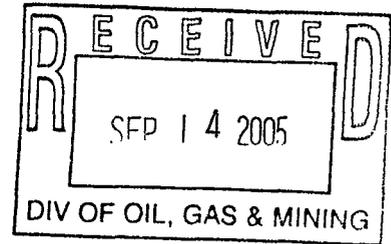


NEWFIELD



August 13, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-26-9-15, 4-26-9-15, 5-26-9-15, 9-26-9-15, 10-26-9-15, 11-26-9-15, 12-26-9-15, 13-26-9-15, 14-26-9-15, and 15-26-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 1-26-9-15, 11-26-9-15, and 15-26-9-15 locations are Exception Locations. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley

8. Lease Name and Well No.
Ashley Federal 11-26-9-15

9. API Well No.
43-013-32904

10. Field and Pool, or Exploratory
~~Monument Butte~~ Undesignated

11. Sec., T., R., M., or Blk. and Survey or Area
NE/SW Sec. 26, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NE/SW 1640' FSL 2079' FWL 568235X 39.999105
At proposed prod. zone 4427754Y - 110.200650

14. Distance in miles and direction from nearest town or post office*
Approximately 17.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1640' flse & 1640' f/unit
2,286.43

16. No. of Acres in lease
2,286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1415'
5950'

19. Proposed Depth
5950'

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6513' GL

22. Approximate date work will start*
1st Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 9/13/05

Title Regulatory Specialist

Approved by *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 09-19-05

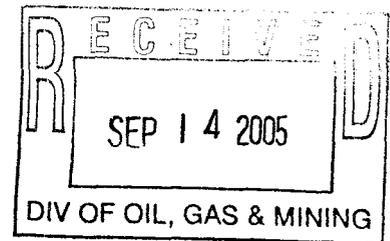
Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary



NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #11-26-9-15
NE/SW SECTION 26, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2530'
Green River	2530'
Wasatch	5950'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2530' – 5950' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #11-26-9-158
NE/SW SECTION 26, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #11-26-9-15 located in the NE 1/4 SW 1/4 Section 26, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the south; proceed southwesterly - 4.4 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 1.9 miles \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-205, 6/28/05. Paleontological Resource Survey prepared by, Wade E. Miller, 8/29/05. See attached report cover pages, Exhibit "D".

For the Ashley Federal #11-26-9-15 Newfield Production Company requests 250' of disturbed area be granted in Lease UTU-74391 and 10,250' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 250' of disturbed area be granted in Lease UTU-74391 and 10,250' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 250' of disturbed area be granted in Lease UTU-74391 and 10,250' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None.

Reserve Pit Liner

A 12 mil liner is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Beardless Bluebunch Wheatgrass	<i>Agropyron Spcatum var. Inerme</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis Hymenoides</i>	4 lbs/acre
Black Sage	<i>Artemisia Nova</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	3 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #11-26-9-15 was on-sited on 6/8/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), and Amy Torres (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #11-26-9-15 NE/SW Section 26, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

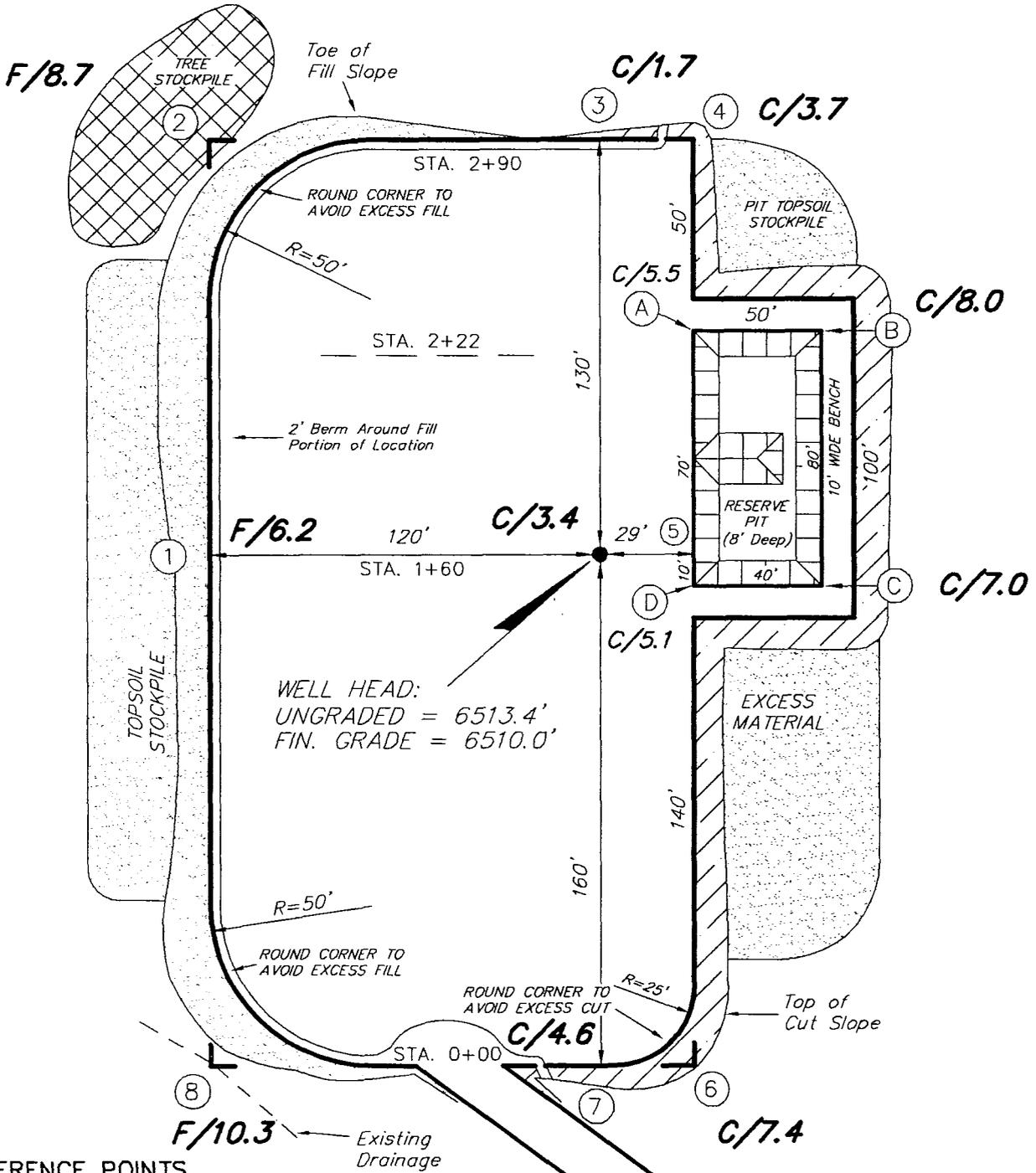
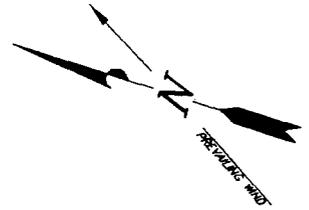
9/13/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 11-26

Section 26, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 180' NORTHEAST = 6509.8'
- 230' NORTHEAST = 6509.4'
- 170' NORTHWEST = 6498.9'
- 220' NORTHWEST = 6490.9'

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: D.P.

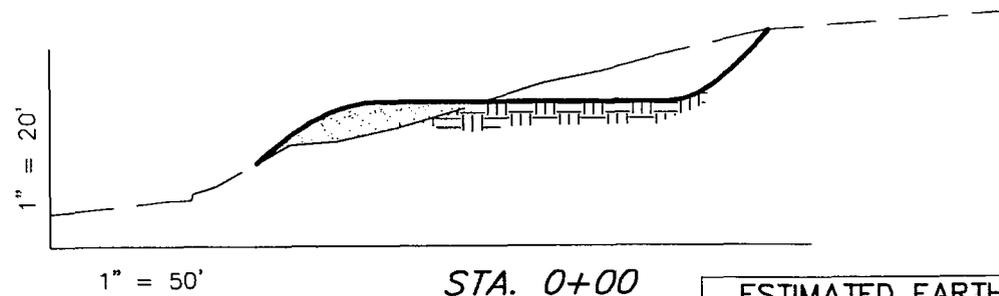
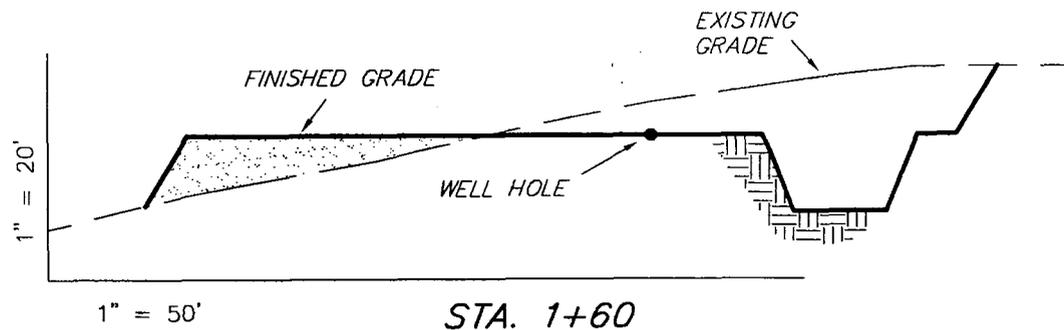
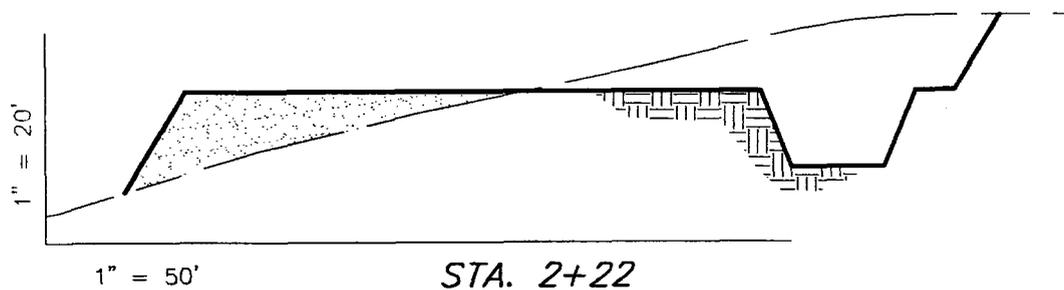
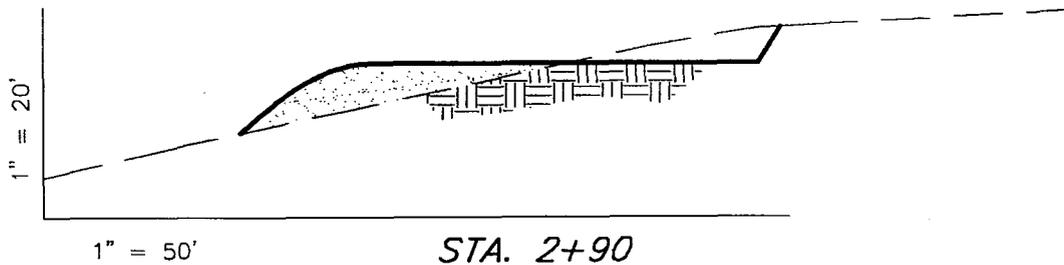
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-8-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT 11-26



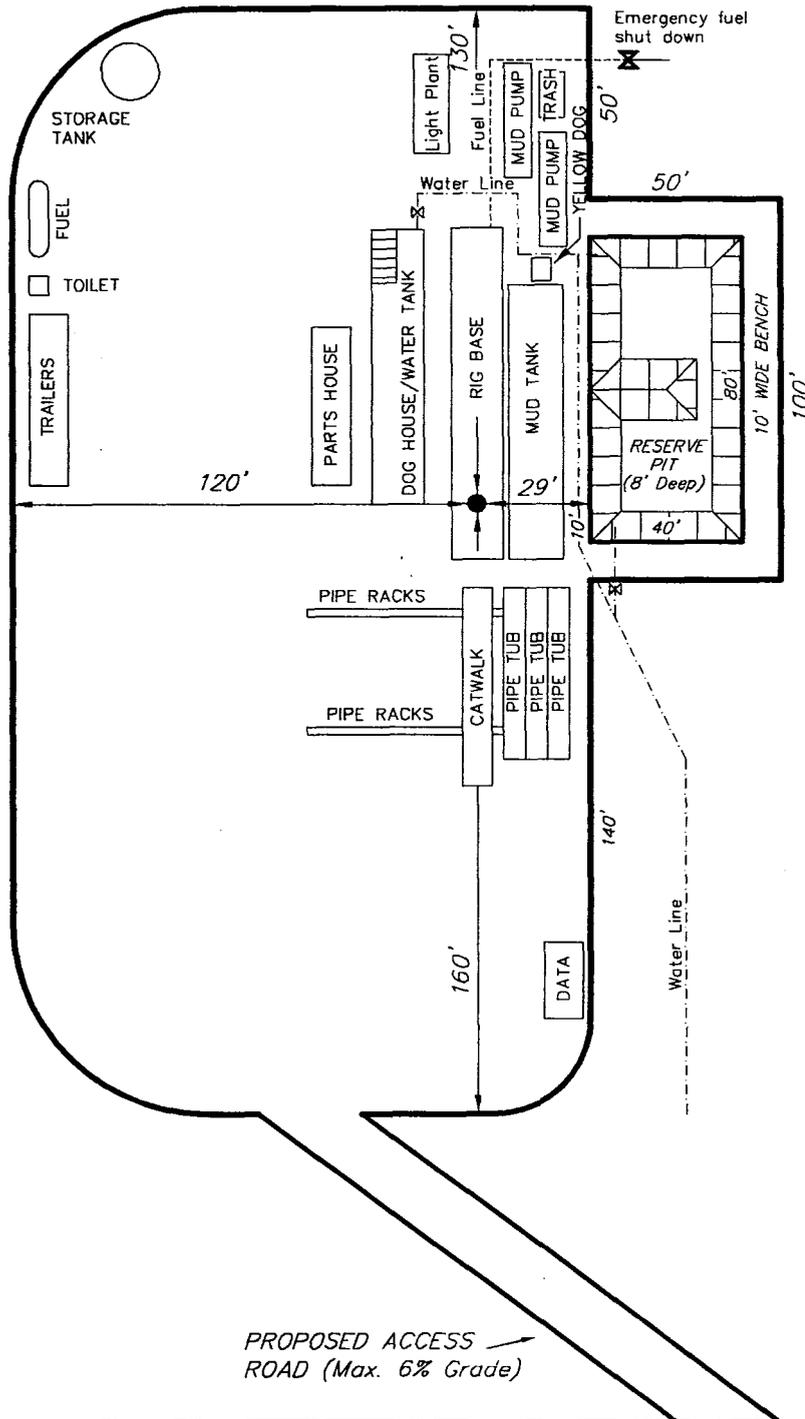
NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,750	3,740	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	4,390	3,740	1,040	650

SURVEYED BY: D.P.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 7-8-05

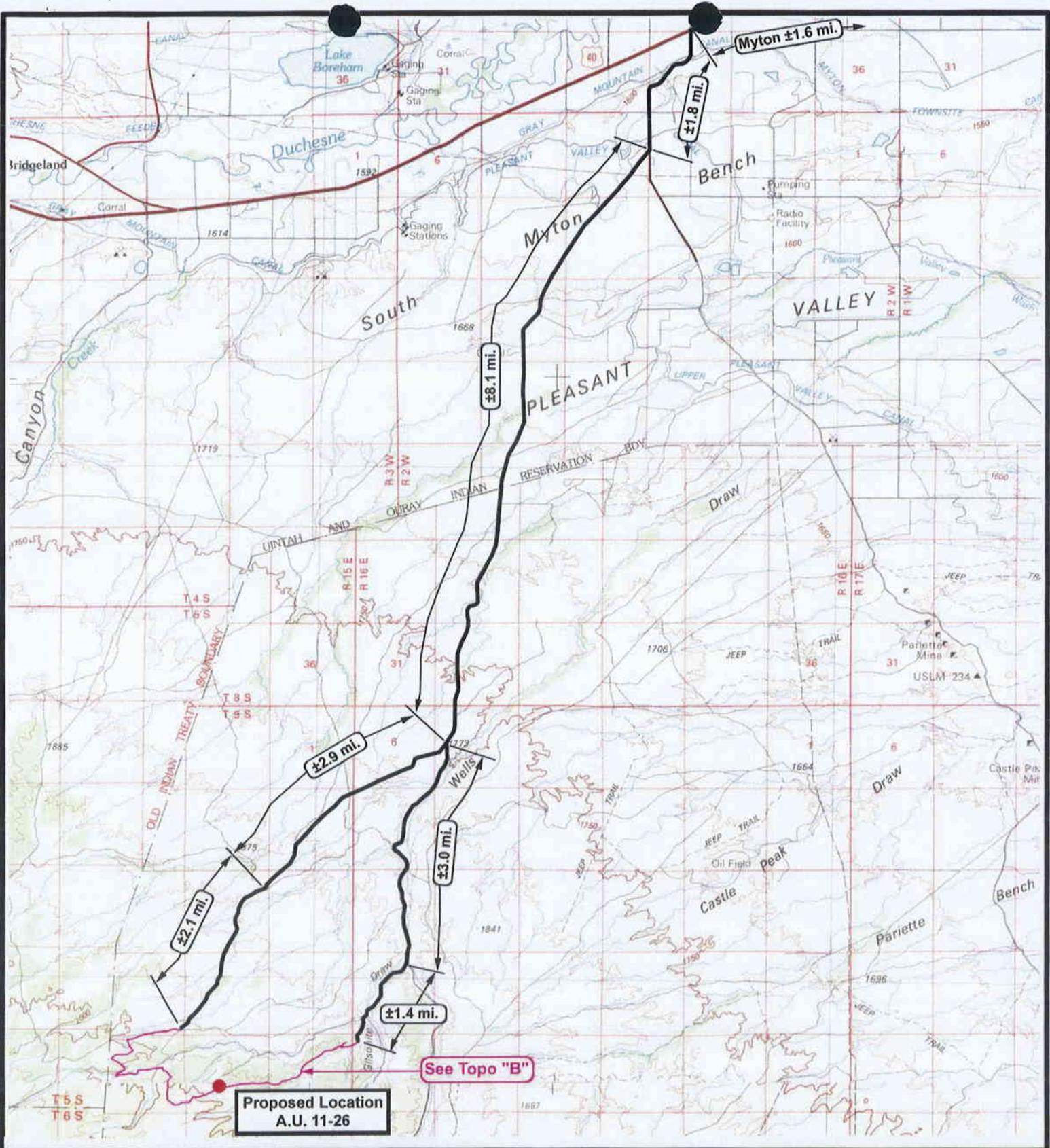
Tri State
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY UNIT 11-26



SURVEYED BY: D.P.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 7-8-05

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501



Proposed Location
A.U. 11-26

See Topo "B"

NEWFIELD
Exploration Company

Ashley Unit 11-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.



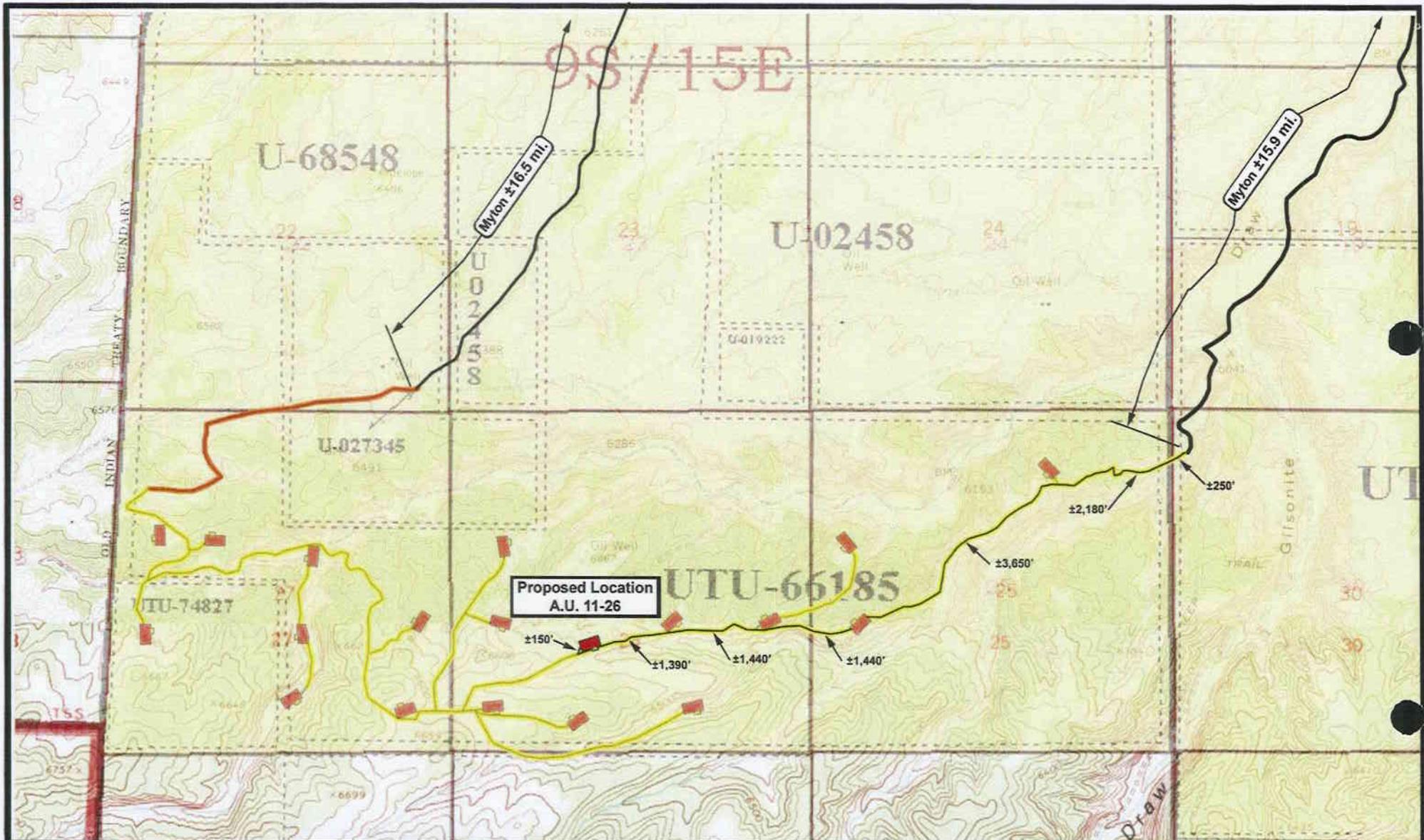
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 07-19-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Proposed Location
A.U. 11-26

±150' ±1,390' ±1,440' ±1,440'

±250'

±2,180'

±3,650'

NEWFIELD
Exploration Company

Ashley Unit 11-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.



