

NEWFIELD



June 9, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 13-23-9-15, 14-23-9-15, 8-24-9-15, 9-24-9-15, 13-24-9-15, and 14-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

JUN 13 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-02458
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 13-24-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32820
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 660' FSL 660' FWL 569396X 40.011019 At proposed prod. zone 4429087Y -110.186913		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 17.9 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area SW/SW Sec. 24, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' ft/so, 4620' ft/unit	16. No. of Acres in lease 640.00	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1364'	19. Proposed Depth 5890'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6331' GL	22. Approximate date work will start* 4th Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/19/05
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 06-16-05
Title Office	ENVIRONMENTAL SCIENTIST III	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

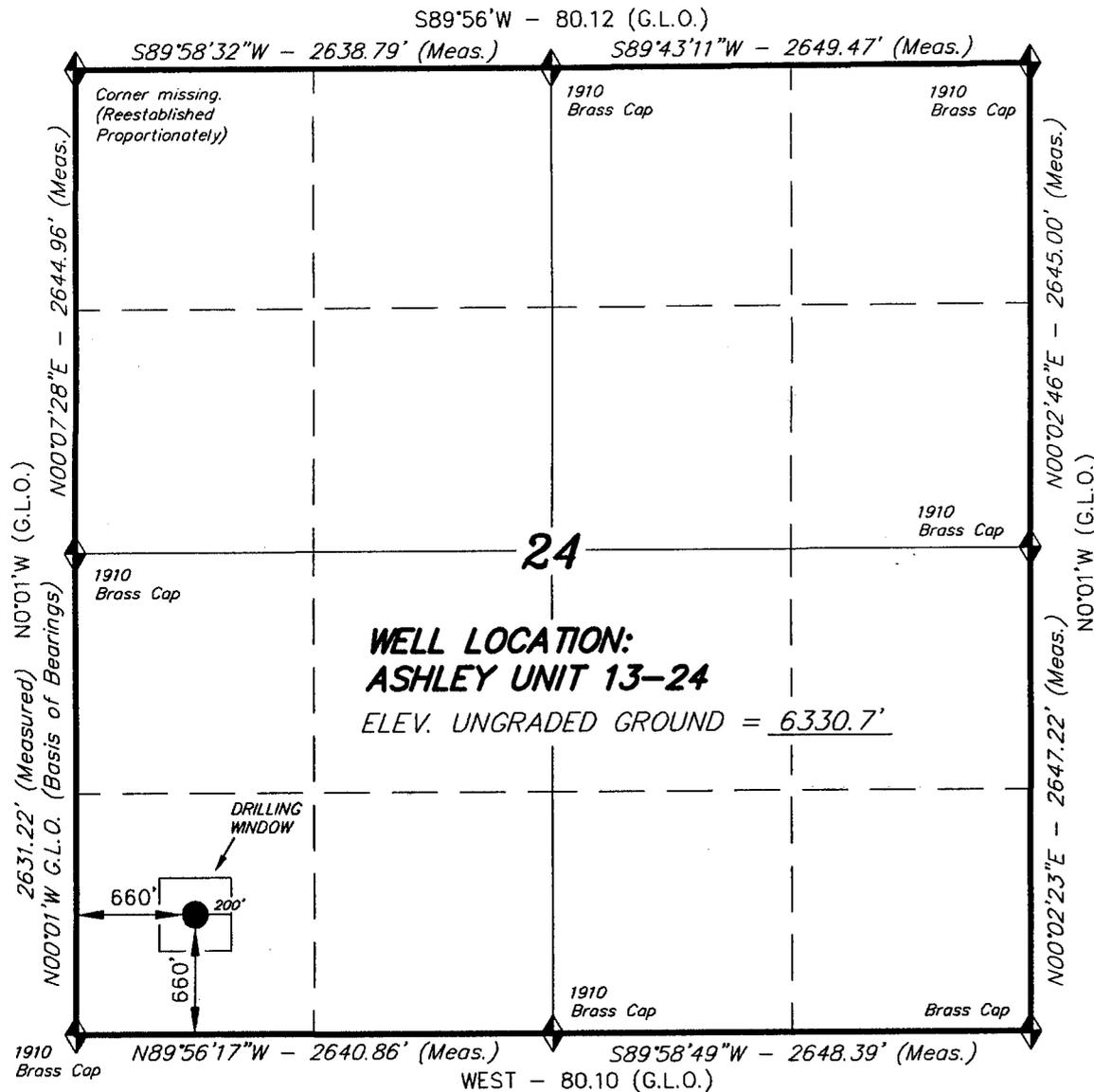
RECEIVED
JUN 13 2005

DIV. OF OIL, GAS & MINING

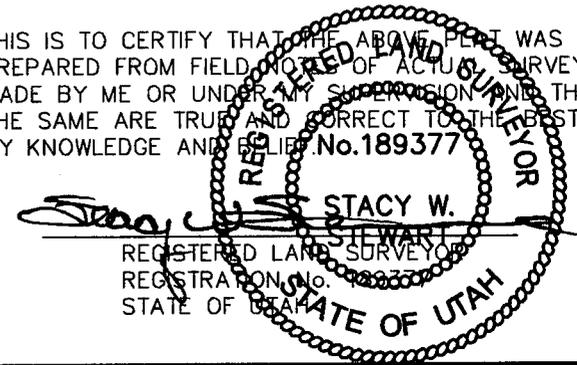
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 13-24,
LOCATED AS SHOWN IN THE SW 1/4 SW
1/4 OF SECTION 24, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No.189377



◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 5-12-05	DRAWN BY: F.T.M.
NOTES:	FILE #

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #13-24-9-15
SW/SW SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2490'
Green River	2490'
Wasatch	5890'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2490' – 5890' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #13-24-9-15
SW/SW SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #13-24-9-15 located in the SW 1/4 SW 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles ± to it's junction with an existing road to the southwest; proceed southwesterly - 13.2 miles ± to it's junction with an existing road to the east; proceed easterly - 1.3 miles ± to it's junction with the beginning of the proposed access road; proceed along the proposed access road 450' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-59, 9/15/03. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

For the Ashley Federal #13-24-9-15 Newfield Production Company requests 450' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 450' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 450' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species
None.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Sandberg Bluegrass	<i>Poa Secunda</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #13-24-9-15 was on-sited on 4/13/05. The following were present; Shon Mckinnon (Newfield Production), Brad Mecham (Newfield Production), Byron Tolman (Bureau of Land Management), and Amy Torez (Bureau of Land Management). Weather conditions were clear.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATIONRepresentative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

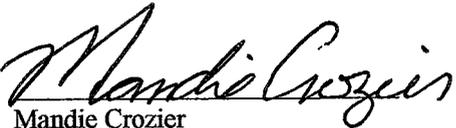
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #13-24-9-15 SW/SW Section 24, Township 9S, Range 15E: Lease UTU-02458 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/19/05

Date

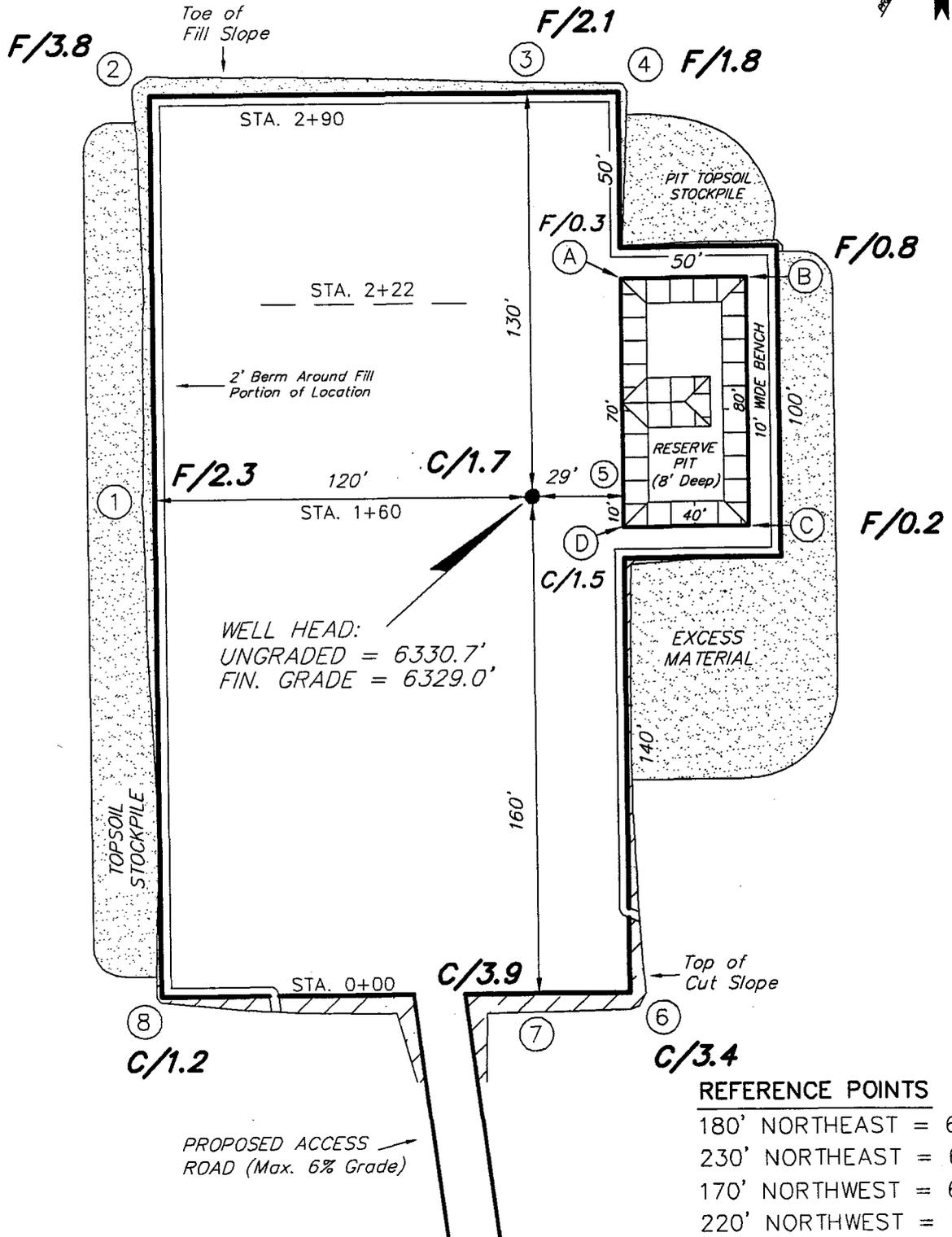


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 13-24

Section 24, T9S, R15E, S.L.B.&M.



SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

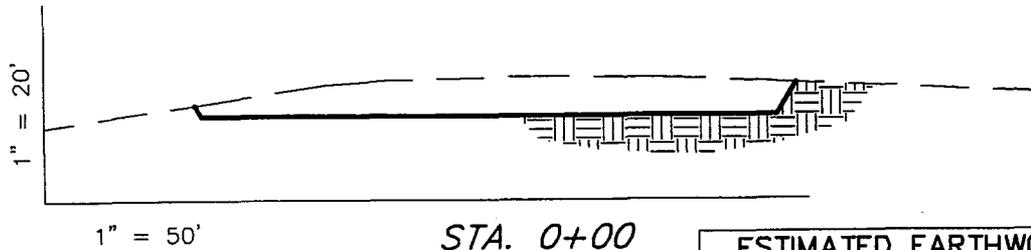
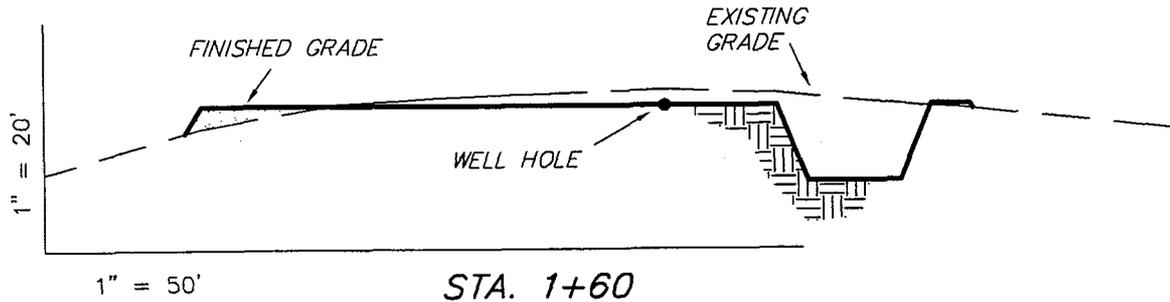
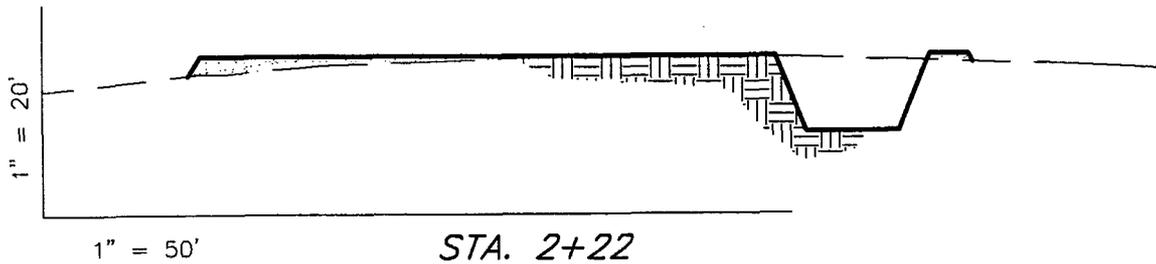
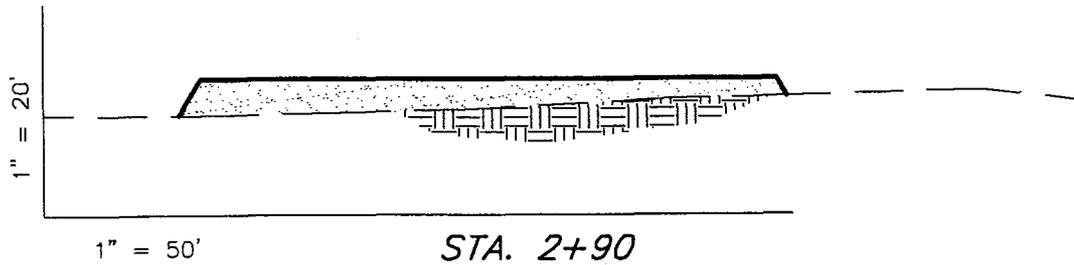
DATE: 5-12-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 13-24



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,290	1,290	Topsil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	1,930	1,290	950	640

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

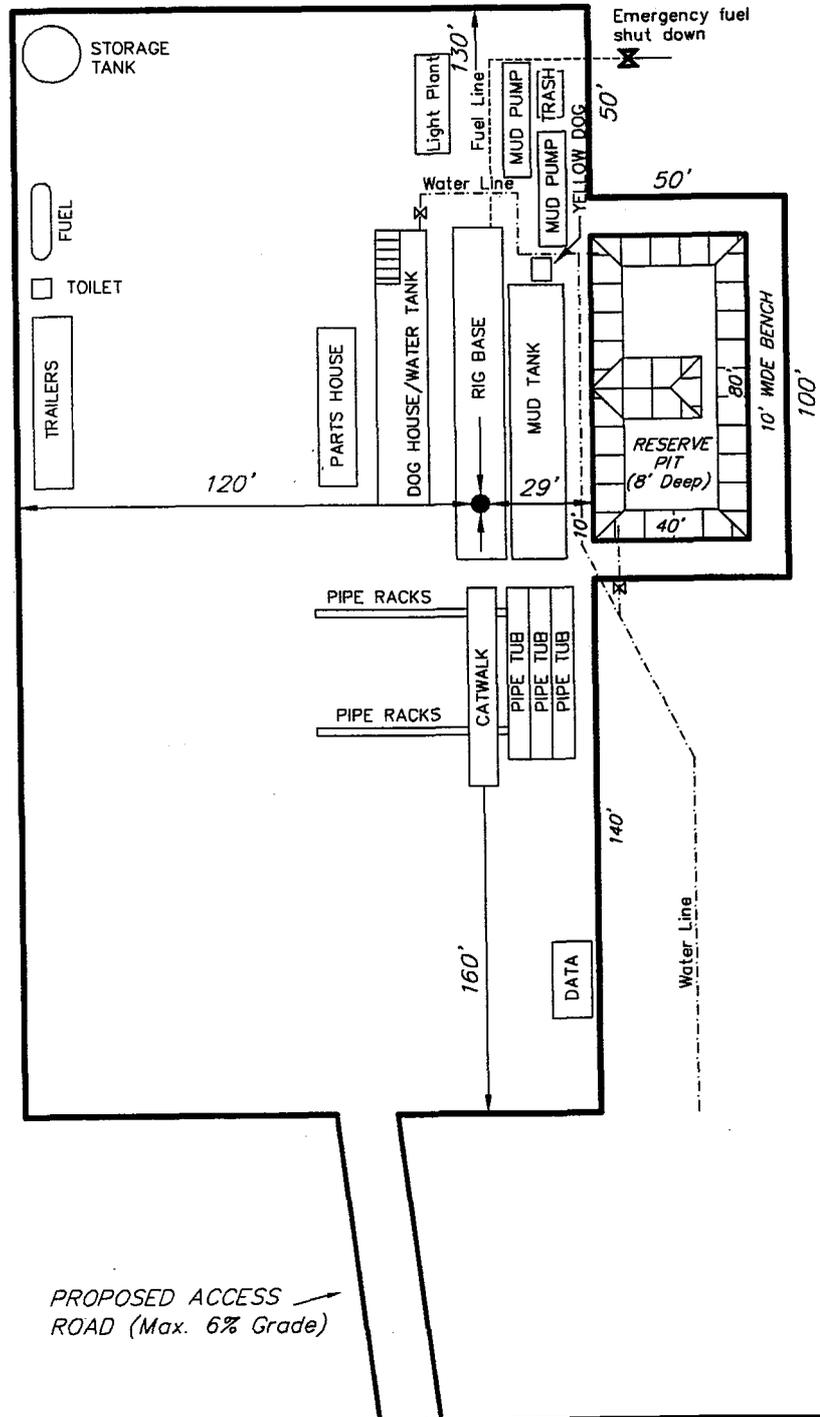
DATE: 5-12-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

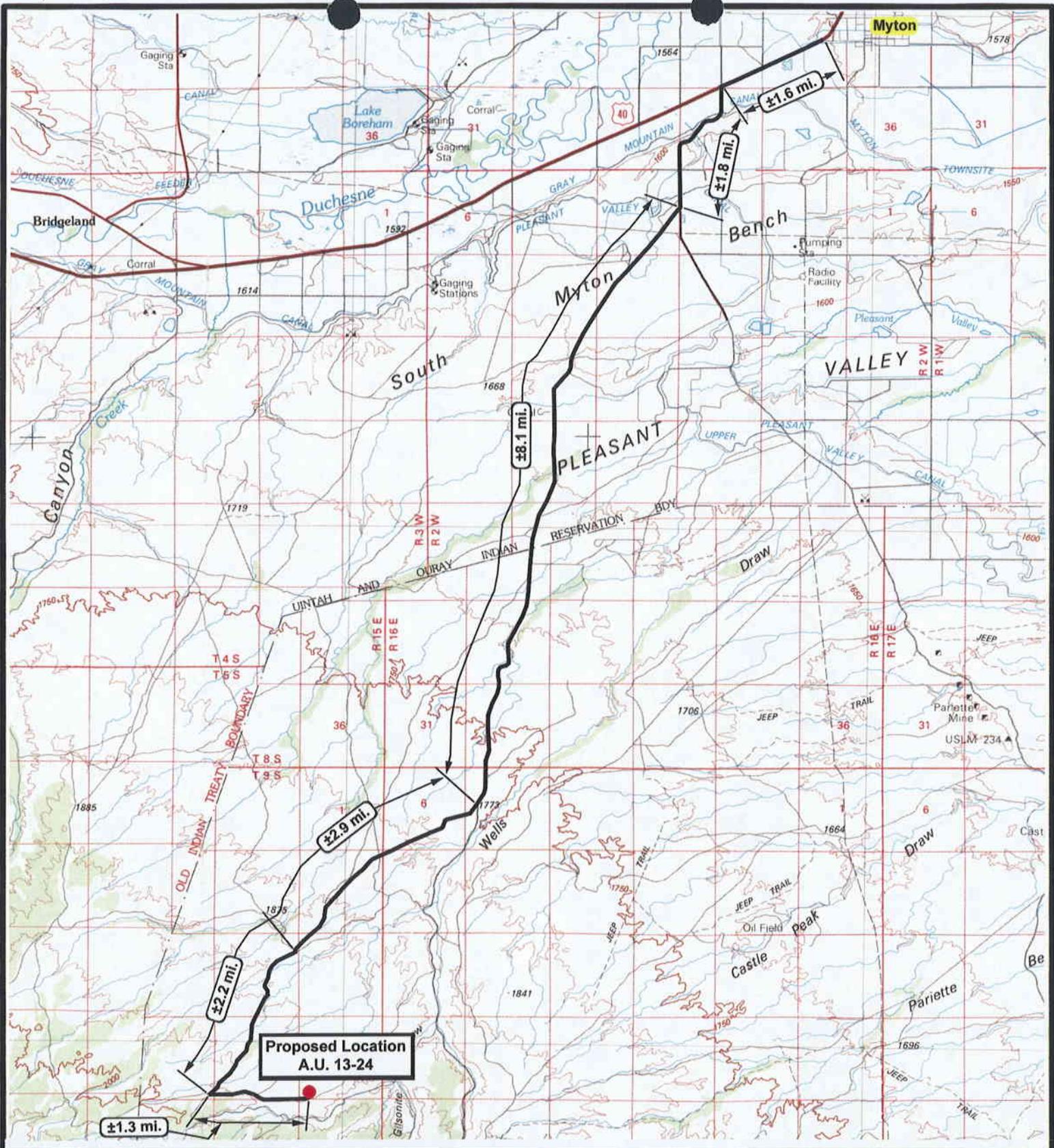
TYPICAL RIG LAYOUT

ASHLEY UNIT 13-24



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: D.P.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 5-12-05	



NEWFIELD
Exploration Company

Ashley Unit 13-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.



