

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0134
Expires January 31, 2004

5. Lease Serial No. UTU-74390
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. West Point
8. Lease Name and Well No. West Point Federal 3-18-9-16
9. API Well No. 4301332794
10. Field and Pool, or Exploratory Monument Bure
11. Sec., T., R., M., or Blk. and Survey or Area NE/NW Sec. 18, T9S R16E
12. County or Parish Duchesne
13. State UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator Newfield Production Company
3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NW 888' FNL 1562' FWL At proposed prod. zone
14. Distance in miles and direction from nearest town or post office* Approximately 14.6 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. well line, if any) Approx. 1562' /line, 1562' front
16. No. of Acres in lease 2037.19
17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1329'
19. Proposed Depth 6075'
20. BLM/BIA Bond No. on file UT0056
21. Elevation (Show whether DF, KDB, RT, GL, etc.) 6054' GL
22. Approximate date work will start* 3rd Quarter 2005
23. Estimated duration Approximately seven (7) days from start to full release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUDP shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature: <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/27/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

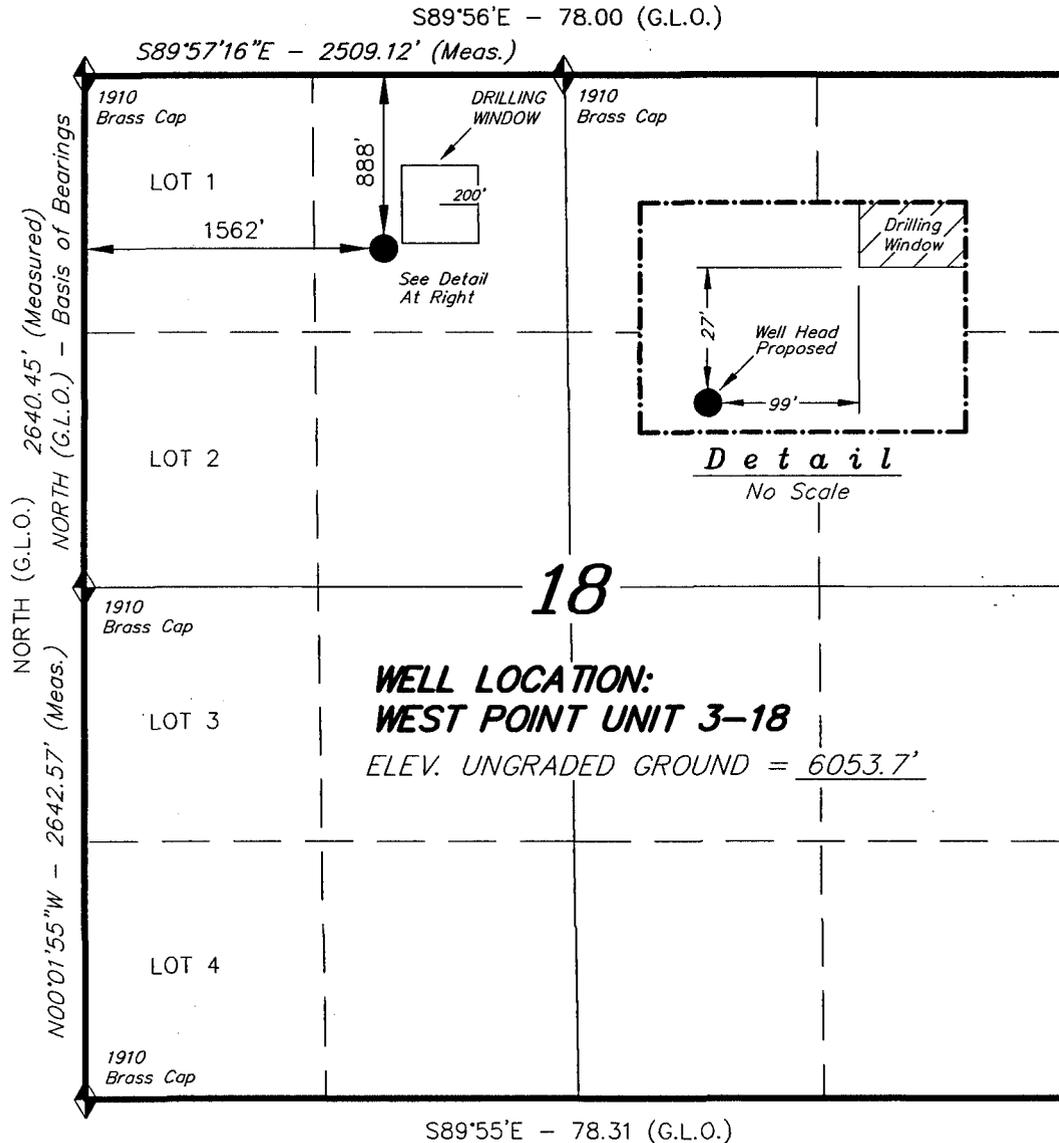
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1312, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

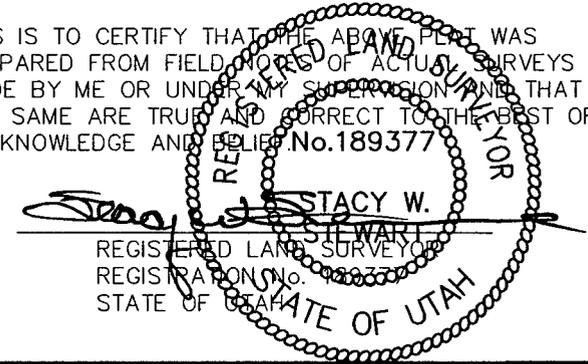
T9S, R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT 3-18,
LOCATED AS SHOWN IN THE NE 1/4 NW
1/4 OF SECTION 18, T9S, R16E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-22-04	DRAWN BY: F.T.M.
NOTES:	FILE #

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #3-18-9-16
NE/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 2225'
Green River	2225'
Wasatch	6075'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2225' - 6075' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #3-18-9-16
NE/NW SECTION 18, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #3-18-9-16 located in the NE 1/4 NW 1/4 Section 18, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 11.3 miles \pm to it's junction with an existing dirt road to the southeast; proceed southeasterly - 0.2 miles \pm to it's junction with the beginning of the proposed access road; proceed southwesterly along the proposed access road - 3,055' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-328, 1/19/05. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the West Point Federal #3-18-9-16 Newfield Production Company requests 3055' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 3055' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 4" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 3055' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that

this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre
Needle & Threadgrass	<i>Stipa comata</i>	4 lbs/acre
Black Sage	<i>Artemisia nova</i>	1 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #3-18-9-16 was on-sited on 5/19/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 60 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

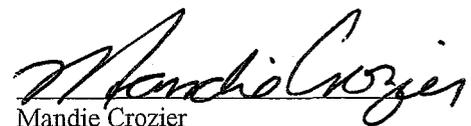
Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #3-18-9-16 NE/NW Section 18, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

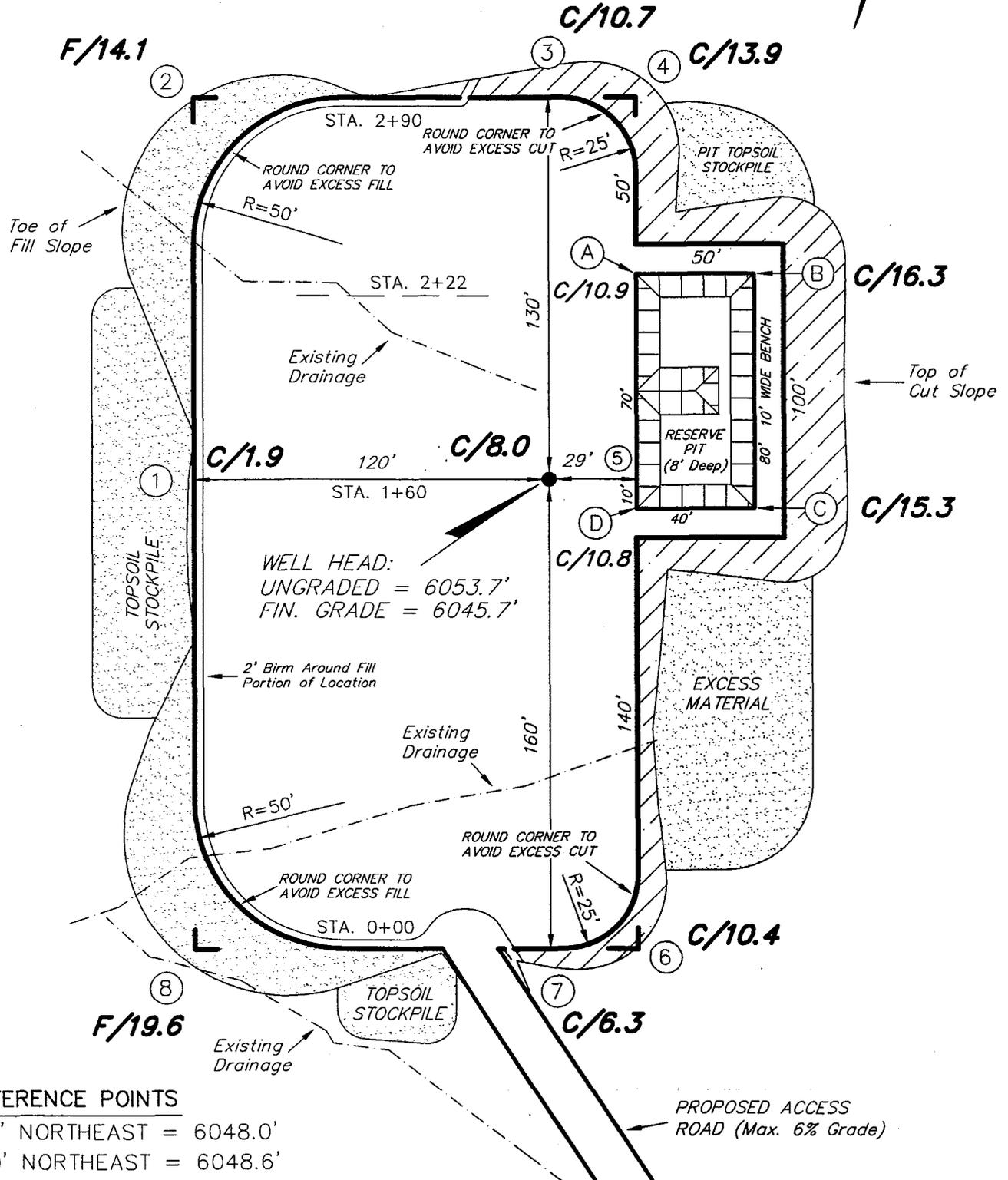
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

5/27/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WEST POINT UNIT 3-18
 Section 18, T9S, R16E, S.L.B.&M.



REFERENCE POINTS

170' NORTHEAST = 6048.0'
 220' NORTHEAST = 6048.6'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

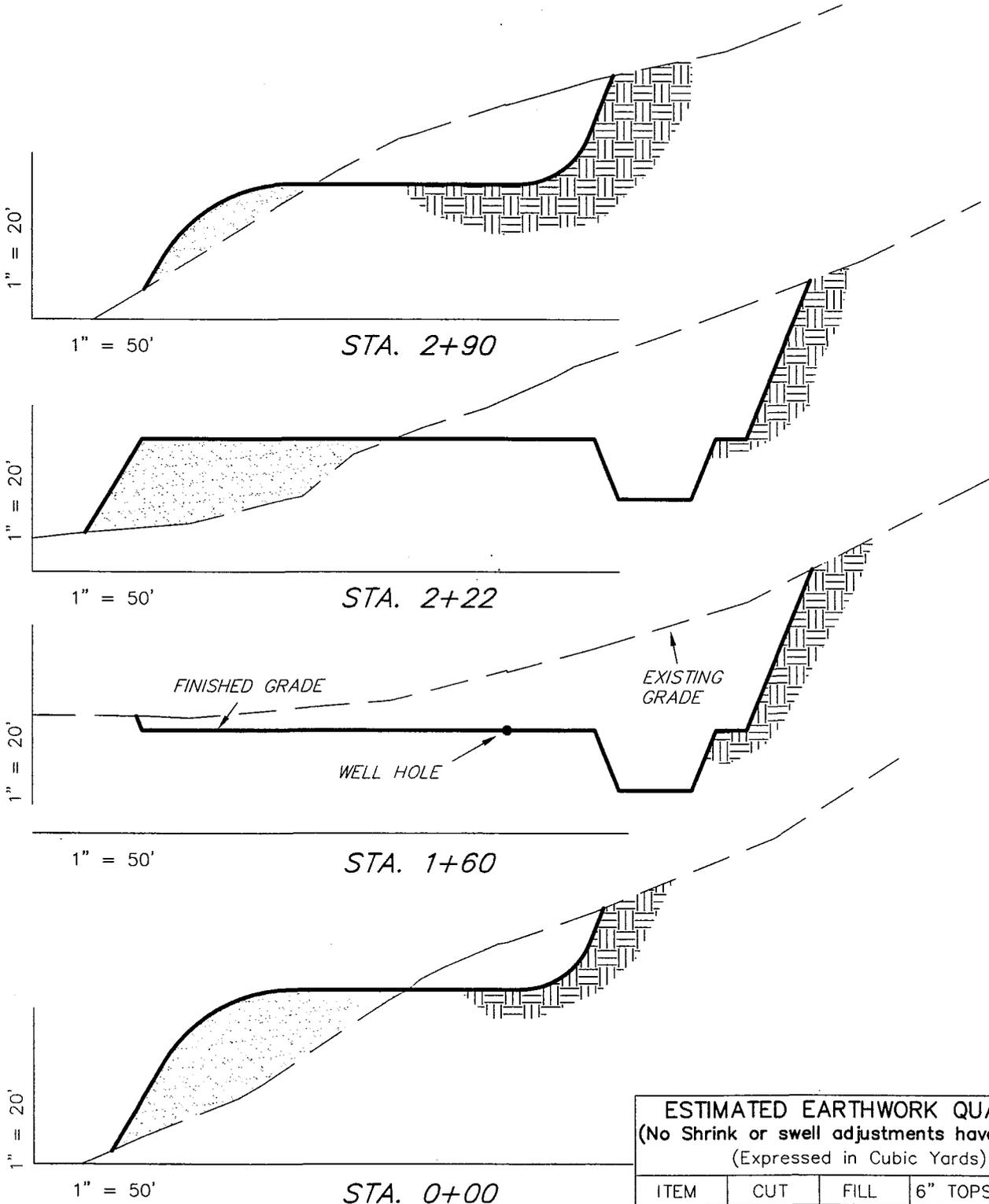
DATE: 9-22-04

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT UNIT 3-18



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	7,620	7,610	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	8,260	7,610	890	650

SURVEYED BY: C.M.

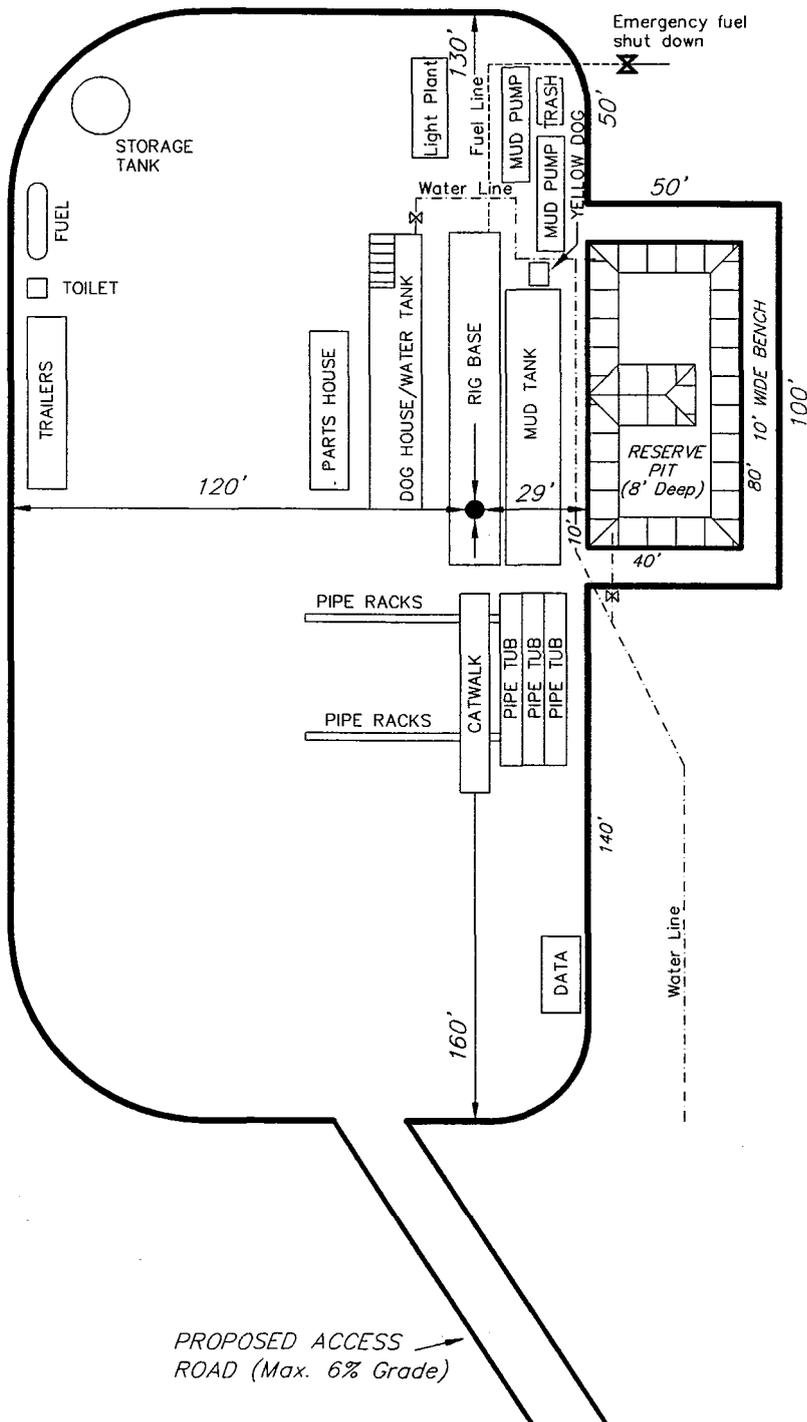
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 9-22-04

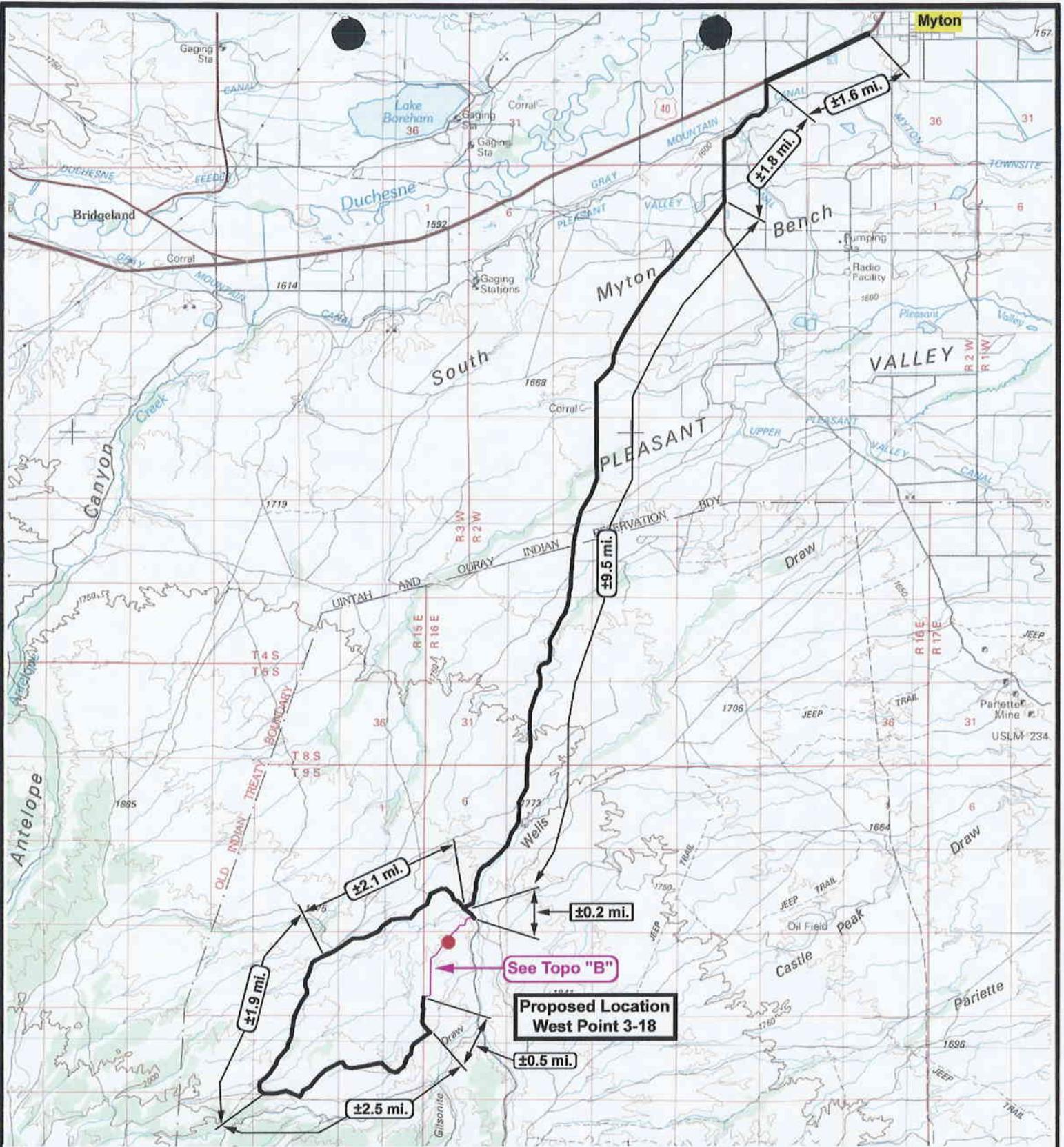
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
WEST POINT UNIT 3-18



PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 9-22-04	



NEWFIELD
Exploration Company

West Point 3-18
SEC. 18, T9S, R16E, S.L.B.&M.