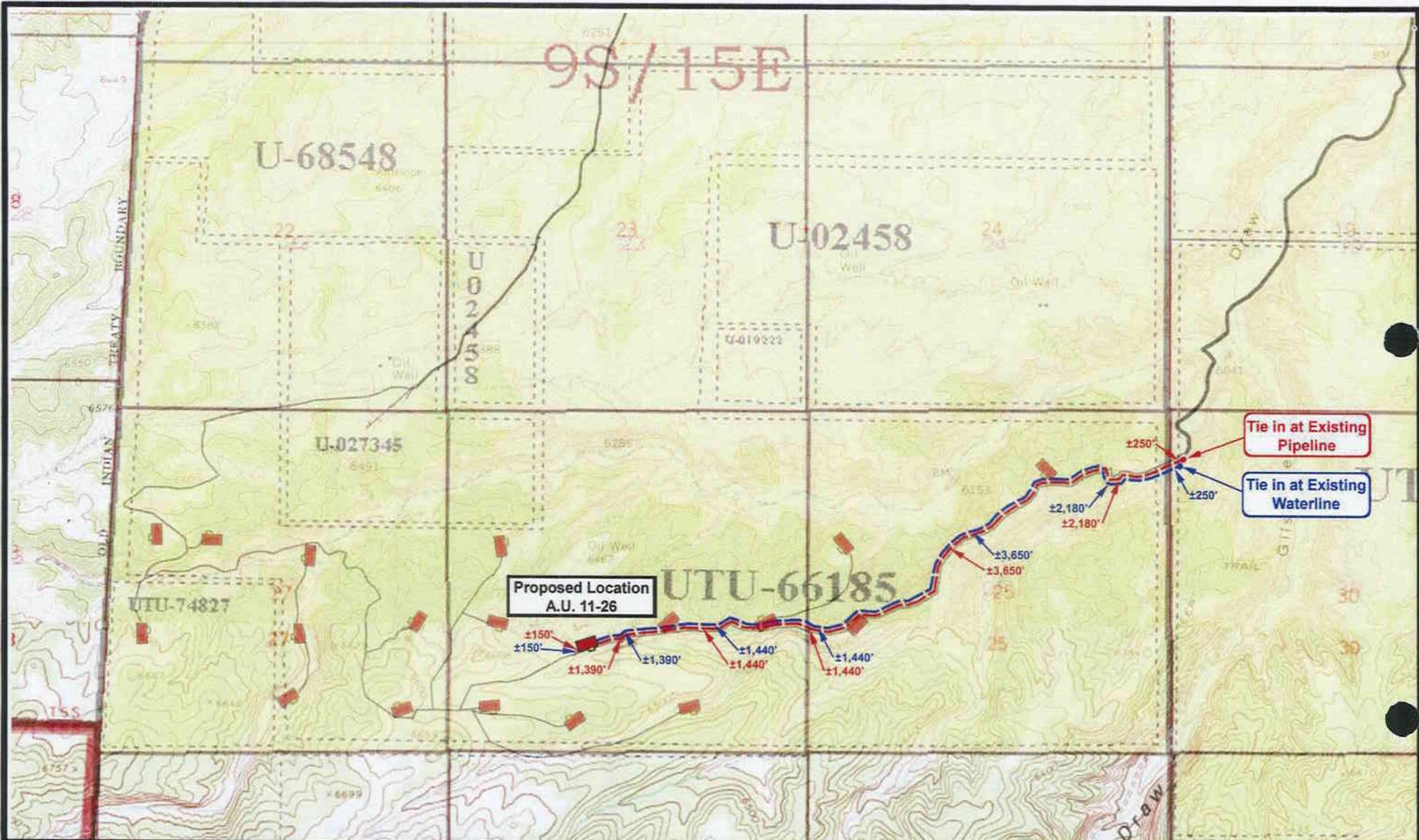
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-19-2005

Legend

- Existing Road
- Proposed Access

"B"



Proposed Location
A.U. 11-26

Tie in at Existing
Pipeline

Tie in at Existing
Waterline

NEWFIELD
Exploration Company

Ashley Unit 11-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.

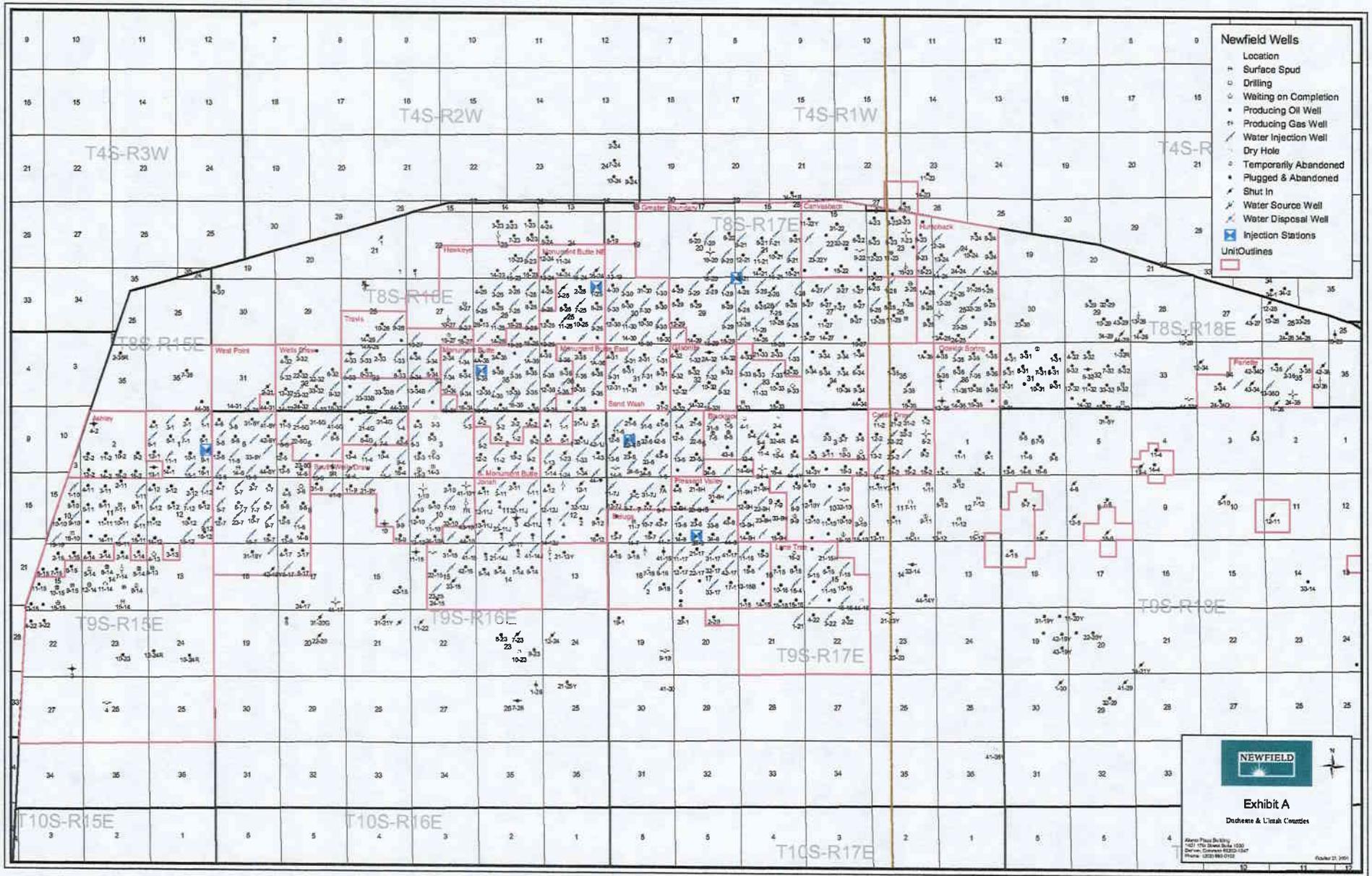
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

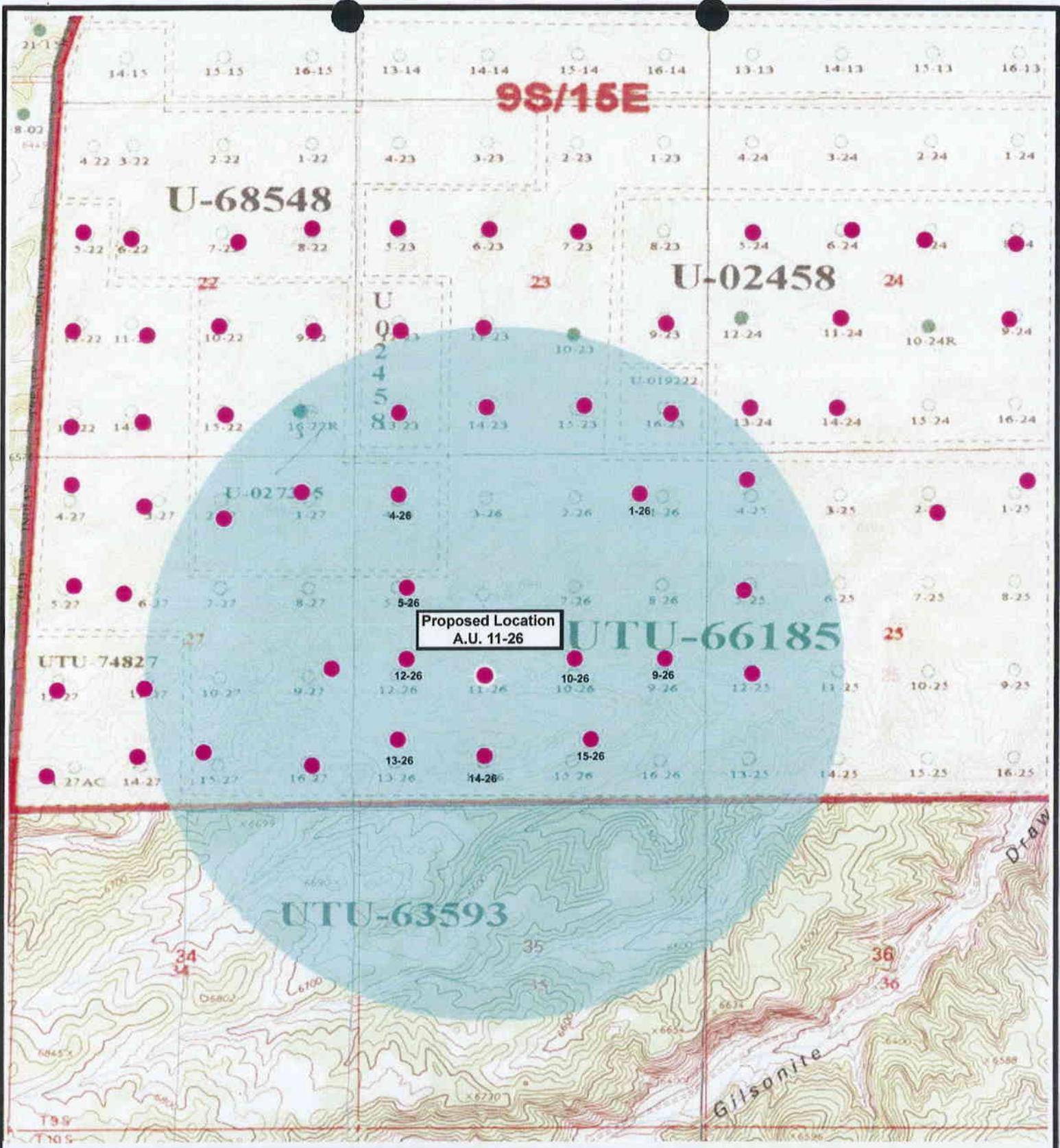
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-19-2005

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

"C"





Proposed Location
A.U. 11-26



NEWFIELD
Exploration Company

Ashley Unit 11-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 07-29-2005

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

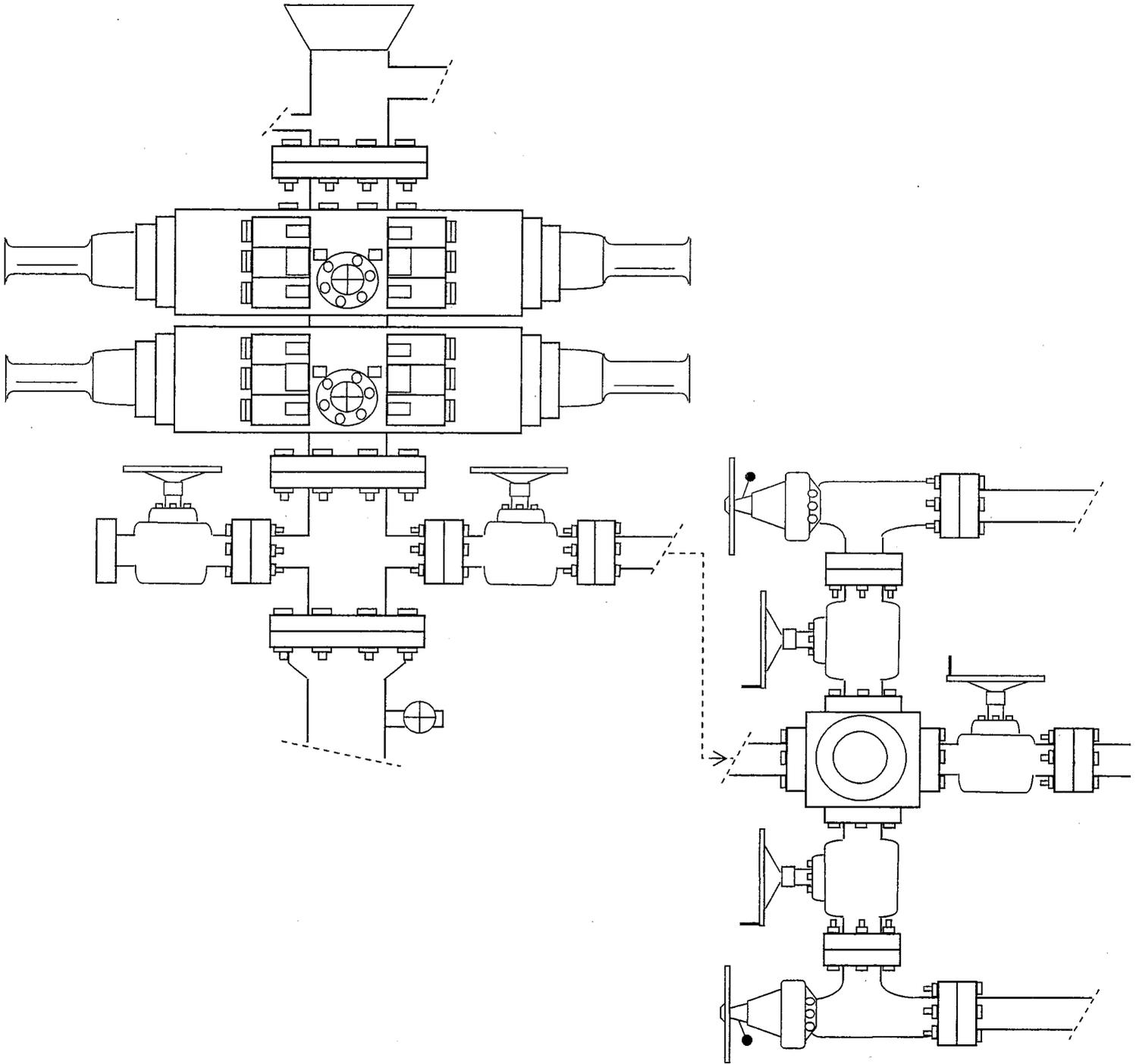


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS 1800 ACRE BLOCK PARCEL
IN TOWNSHIP 9 SOUTH, RANGE 15 EAST
SECTIONS 25, 26 AND 27, DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

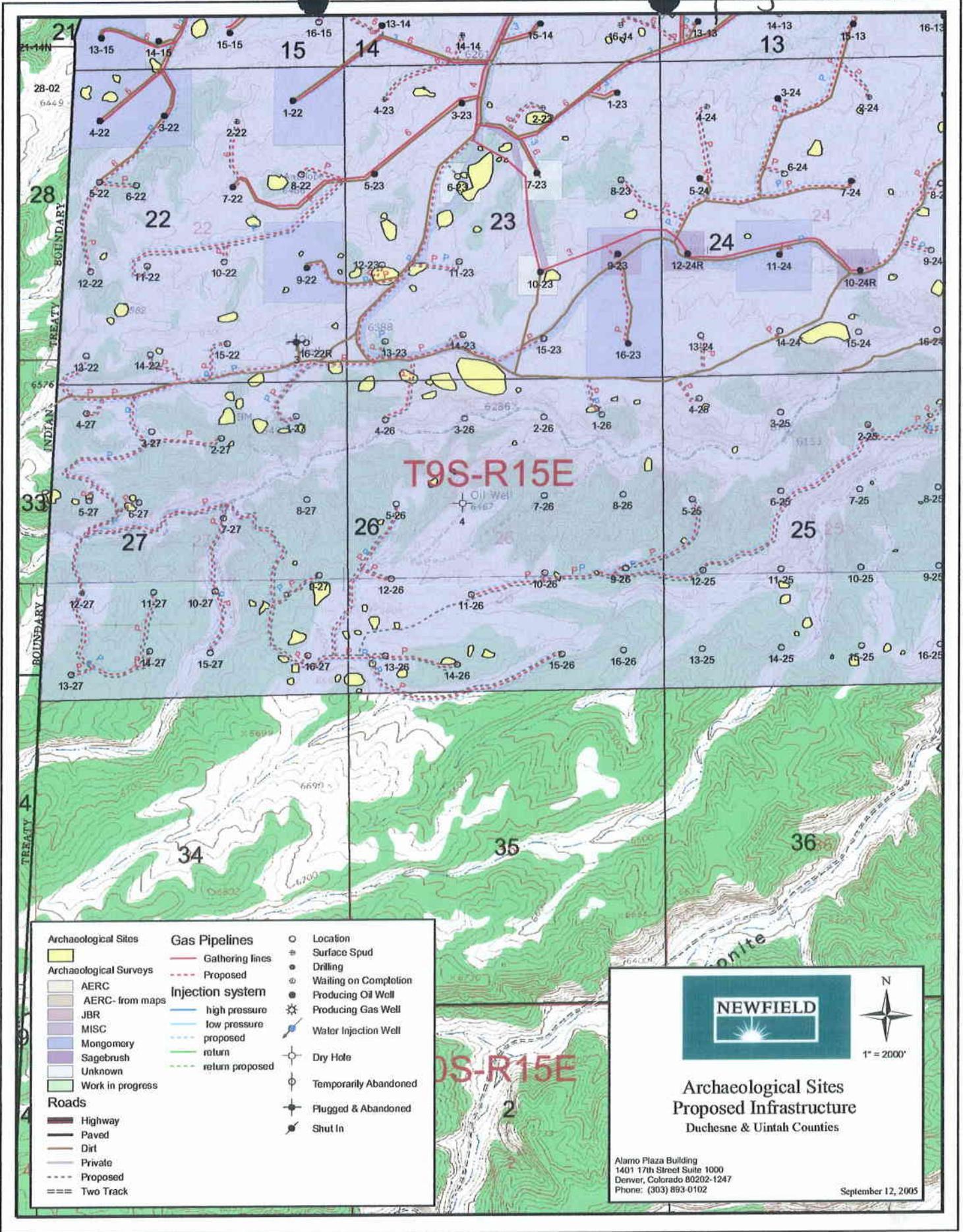
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-205

June 28, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1417b



Archaeological Sites	Gas Pipelines	Location
Archaeological Surveys	Proposed	Surface Spud
AERC	Injection system	Drilling
AERC- from maps	high pressure	Waiting on Completion
JBR	low pressure	Producing Oil Well
MISC	proposed	Producing Gas Well
Montgomery	return	Water Injection Well
Sagebrush	return proposed	Dry Hole
Unknown		Temporarily Abandoned
Work in progress		Plugged & Abandoned
Roads		Shut In
Highway		
Paved		
Dirt		
Private		
Proposed		
Two Track		



**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 853-0102

September 12, 2005

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

NE1/4, NW 1/4 Section 34, T 9 S, R 15 E [3-34-9-15]; Entire Section 25,
T 9 S, R 15 E [1 through 16-25-9-15]; Entire Section 26, T 9 S, R 15 E
[1 through 16-26-9-15]

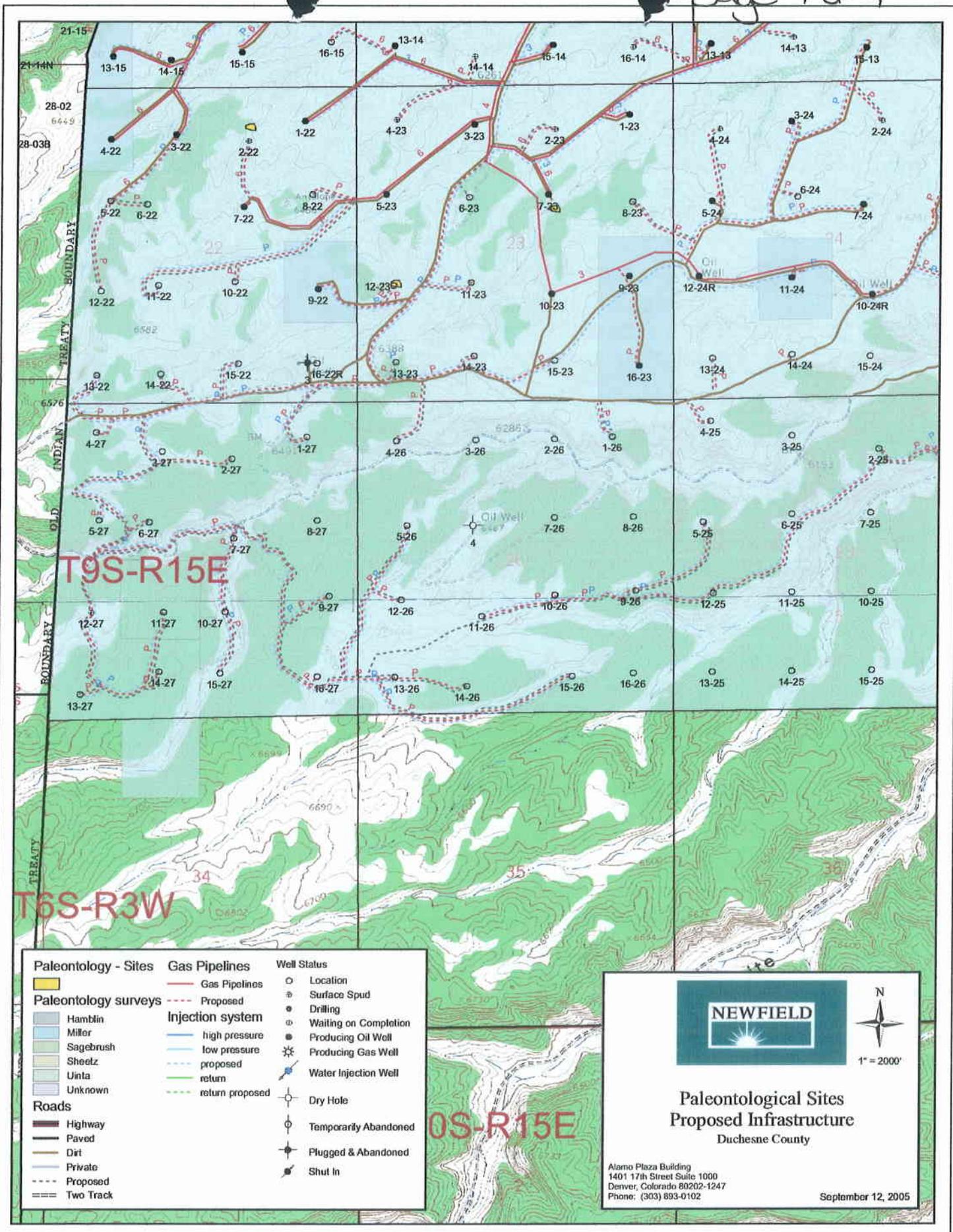
REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
August 29, 2005



