# Berry Petroleum Company

**Brundage Canyon Field**

**1614 South 2000 West**
**Rt. 3 Box 3020**
**Roosevelt, UT 84066**

**Ph. (435) 722-1325**
**Fax: (435) 722-1321**
**www.bry.com**


July 13, 2005

State Of Utah
Division of Oil, Gas & Mining
1594 W. North Temple,
Suite 1210 Box 145801
Salt Lake City, Utah 84114-5801

Re: Application for Permit to Drill

Attached please find one (1) original copy and one copy of an *Application for Permit to Drill* on the following locations:

**MOON TRIBAL 6-23-54**
**MOON TRIBAL 11-27-54**
**MOON TRIBAL 15-27-54**
**STATE TRIBAL 11-2-55**
**STATE TRIBAL 12-1-55**
**STATE TRIBAL 15-6-54**
**STATE TRIBAL 2-15-54**
**STATE TRIBAL 4-15-54**
**STATE TRIBAL 6-15-54** ✓
**STATE TRIBAL 8-15-54**
**STATE TRIBAL 1-10-55**
**UTE TRIBAL 8-19-54**
**UTE TRIBAL 16-22-54**
**UTE TRIBAL 11-26-54**
**UTE TRIBAL 10-31-54**
**UTE TRIBAL 15-15-55**
**UTE TRIBAL 13-20-55**

A copy of the fee surface APD's was also delivered to Dennis Ingram in the Roosevelt, Utah office.

Thank you,

Debbie L. Wisener
Production & Regulatory Technician

RECEIVED
JUL 15 2005
DIV. OF OIL, GAS & MINING

cc: **Dennis Ingram, Roosevelt, Utah Office**
Bureau of Indian Affairs
Ute Indian Tribe
Bureau of Land Management

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

# APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO: 14-20-H62-4661
6. SURFACE: DWR

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)

B. TYPE OF WELL: OIL ☑ GAS ☐ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME:

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. WELL NAME and NUMBER: STATE TRIBAL 6-15-54

3. ADDRESS OF OPERATOR: RT. 3 BOX 3020 CITY ROOSEVELT STATE UTAH ZIP 84066
PHONE NUMBER: (435)722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL (FOOTAGES)
557639X 40.04745 -110.32430
AT SURFACE: 2193' FNL, 1783' FWL 4433054Y
NAD 83
40.047714 LAT
AT PROPOSED PRODUCING ZONE: SAME AS ABOVE 110.324961 LONG

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: (SE/NW) SEC. 15, T.5S., R.4W. U.S.B.&M.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 19.6 MILES FROM MYTON, UTAH

12. COUNTY: DUCHESNE
13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 1783'
16. NUMBER OF ACRES IN LEASE: 640
17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): 1678'
19. PROPOSED DEPTH: 5960'
20. BOND DESCRIPTION: RLB0005651

21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6097' GR
22. APPROXIMATE DATE WORK WILL START: REFER TO BPC SOP PLAN
23. ESTIMATED DURATION: REFER TO BPC SOP PLAN

24. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT |
|---|---|---|---|
| | | | |
| | | | |
| | | | |

REFER TO BERRY PETROLEUM COMPANY SOP'S DRILLING PROGRAM/CASING DESIGN

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN (BPC SOP ON FILE WITH STATE)
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) DEBBIE L. WISENER TITLE PRODUCTION & REGULATORY TECHNICIAN

SIGNATURE _____ DATE 06/24/05

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32848

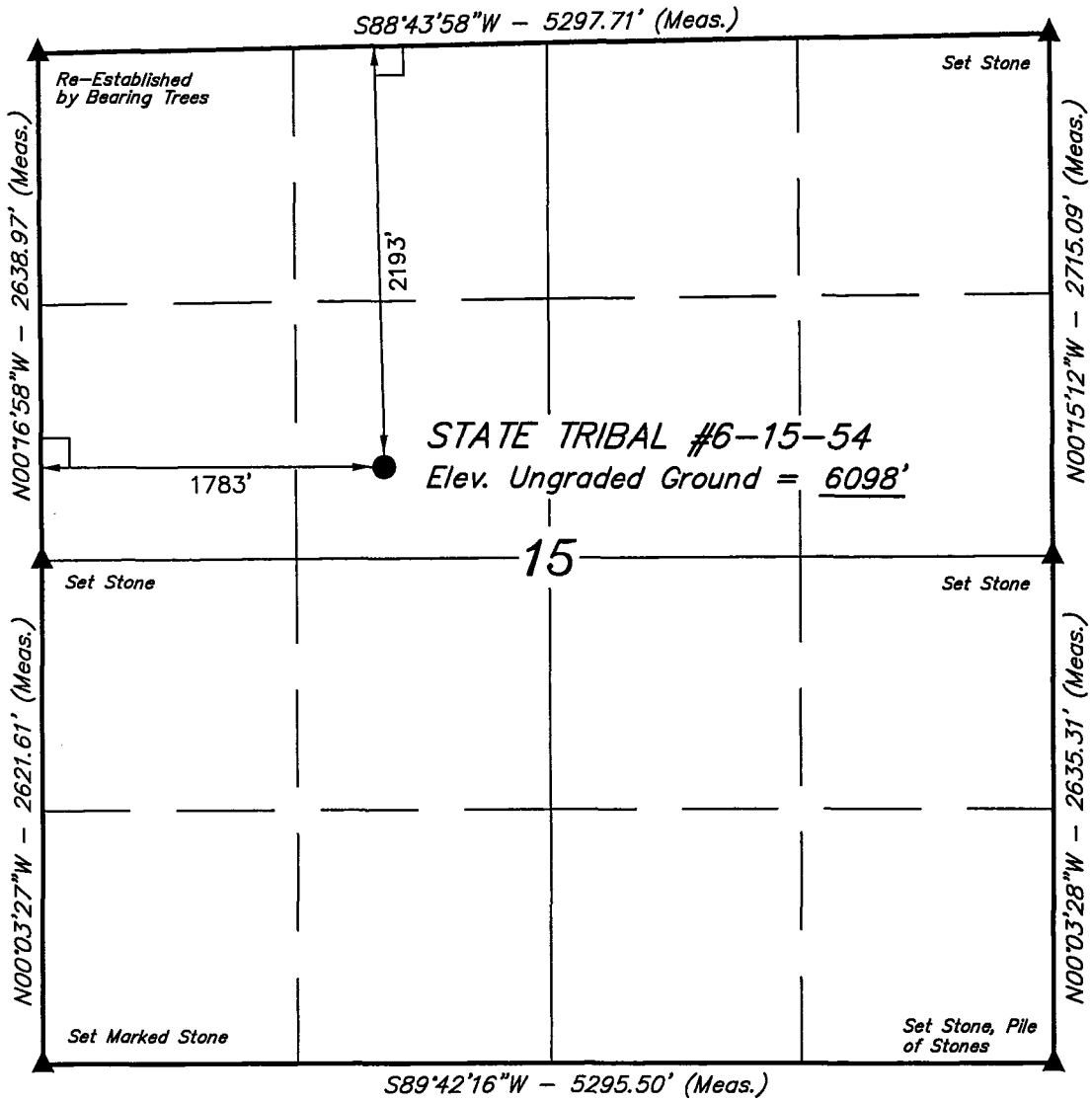
Approved by the Utah Division of Oil, Gas and Mining
Date: 07-07-05
By: _____
(See Instructions on Reverse Side)

RECEIVED
JUL 15 2005
DIV. OF OIL, GAS & MINING

(11/2001)

Federal Approval of this Action is Necessary

# T5S, R4W, U.S.B.&M.

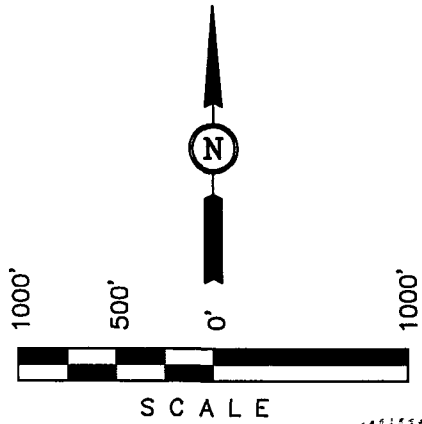



## BERRY PETROLEUM COMPANY

Well location, STATE TRIBAL #6-15-54, located as shown in the SE 1/4 NW 1/4 of Section 15, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.




### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

### LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°02'51.77" (40.047714)
LONGITUDE = 110°19'29.86" (110.324961)

**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST – VERNAL, UTAH 84078*
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 05-03-04 | DATE DRAWN: 05-12-04 |
| PARTY D.K. J.T. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BERRY PETROLEUM COMPANY | |

SELF-CERTIFICATION STATEMENT

The following self -certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

State Tribal 6-15-54
SE 1/4, NW 1/4, 2193' FNL 1783' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.&M.
Lease BIA 14-20-H62-4661
Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Debbie L. Wisener
Production & Regulatory Technician
Berry Petroleum Company
1614 South 2000 West
Route 3, Box 3020
Roosevelt, Utah 84066
435-722-1325

BERRY PETROLEUM COMPANY
State Tribal 6-15-54
Surface location SE 1/4, NW 1/4, 2193' FNL 1783' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

**1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

| Formation | Depth |
|---|---|
| Uinta | Surface |
| Green River | 1,170' |
| Mahogany | 2,427' |
| Tgr3 Marker | 3,510' |
| *Douglas Creek | 4,278' |
| *Castle Peak | 5,195' |
| Uteland Butte Ls. | 5,635' |
| Wasatch | 5,857' |
| TD | 5,960' |
| Base of Moderately Saline Water (less than 10000ppm) | 347' |

*PROSPECTIVE PAY

**3 Pressure Control Equipment**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**4 Proposed Casing and Cementing Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**5 Drilling Fluids Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**6 Evaluation Program**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

## 7 Abnormal Conditions

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

## 8 Anticipated Starting Dates and Notification of Operations

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

## 9 Other information

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

BERRY PETROLEUM COMPANY
State Tribal 6-15-54
Surface location SE 1/4, NW 1/4, 2193' FNL 1783' FWL, Section 15, T. 5 S., R. 4 W., U.S.B.&M.
Duchesne County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

## 1 Existing Roads

To reach the Berry Petroleum Company well, State Tribal 6-15-54 location, in Section 15-T5S-R4W:

Start in Myton, Utah. Proceed west on US Highway 40, 8.6 miles to the Antelope Creek/Sowers Canyon Road at the Bridgeland turnoff. Turn south and proceed 10.1 miles to the Brundage Canyon Road. Turn south on the Brundage Canyon road and proceed west 0.9 miles to the State Tribal 6-15-54 access road. Turn east onto access road and proceed 100' +/- to the State Tribal 6-15-54 location.

The existing oilfield service road may need some surface material to prevent or repair holes in the road due to heavy truck traffic during the drilling and completion operation. If repairs are made the operator will secure material from private sources.

Please see the attached map for additional details.

## 2 Planned Access Road

See Topographic Map "B" for the location of the proposed access road.

## 3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a 1mile radius.

## 4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**5 Location and Type of Water Supply**

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W or from Kenneth V. & Barbara U. Richens source well located in Sec. 34, T3S, R2W, permit # 43-1723 or Brundage Canyon Field produced water or Leo Foy source well located in Sec. 34, T5S, R5W, permit # 43-11324. A water use agreement is also in place with the Ute Tribe.

**6 Source of Construction Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**7 Methods of Handling Waste Materials**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**8 Ancillary Facilities**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

**9 Wellsite Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

**10 Plans for Restoration of the Surface**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005). If an Archaeological Study was performed all seed mixtures will match recommendation from said Archaeological Study.

**11 Surface Ownership**

State of Utah, Division of Wildlife Resources

**12 Other information**

PLEASE REFER TO BERRY PETROLEUM COMPANY STANDARD OPERATING PROCEDURE (SOP VERSION: MARCH 7, 2005).

## 13 Operator's Representative and Certification

A) Representative

NAME: Debbie L. Wisener

ADDRESS: Berry Petroleum Company
1614 South 2000 West
Route 3, Box 3020
Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

June 24, 05
DATE

Debbie L. Wisener
Production & Regulatory Technician
Berry Petroleum Company

## APPLICATION FOR GRANT OF CORRIDOR RIGHT-OF-WAY

**BERRY PETROLEUM COMPANY.** having a resident or principal place of business at **Route 3 Box 3020, Roosevelt, Utah, 84066,** hereby files an application with the Bureau of Indian Affairs, pursuant to the terms and provisions of the Act of February 5, 1948 (62 Stat. 17; 25 U.S.C. 323), and to the regulations of the Department of the Interior contained in Title 25, Code of Federal Regulations, Part 169, for the grant of a Right-of-Way for the following purposes and reasons:

To construct an Access Road & Pipeline Corridor for the State Tribal #6-15-54

Across the following described Indian Lands NW 1/4 SW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M.

Corridor Road & Pipeline R-O-W = 0.612 Ac. Total Acreage = 0.612 Acres

**3" SDR-11 POLY PIPELINE**

Said Corridor Right-of-Way to be approximately 889.07 feet in length, 30 feet in width, and 0.612 Acres, and more particularly described and shown on the map of definite location to be attached and made a part hereof.

The applicant understands and hereby expressly agrees to the following stipulations:

(a) To construct and maintain the Right-of-Way in a workmanlike manner.

(b) To pay promptly all damages and compensation, in addition to the deposit made pursuant to 169.4 determined by the Secretary to be due the landowners and authorized users and occupants of the land on account of the survey, granting, construction and maintenance of the Right-of-Way.

(c) To indemnify the landowners and authorized users and occupants against any liability for loss of life, personal injury and property damage arising from the construction, maintenance, occupancy or use of the lands by the applicant, his employees, contractors and their employees or subcontractors and their employees.

(d) To restore the lands as nearly as may be possible to their original condition upon the completion of the construction to the extent compatible with the purpose for which the Right-of-Way was granted.

(e) To clear and keep clear the lands within the Right-of-Way to the extent compatible with the purpose of the Right-of-Way; and to dispose of all vegetative and other material cut, uprooted, or otherwise accumulated during the construction and maintenance of the project.

(f) To take soil and resource conservation and protection measures, including weed control, on the land covered by the Right-of-Way.

(g) To do everything reasonable within its power to prevent and suppress fires on or near the lands to be occupied under the Right-of-Way.

(h) To build and repair such roads, fences, and trails as may be destroyed or injured by

construction work and to build and maintain necessary and suitable crossings for all roads and trails that intersect the works constructed, maintained, or operated under the Right-of-Way.

(I) That upon revocation or termination of the Right-of-Way, the applicant shall, so far as is reasonably possible, restore the land to its original condition.

(j) To at all times keep the Secretary informed of its address, and in case of corporations of the address of its principal officers.

(k) That the applicant will not interfere with the use of the lands by or under the authority of the landowners for any purpose not inconsistent with the primary purpose for which the Right-of-Way is granted.

IN WITNESS THEREOF, BERRY PETROLEUM COMPANY. has caused this instrument to be executed this 28 day of June, 2004.

Chase Henline
WITNESS

**BERRY PETROLEUM COMPANY**
APPLICANT

Kyle Gardner
WITNESS

Ed Courtright
Ed Courtright/Production Supervisor
Route 3 Box 3020
Roosevelt, Utah 84066
Phone:(435)722-1325

SUPPORTING DOCUMENTS:

( ) Written consent of the landowners.
( ) Evidence of good faith and financial responsibility.
(x) $ 856.80 estimated damages, 0.612 acres @$1,400.00 per acre.(Section 15)
( ) State certified copy of corporate charter or articles of corporation.
( ) Certified copy of resolution or bylaws of the corporation authorizing the filing of the stipulations.
( ) State certification that the applicant is authorized to do business in the State where the land is located.
( ) Certified copy of the articles of partnership or association.
(x) Map of definite location.
( ) Other:

*BERRY PETROLEUM COMPANY*
*STATE TRIBAL #6-15-54*
*CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS*
*SECTION 15, T5S, R4W, U.S.B.&M.*

## TOTAL CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

TOTAL LENGTH OF RIGHT-OF-WAY IS 889.07' OR 0.168 MILES. WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE). CONTAINS 0.612 ACRES MORE OR LESS.

## ENGINEER'S AFFIDAVIT

STATE OF UTAH )
) SS
COUNTY OF UINTAH )

ROBERT L. KAY, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE REGISTERED LAND SURVEYOR, FOR BERRY PETROLEUM COMPANY, THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID RIGHT-OF-WAY, 0.168 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

Robert L. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

## ACKNOWLEDGEMENT

SUBSCRIBED AND SWORN BEFORE ME THIS 25 DAY OF June 2004.

MY COMMISSION EXPIRES Aug 12. 2006.

Tracy D. Henline
NOTARY PUBLIC
VERNAL, UTAH

Notary Public
TRACY D. HENLINE
3379 East 5000 South
Vernal, Utah 84078
My Commission Expires
August 17, 2006
State of Utah

## APPLICANT'S CERTIFICATE

I, ED COURTRIGHT, DO HEREBY CERTIFY THAT I AM THE AGENT FOR BERRY PETROLEUM COMPANY, HEREINAFTER DESIGNATED THE APPLICANT; THAT ROBERT L. KAY WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE LOCATION OF THIS CORRIDOR RIGHT-OF-WAY, 0168 MILES IN LENGTH BEGINNING AT STA. 5+86.42 AND ENDING AT STA. 14+75.49, THAT SAID CORRIDOR RIGHT-OF-WAY ARE ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THEREOVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THIS RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

Ed Courtright
APPLICANT

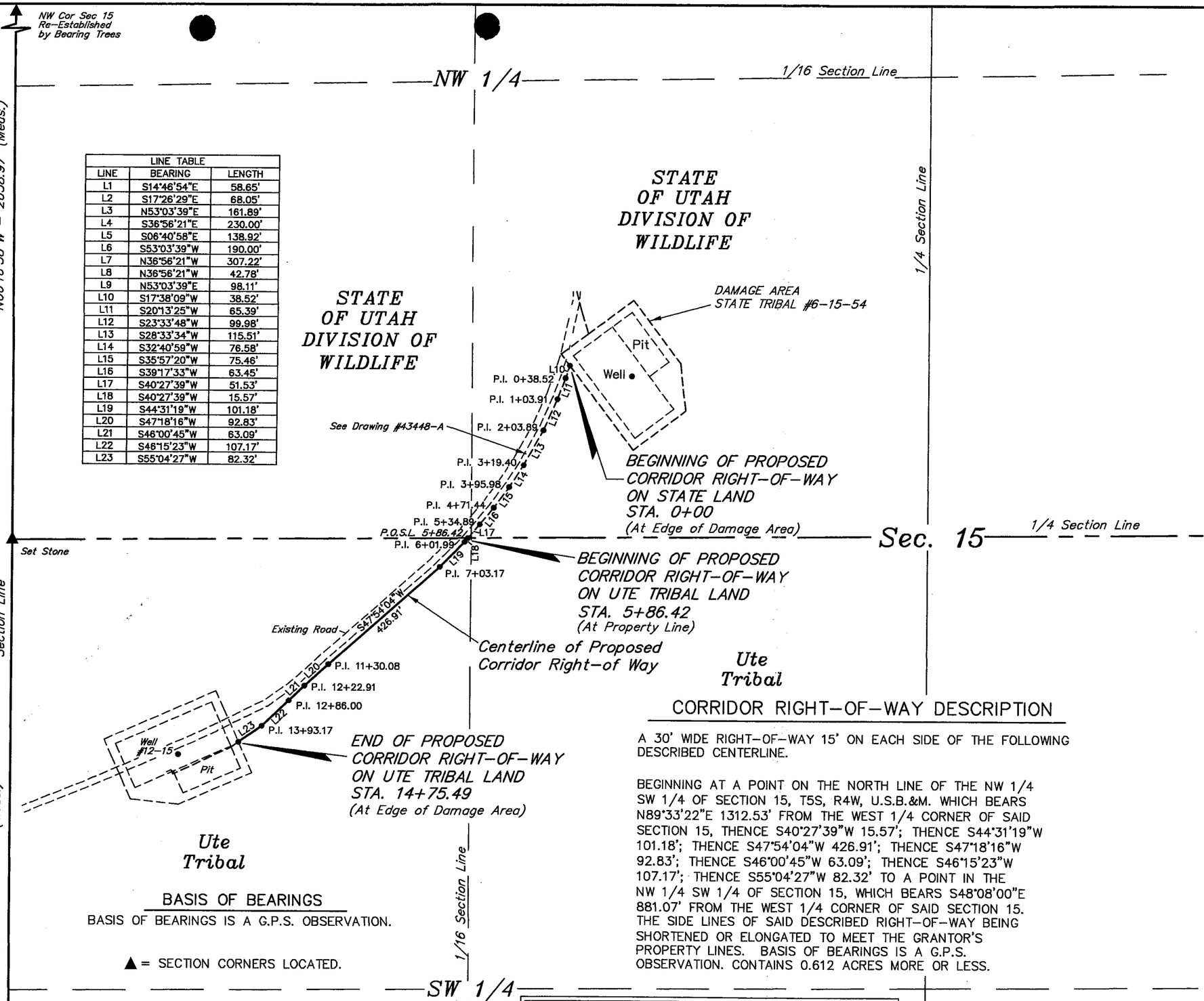
PRODUCTION SUPERVISOR
TITLE

# BERRY PETROLEUM COMPANY

# CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS

*(For STATE TRIBAL #6-15-54)*

LOCATED IN
SECTION 15, T5S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH




| LINE TABLE | | |
|---|---|---|
| LINE | BEARING | LENGTH |
| L1 | S14°46'54"E | 58.65' |
| L2 | S17°26'29"E | 68.05' |
| L3 | N53°03'39"E | 161.89' |
| L4 | S36°56'21"E | 230.00' |
| L5 | S06°40'58"E | 138.92' |
| L6 | S53°03'39"W | 190.00' |
| L7 | N36°56'21"W | 307.22' |
| L8 | N36°56'21"W | 42.78' |
| L9 | N53°03'39"E | 98.11' |
| L10 | S17°38'09"W | 38.52' |
| L11 | S20°13'25"W | 65.39' |
| L12 | S23°33'48"W | 99.98' |
| L13 | S28°33'34"W | 115.51' |
| L14 | S32°40'59"W | 76.58' |
| L15 | S35°57'20"W | 75.46' |
| L16 | S39°17'33"W | 63.45' |
| L17 | S40°27'39"W | 51.53' |
| L18 | S40°27'39"W | 15.57' |
| L19 | S44°31'19"W | 101.18' |
| L20 | S47°18'16"W | 92.83' |
| L21 | S46°00'45"W | 63.09' |
| L22 | S46°15'23"W | 107.17' |
| L23 | S55°04'27"W | 82.32' |

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

▲ = SECTION CORNERS LOCATED.

## CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF THE NW 1/4 SW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N89°33'22"E 1312.53' FROM THE WEST 1/4 CORNER OF SAID SECTION 15, THENCE S40°27'39"W 15.57'; THENCE S44°31'19"W 101.18'; THENCE S47°54'04"W 426.91'; THENCE S47°18'16"W 92.83'; THENCE S46°00'45"W 63.09'; THENCE S46°15'23"W 107.17'; THENCE S55°04'27"W 82.32' TO A POINT IN THE NW 1/4 SW 1/4 OF SECTION 15, WHICH BEARS S48°08'00"E 881.07' FROM THE WEST 1/4 CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.612 ACRES MORE OR LESS.

### RIGHT-OF-WAY LENGTHS

| PROPERTY OWNER | FEET | ACRES | RODS |
|---|---|---|---|
| UTE TRIBAL (CORRIDOR) | 889.07' | 0.612 | 53.88 |

SCALE: 300' 150' 0' 300'

NOTE:

BEGINNING STA. 0+00 FOR PIPELINE ON STATE LAND BEARS N72°09'54"E 1682.07' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

P.O.1/4.S.L. 5+86.42 FOR PIPELINE BEARS N89°33'22"E 1312.53' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

ENDING STA. 14+75.49 FOR PIPELINE BEARS S48°08'00"E 881.07' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH


UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078


| | |
|---|---|
| SCALE 1" = 300' | DATE 05-13-04 |
| PARTY D.K. J.T. D.R.B. | REFERENCES G.L.O. PLAT |
| WEATHER WARM | FILE 43448-B |

RECEIVED SEP 0 3 2004

# Berry Petroleum Company, State/Tribal #6-15-54 well: A Cultural Resource Inventory for a well pad, its access and pipeline, Duchesne County, Utah

By
James A. Truesdale

James A. Truesdale
Principle Investigator

Prepared For
Berry Petroleum Co.
1614 South 2000 West
Roosevelt, Utah
84066

Prepared By
AN INDEPENDENT ARCHAEOLOGIST
P.O.Box 153
Laramie, Wyoming
82073

Utah Project # U-04-AY-615(i,s)

August 27, 2004

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## Introduction

An Independent Archaeologist (AIA) was contacted by a representative of Berry Petroleum Co., to conduct a cultural resources investigation of the proposed State/Tribal #6-15-54 well, its access and pipeline. The location of the proposed well in the SE/NW 1/4 of Section 15, T5S, R4W, Duchesne County, Utah (Figure 1). The proposed access is the existing Brundage Canyon road that is adjacent immediately west of the proposed well pad. The proposed pipeline trends north through the C/W 1/2 of Section 15 of T5S R4W (Figure 1).

The proposed State/Tribal #6-15-54 well's centerstake Alternate #1 footage is 2193' FNL and 1783' FWL. The Universal Transverse Mercator (UTM) centroid coordinate for the proposed State/Tribal #6-15-54 well centerstake is Zone 12, North American Datum (NAD) 83, 06/57/579.62 mE 44/33/268.82 mN ± 5 m.

The proposed access is the existing Brundage Canyon road that is located adjacent immediately west of the proposed well pad. The proposed pipeline trends 1700 feet (518.2 m) south, along the east side of the Brundage Canyon road, to the existing #12-15-54 well and its pipeline.

The land surface is administered by the Utah Division of Wildlife while the minerals are administered by the United States, Bureau of Indian Affairs, Phoenix Area Office, Uintah-Ouray Agency, and the Uintah-Ouray Ute tribe, Fort Duchesne, Utah. A total of 13.9 acres (10 block, and 3.9 linear) was surveyed. Fieldwork was authorized through an access permit issued by the Energy and Minerals Resource Division of the Uintah-Ouray Ute tribe. The field work was conducted on August 11, 2004 by AIA archaeologist James Truesdale, and accompanied by Kermit Wopsok (technician, Energy and Minerals Resource Division, Uintah-Ouray Ute tribe). All the field notes and maps are located in the AIA office in Laramie, Wyoming.

## File Search

A GIS file search was conducted at the Utah Division of State History (UDSH), Antiquities Section, Records Division on July 6, 2004. In addition, AIA's USGS quadrangle Duchesne SE and Duchesne SW base maps were updated from UDSH Records division Duchesne SE and Duchesne SW base maps in November of 2002 and again on February 2, 2004. Three projects (U-02-AY-492, U-02-AY-614, and U-02-AY-1032) have been previously conducted in the area. These projects were conducted by AIA. No cultural materials were recorded during these previous projects. No additional previous projects and/or cultural resources (sites, isolates) have been recorded in or adjacent to the project area.

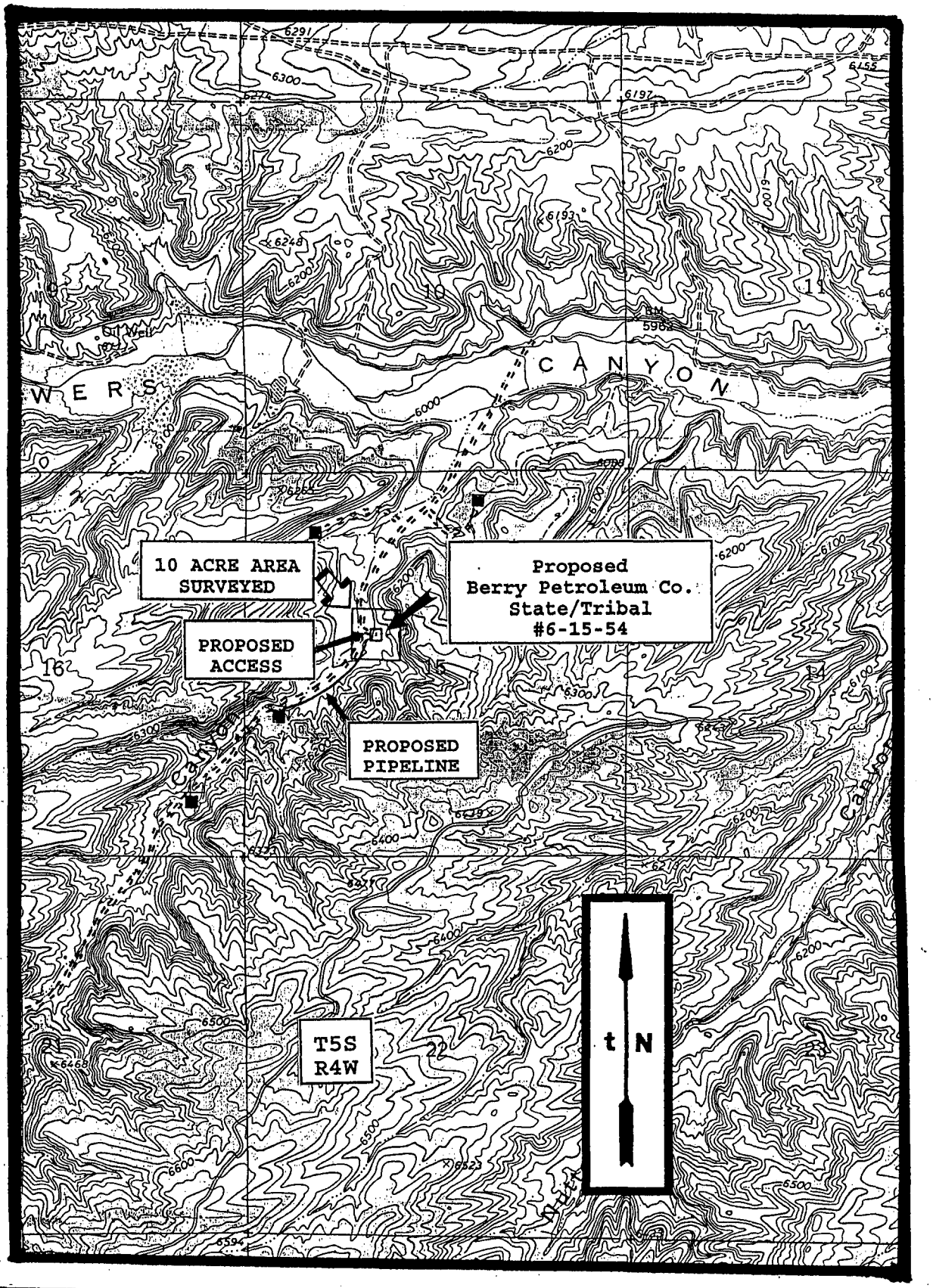


Figure 1. Location of the Berry Petroleum Co.'s proposed State/Tribal #6-15-54 well, its access and pipeline on 7.5'/1964 USGS quadrangle map Duchesne SE, Duchesne County, Utah.

Environment

Physiographically, the project is located in the Uinta Basin, approximately 25 miles southwest of Myton, Utah. The Uinta Basin is structurally the lowest part of the Colorado Plateau geographical province (Thornbury 1965:425). The Uinta Basin is a large, relatively flat, bowl shaped, east-west asymmetrical syncline near the base of the Uinta Mountains (Stokes 1986:231). The topography is characteristic of sloping surfaces which incline northward and are mainly dip slopes on the harder layers of Green River and Uinta Formations. The terrain is characterized as having steep ridges and/or buttes of Uintah Formation sandstones and clays dissected by seasonal drainages and washes with wide flat alluvial plains. The basin contains a thick section of more than 9000 feet (2743.9 m) of early Tertiary rocks (Childs 1950). These rocks are mainly Paleocene and Eocene in age and consist of sandstone, clay and shale lacustrine, fluviatile, and deltaic continental deposits, most famous of which are the lacustrine Green River Beds.

The project area is in Brundage Canyon which is a southwest-northeast trending drainage that eventually drains into Sowers Canyon. Portions of the desert hardpan and bedrock in the project area are covered with aeolian sand which may reach a depth of over 50 to 100 centimeters in areas. The Brundage and Nutters Canyon drainages trend northeast approximately 1 mile to Sowers Canyon which trends northeast 3 miles to Antelope Creek and then 10 miles north to the Duchesne River.

Vegetation in the project area is characteristic of a Pinon/Juniper community, with a low sagebrush community understory. Species observed in the project area include; Pinyon pine (Pinus Edulis), juniper (Juniperus Osteosperma), curl-leaf mountain mahogany (Cercocarpus ledifolius), shadscale (Atriplex confertifolia), sand sage, (Artemesia filifolia), saltbush (Atriplex nuttallii), rabbitbrush (Chrysothamnus viscidiflorus), winterfat (Eurotia lanata), greasewood (Sarcobatus baileyi), Indian ricegrass (Oryzopsis hymenoides), desert needlegrass (Stipa speciosa), wild buckwheat, Eriogonum ovvalifolium), silky lupine (Lupinus sericeus), desert globemallow (Bromus tectorum), sky rocket (Gilia aggregata), peppergrass (Lepidium perfoliatum), Russian thistle (Salsola kali), and prickly pear cactus (Opuntia spp.).

State/Tribal #6-15-54

The immediate proposed Berry Petroleum Co. State/Tribal #6-15-54 well is situated on a colluvial fan at the mouth of a ephemeral drainage wash canyon (Figure 2). The colluvial fan is surrounded by steep talus slopes and canyon walls. The talus slopes and canyon walls exhibit exposed and eroding layers of sandstone, clay and shale. Sediments consist of tan to light brown sandy clay loam

Figure 2. View to east at the mouth of a colluvial fan and the proposed State/Tribal #6-15-54 centerstake and well pad area.

Figure 3. Oblique view to northeast at colluvial sandy clay loam deposits on and surrounding the proposed State/Tribal #6-15-54 well pad.

mixed with small to medium sized flat angular pieces of sandstone, clay and shale (Figure 3). However, eroding slopes and cut banks indicate that sediments in the drainage wash may reach a depth of 30 to 40 cm. Vegetation consists of tall sagebrush, greasewood, rabbitbrush, saltbush, bunchgrasses and prickly pear cactus. The surrounding hills and ridges are covered with sparse Pinyon and juniper trees (Figures 2). The Pinyon/juniper contains a sparse understory of mountain mahogany, low sagebrush, rabbitbrush, buckwheat, yucca, larkspur, and bunchgrasses (wheatgrass, Indian rice-grass, cheat grass). The proposed well location is located at an elevation of feet 6094.24 (1858 m) AMSL.

The Brundage Canyon road is a major oil and gas field service road for the Brundage Canyon/Sowers Canyon oil and gas field. The Brundage Canyon road is adjacent immediately west of the proposed State/Tribal #6-15-54 well pad and will serve as its access. From the proposed State/Tribal #6-15-54 well pad, the proposed pipeline will trend south 1700 feet (518.2 m) to the existing Ute Tribal #12-15-54 well and its pipeline. The proposed pipeline parallels the east side of the Brundage Canyon road to the #12-15-54 well and its pipeline. Colluvial deposits along the pipeline consist of poorly sorted, loosely compacted, tan to light brown sandy clay loam mixed with tiny to large sized angular pieces of sandstone, clay and shale. Exposed and eroding sandstone, clay and shale bedrock can be found along the access and pipeline. Much of the sediments along the Brundage Canyon road have been disturbed by road construction and cyclic maintenance. Vegetation along the pipeline consists of low sagebrush, rabbitbrush, saltbush, buckwheat, bunchgrases, and prickly pear cactus.

The surrounding terraces, benches, hills and ridges that create the Brundage Canyon are extremely steep and contain exposed and eroding layers of sandstone, clay and shale. Relatively thick exposures of sandstone are common in the canyon. Vegetation along the access and pipeline consist tall sagebrush and greasewood, rabbitbrush, saltbush, prickly pear cactus and bunchgrasses (wheatgrass, cheatgrass, Indian rice-grass). The surrounding area vegetation is characteristic of a Pinyon/juniper community with a understory of mountain mahogany, low sagebrush, yucca, buckwheat, and bunchgrasses along the hill and ridge slopes, and low sagebrush community in the ridge top flats and open parks.

Field Methods

A total of 10 acres was surveyed around the centerstake of the proposed well location to allow for relocation of the pad if necessary. The survey was accomplished by walking transects spaced no more than 15 meters apart. The linear surveys are accomplished by walking a zig-zag transect 50 feet (15.2 m) wide on either side of the access and pipeline centerline stakes. The proposed access is the existing Brundage Canyon road that is adjacent immediately

west of the proposed well pad. The linear pipeline corridor surveyed is 1700 feet (518.2 m) long and 100 feet (30.4 m) wide, 3.9 acres. Thus, 3.9 linear acres was surveyed.

Geologic landforms (rockshelters, alcoves, ridge tops and saddles) and areas of subsurface exposure (ant hills, blowouts, rodent holes and burrow, eroding slopes and cutbanks) were examined with special care in order to locate cultural resources (sites, isolates) and possibly help assess a sites sedimentary integrity and potential for the presence and/or absence of buried intact cultural deposits. The entire surface area of all ridge tops and saddles were covered. All exposures of sandstone cliff faces, alcoves or rockshelter, and talus slopes were surveyed.

When cultural materials are discovered, a more thorough survey of the immediate vicinity is conducted in order to locate any associated artifacts and to determine the horizontal extent (surface area) of the site. If no other artifacts are located during the search then the initial artifact was recorded as an isolated find. At times, isolated formal tools (typical end scrapers, projectile points) were drawn and measured. The isolate was then described and its location plotted on a U.S.G.S. topographic map and UTM coordinates are recorded.

When sites are found a Intermountain Antiquities Computer System (IMACS) form was used to record the site. At all sites, selected topographic features, site boundaries, stone tools and cultural features (hearths, foundations, trash dumps and trails) are mapped. Sites were mapped with a Brunton compass and Trimble Geophysical 3 Global Positioning System (GPS), and pacing off distances from a mapping station (datum). All debitage is inventoried using standard recording techniques (Truesdale 1995 et al 1995:7) according to material type, basic flake type, and so on. Selected (mostly complete) stone tools and projectile points are drawn and measured. All features (rockart panel(s), hearths, foundations, trash dumps and trails), measured and described, while selected features are either drawn or photographed.

Site location data is recorded by a Trimble Geophysical 3 and/or GARMIN GPSIII or E-Trex Legend Global Positioning Systems (GPS). Universal Transverse Mercator (UTM) grid data is recorded in an obvious way (ie. UTM Zone 12; NAD 83; centroid coordinate: 06/15/927 mE 44/17/443 mN), along with its Estimated Position Error (EPE) and Dilution of Precision (DOP). Site elevations are taken along with each UTM coordinate. Using the GPS data, the site location was then placed on a USGS 7.5' quadrangle map.

## Results

A total of 13.9 acres (10 block, 3.9 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum

Co. State/Tribal #6-15-54 and along its access and pipeline. No cultural resources were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles and jugs, green, brown and clear bottle glass, foam insulation, sanitary food cans) can be found throughout the Brundage Canyon/Sowers Canyon Oil and Gas Field and along its service roads.

Recommendations

A total of 13.9 acres (10 block, 3.9 linear) were surveyed for cultural resources within and around the proposed Berry Petroleum Co. State/Tribal #6-15-54 and along its access and pipeline. No cultural resources (sites, isolates) were recorded during the survey.

Modern trash (plastic soda pop, oil and antifreeze bottles; green, brown and clear bottle glass; foam insulation and sanitary food cans) can be found throughout the Brundage Canyon/Sowers Canyon Oil and Gas Field and along its service roads.

Sediments on the proposed well pad and along its access and pipeline are shallow (<20 to 30 cm). Therefore the possibility of buried and intact cultural materials located on the proposed well pad or along its, access and pipeline is low. Thus, no additional archaeological work is necessary and clearance is recommended for the construction of the proposed State/Tribal #6-15-54 well pad, its access and flowline.

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1950 Geologic history of the Uinta Basin, Utah Geological and Mineralogical Survey. Guidebook to the Geology of Utah, NO. 5:49-59.

Stokes, William Lee
1986 Geology of Utah. Contributions by Utah Museum of Natural History, and the Utah Geological and Mineral Survey Department of Natural Resources. Utah Museum of Natural History, Occasional Papers, Number 6.

Thornbury, William D.
1965 Regional Geomorphology of the United States. John Wiley & Sons, Inc.

Truesdale, James A., Kathleen E Hiatt, and Clifford Duncan
1995a Cultural Resource Inventory of the Proposed Ouray Gravel Pit Location, Uintah-Ouray Ute Reservation, Uintah County, Utah. Report prepared for U & W Construction, Ft. Duchesne, Utah by AIA, Laramie, Wyoming.

# BERRY PETROLEUM COMPANY

## STATE TRIBAL #6-15-54

**LOCATED IN DUCHESNE COUNTY, UTAH**
**SECTION 15, T5S, R4W, U.S.B.&M.**

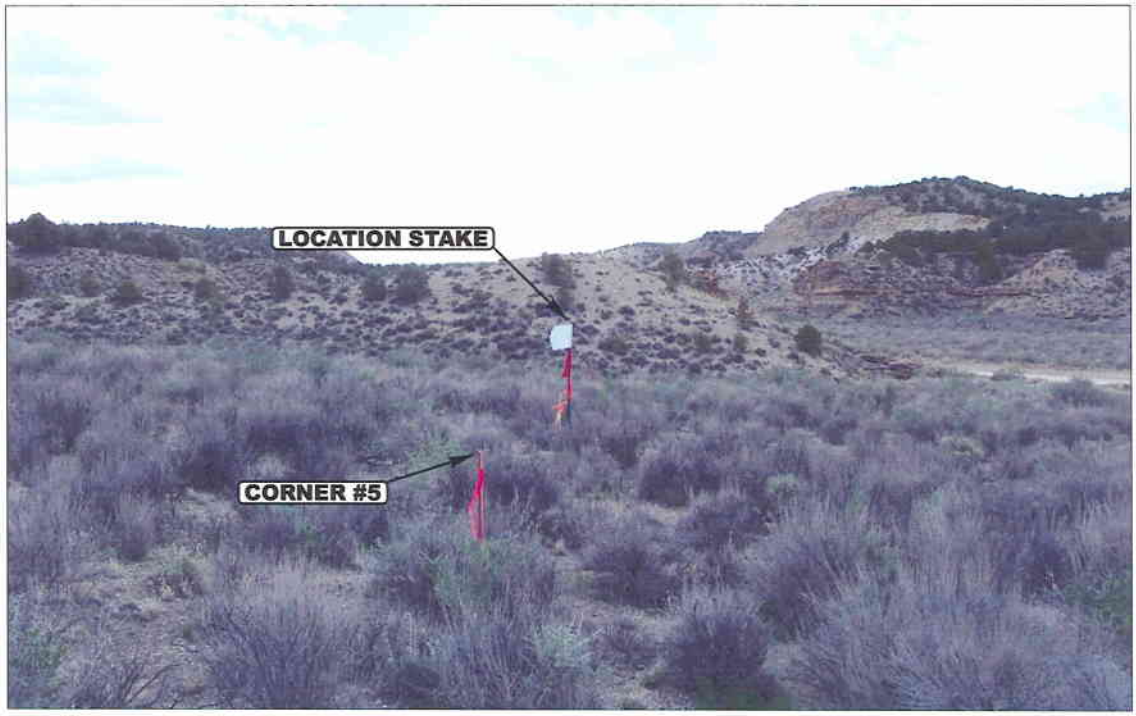



**PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE** **CAMERA ANGLE: SOUTHWESTERLY**

**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS** **CAMERA ANGLE: SOUTHEASTERLY**


- Since 1964 -

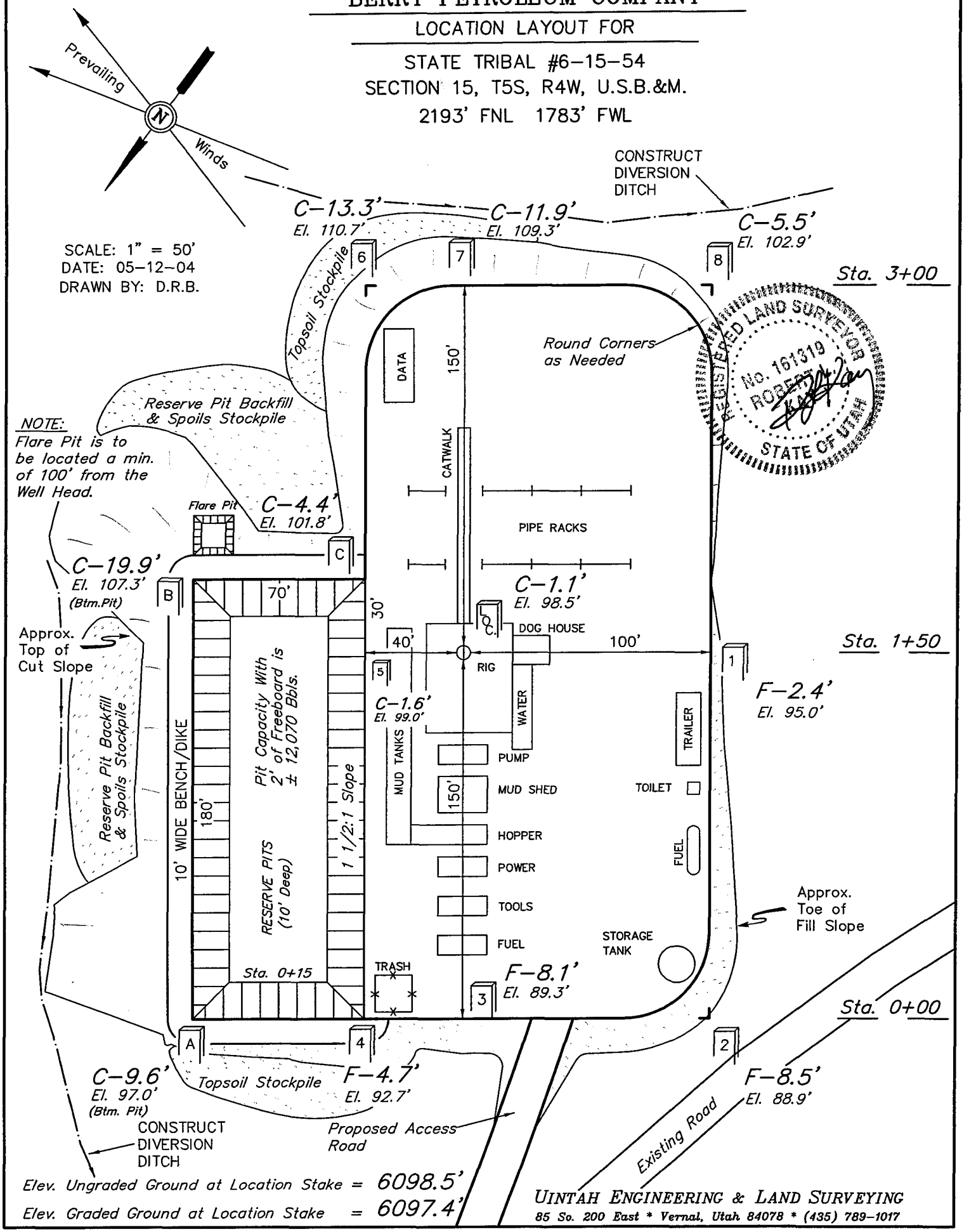
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com


| LOCATION PHOTOS | 5 MONTH | 4 DAY | 04 YEAR | PHOTO |
|---|---|---|---|---|
| TAKEN BY: D.K. | DRAWN BY: J.L.G. | REVISED: 7-6-04 | | |

# BERRY PETROLEUM COMPANY

## LOCATION LAYOUT FOR

STATE TRIBAL #6-15-54
SECTION 15, T5S, R4W, U.S.B.&M.
2193' FNL 1783' FWL




Elev. Ungraded Ground at Location Stake = 6098.5'

Elev. Graded Ground at Location Stake = 6097.4'

