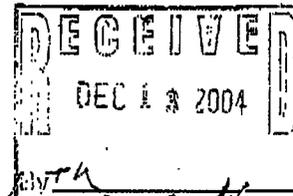


AGREEMENT

THIS AGREEMENT is made and entered into this 6th day of MAY, 1995 between EVAN PROBST and DEZZIE PROBST, on the one hand (hereinafter referred to as "Probsts"), and JOHN PRICE, BRENDA PRICE, JAY PRICE, and BECKY PRICE, on the other hand (hereinafter collectively referred to as "Prices").

Recitals:

A. Probsts sold and transferred to Prices the following-described tract of land located in Duchesne County, Utah:

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

The foregoing tract of land is hereinafter referred to as the "Property."

B. Lomax Exploration Company ("Lomax") owns or controls certain interests in various oil and gas leases that include some or all of the Property.

C. John Price and Brenda Price, and Probsts executed a certain "Surface Agreement" with Lomax, a copy of which is attached hereto as Exhibit "A" (the "Lomax Agreement").

D. Probsts executed and delivered to Prices the Quit-Claim Deed, a copy of which is attached hereto marked Exhibit "B." The Quit-Claim Deed covers the Property and states as follows: "RESERVING to the Sellers a 100% proceeds for oil well now on said property."

E. John and Brenda Price have purchased from Jay and Becky Price all of the latters' interest in the Property and under the Lomax Agreement.

F. Since approximately 1990, Lomax has delivered various payments for the account of some or all of Prices and Probsts to the law firm of Clyde, Snow & Swenson, which amounts have been deposited in an interest bearing account. The present balance in that account is \$8,052.49.

G. A dispute existed between the parties concerning their rights to the payments by Lomax under the Lomax Agreement. The parties desire to resolve their rights with respect to payments under the Lomax Agreement on the terms contained in this Agreement.

NOW THEREFORE, the parties agree as follows:

1. **Disposition of Funds Held by Clyde, Snow & Swenson.** The parties agree that the sum of \$8,052.49 held by Clyde, Snow & Swenson shall be divided as follows:

\$4,774.24 shall be payable to Probsts
\$3,278.25 shall be payable to John and Brenda Price

The parties have agreed that Probsts shall receive \$1,496.00 more than John and Brenda Price because John and Brenda Price in the past received \$1,496.00 more than Probsts from Lomax. Prices and Probsts hereby instruct Clyde, Snow & Swenson to disburse the funds now held by it as set forth above.

2. **Future Payments from Lomax.** The parties agree that all future payments from Lomax concerning the Property shall be paid and divided as follows:

(a) Any payments relating to any oil wells upon the Property other than the 15-20 well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable to John and Brenda Price only, and Probsts shall have no interest in any of such payments.

(b) All payments relating to the 15-20 well on the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, T8S, R7E, SLM shall be payable as follows:

(i) Under the Lomax Agreement, Lomax is obligated to pay \$996.00 per year for the "Operating Area" and \$500.00 per year for "Sprinkler System Inconvenience," for a total payment of \$1,496.00. That total payment amount shall be paid by Lomax as follows:

\$600.00 shall be payable to Probsts
\$896.00 shall be payable to John and Brenda Price

John and Brenda Price, and not Probsts, shall be entitled to receive all payments relating to the 15-20 well other than the \$600.00 annual payment amount prescribed above.

(ii) Prices and Probsts agree to execute such additional documents, if any, as may be required by Lomax to cause Lomax to pay John and Brenda Price and Probsts, directly, their respective shares of the subject payments.

(iii) Lomax shall send or deliver the parties' respective payments to the following addresses:

To Probsts: 355 East 600 North
Midway, Utah 84049

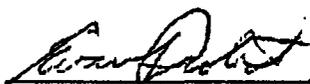
To John and Brenda Price: 1170 South Center Street
Midway, Utah 84049

3. **Releases with Respect to Previous Payments Under Lomax Agreement.**
Prices and Probsts hereby mutually release one another of and from any and all liability or obligation with respect to the manner in which amounts received or disbursed under the Lomax Agreement were handled prior to the date hereof.

4. **Entire Agreement.** The foregoing represents the entire agreement between the parties hereto with respect to the subject matters treated herein. This Agreement may not be amended or supplemented except through a writing executed by all parties hereto.

EXECUTED the day and year first above written.

"Probsts":

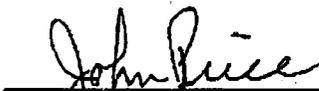


EVAN PROBST



DEZZIE PROBST

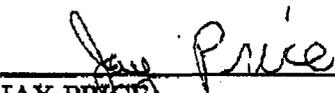
"Prices":



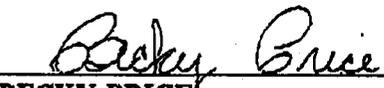
JOHN PRICE



BRENDA PRICE



JAY PRICE



BECKY PRICE

SURFACE AGREEMENT

THIS AGREEMENT, made and entered into by and between JOHN PRICE, whose address is _____, and EVAN PROBST, whose address is Box 744 RT 1, RFD. Hase, Utah hereinafter called "Price, et al." and LOMAX EXPLORATION COMPANY, whose address is _____, hereinafter called "Lomax".

W I T N E S S E T H:

WHEREAS, Lomax owns or controls, by assignment, rights and interests in United States Oil and Gas Lease, Serial No. U-50376, which covers the following described lands situated in Duchesne County, Utah:

Township 8 South Range 17 East, SLM

Section 17: All
 Section 18: Lots 1 and 2
 Section 19: Lots 3-5, E $\frac{1}{2}$, NE $\frac{1}{2}$ SW $\frac{1}{4}$
 Section 20: All
 Section 21: W $\frac{1}{2}$, SE $\frac{1}{4}$

(containing 1705.60 acres, more or less); and

WHEREAS, Lomax has drilled and completed its 15-20 Well in the SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 20, Township 8 South, Range 7 East, SLM, and intends to conduct drilling and producing operations on other lands in the area on the described United States Oil and Gas Lease; and

WHEREAS, Price, et al are either the owners in fee or contract purchasers of the surface to a portion of the lands described above, including the 15-20 Well location; and

WHEREAS, the parties desire to settle their disputes on all claims for use of the surface and damage to crops and interruption or interference with agricultural improvements arising from the drilling, completion and production activities and operations on the 15-20 Well, and agree as to the measure of settlement for

continuing and additional operations by Lomax in the area on surface owned or controlled by Price, et al, on the terms of this Agreement.

NOW, THEREFORE, in consideration of their mutual covenants herein contained, the parties agree as follows:

1. The terms of settlement outlined in Pruitt, Gushee & Fletcher's letter dated April 12, 1984 to Edward W. Clyde, attached hereto as Exhibit A and made a part for all purposes together with the plat depicting the 15-20 areas, ("Settlement") except as it may be modified in the manner otherwise set forth herein, are hereby adopted and confirmed.
2. Lomax agrees to pay the sums described in Sections A and B of the "settlement" promptly upon execution of this Agreement.
3. Price, et al, agree that, upon receipt of the payments, Lomax is released and discharged from any and all claims, demands and losses asserted as of the date of this Agreement and arising out of the 15-20 Well operations of Lomax for crop damage, acreage out of cultivation, interruption or interference with agricultural improvements, trespass and/or negligence.
4. Lomax agrees to pay such further sums related to the 15-20 Well operations described in Section C of the "settlement" on or before September 15th of each calendar year that 15-20 Well operations have continued to affect normal cultivation, watering and harvesting of the 15-20 Well operation area.
5. In respect to those portions of the "settlement" which relate to operations on other lands, it is agreed that the sums to be paid shall be for operating areas approximating four (4)

acres and the area of use exc. four (4) acres, then additional pro-rated payment shall be calculated and made to Price, et al.

The land identified above as the 15-20 Well is on a rectangular shaped tract of land which is irrigated by a wheel line sprinkling system. All of the remaining irrigated land owned or being acquired by Price, et al, in this immediate area is in several square shaped tracts, each of which is irrigated by one pivot sprinkler. The pivot sprinkler, as presently equipped, irrigates only a circle and the four corner of each of the rectangular shaped tracts are not irrigated. The payment provided for on the bottom of page 3 and the top of page 4 (par. 1(a)) of the attached letter assumes that the well can be located in one of the four dry corners, as Lomax may elect, and that the four acre drill site will not encroach into the irrigated portion of the field. If the well is so located, the \$3,000, plus the \$500 for sprinkling system inconvenience, will obtain. Lomax agrees that it will endeavor to locate the wells in one of said dry corners.

However, if the well location should include crop land irrigated by a pivot sprinkler, then the parties mutually agree to negotiate the extent of crop damage and interruption or interference with agricultural improvements or determine acceptable procedures to minimize the impact of such operations separate from the terms of this Agreement.

6. Following the completion of any well, Lomax agrees:

- (a) To promptly clean up and maintain all areas of land continuing to be utilized in connection with oil and gas operations;
- (b) If possible, to reduce the producing well operational area to approximately the same area as the production area of the 15-20 Well (i.e. approximately two (2) acres). In the event the production area of a well cannot be reduced to a similar approximate two (2) acres, then Lomax agrees thereafter to pay Price, et al, for additional damage to crops for the crop area in excess of approximately two (2) acres on the formula prescribed in Exhibit A (i.e., 7.5 tons per acre x \$80 per ton); and
- (c) To pay the cost or re-seeding of acreage upon cessation of use.

7. For pipeline right-of-way construction in which a pipeline is laid through surface owned or being acquired by Price, et al, Lomax agrees to a one-time payment of a sum calculated at a rate of \$5.00 per rod; provided, however, as to any part of said pipeline construction which takes place after commencement of seasonable cultivation, but prior to harvest time, the rate shall be based upon the value of crop lost in the resulting disturbed area of cultivation at 7.5 tons per acre x \$80 per ton for crop damage. Pipelines shall be buried below plow depth and surface areas impacted by the construction shall be rehabilitated, including the re-seeding of crop land.

IN WITNESS WHEREOF, the parties have executed this Agreement
as of the _____ day of _____, 1984.

Mrs. John Price
Mrs. John Price

John Price
John Price

Mrs. Evan Probst
Mrs. Evan Probst

Evan Probst
Evan Probst

LOMAX EXPLORATION COMPANY

By _____
Its

LAW OFFICES

FRUITT, GUSNER & FLETCHER

SUITE 1850 BENEFICIAL LIFE TOWER

SALT LAKE CITY, UTAH 84111

(801) 531-8448

ROBERT G. FRUITT, JR.
OLIVER W. GUSNER, JR.
P. ALAN FLETCHER
ROBERT G. FRUITT, III
THOMAS W. SACHTELL

April 12, 1984

Mr. Edward W. Clyde, Esq.
CLYDE, PRATT, GIBBS & CAHOON
200 American Savings Plaza
77 West 200 South
Salt Lake City, UT 84101

Re: John Price et al -- Lomax

Dear Mr. Clyde:

The purpose of this letter is to provide you with the results of the survey made jointly by Mr. Price and Lomax representatives with a registered land surveyor on Friday, April 6, 1984 as to the 15-20 Well location area. Delay in furnishing this information to you has been caused by the failure to receive the survey plat from the surveyor, until yesterday.

Enclosed is a copy of the survey plat which reflects the location of the well and the boundaries of several parcels of land either currently, or in the past, involved in the 15-20 operations, or affected by it. The plat is clear, with one exception. This is the parcel marked "A" which inaccurately reflects that it contains 2.76 acres. Actually, "A" contains 2.05 acres, including the pink area. The 2.76 acres covers the total for Parcels A, D and E. A revised plat is being obtained from the surveyor, and I'll send you a copy of it.

The area shown in pink was an area not cultivated by Mr. Price in 1983. It also included a portion of the pit. Inasmuch as the pit area has been restored and covered over with topsoil, the portion of it in the pink area will no longer be out of production and, although you have had some concern in the past as to its productivity for the coming years, we believe that will not be a problem. If it should be, then we will be prepared to compensate for the difference in the value of the crop in a normal year against the production for 1984 and any additional years in which the productivity for the pit area is less than normal. Item C is identified to me as an area which Mr. Price did not cultivate because of the operation. Again, both the pink area and Parcel C will be capable of cultivation for 1984. Parcel E has been identified as an area that was utilized during the operating year 1983 but will no longer be utilized for the well operation. The land area either

Mr. Edward W. Clyde, Esq.
 April 12, 1984
 Page 2

has already been restored or will be restored to its normal condition and reseeded at Lomax's expense. Area D has been identified at all times as non-crop land and to the extent that use does not continue, will be restored and reseeded. Thus, for 1984 and thereafter, so long as operations continue in connection with the 15-20 Well, we are dealing with Area A (2.05 acres) and Area B (1.38 acres) which will be out of cultivation.

In reviewing the area on the ground and evaluating the question of inconvenience in connection with the sprinkling system, we propose to add for 1983 and for each year thereafter that operation of the 15-20 Well continues, the sum of \$500 for inconvenience and adjustment of the sprinkling system to accommodate the 15-20 operations. There is great uncertainty in our minds as to the true value of the inconvenience, but in any event as an element of settlement, it has been determined that \$500 per year would be a reasonable amount.

The following is therefore proposed as a settlement for the 15-20 operations:

- A. 1982. No area was actually disturbed. Although the well was not drilled during this crop season and no excavation occurred, you have advised that Mr. Price refrained from cultivating, watering and harvesting the staked drillsite tract consisting of 1.54 acres, including the pit, and, therefore, such parcel of land was out of production by reason of Lomax's operations. Inasmuch as Lomax was not responsible for interference with cultivation of the small tract in the corner (see your letter of November 29, 1983 (sic?)), the damage payment would be limited to the acreage in the staked location and calculated as follows:

1.54 acres at 7.5 tons per acre x \$80 = \$924.00.

Total value of 1982 crop damage = \$924.00

- B. 1983.

- (1) Total Disturbed Area (or area unable to be cultivated) of Crop Land (Parcels A, C and E -- 2.63 acres at 7.5 tons per acre x \$80 = \$1,578.00.
- (2) Small Tract of Land Out of Production (Parcel B) -- 1.38 acres at 7.5 tons per acre x \$80 = \$828.00.