Paleontology - Sites	Gas Pipelines	Well Status
Paleontology surveys	Gas Pipelines	Location
Hamblin	Proposed	Surface Spud
Miller	Injection system	Drilling
Sagebrush	high pressure	Waiting on Completion
Sheetz	low pressure	Producing Oil Well
Uinta	proposed	Producing Gas Well
Unknown	return	Water Injection Well
Roads	return proposed	Dry Hole
Highway		Temporarily Abandoned
Paved		Plugged & Abandoned
Dirt		Shut In
Private		
Proposed		
Two Track		



NEWFIELD



1" = 2000'

**Paleontological Sites
Proposed Infrastructure**

Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

September 12, 2005

OS-R15E

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 09/14/2005

API NO. ASSIGNED: 43-013-32904

WELL NAME: ASHLEY FED 11-26-9-15
 OPERATOR: NEWFIELD PRODUCTION (N2695)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESW 26 090S 150E
 SURFACE: 1640 FSL 2079 FWL
 BOTTOM: 1640 FSL 2079 FWL
 DUCHESNE
 UNDESIGNATED (2)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-66185
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 39.99911
 LONGITUDE: -110.2007

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)
- Intent to Commingle (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS:

Sep, Separate file

STIPULATIONS:

1 Federal Approval

MONUMENT BUTTE FIELD

CASTLE PEAK U 3

ASHLEY FLD 01-23-945

ASHLEY FLD 01-23-945

ASHLEY FLD 10-21

ASHLEY FLD 01-24-945

ASHLEY FLD 04-21-945

ASHLEY FLD 05-23-945

ASHLEY FLD 06-23-945

ASHLEY FLD 09-24-945

ASHLEY FLD 04-24-945

ANTELOPE CANYON FLD 24-21

T9S R15E

CASTLE PEAK FIELD

ASHLEY FLD 01-27-945

ASHLEY FLD 04-26-945

ASHLEY FLD 01-26-945

ASHLEY FLD 04-25-945

ASHLEY UNIT

CAUSE: 242-1 / 8-25-1998

CASTLE PEAK U 4

ASHLEY FLD 05-25-945

ASHLEY FLD 05-26-945

ASHLEY FLD 09-27-945

ASHLEY FLD 12-26-945

ASHLEY FLD 10-26-945

ASHLEY FLD 09-26-945

ASHLEY FLD 12-25-945

ASHLEY FLD 08-26-945

ASHLEY FLD 06-27-945

ASHLEY FLD 03-26-945

ASHLEY FLD 04-26-945

ASHLEY FLD 05-26-945

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 26 T. 9S R. 15E

FIELD: UNDESIGNATED (002)

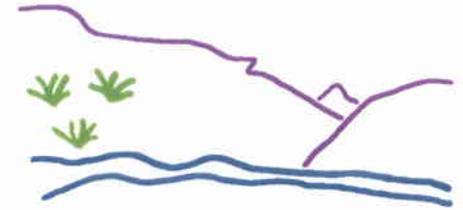
COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998

- Field Status**
- ABANDONED
 - ACTIVE
 - COMBINED
 - INACTIVE
 - PROPOSED
 - STORAGE
 - TERMINATED

- Unit Status**
- EXPLORATORY
 - GAS STORAGE
 - NF PP OIL
 - NF SECONDARY
 - PENDING
 - PI OIL
 - PP GAS
 - PP GEOTHERML
 - PP OIL
 - SECONDARY
 - TERMINATED

- Wells Status**
- GAS INJECTION
 - GAS STORAGE
 - LOCATION ABANDONED
 - NEW LOCATION
 - PLUGGED & ABANDONED
 - PRODUCING GAS
 - PRODUCING OIL
 - SHUT-IN GAS
 - SHUT-IN OIL
 - TEMP. ABANDONED
 - TEST WELL
 - WATER INJECTION
 - WATER SUPPLY
 - WATER DISPOSAL
 - DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 15-SEPTEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32899	Ashley Federal	1-26-9-15 Sec 26 T09S R15E 0633 FNL 1014 FEL
43-013-32900	Ashley Federal	4-26-9-15 Sec 26 T09S R15E 0537 FNL 0535 FWL
43-013-32901	Ashley Federal	5-26-9-15 Sec 26 T09S R15E 2081 FNL 0832 FWL
43-013-32902	Ashley Federal	9-26-9-15 Sec 26 T09S R15E 2042 FSL 0618 FEL
43-013-32903	Ashley Federal	10-26-9-15 Sec 26 T09S R15E 1980 FSL 1974 FEL
43-013-32904	Ashley Federal	11-26-9-15 Sec 26 T09S R15E 1640 FSL 2079 FWL
43-013-32905	Ashley Federal	12-26-9-15 Sec 26 T09S R15E 1928 FSL 0741 FWL
43-013-32906	Ashley Federal	13-26-9-15 Sec 26 T09S R15E 0630 FSL 0634 FWL
43-013-32907	Ashley Federal	14-26-9-15 Sec 26 T09S R15E 0468 FSL 1836 FWL
43-013-32908	Ashley Federal	15-26-9-15 Sec 26 T09S R15E 0613 FSL 1688 FEL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Corrected Letter
September 19, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 11-26-9-15 Well, 1640' FSL, 2079' FWL, NE SW, Sec. 26,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32904.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company

Well Name & Number Ashley Federal 11-26-9-15

API Number: 43-013-32904

Lease: UTU-66185

Location: NE SW Sec. 26 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

AUG 14 2006

DIV. OF OIL, GAS & MINING

RECEIVED

SEP 14 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66185
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ashley Federal 11-26-9-15
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SW 1640' FSL 2079' FWL At proposed prod. zone		9. API Well No. 43-013-32904
14. Distance in miles and direction from nearest town or post office* Approximately 17.5 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1640' f/line & 1640' f/unit		11. Sec., T., R., M., or Blk. and Survey or Area NE/SW Sec. 26, T9S R15E
16. No. of Acres in lease 2,286.43		12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres		13. State UT
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1415'		20. BLM/BIA Bond No. on file UTU0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6513' GL		22. Approximate date work will start* 1st Quarter 2006
		23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 9/13/05
Title Regulatory Specialist		

Approved by (Signature) <i>Jerry Kenczka</i>	Name (Printed/Typed) JERRY KENCZKA	Date 7-28-2006
Title Assistant Field Manager Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

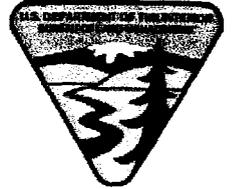
CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** NESW, Sec. 26, T9S, R15E
Well No: Ashley Federal 11-26-9-15 **Lease No:** UTU-66185
API No: 43-013-32904 **Agreement:** Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
After hours contact number: (435) 781-4513		FAX: (435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction
(Notify Chris Carusona) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Chris Carusona) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

DRILLING AND CONSTRUCTION

All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.

In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.

Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.

Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.

If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.

The reserve pit shall be double lined with felt and a 12 ml or greater liner.

No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.

The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.

When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.

Drill cuttings and mud shall remain in the reserve pit until **DRY**. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be "squeezed," (filled with soil while still containing fluids) or "cut" (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit). Prevent fill and stock piles from entering drainages.

CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION

Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and a decision as to proper mitigation

measures shall be made by the authorized officer after consulting with the holder. The access road shall be crowned and ditched. Flat-bladed roads are **NOT** allowed.

Notify the Authorized Officer 48 hours prior to surface disturbing activities.

All well facilities not regulated by OSHA shall be painted Olive Black.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.

Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

INTERIM RECLAMATION

Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.

Interim Reclamation Seed Mix for location:

Crested wheat grass <i>Agropyron cristatum</i>	4 lbs/acre
Per Live Seed Total	4 lbs/acre

Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.

The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.

There shall be no primary or secondary noxious weeds in the seed mixture.

The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.

The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

COMPLETION AND PRODUCTION

All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.

Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.

Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., **without the prior written approval** of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.

No production pits shall be allowed on the location.

Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.

All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (Olive Black). All facilities shall be painted within twelve (12) months of installation.

The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.

Equipment not being used for production shall not be stored on the well location.

All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL – FINAL RECLAMATION

A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.

The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.

The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed seed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.

When seeding *Artemisia spp* or shrubs, broadcast seed and chain.

Final reclamation shall be a stage process:

If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office).

30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.

Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.

Reseed within 30 days with an approved native final reclamation seed mix.

Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.

LEASE STIPULATIONS:

UTU-66185

No occupancy or other surface disturbance in Sec. 25; NE, NENW, S2NW, S2 Sec. 26. T. 9 S., R. 15 E., SLM, Utah, will be allowed on slopes in excess of 40 percent, without written permission from the authorized office of the Bureau of Land Management.

In order to minimize watershed damage during the period from November 1 to April 30, exploration, drilling, and other development activity in Sec. 25; NE, NENW, S2NW, S2 Sec. 26; T. 9 S., R. 15 E., SLM, Utah, will be allowed only during dry soil periods, over a snow cover or frozen ground.

In order to protect big game seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1.

Crucial Deer and Elk Winter Range - No surface use December 1 though April 30.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office

Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is

provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 11-26-9-15

Api No: 43-013-32904 Lease Type: FEDERAL

Section 26 Township 09S Range 15E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 09/14/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by DON BASTIAN

Telephone # (435) 823-6012

Date 09/15/06 Signed CHD

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
 ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

PAGE 02

INLAND

4356463031

10:28

09/21/2006

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15652	43-013-32904	ASHLEY FEDERAL 11-26-9-15	NESW	26	9S	15E	DUCHESNE	09/16/06	9/21/06
WELL COMMENTS: <i>GRPV</i>											
	99999	15653	43-013-32903	ASHLEY FEDERAL 10-26-9-15	NWSE	26	9S	15E	DUCHESNE	09/19/06	9/21/06
WELL COMMENTS: <i>GRPV</i>											
A	99999										
A	99999										
A	99999										
WELL COMMENTS:											
A	99999										
WELL COMMENTS:											

RECEIVED
 SEP 21 2006

DIV. OF OIL, GAS & MINING

Lana Nebeker
 Signature

LANA NEBEKER

Production Analyst
 Title

September 21, 2006
 Date

ACTION CODES: See instructions on back of form
 A - Used on new entity for new well (single well only)
 M - Assigned from existing entity (group or well)
 N - Assigned from one existing entity to another existing entity
 R - Assigned from one existing entity to a new entity
 C - Other (include a comment in comments section)
 NOTES: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 11-26-9-15

9. API Well No.
4301332904

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-15-06 MIRU NDSI spud rig #1. Drill 320' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 322.49'. On 9-22-06 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 5 bbls cement to pit.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Signature Johnny Davis Title Drilling Foreman

Signature *Johnny Davis* Date 09/23/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 26 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
LJU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 11-26-9-15

9. API Well No.
4301332904

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640 FSL 2079 FWL NE/SW
NESW Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 10/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title RECEIVED
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office NOV 01 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or ASHLEY PA A

8. Well Name and No. ASHLEY 11-26-9-15

9. API Well No. 4301332904

10. Field and Pool, or Exploratory Area MONUMENT BUTTE

11. County or Parish, State DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NESW Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Status Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/28/06MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 310'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,930'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 145 jt's of 5.5 J-55, 15.5# csgn. Set @ 5915.33' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Circulated 20 bbl cmt to pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig 1:00 AM 10/2/06.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Johnny Davis

Signature *Johnny Davis*

Title Drilling Foreman

Date 10/02/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 03 2006

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5915.33

LAST CASING 8 5/8" SET # 322.49'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5930' LOGG# 5920'
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL AF11-26-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		5.78' short					
134	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5881.94
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.14
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5917.33
TOTAL LENGTH OF STRING		5917.33	135	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		221.75	5	CASING SET DEPTH			5915.33
TOTAL		6123.83	135	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6123.83	135				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>Yes</u>			
BEGIN RUN CSG.		10/1/2006	3:00 PM	Bbls CMT CIRC TO SURFACE <u>20</u>			
CSG. IN HOLE		10/1/2006	6:00 PM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u> No			
BEGIN CIRC		10/1/2006	6:43 PM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN PUMP CMT		10/1/2006	6:53 PM	BUMPED PLUG TO <u>1550</u> PSI			
BEGIN DSPL. CMT		10/1/2006	7:46 PM				
PLUG DOWN		10/1/2006	8:13 AM				
CEMENT USED		B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Johnny Davis DATE 10/2/2006

RECEIVED
OCT 03 2006
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-66185
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
8. WELL NAME and NUMBER: ASHLEY FEDERAL 11-26-9-15
9. API NUMBER: 4301332904
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE
STATE: UT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER 435.646.3721
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 1640 FSL 2079 FWL	
OTR/OTR. TOWNSHIP. RANGE. MERIDIAN: NESW, 26, T9S, R15E	

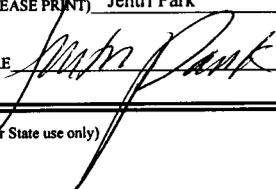
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/03/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 10/16/06 - 10/27/06

Subject well had completion procedures initiated in the Green River formation on 10-16-06 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5584'-5597'); Stage #2 (5469'-5481'); Stage #3 (5203'-5210'); Stage #4 (4653'-4674'); Stage #5 (4400'-4416'), Stage#6 (4322'-4327'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 10-25-2006. Bridge plugs were drilled out and well was cleaned to 5899'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10-27-2006.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 11/03/2006

(This space for State use only)

RECEIVED
NOV 06 2006
DIV OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley

8. FARM OR LEASE NAME, WELL NO.
Ashley Federal 11-26-9-15

9. WELL NO.
43-013-32904

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 26, T9S, R15E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **1640' FSL & 2079' FWL (NE/SW) Sec. 26, T9S, R15E**
At top prod. Interval reported below

At total depth
14. API NO. **43-013-32904** DATE ISSUED **09/19/05** 12. COUNTY OR PARISH **Duchesne** 13. STATE **UT**

15. DATE SPUNDED **09/15/06** 16. DATE T.D. REACHED **09/30/06** 17. DATE COMPL. (Ready to prod.) **10/27/06** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6513' GL 6525' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **5930'** 21. PLUG BACK T.D., MD & TVD **5899'** 22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY **----->** ROTARY TOOLS **X** CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4322'-5597' 25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log 27. WAS WELL CORED **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5915'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5660'	TA @ 5561'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4) 5584'-5597'	.46"	4/52	5584'-5597'	Frac w/ 28,213# 20/40 sand in 373 bbls fluid
(CP2) 5469'-5481'	.43"	4/48	5469'-5481'	Frac w/ 29,334# 20/40 sand in 367 bbls fluid
(LODC) 5203'-5210'	.43"	4/28	5203'-5210'	Frac w/ 20,362# 20/40 sand in 307 bbls fluid
(D3) 4653'-4674'	.43"	4/84	4653'-4674'	Frac w/ 74,428# 20/40 sand in 568 bbls fluid
(DS1) 4400'-4416'	.43"	4/64	4400'-4416'	Frac w/ 24,198# 20/40 sand in 301 bbls fluid
(PB11) 4322'-4327'	.43"	4/20	4322'-4327'	Frac w/ 13,889# 20/40 sand in 242 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION **10/27/06** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump** WELL STATUS (Producing or shut-in) **PRODUCING**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	9	2	46	222

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Sold & Used for Fuel** TEST WITNESSED BY **NOV 14 2006**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **Jenri Park** TITLE **Production Clerk** DATE **11/13/2006**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 11-26-9-15	Garden Gulch Mkr	3510'	
				Garden Gulch 1	3721'	
				Garden Gulch 2	3832'	
				Point 3 Mkr	4062'	
				X Mkr	4337'	
				Y-Mkr	4373'	
				Douglas Creek Mkr	4478'	
				BiCarbonate Mkr	4704'	
				B Limestone Mkr	4795'	
				Castle Peak	5368'	
				Basal Carbonate	5818'	
				Total Depth (LOGGERS)	5925'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2895

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				SPUD DATE	EFFECTIVE DATE	
					QQ	SC	TP	RB			COUNTY
C	15765	12419	4301332948	ASHLEY FEDERAL 9-25-9-15	NE/SE	25	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											
C	15632	12419	4301332944	ASHLEY FEDERAL 16-24-9-15	SE/SE	24	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											
C	15484	12419	4301332881	ASHLEY FEDERAL 16-27-9-15	SE/SE	27	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											
C	15521	12419	4301332907	ASHLEY FEDERAL 14-26-9-15	SE/SW	26	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											
C	15522	12419	4301332906	ASHLEY FEDERAL 13-26-9-15	SW/SW	26	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											
C	15652	12419	4301332904	ASHLEY FEDERAL 11-26-9-15	NE/SW	26	9S	15E	DUCHESNE		2/13/07
WELL 1 COMMENTS: <i>GRRU</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new wells to existing entity (group of well only)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
FEB 14 2007

RECEIVED
JAN 14 2007

Lana Nebeker
LANA NEBEKER
Signature
Production Clerk
February 12, 2007
Date

DIV. OF OIL, GAS & MINING

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3180
UT-922

FEB 02 2007

RECEIVED

FEB 07 2007

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

DIV. OF OIL, GAS & MINING

Re: 1st Revision Consolidated
Green River Formation PA "A, B"
Ashley Unit
Duchesne County, Utah

The 1st Revision of the Consolidated Green River Formation "A,B" Ashley Unit, CRS UTU73520C, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 1st Revision of the Consolidated Green River Formation PA "A, B" results in a Participating Area of 7,350.49 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
15-24	43-013-32943	SWSE, 24-9S-15E	UTU02458
16-24	43-013-32944	SESE, 24-9S-15E	UTU02458
16-27	43-013-32881	SESE, 27-9S-15E	UTU66185
14-26	43-013-32907	SESW, 26-9S-15E	UTU66185
13-26	43-013-32906	SWSW, 26-9S-15E	UTU66185
15-26	43-013-32908	SWSE, 26-9S-15E	UTU66185
11-26	43-013-32904	NESW, 26-9S-15E	UTU66185
3-25	43-013-32945	NENW, 25-9S-15E	UTU66185
10-26	43-013-32903	NWSE, 26-9S-15E	UTU66185
6-25	43-013-32946	SENW, 25-9S-15E	UTU66185
9-26	43-013-32902	NESE, 26-9S-15E	UTU66185
5-25	43-013-32885	SWNW, 25-9S-15E	UTU66185
2-25	43-013-32883	NWNE, 25, 9S-15E	UTU66185
11-25	43-013- 32905 32910	NWSW, 26, 9S-15E	UTU66185
9-25	43-013-32948	NESE, 25, 9S-15E	UTU66185
15-25	43-013-32950	SWSE, 25, 9S-15E	UTU66185

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Consolidated Green River PA "A, B", Ashley Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Central Files
CSeare:cs (01/31/06)Ashley Consolidated PA "A, B"1st.Rev.

NEWFIELD



ROCKY MOUNTAINS

January 15, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #11-26-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-66185
Section 26-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #11-26-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "David Gerbig", written in a cursive style.

David Gerbig
Operations Engineer

RECEIVED

JAN 22 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY FEDERAL #11-26-9-15

MONUMENT BUTTE FIELD (GREEN RIVER)

ASHLEY PA AB

LEASE #UTU-66185

JANUARY 15, 2008

RECEIVED

JAN 22 2008

DIV. OF OIL, GAS & MINING

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY FEDERAL #11-26-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY FEDERAL #5-26-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – CASTLE PEAK #4
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-27-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY FEDERAL #12-26-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY FEDERAL #10-26-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY FEDERAL #9-26-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY FEDERAL #13-26-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FEDERAL #14-26-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FEDERAL #15-26-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED <i>10/17/06– 10/25/06</i>
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #11-26-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA AB Lease No. UTU-66185
Well Location: QQ NE/SW section 26 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32904

Proposed injection interval: from 3832 to 5818
Proposed maximum injection: rate 500 bpd pressure 1861 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title Operations Engineer Date 1-16-08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 11-26-9-15

Spud Date: 9/15/06
 Put on Production: 10/27/06
 K.B.: 6525, G.L.: 6513

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

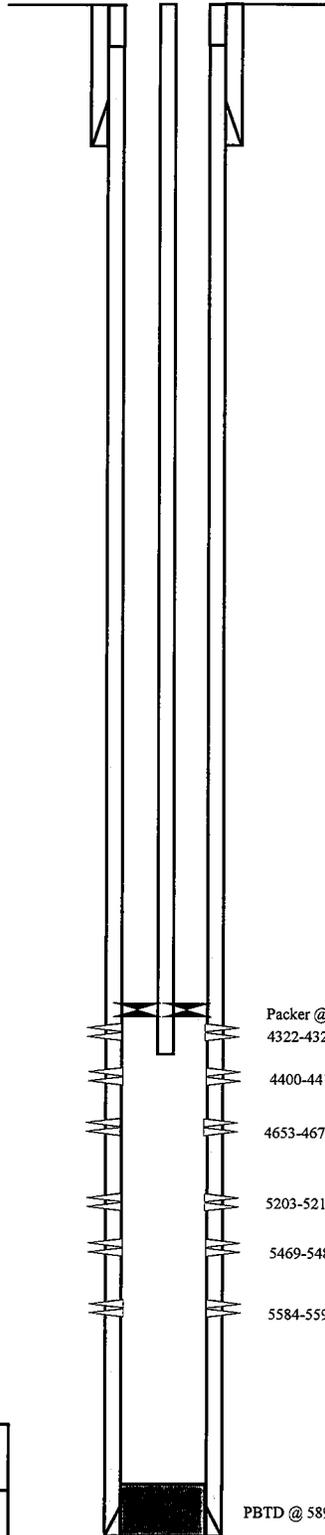
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5902.08')
 DEPTH LANDED: 5915.33' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 177 jts (5549.43')
 TUBING ANCHOR: 5561.43'
 NO. OF JOINTS: 1 jts (31.49')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5595.72'
 NO. OF JOINTS: 2 jts (63.08')
 TOTAL STRING LENGTH: EOT @ 5660.35'

FRAC JOB

10/23/06	5584-5597'	Frac CP4, sands as follows: 28213# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 25.1 BPM. ISIP 2160 psi. Calc flush: 5595 gal. Actual flush: 5082 gal.
10/23/06	5469-5481'	Frac CP2 sands as follows: 29334# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25 BPM. ISIP 2285 psi. Calc flush: 5479 gal. Actual flush: 4956 gal.
10/23/06	5203-5210'	Frac LODC sands as follows: 20362# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2865 psi w/avg rate of 24.4 BPM. ISIP 2530 psi. Calc flush: 5208 gal. Actual flush: 4704 gal.
10/24/06	4653-4674'	Frac D3 sands as follows: 74428# 20/40 sand in 568 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 24.9 BPM. ISIP 2040 psi. Calc flush: 4672 gal. Actual flush: 4158 gal.
10/24/06	4400-4416'	Frac DS1 sands as follows: 24198# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2280 psi w/avg rate of 24.9 BPM. ISIP 1890 psi. Calc flush: 4414 gal. Actual flush: 3906 gal.
10/24/06	4322-4327'	Frac PB11 sands as follows: 13889# 20/40 sand in 242 bbls Lightning 17 frac fluid. Treated @ avg press of 2580 psi w/avg rate of 14.5 BPM. ISIP 2000 psi. Calc flush: 4325 gal. Actual flush: 4200 gal.
8/16/07		Pump change. Updated rod & tubing detail.



