

NEWFIELD



June 9, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 13-23-9-15, 14-23-9-15, 8-24-9-15, 9-24-9-15, 13-24-9-15, and 14-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED
JUN 13 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-02458	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Ashley	
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 9-24-9-15	
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32819	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SE 2009' FSL 755' FEL 570570X 40.014775 At proposed prod. zone 44295154 -110.173115		10. Field and Pool, or Exploratory Monument Butte	
14. Distance in miles and direction from nearest town or post office* Approximatley 18.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/SE Sec. 24, T9S R15E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 755' f/lse, 755' f/unit	16. No. of Acres in lease 640.00	17. Spacing Unit dedicated to this well 40 Acres	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1312'	19. Proposed Depth 5915'	20. BLM/BIA Bond No. on file UT0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6242' GL	22. Approximate date work will start* 4th Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 6/19/05
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 06-16-05
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

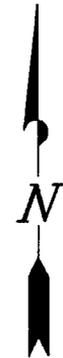
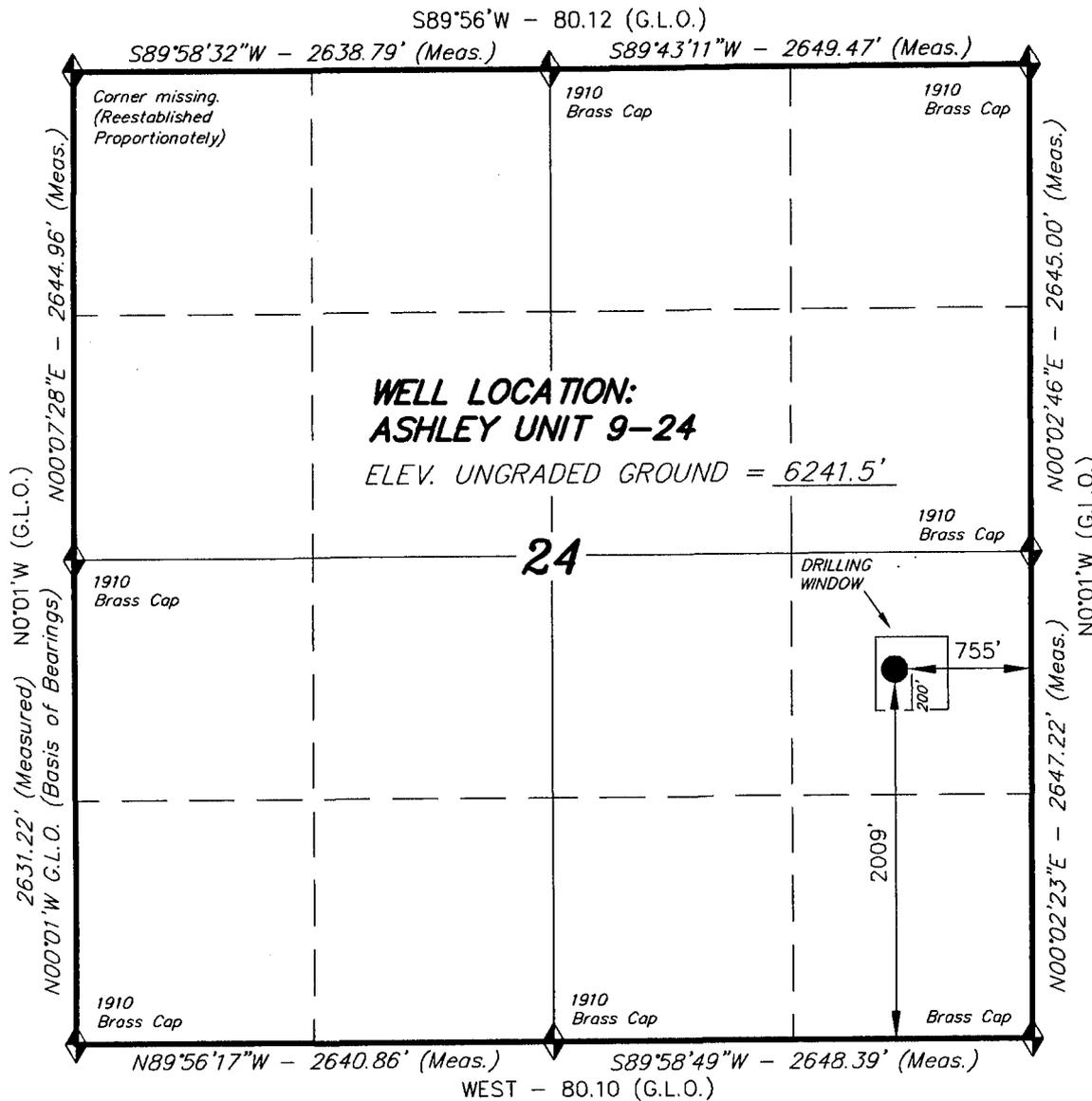
**Federal Approval of this
Action is Necessary**

RECEIVED
JUN 13 2005
DIV. OF OIL, GAS & MINING

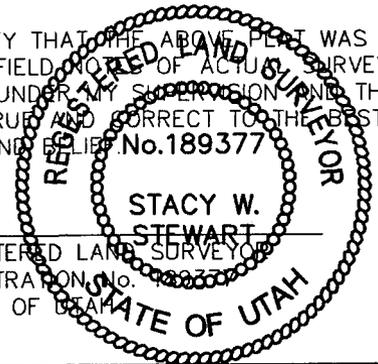
T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 9-24,
 LOCATED AS SHOWN IN THE NE 1/4 SE
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



REGISTERED LAND SURVEYOR
 REGISTRATION No. 189377
 STATE OF UTAH

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 5-10-05

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #9-24-9-15
NE/SE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2515'
Green River	2515'
Wasatch	5915'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2515' – 5915' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #9-24-9-15
NE/SE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #9-24-9-15 located in the NE 1/4 SE 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 13.2 miles \pm to it's junction with an existing road to the east; proceed northeasterly - 2.0 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road 350' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-59, 9/15/03. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

For the Ashley Federal #9-24-9-15 Newfield Production Company requests 350' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 350' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 350' of disturbed area be granted in Lease UTU-02458 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex Confertifolia</i>	6 lbs/acre
Sandberg Bluegrass	<i>Poa Secunda</i>	5 lbs/acre
Black Sage	<i>Artemisia Nova</i>	1 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #9-24-9-15 was on-sited on 4/13/05. The following were present; Shon Mckinnon (Newfield Production), Brad Mecham (Newfield Production), Byron Tolman (Bureau of Land Management), and Amy Torez (Bureau of Land Management). Weather conditions were clear.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #9-24-9-15 NE/SE Section 24, Township 9S, Range 15E: Lease UTU-02458 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

6/19/05

Date

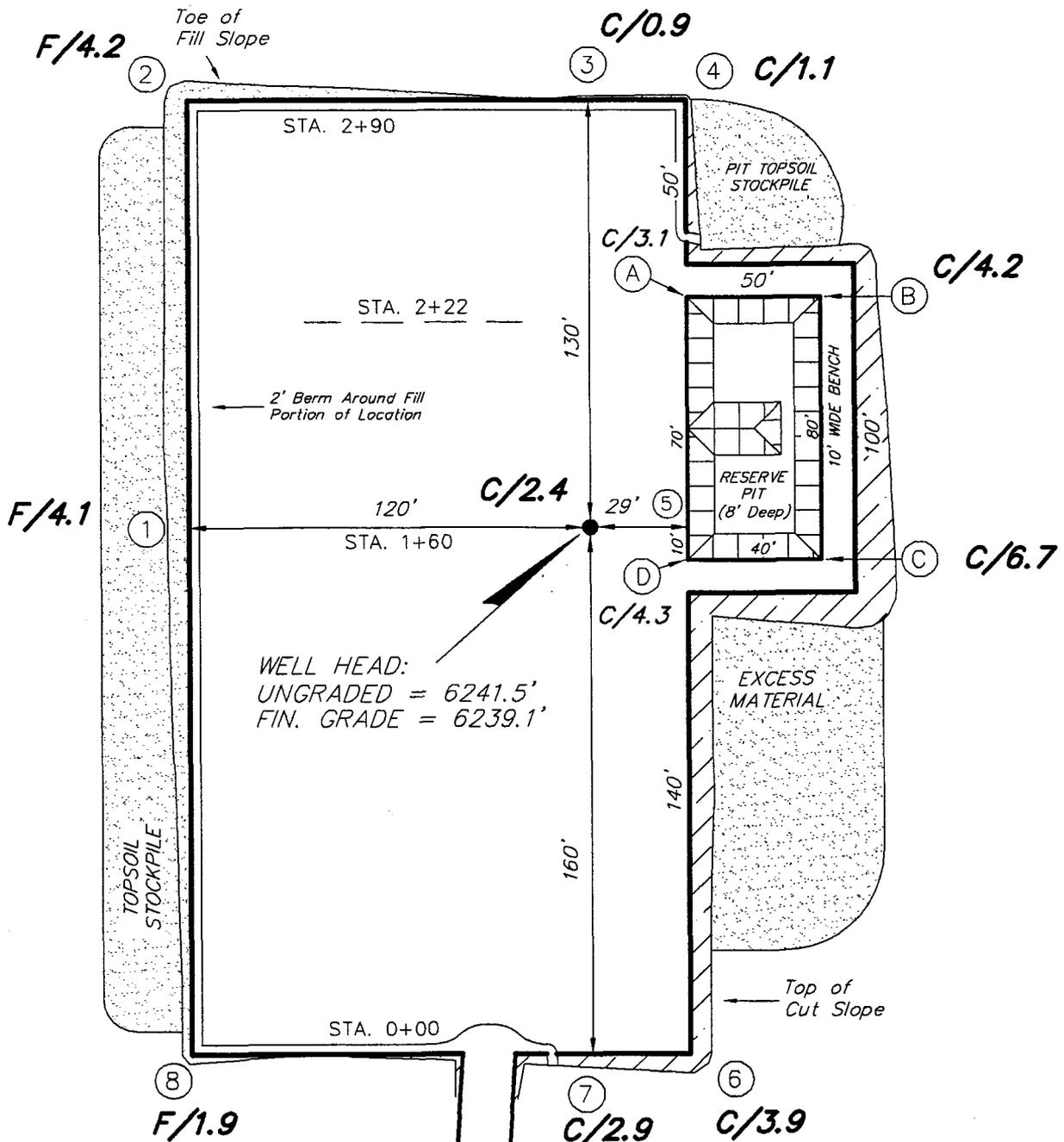
Mandie Crozier

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 9-24

Section 24, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6241.5'
 FIN. GRADE = 6239.1'

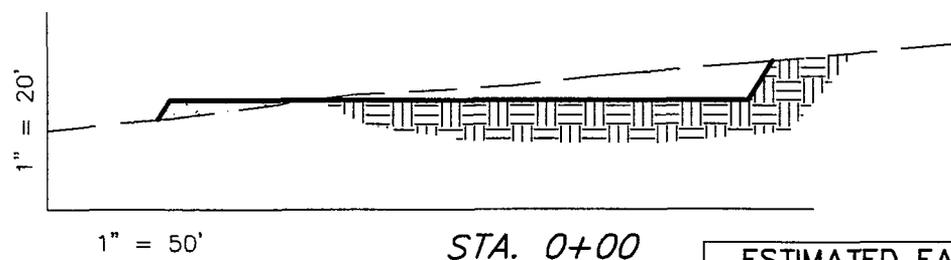
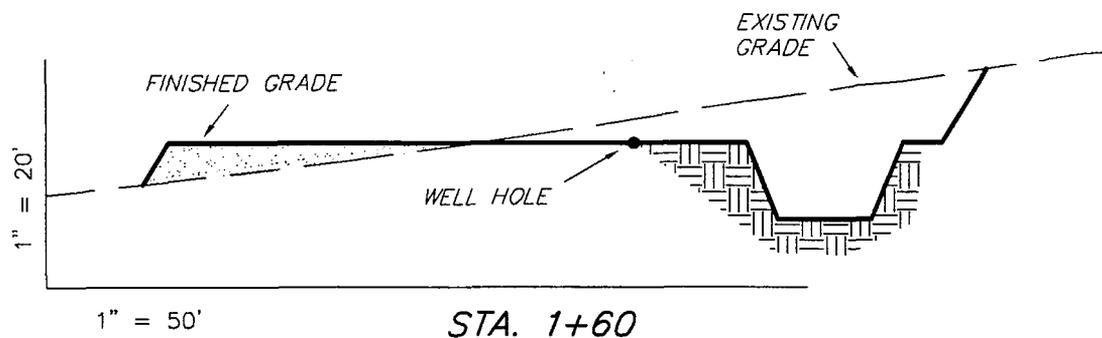
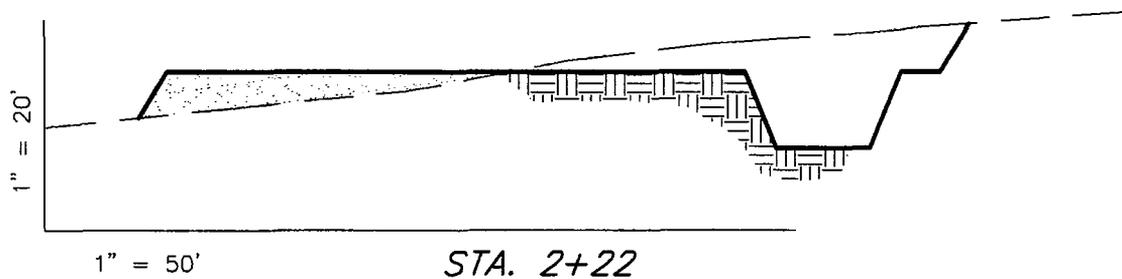
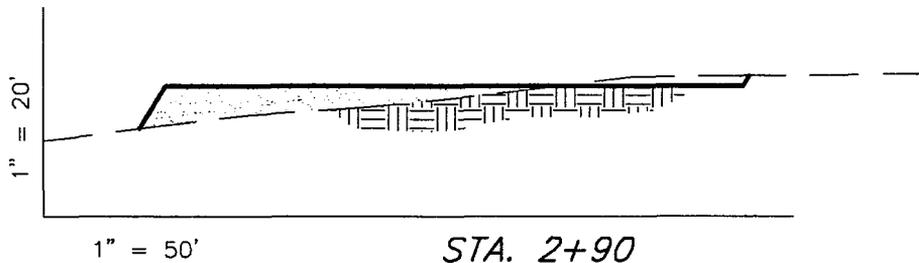
REFERENCE POINTS

- 180' SOUTHEAST = 6236.3'
- 230' SOUTHEAST = 6234.0'
- 170' NORTHEAST = 6232.8'
- 220' NORTHEAST = 6230.4'

SURVEYED BY: D.P.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 5-10-05

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT 9-24



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,210	2,200	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	2,850	2,200	990	650

SURVEYED BY: D.P.

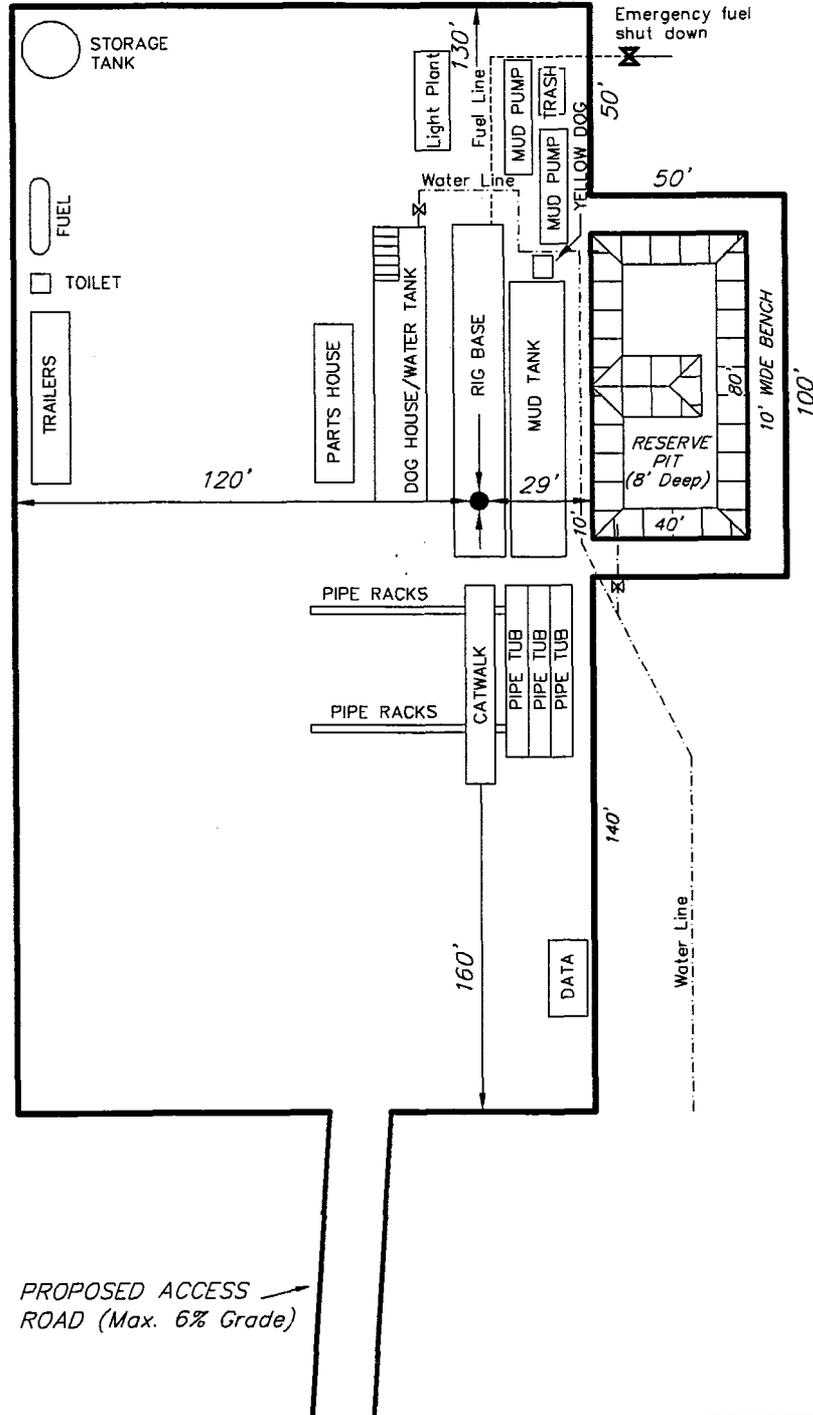
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 5-10-05

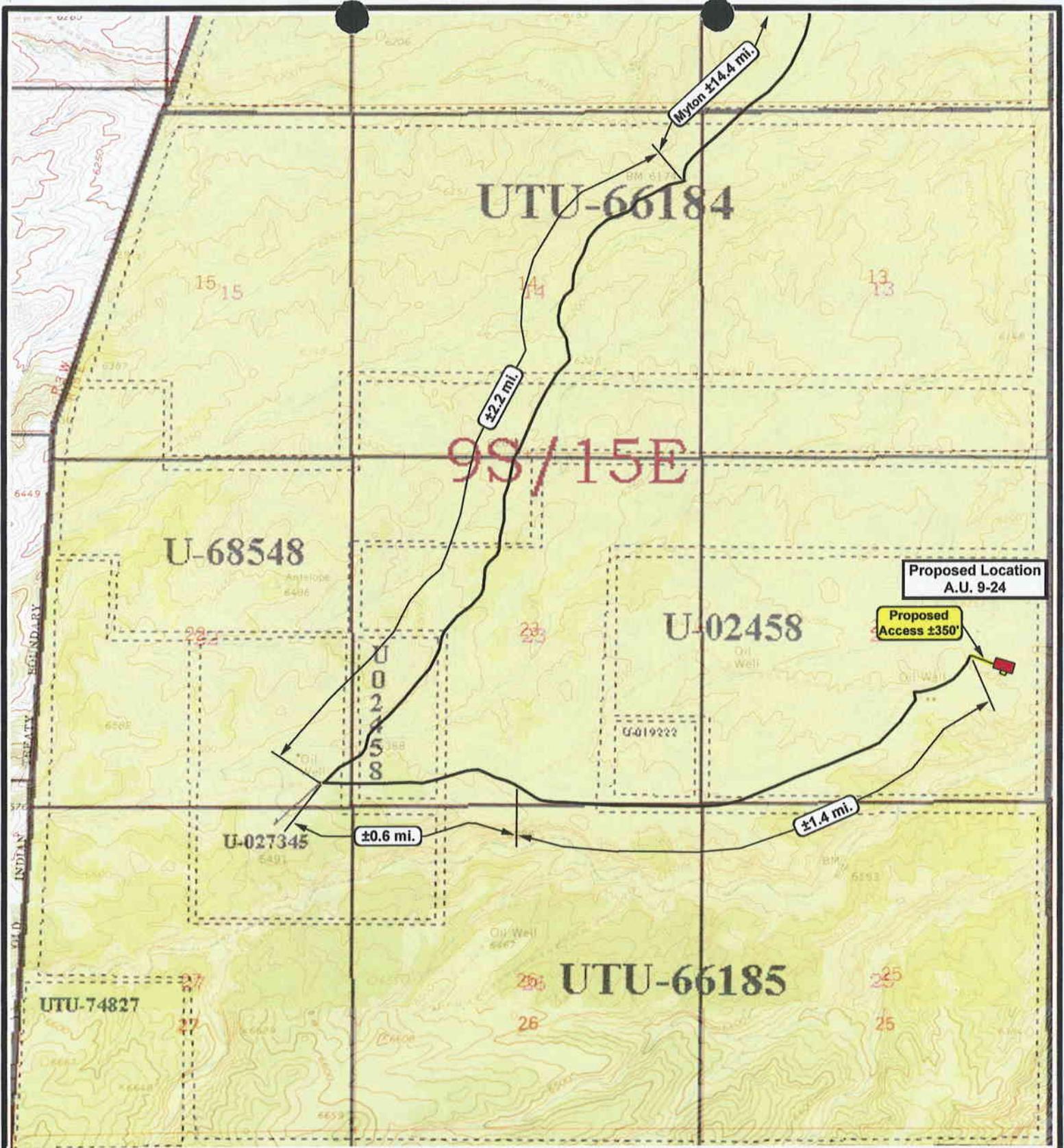
Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY UNIT 9-24