Mr. Edward W. Clyde, Esq.
 April 12, 1984
 Page 3

- (3) Road Area -- Non-Crop Land -- .21 acres -commitment on the part of Lomax to maintain the road and restore the ground and reseed upon completion of operations.
- (4) Non-Crop Parcel (Parcel D) on the South Boundary of the Disturbed Area -- .26 acres to be restored and reseeded upon completion of operations.
- (5) Sprinkler System Inconvenience -- \$500.00

Total Value of 1983 Crop Damage = \$2,906.00

C. 1984 and Thereafter.

- (1) Operating Area (Parcel A, less pink area) --
 2.05 acres - .39 acres = 1.66 acres @ 7.5 tons
 per acre x \$80 = \$996.00
- (2) Small Tract of Land Out of Production -- (Parcel
 B) -- 1.38 acres at 7.5 tons per acre at \$80 =
 \$828.00
- (3) Sprinkler System Inconvenience -- \$500.00

Total Value of 1984 and
 Thereafter Crop Damage = \$2,324.00*

* Because there is uncertainty as to the potential productivity of the pit area (.34 acres), at the conclusion of the 1984 season and thereafter as long as 15-20 Well operations continue, should Mr. Price have cultivated, watered and harvested the pit area in the usual manner and the resulting crop be less than the norm (7.5 tons per acre), then Lomax will make payment for the difference in value as to that area.

The remaining part of the proposed settlement relates to operations on other lands. The experience in attempting to resolve differences as to the 15-20 Well location suggests to Lomax that a flat sum approach would be a great deal less inconvenient to all parties. We therefore propose the following as to future wells:

- 1. When wells are located on irrigated land which utilize sprinkler system:
 - (a) A lump sum payment for the year in which drilled for crop damage by reason of roads, drillsite

Mr. Edward W. Clyde, Esq.
April 12, 1984
Page 4

locations, pits, equipment and facilities --
\$3,000.00, plus the sum of \$500 for sprinkling
system inconvenience.

(b) For subsequent years, the sum of \$1,000 per
acre per year for land remaining in use, plus
\$500 for sprinkling system inconvenience.

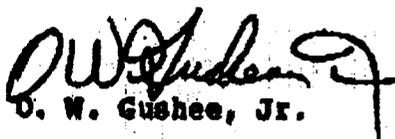
2. Future Wells on Non-Crop Land. A one time payment
of \$1,000 per acre for drillsite locations, roads,
pits, equipment and facilities.

We believe that the proposals contained in this letter
represent a fair resolution for the 15-20 operations and provide
a basis for settlement on other operations. It is the extent
to which Lomax is willing to go to settle this matter.

For your information, I am advised that Lomax is accom-
modating, if at all possible, Mr. Price's desire that well
locations not be situated upon cultivated land. In that respect,
the most recent location discussed with him is to be placed in
a corner outside the range of his sprinkling system.

If this proposal is agreeable to you, we will prepare a
short formal agreement for execution by both parties and deliver
a check to you for transmittal to Mr. Price upon his execution.
Please advise.

Very truly yours,


O. W. Gushee, Jr.

OWG:ph
0719.10

cc: Lomax Exploration Company
P.O. Box 4503
Houston, TX 77210-4503

Mr. Dave Perkins, District Landman
Lomax Exploration Company
P.O. Box 511060
Salt Lake City, UT 84151-1061

Recorded at Request of County of Duchesne May 16, 2005
 at 11:30 A.M. Fee Paid \$ 50 Maple Hill Business Center
 By Quichuan Dep. Book A-114 Page 74 Ed
 Mail tax notice to _____ Address _____

²⁰⁰⁵
QUIT CLAIM DEED

EVAN PROBST and DEZZIE PROBST

of _____, County of _____, State of Utah, hereby

QUIT CLAIM to
 JOHN PRICE and BRENDA PRICE, his wife as joint tenants; and
 JAY PRICE and BECKY PRICE, his wife as joint tenants.

of _____, grantor
 ONE and no/100 _____ for the sum of
 the following described tract of land in _____ DOLLARS
 State of Utah, to wit: _____ County,

The South half of the Southeast quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and beginning at the Southeast corner of the Southwest quarter of Section 20, Township 8 South, Range 17 East, Salt Lake Meridian, and running thence West 846.88 feet; thence North 1320 feet; thence East 846.88 feet; thence South 1320 feet to the point of beginning.

TOGETHER WITH 86 2/3 shares of water in the Uintah Basin Irrigation Company.

ALSO INCLUDING all wheel lines, pivots, pumps, mainline etc. pertaining to the irrigation system of the farm.

TOGETHER with all improvements thereon and appurtenances thereunto belonging.

RESERVING to the Sellers a 100% ^{100%} proceeds for oil well now on said property.

WITNESS the hand of said grantor, this 8th day of May 19 84

Signed in the presence of

STATE OF UTAH,
 County of Wasatch } ss.

On the 8th day of May 19 84
 personally appeared before me

EVAN PROBST and DEZZIE PROBST



the signers of the foregoing instrument, who duly acknowledged to me that they executed the same.

 Notary Public, residing at

My commission expires 2/16/87 Reber, Utah 84032

EXHIBIT "B"

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-76954

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary II

8. Lease Name and Well No.
Greater Boundary Federal 14-20-8-17

9. API Well No.
43-013-32785

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SW Sec. 20, T8S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SW 434' FSL 2139' FWL 582563X 40.097415
At proposed prod. zone 4438809Y -110.031425

14. Distance in miles and direction from nearest town or post office*
Approximatley 11.2 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 434' f/lse, 4779' f/unit
16. No. of Acres in lease
1561.03

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'
19. Proposed Depth
6565'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5291' GL

22. Approximate date work will start*
3rd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: *Mandie Crozier* Name (Printed/Typed): Mandie Crozier Date: 4/29/05
Title: Regulatory Specialist

Approved by (Signature): *Bradley G. Hill* Name (Printed/Typed): BRADLEY G. HILL Date: 06-14-05
Title: ENVIRONMENTAL SCIENTIST III

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
MAY 13 2005

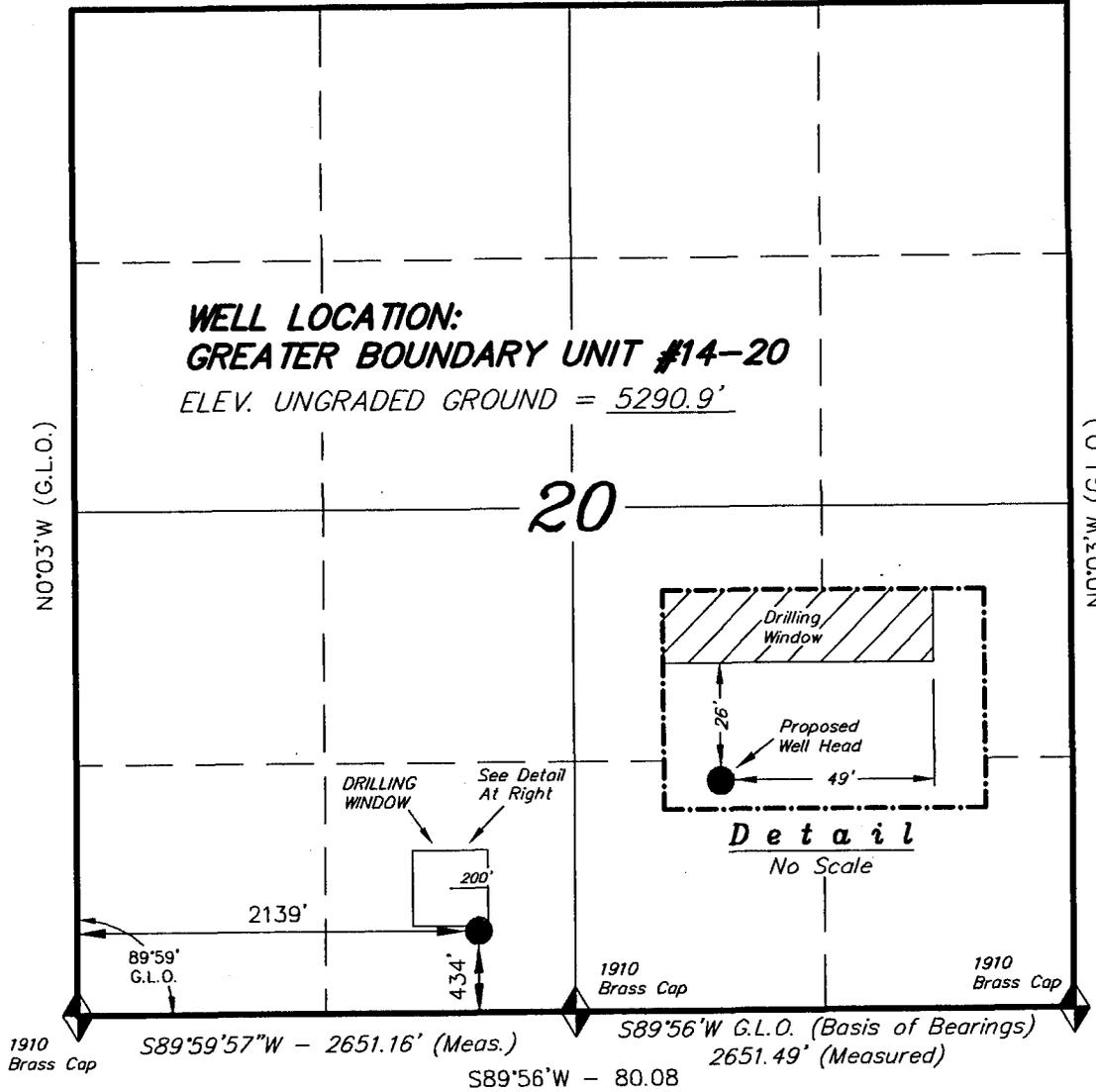
DIV. OF OIL, GAS & MINING

T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, GREATER BOUNDARY UNIT #14-20 LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Corner Tie Note:

The Well Bears N49°42'50"W 671.41' from the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REG. NO. 189377

STACY W. STEWART

REGISTERED LAND SURVEYOR

REGISTRATION NO. 189377

STATE OF UTAH

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.P.
DATE: 2-23-05	DRAWN BY: F.T.M.
NOTES:	FILE #

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/13/2005

API NO. ASSIGNED: 43-013-32785

WELL NAME: GB FED 14-20-8-17
OPERATOR: NEWFIELD PRODUCTION (N2695)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:
SESW 20 080S 170E
SURFACE: 0434 FSL 2139 FWL
BOTTOM: 0434 FSL 2139 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-76954
SURFACE OWNER: 4 - Fee
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

LATITUDE: 40.09742
LONGITUDE: -110.0314

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT0056)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
(No. MUNICIPAL)

RDCC Review (Y/N)
(Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit GREATER BOUNDARY II (GR)

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

Drilling Unit
Board Cause No: 725-04
Eff Date: 9-22-2004
Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: Sol. Separate file
Needs Precise (06-03-05)

STIPULATIONS: 1- Federal Approval
2- STATEMENT OF BASIS



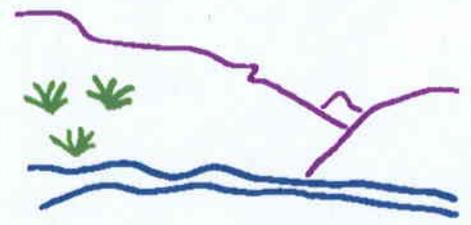
OPERATOR: NEWFIELD ROD CO (N2695)

SEC: 20 T. 8S R. 17E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 225-04 / 9-22-2004



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 16-MAY-2005

Wells	Units.shp	Fields.shp
♣ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊖ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
✱ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊖ SHUT-IN GAS	□ PP GEOTHERML	
⊖ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
♣ WATER SUPPLY		
♣ WATER DISPOSAL		

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: Newfield Production Company
WELL NAME & NUMBER: Greater Boundary Federal #14-20-8-17
API NUMBER: 43-013-32785
LOCATION: 1/4,1/4 SE/SW Sec: 20 TWP: 08 RNG: 17E 434 FSL 2139 FWL

Geology/Ground Water:

The mineral rights at the proposed location are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the casing, cement and drilling programs.

Reviewer: Brad Hill **Date:** 06-14-05

Surface:

A presite inspection visit was done on June 3, 2005 to address construction issues and take input from interested parties. John Price is the landowner of record, and elected to send his son Wade to represent their interests. The proposed wellsite is in irrigated or pivot sprinkled farmland where they have corn planted. Newfield explained they plan to drill this well in the fall or winter after crops have been harvested. Newfield will install a low profile pump jack and pipe the production to a central battery. Pivot ramps shall be built to allow the pivot wheels to roll over the location during the summer months while crops are growing. Newfield stated they have submitted a landowner arch waiver to the Division. This well is outside the 200-foot window of tolerance allowed by 40 acre spacing rules, and will therefore require an exception spacing request to the Division. The surface move was done to accommodate the landowner. The operator should use a 12 mil or thicker synthetic liner and pad in the reserve pit because of ground water potential. No other issues were noted during the presite visit.

Reviewer: Dennis L. Ingram **Date:** June 8, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Newfield Production Company
WELL NAME & NUMBER: Greater Boundary Federal #14-20-8-17
API NUMBER: 43-013-32785
LEASE: FEE/FEDERAL FIELD/UNIT: Monument Butte
LOCATION: 1/4,1/4 SE/SW Sec: 20 TWP: 08S RNG: 17E 434 FSL 2139 FWL
LEGAL WELL SITING: Siting suspended by 225-04.
GPS COORD (UTM): X =12 0582557E; Y =4438809N SURFACE OWNER: John Price

PARTICIPANTS

Dennis L. Ingram (DOGM) Shawn McKinnon (Newfield) Wade Price (Land Owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed well stakes up approximately 10.5 miles south of Myton Utah in Pleasant Valley, which is dominated by rural farmland. The Upper Pleasant Valley Canal is found north ¼ mile north and east of proposed site as it cuts through the farmland in a southeasterly fashion. A broad east/west wash is located to the south with stockyards between them. The surface is rolling hills and planted cornfields with pivot irrigation systems that cross this site. The surface tends to slope toward the south.

