

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: FEE	6. SURFACE: Fee
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		9. WELL NAME and NUMBER: BODRERO 2-15B3	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL ⁵
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1522' FSL, 1226' FEL AT PROPOSED PRODUCING ZONE:		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 11.2 MILES +/- NORTHEAST OF ALTAMONT, UT		12. COUNTY: DUCHESNE	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1226'	16. NUMBER OF ACRES IN LEASE	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 640	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) REFER TO TOPO C	19. PROPOSED DEPTH: 12,900	20. BOND DESCRIPTION: LESSEE STATEWIDE 400JU0705	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5987.7' GR	22. APPROXIMATE DATE WORK WILL START: 4/15/2005	23. ESTIMATED DURATION: 56 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
17 1/2	13 3/8	J-55	54.5#	1,000	PREM +	1222 SX	1.17	15.8
12 1/4	9 5/8	HCN-80	40#	6,200	LEAD: CMB LIGHT	258 SX	4.1	10.5
					TAIL: 50/50 POZ	178 SX	1.2	14.25
8 3/4	7	P-110	29#	10,700	50/50 POZ +	360 SX	1.46	13.5
6 1/8	5	P-110	18#	12,900	PREM +	140 SX	1.56	15.6

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) CHERYL CAMERON TITLE REGULATORY ANALYST
SIGNATURE *Cheryl Cameron* DATE 2/9/2005

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32755

Approved by the
Utah Division of
Oil, Gas and Mining

(See Date and Signature on Reverse Side)

By: *[Signature]*

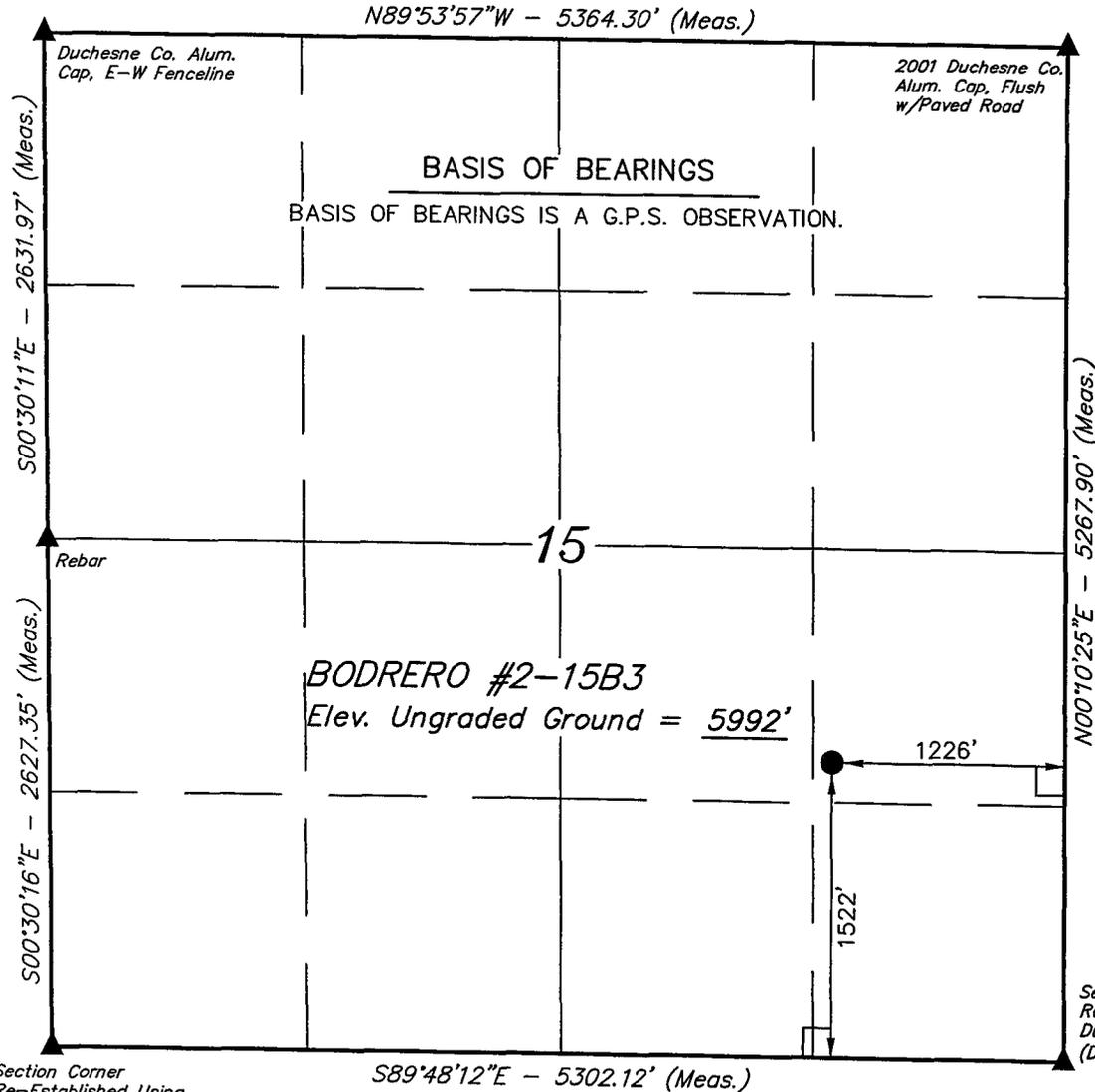
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FEB 10 2005

DIV. OF OIL, GAS & MINING

T2S, R3W, U.S.B.&M.

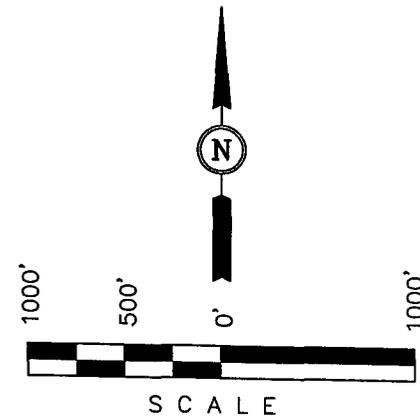
EL PASO PRODUCTION OIL & GAS COMPANY

Well location, BODRERO #2-15B3, located as shown in the NE 1/4 SE 1/4 of Section 15, T2S, R3W, U.S.B.&M., Duchesne County, Utah.



BASIS OF ELEVATION

BENCH MARK (M96) LOCATED IN THE NE 1/4 OF SECTION 28, T2S, R23W, U.S.B.&M. TAKEN FROM THE BLUEBELL QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5774 FEET.



SCALE

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

Section Corner
 Re-Established Using
 Duchesne Co. Survey Plat
 (Date: 9-27-04)

Section Corner
 Re-Established Using
 Duchesne Co. Survey Plat
 (Date: 9-27-04)

S89°48'12"E - 5302.12' (Meas.)

(AUTONOMOUS NAD 83)
 LATITUDE = 40°18'20.18" (40.305606)
 LONGITUDE = 110°12'14.03" (110.203897)
 (AUTONOMOUS NAD 27)
 LATITUDE = 40°18'20.34" (40.305650)
 LONGITUDE = 110°12'11.47" (110.203186)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.
- △ = SECTION CORNERS RE-ESTABLISHED (Not Set on Ground)

UNTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-19-05	DATE DRAWN: 02-03-05
PARTY D.A. T.C. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EL PASO PRODUCTION OIL & GAS COMPANY	

002

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

<p>SUNDRY NOTICES AND REPORTS ON WELLS</p> <p><small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small></p>			<p>5. LEASE DESIGNATION AND SERIAL NUMBER FEE</p>
<p>1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____</p>			<p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p>
<p>2. NAME OF OPERATOR EL PASO PRODUCTION OIL & GAS COMPANY</p>			<p>7. UNIT or CA AGREEMENT NAME</p>
<p>3. ADDRESS OF OPERATOR 1339 EL SEGUNDO NE ALBUQUERQUE NM 87113</p>		<p>PHONE NUMBER (505) 344-9380</p>	<p>8. WELL NAME and NUMBER BODRERO 2-15B3</p>
<p>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W</p>			<p>9. API NUMBER</p> <p>10. FIELD AND POOL, OR W/LDCAT: ALTAMONT/BLUEBELL</p> <p>COUNTY: DUCHESNE STATE: UTAH</p>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CHANGE TO ORIGINAL APD
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS AUTHORIZATION TO AMEND THE ORIGINAL DRILLING PROGRAM TO THE FOLLOWING:

1. RUN A 20" RISER/FLOW-LINE WHILE DRILLING 17.5" SURFACE HOLE FROM 0-1000' - THEN RUN AND CEMENT 13 3/8" CASING. INSTALL 13 5/8" 5M SOW - WELLHEAD.
2. NU 13 5/8" 10M STACK (SCHEMATIC ATTACHED). BOP CONFIGURATION FROM 1000' - 12,900'.

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE <i>Cheryl Cameron</i>	DATE 3/4/2005

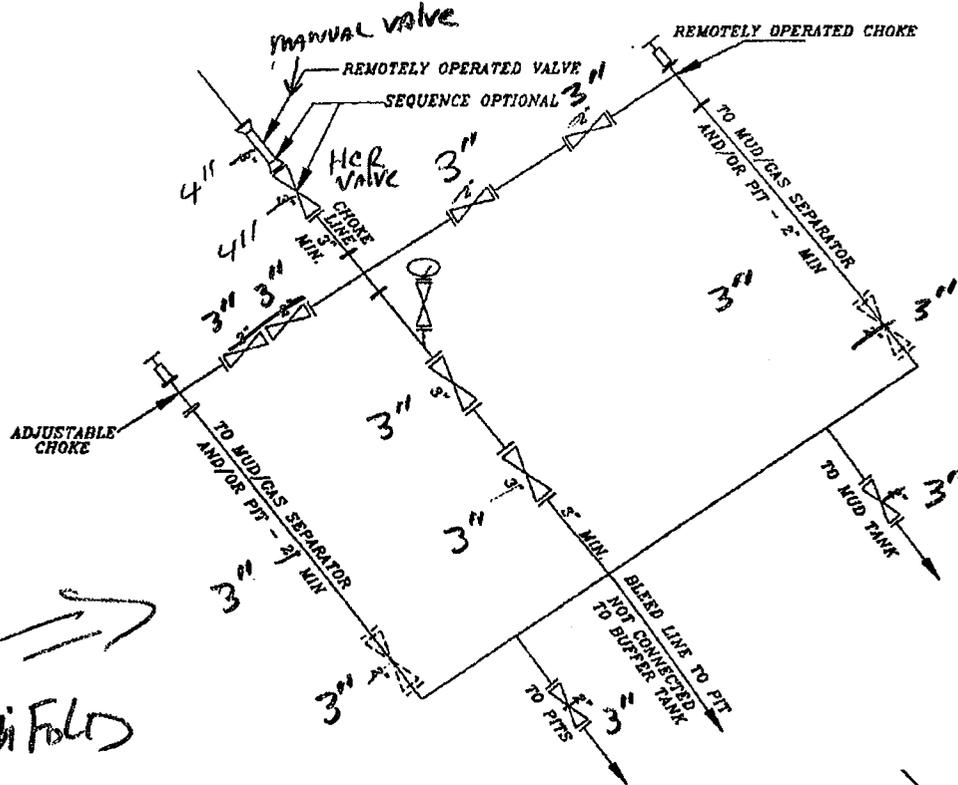
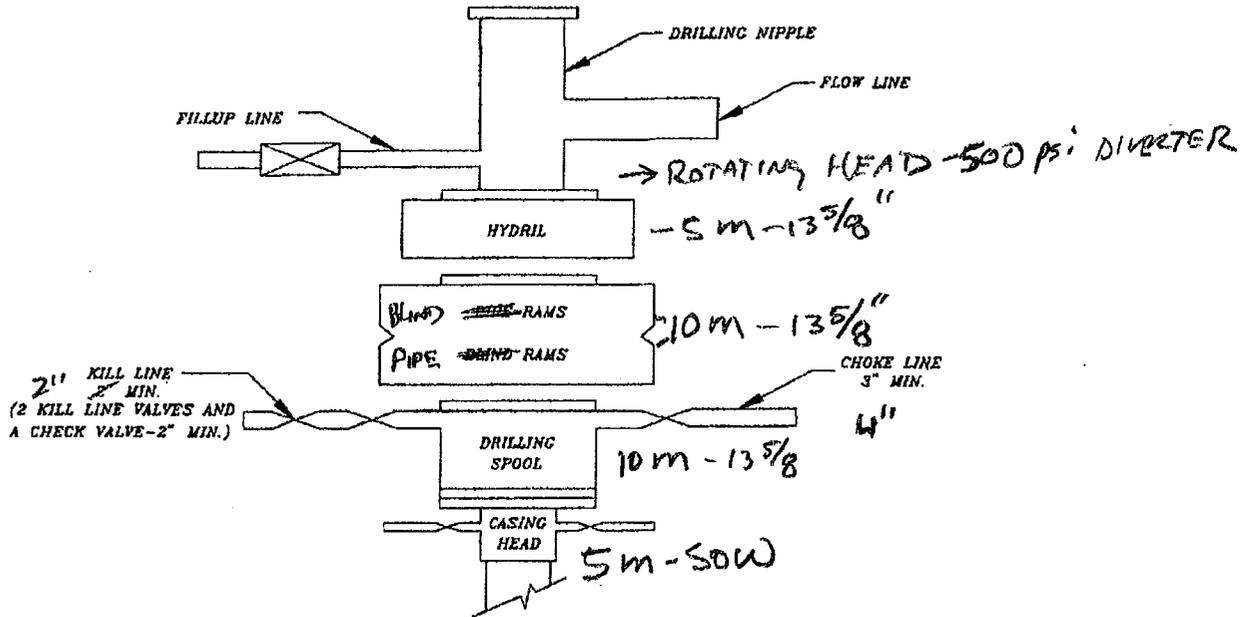
(This space for State use only)

NABORS 445

435-823-1405
(505)-744-9380

13 5/8" - 10 m

5M BOP STACK and CHOKE MANIFOLD SYSTEM



10 m
CHOKE MANIFOLD

(CURRENT STACK CONFIGURATION)
ON

BODRERO 2-15B3
NE/SE Sec. 15, T2S, R3W
DUCHESNE COUNTY, UT
LEASE NUMBER: FEE

ONSHORE ORDER NO. 1
EL PASO PRODUCTION OIL & GAS COMPANY

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers:**

<u>Formation</u>	<u>Depth</u>
Green River	5,600'
Mahogany Bench	7,400'
L. Green River	8,800'
Wasatch	10,400'
TD	12,900'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
	Green River	5,600'
	Mahogany Bench	7,400'
Oil	L. Green River	8,800'
Oil	Wasatch	10,400'

3. **Pressure Control Equipment:** (Schematic Attached)

The BOP stack will consist of one 11" 5,000 psi annular BOP 11" 5,000 psi double ram, and one 11' drilling spool. The lower ram will contain pipe rams, and the upper ram will contain blind rams.

The choke and kill lines and the choke manifold will have a 5,000 psi minimum pressure.

The BOPE and related equipment will meet the requirements of the 5M system.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Casing and Cementing Program.

5. **Drilling Fluids Program:**

Please refer to the attached Mud Program.

6. **Evaluation Program:**

Please refer to the attached Logging Program.

7. **Abnormal Conditions**

Maximum anticipated bottomhole pressure calculated @ 12,900' TD, approximately equals 6,373 psi (calculated at 0.494 psi/foot).

Maximum anticipated surface pressure equals approximately 3,535 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

BODRERO 2-15B3
NE/SE Sec. 15, T2S, R3W
DUCHESNE COUNTY, UT
LEASE NUMBER: FEE

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. **Existing Roads:**

To reach the proposed location: Refer to the attached Location Directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. **Planned Access Roads:**

Approximately 0.7 miles of new access road is proposed. Refer to Topo Map B.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. **Location of Existing Wells Within a 1-Mile Radius:**

Refer to Topo Map C.

4. **Location of Existing & Proposed Facilities:**

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope. *As determined by the onsite inspection.*

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes will be constructed of compacted subsoil, be impervious, hold 110% of the capacity of the largest tank, and be independent of the back cut. *As determined by the onsite inspection.*

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, Juniper Green color to match one of the standard environmental colors, *as determined by the acting AO during the onsite inspection.*

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

In the event that oil and gas production is established, the pipeline connection(s) and lateral(s) shall tie in to the existing pipeline. The proposed pipeline will leave the well pad in a Northwesterly direction for an approximate distance of 4,490' +/- . Refer to Topo Map D.

All buried pipelines will be buried to a depth of 3 feet, except at road crossings where they will be buried to a depth of 4 feet.

Construction width of the right-of-way/pipeline route shall be restricted to 50 feet of disturbance.

5. **Location and Type of Water Supply:**

Water to be used for the drilling of the proposed well will be obtained from Dalbo Inc.'s underground well, located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

6. **Source of Construction Materials:**

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. **Methods of Handling Waste Materials:**

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner shall be used. The liner will be a minimum of 12 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit. *As determined during the onsite inspection.*

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and a line installed that will tie into the existing SWD line (Ute 2-33C6, Sec. 33, T3S, R6W, and the Cedar Rim 15, Sec. 34, T3S, R6W). The produced water will then be disposed of at the Ute #1 Disposal, Sec. 15, T3S, R6W, via the SWD line. This request is in lieu of filing Form 3160-5, after initial production.

8. **Ancillary Facilities:**

None are anticipated.

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth. *As determined during the onsite inspection.*

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Corners shall be rounded as needed in order to control drainage.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. **Plans for Reclamation of the Surface:**

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with R649-3-16.

A plastic, nylon reinforced liner with felt shall be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours.

The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

The pit topsoil shall be piled as shown on the Location Layout diagram.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s). *As determined during the onsite inspection.*

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. **Surface Ownership:**

The wellsite and lease is located entirely on Private Surface. A hard copy of the Surface Owner Agreement is attached.

Christy Leavitt
RR 3 Box 3052
Roosevelt, UT 84066
435.722.4817
435.722.5759

12. **Other Information:**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his contractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-of-Way for roads, pipelines, well sites, or other applicable facilities.

The Cultural Resource Survey Report has been waived by the Surface Owner. A hard copy of the waiver is attached.

13. **Lessee's or Operator's Representative & Certification:**

Cheryl Cameron
Authorized Agent for
El Paso Production O&G Co.
1139 El Segundo NE
Albuquerque, NM 87113
(505) 344-9380

Scott Palmer
Drilling Manager
El Paso Production O&G Co.
9 Greenway Plaza
Houston, TX 77046
(713) 420-3391

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

El Paso Production Oil & Gas Company is considered to be the operator of the subject well. El Paso Production Oil & Gas Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for the lease activities is being provided by Lessee Statewide Blanket Bond No.400JU0705.

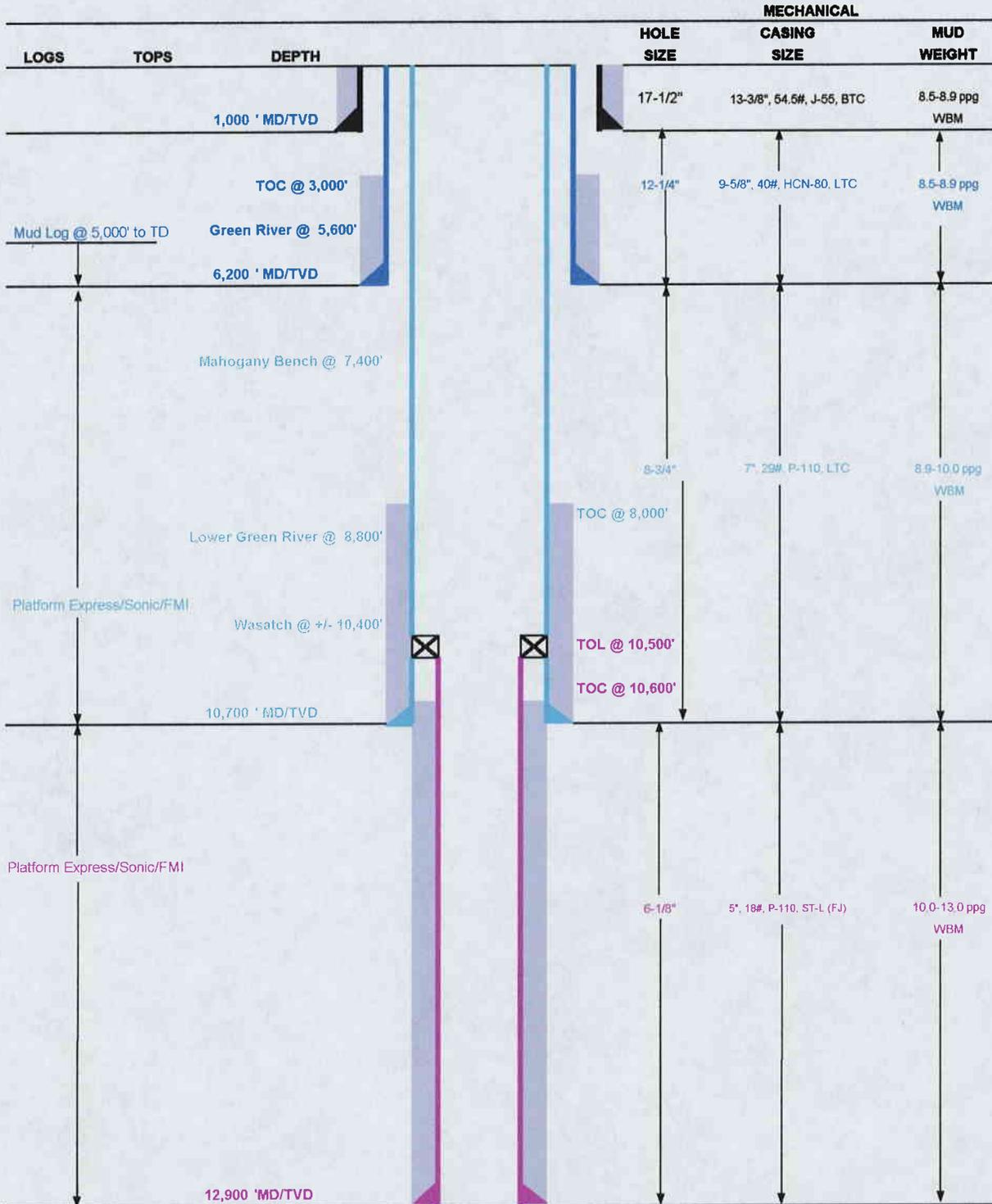
I hereby certify that the proposed drill site and access route has been inspected, and I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name Cheryl Cameron
Cheryl Cameron
Authorized Agent for El Paso Production O&G Company

Date 2/9/05

Drilling Prognosis

COMPANY NAME El Paso Production DATE January 19, 2005
 WELL NAME Bodrero #2-15B3 TD 12,900' MD/TVD
 FIELD Altamont - Bluebell COUNTY Duchesne STATE Utah AFE # 98930
 SURFACE LOCATION 1,500' FSL, 950' EWL, NE/SE, SEC. 15, T2S, R3W BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch
 ADDITIONAL INFO 13-5/8" 5M BOP stack and 5M kill lines and choke manifold



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
						2,730	1,130	853,000
SURFACE	13-3/8	0-1000'	54.50	J-55	BTC	5.36	2.41	5.52
						5,750	4,230	837,000
INTERMEDIATE	9-5/8"	0 - 6,200'	40.00	HON-80	LTC	1.65	1.46	2.41
						11,220	8,530	797,000
PRODUCTION	7"	0 - 10,700'	29.00	P-110	LTC	1.97	1.53	1.94
						13,940	13,470	341,000
PRODUCTION LINER	5"	10,500' - 12,900'	18	P-110	ST-L (FJ)	2.02	1.54	2.44

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE							
	Lead	1,000	Premium + 2% CaCl ₂ + .25 pps Flocele	1222	100%	15.80	1.17
INTERMEDIATE							
	Lead	2,700	CBM Light	258	25%	10.50	4.10
	Tail	500	50/50 Poz + 0.6% Halad-322+ 5 pps Gilsomite +5% Salt + 1 pps Granulite	178	25%	14.25	1.22
PRODUCTION							
	LEAD	8000-10700	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	360	25%	13.50	1.46
	Fill	2,700	+0.1% HR-12 + 2% CFR-3				
PRODUCTION LINER							
	Fill	10700-12900	Premium + 5% Halad-344 + 35% SSA-1	140	25%	15.60	1.56
	Fill	2,200	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	100					