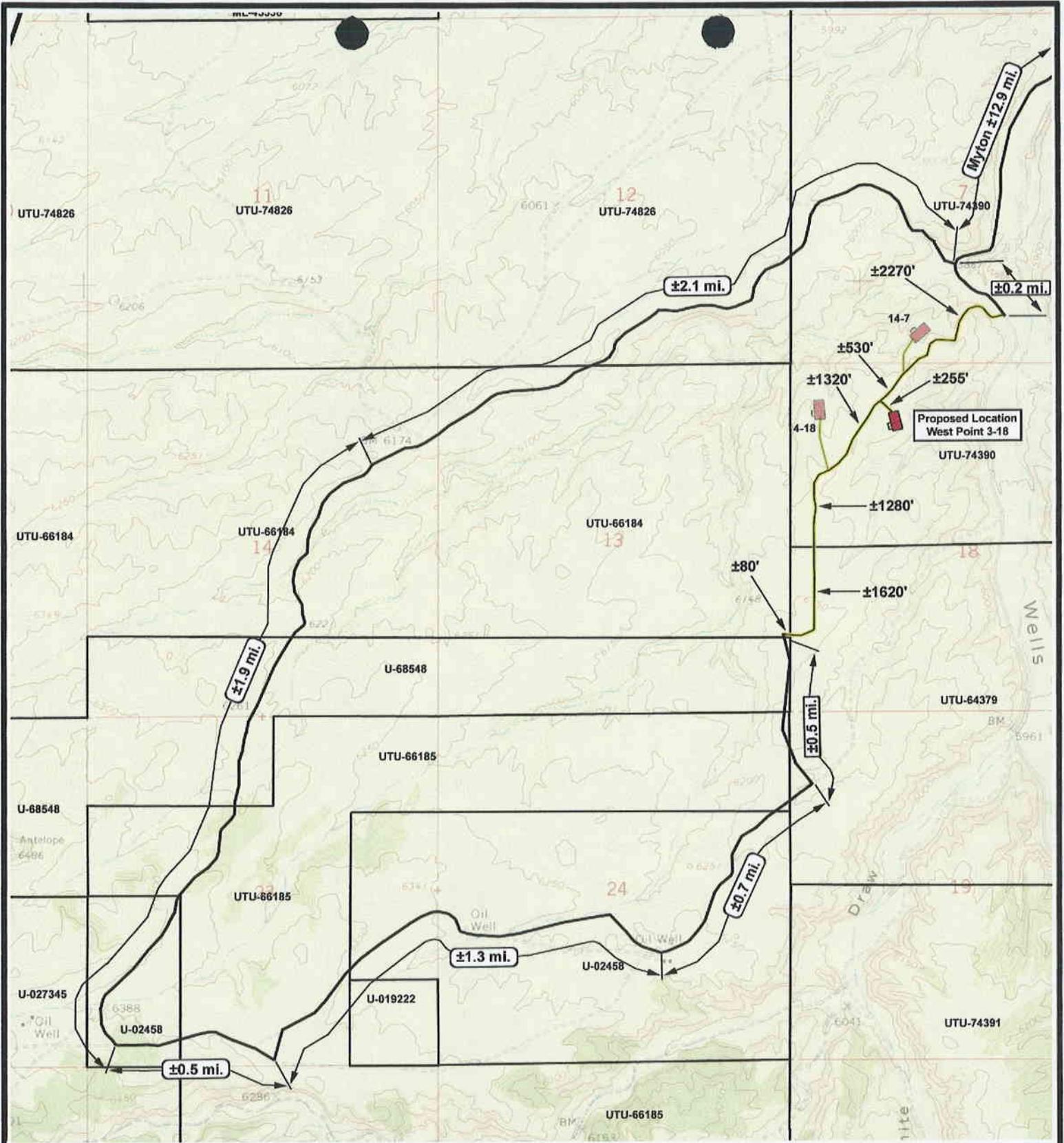
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

West Point 3-18
SEC. 18, T9S, R16E, S.L.B.&M.



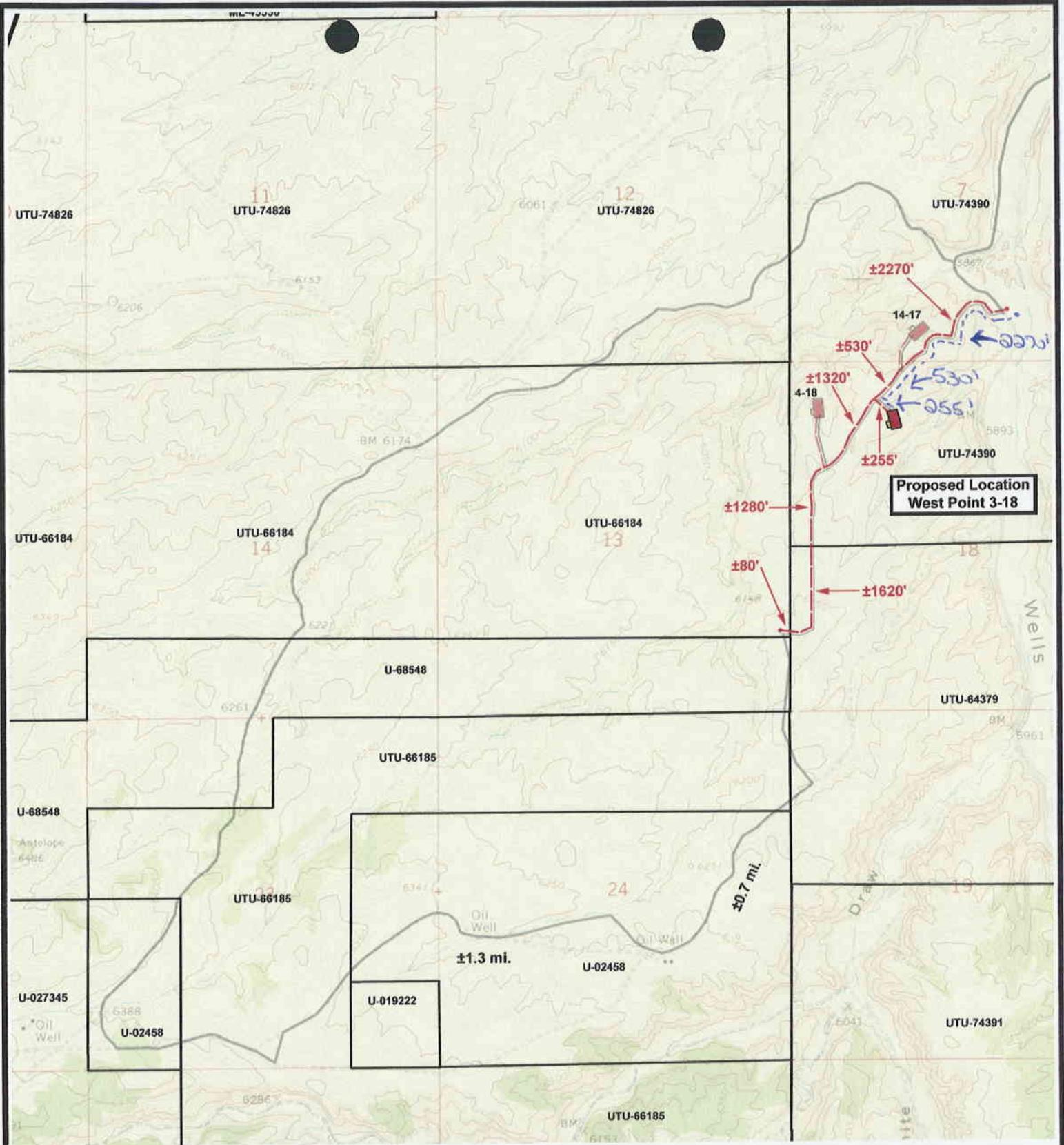
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



 **NEWFIELD**
Exploration Company

West Point 3-18
SEC. 18, T9S, R16E, S.L.B.&M.



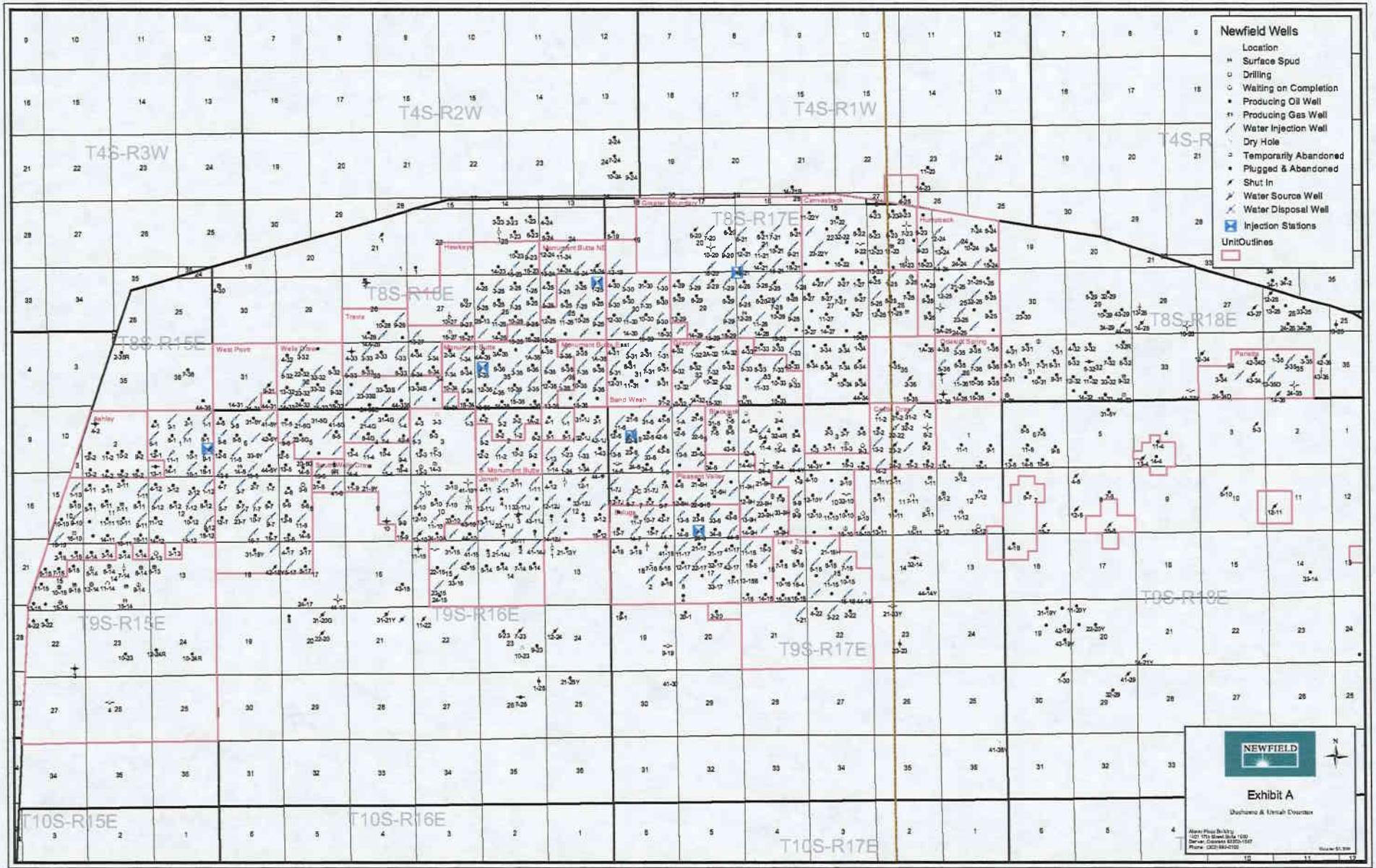

Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-20-2004

Legend

-  Existing Road
-  Proposed Access
-  Proposed Gas Line
-  Proposed Water Line

TOPOGRAPHIC MAP
"C"



2-M SYSTEM

Blowout Prevention Equipment Systems

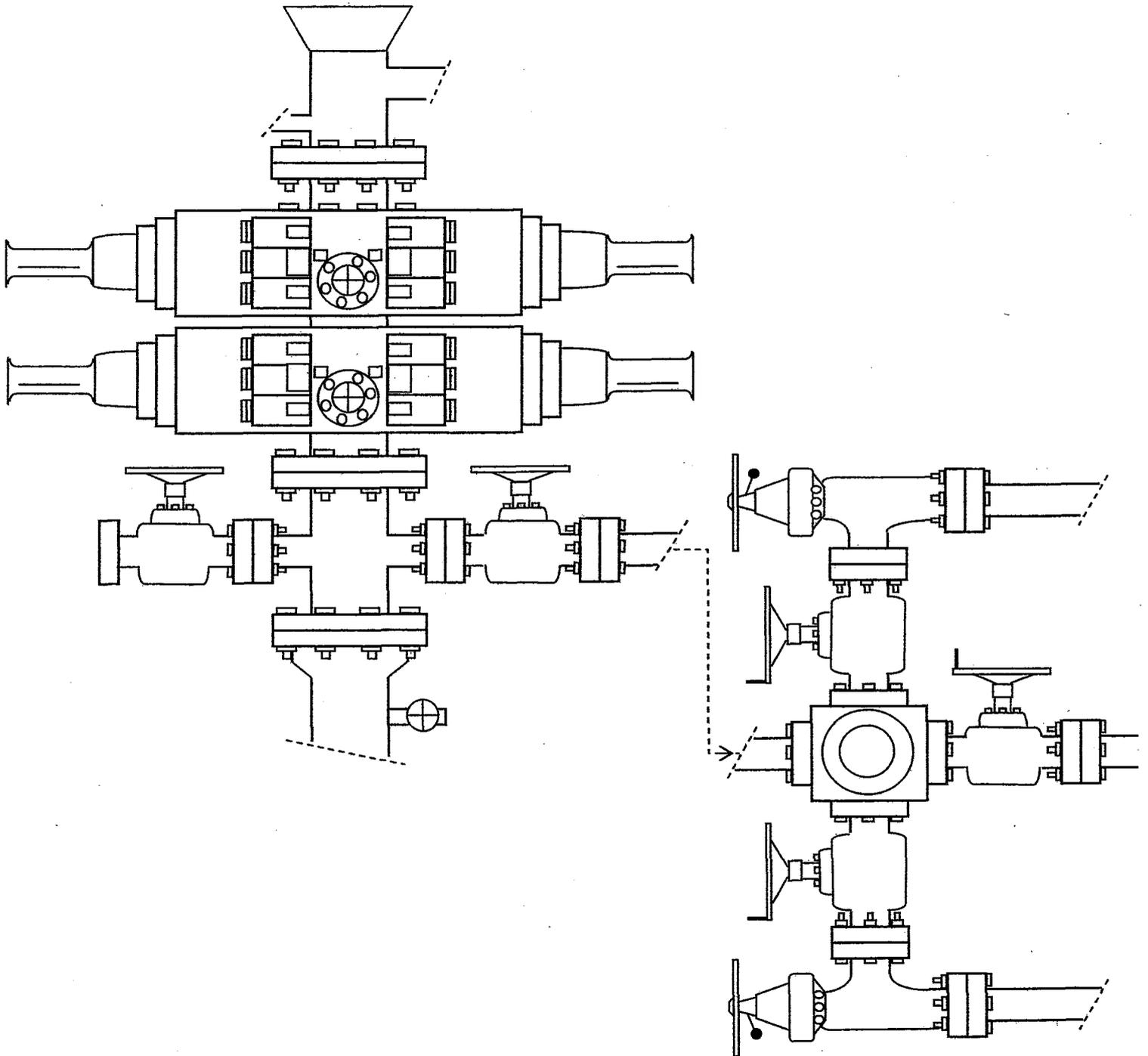


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCEL
IN TOWNSHIP 9S, RANGE 16E, SECTION 18,
DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith R. Montgomery

Prepared For:

Bureau fo Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

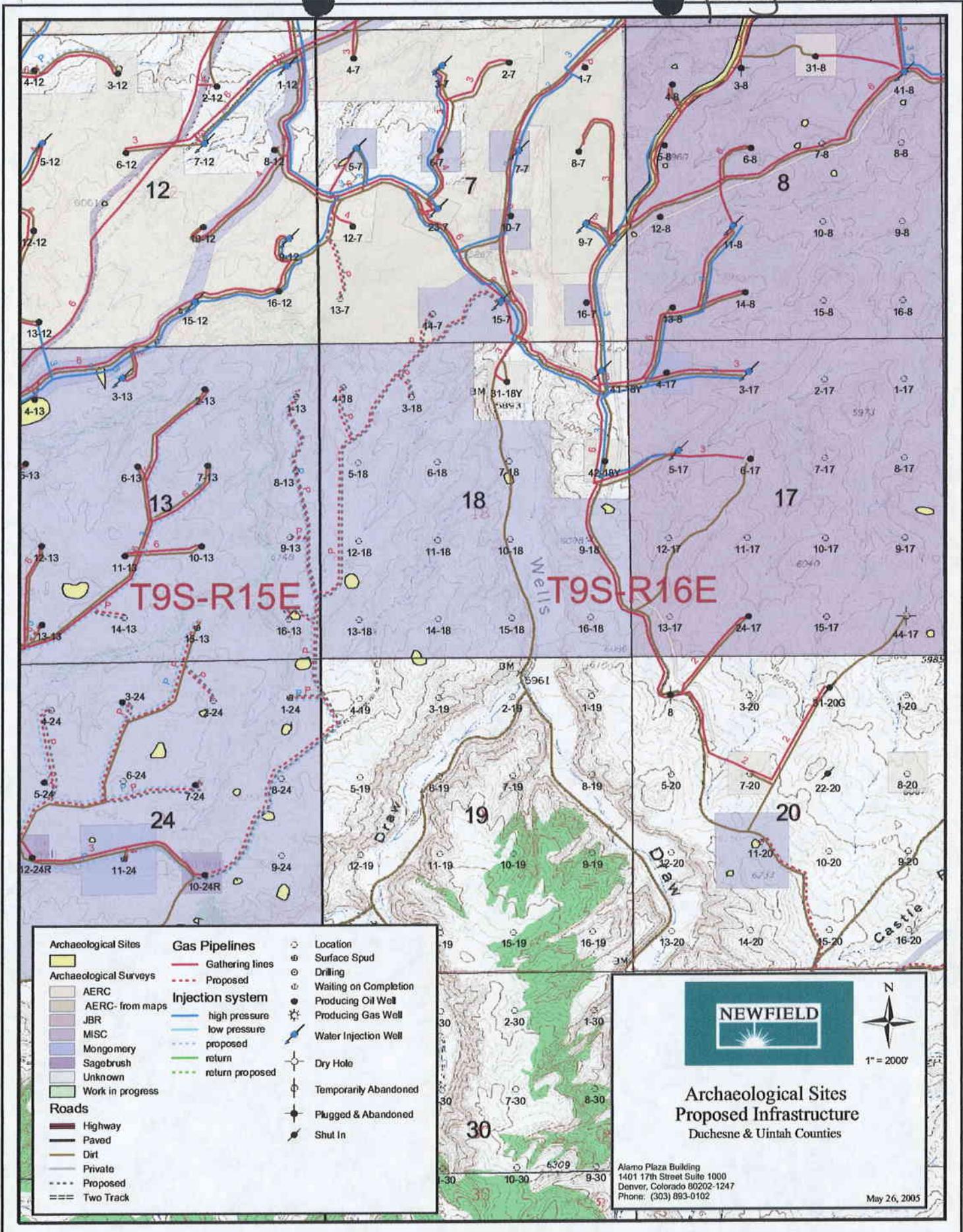
Montgomery Archaeological Consultants, Inc.
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-328

January 19, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1477b



Archaeological Sites	Gas Pipelines	Location
Archaeological Surveys	Gathering lines	Surface Spud
AERC	Proposed	Drilling
AERC- from maps	Injection system	Waiting on Completion
JBR	high pressure	Producing Oil Well
MISC	low pressure	Producing Gas Well
Montgomery	proposed	Water Injection Well
Sagebrush	return	Dry Hole
Unknown	return proposed	Temporarily Abandoned
Work in progress		Plugged & Abandoned
Roads		Shut In
Highway		
Paved		
Dirt		
Private		
Proposed		
Two Track		



**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

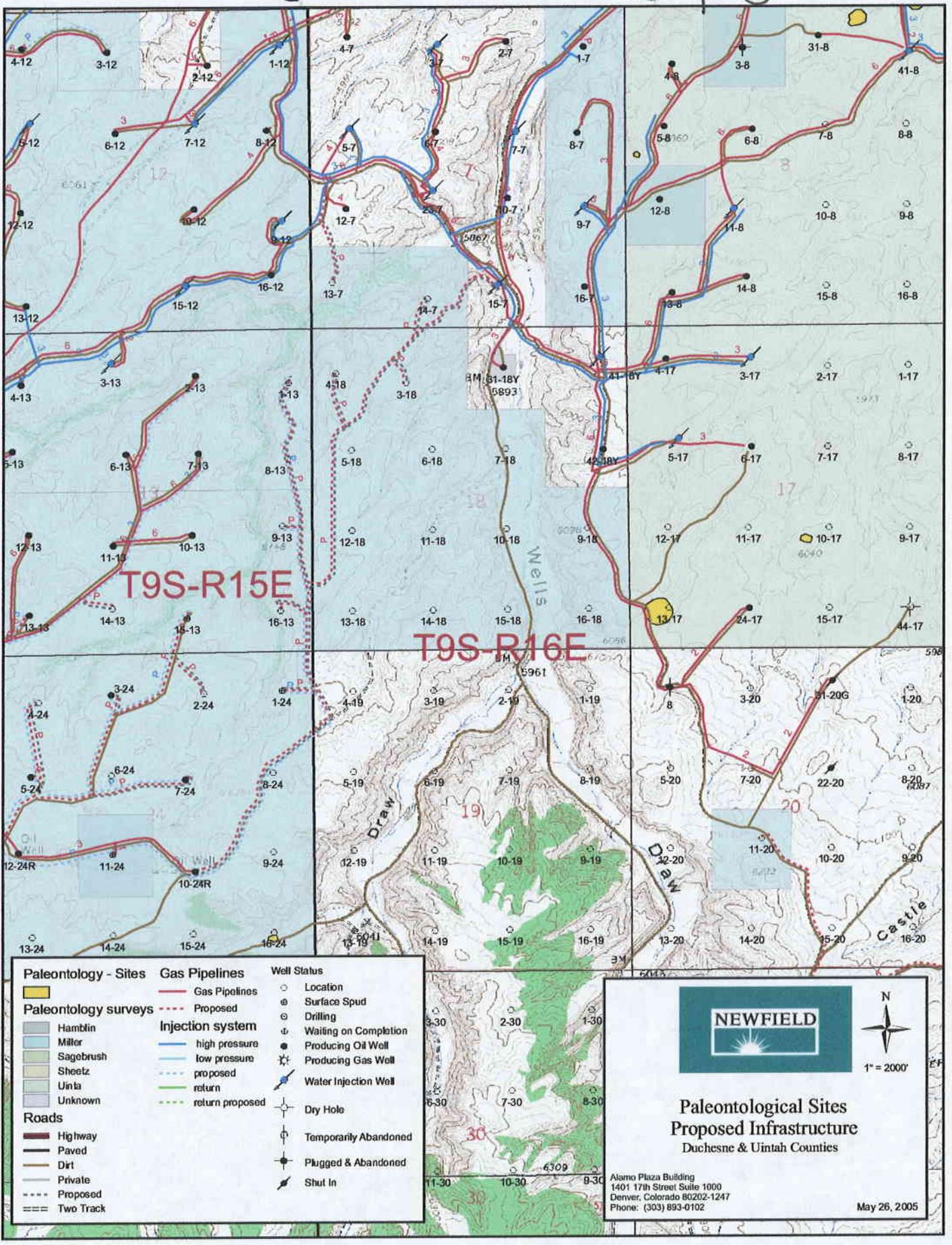
REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005



Paleontology - Sites	Gas Pipelines	Well Status
Paleontology surveys	Gas Pipelines	Location
Hamblin	Proposed	Surface Spud
Miller	Injection system	Drilling
Sagebrush	high pressure	Waiting on Completion
Sheetz	low pressure	Producing Oil Well
Uinta	proposed	Producing Gas Well
Unknown	return	Water Injection Well
Roads	return proposed	Dry Hole
Highway		Temporarily Abandoned
Paved		Plugged & Abandoned
Dirt		Shut In
Private		
Proposed		
Two Track		



**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

NEWFIELD



May 27, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 3-18-9-16, 4-18-9-16, and 8-15-9-17. ✓

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 3-18-9-16 and 4-18-9-16 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

MAY 31 2005

DIV. OF OIL, GAS & MINING

RECEIVED
MAY 31 2005
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-74390
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point

8. Lease Name and Well No.
West Point Federal 3-18-9-16

9. API Well No.
43-013-32794

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NE/NW Sec. 18, T9S R16E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NE/NW 888' FNL 1562' FWL 571257X 40.035798
At proposed prod. zone 4431854Y -110.164806