PERFORATION RECORD

10/16/06	5584-5597'	4 JSPF	52 holes
10/23/06	5469-5481'	4 JSPF	48 holes
10/23/06	5203-5210'	4 JSPF	28 holes
10/23/06	4653-4674'	4 JSPF	84 holes
10/24/06	4400-4416'	4 JSPF	64 holes
10/24/06	4322-4327'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 11-26-9-15

1640' FSL & 2079' FWL

NE/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32904; Lease #UTU-66185

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #11-26-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #11-26-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3832' - 4795'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3510' and the Castle Peak top at 5368'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #11-26-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 322' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5915' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1861 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #11-26-9-15, for existing perforations (4322' - 5597') calculates at 0.86 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1861 psig. We may add additional perforations between 3832' and 5925'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #11-26-9-15, the proposed injection zone (3832' - 5818') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-9.

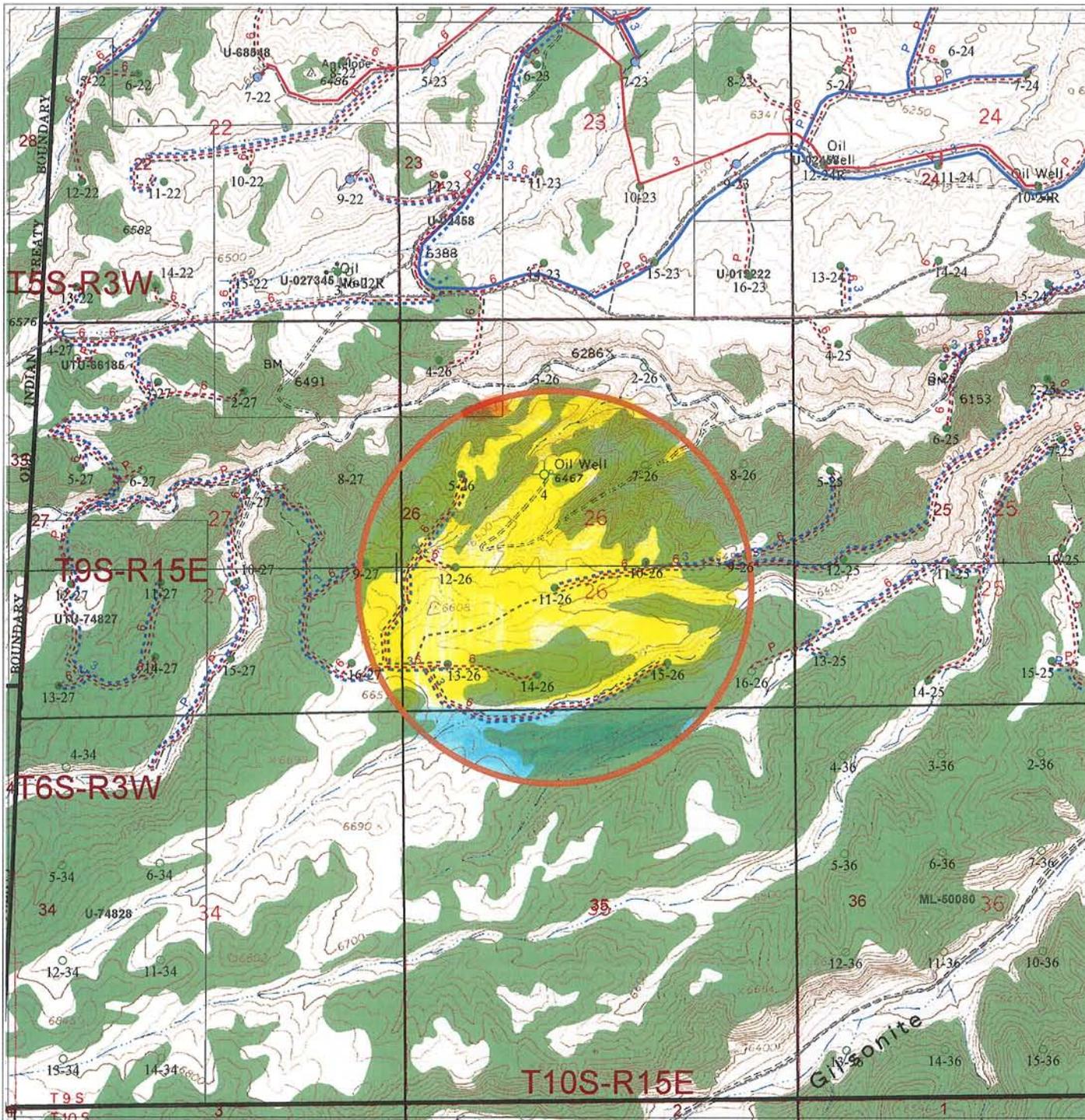
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In
- Countyline

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- 11-26-9-15 1/2mile radius

UTU-66185

UTU-78021

UTU-02458

Attachment A

Ashley 11-26-9-15
Section 26, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS 1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

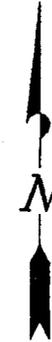
February 20, 2007

T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

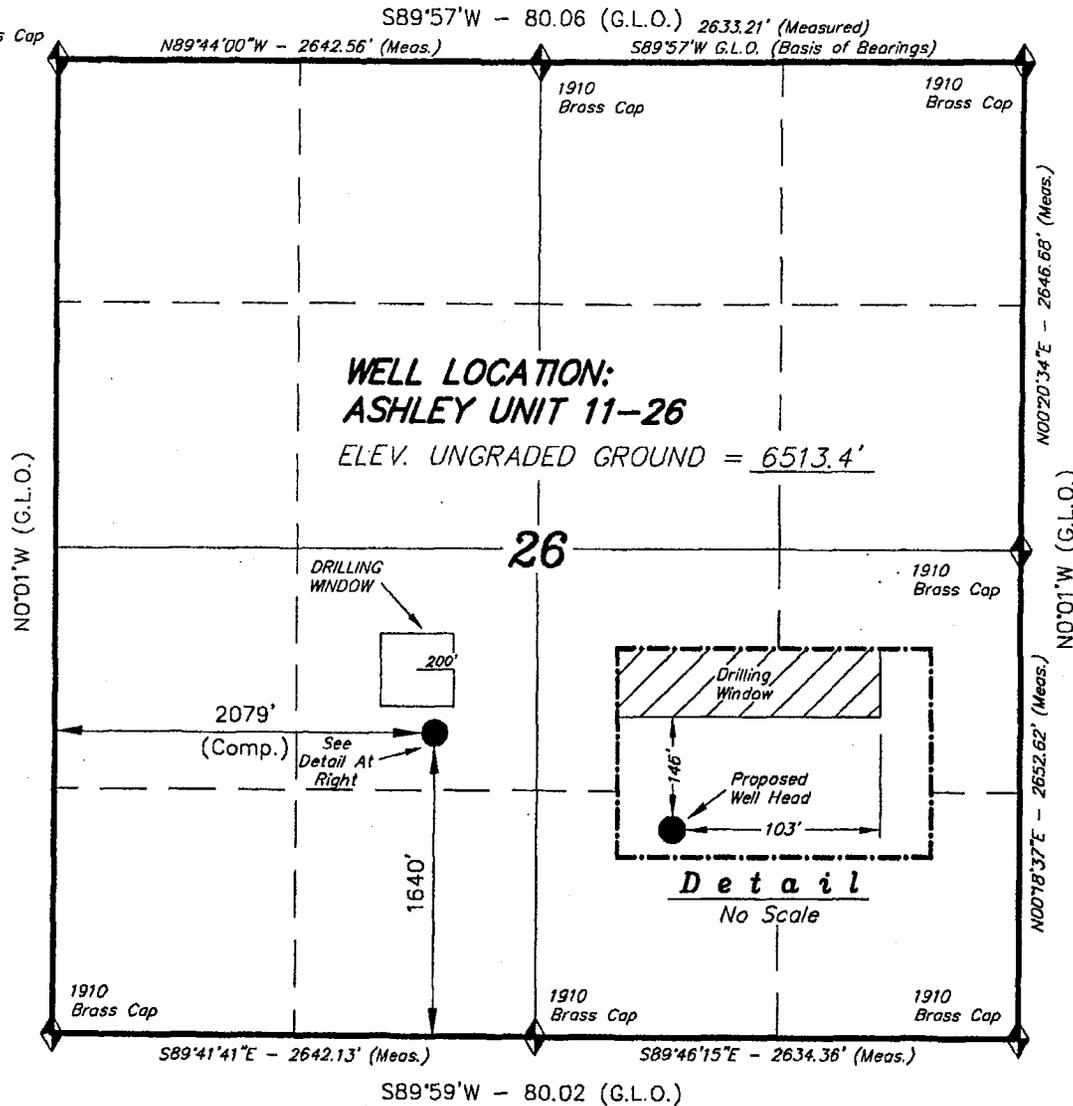
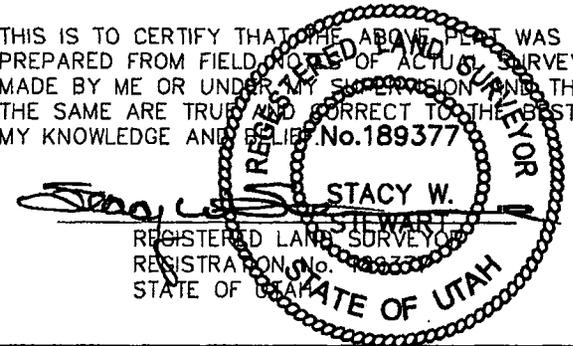
WELL LOCATION, ASHLEY UNIT 11-26,
 LOCATED AS SHOWN IN THE NE 1/4 SW
 1/4 OF SECTION 26, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



Note:
 The Proposed Well head bears
 S44°36'18"E 757.30' from the
 Northwest Corner of Section 26.

THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 7-8-05	DRAWN BY: F.T.M.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2-4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East</u> Section 34: E/2 Section 35: All	UTU-78021 12/31/2008	III Exploration Co QEP Uinta Basin Inc.	USA
3	<u>Township 9 South, Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4 NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #11-26-9-15

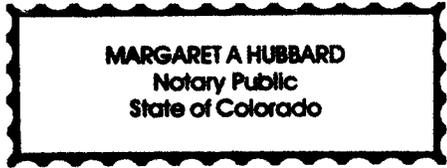
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 16 day of January, 2008.

Notary Public in and for the State of Colorado: Margaret A. Hubbard

My Commission Expires: 02/26/2010



Ashley Federal 11-26-9-15

Spud Date: 9/15/06
 Put on Production: 10/27/06
 K.B.: 6525, G.L.: 6513

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

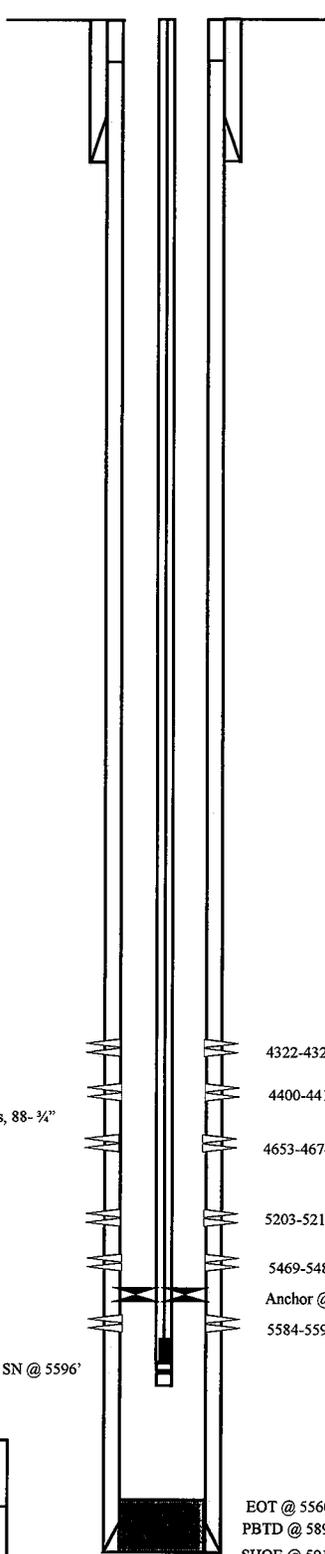
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5902.08')
 DEPTH LANDED: 5915.33' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 177 jts (5549.43')
 TUBING ANCHOR: 5561.43'
 NO. OF JOINTS: 1 jts (31.49')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5595.72'
 NO. OF JOINTS: 2 jts (63.08')
 TOTAL STRING LENGTH: EOT @ 5660.35'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8', 1-6', 2-4' x 3/4" ponies, 98- 3/4" scraped rods, 88- 3/4" plain rods, 30- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:



FRAC JOB

10/23/06	5584-5597'	Frac CP4, sands as follows: 28213# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 25.1 BPM. ISIP 2160 psi. Calc flush: 5595 gal. Actual flush: 5082 gal.
10/23/06	5469-5481'	Frac CP2 sands as follows: 29334# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25 BPM. ISIP 2285 psi. Calc flush: 5479 gal. Actual flush: 4956 gal.
10/23/06	5203-5210'	Frac LODC sands as follows: 20362# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2865 psi w/avg rate of 24.4 BPM. ISIP 2530 psi. Calc flush: 5208 gal. Actual flush: 4704 gal.
10/24/06	4653-4674'	Frac D3 sands as follows: 74428# 20/40 sand in 568 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 24.9 BPM. ISIP 2040 psi. Calc flush: 4672 gal. Actual flush: 4158 gal.
10/24/06	4400-4416'	Frac DS1 sands as follows: 24198# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2280 psi w/avg rate of 24.9 BPM. ISIP 1890 psi. Calc flush: 4414 gal. Actual flush: 3906 gal.
10/24/06	4322-4327'	Frac PB11 sands as follows: 13889# 20/40 sand in 242 bbls Lightning 17 frac fluid. Treated @ avg press of 2580 psi w/avg rate of 14.5 BPM. ISIP 2000 psi. Calc flush: 4325 gal. Actual flush: 4200 gal.
8/16/07		Pump change. Updated rod & tubing detail.

PERFORATION RECORD

10/16/06	5584-5597'	4 JSPF	52 holes
10/23/06	5469-5481'	4 JSPF	48 holes
10/23/06	5203-5210'	4 JSPF	28 holes
10/23/06	4653-4674'	4 JSPF	84 holes
10/24/06	4400-4416'	4 JSPF	64 holes
10/24/06	4322-4327'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 11-26-9-15

1640' FSL & 2079' FWL

NE/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32904; Lease #UTU-66185

Ashley Federal 5-26-9-15

Spud Date: 07/24/06
 Put on Production: 5873
 K.B.: 6499, G.L.: 6487

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312')
 DEPTH LANDED: 323.85' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbis cmt to surf.

PRODUCTION CASING

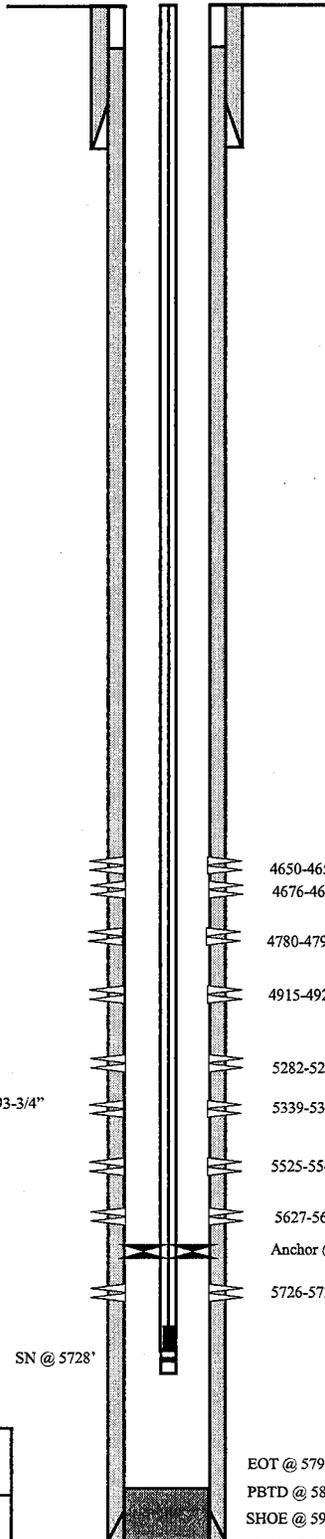
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5905.66')
 DEPTH LANDED: 5918.91' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 180 jts (5681.42')
 TUBING ANCHOR: 5693.42'
 NO. OF JOINTS: 1 jts (31.56')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5727.78'
 NO. OF JOINTS: 2 jts (63.26')
 TOTAL STRING LENGTH: EOT @ 5792.59'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2', 6', 8' x 3/4" pony rod, 100-3/4" scrapped rods, 93-3/4" plain rods, 29-3/4" scrapped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 74"
 PUMP SPEED, 5 SPM:



FRAC JOB

09/21/06 5627-5732' **Frac CP4, CP5 sands as follows:**
 60002# 20/40 sand in 520 bbis Lightning 17 frac fluid. Treated @ avg press of 2015 psi w/avg rate of 24.9 BPM. ISIP 2325 psi. Calc flush: 5730 gal. Actual flush: 5166 gal.

09/21/06 5525-5540' **Frac CP2 sands as follows:**
 55251# 20/40 sand in 474 bbis Lightning 17 frac fluid. Treated @ avg press of 2185 psi w/avg rate of 24.9 BPM. ISIP 2650 psi. Calc flush: 5538 gal. Actual flush: 5166 gal.

09/22/06 5282-5344' **Frac LODC sands as follows:**
 29880# 20/40 sand in 364 bbis Lightning 17 frac fluid. Treated @ avg press of 2545 psi w/avg rate of 25.1 BPM. ISIP 2200 psi. Calc flush: 5542 gal. Actual flush: 4830 gal.

09/22/06 4915-4929' **Frac A1 sands as follows:**
 49529# 20/40 sand in 486 bbis Lightning 17 frac fluid. Treated @ avg press of 2975 psi w/avg rate of 24.8 BPM. ISIP 3260 psi. Calc flush: 4927 gal. Actual flush: gal.

09/26/06 4915-4929' **Frac B2 sands as follows:**
 66127# 20/40 sand in 385 bbis Lightning 17 frac fluid. Treated @ avg press of 2267 psi w/avg rate of 24.9 BPM. ISIP psi. Calc flush: 4927 gal. Actual flush: gal.

09/26/06 4650-4686' **Frac C, D3 sands as follows:**
 61554# 20/40 sand in 549 bbis Lightning 17 frac fluid. Treated @ avg press of 2173 psi w/avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 4684 gal. Actual flush: 4620 gal.

12/29/06 **tubing leak:** Updated tubing and rod detail.

10-16-07 **Pump Change.** Updated rod & tubing details.

PERFORATION RECORD

09/07/06	5726-5732'	4 JSPF	24 holes
09/07/06	5627-5644'	4 JSPF	68 holes
09/21/06	5525-5544'	4 JSPF	60 holes
09/21/06	5339-5344'	4 JSPF	20 holes
09/21/06	5282-5287'	4 JSPF	.20 holes
09/22/06	4915-4929'	4 JSPF	56 holes
09/22/06	4780-4792'	4 JSPF	48 holes
09/26/06	4676-4686'	4 JSPF	40 holes
09/26/06	4650-4656'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 5-26-9-15

2081' FNL & 832' FWL

SW/NW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32901; Lease #UTU-66185

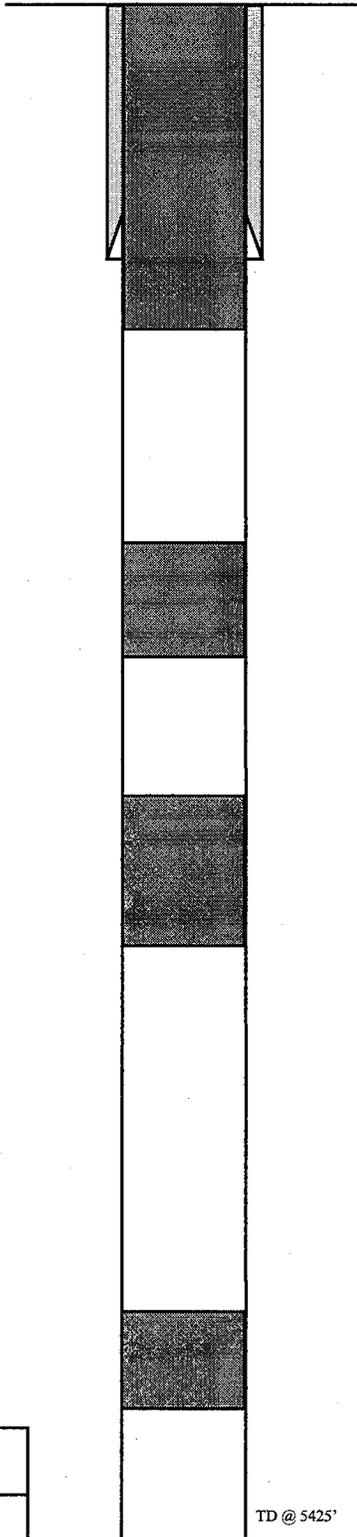
Spud Date: 10/23/63
P&A'd: N/A
GL: ?' KB: 6477'

Castle Peak #4

Put on Production: No
Cumulative Production
None

P&A Wellbore
Diagram

Per State of Utah-DOGM records, this well was drilled by Diamond Shamrock. Current status on file is P&A'd. Plug date and cement plug detail were not available.