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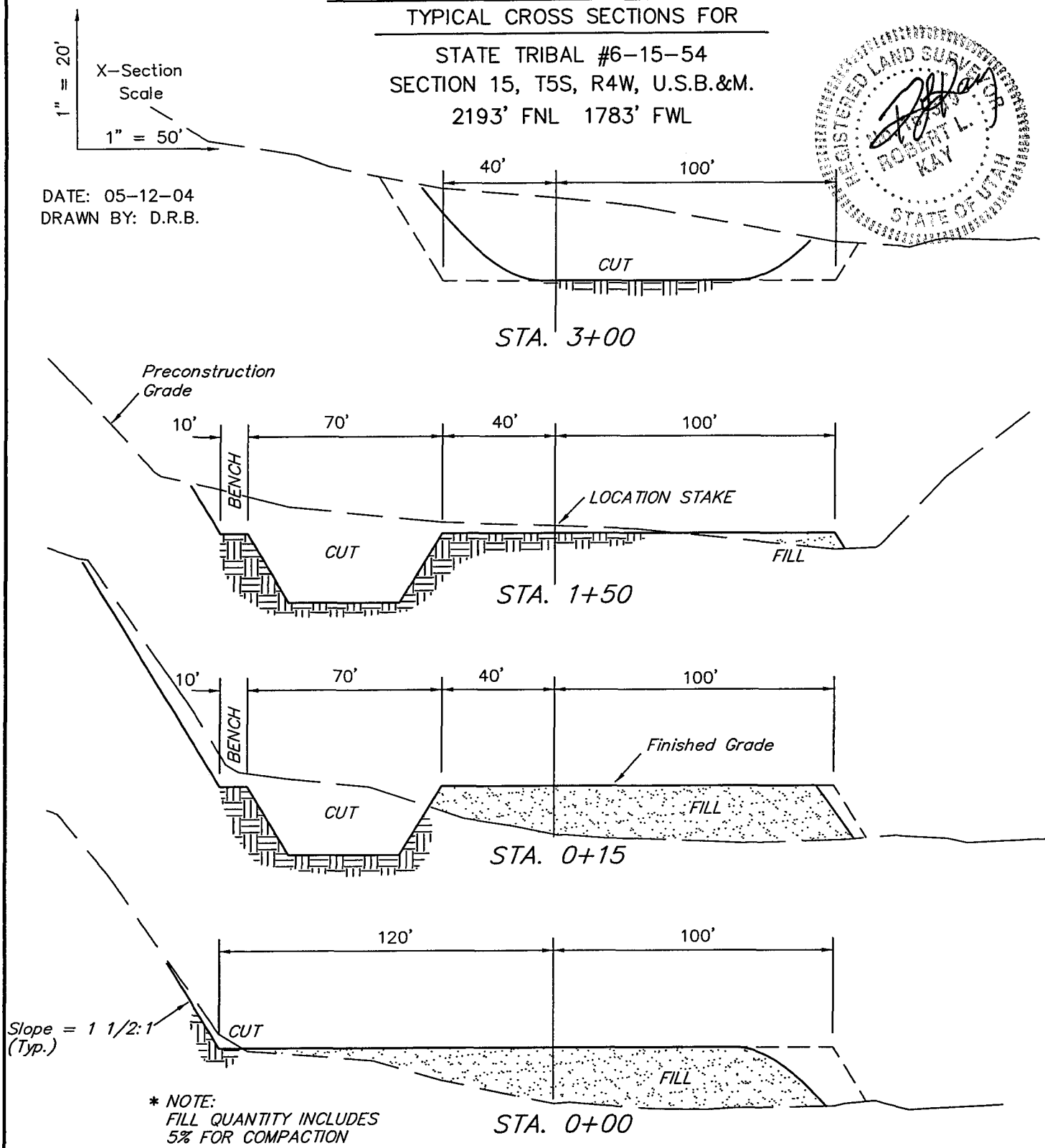
# BERRY PETROLEUM COMPANY

## TYPICAL CROSS SECTIONS FOR

STATE TRIBAL #6-15-54
SECTION 15, T5S, R4W, U.S.B.&M.
2193' FNL 1783' FWL




* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

## APPROXIMATE YARDAGES

CUT

| | | |
|---|---|---|
| (6") Topsoil Stripping | = 1,450 | Cu. Yds. |
| Remaining Location | = 11,170 | Cu. Yds. |
| TOTAL CUT | = 12,620 | CU.YDS. |
| FILL | = 4,260 | CU.YDS. |

| | | |
|---|---|---|
| EXCESS MATERIAL | = 8,360 | Cu. Yds. |
| Topsoil & Pit Backfill (1/2 Pit Vol.) | = 3,140 | Cu. Yds. |
| EXCESS UNBALANCE (After Rehabilitation) | = 5,220 | Cu. Yds. |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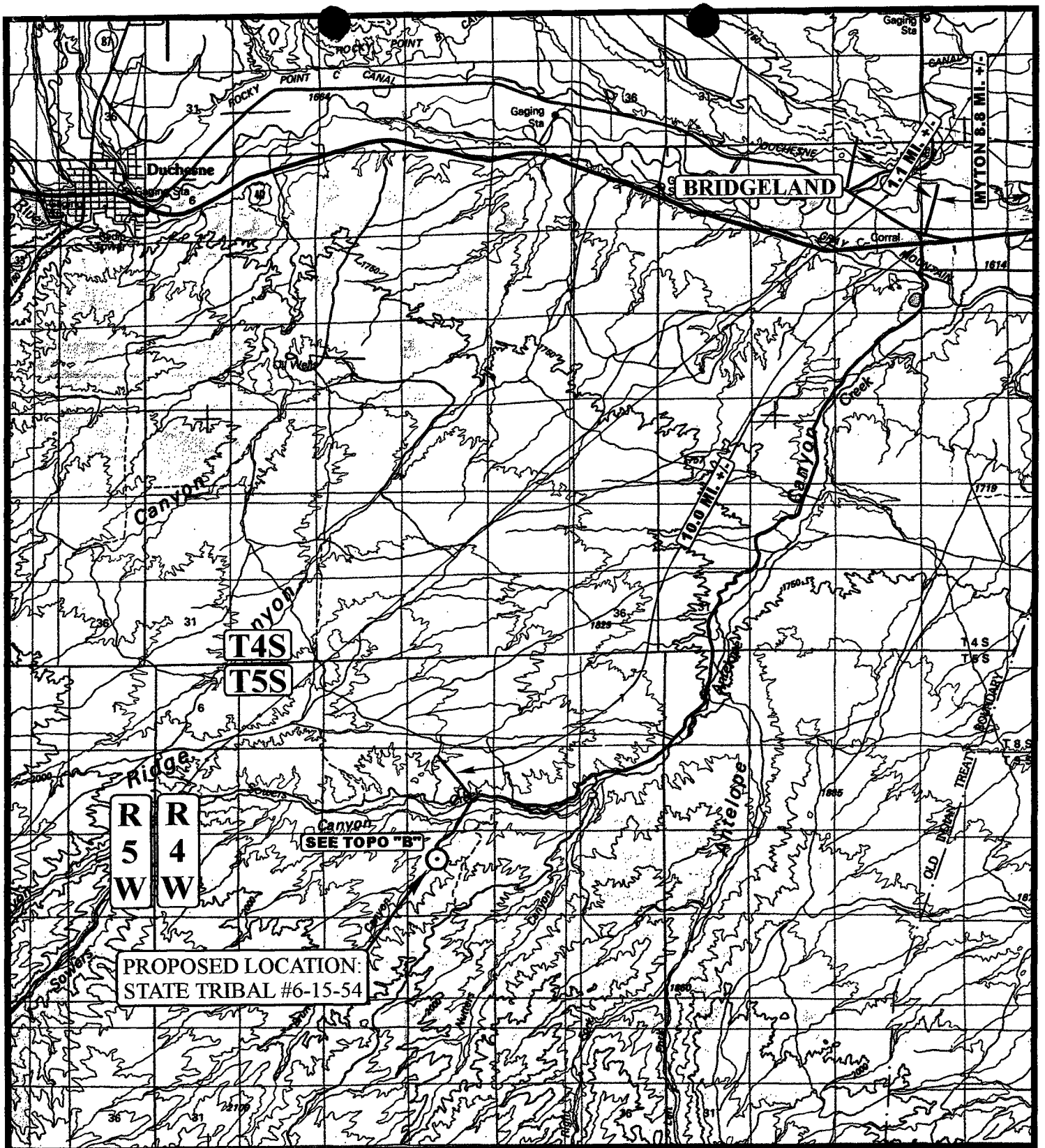


**LEGEND:**

⊙ PROPOSED LOCATION

N

**BERRY PETROLEUM COMPANY**

**STATE TRIBAL #6-15-54**
**SECTION 15, T5S, R4W, U.S.B.&M.**
**2193' FNL 1783' FWL**


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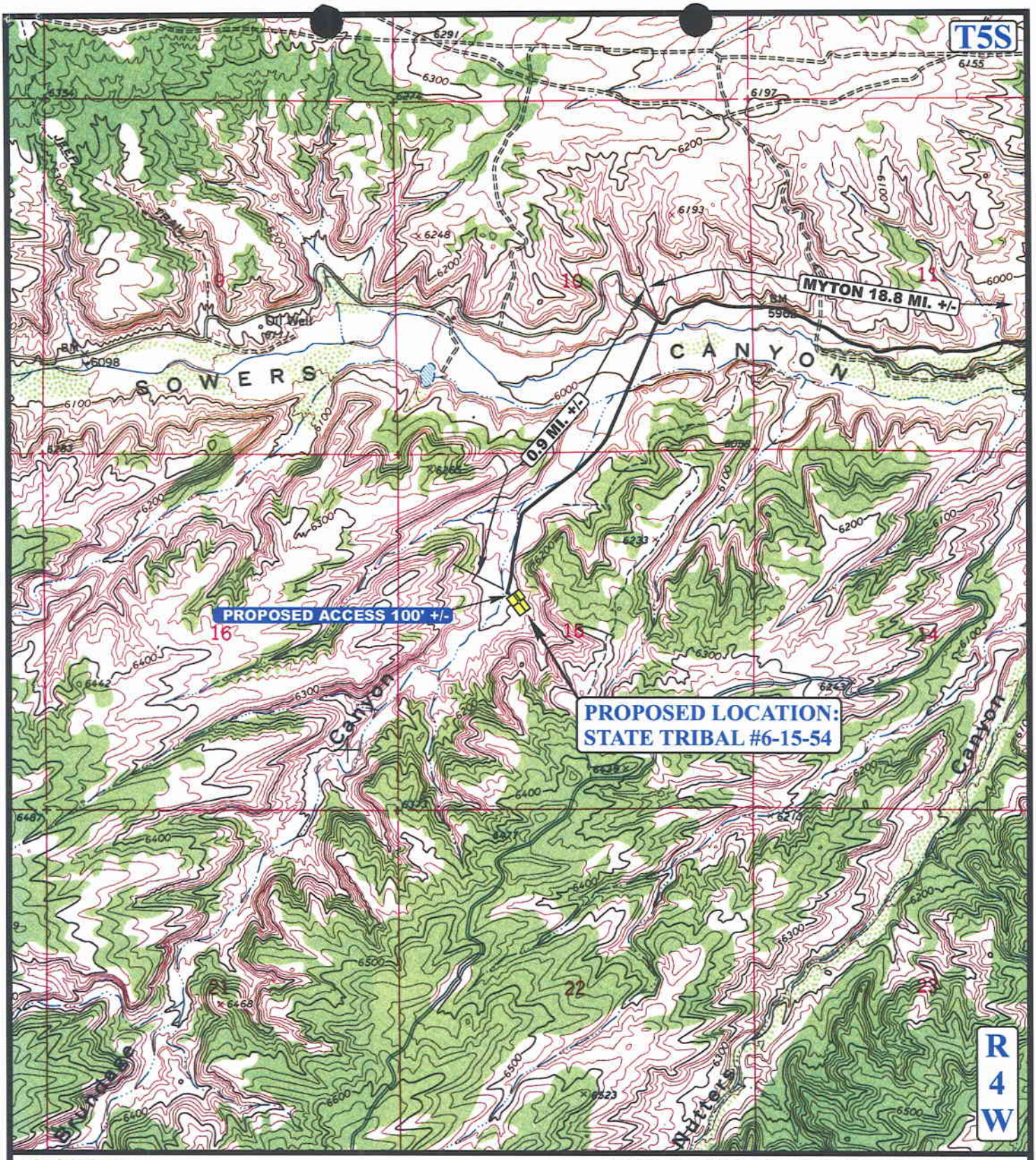
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 4 DAY | 04 YEAR | A TOPO |
|---|---|---|---|---|
| SCALE: 1:100,000 | DRAWN BY: J.L.G. | REVISED: 00-00-00 | | |




**LEGEND:**

EXISTING ROAD

PROPOSED ACCESS ROAD

N

**BERRY PETROLEUM COMPANY**

**STATE TRIBAL #6-15-54**
**SECTION 15, T5S, R4W, U.S.B.&M.**
**2193' FNL 1783' FWL**


UEIS
**Uintah Engineering & Land Surveying**
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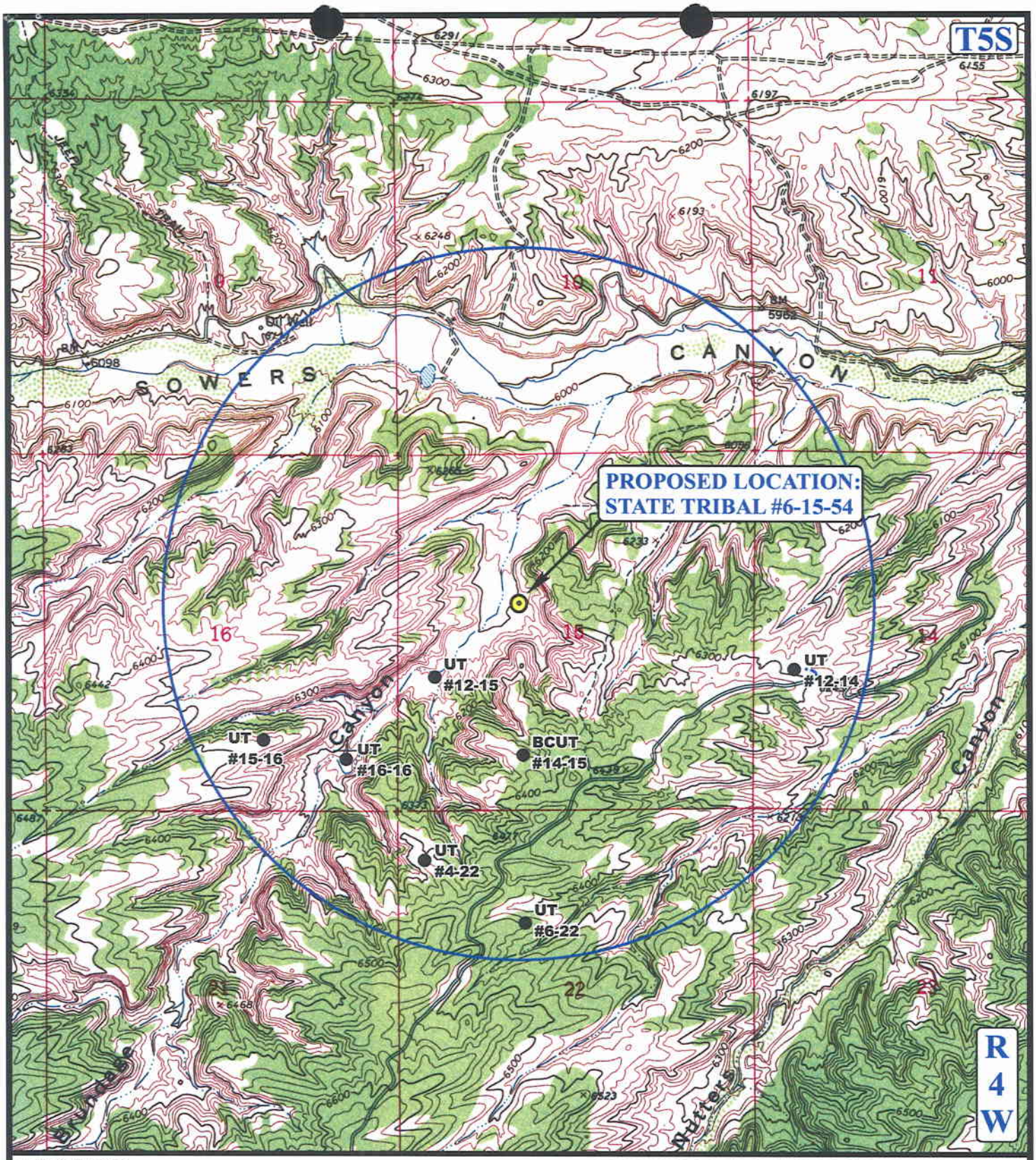
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 4 DAY | 04 YEAR | B TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 00-00-00 | | |




## LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

**BERRY PETROLEUM COMPANY**

**STATE TRIBAL #6-15-54**
**SECTION 15, T5S, R4W, U.S.B.&M.**
**2193' FNL 1783' FWL**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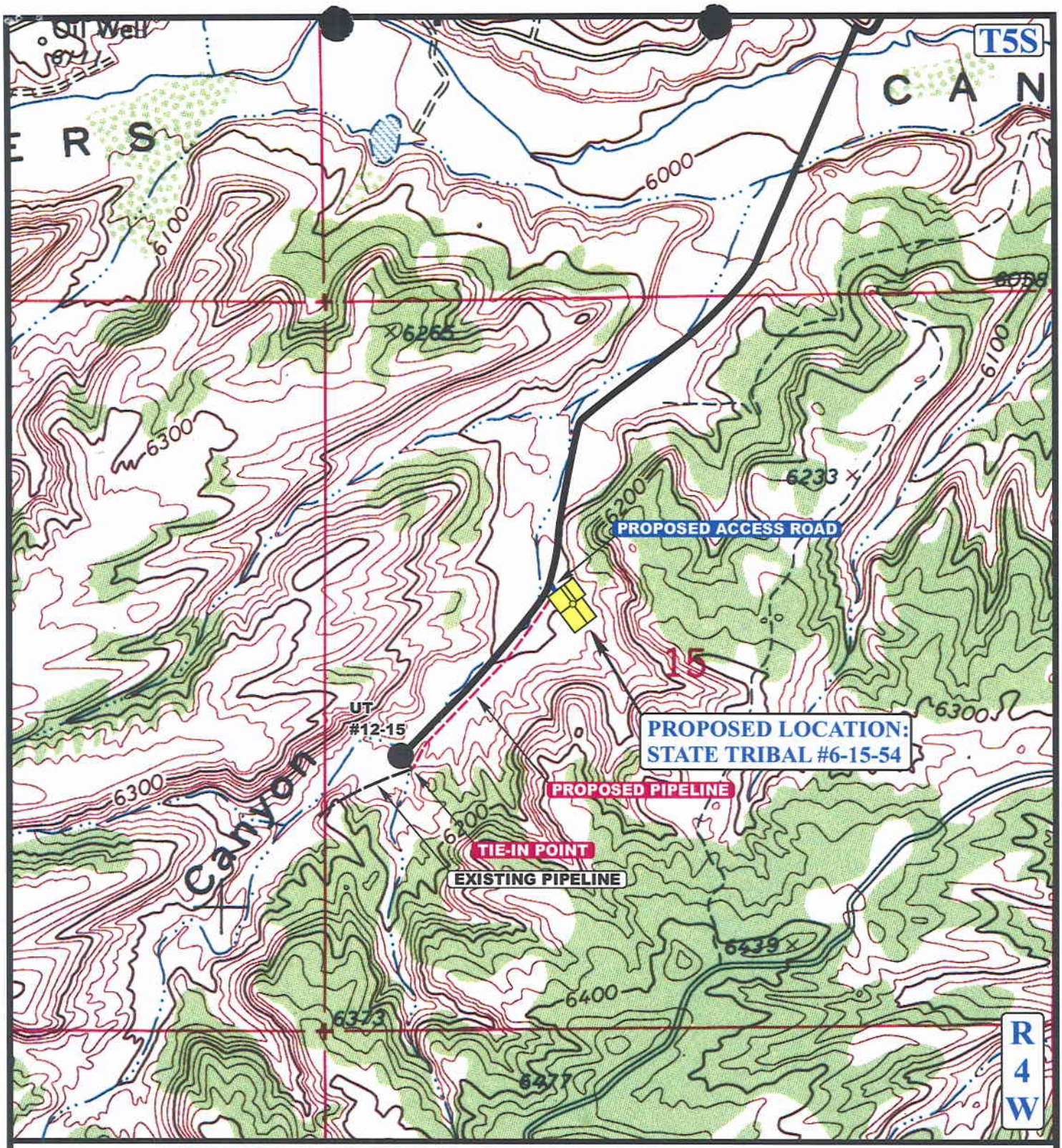
(435) 789-1017 * FAX (435) 789-1813


| TOPOGRAPHIC MAP | 5 MONTH | 4 DAY | 04 YEAR | C TOPO |
|---|---|---|---|---|
| SCALE: 1" = 2000' | DRAWN BY: J.L.G. | REVISED: 00-00-00 | | |




APPROXIMATE TOTAL PIPELINE DISTANCE = 1,500' +/-

**LEGEND:**

- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED ACCESS

N

**BERRY PETROLEUM COMPANY**

**STATE TRIBAL #6-15-54**
**SECTION 15, T5S, R4W, U.S.B.&M.**
**2193' FNL 1783' FWL**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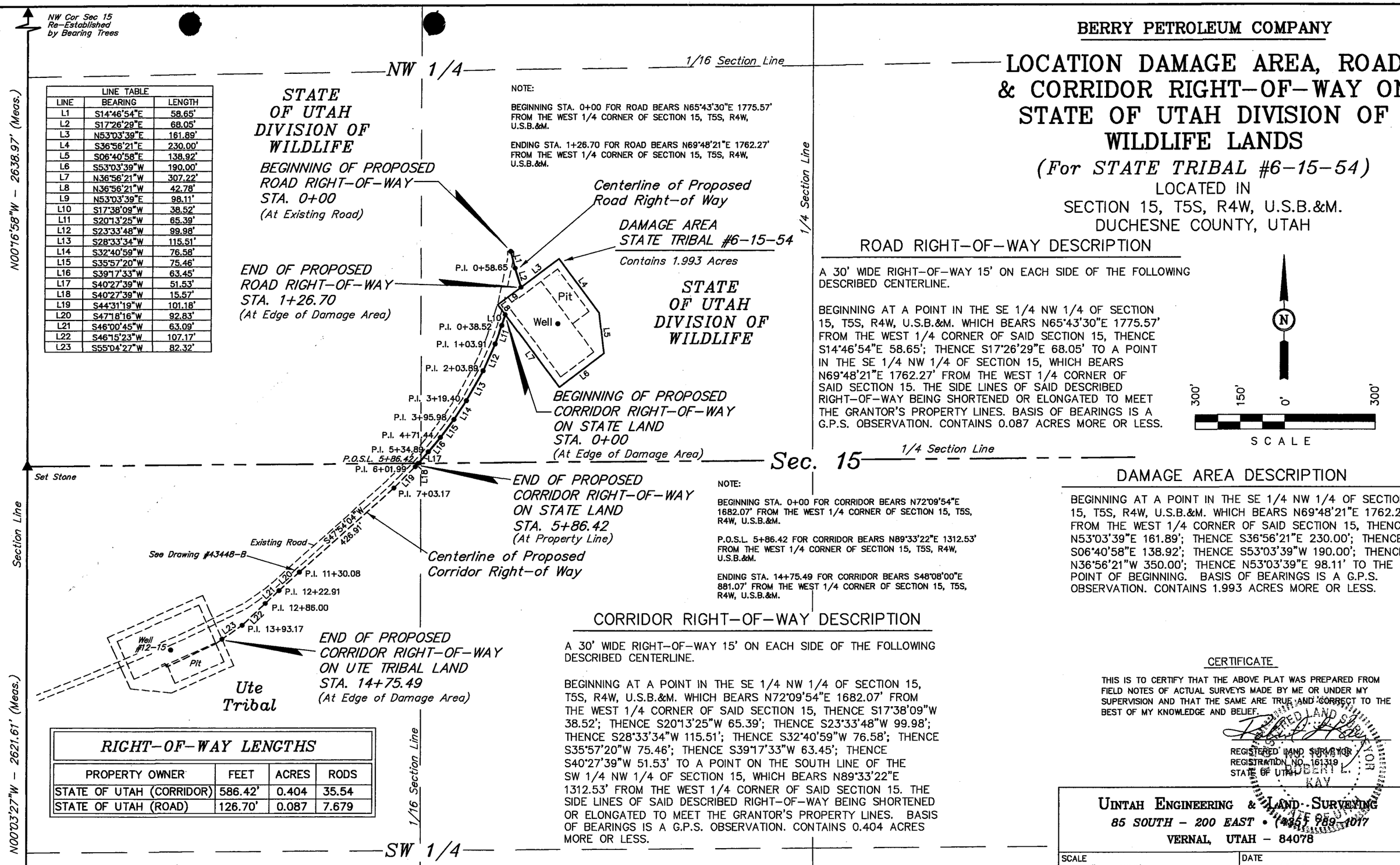
| TOPOGRAPHIC MAP | 5 MONTH | 4 DAY | 04 YEAR | D TOPO |
|---|---|---|---|---|
| SCALE: 1" = 1000' | DRAWN BY: J.L.G. | REVISED: 00-00-00 | | |

BERRY PETROLEUM COMPANY

# LOCATION DAMAGE AREA, ROAD & CORRIDOR RIGHT-OF-WAY ON STATE OF UTAH DIVISION OF WILDLIFE LANDS

*(For STATE TRIBAL #6-15-54)*

LOCATED IN
SECTION 15, T5S, R4W, U.S.B.&M.
DUCHESNE COUNTY, UTAH




| LINE TABLE | | |
|---|---|---|
| LINE | BEARING | LENGTH |
| L1 | S14°46'54"E | 58.65' |
| L2 | S17°26'29"E | 68.05' |
| L3 | N53°03'39"E | 161.89' |
| L4 | S36°56'21"E | 230.00' |
| L5 | S06°40'58"E | 138.92' |
| L6 | S53°03'39"W | 190.00' |
| L7 | N36°56'21"W | 307.22' |
| L8 | N36°56'21"W | 42.78' |
| L9 | N53°03'39"E | 98.11' |
| L10 | S17°38'09"W | 38.52' |
| L11 | S20°13'25"W | 65.39' |
| L12 | S23°33'48"W | 99.98' |
| L13 | S28°33'34"W | 115.51' |
| L14 | S32°40'59"W | 76.58' |
| L15 | S35°57'20"W | 75.46' |
| L16 | S39°17'33"W | 63.45' |
| L17 | S40°27'39"W | 51.53' |
| L18 | S40°27'39"W | 15.57' |
| L19 | S44°31'19"W | 101.18' |
| L20 | S47°18'16"W | 92.83' |
| L21 | S46°00'45"W | 63.09' |
| L22 | S46°15'23"W | 107.17' |
| L23 | S55°04'27"W | 82.32' |

NOTE:

BEGINNING STA. 0+00 FOR ROAD BEARS N65°43'30"E 1775.57' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

ENDING STA. 1+26.70 FOR ROAD BEARS N69°48'21"E 1762.27' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

NOTE:

BEGINNING STA. 0+00 FOR CORRIDOR BEARS N72°09'54"E 1682.07' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

P.O.S.L. 5+86.42 FOR CORRIDOR BEARS N89°33'22"E 1312.53' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

ENDING STA. 14+75.49 FOR CORRIDOR BEARS S48°08'00"E 881.07' FROM THE WEST 1/4 CORNER OF SECTION 15, T5S, R4W, U.S.B.&M.

| RIGHT-OF-WAY LENGTHS | | | |
|---|---|---|---|
| PROPERTY OWNER | FEET | ACRES | RODS |
| STATE OF UTAH (CORRIDOR) | 586.42' | 0.404 | 35.54 |
| STATE OF UTAH (ROAD) | 126.70' | 0.087 | 7.679 |

▲ = SECTION CORNERS LOCATED.

## BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

## ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N65°43'30"E 1775.57' FROM THE WEST 1/4 CORNER OF SAID SECTION 15, THENCE S14°46'54"E 58.65'; THENCE S17°26'29"E 68.05' TO A POINT IN THE SE 1/4 NW 1/4 OF SECTION 15, WHICH BEARS N69°48'21"E 1762.27' FROM THE WEST 1/4 CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.087 ACRES MORE OR LESS.

N

300' 150' 0' 300'

SCALE

## DAMAGE AREA DESCRIPTION

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N69°48'21"E 1762.27' FROM THE WEST 1/4 CORNER OF SAID SECTION 15, THENCE N53°03'39"E 161.89'; THENCE S36°56'21"E 230.00'; THENCE S06°40'58"E 138.92'; THENCE S53°03'39"W 190.00'; THENCE N36°56'21"W 350.00'; THENCE N53°03'39"E 98.11' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.993 ACRES MORE OR LESS.

## CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE SE 1/4 NW 1/4 OF SECTION 15, T5S, R4W, U.S.B.&M. WHICH BEARS N72°09'54"E 1682.07' FROM THE WEST 1/4 CORNER OF SAID SECTION 15, THENCE S17°38'09"W 38.52'; THENCE S20°13'25"W 65.39'; THENCE S23°33'48"W 99.98'; THENCE S28°33'34"W 115.51'; THENCE S32°40'59"W 76.58'; THENCE S35°57'20"W 75.46'; THENCE S39°17'33"W 63.45'; THENCE S40°27'39"W 51.53' TO A POINT ON THE SOUTH LINE OF THE SW 1/4 NW 1/4 OF SECTION 15, WHICH BEARS N89°33'22"E 1312.53' FROM THE WEST 1/4 CORNER OF SAID SECTION 15. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.404 ACRES MORE OR LESS.

## CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REGISTERED LAND SURVEYOR 161319 DERRL L. KAY STATE OF UTAH


UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078


| | |
|---|---|
| SCALE 1" = 300' | DATE 05-13-04 |
| PARTY D.K. J.T. D.R.B. | REFERENCES G.L.O. PLAT |
| WEATHER WARM | FILE 43448 - A |

**WORKSHEET**
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 07/15/2005

API NO. ASSIGNED: 43-013-32848

WELL NAME: ST TRIBAL 6-15-54
OPERATOR: BERRY PETROLEUM COMPANY ( N2480 )
CONTACT: DEBBIE WISENER

PHONE NUMBER: 435-722-1325

PROPOSED LOCATION:
SENW 15 050S 040W
SURFACE: 2193 FNL 1783 FWL
BOTTOM: 2193 FNL 1783 FWL
DUCHESNE
BRUNDAGE CANYON ( 72 )

LEASE TYPE: 2 - Indian
LEASE NUMBER: 14-20-H62-4661
SURFACE OWNER: 3 - FEE
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|---|---|---|
| Engineering | | |
| Geology | | |
| Surface | | |

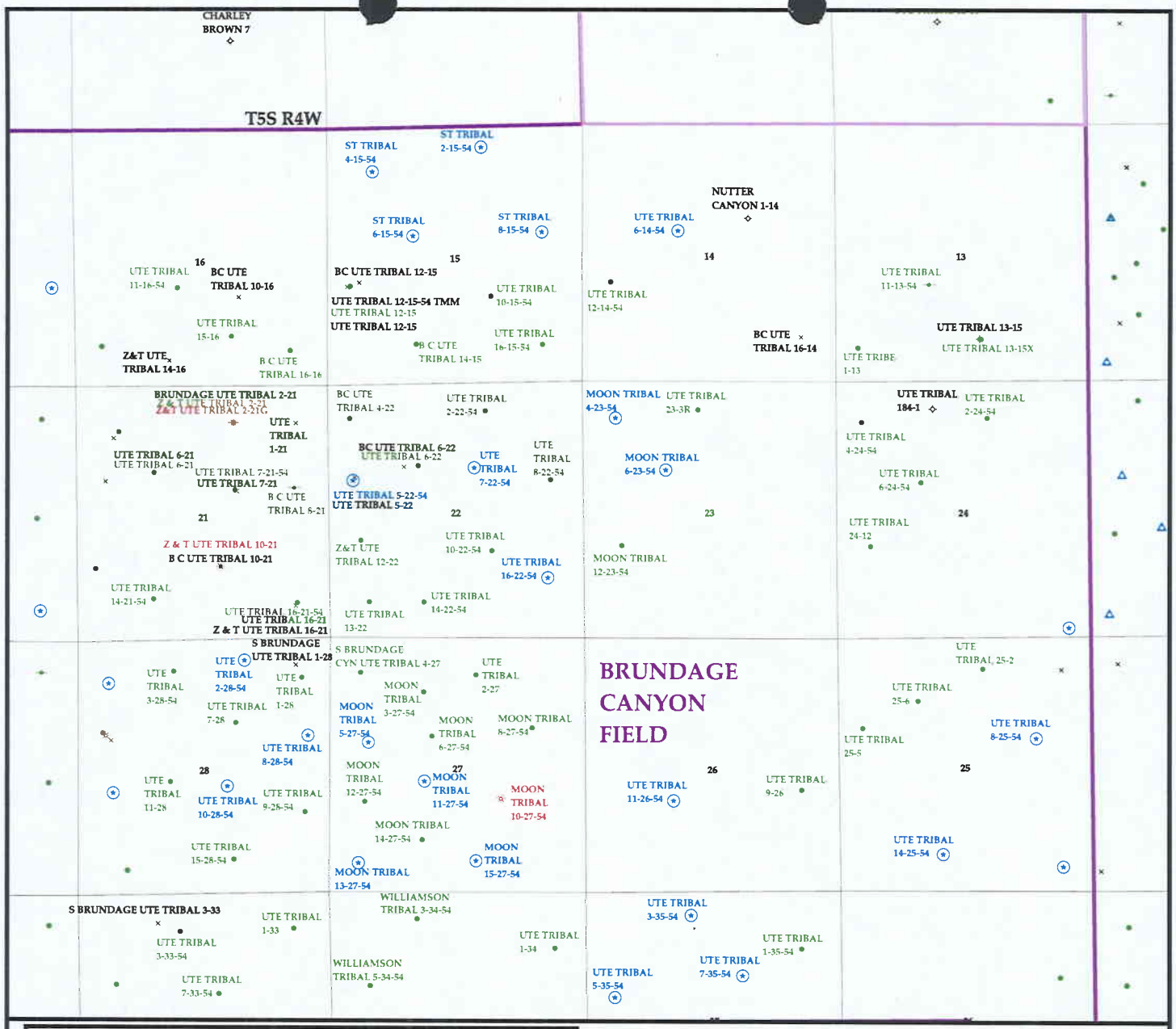
LATITUDE: 40.04765
LONGITUDE: -110.3243

RECEIVED AND/OR REVIEWED:
✓ Plat
✓ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. RLB0005651 )
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-11041 )
N RDCC Review (Y/N)
(Date: )
✓ Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:
____ R649-2-3.
Unit ____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
✓ R649-3-3. Exception
____ Drilling Unit
Board Cause No: ____
Eff Date: ____
Siting: ____
____ R649-3-11. Directional Drill

COMMENTS: Needs Phase (08-01-05)
Sop, Separate file

STIPULATIONS: 1-Spacing Stip
2-Federal Approval
3- STATEMENT OF BASIS




**OPERATOR: BERRY PETRO CO (N2480)**

**SEC: 15 T. 5S R. 4W**

**FIELD: BRUNDAGE (72)**

**COUNTY: DUCHESNE**

**SPACING: R649-3-3 / EXCEPTION LOCATION**

Utah Oil Gas and Mining

**Wells**

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

**Units.shp**

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

**Fields.shp**

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N W E S

**PREPARED BY: DIANA WHITNEY**
**DATE: 20-JULY-2005**

# DIVISION OF OIL, GAS AND MINING
## APPLICATION FOR PERMIT TO DRILL
## STATEMENT OF BASIS

**OPERATOR:** Berry Petroleum Company
**WELL NAME & NUMBER:** State Tribal 6-15-54
**API NUMBER:** 43-013-32848
**LOCATION:** 1/4,1/4 SE/NW **Sec:** 15 **TWP:** 05S **RNG:** 04W 2193 FNL 1783 FWL

**Geology/Ground Water:**

The mineral rights for the proposed well are owned by the Ute Indian Tribe. The BLM will be the agency responsible for evaluating and approving the casing, cement and drilling programs.

**Reviewer:** Brad Hill **Date:** 08-03-05

**Surface:**

The Roosevelt Field Office scheduled and performed a pre-site meeting of the surface area to discuss issues and take input from interested parties concerning the drilling of this well. The Utah Division of Wildlife Resources owns the surface but the minerals are tribal. Ben Williams with UDWR did attend and address wildlife related issues. Williams stated that UDWR properties were purchased with assistance from federal agencies and therefore they have to go through the NEPA process for disturbance on these wells. Williams explained they do not have a landowner agreement yet, but hope to work through their permitting process ASAP. Brundage Canyon is listed as critical winter range for deer and elk, and was purchased for that reason. However since the location is next to an existing heavily used road, no seasonal restriction will be required in the surface agreement. A seed mixture was provided Berry Petroleum for reclamation of surface areas as they are reclaimed.
Gary Eldredge says Berry will utilize a felt pad and 20 mil liner on the reserve pit. There weren't any other issues covered regarding the surface use of this property.

**Reviewer:** Floyd Bartlett **Date:** August 1, 2005

**Conditions of Approval/Application for Permit to Drill:**

1. A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

# ON-SITE PREDRILL EVALUATION
## Division of Oil, Gas and Mining

**OPERATOR:** Berry Petroleum Company
**WELL NAME & NUMBER:** State Tribal 6-15-54
**API NUMBER:** 43-013-32848
**LEASE:** Fee/Tribal **FIELD/UNIT:** Brundage Canyon Field **LOCATION:** **1/4,1/4** SE/NW **Sec:** 15 **TWP:** 05S **RNG:** 04W 2193 FNL 1783 FWL
**LEGAL WELL SITING:** 460 F **SEC. LINE;** 460 F **1/4,1/4 LINE;** 920 **FROM OTHER WELL.**
**GPS COORD (UTM):** X =0557639E; Y =4433054 N **SURFACE OWNER:** Utah Division of Wildlife Resources

**PARTICIPANTS**

Floyd Bartlett (DOGM) Gary Eldredge (Berry Petroleum) Ben Williams (Utah Division of Wildlife Resources)

**REGIONAL/LOCAL SETTING & TOPOGRAPHY**

Wellsite is proposed approximately 18.8 miles +/- south of Myton, Utah along Sowers Canyon Road to the Brundage Canyon road, then south 0.9 miles to the beginning point of a proposed access road then east 100 feet across an n open flat to the proposed location. Brundage Canyon has a broad bottom with numerous small side drainages forming alluvial fans as they reach the canyon bottom. The canyon runs in a northeasterly direction to its confluence with Sowers Canyon. Sowers Canyon contains a perennial stream, which flows easterly into Antelope Creek. Antelope Creek flows in a northerly direction to the Duchesne River. The general topography is canyon bottoms with steep sidewalls and side drainages.

**SURFACE USE PLAN**

CURRENT SURFACE USE: winter range for elk and mule deer, recreational

PROPOSED SURFACE DISTURBANCE: Proposed 100 +/- feet of access road and location 300'x 140' plus reserve pit and soil stockpile storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: Seven wells. See attached map for specific names and locations.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Production equipment shall remain on location unless otherwise authorized by the division, gas pipelines run along access road to existing tie in points.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): Probably not as there are several other wells in the immediate area. Some sportsmen have expressed concern with well

development on UWR lands diminishing their value as big game habitat.

**WASTE MANAGEMENT PLAN:**

As detailed in Berry Petroleum Company Standard Operating Procedure (SOP Version: March 7, 2005)

**ENVIRONMENTAL PARAMETERS**

AFFECTED FLOODPLAINS AND/OR WETLANDS: Location is outside historic floodplain. No evidence of significant overland flow in the bottom of Brundage Canyon. Brundage Canyon does not have a flowing stream.

FLORA/FAUNA: Greasewood habitat; greasewood, dead sagebrush, shadscale, blue gramma, Area is classified by UDWR as critical elk and deer winter range. Mountain lion, bobcat, rabbit, coyote and smaller birds and mammals.

SOIL TYPE AND CHARACTERISTICS: Light colored sandy clay loam with white surface shale rocks.

SURFACE FORMATION & CHARACTERISTICS: Steep side hills leading from canyon bottoms, often forming ledges. Location is on an outwash plane in a small side drainage and was moved to this location to avoid the steep side hills which would have made it necessary to complete extreme cuts.

EROSION/SEDIMENTATION/STABILITY: Minor erosion and some sedimentation may occur from side hill. A significant diversion ditch is planned around southeast corner of location into another small drainage south of location. No stability problems with reserve pit are expected.

PALEONTOLOGICAL POTENTIAL: None observed during onsite

**RESERVE PIT**

CHARACTERISTICS: Proposed in cut on north side of location, measuring 70'x 150'x 10' deep.

LINER REQUIREMENTS (Site Ranking Form attached): A liner is required.. 25 points.

**SURFACE RESTORATION/RECLAMATION PLAN**

According to landowner Agreement and seed mixture provided by UDWR

SURFACE AGREEMENT: **No**

CULTURAL RESOURCES/ARCHAEOLOGY: Done by James A. Truesdale and submitted to DOGM and UDWR according to requirements

**OTHER OBSERVATIONS/COMMENTS**

Although the area is classified as critical winter range for both elk

and deer, Mr. Williams of the UDWR did not request any winter activity restrictions. The site is next to the Brundage canyon road, which receives heavy oil field traffic. No significant surface impact should occur with drilling on the planned location.
Surface use agreement has not yet been secured from UDWR.

**ATTACHMENTS**

Photos of this location were taken and placed on file.

| | |
|---|---|
| Floyd Bartlett | August 1,2005 11:10 A.M. |
| DOGM REPRESENTATIVE | DATE/TIME |

**Evaluation Ranking Criteria and Ranking Score**
**For Reserve and Onsite Pit Liner Requirements**

| Site-Specific Factors | Ranking | Site Ranking |
|---|---|---|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | 0 |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | 0 |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | 0 |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | 10 |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | 10 |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents | 15<br>20 | 5 |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | 0 |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | 0 |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | 0 |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | 0 |

**Final Score** 25 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required .

31. 5. 2005

31. 5. 2005

31. 5. 2005

31. 5. 2005

**From:** Brad Hill
**To:** Mason, Diana
**Date:** 5/16/2007 9:28 AM
**Subject:** Fwd: Notice to release a number of Berry Petroleum Company's well applications on DWR surface
**Attachments:** billjames_businesscard.gif

Diana,

If you would put a copy of this e-mail in the referenced well files I would say this is good enough for the surface agreement requirement.

Brad

>>> William James 5/10/2007 2:50 PM >>>

Diana:

As we discussed today, DWR has been working for a while with Berry Petroleum Co. (Jeff Crozier) to review their applications for rights-of-way on Division of Wildlife Resources (DWR) surface. The roads, pipelines, and well pads for wells #11-27R-46, 4-27-46, 15-6-56, 12-34-46, 14-34-46, 1-9-56, 14-4-56, 10-9-56, 6-12-57, 9-6-56, 3-5-56, 1-12-57, 1-26-46, 3-18-56, 5-4-56, 8-4-56, 8-7-56, 10-26-56, 2-15-54, 4-15-54, 6-15-54, 8-15-54 *are now being authorized under surface operating agreements which have been signed by Berry Petroleum Company, and notarized.*

We have received payment of the applicable fees to DWR. The approved right-of-way leases and easements are now entering the Division of Finance for issuance of contract numbers. Please consider this message as DWR's formal request that, from the surface owner's viewpoint, you can "release" Berry Petroleum to pursue the named wells. We are satisfied they have met DWR standards. If you have questions, please call or drop by my office.

**NOTE** -- I will be unavailable May 12-22, 2007 on annual leave. If there detail questions or follow-up needs in the interim these wells can be referenced within three agreements which we named DUC-0609-EA-060, DUC-0702-EA-004, and DUC-0702-EA-008. Stephen "Steve" Hansen would be the best contact until I return.

Bill James
Energy Development / NEPA Coordinator
Utah Division of Wildlife Resources
Salt Lake City, Utah
(801) 538-4752 office
(801) 230-1778 mobile

**Berry Petroleum Company**

Brundage Canyon Field

4000 South 4028 West
Route 2 Box 7735
Roosevelt, UT 84066

Ph. (435) 722-1325
Fax: (435) 722-1321
www.bry.com

May 16, 2007

State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules
R649-3-3 Exception to Location and Siting of Wells.
State Tribal No. 6-15-54

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Brundage Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the proposed location for the State Tribal No. 6-15-54 falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. The staked footages represent the closest accessible location to the spacing "window".

In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the owner of the adjacent NE/4 SW/4 of Section 15.

Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 825-3344.

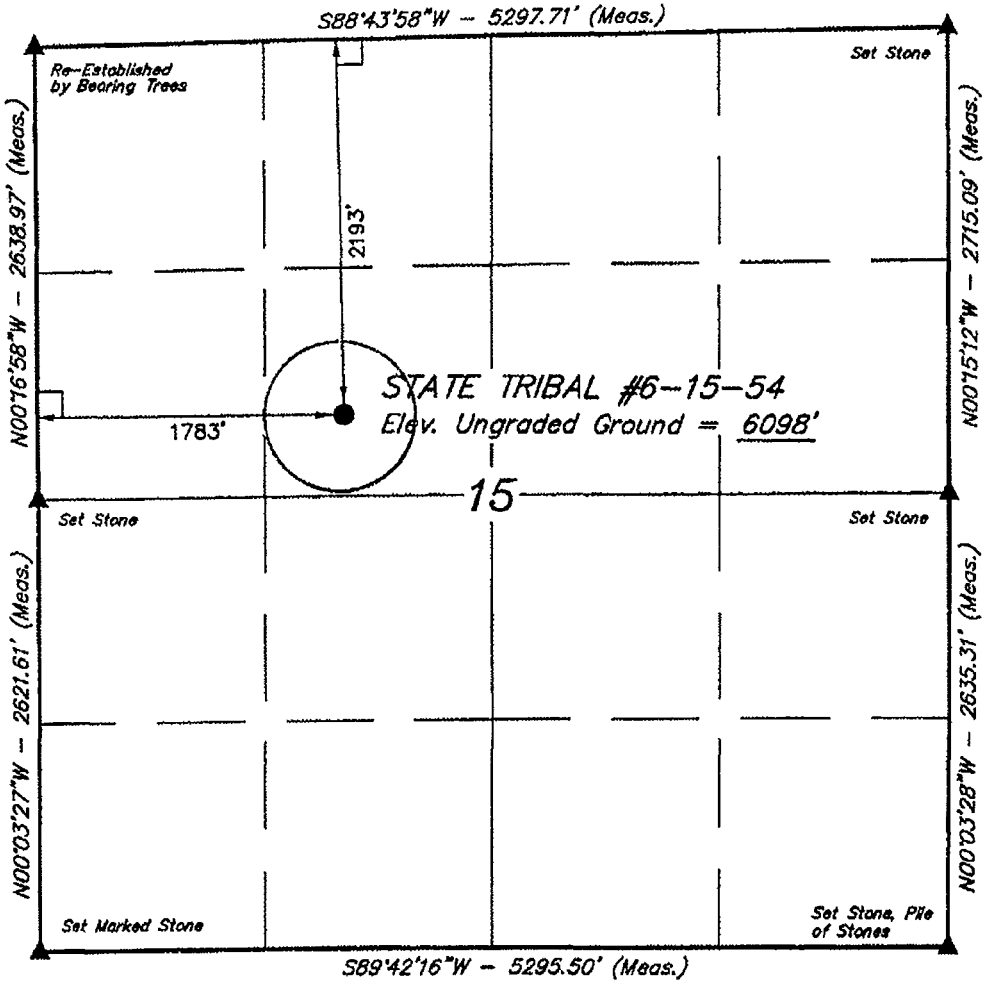
Sincerely,

Shelley E. Crozier

Shelley E. Crozier
Regulatory & Permitting Specialist

enclosures

# T5S, R4W, U.S.B.&M.

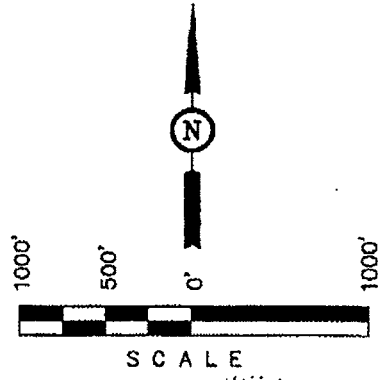



## BERRY PETROLEUM COMPANY

Well location, STATE TRIBAL #6-15-54, located as shown in the SE 1/4 NW 1/4 of Section 15, T5S, R4W, U.S.B.&M. Duchesne County, Utah.

### BASIS OF ELEVATION

BENCH MARK (M67) LOCATED IN THE SW 1/4 OF SECTION 9, T5S, R4W, U.S.B.&M. TAKEN FROM THE DUCHESNE SE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6097 FEET.




### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

### LEGEND:

└ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

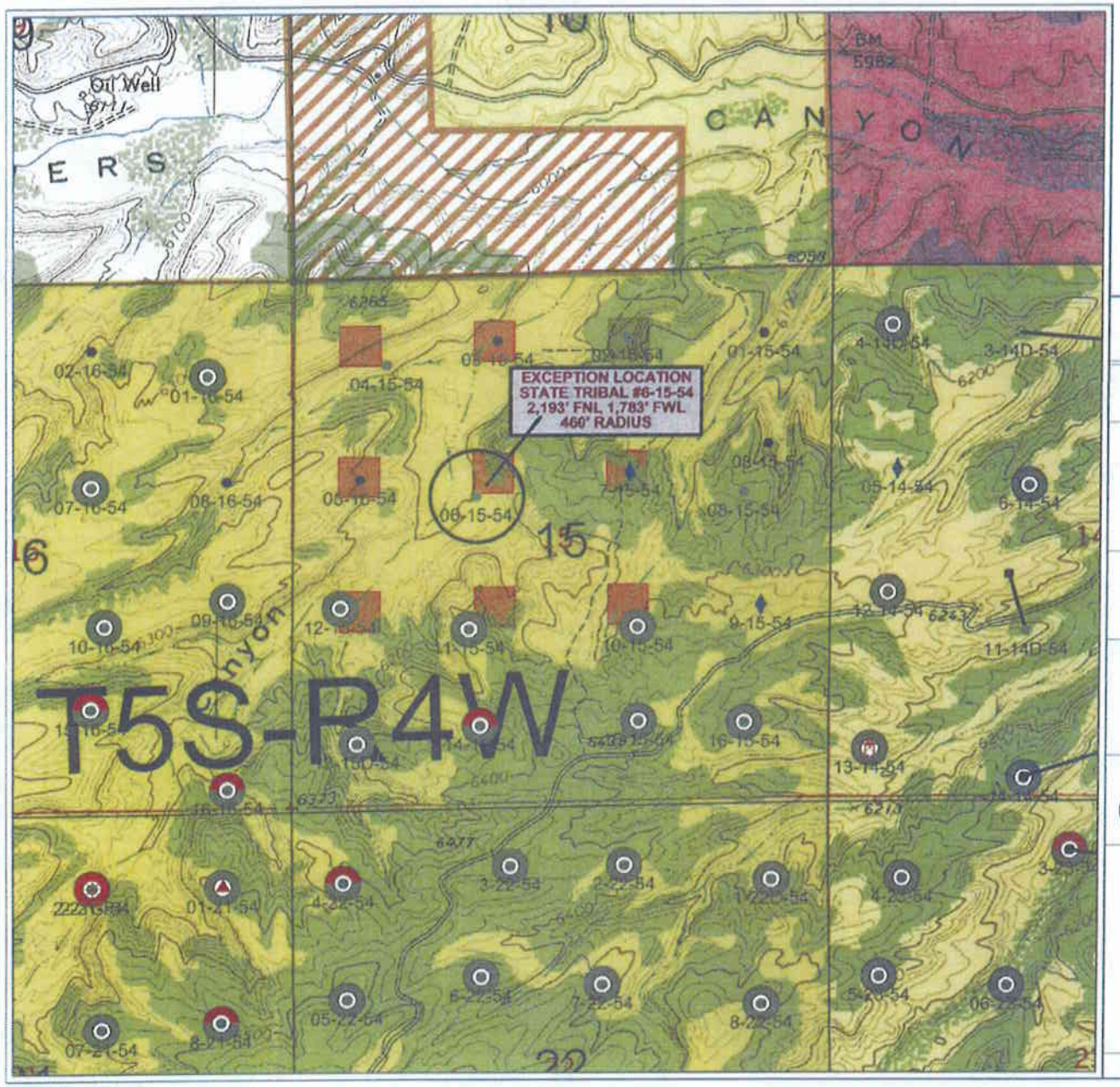
### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)
LATITUDE = 40°02'51.77" (40.047714)
LONGITUDE = 110°19'29.86" (110.324961)

**UINTAH ENGINEERING & LAND SURVEYING**
*85 SOUTH 200 EAST – VERNAL, UTAH 84078*
(435) 789-1017

| | | |
|---|---|---|
| SCALE 1" = 1000' | DATE SURVEYED: 05-03-04 | DATE DRAWN: 05-12-04 |
| PARTY D.K. J.T. D.R.B. | REFERENCES G.L.O. PLAT | |
| WEATHER WARM | FILE BERRY PETROLEUM COMPANY | |




# Berry Petroleum Company

## Brundage Canyon Project

**Exception Location Plat**

**State Tribal #6-15-54**

Sec 15 T5S R4W - Duchesne Co, Utah

0 1,428 2,856
FEET

POSTED WELL DATA

Well Label

ATTRIBUTE MAP

Any Raster Log IS PRESENT
Any Digital Log IS PRESENT

WELL SYMBOLS

- Conceptual Location
- W/O BLM
- APD W/O BIA
- Geologic Prognosis Prepared
- Oil Well
- Gas Well
- Dry Hole
- Location Only
- Drilled 2007

May 16, 2007

PETRA 5/16/2007 3:32:13 PM

JON M. HUNTSMAN, JR.
*Governor*

GARY R. HERBERT
*Lieutenant Governor*

**State of Utah**

**Department of Natural Resources**

MICHAEL R. STYLER
*Executive Director*

**Division of Oil, Gas & Mining**

JOHN R. BAZA
*Division Director*

May 17, 2007

Berry Petroleum Company
Rt. 3, Box 3020
Roosevelt, UT 84066

Re: State Tribal 6-15-54 Well, 2193' FNL, 1783' FWL, SE NW, Sec. 15, T. 5 South, R. 4 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32848.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

**Operator:** Berry Petroleum Company

**Well Name & Number** State Tribal 6-15-54

**API Number:** 43-013-32848

**Lease:** 14-20-H62-4661

**Location:** SE NW **Sec.** 15 **T.** 5 South **R.** 4 West

## Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the division within 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Form 3160-3
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 14 2005

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

# APPLICATION FOR PERMIT TO DRILL OR REENTER

| | |
|---|---|
| 5. Lease Serial No. | 14-20-H62-4661 |
| 6. If Indian, Allotee or Tribe Name | UTE (minerals) |
| 7. Unit or CA Agreement, Name and No. | |
| 8. Lease Name and Well No. | STATE TRIBAL 6-15-54 |
| 9. API Well No. | 43-013-32848 |
| 10. Field and Pool, or Exploratory | BRUNDAGE CANYON |
| 11. Sec., T. R. M. or BLK. and Survey or Area | SEC. 15, T.5S., R.4W. U.S.B.&M. |
| 12. County or Parrish | DUCHESNE |
| 13. State | UTAH |

1a. TYPE OF WORK: [√] DRILL [ ] REENTER

1b. Type of Well: [√] Oil well [ ] Gas well [ ] Other [√] Single zone [ ] Multiple zone

2. Name of Operator: BERRY PETROLEUM COMPANY

3a. Address: 1614 SOUTH 2000 WEST, RT. 3 BOX 3020, ROOSEVELT, UT. 84066

3b. Phone No. (include are code): (435) 722-1325

4. Location of Well (Report location clearly and in accordance with any State requirements.*)
At surface: (SE/NW) 2193' FNL, 1783' FWL
At proposed prod. zone: SAME AS ABOVE

NAD 83
40.047714 LAT
110.324961 LONG

14. Distance in miles and dircetion from nearest town or post office*: 19.6 MILES FROM MYTON, UTAH

| | | | |
|---|---|---|---|
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to neaset drlg. Unit line, if any) | 1783' | 16. No. of acres in lease: 640 | 17. Spacing Unit dedicated to this well: 40 |
| 18. Distance from proposed* to nearest well, drilling, completed, applied for, on this lease, ft. | 1678' | 19. Proposed Depth: 5960' | 20. BLM/BIA Bond No. on file: UTB000035 / RLB0005750 |
| 21. Elevations (Show whether DF, KDB, RT, GR, etc.): 6097' GR | | 22. Approximate date work will start*: REFER TO BPC SOP PLAN | 23. Estimated duration: REFER TO BPC SOP PLAN |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lnads, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above.
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

| | | |
|---|---|---|
| 25. Signature | Name (Printed/Typed): DEBBIE L. WISENER | Date: 06/24/05 |
| Title: PRODUCTION & REGULATORY TECHNICIAN | | |
| Approved by (Signatrue) | Name (Printed/Typed): Jerry Kewicka | Date: 6-13-2007 |
| Title: Assistant Field Manager Lands & Mineral Resources | Office: VERNAL FIELD OFFICE | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the allicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED
JUN 18 2007
DIV. OF OIL, GAS & MINING

UDOGM

**UNITED STATES DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**
**VERNAL FIELD OFFICE**
**170 South 500 East VERNAL, UT 84078 (435) 781-4400**

## *CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL*

| | | | |
|---|---|---|---|
| **Company:** | **Berry Petroleum Company** | **Location:** | **SENW, Sec. 15, T5S, R4W** |
| **Well No:** | **State Tribal 6-15-54** | **Lease No:** | **14-20-H62-4661** |
| **API No:** | **43-013-32848** | **Agreement:** | **N/A** |

| **Title** | **Name** | **Office Phone Number** | **Cell Phone Number** |
|---|---|---|---|
| Petroleum Engineer: | Matt Baker | (435) 781-4490 | (435) 828-4470 |
| Petroleum Engineer: | Michael Lee | (435) 781-4432 | (435) 828-7875 |
| Petroleum Engineer: | James Ashley | (435) 781-4470 | (435) 828-7874 |
| Petroleum Engineer: | Ryan Angus | (435) 781-4430 | (435) 828-7368 |
| Supervisory Petroleum Technician: | Jamie Sparger | (435) 781-4502 | (435) 828-3913 |
| NRS/Enviro Scientist: | Paul Buhler | (435) 781-4475 | (435) 828-4029 |
| NRS/Enviro Scientist: | Karl Wright | (435) 781-4484 | |
| NRS/Enviro Scientist: | Holly Villa | (435) 781-4404 | |
| NRS/Enviro Scientist: | Vacant | (435) 781-4476 | (435) 828-7381 |
| NRS/Enviro Scientist: | Chuck Macdonald | (435) 781-4441 | (435) 828-7481 |
| NRS/Enviro Scientist: | Jannice Cutler | (435) 781-3400 | |
| NRS/Enviro Scientist: | Michael Cutler | (435) 781-3401 | |
| NRS/Enviro Scientist: | Anna Figueroa | (435) 781-3407 | |
| NRS/Enviro Scientist: | Verlyn Pindell | (435) 781-3402 | |
| NRS/Enviro Scientist: | Darren Williams | (435) 781-4447 | |
| NRS/Enviro Scientist: | Nathan Packer | (435) 781-3405 | |
| | | Fax: (435) 781-4410 | |

## A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

## NOTIFICATION REQUIREMENTS

| | | |
|---|---|---|
| Construction Activity | - | The Ute Tribe Energy & Minerals Dept. shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. |
| Construction Completion | - | Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

## *SURFACE USE PROGRAM*
## *CONDITIONS OF APPROVAL (COAs)*

### ENVIRONMENTAL ASSESSMENT UT080-2007-664

Berry Petroleum proposes to drill four wells. The surface is owned by Utah State Division of Wildlife Resources and the minerals are owned by Indian Minerals. The wells are: State Tribal 2-15-54, State Tribal 4-15-54, State Tribal 6-15-54, and State Tribal 8-15-54 enabling exploration of oil and gas activities. Review of the Application for Permit to Drill (APD) and other oil and gas activities indicate this action is in accordance with the Surface Owners interest. A surface owner agreement has been reached between UDWR and the operator Berry Petroleum. A letter dated 5/10/2007 stating satisfaction with this agreement is enclosed in the respective well files.

The Application for Permits to Drill dated 7/14/2007 was reviewed and approved by the State of Utah Division of Oil, Gas and Mining. Therefore, additional National Environmental Policy Act (NEPA) analysis is not required. The proposed action is discussed in the West Brundage Canyon Oil and Gas Field Development Environmental Assessment approved April 7, 1997 by Bureau of Indian Affairs (BIA).

It is my decision to adopt the State of Utah Division of Oil, Gas and Mining approval of Application for Permit to Drill and its associated Conditions of Approval. Additional NEPA analysis is not required.

***Surface COAs:***

**Site Specific COA**

- A synthetic liner with a minimum thickness of 20 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

## *DOWNHOLE COAs:*

**SITE SPECIFIC DOWNHOLE COAs:**

- None.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

# ENTITY ACTION FORM

Operator: Berry Petroleum Company
Address: 4000 S. 4028 W. RT.2 Box 7735
city Roosevelt
state Ut zip 84066

Operator Account Number: N 2480
Phone Number: (435) 722-1325

Well 1 43-013-32848

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| ~~4301333848~~ | STATE TRIBAL 6-15-54 | | SENW | 15 | 5S | 4W | DUCHESNE |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| C A | 99999 | 16656 | 11/14/2007 | | | 2/15/08 | |
| Comments: GRRV | | | | | | | |

Well 2

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

Well 3

| API Number | Well Name | | QQ | Sec | Twp | Rng | County |
|---|---|---|---|---|---|---|---|
| | | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | | | Entity Assignment Effective Date | |
| | | | | | | | |
| Comments: | | | | | | | |

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

SHELLEY CROZIER
Name (Please Print)
Shelley Crozier
Signature
REGULATORY SPEC. 1/23/2008
Title Date

(5/2000)

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DIV. OF OIL, GAS & MINING

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4661
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE(minerals)
7. UNIT or CA AGREEMENT NAME: N/A
8. WELL NAME and NUMBER: STATE TRIBAL 6-15-54
9. API NUMBER: 4301332848
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL
FOOTAGES AT SURFACE 2193' FNL, 1783' FWL COUNTY DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SENW 15 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: SPUD |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE STATE TRIBAL 6-15-54 WAS SPUD ON FEBRUARY 20, 2008.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE Shelley Crozier DATE 2/21/2008

(This space for State use only)

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DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20H62-4661

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE

7. UNIT or CA AGREEMENT NAME: N/A

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER: STATE TRIBAL 6-15-54

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

9. API NUMBER: 4301332848

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066

PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2193' FNL, 1783' FWL

COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 T5S R4W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: COMPLETION |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE THE ATTACHED COMPLETION PROGRAM FOR THE STATE TRIBAL 6-15-54

COPY SENT TO OPERATOR
Date: 4·3·2008
Initials: KS

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 3/18/2008

(This space for State use only)

Accepted by the Utah Division of Oil, Gas and Mining
Date: 4/1/08
By: [illegible]

Federal Approval Of This Action Is Necessary

RECEIVED
MAR 21 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

**State Tribal 06-15-54** **March 19, 2008**
**LWR GREEN RIVER COMPLETION**

| | |
|---|---|
| **Surface:** | **2193' FNL, 1783' FWL (SENW)**<br>**Sec. 15, T5S-R4W**<br>**Duchesne County, Utah** |
| **API No:** | **43-013-33680** |
| **Depth:** | **TD 6550'** |
| **Elevation:** | **GL 6097';KB 6111'; KB - GL = 14'** |
| **CSG:** | **8 5/8" 24# J-55 STC set @ 345' KB cmt'd w/ 260 sks.**<br>**5 ½" 15.5# J-55 LTC @ 5996' KB cmt'd w/ 237 sks PL2 lead & 480 sks 50:50:2**<br>**Mkr jt @ 4200.1' KB Length – 22.30'**<br>**FC @ 5920'** |
| **TBG:** | **2 7/8" 6.5# J-55 8rd w/ 2 7/8" SN 1 jt off btm. EOT @ xxxx', TAC @ xxxx.** |
| **FM:** | **Douglas Creek 4,297', Black Shale 4,912', Castle Peak Ls 5,216', Uteland Butte Ls 5,652', Wasatch 5,862'.** |
| **Required TOC:** | **Surface** |

**Correlate Depths to the PSI CD/CN log dated 02/25/2008.**
**********

**PROGRAM:**

1) Install surface production equipment and pumping unit.

2) NU frachead & BOPE. Load hole.

3) MIRU wireline w/ mast pole. Run GR/CCL/CBL from PBTD to TOC. Verify PBTD & acceptable cmt bond across zones to be completed. **Make sure that CBL is run to a shallow enough depth so that the TOC can be identified.** Cement top should be within the surface casing to satisfy Berry Petroleum's SOP. Test csg to 2,000 psi. Contact Denver if CBL or pressure test unsatisfactory. If acceptable, proceed and perf the following **Uteland Butte** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 1 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5656 | 5658 | 2 | 2 | 4 |
| | 5682 | 5683 | 2 | 1 | 2 |
| | 5700 | 5702 | 2 | 2 | 4 |
| | 5722 | 5724 | 2 | 2 | 4 |
| | 5738 | 5740 | 2 | 2 | 4 |
| | 5759 | 5761 | 2 | 2 | 4 |
| | 5778 | 5779 | 2 | 1 | 2 |
| | | | Total: | 12 | 24 |

4) RU frac equip. & frac down csg per design f/ Interval 1. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,638. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 2 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5496 | 5498 | 2 | 2 | 4 |
| | 5504 | 5506 | 2 | 2 | 4 |
| | 5528 | 5530 | 2 | 2 | 4 |
| | 5568 | 5570 | 2 | 2 | 4 |
| | 5588 | 5590 | 2 | 2 | 4 |
| | 5606 | 5608 | 2 | 2 | 4 |
| | | | Total: | 12 | 24 |

5) RU frac equip. & frac down csg per design f/ Interval 2. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,446'. Perf the following **Castle Peak** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 3 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 5234 | 5236 | 2 | 2 | 4 |
| | 5266 | 5270 | 2 | 4 | 8 |
| | 5381 | 5383 | 2 | 2 | 4 |
| | 5414 | 5416 | 2 | 2 | 4 |
| | | | Total: | 10 | 20 |

6) RU frac equip. & frac down csg per design f/ Interval 3. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 5,052 Perf the following **Douglas Creek** 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 4 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 4883 | 4887 | 2 | 4 | 8 |
| | 4894 | 4896 | 2 | 2 | 4 |
| | 4901 | 4902 | 2 | 1 | 2 |
| | 4993 | 4995 | 2 | 2 | 4 |
| | 5020 | 5022 | 2 | 2 | 4 |
| | | | Total: | 11 | 22 |

7) RU frac equip. & frac down csg per design f/ Interval 4. SD & record ISIP. RD frac equip. RU wireline. RIH w/ 5 ½" solid composite plug; run in tandem w/ 3 1/8" csg gun(s). Set plug @ +/- 4,616'. Perf the following **Douglas Creek** interval @ 120° w/ 22.7 gm charges, 0.36" dia. holes:

| Interval: 5 | Top Perf | Btm Perf | SPF | Length | No. Perfs |
|---|---|---|---|---|---|
| | 4338 | 4341 | 2 | 3 | 6 |
| | 4486 | 4489 | 2 | 3 | 6 |
| | 4564 | 4566 | 2 | 2 | 4 |
| | 4584 | 4586 | 2 | 2 | 4 |
| | | | Total: | 10 | 20 |

8) RU frac equip. & frac down csg per design f/ Interval 5. SD and record ISIP. RD frac equipment from wellhead. Open and flow well to tank.

9) RIH w/ 2 ⅞" tbg w/ bit. RIH w/ tbg to top of plug. CO to PBTD. Circulate hole clean. POOH & lay down bit.

10) PU NC & SN & 5 ½" anchor catcher. Pull up & Set anchor catcher & SN below bottom perfs. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

**Stage 1:** **Uteland Butte**

Top Perf: 5656 ft
Btm. Perf: 5779 ft

Total Proppant: 60,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Acid | 250 | 6.0 | | | |
| 2 | Pad | 11000 | 261.9 | | | |
| 3 | 1-3 PPA Ramp | 19500 | 464.3 | 1 | 3 | 39000 |
| 4 | 3-4 PPA Ramp | 6000 | 142.9 | 3 | 4 | 21000 |
| 5 | Spacer | 48 | 1.1 | | | |
| 6 | Acid | 250 | 6.0 | | | |
| 7 | Flush | 5356 | 127.5 | | | |

**Total Fluid:** 998 bbls

---

**Stage 2:** **Castle Peak**

Top Perf: 5496 ft
Btm. Perf: 5608 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 80 | 1.9 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 5164 | 123.0 | | | |

**Total Fluid:** 681 bbls

---

**Stage 3:** **Castle Peak**

Top Perf: 5234 ft
Btm. Perf: 5416 ft

Total Proppant: 70,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 4670 | 111.2 | | | |
| 2 | 1-5 PPA Ramp | 11667 | 277.8 | 1 | 5 | 35000 |
| 3 | 5 PPA Hold | 7000 | 166.7 | 5 | 5 | 35000 |
| 4 | Spacer | 212 | 5.0 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 4770 | 113.6 | | | |

**Total Fluid:** 674 bbls

---

**Stage 4:** **Douglas Creek** Top Perf: 4883 ft
Btm. Perf: 5022 ft

Total Proppant: 80,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 5300 | 126.2 | | | |
| 2 | 1-5 PPA Ramp | 13333 | 317.5 | 1 | 5 | 40000 |
| 3 | 5 PPA Hold | 8000 | 190.5 | 5 | 5 | 40000 |
| 4 | Spacer | 297 | 7.1 | | | |
| 5 | Acid | 250 | 6.0 | | | |
| 6 | Flush | 4335 | 103.2 | | | |

**Total Fluid:** 744 bbls

---

**Stage 5:** **Douglas Creek** Top Perf: 4338 ft
Btm. Perf: 4586 ft

Total Proppant: 100,000 lb 16/30 White
Rate: 40 bpm

| Stage | | Vol (Gal) | Vol (bbls) | Beg. PPA | End PPA | Prop (lb) |
|---|---|---|---|---|---|---|
| 1 | Pad | 6500 | 154.8 | | | |
| 2 | 1-5 PPA Ramp | 16667 | 396.8 | 1 | 5 | 50000 |
| 3 | 5 PPA Hold | 10000 | 238.1 | 5 | 5 | 50000 |
| 4 | Spacer | 4337 | 103.3 | | | |
| 5 | Acid | 0 | 0.0 | | | |
| 6 | Flush | 0 | 0.0 | | | |

**Total Fluid:** 893 bbls

***Tanks Needed:*** ***9***

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4661
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: STATE TRIBAL 6-15-54
9. API NUMBER: 4301332848
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2193' FNL, 1783' FWL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☑ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: 1st. Sales |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE NOTE THAT THE STATE TRIBAL 6-15-54 WENT TO SALES ON MARCH 24, 2008.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 3/25/2008

(This space for State use only)

RECEIVED
MAR 26 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4661
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE (minerals)
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER: STATE TRIBAL 6-15-54
9. API NUMBER: 4301332848
10. FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER
2. NAME OF OPERATOR: BERRY PETROLEUM COMPANY
3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325
4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2193' FNL, 1783' FWL COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 T5S R4W STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: HISTORY |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE SEE ATTACHED DRILLING AND COMPLETION HISTORY FOR THE STATE TRIBAL 6-15-54.

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST
SIGNATURE Shelley E. Crozier DATE 3/25/2008

(This space for State use only)

RECEIVED
MAR 26 2008
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

# Daily Drilling

**Report for: 11/16/2007**
**Report #: 1, DFS: -95**
**Depth Progress:**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| | | | |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling Surface | |

**Operations Summary**
Rigged up and drilled Surface with Craigs Roustabout

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| | | | | | | |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| | | |

**String Components**

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 67,731 | 67,731 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| | |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |

**Last Casing String**
Surface, 345ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| | |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/18/2008**
**Report #: 2, DFS: -1**
**Depth Progress:**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold | 5.0 | Snow packed | |

**Operations at Report Time**
Repairing Rig

**Operations Next 24 Hours**
Finish Rigging up and and Test BOPs

**Operations Summary**
Moved Rig From (UT 12-26D-54) to new Location (st 6-15-54), rigged up Set every thing, and raised Derrick to half mast, Repair Rig change out sprockets

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 18:00 | 12.00 | 12.00 | 01 | Rig Up & Tear Down | Move the Rig From (UT 12-26D-54) to ST 6-15-54, Rigged up to Half Mast |
| 18:00 | 06:00 | 12.00 | 24.00 | 08 | Repair Rig | Repair Rig Changed out the sprockets on the Rig |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | | | |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| | | |

String Components

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 20,305 | 88,036 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| | |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| | |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |

Last Casing String
Surface, 345ftKB

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| | | |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/19/2008**
**Report #: 3, DFS: 0**
**Depth Progress: 0**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold | 0.0 | Snow packed | |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling Cement and Float | Drilling ahead |

**Operations Summary**
Finished rigging up, rigged up and Tested BOPs, mouse hole was full of Cement and we had to drill it out and pound the mouse hole down with a collar, Picked up BHA and tagged cement, started drilling it out, tagged cemnet @ 145 feet

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 35,684 | 123,720 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 145 | 145 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 360 | 360 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |
| **Last Casing String** | |
| Surface, 345ftKB | |

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 12:00 | 6.00 | 6.00 | 01 | Rig Up & Tear Down | Finish Setting rig in, and Rigging up floor and mud pump, boiler |
| 12:00 | 14:00 | 2.00 | 8.00 | 22 | NA | Pick up mud motor and bit to drill cement in mouse hole, and rig up Bop Tester |
| 14:00 | 19:30 | 5.50 | 13.50 | 15 | Test BOP | Test BOP's @ 250 Low 2000 High |
| 19:30 | 01:30 | 6.00 | 19.50 | 22 | NA | Drill out Mouse Hole, It is full of cement from the surface Job |
| 01:30 | 02:30 | 1.00 | 20.50 | 22 | NA | Break Tri cone bit, Lay down mud motor, install wear ring, blow kelly down |
| 02:30 | 03:30 | 1.00 | 21.50 | 06 | Trips | Pick up BHA |
| 03:30 | 06:00 | 2.50 | 24.00 | 22 | NA | Drill Cement, Float and Shoe, Tag Cement @ 145, Float @ 316, Shoe @ 360 |

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | | | | | | |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | | | |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 5,980.56 | 6.250 |

**String Components**
Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 360.0 | 360.0 | | | | | | | | | | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| | No | | |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| Saw Dust | 5.81 | 25.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/20/2008**
**Report #: 4, DFS: 1**
**Depth Progress: 1,882**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cold | 8.0 | Snow packed | Good |

**Operations at Report Time**: Drilling @ 2242

**Operations Next 24 Hours**: Drilling ahead

**Operations Summary**: Drilling, Surveys, Rig service, BOP Drill's

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 21,747 | 145,467 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 646 | 792 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 360 | 2,242 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |
| **Last Casing String** | |
| Surface, 345ftKB | |

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 08:00 | 2.00 | 2.00 | 22 | NA | Drill cement and shoe |
| 08:00 | 08:30 | 0.50 | 2.50 | 02 | Drilling | Drill F/362 T/458 |
| 08:30 | 09:00 | 0.50 | 3.00 | 10 | Deviation Survey | Survey 1 Degree @ 365 |
| 09:00 | 13:00 | 4.00 | 7.00 | 02 | Drilling | Drill F/458 T/720 |
| 13:00 | 13:30 | 0.50 | 7.50 | 10 | Deviation Survey | Survey 2 Degrees @ 648 |
| 13:30 | 15:00 | 1.50 | 9.00 | 02 | Drilling | Drill F/720 T/847 |
| 15:00 | 15:30 | 0.50 | 9.50 | 07 | Lubricate Rig | Rig survice Grease Blocks, Function test Pipe rams |
| 15:30 | 19:00 | 3.50 | 13.00 | 02 | Drilling | Drill F/847 T/1196 |
| 19:00 | 19:30 | 0.50 | 13.50 | 10 | Deviation Survey | Survey 1.5 Degrees @ 1123 |
| 19:30 | 23:30 | 4.00 | 17.50 | 02 | Drilling | Drill F/1196T/1703 |
| 23:30 | 00:00 | 0.50 | 18.00 | 10 | Deviation Survey | Survey .75 Degrees @ 1631 |
| 00:00 | 04:30 | 4.50 | 22.50 | 02 | Drilling | Drill F/1703 T/2210 |
| 04:30 | 05:00 | 0.50 | 23.00 | 10 | Deviation Survey | Survey 1 Degree @ 2138 |
| 05:00 | 06:00 | 1.00 | 24.00 | 02 | Drilling | Drill F/2210 T/2242 |

### 488.0ftKB, 2/20/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER | 06:00 | 488.0 | 8.60 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 3.000 | 2.000 | | | 12.0 | | 1.3 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | 0.500 | 7,000.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16/16 | 5,980.56 | 6.250 |

**String Components**: Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

**Comment**:

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 360.0 | 2,242.0 | 1,882.... | 19.00 | 99.1 | 393 | 10 | 65 | 780.0 | 60 | 62 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 54.0 | Yes | 55 | 95 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 108.0 | Yes | 59 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 43.0 |
| Sea mud | 10.13 | 30.0 |
| Gypsum | 13.39 | 13.0 |
| Aluminum Tristearate | 69.83 | 2.0 |
| Caustic Soda | 25.30 | 1.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/21/2008**
**Report #: 5, DFS: 2**
**Depth Progress: 1,458**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cool | 16.0 | Snow packed | Good |

**Operations at Report Time:** Drilling @ 3700

**Operations Next 24 Hours:** Drilling ahead

**Operations Summary:** Drilling, Surveys, Rig service, BOP Drill's

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 44,333 | 189,800 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 4,420 | 5,212 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 2,242 | 3,700 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |

**Last Casing String:** Surface, 345ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 11:00 | 5.00 | 5.00 | 02 | Drilling | Drill F/2242 T/2717 |
| 11:00 | 11:30 | 0.50 | 5.50 | 10 | Deviation Survey | Survey 1.5 @ 2645 |
| 11:30 | 15:00 | 3.50 | 9.00 | 02 | Drilling | Drill F/2717 T/2971 |
| 15:00 | 15:30 | 0.50 | 9.50 | 07 | Lubricate Rig | Rig service, Function test Pipe Ram's |
| 15:30 | 20:00 | 4.50 | 14.00 | 02 | Drilling | Drill F/2971 T/3225 |
| 20:00 | 20:30 | 0.50 | 14.50 | 10 | Deviation Survey | Survey 1.75 @ 3155 |
| 20:30 | 06:00 | 9.50 | 24.00 | 02 | Drilling | Drill F/3225 T/3700 |

### 2,648.0ftKB, 2/21/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER | 06:00 | 2,648.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 11.5 | | 1.3 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.000 | 7,000.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | 300.0 | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16/16 | 5,980.56 | 6.250 |

**String Components:** Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

**Comment:**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 2,242.0 | 3,700.0 | 3,340.... | 41.50 | 64.8 | 393 | 15 | 65 | 949.0 | 74 | 76 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 324.0 | Yes | 77 | 95 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |

| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
|---|---|---|
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 59.0 | Yes | 51 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 2,23... |
| Shrink wrap | 21.60 | 12.0 |
| Trucking | 1,500.00 | 1.0 |
| D.O.T. | 160.00 | 1.0 |
| Fuel | 90.00 | 1.0 |
| Sea mud | 10.13 | 70.0 |
| Gypsum | 13.39 | 47.0 |
| Saw Dust | 5.81 | 50.0 |
| E-Z mud | 122.39 | 2.0 |
| BARO-SEAL MED. | 24.44 | 10.0 |
| Aluminum Tristearate | 69.83 | 1.0 |
| LIME | 8.94 | 5.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/22/2008**
**Report #: 6, DFS: 3**
**Depth Progress: 952**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cool | 15.0 | Snow packed | Good |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling @ 4652 | Driling ahead |

**Operations Summary**
Drilling, Surveys, Rig service, BOP Drills 1min. 15 sec.

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 25,660 | 215,460 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,899 | 7,112 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 3,700 | 4,652 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |

**Last Casing String**
Surface, 345ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 06:30 | 0.50 | 0.50 | 02 | Drilling | Drill F/3700 T/3732 |
| 06:30 | 07:00 | 0.50 | 1.00 | 10 | Deviation Survey | Survey 2 Deg. @ 3662 |
| 07:00 | 11:30 | 4.50 | 5.50 | 02 | Drilling | Drill F/3732 T/4018 |
| 11:30 | 12:00 | 0.50 | 6.00 | 07 | Lubricate Rig | Rig service, Function test Pipe Rams |
| 12:00 | 12:30 | 0.50 | 6.50 | 10 | Deviation Survey | Survey 2 Deg. @ 3938 |
| 12:30 | 13:30 | 1.00 | 7.50 | 08 | Repair Rig | Repair Rig, Add weight to Counter Wt. for tongs |
| 13:30 | 02:30 | 13.00 | 20.50 | 02 | Drilling | Drill F/4018 T/4557 |
| 02:30 | 03:00 | 0.50 | 21.00 | 10 | Deviation Survey | Survey 2 Deg.@ 4487 |
| 03:00 | 06:00 | 3.00 | 24.00 | 02 | Drilling | Drill F/4557 T/4652 |

### 3,922.0ftKB, 2/22/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER | 06:00 | 3,922.0 | 8.60 | 28 | 1.0 | 1.000 |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| 3.000 | 2.000 | | | 12.0 | | 0.5 |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | 1.000 | 1,700.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16 | 5,980.56 | 6.250 |

**String Components**
Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 3,700.0 | 4,652.0 | 4,292.... | 62.50 | 45.3 | 393 | 15 | 65 | 949.0 | 84 | 86 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 208.0 | Yes | 64 | 95 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 94.0 | Yes | 53 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,75... |
| Gypsum | 13.39 | 60.0 |
| Sea mud | 10.13 | 40.0 |
| BARO-SEAL MED. | 24.44 | 5.0 |
| E-Z mud | 122.39 | 1.0 |
| LIME | 8.94 | 7.0 |
| WALL-NUT | 16.20 | 15.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/23/2008**
**Report #: 7, DFS: 4**
**Depth Progress: 856**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Nice | 25.0 | Snow packed | Good |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Drilling @ 5508 | Drilling ahead |

Operations Summary: Drilling, Surveys, Rig service, Function test Pipe Ram's

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 22,579 | 238,039 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,050 | 8,161 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 4,652 | 5,508 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |

Last Casing String: Surface, 345ftKB

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 13:30 | 7.50 | 7.50 | 02 | Drilling | Drill F/4652 T/4874 |
| 13:30 | 14:00 | 0.50 | 8.00 | 07 | Lubricate Rig | Rig survice, Function test Pipe Ram's |
| 14:00 | 19:30 | 5.50 | 13.50 | 02 | Drilling | Drill F/4874 T/5096 |
| 19:30 | 20:00 | 0.50 | 14.00 | 10 | Deviation Survey | Survey 4 Deg @ 5026 |
| 20:00 | 03:30 | 7.50 | 21.50 | 02 | Drilling | Drill F/ 5096 T/5413 |
| 03:30 | 04:00 | 0.50 | 22.00 | 10 | Deviation Survey | Survey 3 Deg @ 5343 |
| 04:00 | 06:00 | 2.00 | 24.00 | 02 | Drilling | Drill F/5413 T/5508 |

### 4,799.0ftKB, 2/23/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER | 06:00 | 4,799.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 10.5 | | 0.1 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.000 | 22,000.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16/16 | 5,980.56 | 6.250 |

String Components: Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

Comment:

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 4,652.0 | 5,508.0 | 5,148.... | 85.00 | 38.0 | 393 | 10 | 70 | 1,180.0 | 84 | 86 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 166.0 | Yes | 56 | 95 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 176.0 | Yes | 57 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 972.0 |
| Aluminum Tristearate | 69.83 | 1.0 |
| BARO-SEAL MED. | 24.44 | 5.0 |
| Gypsum | 13.39 | 31.0 |
| Sea mud | 10.13 | 36.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/24/2008**
**Report #: 8, DFS: 5**
**Depth Progress: 472**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cool | 15.0 | Snow packed | Good |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Lay down drill pipe | Log and run casing, Cement |

**Operations Summary**
Drilling , TD 5980 @ 22:00, Short trip 25 stands, Circulated & rigged up lay down truck, laid down drill pipe

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 22,829 | 260,868 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,551 | 9,712 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 5,508 | 5,980 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |
| **Last Casing String** | |
| Surface, 345ftKB | |

### Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 13:30 | 7.50 | 7.50 | 02 | Drilling | DrillF/5508 T/5761 |
| 13:30 | 14:00 | 0.50 | 8.00 | 07 | Lubricate Rig | Rig service, Function test Pipe ram's |
| 14:00 | 15:30 | 1.50 | 9.50 | 02 | Drilling | Drill F/5761 T/5793 |
| 15:30 | 16:00 | 0.50 | 10.00 | 10 | Deviation Survey | Survey 2.25 Deg @ 5721 |
| 16:00 | 18:00 | 2.00 | 12.00 | 02 | Drilling | Drill F/5793 T/5856 |
| 18:00 | 19:00 | 1.00 | 13.00 | 08 | Repair Rig | Rotory chain broke |
| 19:00 | 22:00 | 3.00 | 16.00 | 02 | Drilling | Drill F/5856 T/5980 |
| 22:00 | 22:30 | 0.50 | 16.50 | 05 | Condition Mud & Circulate | Circ.bottoms up |
| 22:30 | 00:30 | 2.00 | 18.50 | 06 | Trips | Short trip 25 stands |
| 00:30 | 01:30 | 1.00 | 19.50 | 05 | Condition Mud & Circulate | Circ. bottoms up & rig up lay down truck |
| 01:30 | 06:00 | 4.50 | 24.00 | 06 | Trips | Pump pill & Lay down Drill pipe, break kelly all the way down |

### 5,680.0ftKB, 2/24/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| WATER | 06:00 | 5,680.0 | 8.60 | 28 | 1.0 | 1.000 |

| Gel (10s) (lbf/100ft²) | Gel (10m) (lbf/100ft²) | Filtrate (mL/30min) | Filter Cake (/32") | pH | Sand (%) | Solids (%) |
|---|---|---|---|---|---|---|
| | | | | 10.5 | | 0.3 |

| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel (30m) (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 0.300 | 20,000.000 | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

### BHA #1, Slick

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| 1 | 7 7/8in, HC506Z, 7004369 | | ------- | 1.37 | 56.5 |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| 16/16/16/16/16/16/16 | 5,980.56 | 6.250 |

**String Components**
Hughes HC506Z, Mud Motor, Drill Collar, XO Sub, Drill Pipe, Kelly

**Comment**

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Original Hole | 5,508.0 | 5,980.0 | 5,620.... | 99.50 | 32.6 | 393 | 15 | 75 | 1,259.0 | 94 | 98 | |

### Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

### Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

### 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 146.0 | Yes | 55 | 95 |

### 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| 6 1/2 | 7.99 | 0.078 |

| Pres (psi) | Slow Spd | Strokes (s... | Eff (%) |
|---|---|---|---|
| 196.0 | Yes | 57 | 95 |

### Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,43... |
| Gypsum | 13.39 | 40.0 |
| Saw Dust | 5.81 | 65.0 |
| E-Z mud | 122.39 | 1.0 |
| LIME | 8.94 | 4.0 |
| Sea mud | 10.13 | 20.0 |
| WALL-NUT | 16.20 | 10.0 |

### Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

### Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Drilling

**Report for: 2/25/2008**
**Report #: 9, DFS: 6**
**Depth Progress: 0**

## Well Name: State Tribal 6-15-54

| API/UWI | Surface Legal Location | Spud Date Notice | State/Province |
|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Utah |
| **Spud Date** | **Rig Release Date** | **Ground Elevation (ftKB)** | **KB-Ground Distance (ft)** |
| 2/20/2008 8:00:00 AM | 2/26/2008 | 6,097 | 14.00 |
| **Weather** | **Temperature (°F)** | **Road Condition** | **Hole Condition** |
| Cool | 10.0 | Snow packed | Cased |

| Operations at Report Time | Operations Next 24 Hours |
|---|---|
| Riggning down to move | Move to new location(UT 4-24D-55) |

**Operations Summary**

Laid down drill pipe, pulled wear ring, logged with phoenix reached bottom at 5980, rigged up casing crew, run casing tagged bottom with 34ft on tag joint. rigged up to circulate wait on BJ. cemented with BJ (see cement details in attachments) clean pits, realease rig @ 00:00, rig down to move to new location.

| AFE Number | Total AFE Amount |
|---|---|
| | |
| **Daily Cost** | **Cum Cost To Date** |
| 159,852 | 420,720 |
| **Daily Mud Cost** | **Mud Cum To Date** |
| 1,849 | 11,561 |
| **Depth Start (ftKB)** | **Depth End (ftKB)** |
| 5,980 | 5,980 |
| **Target Formation** | **Target Depth (ftKB)** |
| Wasatch | 5,960 |
| **Last Casing String** | |
| Production, 5,966ftKB | |

## Time Log

| Start Time | End Time | Dur (hrs) | Cum Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|---|
| 06:00 | 07:30 | 1.50 | 1.50 | 06 | Trips | Lay down drill pipe & BHA, pull wear ring |
| 07:30 | 11:30 | 4.00 | 5.50 | 11 | Wire Line Logs | Rig up pheonix, and log, log hit bottom @ 5980 loggers TD 5980" |
| 11:30 | 16:30 | 5.00 | 10.50 | 12 | Run Casing & Cement | Rig up casing crew held safety meeting pick up and run 136 jts of 5.5" 15.5# J55 LTC casing |
| 16:30 | 19:30 | 3.00 | 13.50 | 05 | Condition Mud & Circulate | Circulate and wait on BJ |
| 19:30 | 22:30 | 3.00 | 16.50 | 12 | Run Casing & Cement | Held safety meeting with BJ crew, Cement with BJ, using 237 lead, 480 Tail W/ 10% Exess, ( See attachment), Rig down BJ |
| 22:30 | 00:00 | 1.50 | 18.00 | 22 | NA | Clean mud tanks,Set slips @84000 @22:30 Rig Released @ 00:00 |
| 00:00 | 06:00 | 6.00 | 24.00 | 01 | Rig Up & Tear Down | Rig down to move to new location |

## <Depth?>ftKB, 2/25/2008 06:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Vis (s/qt) | PV Override (cp) | YP (lbf/100ft²) |
|---|---|---|---|---|---|---|
| | 06:00 | | | | | |
| **Gel (10s) (lbf/100ft²)** | **Gel (10m) (lbf/100ft²)** | **Filtrate (mL/30min)** | **Filter Cake (/32")** | **pH** | **Sand (%)** | **Solids (%)** |
| | | | | | | |
| **MBT (lb/bbl)** | **Alkalinity (mL/mL)** | **Chlorides (mg/L)** | **Calcium (mg/L)** | **Pf (mL/mL)** | **Pm (mL/mL)** | **Gel (30m) (lbf/100ft²)** |
| | | | | | | |

| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
|---|---|---|---|---|
| | | | | |

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA RO... |
|---|---|---|---|---|---|
| | | | | | |

| Nozzles (/32") | String Length (ft) | OD (in) |
|---|---|---|
| | | |

String Components

Comment

| Wellbore | Start (ftKB) | End (ftKB) | Cum Depth (ft) | Cum Drill Time (hrs) | Int ROP (ft/hr) | Q (flow) (gpm) | WOB (1000l... | RPM (rpm) | SPP (psi) | Rot HL (1000lbf) | PU HL (1000lbf) | Drill Tq |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | |

## Daily Contacts

| Job Contact | Mobile |
|---|---|
| Don Braithwaite | 435-724-0757 |

## Frontier, 5

| Contractor | Rig Number |
|---|---|
| Frontier | 5 |
| **Rig Supervisor** | **Phone Mobile** |
| Arden Sullivan | 435-823-3129 |

## 1, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 1 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

## 2, Gardner Denver, PZ 8

| Pump Number | Pwr (hp) | Rod Dia (in) |
|---|---|---|
| 2 | 750.0 | |
| **Liner Size (in)** | **Stroke (in)** | **Vol/Stk OR (b...** |
| | 7.99 | |
| **Pres (psi)** | **Slow Spd** | **Strokes (s... / Eff (%)** |
| | No | |

## Mud Additive Amounts

| Description | Cost (/unit) | Consum... |
|---|---|---|
| TAX | 0.08 | 1,77... |
| Potassium Chloride (sk) | 9.87 | 140.0 |
| BARO-SEAL MED. | 24.44 | 5.0 |
| E-Z mud | 122.39 | 1.0 |
| LIME | 8.94 | 9.0 |

## Safety Checks

| Time | Type | Description |
|---|---|---|
| | | |

## Wellbores

| Wellbore Name | KO MD (ftKB) |
|---|---|
| Original Hole | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 1, Report Date: 3/19/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 823 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| | | 6,337 | 6,337 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | LOGG | Logging | RUN CBL/CCL/GR FROM 5872' TO SURFACE CEMENT TOP @ 30' TEST CASING TO 2,000 PSI |
| 00:00 | 00:00 | | PFRT | Perforating | RIH W/ GUN SHOOT UTELAND BUTTE 5778-5779 5759-5761 5738-5740 5722-5724 5700-5702 5682-5683 5656-5658 POOH R/D PSI |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 2, Report Date: 3/20/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 823 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| | | 171,016 | 177,353 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | FRAC | Frac. Job | MIRU B.J PUMP 6 BBLS OF 15% ACID BREAK @ 2,928 PSI FOLLOWED BY 261 BBLS OF PAD FOLLOWED BY BY 464 BBLS W/ 39.000# OF 1-3# SAND FOLLOWED BY 142 BBLS W/ 21,218# OF 3-4# SAND FOLLOWED BY 1 BBLS SPACER 6 BBLS OF 15% ACID & 127 BBLS OF FLUSH I.S.I.P. 2,967 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 5,638' & SHOOT CASTLE PEAK 5606-5608 5588-5590 5568-5570 5528-5530 5504-5506 5496-5498 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J. PUMP 111 BBLS OF PAD BREAK @ 2,678 FOLLOWED BY 277 BBLS W/ 35,000# OF 1-5# SAND FOLLOWED BY 166 BBLS W/ 35,485# OF 5# SAND FOLLOWED BY 2 BBLS SPACER 6 BBLS OF 15% ACID FOLLOWED BY 123 BBLS OF FLUSH I.S.I.P. 2,006 R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @5446' SHOOT CASTLE PEAK 5414-5416 5381-5383 5266-5270 5234-5236 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J. PUMP 111 BBLS OF PAD BREAK @ 3,307 PSI FOLLOWED BY 277 BLS W/ 35,000# OF 1-5# SAND FOLLOWED BY 166 BBLS W/ 35,093# OF 5# SAND FOLLOWED BY 5 BBLS SPACER 6 BBLS OF15% ACID FOLLOWED BY 113 BBLS OF FLUSH I.S.I.P. 1,944 PSI R/D B.J. |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 5052' & SHOOT DOUGLAS CREEK 5020-5022 4993-4995 4901-4902 4894-4896 4883-4887 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J. PUMP 118 BBLS OF PAD BREAK @ 1,503 PSI FOLLOWED BY 317 BBLS W/ 40,000# OF 1-5# SAND FOLLOWED BY 190 BBLS W/ 40,134# OF 5# SAND FOLLOWED BY 7 BBLS OF SPACER FOLLOWED BY 6 BBLS OF 15% ACID FOLLOWED BY 103 BBLS OF FLUSH I.S.I.P. 2,176 PSI R/D B.J |
| 00:00 | 00:00 | | PFRT | Perforating | R/U PSI RIH SET PLUG @ 4,616' & SHOOT DOUGLAS CREEK 4584-4586 4564-4566 4486-4489 4338-4341 POOH R/D PSI |
| 00:00 | 00:00 | | FRAC | Frac. Job | R/U B.J PUMP 100 BBLS OF PAD BREAK 1381 PSI FOLLOWED BY 396 BBLS W/ 50,000# OF 1-5# SAND FOLLOWED BY 323 BBLS W/ 62,261# OF 5# SAND FOLLOWED BY 103 BBLS OF FLUSH I.S.I.P. 2025 PSI SHUT WELL IN R/D B.J |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 2, Report Date: 3/20/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 3, Report Date: 3/21/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 823 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| | | 41,465 | 218,818 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | RMOV | Rig Move | MIRU SPOT EQ. PREP TUBING BLEED WELL OF FLOWED BACK 55 BBLS N/D FRAC VALCE N/U BOP |
| 00:00 | 00:00 | | RUTB | Run Tubing | P/U BIT & SUB RIH PICKING UP TUBING TAG AND @ 4586' CLEAN OUT TO PLUG @ 4616 CIRC CLEAN DRILL PLUG RIH TAG SAND @ 5030' CLEAN OUT TO PLUG @ 5052' CIRC CLEAN DRILL PLUG RIH TAG SAND @ 5398' CLEAN OUT TO PLUG @ 5446' CIRC CLEAN DRILL PLUG RIH TAG SAND @ 5618' CLEAN OUT TO PLUG @ 5638' CIRC CLEAN DRILL PLUG TIH TAG SAND @ 5839' CLEAN OUT TO FLOAT COLLAR @ 5920' CIRC CLEAN LAY DOWN 3 JTS POOH W/ 1 STAND S.W.I.F.N.<br>LOST 400 BBLS DURING CLEAN OUT |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 4, Report Date: 3/22/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 823 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| | | 4,797 | 223,615 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | PULT | Pull Tubing | 0 T.P. 0 C.P. POOH W/ TUBING LAY DOWN BIT & SUB |
| 00:00 | 00:00 | | RUTB | Run Tubing | RIH W/ N.C. 1 JT SEAT NIPLE 6 JTS ANCHOR 160 JTS E.O.T. @ 5040' R/U SWAB EQ. |
| 00:00 | 00:00 | | SWAB | Swab Well Down | RIH W/ SWAB STARTING FLUID LEVEL @ 500' MADE 2 RUNS PULLED BACK 18 BBLS WELL STARTED FLOWING<br>FLOWED BACK FOR 6 HRS 200 PSI ON TUBING 500 PSI ON CASING FLOWED BACK 220 BBLS 35% OIL CUT<br>S.W.I.F.N. |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