14. Distance in miles and direction from nearest town or post office*
Approximatley 14.6 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1562' f/lse, 1562' f/unit
16. No. of Acres in lease
2037.19
17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1329'
19. Proposed Depth
6075'
20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6054' GL
22. Approximate date work will start*
3rd Quarter 2005
23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 5/27/05

Title Regulatory Specialist

Approved by (Signature) *Bradley G. Hill* Name (Printed/Typed) BRADLEY G. HILL Date 06-07-05

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

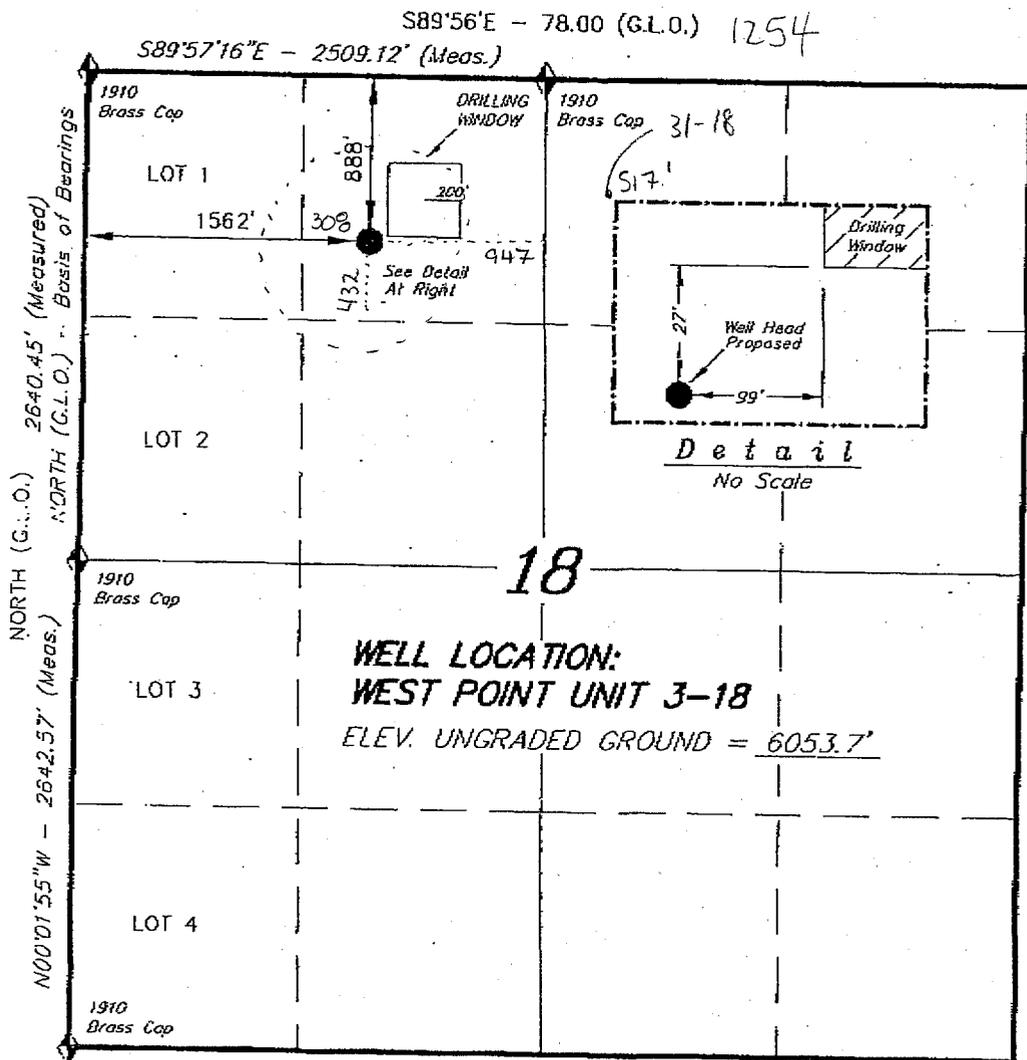
Federal Approval of this
Action is Necessary

T9S, R16E, S.L.B.&M.

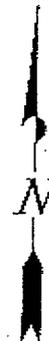
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT 3-18,
 LOCATED AS SHOWN IN THE NE 1/4 NW
 1/4 OF SECTION 18, T9S, R16E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

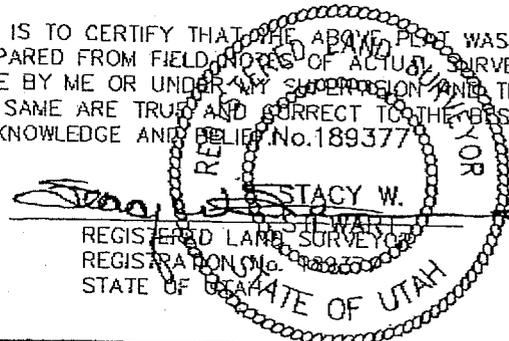
1320
 0721



(O.T.G.) M.50,00N



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No.189377

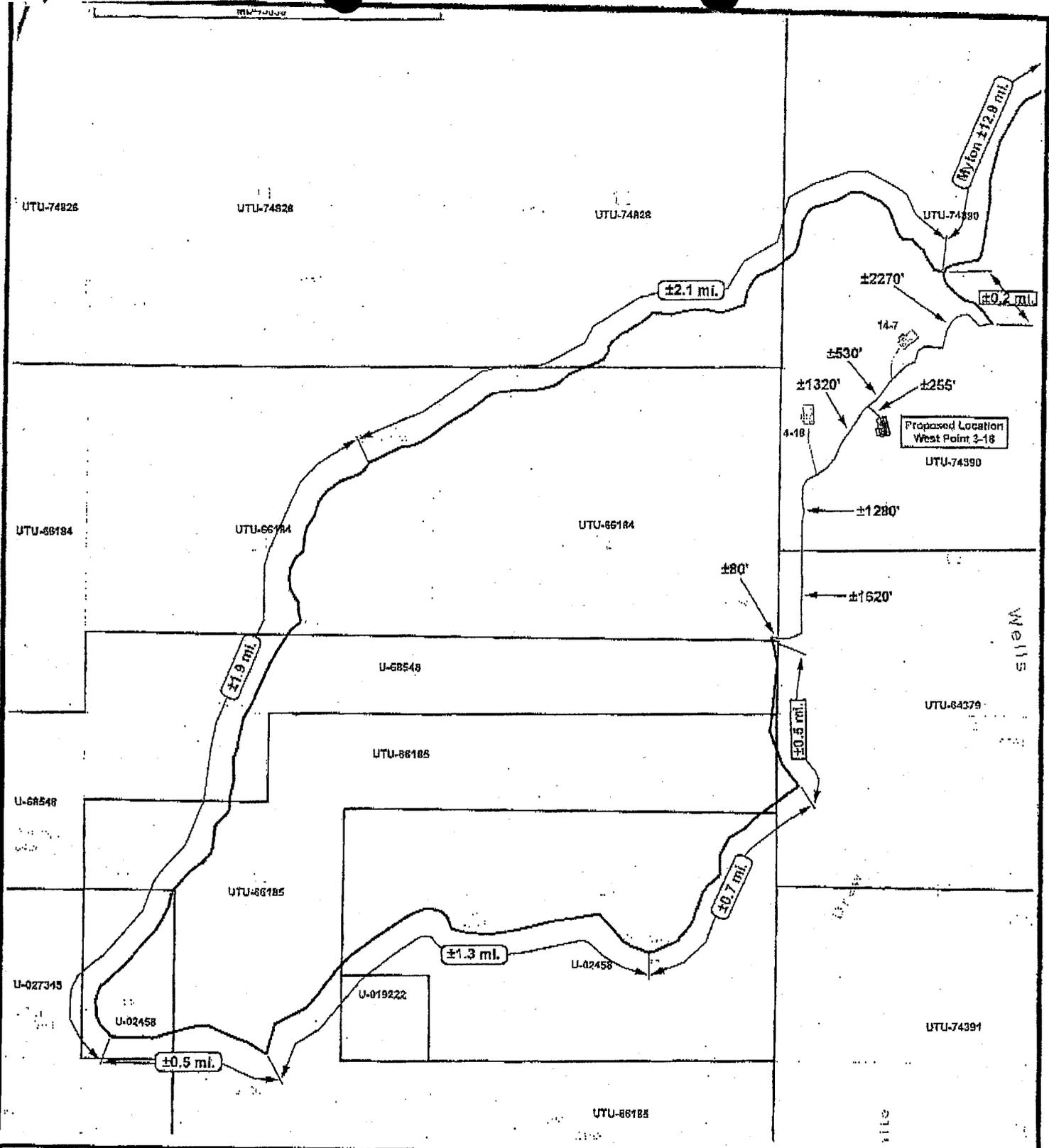


TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-22-04	DRAWN BY: F.T.M.
NOTES:	FILE #

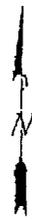
◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

05/27/2005 10:48 4356463821 INLAND PAGE 03



NEWFIELD
Exploration Company

West Point 3-18
SEC. 18, T9S, R16E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend

- Existing Road
- Proposed Access

"B"

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2005

API NO. ASSIGNED: 43-013-32794

WELL NAME: W POINT FED 3-18-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 18 090S 160E
SURFACE: 0888 FNL 1562 FWL
BOTTOM: 0888 FNL 1562 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.03580

LONGITUDE: -110.1648

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit WEST POINT (GREEN RIVER)
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 231-2
Eff Date: 5-14-1998
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS:

See Separate file.

STIPULATIONS:

1- Federal Approval



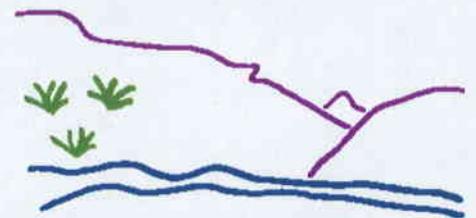
OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 18 T. 9S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-2 / 5-14-1998



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
GAS INJECTION	EXPLORATORY	ABANDONED
GAS STORAGE	GAS STORAGE	ACTIVE
LOCATION ABANDONED	NF PP OIL	COMBINED
NEW LOCATION	NF SECONDARY	INACTIVE
PLUGGED & ABANDONED	PENDING	PROPOSED
PRODUCING GAS	PI OIL	STORAGE
PRODUCING OIL	PP GAS	TERMINATED
SHUT-IN GAS	PP GEOTHERML	
SHUT-IN OIL	PP OIL	
TEMP. ABANDONED	SECONDARY	
TEST WELL	TERMINATED	
WATER INJECTION		
WATER SUPPLY		
WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 7, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development West Point Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the West Point Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32793	West Point Fed 4-18-9-16	Sec 18 T09S R16E 0715 FNL 0406 FWL
43-013-32794	West Point Fed 3-18-9-16	Sec 18 T09S R16E 0888 FNL 1562 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:6-7-05

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: West Point Federal 3-18-9-16 Well, 888' FNL, 1562' FWL, NE NW, Sec. 18,
T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32794.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number West Point Federal 3-18-9-16
API Number: 43-013-32794
Lease: UTU-74390

Location: NE NW Sec. 18 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

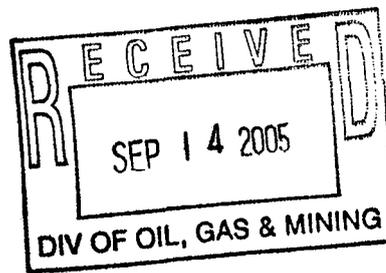
All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

43013-3279

95 16E-18

NEWFIELD



September 9, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: West Point Federal
3-18-9-16; West Point Federal 4-18-9-16
Duschene Cty., Utah; Lease UTU-74390

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company, Inc. hereby requests exception locations for the drilling of the captioned wells. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The WP Fed 3-18-9-16 is an exception location - being 888' FNL, 1562' FWL, which places the location 99' west and 27' south of the drilling window tolerance in the NENW of Sec 18-T9S-R16E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected due to the presence of sage grouse and a possible inactive eagle nest.

The WP Fed 4-18-9-16 is an exception location - being 715' FNL, 406' FWL, which places the location approximately 22' west of the drilling window and probably closer than 920' to the well located in the NENE Sec 13-T9S-R15E. This requested location has also been selected due to the presence of sage grouse and a possible inactive eagle nest.

Please note the locations are completely within Federal lease UTU-74390. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Newfield Production Company, Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation. We have contacted these owners and their consent to these locations is attached.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,

NEWFIELD PRODUCTION COMPANY

A handwritten signature in cursive script that reads "Laurie Deseau". The signature is written in black ink and is positioned above the printed name and title.

Laurie Deseau
Properties Administrator

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-74390
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. West Point
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. West Point Federal 3-18-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32794
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/NW 888' FNL 1562' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximatley 14.6 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area NE/NW Sec. 18, T9S R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1562' f/lease, 1562' f/unit	16. No. of Acres in lease 2037.19	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1329'	19. Proposed Depth 6075'	20. BLM/BIA Bond No. on file UT0056 UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6054' GL	22. Approximate date work will start* 3rd Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 5/27/05
Title Regulatory Specialist		
Approved By (Signature) <i>Thomas R. Leavengood</i>	Name (Printed/Typed)	Date 09/11/2006
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

SEP 15 2006

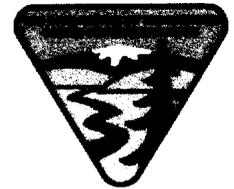
DIV. OF OIL, GAS & MINING





UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company **Location:** NENW, Sec 18, T9S, R16E
Well No: West Point Federal 3-18-9-16 **Lease No:** UTU-74390
API No: 43-013-32794 **Agreement:** West Point (GR) Unit

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Petroleum Engineer:	Roger Hall	Office: 435-781-4470	
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Nathaniel West	Office: 435-781-4447	
Natural Resource Specialist:	Chris Carusona	Office: 435-781-4441	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number:	435-781-4513	Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- Location Construction (Notify Chris Carusona) - Forty-Eight (48) hours prior to construction of location and access roads.
- Location Completion (Notify Chris Carusona) - Prior to moving on the drilling rig.
- Spud Notice (Notify Petroleum Engineer) - Twenty-Four (24) hours prior to spudding the well.
- Casing String & Cementing (Notify Jamie Sparger) - Twenty-Four (24) hours prior to running casing and cementing all casing strings.
- BOP & Related Equipment Tests (Notify Jamie Sparger) - Twenty-Four (24) hours prior to initiating pressure tests.
- First Production Notice (Notify Petroleum Engineer) - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

SITE SPECIFIC STIPULATIONS

1. No drilling or construction from April 1 through July 15 to protect nesting Prairie Falcons. Sage Grouse Lek Nest Area—No surface use is allowed within the lek nesting areas March 1 through June 30. No drilling or construction from February 1 through July 15 to protect nesting Golden Eagles. All production facilities shall be painted Olive Drab. 6” and 4” surface poly gas lines, 3” buried poly water return line and 3” steel buried water injection line.

DRILLING AND CONSTRUCTION

1. All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.
2. Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.
3. In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.
4. Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.
5. If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.
6. The reserve pit shall be double lined with felt and a 12 ml or greater liner.
7. No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.
8. The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.
9. When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.
10. Drill cuttings and mud shall remain in the reserve pit until **DRY**. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be “squeezed,” (filled with soil while still containing fluids) or “cut” (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit).

11. Prevent fill and stock piles from entering drainages.

CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION

1. Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and a decision as to proper mitigation measures shall be made by the authorized officer after consulting with the holder.
2. The access road shall be crowned and ditched. Flat-bladed roads are **NOT** allowed.
3. Notify the Authorized Officer 48 hours prior to surface disturbing activities.
4. Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.
5. Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.
6. Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

INTERIM RECLAMATION

1. Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.
Interim Reclamation Seed Mix for location:

Crested wheatgrass	<i>Agropyron cristatum</i>	4 lbs/acre
	Per Live Seed Total	4 lbs/acre
2. Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.
3. The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed it shall be re-contoured, then the area shall be seeded in the same manner as the topsoil.
4. There shall be no primary or secondary noxious weeds in the seed mixture.

5. The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.
6. The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

COMPLETION AND PRODUCTION

1. All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.
2. During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.
3. The dikes for the production facilities will be constructed of compacted subsoil, be impervious, hold 110% the capacity of the largest tank with (one) 1 foot of freeboard and be independent of the backcut. All galvanized material used for dikes shall be painted on the inside and outside. Dikes shall be installed before production starts. Diking of the entire location will only be used as a secondary means of containment.
4. Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.
5. Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., **without the prior written approval** of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.
6. No production pits shall be allowed on the location.
7. Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.
8. All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (see well stipulations for color specific to each well). All facilities shall be painted within twelve (12) months of installation.
9. The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.
10. Equipment not being used for production shall not be stored on the well location.
11. All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL – FINAL RECLAMATION

1. A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.
2. The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.
3. The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.
4. When seeding *Artemisia spp* or shrubs broadcast seed and chain the area.
5. Final reclamation shall be a stage process.
 - a. If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office.)
 - b. 30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.
 - c. Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.
 - d. Reseed within 30 days with an approved native final reclamation seed mix.
 - e. Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. None.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
6. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

7. The lessee/operator must report encounters of all non oil & gas mineral resources (such as gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office in writing within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
8. No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
9. Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

10. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.

11. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
12. Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
13. A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
14. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ $\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.

15. Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
16. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production
17. Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
18. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
WEST POINT (GR RVR)

8. Well Name and No.
WEST POINT FEDERAL 3-18-9-16

9. API Well No.
43-013-32794

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
888 FNL 1562 FWL NE/NW Section 18, T9S R16E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/07/05 (expiration 6/07/06).

This APD has not been approved yet by the BLM.

**Approved by the
Utah Division of
Oil, Gas & Minerals**

Date: **06-05-2006**
By: *[Signature]*

NOTED TO OPERATOR
DATE: **10/6/06**
INITIALS: **RM**

14. I hereby certify that the foregoing is true and correct.

Signed: *[Signature]* Title: Regulatory Specialist Date: 6-1-2006
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

RECEIVED

JUN 02 2006



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32794
Well Name: West Point Federal 3-18-9-16
Location: NE/NW Section 18, T9S R16E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/7/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cruzin
Signature

6/1/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JUN 02 2006

OFFICE OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

 NENW Section 18 T9S R16E

5. Lease Serial No.
 USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 3-18-9-16

9. API Well No.
 4301332794

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 12/15/06 MIRU NSDI NS # 1. Spud well @ 2:00 PM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 321.91 KB On 12/18/06 cement with 160 sks of class "G" w/ 2% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 3 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 Alvin Nielsen
 Signature *Alvin Nielsen*

Title
 Drilling Foreman

Date
 12/18/2006

Approved by _____
 Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
 DEC 22 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 321.91

LAST CASING 8 5/8" SET AT 321.91'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR NewField Production Company
 WELL West Point Federal 3-18-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS#1

LOG OF CASING STRING:								
PIECES	OD	ITEM - MAKE - DESCRIPTION		WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 44.05'						
		WHI - 92 csg head				8rd	A	0.95
7	8 5/8"	Maverick ST&C csg		24#	J-55	8rd	A	310.06
		GUIDE shoe				8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING				311.91
TOTAL LENGTH OF STRING		311.91	7	LESS CUT OFF PIECE				2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG				12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH				321.91
TOTAL		310.06	7	} COMPARE				
TOTAL CSG. DEL. (W/O THRDS)		310.06	7					
TIMING		1ST STAGE						
BEGIN RUN CSG.	Spud	12/15/2006	2:00 PM	GOOD CIRC THRU JOB				YES
CSG. IN HOLE		12/16/2006	3:00 PM	Bbls CMT CIRC TO SURFACE				3
BEGIN CIRC		12/18/2006	2:53 PM	RECIPROCATED PIPE FOR				THRU _____ FT STROKE
BEGIN PUMP CMT		12/18/2006	3:10 PM					N/A
BEGIN DSPL. CMT		12/18/2006	3:22 PM	BUMPED PLUG TO				350 _____ PSI
PLUG DOWN		12/18/2006	3:29 PM					
CEMENT USED		CEMENT COMPANY- B. J.						
STAGE	# SX	CEMENT TYPE & ADDITIVES						
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield						
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING						
Centralizers - Middle first, top second & third for 3								

COMPANY REPRESENTATIVE Alvin Nielsen DATE 12/18/2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: W POINT FED 3-18-9-16

Api No: 43-013-32794 Lease Type: FEDERAL

Section 18 Township 09S Range 16E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 12/15/06

Time 2:00 PM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 12/19/2006 Signed CHD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 3-18-9-16

9. API Well No.
4301332794

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
888 FNL 1562 FWL
NENW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/01/07 MIRU NDS! Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6075'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 136 jt's of 5.5 J-55, 15.5# csgn. Set @ 6067' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 34 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 2:00 PM on 1/05/07.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jim Smith	Title Drilling Foreman
Signature 	Date 01/05/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

JAN 12 2007

DIV. OF OIL, GAS & MINING

Casing Tally

Bottom Hole Assembly		
1	Guide Shoe	0.65
2	Float Collar	0.60
3		
4		
5		
6		
7		
8		
9		
10		

Well No: West Point Fed 3-18-9-16

Date: January 4, 2007

Co. Rep: Jim Smith

TD: 6075

Total BHA: 1.25

KB: 12

Jts Csg on Loc: 139

Jt No	Length	Length 10 Jts	Total Csg	TD - Csg - BHA	Jts Out	Notes	LengthX100
1	44.52		6030.48	6029.23	138		4452
2	44.60		5985.88	5984.63	137		4460
3	44.58		5941.30	5940.05	136		4458
4	44.60		5896.70	5895.45	135		4460
5	44.57		5852.13	5850.88	134		4457
6	44.10		5808.03	5806.78	133		4410
7	44.60		5763.43	5762.18	132		4460
8	44.19		5719.24	5717.99	131		4419
9	44.60		5674.64	5673.39	130		4460
10	44.10	444.46	5630.54	5629.29	129		4410
11	44.51		5586.03	5584.78	128		4451
12	44.52		5541.51	5540.26	127		4452
13	44.60		5496.91	5495.66	126		4460
14	44.51		5452.40	5451.15	125		4451
15	44.52		5407.88	5406.63	124		4452
16	44.75		5363.13	5361.88	123		4475
17	44.51		5318.62	5317.37	122		4451
18	44.50		5274.12	5272.87	121		4450
19	44.51		5229.61	5228.36	120		4451
20	44.50	445.43	5185.11	5183.86	119		4450
21	43.58		5141.53	5140.28	118		4358
22	41.14		5100.39	5099.14	117		4114
23	44.51		5055.88	5054.63	116		4451
24	44.52		5011.36	5010.11	115		4452
25	44.51		4966.85	4965.60	114		4451
26	44.50		4922.35	4921.10	113		4450
27	44.50		4877.85	4876.60	112		4450
28	43.80		4834.05	4832.80	111		4380
29	44.51		4789.54	4788.29	110		4451
30	44.50	440.07	4745.04	4743.79	109		4450
31	44.75		4700.29	4699.04	108		4475
32	44.52		4655.77	4654.52	107		4452
33	44.53		4611.24	4609.99	106		4453
34	44.51		4566.73	4565.48	105		4451
35	44.20		4522.53	4521.28	104		4420
36	44.60		4477.93	4476.68	103		4460
37	44.51		4433.42	4432.17	102		4451
38	44.77		4388.65	4387.40	101		4477
39	44.76		4343.89	4342.64	100		4476
40	44.52	445.67	4299.37	4298.12	99		4452
41	44.51		4254.86	4253.61	98		4451
42	44.52		4210.34	4209.09	97		4452
43	43.87		4166.47	4165.22	96		4387
44	20.00		4146.47	4145.22	95	flag jt	2000
45	43.92		4102.55	4101.30	94		4392
46	44.51		4058.04	4056.79	93		4451
47	44.50		4013.54	4012.29	92		4450
48	44.52		3969.02	3967.77	91		4452
49	44.53		3924.49	3923.24	90		4453
50	44.52	419.40	3879.97	3878.72	89		4452

