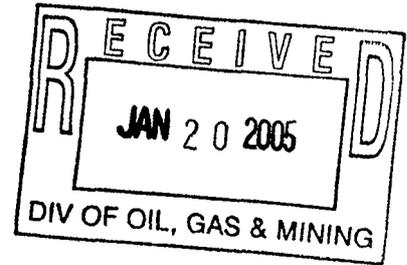


NEWFIELD



January 18, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: West Point Federal 13-7-9-16 and 14-7-9-16.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 13-7-9-16 is also an Exception Location. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

A handwritten signature in cursive script that reads "Mandie Crozier".

Mandie Crozier
Regulatory Specialist

mc
enclosures

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-74390

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
West Point

8. Lease Name and Well No.
West Point Federal 13-7-9-16

9. API Well No.
43-013-32744

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
SW/SW (Lot #4) Sec. 7, T9S R16E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/SW (Lot #4) 773' FSL 367' FWL 570889X 40.090371
At proposed prod. zone 4432359Y -110.169066

14. Distance in miles and direction from nearest town or post office*
Approximatley 13.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 367' f/lse, 367' f/unit

16. No. of Acres in lease
2037.19

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1434'

19. Proposed Depth
5885'

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
5974' GL

22. Approximate date work will start*
2nd Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
1/18/05

Approved by (Signature)
Bradley G. Hill
Title

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

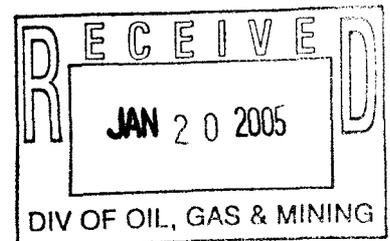
Date
05-02-05

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

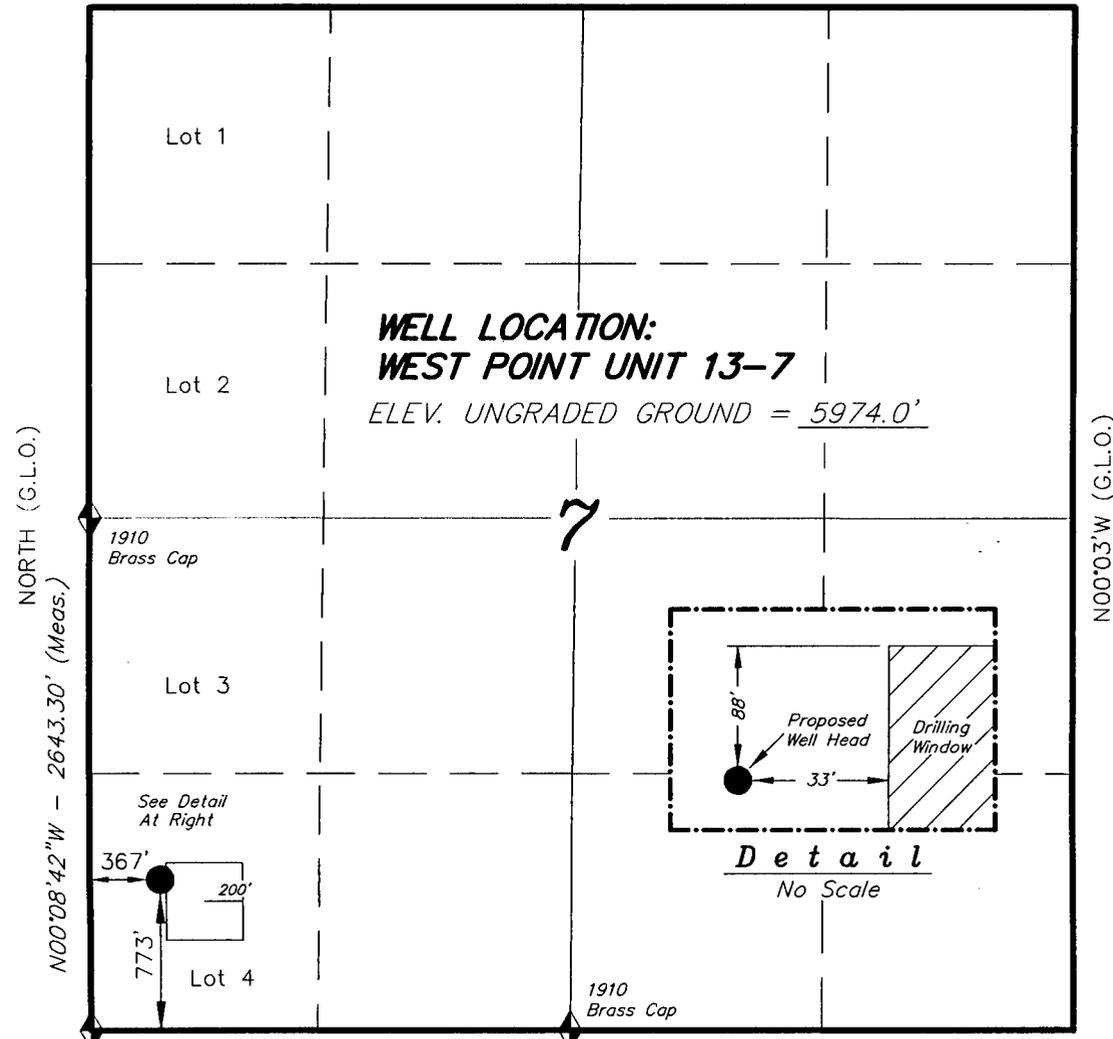


T9S, R16E, S.L.B.&M.

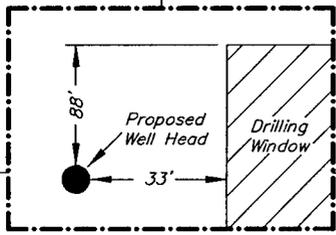
NEWFIELD PRODUCTION COMPANY

S89°56'E - 77.76 (G.L.O.)

WELL LOCATION, WEST POINT UNIT 13-7,
 LOCATED AS SHOWN IN LOT 4 OF
 SECTION 7, T9S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



**WELL LOCATION:
 WEST POINT UNIT 13-7**
 ELEV. UNGRADED GROUND = 5974.0'



Detail
 No Scale

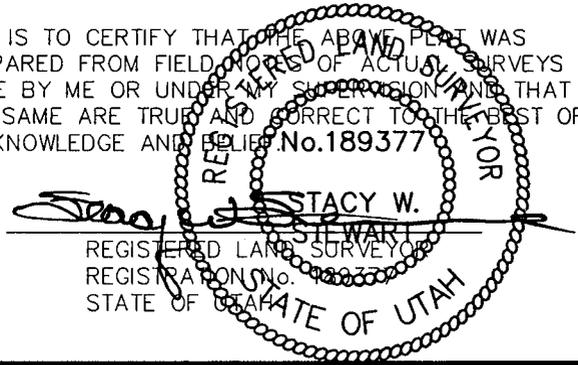
1910 Brass Cap S89°56'E (G.L.O.) - Basis of Bearings
 2509.12' (Measured) S89°56'E - 78.00 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-22-04	DRAWN BY: F.T.M.
NOTES:	FILE #

NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #13-7-9-16
SW/SW (LOT #4) SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	2460'
Wasatch	5885'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2460' - 5885' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WEST POINT FEDERAL #13-7-9-16
SW/SW (LOT #4) SECTION 7, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site West Point Federal #13-7-9-16 located in the SW 1/4 SW 1/4 Section 7, T9S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 0.6 miles \pm to it's junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road - 1,000' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey for this area is attached. MOAC Report #05-3, 1/5/05. The Paleontological Resource Survey will be forthcoming. See attached report cover page, Exhibit "D".

For the West Point Federal #13-7-9-16 Newfield Production Company requests 1,000' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 1,650' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 1,650' of disturbed area be granted in Lease UTU-74390 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: If new construction or surface disturbing activities are scheduled to occur between March 1 and June 30, detailed surveys of the area within 0.5 mile of the proposed location must be conducted to detect the presence of sage grouse. All surveys must be conducted in accordance with the survey protocols outlined in the most recent USFWS Survey Protocol. Surveys must be completed prior to initiating new construction or surface disturbing activities. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Possible Rapture Nest – Dixie Sadler to advise.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	4 lbs/acre
Black Sage	<i>Artemisia nova</i>	1 lbs/acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	3 lbs/acre
Needle and Threadgrass	<i>Stipa comata</i>	4 lbs/acre

Details of the On-Site Inspection

The proposed West Point Federal #13-7-9-16 was on-sited on 5/19/04. The following were present; Brad Mecham (Newfield Production), David Gerbig (Newfield Production), and Byron Tolman (Bureau of Land Management). Weather conditions were clear at 60 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #13-7-9-16 SW/SW Section 7, Township 9S, Range 16E: Lease UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

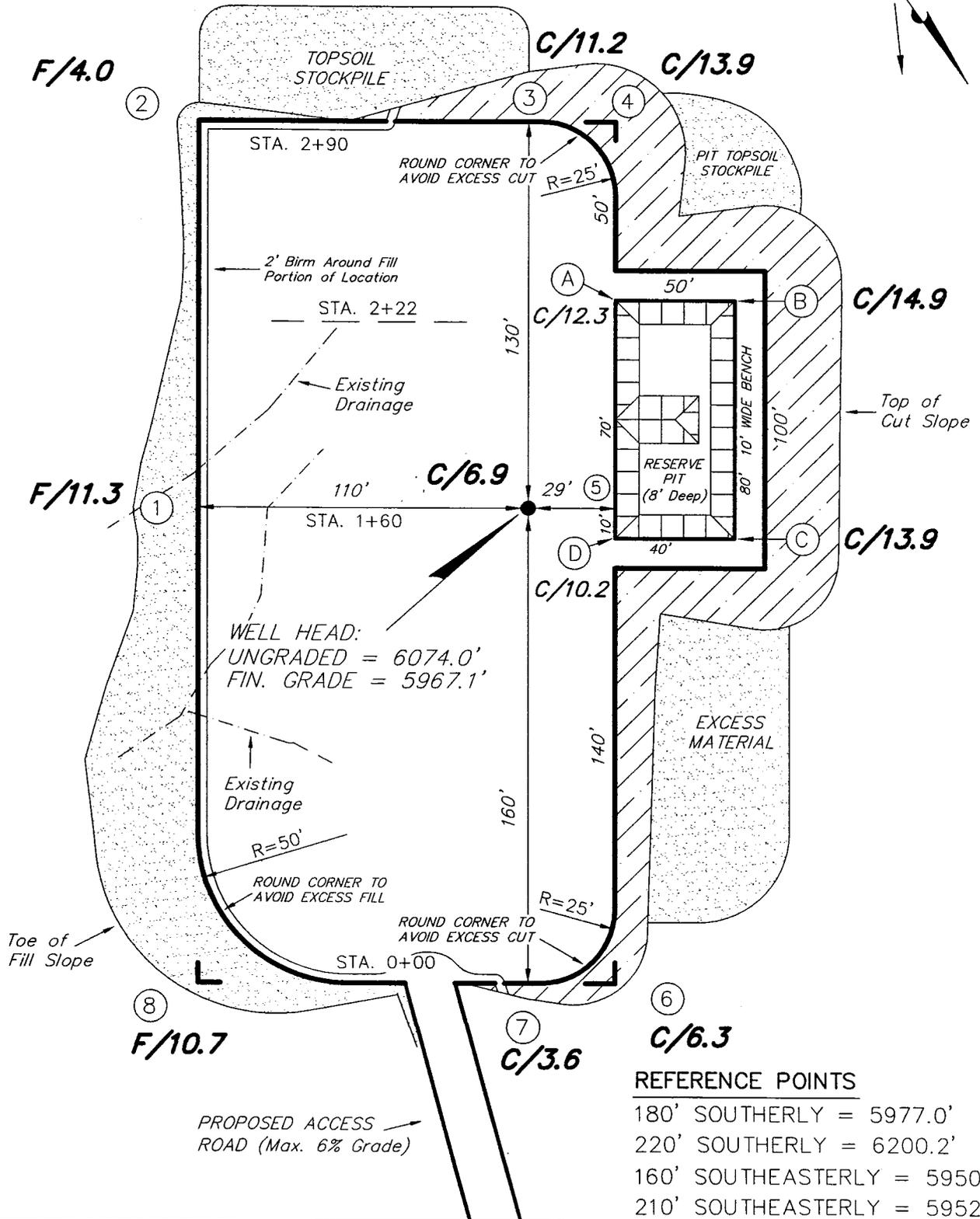
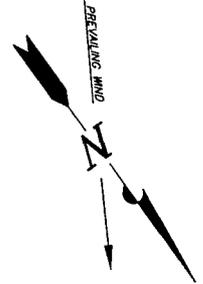
1/18/05
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

WEST POINT UNIT 13-7

Section 7, T9S, R16E, S.L.B.&M.



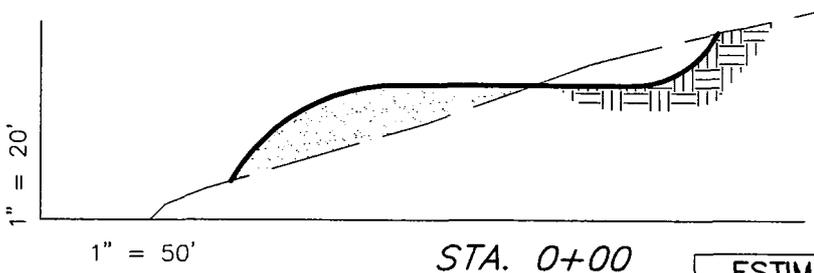
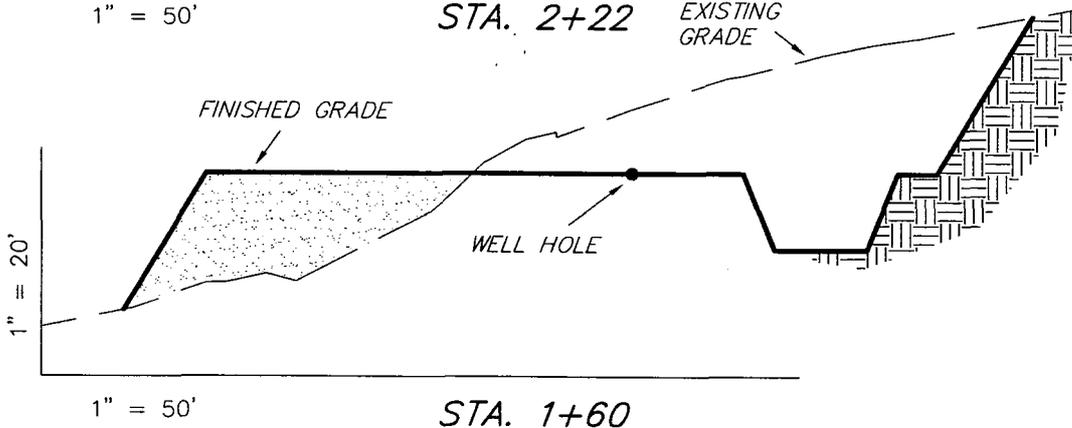
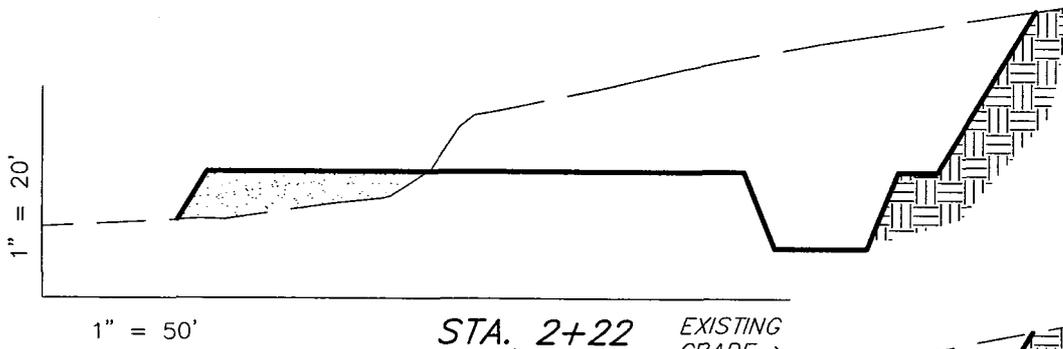
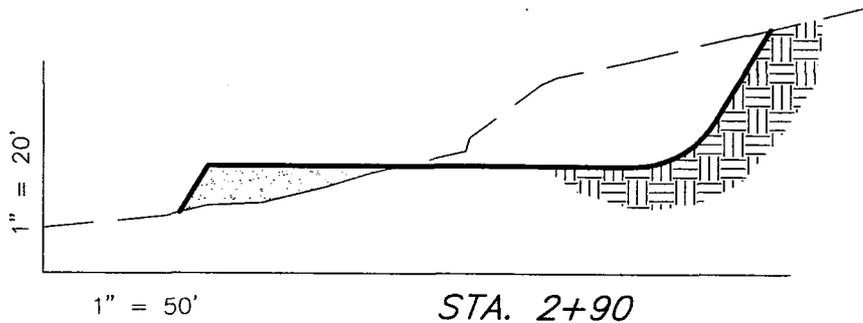
SURVEYED BY: C.M.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 9-22-04

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WEST POINT UNIT 13-7



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)				
ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	7,890	7,890	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	8,530	7,890	840	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

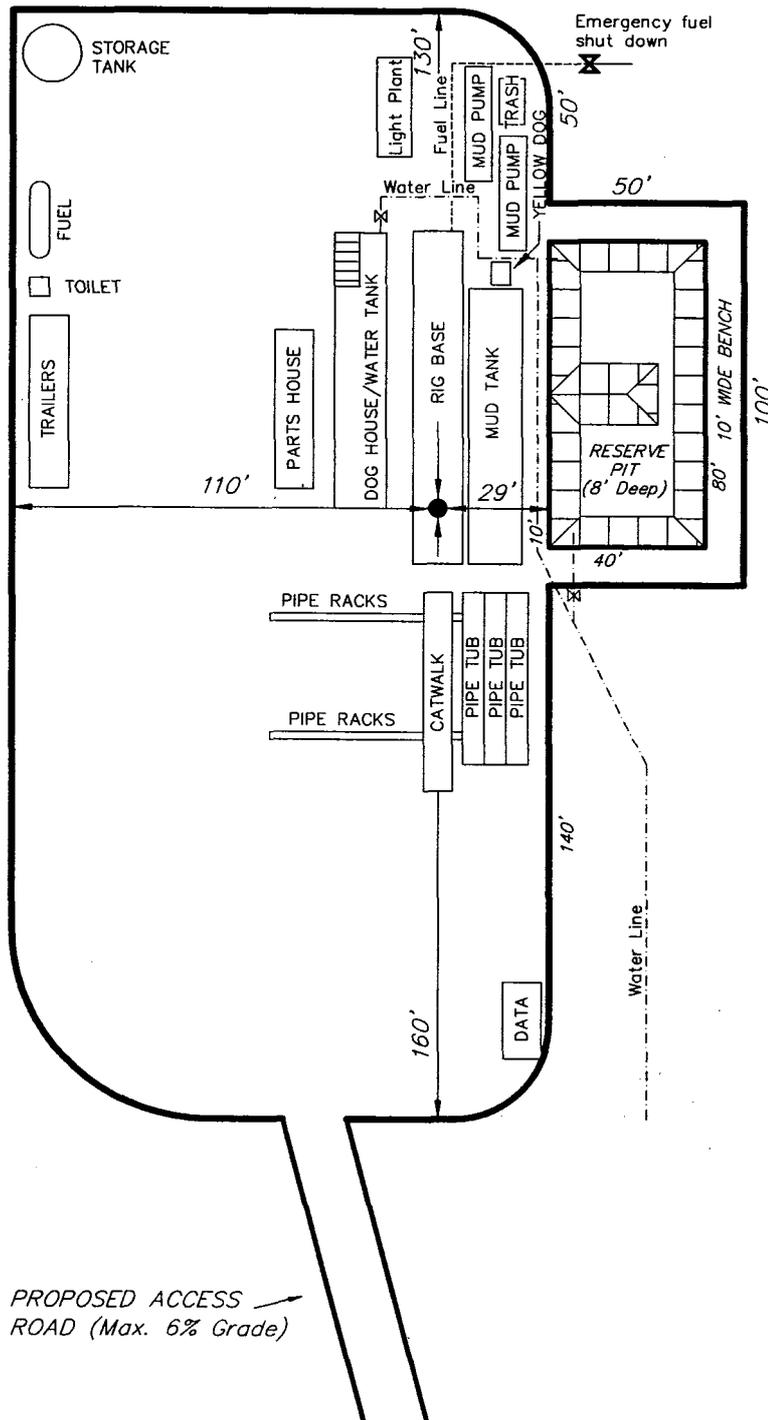
DATE: 9-22-04

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

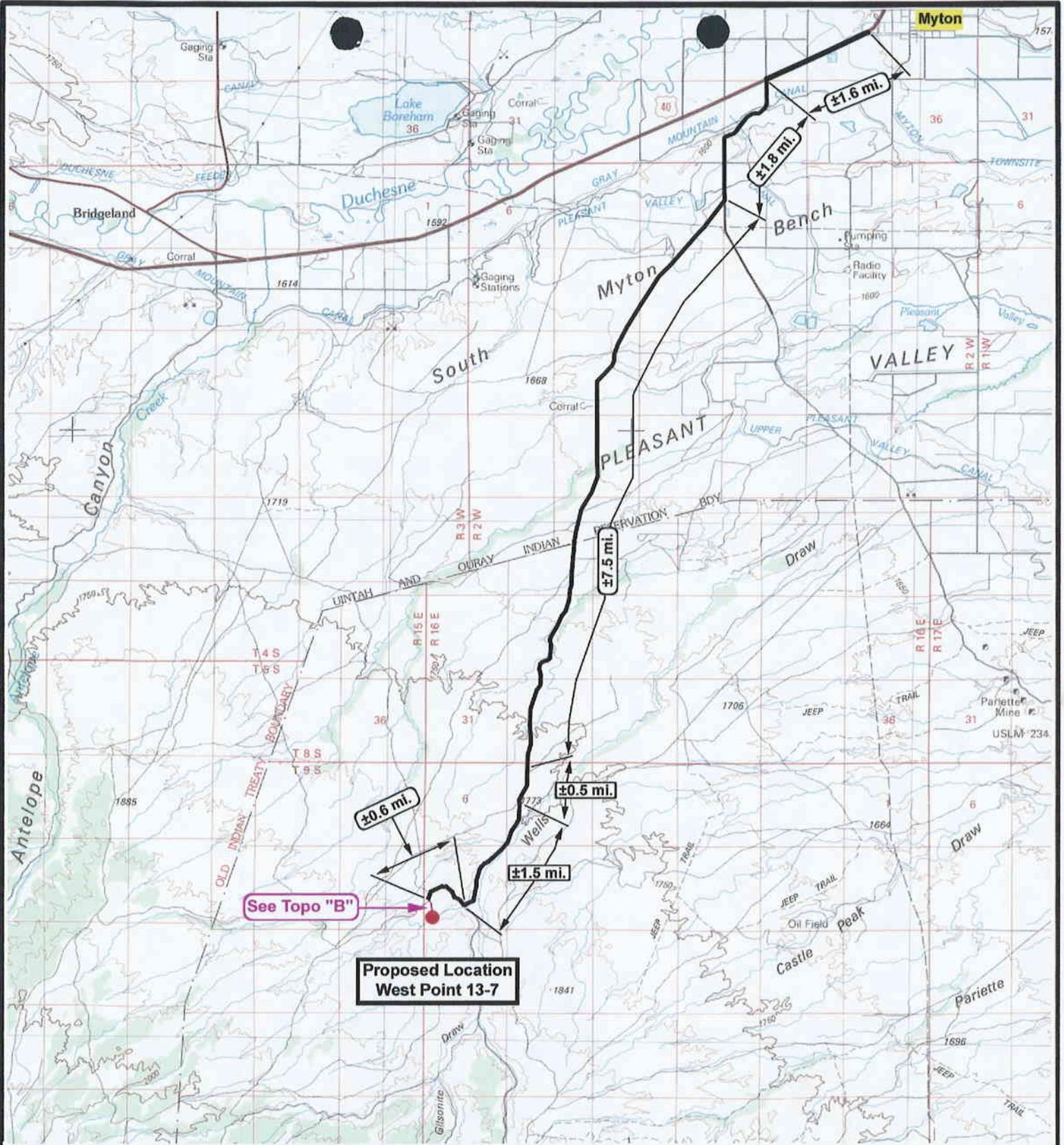
NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WEST POINT UNIT 13-7



SURVEYED BY: C.M.	SCALE: 1" = 50'	Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501
DRAWN BY: F.T.M.	DATE: 9-22-04	



See Topo "B"

**Proposed Location
West Point 13-7**

NEWFIELD
Exploration Company

West Point 13-7
SEC. 7, T9S, R16E, S.L.B.&M.