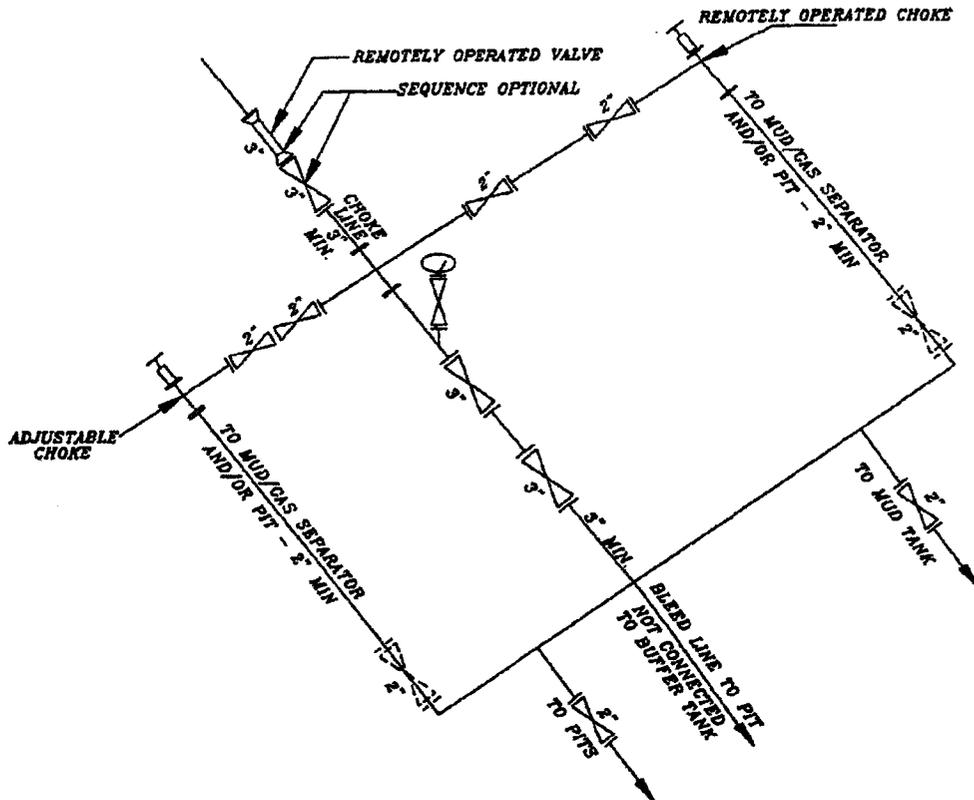
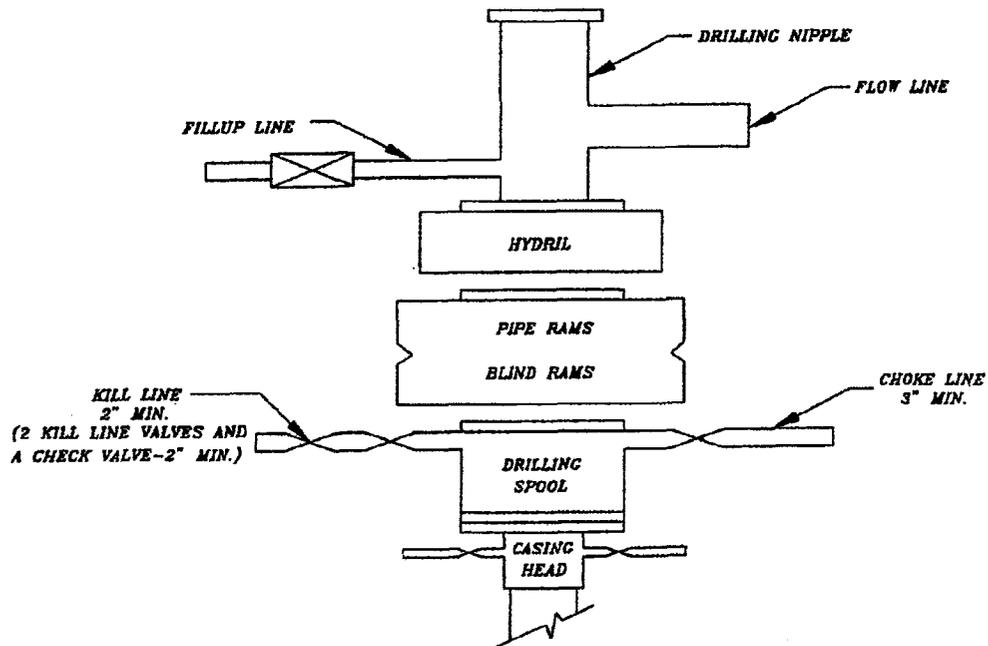
FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 3000'. Thread lock all FE
PRODUCTION	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE
LINER	Float shoe, 1 joint, float collar. Centralize every 4th joint to top of pay. Thread lock all FE

PROJECT ENGINEER: Buddy Novak

DRILLING MANAGER: Scott Palmer

5M BOP STACK and CHOKE MANIFOLD SYSTEM



EL PASO PRODUCTION OIL & GAS COMPANY
BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.

PROCEED IN AN EASTERLY DIRECTION FROM ALTAMONT, UTAH APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN A SOUTHEASTERLY DIRECTION APPROXIMATELY 6.3 MILES TO THE JUNCTION OF THIS ROAD AND HIGHWAY 199 TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY, THEN A NORTHEASTERLY, THEN A NORTHWESTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM ALTAMONT, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 11.2 MILES.

Transcontinent Oil Company

January 18, 2005

Christy Leavitt
RR 3 Box 3052
Roosevelt, UT 84066-9609

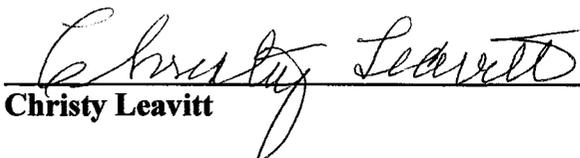
Re: Waiver of Archeological Survey
El Paso Production Oil & Gas Company
Bodrero #2-15B3 Oil and Gas Well
T2S-R3W, USM Sec. 15: N/2SE/4

Dear Ms. Leavitt;

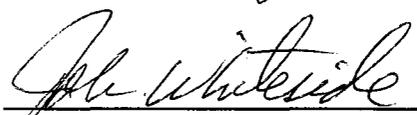
As an Agent & Independent Landman for El Paso Production Oil & Gas Company, "El Paso". I've been authorized to request from you a "Waiver of Archeological Survey" whereby you hereby waive and release El Paso from doing an Archeological Survey upon the referenced lands that El Paso is going to conduct surface operations on.

NOW THEREFORE,
I, THE UNDERSIGNED SURFACE OWNER, AGREE AND ACCEPTED THAT NO ARCHEOLOGICAL SURVEY IS REQUIRED BY ME, THE UNDERSIGNED SURFACE OWNER, FOR THE REFERENCED WELL ON THE REFERENCED LANDS, AND HEREBY WAIVE AND RELEASE EL PASO PRODUCTION OIL & GAS COMPANY FROM CONDUCTING ANY ARCHEOLOGICAL SURVEY OF THE REFERENCED LANDS.

AGREED TO THIS 19 DAY OF January, 2005, BY AND BETWEEN:



Christy Leavitt



John Whiteside
Independent Landman for
El Paso Production Oil & Gas Company

621 17th St., Suite 1201, Denver, CO 80293-1201
Phone (303) 298-8108 -- Fax (303) 298-8152

DAMAGE SETTLEMENT AND RELEASE

STATE OF UTAH §
COUNTY OF DUCHESNE §

Christy Leavitt, of RR 3 Box 3052, Roosevelt, UT 84066-9609 hereafter referred to as "Surface Owner", acknowledges receipt of the sum of Two Thousand Five Hundred Dollars and 00/100 (\$2,500.00) from El Paso Production Oil & Gas Company hereafter referred to as "El Paso", being full settlement, satisfaction and discharge of any and all claims against El Paso, its agents, contractors, employees, successors and assigns for any and all injuries or damages of every character and description sustained by Surface Owner or Surface Owner's property as a result of operations associated with the drilling of Bodrero 2-15B3 Well to be located in the N/2SE/4 of Section 15, Township 2 South Range 3 West, USM, Duchesne County, Utah.

In addition, El Paso shall have the option, but not the obligation to land farm the mud cuttings generated by the drilling of the above mentioned well in compliance to the regulations set forth by the Department of Oil Gas and Minerals for the State of Utah

In consideration of the sum paid to Surface Owners as set out above, the undersigned hereby remise, release and forever discharge and give full acquittance to El Paso, its partners, successors and assigns from all and every actions, claim and demand against it as aforesaid. Upon completion of the operations on the lands herein, El Paso agree to restore the lands to as near the original condition as is practicable.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Clerk's office.

Executed this 19th day of January, 2005.

SURFACE OWNER:

Christy Leavitt (signature)
Christy Leavitt

ACKNOWLEDGEMENT

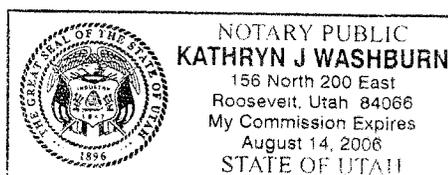
STATE OF Utah }
COUNTY OF Duchesne } :SS

BEFORE me, the undersigned, a Notary Public in and fore said County and State, on this 19th day of January, 2005, personally appeared Christy Leavitt, to me known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Kathryn Washburn (signature)
Notary Public

My Commission Expires: 8/14/05



EL PASO PRODUCTION OIL & GAS COMPANY BODRERO #2-15B3

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 15, T2S, R3W, U.S.B.&M.

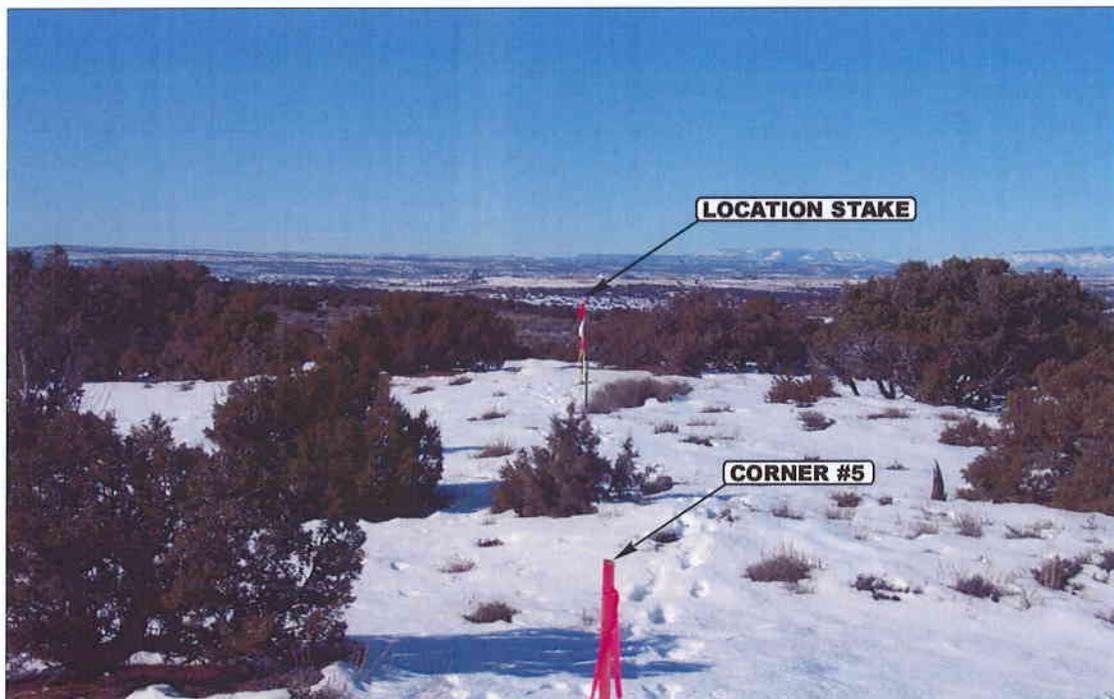


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



U Uintah Engineering & Land Surveying
E 85 South 200 East Vernal, Utah 84078
S 435-789-1017 uels@uelsinc.com

- Since 1964 -

LOCATION PHOTOS	01	26	05	PHOTO
	MONTH	DAY	YEAR	
TAKEN BY: D.A.	DRAWN BY: L.K.		REVISED: 00-00-00	

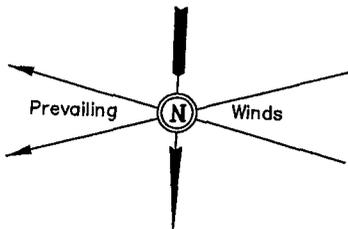
EL PASO PRODUCTION OIL & GAS COMPANY

FIGURE #1

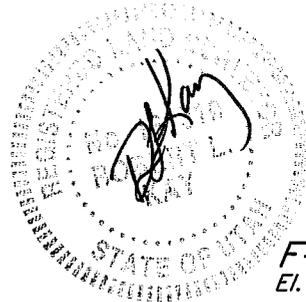
LOCATION LAYOUT FOR

BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.

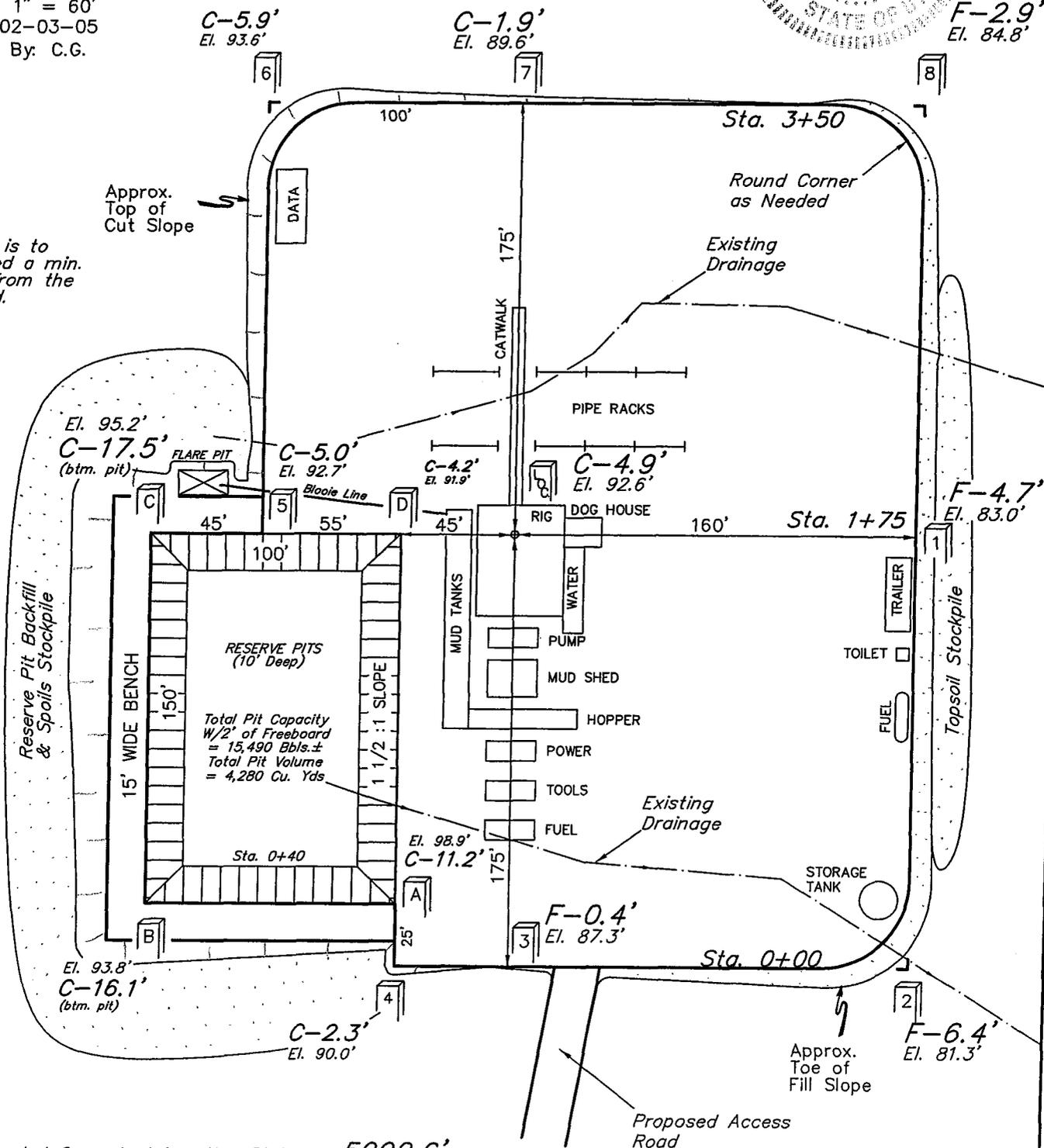
1522' FSL 1226' FEL



SCALE: 1" = 60'
DATE: 02-03-05
Drawn By: C.G.



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5992.6'
Elev. Graded Ground at Location Stake = 5987.7'

EL PASO PRODUCTION OIL & GAS COMPANY

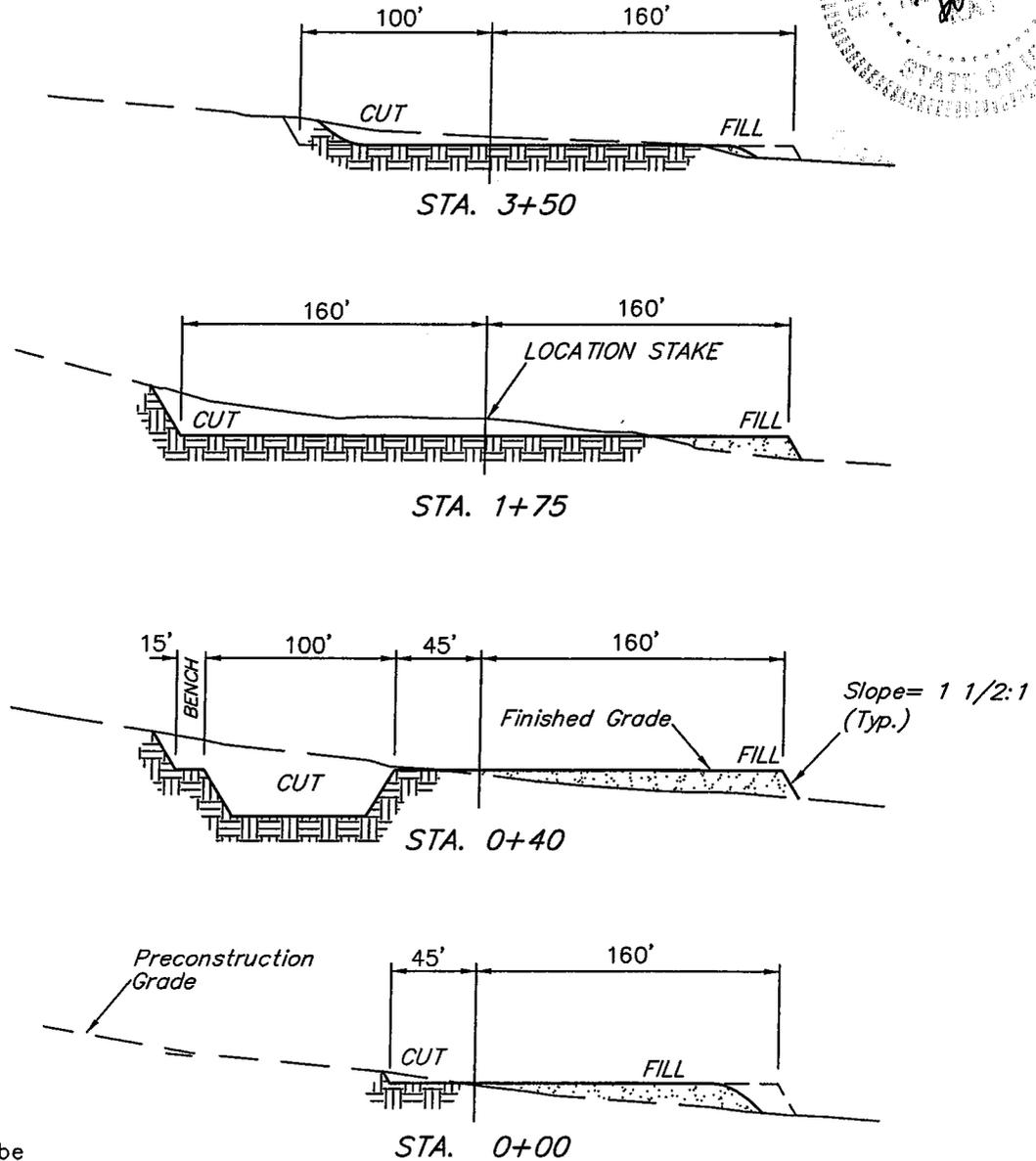
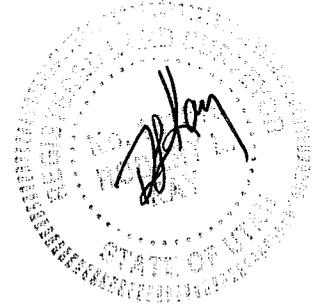
TYPICAL CROSS SECTIONS FOR

BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.
1522' FSL 1226' FEL

FIGURE #2

1" = 40'
X-Section Scale
1" = 100'

DATE: 02-03-05
Drawn By: C.G.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

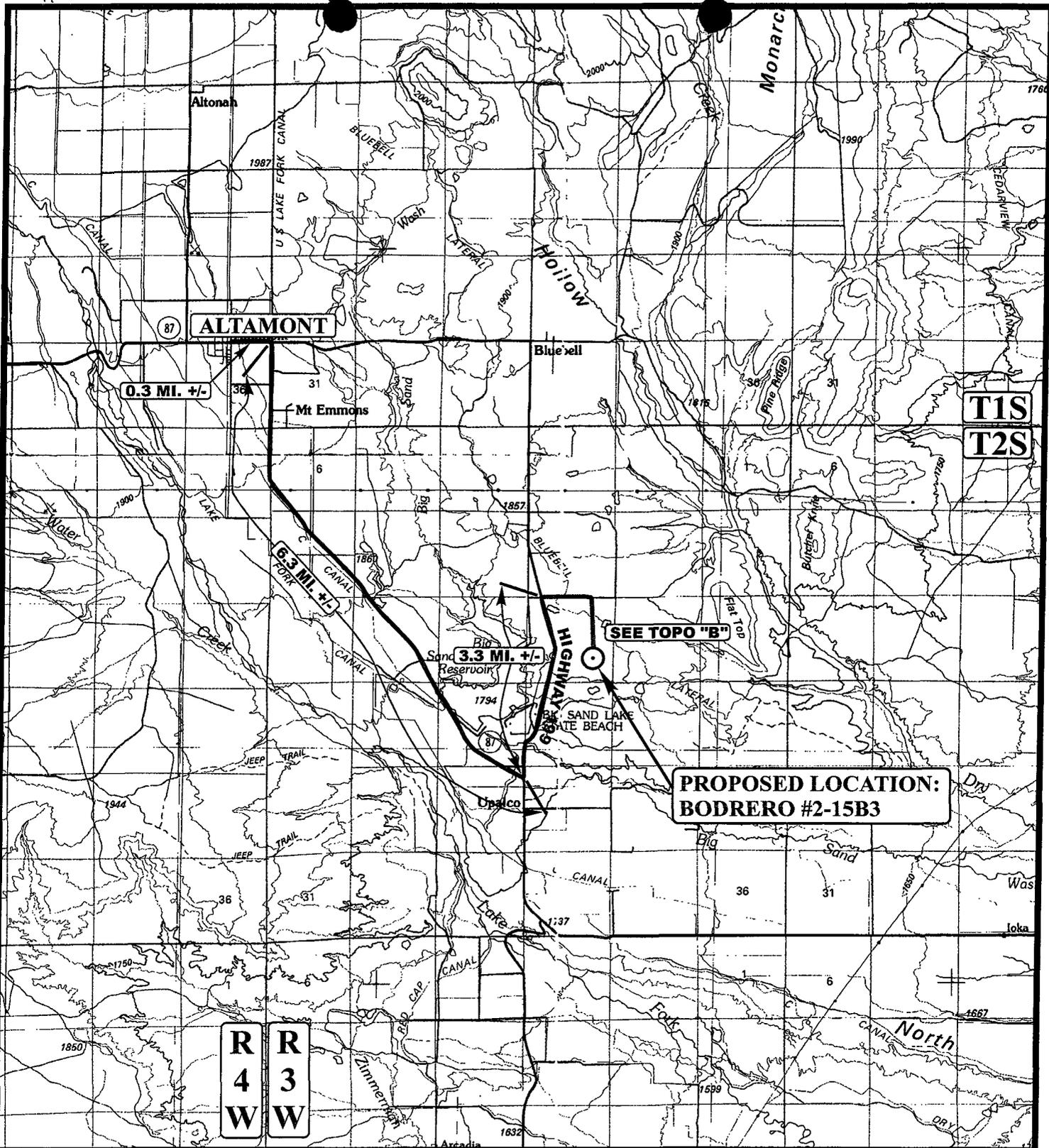
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 4,180 Cu. Yds.
Remaining Location = 9,030 Cu. Yds.
TOTAL CUT = 13,210 CU.YDS.
FILL = 6,890 CU.YDS.