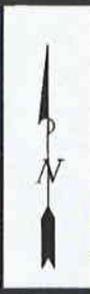
SURVEYED BY: D.P.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 5-10-05

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501



NEWFIELD
Exploration Company

Ashley Unit 9-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

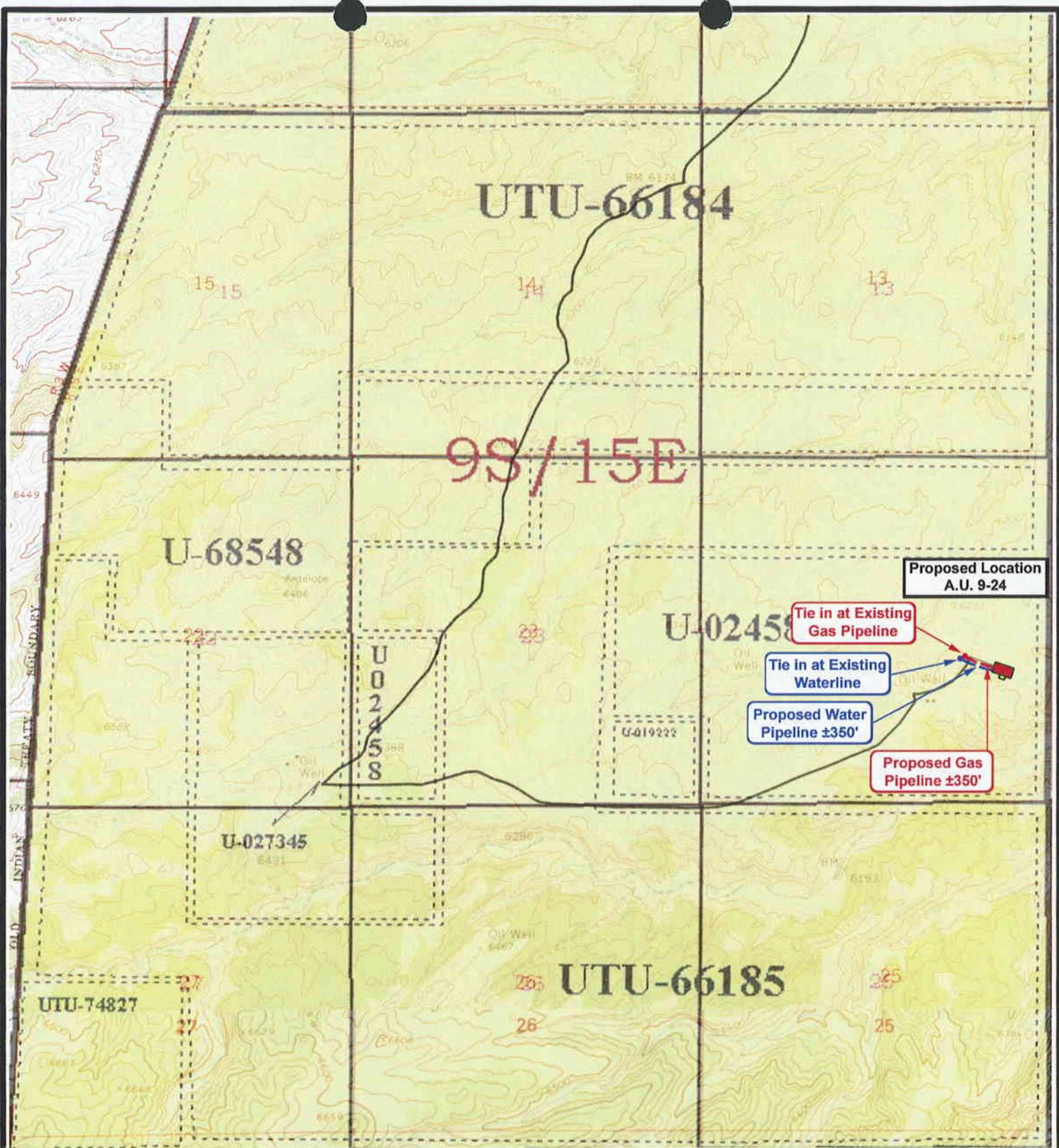
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



NEWFIELD
Exploration Company

Ashley Unit 9-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.



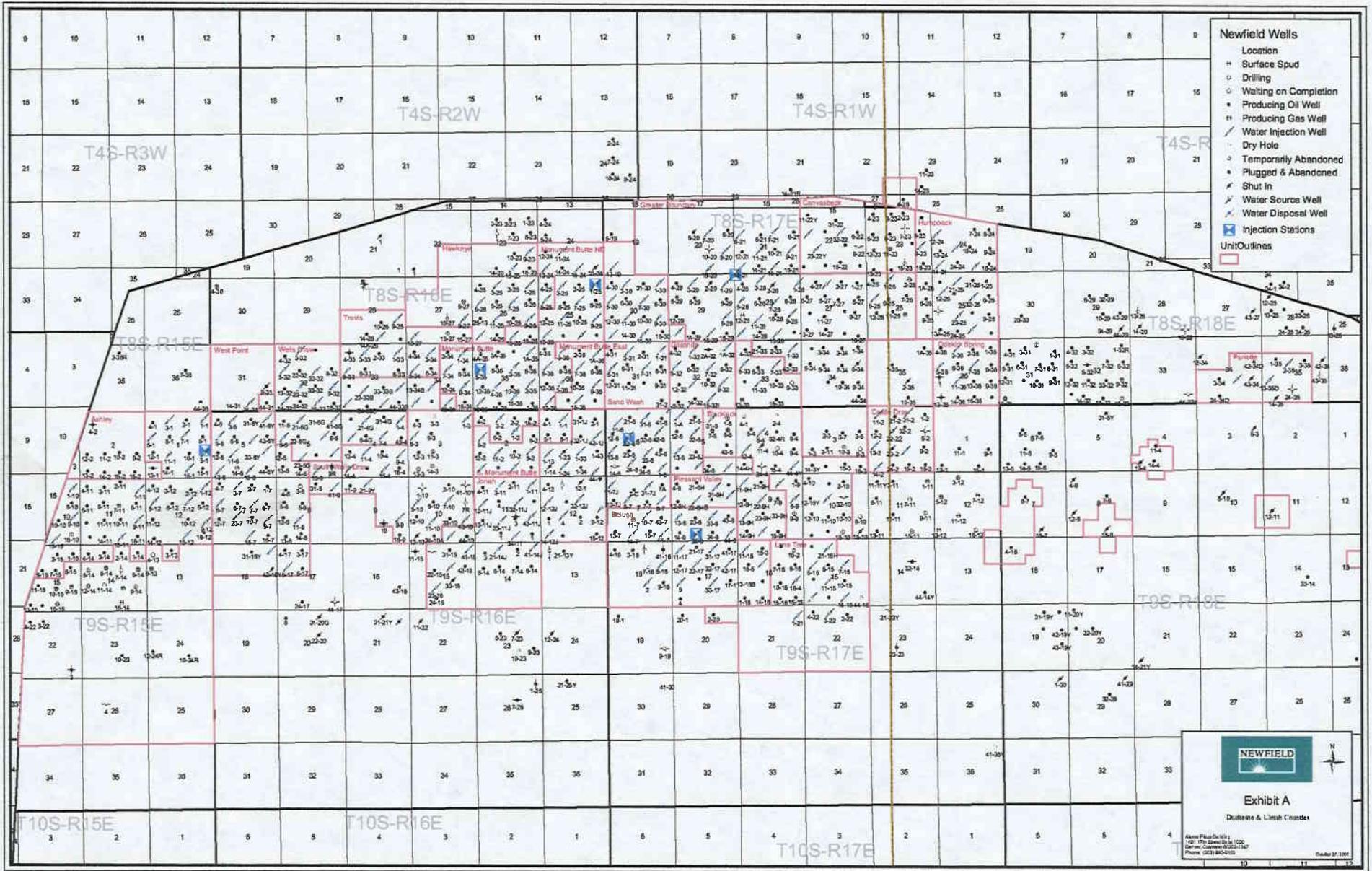
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

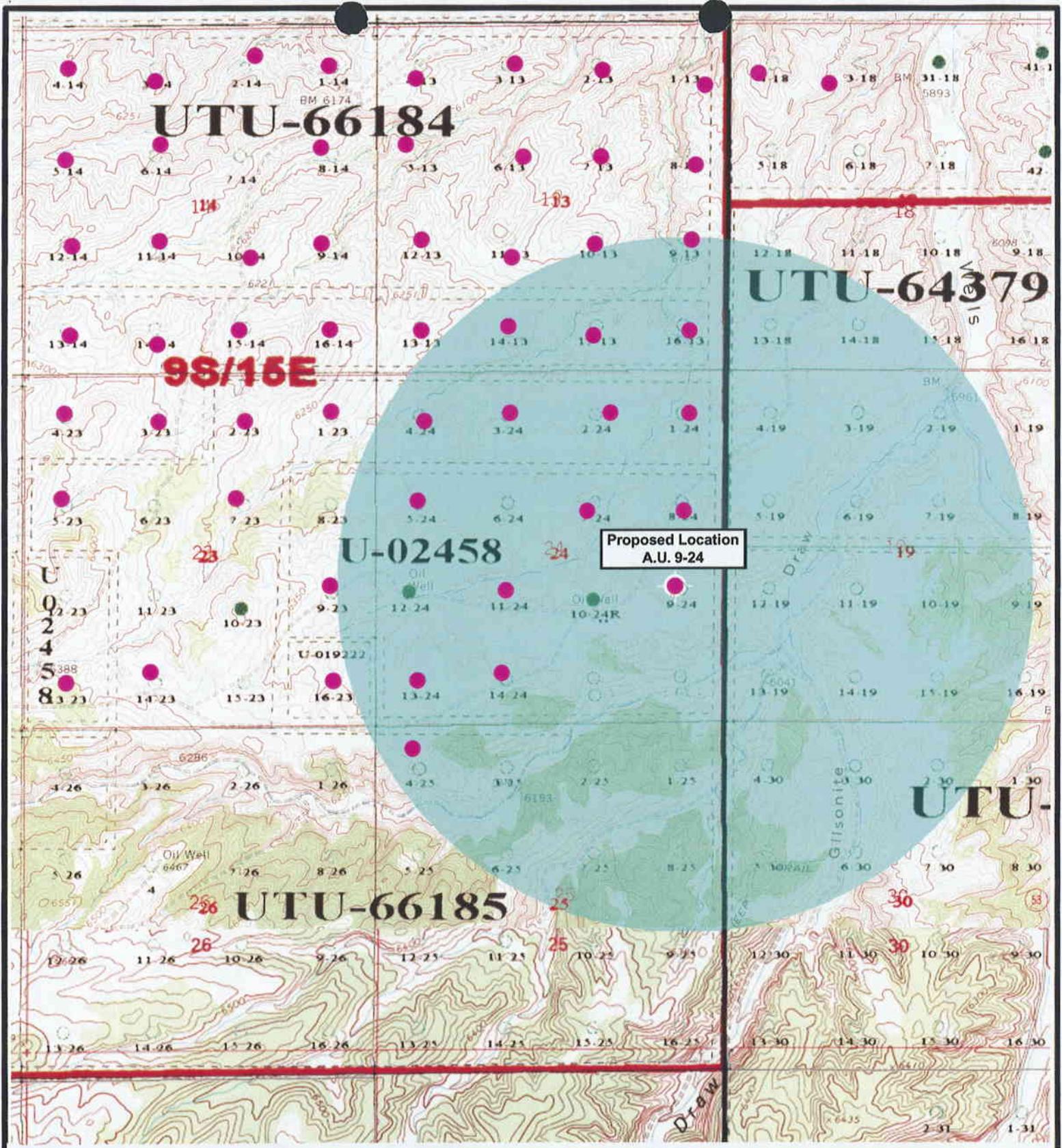
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2005

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

Ashley Unit 9-24-9-15
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 05-10-2005

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

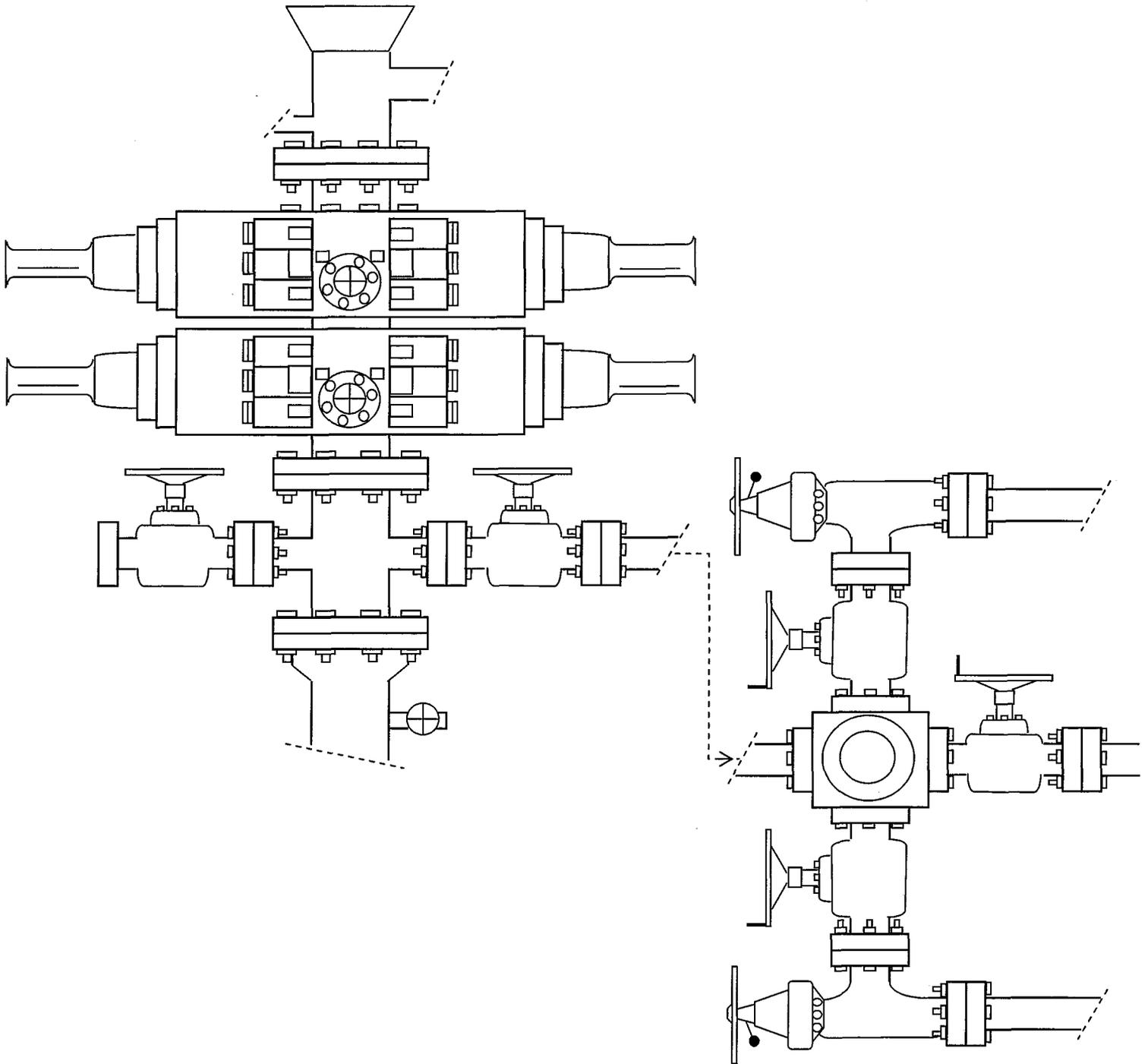


EXHIBIT C

Exhibit "D"
Page 1 of 4

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24,
DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Inland Resources
Route 3, Box 3630
Myton, UT 84052

Prepared By:

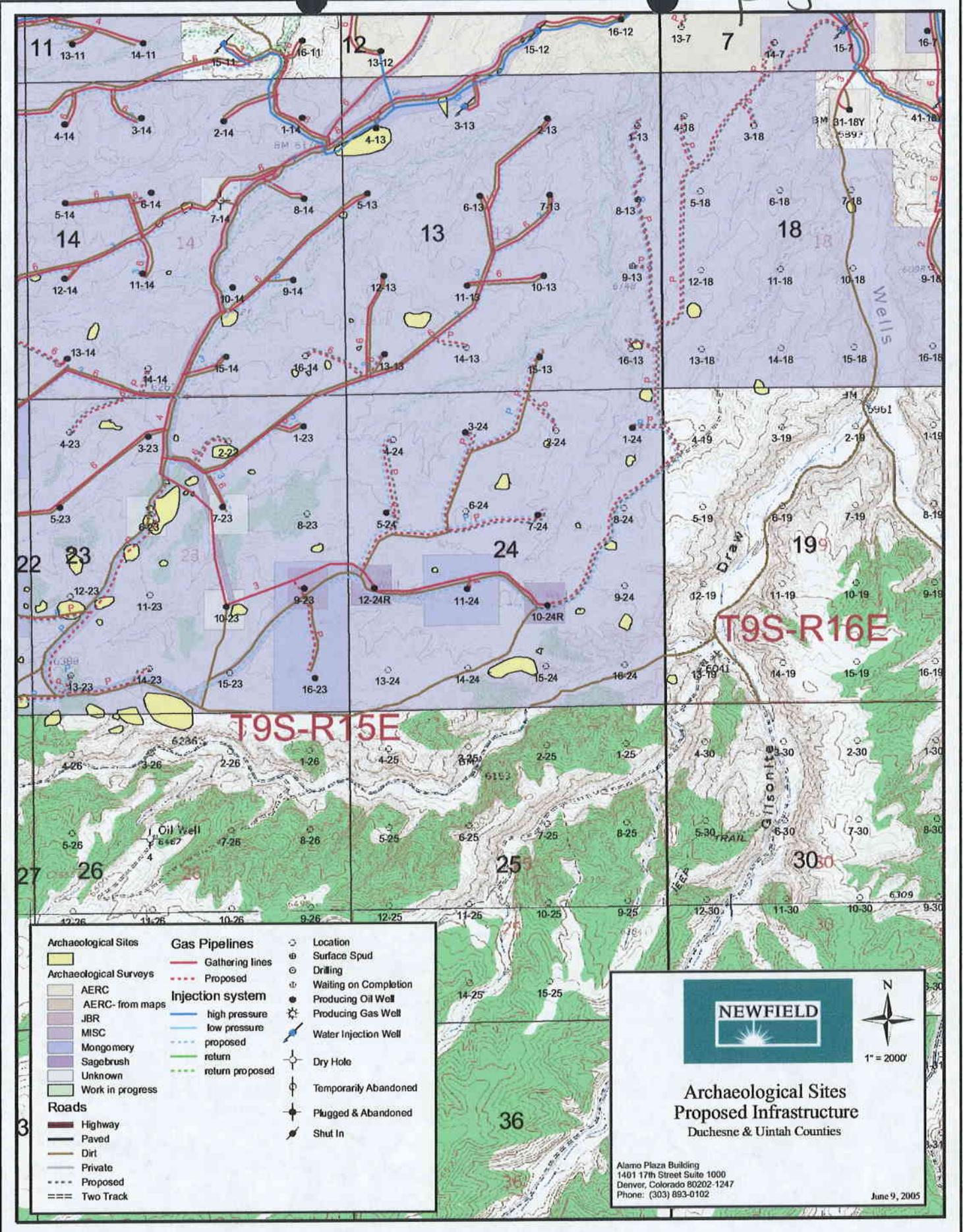
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b



- | | | |
|-------------------------------|-------------------------|-------------------------|
| Archaeological Sites | Gas Pipelines | ○ Location |
| ■ | — Gathering lines | ⊕ Surface Spud |
| Archaeological Surveys | --- Proposed | ⊙ Drilling |
| ■ AERC | Injection system | ⊕ Waiting on Completion |
| ■ AERC- from maps | — high pressure | ⊙ Producing Oil Well |
| ■ JBR | — low pressure | ⊙ Producing Gas Well |
| ■ MISC | --- proposed | ⊕ Water Injection Well |
| ■ Montgomery | --- return | ⊕ Dry Hole |
| ■ Sagebrush | --- return proposed | ⊕ Temporarily Abandoned |
| ■ Unknown | | ⊕ Plugged & Abandoned |
| ■ Work in progress | | ⊕ Shut In |
| Roads | | |
| — Highway | | |
| — Paved | | |
| — Dirt | | |
| — Private | | |
| --- Proposed | | |
| === Two Track | | |