Casing Tally

Bottom Hole Assembly		
1	Guide Shoe	0.65
2	Float Collar	0.60
3		
4		
5		
6		
7		
8		
9		
10		

Well No: **West Point Fed 3-18-9-16**

Date: **January 4, 2007**

Co. Rep: **Jim Smith**

TD: **6075**

Total BHA: 1.25

KB: **12**

Jts Csg on Loc: **139**

Jt No	Length	Length 10 Jts	Total Csg	TD - Csg - BHA	Jts Out	Notes	LengthX100
51	44.53		3835.44	3834.19	88		4453
52	44.51		3790.93	3789.68	87		4451
53	44.53		3746.40	3745.15	86		4453
54	44.51		3701.89	3700.64	85		4451
55	44.52		3657.37	3656.12	84		4452
56	44.59		3612.78	3611.53	83		4459
57	44.51		3568.27	3567.02	82		4451
58	44.60		3523.67	3522.42	81		4460
59	43.93		3479.74	3478.49	80		4393
60	44.60	444.83	3435.14	3433.89	79		4460
61	43.44		3391.70	3390.45	78		4344
62	44.51		3347.19	3345.94	77		4451
63	44.60		3302.59	3301.34	76		4460
64	44.52		3258.07	3256.82	75		4452
65	43.84		3214.23	3212.98	74		4384
66	44.50		3169.73	3168.48	73		4450
67	44.78		3124.95	3123.70	72		4478
68	42.69		3082.26	3081.01	71		4269
69	44.51		3037.75	3036.50	70		4451
70	44.52	441.91	2993.23	2991.98	69		4452
71	44.51		2948.72	2947.47	68		4451
72	38.14		2910.58	2909.33	67		3814
73	44.50		2866.08	2864.83	66		4450
74	44.59		2821.49	2820.24	65		4459
75	44.50		2776.99	2775.74	64		4450
76	44.52		2732.47	2731.22	63		4452
77	44.75		2687.72	2686.47	62		4475
78	44.52		2643.20	2641.95	61		4452
79	44.51		2598.69	2597.44	60		4451
80	44.51	439.05	2554.18	2552.93	59		4451
81	44.50		2509.68	2508.43	58		4450
82	44.50		2465.18	2463.93	57		4450
83	44.79		2420.39	2419.14	56		4479
84	44.60		2375.79	2374.54	55		4460
85	44.50		2331.29	2330.04	54		4450
86	44.12		2287.17	2285.92	53		4412
87	44.51		2242.66	2241.41	52		4451
88	44.50		2198.16	2196.91	51		4450
89	43.85		2154.31	2153.06	50		4385
90	44.50	444.37	2109.81	2108.56	49		4450
91	44.48		2065.33	2064.08	48		4448
92	44.51		2020.82	2019.57	47		4451
93	44.50		1976.32	1975.07	46		4450
94	41.28		1935.04	1933.79	45		4128
95	44.51		1890.53	1889.28	44		4451
96	44.48		1846.05	1844.80	43		4448
97	44.50		1801.55	1800.30	42		4450
98	44.57		1756.98	1755.73	41		4457
99	44.50		1712.48	1711.23	40		4450
100	44.50	441.83	1667.98	1666.73	39		4450

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6067.24

Flt cllr @ 6024.07

LAST CASING 8 5/8" SET @ 321'

OPERATOR Newfield Production Company

DATUM 12

WELL West Point Fed 3-18-9-16

DATUM TO CUT OFF CASING 12

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig # 1

TD DRILLER 6075' LOGGE 6077'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ 4149/20.00'					
136	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6009.47
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.52
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6069.24
TOTAL LENGTH OF STRING		6069.24	137	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		89.27	2	CASING SET DEPTH			6067.24
TOTAL		6143.26	139	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6143.26	139				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		1/4/2007	11:30PM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		1/5/2007	2:30AM	Bbls CMT CIRC TO SURFACE <u>34</u>			
BEGIN CIRC		1/5/2007	2:30AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		1/5/2007	8:24AM	DID BACK PRES. VALVE HOLD ? <u>yes</u>			
BEGIN DSPL. CMT		1/5/2007	9:19AM	BUMPED PLUG TO <u>1760</u> PSI			
PLUG DOWN		1/5/2007	9:15AM				

CEMENT USED		CEMENT COMPANY- B. J.	
STAGE	# SX	CEMENT TYPE & ADDITIVES	
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake	
		mixed @ 11.0 ppg W / 3.43 cf/sk yield	
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD	
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING	
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.			

COMPANY REPRESENTATIVE Jim Smith

DATE 1/6/2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 3-18-9-16

9. API Well No.
4301332794

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
888 FNL 1562 FWL
NENW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Mandie Crozier

Signature

Mandie Crozier

Title

Regulatory Specialist

Date

02/09/2007

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
FEB 12 2007
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-64379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL 3-18-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332794

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 888 FNL 1562 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 18, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>02/23/2007</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above subject well was completed on 02/08/07, attached is the daily completion status.

RECEIVED
FEB 27 2007

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE 

DATE 02/23/2007

(This space for State use only)

Daily Activity Report

Format For Sundry

W POINT 3-18-9-16

12/1/2006 To 4/28/2007

1/20/2007 Day: 1

Completion

Rigless on 1/19/2007 - Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5984' & cement top @ 110'. Perforate stage #1 W/ 4" ported gun as follows: CP3 sds @ 5745-5752' & CP4 sds @ 5812-5820' & 5832-5841' W/ 4 JSPF for total of 96 shots. RD WLT. SIFN W/ est 139 BWTR.

2/2/2007 Day: 2

Completion

Rigless on 2/1/2007 - RU BJ "Ram Head" frac flange. RU BJ & frac stage #1, CP sds down casing w/ 39,231#'s of 20/40 sand in 396 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3072 psi. Treated @ ave pressure of 2354 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1986. 535 bbls EWTR. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 15' perf gun. Set plug @ 5250'. Perforate A1 sds @ 5131-46' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 60 shots. RU BJ & frac stage #2 w/ 87,269#'s of 20/40 sand in 666 bbls of Lightning 17 frac fluid. Open well w/ 1635 psi on casing. Perfs broke down @ 3550 psi. Treated @ ave pressure of 2631 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2192. 1201 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 5', 8' perf gun. Set plug @ 5070'. Perforate B2 sds @ 5010-15' & B1 sds @ 4976-84' w/ 4 spf for total of 52 shots. RU BJ & frac stage #3 w/ 49,371#'s of 20/40 sand in 419 bbls of Lightning 17 frac fluid. Open well w/ 1558 psi on casing. Perfs broke down @ 2666 psi. Treated @ ave pressure of 2122 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2068. 1620 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 11', 4' perf gun. Set plug @ 4602'. Perforate PB11 sds @ 5492-4503' & PB10 sds @ 4470-74' w/ 4 spf for total of 60 shots. RU BJ & frac stage #4 w/ 79,312#'s of 20/40 sand in 586 bbls of Lightning 17 frac fluid. Open well w/ 1620 psi on casing. Perfs broke down @ 2981 psi. Treated @ ave pressure of 2401 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2342. 2206 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4330'. Perforate GB4 sds @ 4220-30' w/ 4 spf for total of 40 shots. RU BJ & perfs wont break down. RIH & spot 10 gals of 15% HCL acid on perfs (tagged sand 70' high). Flow well back. Well flowed for 2-1/2 hours (cleaned up) w/ 145 bbls rec'd. RU BJ & frac stage #5 w/ 50,606#'s of 20/40 sand in 418 bbls of Lightning 17 frac fluid. Open well w/ 130 psi on casing. Perfs broke down @ 1428 psi. Treated @ ave pressure of 1930 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. ISIP was 2139. 2624 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 1-1/2 hour & died w/ 80 bbls rec'd. SIFN.

2/6/2007 Day: 3

Completion

NC #1 on 2/5/2007 - 4:00PM MIRUSU, 6:30PM C/SDFN.

2/7/2007 Day: 4

Completion

NC #1 on 2/6/2007 - 6:30AM R/U ZHO Thau BOP & Well H/D, N/D 10,000 BOP & Frac Flng, N/U 3,000 Flng & 5,000 BOP, P/U & RIH w/-4 3/4 Bit, Bit Sub, 127 Jts Tbg To Fill @ 4008', 322' Of Fill, R/U R/pmp, R/U Nabors Pwr Swvl, C/Out To Plg @ 4330', Drill Up Plg. Swvl I/Hle To Plg @ 4602', Drill Up Plg, Swvl I/Hle To Fill @ 5029', C/Out To Plg @ 5070', Drill Plg Up, C/Out To 5094', Curc Well Clean, POOH w/-3 Jts Tbg, EOB @ 4995', SWI, 6:30PM C/SDFN. 94 Bbls Wtr Lost For Day.

2/8/2007 Day: 5

Completion

NC #1 on 2/7/2007 - 6:30AM OWU, RIH w/-3 Jts Tbg To Fill @ 5094', C/Ou To Plg @ 5250', Drill Up Plg, Swvl I/Hle w/-Tbg To Fill @ 5840' C/Out To PBTB @ 6017', Curc Well Clean 1 Hr, POOH w/-5 Jts Tbg EOB @ 5880', R/U Swab RIH IFL @ Surf, Made 13 Swab Runs, Recvrd 153 Bbls Wtr, Lite Trce Oil, Lite Trce Sand, FFL @ 1700', RIH w/-Tbg To Fill @ 6004', R/U R/pmp & C/Out To PBTB @ 6017', Curc Well Clean, POOH w/- 150 Jts Tbg, EOB @ 1301', 6:30PM C/SDFN. (Note) Lost 77 Bbls Wtr On Drill Out To PBTB, Recvrd 153 Bbls Wtr Swabbing, Lost 93 Bbls Wtr On C/Out To PBTB Aftr Swab, Total Wtr Lost For Day = 17 Bbls.

2/9/2007 Day: 6

Completion

NC #1 on 2/8/2007 - 6:30AM OWU, POOH W/-41 Jts Tbg, Bit Sub & Bit. P/U & RIH W/-N/C, 2 Jts Tbg, S/N, 2 Jts Tbg, 5 1/2 T/A, 183 Jts Tbg, Set T/A In 15,000 Tension, N/U W/-HD. P/U Stroke & RIH W/-CDI-2 1/2x1 1/2x10x14' RHAC, 6-1 1/2x25' Wt Bars, 10-3/4x25' Scrapered Rods, 85- 3/4x25' Slick Rods, 133-3/4x25' Scrapered, 3/4x8'-3/4x2' Ponys, 1 1/2x22' Polish Rod, R/U Unit, R/U R/pmp, Fill Tbg W/-5 Bbls Wtr, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig. POP @ 2:30PM, 86" SL, 5 SPM, (Final Report).

Pertinent Files: Go to File List

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 888' FNL & 1562' FWL (NE/NW) Sec. 18, T9S, R16E

At top prod. Interval reported below

At total depth

14. API NO. 43-013-32794 DATE ISSUED 06/07/06

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 12/15/06 16. DATE T.D. REACHED 01/04/07 17. DATE COMPL. (Ready to prod.) 02/08/07 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6054' GL 6066' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6077' 21. PLUG BACK T.D., MD & TVD 6017' 22. IF MULTIPLE COMPL., HOW MANY* -----> 23. INTERVALS DRILLED BY -----> ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4220'-5841' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	322'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6067'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5922'	TA @ 5792'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP3&4) 5745'-52', 5812'-20', 5832'-41'	.46"	4/96	5745'-5841'	Frac w/ 39,231# 20/40 sand in 396 bbls fluid
(A1) 5131'-5146'	.43"	4/60	5131'-5146'	Frac w/ 87,269# 20/40 sand in 666 bbls fluid
(B2 & 1) 5010'-15, 4976'-84	.43"	4/52	4976'-5015'	Frac w/ 49,371# 20/40 sand in 419 bbls fluid
(PB11 & 10) 5492'-4503', 4470'-74'	.43"	4/60	4470'-4503'	Frac w/ 79,312# 20/40 sand in 586 bbls fluid
(GB4) 4220'-4230	.43"	4/40	4220'-4230'	Frac w/ 50,606# 20/40 sand in 418 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 02/08/07	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 10' x14 RHAC SM Plunger Pump	WELL STATUS (Producing or shut-in) PRODUCING					
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 54	GAS--MCF. 10	WATER--BBL. 74	GAS-OIL RATIO 185
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel

MAR 01 2007

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jentri Park TITLE Production Clerk DATE 2/27/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p style="text-align: center;">Well Name West Point Federal 3-18-9-16</p>	Garden Gulch Mkr	3701'	
				Garden Gulch 1	3924'	
				Garden Gulch 2	4032'	
				Point 3 Mkr	4287'	
				X Mkr	4554'	
				Y-Mkr	4588'	
				Douglas Creek Mkr	4699'	
				BiCarbonate Mkr		
				B Limestone Mkr	5036'	
				Castle Peak	5596'	
				Basal Carbonate	6030'	
				Total Depth (LOGGERS)	6077'	



February 25, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

UIC-744.15

RE: Permit Application for Water Injection Well
West Point Federal 3-18-9-16
Monument Butte, Lease #U-74390
Section 18-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the West Point Federal 3-18-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field. I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long, sweeping horizontal line extending to the right.

Eric Sundberg
Regulatory Analyst

MAR 05 2008

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

WEST POINT FEDERAL #3-18-9-16

MONUMENT BUTTE FEDERAL

LEASE #U-74390

February 25, 2008

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COMPLETED RULE R615-5-2 QUESTIONNAIRE	
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ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – WEST POINT FEDERAL #3-18-9-16
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ATTACHMENT E-7	WELLBORE DIAGRAM – MONUMENT FEDERAL # 31-18-9-16
ATTACHMENT E-8	WELLBORE DIAGRAM – WEST POINT FEDERAL # 5-18-9-16
ATTACHMENT E-9	WELLBORE DIAGRAM – WEST POINT FEDERAL # 7-18-9-16
ATTACHMENT E-10	WELLBORE DIAGRAM – FEDERAL # 12-18-9-16
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED <i>1/20/2007-2/9/2007</i>
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: West Point Federal 3-18-9-16
Field or Unit name: Monument Butte (Green River), South Wells Draw Lease No. U-74390
Well Location: QQ NE/NW section 18 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes No
Will the proposed well be used for:
Enhanced Recovery? Yes No
Disposal? Yes No
Storage? Yes No
Is this application for a new well to be drilled? Yes No
If this application is for an existing well,
has a casing test been performed on the well? Yes No
Date of test: _____
API number: 43-013-32794

Proposed injection interval: from 4032 to 6030
Proposed maximum injection: rate 500 bpd pressure 1949 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title: Regulatory Analyst Date 2/28/08
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2/8/07
 GL: 6054' KB: 6066'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 183 jts (5779.61')
 TUBING ANCHOR: 5791.61'
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5857.51'
 NO. OF JOINTS: 2 jts (63.20')
 TOTAL STRING LENGTH: EOT @ 5922.26'

Cement top @ 110'

Packer @ 4185'

4220-4230'

4470-4474'

4492-4503'

4976-4984'

5010-5015'

5131-5146'

5745-5752'

5812-5820'

5832-5841'

PBTD @ 6017'

SHOE @ 6067'

TD @ 6070'

FRAC JOB

02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20/40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2354 psi w/avg rate of 24.7 BPM. ISIP 1986 psi. Calc flush: 5743 gal. Actual flush: 5250 gal.

02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 2631 psi w/avg rate of 24.8 BPM. ISIP 2192 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.

02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 2122 psi w/avg rate of 24.7 BPM. ISIP 2068 psi. Calc flush: 4974 gal. Actual flush: 4452 gal.

02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 2401 w/ avg rate of 24.8 BPM. ISIP 2342 psi. Calc flush: 4468 gal. Actual flush: 3948 gal.

02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 1930 w/ avg rate of 24.7 BPM. ISIP 2342 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.

8/8/07 Parted rods. Updated rod & tubing details.

PERFORATION RECORD

01-19-07	5832-5841'	4 JSPF	36 holes
01-19-07	5812-5820'	4 JSPF	32 holes
01-19-07	5745-5752'	4 JSPF	28 holes
02-01-07	5131-5146'	4 JSPF	60 holes
02-01-07	5010-5015'	4 JSPF	20 holes
02-01-07	4976-4984'	4 JSPF	32 holes
02-01-07	4492-4503'	4 JSPF	44 holes
02-01-07	4470-4474'	4 JSPF	16 holes
02-01-07	4220-4230'	4 JSPF	40 holes

NEWFIELD

West Point 3-18-9-16

888' FNL & 1562' FWL

NE/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32794; Lease # UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 **The name and address of the operator of the project.**

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 **A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

2.3 **A full description of the particular operation for approval is requested.**

Approval is requested to convert the West Point Federal #3-18-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

2.4 **A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

2.5 **The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the West Point Federal #3-18-9-16 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (4032' - 6030'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3701' and the TD is at 6070'.

2.6 **A copy of a log of a representative well completed in the pool.**

The referenced log for the West Point Federal #3-18-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #U-74390) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 322' KB, and 5-1/2" 15.5# J-55 casing run from surface to 6067' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1949 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point Federal #3-18-9-16, for existing perforations (4220' - 5841') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1949 psig. We may add additional perforations between 4032' and 6070'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point Federal #3-18-9-16, the proposed injection zone (4032' - 6030') is in the Garden Gulch to Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-10.

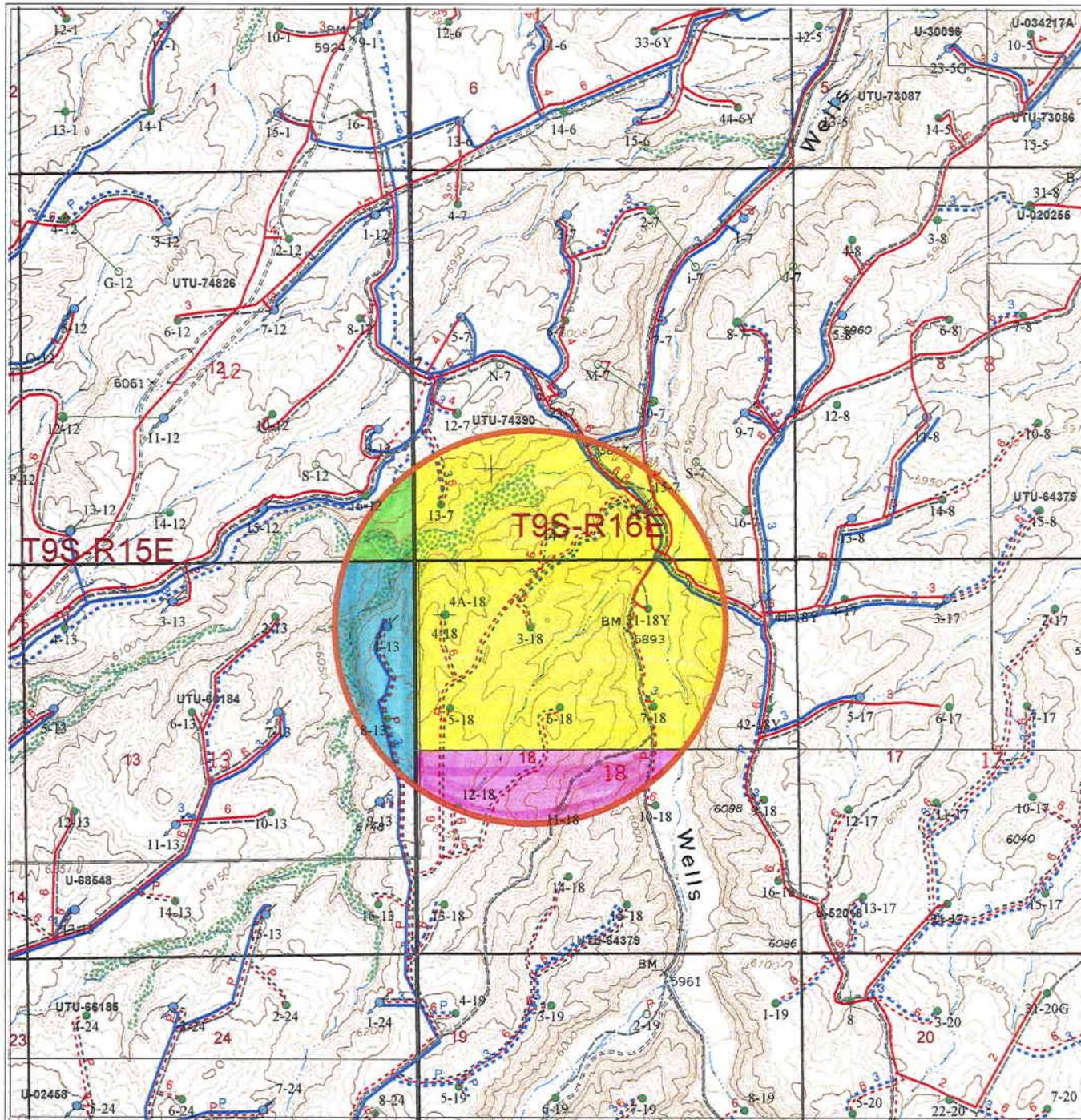
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



- Well Status**
- Location
 - CTI
 - Surface Spud
 - Drilling
 - Waiting on Completion
 - Producing Oil Well
 - ⊙ Producing Gas Well
 - Water Injection Well
 - Dry Hole
 - Temporarily Abandoned
 - Plugged & Abandoned
 - Shut In
- Countyline**
- Injection system**
- high pressure
 - low pressure
 - - - - proposed
 - return
 - - - - return proposed
- Gas Pipelines**
- Gathering lines
 - - - - Proposed lines
- Leases**
- Leases
 - 3-18-9-16 1/2mile radius

U-74390
 U-64379
 U-66184
 U-74826

Hammett A

West Point Fed 3-18-9-16
 Section 18, T9S-R16E

NEWFIELD
 ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
 Duchesne County

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver, Colorado 80202-1247
 Phone: (303) 893-0102

February 11, 2008

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: ALL Section 7: ALL Section 8: W2 Section 17: NW Section 18: Lots 1, 2, NE, E2NW	UTU-74390 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. ABO Petroleum Corporation	(Surface Rights) USA
2	<u>Township 9 South, Range 16 East</u> Section 8: SW/4NE/4, SE/4 Section 9: SW/4SW/4 Section 17: NE/4 Section 18: Lots 3, 4, E/2SW/4, SE/4 Section 19: Lots 1, 2, NE/4, E/2NW/4 Section 21: N/2 Section 22: W/2NE/4, SE/4NE/4, NW/4	UTU-64379 HBP	Newfield Production Company Yates Petroleum Corporation	(Surface Rights) USA
3	<u>Township 9 South, Range 15 East</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBP	Newfield Production Company	(Surface Rights) USA
4	<u>Township 9 South, Range 15 East</u> Section 1: Lots 1-4, S2N2, S2 Section 3: Lots 1, 2 Section 10: Lots 1-4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

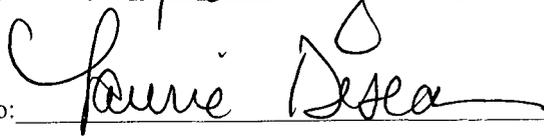
CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #3-18-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 28th day of February, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: 05/05/2009

West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2/8/07
 GL: 6054' KB: 6066'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

Cement top @ 110'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT : 2-7/8" / J-55
 NO. OF JOINTS: 183 jts (5779.61')
 TUBING ANCHOR: 5791.61'
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5857.51'
 NO. OF JOINTS: 2 jts (63.20')
 TOTAL STRING LENGTH: EOT @ 5922.26'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2', 6', 8', x 3/4" pony rods, 228-3/4" guided rods, 6-1 1/2' weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20/40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2354 psi w/avg rate of 24.7 BPM. ISIP 1986 psi. Calc flush: 5743 gal. Actual flush: 5250 gal.