# Daily Completion and Workover

**Well Name: State Tribal 6-15-54**

**Report # 5, Report Date: 3/24/2008**

| API/UWI | Surface Legal Location | Spud Date Notice | Field Name | State/Province |
|---|---|---|---|---|
| 43013328480000 | SENW Sec 15, T5S R4W | 11/13/2007 | Brundage Conyon | Utah |
| **Well Configuration Type** | **Original KB Elevation (ftKB)** | **KB-Ground Distance (ft)** | **KB-Casing Flange Distance (ft)** | **KB-Tubing Head Distance (ft)** |
| | 6,111 | 14.00 | 14.00 | |

| Primary Job Type | Secondary Job Type |
|---|---|
| Initial Completion | |

Objective

| Contractor | Rig Number |
|---|---|
| Nabors Production Services | 823 |

| AFE Number | Total AFE Amount | Daily Cost | Cum Cost To Date |
|---|---|---|---|
| | | 26,672 | 250,287 |

| Weather | T (°F) | Road Condition | Tubing Pressure (psi) | Casing Pressure (psi) | Rig Time (hrs) |
|---|---|---|---|---|---|
| | | | | | |

| Job Contact | Title | Mobile |
|---|---|---|
| | | |

## Time Log

| Start Time | End Time | Dur (hrs) | Code 1 | Operation | Comment |
|---|---|---|---|---|---|
| 00:00 | 00:00 | | RUTB | Run Tubing | T.P. 500 PSI C.P. 500 PSI PUMP 30 BBLS TUBING 60 BBLS DOWN CASING RIH W/ 25 JTS SET ANCHOR W/ 16,000# TENSION N/D BOP N/U WELL HEAD FLUSH TUBING W/ 35 BBLS R/U ROD EQ. PREP RODS |
| 00:00 | 00:00 | | RURP | Run Rods & Pump | P/U NEW PUMP RIH PICKING UP RODS SEAT PUMP SPACE OUT FILL TUBING W/ 4 BBLS & TETS TO 500 PSI HANG OFF R/D DOWN |
| 00:00 | 00:00 | | | | STARTED WELL @ 4:30 6 SPM 86" 0 T.P. 150 C.P. ORG. LOAD 4809 BBLS LOAD RECOVERED 293 BBLS LOAD LEFT TO RECOVER 4516 BBLS |

## Report Fluids Summary

| Fluid | To well (bbl) | From well (bbl) | To lease (bbl) | From lease (bbl) |
|---|---|---|---|---|
| | | | | |

## Safety Checks

| Time | Description | Type | Comment |
|---|---|---|---|
| | | | |

## Logs

| Date | Type | Top (ftKB) | Btm (ftKB) | Cased? |
|---|---|---|---|---|
| | | | | No |

## Perforations

| Date | Zone | Top (ftKB) | Btm (ftKB) | Current Status |
|---|---|---|---|---|
| | | | | |

| Date | Zone | Type | Stim/Treat Company |
|---|---|---|---|
| | | | |

| Stg No. | Stage Type | Top (ftKB) | Btm (ftKB) | V (pumped) (bbl) |
|---|---|---|---|---|
| | | | | |

## Other In Hole

| Description | Run Date | OD (in) | Top (ftKB) | Btm (ftKB) |
|---|---|---|---|---|
| | | | | |

## Cement

| Description | Start Date | Cement Comp |
|---|---|---|
| | | |

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes)

FORM 8

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-H62-4661

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE(minerals)

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER: STATE TRIBAL 6-15-54

9. API NUMBER: 4301332848

10 FIELD AND POOL, OR WILDCAT: BRUNDAGE CANYON

1a. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR: Berry Petroleum Company

3. ADDRESS OF OPERATOR: 4000 S. 4028 W. CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 2193' FNL, 1783' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH: SAME AS ABOVE

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 15 5S 4W

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 11/14/2007

15. DATE T.D. REACHED: 2/25/2008

16. DATE COMPLETED: 3/24/2008 ABANDONED ☐ READY TO PRODUCE ☑

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 5,980

19. PLUG BACK T.D.: MD TVD 5,920

20. IF MULTIPLE COMPLETIONS, HOW MANY? *

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
DIG, GR, CD, CN

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☑ YES ☐ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

**24. CASING AND LINER RECORD (Report all strings set in well)**

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
|---|---|---|---|---|---|---|---|---|---|
| 13 1/2" | 8 5/8 J-55 | 24# | 0 | 345 | | G 260 | | CBL | |
| 7 7/8" | 5 1/2 J-55 | 15.5# | 0 | 5,996 | | PL2 237 | | CBL | |
| | | | | | | 50/50 480 | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

**25. TUBING RECORD**

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|---|---|---|---|---|---|---|---|---|
| 2 7/8" | 5,935 | | | | | | | |

**26. PRODUCING INTERVALS**

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) |
|---|---|---|---|---|
| (A) Uteland Butte | | | | |
| (B) Castle Peak | | | | |
| (C) Douglas Creek | | | | |
| (D) | | | | |

**27. PERFORATION RECORD**

| INTERVAL (Top/Bot - MD) | | SIZE | NO. HOLES | PERFORATION STATUS |
|---|---|---|---|---|
| 5,656 | 5,779 | .50 | 24 | Open ☑ Squeezed ☐ |
| 5,234 | 5,608 | .50 | 44 | Open ☑ Squeezed ☐ |
| 4,338 | 5,022 | .50 | 42 | Open ☑ Squeezed ☐ |
| | | | | Open ☐ Squeezed ☐ |

**28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.**

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|---|---|
| Uteland Butte | Frac w/ 60,000 #'s sand & 998 bbls fluid |
| Castle Peak | Frac w/ 140,000 #'s sand & 1355 bbls fluid |
| Douglas Creek | Frac w/ 180,000 #'s sand & 1637 bbls fluid |

**29. ENCLOSED ATTACHMENTS:**

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☐ DST REPORT ☐ DIRECTIONAL SURVEY
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

**30. WELL STATUS:** P

(5/2000)

(CONTINUED ON BACK)

RECEIVED
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DIV. OF OIL, GAS & MINING

4301332848

**31. INITIAL PRODUCTION**

**INTERVAL A (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| 3/24/2008 | | 3/29/2008 | | 24 | | | 221 | 71 | 22 | Pumping |
| CHOKE SIZE: | TBG. PRESS. 300 | CSG. PRESS. 30 | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: Producing |

**INTERVAL B (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**INTERVAL C (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**INTERVAL D (As shown in item #26)**

| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
|---|---|---|---|---|---|---|---|---|---|---|
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**

**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. |
|---|---|---|---|
| | | | |

**34. FORMATION (Log) MARKERS:**

| Name | Top (Measured Depth) |
|---|---|
| GR (NEW) | 0 |
| MAHOGANY | 2,457 |
| TGR3 | 3,523 |
| DC | 4,297 |
| BLACK SHALE | 4,912 |
| CASTLE PEAK | 5,216 |
| UTELAND | 5,652 |
| WASATCH | 5,862 |

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) SHELLEY E. CROZIER TITLE REGULATORY & PERMITTING SPECIALIST

SIGNATURE Shelley E. Crozier DATE 3/31/2008

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340
Fax: 801-359-3940

(5/2000)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: See Attached List

2. NAME OF OPERATOR: Berry Petroleum

9. API NUMBER: Attached

3. ADDRESS OF OPERATOR: Rt 2 Box 7735 CITY Roosevelt STATE UT ZIP 84066 PHONE NUMBER: (435) 722-1325

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☐ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☑ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☑ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☐ OTHER: |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Produced wastewater from Berry Petroleum Company wells (see attached well list) will be or have been used for injection in our enhanced oil recovery project(s) in the Brundage Canyon Field or they will be trucked to one of the following approved waste water disposal sites:

- R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell
- MC & MC Disposal Sec. 12, T6S, R19E, Vernal
- LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint
- Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt
- ITL 4461 W 3000 So Roosevelt Location Pleasant Valley
- IWM PO Box 430 Altamont or 20250 W 2000 S Duchesne Location – Blue Bench
- Pro Water 12223 Highland Ave Ste B503 Rancho Cucamonga Ca 91739 Location – Blue Bench

**COPY SENT TO OPERATOR**
Date: 12-13-2012
Initials: KS

**Approved by the Utah Division of Oil, Gas and Mining**

**Date:** 12/11/12

NAME (PLEASE PRINT) Krista Mecham **By:** TITLE Sr. Regulatory & Permitting Tech

SIGNATURE Krista Mecham DATE 11/21/2012

(This space for State use only) Federal Approval of this action required for Federal Wells.

**RECEIVED**
DEC 06 2012
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

| API | Well Name | Lease |
|---|---|---|
| 43-013-32710 | #1 DLB 12-15-56 | Fee |
| 43-013-33447 | 1-15-56 DLB | Fee |
| 43-013-33378 | 14-11-56 DLB | Fee |
| 43-013-30842 | B C UTE TRIBAL 14-15 | 14-20-H62-3412 |
| 43-013-30841 | B C UTE TRIBAL 16-16 | 14-20-H62-3413 |
| 43-013-30829 | B C UTE TRIBAL 8-21 | 14-20-H62-3414 |
| 43-013-30755 | BC UTE TRIBAL 4-22 | 14-20-H62-3415 |
| 43-013-33216 | BERRY TRIBAL 1-23-54 | 14-20-H62-4943 |
| 43-013-33867 | BERRY TRIBAL 2-34D-54 | 14-20-H62-4955 |
| 43-013-33384 | BERRY TRIBAL 4-34-54 | 14-20-H62-4955 |
| 43-013-33381 | BERRY TRIBAL 7-23-54 | 14-20-H62-4943 |
| 43-013-33383 | BERRY TRIBAL 7-34-54 | 14-20-H62-4955 |
| 43-013-33417 | BERRY TRIBAL 8-23D-54 | 14-20-H62-4943 |
| 43-013-33465 | BERRY TRIBAL 9-23-54 | 14-20-H62-4943 |
| 43-013-33382 | BERRY TRIBAL 9-34-54 | 14-20-H62-4955 |
| 43-013-33724 | BERRY TRIBAL 10-23D-54 | 14-20-H62-4943 |
| 43-013-33422 | BERRY TRIBAL 10-34D-54 | 14-20-H62-4955 |
| 43-013-33725 | BERRY TRIBAL 11-23D-54 | 14-20-H62-4943 |
| 43-013-33529 | BERRY TRIBAL 11-34D-54 | 14-20-H62-4955 |
| 43-013-50527 | BERRY TRIBAL 12-34D-54 | 14-20-H62-4955 |
| 43-013-34043 | BERRY TRIBAL 13-23-54 | 14-20-H62-4943 |
| 43-013-33989 | BERRY TRIBAL 14-23D-54 | 14-20-H62-4943 |
| 43-013-33217 | BERRY TRIBAL 15-23-54 | 14-20-H62-4943 |
| 43-013-33411 | BERRY TRIBAL 15-34-54 | 14-20-H62-4955 |
| 43-013-33464 | BERRY TRIBAL 16-34D-54 | 14-20-H62-4955 |
| 43-013-50524 | FEDERAL 1-1D-64 | UTU-77321 |
| 43-013-51142 | FEDERAL 1-1D-65 | UTU-77326 |
| 43-013-51232 | FEDERAL 1-11-65 | UTU-77330 |
| 43-013-50326 | FEDERAL 10-1D-65 | UTU-77326 |
| 43-013-33542 | FEDERAL 10-2-65 | UTU-77326 |
| 43-013-33386 | FEDERAL 10-3-65 | UTU-77326 |
| 43-013-50735 | FEDERAL 10-6D-64 | UTU-77322 |
| 43-013-33451 | FEDERAL 11-10-65 | UTU-77330 |
| 43-013-50327 | FEDERAL 11-1D-65 | UTU-77326 |
| 43-013-50763 | FEDERAL 11-2D-65 | UTU-77326 |
| 43-013-50565 | FEDERAL 11-4D-64 | UTU-77314 |
| 43-013-50348 | FEDERAL 11-5D-64 | UTU-8894A |
| 43-013-34284 | FEDERAL 11-6D-64 | UTU-77322 |
| 43-013-50328 | FEDERAL 12-1D-65 | UTU-77326 |
| 43-013-50737 | FEDERAL 12-3D-64 | UTU-77321 |
| 43-013-50349 | FEDERAL 12-5D-64 | UTU-8894A |
| 43-013-50261 | FEDERAL 12-6D-64 | UTU-77322 |
| 43-013-50730 | FEDERAL 1-2D-64 | UTU-77321 |
| 43-013-33966 | FEDERAL 1-2D-65 | UTU-77326 |
| 43-013-50329 | FEDERAL 13-1D-65 | UTU-77326 |
| 43-013-50337 | FEDERAL 13-5D-64 | UTU-8894A |
| 43-013-50347 | FEDERAL 13-6D-64 | UTU77322 |
| 43-013-50330 | FEDERAL 14-1D-65 | UTU-77326 |

| | | |
|---|---|---|
| 43-013-50338 | FEDERAL 14-5D-64 | UTU-8894A |
| 43-013-34285 | FEDERAL 14-6D-64 | UTU-77322 |
| 43-013-51175 | FEDERAL 15-1D-65 | UTU-77326 |
| 43-013-50764 | FEDERAL 15-2D-65 | UTU-77326 |
| 43-013-50553 | FEDERAL 15-5D-65 | UTU-77327 |
| 43-013-51176 | FEDERAL 16-1D-65 | UTU-77326 |
| 43-013-33490 | FEDERAL 16-5-65 | UTU-77327 |
| 43-013-50266 | FEDERAL 1-6-64 | UTU-77322 |
| 43-013-51233 | FEDERAL 2-11D-65 | UTU-77326 |
| 43-013-50759 | FEDERAL 2-1D-65 | UTU-77326 |
| 43-013-33385 | FEDERAL 2-2-65 | UTU-77326 |
| 43-013-34018 | FEDERAL 2-2D-64 | UTU-77321 |
| 43-013-34286 | FEDERAL 2-6D-64 | UTU-77322 |
| 43-013-51093 | FEDERAL 3-12D-65 | UTU-77326 |
| 43-013-50760 | FEDERAL 3-1D-65 | UTU-77326 |
| 43-013-34001 | FEDERAL 3-2D-65 | UTU-77326 |
| 43-013-50782 | FEDERAL 3-4D-65 | UTU-77327 |
| 43-013-34287 | FEDERAL 3-5D-64 | UTU-8894A |
| 43-013-50268 | FEDERAL 3-6D-64 | UTU-77322 |
| 43-013-51094 | FEDERAL 4-12D-65 | UTU-77326 |
| 43-013-50736 | FEDERAL 4-3D-64 | UTU-77321 |
| 43-013-50521 | FEDERAL 4-4D-65 | UTU-77327 |
| 43-013-50263 | FEDERAL 4-5D-64 | UTU-8894A |
| 43-013-50267 | FEDERAL 4-6D-64 | UTU-77322 |
| 43-013-51095 | FEDERAL 5-12D-65 | UTU-77330 |
| 43-013-50761 | FEDERAL 5-1D-65 | UTU-77326 |
| 43-013-33448 | FEDERAL 5-3-64 | UTU-77321 |
| 43-013-33450 | FEDERAL 5-4-64 | UTU-77326 |
| 43-013-33387 | FEDERAL 5-4-65 | UTU-77327 |
| 43-013-50259 | FEDERAL 5-5D-64 | UTU-8894A |
| 43-013-33489 | FEDERAL 5-6-65 | UTU-77327 |
| 43-013-50269 | FEDERAL 5-6D-64 | UTU-77322 |
| 43-013-33491 | FEDERAL 6-11-65 | UTU-77330 |
| 43-013-51096 | FEDERAL 6-12D-65 | UTU-77330 |
| 43-013-32699 | FEDERAL 6-1-65 | UTU-77325 |
| 43-013-32557 | FEDERAL 6-2-65 | UTU-77326 |
| 43-013-50522 | FEDERAL 6-3D-64 | UTU-77321 |
| 43-013-34288 | FEDERAL 6-5D-64 | UTU-8894A |
| 43-013-33745 | FEDERAL 6-6D-64 | UTU-77322 |
| 43-013-50566 | FEDERAL 6-6D-65 | UTU-77327 |
| 43-013-34061 | FEDERAL 7-11D-65 | UTU-77330 |
| 43-013-34015 | FEDERAL 7-1D-65 | UTU-77325 |
| 43-013-50734 | FEDERAL 7-2D-64 | UTU-77321 |
| 43-013-50525 | FEDERAL 7-2D-65 | UTU-77326 |
| 43-013-34065 | FEDERAL 7-3D-65 | UTU-77326 |
| 43-013-34020 | FEDERAL 7-6D-64 | UTU-77322 |
| 43-013-51232 | FEDERAL 8-11D-65 | UTU-77326 |
| 43-013-33449 | FEDERAL 8-1-64 | UTU-77321 |
| 43-013-50350 | FEDERAL 8-1D-65 | UTU-77326 |

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| 43-013-33581 | FEDERAL 8-2D-64 | UTU-77321 |
| 43-013-50719 | FEDERAL 8-2D-65 | UTU-77326 |
| 43-013-50325 | FEDERAL 8-6D-64 | UTU-77322 |
| 43-013-50342 | FEDERAL 9-1D-65 | UTU-77326 |
| 43-013-50762 | FEDERAL 9-2D-65 | UTU-77326 |
| 43-013-51218 | FEDERAL 9-6D-64 | UTU-77322 |
| 43-013-32351 | FOY TRIBAL 11-34-55 | UTU-76968 |
| 43-013-33799 | FOY TRIBAL 12H-33-55 | FEE |
| 43-013-51288 | LC FEE 10-28D-56 | FEE |
| 43-013-50994 | LC FEE 10-31D-45 | FEE |
| 43-013-50965 | LC FEE 1-22-57 | FEE |
| 43-013-50718 | LC FEE 1-22D-56 | FEE |
| 43-013-51371 | LC FEE 1-31D-45 | FEE |
| 43-013-50929 | LC FEE 13-29-45 | FEE |
| 43-013-50870 | LC FEE 15-23D-56 | FEE |
| 43-013-50601 | LC FEE 16-16D-56 | FEE |
| 43-013-50777 | LC FEE 2-20D-56 | FEE |
| 43-013-33593 | LC FEE 6-12-57 | FEE |
| 43-013-50867 | LC FEE 8-28D-56 | FEE |
| 43-013-50928 | LC FEE 8-29-45 | FEE |
| 43-013-50963 | LC FEE 9-12D-57 | FEE |
| 43-013-51192 | LC FEE 9-19-56 | FEE |
| 43-013-50602 | LC TRIBAL 10-16D-56 | 14-20-H62-6301 |
| 43-013-50999 | LC TRIBAL 10-21-56 | 14-20-H62-3433 |
| 43-013-33677 | LC TRIBAL 11-17-56 | 14-20-H62-6300 |
| 43-013-50751 | LC TRIBAL 11-3D-56 | 14-20-H62-6435 |
| 43-013-50780 | LC TRIBAL 12-22D-56 | 14-20-H62-6302 |
| 43-013-33606 | LC TRIBAL 12H-6-56 | 14-20-H62-5500 |
| 43-013-34282 | LC TRIBAL 13-16D-56 | 14-20-H62-5623 |
| 43-013-33591 | LC TRIBAL 13H-3-56 | 14-20-H62-6435 |
| 43-013-50776 | LC TRIBAL 14-14D-56 | 14-20-H62-6436 |
| 43-013-50834 | LC TRIBAL 14-15D-56 | 14-20-H62-6435 |
| 43-013-33492 | LC TRIBAL 14-2-56 | 14-20-H62-6472 |
| 43-013-51030 | LC TRIBAL 15-15D-56 | 14-20-H62-6435 |
| 43-013-50606 | LC TRIBAL 15-22D-56 | 14-20-H62-6302 |
| 43-013-50871 | LC TRIBAL 15-26-56 | 14-20-H62-6471 |
| 43-013-51132 | LC TRIBAL 16-30D-56 | 2OG-000-5500 |
| 43-013-33608 | LC TRIBAL 1-9-56 | 14-20-H62-5657 |
| 43-013-33538 | LC TRIBAL 2-16D-56 | 14-20-H62-5623 |
| 43-013-51429 | LC TRIBAL 2-28D-45 | 2OG-000-5500 |
| 43-013-50866 | LC TRIBAL 2-28D-56 | 14-20-H62-6473 |
| 43-013-50925 | LC TRIBAL 2-5D-56 | 14-20-H62-6432 |
| 43-013-50926 | LC TRIBAL 2-9D-56 | 14-20-H62-5657 |
| 43-013-50598 | LC TRIBAL 3-15D-56 | 14-20-H62-6435 |
| 43-013-33541 | LC TRIBAL 3-17-56 | 14-20-H62-5655 |
| 43-013-50751 | LC TRIBAL 3-21D-56 | 14-20-H62-3433 |
| 43-013-50976 | LC TRIBAL 3-34-45 | 2OG-000-5500 |
| 43-013-33580 | LC TRIBAL 3-5-56 | 14-20-H62-6257 |
| 43-013-33539 | LC TRIBAL 4-16-56 | 14-20-H62-6301 |

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| 43-013-50661 | LC TRIBAL 5-14D-56 | 14-20-H62-6436 |
| 43-013-50752 | LC TRIBAL 5-21D-56 | 14-20-H62-3433 |
| 43-013-50625 | LC TRIBAL 5-23D-56 | 14-20-H62-6434 |
| 43-013-50260 | LC TRIBAL 6-22D-56 | 14-20-H62-6302 |
| 43-013-50868 | LC TRIBAL 6-27D-56 | 14-20-H62-6303 |
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| 43-013-50599 | LC TRIBAL 8-16D-56 | 14-20-H62-6301 |
| 43-013-33576 | LC TRIBAL 8-28-46 | 14-20-H62-5500 |
| 43-013-51131 | LC TRIBAL 8-30D-56 | 2OG-000-5500 |
| 43-013-33605 | LC TRIBAL 8-4-56 | 14-20-H62-6256 |
| 43-013-51031 | LC TRIBAL 9-15D-56 | 14-20-H62-6435 |
| 43-013-51430 | LC TRIBAL 9-28D-45 | 2OG-000-5500 |
| 43-013-51112 | LC TRIBAL 9-8D-56 | 2OG-000-5500 |
| 43-013-51198 | LC TRIBAL 9-9D-56 | 2OG-000-5500 |
| 43-013-51076 | LC Tribal 11-24-45 | 2OG-000-5500 |
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| 43-013-32540 | MOON TRIBAL 10-27-54 | 14-20-H62-3375 |
| 43-013-32845 | MOON TRIBAL 11-27-54 | 14-20-H62-3375 |
| 43-013-32347 | MOON TRIBAL 12-23-54 | 14-20-H62-4943 |
| 43-013-32541 | MOON TRIBAL 12-27-54 | 14-20-H62-3375 |
| 43-013-32937 | MOON TRIBAL 1-27-54 | 14-20-H62-3375 |
| 43-013-32801 | MOON TRIBAL 13-27-54 | 14-20-H62-3375 |
| 43-013-32408 | MOON TRIBAL 14-27-54 | 14-20-H62-3375 |
| 43-013-32846 | MOON TRIBAL 15-27-54 | 14-20-H62-3375 |
| 43-013-32927 | MOON TRIBAL 16-23-54 | 14-20-H62-4943 |
| 43-013-34109 | MOON TRIBAL 16-27D-54 | 14-20-H62-3375 |
| 43-013-32613 | MOON TRIBAL 3-27-54 | 14-20-H62-3375 |
| 43-013-32800 | MOON TRIBAL 4-23-54 | 14-20-H62-4943 |
| 43-013-32938 | MOON TRIBAL 5-23-54 | 14-20-H62-4943 |
| 43-013-32802 | MOON TRIBAL 5-27-54 | 14-20-H62-3375 |
| 43-013-32843 | MOON TRIBAL 6-23-54 | 14-20-H62-4943 |
| 43-013-32407 | MOON TRIBAL 6-27-54 | 14-20-H62-3375 |
| 43-013-33365 | MOON TRIBAL 7-27D-54 | 14-20-H62-3375 |
| 43-013-32543 | MOON TRIBAL 8-27-54 | 14-20-H62-3375 |
| 43-013-32782 | MYRIN TRIBAL 14-19-55 | 14-20-H62-5058 |
| 43-013-32934 | MYRIN TRIBAL 16-19-55 | 14-20-H62-5058 |
| 43-013-33152 | NIELSEN FEE 13-11-56 | 14-20-H62-5620 |
| 43-013-32737 | NIELSEN MARSING 13-14-56 | FEE |
| 43-013-31131 | S BRUNDAGE CYN UTE TRIBAL 4-27 | 14-20-H62-3375 |
| 43-013-30948 | S BRUNDAGE UTE TRIBAL 1-30 | 14-20-H62-3417 |
| 43-013-30933 | S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 14-20-H62-4919 |
| 43-007-30890 | SCOFIELD THORPE 22-41X RIG SKID | FEE |
| 43-007-31001 | SCOFIELD-THORPE 23-31 | FEE |
| 43-007-30991 | SCOFIELD-THORPE 35-13 | FEE |
| 43-013-50686 | SFW FEE 14-10D-54 | FEE |
| 43-013-50247 | SFW FEE 15-10-54 | FEE |

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| 43-013-34295 | SFW TRIBAL 10-10D-54 | 14-20-H62-5517 |
| 43-013-34296 | SFW TRIBAL 9-10D-54 | 14-20-H62-5517 |
| 43-013-31701 | SOWERS CANYON 9-27 | 14-20-H62-4753/UTU-76967 |
| 43-013-30955 | SOWERS CYN UTE TRIBAL 3-26 | 14-20-H62-3444 |
| 43-013-33916 | ST TRIBAL 1-15D-54 | 14-20-H62-4661 |
| 43-013-32849 | ST TRIBAL 2-15-54 | 14-20-H62-4661 |
| 43-013-34059 | ST TRIBAL 3-15D-54 | 14-20-H62-4661 |
| 43-013-32850 | ST TRIBAL 4-15-54 | 14-20-H62-4661 |
| 43-013-34060 | ST TRIBAL 5-15D-54 | 14-20-H62-4661 |
| 43-013-32848 | ST TRIBAL 6-15-54 | 14-20-H62-4661 |
| 43-013-33950 | ST TRIBAL 7-15D-54 | 14-20-H62-4661 |
| 43-013-32851 | ST TRIBAL 8-15-54 | 14-20-H62-4661 |
| 43-013-33951 | ST TRIBAL 9-15D-54 | 14-20-H62-4661 |
| 43-013-50245 | STATE TRIBAL 16-10-54 | 14-20-H62-5517 |
| 43-013-32953 | STATE TRIBAL 5-18-54 | 14-20-H62-5035 |
| 43-013-32952 | STATE TRIBAL 7-18-54 | 14-20-H62-5035 |
| 43-013-30999 | T C UTE TRIBAL 9-23X | 14-20-H62-3443 |
| 43-013-31699 | TABBY CANYON 1-21 | 14-20-H62-4825/UTU-76965 |
| 43-013-31700 | TABBY CANYON 8-22 | 14-20-H62-4754/UTU-76966 |
| 43-013-30945 | TABBY CYN UTE TRIBAL 1-25 | 14-20-H62-3537 |
| 43-013-33121 | TAYLOR FEE 13-22-56 | FEE |
| 43-013-33140 | TAYLOR FEE 7-14-56 | FEE |
| 43-013-32738 | TAYLOR HERRICK 10-22-56 | FEE |
| 43-013-51271 | UTE FEE 14-9D-54 | FEE |
| 43-013-51272 | UTE FEE 15-9D-54 | FEE |
| 43-013-33720 | UTE FEE 2-13-55 | FEE |
| 43-013-51259 | UTE FEE 9-9-54 | FEE |
| 43-013-33055 | UTE TRIBAL 10-12-55 | 14-20-H62-5056 |
| 43-013-33205 | UTE TRIBAL 10-14-54 | 14-20-H62-5033 |
| 43-013-32601 | UTE TRIBAL 10-14-55 | 14-20-H62-5016 |
| 43-013-32587 | UTE TRIBAL 10-15-54 | 14-20-H62-4661 |
| 43-013-32977 | UTE TRIBAL 10-15-55 | 14-20-H62-5017 |
| 43-013-33129 | UTE TRIBAL 10-16-54 | 14-20-H62-3413 |
| 43-013-32345 | UTE TRIBAL 10-16-55 | 14-20-H62-5024 |
| 43-013-33133 | UTE TRIBAL 10-17-54 | 14-20-H62-4731 |
| 43-013-33300 | UTE TRIBAL 10-18-54 | 14-20-H62-4919 |
| 43-013-32717 | UTE TRIBAL 10-19-54 | 14-20-H62-3528 |
| 43-013-32740 | UTE TRIBAL 10-20-54 | 14-20-H62-3529 |
| 43-013-32603 | UTE TRIBAL 10-21-55 | 14-20-H62-4825 |
| 43-013-32592 | UTE TRIBAL 10-22-54 | 14-20-H62-3415 |
| 43-013-33722 | UTE TRIBAL 10-22D-55 | 14-20-H62-4754 |
| 43-013-33358 | UTE TRIBAL 10-23D-55 | 14-20-H62-3443 |
| 43-013-32932 | UTE TRIBAL 10-24-54 | 14-20-H62-4716 |
| 43-013-33156 | UTE TRIBAL 10-24D-55 | 14-20-H62-4749 |
| 43-013-32749 | UTE TRIBAL 10-25-55 | 14-20-H62-3537 |
| 43-013-33620 | UTE TRIBAL 10-26D-54 | 14-20-H62-4954 |
| 43-013-33360 | UTE TRIBAL 10-26D-55 | 14-20-H62-3444 |
| 43-013-33683 | UTE TRIBAL 10-27D-55 | 14-20-H62-4753 |
| 43-013-32764 | UTE TRIBAL 10-28-54 | 14-20-H62-4740 |

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| 43-013-33155 | UTE TRIBAL 10-29-54 | 14-20-H62-5036 |
| 43-013-33157 | UTE TRIBAL 10-29D-55 | 14-20-H62-5020 |
| 43-013-32847 | UTE TRIBAL 10-31-54 | 14-20-H62-4946 |
| 43-013-32936 | UTE TRIBAL 10-31-55 | 14-20-H62-5060 |
| 43-013-33902 | UTE TRIBAL 10-32-54 | 14-20-H62-4947 |
| 43-013-33092 | UTE TRIBAL 10-33-54 | 14-20-H62-4948 |
| 43-013-32353 | UTE TRIBAL 10-35-55 | 14-20-H62-4945 |
| 43-013-33968 | UTE TRIBAL 10-36D-55 | 14-20-H62-4944 |
| 43-013-50854 | UTE TRIBAL 10S-21D-54 | 14-20-H62-3141 |
| 43-013-32721 | UTE TRIBAL 11-12-55 | 14-20-H62-5518 |
| 43-013-32568 | UTE TRIBAL 11-13-54 | 14-20-H62-4894 |
| 43-013-33268 | UTE TRIBAL 11-13-55 | 14-20-H62-4845 |
| 43-013-32693 | UTE TRIBAL 11-14-55 | 14-20-H62-5016 |
| 43-013-33206 | UTE TRIBAL 11-15-54 | 14-20-H62-4661 |
| 43-013-32980 | UTE TRIBAL 11-15-55 | 14-20-H62-5017 |
| 43-013-32589 | UTE TRIBAL 11-16-54 | 14-20-H62-3413 |
| 43-013-32145 | UTE TRIBAL 11-17 | 14-20-H62-4731 |
| 43-013-31547 | UTE TRIBAL 11-19 | 14-20-H62-3528 |
| 43-013-32168 | UTE TRIBAL 11-20 | 14-20-H62-3529 |
| 43-013-32415 | UTE TRIBAL 11-20-55 | 14-20-H62-5018 |
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| 43-013-33116 | UTE TRIBAL 11-22-54 | 14-20-H62-3415 |
| 43-013-32607 | UTE TRIBAL 11-22-55 | 14-20-H62-4754 |
| 43-013-32269 | UTE TRIBAL 11-23-55 | 14-20-H62-3443 |
| 43-013-31909 | UTE TRIBAL 11-24 | 14-20-H62-4749 |
| 43-013-31911 | UTE TRIBAL 11-25 | 14-20-H62-3537 |
| 43-013-32856 | UTE TRIBAL 11-25-54 | 14-20-H62-3440 |
| 43-013-32990 | UTE TRIBAL 11-25-56 | 14-20-H62-5065 |
| 43-013-32844 | UTE TRIBAL 11-26-54 | 14-20-H62-4954 |
| 43-013-33478 | UTE TRIBAL 11-26D-55 | 14-20-H62-3444 |
| 43-013-32615 | UTE TRIBAL 11-27-55 | 14-20-H62-4753 |
| 43-013-32192 | UTE TRIBAL 11-28 | 14-20-H62-4740 |
| 43-013-34057 | UTE TRIBAL 11-28-55 | 14-20-H62-5019 |
| 43-013-32563 | UTE TRIBAL 11-29-54 | 14-20-H62-5032 |
| 43-013-32512 | UTE TRIBAL 11-30-54 | 14-20-H62-4662 |
| 43-013-32530 | UTE TRIBAL 11-31-54 | 14-20-H62-4946 |
| 43-013-33793 | UTE TRIBAL 11-32D-54 | 14-20-H62-4947 |
| 43-013-32522 | UTE TRIBAL 11-33-54 | 14-20-H62-4948 |
| 43-013-33783 | UTE TRIBAL 11-35-55 | 14-20-H62-5053 |
| 43-013-33214 | UTE TRIBAL 11-36D-55 | 14-20-H62-4944 |
| 43-013-33769 | UTE TRIBAL 1-14D-54 | 14-20-H62-5033 |
| 43-013-33279 | UTE TRIBAL 1-14D-55 | 14-20-H62-5016 |
| 43-013-32664 | UTE TRIBAL 11-5-54 | 14-20-H62-5516 |
| 43-013-32978 | UTE TRIBAL 1-15-55 | 14-20-H62-5017 |
| 43-013-33128 | UTE TRIBAL 1-16-54 | 14-20-H62-3413 |
| 43-013-30966 | UTE TRIBAL 1-20 | 14-20-H62-3529 |
| 43-013-32414 | UTE TRIBAL 1-20-55 | 14-20-H62-5018 |
| 43-013-32369 | UTE TRIBAL 12-14-54 | 14-20-H62-5033 |

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| 43-013-32981 | UTE TRIBAL 12-15-55 | 14-20-H62-3413 |
| 43-013-33131 | UTE TRIBAL 12-16-54 | 14-20-H62-4919 |
| 43-013-32146 | UTE TRIBAL 12-17 | 14-20-H62-5035 |
| 43-013-33077 | UTE TRIBAL 12-18-54 | 14-20-H62-3528 |
| 43-013-32716 | UTE TRIBAL 12-19-54 | 14-20-H62-3529 |
| 43-013-32866 | UTE TRIBAL 12-20-54 | 14-20-H62-3414 |
| 43-013-32385 | UTE TRIBAL 12-21-54 | 14-20-H62-4825 |
| 43-013-33694 | UTE TRIBAL 12-21D-55 | 14-20-H62-4754 |
| 43-013-32616 | UTE TRIBAL 12-22-55 | 14-20-H62-3443 |
| 43-013-33908 | UTE TRIBAL 12-23D-55 | 14-20-H62-4749 |
| 43-013-33134 | UTE TRIBAL 12-24D-55 | 14-20-H62-4749 |
| 43-013-32769 | UTE TRIBAL 12-25-55 | 14-20-H62-3537 |
| 43-013-33801 | UTE TRIBAL 12-26D-54 | 14-20-H62-3444 |
| 43-013-34118 | UTE TRIBAL 12-26D-55 | 14-20-H62-4740 |
| 43-013-32765 | UTE TRIBAL 12-28-54 | 14-20-H62-5019 |
| 43-013-33645 | UTE TRIBAL 12-28D-55 | 14-20-H62-5036 |
| 43-013-32572 | UTE TRIBAL 12-29-54 | 14-20-H62-5020 |
| 43-013-33418 | UTE TRIBAL 12-29D-55 | 14-20-H62-5020 |
| 43-013-33215 | UTE TRIBAL 1-22D-54 | 14-20-H62-3415 |
| 43-013-33626 | UTE TRIBAL 1-22D-55 | 14-20-H62-4754 |
| 43-013-33907 | UTE TRIBAL 12-31D-54 | 14-20-H62-4946 |
| 43-013-32925 | UTE TRIBAL 12-32-54 | 14-20-H62-4947 |
| 43-013-33266 | UTE TRIBAL 12-32-55 | 14-20-H62-5026 |
| 43-013-33090 | UTE TRIBAL 12-33-54 | 14-20-562-4948 |
| 43-013-32524 | UTE TRIBAL 1-23-55 | 14-20-H62-3443 |
| 43-013-33782 | UTE TRIBAL 12-35D-55 | 14-20-H62-4945 |
| 43-013-32354 | UTE TRIBAL 12-36-55 | 14-20-H62-4944 |
| 43-013-32259 | UTE TRIBAL 1-24-55 | 14-20-H62-4749 |
| 43-013-31912 | UTE TRIBAL 1-26 | 14-20-H62-3444 |
| 43-013-33680 | UTE TRIBAL 1-26D-54 | 14-20-H62-4943 |
| 43-013-32416 | UTE TRIBAL 1-27-55 | 14-20-H62-4753 |
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| 43-013-33784 | UTE TRIBAL 1-28D-55 | 14-20-H62-5019 |
| 43-013-33184 | UTE TRIBAL 12Q-25-55 | 14-20-H62-3537 |
| 43-013-32599 | UTE TRIBAL 13-13-55 | 14-20-H62-4845 |
| 43-013-33364 | UTE TRIBAL 13-14-54 | 14-20-H62-5033 |
| 43-013-32600 | UTE TRIBAL 13-14-55 | 14-20-H62-5016 |
| 43-013-32526 | UTE TRIBAL 1-31-54 | 14-20-H62-4946 |
| 43-013-32602 | UTE TRIBAL 13-15-55 | 14-20-H62-5017 |
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| 43-013-31546 | UTE TRIBAL 13-17 | 14-20-H62-4919 |
| 43-013-32571 | UTE TRIBAL 13-18-54 | 14-20-H62-5032 |
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| 43-013-32206 | UTE TRIBAL 13-20 | 14-20-H62-3529 |
| 43-013-32841 | UTE TRIBAL 13-20-55 | 14-20-H62-5018 |
| 43-013-33113 | UTE TRIBAL 13-21-54 | 14-20-H62-3414 |

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| 43-013-33716 | UTE TRIBAL 13-22D-55 | 14-20-H62-4754 |
| 43-013-32513 | UTE TRIBAL 13-23-55 | 14-20-H62-3443 |
| 43-013-31910 | UTE TRIBAL 13-24 | 14-20-H62-4749 |
| 43-013-32169 | UTE TRIBAL 13-25 | 14-20-H62-3537 |
| 43-013-32891 | UTE TRIBAL 13-26-54 | 14-20-H62-4954 |
| 43-013-34002 | UTE TRIBAL 13-26D-55 | 14-20-H62-3444 |
| 43-013-32387 | UTE TRIBAL 13-28-54 | 14-20-H62-4740 |
| 43-013-33646 | UTE TRIBAL 13-28D-55 | 14-20-H62-5019 |
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| 43-013-30872 | UTE TRIBAL 1-32R | 14-20-H62-4947 |
| 43-013-32185 | UTE TRIBAL 1-33 | 14-20-H62-4948 |
| 43-013-32409 | UTE TRIBAL 13-30-54 | 14-20-H62-4662 |
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| 43-013-32806 | UTE TRIBAL 13-35-54 | 14-20-H62-5053 |
| 43-013-34117 | UTE TRIBAL 13-35D-55 | 14-20-H62-4945 |
| 43-013-33624 | UTE TRIBAL 13-36D-55 | 14-20-H62-4944 |
| 43-013-32186 | UTE TRIBAL 1-34 | 14-20-H62-4955 |
| 43-013-50408 | UTE TRIBAL 1-34D-55 | 14-20-H62-5028 |
| 43-013-32567 | UTE TRIBAL 1-35-54 | 14-20-H62-5032 |
| 43-013-33967 | UTE TRIBAL 1-35D-55 | 14-20-H62-4945 |
| 43-013-32760 | UTE TRIBAL 1-36-55 | 14-20-H62-4944 |
| 43-013-33380 | UTE TRIBAL 13H-16-55 | 14-20-H62-5024 |
| 43-013-33112 | UTE TRIBAL 14-14-54 | 14-20-H62-5033 |
| 43-013-32979 | UTE TRIBAL 14-15-55 | 14-20-H62-5017 |
| 43-013-33123 | UTE TRIBAL 14-16-54 | 14-20-H62-3413 |
| 43-013-32147 | UTE TRIBAL 14-17 | 14-20-H62-4919 |
| 43-013-32984 | UTE TRIBAL 14-18-55 | 14-20-H62-5057 |
| 43-013-32690 | UTE TRIBAL 14-19-54 | 14-20-H62-3528 |
| 43-013-32702 | UTE TRIBAL 14-20-54 | 14-20-H62-3529 |
| 43-013-32384 | UTE TRIBAL 14-21-54 | 14-20-H62-3414 |
| 43-013-32593 | UTE TRIBAL 14-22-54 | 14-20-H62-3415 |
| 43-013-33717 | UTE TRIBAL 14-22D-55 | 14-20-H62-4754 |
| 43-013-33915 | UTE TRIBAL 14-23D-55 | 14-20-H62-3443 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32988 | UTE TRIBAL 14-24-56 | 14-20-H62-5064 |
| 43-013-33912 | UTE TRIBAL 14-24D-55 | 14-20-H62-4749 |
| 43-013-32776 | UTE TRIBAL 14-25-54 | 14-20-H62-3440 |
| 43-013-32750 | UTE TRIBAL 14-25-55 | 14-20-H62-3537 |
| 43-013-33673 | UTE TRIBAL 14-26D-54 | 14-20-H62-4954 |
| 43-013-33361 | UTE TRIBAL 14-26D-55 | 14-20-H62-3444 |
| 43-013-33684 | UTE TRIBAL 14-27D-55 | 14-20-H62-4753 |
| 43-013-32348 | UTE TRIBAL 14-28-55 | 14-20-H62-5019 |
| 43-013-33278 | UTE TRIBAL 14-28D-54 | 14-20-H62-5036 |
| 43-013-33042 | UTE TRIBAL 14-31D-54 | 14-20-H62-4946 |
| 43-013-32523 | UTE TRIBAL 14-32-54 | 14-20-H62-4947 |

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| 43-013-33093 | UTE TRIBAL 14-33-54 | 14-20-H62-4949 |
| 43-013-33955 | UTE TRIBAL 14-35D-55 | 14-20-H62-4945 |
| 43-013-32355 | UTE TRIBAL 14-36-55 | 14-20-H62-4944 |
| 43-013-33277 | UTE TRIBAL 14Q-28-54 | 14-20-H62-4740 |
| 43-013-33479 | UTE TRIBAL 14Q-30-54 | 14-20-H62-4662 |
| 43-013-33212 | UTE TRIBAL 15-13D-55 | 14-20-H62-4845 |
| 43-013-32971 | UTE TRIBAL 15-15-54 | 14-20-H62-4661 |
| 43-013-32855 | UTE TRIBAL 15-15-55 | 14-20-H62-5017 |
| 43-013-31648 | UTE TRIBAL 15-16 | 14-20-H62-3413 |
| 43-013-31649 | UTE TRIBAL 15-17 | 14-20-H62-4731 |
| 43-013-32358 | UTE TRIBAL 15-17-55 | 14-20-H62-5025 |
| 43-013-32148 | UTE TRIBAL 15-18 | 14-20-H62-4919 |
| 43-013-31832 | UTE TRIBAL 15-19 | 14-20-H62-3528 |
| 43-013-32386 | UTE TRIBAL 15-20-54 | 14-20-H62-3529 |
| 43-013-33357 | UTE TRIBAL 15-21-55 | 14-20-H62-3414 |
| 43-013-32617 | UTE TRIBAL 15-22-55 | 14-20-H62-4754 |
| 43-013-34116 | UTE TRIBAL 15-22D-54 | 14-20-H62-3415 |
| 43-013-31671 | UTE TRIBAL 15-23 | 14-20-H62-3443 |
| 43-013-31129 | UTE TRIBAL 15-24R | 14-20-H62-4749 |
| 43-013-32271 | UTE TRIBAL 15-25-55 | 14-20-H62-3537 |
| 43-013-33768 | UTE TRIBAL 15-26D-54 | 14-20-H62-4954 |
| 43-013-33362 | UTE TRIBAL 15-26D-55 | 14-20-H62-3444 |
| 43-013-32339 | UTE TRIBAL 15-27-55 | 14-20-H62-4753 |
| 43-013-32389 | UTE TRIBAL 15-28-54 | 14-20-H62-4740 |
| 43-013-32561 | UTE TRIBAL 15-29-54 | 14-20-H62-5036 |
| 43-013-32382 | UTE TRIBAL 15-30-54 | 14-20-H62-4662 |
| 43-013-32743 | UTE TRIBAL 15-31-54 | 14-20-H62-4946 |
| 43-013-32666 | UTE TRIBAL 15-32-54 | 14-20-H62-4947 |
| 43-013-32768 | UTE TRIBAL 15-33-54 | 14-20-H62-4948 |
| 43-013-32804 | UTE TRIBAL 15-35-54 | 14-20-H62-5053 |
| 43-013-33954 | UTE TRIBAL 15-35D-55 | 14-20-H62-4945 |
| 43-013-33049 | UTE TRIBAL 15-36-55 | 14-20-H62-4944 |
| 43-013-33327 | UTE TRIBAL 16-13D-55 | 14-20-H62-4845 |
| 43-013-32272 | UTE TRIBAL 16-14-55 | 14-20-H62-5016 |
| 43-013-32588 | UTE TRIBAL 16-15-54 | 14-20-H62-4661 |
| 43-013-32757 | UTE TRIBAL 16-16-55 | 14-20-H62-5024 |
| 43-013-33132 | UTE TRIBAL 16-17-54 | 14-20-H62-4731 |
| 43-013-31650 | UTE TRIBAL 16-18 | 14-20-H62-4919 |
| 43-013-32691 | UTE TRIBAL 16-19-54 | 14-20-H62-3528 |
| 43-013-32739 | UTE TRIBAL 16-20-54 | 14-20-H62-3529 |
| 43-013-32381 | UTE TRIBAL 16-21-54 | 14-20-H62-3414 |
| 43-013-32842 | UTE TRIBAL 16-22-54 | 14-20-H62-3415 |
| 43-013-33267 | UTE TRIBAL 16-22D-55 | 14-20-H62-4754 |
| 43-013-33046 | UTE TRIBAL 16-23-55 | 14-20-H-62-3443 |
| 43-013-32775 | UTE TRIBAL 16-24-54 | 14-20-H62-4716 |
| 43-013-32672 | UTE TRIBAL 16-24-55 | 14-20-H62-3440 |
| 43-013-32759 | UTE TRIBAL 16-25-55 | 14-20-H62-3537 |
| 43-013-34042 | UTE TRIBAL 16-26-54 | 14-20-H62-4954 |
| 43-013-33965 | UTE TRIBAL 16-26D-55 | 14-20-H62-3444 |