	Inland Resources Inc.
Castle Peak #4	
2096 FNL 1944 FWL	
SENW Section 26-T9S-R15E	
Duchesne Co, Utah	
API #43-013-11006; Lease #U-027345	

TD @ 5425'

Ashley Federal 9-27-9-15

Spud Date: 06/24/06
 Put on Production: 08/21/06
 K.B.: 6586, G.L.: 6574

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (293.02')
 DEPTH LANDED: 304.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est bbils cmt to surf.

PRODUCTION CASING

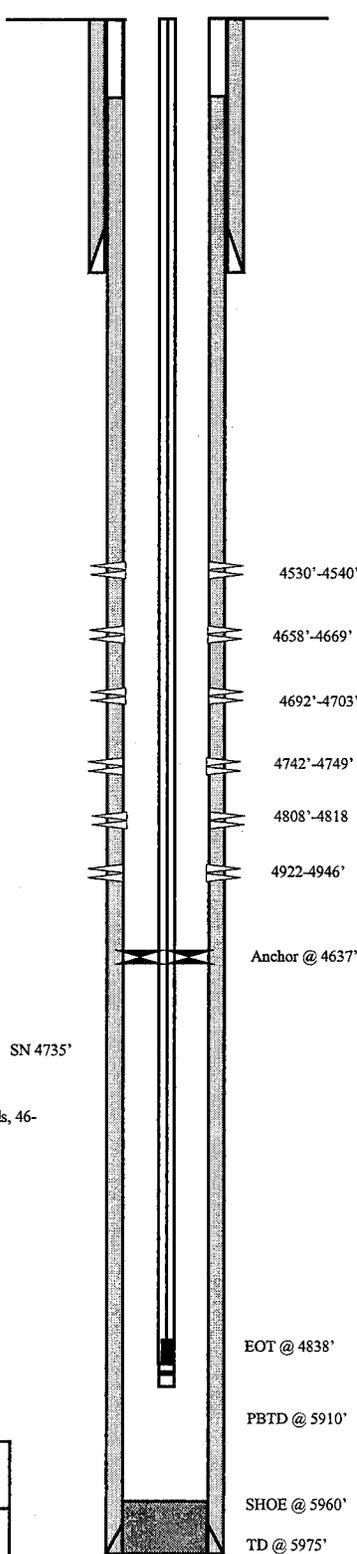
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5947.25')
 DEPTH LANDED: 5960.50' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 146 jts (4625.28')
 TUBING ANCHOR: 4637.28' KB
 NO. OF JOINTS: 3 jts (92.77')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4732.85' KB
 NO. OF JOINTS: 3 jts (95.04')
 TOTAL STRING LENGTH: EOT @ 4835.30' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8, 1-6', & 2' x 3/4" pony rod, 97-3/4" scraped rods, 46-3/4" plain rods, 38-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM



FRAC JOB

08/18/06 4922-4946' **Frac A1 sands as follows:**
 97727# 20/40 sand in 695 bbils Lightning 17 frac fluid. Treated @ avg press of 2187 psi w/avg rate of 25.1 BPM. ISIP 2400 psi. Calc flush: 4944 gal. Actual flush: 4788 gal.

10/12/06 **Recompletion. Rod & Tubing Detail Updated. New perfs added.**

10/12/06 4808'-4818' **Frac B2 sands as follows:**
 34,168# 20/40 sand in 377 bbils Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.9 BPM. ISIP 1975 psi. Calc flush: 4806 gal. Actual flush: 4347 gal.

10/13/06 4749'-4669' **Frac B.5, C, D3 sand as follows:**
 139,240# 20/40 sand in 943 bbils Lightning 17 frac fluid. Treated w/ ave press of 1955 psi @ avg rate of 24.9 BPM. ISIP 1910 psi. Calc flush: 4747 gal. Actual flush: 4150 gal.

10/13/06 4530'-4540' **Frac D2 sands as follows:**
 47,296# 20/40 sand in 431 bbils Lightning 17 frac fluid. Treated w/ ave press of 2275psi @ ave rate of 24.4 BPM. ISIP 2170 psi. Calc flush: 4528 gal. Actual flush: 4410 gal.

02-07-07 **Pump Change:** Updated rod and tubing detail.

PERFORATION RECORD

Date	Interval	JSPF	Holes
08/10/06	4922-4946'	4 JSPF	96 holes
10/12/06	4808'-4818'	4 JSPF	40 holes
10/13/06	4742'-4749'	4 JSPF	28 holes
10/13/06	4692'-4703'	4 JSPF	44 holes
10/13/06	4658'-4669'	4 JSPF	44 holes
10/13/06	4530'-4540'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 9-27-9-15

2011' FSL & 643' FEL
 NE/SE Section 27-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32875; Lease #UTU-66185

Ashley Federal 12-26-9-15

Spud Date: 7-27-06
Put on Production: 9-29-06

Initial Production: BOPD,
MCFD, BWPD

GL: 6528' KB: 6540'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (304.63')
DEPTH LANDED: 316.48' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

Cement top @ 100'

FRAC JOB

09-25-06 4897-4913' **Frac A1 sands as follows:**
85340# 20/40 sand in 643 bbls Lightning 17 frac fluid. Treated @ avg press of 2445 psi w/avg rate of 24.6 BPM. ISIP 2460 psi. Calc flush: 4368 gal. Actual flush: 4895 gal.

09-25-06 4260-4272' **Frac PB10 sands as follows:**
28922# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 14.4 BPM. ISIP 2180 psi. Calc flush: 4158 gal. Actual flush: 4258 gal.

PRODUCTION CASING

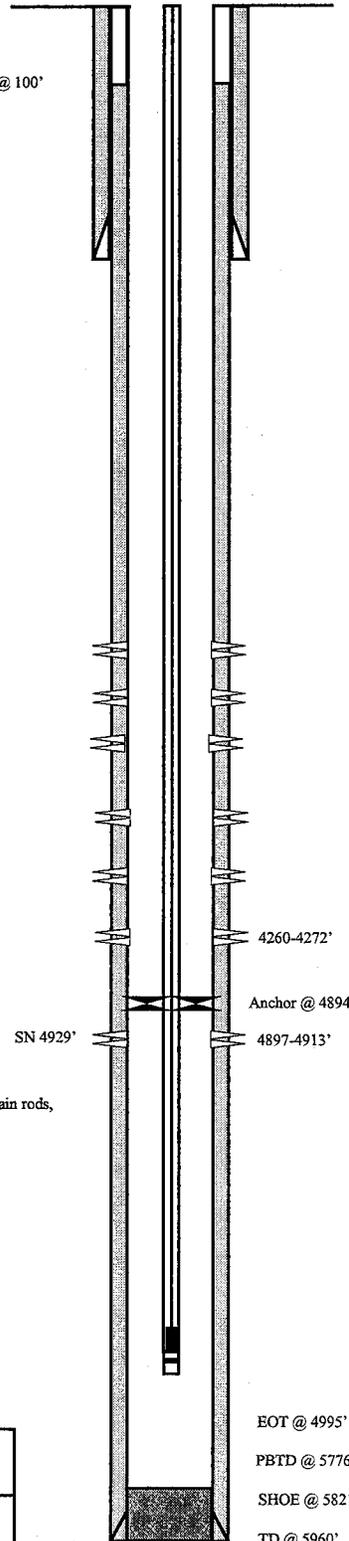
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5955')
DEPTH LANDED: 5821.31' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4881.67')
TUBING ANCHOR: 4893.67' KB
NO. OF JOINTS: 1 jts (32.53')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4929' KB
NO. OF JOINTS: 2 jts (64.36')
TOTAL STRING LENGTH: EOT @ 4994.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-2 3/4" pony rods, 99- 3/4" scraped rods, 81- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM



PERFORATION RECORD

09-12-06	4897-4913'	4 JSFP	64 holes
09-25-06	4260-4272'	4 JSFP	48 holes

NEWFIELD

Ashley Federal 12-26-9-15

1298' FSL & 741' FWL
NW/SW Section 26-T9S-R15E
Duchesne Co, Utah
API # 43-013-32905; Lease # UTU-66185

Ashley Federal 10-26-9-15

Spud Date: 9-19-06
 Put on Production: 11-02-06
 GL: 6485' KB: 6497'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.21')
 DEPTH LANDED: 322.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5924.72')
 DEPTH LANDED: 5923.97' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 80'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5428.19')
 TUBING ANCHOR: 5440.19' KB
 NO. OF JOINTS: 2 jts (63.23')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5506.22' KB
 NO. OF JOINTS: 2 jts (63.18')
 TOTAL STRING LENGTH: EOT @ 5570.95' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6'-8" & 6' X 3/4" PONY RODS, 100- 3/4" scraped rods, 103- 3/4" slick rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

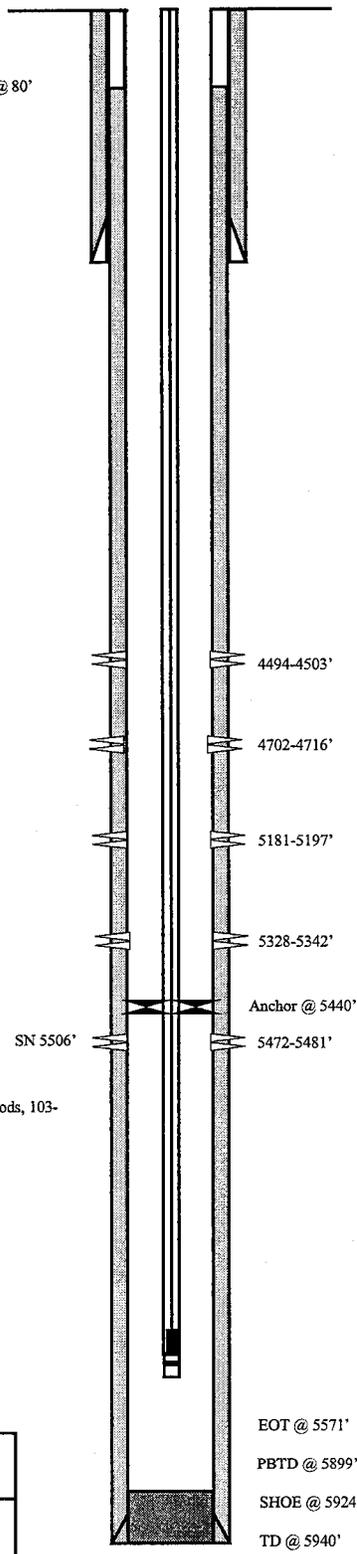
10-26-06 5472-5481' **Frac CP1 sands as follows:**
 24622# 20/40 sand in 328 bbls Lightning 17 frac fluid. Treated @ avg press of 2270 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 4998 gal. Actual flush: 5470 gal.

10-26-06 5328-5342' **Frac LODC sands as follows:**
 36161# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 2195 psi w/avg rate of 24.9 BPM. ISIP 2300 psi. Calc flush: 4830 gal. Actual flush: 5326 gal.

10-26-06 5181-5197' **Frac LODC sands as follows:**
 34702# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2458 psi w/avg rate of 27.5 BPM. ISIP 2650 psi. Calc flush: 4704 gal. Actual flush: 5179 gal.

10-26-06 4702-4716' **Frac B1 sands as follows:**
 90207# 20/40 sand in 670 bbls Lightning 17 frac fluid. Treated @ avg press of 1850 w/ avg rate of 24.9 BPM. ISIP 1950 psi. Calc flush: 4200 gal. Actual flush: 4700 gal.

10-26-06 4494-4503' **Frac D1 sands as follows:**
 20438# 20/40 sand in 285 bbls Lightning 17 frac fluid. Treated @ avg press of 1780 w/ avg rate of 25 BPM. ISIP 1780 psi. Calc flush: 4368 gal. Actual flush: 4492 gal.



PERFORATION RECORD

Date	Interval	ISIP	Holes
10-23-06	5472-5481'	4 JSPF	36 holes
10-26-06	5328-5342'	4 JSPF	56 holes
10-26-06	5181-5197'	4 JSPF	64 holes
10-26-06	4702-4716'	4 JSPF	56 holes
10-26-06	4494-4503'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 10-26-9-15

1080' FSL & 1974' FEL
 NW/SE Section 26-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32903; Lease # UTU-66185

Ashley Federal 9-26-9-15

Spud Date: 9/26/06
 Put on Production: 11/15/06
 K.B.: 6483, G.L.: 6471

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.84')
 DEPTH LANDED: 322.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

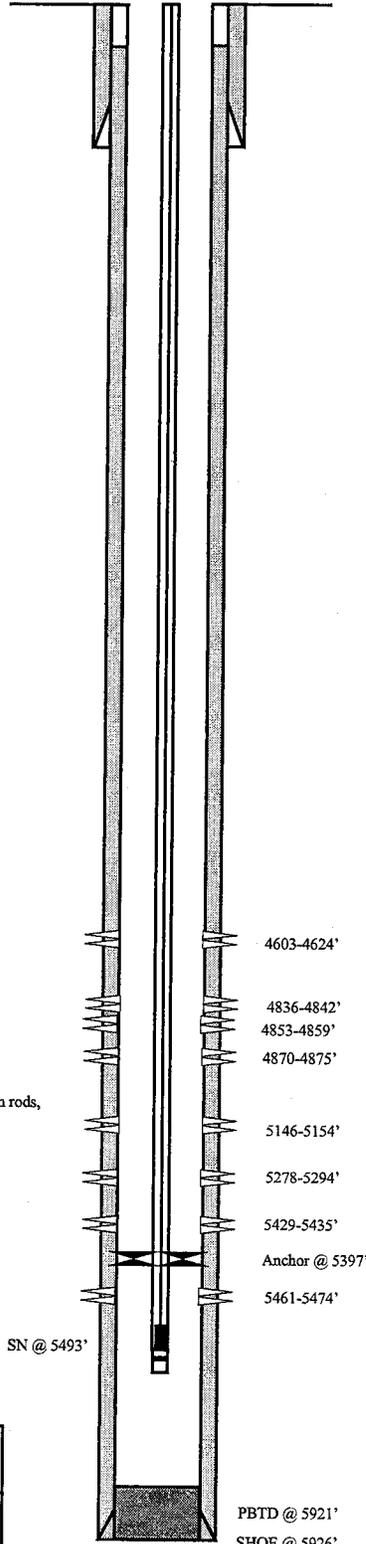
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5913.65')
 DEPTH LANDED: 5926.90' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 96'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5385.93')
 TUBING ANCHOR: 5397.93' KB
 NO. OF JOINTS: 3 jts (92.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5493.48' KB
 NO. OF JOINTS: 2 jts (63.26')
 TOTAL STRING LENGTH: EOT @ 5558.07' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2' x 3/4" pony rod, 99-3/4" guided rods, 104-3/4" plain rods, 10-3/4" scraped rods, 6-1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 6 SPM:



FRAC JOB

11/01/06 5429-5474' **Frac CP2, CP3 sands as follows:**
 29378# 20/40 sand in 365 bbls Lightning 17 frac fluid. Treated @ avg press of 2035 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 5472 gal. Actual flush: 4922 gal.

11/01/06 5278-5294' **Frac LODC sands as follows:**
 50541# 20/40 sand in 427 bbls Lightning 17 frac fluid. Treated @ avg press of 2425 psi w/avg rate of 24.7 BPM. 3060 psi. Calc flush: 5292 gal. Actual flush: 4771 gal.

11/01/06 5146-5154' **Frac LODC sands as follows:**
 19886# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 3342 psi w/avg rate of 20.2 BPM. ISIP 2700 psi. Calc flush: 5152 gal. Actual flush: 4637 gal.

11/02/06 4836-4875' **Frac A1 sands as follows:**
 60108# 20/40 sand in 474 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 25.3 BPM. ISIP 2270 psi. Calc flush: 4873 gal. Actual flush: 4330 gal.

11/01/06 4603-4624' **Frac B.5 sands as follows:**
 103709# 20/40 sand in 774 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 25.4 BPM. ISIP 1900 psi. Calc flush: 4622 gal. Actual flush: 4494 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10/26/06	5461-5474'	13 JSPF	52 holes
10/26/06	5429-5435'	4 JSPF	24 holes
11/01/06	5278-5294'	4 JSPF	64 holes
11/01/06	5146-5154'	4 JSPF	32 holes
11/01/06	4870-4875'	4 JSPF	20 holes
11/01/06	4853-4859'	4 JSPF	24 holes
11/01/06	4836-4842'	4 JSPF	24 holes
11/02/06	4603-4624'	4 JSPF	84 holes

NEWFIELD

Ashley Federal 9-26-9-15

2042' FSL & 618' FEL

NE/SE Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32902; Lease #UTU-66185

Ashley Federal 13-26-9-15

Spud Date: 07/20/2006
Put on Production: 10/11/2006

GL: 6572' KB: 6584'

Initial Production: BOPD,
MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.97')
DEPTH LANDED: 321.82' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5914.90')
DEPTH LANDED: 5928.15' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

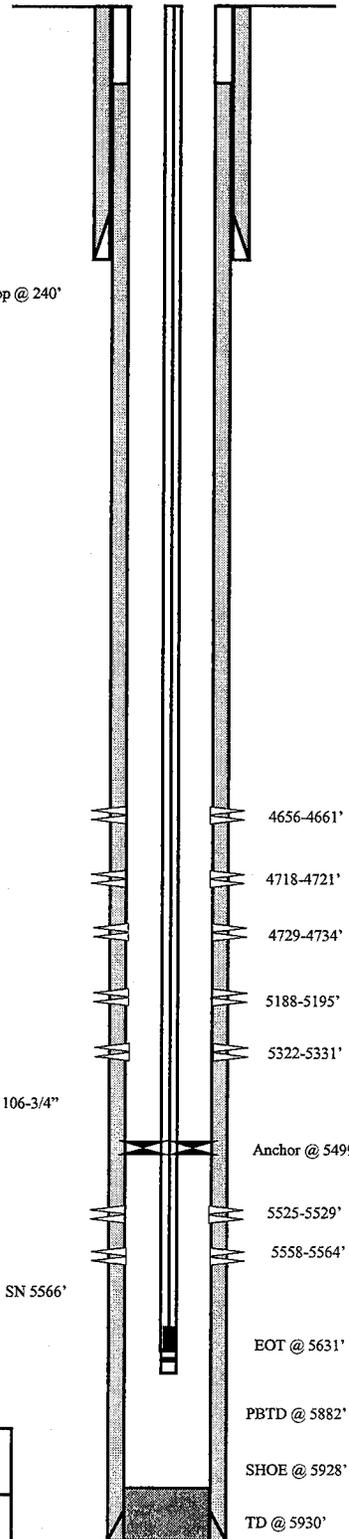
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 174 jts (5487.46')
TUBING ANCHOR: 5499.46' KB
NO. OF JOINTS: 2 jts (63.38')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5565.64' KB
NO. OF JOINTS: 2 jts (66.36')
TOTAL STRING LENGTH: EOT @ 5630.55' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-6' & 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 106-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14' RHAC
STROKE LENGTH: 86"
PUMP SPEED, 6 SPM:

FRAC JOB

10/06/06	5525-5564'	Frac CP3 sands as follows: 29677# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg press of 2440 psi w/avg rate of 24.9 BPM. ISIP 2250 psi. Calc flush: 5523 gal. Actual flush: 5040 gal.
10/06/06	5322-5331'	Frac LODC sands as follows: 19791# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2400 psi w/avg rate of 24.8 BPM. ISIP 2250 psi. Calc flush: 5320 gal. Actual flush: 4578 gal.
10/06/06	5188-5195'	Frac LODC sands as follows: 34890# 20/40 sand in 400 bbls Lightning 17 frac fluid. Treated @ avg press of 2958 psi w/avg rate of 24.7 BPM. ISIP 3350 psi. Calc flush: 5186 gal. Actual flush: 4410 gal.
10/06/06	4729-4661'	Frac B1 & C sands as follows: 64593# 20/40 sand in 521 bbls Lightning 17 frac fluid. Treated @ avg press of 2263 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 4727 gal. Actual flush: 4494 gal.



PERFORATION RECORD

09/28/06	5558-5564'	4 JSPF	24 holes
09/28/06	5525-5529'	4 JSPF	16 holes
10/06/06	5322-5331'	4 JSPF	36 holes
10/06/06	5188-5195'	4 JSPF	28 holes
10/06/06	4729-4734'	4 JSPF	20 holes
10/06/06	4718-4721'	4 JSPF	12 holes
10/06/06	4656-4661'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 13-26-9-15

630' FSL & 634' FWL

SW/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32906; Lease #UTU-66185

ASHLEY 14-26-9-15

Spud Date: 07/22/06
 Put on Production: 10/20/06
 GL: 6551' KB: 6536'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.95')
 DEPTH LANDED: 322.80' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5934.53')
 DEPTH LANDED: 5935.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5554.12')
 TUBING ANCHOR: 5566.12' KB
 NO. OF JOINTS: 1 jts (31.62')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5600.54' KB
 NO. OF JOINTS: 2 jts (63.16')
 TOTAL STRING LENGTH: EOT @ 5665.25' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods (used)
 SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods (used), 100-3/4" scraped rods (used), 114-3/4" plain rods (used), 10-3/4" scraped rods (used), 6-1 1/2" weight rods (used).
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 14.5' RHAC pump (new)
 STROKE LENGTH: 84"
 PUMP SPEED, 6 SPM:

FRAC JOB

10/11/06 5570-5582' **Frac CP3 sands as follows:**
 38582# 20/40 sand in 438 bbls Lightning 17 frac fluid. Treated @ avg press of 2692 psi w/avg rate of 25.1 BPM. ISIP 2600 psi. Calc flush: 5568 gal. Actual flush: 5082 gal.

10/11/06 5480-5489' **Frac CP2 sands as follows:**
 34625# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2530 psi w/avg rate of 24.9 BPM. ISIP 2250 psi. Calc flush: 5478 gal. Actual flush: 4973 gal.

10/12/06 5028-5056' **Frac LODC sands as follows:**
 80508# 20/40 sand in 605 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 5026 gal. Actual flush: 4519 gal.

10/12/06 4718-4734' **Frac B1 sands as follows:**
 34355# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 4716 gal. Actual flush: 4209 gal.