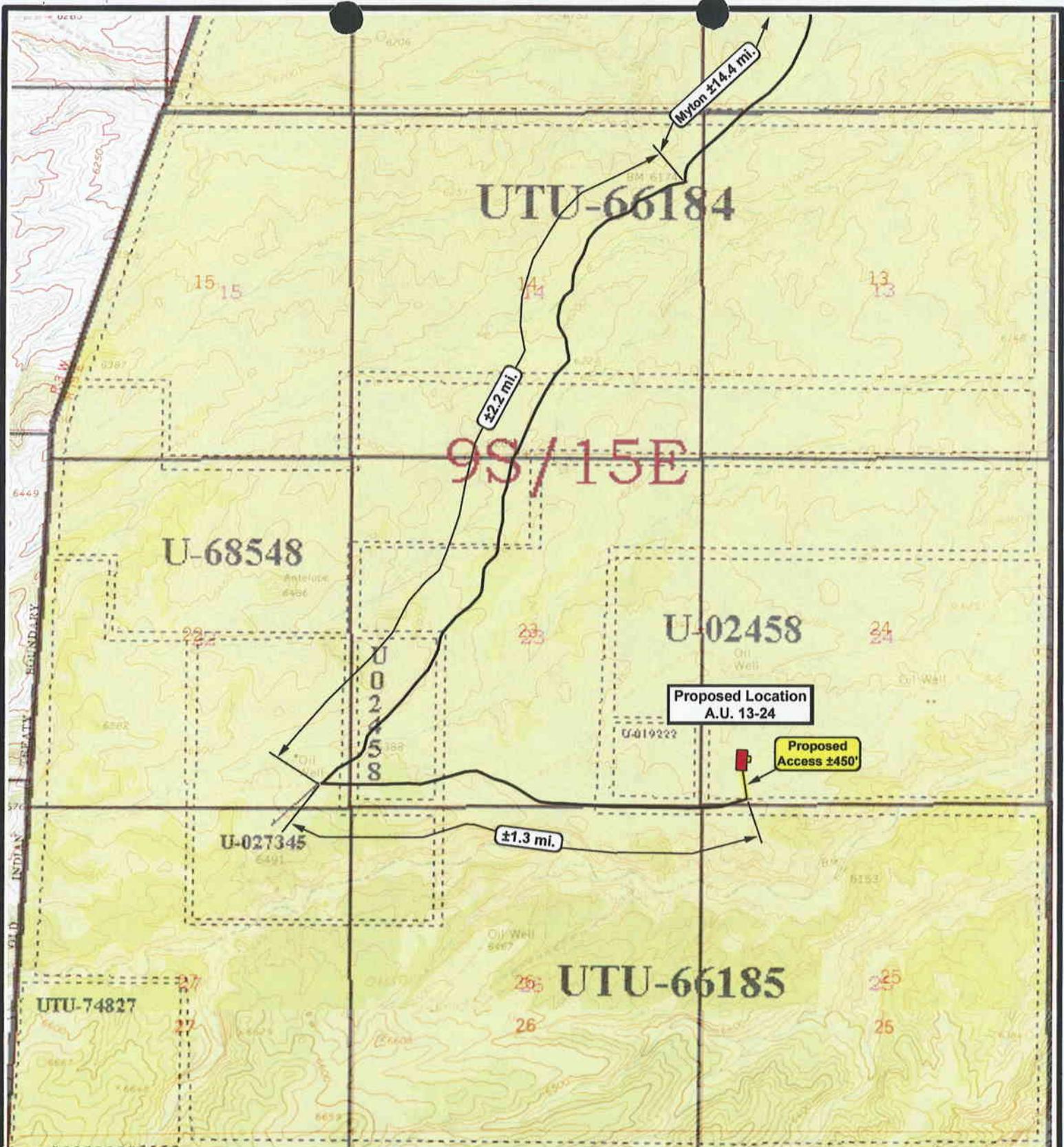
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 05-17-2005

Legend

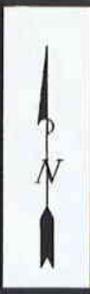
- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"




NEWFIELD
Exploration Company

Ashley Unit 13-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

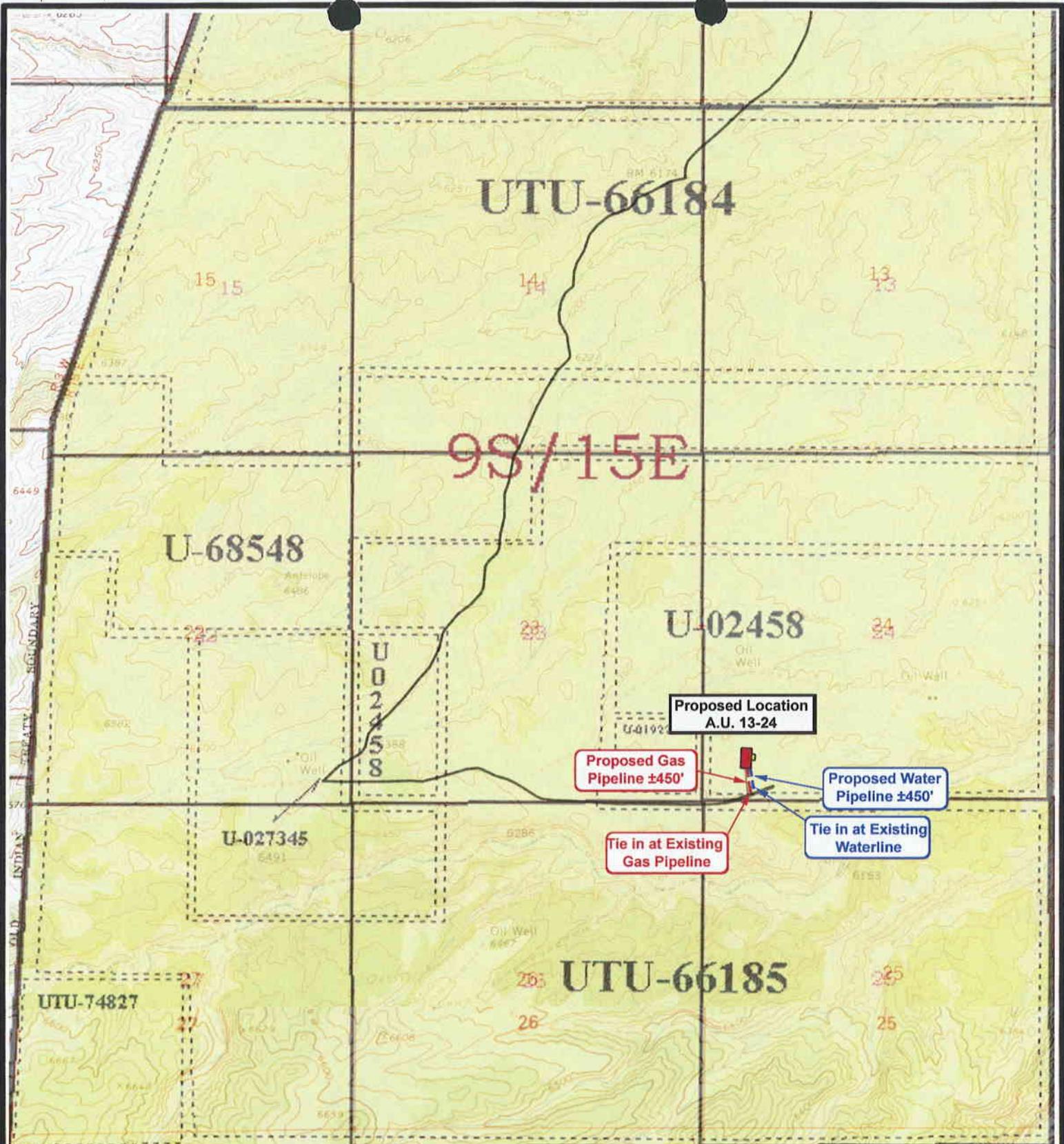
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DRAWN BY: mw
DATE: 05-17-2005

Legend

-  Existing Road
-  Proposed Access

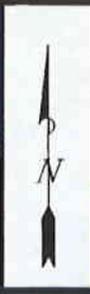
TOPOGRAPHIC MAP

"B"




NEWFIELD
Exploration Company

Ashley Unit 13-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

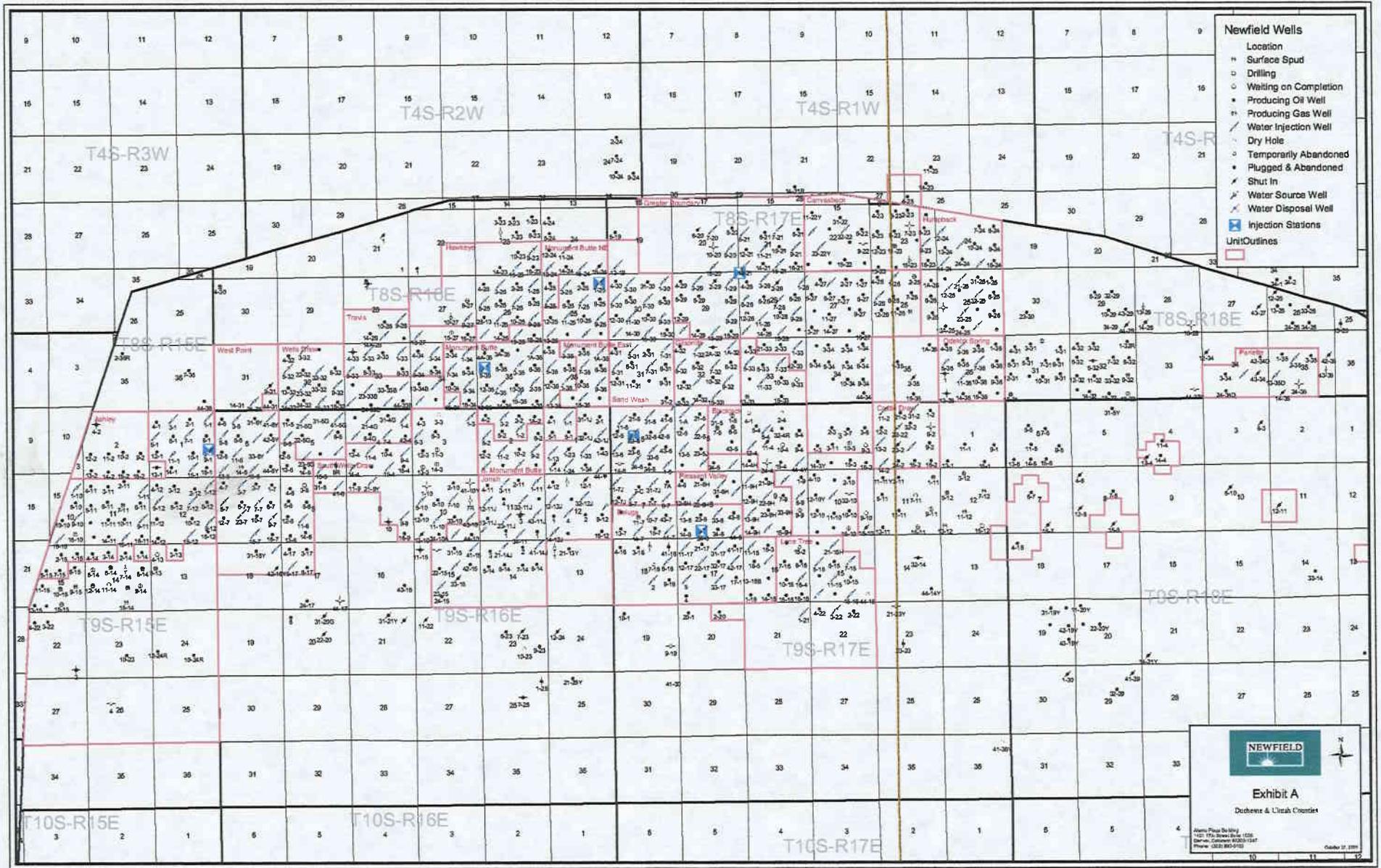
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DATE: 05-17-2005

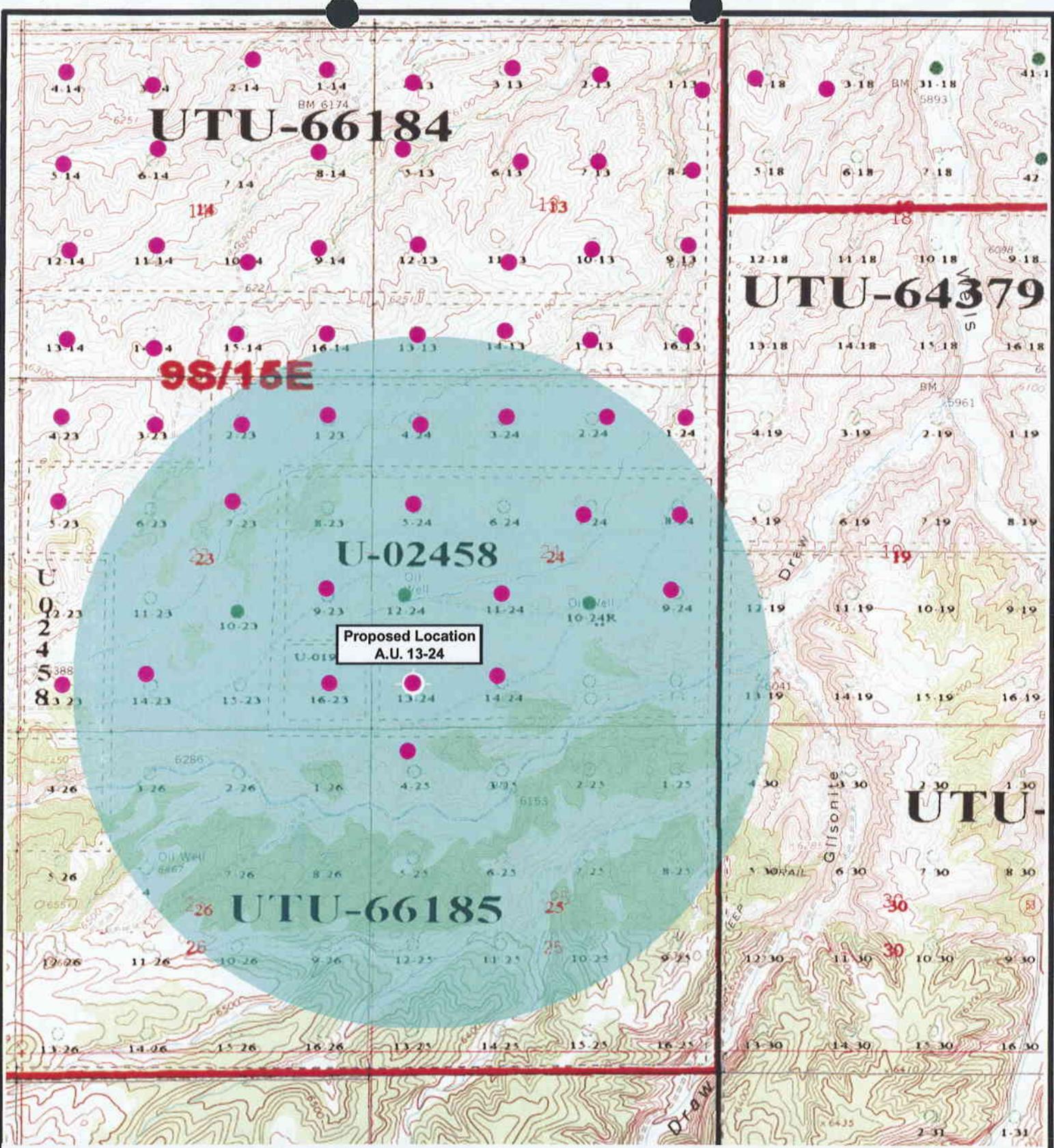
Legend

-  Roads
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP

"C"





**Ashley Unit 13-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-17-2005

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

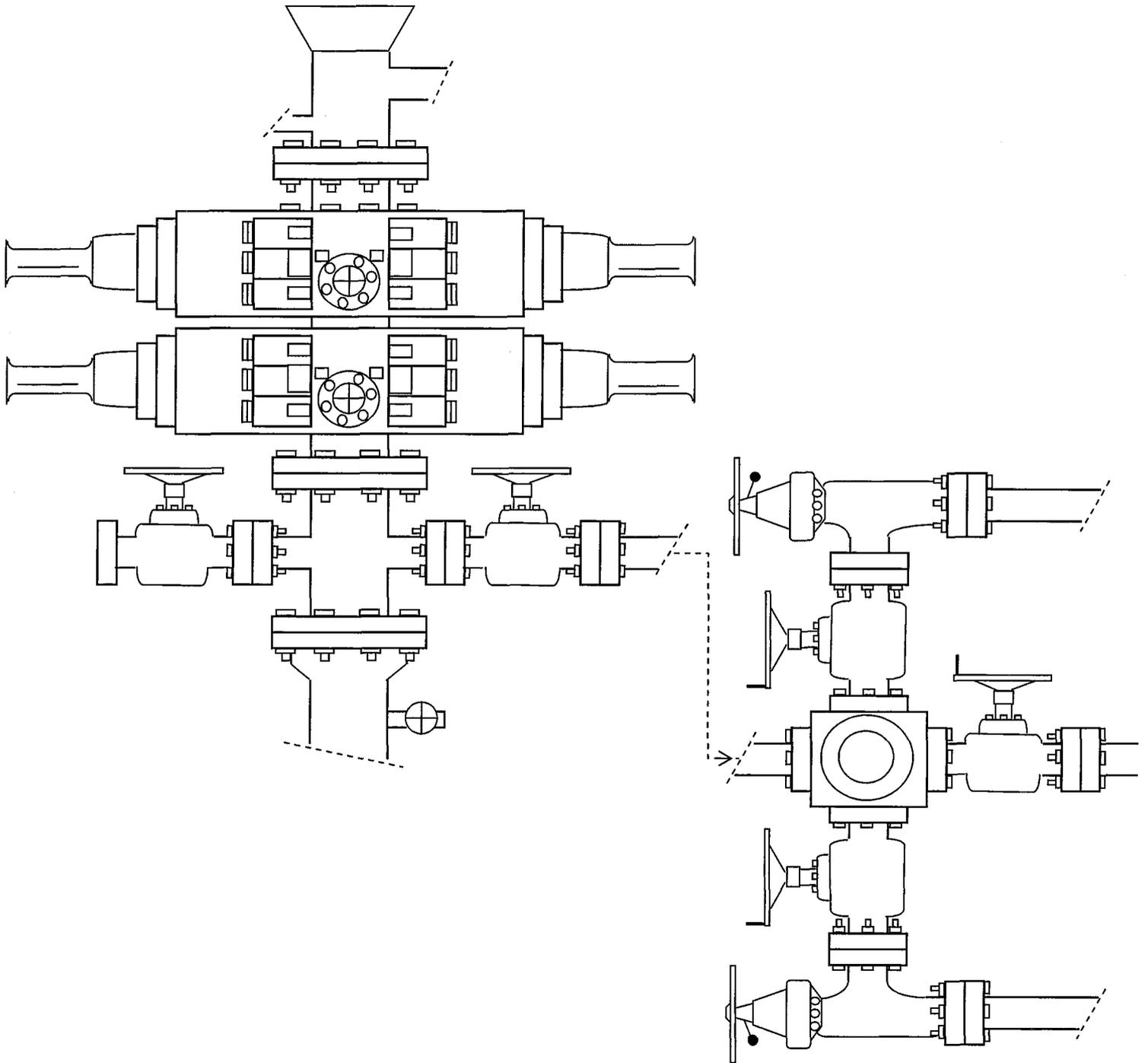


EXHIBIT C

Exhibit "D"
Page 1 of 4

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24,
DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Inland Resources
Route 3, Box 3630
Myton, UT 84052

Prepared By:

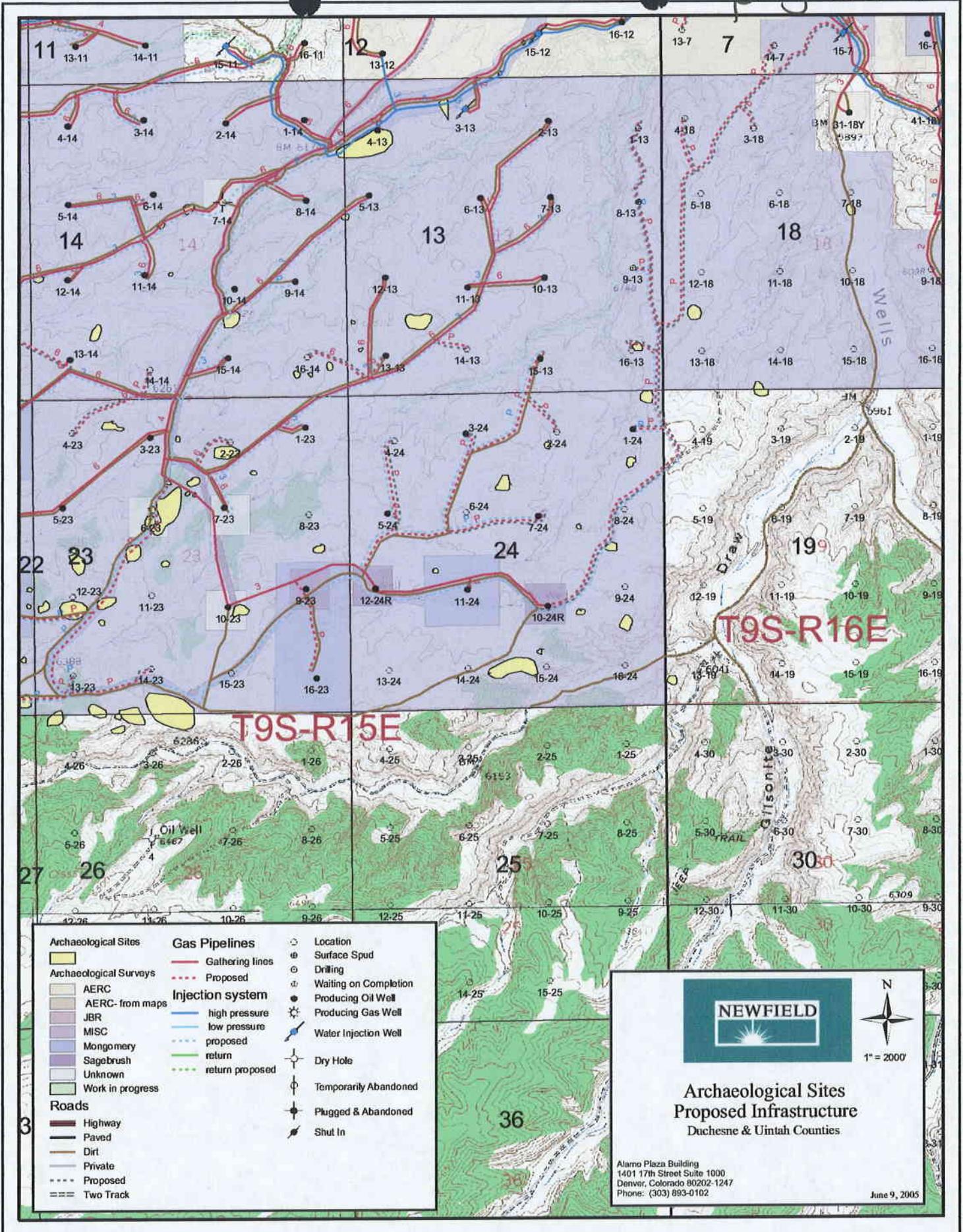
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b