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| 43-013-33041 | UTE TRIBAL 16-28D-54 | 14-20-H62-4740 |
| 43-013-33076 | UTE TRIBAL 16-29-54 | 14-20-H62-5036 |
| 43-013-32349 | UTE TRIBAL 16-29-55 | 14-20-H62-5020 |
| 43-013-32665 | UTE TRIBAL 16-3-54 | 14-20-H62-4778 |
| 43-013-32718 | UTE TRIBAL 16-30-54 | 14-20-H62-4662 |
| 43-013-33326 | UTE TRIBAL 16-31D-54 | 14-20-H62-4946 |
| 43-013-32926 | UTE TRIBAL 16-32D-54 | 14-20-H62-4947 |
| 43-013-33091 | UTE TRIBAL 16-33-54 | 14-20-H62-4948 |
| 43-013-32352 | UTE TRIBAL 16-35-55 | 14-20-H62-4945 |
| 43-013-32356 | UTE TRIBAL 16-36-55 | 14-20-H62-4944 |
| 43-013-33393 | UTE TRIBAL 1A-29-54 | 14-20-H62-5036 |
| 43-013-33186 | UTE TRIBAL 1I-36-55 | 14-20-H62-4944 |
| 43-013-33111 | UTE TRIBAL 2-14-54 | 14-20-H962-5033 |
| 43-013-32140 | UTE TRIBAL 2-19 | 14-20-H62-4919 |
| 43-013-32974 | UTE TRIBAL 2-20-54 | 14-20-H62-3529 |
| 43-013-33117 | UTE TRIBAL 2-21-55 | 14-20-H62-4825 |
| 43-013-32591 | UTE TRIBAL 2-22-54 | 14-20-H62-3415 |
| 43-013-32604 | UTE TRIBAL 2-22-55 | 14-20-H62-4754 |
| 43-013-33045 | UTE TRIBAL 2-23-55 | 14-20-H62-3443 |
| 43-013-32569 | UTE TRIBAL 2-24-54 | 14-20-H62-4716 |
| 43-013-31833 | UTE TRIBAL 2-25 | 14-20-H62-3537 |
| 43-013-32868 | UTE TRIBAL 2-26-54 | 14-20-H62-4954 |
| 43-013-33979 | UTE TRIBAL 2-26D-55 | 14-20-H62-3444 |
| 43-013-32179 | UTE TRIBAL 2-27 | 14-20-H62-3375 |
| 43-013-33628 | UTE TRIBAL 2-27D-55 | 14-20-H62-4753 |
| 43-013-32763 | UTE TRIBAL 2-28-54 | 14-20-H62-4740 |
| 43-013-33714 | UTE TRIBAL 2-29D-55 | 14-20-H62-5036 |
| 43-013-32680 | UTE TRIBAL 2-30-55 | 14-20-H62-5059 |
| 43-013-32894 | UTE TRIBAL 2-30D-54 | 14-20-H62-4662 |
| 43-013-32762 | UTE TRIBAL 2-31-54 | 14-20-H62-4946 |
| 43-013-32935 | UTE TRIBAL 2-31-55 | 14-20-H62-5060 |
| 43-013-32803 | UTE TRIBAL 2-32-54 | 14-20-H62-4947 |
| 43-013-32350 | UTE TRIBAL 2-32-55 | 14-20-H62-5026 |
| 43-013-32898 | UTE TRIBAL 2-33D-54 | 14-20-H62-4948 |
| 43-013-32187 | UTE TRIBAL 2-35 | 14-20-H62-4945 |
| 43-013-32422 | UTE TRIBAL 2-36-55 | 14-20-H62-4944 |
| 43-013-32663 | UTE TRIBAL 3-10-54 | 14-20-H62-5517 |
| 43-013-50478 | UTE TRIBAL 3-14-55 | 14-20-H62-5016 |
| 43-013-50389 | UTE TRIBAL 3-14D-54 | 14-20-H62-5033 |
| 43-013-31830 | UTE TRIBAL 3-19 | 14-20-H62-3528 |
| 43-013-32377 | UTE TRIBAL 3-20-54 | 14-20-H62-4919 |
| 43-013-32867 | UTE TRIBAL 3-21-54 | 14-20-H62-3414 |
| 43-013-32758 | UTE TRIBAL 3-21-55 | 14-20-H62-4825 |
| 43-013-33208 | UTE TRIBAL 3-22-54 | 14-20-H62-3415 |
| 43-013-32605 | UTE TRIBAL 3-22-55 | 14-20-H62-4754 |
| 43-013-32536 | UTE TRIBAL 3-23-55 | 14-20-H62-3443 |
| 43-013-30960 | UTE TRIBAL 3-24R-55 (REENTRY) | 14-20-H62-4749 |
| 43-013-31834 | UTE TRIBAL 3-25 | 14-20-H62-3537 |

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| 43-013-32993 | UTE TRIBAL 3-25-56 | 14-20-H62-5065 |
| 43-013-33681 | UTE TRIBAL 3-26D-54 | 14-20-H62-4954 |
| 43-013-32417 | UTE TRIBAL 3-27-55 | 14-20-H62-4753 |
| 43-013-32261 | UTE TRIBAL 3-28-54 | 14-20-H62-4740 |
| 43-013-33723 | UTE TRIBAL 3-29-55 | 14-20-H62-5020 |
| 43-013-32625 | UTE TRIBAL 3-30-54 | 14-20-H62-4662 |
| 43-013-32862 | UTE TRIBAL 3-30-55 | 14-20-H62-5059 |
| 43-013-32527 | UTE TRIBAL 3-31-54 | 14-20-H62-4946 |
| 43-013-32410 | UTE TRIBAL 3-32-54 | 14-20-H62-4947 |
| 43-013-33363 | UTE TRIBAL 3-32D-55 | 14-20-H62-5206 |
| 43-013-32412 | UTE TRIBAL 3-33-54 | 14-20-H62-4948 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-5053 |
| 43-013-33888 | UTE TRIBAL 3-35D-55 | 14-20-H62-4945 |
| 43-013-32751 | UTE TRIBAL 3-36-55 | 14-20-H62-4944 |
| 43-013-33185 | UTE TRIBAL 3G-31-54 | 14-20-H62-4946 |
| 43-013-33270 | UTE TRIBAL 4-14D-54 | 14-20-H62-5033 |
| 43-013-32972 | UTE TRIBAL 4-19-54 | 14-20-H62-3528 |
| 43-013-32621 | UTE TRIBAL 4-20-54 | 14-20-H62-4919 |
| 43-013-33549 | UTE TRIBAL 4-20D-55 | 14-20-H62-5018 |
| 43-013-32378 | UTE TRIBAL 4-21-54 | 14-20-H62-3414 |
| 43-013-33044 | UTE TRIBAL 4-22-55 | 14-20-H62-4754 |
| 43-013-33627 | UTE TRIBAL 4-23D-55 | 14-20-H62-3443 |
| 43-013-32573 | UTE TRIBAL 4-24-54 | 14-20-H62-4716 |
| 43-013-33726 | UTE TRIBAL 4-24D-55 | 14-20-H62-4749 |
| 43-013-32928 | UTE TRIBAL 4-25-55 | 14-20-H62-3537 |
| 43-013-33595 | UTE TRIBAL 4-26D-54 | 14-20-H62-4954 |
| 43-013-33978 | UTE TRIBAL 4-26D-55 | 14-20-H62-3444 |
| 43-013-33797 | UTE TRIBAL 4-27D-55 | 14-20-H62-4753 |
| 43-013-32741 | UTE TRIBAL 4-28-54 | 14-20-H62-4740 |
| 43-013-33118 | UTE TRIBAL 4-28-55 | 14-20-H62-5019 |
| 43-013-32565 | UTE TRIBAL 4-29-54 | 14-20-H62-5036 |
| 43-013-31550 | UTE TRIBAL 4-30 | 14-20-H62-4662 |
| 43-013-32767 | UTE TRIBAL 4-31-54 | 14-20-H62-4946 |
| 43-013-32896 | UTE TRIBAL 4-32-54 | 14-20-H62-4947 |
| 43-013-33379 | UTE TRIBAL 4-32-55 | 14-20-H62-5026 |
| 43-013-32871 | UTE TRIBAL 4-33-54 | 14-20-H62-4948 |
| 43-013-32357 | UTE TRIBAL 4-33-55 | 14-20-H62-5027 |
| 43-013-32188 | UTE TRIBAL 4-36 | 14-20-H62-4944 |
| 43-013-31152 | UTE TRIBAL 5-13 | 14-20-H62-4845 |
| 43-013-33075 | UTE TRIBAL 5-13-54 | 14-20-H62-4894 |
| 43-013-33619 | UTE TRIBAL 5-14-54 | 14-20-H62-5033 |
| 43-013-50479 | UTE TRIBAL 5-14-55 | 14-20-H62-5016 |
| 43-013-32344 | UTE TRIBAL 5-15-55 | 14-20-H62-5017 |
| 43-013-50475 | UTE TRIBAL 5-16D-54 | 14-20-H62-3413 |
| 43-013-32204 | UTE TRIBAL 5-19 | 14-20-H62-3528 |
| 43-013-31651 | UTE TRIBAL 5-20 | 14-20-H62-4919 |
| 43-013-33324 | UTE TRIBAL 5-21-54 | 14-20-H62-3414 |
| 43-013-33706 | UTE TRIBAL 5-21D-55 | 14-20-H62-4825 |
| 43-013-32624 | UTE TRIBAL 5-22-54 | 14-20-H62-3415 |

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| 43-013-32537 | UTE TRIBAL 5-23-55 | 14-20-H62-3443 |
| 43-013-32263 | UTE TRIBAL 5-24-55 | 14-20-H62-4749 |
| 43-013-32992 | UTE TRIBAL 5-25-56 | 14-20-H62-5065 |
| 43-013-33421 | UTE TRIBAL 5-25D-55 | 14-20-H62-3537 |
| 43-013-32890 | UTE TRIBAL 5-26-54 | 14-20-H62-4954 |
| 43-013-32264 | UTE TRIBAL 5-26-55 | 14-20-H62-3444 |
| 43-013-32614 | UTE TRIBAL 5-27-55 | 14-20-H62-4753 |
| 43-013-32189 | UTE TRIBAL 5-28 | 14-20-H62-4740 |
| 43-013-32525 | UTE TRIBAL 5-29-54 | 14-20-H62-5032 |
| 43-013-32380 | UTE TRIBAL 5-30-54 | 14-20-H62-4662 |
| 43-013-32190 | UTE TRIBAL 5-31 | 14-20-H62-4946 |
| 43-013-32539 | UTE TRIBAL 5-32-54 | 14-20-H62-4947 |
| 43-013-32521 | UTE TRIBAL 5-33-54 | 14-20-H62-4948 |
| 43-013-32805 | UTE TRIBAL 5-35-54 | 14-20-H62-5053 |
| 43-013-32930 | UTE TRIBAL 5-36-55 | 14-20-H62-4944 |
| 43-013-32586 | UTE TRIBAL 6-14-54 | 14-20-H62-5033 |
| 43-013-50246 | UTE TRIBAL 6-14D-55 | 14-20-H62-5016 |
| 43-013-32865 | UTE TRIBAL 6-19-54 | 14-20-H62-3528 |
| 43-013-32622 | UTE TRIBAL 6-20-54 | 14-20-H62-4919 |
| 43-013-32164 | UTE TRIBAL 6-21 | 14-20-H62-3414 |
| 43-013-32163 | UTE TRIBAL 6-22 | 14-20-H62-3415 |
| 43-013-33213 | UTE TRIBAL 6-22D-55 | 14-20-H62-4728 |
| 43-013-33187 | UTE TRIBAL 6-23D-55 | 14-20-H62-3443 |
| 43-013-32570 | UTE TRIBAL 6-24-54 | 14-20-H62-4716 |
| 43-013-32143 | UTE TRIBAL 6-25H | 14-20-H62-3537 |
| 43-013-33625 | UTE TRIBAL 6-26D-54 | 14-20-H62-4954 |
| 43-013-33476 | UTE TRIBAL 6-26D-55 | 14-20-H62-3444 |
| 43-013-32892 | UTE TRIBAL 6-28D-54 | 14-20-H62-4740 |
| 43-013-33172 | UTE TRIBAL 6-29-54 | 14-20-H62-5036 |
| 43-013-33120 | UTE TRIBAL 6-29-55 | 14-20-H62-5020 |
| 43-013-32783 | UTE TRIBAL 6-30-55 | 14-20-H62-5059 |
| 43-013-33325 | UTE TRIBAL 6-31D-54 | 14-20-H62-4946 |
| 43-013-32420 | UTE TRIBAL 6-32-55 | 14-20-H62-5026 |
| 43-013-32897 | UTE TRIBAL 6-32D-54 | 14-20-H62-4947 |
| 43-013-32872 | UTE TRIBAL 6-33-54 | 14-20-H62-4948 |
| 43-013-34028 | UTE TRIBAL 6-35D-55 | 14-20-H62-4945 |
| 43-013-32265 | UTE TRIBAL 6-36-55 | 14-20-H62-4944 |
| 43-013-50409 | UTE TRIBAL 7-14-54 | 14-20-H62-5033 |
| 43-013-33269 | UTE TRIBAL 7-14-55 | 14-20-H62-5016 |
| 43-013-32976 | UTE TRIBAL 7-15-55 | 14-20-H62-5017 |
| 43-013-33130 | UTE TRIBAL 7-16-54 | 14-20-H62-3413 |
| 43-013-32863 | UTE TRIBAL 7-19-55 | 14-20-H62-5058 |
| 43-013-32346 | UTE TRIBAL 7-20-55 | 14-20-H62-5018 |
| 43-013-31281 | UTE TRIBAL 7-20R-54 | 14-20-H62-3529 |
| 43-013-32623 | UTE TRIBAL 7-21-54 | 14-20-H62-3414 |
| 43-013-32761 | UTE TRIBAL 7-22-54 | 14-20-H62-3415 |
| 43-013-33721 | UTE TRIBAL 7-22D-55 | 14-20-H62-4754 |
| 43-013-32514 | UTE TRIBAL 7-23-55 | 14-20-H62-3443 |
| 43-013-32991 | UTE TRIBAL 7-24-56 | 14-20-H62-5064 |

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| 43-013-33477 | UTE TRIBAL 7-26D-55 | 14-20-H62-3444 |
| 43-013-32418 | UTE TRIBAL 7-27-55 | 14-20-H62-4753 |
| 43-013-32166 | UTE TRIBAL 7-28 | 14-20-H62-4740 |
| 43-013-33788 | UTE TRIBAL 7-28D-55 | 14-20-H62-5019 |
| 43-013-32562 | UTE TRIBAL 7-29-54 | 14-20-H62-5036 |
| 43-013-33715 | UTE TRIBAL 7-29D-55 | 14-20-H62-5020 |
| 43-013-32167 | UTE TRIBAL 7-30 | 14-20-H62-4662 |
| 43-013-32528 | UTE TRIBAL 7-31-54 | 14-20-H62-4946 |
| 43-013-32411 | UTE TRIBAL 7-32-54 | 14-20-H62-4947 |
| 43-013-32413 | UTE TRIBAL 7-33-54 | 14-20-H62-4948 |
| 43-013-50510 | UTE TRIBAL 7-34-55 | 14-20-H62-5028 |
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| 43-013-33048 | UTE TRIBAL 7-35-55 | 14-20-H62-4945 |
| 43-013-32929 | UTE TRIBAL 7-36-55 | 14-20-H62-4944 |
| 43-013-50852 | UTE TRIBAL 7I-21-54 | 14-20-H62-3414 |
| 43-013-50488 | UTE TRIBAL 8-10D-54 | 14-20-H62-5517 |
| 43-013-33204 | UTE TRIBAL 8-14-54 | 14-20-H62-5033 |
| 43-013-50477 | UTE TRIBAL 8-15D-55 | 14-20-H62-5017 |
| 43-013-32840 | UTE TRIBAL 8-19-54 | 14-20-H62-3528 |
| 43-013-32864 | UTE TRIBAL 8-19-55 | 14-20-H62-5058 |
| 43-013-32973 | UTE TRIBAL 8-20-54 | 14-20-H62-3529 |
| 43-013-50435 | UTE TRIBAL 8-21D-55 | 14-20-H62-4825 |
| 43-013-32590 | UTE TRIBAL 8-22-54 | 14-20-H62-3415 |
| 43-013-33552 | UTE TRIBAL 8-23D-55 | 14-20-H62-3443 |
| 43-013-33420 | UTE TRIBAL 8-24-55 | 14-20-H62-4716 |
| 43-013-32780 | UTE TRIBAL 8-25-54 | 14-20-H62-3440 |
| 43-013-32620 | UTE TRIBAL 8-25-55 | 14-20-H62-3537 |
| 43-013-33682 | UTE TRIBAL 8-26D-54 | 14-20-H62-4954 |
| 43-013-33859 | UTE TRIBAL 8-26D-55 | 14-20-H62-3444 |
| 43-013-34058 | UTE TRIBAL 8-27D-55 | 14-20-H62-4753 |
| 43-013-32766 | UTE TRIBAL 8-28-54 | 14-20-H62-4740 |
| 43-013-32694 | UTE TRIBAL 8-28-55 | 14-20-H62-5019 |
| 43-013-33119 | UTE TRIBAL 8-29-55 | 14-20-H62-5020 |
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| 43-013-32869 | UTE TRIBAL 8-31-54 | 14-20-H62-4946 |
| 43-013-32673 | UTE TRIBAL 8-31-55 | 14-20-H62-5032 |
| 43-013-32870 | UTE TRIBAL 8-32-54 | 14-20-H62-4947 |
| 43-013-32421 | UTE TRIBAL 8-32-55 | 14-20-H62-5026 |
| 43-013-33089 | UTE TRIBAL 8-33-54 | 14-20-H62-4948 |
| 43-013-50436 | UTE TRIBAL 8-34D-55 | 14-20-H62-5028 |
| 43-013-32267 | UTE TRIBAL 8-35-55 | 14-20-H62-4945 |
| 43-013-32423 | UTE TRIBAL 8-36-55 | 14-20-H62-4944 |
| 43-013-50853 | UTE TRIBAL 8L-21D-54 | 14-20-H62-3141 |
| 43-013-33328 | UTE TRIBAL 9-13D-55 | 14-20-H62-4845 |
| 43-013-33796 | UTE TRIBAL 9-14D-54 | 14-20-H62-5033 |
| 43-013-32701 | UTE TRIBAL 9-15-55 | 14-20-H62-5017 |
| 43-013-33207 | UTE TRIBAL 9-16-54 | 14-20-H62-3413 |

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|---|---|---|
| 43-013-32687 | UTE TRIBAL 9-17-54 | 14-20-H62-4731 |
| 43-013-32144 | UTE TRIBAL 9-18 | 14-20-H62-4919 |
| 43-013-31831 | UTE TRIBAL 9-19 | 14-20-H62-3528 |
| 43-013-32379 | UTE TRIBAL 9-20-54 | 14-20-H62-3529 |
| 43-013-33675 | UTE TRIBAL 9-20D-55 | 14-20-H62-5018 |
| 43-013-33040 | UTE TRIBAL 9-21-54 | 14-20-H62-3414 |
| 43-013-32889 | UTE TRIBAL 9-22-54 | 14-20-H62-3415 |
| 43-013-32606 | UTE TRIBAL 9-22-55 | 14-20-H62-4754 |
| 43-013-32268 | UTE TRIBAL 9-24-55 | 14-20-H62-4749 |
| 43-013-32390 | UTE TRIBAL 9-25-55 | 14-20-H62-3537 |
| 43-013-32191 | UTE TRIBAL 9-26 | 14-20-H62-4728 |
| 43-013-33359 | UTE TRIBAL 9-26D-55 | 14-20-H62-3444 |
| 43-013-32388 | UTE TRIBAL 9-28-54 | 14-20-H62-4740 |
| 43-013-33787 | UTE TRIBAL 9-28D-55 | 14-20-H62-5019 |
| 43-013-32566 | UTE TRIBAL 9-29-54 | 14-20-H62-5036 |
| 43-013-32383 | UTE TRIBAL 9-30-54 | 14-20-H62-4662 |
| 43-013-32529 | UTE TRIBAL 9-31-54 | 14-20-H62-4946 |
| 43-013-33508 | UTE TRIBAL 9-31-55 | 14-20-H62-5060 |
| 43-013-32538 | UTE TRIBAL 9-32-54 | 14-20-H62-4947 |
| 43-013-32549 | UTE TRIBAL 9-33-54 | 14-20-H62-4948 |
| 43-013-32781 | UTE TRIBAL 9-35-54 | 14-20-H62-5053 |
| 43-013-33047 | UTE TRIBAL 9-35-55 | 14-20-H62-4945 |
| 43-013-33239 | UTE TRIBAL 9-36D-55 | 14-20-H62-4944 |
| 43-013-33276 | UTE TRIBAL 9S-19-54 | 14-20-H62-3528 |
| 43-013-33245 | UTE TRIBAL 9S-25-55 | 14-20-H62-3537 |
| 43-013-50997 | Vieira Tribal 4-4-54 | 14-20-H62-5659 |
| 43-013-33122 | WILCOX ELIASON 7-15-56 | FEE |
| 43-013-33150 | WILCOX FEE 1-20-56 | FEE |
| 43-013-33151 | WILCOX FEE 15-16-56 | FEE |
| 43-013-32550 | WILLIAMSON TRIBAL 3-34-54 | 14-20-H62-4955 |
| 43-013-32551 | WILLIAMSON TRIBAL 5-34-54 | 14-20-H62-4955 |
| 43-013-31311 | Z and T UTE TRIBAL 12-22 | 14-20-H62-3415 |
| 43-013-31280 | Z and T UTE TRIBAL 2-21 | 14-20-H62-3414 |
| 43-013-31282 | Z and T UTE TRIBAL 7-19 | 14-20-H62-4919 |
| 43-013-31310 | Z and T UTE TRIBAL 7-25 | 14-20-H62-3537 |

Division of Oil, Gas and Mining

# OPERATOR CHANGE WORKSHEET (for state use only)

**ROUTING**
CDW

**X - Change of Operator (Well Sold)** Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective: **6/1/2014**

| **FROM:** (Old Operator): | **TO:** ( New Operator): |
|---|---|
| Berry Petroelum Company, LLC N4075 | Linn Operating, Inc. N4115 |
| 1999 Broadway Street , Suite 3700 | 1999 Broadway Street, Suite 3700 |
| Denver, CO 80202 | Denver, CO 80202 |
| Phone: 1 (303) 999-4400 | Phone: 1 (303) 999-4400 |

**CA No.** **Unit:** **Berry Pilot EOR 246-02 Brundage Canyon**

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---|---|---|---|---|---|---|---|---|
| See Attached List | | | | | | | | |

## OPERATOR CHANGES DOCUMENTATION

**Enter date after each listed item is completed**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/13/2014
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/13/2014
3. The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/17/2014

4a. Is the new operator registered in the State of Utah: _____ Business Number: 9031632-0143

5a. (R649-9-2)Waste Management Plan has been received on: N/A

5b. Inspections of LA PA state/fee well sites complete on: Yes

5c. Reports current for Production/Disposition & Sundries on: 6/17/2014

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
7. **Federal and Indian Units:**
   The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
8. **Federal and Indian Communization Agreements ("CA"):**
   The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject,** for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

## DATA ENTRY:

1. Changes entered in the **Oil and Gas Database on:** 6/18/2014
2. Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/18/2014
3. Bond information entered in RBDMS on: 6/23/2014
4. Fee/State wells attached to bond in RBDMS on: 6/23/2014
5. Injection Projects to new operator in RBDMS on: N/A
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 6/18/2014
7. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

## BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: NMB000501
2. Indian well(s) covered by Bond Number: NMB000501

3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893

3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

## LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/23/2014

**COMMENTS:**

FORM 9

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list

# SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR: Linn Operating, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| _____ | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Notice of Change of Operator from Berry Petroleum Company, LLC to Linn Operating, Inc., effective June 1, 2014. On December 16, 2013, Berry Petroleum Company became an indirect subsidiary of Linn Energy, LLC. As a result, Berry Petroleum Company converted into a limited liability company named, "Berry Petroleum Company, LLC". On March 5, 2014, Berry Petroleum Company, LLC authorized and empowered Linn Operating, Inc. to act as operator on its behalf. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Beverly Decker TITLE Sr Engineering Technician

SIGNATURE Beverly Decker DATE 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME:
8. WELL NAME and NUMBER:
9. API NUMBER:
10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL: OIL WELL ☑ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR: Berry Petroleum Company, LLC

3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4400

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| ☑ NOTICE OF INTENT (Submit in Duplicate) | ☐ ACIDIZE | ☐ DEEPEN | ☐ REPERFORATE CURRENT FORMATION |
| Approximate date work will start: _____ | ☐ ALTER CASING | ☐ FRACTURE TREAT | ☐ SIDETRACK TO REPAIR WELL |
| | ☐ CASING REPAIR | ☐ NEW CONSTRUCTION | ☐ TEMPORARILY ABANDON |
| | ☐ CHANGE TO PREVIOUS PLANS | ☐ OPERATOR CHANGE | ☐ TUBING REPAIR |
| | ☐ CHANGE TUBING | ☐ PLUG AND ABANDON | ☐ VENT OR FLARE |
| ☐ SUBSEQUENT REPORT (Submit Original Form Only) | ☐ CHANGE WELL NAME | ☐ PLUG BACK | ☐ WATER DISPOSAL |
| Date of work completion: _____ | ☐ CHANGE WELL STATUS | ☐ PRODUCTION (START/RESUME) | ☐ WATER SHUT-OFF |
| | ☐ COMMINGLE PRODUCING FORMATIONS | ☐ RECLAMATION OF WELL SITE | ☑ OTHER: Change of operator |
| | ☐ CONVERT WELL TYPE | ☐ RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On December 16th, 2013 Berry Petroleum Company and Linn Energy merged. As a result of this merger the companies name has changed to "Berry Petroleum Company, LLC". On March 5th, 2014 Berry Petroleum Company, LLC agreed that Linn Operating, Inc would become the operator of record effective June 1, 2014. I have attached a copy of the original declaration amending the name change along with a copy of the agency agreement and power of attorney for the operator change.

Should you have any questions please don't hesitate to contact me.

RECEIVED
JUN 1 3 2014
Div. of Oil, Gas & Mining

NAME (PLEASE PRINT): Beverly Decker TITLE: Sr Engineering Technician
SIGNATURE: Beverly Decker DATE: 6/1/2014

(This space for State use only)

APPROVED
JUN 18 2014
DIV. OIL GAS & MINING
BY: Rachel Medina

(5/2000) (See Instructions on Reverse Side)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section Township Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| ✓ | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | Yes | No |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician

Signature Beverly Decker Date

Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

**STATE OF UTAH**
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

# Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

| | |
|---|---|
| **Well name:** | See Attached |
| **API number:** | |
| **Location:** | Qtr-Qtr: Section: Township: Range: |
| **Company that filed original application:** | Berry Petroleum Company LLC |
| **Date original permit was issued:** | |
| **Company that permit was issued to:** | Linn Operating, Inc |

| Check one | Desired Action: |
|---|---|
| | |
| ✓ | **Transfer pending (unapproved) Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application. |
| | **Transfer approved Application for Permit to Drill to new operator** |
| | The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. |

| **Following is a checklist of some items related to the application, which should be verified.** | **Yes** | **No** |
|---|---|---|
| If located on private land, has the ownership changed? | | ✓ |
| If so, has the surface agreement been updated? | | |
| Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? | | ✓ |
| Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? | | ✓ |
| Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location? | | ✓ |
| Has the approved source of water for drilling changed? | | ✓ |
| Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? | | ✓ |
| Is bonding still in place, which covers this proposed well? Bond No. LPM9149893 | ✓ | |

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Beverly Decker Title Sr Engineering Technician
Signature Beverly Decker Date
Representing (company name) Berry Petroleum Company LLC and Linn Operating, Inc

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

Berry Petroleum Company, LLC N4075) to Linn Operating, Inc. (N4115)
Effective June 1, 2014

| Well Name | Section | TWN | RNG | API Number | Entity | Mineral Lease | Well Type | Well Status | Unit |
|---|---|---|---|---|---|---|---|---|---|
| Z and T UTE TRIBAL 2-21 | 21 | 050S | 040W | 4301331280 | 11130 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 12-30-54 | 30 | 050S | 040W | 4301332747 | 14747 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 14-30-54 | 30 | 050S | 040W | 4301332748 | 14778 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 10-30D-54 | 30 | 050S | 040W | 4301332893 | 15246 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 6-30-54 | 30 | 050S | 040W | 4301332975 | 15300 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 1-21-54 | 21 | 050S | 040W | 4301333388 | 15937 | Indian | WI | A | BRUNDAGE CANYON |
| UTE TRIBAL 13-17D-55 | 17 | 050S | 050W | 4301333550 | | Indian | OW | APD | |
| UTE TRIBAL 11-14D-54 | 14 | 050S | 040W | 4301333596 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301333622 | | Indian | OW | APD | |
| UTE TRIBAL 15-28D-55 | 28 | 050S | 050W | 4301333623 | | Indian | OW | APD | |
| LC TRIBAL 14-16D-56 | 16 | 050S | 060W | 4301334283 | | Indian | OW | APD | |
| FEDERAL 10-10D-65 | 10 | 060S | 050W | 4301350523 | | Federal | OW | APD | |
| LC TRIBAL 3-23D-56 | 23 | 050S | 060W | 4301350624 | | Indian | OW | APD | |
| FEDERAL 2-1D-64 | 1 | 060S | 040W | 4301350765 | | Federal | OW | APD | |
| FEDERAL 7-1D-64 | 1 | 060S | 040W | 4301350766 | | Federal | OW | APD | |
| FEDERAL 9-1D-64 | 1 | 060S | 040W | 4301350767 | | Federal | OW | APD | |
| LC TRIBAL 1-28D-56 | 28 | 050S | 060W | 4301350865 | | Indian | OW | APD | |
| LC TRIBAL 13H-9-56 | 10 | 050S | 060W | 4301350874 | | Indian | OW | APD | |
| CC FEE 8-24-38 | 24 | 030S | 080W | 4301350885 | | Fee | OW | APD | |
| LC TRIBAL 4H-26-56 | 26 | 050S | 060W | 4301350951 | | Indian | OW | APD | |
| LC FEE 4H-12-57 | 12 | 050S | 070W | 4301350952 | | Fee | OW | APD | |
| CC TRIBAL 4-2-48 | 2 | 040S | 080W | 4301350964 | | Indian | OW | APD | |
| LC TRIBAL 5H-34-45 | 34 | 040S | 050W | 4301350974 | | Indian | OW | APD | |
| LC TRIBAL 11-34-45 | 34 | 040S | 050W | 4301350975 | | Indian | OW | APD | |
| LC TRIBAL 7-2D-56 | 2 | 050S | 060W | 4301350988 | | Indian | OW | APD | |
| LC TRIBAL 10-18D-56 | 18 | 050S | 060W | 4301350989 | | Indian | OW | APD | |
| CC TRIBAL 4-30D-38 | 19 | 030S | 080W | 4301350993 | | Indian | OW | APD | |
| FEDERAL 4-1-65 | 1 | 060S | 050W | 4301351016 | | Federal | OW | APD | |
| LC TRIBAL 3-16D-56 | 16 | 050S | 060W | 4301351032 | | Indian | OW | APD | |
| CC FEE 6-21-38 | 21 | 030S | 080W | 4301351059 | | Fee | OW | APD | |
| LC TRIBAL 13H-28-45 | 28 | 040S | 050W | 4301351061 | | Indian | OW | APD | |
| LC TRIBAL 5H-23-45 | 23 | 040S | 050W | 4301351071 | | Indian | OW | APD | |
| LC TRIBAL 4H-27-45 | 27 | 040S | 050W | 4301351072 | | Indian | OW | APD | |
| LC TRIBAL 16-27-45 | 27 | 040S | 050W | 4301351074 | | Indian | OW | APD | |
| LC TRIBAL 12-27-45 | 27 | 040S | 050W | 4301351075 | | Indian | OW | APD | |
| LC TRIBAL 16-23-45 | 23 | 040S | 050W | 4301351077 | | Indian | OW | APD | |
| LC TRIBAL 12H-30-56 | 30 | 050S | 060W | 4301351133 | | Indian | OW | APD | |
| LC TRIBAL 5-29D-56 | 29 | 050S | 060W | 4301351184 | | Indian | OW | APD | |
| LC TRIBAL 12H-19-56 | 19 | 050S | 060W | 4301351193 | | Indian | OW | APD | |
| LC FEE 15-11D-56 | 11 | 050S | 060W | 4301351197 | | Fee | OW | APD | |
| LC TRIBAL 13H-10-56 | 11 | 050S | 060W | 4301351209 | | Indian | OW | APD | |
| LC TRIBAL 2-31D-45 | 31 | 040S | 050W | 4301351261 | | Indian | OW | APD | |
| LC TRIBAL 13H-24-45 | 24 | 040S | 050W | 4301351273 | | Indian | OW | APD | |
| UTE TRIBAL 6-21D-55 | 21 | 050S | 050W | 4301351274 | | Indian | OW | APD | |
| UTE TRIBAL 15-16D-55 | 16 | 050S | 050W | 4301351284 | | Indian | OW | APD | |
| UTE TRIBAL 4H-15-55 | 15 | 050S | 050W | 4301351292 | | Indian | OW | APD | |
| UTE TRIBAL 13H-14-54 | 14 | 050S | 040W | 4301351297 | | Indian | OW | APD | |
| UTE TRIBAL 1-32-55 | 32 | 050S | 050W | 4301351298 | | Indian | OW | APD | |
| UTE TRIBAL 4-21D-55 | 21 | 050S | 050W | 4301351299 | | Indian | OW | APD | |
| LC TRIBAL 12-33-45 | 33 | 040S | 050W | 4301351301 | | Indian | OW | APD | |
| UTE TRIBAL 16-15D-55 | 15 | 050S | 050W | 4301351302 | | Indian | OW | APD | |
| UTE TRIBAL 2-24-55 | 24 | 050S | 050W | 4301351304 | | Indian | OW | APD | |
| LC TRIBAL 11-32D-56 | 32 | 050S | 060W | 4301351315 | | Indian | OW | APD | |
| LC TRIBAL 1-32D-56 | 32 | 050S | 060W | 4301351317 | | Indian | OW | APD | |
| LC TRIBAL 5H-32-56 | 32 | 050S | 060W | 4301351318 | | Indian | OW | APD | |
| LC TRIBAL 5H-33-45 | 33 | 040S | 050W | 4301351338 | | Indian | OW | APD | |
| LC TRIBAL 14-28-45 | 28 | 040S | 050W | 4301351339 | | Indian | OW | APD | |
| LC TRIBAL 16-32D-45 | 32 | 040S | 050W | 4301351340 | | Indian | OW | APD | |
| LC TRIBAL 3-31-45 | 31 | 040S | 050W | 4301351347 | | Indian | OW | APD | |
| LC TRIBAL 1-18D-56 | 18 | 050S | 060W | 4301351367 | | Indian | OW | APD | |
| LC TRIBAL 9-18D-56 | 18 | 050S | 060W | 4301351368 | | Indian | OW | APD | |
| LC FEE 9-23D-56 | 23 | 050S | 060W | 4301351380 | | Fee | OW | APD | |
| LC TRIBAL 1-34D-45 | 34 | 040S | 050W | 4301351382 | | Indian | OW | APD | |
| LC TRIBAL 12-21D-56 | 21 | 050S | 060W | 4301351383 | | Indian | OW | APD | |
| LC TRIBAL 7-29D-56 | 29 | 050S | 060W | 4301351386 | | Indian | OW | APD | |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| UTE TRIBAL 6-15-55 | 15 | 050S | 050W | 4301351399 | | Indian | OW | APD | |
| UTE TRIBAL 13H-21-55 | 21 | 050S | 050W | 4301351403 | | Indian | OW | APD | |
| LC TRIBAL 6-16D-56 | 16 | 050S | 060W | 4301351406 | | Indian | OW | APD | |
| LC TRIBAL 3-14D-56 | 14 | 050S | 060W | 4301351408 | | Indian | OW | APD | |
| CC FEE 13-9D-37 | 9 | 030S | 070W | 4301351409 | | Fee | OW | APD | |
| CC FEE 16-21D-38 | 21 | 030S | 080W | 4301351410 | | Fee | OW | APD | |
| UTE TRIBAL 5H-10-54 | 10 | 050S | 040W | 4301351415 | | Indian | OW | APD | |
| LC TRIBAL 13-6D-57 | 6 | 050S | 070W | 4301351417 | | Indian | OW | APD | |
| LC TRIBAL 9-23-45 | 23 | 040S | 050W | 4301351432 | | Indian | OW | APD | |
| LC TRIBAL 5-28D-56 | 29 | 050S | 060W | 4301351441 | | Indian | OW | APD | |
| LC TRIBAL 15-20D-56 | 29 | 050S | 060W | 4301351443 | | Indian | OW | APD | |
| LC FEE 14-1-56 | 1 | 050S | 060W | 4301351457 | | Fee | OW | APD | |
| LC TRIBAL 5-3D-56 | 3 | 050S | 060W | 4301351459 | | Indian | OW | APD | |
| LC Tribal 16-33-45 | 33 | 040S | 050W | 4301351463 | | Indian | OW | APD | |
| LC TRIBAL 7-23D-56 | 23 | 050S | 060W | 4301351479 | | Indian | OW | APD | |
| LC TRIBAL 4-7-56 | 7 | 050S | 060W | 4301351482 | | Indian | OW | APD | |
| LC TRIBAL 3-2-56 | 2 | 050S | 060W | 4301351483 | | Indian | OW | APD | |
| LC TRIBAL 12H-23-56 | 23 | 050S | 060W | 4301351488 | | Indian | OW | APD | |
| CC TRIBAL 15-34D-38 | 2 | 040S | 080W | 4301351490 | | Indian | OW | APD | |
| CC TRIBAL 14-35D-38 | 2 | 040S | 080W | 4301351491 | | Indian | OW | APD | |
| CC TRIBAL 8-3D-48 | 2 | 040S | 080W | 4301351493 | | Indian | OW | APD | |
| LC TRIBAL 12HH-31-45 | 32 | 040S | 050W | 4301351499 | | Indian | OW | APD | |
| LC TRIBAL 1-10D-56 | 10 | 050S | 060W | 4301351510 | | Indian | OW | APD | |
| LC TRIBAL 3-10D-56 | 10 | 050S | 060W | 4301351511 | | Indian | OW | APD | |
| LC TRIBAL 7-10D-56 | 10 | 050S | 060W | 4301351512 | | Indian | OW | APD | |
| LC TRIBAL 9-29D-56 | 29 | 050S | 060W | 4301351513 | | Indian | OW | APD | |
| UTE TRIBAL 1-16-55 | 16 | 050S | 050W | 4301351519 | | Indian | OW | APD | |
| CC Tribal 3-27D-38 | 27 | 030S | 080W | 4301351604 | | Indian | OW | APD | |
| LC FEE 10-36D-56 | 36 | 050S | 060W | 4301351622 | | Fee | OW | APD | |
| Myrin Fee 3-16D-55 | 16 | 050S | 050W | 4301351633 | | Fee | OW | APD | |
| LC TRIBAL 12H-34-56 | 34 | 050S | 060W | 4301351634 | | Indian | OW | APD | |
| UTE FEE 12-16D-55 | 16 | 050S | 050W | 4301351635 | | Fee | OW | APD | |
| LC TRIBAL 15-27-56 | 27 | 050S | 060W | 4301351649 | | Indian | OW | APD | |
| LC TRIBAL 11-27D-56 | 27 | 050S | 060W | 4301351650 | | Indian | OW | APD | |
| LC TRIBAL 1-17-56 | 17 | 050S | 060W | 4301351704 | | Indian | OW | APD | |
| LC Tribal 13-11D-58 | 11 | 050S | 080W | 4301351708 | | Indian | OW | APD | |
| LC Tribal 15-11D-58 | 11 | 050S | 080W | 4301351709 | | Indian | OW | APD | |
| LC Tribal 4HW-8-56 | 8 | 050S | 060W | 4301351710 | | Indian | OW | APD | |
| LC FEE 1-11D-56 | 11 | 050S | 060W | 4301351712 | | Fee | OW | APD | |
| LC TRIBAL 3-11D-56 | 11 | 050S | 060W | 4301351713 | | Indian | OW | APD | |
| LC TRIBAL 7-11D-56 | 11 | 050S | 060W | 4301351714 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-45 | 34 | 040S | 050W | 4301351717 | | Indian | OW | APD | |
| LC Tribal 8M-23-45 | 23 | 040S | 050W | 4301351722 | | Indian | OW | APD | |
| LC TRIBAL 4-34D-45 | 34 | 040S | 050W | 4301351723 | | Indian | OW | APD | |
| LC TRIBAL 7-34D-45 | 34 | 040S | 050W | 4301351724 | | Indian | OW | APD | |
| LC Tribal 3-14D-58 | 11 | 050S | 080W | 4301351726 | | Indian | OW | APD | |
| LC Tribal 11-11D-58 | 11 | 050S | 080W | 4301351729 | | Indian | OW | APD | |
| LC TRIBAL 8-31D-56 | 31 | 050S | 060W | 4301351746 | | Indian | OW | APD | |
| LC TRIBAL 13-34D-45 | 34 | 040S | 050W | 4301351747 | | Indian | OW | APD | |
| LC Fee 2-6D-57 | 6 | 050S | 070W | 4301351749 | | Fee | OW | APD | |
| LC Tribal 15-12D-58 | 12 | 050S | 080W | 4301351783 | | Indian | OW | APD | |
| LC Tribal 9-12D-58 | 12 | 050S | 080W | 4301351784 | | Indian | OW | APD | |
| LC Tribal 1-13D-58 | 12 | 050S | 080W | 4301351785 | | Indian | OW | APD | |
| LC Tribal 13-7D-57 | 12 | 050S | 080W | 4301351786 | | Indian | OW | APD | |
| LC Tribal 9-2D-58 | 2 | 050S | 080W | 4301351788 | | Indian | OW | APD | |
| LC Tribal 1-2D-58 | 2 | 050S | 080W | 4301351789 | | Indian | OW | APD | |
| LC Tribal 5-1D-58 | 2 | 050S | 080W | 4301351790 | | Indian | OW | APD | |
| LC TRIBAL 12-31D-56 | 31 | 050S | 060W | 4301351799 | | Indian | OW | APD | |
| LC TRIBAL 8-20D-56 | 20 | 050S | 060W | 4301351800 | | Indian | OW | APD | |
| LC TRIBAL 6-31D-56 | 31 | 050S | 060W | 4301351801 | | Indian | OW | APD | |
| LC Tribal 11-7D-57 | 7 | 050S | 070W | 4301351814 | | Indian | OW | APD | |
| LC Tribal 5-7D-57 | 7 | 050S | 070W | 4301351815 | | Indian | OW | APD | |
| LC Fee 15-6D-57 | 6 | 050S | 070W | 4301351816 | | Fee | OW | APD | |
| LC Tribal 11-6D-57 | 6 | 050S | 070W | 4301351817 | | Indian | OW | APD | |
| LC TRIBAL 9-27-56 | 27 | 050S | 060W | 4301351822 | | Indian | OW | APD | |
| LC TRIBAL 7-27D-56 | 27 | 050S | 060W | 4301351823 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Fee 7-31D-45 | 31 | 040S | 050W | 4301351857 | | Fee | OW | APD | |
| LC Tribal 5-31D-45 | 31 | 040S | 050W | 4301351858 | | Indian | OW | APD | |
| LC Tribal 8-33-45 | 33 | 040S | 050W | 4301351859 | | Indian | OW | APD | |
| LC Tribal 16-31-45 | 31 | 040S | 050W | 4301351863 | | Indian | OW | APD | |
| LC Tribal 7-23D-45 | 23 | 040S | 050W | 4301351865 | | Indian | OW | APD | |
| LC Tribal 1-23D-56 | 23 | 050S | 060W | 4301351866 | | Indian | OW | APD | |
| LC TRIBAL 1-19-56 | 19 | 050S | 060W | 4301351867 | | Indian | OW | APD | |
| LC TRIBAL 7-19D-56 | 19 | 050S | 060W | 4301351868 | | Indian | OW | APD | |
| LC TRIBAL 9-4D-56 | 4 | 050S | 060W | 4301351869 | | Indian | OW | APD | |
| LC Tribal 14-32D-45 | 32 | 040S | 050W | 4301351879 | | Indian | OW | APD | |
| LC TRIBAL 7-17D-56 | 17 | 050S | 060W | 4301351886 | | Indian | OW | APD | |
| LC TRIBAL 5-17D-56 | 17 | 050S | 060W | 4301351887 | | Indian | OW | APD | |
| LC FEE 4-32D-45 | 31 | 040S | 050W | 4301351892 | | Fee | OW | APD | |
| LC TRIBAL 9-2D-56 | 2 | 050S | 060W | 4301351893 | | Indian | OW | APD | |
| LC TRIBAL 1-2D-56 | 2 | 050S | 060W | 4301351894 | | Indian | OW | APD | |
| LC Tribal 15-23D-45 | 23 | 040S | 050W | 4301351895 | | Indian | OW | APD | |
| LC TRIBAL 11-34D-56 | 34 | 050S | 060W | 4301351900 | | Indian | OW | APD | |
| LC TRIBAL 9-5D-56 | 4 | 050S | 060W | 4301351901 | | Indian | OW | APD | |
| LC Tribal 10-28D-45 | 28 | 040S | 050W | 4301351903 | | Indian | OW | APD | |
| LC TRIBAL 13-20D-56 | 20 | 050S | 060W | 4301351904 | | Indian | OW | APD | |
| Ute Tribal 14-17-55 | 17 | 050S | 050W | 4301351908 | | Indian | OW | APD | |
| LC Tribal 3-27D-45 | 27 | 040S | 050W | 4301351911 | | Indian | OW | APD | |
| LC TRIBAL 9-34D-56 | 34 | 050S | 060W | 4301351914 | | Indian | OW | APD | |
| CC Fee 8R-9-37 | 9 | 030S | 070W | 4301351937 | | Fee | OW | APD | |
| LC Tribal 10-33D-45 | 33 | 040S | 050W | 4301351939 | | Indian | OW | APD | |
| LC Tribal 14-33D-45 | 33 | 040S | 050W | 4301351940 | | Indian | OW | APD | |
| LC Tribal 10-27D-45 | 27 | 040S | 050W | 4301351941 | | Indian | OW | APD | |
| LC Tribal 14-27D-45 | 27 | 040S | 050W | 4301351951 | | Indian | OW | APD | |
| LC Tribal 6-33D-45 | 33 | 040S | 050W | 4301351955 | | Indian | OW | APD | |
| LC Tribal 6-32D-45 | 32 | 040S | 050W | 4301351956 | | Indian | OW | APD | |
| Federal 3-11D-65 | 11 | 060S | 050W | 4301351982 | | Federal | OW | APD | |
| Federal 2-4-64 | 4 | 060S | 040W | 4301351983 | | Federal | OW | APD | |
| Federal 5-11D-65 | 11 | 060S | 050W | 4301351984 | | Federal | OW | APD | |
| Federal 7-4D-64 | 4 | 060S | 040W | 4301351985 | | Federal | OW | APD | |
| Federal 3-4D-64 | 4 | 060S | 040W | 4301351986 | | Federal | OW | APD | |
| Federal 8-4D-64 | 4 | 060S | 040W | 4301351988 | | Federal | OW | APD | |
| Federal 6-4D-64 | 4 | 060S | 040W | 4301351989 | | Federal | OW | APD | |
| Federal 7-9D-64 | 9 | 060S | 040W | 4301351990 | | Federal | OW | APD | |
| Federal 4-4D-64 | 4 | 060S | 040W | 4301351991 | | Federal | OW | APD | |
| Federal 9-4D-64 | 4 | 060S | 040W | 4301352004 | | Federal | OW | APD | |
| Federal 10-4D-64 | 4 | 060S | 040W | 4301352011 | | Federal | OW | APD | |
| Federal 3-9D-64 | 9 | 060S | 040W | 4301352015 | | Federal | OW | APD | |
| Federal 1-9D-64 | 9 | 060S | 040W | 4301352020 | | Federal | OW | APD | |
| Federal 6-9-64 | 9 | 060S | 040W | 4301352021 | | Federal | OW | APD | |
| Federal 8-9D-64 | 9 | 060S | 040W | 4301352023 | | Federal | OW | APD | |
| Federal 1-4D-64 | 4 | 060S | 040W | 4301352025 | | Federal | OW | APD | |
| Federal 16-4D-64 | 4 | 060S | 040W | 4301352026 | | Federal | OW | APD | |
| LC Tribal 10-23D-45 | 23 | 040S | 050W | 4301352029 | | Indian | OW | APD | |
| Federal 15-4D-64 | 4 | 060S | 040W | 4301352032 | | Federal | OW | APD | |
| Federal 5-9D-64 | 9 | 060S | 040W | 4301352035 | | Federal | OW | APD | |
| Federal 9-9D-64 | 9 | 060S | 040W | 4301352036 | | Federal | OW | APD | |
| Federal 11-9D-64 | 9 | 060S | 040W | 4301352037 | | Federal | OW | APD | |
| Federal 12-9D-64 | 9 | 060S | 040W | 4301352038 | | Federal | OW | APD | |
| Federal 13-9D-64 | 9 | 060S | 040W | 4301352039 | | Federal | OW | APD | |
| FEDERAL 14-9D-64 | 9 | 060S | 040W | 4301352040 | | Federal | OW | APD | |
| Federal 10-9D-64 | 9 | 060S | 040W | 4301352041 | | Federal | OW | APD | |
| Federal 2-9D-64 | 9 | 060S | 040W | 4301352042 | | Federal | OW | APD | |
| Federal 15-9D-64 | 9 | 060S | 040W | 4301352043 | | Federal | OW | APD | |
| Federal 16-9D-64 | 9 | 060S | 040W | 4301352044 | | Federal | OW | APD | |
| LC Tribal 10-32D-45 | 32 | 040S | 050W | 4301352065 | | Indian | OW | APD | |
| LC Tribal 16-28D-45 | 28 | 040S | 050W | 4301352073 | | Indian | OW | APD | |
| LC Tribal 15-24D-45 | 24 | 040S | 050W | 4301352074 | | Indian | OW | APD | |
| LC Tribal 13-17D-56 | 17 | 050S | 060W | 4301352076 | | Indian | OW | APD | |
| LC Tribal 15-17D-56 | 17 | 050S | 060W | 4301352077 | | Indian | OW | APD | |
| LC Tribal 5-26D-56 | 26 | 050S | 060W | 4301352097 | | Indian | OW | APD | |
| LC Tribal 11-26D-56 | 26 | 050S | 060W | 4301352098 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 13-26D-56 | 26 | 050S | 060W | 4301352099 | | Indian | OW | APD | |
| LC Tribal 2-27D-45 | 27 | 040S | 050W | 4301352100 | | Indian | OW | APD | |
| LC Tribal 8-27D-45 | 27 | 040S | 050W | 4301352101 | | Indian | OW | APD | |
| LC Tribal 4-9D-56 | 9 | 050S | 060W | 4301352102 | | Indian | OW | APD | |
| LC Tribal 8-32D-45 | 32 | 040S | 050W | 4301352135 | | Indian | OW | APD | |
| UTE Tribal 15-24D-54 | 24 | 050S | 040W | 4301352156 | | Indian | GW | APD | |
| UTE Tribal 9-24D-54 | 24 | 050S | 040W | 4301352157 | | Indian | GW | APD | |
| UTE Tribal 1-25D-54 | 25 | 050S | 040W | 4301352173 | | Indian | GW | APD | |
| UTE Tribal 9-25D-54 | 25 | 050S | 040W | 4301352177 | | Indian | GW | APD | |
| Myrin Tribal 9-10D-55 | 10 | 050S | 050W | 4301352189 | | Indian | OW | APD | |
| Myrin Tribal 16-10D-55 | 10 | 050S | 050W | 4301352190 | | Indian | OW | APD | |
| Myrin Tribal 10-10D-55 | 10 | 050S | 050W | 4301352191 | | Indian | OW | APD | |
| UTE Tribal 1-24D-54 | 24 | 050S | 040W | 4301352304 | | Indian | GW | APD | |
| UTE Tribal 7-24D-54 | 24 | 050S | 040W | 4301352306 | | Indian | GW | APD | |
| UTE Tribal 12-25D-54 | 25 | 050S | 040W | 4301352308 | | Indian | GW | APD | |
| UTE Tribal 4-13D-54 | 13 | 050S | 040W | 4301352321 | | Indian | GW | APD | |
| UTE Tribal 13-25D-54 | 25 | 050S | 040W | 4301352322 | | Indian | GW | APD | |
| Abbott Fee 1-6D-54 | 6 | 050S | 040W | 4301352324 | | Fee | OW | APD | |
| Abbott Fee 7-6D-54 | 6 | 050S | 040W | 4301352327 | | Fee | OW | APD | |
| UTE Tribal 3-24D-54 | 24 | 050S | 040W | 4301352347 | | Indian | GW | APD | |
| UTE Tribal 5-24D-54 | 24 | 050S | 040W | 4301352348 | | Indian | GW | APD | |
| State Tribal 7-12D-55 | 12 | 050S | 050W | 4301352369 | | Indian | OW | APD | |
| State Tribal 14-1D-55 | 1 | 050S | 050W | 4301352372 | | Indian | OW | APD | |
| State Tribal 11-1D-55 | 1 | 050S | 050W | 4301352373 | | Indian | OW | APD | |
| State Tribal 13-1D-55 | 1 | 050S | 050W | 4301352374 | | Indian | OW | APD | |
| State Tribal 12-2D-55 | 2 | 050S | 050W | 4301352391 | | Indian | OW | APD | |
| State Tribal 14-2D-55 | 2 | 050S | 050W | 4301352392 | | Indian | OW | APD | |
| State Tribal 13-2D-55 | 2 | 050S | 050W | 4301352393 | | Indian | OW | APD | |
| State Tribal 14-3D-55 | 3 | 050S | 050W | 4301352430 | | Indian | OW | APD | |
| State Tribal 11-3D-55 | 3 | 050S | 050W | 4301352434 | | Indian | OW | APD | |
| State Tribal 13-3D-55 | 3 | 050S | 050W | 4301352435 | | Indian | OW | APD | |
| UTE TRIBAL 2-5D-55 | 5 | 050S | 050W | 4301352450 | | Indian | OW | APD | |
| Ute Tribal 1-5D-55 | 5 | 050S | 050W | 4301352456 | | Indian | OW | APD | BRUNDAGE CANYON |
| Ute Tribal 7-5-55 | 5 | 050S | 050W | 4301352459 | | Indian | OW | APD | |
| Ute Tribal 3-16D-54 | 9 | 050S | 040W | 4301352467 | | Indian | OW | APD | |
| State Tribal 1-3D-55 | 3 | 050S | 050W | 4301352471 | | Indian | OW | APD | |
| State Tribal 2-3D-55 | 3 | 050S | 050W | 4301352472 | | Indian | OW | APD | |
| State Tribal 7-3D-55 | 3 | 050S | 050W | 4301352473 | | Indian | OW | APD | |
| State Tribal 8-3D-55 | 3 | 050S | 050W | 4301352474 | | Indian | OW | APD | |
| UTE FEE 10-9D-54 | 9 | 050S | 040W | 4301352475 | | Fee | OW | APD | |
| UTE FEE 12-9D-54 | 9 | 050S | 040W | 4301352476 | | Fee | OW | APD | |
| UTE FEE 16-9D-54 | 9 | 050S | 040W | 4301352478 | | Fee | OW | APD | |
| Ute Tribal 2-16D-54 | 9 | 050S | 040W | 4301352481 | | Indian | OW | APD | |
| Federal 14-6D-65 | 6 | 060S | 050W | 4301352495 | | Federal | OW | APD | |
| Federal 13-6D-65 | 6 | 060S | 050W | 4301352496 | | Federal | OW | APD | |
| Federal 11-6D-65 | 6 | 060S | 050W | 4301352497 | | Federal | OW | APD | |
| Federal 10-6D-65 | 6 | 060S | 050W | 4301352498 | | Federal | OW | APD | |
| State Tribal 3-3D-55 | 3 | 050S | 050W | 4301352532 | | Indian | OW | APD | |
| State Tribal 4-3D-55 | 3 | 050S | 050W | 4301352533 | | Indian | OW | APD | |
| State Tribal 5-3D-55 | 3 | 050S | 050W | 4301352535 | | Indian | OW | APD | |
| State Tribal 6-3D-55 | 3 | 050S | 050W | 4301352536 | | Indian | OW | APD | |
| Federal 2-7D-65 | 7 | 060S | 050W | 4301352537 | | Federal | OW | APD | |
| Federal 5-7D-65 | 7 | 060S | 050W | 4301352538 | | Federal | OW | APD | |
| Federal 4-7D-65 | 7 | 060S | 050W | 4301352541 | | Federal | OW | APD | |
| UTE FEE 11-9D-54 | 9 | 050S | 040W | 4301352544 | | Fee | OW | APD | |
| UTE TRIBAL 15-12D-55 | 12 | 050S | 050W | 4301352549 | | Indian | OW | APD | |
| UTE TRIBAL 6-5D-55 | 5 | 050S | 050W | 4301352556 | | Indian | OW | APD | |
| UTE TRIBAL 5-5D-55 | 5 | 050S | 050W | 4301352557 | | Indian | OW | APD | |
| UTE TRIBAL 4-5D-55 | 5 | 050S | 050W | 4301352558 | | Indian | OW | APD | |
| UTE TRIBAL 3-5D-55 | 5 | 050S | 050W | 4301352559 | | Indian | OW | APD | |
| Federal 3-7-65 | 7 | 060S | 050W | 4301352560 | | Federal | OW | APD | |
| Ute Tribal 9-11D-55 | 11 | 050S | 050W | 4301352564 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-55 | 11 | 050S | 050W | 4301352566 | | Indian | OW | APD | |
| UTE TRIBAL 15-11D-55 | 11 | 050S | 050W | 4301352567 | | Indian | OW | APD | |
| Federal 1-7D-65 | 6 | 060S | 050W | 4301352589 | | Federal | OW | APD | |
| Federal 16-6D-65 | 6 | 060S | 050W | 4301352590 | | Federal | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| Federal 15-6D-65 | 6 | 060S | 050W | 4301352591 | | Federal | OW | APD | |
| UTE TRIBAL 14-12D-55 | 12 | 050S | 050W | 4301352592 | | Indian | OW | APD | |
| UTE TRIBAL 13-12D-55 | 12 | 050S | 050W | 4301352593 | | Indian | OW | APD | |
| UTE TRIBAL 10-11D-54 | 11 | 050S | 040W | 4301352603 | | Indian | OW | APD | |
| UTE TRIBAL 9-11D-54 | 11 | 050S | 040W | 4301352604 | | Indian | OW | APD | |
| UTE TRIBAL 15-11-54 | 11 | 050S | 040W | 4301352605 | | Indian | OW | APD | |
| UTE TRIBAL 16-11D-54 | 11 | 050S | 040W | 4301352606 | | Indian | OW | APD | |
| UTE TRIBAL 14-11D-55 | 11 | 050S | 050W | 4301352610 | | Indian | OW | APD | |
| UTE TRIBAL 13-11D-55 | 11 | 050S | 050W | 4301352611 | | Indian | OW | APD | |
| UTE TRIBAL 12-11D-55 | 11 | 050S | 050W | 4301352612 | | Indian | OW | APD | |
| UTE TRIBAL 11-11D-55 | 11 | 050S | 050W | 4301352613 | | Indian | OW | APD | |
| Federal 6-7D-65 | 7 | 060S | 050W | 4301352682 | | Federal | OW | APD | |
| Federal 11-7D-65 | 7 | 060S | 050W | 4301352683 | | Federal | OW | APD | |
| Federal 10-7D-65 | 7 | 060S | 050W | 4301352684 | | Federal | OW | APD | |
| Federal 7-7D-65 | 7 | 060S | 050W | 4301352685 | | Federal | OW | APD | |
| UTE TRIBAL 14-30D-55 | 30 | 050S | 050W | 4301352687 | | Indian | OW | APD | |
| UTE TRIBAL 13-30D-55 | 30 | 050S | 050W | 4301352688 | | Indian | OW | APD | |
| UTE TRIBAL 12-30D-55 | 30 | 050S | 050W | 4301352689 | | Indian | OW | APD | |
| UTE TRIBAL 11-30D-55 | 30 | 050S | 050W | 4301352690 | | Indian | OW | APD | |
| UTE TRIBAL 7-17D-55 | 17 | 050S | 050W | 4301352691 | | Indian | OW | APD | |
| UTE TRIBAL 6-17D-55 | 17 | 050S | 050W | 4301352692 | | Indian | OW | APD | |
| UTE TRIBAL 3-17D-55 | 17 | 050S | 050W | 4301352693 | | Indian | OW | APD | |
| UTE TRIBAL 2-17D-55 | 17 | 050S | 050W | 4301352694 | | Indian | OW | APD | |
| UTE TRIBAL 4-17D-55 | 17 | 050S | 050W | 4301352695 | | Indian | OW | APD | |
| State Tribal 3-12D-55 | 12 | 050S | 050W | 4301352697 | | Indian | OW | APD | |
| State Tribal 4-12D-55 | 12 | 050S | 050W | 4301352698 | | Indian | OW | APD | |
| UTE TRIBAL 12-31D-55 | 31 | 050S | 050W | 4301352699 | | Indian | OW | APD | |
| UTE TRIBAL 13-31D-55 | 31 | 050S | 050W | 4301352700 | | Indian | OW | APD | |
| UTE TRIBAL 14-31D-55 | 31 | 050S | 050W | 4301352701 | | Indian | OW | APD | |
| UTE TRIBAL 14-13D-54 | 13 | 050S | 040W | 4301352702 | | Indian | OW | APD | |
| UTE TRIBAL 11-31-55 | 31 | 050S | 050W | 4301352703 | | Indian | OW | APD | |
| State Tribal 3-11D-55 | 11 | 050S | 050W | 4301352704 | | Indian | OW | APD | |
| State Tribal 4-11D-55 | 11 | 050S | 050W | 4301352705 | | Indian | OW | APD | |
| State Tribal 5-11D-55 | 11 | 050S | 050W | 4301352706 | | Indian | OW | APD | |
| State Tribal 6-11D-55 | 11 | 050S | 050W | 4301352707 | | Indian | OW | APD | |
| State Tribal 8-11D-55 | 11 | 050S | 050W | 4301352708 | | Indian | OW | APD | |
| State Tribal 7-11D-55 | 11 | 050S | 050W | 4301352709 | | Indian | OW | APD | |
| State Tribal 2-11D-55 | 11 | 050S | 050W | 4301352710 | | Indian | OW | APD | |
| State Tribal 1-11D-55 | 11 | 050S | 050W | 4301352711 | | Indian | OW | APD | |
| UTE TRIBAL 9-4D-55 | 4 | 050S | 050W | 4301352713 | | Indian | OW | APD | |
| State Tribal 2-10D-55 | 10 | 050S | 050W | 4301352714 | | Indian | OW | APD | |
| State Tribal 7-10D-55 | 10 | 050S | 050W | 4301352715 | | Indian | OW | APD | |
| State Tribal 8-10D-55 | 10 | 050S | 050W | 4301352716 | | Indian | OW | APD | |
| UTE TRIBAL 10-4D-55 | 4 | 050S | 050W | 4301352717 | | Indian | OW | APD | |
| UTE TRIBAL 15-4D-55 | 4 | 050S | 050W | 4301352718 | | Indian | OW | APD | |
| State Tribal 1-10D-55 | 10 | 050S | 050W | 4301352720 | | Indian | OW | APD | |
| UTE TRIBAL 16-4D-55 | 4 | 050S | 050W | 4301352721 | | Indian | OW | APD | |
| State Tribal 3-10D-55 | 10 | 050S | 050W | 4301352723 | | Indian | OW | APD | |
| State Tribal 4-10D-55 | 10 | 050S | 050W | 4301352724 | | Indian | OW | APD | |
| State Tribal 5-10D-55 | 10 | 050S | 050W | 4301352725 | | Indian | OW | APD | |
| State Tribal 6-10D-55 | 10 | 050S | 050W | 4301352726 | | Indian | OW | APD | |
| UTE TRIBAL 11-5D-55 | 5 | 050S | 050W | 4301352727 | | Indian | OW | APD | |
| UTE TRIBAL 12-5D-55 | 5 | 050S | 050W | 4301352728 | | Indian | OW | APD | |
| UTE TRIBAL 13-5D-55 | 5 | 050S | 050W | 4301352729 | | Indian | OW | APD | |
| UTE TRIBAL 14-5D-55 | 5 | 050S | 050W | 4301352730 | | Indian | OW | APD | |
| UTE TRIBAL 9-30D-55 | 30 | 050S | 050W | 4301352731 | | Indian | OW | APD | |
| State Tribal 15-2D-55 | 2 | 050S | 050W | 4301352732 | | Indian | OW | APD | |
| State Tribal 16-2D-55 | 2 | 050S | 050W | 4301352733 | | Indian | OW | APD | |
| State Tribal 10-2D-55 | 2 | 050S | 050W | 4301352734 | | Indian | OW | APD | |
| State Tribal 9-2D-55 | 2 | 050S | 050W | 4301352735 | | Indian | OW | APD | |
| UTE TRIBAL 10-30D-55 | 30 | 050S | 050W | 4301352736 | | Indian | OW | APD | |
| UTE TRIBAL 15-30D-55 | 30 | 050S | 050W | 4301352737 | | Indian | OW | APD | |
| UTE TRIBAL 16-30D-55 | 30 | 050S | 050W | 4301352738 | | Indian | OW | APD | |
| Myrin Tribal 9-19D-55 | 19 | 050S | 050W | 4301352739 | | Indian | OW | APD | |
| State Tribal 16-3D-55 | 3 | 050S | 050W | 4301352740 | | Indian | OW | APD | |
| State Tribal 15-3D-55 | 3 | 050S | 050W | 4301352741 | | Indian | OW | APD | |