SURFACE USE PLAN

CURRENT SURFACE USE: Planted Cornfield

PROPOSED SURFACE DISTURBANCE: Have proposed upgrading existing farm road and building 920' of new access road in from the east, plus a location measuring 137'x 290' with reserve pit and soil stockpile material storage outside the described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: 6-20; 7-20; 8-20; 5-21; 11-20; 9-20; 12-21; 13-20; 14-20; 15-20; 13-21; 14-21; 31-30; 1-30; 1-29; 2-29; 3-29; 4-29; 4-28; 7-30; 8-30; 5-29; 6-29; 7-29; 8-29; 5-28; 9-30; 9-29; 10-29; 11-29; 12-29; 13-29; 14-29

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Operator plans to use a low profile pump jack and ramps to accommodate the pivot system utilized to irrigate cornfield. Production will be piped off location (along the access road) to a central battery.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted with Monument Butte Field SOP by operator to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Irrigated or pivot sprinkler system and cropland, antelope, coyote, raccoon, fox, smaller mammals and birds native to region

SOIL TYPE AND CHARACTERISTICS: tan to brown fine grain sandy soil with underlying sandstone

SURFACE FORMATION & CHARACTERISTICS: Uinta

EROSION/SEDIMENTATION/STABILITY: planted cornfield, some sedimentation, no stability problems.

PALEONTOLOGICAL POTENTIAL: None observed

RESERVE PIT

CHARACTERISTICS: Proposed on north side of location in cut and measuring 100'x 40'x 8' deep

LINER REQUIREMENTS (Site Ranking Form attached): 30 points

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner/Operator agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: FEE LANDS, signed arch waiver provided by operator and landowner

OTHER OBSERVATIONS/COMMENTS

Slopes south, planted cornfield within pivot sprinkler circle, plan to drill well in fall after crop harvest, production will be piped off location to a central battery, a low profile pump jack will be used to accommodate irrigation system, ramps will enable sprinkler wheel system to travel over the pumping unit, access road runs just north cattle stock pens.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

June 3, 2005 11:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level II Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.





NEWFIELD



May 25, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

RECEIVED

MAY 27 2005

DIV. OF OIL, GAS & MINING

Re: Exception Locations:
Greater Boundary Federal 11-20-8-17
Greater Boundary Federal 14-20-8-17
Greater Boundary Unit , Duschene Cty, Utah

Dear Ms. Whitney:

Pursuant to Cause Order 225-04 (Greater Boundary Unit) Newfield Production Company, Inc. hereby requests exception locations for the drilling of the captioned wells. Cause Order 225-04 requires written consent from all owners within a 460' radius of the proposed well location and also requires that well locations be not less than 920' from one another.

The attached plats depict the proposed drillsite locations and illustrate the deviation from the drilling window. The requested locations have been selected in order to disturb as little crop land as possible.

Please note the locations are within Federal lease U-76954. The drillsite lease is owned by Newfield Production Company. The adjacent acreage in the NENW of section 29-T8S-R17E (U-76956) is also owned by Newfield Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
NEWFIELD PRODUCTION COMPANY

Laurie Deseau
Properties Administrator

RECEIVED
MAY 27 2005

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Newfield Production		7. If Unit or CA Agreement, Name and No. Greater Boundary II	
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary Federal 11-20-8-17	
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NE/SW 1452' FSL 1930' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Suite	
14. Distance in miles and direction from nearest town or post office* Approximately 11.2 miles southeast of Myton, Utah		11. Sec., T., R. M., or Blk. and Survey or Area NE/SW Sec. 20, T8S R17E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 1452' FSL, 4570' FWH		12. County or Parish Duchesne	
16. No. of Acres in lease 1561.03		13. State UT	
17. Spacing Unit dedicated to this well 40 Acres		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'	
19. Proposed Depth 6625'		20. BLM/BIA Bond No. on file UT0056	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5293' GL		22. Approximate date work will start* 3rd Quarter 2005	
		23. Estimated duration Approximately seven (7) days from spud to rig removal.	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPC shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 4/29/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

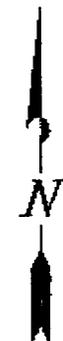
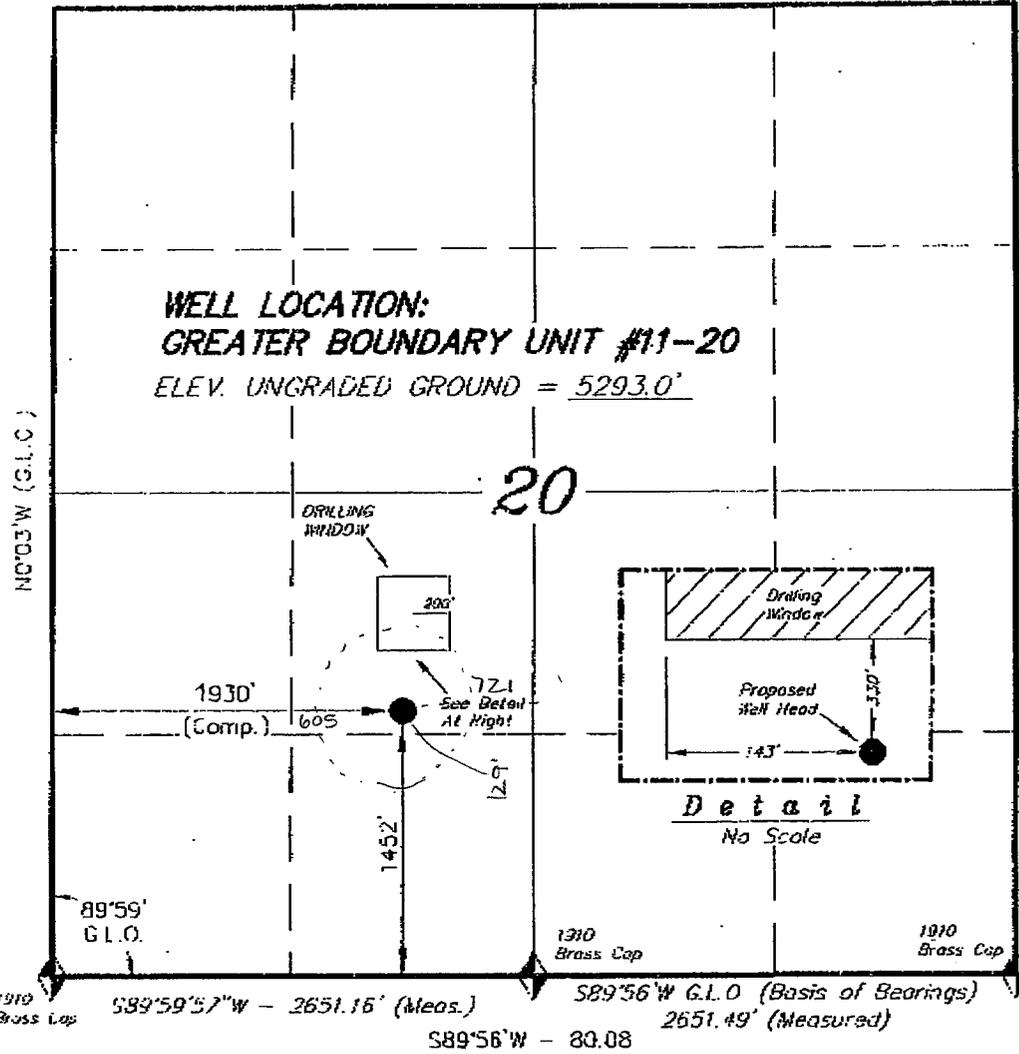
*(Instructions on reverse)

T8S, R17E, S.L.B.&M.

589°54'W - 80.12 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

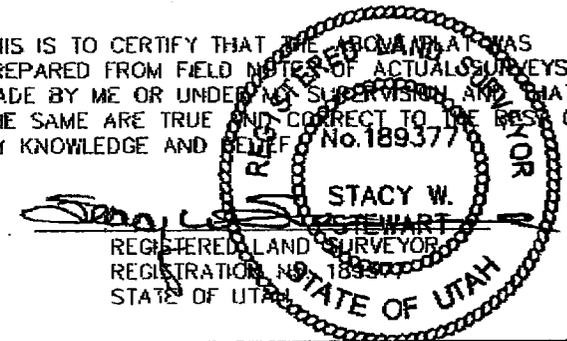
WELL LOCATION, GREATER BOUNDARY UNIT #11-20, LOCATED AS SHOWN IN THE NE 1/4 SW 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Corner Tie Note:

The Well Bears N26°24'15"W 1621.13' from the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
BASIS OF ELEV; U.S.G.S. 7-1/2 min. QUAD (MYTON SE)

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

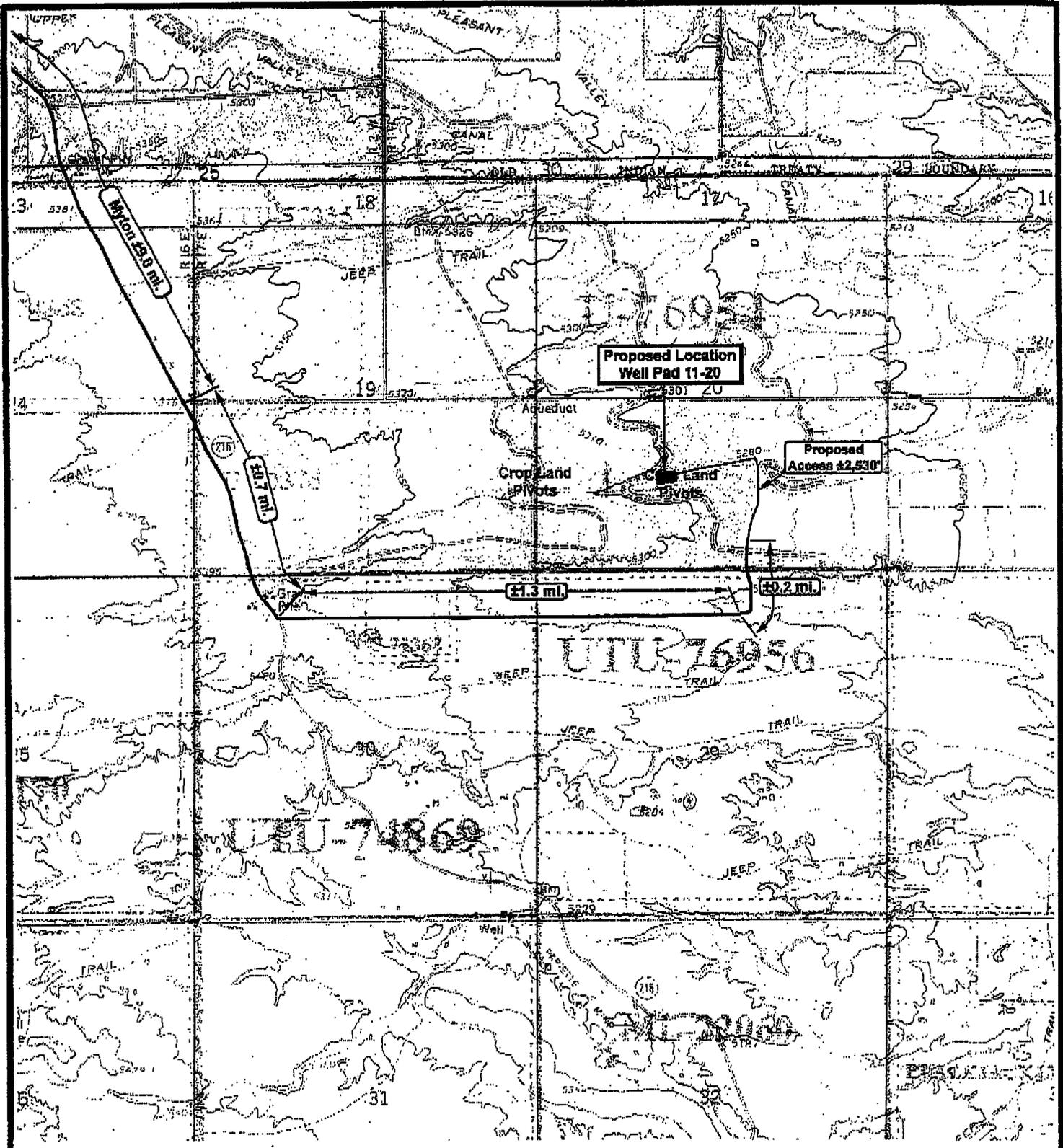
SURVEYED BY: D.P.

DATE: 2-23-05

DRAWN BY: F.T.M.

NOTES:

FILE #




NEWFIELD
Exploration Company

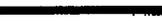
Greater Boundary Unit 11-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2601
180 North Vernal Ave., Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-02-2005

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

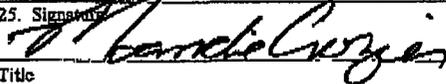
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76954
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production		7. If Unit or CA Agreement, Name and No. Greater Boundary II
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Boundary Federal 14-20-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 434' FSL 2139' FWL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area SE/SW Sec. 20, T8S R17E		11. Sec., T., R., M., or Blk. and Survey or Area
12. Distance in miles and direction from nearest town or post office* Approximately 11.2 miles southeast of Myton, Utah		12. County or Parish Duchesne
13. State UT		13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) Approx. 434' (l/line, 4778' (l/line)	16. No. of Acres in lease 1561.03	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'	19. Proposed Depth 6565'	20. BLM/BIA Bond No. on file UT0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5291' GL	22. Approximate date work will start* 3rd Quarter 2005	23. Estimated duration Approximately seven (7) days from start to dry release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 4/29/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