**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

June 9, 2005

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

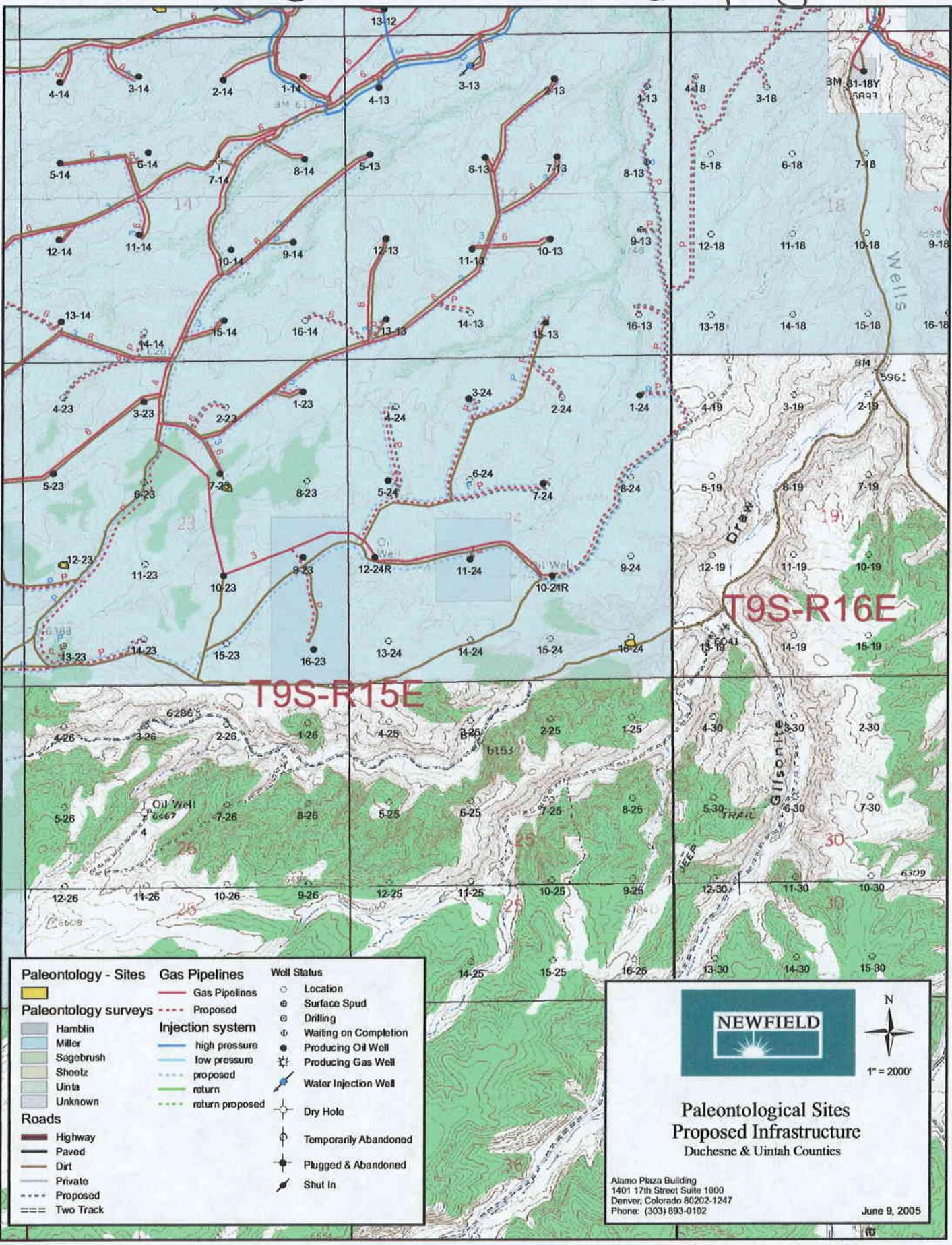
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



Paleontology - Sites	Gas Pipelines	Well Status
Paleontology surveys	Gas Pipelines	Location
Hamblin	Proposed	Surface Spud
Miller	Injection system	Drilling
Sagebrush	high pressure	Waiting on Completion
Sheetz	low pressure	Producing Oil Well
Uinta	proposed	Producing Gas Well
Unknown	return	Water Injection Well
Roads	return proposed	Dry Hole
Highway		Temporarily Abandoned
Paved		Plugged & Abandoned
Dirt		Shut In
Private		
Proposed		
Two Track		



NEWFIELD



1" = 2000'

**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

June 9, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/13/2005

API NO. ASSIGNED: 43-013-32819

WELL NAME: ASHLEY FED 9-24-9-15
OPERATOR: NEWFIELD PRODUCTION (N2695)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NESE 24 090S 150E
SURFACE: 2009 FSL 0755 FEL
BOTTOM: 2009 FSL 0755 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-02458
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

LATITUDE: 40.01478
LONGITUDE: -110.1731

RECEIVED AND/OR REVIEWED:

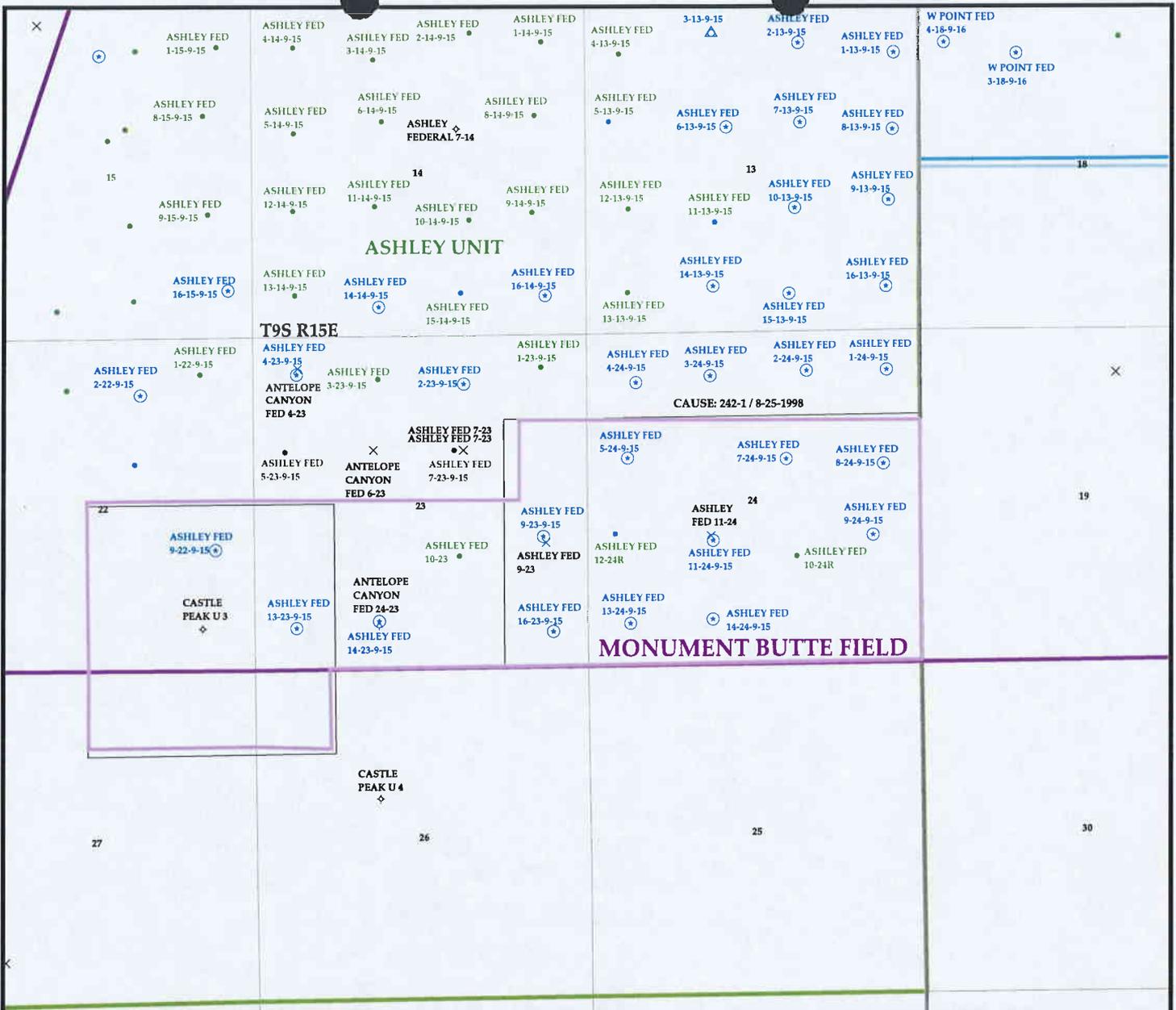
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: Sop, Separate file

STIPULATIONS: 1. Federal Approval



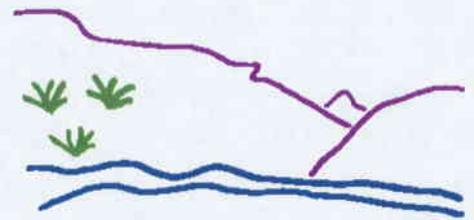
OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 23 & 24 T. 9S R. 15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
GAS INJECTION	EXPLORATORY	ABANDONED
GAS STORAGE	GAS STORAGE	ACTIVE
LOCATION ABANDONED	NF PP OIL	COMBINED
NEW LOCATION	NF SECONDARY	INACTIVE
PLUGGED & ABANDONED	PENDING	PROPOSED
PRODUCING GAS	PI OIL	STORAGE
PRODUCING OIL	PP GAS	TERMINATED
SHUT-IN GAS	PP GEOTHERML	
SHUT-IN OIL	PP OIL	
TEMP. ABANDONED	SECONDARY	
TEST WELL	TERMINATED	
WATER INJECTION		
WATER SUPPLY		
WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 14-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32816	Ashley Fed 13-23-9-15	Sec 23 T09S R15E 0660 FSL 0660 FWL
43-013-32817	Ashley Fed 14-23-9-15	Sec 23 T09S R15E 0751 FSL 1957 FWL
43-013-32818	Ashley Fed 8-24-9-15	Sec 24 T09S R15E 2130 FNL 0584 FEL
43-013-32819	Ashley Fed 9-24-9-15	Sec 24 T09S R15E 2009 FSL 0755 FEL
43-013-32820	Ashley Fed 13-24-9-15	Sec 24 T09S R15E 0660 FSL 0660 FWL
43-013-32821	Ashley Fed 14-24-9-15	Sec 24 T09S R15E 0706 FSL 1978 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:6-15-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 16, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 9-24-9-15 Well, 2009' FSL, 755' FEL, NE SE, Sec. 24,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32819.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 9-24-9-15
API Number: 43-013-32819
Lease: UTU-02458

Location: NE SE Sec. 24 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

JUN 1 2006

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-02458

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley

8. Lease Name and Well No.
Ashley Federal 9-24-9-15

9. API Well No.
43-013-32819

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NE/SE Sec. 24, T9S R15E

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface NE/SE 2009' FSL 755' FEL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 18.6 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 755' file, 755' f/unit

16. No. of Acres in lease
640.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1312'

19. Proposed Depth
5915'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6242' GL

22. Approximate date work will start*
4th Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 6/19/05

Title Regulatory Specialist

Approved by (Signature) *Donald B. Weaver* Name (Printed/Typed) Donald B. Weaver Date 05/22/2006

Title ASSISTANT FIELD MANAGER Office Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

JUN 01 2006

DIV. OF OIL, GAS & MINING

400610



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Co.
Well No: Ashley Federal 9-24-9-15
API No: 43-013-32819

Location: NESE, Sec. 24, T9S, R15E
Lease No: UTU-02458
Agreement: Ashley Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | | |
|---|---|--|
| Location Construction
(Notify Nate West) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Nate West) | - | Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice
(Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

No drilling or construction from April 1 through July 15 to protect nesting prairie falcons. Crucial Deer and Elk Winter Range- No surface use December 1 through April 30.

Ashley Federal 9-24-9-15: Sage Grouse Lek Nest Area—No surface use is allowed within the lek nesting areas March 1 through June 30. Color: Olive Drab

1. DRILLING AND CONSTRUCTION

- All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.
- In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.
- Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.
- Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.
- The reserve pit shall be double lined with felt and a 12 ml or greater liner.
- No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
- The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.
- When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
- Drill cuttings and mud shall remain in the reserve pit until DRY. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be “squeezed,” (filled with soil while still containing fluids) or “cut” (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).
- Prevent fill and stock piles from entering drainages.

- **CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION.** Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the

authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.

- The access road shall be crowned and ditched. Flat-bladed roads are NOT allowed.
- Notify the Authorized Officer 48 hours prior to surface disturbing activities.
- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
- Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.
- Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

2. INTERIM RECLAMATION

- Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.
- Interim Reclamation Seed Mix for location:
- Crested wheatgrass *Agropyron cristatum* 4 lbs/acre
- Per Live Seed Total 4 lbs/acre
- Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.
- The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.
- There shall be no primary or secondary noxious weeds in the seed mixture.
- The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
- The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

- **COMPLETION AND PRODUCTION**

- All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.
- During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with

- approved spark arresters or mufflers.
- Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.
 - The dikes for the production facilities will be constructed of compacted subsoil, be impervious, hold 110% the capacity of the largest tank with (one) 1 foot of freeboard and be independent of the backcut. All galvanized material used for dikes shall be painted on the outside. Dikes shall be installed before production starts. Diking of the entire location will only be used as a secondary means of containment.
 - Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., without the prior written approval of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.
 - No production pits shall be allowed on the location.
 - Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.
 - All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (see attached well stipulations for color specific to each well). All facilities shall be painted within twelve (12) months of installation.
 - The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.
 - Equipment not being used for production shall not be stored on the well location.
 - All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.
-
- ABANDONED WELL – FINAL RECLAMATION
-
- A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.
 - The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.
 - The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed seed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.
 - When seeding *Artemisia* spp or shrubs broadcast seed and chain.
 - Final reclamation shall be a stage process.
 - If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office)
 - 30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.
 - Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.

- Reseed within 30 days with an approved native final reclamation seed mix.
- Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
6. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office

on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
10. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the

BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ / $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
15. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal

method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 9-24-9-15

Api No: 43-013-32819 Lease Type: FEDERAL

Section 24 Township 09S Range 15E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 07/07/06

Time 3:00 PM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 07/10/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15497	32821 43-013-32820	Ashley Federal 14-24-9-15	SE/SW	24	9S	15E	DUCHENSE	07/11/06	7/13/06

WELL 1 COMMENTS: GRRU

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15498	32818 43-013-	Ashley Federal 8-24-9-15	SE/NE	24	9S	15E	DUCHENE	07/05/06	7/13/06

WELL 2 COMMENTS: GRRU

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15499	43-047-35785	State 9-2-9-18	NW/NE	2	9S	18E	UNTAH	07/11/06	7/13/06

WELL 3 COMMENTS: GRRU

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15500	43-013-32819	Ashley Federal 9-24-9-15	NE/SE	24	9S	18E	DUCHESNE	07/07/06	7/13/06

WELL 4 COMMENTS: GRRU

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15501	43-013-32820	Ashley Federal 13-24-9-15	SW/SW	24	9S	15E	DUCHESNE	07/09/06	7/13/06

WELL 5 COMMENTS: GRRU

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12704	43-013-20081	Government 4-1R-9-17	NW/NW	4	9S	17E	DUCHENSE	07/11/06	7/13/06

WELL 6 COMMENTS: GRRU

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

RECEIVED
JUL 12 2006

Lana Nebeker
Signature
LANA NEBEKER
Production Clerk
July 12, 2006
Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-02453

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 9-24-9-15

9. API Well No.
4301332819

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630 Myton, UT 84052
3b. Phone (include area code) 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2009 FSL 755 FEL
NESE Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	_____	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct (Printed/Typed)
Mandie Crozier

Title
Regulatory Specialist

Signature
Mandie Crozier

Date
08/31/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 01 2006
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-02458

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 9-24-9-15

9. API Well No.

43-013-32819

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2009 FSL 755 FEL NE/SE Section 24, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/16/05 (expiration 6/16/06).

Approved by the
Utah Department of
Oil, Gas and Mining
Date: 06-05-06
By: [Signature]

COPIES TO OPERATOR
Date: 10-6-06
Initials: RM

14. I hereby certify that the foregoing is true and correct.

Signed Mandie Crozier Title Regulatory Specialist Date 6-1-2006
Mandie Crozier

CC: UEMDOGMI

(This space for Federal or State office use)

Approved by _____ Date _____

RECEIVED

JUN 02 2006

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32819
Well Name: Ashley Federal 9-24-9-15
Location: NE/SE Section 24, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/16/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No *AA*

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cruz

 Signature

6/1/2006

 Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JUN 02 2006

DEPT. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2009 FSL 755 FEL
NESE Section 24 T9S R15E

5. Lease Serial No.
utu-02458

6. If Indian, Allottee or Tribe Name.
NA

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 9-24-9-15

9. API Well No.
4301332819

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/7/06 MIRU NDSI NS # 1.Spud well @ 3:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 321.82 KB On 7/11/06 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Alvin Nielsen	Title Drilling Foreman
Signature <i>Alvin Nielsen</i>	Date 07/13/2006

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JUL 14 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 321.82

LAST CASING 8 5/8" set @ 321.82
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Federal 9-24-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.10'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	309.97
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			311.82
TOTAL LENGTH OF STRING		311.82	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			321.82
TOTAL		309.97	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		309.97	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	7/7/2006	3:00 PM	GOOD CIRC THRU JOB			Yes
CSG. IN HOLE		7/8/2006	1:10 PM	Bbls CMT CIRC TO SURFACE			3
BEGIN CIRC		7/11/2006	8:22 AM	RECIPROCATED PIPE FOR			N/A
BEGIN PUMP CMT		7/11/2006	8:34 AM				
BEGIN DSPL. CMT		7/11/2006	8:44 AM	BUMPED PLUG TO			500 PSI
PLUG DOWN		7/11/2006	8:50 AM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third for 3			

COMPANY REPRESENTATIVE Alvin Nielse DATE 7/11/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 9-24-9-15

9. API Well No.

4301332819

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2009 FSL 755 FEL

NESE Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/27/2006 MIRU Patterson Rig # 155. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 274'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5,970'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 136 jt's of 5.5 J-55, 15.5# csgn. Set @ 5947.22' / KB. Cement with 300sk cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 85,000 #'s tension. Release rig 12:00 pm on 8/2/2006.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Troy Zufelt

Signature



Title

Drilling Foreman

Date

08/03/2006

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 08 2006

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5947.22

LAST CASING 8 5/8" SET AT 321.82'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 5970' LOGGER 5958'
 HOLE SIZE 7 7/8"

Fit cllr @ 5913.05
 OPERATOR Newfield Production Company
 WELL Ashley Federal 9-24-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Patterson-UTI Rig # 155

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt 6.76 @ 3907.26					
135	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5899.05
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	34.92
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5949.22
TOTAL LENGTH OF STRING		5949.22	136	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		153.65	4	CASING SET DEPTH			5947.22
TOTAL		6087.62	140	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6087.62	140				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>YES</u>			
BEGIN RUN CSG.		8/2/2006	12:00 AM	Bbls CMT CIRC TO SURFACE <u>All spacers tr</u>			
CSG. IN HOLE		8/2/2006	3:30 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN CIRC		8/2/2006	3:30 AM	DID BACK PRES. VALVE HOLD ? <u>YES</u>			
BEGIN PUMP CMT		8/2/2006	5:53 AM	BUMPED PLUG TO <u>1520</u> PSI			
BEGIN DSPL. CMT		8/2/2006	7:01 AM				
PLUG DOWN		8/2/2006	7:22 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#'s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Troy Zufelt DATE 8/2/2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
Ut-02458

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

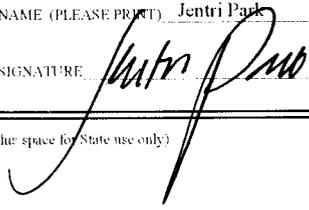
1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: ASHLEY 9-24-9-15	
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		PHONE NUMBER: 435.646.3721	9. API NUMBER: 4301332819
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2009 FSL 755 FEL		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE	
OTR/OTR SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE, 24, T9S, R15E		COUNTY: DUCHESNE STATE: UT	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/17/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Status report for time period 08/12/06 - 08/31/06

Subject well had completion procedures initiated in the Green River formation on 02-10-06 without the use of a service rig over the well. A cement bond log was run and a total of seven Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5568'-5583'), (5533'-5539'); Stage #2 (5152'-5164'); Stage #3 (5072'-5087'); Stage #4 (4981'-4990'); Stage #5 (4848'-4869'); Stage 6# (4724'-4730'); Stage 7# (4036'-4048'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 08-24-2006. Bridge plugs were drilled out and well was cleaned to 6221'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 08-31-2006.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE  DATE 10/17/2006

(This space for State use only)

RECEIVED
OCT 19 2006
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-02458</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME Ashley</p> <p>8. FARM OR LEASE NAME, WELL NO. Ashley Federal 9-24-9-15</p>
---	--

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
At Surface **2009' FSL & 755' FWL (NE/SE) Sec. 24, T9S, R15E**
At top prod. Interval reported below

14. API NO. 43-013-32819	DATE ISSUED 06/16/05	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	--------------------------------	---	------------------------

15. DATE SPUDDED 07/07/06	16. DATE T.D. REACHED 08/01/06	17. DATE COMPL. (Ready to prod.) 08/30/06	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6242 6254' KB	19. ELEV. CASINGHEAD
-------------------------------------	--	---	--	----------------------

20. TOTAL DEPTH, MD & TVD 5970'	21. PLUG BACK T.D., MD & TVD 5911'	22. IF MULTIPLE COMPLET. HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---	--	------------------------------------	--	--------------------------	-------------

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
Green River 4036'-5583'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORDED
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5947'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5649'	TA @ 5550'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
(CP3,CP1) 5568'-5583', 5533'-5539'	.46"	4/84	5533'-5583' Frac w/ 49.445# 20/40 sand in 430 bbls fluid
(LODC) 5152'-5164'	.43"	4/48	5152'-5164' Frac w/ 33.453# 20/40 sand in 385 bbls fluid
(LODC) 5072'-5087'	.43"	4/60	5072'-5087' Frac w/ 33.580# 20/40 sand in 441 bbls fluid
(A1) 4981'-4990'	.43"	4/36	4981'-4990' Frac w/ 29.436# 20/40 sand in 360 bbls fluid
(B2) 4848'-4869'	.43"	4/84	4848'-4869' Frac w/ 120.080# 20/40 sand in 824 bbls fluid
(GB4) 4036'-4048'	.43"	4/48	4036'-4048' Frac w/ 49.591# 20/40 sand in 394 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 08/30/06	PRODUCTION METHOD (flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 30 day ave	HOURS TESTED	CHOKE SIZE	PROP. FOR TEST PERIOD ----->	OIL--BBL.S. 45	GAS--MCF. 13	WATER--BBL. 11	GAS/OIL RATIO 289
FLOW-TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY--API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold & Used for Fuel