Archaeological Sites	Gas Pipelines	Location
Archaeological Surveys	Gathering lines	Surface Spud
AERC	Proposed	Drilling
AERC- from maps	Injection system	Waiting on Completion
JBR	high pressure	Producing Oil Well
MISC	low pressure	Producing Gas Well
Montgomery	proposed	Water Injection Well
Sagebrush	return	Dry Hole
Unknown	return proposed	Temporarily Abandoned
Work in progress		Plugged & Abandoned
Roads		Shut In
Highway		
Paved		
Dirt		
Private		
Proposed		
Two Track		



**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

June 9, 2005

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

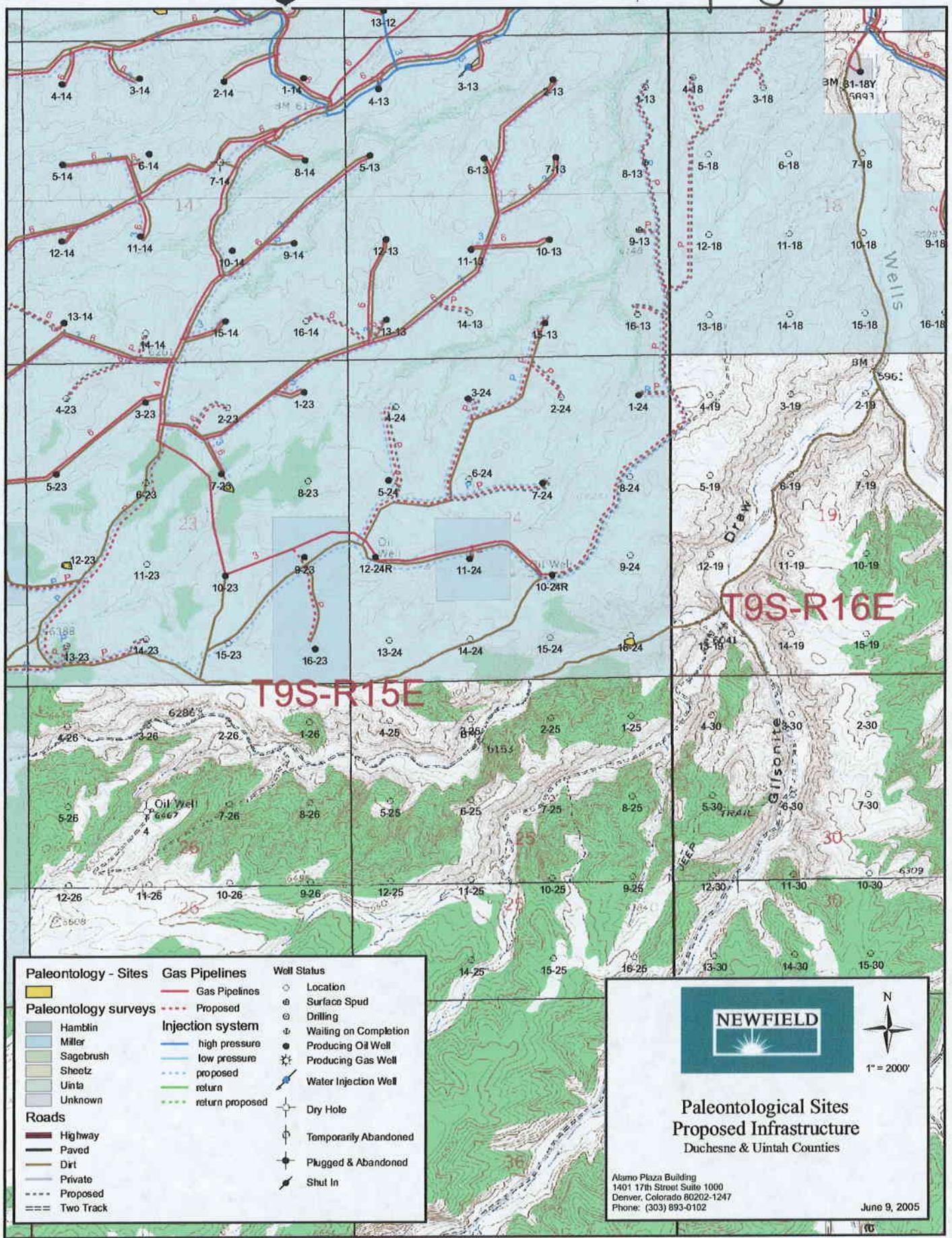
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



Paleontology - Sites	Gas Pipelines	Well Status
Paleontology surveys	Gas Pipelines	Location
Hamblin	Proposed	Surface Spud
Miller	Injection system	Drilling
Sagebrush	high pressure	Waiting on Completion
Sheetz	low pressure	Producing Oil Well
Uinta	proposed	Producing Gas Well
Unknown	return	Water Injection Well
Roads	return proposed	Dry Hole
Highway		Temporarily Abandoned
Paved		Plugged & Abandoned
Dirt		Shut In
Private		
Proposed		
Two Track		



**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

June 9, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/13/2005

API NO. ASSIGNED: 43-013-32820

WELL NAME: ASHLEY FED 13-24-9-15
OPERATOR: NEWFIELD PRODUCTION (N2695)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 24 090S 150E
SURFACE: 0660 FSL 0660 FWL
BOTTOM: 0660 FSL 0660 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-02458
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

LATITUDE: 40.01102
LONGITUDE: -110.1869

RECEIVED AND/OR REVIEWED:

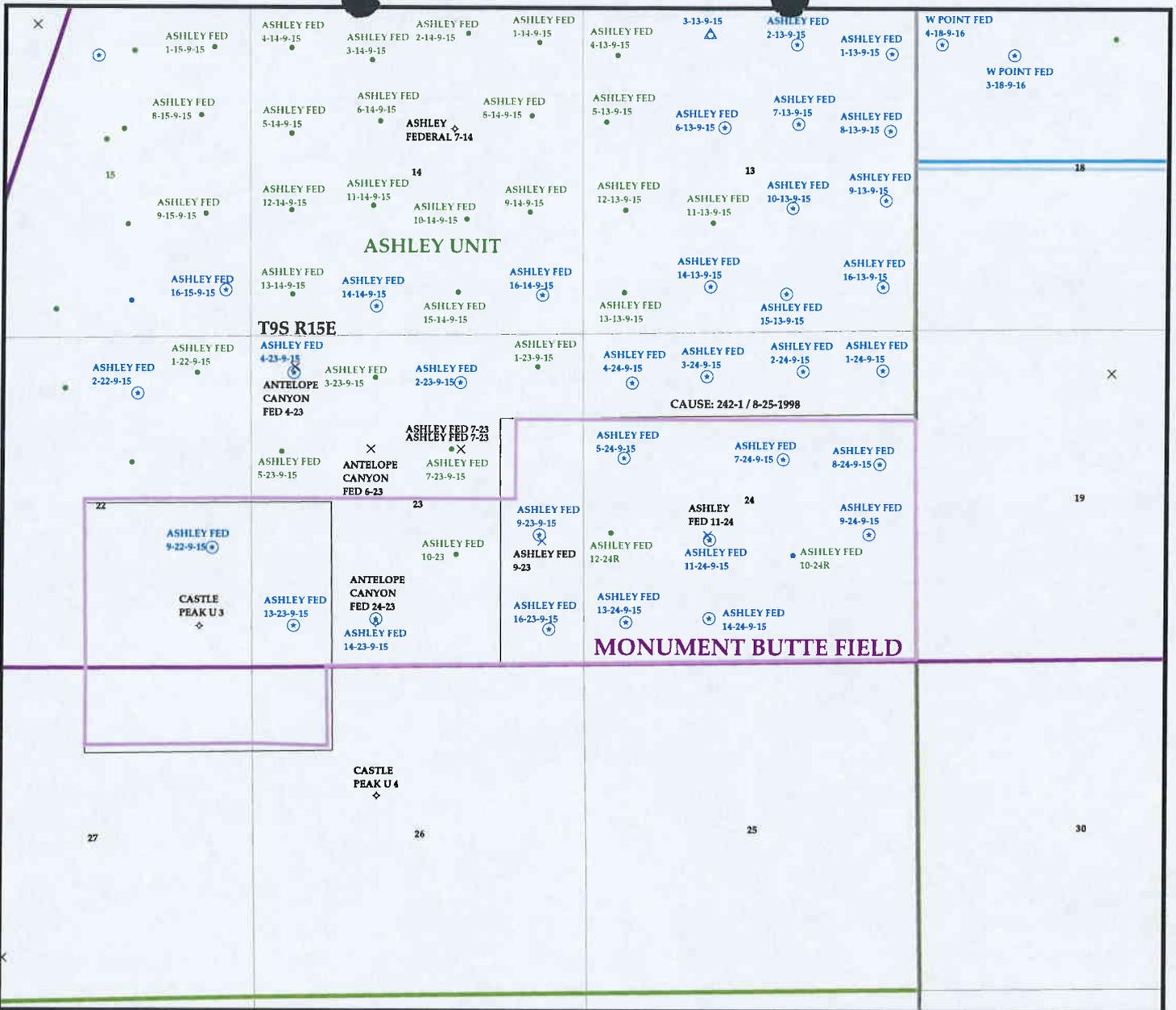
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

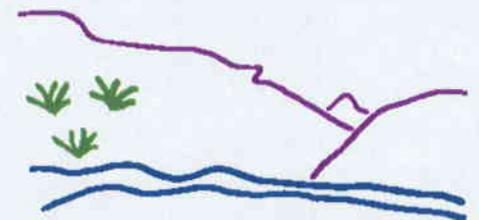
- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1- Federal Approval



OPERATOR: NEWFIELD PROD CO (N2695)
SEC: 23 & 24 T. 9S R. 15E
FIELD: MONUMENT BUTTE (105)
COUNTY: DUCHESNE
CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
♂ GAS INJECTION	EXPLORATORY	ABANDONED
⊙ GAS STORAGE	GAS STORAGE	ACTIVE
× LOCATION ABANDONED	NF PP OIL	COMBINED
⊕ NEW LOCATION	NF SECONDARY	INACTIVE
◇ PLUGGED & ABANDONED	PENDING	PROPOSED
★ PRODUCING GAS	PI OIL	STORAGE
● PRODUCING OIL	PP GAS	TERMINATED
⊖ SHUT-IN GAS	PP GEOTHERML	
• SHUT-IN OIL	PP OIL	
× TEMP. ABANDONED	SECONDARY	
⊙ TEST WELL	TERMINATED	
△ WATER INJECTION		
◆ WATER SUPPLY		
♂ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 14-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development Ashley Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32816	Ashley Fed 13-23-9-15	Sec 23 T09S R15E 0660 FSL 0660 FWL
43-013-32817	Ashley Fed 14-23-9-15	Sec 23 T09S R15E 0751 FSL 1957 FWL
43-013-32818	Ashley Fed 8-24-9-15	Sec 24 T09S R15E 2130 FNL 0584 FEL
43-013-32819	Ashley Fed 9-24-9-15	Sec 24 T09S R15E 2009 FSL 0755 FEL
43-013-32820	Ashley Fed 13-24-9-15	Sec 24 T09S R15E 0660 FSL 0660 FWL
43-013-32821	Ashley Fed 14-24-9-15	Sec 24 T09S R15E 0706 FSL 1978 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:6-15-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 16, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 13-24-9-15 Well, 660' FSL, 660' FWL, SW SW, Sec. 24,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32820.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 13-24-9-15
API Number: 43-013-32820
Lease: UTU-02458

Location: SW SW Sec. 24 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUN 13 2005

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-02458
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Ashley Federal 13-24-9-15
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SW 660' FSL 660' FWL At proposed prod. zone		9. API Well No. 43-013-32820
14. Distance in miles and direction from nearest town or post office* Approximatley 17.9 miles southwest of Myton, Utah		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 660' f/lse, 4620' f/unit	16. No. of Acres in lease 640.00	11. Sec., T., R., M., or Blk. and Survey or Area SW/SW Sec. 24, T9S R15E
17. Spacing Unit dedicated to this well 40 Acres	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1364'	12. County or Parish Duchesne
19. Proposed Depth 5890'	20. BLM/BIA Bond No. on file UT0056	13. State UT
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6331' GL	22. Approximate date work will start* 4th Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 6/19/05
Title Regulatory Specialist		
Approved by (Signature) <i>Thomas B. Leary</i>	Name (Printed/Typed)	Date 05/22/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUN 01 2006

DIV OF OIL AND GAS MINING

44006M



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Co. Location: SWSW, Sec. 24, T9S, R15E
Well No: Ashley Federal 13-24-9-15 Lease No: UTU-02458
API No: 43-013-32820 Agreement: Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Nate West) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Nate West) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

No drilling or construction from April 1 through July 15 to protect nesting prairie falcons. Crucial Deer and Elk Winter Range- No surface use December 1 through April 30.

Ashley Federal 13-24-9-15: No drilling or construction from February 1 through July 15 to protect nesting golden eagles. Color: Olive Drab

1. DRILLING AND CONSTRUCTION

- All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.
- In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.
- Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.
- Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.
- The reserve pit shall be double lined with felt and a 12 ml or greater liner.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- Drill cuttings and mud shall remain in the reserve pit until DRY. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be “squeezed,” (filled with soil while still containing fluids) or “cut” (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- Prevent fill and stock piles from entering drainages.

- **CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION.** Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to

determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.

- The access road shall be crowned and ditched. Flat-bladed roads are NOT allowed.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.
- Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

2. INTERIM RECLAMATION

- Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.
- Interim Reclamation Seed Mix for location:
- Crested wheatgrass *Agropyron cristatum* 4 lbs/acre
- Per Live Seed Total 4 lbs/acre
- Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.
- There shall be no primary or secondary noxious weeds in the seed mixture.
- The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
- The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

- **COMPLETION AND PRODUCTION**

- All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.
- During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.

- Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.
- The dikes for the production facilities will be constructed of compacted subsoil, be impervious, hold 110% the capacity of the largest tank with (one) 1 foot of freeboard and be independent of the backcut. All galvanized material used for dikes shall be painted on the outside. Dikes shall be installed before production starts. Diking of the entire location will only be used as a secondary means of containment.
- Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., without the prior written approval of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.
- No production pits shall be allowed on the location.
- Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.
- All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (see attached well stipulations for color specific to each well). All facilities shall be painted within twelve (12) months of installation.
- The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.
- Equipment not being used for production shall not be stored on the well location.
- All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

- ABANDONED WELL – FINAL RECLAMATION
 - A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.
 - The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.
 - The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed seed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.
 - When seeding *Artemisia* spp or shrubs broadcast seed and chain.
 - Final reclamation shall be a stage process.
 - If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office)
 - 30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.
 - Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.
 - Reseed within 30 days with an approved native final reclamation seed mix.

- Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office

on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the

BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal

method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 13-24-9-15

Api No: 43-013-32820 Lease Type: FEDERAL

Section 24 Township 09S Range 15E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 07/09/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 07/10/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

PAGE 02

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15497	32821 43-013-32820	Ashley Federal 14-24-9-15	SE/SW	24	9S	15E	DUCHESNE	07/11/06	7/13/06

WELL 4 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15498	32818 43-013-	Ashley Federal 8-24-9-15	SE/NE	24	9S	15E	DUCHESNE	07/05/06	7/13/06

WELL 5 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15499	43-047-35785	State 9-2-9-18	NW/NE	2	9S	18E	UNTAH	07/11/06	7/13/06

WELL 6 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15500	43-013-32819	Ashley Federal 9-24-9-15	NE/SE	24	9S	18E	DUCHESNE	07/07/06	7/13/06

WELL 7 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15501	43-013-32820	Ashley Federal 13-24-9-15	SW/SW	24	9S	15E	DUCHESNE	07/09/06	7/13/06

WELL 8 COMMENTS: GRUV

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12704	43-013-20081	Government 4-1R-9-17	NW/NW	4	9S	17E	DUCHESNE	07/11/06	7/13/06

WELL 9 COMMENTS: GRUV

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
JUL 12 2006

Lana Nebeker
Signature
LANA NEBEKER
Production Clerk
July 12, 2006
Date

DIV. OF OIL, GAS & MINING

INLAND

4356453031

15:21

07/12/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-02458

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ASHLEY 13-24-9-15

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

9. API Well No.
4301332820

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 660 FWL
SWSW Section 24 T9S R15E

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

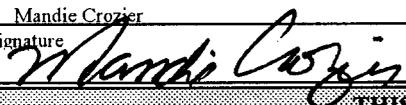
Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD

I hereby certify that the foregoing is true and correct (Printed/Typed)

Mandie Crozier

Signature



Title

Regulatory Specialist

Date

08/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



AUG 16 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-02458

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 13-24-9-15

9. API Well No.

43-013-32820

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

660 FSL 660 FWL SW/SW Section 24, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Permit Extension</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/16/05 (expiration 6/16/06).

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: 06-05-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 10-6-06
Initials: RM

14. I hereby certify that the foregoing is true and correct

Signed: [Signature] Title: Regulatory Specialist Date: 6/1/2006
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____

RECEIVED

JUN 02 2006



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32820
Well Name: Ashley Federal 13-24-9-15
Location: SW/SW Section 24, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

6/1/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JUN 02 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 Section TR **SW/SW Sec 24 T9S R15E**

5. Lease Serial No.
utu-02458

6. If Indian, Allottee or Tribe Name.
NA

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA A

8. Well Name and No.
 ASHLEY 13-24-9-15

9. API Well No.
 4301332820

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
Duchesne CO ut
 , UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7'9'06 MIRU NDSI NS # 1. Spud well @ 1:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322.38 KB On 7/11/06 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Alvin Nielsen	Title Drilling Foreman
Signature <i>Alvin Nielsen</i>	Date 07/12/2006

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

JUL 14 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.38

LAST CASING 8 5/8" set @ 322.38
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Federal 13-24-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.43'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	310.53
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			312.38
TOTAL LENGTH OF STRING		312.38	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			322.38
TOTAL		310.53	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		310.53	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	7/9/2006	1:00 PM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		7/10/2006	1:15 PM	Bbls CMT CIRC TO SURFACE <u>4</u>			
BEGIN CIRC		7/11/2006	10:40 AM	RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		7/11/2006	10:52 AM				
BEGIN DSPL. CMT		7/11/2006	11:05 AM	BUMPED PLUG TO <u>575</u> PSI			
PLUG DOWN		7/11/2006	11:13 AM				

CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Alvin Nielse DATE 7/11/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-02458

6. If Indian, Allottee or Tribe Name.
N/A

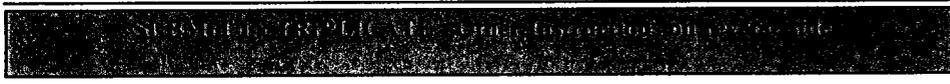
7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 13-24-9-15

9. API Well No.
4301332820

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT



1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL 660 FWL
SWSW Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/16/2006 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 287'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,980'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 136 jt's of 5.5 J-55, 15.5# csgn. Set @ 5950.06' / KB. Cement with 300sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 95,000 #'s tension. Release rig 6:30 pm on 7/21/2006.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
Troy Zufelt

Signature

Title
Drilling Foreman

Date
07/22/2006

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
JUL 25 2006
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5950.06

Fit cllr @ 5930.33

LAST CASING 8 5/8" SET AT 322.38'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 13-24-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # Patterson-UTI Rig # 155

TD DRILLER 5980' LOGGER 5982'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 6.00 @ 3915.79					
135	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5916.33
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	20.48
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.			FEET	JTS	TOTAL LENGTH OF STRING		5952.06
TOTAL LENGTH OF STRING			5952.06	136	LESS CUT OFF PIECE		14
LESS NON CSG. ITEMS			15.25		PLUS DATUM TO T/CUT OFF CSG		12
PLUS FULL JTS. LEFT OUT			212.4	5	CASING SET DEPTH		5950.06
TOTAL			6149.21	141			
TOTAL CSG. DEL. (W/O THRDS)			6149.21	141	} COMPARE		
TIMING			1ST STAGE	2nd STAGE			
BEGIN RUN CSG.			7:00 AM	7/21/2006	GOOD CIRC THRU JOB <u>YES</u>		
CSG. IN HOLE			10:30 AM	7/21/2006	Bbls CMT CIRC TO SURFACE <u>All spacers returned to pit</u>		
BEGIN CIRC			10:30 AM	7/21/2006	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>		
BEGIN PUMP CMT			12:37 PM	7/21/2006	DID BACK PRES. VALVE HOLD ? <u>YES</u>		
BEGIN DSPL. CMT			1:25 PM	7/21/2006	BUMPED PLUG TO <u>2078</u> PSI		
PLUG DOWN			1:50 PM	7/21/2006			
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT				SHOW MAKE & SPACING			
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Troy Zufelt

DATE 7/21/2006

RECEIVED

JUL 25 2006

DIV. OF OIL, GAS & MINING

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals, and all full-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 13-24-9-15	Garden Gulch Mkr	3546'	
				Garden Gulch 1	3754'	
				Garden Gulch 2	3862'	
				Point 3 Mkr	4201'	
				X Mkr	4371'	
				Y-Mkr	4405'	
				Douglas Creek Mkr		
				BiCarbonate Mkr		
				B Limestone Mkr	4858'	
				Castle Peak	5416'	
				Basal Carbonate	5860'	
				Total Depth (LOGGERS)	5982'	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84062

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS	COUNTY		
C	15498	12419	43-013-32818	ASHLEY FEDERAL 8-24-9-15	SENE	24	9S	15E	DUCHESNE		11/20/06
WELL 1 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
C	15480	12419	43-013-32874	ASHLEY FEDERAL 8-24-9-15	SENN	24	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
C	12419	15480	43-013-32943	ASHLEY FEDERAL 15-24-9-15	SWSE	24	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV ENTITY CORRECTION											
C	15497	12419	43-013-32821	ASHLEY FEDERAL 14-24-9-15	SESW	24	9S	15E	DUCHESNE		11/20/06
BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
C	15501	12419	43-013-32820	ASHLEY FEDERAL 13-24-9-15	SWSW	24	9S	15E	DUCHESNE		11/20/06
WELL 5 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											
C	15482	12419	43-013-32884	ASHLEY FEDERAL 4-25-9-15	NWNW	25	9S	15E	DUCHESNE		11/20/06
WELL 6 COMMENTS: BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV											