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|---|---|---|---|---|---|---|---|---|---|
| State Tribal 10-3D-55 | 3 | 050S | 050W | 4301352742 | | Indian | OW | APD | |
| State Tribal 9-3D-55 | 3 | 050S | 050W | 4301352743 | | Indian | OW | APD | |
| Myrin Tribal 15-19D-55 | 19 | 050S | 050W | 4301352744 | | Indian | OW | APD | |
| Myrin Tribal 13-19D-55 | 19 | 050S | 050W | 4301352745 | | Indian | OW | APD | |
| Myrin Tribal 12-19D-55 | 19 | 050S | 050W | 4301352746 | | Indian | OW | APD | |
| UTE TRIBAL 5-4D-55 | 4 | 050S | 050W | 4301352747 | | Indian | OW | APD | |
| UTE TRIBAL 4-4D-55 | 4 | 050S | 050W | 4301352748 | | Indian | OW | APD | |
| UTE TRIBAL 3-4D-55 | 4 | 050S | 050W | 4301352749 | | Indian | OW | APD | |
| UTE TRIBAL 6-4D-55 | 4 | 050S | 050W | 4301352754 | | Indian | OW | APD | |
| UTE TRIBAL 3-31D-55 | 31 | 050S | 050W | 4301352757 | | Indian | OW | APD | |
| UTE TRIBAL 5-31D-55 | 31 | 050S | 050W | 4301352758 | | Indian | OW | APD | |
| UTE TRIBAL 6-31D-55 | 31 | 050S | 050W | 4301352759 | | Indian | OW | APD | |
| UTE TRIBAL 7-31D-55 | 31 | 050S | 050W | 4301352764 | | Indian | OW | APD | |
| Myrin Tribal 11-19D-55 | 19 | 050S | 050W | 4301352765 | | Indian | OW | APD | |
| Federal 8-14D-65 | 14 | 060S | 050W | 4301352767 | | Federal | OW | APD | |
| Federal 7-14D-65 | 14 | 060S | 050W | 4301352768 | | Federal | OW | APD | |
| Federal 2-14D-65 | 14 | 060S | 050W | 4301352769 | | Federal | OW | APD | |
| Federal 1-14D-65 | 14 | 060S | 050W | 4301352770 | | Federal | OW | APD | |
| UTE TRIBAL 8-5D-55 | 5 | 050S | 050W | 4301352773 | | Indian | OW | APD | |
| UTE TRIBAL 4-31D-55 | 31 | 050S | 050W | 4301352795 | | Indian | OW | APD | |
| UTE TRIBAL 4-30D-55 | 30 | 050S | 050W | 4301352796 | | Indian | OW | APD | |
| UTE TRIBAL 5-30D-55 | 30 | 050S | 050W | 4301352797 | | Indian | OW | APD | |
| UTE TRIBAL 7-30D-55 | 30 | 050S | 050W | 4301352799 | | Indian | OW | APD | |
| Federal 1-13D-65 | 13 | 060S | 050W | 4301352800 | | Federal | OW | APD | |
| Federal 7-13D-65 | 13 | 060S | 050W | 4301352802 | | Federal | OW | APD | |
| UTE TRIBAL 1-30D-55 | 30 | 050S | 050W | 4301352809 | | Indian | OW | APD | |
| LC TRIBAL 6-25D-56 | 25 | 050S | 060W | 4301352810 | | Indian | OW | APD | |
| LC TRIBAL 4-25D-56 | 25 | 050S | 060W | 4301352812 | | Indian | OW | APD | |
| Federal 6-13D-65 | 13 | 060S | 050W | 4301352813 | | Federal | OW | APD | |
| Federal 4-13D-65 | 13 | 060S | 050W | 4301352814 | | Federal | OW | APD | |
| Federal 3-13D-65 | 13 | 060S | 050W | 4301352815 | | Federal | OW | APD | |
| Federal 3-16D-64 | 16 | 060S | 040W | 4301352823 | | Federal | OW | APD | |
| Federal 4-16D-64 | 16 | 060S | 040W | 4301352824 | | Federal | OW | APD | |
| Federal 5-16D-64 | 16 | 060S | 040W | 4301352825 | | Federal | OW | APD | |
| Federal 6-16D-64 | 16 | 060S | 040W | 4301352826 | | Federal | OW | APD | |
| Federal 5-13D-65 | 13 | 060S | 050W | 4301352827 | | Federal | OW | APD | |
| LC TRIBAL 1-25D-56 | 25 | 050S | 060W | 4301352835 | | Indian | OW | APD | |
| LC TRIBAL 2-25D-56 | 25 | 050S | 060W | 4301352836 | | Indian | OW | APD | |
| LC TRIBAL 8-25D-56 | 25 | 050S | 060W | 4301352837 | | Indian | OW | APD | |
| UTE FEE 1-13D-55 | 13 | 050S | 050W | 4301352838 | | Fee | OW | APD | |
| LC TRIBAL 9-25D-56 | 25 | 050S | 060W | 4301352840 | | Indian | OW | APD | |
| LC TRIBAL 15-25-56 | 25 | 050S | 060W | 4301352844 | | Indian | OW | APD | |
| Federal 9-5D-65 | 5 | 060S | 050W | 4301352846 | | Federal | OW | APD | |
| Federal 10-5D-65 | 5 | 060S | 050W | 4301352847 | | Federal | OW | APD | |
| LC TRIBAL 16-25D-56 | 25 | 050S | 060W | 4301352848 | | Indian | OW | APD | |
| LC TRIBAL 10-25D-56 | 25 | 050S | 060W | 4301352849 | | Indian | OW | APD | |
| UTE TRIBAL 8-30D-55 | 29 | 050S | 050W | 4301352855 | | Indian | OW | APD | |
| UTE TRIBAL 9-29D-55 | 29 | 050S | 050W | 4301352870 | | Indian | OW | APD | |
| UTE TRIBAL 6-24D-55 | 24 | 050S | 050W | 4301352871 | | Indian | OW | APD | |
| UTE TRIBAL 16-17D-55 | 17 | 050S | 050W | 4301352872 | | Indian | OW | APD | |
| UTE TRIBAL 13-27D-55 | 27 | 050S | 050W | 4301352882 | | Indian | OW | APD | |
| UTE TRIBAL 4-29D-55 | 29 | 050S | 050W | 4301352883 | | Indian | OW | APD | |
| UTE TRIBAL 1-29D-55 | 29 | 050S | 050W | 4301352884 | | Indian | OW | APD | |
| Federal 4-2D-65 | 2 | 060S | 050W | 4301352885 | | Federal | OW | APD | |
| Federal 5-2D-65 | 2 | 060S | 050W | 4301352886 | | Federal | OW | APD | |
| Federal 12-2D-65 | 2 | 060S | 050W | 4301352887 | | Federal | OW | APD | |
| LC TRIBAL 12-25D-56 | 25 | 050S | 060W | 4301352888 | | Indian | OW | APD | |
| LC TRIBAL 13-25D-56 | 25 | 050S | 060W | 4301352890 | | Indian | OW | APD | |
| LC TRIBAL 14-25D-56 | 25 | 050S | 060W | 4301352891 | | Indian | OW | APD | |
| Federal 15-3D-65 | 3 | 060S | 050W | 4301352892 | | Federal | OW | APD | |
| Federal 9-3D-65 | 3 | 060S | 050W | 4301352893 | | Federal | OW | APD | |
| Federal 8-3D-65 | 3 | 060S | 050W | 4301352894 | | Federal | OW | APD | |
| Federal 6-3D-65 | 3 | 060S | 050W | 4301352895 | | Federal | OW | APD | |
| UTE TRIBAL 6-28D-55 | 28 | 050S | 050W | 4301334056 | 18593 | Indian | OW | DRL | |
| MOON TRIBAL 9-27D-54 | 27 | 050S | 040W | 4301334108 | 19095 | Indian | OW | DRL | |
| LC TRIBAL 9-16D-56 | 16 | 050S | 060W | 4301350600 | 99999 | Indian | OW | DRL | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 15-6D-64 | 6 | 060S | 040W | 4301351219 | 18793 | Federal | OW | DRL | |
| UTE TRIBAL 9-21D-55 | 21 | 050S | 050W | 4301351258 | 19401 | Indian | OW | DRL | |
| STATE TRIBAL 2-12D-55 | 12 | 050S | 050W | 4301351310 | 19444 | Indian | OW | DRL | |
| UTE TRIBAL 7-10D-54 | 10 | 050S | 040W | 4301351365 | 19391 | Indian | OW | DRL | |
| LC TRIBAL 9-26D-56 | 26 | 050S | 060W | 4301351381 | 19433 | Indian | OW | DRL | |
| UTE TRIBAL 8-17D-55 | 17 | 050S | 050W | 4301351413 | 19388 | Indian | OW | DRL | |
| LC TRIBAL 9-24D-45 | 24 | 040S | 050W | 4301351431 | 18861 | Indian | OW | DRL | |
| LC TRIBAL 2-29D-45 | 29 | 040S | 050W | 4301351705 | 99999 | Indian | OW | DRL | |
| LC TAYLOR FEE 14-22D-56 | 22 | 050S | 060W | 4301351744 | 19508 | Fee | OW | DRL | |
| LC FEE 14-6D-56 | 6 | 050S | 060W | 4301351787 | 18910 | Fee | OW | DRL | |
| LC FEE 15-6-56 | 6 | 050S | 060W | 4301351792 | 19334 | Fee | OW | DRL | |
| LC Fee 14-36D-56 | 36 | 050S | 060W | 4301351878 | 19376 | Fee | OW | DRL | |
| LC Fee 12-36-56 | 36 | 050S | 060W | 4301351883 | 19377 | Fee | OW | DRL | |
| LC Tribal 6-29D-45 | 29 | 040S | 050W | 4301351902 | 19402 | Indian | OW | DRL | |
| Federal 4-6D-65 | 6 | 060S | 050W | 4301352005 | 19173 | Federal | OW | DRL | |
| Federal 12-6D-65 | 6 | 060S | 050W | 4301352006 | 19174 | Federal | OW | DRL | |
| UTE Tribal 14-18D-54 | 18 | 050S | 040W | 4301352213 | 19509 | Indian | GW | DRL | |
| UTE Tribal 15-31D-55 | 31 | 050S | 050W | 4301352309 | 19472 | Indian | GW | DRL | |
| UTE Tribal 16-31D-55 | 31 | 050S | 050W | 4301352318 | 19473 | Indian | GW | DRL | |
| State Tribal 1-12D-55 | 12 | 050S | 050W | 4301352390 | 19445 | Indian | OW | DRL | |
| State Tribal 16-6D-54 | 6 | 050S | 040W | 4301352394 | 19424 | Indian | OW | DRL | |
| State Tribal 10-6D-54 | 6 | 050S | 040W | 4301352395 | 19425 | Indian | OW | DRL | |
| State Tribal 9-6D-54 | 6 | 050S | 040W | 4301352396 | 19426 | Indian | OW | DRL | |
| State Tribal 7-7D-54 | 7 | 050S | 040W | 4301352426 | 19496 | Indian | OW | DRL | |
| State Tribal 1-7D-54 | 7 | 050S | 040W | 4301352427 | 19497 | Indian | OW | DRL | |
| State Tribal 2-7D-54 | 7 | 050S | 040W | 4301352428 | 19498 | Indian | OW | DRL | |
| State Tribal 3-7D-54 | 7 | 050S | 040W | 4301352429 | 19517 | Indian | OW | DRL | |
| State Tribal 4-7D-54 | 7 | 050S | 040W | 4301352431 | 99999 | Indian | OW | DRL | |
| State Tribal 5-7D-54 | 7 | 050S | 040W | 4301352432 | 99999 | Indian | OW | DRL | |
| State Tribal 6-7D-54 | 7 | 050S | 040W | 4301352433 | 19518 | Indian | OW | DRL | |
| State Tribal 11-6D-54 | 6 | 050S | 040W | 4301352452 | 19474 | Indian | OW | DRL | |
| State Tribal 12-6D-54 | 6 | 050S | 040W | 4301352453 | 19475 | Indian | OW | DRL | |
| State Tribal 13-6D-54 | 6 | 050S | 040W | 4301352454 | 19476 | Indian | OW | DRL | |
| State Tribal 14-6D-54 | 6 | 050S | 040W | 4301352455 | 19477 | Indian | OW | DRL | |
| Ute Tribal 1-9D-54 | 9 | 050S | 040W | 4301352465 | 19356 | Indian | OW | DRL | |
| Ute Tribal 7-9D-54 | 9 | 050S | 040W | 4301352466 | 19357 | Indian | OW | DRL | |
| UTE TRIBAL 12-5D-54 | 5 | 050S | 040W | 4301352480 | 19499 | Indian | OW | DRL | |
| UTE TRIBAL 13-5D-54 | 5 | 050S | 040W | 4301352484 | 19500 | Indian | OW | DRL | |
| UTE TRIBAL 14-5D-54 | 5 | 050S | 040W | 4301352493 | 19510 | Indian | OW | DRL | |
| State Tribal 13-11D-54 | 10 | 050S | 040W | 4301352561 | 19519 | Indian | OW | DRL | |
| State Tribal 1-18D-54 | 18 | 050S | 040W | 4301352568 | 19434 | Indian | OW | DRL | |
| State Tribal 2-18D-54 | 18 | 050S | 040W | 4301352576 | 19427 | Indian | OW | DRL | |
| State Tribal 8-18D-54 | 18 | 050S | 040W | 4301352577 | 19428 | Indian | OW | DRL | |
| State Tribal 4-18D-54 | 18 | 050S | 040W | 4301352607 | 19435 | Indian | OW | DRL | |
| State Tribal 3-18D-54 | 18 | 050S | 040W | 4301352608 | 19436 | Indian | OW | DRL | |
| State Tribal 6-18D-54 | 18 | 050S | 040W | 4301352609 | 19437 | Indian | OW | DRL | |
| State Tribal 5-12-55 | 12 | 050S | 050W | 4301352643 | 19446 | Indian | OW | DRL | |
| State Tribal 12-12D-55 | 12 | 050S | 050W | 4301352644 | 19447 | Indian | OW | DRL | |
| State Tribal 6-12D-55 | 12 | 050S | 050W | 4301352645 | 19438 | Indian | OW | DRL | |
| State Tribal 16-1D-55 | 1 | 050S | 050W | 4301352646 | 19483 | Indian | OW | DRL | |
| State Tribal 15-1D-55 | 1 | 050S | 050W | 4301352647 | 19484 | Indian | OW | DRL | |
| State Tribal 10-1D-55 | 1 | 050S | 050W | 4301352648 | 19485 | Indian | OW | DRL | |
| State Tribal 9-1D-55 | 1 | 050S | 050W | 4301352649 | 19486 | Indian | OW | DRL | |
| LC FEE 16-15D-56 | 14 | 050S | 060W | 4301352655 | 19520 | Fee | OW | DRL | |
| LC Tribal 2-22D-56 | 22 | 050S | 060W | 4301352663 | 99999 | Indian | OW | DRL | |
| LC Tribal 3-22D-56 | 22 | 050S | 060W | 4301352664 | 99999 | Indian | OW | DRL | |
| Federal 2-13-65 | 13 | 060S | 050W | 4301352801 | 19501 | Federal | OW | DRL | |
| Federal 8-13D-65 | 13 | 060S | 050W | 4301352803 | 19502 | Federal | OW | DRL | |
| Federal 12-8D-64 | 7 | 060S | 040W | 4301352832 | 99999 | Federal | OW | DRL | |
| Federal 5-8D-64 | 7 | 060S | 040W | 4301352833 | 99999 | Federal | OW | DRL | |
| Federal 4-8D-64 | 7 | 060S | 040W | 4301352834 | 99999 | Federal | OW | DRL | |
| Federal 3-8D-64 | 5 | 060S | 040W | 4301352845 | 19503 | Federal | OW | DRL | |
| LC TRIBAL 4H-31-56 | 31 | 050S | 060W | 4301351738 | | Indian | OW | NEW | |
| Federal 14-7D-65 | 31 | 050S | 060W | 4301351910 | | Indian | OW | NEW | |
| LC Fee 11-22-57 | 22 | 050S | 070W | 4301352127 | | Fee | OW | NEW | |
| LC Fee 13-22D-57 | 22 | 050S | 070W | 4301352131 | | Fee | OW | NEW | |

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|---|---|---|---|---|---|---|---|---|---|
| LC Tribal 5-22D-57 | 22 | 050S | 070W | 4301352133 | | Indian | OW | NEW | |
| LC Tribal 15-22D-57 | 22 | 050S | 070W | 4301352134 | | Indian | OW | NEW | |
| LC Tribal 11-18D-56 | 18 | 050S | 060W | 4301352140 | | Indian | OW | NEW | |
| LC Tribal 13-18D-56 | 18 | 050S | 060W | 4301352141 | | Indian | OW | NEW | |
| LC Tribal 15-18D-56 | 18 | 050S | 060W | 4301352142 | | Indian | OW | NEW | |
| LC Tribal 7-18D-56 | 18 | 050S | 060W | 4301352153 | | Indian | OW | NEW | |
| LC Tribal 5-18D-56 | 18 | 050S | 060W | 4301352154 | | Indian | OW | NEW | |
| LC Tribal 3-18-56 | 18 | 050S | 060W | 4301352155 | | Indian | OW | NEW | |
| LC Tribal 6-19D-56 | 19 | 050S | 060W | 4301352247 | | Indian | OW | NEW | |
| LC Tribal 4-19D-56 | 19 | 050S | 060W | 4301352248 | | Indian | OW | NEW | |
| Abbott Fee 3-6D-54 | 6 | 050S | 040W | 4301352325 | | Fee | OW | NEW | |
| LC Fee 9-11D-56 | 11 | 050S | 060W | 4301352479 | | Fee | OW | NEW | |
| Williams Tribal 8-4D-54 | 4 | 050S | 040W | 4301352650 | | Indian | OW | NEW | |
| Williams Tribal 7-4D-54 | 4 | 050S | 040W | 4301352651 | | Indian | OW | NEW | |
| Williams Tribal 2-4D-54 | 4 | 050S | 040W | 4301352652 | | Indian | OW | NEW | |
| Williams Tribal 1-4D-54 | 4 | 050S | 040W | 4301352653 | | Indian | OW | NEW | |
| Federal 9-8D-64 | 9 | 060S | 040W | 4301352880 | | Federal | OW | NEW | |
| Federal 16-8D-64 | 9 | 060S | 040W | 4301352881 | | Federal | OW | NEW | |
| LC Nielsen Tribal 6-33D-56 | 33 | 050S | 060W | 4301352896 | | Indian | OW | NEW | |
| LC Nielsen Tribal 2-33D-56 | 33 | 050S | 060W | 4301352897 | | Indian | OW | NEW | |
| LC Nielsen Tribal 4-33D-56 | 33 | 050S | 060W | 4301352898 | | Indian | OW | NEW | |
| LC Nielsen Tribal 5-33D-56 | 33 | 050S | 060W | 4301352899 | | Indian | OW | NEW | |
| UTE FEE 13-9D-54 | 9 | 050S | 040W | 4301352906 | | Fee | OW | NEW | |
| UTE FEE 2-34D-55 | 27 | 050S | 050W | 4301352971 | | Fee | OW | NEW | |
| Federal 13-7D-65 | 7 | 060S | 050W | 4301352974 | | Federal | OW | NEW | |
| Federal 14-7D-65 | 7 | 060S | 050W | 4301352975 | | Federal | OW | NEW | |
| UTE TRIBAL 6-27D-55 | 27 | 050S | 050W | 4301352976 | | Indian | OW | NEW | |
| LC Nielsen Tribal 12-27D-56 | 27 | 050S | 060W | 4301352977 | | Indian | OW | NEW | |
| LC Nielsen Tribal 13-27D-56 | 27 | 050S | 060W | 4301352978 | | Indian | OW | NEW | |
| LC Nielsen Tribal 16-28D-56 | 27 | 050S | 060W | 4301352979 | | Indian | OW | NEW | |
| LC Nielsen Fee 9-28D-56 | 27 | 050S | 060W | 4301352980 | | Fee | OW | NEW | |
| LC FEE 9-36D-56 | 36 | 050S | 060W | 4301352982 | | Fee | OW | NEW | |
| LC FEE 15-36D-56 | 36 | 050S | 060W | 4301352983 | | Fee | OW | NEW | |
| LC TRIBAL 6-36D-56 | 36 | 050S | 060W | 4301352984 | | Indian | OW | NEW | |
| LC TRIBAL 5-36D-56 | 36 | 050S | 060W | 4301352985 | | Indian | OW | NEW | |
| LC TRIBAL 4-36D-56 | 36 | 050S | 060W | 4301352986 | | Indian | OW | NEW | |
| LC TRIBAL 3-36D-56 | 36 | 050S | 060W | 4301352987 | | Indian | OW | NEW | |
| LC TRIBAL 2-35D-56 | 35 | 050S | 060W | 4301352988 | | Indian | OW | NEW | |
| LC TRIBAL 1-35D-56 | 35 | 050S | 060W | 4301352989 | | Indian | OW | NEW | |
| UTE TRIBAL 13-3R-54 | 3 | 050S | 040W | 4301330924 | 9488 | Indian | OW | OPS | |
| UTE TRIBAL 3-20D-55 | 20 | 050S | 050W | 4301333280 | 18424 | Indian | OW | OPS | |
| LC TRIBAL 4H-17-56 | 17 | 050S | 060W | 4301333540 | 18067 | Indian | OW | OPS | |
| LC TRIBAL 16-21-46 | 21 | 040S | 060W | 4301333575 | 16156 | Indian | OW | OPS | |
| UTE TRIBAL 8-20D-55 | 20 | 050S | 050W | 4301333676 | 17308 | Indian | OW | OPS | |
| UTE TRIBAL 14-14D-55 | 14 | 050S | 050W | 4301333699 | 18409 | Indian | OW | OPS | |
| UTE TRIBAL 5-29D-55 | 29 | 050S | 050W | 4301333740 | 17306 | Indian | OW | OPS | |
| UTE TRIBAL 7-32D-55 | 32 | 050S | 050W | 4301333794 | 18359 | Indian | OW | OPS | |
| UTE TRIBAL 12-27D-55 | 27 | 050S | 050W | 4301333798 | 18360 | Indian | OW | OPS | |
| FOY 9-33D-55 | 33 | 050S | 050W | 4301333802 | 17125 | Fee | OW | OPS | |
| BERRY TRIBAL 2-23D-54 | 23 | 050S | 040W | 4301333805 | 18546 | Indian | OW | OPS | |
| UTE TRIBAL 13-29D-55 | 29 | 050S | 050W | 4301333807 | 18378 | Indian | OW | OPS | |
| UTE TRIBAL 16-28D-55 | 28 | 050S | 050W | 4301333887 | 18594 | Indian | OW | OPS | |
| LC FEE 8-15D-56 | 15 | 050S | 060W | 4301350597 | 19347 | Fee | OW | OPS | |
| SFW FEE 13-10D-54 | 10 | 050S | 040W | 4301350892 | 19186 | Fee | OW | OPS | |
| SFW TRIBAL 11-10D-54 | 10 | 050S | 040W | 4301350893 | 19215 | Indian | OW | OPS | |
| LC TRIBAL 5HH-5-56 | 4 | 050S | 060W | 4301350927 | 18463 | Indian | OW | OPS | |
| LC TRIBAL 16-34D-45 | 34 | 040S | 050W | 4301350977 | 18658 | Indian | OW | OPS | |
| LC TRIBAL 3-4D-56 | 4 | 050S | 060W | 4301351000 | 18852 | Indian | OW | OPS | |
| FEDERAL 7-12D-65 | 12 | 060S | 050W | 4301351058 | 18717 | Federal | OW | OPS | |
| LC TRIBAL 2-33D-45 | 33 | 040S | 050W | 4301351402 | 18854 | Indian | OW | OPS | |
| LC TRIBAL 9-3D-56 | 3 | 050S | 060W | 4301351514 | 18948 | Indian | OW | OPS | |
| LC Tribal 3-34D-56 | 34 | 050S | 060W | 4301352087 | 19234 | Indian | OW | OPS | |
| LC Tribal 7-34D-56 | 34 | 050S | 060W | 4301352088 | 19235 | Indian | OW | OPS | |
| Ute Tribal 5-9D-54 | 9 | 050S | 040W | 4301352463 | 19354 | Indian | OW | OPS | |
| Ute Tribal 3-9D-54 | 9 | 050S | 040W | 4301352464 | 19355 | Indian | OW | OPS | |
| BC UTE TRIBAL 4-22 | 22 | 050S | 040W | 4301330755 | 2620 | Indian | OW | P | |

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| B C UTE TRIBAL 16-16 | 16 | 050S | 040W | 4301330841 | 9489 | Indian | OW | P | |
| B C UTE TRIBAL 14-15 | 15 | 050S | 040W | 4301330842 | 9440 | Indian | OW | P | |
| UTE TRIBAL 1-32R | 32 | 050S | 040W | 4301330872 | 13020 | Indian | OW | P | |
| UTE TRIBAL 23-3R | 23 | 050S | 040W | 4301330886 | 13034 | Indian | OW | P | |
| S COTTONWOOD RIDGE UTE TRIBAL 1-19 | 19 | 050S | 040W | 4301330933 | 9845 | Indian | OW | P | BRUNDAGE CANYON |
| TABBY CYN UTE TRIBAL 1-25 | 25 | 050S | 050W | 4301330945 | 9722 | Indian | OW | P | |
| S BRUNDAGE UTE TRIBAL 1-30 | 30 | 050S | 040W | 4301330948 | 9850 | Indian | OW | P | |
| SOWERS CYN UTE TRIBAL 3-26 | 26 | 050S | 050W | 4301330955 | 10423 | Indian | OW | P | |
| UTE TRIBAL 3-24R-55 (REENTRY) | 24 | 050S | 050W | 4301330960 | 15173 | Indian | OW | P | |
| UTE TRIBAL 1-20 | 20 | 050S | 040W | 4301330966 | 9925 | Indian | OW | P | |
| T C UTE TRIBAL 9-23X | 23 | 050S | 050W | 4301330999 | 9720 | Indian | OW | P | |
| UTE TRIBAL 15-24R | 24 | 050S | 050W | 4301331129 | 11985 | Indian | OW | P | |
| S BRUNDAGE CYN UTE TRIBAL 4-27 | 27 | 050S | 040W | 4301331131 | 9851 | Indian | OW | P | |
| UTE TRIBAL 5-13 | 13 | 050S | 050W | 4301331152 | 10421 | Indian | OW | P | |
| UTE TRIBAL 7-20R-54 | 20 | 050S | 040W | 4301331281 | 14088 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-19 | 19 | 050S | 040W | 4301331282 | 11131 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-19 | 19 | 050S | 040W | 4301331284 | 11134 | Indian | OW | P | |
| Z and T UTE TRIBAL 7-25 | 25 | 050S | 050W | 4301331310 | 11416 | Indian | OW | P | |
| UTE TRIBAL 13-17 | 17 | 050S | 040W | 4301331546 | 11921 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-19 | 19 | 050S | 040W | 4301331547 | 11920 | Indian | OW | P | |
| UTE TRIBAL 13-22 | 22 | 050S | 040W | 4301331548 | 11926 | Indian | OW | P | |
| UTE TRIBAL 1-28 | 28 | 050S | 040W | 4301331549 | 11925 | Indian | OW | P | |
| UTE TRIBAL 4-30 | 30 | 050S | 040W | 4301331550 | 11914 | Indian | OW | P | |
| UTE TRIBAL 15-16 | 16 | 050S | 040W | 4301331648 | 11951 | Indian | OW | P | |
| UTE TRIBAL 16-18 | 18 | 050S | 040W | 4301331650 | 11946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-20 | 20 | 050S | 040W | 4301331651 | 11957 | Indian | OW | P | |
| UTE TRIBAL 15-23 | 23 | 050S | 050W | 4301331671 | 11989 | Indian | OW | P | |
| TABBY CANYON 1-21 | 21 | 050S | 050W | 4301331699 | 12225 | Indian | OW | P | |
| TABBY CANYON 8-22 | 22 | 050S | 050W | 4301331700 | 12008 | Indian | OW | P | |
| SOWERS CANYON 9-27 | 27 | 050S | 050W | 4301331701 | 11997 | Indian | OW | P | |
| UTE TRIBAL 3-19 | 19 | 050S | 040W | 4301331830 | 12197 | Indian | OW | P | |
| UTE TRIBAL 9-19 | 19 | 050S | 040W | 4301331831 | 12175 | Indian | OW | P | |
| UTE TRIBAL 15-19 | 19 | 050S | 040W | 4301331832 | 12180 | Indian | OW | P | |
| UTE TRIBAL 2-25 | 25 | 050S | 050W | 4301331833 | 12153 | Indian | OW | P | |
| UTE TRIBAL 3-25 | 25 | 050S | 050W | 4301331834 | 12152 | Indian | OW | P | |
| UTE TRIBAL 11-24 | 24 | 050S | 050W | 4301331909 | 12190 | Indian | OW | P | |
| UTE TRIBAL 13-24 | 24 | 050S | 050W | 4301331910 | 12217 | Indian | OW | P | |
| UTE TRIBAL 11-25 | 25 | 050S | 050W | 4301331911 | 12182 | Indian | OW | P | |
| UTE TRIBAL 1-26 | 26 | 050S | 050W | 4301331912 | 12235 | Indian | OW | P | |
| UTE TRIBAL 2-19 | 19 | 050S | 040W | 4301332140 | 12795 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-25H | 25 | 050S | 050W | 4301332143 | 12750 | Indian | OW | P | |
| UTE TRIBAL 9-18 | 18 | 050S | 040W | 4301332144 | 12746 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 11-17 | 17 | 050S | 040W | 4301332145 | 12747 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 12-17 | 17 | 050S | 040W | 4301332146 | 12745 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 14-17 | 17 | 050S | 040W | 4301332147 | 12755 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 15-18 | 18 | 050S | 040W | 4301332148 | 12794 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-22 | 22 | 050S | 040W | 4301332163 | 12974 | Indian | OW | P | |
| UTE TRIBAL 6-21 | 21 | 050S | 040W | 4301332164 | 12994 | Indian | OW | P | |
| UTE TRIBAL 7-28 | 28 | 050S | 040W | 4301332166 | 12995 | Indian | OW | P | |
| UTE TRIBAL 11-20 | 20 | 050S | 040W | 4301332168 | 12946 | Indian | OW | P | |
| UTE TRIBAL 13-25 | 25 | 050S | 050W | 4301332169 | 12857 | Indian | OW | P | |
| UTE TRIBAL 2-27 | 27 | 050S | 040W | 4301332179 | 12975 | Indian | OW | P | |
| UTE TRIBAL 1-33 | 33 | 050S | 040W | 4301332185 | 13024 | Indian | OW | P | |
| UTE TRIBAL 1-34 | 34 | 050S | 040W | 4301332186 | 13121 | Indian | OW | P | |
| UTE TRIBAL 2-35 | 35 | 050S | 050W | 4301332187 | 13021 | Indian | OW | P | |
| UTE TRIBAL 4-36 | 36 | 050S | 050W | 4301332188 | 13063 | Indian | OW | P | |
| UTE TRIBAL 5-28 | 28 | 050S | 040W | 4301332189 | 13026 | Indian | OW | P | |
| UTE TRIBAL 5-31 | 31 | 050S | 040W | 4301332190 | 13080 | Indian | OW | P | |
| UTE TRIBAL 9-26 | 26 | 050S | 040W | 4301332191 | 13101 | Indian | OW | P | |
| UTE TRIBAL 11-28 | 28 | 050S | 040W | 4301332192 | 13022 | Indian | OW | P | |
| UTE TRIBAL 3-29 | 29 | 050S | 040W | 4301332193 | 13042 | Indian | OW | P | |
| UTE TRIBAL 5-19 | 19 | 050S | 040W | 4301332204 | 13090 | Indian | OW | P | |
| UTE TRIBAL 12-15 | 15 | 050S | 040W | 4301332205 | 13100 | Indian | OW | P | |
| UTE TRIBAL 13-20 | 20 | 050S | 040W | 4301332206 | 13048 | Indian | OW | P | |
| UTE TRIBAL 1-24-55 | 24 | 050S | 050W | 4301332259 | 13618 | Indian | OW | P | |
| UTE TRIBAL 3-28-54 | 28 | 050S | 040W | 4301332261 | 13644 | Indian | OW | P | |

