

NEWFIELD



May 27, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 3-18-9-16, 4-18-9-16, and 8-15-9-17. ✓

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 3-18-9-16 and 4-18-9-16 are Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

MAY 31 2005

DIV. OF OIL, GAS & MINING

001

RECEIVED
MAY 31 2005
DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-075174

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
N/A

8. Lease Name and Well No.
Federal 8-15-9-17

9. API Well No.
43-013-32792

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/NE Sec. 15, T9S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE/NE 1964' FNL 543' FEL 586635X 40.032818
At proposed prod. zone 4431683Y -109.984607

14. Distance in miles and direction from nearest town or post office*
Approximatley 19.7 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 676' f/lse, NA f/unit

16. No. of Acres in lease
720.00

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1581'

19. Proposed Depth
5700'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5199' GL

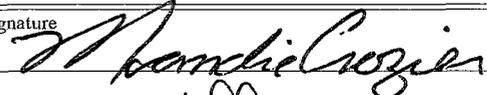
22. Approximate date work will start*
3rd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

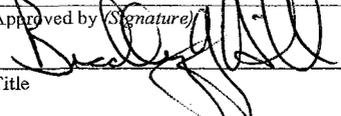
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) Mandie Crozier Date 5/27/05

Title Regulatory Specialist

Approved by (Signature)  Name (Printed/Typed) BRADLEY G. HILL Date 06-07-05

Title ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

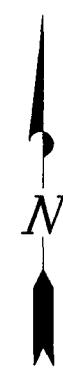
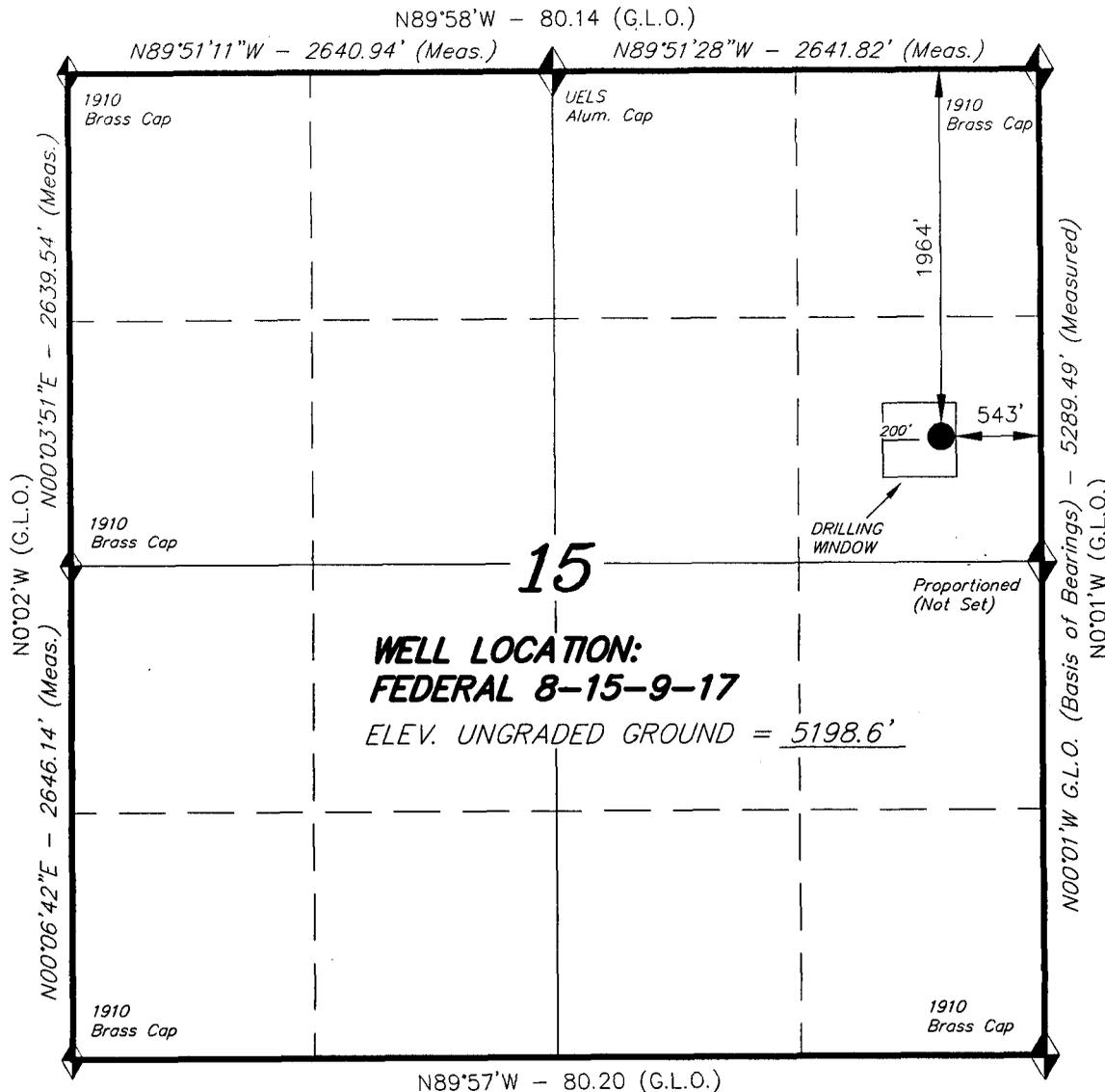
*(Instructions on reverse)

Federal Approval of this
Action Is Necessary

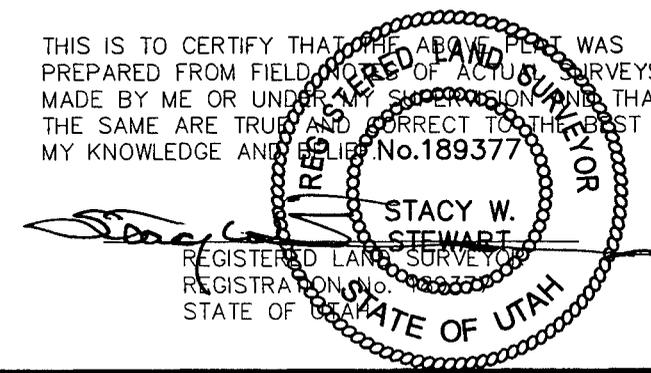
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, FEDERAL 8-15-9-17,
LOCATED AS SHOWN IN THE SE 1/4 NE
1/4 OF SECTION 15, T9S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

| | |
|-------------------|---------------------|
| SCALE: 1" = 1000' | SURVEYED BY: D.J.S. |
| DATE: 10-18-04 | DRAWN BY: F.T.M. |
| NOTES: | FILE # |

NEWFIELD PRODUCTION COMPANY
FEDERAL #8-15-9-17
SE/NE SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' – 1850' |
| Green River | 1850' |
| Wasatch | 5700' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1850' – 5700' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
FEDERAL #8-15-9-17
SE/NE SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Federal #8-15-9-17 located in the SE 1/4 NE 1/4 Section 15, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles ± to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.7 miles ± to it's junction with an existing road to the southwest; proceed southwesterly - 2.7 miles ± to it's junction with an existing road to the east; proceed northeasterly - 1.7 miles ± to it's junction with the beginning of the proposed access road; proceed northeasterly along the proposed access road 2,290' ± to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. AERC Report #1598, 7/21/98. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

For the Federal #8-15-9-17 Newfield Production Company requests a 1640' ROW be granted in Lease UTU-74805 and 650' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 2465' ROW in Lease ML-3453B, a 670' ROW in Lease UTU-13905, a 5590' ROW in Lease UTU-74805, and 650' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Ferruginous Hawk: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|--------------------|-------------------------------|------------|
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs/acre |
| Scarlet globmallow | <i>Sphaeralcea conccinea</i> | 3 lbs/acre |
| Fourwing Saltbush | <i>Atriplex canescens</i> | 3 lbs/acre |
| Indian Ricegrass | <i>Oryzopsis hymenoides</i> | 3 lbs/acre |

Details of the On-Site Inspection

The proposed Federal #8-15-9-17 was on-sited on 6/17/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were rainy at 60 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham

Address: Route #3 Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #8-15-9-17 SE/NE Section 15, Township 9S, Range 17E: Lease UTU-075174 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

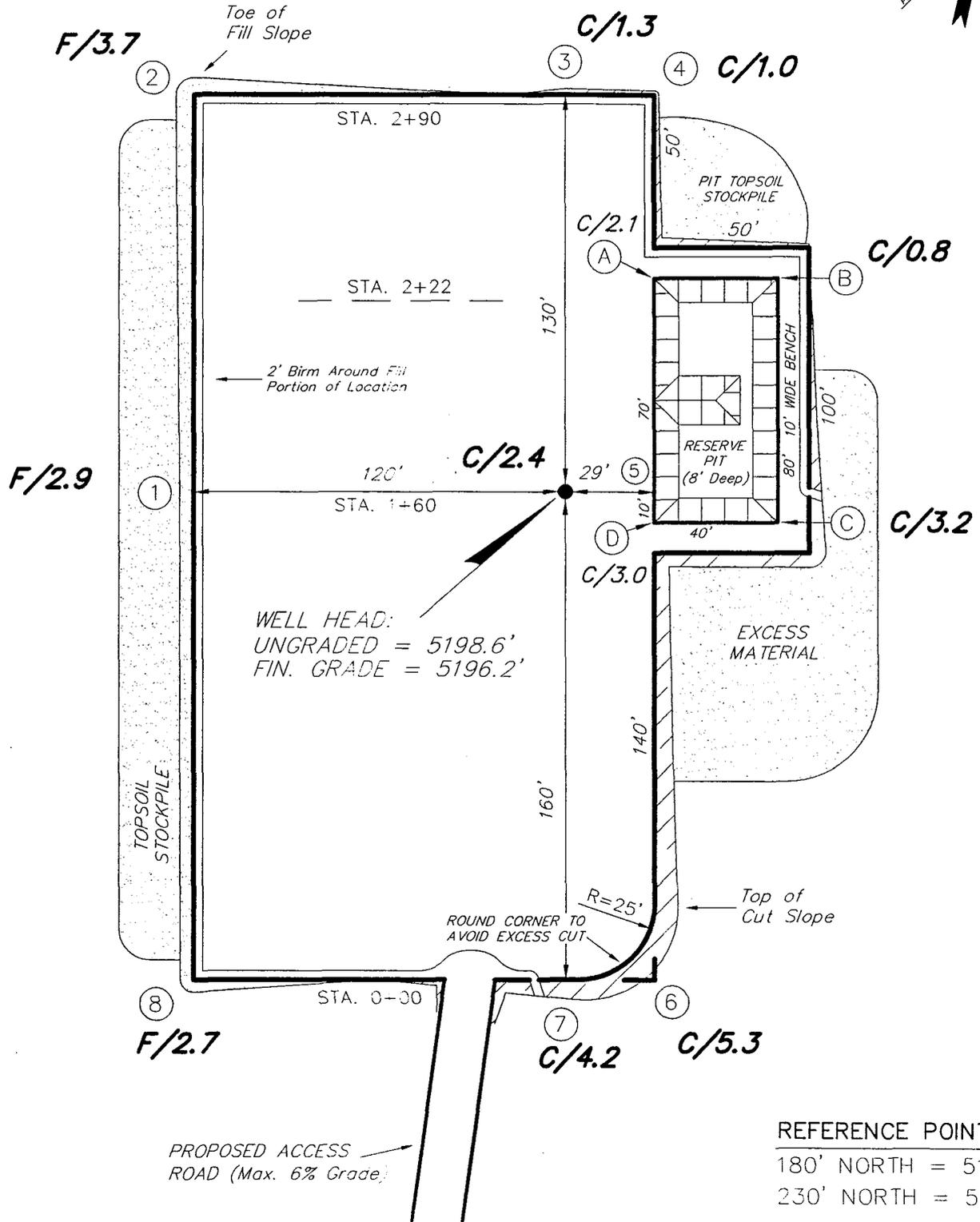
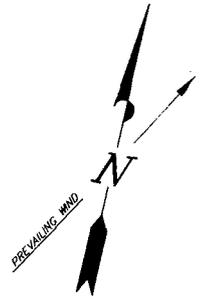
5/27/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

FEDERAL 8-15-9-17

Section 15. T9S, R17E, S.L.B.&M.

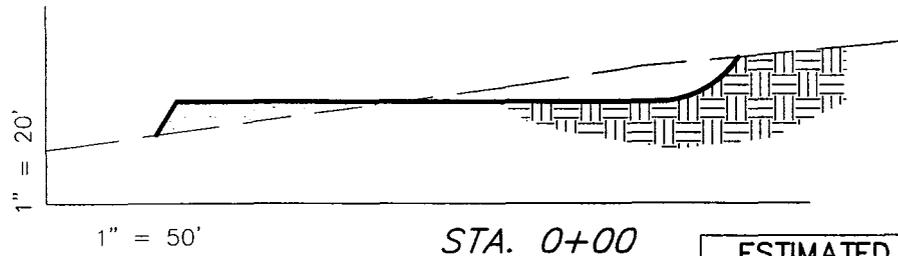
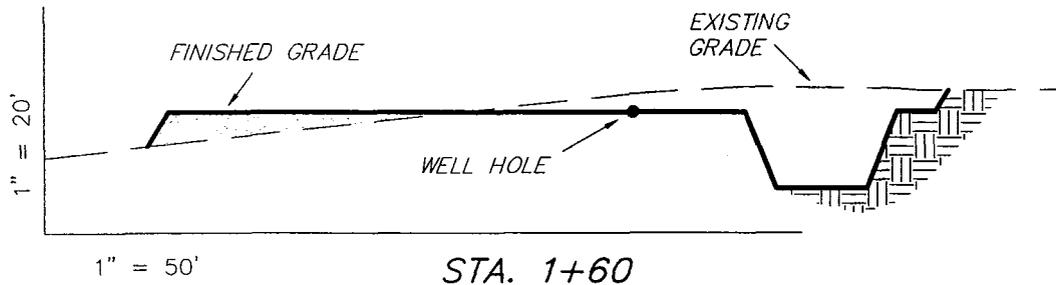
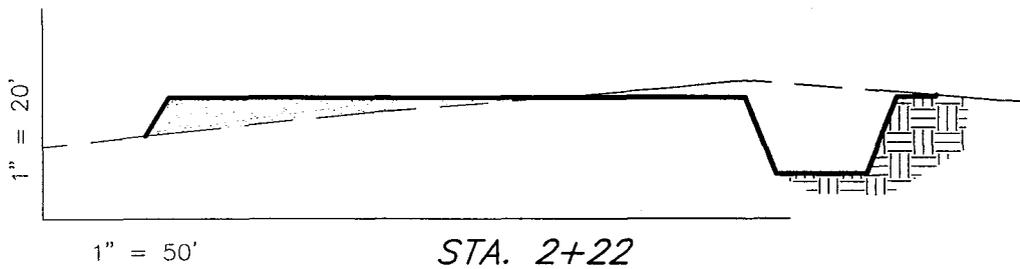
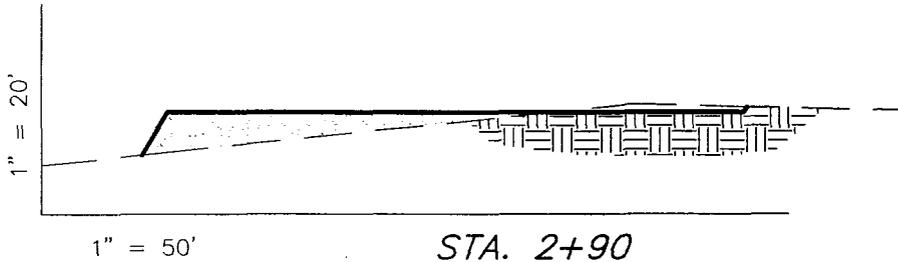


| | | |
|---------------------|-----------------|--|
| SURVEYED BY: D.J.S. | SCALE: 1" = 50' | Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501 |
| DRAWN BY: F.T.M. | DATE: 10-18-04 | |

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

FEDERAL 8-15-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|--|--------|
| PAD | 1,600 | 1,590 | Topsoil is not included in Pad Cut | 10 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 2,240 | 1,590 | 890 | 650 |

SURVEYED BY: D.J.S.

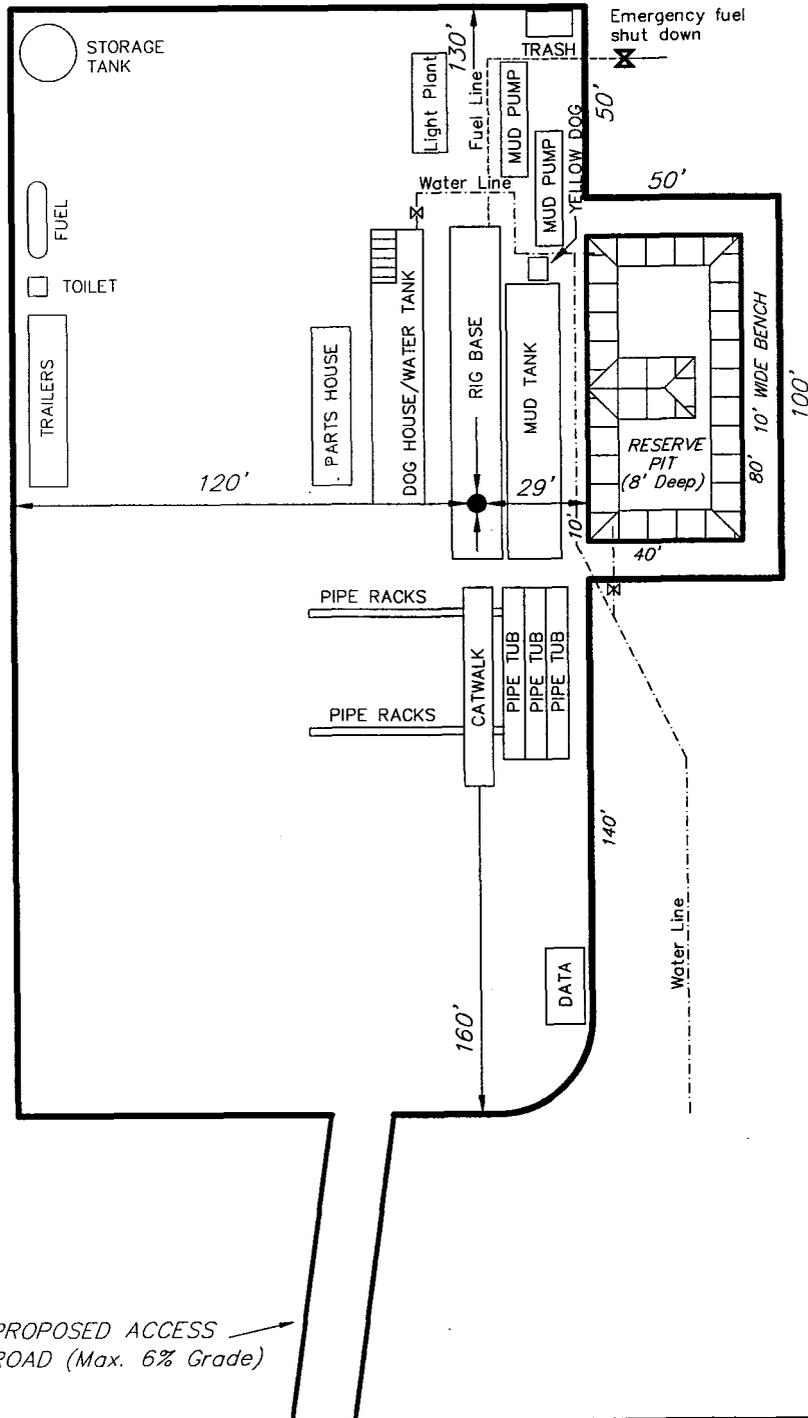
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 10-18-04