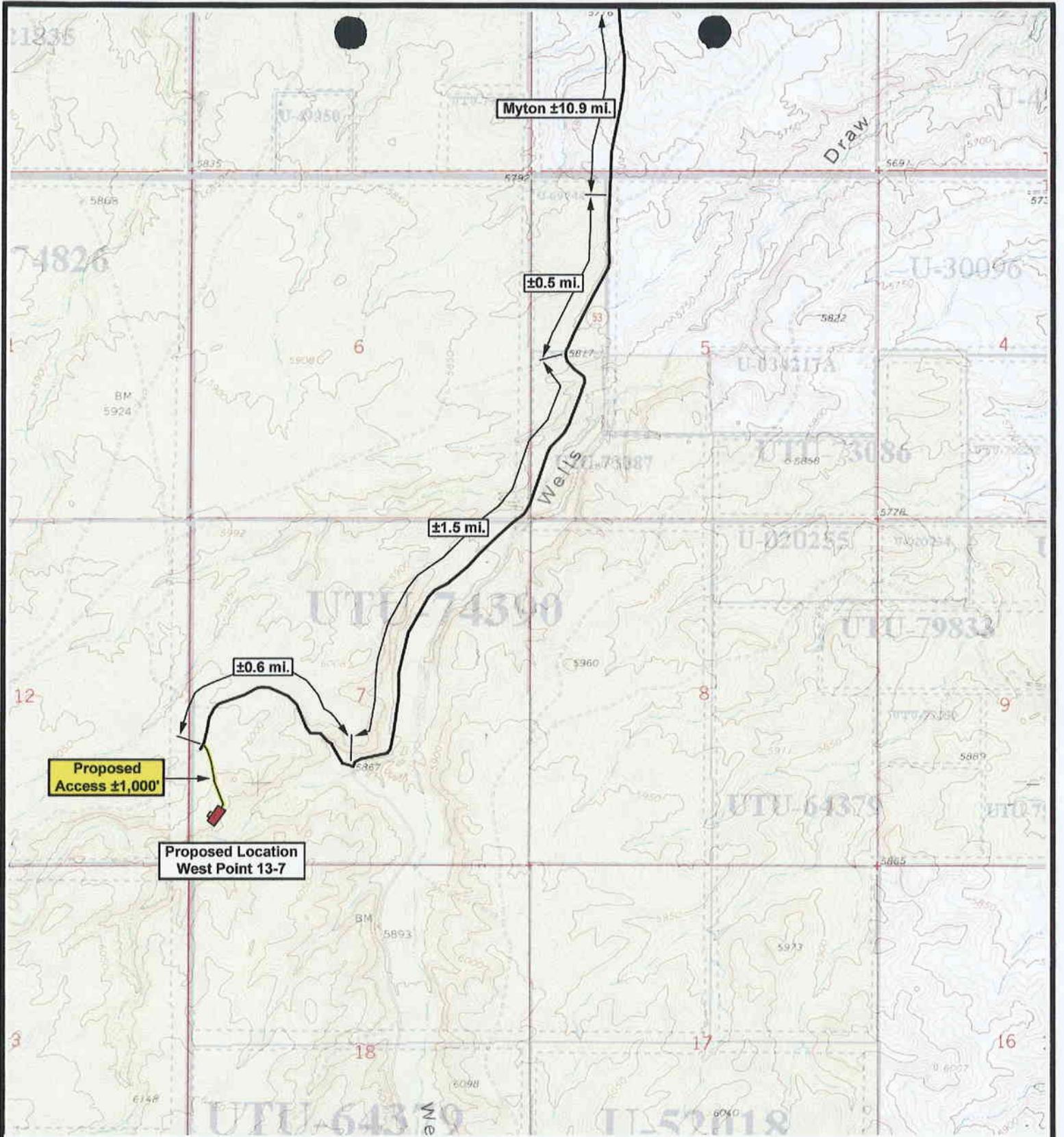
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



NEWFIELD
Exploration Company

West Point 13-7
SEC. 7, T9S, R16E, S.L.B.&M.



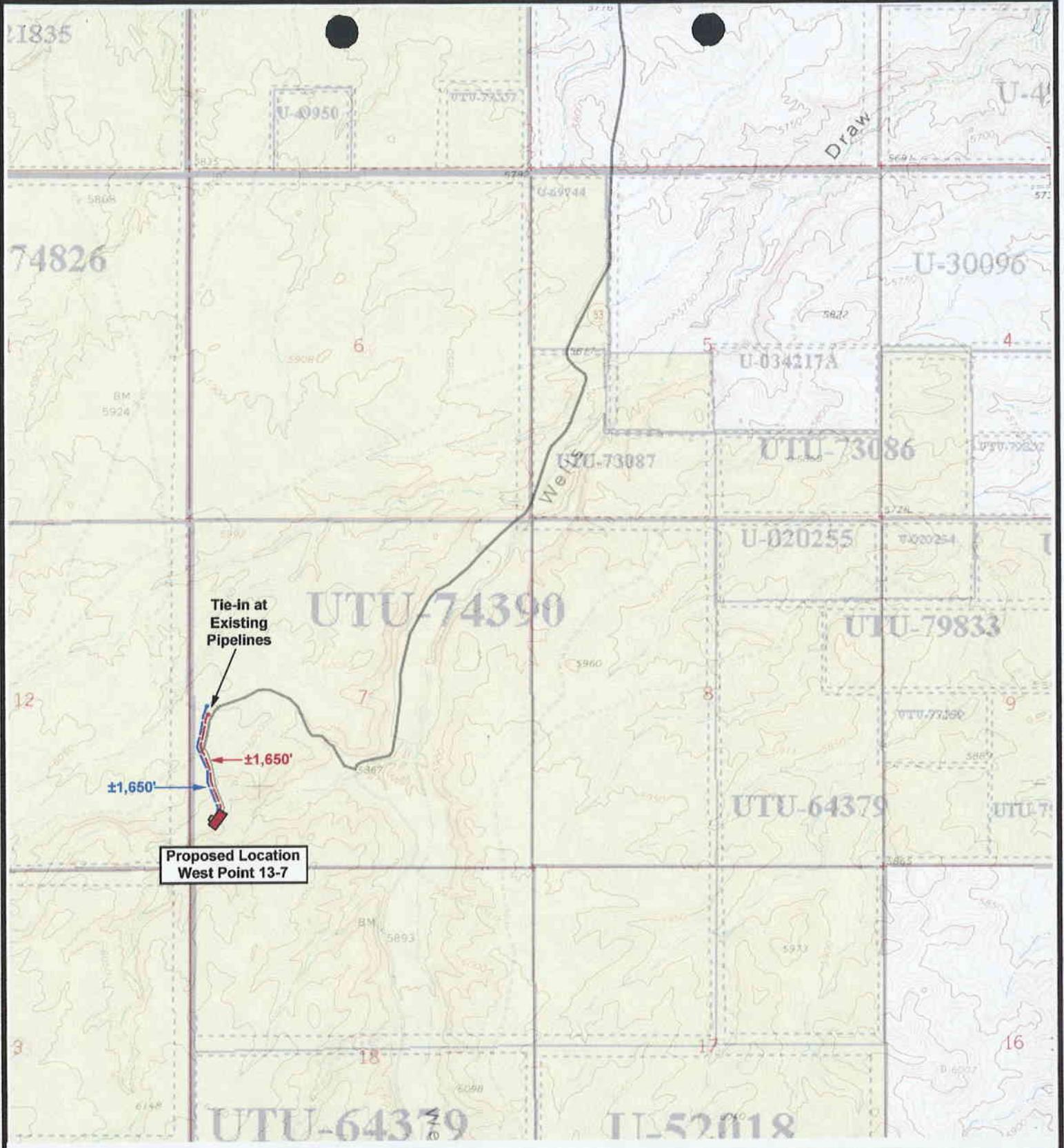
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

-  Existing Road
-  Proposed Access

TOPOGRAPHIC MAP
"B"



NEWFIELD
Exploration Company

West Point 13-7
SEC. 7, T9S, R16E, S.L.B.&M.

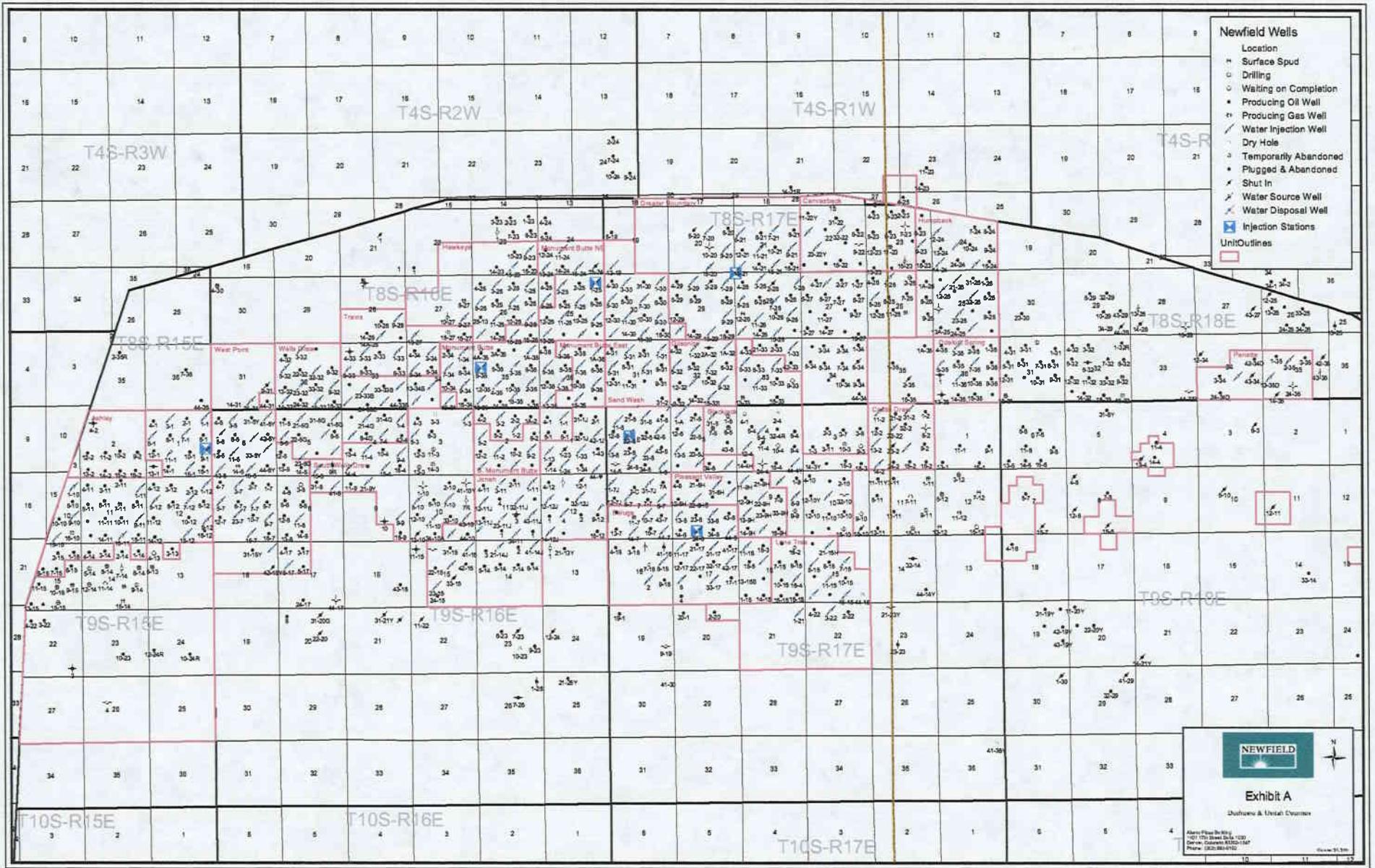


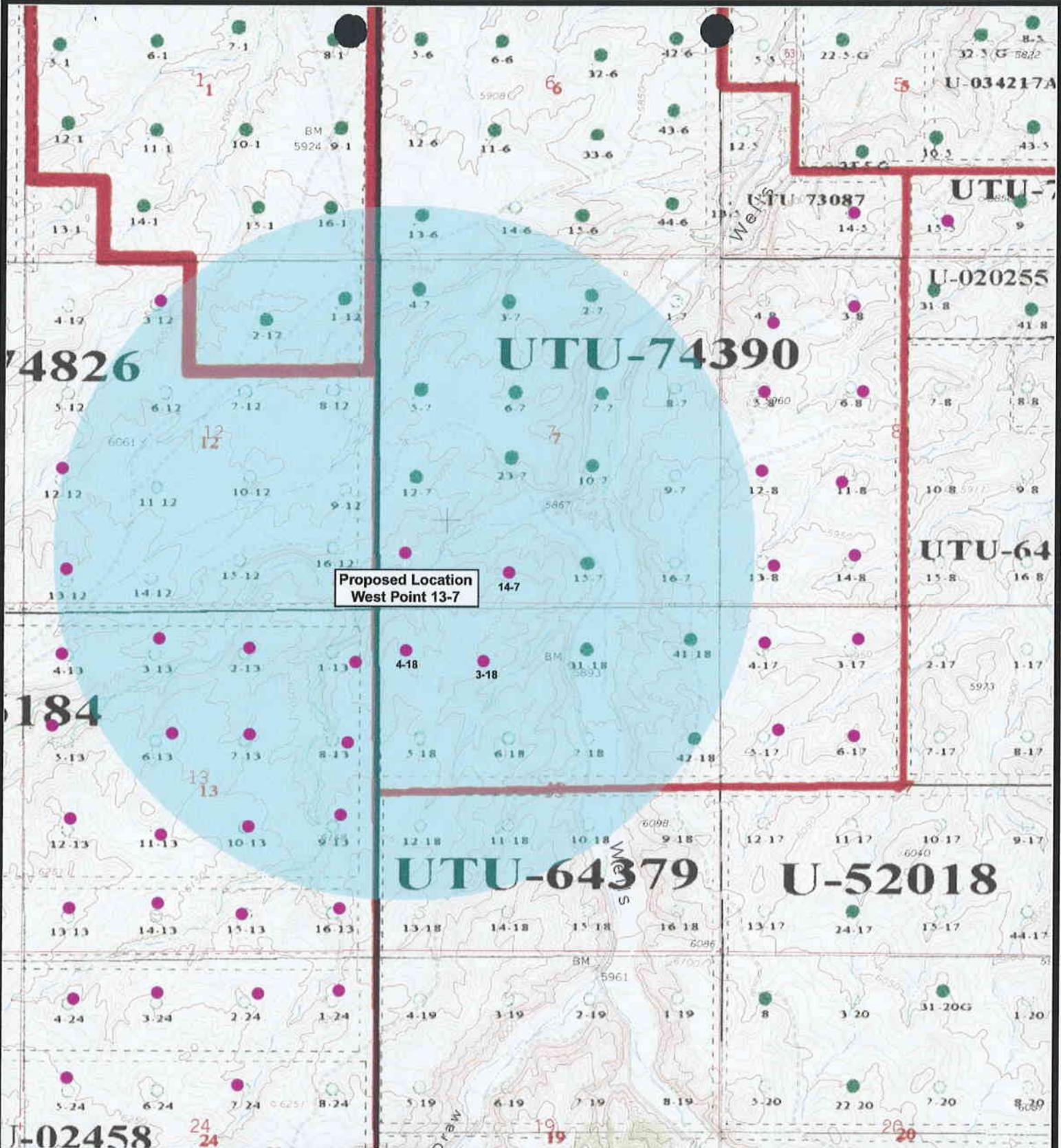
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-20-2004

Legend	
	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"





Proposed Location
West Point 13-7

 **NEWFIELD**
Exploration Company

West Point 13-7
SEC. 7, T9S, R16E, S.L.B.&M.




Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 10-13-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

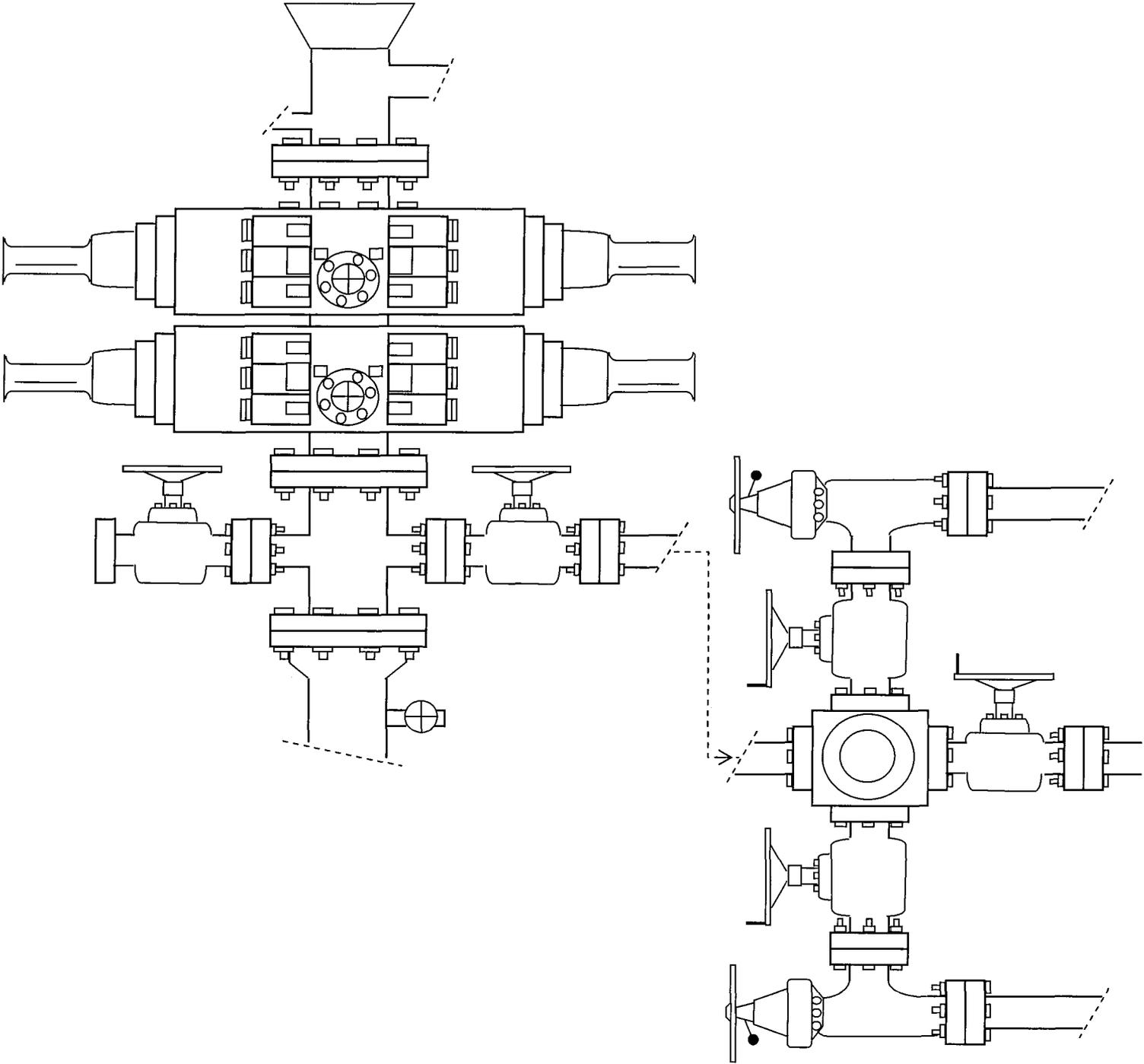


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS' BLOCK PARCEL IN
TOWNSHIP 9S, RANGE 16E, SECTION 7
DUCHESNE COUNTY, UTAH

By:

Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 05-3

January 5, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1478b

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/20/2005

API NO. ASSIGNED: 43-013-32744

WELL NAME: WEST POINT FED 13-7-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSW 07 090S 160E
SURFACE: 0773 FSL 0367 FWL
BOTTOM: 0773 FSL 0367 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74390

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.04037

LONGITUDE: -110.1691

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

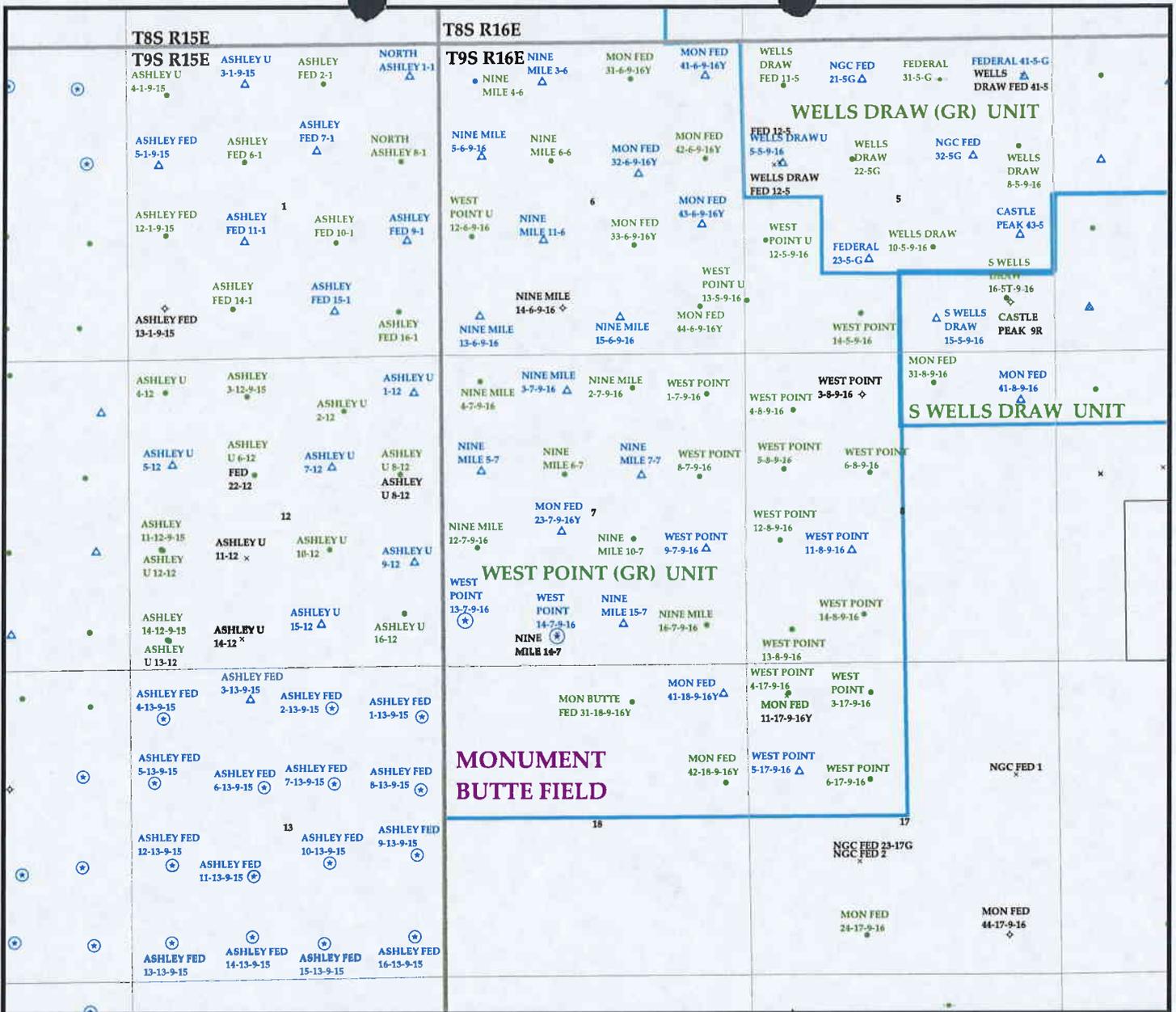
LOCATION AND SITING:

- ___ R649-2-3.
- Unit WEST POINT (GREEN RIVER)
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- ___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
- ___ R649-3-11. Directional Drill

COMMENTS: Sep, Separate Bl.

STIPULATIONS: 1- Cedar Approval

2- Spacing Slip



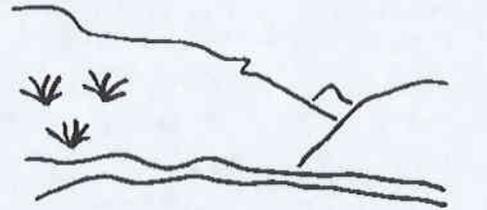
OPERATOR: NEWFIELD PROD CO (N2695)

SEC. 7 T.9S R.16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCESNE

SPACING: R649-3-3 / EXCEPTION LOCATION



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
⊕ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
⊕ PRODUCING OIL	□ PP GAS	□ TERMINATED
⊕ SHUT-IN GAS	□ PP GEOTHERML	
⊕ SHUT-IN OIL	□ PP OIL	
⊕ TEMP. ABANDONED	□ SECONDARY	
⊕ TEST WELL	□ TERMINATED	
⊕ WATER INJECTION		
⊕ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
DATE: 20-JANUARY-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 20, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2005 Plan of Development West Point Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the West Point Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32744	West Point Federal	13-7-9-16 Sec 7 T09S R16E 0773 FSL 0367 FWL
43-013-32745	West Point Federal	14-7-9-16 Sec 7 T09S R16E 0493 FSL 1919 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - West Point Unit
 Division of Oil Gas and Mining
 Central Files
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MCoulthard:mc:1-20-05

NEWFIELD



RECEIVED

MAY 02 2005

DIV. OF OIL, GAS & MINING

April 29, 2005

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Federal 13-7-9-16
367' FWL, 773' FSL SWSW Sec 7-T9S-16E
Duschene Cty., Utah; Lease UTU-74390

Dear Ms. Whitney:

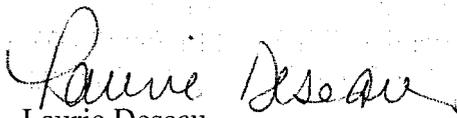
Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Newfield Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 33' west of the drilling window tolerance for the SWSW of Sec 7-T9S-R16E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected due to the extreme terrain.