EXCESS MATERIAL = 6,320 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 6,320 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EL PASO PRODUCTION OIL & GAS COMPANY

BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.
1522' FSL 1226' FEL



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

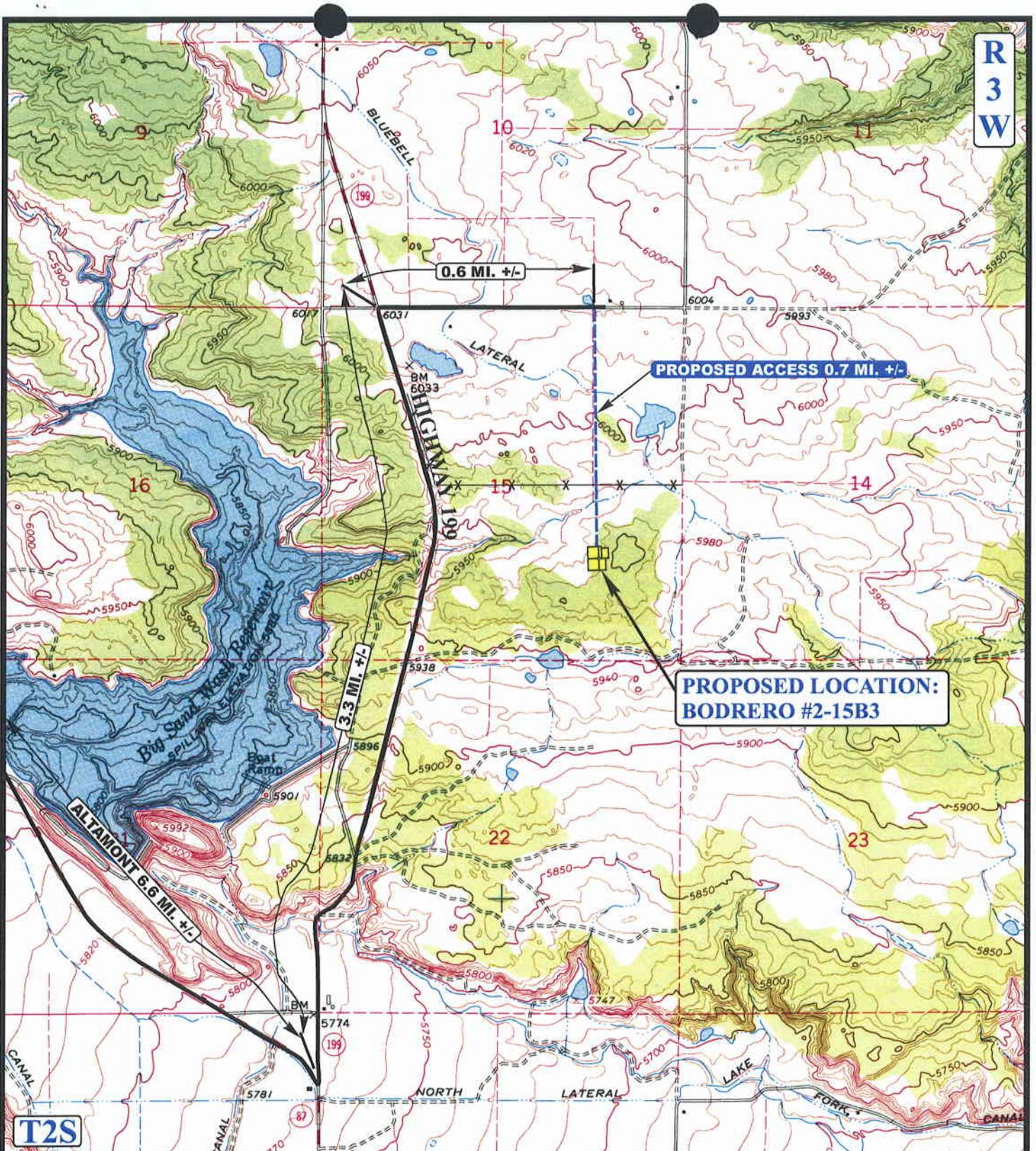


TOPOGRAPHIC
MAP

01	26	05
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00





R
3
W

**PROPOSED LOCATION:
BODRERO #2-15B3**

LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING FENCE

EL PASO PRODUCTION OIL & GAS COMPANY

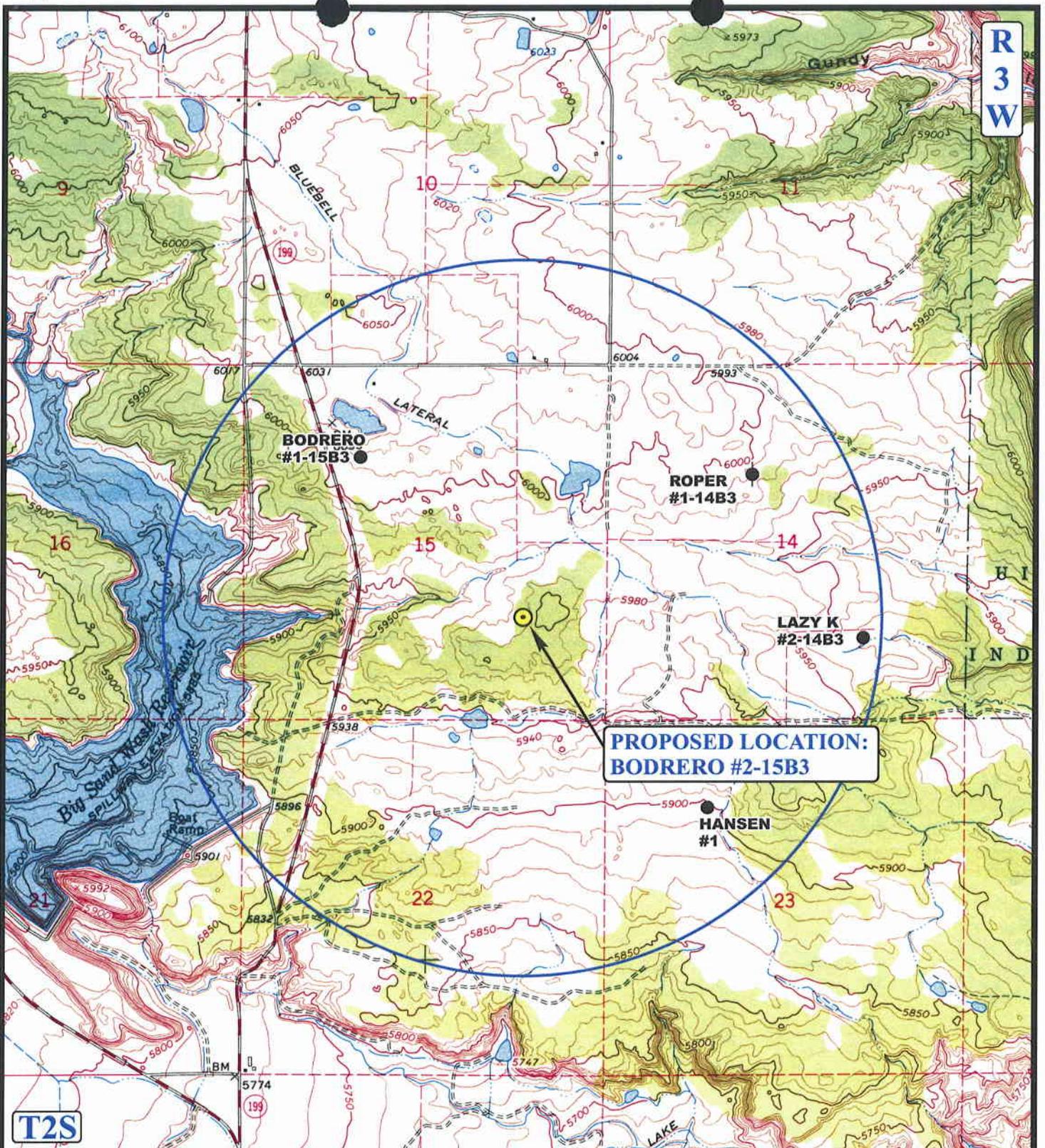
BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.
1522' FSL 1226' FEL

U E I S Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP **01 26 05**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00

B
TOPO



R
3
W

**PROPOSED LOCATION:
BODRERO #2-15B3**

T2S

LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- ⦿ SHUT IN WELLS
- ⊗ WATER WELLS
- ⦿ ABANDONED WELLS
- ⦿ TEMPORARILY ABANDONED



EL PASO PRODUCTION OIL & GAS COMPANY

BODRERO #2-15B3
SECTION 15, T2S, R3W, U.S.B.&M.
1522' FSL 1226' FEL



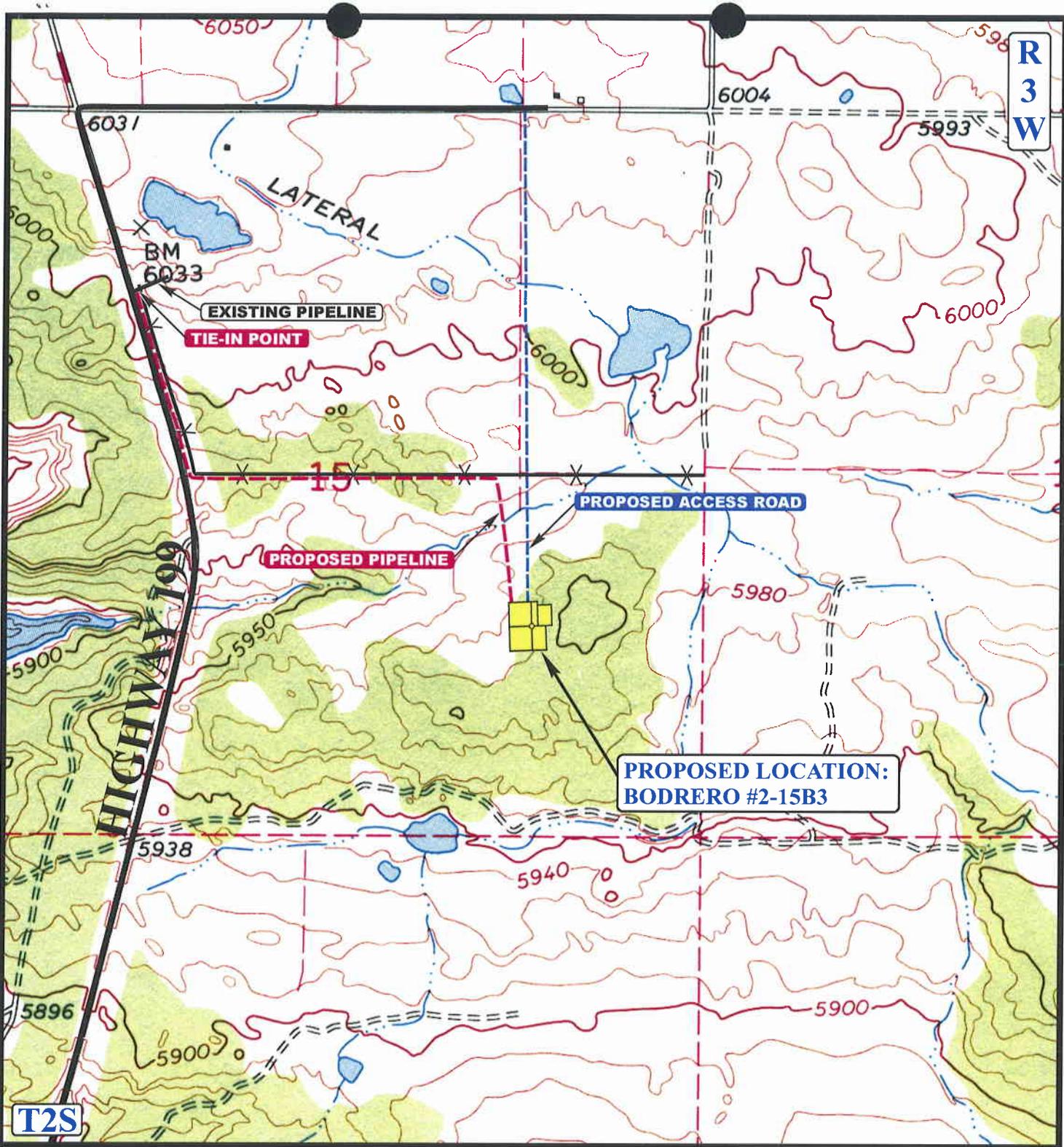
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 26 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4490' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- EXISTING FENCE

EL PASO PRODUCTION OIL & GAS COMPANY

BODRERO #2-15B3
 SECTION 15, T2S, R3W, U.S.B.&M.
 1522' FSL 1226' FEL

UELS Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 01 26 05
MONTH DAY YEAR
 SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00 **D TOPO**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/10/2005

API NO. ASSIGNED: 43-013-32755

WELL NAME: BODRERO 2-15B3

OPERATOR: EL PASO PROD OIL & GAS (N1845)

CONTACT: CHERYL CAMERON

PHONE NUMBER: 505-344-9380

PROPOSED LOCATION:

NESE 15 020S 030W
SURFACE: 1522 FSL 1226 FEL
BOTTOM: 1522 FSL 1226 FEL
DUCHESNE
ALTAMONT (55)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	3/9/05
Geology		
Surface		

LEASE TYPE: 4 - Fee

LEASE NUMBER: FEE

SURFACE OWNER: 4 - Fee

PROPOSED FORMATION: WSTC

COALBED METHANE WELL? NO

LATITUDE: 40.30568

LONGITUDE: -110.2033

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[] Ind[] Sta[] Fee[]
(No. 400Ju0708)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. 43-8496)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (N)

LOCATION AND SITING:

- R649-2-3.
Unit _____
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 139.42
Eff Date: 4-12-1985
Siting: 600' fr next u bary & 1320' fr other wells
- R649-3-11. Directional Drill

COMMENTS:

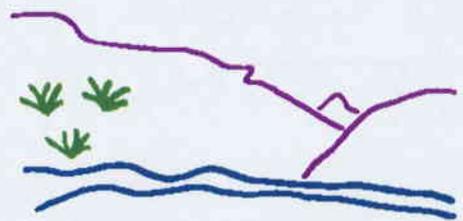
Needs Permit (02-23-05)

STIPULATIONS: ① 9 5/8" Intermediate CSG Cement shall be brought back to ^{a depth of} 2200' minimum to isolate the BMSGW @ ±2500'

2- STATEMENT OF BASIS



OPERATOR- EL PASO PROD O&G CO (N1845)
 SEC. 15 T.2S R.3W
 FIELD: ALTAMONT (55)
 COUNTY: DUCHESNE
 CAUSE: 139-42 / 4-12-1985



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
• GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
◇ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
* PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 10-FEBRUARY-2005

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: El Paso Production Oil and Gas Company
WELL NAME & NUMBER: BODRERO #2-15B3
API NUMBER: 43-013-32755
LOCATION: 1/4,1/4 NE/SE Sec: 15 TWP: 02S RNG: 03W 1522 FSL 1226 FEL

Geology/Ground Water:

El Paso proposes to set 1,000 feet of surface casing which will be cemented to surface. The estimated depth to the base of moderately saline ground water is 2,500 feet. A search of Division of Water Rights records indicates that there are over 40 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately 1/4 mile from the proposed site. Most of these wells produce water from the Duchesne River Formation and are less than 200 feet deep. A few wells were noted to be in excess of 300 feet in depth and one well was drilled to a depth of 550 feet. Intermediate casing string cement should be brought up above the base of the moderately saline ground water. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

Reviewer: Brad Hill **Date:** 03/01/2005

Surface:

The Roosevelt Field Office scheduled and performed a presite meeting to take input and address issues related to the construction and drilling of this well. Christy Leavitt was given as the landowner of record and therefore was invited to the presite meeting on February 17, 2005 at 8:50 AM by telephone. She and her husband Gerald met us at the Bluebell store and was able to view and address issues regarding the access road. However, the frost came out of the ground and prevented us from driving into the location. Christy and Gerald did not walk into the location with us but met me on the way out and discussed the surface. They didn't have any concerns about the location but did comment about the need for a culvert if the access road crosses the irrigation ditch like is presently proposed. Robert Wilkins with El Paso commented the access road with gravel was bid for \$200,000.00. The field appeared to have a sandstone ledge three to four feet below the surface but will not hold a truck at present time. El Paso may pursue the option of crossing another landowner to access the location, and were told to submit any changes to the Division. There are several ponds and Big Sand Wash Reservoir in the area. There is also a high possibility of ground water that indicates a reserve pit liner is mandatory.

Reviewer: Dennis L. Ingram **Date:** February 23, 2005

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: El Paso Production Oil & Gas Company
WELL NAME & NUMBER: BODRERO #2-15B3
API NUMBER: 43-013-32755
LEASE: FEE FIELD/UNIT: ALTAMONT/BLUEBELL
LOCATION: 1/4,1/4 NE/SE Sec: 15 TWP: 02S RNG: 03W 1522 FSL 1226 FEL
LEGAL WELL SITING: 660' from unit boundary and 1320 from another well.
GPS COORD (UTM): X =0567720 E; Y =4461780 N SURFACE OWNER: Christy Leavitt

PARTICIPANTS

Dennis L. Ingram (DOGM) Christy & Gerald Leavitt (Landowners) Robert Wilkins & John Whiteside (El Paso); Andrew Palmer (Uintah Engineering Land & Survey)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is approximately 3.3 miles north of Upalco on the Bluebell Highway, then east 0.6 miles and south another 0.7 miles into location. Only the last portion of the access road is proposed as new construction. One finger of Big Sand Wash Reservoir is located approximately 0.5 miles to the west of location. The town of Bluebell is located 3.5 miles to the north and Altamont on to the west. This region consists of rolling hills and farmland with pinyon/juniper type habitat.

SURFACE USE PLAN

CURRENT SURFACE USE: Cattle grazing, wildlife and recreational

PROPOSED SURFACE DISTURBANCE: Have proposed 0.7+/- miles from north plus location measuring 350'x 260' with reserve pit and soil stockpile storage outside of described area.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: Bodrero #1-15B3; Roper 1-14B3; Lazy K 2-14B3; Hansen #1

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Planning tank battery and equipment on location with pipeline leaving location to north along access road to existing sales line.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material; access road will need lots of boulders or cobble rocks brought in to make road base across pasture.

ANCILLARY FACILITIES: None requested.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?
(EXPLAIN): NO

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Desert shrub, Pinyon/Juniper typical or region, some sagebrush (short), prickly Pear Cactus; mule deer tracks on location, saw blacktail jack rabbit, elk potential, bobcats, coyotes and other smaller mammals and birds.

SOIL TYPE AND CHARACTERISTICS: Reddish brown sandy loam with underlying sandstone.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: minor erosion, some sedimentation, no stability problems anticipated

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed on the northeast corner of location in cut and downwind or parallel to wellhead, measuring 100'x 150'x 10' deep

LINER REQUIREMENTS (Site Ranking Form attached): 30 points

SURFACE RESTORATION/RECLAMATION PLAN

According to landowner agreement

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Arch waiver was submitted to the Division

OTHER OBSERVATIONS/COMMENTS

Proposed access road along fence line, crosses an irrigation ditch and will need adequate culvert if not re-routed, operator claims they'll have to bring in gravel to make as road base for road, adjacent fields were irrigated have been converted to sprinkler system for hay production, location surface slopes west and north, has two shallow drainages across location but begin or head on location so no issue, we stuck two trucks driving down access road in gumbo and needed a wench line to get out, operator wants to move access road, claims the bid for building road was \$200,000.00. They will submit any changes to the Division, two old sofas on location and trash.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

February 23, 2005 10:00 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 30 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



State Online Services Agency List Business.utah.gov

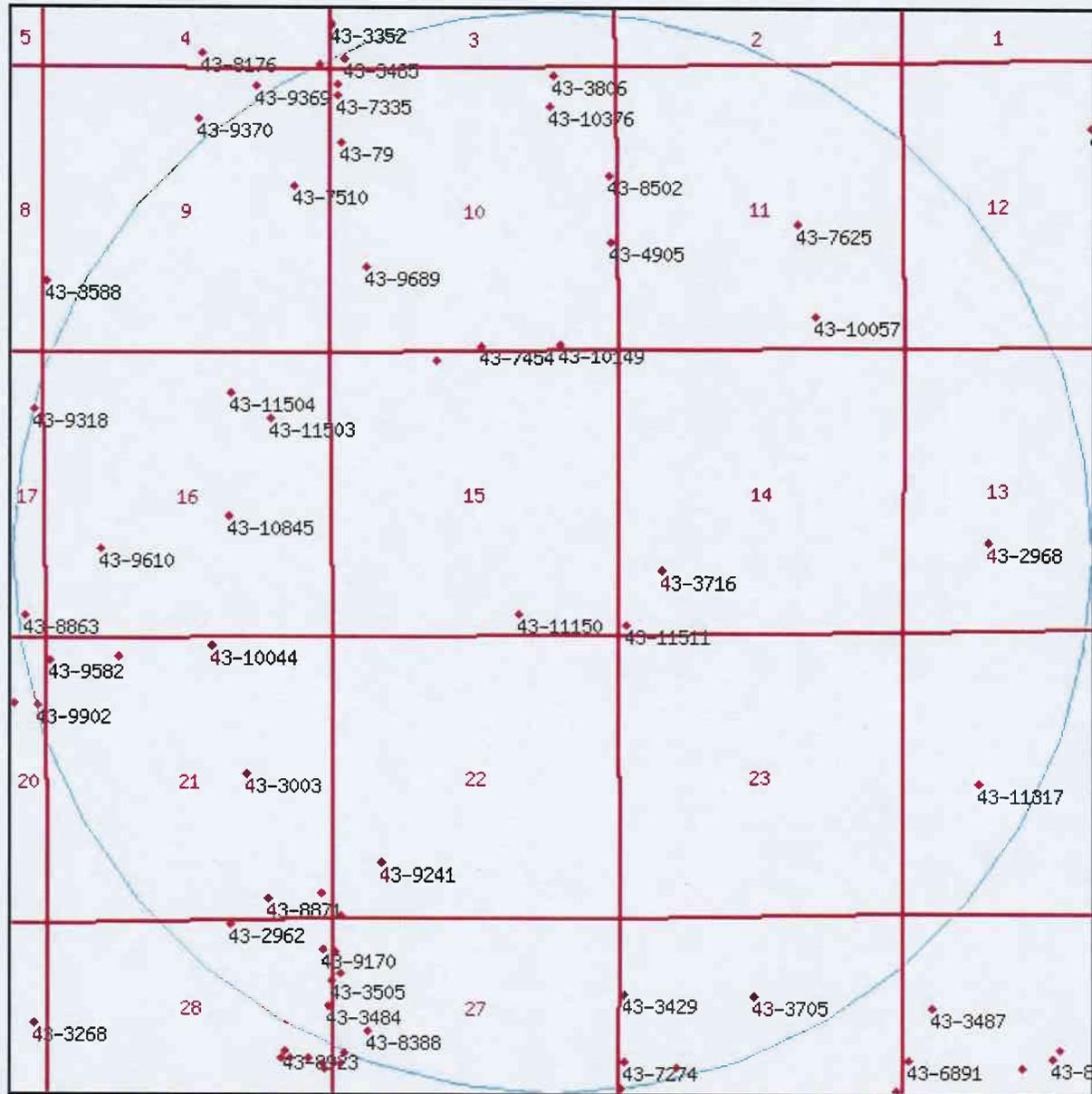
Search Utah.gov

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.12.30.00 Rundate: 03/01/2005 02:33 PM

Radius search of 10000 feet from a point N1522 W1226 from the SE corner, section 15, Township 2S, Range 3W, US b&m
Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner Name
<u>43-10044</u>	Underground S133 E3057 NW 21 2S 3W US	<u>well info</u>	P	19880531	DI	0.015	0.750	DAN MCCONKIE 3846 SOUTH 775 WEST
<u>43-10057</u>	Underground N585 W1649 SE 11 2S 3W US		P	19880713	DIS	0.010	0.000	STEVE HARDMAN P. O. BOX 131
<u>43-10149</u>	Underground N104 W1084 SE 10 2S 3W US		P	19890508	D	0.015	0.450	VERL ROPER BOX 80
<u>43-10376</u>	Underground S708 W1233 NE 10 2S 3W US	<u>well info</u>	P	19930216	IS	0.000	1.870	MILTON IORG 27 EAST 1ST NO. (82-11)
<u>43-10845</u>	Underground N2280 E3375 SW 16 2S 3W US	<u>well info</u>	A	19980706	DI	0.000	1.450	PETER M. SIMPSON 87 SANTA RITA PL.
<u>43-11150</u>	Underground N425 E800 S4 15 2S 3W US		A	20010521	DI	0.000	1.200	CALVIN ROBERTS HC 65 BOX 89
<u>43-11317</u>	Underground N2400 E1400 SW 24 2S 3W US	<u>well info</u>	A	20021017	S	0.000	1.480	MAX W. ANDERSON P.O. BOX 510030
<u>43-11503</u>	Underground S1205 W1090 NE 16 2S 3W US		A	20040212	DIS	0.000	1.480	CABINLAND LLC 385 SOUTH 520 WEST