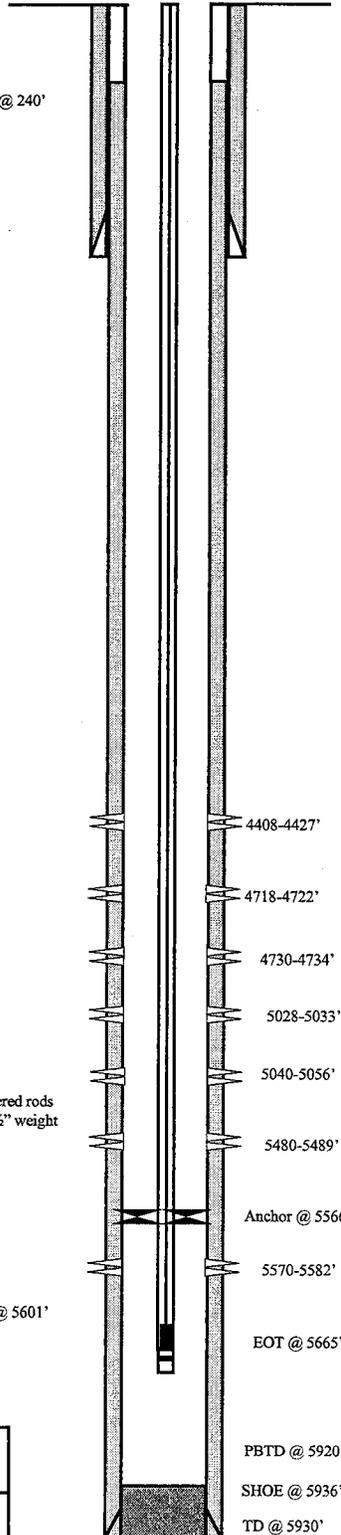
10/12/06 4408-4427' **Frac DS2 sands as follows:**
 67342# 20/40 sand in 502 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25 BPM. ISIP 1860 psi. Calc flush: 4406 gal. Actual flush: 4326 gal.

PERFORATION RECORD

10/04/06	5570-5582'	4 JSPF	48 holes
10/11/06	5480-5489'	4 JSPF	36 holes
10/11/06	5040-5056'	4 JSPF	64 holes
10/12/06	5028-5033'	4 JSPF	20 holes
10/12/06	4730-4734'	4 JSPF	16 holes
10/12/06	4718-4722'	4 JSPF	16 holes
10/12/06	4408-4427'	4 JSPF	80 holes

Cement Top @ 240'

SN @ 5601'



NEWFIELD

ASHLEY 14-26-9-15

468''FSL & 1836' FWL

SE/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32907; Lease # UTU-66185

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06

GL: 6446' KB: 6458'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'

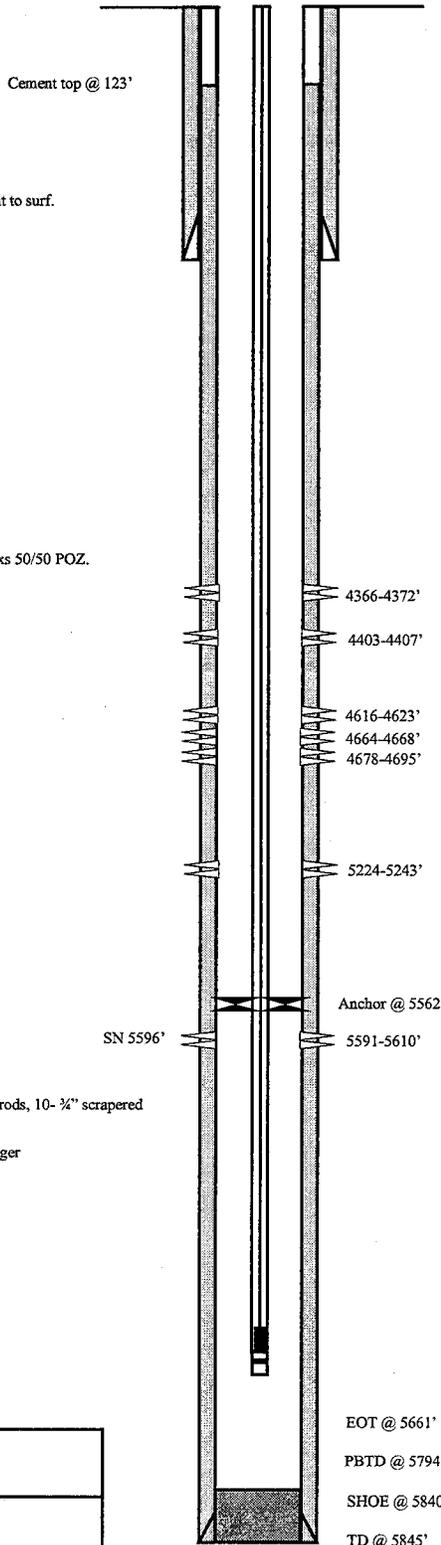
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5549.89')
TUBING ANCHOR: 5561.89' KB
NO. OF JOINTS: 1 jts (31.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5596.24' KB
NO. OF JOINTS: 2 jts (62.91')
TOTAL STRING LENGTH: EOT @ 5660.70' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 99- 3/4" scraped rods, 108- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5.5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

10-18-06 5591-5610' **Frac CP5 sands as follows:**
64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal.

10-18-06 5224-5243' **Frac LODC sands as follows:**
79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal.

10-18-06 4616-4695' **Frac B1, & B2 sands as follows:**
119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal.

10-19-06 4366-4407' **Frac DS1, & C sands as follows:**
33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/ avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
10-10-06	5591-5610'	4 JSPF	76 holes
10-18-06	5224-5243'	4 JSPF	76 holes
10-18-06	4678-4695'	4 JSPF	68 holes
10-18-06	4664-4668'	4 JSPF	16 holes
10-18-06	4616-4623'	4 JSPF	28 holes
10-18-06	4403-4407'	4 JSPF	16 holes
10-18-06	4366-4372'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

Water Analysis Report from Baker Petrolite

<i>Summary of Mixing Waters</i>		
Sample Number	389461	384271
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well Sample Location	JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE	ASHLEY FACILITY 11-26-9-15 WELLHEAD
Anions (mg/L)		
Chloride	17.0	3,126
Bicarbonate	319	3,969
Carbonate	0.00	400
Sulfate	89.0	973
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	4,276
Magnesium	22.0	1.50
Calcium	40.0	0.10
Strontium	0.20	1.00
Barium	0.20	0.07
Iron	0.10	0.80
Potassium	0.20	24.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.03
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	12,772
Density (g/cm)	1.00	1.01
Sampling Date	1/10/07	3/12/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	JOSE NUNEZ
Analysis Date	1/17/07	3/20/07
pH at time of sampling		
pH at time of analysis	8.16	8.83
pH used in Calculations	8.16	8.83

Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

<i>Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl</i>												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	384271	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.3	-1.86		-1.70		-2.38		0.28	0.06
90%	10%	0.06	1.57	29.0	-1.88		-1.71		-2.16		0.35	0.06
80%	20%	0.09	1.60	26.9	-1.91		-1.74		-2.01		0.36	0.06
70%	30%	0.12	1.57	23.6	-1.96		-1.79		-1.90		0.36	0.05
60%	40%	0.16	1.50	20.2	-2.01		-1.84		-1.81		0.34	0.05
50%	50%	0.21	1.42	16.7	-2.08		-1.91		-1.74		0.32	0.04
40%	60%	0.26	1.31	13.2	-2.17		-2.00		-1.67		0.29	0.03
30%	70%	0.31	1.18	9.8	-2.29		-2.12		-1.62		0.25	0.03
20%	80%	0.37	1.00	6.3	-2.46		-2.29		-1.56		0.20	0.02
10%	90%	0.43	0.69	2.8	-2.76		-2.58		-1.52		0.15	0.01
0%	100%	0.50	-0.92		-4.36		-4.19		-1.48		0.08	0.01

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Rocky Mountain Region
1675 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772

Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 78 °F					
Sampling Date:	1/10/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	797.0	22.48	Sodium:	845.1	36.76
Analyst:	LISA HAMILTON	Bicarbonate:	888.0	14.06	Magnesium:	21.0	1.73
TDS (mg/l or g/m ³):	2790.1	Carbonate:	0.0	0	Calcium:	45.0	2.25
Density (g/cm ³ , tonne/m ³):	1.001	Sulfate:	214.0	4.46	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999998	Phosphate:			Barium:	1.0	0.01
Carbon Dioxide:		Borate:			Iron:	2.0	0.07
Oxygen:		Silicate:			Potassium:	6.0	0.15
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.06	Copper:		
		pH used in Calculation:		8.06	Lead:		
					Manganese:	0.040	0
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0	0.90	22.37	-1.77	0.00	-1.84	0.00	-1.69	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.61	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Ashley Federal #11-26-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5584	5597	5591	2160	0.82	2124
5469	5481	5475	2285	0.85	2249
5203	5210	5207	2530	0.92	2496
4653	4674	4664	2040	0.87	2010
4400	4416	4408	1890	0.86	1861 ←
4322	4327	4325	2000	0.90	1972
Minimum					<u><u>1861</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
1 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-26-9-15 **Report Date:** 10/17/2006 **Day:** 1
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 322' **Prod Csg:** 5 1/2" @ 5915" **Csg PBTD:** 5955' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 4	5584-5597'	4/52

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/16/2006 **SITP:** _____ **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & attempt to pressure test casing, blind rams, frac head & casing valves to 4500 psi. Frac head leaked. ND BOP & frac head. Cut off csg. stub. Weld new bell nipple on csg. stub. RU new 5m frac head & Cameron BOP. RU hotoiler & pressure test csg., blind rams, frac head & csg. valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5855' & cement top @ 30'. Perforate stage #1, CP4 sds @ 5582-97' w/ 4" Port guns (19 gram, .46"HE. 120°) w/ 4 spf for total of 52 shots. 142 bbls EWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 **Starting oil rec to date:** _____
Fluid lost/recovered today: 142 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 142 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail:

COSTS

Weatherford BOP	\$1,150
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$6,021
Drilling cost	\$258,998
Zubiate Hot Oil	\$1,260
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
D&M Hotoil	\$210
NPC Supervisor	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Don Dulen

DAILY COST: \$275,039
TOTAL WELL COST: \$275,039

NEWFIELD



Attachment G-1
3 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-26-9-15 **Report Date:** 10/24/2006 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 322' **Prod Csg:** 5 1/2" @ 5915" **Csg PBTD:** 5955' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5540'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 4	5584-5597'	4/52
CP2 sds	5469-5481'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/23/2006 **SITP:** _____ **SICP:** 1740

Day2b. RU Lone Wolf WL:T, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 12' perf gun. Set plug @ 5540'. Perforate CP2 sds @ 5469-81' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 48 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #2 w/ 29,334#'s of 20/40 sand in 367 bbls of Lightning 17 frac fluid. Open well w/ 1740 psi on casing. Perfs broke down @ 3838 psi, back to 2185 psi. Treated @ ave pressure of 2315 w/ ave rate of 25 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2285. 882 bbls EWTR. Leave pressure on well. **See day2c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 515 **Starting oil rec to date:** _____
Fluid lost/recovered today: 367 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 882 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP2 sds down casing
966 gals to crosslink fluid
2982 gals of pad
2319 gals w/ 1-4 ppg of 20/40 sand
4653 gals w/ 4-6.5 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4956 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$798
NPC fuel gas	\$105
BJ Services CP2 sds	\$8,812
NPC Supervisor	\$100
Lone Wolf CP2 sds	\$5,000

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2580 **Max Rate:** 25.2 **Total fluid pmpd:** 367 bbls
Avg TP: 2315 **Avg Rate:** 25 **Total Prop pmpd:** 29,334#'s
ISIP: 2285 **5 min:** _____ **10 min:** _____ **FG:** .85

Completion Supervisor: Ron Shuck

DAILY COST: \$17,015
TOTAL WELL COST: \$315,999

NEWFIELD



Attachment G-1
4 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-26-9-15 **Report Date:** 10/24/2006 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 322' **Prod Csg:** 5 1/2" @ 5915" **Csg PBDT:** 5955' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 4790'
plug 5540' 5320'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 4	5584-5597'	4/52
D3 sds	4653-4674'	4/84			
LODC sds	5203-5210'	4/28			
CP2 sds	5469-5481'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/23/2006 **SITP:** _____ **SICP:** 1760

Day2c. RU WLT. RIH w/ frac plug & 7' perf gun. Set plug @ 5320'. Perforate LODC sds @ 5203-10' w/ 4 spf for total of 28 shots. RU BJ & perfs won't break down. RIH & spot 20 gals of 15% HCL acid on perfs (2 runs due to not breaking). RU BJ & frac stage #3 w/ 20,362#'s of 20/40 sand in 307 bbls of Lightning 17 frac fluid. Open well w/ 1760 psi on casing. Perfs broke down @ 2669 psi. Treated @ ave pressure of 2865 w/ ave rate of 24.4 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2530. 1189 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 11' perf gun. Set plug @ 4790'. Perforate D3 sds @ 4653-75' w/ 84 shots. BJ broke down. SIFN

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 882 **Starting oil rec to date:** _____
Fluid lost/recovered today: 307 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1189 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing
798 gals to crosslink fluid
1974 gals of pad
1511 gals w/ 1-4 ppg of 20/40 sand
3403 gals w/ 4-6.5 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4704 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$532
NPC fuel gas	\$70
BJ Services LODCsds	\$6,337
NPC Supervisor	\$100
Lone Wolf LODC sds	\$5,000

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 3060 **Max Rate:** 24.6 **Total fluid pmpd:** 307 bbls
Avg TP: 2865 **Avg Rate:** 24.4 **Total Prop pmpd:** 20,362#'s
ISIP: 2530 **5 min:** _____ **10 min:** _____ **FG:** .92

Completion Supervisor: Ron Shuck

DAILY COST: \$14,239
TOTAL WELL COST: \$330,238

NEWFIELD



*Attachment G-1
6 of 7*

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-26-9-15 **Report Date:** 10/25/2006 **Day:** 3b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 322' **Prod Csg:** 5 1/2" @ 5915" **Csg PBTD:** 5955' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4510'
plug 5540' 5320' 4790'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 4	5584-5597'	4/52
DS1 sds	4400-4416'	4/64			
D3 sds	4653-4674'	4/84			
LODC sds	5203-5210'	4/28			
CP2 sds	5469-5481'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/24/2006 **SITP:** _____ **SICP:** 1790

Day3b.

RU WLT. RIH w/ frac plug & 16' perf gun. Set plug @ 4510'. Perforate DS1 sds @ 4400-16' w/ 4 spf for total of 64 shots. RU BJ & frac stage #5 w/ 24,198#'s of 20/40 sand in 301 bbls of Lightning 17 frac fluid. Open well w/ 1790 psi on casing. Perfs broke down @ 4098 psi, back to 2300 psi. Treated @ ave pressure of 2280 w/ ave rate of 24.9 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1890. 2058 bbls EWTR. Leave pressure on well. **See day3c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1757 **Starting oil rec to date:** _____
Fluid lost/recovered today: 301 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2058 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: DS1 sds down casing
756 gals to crosslink fluid
2478 gals of pad
1915 gals w/ 1-4 ppg of 20/40 sand
3839 gals w/ 4-6.5 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 3906 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$692
NPC fuel gas	\$91
BJ Services DS1sds	\$7,614
NPC Supervisor	\$100
Lone Wolf DS1 sds	\$4,000

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2590 **Max Rate:** 25 **Total fluid pmpd:** 301 bbls
Avg TP: 2280 **Avg Rate:** 24.9 **Total Prop pmpd:** 24,198#'s
ISIP: 1890 **5 min:** _____ **10 min:** _____ **FG:** .86
Completion Supervisor: Ron Shuck

DAILY COST: \$14,697
TOTAL WELL COST: \$386,766

NEWFIELD



*Attachment G-1
7 of 7*

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 11-26-9-15 **Report Date:** 10/25/2006 **Day:** 3c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8' @ 322' **Prod Csg:** 5 1/2" @ 5915" **Csg PBTD:** 5955' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4350'
plug 5540' 5320' 4790' 4510'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>PB11 sds</u>	<u>4322-4327'</u>	<u>4/20</u>	<u>CP 4</u>	<u>5584-5597'</u>	<u>4/52</u>
<u>DS1 sds</u>	<u>4400-4416'</u>	<u>4/64</u>	_____	_____	_____
<u>D3 sds</u>	<u>4653-4674'</u>	<u>4/84</u>	_____	_____	_____
<u>LODC sds</u>	<u>5203-5210'</u>	<u>4/28</u>	_____	_____	_____
<u>CP2 sds</u>	<u>5469-5481'</u>	<u>4/48</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 10/24/2006 **SITP:** _____ **SICP:** 0

Day3c.

RU WLT. RIH w/ frac plug & 5' perf gun. Set plug @ 4350'. Perforate PB11 sds @ 4322-27' w/ 4 spf for total of 20 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. Tagged 20' high. Flowed well back (rec'd gray mud). RU BJ & frac stage #6 w/ 13,889#'s of 20/40 sand in 242 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 4200 psi. Treated @ ave pressure of 2580 w/ ave rate of 14.5 bpm w/ 6.5 ppg of sand. ISIP was 2000. 2300 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 1 hours & died 70 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2300 **Starting oil rec to date:** _____
Fluid lost/recovered today: 70 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2230 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: PB11 sds down casing
1134 gals to crosslink fluid
1470 gals of pad
1149 gals w/ 1-4 ppg of 20/40 sand
2211 gals w/ 4-6.5 ppg of 20/40 sand
Flush w/ 4200 gals of slick water

Max TP: 2680 **Max Rate:** 14.5 **Total fluid pmpd:** 242 bbls
Avg TP: 2580 **Avg Rate:** 14.5 **Total Prop pmpd:** 13,889#'s
ISIP: 2000 **5 min:** _____ **10 min:** _____ **FG:** .90
Completion Supervisor: Ron Shuck

COSTS

<u>Weatherford Services</u>	<u>\$2,200</u>
<u>C-D trkg frac wtr</u>	<u>\$426</u>
<u>NPC fuel gas</u>	<u>\$56</u>
<u>BJ Services PB11sds</u>	<u>\$22,073</u>
<u>NPC Supervisor</u>	<u>\$100</u>
<u>Lone Wolf PB11 sds</u>	<u>\$4,992</u>
<u>C-D tkg wtr transfer</u>	<u>\$400</u>
_____	_____
_____	_____
_____	_____
_____	_____
DAILY COST:	<u>\$30,247</u>
TOTAL WELL COST:	<u>\$417,013</u>

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4272'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class "G" cement down 5-1/2" casing to 372'.

The approximate cost to plug and abandon this well is \$35,401.

Ashley Federal 11-26-9-15

Spud Date: 9/15/06
 Put on Production: 10/27/06
 K.B.: 6525, G.L.: 6513

Initial Production: BOPD,
 MCFD, BWPD

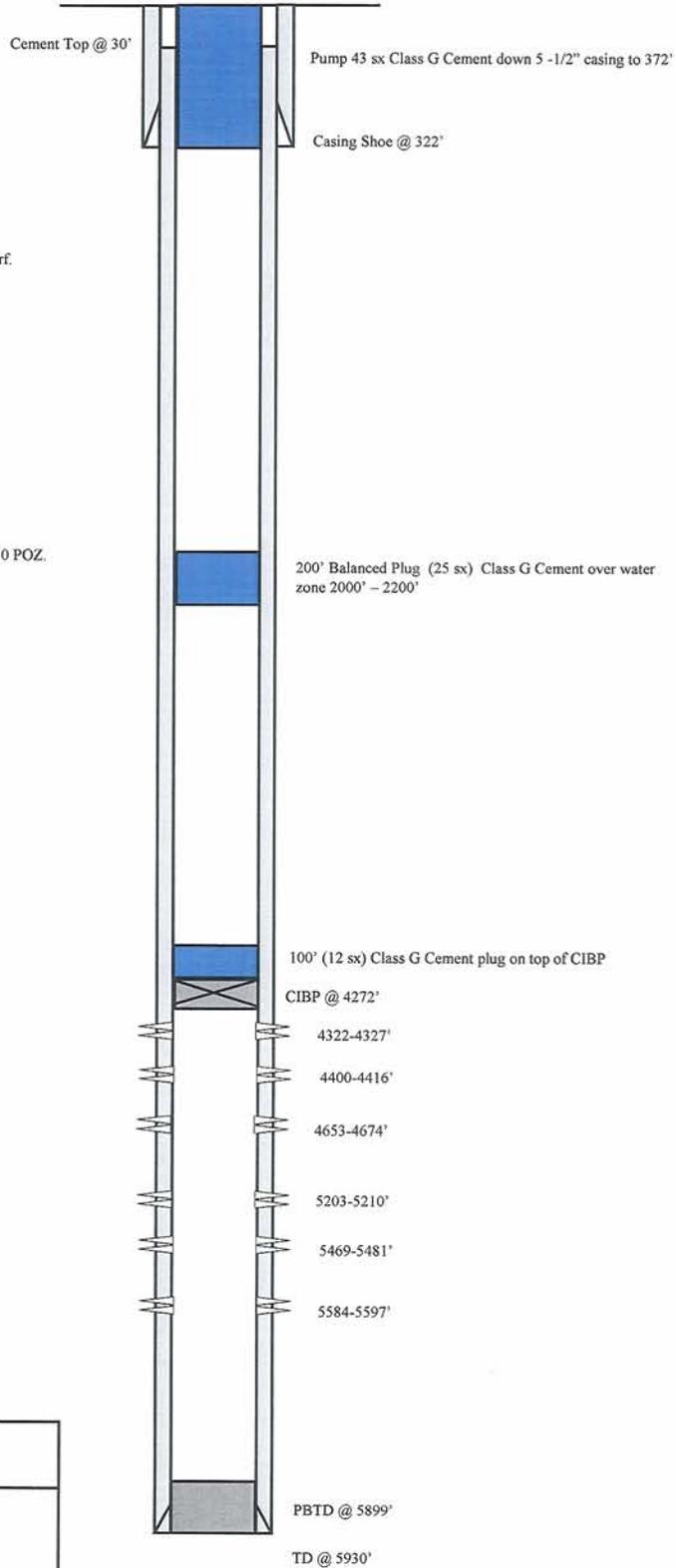
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5902.08')
 DEPTH LANDED: 5915.33' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 30'



NEWFIELD

Ashley Federal 11-26-9-15
 1640' FSL & 2079' FWL
 NE/SW Section 26-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32904; Lease #UTU-66185

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640 FSL 2079 FWL
NESW Section 26 T9S R15E

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY FEDERAL 11-26-9-15

9. API Well No.

4301332904

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature

Title

Operations Engineer

Date

1-16-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640 FSL 2079 FWL
NESW Section 26 T9S R15E

5. Lease Serial No.

USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY FEDERAL 11-26-9-15

9. API Well No.

4301332904

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

David Gerbig

Signature



Title

Operations Engineer

Date

1-16-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

4770 S. 5600 W.
P.O. BOX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIA One
A NEWSPAPER AGENCY COMPANY

Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	1001402352	02/11/2008

ACCOUNT NAME	
DIV OF OIL-GAS & MINING,	
TELEPHONE	ADORDER# / INVOICE NUMBER
8015385340	0000231941 /
SCHEDULE	
Start 02/08/2008	End 02/08/2008
CUST, REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GAS AND MINI	
SIZE	
74 Lines	2.00 COLUMN
TIMES	RATE
2	
MISC. CHARGES	AD CHARGES
TOTAL COST	
190.00	

