVD) (ftKB) Original Hole - 5,602.9	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	10/26/2006	8 5/8	8.097	24.00	J-55	320
Production	11/24/2006	5 1/2	4.950	15.50	J-55	5,620

Cement**String: Surface, 320ftKB 10/29/2006**

Cementing Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 320.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,620ftKB 11/25/2006

Cementing Company	Top Depth (ftKB) 96.0	Bottom Depth (ftKB) 5,622.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3% KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 300	Class Premlite II	Estimated Top (ftKB)
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM	Fluid Type Tail	Amount (sacks) 450	Class 50:50 POZ	Estimated Top (ftKB)

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		5/30/2014		4,321.7				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)
Tubing	136	2 7/8	2.441	6.50	J-55	4,293.31	12.0	4,305.3
Pump Seating Nipple	1	2 7/8				1.10	4,305.3	4,306.4
On-Off Tool	1	2 7/8				1.90	4,306.4	4,308.3
Packer	1	5 1/2	4.950			6.92	4,308.3	4,315.2
Cross Over	1	2 3/8	1.991			0.50	4,315.2	4,315.7
Tubing Pup Joint	1	2 3/8				4.15	4,315.7	4,319.9
XN Nipple	1	2 3/8				1.82	4,319.9	4,321.7

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)				
Item Des		Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btn (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btn (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	D1 SANDS, Original Hole	4,350	4,362	4	90		2/7/2007
4	A .5 SANDS, Original Hole	4,678	4,687	4	90		2/7/2007
3	LODC SANDS, Original Hole	4,966	4,976	4	90		2/7/2007
6	LODC - OAP, Original Hole	5,172	5,177	3	120		10/28/2010
6	LODC - OAP, Original Hole	5,184	5,188	3	120		10/28/2010
2	CP3 SANDS, Original Hole	5,402	5,412	4	90		2/6/2007
1	CP5 SANDS, Original Hole	5,547	5,566	4	120		2/1/2007

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,858	0.95	25.3	2,719			
2	2,228	0.85	25.2	2,620			
3	2,176	0.87	25.5	2,841			
4	1,711	0.8	25.0	2,693			
5	1,711	0.83	25.4	1,909			
6	2,474	0.991					

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Sand 90500 lb
2		Proppant Sand 21447 lb
3		Proppant Sand 21654 lb
4		Proppant Sand 42411 lb

NEWFIELD

**Newfield Wellbore Diagram Data
Ashley 14-25-9-15**



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
5		Proppant Sand 53646 lb
6		Proppant Sand 63746 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 14-25-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013329120000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0336 FSL 1808 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 25 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/8/2015	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:20 PM on
01/08/2015

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 20, 2015**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/14/2015	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-418

Operator: Newfield Production Company
Well: Ashley Federal 14-25-9-15
Location: Section 25, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32912
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on May 14, 2014.
2. Maximum Allowable Injection Pressure: 1,681 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,668' – 5,574')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

6/12/2014
Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Jill Loyle, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 14, 2014

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 14-25-9-15, Section 25, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32912

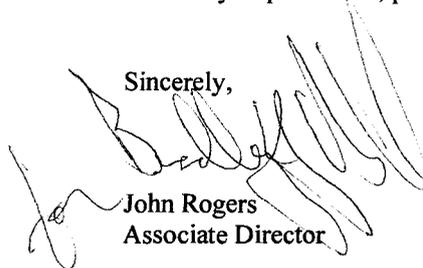
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 3,668 feet in the Ashley Federal 14-25-9-15 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



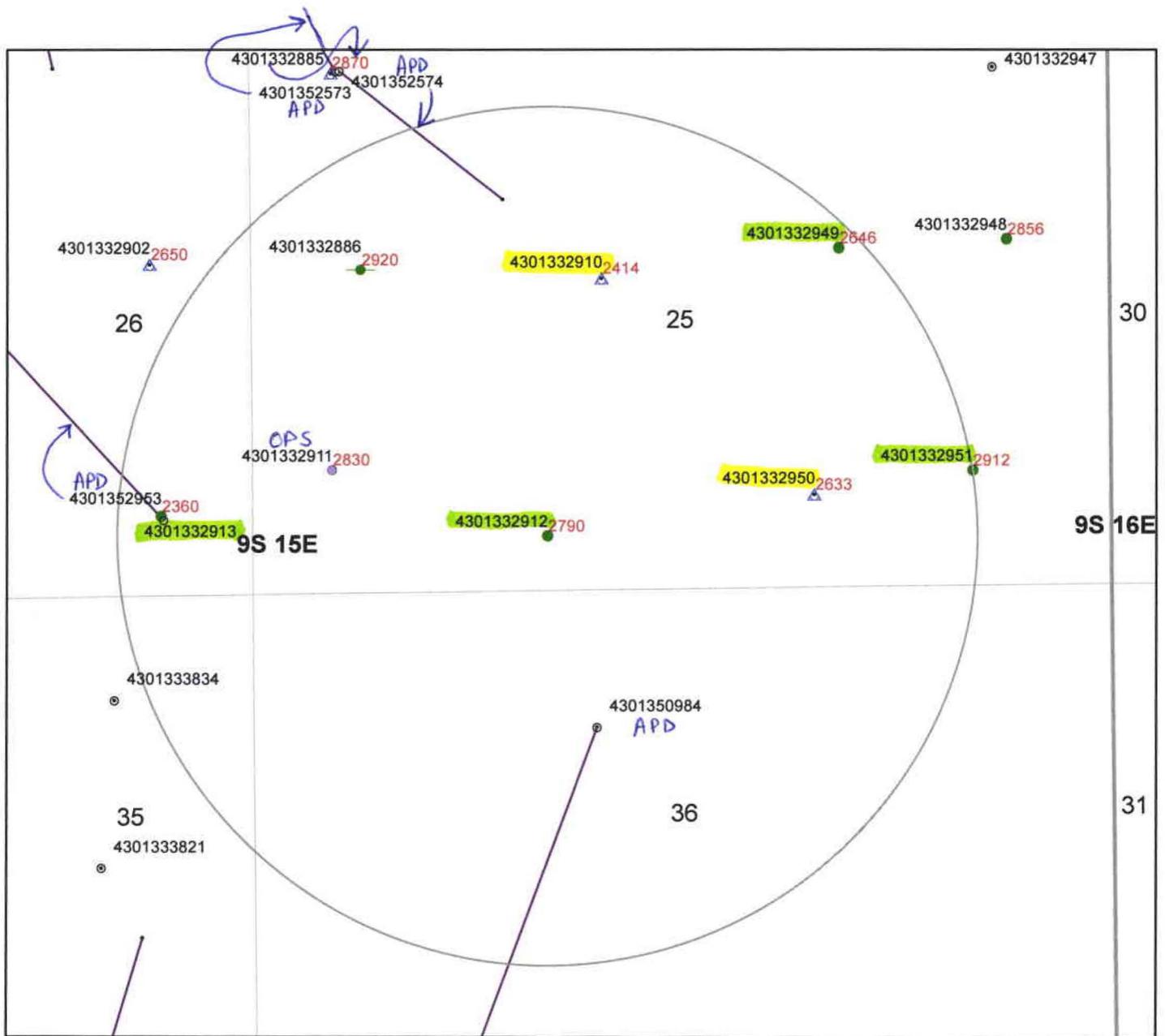
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Legend

Oil & Gas Well Type

- APD-Approved Permit
- ⊙ DRL-Spudded (Drilling Commenced)
- ⊕ GIW-Gas Injection Well
- _{GS} GSW-Gas Storage Well
- × LA-Location Abandoned
- LOC-New Location Well
- OPS-Drilling Operations Suspended
- ⊙ PA-Pugged & Abandoned
- ⊙ PGW-Producing Gas Well
- POW-Producing Oil Well *in AOR*
- ▲ RET-Returned APD
- ⊙ SGW-Shut-in Gas Well
- SOW-Shut-in Oil Well
- ⊙ TA-Temp Abandoned
- TW-Test Well
- ⊙ WDW-Water Disposal Well
- ▲ WIW-Water Injection Well *in AOR*
- WSW-Water Supply Well

- 4585 Depth to top of suitable cement bond
- Well Bottom Hole Location
- Oil & Gas Wells Hole Directional Path
- Wells-CbitopsMaster 1-31-13
- DNR Oil Gas Wells Buffer
- County Boundaries
- PLSS Sections
- PLSS Townships

**Cement Bond Tops
Ashley Federal 14-25-9-15
API #43-013-32912
UIC-418.1**



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 14-25-9-15

Location: 25/9S/15E **API:** 43-013-32912

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM and the State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 324 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,620 feet. The cement bond log is somewhat problematic but appears to demonstrate adequate bond in this well up to about 2,790 feet or higher. A 2 7/8 inch tubing with a packer is proposed at 4,300 feet. Higher perforations may be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 4 producing wells and 2 injection wells, 1 shut-in well, and 1 Operations Suspended well (currently in the process of conversion to an injection well) in the AOR. In addition, there is 1 approved surface location inside the AOR, from which a horizontal well will be drilled to a bottom hole location outside the AOR. Finally, there is 1 approved surface location outside the AOR from which a directional well will be drilled to a bottom hole location inside the AOR and 1 approved location inside the AOR from which a directional well will be drilled to a bottom hole location outside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 2700 feet. Injection shall be limited to the interval between 3,668 feet and 5,574 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 14-25-9-15 well is 0.80 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,681 psig. The requested maximum pressure is 1,681 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 14-25-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 5/13/2014

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663
801-204-6910

The Salt Lake Tribune

MEDIAONE
A NEWSPAPER AGENCY COMPANY
WWW.MEDIAONEUTAH.COM

Deseret News
WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, Rose Nolton 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	900	

MAR 05 2014

DIV OF OIL, GAS & MINING

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-418

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 25 and 26, TOWNSHIP 9 SOUTH, RANGE 15 EAST, and SECTIONS 9, 13, 16, 17, 20, 22, and 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

- Greater Monument Butte Unit:
Ashley Federal 14-25-9-15 well located in SE/4 SW/4, Section 25, Township 9 South, Range 15 East
API 43-013-32912
- Ashley Federal 16-25-9-15 well located in SE/4 SE/4, Section 25, Township 9 South, Range 15 East
API 43-013-32951
- Ashley Federal 14-26-9-15 well located in SE/4 SW/4, Section 26, Township 9 South, Range 15 East
API 43-013-32907
- Ashley Federal 16-26-9-15 well located in SE/4 SE/4, Section 26, Township 9 South, Range 15 East
API 43-013-32913
- Federal 14-9-9-16 well located in SE/4 SW/4, Section 9, Township 9 South, Range 16 East
API 43-013-33053
- South Wells Draw 16-9-9-16 well located in SE/4 SE/4, Section 9, Township 9 South, Range 16 East
API 43-013-33044
- Federal 2-13-9-16 well located in NW/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32959
- Federal 8-13-9-16 well located in SE/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32655
- Federal 14-13-9-16 well located in SE/4 SW/4, Section 13, Township 9 South, Range 16 East
API 43-013-32649
- State 16-1-0 well located in SW/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-31022
- Federal 9-17-9-16 well located in NE/4 SE/4, Section 17, Township 9 South, Range 16 East
API 43-013-33032
- Federal 10-20-9-16 well located in NW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33108
- Monument Federal 11-22-9-16 well located in NW/4 NW/4, Section 22, Township 9 South, Range 16 East
API 43-013-31647
- Federal 7-23 well located in SW/4 NE/4, Section 23, Township 9 South, Range 16 East
API 43-013-30662

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of February, 2014,
STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
941195
UPAXLP

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE #
8015385340	0000941195 /
SCHEDULE	
Start 02/22/2014	End 02/22/2014
CUST. REF. NO.	
Newfield Cause UIC-418	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES	
SIZE	
96 Lines	2.00 COLUMN
TIMES	RATE
3	
MISC. CHARGES	AD CHARGES
TOTAL COST	
327.56	

AFFIDAVIT OF PUBLICATION

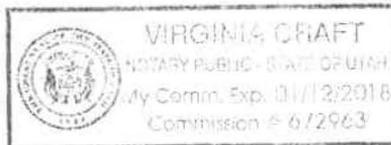
AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS IN ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, UTAH. NOTICE IS ALSO POSTED ON UTAHLEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGALS.COM INDEFINATELY. COMPLIES WITH UTAH DIGITAL SIGNATURE ACT UTAH CODE 46-2-101, 46-3-104.

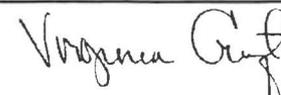
PUBLISHED ON Start 02/22/2014 End 02/22/2014

SIGNATURE 

DATE 2/25/2014

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT




NOTARY SIGNATURE

2250/REB/GGOICADMIN/GF13/6131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 25 day of February, 2014, and that the last publication of such notice was in the issue of such newspaper dated the 25 day of February, 2014, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.



Publisher

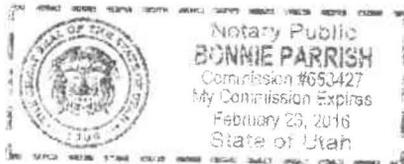
Subscribed and sworn to before me on this

26 day of February, 2014

by Kevin Ashby.