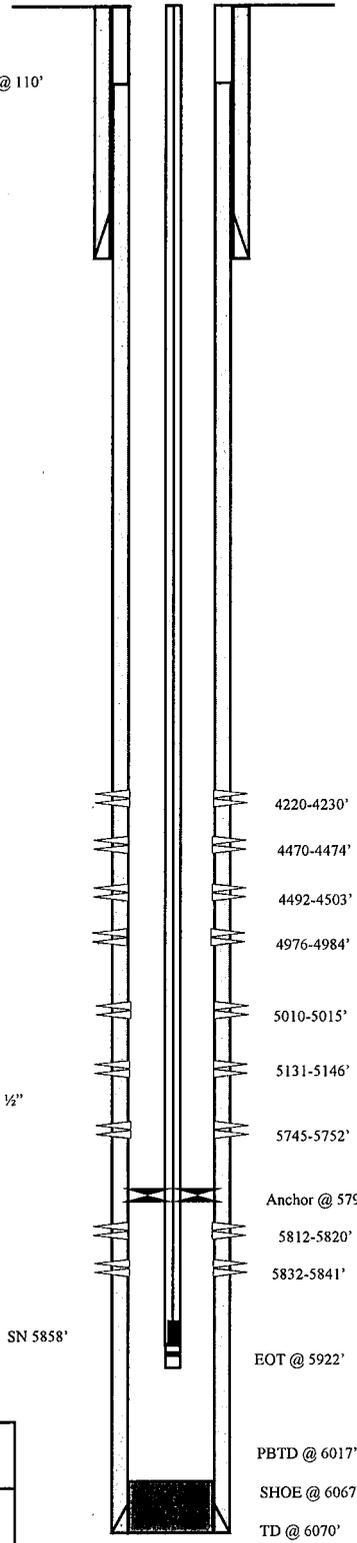
02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 2631 psi w/avg rate of 24.8 BPM. ISIP 2192 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.

02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 2122 psi w/avg rate of 24.7 BPM. ISIP 2068 psi. Calc flush: 4974 gal. Actual flush: 4452 gal.

02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20/40 sand in 586 bbls Lightning 17 frac fluid. Treated @ avg press of 2401 w/ avg rate of 24.8 BPM. ISIP 2342 psi. Calc flush: 4468 gal. Actual flush: 3948 gal.

02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 1930 w/ avg rate of 24.7 BPM. ISIP 2342 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.

8/8/07 Parted rods. Updated rod & tubing details.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
01-19-07	5832-5841'	4 JSPF	36 holes
01-19-07	5812-5820'	4 JSPF	32 holes
01-19-07	5745-5752'	4 JSPF	28 holes
02-01-07	5131-5146'	4 JSPF	60 holes
02-01-07	5010-5015'	4 JSPF	20 holes
02-01-07	4976-4984'	4 JSPF	32 holes
02-01-07	4492-4503'	4 JSPF	44 holes
02-01-07	4470-4474'	4 JSPF	16 holes
02-01-07	4220-4230'	4 JSPF	40 holes

NEWFIELD

West Point 3-18-9-16

888' FNL & 1562' FWL
 NE/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-32794; Lease # UTU-74390

Attam. E-1

West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GL: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.48')
 DEPTH LANDED: 323.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5713')
 DEPTH LANDED: 6031.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 210'

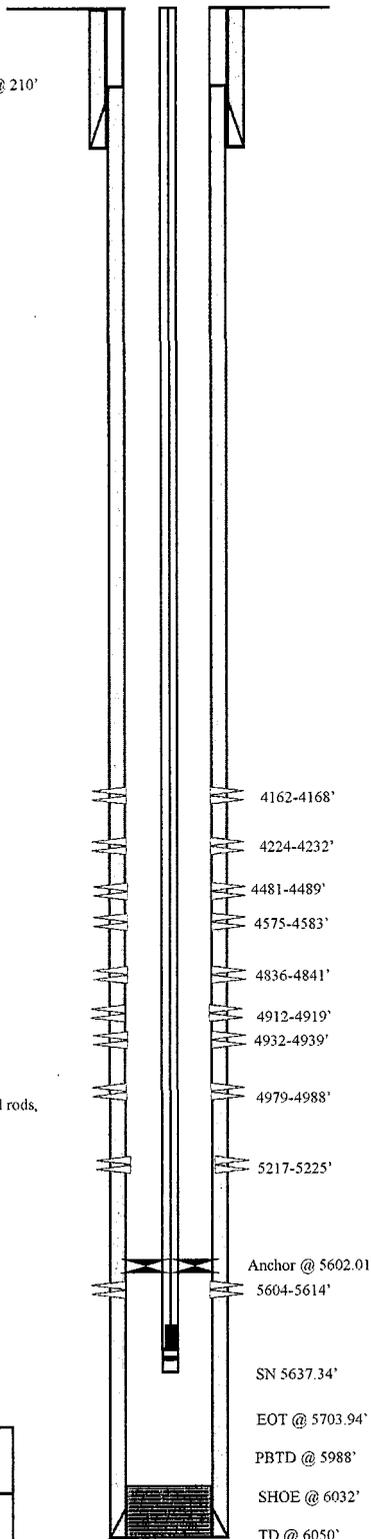
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5590.01')
 TUBING ANCHOR: 5602.01' KB
 NO. OF JOINTS: 1jts (32.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5637.34' KB
 NO. OF JOINTS: 2 jts (65.05')
 TOTAL STRING LENGTH: EOT @ 5703.94' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-4", & 1-2" X 3/4" pony rods, 99-3/4" scraped rods, 109-3/4" plain rods, 10-3/4" scraped rods, 6-1/2" weight rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 210'



FRAC JOB

03-07-06	5604-5614'	Frac CPI sands as follows: 45541# 20/40 sand in 422 bbls Lightning 17 frac fluid. Treated @ avg press of 1730 psi w/avg rate of 25.7 BPM. ISIP 1900 psi. Calc flush: 5602 gal. Actual flush: 5586 gal.
03-07-06	5217-5225'	Frac LODC sands as follows: 24523# 20/40 sand in 341 bbls Lightning 17 frac fluid. Treated @ avg press of 2168 psi w/avg rate of 25.3 BPM. ISIP 2360 psi. Calc flush: 5215 gal. Actual flush: 5208 gal.
03-07-06	4836-4988'	Frac B2, B1, B.5, & c sands as follows: 109797# 20/40 sand in 775 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.6 BPM. ISIP 2030 psi. Calc flush: 4834 gal. Actual flush: 4830 gal.
03-07-06	4575-4583'	Frac DSI, sands as follows: 10605# 20/40 sand in 211 bbls Lightning 17 frac fluid. Treated @ avg press of 2685 w/ avg rate of 25.6 BPM. ISIP 2650 psi. Calc flush: 4573 gal. Actual flush: 4620 gal.
03-07-06	4481-4489'	Frac PB11 sands as follows: 99813# 20/40 sand in 723 bbls Lightning 17 frac fluid. Treated @ avg press of 1758 w/ avg rate of 25.3 BPM. ISIP 2050 psi. Calc flush: 4479 gal. Actual flush: 3948 gal.
03-08-06	4162-4232	Frac GB6 & GB4 sands as follows: 62690# 20/40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 w/ avg rate of 25.4 BPM. ISIP 1920 psi. Calc flush: 4160 gal. Actual flush: 4032 gal.

PERFORATION RECORD

02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes

NEWFIELD

Federal 13-7-9-16

773' FSL & 367' FWL
 SW/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-32744; Lease # UTU-74390

Altman E-2

West Point 14-7-9-16

Spud Date: 02/09/06
 Put on Production: 03/24/06
 K.B.: 6000, G.L.: 5988

Initial Production: BOPD,
 MCFD. BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.55')
 DEPTH LANDED: 317.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbbs cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6077.36')
 DEPTH LANDED: 6090.61' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5596.65')
 TUBING ANCHOR: 5608.65' KB
 NO. OF JOINTS: 2 jts (65.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5676.40' KB
 NO. OF JOINTS: 2 jts (64.95')
 TOTAL STRING LENGTH: EOT @ 5742.95' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2-6' x 3/4" pony sub, 100-3/4" guided rods, 90-3/4" slick rods, 30-3/4" guided rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 4 SPM:

FRAC JOB

03-14-06 5641-5654' **Frac CPI, sands as follows:**
 40008# 20/40 sand in 460 bbbs Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5652 gal. Actual flush: 5670 gal.

03-15-06 5422-5442' **Frac LODC, sands as follows:**
 49941# 20/40 sand in 509 bbbs Lightning 17 frac fluid. Treated @ avg press of 2174 psi w/avg rate of 25 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal.

03-15-06 5126-5144' **Frac A1 sands as follows:**
 54325# 20/40 sand 471 bbbs Lightning 17 frac fluid. Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM. ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal.

03-15-06 5004-5022' **Frac B2 sands as follows:**
 90495# 20/40 sand in 651 bbbs Lightning 17 frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.5 BPM. ISIP 1900 psi. Calc flush: 5020 gal. Actual flush: 4998 gal.

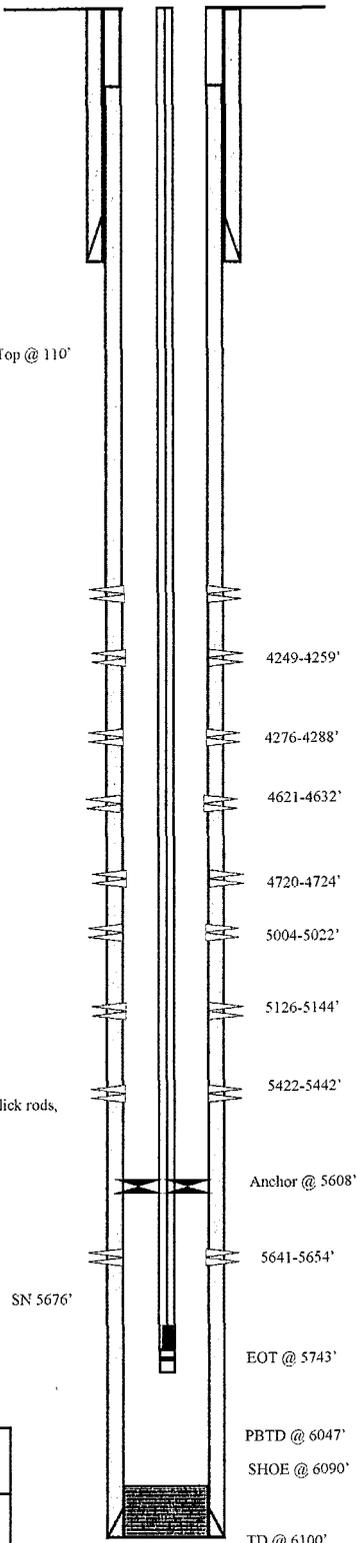
03-15-06 4621-4724' **Frac DS1, D1 sands as follows:**
 25539# 20/40 sand in 320 bbbs Lightning 17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc flush: 4722 gal. Actual flush: 4620 gal.

03-15-06 4228-4288' **Frac GB4, GB6 sands as follows:**
 123611# 20/40 sand in 812 bbbs Lightning 17 frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc flush: 4286 gal. Actual flush: 4116 gal.

08-25-06 **Pump Change-Tubing & Rod detail updated.**
 08-14-07 **Workover: Updated rod details.**

PERFORATION RECORD

03/10/06	5641-5654'	4 JSPF	52 holes
03/14/06	5422-5442'	4 JSPF	80 holes
03/15/06	5126-5144'	4 JSPF	72 holes
03/15/06	5004-5022'	4 JSPF	72 holes
03/15/06	4720-4724'	4 JSPF	16 holes
03/15/06	4621-4632'	4 JSPF	44 holes
03/15/06	4276-4288'	4 JSPF	48 holes
03/15/06	4249-4259'	4 JSPF	40 holes
03/15/06	4228-4236'	4 JSPF	32 holes



NEWFIELD

West Point 14-7-9-16
 493' FSL & 1919' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32745; Lease #UTU-74390

A Hum. E-3

Nine Mile #15-7-9-16

Spud Date: 12/2/97
 Put on Production: 1/14/98
 GL: 5923' KB: 5935'

Initial Production: 66 BOPD,
 76 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (286')
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 140 sxs Premium cmt, est 5 bbls to surf.

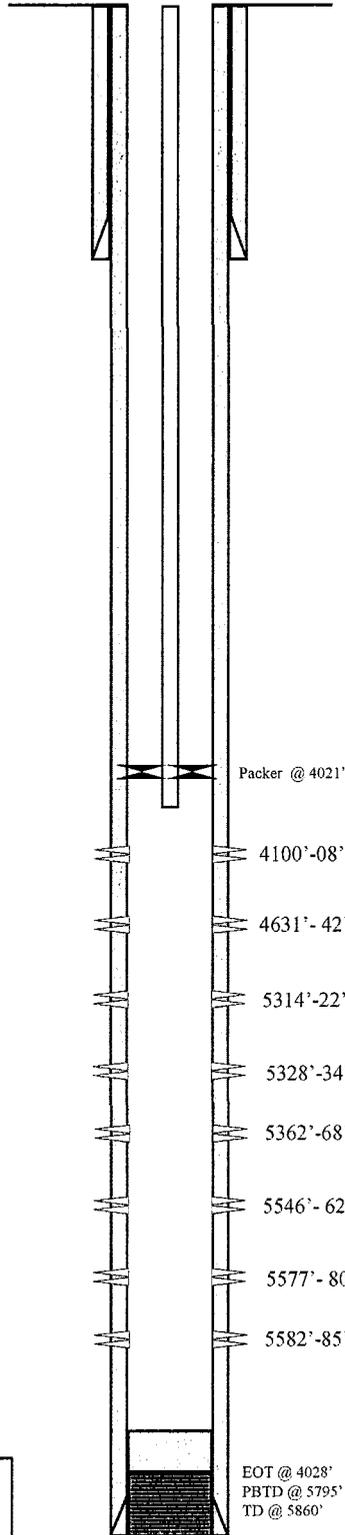
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5827')
 DEPTH LANDED: 5839'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Hibond mixed & 300 sxs thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 128 jts (4007.82')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4020.92' KB
 TUBING ANCHOR: 4021.24'
 TOTAL STRING LENGTH: EOT @ 4028.24'

Injection Wellbore
 Diagram



FRAC JOB

1/8/98	5546'-5585'	Frac CP sand as follows: 104,400# of 20/40 sd in 525 bbls Delta Frac. Treated @ avg rate 32.3 bpm, avg press 1650 psi. Breakdown @ 2996 psi. ISIP-2900 psi. 5-min 2007 psi. Flowback for 3 hrs & died.
1/10/98	4631'-4642'	Frac D sand as follows: 104,400# of 20/40 sd in 507 bbls Delta Frac. Breakdown @ 2460 psi. Treated @ avg rate of 26.4 BPM, avg press 2100 psi. ISIP-2424 psi, 5-min 2262 psi. Flowback on 12/64" ck for 4 hrs & died.
11/28/01	5362'-5368'	Broke perfs with 3500 psi @ 1.75 bpm. Injection rate of 2950 psi.
11/28/01	5314'-5334'	Broke perfs with 1200 psi @ 1.75 bpm. Injection rate of 1500 psi.
11/28/01	4100'-4108'	Broke perfs with 2700 psi @ 1.75 bpm. Injection rate of 1800 psi.
11/28/01		Open new perfs and convert to injection.
11/21/06		5 Year MIT completed on 11/15/06 and submitted on 11/21/06.

PERFORATION RECORD

1/8/98	5546'-5562'	4 JSPF	24 holes
1/8/98	5577'-5580'	4 JSPF	12 holes
1/8/98	5582'-5585'	4 JSPF	12 holes
1/9/98	4631'-4642'	4 JSPF	44 holes
11/28/01	5362'-5368'	4 JSPF	24 holes
11/28/01	5328'-5334'	4 JSPF	24 holes
11/28/01	5314'-5322'	4 JSPF	32 holes
11/28/01	4100'-4108'	4 JSPF	32 holes

NEWFIELD

Nine Mile #15-7-9-16
 701.2 FSL & 2074.8 FEL
 SWSE Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31803; Lease #U-74390

A Ham. E-4

Federal 1-13-9-16

Spud Date: 08/08/05
 Put on Production: 11/03/05
 GL: 5459' KB: 5471'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.91')
 DEPTH LANDED: 313.76' KB
 HOLE SIZE 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

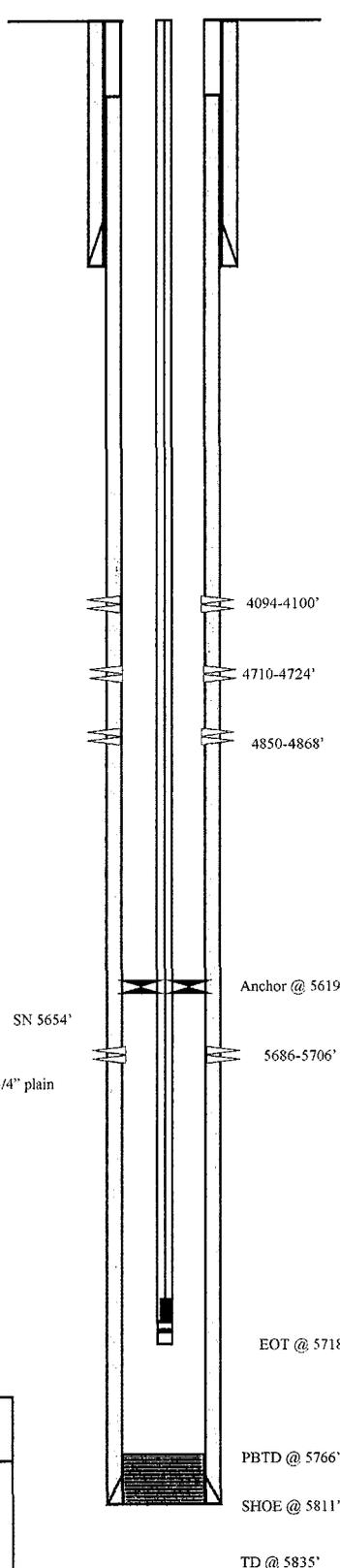
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5798.07')
 DEPTH LANDED: 5811.32' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5609.88')
 TUBING ANCHOR: 5619.81' KB
 NO. OF JOINTS: 1 jts (31.42')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5654.10' KB
 NO. OF JOINTS: 2 jts (62.55')
 TOTAL STRING LENGTH: EOT @ 5718.20' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-2', 8' x 3/4" pony rod, 99-3/4" scraped rods, 90-3/4" plain rods, 30-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 17' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:



FRAC JOB

10/31/05	5686-5706'	Frac CP5 sands as follows: 89079# 20/40 sand in 688 bbls Lightning 17 frac fluid. Treated @ avg press of 1303 psi w/avg rate of 24.8 BPM. ISIP 1900 psi. Calc flush: 5684 gal. Actual flush: 5431 gal.
10/31/05	4850-4868'	Frac B2 sands as follows: 69180# 20/40 sand in 542 bbls Lightning 17 frac fluid. Treated @ avg press of 1759 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 4848 gal. Actual flush: 4633 gal.
10/31/05	4710-4724'	Frac C sands as follows: 98861# 20/40 sand in 710 bbls Lightning 17 frac fluid. Treated @ avg press of 1550 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 4708 gal. Actual flush: 4507 gal.
10/31/05	4094-4100'	Frac GB6 sands as follows: 33229# 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 1858 psi w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc flush: 4092 gal. Actual flush: 3935 gal.
06-03-06		Pump Change: Tubing & Rod Detail Updated
11/28/07		Pump Change: Updated tubing & rod detail

PERFORATION RECORD

10/24/05	5686-5706'	4 JSPF	80 holes
10/31/05	4850-4868'	4 JSPF	72 holes
10/31/05	4710-4724'	4 JSPF	56 holes
10/31/05	4094-4100'	4 JSPF	24 holes

NEWFIELD

Federal 1-13-9-16
 487' FNL & 612' FEL
 NE/NE Section 13-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32660; Lease #UTU-75039

Altam. E-5

Jonah 8-13-9-16

Spud Date: 09/02/05
Put on Production: 11/04/05

GL: 5479' KB: 5491'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.07')
DEPTH LANDED: 311.97' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4.6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 132 jts. (5787.89')
DEPTH LANDED: 5801.4' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.

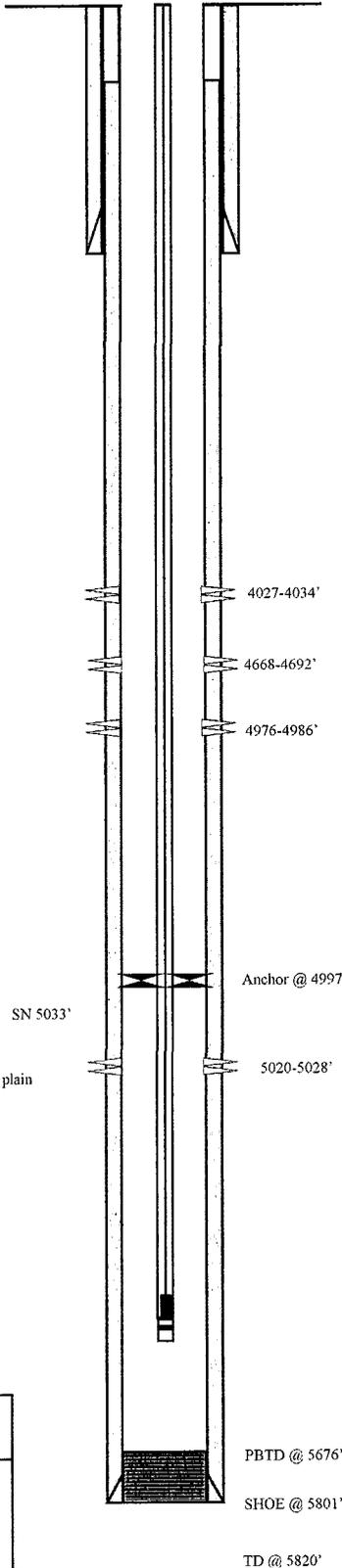
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4987.83')
TUBING ANCHOR: 4997.83' KB
NO. OF JOINTS: 1 jts (32.51')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5033.14' KB
NO. OF JOINTS: 2 jts (64.45')
TOTAL STRING LENGTH: EOT @ 5099.14' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 1-4' x 3/4" pony rod, 99-3/4" scraped rods, 85-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM:

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

10/31/05	4976-5028'	Frac A1 and A3 sands as follows: 97607# 20/40 sand in 904 bbls Lightning 17 frac fluid. Treated @ avg press of 1826 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4974 gal. Actual flush: 4956 gal.
11/01/05	4668-4692'	Frac C sands as follows: 28966# 20/40 sand in 492 bbls Lightning 17 frac fluid. Treated @ avg press of 1530 psi w/avg rate of 24.7 BPM. ISIP 1800 psi. Calc flush: 4666 gal. Actual flush: 4662 gal.
11/01/05	4027-4034'	Frac GB6 sands as follows: 32224# 20/40 sand in 347 bbls Lightning 17 frac fluid. Treated @ avg press of 1698 psi w/avg rate of 24.7 BPM. ISIP 1900 psi. Calc flush: 4025 gal. Actual flush: 3948 gal.