Please note the location is completely within Federal lease UTU-74390. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Newfield Production Company, Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation. We have contacted these owners and their consent to this location is attached.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
NEWFIELD PRODUCTION COMPANY


Laurie Deseau
Properties Administrator

To: Newfield Production Company
Attn: Laurie Deseau

Fax: 303-893-0103

RE: Exception Location West Point Federal 13-7-9-16

Please be advised that Yates Petroleum Corporation, Yates Drilling Company, Myco Industries, Inc. and Abo Petroleum Corporation do not have an objection to the proposed location of the aforementioned well.

By: *Gary Waldrop*
GARY WALDROP Senior Landman
Print Name and Title

Date: *4/22/05*

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

3. Lease Serial No.	UTL-74390
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA Agreement, Name and No.	West Point
8. Lease Name and Well No.	West Point Federal 13-7-9-16
9. API Well No.	
10. Field and Pool, or Exploratory Monument, Butte	
11. Sec., T., R., M., or Bk. and Survey or Area	SW/SW (Lot #4) Sec. 2, T8S R16E
12. County or Parish	Duchesne
13. State	UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone
2. Name of Operator Newfield Production Company
3a. Address Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code) (435) 646-3721
4. Location of Well (Report location clearly and in accordance with any State requirements.) As surface SW/SW (Lot #4) 773' FSL 367' FWL As proposed prod. zone
14. Distance in miles and direction from nearest town or post office: Approximately 13.5 miles southwest of Myton, Utah
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drilg. unit line, if any) Approx. 387' W, 307' N
16. No. of Acres in lease 2037.19
17. Spacing Unit indicated to this well Approx. 40 Acres
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1434'
19. Proposed Depth 5885'
20. BLM/DIA Bond No. on file UTJ0056
21. Elevation (Show whether DC, EDB, RT, GL, etc.) 5974' GL
22. Approximate date work will start 2nd Quarter 2005
23. Estimated duration Approximately 90 days (71 days from start to rig arrival)

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPD shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 1/18/05
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

MAY 02 2005

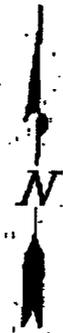
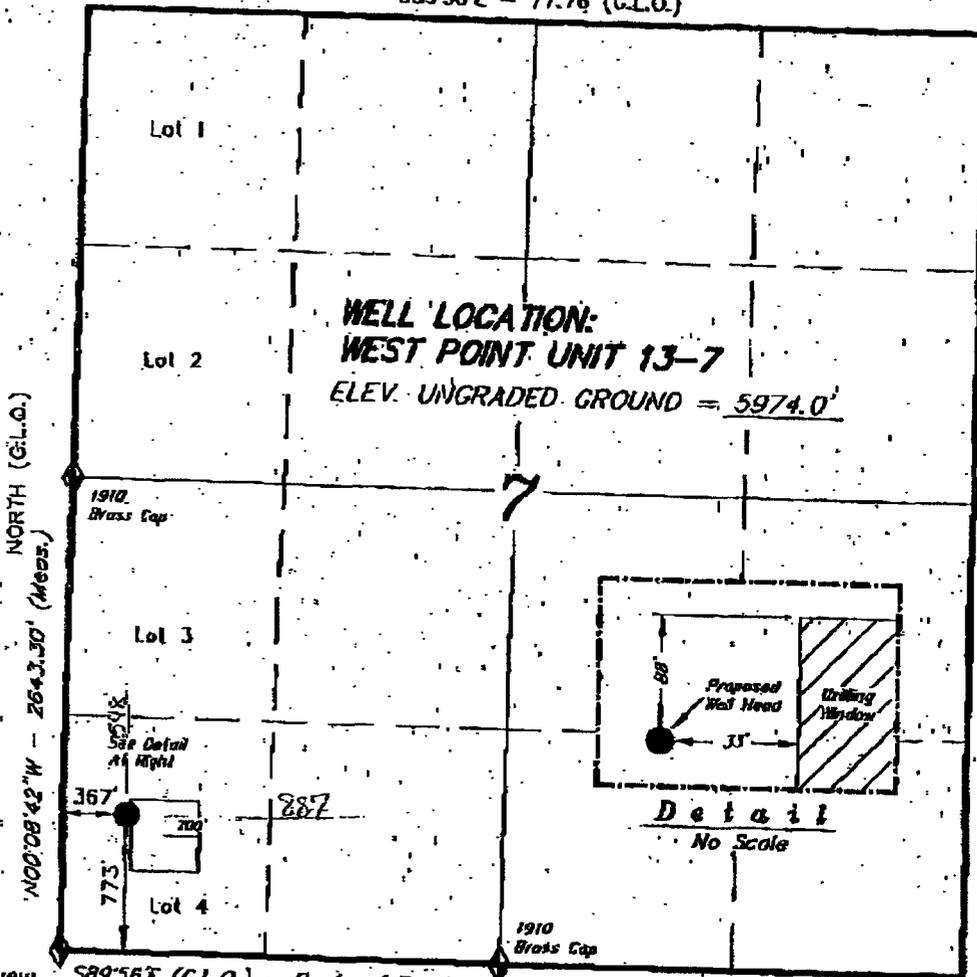
DIV. OF OIL, GAS & MINING

T9S, R16E, S.L.B.&M.

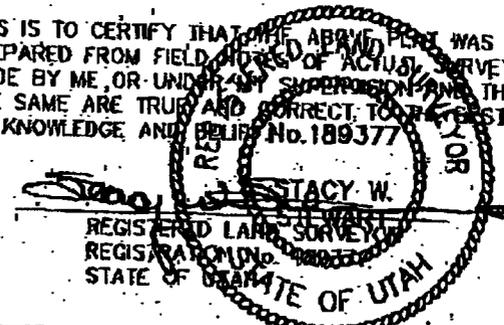
NEWFIELD PRODUCTION COMPANY

S89°56'E - 77.76 (G.L.O.)

WELL LOCATION, WEST POINT UNIT 13-7,
LOCATED AS SHOWN IN LOT 4 OF
SECTION 7, T9S, R16E, S.L.B.&M.
DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



1910 Brass Cap S89°56'E (G.L.O.) - Basis of Bearings
2509.12' (Measured) S89°56'E - 78.00 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV: U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-22-04	DRAWN BY: F.T.M.
NOTES:	FILE #

04/22/2005 13:40 3038930103
01/19/2005 11:55 4535041111
NEWFIELD ROCKY MTS
PAGE 18/19



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

May 2, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Federal 13-7-9-16 Well, 773' FSL, 367' FWL, SW SW, Sec. 7, T. 9 South,
R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32744.

Sincerely,


for John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company

Well Name & Number Federal 13-7-9-16

API Number: 43-013-32744

Lease: UTU-74390

Location: SW SW Sec. 7 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED
 JAN 20 2005
 BLM VERNAL, UTAH

Form 3160-3
 (September 2001)

FORM APPROVED
 OMB No. 1004-0136
 Expires January 31, 2004

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
 UTU-74390

6. If Indian, Allottee or Tribe Name
 N/A

7. If Unit or CA Agreement, Name and No.
 West Point

8. Lease Name and Well No.
 West Point Federal 13-7-9-16

9. API Well No.
 4301332744

10. Field and Pool, or Exploratory
 Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
 SW/SW (Lot #4) Sec. 7, T9S R16E

12. County or Parish
 Duchesne

13. State
 UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
 Newfield Production Company

3a. Address
 Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
 (435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
 At surface SW/SW (Lot #4) 773' FSL 367' FWL
 At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
 Approximatley 13.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 367' f/lse, 367' f/unit

16. No. of Acres in lease
 2037.19

17. Spacing Unit dedicated to this well
 Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1434'

19. Proposed Depth
 5885'

20. BLM/BIA Bond No. on file
 UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
 5974' GL

22. Approximate date work will start*
 2nd Quarter 2005

23. Estimated duration
 Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

25. Signature *Mandie Crozier* Name (Printed/Typed) **Utah Division of Oil, Gas and Mining** Date **1/18/05**

Title **Regulatory Specialist**

Approved by (Signature) *[Signature]* Name (Printed/Typed) **PIERRE K SOKOLOVSKY** Date **Dec 2 2005**

Title **Assistant Field Manager** Office **VERNAL FIELD OFFICE**

FOR RECORD ONLY

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

DEC 12 2005

DIV. OF OIL, GAS & MINING

0520075011

110 1105

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Operator/Company: INewfield Production Co.

Well Name/Number: West Point Federal 13-7-9-16

API Number: 43-013-32744

Location: SWSW Sec Tship Rng.: . 07, T9S, R16E

Lease Number: UTU-74390

Agreement Name (If Applicable): N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine 435) 781-4410

Company/Operator: Newfield Production Company
API Number 43-013-32744
Well Name & Number: West Point Federal 13-7-9-16
Lease Number: U- 74390
Location: SWSW Sec. 7 T. 9 S. R. 16 E.
Surface Ownership: BLM
Date NOS Received: None
Date APD Received: Jan. 20, 2005

This well is being approved in accordance with Washington Instruction Memorandum 2005-247 and Section 390 (Category 3) of the Energy Policy Act which establishes statutory categorical exclusions (CX) under the National Environmental Policy Act (NEPA). Category 3 states that an oil or gas well can be drilled within a developed field for which an approved land use plan or any environmental document prepared pursuant to NEPA analyzed drilling as a reasonably foreseeable activity, so long as such plan or document was approved within five (5) years prior to the date of spudding the well. This well is covered under the *Final Environmental Impact Statement and Record of Decision Castle Peak and Eight Mile Flat Oil and Gas Exploration Project Newfield Rocky Mountains Inc.*, signed November 21, 2005. If the well has not been spudded by November 21, 2010, a new environmental document will have to be prepared prior to the approval of the APD.

4 to 6 inches of topsoil shall be stripped from the location and placed where it can most easily be accessed for interim reclamation. Once the well has been converted to water injection, the fill slopes shall be recontoured and the topsoil shall be spread over the entire well location. The well location shall then be seeded with crested wheatgrass (Variety Hycrest) at a 12 lb/acre rate (pure live seed). After seeding has been completed, an access road loop to the well head can be established. The reserve pit will be allowed to stay open until interim reclamation is completed so the entire area can be seeded at the same time. The interim seeding of the well location and reserve pit shall be done by either drilling the seed or by broadcasting the seed and dragging it with a spike tooth harrow.

The pipeline trench shall be dug in the borrow ditch of the road and the trench material side cast into the existing vegetation. Both the water line and the gas line shall be buried in the same trench. When backfilling the trenches, care should be taken to disturb as little of the vegetation as possible and thus allowing the existing plants to reestablish on their own, however, these disturbed areas should also be seeded with crested wheatgrass at the 12 lb/acre rate to ensure vegetation establishment and to keep invasive weeds to a minimum. All seeding of the pipelines shall be completed using a seed drill.

The temporary gas lines used during the temporary production phase shall be laid on the surface, and then removed once the well is turned to water injection.

No pipeline construction will be allowed when soils are muddy and rutting of soils becomes apparent from the use of vehicles. If rutting occurs, operations must cease until soils are dry or frozen.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: WEST POINT FED 13-7-9-16

Api No: 43-013-32744 Lease Type: FEDERAL

Section 07 Township 09S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 21

SPUDDED:

Date 01/23/06

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # 1-435-823-6733

Date 01/23/2006 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3830
MYTON, UT 84052

OPERATOR ACCT. NO. N2696

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-36048	SUNDANCE FEDERAL 2-9-9-18	NWNE	9	9S	18E	UINTAH	01/19/06	

WELL 1 COMMENTS: *Duplicate - processed 1/26/2006*

RECEIVED
FEB 07 2006

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12418	43-013-32744	WEST POINT FEDERAL 13-7-9-18	SWSW	7	9S	18E	DUCHESNE	01/23/06	2/2/06

GRRV

- K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14844	43-047-36299	FEDERAL 16-5-9-18	SESE	6	9S	18E	UINTAH	01/25/06	2/2/06

GRRV

Sundance Unit

- J

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32518	GREATER BOUNDARY 11-29-8-17	SENW	29	8S	17E	DUCHESNE	01/26/06	2/2/06

GRRV

- K

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12704	43-013-32635	BLACKJACK FEDERAL 1-4-9-17	NENE	4	9S	17E	DUCHESNE	01/30/06	2/2/06

GRRV

- J

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	15108	43-047-36230	FEDERAL 14-30-8-18	SWSE	30	8S	18E	UINTAH	01/31/06	2/2/06

GRRV

- J

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comment section)

Lana Nebeker
 Signature _____ Title

 Production Clerk

 January 25, 2006

 Date

NOTE: Use COMMENT section to explain why each Action Code was selected.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CVA Agreement, Name and/or No.
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 13-7-9-16

9. API Well No.
4301332744

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
773 FSL 367 FWL
SW/SW Section 7 T9S R16E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Mandie Crozier	Title Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 03/16 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

MAR 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 773 FSL 367 FWL
 SW/SW Section 7 T9S R16E

5. Lease Serial No.
 UTU74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 13-7-9-16

9. API Well No.
 4301332744

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 01/23/06 MIRU Ross # 21. Spud well @ 9:00 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 323.38 KB. On 02/7/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 6 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 02/10/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

RECEIVED

(Instructions on reverse)

FEB 16 2006

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

_____ **8 5/8** _____ CASING SET AT _____ **323.38** _____

LAST CASING 8 5/8" set @ 313.38'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' _____ LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL West Point 13-7-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross rig # 21

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 45.36'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	312.48
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			313.38
TOTAL LENGTH OF STRING		313.38	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			323.38
TOTAL		311.53	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		311.53	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	Spud	1/23/2006		GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		1/23/2006		Bbls CMT CIRC TO SURFACE <u>6</u>			
BEGIN CIRC		2/6/2006		RECIPROCATED PIPE FOR <u>N/A</u>			
BEGIN PUMP CMT		2/6/2006					
BEGIN DSPL. CMT		2/6/2006		BUMPED PLUG TO <u>680</u> PSI			
PLUG DOWN		2/6/2006					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Justin Crum _____ DATE 2/7/2006 _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0155
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU74390
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator NEWFIELD PRODUCTION COMPANY		7. If Unit or CA Agreement, Name and/or No. WEST POINT UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	8. Well Name and No. WEST POINT FEDERAL 13-7-9-16
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 773 PSL 367 FWL SW/SW Section 7 T9S R16E		9. API Well No. 4301332744
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 3/20/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mandie Crozier	Title Regulatory Specialist
Signature [Signature]	Date 03/16/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____	Date _____
	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
MAR 17 2006
DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

7. UNIT AGREEMENT NAME

West Point Unit

8. FARM OR LEASE NAME, WELL NO.

West Point Federal 13-7-9-16

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32744

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface **773' FSL & 367' FWL (SW/SW) Sec. 7, T9S, R16E**

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 7, T9S, R16E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32744

DATE ISSUED

5/2/05

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

15. DATE SPUNDED

1/23/06

16. DATE T.D. REACHED

2/13/06

17. DATE COMPL. (Ready to prod.)

3/14/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5974' GL

5986' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6050'

21. PLUG BACK T.D., MD & TVD

5988'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4162'-5614'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	323'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6032'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	EOT @ 5704'	TA @ 5602'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP1) 5604'-5614'	.46"	4/40	5604'-5614'	Frac w/ 45,541# 20/40 sand in 422 bbls fluid
(LODC) 5217'-5225'	.43"	4/32	5217'-5225'	Frac w/ 24,523# 20/40 sand in 341 bbls fluid
1.&B2) 4836'-41', 4912'-19', 4932'-39', 4979'-88'	.43"	4/112	4836'-4988'	Frac w/ 109,797# 20/40 sand in 775 bbls fluid
(DS1) 4575'-4583'	.43"	4/32	4575'-4583'	Frac w/ 10,605# 20/40 sand in 211 bbls fluid
(PB1) 4481'-4489'	.43"	4/32	4481'-4489'	Frac w/ 99,813# 20/40 sand in 723 bbls fluid
(GB4&6) 4162'-68', 4224'-32'	.43"	4/56	4162'-4232'	Frac w/ 62,690# 20/40 sand in 465 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
3/14/06	2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
30 day ave			----->	51	43	23	843
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY-API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

[Signature]
Name of Operator

Regulatory Specialist

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APR 24 2006
DIV. OF OIL, GAS & MINING**

4/18/2006

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name West Point Federal 13-7-9-16	Garden Gulch Mkr	3669'	
				Garden Gulch 1	3873'	
				Garden Gulch 2	3981'	
				Point 3 Mkr	4235'	
				X Mkr	4510'	
				Y-Mkr	4544'	
				Douglas Creek Mkr	4656'	
				BiCarbonate Mkr		
				B Limestone Mkr	5000'	
				Castle Peak	5558'	
				Basal Carbonate	5987'	
				Total Depth (LOGGERS)	6060'	

Brad Hill

Dan Jaroski

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: WP 13-7-9-16 API Number: 43-013-32744
 Qtr/Qtr: SW/ SW Section: 7 Township: 5S Range: 16E
 Company Name: NEWFIELD
 Lease: State Fee Federal Indian
 Inspector: Denise Dy Date: 08-26-08

Initial Conditions:

Tubing - Rate: Ø NOT IN PL Pressure: 600 psi

Casing/Tubing Annulus - Pressure: 1225 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1225</u>	<u>600</u>
5	<u>1225</u>	<u>600</u>
10	<u>1225</u>	<u>600</u>
15	<u>1225</u>	<u>600</u>
20	<u>1225</u>	<u>600</u>
25	<u>1225</u>	<u>600</u>
30	<u>1225</u>	<u>600</u>

Results: Pass Pass/Fail

Conditions After Test:

Tubing Pressure: 600 psi

Casing/Tubing Annulus Pressure: 1225 psi

COMMENTS: CONVERSION TO WIW. TESTED @ 10:15 AM

[Signature]
Operator Representative



March 8, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
West Point Federal #13-7-9-16
Monument Butte Field, West Point Unit, Lease #UTU-74390
Section 7-Township 9S-Range 16E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the West Point Federal #13-7-9-16 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink that reads "David Gerbig". The signature is written in a cursive, flowing style.

David Gerbig
Operations Engineer

RECEIVED

APR 03 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

WEST POINT FEDERAL #13-7-9-16

MONUMENT BUTTE FIELD (GREEN RIVER)

WEST POINT UNIT

LEASE #UTU-74390

MARCH 8, 2007

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ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELBORE DIAGRAM OF PROPOSED PLUGGED WELL

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: West Point Federal 13-7-9-16
Field or Unit name: Monument Butte (Green River), West Point Unit Lease No. UTU-74390
Well Location: QQ SW/SW section 7 township 9S range 16E county Duchesne

Is this application for expansion of an existing project? Yes [X] No []
Will the proposed well be used for: Enhanced Recovery? Yes [X] No []
Disposal? Yes [] No [X]
Storage? Yes [] No [X]
Is this application for a new well to be drilled? Yes [] No [X]
If this application is for an existing well,
has a casing test been performed on the well? Yes [] No [X]
Date of test: _____
API number: 43-013-32744

Proposed injection interval: from 3981 to 5987
Proposed maximum injection: rate 500 bpd pressure 1864 psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: David Gerbig Signature 
Title: Operations Engineer Date: 3-29-07
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

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APR 03 2007

DIV. OF OIL, GAS & MINING

West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GL: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.48')
 DEPTH LANDED: 323.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

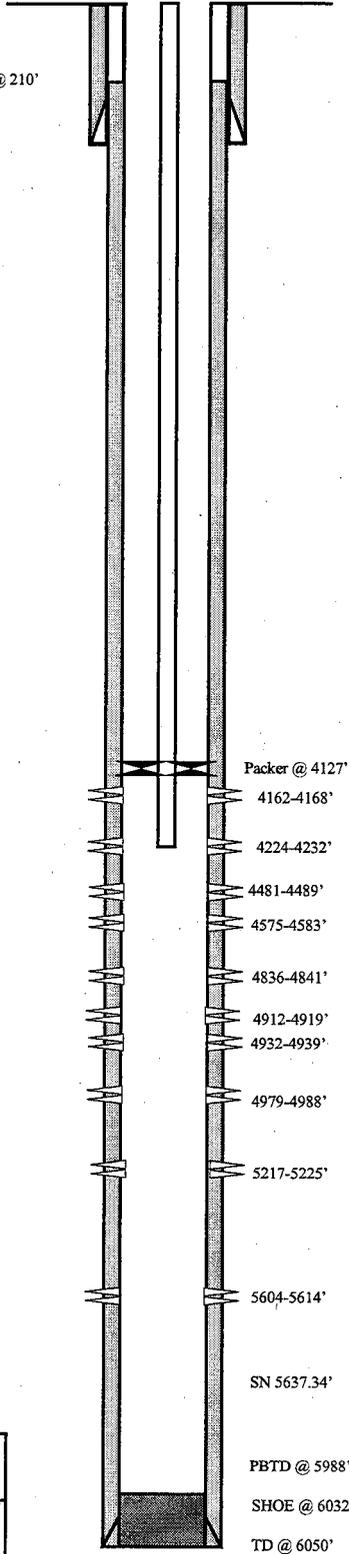
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5713')
 DEPTH LANDED: 6031.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 210'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5590.01')
 TUBING ANCHOR: 5602.01' KB
 NO. OF JOINTS: 1jts (32.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5637.34' KB
 NO. OF JOINTS: 2 jts (65.05')
 TOTAL STRING LENGTH: EOT @ 5703.94' KB

Cement top @ 210'



FRAC JOB

03-07-06	5604-5614'	Frac CPI sands as follows: 45541# 20/40 sand in 422 bbls Lightning 17 frac fluid. Treated @ avg press of 1730 psi w/avg rate of 25.7 BPM. ISIP 1900 psi. Calc flush: 5602 gal. Actual flush: 5586 gal.
03-07-06	5217-5225'	Frac LODC sands as follows: 24523# 20/40 sand in 341 bbls Lightning 17 frac fluid. Treated @ avg press of 2168 psi w/avg rate of 25.3 BPM. ISIP 2360 psi. Calc flush: 5215 gal. Actual flush: 5208 gal.
03-07-06	4836-4988'	Frac B2, B1, B.5, & c sands as follows: 109797# 20/40 sand in 775 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.6 BPM. ISIP 2030 psi. Calc flush: 4834 gal. Actual flush: 4830 gal.
03-07-06	4575-4583'	Frac DS1, sands as follows: 10605# 20/40 sand in 211 bbls Lightning 17 frac fluid. Treated @ avg press of 2685 w/ avg rate of 25.6 BPM. ISIP 2650 psi. Calc flush: 4573 gal. Actual flush: 4620 gal.
03-07-06	4481-4489'	Frac PB11 sands as follows: 99813# 20/40 sand in 723 bbls Lightning 17 frac fluid. Treated @ avg press of 1758 w/ avg rate of 25.3 BPM. ISIP 2050 psi. Calc flush: 4479 gal. Actual flush: 3948 gal.
03-08-06	4162-4232'	Frac GB6 & GB4 sands as follows: 62690# 20/40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 w/ avg rate of 25.4 BPM. ISIP 1920 psi. Calc flush: 4160 gal. Actual flush: 4032 gal.

PERFORATION RECORD

02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes

NEWFIELD

Federal 13-7-9-16

773' FSL & 367' FWL

SW/SW Section 7-T9S-R16E

Duchesne Co, Utah

API # 43-013-32744; Lease # UTU-74390

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the West Point Federal #13-7-9-16 from a producing oil well to a water injection well in Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the West Point Federal #13-7-9-16 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3981' - 5000'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3669' and the Castle Peak top at 5558'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the West Point Federal #13-7-9-16 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-74390) in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 323' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6032' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1864 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the West Point Federal #13-7-9-16, for existing perforations (4162' - 5614') calculates at 0.77 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1864 psig. We may add additional perforations between 3669' and 6060'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the West Point Federal #13-7-9-16, the proposed injection zone (3981' - 5000') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-14.