Notary Public



BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPART- MENT OF NATURAL RESOURCES, STATE OF UTAH, NOTICE OF AGENCY ACTION, CAUSE NO. UIC-418

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 25 AND 26, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTIONS 9, 13, 16, 17, 20, 22, AND 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, tele-

25-9-15 well located in SE/4 SE/4, Section 25, Township 9 South, Range 15 East API 43-013-32951 Ashley Federal 14-26-9-15 well located in SE/4 SW/4, Section 26, Township 9 South, Range 15 East API 43-013-32907 Ashley Federal 16-26-9-15 well located in SE/4 SE/4, Section 26, Township 9 South, Range 15 East API 43-013-32913 Federal 14-9-9-16 well located in SE/4 SW/4, Section 9, Township 9 South, Range 16 East API 43-013-33053 South Wells Draw 16-9-9-16 well located in SE/4 SE/4, Section 9, Township 9 South, Range 16 East API 43-013-32044 Federal 2-13-9-16 well located in NW/4 NE/4, Section 13, Township 9 South, Range 16 East API 43-013-32659 Federal 8-13-9-16 well located in SE/4 NE/4, Section 13, Township 9 South, Range 16 East API 43-013-32655 Federal 14-13-9-16 well located in SE/4 SW/4, Section 13, Township 9 South, Range 16 East API 43-013-32649 State 16-1-O well located in SW/4 SE/4, Section 16, Township 9 South, Range 16 East API 43-013-31022 Federal 9-17-9-16 well located in NE/4 SE/4, Section 17, Township 9 South, Range 16 East API 43-013-33032 Federal 10-20-9-16 well located in NW/4 SE/4, Section 20, Township 9 South, Range 16 East API 43-013-33108 Monument Federal 11-22-9-16Y well located in NW/4 NW/4, Section 22, Township

For use of record with basographic notation. No copies to be made in printed form. The fifth page of the book is blank.

1 Formation will be
2 used for water injection. The maximum
3 requested injection
4 pressures and rates
5 will be determined
6 based on fracture
7 gradient information
8 submitted by
9 Newfield Production
10 Company.

11 Any person
12 desiring to object to
13 the application or
14 otherwise intervene
15 in the proceeding,
16 must file a written
17 protest or notice of
18 intervention with
19 the Division within
20 fifteen days following
21 publication of this
22 notice. The Division's
23 Presiding Officer
24 for the proceeding is
25 Brad Hill, Permitting
26 Manager, at P.O. Box
27 145801, Salt Lake

City, UT 84114-5801,
phone number (801)
538-5340. If such
a protest or notice
of intervention is
received, a hearing
will be scheduled in
accordance with the
aforementioned ad-
ministrative procedur-
al rules. Protestants
and/or interveners
should be prepared
to demonstrate at
the hearing how this
matter affects their
interests.

Dated this 18th day
of February, 2014.

STATE OF UTAH
DIVISION OF
OIL, GAS & MIN-
ING

/s/

Brad Hill
Permitting Man-
ager

Published in the
Utah Basin Stan-
dard February 25, 2014.

26 day of February, 20 14

by Kevin Ashby.

Bonnie Parrish

Notary Public



IN SECTIONS 25 and 26, TOWNSHIP 9 SOUTH, RANGE 15 EAST, and SECTIONS 9, 13, 16, 17, 20, 22, and 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
 Ashley Federal 14-25-9-15 well located in SE/4 SW/4, Section 25, Township 9 South, Range 15 East
 API 43-013-32912
 Ashley Federal 16-

Range 16 East
 API 43-013-32655
 Federal 14-13-9-16 well located in SE/4 SW/4, Section 13, Township 9 South, Range 16 East
 API 43-013-32649
 State 16-1-O well located in SW/4 SE/4, Section 16, Township 9 South, Range 16 East
 API 43-013-31022
 Federal 9-17-9-16 well located in NE/4 SE/4, Section 17, Township 9 South, Range 16 East
 API 43-013-33032
 Federal 10-20-9-16 well located in NW/4 SE/4, Section 20, Township 9 South, Range 16 East
 API 43-013-33108
 Monument Federal 11-22-9-16Y well located in NW/4 NW/4, Section 22, Township 9 South, Range 16 East
 API 43-013-31647
 Federal 7-23 well located in SW/4 NE/4, Section 23, Township 9 South, Range 16 East
 API 43-013-30662
 The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.
 Selected zones in the Green River

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-418

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 25 and 26, TOWNSHIP 9 SOUTH, RANGE 15 EAST, and SECTIONS 9, 13, 16, 17, 20, 22, and 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

Ashley Federal 14-25-9-15 well located in SE/4 SW/4, Section 25, Township 9 South, Range 15 East
API 43-013-32912
Ashley Federal 16-25-9-15 well located in SE/4 SE/4, Section 25, Township 9 South, Range 15 East
API 43-013-32951
Ashley Federal 14-26-9-15 well located in SE/4 SW/4, Section 26, Township 9 South, Range 15 East
API 43-013-32907
Ashley Federal 16-26-9-15 well located in SE/4 SE/4, Section 26, Township 9 South, Range 15 East
API 43-013-32913
Federal 14-9-9-16 well located in SE/4 SW/4, Section 9, Township 9 South, Range 16 East
API 43-013-33053
South Wells Draw 16-9-9-16 well located in SE/4 SE/4, Section 9, Township 9 South, Range 16 East
API 43-013-32044
Federal 2-13-9-16 well located in NW/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32659
Federal 8-13-9-16 well located in SE/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32655
Federal 14-13-9-16 well located in SE/4 SW/4, Section 13, Township 9 South, Range 16 East
API 43-013-32649
State 16-1-O well located in SW/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-31022
Federal 9-17-9-16 well located in NE/4 SE/4, Section 17, Township 9 South, Range 16 East
API 43-013-33032
Federal 10-20-9-16 well located in NW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33108
Monument Federal 11-22-9-16Y well located in NW/4 NW/4, Section 22, Township 9 South, Range 16 East
API 43-013-31647
Federal 7-23 well located in SW/4 NE/4, Section 23, Township 9 South, Range 16 East
API 43-013-30662

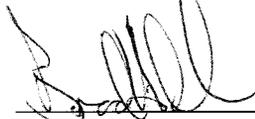
The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of February, 2014.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 14-25-9-15, ASHLEY FEDERAL 16-25-9-15,
ASHLEY FEDERAL 14-26-9-15, ASHLEY FEDERAL 16-26-9-15,
FEDERAL 14-9-9-16, SOUTH WELLS DRAW 16-9-9-16,
FEDERAL 2-13-9-16, FEDERAL 8-13-9-16, FEDERAL 14-13-9-16,
STATE 16-1-O, FEDERAL 9-17-9-16, FEDERAL 10-20-9-16,
MONUMENT FEDERAL 11-22-9-16Y, FEDERAL 7-23.**

Cause No. UIC-418

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

SITLA
675 E 500 S Ste 500
Salt Lake City, UT 84102-2818

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

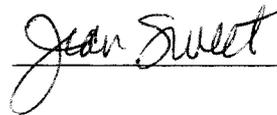
Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 20, 2014

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-418

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





Jean Sweet <jsweet@utah.gov>

Re: Notice of Agency Action - Newfield Production Company Cause No. UIC-418

1 of 1 page

UB Standard Legals <ubslegals@ubmedia.biz>
To: Jean Sweet <jsweet@utah.gov>

Thu, Feb 20, 2014 at 3:52 PM

On 2/20/2014 9:52 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining

PO Box 145801

Salt Lake City, UT 84114-5801

Sincerely,

—
Jean Sweet
Executive Secretary
Utah Division of Oil, Gas and Mining
801-538-5329

Received. It will be published Feb. 25.

Thank you.

Cindy



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

February 20, 2014

Via e-mail naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-418

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Order Confirmation for Ad #0000941195-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	juliecarter@utah.gov	Jean	kstowe

Ad Content Proof Actual Size

**BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-418**

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 25 and 26, TOWNSHIP 9 SOUTH, RANGE 15 EAST, and SECTIONS 9, 13, 16, 17, 20, 22, and 23, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company, 1001 17th Street, Suite 2000, Denver, Colorado 80202, telephone 303-893-0102, for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

- Greater Monument Butte Unit:
Ashley Federal 14-25-9-15 well located in SE/4 SW/4, Section 25, Township 9 South, Range 15 East
API 43-013-32912
Ashley Federal 16-25-9-15 well located in SE/4 SE/4, Section 25, Township 9 South, Range 15 East
API 43-013-32951
Ashley Federal 14-26-9-15 well located in SE/4 SW/4, Section 26, Township 9 South, Range 15 East
API 43-013-32907
Ashley Federal 16-26-9-15 well located in SE/4 SE/4, Section 26, Township 9 South, Range 15 East
API 43-013-32913
Federal 14-9-9-16 well located in SE/4 SW/4, Section 9, Township 9 South, Range 16 East
API 43-013-33053
South Wells Draw 16-9-9-16 well located in SE/4 SE/4, Section 9, Township 9 South, Range 16 East
API 43-013-32044
Federal 2-13-9-16 well located in NW/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32659
Federal 8-13-9-16 well located in SE/4 NE/4, Section 13, Township 9 South, Range 16 East
API 43-013-32655
Federal 14-13-9-16 well located in SE/4 SW/4, Section 13, Township 9 South, Range 16 East
API 43-013-32649
Stare 16-1-0 well located in SW/4 SE/4, Section 16, Township 9 South, Range 16 East
API 43-013-31022
Federal 9-17-9-16 well located in NE/4 SE/4, Section 17, Township 9 South, Range 16 East
API 43-013-33032
Federal 10-20-9-16 well located in NW/4 SE/4, Section 20, Township 9 South, Range 16 East
API 43-013-33108
Monument Federal 11-22-9-16Y well located in NW/4 NW/4, Section 22, Township 9 South, Range 16 East
API 43-013-31647
Federal 7-23 well located in SW/4 NE/4, Section 23, Township 9 South, Range 16 East
API 43-013-30662

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of February, 2014.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager

941195

UPAXIP

Total Amount	\$327.56			
Payment Amt	\$0.00			
Amount Due	\$327.56	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	Newfield Cause UIC-4	
Confirmation Notes:				
Text:	Jean			
Ad Type	Ad Size	Color		
Legal Liner	2.0 X 96 Li	<NONE>		
Product	Placement	Position		
Salt Lake Tribune::	Legal Liner Notice - 0998	998-Other Legal Notices		
Scheduled Date(s):	2/22/2014			
Product	Placement	Position		
Deseret News::	Legal Liner Notice - 0998	998-Other Legal Notices		
Scheduled Date(s):	2/22/2014			
Product	Placement	Position		
utahlegals.com::	utahlegals.com	utahlegals.com		
Scheduled Date(s):	2/22/2014			

NEWFIELD



Newfield Exploration Company

1001 17th Street | Suite 2000

Denver, Colorado 80202

PH 303-893-0102 | FAX 303-893-0103

February 7, 2014

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #14-25-9-15
Monument Butte Field, Lease #UTU-66185
Section 25-Township 9S-Range 15E
Duchesne County, Utah

RECEIVED
FEB 10 2014
DIV. OF OIL, GAS & MINING

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal #14-25-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


Jill L. Loyle
Regulatory Associate

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #14-25-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-66185
FEBRUARY 7, 2014

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-25-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-25-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY FEDERAL #11-25-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #12-25-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #15-25-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #16-25-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #16-26-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED – 2/2/07 – 2/15/07
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
 Put on Production: 2-14-07
 GL: 6345' KB: 6357'

Proposed Injection Wellbore Diagram

SURFACE CASING

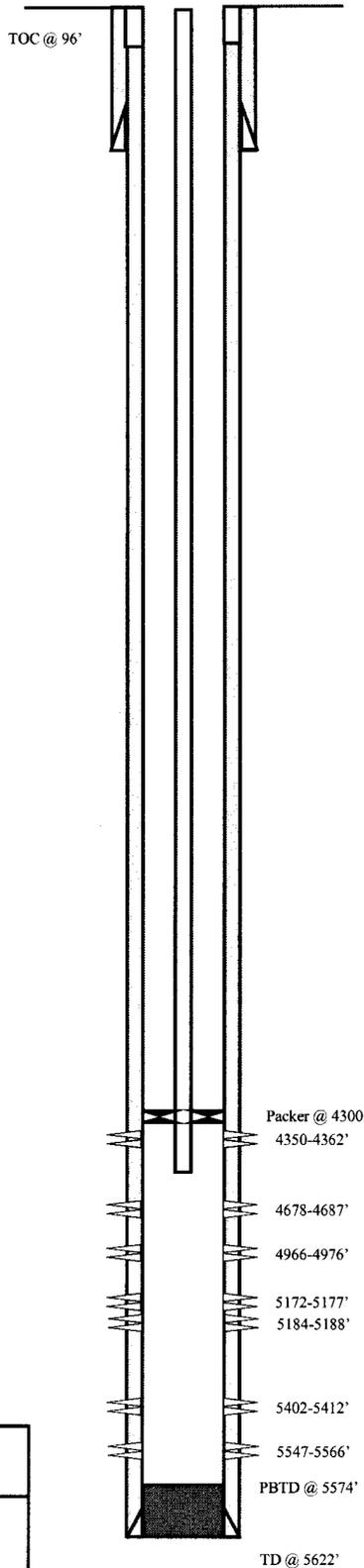
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.75')
 DEPTH LANDED: 323.75'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est circ 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 127 jts (5621.53')
 DEPTH LANDED: 5619.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 96' per CBL 2/1/07

TUBING (KS 10/26/10)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 166 jts (5246.1')
 TUBING ANCHOR: 5258.1'
 NO. OF JOINTS: 2 jts (64.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5325'
 NO. OF JOINTS: 1 jts (31.6')
 GAS ANCHOR: 5357.8'
 SN LANDED AT: 5363'
 NO. OF JOINTS: 3 jts (94.7')
 TOTAL STRING LENGTH: EOT @ 5459'