35. LIST OF ATTACHMENTS

Justin Paul

RECEIVED
OCT 11 2006
DIV. OF OIL, GAS & MIN.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all
 drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
 recoveries):

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 9-24-9-15	Garden Gulch Mkr	3575'	
				Garden Gulch 1	3777'	
				Garden Gulch 2	3890'	
				Point 3 Mkr	4127'	
				X Mkr	4395'	
				Y-Mkr	4426'	
				Douglas Creek Mkr	4536'	
				BiCarbonate Mkr	4761'	
				B Limestone Mkr	4881'	
				Castle Peak	5429'	
				Basal Carbonate	5875'	
				Total Depth (LOGGERS)	5958'	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2009 FSL 755 FEL
NESE Section 24 T9S R15E

5. Lease Serial No.

USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA AB

8. Well Name and No.

ASHLEY 9-24-9-15

9. API Well No.

4301332819

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature <i>David Gerbig</i>	Date 10-10-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 2009 FSL 755 FEL
 NESE Section 24 T9S R15E

5. Lease Serial No.
 USA UTU-02458

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA AB

8. Well Name and No.
 ASHLEY 9-24-9-15

9. API Well No.
 4301332819

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig	Title Operations Engineer
Signature 	Date 10-10-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-02458
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or ASHLEY PA AB
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2009 FSL 755 FEL NESE Section 24 T9S R15E		8. Well Name and No. ASHLEY 9-24-9-15
		9. API Well No. 4301332819
		10. Field and Pool, or Exploratory Area MONUMENT BUTTLE
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) David Gerbig Signature	Title Operations Engineer
	Date 10/01/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



September 27, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

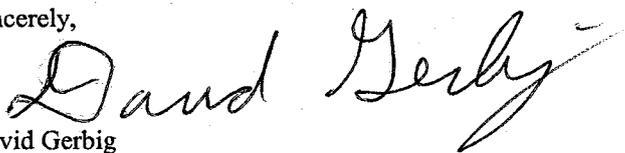
RE: Permit Application for Water Injection Well
Ashley Federal #9-24-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-02458
Section 24-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #9-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED
OCT 15 2007
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

ASHLEY FEDERAL #9-24-9-15

MONUMENT BUTTE FIELD (GREEN RIVER)

ASHLEY PA AB

LEASE #UTU-02458

SEPTEMBER 27, 2007

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #9-24-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA AB Lease No. UTU-02458
Well Location: QQ NE/SE section 24 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32819

Proposed injection interval: from 3890 to 5875
Proposed maximum injection: rate 500 bpd pressure 1764 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature David Gerbig
Title: Operations Engineer Date 10-10-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 9-24-9-15

Spud Date: 7-7-06
 Put on Production: 8-30-06
 GL: 6242' KB: 6254'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

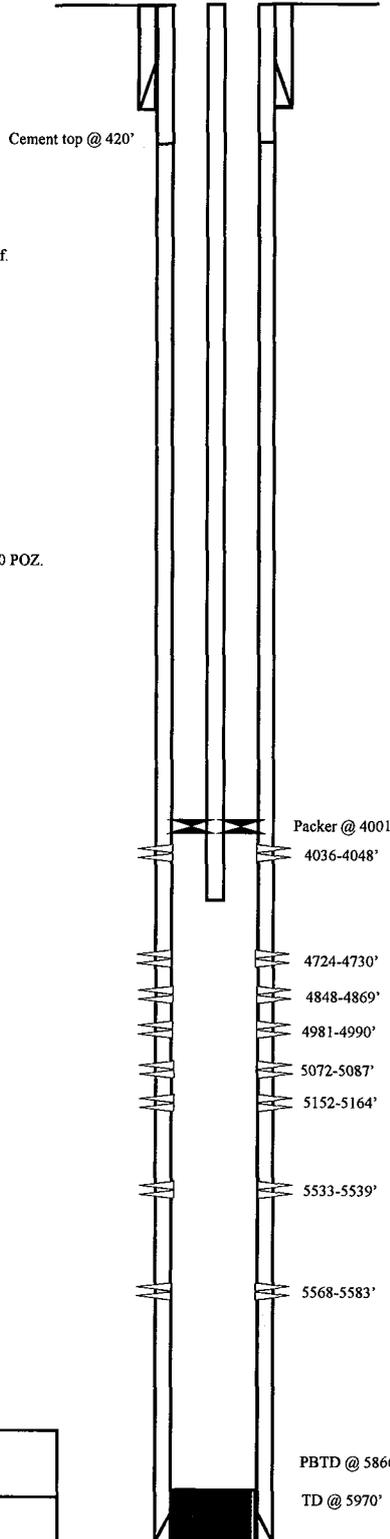
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.97')
 DEPTH LANDED: 314.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5933.97')
 DEPTH LANDED: 5947.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 420'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5537.81')
 TUBING ANCHOR: 5549.81' KB
 NO. OF JOINTS: 1 jts (31.63')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5584.24' KB
 NO. OF JOINTS: 2 jts (63.28')
 TOTAL STRING LENGTH: EOT @ 5649.07' KB



FRAC JOB

08-22-06	5533-5583'	Frac CP1, & CP3 sands as follows: 49445# 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 1798 psi w/avg rate of 25.1 BPM. ISIP 1800 psi. Calc flush: 5531 gal. Actual flush: 4998 gal.
08-22-06	5152-5164'	Frac LODC sands as follows: 33453# 20/40 sand in 385 bbls Lightning 17 frac fluid. Treated @ avg press of 2733 psi w/avg rate of 24.9 BPM. ISIP 2600 psi. Calc flush: 5150 gal. Actual flush: 4704 gal.
08-24-06	5072-5087'	Frac LODC sands as follows: 33580# 20/40 sand in 441 bbls Lightning 17 frac fluid. Treated @ avg press of 2730 psi w/avg rate of 24.9 BPM. ISIP 3000 psi. Calc flush: 5070 gal. Actual flush: 4620 gal.
08-24-06	4981-4990'	Frac A1 sands as follows: 29436# 20/40 sand in 360 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 w/ avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4979 gal. Actual flush: 4536 gal.
08-25-06	4848-4869'	Frac B2 sands as follows: 120080# 20/40 sand in 824 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 w/ avg rate of 25.1 BPM. ISIP 2450 psi. Calc flush: 4846 gal. Actual flush: 4368 gal.
08-25-06	4036-4730'	Frac C, GB4 sands as follows: 49591# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 1936 w/ avg rate of 25.1 BPM. ISIP 1850 psi. Calc flush: 4034 gal. Actual flush: 3906 gal.
10/27/06		Pump Change. Update rod and tubing details.

PERFORATION RECORD

08-11-06	5568-5583'	4 JSPF	60 holes
08-11-06	5533-5539'	4 JSPF	24 holes
08-22-06	5152-5164'	4 JSPF	48 holes
08-22-06	5072-5087'	4 JSPF	60 holes
08-24-06	4981-4990'	4 JSPF	36 holes
08-25-06	4848-4869'	4 JSPF	84 holes
08-25-06	4724-4730'	4 JSPF	24 holes
08-25-06	4036-4048'	4 JSPF	48 holes

NEWFIELD

Ashley Federal 9-24-9-15

2009' FSL & 755' FEL

NE/SE Section 24-T9S-R15E

Duchesne Co, Utah

API # 43-013-32819; Lease # UTU-02458

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.

2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #9-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #9-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3890' - 5429'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3575' and the Castle Peak top at 5875'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #9-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-02458) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 315' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5947' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1764 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #9-24-9-15, for existing perforations (4036' - 5583') calculates at 0.76 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1764 psig. We may add additional perforations between 3575' and 5958'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #9-24-9-15, the proposed injection zone (3890' - 5875') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-8.

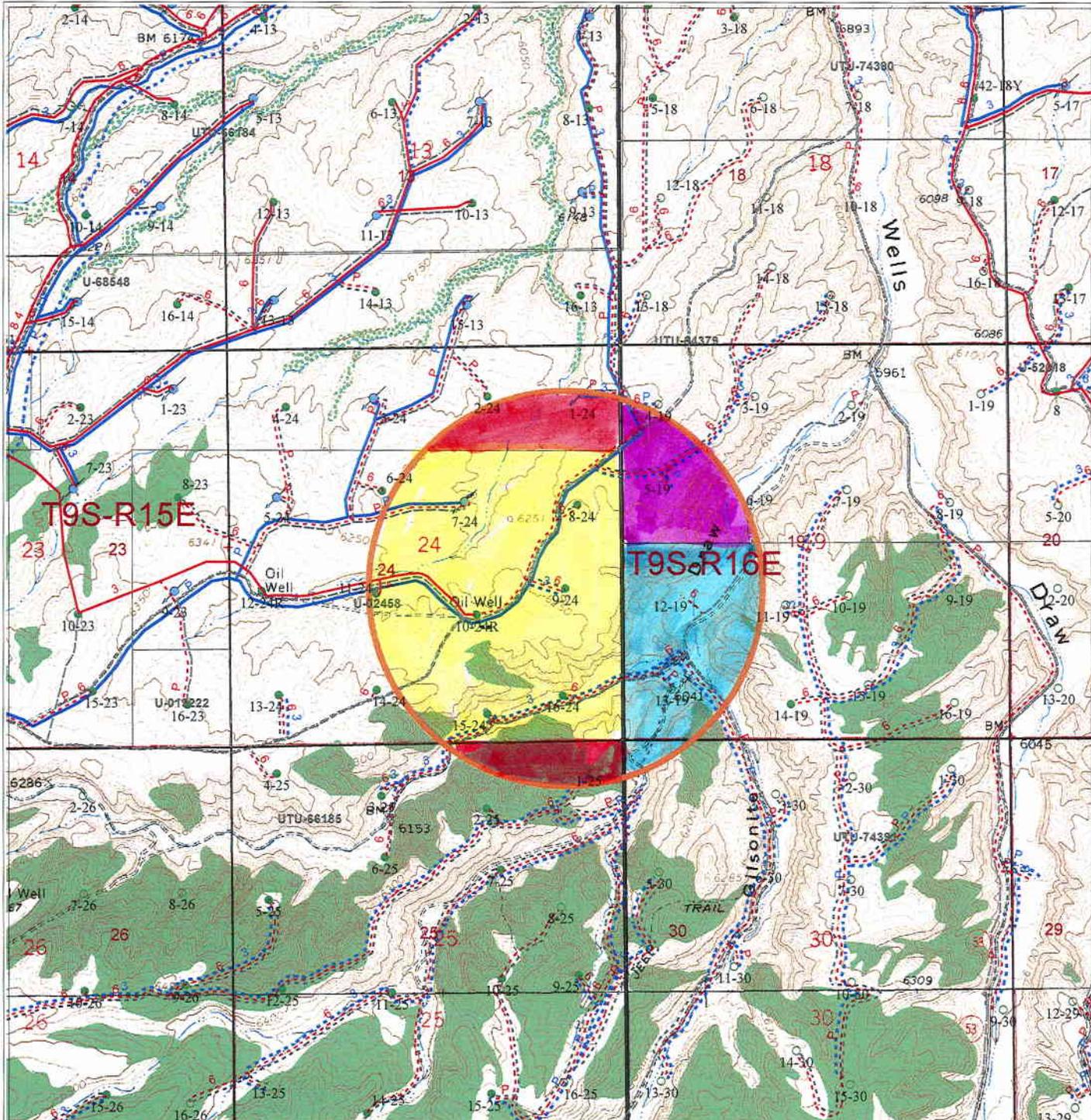
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.

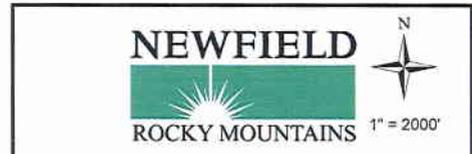


- Well Status**
- Location
 - ⊙ CTI
 - ⊙ Surface Spud
 - ⊙ Drilling
 - ⊙ Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - ⊙ Water Injection Well
 - ⊙ Dry Hole
 - ⊙ Temporarily Abandoned
 - ⊙ Plugged & Abandoned
 - ⊙ Shut In
 - Countyline
- Injection system**
- high pressure
 - low pressure
 - ⋯ proposed
 - return
 - ⋯ return proposed
- Gas Pipelines**
- Gathering lines
 - ⋯ Proposed lines
- ▭ Leases
- ▭ 9-24-9-15 1/2mile radius

UTU-02458
 UTU-66185
 UTU-64379
 UTU-74391

Attachment A

Ashley Federal 9-24-9-15
 Section 24, T9S-R15E



1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

June 11, 2007

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East</u> Section 23: SE/4NE/4, W/2SW/4, NE/4SE/4 Section 24: S/2N/2, S/2	UTU-02458 HBP	Newfield Production Company	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 22: Lots 2, 3, 4, E/2SW/4 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: Lots 1, 2, 3, E/2	UTU-66185 HBP	Newfield Production Company	(Surface Rights) USA
3	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3 & 4, E/2SW/4, SE/4 Section 19: Lots 1 & 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Newfield Production Company Yates Petroleum Corporation	(Surface Rights) USA

EXHIBIT B

Page 2

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
4	<u>Township 9 South, Range 16 East</u> Section 19: Lots 3, 4, E/2SW/4, SE/4 Section 20: S/2 Section 29: All Section 30: All Section 31: Lot 1, NE/4, NE/4NW/4	UTU-74391 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. Abo Petroleum Corporation	(Surface Rights) USA

Federal 9-24-9-15inj

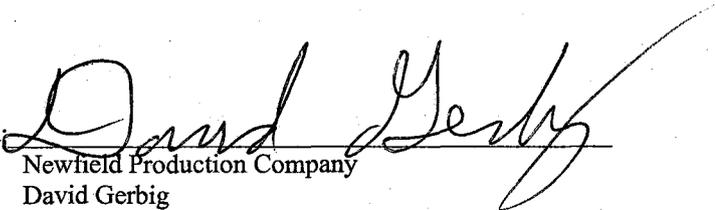
ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #9-24-9-15

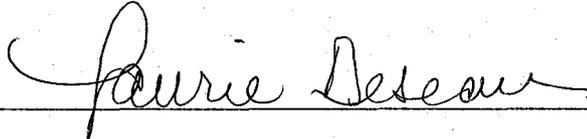
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 10 day of October, 2007.

Notary Public in and for the State of Colorado:



My Commission Expires:

My Commission Expires
05/05/2009

Ashley Federal 9-24-9-15

Spud Date: 7-7-06
 Put on Production: 8-30-06
 GL: 6242' KB: 6254'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.97')
 DEPTH LANDED: 314.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5933.97')
 DEPTH LANDED: 5947.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 420'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5537.81')
 TUBING ANCHOR: 5549.81' KB
 NO. OF JOINTS: 1 jts (31.63')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5584.24' KB
 NO. OF JOINTS: 2 jts (63.28')
 TOTAL STRING LENGTH: BOT @ 5649.07' KB

SUCKER RODS

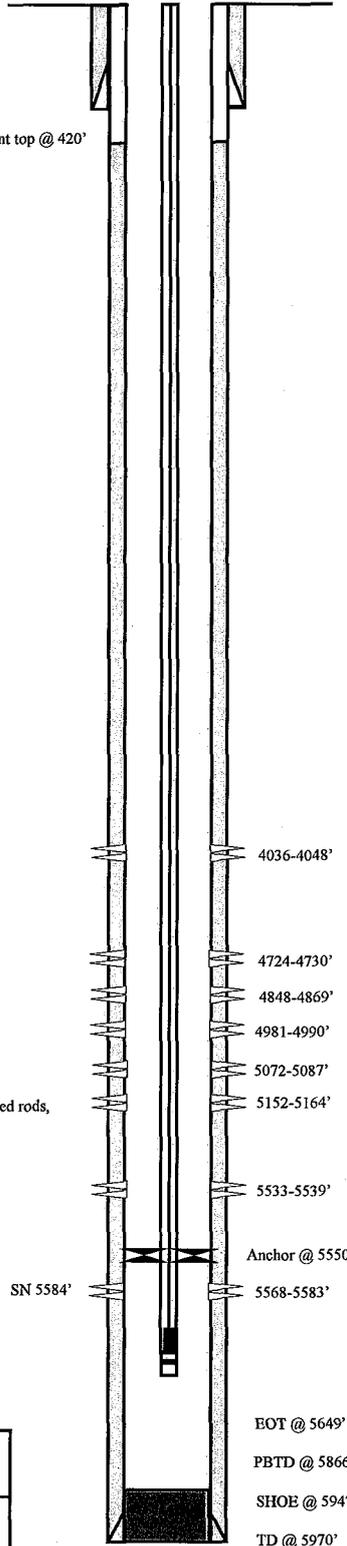
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2", 1-8", 1-6", 1-4" X 3/4" pony rods, 99-3/4" scraped rods, 107-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

08-22-06	5533-5583'	Frac CP1, & CP3 sands as follows: 49445# 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 1798 psi w/avg rate of 25.1 BPM. ISIP 1800 psi. Calc flush: 5531 gal. Actual flush: 4998 gal.
08-22-06	5152-5164'	Frac LODC sands as follows: 33453# 20/40 sand in 385 bbls Lightning 17 frac fluid. Treated @ avg press of 2733 psi w/avg rate of 24.9 BPM. ISIP 2600 psi. Calc flush: 5150 gal. Actual flush: 4704 gal.
08-24-06	5072-5087'	Frac LODC sands as follows: 33580# 20/40 sand in 441 bbls Lightning 17 frac fluid. Treated @ avg press of 2730 psi w/avg rate of 24.9 BPM. ISIP 3000 psi. Calc flush: 5070 gal. Actual flush: 4620 gal.
08-24-06	4981-4990'	Frac A1 sands as follows: 29436# 20/40 sand in 360 bbls Lightning 17 frac fluid. Treated @ avg press of 2150 w/ avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4979 gal. Actual flush: 4536 gal.
08-25-06	4848-4869'	Frac B2 sands as follows: 120080# 20/40 sand in 824 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 w/ avg rate of 25.1 BPM. ISIP 2450 psi. Calc flush: 4846 gal. Actual flush: 4368 gal.
08-25-06	4036-4730'	Frac C, GB4 sands as follows: 49591# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 1936 w/ avg rate of 25.1 BPM. ISIP 1850 psi. Calc flush: 4034 gal. Actual flush: 3906 gal.
10/27/06		Pump Change. Update rod and tubing details.

PERFORATION RECORD

08-11-06	5568-5583'	4 JSPF	60 holes
08-11-06	5533-5539'	4 JSPF	24 holes
08-22-06	5152-5164'	4 JSPF	48 holes
08-22-06	5072-5087'	4 JSPF	60 holes
08-24-06	4981-4990'	4 JSPF	36 holes
08-25-06	4848-4869'	4 JSPF	84 holes
08-25-06	4724-4730'	4 JSPF	24 holes
08-25-06	4036-4048'	4 JSPF	48 holes



NEWFIELD

Ashley Federal 9-24-9-15

2009' FSL & 755' FEL

NE/SE Section 24-T9S-R15E

Duchesne Co, Utah

API # 43-013-32819; Lease # UTU-02458

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

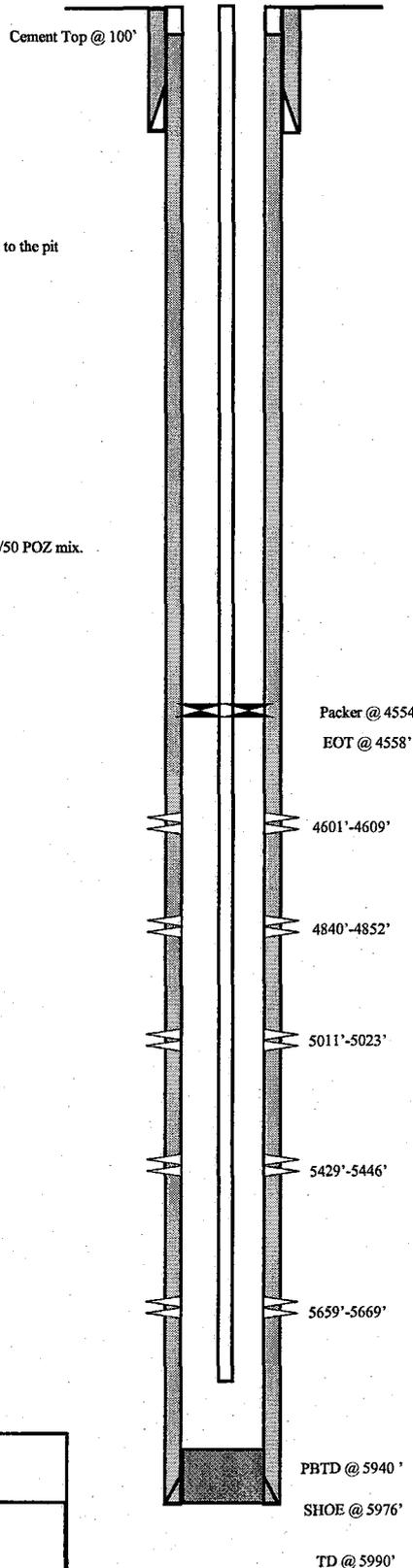
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix. Est 3 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts. (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 136 jts (4537.75')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4549.75' KB
 TOTAL STRING LENGTH: 4558.25' w/ 12' KB



FRAC JOB

05/26/05 5659'-5669' **Frac CP3 sands as follows:**
 25,389# of 20/40 sand in 296 bbls lightning
 17 frac fluid. Treated @ avg press of 2019
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi.
 Calc flush: 5657 gal. Actual flush: 5376 gal.