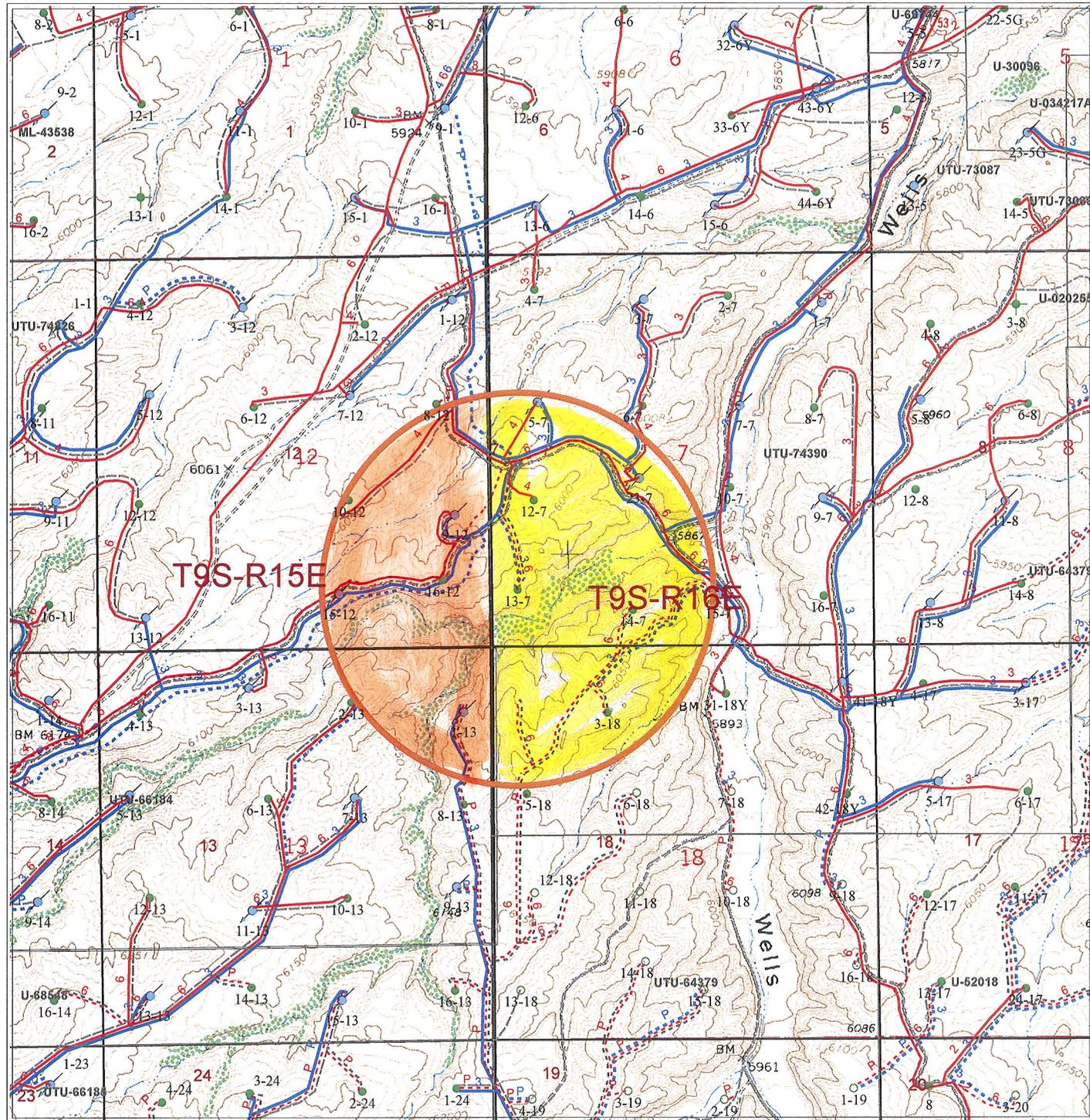
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- CTI
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Countyline

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

13-7-9-16 1/2mile radius

Attachment A

Federal 13-7-9-16
Section 7, T9S-R16E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

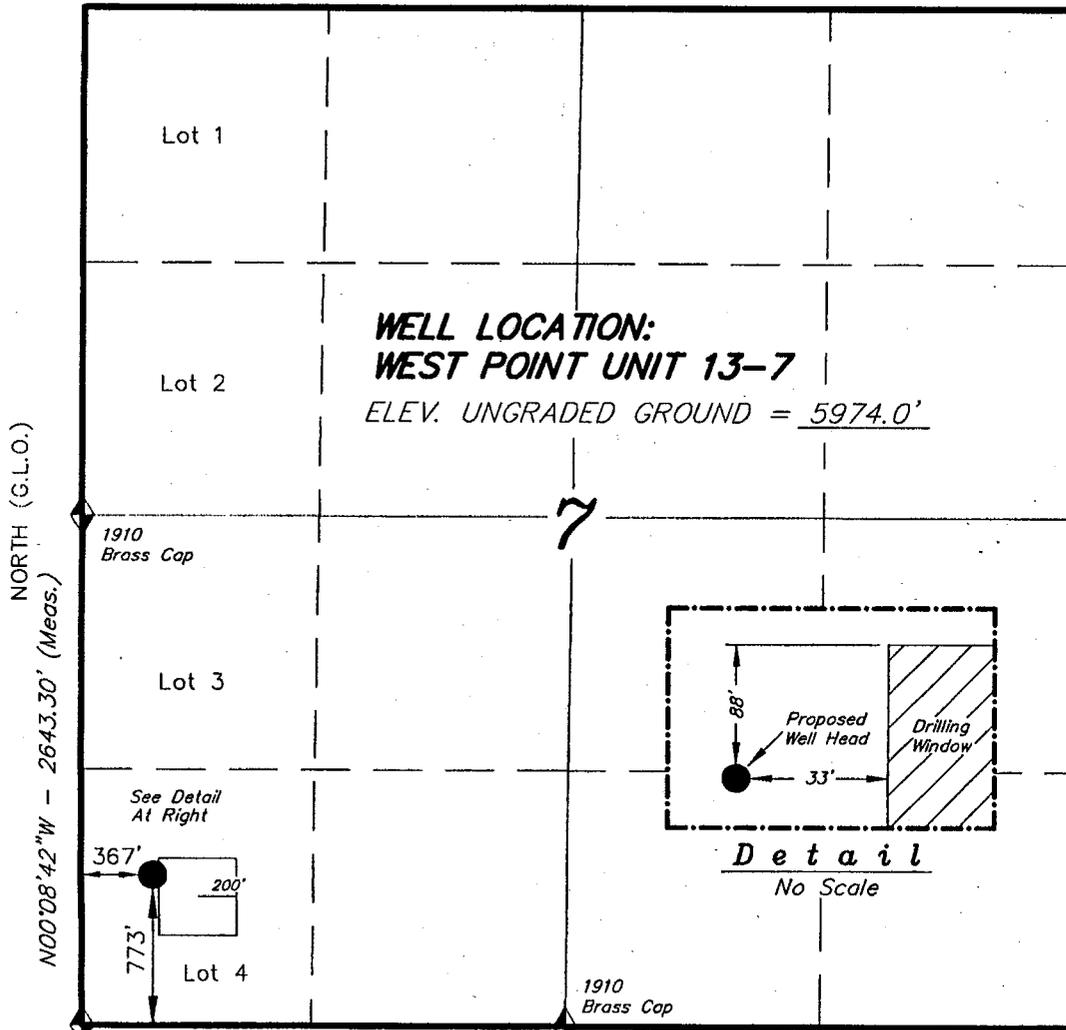
February 15, 2007

T9S, R16E, S.L.B.&M.

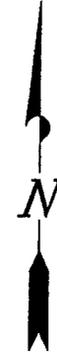
S89°56'E - 77.76 (G.L.O.)

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WEST POINT UNIT 13-7,
 LOCATED AS SHOWN IN LOT 4 OF
 SECTION 7, T9S, R16E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.

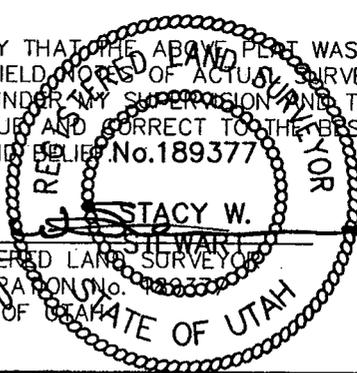


N00°03'W (G.L.O.)



Attachment A-1

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



Stacy W. Stewart
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 189377
 STATE OF UTAH

1910 Brass Cap S89°56'E (G.L.O.) - Basis of Bearings
 2509.12' (Measured) S89°56'E - 78.00 (G.L.O.)

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 9-22-04	DRAWN BY: F.T.M.
NOTES:	FILE #

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 16 East</u> Section 6: All Section 7: All Section 8: W/2 Section 17: NW/4 Section 18: Lots 1 & 2, NE/4, E/2NW/4	UTU-74390 HBP	Newfield Production Company Yates Petroleum Corporation Yates Drilling Company Myco Industries, Inc. ABO Petroleum Corporation	(Surface Rights) USA
2	<u>Township 9 South, Range 15 East</u> Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Newfield Production Company	(Surface Rights) USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
West Point Federal #13-7-9-16

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: David Gerbig
Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 24 day of March, 2007.

Notary Public in and for the State of Colorado: Keith A. Specht

My Commission Expires: _____



My Commission Expires 04/01/2011

West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GL: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.48')
 DEPTH LANDED: 323.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

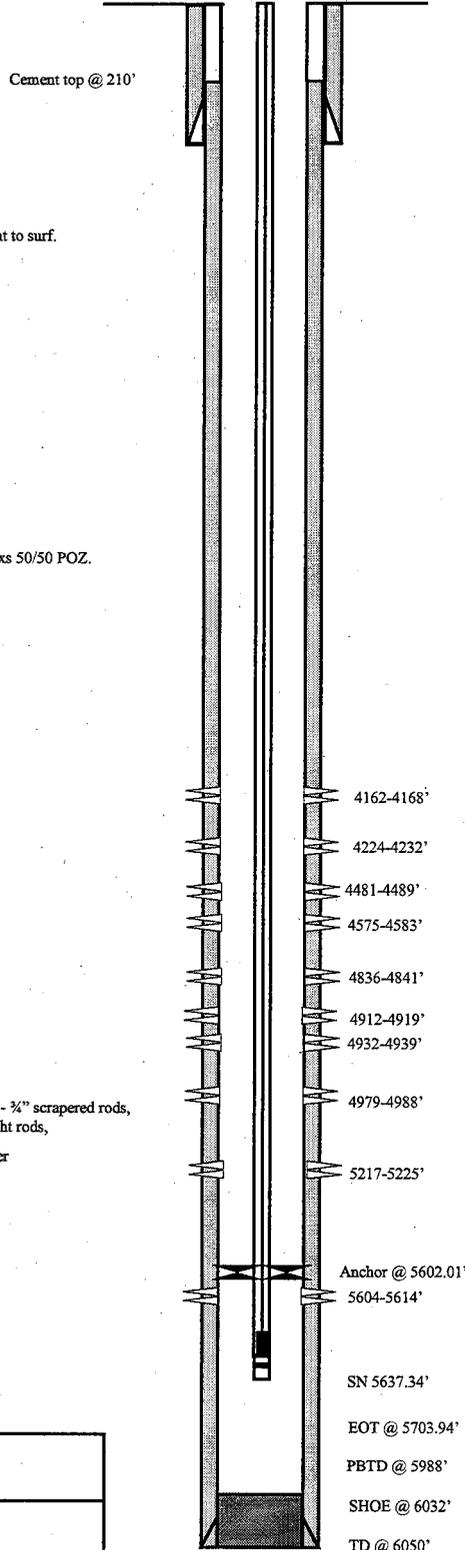
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5713')
 DEPTH LANDED: 6031.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 210'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 172 jts (5590.01')
 TUBING ANCHOR: 5602.01' KB
 NO. OF JOINTS: 1jts (32.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5637.34' KB
 NO. OF JOINTS: 2 jts (65.05')
 TOTAL STRING LENGTH: EOT @ 5703.94' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-4", & 1-2" X 3/4" pony rods, 99- 3/4" scraped rods, 109- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods,
 PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM



FRAC JOB

03-07-06 5604-5614' **Frac CP1 sands as follows:**
 45541# 20/40 sand in 422 bbls Lightning 17 frac fluid. Treated @ avg press of 1730 psi w/avg rate of 25.7 BPM. ISIP 1900 psi. Calc flush: 5602 gal. Actual flush: 5586 gal.

03-07-06 5217-5225' **Frac LODC sands as follows:**
 24523# 20/40 sand in 341 bbls Lightning 17 frac fluid. Treated @ avg press of 2168 psi w/avg rate of 25.3 BPM. ISIP 2360 psi. Calc flush: 5215 gal. Actual flush: 5208 gal.

03-07-06 4836-4988' **Frac B2, B1, B.5, & c sands as follows:**
 109797# 20/40 sand in 775 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25.6 BPM. ISIP 2030 psi. Calc flush: 4834 gal. Actual flush: 4830 gal.

03-07-06 4575-4583' **Frac DS1, sands as follows:**
 10605# 20/40 sand in 211 bbls Lightning 17 frac fluid. Treated @ avg press of 2685 w/ avg rate of 25.6 BPM. ISIP 2650 psi. Calc flush: 4573 gal. Actual flush: 4620 gal.

03-07-06 4481-4489' **Frac PB11 sands as follows:**
 99813# 20/40 sand in 723 bbls Lightning 17 frac fluid. Treated @ avg press of 1758 w/ avg rate of 25.3 BPM. ISIP 2050 psi. Calc flush: 4479 gal. Actual flush: 3948 gal.

03-08-06 4162-4232' **Frac GB6 & GB4 sands as follows:**
 62690# 20/40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 w/ avg rate of 25.4 BPM. ISIP 1920 psi. Calc flush: 4160 gal. Actual flush: 4032 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes

NEWFIELD

Federal 13-7-9-16

773' FSL & 367' FWL

SW/SW Section 7-T9S-R16E

Duchesne Co, Utah

API # 43-013-32744; Lease # UTU-74390

Ashley #8-12-9-15

Initial Production: 66.2 BOPD,
62.2 MCFD, 30 BWPD

Spud Date: 1/09/2001
Put on Production: 3/10/2001
GL: 6005' KB: 6015'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.56')
HOLE SIZE: 12-1/4"
CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 154 jts. (6073.43')
HOLE SIZE: 7-7/8"
TOTAL DEPTH: 5995'
CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

TUBING

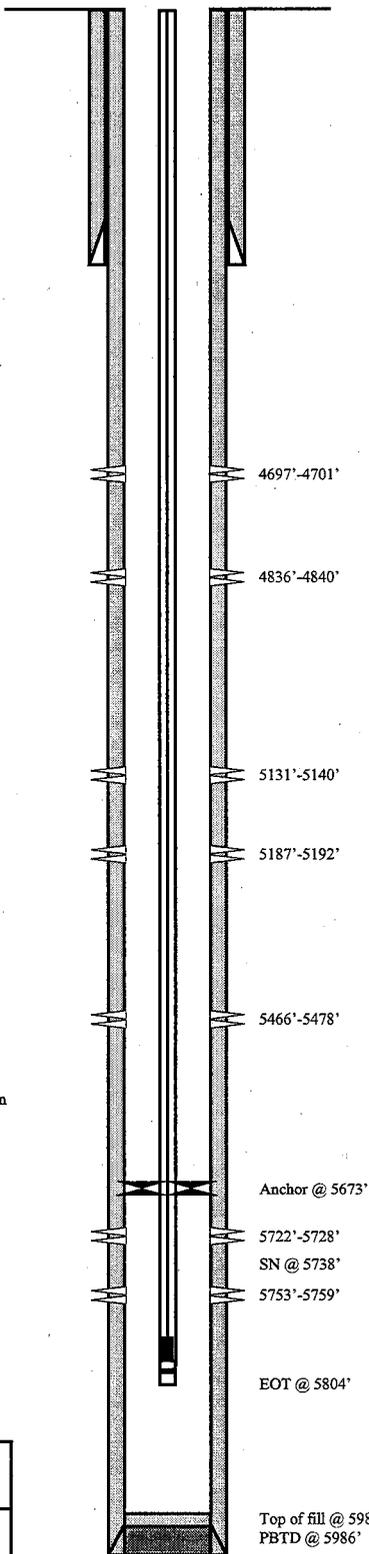
SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 151 jts (4871.06') 14 jts from yard (440.03')
NO. OF JOINTS: 7 jts (225.76') 4 jts from yard (125.79')
TUBING ANCHOR: 5672.64'
NO. OF JOINTS: 2 jts from yard (62.78')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5738.22'
NO. OF JOINTS: 2 jts (64.37')
TOTAL STRING LENGTH: EOT @ 5804.14'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 35-3/4" scraped rods, 100 - 3/4" plain rods, 90-3/4" scraped rods.
PUMP SIZE: 2 1/2" x 1 1/4" x 14' RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 4.5
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/01/01	5722'-5759'	Frac CP-1 sands as follows: Frac with 43,400# 20/40 sand in 434 bbbs Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2050 psi. Calc. flush: 5722 gal. Actual flush: 5670 gal.
3/02/01	5466'-5478'	Frac LDC sands as follows: Frac with 53,000# 20/40 sand in 468 bbbs Viking I-25 fluid. Treat at 1700 psi @ 23.9 BPM. ISIP 1950 psi. Calc. flush: 5466 gal. Actual flush: 5376 gal.
3/02/01	5131'-5192'	Frac A1 sands as follows: Frac with 77,500# 20/40 sand in 592 bbbs Viking I-25 fluid. Treat at 2475 psi @ 29.8 BPM. ISIP 2450 psi. Calc. flush: 5131 gal. Actual flush: 5040 gal.
3/05/01	4697'-4840'	Frac D-2 sands as follows: Frac with 40,000# 20/40 sand in 388 bbbs Viking I-25 fluid. Treat at 2200 psi @ 29.7 BPM. ISIP 2150 psi. Calc. flush: 4697 gal. Actual flush: 4620 gal.
7/28/03		Tubing leak. Update rod and tubing details.



PERFORATION RECORD

4697'-4701'	4 JSPF	16 holes
4836'-4840'	4 JSPF	16 holes
5131'-5140'	4 JSPF	36 holes
5187'-5192'	4 JSPF	20 holes
5466'-5478'	4 JSPF	48 holes
5722'-5728'	4 JSPF	24 holes
5753'-5759'	4 JSPF	24 holes

Top of fill @ 5983'
PBD @ 5986'
SHOE @ 5995'
TD @ 5999'



Inland Resources Inc.

Ashley Federal #8-12-9-15

1987' FNL & 706' FeL

SENE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32165; Lease #UTU-74826

Nine Mile #5-7

Spud Date: 11/16/97
 Put on Production: 11/23/97
 GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
 140 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 287.97'
 DEPTH LANDED: 288.64'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sks Premium cmt, est 7 bbis to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 139 jts. (5930')
 DEPTH LANDED: 5942'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 395 sks Hibond mixed & 360 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 152 jts
 TUBING ANCHOR: 4715'
 TOTAL STRING LENGTH: ?
 SN LANDED AT: 4780'

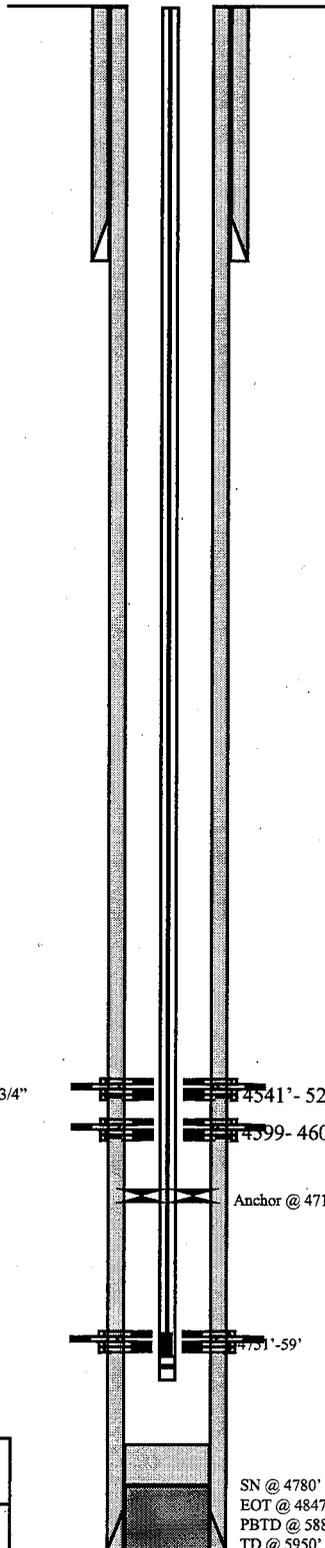
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 87-3/4" plain; 95-3/4" scraped; 1-8', 1-6' x 3/4" pony rods
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 8 SPM
 LOGS: DIGL/SP/GR/CAL (5948'-304')
 DSN/SDL/GR (5949'-5899')

FRAC JOB

12/23/97 4751'-4759' **Frac YDC sand as follows:**
 104,300# of 20/40 sd in 513 bbis Boralgel. Treated @ avg rate 26.3 bpm, avg press 2000 psi. ISIP-1998 psi, 5-min 1865 psi. Flowback for 3-1/2hrs.

12/24/97 4541'-4604' **Frac PB sand as follows:**
 60,300# of 20/40 sd in 340 bbis Delta Frac. Breakdown @ 2260 psi. Treated @ avg rate of 24, avg press 1850 psi. ISIP-2445 psi, 5-min 2304 psi. Flowback on 12/64" ck for 3 hrs & died.



PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes

SN @ 4780'
 EOT @ 4847'
 PBTD @ 5885'
 TD @ 5950'



Inland Resources Inc.

Nine Mile #5-7

1980 FNL 660 FWL

SWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31777; Lease #UTU-74390

Ashley #10-12-9-15

Spud Date: 1/15/2001
 Put on Production: 3/10/2001
 GL: 6060' KB: 6070'

Initial Production: 50.3 BOPD,
 44.1 MCFD, 14.1 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.56')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5967.4')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5982'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 475 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 162 jts (5231.70')
 TUBING ANCHOR: 5241.70'
 SEATING NIPPLE: 2-7/8" (1.10')
 TOTAL STRING LENGTH: EOT @ 5441.09'
 SN LANDED AT: 5374.77' KB

SUCKER RODS

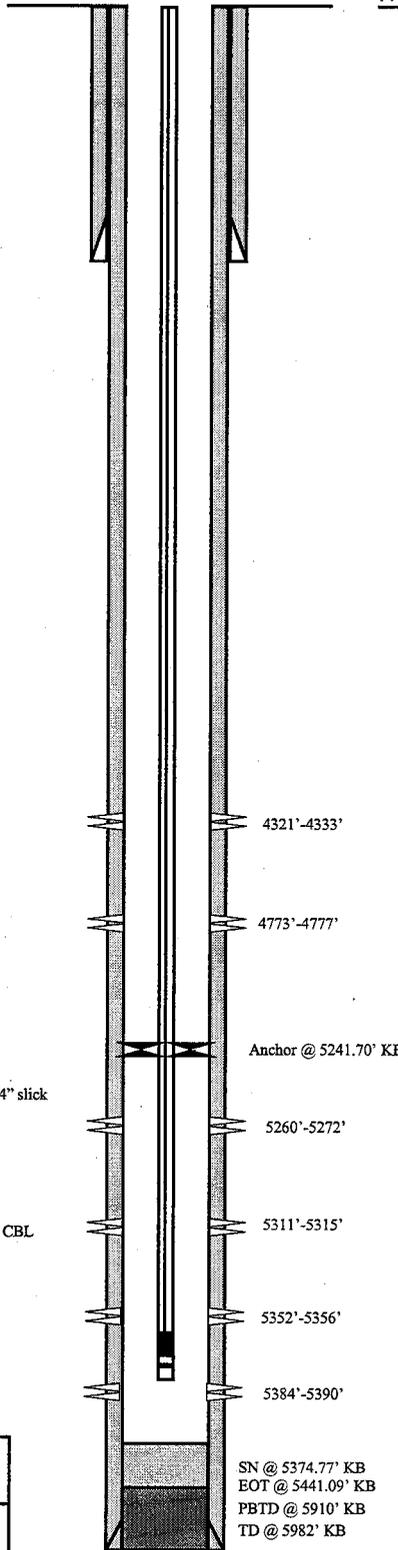
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 4-1-1/2" weight rods, 10 -3/4" scraper rods, 110 - 3/4" slick rods, 90 - 3/4" scraper rods, 1-6' pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 3
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/02/01 5260'-5390' **Frac LDC sands as follows:**
 Frac with 115,000# 20/40 sand in 841 bbls Viking I-25 fluid. Perfs broke down @ 1834 psi. Treat at 2150 psi @ 30 BPM. ISIP 2400 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.

3/05/01 4773'-4777' **Frac D-2 sands as follows:**
 Frac with 16,000# 20/40 sand in 213 bbls Viking I-25 fluid. Perfs broke down @ 4500 psi. Treat at 2485 psi @ 24.7 BPM. ISIP 2345 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1 hr. then died.

3/06/01 4321'-4333' **Frac GB-6 sands as follows:**
 Frac with 66,970# 20/40 sand in 503 bbls Viking I-25 fluid. Perfs broke down @ 4310 psi. Treat at 2119 psi @ 29.3 BPM. ISIP 2265 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.