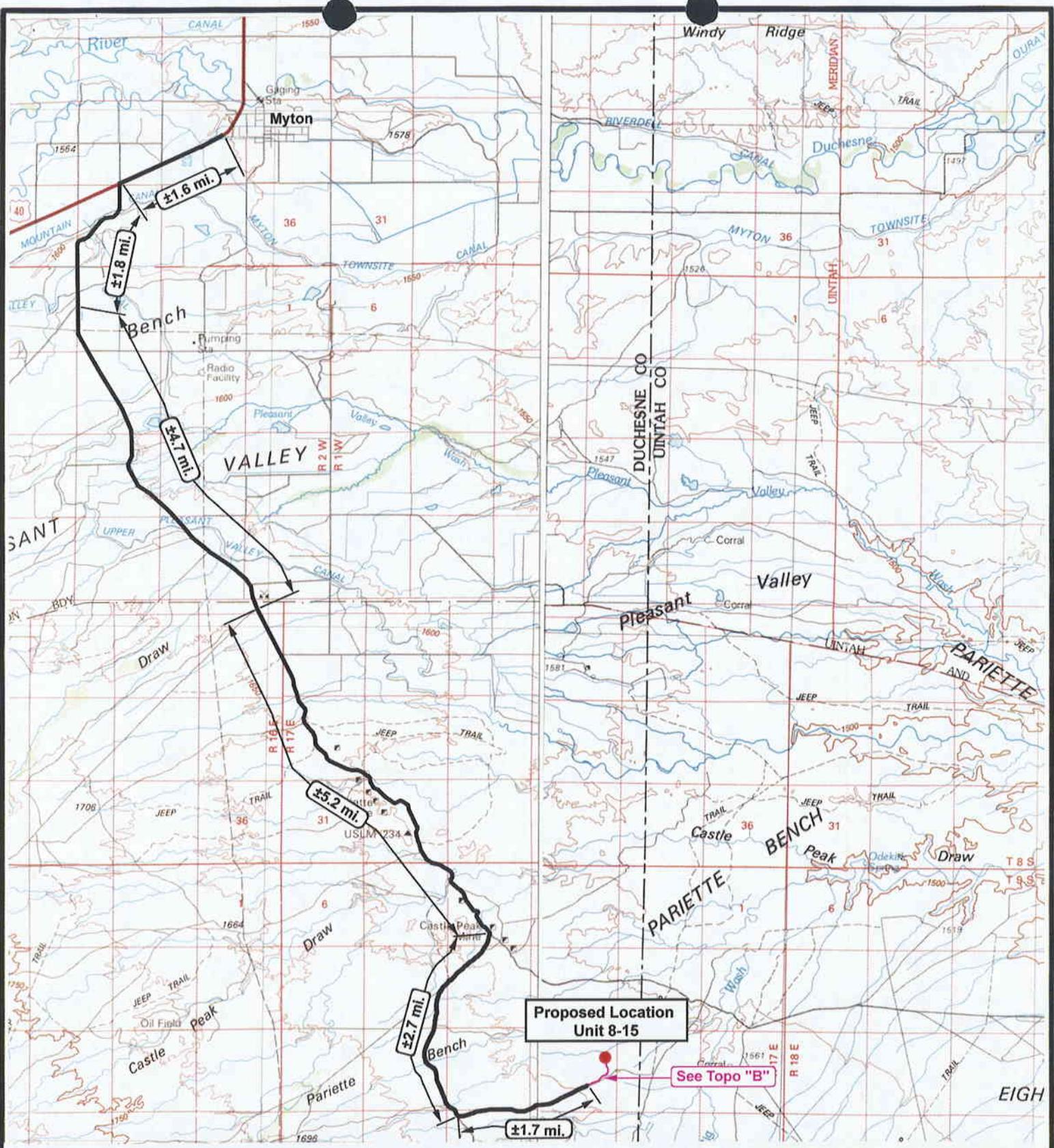
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
FEDERAL 8-15-9-17



| | |
|---------------------|-----------------|
| SURVEYED BY: D.J.S. | SCALE: 1" = 50' |
| DRAWN BY: F.T.M. | DATE: 10-18-04 |

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501



NEWFIELD
Exploration Company

Federal 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



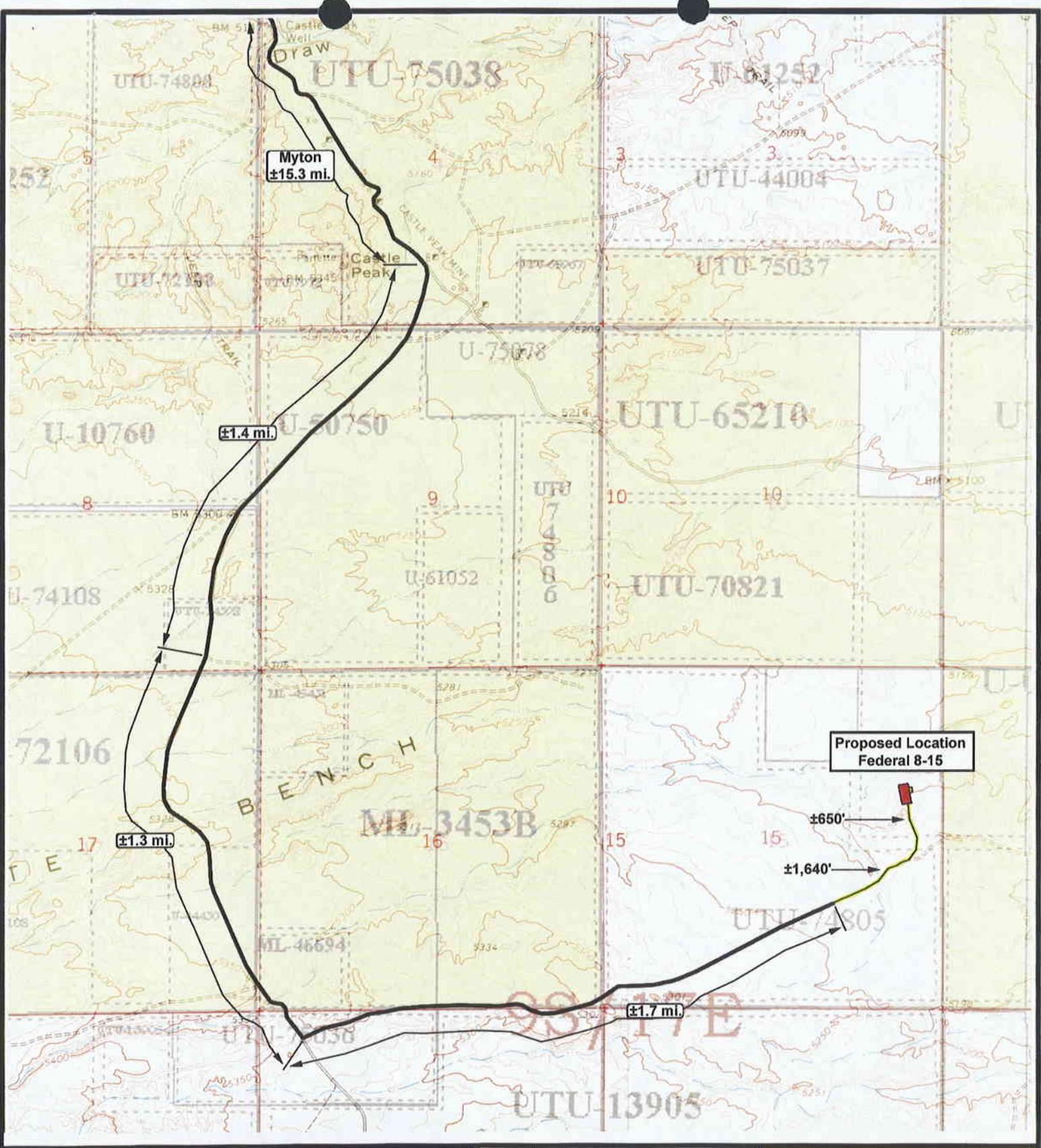
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: MW
DATE: 11-04-2004

Legend

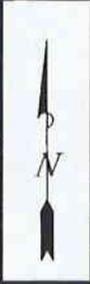
- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

Federal 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

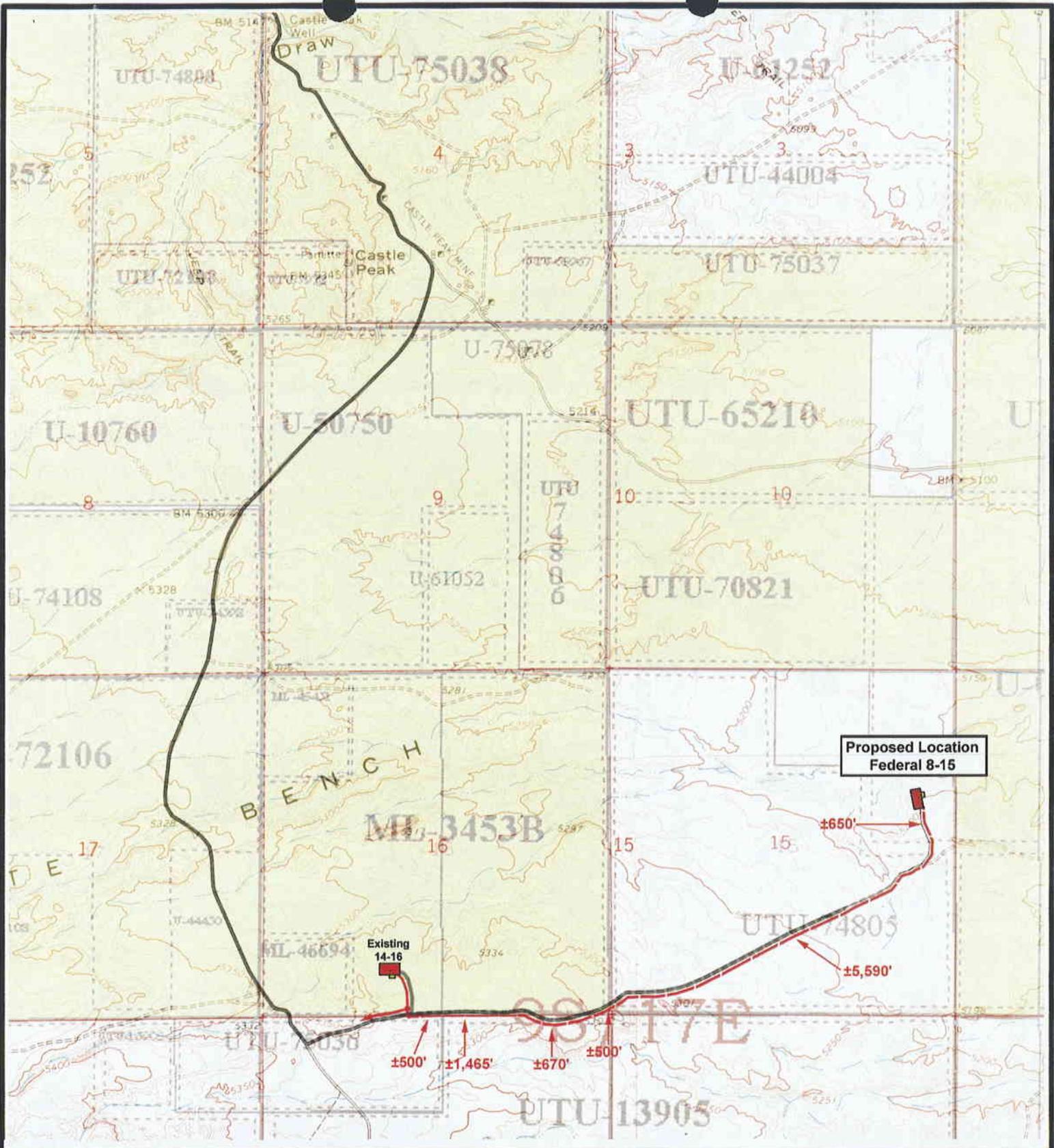
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DRAWN BY: bgm
DATE: 11-04-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"B"



Proposed Location
Federal 8-15

Existing
14-16



NEWFIELD
Exploration Company

Federal 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



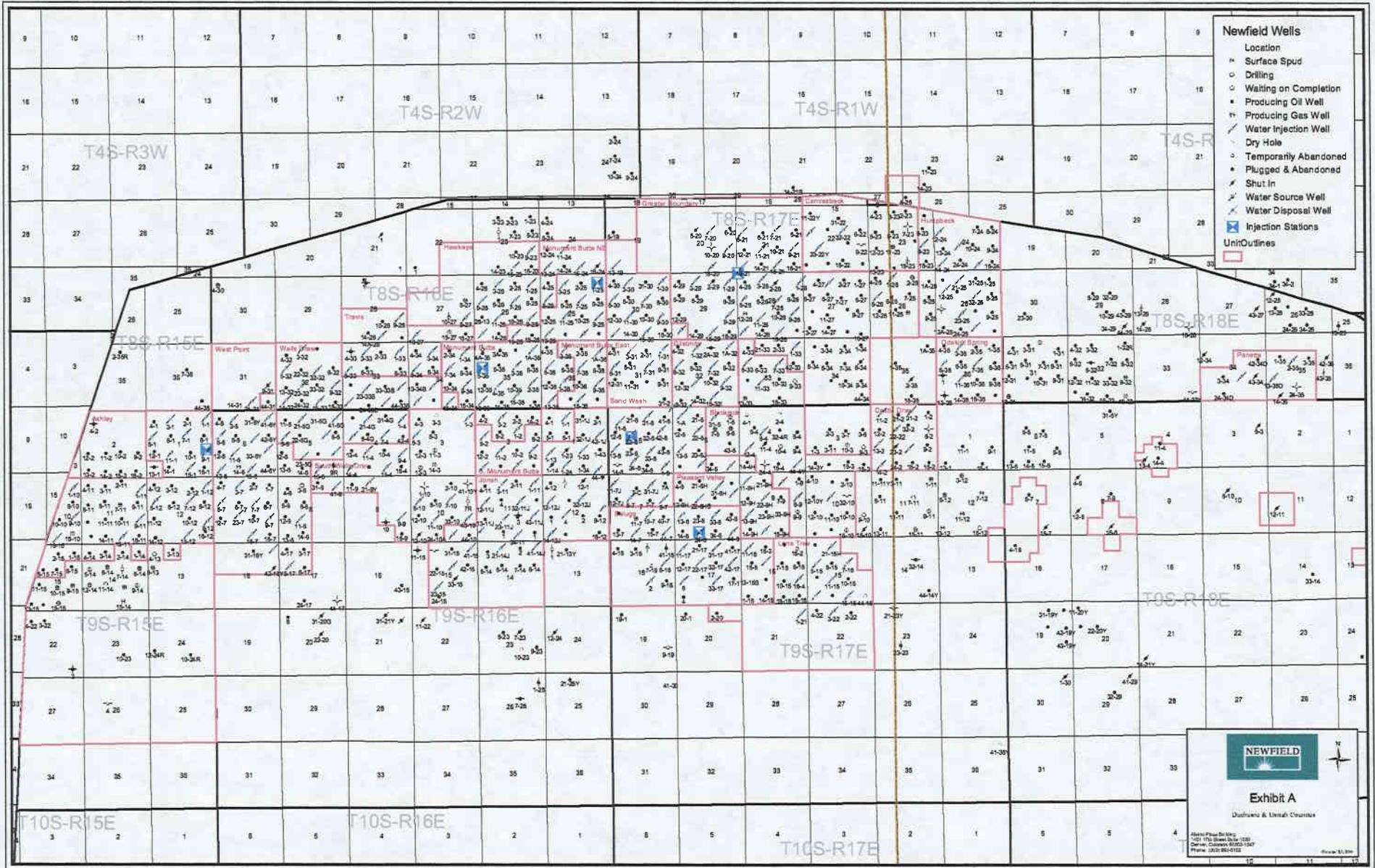

Tri-State
Land Surveying Inc.
(435) 781-2501
38 West 100 North Vernal, Utah 84078

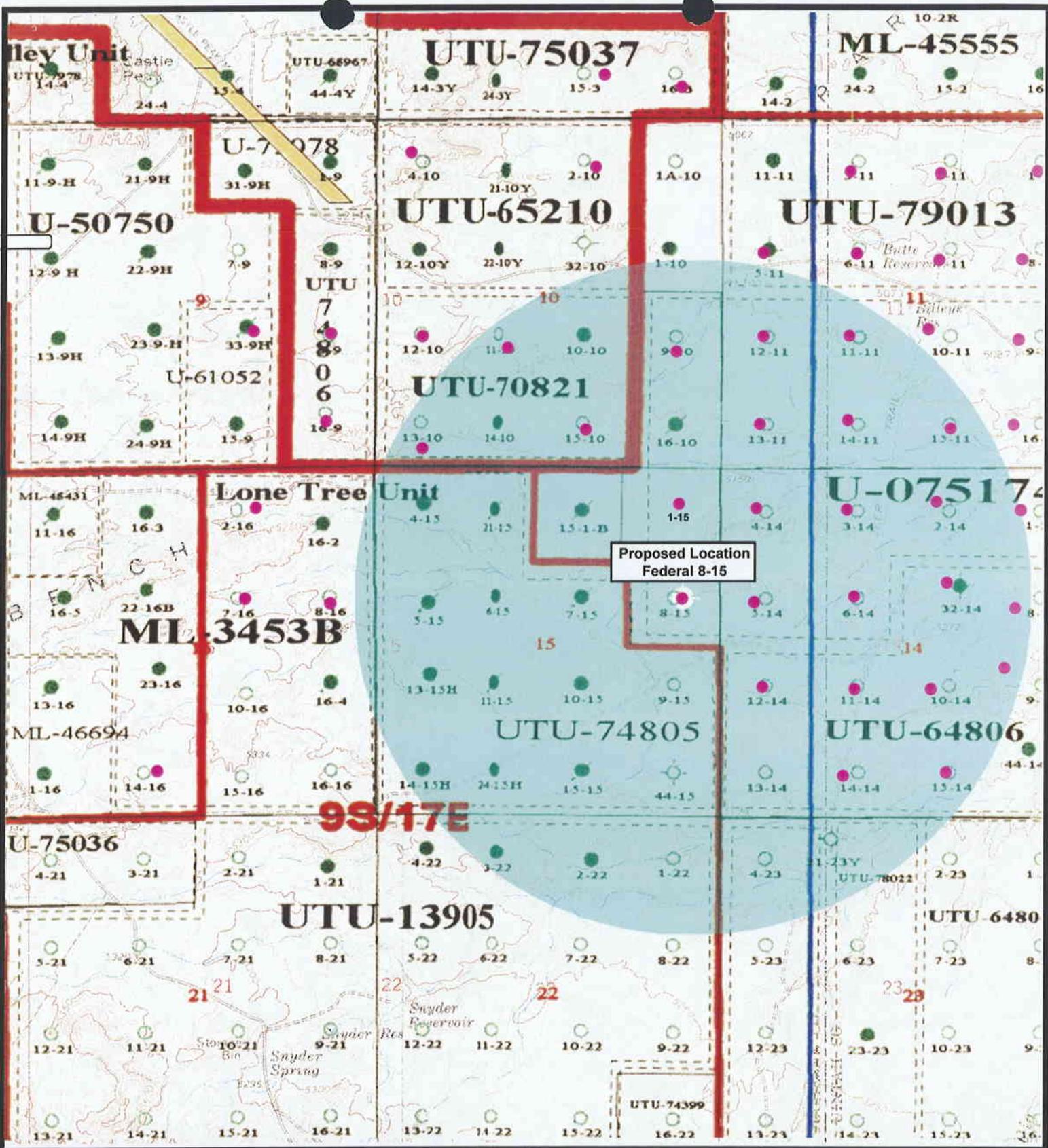
SCALE: 1" = 2000'
DRAWN BY: bgm
DATE: 11-04-2004