FRAC JOB

02-06-07	5547-5566'	Frac CP5 sands as follows: 90500# 20/40 sand in 679 bbls Lightning 17 frac fluid. Treated @ avg press of 2431 psi w/avg rate of 24.8 BPM. ISIP 2858 psi. Calc flush: 5545 gal. Actual flush: 5040 gal.
02-07-07	5402-5412'	Frac CP3 sands as follows: 21447# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 2289 psi w/avg rate of 24 BPM. ISIP 2228 psi. Calc flush: 5400 gal. Actual flush: 4872 gal.
02-07-07	4966-4976'	Frac LODC5 sands as follows: 21654# 20/40 sand in 296 bbls Lightning 17 frac fluid. Treated @ avg press of 2335 psi w/avg rate of 23.8 BPM. ISIP 2176 psi. Calc flush: 4964 gal. Actual flush: 4452 gal.
02-07-07	4678-4687'	Frac A .5 sands as follows: 42411# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 w/ avg rate of 23.8 BPM. ISIP 1711 psi. Calc flush: 4676 gal. Actual flush: 4410 gal.
02-07-07	4350-4362'	Frac D1 sands as follows: 53646# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 1587 w/ avg rate of 25 BPM. ISIP 1711 psi. Calc flush: 4348 gal. Actual flush: 4242 gal.
11/25/08		Tubing Leak. Updated rod & tubing details.
1/15/2010		Tubing Leak. Updated rod and tubing detail.
03/12/2010		Workover. Updated rod and tubing detail.
10/28/10	5172-5188'	Frac LODC sands as follows: 63746# 20/40 sand in 354 bbls Lightning 17 fluid.
11/01/10		Recompletion

PERFORATION RECORD

01-01-07	5547-5566'	4 JSPF	76 holes
01-06-07	5402-5412'	4 JSPF	40 holes
00-07-07	4966-4976'	4 JSPF	40 holes
02-07-07	4678-4687'	4 JSPF	36 holes
02-07-07	4350-4362'	4 JSPF	48 holes
10-28-10	5184-5188'	3 JSPF	12 holes
10-28-10	5172-5177'	3 JSPF	15 holes

NEWFIELD

Ashley Federal 14-25-9-15

336' FSL & 1808' FWL

SE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32912; Lease # UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #14-25-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #14-25-9-15 well, the proposed injection zone is from Garden Gulch to Castle Peak (3668' - 5574'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3348' and the TD is at 5622'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #14-25-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66185) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 324' KB, and 5-1/2", 15.5# casing run from surface to 5620' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1681 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #14-25-9-15, for existing perforations (4350' - 5566') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1681 psig. We may add additional perforations between 3348' and 5622'. See Attachments G and G-1.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #14-25-9-15, the proposed injection zone (3668' - 5574') is in the Garden Gulch to the Castle Peak of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

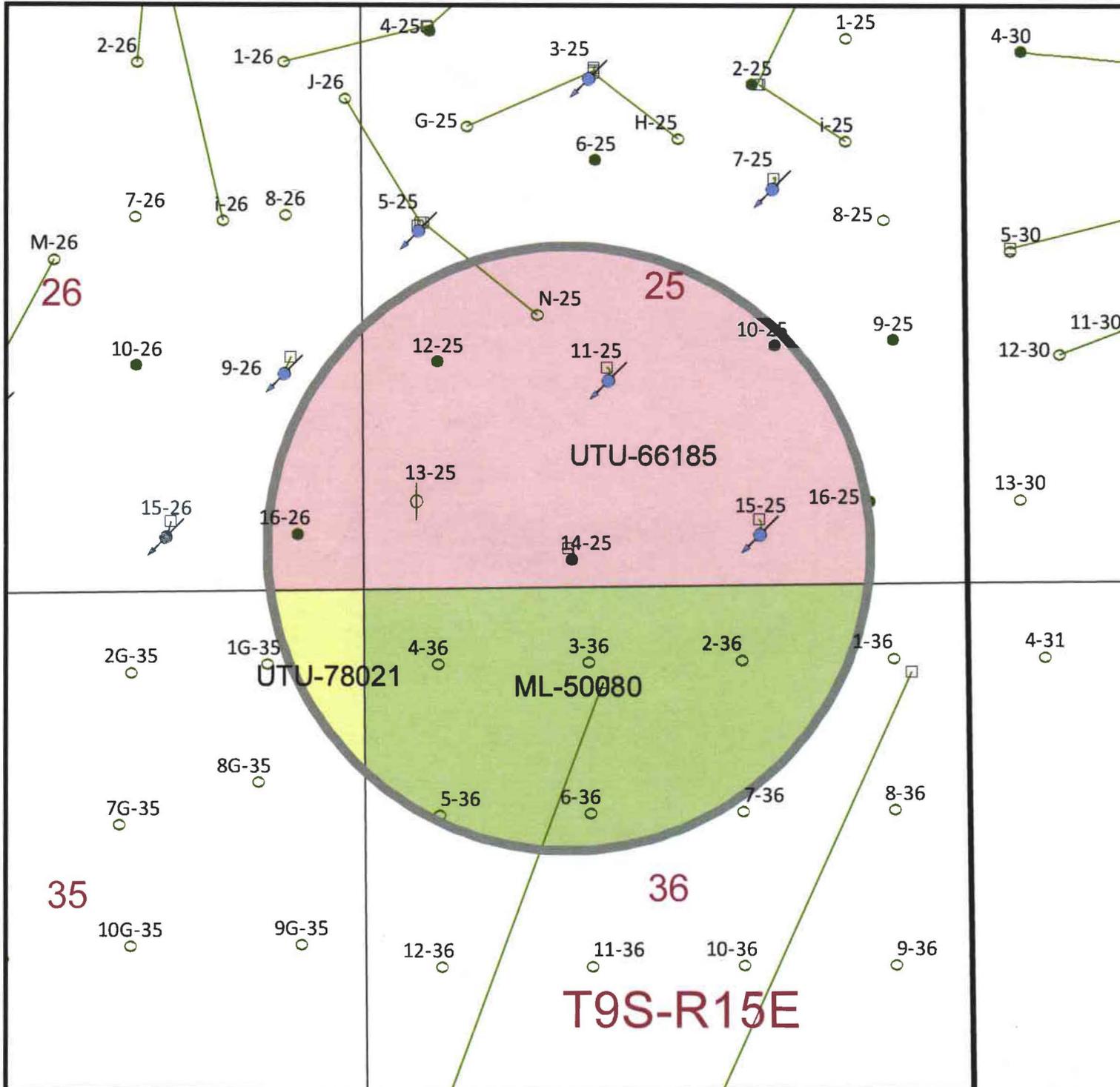
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Lease Number

- ML-50080
- UTU-66185
- UTU-78021
- Half-Mile Buffer

Well Status

- Location
- + CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- + Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In
- Well Surface Location

Ashley 14-25-9-15
Section 25, T9S-R15E



NEWFIELD
ROCKY MOUNTAINS¹ in = 1,250 feet

1/2 Mile Radius Map

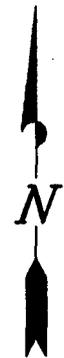
Duchesne County

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 899-0102

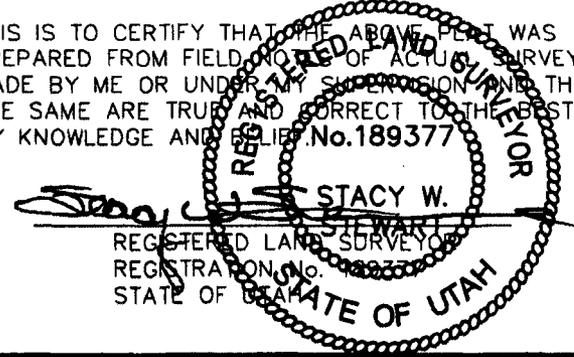
Jan. 6, 2014

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 14-25,
 LOCATED AS SHOWN IN THE SE 1/4 SW
 1/4 OF SECTION 25, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

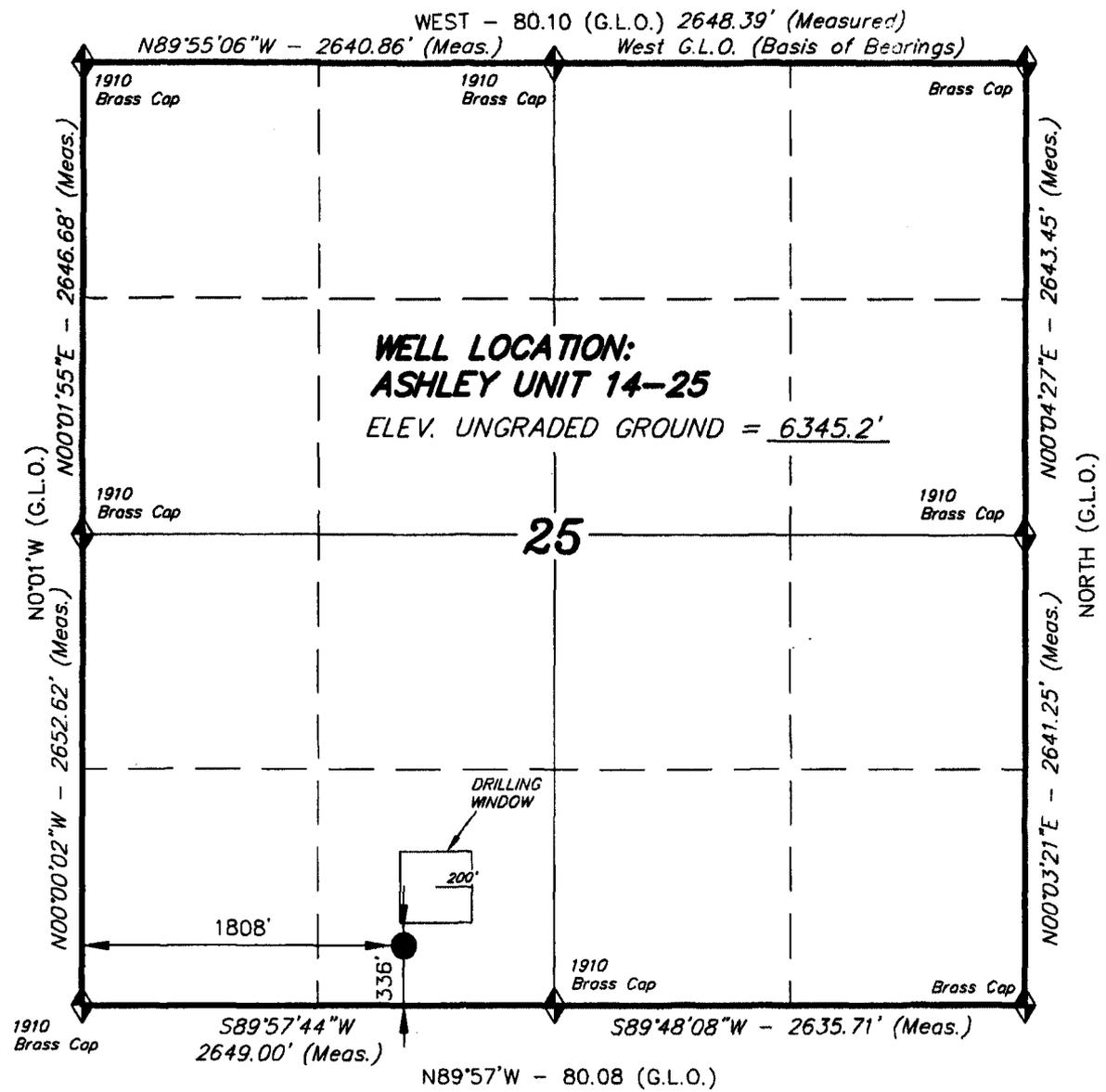


THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD AND OFFICE SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 9-8-05	DRAWN BY: F.T.M.
NOTES:	FILE #

T9S, R15E, S.L.B.&M.



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R15E SLM Section 36: All	State of Utah ML-50080 HBP	Newfield Production Company	State of Utah
2	T9S-R15E SLM Section 22: E2SW, LOTS 2, 3, 4 Section 23: NENE, W2E2, S2NW, E2SW Section 24: N2N2 Section 25: All Section 26: NE, NENW, S2NW, S2 Section 27: S2NE, E2NW, SE, LOTS 1, 2	USA UTU-66185 HBP	Newfield Production Company Newfield RMI LLC	USA
3	T9S-R15E Section 34: E2 Section 35: All	USA UTU-78021 HBP	QEP Energy Company III Exploration CO	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #14-25-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: Jill Loyle
Newfield Production Company
Jill Loyle
Regulatory Associate

Sworn to and subscribed before me this 7 day of February, 2014.

Notary Public in and for the State of Colorado: Lydia Biondo

My Commission Expires: 12/31/15

LYDIA BIONDO
Notary Public
State of Colorado

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
 Put on Production: 2-14-07
 GL: 6345' KB: 6357'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.75')
 DEPTH LANDED: 323.75'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est circ 6 bbls to surf.