PERFORATION RECORD

4321'-4333'	4 JSPF	20 holes
4773'-4777'	4 JSPF	28 holes
5260'-5272'	4 JSPF	32 holes
5311'-5315'	4 JSPF	56 holes
5352'-5356'	4 JSPF	80 holes
5384'-5390'	4 JSPF	88 holes

SN @ 5374.77' KB
 EOT @ 5441.09' KB
 PBTD @ 5910' KB
 TD @ 5982' KB



Inland Resources Inc.

Ashley Federal #10-12-9-15

2006' FSL & 1899' FEL

NWSE Section 12-T9S-R15E

Duchesne Co, Utah

API #43-013-32172; Lease #UTU-74826

Ashley #9-12-9-15

Spud Date: 1/23/2001
 Put on Production: 3/22/2001
 GL: 6042' KB: 6052'

Initial Production: 123.3 BOPD,
 67.4 MCFD, 34.6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.93')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

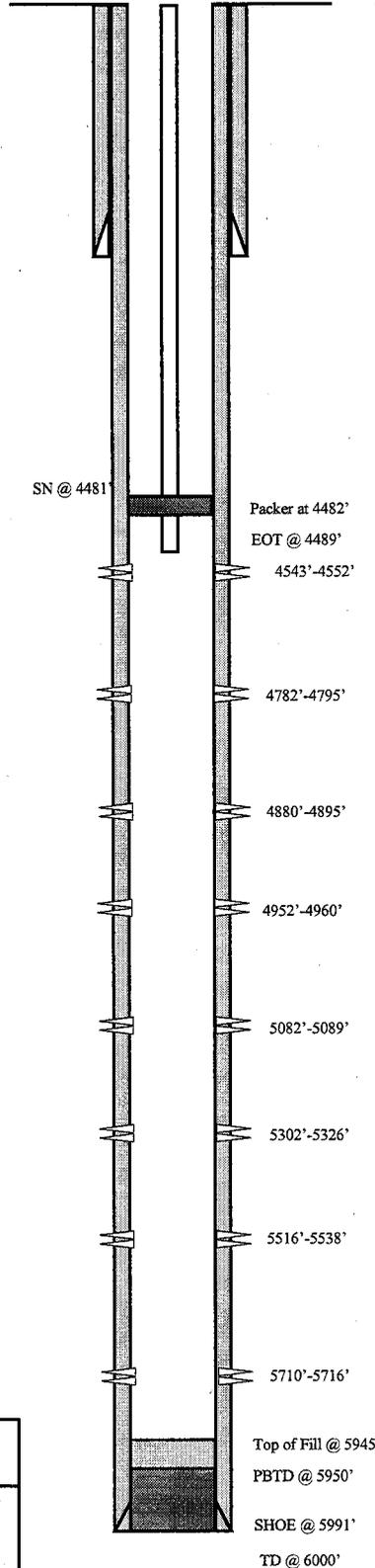
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. - landed at 5990.66'
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 6000'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 139 jts (4470.63')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4480.63' KB
 PACKER: 4481.73'
 TOTAL STRING LENGTH: EOT @ 4489.04'

Injection Wellbore
 Diagram



FRAC JOB

Date	Interval	Description
3/12/01	5710'-5716'	Frac CP-1 sands as follows: Frac with 27,000# 20/40 sand in 293 bbls Viking I-25 fluid. Perfs broke down @ 4200 psi. Treat at 1840 psi @ 29 BPM. ISIP 2045 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 1.5 hrs. then died.
3/13/01	5516'-5538'	Frac LDC sands as follows: Set plug at 5625'. Frac with 106,000# 20/40 sand in 751 bbls Viking I-25 fluid. Perfs broke down @ 3500 psi. Treat at 2250 psi @ 30.5 BPM. ISIP 2545 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hr. then died.
3/14/01	5302'-5326'	Frac A-3 sands as follows: Set plug at 5420'. Frac with 105,500# 20/40 sand in 724 bbls Viking I-25 fluid. Perfs broke down @ 2229 psi. Treat at 2250 psi @ 30 BPM. ISIP 2270 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 3.5 hrs. then died.
3/15/01	5082'-5089'	Frac B-2 sands as follows: Set plug at 5420'. Frac with 36,400# 20/40 sand in 319 bbls Viking I-25 fluid. Perfs broke down @ 4100 psi. Treat at 2250 psi @ 30 BPM. ISIP 2100 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2.5 hrs. then died.
3/16/01	4952'-4960' 4880'-4895'	Frac C/D-3 sands as follows: Set plug at 4995'. Frac with 104,000# 20/40 sand in 715 bbls Viking I-25 fluid. Perfs broke down @ 1002 psi. Treat at 17205 psi @ 31 BPM. ISIP 2420 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
3/19/01	4782'-4795'	Frac D-1 sands as follows: Set plug at 4826'. Frac with 64,040# 20/40 sand in 297 bbls Viking I-25 fluid. Perfs broke down @ 4068 psi. Treat at 2360 psi @ 30 BPM. ISIP 2595 psi. Begin flowback on 12/46" choke @ 1 BPM, flowed for 2 hrs. then died.
12/19/02		Converted to Injector
01/04/07		Workover.

PERFORATION RECORD

Interval	Perforations	Holes
4782'-4795'	4 JSPF	20 holes
4880'-4895'	4 JSPF	28 holes
4952'-4960'	4 JSPF	32 holes
5082'-5089'	4 JSPF	56 holes
5302'-5326'	4 JSPF	80 holes
5516'-5538'	4 JSPF	88 holes
5710'-5716'	4 JSPF	88 holes
12/17/02 4543'-4552'	4 JSPF	36 holes

NEWFIELD

Ashley Federal #9-12-9-15
 1790' FSL & 470' FEL
 NESE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32171; Lease #UTU-74826

Nine Mile #12-7-9-16

Spud Date: 3-16-98
 Put on Production: 4/24/98
 GL: 6013' KB: 6025'

Initial Production: 123 BOPD,
 169 MCFPD, 4 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts
 DEPTH LANDED:
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 sxs Premium cmt, est 6 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (5930')
 DEPTH LANDED: 5942.18'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 380 sks Hibond mixed & 320 sks thixotropic
 CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#
 NO. OF JOINTS: 183 jts (5680.73')
 TUBING ANCHOR: 5692.73'
 NO. OF JOINTS: 1 jts (30.22')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5725.75' KB
 NO. OF JOINTS: 2 jts Gas anchor (61.70')
 TOTAL STRING LENGTH: EOT @ 5789.00'

SUCKER RODS

POLISHED ROD: 1-1 1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars; 23-3/4" scraped rods; 106-3/4" plain rods, 93-3/4" scraped rods, 4', 4', 4', 2', 2', x 3/4" pony rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 14.5 RHAC
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM

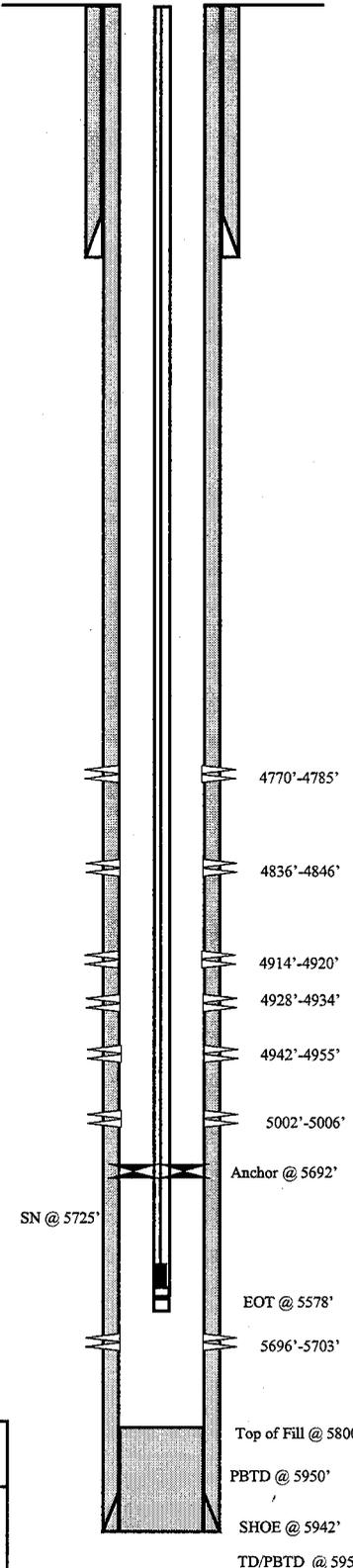
FRAC JOB

4/15/98 5696'-5703' **Frac CP sand as follows:**
 120,300# of 20/40 sd in 598 bbls
 Delta Gel. Treated @ avg press 2140 psi.
 & avg rate 28 bpm, ISIP 2542 psi.
 Flowback for 4.5 hrs & died.

4/16/98 4914'-5006' **Frac C/B sands as follows:**
 92,400# of 20/40 sd in 468 bbls
 Delta Gel. Treated @ avg press 1350 psi.
 & avg rate 28.1 bpm, ISIP 2564 psi.
 Flowback for 2.5 hrs & died.

4/20/98 4770'-4846' **Frac D sand as follows:**
 115,300# of 20/40 sd in 534 bbls
 Delta Gel. Treated @ avg press 2400 psi.
 & avg rate 32 bpm, ISIP 3233 psi.
 Flowback for 2.5 hrs & died.

1/31/02 Pump change. Update rod and tubing details.
 4/05/02 Pump change. Update rod and tubing details.
 7/31/03 Pump change. Update rod detail.
 03/01/06 Pump Change. Update rod and tubing details.



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
4/15/98	5696'-5703'	4 JSPF	28 holes
4/16/98	5002'-5006'	4 JSPF	16 holes
4/16/98	4942'-4955'	4 JSPF	52 holes
4/16/98	4928'-4934'	4 JSPF	24 holes
4/16/98	4914'-4920'	4 JSPF	24 holes
4/18/98	4836'-4846'	4 JSPF	90 holes
4/18/98	4770'-4785'	4 JSPF	60 holes

NEWFIELD

Nine Mile #12-7-9-16
 1980 FSL & 594 FWL
 NWSW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32014; Lease #UTU-74390

Spud Date: 10/16/96
 Put on Production: 11/19/96
 Put on Injection: 4/4/00
 GL: 5986' KB: 5996'

Monument Federal 23-7-9-16Y

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 288'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: ?

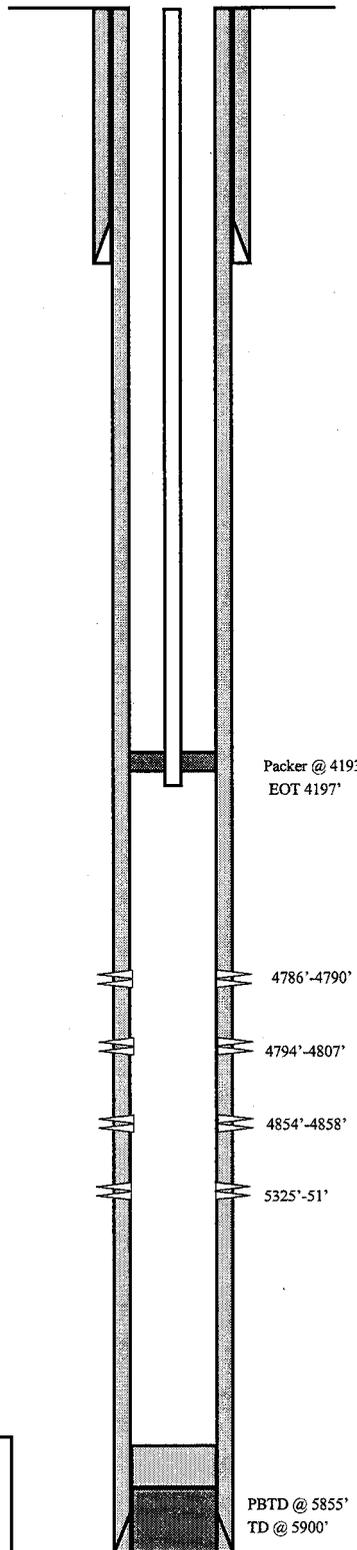
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5868.42')
 DEPTH LANDED: 5878.42'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sx Super "G" & 340 sx 50/50 Poz

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 J-55
 NO. OF JOINTS: 135 jts. (4178.11' KB)
 SN LANDED AT: 4188.11' KB
 ARROWSET PACKER: 4192.51' KB
 TOTAL STRING LENGTH: 4196.61' KB

Injection Wellbore Diagram



FRAC JOB

10-30-96	5325'-5351'	Frac as follows: 23,200# 20/40 & 57,880# 16/30 sand in 535 bbls 2% KCL. ATP- 2790 psi, ATR-32 BPM. ISIP- 2660 psi, 5 min 2120 psi.
11-04-96	4786'-4858'	Frac as follows: 56,000# 16/30 sand in 483 bbls 2% KCL. ATP-2350 psi, ATR-32.9 BPM. ISIP-2500 psi, 5 min 1760 psi.
8-26-05	5704-5812'	Frac CP2 & CP1 sand as follows: 18892#'s 20/40 sand in 190 bbls Lightning 17 frac fluid. Treated @ ave. pressure of 2521 psi w/ave rate of 14.2 BPM. ISIP 1500 psi. Calc flush: 1457.40 gal. Actual flush: 1344 gals.
8-26-05	4254-4264'	Frac GB4 sand as follows: 14698#'s 20/40 sand in 152 bbls Lightning 17 frac fluid. Treated @ ave pressure of 2700 psi w/ave rate of 14.2 BPM. ISIP 1500 psi. Calc. Flush: 1092 gals. Actual Flush: 966 gals.
8-29-05		MIT completed.

PERFORATION RECORD

10-29-96	5325'-5351'	2 JSPF	52 holes
11-01-96	4786'-4790'	4 JSPF	16 holes
11-01-96	4794'-4807'	4 JSPF	52 holes
11-01-96	4854'-4858'	4 JSPF	16 holes
8-25-05	5804-5812'	4 JSPF	32 holes
8-25-05	5720-5724'	4 JSPF	16 holes
8-25-05	5714-5718'	4 JSPF	16 holes
8-25-05	5704-5710'	4 JSPF	24 holes
8-25-05	4254-4265'	4 JSPF	40 holes

NEWFIELD

Monument Federal 23-7-9-16Y
 2259' FSL & 2020' FWL
 NESW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31694; Lease #U-74390

Ashley Federal #15-12-9-15

Spud Date: 9/12/2001
Put on Production: 10/18/2001

GL: 6083' KB: 6093'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (296.63')
DEPTH LANDED: 305.63'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5986.31')
DEPTH LANDED: 5981.92'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 130 jts (4203.80')
TUBING PACKER: 4218.10'
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4213.80' KB
TOTAL STRING LENGTH: EOT @ 4222.23'

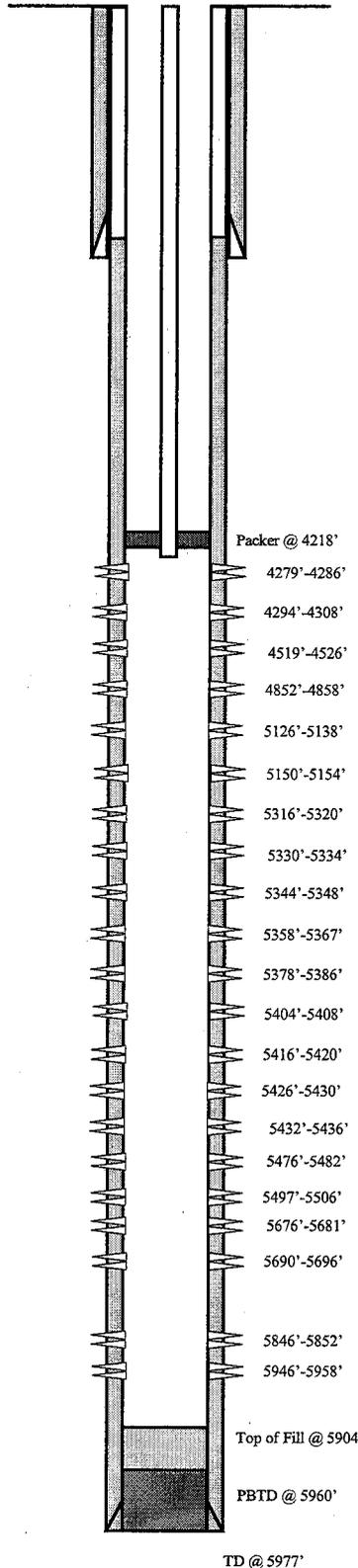
Ashley Federal #15-12-9-15
747' FSL & 2046' FEL
SW/SE Section 12-9S-R15E
Duchesne Co, Utah
API #43-013-32177; Lease #UTU-74826



Ashley Federal #15-12-9-15
747' FSL & 2046' FEL
SW/SE Section 12-T9S-R15E
Duchesne Co, Utah
API #43-013-32177; Lease #UTU-74826

Initial Production: 83.4 BOPD,
76.8 MCFD, 38.7 BWPD

Injection Wellbore Diagram



FRAC JOB

Date	Depth Interval	Description
10/2/01	5676'-5958'	Frac CP sand as follows: 51,120# 20/40 sand in 398 bbls Viking I-25 fluid. Treated @ avg press of 1940 psi w/avg rate of 36.5 BPM. ISIP 1790 psi.
10/3/01	5316'-5506'	Frac LODC sand as follows: 220,620# 20/40 sand in 1440 bbls Viking I-25 fluid. Treated @ avg press of 1900 psi w/avg rate of 31.5 BPM. ISIP 2630 psi. Flowed 9.5 hrs. then died.
10/4/01	5126'-5154'	Frac A-1 sand as follows: 67,663# 20/40 sand in 480 bbls Viking I-25 fluid. Treated @ avg press of 2345 psi w/avg rate of 29.4 BPM. Screened out with 55,663# sand in formation and 12,000# in casing.
10/5/01	4852'-4858'	Frac D-2 sand as follows: 20,907# 20/40 sand in 248 bbls Viking I-25 fluid. Treated @ avg press of 2090 psi w/avg rate of 27.3 BPM. ISIP 2230 psi.
10/5/01	4519'-4526'	Frac PB-10 sand as follows: 32,160# 20/40 sand in 229 bbls Viking I-25 fluid. Treated @ avg press of 2600 psi w/avg rate of 26 BPM. Screened out with 16,010# sand in formation and 16,150# in casing.
10/8/01	4279'-4308'	Frac GB-6 sand as follows: 76,160# 20/40 sand in 591 bbls Viking I-25 fluid. Treated @ avg press of 1830 psi w/avg rate of 30.3 BPM. ISIP 2160 psi.
3/13/03		Conversion to Injector
12/08/06	4279'-4308'	Workover; Acid job on GB6 sds Treat w/ total of 110 gallons diesel & 605 gallons 15% hcl acid.

PERFORATION RECORD

Date	Depth Interval	Perforation Type	Holes
10/2/01	5946'-5958'	4 JSPF	48 holes
10/2/01	5846'-5852'	4 JSPF	24 holes
10/2/01	5690'-5696'	4 JSPF	24 holes
10/2/01	5676'-5681'	4 JSPF	20 holes
10/3/01	5497'-5506'	4 JSPF	36 holes
10/3/01	5476'-5482'	4 JSPF	24 holes
10/3/01	5432'-5436'	4 JSPF	16 holes
10/3/01	5426'-5430'	4 JSPF	16 holes
10/3/01	5416'-5420'	4 JSPF	16 holes
10/3/01	5404'-5408'	4 JSPF	16 holes
10/3/01	5378'-5386'	4 JSPF	32 holes
10/3/01	5358'-5367'	4 JSPF	36 holes
10/3/01	5344'-5348'	4 JSPF	16 holes
10/3/01	5330'-5334'	4 JSPF	16 holes
10/3/01	5316'-5320'	4 JSPF	16 holes
10/4/01	5150'-5154'	4 JSPF	16 holes
10/4/01	5126'-5138'	4 JSPF	48 holes
10/5/01	4852'-4858'	4 JSPF	24 holes
10/5/01	4519'-4526'	4 JSPF	28 holes
10/8/01	4294'-4308'	4 JSPF	46 holes
10/8/01	4279'-4286'	4 JSPF	28 holes

Ashley Federal Unit #16-12-9-15

Spud Date: 1/24/2001
 Put on Production: 3/20/2001
 GL: 6066' KB: 6076'

Initial Production: 56.4 BOPD,
 25.0 MCFD, 34.3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.24')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 145 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5949.71')
 HOLE SIZE: 7-7/8"
 TOTAL DEPTH: 5969'
 CEMENT DATA: 275 sk Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: ? per CBL

TUBING

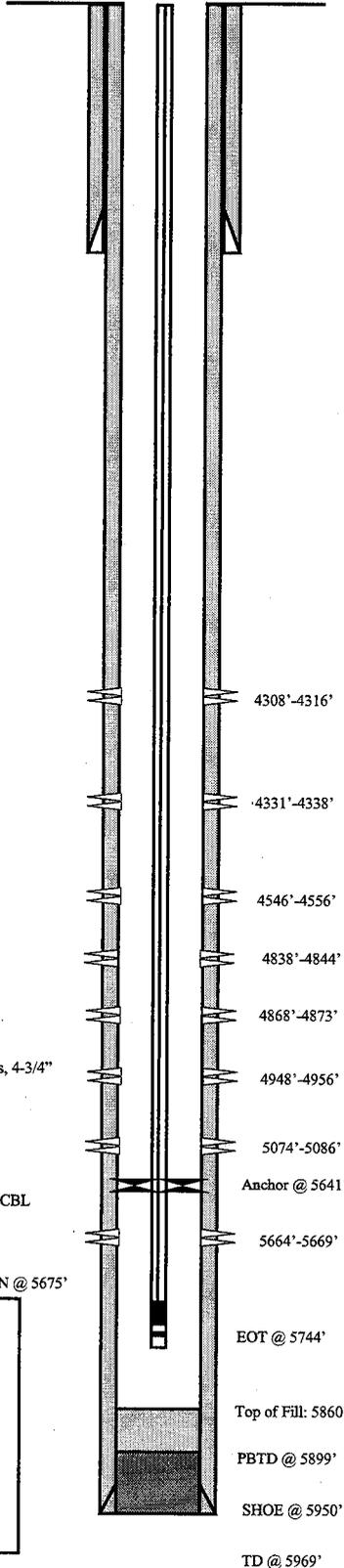
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 175 jts (5631.48')
 TUBING ANCHOR: 5641.48'
 NO. OF JOINTS: 1 jts (32.55')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5675.13' KB
 NO. OF JOINTS: 2 jts (65.11')
 TOTAL STRING LENGTH: EOT @ 5743.91'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 2' x 7/8" pony rod, 6' x 3/4" pony, 89-7/8" scraper rods, 4-3/4" scraper rods, 98-3/4" plain rods, 30- 3/4" scraper rods, 4-1 1/2" K-bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' X 17' RHAC Megyver
 STROKE LENGTH: 62"
 PUMP SPEED, SPM: 5
 LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL

FRAC JOB

3/12/01	5664'-5669'	Frac CP-0.5 sands as follows: 25,000# 20/40 sand in 287 bbls Viking I-25 fluid. Treat at 2100 psi @ 23 BPM. ISIP 2375 psi.
3/13/01	4948'-5086'	Frac B-2 & C sands as follows: 112,000# 20/40 sand in 752 bbls Viking I-25 fluid. Treat at 1575 psi @ 29.5 BPM. ISIP 1850 psi.
3/14/01	4838'-4873'	Frac D-2 sands as follows: Frac with 46,000# 20/40 sand in 412 bbls Viking I-25 fluid. Treat at 1900 psi @ 30 BPM. ISIP 2040 psi.
3/15/01	4546'-4556'	Frac PB-10 sand as follows: Frac with 48,000# 20/40 sand in 401 bbls Viking I-25 fluid. Treat at 2300 psi @ 25.4 BPM. ISIP 2230 psi.
3/16/01	4308'-4338'	Frac GB-6 sands as follows: Frac with 82,400# 20/40 sand in 583 bbls Viking I-25 fluid. Treat at 2000 psi @ 31 BPM. ISIP 2060 psi.
10/14/02		Pump Change. Update rod and tubing detail.
8/16/03		Pump Change.
5-5-05		Pump Change.