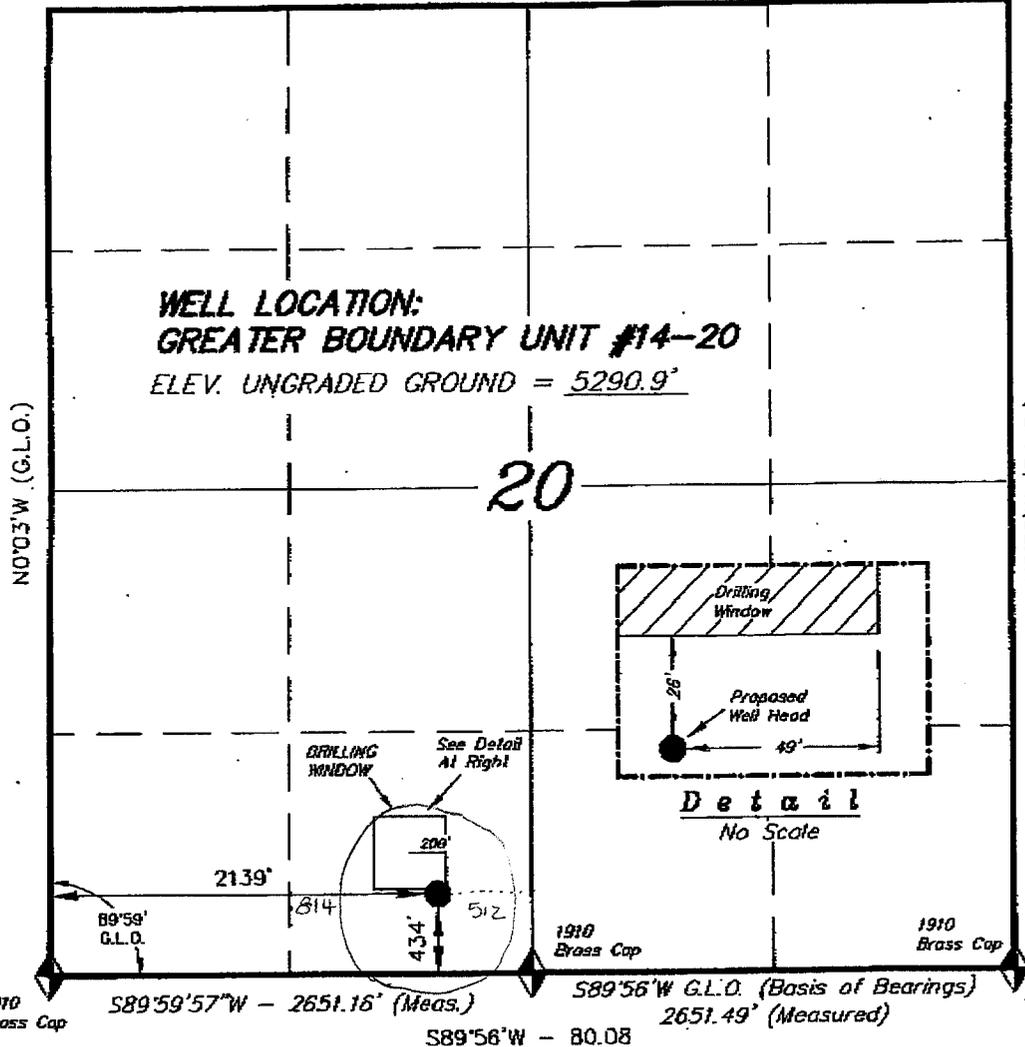
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

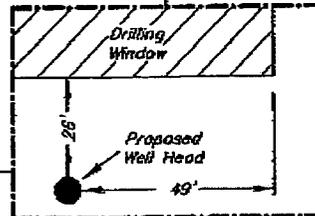
T8S, R17E, S.L.B.&M.

S89°54'W - 80.12 (G.L.O.)



**WELL LOCATION:
GREATER BOUNDARY UNIT #14-20**
ELEV. UNGRADED GROUND = 5290.9'

20



Detail
No Scale

NEWFIELD PRODUCTION COMPANY

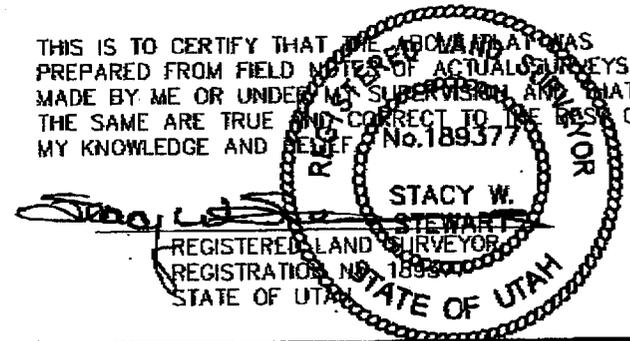
WELL LOCATION, GREATER BOUNDARY UNIT #14-20 LOCATED AS SHOWN IN THE SE 1/4 SW 1/4 OF SECTION 20, T8S, R17E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



Corner Tie Note:

The Well Bears N49°42'50"W 671.41' from the South 1/4 Corner of Section 20.

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 2-23-05

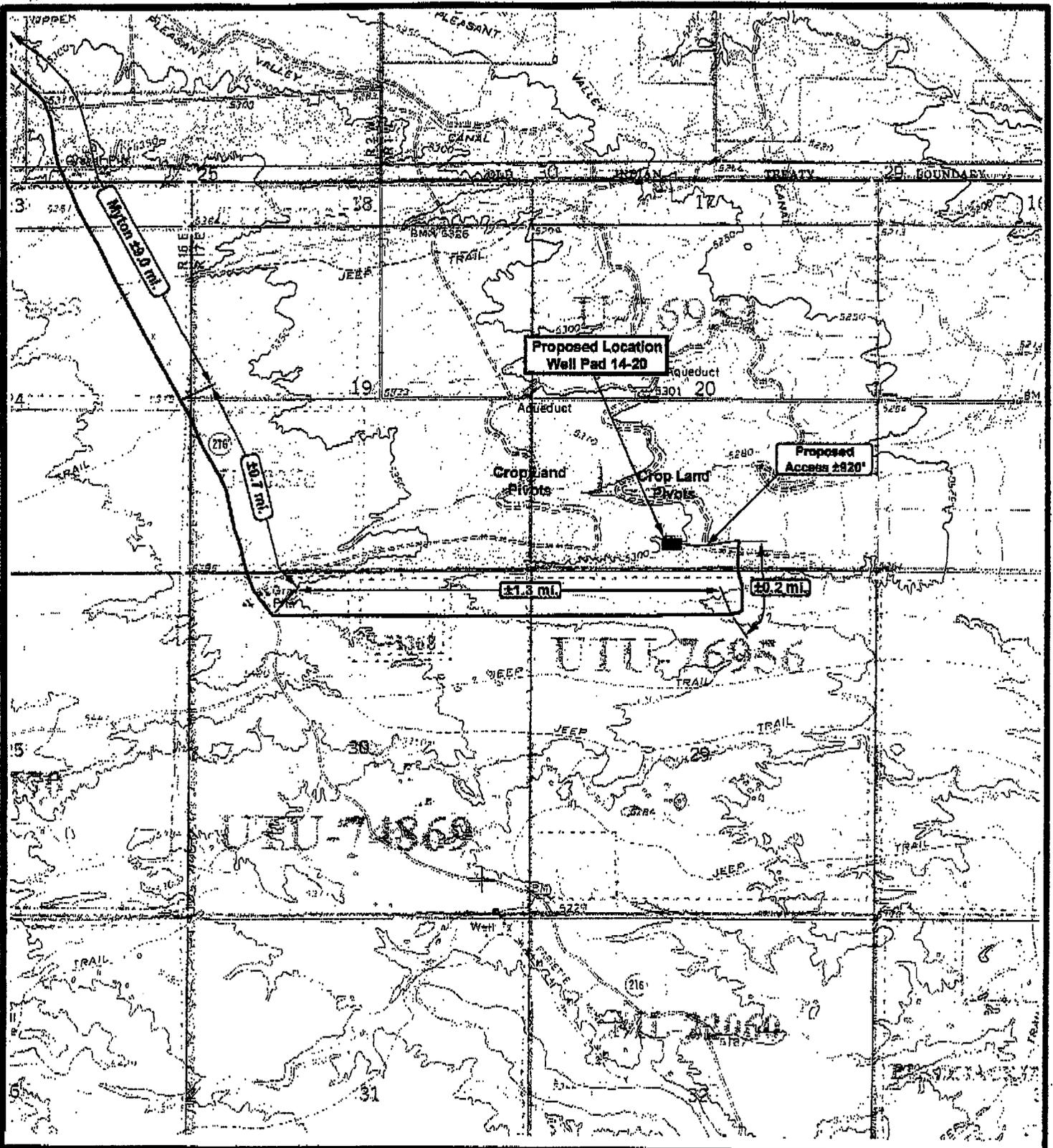
DRAWN BY: F.T.M.

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SE)




NEWFIELD
Exploration Company

Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2601
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-02-2005

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP

"B"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

May 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2003 Plan of Development Greater Boundary
 Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2003 within the Greater Boundary Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-32784 Fed 11-20-8-17 Sec 20 T08S R17E 1452 FSL 1930 FWL

43-013-32785 Fed 14-20-8-17 Sec 20 T08S R17E 0434 FSL 2139 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Greater Boundary Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:5-17-05

NEWFIELD



April 29, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 11-20-8-17 and 14-20-8-17. ✓

Dear Diana:

Enclosed find APD's on the above referenced wells. Both APD's are Fee Surface. When these APD's are received, please contact Shon Mckinnon to set up a State On-Site. The proposed locations are also Exception Locations. Our Land Department will send you the required Exception Location Letters. If you have any questions, feel free to give either Shon or myself a call.

Sincerely,


Mandie Crozier
Regulatory Specialist

mc
enclosures

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #14-20-8-17
SE/SW SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2855'
Green River	2855'
Wasatch	6565'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2855' – 6565' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
GREATER BOUNDARY FEDERAL #14-20-8-17
SE/SW SECTION 20, T8S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Boundary Federal #14-20-8-17 located in the SE 1/4 SW 1/4 Section 20, T8S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 8.1 miles \pm to it's junction with an existing dirt road to the east; proceed easterly - 1.3 miles \pm to it's junction with an existing road to the north; proceed northerly - 0.2 miles \pm to it's junction with the beginning of the access road; westerly along the proposed access road - 920' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP – John Price, Duchesne County, Utah.

12. OTHER ADDITIONAL INFORMATION

The Archaeological Report Waiver will be forthcoming.

For the Greater Boundary Federal #14-20-8-17 Newfield Production Company requests 920' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1140' of disturbed area be granted in Lease UTU-76956 and 920' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 1140' of disturbed area be granted in Lease UTU-76956 and 920' of disturbed area be granted in Lease UTU-76954 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Reserve Pit Liner

Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #14-20-8-17 SE/SW Section 20, Township 8S, Range 17E: Lease UTU-76954 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

4/29/05

Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD



June 3, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Greater Boundary Federal 11-20-8-17 and 14-20-8-17.

Dear Diana:

Enclosed find the Archaeological Report Waivers for the above mentioned APD's. If you have any questions, feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED

JUN 0 / 2005

DIV. OF OIL, GAS & MINING

EXHIBIT D

*Greater Boundary 14-20-8-17
SE/SW Sec. 20, T8S, R17E*

ARCHAEOLOGICAL REPORT WAIVER

**For the above referenced location; John Price, the Private Surface Owner.
(Having a Surface Owner Agreement with Newfield Exploration Company)
John Price, representing this entity does agree to waive the request from the
State of Utah for an Archaeological/Cultural Survey. This waiver hereby
releases Newfield Exploration Company from this request.**

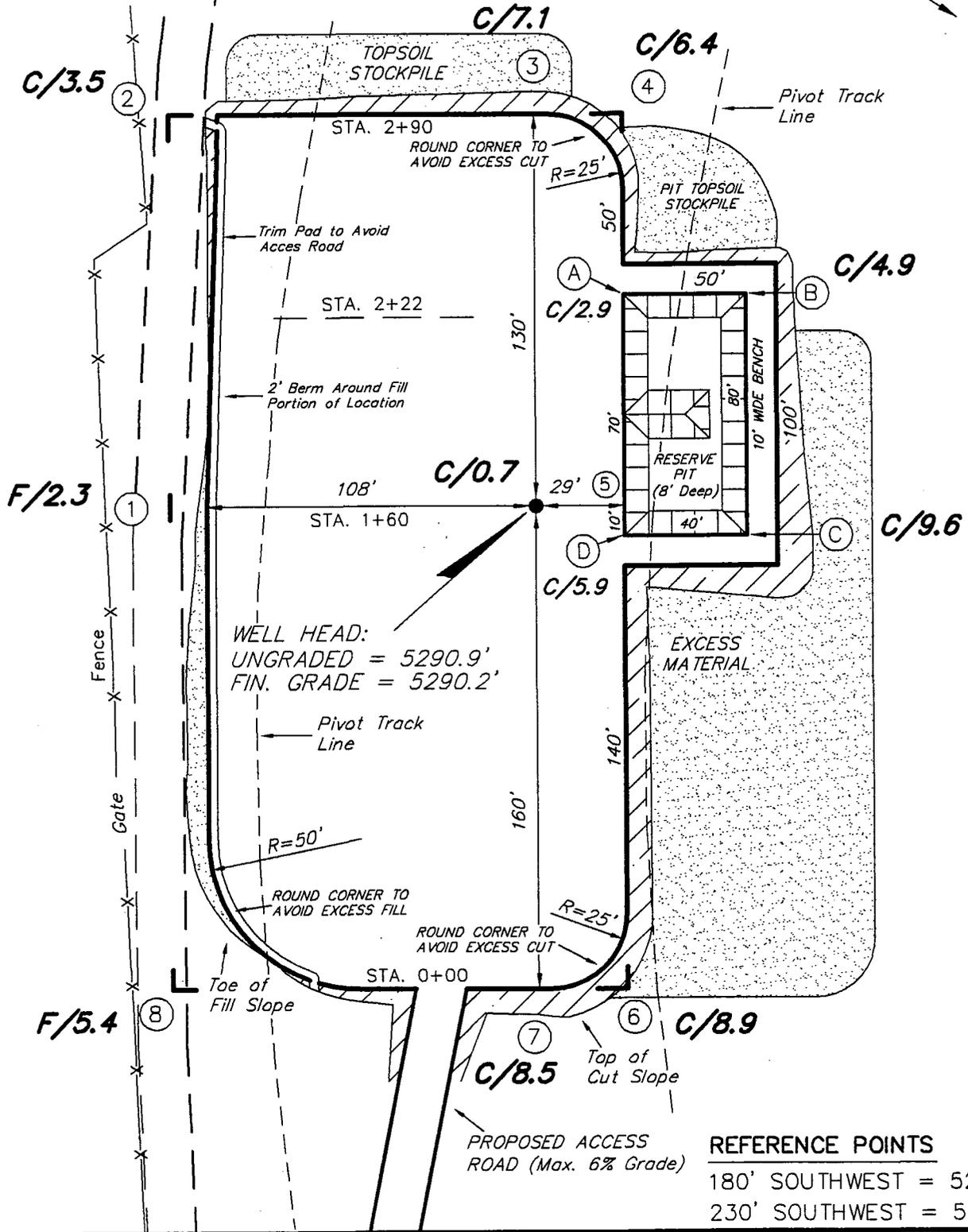
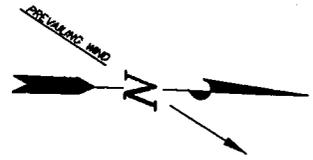
John Price 6-3-05
John Price Date
Private Surface Owner

NEWFIELD PRODUCTION COMPANY

GREATER BOUNDARY UNIT #14-20

Section 20, T8S, R17E, S.L.B.&M.