Legend

-  Roads
-  Existing Gas Line
-  Proposed Gas Line

TOPOGRAPHIC MAP
"C"





NEWFIELD
Exploration Company

Federal 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE:
DRAWN BY:
DATE:

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

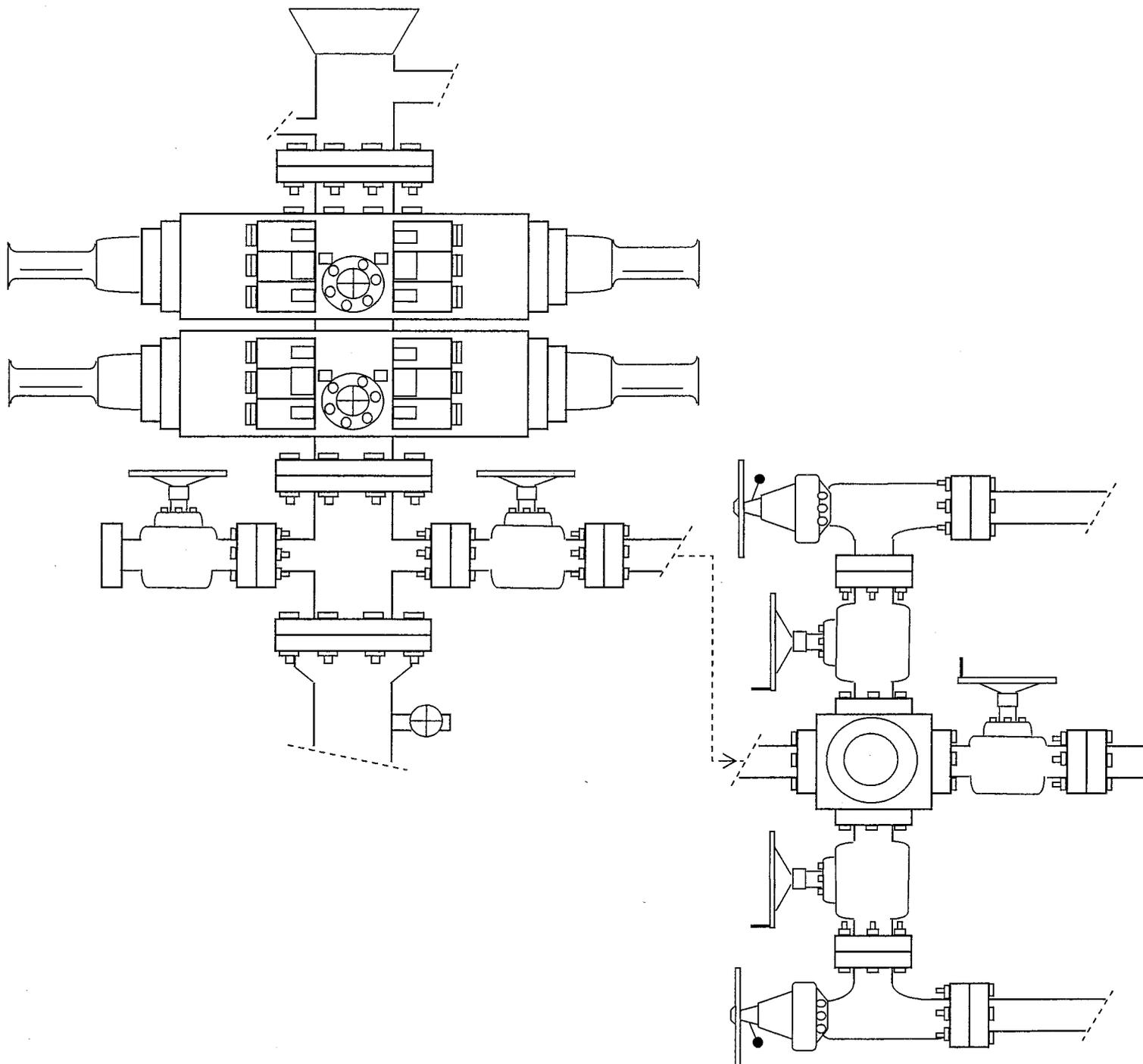


EXHIBIT C

CULTURAL RESOURCE EVALUATION OF VARIOUS LARGE TRACTS IN THE WELLS DRAW TO PARIETTE BENCH LOCALITY IN DUCHESNE & UINTAH COUNTIES, UTAH

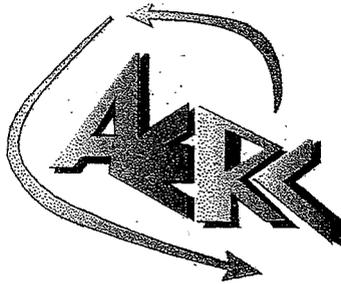
Report Prepared for Inland Resources, Inc.

Department of Interior Permit No.: UT-98-54937

Utah State Project No.: UT-98-AF-0164bs

AERC Project 1598 (IPC98-4)

Author of the Report:
E. Richard Hauck, Ph.D



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

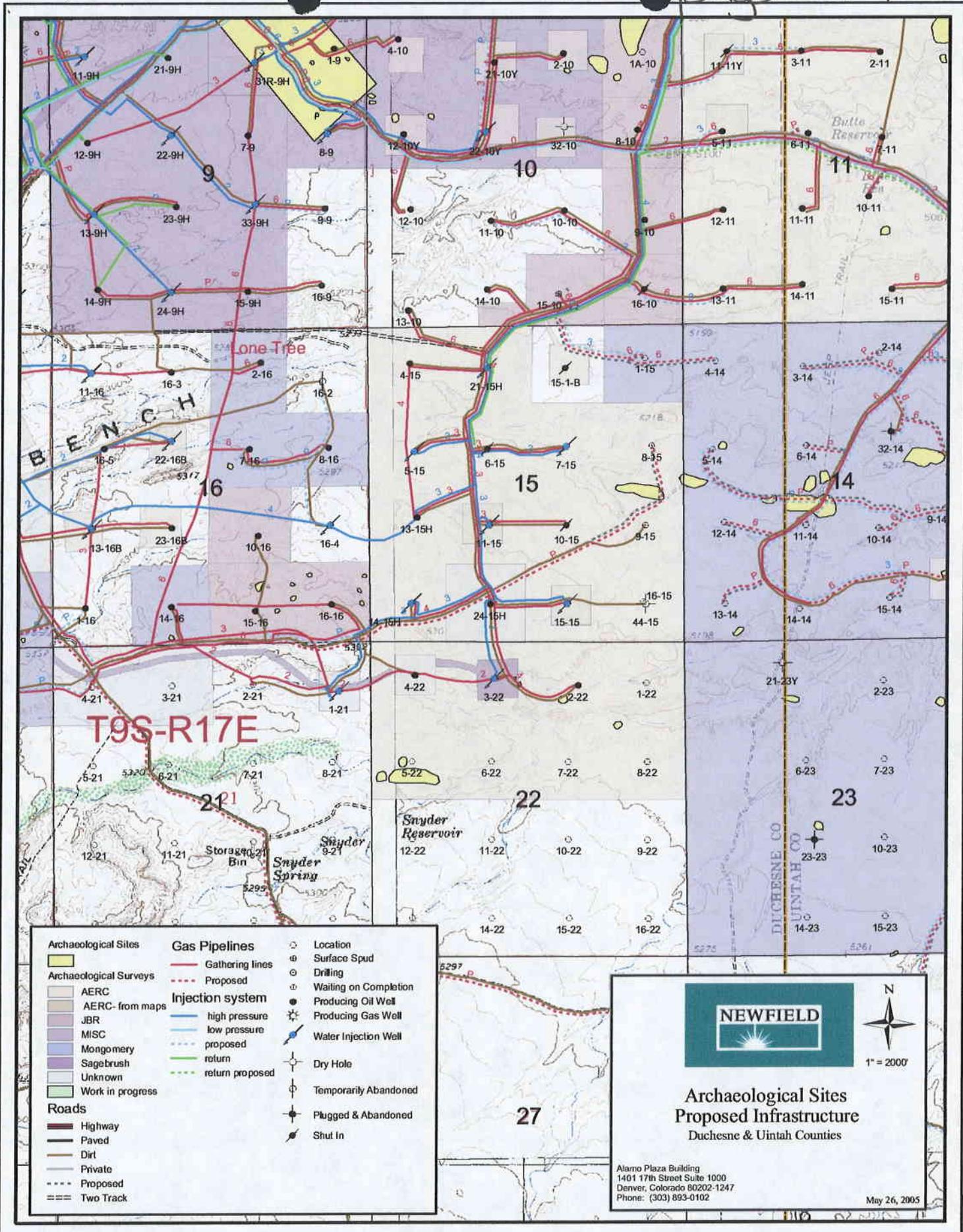
181 North 200 West, Suite 5 -- Bountiful, Utah 84010

P.O. Box 853, Bountiful, Utah 84011

Phone: (801) 292-7061, 292-9668 FAX: (801) 292-0614

E-mail: ari@xmission.com Web page: www.ari-aerc.org

July 21, 1998



| | | |
|-----------------------------|-------------------------|-------------------------|
| Archaeological Sites | Gas Pipelines | ○ Location |
| Archaeological Surveys | — Gathering lines | ⊕ Surface Spud |
| AERC | - - - Proposed | ⊙ Drilling |
| AERC- from maps | Injection system | ⊙ Waiting on Completion |
| JBR | — high pressure | ⊙ Producing Oil Well |
| MISC | — low pressure | ⊙ Producing Gas Well |
| Montgomery | - - - proposed | ⊙ Water Injection Well |
| Sagebrush | — return | ⊙ Dry Hole |
| Unknown | - - - return proposed | ⊙ Temporarily Abandoned |
| Work in progress | | ⊙ Plugged & Abandoned |
| Roads | | ⊙ Shut In |
| Highway | | |
| Paved | | |
| Dirt | | |
| Private | | |
| Proposed | | |
| Two Track | | |



**Archaeological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

REPORT OF SURVEY

Prepared for:

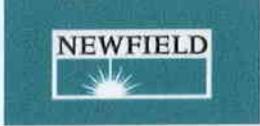
Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005



| Paleontology - Sites | Gas Pipelines | Well Status |
|----------------------|-----------------|-----------------------|
| Paleontology surveys | Gas Pipelines | Location |
| Hamblin | Proposed | Surface Spud |
| Miller | high pressure | Drilling |
| Sagebrush | low pressure | Waiting on Completion |
| Sheetz | proposed return | Producing Oil Well |
| Uinta | return proposed | Producing Gas Well |
| Unknown | | Water Injection Well |
| Roads | | Dry Hole |
| Highway | | Temporarily Abandoned |
| Paved | | Plugged & Abandoned |
| Dirt | | Shut In |
| Private | | |
| Proposed | | |
| Two Track | | |



NEWFIELD



1" = 2000'

**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

May 26, 2005

New Footages
& New Well Name

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2005

API NO. ASSIGNED: 43-013-32792

WELL NAME: SUNDANCE FED 8-15-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

PHONE NUMBER: 435-646-3721

CONTACT: MANDIE CROZIER

PROPOSED LOCATION:

SENE 15 090S 170E

SURFACE: 1914 FNL 0476 FEL

BOTTOM: 1914 FNL 0476 FEL

COUNTY: DUCHESNE

LATITUDE: 40.03295 LONGITUDE: -109.98437

UTM SURF EASTINGS: 586655 NORTHINGS: 4431698

FIELD NAME: MONUMENT BUTTE (105)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-075174

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- ___ Plat
- ___ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. RLB00100473)
- ___ Potash (Y/N)
- ___ Oil Shale 190-5 (B) or 190-3 or 190-13
- ___ Water Permit
(No. 43-7478)
- ___ RDCC Review (Y/N)
(Date: _____)
- ___ Fee Surf Agreement (Y/N)
- ___ Intent to Commingle (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit: SUNDANCE (GRRV)
- ___ R649-3-2. General
- Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
- Board Cause No: _____
- Eff Date: _____
- Siting: _____
- ___ R649-3-11. Directional Drill

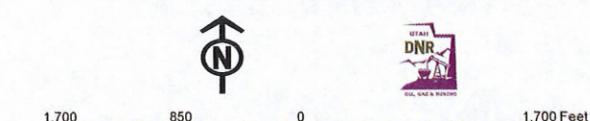
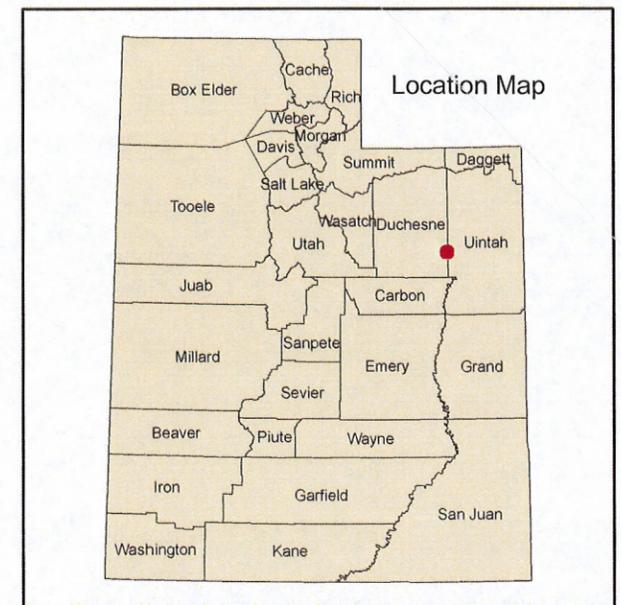
COMMENTS: _____

STIPULATIONS: _____

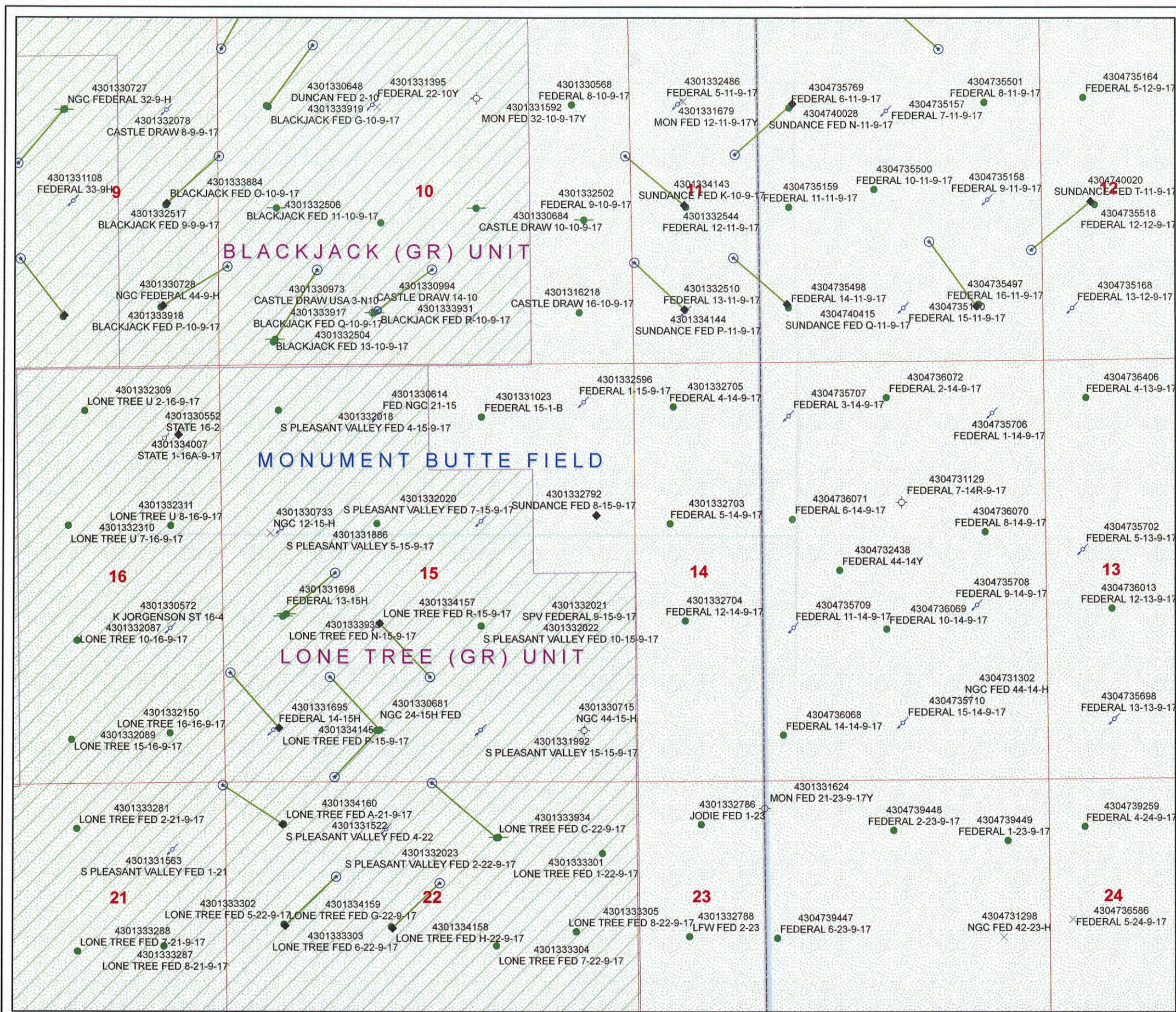
API Number: 4301332792
Well Name: SUNDANCE FED 8-15-9-17
Township 09.0 S Range 17.0 E Section 15
Meridian: SLBM
 Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
 Map Produced by Diana Mason

- | | |
|--|--|
| Units STATUS ACTIVE EXPLORATORY GAS STORAGE NF PP OIL NF SECONDARY PI OIL PP GAS PP GEOTHERMAL PP OIL SECONDARY TERMINATED Fields STATUS ACTIVE COMBINED Sections | Wells Query Events X <all other values> GIS_STAT_TYPE <Null> APD DRL GI GS LA NEW OPS PA PGW POW RET SGW SOW TA TW WD WI WS |
|--|--|



1:15,560



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/31/2005

API NO. ASSIGNED: 43-013-32792

WELL NAME: FEDERAL 8-15-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SENE 15 090S 170E
SURFACE: 1964 FNL 0543 FEL
BOTTOM: 1964 FNL 0543 FEL
DUCHESNE
MONUMENT BUTTE (105)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-075174

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.03282

LONGITUDE: -109.9846

RECEIVED AND/OR REVIEWED:

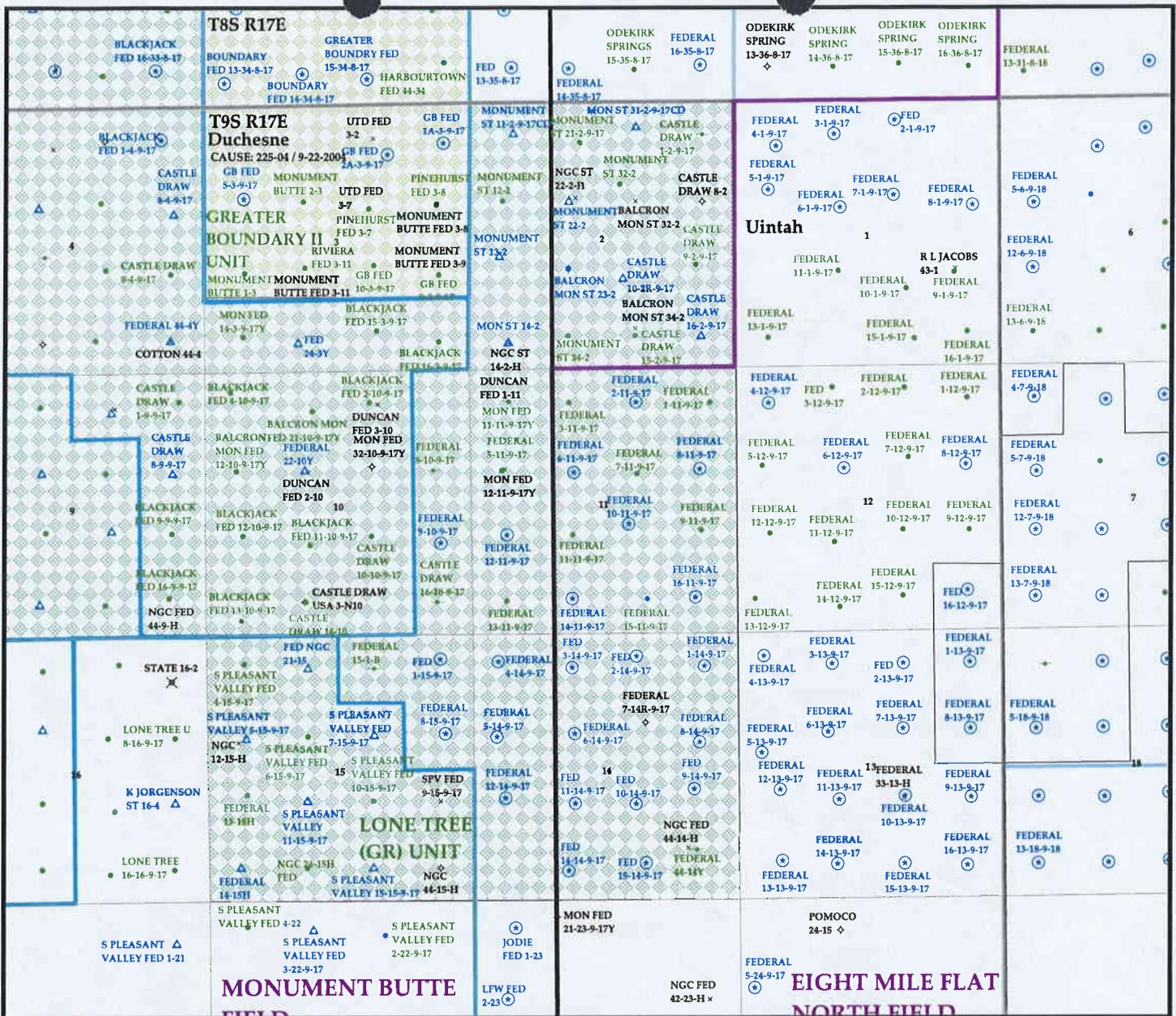
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

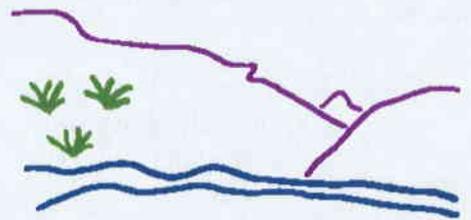
- ___ R649-2-3.
- Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Sup. Separate file

STIPULATIONS: 1- Federal Approval
2- Spacing Sup



OPERATOR: NEWFIELD PROD CO (N2695)
SEC: 15 T. 9S R. 17E
FIELD: MONUMENT BUTTE (105)
COUNTY: DUCHESNE
SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

| Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ☆ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ⊛ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| ⊛ LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ⊛ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊛ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ● PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊛ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊛ SHUT-IN OIL | □ PP OIL | |
| ⊛ TEMP. ABANDONED | □ SECONDARY | |
| ⊛ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ◆ WATER SUPPLY | | |
| ⊛ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
 DATE: 6-JUNE-2005

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 7, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 8-15-9-17 Well, 1964' FNL, 543' FEL, SE NE, Sec. 15, T. 9 South,
R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32792.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Federal 8-15-9-17
API Number: 43-013-32792
Lease: UTU-075174

Location: SE NE Sec. 15 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-075174

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 8-15-9-17

9. API Well No.

43-013-32792

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1964 FNL 543 FEL SE/NE Section 15, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/07/05 (expiration 6/07/06).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-05-06
By: [Signature]

RECEIVED
10/6/06
PM

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Regulatory Specialist

Date

6/1/2006

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

RECEIVED

Date

JUN 02 2006

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32792
Well Name: Federal 8-15-9-17
Location: SE/NE Section 15, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/7/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

Mandi Cozys
Signature

6/1/2006
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED

JUN 02 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-075174

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
SUNDANCE

8. Well Name and No.
FEDERAL 8-15-9-17

9. API Well No.
43-013-32792

10. Field and Pool, or Exploratory Area
EIGHT MILE FLAT NORTH

11. County or Parish, State
UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
1964 FNL 543 FEL SE/NE Section 15, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|---|--|
| <input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension |
| | <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

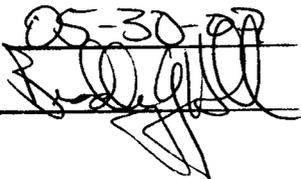
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/7/05 (expiration 6/7/07).

This APD has not been approved yet by the BLM.

Approved by the
Utah Division of
Oil, Gas and Mining

RECEIVED
MAY 31 2007

Date: 05-30-07
By: 

DIV. OF OIL, GAS & MINING

3-31-07
RM

14. I hereby certify that the foregoing is true and correct
Signed Mandie Crozier Title Regulatory Specialist Date 5/29/2007
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32792
Well Name: Federal 8-15-9-17
Location: SE/NE Section 15, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/7/2005

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Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

5/29/2007

Date

Title: Regulatory Specialist

Representing: Newfield Production Company

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-075174

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

SUNDANCE

8. Well Name and No.

FEDERAL 8-15-9-17

9. API Well No.

43-013-32792

10. Field and Pool, or Exploratory Area

EIGHT MILE FLAT NORTH

11. County or Parish, State

UINTAH COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

**RECEIVED
MAY 28 2008
DIV. OF OIL, GAS & MINING**

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

1964 FNL 543 FEL SE/NE Section 15, T9S R17E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **Permit Extension**

Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 6/7/05.

This APD has not been approved yet by the BLM.

**Approved by the
Utah Division of
Oil, Gas and Mining**

COPY SENT TO OPERATOR

Date: 6.2.2008

Initials: KS

Date: 05-28-08

By: [Signature]

14. I hereby certify that the foregoing is true and correct

Signed Mandie Crozier Title Regulatory Specialist Date 5/27/2008
Mandie Crozier

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RESET

RECEIVED
MAY 28 2008
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32792
Well Name: Federal 8-15-9-17
Location: SE/NE Section 15, T9S R17E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 6/7/2005

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Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

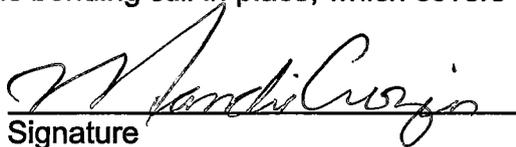
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

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Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No

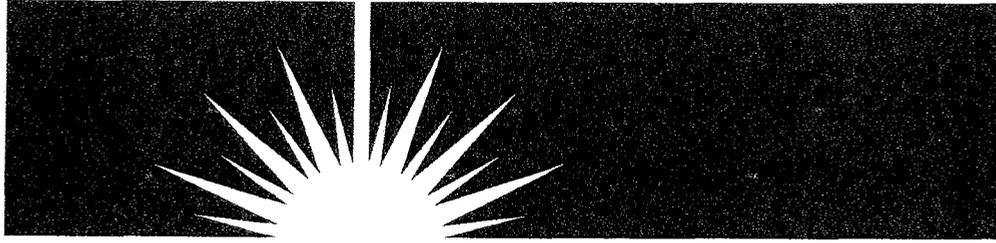

Signature

5/27/2008
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

NEWFIELD



March 6, 2009

Bureau of Land Management
Attn: James Hereford
170 South 500 East
Vernal, Utah 84078-2799

RE: APD Amendment
Federal 8-15-9-17

Dear James:

Due to an existing Arch Site the proposed location and needed to be moved. Enclosed find a new APD package reflecting those changes. The name of the proposed location will also be changed to the **Sundance Federal 8-15-9-17**.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

enclosures
cc: State of Utah DOGM

RECEIVED
MAR 16 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

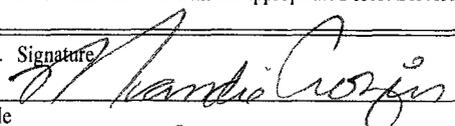
APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|--|---|--|
| 5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 7. If Unit or CA Agreement, Name and No. Sundance |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 8. Lease Name and Well No. Sundance Federal 8-15-9-17 |
| 2. Name of Operator Newfield Production Company | | 9. API Well No. <u>43-013-32792</u> |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | 10. Field and Pool, or Exploratory Monument Butte |
| 4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NE 1914' FNL 476' FEL <u>586655X 40 032952</u> At proposed prod. zone <u>4431698Y -104984368</u> | | 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15, T9S R17E |
| 14. Distance in miles and direction from nearest town or post office* Approximately 19.7 miles southeast of Myton, UT | | 12. County or Parish Duchesne |
| 15. Distance from proposed* location to nearest property or lease line, ft. Approx. 726' f/lse, 844' f/unit (Also to nearest drig. unit line, if any) | | 13. State UT |
| 16. No. of acres in lease 720.00 | | 17. Spacing Unit dedicated to this well 40 Acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1581' | | 20. BLM/BIA Bond No. on file RLB00100473 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5201' GL | | 22. Approximate date work will start* 23. Estimated duration (7) days from SPUD to rig release |

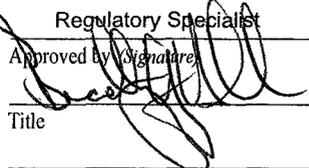
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|---|--|------|
| 25. Signature  | Name (Printed/Typed) Mandie Crozier | Date |
|---|--|------|

Title
Regulatory Specialist

| | | |
|---|---|------------------|
| Approved by Signature  | Name (Printed/Typed) BRADLEY G. HILL | Date 03-17-09 |
|---|---|------------------|

Title
Officer ENVIRONMENTAL MANAGER

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 3.18.2009
Initials: KS

**Federal Approval of this
Action is Necessary**

RECEIVED

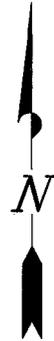
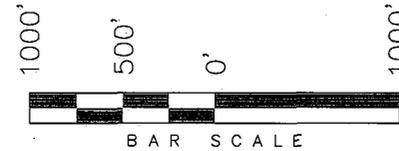
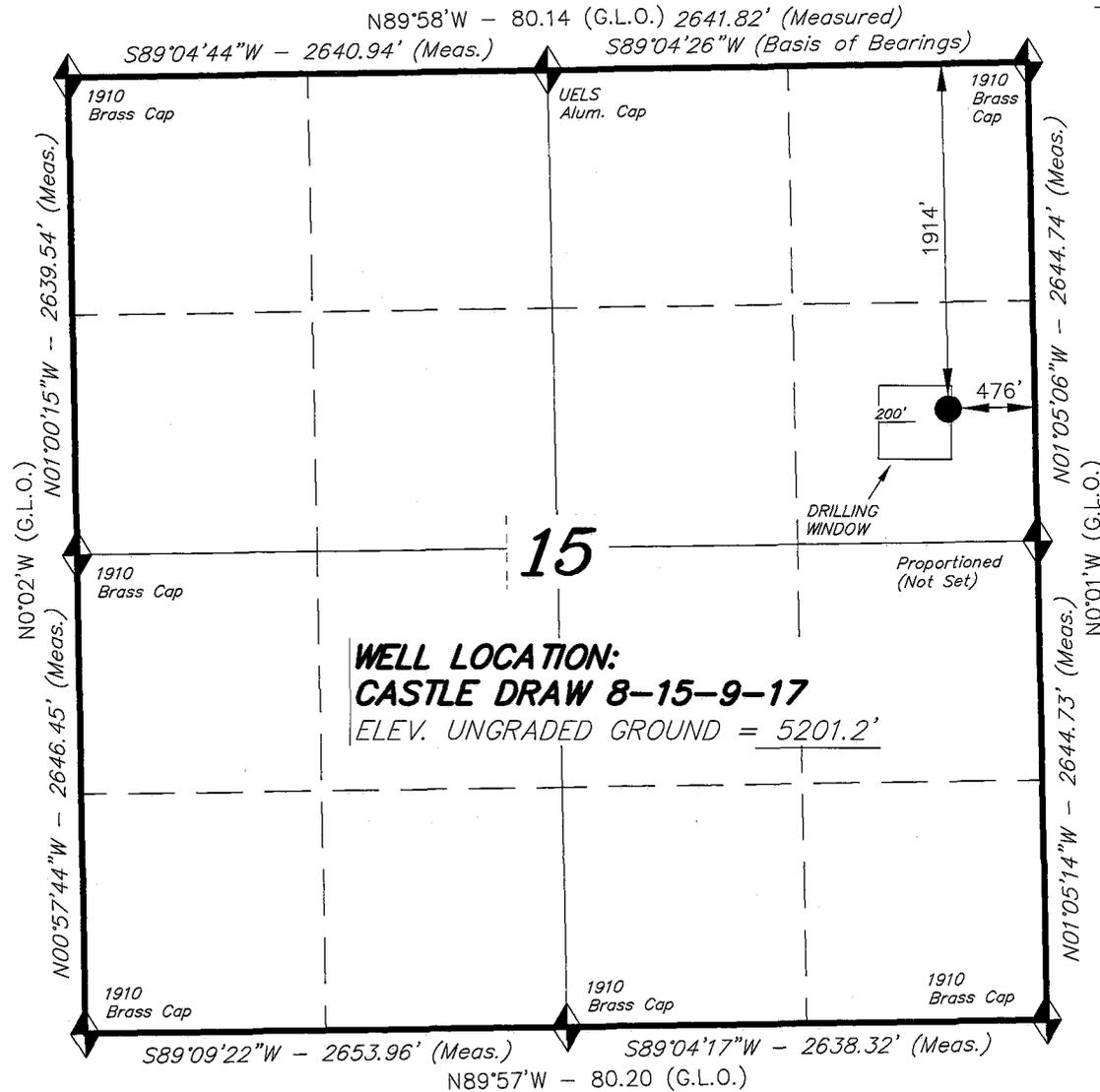
MAR 16 2009

DIV. OF OIL, GAS & MINING

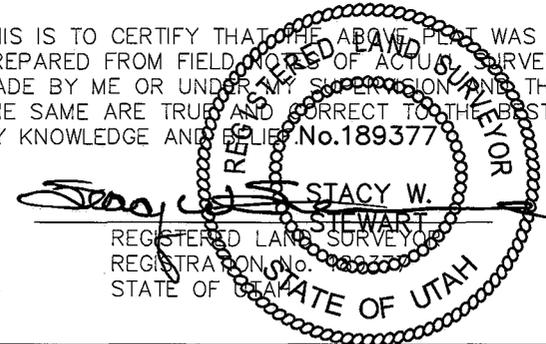
T9S, R17E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, CASTLE DRAW
8-15-9-17, LOCATED AS SHOWN IN THE
SE 1/4 NE 1/4 OF SECTION 15, T9S,
R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
an N.G.S. OPUS Correction. LOCATION:
LAT. 40°04'09.56" LONG. 110°00'43.28"
Elev. 5281.57' (Tristate Aluminum Cap)

CASTLE DRAW 8-15-9-17
(Surface Location) NAD 83
LATITUDE = 40° 01' 58.59"
LONGITUDE = 109° 59' 06.00"

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

| | |
|----------------------------|-------------------|
| DATE SURVEYED: 02-25-09 | SURVEYED BY: C.M. |
| DATE DRAWN: 02-26-09 | DRAWN BY: F.T.M. |
| REVISED: | SCALE: 1" = 1000' |

NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL 8-15-9-17
SE/NE SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1850'
Green River 1850'
Wasatch 5700'
Base of Moderately Saline Ground Water @ 48700'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1850' – 5700' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
SUNDANCE FEDERAL 8-15-9-17
SE/NE SECTION 15, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Sundance Federal 8-15-9-17 located in the SE 1/4 NE 1/4 Section 15, T9S, R179E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 14.5 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 1.2 miles \pm to it's junction with an existing road to the west; proceed northwesterly - 0.3 miles \pm to it's junction with the beginning of the proposed access road; proceed northwesterly along the proposed access road 800' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #06-391, 8/19/06. Paleontological Resource Survey prepared by, Wade E. Miller, 5/11/05. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 800' of disturbed area be granted in Lease UTU-075174 to allow for construction of the planned access road. **Refer to Topographic Map "B"**. A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 800' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 800' of disturbed area be granted in Lease UTU-075174 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Threatened, Endangered, And Other Sensitive Species

Ferruginous Hawk: Due to this proposed well location's proximity (less than 0.5 mile) to an existing inactive ferruginous hawk nest site, no new construction or surface disturbing activities will be allowed between March 1 and July 31. If the nest remains inactive on May 30th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location after that date. If the nest site becomes active prior to May 30, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|--------------------|-------------------------------|------------|
| Shadscale | <i>Atriplex confertifolia</i> | 3 lbs/acre |
| Scarlet globmallow | <i>Sphaeralcea concineae</i> | 3 lbs/acre |
| Fourwing Saltbush | <i>Atriplex canescens</i> | 3 lbs/acre |
| Indian Ricegrass | <i>Oryzopsis hymenoides</i> | 3 lbs/acre |

Details of the On-Site Inspection

The proposed Sundance Federal 8-15-9-17 was originally on-sited on 6/17/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were rainy at 60 degrees and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

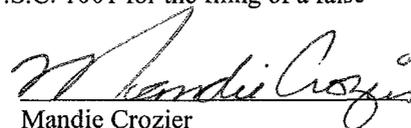
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #8-15-9-17 SE/NE Section 15, Township 9S, Range 17E: Lease UTU-075174 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #RLB00100473.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

3/6/09

Date

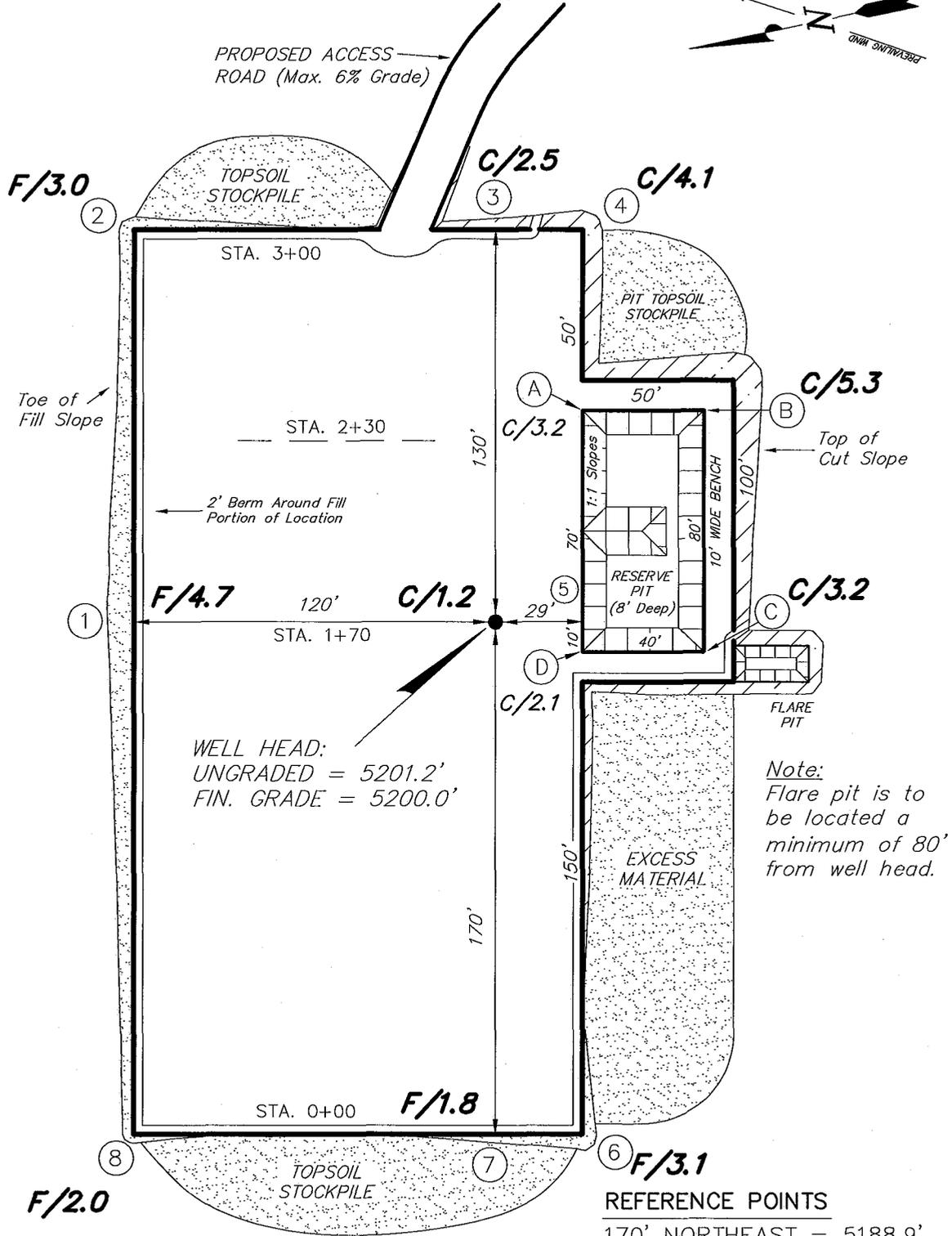


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

CASTLE DRAW 8-15-9-17

Section 15, T9S, R17E, S.L.B.&M.