- ACTION CODES** (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
NOV 16 2006
DIV. OF OIL, GAS & MINING

Lana Nebeker
Signature
Lana Nebeker
Production Clerk
NOVEMBER 14, 2006
Date

2



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

NOV 06 2006

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

Re: Initial Consolidated
Green River Formation PA "A, B"
Ashley Unit
Duchesne County, Utah

The Initial consolidated Green River Formation "A, B" Ashley Unit, CRS UTU73520C, is hereby approved effective as of July 1, 2006, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The Initial Consolidated Green River Formation PA "A, B" results in the Initial Participating Area of 6,710.49 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
13-22	43-013-32822	Lot 4, 22-9S-15E	UTU66185
14-22	43-013-32823	SESW, 22-9S-15E	UTU66185
15-23	43-013-32831	SWSE, 23-9S-15E	UTU66185
11-23	43-013-32829	NESW, 23-9S-15E	UTU66185
6-23	43-013-32827	SENW, 23-9S-15E	UTU66185
14-23	43-013-32817	SESW, 23-9S-15E	UTU66185
13-24	43-013-32820	SWSW, 24-9S-15E	UTU02458
14-24	43-013-32821	SESW, 24-9S-15E	UTU02458
9-24	43-013-32819	NESE, 24-9S-15E	UTU02458
8-24	43-013-32818	SENE, 24-9S-15E	UTU02458
4-25	43-013-32884	NWNW, 25-9S-15E	UTU66185
4-26	43-013-32900	NWNW, 26-9S-15E	UTU027345
5-26	43-013-32901	SWNW, 26, 9S-15E	UTU66185
12-26	43-013-32905	NWSW, 26, 9S-15E	UTU66185
5-27	43-013-32836	Lot 2, 27, 9S-15E	UTU66185
13-27	43-013-32878	Lot 4, 27, 9S-15E	UTU74827
11-27	43-013-32877	NESW, 27, 9S-15E	UTU74827

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NOV 08 2006

DIV. OF OIL, GAS & MINING

WELL NO	API NO	LOCATION	LEASE NO
14-27	43-013-32879	SESW, 27, 9S-15E	UTU74827
7-27	43-013-32838	SWNE, 27, 9S-15E	UTU66185
10-27	43-013-32876	NWSE, 27, 9S-15E	UTU66185
15-27	43-013-32880	SWSE, 27, 9S-15E	UTU66185
9-27	43-013-32875	NESE, 27, 9S-15E	UTU66185
3-27	43-013-32835	NENW, 27, 9S-15E	UTU66185
2-27	43-013-32834	NWNE, 27, 92-15E	UTU027345

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Green River PA "A, B", Ashley Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Central Files
CSeare:cs (11/03/06)Ashley "A, B"Consolidated

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 ASHLEY PA A

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 ASHLEY 13-24-9-15

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301332820

3. ADDRESS OF OPERATOR: PHONE NUMBER
 Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: 660 FSL 660 FWL COUNTY: DUCHESNE
 OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 24, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/05/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Status report for time period 08/01/06 - 08/15/06

Subject well had completion procedures initiated in the Green River formation on 08-01-06 without the use of a service rig over the well. A cement bond log was run and a total of six Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5769'-5781') Stage #2 (5432'-5440'),(5371'-5412') ;Stage #3 (5169'-5178'),(5118'-5138'); Stage #4 (4819'-4825'),(4799'-4810'); Stage #5 (4693'-4708'); Stage #6 (4300'-4308'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 08-10-2006. Bridge plugs were drilled out and well was cleaned to 5928'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 08-15-2006.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
 SIGNATURE Jentri Park DATE 10/06/2006

(This space for State use only)

RECEIVED
 OCT 11 2006
 DIVISION OF OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FSL 660 FWL
 SWSW Section 24 T9S R15E

5. Lease Serial No.
 USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA AB

8. Well Name and No.
 ASHLEY 13-24-9-15

9. API Well No.
 4301332820

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 David Gerbig

Signature: *David Gerbig*

Title: Operations Engineer

Date: 1-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 660 FSL 660 FWL
 SWSW Section 24 T9S R15E

5. Lease Serial No.
 USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA AB

8. Well Name and No.
 ASHLEY 13-24-9-15

9. API Well No.
 4301332820

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 David Gerbig

Signature 

Title
 Operations Engineer

Date
 1-15-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



November 16, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #13-24-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-02458
Section 24-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #13-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in cursive script that reads "David Gerbig".

David Gerbig
Operations Engineer

RECEIVED

JAN 22 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #13-24-9-15
MONUMENT BUTTE FIELD (GREEN RIVER)
ASHLEY PA AB
LEASE #UTU-02458
NOVEMBER 16, 2007

RECEIVED
JAN 22 2008
DIV. OF OIL, GAS & MINING

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #13-24-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA AB Lease No. UTU-02458
Well Location: QQ SW/SW section 24 township 9S range 15E county Duchesne

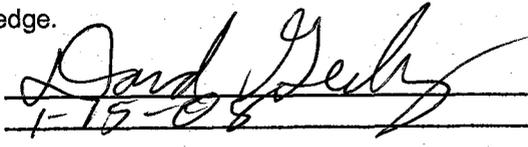
Is this application for expansion of an existing project? Yes No
Will the proposed well be used for: Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32820

Proposed injection interval: from 3862 to 5860
Proposed maximum injection: rate 500 bpd pressure 1719 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title: Operations Engineer Date: 1-15-08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 13-24-9-15

Spud Date: 07/09/06
 Put on Production: 08/14/06
 K.B.: 6343, G.L.: 6331

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

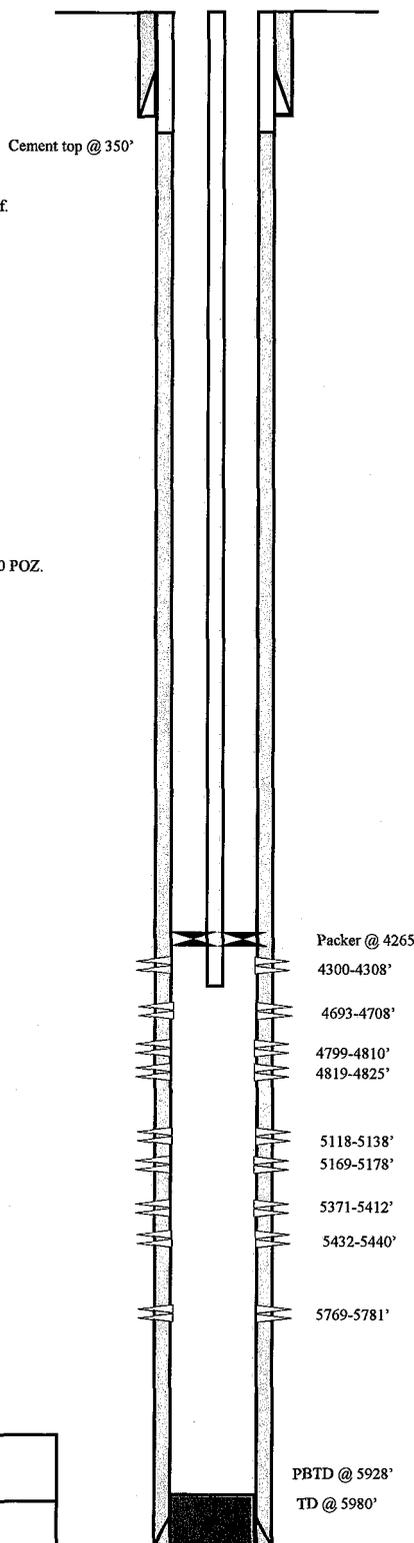
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.53')
 DEPTH LANDED: 322.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5936.81')
 DEPTH LANDED: 5950.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 350'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5731.12')
 TUBING ANCHOR: 5743.12' KB
 NO. OF JOINTS: 1 jts (31.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5777.60' KB
 NO. OF JOINTS: 2 jts (63.14')
 TOTAL STRING LENGTH: EOT @ 5842.29' KB



FRAC JOB

08/08/06	5769-5781'	Frac CPS, sands as follows: 35142# 20/40 sand in 399 bbbls Lightning 17 frac fluid. Treated @ avg press of 2320 psi w/avg rate of 25.1 BPM. ISIP 2425 psi. Calc flush: 5779 gal. Actual flush: 5254 gal.
08/08/06	5371-5440'	Frac CPI, LODC sands as follows: 14743# 20/40 sand in 998 bbbls Lightning 17 frac fluid. Treated @ avg press of 1835 psi w/avg rate of 225 BPM. ISIP 2075 psi. Calc flush: 5438 gal. Actual flush: 4880 gal.
08/08/06	5118-5178'	Frac LODC sands as follows: 80602# 20/40 sand in 644 bbbls Lightning 17 frac fluid. Treated @ avg press of 2500 psi w/avg rate of 24.9 BPM. ISIP 2875 psi. Calc flush: 5176 gal. Actual flush: 4591 gal.
08/09/06	4799-4825'	Frac B2 sands as follows: 45410# 20/40 sand in 519 bbbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM. ISIP 1750 psi. Calc flush: 4823 gal. Actual flush: 4322 gal.
08/09/06	4693-4708'	Frac C sands as follows: 45123# 20/40 sand in 520 bbbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 25.2 BPM. ISIP 1975 psi. Calc flush: 4706 gal. Actual flush: 4183 gal.
08/09/06	4300-4308'	Frac PB10 sands as follows: 30040# 20/40 sand in 334 bbbls Lightning 17 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 1950 psi. Calc flush: 4306 gal. Actual flush: 4217 gal.

PERFORATION RECORD

07/31/06	5769-5781'	4 JSPF	48 holes
08/08/06	5432-5440'	4 JSPF	32 holes
08/08/06	5371-5412'	2 JSPF	82 holes
08/08/06	5169-5178'	4 JSPF	36 holes
08/08/06	5118-5138'	4 JSPF	80 holes
08/08/06	4819-4825'	4 JSPF	24 holes
08/08/06	4799-4810'	4 JSPF	44 holes
08/09/06	4693-4708'	4 JSPF	60 holes
08/09/06	4300-4308'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 13-24-9-15

600' FSL & 660' FWL
 SW/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32820; Lease #UTU-02458

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #13-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #13-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3862' - 4858'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3754' and the Castle Peak top at 5416'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #13-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-02458) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 322' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5950' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1719 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #13-24-9-15, for existing perforations (4300' - 5781') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1719 psig. We may add additional perforations between 3546' and 5982'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #13-24-9-15, the proposed injection zone (3862' - 5860') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

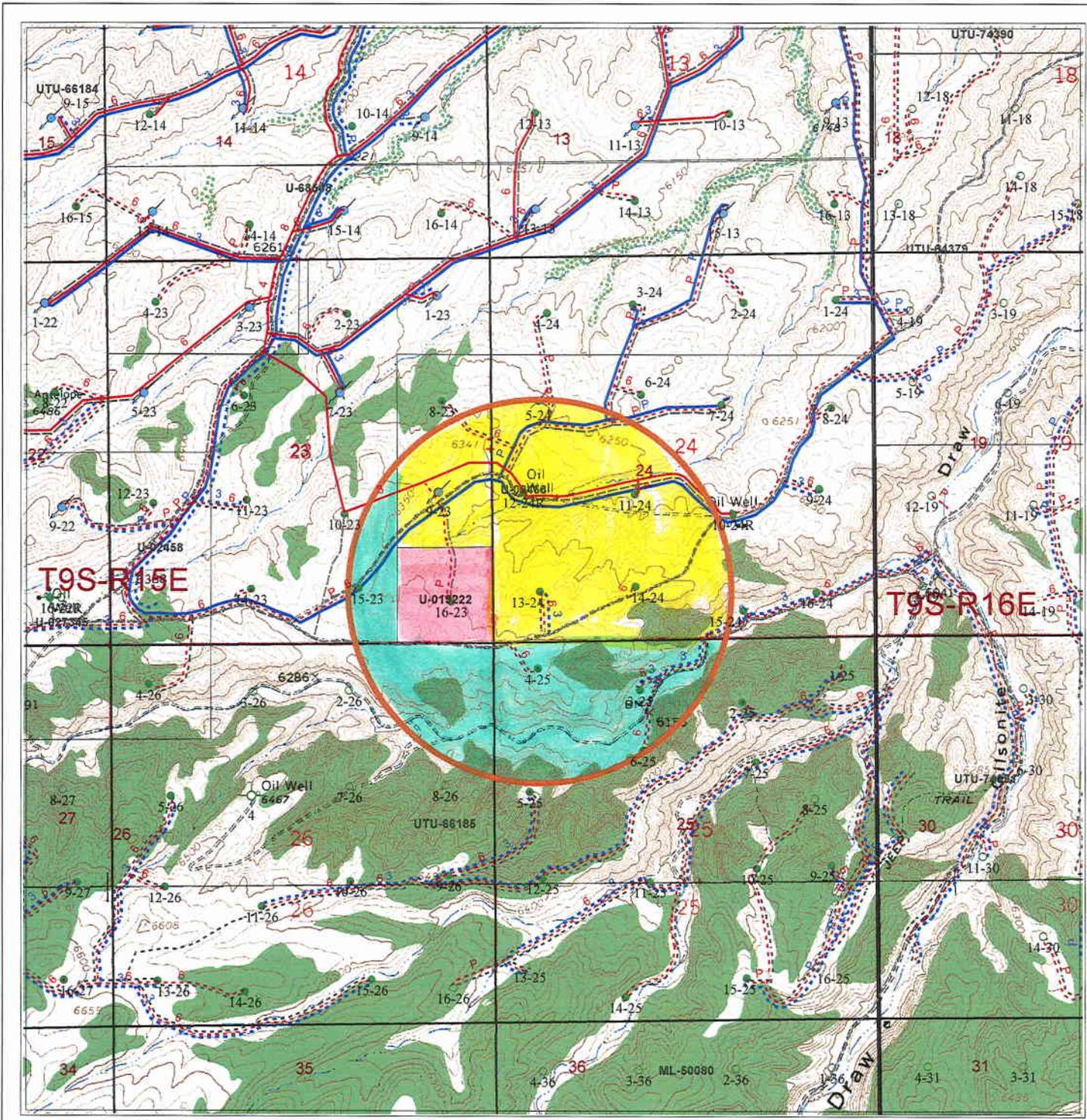
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- Leases
- 13-24-9-15 1/2mile radius

UTU-02458

UTU-66185

UTU-019222

Attachment A

Ashley 13-24-9-15
Section 24, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 20, 2007

T9S, R15E, S.L.B.&M.

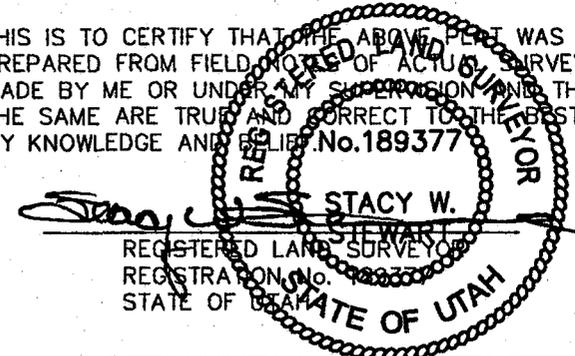
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 13-24,
 LOCATED AS SHOWN IN THE SW 1/4 SW
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment
 A-1



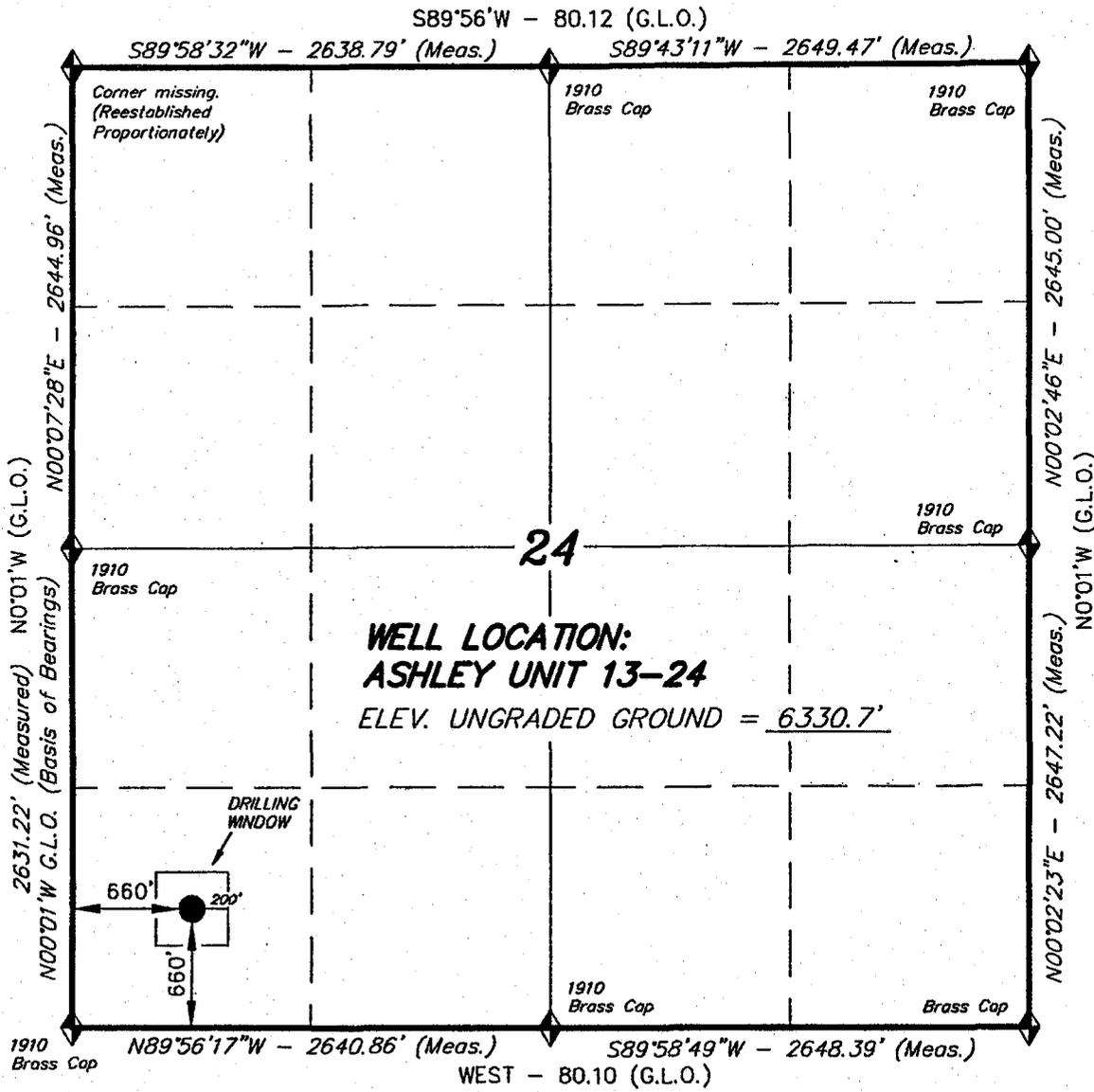
THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 5-12-05	DRAWN BY: F.T.M.
NOTES:	FILE #



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4	UTU-66185 HBP	Newfield Production Company	USA
2	<u>Township 9 South Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	USA
3	<u>Township 9 South Range 15 East</u> Section 23: SE/4SE/4	UTU-019222 HBP	Newfield Production Company	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #13-24-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 15 day of January, 2007.

Notary Public in and for the State of Colorado: Paulee Kesan

My Commission Expires: 05/05/2009

Ashley Federal 13-24-9-15

Spud Date: 07/09/06
 Put on Production: 08/14/06
 K.B.: 6343, G.L.: 6331

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.53')
 DEPTH LANDED: 322.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5936.81')
 DEPTH LANDED: 5950.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 350'

TUBING

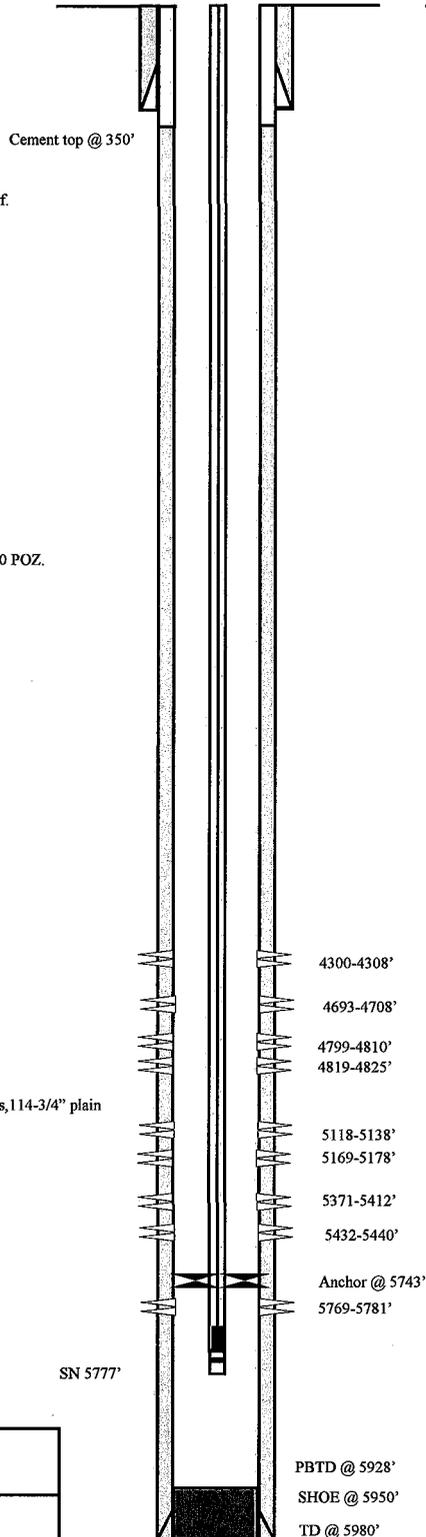
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5731.12')
 TUBING ANCHOR: 5743.12' KB
 NO. OF JOINTS: 1 jts (31.58')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5777.60' KB
 NO. OF JOINTS: 2 jts (63.14')
 TOTAL STRING LENGTH: EOT @ 5842.29' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2, 1-6' x 3/4" pony rod, 100-3/4" guided rods, 114-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" 12 x 14' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5.5 SPM:

FRAC JOB

08/08/06	5769-5781'	Frac CPS, sands as follows: 35142# 20/40 sand in 399 bbls Lightning 17 frac fluid. Treated @ avg press of 2320 psi w/avg rate of 25.1 BPM. ISIP 2425 psi. Calc flush: 5779 gal. Actual flush: 5254 gal.
08/08/06	5371-5440'	Frac CPI, LODOC sands as follows: 147433# 20/40 sand in 998 bbls Lightning 17 frac fluid. Treated @ avg press of 1835 psi w/avg rate of 225 BPM. ISIP 2075 psi. Calc flush: 5438 gal. Actual flush: 4880 gal.
08/08/06	5118-5178'	Frac LODOC sands as follows: 80602# 20/40 sand in 644 bbls Lightning 17 frac fluid. Treated @ avg press of 2500 psi w/avg rate of 24.9 BPM. ISIP 2875 psi. Calc flush: 5176 gal. Actual flush: 4591 gal.
08/09/06	4799-4825'	Frac B2 sands as follows: 45410# 20/40 sand in 519 bbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM. ISIP 1750 psi. Calc flush: 4823 gal. Actual flush: 4322 gal.
08/09/06	4693-4708'	Frac C sands as follows: 45123# 20/40 sand in 520 bbls Lightning 17 frac fluid. Treated @ avg press of 2040 psi w/avg rate of 25.2 BPM. ISIP 1975 psi. Calc flush: 4706 gal. Actual flush: 4183 gal.
08/09/06	4300-4308'	Frac PB10 sands as follows: 30040# 20/40 sand in 334 bbls Lightning 17 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 25 BPM. ISIP 1950 psi. Calc flush: 4306 gal. Actual flush: 4217 gal.