PRODUCTION CASING

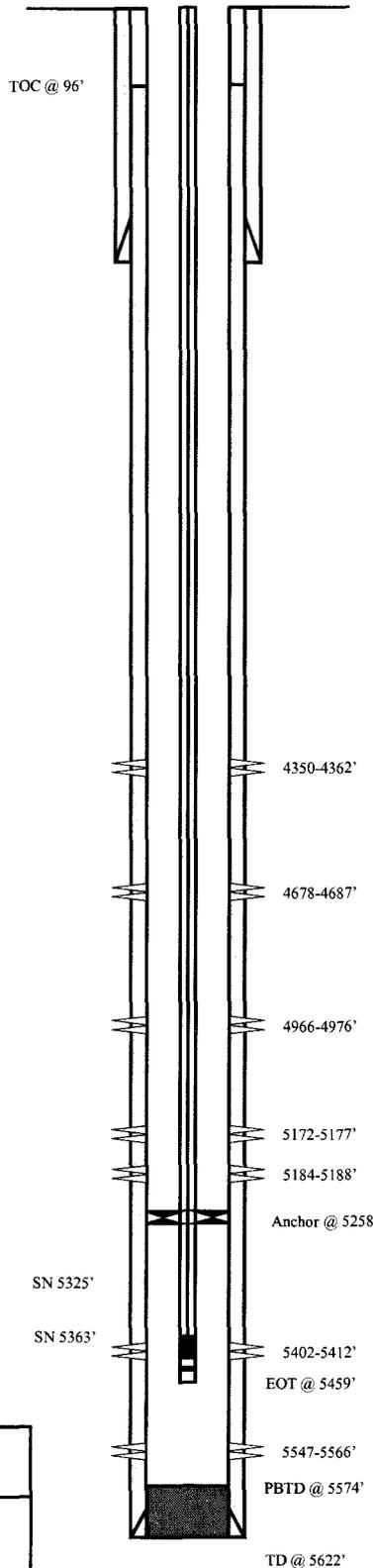
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 127 jts (5621.53')
 DEPTH LANDED: 5619.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 96' per CBL 2/1/07

TUBING (KS 10/26/10)

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 166 jts (5246.1')
 TUBING ANCHOR: 5258.1'
 NO. OF JOINTS: 2 jts (64.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5325'
 NO. OF JOINTS: 1 jts (31.6')
 GAS ANCHOR: 5357.8'
 SN LANDED AT: 5363'
 NO. OF JOINTS: 3 jts (94.7')
 TOTAL STRING LENGTH: EOT @ 5459'

SUCKER RODS (KS 10/26/10)

POLISHED ROD: 1-1/2" x 26' Polished Rod
 SUCKER RODS: 2' x 3/4" Pony Rod, 98 x 3/4" Guided Rods, 68 x 3/4" Sucker Rods, 40 x 3/4" 4per Guided Rods, 6 x 1-1/2" Sinker Bars
 PUMP SIZE: 2-1/2" x 1-3/4" x 16' x 20' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4
 PUMPING UNIT: DARCO C-228-213-86



FRAC JOB

02-06-07	5547-5566'	Frac CP5 sands as follows: 90500# 20/40 sand in 679 bbls Lightning 17 frac fluid. Treated @ avg press of 2431 psi w/avg rate of 24.8 BPM. ISIP 2858 psi. Calc flush: 5545 gal. Actual flush: 5040 gal.
02-07-07	5402-5412'	Frac CP3 sands as follows: 21447# 20/40 sand in 309 bbls Lightning 17 frac fluid. Treated @ avg press of 2289 psi w/avg rate of 24 BPM. ISIP 2228 psi. Calc flush: 5400 gal. Actual flush: 4872 gal.
02-07-07	4966-4976'	Frac LODC5 sands as follows: 21654# 20/40 sand in 296 bbls Lightning 17 frac fluid. Treated @ avg press of 2335 psi w/avg rate of 23.8 BPM. ISIP 2176 psi. Calc flush: 4964 gal. Actual flush: 4452 gal.
02-07-07	4678-4687'	Frac A .5 sands as follows: 42411# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 w/ avg rate of 23.8 BPM. ISIP 1711 psi. Calc flush: 4676 gal. Actual flush: 4410 gal.
02-07-07	4350-4362'	Frac D1 sands as follows: 53646# 20/40 sand in 510 bbls Lightning 17 frac fluid. Treated @ avg press of 1587 w/ avg rate of 25 BPM. ISIP 1711 psi. Calc flush: 4348 gal. Actual flush: 4242 gal.
11/25/08		Tubing Leak. Updated rod & tubing details.
1/15/2010		Tubing Leak. Updated rod and tubing detail.
03/12/2010		Workover. Updated rod and tubing detail.
10/28/10	5172-5188'	Frac LODC sands as follows: 63746# 20/40 sand in 354 bbls Lightning 17 fluid.
11/01/10		Recompletion

PERFORATION RECORD

01-01-07	5547-5566'	4 JSPF	76 holes
01-06-07	5402-5412'	4 JSPF	40 holes
00-07-07	4966-4976'	4 JSPF	40 holes
02-07-07	4678-4687'	4 JSPF	36 holes
02-07-07	4350-4362'	4 JSPF	48 holes
10-28-10	5184-5188'	3 JSPF	12 holes
10-28-10	5172-5177'	3 JSPF	15 holes

NEWFIELD

Ashley Federal 14-25-9-15

336' FSL & 1808' FWL

SE/SW Section 25-T9S-R15E

Duchesne Co, Utah

API # 43-013-32912; Lease # UTU-66185

Ashley Federal 10-25-9-15

Spud Date: 12/01/2006
 Put on Production: 01/03/07
 GL: 6395' KB: 6407'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.04')
 DEPTH LANDED: 314.94' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

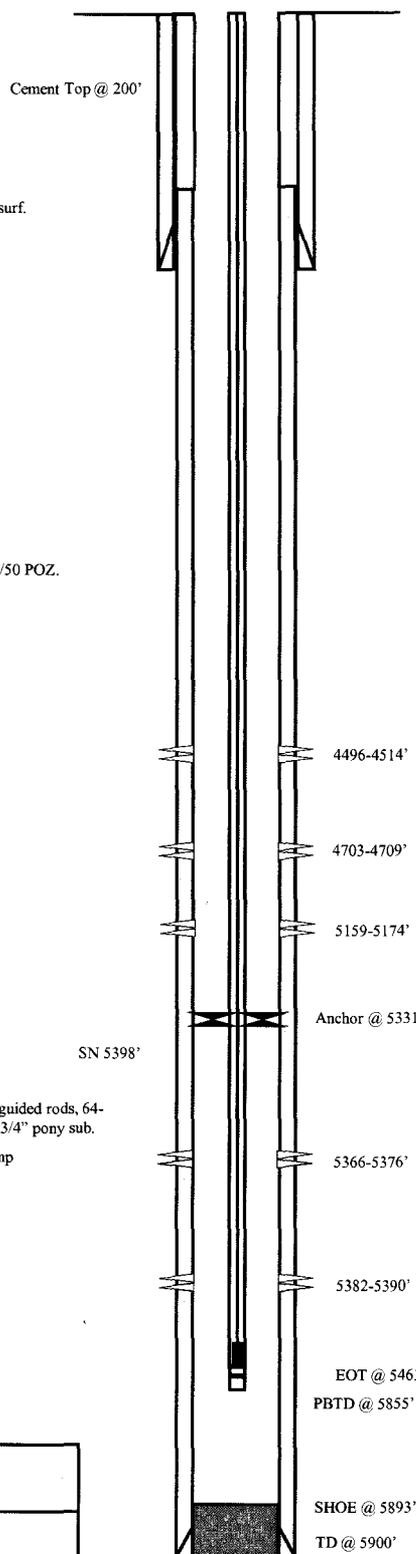
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5880.12')
 DEPTH LANDED: 5893.37' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425sxs 50/50 POZ.
 CEMENT TOP: 200'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 173 jts (5319.40')
 TUBING ANCHOR: 5331.40' KB
 NO. OF JOINTS: 2 jts (63.37')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5397.57' KB
 NO. OF JOINTS: 2 jts (63.41')
 TOTAL STRING LENGTH: EOT @ 5462.53' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2-4' & 1-6', 1-8' x 3/4" pony subs, 99-3/4" guided rods, 64-3/4" slick rods, 44-3/4" guided rods, 6-1 1/2" weight bars, 1-2' x 3/4" pony sub.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17' RTBC MacGyver pump
 STROKE LENGTH: 86"
 PUMP SPEED, 4 SPM:



FRAC JOB

Date	Interval	Description
12/26/06	5390-5366'	Frac CP1 & CP.5 sands as follows: 35027# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 2117 psi w/avg rate of 25 BPM. ISIP 2130 psi. Calc flush: 5388 gal. Actual flush: 4860 gal.
12/26/06	5159-5174'	Frac LODC sands as follows: 100286# 20/40 sand in 681 bbls Lightning 17 frac fluid. Treated @ avg press of 2242 psi w/avg rate of 24.8 BPM. ISIP 2500 psi. Calc flush: 5157 gal. Actual flush: 4620 gal.
12/26/06	4703-4709'	Frac B1 sands as follows: 24310# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2073 psi w/avg rate of 25 BPM. ISIP 1900 psi. Calc flush: 4701 gal. Actual flush: 4196 gal.
12/26/06	4496-4514'	Frac D1 sands as follows: 90822# 20/40 sand in 665 bbls Lightning 17 frac fluid. Treated @ avg press of 2864psi w/avg rate of 25.1 BPM. ISIP 2040 psi. Calc flush: 4494 gal. Actual flush: 4410 gal.
7/29/08		Stuck pump. Updated rod & tubing details.
10/19/08		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

Date	Interval	Completion	Holes
12/20/06	5382-5390'	4 JSPF	32 holes
12/20/06	5366-5376'	4 JSPF	40 holes
12/26/06	5159-5174'	4 JSPF	60 holes
12/26/06	4703-4709'	4 JSPF	24 holes
12/26/06	4496-4514'	4 JSPF	72 holes

NEWFIELD

Ashley Federal 10-25-9-15

2082' FSL & 1661' FEL
 NW/SE Section 25-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32949; Lease #UTU-66185

Ashley Federal 11-25-9-15

Spud Date: 10/25/2006
 Put on Production:
 GL: 6269' KB: 6281'

Injection Wellbore Diagram

SURFACE CASING

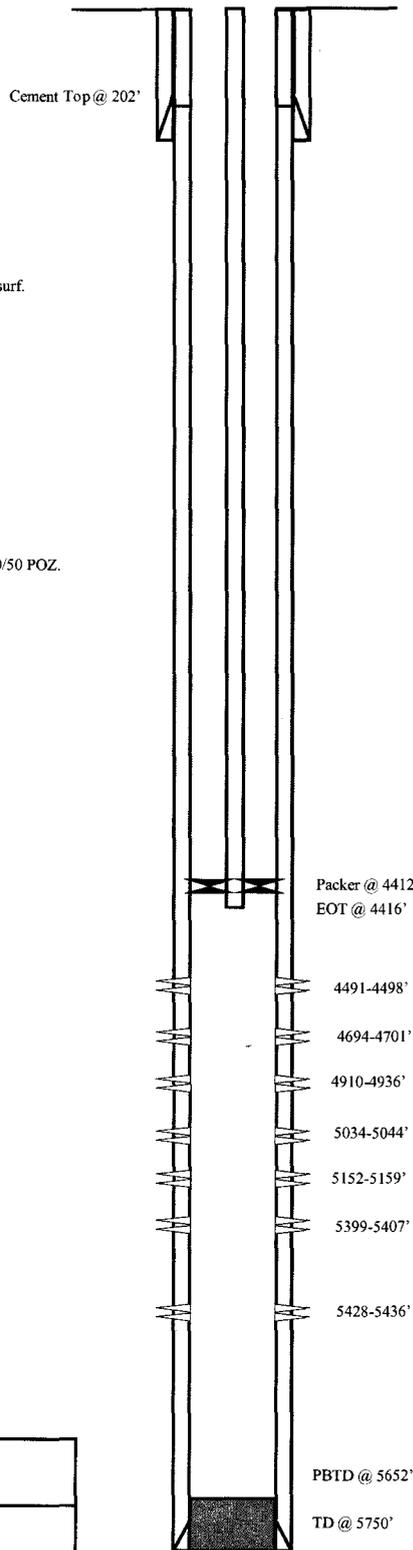
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.00')
 DEPTH LANDED: 322.85' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 129 jts. (5687.01')
 DEPTH LANDED: 5700.26' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4395.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4407.8' KB
 CE @ 4412.17'
 TOTAL STRING LENGTH: EOT @ 4416' KB



FRAC JOB

11/27/06	5399-5436'	Frac CP2 sands as follows: 34,663# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 24.8 BPM. ISIP 2350 psi. Calc flush: 5397 gal. Actual flush: 4872 gal.
11/27/06	5152-5159'	Frac LODC sands as follows: 24,486# 20/40 sand in 333 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 psi w/avg rate of 25 BPM. ISIP 2450 psi. Calc flush: 5150 gal. Actual flush: 4662 gal.
11/27/06	5034-5044'	Frac LODC sands as follows: 24,788# 20/40 sand in 332 bbls Lightning 17 frac fluid. Treated @ avg press of 2420 psi w/avg rate of 25 BPM. ISIP 2380 psi. Calc flush: 5032 gal. Actual flush: 4536 gal.
11/27/06	4910-4936'	Frac LODC sands as follows: 40,879# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2585 psi w/avg rate of 27 BPM. ISIP 2500 psi. Calc flush: 4908 gal. Actual flush: 4410 gal.
11/27/06	4694-4701'	Frac A5 sands as follows: 19,469# 20/40 sand in 282 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25.1 BPM. ISIP 2130 psi. Calc flush: 4692 gal. Actual flush: 4200 gal.
11/27/06	4491-4498'	Frac B.5 sands as follows: 20,982# 20/40 sand in 287 bbls Lightning 17 frac fluid. Treated @ avg press of 2525 psi w/avg rate of 24.9 BPM. ISIP psi. Calc flush: 4489 gal. Actual flush: 33 bbl short gal.
12-5-07		Parted rods. Updated rod & tubing details.
08-17-10		Convert to Injection well
08-30-10		MIT Completed – tubing detail updated

PERFORATION RECORD

11/27/06	5428-5436'	4 JSPF	32 holes
11/27/06	5399-5407'	4 JSPF	32 holes
11/27/06	5152-5159'	4 JSPF	28 holes
11/27/06	5034-5044'	4 JSPF	40 holes
11/27/06	4910-4936'	4 JSPF	104 holes
11/27/06	4694-4701'	4 JSPF	28 holes
11/27/06	4491-4498'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 11-25-9-15