PERFORATION RECORD

4308'-4316'	4 JSPF	32 holes
4331'-4338'	4 JSPF	28 holes
4546'-4556'	4 JSPF	40 holes
4838'-4844'	4 JSPF	24 holes
4868'-4873'	4 JSPF	20 holes
4948'-4956'	4 JSPF	32 holes
5074'-5086'	4 JSPF	48 holes
5664'-5669'	4 JSPF	20holes

SN @ 5675'

NEWFIELD

Ashley Federal #16-12-9-15
 915' FSL & 646' FEL
 NWSE Section 12-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32178; Lease #UTU-74826

West Point 14-7-9-16

Spud Date: 02/09/06
 Put on Production: 03/24/06
 K.B.: 6000, G.L.: 5988

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (306.55')
 DEPTH LANDED: 317.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6077.36')
 DEPTH LANDED: 6090.61' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5596.65')
 TUBING ANCHOR: 5608.65' KB
 NO. OF JOINTS: 2 jts (65.00')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5676.40' KB
 NO. OF JOINTS: 2 jts (64.95')
 TOTAL STRING LENGTH: EOT @ 5742.95' KB

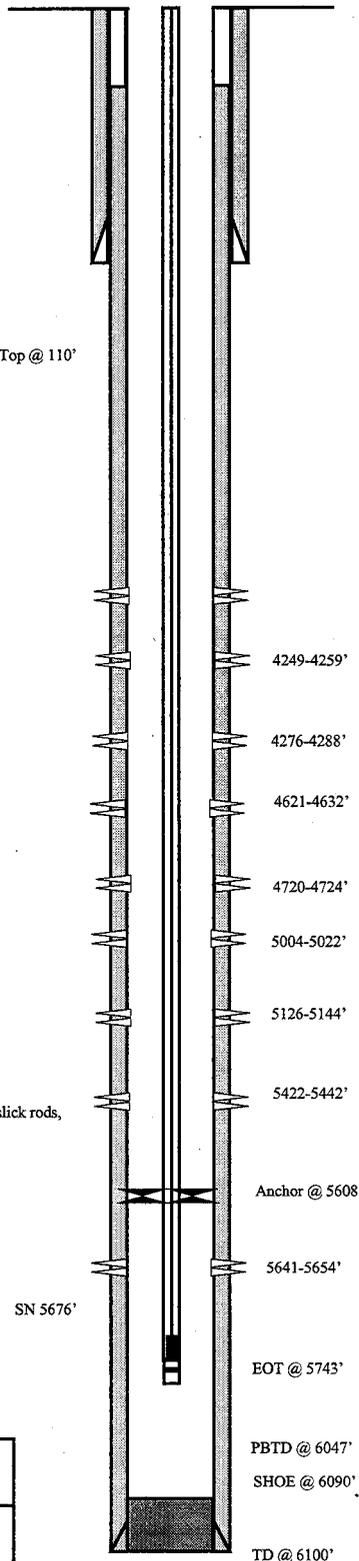
SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2-6" x 3/4" pony sub, 100-3/4" guided rods, 90-3/4" slick rods,
 30-3/4" guided rods, 6-1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 10x 14' RHAC
 STROKE LENGTH: 103"
 PUMP SPEED, 5 SPM:

FRAC JOB

03/14/06	5641-5654'	Frac CP1, sands as follows: 40008# 20/40 sand in 460 bbls Lightning 17 frac fluid. Treated @ avg press of 1935 psi w/avg rate of 25.3 BPM. ISIP 1970 psi. Calc flush: 5652 gal. Actual flush: 5670 gal.
03/15/06	5422-5442'	Frac LODC, sands as follows: 49941# 20/40 sand in 509 bbls Lightning 17 frac fluid. Treated @ avg press of 2174 psi w/avg rate of 25.3 BPM. ISIP 2290 psi. Calc flush: 5440 gal. Actual flush: 5418 gal.
03/15/06	5126-5144'	Frac A1 sands as follows: 54325# 20/40 sand 471 bbls Lightning 17 frac fluid. Treated @ avg press of 2142 psi w/avg rate of 25.3 BPM. ISIP 2200 psi. Calc flush: 5142 gal. Actual flush: 5166 gal.
03/15/06	5004-5022'	Frac B2 sands as follows: 90495# 20/40 sand in 651 bbls Lightning 17 frac fluid. Treated @ avg press of 1763 psi w/avg rate of 25.5 BPM. ISIP 1900 psi. Calc flush: 5020 gal. Actual flush: 4998 gal.
03/15/06	4621-4724'	Frac DS1, D1 sands as follows: 25539# 20/40 sand in 320 bbls Lightning 17 frac fluid. Treated @ avg press 2017 psi w/avg rate of 25.4 BPM. ISIP 2300 psi. Calc flush: 4722 gal. Actual flush: 4620 gal.
03/15/06	4228-4288'	Frac GB4, GB6 sands as follows: 123611# 20/40 sand in 812 bbls Lightning 17 frac fluid. Treated @ avg press 1796 psi w/avg rate of 25.4 BPM. ISIP 2180 psi. Calc flush: 4286 gal. Actual flush: 4116 gal.
08/25/06		Pump Change-Tubing & Rod detail updated.

Cement Top @ 110'



PERFORATION RECORD

03/10/06	5641-5654'	4 JSPF	52 holes
03/14/06	5422-5442'	4 JSPF	80 holes
03/15/06	5126-5144'	4 JSPF	72 holes
03/15/06	5004-5022'	4 JSPF	72 holes
03/15/06	4720-4724'	4 JSPF	16 holes
03/15/06	4621-4632'	4 JSPF	44 holes
03/15/06	4276-4288'	4 JSPF	48 holes
03/15/06	4249-4259'	4 JSPF	40 holes
03/15/06	4228-4236'	4 JSPF	32 holes

NEWFIELD

West Point 14-7-9-16

493' FSL & 1919' FWL
 SE/SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API #43-013-32745; Lease #UTU-74390

Nine Mile #15-7-9-16

Spud Date: 12/2/97

Put on Production: 1/14/98

GL: 5923' KB: 5935'

Initial Production: 66 BOPD,
76 MCFPD, 6 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (286')

DEPTH LANDED: 288'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sxs Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 137 jts. (5827')

DEPTH LANDED: 5839'

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Hibond mixed & 300 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 128 jts (4007.82')

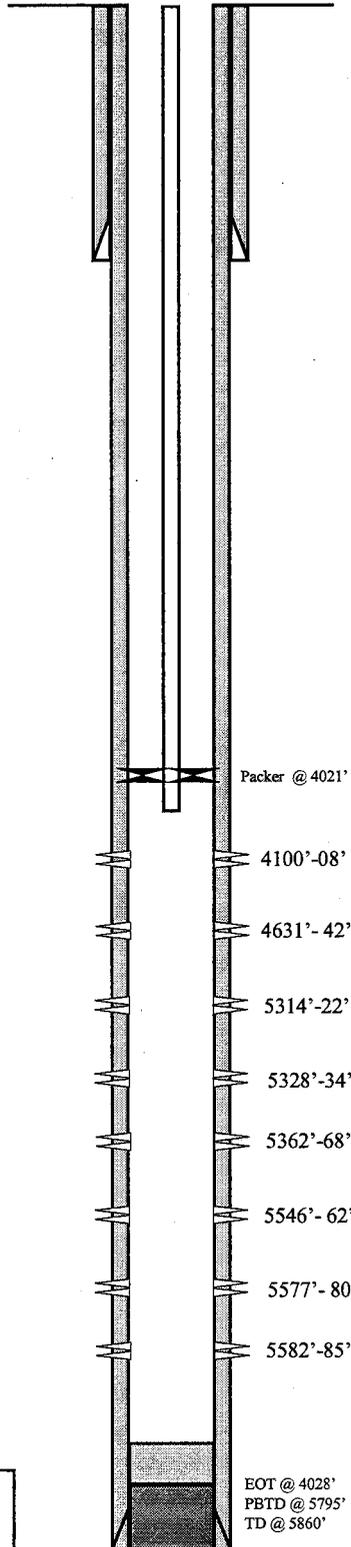
SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4020.92' KB

TUBING ANCHOR: 4021.24'

TOTAL STRING LENGTH: EOT @ 4028.24'

Injection Wellbore Diagram



FRAC JOB

1/8/98	5546'-5585'	Frac CP sand as follows: 104,400# of 20/40 sd in 525 bbls Delta Frac. Treated @ avg rate 32.3 bpm, avg press 1650 psi. Breakdown @ 2996 psi. ISIP-2900 psi, 5-min 2007 psi. Flowback for 3 hrs & died.
1/10/98	4631'-4642'	Frac D sand as follows: 104,400# of 20/40 sd in 507 bbls Delta Frac. Breakdown @ 2460 psi. Treated @ avg rate of 26.4 BPM, avg press 2100 psi. ISIP-2424 psi, 5-min 2262 psi. Flowback on 12/64" ck for 4 hrs & died.
11/28/01	5362'-5368'	Broke perfs with 3500 psi @ 1.75 bpm. Injection rate of 2950 psi.
11/28/01	5314'-5334'	Broke perfs with 1200 psi @ 1.75 bpm. Injection rate of 1500 psi.
11/28/01	4100'-4108'	Broke perfs with 2700 psi @ 1.75 bpm. Injection rate of 1800 psi.
11/28/01		Open new perfs and convert to injection.
11/21/06		5 Year MIT completed on 11/15/06 and submitted on 11/21/06.

PERFORATION RECORD

1/8/98	5546'-5562'	4 JSPF	24 holes
1/8/98	5577'-5580'	4 JSPF	12 holes
1/8/98	5582'-5585'	4 JSPF	12 holes
1/9/98	4631'-4642'	4 JSPF	44 holes
11/28/01	5362'-5368'	4 JSPF	24 holes
11/28/01	5328'-5334'	4 JSPF	24 holes
11/28/01	5314'-5322'	4 JSPF	32 holes
11/28/01	4100'-4108'	4 JSPF	32 holes

NEWFIELD



Nine Mile #15-7-9-16
701.2 FSL & 2074.8 FEL
SWSE Section 7-T9S-R16E
Duchesne Co, Utah
API #43-013-31803; Lease #U-74390

EOT @ 4028'
PBD @ 5795'
TD @ 5860'

Ashley Federal 2-13-9-15

Spud Date: 02/15/05
 Put on Production: 03/24/05
 GL: 6106' KB: 6118'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.56')
 DEPTH LANDED: 314.56' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. est 3 bbls cement to pit.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6110.67')
 DEPTH LANDED: 6108.67' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sks Prem. Lite II mixed & 450 sks 50/50 POZ mix.
 CEMENT TOP AT: 465'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 188 jts (5858.18")
 TUBING ANCHOR: 5870.18' KB
 NO. OF JOINTS: 1 jts (31.40")
 SEATING NIPPLE: 2 7/8" (1.10")
 SN LANDED AT: 5904.38' KB
 NO. OF JOINTS: 2 jts (62.38")
 TOTAL STRING LENGTH: 5968.31' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-8", 1-6" & 1-2" x 3/4" pony rods, 99-3/4" scraped rods, 120-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 14" RHAC w/ SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM
 LOGS: Open hole, CBL

FRAC JOB

03/21/05 5939'-5951' **Frac CP5 sands as follows:**
 35,014#s of 20/40sand in 367 bbls lightning
 17 frac fluid. Treated @ avg press of 1729,
 w/avg rate of 24.8 bpm. ISIP 1950 psi. Calc
 flush: 5937 gal. Actual flush: 5964 gal.

03/21/05 5780'-5831' **Frac CP3 and CP2 sands as follows:**
 90,444#s of 20/40 sand in 676 bbls lightning
 17 frac fluid. Treated @ avg press of 1556,
 w/avg rate of 24.8 bpm. ISIP 1900 psi. Calc
 flush: 5778 gal. Actual flush: 5754 gal.

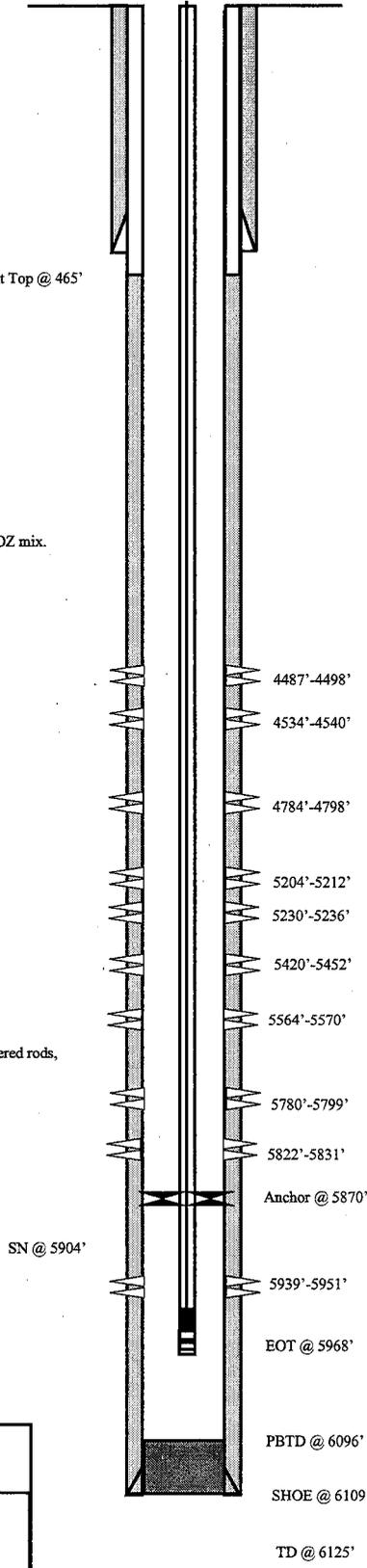
03/21/05 5564'-5570' **Frac LODC sands as follows:**
 20,050#s of 20/40 sand in 262 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2625, w/avg rate of 24.8 bpm. ISIP 3250
 psi. Calc flush: 5562 gal. Actual flush: 5628
 gal.

03/21/05 5420'-5452' **Frac LODC sands as follows:**
 109,531#s of 20/40 sand in 779 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2314, w/avg rate of 24.6 bpm. ISIP 2500
 psi. Calc flush: 5418 gal. Actual flush: 5460
 gal.

03/21/05 5204'-5236' **Frac A3 sands as follows:**
 40,042#s of 20/40 sand in 374 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 2129, w/avg rate of 24.8 bpm. ISIP 3550
 psi. Calc flush: 5202 gal. Actual flush: 5208
 gal.

03/21/05 4784'-4798' **Frac D2 sands as follows:**
 39,711#s of 20/40 sand in 364 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1756, w/avg rate of 24.8 bpm. ISIP 2100
 psi. Calc flush: 4782 gal. Actual flush: 4788
 gal.

03/21/05 4487'-4540' **Frac PB11 and PB10 sands as follows:**
 27,341#s of 20/40 sand in 285 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1882, w/avg rate of 14.3 bpm. ISIP 2400
 psi. Calc flush: 4485 gal. Actual flush: 4410
 gal.



PERFORATION RECORD

03/14/05	5939'-5951'	4 JSPF	48 holes
03/21/05	5822'-5831'	4 JSPF	36 holes
03/21/05	5780'-5799'	4 JSPF	76 holes
03/21/05	5564'-5570'	4 JSPF	24 holes
03/21/05	5420'-5452'	2 JSPF	64 holes
03/21/05	5230'-5236'	4 JSPF	24 holes
03/21/05	5204'-5212'	4 JSPF	32 holes
03/21/05	4784'-4798'	4 JSPF	56 holes
03/21/05	4534'-4540'	4 JSPF	24 holes
03/21/05	4487'-4498'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 2-13-9-15
 717' FNL & 1889' FEL
 NW/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32462; Lease #UTU-66184

Ashley Federal 1-13-9-15

Spud Date: 6/9/05
 Put on Production: 8/8/05
 GL: 6033' KB: 6045'

Initial Production: 17 BOPD, 7
 MCFD, 110 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.51')
 DEPTH LANDED: 315.36' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 3 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6057.57')
 DEPTH LANDED: 6055.57' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 230'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 132 jts (4132.93')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4144.93' KB
 TOTAL STRING LENGTH: 4153.48' w/ 12' KB

Cement Top @ 230'

Packer @ 4149'

EOT @ 4153'

4214'-4220'

4406'-4413'

4466'-4474'

4927'-4933'

5296'-5322'

5576'-5582'

5682'-5690'

5760'-5766'

5802'-5804'

5822'-5824'

5882'-5888'

PBTD @ 6012'

SHOE @ 6056'

TD @ 6065'

FRAC JOB

8/1/05 5760'-5888' **Frac CP5 and CP4 sands as follows:**
 70,609#s of 20/40sand in 559 bbls lightning
 17 frac fluid. Treated @ avg press of 2153,
 w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc
 flush: 5758 gal. Actual flush: 5565 gal.

8/1/05 5576-5690' **Frac CP3 and CP1 sands as follows:**
 40,712#s of 20/40 sand in 388 bbls lightning
 17 frac fluid. Treated @ avg press of 1695,
 w/avg rate of 24.7 bpm. ISIP 2100 psi. Calc
 flush: 5574 gal. Actual flush: 5384 gal.

8/1/05 5296'-5322' **Frac LODC sands as follows:**
 60,602#s of 20/40 sand in 489 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1802, w/avg rate of 24.7 bpm. ISIP 2000
 psi. Calc flush: 5294 gal. Actual flush: 5027
 gal.

8/1/05 4927'-4933' **Frac B1 sands as follows:**
 20,544#s of 20/40 sand in 283 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1769, w/avg rate of 25 bpm. ISIP 1890
 psi. Calc flush: 4925 gal. Actual flush: 4675
 gal.

8/1/05 4214'-4220' **Frac GB6 sands as follows:**
 24,232#s of 20/40 sand in 269 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1626, w/avg rate of 25 bpm. ISIP 1850
 psi. Calc flush: 4212 gal. Actual flush: 4108
 gal.

6/6/06 **Frac PB10 & PB11 sands as follows:**
 19,190#s of 20/40 sand in 207 bbls of
 Lightning 17 frac fluid. Perfs broke @
 1980 psi. Treated @ ave pressure of 2615
 w/ ave rate of 14.4 bpm w/ 6 ppg of sand.
 ISIP was 1625.

6/7/06 **Well converted to an Injection well. (New
 perfs.)**

6/22/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Interval	Perforations	Holes
7/20/05	5882'-5888'	6 JSPF	24 holes
7/20/05	5822'-5824'	4 JSPF	8 holes
7/20/05	5802'-5804'	4 JSPF	8 holes
7/20/05	5760'-5766'	4 JSPF	24 holes
8/01/05	5682'-5690'	4 JSPF	32 holes
8/01/05	5576'-5582'	4 JSPF	24 holes
8/01/05	5296'-5322'	4 JSPF	104 holes
8/01/05	4927'-4933'	4 JSPF	24 holes
8/01/05	4214'-4220'	4 JSPF	24 holes
6/06/06	4466'-4474'	4 JSPF	32 holes
6/06/06	4406'-4413'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 1-13-9-15
 865' FNL & 375' FEL
 NE/NE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32463; Lease #UTU-66184

West Point 3-18-9-16

Spud Date: 12-15-06
 Put on Production: 2/8/07
 GL: 6054' KB: 6066'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.06')
 DEPTH LANDED: 321.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6053.99')
 DEPTH LANDED: 6067.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 110'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (5779.61')
 TUBING ANCHOR: 5791.51' KB
 NO. OF JOINTS: 2 jts (63.10')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5857.41' KB
 NO. OF JOINTS: 2 jts (63.20')
 TOTAL STRING LENGTH: EOT @ 5922.16' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2,; 8; X 3/4" pony rods, 133- 3/4" scrapered rods, 85- 3/4" slick rods, 10- 3/4" scrapered rods, 6- 1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-01-07 5745-5841' **Frac CP4, & CP3 sands as follows:**
 39231# 20/40 sand in 396 bbls Lightning 17 frac fluid. Treated @ avg press of 2354 psi w/avg rate of 24.7 BPM. ISIP 1986 psi. Calc flush: 5743 gal. Actual flush: 5250 gal.

02-01-07 5131-5146' **Frac A1 sands as follows:**
 87269# 20/40 sand in 666 bbls Lightning 17 frac fluid. Treated @ avg press of 2631 psi w/avg rate of 24.8 BPM. ISIP 2192 psi. Calc flush: 5129 gal. Actual flush: 4662 gal.

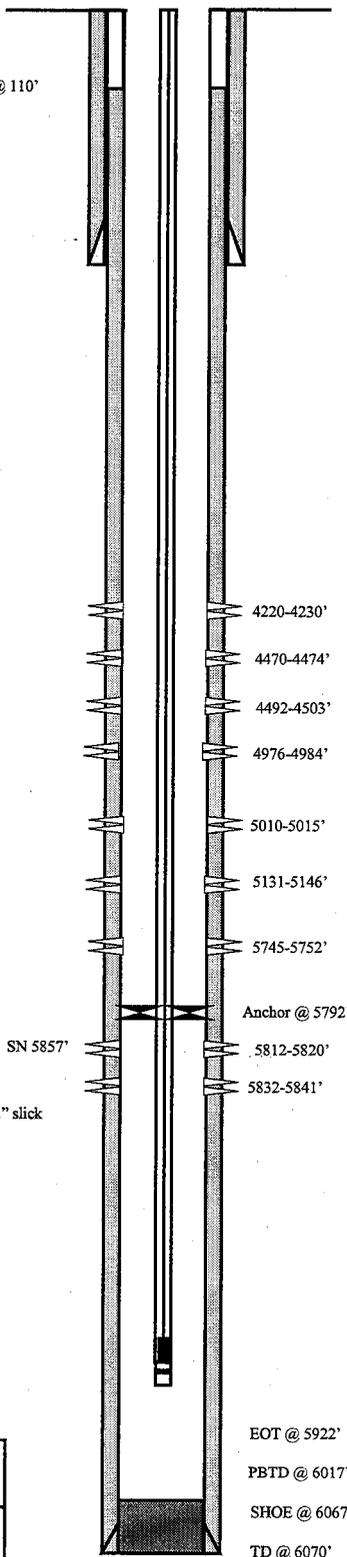
02-01-07 4976-5015' **Frac B1, & B2 sands as follows:**
 49371# 20/40 sand in 419 bbls Lightning 17 frac fluid. Treated @ avg press of 2122 psi w/avg rate of 24.7 BPM. ISIP 2068 psi. Calc flush: 4974 gal. Actual flush: 4452 gal.

02-01-07 4470-4503' **Frac PB10, & PB11 sands as follows:**
 79312# 20/40 sand in 586 bbls Lightning 17 frac fluid. Treated @ avg press of 2401 w/ avg rate of 24.8 BPM. ISIP 2342 psi. Calc flush: 4468 gal. Actual flush: 3948 gal.

02-01-07 4220-4230' **Frac GB4 sands as follows:**
 50606# 20/40 sand in 418 bbls Lightning 17 frac fluid. Treated @ avg press of 1930 w/ avg rate of 24.7 BPM. ISIP 2342 psi. Calc flush: 4218 gal. Actual flush: 4116 gal.

PERFORATION RECORD

Date	Interval	Tool	Holes
01-19-07	5832-5841'	4 JSPF	36 holes
01-19-07	5812-5820'	4 JSPF	32 holes
01-19-07	5745-5752'	4 JSPF	28 holes
02-01-07	5131-5146'	4 JSPF	60 holes
02-01-07	5010-5015'	4 JSPF	20 holes
02-01-07	4976-4984'	4 JSPF	32 holes
02-01-07	4492-4503'	4 JSPF	44 holes
02-01-07	4470-4474'	4 JSPF	16 holes
02-01-07	4220-4230'	4 JSPF	40 holes



NEWFIELD

West Point 3-18-9-16

888' FNL & 1562' FWL

NE/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32794; Lease # UTU-74390

West Point 5-18-9-16

Spud Date: 12-6-06
 Put on Production: 2-22-07
 GL: 6162' KB: 6114'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.45')
 DEPTH LANDED: 312.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6049.43')
 DEPTH LANDED: 6062.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 350 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 182 jts (5746.66')
 TUBING ANCHOR: 5758.66' KB
 NO. OF JOINTS: 1 jts (31.52')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5792.98' KB
 NO. OF JOINTS: 1 jts (31.57')
 TOTAL STRING LENGTH: EOT @ 5926.48' KB

SUCKER RODS

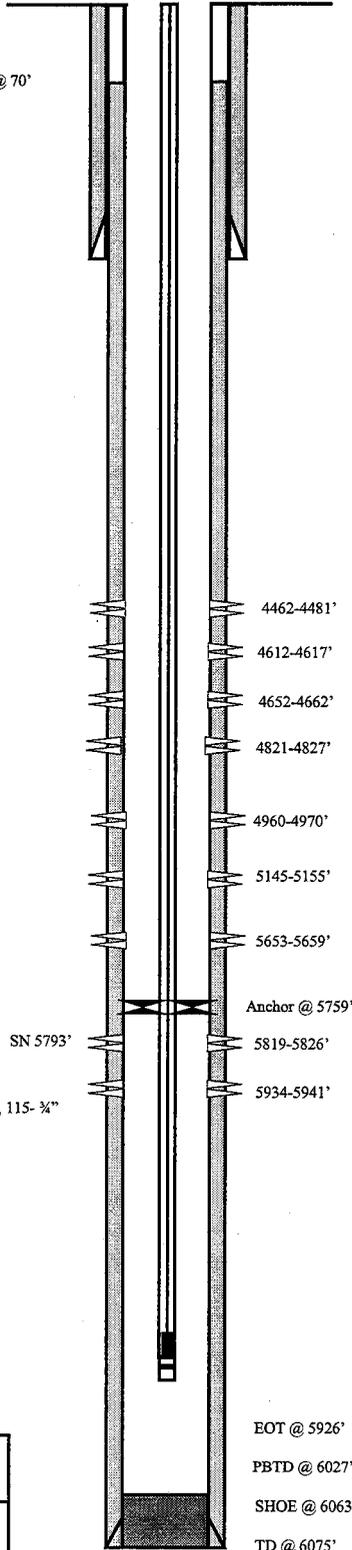
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1', 3-2', 1-6' x 3/4" pony rods, 99- 3/4" scraped rods, 115- 3/4" slick rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

02-15-07	5934-5941'	Frac CP5 sands as follows: 19805# 20/40 sand in 314 bbls Lightning 17 frac fluid. Treated @ avg press of 2564 psi w/avg rate of 23.4 BPM. ISIP 2257 psi. Calc flush: 5932 gal. Actual flush: 5447 gal.
02-15-07	5653-5659'	Frac CP1 sands as follows: 25347# 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25.2 BPM. ISIP 1953 psi. Calc flush: 5651 gal. Actual flush: 5124 gal.
02-15-07	5145-5155'	Frac A15 sands as follows: 92086# 20/40 sand in 671 bbls Lightning 17 frac fluid. Treated @ avg press of 2010 psi w/avg rate of 21.3 BPM. ISIP 2009 psi. Calc flush: 5143 gal. Actual flush: 4641 gal.
02-16-07	4960-4970'	Frac B .5 sands as follows: 70364# 20/40 sand in 549 bbls Lightning 17 frac fluid. Treated @ avg press of 2030 w/ avg rate of 25 BPM. ISIP 2270 psi. Calc flush: 4958 gal. Actual flush: 4452 gal.
02-16-07	4821-4827'	Frac D2 sands as follows: 15106# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2662 w/ avg rate of 24.6 BPM. ISIP 2660 psi. Calc flush: 4819 gal. Actual flush: 4397 gal.
02-16-07	4612-4662'	Frac D1, & D2 sands as follows: 60551# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 w/ avg rate of 24.7 BPM. ISIP 2084 psi. Calc flush: 4610 gal. Actual flush: 4108 gal.
02-16-07	4462-4481'	Frac PB10 sands as follows: 90772# 20/40 sand in 678 bbls Lightning 17 frac fluid. Treated @ avg press of 2025 w/ avg rate of 27.2 BPM. ISIP 2096 psi. Calc flush: 4460 gal. Actual flush: 4368 gal.