PERFORATION RECORD

07/31/06	5769-5781'	4 JSPP	48 holes
08/08/06	5432-5440'	4 JSPP	32 holes
08/08/06	5371-5412'	2 JSPP	82 holes
08/08/06	5169-5178'	4 JSPP	36 holes
08/08/06	5118-5138'	4 JSPP	80 holes
08/08/06	4819-4825'	4 JSPP	24 holes
08/08/06	4799-4810'	4 JSPP	44 holes
08/09/06	4693-4708'	4 JSPP	60 holes
08/09/06	4300-4308'	4 JSPP	32 holes

NEWFIELD

Ashley Federal 13-24-9-15

600' FSL & 660' FWL

SW/SW Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32820; Lease #UTU-02458

Ashley Federal 5-24-9-15

Spud Date: 03/04/05
 Put on Production: 04/25/05
 GL: 6256' KB: 6268'

Initial Production: 63 BOPD,
 122 MCFD, 18 BWPD

Injection Wellbore Diagram

SURFACE CASING

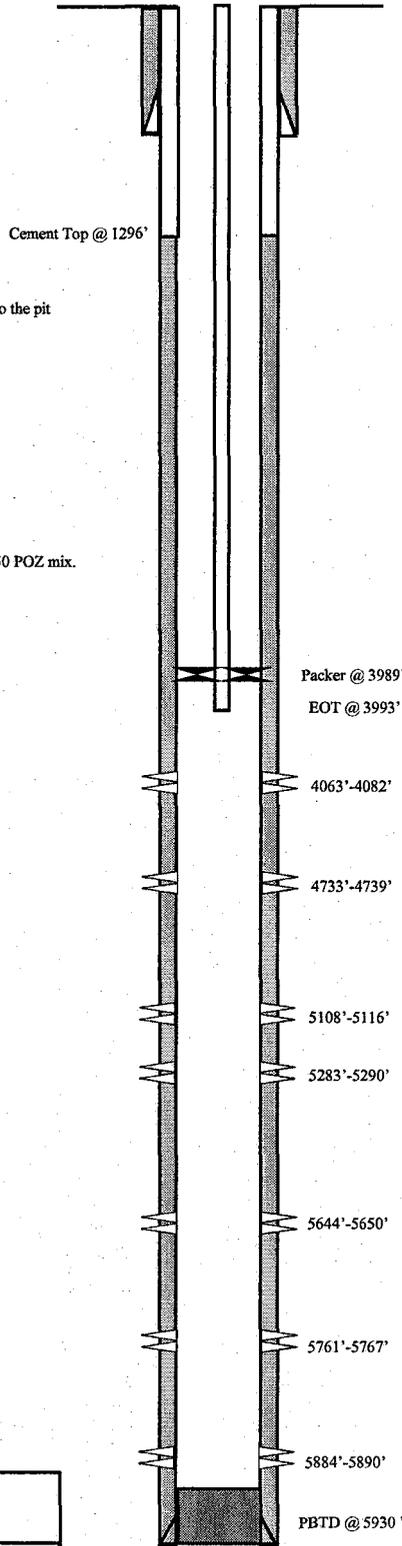
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.47')
 DEPTH LANDED: 313.47' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 5 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5955.69')
 DEPTH LANDED: 5953.69' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ mix.
 CEMENT TOP AT: 1296'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 122 jts (3972.43')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 3984.43' KB
 TOTAL STRING LENGTH: 3992.93' w/ 12' KB



FRAC JOB

04/19/05 5644'-5890' **Frac BS, CP4, and CP3 sands as follows:**
 54,941# of 20/40 sand in 475 bbls lightning
 17 frac fluid. Treated @ avg press of 2090
 psi, w/avg rate of 25.3 bpm. ISIP 1880 psi.
 Calc flush: 5642 gal. Actual flush: 5628 gal.

04/20/05 5283'-5290' **Frac LODC sands as follows:**
 29,853# of 20/40 sand in 325 bbls lightning
 17 frac fluid. Treated @ avg press of 2597
 psi, w/avg rate of 22.3 bpm. ISIP 2670 psi.
 Calc flush: 5281 gal. Actual flush: 5292 gal.

04/20/05 5108'-5116' **Frac LODC sands as follows:**
 25,009# of 20/40 sand in 280 bbls lightning
 17 frac fluid. Treated @ avg press of 1942
 psi, w/avg rate of 15.3 bpm. ISIP 2100 psi.
 Calc flush: 5106 gal. Actual flush: 5082 gal.

04/20/05 4733'-4739' **Frac C sands as follows:**
 20,166# of 20/40 sand in 246 bbls lightning
 17 frac fluid. Treated @ avg press of 2122
 psi, w/avg rate of 20.3 bpm. ISIP 2125 psi.
 Calc flush: 4731 gal. Actual flush: 4746 gal.

04/20/05 4063'-4082' **Frac GB6 sands as follows:**
 151,917# of 20/40 sand in 991 bbls lightning
 17 frac fluid. Treated @ avg press of 1586
 psi, w/avg rate of 24.8 bpm. ISIP 1870 psi.
 Calc flush: 4061 gal. Actual flush: 3948 gal.

12/14/06 **Well converted to an Injection well. Mit
 completed and submitted.**

PERFORATION RECORD

04/12/05	5884'-5890'	4 JSPF	24 holes
04/12/05	5761'-5767'	4 JSPF	24 holes
04/12/05	5644'-5650'	4 JSPF	24 holes
04/19/05	5283'-5290'	4 JSPF	28 holes
04/20/05	5108'-5116'	4 JSPF	32 holes
04/20/05	4733'-4739'	4 JSPF	24 holes
04/20/05	4063'-4082'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 5-24-9-15
 1980' FNL & 649' FWL
 SW/NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32484; Lease #UTU-02458

Ashley Federal 9-23-9-15

Spud Date: 2-21-05
 Put on Production: 4-18-05
 GL: 6323' KB: 6335'

Initial Production: 34 BOPD,
 5 MCFD, 33 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.4')
 DEPTH LANDED: 311.4' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

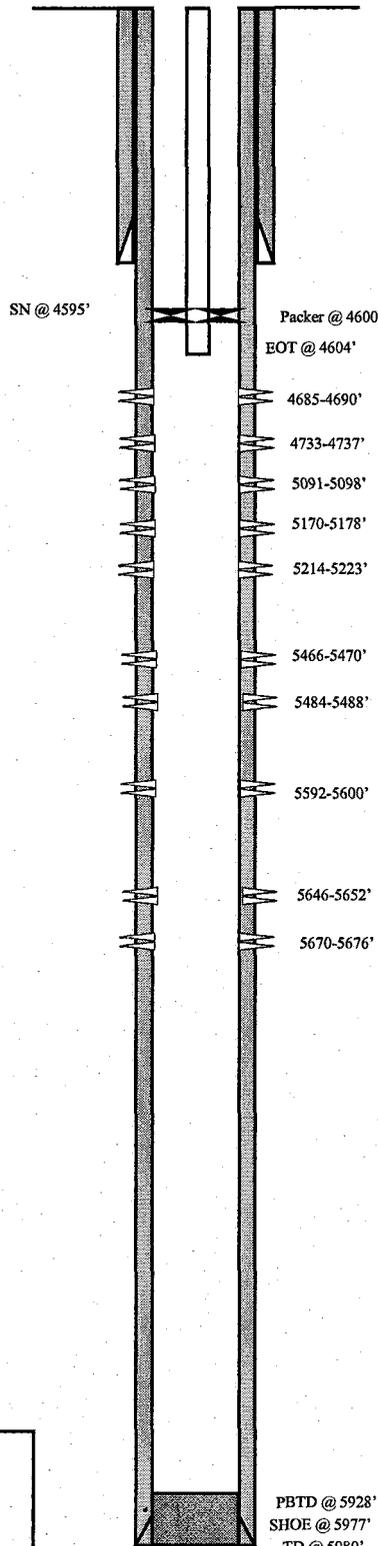
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5975.48')
 DEPTH LANDED: 5976.73' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 56'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 138 jts (4583.05')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4595.05' KB
 TOTAL STRING LENGTH: EOT @ 4603.55' KB

Injection Wellbore Diagram



FRAC JOB

4-12-05 5592-5676' **Frac CP 2 & CP3 sand as follows:**
 29578#'s 20/40 sand in 335 bbls Lightning
 17 frac fluid. Treated @ avg press of 1548 psi
 w/avg rate of 24.2 BPM. ISIP 1880. Calc.
 flush: 5590, Actual flush: 5628

4-13-05 5466-5488' **Frac CP1 & CP.5 sand as follows:**
 24612#'s 20/40 sand in 302 bbls Lightning
 17 frac fluid. Treated @ avg press of 1760 psi
 w/avg rate of 23.3 BPM. ISIP 2220 Calc
 Actual flush: 5502 gal.

4-13-05 5091-5223' **Frac LODC, sand as follows:**
 90073#'s 20/40 sand in 662 bbls Lightning
 17 frac fluid. Treated @ avg press of 2193 psi
 w/avg rate of 24.2 BPM. ISIP 2480 psi. Calc
 flush: 5089 gal. Actual flush: 5082 gal.

4-13-05 4685-4737' **Frac C & D3 sand as follows:**
 37289#'s 20/40 sand in 355 bbls Lightning
 17 frac fluid. Treated @ avg press of 2018 psi
 w/avg rate of 24.9 BPM. ISIP 2320 psi. Calc
 flush: 4683 gal. Actual flush: 4578 gal.

5/25/06 **Well converted to an Injection well.**
 6/8/06 **MIT completed and submitted.**

PERFORATION RECORD

4-12-05	5592-5600'	4 JSPF	32 holes
4-12-05	5646-5652'	4 JSPF	24 holes
4-12-05	5670-5676'	4 JSPF	24 holes
4-13-05	5466-5470'	4 JSPF	16 holes
4-13-05	5484-5488'	4 JSPF	16 holes
4-13-05	5091-5098'	4 JSPF	28 holes
4-13-05	5170-5178'	4 JSPF	32 holes
4-13-05	5214-5223'	4 JSPF	36 holes
4-13-05	4685-4690'	4 JSPF	20 holes
4-13-05	4733-4737'	4 JSPF	16 holes

NEWFIELD

Ashley Federal 9-23-9-15
 2050' FSL & 726' FEL
 NE/SE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32426; Lease # UTU-02458

Ashley Federal #12-24R-9-15

Formerly Castle Peak Unit #2

Wellbore Diagram

Initial Production: 32 BOPD,
30 MCFPD, 4 BWPD

Spud Date: 12/15/62
GL: 6275' KB: 6288'
Plugged & Abandoned 8/14/71
Re-Entered: 8/19/96
POP: 9/6/96

SURFACE CASING

CSG SIZE: 13-3/8"
GRADE: ?
WEIGHT: 48#
LENGTH: ? jts.
DEPTH LANDED: 210'
HOLE SIZE: 17-1/2"
CEMENT DATA: 300 Sx in place

PRODUCTION CASING

CSG SIZE: 5/12"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: ?
DEPTH LANDED: 5346'
HOLE SIZE: ?
CEMENT DATA: 520 Sx
CEMENT TOP AT: 3900'

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5# M-50
NO. OF JOINTS: 146 jts. (4564.71')
TUBING ANCHOR: 4575.71' KB
NO. OF JOINTS: 15 jts. (469.95')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5048.46' KB
NO. OF JOINTS: 3 jts. (93.99')
TOTAL STRING LENGTH: 5144.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2 x 22' polished
SUCKER RODS: 6- 1 1/2" wt. rods, 10- 3/4" scraper rods, 86 - 3/4" plain rods,
99 - 3/4" scraper rods, 1-2', 1-8' x 3/4" pony rods.
PUMP SIZE: 2-1/2 x 1-1/2 x 15 RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 5 SPM
LOGS: CBL (5282' - 3900')

FRAC JOB

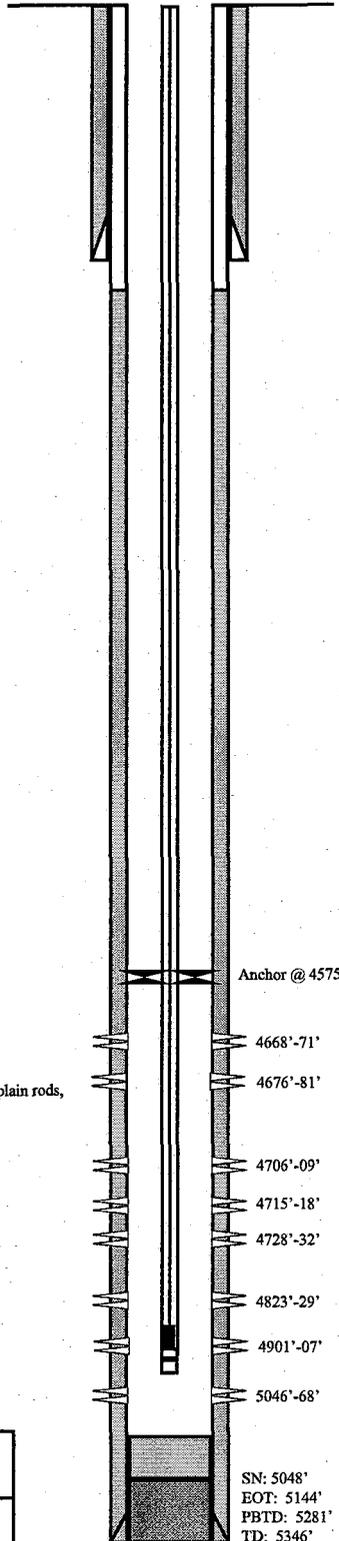
8/28/96 5046'-5068' A-3 Sand
77,700# of 20/40 sd in 395 bbls of Boragel. Treated @ ave rate of
13.5 bpm w/ave press of 3800 psi. ISIP: 2086 psi.

8/30/96 4823'-4907' A-0.5/B-2 Sand
Screened out w/6.5# sd @ perms w/14,000# of sd in formation &
10,000# of sd in tbg. Total fluid pmpd: 194 bbls Boragel. Release
pkr. Reverse circ sd laden fluid out of tbg. Circ well clean. LD
subs. Set pkr.

9/3/96 4668'-4732' C/D Sand
Well pmpd 1400 gals off pad, tbg started to pmp out of hole (pkr not
holding). SD. TOH w/pkr. NU tree saver. RU Halliburton & frac "C"
& "D" sd dn tbg w/75,200# of 20/40 sd in 463 bbls of Boragel. Break
dn @ 2892 psi. Treated @ ave rate of 30.2 bpm w/ave press of
2600 psi. ISIP: 2989 psi.

8/07/02

Pump change. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Perforation Type	Holes
8-27-96	5046'-5068'	4 JSPF	88 holes
8-29-96	4901'-4907'	4 JSPF	24 holes
8-29-96	4823'-4829'	4 JSPF	24 holes
8-31-96	4728'-4732'	4 JSPF	16 holes
8-31-96	4715'-4718'	4 JSPF	12 holes
8-31-96	4706'-4709'	4 JSPF	12 holes
8-31-96	4676'-4681'	4 JSPF	20 holes
8-31-96	4668'-4671'	4 JSPF	12 holes

Inland Resources Inc.
Ashley Federal #12-24R-9-15
2037 FSL & 444 FWL
NWSW Section 24-T9S-R15E
Duchesne Co, Utah
API #43-013-15782; Lease #U-02458

Ashley Federal 11-24-9-15

Spud Date: 03/28/05
 Put on Production: 05/27/05
 GL: 6240' KB: 6250'

Initial Production: BOPD 34,
 MCFD 107, BWPD 80

Injection Wellbore Diagram

SURFACE CASING

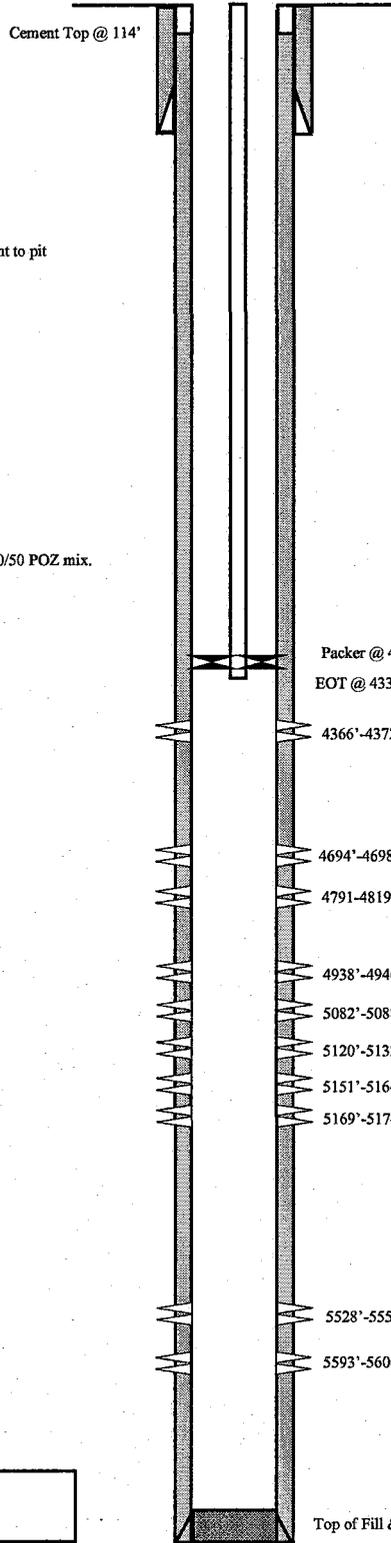
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.2')
 DEPTH LANDED: 3012.2'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160sxs Class G with 2% CaCL. 5 bbls cmt to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts. (5839.01')
 DEPTH LANDED: 5837.01' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 114'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 131 jts (4303')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4334.80' KB
 TOTAL STRING LENGTH: 4336.35' w/ 12' KB



FRAC JOB

05/19/05 5528'-5600' **Frac CP3 and CP2 sands as follows:**
 101,424# of 20/40 sand in 794 bbls lightning frac 17 fluid. Treated @ avg press of 1900 w/ avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 5526 gal. Actual flush: 5502 gal.

05/19/05 5082'-5174' **Frac LODC sands as follows:**
 120,399# of 20/40 sand in 837 bbls lightning frac 17 fluid. Treated @ avg press of 2495 w/ avg rate of 24.8 bpm. ISIP 2720 psi. Calc flush: 5080 gal. Actual flush: 5124 gal.

05/20/05 4938'-4946' **Frac A3 sands as follows:**
 27,296# of 20/40 sand in 305 bbl lightning 17 frac fluid. Treated @ avg press of 2388 w/ avg rate of 24.8 bpm. ISIP 2580 psi. Calc flush: 4936 gal. Actual flush: 4956 gal.

05/20/05 4791'-4819' **Frac B2 sands as follows:**
 98,819# of 20/40 sand in 706 bbls lightning frac 17 fluid. Treated @ avg press of 1778 w/ avg rate of 25 bpm. ISIP 2000 psi. Calc flush: 4789 gal. Actual flush: 4830 gal.

05/20/05 4366'-4372' **Frac X-Stray sands as follows:**
 35,995# of 20/40 sand in 346 bbls lightning 17 frac fluid. Treated @ avg press of 2485 w/ avg rate of 24.7 bpm. ISIP 1490 psi. Calc flush: 4364 gal. Actual flush: 4284 gal.

11-30-05
 12-12-05
 6-16-06
 09-29-06
 12-1-06
 4/24/07

Pump change: Update rod and tubing details.
Water Isolation.
Re-Completion: Update rod and tubing detail
Pump Change: Updated tubing and rod detail.
Pump Change: Updated tubing and rod detail.
Pump Change: Updated tubing and rod detail.
Well converted to an Injection well. MIT completed and submitted on 5/14/07.