1916' FSL & 2154' FWL
 NE/SW Section 25-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32910; Lease #UTU-66185

Ashley Federal 12-25-9-15

Spud Date: 09/28/06
 Put on Production: 01/03/07
 K.B.: 6429 G.L.: 6417

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.60')
 DEPTH LANDED: 322.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5888.20')
 DEPTH LANDED: 5887.45' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 130'

TUBING

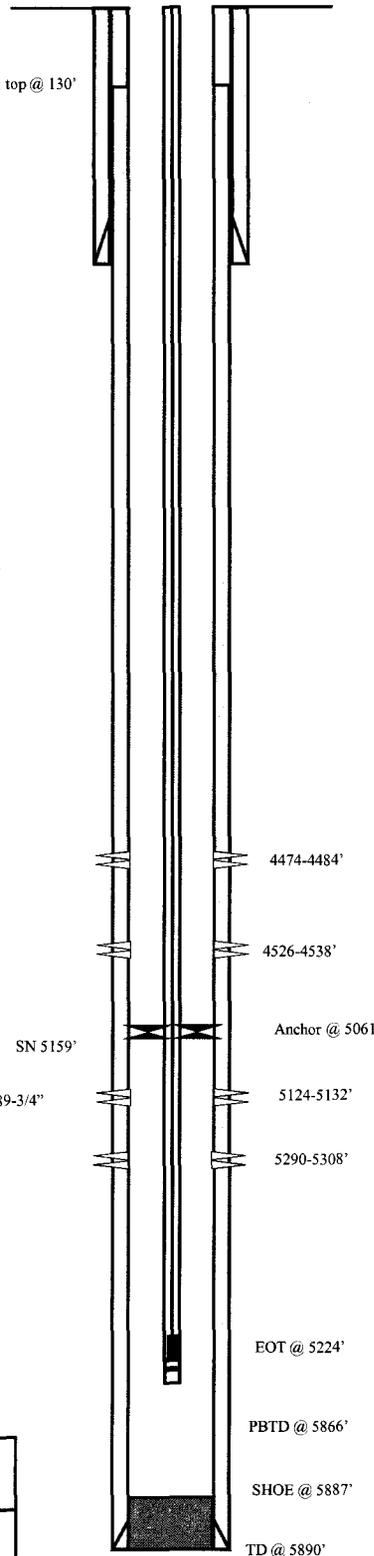
SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 161 jts (5049.48')
 TUBING ANCHOR: 2.80' 5061.48'
 NO. OF JOINTS: 3 jts (94.77')
 SEATING NIPPLE: 1.10
 SN LANDED AT: (5159.05')
 NO. OF JOINTS: 2 jts (63.35')
 TOTAL STRING LENGTH: EOT @ 5223.95'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1- 2', 1-6' x 3/4" pony rod, 100-3/4" scraped rods, 89-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2' RHAC pump rod pump
 STROKE LENGTH: 86"
 PUMP SPEED: 5 SPM

FRAC JOB

12/21/06	5290-5308'	Frac LODC sands as follows: 97293# 20/40 sand in 739 bbls Lightning 17 frac fluid. Treated @ avg press of 2215 psi w/avg rate of 25 BPM. ISIP 2480 psi. Calc flush: 5306 gal. Actual flush: 5166 gal.
02/19/07		Recompletion
02/20/07	5124-5132'	Frac LODC sands as follows: 35230# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 2771 psi w/avg rate of 21.0 BPM. ISIP 2640 psi. Calc flush: 5122 gal. Actual flush: 4536 gal.
02/21/07	4526-4484'	Frac D1 & D2 sands as follows: 45412# 20/40 sand in 405 bbls Lightning 17 frac fluid. Treated @ avg press of 1817 psi w/avg rate of 24.3 BPM. ISIP 1805 psi. Calc flush: 4524 gal. Actual flush: 4368 gal.
7/13/07		Pump change. Updated Tubing & Rod detail.



PERFORATION RECORD

12/15/06	5290-5308'	4 JSFP	72 holes
02/20/07	5124-5132'	4 JSFP	32 holes
02/20/07	4526-4538'	4 JSFP	48 holes
02/20/07	4474-4484'	4 JSFP	40 holes

NEWFIELD

Ashley Federal 12-25-9-15

1985' FSL & 676' FWL
 NW/SW Section 25-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32886; Lease #UTU-66185

Ashley Federal 15-25-9-15

Spud Date: 11/03/2006
 Put on Production: 12/26/06
 GL: 6444' KB: 6456'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (313.03')
 DEPTH LANDED: 323.93' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

Cement Top @ 340'

PRODUCTION CASING

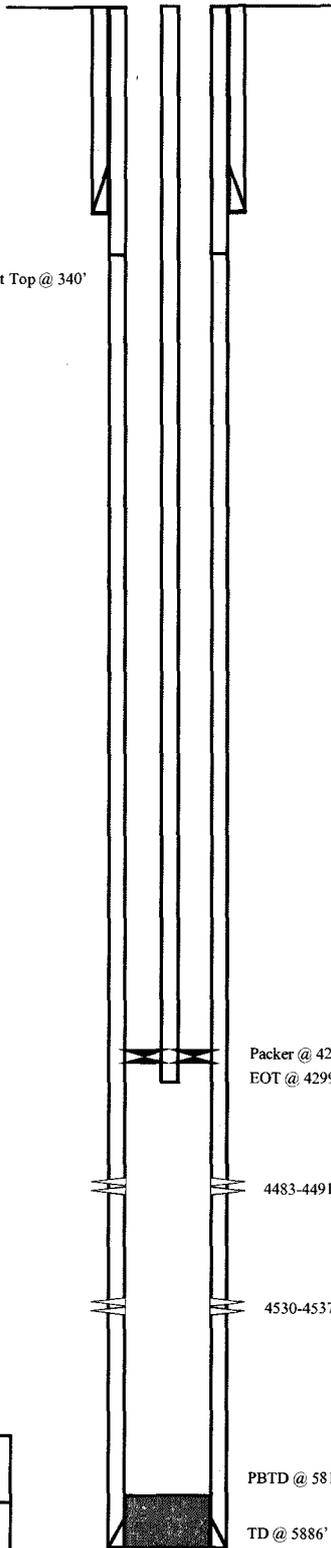
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5849.37')
 DEPTH LANDED: 5862.62' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 137 jts (4278.4')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4290.4' KB
 CE @ 4294.79'
 TOTAL STRING LENGTH: EOT @ 4299' KB

FRAC JOB

12/18/06	4530-4537'	Frac D sands as follows: 100560# 20/40 sand in 838 bbls Lightning 17 frac fluid. Treated @ avg press of 1827 psi w/avg rate of 25 BPM. ISIP 1875 psi. Calc flush: 4528 gal. Actual flush: 3990 gal.
12/20/06	4330-4341'	Frac Xstray sands as follows: 12152# 20/40 sand in 238 bbls Lightning 17 frac fluid. Treated @ avg press of 1859 psi w/avg rate of 14.6 BPM. ISIP 2460 psi. Calc flush: 4328 gal. Actual flush: 4242 gal.
02/23/07		Re-Completion. Rod & Tbg detail updated.
1/22/09		Pump Change. Updated R & T details.
03/30/10		Pump Maint. Updated rod & tubing details.
08-20-10		Convert to Injection well
08-30-10		MIT Completed - tbg detail updated



PERFORATION RECORD

12/18/06	4530-4537'	4 JSPF	28 holes
12/18/06	4483-4491'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 15-25-9-15
 570' FSL & 1822' FEL
 SW/SE Section 25-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32950; Lease #UTU-66185

Ashley Federal 16-25-9-15

Spud Date: 04/13/08
 Put on Production: 5/19/08
 GL: 6405' KB: 6417'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts 321.48
 DEPTH LANDED: 323.89'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts 5805.41
 DEPTH LANDED: 5817.96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5330.8')
 TUBING ANCHOR: 5342.8' KB
 NO. OF JOINTS: 2 jts (63.0)
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5408.6' KB
 NO. OF JOINTS: 2 jts (63')
 TOTAL STRING LENGTH: EOT @ 5473' KB

SUCKER RODS

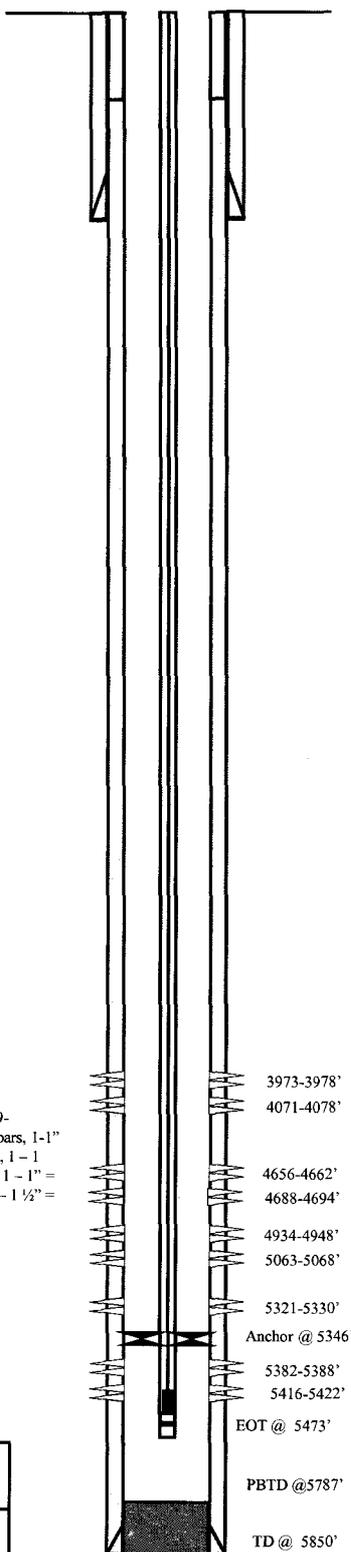
POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1- 3/4 x 4' ponys, 90-3/4 = 2250' 4 per guided rods, 89-3/4"=2225' sucker rods, 30-3/4 = 750' guided rods, 1-1 1/2"=25' sinker bars, 1-1" = 4' Stabilizer bars, 1- 1 1/2" = 25' sinker bar, 1-1" = 4' stabilizer rod, 1-1 1/2" = 25' sinker bar, 1-1" = 4' stabilizer rod, 1-1 1/2" = 4' sinker bar, 1-1" = 4' stabilizer rod, 1-1 1/2" = 25' sinker bar, 1-1" = 4' stabilizer rod, 1-1 1/2" = 4' sinker bar, 1-1" = 4' stabilizer rod, 1-1 1/2" = 25' sinker bar, 1-1" = 4' stabilizer, rod
 PUMP SIZE: CDI 2-1/2" x 1-1/4" x 16' x 20' RHAC
 STROKE LENGTH: 100"
 PUMP SPEED, SPM: 5

FRAC JOB

05/18/08 5382-5388' **Frac CP2 sds as follows:**
 24,901# 20/40 sand in 354 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2468 psi @ ave rate of 23.1 BPM. ISIP 2146 psi. Actual Flush: 4872 gal.
 05/18/08 5321-5330' **Frac CP1 sds as follows:**
 40,028# 20/40 sand in 406 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2246 psi @ ave rate of 23.1 BPM. ISIP 2549. Actual Flush: 4822 gal
 05/18/08 5063-5068' **Frac LODC sds as follows:**
 14,780# 20/40 sand in 278 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2440 psi @ ave rate of 23.3 BPM. ISIP 2407 psi. Actual Flush: 4557 gal.
 05/18/08 4934-4948' **Frac LODC sds as follows:**
 49,944# 20/40 sand in 448 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1904 psi @ ave rate of 23.3 BPM. ISIP 2096 psi. Actual flush: 4423 gal.
 05/18/08 4656-4662' **Frac B1 & B.5 sds as follows:**
 15,183# 20/40 sand in 259 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1879 psi @ ave rate of 23.2 BPM. ISIP 1772 psi. Actual Flush: 4061 gal.
 05/18/08 4071-4078' **Frac PB7 sds as follows:**
 14,962# 20/40 sand in 248 bbls of Lightning 17 fluid. Treated w/ ave pressure of 2165 psi @ ave rate of 23.2 BPM. ISIP 1694 psi. Actual flush: 3566 gal.
 3/20/09 Pump change. Updated r & t details.
 5/14/09 Pump Change. Updated rod and tubing detail
 03/01/11 Tubing Leak Rod & tubing details updated.
 10/27/11 **Tubing Leak.** Updated rod & tubing detail.