PERFORATION RECORD

02-02-07	5934-5941'	4 JSPF	28 holes
02-15-07	5819-5826'	4 JSPF	28 holes
02-15-07	5653-5659'	4 JSPF	24 holes
02-15-07	5145-5155'	4 JSPF	40 holes
02-15-07	4960-4970'	4 JSPF	40 holes
02-16-07	4821-4827'	4 JSPF	24 holes
02-16-07	4652-4662'	4 JSPF	40 holes
02-16-07	4612-4617'	4 JSPF	20 holes
02-16-07	4462-4481'	4 JSPF	76 holes



NEWFIELD

West Point 5-18-9-16

1973' FNL & 466' FWL

SW/NW Section 18-T9S-R16E

Duchesne Co, Utah

API # 43-013-32996; Lease # UTU-74390



Baker Petrolite

Water Analysis Report from Baker Petrolite

Attachment F
1 of 4

Analysis: 41326

<i>Summary of Mixing Waters</i>		
Sample Number	384214	389461
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well	WEST POINT	JOHNSON WATER
Sample Location	13-7-9-16 WELLHEAD	PUMP STATION 2 PUMP DISCHARGE
Anions (mg/L)		
Chloride	556	17.0
Bicarbonate	4,880	319
Carbonate	150	0.00
Sulfate	76.0	89.0
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	2,217	85.9
Magnesium	9.00	22.0
Calcium	82.0	40.0
Strontium	11.0	0.20
Barium	4.00	0.20
Iron	12.0	0.10
Potassium	9.00	0.20
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.20	0.03
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	8,006	574
Density (g/cm)	1.01	1.00
Sampling Date	8Feb07	10Jan07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	LISA HAMILTON
Analysis Date	15Feb07	17Jan07
pH at time of sampling		
pH at time of analysis	8.99	8.16
pH used in Calculations	8.99	8.16



Baker Petrolite

Attachment F
2 of 4

Analysis: 41326

Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
384214	389461	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.34	2.30	71.0	-2.46		-2.29		-1.36		0.91	2.07
90%	10%	0.30	2.28	67.4	-2.44		-2.28		-1.37		0.91	1.87
80%	20%	0.26	2.26	63.8	-2.42		-2.25		-1.38		0.90	1.67
70%	30%	0.22	2.24	60.2	-2.40		-2.23		-1.39		0.89	1.47
60%	40%	0.18	2.21	56.5	-2.37		-2.20		-1.40		0.87	1.27
50%	50%	0.15	2.18	52.9	-2.34		-2.17		-1.43		0.85	1.07
40%	60%	0.12	2.14	49.2	-2.29		-2.13		-1.46		0.82	0.87
30%	70%	0.09	2.09	45.5	-2.24		-2.07		-1.50		0.78	0.67
20%	80%	0.07	2.00	41.7	-2.17		-2.00		-1.58		0.72	0.46
10%	90%	0.05	1.84	37.1	-2.05		-1.88		-1.73		0.61	0.26
0%	100%	0.09	1.02	16.4	-1.86		-1.69		-2.38		0.29	0.06

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION

WEST POINT
13-7-9-16
WELLHEAD

Account Manager
RANDY HUBER

Summary		Analysis of Sample 384214 @ 75°F					
Sampling Date	8Feb07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date	15Feb07	Chloride	556	15.7	Sodium	2217	96.4
Analyst	LISA HAMILTON	Bicarbonate	4880	80.0	Magnesium	9.00	0.74
		Carbonate	150	5.00	Calcium	82.0	4.09
TDS (mg/l or g/m ³)	8006.08	Sulfate	76.0	1.58	Strontium	11.0	0.25
Density (g/cm ³ or tonne/m ³)	1.005	Phosphate	N/A	N/A	Barium	4.00	0.06
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	12.0	0.43
		Silicate	N/A	N/A	Potassium	9.00	0.23
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
					Lead	N/A	N/A
		pH at time of sampling			Manganese	0.20	0.01
		pH at time of analysis		8.99	Nickel	N/A	N/A
		pH used in Calculations		8.99			

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbl										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂ psi
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											
80	0.	2.33	71.1	-2.49		-2.55		-1.53		1.20	2.22	0.06
100	0.	2.32	71.1	-2.49		-2.50		-1.48		1.08	2.16	0.11
120	0.	2.31	71.0	-2.48		-2.41		-1.43		0.98	2.12	0.20
140	0.	2.30	71.0	-2.46		-2.29		-1.36		0.91	2.07	0.34
160	0.	2.31	71.0	-2.44		-2.17		-1.29		0.86	2.03	0.58
180	0.	2.32	71.0	-2.42		-2.03		-1.22		0.83	2.01	0.95

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Rocky Mountain Region
1575 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772
Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 78 °F					
Sampling Date:	1/10/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	797.0	22.48	Sodium:	845.1	35.76
Analyst:	LISA HAMILTON	Bicarbonate:	858.0	14.06	Magnesium:	21.0	1.73
TDS (mg/l or g/m ³):	2790.1	Carbonate:	0.0	0.	Calcium:	45.0	2.25
Density (g/cm ³ , tonne/m ³):	1.001	Sulfate:	214.0	4.46	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999998	Phosphate:			Barium:	1.0	0.01
Carbon Dioxide:		Borate:			Iron:	2.0	0.07
Oxygen:		Silicate:			Potassium:	6.0	0.15
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.06	Copper:		
		pH used in Calculation:		8.06	Lead:		
					Manganese:	0.040	0.
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.90	22.37	-1.77	0.00	-1.84	0.00	-1.68	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.61	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**West Point Federal #13-7-9-16
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth	ISIP	Calculated Frac Gradient	Pmax
Top	Bottom	(feet)	(psi)	(psi/ft)	
5604	5614	5609	1900	0.77	1864 ←
5217	5225	5221	2360	0.89	2326
4836	4988	4912	2030	0.85	1999
4575	4583	4579	2650	1.01	2620
4481	4489	4485	2050	0.89	2021
4162	4232	4197	1920	0.89	1893
				Minimum	<u><u>1864</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
1 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 13-7-9-16 Report Date: 28-Feb-06 Day: 01
Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' Prod Csg: 5-1/2" @ 6032' Csg PBTD: 5988'
Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 5955' WL

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	CP1 sds	5604- 5614'	4/40
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: 27-Feb-06 SITP: _____ SICP: 0

Install 5M frac head. NU 7 1/16" 5M Cameron BOP. RU H/O truck & pressure test casing, frac head, frac valve & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5955' & cement top @ 210'. Perforate stage #1 W/ 4" ported guns as follows: CP1 sds @ 5604- 14'. All 4 JSPF for a total of 40 holes (1 run). RD WLT. SIFN W/ est 152 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 152 Starting oil rec to date: _____
Fluid lost/recovered today: 0 Oil lost/recovered today: _____
Ending fluid to be recovered: 152 Cum oil recovered: _____
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____

Company: _____

Procedure or Equipment detail:

COSTS

Weatherford BOP	\$1,140
NPC NU crew	\$300
NDSI trucking	\$1,400
Perforators LLC	\$5,517
Drilling cost	\$278,313
Zubiate hot oil	\$340
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervision	\$300

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Orson Barney

DAILY COST: \$293,310

TOTAL WELL COST: \$293,310

NEWFIELD



Attachment G-1
3 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 13-7-9-16 **Report Date:** 8-Mar-06 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' **Prod Csg:** 5-1/2" @ 6032' **Csg PBTD:** 5955'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5340'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5217-5225'	4/32
			CP1 sds	5604- 5614'	4/40

CHRONOLOGICAL OPERATIONS

Date Work Performed: 07-Mar-06 **SITP:** _____ **SICP:** 1530

Day2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 8' perf gun. Set plug @ 5340'. Perforate LODC sds w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 spf for total of 32 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #2 w/ 24,523#'s of 20/40 sand in 341 bbls of Lightning 17 frac fluid. Open well w/ 1530 psi on casing. Perfs broke down @ 4186 psi, back to 1946 psi. Treated @ ave pressure of 2168 w/ ave rate of 25.3 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL in flush for next stage. ISIP was 2360. 915 bbls EWTR. Leave pressure on well. **See day2c.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 574 **Starting oil rec to date:** _____
Fluid lost/recovered today: 341 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 915 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: LODC sds down casing

- _____ 3318 gals of pad
- _____ 1915 gals w/ 1-4 ppg of 20/40 sand
- _____ 2579 gals w/ 4-6.5 ppg of 20/40 sand
- _____ 504 gals of 15% HCL acid
- _____ Flush w/ 5208 gals of slick water

Flush called @ blender to include 2 bbls pump/line volume

Max TP: 2285 **Max Rate:** 25.5 **Total fluid pmpd:** 341 bbls

Avg TP: 2168 **Avg Rate:** 25.3 **Total Prop pmpd:** 24,523#'s

ISIP: 2360 **5 min:** _____ **10 min:** _____ **FG:** .89

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	\$2,200
NPC frac water	\$378
NPC fuel gas	\$84
BJ Services LODC sd	\$11,989
NPC Supervisor	\$50
Lone Wolf LODC sds	\$4,190

DAILY COST: \$18,891

TOTAL WELL COST: \$338,627

NEWFIELD



Attachment G-1
4 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 13-7-9-16 **Report Date:** 8-Mar-06 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' **Prod Csg:** 5-1/2" @ 6032' **Csg PBDT:** 5955'WL
Tbg: Size: _____ Wt: _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 5100'
Plug 5340'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B1 sds	<u>4932-4939'</u>	<u>4/28</u>
			B2 sds	<u>4979-4988'</u>	<u>4/36</u>
			LODC sds	<u>5217-5225'</u>	<u>4/32</u>
			CP1 sds	<u>5604- 5614'</u>	<u>4/40</u>
C sds	<u>4836-4841'</u>	<u>4/20</u>			
B.5 sds	<u>4912-4919'</u>	<u>4/28</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 07-Mar-06 **SITP:** _____ **SICP:** 1680

Day2c.

RU WLT. RIH w/ frac plug & 9' & 7' perf gun. Set plug @ 5100'. Perforate B2 sds @ 4979-88', B1 sds @ 4932-39', B.5 @ 4912-19', C sds @ 4836-41' w/ 4 spf for total of 112 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL on perfs. RU BJ & frac stage #3 w/ 109,797#'s of 20/40 sand in 775 bbls of Lightning 17 frac fluid. Open well w/ 1680 psi on casing. Perfs broke down @ 4069 psi, back to 1959 psi. Treated @ ave pressure of 1760 w/ ave rate of 25.6 bpm w/ 8 ppg of sand. Spot 12 bbls of 15% HCL in flush for next stage. ISIP was 2030. 1690 bbls EWTR. Leave pressure on well. **See day2d.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 915 **Starting oil rec to date:** _____
Fluid lost/recovered today: 775 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1690 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B & C sds down casing

COSTS

Weatherford Services	\$2,200
NPC frac water	\$1,674
NPC fuel gas	\$372
BJ Services B&C sd	\$29,705
NPC Supervisor	\$50
Lone Wolf B&C sds	\$4,190

8316 gals of pad
5625 gals w/ 1-5 ppg of 20/40 sand
11250 gals w/ 5-8 ppg of 20/40 sand
2025 gals w/ 8 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4830 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2070 **Max Rate:** 25.9 **Total fluid pmpd:** 775 bbls
Avg TP: 1760 **Avg Rate:** 25.6 **Total Prop pmpd:** 109,797#'s
ISIP: 2030 **5 min:** _____ **10 min:** _____ **FG:** .85

Completion Supervisor: Ron Shuck

DAILY COST: \$38,191
TOTAL WELL COST: \$376,818

NEWFIELD



Attachment G-1
5 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 13-7-9-16 **Report Date:** 8-Mar-06 **Day:** 2d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' **Prod Csg:** 5-1/2" @ 6032' **Csg PBTD:** 5955'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4542'
Plug 5340' 5100' 4700'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			B1 sds	<u>4932-4939'</u>	<u>4/28</u>
			B2 sds	<u>4979-4988'</u>	<u>4/36</u>
PB11 sds	<u>4481-4489'</u>	<u>4/32</u>	LODC sds	<u>5217-5225'</u>	<u>4/32</u>
DS1 sds	<u>4575-4583'</u>	<u>4/32</u>	CP1 sds	<u>5604- 5614'</u>	<u>4/40</u>
C sds	<u>4836-4841'</u>	<u>4/20</u>			
B.5 sds	<u>4912-4919'</u>	<u>4/28</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 07-Mar-06 **SITP:** _____ **SICP:** 1830

Day2d.

RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 4700'. Perforate DS1 sds @ 4575-83' w/ 4 spf for total of 32 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL on perfs. RU BJ & frac stage #4 w/ 10,605#'s of 20/40 sand in 211 bbls of Lightning 17 frac fluid. Open well w/ 1830 psi on casing. Perfs broke down @ 2990 psi, back to 2368 psi. Treated @ ave pressure of 2685 w/ ave rate of 25.6 bpm w/ 6.5 ppg of sand. Spot 12 bbls of 15% HCL in flush for next stage. ISIP was 2650. 1901 bbls EWTR. Leave pressure on well. RU WLT. RIH w/ frac plug & 8' perf gun. Set plug @ 4542'. Perforate PB11 sds @ 4481-89' w/ 4 spf for a totl of 32 shots. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1690 **Starting oil rec to date:** _____
Fluid lost/recovered today: 211 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1901 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac

Company: BJ Services

Procedure or Equipment detail: DS1 sds down casing

1722 gals of pad
766 gals w/ 1-4 ppg of 20/40 sand
1250 gals w/ 4-6.5 ppg of 20/40 sand
504 gals of 15% HCL acid
Flush w/ 4620 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2720 **Max Rate:** 25.5 **Total fluid pmpd:** 211 bbls

Avg TP: 2685 **Avg Rate:** 25.4 **Total Prop pmpd:** 10,650#'s

ISIP: 2650 **5 min:** _____ **10 min:** _____ **FG:** 1.0

Completion Supervisor: Ron Shuck

COSTS

Weatherford Services	\$2,200
NPC frac water	\$162
NPC fuel gas	\$36
BJ Services DS1 sd	\$16,979
NPC Supervisor	\$50
Lone Wolf DS1 sds	\$4,190

DAILY COST: _____ \$23,617

TOTAL WELL COST: _____ \$400,435

NEWFIELD



Attachment G-1
7 of 7

DAILY COMPLETION REPORT

WELL NAME: West Point 13-7-9-16 **Report Date:** 9-Mar-06 **Day:** 3b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' **Prod Csg:** 5-1/2" @ 6032' **Csg PBDT:** 5955'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 4330'
BP: 4542', 4700', 5100', 5340'

PERFORATION RECORD

Zone	Perfs	SPF#shots	Zone	Perfs	SPF#shots
GB4 sds	4162- 4168'	4/24	B1 sds	4932-4939'	4/28
GB6 sds	4224- 4232'	4/32	B2 sds	4979-4988'	4/36
PB11 sds	4481-4489'	4/32	LODC sds	5217-5225'	4/32
DS1 sds	4575-4583'	4/32	CP1 sds	5604- 5614'	4/40
C sds	4836-4841'	4/20			
B.5 sds	4912-4919'	4/28			

CHRONOLOGICAL OPERATIONS

Date Work Performed: 08-Mar-06 **SITP:** _____ **SICP:** 1419 psi

Day3b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug, 8' & 6' perf gun. Set plug @ 4330'. Perforate GB6 sds @ 4224- 32', GB4 sds @ 4162- 68'. All 4 SPF for total of 56 holes (1 run). RU BJ Services. 1419 psi on well. Frac GB4 & 6 sds w/ 62,690#s#'s of 20/40 sand in 465 bbls of Lightning 17 frac fluid. Broke down @ 4106 psi. Treated w/ ave pressure of 1820 psi @ ave rate of 25.4 BPM. ISIP 1920 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 4 1/2 hrs & died. Rec 251 BTF(9% of total frac load). SIWFN w/ 2838 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2624 **Starting oil rec to date:** _____
Fluid lost/recovered today: 214 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2838 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: GB4 & 6 sds down casing

4600 gals of pad
3000 gals w/ 1-5 ppg of 20/40 sand
6000 gals w/ 5-8 ppg of 20/40 sand
1898 gals w/ 8 ppg of 20/40 sand
Flush w/ 4032 gals of slick water

Max TP: 2115 **Max Rate:** 25.6 BPM **Total fluid pmpd:** 465 bbls
Avg TP: 1820 **Avg Rate:** 25.4 BPM **Total Prop pmpd:** 62,690#'s
ISIP: 1920 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion Supervisor: Orson Barney

COSTS

Weatherford Services	\$2,200
NPC frac water	\$918
NPC fuel gas	\$204
BJ Services-GB4&6	\$23,345
NPC Supervisor	\$150
Lone Wolf GB4 & 6	\$5,456
Unichem chemicals	\$350
Monks pit reclaim	\$1,800
NPC sfc equipment	\$130,000
NDSI wtr disposal	\$3,000
NPC location cleanup	\$300
NPC trucking	\$400
R & T labor/welding	\$19,500
DAILY COST:	\$187,623
TOTAL WELL COST:	\$624,032

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4067'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Circulate 43 sx Class G cement down 5-1/2" casing to 373'.

The approximate cost to plug and abandon this well is \$35,401.

West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GL: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

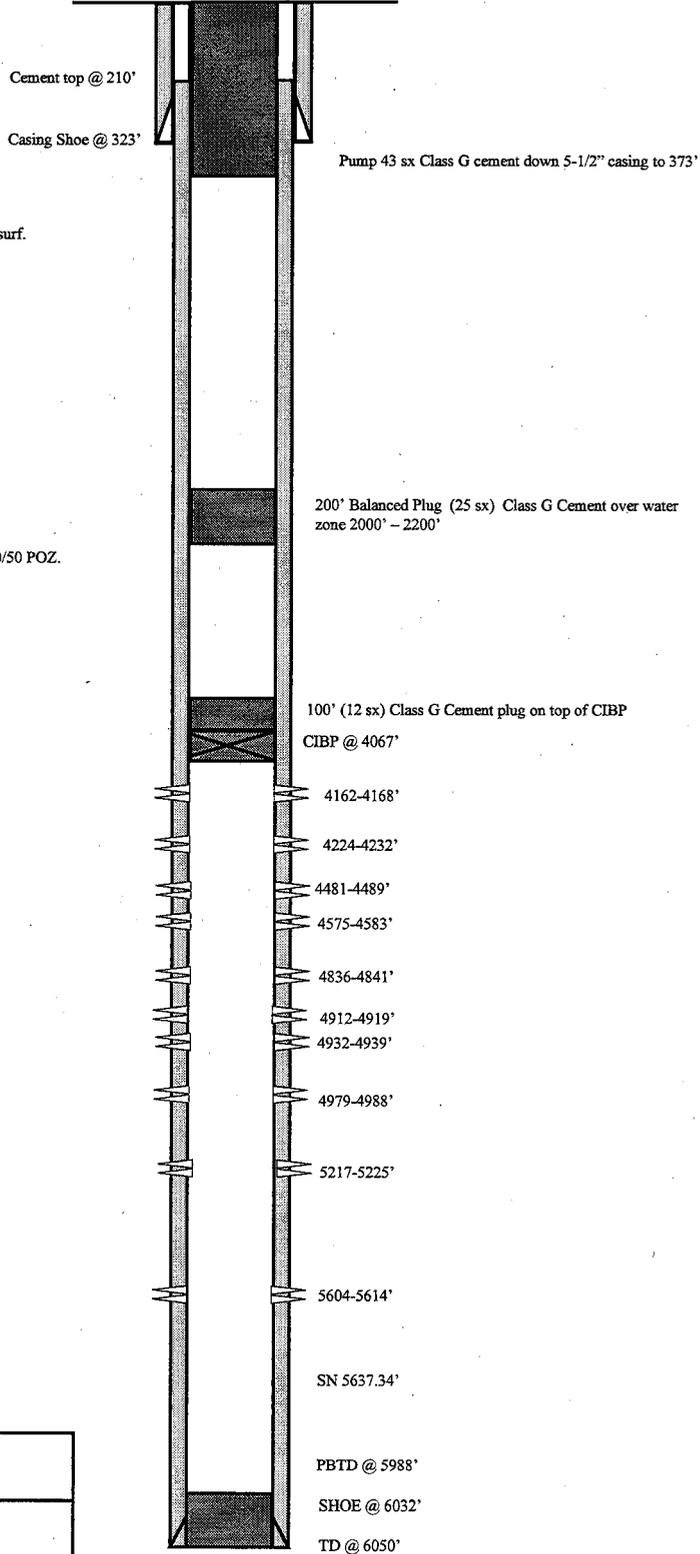
Proposed P & A
 Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.48')
 DEPTH LANDED: 323.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (5713')
 DEPTH LANDED: 6031.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 210'




<p>Federal 13-7-9-16 773' FSL & 367' FWL SW/SW Section 7-T9S-R16E Duchesne Co, Utah API # 43-013-32744; Lease # UTU-74390</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 773 FSL 367 FWL
 SWSW Section 7 T9S R16E

5. Lease Serial No.
 USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 WEST POINT UNIT

8. Well Name and No.
 WEST POINT FEDERAL 13-7-9-16

9. API Well No.
 4301332744

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 David Gerbig *David Gerbig* Title Operations Engineer

Signature *David Gerbig* Date 3-24-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
773 FSL 367 FWL
SWSW Section 7 T9S R16E

5. Lease Serial No.
USA UTU-74390

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
WEST POINT UNIT

8. Well Name and No.
WEST POINT FEDERAL 13-7-9-16

9. API Well No.
4301332744

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
David Gerbig
Signature

Title
Operations Engineer

Date
3-24-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

From: Brad Hill
To: Dworshak, Clinton
Date: 5/14/2007 12:53:33 PM
Subject: Fwd: Cause No. UIC 337

>>> Gil Hunt 5/14/2007 12:37 PM >>>

>>> "Mike Hyde" <mhyde@co.duchesne.ut.us> 05/14/2007 11:34 AM >>>
Mr. Hunt:

This email is to verify that Duchesne County has no objection to Newfield Exploration Company's request to convert the subject wells to injection wells.

Thank you for the opportunity to comment.