WELL HEAD:
UNGRADED = 5201.2'
FIN. GRADE = 5200.0'

Note:
Flare pit is to
be located a
minimum of 80'
from well head.

REFERENCE POINTS

| | |
|----------------|-----------|
| 170' NORTHEAST | = 5188.9' |
| 220' NORTHEAST | = 5180.5' |
| 170' NORTHWEST | = 5192.2' |
| 220' NORTHWEST | = 5196.1' |

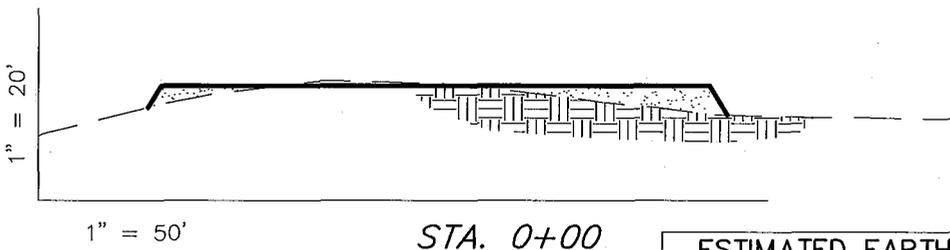
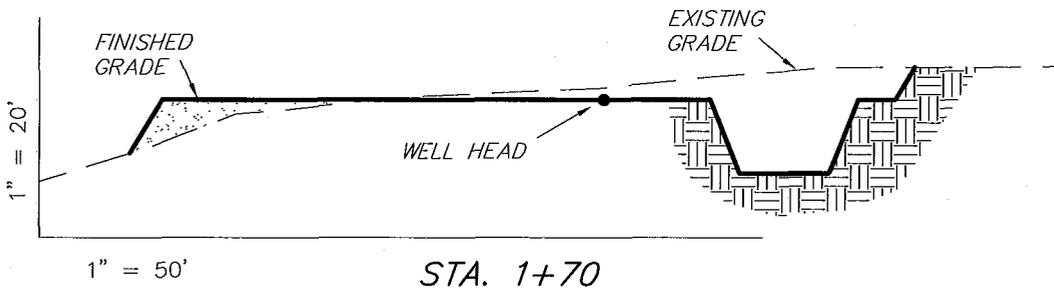
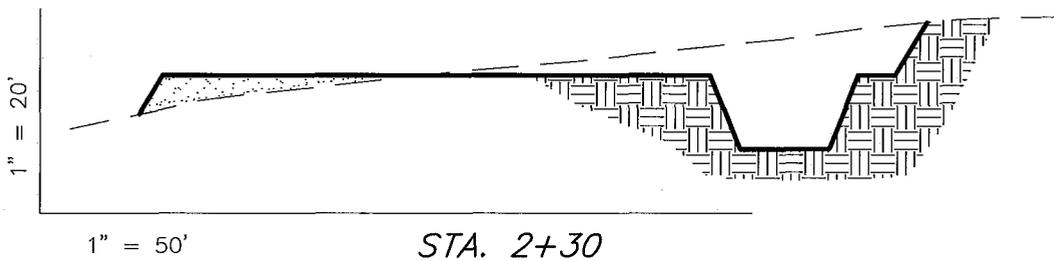
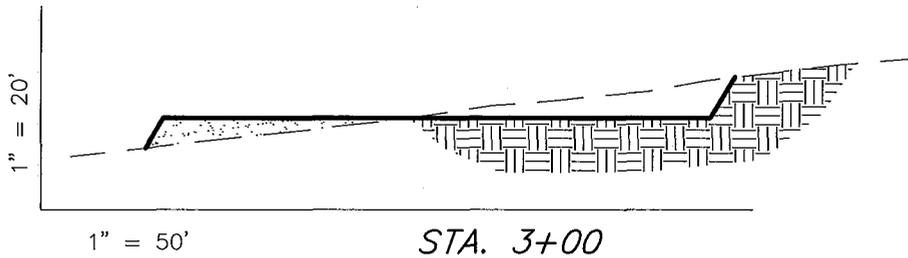
| | |
|-------------------|-------------------------|
| SURVEYED BY: C.M. | DATE SURVEYED: 02-25-09 |
| DRAWN BY: F.T.M. | DATE DRAWN: 02-26-09 |
| SCALE: 1" = 50' | REVISED: |

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

CASTLE DRAW 8-15-9-17



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
(No Shrink or swell adjustments have been used)
(Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|--|--------|
| PAD | 1,530 | 1,530 | Topsoil is not included in Pad Cut | 0 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 2,170 | 1,530 | 1,010 | 640 |

| | |
|-------------------|-------------------------|
| SURVEYED BY: C.M. | DATE SURVEYED: 02-25-09 |
| DRAWN BY: F.T.M. | DATE DRAWN: 02-26-09 |
| SCALE: 1" = 50' | REVISED: |

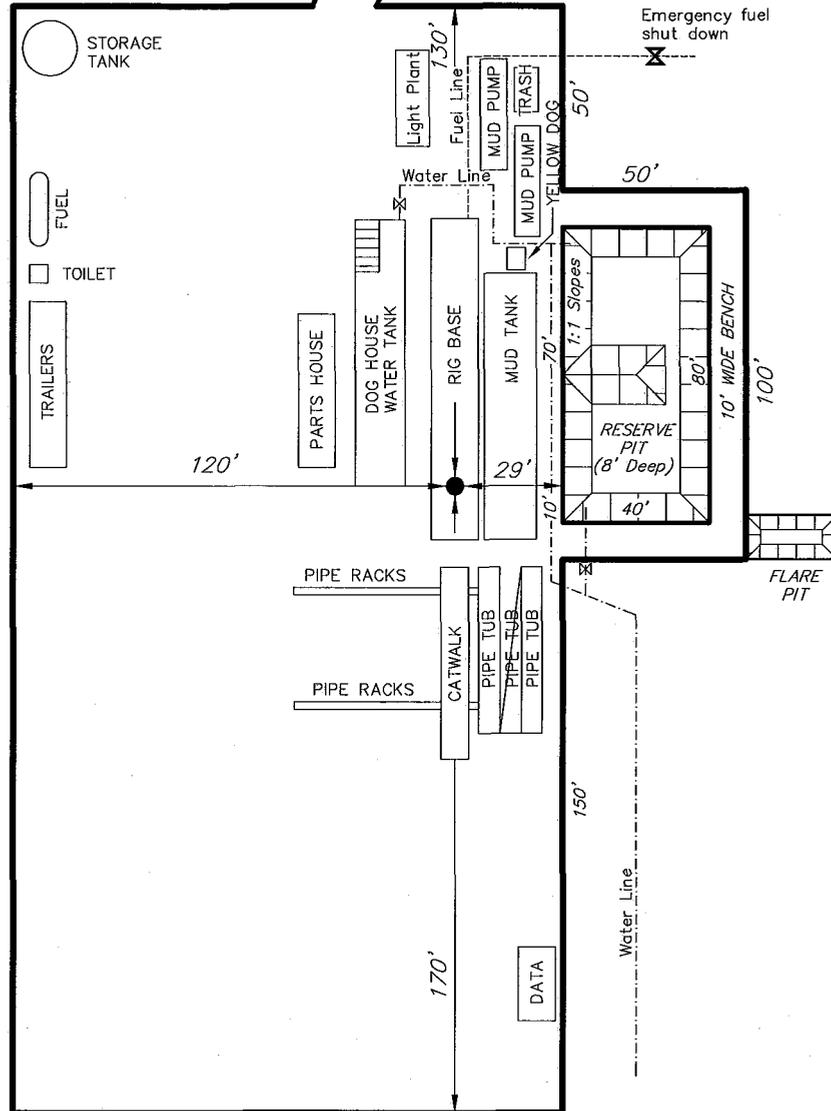
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT CASTLE DRAW 8-15-9-17

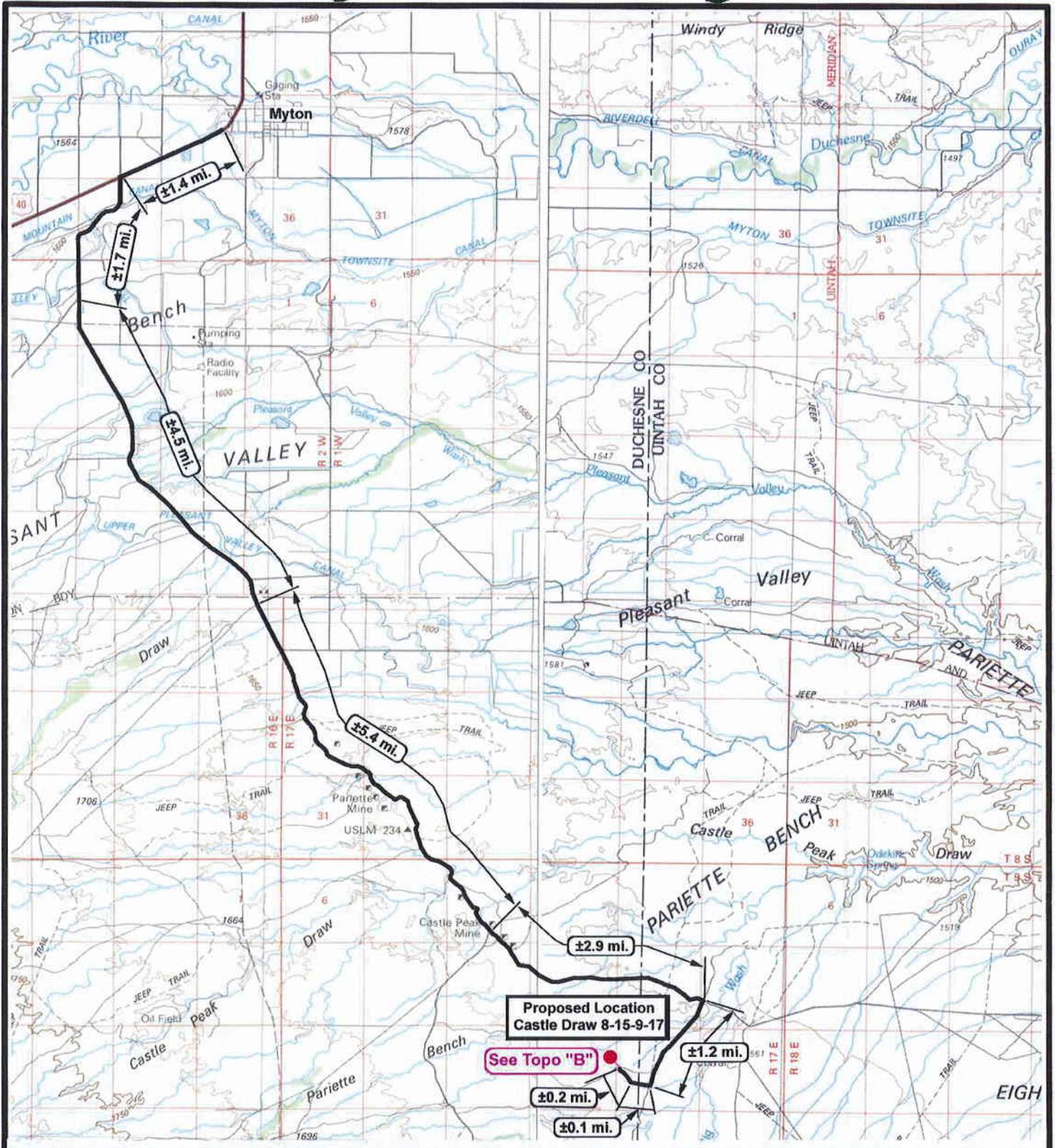


PROPOSED ACCESS ROAD (Max. 6% Grade)



| | |
|-------------------|-------------------------|
| SURVEYED BY: C.M. | DATE SURVEYED: 02-25-09 |
| DRAWN BY: F.T.M. | DATE DRAWN: 02-26-09 |
| SCALE: 1" = 50' | REVISED: |

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



NEWFIELD
Exploration Company

Castle Draw 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



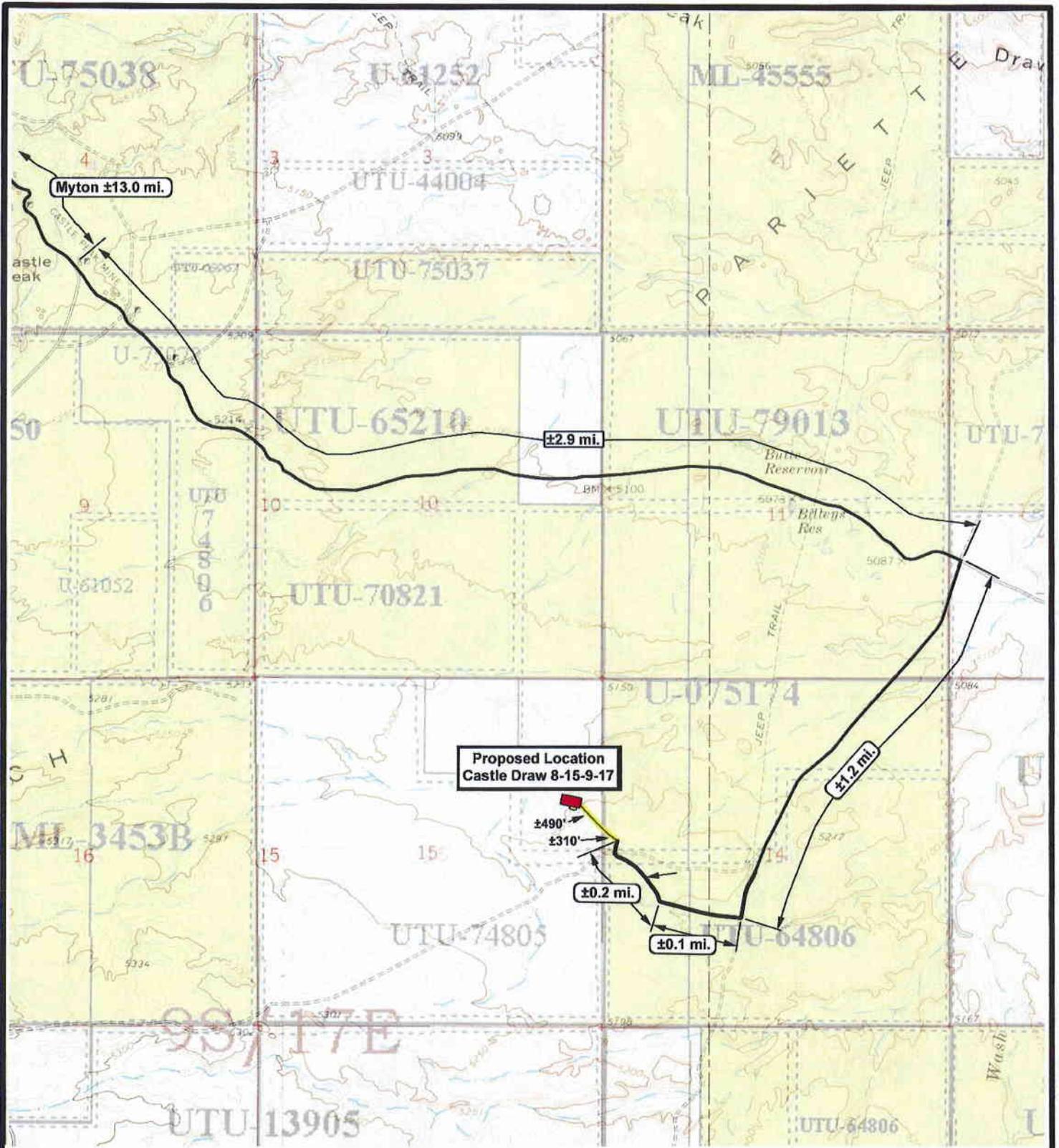
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: JAS
DATE: 02-26-2009

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



**Proposed Location
Castle Draw 8-15-9-17**

±490'
±310'

±0.2 mi.

±0.1 mi.

±1.2 mi.

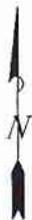
Myton ±13.0 mi.

±2.9 mi.