<u>43-11504</u>	Underground S746 W1837 NE 16 2S 3W US		A	20040212 DIS	0.000 1.480	CABINLAND LLC 385 SOUTH 520 WEST
<u>43-11511</u>	Underground N175 E150 SW 14 2S 3W US	<u>well info</u>	A	20040401 DIS	0.000 1.480	BERT AL POTTS P.O. BOX 363
<u>43-2962</u>	Underground S100 W1900 NE 28 2S 3W US	<u>well info</u>	P	19730910 DIS	0.012 0.000	REDGE DUKE AND AMY PALMER STAR ROUTE
<u>43-2968</u>	Underground N1645 E1580 SW 13 2S 3W US	<u>well info</u>	P	19730917 O	0.015 0.000	GULF OIL CORPORATION C/O PENNZOIL COMPANY
<u>43-3003</u>	Underground N63 W1620 E4 21 2S 3W US		P	19480313 DIOS	0.015 0.000	SAMUEL WILLIAMS UPALCO UT
<u>43-3268</u>	Underground N792 W264 E4 29 2S 3W US		P	19420803 DIS	0.015 0.000	INC. MYRIN RANCH HC 65 BOX30
<u>43-3341</u>	Underground S150 W720 N4 15 2S 3W US		P	19461104 D	0.015 0.000	CLYDE R. LISONBEE UPALCO UT
<u>43-3352</u>	Underground S1820 E30 W4 03 2S 3W US	<u>well info</u>	P	19470331 D	0.015 0.000	JOHN THORSEN UPALCO UT
<u>43-3381</u>	Underground S594 E12 NW 27 2S 3W US		P	19501018 D	0.015 0.000	EDWIN L. MURPHY UPALCO UT
<u>43-3429</u>	Underground S1420 E75 NW 26 2S		P	19510307 D	0.015 0.000	MAR D. MITCHELL

	3W US				UPALCO UT
<u>43-3434</u>	Underground	P	19510428 D	0.015 0.000	PERCY POTTS
	N86 E113 SW 22 2S				UPALCO UT
	3W US				
<u>43-3472</u>	Underground	P	19530409 DO	0.015 0.000	JOHN R. LEMON
	S290 E150 NW 10 2S				MYTON UT 84052
	3W US				
<u>43-3484</u>	Underground	P	19530903 D	0.015 0.000	NEWEL P. KNIGHT
	S1600 W110 NE 28				UPALCO UT
	2S 3W US				
<u>43-3485</u>	Underground	P	19530903 D	0.015 0.000	C.A. MATHEWS
	N180 E261 SW 03 2S				BLUEBELL UT 84007
	3W US				
<u>43-3486</u>	Underground	P	19530903 D	0.015 0.000	WILLIAM F. MATHEWS
	N2736 W1011 SE 28				UPALCO UT
	2S 3W US				
<u>43-3487</u>	Underground	P	19530922 D	0.015 0.000	F. C. CUMMINGS
	N909 E509 W4 25 2S				UPALCO UT
	3W US				
<u>43-3505</u>	Underground	P	19540330 D	0.015 0.000	ALBERT J. POTTS
	N1530 W85 E4 28 2S				UPALCO UT
	3W US				
<u>43-3524</u>	Underground	P	19550311 DS	0.015 0.000	ROY L. MITCHELL
	N100 W512 E4 28 2S				UPALCO UT
	3W US				
<u>43-3547</u>	Underground	P	19560926 D	0.015 0.000	ELVIN G. & BERNEICE C. THACKER
	N182 E173 W4 27 2S				UPALCO UT
	3W US				
<u>43-3570</u>	Underground	P	19570608 D	0.015 0.000	MINNIE S. PACE
	S16 E103 W4 27 2S				UPALCO UT
	3W US				
<u>43-3588</u>	Underground	P	19590313 DIS	0.015 0.000	HALE HOLGATE

	N1320 E65 SW 09 2S 3W US					ARCADIA UT
<u>43-3705</u>	Underground		P	19630516 DIS	0.015 0.000	HYRUM JENSEN
	S1470 W141 N4 26 2S 3W US					ROOSEVELT UT 84066
<u>43-3716</u>	Underground		P	19630712 DIS	0.015 0.000	ARCADE F. PEARCE
	N1200 E800 SW 14 2S 3W US					1835 NORTH 400 WEST
<u>43-3806</u>	Underground		P	19641203 DI	0.015 0.000	LARRY R. & JOYCE B. BRITAIN
	S150 W1170 NE 10 2S 3W US					11755 WEST 4000 NORTH
<u>43-4905</u>	Underground		P	19280000 DS	0.001 0.000	GEORGE VANGUNDY
	S598 W114 E4 10 2S 3W US					UPALCO UT
<u>43-4924</u>	Underground		P	19650816 DIS	0.015 0.000	KAY W. PULLEY
	N95 W831 E4 28 2S 3W US					BLUEBELL UT 84007
<u>43-4946</u>	Underground		P	19340705 M	0.000 0.000	STATE OF UTAH BOARD OF WATER RESOURCES
	S16 W251 E4 28 2S 3W US					1594 WEST NORTH TEMPLE, STE 310
<u>43-4965</u>	Underground	<u>well info</u>	P	19650923 D	0.015 0.000	R. EARL DILLMAN
	S350 E1350 NW 21 2S 3W US					P.O. BOX 308
<u>43-6819</u>	Underground	<u>well info</u>	P	19710630 DIS	0.009 0.000	CHARLES B. MATHEWS
	S110 W200 E4 28 2S 3W US					STAR ROUTE
<u>43-6834</u>	Underground	<u>well info</u>	P	19710831 DIS	0.015 0.000	CLAIR E. & CAROLEE MILES
	S1000 E120 NW 27 2S 3W US					BOX 116

<u>43-6891</u>	Underground S75 E75 W4 25 2S 3W US		P	19720712 DIS	0.015 0.000	JOHN D. WIMMER BLUEBELL UT 84007
<u>43-7274</u>	Underground S25 E80 W4 26 2S 3W US	<u>well info</u>	P	19720928 DIS	0.015 0.000	HOWARD L. BUCK BOX 31
<u>43-7280</u>	Underground S620 W140 E4 26 2S 3W US	<u>well info</u>	P	19721016 DIS	0.015 0.000	HATTIE NELLESTEIN 327 WEST FLAMING GORGE
<u>43-7320</u>	Underground N1400 W1812 W4 07 2S 2W US		A	19600707 I	0.500 0.000	ROBERT S. WEST 101 H. HANCOCK COVE
<u>43-7330</u>	Underground N85 W175 SE 04 2S 3W US	<u>well info</u>	P	19730323 DI	0.015 0.000	LAVON R. ATWOOD BLUEBELL UT 84007
<u>43-7335</u>	Underground S489 E159 NW 10 2S 3W US	<u>well info</u>	P	19730409 DI	0.015 0.000	STEVE DUNSMORE BLUEBELL UT 84007
<u>43-7440</u>	Underground S200 E2187 W4 25 2S 3W US	<u>well info</u>	P	19760702 DIS	0.015 0.000	GRANT BROUGH DUCHESNE UT 84021
<u>43-7454</u>	Underground N100 E130 S4 10 2S 3W US	<u>well info</u>	P	19740319 DIS	0.015 0.000	BONNIE L. WEBB RICHARDSON STAR ROUTE
<u>43-7510</u>	Underground N463 W670 E4 09 2S	<u>well info</u>	P	19740524 DI	0.012 0.000	KIRK G. AND JENNIFER C. SEELEY BLUEBELL UT 84007

	3W US						
<u>43-7625</u>	Underground	<u>well info</u>	P	19741010 DIS	0.015 0.000	MARION K. AND BARBARA MEEKS	
	S360 W1970 E4 11 2S 3W US					BOX 701	
<u>43-79</u>	Underground		P	19350000 DS	0.015 0.000	KARK INC. A CORP. OF UTAH	
	S1350 E200 NW 10 2S 3W US					UT	
<u>43-7985</u>	Underground	<u>well info</u>	P	19761013 DIS	0.015 0.000	GLADE AND DEBRA MITCHELL	
	S2523 E234 N4 25 2S 3W US					ROUTE 1 BOX 205	
<u>43-8050</u>	Underground	<u>well info</u>	P	19800729 DIS	0.015 0.000	LELAND STANSFIELD	
	S84 W2579 E4 25 2S 3W US					STAR ROUTE	
<u>43-8176</u>	Underground	<u>well info</u>	P	19771012 DIS	0.015 0.000	LAVON ATWOOD	
	N300 E300 S4 04 2S 3W US					ALTAMONT UT 84001	
<u>43-8252</u>	Underground	<u>well info</u>	P	19780413 DI	0.015 0.000	CHARLES RANDY BYWATER	
	S110 E1048 W4 26 2S 3W US					BOX 205	
<u>43-8285</u>	Underground	<u>well info</u>	P	19780616 DIS	0.015 0.000	AUGUST JR. AND SARAH A. PRIEBE	
	N487 W252 SE 21 2S 3W US					STAR ROUTE	
<u>43-8388</u>	Underground	<u>well info</u>	P	19790314 DIS	0.015 0.000	GROVER P. AND HELEN B. MITCHELL	
	N585 E600 W4 27 2S 3W US					BLUEBELL UT 84007	
<u>43-8502</u>	Underground	<u>well</u>	P	19790906 DIS	0.015 0.000	LEO J. MONK	

		<u>info</u>							
	N618 W150 E4 10 2S 3W US							STAR ROUTE	
<u>43-8576</u>	Underground	<u>well info</u>	A	19800219 DIS	0.015 0.000			GARY LAMAR & LEWAINA NELSON	
	N2112 E30 SW 26 2S 3W US							STAR ROUTE	
<u>43-8863</u>	Underground	<u>well info</u>	A	19801211 DIS	0.015 0.000			TAWNA K. MITCHELL	
	N415 W405 SE 17 2S 3W US							BOX 186	
<u>43-8871</u>	Underground	<u>well info</u>	A	19871019 DIS	0.015 0.000			RONALD BRENT MITCHELL	
	N396 W1208 SE 21 2S 3W US							BLUEBELL UT 84007	
<u>43-8923</u>	Underground	<u>well info</u>	A	19810320 DS	0.015 0.000			R. TODD THACKER	
	N220 W950 E4 28 2S 3W US							STAR ROUTE	
<u>43-9108</u>	Underground	<u>well info</u>	A	19850703 DIS	0.015 0.000			DICK BESS	
	S1200 W550 NE 20 2S 3W US							P.O. BOX 221	
<u>43-9170</u>	Underground	<u>well info</u>	A	19820409 DIS	0.015 0.000			DEANN MITCHELL	
	S560 W200 NE 28 2S 3W US							P.O. BOX 158	
<u>43-9241</u>	Underground	<u>well info</u>	A	19820719 DIS	0.015 0.000			ALBERT J. POTTS	
	N1050 E870 SW 22 2S 3W US							BLUEBELL UT 84007	
<u>43-9318</u>	Underground	<u>well info</u>	A	19821231 DIS	0.015 0.000			THE CHARITABLE TRUST AGREEMENT OF M & V	

						FOUNDATION
	S1027 W196 NE 17 2S 3W US					380 EAST MAIN STREET
43-9369	Underground	well info	A	19830426 DIS	0.015 0.000	KEVIN & REVA PATTERSON
	S300 E1290 N4 09 2S 3W US					BOX 686
43-9370	Underground	well info	A	19830426 DIS	0.015 0.000	KEVIN & REVA PATTERSON
	S920 E230 N4 09 2S 3W US					BOX 686
43-9582	Underground	well info	P	19840723 D	0.015 0.000	WOOLF POWER COMPANY
	S410 E80 NW 21 2S 3W US					165 WRIGHT BROTHERS DRIVE
43-9610	Underground		A	19840803 DIS	0.015 0.000	JOLYNN HILL
	N1660 E1000 SW 16 2S 3W US					P. O. BOX 1263
43-9689	Underground		A	19850419 DIS	0.015 0.000	JUDITH BRUNDAGE
	N1600 E660 SW 10 2S 3W US					P.O. BOX 653
43-9902	Underground	well info	P	19860428 DIS	0.012 1.842	CAROLYN KRISMAN
	S1220 W170 NE 20 2S 3W US					P.O. BOX 1502

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03-05 El Paso Bodrero 2-1503

Casing Schematic

Duchesne River

Surface

13-3/8"
MW 8.5
Frac 19.3

TOC @
0.
Surface
1000. MD

w/15% Washout

BHP
 $(.052)(13)(12900) = 8720$
Anticipate 6,373

STIP TOC
± 2500' TO
protect BMSW
w/15% Washout
propose TOC 3000'
TOC 2515' w/ 2% W.O.

G₁₀
 $(.12)(12900) = 1548$
MASP = 7172

2500 BMSW

TOC @
3991.

5600 Green River

BOP = 10,000 ✓

9-5/8"
MW 8.9
Frac 19.3

Intermediate
6200. MD

w/15% Washout
propose TOC 8,000'

Surf CS₉ - 2730
70% = 1911

Mat shoe pressure 1725
Test TO 1700# ✓

8800 Lower Green River
TOC @
8855.

Int CS₉ - 5750
70% = 4025

Mat pressure @ shoe = 4574
Test TO 4000# ✓ 7"
MW 10.

TOL @
10500. 10,400 Wasatch

Production
10700. MD

w/15% Washout
Propose TOC 10,600'
TOC 10,565' w/ 6% Washout

Prod CS₉ - 11,200
70% = 7854

Mat pressure @ shoe = 7872
Test TO 7800# ✓ 5"
MW 13.

TOC @
11273.

Production Liner
12900. MD

✓ Adequate DKO 3/9/05

Well name:	03-05 El Paso Bodrero 2-15B3	
Operator:	El Paso Production Company	Project ID:
String type:	Surface	43-013-32755
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 8.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 89 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 874 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 6,200 ft
 Next mud weight: 8.900 ppg
 Next setting BHP: 2,866 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 1,000 ft
 Injection pressure 1,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	1000	13.375	54.50	J-55	ST&C	1000	1000	12.49	107.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	441	1130	2.560	1000	2730	2.73	48	514	10.79 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: March 2, 2005
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-05 El Paso Bodrero 2-15B3	
Operator:	El Paso Production Company	
String type:	Intermediate	Project ID: 43-013-32755
Location:	Duchesne County	

Design parameters:

Collapse
Mud weight: 8.900 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 162 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst

Max anticipated surface pressure: 4,274 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,018 psi

Burst:

Design factor 1.00

Cement top: 2,518 ft

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 5,379 ft

Re subsequent strings:

Next setting depth: 10,700 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,558 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 6,200 ft
Injection pressure 6,200 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	6200	9.625	40.00	HCN-80	LT&C	6200	6200	8.75	493.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2866	4230	1.476	5018	5750	1.15	215	837	3.89 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: March 2,2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 6200 ft, a mud weight of 8.9 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	03-05 El Paso Bodrero 2-15B3	
Operator:	El Paso Production Company	
String type:	Production	Project ID: 43-013-32755
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 225 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 7,203 ft

Burst

Max anticipated surface pressure: 4,274 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 5,558 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 9,080 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10700	7	29.00	P-110	LT&C	10700	10700	6.059	627.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5558	8530	1.535	5558	11220	2.02	263	797	3.03 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: March 2,2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10700 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-05 El Paso Bodrero 2-15B3	
Operator:	El Paso Production Company	
String type:	Production Liner	Project ID: 43-013-32755
Location:	Duchesne County	

Design parameters:

Collapse

Mud weight: 13,000 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 7,164 psi
Internal gradient: 0.120 psi/ft
Calculated BHP: 8,711 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 12,425 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 256 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 10,565 ft

Liner top: 10,500 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2400	5	18.00	P-110	ST-L	12900	12900	4.151	87.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8711	13470	1.546	8711	13940	1.60	35	384	11.08 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: March 2, 2005
Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12900 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 10, 2005

El Paso Production Oil & Gas Company
1339 El Segundo NE
Albuquerque, NM 87113

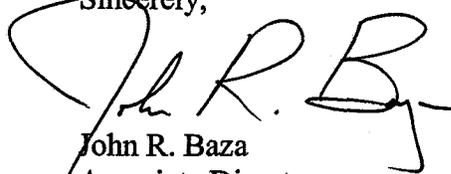
Re: Bodrero 2-15B3 Well, 1522' FSL, 1226' FEL, NE SE, Sec. 15, T. 2 South,
R. 3 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32755.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

Operator: El Paso Production Oil & Gas Company
Well Name & Number Bodrero 2-15B3
API Number: 43-013-32755
Lease: Fee

Location: NE SE Sec. 15 T. 2 South R. 3 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. A 9 5/8" intermediate casing cement shall be brought back to a depth of 2200' minimum to isolate the base minimum saline ground water @ ±2500'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

006

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL & GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		8. WELL NAME and NUMBER: BODRERO 2-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		9. API NUMBER: 4301332755
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD AMENDMENT</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS TO AMEND THE APPROVED SURFACE AND INTERMEDIATE CSG & DEPTHS AS DESIGNED ON THE ATTACHED DRILLING PROGNOSIS DHD.

RECEIVED
APR 22 2005
D.V. OF OIL, GAS & MINING

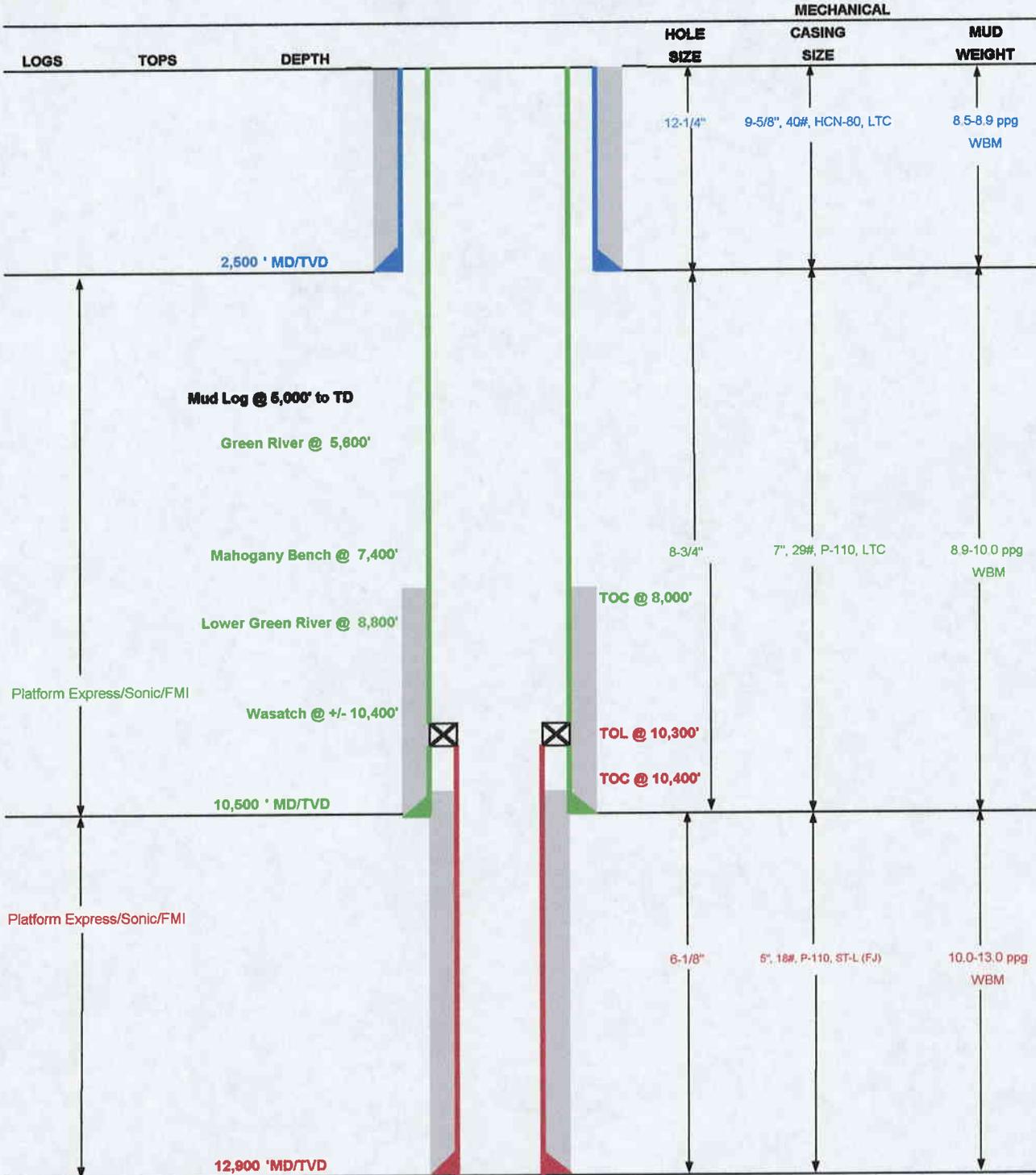
NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>4/20/2005</u>

(This space for State use only)

Not Approved - See Revised Sundry Dated 5/9/2005 (Approved 5/12/05) [initials]

Drilling Prognosis

COMPANY NAME	El Paso Production	DATE	April 19, 2005
WELL NAME	Bodrero #2-15B3	TD	12,900' MD/TVD
FIELD	Altamont - Bluebell	COUNTY	Duchesne STATE Utah
SURFACE LOCATION	1,500' FSL, 950' FWL, NE/SE, SEC. 15, T2S, R3W	AFE #	098930
OBJECTIVE ZONE(S)	Green River, Wasatch	BHL	Straight Hole
ADDITIONAL INFO	13-5/8" 5M BOP stack and 5M kill lines and choke manifold		



DRILLING PROGRAM**CASING PROGRAM**

	SIZE	INTERVAL	WT.	GR	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
						5,750	4,230	837,000
SURFACE	9-5/8"	0 - 2,500'	40.00	HCN-80	LTC	4.10	3.62	4.19
						11,220	8,530	797,000
INTERMEDIATE	7"	0 - 10,500'	29.00	P-110	LTC	2.01	1.56	1.97
						13,940	13,470	341,000
PRODUCTION LINER	5"	10,300' - 12,900'	18	P-110	ST-L (FJ)	2.02	1.54	2.38

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	1,500	CBM Light	230	100%	10.50	4.10
	Tail	1,000	50/50 Poz + 0.6% Halad-322+ 5 pps Gilsonite +5% Salt + 1 pps Granulite	531	100%	14.25	1.22
INTERMEDIATE	LEAD	8000-10500	50/50 Poz + 0.25 lb/sk Flocele + 5 pps Silicate	330	25%	13.50	1.46
	Fill	2,600	+ 0.1% HR-12 + 2% CFR-3				
PRODUCTION LINER	Fill	10500-12900	Premium + 5% Halad-344 + 35% SSA-1	150	25%	15.60	1.56
	Fill	2,400	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	100					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 4th joint to top of pay. Thread lock all FE.

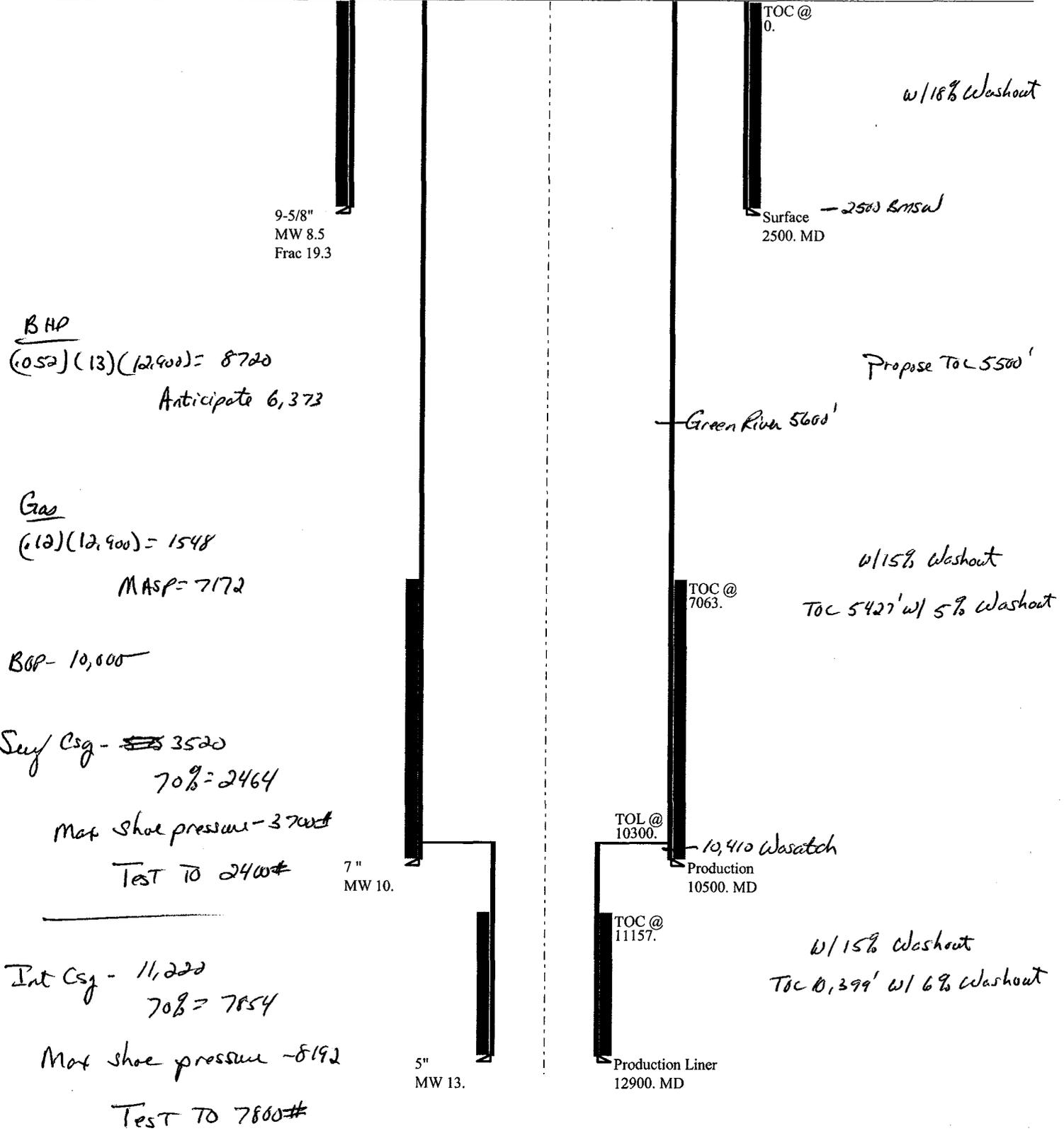
PROJECT ENGINEER: Zach Hart

DRILLING MANAGER: Scott Palmer

03-05 El Paso Bodrero 2-15B

Casing Schematic

Duchesne River Surface



BHP
 $(0.52)(13)(12,900) = 8720$
 Anticipate 6,373

Gas
 $(6.12)(12,900) = 1548$
 MASP = 7172

BOP - 10,000

Surf Csg - ~~3520~~ 3520
 70% = 2464
 Max shoe pressure - 3700#
 Test to 2400#

Int Csg - 11,220
 70% = 7854
 Max shoe pressure - 8192
 Test to 7800#

TOC @ 0.
 w/18% Washout

Surface - 2500 EMSW
 2500. MD

Propose TOC 5500'

Green River 5600'

w/15% Washout
 TOC 5427' w/ 5% Washout

TOC @ 7063.