PERFORATION RECORD

Date	Interval	Number of Holes	Type	Total Holes
05/14/08	5416-5422'	4	JSPF	24 holes
05/14/08	5382-5388'	4	JSPF	24 holes
05/14/08	5321-5330'	4	JSPF	36 holes
05/14/08	5063-5068'	4	JSPF	20 holes
05/14/08	4934-4948'	4	JSPF	24 holes
05/14/08	4688-4694'	4	JSPF	24 holes
05/14/08	4656-4662'	4	JSPF	24 holes
05/14/08	4071-4078'	4	JSPF	28 holes
05/14/08	3973-3978'	4	JSPF	20 holes



NEWFIELD

Ashley Federal 16-25-9-15

708' FSL & 850' FEL
 SE/SE Section 25-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32951 ; Lease #UTU-66185

ASHLEY 16-26-9-15

Spud Date: 06/01/07
 Put on Production: 07/06/07
 GL: 6432' KB: 6444'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (292.08')
 DEPTH LANDED: 303.93' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5792.27')
 DEPTH LANDED: 5805.52' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5574.48')
 TUBING ANCHOR: 5589.28' KB
 NO. OF JOINTS: 1 jts (31.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5620.86' KB
 NO. OF JOINTS: 2 jts (58.30')
 TOTAL STRING LENGTH: EOT @ 5680.71' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods, 99-3/4" guided rods, 98-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16' x 20' RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, 5 1/2 SPM:

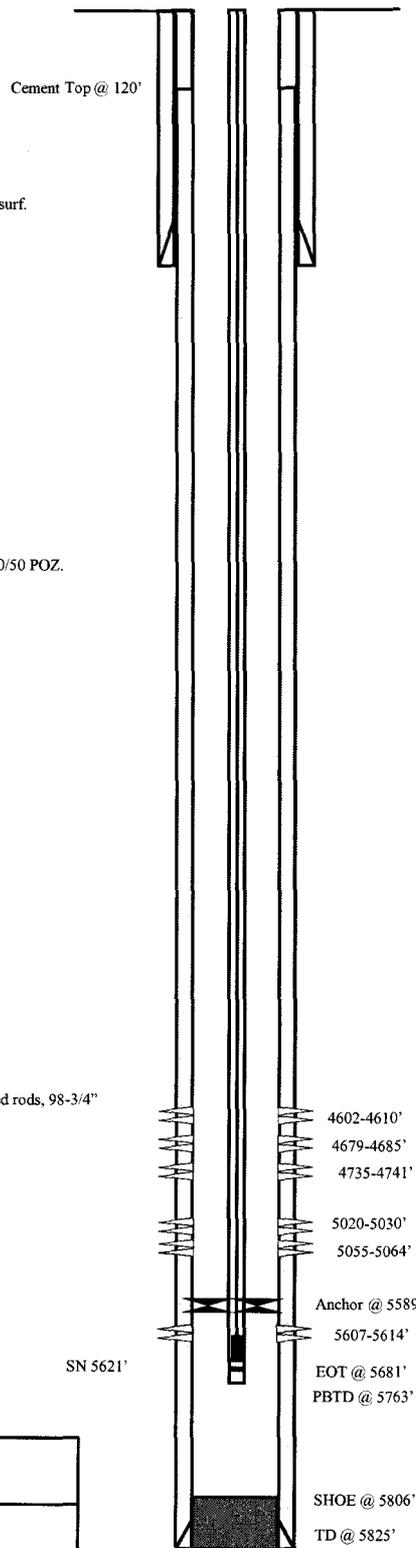
FRAC JOB

06/28/07 5607-5614' **Frac CPS sands as follows:**
 29909# 20/40 sand in 384 bbls Lightning 17 frac fluid. Treated @ avg press of 2598 psi w/avg rate of 24.7 BPM. ISIP 2825 psi. Calc flush: 5605 gal. Actual flush: 5019 gal.

06/28/07 5020-5064' **Frac LODC sands as follows:**
 140353# 20/40 sand in 965 bbls Lightning 17 frac fluid. Treated @ avg press of 2307 psi w/avg rate of 24.6 BPM. ISIP 2534 psi. Calc flush: 5018 gal. Actual flush: 4431 gal.

06/28/07 4679-4741' **Frac A.5 & B2 sands as follows:**
 28132# 20/40 sand in 361 bbls Lightning 17 frac fluid. Treated @ avg press of 2019 psi w/avg rate of 24.7 BPM. ISIP 1717 psi. Calc flush: 4677 gal. Actual flush: 4171 gal.

06/28/07 4602-4610' **Frac C sands as follows:**
 44711# 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.7 BPM. ISIP 1989 psi. Calc flush: 4600 gal. Actual flush: 4515 gal



PERFORATION RECORD

06/25/07	5607-5614'	4 JSPF	28 holes
06/28/07	5055-5064'	4 JSPF	36 holes
06/28/07	5020-5030'	4 JSPF	40 holes
06/28/07	4735-4741'	4 JSPF	24 holes
06/28/07	4679-4685'	4 JSPF	24 holes
06/28/07	4602-4610'	4 JSPF	32 holes

NEWFIELD

ASHLEY 16-26-9-15

491' FSL & 563' FEL

SE/SE Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32913; Lease # UTU-66185

NEWFIELD



Schematic

43-013-32911

Well Name: **Ashley Federal 13-25-9-15**

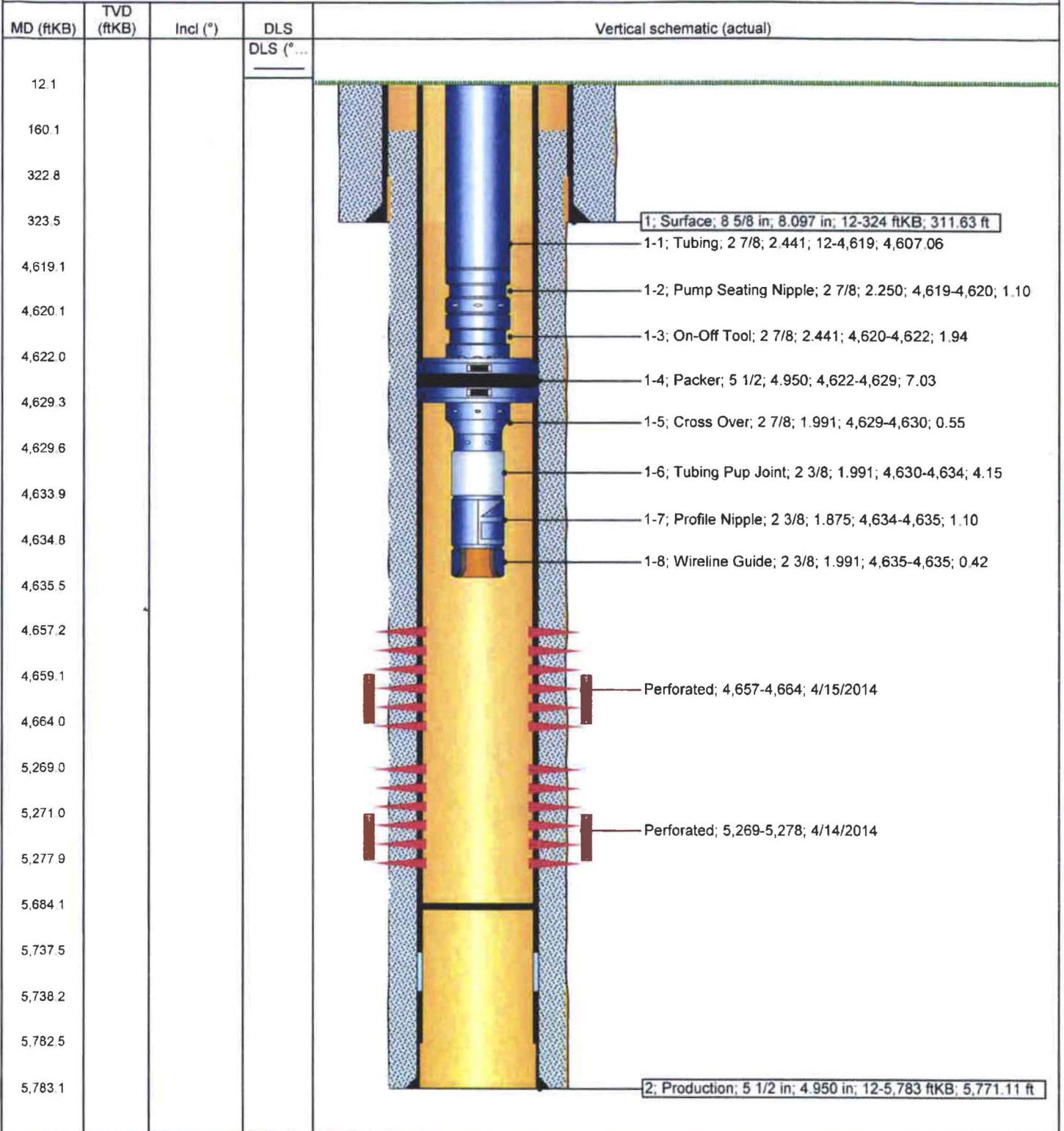
Surface Legal Location 761' FSL & 488' FWL SW/SW SECTION 25-T9S-R15E		API/UWI 43013329110000	Well RC 500159063	Lease	State/Province Utah	Field Name MYTON AREA	County Duchesne
Spud Date	Rig Release Date	On Production Date	Original KB Elevation (ft)	Ground Elevation (ft)	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 4/14/2014	Job End Date 4/22/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	---------------------------

TD: 5,783.1

Vertical - Original Hole, 4/28/2014 8:43:00 AM



Units of Measurement: **Standard**

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
 Well Name: **ASHLEY FEDERAL 14-25-9-15**
 Sample Point:
 Sample Date: **9/3/2013**
 Sample ID: **WA-252690**

Sales Rep: **Michael McBride**
 Lab Tech: **Gary Winegar**

Scaling potential predicted using ScaleSoftPitzer from
 Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	9/10/2013	Sodium (Na):	5007.00	Chloride (Cl):	11000.00
System Temperature 1 (°F):	120	Potassium (K):	36.00	Sulfate (SO4):	219.00
System Pressure 1 (psig):	60	Magnesium (Mg):	6.60	Bicarbonate (HCO3):	3416.00
System Temperature 2 (°F):	210	Calcium (Ca):	10.00	Carbonate (CO3):	
System Pressure 2 (psig):	60	Strontium (Sr):	4.70	Acetic Acid (CH3COO)	
Calculated Density (g/ml):	1.009	Barium (Ba):	0.90	Propionic Acid (C2H5COO)	
pH:	9.50	Iron (Fe):	0.60	Butanoic Acid (C3H7COO)	
Calculated TDS (mg/L):	19722.31	Zinc (Zn):	0.04	Isobutyric Acid ((CH3)2CHCOO)	
CO2 in Gas (%):		Lead (Pb):	0.00	Fluoride (F):	
Dissolved CO2 (mg/L):	0.00	Ammonia NH3:		Bromine (Br):	
H2S in Gas (%):		Manganese (Mn):	0.07	Silica (SiO2):	21.40
H2S in Water (mg/L):	215.00				

Notes:

B=8.4 Al=0.3 Li=1.1

(PTB = Pounds per Thousand Barrels)

Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	60.00	2.18	8.69	0.09	0.10	4.75	0.33	2.82	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.44	0.02
200.00	60.00	2.13	8.69	0.10	0.11	4.75	0.33	2.78	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.54	0.02
190.00	60.00	2.09	8.68	0.12	0.13	4.75	0.33	2.74	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.64	0.02
180.00	60.00	2.05	8.67	0.15	0.15	4.75	0.33	2.70	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.74	0.02
170.00	60.00	2.01	8.66	0.18	0.18	4.76	0.33	2.65	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.85	0.02
160.00	60.00	1.97	8.66	0.21	0.21	4.78	0.33	2.60	0.43	0.00	0.00	0.00	0.00	0.00	0.00	10.97	0.02
150.00	60.00	1.93	8.65	0.25	0.23	4.80	0.33	2.56	0.43	0.00	0.00	0.00	0.00	0.00	0.00	11.10	0.02
140.00	60.00	1.90	8.64	0.29	0.26	4.83	0.33	2.51	0.43	0.00	0.00	0.00	0.00	0.00	0.00	11.23	0.02
130.00	60.00	1.86	8.63	0.34	0.29	4.86	0.33	2.46	0.43	0.00	0.00	0.00	0.00	0.00	0.00	11.37	0.02
120.00	60.00	1.83	8.62	0.40	0.32	4.90	0.33	2.41	0.43	0.00	0.00	0.00	0.00	0.00	0.00	11.53	0.02

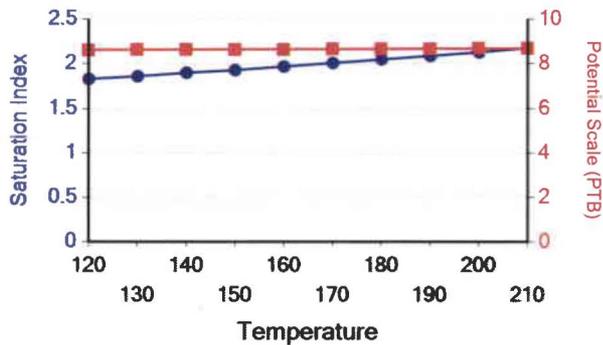
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO4~0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.78	0.03	0.00	0.00	10.48	13.19	5.48	13.49	13.42	0.47
200.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.71	0.03	0.00	0.00	10.16	13.18	5.30	13.49	13.22	0.47
190.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.63	0.02	0.00	0.00	9.82	13.18	5.12	13.48	13.01	0.47
180.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.55	0.02	0.00	0.00	9.47	13.18	4.94	13.47	12.80	0.47
170.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	0.02	0.00	0.00	9.12	13.18	4.75	13.46	12.59	0.47
160.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.38	0.02	0.00	0.00	8.77	13.18	4.57	13.43	12.37	0.47
150.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.28	0.02	0.00	0.00	8.41	13.17	4.38	13.41	12.16	0.47
140.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.18	0.02	0.00	0.00	8.05	13.16	4.19	13.38	11.95	0.47
130.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	1.07	0.02	0.00	0.00	7.68	13.15	4.00	13.34	11.74	0.47
120.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.95	0.02	0.00	0.00	7.31	13.14	3.82	13.29	11.53	0.47

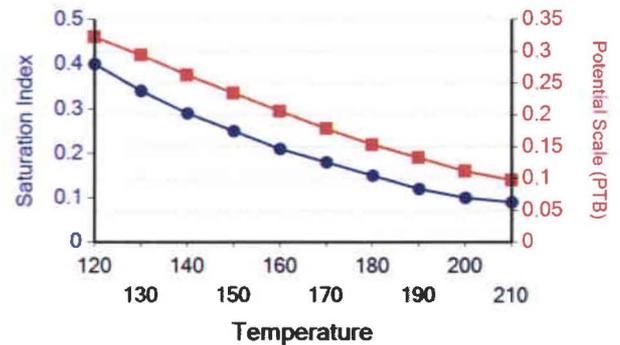
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