05/26/05 5156'-5186' **Frac LODC sands as follows:**
 40,595#'s of 20/40 sand in 369 bbls lightning
 17 frac fluid. Treated @ avg press of 2057
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi.
 Flush screened out.

05/27/05 4840'-4852' **Frac B1 sands as follows:**
 39,566# of 20/40 sand in 382 bbls lightning
 17 frac fluid. Treated @ avg press of 1756
 psi, w/avg rate of 25 bpm. ISIP 2950 psi.
 Calc flush: 4838 gal. Actual flush: 4578 gal.

05/27/05 4601'-4609' **Frac D1 sands as follows:**
 40,412# of 20/40 sand in 355 bbls lightning
 17 frac fluid. Treated @ avg press of 1784
 psi, w/avg rate of 24.8 bpm. ISIP 3593 psi.
 Flush screened out

05/27/05 5011'-5023' **Frac A1 sands as follows:**
 46,430# of 20/40 sand in 402 bbls lightning
 17 frac fluid. Treated @ avg press of 3096
 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi.
 Calc flush: 1307 gal. Actual flush: 1260 gal.

1/8/07 **Well converted to an Injection well. MIT
 completed and submitted.**

PERFORATION RECORD

05/16/05	5659'-5669'	4 JSPF	40 holes
05/26/05	5429'-5446'	4 JSPF	68 holes
05/27/05	5011'-5023'	4 JSPF	48 holes
05/27/05	4840'-4852'	4 JSPF	48 holes
05/27/05	4601'-4609'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL & 512' FEL
 NE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32482; Lease #UTU-66185

Ashley Federal 7-24-9-15

Spud Date: 3-7-05
 Put on Production: 5-4-05
 GL: 6206' KB: 6218'

Initial Production: 71 BOPD,
 22 MCFD, 96 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

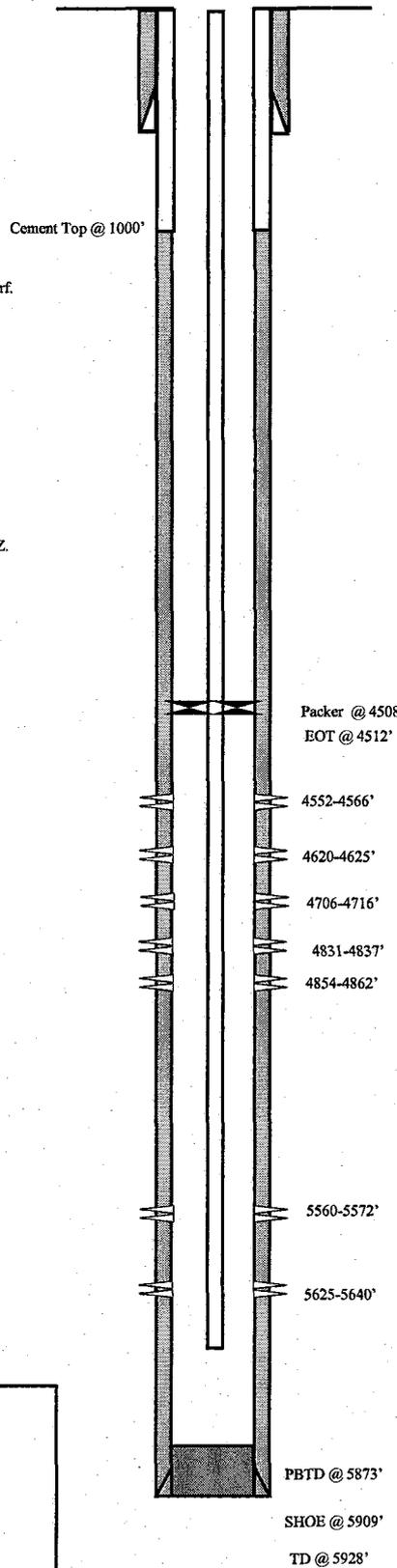
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.01')
 DEPTH LANDED: 306.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts. (5907.41')
 DEPTH LANDED: 5908.70' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 1000'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 136 jts (4491.93')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4503.93' KB
 TOTAL STRING LENGTH: BOT @ 4512.13' KB



FRAC JOB

4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**
 90655#'s 20/40 sand in 685 bbls Lightning
 17 frac fluid. Treated @ avg press of 1734 psi
 w/avg rate of 25 BPM. ISIP 1920 psi. Calc
 flush: 5558 gal. Actual flush: 5376 gal.

4-26-05 4831-4862' **Frac B2 sand as follows:**
 84061#'s 20/40 sand in 631 bbls Lightning
 17 frac fluid. Treated @ avg press of 1880 psi
 w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc
 flush: 4829 gal. Actual flush: 4700 gal.

4-26-05 4706-4716' **Frac C, sand as follows:**
 20554#'s 20/40 sand in 248 bbls Lightning
 17 frac fluid. Treated @ avg press of 2559 psi
 w/avg rate of 25 BPM. ISIP 2500 psi. Calc
 flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**
 93372#'s 20/40 sand in 655 bbls Lightning
 17 frac fluid. Treated @ avg press of 1840 psi
 w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc
 flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change. Update rod and tubing detail.

1/10/07 **Well converted to an Injection well. MIT
 completed and submitted.**

PERFORATION RECORD

4-15-05	5560-5572'	4 JSPF	48 holes
4-15-05	5625-5640'	4 JSPF	60 holes
4-26-05	4831-4837'	4 JSPF	24 holes
4-26-05	4854-4862'	4 JSPF	32 holes
4-26-05	4706-4716'	4 JSPF	40 holes
4-26-05	4552-4566'	4 JSPF	56 holes
4-26-05	4620-4625'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 7-24-9-15
 2067' FNL & 2095' FEL
 SW/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32485; Lease #UTU-02458

Ashley Federal 8-24-9-15

Spud Date: 7-5-06
 Put on Production: 9-1-06
 GL: 6201' KB: 6213'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.21')
 DEPTH LANDED: 321.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5918.43')
 DEPTH LANDED: 5931.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 350'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5559.84')
 TUBING ANCHOR: 5239.99' KB
 NO. OF JOINTS: 1 jts (31.74')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5274.53' KB
 NO. OF JOINTS: 2 jts (63.37')
 TOTAL STRING LENGTH: EOT @ 5339.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 2-4", & 1-2" X 3/4" pony rods, 99- 3/4" scraped rods, 94- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

08-29-06 5257-5272' **Frac LODC sands as follows:**
 40499# 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 2365 psi w/avg rate of 25 BPM. ISIP 2475 psi. Calc flush: 5255 gal. Actual flush: 4746 gal.

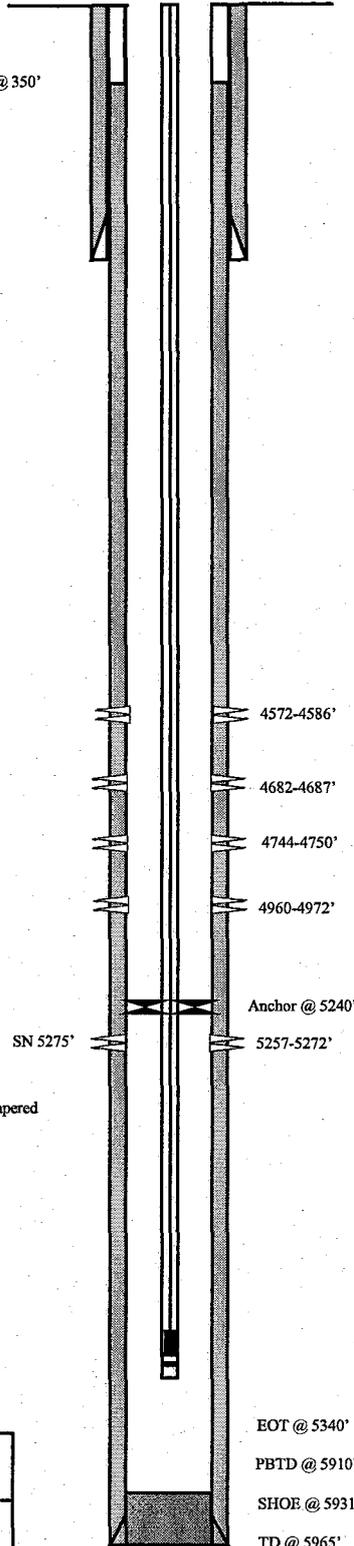
08-29-06 4960-4972' **Frac A1 sands as follows:**
 70637# 20/40 sand in 522 bbls Lightning 17 frac fluid. Treated @ avg press of 1895 psi w/avg rate of 25 BPM. ISIP 1950 psi. Calc flush: 4958 gal. Actual flush: 4444 gal.

08-29-06 4682-4750' **Frac C, & D3 sands as follows:**
 34614# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2035psi w/avg rate of 24.9 BPM. ISIP 1750 psi. Calc flush: 4680 gal. Actual flush: 4162 gal.

08-29-06 4572-4586' **Frac D1 sands as follows:**
 75771# 20/40 sand in 562 bbls Lightning 17 frac fluid. Treated @ avg press of 1955 w/ avg rate of 25 BPM. ISIP 2025 psi. Calc flush: 4570 gal. Actual flush: 4440 gal.

PERFORATION RECORD

08-16-06	5257-5272'	4 JSPF	60 holes
08-29-06	4960-4972'	4 JSPF	48 holes
08-29-06	4744-4750'	4 JSPF	24 holes
08-29-06	4682-4687'	4 JSPF	20 holes
08-29-06	4572-4586'	4 JSPF	56 holes



NEWFIELD

Ashley Federal 8-24-9-15

2130' FNL & 584' FEL
 SE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32818; Lease # UTU-02458

Ashley Federal 11-24-9-15

Spud Date: 03/28/05
 Put on Production: 05/27/05
 GL: 6240' KB: 6250'

Initial Production: BOPD 34,
 MCFD 107, BWPD 80

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.2')
 DEPTH LANDED: 3012.2'
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160sxs Class G with 2% CaCL. 5 bbls cmt to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts. (5839.01')
 DEPTH LANDED: 5837.01' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 114'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 131 jts (4303')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4334.80' KB
 TOTAL STRING LENGTH: 4336.35' w/ 12' KB

FRAC JOB

05/19/05 5528'-5600' **Frac CP3 and CP2 sands as follows:**
 101,424# of 20/40 sand in 794 bbls lightning frac 17 fluid. Treated @ avg press of 1900 w/ avg rate of 24.8 bpm. ISIP 2100 psi. Calc flush: 5526 gal. Actual flush: 5502 gal.

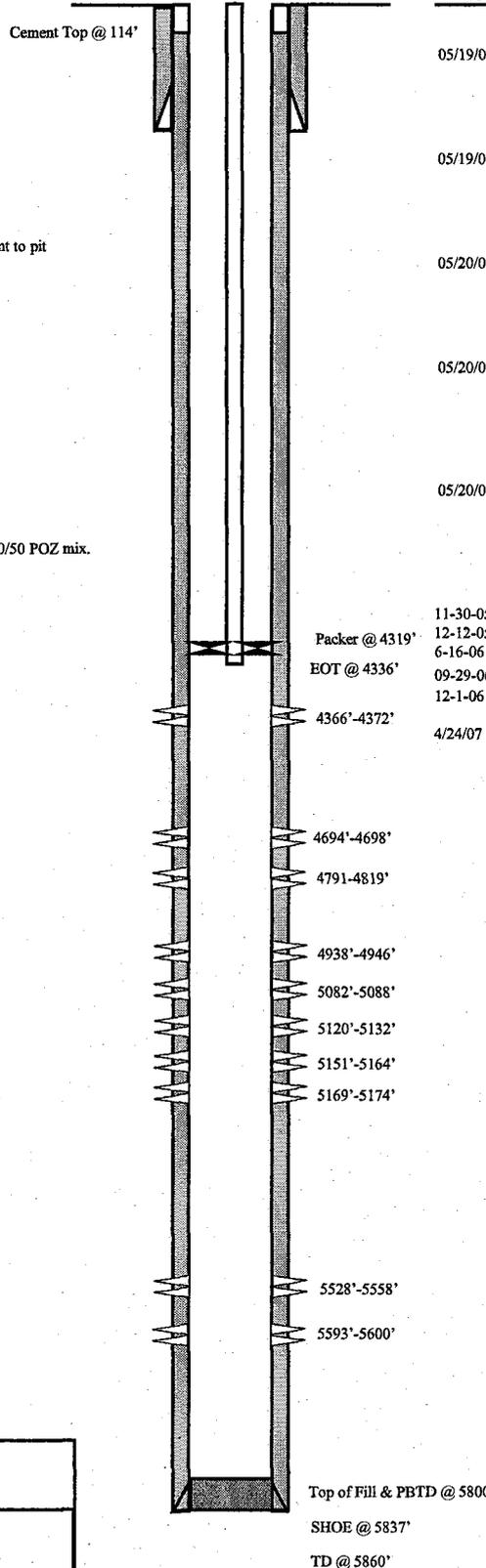
05/19/05 5082'-5174' **Frac LODC sands as follows:**
 120,399# of 20/40 sand in 837 bbls lightning frac 17 fluid. Treated @ avg press of 2495 w/ avg rate of 24.8 bpm. ISIP 2720 psi. Calc flush: 5080 gal. Actual flush: 5124 gal.

05/20/05 4938'-4946' **Frac A3 sands as follows:**
 27,296# of 20/40 sand in 305 bbl lightning 17 frac fluid. Treated @ avg press of 2388 w/ avg rate of 24.8 bpm. ISIP 2580 psi. Calc flush: 4936 gal. Actual flush: 4956 gal.

05/20/05 4791'-4819' **Frac B2 sands as follows:**
 98,819# of 20/40 sand in 706 bbls lightning frac 17 fluid. Treated @ avg press of 1778 w/ avg rate of 25 bpm. ISIP 2000 psi. Calc flush: 4789 gal. Actual flush: 4830 gal.

05/20/05 4366'-4372' **Frac X-Stray sands as follows:**
 35,995# of 20/40 sand in 346 bbls lightning 17 frac fluid. Treated @ avg press of 2485 w/ avg rate of 24.7 bpm. ISIP 1490 psi. Calc flush: 4364 gal. Actual flush: 4284 gal.

11-30-05 **Pump change:** Update rod and tubing details.
 12-12-05 **Water Isolation.**
 6-16-06 **Re-Completion:** Update rod and tubing detail
 09-29-06 **Pump Change:** Updated tubing and rod detail.
 12-1-06 **Pump Change:** Updated tubing and rod detail.
 4/24/07 **Well converted to an Injection well. MIT completed and submitted on 5/14/07.**



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
05/09/05	5593'-5600'	4 JSPF	28 holes
05/09/05	5528'-5558'	2 JSPF	28 holes
05/19/05	5169'-5174'	4 JSPF	20 holes
05/19/05	5151'-5164'	4 JSPF	52 holes
05/19/05	5120'-5132'	4 JSPF	48 holes
05/19/05	5082'-5088'	4 JSPF	24 holes
05/19/05	4938'-4946'	4 JSPF	32 holes
05/20/05	4694'-4698'	4 JSPF	16 holes (No Frac)
05/20/05	4791'-4819'	4 JSPF	112 holes
05/20/05	4366'-4372'	4 JSPF	24 holes

NEWFIELD

ASHLEY FEDERAL 11-24-9-15
 1981' FSL & 1980' FWL
 NE/SW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32424; Lease #UTU-02458

Ashley Federal #10-24R

Formerly Castle Peak Unit #1

Wellbore Diagram

Spud Date: 9/8/62
 GL: ?' KB: 6268'
 Plugged & Abandoned 8/31/71

SURFACE CASING

CSG SIZE: 13-3/8"
 GRADE: ?
 WEIGHT: 48#
 LENGTH: ? jts.
 DEPTH LANDED: 210'
 HOLE SIZE: 17-1/4"
 CEMENT DATA: ?

PRODUCTION CASING

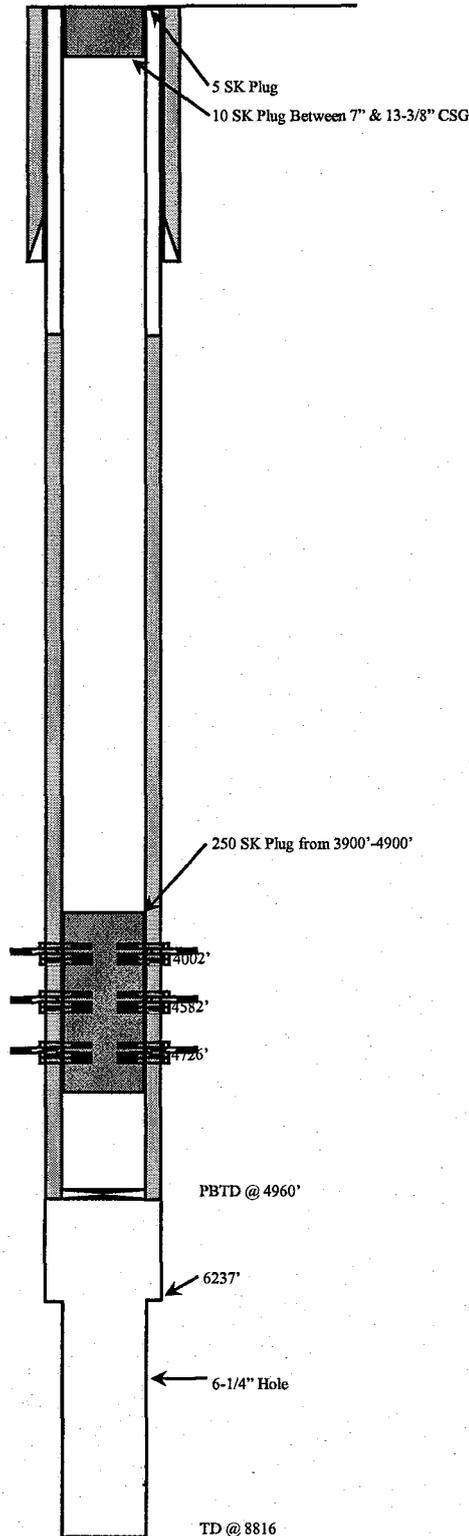
CSG SIZE: 7"
 GRADE: J-55
 WEIGHT: 23#
 LENGTH: ?
 DEPTH LANDED: 5020'
 HOLE SIZE: ?
 CEMENT DATA: ?
 CEMENT TOP AT: 3235 per CBL

TUBING

SIZE/GRADE/WT.: ?
 NO. OF JOINTS: ? jts (?)
 TUBING ANCHOR: ?
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: ? (BOT @ ?)
 SN LANDED AT: ?

SUCKER RODS

POLISHED ROD: ?
 SUCKER RODS: ?-3/4" scraped, ?-3/4" slick rods, ?-3/4" scraped
 TOTAL ROD STRING LENGTH: ?
 PUMP NUMBER: ?
 PUMP SIZE: ?
 STROKE LENGTH: ?
 PUMP SPEED, SPM: ? SPM
 LOGS: ?



Inland Resources Inc.
 Ashley Federal #10-24R
 1840 FSL 2000 FEL
 NWSE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-15781; Lease #U-02458

FEDERAL 12-19-9-16

Spud Date: 05/04/07
 Put on Production: 03/28/07
 GL: 6024' KB: 6036'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.23')
 DEPTH LANDED: 324.08' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5741.84')
 DEPTH LANDED: 5744.09' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 451 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 148 jts (4724.60')
 TUBING ANCHOR: 4736.60' KB
 NO. OF JOINTS: 1 jts (31.37')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4770.77' KB
 NO. OF JOINTS: 2 jts (63.07')
 TOTAL STRING LENGTH: EOT @ 4835.39' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-6' & 1-8' x 3/4" pony rods, 99-3/4" guided rods, 75-3/4"
 plain rods, 10-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 20"RHAC
 STROKE LENGTH: 102"
 PUMP SPEED, 5 SPM:

FRAC JOB

06/06/07 4764-4774' **Frac A1 sands as follows:**
 49572# 20/40 sand in 420 bbls Lightning 17
 frac fluid. Treated @ avg press of 2181 psi
 w/avg rate of 24.7 BPM. ISIP 2446 psi. Calc
 flush: 4762 gal. Actual flush: 4301 gal.

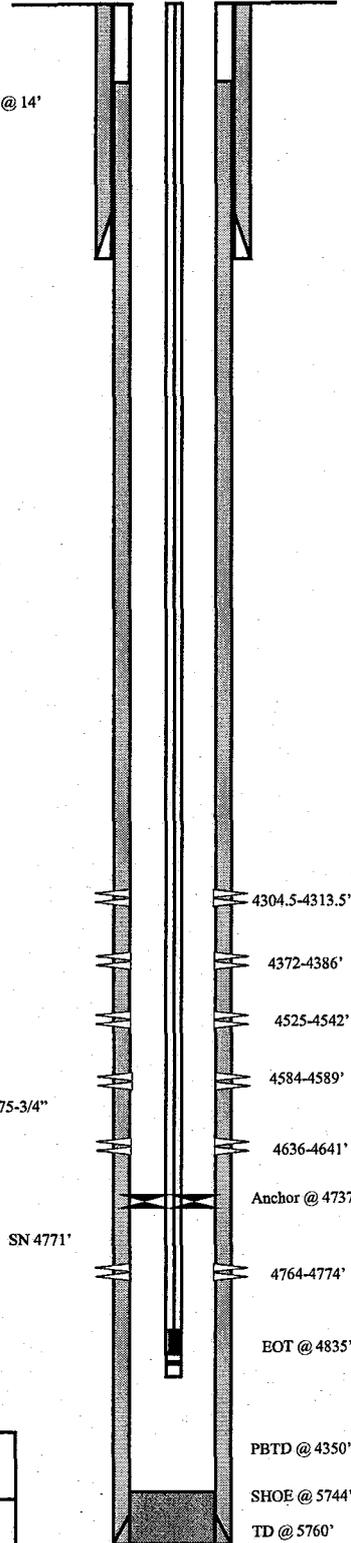
06/06/07 4636-4584' **Frac B2 & B1 sands as follows:**
 14528# 20/40 sand in 232 bbls Lightning 17
 frac fluid. Treated @ avg press of 2162 psi
 w/avg rate of 24.7 BPM. ISIP 1790 psi. Calc
 flush: 4634 gal. Actual flush: 4141 gal.