TOL @ 10300.

10,410 Washout
 Production 10500. MD

TOC @ 11157.

w/15% Washout
 TOC 10,399' w/ 6% Washout

Production Liner 12900. MD

9-5/8"
 MW 8.5
 Frac 19.3

7"
 MW 10.

5"
 MW 13.

Well name:

03-05 El Paso Bodrero 2-15B3

Operator: **El Paso Production Company**

String type: **Surface**

Project ID:

43-013-32755

Location: **Duchesne County**

Design parameters:

Collapse

Mud weight: 8.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 2,200 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,500 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 2,185 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,500 ft
Next mud weight: 10.000 ppg
Next setting BHP: 5,455 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	J-55	LT&C	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1104	2020	1.830	2500	3520	1.41	79	453	5.76 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: May 10,2005
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-05 El Paso Bodrero 2-15B3	
Operator:	El Paso Production Company	Project ID:
String type:	Production	43-013-32755
Location:	Duchesne County	

Design parameters:

Collapse
Mud weight: 13.000 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:
Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 222 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Burst

Max anticipated surface pressure: 5,831 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 7,091 psi

Burst:
Design factor 1.00

Cement top: 7,295 ft

No backup mud specified.

Tension:
8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,434 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10500	7	29.00	P-110	LT&C	10500	10500	6.059	616.1

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	7091	8530	1.203	7091	11220	1.58	245	797	3.26 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: April 26, 2005
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 10500 ft, a mud weight of 13 ppg. The casing is considered to be evacuated for collapse purposes.
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	03-05 El Paso Bodrero 2-15B3		
Operator:	El Paso Production Company		
String type:	Production Liner	Project ID:	43-013-32755
Location:	Duchesne County		

Design parameters:

Collapse

Mud weight: 13.000 ppg
 Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 7,164 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 8,712 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 12,385 ft

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 256 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,500 ft

Cement top: 11,157 ft

Liner top: 10,300 ft
 Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2600	5	18.00	P-110	ST-L	12900	12900	4.151	95.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	8712	13470	1.546	8712	13940	1.60	38	384	10.23 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: April 25, 2005
 Salt Lake City, Utah

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 12900 ft, a mud weight of 13 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

007

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE CITY **ALBUQUERQUE** STATE **NM** ZIP **87113** PHONE NUMBER: **(505) 344-9380**

8. WELL NAME and NUMBER:
BODRERO 2-15B3

9. API NUMBER:
4301332755

10. FIELD AND POOL, OR WILDCAT:
ALTAMONT/BLUEBELL

4. LOCATION OF WELL

FOOTAGES AT SURFACE: **1522' FSL, 1226' FEL** COUNTY: **DUCHESNE**

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: **NESE 15 2S 3W** STATE: **UTAH**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD AMENDMENT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS A REVISED DRILLING PLAN AS REQUESTED BY CLINTON DWORSHAK, STATE OF UTAH, DIVISION OF OIL, GAS, AND MINING, FOR THE TOC/CEMENT BLEND CHANGE TO 5,500 (COVERING UP THE TRONA/GREEN RIVER), AND SURFACE CASING GRADE CHANGE (TO J-55) & INT. CASING.

RECEIVED
MAY 10 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) **CHERYL CAMERON** TITLE **REGULATORY ANALYST**

SIGNATURE *Cheryl Cameron* DATE **5/9/2005**

(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

DATE: **5/12/05** (See Instructions on Reverse Side)

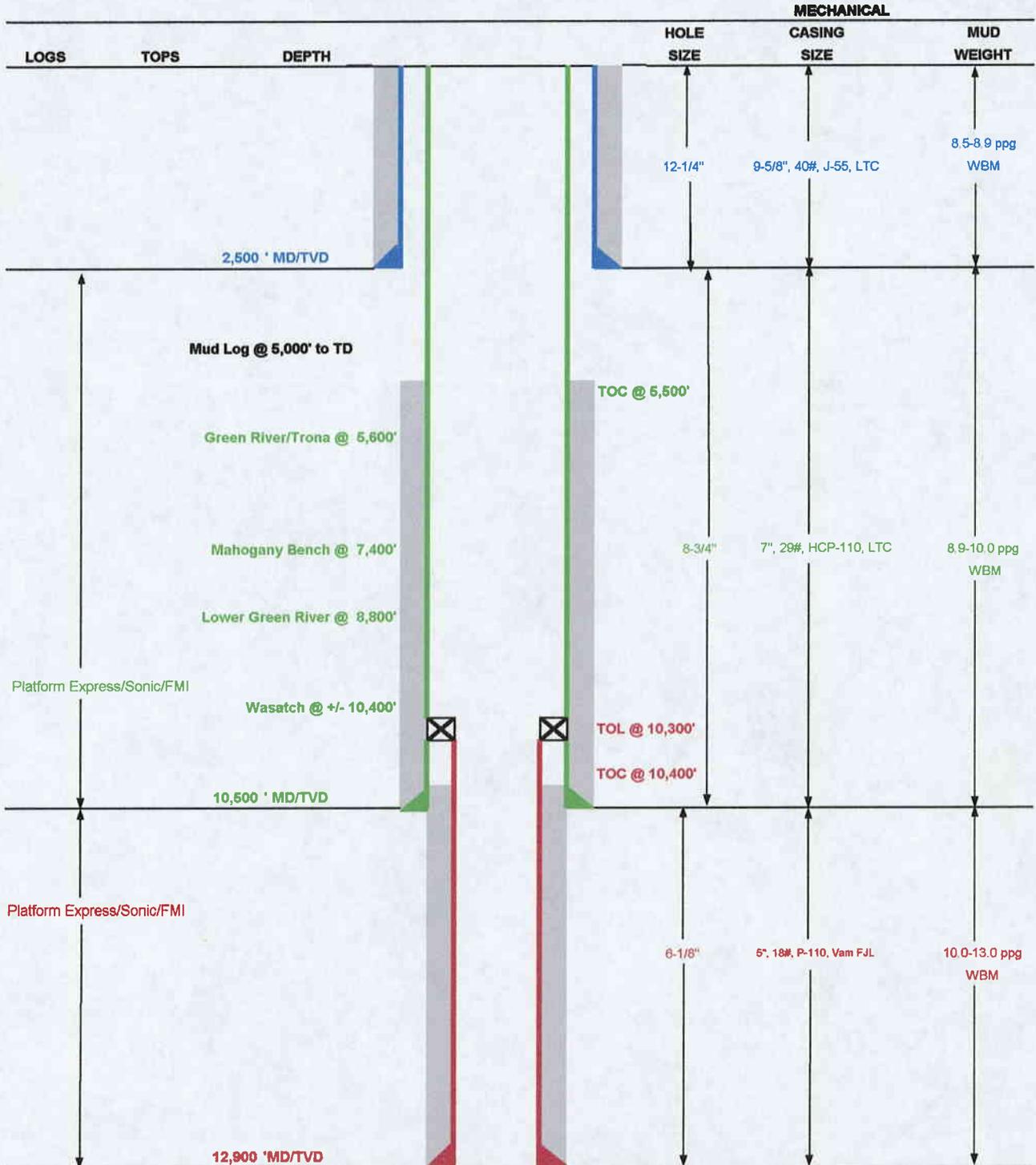
BY: *[Signature]*

COPY SENT TO OPERATOR
Date: **5-13-05**
Initials: **CHD**

(5/2000)

Sundry for 9-5/8" surface casing grade change and Int. casing TOC/cement blend change.

COMPANY NAME El Paso Production DATE May 5, 2005
 WELL NAME Bodrero #2-15B3 TD 12,900' MD/TVD
 FIELD Altamont - Bluebell COUNTY Duchesne STATE Utah AFE # 098930
 SURFACE LOCATION 1,500' FSL, 950' FWL, NE/SE, SEC. 15, T2S, R3W BHL Straight Hole
 OBJECTIVE ZONE(S) Green River, Wasatch
 ADDITIONAL INFO 11" 5M BOP stack and 5M kill lines and choke manifold used from 2500' - TD



DRILLING PROGRAM

CASING PROGRAM

	SIZE	INTERVAL	WT.	GR.	CPLG.	DESIGN FACTORS		
						BURST	COLLAPSE	TENSION
SURFACE	9-5/8"	0 - 2,500'	40.00	J-55	LTC	3,950	2,570	714,000
						2.82	2.20	3.57
INTERMEDIATE	7"	0 - 10,500'	29.00	HCP-110	LTC	11,220	9,200	797,000
						2.01	1.68	1.97
PRODUCTION LINER	5"	10,300' - 12,900'	18	P-110	Vam FJL	13,940	13,470	341,000
						2.02	1.54	2.38

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE	Lead	2,000	50/50 Poz +10% Cal -seal+8% Gel+ .25 pps Flocele	633	100%	12.50	1.98
	Tail	500	Premium Plus +2%CaCl ₂ + 25 pps Flocele	283	100%	15.60	1.18
INTERMEDIATE	Lead	5500-8000	Hi Fill + additives	130	25%	11.00	3.83
	Fill	2,500					
	Tail	8000-10500	50/50 Poz +0.25 lb/sk Flocele+5 pps Silicate	330	25%	13.50	1.46
	Fill	2,500	+ 0.1% HR-12 + .2% CFR-3				
PRODUCTION LINER	Fill	10500-12900	Premium + 5% Halad-344 + 35% SSA-1	150	25%	15.60	1.56
	Fill	2,400	+ 0.4% CFR-3 + .4% HR-12				
	Liner Lap	100					

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Float shoe, 1 joint, float collar. Centralize 5' above shoe & 5 centralizers every third collar. Thread lock FE & bottom joint.
INTERMEDIATE	Float shoe, 1 joint, float collar. Centralize every 4th joint to 8000'. Thread lock all FE.
LINER	Float shoe, 1 joint, float collar. Centralize every 4th joint to top of pay. Thread lock all FE.

PROJECT ENGINEER: Buddy Novak

DRILLING MANAGER: Scott Palmer

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		8. WELL NAME and NUMBER: BODRERO 2-15B3
QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		9. API NUMBER: 4301332755
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

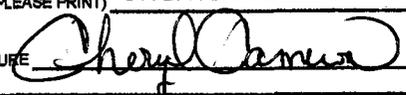
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/31/2005	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>WELL SPUD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU PETE MARTIN RATHOLE RIG. DRILL 30" HOLE 40' DEEP. SET 16" CONDUCTOR IN 4 YDS READY-MIX CEMENT. DRILLED RATHOLE AND MOUSEHOLE.

SPUD @ 9:00 AM 5/31/05.

RECEIVED
JUN 02 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>6/1/2005</u>

(This space for State use only)

ENTITY ACTION FORM

Operator: EL PASO PRODUCTION O&G COMPANY Operator Account Number: N 1845
 Address: 1339 EL SEGUNDO AVE NE
city ALBUQUERQUE
state NM zip 87113 Phone Number: (505) 344-9380

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301332755	BODRERO 2-15B3		NESE	15	2S	3W	DUCHESNE
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	00000	14750	5/31/2005			6/9/05	
Comments: SPUD 9:00 AM W/ PETE MARTIN RATHOLE RIG WSTC							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

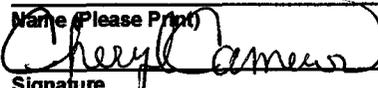
Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

CHERYL CAMERON

Name (Please Print) _____

 Signature _____
 REGULATORY ANALYST 6/1/2005
 Title _____ Date _____

RECEIVED

JUN 02 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

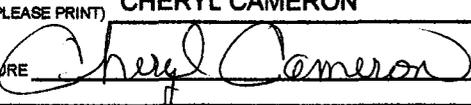
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		8. WELL NAME and NUMBER: BODRERO 2-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		9. API NUMBER: 4301332755
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/14/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
MIRU NABORS 445. DRILL 12 1/4" SURFACE HOLE F/ 40' - 2500'. RUN 9 5/8" 40# N-80 LT&C CSG. CMT W/ 634 SX OF PREM + AND TAIL W/ 276 SX CACL2.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE 	DATE <u>6/20/2005</u>

(This space for State use only)

RECEIVED
JUN 28 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 344-9380		8. WELL NAME and NUMBER: BODRERO 2-15B3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		9. API NUMBER: 4301332755
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
COUNTY: DUCHESNE		
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/6/2005	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: INTERMEDIATE CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CONTINUE DRLG FROM 2500' - 10,500' . RIH W/ 7" 29# P-110 CSG TO 10,535'. PUMPED 20 BBLS FW SPACER. M&P 184 SX 11.0 LEAD, 3.86 YIELD SLURRY. TAILED IN W/ 383 SX 13.5#, 1.46 YIELD SLURRY. RELEASED PLUG & DISPLACED W/ 389 BBLS F-W. CUT OFF 7" CSG & WELD 3/8" PLATE.

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>7/11/2005</u>

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JUL 15 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER FEE
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		8. WELL NAME and NUMBER: BODRERO 2-15B3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		9. API NUMBER: 4301332755
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
STATE: UTAH		

CONFIDENTIAL

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/18/2005	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 CONTINUE DRLG FROM 10,500' - 12,824'. RIH W/ 5" PRODUCTION LINER TO 12,824'. FILL W/ 112 SX CLASS G CMT, 15.6 PPG, 1.56 YIELD.
 RDMOL.

RECEIVED

JUL 26 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Cheryl Cameron</i></u>	DATE <u>7/21/2005</u>

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: BODRERO 2-15B3	
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY	9. API NUMBER: 4301332755	
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO NE CITY ALBUQUERQUE STATE NM ZIP 87113	PHONE NUMBER: (505) 344-9380	10. FIELD AND POOL, OR WILDCAT: ALTAMONT/BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL, 1226' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 5/31/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

OPERATOR REQUESTS THAT A CONFIDENTIAL STATUS BE PLACED ON THE SUBJECT WELL (TIGHT HOLE).

RECEIVED
AUG 09 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) CHERYL CAMERON	TITLE REGULATORY ANALYST
SIGNATURE	DATE 8/8/2005

(This space for State use only)

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective: <u>7/1/2006</u>	
FROM: (Old Operator): N1845-El Paso Production O&G Company 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2300	TO: (New Operator): N3065-El Paso E&P Company, LP 1001 Louisiana Street Houston, TX 77002 Phone: 1 (713) 420-2131
CA No.	Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
- Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: _____ requested 7/18/06
- Inspections of LA PA state/fee well sites complete on: ok
- Reports current for Production/Disposition & Sundries on: _____
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/19/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
- Bond information entered in RBDMS on: 7/19/2006
- Fee/State wells attached to bond in RBDMS on: 7/19/2006
- Injection Projects to new operator in RBDMS on: 7/19/2006
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
 The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

		5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY <i>N1845</i>		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113		10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED		COUNTY: UINTAH & DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ *July 1*, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. *N3065*
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

NAME (PLEASE PRINT) <u>CHERYL CAMERON</u>	TITLE <u>AUTHORIZED REGULATORY AGENT</u>
SIGNATURE <i>Cheryl Cameron</i>	DATE <u>6/20/2006</u>

(This space for State use only)

APPROVED *7/19/06*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		8. WELL NAME and NUMBER: BODRERO 2-15 B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, L.P.		9. API NUMBER: 4301332755
3. ADDRESS OF OPERATOR: 1099 18TH ST, STE 1900 CITY DENVER STATE CO ZIP 80202	PHONE NUMBER: (303) 291-6400	10. FIELD AND POOL, OR WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522' FSL AND 1226' FEL		COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 15 2S 3W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE FOLLOWING WORK WAS PERFORMED ON THE SUBJECT WELL BETWEEN 2/21/08 AND 2/26/08:

POOH W/ PMP & RDS. POOH W/16 JNTS 2 7/8" C/O TO 86 JNTS OF 2 3/8". PUMP 634 BBLS 15% HCL ACID INTO WELL. RIH W/TBG. SET TAC. RIH W/NEW PUMP AND REST OF RODS. RD SLIDE UNIT. PUT WELL ON PRODUCTION.

NAME (PLEASE PRINT) <u>LAURA WILT</u>	TITLE <u>REGULATORY ANALYST</u>
SIGNATURE <u><i>Laura Wilt</i></u>	DATE <u>4/7/2008</u>

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APR 09 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:
BODRERO 2-15B3

9. API NUMBER:
4301332755

10. FIELD AND POOL, OR WILDCAT
ALTAMONT/BLUEBELL

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NESE 15 2S 3W

12. COUNTY
DUCHESNE

13. STATE
UTAH

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:
EL PASO PRODUCTION OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR:
1339 EL SEGUNDO NE CITY ALBUQUERQU STATE NM ZIP 87113 PHONE NUMBER:
(505) 344-9380

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: **1522' FSL, 1226' FEL**
AT TOP PRODUCING INTERVAL REPORTED BELOW:
AT TOTAL DEPTH:

14. DATE SPUNDED: **5/31/2005** 15. DATE T.D. REACHED: **7/21/2005** 16. DATE COMPLETED: **8/29/2005** ABANDONED READY TO PRODUCE

17. ELEVATIONS (DF, RKB, RT, GL):
5987.7 GR

18. TOTAL DEPTH: MD **12,824** TVD _____ 19. PLUG BACK T.D.: MD **12,770** TVD _____ 20. IF MULTIPLE COMPLETIONS, HOW MANY? * _____ 21. DEPTH BRIDGE PLUG SET: MD **12,500** TVD _____

22. TYPE-ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
PLATFORM EXPRESS/SONIC/FMI; PE/DN; PE/AF

23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4	9 5/8 N-80	40#	0	2,500	2,500	50/50 634			
						50/50 276			
8 3/4	7 110	29#	2,500	10,500	10,500	50/50 184			
						50/50 383			
6 1/8	5 110	18#	10,500	12,824	12,824	PREM 112			

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	10,196	10,200						

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A) WASATCH	11,541	12,717		
(B) WASATCH	10,482	11,481		
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
11541-12717	20000 GAL 15% HCL, 490 SOLUABLE BALLS & 20000# ROCK SALT IN BRINE
10482-11481	18000 GAL 15% HCL, 500 SOLUABLE BALLS F/ DIVERSION

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY
 SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER: _____

30. WELL STATUS:

PRODUCING

RECEIVED

SEP 30 2005

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 8/8/2005		TEST DATE: 8/29/2005		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL - BBL: 657	GAS - MCF: 553	WATER - BBL: 409	PROD. METHOD: FLOWING
CHOKE SIZE: 34/64	TBG. PRESS. 200	CSG. PRESS.	API GRAVITY 51.60	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL: 657	GAS - MCF: 553	WATER - BBL: 409	INTERVAL STATUS: PRODUCING

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

SOLD & USED FOR FUEL

33. SUMMARY OF POROUS ZONES (Include Aquifers):

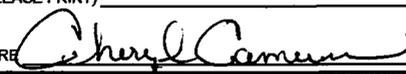
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
MAHOGANY B.	7,430				
L GR RIVER	8,836				
WASATCH	10,447				

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) CHERYL CAMERON TITLE REGULATORY ANALYST
 SIGNATURE  DATE 9/29/2005

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

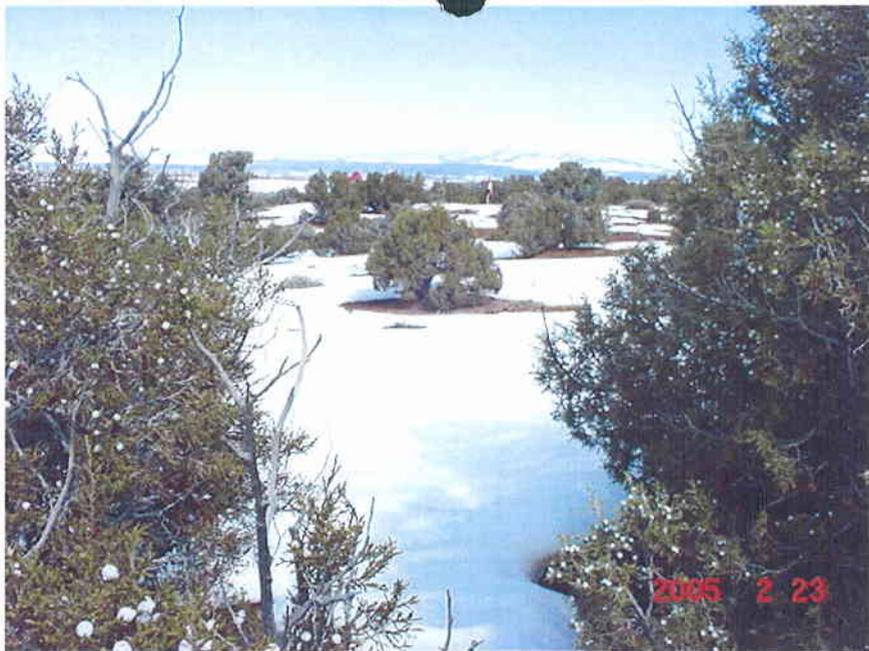
Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

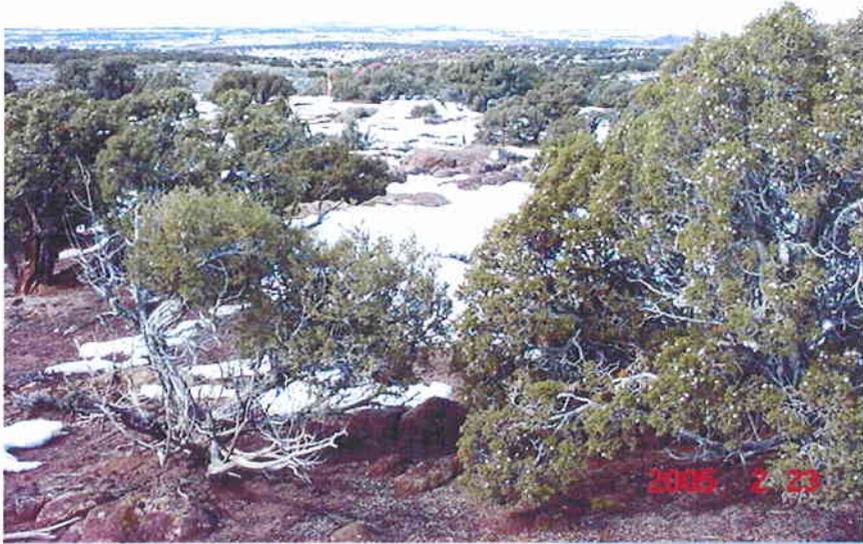


2005 2 23



2005 2 23







STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BODRERO 2-15B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013327550000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/28/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Please see attached procedure.		
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>09/20/2011</u></p> <p style="color: red; font-weight: bold;">By: <u><i>Dark K. Quist</i></u></p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Sr. Regulatory Analyst
SIGNATURE N/A		DATE 9/1/2011