Proposed Access for the 13-20-8-17 along an Existing 2 Track Road



PROPOSED ACCESS ROAD (Max. 6% Grade)

REFERENCE POINTS

180' SOUTHWEST = 5299.0'
230' SOUTHWEST = 5302.4'

SURVEYED BY: D.P.

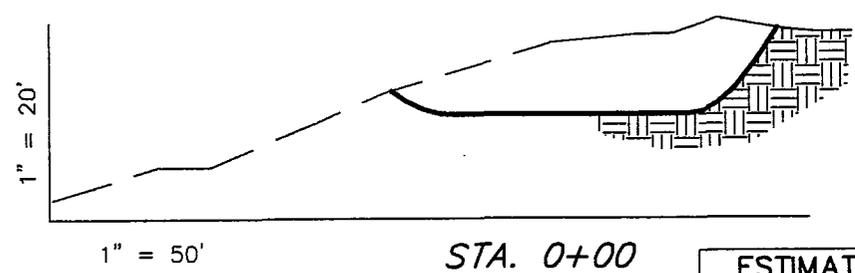
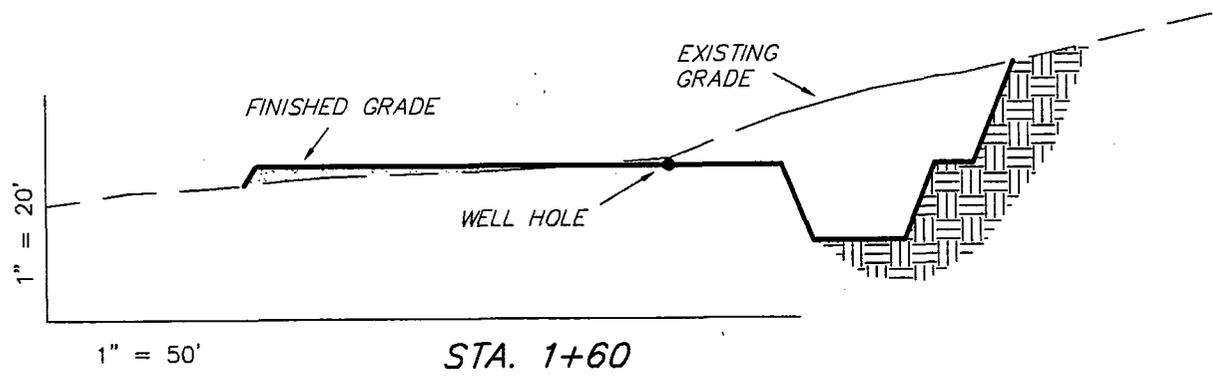
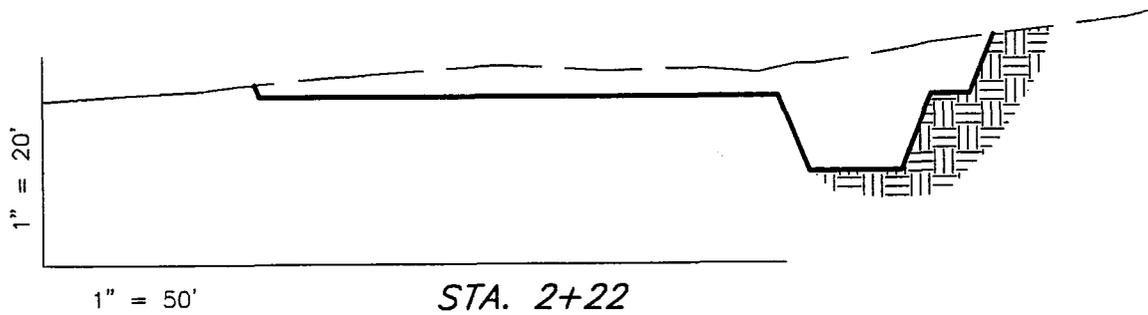
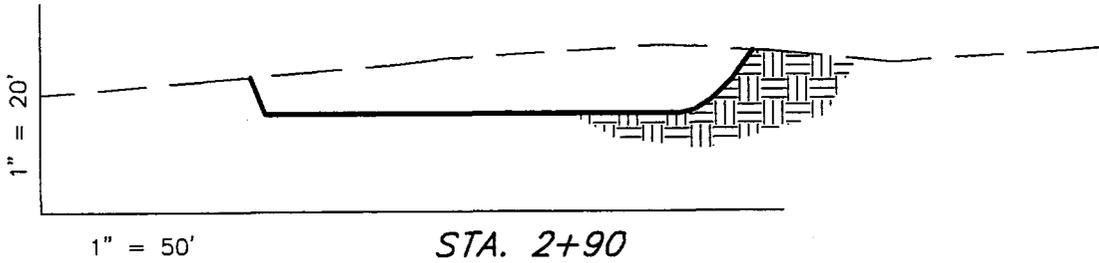
SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 2-23-05

Tri State Land Surveying, Inc. (435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
CROSS SECTIONS
GREATER BOUNDARY UNIT #14-20



NOTE:
 UNLESS OTHERWISE NOTED
 CUT SLOPES ARE AT 1:1
 FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	5,210	850	Topsoil is not included in Pad Cut	4,360
PIT	640	0		640
TOTALS	5,850	850	910	5,000

SURVEYED BY: D.P.

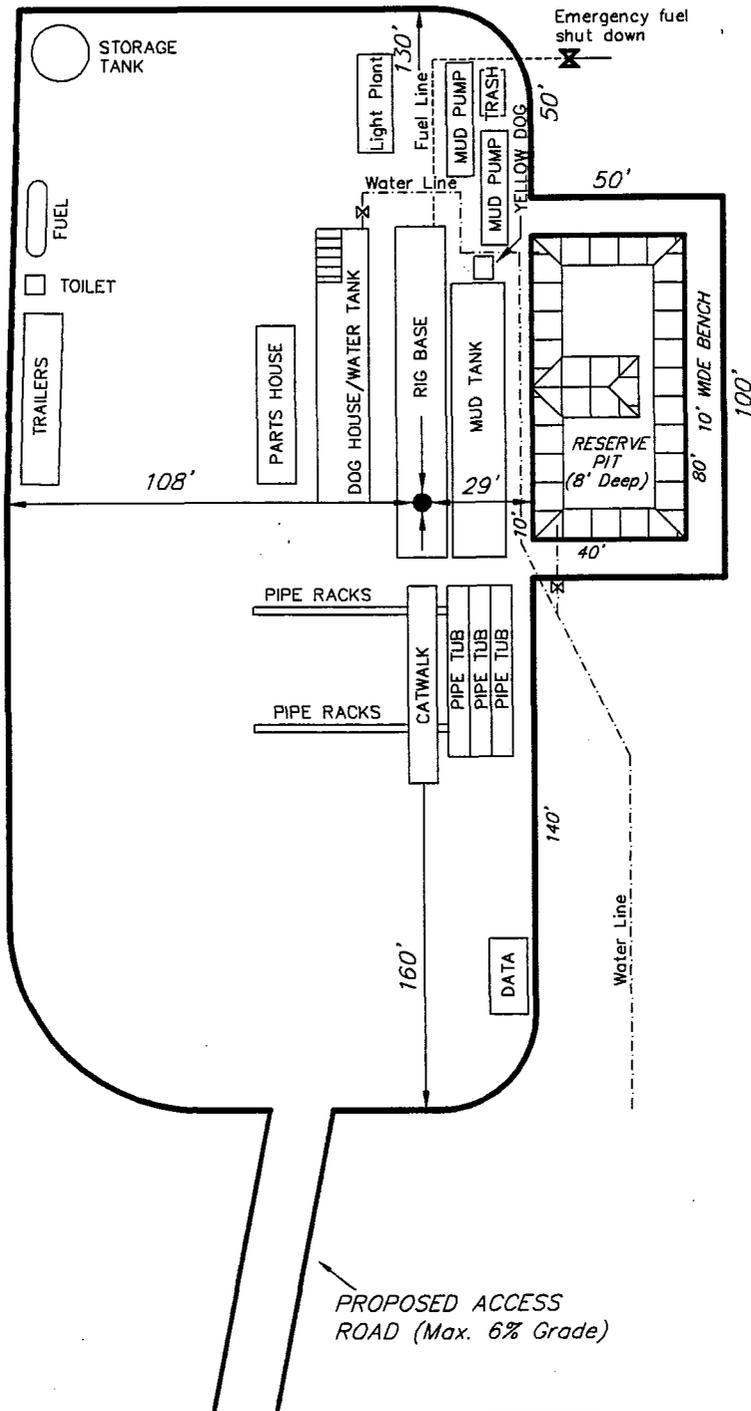
SCALE: 1" = 50'

DRAWN BY: F.T.M.

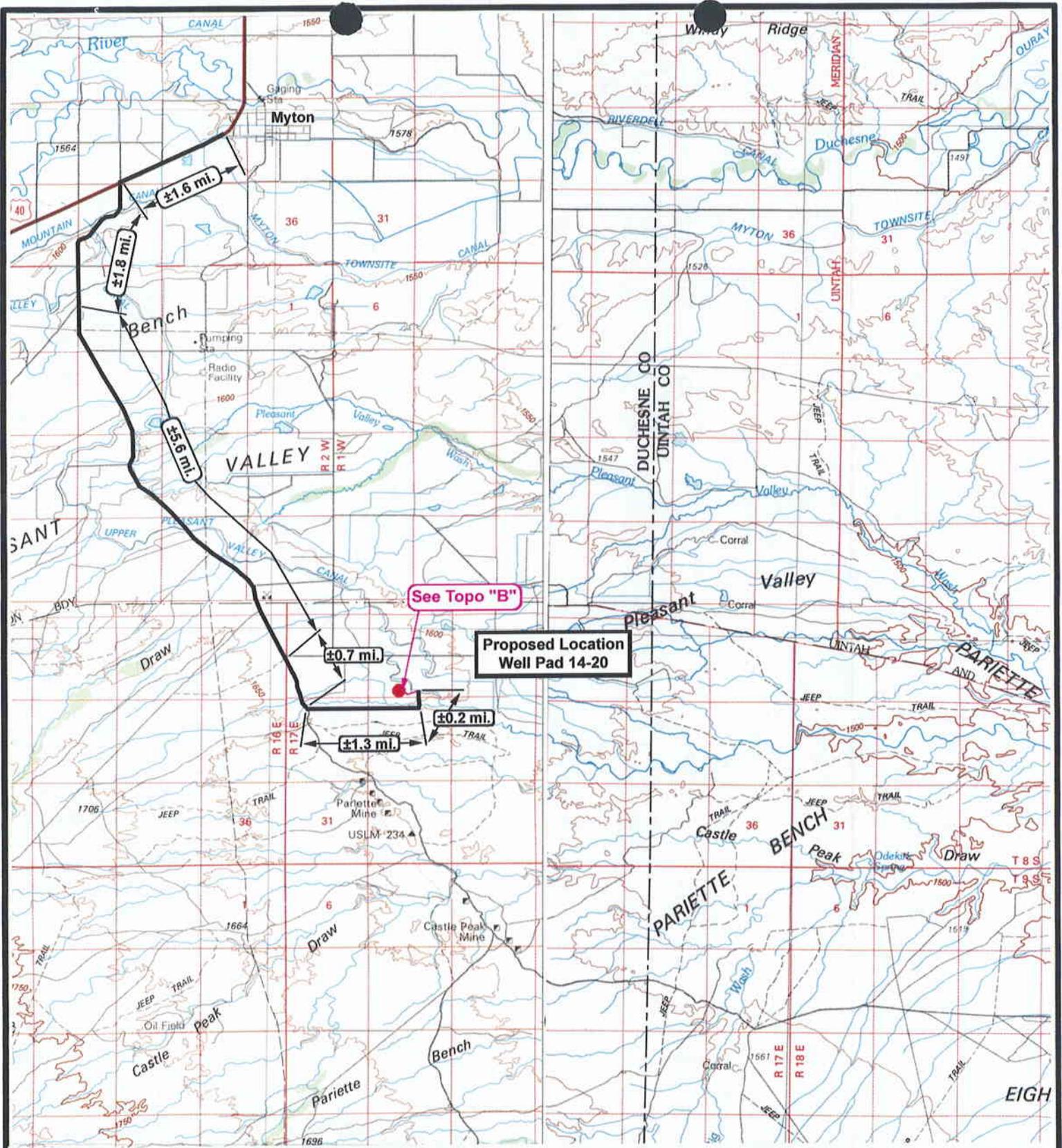
DATE: 2-23-05

Tri State (435) 781-2501
Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY
TYPICAL RIG LAYOUT
GREATER BOUNDARY UNIT #14-20



SURVEYED BY: D.P.	SCALE: 1" = 50'	 (435) 781-2501 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
DRAWN BY: F.T.M.	DATE: 2-23-05	



See Topo "B"

Proposed Location
Well Pad 14-20

±0.7 mi.

±0.2 mi.

±1.3 mi.

±5.6 mi.

±1.8 mi.

±1.6 mi.