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING. WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTE IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 02/08/2008 End 02/08/2008

SIGNATURE

Sunny Crast

[Signature]

DATE 02/11/2008

**THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT**

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 342

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 13-24-9-15, ASHLEY FEDERAL 15-24-9-15, ASHLEY FEDERAL 3-25-9-15, ASHLEY FEDERAL 5-25-9-15, ASHLEY FEDERAL 7-25-9-15, ASHLEY FEDERAL 9-25-9-15, ASHLEY FEDERAL 11-25-9-15, ASHLEY FEDERAL 15-25-9-15, ASHLEY FEDERAL 5-26-9-15, ASHLEY FEDERAL 9-26-9-15, ASHLEY FEDERAL 11-26-9-15 WELLS LOCATED IN SECTIONS 24, 25, 26 TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 13-24-9-15 well, located in SW/4 SW/4 Section 24, Ashley Federal 15-24-9-15 well, located in SW/4 SE/4 Section 24, Ashley Federal 3-25-9-15 well, located in NE/4 NW/4 Section 25, Ashley Federal 5-25-9-15, located in SW/4 NW/4 Section 25, Ashley Federal 7-25-9-15, located in SW/4 NE/4 Section 25, Ashley Federal 9-25-9-15, located in NE/4 SE/4 Section 25, Ashley Federal 11-25-9-15, located in NE/4 SW/4 Section 25, Ashley Federal 15-25-9-15, located in SW/4 SE/4 Section 25, Ashley Federal 5-26-9-15, located in SW/4 NW/4 Section 26, Ashley Federal 9-26-9-15, located in NE/4 SE/4 Section 26, Ashley Federal 11-26-9-15 wells, located in NE/4 SW/4 Section 26, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 4th day of February, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director

231941

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 11-26-9-15, Section 26, Township 9 South, Range 15 East, Duchesne County, Utah

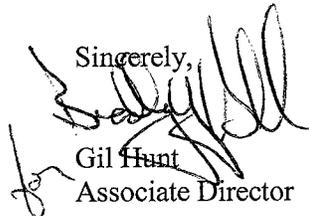
Mr. Dave Gerbig,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

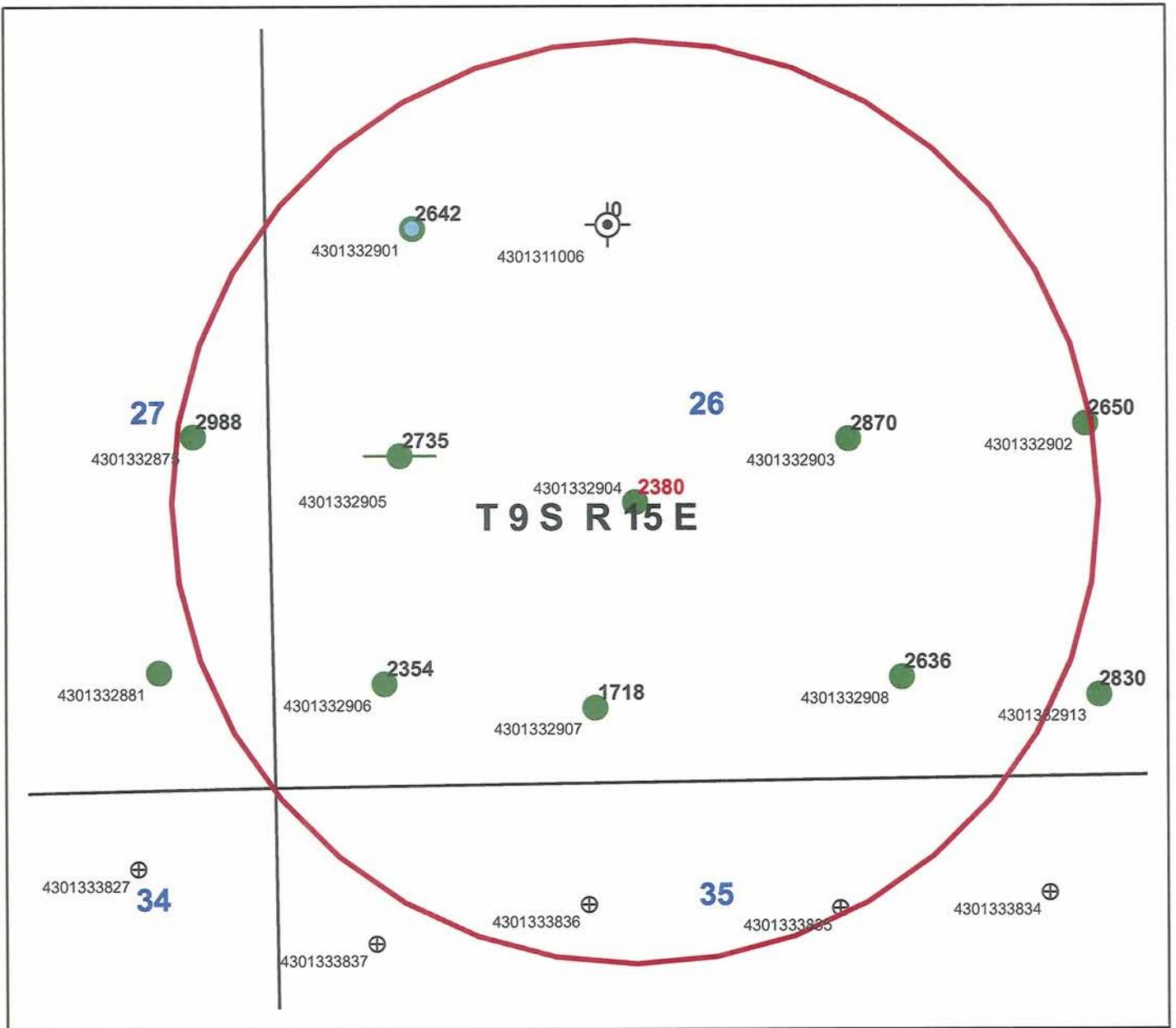
The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



Gil Hunt
Associate Director

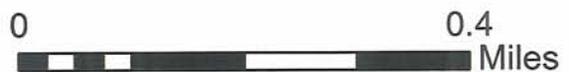
cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



Ashley Federal 11-26-9-15

Legend

wells point	●	POW
WELLTYPE	☼	SGW
↗	↗	SOW
☼	↗	TA
×	○	TW
•	↗	WDW
⊕	↗	WIW
☼	●	WSW
☼		



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 11-26-9-15

Location: 26/9S/15E **API:** 43-013-32904

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,915 feet. A cement bond log demonstrates adequate bond in this well up to 2,380 feet. A 2 7/8 inch tubing with a packer will be set at 4,287 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 3,000 feet. Injection shall be the interval between 3,832 feet and 5,818 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 11-26-9-15 well is .86 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,861 psig. The requested maximum pressure is 1,861 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 11-26-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 01/31/2008



November 8, 2010

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1310
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion
Ashley Federal 11-26-9-15
API # 43-013-32904

Dear Mr. Brad Hill:

The subject well was converted to an injector. Please find enclosed the sundry, a copy of the tabular, and chart. If you have any questions please call me at 435-646-4874.

Sincerely,

A handwritten signature in cursive script, appearing to read "Lucy Chavez-Naupoto".

Lucy Chavez-Naupoto
Administrative Assistant

RECEIVED

NOV 16 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 11-26-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332904

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1640 FSL 2079 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESW, 26, T9S, R15E

STATE: UT

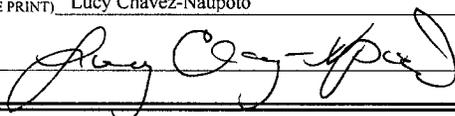
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/04/2010	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The subject well has been converted from a producing oil well to an injection well on 10/25/2010.

On 11/03/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 11/03/2010. On 11/04/2010 the casing was pressured up to 1730 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-32904

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant
SIGNATURE  DATE 11/08/2010

(This space for State use only)

RECEIVED
NOV 16 2010
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1640 FSL 2079 FWL
 NESW Section 26 T9S R15E

5. Lease Serial No.
 USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY FEDERAL 11-26-9-15

9. API Well No.
 4301332904

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

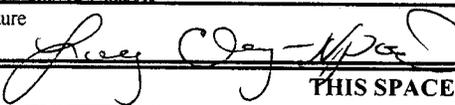
TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status _____	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 10/25/2010.

On 11/03/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test on 11/03/2010. On 11/04/2010 the casing was pressured up to 1730 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 400 psig during the test. There was a State representative available to witness the test - Dennis Ingram.

API# 43-013-32904

I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naupoto	Title Administrative Assistant
Signature 	Date 11/08/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NOV 16 2010
 DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 11/10/10 Time 10:00 am pm

Test Conducted by: Dale Giles

Others Present: _____

Well: <u>Ashley Federal 11-26-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/4 SW Sec 26 T97 R15E</u>	API No: <u>43-013-32904</u>
<u>Duchesne County, UT.</u>	

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1730</u>	psig
5	<u>1730</u>	psig
10	<u>1730</u>	psig
15	<u>1730</u>	psig
20	<u>1730</u>	psig
25	<u>1730</u>	psig
30 min	<u>1730</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 400 psig

Result: **Pass** **Fail**

Signature of Witness: Dennis Ingram

Signature of Person Conducting Test: Dale Giles

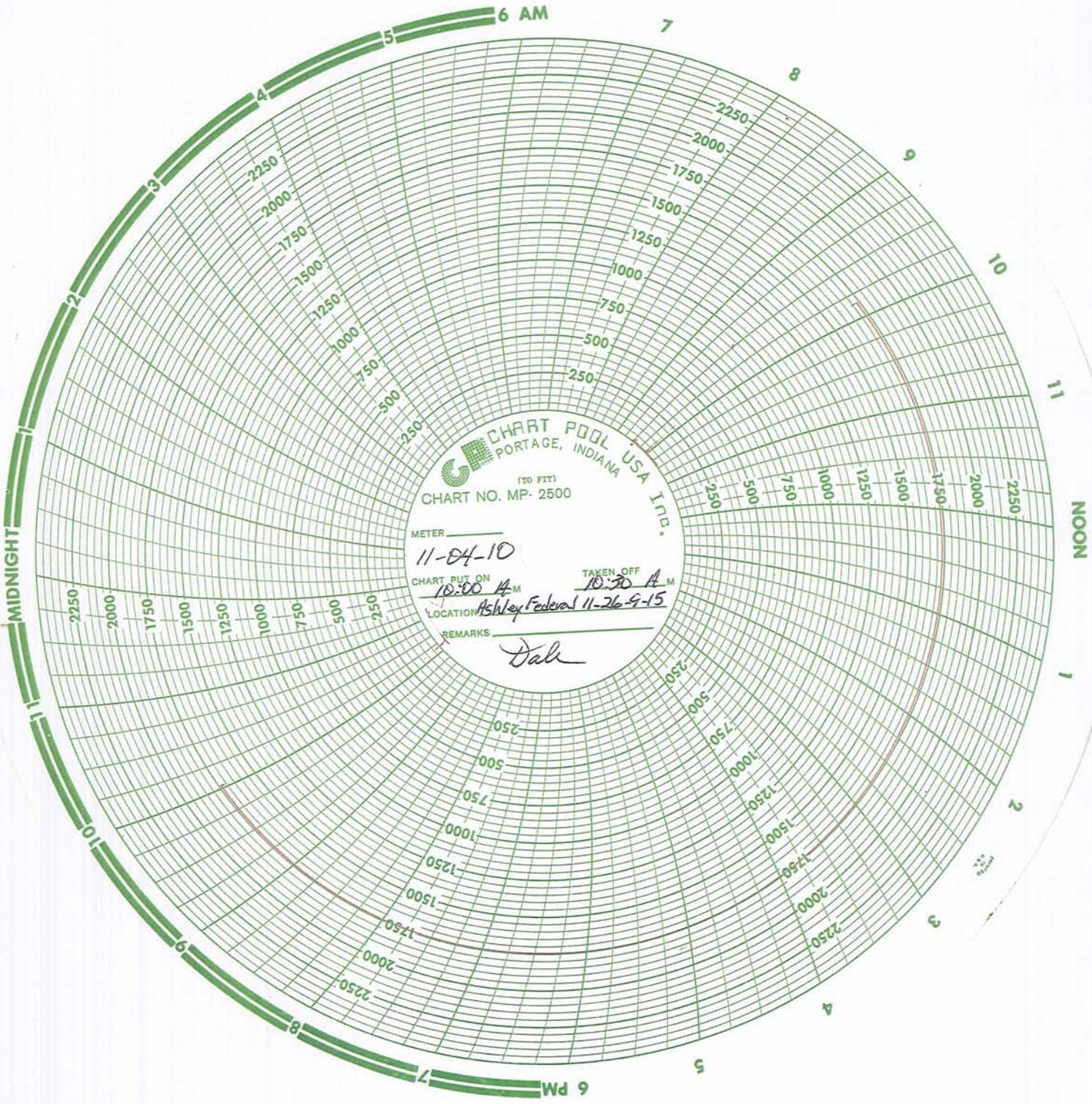


CHART POOL USA INC.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____
11-04-10
CHART PUT ON 10:00 A.M.
TAKEN OFF 10:30 A.M.
LOCATION Ashley Federal 11-26-4-15
REMARKS Dale

Daily Activity Report

Format For Sundry

ASHLEY 11-26-9-15**8/1/2010 To 12/30/2010****10/25/2010 Day: 1****Conversion**

WWS #7 on 10/25/2010 - MIRU Western rig #7. LD rod string & pump. TOH W/ production tbg. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 30 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 15 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods twice more on TOH. ND wellhead & release TA @ 5561'. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Flushed tbg halfway out W/ 30 BW @ 250° & pumped 30 BW dn annulus to clean OD. LD btm 44 jts of tbg and BHA. SIFN.

Daily Cost: \$0**Cumulative Cost:** (\$13,716)

10/26/2010 Day: 2**Conversion**

WWS #7 on 10/26/2010 - TIH W/ packer & test injection string. Set & test packer. RDMOSU. - Perform MIT. Run Vaughn Energy Services gyro survey. - MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 136 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 10 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 70 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4274', CE @ 4278' & EOT @ 4282'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. Holds solid for 1 hour. RDMOSU.

Daily Cost: \$0**Cumulative Cost:** (\$7,924)

11/5/2010 Day: 3**Conversion**

Rigless on 11/5/2010 - Conversion MIT - On 11/3/2010 Dennis Ingram with the State of Utah DOGM was contacted concerning the Conversion MIT on the above listed well (Ashley Federal 11-26-9-15). Permission was given at that time to perform the test on 11/3/2010. On 11/4/2010 the csg was pressured up to 1730 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 400 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32904 **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$23,896

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 11-26-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332904

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1640 FSL 2079 FWL
OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NESW, 26, T9S, R15E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>12/16/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Put on Injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 11:00 AM on 12-16-2010.

RECEIVED
DEC 21 2010
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Administrative Assistant

SIGNATURE  DATE 12/16/2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
GMBU

8. Well Name and No.
ASHLEY FEDERAL 11-26-9-15

9. API Well No.
4301332904

10. Field and Pool, or Exploratory Area
GREATER MB UNIT

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1640 FSL 2079 FWL
NESW Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Put on Injection _____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 11:00 AM on 12-16-2010.

RECEIVED
DEC 21 2010
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Lucy Chavez-Naupoto

Signature 

Title
Administrative Assistant

Date
12/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-342

Operator: Newfield Production Company

Well: Ashley Federal 11-26-9-15

Location: Section 26, Township 9 South, Range 15 East

County: Duchesne

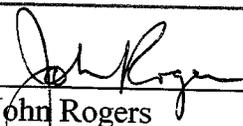
API No.: 43-013-32904

Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 4, 2008.
2. Maximum Allowable Injection Pressure: 1,861 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,832' – 5,818')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

Date

11/22/2010

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: ASHLEY FED 11-26-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640 FSL 2079 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013329040000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

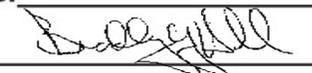
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="Step Rate Test"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2012			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on November 13, 2012. Results from the test indicate that the fracture gradient is 0.937 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1861 psi to 2150 psi.

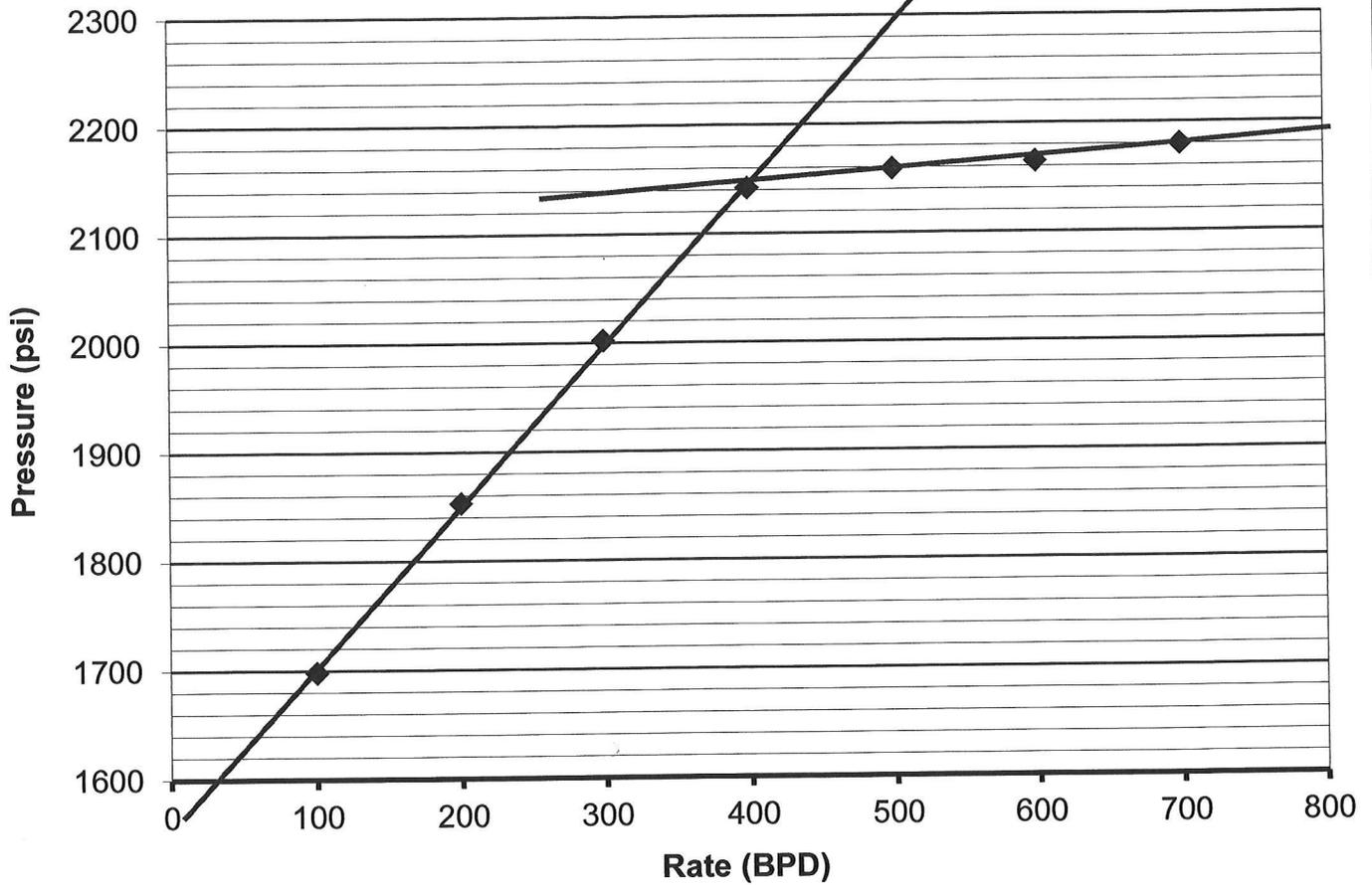
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: November 19, 2012

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/15/2012	

**Ashley Federal 11-26-9-15
Greater Monument Butte Unit
Step Rate Test
November 13, 2012**



Start Pressure:	1614 psi	Step	Rate(bpd)	Pressure(psi)
		1	100	1698
		2	200	1853
Top Perforation:	4322 feet	3	300	2002
Fracture pressure (Pfp):	2150 psi	4	400	2142
FG:	0.937 psi/ft	5	500	2159
		6	600	2165
		7	700	2180

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 11/13/2012 16:06:14
 File Name: C:\Program Files\PTC® Instruments 2.03.12\As
 hley Federal 11-26-9-15 SRT (11-13-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Nov 13, 2012 06:30:00 AM MST
 Data End Date: Nov 13, 2012 02:00:00 PM MST
 Reading: 1 to 91 of 91
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

Ashley Federal 11-26-9-15 SRT (11-13-2012)

Unit Type (All Units)

Reading	DateTime (MST)	Channel 2 PSIA
---------	----------------	-------------------

1	Nov 13, 2012 06:30:00 AM	1620
2	Nov 13, 2012 06:35:00 AM	1618.6
3	Nov 13, 2012 06:40:00 AM	1617.2
4	Nov 13, 2012 06:45:00 AM	1616.6
5	Nov 13, 2012 06:50:00 AM	1615
6	Nov 13, 2012 06:55:00 AM	1614.6
7	Nov 13, 2012 07:00:00 AM	1613.8
8	Nov 13, 2012 07:05:00 AM	1645.6
9	Nov 13, 2012 07:10:00 AM	1656.4
10	Nov 13, 2012 07:15:00 AM	1665.6
11	Nov 13, 2012 07:20:00 AM	1670.4
12	Nov 13, 2012 07:25:00 AM	1674.2
13	Nov 13, 2012 07:30:00 AM	1676.8
14	Nov 13, 2012 07:35:00 AM	1681.2
15	Nov 13, 2012 07:40:00 AM	1685.6
16	Nov 13, 2012 07:45:00 AM	1689.6
17	Nov 13, 2012 07:50:00 AM	1692.2
18	Nov 13, 2012 07:55:00 AM	1695.2
19	Nov 13, 2012 08:00:00 AM	1698.4
20	Nov 13, 2012 08:05:00 AM	1744.4
21	Nov 13, 2012 08:10:00 AM	1762.6
22	Nov 13, 2012 08:15:00 AM	1782.6
23	Nov 13, 2012 08:20:00 AM	1796.2
24	Nov 13, 2012 08:25:00 AM	1807.4
25	Nov 13, 2012 08:30:00 AM	1816
26	Nov 13, 2012 08:35:00 AM	1823.2
27	Nov 13, 2012 08:40:00 AM	1832
28	Nov 13, 2012 08:45:00 AM	1838.4
29	Nov 13, 2012 08:50:00 AM	1843.4
30	Nov 13, 2012 08:55:00 AM	1849.2
31	Nov 13, 2012 09:00:00 AM	1853
32	Nov 13, 2012 09:05:00 AM	1894.8
33	Nov 13, 2012 09:10:00 AM	1908.2
34	Nov 13, 2012 09:15:00 AM	1917
35	Nov 13, 2012 09:20:00 AM	1932.6
36	Nov 13, 2012 09:25:00 AM	1942
37	Nov 13, 2012 09:30:00 AM	1947.2
38	Nov 13, 2012 09:35:00 AM	1957.2