Bodrero 2-15B3 Procedure Summary

- POOH w/rods, pump, and tubing
- Circulate & Clean wellbore
- Acidize existing perforations (10,482'-12,717') with 45,000 gal of 15% HCL in one stage
- RIH w/ BHA, tubing, new pump, and rods.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BODRERO 2-15B3	
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3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached Operations Summary for detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BODRERO 2-15B3		
Project	ALTAMONT FIELD	Site	BODRERO 2-15B3
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/4/2011	End Date	
Spud Date	5/31/2005	UWI	015-002-S 003-W 30
Active Datum	GROUND LEVEL @5,987.7ft (above Mean Sea Level)		
Afe No./Description	155608/43662 / BODRERO 2-15B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/6/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP NABORS 919
	9:00 12:00	3.00	PRDHEQ	18		P		WORK PUMP OFF SEAT PUMPING DOWN CSG W/ HOT OIL UNIT. L/D P-ROD 2 1" RODS PU P-ROD
	12:00 13:00	1.00	PRDHEQ	06		P		FLUSH TBG AND RODS W/ 65 BBLS TPW
	13:00 15:00	2.00	PRDHEQ	39		P		L/D P-ROD COOH W/ 113 1", 134 7/8", 134 3/4", 16 1" L/D AND RETIRE 2-1/2" X 1-3/4" X 28' WALS RHBC.
	15:00 18:00	3.00	PRDHEQ	16		P		C/O TO TBG EQ., TEMPORARY LAND TBG W/ 6' PUP JT AND D/ SUB, NU 5K BOPE, TEST BLIND RAMS TO 5000 PSIG AND 200 PSIG NEG TEST, TEST PIPE RAMS TO 5000 PSIG AND 200 PSIG NEG TEST ALL TESTS PERFORMED FOR 30 MINUTES.
	18:00 18:30	0.50	PRDHEQ	18		P		RU WORK FLOOR AND TBG EQ., RELEASE TAC, SWIFN CSDFN CT.
11/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 14:30	7.00	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD, MOL W/ PRS SCANNING EQ., CALIBRATE SCANNING EQ., RU EQ., POOH W/ SCANNING 316 JTS TO TAC, 7 JTS, RD PRS, L/D BHA. C/O TO 2-3/8" TBG EQ., 270 YELLOW 53 BLUE (LAYED DOWN 7 GALDED JTS)
	14:30 17:30	3.00	PRDHEQ	39		P		PU MU & RIH W/ 4-1/8" BIT, BIT SUB, 5" CSG SCRAPER, X/O TO EUE, 83 JTS 2-3/8" 8RFD EUE WORK TRING, X/O TO 2-7/8" EUE, 7 JTS 2-7/8" 8RD EUE TBG, EOT @ 2800 '. SWIFN CSDFN CT.
11/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 12:30	5.00	PRDHEQ	39		P		CIH W/ 315 JTS 2-7/8" 8RD EUE TBG TAG FILL @ 12,625'. LAY DOWN 2 JTS 2-7/8" 8RD EUE TBG.
	12:30 14:00	1.50	PRDHEQ	06		P		MIX AND PUMP 10 BBL HEC PILL CHAISE W/ 125 BBLS.
	14:00 17:00	3.00	PRDHEQ	39		P		POOH W/ 30 JTS 2-7/8" 8RD EUE TBG, SWI RU PUMP AND RETURN LINES CSDFN CT.
11/9/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS) TSIP & CSIP @ 50 PSIG, BWD
	7:30 9:00	1.50	PRDHEQ	39		P		CIH W/ BIT & SCRAPER RETAG @ 12,625' RU PWR SWVL PUMP & RETURN LINES.
	9:00 12:30	3.50	PRDHEQ	06		P		BREAK CIRCULATION W/ 400 BBLS, CIRC CLEAN, CLEAN OUT TO 12,672' PLUGGED BIT. (BTM PERF @ 12,717 PBTD @ 12,750')

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:30	5.00	PRDHEQ	39		P		RD PWR SWVL, SOOH W/ 300 JTS 2-7/8" 8RD EUE TBG, SWIFN CSDFN CT.
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG AND PUMPING ACID
	7:30 8:00	0.50	PRDHEQ	18		P		CSIT-100, TSIP-0, BLEED OFF WELL
	8:00 10:30	2.50	MIRU	01		P		CONT. TOOH W/ 10 JTS 2 7/8 EUE TBG, POOH L/D X-O 2 7/8 EUE X 2 3/8 EUE, 82 JTS 2 3/8 EUE TBG, BIT SUB 2 3/8 EUE X 2 3/8 REG, 5" CSG SCRAPER, 4 1/8 BIT
	10:30 15:30	5.00						N/D WASHINGTON HEAD, R/U STINGER & TRICAN FRAC TRUCKS PUMPED 45000 GALS 15% HCL ACID W/ 1000 BIO BALLS. AVG PRESS 2964 PSI, MAX PRESS 4680, AVG RATE 30.1BPM. MAX RATE 38.7 BPM. ISIP 3400, 5 MIN 2851, 10 MIN 2514, 15 MIN 2258. SHUT WELL IN @ 15:30
	15:30 15:30	0.00	RDMO	02		P		RD TRICAN FRAC EQUIPMENT, RD STINGER OPENED WELL @ 1700 0 PSI. SECURED WELL SDFN.
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TBG AND HYDROTESTING. FILLED OUT JSA.
	7:30 17:00	9.50	STG25			P		WELL ON A VACCUUM, TALLEY P/U RIH W/ 2 3/8 SOLID PLUG, 2 JTS 2 3/8 EUE N-80 TBG, 3 1/2 PBGA, 4' 2 3/8 EUE TBG SUB, 2 3/8 PSN, 4 JTS 2 3/8 EUE N-80 TBG, 5" W.C.S. TAC, 10 JTS 2 3/8 EUE N-80 TBG, R/U HYDROTEST TRUCK, CONT. TIH TESTING TBG TO 8500 PSI W/ X-O 2 7/8 EUE X 2 3/8 EUE, 329 JTS 2 7/8 EUE TBG (L/D 1 JT 2 7/8 EUE TBG-BAD THREADS, 328 JTS 2 7/8 TBG IN HOLE), R/D HYDROTEST, ADD 6' 2 7/8 EUE TBG SUB, TBG HANGER, 8' 2 7/8 EUE TBG SUB, LAND TBG ON HANGER
	17:00 17:30	0.50				P		RD RIG FLOOR SECURED WELL SDFN.
11/12/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MEETING ON NIPPLING DOWN BOP'S. FILLED OUT JSA.
	7:00 7:30	0.50	PRDHEQ	16		P		N/D BOP'S
	7:30 8:00	0.50	PRDHEQ	25		P		SET 5" TAC @ 10,564.66'. IAND W/25,000# TENSION. PSN @ 10,690.48' EOT @ 10,790.09'
	8:00 8:30	0.50	PRDHEQ	16		P		NU WELLHEAD. CONVERT TO ROD EQUIPMENT.
	8:30 9:30	1.00	PRDHEQ	06		P		FLUSH TUBING W/60BBLS 2% KCL.
	9:30 15:30	6.00	PRDHEQ	25		P		PU & RIH W/RHBC 60 RING PA 2"X1-1/2"X36' ROD PUMP, 10 NEW 1-1/2" SINKER BARS, 10 NEW 3/4" EL SLIMHOLE RODS, 134 OLD 3/4" EL RODS (60 W/G 39 SLK 35 W/G), 51 NEW 3/4" RODS, 119 OLD 7/8" EL RODS (50 W/G 59 SLK 10 W/G), 98 OLD 1" EL RODS. SPACE OUT WITH 1 - 1"X4' PONY ROD. PUT ON 1-1/2"X40' POLISH ROD. SEAT ROD PUMP. LIFT 35" FOR STRECH.
	15:30 16:00	0.50	PRDHEQ	08		P		FILL TBG W/28BBLS, PRESSURE TEST AND STROKE TO 1000PSI. BLEED OFF
	16:00 17:00	1.00	RDMO	02		P		RDMO RIG
	17:00 17:30	0.50	INARTLT	03		P		SLIDE ROTOFLEX. RU UNIT AND POP.
17:30 18:00	0.50	RDMO	18		P		CREW TRAVEL.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
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		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BODRERO 2-15B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013327550000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Please see attached Operations Report for detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BODRERO 2-15B3		
Project	ALTAMONT FIELD	Site	BODRERO 2-15B3
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/4/2011	End Date	
Spud Date	5/31/2005	UWI	015-002-S 003-W 30
Active Datum	GROUND LEVEL @5,987.7ft (above Mean Sea Level)		
Afe No./Description	155608/43662 / BODRERO 2-15B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/6/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP NABORS 919
	9:00 12:00	3.00	PRDHEQ	18		P		WORK PUMP OFF SEAT PUMPING DOWN CSG W/ HOT OIL UNIT. L/D P-ROD 2 1" RODS PU P-ROD
	12:00 13:00	1.00	PRDHEQ	06		P		FLUSH TBG AND RODS W/ 65 BBLS TPW
	13:00 15:00	2.00	PRDHEQ	39		P		L/D P-ROD COOH W/ 113 1", 134 7/8", 134 3/4", 16 1" L/D AND RETIRE 2-1/2" X 1-3/4" X 28' WALS RHBC.
	15:00 18:00	3.00	PRDHEQ	16		P		C/O TO TBG EQ., TEMPORARY LAND TBG W/ 6' PUP JT AND D/ SUB, NU 5K BOPE, TEST BLIND RAMS TO 5000 PSIG AND 200 PSIG NEG TEST, TEST PIPE RAMS TO 5000 PSIG AND 200 PSIG NEG TEST ALL TESTS PERFORMED FOR 30 MINUTES.
	18:00 18:30	0.50	PRDHEQ	18		P		RU WORK FLOOR AND TBG EQ., RELEASE TAC, SWIFN CSDFN CT.
11/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 14:30	7.00	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD, MOL W/ PRS SCANNING EQ., CALIBRATE SCANNING EQ., RU EQ., POOH W/ SCANNING 316 JTS TO TAC, 7 JTS, RD PRS, L/D BHA. C/O TO 2-3/8" TBG EQ., 270 YELLOW 53 BLUE (LAYED DOWN 7 GALDED JTS)
	14:30 17:30	3.00	PRDHEQ	39		P		PU MU & RIH W/ 4-1/8" BIT, BIT SUB, 5" CSG SCRAPER, X/O TO EUE, 83 JTS 2-3/8" 8RFD EUE WORK TRING, X/O TO 2-7/8" EUE, 7 JTS 2-7/8" 8RD EUE TBG, EOT @ 2800 '. SWIFN CSDFN CT.
11/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 12:30	5.00	PRDHEQ	39		P		CIH W/ 315 JTS 2-7/8" 8RD EUE TBG TAG FILL @ 12,625'. LAY DOWN 2 JTS 2-7/8" 8RD EUE TBG.
	12:30 14:00	1.50	PRDHEQ	06		P		MIX AND PUMP 10 BBL HEC PILL CHAISE W/ 125 BBLS.
	14:00 17:00	3.00	PRDHEQ	39		P		POOH W/ 30 JTS 2-7/8" 8RD EUE TBG, SWI RU PUMP AND RETURN LINES CSDFN CT.
11/9/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS) TSIP & CSIP @ 50 PSIG, BWD
	7:30 9:00	1.50	PRDHEQ	39		P		CIH W/ BIT & SCRAPER RETAG @ 12,625' RU PWR SWVL PUMP & RETURN LINES.
	9:00 12:30	3.50	PRDHEQ	06		P		BREAK CIRCULATION W/ 400 BBLS, CIRC CLEAN, CLEAN OUT TO 12,672' PLUGGED BIT. (BTM PERF @ 12,717 PBTD @ 12,750')

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:30	5.00	PRDHEQ	39		P		RD PWR SWVL, SOOH W/ 300 JTS 2-7/8" 8RD EUE TBG, SWIFN CSDFN CT.
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG AND PUMPING ACID
	7:30 8:00	0.50	PRDHEQ	18		P		CSIT-100, TSIP-0, BLEED OFF WELL
	8:00 10:30	2.50	MIRU	01		P		CONT. TOOH W/ 10 JTS 2 7/8 EUE TBG, POOH L/D X-O 2 7/8 EUE X 2 3/8 EUE, 82 JTS 2 3/8 EUE TBG, BIT SUB 2 3/8 EUE X 2 3/8 REG, 5" CSG SCRAPER, 4 1/8 BIT
	10:30 15:30	5.00						N/D WASHINGTON HEAD, R/U STINGER & TRICAN FRAC TRUCKS PUMPED 45000 GALS 15% HCL ACID W/ 1000 BIO BALLS. AVG PRESS 2964 PSI, MAX PRESS 4680, AVG RATE 30.1BPM. MAX RATE 38.7 BPM. ISIP 3400, 5 MIN 2851, 10 MIN 2514, 15 MIN 2258. SHUT WELL IN @ 15:30
	15:30 15:30	0.00	RDMO	02		P		RD TRICAN FRAC EQUIPMENT, RD STINGER OPENED WELL @ 1700 0 PSI. SECURED WELL SDFN.
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TBG AND HYDROTESTING. FILLED OUT JSA.
	7:30 17:00	9.50	STG25			P		WELL ON A VACCUUM, TALLEY P/U RIH W/ 2 3/8 SOLID PLUG, 2 JTS 2 3/8 EUE N-80 TBG, 3 1/2 PBGA, 4' 2 3/8 EUE TBG SUB, 2 3/8 PSN, 4 JTS 2 3/8 EUE N-80 TBG, 5" W.C.S. TAC, 10 JTS 2 3/8 EUE N-80 TBG, R/U HYDROTEST TRUCK, CONT. TIH TESTING TBG TO 8500 PSI W/ X-O 2 7/8 EUE X 2 3/8 EUE, 329 JTS 2 7/8 EUE TBG (L/D 1 JT 2 7/8 EUE TBG-BAD THREADS, 328 JTS 2 7/8 TBG IN HOLE), R/D HYDROTEST, ADD 6' 2 7/8 EUE TBG SUB, TBG HANGER, 8' 2 7/8 EUE TBG SUB, LAND TBG ON HANGER
	17:00 17:30	0.50				P		RD RIG FLOOR SECURED WELL SDFN.
11/12/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MEETING ON NIPPLING DOWN BOP'S. FILLED OUT JSA.
	7:00 7:30	0.50	PRDHEQ	16		P		N/D BOP'S
	7:30 8:00	0.50	PRDHEQ	25		P		SET 5" TAC @ 10,564.66'. IAND W/25,000# TENSION. PSN @ 10,690.48' EOT @ 10,790.09'
	8:00 8:30	0.50	PRDHEQ	16		P		NU WELLHEAD. CONVERT TO ROD EQUIPMENT.
	8:30 9:30	1.00	PRDHEQ	06		P		FLUSH TUBING W/60BBLS 2% KCL.
	9:30 15:30	6.00	PRDHEQ	25		P		PU & RIH W/RHBC 60 RING PA 2"X1-1/2"X36' ROD PUMP, 10 NEW 1-1/2" SINKER BARS, 10 NEW 3/4" EL SLIMHOLE RODS, 134 OLD 3/4" EL RODS (60 W/G 39 SLK 35 W/G), 51 NEW 3/4" RODS, 119 OLD 7/8" EL RODS (50 W/G 59 SLK 10 W/G), 98 OLD 1" EL RODS. SPACE OUT WITH 1 - 1"X4' PONY ROD. PUT ON 1-1/2"X40' POLISH ROD. SEAT ROD PUMP. LIFT 35" FOR STRECH.
	15:30 16:00	0.50	PRDHEQ	08		P		FILL TBG W/28BBLS, PRESSURE TEST AND STROKE TO 1000PSI. BLEED OFF
	16:00 17:00	1.00	RDMO	02		P		RDMO RIG
	17:00 17:30	0.50	INARTLT	03		P		SLIDE ROTOFLEX. RU UNIT AND POP.
17:30 18:00	0.50	RDMO	18		P		CREW TRAVEL.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: BODRERO 2-15B3
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		9. API NUMBER: 43013327550000
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input style="width: 50px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached Operations Summary for detail.		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</p>		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A		DATE 12/9/2011

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BODRERO 2-15B3		
Project	ALTAMONT FIELD	Site	BODRERO 2-15B3
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/4/2011	End Date	
Spud Date	5/31/2005	UWI	015-002-S 003-W 30
Active Datum	GROUND LEVEL @5,987.7ft (above Mean Sea Level)		
Afe No./Description	155608/43662 / BODRERO 2-15B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/6/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP NABORS 919
	9:00 12:00	3.00	PRDHEQ	18		P		WORK PUMP OFF SEAT PUMPING DOWN CSG W/ HOT OIL UNIT. L/D P-ROD 2 1" RODS PU P-ROD
	12:00 13:00	1.00	PRDHEQ	06		P		FLUSH TBG AND RODS W/ 65 BBLS TPW
	13:00 15:00	2.00	PRDHEQ	39		P		L/D P-ROD COOH W/ 113 1", 134 7/8", 134 3/4", 16 1" L/D AND RETIRE 2-1/2" X 1-3/4" X 28' WALS RHBC.
	15:00 18:00	3.00	PRDHEQ	16		P		C/O TO TBG EQ., TEMPORARY LAND TBG W/ 6' PUP JT AND D/ SUB, NU 5K BOPE, TEST BLIND RAMS TO 5000 PSIG AND 200 PSIG NEG TEST, TEST PIPE RAMS TO 5000 PSIG AND 200 PSIG NEG TEST ALL TESTS PERFORMED FOR 30 MINUTES.
	18:00 18:30	0.50	PRDHEQ	18		P		RU WORK FLOOR AND TBG EQ., RELEASE TAC, SWIFN CSDFN CT.
11/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 14:30	7.00	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD, MOL W/ PRS SCANNING EQ., CALIBRATE SCANNING EQ., RU EQ., POOH W/ SCANNING 316 JTS TO TAC, 7 JTS, RD PRS, L/D BHA. C/O TO 2-3/8" TBG EQ., 270 YELLOW 53 BLUE (LAYED DOWN 7 GALDED JTS)
	14:30 17:30	3.00	PRDHEQ	39		P		PU MU & RIH W/ 4-1/8" BIT, BIT SUB, 5" CSG SCRAPER, X/O TO EUE, 83 JTS 2-3/8" 8RFD EUE WORK TRING, X/O TO 2-7/8" EUE, 7 JTS 2-7/8" 8RD EUE TBG, EOT @ 2800 '. SWIFN CSDFN CT.
11/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 12:30	5.00	PRDHEQ	39		P		CIH W/ 315 JTS 2-7/8" 8RD EUE TBG TAG FILL @ 12,625'. LAY DOWN 2 JTS 2-7/8" 8RD EUE TBG.
	12:30 14:00	1.50	PRDHEQ	06		P		MIX AND PUMP 10 BBL HEC PILL CHAISE W/ 125 BBLS.
	14:00 17:00	3.00	PRDHEQ	39		P		POOH W/ 30 JTS 2-7/8" 8RD EUE TBG, SWI RU PUMP AND RETURN LINES CSDFN CT.
11/9/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS) TSIP & CSIP @ 50 PSIG, BWD
	7:30 9:00	1.50	PRDHEQ	39		P		CIH W/ BIT & SCRAPER RETAG @ 12,625' RU PWR SWVL PUMP & RETURN LINES.
	9:00 12:30	3.50	PRDHEQ	06		P		BREAK CIRCULATION W/ 400 BBLS, CIRC CLEAN, CLEAN OUT TO 12,672' PLUGGED BIT. (BTM PERF @ 12,717 PBTD @ 12,750')

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:30	5.00	PRDHEQ	39		P		RD PWR SWVL, SOOH W/ 300 JTS 2-7/8" 8RD EUE TBG, SWIFN CSDFN CT.
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG AND PUMPING ACID
	7:30 8:00	0.50	PRDHEQ	18		P		CSIT-100, TSIP-0, BLEED OFF WELL
	8:00 10:30	2.50	MIRU	01		P		CONT. TOOH W/ 10 JTS 2 7/8 EUE TBG, POOH L/D X-O 2 7/8 EUE X 2 3/8 EUE, 82 JTS 2 3/8 EUE TBG, BIT SUB 2 3/8 EUE X 2 3/8 REG, 5" CSG SCRAPER, 4 1/8 BIT
	10:30 15:30	5.00						N/D WASHINGTON HEAD, R/U STINGER & TRICAN FRAC TRUCKS PUMPED 45000 GALS 15% HCL ACID W/ 1000 BIO BALLS. AVG PRESS 2964 PSI, MAX PRESS 4680, AVG RATE 30.1BPM. MAX RATE 38.7 BPM. ISIP 3400, 5 MIN 2851, 10 MIN 2514, 15 MIN 2258. SHUT WELL IN @ 15:30
	15:30 15:30	0.00	RDMO	02		P		RD TRICAN FRAC EQUIPMENT, RD STINGER OPENED WELL @ 1700 0 PSI. SECURED WELL SDFN.
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TBG AND HYDROTESTING. FILLED OUT JSA.
	7:30 17:00	9.50	STG25			P		WELL ON A VACCUM, TALLEY P/U RIH W/ 2 3/8 SOLID PLUG, 2 JTS 2 3/8 EUE N-80 TBG, 3 1/2 PBGA, 4' 2 3/8 EUE TBG SUB, 2 3/8 PSN, 4 JTS 2 3/8 EUE N-80 TBG, 5" W.C.S. TAC, 10 JTS 2 3/8 EUE N-80 TBG, R/U HYDROTEST TRUCK, CONT. TIH TESTING TBG TO 8500 PSI W/ X-O 2 7/8 EUE X 2 3/8 EUE, 329 JTS 2 7/8 EUE TBG (L/D 1 JT 2 7/8 EUE TBG-BAD THREADS, 328 JTS 2 7/8 TBG IN HOLE), R/D HYDROTEST, ADD 6' 2 7/8 EUE TBG SUB, TBG HANGER, 8' 2 7/8 EUE TBG SUB, LAND TBG ON HANGER
	17:00 17:30	0.50				P		RD RIG FLOOR SECURED WELL SDFN.
11/12/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MEETING ON NIPPLING DOWN BOP'S. FILLED OUT JSA.
	7:00 7:30	0.50	PRDHEQ	16		P		N/D BOP'S
	7:30 8:00	0.50	PRDHEQ	25		P		SET 5" TAC @ 10,564.66'. IAND W/25,000# TENSION. PSN @ 10,690.48' EOT @ 10,790.09'
	8:00 8:30	0.50	PRDHEQ	16		P		NU WELLHEAD. CONVERT TO ROD EQUIPMENT.
	8:30 9:30	1.00	PRDHEQ	06		P		FLUSH TUBING W/60BBLS 2% KCL.
	9:30 15:30	6.00	PRDHEQ	25		P		PU & RIH W/RHBC 60 RING PA 2"X1-1/2"X36' ROD PUMP, 10 NEW 1-1/2" SINKER BARS, 10 NEW 3/4" EL SLIMHOLE RODS, 134 OLD 3/4" EL RODS (60 W/G 39 SLK 35 W/G), 51 NEW 3/4" RODS, 119 OLD 7/8" EL RODS (50 W/G 59 SLK 10 W/G), 98 OLD 1" EL RODS. SPACE OUT WITH 1 - 1"X4' PONY ROD. PUT ON 1-1/2"X40' POLISH ROD. SEAT ROD PUMP. LIFT 35" FOR STRECH.
	15:30 16:00	0.50	PRDHEQ	08		P		FILL TBG W/28BBLS, PRESSURE TEST AND STROKE TO 1000PSI. BLEED OFF
	16:00 17:00	1.00	RDMO	02		P		RDMO RIG
	17:00 17:30	0.50	INARTLT	03		P		SLIDE ROTOFLEX. RU UNIT AND POP.
17:30 18:00	0.50	RDMO	18		P		CREW TRAVEL.	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BODRERO 2-15B3	
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP	9. API NUMBER: 43013327550000	
3. ADDRESS OF OPERATOR: 1001 Louisiana St. , Houston, TX, 77002	PHONE NUMBER: 713 420-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/11/2011	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:		
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached Operations Report for detail.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY		
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 420-5038	TITLE Principle Regulatory Analyst
SIGNATURE N/A	DATE 12/9/2011	