NEWFIELD
Exploration Company

Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

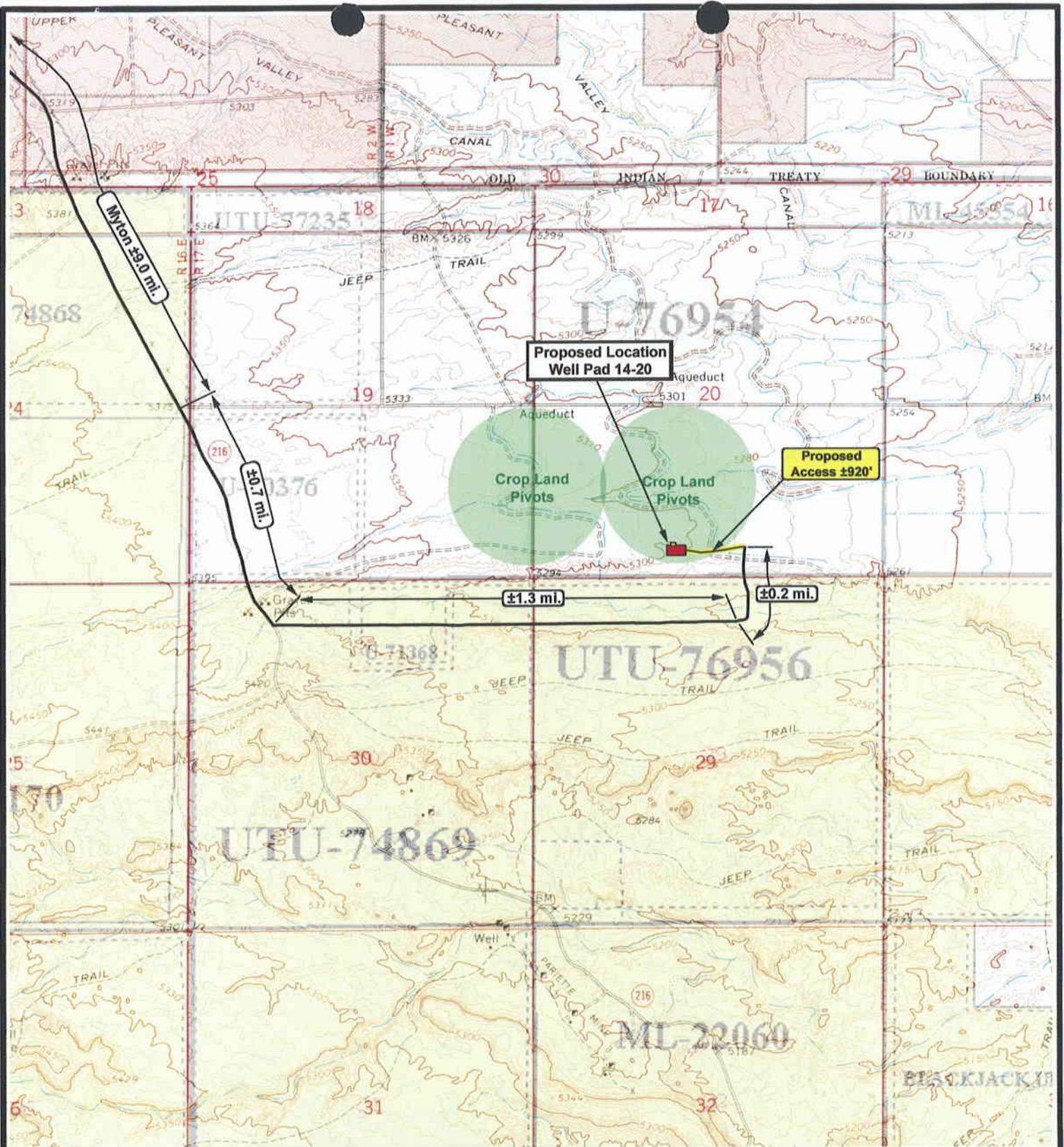
SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 03-02-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



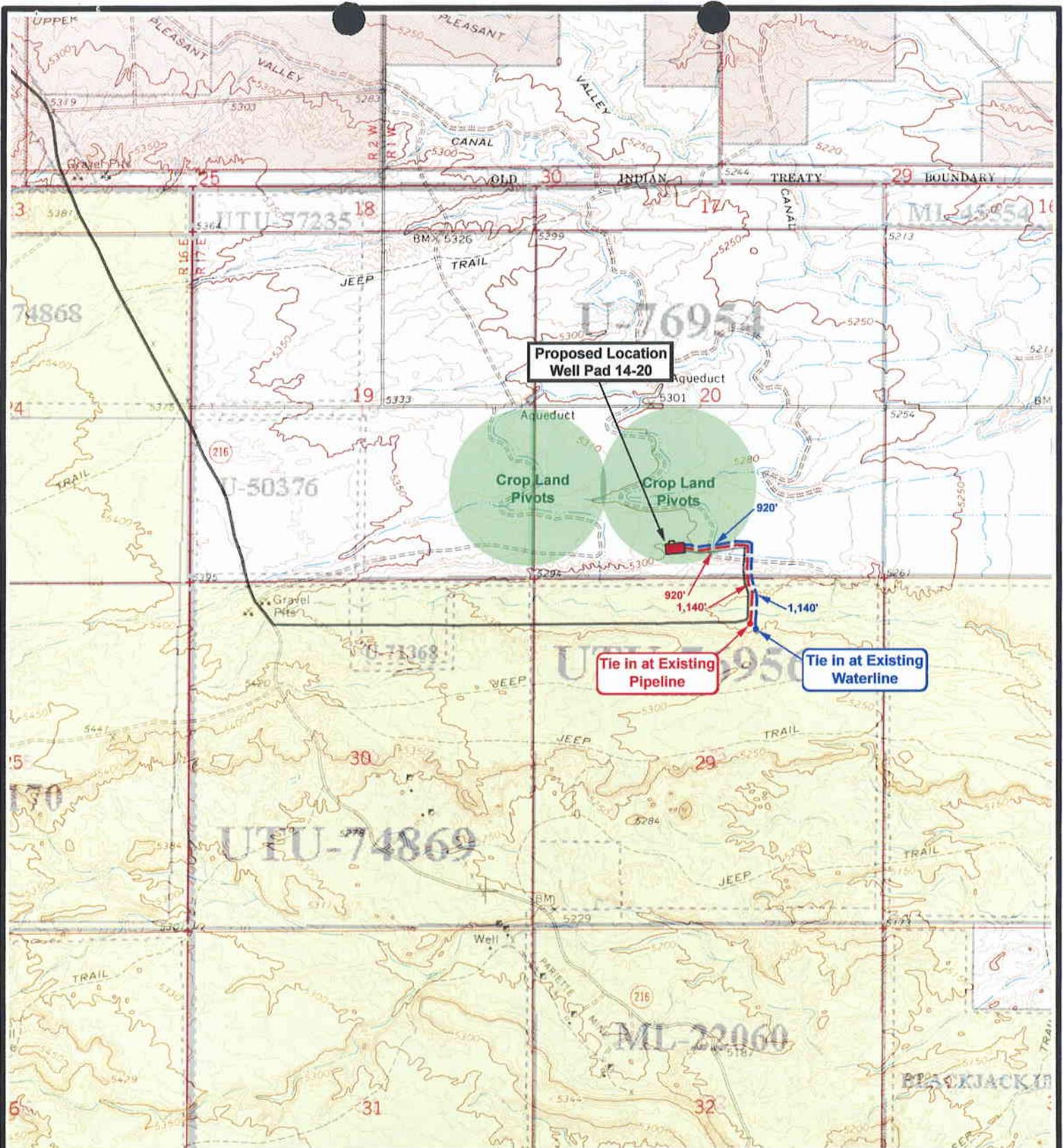
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-02-2005

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



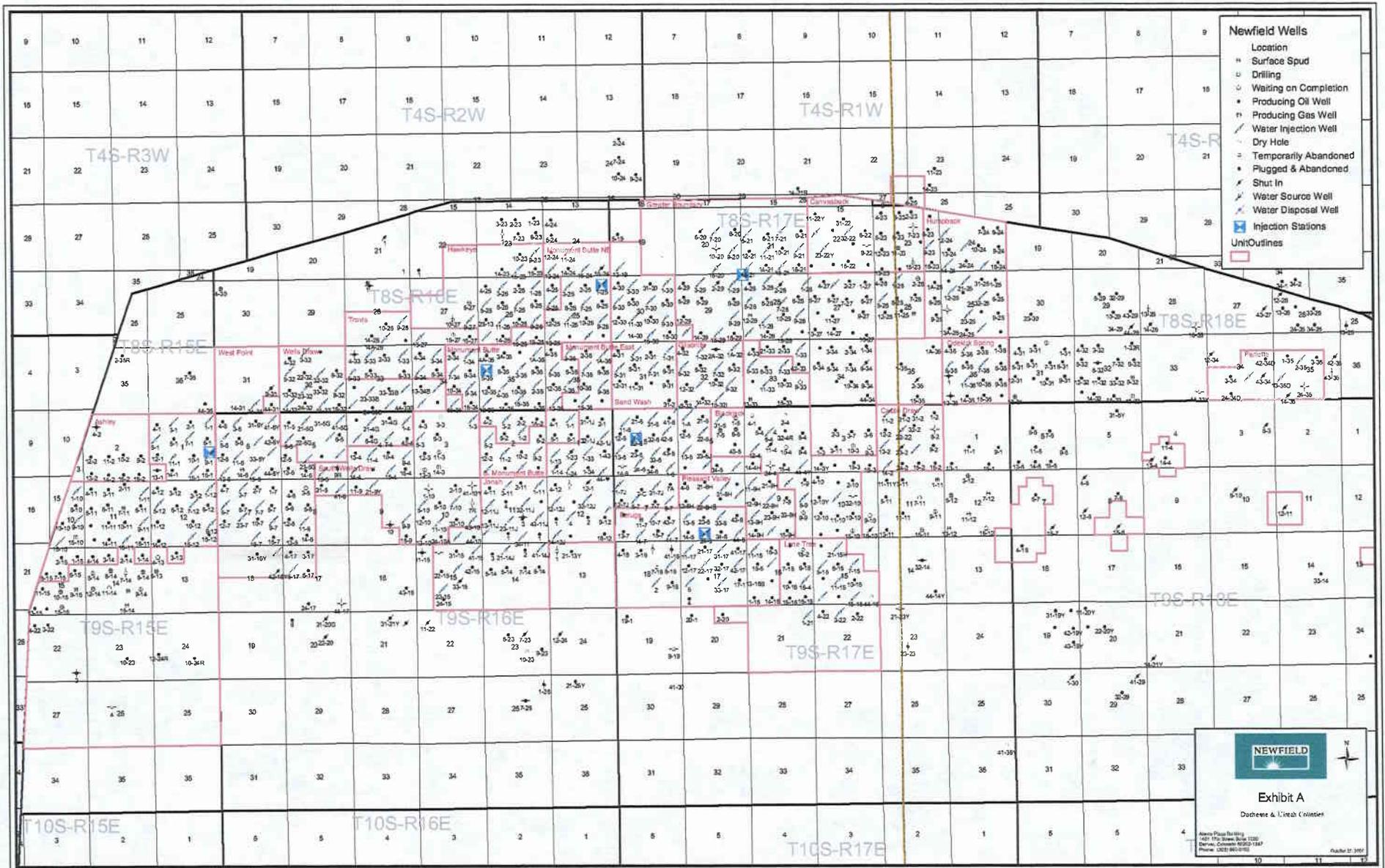
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

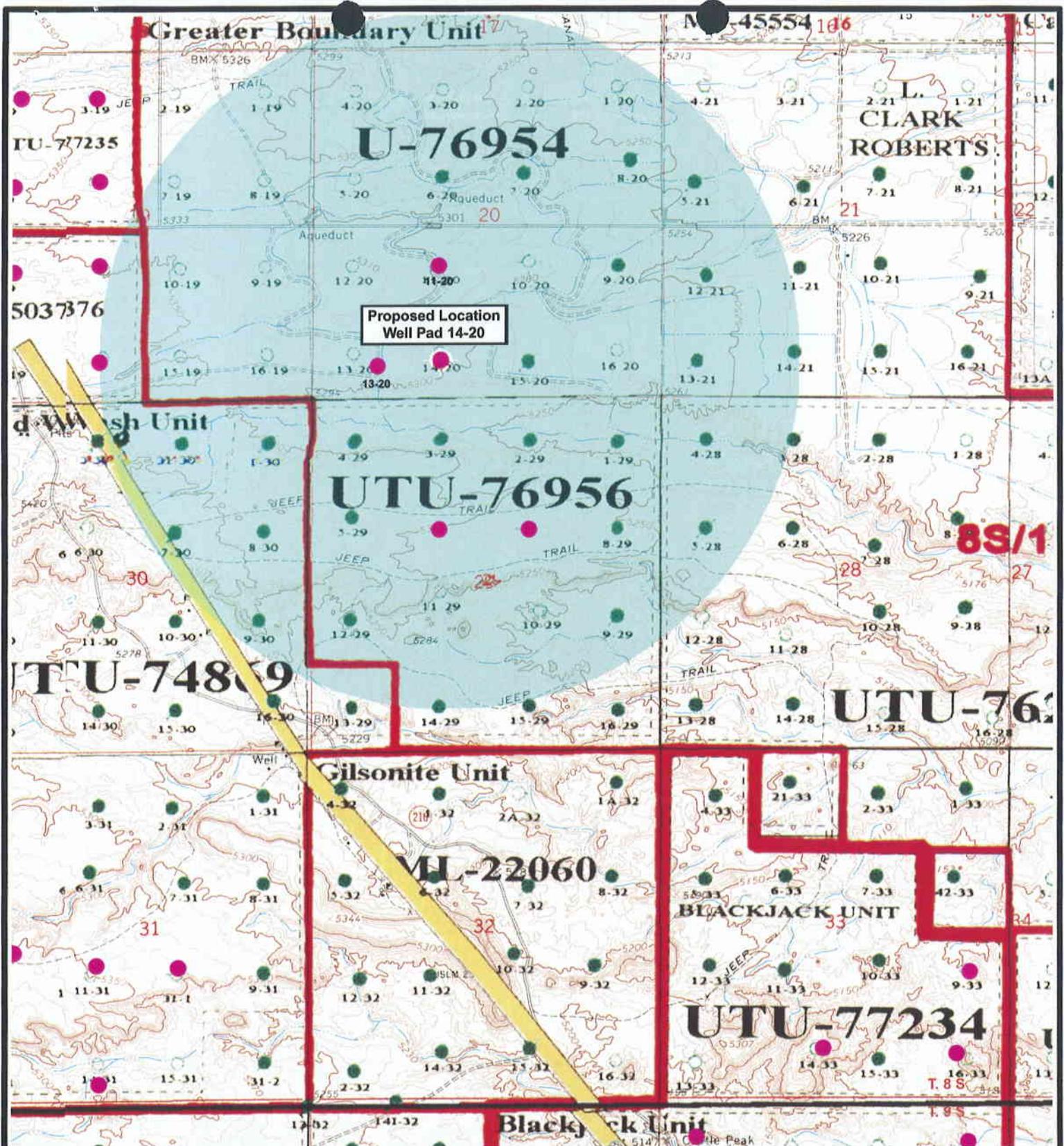
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-02-2005

Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"





Greater Boundary Unit 14-20-8-17
SEC. 20, T8S, R17E, S.L.B.&M.