PERFORATION RECORD

10/31/05	5020-5028'	4 ISPF	32 holes
10/31/05	4976-4986'	4 ISPF	40 holes
11/01/05	4668-4692'	4 ISPF	96 holes
11/01/05	4027-4034'	4 ISPF	28 holes

NEWFIELD

Jonah 8-13-9-16
2187' FNL & 680' FEL
SE/NE Section 13-T9S-R16E
Duchesne Co, Utah
API #43-013-32655; Lease #UTU-64805

A.H.H. E-6

West Point Federal 4A-18-9-16

Spud Date: 12-14-06
 Put on Production: 2-14-07
 GL: ' KB: '

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.22')
 DEPTH LANDED: 322.07' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" emt, est 7 bbls emt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (6024.60')
 DEPTH LANDED: 6037.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 150'

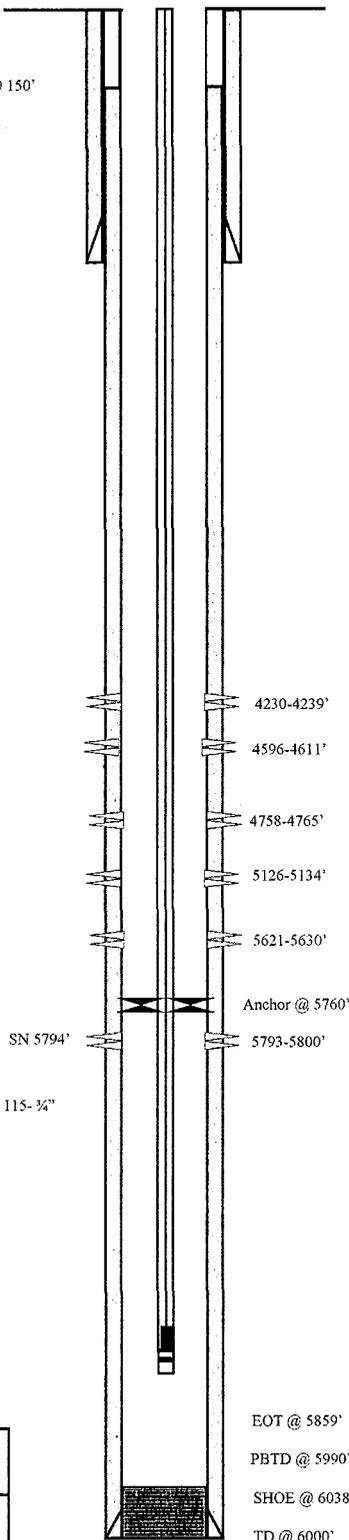
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5747.75')
 TUBING ANCHOR: 5759.75' KB
 NO. OF JOINTS: 1 jts (31.60')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5794.15' KB
 NO. OF JOINTS: 2 jts (63.19')
 TOTAL STRING LENGTH: EOT @ 5858.89' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2', 4', 6', 8' X 3/4" pony rods, 99- 3/4" scraped rods, 115- 3/4" slick rods, 10- 3/4" scraped rods, 6- 1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" X12" RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 150'



FRAC JOB

02-08-07 5793-5800' **Frac CP4 sands as follows:**
 20017# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2259 psi w/avg rate of 23.7 BPM. ISIP 2240 psi. Calc flush: 5791 gal. Actual flush: 5334 gal.

02-08-07 5621-5630' **Frac CP1 sands as follows:**
 41051# 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1939 psi w/avg rate of 23.7 BPM. ISIP 2600 psi. Calc flush: 5619 gal. Actual flush: 5124 gal.

02-08-07 5126-5134' **Frac A 1 sands as follows:**
 40299# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2104 psi w/avg rate of 24 BPM. ISIP 3240 psi. Calc flush: 5124 gal. Actual flush: 4662 gal.

02-08-07 4758-4765' **Frac D2 sands as follows:**
 40453# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 1065 w/ avg rate of 24.3 BPM. ISIP 1944 psi. Calc flush: 4756 gal. Actual flush: 4284 gal.

02-08-07 4596-4611' **Frac DS1 sands as follows:**
 34437# 20/40 sand in 378 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 w/ avg rate of 14.3 BPM. ISIP 2200 psi. Calc flush: 4594 gal. Actual flush: 4116 gal.

02-09-07 4230-4239' **Frac GB6 sands as follows:**
 50386# 20/40 sand in 416 bbls Lightning 17 frac fluid. Treated @ avg press of 1773 w/ avg rate of 24.5 BPM. ISIP 2010 psi. Calc flush: 4228 gal. Actual flush: 4158 gal.

08/28/07 **Pump Change.** Rod & Tubing detail updated.

PERFORATION RECORD

Date	Interval	Tool	Holes
01-25-07	5793-5800'	4 JSPF	28 holes
02-08-07	5621-5630'	4 JSPF	36 holes
02-08-07	5126-5134'	4 JSPF	32 holes
02-08-07	4758-4765'	4 JSPF	28 holes
02-08-07	4596-4611'	4 JSPF	60 holes
02-08-07	4230-4239'	4 JSPF	36 holes

NEWFIELD

West point Federal 4A-18-9-16

714' FNL & 416' FWL
 NW/NW Section 18-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-33463; Lease # UTU-74390

Attch. E-7

Monument Federal 31-18-9-16

Spud Date: 02/13/97
 Put on Production: 3/17/97
 GL: 5884' KB: 5895'

Initial Production: 50 BOPD,
 58 MCFPD, 0 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 6 jts. (249.75')
 DEPTH LANDED: 260' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 185 sxs Class "G". Circulate 4 bbls. cement to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5664.68')
 DEPTH LANDED: 5675' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sxs Prem Lite Plus. Tail w/ 570 sxs 50/50 poz. Circulate 15 bbls. cement to surface.

TUBING

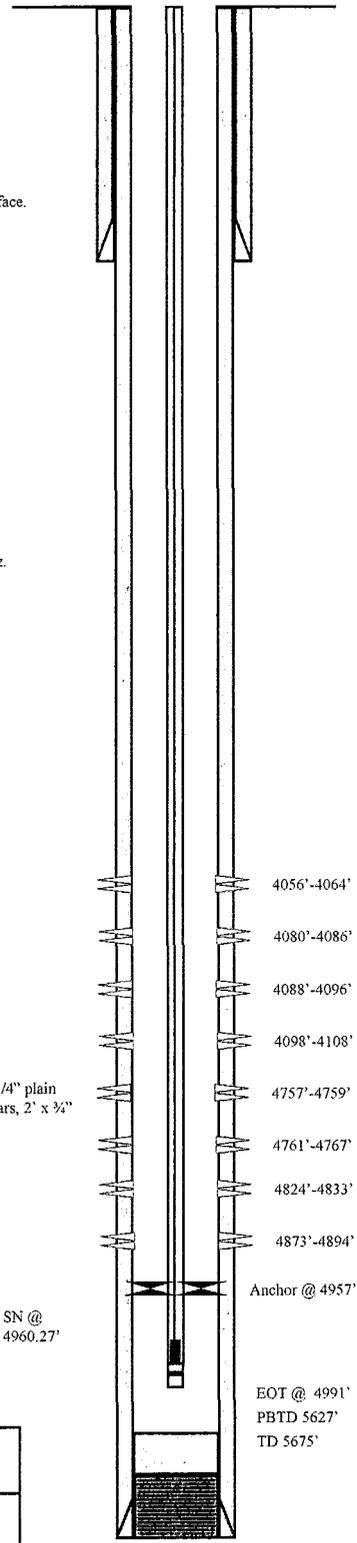
SIZE/GRADE/AWT.: 2-7/8" / M-50
 NO. OF JOINTS: 159 jts (4947.47')
 TUBING ANCHOR: 4957.47'
 SN LANDED AT: 4960.27'
 NO. OF JOINTS: 1 jt (29.35')
 TOTAL STRING LENGTH: EOT @ 4991.17'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' Polished Rod
 SUCKER RODS: 4', 6', 6' x 3/4" pony rod, 90-3/4" guided rods, 83-3/4" plain rods, 18-3/4" guided rods, 2' x 3/4" guided pony rod, 6-1 1/2" weight bars, 2' x 3/4" guided pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 12'x15' RHAC
 STROKE LENGTH: 54"
 STROKES/MINUTE: 4 SPM

FRAC JOB

3/03/97 4757'-4894'' Frac as follows:
 116,740# 16/30 sand in 839 bbl 2% KCl frac fluid. Average treating press. 2300 psi @ 41 bpm. ISIP 2250 psi.
 3/06/97 4056'-4108' Frac as follows:
 110,110# 16/30 sand in 730 bbl 2% KCl frac fluid. Average treating press. 1950 psi @ 26.7 bpm. ISIP 2100 psi.
 8/28/00 Pump change. Update rod and tubing details.
 11/9/05 Pump change. Update rod and tubing details.
 8/17/07 Pump change. Update rod & tubing detail.



PERFORATION RECORD

Date	Interval	Tool	Holes
3/01/96	4873'-4894'	2 JSPF	22 holes
3/01/96	4824'-4833'	2 JSPF	18 holes
3/01/96	4761'-4767'	2 JSPF	12 holes
3/01/96	4757'-4759'	2 JSPF	06 holes
3/05/96	4098'-4108'	4 JSPF	40 holes
3/05/96	4088'-4096'	4 JSPF	32 holes
3/05/96	4080'-4086'	4 JSPF	24 holes
3/05/96	4056'-4064'	4 JSPF	32 holes

SN @
4960.27'

NEWFIELD

Monument Federal 31-18-9-16

648' FNL & 1992' FEL

NWNE Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-31725; Lease #U-74390

Altman E-8

West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement top @ 70'

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4515.04')
 NO. OF JOINTS: 38 jts (1200.04')
 TUBING ANCHOR: 5730.08' KB
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5795.98' KB
 NO. OF JOINTS: 1 jts (31.57')
 NO. OF JOINTS: 3 jts (94.73')
 TOTAL STRING LENGTH: EOT @ 5929.48' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 99-3/4" guided rods, 87-3/4" plain rods, 40-3/4" guided rods, 1-2' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-3/4" x 18" x 23' MacGyver
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

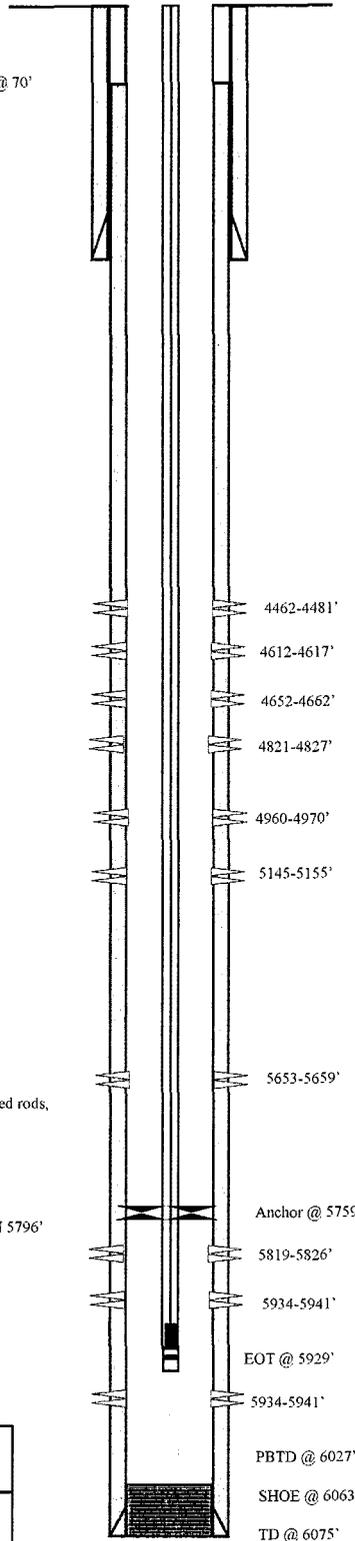
SN 5796'

FRAC JOB

02-15-07	5934-5941'	Frac CP5 sands as follows: 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid. Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM. ISIP 2257 psi. Calc flush: 5932 gal. Actual flush: 5447 gal.
02-15-07	5653-5659'	Frac CP1 sands as follows: 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM. ISIP 1953 psi. Calc flush: 5651 gal. Actual flush: 5124 gal.
02-15-07	5145-5155'	Frac A15 sands as follows: 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM. ISIP 2009 psi. Calc flush: 5143 gal. Actual flush: 4641 gal.
02-16-07	4960-4970'	Frac B .5 sands as follows: 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 w/ avg rate of 25 BPM. ISIP 2270 psi. Calc flush: 4958 gal. Actual flush: 4452 gal.
02-16-07	4821-4827'	Frac D2 sands as follows: 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2662 w/ avg rate of 24.6 BPM. ISIP 2660 psi. Calc flush: 4819 gal. Actual flush: 4397 gal.
02-16-07	4612-4662'	Frac D1, & D2 sands as follows: 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 w/ avg rate of 24.7 BPM. ISIP 2084 psi. Calc flush: 4610 gal. Actual flush: 4108 gal.
02-16-07	4462-4481'	Frac PB10 sands as follows: 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 2025 w/ avg rate of 27.2 BPM. ISIP 2096 psi. Calc flush: 4460 gal. Actual flush: 4368 gal.
8-30-07	5819-5826'	Recompletion Frac CP4 sands as follows: 34086# 20/40 sand in 331 bbls Lightning 17 frac fluid. Treated @ avg press of 3747 w/ avg rate of 14.3BPM. ISIP 1946psi. Actual flush: 1593

PERFORATION RECORD

02-02-07	5934-5941'	4 JSPF	28 holes
02-15-07	5819-5826'	4 JSPF	28 holes
02-15-07	5653-5659'	4 JSPF	24 holes
02-15-07	5145-5155'	4 JSPF	40 holes
02-15-07	4960-4970'	4 JSPF	40 holes
02-16-07	4821-4827'	4 JSPF	24 holes
02-16-07	4652-4662'	4 JSPF	40 holes
02-16-07	4612-4617'	4 JSPF	20 holes
02-16-07	4462-4481'	4 JSPF	76 holes
8-29-07	5738-5748'	4 JSPF	28 holes



NEWFIELD

West Point 5-18-9-16

1973' FNL & 466' FWL

SW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32996; Lease # UTU-74390

AHahn. E-9

WEST POINT FED. 7-18-9-16

Spud Date: 05/22/07
 Put on Production: 06/29/07
 GL: 5902' KB: 5914'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.52')
 DEPTH LANDED: 318.37' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

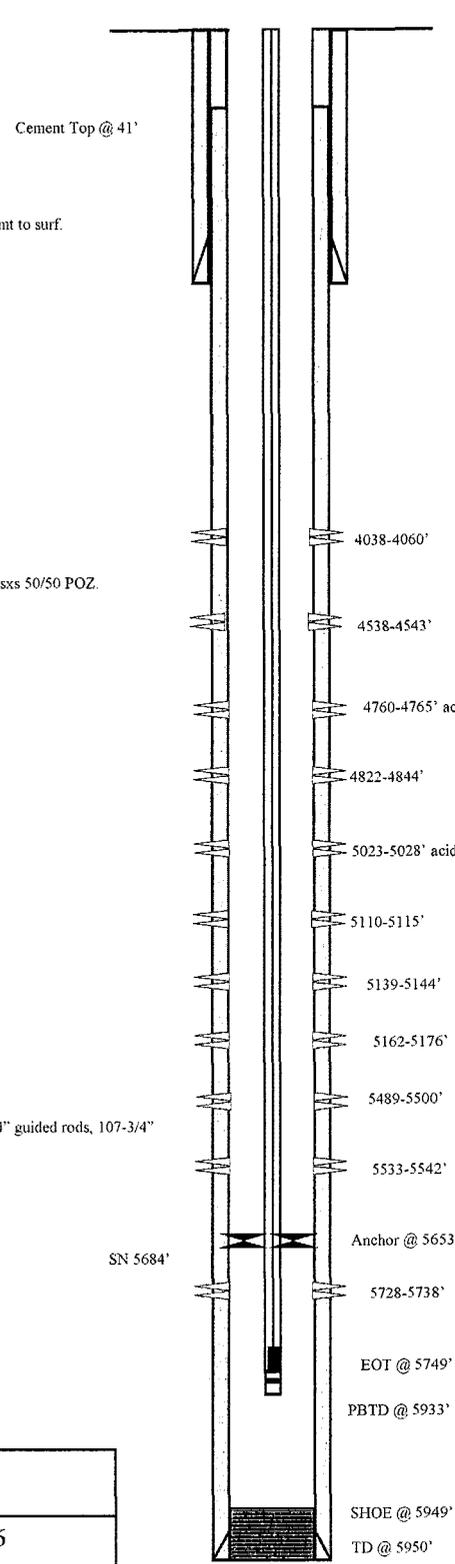
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5935.87')
 DEPTH LANDED: 5949.12' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 181 jts (5638.01')
 TUBING ANCHOR: 5652.81' KB
 NO. OF JOINTS: 1 jts (31.67')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5684.48' KB
 NO. OF JOINTS: 2 jts (63.26')
 TOTAL STRING LENGTH: EOT @ 5749.29' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods
 SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods, 98-3/4" guided rods, 107-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16' x 20' RHAC
 STROKE LENGTH: 120"
 PUMP SPEED, 5 SPM:



FRAC JOB

06/21/07 5728-5738' **Frac CP5 sands as follows:**
 18787# 20/40 sand in 302 bbls Lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc flush: 5726 gal. Actual flush: 5250 gal.

06/21/07 5489-5542' **Frac CP2 & CP1 sands as follows:**
 79580# 20/40 sand in 611 bbls Lightning 17 frac fluid. Treated @ avg press of 2144 psi w/avg rate of 24.7 BPM. ISIP 2255 psi. Calc flush: 5531 gal. Actual flush: 4998 gal.

06/21/07 5110-5176' **Frac LODC sands as follows:**
 90131# 20/40 sand in 670 bbls Lightning 17 frac fluid. Treated @ avg press of 2615 psi w/avg rate of 24 BPM. ISIP 2629 psi. Calc flush: 5108 gal. Actual flush: 4662 gal.

06/21/07 5023-5028' **Perf. A3 sands/Acid.**
 Spotted acid twice on perf's, perf's still won't break down.

06/21/07 4822-4844' **Frac B2 sands as follows:**
 125067# 20/40 sand in 861 bbls Lightning 17 frac fluid. Treated @ avg press of 1972 psi w/avg rate of 24.8 BPM. ISIP 2227 psi. Calc flush: 4820 gal. Actual flush: 4368 gal

06/21/07 4760-4765' **Perf. B.5 sands/Acid.**
 Spotted acid on perf's, perf's still won't break down.

06/22/07 4538-4543' **Frac D1 sands as follows:**
 15108# 20/40 sand in 239 bbls Lightning 17 frac fluid. Treated @ avg press of 2126 psi w/avg rate of 24.7 BPM. ISIP 1935 psi. Calc flush: 4536 gal. Actual flush: 4074 gal

06/22/07 4038-4060' **Frac GB4 sands as follows:**
 88792# 20/40 sand in 618 bbls Lightning 17 frac fluid. Treated @ avg press of 1713 psi w/avg rate of 24.8 BPM. ISIP 2050 psi. Calc flush: 4036 gal. Actual flush: 4032 gal

PERFORATION RECORD

Date	Interval	Tool	Holes
06/21/07	5728-5738'	4 JSPF	40 holes
06/21/07	5533-5542'	4 JSPF	36 holes
06/21/07	5489-5500'	4 JSPF	44 holes
06/21/07	5162-5176'	4 JSPF	56 holes
06/21/07	5139-5144'	4 JSPF	20 holes
06/21/07	5110-5115'	4 JSPF	20 holes
06/21/07	5023-5028'	4 JSPF	20 holes
06/21/07	4822-4844'	4 JSPF	88 holes
06/21/07	4760-4765'	4 JSPF	20 holes
06/22/07	4538-4543'	4 JSPF	20 holes
06/22/07	4038-4060'	4 JSPF	88 holes

NEWFIELD

WEST POINT FED. 7-18-9-16

1962'FNL & 1941' FEL
 SW/NE Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32919; Lease # UTU-74390

Attam. 6-10

Federal 12-18-9-16

Spud Date: 10-11-07
 Put on Production: 11-9-07
 GL: 6120' KB: 6132'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (309')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 155 jts. (6015')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6029'
 CEMENT DATA: 300 sk Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 133'

TUBING

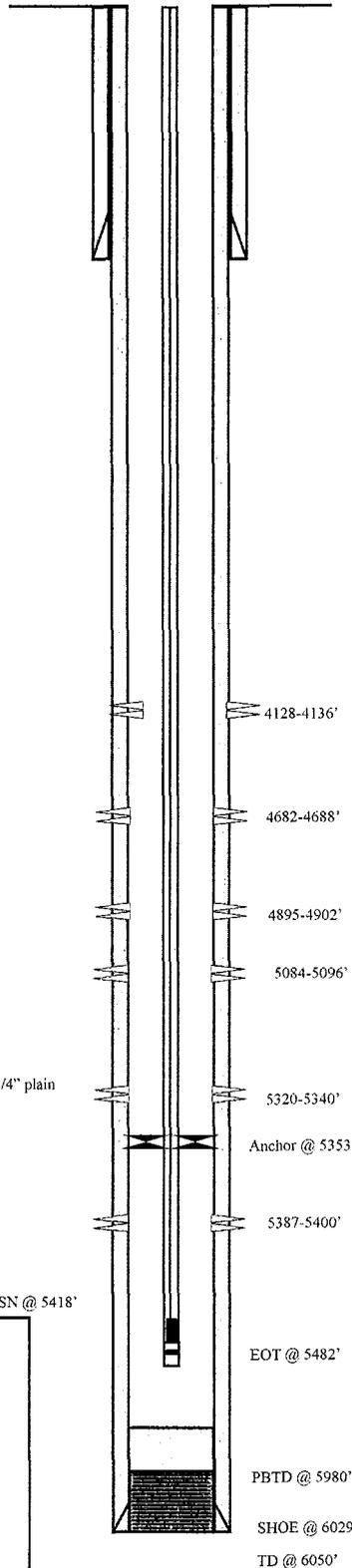
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5341.36')
 TUBING ANCHOR: 5353.36'
 NO. OF JOINTS: 2 jts (61.70')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5417.88' KB
 NO. OF JOINTS: 2 jts (62.17')
 TOTAL STRING LENGTH: EOT @ 5481.60'

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-2' x 3/4" pony rod, 100-3/4" scraped rods, 90-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" X 20" RHAC pump w/SM plunger
 STROKE LENGTH: 102"
 PUMP SPEED, SPM: 5

FRAC JOB

- 11-1-07 5320-5400' **Frac LODC sands as follows:**
 218,841# 20/40 sand in 1483 bbls
 Lightning 17 fluid. Treat at 2227 psi @
 24.8 BPM. ISIP 2451/psi. Calc flush
 5318 gal. Actual flush: 4813 gal.
- 11-6-07 5084-5096' **Frac A1 sands as follows:**
 45,166# 20/40 sand in 448 bbls Lightning
 17 fluid. Treat at 2174 psi @ 24.8
 BPM. ISIP 2509 psi. Calc flush: 5082
 gal. Actual flush: 4578 gal.
- 11-6-07 4895-4902' **Frac B.5 sands as follows:**
 Frac with 25,406 # 20/40 sand in 352
 bbls Lightning 17 fluid. Treat at 2034 psi
 @ 24.8BPM. ISIP 1836 psi. Calc
 flush: 4893 gal. Actual flush: 4989 gal.
- 11-6-07 4682-4688' **Frac D1 sand as follows:**
 Frac with 15,540 # 20/40 sand in 264
 bbls Lightning 17 fluid. Treat at 2207 psi
 @ 24.8 BPM. ISIP 2197 psi. Calc
 flush: 4680 gal. Actual flush: 4175 gal.
- 11-6-07 4128-4136' **Frac GB-2 sands as follows:**
 Frac with 28,328 # 20/40 sand in 368
 bbls Lightning 17 fluid. Treat at 1986 psi
 @ 24.9 BPM. ISIP 2058 psi. Calc
 flush: 4126 gal. Actual flush: 4032 gal.