Ashley Federal 11-26-9-15 SRT (11-13-2012)

Unit Type	(All Units)	
Reading	DateTime (MST)	Channel 2 PSIA
39	Nov 13, 2012 09:40:00 AM	1963.6
40	Nov 13, 2012 09:45:00 AM	1975.8
41	Nov 13, 2012 09:50:00 AM	1987.2
42	Nov 13, 2012 09:55:00 AM	1992.4
43	Nov 13, 2012 10:00:00 AM	2002.4
44	Nov 13, 2012 10:05:00 AM	2039.4
45	Nov 13, 2012 10:10:00 AM	2057.8
46	Nov 13, 2012 10:15:00 AM	2061.4
47	Nov 13, 2012 10:20:00 AM	2075.2
48	Nov 13, 2012 10:25:00 AM	2089.4
49	Nov 13, 2012 10:30:00 AM	2102
50	Nov 13, 2012 10:35:00 AM	2111.8
51	Nov 13, 2012 10:40:00 AM	2112.8
52	Nov 13, 2012 10:45:00 AM	2115.6
53	Nov 13, 2012 10:50:00 AM	2127.4
54	Nov 13, 2012 10:55:00 AM	2130.6
55	Nov 13, 2012 11:00:00 AM	2141.6
56	Nov 13, 2012 11:05:00 AM	2166.6
57	Nov 13, 2012 11:10:00 AM	2173.8
58	Nov 13, 2012 11:15:00 AM	2180.2
59	Nov 13, 2012 11:20:00 AM	2169.6
60	Nov 13, 2012 11:25:00 AM	2164.6
61	Nov 13, 2012 11:30:00 AM	2174
62	Nov 13, 2012 11:35:00 AM	2177
63	Nov 13, 2012 11:40:00 AM	2174
64	Nov 13, 2012 11:45:00 AM	2165.4
65	Nov 13, 2012 11:50:00 AM	2172.8
66	Nov 13, 2012 11:55:00 AM	2164.6
67	Nov 13, 2012 12:00:00 PM	2159.2
68	Nov 13, 2012 12:05:00 PM	2167
69	Nov 13, 2012 12:10:00 PM	2164.4
70	Nov 13, 2012 12:15:00 PM	2148.8
71	Nov 13, 2012 12:20:00 PM	2150.2
72	Nov 13, 2012 12:25:00 PM	2157
73	Nov 13, 2012 12:30:00 PM	2151.4
74	Nov 13, 2012 12:35:00 PM	2155.6
75	Nov 13, 2012 12:40:00 PM	2160.8
76	Nov 13, 2012 12:45:00 PM	2164.6
77	Nov 13, 2012 12:50:00 PM	2169
78	Nov 13, 2012 12:55:00 PM	2163.2
79	Nov 13, 2012 01:00:00 PM	2164.8
80	Nov 13, 2012 01:05:00 PM	2167
81	Nov 13, 2012 01:10:00 PM	2177.8
82	Nov 13, 2012 01:15:00 PM	2183
83	Nov 13, 2012 01:20:00 PM	2166
84	Nov 13, 2012 01:25:00 PM	2170
85	Nov 13, 2012 01:30:00 PM	2176.4
86	Nov 13, 2012 01:35:00 PM	2161.2
87	Nov 13, 2012 01:40:00 PM	2159.2
88	Nov 13, 2012 01:45:00 PM	2169.8
89	Nov 13, 2012 01:50:00 PM	2171
90	Nov 13, 2012 01:55:00 PM	2172

Ashley Federal 11-26-9-15 SRT (11-13-2012)

Unit Type (All Units)

Reading **DateTime (MST)**

Channel 2
PSIA

91 Nov 13, 2012 02:00:00 PM 2180.2

End of Report

Data Table Report

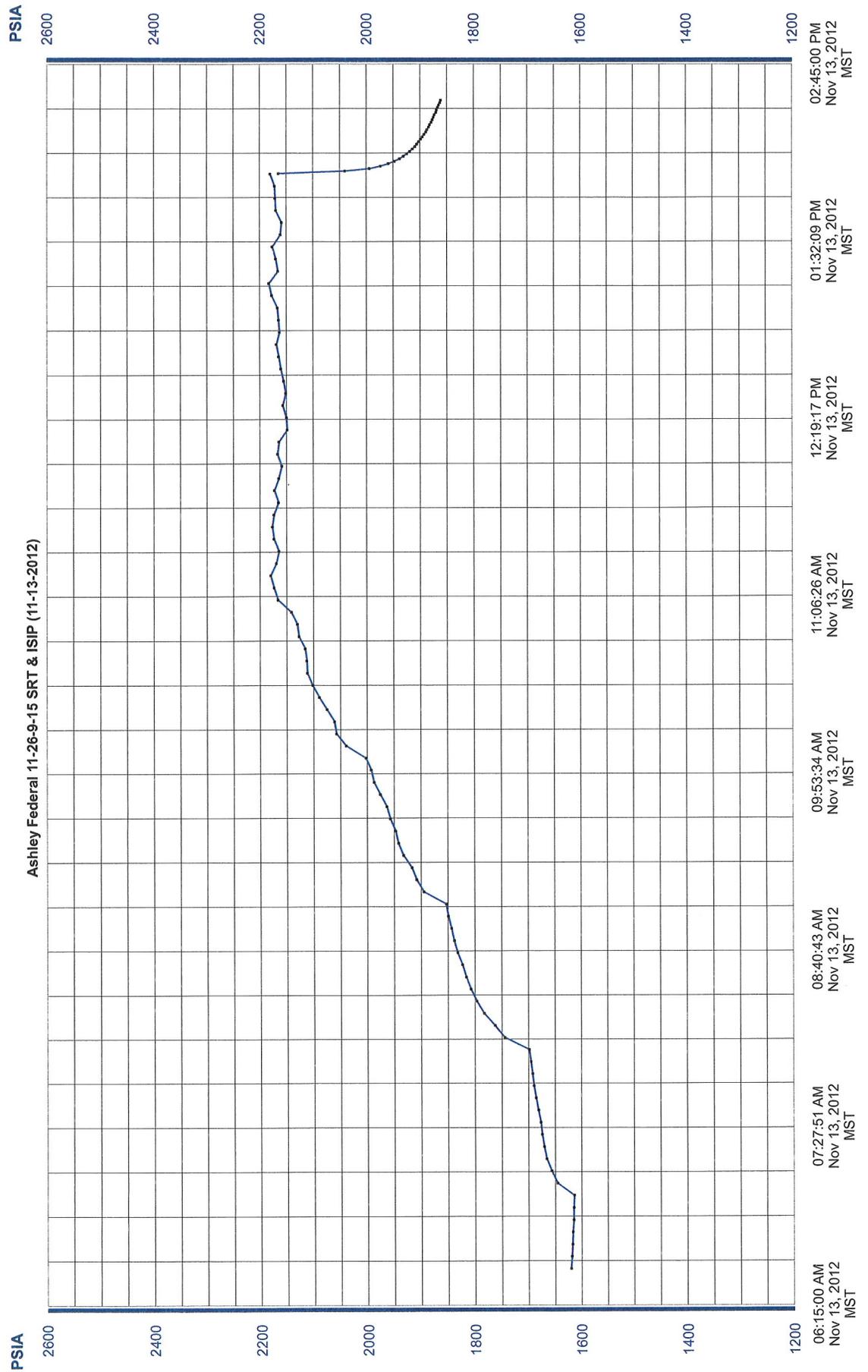
Report Name: PrTemp1000 Data Table
 Report Date: 11/13/2012 16:06:31
 File Name: C:\Program Files\PTC® Instruments 2.03.12\Ashley Federal 11-26-9-15 ISIP (11-13-2012).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Nov 13, 2012 02:00:12 PM MST
 Data End Date: Nov 13, 2012 02:30:13 PM MST
 Reading: 1 to 31 of 31
 Reading Rate: 30 Seconds
 Last Calibration Date: Aug 28, 2012
 Next Calibration Date: Aug 28, 2013
 Next Calibration Date: Aug 28, 2013

Ashley Federal 11-26-9-15 ISIP (11-13-2012)

Unit Type (All Units)

Reading	DateTime (MST)	Channel 2 PSIA
1	Nov 13, 2012 02:00:12 PM	2164.6
2	Nov 13, 2012 02:01:13 PM	2040.4
3	Nov 13, 2012 02:02:12 PM	1994.4
4	Nov 13, 2012 02:03:12 PM	1973.8
5	Nov 13, 2012 02:04:13 PM	1959
6	Nov 13, 2012 02:05:12 PM	1947.6
7	Nov 13, 2012 02:06:12 PM	1937.8
8	Nov 13, 2012 02:07:13 PM	1930.6
9	Nov 13, 2012 02:08:13 PM	1924.4
10	Nov 13, 2012 02:09:12 PM	1919
11	Nov 13, 2012 02:10:13 PM	1913.8
12	Nov 13, 2012 02:11:13 PM	1909.4
13	Nov 13, 2012 02:12:12 PM	1905.8
14	Nov 13, 2012 02:13:12 PM	1902.2
15	Nov 13, 2012 02:14:13 PM	1898.6
16	Nov 13, 2012 02:15:12 PM	1895.4
17	Nov 13, 2012 02:16:12 PM	1892.2
18	Nov 13, 2012 02:17:13 PM	1889
19	Nov 13, 2012 02:18:12 PM	1886.8
20	Nov 13, 2012 02:19:12 PM	1883.8
21	Nov 13, 2012 02:20:13 PM	1882
22	Nov 13, 2012 02:21:12 PM	1879
23	Nov 13, 2012 02:22:12 PM	1877
24	Nov 13, 2012 02:23:13 PM	1874.8
25	Nov 13, 2012 02:24:13 PM	1873
26	Nov 13, 2012 02:25:12 PM	1870
27	Nov 13, 2012 02:26:13 PM	1869
28	Nov 13, 2012 02:27:13 PM	1867
29	Nov 13, 2012 02:28:12 PM	1864.8
30	Nov 13, 2012 02:29:12 PM	1862.6
31	Nov 13, 2012 02:30:13 PM	1861.2

End of Report



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: ASHLEY FED 11-26-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013329040000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1640 FSL 2079 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/1/2015		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:		OTHER: <input type="text" value="5 YR MIT"/>
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>On 09/28/2015 Richard Powell with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 10/01/2015 the casing was pressured up to 1182 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1664 psig during the test. There was a State representative available to witness the test - Mark Jones.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 06, 2015</p>
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 10/5/2015

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Mark Jones Date 10/01/15 Time 12:05 am pm

Test Conducted by: Michael Jensen

Others Present: Jeremy Price

Well: Ashley Federal 11-26-9-15 Field: Monument Butte

Well Location: NE/4 Sec. 26, T9S, R15E API No: 43-013-32904

*Bled casing back to zero @ end of test. MZJ

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1191.2</u>	psig
5	<u>1189.6</u>	psig
10	<u>1188.2</u>	psig
15	<u>1186.8</u>	psig
20	<u>1186.4</u>	psig
25	<u>1185.2</u>	psig
30 min	<u>1184.4</u>	psig
35	<u>1183.8</u>	psig
40	<u>1183.2</u>	psig
45	<u>1182.8</u>	psig
50	<u>1182.2</u>	psig
55		psig
60 min		psig

Tubing pressure: 1664 psig

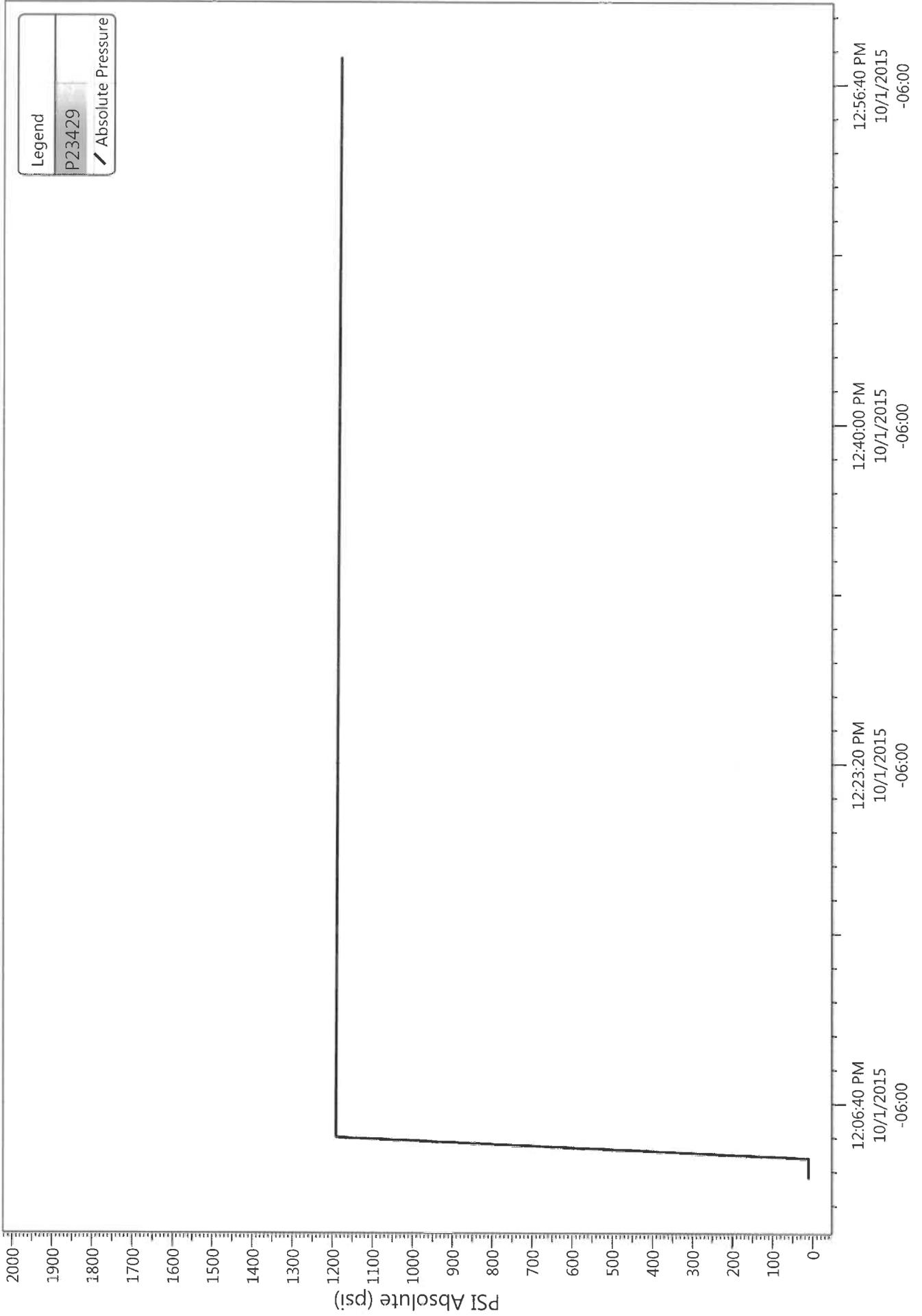
Result: **Pass** **Fail**

Signature of Witness: Mark F Jones

Signature of Person Conducting Test: Michael Jensen

Ashley Federal 11-26-9-15 5 Year MIT (10-01-15)

10/1/2015 12:02:47 PM



NEWFIELD

Schematic

43-013-32904

Well Name: Ashley 11-26-9-15

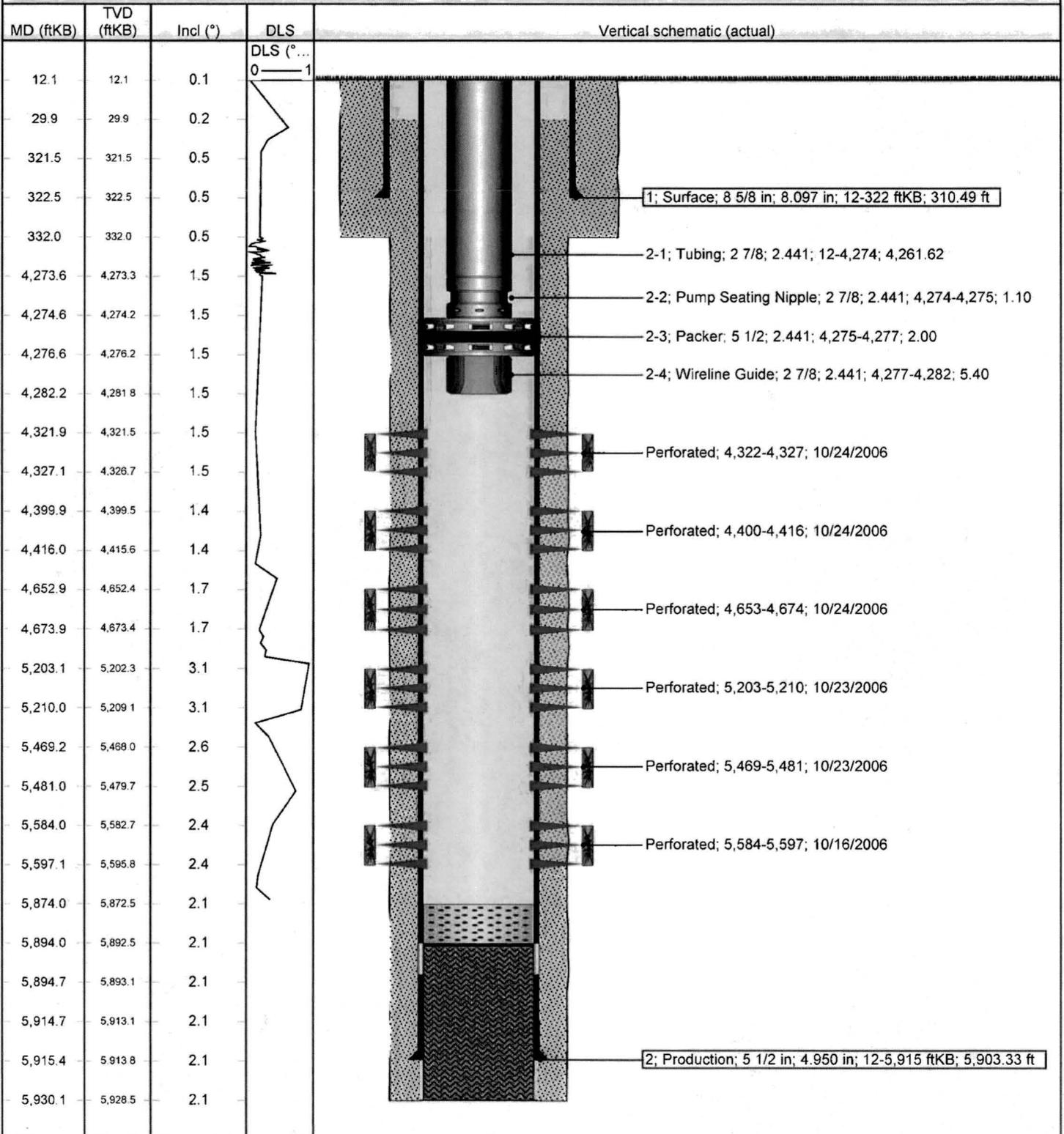
Surface Legal Location 26-9S-15E		API/UWI 43013329040000	Well RC 500159071	Lease	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date	Rig Release Date	On Production Date 10/27/2006	Original KB Elevation (ft) 6,525	Ground Elevation (ft) 6,513	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,893.9	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 10/1/2015	Job End Date 10/1/2015
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 5,930.0

Vertical - Original Hole, 12/7/2015 8:49:51 AM



NEWFIELD



Newfield Wellbore Diagram Data Ashley 11-26-9-15

Surface Legal Location 26-9S-15E		API/UWI 43013329040000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 9/15/2006		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,525		Ground Elevation (ft) 6,513		Total Depth (ftKB) 5,930.0	
				Total Depth All (TVD) (ftKB)	
				PBSD (All) (ftKB) Original Hole - 5,893.9	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/15/2006	8 5/8	8.097	24.00	J-55	322
Production	10/1/2006	5 1/2	4.950	15.50	J-55	5,915

Cement

String: Surface, 322ftKB 9/22/2006

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 332.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,915ftKB 10/1/2006

Cementing Company BJ Services Company	Top Depth (ftKB) 30.0	Bottom Depth (ftKB) 5,930.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premilite II w/ 10% gel + 3% KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/2#/s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield	Fluid Type Lead	Amount (sacks) 300	Class Premium Plus	Estimated Top (ftKB) 30.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	Fluid Type Tail	Amount (sacks) 450	Class 50/50 POZ	Estimated Top (ftKB) 2,965.0

Tubing Strings

Tubing Description Tubing		Run Date 10/25/2010			Set Depth (ftKB) 4,282.1			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	136	2 7/8	2.441	6.50	J-55	4,261.62	12.0	4,273.6
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,273.6	4,274.7
Packer	1	5 1/2	2.441			2.00	4,274.7	4,276.7
Wireline Guide	1	2 7/8	2.441			5.40	4,276.7	4,282.1

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date
Fill	5,874	5,894	8/16/2007	

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (°)	Nom Hole Dia (in)	Date
6	PB11, Original Hole	4,322	4,327	4	90		10/24/2006
5	DS1, Original Hole	4,400	4,416	4	90		10/24/2006
4	D3, Original Hole	4,653	4,674	4	90		10/24/2006
3	LODC, Original Hole	5,203	5,210	4	90		10/23/2006
2	CP2, Original Hole	5,469	5,481	4	90	0.430	10/23/2006
1	CP4, Original Hole	5,584	5,597	4	90	0.460	10/16/2006

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	2,160	0.82	25.3	2,580			
2	2,285	0.85	25.2	2,580			
3	2,530	0.92	24.6	3,060			
4	2,040	0.87	25.2	2,250			
5	1,890	0.86	25.0	2,590			
6	2,000	0.9	14.5	2,680			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 28213 lb
2		Proppant Bulk Sand 29334 lb
3		Proppant Bulk Sand 20362 lb



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
4		Proppant Bulk Sand 74428 lb
5		Proppant Bulk Sand 24198 lb
6		Proppant Bulk Sand 13889 lb