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| UTE TRIBAL 5-24-55 | 24 | 050S | 050W | 4301332263 | 13621 | Indian | OW | P | |
| UTE TRIBAL 5-26-55 | 26 | 050S | 050W | 4301332264 | 13642 | Indian | OW | P | |
| UTE TRIBAL 6-36-55 | 36 | 050S | 050W | 4301332265 | 13600 | Indian | OW | P | |
| UTE TRIBAL 9-24-55 | 24 | 050S | 050W | 4301332268 | 13620 | Indian | OW | P | |
| UTE TRIBAL 11-23-55 | 23 | 050S | 050W | 4301332269 | 13572 | Indian | OW | P | |
| UTE TRIBAL 15-25-55 | 25 | 050S | 050W | 4301332271 | 13566 | Indian | OW | P | |
| UTE TRIBAL 16-14-55 | 14 | 050S | 050W | 4301332272 | 13567 | Indian | OW | P | |
| UTE TRIBAL 15-27-55 | 27 | 050S | 050W | 4301332339 | 14020 | Indian | OW | P | |
| UTE TRIBAL 5-15-55 | 15 | 050S | 050W | 4301332344 | 13606 | Indian | OW | P | |
| UTE TRIBAL 7-20-55 | 20 | 050S | 050W | 4301332346 | 13607 | Indian | OW | P | |
| MOON TRIBAL 12-23-54 | 23 | 050S | 040W | 4301332347 | 14008 | Indian | OW | P | |
| UTE TRIBAL 14-28-55 | 28 | 050S | 050W | 4301332348 | 13580 | Indian | OW | P | |
| UTE TRIBAL 16-29-55 | 29 | 050S | 050W | 4301332349 | 13581 | Indian | OW | P | |
| UTE TRIBAL 2-32-55 | 32 | 050S | 050W | 4301332350 | 13695 | Indian | OW | P | |
| UTE TRIBAL 16-35-55 | 35 | 050S | 050W | 4301332352 | 14267 | Indian | OW | P | |
| UTE TRIBAL 10-35-55 | 35 | 050S | 050W | 4301332353 | 13645 | Indian | OW | P | |
| UTE TRIBAL 12-36-55 | 36 | 050S | 050W | 4301332354 | 13643 | Indian | OW | P | |
| UTE TRIBAL 14-36-55 | 36 | 050S | 050W | 4301332355 | 14262 | Indian | OW | P | |
| UTE TRIBAL 16-36-55 | 36 | 050S | 050W | 4301332356 | 14122 | Indian | OW | P | |
| UTE TRIBAL 4-33-55 | 33 | 050S | 050W | 4301332357 | 13685 | Indian | OW | P | |
| UTE TRIBAL 15-17-55 | 17 | 050S | 050W | 4301332358 | 13698 | Indian | OW | P | |
| UTE TRIBAL 12-14-54 | 14 | 050S | 040W | 4301332369 | 13647 | Indian | OW | P | |
| UTE TRIBAL 3-20-54 | 20 | 050S | 040W | 4301332377 | 13955 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 4-21-54 | 21 | 050S | 040W | 4301332378 | 13907 | Indian | OW | P | |
| UTE TRIBAL 9-20-54 | 20 | 050S | 040W | 4301332379 | 13906 | Indian | OW | P | |
| UTE TRIBAL 5-30-54 | 30 | 050S | 040W | 4301332380 | 13905 | Indian | OW | P | |
| UTE TRIBAL 16-21-54 | 21 | 050S | 040W | 4301332381 | 13912 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-30-54 | 30 | 050S | 040W | 4301332382 | 13944 | Indian | OW | P | |
| UTE TRIBAL 9-30-54 | 30 | 050S | 040W | 4301332383 | 14050 | Indian | OW | P | |
| UTE TRIBAL 14-21-54 | 21 | 050S | 040W | 4301332384 | 13946 | Indian | OW | P | |
| UTE TRIBAL 12-21-54 | 21 | 050S | 040W | 4301332385 | 13928 | Indian | OW | P | |
| UTE TRIBAL 15-20-54 | 20 | 050S | 040W | 4301332386 | 13911 | Indian | OW | P | |
| UTE TRIBAL 13-28-54 | 28 | 050S | 040W | 4301332387 | 13908 | Indian | OW | P | |
| UTE TRIBAL 9-28-54 | 28 | 050S | 040W | 4301332388 | 13910 | Indian | OW | P | |
| UTE TRIBAL 15-28-54 | 28 | 050S | 040W | 4301332389 | 13909 | Indian | OW | P | |
| UTE TRIBAL 9-25-55 | 25 | 050S | 050W | 4301332390 | 13715 | Indian | OW | P | |
| MOON TRIBAL 6-27-54 | 27 | 050S | 040W | 4301332407 | 13969 | Indian | OW | P | |
| MOON TRIBAL 14-27-54 | 27 | 050S | 040W | 4301332408 | 13998 | Indian | OW | P | |
| UTE TRIBAL 3-32-54 | 32 | 050S | 040W | 4301332410 | 13949 | Indian | OW | P | |
| UTE TRIBAL 7-32-54 | 32 | 050S | 040W | 4301332411 | 13936 | Indian | OW | P | |
| UTE TRIBAL 7-33-54 | 33 | 050S | 040W | 4301332413 | 13945 | Indian | OW | P | |
| UTE TRIBAL 11-20-55 | 20 | 050S | 050W | 4301332415 | 14269 | Indian | OW | P | |
| UTE TRIBAL 1-27-55 | 27 | 050S | 050W | 4301332416 | 13947 | Indian | OW | P | |
| UTE TRIBAL 3-27-55 | 27 | 050S | 050W | 4301332417 | 14022 | Indian | OW | P | |
| UTE TRIBAL 7-27-55 | 27 | 050S | 050W | 4301332418 | 13948 | Indian | OW | P | |
| UTE TRIBAL 10-28-55 | 28 | 050S | 050W | 4301332419 | 14580 | Indian | OW | P | |
| UTE TRIBAL 6-32-55 | 32 | 050S | 050W | 4301332420 | 14895 | Indian | OW | P | |
| UTE TRIBAL 8-32-55 | 32 | 050S | 050W | 4301332421 | 14896 | Indian | OW | P | |
| UTE TRIBAL 2-36-55 | 36 | 050S | 050W | 4301332422 | 13937 | Indian | OW | P | |
| UTE TRIBAL 8-36-55 | 36 | 050S | 050W | 4301332423 | 14021 | Indian | OW | P | |
| UTE TRIBAL 13-16-54 | 16 | 050S | 040W | 4301332511 | 13981 | Indian | OW | P | |
| UTE TRIBAL 13-23-55 | 23 | 050S | 050W | 4301332513 | 13975 | Indian | OW | P | |
| UTE TRIBAL 7-23-55 | 23 | 050S | 050W | 4301332514 | 13976 | Indian | OW | P | |
| UTE TRIBAL 5-33-54 | 33 | 050S | 040W | 4301332521 | 14060 | Indian | OW | P | |
| UTE TRIBAL 11-33-54 | 33 | 050S | 040W | 4301332522 | 14061 | Indian | OW | P | |
| UTE TRIBAL 14-32-54 | 32 | 050S | 040W | 4301332523 | 14062 | Indian | OW | P | |
| UTE TRIBAL 1-23-55 | 23 | 050S | 050W | 4301332524 | 14044 | Indian | OW | P | |
| UTE TRIBAL 5-29-54 | 29 | 050S | 040W | 4301332525 | 14045 | Indian | OW | P | |
| UTE TRIBAL 1-31-54 | 31 | 050S | 040W | 4301332526 | 14116 | Indian | OW | P | |
| UTE TRIBAL 3-31-54 | 31 | 050S | 040W | 4301332527 | 14109 | Indian | OW | P | |
| UTE TRIBAL 7-31-54 | 31 | 050S | 040W | 4301332528 | 14160 | Indian | OW | P | |
| UTE TRIBAL 9-31-54 | 31 | 050S | 040W | 4301332529 | 14177 | Indian | OW | P | |
| UTE TRIBAL 11-31-54 | 31 | 050S | 040W | 4301332530 | 14163 | Indian | OW | P | |
| UTE TRIBAL 3-23-55 | 23 | 050S | 050W | 4301332536 | 14077 | Indian | OW | P | |
| UTE TRIBAL 5-23-55 | 23 | 050S | 050W | 4301332537 | 14108 | Indian | OW | P | |
| UTE TRIBAL 9-32-54 | 32 | 050S | 040W | 4301332538 | 14199 | Indian | OW | P | |

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| UTE TRIBAL 5-32-54 | 32 | 050S | 040W | 4301332539 | 14112 | Indian | OW | P | |
| MOON TRIBAL 10-27-54 | 27 | 050S | 040W | 4301332540 | 14195 | Indian | OW | P | |
| MOON TRIBAL 12-27-54 | 27 | 050S | 040W | 4301332541 | 14161 | Indian | OW | P | |
| MOON TRIBAL 8-27-54 | 27 | 050S | 040W | 4301332543 | 14139 | Indian | OW | P | |
| UTE TRIBAL 9-33-54 | 33 | 050S | 040W | 4301332549 | 14162 | Indian | OW | P | |
| WILLIAMSON TRIBAL 3-34-54 | 34 | 050S | 040W | 4301332550 | 14222 | Indian | OW | P | |
| WILLIAMSON TRIBAL 5-34-54 | 34 | 050S | 040W | 4301332551 | 14235 | Indian | OW | P | |
| FEDERAL 6-2-65 | 2 | 060S | 050W | 4301332557 | 14655 | Federal | OW | P | |
| UTE TRIBAL 15-29-54 | 29 | 050S | 040W | 4301332561 | 14316 | Indian | OW | P | |
| UTE TRIBAL 7-29-54 | 29 | 050S | 040W | 4301332562 | 14354 | Indian | OW | P | |
| UTE TRIBAL 11-29-54 | 29 | 050S | 040W | 4301332563 | 14337 | Indian | OW | P | |
| UTE TRIBAL 13-29-54 | 29 | 050S | 040W | 4301332564 | 14315 | Indian | OW | P | |
| UTE TRIBAL 4-29-54 | 29 | 050S | 040W | 4301332565 | 14367 | Indian | OW | P | |
| UTE TRIBAL 9-29-54 | 29 | 050S | 040W | 4301332566 | 14369 | Indian | OW | P | |
| UTE TRIBAL 1-35-54 | 35 | 050S | 040W | 4301332567 | 14266 | Indian | OW | P | |
| UTE TRIBAL 11-13-54 | 13 | 050S | 040W | 4301332568 | 14281 | Indian | OW | P | |
| UTE TRIBAL 6-24-54 | 24 | 050S | 040W | 4301332570 | 14299 | Indian | OW | P | |
| UTE TRIBAL 13-18-54 | 18 | 050S | 040W | 4301332571 | 14388 | Indian | OW | P | |
| UTE TRIBAL 12-29-54 | 29 | 050S | 040W | 4301332572 | 14336 | Indian | OW | P | |
| UTE TRIBAL 4-24-54 | 24 | 050S | 040W | 4301332573 | 14247 | Indian | OW | P | |
| UTE TRIBAL 6-14-54 | 14 | 050S | 040W | 4301332586 | 15270 | Indian | OW | P | |
| UTE TRIBAL 10-15-54 | 15 | 050S | 040W | 4301332587 | 14194 | Indian | OW | P | |
| UTE TRIBAL 16-15-54 | 15 | 050S | 040W | 4301332588 | 14311 | Indian | OW | P | |
| UTE TRIBAL 11-16-54 | 16 | 050S | 040W | 4301332589 | 14178 | Indian | OW | P | |
| UTE TRIBAL 8-22-54 | 22 | 050S | 040W | 4301332590 | 14219 | Indian | OW | P | |
| UTE TRIBAL 2-22-54 | 22 | 050S | 040W | 4301332591 | 14328 | Indian | OW | P | |
| UTE TRIBAL 10-22-54 | 22 | 050S | 040W | 4301332592 | 14218 | Indian | OW | P | |
| UTE TRIBAL 14-22-54 | 22 | 050S | 040W | 4301332593 | 14220 | Indian | OW | P | |
| UTE TRIBAL 13-13-55 | 13 | 050S | 050W | 4301332599 | 15134 | Indian | OW | P | |
| UTE TRIBAL 13-14-55 | 14 | 050S | 050W | 4301332600 | 14236 | Indian | OW | P | |
| UTE TRIBAL 13-15-55 | 15 | 050S | 050W | 4301332602 | 14263 | Indian | OW | P | |
| UTE TRIBAL 10-21-55 | 21 | 050S | 050W | 4301332603 | 14385 | Indian | OW | P | |
| UTE TRIBAL 2-22-55 | 22 | 050S | 050W | 4301332604 | 14268 | Indian | OW | P | |
| UTE TRIBAL 3-22-55 | 22 | 050S | 050W | 4301332605 | 14298 | Indian | OW | P | |
| UTE TRIBAL 9-22-55 | 22 | 050S | 050W | 4301332606 | 14330 | Indian | OW | P | |
| UTE TRIBAL 11-22-55 | 22 | 050S | 050W | 4301332607 | 14329 | Indian | OW | P | |
| UTE TRIBAL 5-27-55 | 27 | 050S | 050W | 4301332614 | 14881 | Indian | OW | P | |
| UTE TRIBAL 11-27-55 | 27 | 050S | 050W | 4301332615 | 14882 | Indian | OW | P | |
| UTE TRIBAL 12-22-55 | 22 | 050S | 050W | 4301332616 | 14370 | Indian | OW | P | |
| UTE TRIBAL 15-22-55 | 22 | 050S | 050W | 4301332617 | 14921 | Indian | OW | P | |
| UTE TRIBAL 8-25-55 | 25 | 050S | 050W | 4301332620 | 14365 | Indian | OW | P | |
| UTE TRIBAL 4-20-54 | 20 | 050S | 040W | 4301332621 | 14518 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 6-20-54 | 20 | 050S | 040W | 4301332622 | 14382 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 5-22-54 | 22 | 050S | 040W | 4301332624 | 14547 | Indian | OW | P | |
| UTE TRIBAL 3-30-54 | 30 | 050S | 040W | 4301332625 | 14364 | Indian | OW | P | |
| UTE TRIBAL 3-10-54 | 10 | 050S | 040W | 4301332663 | 14414 | Indian | OW | P | |
| UTE TRIBAL 11-5-54 | 5 | 050S | 040W | 4301332664 | 14415 | Indian | OW | P | |
| UTE TRIBAL 15-32-54 | 32 | 050S | 040W | 4301332666 | 14460 | Indian | OW | P | |
| UTE TRIBAL 8-31-55 | 31 | 050S | 050W | 4301332673 | 14407 | Indian | OW | P | |
| UTE TRIBAL 3-35-54 | 35 | 050S | 040W | 4301332675 | 14656 | Indian | OW | P | |
| UTE TRIBAL 2-30-55 | 30 | 050S | 050W | 4301332680 | 14427 | Indian | OW | P | |
| UTE TRIBAL 9-17-54 | 17 | 050S | 040W | 4301332687 | 15309 | Indian | OW | P | |
| UTE TRIBAL 13-31-54 | 31 | 050S | 040W | 4301332688 | 14517 | Indian | OW | P | |
| UTE TRIBAL 14-19-54 | 19 | 050S | 040W | 4301332690 | 14546 | Indian | OW | P | |
| UTE TRIBAL 16-19-54 | 19 | 050S | 040W | 4301332691 | 14491 | Indian | OW | P | |
| UTE TRIBAL 13-32-54 | 32 | 050S | 040W | 4301332692 | 14490 | Indian | OW | P | |
| UTE TRIBAL 11-14-55 | 14 | 050S | 050W | 4301332693 | 15136 | Indian | OW | P | |
| UTE TRIBAL 8-28-55 | 28 | 050S | 050W | 4301332694 | 14574 | Indian | OW | P | |
| FEDERAL 6-1-65 | 1 | 060S | 050W | 4301332699 | 15776 | Federal | OW | P | |
| UTE TRIBAL 9-15-55 | 15 | 050S | 050W | 4301332701 | 14573 | Indian | OW | P | |
| UTE TRIBAL 14-20-54 | 20 | 050S | 040W | 4301332702 | 14459 | Indian | OW | P | |
| #1 DLB 12-15-56 | 15 | 050S | 060W | 4301332710 | 14943 | Fee | GW | P | |
| UTE TRIBAL 12-19-54 | 19 | 050S | 040W | 4301332716 | 14627 | Indian | OW | P | |
| UTE TRIBAL 10-19-54 | 19 | 050S | 040W | 4301332717 | 14628 | Indian | OW | P | |
| UTE TRIBAL 16-30-54 | 30 | 050S | 040W | 4301332718 | 14604 | Indian | OW | P | |
| UTE TRIBAL 11-12-55 | 12 | 050S | 050W | 4301332721 | 14605 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| NIELSEN MARSING 13-14-56 | 14 | 050S | 060W | 4301332737 | 15060 | Fee | OW | P | |
| TAYLOR HERRICK 10-22-56 | 22 | 050S | 060W | 4301332738 | 15058 | Fee | OW | P | |
| UTE TRIBAL 16-20-54 | 20 | 050S | 040W | 4301332739 | 14671 | Indian | OW | P | |
| UTE TRIBAL 10-20-54 | 20 | 050S | 040W | 4301332740 | 14691 | Indian | OW | P | |
| UTE TRIBAL 4-28-54 | 28 | 050S | 040W | 4301332741 | 14672 | Indian | OW | P | |
| UTE TRIBAL 13-33-54 | 33 | 050S | 040W | 4301332742 | 14736 | Indian | OW | P | |
| UTE TRIBAL 15-31-54 | 31 | 050S | 040W | 4301332743 | 14690 | Indian | OW | P | |
| UTE TRIBAL 8-30-54 | 30 | 050S | 040W | 4301332746 | 15583 | Indian | OW | P | |
| UTE TRIBAL 10-25-55 | 25 | 050S | 050W | 4301332749 | 14758 | Indian | OW | P | |
| UTE TRIBAL 14-25-55 | 25 | 050S | 050W | 4301332750 | 14798 | Indian | OW | P | |
| UTE TRIBAL 3-36-55 | 36 | 050S | 050W | 4301332751 | 14842 | Indian | OW | P | |
| UTE TRIBAL 16-16-55 | 16 | 050S | 050W | 4301332757 | 14865 | Indian | OW | P | |
| UTE TRIBAL 3-21-55 | 21 | 050S | 050W | 4301332758 | 15112 | Indian | OW | P | |
| UTE TRIBAL 16-25-55 | 25 | 050S | 050W | 4301332759 | 14821 | Indian | OW | P | |
| UTE TRIBAL 1-36-55 | 36 | 050S | 050W | 4301332760 | 14822 | Indian | OW | P | |
| UTE TRIBAL 7-22-54 | 22 | 050S | 040W | 4301332761 | 15661 | Indian | OW | P | |
| UTE TRIBAL 2-31-54 | 31 | 050S | 040W | 4301332762 | 14845 | Indian | OW | P | |
| UTE TRIBAL 2-28-54 | 28 | 050S | 040W | 4301332763 | 14723 | Indian | OW | P | |
| UTE TRIBAL 10-28-54 | 28 | 050S | 040W | 4301332764 | 14722 | Indian | OW | P | |
| UTE TRIBAL 12-28-54 | 28 | 050S | 040W | 4301332765 | 14701 | Indian | OW | P | |
| UTE TRIBAL 8-28-54 | 28 | 050S | 040W | 4301332766 | 14777 | Indian | OW | P | |
| UTE TRIBAL 4-31-54 | 31 | 050S | 040W | 4301332767 | 14494 | Indian | OW | P | |
| UTE TRIBAL 15-33-54 | 33 | 050S | 040W | 4301332768 | 15210 | Indian | OW | P | |
| UTE TRIBAL 12-25-55 | 25 | 050S | 050W | 4301332769 | 14799 | Indian | OW | P | |
| UTE TRIBAL 16-24-54 | 24 | 050S | 040W | 4301332775 | 14762 | Indian | OW | P | |
| UTE TRIBAL 14-25-54 | 25 | 050S | 040W | 4301332776 | 14753 | Indian | OW | P | |
| UTE TRIBAL 8-25-54 | 25 | 050S | 040W | 4301332780 | 15280 | Indian | OW | P | |
| UTE TRIBAL 9-35-54 | 35 | 050S | 040W | 4301332781 | 15535 | Indian | OW | P | |
| MYRIN TRIBAL 14-19-55 | 19 | 050S | 050W | 4301332782 | 15184 | Indian | OW | P | |
| UTE TRIBAL 6-30-55 | 30 | 050S | 050W | 4301332783 | 15163 | Indian | OW | P | |
| MOON TRIBAL 4-23-54 | 23 | 050S | 040W | 4301332800 | 14985 | Indian | OW | P | |
| MOON TRIBAL 5-27-54 | 27 | 050S | 040W | 4301332802 | 14984 | Indian | OW | P | |
| UTE TRIBAL 2-32-54 | 32 | 050S | 040W | 4301332803 | 15151 | Indian | OW | P | |
| UTE TRIBAL 15-35-54 | 35 | 050S | 040W | 4301332804 | 15185 | Indian | OW | P | |
| UTE TRIBAL 5-35-54 | 35 | 050S | 040W | 4301332805 | 15485 | Indian | OW | P | |
| UTE TRIBAL 13-35-54 | 35 | 050S | 040W | 4301332806 | 15292 | Indian | OW | P | |
| UTE TRIBAL 11-35-54 | 35 | 050S | 040W | 4301332807 | 15317 | Indian | OW | P | |
| UTE TRIBAL 8-19-54 | 19 | 050S | 040W | 4301332840 | 14946 | Indian | OW | P | BRUNDAGE CANYON |
| UTE TRIBAL 13-20-55 | 20 | 050S | 050W | 4301332841 | 15097 | Indian | OW | P | |
| UTE TRIBAL 16-22-54 | 22 | 050S | 040W | 4301332842 | 15015 | Indian | OW | P | |
| MOON TRIBAL 6-23-54 | 23 | 050S | 040W | 4301332843 | 15113 | Indian | OW | P | |
| UTE TRIBAL 11-26-54 | 26 | 050S | 040W | 4301332844 | 15233 | Indian | OW | P | |
| MOON TRIBAL 11-27-54 | 27 | 050S | 040W | 4301332845 | 15135 | Indian | OW | P | |
| MOON TRIBAL 15-27-54 | 27 | 050S | 040W | 4301332846 | 15115 | Indian | OW | P | |
| UTE TRIBAL 10-31-54 | 31 | 050S | 040W | 4301332847 | 14956 | Indian | OW | P | |
| ST TRIBAL 6-15-54 | 15 | 050S | 040W | 4301332848 | 16656 | Indian | OW | P | |
| ST TRIBAL 2-15-54 | 15 | 050S | 040W | 4301332849 | 16959 | Indian | OW | P | |
| ST TRIBAL 4-15-54 | 15 | 050S | 040W | 4301332850 | 17478 | Indian | OW | P | |
| ST TRIBAL 8-15-54 | 15 | 050S | 040W | 4301332851 | 16279 | Indian | OW | P | |
| UTE TRIBAL 11-25-54 | 25 | 050S | 040W | 4301332856 | 15430 | Indian | OW | P | |
| UTE TRIBAL 3-30-55 | 30 | 050S | 050W | 4301332862 | 15340 | Indian | OW | P | |
| UTE TRIBAL 7-19-55 | 19 | 050S | 050W | 4301332863 | 15279 | Indian | OW | P | |
| UTE TRIBAL 8-19-55 | 19 | 050S | 050W | 4301332864 | 15241 | Indian | OW | P | |
| UTE TRIBAL 6-19-54 | 19 | 050S | 040W | 4301332865 | 14947 | Indian | OW | P | |
| UTE TRIBAL 12-20-54 | 20 | 050S | 040W | 4301332866 | 14924 | Indian | OW | P | |
| UTE TRIBAL 3-21-54 | 21 | 050S | 040W | 4301332867 | 15554 | Indian | OW | P | |
| UTE TRIBAL 2-26-54 | 26 | 050S | 040W | 4301332868 | 15231 | Indian | OW | P | |
| UTE TRIBAL 8-31-54 | 31 | 050S | 040W | 4301332869 | 14970 | Indian | OW | P | |
| UTE TRIBAL 8-32-54 | 32 | 050S | 040W | 4301332870 | 15152 | Indian | OW | P | |
| UTE TRIBAL 4-33-54 | 33 | 050S | 040W | 4301332871 | 15040 | Indian | OW | P | |
| UTE TRIBAL 6-33-54 | 33 | 050S | 040W | 4301332872 | 15059 | Indian | OW | P | |
| UTE TRIBAL 9-22-54 | 22 | 050S | 040W | 4301332889 | 15607 | Indian | OW | P | |
| UTE TRIBAL 5-26-54 | 26 | 050S | 040W | 4301332890 | 15268 | Indian | OW | P | |
| UTE TRIBAL 13-26-54 | 26 | 050S | 040W | 4301332891 | 15287 | Indian | OW | P | |
| UTE TRIBAL 6-28D-54 | 28 | 050S | 040W | 4301332892 | 15232 | Indian | OW | P | |
| UTE TRIBAL 2-30D-54 | 30 | 050S | 040W | 4301332894 | 15298 | Indian | OW | P | |

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| UTE TRIBAL 4-32-54 | 32 | 050S | 040W | 4301332896 | 15555 | Indian | OW | P | |
| UTE TRIBAL 6-32D-54 | 32 | 050S | 040W | 4301332897 | 15312 | Indian | OW | P | |
| UTE TRIBAL 2-33D-54 | 33 | 050S | 040W | 4301332898 | 15271 | Indian | OW | P | |
| UTE TRIBAL 12-32-54 | 32 | 050S | 040W | 4301332925 | 15503 | Indian | OW | P | |
| UTE TRIBAL 16-32D-54 | 32 | 050S | 040W | 4301332926 | 16971 | Indian | OW | P | |
| MOON TRIBAL 16-23-54 | 23 | 050S | 040W | 4301332927 | 15219 | Indian | OW | P | |
| UTE TRIBAL 4-25-55 | 25 | 050S | 050W | 4301332928 | 15421 | Indian | OW | P | |
| UTE TRIBAL 7-36-55 | 36 | 050S | 050W | 4301332929 | 15341 | Indian | OW | P | |
| MOON TRIBAL 10-2-54 | 2 | 050S | 040W | 4301332931 | 15429 | Indian | OW | P | |
| UTE TRIBAL 10-24-54 | 24 | 050S | 040W | 4301332932 | 15364 | Indian | OW | P | |
| MYRIN TRIBAL 16-19-55 | 19 | 050S | 050W | 4301332934 | 15339 | Indian | OW | P | |
| UTE TRIBAL 2-31-55 | 31 | 050S | 050W | 4301332935 | 15428 | Indian | OW | P | |
| UTE TRIBAL 10-31-55 | 31 | 050S | 050W | 4301332936 | 15354 | Indian | OW | P | |
| MOON TRIBAL 1-27-54 | 27 | 050S | 040W | 4301332937 | 15308 | Indian | OW | P | |
| MOON TRIBAL 5-23-54 | 23 | 050S | 040W | 4301332938 | 15584 | Indian | OW | P | |
| ST TRIBAL 7-18-54 | 18 | 050S | 040W | 4301332952 | 15724 | Indian | OW | P | |
| ST TRIBAL 5-18-54 | 18 | 050S | 040W | 4301332953 | 15781 | Indian | OW | P | |
| UTE TRIBAL 15-15-54 | 15 | 050S | 040W | 4301332971 | 15310 | Indian | OW | P | |
| UTE TRIBAL 4-19-54 | 19 | 050S | 040W | 4301332972 | 15382 | Indian | OW | P | |
| UTE TRIBAL 8-20-54 | 20 | 050S | 040W | 4301332973 | 15245 | Indian | OW | P | |
| UTE TRIBAL 2-20-54 | 20 | 050S | 040W | 4301332974 | 15269 | Indian | OW | P | |
| UTE TRIBAL 7-15-55 | 15 | 050S | 050W | 4301332976 | 15311 | Indian | OW | P | |
| UTE TRIBAL 10-15-55 | 15 | 050S | 050W | 4301332977 | 15380 | Indian | OW | P | |
| UTE TRIBAL 1-15-55 | 15 | 050S | 050W | 4301332978 | 15299 | Indian | OW | P | |
| UTE TRIBAL 14-15-55 | 15 | 050S | 050W | 4301332979 | 15369 | Indian | OW | P | |
| UTE TRIBAL 11-15-55 | 15 | 050S | 050W | 4301332980 | 15342 | Indian | OW | P | |
| UTE TRIBAL 14-18-55 | 18 | 050S | 050W | 4301332984 | 15671 | Indian | OW | P | |
| UTE TRIBAL 14-24-56 | 24 | 050S | 060W | 4301332988 | 15740 | Indian | OW | P | |
| UTE TRIBAL 7-24-56 | 24 | 050S | 060W | 4301332989 | 15782 | Indian | OW | P | |
| UTE TRIBAL 11-25-56 | 25 | 050S | 060W | 4301332990 | 15627 | Indian | OW | P | |
| UTE TRIBAL 7-25-56 | 25 | 050S | 060W | 4301332991 | 15617 | Indian | OW | P | |
| UTE TRIBAL 5-25-56 | 25 | 050S | 060W | 4301332992 | 15648 | Indian | OW | P | |
| UTE TRIBAL 3-25-56 | 25 | 050S | 060W | 4301332993 | 15561 | Indian | OW | P | |
| UTE TRIBAL 13-15D-54 | 15 | 050S | 040W | 4301333039 | 15368 | Indian | OW | P | |
| UTE TRIBAL 16-28D-54 | 28 | 050S | 040W | 4301333041 | 15377 | Indian | OW | P | |
| UTE TRIBAL 14-31D-54 | 31 | 050S | 040W | 4301333042 | 15419 | Indian | OW | P | |
| UTE TRIBAL 4-22-55 | 22 | 050S | 050W | 4301333044 | 15381 | Indian | OW | P | |
| UTE TRIBAL 2-23-55 | 23 | 050S | 050W | 4301333045 | 15416 | Indian | OW | P | |
| UTE TRIBAL 16-23-55 | 23 | 050S | 050W | 4301333046 | 15211 | Indian | OW | P | |
| UTE TRIBAL 9-35-55 | 35 | 050S | 050W | 4301333047 | 15378 | Indian | OW | P | |
| UTE TRIBAL 7-35-55 | 35 | 050S | 050W | 4301333048 | 15367 | Indian | OW | P | |
| UTE TRIBAL 15-36-55 | 36 | 050S | 050W | 4301333049 | 15379 | Indian | OW | P | |
| UTE TRIBAL 10-12-55 | 12 | 050S | 050W | 4301333055 | 15618 | Indian | OW | P | |
| UTE TRIBAL 5-13-54 | 13 | 050S | 040W | 4301333075 | 15873 | Indian | OW | P | |
| UTE TRIBAL 16-29-54 | 29 | 050S | 040W | 4301333076 | 17074 | Indian | OW | P | |
| UTE TRIBAL 12-18-54 | 18 | 050S | 040W | 4301333077 | 15575 | Indian | OW | P | |
| UTE TRIBAL 8-33-54 | 33 | 050S | 040W | 4301333089 | 15398 | Indian | OW | P | |
| UTE TRIBAL 12-33-54 | 33 | 050S | 040W | 4301333090 | 15417 | Indian | OW | P | |
| UTE TRIBAL 16-33-54 | 33 | 050S | 040W | 4301333091 | 15397 | Indian | OW | P | |
| UTE TRIBAL 10-33-54 | 33 | 050S | 040W | 4301333092 | 15418 | Indian | OW | P | |
| UTE TRIBAL 14-33-54 | 33 | 050S | 040W | 4301333093 | 15399 | Indian | OW | P | |
| UTE TRIBAL 2-14-54 | 14 | 050S | 040W | 4301333111 | 16832 | Indian | OW | P | |
| UTE TRIBAL 14-14-54 | 14 | 050S | 040W | 4301333112 | 15440 | Indian | OW | P | |
| UTE TRIBAL 13-21-54 | 21 | 050S | 040W | 4301333113 | 15471 | Indian | OW | P | |
| UTE TRIBAL 11-21-54 | 21 | 050S | 040W | 4301333115 | 15470 | Indian | OW | P | |
| UTE TRIBAL 11-22-54 | 22 | 050S | 040W | 4301333116 | 15662 | Indian | OW | P | |
| UTE TRIBAL 2-21-55 | 21 | 050S | 050W | 4301333117 | 15582 | Indian | OW | P | |
| UTE TRIBAL 4-28-55 | 28 | 050S | 050W | 4301333118 | 15506 | Indian | OW | P | |
| UTE TRIBAL 8-29-55 | 29 | 050S | 050W | 4301333119 | 15507 | Indian | OW | P | |
| UTE TRIBAL 6-29-55 | 29 | 050S | 050W | 4301333120 | 15504 | Indian | OW | P | |
| TAYLOR FEE 13-22-56 | 22 | 050S | 060W | 4301333121 | 15525 | Fee | OW | P | |
| WILCOX ELIASON 7-15-56 | 15 | 050S | 060W | 4301333122 | 15526 | Fee | OW | P | |
| UTE TRIBAL 14-16-54 | 16 | 050S | 040W | 4301333123 | 15639 | Indian | OW | P | |
| UTE TRIBAL 1-16-54 | 16 | 050S | 040W | 4301333128 | 15420 | Indian | OW | P | |
| UTE TRIBAL 7-16-54 | 16 | 050S | 040W | 4301333130 | 15455 | Indian | OW | P | |
| UTE TRIBAL 12-16-54 | 16 | 050S | 040W | 4301333131 | 15456 | Indian | OW | P | |

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| UTE TRIBAL 16-17-54 | 17 | 050S | 040W | 4301333132 | 15524 | Indian | OW | P | |
| UTE TRIBAL 10-17-54 | 17 | 050S | 040W | 4301333133 | 15581 | Indian | OW | P | |
| UTE TRIBAL 12-24D-55 | 24 | 050S | 050W | 4301333134 | 15567 | Indian | OW | P | |
| WILCOX FEE 1-20-56 | 20 | 050S | 060W | 4301333150 | 15745 | Fee | OW | P | |
| WILCOX FEE 15-16-56 | 16 | 050S | 060W | 4301333151 | 15527 | Fee | OW | P | |
| NIELSEN FEE 13-11-56 | 11 | 050S | 060W | 4301333152 | 15600 | Fee | OW | P | |
| UTE TRIBAL 2-29-54 | 29 | 050S | 040W | 4301333153 | 15919 | Indian | OW | P | |
| UTE TRIBAL 14-29-54 | 29 | 050S | 040W | 4301333154 | 15831 | Indian | OW | P | |
| UTE TRIBAL 10-29-54 | 29 | 050S | 040W | 4301333155 | 15847 | Indian | OW | P | |
| UTE TRIBAL 10-24D-55 | 24 | 050S | 050W | 4301333156 | 15556 | Indian | OW | P | |
| UTE TRIBAL 10-29D-55 | 29 | 050S | 050W | 4301333157 | 15505 | Indian | OW | P | |
| UTE TRIBAL 6-29-54 | 29 | 050S | 040W | 4301333172 | 15846 | Indian | OW | P | |
| UTE TRIBAL 12Q-25-55 | 25 | 050S | 050W | 4301333184 | 15744 | Indian | OW | P | |
| UTE TRIBAL 3G-31-54 | 31 | 050S | 040W | 4301333185 | 15746 | Indian | OW | P | |
| UTE TRIBAL 1I-36-55 | 36 | 050S | 050W | 4301333186 | 15865 | Indian | OW | P | |
| UTE TRIBAL 6-23D-55 | 23 | 050S | 050W | 4301333187 | 15996 | Indian | OW | P | |
| UTE TRIBAL 8-14-54 | 14 | 050S | 040W | 4301333204 | 15656 | Indian | OW | P | |
| UTE TRIBAL 10-14-54 | 14 | 050S | 040W | 4301333205 | 15680 | Indian | OW | P | |
| UTE TRIBAL 11-15-54 | 15 | 050S | 040W | 4301333206 | 15643 | Indian | OW | P | |
| UTE TRIBAL 9-16-54 | 16 | 050S | 040W | 4301333207 | 15660 | Indian | OW | P | |
| UTE TRIBAL 3-22-54 | 22 | 050S | 040W | 4301333208 | 15640 | Indian | OW | P | |
| UTE TRIBAL 15-13D-55 | 13 | 050S | 050W | 4301333212 | 15642 | Indian | OW | P | |
| UTE TRIBAL 6-22D-55 | 22 | 050S | 050W | 4301333213 | 16831 | Indian | OW | P | |
| UTE TRIBAL 11-36D-55 | 36 | 050S | 050W | 4301333214 | 15702 | Indian | OW | P | |
| UTE TRIBAL 1-22D-54 | 22 | 050S | 040W | 4301333215 | 15641 | Indian | OW | P | |
| BERRY TRIBAL 1-23-54 | 23 | 050S | 040W | 4301333216 | 15931 | Indian | OW | P | |
| BERRY TRIBAL 15-23-54 | 23 | 050S | 040W | 4301333217 | 15932 | Indian | OW | P | |
| UTE TRIBAL 9-36D-55 | 36 | 050S | 050W | 4301333239 | 15933 | Indian | OW | P | |
| UTE TRIBAL 12-32-55 | 32 | 050S | 050W | 4301333266 | 15681 | Indian | OW | P | |
| UTE TRIBAL 16-22D-55 | 22 | 050S | 050W | 4301333267 | 15703 | Indian | OW | P | |
| UTE TRIBAL 11-13-55 | 13 | 050S | 050W | 4301333268 | 15692 | Indian | OW | P | |
| UTE TRIBAL 7-14-55 | 14 | 050S | 050W | 4301333269 | 15693 | Indian | OW | P | |
| UTE TRIBAL 4-14D-54 | 14 | 050S | 040W | 4301333270 | 15679 | Indian | OW | P | |
| UTE TRIBAL 9S-19-54 | 19 | 050S | 040W | 4301333276 | 16153 | Indian | OW | P | |
| UTE TRIBAL 14Q-28-54 | 28 | 050S | 040W | 4301333277 | 15818 | Indian | OW | P | |
| UTE TRIBAL 14-28D-54 | 28 | 050S | 040W | 4301333278 | 15817 | Indian | OW | P | |
| UTE TRIBAL 1-14D-55 | 14 | 050S | 050W | 4301333279 | 18408 | Indian | OW | P | |
| UTE TRIBAL 10-18-54 | 18 | 050S | 040W | 4301333300 | 15747 | Indian | OW | P | |
| UTE TRIBAL 5-21-54 | 21 | 050S | 040W | 4301333324 | 15748 | Indian | OW | P | |
| UTE TRIBAL 6-31D-54 | 31 | 050S | 040W | 4301333325 | 16185 | Indian | OW | P | |
| UTE TRIBAL 16-31D-54 | 31 | 050S | 040W | 4301333326 | 15800 | Indian | OW | P | |
| UTE TRIBAL 16-13D-55 | 13 | 050S | 050W | 4301333327 | 15891 | Indian | OW | P | |
| UTE TRIBAL 9-13D-55 | 13 | 050S | 050W | 4301333328 | 15892 | Indian | OW | P | |
| UTE TRIBAL 15-21-55 | 21 | 050S | 050W | 4301333357 | 15791 | Indian | OW | P | |
| UTE TRIBAL 10-23D-55 | 23 | 050S | 050W | 4301333358 | 15799 | Indian | OW | P | |
| UTE TRIBAL 9-26D-55 | 26 | 050S | 050W | 4301333359 | 15853 | Indian | OW | P | |
| UTE TRIBAL 10-26D-55 | 26 | 050S | 050W | 4301333360 | 15852 | Indian | OW | P | |
| UTE TRIBAL 14-26D-55 | 26 | 050S | 050W | 4301333361 | 15938 | Indian | OW | P | |
| UTE TRIBAL 15-26D-55 | 26 | 050S | 050W | 4301333362 | 15869 | Indian | OW | P | |
| UTE TRIBAL 3-32D-55 | 32 | 050S | 050W | 4301333363 | 15936 | Indian | OW | P | |
| UTE TRIBAL 13-14-54 | 14 | 050S | 040W | 4301333364 | 15790 | Indian | OW | P | |
| MOON TRIBAL 7-27D-54 | 27 | 050S | 040W | 4301333365 | 15935 | Indian | OW | P | |
| 14-11-56 DLB | 11 | 050S | 060W | 4301333378 | 15801 | Fee | OW | P | |
| UTE TRIBAL 4-32-55 | 32 | 050S | 050W | 4301333379 | 15819 | Indian | OW | P | |
| UTE TRIBAL 13H-16-55 | 16 | 050S | 050W | 4301333380 | 18357 | Indian | OW | P | |
| BERRY TRIBAL 7-23-54 | 23 | 050S | 040W | 4301333381 | 15934 | Indian | OW | P | |
| BERRY TRIBAL 9-34-54 | 34 | 050S | 040W | 4301333382 | 16024 | Indian | OW | P | |
| BERRY TRIBAL 7-34-54 | 34 | 050S | 040W | 4301333383 | 16102 | Indian | OW | P | |
| BERRY TRIBAL 4-34-54 | 34 | 050S | 040W | 4301333384 | 16588 | Indian | OW | P | |
| FEDERAL 2-2-65 | 2 | 060S | 050W | 4301333385 | 16150 | Federal | OW | P | |
| FEDERAL 10-3-65 | 3 | 060S | 050W | 4301333386 | 16297 | Federal | OW | P | |
| FEDERAL 5-4-65 | 4 | 060S | 050W | 4301333387 | 17599 | Federal | OW | P | |
| UTE TRIBAL 1A-29-54 | 29 | 050S | 040W | 4301333393 | 17075 | Indian | OW | P | |
| BERRY TRIBAL 15-34-54 | 34 | 050S | 040W | 4301333411 | 16037 | Indian | OW | P | |
| BERRY TRIBAL 8-23D-54 | 23 | 050S | 040W | 4301333417 | 16101 | Indian | OW | P | |
| UTE TRIBAL 12-29D-55 | 29 | 050S | 050W | 4301333418 | 17307 | Indian | OW | P | |

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| UTE TRIBAL 8-24-55 | 24 | 050S | 050W | 4301333420 | 15997 | Indian | OW | P | |
| UTE TRIBAL 5-25D-55 | 25 | 050S | 050W | 4301333421 | 16589 | Indian | OW | P | |
| BERRY TRIBAL 10-34D-54 | 34 | 050S | 040W | 4301333422 | 16038 | Indian | OW | P | |
| 1-15-56 DLB | 15 | 050S | 060W | 4301333447 | 15854 | Fee | OW | P | |
| FEDERAL 5-3-64 | 3 | 060S | 040W | 4301333448 | 16098 | Federal | OW | P | |
| FEDERAL 8-1-64 | 1 | 060S | 040W | 4301333449 | 16152 | Federal | OW | P | |
| FEDERAL 5-4-64 | 4 | 060S | 040W | 4301333450 | 17851 | Federal | OW | P | |
| FEDERAL 11-10-65 | 10 | 060S | 050W | 4301333451 | 16281 | Federal | OW | P | |
| BERRY TRIBAL 16-34D-54 | 34 | 050S | 040W | 4301333464 | 16280 | Indian | OW | P | |
| BERRY TRIBAL 9-23-54 | 23 | 050S | 040W | 4301333465 | 16590 | Indian | OW | P | |
| UTE TRIBAL 6-26D-55 | 26 | 050S | 050W | 4301333476 | 16657 | Indian | OW | P | |
| UTE TRIBAL 7-26D-55 | 26 | 050S | 050W | 4301333477 | 16658 | Indian | OW | P | |
| UTE TRIBAL 11-26D-55 | 26 | 050S | 050W | 4301333478 | 16659 | Indian | OW | P | |
| UTE TRIBAL 14Q-30-54 | 30 | 050S | 040W | 4301333479 | 16151 | Indian | OW | P | |
| FEDERAL 5-6-65 | 6 | 060S | 050W | 4301333489 | 17852 | Federal | OW | P | |
| FEDERAL 16-5-65 | 5 | 060S | 050W | 4301333490 | 16833 | Federal | OW | P | |
| FEDERAL 6-11-65 | 11 | 060S | 050W | 4301333491 | 16335 | Federal | OW | P | |
| LC TRIBAL 14-2-56 | 2 | 050S | 060W | 4301333492 | 18358 | Indian | OW | P | |
| UTE TRIBAL 1-31-55 | 31 | 050S | 050W | 4301333501 | 17104 | Indian | OW | P | |
| UTE TRIBAL 9-31-55 | 31 | 050S | 050W | 4301333508 | 17103 | Indian | OW | P | |
| BERRY TRIBAL 11-34D-54 | 34 | 050S | 040W | 4301333529 | 16099 | Indian | OW | P | |
| LC TRIBAL 2-16D-56 | 16 | 050S | 060W | 4301333538 | 17305 | Indian | OW | P | |
| LC TRIBAL 4-16-56 | 16 | 050S | 060W | 4301333539 | 16272 | Indian | OW | P | |
| LC TRIBAL 3-17-56 | 17 | 050S | 060W | 4301333541 | 16459 | Indian | OW | P | |
| FEDERAL 10-2-65 | 2 | 060S | 050W | 4301333542 | 16181 | Federal | OW | P | |
| UTE TRIBAL 4-20D-55 | 20 | 050S | 050W | 4301333549 | 18075 | Indian | OW | P | |
| UTE TRIBAL 8-23D-55 | 23 | 050S | 050W | 4301333552 | 16662 | Indian | OW | P | |
| LC TRIBAL 8-28-46 | 28 | 040S | 060W | 4301333576 | 16155 | Indian | OW | P | |
| LC TRIBAL 7-3-56 | 3 | 050S | 060W | 4301333577 | 16379 | Indian | OW | P | |
| LC TRIBAL 3-5-56 | 5 | 050S | 060W | 4301333580 | 17082 | Indian | OW | P | |
| FEDERAL 8-2D-64 | 2 | 060S | 040W | 4301333581 | 16100 | Federal | OW | P | |
| LC TRIBAL 13H-3-56 | 3 | 050S | 060W | 4301333591 | 18129 | Indian | OW | P | |
| LC FEE 6-12-57 | 12 | 050S | 070W | 4301333593 | 17083 | Fee | OW | P | |
| UTE TRIBAL 4-26D-54 | 26 | 050S | 040W | 4301333595 | 16591 | Indian | OW | P | |
| LC TRIBAL 8-4-56 | 4 | 050S | 060W | 4301333605 | 17046 | Indian | OW | P | |
| LC TRIBAL 12H-6-56 | 6 | 050S | 060W | 4301333606 | 18037 | Indian | OW | P | |
| LC TRIBAL 7-7D-56 | 7 | 050S | 060W | 4301333607 | 18038 | Indian | OW | P | |
| LC TRIBAL 1-9-56 | 9 | 050S | 060W | 4301333608 | 16380 | Indian | OW | P | |
| UTE TRIBAL 5-14-54 | 14 | 050S | 040W | 4301333619 | 16945 | Indian | OW | P | |
| UTE TRIBAL 10-26D-54 | 26 | 050S | 040W | 4301333620 | 16663 | Indian | OW | P | |
| UTE TRIBAL 7-26D-54 | 26 | 050S | 040W | 4301333621 | 16664 | Indian | OW | P | |
| UTE TRIBAL 13-36D-55 | 36 | 050S | 050W | 4301333624 | 17744 | Indian | OW | P | |
| UTE TRIBAL 6-26D-54 | 26 | 050S | 040W | 4301333625 | 16619 | Indian | OW | P | |
| UTE TRIBAL 1-22D-55 | 22 | 050S | 050W | 4301333626 | 16777 | Indian | OW | P | |
| UTE TRIBAL 4-23D-55 | 23 | 050S | 050W | 4301333627 | 16818 | Indian | OW | P | |
| UTE TRIBAL 2-27D-55 | 27 | 050S | 050W | 4301333628 | 16746 | Indian | OW | P | |
| UTE TRIBAL 12-28D-55 | 28 | 050S | 050W | 4301333645 | 17999 | Indian | OW | P | |
| UTE TRIBAL 13-28D-55 | 28 | 050S | 050W | 4301333646 | 18000 | Indian | OW | P | |
| UTE TRIBAL 14-26D-54 | 26 | 050S | 040W | 4301333673 | 16299 | Indian | OW | P | |
| UTE FEE 7-13D-55 | 13 | 050S | 050W | 4301333674 | 18089 | Fee | OW | P | |
| UTE TRIBAL 9-20D-55 | 20 | 050S | 050W | 4301333675 | 17309 | Indian | OW | P | |
| LC TRIBAL 11-17-56 | 17 | 050S | 060W | 4301333677 | 17600 | Indian | OW | P | |
| UTE TRIBAL 1-26D-54 | 26 | 050S | 040W | 4301333680 | 16638 | Indian | OW | P | |
| UTE TRIBAL 3-26D-54 | 26 | 050S | 040W | 4301333681 | 16665 | Indian | OW | P | |
| UTE TRIBAL 8-26D-54 | 26 | 050S | 040W | 4301333682 | 17031 | Indian | OW | P | |
| UTE TRIBAL 10-27D-55 | 27 | 050S | 050W | 4301333683 | 16666 | Indian | OW | P | |
| UTE TRIBAL 14-27D-55 | 27 | 050S | 050W | 4301333684 | 16667 | Indian | OW | P | |
| UTE TRIBAL 12-21D-55 | 21 | 050S | 050W | 4301333694 | 16296 | Indian | OW | P | |
| UTE TRIBAL 5-21D-55 | 21 | 050S | 050W | 4301333706 | 16298 | Indian | OW | P | |
| UTE TRIBAL 2-29D-55 | 29 | 050S | 050W | 4301333714 | 16854 | Indian | OW | P | |
| UTE TRIBAL 7-29D-55 | 29 | 050S | 050W | 4301333715 | 16853 | Indian | OW | P | |
| UTE TRIBAL 13-22D-55 | 22 | 050S | 050W | 4301333716 | 16668 | Indian | OW | P | |
| UTE TRIBAL 14-22D-55 | 22 | 050S | 050W | 4301333717 | 16669 | Indian | OW | P | |
| UTE FEE 2-13-55 | 13 | 050S | 050W | 4301333720 | 18659 | Indian | OW | P | |
| UTE TRIBAL 7-22D-55 | 22 | 050S | 050W | 4301333721 | 16670 | Indian | OW | P | |
| UTE TRIBAL 10-22D-55 | 22 | 050S | 050W | 4301333722 | 16671 | Indian | OW | P | |