1 General

1.1 Customer Information

Company	WESTERN
Representative	
Address	

1.2 Well Information

Well	BODRERO 2-15B3		
Project	ALTAMONT FIELD	Site	BODRERO 2-15B3
Rig Name/No.	NABORS DRILLING/919	Event	RECOMPLETE LAND
Start Date	11/4/2011	End Date	
Spud Date	5/31/2005	UWI	015-002-S 003-W 30
Active Datum	GROUND LEVEL @5,987.7ft (above Mean Sea Level)		
Afe No./Description	155608/43662 / BODRERO 2-15B3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
11/6/2011	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (RIGGING UP)
	7:30 9:00	1.50	MIRU	01		P		RIG UP NABORS 919
	9:00 12:00	3.00	PRDHEQ	18		P		WORK PUMP OFF SEAT PUMPING DOWN CSG W/ HOT OIL UNIT. L/D P-ROD 2 1" RODS PU P-ROD
	12:00 13:00	1.00	PRDHEQ	06		P		FLUSH TBG AND RODS W/ 65 BBLS TPW
	13:00 15:00	2.00	PRDHEQ	39		P		L/D P-ROD COOH W/ 113 1", 134 7/8", 134 3/4", 16 1" L/D AND RETIRE 2-1/2" X 1-3/4" X 28' WALS RHBC.
	15:00 18:00	3.00	PRDHEQ	16		P		C/O TO TBG EQ., TEMPORY LAND TBG W/ 6' PUP JT AND D/ SUB, NU 5K BOPE, TEST BLIND RAMS TO 5000 PSIG AND 200 PSIG NEG TEST, TEST PIPE RAMS TO 5000 PSIG AND 200 PSIG NEG TEST ALL TESTS PERFORMED FOR 30 MINUTES.
	18:00 18:30	0.50	PRDHEQ	18		P		RU WORK FLOOR AND TBG EQ., RELEASE TAC, SWIFN CSDFN CT.
11/7/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (SCANNING TBG)
	7:30 14:30	7.00	PRDHEQ	39		P		TSIP & CSIP @ 50 PSIG, BWD, MOL W/ PRS SCANNING EQ., CALIBRATE SCANNING EQ., RU EQ., POOH W/ SCANNING 316 JTS TO TAC, 7 JTS, RD PRS, L/D BHA. C/O TO 2-3/8" TBG EQ., 270 YELLOW 53 BLUE (LAYED DOWN 7 GALDED JTS)
	14:30 17:30	3.00	PRDHEQ	39		P		PU MU & RIH W/ 4-1/8" BIT, BIT SUB, 5" CSG SCRAPER, X/O TO EUE, 83 JTS 2-3/8" 8RFD EUE WORK TRING, X/O TO 2-7/8" EUE, 7 JTS 2-7/8" 8RD EUE TBG, EOT @ 2800 '. SWIFN CSDFN CT.
11/8/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 12:30	5.00	PRDHEQ	39		P		CIH W/ 315 JTS 2-7/8" 8RD EUE TBG TAG FILL @ 12,625'. LAY DOWN 2 JTS 2-7/8" 8RD EUE TBG.
	12:30 14:00	1.50	PRDHEQ	06		P		MIX AND PUMP 10 BBL HEC PILL CHAISE W/ 125 BBLS.
	14:00 17:00	3.00	PRDHEQ	39		P		POOH W/ 30 JTS 2-7/8" 8RD EUE TBG, SWI RU PUMP AND RETURN LINES CSDFN CT.
11/9/2011	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS) TSIP & CSIP @ 50 PSIG, BWD
	7:30 9:00	1.50	PRDHEQ	39		P		CIH W/ BIT & SCRAPER RETAG @ 12,625' RU PWR SWVL PUMP & RETURN LINES.
	9:00 12:30	3.50	PRDHEQ	06		P		BREAK CIRCULATION W/ 400 BBLS, CIRC CLEAN, CLEAN OUT TO 12,672' PLUGGED BIT. (BTM PERF @ 12,717 PBTD @ 12,750')

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD From (ft)	Operation
	12:30 17:30	5.00	PRDHEQ	39		P		RD PWR SWVL, SOOH W/ 300 JTS 2-7/8" 8RD EUE TBG, SWIFN CSDFN CT.
11/10/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG AND PUMPING ACID
	7:30 8:00	0.50	PRDHEQ	18		P		CSIT-100, TSIP-0, BLEED OFF WELL
	8:00 10:30	2.50	MIRU	01		P		CONT. TOOH W/ 10 JTS 2 7/8 EUE TBG, POOH L/D X-O 2 7/8 EUE X 2 3/8 EUE, 82 JTS 2 3/8 EUE TBG, BIT SUB 2 3/8 EUE X 2 3/8 REG, 5" CSG SCRAPER, 4 1/8 BIT
	10:30 15:30	5.00						N/D WASHINGTON HEAD, R/U STINGER & TRICAN FRAC TRUCKS PUMPED 45000 GALS 15% HCL ACID W/ 1000 BIO BALLS. AVG PRESS 2964 PSI, MAX PRESS 4680, AVG RATE 30.1BPM. MAX RATE 38.7 BPM. ISIP 3400, 5 MIN 2851, 10 MIN 2514, 15 MIN 2258. SHUT WELL IN @ 15:30
	15:30 15:30	0.00	RDMO	02		P		RD TRICAN FRAC EQUIPMENT, RD STINGER OPENED WELL @ 1700 0 PSI. SECURED WELL SDFN.
11/11/2011	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RIH W/ TBG AND HYDROTESTING. FILLED OUT JSA.
	7:30 17:00	9.50	STG25			P		WELL ON A VACCUUM, TALLEY P/U RIH W/ 2 3/8 SOLID PLUG, 2 JTS 2 3/8 EUE N-80 TBG, 3 1/2 PBGA, 4' 2 3/8 EUE TBG SUB, 2 3/8 PSN, 4 JTS 2 3/8 EUE N-80 TBG, 5" W.C.S. TAC, 10 JTS 2 3/8 EUE N-80 TBG, R/U HYDROTEST TRUCK, CONT. TIH TESTING TBG TO 8500 PSI W/ X-O 2 7/8 EUE X 2 3/8 EUE, 329 JTS 2 7/8 EUE TBG (L/D 1 JT 2 7/8 EUE TBG-BAD THREADS, 328 JTS 2 7/8 TBG IN HOLE), R/D HYDROTEST, ADD 6' 2 7/8 EUE TBG SUB, TBG HANGER, 8' 2 7/8 EUE TBG SUB, LAND TBG ON HANGER
	17:00 17:30	0.50				P		RD RIG FLOOR SECURED WELL SDFN.
11/12/2011	6:00 7:00	1.00	PRDHEQ	28		P		CREW TRAVEL. HELD SAFETY MEETING ON NIPPLING DOWN BOP'S. FILLED OUT JSA.
	7:00 7:30	0.50	PRDHEQ	16		P		N/D BOP'S
	7:30 8:00	0.50	PRDHEQ	25		P		SET 5" TAC @ 10,564.66'. IAND W/25,000# TENSION. PSN @ 10,690.48' EOT @ 10,790.09'
	8:00 8:30	0.50	PRDHEQ	16		P		NU WELLHEAD. CONVERT TO ROD EQUIPMENT.
	8:30 9:30	1.00	PRDHEQ	06		P		FLUSH TUBING W/60BBLS 2% KCL.
	9:30 15:30	6.00	PRDHEQ	25		P		PU & RIH W/RHBC 60 RING PA 2"X1-1/2"X36' ROD PUMP, 10 NEW 1-1/2" SINKER BARS, 10 NEW 3/4" EL SLIMHOLE RODS, 134 OLD 3/4" EL RODS (60 W/G 39 SLK 35 W/G), 51 NEW 3/4" RODS, 119 OLD 7/8" EL RODS (50 W/G 59 SLK 10 W/G), 98 OLD 1" EL RODS. SPACE OUT WITH 1 - 1"X4' PONY ROD. PUT ON 1-1/2"X40' POLISH ROD. SEAT ROD PUMP. LIFT 35" FOR STRECH.
	15:30 16:00	0.50	PRDHEQ	08		P		FILL TBG W/28BBLS, PRESSURE TEST AND STROKE TO 1000PSI. BLEED OFF
	16:00 17:00	1.00	RDMO	02		P		RDMO RIG
	17:00 17:30	0.50	INARTLT	03		P		SLIDE ROTOFLEX. RU UNIT AND POP.
17:30 18:00	0.50	RDMO	18		P		CREW TRAVEL.	

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator): N3065- El Paso E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038	TO: (New Operator): N3850- EP Energy E&P Company, L.P. 1001 Louisiana Street Houston, TX. 77002 Phone: 1 (713) 997-5038
--	---

WELL NAME	CA No.	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List									

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- 4a. Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- 5a. (R649-9-2)Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/25/2012
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
7. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
9. **Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **Second Oper Chg**

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/29/2012
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
3. Bond information entered in RBDMS on: 6/29/2012
4. Fee/State wells attached to bond in RBDMS on: 6/29/2012
5. Injection Projects to new operator in RBDMS on: 6/29/2012
6. Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:

Multiple Leases

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL OIL WELL GAS WELL OTHER _____

8. WELL NAME and NUMBER:

See Attached

2. NAME OF OPERATOR:
El Paso E&P Company, L.P. Attn: Maria Gomez

9. API NUMBER:

3. ADDRESS OF OPERATOR:
1001 Louisiana CITY Houston STATE TX ZIP 77002 PHONE NUMBER:
(713) 997-5038

10. FIELD AND POOL, OR WILDCAT:

See Attached

4. LOCATION OF WELL
FOOTAGES AT SURFACE: See Attached

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

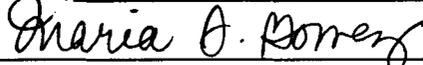
EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) Maria S. Gomez

TITLE Principal Regulatory Analyst

SIGNATURE 

DATE 6/22/2012

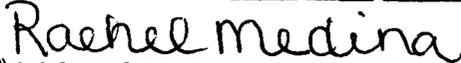
(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012



(See Instructions on Reverse Side)

(5/2009) Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

El Paso E2 Company, L.P. (N3065) to EP Energy E2 Company, L.P. (N3850) effective 6/1/2012

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

El Paso E3 Company, L.P. (N3065) to EP Energy E3 Company, L.P. (N3850) effective 6/1/2012

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P

El Paso E4 Company, L.P. (N3065) to EP Energy E4 Company, L.P. (N3850) effective 6/1/2012

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P

El Paso E5 Company, L.P. (N3065) to EP Energy E5 Company, L.P. (N3850) effective 6/1/2012

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

El Paso E6 Company, L.P. (N3065) to EP Energy E6 Company, L.P. (N3850) effective 6/1/2012

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P
OBERHANSLY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA

El Paso E7 Company, L.P. (N3065) to EP Energy E7 Company, L.P. (N3850) effective 6/1/2012

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

El Paso E8 Company, L.P. (N3065) to EP Energy E8 Company, L.P. (N3850) effective 6/1/2012

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

El Paso E9 Company, L.P. (N3065) to EP Energy E9 Company, L.P. (N3850) effective 6/1/2012

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BODRERO 2-15B3
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013327550000
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U	9. FIELD and POOL or WILDCAT: ALTAMONT
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/6/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input checked="" type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See attached for details.

Approved by the
October 02, 2014
Oil, Gas and Mining

Date: _____
 By: DeKQ

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 10/1/2014	

Bodrero 2-15B3 Recom Summary Procedure

- POOH with rods, tubing string and pump, inspect/Repair/Re-furbish as needed and test to bring in working condition and put back on Rack. Replace any bad tubing.
- Circulate & Clean wellbore
- RIH with 5"CBPs, set plugs at ~10,427', set 2nd plug at ~ 10,467' dump bail 10' cement on top
- Perforate new Wasatch/CP70 interval from ~10,200' – 10,457'
- Prop frac perforations with 100,000 lbs of 30/50 resin coated sand (STAGE 1 Recom)
- RIH with 7"CBP, set plug at ~10,110'
- Perforate new LGR interval from ~9,825' – 10,100'
- Acid frac perforations with 30,000 Gal of Acid with Bioballs (STAGE 2 Recom)
- RIH with 7"CBP, set plug at ~9,810'
- Perforate new LGR interval from ~9,500' – 9,800'
- Acid frac perforations with 30,000 Gal of Acid with Bioballs (STAGE 3 Recom)
- Clean out well drilling up all CBP's, leaving CBP@ 10,467' w/ 10' cmt @~10,457'.
- RIH w/tubing, pump & rods.
- Clean location and resume production.



Bodero 2-15B3

Altamont Field, Duchesne County, Utah

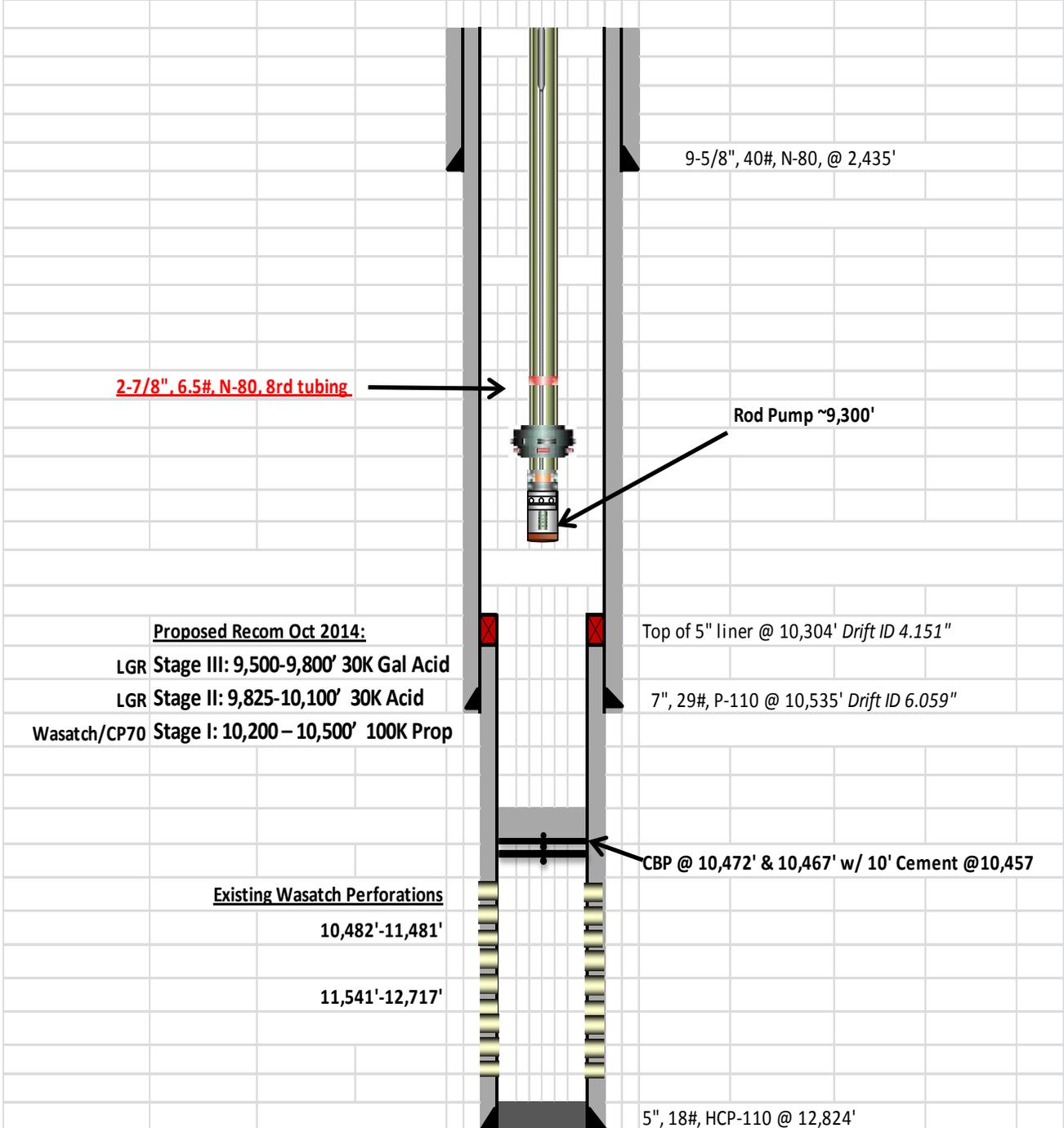
Lat: 40° 18' 20.2314"N Long: 110° 12' 11.268"W

API #: 43-013-32755

Spud: May 2005

S15 T2S R3W

Proposed Oct 1, 2014



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT FORM 8
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

12. COUNTY

13. STATE

UTAH

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF WORK: NEW WELL HORIZ. LATS. DEEP-EN RE-ENTRY DIFF. RESVR. OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR: CITY STATE ZIP PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED: 15. DATE T.D. REACHED: 16. DATE COMPLETED: ABANDONED READY TO PRODUCE 17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD TVD 19. PLUG BACK T.D.: MD TVD 20. IF MULTIPLE COMPLETIONS, HOW MANY? * 21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 23. WAS WELL CORED? NO YES (Submit analysis)
WAS DST RUN? NO YES (Submit report)
DIRECTIONAL SURVEY? NO YES (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

- ELECTRICAL/MECHANICAL LOGS
- SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- GEOLOGIC REPORT
- CORE ANALYSIS
- DST REPORT
- OTHER: _____
- DIRECTIONAL SURVEY

30. WELL STATUS:

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- reentering a previously plugged and abandoned well
- drilling horizontal laterals from an existing well bore
- significantly deepening an existing well bore below the previous bottom-hole depth
- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining Phone: 801-538-5340
 1594 West North Temple, Suite 1210
 Box 145801 Fax: 801-359-3940
 Salt Lake City, Utah 84114-5801

CENTRAL DIVISION

ALTAMONT FIELD
BODRERO 2-15B3
BODRERO 2-15B3
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General**1.1 Customer Information**

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	BODRERO 2-15B3		
Project	ALTAMONT FIELD	Site	BODRERO 2-15B3
Rig Name/No.		Event	RECOMPLETE LAND
Start date	10/3/2014	End date	11/3/2014
Spud Date/Time	5/31/2005	UWI	015-002-S 003-W 30
Active datum	KB @6,021.0ft (above Mean Sea Level)		
Afe No./Description	163786/52488 / BODRERO 2-15B3		

2 Summary**2.1 Operation Summary**

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/5/2014	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (POOH W/ PRODUCTION EQUIPMENT)
	7:30 9:30	2.00	MIRU	01		P		SLIDE UNIT RIG UP, WORK PUMP OFF SEAT, FLUSH TBG, RESEAT AND TEST TO 1000 PSIG.
	9:30 12:30	3.00	PRDHEQ	39		P		POOH W/ 98 1", 119 7/8", 194 3/4", L/D 10 WT BARS, 2" X 1 1/2" X 36' 60 RING PA, RHBC.
	12:30 13:30	1.00	MIRU	01		P		C/O TO TBG EQ., RE LAND TBG W/ 6' PUP JT, NU 5K BOPE, RU WORK FLOOR, RELEASE TAC RU PRS SCANNING EQUIPMENT.
	13:30 17:30	4.00	PRDHEQ	39		P		POOH W/ 223 JTS 170 YELLOW, 44 BLUE, 9 RED. SWI SHUT DOWN FOR WEEK END.
10/6/2014	6:00 6:00	24.00	PRDHEQ	18		P		NO ACTIVITY SHUT DOWN FOR WEEK END
10/7/2014	6:00 7:30	1.50	PRDHEQ	28		P		CT AND TGSM (SCANNING TBG)
	7:30 9:30	2.00	PRDHEQ	39		P		COOH SCANNING W/ 105 2 7/8", 10 2 3/8" RAC, 4 JTS 2 3/8" L/D BHA. TOTALS 2 7/8" 252 YELLOW, 62 BLUE, 14 RED. 2 3/8", 1 YELLOW, 12 BLUE, 1 RED. RD SCANNERS.
	9:30 18:00	8.50	PRDHEQ	39		P		RU HYDRO TESTING EQUIPMENT, PUMU & RIH W/ 4 1/8" BIT, BIT SUB, 10 JTS 2 3/8", X/O TO 2 7/8" , 252 JTS 2 7/8" PRODUCTION TBG, RD TESTING UNIT, CIH W/ 72 NEW JTS 2 7/8" 8RD EUE TBG. EOT 10517'. POOH W/ 20 JTS SWI.
10/8/2014	6:00 7:30	1.50	PRDHEQ	28		P		CT TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 9:30	2.00	PRDHEQ	39		P		COOH W/ 304 JTS 2 7/8" , X/O TOO 2 3/8", 10 JTS 2 3/8", BIT SUB, BIT.
	9:30 14:00	4.50	STG01	26		P		MIRU WIRE LINE UNIT RIH SET CBP @ 10,472' FILL CASING W/ 255 BBLs, SET 2ND CBP@ 10,467' W/ 1000 PSIG IN CASING, DUMP BAIL 10' CEMENT. RD WIRE INE
	14:00 18:00	4.00	MIRU	01		P		NU STACK, SWI
10/9/2014	6:00 7:30	1.50	MIRU	28		P		CT TGSM & JSA (TESTING CASING)
	7:30 14:30	7.00	MIRU	01		P		CHANGE LEAKING CASING VALVE, ATTEMPT TO TEST CASING STARTED INJECTING AT 4800 . BLEEDS DOWN TO 2000. ND STACK. NU BOPE
	14:30 18:30	4.00	PRDHEQ	39		P		RIH W/ 7" HD PACKER, TAG LINER TOP, PU 5' SET PACKER, TEST LINER TO 4600 LOST 100 PSI IN 15 MINUTES, PUMP DOWN CASING TO 4000 PSIG BLED DOWN TO 2000 PSIG IN 15 MINUTES, RELEASE PACKER SWI.
10/10/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PUMP OPERATIONS WHILE TESTING)