NEWFIELD
Exploration Company

**Castle Draw 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.**

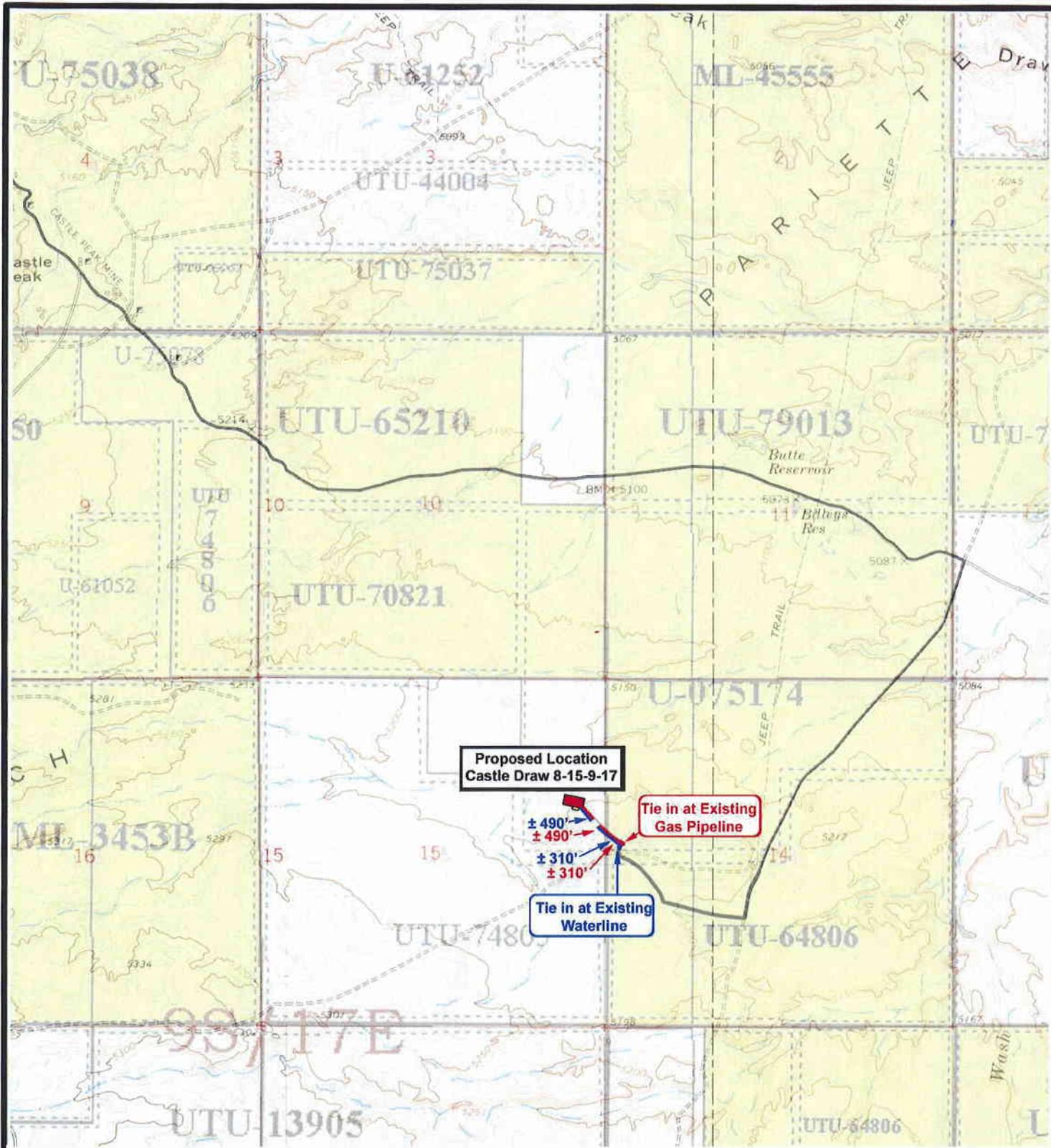


Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-26-2009

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP
"B"



**Proposed Location
Castle Draw 8-15-9-17**

**Tie in at Existing
Gas Pipeline**

± 490'
± 490'
± 310'
± 310'

**Tie in at Existing
Waterline**



NEWFIELD
Exploration Company

**Castle Draw 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.**



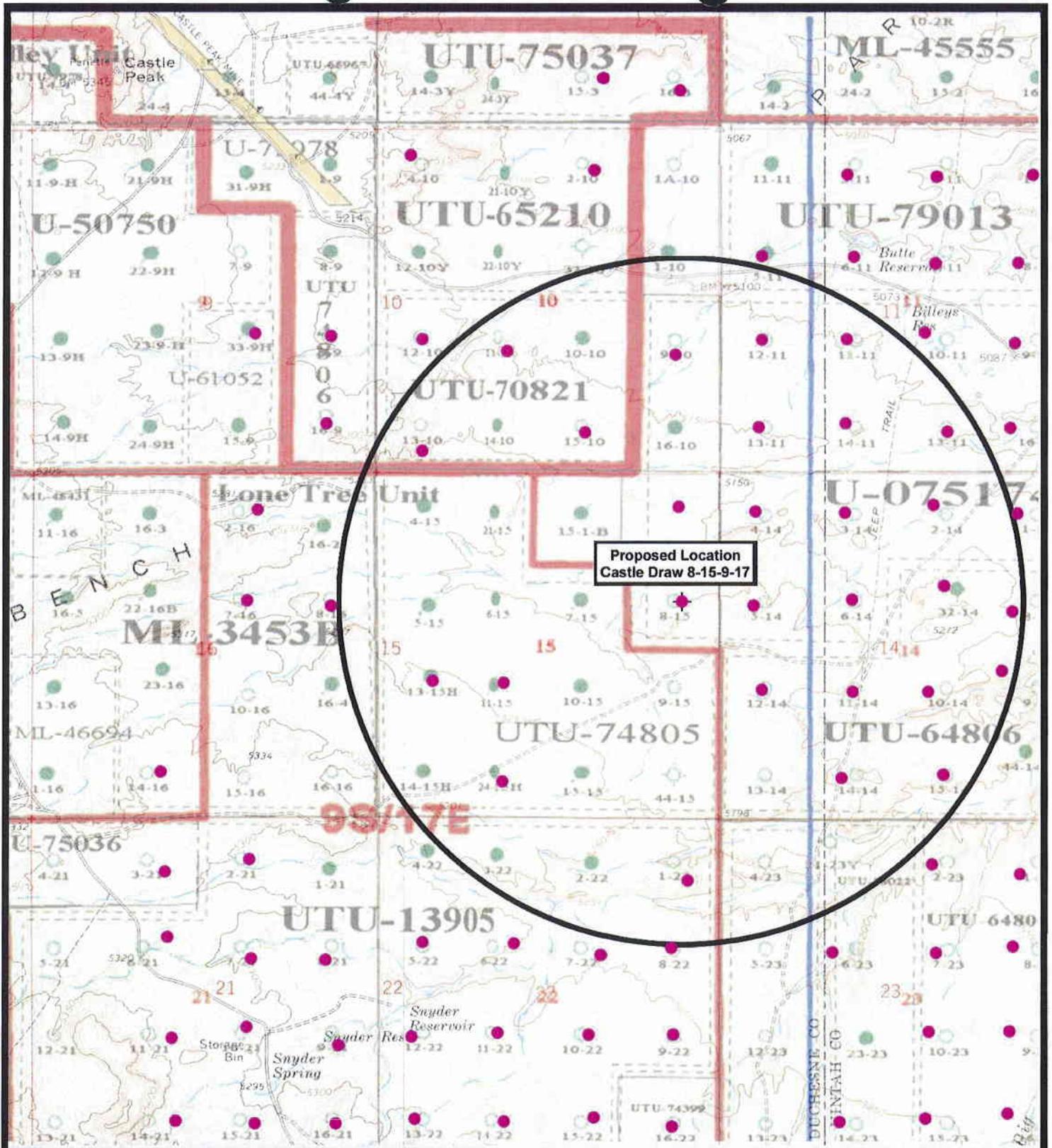
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-26-2009

Legend

- Roads
- Proposed Gas Line
- Proposed Water Line

TOPOGRAPHIC MAP
"C"



Proposed Location
Castle Draw 8-15-9-17

NEWFIELD
Exploration Company

Castle Draw 8-15-9-17
SEC. 15, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: JAS
DATE: 02-26-2009

Legend

- Pad Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

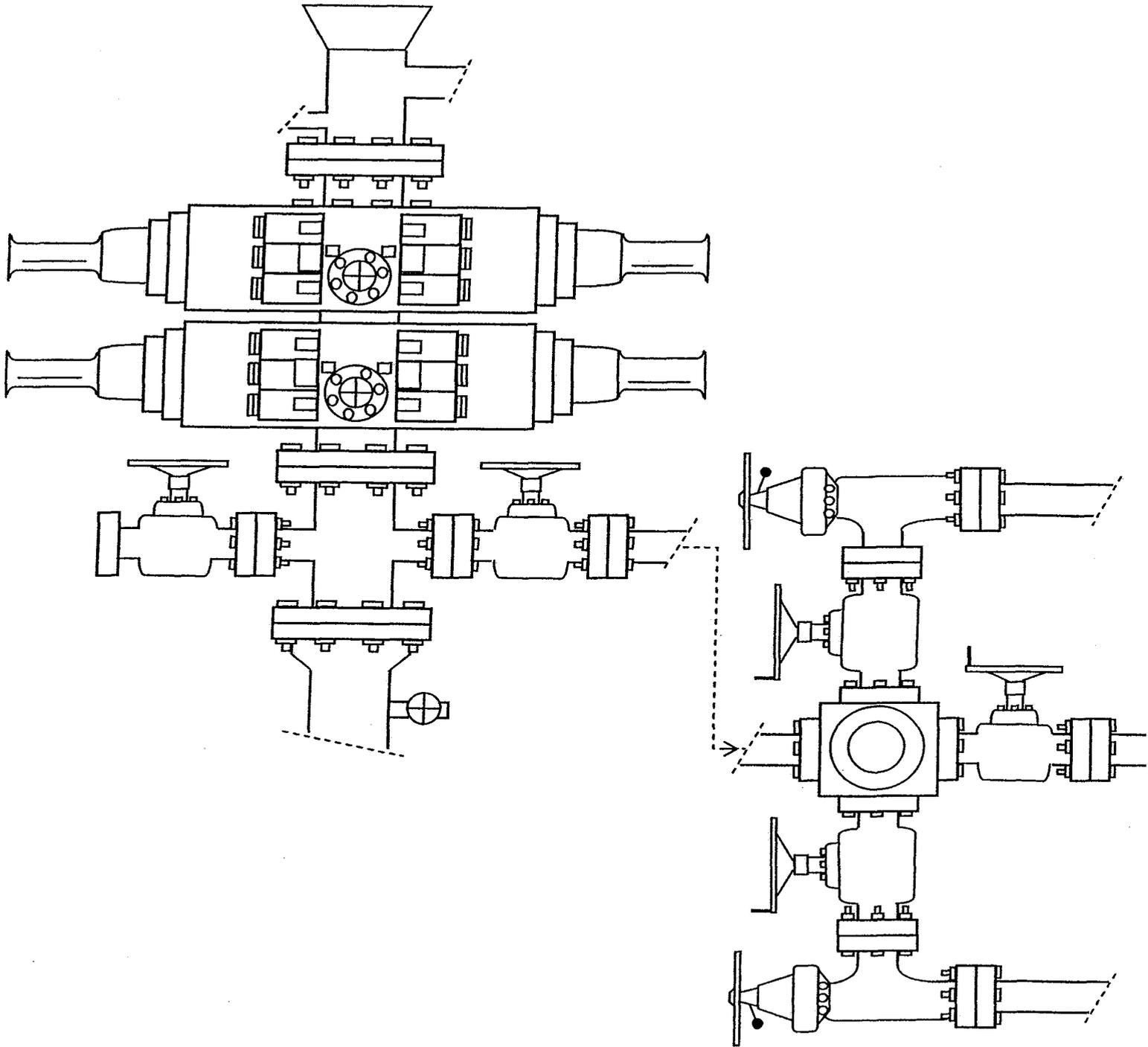


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S PROPOSED
WELL LOCATION 8-15-9-17
IN TOWNSHIP 9S, RANGE 17E, SECTION 15,
DUCHESNE COUNTY, UTAH

By:

Christopher G. Roberts

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Submitted By:

Keith R. Montgomery
Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 06-391

August 19, 2006

United States Department of Interior (FLPMA)
Permit No. 06-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-06-MQ-1173b

NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 3, T 9 S, R 17 E [NE 1/4 & NW 1/4, NE 1/4 and NE 1/4, NW 1/4
& SW 1/4, NW 1/4, and NE 1/4 & NW 1/4, SE 1/4]; Section 18, T 9 S, R 16 E
[excluding NE 1/4, NW 1/4, & SE 1/4, NE 1/4]; Section 15, T 9 S, R 17 E [SE 1/4/ NE 1/4];
Section 18, T 9 S, R 17 E [western half of section plus SE 1/4 & SW 1/4, SE 1/4];
Section 33, T 8 S, R 16 E [NW 1/4, NW 1/4 and SW 1/4, NE 1/4]

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
May 11, 2005

| | |
|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: SUNDANCE (GRRV) |
| 1. TYPE OF WELL Oil Well | 8. WELL NAME and NUMBER: SUNDANCE FED 8-15-9-17 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | 9. API NUMBER: 43013327920000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FNL 0476 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 09.0S Range: 17.0E Meridian: S | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|--|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/27/2009 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input checked="" type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Newfield Production Company requests to extend the APD for this well for one more year.

Approved by the Utah Division of Oil, Gas and Mining

Date: May 27, 2009

By:

| | | |
|--|-------------------------------------|---------------------------------|
| NAME (PLEASE PRINT) Mandie Crozier | PHONE NUMBER 435 646-4825 | TITLE Regulatory Tech |
| SIGNATURE N/A | DATE 5/26/2009 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43013327920000

API: 43013327920000

Well Name: SUNDANCE FED 8-15-9-17

Location: 1914 FNL 0476 FEL QTR SENE SEC 15 TWP 090S RNG 170E MER S

Company Permit Issued to: NEWFIELD PRODUCTION COMPANY

Date Original Permit Issued: 6/7/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? Yes No
- Has the approved source of water for drilling changed? Yes No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No
- Is bonding still in place, which covers this proposed well? Yes No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mandie Crozier

Date: 5/26/2009

Title: Regulatory Tech **Representing:** NEWFIELD PRODUCTION COMPANY

Date: May 27, 2009

By: 

RECEIVED

MAY 31 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

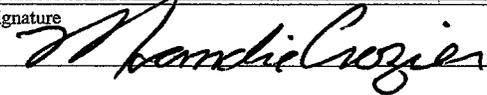
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| | | |
|--|--|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-075174 |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 6. If Indian, Allottee or Tribe Name N/A |
| 2. Name of Operator Newfield Production Company | | 7. If Unit or CA Agreement, Name and No. N/A |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | 8. Lease Name and Well No. Federal 8-15-9-17 |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/NE 1964' FNL 543' FEL At proposed prod. zone | | 9. API Well No. |
| 14. Distance in miles and direction from nearest town or post office* Approximatley 19.7 miles southeast of Myton, Utah | | 10. Field and Pool, or Exploratory Monument Butte |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 676' f/lse, NA f/unit | 16. No. of Acres in lease 720.00 | 11. Sec., T., R., M., or Blk. and Survey or Area SE/NE Sec. 15, T9S R17E |
| 17. Spacing Unit dedicated to this well 40 Acres | 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1581' | 12. County or Parish Duchesne |
| 19. Proposed Depth 5700' | 20. BLM/BIA Bond No. on file UT0056 | 13. State UT |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5199' GL | 22. Approximate date work will start* 3rd Quarter 2005 | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|--|--|-----------------|
| 25. Signature  | Name (Printed/Typed) Mandie Crozier | Date 5/27/05 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) | Date |
| Title | Office | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

UDOGM

078M 4784A



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE**

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

| | | | |
|-----------------|------------------------------------|-------------------|---------------------------------|
| Company: | Newfield Production Company | Location: | SENE, Sec. 15, T9S, R17E |
| Well No: | Sundance Federal 8-15-9-17 | Lease No: | UTU-075174 |
| API No: | 43-013-32792 | Agreement: | Sundance (GR) Unit |

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit was processed using a 390 CX tied to NEPA approved 08/24/2005. Therefore, this permit is approved for a two (2) year period OR until lease expiration OR the well must be spud by 08/24/2010 (5 years from the NEPA approval date), whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

| | | |
|---|---|--|
| Location Construction (Notify Environmental Scientist) | - | Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Environmental Scientist) | - | Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - | Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov . |
| BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.) | - | Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - | Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

CONDITIONS OF APPROVAL:

- Construction and drilling is not allowed within 0.25 miles of prairie falcon nests April – August 15.
- All facilities must be painted Covert Green to match the surrounding environment.
- Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.

Interim Reclamation

- Interim reclamation of the surface environment shall take place after drilling and completion and the well is put into production. At a minimum, this will include the stabilization of the soil surface during construction, recontouring of the unused pad area, and the reserve pit to the original contour to the extent possible, and the re-spreading of the top soil after recontouring takes place, up to the rig anchor points and any area not needed for production. The area will be reseeded using appropriate seeding methods, which includes, but is not limited to, the drill seeding method (see below). Any adjustments, due to site specific production concerns, to the reclamation COAs in this document can be submitted on Sundry form 3160-5.
- Topsoil storage areas will be identified with appropriate signage, so it is easily identifiable where the topsoil is on location.
- Topsoil will be segregated from the subsoil (without mixing them), stockpiled separately from other soil materials, and maintained for future use in rehabilitating the locations.
- After pipeline installation is complete, salvaged topsoil will be re-distributed evenly over disturbed surfaces.
- Topsoil piles stored beyond one growing season will be stabilized and seeded to prevent erosion.

Topsoil and Final Surface Preparations:

- Following pipeline installation activities, all disturbed areas will be re-contoured back to the original contour or a contour that corresponds with the surrounding landform.
- Salvaged topsoil will be re-distributed evenly, and to pre-disturbance depths, over the surfaces to be revegetated.
- The soil surface will be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or soil additives. The seedbed preparations will be determined by the appropriate surface managing agency (SMA) at the time of final reclamation.
- Soil compaction will be reduced to the anticipated root depth of the desired plant species (usually 18 to 24 inches in a cross hatch manner where practicable). Disking may be necessary to eliminate large soil clumps or clods.
- Methods such as hydro-mulching, straw mat application on steeper slopes, soil analysis to determine the need for fertilizer, seed-bed preparation, contour furrowing, watering, terracing, water barring, and the replacement of topsoil will be implemented as directed by the SMA.

Final Revegetation:

- After pipeline installation is complete, all disturbed areas will be reseeded. The seed mixtures to be used will be similar to the vegetation of the surrounding areas and may consist of grasses, forbs, or shrubs. A recommended seed mixture is provided in the table below.
- The seeding contractor will provide all seed tags to the appropriate SMA prior to seeding efforts.
- Seeding will occur after August 15 and prior to winter freezing of the soil.
- Drill seeding will be used except in areas where topography or substrate composition (rock) precludes the use of the drill. If drill seeding is not possible, broadcast seeding will be implemented. If the broadcast method is used (such as on slopes of 40 percent or greater), the seed rates established for drill seeding will be doubled and seed will be immediately covered to prevent seed desiccation or predation by birds or rodents. The seeds could be covered in several ways including spreading and crimping straw over the seeded area, raking the area by hand, or dragging a chain or chain-linked fence over the seeded area.

Monitoring

Revegetation Success

- Prior to any surface disturbance, vegetative monitoring locations and reference sites will be identified by Newfield and approved by the BLM Authorized Officer.
- Vegetation monitoring protocol will be developed by Newfield and approved by the BLM Authorized Officer prior to implementation of revegetation techniques and will be designed to monitor % basal vegetative cover.
- Revegetated areas will be inspected annually and monitored to document location and extent of areas with successful revegetation, and areas needing further reclamation. A reclamation report will be submitted to the Authorized Officer by March 31 of each year.

- On Federal lands, the reclamation objective will be a vegetation community that within 5 years is comprised of desired and/or seeded species, and where the basal vegetative cover is 75 percent of a similar undisturbed adjacent native vegetation community. If after 3 years basal cover is less than 30 percent, then additional seeding and reclamation efforts may be required.