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| UTE TRIBAL 3-29-55 | 29 | 050S | 050W | 4301333723 | 16857 | Indian | OW | P | |
| BERRY TRIBAL 10-23D-54 | 23 | 050S | 040W | 4301333724 | 16592 | Indian | OW | P | |
| BERRY TRIBAL 11-23D-54 | 23 | 050S | 040W | 4301333725 | 16672 | Indian | OW | P | |
| UTE TRIBAL 4-24D-55 | 24 | 050S | 050W | 4301333726 | 16673 | Indian | OW | P | |
| FEDERAL 6-6D-64 | 6 | 060S | 040W | 4301333745 | 17084 | Federal | OW | P | |
| UTE TRIBAL 15-26D-54 | 26 | 050S | 040W | 4301333768 | 17450 | Indian | OW | P | |
| UTE TRIBAL 1-14D-54 | 14 | 050S | 040W | 4301333769 | 17483 | Indian | OW | P | |
| UTE TRIBAL 12-35D-55 | 35 | 050S | 050W | 4301333782 | 16856 | Indian | OW | P | |
| UTE TRIBAL 11-35-55 | 35 | 050S | 050W | 4301333783 | 16855 | Indian | OW | P | |
| UTE TRIBAL 1-28D-55 | 28 | 050S | 050W | 4301333784 | 16852 | Indian | OW | P | |
| UTE TRIBAL 16-27D-55 | 27 | 050S | 050W | 4301333786 | 17800 | Indian | OW | P | |
| UTE TRIBAL 9-28D-55 | 28 | 050S | 050W | 4301333787 | 16887 | Indian | OW | P | |
| UTE TRIBAL 7-28D-55 | 28 | 050S | 050W | 4301333788 | 16886 | Indian | OW | P | |
| UTE TRIBAL 11-32D-54 | 32 | 050S | 040W | 4301333793 | 17003 | Indian | OW | P | |
| UTE TRIBAL 9-14D-54 | 14 | 050S | 040W | 4301333796 | 17482 | Indian | OW | P | |
| UTE TRIBAL 4-27D-55 | 27 | 050S | 050W | 4301333797 | 16700 | Indian | OW | P | |
| FOY TRIBAL 12H-33-55 | 33 | 050S | 050W | 4301333799 | 18232 | Indian | OW | P | |
| UTE TRIBAL 9-32D-55 | 32 | 050S | 050W | 4301333800 | 18361 | Indian | OW | P | |
| UTE TRIBAL 12-26D-54 | 26 | 050S | 040W | 4301333801 | 16639 | Indian | OW | P | |
| UTE TRIBAL 8-26D-55 | 26 | 050S | 050W | 4301333859 | 17859 | Indian | OW | P | |
| BERRY TRIBAL 2-34D-54 | 34 | 050S | 040W | 4301333867 | 17889 | Indian | OW | P | |
| UTE TRIBAL 3-35D-55 | 35 | 050S | 050W | 4301333888 | 17421 | Indian | OW | P | |
| UTE TRIBAL 10-32-54 | 32 | 050S | 040W | 4301333902 | 16819 | Indian | OW | P | |
| UTE TRIBAL 12-31D-54 | 31 | 050S | 040W | 4301333907 | 17480 | Indian | OW | P | |
| UTE TRIBAL 12-23D-55 | 23 | 050S | 050W | 4301333908 | 17814 | Indian | OW | P | |
| UTE TRIBAL 14-20D-55 | 20 | 050S | 050W | 4301333909 | 18559 | Indian | OW | P | |
| UTE TRIBAL 6-20D-55 | 20 | 050S | 050W | 4301333910 | 18481 | Indian | OW | P | |
| UTE TRIBAL 12-20-55 | 20 | 050S | 050W | 4301333911 | 18520 | Indian | OW | P | |
| UTE TRIBAL 14-24D-55 | 24 | 050S | 050W | 4301333912 | 16943 | Indian | OW | P | |
| UTE TRIBAL 14-23D-55 | 23 | 050S | 050W | 4301333915 | 17457 | Indian | OW | P | |
| ST TRIBAL 1-15D-54 | 15 | 050S | 040W | 4301333916 | 16889 | Indian | OW | P | |
| ST TRIBAL 7-15D-54 | 15 | 050S | 040W | 4301333950 | 16972 | Indian | OW | P | |
| ST TRIBAL 9-15D-54 | 15 | 050S | 040W | 4301333951 | 16973 | Indian | OW | P | |
| UTE TRIBAL 15-35D-55 | 35 | 050S | 050W | 4301333954 | 17417 | Indian | OW | P | |
| UTE TRIBAL 14-35D-55 | 35 | 050S | 050W | 4301333955 | 17416 | Indian | OW | P | |
| UTE TRIBAL 16-26D-55 | 26 | 050S | 050W | 4301333965 | 17418 | Indian | OW | P | |
| FEDERAL 1-2D-65 | 2 | 060S | 050W | 4301333966 | 16888 | Federal | OW | P | |
| UTE TRIBAL 1-35D-55 | 35 | 050S | 050W | 4301333967 | 17420 | Indian | OW | P | |
| UTE TRIBAL 10-36D-55 | 36 | 050S | 050W | 4301333968 | 17743 | Indian | OW | P | |
| UTE TRIBAL 4-26D-55 | 26 | 050S | 050W | 4301333978 | 17455 | Indian | OW | P | |
| UTE TRIBAL 2-26D-55 | 26 | 050S | 050W | 4301333979 | 17456 | Indian | OW | P | |
| BERRY TRIBAL 14-23D-54 | 23 | 050S | 040W | 4301333989 | 17903 | Indian | OW | P | |
| FEDERAL 3-2D-65 | 2 | 060S | 050W | 4301334001 | 16944 | Federal | OW | P | |
| UTE TRIBAL 13-26D-55 | 26 | 050S | 050W | 4301334002 | 17481 | Indian | OW | P | |
| FEDERAL 7-1D-65 | 1 | 060S | 050W | 4301334015 | 17775 | Federal | OW | P | |
| FEDERAL 2-2D-64 | 2 | 060S | 040W | 4301334018 | 17086 | Federal | OW | P | |
| FEDERAL 7-6D-64 | 6 | 060S | 040W | 4301334020 | 17085 | Federal | OW | P | |
| UTE TRIBAL 6-35D-55 | 35 | 050S | 050W | 4301334028 | 17785 | Indian | OW | P | |
| UTE TRIBAL 16-26-54 | 26 | 050S | 040W | 4301334042 | 17413 | Indian | OW | P | |
| BERRY TRIBAL 13-23-54 | 23 | 050S | 040W | 4301334043 | 17100 | Indian | OW | P | |
| UTE TRIBAL 11-28-55 | 28 | 050S | 050W | 4301334057 | 18001 | Indian | OW | P | |
| UTE TRIBAL 8-27D-55 | 27 | 050S | 050W | 4301334058 | 17842 | Indian | OW | P | |
| ST TRIBAL 3-15D-54 | 15 | 050S | 040W | 4301334059 | 17477 | Indian | OW | P | |
| ST TRIBAL 5-15D-54 | 15 | 050S | 040W | 4301334060 | 17479 | Indian | OW | P | |
| FEDERAL 7-11D-65 | 11 | 060S | 050W | 4301334061 | 17776 | Federal | OW | P | |
| FEDERAL 7-3D-65 | 3 | 060S | 050W | 4301334065 | 17124 | Federal | OW | P | |
| MOON TRIBAL 16-27D-54 | 27 | 050S | 040W | 4301334109 | 17414 | Indian | OW | P | |
| UTE TRIBAL 15-22D-54 | 22 | 050S | 040W | 4301334116 | 17415 | Indian | OW | P | |
| UTE TRIBAL 13-35D-55 | 35 | 050S | 050W | 4301334117 | 18442 | Indian | OW | P | |
| UTE TRIBAL 12-26D-55 | 26 | 050S | 050W | 4301334118 | 17786 | Indian | OW | P | |
| LC TRIBAL 13-16D-56 | 16 | 050S | 060W | 4301334282 | 17601 | Indian | OW | P | |
| FEDERAL 11-6D-64 | 6 | 060S | 040W | 4301334284 | 17615 | Federal | OW | P | |
| FEDERAL 14-6D-64 | 6 | 060S | 040W | 4301334285 | 17616 | Federal | OW | P | |
| FEDERAL 2-6D-64 | 6 | 060S | 040W | 4301334286 | 17663 | Federal | OW | P | |
| FEDERAL 3-5D-64 | 5 | 060S | 040W | 4301334287 | 17617 | Federal | OW | P | |
| FEDERAL 6-5D-64 | 5 | 060S | 040W | 4301334288 | 17649 | Federal | OW | P | |

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| SFW TRIBAL 10-10D-54 | 10 | 050S | 040W | 4301334295 | 17564 | Indian | OW | P | |
| SFW TRIBAL 9-10D-54 | 10 | 050S | 040W | 4301334296 | 17565 | Indian | OW | P | |
| STATE TRIBAL 16-10-54 | 10 | 050S | 040W | 4301350245 | 17553 | Indian | OW | P | |
| UTE TRIBAL 6-14D-55 | 14 | 050S | 050W | 4301350246 | 17602 | Indian | OW | P | |
| SFW FEE 15-10-54 | 10 | 050S | 040W | 4301350247 | 17566 | Fee | OW | P | |
| FEDERAL 5-5D-64 | 5 | 060S | 040W | 4301350259 | 17648 | Federal | OW | P | |
| LC TRIBAL 6-22D-56 | 22 | 050S | 060W | 4301350260 | 17567 | Indian | OW | P | |
| FEDERAL 12-6D-64 | 6 | 060S | 040W | 4301350261 | 17618 | Federal | OW | P | |
| LC TRIBAL 4-27D-56 | 27 | 050S | 060W | 4301350262 | 17568 | Indian | OW | P | |
| FEDERAL 4-5D-64 | 5 | 060S | 040W | 4301350263 | 17661 | Federal | OW | P | |
| FEDERAL 1-6-64 | 6 | 060S | 040W | 4301350266 | 17662 | Federal | OW | P | |
| FEDERAL 4-6D-64 | 6 | 060S | 040W | 4301350267 | 17651 | Federal | OW | P | |
| FEDERAL 3-6D-64 | 6 | 060S | 040W | 4301350268 | 17650 | Federal | OW | P | |
| FEDERAL 5-6D-64 | 6 | 060S | 040W | 4301350269 | 17652 | Federal | OW | P | |
| FEDERAL 8-6D-64 | 6 | 060S | 040W | 4301350325 | 17664 | Federal | OW | P | |
| FEDERAL 10-1D-65 | 1 | 060S | 050W | 4301350326 | 18027 | Federal | OW | P | |
| FEDERAL 11-1D-65 | 1 | 060S | 050W | 4301350327 | 18039 | Federal | OW | P | |
| FEDERAL 12-1D-65 | 1 | 060S | 050W | 4301350328 | 18040 | Federal | OW | P | |
| FEDERAL 13-1D-65 | 1 | 060S | 050W | 4301350329 | 18042 | Federal | OW | P | |
| FEDERAL 14-1D-65 | 1 | 060S | 050W | 4301350330 | 18041 | Federal | OW | P | |
| FEDERAL 13-5D-64 | 5 | 060S | 040W | 4301350337 | 17714 | Federal | OW | P | |
| FEDERAL 14-5D-64 | 5 | 060S | 040W | 4301350338 | 17715 | Federal | OW | P | |
| FEDERAL 9-1D-65 | 1 | 060S | 050W | 4301350342 | 18026 | Federal | OW | P | |
| FEDERAL 13-6D-64 | 6 | 060S | 040W | 4301350347 | 17619 | Federal | OW | P | |
| FEDERAL 11-5D-64 | 5 | 060S | 040W | 4301350348 | 17690 | Federal | OW | P | |
| FEDERAL 12-5D-64 | 5 | 060S | 040W | 4301350349 | 17713 | Federal | OW | P | |
| FEDERAL 8-1D-65 | 1 | 060S | 050W | 4301350350 | 18025 | Federal | OW | P | |
| UTE TRIBAL 3-14D-54 | 14 | 050S | 040W | 4301350389 | 17904 | Indian | OW | P | |
| UTE TRIBAL 1-34D-55 | 34 | 050S | 050W | 4301350408 | 17931 | Indian | OW | P | |
| UTE TRIBAL 7-14-54 | 14 | 050S | 040W | 4301350409 | 17924 | Indian | OW | P | |
| UTE TRIBAL 8-21D-55 | 21 | 050S | 050W | 4301350435 | 17963 | Indian | OW | P | |
| UTE TRIBAL 8-34D-55 | 34 | 050S | 050W | 4301350436 | 17952 | Indian | OW | P | |
| UTE TRIBAL 5-16D-54 | 16 | 050S | 040W | 4301350475 | 17991 | Indian | OW | P | |
| UTE TRIBAL 12-14D-55 | 14 | 050S | 050W | 4301350476 | 17973 | Indian | OW | P | |
| UTE TRIBAL 8-15D-55 | 15 | 050S | 050W | 4301350477 | 17974 | Indian | OW | P | |
| UTE TRIBAL 3-14-55 | 14 | 050S | 050W | 4301350478 | 18002 | Indian | OW | P | |
| UTE TRIBAL 5-14-55 | 14 | 050S | 050W | 4301350479 | 18021 | Indian | OW | P | |
| UTE TRIBAL 8-10D-54 | 10 | 050S | 040W | 4301350488 | 18099 | Indian | OW | P | |
| UTE TRIBAL 7-34-55 | 34 | 050S | 050W | 4301350510 | 17949 | Indian | OW | P | |
| FEDERAL 4-4D-65 | 4 | 060S | 050W | 4301350521 | 18557 | Federal | OW | P | |
| FEDERAL 6-3D-64 | 3 | 060S | 040W | 4301350522 | 18073 | Federal | OW | P | |
| FEDERAL 1-1D-64 | 1 | 060S | 040W | 4301350524 | 18088 | Federal | OW | P | |
| FEDERAL 7-2D-65 | 2 | 060S | 050W | 4301350525 | 18100 | Federal | OW | P | |
| BERRY TRIBAL 12-34D-54 | 34 | 050S | 040W | 4301350527 | 17998 | Indian | OW | P | |
| FEDERAL 15-5D-65 | 5 | 060S | 050W | 4301350553 | 18537 | Federal | OW | P | |
| FEDERAL 11-4D-64 | 4 | 060S | 040W | 4301350565 | 18043 | Federal | OW | P | |
| FEDERAL 6-6D-65 | 6 | 060S | 050W | 4301350566 | 18521 | Federal | OW | P | |
| LC TRIBAL 3-15D-56 | 15 | 050S | 060W | 4301350598 | 18097 | Indian | OW | P | |
| LC TRIBAL 8-16D-56 | 16 | 050S | 060W | 4301350599 | 18161 | Indian | OW | P | |
| LC FEE 16-16D-56 | 16 | 050S | 060W | 4301350601 | 18165 | Fee | OW | P | |
| LC TRIBAL 10-16D-56 | 16 | 050S | 060W | 4301350602 | 18586 | Indian | OW | P | |
| LC TRIBAL 15-22D-56 | 22 | 050S | 060W | 4301350606 | 18278 | Indian | OW | P | |
| LC TRIBAL 5-23D-56 | 23 | 050S | 060W | 4301350625 | 18285 | Indian | OW | P | |
| LC TRIBAL 5-14D-56 | 14 | 050S | 060W | 4301350661 | 18219 | Indian | OW | P | |
| SFW FEE 14-10D-54 | 10 | 050S | 040W | 4301350686 | 18070 | Fee | OW | P | |
| LC FEE 1-22D-56 | 22 | 050S | 060W | 4301350718 | 18101 | Fee | OW | P | |
| FEDERAL 8-2D-65 | 2 | 060S | 050W | 4301350719 | 18614 | Federal | OW | P | |
| FEDERAL 1-2D-64 | 2 | 060S | 040W | 4301350730 | 18585 | Federal | OW | P | |
| FEDERAL 7-2D-64 | 2 | 060S | 040W | 4301350734 | 18584 | Federal | OW | P | |
| FEDERAL 10-6D-64 | 6 | 060S | 040W | 4301350735 | 18162 | Federal | OW | P | |
| FEDERAL 4-3D-64 | 3 | 060S | 040W | 4301350736 | 18621 | Federal | OW | P | |
| FEDERAL 12-3D-64 | 3 | 060S | 040W | 4301350737 | 18620 | Federal | OW | P | |
| LC TRIBAL 3-21D-56 | 21 | 050S | 060W | 4301350751 | 18462 | Indian | OW | P | |
| LC TRIBAL 5-21D-56 | 21 | 050S | 060W | 4301350752 | 18286 | Indian | OW | P | |
| FEDERAL 2-1D-65 | 1 | 060S | 050W | 4301350759 | 18172 | Federal | OW | P | |
| FEDERAL 3-1D-65 | 1 | 060S | 050W | 4301350760 | 18173 | Federal | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| FEDERAL 5-1D-65 | 1 | 060S | 050W | 4301350761 | 18174 | Federal | OW | P | |
| FEDERAL 9-2D-65 | 2 | 060S | 050W | 4301350762 | 18245 | Federal | OW | P | |
| FEDERAL 11-2D-65 | 2 | 060S | 050W | 4301350763 | 18589 | Federal | OW | P | |
| FEDERAL 15-2D-65 | 2 | 060S | 050W | 4301350764 | 18590 | Federal | OW | P | |
| LC TRIBAL 14-14D-56 | 14 | 050S | 060W | 4301350776 | 18287 | Indian | OW | P | |
| LC FEE 2-20D-56 | 20 | 050S | 060W | 4301350777 | 18622 | Fee | OW | P | |
| LC TRIBAL 12-22D-56 | 22 | 050S | 060W | 4301350780 | 18341 | Indian | OW | P | |
| FEDERAL 3-4D-65 | 4 | 060S | 050W | 4301350782 | 18556 | Federal | OW | P | |
| FEDERAL 6-4D-65 | 4 | 060S | 050W | 4301350783 | 19162 | Federal | OW | P | |
| FEDERAL 12-4D-65 | 4 | 060S | 050W | 4301350784 | 19171 | Federal | OW | P | |
| LC TRIBAL 14-15D-56 | 15 | 050S | 060W | 4301350834 | 18362 | Indian | OW | P | |
| UTE TRIBAL 7I-21D-54 | 21 | 050S | 040W | 4301350852 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 8L-21D-54 | 21 | 050S | 040W | 4301350853 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10S-21D-54 | 21 | 050S | 040W | 4301350854 | 18423 | Indian | OW | P | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 11-11-54 | 11 | 050S | 040W | 4301350861 | 18775 | Indian | OW | P | |
| LC TRIBAL 2-28D-56 | 28 | 050S | 060W | 4301350866 | 18592 | Indian | OW | P | |
| LC FEE 8-28D-56 | 28 | 050S | 060W | 4301350867 | 18342 | Fee | OW | P | |
| LC TRIBAL 6-27D-56 | 27 | 050S | 060W | 4301350868 | 18480 | Indian | OW | P | |
| LC FEE 15-23D-56 | 23 | 050S | 060W | 4301350870 | 18410 | Fee | OW | P | |
| LC TRIBAL 15-26-56 | 26 | 050S | 060W | 4301350871 | 18377 | Indian | OW | P | |
| UTE TRIBAL 16-11-55 | 11 | 050S | 050W | 4301350888 | 18707 | Indian | OW | P | |
| LC TRIBAL 2-5D-56 | 5 | 050S | 060W | 4301350925 | 18568 | Indian | OW | P | |
| LC TRIBAL 2-9D-56 | 9 | 050S | 060W | 4301350926 | 18425 | Indian | OW | P | |
| LC FEE 8-29-45 | 29 | 040S | 050W | 4301350928 | 18313 | Fee | OW | P | |
| LC FEE 13-29-45 | 29 | 040S | 050W | 4301350929 | 18426 | Fee | OW | P | |
| LC FEE 9-12D-57 | 12 | 050S | 070W | 4301350963 | 18541 | Fee | OW | P | |
| LC FEE 1-22-57 | 22 | 050S | 070W | 4301350965 | 18558 | Fee | OW | P | |
| LC TRIBAL 11-3D-56 | 3 | 050S | 060W | 4301350966 | 18464 | Indian | OW | P | |
| LC TRIBAL 3-34-45 | 34 | 040S | 050W | 4301350976 | 18661 | Indian | OW | P | |
| LC TRIBAL 9-10D-56 | 10 | 050S | 060W | 4301350987 | 18944 | Indian | OW | P | |
| LC TRIBAL 10-9D-56 | 9 | 050S | 060W | 4301350990 | 18864 | Indian | OW | P | |
| LC FEE 10-31D-45 | 31 | 040S | 050W | 4301350994 | 18443 | Fee | OW | P | |
| VIEIRA TRIBAL 4-4-54 | 4 | 050S | 040W | 4301350997 | 18747 | Indian | OW | P | |
| LC TRIBAL 10-21-56 | 21 | 050S | 060W | 4301350999 | 18439 | Indian | OW | P | |
| FEDERAL 1-5D-64 | 5 | 060S | 040W | 4301351012 | 18720 | Federal | OW | P | |
| FEDERAL 2-5D-64 | 5 | 060S | 040W | 4301351013 | 18723 | Federal | OW | P | |
| FEDERAL 7-5D-64 | 5 | 060S | 040W | 4301351014 | 18722 | Federal | OW | P | |
| FEDERAL 8-5D-64 | 5 | 060S | 040W | 4301351015 | 18721 | Federal | OW | P | |
| MYRIN TRIBAL 15-10-55 | 10 | 050S | 050W | 4301351024 | 18771 | Indian | OW | P | |
| LC TRIBAL 15-15D-56 | 15 | 050S | 060W | 4301351030 | 18440 | Indian | OW | P | |
| LC TRIBAL 9-15D-56 | 15 | 050S | 060W | 4301351031 | 18441 | Indian | OW | P | |
| LC TRIBAL 6-28-45 | 28 | 040S | 050W | 4301351034 | 18700 | Indian | OW | P | |
| FEDERAL 1-12D-65 | 12 | 060S | 050W | 4301351055 | 18739 | Federal | OW | P | |
| FEDERAL 8-12D-65 | 12 | 060S | 050W | 4301351056 | 18718 | Federal | OW | P | |
| FEDERAL 2-12D-65 | 12 | 060S | 050W | 4301351057 | 18738 | Federal | OW | P | |
| LC TRIBAL 15-8D-56 | 8 | 050S | 060W | 4301351060 | 18862 | Indian | OW | P | |
| LC TRIBAL 8-22D-56 | 22 | 050S | 060W | 4301351069 | 19233 | Indian | OW | P | |
| LC TRIBAL 9-17D-56 | 17 | 050S | 060W | 4301351070 | 18945 | Indian | OW | P | |
| LC TRIBAL 7-27-45 | 27 | 040S | 050W | 4301351073 | 18685 | Indian | OW | P | |
| LC TRIBAL 11-24-45 | 24 | 040S | 050W | 4301351076 | 18745 | Indian | OW | P | |
| FEDERAL 3-12D-65 | 12 | 060S | 050W | 4301351093 | 18705 | Federal | OW | P | |
| FEDERAL 4-12D-65 | 12 | 060S | 050W | 4301351094 | 18704 | Federal | OW | P | |
| FEDERAL 5-12D-65 | 12 | 060S | 050W | 4301351095 | 18702 | Federal | OW | P | |
| FEDERAL 6-12D-65 | 12 | 060S | 050W | 4301351096 | 18703 | Federal | OW | P | |
| LC TRIBAL 9-8D-56 | 8 | 050S | 060W | 4301351112 | 18522 | Indian | OW | P | |
| UTE TRIBAL 4-9-54 | 9 | 050S | 040W | 4301351126 | 19059 | Indian | OW | P | |
| UTE TRIBAL 6-9-54 | 9 | 050S | 040W | 4301351127 | 19017 | Indian | OW | P | |
| UTE TRIBAL 2-9-54 | 9 | 050S | 040W | 4301351128 | 18946 | Indian | OW | P | |
| UTE TRIBAL 1-10-54 | 10 | 050S | 040W | 4301351129 | 18879 | Indian | OW | P | |
| LC TRIBAL 8-30D-56 | 30 | 050S | 060W | 4301351131 | 18539 | Indian | OW | P | |
| LC TRIBAL 16-30D-56 | 30 | 050S | 060W | 4301351132 | 18540 | Indian | OW | P | |
| FEDERAL 1-1D-65 | 1 | 060S | 050W | 4301351142 | 18623 | Federal | OW | P | |
| UTE TRIBAL 8-9-54 | 9 | 050S | 040W | 4301351143 | 18947 | Indian | OW | P | |
| FEDERAL 15-1D-65 | 1 | 060S | 050W | 4301351175 | 18654 | Federal | OW | P | |
| FEDERAL 16-1D-65 | 1 | 060S | 050W | 4301351176 | 18655 | Federal | OW | P | |
| LC TRIBAL 11-29D-56 | 29 | 050S | 060W | 4301351183 | 18873 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| STATE TRIBAL 8-12-55 | 12 | 050S | 050W | 4301351188 | 18986 | Indian | OW | P | |
| LC TRIBAL 11-20D-56 | 20 | 050S | 060W | 4301351189 | 18819 | Indian | OW | P | |
| LC FEE 5-20D-56 | 20 | 050S | 060W | 4301351190 | 18818 | Fee | OW | P | |
| LC FEE 9-19-56 | 19 | 050S | 060W | 4301351192 | 18596 | Fee | OW | P | |
| LC TRIBAL 9-9D-56 | 9 | 050S | 060W | 4301351198 | 18595 | Indian | OW | P | |
| FEDERAL 16-6-64 | 6 | 060S | 040W | 4301351217 | 18792 | Federal | OW | P | |
| FEDERAL 9-6D-64 | 6 | 060S | 040W | 4301351218 | 18791 | Federal | OW | P | |
| UTE TRIBAL 5-17-55 | 17 | 050S | 050W | 4301351220 | 18841 | Indian | OW | P | |
| UTE TRIBAL 16-3-54 | 3 | 050S | 040W | 4301351226 | 18664 | Indian | OW | P | |
| STATE TRIBAL 15-6-54 | 6 | 050S | 040W | 4301351227 | 18746 | Indian | OW | P | |
| STATE TRIBAL 8-7-54 | 7 | 050S | 040W | 4301351228 | 18743 | Indian | OW | P | |
| STATE TRIBAL 12-1-55 | 1 | 050S | 050W | 4301351229 | 18741 | Indian | OW | P | |
| STATE TRIBAL 11-2-55 | 2 | 050S | 050W | 4301351230 | 18742 | Indian | OW | P | |
| FEDERAL 1-11-65 | 11 | 060S | 050W | 4301351231 | 18689 | Federal | OW | P | |
| FEDERAL 8-11D-65 | 11 | 060S | 050W | 4301351232 | 18688 | Federal | OW | P | |
| FEDERAL 2-11D-65 | 11 | 060S | 050W | 4301351233 | 18690 | Federal | OW | P | |
| STATE TRIBAL 12-3-55 | 3 | 050S | 050W | 4301351236 | 18744 | Indian | OW | P | |
| UTE TRIBAL 11-4-55 | 4 | 050S | 050W | 4301351237 | 18663 | Indian | OW | P | |
| UTE TRIBAL 4-9-55 | 9 | 050S | 050W | 4301351238 | 18796 | Indian | OW | P | |
| UTE TRIBAL 15-5-55 | 5 | 050S | 050W | 4301351239 | 18740 | Indian | OW | P | |
| UTE FEE 9-9-54 | 9 | 050S | 040W | 4301351259 | 18642 | Fee | OW | P | |
| LC TRIBAL 4-29-45 | 29 | 040S | 050W | 4301351260 | 18719 | Indian | OW | P | |
| UTE FEE 14-9D-54 | 9 | 050S | 040W | 4301351271 | 18684 | Fee | OW | P | |
| UTE FEE 15-9D-54 | 9 | 050S | 040W | 4301351272 | 18687 | Fee | OW | P | |
| LC FEE 10-28D-56 | 28 | 050S | 060W | 4301351288 | 18591 | Fee | OW | P | |
| UTE TRIBAL 8-16D-54 | 16 | 050S | 040W | 4301351295 | 19003 | Indian | OW | P | |
| FEE TRIBAL 4-5-54 | 5 | 050S | 040W | 4301351303 | 19187 | Indian | OW | P | |
| LC TRIBAL 1-26-56 | 26 | 050S | 060W | 4301351306 | 18816 | Indian | OW | P | |
| UTE TRIBAL 6-16D-54 | 16 | 050S | 040W | 4301351307 | 19060 | Indian | OW | P | |
| LC TRIBAL 7-22D-56 | 22 | 050S | 060W | 4301351308 | 18795 | Indian | OW | P | |
| LC TRIBAL 9-22D-56 | 22 | 050S | 060W | 4301351309 | 18794 | Indian | OW | P | |
| LC TRIBAL 9-32D-56 | 32 | 050S | 060W | 4301351316 | 19228 | Indian | OW | P | |
| LC TRIBAL 7-26D-56 | 26 | 050S | 060W | 4301351319 | 18817 | Indian | OW | P | |
| LC FEE 8-6D-56 | 6 | 050S | 060W | 4301351342 | 18657 | Fee | OW | P | |
| LC FEE 10-29D-45 | 29 | 040S | 050W | 4301351343 | 18850 | Fee | OW | P | |
| LC TRIBAL 1-7D-56 | 7 | 050S | 060W | 4301351344 | 18774 | Indian | OW | P | |
| LC TRIBAL 9-7D-56 | 7 | 050S | 060W | 4301351346 | 18773 | Indian | OW | P | |
| LC TRIBAL 11-10D-56 | 10 | 050S | 060W | 4301351369 | 18840 | Indian | OW | P | |
| LC FEE 1-31D-45 | 31 | 040S | 050W | 4301351371 | 18686 | Fee | OW | P | |
| LC TRIBAL 14-21D-56 | 21 | 050S | 060W | 4301351384 | 18877 | Indian | OW | P | |
| LC TRIBAL 4-22D-56 | 22 | 050S | 060W | 4301351385 | 18878 | Indian | OW | P | |
| LC TRIBAL 8-21D-56 | 21 | 050S | 060W | 4301351392 | 18874 | Indian | OW | P | |
| UTE TRIBAL 1-17-55 | 17 | 050S | 050W | 4301351393 | 18848 | Indian | OW | P | |
| LC TRIBAL 4-33D-45 | 33 | 040S | 050W | 4301351401 | 18853 | Indian | OW | P | |
| LC TRIBAL 16-21D-56 | 21 | 050S | 060W | 4301351407 | 18875 | Indian | OW | P | |
| UTE TRIBAL 2-10D-54 | 10 | 050S | 040W | 4301351411 | 19172 | Indian | OW | P | |
| UTE TRIBAL 4-10D-54 | 10 | 050S | 040W | 4301351414 | 19069 | Indian | OW | P | |
| LC TRIBAL 2-21D-56 | 16 | 050S | 060W | 4301351418 | 19252 | Indian | OW | P | |
| LC TRIBAL 1-23D-45 | 23 | 040S | 050W | 4301351425 | 18855 | Indian | OW | P | |
| LC TRIBAL 2-28D-45 | 28 | 040S | 050W | 4301351429 | 18701 | Indian | OW | P | |
| LC TRIBAL 9-28D-45 | 28 | 040S | 050W | 4301351430 | 18656 | Indian | OW | P | |
| LC TRIBAL 1-29-56 | 29 | 050S | 060W | 4301351442 | 18876 | Indian | OW | P | |
| LC FEE 1-1-56 | 1 | 050S | 060W | 4301351458 | 18829 | Fee | OW | P | |
| LC Tribal 12-32-45 | 32 | 040S | 050W | 4301351465 | 18772 | Indian | OW | P | |
| UTE TRIBAL 2-5-54 | 5 | 050S | 040W | 4301351520 | 18880 | Indian | OW | P | |
| LC Tribal 3-32D-45 | 32 | 040S | 050W | 4301351561 | 18842 | Indian | OW | P | |
| LC TRIBAL 5-15D-56 | 15 | 050S | 060W | 4301351562 | 19253 | Indian | OW | P | |
| LC FEE 16-36-56 | 36 | 050S | 060W | 4301351611 | 19096 | Fee | OW | P | |
| LC TRIBAL 15-34-56 | 34 | 050S | 060W | 4301351647 | 18962 | Indian | OW | P | |
| LC TRIBAL 1-34D-56 | 34 | 050S | 060W | 4301351660 | 18988 | Indian | OW | P | |
| LC FEE 13-23-56 | 23 | 050S | 060W | 4301351706 | 18994 | Fee | OW | P | |
| LC FEE 11-23D-56 | 23 | 050S | 060W | 4301351707 | 18995 | Fee | OW | P | |
| LC TRIBAL 3-33-56 | 33 | 050S | 060W | 4301351711 | 19242 | Indian | OW | P | |
| LC FEE 11-29D-45 | 29 | 040S | 050W | 4301351743 | 19188 | Fee | OW | P | |
| LC FEE 4-28D-45 | 29 | 040S | 050W | 4301351745 | 18849 | Fee | OW | P | |
| CC Fee 7R-28-38 | 28 | 030S | 080W | 4301351852 | 18863 | Fee | OW | P | |

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| FEDERAL 6-7-64 | 7 | 060S | 040W | 4301351915 | 19117 | Federal | OW | P | |
| FEDERAL 3-7D-64 | 7 | 060S | 040W | 4301351916 | 19115 | Federal | OW | P | |
| FEDERAL 4-7D-64 | 7 | 060S | 040W | 4301351917 | 19110 | Federal | OW | P | |
| FEDERAL 5-7D-64 | 7 | 060S | 040W | 4301351918 | 19111 | Federal | OW | P | |
| FEDERAL 2-7-64 | 7 | 060S | 040W | 4301351919 | 19139 | Federal | OW | P | |
| FEDERAL 1-7D-64 | 7 | 060S | 040W | 4301351920 | 19140 | Federal | OW | P | |
| FEDERAL 12-7D-64 | 7 | 060S | 040W | 4301351924 | 19025 | Federal | OW | P | |
| FEDERAL 11-7D-64 | 7 | 060S | 040W | 4301351925 | 19039 | Federal | OW | P | |
| FEDERAL 13-7D-64 | 7 | 060S | 040W | 4301351926 | 19026 | Federal | OW | P | |
| FEDERAL 14-7D-64 | 7 | 060S | 040W | 4301351927 | 19040 | Federal | OW | P | |
| FEDERAL 7-7D-64 | 7 | 060S | 040W | 4301351933 | 19141 | Federal | OW | P | |
| FEDERAL 8-7D-64 | 7 | 060S | 040W | 4301351934 | 19142 | Federal | OW | P | |
| FEDERAL 9-7D-64 | 7 | 060S | 040W | 4301351935 | 19143 | Federal | OW | P | |
| FEDERAL 10-7D-64 | 7 | 060S | 040W | 4301351936 | 19144 | Federal | OW | P | |
| ABBOTT FEE 2-6D-54 | 6 | 050S | 040W | 4301351949 | 18974 | Fee | OW | P | |
| ABBOTT FEE 8-6D-54 | 6 | 050S | 040W | 4301351950 | 18964 | Fee | OW | P | |
| ABBOTT FEE 4-6-54 | 6 | 050S | 040W | 4301351952 | 18965 | Fee | OW | P | |
| Federal 15-12D-65 | 12 | 060S | 050W | 4301351992 | 19051 | Federal | OW | P | |
| Federal 10-12D-65 | 12 | 060S | 050W | 4301351999 | 19052 | Federal | OW | P | |
| Federal 9-12D-65 | 12 | 060S | 050W | 4301352000 | 19053 | Federal | OW | P | |
| Federal 16-12D-65 | 12 | 060S | 050W | 4301352003 | 19054 | Federal | OW | P | |
| Federal 1-6D-65 | 6 | 060S | 050W | 4301352012 | 19189 | Federal | OW | P | |
| Federal 3-6D-65 | 6 | 060S | 050W | 4301352014 | 19190 | Federal | OW | P | |
| Federal 2-6-65 | 6 | 060S | 050W | 4301352017 | 19191 | Federal | OW | P | |
| Federal 7-6D-65 | 6 | 060S | 050W | 4301352018 | 19192 | Federal | OW | P | |
| Federal 16-11D-65 | 11 | 060S | 050W | 4301352045 | 19070 | Federal | OW | P | |
| Federal 15-11D-65 | 11 | 060S | 050W | 4301352046 | 19076 | Federal | OW | P | |
| Federal 10-11D-65 | 11 | 060S | 050W | 4301352047 | 19077 | Federal | OW | P | |
| Federal 9-11D-65 | 11 | 060S | 050W | 4301352048 | 19071 | Federal | OW | P | |
| Federal 11-12D-65 | 12 | 060S | 050W | 4301352049 | 19121 | Federal | OW | P | |
| Federal 12-12D-65 | 12 | 060S | 050W | 4301352050 | 19122 | Federal | OW | P | |
| Federal 13-12D-65 | 12 | 060S | 050W | 4301352052 | 19123 | Federal | OW | P | |
| Federal 14-12D-65 | 12 | 060S | 050W | 4301352053 | 19124 | Federal | OW | P | |
| LC Tribal 12-28D-45 | 28 | 040S | 050W | 4301352089 | 19378 | Indian | OW | P | |
| LC Tribal 2-32D-45 | 32 | 040S | 050W | 4301352113 | 19348 | Indian | OW | P | |
| LC Tribal 16-29D-45 | 32 | 040S | 050W | 4301352114 | 19349 | Indian | OW | P | |
| Vieira Tribal 3-4D-54 | 4 | 050S | 040W | 4301352145 | 19210 | Indian | OW | P | |
| Vieira Tribal 5-4D-54 | 4 | 050S | 040W | 4301352146 | 19193 | Indian | OW | P | |
| Vieira Tribal 6-4D-54 | 4 | 050S | 040W | 4301352147 | 19216 | Indian | OW | P | |
| Lamplugh Tribal 6-3D-54 | 3 | 050S | 040W | 4301352148 | 19289 | Indian | OW | P | |
| Lamplugh Tribal 5-3D-54 | 3 | 050S | 040W | 4301352149 | 19290 | Indian | GW | P | |
| Lamplugh Tribal 4-3D-54 | 3 | 050S | 040W | 4301352150 | 19291 | Indian | OW | P | |
| Lamplugh Tribal 3-3D-54 | 3 | 050S | 040W | 4301352151 | 19292 | Indian | OW | P | |
| UTE Tribal 6-35D-54 | 35 | 050S | 040W | 4301352158 | 19254 | Indian | GW | P | |
| UTE Tribal 4-35D-54 | 35 | 050S | 040W | 4301352159 | 19255 | Indian | GW | P | |
| Heiner Tribal 3-11D-54 | 11 | 050S | 040W | 4301352165 | 19194 | Indian | OW | P | |
| Heiner Tribal 4-11-54 | 11 | 050S | 040W | 4301352166 | 19195 | Indian | OW | P | |
| Heiner Tribal 5-11D-54 | 11 | 050S | 040W | 4301352167 | 19196 | Indian | OW | P | |
| Conolly Tribal 1-11D-54 | 11 | 050S | 040W | 4301352168 | 19270 | Indian | OW | P | |
| Conolly Tribal 2-11D-54 | 11 | 050S | 040W | 4301352169 | 19197 | Indian | OW | P | |
| Conolly Tribal 7-11D-54 | 11 | 050S | 040W | 4301352170 | 19280 | Indian | OW | P | |
| Conolly Tribal 8-11D-54 | 11 | 050S | 040W | 4301352171 | 19281 | Indian | OW | P | |
| Casper Tribal 1-5D-54 | 5 | 050S | 040W | 4301352180 | 19198 | Indian | OW | P | |
| Fee Tribal 6-5D-54 | 5 | 050S | 040W | 4301352181 | 19199 | Indian | OW | P | |
| Fee Tribal 5-5D-54 | 5 | 050S | 040W | 4301352182 | 19200 | Indian | OW | P | |
| Fee Tribal 3-5D-54 | 5 | 050S | 040W | 4301352184 | 19201 | Indian | OW | P | |
| Casper Tribal 7-5D-54 | 5 | 050S | 040W | 4301352185 | 19202 | Indian | OW | P | |
| UTE Tribal 10-35D-54 | 35 | 050S | 040W | 4301352198 | 19320 | Indian | OW | P | |
| UTE Tribal 14-35D-54 | 35 | 050S | 040W | 4301352199 | 19311 | Indian | GW | P | |
| UTE Tribal 12-35D-54 | 35 | 050S | 040W | 4301352200 | 19312 | Indian | OW | P | |
| UTE Tribal 16-35D-54 | 35 | 050S | 040W | 4301352230 | 19321 | Indian | OW | P | |
| Evans Tribal 1-3-54 | 3 | 050S | 040W | 4301352234 | 19264 | Indian | OW | P | |
| Evans Tribal 2-3D-54 | 3 | 050S | 040W | 4301352235 | 19265 | Indian | OW | P | |
| Evans Tribal 7-3D-54 | 3 | 050S | 040W | 4301352236 | 19256 | Indian | OW | P | |
| Evans Tribal 8-3D-54 | 3 | 050S | 040W | 4301352237 | 19257 | Indian | OW | P | |
| Ute Tribal 9-3D-54 | 3 | 050S | 040W | 4301352249 | 19236 | Indian | OW | P | |

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|---|---|---|---|---|---|---|---|---|---|
| Ute Tribal 15-3D-54 | 3 | 050S | 040W | 4301352250 | 19237 | Indian | OW | P | |
| Ute Tribal 10-3-54 | 3 | 050S | 040W | 4301352251 | 19238 | Indian | OW | P | |
| Ute Tribal 14-3D-54 | 3 | 050S | 040W | 4301352298 | 19258 | Indian | OW | P | |
| Ute Tribal 12-3D-54 | 3 | 050S | 040W | 4301352299 | 19259 | Indian | OW | P | |
| Ute Tribal 11-3D-54 | 3 | 050S | 040W | 4301352300 | 19260 | Indian | OW | P | |
| Ute Tribal 16-4D-54 | 4 | 050S | 040W | 4301352302 | 19350 | Indian | OW | P | |
| Ute Tribal 15-4D-54 | 4 | 050S | 040W | 4301352303 | 19293 | Indian | OW | P | |
| Ute Tribal 9-4D-54 | 4 | 050S | 040W | 4301352305 | 19304 | Indian | OW | P | |
| Ute Tribal 10-4D-54 | 4 | 050S | 040W | 4301352307 | 19294 | Indian | OW | P | |
| UTE Tribal 2-35D-54 | 35 | 050S | 040W | 4301352319 | 19322 | Indian | OW | P | |
| UTE Tribal 8-35D-54 | 35 | 050S | 040W | 4301352320 | 19323 | Indian | OW | P | |
| Abbott Fee 5-6D-54 | 6 | 050S | 040W | 4301352326 | 19351 | Fee | OW | P | |
| Ute Tribal 6-11D-54 | 11 | 050S | 040W | 4301352330 | 19243 | Indian | OW | P | |
| Ute Tribal 12-11D-54 | 11 | 050S | 040W | 4301352331 | 19244 | Indian | OW | P | |
| Ute Tribal 14-11D-54 | 11 | 050S | 040W | 4301352332 | 19245 | Indian | OW | P | |
| Ute Tribal 11-4D-54 | 4 | 050S | 040W | 4301352343 | 19305 | Indian | OW | P | |
| Ute Tribal 12-4D-54 | 4 | 050S | 040W | 4301352344 | 19352 | Indian | OW | P | |
| Ute Tribal 13-4D-54 | 4 | 050S | 040W | 4301352345 | 19353 | Indian | OW | P | |
| Ute Tribal 14-4D-54 | 4 | 050S | 040W | 4301352346 | 19306 | Indian | OW | P | |
| Ute Tribal 16-5D-54 | 5 | 050S | 040W | 4301352545 | 99999 | Indian | OW | P | |
| Ute Tribal 15-5D-54 | 5 | 050S | 040W | 4301352546 | 99999 | Indian | OW | P | |
| Ute Tribal 10-5D-54 | 5 | 050S | 040W | 4301352547 | 99999 | Indian | OW | P | |
| Ute Tribal 8-5D-54 | 5 | 050S | 040W | 4301352548 | 99999 | Indian | OW | P | |
| SCOFIELD-THORPE 26-31 | 26 | 120S | 070E | 4300730987 | 15218 | Fee | D | PA | |
| SCOFIELD-THORPE 26-43 | 26 | 120S | 070E | 4300730990 | 14922 | Fee | D | PA | |
| SCOFIELD CHRISTIANSEN 8-23 | 8 | 120S | 070E | 4300730999 | 15172 | Fee | D | PA | |
| CC FEE 7-28-38 | 28 | 030S | 080W | 4301350887 | 18288 | Fee | D | PA | |
| CC FEE 8-9-37 | 9 | 030S | 070W | 4301350896 | 18660 | Fee | D | PA | |
| ST LOST CREEK 32-44 | 32 | 110S | 070E | 4304930023 | 14450 | State | D | PA | |
| SCOFIELD THORPE 22-41X RIG SKID | 22 | 120S | 070E | 4300730890 | 13719 | Fee | GW | S | |
| SCOFIELD-THORPE 35-13 | 35 | 120S | 070E | 4300730991 | 14846 | Fee | GW | S | |
| SCOFIELD-THORPE 23-31 | 23 | 120S | 070E | 4300731001 | 14923 | Fee | GW | S | |
| NUTTERS RIDGE FED 5-1 | 5 | 060S | 040W | 4301330403 | 8231 | Federal | OW | S | |
| WIRE FENCE CYN FED 15-1 | 15 | 060S | 050W | 4301330404 | 8233 | Federal | GW | S | |
| R FORK ANTELOPE CYN FED 25-1 | 25 | 060S | 050W | 4301330406 | 8234 | Federal | OW | S | |
| WOLF HOLLOW 22-1 | 22 | 060S | 050W | 4301330425 | 10370 | Federal | GW | S | |
| ANTELOPE RIDGE 24-1 | 24 | 060S | 050W | 4301330426 | 10371 | Federal | OW | S | |
| B C UTE TRIBAL 8-21 | 21 | 050S | 040W | 4301330829 | 8414 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 10-21 | 21 | 050S | 040W | 4301331283 | 11133 | Indian | GW | S | BERRY PILOT EOR 246-02 |
| Z and T UTE TRIBAL 12-22 | 22 | 050S | 040W | 4301331311 | 11421 | Indian | OW | S | |
| UTE TRIBAL 15-17 | 17 | 050S | 040W | 4301331649 | 11956 | Indian | OW | S | |
| UTE TRIBAL 7-30 | 30 | 050S | 040W | 4301332167 | 12945 | Indian | OW | S | |
| UTE TRIBAL 8-35-55 | 35 | 050S | 050W | 4301332267 | 13571 | Indian | OW | S | |
| UTE TRIBAL 10-16-55 | 16 | 050S | 050W | 4301332345 | 13693 | Indian | OW | S | |
| FOY TRIBAL 11-34-55 | 34 | 050S | 050W | 4301332351 | 13648 | Indian | OW | S | |
| UTE TRIBAL 13-30-54 | 30 | 050S | 040W | 4301332409 | 13968 | Indian | OW | S | |
| UTE TRIBAL 3-33-54 | 33 | 050S | 040W | 4301332412 | 13938 | Indian | OW | S | |
| UTE TRIBAL 1-20-55 | 20 | 050S | 050W | 4301332414 | 14548 | Indian | OW | S | |
| UTE TRIBAL 11-30-54 | 30 | 050S | 040W | 4301332512 | 13982 | Indian | OW | S | |
| UTE TRIBAL 2-24-54 | 24 | 050S | 040W | 4301332569 | 14314 | Indian | OW | S | |
| UTE TRIBAL 10-14-55 | 14 | 050S | 050W | 4301332601 | 14331 | Indian | OW | S | |
| MOON TRIBAL 3-27-54 | 27 | 050S | 040W | 4301332613 | 14416 | Indian | OW | S | |
| UTE TRIBAL 7-21-54 | 21 | 050S | 040W | 4301332623 | 14383 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 16-24-55 | 24 | 050S | 050W | 4301332672 | 14384 | Indian | GW | S | |
| UTE TRIBAL 7-35-54 | 35 | 050S | 040W | 4301332774 | 15019 | Indian | OW | S | |
| UTE TRIBAL 16-25-54 | 25 | 050S | 040W | 4301332779 | 15078 | Indian | OW | S | |
| MOON TRIBAL 13-27-54 | 27 | 050S | 040W | 4301332801 | 15057 | Indian | OW | S | |
| UTE TRIBAL 15-15-55 | 15 | 050S | 050W | 4301332855 | 15114 | Indian | OW | S | |
| UTE TRIBAL 5-36-55 | 36 | 050S | 050W | 4301332930 | 15301 | Indian | OW | S | |
| UTE TRIBAL 8-24-54 | 24 | 050S | 040W | 4301332933 | 15402 | Indian | OW | S | |
| UTE TRIBAL 12-15-55 | 15 | 050S | 050W | 4301332981 | 15348 | Indian | OW | S | |
| UTE TRIBAL 9-21-54 | 21 | 050S | 040W | 4301333040 | 15360 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 15-21-54 | 21 | 050S | 040W | 4301333114 | 15441 | Indian | OW | S | BERRY PILOT EOR 246-02 |
| UTE TRIBAL 10-16-54 | 16 | 050S | 040W | 4301333129 | 15454 | Indian | OW | S | |
| TAYLOR FEE 7-14-56 | 14 | 050S | 060W | 4301333140 | 15601 | Fee | OW | S | |
| UTE TRIBAL 9S-25-55 | 25 | 050S | 050W | 4301333245 | 15962 | Indian | OW | S | |

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| UTE TRIBAL 9-5-54 | 5 | 050S | 040W | 4301351111 | 18909 | Indian | OW | S | |
| ABBOTT FEE 6-6-54 | 6 | 050S | 040W | 4301351948 | 18963 | Fee | OW | S | |