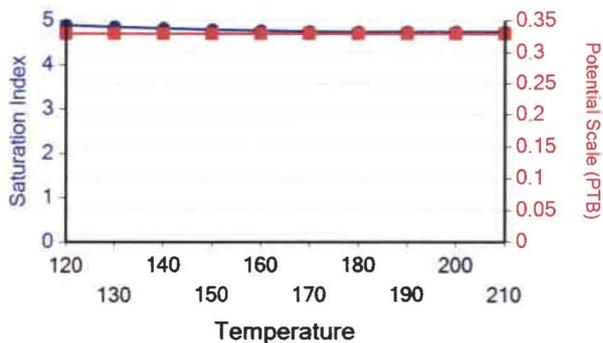
Calcium Carbonate



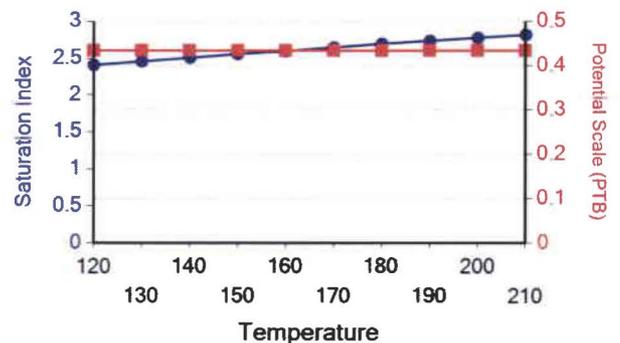
Barium Sulfate



Iron Sulfide

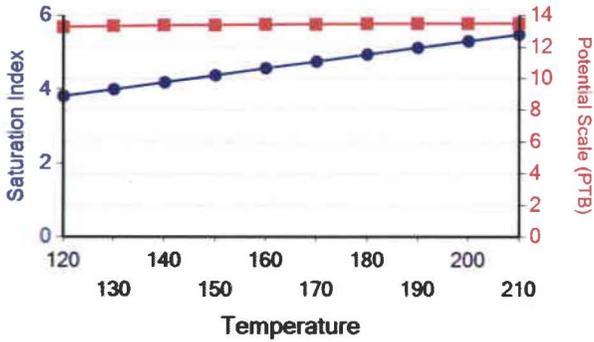


Iron Carbonate

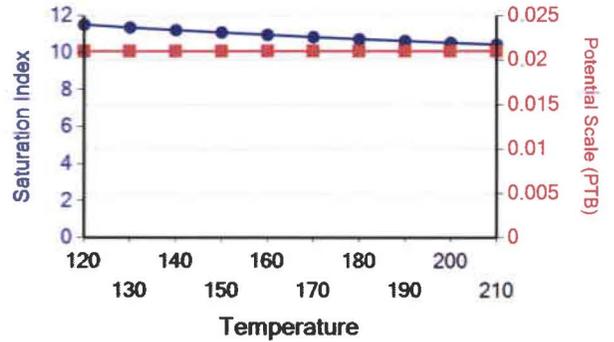


Water Analysis Report

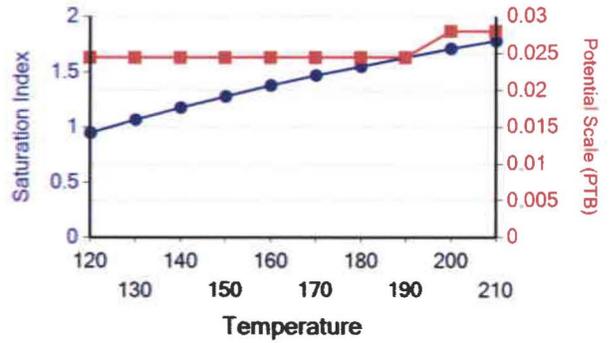
Ca Mg Silicate



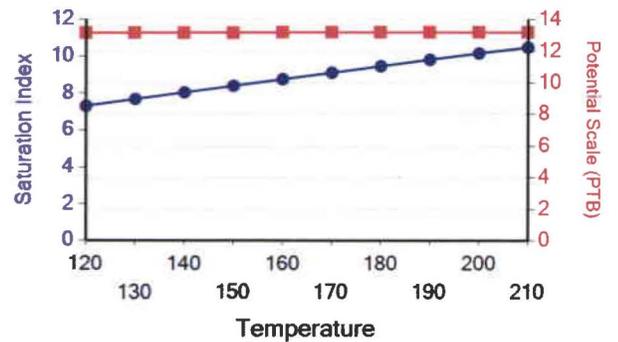
Zinc Sulfide



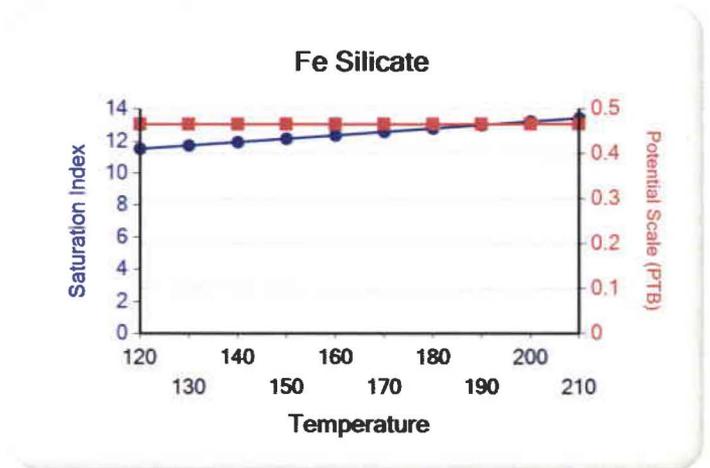
Zinc Carbonate



Mg Silicate



Water Analysis Report



Units of Measurement: **Standard**

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION**
Well Name: **ASHLEY INJ FACILITY**
Sample Point: **After All Filters**
Sample Date: **11/18/2013**
Sample ID: **WA-259559**

Sales Rep: **Jacob Bird**
Lab Tech: **Gary Winegar**

Scaling potential predicted using ScaleSoftPitzer from
Brine Chemistry Consortium (Rice University)

Sample Specifics		Analysis @ Properties in Sample Specifics			
		Cations		Anions	
		mg/L		mg/L	
Test Date:	11/27/2013	Sodium (Na):	4018.00	Chloride (Cl):	9000.00
System Temperature 1 (°F):	120	Potassium (K):	1781.00	Sulfate (SO4):	85.00
System Pressure 1 (psig):	2000	Magnesium (Mg):	13.00	Bicarbonate (HCO3):	1224.00
System Temperature 2 (°F):	210	Calcium (Ca):	42.00	Carbonate (CO3):	
System Pressure 2 (psig):	2000	Strontium (Sr):	8.10	Acetic Acid (CH3COO)	
Calculated Density (g/ml):	1.008	Barium (Ba):	6.00	Propionic Acid (C2H5COO)	
pH:	8.30	Iron (Fe):	1.50	Butanoic Acid (C3H7COO)	
Calculated TDS (mg/L):	16204.49	Zinc (Zn):	0.03	Isobutyric Acid ((CH3)2CHCOO)	
CO2 in Gas (%):		Lead (Pb):	0.00	Fluoride (F):	
Dissolved CO2 (mg/L):	80.00	Ammonia NH3:		Bromine (Br):	
H2S in Gas (%):		Manganese (Mn):	0.18	Silica (SiO2):	25.68
H2S in Water (mg/L):	4.00				

Notes:

B=6 Al=.07 Li=2.1

(PTB = Pounds per Thousand Barrels)

Temp (°F)	PSI	Calcium Carbonate		Barium Sulfate		Iron Sulfide		Iron Carbonate		Gypsum CaSO4·2H2O		Celestite SrSO4		Halite NaCl		Zinc Sulfide	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	2000.00	1.46	33.08	0.51	2.43	2.40	0.82	2.02	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.44	0.01
200.00	2000.00	1.41	32.54	0.52	2.46	2.38	0.82	1.97	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.52	0.01
190.00	2000.00	1.36	31.94	0.54	2.51	2.37	0.82	1.92	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.61	0.01
180.00	2000.00	1.31	31.31	0.56	2.56	2.36	0.82	1.87	1.08	0.00	0.00	0.00	0.00	0.00	0.00	7.70	0.01
170.00	2000.00	1.27	30.63	0.59	2.62	2.36	0.82	1.82	1.07	0.00	0.00	0.00	0.00	0.00	0.00	7.80	0.01
160.00	2000.00	1.23	29.93	0.62	2.69	2.37	0.82	1.77	1.07	0.00	0.00	0.00	0.00	0.00	0.00	7.91	0.01
150.00	2000.00	1.19	29.20	0.66	2.76	2.38	0.82	1.72	1.07	0.00	0.00	0.00	0.00	0.00	0.00	8.03	0.01
140.00	2000.00	1.15	28.46	0.70	2.84	2.39	0.82	1.67	1.07	0.00	0.00	0.00	0.00	0.00	0.00	8.15	0.01
130.00	2000.00	1.11	27.72	0.75	2.92	2.42	0.82	1.61	1.06	0.00	0.00	0.00	0.00	0.00	0.00	8.29	0.01
120.00	2000.00	1.08	26.99	0.81	2.99	2.45	0.82	1.56	1.06	0.00	0.00	0.00	0.00	0.00	0.00	8.43	0.01

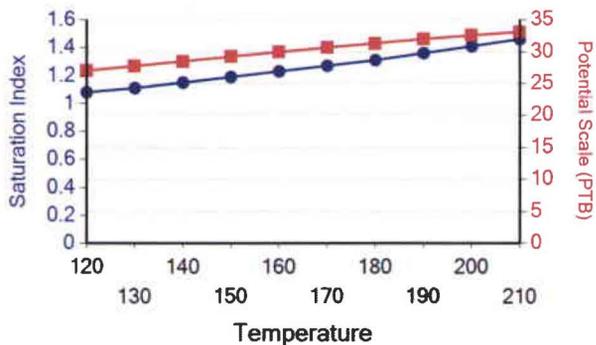
Water Analysis Report

Temp (°F)	PSI	Hemihydrate CaSO4·0.5H2O		Anhydrate CaSO4		Calcium Fluoride		Zinc Carbonate		Lead Sulfide		Mg Silicate		Ca Mg Silicate		Fe Silicate	
		SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB	SI	PTB
210.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.01	0.00	0.00	5.45	21.52	2.81	13.36	9.15	1.17
200.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.32	0.01	0.00	0.00	5.03	20.36	2.56	12.56	8.85	1.16
190.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.23	0.01	0.00	0.00	4.61	19.03	2.32	11.64	8.55	1.16
180.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.01	0.00	0.00	4.18	17.56	2.07	10.62	8.25	1.16
170.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.00	3.74	15.97	1.82	9.52	7.95	1.16
160.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.30	14.29	1.56	8.35	7.65	1.16
150.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.86	12.54	1.31	7.13	7.34	1.16
140.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.41	10.74	1.06	5.88	7.05	1.16
130.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	8.91	0.81	4.61	6.76	1.16
120.00	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.52	7.04	0.56	3.33	6.47	1.16

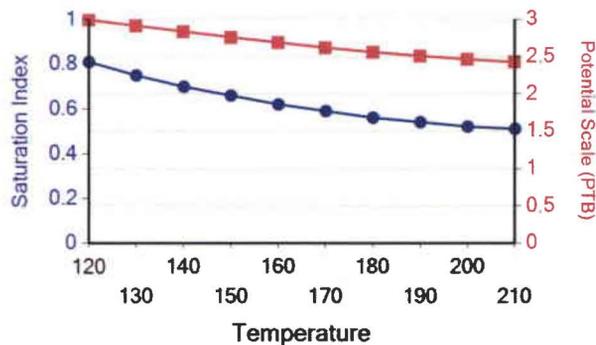
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Barium Sulfate Iron Sulfide Iron Carbonate Zinc Sulfide Mg Silicate Ca Mg Silicate Fe Silicate