06/06/07 4525-4542' **Frac C sands as follows:**
 99094# 20/40 sand in 695 bbls Lightning 17
 frac fluid. Treated @ avg press of 2017 psi
 w/avg rate of 24.7 BPM. ISIP 2342 psi. Calc
 flush: 4523 gal. Actual flush: 4040 gal.

06/06/07 4372-4386' **Frac D1 sands as follows:**
 93828# 20/40 sand in 683 bbls Lightning 17
 frac fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.7 BPM. ISIP 2241 psi. Calc
 flush: 4370 gal. Actual flush: 3919 gal

06/06/07 4304.5-4313.5' **Frac DS3 sands as follows:**
 17586# 20/40 sand in 243 bbls Lightning 17
 frac fluid. Treated @ avg press of 2345 psi
 w/avg rate of 24.7 BPM. ISIP 2607 psi. Calc
 flush: 4302.5 gal. Actual flush: 4242 gal

Cement Top @ 14'



PERFORATION RECORD

06/06/07 4764-4774' 4 JSPF 40 holes
 06/06/07 4636-4641' 4 JSPF 20 holes
 06/06/07 4584-4589' 4 JSPF 20 holes
 06/06/07 4525-4542' 4 JSPF 68 holes
 06/06/07 4372-4386' 4 JSPF 56 holes
 06/06/07 4304.5-4313.5' 4 JSPF 36 holes

NEWFIELD

FEDERAL 12-19-9-16

1903'FSL & 791' FEL

NE/SW Section 19-T9S-R16E

Duchesne Co, Utah

API #43-013-33102; Lease # UTU-74391

Ashley Federal 15-24-9-15

Attachment E-7

Spud Date: 09/06/06
 Put on Production: 5873
 K.B.: 6499, G.L.: 6487

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.30')
 DEPTH LANDED: 313.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 131 jts. (5746.20')
 DEPTH LANDED: 5759.45' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 330 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 50'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 167 jts (5302.14')
 TUBING ANCHOR: 5314.14' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5348.54' KB
 NO. OF JOINTS: 2 jts (63.36')
 TOTAL STRING LENGTH: EOT @ 5413.45' KB

SUCKER RODS

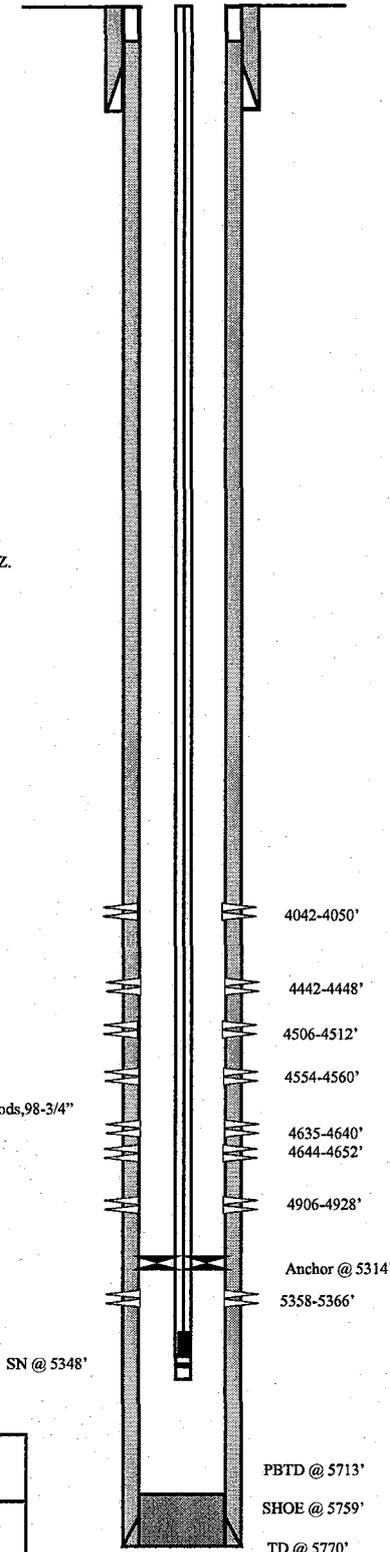
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 2-4" x 3/4" pony rod, 100-3/4" guided rods, 98-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 4 SPM:

FRAC JOB

10/19/06	5358-5366'	Frac CP2, sands as follows: 34064# 20/40 sand in 412 bbls Lightning 17 frac fluid. Treated @ avg press of 2100 psi w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc flush: 5364 gal. Actual flush: 4830 gal.
10/19/06	54906-4928'	Frac L.ODC sands as follows: 39301# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 2710 psi w/avg rate of 24.8 BPM. ISIP 2250 psi. Calc flush: 4926 gal. Actual flush: 4397 gal.
10/19/06	4635-4652'	Frac B2 sands as follows: 65465# 20/40 sand in 507bbls Lightning 17 frac fluid. Treated @ avg press of 2065 psi w/avg rate of 24.9 BPM. ISIP 2310 psi. Calc flush: 4650 gal. Actual flush: 4171 gal.
10/20/06	4442-4560'	Frac B.5, C, D3 sands as follows: 79846# 20/40 sand in 584 bbls Lightning 17 frac fluid. Treated @ avg press of 2164 psi w/avg rate of 24.9 BPM. ISIP 2300 psi. Calc flush: 4558 gal. Actual flush: 3936 gal.
10/20/06	4042-4050'	Frac PB8 sands as follows: 20405# 20/40 sand in 286 bbls Lightning 17 frac fluid. Treated @ avg press of 2057psi w/avg rate of 14.4 BPM. ISIP1950psi. Calc flush: 4048 gal. Actual flush:3948gal.

PERFORATION RECORD

10/13/06	5358-5366'	4 JSPF	32 holes
10/19/06	4906-4928'	4 JSPF	88 holes
10/19/06	4644-4652'	4 JSPF	32 holes
10/19/06	4635-4640'	4 JSPF	20 holes
10/19/06	4554-4560'	4 JSPF	24 holes
10/19/06	4506-4512'	4 JSPF	24 holes
10/19/06	4442-4448'	4 JSPF	24 holes
10/20/06	4042-4050'	4 JSPF	24 holes



NEWFIELD

Ashley Federal 15-24-9-15

358' FSL & 1810' FEL

SW/SE Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32943; Lease #UTU-02458

ASHLEY FEDERAL 16-24-9-15

Spud Date: 09/02/06
 Put on Production: 10/24/06
 GL: 6080' KB: 6092'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (311.45')
 DEPTH LANDED: 323.30' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 130 jts. (5697.47')
 DEPTH LANDED: 5710.72' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 149 jts (4697.17')
 TUBING ANCHOR: 4709.17' KB
 NO. OF JOINTS: 1 jts (31.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4743.50' KB
 NO. OF JOINTS: 2 jts (62.99')
 TOTAL STRING LENGTH: EOT @ 4808.04' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-6' & 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 73-3/4"
 plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 14.5" RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM.

FRAC JOB

10/17/06 4724-4732' **Frac A1 sands as follows:**
 34968# 20/40 sand in 387 bbls Lightning 17
 frac fluid. Treated @ avg press of 2380 psi
 w/avg rate of 25 BPM. ISIP 2800 psi. Calc
 flush: 4722 gal. Actual flush: 4662 gal.

10/17/06 4614-4622' **Frac B2 sands as follows:**
 34408# 20/40 sand in 371 bbls Lightning 17
 frac fluid. Treated @ avg press of 2140 psi
 w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc
 flush: 4612 gal. Actual flush: 4116 gal.

10/17/06 4506-4514' **Frac D3 sands as follows:**
 69835# 20/40 sand in 522 bbls Lightning 17
 frac fluid. Treated @ avg press of 2100 psi
 w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc
 flush: 4504 gal. Actual flush: 3990 gal.

10/17/06 4342-4354' **Frac D1 sands as follows:**
 79810# 20/40 sand in 578 bbls Lightning 17
 frac fluid. Treated @ avg press of 2100 psi
 w/avg rate of 25 BPM. ISIP 2300 psi. Calc
 flush: 4340 gal. Actual flush: 3864 gal.

10/17/06 4264-4275' **Frac DS2 sands as follows:**
 48615# 20/40 sand in 403 bbls Lightning 17
 frac fluid. Treated @ avg press of 2460 psi
 w/avg rate of 24.9 BPM. ISIP 2580 psi. Calc
 flush: 4262 gal. Actual flush: 4158 gal.

Cement Top @ 190'

Anchor @ 4709'

PERFORATION RECORD

10/03/06	4724-4732'	4 JSPF	32 holes
10/17/06	4614-4622'	4 JSPF	32 holes
10/17/06	4506-4514'	4 JSPF	32 holes
10/17/06	4458-4465'	4 JSPF	28 holes
10/17/06	4342-4354'	4 JSPF	48 holes
10/17/06	4264-4275'	4 JSPF	44 holes

SN 4744'

EOT @ 4808'

PBTD @ 5695'
 SHOE @ 5711'

TD @ 5760'

NEWFIELD

ASHLEY FEDERAL 16-24-9-15

590'FSL & 799' FEL
 SE/SE Section 35-T8S-R16E
 Duchesne Co, Utah
 API #43-013-32944; Lease #UTU-02458

Water Analysis Report from Baker Petrolite

<i>Summary of Mixing Waters</i>		
Sample Number	389461	381762
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well Sample Location	JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE	ASHLEY FACILITY 9-24-9-15 WELLHEAD
Anions (mg/L)		
Chloride	17.0	13,642
Bicarbonate	319	1,220
Carbonate	0.00	100
Sulfate	89.0	17.0
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	9,299
Magnesium	22.0	19.0
Calcium	40.0	10.0
Strontium	0.20	11.0
Barium	0.20	15.0
Iron	0.10	0.90
Potassium	0.20	55.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.03
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	24,389
Density (g/cm)	1.00	1.02
Sampling Date	1/10/07	5/16/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	STACEY SMITH
Analysis Date	1/17/07	5/23/07
pH at time of sampling		
pH at time of analysis	8.16	8.54
pH used in Calculations	8.16	8.54



Baker Petrolite

Baker Petrolite / P.O. Box 5050 / Sugar Land, TX 77487-5050 USA / Phone: (281) 276-5400 Fax: (281) 275-7393

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Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

<i>Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl</i>												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	381762	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.3	-1.87		-1.70		-2.39		0.28	0.06
90%	10%	0.09	0.98	18.0	-2.25		-2.08		-1.89		0.88	0.87
80%	20%	0.10	0.92	19.2	-2.50		-2.33		-1.82		0.96	1.68
70%	30%	0.12	0.86	19.0	-2.70		-2.53		-1.81		0.98	2.46
60%	40%	0.14	0.79	17.6	-2.89		-2.72		-1.82		0.96	3.21
50%	50%	0.16	0.72	15.7	-3.08		-2.90		-1.86		0.93	3.93
40%	60%	0.19	0.64	13.4	-3.26		-3.09		-1.90		0.88	4.57
30%	70%	0.21	0.57	11.1	-3.46		-3.28		-1.97		0.82	5.12
20%	80%	0.24	0.48	8.6	-3.68		-3.50		-2.05		0.74	5.47
10%	90%	0.27	0.37	6.1	-3.92		-3.75		-2.15		0.64	5.45
0%	100%	0.30	0.25	3.6	-4.23		-4.05		-2.30		0.49	4.61

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



Baker Petrolite

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Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION

ASHLEY FACILITY
9-24-9-15
WELLHEAD

Account Manager
RANDY HUBER

Summary		Analysis of Sample 381762 @ 75°F					
Sampling Date	5/16/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	5/23/07	Chloride	13642	385	Sodium	9299	404
Analyst	STACEY SMITH	Bicarbonate	1220	20.0	Magnesium	19.0	1.56
		Carbonate	100	3.33	Calcium	10.0	0.50
TDS (mg/l or g/m ³)	24389.3	Sulfate	17.0	0.35	Strontium	11.0	0.25
Density (g/cm ³ or tonne/m ³)	1.017	Phosphate	N/A	N/A	Barium	15.0	0.22
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	0.90	0.03
		Silicate	N/A	N/A	Potassium	55.0	1.41
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
					Lead	N/A	N/A
		pH at time of sampling			Manganese	0.03	0.00
		pH at time of analysis		8.54	Nickel	N/A	N/A
		pH used in Calculations		8.54			

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0.	0.44	5.28	-4.19		-4.25		-2.34		0.90	6.71	0.04
100	0.	0.36	4.65	-4.21		-4.20		-2.33		0.74	6.04	0.08
120	0.	0.30	4.05	-4.23		-4.14		-2.32		0.61	5.33	0.16
140	0.	0.25	3.58	-4.23		-4.05		-2.30		0.49	4.62	0.30

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.



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Rocky Mountain Region
1675 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772
Lab Team Leader - Shejla Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 75 °F					
Sampling Date:	1/10/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	797.0	22.48	Sodium:	845.1	36.76
Analyst:	LISA HAMILTON	Bicarbonate:	868.0	14.06	Magnesium:	21.0	1.73
TDS (mg/l or g/m ³):	2790.1	Carbonate:	0.0	0.	Calcium:	45.0	2.25
Density (g/cm ³ , tonne/m ³):	1.001	Sulfate:	214.0	4.46	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999998	Phosphate:			Barium:	1.0	0.01
Carbon Dioxide:		Borate:			Iron:	2.0	0.07
Oxygen:		Silicate:			Potassium:	6.0	0.15
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.06	Copper:		
		pH used in Calculation:		8.06	Lead:		
					Manganese:	0.040	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.90	22.37	-1.77	0.00	-1.84	0.00	-1.68	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.61	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Ashley Federal #9-24-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5533	5583	5558	1800	0.76	1764 ←
5152	5164	5158	2600	0.94	2567
5072	5087	5080	3000	1.02	2967
4981	4990	4986	2200	0.87	2168
4848	4869	4859	2450	0.94	2419
4036	4730	4383	1850	0.89	1824
				Minimum	<u><u>1764</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
1 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 23, 2006 **Day:** 2a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBTD:** 5866'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
			CP3 sds	5568-5583'	4/60

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Aug-06 **SITP:** _____ **SICP:** 31 psi

Day 2a.
 RU BJ Services. 31 psi on well. Frac CP1 & CP3 sds w/ 49,445#'s of 20/40 sand in 430 bbls of Lightning 17 fluid. Broke @ 2060 psi Treated w/ ave pressure of 1798 psi @ ave rate of 25.1 BPM. ISIP 1800 psi. Leave pressure on well. 570 BWTR. See Day 2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 140 **Starting oil rec to date:** _____
Fluid lost/recovered today: 430 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 570 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP1 & CP3 sands

- _____ 3800 gals of pad
- _____ 2625 gals W/ 1-5 ppg of 20/40 sand
- _____ 5250 gals W/ 5-8 ppg of 20/40 sand
- _____ 883 gals W/ 8 ppg of 20/40 sand
- _____ Flush W/ 504 gals of 15% HCL acid
- _____ Flush W/ 4998 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2175 **Max Rate:** 25.4 BPM **Total fluid pmpd:** 430 bbls
Avg TP: 1798 **Avg Rate:** 25.1 BPM **Total Prop pmpd:** 49,445#'s
ISIP: 1800 **5 min:** _____ **10 min:** _____ **FG:** .76

Completion Supervisor: Orson Barney

COSTS

BJ Services-CP1/CP3	\$25,506
NPC frac wtr	\$908
NPC fuel gas	\$158
Weatherford tools/serv	\$950
NPC trucking	\$300
NPC Supervisor	\$150

DAILY COST: \$27,972

TOTAL WELL COST: \$336,181

NEWFIELD



Attachment G-1
2 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 23, 2006 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBTD:** 5866'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5120'
BP: 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
			CP3 sds	5568-5583'	4/60
LODC	5072-5087'	4/60			
LODC	5152-5164'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 22-Aug-06 **SITP:** _____ **SICP:** 1440 psi

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 12' perf gun. Set plug @ 5260'. Perforate LODC sds @ 5152- 64' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 48 shots. RU BJ Services. 1440 psi on well. Psi up to 4200 psi. Would not break down. RU WL & dump bail acid. RU BJ Services. Frac LODC sds w/ 33,453#'s of 20/40 sand in 385 bbls of Lightning 17 fluid. Broke @ 3891 psi Treated w/ ave pressure of 2733 psi @ ave rate of 24.9 BPM. ISIP 2600 psi. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 15' perf gun. Set plug @ 5120'. Perforate LODC sds @ 5072- 87' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 60 shots. RU BJ Services. 2190 psi on well. Psi up to 4200 psi. Would not break down. RU WL & dump bail acid. Tagged sand @ 5073'. RU BJ Services. Would not break down. Begin flowback on 12/64 choke @ 1 BPM. Flowed for 4 hrs & died. Rec 223 BTF. SIWFN w/ 732 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 570 **Starting oil rec to date:** _____
Fluid lost/recovered today: 162 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 732 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sands

- _____ 3300 gals of pad
- _____ 2431 gals W/ 1-4 ppg of 20/40 sand
- _____ 4890 gals W/ 4-6.5 ppg of 20/40 sand
- _____ 341 gals W/ 6.5 ppg of 20/40 sand
- _____ Flush W/ 504 gals of 15% HCL acid
- _____ Flush W/ 4704 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2906 **Max Rate:** 25.2 BPM **Total fluid pmpd:** 385 bbls
Avg TP: 2733 **Avg Rate:** 24.9 BPM **Total Prop pmpd:** 33,453#'s
ISIP: 2600 **5 min:** _____ **10 min:** _____ **FG:** .94

Completion Supervisor: Orson Barney

COSTS

BJ Services-LODC	\$17,132
NPC frac wtr	\$648
NPC fuel gas	\$113
Weatherford tools/serv	\$2,450
Lone Wolf WL-LODC	\$4,684
NPC Supervisor	\$150
NDSI flowback hands	\$560
Lone Wolf WL-LODC	\$5,855

DAILY COST: \$31,592
TOTAL WELL COST: \$367,773

NEWFIELD



Attachment G-1
3 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 24, 2006 **Day:** 3
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBD:** 5866'WL
Tbg: Size: _____ Wt: _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBD:** 5120'
BP: 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
			CP3 sds	5568-5583'	4/60
LODC	5072-5087'	4/60			
LODC	5152-5164'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 23-Aug-06 **SITP:** _____ **SICP:** 408 psi
 RU BJ Services. 408 psi on well. Psi up to 4200 psi. Would not break down. RU WL & dump bail acid. Tagged sand @ 4969'. RD BJ Service & Lone Wolf WL. Open up well, Flowed back an est 24 BW. MIRU Western #2. Talley, PU & RIH w/ 2 7/8 NC & 162 jts of new 2 7/8" J-55 tbg. Tagged sand @ 5108'. C/O to plug @ 5120' w/ Fresh wtr w/ KCL-1 mix. TOH w/ 11 jts of tbg. EOT @ 4785'. SIWFN w/ 708 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 732 **Starting oil rec to date:** _____
Fluid lost/recovered today: 24 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 708 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sands

COSTS

Western #2	\$3,166
Lone Wolf WL	\$3,264
NDSI trucking	\$800
NDSI wtr & truck	\$400
Unichem chemicals	\$350
NPC sfc equipment	\$130,000
Mecham labor/welding	\$19,500
B&L -new J-55 tbg	\$28,240
Mt. West sanitation	\$550
NPC location cleanup	\$300
Monks pit reclaim	\$1,800
NDSI wtr disposal	\$3,000
NPC Supervisor	\$300
DAILY COST:	\$191,670
TOTAL WELL COST:	\$559,443

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____
Completion Supervisor: Orson Barney

NEWFIELD



Attachment G-1
4 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 Report Date: August 25, 2006 Day: 4a
 Operation: Completion Rig: Western #2

WELL STATUS

Surf Csg: 8-5/8 @ 321' Prod Csg: 5-1/2" @ 5947' Csg PBTD: 5866'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5120'
 BP: 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	<u>5533-5539'</u>	<u>4/24</u>
			CP3 sds	<u>5568-5583'</u>	<u>4/60</u>
LODC	<u>5072-5087'</u>	<u>4/60</u>			
LODC	<u>5152-5164'</u>	<u>4/48</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Aug-06 SITP: _____ SICP: 0 psi
 Day 4a.