PERFORATION RECORD

Depth Interval	Number of JSPF	Number of Holes
4128-4136'	4 JSPF	32 holes
4682-4688'	4 JSPF	24 holes
4895-4902'	4 JSPF	28 holes
5084-5096'	4 JSPF	48 holes
5320-5340'	4 JSPF	80 holes
5387-5400'	4 JSPF	52 holes

SN @ 5418'



Federal 12-18-9-16
 1980' FSL & 560' FWL
 NWSW Section 18-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32998; Lease #UTU-64379

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	384380
Lease/Platform:	WEST POINT UNIT	Analysis ID #:	79299
Entity (or well #):	3-18-9-16	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	WELLHEAD		

Summary		Analysis of Sample 384380 @ 75 °F					
Sampling Date:	02/15/08	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	02/22/08	Chloride:	10450.0	294.76	Sodium:	9055.2	393.88
Analyst:	LISA HAMILTON	Bicarbonate:	4724.0	77.42	Magnesium:	9.0	0.74
TDS (mg/l or g/m3):	25182.3	Carbonate:	413.0	13.76	Calcium:	9.0	0.45
Density (g/cm3, tonne/m3):	1.018	Sulfate:	486.0	10.12	Strontium:	2.0	0.05
Anion/Cation Ratio:	1	Phosphate:			Barium:	0.1	0.
Carbon Dioxide:		Borate:			Iron:	6.0	0.22
Oxygen:		Silicate:			Potassium:	27.0	0.69
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		9.03	Copper:		
		pH used in Calculation:		9.03	Lead:		
					Manganese:	1.0	0.04
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO3		Gypsum CaSO4*2H2O		Anhydrite CaSO4		Celestite SrSO4		Barite BaSO4		CO2 Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	1.22	7.18	-2.95	0.00	-3.01	0.00	-1.77	0.00	0.08	0.00	0.04
100	0	1.16	7.18	-2.95	0.00	-2.95	0.00	-1.74	0.00	-0.06	0.00	0.09
120	0	1.09	7.18	-2.95	0.00	-2.86	0.00	-1.70	0.00	-0.18	0.00	0.19
140	0	1.04	7.18	-2.94	0.00	-2.76	0.00	-1.66	0.00	-0.27	0.00	0.36

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

A Handout C
2 of 3

West Coast Region
5125 Boylan Street
Bakersfield, CA 83308
(661) 325-4138
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	31706
Region:	WESTERN REGION	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	409372
Lease/Platform:	MONUMENT BUTTE FEDERAL	Analysis ID #:	78567
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

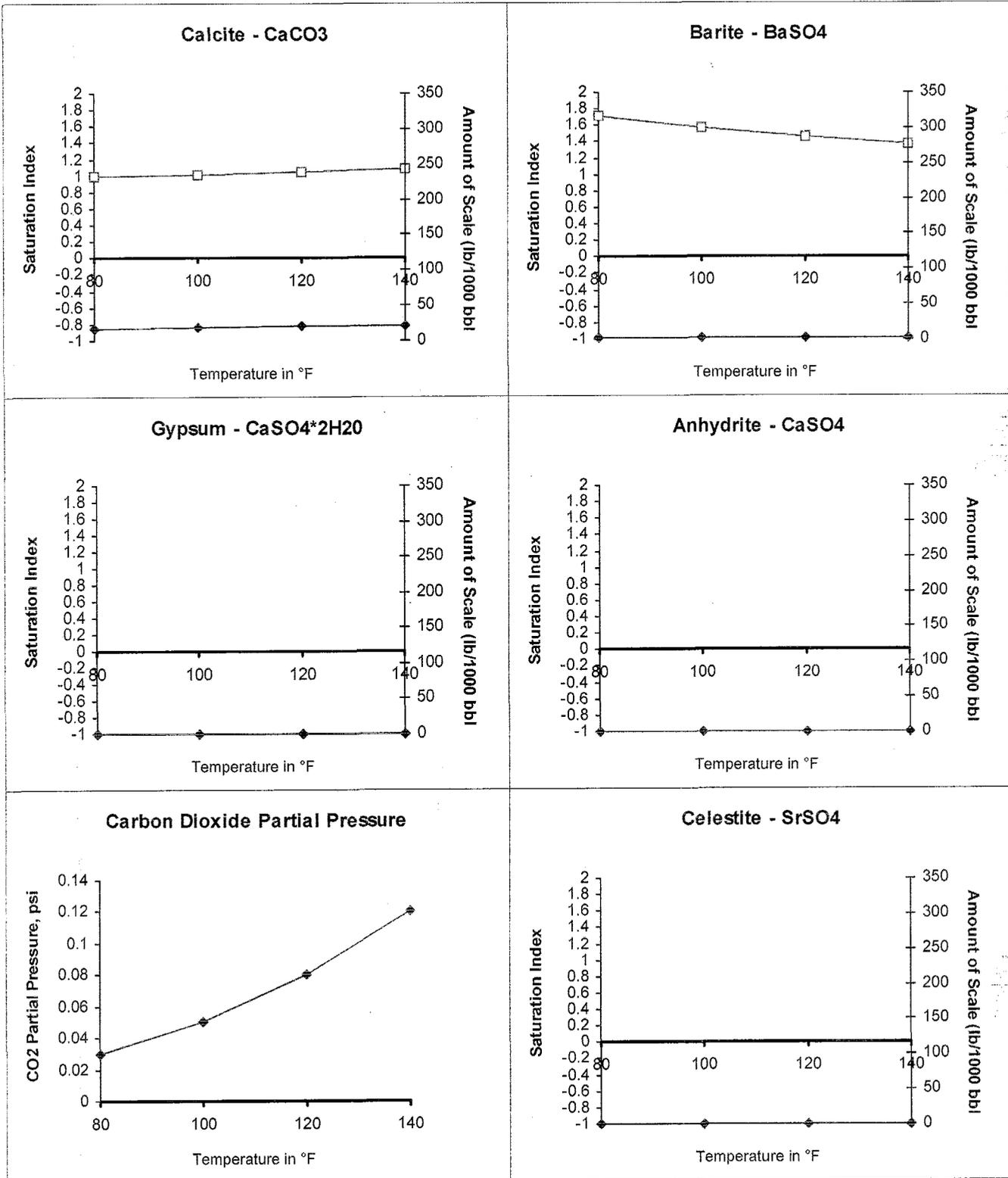
Summary		Analysis of Sample 409372 @ 75 °F			
		Anions		Cations	
		mg/l	meq/l	mg/l	meq/l
Sampling Date:	01/21/08	Chloride:	1529.0	Sodium:	1199.3
Analysis Date:	01/25/08	Bicarbonate:	577.0	Magnesium:	18.0
Analyst:	STACEY SMITH	Carbonate:	34.0	Calcium:	34.0
TDS (mg/l or g/m3):	3497	Sulfate:	92.0	Strontium:	2.0
Density (g/cm3, tonne/m3):	1.002	Phosphate:		Barium:	5.0
Anion/Cation Ratio:	1.0000003	Borate:		Iron:	0.1
Carbon Dioxide:		Silicate:		Potassium:	6.5
Oxygen:		Hydrogen Sulfide:		Aluminum:	
Comments:		pH at time of sampling:		Chromium:	
		pH at time of analysis:	8.48	Copper:	
		pH used in Calculation:	8.48	Lead:	
				Manganese:	0.050
				Nickel:	0.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ *2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press.
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0	1.00	17.46	-2.30	0.00	-2.37	0.00	-1.78	0.00	1.71	2.79	0.03
100	0	1.02	18.86	-2.31	0.00	-2.31	0.00	-1.76	0.00	1.57	2.79	0.05
120	0	1.05	20.26	-2.30	0.00	-2.23	0.00	-1.73	0.00	1.46	2.79	0.08
140	0	1.08	21.66	-2.29	0.00	-2.12	0.00	-1.69	0.00	1.37	2.79	0.12

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO2 pressure is actually the calculated CO2 fugacity. It is usually nearly the same as the CO2 partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409372 @ 75 °F for NEWFIELD EXPLORATION, 01/25/08



Attachment "G"

**West Point Federal 3-18-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5745	5841	5793	1986	0.78	1949 ←
5131	5146	5139	2192	0.86	2159
4976	5015	4996	2068	0.85	2036
4470	4503	4487	2342	0.96	2313
4220	4230	4225	2342	0.99	2315
				Minimum	<u><u>1949</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment 9-1
1 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 Report Date: 01/20/07 Day: 1
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' Prod Csg: 5 1/2" @ 6067' Csg PBTD: 5984' WL
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 3 sds	5745-5752'	4/28
			CP 4 sds	5812-5820'	4/32
			CP 4 sds	5832-5841'	4/36

CHRONOLOGICAL OPERATIONS

Date Work Performed: 01/19/07 SITP: _____ SICP: _____

Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5984' & cement top @ 110'. Perforate stage #1 W/ 4" ported gun as follows: CP3 sds @ 5745-5752' & CP4 sds @ 5812-5820' & 5832-5841' W/ 4 JSPF for total of 96 shots. RD WLT. SIFN W/ est 139 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 0 Starting oil rec to date: _____
Fluid lost/recovered today: 139 Oil lost/recovered today: _____
Ending fluid to be recovered: 139 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: _____

COSTS

Weatherford BOP	\$1,140
NPC NU crew	\$300
NDSI trucking	\$800
Perforators LLC	\$7,691
Drilling cost	\$191,085
Zubiate Hot Oil	\$271
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ 15 min: _____

Completion Supervisor: Don Dulen

DAILY COST: \$207,587

TOTAL WELL COST: \$207,587

NEWFIELD



Attachment 9-1
2 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/02/07 **Day:** 2a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP 3 sds	5745-5752'	4/28
			CP 4 sds	5812-5820'	4/32
			CP 4 sds	5832-5841'	4/36

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/01/07 **SITP:** _____ **SICP:** 0

Day2a.

RU BJ "Ram Head" frac flange. RU BJ & frac stage #1, CP sds down casing w/ 39,231#'s of 20/40 sand in 396 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3072 psi. Treated @ ave pressure of 2354 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 1986. 535 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 139 **Starting oil rec to date:** _____
Fluid lost/recovered today: 396 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 535 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: CP3 & CP4 sds down casing

COSTS

Weatherford Services	\$1,000
C-D trkg frac wtr	\$692
NPC fuel gas	\$137
BJ Services CP sds	\$23,533
NPC Supervisor	\$60

- 3108 gals of pad
- 2500 gals w/ 1-5 ppg of 20/40 sand
- 5270 gals w/ 5-8 ppg of 20/40 sand
- 504 gals of 15% HCL acid
- Flush w/ 5250 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 3072 **Max Rate:** 25.1 **Total fluid pmpd:** 396 bbls
Avg TP: 2354 **Avg Rate:** 24.7 **Total Prop pmpd:** 39,231#'s
ISIP: 1986 **5 min:** _____ **10 min:** _____ **FG:** .78

Completion Supervisor: Ron Shuck

DAILY COST: \$25,422
TOTAL WELL COST: \$233,009

NEWFIELD



Attachment 9-1
3 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/02/07 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5250'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5131-5146'	4/60
			CP 3 sds	5745-5752'	4/28
			CP 4 sds	5812-5820'	4/32
			CP 4 sds	5832-5841'	4/36

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/01/07 **SITP:** _____ **SICP:** 1635

Day2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" (6K) composite flow through frac plug & 15' perf gun. Set plug @ 5250'. Perforate A1 sds @ 5131-46' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 60 shots. RU BJ & frac stage #2 w/ 87,269#'s of 20/40 sand in 666 bbls of Lightning 17 frac fluid. Open well w/ 1635 psi on casing. Perfs broke down @ 3550 psi. Treated @ ave pressure of 2631 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2192. 1201 bbls EWTR. Leave pressure on well. See day2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 535 **Starting oil rec to date:** _____
Fluid lost/recovered today: 666 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1201 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac

Company: BJ Services

Procedure or Equipment detail: A1 sds down casing

6804 gals of pad

4625 gals w/ 1-5 ppg of 20/40 sand

9250 gals w/ 5-8 ppg of 20/40 sand

2127 gals w/ 8 ppg of 20/40 sand

504 gals of 15% HCL acid

Flush w/ 4662 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 3550 **Max Rate:** 25.4 **Total fluid pmpd:** 666 bbls

Avg TP: 2631 **Avg Rate:** 24.8 **Total Prop pmpd:** 87,269#'s

ISIP: 2192 **5 min:** _____ **10 min:** _____ **FG:** .85

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$1,596
NPC fuel gas	\$315
BJ Services A1 sds	\$21,277
NPC Supervisor	\$60
Lone Wolf A1 sds	\$3,500

DAILY COST: \$28,948

TOTAL WELL COST: \$261,957

NEWFIELD



Attachment 6-1
4 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/02/07 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5070'
Plug 5250'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			A1 sds	5131-5146'	4/60
			CP 3 sds	5745-5752'	4/28
			CP 4 sds	5812-5820'	4/32
B1 sds	4976-4984'	4/32	CP 4 sds	5832-5841'	4/36
B2 sds	5010-5015'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/01/07 **SITP:** _____ **SICP:** 1558

Day2c.

RU WLT. RIH w/ frac plug & 5', 8' perf gun. Set plug @ 5070'. Perforate B2 sds @ 5010-15' & B1 sds @ 4976-84' w/ 4 spf for total of 52 shots. RU BJ & frac stage #3 w/ 49,371#'s of 20/40 sand in 419 bbls of Lightning 17 frac fluid. Open well w/ 1558 psi on casing. Perfs broke down @ 2666 psi. Treated @ ave pressure of 2122 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2068. 1620 bbls EWTR. Leave pressure on well. **See day2d.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1201 **Starting oil rec to date:** _____
Fluid lost/recovered today: 419 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1620 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: B1 & B2 sds down casing

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$851
NPC fuel gas	\$168
BJ Services B sds	\$12,523
NPC Supervisor	\$60
Lone Wolf B sds	\$2,500

3780 gals of pad
2625 gals w/ 1-5 ppg of 20/40 sand
5250 gals w/ 5-8 ppg of 20/40 sand
987 gals w/ 8 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4452 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2666 **Max Rate:** 25 **Total fluid pmpd:** 419 bbls
Avg TP: 2122 **Avg Rate:** 24.7 **Total Prop pmpd:** 49,371#'s
ISIP: 2068 **5 min:** _____ **10 min:** _____ **FG:** .85

Completion Supervisor: Ron Shuck

DAILY COST: \$18,302
TOTAL WELL COST: \$280,259

NEWFIELD



Attachment 4-1
5 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/02/07 **Day:** 2d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4602'
Plug 5250' 5070'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			<u>A1 sds</u>	<u>5131-5146'</u>	<u>4/60</u>
<u>PB10</u>	<u>4470-4474'</u>	<u>4/16</u>	<u>CP 3 sds</u>	<u>5745-5752'</u>	<u>4/28</u>
<u>PB11 sds</u>	<u>4492-4503'</u>	<u>4/44</u>	<u>CP 4 sds</u>	<u>5812-5820'</u>	<u>4/32</u>
<u>B1 sds</u>	<u>4976-4984'</u>	<u>4/32</u>	<u>CP 4 sds</u>	<u>5832-5841'</u>	<u>4/36</u>
<u>B2 sds</u>	<u>5010-5015'</u>	<u>4/20</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/01/07 **SITP:** _____ **SICP:** 1620

Day2d.

RU WLT. RIH w/ frac plug & 11', 4' perf gun. Set plug @ 4602'. Perforate PB11 sds @ 5492-4503' & PB10 sds @ 4470-74' w/ 4 spf for total of 60 shots. RU BJ & frac stage #4 w/ 79,312#'s of 20/40 sand in 586 bbls of Lightning 17 frac fluid. Open well w/ 1620 psi on casing. Perfs broke down @ 2981 psi. Treated @ ave pressure of 2401 w/ ave rate of 24.8 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL acid in flush for next stage. ISIP was 2342. 2206 bbls EWTR. Leave pressure on well. **See day2e.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1620 **Starting oil rec to date:** _____
Fluid lost/recovered today: 586 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2206 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: PB11 & PB10 sds down casing

- 6006 gals of pad
- 4000 gals w/ 1-5 ppg of 20/40 sand
- 8000 gals w/ 5-8 ppg of 20/40 sand
- 2154 gals w/ 8 ppg of 20/40 sand
- 504 gals of 15% HCL acid
- Flush w/ 3948 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2981 **Max Rate:** 25.4 **Total fluid pmpd:** 586 bbls
Avg TP: 2401 **Avg Rate:** 24.8 **Total Prop pmpd:** 79,312#'s
ISIP: 2342 **5 min:** _____ **10 min:** _____ **FG:** .96
Completion Supervisor: Ron Shuck

COSTS

<u>Weatherford Services</u>	<u>\$2,200</u>
<u>C-D trkg frac wtr</u>	<u>\$1,436</u>
<u>NPC fuel gas</u>	<u>\$284</u>
<u>BJ Services PB sds</u>	<u>\$18,982</u>
<u>NPC Supervisor</u>	<u>\$60</u>
<u>Lone Wolf PB sds</u>	<u>\$4,000</u>

DAILY COST: \$26,962
TOTAL WELL COST: \$307,221

NEWFIELD



*A Hand 4-1
6 of 10*

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/02/07 **Day:** 2e
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4330'
Plug 5250' 5070' 4602'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4220-4230'	4/40	A1 sds	5131-5146'	4/60
PB10	4470-4474'	4/16	CP 3 sds	5745-5752'	4/28
PB11 sds	4492-4503'	4/44	CP 4 sds	5812-5820'	4/32
B1 sds	4976-4984'	4/32	CP 4 sds	5832-5841'	4/36
B2 sds	5010-5015'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/01/07 **SITP:** _____ **SICP:** 130

Day2e.

RU WLT. RIH w/ frac plug & 10' perf gun. Set plug @ 4330'. Perforate GB4 sds @ 4220-30' w/ 4 spf for total of 40 shots. RU BJ & perfs wont break down. RIH & spot 10 gals of 15% HCL acid on perfs (tagged sand 70' high). Flow well back. Well flowed for 2-1/2 hours (cleaned up) w/ 145 bbls rec'd. RU BJ & frac stage #5 w/ 50,606#'s of 20/40 sand in 418 bbls of Lightning 17 frac fluid. Open well w/ 130 psi on casing. Perfs broke down @ 1428 psi. Treated @ ave pressure of 1930 w/ ave rate of 24.7 bpm w/ 8 ppg of sand. ISIP was 2139. 2624 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 1-1/2 hour & died w/ 80 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2624 **Starting oil rec to date:** _____
Fluid lost/recovered today: 225 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2399 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand Frac
Company: BJ Services
Procedure or Equipment detail: GB4 sds down casing

4452 gals of pad
 2500 gals w/ 1-5 ppg of 20/40 sand
 6488 gals w/ 5-8 ppg of 20/40 sand
 Flush w/ 4116 gals of slick water

COSTS

Weatherford Services	\$2,200
C-D trkg frac wtr	\$692
NPC fuel gas	\$140
BJ Services GB sds	\$27,362
NPC Supervisor	\$60
Lone Wolf GB sds	\$5,000
C-D water transfer	\$600

Max TP: 2177 **Max Rate:** 25.3 **Total fluid pmpd:** 418 bbls
Avg TP: 1930 **Avg Rate:** 24.7 **Total Prop pmpd:** 50,606#'s
ISIP: 2342 **5 min:** _____ **10 min:** _____ **FG:** .94
Completion Supervisor: Ron Shuck

DAILY COST: \$36,054
TOTAL WELL COST: \$343,275

NEWFIELD



Attachment G-1

7 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 Report Date: 02/06/07 Day: 3
 Operation: Completion Rig: NC#1

WELL STATUS

Surf Csg: 8 5/8" @ 321' Prod Csg: 5 1/2" @ 6067' Csg PBTD: 5984' WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 4330'
 Plug 5250' 5070' 4602'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4220-4230'	4/40	A1 sds	5131-5146'	4/60
PB10	4470-4474'	4/16	CP 3 sds	5745-5752'	4/28
PB11 sds	4492-4503'	4/44	CP 4 sds	5812-5820'	4/32
B1 sds	4976-4984'	4/32	CP 4 sds	5832-5841'	4/36
B2 sds	5010-5015'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/05/07 SITP: _____ SICP: _____

4:00PM MIRUSU, 6:30PM C/SDFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2399 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: _____ Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail: GB4 sds down casing

COSTS

NC#1 \$1,140

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____

Completion Supervisor: Duane Freston

DAILY COST: \$1,140

TOTAL WELL COST: \$344,415

NEWFIELD



Attachment 2-1
8 of 10

DAILY COMPLETION REPORT

WELL NAME: West Point Federal 3-18-9-16 **Report Date:** 02/06/07 **Day:** 4
Operation: Completion **Rig:** NC#1

WELL STATUS

Surf Csg: 8 5/8" @ 321' **Prod Csg:** 5 1/2" @ 6067' **Csg PBTD:** 5984' WL
Tbg: **Size:** 2 7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____
Plug 5250' 5070'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	4220-4230'	4/40	A1 sds	5131-5146'	4/60
PB10	4470-4474'	4/16	CP 3 sds	5745-5752'	4/28
PB11 sds	4492-4503'	4/44	CP 4 sds	5812-5820'	4/32
B1 sds	4976-4984'	4/32	CP 4 sds	5832-5841'	4/36
B2 sds	5010-5015'	4/20			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 02/05/07 **SITP:** _____ **SICP:** _____

6:30AM R/U ZHO Thau BOP & Well H/D, N/D 10,000 BOP & Frac Flng, N/U 3,000 Flng & 5,000 BOP, P/U & RIH w/-4 3/4 Bit, Bit Sub, 127 Jts Tbg To Fill @ 4008', 322' Of Fill, R/U R/pmp, R/U Nabors Pwr Swvl, C/Out To Plg @ 4330', Drill Up Plg. Swvl I/Hle To Plg @ 4602', Drill Up Plg, Swvl I/Hle To Fill @ 5029', C/Out To Plg @ 5070', Drill Plg Up, C/Out To 5094', Curc Well Clean, POOH w/-3 Jts Tbg, EOB @ 4995', SWI, 6:30PM C/SDFN. 94
 Bbls Wtr Lost For Day.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2399 **Starting oil rec to date:** _____
Fluid lost/recovered today: 94 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2493 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

<u>= 12.0</u>

ROD DETAIL

COSTS

NC#1	\$4,778
Weatherford BOP	\$210
NPC Supervision	\$600
NDSI Wtr Truck	\$400
NDSI Trucking	\$600
NPC Trucking	\$300
Unichem	\$400
Monks Pit Reclaim	\$1,800
NPC Sfc Eq	\$130,000
Boren Welding	\$19,500
NDSI Wtr Disposal	\$3,000
ZHO	\$240
Nabors Pwr Swvl	\$850
DAILY COST:	\$162,678
TOTAL WELL COST:	\$507,093

Completion Supervisor: Duane Freston.

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4125'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class G Cement down 5 -1/2" casing to 372'

The approximate cost to plug and abandon this well is \$35,401.