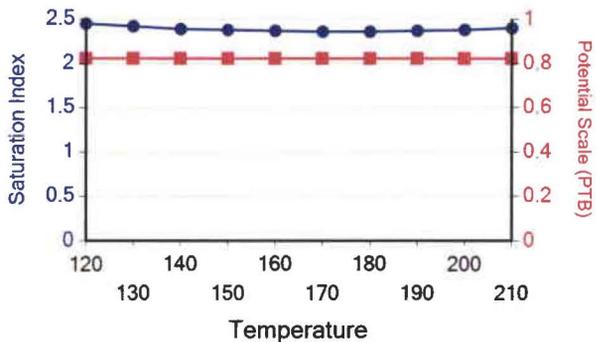
Calcium Carbonate



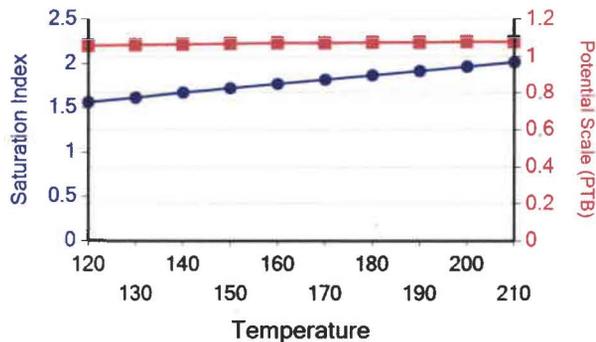
Barium Sulfate



Iron Sulfide

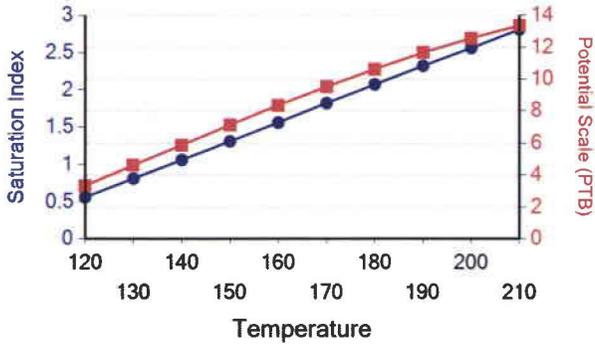


Iron Carbonate

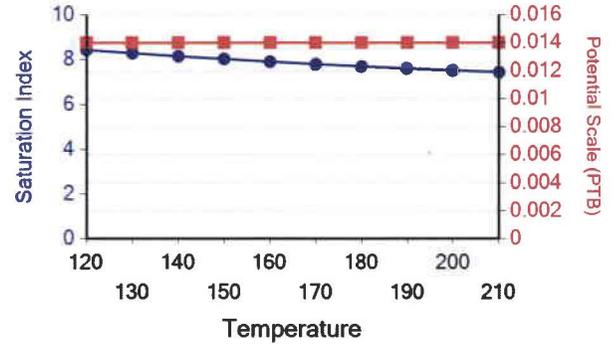


Water Analysis Report

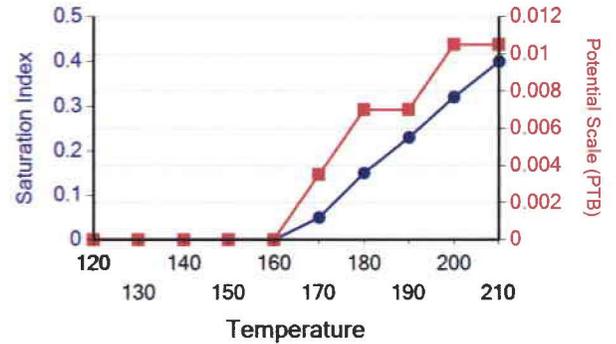
Ca Mg Silicate



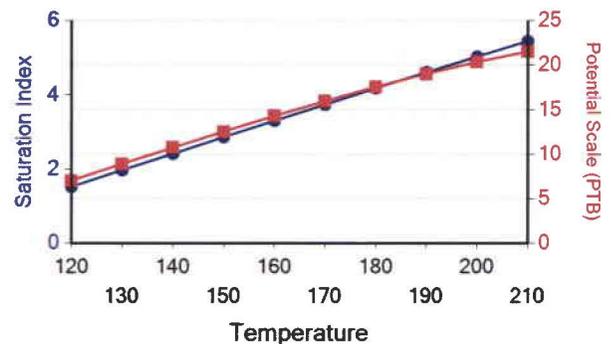
Zinc Sulfide



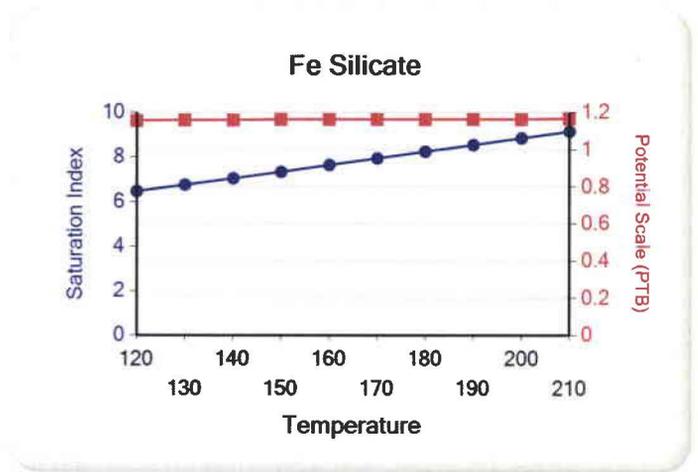
Zinc Carbonate



Mg Silicate



Water Analysis Report



Attachment "G"

**Ashley Federal #14-25-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5547	5566	5557	2858	0.95	2822
5402	5412	5407	2228	0.85	2193
4966	4976	4971	2176	0.87	2144
4678	4687	4683	1711	0.80	1681 ←
4350	4362	4356	1711	0.83	1683
				Minimum	<u><u>1681</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf})) / \text{Top Perf}.$$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

Daily Activity Report

Format For Sundry

ASHLEY 14-25-9-15

12/1/2006 To 4/28/2007

2/2/2007 Day: 1

Completion

Rigless on 2/1/2007 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5555' & cement top @ 96'. RIH w/ perf gun & spud on cement, Was able to get down to 5568'. Perforate stage #1. CP5 sds @ 5547- 66' w/ 3 1/8" Slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 76 shots. 139 BWTR. SIFN.

2/7/2007 Day: 2

Completion

Rigless on 2/6/2007 - RU BJ Services. 300 psi on well. Frac CP5 sds w/ 90,500#'s of 20/40 sand in 679 bbls of Lightning 17 fluid. Broke @ 4141 psi. Treated w/ ave pressure of 2431 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2858 psi. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5495'. Perforate CP3 sds @ 5402- 12' w/ 3-1/8" Slick Guns (23 gram, .43" HE, 90°) w/ 4 SPF for total of 40 shots. Leave pressure on well. 818 BWTR.

2/8/2007 Day: 3

Completion

Rigless on 2/7/2007 - RU BJ Services. 1225 psi on well. Frac CP3 sds w/ 21,447#'s of 20/40 sand in 309 bbls of Lightning 17 fluid. Broke @ 4131 psi. Treated w/ ave pressure of 2289 psi @ ave rate of 24 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2228 psi. Leave pressure on well. 1127 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 5080'. Perforate LODC sds @ 4966- 4976' w/ 3-1/8" Slick Guns (23 gram, .43" HE, 90°) w/ 4 SPF for total of 40 shots. RU BJ Services. 1893 psi on well. Frac LODC sds w/ 21,654#'s of 20/40 sand in 296 bbls of Lightning 17 fluid. Broke @ 3505 psi. Treated w/ ave pressure of 2335 psi @ ave rate of 23.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2176 psi. Leave pressure on well. 1423 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Set plug @ 4785'. Perforate A.5 sds @ 4678- 4687' w/ 3-1/8" Slick Guns (23 gram, .43" HE, 90°) w/ 4 SPF for total of 36 shots. RU BJ Services. 1860 psi on well. Frac A.5 sds w/ 42,411#'s of 20/40 sand in 412 bbls of Lightning 17 fluid. Broke @ 3235 psi. Treated w/ ave pressure of 2200 psi @ ave rate of 23.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1711 psi. Leave pressure on well. 1835 BWTR. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 12' perf gun. Set plug @ 4460'. Perforate D1 sds @ 4350- 4362' w/ 3-1/8" Slick Guns (23 gram, .43" HE, 90°) w/ 4 SPF for total of 48 shots. RU BJ Services. 1063 psi on well. Frac D1 sds w/ 53,646#'s of 20/40 sand in 510 bbls of Lightning 17 fluid. Broke @ 2343 psi. Treated w/ ave pressure of 1587 psi @ ave rate of 25 BPM. ISIP 1711 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 1/2 hrs & died. Rec. 210 BTF. SIWFN w/ 2100 BWTR.

2/10/2007 Day: 4

Completion

Western #2 on 2/9/2007 - MIRU Western #2. Thaw wellhead & BOP W/ HO trk.

Bleed pressure off well. Rec est 15 BTF. ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ used Weatherford 4 3/4" "Chomp" bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag fill @ 4233'. Tbg displaced 10 BW on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 4233', plug @ 4460' in 20 minutes; no sd, plug @ 4785' in 37 minutes. Circ hole clean W/ no fluid loss. Hang back swivel. SIFN W/ EOT @ 4808'. Est 2110 BWTR.

2/13/2007 Day: 5

Completion

Western #2 on 2/12/2007 - Thaw wellhead, BOP & tbg stump W/ HO trk. No pressure on well. Con't PU and TIH W/ bit & tbg f/ 4808'. Tag fill @ 5072'. PU power swivel. Con't C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 5072', plug @ 5080' in 24 minutes; no sd, plug @ 5495' in 44 minutes. Con't swivelling jts in hole. Tag fill @ 5518'. Drill plug remains & sd to PBDT @ 5574'. Circ hole clean W/ no fluid loss. RD swivel. Pull EOT to 5535'. RU swab equipment. IFL @ sfc. Made 15 swb runs rec 151 BTF W/ tr oil, light gas & no sand. FFL @ 2200'. SIFN W/ est 1959 BWTR.

2/14/2007 Day: 6

Completion

Western #2 on 2/13/2007 - Bleed gas off well. TIH W/ tbg. Tag sd @ 5562' (12' new fill). C/O sd to PBDT @ 5574'. Circ hole clean. Lost est 35 BW & rec 30 BO. LD excess tbg. TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 bullplug & collar, 3 jts tbg, 2 7/8 nipple, "collarsized" gas anchor, 1 jt tbg, SN, 2 jts tbg, new CDI 5 1/2" TA (45K) & 166 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5256' W/ SN @ 5322' & EOT @ 5456'. Land tbg W/ 15,000# tension. NU wellhead. PU & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 14' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 98-3/4" plain rods, 99-3/4" scraped rods, 1-2' X 3/4" pony rod and 1 1/2" X 22' polished rod. Seat pump. W/ tbg full, pessure test tbg & pump to 200 psi. Stroke pump up W/ rig to 800 psi. Good pump action. RU pumping unit & hang rods. RDMOSU. Est 1994 BWTR. **Pumping unit needs attention**

2/15/2007 Day: 7

Completion

Western #2 on 2/14/2007 - Mechanics fixed Ajax. PLACED WELL ON PRODUCTION FINAL REPORT

Pertinent Files: Go to File List

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4300'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 184' balance plug using 17 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14 sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 43 sx Class "G" cement down 5 ½" casing to 374'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal 14-25-9-15

Spud Date: 10-26-06
 Put on Production: 2-14-07
 GL: 6345' KB: 6357'

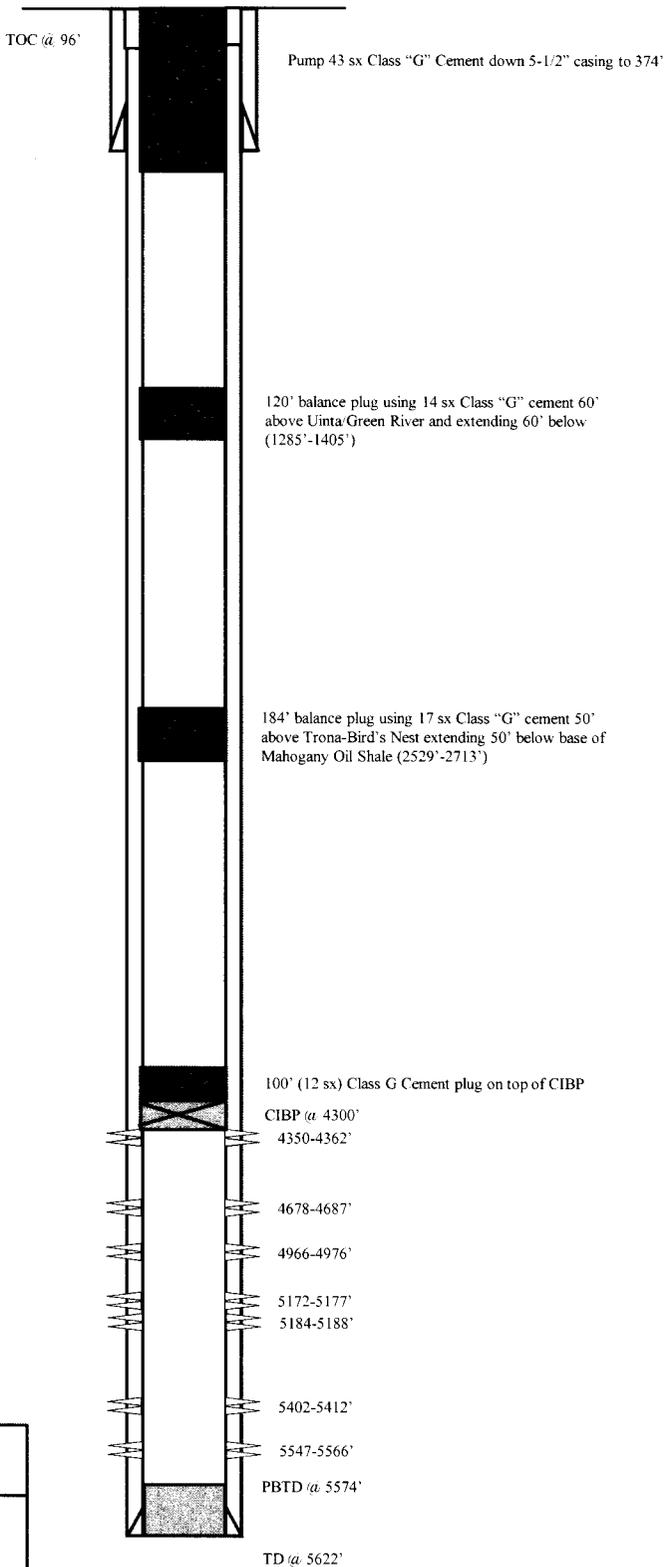
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (313.75')
 DEPTH LANDED: 323.75'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt. est circ 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 127 jts. (5621.53')
 DEPTH LANDED: 5619.53'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premlite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 96' per CBL 2/1/07



NEWFIELD
Ashley Federal 14-25-9-15
336' FSL & 1808' FWL
SE/SW Section 25-T9S-R15E
Duchesne Co, Utah
API # 43-013-32912; Lease # UTU-66185