Open up well. TIH w/ 11- jts of tbg. Tagged plug @ 5120' (No fill). Circulate well for 1 hr. TOH w/ tbg. RU BJ Services. Frac LODC sds w/ 33,580#'s of 20/40 sand in 441 bbls of Lightning 17 fluid. Broke @ 3226 psi Treated w/ ave pressure of 2730 psi @ ave rate of 24.9 BPM. ISIP 3000 psi. Leave pressure on well. 1149 BWTR. See Day 4b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 708 Starting oil rec to date: _____
 Fluid lost/recovered today: 441 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1149 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: LODC sands

COSTS

Western #2	\$2,817
BJ Services-LODC	\$14,411
NPC frac wtr	\$648
NPC fue gas	\$113
NPC Supervision	\$150

5670 gals of pad
2431 gals W/ 1-4 ppg of 20/40 sand
4890 gals W/ 4-6.5 ppg of 20/40 sand
407 gals W/ 6.5 ppg of 20/40 sand
Flush W/ 504 gals of 15% HCL acid
Flush W/ 4620 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2923 Max Rate: 25.1 BPM Total fluid pmpd: 441 bbls
 Avg TP: 2730 Avg Rate: 24.9 BPM Total Prop pmpd: 33,580#'s
 ISIP: 3000 5 min: _____ 10 min: _____ FG: 1.02

Completion Supervisor: Orson Barney

DAILY COST: \$18,139
 TOTAL WELL COST: \$577,582

NEWFIELD



Attachment G-1
5 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 Report Date: August 25, 2006 Day: 4b
 Operation: Completion Rig: Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 321' Prod Csg: 5-1/2" @ 5947' Csg PBDT: 5866'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBDT: 5030'
 BP: 5120', 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
			CP3 sds	5568-5583'	4/60
A1 sds	4981-4990'	4/36			
LODC	5072-5087'	4/60			
LODC	5152-5164'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 24-Aug-06 SITP: _____ SICP: 2078 psi

Day 4b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 9' perf gun. Set plug @ 5030'. Perforate A1 sds @ 4981- 90' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 36 shots. RU BJ Services. 2078 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Lone Wolf WL & dump bail acid. RU BJ Services. Frac A1 sds w/ 29,436#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 3517 psi Treated w/ ave pressure of 2150 psi @ ave rate of 25 BPM. ISIP 2200 psi. Leave pressure on well. 1509 BWTR. See Day 4b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1149 Starting oil rec to date: _____
 Fluid lost/recovered today: 360 Oil lost/recovered today: _____
 Ending fluid to be recovered: 1509 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: A1 sands

COSTS

Western #2	\$2,817
BJ Services-A1	\$21,968
NPC frac wtr	\$584
NPC fuel gas	\$102
Lone Wolf WL	\$5,251
NPC Supervision	\$150
Weatherford tools/serv	\$2,450

3000 gals of pad
 2319 gals W/ 1-4 ppg of 20/40 sand
 4761 gals W/ 4-6.5 ppg of 20/40 sand
 Flush W/ 504 gals of 15% HCL acid
 Flush W/ 4536 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2330 Max Rate: 25.1 BPM Total fluid pmpd: 360 bbls
 Avg TP: 2150 Avg Rate: 25 BPM Total Prop pmpd: 29,436#'s
 ISIP: 2200 5 min: _____ 10 min: _____ FG: .88

Completion Supervisor: Orson Barney

DAILY COST: \$33,322
 TOTAL WELL COST: \$610,904

NEWFIELD



Attachment G-1
6 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 26, 2006 **Day:** 5a
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBDT:** 5866'WL
Tbg: Size: _____ Wt: _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 4911'
BP: 5030', 5120', 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
			CP3 sds	5568-5583'	4/60
B2 sds	4848-4869'	4/84			
A1 sds	4981-4990'	4/36			
LODC	5072-5087'	4/60			
LODC	5152-5164'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Aug-06 **SITP:** _____ **SICP:** 800 psi

Day 5a. RU Lone Wolf WL, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 10' perf gun. Tagged sand @ 4921'. Set plug @ 4911'. Struck setting tools & perf gun in sand. WL pulled out of rope socket. RD WL & BJ's Ram head. Talley, PU & RIH 4-Star's 3 1/8" fish tool, X-over's, 2 3/8 jars, X-over, 4' 2 7/8" sub & 155 jts of 2 7/8 J-55 tbg. EOT @ 4881'. Circulate acid & sand out of hole. Lacth on to fish (CCL, 10' perf gun & setting tool). TOH w/ tbg. LD fish tools, CCL, Perf gun & setting tool. RU pumplines. Pressure test plug to 2500 psi. RU Lone Wolf WL. RIH w/ 11' & 10' perf guns. Perforate B2 sds @ 4848- 69' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 84 shots. RU BJ Services. 2309 psi on well. Frac B2 sds w/ 120,080#'s of 20/40 sand in 824 bbls of Lightning 17 fluid. Broke @ 2309 psi Treated w/ ave pressure of 2010 psi @ ave rate of 25.1 BPM. ISIP 2450 psi. Leave pressure on well. 2333 BWTR. See Day 5b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1509 **Starting oil rec to date:** _____
Fluid lost/recovered today: 824 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2333 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B2 sands

COSTS

Western #2	\$1,782
BJ Services-B2	\$37,212
NPC frac wtr	\$2,204
NPC fuel gas	\$383
Lone Wolf WL	\$6,181
Weatherford tools/serv	\$2,450
4-star fishing	\$3,500
NPC Supervision	\$100

- 9000 gals of pad
- 6000 gals W/ 1-5 ppg of 20/40 sand
- 12000 gals W/ 5-8 ppg of 20/40 sand
- 2736 gals W/ 8 ppg of 20/40 sand
- Flush W/ 504 gals of 15% HCL acid
- Flush W/ 4368 gals of slick water

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: 2268 **Max Rate:** 25.5 BPM **Total fluid pmpd:** 824 bbls
Avg TP: 2010 **Avg Rate:** 25.1 BPM **Total Prop pmpd:** 120,080#'s
ISIP: 2450 **5 min:** _____ **10 min:** _____ **FG:** .94

Completion Supervisor: Orson Barney

DAILY COST: \$53,812
TOTAL WELL COST: \$664,716

NEWFIELD



Attachment G-1
7 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 26, 2006 **Day:** 5b
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBTD:** 5866'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4780'
BP: 4911', 5030', 5120', 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5533-5539'	4/24
C sds	4724-4730'	4/24	CP3 sds	5568-5583'	4/60
B2 sds	4848-4869'	4/84			
A1 sds	4981-4990'	4/36			
LODC	5072-5087'	4/60			
LODC	5152-5164'	4/48			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Aug-06 **SITP:** _____ **SICP:** 1056 psi

Day 5b. RU Lone Wolf WL, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 6' per gun. Set plug @ 4780'. Perforate C sds @ 4724- 30' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 24 shots. RU BJ Services. 1056 psi on well. Pressured up to 4200 psi, Would not breakdown. RU Wolf WL & dump bail acid. Tagged sand @ 4700'. Decision was made to skip Stage #6 (C sds) Leave pressure on well. 2333 BWTR. See Day 5c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2333 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2333 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: C sands

COSTS

Western #2	\$1,782
BJ Services-C	\$1,455
Lone Wolf WL	\$1,766
Weatherford tools/serv	\$2,450
NPC Supervision	\$100

****Flush called @ blender--includes 2 bbls pump/line volume****

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Orson Barney

DAILY COST: \$7,553
TOTAL WELL COST: \$672,269

NEWFIELD



Attachment G-1
8 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 9-24-9-15 **Report Date:** August 26, 2006 **Day:** 5c
Operation: Completion **Rig:** Western #2

WELL STATUS

Surf Csg: 8-5/8' @ 321' **Prod Csg:** 5-1/2" @ 5947' **Csg PBD:** 5866'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBD:** 4155'
BP: 4780', 4911', 5030', 5120', 5260'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4036-4048</u>	<u>4/48</u>	CP1 sds	<u>5533-5539'</u>	<u>4/24</u>
C sds	<u>4724-4730'</u>	<u>4/24</u>	CP3 sds	<u>5568-5583'</u>	<u>4/60</u>
B2 sds	<u>4848-4869'</u>	<u>4/84</u>			
A1 sds	<u>4981-4990'</u>	<u>4/36</u>			
LODC	<u>5072-5087'</u>	<u>4/60</u>			
LODC	<u>5152-5164'</u>	<u>4/48</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 25-Aug-06 **SITP:** _____ **SICP:** 180 psi
 Day 5c.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 12' perf gun. Set plug @ 4155'. Perforate GB4 sds @ 4036- 48' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 48 shots. RU BJ Services. 180 psi on well. Frac GB4 sds w/ 49,591#'s of 20/40 sand in 394 bbls of Lightning 17 fluid. Broke @ 2575 psi Treated w/ ave pressure of 1936 psi @ ave rate of 25.1 BPM. ISIP 1850 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 3 Hrs & died. Rec. 180 BTF. SIWFN w/ 2547 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2333 **Starting oil rec to date:** _____
Fluid lost/recovered today: 214 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2547 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 sands

- 3800 gals of pad
- 2625 gals W/ 1-5 ppg of 20/40 sand
- 5250 gals W/ 5-8 ppg of 20/40 sand
- 967 gals W/ 8 ppg of 20/40 sand
- Flush W/ 3906 gals of slick water

COSTS

Western #2	<u>\$1,782</u>
BJ Services-GB4	<u>\$20,850</u>
NPC frac wtr	<u>\$908</u>
NPC fuel gas	<u>\$158</u>
Lone Wolf WL	<u>\$3,532</u>
Weatherford tools/serv	<u>\$2,450</u>
NPC Supervision	<u>\$100</u>

Max TP: 2345 **Max Rate:** 25.3 BPM **Total fluid pmpd:** 394 bbls
Avg TP: 1936 **Avg Rate:** 25.1 BPM **Total Prop pmpd:** 49,591#'s
ISIP: 1850 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion Supervisor: Orson Barney

DAILY COST: \$29,780
TOTAL WELL COST: \$702,049

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 3986'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 114 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus.

The approximate cost to plug and abandon this well is \$35,401.

Ashley Federal 9-24-9-15

Spud Date: 7-7-06
 Put on Production: 8-30-06
 GL: 6242' KB: 6254'

Initial Production: BOPD,
 MCFD, BWPD

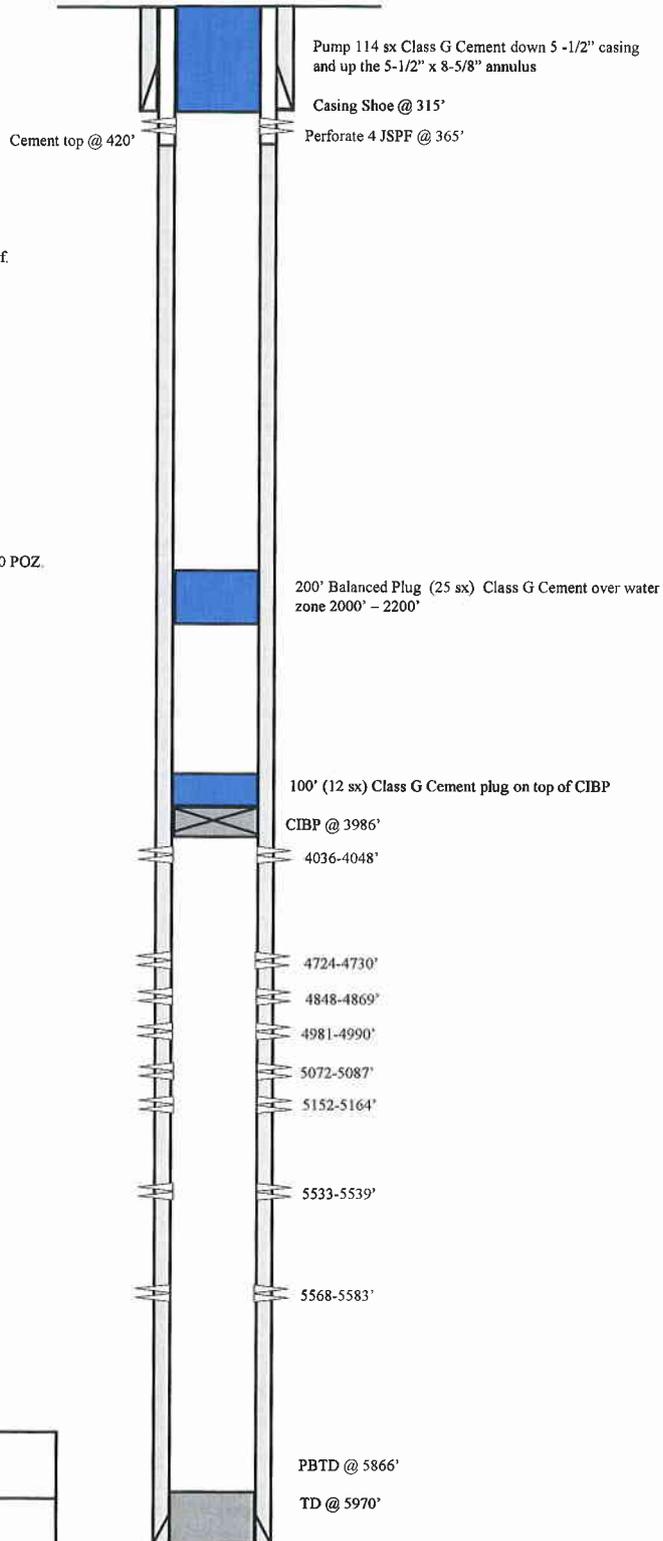
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.97')
 DEPTH LANDED: 314.77' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts (5933.97')
 DEPTH LANDED: 5947.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 420'



NEWFIELD

Ashley Federal 9-24-9-15

2009' FSL & 755' FEL

NE/SE Section 24-T9S-R15E

Duchesne Co, Utah

API # 43-013-32819; Lease # UTU-02458



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 9-24-9-15, Section 24, Township 9 South, Range 15 East, Duchesne County, Utah

Mr. Dave Gerbig,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



BRAD Hill
in RBDMS

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>Ashley Fed 9-24-9-15</u>	API Number: <u>43-013-32819</u>
Qtr/Qtr: <u>NE/SE</u> Section: <u>24</u>	Township: <u>5</u> Range: <u>15E</u>
Company Name: <u>NEWFIELD</u>	
Lease: State <u>Utah</u> Federal <u>UT4735207</u>	Inspector: <u>Denno</u> Date: <u>10-08-08</u>

Initial Conditions:

Tubing - Rate: NONE Pressure: 650 psi

Casing/Tubing Annulus - Pressure: 1360 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1360</u>	<u>650</u>
5	<u>1360</u>	<u>650</u>
10	<u>1360</u>	<u>650</u>
15	<u>1360</u>	<u>650</u>
20	<u>1360</u>	<u>650</u>
25	<u>1360</u>	<u>650</u>
30	<u>1360</u>	<u>650</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 650 psi

Casing/Tubing Annulus Pressure: 1360 psi

COMMENTS: Conversion to Injection

[Signature]
Operator Representative

RECEIVED

OCT 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-02458
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
8. WELL NAME and NUMBER: ASHLEY 9-24-9-15
9. API NUMBER: 4301332819
10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2009 FSL 755 FEL

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 24, T9S, R15E

COUNTY: DUCHESNE
STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/29/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/08 Dennis Ingram with the State of Utah (DOG M) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 650 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-32819

NAME (PLEASE PRINT) Callie Duncan TITLE Production Clerk

SIGNATURE *Callie Duncan* DATE 10/13/2008

(This space for State use only)

RECEIVED
OCT 16 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Pennis Taylor Date 10/8/08 Time 9:00 (am) pm
Test Conducted by: Garrett Womack
Others Present: _____

Well: AF-9-24-9-15 Field: Monument Butte
Well Location: NE/SE Sec 24 T9S R15E
Duchesne County, UT API No: 43-013-32819

Time	Casing Pressure	
0 min	<u>1360</u>	psig
5	<u>1360</u>	psig
10	<u>1360</u>	psig
15	<u>1360</u>	psig
20	<u>1360</u>	psig
25	<u>1360</u>	psig
30 min	<u>1360</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 650 psig

Result: Pass Fail

Signature of Witness: Pennis Taylor
Signature of Person Conducting Test: Garrett Womack

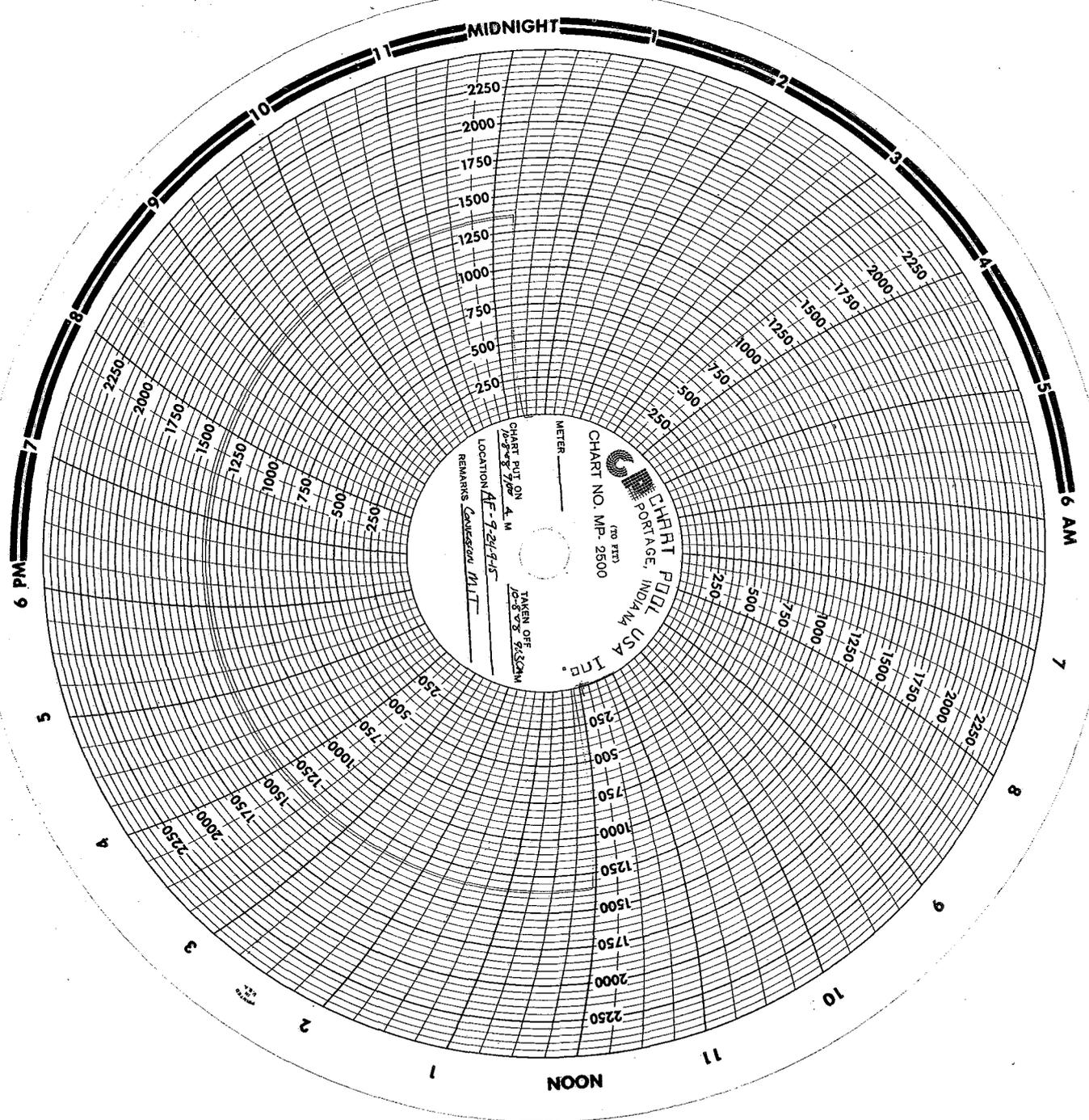


CHART PLOT USA Inc.
PORTAGE, INDIANA
780 PHS
CHART NO. MP-2500
METER _____
CHART PUT ON _____
TAKEN OFF _____
LOCATION AF-9-24-9-15
REMARKS CONVECTION MITT

Daily Activity Report

Format For Sundry

ASHLEY 9-24-9-15**8/1/2008 To 12/30/2008****9/30/2008 Day: 1****Conversion**

Stone #5 on 9/29/2008 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. Fighting 2000 psi. SIFN.

10/1/2008 Day: 2**Conversion**

Stone #5 on 9/30/2008 - RU HO trk to annulus & pump add'l 60 BW @ 250°F. Work to unseat rod pump W/ no success. Soft joint rod string & strip off flow-T. Fill tbg W/ 3 BW & pressure up to 4000 psi--held. Retrieve rod string & resume jarring on pump while pumping 60 more BW dn annulus. Pump came off seat. Flush tbg & rods W/ 40 BW @ 250°F. TOH and LD rod string & pump. ND wellhead. TA won't release. Strip on BOP. PU jt of work string & torque up tbg string. Jar TA loose. Talley, PU & TIH W/ 23 jts of work string to tag fill @ 5559'. Btm CP perms covered (not connected in offsets). LD work string & SIFN.

10/2/2008 Day: 3**Conversion**

Stone #5 on 10/1/2008 - TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. Changed out 7 collars & 4 jts W/ bad pins. LD 28 jts tbg and BHA. Flushed tbg W/ 40 BW on TOH & trickled 60 BW dn annulus while pulling. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 126 jts 2 7/8 8rd 6.5# J-55 tbg. RU HO trk & pump 15 bbl pad. Drop standing valve & pump to SN. Pressure up on tbg to 3000 psi. Lost 100 psi in 10 minutes, then looks to be holding. Leave pressure on well overnight.