Tri-State
 Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 03-02-2005

Legend

- Proposed Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

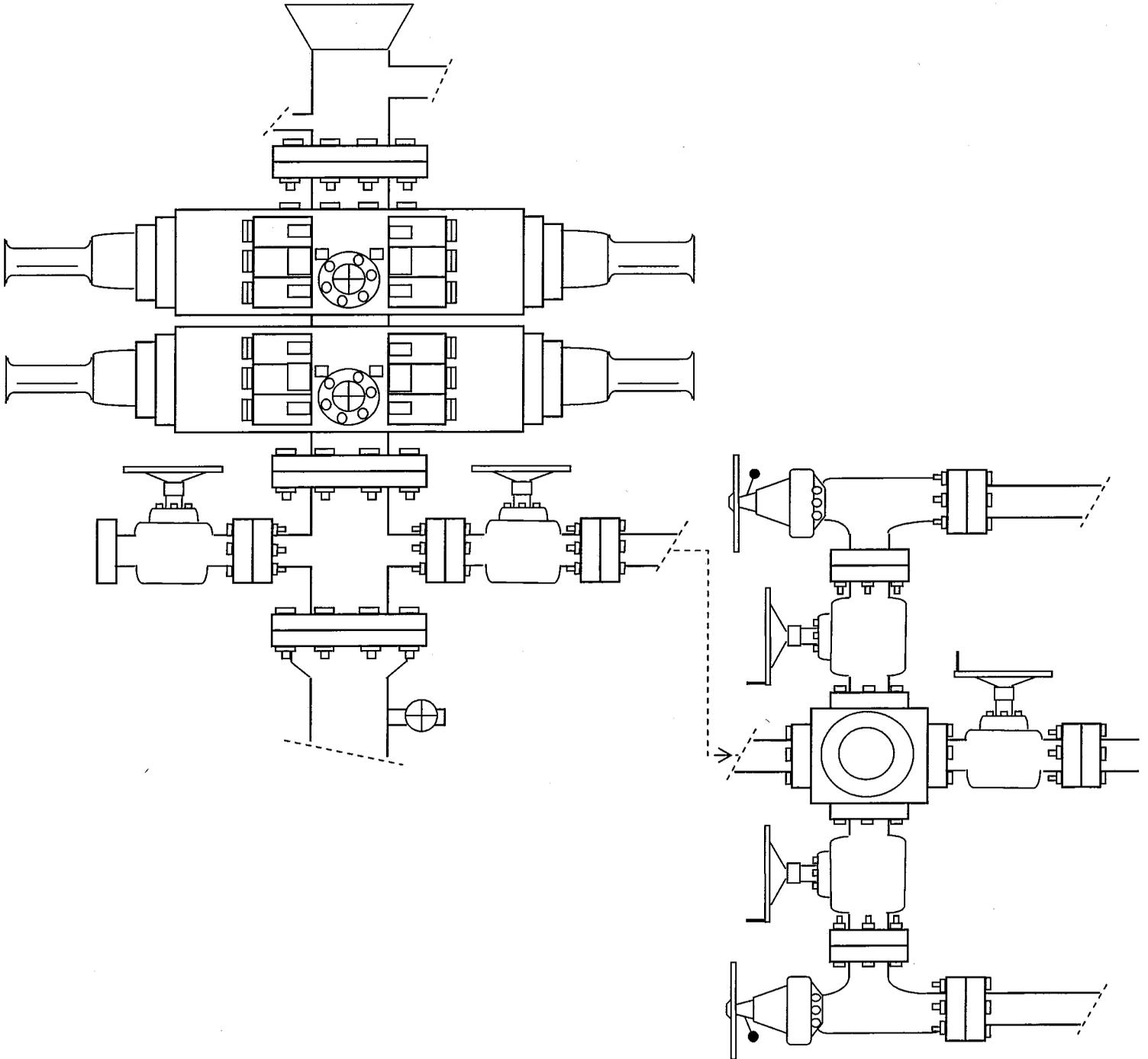


EXHIBIT C

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 14, 2005

Newfield Production
Rt. #3, Box 3630
Myton, UT 84052

Re: Greater Boundary Federal 14-20-8-17 Well, 434' FSL, 2139' FWL, SE SW,
Sec. 20, T. 8 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32785.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

RECEIVED

MAY 13 2005

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-76954

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Greater Boundary II

8. Lease Name and Well No.
Greater Boundary Federal 14-20-8-17

9. API Well No.
4301332785

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SW Sec. 20, T8S R17E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SW 434' FSL 2139' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximatley 11.2 miles southeast of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 434' f/lse, 4779' f/unit

16. No. of Acres in lease
1561.03

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1227'

19. Proposed Depth
6565'

20. BLM/BIA Bond No. on file
UT0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5291' GL

22. Approximate date work will start*
3rd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signatory: *Mandie Crozier*
Name (Printed/Typed) Mandie Crozier
Title Regulatory Specialist
Date 4/29/05

Approved by (Signature): *[Signature]*
Name (Printed/Typed) DIV. OF OIL, GAS & MINING
Title Assistant Field Manager
Office VERNAL FIELD OFFICE
Date NOV 4 2005

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company.

Well Name & Number: Greater Boundary Federal 14-20-8-17

Lease Number: U-76954

Location: SESW Sec. 20 T.8S R. 17E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: GB FED 14-20-8-17

Api No: 43-013-32785 Lease Type: FEDERAL, FEE SURF

Section 20 Township 08S Range 17E County DUCHESNE

Drilling Contractor LEON ROSS DRILLING RIG # 24

SPUDDED:

Date 11/23/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by FLOYD MITCHELL

Telephone # 1-435-823-3610

Date 11/23/2005 Signed CHD

RECEIVED
DEC 01 2005

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

DIV. OF OIL, GAS & MINING
OPERATOR ACCT NO N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32785	GREATER BOUNDARY 14-20-8-17	SESW	20	8S	17E	DUCHESNE	11/23/05	12/1/05
WELL COMMENTS: <i>GRU</i> - J											
A	99999	15082	43-047-36073	FEDERAL 2A-35-8-17	NWNE	35	8S	17E	UINTAH	11/28/05	12/1/05
WELL COMMENTS: <i>GRU</i> - J											
A	99999	15083	43-013-32598	FEDERAL 11-20-9-16	NESW	20	9S	16E	DUCHESNE	11/29/05	12/1/05
WELL COMMENTS: <i>MNCs</i> - J											
B	99999	12391	43-013-32734	GREATER BOUNDARY 13-20-8-17	SWSW	20	8S	17E	DUCHESNE	11/30/05	12/1/05
WELL COMMENTS: <i>GRU</i> - J											
	99999										
WELL COMMENTS:											
	99999										
WELL COMMENTS:											

- ACTION CODES (see instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or well well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Clear (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kim Kettle
Signature: _____ Kim Kettle
Production Clerk
Date: December 1, 2005

12/01/2005 11:03 4356463031 INLAND PAGE 02

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or C/A Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No.
GREATER BOUNDARY 14-20-8-17

9. API Well No.
4301332785

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3650
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
434 FSL 2139 FWL
SE/SW Section 20 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

1-20-06
CWO

I hereby certify that the foregoing is true and correct Name (Printed Typed) Mandie Crozier	Title Regulatory Specialist
Signature: <i>Mandie Crozier</i>	Date 01/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by: _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 1/12/06

Date: _____ Approval of This
action is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
By: *[Signature]* JAN 11 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 434 FSL 2139 FWL
 SE/SW Section 20 T8S R17E

5. Lease Serial No.
 UTU76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 GREATER BOUNDARY II

8. Well Name and No.
 GREATER BOUNDARY 14-20-8-17

9. API Well No.
 4301332785

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/25/05 MIRU Union #14. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 280'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6500'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 149 jt's of 5.5 J-55, 15.5# csgn. Set @ 6492.77/ KB. Cement with 350 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 475sk cement mixed @ 14.4 ppg & 1.24 yld. Returned 0 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 124,000 #'s tension. Release rig @ 10:00 12/1/05.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Don Bastian	Title Drilling Foreman
Signature 	Date 12/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
DEC 02 2005
BUREAU OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6492.77

LAST CASING 8 5/8" SET AT 320'
 DATUM 12' KB
 DATUM TO CUT OFF CASING 12'
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6500' Loggers TD _____
 HOLE SIZE 7 7/8"

Flt clr @ 6451'
 OPERATOR Inland Production Company
 WELL GBU 14-20-8-17
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Patterson- Rig # 155

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	6.21' @ 4412'					
148	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6437.02
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	42.5
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6494.77
TOTAL LENGTH OF STRING		6494.77	149	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		88.73	2	CASING SET DEPTH			6492.77
TOTAL		6568.25	151	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6568.25	151				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		10:30pm	11/30/2005	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		2:30am	12/1/2005	Bbls CMT CIRC TO SURFACE <u>0</u>			
BEGIN CIRC		3:15am	12/1/2005	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		4:45am	12/1/2005	DID BACK PRES. VALVE HOLD ? _____			
BEGIN DSPL. CMT		5:50am	12/1/2005	BUMPED PLUG TO <u>2079</u> PSI			
PLUG DOWN		6:20am	12/1/2005				
CEMENT USED		4 CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	350	Premilite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	475	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Don Bastian DATE 12/1/2005

RECEIVED

DEC 02 2005

DIV. OF OIL GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU76954

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
GREATER BOUNDARY II

8. Well Name and No.
GREATER BOUNDARY 14-20-8-17

9. API Well No.
4301332785

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
434 FSL 2139 FWL
SE/SW Section 20 T8S R17E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 12/13/05 - 12/22/05

Subject well had completion procedures initiated in the Green River formation on 12-13-05 without the use of a service rig over the well. A cement bond log was run and a total of three Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5700'-5706'), (5684'-5693'); Stage #2 (5350'-5356'), (5292'-5296'); Stage #3 (5136'-5144'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 12-20-2005. Bridge plugs were drilled out and well was cleaned to 6044'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 12-22-2006.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature 	Date 01/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

JAN 24 2006

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

UTU-76954

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Greater Boundary II

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Greater Boundary Federal 14-20-8-17

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32785

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 434' FSL & 2139' FWL (SE/SW) Sec. 20, T8S, R17E

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 20, T8S, R17E

At total depth

14. API NO. 43-013-32785 DATE ISSUED 6/14/05

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUNDED
11/23/05

16. DATE T.D. REACHED
12/1/05

17. DATE COMPL. (Ready to prod.)
1/6/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
5291' GL

19. ELEV. CASINGHEAD
5303' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6500'

21. PLUG BACK T.D., MD & TVD

6449'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY
----->

ROFARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4593'-6052'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	321'	12-1/4"	To surface with 210 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6493'	7-7/8"	350 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6120'	TA @ 6017'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP.5) 6044'-6052'	.41"	4/32	6044'-6052'	Frac w/ 20,899# 20/40 sand in 321 bbls fluid
(LODC) 5740'-50', 5780'-90'	.41"	4/80	5740'-5790'	Frac w/ 69,570# 20/40 sand in 664 bbls fluid
(A1&3) 5576'-84', 5623'-29', 5635'-39'	.41"	4/72	5576'-5639'	Frac w/ 100,593# 20/40 sand in 732 bbls fluid
(D1) 5148'-5160'	.41"	4/48	5148'-5160'	Frac w/ 79,544# 20/40 sand in 598 bbls fluid
(GB6) 4699'-4703', 4722'-30'	.41"	4/48	4699'-4730'	Frac w/ 67,938# 20/40 sand in 531 bbls fluid
(GB4) 4593'-4605'	.41"	4/48	4593'-4605'	Frac w/ 55,150# 20/40 sand in 464 bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
1/6/06	2-1/2" x 1-1/2" x 14.5' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROP. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
30 day ave			----->	49	44	0	898
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API(CORR.)	
		----->					

34. DISPOSITION OF GAS (solid, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNATURE *M. Markie Crozier*

Regulatory Specialist

RECEIVED

FEB 09 2006

2/6/2006

DIV. OF OIL, GAS & MINING

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Greater Boundary Federal 14-20-8-17	Garden Gulch Mkr	4128'	
				Garden Gulch 1	4326'	
				Garden Gulch 2	4444'	
				Point 3 Mkr	4732'	
				X Mkr	4963'	
				Y-Mkr	4996'	
				Douglas Creek Mkr	5122'	
				BiCarbonate Mkr	5366'	
				B Limestone Mkr	5500'	
				Castle Peak	6025'	
				Basal Carbonate	6424'	
				Total Depth (LOGGERS)	6505'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GB FED 14-20-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 2139 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013327850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/13/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The subject well has been converted from a producing oil well to an injection well on 11/13/2013. Initial MIT on the above listed well. On 11/13/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10163		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
DATE 11/19/2013		FOR RECORD ONLY November 20, 2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 11/13/13
 Test conducted by: Dustin Bennett
 Others present: _____

Well Name: <u>Greater Bandy Fed 14-20-8-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Monument Butte</u>		
Location: <u>SE/SW</u> Sec: <u>20</u> T <u>8</u> N <u>(S)</u> R <u>12</u> E/W County: <u>Duchesne</u> State: <u>UT</u>		
Operator: <u>Natfield Exploration</u>		
Last MIT: <u>1</u> <u>1</u>		Maximum Allowable Pressure: _____ PSIG

Is this a regularly scheduled test? Yes No
 Initial test for permit? Yes No
 Test after well rework? Yes No
 Well injecting during test? Yes No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 1400 / 0 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING PRESSURE			
Initial Pressure	<u>0</u> psig	psig	psig
End of test pressure	<u>0</u> psig	psig	psig
CASING / TUBING ANNULUS PRESSURE			
0 minutes	<u>1400</u> psig	psig	psig
5 minutes	<u>1400</u> psig	psig	psig
10 minutes	<u>1400</u> psig	psig	psig
15 minutes	<u>1400</u> psig	psig	psig
20 minutes	<u>1400</u> psig	psig	psig
25 minutes	<u>1400</u> psig	psig	psig
30 minutes	<u>1400</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

Does the annulus pressure build back up after the test? Yes No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