Seed mix (Interim and Final Reclamation):

| Common name | Latin name | lbs/acre | Recommended seed planting depth |
|---------------------|-------------------------------|----------|---------------------------------|
| Squirreltail grass | <i>Elymus elymoides</i> | 3.0 | ¼ - ½" |
| Siberian wheatgrass | <i>Agropyron fragile</i> | 1.0 | ½" |
| Shadscale saltbush | <i>Atriplex confertifolia</i> | 0.50 | ½" |
| Four-wing saltbush | <i>Atriplex canescens</i> | 0.50 | ½" |
| Gardner's saltbush | <i>Atriplex gardneri</i> | 0.50 | ½" |
| Scarlet globemallow | <i>Sphaeralcea coccinea</i> | 0.10 | ⅛ - ¼" |

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

- Once the location is plugged and abandoned, it shall be recontoured to match natural topography, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above, and in Green River Reclamation Guidelines. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Logging: A Gamma Ray well Log shall be run from the well Total Depth to the surface. A copy of the Gamma Ray well Log shall be submitted to the BLM Vernal Field Office.
- A copy of Newfield's Standard Operating Practices (SOP version: dated 4/18/08 and approved 5/12/08) shall be on location.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|----------------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| B | 99999 | 12418 ✓ | 4301333881 | WEST POINT FEDERAL P-8-9-16 | NWSW | 8 | 9S | 16E | DUCHESNE | 9/1/2009 | 9/21/09 |
| WELL 1 COMMENTS: <i>GRRU</i> <i>BHL - Sec 7 SESE</i> | | | | | | | | | | | |
| A | 99999 | 17367 | 4301334260 | WILCKEN 16-24-4-2 | SESE | 24 | 4S | 2W | DUCHESNE | 9/4/2009 | 9/21/09 |
| <i>GRRU</i> | | | | | | | | | | | |
| B | 99999 | 12418 ✓ | 4301333882 | WEST POINT FEDERAL Q-8-9-16 | SESW | 8 | 9S | 16E | DUCHESNE | 9/1/2009 | 9/21/09 |
| <i>GRRU</i> <i>BHL = NWSW</i> | | | | | | | | | | | |
| B | 99999 | 14844 ✓ | 4301332792 | SUNDANCE <i>Fed</i> 8-15-9-17 | SENE | 15 | 9S | 17E | DUCHESNE | 9/7/2009 | 9/21/09 |
| <i>GRRU</i> | | | | | | | | | | | |
| B | 99999 | 13269 ✓ | 4301334152 | S WELLS DRAW <i>Fed</i> Q-3-9-16 | SESW | 3 | 9S | 16E | DUCHESNE | 9/8/2009 | 9/21/09 |
| WELL 5 COMMENTS: <i>GRRU</i> <i>BHL = NESW</i> | | | | | | | | | | | |
| B | 99999 | 12417 ✓ | 4301350021 | LONE TREE 9-15-9-17 | NESE | 15 | 9S | 17E | DUCHESNE | 9/7/2009 | 9/21/09 |
| WELL 5 COMMENTS: <i>GRRU</i> | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)
 A - new entity for new well (single well only)
 B - well to existing entity (group or unit well)
 C - from one existing entity to another existing entity
 D - well from one existing entity to a new entity
 E - other (explain in comments section)

RECEIVED
 SEP 15 2009

[Signature]
 Signature
 Jentri Park
 Production Clerk
 08/20/09
 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5 LEASE DESIGNATION AND SERIAL NUMBER
UTU-075174

SUNDRY NOTICES AND REPORTS ON WELLS

6 IF INDIAN, ALLOTTEE OR TRIBE NAME.

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7 UNIT or CA AGREEMENT NAME.
SUNDANCE UNIT

1 TYPE OF WELL. OIL WELL GAS WELL OTHER

8 WELL NAME and NUMBER.
SUNDANCE FEDERAL 8-15-9-17

2 NAME OF OPERATOR
NEWFIELD PRODUCTION COMPANY

9 API NUMBER
4301332792

3 ADDRESS OF OPERATOR
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER
435.646.3721

10 FIELD AND POOL, OR WILDCAT
MONUMENT BUTTE

4 LOCATION OF WELL.
FOOTAGES AT SURFACE.
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN SENE, 15, T9S, R17E

COUNTY
STATE UT

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/19/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER - Spud Notice |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
On 9/8/09 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 309' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.95 KB. On 9/11/09 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

NAME (PLEASE PRINT) Justin Crum TITLE Drilling Foreman
SIGNATURE _____ DATE 09/20/2009

(This space for State use only)

RECEIVED
SEP 21 2009
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435 646 3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 SENE Section 15 T9S R17E

5. Lease Serial No.
 UTU-075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 SUNDANCE UNIT

8. Well Name and No.
 SUNDANCE FEDERAL 8-15-9-17

9. API Well No.
 4301332792

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

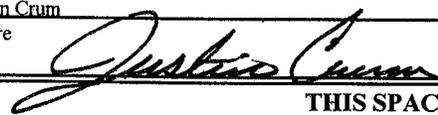
11. County or Parish, State
 , UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|--|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice _____ | |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ | |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/8/09 MIRU Ross # 29. Spud well @ 9:00 AM. Drill 309' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 319.95 KB. On 9/11/09 cement with 160 sks of class "G" w/ 3% CaCl2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 5 bbls cement to pit. WOC.

| | |
|--|---------------------------|
| I hereby certify that the foregoing is true and correct (Printed/ Typed) Justin Crum | Title Drilling Foreman |
| Signature  | Date 09/20/2009 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|-------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | |
| Office _____ | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

SEP 24 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENE Section 15 T9S R17E

5. Lease Serial No.

USA UTU-075174

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

SUNDANCE UNIT

8. Well Name and No.

SUNDANCE FEDERAL 8-15-9-17

9. API Well No.

4301332792

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report _____ |
| | <input type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/19/09 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5715'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 127 jt's of 5.5 J-55, 15.5# csgn. Set @ 5692' / KB. Cement with 250 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 380 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 2 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 90,000 #'s tension. Release rig @ 5:00 PM on 9/24/09.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum
Signature

Title

Drilling Foreman

Date

10/03/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

OCT 07 2009

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

| | | |
|---|---------------------------------------|--|
| 5a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | 5. Lease Serial No. UTU-075174 |
| 6. Name of Operator: Newfield Production Company | | 6. If Indian, Allottee or Tribe Name NA |
| 7. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | 7. If Unit or CA Agreement, Name and No. Sundance |
| 8. Address: Route #3 Box 3630, Myton UT 84052 | | 8. Lease Name and Well No. Sundance Federal 8-15-9-17 |
| 9. Phone No. (include area code): (435) 646-3721 | | 9. API Well No. 43-013-32792 |
| 10. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/NE 1914' FNL 476' FEL At proposed prod. zone | | 10. Field and Pool, or Exploratory Monument Butte |
| 11. Distance in miles and direction from nearest town or post office* Approximately 19.7 miles southeast of Myton, UT | | 11. Sec., T. R. M. or Blk. and Survey or Area Sec. 15, T9S R17E |
| 12. Distance from proposed* location to nearest property or lease line, ft. Approx. 726' f/lse, 844' f/unit (Also to nearest drig. unit line, if any) | 13. No. of acres in lease 720.00 | 12. County or Parish Duchesne |
| 14. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1581' | 15. Proposed Depth 5,700' | 13. State UT |
| 16. Elevations (Show whether DF, KDB, RT, GL, etc.) 5201' GL | 17. Approximate date work will start* | 17. Spacing Unit dedicated to this well 40 Acres |
| 20. Estimated duration (7) days from SPUD to rig release | | 20. BLM/BIA Bond No. on file RLB00100473 / WYB000493 |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

| | | |
|--------------------------------------|--|------|
| 25. Signature: <i>Mandie Crozier</i> | Name (Printed/Typed) Mandie Crozier | Date |
| Title Regulatory Specialist | | |

| | | |
|--|--|----------------|
| Approved by (Signature): <i>Stephanie J Howard</i> | Name (Printed/Typed) Stephanie J Howard | Date 9/2/09 |
| Title Acting Assistant Field Manager Lands & Mineral Resources | | |
| Office VERNAL FIELD OFFICE | | |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

RECEIVED
 VERNAL FIELD OFFICE
 MAY 31 2005
 2009 MAR 13 AM 11 11

RECEIVED
 OCT 08 2009
 DIV. OF OIL, GAS & MINING

UDOGM

NO NOS

07BM4784A

STATE OF UTAH
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
 USA UTU-075174

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
 SUNDANCE UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
 SUNDANCE FEDERAL 8-15-9-17

2. NAME OF OPERATOR:
 NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
 4301332792

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
 MONUMENT BUTTE

4. LOCATION OF WELL:
 FOOTAGES AT SURFACE: COUNTY:
 OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SENE, 15, T9S, R17E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARITLY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/15/2009 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 The above subject well was completed on 10-15-09, attached is a daily completion status report.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Production Tech
 SIGNATURE *Lucy Chavez-Naupoto* DATE 10/22/2009

(This space for State use only)

RECEIVED
OCT 26 2009
 DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

SUNDANCE 8-15-9-17**8/1/2009 To 12/30/2009****10/6/2009 Day: 1****Completion**

Rigless on 10/6/2009 - Run CBL & shoot first stage. 135 BWTR. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5610' cement top @ 210'. Perforate stage #1. CP2 sds @ 5335-42' & CP1 sds @ 5290-93' w/ 3 1/8" slick guns (19 gram, .49" EH, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 3 spf for total of 30 shots. 135 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost:** \$12,113**10/7/2009 Day: 2****Completion**

Rigless on 10/7/2009 - Frac first 2 stages. - Stage #1, CP2 & CP1 sands. RU BJ Services. 50 psi on well. Frac CP2 & CP1 sds w/ 60,660#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. Broke @ 3938 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1743 psi @ ave rate of 36.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 1532 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 6' perf gun. Set plug @ 5085'. Perforate LODC sds @ 5009-15' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 18 shots. 664 BWTR - Stage #2, LODC sands. RU BJ Services. 1235 psi on well. Frac LODC sds w/ 20,465#'s of 20/40 sand in 162 bbls of Lightning 17 fluid. Broke @ 4108 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2616 psi @ ave rate of 19.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISDP 4200 psi. Screened out w/ 35 bbls left in flush, 7,000#'s of sand left in csg. Flowback frac @ 3 BPM. Flowed for 3 hours & died. Recovered 432 bbls. 521 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$12,713**10/8/2009 Day: 3****Completion**

Rigless on 10/8/2009 - Frac remaining 3 stages & flowback well. - Stage #3, D3 & D2 sands. RU BJ Services. 160 psi on well. Attempt to break perfs @ 4200 psi w/o success. RU WLT. RIH w/ dump bailer & spot acid over perfs. Frac D3 & D2 sds w/ 70,949#'s of 20/40 sand in 422 bbls of Lightning 17 fluid. Broke @ 4188 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2196 psi @ ave rate of 37.9 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISDP 1952 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 10' perf gun. Set plug @ 4065'. Perforate GB6 sds @ 3994-4004" w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 30 shots. 1091 BWTR - Stage #4, GB6 sands. RU BJ Services. 1230 psi on well. Frac GB6 sds w/ 35,832#'s of 20/40 sand in 227 bbls of Lightning 17 fluid. Broke @ 2717 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2083 psi @ ave rate of 31.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISDP 1796 psi. Leave pressure on well. RU PSI WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 10' perf gun. Set plug @ 3930'. Perforate GB4 sds @ 3859-69' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 30 shots. 1469 BWTR - Stage #5, GB4 sands. RU BJ Services. 1150 psi on well. Frac GB4 sds w/ 70,919#'s of 20/40 sand in 443 bbls of Lightning

17 fluid. Broke @ 4015 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1762 psi @ ave rate of 31.2 BPM. ISDP 1845 psi. 2046 BWTR. Open well for immediate flowback @ 3 BPM. Well flowed for 4 hours & died. Recovered 576 bbls. 1470 BWTR.

Daily Cost: \$0

Cumulative Cost: \$98,488

10/13/2009 Day: 4

Completion

WWS #1 on 10/13/2009 - MIRU WWS #1. PU tbg & drill one plug. - MIRU WWS #1. Check pressure on well, 0 psi. ND frac BOPs & wellhead. NU production wellhead & BOPs. RU rig floor & tbg works. PU & talley 4 3/4" chomp bit & tbg. Tag fill @ 3715'. RU pump, pump lines & power swivel. Clean out to plug @ 3930'. Well went on vaccum, took 240 BW to get circulation back. Drill out plug in 32 min. Well was making a lot of sand. Circulate well clean for 2 hours. SWIFN.

Daily Cost: \$0

Cumulative Cost: \$133,702

10/14/2009 Day: 5

Completion

WWS #1 on 10/14/2009 - Drill out remaining plugs & swab. - Check pressure on well, 50 psi tbg & 100 psi csg. Cont PU tbg & tag plug @ 4065'. Drill out plug in 37 min. PU tbg & tag fill @ 4587'. Clean out to plug @ 4650', drill out plug in 42 min. Cont PU tbg & tag fill @ 5042', clean out to plug @ 5085'. Drill out plug in 39 min. Cont PU tbg & tag fill @ 5496', clean out to PBTD @ 5649'. Circulate well clean. RD power swivel. LD 2- jts tbg & place EOT @ 5559'. RU swab equipment. Made 15 swab runs w/ SFL @ surface & EFL @ 2400'. Recovered 123 bbls ending w/ no show of oil, gas or sand. 1846 BWTR.

Daily Cost: \$0

Cumulative Cost: \$140,892

10/15/2009 Day: 6

Completion

WWS #1 on 10/15/2009 - Round trip tbg, PU rods & PWOP. - Check pressure on well, 50 psi tbg & csg. PU 2- jts tbg, tag PBTD @ 5649' (no new fill). Circulate well clean. LD 7- jts tbg. TOOH w/ 167- jts tbg & LD 4 3/4" chomp bit. TIH w/ production tbg as follows: 2 7/8" NC, 2- jts tbg, SN, 1- jt tbg, TA & 164- jts 2 7/8" J-55 6.5# 8rd EUE tbg. RD rig floor. ND BOPs. Set TA @ 5314' w/ 18,000#s tension. NU wellhead. X-over for rods. Flush tbg w/ 60 BW. PU & prime Central Hydraulic 2 1/2" X 1 1/2" X 16' X 20' RHAC rod pump. PU rods as follows: 6- 1 1/2" weight rods, 20- 3/4" guided rods, 88- 3/4" plain rods, 99- 3/4" guided rods, 1- 6', 2' X 3/4" pony rods & 1 1/2" X 26' polished rod. RU pumping unit. Fill tbg w/ 5 BW & stroke test pump w/ unit to 800 psi. RDMOSU. PWOP @ 5:00 PM w/ 86" SL & 5 SPM. 1926 BWTR.

Finalized

Daily Cost: \$0

Cumulative Cost: \$171,395

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU-075174

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
FEDERAL

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

8. Lease Name and Well No.
SUNDANCE FEDERAL 8-15-9-17

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

9. AFI Well No.
43-013-~~32972~~ 32792

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
MONUMENT BUTTE

At surface 1914' FNL & 476' FEL (SE/NE) SEC. 15, T9S, R17E

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 15, T9S, R17E

At top prod. interval reported below

12. County or Parish
DUCHESNE

13. State
UT

At total depth 5720'

14. Date Spudded
09/08/2009

15. Date T.D. Reached
09/24/2009

16. Date Completed 10/14/2009
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5201' GL 5213' KB

18. Total Depth: MD 5720'
TVD

19. Plug Back T.D.: MD 5649'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 12-1/4" | 8-5/8" J-55 | 24# | | 309' | | 160 CLASS G | | | |
| 7-7/8" | 5-1/2" J-55 | 15.5# | | 5692' | | 250 PRIMLITE | | 210' | |
| | | | | | | 380 50/50 POZ | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8" | EOT@ 5416' | TA @ 5317' | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------|-----|--------|-------------------------|------|-----------|--------------|
| A) GREEN RIVER | | | (CP2)5335-42(CP1)5290-9 | .49" | 3 | 30 |
| B) GREEN RIVER | | | (LODC) 5009-5015' | .34" | 3 | 18 |
| C) GREEN RIVER | | | (D3)4563-73(D2)4478-80' | .34" | 3 | 36 |
| D) GREEN RIVER | | | (GB6) 3994-4004' | .34" | 3 | 30 |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 5290-5342' | Frac CP2 & CP1 sds w/ 60,660#'s of 20/40 sand in 360 bbls of Lightning 17 fluid. |
| 5009-5015' | Frac LODC sds w/ 20,465#'s of 20/40 sand in 162 bbls of Lightning 17 fluid. |
| 4478-4573' | Frac D3 & D2 sds w/ 70,949#'s of 20/40 sand in 422 bbls of Lightning 17 fluid. |
| 3994-4004' | Frac GB6 sds w/ 35,832#'s of 20/40 sand in 227 bbls of Lightning 17 fluid. |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
| 10/14/09 | 10/26/09 | 24 | → | 40 | 12 | 50 | | | Central Hydraulic 2 1/2" X 1 1/2" X 16' X 20' RHAC rod pump |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | PRODUCING | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |
| | | | → | | | | | | |

RECEIVED
NOV 09 2009

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | |

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|----------------|
| | | | | | Meas. Depth |
| | | | | GARDEN GULCH MRK GARDEN GULCH 1 | 3448' 3634' |
| | | | | GARDEN GULCH 2 POINT 3 | 3746' 4024' |
| | | | | X MRKR Y MRKR | 4250' 4286' |
| | | | | DOUGALS CREEK MRK BI CARBONATE MRK | 4410' 4646' |
| | | | | B LIMESTON MRK CASTLE PEAK | 4764' 5220' |
| | | | | BASAL CARBONATE TOTAL DEPTH (LOGGERS) | 5639' 5715' |

32. Additional remarks (include plugging procedure):

STAGE 5: Perforate GB4 sds @ 3859-69' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 30 shots. Frac GB4 sds w/ 70,919#'s of 20/40 sand in 443 bbls of Lightning 17 fluid.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi Lee Title Production Clerk
 Signature  Date 10/28/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: SUNDANCE FED 8-15-9-17 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FNL 0476 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 09.0S Range: 17.0E Meridian: S | | 9. API NUMBER: 43013327920000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/3/2014 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 09/03/2014. Initial MIT on the above listed well. On 09/03/2014 the casing was pressured up to 1393 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10621 | | |
| | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 15, 2014 |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 9/5/2014 | |

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: SEPT. 13 114
 Test conducted by: JOHNNY SCIM
 Others present: _____

| | | |
|---|-----------------------------------|---|
| Well Name: <u>FEDERAL</u> | Type: ER SWD | Status: AC TA UC |
| Field: <u>GREATER MOVEMENT PORE UNITS</u> | | |
| Location: <u>8</u> | Sec: <u>15 T 9 N 18 R 17</u> | County: <u>DICKENS</u> State: <u>UTAH</u> |
| Operator: <u>NEWFIELD EXPLORATION COMPANY</u> | | |
| Last MIT: <u>1 1</u> | Maximum Allowable Pressure: _____ | PSIG |