10/3/2008 Day: 4**Conversion**

Stone #5 on 10/2/2008 - Pressure still @ 2900 psi this AM. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4001', CE @ 4005' & EOT @ 4009'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

10/10/2008 Day: 5**Conversion**

on 10/9/2008 - On 10/7/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley Federal 9-24-9-15). Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 650 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32819

Pertinent Files: Go to File List



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

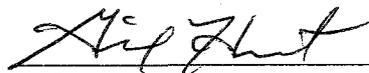
UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-340

Operator: Newfield Production Company
Well: Ashley Federal 9-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32819
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 28, 2007.
2. Maximum Allowable Injection Pressure: 1,764 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,890' - 5,875')

Approved by:



Gil Hunt
Associate Director

10-27-08

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 9-24-9-15

Location: 24/9S/15E **API:** 43-013-32819

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,947 feet. A cement bond log demonstrates adequate bond in this well up to 3,568 feet. A 2 7/8 inch tubing with a packer will be set at 4,001 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 5 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at an approximate depth of 2,250 feet. Injection shall be limited to the interval between 3,890 feet and 5,875 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 9-24-9-15 well is .76 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,764 psig. The requested maximum pressure is 1,764 psig. The anticipated average injection pressure is 1,100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 9-24-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

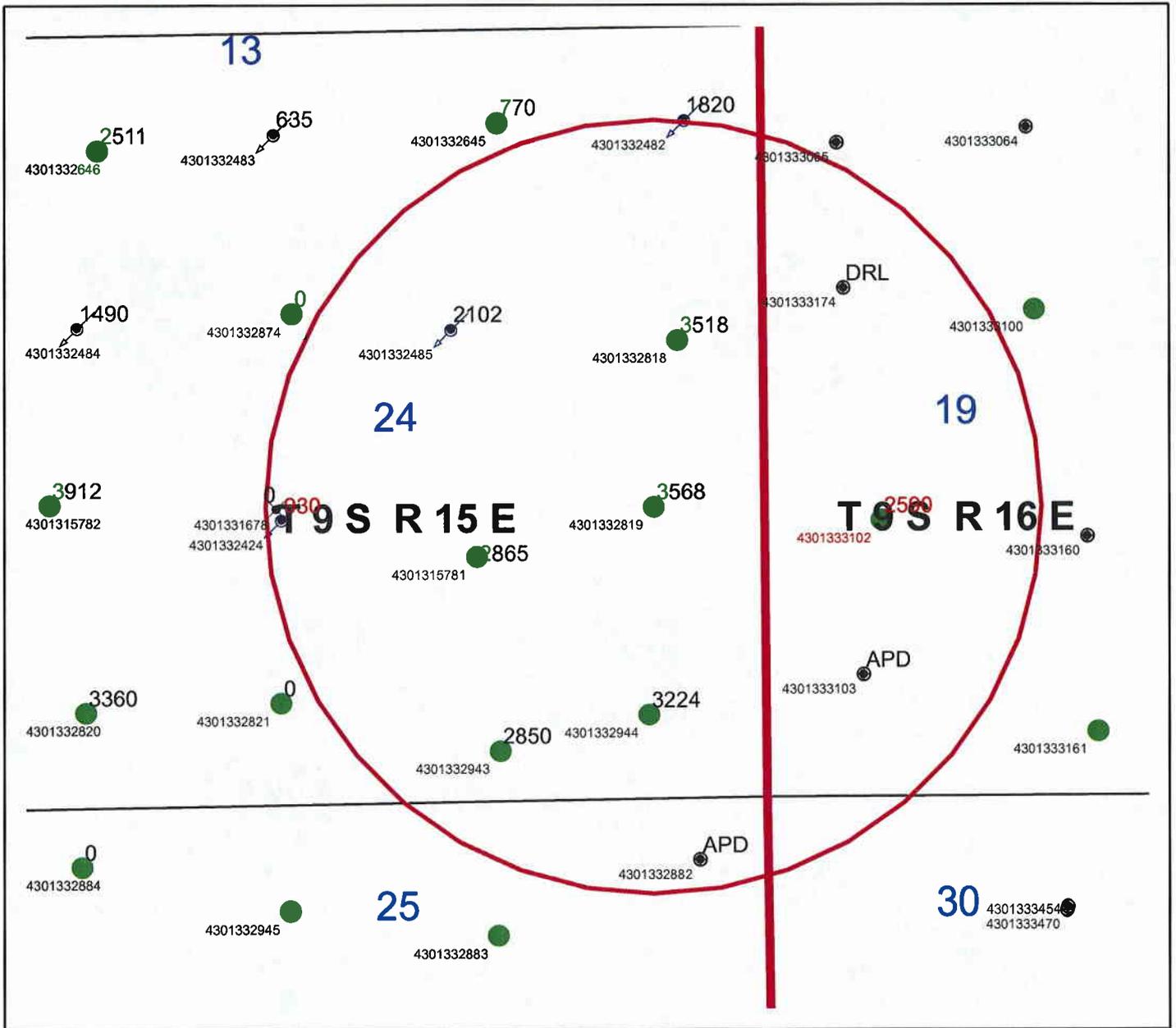
Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

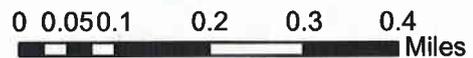
Date 10/23/2007



Ashley Federal 9-24-9-15

Legend

- | | | |
|--------------------|---|--------------------|
| wells point | ● | POW |
| WELLTYPE | ☀ | SGW |
| ↗ | ↗ | SOW |
| ☀ | ↗ | TA |
| × | ○ | TW |
| • | ↗ | WDW |
| ⊕ | ↗ | WIW |
| ☀ | ● | WSW |
| | • | <all other values> |



Thursday, October 25, 2007

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 340

---ooOoo---

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 3-15-9-15, ASHLEY FEDERAL 13-22-9-15, ASHLEY FEDERAL 11-22-9-15, ASHLEY FEDERAL 13-23-9-15, ASHLEY FEDERAL 11-23-9-15, ASHLEY FEDERAL 15-23-9-15, AND ASHLEY FEDERAL 9-24-9-15 WELLS LOCATED IN SECTIONS 15, 22, 23 AND 24 TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 3-15-9-15 well located in NE/4 NW/4 Section 15, Ashley Federal 13-22-9-15 well located in SW/4 SW/4 Section 22, Ashley Federal 11-22-9-15 well located in NE/4 SW/4 Section 22, Ashley Federal 13-23-9-15 well located in SW/4 SW/4 Section 22, Ashley Federal 11-23-9-15 well located in NE/4 SW/4 Section 23, Ashley Federal 15-23-9-15 well located in SW/4 SE/4 Section 23, and Ashley Federal 9-24-9-15 well located in NE/4 SE/4 Section 24, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley Unit. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of October, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director

168649

UPAXLP



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

October 29, 2007

Mr. Gil Hunt, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Production Company Injection Wells (Cause No UIC-340)

Dear Mr. Hunt:

We are in receipt of your notice regarding Newfield Production Company's request to convert seven wells, located in Sections 15, 22, 23 and 24, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

RECEIVED
OCT 30 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-02458

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT or CA AGREEMENT NAME:
ASHLEY PA AB

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, recenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1 TYPE OF WELL: OIL WELL GAS WELL OTHER

8 WELL NAME and NUMBER:
ASHLEY 9-24-9-15

2 NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9 API NUMBER:
4301332819

3 ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10 FIELD AND POOL OR WILDCAT:
MONUMENT BUTTE

4 LOCATION OF WELL:
FOOTAGES AT SURFACE: 2009 FSL 755 FEL COUNTY: DUCHESNE

OTR/OTR SECTION TOWNSHIP, RANGE MERIDIAN: NESE, 24, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion 09/29/2008 10/9/08	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 10/7/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 650 psig during the test. There was a State representative available to witness the test.
(Dennis Ingram)
API # 43-013-32819

NAME (PLEASE PRINT) Callic Duncan TITLE Production Clerk

SIGNATURE _____ DATE 10/13/2008

(This space for State use only)

Daily Activity Report

Format For Sundry
ASHLEY 9-24-9-15
7/1/2008 To 11/30/2008

9/30/2008 Day: 1

Conversion

Stone #5 on 9/29/2008 - MIRU Stone #5. RU HO trk & pump 70 BW dn annulus @ 250°F. Fighting 2000 psi. SIFN.

10/1/2008 Day: 2

Conversion

Stone #5 on 9/30/2008 - RU HO trk to annulus & pump add'l 60 BW @ 250°F. Work to unseat rod pump W/ no success. Soft joint rod string & strip off flow-T. Fill tbg W/ 3 BW & pressure up to 4000 psi--held. Retrieve rod string & resume jarring on pump while pumping 60 more BW dn annulus. Pump came off seat. Flush tbg & rods W/ 40 BW @ 250°F. TOH and LD rod string & pump. ND wellhead. TA won't release. Strip on BOP. PU jt of work string & torque up tbg string. Jar TA loose. Talley, PU & TIH W/ 23 jts of work string to tag fill @ 5559'. Btm CP perfs covered (not connected in offsets). LD work string & SIFN.

10/2/2008 Day: 3

Conversion

Stone #5 on 10/1/2008 - TOH & talley production tbg. Broke each connection, clean & inspect pins and apply Liquid O-ring to pins. Changed out 7 collars & 4 jts W/ bad pins. LD 28 jts tbg and BHA. Flushed tbg W/ 40 BW on TOH & trickled 60 BW dn annulus while pulling. MU & TIH W/ injection string as follows: new Weatherford 5 1/2" Arrowset 1-X pkr (W/ W.L. re-entry guide & hardened steel slips), new 2 7/8 SN & 126 jts 2 7/8 8rd 6.5# J-55 tbg. RU HO trk & pump 15 bbl pad. Drop standing valve & pump to SN. Pressure up on tbg to 3000 psi. Lost 100 psi in 10 minutes, then looks to be holding. Leave pressure on well overnight.

10/3/2008 Day: 4

Conversion

Stone #5 on 10/2/2008 - Pressure still @ 2900 psi this AM. RIH W/ overshot on sdline. Latch onto & pull standing valve. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8625 in 70 bbls fresh wtr. RU HO trk & pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4001', CE @ 4005' & EOT @ 4009'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test casing & pkr to 1400 psi. Held solid for 30 minutes. RDMOSU. Well ready for MIT.

10/10/2008 Day: 5

Conversion

Rigless on 10/9/2008 - On 10/7/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (Ashley Federal 9-24-9-15). Permission was given at that time to perform the test on 10/8/08. On 10/8/08 the csg was pressured up to 1360 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 650 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32819

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-02458

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

ASHLEY PA AB

8. WELL NAME and NUMBER:

ASHLEY 9-24-9-15

9. API NUMBER:

4301332819

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 2009 FSL 755 FEL COUNTY: DUCHESNE
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NESE, 24, T9S, R15E STATE: UT

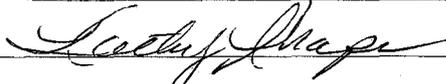
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will <u>12/11/2008</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 2:00 PM on 12-11-08.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager

SIGNATURE  DATE 12/18/2008

(This space for State use only)

RECEIVED

DEC 22 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-02458
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY FED 9-24-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2009 FSL 0755 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 24 Township: 09.0S Range: 15.0E Meridian: S		9. API NUMBER: 43013328190000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/4/2013	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 09/03/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 09/04/2013 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1639 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 12, 2013		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/10/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 9/4/13 Time 12:15 am pm
Test Conducted by: Jonny Daniels
Others Present: _____

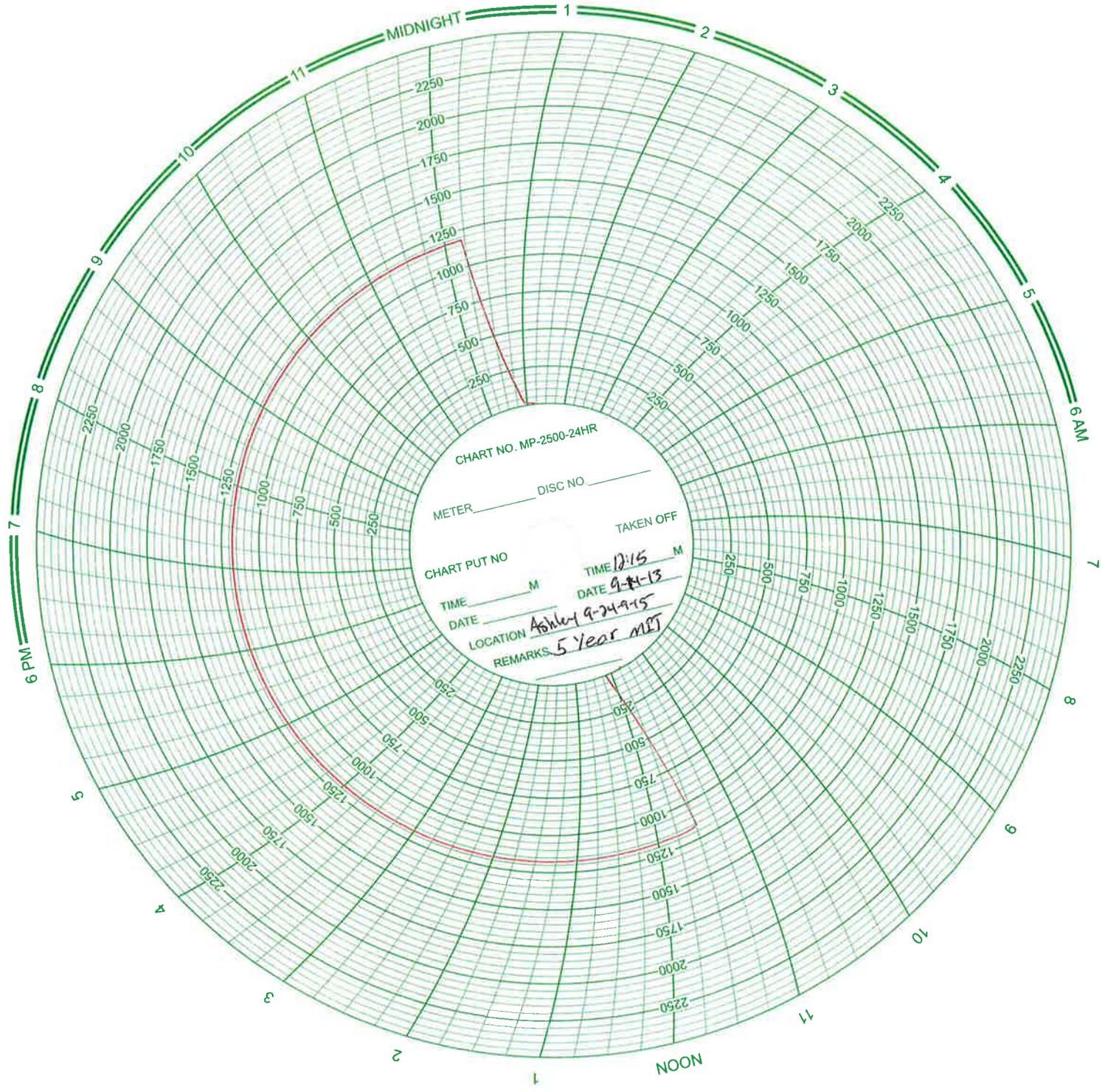
Well: <u>Ashley 9-24-9-15</u>	Field: <u>Monument Butte.</u>
Well Location: <u>NE 1/4 Sec 24</u> <u>T&S R 15 E</u>	API No: <u>4301332819</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1175</u>	psig
5		psig
10		psig
15		psig
20		psig
25		psig
30 min	<u>1175</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 11639 psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: [Signature]



NEWFIELD

Schematic

Well Name: **Ashley 9-24-9-15**

43-013-32819

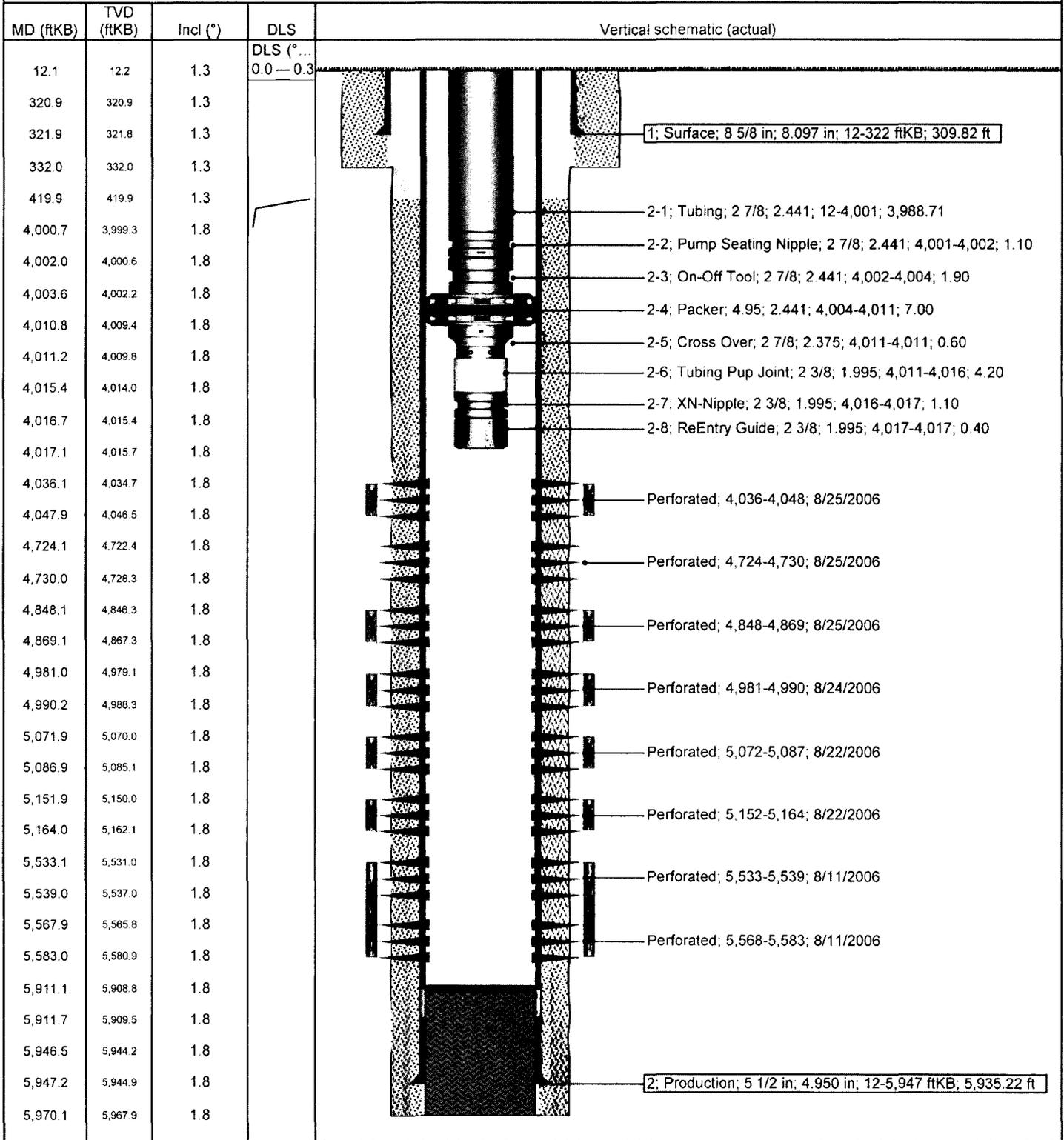
Surface Legal Location 24-9S-15E		API/UWI 43013328190000	Well RC 500159060	Lease	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date	Rig Release Date	On Production Date 8/30/2006	Original KB Elevation (ft) 6,254	Ground Elevation (ft) 6,242	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB)	Original Hole - 5,911.1

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 9/29/2008	Job End Date 10/8/2008
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	---------------------------

TD: 5,970.0

Vertical - Original Hole, 3/24/2016 9:45:40 AM





Newfield Wellbore Diagram Data Ashley 9-24-9-15

Surface Legal Location 24-9S-15E		API/UWI 43013328190000		Lease	
County Duchesne		State/Province Utah		Basin	
Well Start Date 7/7/2006		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,254		Ground Elevation (ft) 6,242		Total Depth (ftKB) 5,970.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 5,911.1	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	7/7/2006	8 5/8	8.097	24.00	J-55	322
Production	8/2/2006	5 1/2	4.950	15.50	J-55	5,947

Cement

String: Surface, 322ftKB 7/11/2006

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 332.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,947ftKB 8/2/2006

Cementing Company BJ Services Company		Top Depth (ftKB) 420.0	Bottom Depth (ftKB) 5,970.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description Premite II w/ 10% gel + 3 % KCL, 3#/s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield		Fluid Type Lead	Amount (sacks) 300	Class Premium Plus	Estimated Top (ftKB) 420.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, 5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD		Fluid Type Tail	Amount (sacks) 450	Class 50/50 POZ	Estimated Top (ftKB) 2,985.0

Tubing Strings

Tubing Description		Run Date		Set Depth (ftKB)				
Tubing		10/2/2008		4,017.0				
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)
Tubing	126	2 7/8	2.441	6.50	J-55	3,988.71	12.0	4,000.7
Pump Seating Nipple	1	2 7/8	2.441			1.10	4,000.7	4,001.8
On-Off Tool	1	2 7/8	2.441			1.90	4,001.8	4,003.7
Packer	1	4.95	2.441			7.00	4,003.7	4,010.7
Cross Over	1	2 7/8	2.375			0.60	4,010.7	4,011.3
Tubing Pup Joint	1	2 3/8	1.995			4.20	4,011.3	4,015.5
XN-Nipple	1	2 3/8	1.995			1.10	4,015.5	4,016.6
ReEntry Guide	1	2 3/8	1.995			0.40	4,016.6	4,017.0

Rod Strings

Rod Description		Run Date		Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Blm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Blm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
7	GB4, Original Hole	4,036	4,048	4	90	0.430	8/25/2006
6	C, Original Hole	4,724	4,730	4	90	0.430	8/25/2006
5	B2, Original Hole	4,848	4,869	4	90	0.430	8/25/2006
4	A1, Original Hole	4,981	4,990	4	90	0.430	8/24/2006
3	UpLODC, Original Hole	5,072	5,087	4	90	0.430	8/22/2006
2	LoLODC, Original Hole	5,152	5,164	4	90	0.430	8/22/2006
1	CP1/CP3, Original Hole	5,533	5,539	4	90	0.460	8/11/2006
1	CP1/CP3, Original Hole	5,568	5,583	4	90	0.460	8/11/2006

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,800	0.76	25.4	2,175			
2	2,600	0.94	25.2	2,906			
3	3,000	1.02	25.1	2,923			
4	2,200	0.88	25.1	2,330			
5	2,450	0.94	25.5	2,268			
7	1,850	0.89	25.3	2,345			



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 49445 lb
2		Proppant Bulk Sand 33453 lb
3		Proppant Bulk Sand 33580 lb
4		Proppant Bulk Sand 29436 lb
5		Proppant Bulk Sand 120080 lb
7		Proppant Bulk Sand 49591 lb