Attachment H-1

West Point 3-18-9-16

Spud Date: 12-15-06
Put on Production: 2/8/07
GL: 6054' KB: 6066'

Initial Production: BOPD,
MCFD, BWPD

Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.06')
DEPTH LANDED: 321.91' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts (6053.99')
DEPTH LANDED: 6067.24' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 110'

Cement top @ 110'

Pump 43 sx Class G Cement down 5-1/2" casing to 372'

Casing Shoe @ 322'

200' Balanced Plug (25 sx) Class G Cement over water zone 2000' - 2200'

100' (12 sx) Class G Cement plug on top of CIBP

CIBP @ 4125'

4220-4230'

4470-4474'

4492-4503'

4976-4984'

5010-5015'

5131-5146'

5745-5752'

5812-5820'

5832-5841'

PBTD @ 6017'

SHOE @ 6067'

TD @ 6070'


West Point 3-18-9-16 888' FNL & 1562' FWL NE/NW Section 18-T9S-R16E Duchesne Co, Utah API # 43-013-32794; Lease # UTU-74390



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

April 22, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: West Point Unit Well: West Point Federal 3-18-9-16, Section 18, Township 9 South, Range 16 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point Federal 3-18-9-16

Location: 18/9S/16E **API:** 43-013-32794

Ownership Issues: The proposed well is located on Federal land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the West Point Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 322 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,067 feet. A cement bond log demonstrates adequate bond in this well up to 3,144 feet. A 2 7/8 inch tubing with a packer will be set at 4,185 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 9 producing wells and 2 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,054 feet. Injection shall be the interval between 4,032 feet and 6,030 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 3-18-9-16 well is .78 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,949 psig. The requested maximum pressure is 1,949 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point Federal 3-18-9-16

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak

Date 04/22/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-64379

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		8. WELL NAME and NUMBER: WEST POINT FEDERAL 3-18-9-16
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 888 FNL 1562 FWL		9. API NUMBER: 4301332794
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 18, T9S, R16E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 02/02/2009	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 2/2/09 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 2/4/09. On 2/4/09 the csg was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 300 psig during the test. There was not a State representative available to witness the test.

API # 43-013-32794

*Put in MIT
FINAL APPROVAL
- LETTER*

NAME (PLEASE PRINT) <u>Callie Ross</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u><i>Callie Ross</i></u>	DATE <u>02/09/2009</u>

(This space for State use only)

RECEIVED
FEB 10 2009
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/4/09 Time 1:00 am pm

Test Conducted by: Gordon Womack

Others Present: _____

Well: <u>West Point Fed 3-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NW Sec 18 T9S R16E</u> <u>Duchesne County UT</u>	API No: <u>43-013-32794</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1340</u>	psig
5	<u>1340</u>	psig
10	<u>1340</u>	psig
15	<u>1340</u>	psig
20	<u>1340</u>	psig
25	<u>1340</u>	psig
30 min	<u>1340</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 300 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Gordon Womack

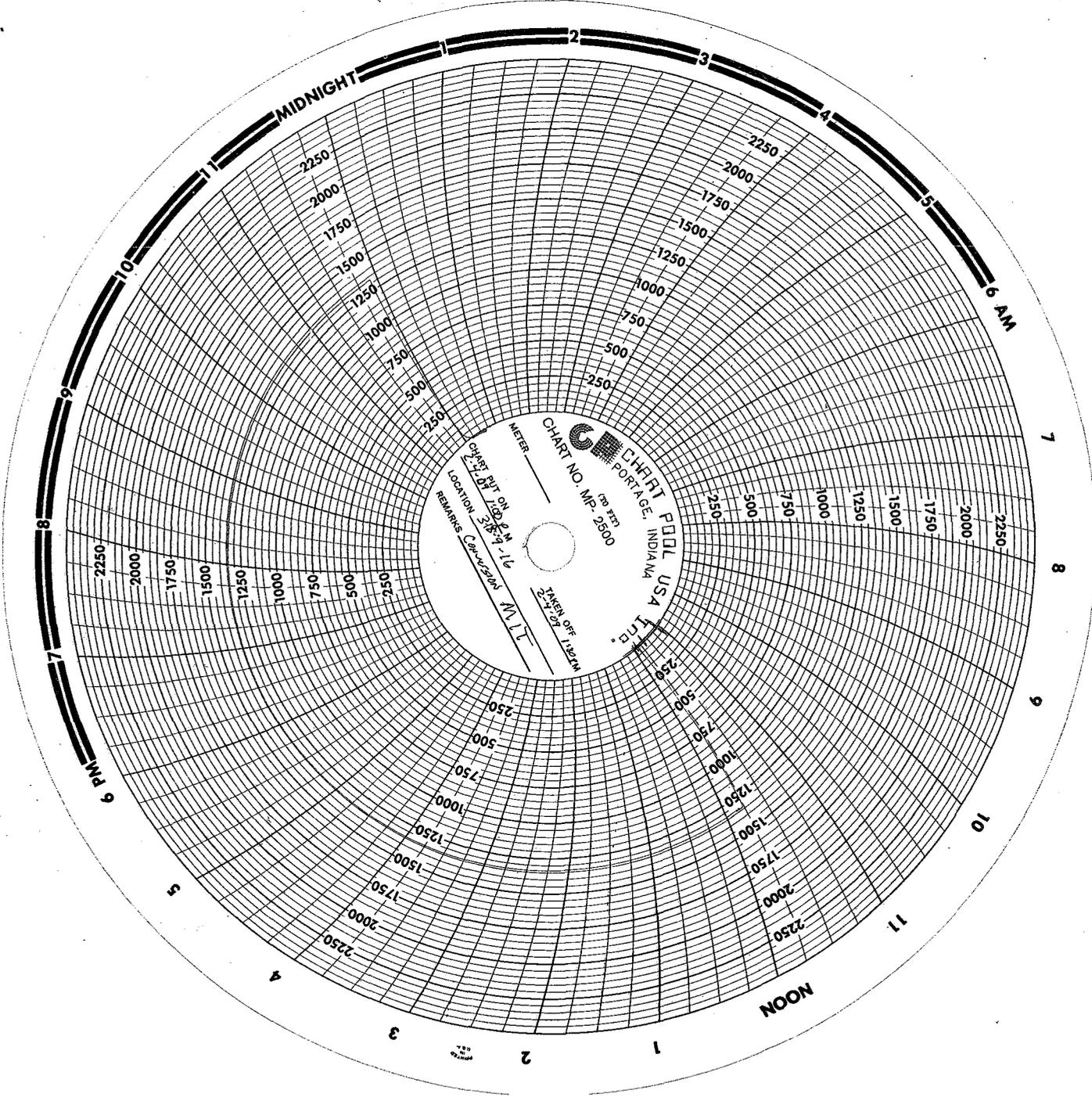


CHART NO. MP-2500
CHART POOL USA, INC.
1717 W. 12th St.
Portland, OR 97201
PUBLISHED 2000
DATE OF 1/12/01
REVISIONS 06-01-2000
LOCATION Cape Mendocino, CA
REMARKS
METER
CHART BY D. B. M.
2000

W POINT 3-18-9-16
12/1/2008 To 4/28/2009

1/29/2009 Day: 1

Conversion

NC #2 on 1/28/2009 - MIRUSU NC #2. Hot oiler had pumped 60 bw down csg @ 250°. RD pumping unit. Latch onto rod string. Attempt to unseat pump. Did not see pump unseat. Attempt to flush rods & tbg. Pressured up to 1000 psi. Work rods w/ rig. Starts to flush by rods. Flush rods & tbg w/ 50 bw @ 250°. SDFN

1/30/2009 Day: 2

Conversion

NC #2 on 1/29/2009 - Open well. Soft seat rod pump & test tb g to 3000 psi w/ 5 bw. Retrieve rods. TOOH laying rods down on trailer as detailed below. LD 18 rods & rods stuck in tbg could not go up or down. RU hot oiler to csg. Hot oiler pumped 120 bw down csg @ 250°. Ran out of water. Wait on water until 1:00 PM. Attempt to pump down tbg. TBG pressure up to 1000 psi. Attempt to work rods w/ rig. Only had 2' of travel. Could not get tbg to flush (pumped 4 bw). MU back-off tool. Back-off rods. Cont LD rods on trailer. Get out w/ 195 3/4" guided rods (boxes extremely pitted & corroded, rod upsets pitted). ND wellhead. Release TAC. NU BOP. TOOH w/ tbg (breaking collars & applying liquid O - ring to threads). Get out w/ 20 jts & tbg came wet. Get out w/ 40 jts 2 7/8" J - 55 tbg. SDFN

1/31/2009 Day: 3

Conversion

NC #2 on 1/30/2009 - Open well. Cont TOOH w/ tbg (breaking collars, applying liquid o-ring to threads, & tallying). Get out w/ 156 jts tbg. Get to rods. Back off rods. TOOH w/ 25 rods. TOOH 19 jts tbg. Get to rods. Back off rods. LD 1 rod & 1 jt tbg. Get to rods. Back off rod. LD 4 rods & 5 wt bars. Cont TOOH w/ tbg. LD remaining 7 jts tbg. Find pump & last wt bar stuck in jt # 185 due to scale (wt bars & rod boxes extremely pitted & corroded). MU arrowset 1 - X pkr & TIH w/ 131 jts 2 7/8" j - 55 tbg. RU hot oiler & flush tbg w/ 30 bw @ 250° & 30 bw cold. Drop 2 7/8" standing valve & attempt to pump down w/ 30 bw. No pressure. RU sandline. RIH w/ sandline to approximately 800' & tag standing valve. Could not push standing valve down. POOH w/ sandline. SDFN

2/1/2009 Day: 4

Conversion

NC #2 on 1/31/2009 - Open well. RU hot oiler. Load hole w/ 45 bw. Pump 275 gal 15% acid followed w/ 19 bw down tbg. Reverse acid back to surface w/ 19 bw. Repeat twice. Reverse acid out of tbg to production tank w/ 40 bw. Drop 2 7/8" standing valve. Attempt to pump standing valve to PSN w/ 30 bw. No pressure. RU sandline. RIH w/ sandline. Tag standing valve @ 1800'. Was able to push standing valve to PSN. Fill tbg w/ 2 bw & apply 200 psi to tbg. Bleed off pressure & POOH w/ sandline. RU test tee to tbg. Test tbg to 3000 psi. Watch for 30 min. Lost 20 psi. Reapply 3000 psi & watch for 30 min. Lost 0 psi. Bleed off tbg. RIH w/ sandline. Latch onto & unseat standing valve. POOH w/ sandline. RD sandline. SDFW.

2/3/2009 Day: 5

Conversion

NC #2 on 2/2/2009 - Open well. RD workflow. ND BOP. MU wellhead flange. Circulate pkr fluid down to pkr w/ 70 bw. Set Arrowset 1-X packer. Land tbg w/ 16000 # tension. Pressure up csg to 1400 psi & watch for 30 min. No pressure lost. Good test. Final pressure 1400 psi. RDMOSU NC #2. READY FOR MIT!

2/5/2009 Day: 6

Conversion

Rigless on 2/4/2009 - On 2/2/09 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (WPF 3-18-9-16). Permission was given at that

time to perform the test on 2/4/09. On 2/4/09 the csg was pressured up to 1340 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 300 psig during the test. There was not a State representative available to witness the test. API # 43-013-32794

From: Bonnie <bonnie@ubstandard.com>
To: <jsweet@utah.gov>
Date: 03/21/2008 3:46 PM
Subject: Legals run dates

Jean,

Legals UIC 066.2, UIC 345, UIC 346 and UIC 344 will all run in our March 25th issue.

Thank you,

Bonnie Parrish
Uintah Basin Standard
435-722-5131

**NOTICE OF
AGENCY
ACTION
CAUSE NO.
UIC 344**

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES

STATE OF UTAH
THE STATE OF UTAH
TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing

an informal adjudicative proceeding to consider the application of the Newfield Exploration Company for administrative approval of the Hawkeye 10-23-8-16 well, located in NW/4 SE/4 Section 23, Monument Butte Federal 14-24-8-16 well, located in SE/4 SW/4 Section 24, Monument Butte Federal 4-25-8-16 well, located in NW/4 NW/4 Section 25, Monument Butte Federal 2-25-8-16 well, located in NW/4 NE/4 Section 25, Monument Butte 16-2-9-16 well located in SE/4 SE/4 Section 2, South Wells Draw 14-2-9-16 well located SE/4 SW/4 in Section 2, Monument Butte 10-2-9-16 well located in NW/4 SE/4 Section 2, Monument Butte 6-2-9-16 well located SE/4 NW/4 in Section 2, Monument Butte 2-2-9-16 well located in NW/4 NE/4 Section 2, South Wells Draw 15-3-9-16 well located in SW/4 SE/4 Section 3, South Wells Draw 7-3-9-16 well located in SW/4 NE/4 Section 3, South Wells Draw 9-3-9-16 well located in NE/4 SE/4 Section 3, Wells Draw Federal 11-4G-9-16 well located in NW/4 NW/4 Section 4, Wells Draw 6-4G-9-16 well located in SE/4 NW/4 Section 4, Jonah Federal 15-15-9-16 well located in SW/4 SE/4 Section 15, West Point Federal 5-18-9-16 well located in SW/4 NW/4 Section 18, West Point Federal 7-18-9-16 well located in SW/4 NE/4 Section 18, West Point Federal 3-18-9-16 well located in NE/4 NW/4 Section 18, Township 9 South, Range 16 East, Salt Lake Meridian, Duchesne, Utah, for conversion to Class II injection wells. These wells are located in the Hawkeye, Monument Butte, South Wells Draw, Jonah and West Point Units respectively. The adjudicative proceedings will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Gil Hunt, Associate Director, at P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of March, 2008

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

Gil Hunt

Associate Director

Published in the Uintah
Basin Standard March 25,
2008.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
USA UTU-64379

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 3-18-9-16

9. API Well No.
4301332794

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

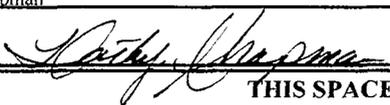
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
888 FNL 1562 FWL
NENW Section 18 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change status put well
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on injection

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above reference well was put on injection at 12:00PM on 4-20-09.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Kathy Chapman	Title Office Manager
Signature 	Date 04/23/2009
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

APR 27 2009

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

Operator: Newfield Production Company
Well: West Point Federal 3-18-9-16
Location: Section 18, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32794
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on April 22, 2008.
2. Maximum Allowable Injection Pressure: 1,949 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,032' - 6,030')

Approved by:



Gil Hunt
Associate Director

3-18-09
Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

Cause No. UIC-344

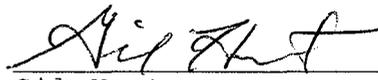
Copy

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Gil Hunt
Associate Director

3-18-09
Date

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9	
		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well		8. WELL NAME and NUMBER: W POINT FED 3-18-9-16	
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		9. API NUMBER: 43013327940000	
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0888 FNL 1562 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 18 Township: 09.0S Range: 16.0E Meridian: S		COUNTY: DUCHESNE	
		STATE: UTAH	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 1/7/2014 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: 5 YR MIT
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.			
<p>On 01/02/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 01/07/2014 the casing was pressured up to 1170 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1771 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p>		<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY January 09, 2014</p>	
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician	
SIGNATURE N/A	DATE 1/9/2014		

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 1/7/13 Time 9:35 am pm
Test Conducted by: Jonny Daniels
Others Present: _____

Well: <u>west point 3-18-9-16</u>	Field: <u>Monument Butte</u>
Well Location: <u>NE/NW sec. 18, T9S, R10E</u> <u>Duchesne county</u>	API No: <u>43-013-32794</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1169</u>	psig
5	<u>1168</u>	psig
10	<u>1169</u>	psig
15	<u>1170</u>	psig
20	<u>1169</u>	psig
25	<u>1170</u>	psig
30 min	<u>1170</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

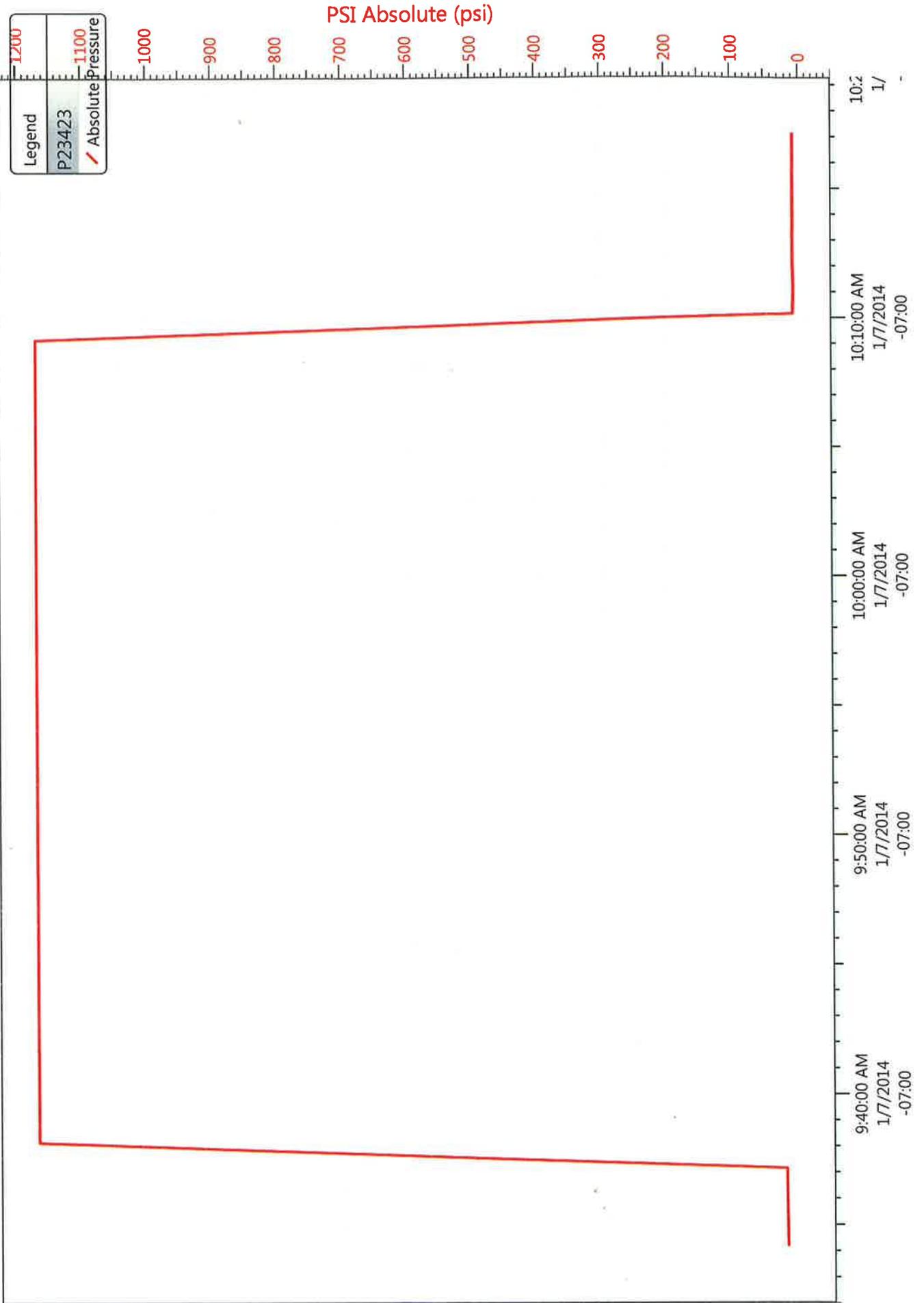
Tubing pressure: 1771 psig

Result: Pass Fail

Signature of Witness: Chris Jensen
Signature of Person Conducting Test: Jonny Daniels

west point federal 3-18-9-16

1/7/2014 10:17:39 AM



West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2 8-07
 GI: 6054' KB: 6066'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5 3"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE: 12-1 4"
 CEMENT DATA: 160 sxs Class "G" cmt. cst 6 bbls cmt to surf.

Cement top @ 110'

PRODUCTION CASING

CSG SIZE: 5-1 2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7 8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50-50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE GRADE: WT.: 2-7 8" J-55 6.5#
 NO. OF JOINTS: 131 jts (4140.45')
 SEATING NIPPLE: 2-7 8" (1.10')
 SN LANDED AT: 4152.45' KB
 CE @ 4156.75'
 TOTAL STRING LENGTH: EOT @ 4160.82' KB

FRAC JOB

02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20-40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2354 psi w avg rate of 24.7 BPM. ISIP 1986 psi. Calc flush: 5743 gal. Actual flush: 5250 gal.

02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20-40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 2631 psi w avg rate of 24.8 BPM. ISIP 2192 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.

02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20-40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 2122 psi w avg rate of 24.7 BPM. ISIP 2068 psi. Calc flush: 4974 gal. Actual flush: 4452 gal.

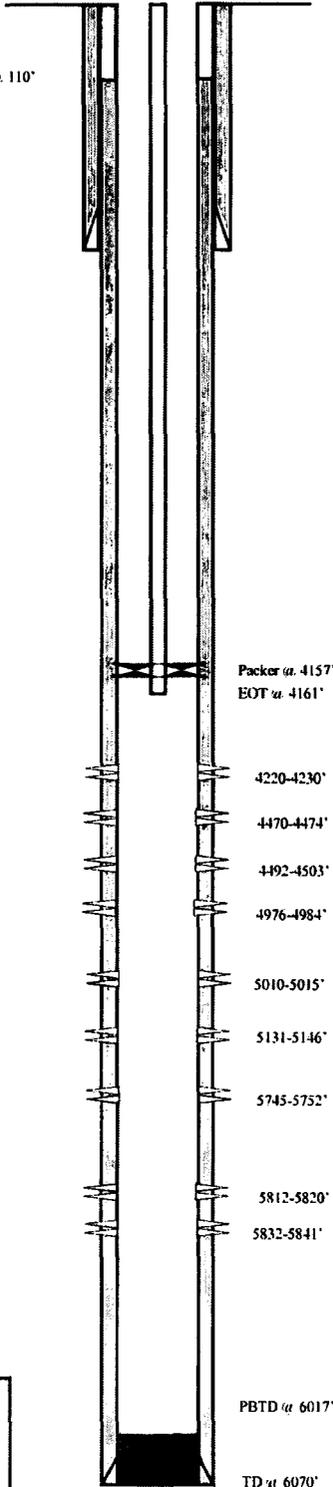
02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20-40 sand in 586 bbls Lightning 17 frac fluid. Treated @ avg press of 2401 w avg rate of 24.8 BPM. ISIP 2342 psi. Calc flush: 4468 gal. Actual flush: 3948 gal.

02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20-40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 1930 w avg rate of 24.7 BPM. ISIP 2342 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.

8 8 07 **Parted rods.** Updated rod & tubing details.

2 29 08 **Tubing Leak.** Updated rod & tubing details.

2/2/09 **Well converted to an Injection Well.**
 2/4/09 **Conversion MIT finalized - update tbd detail.**



PERFORATION RECORD

01-19-07	5832-5841'	4 JSPF	36 holes
01-19-07	5812-5820'	4 JSPF	32 holes
01-19-07	5745-5752'	4 JSPF	28 holes
02-01-07	5131-5146'	4 JSPF	60 holes
02-01-07	5010-5015'	4 JSPF	20 holes
02-01-07	4976-4984'	4 JSPF	32 holes
02-01-07	4492-4503'	4 JSPF	44 holes
02-01-07	4470-4474'	4 JSPF	16 holes
02-01-07	4220-4230'	4 JSPF	40 holes

NEWFIELD

West Point 3-18-9-16

888' FNL & 1562' FWL

NE/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32794; Lease # UTU-74390