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1401 / ϕ psig

| MIT DATA TABLE | Test #1 | Test #2 | Test #3 |
|---|--|---|---|
| TUBING PRESSURE | | | |
| Initial Pressure | ϕ psig | psig | psig |
| End of test pressure | ϕ psig | psig | psig |
| CASING / TUBING ANNULUS PRESSURE | | | |
| 0 minutes | <u>1401</u> psig | psig | psig |
| 5 minutes | <u>1400</u> psig | psig | psig |
| 10 minutes | <u>1398</u> psig | psig | psig |
| 15 minutes | <u>1397</u> psig | psig | psig |
| 20 minutes | <u>1396</u> psig | psig | psig |
| 25 minutes | <u>1394</u> psig | psig | psig |
| 30 minutes | <u>1393</u> psig | psig | psig |
| _____ minutes | psig | psig | psig |
| _____ minutes | psig | psig | psig |
| RESULT | <input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail | <input type="checkbox"/> Pass <input type="checkbox"/> Fail |

Does the annulus pressure build back up after the test? Yes No

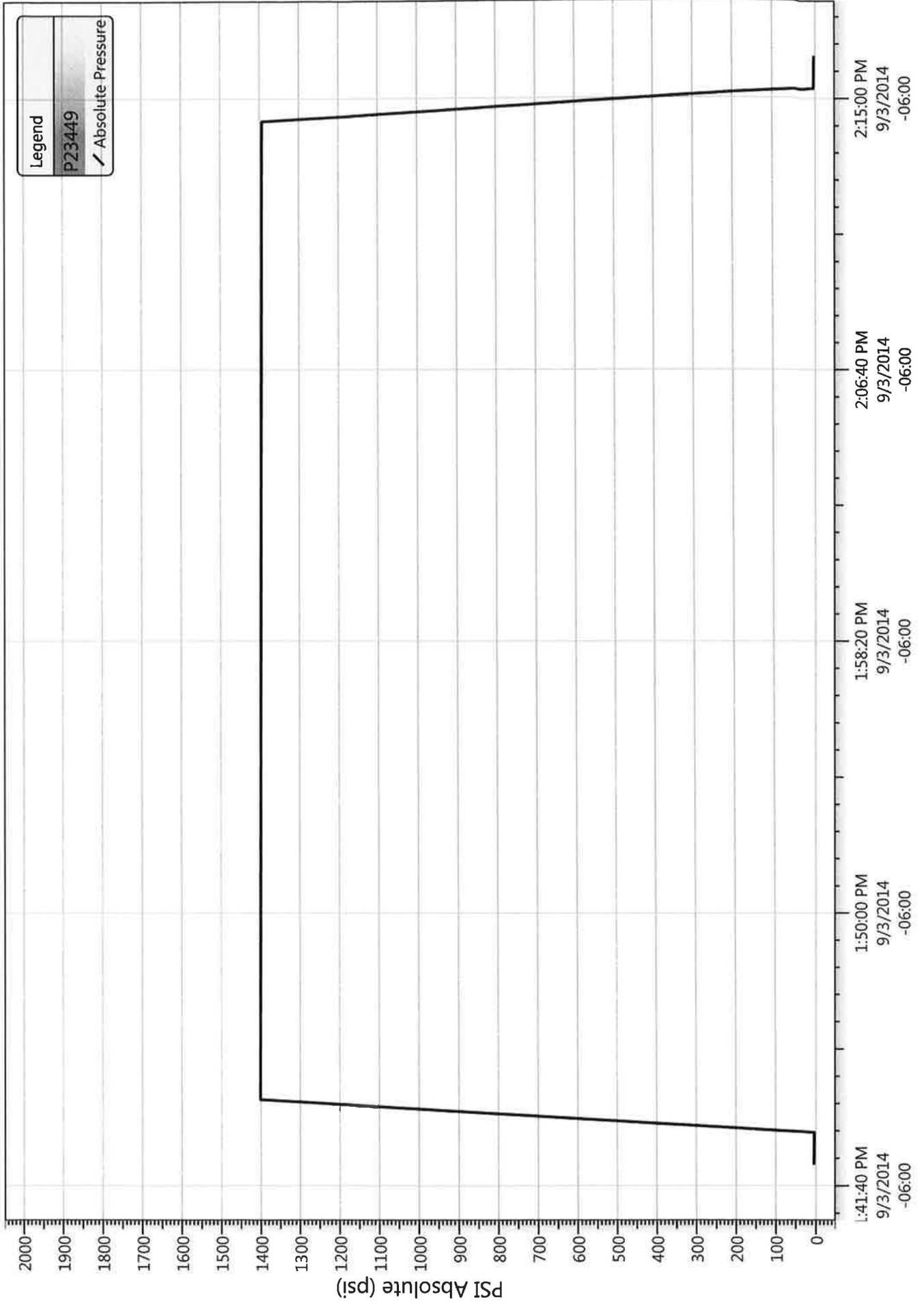
MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Federal 8-15-9-17 Conversion (9-3-14)

9/3/2014 1:39:43 PM





Well Name: Sundance 8-15-9-17

Job Detail Summary Report

| | | |
|--------------------------------|-----------------------------|--------------------------|
| Primary Job Type Conversion | Job Start Date 8/29/2014 | Job End Date 9/3/2014 |
|--------------------------------|-----------------------------|--------------------------|

| Daily Operations | | |
|-------------------|-----------------|---|
| Report Start Date | Report End Date | 24hr Activity Summary |
| 8/29/2014 | 8/29/2014 | MIRU R/D PUMPING UNIT |
| Start Time | End Time | Comment |
| 10:00 | 11:00 | RIG MOVE |
| 11:00 | 18:30 | MIRU NC#3, R/D Pmp Unit, R/U H/Oiler To Csg, Pmp 60BW @ 250*, Pull Pmp Off Seat, R/U Flush Cap, R/U H/Oiler To Tbg, Flush Tbg W/30BW, Soft Seat Rod Pmp, Pr Tst Tbg To 3000psi, Good Tst, R/U Rod Eqp, POOH W/ L/D Rod String As Shown, 1 1/4X26' Polish Rod, 1-2', 6', & 8' 3/4 Pons, 98-3/4 4 Pers, 81-3/4 Slicks, 27 -3/4 4 Pers, 6 Wt Bars, 6 Stabilizer Bars, & 1 Rod Pmp, R/D Rod Eqp, Stop Twice & Flush W/ 60 During Trip Do To Oil On Rods, SWI, Service Rig, Change Oil & Filters, Grease Rig, Send Crew In To Newfield Office To Do Timesheets, 5:30PM CSDFN |
| 18:30 | 19:00 | C/TRVL |
| 9/2/2014 | 9/2/2014 | NU BOP'S & BREAKING COLLARS |
| Start Time | End Time | Comment |
| 05:30 | 06:00 | CREW TRAVEL |
| 06:00 | 07:00 | Safety Meeting |
| 07:00 | 18:00 | OWU, ND wellhead, NU BOP's, RD rig floor, TOH w/ 40- jts of tbg, breaking collars & applying liquid teflon dope, Flush tbg w/ 20 bbls water @ 250. Cont TOH w/ 80- jts 2 7/8 tbg breaking collars & applying liquid teflon dope, LD 50-jts 2 7/8 tbg, TIH w/ guide collar, x/n nipple,tbg sub, x/o, pkr, on/off tool, sn & 117- jts 2 7/8 tbg, Pump 10 bbls water for pad & drop STD valve to pressure test tbg. Fill tbg w/ 20 bbls water & pressure test tbg to 3000 psi. TBG collar was leaking. Bleed off pressure & tighten collar. Pressure up on tbg to 3000 psi. Pressure dropped @ 1.3 psi per min. Leave pressure on tbg over night. SDFD |
| 18:00 | 18:30 | c/ travel. |
| 9/3/2014 | 9/3/2014 | Pressure test tbg & csg. |
| Start Time | End Time | Comment |
| 05:30 | 06:00 | C/travel |
| 06:00 | 16:00 | Safety Meeting, Pressure on tbg held over night. Good test. Bleed off pressure. PU & RIH w/ sandline and retrieve STD valve. RD rig floor, ND BOP's, NU wellhead. Pump 60 bbls fresh water mixed w/ packer fluid. Set packer w/ 15000 tension, CE @ 3794'. Fill csg w/ 2 bbls fresh water & pressure test csg to 15000 psi. Pressure held for 30 min. Wait for MIT. MIT was good. Initial MIT on the above listed well. On 09/03/2014 the casing was pressured up to 1393 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA #UT22197-10621 RDMO |

NEWFIELD

Schematic

Well Name: Sundance 8-15-9-17

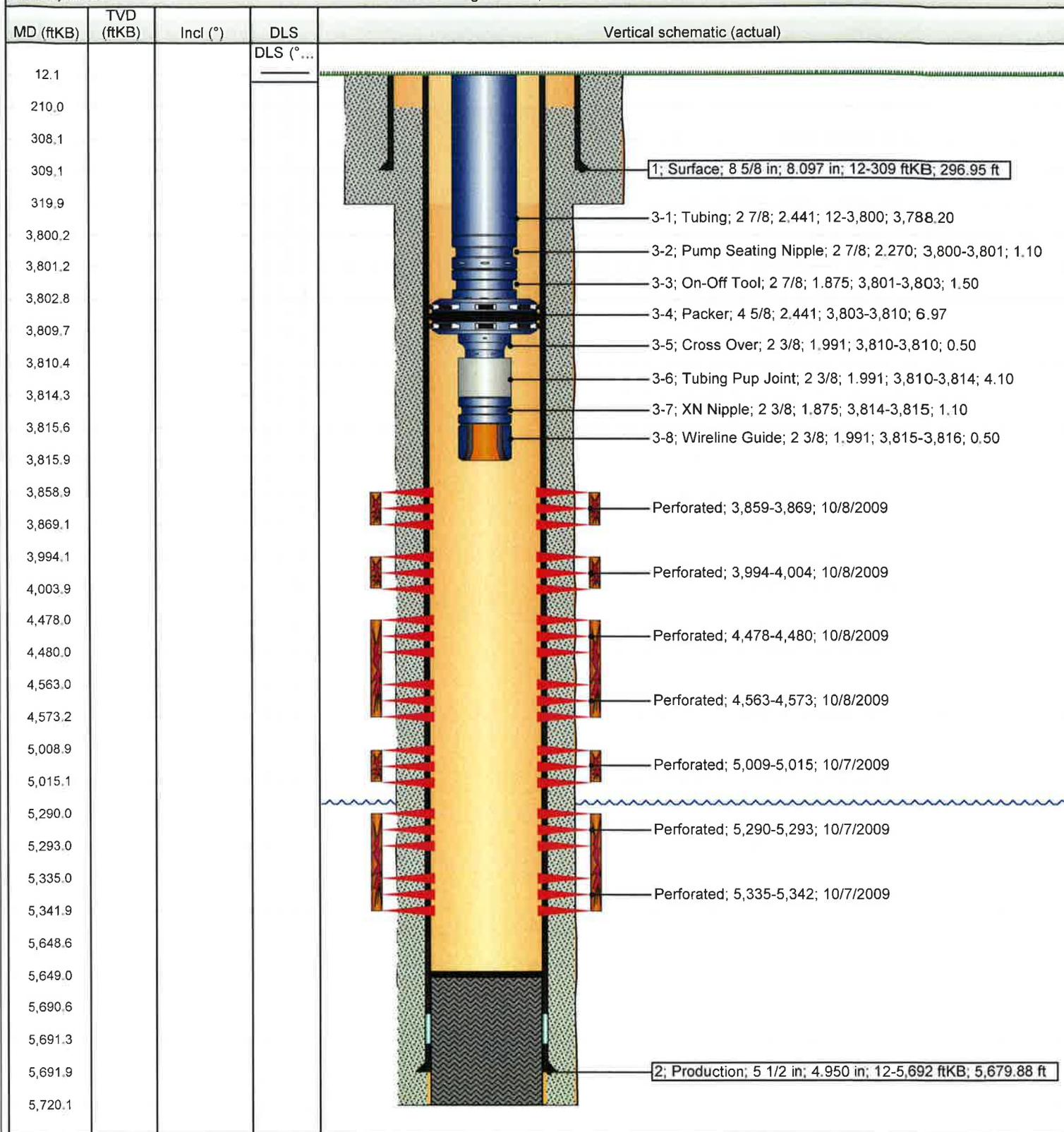
| | | | | | | | |
|-------------------------------------|------------------|----------------------------------|-------------------------------------|--------------------------------|------------------------------|---|---------------|
| Surface Legal Location 15-9S-17E | | API/UWI 43013327920000 | Well RC 500160418 | Lease | State/Province Utah | Field Name GMBU CTB8 | County N/A |
| Spud Date | Rig Release Date | On Production Date 10/14/2009 | Original KB Elevation (ft) 5,213 | Ground Elevation (ft) 5,201 | Total Depth All (TVD) (ftKB) | PBD (All) (ftKB) Original Hole - 5,649.0 | |

Most Recent Job

| | | | | |
|---------------------------------------|--------------------------------|-----------------------------|-----------------------------|--------------------------|
| Job Category Production / Workover | Primary Job Type Conversion | Secondary Job Type Basic | Job Start Date 8/29/2014 | Job End Date 9/3/2014 |
|---------------------------------------|--------------------------------|-----------------------------|-----------------------------|--------------------------|

TD: 5,720.0

Vertical - Original Hole, 9/4/2014 1:56:16 PM



NEWFIELD**Newfield Wellbore Diagram Data
Sundance 8-15-9-17**

| | | | | | |
|-------------------------------------|--|--------------------------------|--|--|--|
| Surface Legal Location 15-9S-17E | | API/UWI 43013327920000 | | Lease | |
| County N/A | | State/Province Utah | | Basin Uintah Basin | |
| Well Start Date 9/17/2009 | | Spud Date | | Final Rig Release Date | |
| Original KB Elevation (ft) 5,213 | | Ground Elevation (ft) 5,201 | | Total Depth (ftKB) 5,720.0 | |
| | | | | Total Depth All (TVD) (ftKB) | |
| | | | | PBTD (All) (ftKB) Original Hole - 5,649.0 | |

Casing Strings

| Csg Des | Run Date | OD (in) | ID (in) | WVLen (lb/ft) | Grade | Set Depth (ftKB) |
|------------|-----------|---------|---------|---------------|-------|------------------|
| Surface | 9/8/2009 | 8 5/8 | 8.097 | 24.00 | J-55 | 309 |
| Production | 9/24/2009 | 5 1/2 | 4.950 | 15.50 | J-55 | 5,692 |

Cement**String: Surface, 309ftKB 9/10/2009**

| | | | | |
|-------------------|--------------------------|------------------------------|--------------|------------------------------|
| Cementing Company | Top Depth (ftKB) 12.0 | Bottom Depth (ftKB) 320.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description | Fluid Type Lead | Amount (sacks) 160 | Class G | Estimated Top (ftKB) 12.0 |

String: Production, 5,692ftKB 9/24/2009

| | | | | |
|-------------------|---------------------------|--------------------------------|---------------------|---------------------------------|
| Cementing Company | Top Depth (ftKB) 210.0 | Bottom Depth (ftKB) 5,720.0 | Full Return? | Vol Cement Ret (bbl) |
| Fluid Description | Fluid Type Lead | Amount (sacks) 250 | Class PL LITE II | Estimated Top (ftKB) 210.0 |
| Fluid Description | Fluid Type Tail | Amount (sacks) 380 | Class 50/50:2 | Estimated Top (ftKB) 2,500.0 |

Tubing Strings

| Tubing Description | | Run Date | | | Set Depth (ftKB) | | | |
|---------------------|-----|----------|---------|------------|------------------|----------|------------|------------|
| Tubing | | 9/2/2014 | | | 3,816.0 | | | |
| Item Des | Jts | OD (in) | ID (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| Tubing | 117 | 2 7/8 | 2.441 | 6.50 | J-55 | 3,788.20 | 12.0 | 3,800.2 |
| Pump Seating Nipple | 1 | 2 7/8 | 2.270 | | | 1.10 | 3,800.2 | 3,801.3 |
| On-Off Tool | 1 | 2 7/8 | 1.875 | | | 1.50 | 3,801.3 | 3,802.8 |
| Packer | 1 | 4 5/8 | 2.441 | | | 6.97 | 3,802.8 | 3,809.8 |
| Cross Over | 1 | 2 3/8 | 1.991 | | | 0.50 | 3,809.8 | 3,810.3 |
| Tubing Pup Joint | 1 | 2 3/8 | 1.991 | | | 4.10 | 3,810.3 | 3,814.4 |
| XN Nipple | 1 | 2 3/8 | 1.875 | | | 1.10 | 3,814.4 | 3,815.5 |
| Wireline Guide | 1 | 2 3/8 | 1.991 | | | 0.50 | 3,815.5 | 3,816.0 |

Rod Strings

| Rod Description | | Run Date | | | Set Depth (ftKB) | | | |
|-----------------|--|----------|---------|------------|------------------|----------|------------|------------|
| Item Des | | Jts | OD (in) | Wt (lb/ft) | Grade | Len (ft) | Top (ftKB) | Btm (ftKB) |
| | | | | | | | | |

Perforation Intervals

| Stage# | Zone | Top (ftKB) | Btm (ftKB) | Shot Dens (shots/ft) | Phasing (°) | Nom Hole Dia (in) | Date |
|--------|--------------------------|------------|------------|----------------------|-------------|-------------------|-----------|
| 5 | GB4, Original Hole | 3,859 | 3,869 | 3 | | | 10/8/2009 |
| 4 | GB6, Original Hole | 3,994 | 4,004 | 3 | | | 10/8/2009 |
| 3 | D3 & D2, Original Hole | 4,478 | 4,480 | 3 | | | 10/8/2009 |
| 3 | D3 & D2, Original Hole | 4,563 | 4,573 | 3 | | | 10/8/2009 |
| 2 | LODC, Original Hole | 5,009 | 5,015 | 3 | | | 10/7/2009 |
| 1 | CP2 & CP1, Original Hole | 5,290 | 5,293 | 3 | | | 10/7/2009 |
| 1 | CP2 & CP1, Original Hole | 5,335 | 5,342 | 3 | | | 10/7/2009 |

Stimulations & Treatments

| Stage# | ISIP (psi) | Frac Gradient (psi/ft) | Max Rate (bbl/min) | Max PSI (psi) | Total Clean Vol (bbl) | Total Slurry Vol (bbl) | Vol Recov (bbl) |
|--------|------------|------------------------|--------------------|---------------|-----------------------|------------------------|-----------------|
| 1 | 1,532 | 0.83 | 37.0 | 2,180 | | | |
| 2 | 2,174 | 0.74 | 20.0 | 2,778 | | | |
| 4 | 1,796 | 0.883 | 31.0 | 2,323 | | | |
| 5 | 1,845 | 0.91 | 32.0 | 1,935 | | | |
| 3 | 1,952 | 0.86 | 38.0 | 2,808 | | | |

Proppant

| Stage# | Total Prop Vol Pumped (lb) | Total Add Amount |
|--------|----------------------------|------------------------------|
| 1 | | Proppant White Sand 60660 lb |
| 2 | | Proppant White Sand 20465 lb |
| 4 | | Proppant White Sand 35832 lb |
| 5 | | Proppant White Sand 70919 lb |
| 3 | | Proppant White Sand 70949 lb |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-075174 |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 1. TYPE OF WELL Water Injection Well | | 8. WELL NAME and NUMBER: SUNDANCE FED 8-15-9-17 |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 9. API NUMBER: 43013327920000 |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | PHONE NUMBER: 435 646-4825 Ext | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1914 FNL 0476 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 15 Township: 09.0S Range: 17.0E Meridian: S | | COUNTY: DUCHESNE |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/9/2014 | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input checked="" type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 4:00 PM on
10/09/2014. EPA # UT22197-10621

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
October 14, 2014**

| | | |
|---|-------------------------------------|---|
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 10/13/2014 | |