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/11/2014	7:30 9:30	2.00	WOR	06		P		CIRCULATE WELL CLEAN
	9:30 15:00	5.50	WOR	39		P		MOVE PKR AS NEEDED TO ISOLATE CASING LEAK BETWEEN 5749' AND 5780'. ESTABLISH INJECTION RATE 3/4 BPM @ 3000 PSIG.
	15:00 17:00	2.00	WOR	39		P		POOH W/ PACKER
	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ RETAINER)
	7:30 9:30	2.00	WOR	39		P		PUMU & RIH W/ 7" WCS CICR 183 JTS 2 7/8" 8RD EUE TBG, SET CICR @ 5717', TEST RETAINER TO 4000 PSIG.
	9:30 14:30	5.00	MIRU	01		P		MI HALLIBURTON CEMENT PUMP EQUIPMENT, RU, PRESSURE TEST TO 6500 PSIG, ESTABLISH INJECTION RATE, .7 BP @ 2682 PSIG. STING OUT PUMP 10 BBLs FRESH WATER. WAIT ON CEMENT TRUCK.
10/12/2014	14:30 17:00	2.50	WOR	06		P		MIX AND PUMP 100 SX CLASS G CEMENT W/ ADDITIVES TESTED FOR 4 HOUR PUMP TIME, MIX 4.91 GAL WTR PER SACK, 1.16 YIELD, 15.8# CEMENT. (20.4 BBLs) HOLD BACK PRESSURE ON CASING. PUMP 11 BBLs FRESH WATER, STING INTO RETAINER. DIPLACE W/ ADDITIONAL 18 BBLs @ 1BPM TO .5 BPM KEEPING PRESSURES BELOW 3500 PSIG. SHUT DOWN PRESSURE 3080 WAIT 15 MINUTES, PRESSURE @ 3040, PUMP 1.5 BBLs SHUT DOWN W/ PRESSURE @ 3220, WAIT 15 MINUTES PUMP 1 BBL. PRESSURE @ 3150 PUMP .5 BBLs SDP 3300 LET SET 5 MINUTES PRESSURE HOLDING 3300 PSI, STING OUT REVERSE CLEAN W/ 45 BBLs.
	17:00 18:00	1.00	WOR	39		P		CLEAN UP, RIG DOWN HALLIBURTON CEMENT EQUIPMENT, POOH W/ 107 JTS, SWI EOT @ 2050'.
	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (POOH W/ STINGER)
10/13/2014	7:30 17:00	9.50	WOR	72		P		POOH W/ 76 JTS 2 7/8" L/D STINGER, PUMU & RIH W/ 6" BIT, BIT SUB, 182 JTS 2 7/8", PU SWIVEL TAG CEMENT W/ 20' OUT JT # 183 @ 6704' DRILL OUT TO 6717' AD 6',4' SUBS, DRILL OUT TO 6724' CIRCULATE CLEAN, SWI CT
	6:00 6:00	24.00	WOR	18		P		NO ACTIVITY SHUT DOWN FOR WEEK END
10/14/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 10:30	3.00	WOR	06		P		DRILL UP CEMENT TO 5770' FELL THROUGH CEMENT SWIVEL DOWN 2 ADDITIONAL JTS, CIRC CLEAN TEST CASING TO 3000 PSIG FOR 30 MINUTES, GOOD TEST.
	10:30 17:00	6.50	WOR	39		P		RIH TO LINER TOP CIRCULATE CLEAN, POOH W/ 328 JTS, BIT SUB 6" BIT
	17:00 18:00	1.00	WOR	39		P		PUMU & RIH W/ 4 1/8" BIT, BIT SUB, 10 JTS 2 3/8", X/O TO 2 7/8", 40 JTS, SWI
10/15/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ TBG)
	7:30 10:00	2.50	WOR	39		P		PUMU & RIH W/ 283 JTS 2 7/8" TAG @ 10,472' T.M CIRCULATE CLEAN.
	10:00 15:30	5.50	WOR	24		P		LAY DOWN 323 JTS 2 7/8" X/O TO 2 3/8", 10 JTS 2 3/8", BIT SUB, BIT.
	15:30 17:30	2.00	WLWORK	21		P		RIH W/ 2 3/4" GUN PERFORATE 10,452' TO 10,211' W/ 1000 PSIG SURFACE PRESSURE. NO CHANGES. SWI. RDMO W/ WIRE LINE UNIT. C/O TO 4 1/2" TBG EQUIPMENT. SHUT DOWN FOR DAY
10/16/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PU & RIH W/ 4 1/2" TBG)
	7:30 19:30	12.00	WOR	24		P		PUMU & RIH W/ 7" WCS HD PACKER, X/O TO 4 1/2" 8RD, 322 JTS 4 1/2" 8RD P 110 TBG, SET PACKER @ 10,162'. TEST CASING AMD PACKER TO 3000 PSIG, SWI SHUT DOWN FOR DAY.
10/17/2014	6:00 7:30	1.50	STG01	28		P		CT TGSM & JSA (FRAC OPERATIONS)
	7:30 9:30	2.00	MIRU	01		P		RU WEATHERFORD FRAC EQUIPMENT, PRESSURE TEST LINES AND EQUIPMENT TO 9500 PSIG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 11:00	1.50	STG01	35		P		OPENED UP WELL W/ 168 PSI. BREAK DOWN STAGE 1 @ 6187 PSI, 5 BPM, 8 BBLS. TREATED PERFS W/ 5000 GALS 15% HCL ACID I.S.I.P. 4234 PSI F.G. .84, 5 MIN 4070 PSI, 10 MIN 3861 PSI. PUMPED 3500 LBS 100 MESH IN 1/2 PPG STAGE AND 55000 LBS POWER PROP 20/40. IN 1#, 2# STAGES. PRESSURE INCREASED 500 LBS DROPPED RATE 5 BPM AFTER 2# WENT TO FLUSH. AVG RATE 37 BPM, MAX RATE 40.4 BPM. AVG PRESS 7922, MAX PRESS 8333. I.S.I.P. 7335 PSI F.G. .95. SHUT WELL. 2335 BBLS TO RECOVER. SWI.
	11:00 13:00	2.00	RDMO	02		P		RDMOL W/ WEATHERFORD FRAC EQUIPMENT. RU FLOW BACK LINES
	13:00 13:00	0.00	FB	23		P		OPEN WELL AT 4100 PSIG ON A 12/64.
10/18/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 200 PSIG ON 16/64 24 HOUR FLOW BACK 19 MCF 67 OIL 209 WTR
10/19/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 150 PSIG ON 20/64 24 HOUR FLOW BACK 47 MCF 203 OIL 47 WTR
10/20/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 150 PSIG ON 64/64 24 HOUR FLOW BACK 49 MCF 126 OIL 43 WTR
10/21/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PULLING TBG)
	7:30 10:30	3.00	WOR	06		P		RELEASE PACKER CIRCULATE WELL CLEAN
	10:30 19:00	8.50	WOR	39		P		L/D 22 JTS, COOH W/ 236 JTS (TBG BOARD FULL) L/D REMAINING 64 JOINTS TBG AND PACKER. SWI, SHUT DOWN FOR DAY.
10/22/2014	6:00 7:30	1.50	WLWORK	28		P		TGSM & JSA (WIRE LINE OPERATIONS)
	7:30 8:30	1.00	MIRU	01		P		MIRU PERFORATING EQUIPMENT
	8:30 16:30	8.00	STG02	21		P		RIH W/ 7" CBP SET @ 10,200', RIH 2ND PLUG W/ 3 1/8" GUN LOADED 3 JSPF W/ 120 DEG PHASING , FILL CASING W/ 35 BBLS, HOLD 1000 PSIG SURFACE PRESSURE PERFORATE STAGES 2 & 3 W/ 2 ADDITIONAL GUN RUNS, FROM 10176 TO 9506' PRESSURE GAINED TO 2250 PSIG, RIH W/ 7" WCS PKR SET @ 9450'.
	16:30 17:30	1.00	RDMO	02		P		RDMOL W/ PERFORATING EQUIPMENT
	17:30 19:30	2.00	WOR	24		P		RU WEATHERFORD TONGS, MU & RIH W/ RETRIEVING HEAD, X/O TO 4 1/2" 8RD, 63 JTS 4 1/2" TBG, SWI SHUT DOWN FOR DAY. EOT @ 2004'.
10/23/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (PU 4 1/2" TBG)
	7:30 8:30	1.00	WOR	06		P		BD CASIN AND TBG, SPOT 40 BBLS DOWN TBG
	8:30 16:00	7.50	WOR	39		P		CIH W/ 237 JTS 4 1/2" TBG, L/D 2 JTS, PU 6,8' PUP JTS, 1 JT, J ON PACKER, INSTALL FRAC VALVE. TEST CASING TO 2000 PSIG. RU WEATHERFORD.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	16:00 17:00	1.00	STG02	35		P		PRESSURE TEST TO 8500 PSIG, PUMP OUT PLUG IN PACKER, SHUT DOWN SIP @ 2700 PSIG, PUMP 60,000 GAL 15% HCL, IN 3 STAGES USING 7500# ROCK SALT FOR DIVERSION. AVE RATE 22 BPM, MAX RATE @ 34 BPM, AVE PRES @ 5136 MAX PRES @ 7213, AVE HORSE POWER 2769, ISDP @ 3966 W/ .84 F.G SWI
	17:00 19:00	2.00	RDMO	02		P		RDMOL W/ WEATHERFORD FRAC EQ.,
	19:00 6:00	11.00	FB	23		P		OPEN @ 3550 ON A 12/64 CURRENT PRESSURE 1100 ON A 12/64 FLOW BACK 304 BBLS TO FLOW BACK TANK
10/24/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 650 ON A 16/64 FLOW BACK 424 BBLS TO FLOW BACK TANK PH LEVEL 5
10/25/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 275 ON A 20/64 24 HOUR FLOW BACK 119 MCF 352 OIL 154 WTR
10/26/2014	6:00 6:30	0.50	FB	23		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 275 ON A 20/64 24 HOUR FLOW BACK 156 MCF 302 OIL 57 WTR TRANSFER 274 BBLS OIL FROM FLOW BACK TANK
10/27/2014	6:00 6:30	0.50	FB	28		P		TGSM & JSA (FLOW BACK OPERATIONS)
	6:30 6:00	23.50	FB	23		P		CURRENT PRESSURE 275 ON A 64/64 24 HOUR FLOW BACK 144 MCF 339 OIL 53 WTR
10/28/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 11:30	4.00	WOR	15		P		PUMP 70 BBLS 2% KCL WTR DOWN TBG. PRESSURE UP TO 700 PSI. RELEASE PKR. CIRCULATE WELL W/ 130 BBLS 2% KCL WTR.
	11:30 18:00	6.50	WOR	24		P		TOOH LAYING DOWN 103 JTS 4-1/2"EUE TBG, WORKING TBG AS NEEDED TO FREE PKR. SDFN
10/29/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON LAYING DOWN TBG. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	06		P		CIRCULATE WELL W/ 130 BBLS 2% KCL WTR
	9:00 15:30	6.50	WOR	24		P		CONTINUE LAYING DOWN 197 JTS 4-1/2"EUE TBG, X-OVER & PKR, FLUSHING TBG AS NEEDED & STOPPING @ 1500' TO CIRCULATE WELL W/ BRINE WTR
	15:30 17:00	1.50	WOR	18		P		CHANGE EQUIPMENT OVER TO RUN 2-7/8" TBG
	17:00 19:00	2.00	WOR	24		P		TIH W/ 6" BIT, BIT SUB & 16 JTS 2-7/8"EUE TBG. WELL STARTED FLOWING. ATTEMPTS TO KILL WELL FAILED.
	19:00 6:00	11.00	WOR	19		P		FLOW WELL TO FLOW BACK TANK ON 2" LINE. RECOVERED 40 BBLS OIL WITH NO RECORDABLE PRESSURE;.
10/30/2014	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOC. HOLD SAFETY MEETING ON PUMPING PRESSURE. FILL OUT & REVIEW JSA
	7:30 10:00	2.50	WOR	15		P		WELL FLOWING TO FLOW BACK TANK. CLEAR SET UP OIL FROM FLOW BACK & PUMP LINES. BULL HEAD 30 BBLS 10 PPG BRINE WTR DOWN TBG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/31/2014	10:00 16:00	6.00	WOR	24		P		CONTINUE TIH W/ 307 JTS 2-7/8"EUE TBG (324 TTL) KILLING WELL AS NEEDED. TAG CBP @ 10198' SLM
	16:00 18:30	2.50	WOR	10		P		RU POWER SWIVEL. BREAK REVERSE CIRCULATION. DRILL CBP SET @ 10195' & PUSH TO CBP SET @ 10200'. CIRCULATE TBG CLEAN. PUMP 60 BBLS 2% KCL WTR DOWN TBG.
	18:30 19:30	1.00	WOR	39		P		RD POWER SWIVEL. TOO H W/ 30 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	39		P		PUMP 60 BBLS 2% KCL DOWN TBG. TIH W/ 30 JTS 2-7/8"EUE TBG.
	9:00 12:00	3.00	WOR	10		P		RU POWER SWIVEL. DRILL CBP SET @ 10200' & PUSH TO LINER TOP. DRILL REMAINS ON LINER TOP. CIRCULATE GAS & OIL FROM WELL BORE. RD POWER SWIVEL
11/1/2014	12:00 18:00	6.00	WOR	39		P		TOOH W/ TBG & BIT, STOPPING @ 3144' TO CIRCULATE WELL W/ 10 PPG BRINE WTR. TIH W/ 4-1/8" BIT, BIT SUB, 9 JTS 2-3/8"EUE TBG, X-OVER & 144 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 16:00	8.50	WOR	06		P		TSIP & CSIP @ 900 PSIG, BWD, PUMP 10 BBLS DOWN TBG, TAG LINER TOP W/ JT # 319, RU POWER SWIVEL BREAK CIRCULATION DRILL UP PLUG REMAINS, SWIVEL DOWN 5 ADDITIONAL JTS TAG @ 10,470' TM. CIRCULATE CLEAN
11/2/2014	16:00 18:00	2.00	WOR	39		P		RD SWIVEL POOH W/ 232 JTS SWI, SHUT DOWN FOR DAY
	6:00 7:30	1.50	WOR	28		P		TGSM & JSA (RUNNING TBG)
	7:30 8:30	1.00	WOR	06		P		TSIP AND CSIP AT 900 PSIG, BWD, CIRCULATE CLEAN WELL CONTINUED TO FLOW
	8:30 11:00	2.50	WOR	39		P		RIH TO 6000' CIRCULATE CLEAN, PUMP BRINE WATER, WELL NOT FLOWING
	11:00 14:00	3.00	WOR	39		P		POOH W/ 180 JTS 2 7/8", L/D 2 3/8", BIT SUB, BIT 262
11/3/2014	14:00 18:00	4.00	WOR	39		P		RIH W/ 5 3/4" SOLID NO GO, 2 JTS, 4 1/2" PBGA, 2' PUP, +45 PSN, 4' PUP, 4 JTS, 7" WCS TAC, 262 JTS ATTEMPT TO SET TAC NO SUCCESS, L/D 1 JT SET TAC, TEMPORARY LAND TBG, ND BOPE, RE LAND IN 25K TENSION, NU B FLANGE. CONTACT PUMPER LEAVE CASING UP FLOWLINE. SHUT DOWN FOR WEEK END
	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEK END
11/4/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30 14:30	7.00	WOR	39		P		RIH W/ 2 1/2" X 2 X 40' WALS RXBC, 11 1 1/2" WT BARS, 194 3/4" (LAY DOWN 71) 119 7/8" (LAY DOWN 7) 101 1" (PICK UP 3) SPACE OUT W/ 2' PUP AND 1 1/2" X 40' P ROD. FILL TBG / 5 BBLS, STROKE TEST TO 1000 GOOD TEST.
	14:30 18:30	4.00	RDMO	02		P		RD SLIDE UNIT, HANG OFF RODS, RE HOOK UP FLOW LINES W/ CHOKE ON CASING AND BACK PRESSURE VALVE ON TBG. TOTP (COULD NOT GET UNIT TO RUN SHAUN MULLINS TALKED WITH WEATHERFORD TO WORK ON DRIVE) STEAM CLEAN RIG. SHUT DOWN FOR DAY

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
FEE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
BODRERO 2-15B3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013327550000

3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002
PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
ALTAMONT

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
1522 FSL 1226 FEL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/11/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="DO Plugs"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CBPs @ 10,472' & 10,467'

Approved by the
March 04, 2015
Oil, Gas and Mining

Date: _____

By: DeKQ Quif

NAME (PLEASE PRINT)
Maria S. Gomez

PHONE NUMBER
713 997-5038

TITLE
Principal Regulatory Analyst

SIGNATURE
N/A

DATE
2/10/2015

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: BODRERO 2-15B3	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013327550000	
3. ADDRESS OF OPERATOR: 1001 Louisiana , Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: ALTAMONT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1522 FSL 1226 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESE Section: 15 Township: 02.0S Range: 03.0W Meridian: U		COUNTY: DUCHESNE
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/24/2015 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER
		<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="DO Plugs"/>
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
EP drilled out plugs and the following are the open perfs: 11541'-12717', 10482'-11481' and 9845'-10452'. See attached for details.		
		Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 10, 2015
NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 11/10/2015	

CENTRAL DIVISION

ALTAMONT FIELD
BODRERO 2-15B3
BODRERO 2-15B3
RECOMPLETE LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
10/31/2014	10:00 16:00	6.00	WOR	24		P		CONTINUE TIH W/ 307 JTS 2-7/8"EUE TBG (324 TTL) KILLING WELL AS NEEDED. TAG CBP @ 10198' SLM
	16:00 18:30	2.50	WOR	10		P		RU POWER SWIVEL. BREAK REVERSE CIRCULATION. DRILL CBP SET @ 10195' & PUSH TO CBP SET @ 10200'. CIRCULATE TBG CLEAN. PUMP 60 BBLS 2% KCL WTR DOWN TBG.
	18:30 19:30	1.00	WOR	39		P		RD POWER SWIVEL. TOO H W/ 30 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION. HOLD SAFETY MEETING ON KILLING WELL. FILL OUT & REVIEW JSA
	7:30 9:00	1.50	WOR	39		P		PUMP 60 BBLS 2% KCL DOWN TBG. TIH W/ 30 JTS 2-7/8"EUE TBG.
	9:00 12:00	3.00	WOR	10		P		RU POWER SWIVEL. DRILL CBP SET @ 10200' & PUSH TO LINER TOP. DRILL REMAINS ON LINER TOP. CIRCULATE GAS & OIL FROM WELL BORE. RD POWER SWIVEL
11/1/2014	12:00 18:00	6.00	WOR	39		P		TOOH W/ TBG & BIT, STOPPING @ 3144' TO CIRCULATE WELL W/ 10 PPG BRINE WTR. TIH W/ 4-1/8" BIT, BIT SUB, 9 JTS 2-3/8"EUE TBG, X-OVER & 144 JTS 2-7/8"EUE TBG. SDFN
	6:00 7:30	1.50	WOR	28		P		TGSM & JSA (POWER SWIVEL OPERATIONS)
	7:30 16:00	8.50	WOR	06		P		TSIP & CSIP @ 900 PSIG, BWD, PUMP 10 BBLS DOWN TBG, TAG LINER TOP W/ JT # 319, RU POWER SWIVEL BREAK CIRCULATION DRILL UP PLUG REMAINS, SWIVEL DOWN 5 ADDITIONAL JTS TAG @ 10,470' TM. CIRCULATE CLEAN
11/2/2014	16:00 18:00	2.00	WOR	39		P		RD SWIVEL POOH W/ 232 JTS SWI, SHUT DOWN FOR DAY
	6:00 7:30	1.50	WOR	28		P		TGSM & JSA (RUNNING TBG)
	7:30 8:30	1.00	WOR	06		P		TSIP AND CSIP AT 900 PSIG, BWD, CIRCULATE CLEAN WELL CONTINUED TO FLOW
	8:30 11:00	2.50	WOR	39		P		RIH TO 6000' CIRCULATE CLEAN, PUMP BRINE WATER, WELL NOT FLOWING
	11:00 14:00	3.00	WOR	39		P		POOH W/ 180 JTS 2 7/8", L/D 2 3/8", BIT SUB, BIT 262
11/3/2014	14:00 18:00	4.00	WOR	39		P		RIH W/ 5 3/4" SOLID NO GO, 2 JTS, 4 1/2" PBGA, 2' PUP, +45 PSN, 4' PUP, 4 JTS, 7" WCS TAC, 262 JTS ATTEMPT TO SET TAC NO SUCCESS, L/D 1 JT SET TAC, TEMPORARY LAND TBG, ND BOPE, RE LAND IN 25K TENSION, NU B FLANGE. CONTACT PUMPER LEAVE CASING UP FLOWLINE. SHUT DOWN FOR WEEK END
	6:00 6:00	24.00	WOR	18		P		SHUT DOWN FOR WEEK END
11/4/2014	6:00 7:30	1.50	WOR	28		P		CT TGSM & JSA (RIH W/ RODS)
	7:30 14:30	7.00	WOR	39		P		RIH W/ 2 1/2" X 2 X 40' WALS RXBC, 11 1 1/2" WT BARS, 194 3/4" (LAY DOWN 71) 119 7/8" (LAY DOWN 7) 101 1" (PICK UP 3) SPACE OUT W/ 2' PUP AND 1 1/2" X 40' P ROD. FILL TBG / 5 BBLS, STROKE TEST TO 1000 GOOD TEST.
	14:30 18:30	4.00	RDMO	02		P		RD SLIDE UNIT, HANG OFF RODS, RE HOOK UP FLOW LINES W/ CHOKE ON CASING AND BACK PRESSURE VALVE ON TBG. TOTP (COULD NOT GET UNIT TO RUN SHAUN MULLINS TALKED WITH WEATHERFORD TO WORK ON DRIVE) STEAM CLEAN RIG. SHUT DOWN FOR DAY
9/17/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-HELP
	7:00 8:00	1.00	WOR	18		P		INSTALL NEW SRL (DERRICK LADDER SAFETY LINE).
	8:00 9:30	1.50	MIRU	01		P		RIG UP WOR.
	9:30 10:00	0.50	WOR	06		P		PUMP 30 BBLS HOT H2O DWN CSG.
	10:00 13:00	3.00	UNINARTLT	03		P		UNSEAT PUMP. POOH W 104-1" EL RODS (LAYDOWN BTM 30 RODS), 120-7/8" EL RODS (LAYDOWN 4 RODS), 134-3/4" EL RODS (LAYDOWN 30 RODS), 12-1 1/2" K BARS AND 2 1/2" X 1 3/4" X 39' HVR INSERT PUMP.
13:00 14:00	1.00	WOR	16		P		NU BOP.	

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:00 17:00	3.00	UNINSTUB	39		P		UNSEAT TAC. POOH STANDING BACK 220 JTS 2 7/8" N-80 8RD TBG. INSTALL TIW VALVE, NIGHT CAP, SHUT PIPE RAMS, SECURE WELL.
9/18/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC - OVERHEAD LOADS.
	7:00 9:30	2.50	WOR	39		P		OPEN WELL. PUMP 60 BBLS DWN TBG. WELL DEAD. CONTINUE POOH W PRODUCTION TBG. LAY DOWN PBGA AND TAC.
	9:30 15:30	6.00	WOR	39		P		PU 4 1/8" BIT AND BIT SUB. TIH TALLYING 85 JTS 2 3/8" TBG AND 243 JTS 2 7/8" TBG. TAG FILL AT 10,334'. RU POWERSWIVEL, RIG PUMP AND LINES.
	15:30 17:30	2.00	WOR	10		P		PUMP 120 BBLS AND CATCH CIRCULATION. DRILL ON FILL AT 10,334'. FIGHT PLUGGED OFF BIT. DRILL TO 10397'. CIRCULATE 80 BBLS TO CLEAN UP TBG.
	17:30 18:00	0.50	WOR	39		P		POOH W 30 JTS 2 7/8" TBG. EOT AT 9,415' (TOP PERF AT 9,506'). INSTALL TIW VALVE, NIGHT CAP AND SHUT PIPE RAMS. WELL SECURE.
9/19/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-SPINNING EQUIPMENT.
	7:00 8:00	1.00	WOR	06		P		OPEN WELL. WELL DEAD. TIH W 30 JTS 2 7/8" TBG. TAG FILL AT 10,391'. RU POWERSWIVEL.
	8:00 9:15	1.25	WOR	06		P		PUMP 400 BBLS DWN CSG TO ESTABLISH CIRC.
	9:15 15:00	5.75	WOR	10		P		CLEAN OUT FILL AND DRILL CBPS. FALL THROUGH.
	15:00 18:00	3.00	WOR	10		P		CHASE PLUG PARTS TO 14,484'. CIRC TBG CLEAN.
	18:00 18:45	0.75	WOR	39		P		POOH W 62 JTS 2 7/8" TBG. EOT AT 9,480'. INSTALL TIW, NIGHT CAP, SHUT PIPE RAMS AND SECURE WELL. SDFD.
9/22/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-HIGH PRESSURE LINES
	7:00 8:00	1.00	WOR	39		P		WELL DEAD. OPEN WELL. TIH W 62 JTS 2 7/8" TBG. TAG FILL AND CBP PARTS. RU POWERSWIVEL.
	8:00 9:00	1.00	WOR	06		P		PUMP 250 BBLS FRESH KCL H2O TO GAIN CIRCULATION.
	9:00 17:30	8.50	WOR	10		P		DRILL ON FILL AND CBP PARTS. MAKE 56' TO 11,540'. CIRC 120 BBLS TO CLEAN TBG.
	17:30 18:30	1.00	WOR	39		P		POOH W 64 JTS 2 7/8" TBG. SDFD. EOT AT 9,470'. CLOSE PIPE RAMS, INSTALL TIW AND NIGHT CAP. WELL SECURE. SDFD.
9/23/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HELD SM, WRITE AND REVIEW JSA. TOPIC-TRIPPING PIPE.
	7:00 10:00	3.00	WOR	39		P		POOH STANDING BACK 85 JTS 2 3/8" TBG AND 216 JTS 2 7/8" TBG. LAY DOWN MILL.
	10:00 13:15	3.25	WOR	39		P		PU NEW 4 1/8" ROCK BIT, BIT SUB, AND TIH W 85 JTS 2 3/8" TBG AND 270 JTS 2 7/8" TBG. TAG FILL AT 11,540'.
	13:15 14:30	1.25	WOR	06		P		RU POWERSWIVEL. PUMP 300 BBLS TO GAIN CIRCULATION.
	14:30 15:15	0.75	WOR	10		P		DRILL ON FILL AT 11,540'. FALL THROUGH. REGAIN CIRCULATION. CIRC BTMS UP TO CLEAN TBG. HANG BACK POWERSWIVEL.
	15:15 16:00	0.75	WOR	39		P		TIH W TBG. TAG FILL AT 12,625'. PU POWERSWIVEL.
	16:00 17:00	1.00	WOR	10		P		DRILL ON FILL AT 12,625'. MAKE 5' TO 12,630'. BIT PLUGGED OFF. ATTEMPT TO UNPLUG BIT. UNSUCCESSFUL.
	17:00 18:30	1.50	WOR	39		P		POOH W 100 JTS 2 7/8" TBG. SDFD. EOT AT 9,470'.
9/24/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-LINE OF FIRE.
	7:00 10:45	3.75	WOR	39		P		POOH W BIT STANDING BACK 2 7/8" PRODUCTION TBG. LAY DOWN 2 7/8" AND 2 3/8" WORKSTRING.
	10:45 14:30	3.75	INSTUB	39		P		PU AND TALLY PRODUCTION BHA. TIH W 294 JTS 2 7/8" PRODUCTION TBG.

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	14:30 15:30	1.00	INSTUB	16		P		RIG DOWN RIG FLOOR. ND AND MOVE BOP. SET TAC W 25K TENSION.
	15:30 16:30	1.00	WOR	16		P		NU RATIGAN, FLOW T AND OTHER WELLHEAD PARTS. PREP RIG TO RUN RODS. INSTALL TIW VALVE, SECURE WELL AND SDFD.
9/25/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION. HSM, WRITE AND REVIEW JSA. TOPIC-EYES ON PATH.
	7:00 8:00	1.00	WOR	06		P		BLEED OFF WELL. WELL DEAD. FLUSH TBG W 75 BBLS HOT 2% KCL WATER.
	8:00 8:30	0.50	INARTLT	03		P		PU & PRIME 2 1/2" X 1 3/4" X 39' 2-STG HVR INSERT PUMP
	8:30 10:00	1.50	INARTLT	03		P		RIH W PUMP, 12 SINKER BARS, 134-3/4" EL ROD W/G, 120-7/8" EL RODS MIX, & 104-1" EL RODS MIX, SPACE OUT W 2-2' X 1" & 1-6' X 1", PU POLISH ROD AND SEAT PUMP AT 9,392'.
	10:00 10:30	0.50	INARTLT	06		P		FILL TBG W 20 BBLS 2% KCL. STROKE TEST PUMP TO 1,000 PSI, GOOD TEST, FLUSH FLOW LINE W 25 BBLS. CSG CHK VALVE BAD. REPLACE CHK VALVE.
	10:30 12:30	2.00	WOR	18		P		RD WOR, SLIDE ROTAFLEX, HANG OFF RODS, START UNIT, TWOTP. CLEAN LOCATION. MOVE TO 1-30 C5.