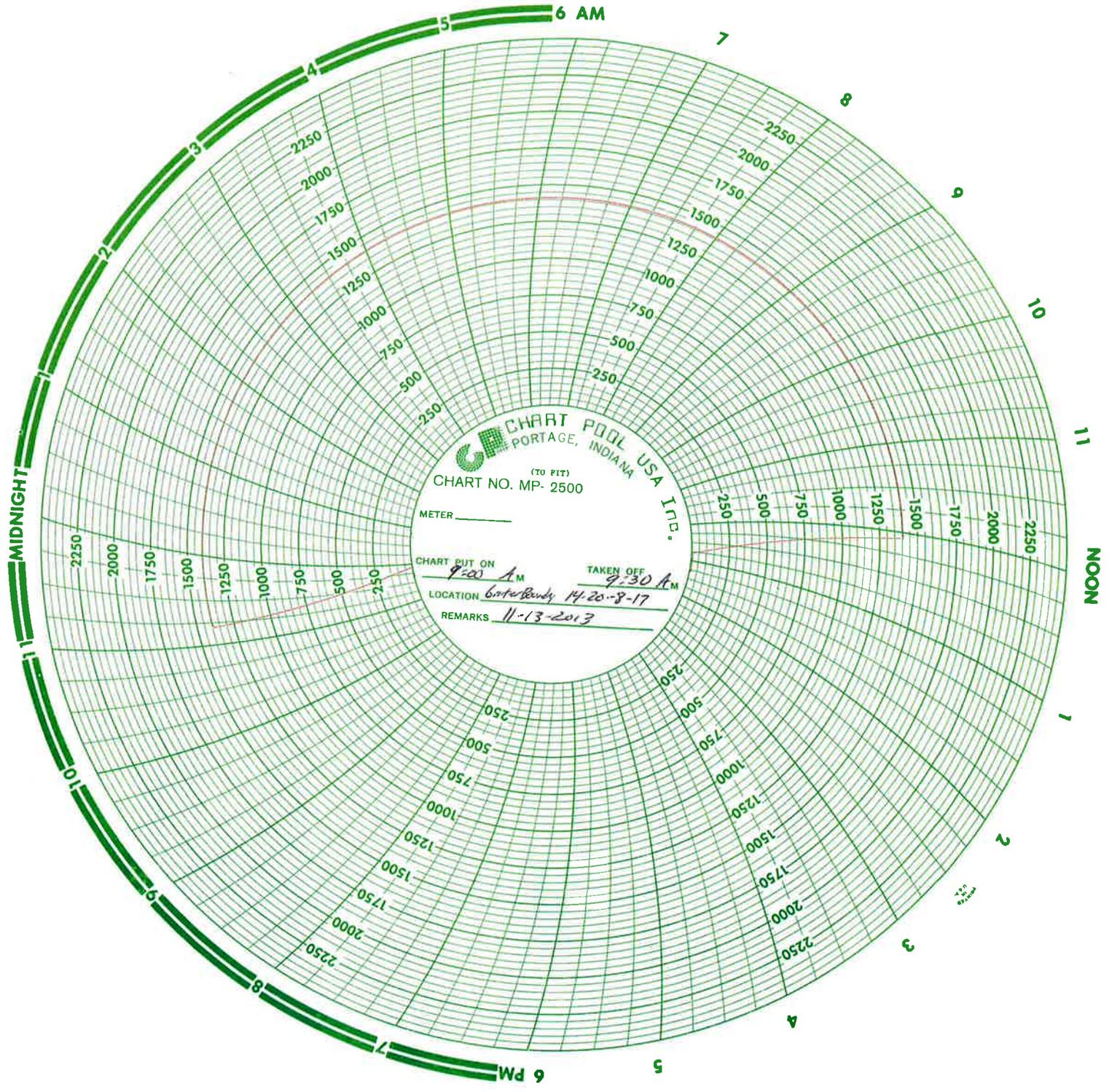


CHART POOL USA Inc.
PORTAGE, INDIANA
(TO FIT)
CHART NO. MP- 2500

METER _____

CHART PUT ON 9:20 A.M. TAKEN OFF 9:30 A.M.
LOCATION GunterBundy 14-20-8-17
REMARKS 11-13-2013

Daily Activity Report**Format For Sundry****GRTR BNDRY II 14-20-8-17****9/1/2013 To 1/30/2014****11/14/2013 Day: 4****Conversion**

Rigless on 11/14/2013 - Conduct initial MIT - Road rig to 14-20-8-17. Spot in rig equipment, shut down PU (tight location). RU Rig, disassemble low profile pumping unit to the point where we could work on well. Spot in Zub tank and load with water. Spot in BOP. RU ROD tools and unseat pump. Flush tbg with 40 bbls hot water. Soft seat and PT tbg to 3000 psi for 5 min, good test. POOH with rods laying down on trailer. Had to flush rods 2 times on way out of well. SWIFN, clean location. - Initial MIT on the above listed well. On 11/13/2013 the casing was pressured up to 1400 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10163 - Road rig to 14-20-8-17. Spot in rig equipment, shut down PU (tight location). RU Rig, disassemble low profile pumping unit to the point where we could work on well. Spot in Zub tank and load with water. Spot in BOP. RU ROD tools and unseat pump. Flush tbg with 40 bbls hot water. Soft seat and PT tbg to 3000 psi for 5 min, good test. POOH with rods laying down on trailer. Had to flush rods 2 times on way out of well. SWIFN, clean location. - Road rig to 14-20-8-17. Spot in rig equipment, shut down PU (tight location). RU Rig, disassemble low profile pumping unit to the point where we could work on well. Spot in Zub tank and load with water. Spot in BOP. RU ROD tools and unseat pump. Flush tbg with 40 bbls hot water. Soft seat and PT tbg to 3000 psi for 5 min, good test. POOH with rods laying down on trailer. Had to flush rods 2 times on way out of well. SWIFN, clean location. - Check pressures, TBG-20, CSG-60, BD well and XO to Tbg equipment. ND wellhead, release TAC, NU Bop, RU work floor. POOH with Tbg breaking every connection, inspecting threads for damage or gaulding. Clean with rag and apply liquid o ring, retorque to specs, tally out. Had to pull slower due to high winds all day. LD excess tbg on trailer. 46 jts. SWIFN. - Check pressures, TBG-20, CSG-60, BD well and XO to Tbg equipment. ND wellhead, release TAC, NU Bop, RU work floor. POOH with Tbg breaking every connection, inspecting threads for damage or gaulding. Clean with rag and apply liquid o ring, retorque to specs, tally out. Had to pull slower due to high winds all day. LD excess tbg on trailer. 46 jts. SWIFN. - Check pressures, TBG-20, CSG-60, BD well and XO to Tbg equipment. ND wellhead, release TAC, NU Bop, RU work floor. POOH with Tbg breaking every connection, inspecting threads for damage or gaulding. Clean with rag and apply liquid o ring, retorque to specs, tally out. Had to pull slower due to high winds all day. LD excess tbg on trailer. 46 jts. SWIFN. - Check csg psi, csg 0, Open BOP. OU packer BHA and TIH with Tbg. Tbg detail as follows; collar, XN nipple, 4' tbg sub, XO, Packer, on/off tool, PSN and 140 jnts tbg. PT tbg on way in 2 times. PT tbg to 3000 psi using hot oiler, had to bump up and retest, good. RU sandline and fishing tools, RIH to catch SV PooH with sandline and RD tools. RD work floor, ND BOP, Land Tbg on WH. NU WH. Pump 5bbls packer fluid down csg using hot oiler. ND WH, set packer and pack off, NU WH and RU hot oiler. Pump packer fluid and PT csg to 1400 psi, bleed down, bump up and retest to 1400 psi for 30 min, good test. RD rig, rack out tools and winch truck. Road rig - Check csg psi, csg 0, Open BOP. OU packer BHA and TIH with Tbg. Tbg detail as follows; collar, XN nipple, 4' tbg sub, XO, Packer, on/off tool, PSN and 140 jnts tbg. PT tbg on way in 2 times. PT tbg to 3000 psi using hot oiler, had to bump up and retest, good. RU sandline and fishing tools, RIH to catch SV PooH with sandline and RD tools. RD work floor, ND BOP, Land Tbg on WH. NU WH. Pump 5bbls packer fluid down csg using hot oiler. ND WH, set packer and pack off, NU WH and RU hot oiler. Pump packer fluid and PT csg to 1400 psi, bleed down, bump up and retest to 1400 psi for 30 min, good test. RD rig, rack out tools and

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Daily Cost: \$0

Cumulative Cost: \$66,313

Pertinent Files: Go to File List

Greater Boundary Federal 14-20-8-17

Spud Date: 11/10/05
 Put on Production: 1/6/06
 GL: 5291' KB: 5303'

Initial Production: BOPD 49,
 MCFD 44, BWPD 0

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (308.7')
 DEPTH LANDED: 320.55' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 210 sxs Class "G", circ. 17 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (6479.52')
 DEPTH LANDED: 6492.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ mix.
 CEMENT TOP AT: 320' per CBL 12/15/05

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 140 jts (4525.6')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4535.6' KB
 ON/OFF TOOL AT: 4536.7'
 ARROW #1 PACKER CE AT: 4542'
 XO 2-3/8 x 2-7/8 J-55 AT: 4545.5'
 TBG PUP 2-3/8 J-55 AT: 4546'
 X/N NIPPLE AT: 4550.1'
 TOTAL STRING LENGTH: EOT @ 4551.7'

FRAC JOB

12/20/05 6044'-6052' **Frac CP.5 sands as follows:**
 20,899# 20/40 sand in 321 bbls lightning
 Frac 17 fluid, Treated @ avg press of 2184 psi
 w/avg rate of 25.2 BPM, ISIP 1980 psi, Calc
 flush: 6042 gal, Actual flush: 5502 gal.

12/21/05 5740'-5790' **Frac LODC sands as follows:**
 69,570# 20/40 sand in 664 bbls lightning
 Frac 17 fluid, Treated @ avg press of 1207 psi
 w/avg rate of 24.7 BPM, ISIP 1425 psi, Calc
 flush: 5738 gal, Actual flush: 5208 gal.

12/21/05 5576'-5639' **Frac A1&3 sands as follows:**
 100,593# 20/40 sand in 732 bbls lightning
 Frac 17 fluid, Treated @ avg press of 1625 psi
 w/avg rate of 24.8 BPM, ISIP 2090 psi, Calc
 flush: 5574 gal, Actual flush: 5040 gal.

12/21/05 5148'-5160' **Frac D1 sands as follows:**
 79,544# 20/40 sand in 598 bbls lightning Frac
 17 fluid, Treated @ avg press of 1504 psi
 w/avg rate of 24.9 BPM, ISIP 1800 psi, Calc
 flush: 5146 gal, Actual flush: 4620 gal.

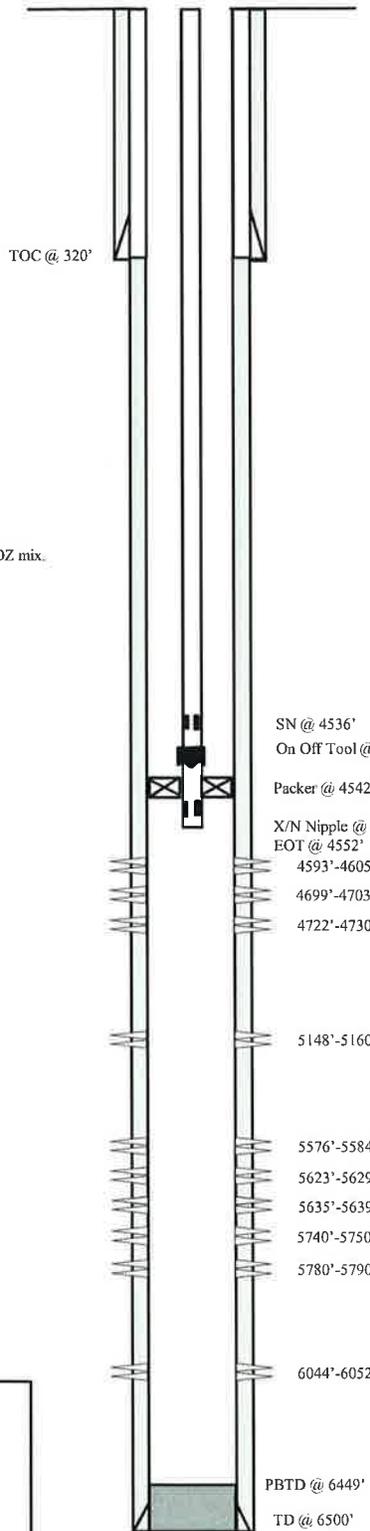
12/21/05 4699'-4730' **Frac GB6 sands as follows:**
 67,938# 20/40 sand in 531 bbls lightning Frac
 17 fluid, Treated @ avg press of 2122 psi
 w/avg rate of 25 BPM, ISIP 2080 psi, Calc
 flush: 4697 gal, Actual flush: 4166 gal.

12/21/05 4593'-4605' **Frac GB4 sands as follows:**
 55,150# 20/40 sand in 464 bbls lightning Frac
 17 fluid, Treated @ avg press of 1976 psi
 w/avg rate of 25.2 BPM, ISIP 2160 psi, Calc
 flush: 4591 gal, Actual flush: 4494 gal.

12-21-07 **Major Workover.** Updated rod & tubing
 details.

11/13/13 **Convert to Injection Well**

11/13/13 **Conversion MIT Finalized** - update tbg
 detail



PERFORATION RECORD

Date	Interval	Number of Holes	Notes
12/15/05	6044'-6052'	4 JSPF	32 holes
12/20/05	5780'-5790'	4 JSPF	40 holes
12/20/05	5740'-5750'	4 JSPF	40 holes
12/21/05	5635'-5639'	4 JSPF	16 holes
12/21/05	5623'-5629'	4 JSPF	24 holes
12/21/05	5576'-5584'	4 JSPF	32 holes
12/21/05	5148'-5160'	4 JSPF	48 holes
12/21/05	4722'-4730'	4 JSPF	32 holes
12/21/05	4699'-4703'	4 JSPF	16 holes
12/21/05	4593'-4605'	4 JSPF	48 holes



Greater Boundary Federal 14-20-8-17
 434' FSL & 2139' FWL
 SE/SW Section 20-T8S-R17E
 Duchesne County, Utah
 API #43-013-32785; Lease #UTU-76954

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76954
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Water Injection Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: GB FED 14-20-8-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		9. API NUMBER: 43013327850000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0434 FSL 2139 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 20 Township: 08.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/30/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 1:30 PM on
12/30/2013. EPA # UT22197-10163

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 09, 2014**

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 1/2/2014	