PERFORATION RECORD

05/09/05	5593'-5600'	4 JSPF	28 holes
05/09/05	5528'-5558'	2 JSPF	28 holes
05/19/05	5169'-5174'	4 JSPF	20 holes
05/19/05	5151'-5164'	4 JSPF	52 holes
05/19/05	5120'-5132'	4 JSPF	48 holes
05/19/05	5082'-5088'	4 JSPF	24 holes
05/19/05	4938'-4946'	4 JSPF	32 holes
05/20/05	4694'-4698'	4 JSPF	16 holes (No Frac)
05/20/05	4791'-4819'	4 JSPF	112 holes
05/20/05	4366'-4372'	4 JSPF	24 holes

Top of Fill & PBTD @ 5800'
 SHOE @ 5837'
 TD @ 5860'

NEWFIELD

ASHLEY FEDERAL 11-24-9-15
 1981' FSL & 1980' FWL
 NE/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32424; Lease #UTU-02458

Ashley Federal 15-23-9-15

Spud Date: 06/06/06
 Put on Production: 07/12/06
 K.B.: 6373, G.L.: 56361

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.56')
 DEPTH LANDED: 317.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

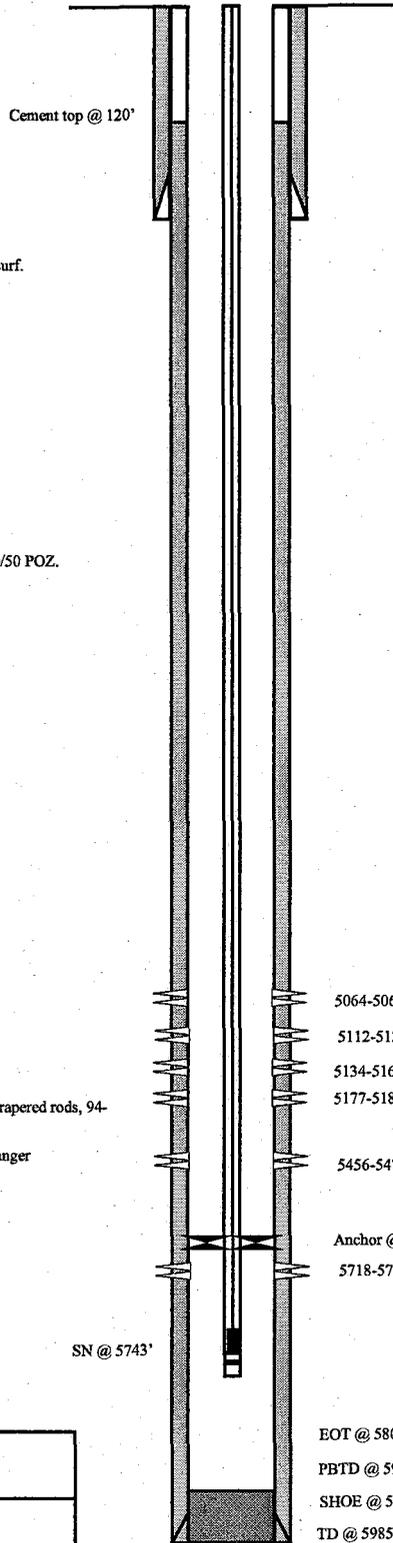
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 146 jts. (5945.28')
 DEPTH LANDED: 5958.53' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 520 sxs 50/50 POZ.
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" J-55 tbg
 NO. OF JOINTS: 180 jts (5696.90')
 TUBING ANCHOR: 5708.90' KB (2.80')
 NO. OF JOINTS: 1 jts (31.75')
 SEATING NIPPLE: 1.10
 SN LANDED AT: 5743.45' KB
 NO. OF JOINTS: 2 jts (63.34')
 TOTAL STRING LENGTH: EOT @ 5808.34' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2-8', 1-4' & 1-2' x 3/4" pony rod, 98- 3/4" scraped rods, 94- 3/4" plain rods, 30- 3/4" scraped rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 17" RHAC w/ 40 ring PA plunger
 STROKE LENGTH: 74"
 PUMP SPEED SPM: 4



FRAC JOB

07/06/06	5718-5730'	Frac CP4, sands as follows: 29821# 20/40 sand in 375 bbls Lightning 17 frac fluid. Treated @ avg press of 2100 psi w/avg rate of 25.1 BPM. ISIP 1480 psi. Calc flush: 5728 gal. Actual flush: 5212 gal.
07/07/06	5456-5472'	Frac CP1 sands as follows: 60199# 20/40 sand in 491 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 25.1 BPM. ISIP 2150 psi. Calc flush: 5470 gal. Actual flush: 4944 gal.
07/07/06	5064-5186'	Frac LODC sands as follows: 246738# 20/40 sand in 1669 bbls Lightning 17 frac fluid. Treated @ avg press of 2553 psi w/avg rate of 40 BPM. ISIP 2675 psi. Calc flush: 5184 gal. Actual flush: 4965 gal. Pump change. Updated rod & tubing detail.
8/9/07		

PERFORATION RECORD

06/29/06	5718-5730'	4 JSPF	48 holes
07/06/06	5456-5472'	4 JSPF	64 holes
07/07/06	5177-5186'	4 JSPF	36 holes
07/07/06	5134-5166'	4 JSPF	128 holes
07/07/06	5112-5120'	4 JSPF	32 holes
07/07/06	5064-5069'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 15-23-9-15

743' FSL & 1837' FEL

SW/SE Section 23-T9S-R15E

Duchesne Co, Utah

API #43-013-32831; Lease #UTU-66185

Ashley Federal 16-23-9-15

Spud Date: 2-11-05
 Put on Production: 4-13-05
 GL: 6354' KB: 6366'

Initial Production: 43 BOPD,
 10 MCFD, 352 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.19')
 DEPTH LANDED: 309.09' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 132 jts. (5919.73')
 DEPTH LANDED: 5932.98' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 383 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 175'

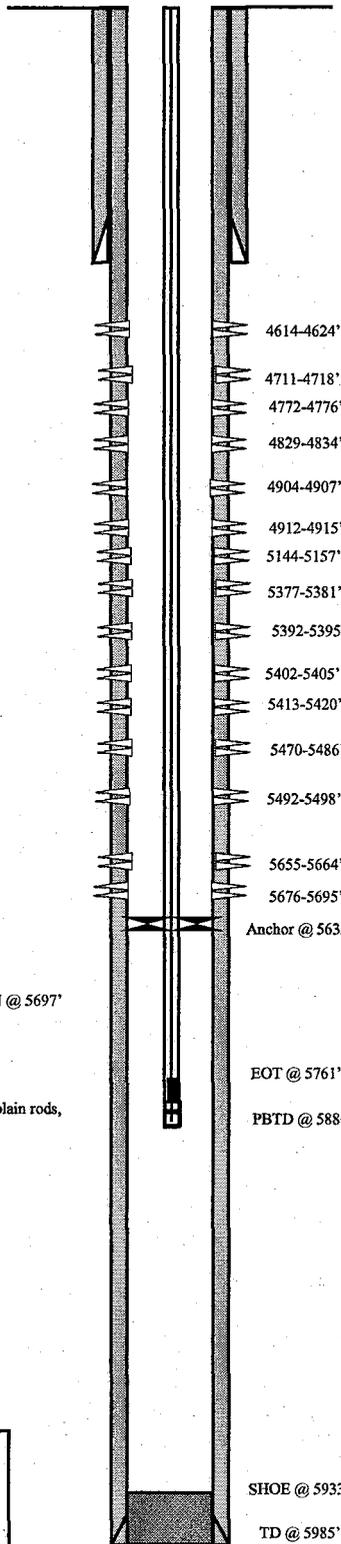
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 180 jts (5620.29')
 TUBING ANCHOR: 5632.29' KB
 NO. OF JOINTS: 2 jts (61.96')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5697.05' KB
 NO. OF JOINTS: 2 jts (62.40')
 TOTAL STRING LENGTH: EOT @ 5761.00' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-4', 3/4" ponies, 99- 3/4" scraped rods, 112-3/4" plain rods,
 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" 4" x 17" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM

SN @ 5697'



FRAC JOB

4-7-05 5655-5695' **Frac CP4 sand as follows:**
 70109#'s 20/40 sand in 565 bbls Lightning
 17 frac fluid. Treated @ avg press of 1765 psi
 w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc
 flush: 5653 gal. Actual flush: 5712 gal.

4-7-05 5392-5498' **Frac CPI & LODC sand as follows:**
 149552#'s 20/40 sand in 1025 bbls Lightning
 17 frac fluid. Treated @ avg press of 1685 psi
 w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc
 flush: 5390 gal. Actual flush: 5376 gal.

4-7-05 5144-5157' **Frac LODC, sand as follows:**
 49887#'s 20/40 sand in 430 bbls Lightning
 17 frac fluid. Treated @ avg press of 2253 psi
 w/avg rate of 24.7 BPM. ISIP 2060 psi. Calc
 flush: 5142 gal. Actual flush: 5124 gal.

4-8-05 4711-4915' **Frac C, B, S, B2, A5, sand as follows:**
 74587#'s 20/40 sand in 571 bbls Lightning
 17 frac fluid. Treated @ avg press of 1490 psi
 w/avg rate of 24.7 BPM. ISIP 1770 psi. Calc
 flush: 4709 gal. Actual flush: 4746 gal.

4-8-05 4614-4624' **Frac D2, sand as follows:**
 11246#'s 20/40 sand in 210 bbls Lightning
 17 frac fluid. Treated @ avg press of 1648 psi
 w/avg rate of 24.9 BPM. ISIP 1660 psi. Calc
 flush: 4612 gal. Actual flush: 4536 gal.

06/30/05 **Pump Change. Update rod and tubing detail.**

PERFORATION RECORD

Date	Interval	Tool	Holes
3-24-05	5655-5664'	4 JSFP	36 holes
3-24-05	5676-5695'	4 JSFP	76 holes
4-7-05	5392-5395'	4 JSFP	12 holes
4-7-05	5402-5405'	4 JSFP	2 holes
4-7-05	5413-5420'	4 JSFP	28 holes
4-7-05	5470-5486'	4 JSFP	64 holes
4-7-05	5492-5498'	4 JSFP	24 holes
4-7-05	5377-5381'	4 JSFP	16 holes
4-7-05	5144-5157'	4 JSFP	52 holes
4-7-05	4711-4718'	4 JSFP	28 holes
4-7-05	4772-4776'	4 JSFP	16 holes
4-7-05	4829-4834'	4 JSFP	20 holes
4-7-05	4904-4907'	4 JSFP	12 holes
4-7-05	4912-4915'	4 JSFP	12 holes
4-8-05	4614-4624'	4 JSFP	40 holes

NEWFIELD

Ashley Federal 16-23-9-15
 545' FSL & 565' FEL
 SE/SE Section 23-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32425; Lease #UTU-19222

Ashley Federal 14-24-9-15

Spud Date: 7-11-06
 Put on Production: 8-23-06
 GL: 6312' KB: 6324'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.55')
 DEPTH LANDED: 322.40' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (5942.68')
 DEPTH LANDED: 5955.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 170 jts (5384.96')
 TUBING ANCHOR: 5396.96' KB
 NO. OF JOINTS: 2 jts (63.39')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5463.15' KB
 NO. OF JOINTS: 2 jts (63.25')
 TOTAL STRING LENGTH: EOT @ 5527.95' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2', 1-4', 1-6', 1-8' X 3/4" pony rods, 99- 3/4" scraped rods, 102-3/4" plain rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

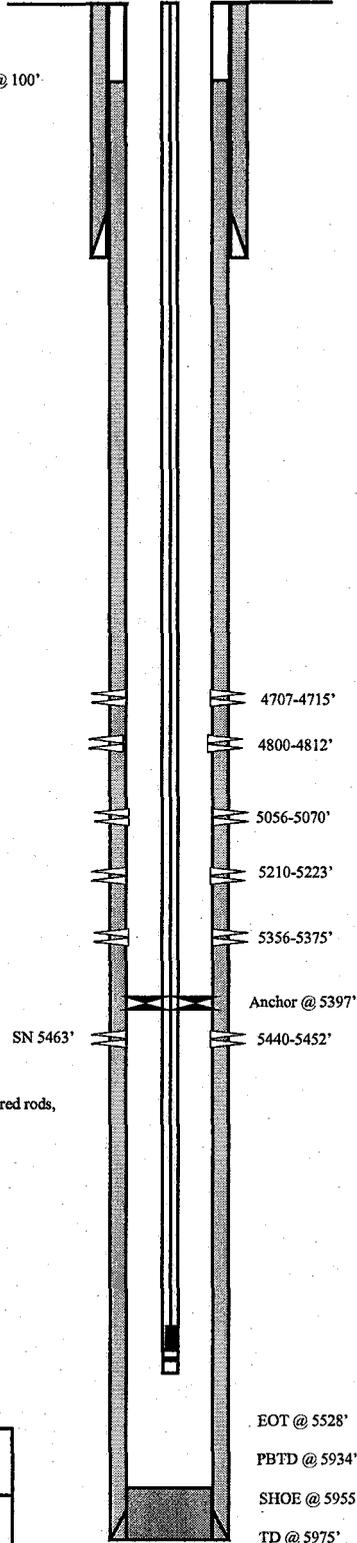
08-17-06 5356-5452' **Frac CP1, LODC sands as follows:**
 59208# 20/40 sand in 561 bbls Lightning 17 frac fluid. Treated @ avg press of 1838 psi w/avg rate of 25 BPM. ISIP 2100 psi. Calc flush: 5356 gal. Actual flush: 4872 gal.

08-17-06 5210-5223' **Frac LODC sands as follows:**
 64716# 20/40 sand in 518 bbls Lightning 17 frac fluid. Treated @ avg press of 2884 psi w/avg rate of 24.8 BPM. ISIP 3100 psi. Calc flush: 5208 gal. Actual flush: 4746 gal.

08-17-06 5056-5070' **Frac LODC sands as follows:**
 34203# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg press of 2277 psi w/avg rate of 24.9 BPM. ISIP 2650 psi. Calc flush: 5054 gal. Actual flush: 4578 gal.

08-17-06 4800-4812' **Frac B2 sands as follows:**
 39247# 20/40 sand in 417 bbls Lightning 17 frac fluid. Treated @ avg press of 1885 w/ avg rate of 24.9 BPM. ISIP 2000 psi. Calc flush: 4798 gal. Actual flush: 4326 gal.

08-17-06 4707-4715' **Frac C sands as follows:**
 42615# 20/40 sand in 424 bbls Lightning 17 frac fluid. Treated @ avg press of 2291 w/ avg rate of 25 BPM. ISIP 2150 psi. Calc flush: 4705 gal. Actual flush: 4620 gal.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Perforation Type
08-04-06	5440-5452'	4	JSPF 48 holes
08-04-06	5356-5375'	4	JSPF 76 holes
08-17-06	5210-5223'	4	JSPF 52 holes
08-17-06	5056-5070'	4	JSPF 56 holes
08-17-06	4800-4812'	4	JSPF 48 holes
08-17-06	4707-4715'	4	JSPF 32 holes

EOT @ 5528'
 PBTD @ 5934'
 SHOE @ 5955'
 TD @ 5975'

NEWFIELD

Ashley Federal 14-24-9-15

706' FSL & 1978' FWL
 SE/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32821; Lease # UTU-

Ashley Federal 4-25-9-15

Spud Date: 06/22/06
 Put on Production: 07/28/06
 K.B.: 6379, G.L.: 6367

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.94')
 DEPTH LANDED: 322.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (5869.18')
 DEPTH LANDED: 5882.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 168 jts (5294.69')
 Prk (3.08 @ 5306.65)
 NO. OF JOINTS: 1 jts(31.49)
 TUBING ANCHOR: 5341.24' KB
 NO. OF JOINTS: 2 jts (63.12')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5407.16' KB
 NO. OF JOINTS: 2 jts (63.10')
 TOTAL STRING LENGTH: EOT @ 5471.81' KB

SUCKER RODS

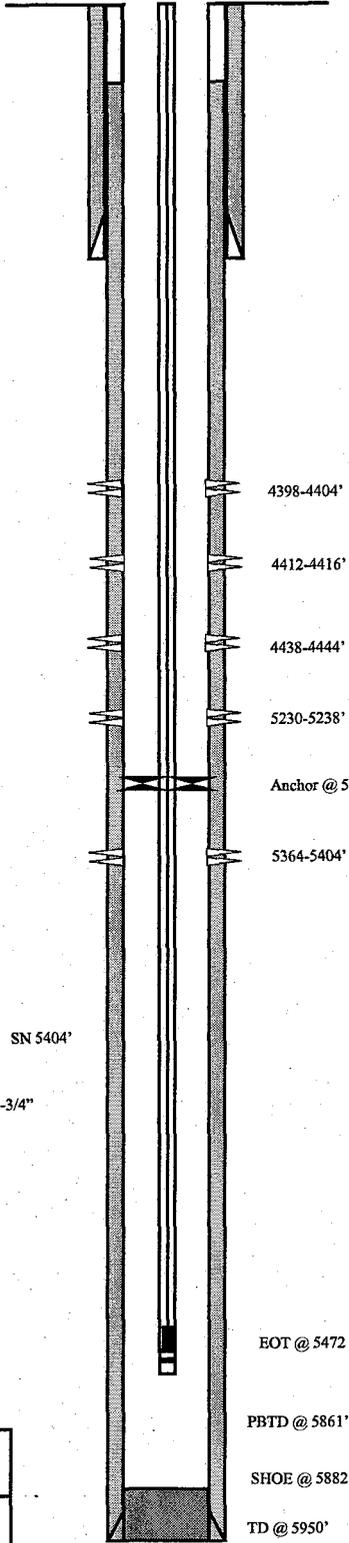
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-4', 6' x 3/4" pony rods, 99-3/4" scraped rods, 59-3/4" plain rods, 50-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 17' RTBC w/ballknocker
 STROKE LENGTH: 82"
 PUMP SPEED, 5 SPM:

FRAC JOB

07/24/06 5364-5404' **Frac LODC sands as follows:**
 168996# 20/40 sand in 1145 bbls Lightning17 frac fluid. Treated @ avg press of 2069 psi w/avg rate of 24.8 BPM. ISIP 2260 psi. Calc flush: 5402 gal. Actual flush: 4876 gal.

07/24/06 4398-4444' **Frac DS1, DS2 sands as follows:**
 39568# 20/40 sand in 421 bbls Lightning 17 frac fluid. Treated @ avg press of 1718 psi w/avg rate of 24.8 BPM. ISIP 1640 psi. Calc flush: 4442 gal. Actual flush: 4284 gal.

06/22/07 **Workover** Rod & Tubing detail updated.



PERFORATION RECORD

Date	Interval	Tool	Holes
07/18/06	5364-5404'	2 JSPF	80 holes
07/24/06	5230-5238'	4 JSPF	32 holes
07/24/06	4438-4444'	4 JSPF	24 holes
07/24/06	4412-4416'	4 JSPF	16 holes
07/24/06	4398-4404'	4 JSPF	24 holes

NEWFIELD

Ashley Federal 4-25-9-15

394' FNL & 624' FWL

NW/NW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32884; Lease #UTU-

Ashley Federal 3-25-9-15

Spud Date: 9-21-06
Put on Production: 11-01-06

Initial Production: BOPD,
MCFD, BWPD

GL: 6146' KB: 6158'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311-28")
DEPTH LANDED: 323.13' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 9'

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5749.95")
DEPTH LANDED: 5763.2' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 330 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 9'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 157 jts (4958.81")
TUBING ANCHOR: 4970.81' KB
NO. OF JOINTS: 1 jts (31.60")
SEATING NIPPLE: 2-7/8" (1.10")
SN LANDED AT: 5005.21' KB
NO. OF JOINTS: 2 jts (63.12")
TOTAL STRING LENGTH: EOT @ 5069.88' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-8", & 1-2" X 3/4" pony rods, 99- 3/4" scraped rods, 84- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

FRAC JOB

10-25-06 4982-4993' **Frac I**ode sands as follows:
59272# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg press of 2510 psi w/avg rate of 26.9 BPM. ISIP 2680 psi. Calc flush: 4494 gal. Actual flush: 4980 gal.

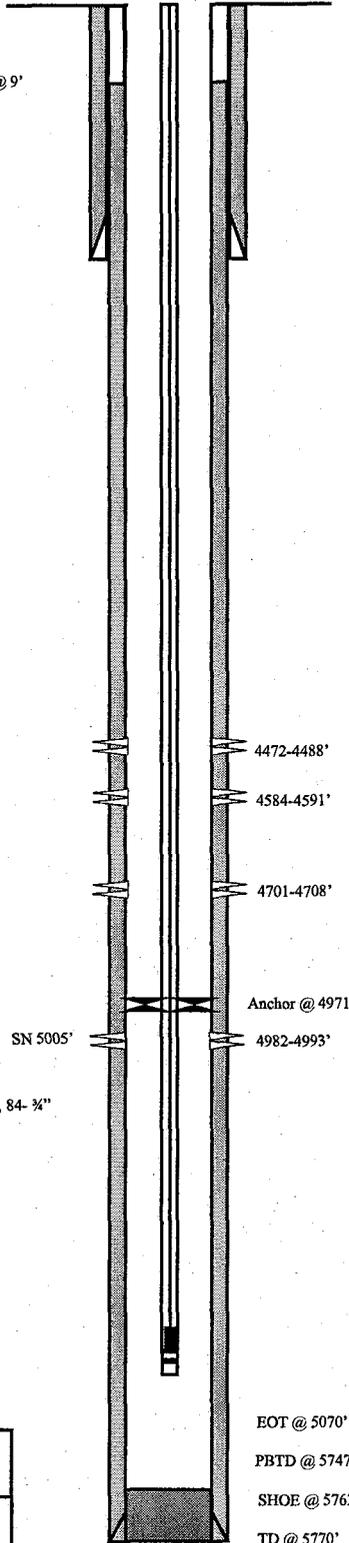
10-25-06 4701-4708' **Frac A1** sands as follows:
29486# 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2635 psi w/avg rate of 24.9 BPM. ISIP 2700 psi. Calc flush: 4200 gal. Actual flush: 4699 gal.

10-25-06 4584-4591' **Frac B2** sands as follows:
34746# 20/40 sand in 377 bbls Lightning 17 frac fluid. Treated @ avg press of 2050 psi w/avg rate of 25 BPM. ISIP 2025 psi. Calc flush: 4116 gal. Actual flush: 4582 gal.

10-25-06 4472-4488' **Frac C** sands as follows:
37000# 20/40 sand in 402 bbls Lightning 17 frac fluid. Treated @ avg press of 2325 w/ avg rate of 24.9 BPM. ISIP 2370 psi. Calc flush: 4368 gal. Actual flush: 4470 gal.

PERFORATION RECORD

10-18-06	4982-4993'	4 JSPF	44 holes
10-25-06	4701-4708'	4 JSPF	28 holes
10-25-06	4584-4591'	4 JSPF	28 holes
10-25-06	4472-4488'	4 JSPF	64 holes



EOT @ 5070'
PBTD @ 5747'
SHOE @ 5763'
TD @ 5770'

NEWFIELD

Ashley Federal 3-25-9-15

716' FNL & 2029' FWL
NE/NW Section 25-T9S-R15E
Duchesne Co, Utah
API # 43-013-32945; Lease # UTU-66185

Ashley Federal 6-25-9-15

Spud Date: 09/22/06
 Put on Production: 11/07/06
 K.B.: 6188, G.L.: 6176

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.92')
 DEPTH LANDED: 322.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 129 jts. (5671.28')
 DEPTH LANDED: 5684.53' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

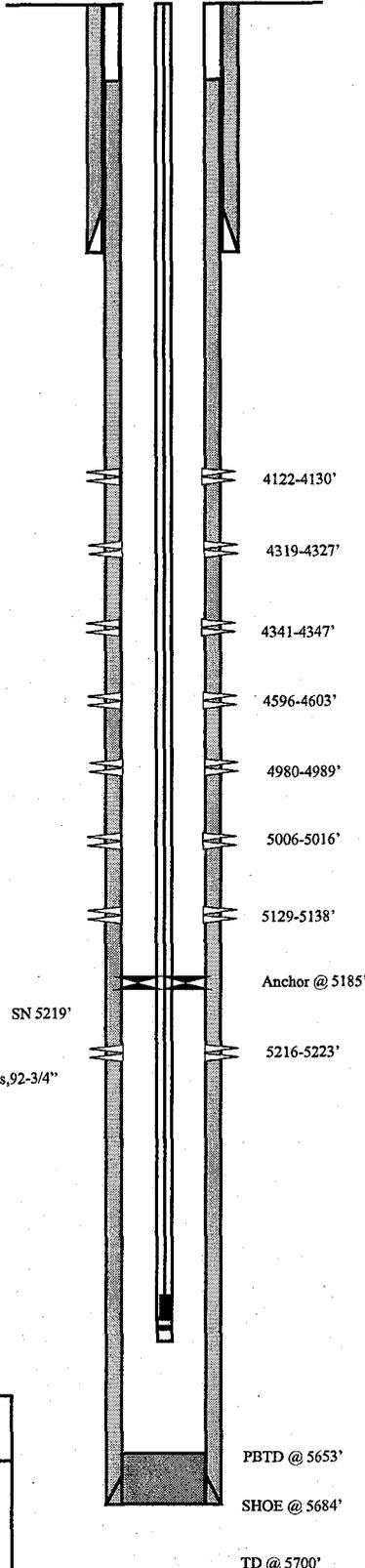
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 164 jts (5173.46')
 TUBING ANCHOR: 5185.46' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5219.86' KB
 NO. OF JOINTS: 2 jts (62.97')
 TOTAL STRING LENGTH: BOT @ 5284.38' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 1-2' x 3/4" pony rod, 100-3/4" guided rods, 92-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:

FRAC JOB

10/30/06	5216-5223'	Frac CP.5 sands as follows: 24055# 20/40 sand in 329 bbls Lightning 17 frac fluid. Treated @ avg press of 2255 psi w/avg rate 24.8 BPM. ISIP 2010 psi. Calc flush: 5221 gal. Actual flush: 5082 gal.
10/30/06	4980-5138'	Frac LODC sands as follows: 75092# 20/40 sand in 567 bbls Lightning 17 frac fluid. Treated @ avg press of 2545 psi w/avg rate of 26.7 BPM. ISIP 2010 psi. Calc flush: 5136 gal. Actual flush: 4452 gal.
10/30/06	4596-4603'	Frac B2 sands as follows: 24277# 20/40 sand in 324 bbls Lightning 17 frac fluid. Treated @ avg press of 2345 psi w/avg rate of 24.9 BPM. ISIP 2080 psi. Calc flush: 4601 gal. Actual flush: 4116 gal.
10/30/06	4319-4347'	Frac D2 sands as follows: 27462# 20/40 sand in 335 bbls Lightning 17 frac fluid. Treated @ avg press of 2065 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc flush: 4345 gal. Actual flush: 3822 gal.
10/30/06	4122-4130'	Frac PB11 sands as follows: 30307# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 2950 psi w/avg rate 8.25 BPM. ISIP psi. Calc flush: 4128 gal. Actual flush: 4032 gal.



PERFORATION RECORD

10/24/06	5216-5223'	7 JSPF	28 holes
10/24/06	5129-5138'	9 JSPF	36 holes
10/30/06	5006-5016'	4 JSPF	40 holes
10/30/06	4980-4989'	4 JSPF	36 holes
10/30/06	4596-4603'	4 JSPF	28 holes
10/30/06	4341-4347'	4 JSPF	24 holes
10/30/06	4319-4327'	4 JSPF	32 holes
10/30/06	4122-4130'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 6-25-9-15

1546' FNL & 2069' FWL

SE/NW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32946; Lease #UTU-66185

Water Analysis Report from Baker Petrolite

<i>Summary of Mixing Waters</i>		
Sample Number	389461	381741
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well Sample Location	JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE	ASHLEY FACILITY 13-24-9-15 WELLHEAD
Anions (mg/L)		
Chloride	17.0	2,294
Bicarbonate	319	6,801
Carbonate	0.00	562
Sulfate	89.0	1,208
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	5,030
Magnesium	22.0	4.00
Calcium	40.0	2.00
Strontium	0.20	0.60
Barium	0.20	0.10
Iron	0.10	5.00
Potassium	0.20	25.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.10
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	15,932
Density (g/cm)	1.00	1.01
Sampling Date	1/10/07	4/23/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	JOSE NUNEZ
Analysis Date	1/17/07	4/30/07
pH at time of sampling		
pH at time of analysis	8.16	8.90
pH used in Calculations	8.16	8.90



Baker Petrolite

Baker Petrolite / P.O. Box 5050 / Sugar Land, TX 77487-5050 USA / Phone: (281) 276-5400 Fax: (281) 275-7393

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Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	381741	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.3	-1.86		-1.70		-2.38		0.28	0.06
90%	10%	0.06	1.77	30.8	-1.91		-1.75		-2.23		0.36	0.06
80%	20%	0.10	1.79	27.7	-1.95		-1.78		-2.13		0.38	0.06
70%	30%	0.15	1.74	24.4	-1.99		-1.83		-2.05		0.38	0.06
60%	40%	0.21	1.67	21.1	-2.05		-1.88		-1.98		0.38	0.06
50%	50%	0.28	1.59	17.8	-2.11		-1.94		-1.93		0.36	0.05
40%	60%	0.35	1.50	14.4	-2.19		-2.02		-1.87		0.35	0.05
30%	70%	0.43	1.38	11.1	-2.30		-2.13		-1.83		0.33	0.04
20%	80%	0.52	1.22	7.8	-2.44		-2.27		-1.78		0.30	0.04
10%	90%	0.61	0.99	4.5	-2.65		-2.48		-1.75		0.27	0.03
0%	100%	0.71	0.52	1.2	-3.11		-2.94		-1.71		0.24	0.02

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



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Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION

ASHLEY FACILITY
13-24-9-15
WELLHEAD

Account Manager
RANDY HUBER

Summary		Analysis of Sample 381741 @ 75°F					
Sampling Date	4/23/07	Anions	<i>mg/l</i>	<i>meq/l</i>	Cations	<i>mg/l</i>	<i>meq/l</i>
Analysis Date	4/30/07	Chloride	2294	64.7	Sodium	5030	219
Analyst	JOSE NUNEZ	Bicarbonate	6801	111	Magnesium	4.00	0.33
		Carbonate	562	18.7	Calcium	2.00	0.10
TDS (mg/l or g/m ³)	15931.5	Sulfate	1208	25.2	Strontium	0.60	0.01
Density (g/cm ³ or tonne/m ³)	1.011	Phosphate	N/A	N/A	Barium	0.10	0.00
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	5.00	0.18
		Silicate	N/A	N/A	Potassium	25.0	0.64
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
		pH at time of sampling			Lead	N/A	N/A
		pH at time of analysis		8.90	Manganese	0.10	0.00
		pH used in Calculations		8.90	Nickel	N/A	N/A

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite		Gypsum		Anhydrite		Celestite		Barite		Calc. CO ₂
		CaCO ₃		CaSO ₄ ·2H ₂ O		CaSO ₄		SrSO ₄		BaSO ₄		
°F	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	psi
80	0.	0.64	1.34	-3.13		-3.19		-1.84		0.55	0.04	0.10
100	0.	0.60	1.29	-3.13		-3.13		-1.81		0.42	0.04	0.20
120	0.	0.56	1.25	-3.12		-3.04		-1.76		0.32	0.03	0.38
140	0.	0.52	1.21	-3.11		-2.94		-1.71		0.24	0.02	0.71

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



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Rocky Mountain Region
1575 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772

Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 75 °F											
		Anions		mg/l		meq/l		Cations		mg/l		meq/l	
Sampling Date:	1/10/07	Chloride:	797.0	22.48	Sodium:	845.1	35.76						
Analysis Date:	1/17/07	Bicarbonate:	868.0	14.06	Magnesium:	21.0	1.73						
Analyst:	LISA HAMILTON	Carbonate:	0.0	0.	Calcium:	48.0	2.25						
TDS (mg/l or g/m3):	2790.1	Sulfate:	214.0	4.46	Strontium:	1.0	0.02						
Density (g/cm3, tonne/m3):	1.001	Phosphate:			Barium:	1.0	0.01						
Anion/Cation Ratio:	0.9999998	Borate:			Iron:	2.0	0.07						
		Silicate:			Potassium:	6.0	0.15						
Carbon Dioxide:		Hydrogen Sulfide:			Aluminum:								
Oxygen:		pH at time of sampling:			Chromium:								
Comments:		pH at time of analysis:		8.06	Copper:								
		pH used in Calculation:		8.06	Lead:								
					Manganese:	0.040	0.						
					Nickel:								

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.80	22.37	-1.77	0.00	-1.84	0.00	-1.68	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.81	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Ashley Federal #13-24-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5769	5781	5775	2425	0.85	2388
5371	5440	5406	2075	0.82	2040
5118	5178	5148	2875	0.99	2842
4799	4825	4812	1750	0.80	1719 ←
4693	4708	4701	1975	0.85	1945
4300	4308	4304	1950	0.89	1922
				Minimum	<u><u>1719</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
1 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-24-9-15 Report Date: August 1, 2006 Day: 01
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' Prod Csg: 5-1/2" @ 5950' Csg PBTD: 5887' WL
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
_____	_____	_____	_____	_____	_____
_____	_____	_____	CP5 sds	5769- 5781'	4/48
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Date Work Performed: July 31, 2006 SITP: _____ SICP: 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5887' & cement top @ 350'. Perforate stage #1 W/ 4" ported gun as follows: CP5 sds @ 5769-5781'. All 4 JSPF in 1 run. RDWLT. SIFN W/ est 142 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 Starting oil rec to date: _____
Fluid lost/recovered today: 0 Oil lost/recovered today: _____
Ending fluid to be recovered: 142 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____
Company: _____
Procedure or Equipment detail:

COSTS

Weatherford BOP	\$1,140
NPC NU crew	\$300
NDSI trucking	\$1,000
Perforators LLC	\$5,105
Drilling cost	\$293,648
Zubiate HO trk	\$420
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervisor	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Orson Barney

DAILY COST: \$307,913
TOTAL WELL COST: \$307,913

NEWFIELD



Attachment G-1
2 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-24-9-15 **Report Date:** August 9, 2006 **Day:** 2a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5950' **Csg PBTD:** 5887' WL
Tbg: Size: _____ Wt: _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP5 sds	5769- 5781'	4/48

Date Work Performed: August 8, 2006 **SITP:** _____ **SICP:** 40 psi

Day 2a.
 RU BJ Services. 40 psi on well. Frac CP5 sds w/ 35,142#'s of 20/40 sand in 399 bbls of Lightning 17 fluid. Broke @ 217 psi Treated w/ ave pressure of 2320 psi @ ave rate of 25.1 BPM. ISIP 2425 psi. Leave pressure on well. 541 BWTR. See Day 2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 **Starting oil rec to date:** _____
Fluid lost/recovered today: 399 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 541 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used: <u>Lightning 17</u>	Job Type: <u>Sand frac</u>	BJ Services-CP5	\$23,067
Company: <u>BJ Services</u>		NPC frac wtr	\$584
Procedure or Equipment detail: <u>CP5 sands</u>		NPC fuel gas	\$102
<u>3300 gals of pad</u>		Weatherford tools/serv	\$950
<u>2431 gals W/ 1-4 ppg of 20/40 sand</u>		NPC trucking	\$300
<u>4890 gals W/ 4-6.5 ppg of 20/40 sand</u>		NPC Supervisor	\$100
<u>383 gals W/ 6.5 ppg of 20/40 sand</u>			
<u>Flush W/ 504 gals of 15% HCL acid</u>			
<u>Flush W/ 5254 gals of slick water</u>			
Flush called @ blender--includes 2 bbls pump/line volume			
Max TP: <u>2660</u>	Max Rate: <u>25.3 BPM</u>	Total fluid pmpd: <u>399 bbls</u>	
Avg TP: <u>2320</u>	Avg Rate: <u>25.1 BPM</u>	Total Prop pmpd: <u>35,142#'s</u>	
ISIP: <u>2425</u>	5 min: _____	10 min: _____	FG: <u>.85</u>
Completion Supervisor: <u>Orson Barney</u>	DAILY COST: _____		\$25,103
	TOTAL WELL COST: _____		\$333,016

NEWFIELD



Attachment G-1
7 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-24-9-15 **Report Date:** August 10, 2006 **Day:** 3c
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5950' **Csg PBTD:** 5887' WL
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EOT @:** 3932' **BP/Sand PBTD:** 4400'
BP: 4760', 4930', 5280', 5550'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>PB10</u>	<u>4300-4308'</u>	<u>4/32</u>	<u>LODC</u>	<u>5371-5412'</u>	<u>2/82</u>
<u>C sds</u>	<u>4693-4708'</u>	<u>4/60</u>	<u>CP1 sds</u>	<u>5432-5440'</u>	<u>4/32</u>
<u>B2 sds</u>	<u>4799-4810'</u>	<u>4/44</u>	<u>CP5 sds</u>	<u>5769- 5781'</u>	<u>4/48</u>
<u>B2 sds</u>	<u>4819-4825'</u>	<u>4/24</u>			
<u>LODC</u>	<u>5118-5138'</u>	<u>4/80</u>			
<u>LODC</u>	<u>5169-5178'</u>	<u>4/36</u>			

Date Work Performed: August 9, 2006 **SITP:** _____ **SICP:** 1346 psi

Day 3c. RU Lone Wolf WL, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 8' perf guns. Set plug @ 4400'. Perforate PB10 sds @ 4300- 4308' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 32 shots. RU BJ Services. 1346 psi on well. Frac PB10 sds w/ 30,040#'s of 20/40 sand in 334 bbls of Lightning 17 fluid. Broke @ 2985 psi Treated w/ ave pressure of 2200 psi @ ave rate of 25 BPM. ISIP 1950 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 hrs & died. Rec. 177 BTF (5% of total frac load). MIRU Western rig #2. ND Cameron BOP & 5M WH. NU 3M WH & Weatherford Schaffer BOP. Talley, PU & RIH w/ 4 3/4" chomp bit (Used) & 124 jts of 2 7/8 J-55 tbg. EOT @ 3932'. SIWFN w/ 3379 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3222 **Starting oil rec to date:** _____
Fluid lost/recovered today: 157 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 3379 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: PB10 sands
546 gals to break down & get crosslink.
2500 gals of pad
1915 gals W/ 1-4 ppg of 20/40 sand
4825 gals W/ 4-6.5 ppg of 20/40 sand
Flush W/ 4217 gals of slick water

Max TP: 2410 **Max Rate:** 25.2 BPM **Total fluid pmpd:** 334 bbls
Avg TP: 2200 **Avg Rate:** 25 BPM **Total Prop pmpd:** 30,040#'s
ISIP: 1950 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion Supervisor: Orson Barney

<u>BJ Services-PB10 sds</u>	<u>\$1,569</u>
<u>NPC frac wtr</u>	<u>\$389</u>
<u>NPC fuel gas</u>	<u>\$68</u>
<u>Weatherford tools/serv</u>	<u>\$2,450</u>
<u>Lone Wolf WL</u>	<u>\$2,818</u>
<u>NPC Supervisor</u>	<u>\$100</u>
<u>Western rig #2</u>	<u>\$2,857</u>
<u>NDSI trucking</u>	<u>\$1,000</u>
<u>NDSI wtr & truck</u>	<u>\$400</u>
<u>Unichem chemicals</u>	<u>\$350</u>
<u>NPC sfc equipment</u>	<u>\$130,000</u>
<u>Mecham labor/welding</u>	<u>\$19,500</u>
<u>B&L -new J-55 tbg</u>	<u>\$28,643</u>
DAILY COST:	<u>\$190,144</u>
TOTAL WELL COST:	<u>\$662,922</u>

NEWFIELD



Attachment G-1
8 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 13-24-9-15 **Report Date:** August 11, 2006 **Day:** 04
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 322' **Prod Csg:** 5-1/2" @ 5950' **Csg PBTD:** 5928'
Tbg: Size: 2 7/8" Wt: 6.5# **Grd:** J-55 **Pkr/EQT @:** 5865' **BP/Sand PBTD:** 5928'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>PB10</u>	<u>4300-4308'</u>	<u>4/32</u>	<u>LODC</u>	<u>5371-5412'</u>	<u>2/82</u>
<u>C sds</u>	<u>4693-4708'</u>	<u>4/60</u>	<u>CP1 sds</u>	<u>5432-5440'</u>	<u>4/32</u>
<u>B2 sds</u>	<u>4799-4810'</u>	<u>4/44</u>	<u>CP5 sds</u>	<u>5769-5781'</u>	<u>4/48</u>
<u>B2 sds</u>	<u>4819-4825'</u>	<u>4/24</u>			
<u>LODC</u>	<u>5118-5138'</u>	<u>4/80</u>			
<u>LODC</u>	<u>5169-5178'</u>	<u>4/36</u>			

Date Work Performed: August 10, 2006 **SITP:** 0 **SICP:** 0

Con't PU & TIH W/ "chomp" bit and tbg f/ 3932'. Tag fill @ 4304'. Tbg displaced 10 BW on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows (using conventional circulation): sd @ 4304', plug @ 4400' in 32 minutes; sd @ 4729', plug @ 4760' in 25 minutes; sd @ 4865', plug @ 4930' in 22 minutes; no sd, plug @ 5280' in 33 minutes; sd @ 5539', plug @ 5550' in 30 minutes. Hang back swivel & con't PU tbg. Tag fill @ 5794'. PU swivel. Drill plug remains & sd to PBTD @ 5928'. Circ hole clean. Lost est 40 BW during cleanout. RD swivel. Pull EOT to 5865'. RU swab equipment. IFL @ sfc. Made 5 swb runs rec 53 BTF W/ no oil or gas & tr sd. FFL @ 400'. SIFN W/ est 3356 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3379 **Starting oil rec to date:** _____
Fluid lost/recovered today: 23 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 3356 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail: _____

COSTS

<u>Western #2 rig</u>	<u>\$5,836</u>
<u>Weatherford BOP</u>	<u>\$210</u>
<u>Weatherford swivel</u>	<u>\$750</u>
<u>NPC trucking</u>	<u>\$300</u>
<u>NPC location cleanup</u>	<u>\$300</u>
<u>Monks pit reclaim</u>	<u>\$1,800</u>
<u>NDSI wtr disposal</u>	<u>\$3,000</u>
<u>Mt. West sanitation</u>	<u>\$600</u>
<u>CDI TA</u>	<u>\$525</u>
<u>CDI SN</u>	<u>\$80</u>
<u>NPC supervision</u>	<u>\$300</u>

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Gary Dietz

DAILY COST: \$13,701
TOTAL WELL COST: \$676,623

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4250'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Perforate 4 JSPF @350'.
5. Plug #3 Pump 109 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$35,401.

Ashley Federal 13-24-9-15

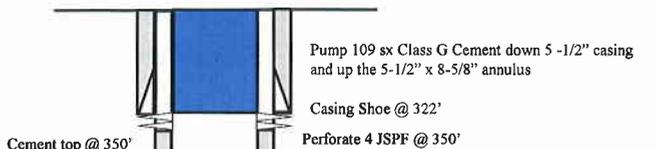
Spud Date: 07/09/06
 Put on Production: 08/14/06
 K.B.: 6343, G.L.: 6331

Initial Production: BOPD,
 MCFD, BWPD

Proposed P & A Wellbore Diagram

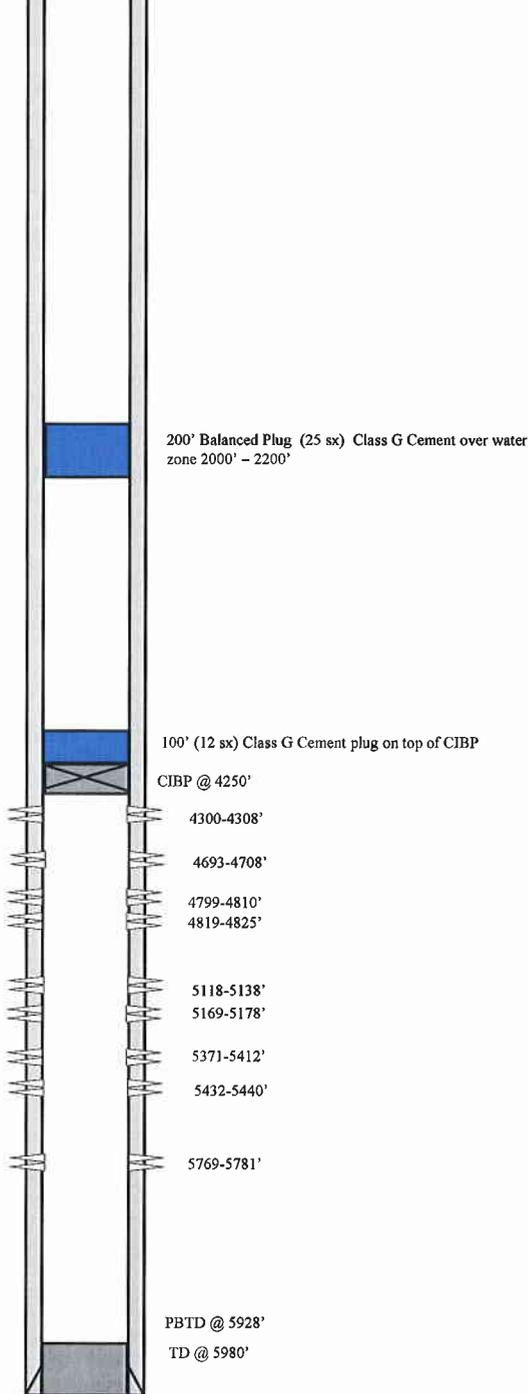
SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.53')
 DEPTH LANDED: 322.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.



PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5936.81')
 DEPTH LANDED: 5950.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 350'



NEWFIELD

Ashley Federal 13-24-9-15

600' FSL & 660' FWL

SW/SW Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32820; Lease #UTU-02458

4770 S. 5600 W.
P.O. POX 704005
WEST VALLEY CITY, UTAH 84170
FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

MEDIA One
A NEWSPAPER AGENCY COMPANY

Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	1001402352	02/11/2008

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUMBER	
8015385340		0000231941 /	
SCHEDULE			
Start 02/08/2008		End 02/08/2008	
CUST, REF. NO.			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINI			
SIZE			
74	Lines	2.00	COLUMN
TIMES		RATE	
2			
MISC. CHARGES		AD CHARGES	
		TOTAL COST	
		190.00	

COPY

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF
BEFORE THE DIVISION OF OIL, GAS AND MINI FOR DIV OF OIL-GAS & MINING.
WAS PUBLISHED BY THE NEWSPAPER AGENCY CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET
NEWS, DAILY NEWSPAPERS PRINTE IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND
PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON Start 02/08/2008 End 02/08/2008

SIGNATURE

Amy Craft

[Signature]

DATE 02/11/2008

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 342

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 13-24-9-15, ASHLEY FEDERAL 15-24-9-15, ASHLEY FEDERAL 3-25-9-15, ASHLEY FEDERAL 5-25-9-15, ASHLEY FEDERAL 7-25-9-15, ASHLEY FEDERAL 9-25-9-15, ASHLEY FEDERAL 11-25-9-15, ASHLEY FEDERAL 15-25-9-15, ASHLEY FEDERAL 5-26-9-15, ASHLEY FEDERAL 9-26-9-15, ASHLEY FEDERAL 11-26-9-15 WELLS LOCATED IN SECTIONS 24, 25, 26 TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 13-24-9-15 well, located in SW/4 SW/4 Section 24, Ashley Federal 15-24-9-15 well, located in SW/4 SE/4 Section 24, Ashley Federal 3-25-9-15 well, located in NE/4 NW/4 Section 25, Ashley Federal 5-25-9-15, located in SW/4 NW/4 Section 25, Ashley Federal 7-25-9-15, located in SW/4 NE/4 Section 25, Ashley Federal 9-25-9-15, located in NE/4 SE/4 Section 25, Ashley Federal 11-25-9-15, located in NE/4 SW/4 Section 25, Ashley Federal 15-25-9-15, located in SW/4 SE/4 Section 25, Ashley Federal 5-26-9-15, located in SW/4 NW/4 Section 26, Ashley Federal 9-26-9-15, located in NE/4 SE/4 Section 26, Ashley Federal 11-26-9-15 wells, located in NE/4 SW/4 Section 26, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to a Class II injection well. This well is located in the Ashley Unit. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 4th day of February, 2008

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director

231941

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 4, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 13-24-9-15, Section 24, Township 9 South, Range 15 East, Duchesne County, Utah

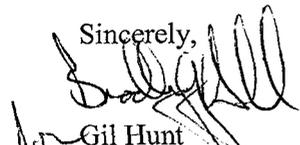
Mr. Dave Gerbig,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company. The injection interval will be restricted between 4,000 to 5,860 feet.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File





October 23, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley Federal 13-24-9-15
Sec.24, T9S, R15E
API #43-013-32820

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was performed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

RECEIVED

OCT 27 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-02458
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
8. WELL NAME and NUMBER: ASHLEY 13-24-9-15
9. API NUMBER: 4301332820
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 660 FWL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 24, T9S, R15E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/07/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/14/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/15/08. On 10/15/08 the csg was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 100 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API # 43-013-32820

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE *Callie Duncan* DATE 10/23/2008

(This space for State use only)

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OCT 27 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Dennis Ingram Date 10/15/08 Time 1:00 am pm
Test Conducted by: Gordon Womack
Others Present: _____

Well: AF-1324-9-15 Field: Monument Butte
Well Location: AF-13-24-9-15 API No: 43-013-32-820
SW/SW Sec 24 Qs 15E
Duchesne County, UT

Time	Casing Pressure	
0 min	<u>1170</u>	psig
5	<u>1170</u>	psig
10	<u>1170</u>	psig
15	<u>1170</u>	psig
20	<u>1170</u>	psig
25	<u>1170</u>	psig
30 min	<u>1170</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 1000 psig

Result: **Pass** **Fail**

Signature of Witness: Dennis Ingram
Signature of Person Conducting Test: Gordon Womack

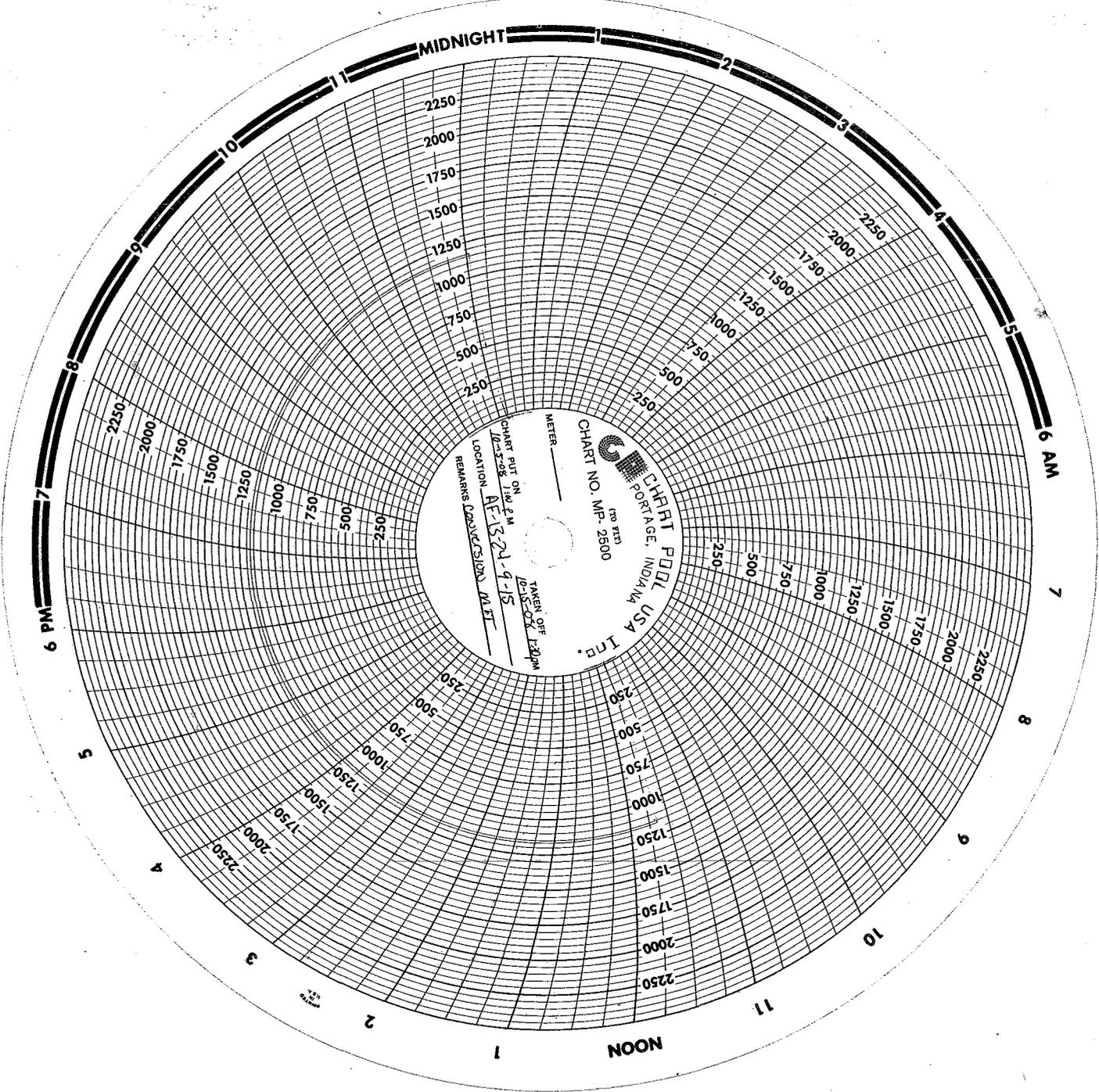


CHART NO. MP. 2500
PORTAGE, INDIANA
CHART I POOL USA INC.
METERS
TAKEN OFF
12-5-58 11:00 AM
LOCATION AF-1521-9-15
REMARKS CONVECTION MET

ASHLEY 13-24-9-15
8/1/2008 To 12/30/2008

10/3/2008 Day: 1**Conversion**

Stone #5 on 10/2/2008 - MIRU Stone #5. RU HO trk to annulus & pump 70 BW @ 250°F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Soft joint rod string & strip off flow-T. Fill tbg W/ 3 BW & pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. Start TOH & LD rods. PU polished rod & SIFN.

10/4/2008 Day: 2**Conversion**

Stone #5 on 10/3/2008 - RU HO trk & flush tbg W/ rods W/ 40 BW @ 250°F. Con't TOH & LD rod string & pump. ND wellhead & release TA @ 5737'. NU BOP. TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. LD 3 jts W/ bad pins and changed out 7 tbg cplgs. Out W/ 134 jts tbg. SIFN.

10/7/2008 Day: 3**Conversion**

Stone #5 on 10/6/2008 - LD btm 49 jts tbg and BHA. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 134 jts 2 7/8 8rd 6.5# J-55 tbg. RU HO trk & pump 15 bbl pad. Drop standing valve & pump to SN. Pressure up on tbg to 3000 psi. Held solid for 30 minutes. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4256', CE @ 4260' & EOT @ 4265'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Leaked off 50 psi in 30 minutes & seems stabilized. Leave pressure overnight.

10/8/2008 Day: 4**Conversion**

Stone #5 on 10/7/2008 - Annulus pressure still holding 1350 psi. Leave pressure on well. RDMOSU. Well ready for MIT.

10/16/2008 Day: 5**Conversion**

Rigless on 10/15/2008 - On 10/14/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley Federal 13-24-9-15). Permission was given at that time to perform the test on 10/15/08. On 10/15/08 the csg was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32820

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-02458

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 13-24-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332820

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 660 FWL
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 24, T9S, R15E

COUNTY: DUCHESNE
STATE: UT

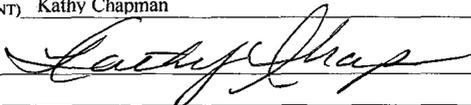
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>12/11/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 3:30 PM on 12-11-08.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE 

DATE 12/18/2008

(This space for State use only)

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DEC 22 2008

DIV. OF OIL, GAS & MINING



State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

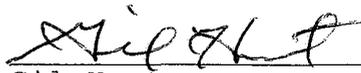
Cause No. UIC-342

Operator: Newfield Production Company
Well: Ashley Federal 13-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32820
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 4, 2008.
2. Maximum Allowable Injection Pressure: 1,719 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,000' - 5,860')

Approved by:



Gil Hunt
Associate Director

11-24-08
Date

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 13-24-9-15

Location: 24/9S/15E **API:** 43-013-32820

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,950 feet. A cement bond log demonstrates adequate bond in this well up to 3,360 feet. A 2 7/8 inch tubing with a packer will be set at 4,265 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 7 producing wells and 3 injection wells in the area of review. All of the wells have evidence of adequate casing and cement except the Ashley Federal 12-24 (43-013-15872). The Ashley Federal 12-24 CBL (8/24/1996) demonstrates the TOC @ 3,912 feet. To protect the Ashley Federal 12-24 wellbore Newfield will not perforate the Ashley Federal 13-24-9-15 above 4,000 feet. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,100 feet. Injection shall be limited to the interval between 4,000 feet and 5,860 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 13-24-9-15 well is .80 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,719 psig. The requested maximum pressure is 1,719 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 13-24-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 01/30/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-02458

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
ASHLEY 13-24-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332820

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 660 FSL 660 FWL

COUNTY: DUCHESNE

OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW, 24, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion 10/07/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 10/14/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/15/08. On 10/15/08 the csg was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-32820

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk
SIGNATURE _____ DATE 10/23/2008

(This space for State use only)

Daily Activity Report

Format For Sundry

ASHLEY 13-24-9-15**8/1/2008 To 12/30/2008****10/3/2008 Day: 1****Conversion**

Stone #5 on 10/2/2008 - MIRU Stone #5. RU HO trk to annulus & pump 70 BW @ 250° F. RD pumping unit & unseat rod pump. Flush tbg & rods W/ 40 BW @ 250°F. Soft joint rod string & strip off flow-T. Fill tbg W/ 3 BW & pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. Start TOH & LD rods. PU polished rod & SIFN.

10/4/2008 Day: 2**Conversion**

Stone #5 on 10/3/2008 - RU HO trk & flush tbg W/ rods W/ 40 BW @ 250°F. Con't TOH & LD rod string & pump. ND wellhead & release TA @ 5737'. NU BOP. TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. LD 3 jts W/ bad pins and changed out 7 tbg cplgs. Out W/ 134 jts tbg. SIFN.

10/7/2008 Day: 3**Conversion**

Stone #5 on 10/6/2008 - LD btm 49 jts tbg and BHA. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 134 jts 2 7/8 8rd 6.5# J-55 tbg. RU HO trk & pump 15 bbl pad. Drop standing valve & pump to SN. Pressure up on tbg to 3000 psi. Held solid for 30 minutes. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4256', CE @ 4260' & EOT @ 4265'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Leaked off 50 psi in 30 minutes & seems stabilized. Leave pressure overnight.

10/8/2008 Day: 4**Conversion**

Stone #5 on 10/7/2008 - Annulus pressure still holding 1350 psi. Leave pressure on well. RDMOSU. Well ready for MIT.

10/16/2008 Day: 5**Conversion**

Rigless on 10/15/2008 - On 10/14/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley Federal 13-24-9-15). Permission was given at that time to perform the test on 10/15/08. On 10/15/08 the csg was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32820

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02458	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY FED 13-24-9-15	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013328200000	
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0660 FSL 0660 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 24 Township: 09.0S Range: 15.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <p>On 09/09/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/10/2013 the casing was pressured up to 1050 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1424 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>			
			Accepted by the Utah Division of Oil, Gas and Mining Date: <u>October 24, 2013</u> By: 
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A		DATE 9/13/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/10/13 Time 9:00 am pm
Test Conducted by: Jenny Daniels
Others Present: _____

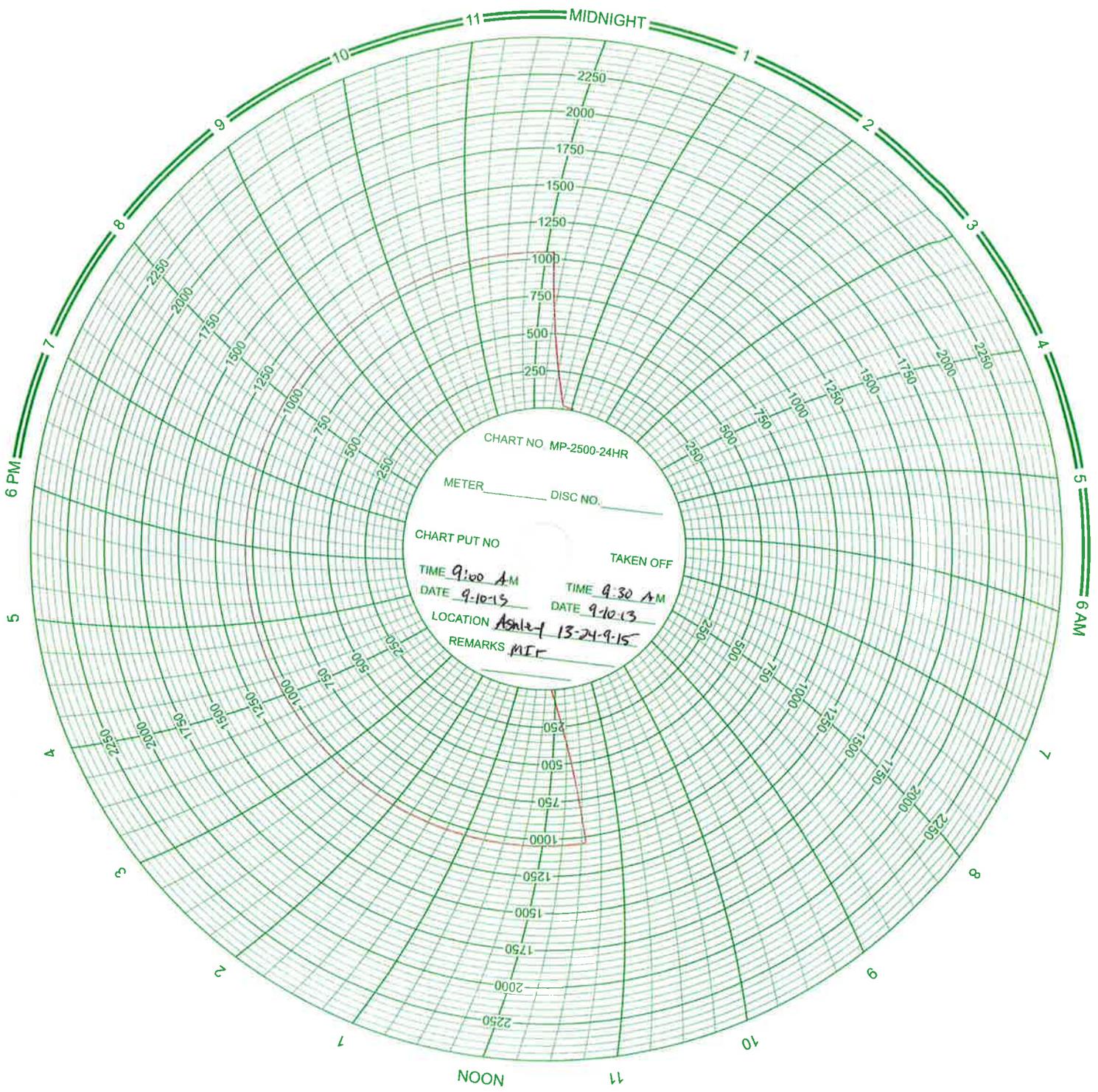
Well: <u>Ashley 13-24-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>SW/SW Sec. 24, T9S, R15E</u> <u>Duchesne, County Utah</u>	API No: <u>4301332820</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1050</u>	psig
5	<u>1050</u>	psig
10	<u>1050</u>	psig
15	<u>1050</u>	psig
20	<u>1050</u>	psig
25	<u>1050</u>	psig
30 min	<u>1050</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1424 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Jenny Daniels



Ashley Federal 13-24-9-15

Spud Date: 07/09/06
 Put on Production: 08/14/06
 K.B.: 6343, G.L.: 6331

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

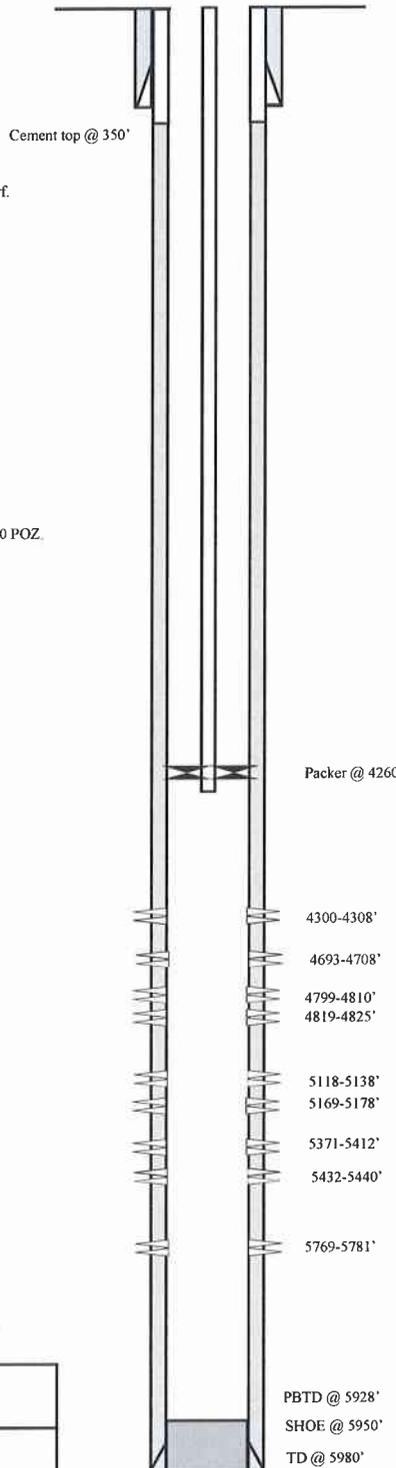
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.53')
 DEPTH LANDED: 322.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts (5936.81')
 DEPTH LANDED: 5950.06' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 350'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4243.99')
 TUBING PACKER: 4260 44' KB
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4255.99' KB
 TOTAL STRING LENGTH: EOT @ 4264.84' KB



FRAC JOB

08/08/06 5769-5781' **Frac CPS, sands as follows:**
 35142# 20/40 sand in 399 bbls Lightning 17
 frac fluid. Treated @ avg press of 2320 psi
 w/avg rate of 25.1 BPM. ISIP 2425 psi. Calc
 flush: 5779 gal. Actual flush: 5254 gal.

08/08/06 5371-5440' **Frac CPI, LODC sands as follows:**
 147433# 20/40 sand in 998 bbls Lightning 17
 frac fluid. Treated @ avg press of 1835 psi
 w/avg rate of 225 BPM. ISIP 2075 psi. Calc
 flush: 5438 gal. Actual flush: 4880 gal.

08/08/06 5118-5178' **Frac LODC sands as follows:**
 80602# 20/40 sand in 644 bbls Lightning 17
 frac fluid. Treated @ avg press of 2500 psi
 w/avg rate of 24.9 BPM. ISIP 2875 psi. Calc
 flush: 5176 gal. Actual flush: 4591 gal.

08/09/06 4799-4825' **Frac B2 sands as follows:**
 45410# 20/40 sand in 519 bbls Lightning 17
 frac fluid. Treated @ avg press of 1710 psi
 w/avg rate of 25.1 BPM. ISIP 1750 psi. Calc
 flush: 4823 gal. Actual flush: 4322 gal.

08/09/06 4693-4708' **Frac C sands as follows:**
 45123# 20/40 sand in 520 bbls Lightning 17
 frac fluid. Treated @ avg press of 2040 psi
 w/avg rate of 25.2 BPM. ISIP 1975 psi. Calc
 flush: 4706 gal. Actual flush: 4183 gal.

08/09/06 4300-4308' **Frac PB10 sands as follows:**
 30040# 20/40 sand in 334 bbls Lightning 17
 frac fluid. Treated @ avg press of 2200 psi
 w/avg rate of 25 BPM. ISIP 1950 psi. Calc
 flush: 4306 gal. Actual flush: 4217 gal.

05/28/08 hole in tubing Updated rod and tubing details

10/7/08 **Well converted to an Injection Well.**
 10/23/08 **5 Year MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
07/31/06	5769-5781'	4 JSPF	48 holes
08/08/06	5432-5440'	4 JSPF	32 holes
08/08/06	5371-5412'	2 JSPF	82 holes
08/08/06	5169-5178'	4 JSPF	36 holes
08/08/06	5118-5138'	4 JSPF	80 holes
08/08/06	4819-4825'	4 JSPF	24 holes
08/08/06	4799-4810'	4 JSPF	44 holes
08/09/06	4693-4708'	4 JSPF	60 holes
08/09/06	4300-4308'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 13-24-9-15
 600' FSL & 660' FWL
 SW/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32820; Lease #UTU-02458