Mike Hyde, AICP
Community Development Administrator
Duchesne County
PO Box 317
Duchesne, UT 84021
Phone: (435) 738-1151
Fax: (435) 738-5522

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

IN THE MATTER OF THE APPLICATION
OF NEWFIELD EXPLORATION :
COMPANY FOR ADMINISTRATIVE :
APPROVAL OF THE WEST POINT :
FEDERAL 13-7-9-16 AND MONUMENT :
BUTTE FEDERAL 3-23-8-16 AND :
MONUMENT BUTTE STATE 2-36 WELLS :
LOCATED IN SECTIONS 7, 23 AND 36, :
TOWNSHIPS 8 & 9 SOUTH, RANGE 16 :
EAST, DUCHESNE COUNTY, UTAH, AS :
CLASS II INJECTION WELLS

NOTICE OF AGENCY ACTION
CAUSE NO. UIC 337

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

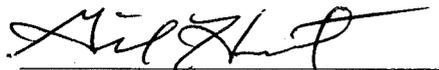
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the West Point Federal 13-7-9-16 well located in SW/4 SW/4 Section 7 Township 9 South Range 16 East, in the West Point Unit; the Monument Butte Federal 3-23-8-16 well located in NE/4 NW/4 Section 23 Township 8 South Range 16 East in the Fenceline Unit and Monument Butte State 2-36 well located in NW/4 NE/4 Section 36 Township 8 South Range 16 East in the Monument Butte East Unit, Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin.Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 8th day of May, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

**Newfield Exploration Company
West Point Federal 13-7-9-16
Monument Butte Federal 3-23-8-16
Monument Butte State 2-36
Cause No. UIC 337**

Publication Notices were sent to the following:

Newfield Exploration Company
Route 3, Box 3630
Myton, UT 84052

Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Vernal Office
Bureau of Land Management
170 S 500 E
Vernal, UT 84078

Duchesne County Planning
PO Box 998
Roosevelt, UT 84066

Dan Jackson
US EPA Region VIII, MS 8P-W-GW
1595 Wynkoop St
Denver, CO 80202-1129



Earlene Russell
Engineering Technician
May 8, 2007

Earlene Russell - RE: UIC 337 Legal Notice

From: "NAC Legal"
To: "Earlene Russell"
Date: 5/9/2007 10:29 AM
Subject: RE: UIC 337 Legal Notice

Ad is all set to go. Please check the paper on May 12.

Cost is \$160.00. Ad # 8203803R.

Thank you,

Lynn Valdez

Legal Advertising

Newspaper Agency Corporation

4770 South 5600 West

West Valley City, Utah 84118

Phone: 801-237-2720

Email: naclegal@nacorp.com

From: Earlene Russell [<mailto:earlenerussell@utah.gov>]
Sent: Wednesday, May 09, 2007 9:23 AM
To: SL Tribune
Subject: UIC 337 Legal Notice

Please let me know when this will be published.
Thanks.

Earlene Russell
Division of Oil, Gas & Mining
PO Box 145801

TRANSACTION REPORT

P. 01

MAY-09-2007 WED 10:00 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-09	09:59 AM	14357224140	1'06"	2	SEND	OK	500	
TOTAL :						1M 6S	PAGES: 2	



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2007

SENT VIA E-MAIL AND FAX(435) 722-⁴¹⁴⁰~~5131~~

Uintah Basin Standard
268 S 200 E
Roosevelt, UT 84066-3109

Re: Notice of Agency Action - Cause No. UIC 337

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2007

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268.S 200 E
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Sincerely,

Earlene Russell
Engineering Technician

encl.

From: Bonnie <bonnie@ubstandard.com>
To: <earlenerussell@utah.gov>
Date: 5/10/2007 2:23 PM
Subject: legal notice

Earlene,

The public notice will run on May 15, 2007.

Thank you,
Bonnie Parrish
Uintah Basin Standard
435-722-5131

TRANSACTION REPORT

P. 01

MAY-09-2007 WED 09:25 AM

FOR: OIL, GAS & MINING

801 359 3940

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAY-09	09:24 AM	2372577	47"	2	SEND	OK	497	
TOTAL :						47S	PAGES:	2



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 337

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing for account #D5385340L to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

May 8, 2007

SENT VIA E-MAIL AND FAX (801) 237-2577

Salt Lake Tribune
PO Box 45838
Salt Lake City, UT 84145

Re: Notice of Agency Action - Cause No. UIC 337

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing for **account #D5385340L** to the Division of Oil, Gas and Mining, Suite 1210, PO Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Earlene Russell
Engineering Technician

encl.

From: Brad Hill
To: Dworshak, Clinton
Date: 5/14/2007 12:53:33 PM
Subject: Fwd: Cause No. UIC 337

>>> Gil Hunt 5/14/2007 12:37 PM >>>

>>> "Mike Hyde" <mhyde@co.duchesne.ut.us> 05/14/2007 11:34 AM >>>
Mr. Hunt:

This email is to verify that Duchesne County has no objection to Newfield Exploration Company's request to convert the subject wells to injection wells.

Thank you for the opportunity to comment.

Mike Hyde, AICP
Community Development Administrator
Duchesne County
PO Box 317
Duchesne, UT 84021
Phone: (435) 738-1151
Fax: (435) 738-5522

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** West Point Federal 13-7-9-16

Location: 7/9S/16E **API:** 43-013-32744

Ownership Issues: The proposed well is located on Federal land. The well is located in the West Point Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the West Point Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 323 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,032 feet. A cement bond log demonstrates adequate bond in this well up to 3,100 feet. A 2 7/8 inch tubing with a packer will be set at 4,127'. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells, 5 water injector wells and 1 plugged and abandoned well in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be necessary.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately at 1,000 feet. Injection shall be limited to the interval between 3,981 feet and 5,987 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 13-7-9-16 well is .77 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,864 psig. The requested maximum pressure is 1,864 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

West Point Federal 13-7-9-16

page 2

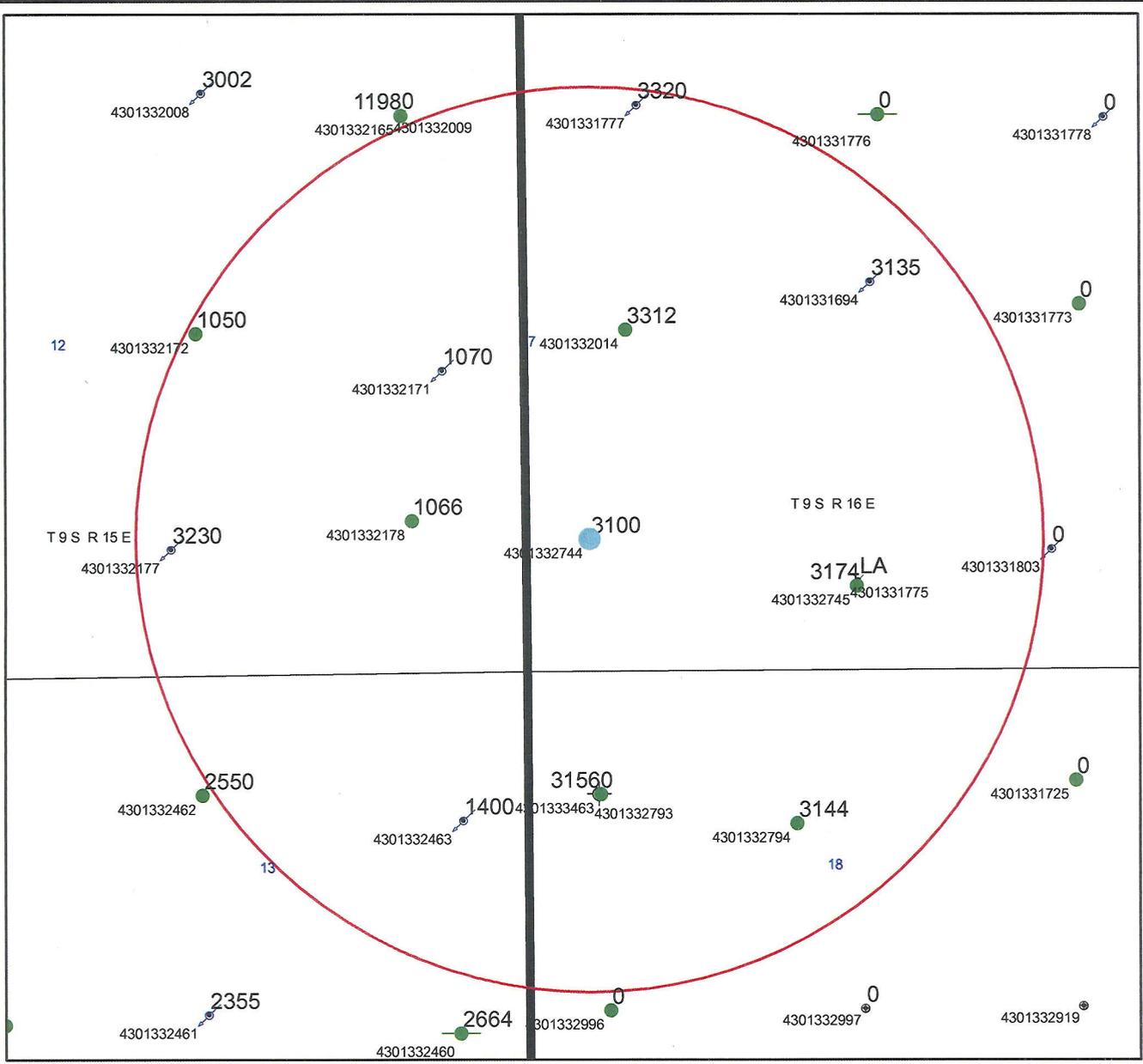
Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uintah Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

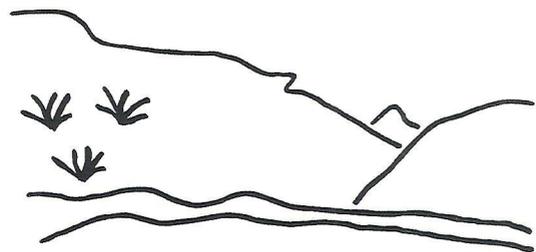
Reviewer(s): Clinton Dworshak Date 06/18/2007



West Point Federal 13-7-9-16

Legend

- | | | |
|--------------------|---|--------------------|
| wells point | ● | POW |
| WELLTYPE | ☀ | SGW |
| ☀ | ● | SOW |
| ☀ | ⊘ | TA |
| ☀ | ⊘ | TW |
| ☀ | ☀ | WDW |
| ☀ | ☀ | WIW |
| ☀ | ● | WSW |
| ☀ | • | <all other values> |



Utah Oil Gas and Mining



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 19, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: West Point Unit Well: West Point Federal 13-7-9-16, Section 7, Township 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Well File



Brad Hill

Dan Jarvis

INSPECTION FORM 6

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: WP 13-7-9-16 API Number: 43-013-32744
 Qtr/Qtr: Suc/Suc Section: 7 Township: 5S Range: 16E
 Company Name: NEWFIELD
 Lease: State Fee Federal Indian
 Inspector: Denno Dy Date: 08-26-08

Initial Conditions:

Tubing - Rate: Ø NOT input Pressure: 600 psi
 Casing/Tubing Annulus - Pressure: 1225 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1225</u>	<u>600</u>
5	<u>1225</u>	<u>600</u>
10	<u>1225</u>	<u>600</u>
15	<u>1225</u>	<u>600</u>
20	<u>1225</u>	<u>600</u>
25	<u>1225</u>	<u>600</u>
30	<u>1225</u>	<u>600</u>

Results: Pass Pass/Fail

Conditions After Test:

Tubing Pressure: 600 psi
 Casing/Tubing Annulus Pressure: 1225 psi

COMMENTS: CONVERSION TO WIW. TESTED @ 10:15 PM

[Signature]
 Operator Representative

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-74390

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
WEST POINT UNIT

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

8. WELL NAME and NUMBER:
WEST POINT FEDERAL 13-7-9-16

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332744

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 773 FSL 367 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 7, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 08/15/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Injection Conversion
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 8/25/08 Dennis Ingram with the State of Utah (DOGM) was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 8/26/08. On 8/26/08 the csg was pressured up to 1225 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 600 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API # 43-013-32744

NAME (PLEASE PRINT) Callie Duncan

TITLE Production Clerk

SIGNATURE *Callie Duncan*

DATE 08/28/2008

(This space for State use only)

RECEIVED
SEP 02 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/26/08 Time 10:15 (am) pm
Test Conducted by: David Chase
Others Present: _____

Well: <u>Ashley 13-7-9-16 (West Point)</u>	Field: <u>Monument Butte</u>
Well Location: <u>S/W S/W, T9S, R16E</u>	API No: <u>43-013-32744</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1225*</u>	psig
5	<u>1225*</u>	psig
10	<u>1225*</u>	psig
15	<u>1225*</u>	psig
20	<u>1225</u>	psig
25	<u>1225*</u>	psig
30 min	<u>1225*</u>	psig
35		psig
40		psig
45		psig
50		psig
55		psig
60 min		psig

Tubing pressure: 600* psig

Result: Pass Fail

Signature of Witness: [Signature]
Signature of Person Conducting Test: [Signature]

W POINT 13-7-9-16
6/1/2008 To 10/30/2008

8/13/2008 Day: 1

Conversion

NC #3 on 8/12/2008 - MIRUSU. Pump 60 bbls water down csg @ 250°. Softseat & pressure test tbg to 3000 psi w/ 8 bbls water. Good test. Unseat rod pump. SDFD.

8/14/2008 Day: 2

Conversion

NC #3 on 8/13/2008 - Flush rods & TBG w/ 40 bbls water @ 250°. LD 99 - 3/4" guided, 109 - 3/4" slick, 10 - 3/4" guided rods, 6 - 1 1/2" wt bars, rod pump. Pump was stuck open w/ trace of scale. Had to flush tbg & rods 4 times on TOH w/ 80 bbls water total. RU TBG equip. Flush tbg w/ 50 bbls water @ 250°. ND wellhead. Unset TBG anchor. NU BOPs. RU work floor. TOH w/ 60- jts 2 7/8" TBG breaking collars. SDFD.

8/15/2008 Day: 3

Conversion

NC #3 on 8/14/2008 - Flush tbg w/ 20 bbls water @ 250°. Cont TOH inspecting & doping pins w/ 66- jts 2 7/8. LD excess tbg & BHA. PU TIH w/ Arrowset Pkr, SN, 126- jts 2 7/8. Used 60 bbls water to keep tbg clean. Drop std valve down tbg. Pressure test tbg to 3000 psi w/ 30 bbls water for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline & std valve. SDFD.

8/16/2008 Day: 4

Conversion

NC #3 on 8/15/2008 - RD work floor & TBG equip. ND BOPs. NU wellhead. Pump 50 bbls fresh water w/ packer fluid dwn csg. ND wellhead. Set packer w/ 15000 # tension. Wait for TBG to bleed dwn before landing wellhead. Pump 20 bbls water down tbg to kill tbg. NU wellhead. Pressure test csg & Pkr to 1500 psi for 1 hr. Good test. RD MOSU. READY FOR MIT!!

8/27/2008 Day: 5

Conversion

Rigless on 8/26/2008 - On 8/25/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (West point 13-7-9-16). Permission was given at that time to perform the test on 8/26/08. On 8/26/08 the csg was pressured up to 1225 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 600 psig during the test. There was a State representative available to witness the test. (Dennis Ingram) API # 43-013-32744



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-337

Operator: Newfield Production Company
Well: West Point Federal 13-7-9-16
Location: Section 7, Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-32744
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 19, 2007.
2. Maximum Allowable Injection Pressure: 1,864 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,981' - 5,987')

Approved by:

Gil Hunt
Associate Director

9-9-08

Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

WEST POINT UNIT

8. WELL NAME and NUMBER:

WEST POINT FEDERAL 13-7-9-16

9. API NUMBER:

4301332744

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 773 FSL 367 FWL

COUNTY: DUCHESNE

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSW, 7, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will <hr/>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of Work Completion: 12/01/2008	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 3:00 PM on 12-1-08.

NAME (PLEASE PRINT) Kathy Chapman

TITLE Office Manager

SIGNATURE



DATE 12/05/2008

(This space for State use only)

RECEIVED

DEC 08 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: WEST POINT FED 13-7-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0773 FSL 0367 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 07 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013327440000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/16/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 07/15/213 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 07/16/2013 the casing was pressured up to 1175 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1705 psig during the test. There was a State representative available to witness the test - Chris Jensen.		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto		PHONE NUMBER 435 646-4874
SIGNATURE N/A		TITLE Water Services Technician
		DATE 7/22/2013

**Accepted by the
 Utah Division of
 Oil, Gas and Mining
 FOR RECORD ONLY
 July 22, 2013**

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 7/16/13 Time 10:00 am pm
Test Conducted by: Karin Powell
Others Present: _____

Well: West Point Federal 13-7-9-16 Field: Monument Butte
Well Location: SW/5W Sec. 7, T9S, R16E API No: 43-013-32744
Duchesne County, Utah

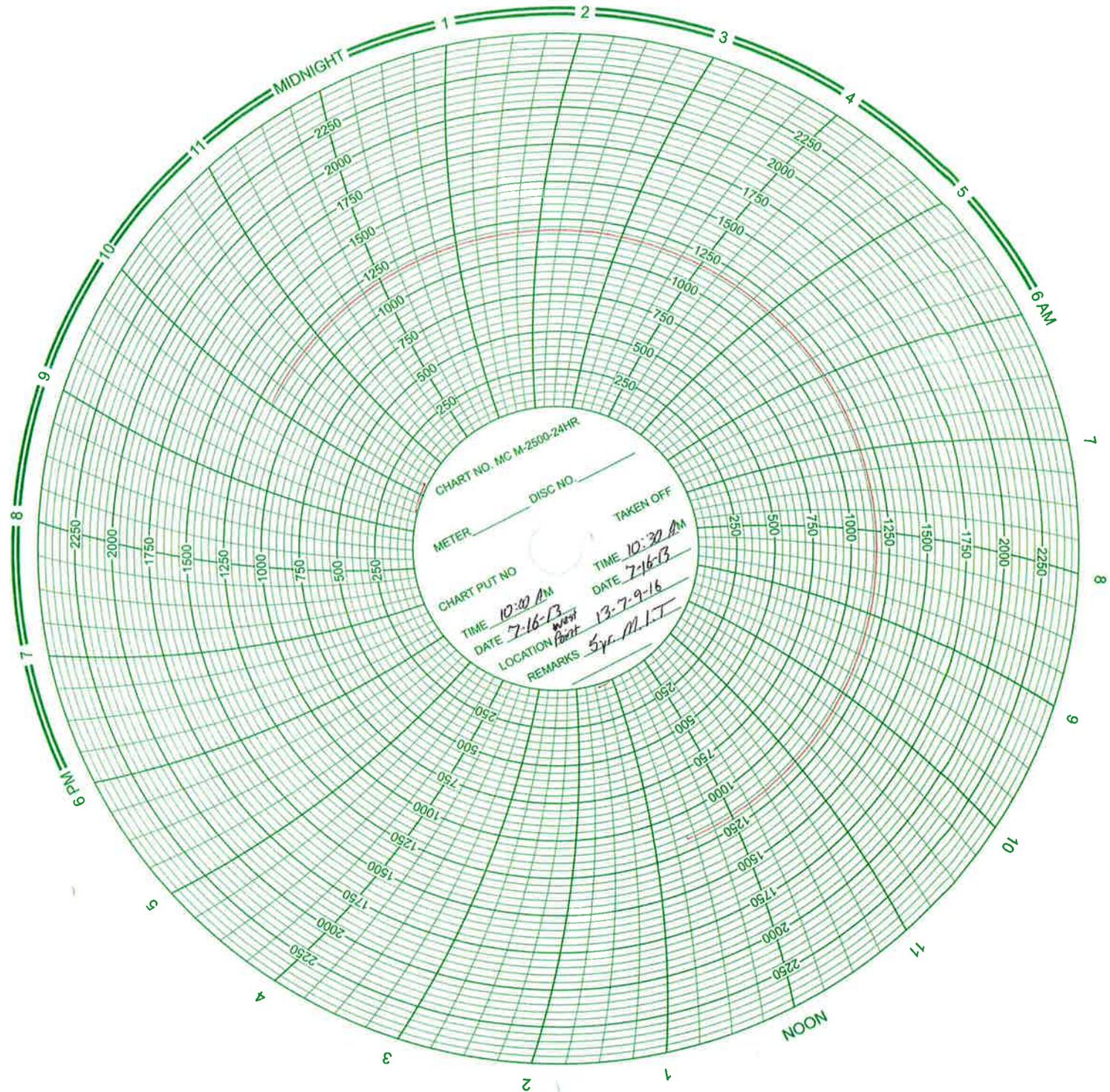
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1175</u> psig
5	_____ psig
10	_____ psig
15	_____ psig
20	_____ psig
25	_____ psig
30 min	_____ psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1705 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Karin Powell



West Point Federal 13-7-9-16

Spud Date: 1-23-06
 Put on Production: 3-14-06
 GI.: 5986' KB: 5974'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

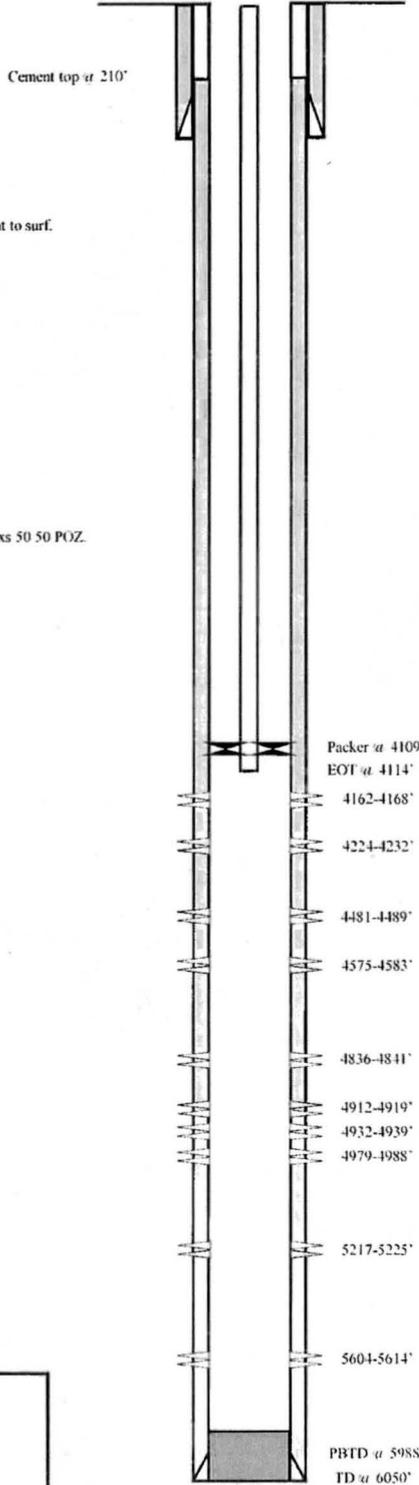
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (312.48')
 DEPTH LANDED: 323.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (5713')
 DEPTH LANDED: 6031.77' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50 50 POZ.
 CEMENT TOP AT: 210'

TUBING

SIZE GRADE WT.: 2-7/8" J-55 6.5#
 NO. OF JOINTS: 126 jts (4093.12')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4105.12' KB
 CE @ 4109.32'
 TOTAL STRING LENGTH: EOT @ 4113.72' KB



FRAC JOB

03-07-06	5604-5614'	Frac CPI sands as follows: 45541# 20-40 sand in 422 bbls Lightning 17 frac fluid. Treated @ avg press of 1730 psi w avg rate of 25.7 BPM. ISIP 1900 psi. Calc flush: 5602 gal. Actual flush: 5586 gal.
03-07-06	5217-5225'	Frac LODC sands as follows: 24523# 20-40 sand in 341 bbls Lightning 17 frac fluid. Treated @ avg press of 2168 psi w avg rate of 25.3 BPM. ISIP 2360 psi. Calc flush: 5215 gal. Actual flush: 5208 gal.
03-07-06	4836-4988'	Frac B2, B1, B.5, & c sands as follows: 109797# 20-40 sand in 775 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w avg rate of 25.6 BPM. ISIP 2030 psi. Calc flush: 4834 gal. Actual flush: 4830 gal.
03-07-06	4575-4583'	Frac DSI, sands as follows: 10605# 20-40 sand in 211 bbls Lightning 17 frac fluid. Treated @ avg press of 2685 w avg rate of 25.6 BPM. ISIP 2650 psi. Calc flush: 4573 gal. Actual flush: 4620 gal.
03-07-06	4481-4489'	Frac PB11 sands as follows: 99813# 20-40 sand in 723 bbls Lightning 17 frac fluid. Treated @ avg press of 1758 w avg rate of 25.3 BPM. ISIP 2050 psi. Calc flush: 4479 gal. Actual flush: 3948 gal.
03-08-06	4162-4232	Frac GB6 & GB4 sands as follows: 62690# 20-40 sand in 465 bbls Lightning 17 frac fluid. Treated @ avg press of 1820 w avg rate of 25.4 BPM. ISIP 1920 psi. Calc flush: 4160 gal. Actual flush: 4032 gal.
8 15 08		Well converted to an Injection Well.
8 28 08		MIT completed and submitted.

PERFORATION RECORD

02-27-06	5604-5614'	4 JSPF	40 holes
03-07-06	5217-5225'	4 JSPF	32 holes
03-07-06	4979-4988'	4 JSPF	36 holes
03-07-06	4932-4939'	4 JSPF	28 holes
03-07-06	4912-4919'	4 JSPF	28 holes
03-07-06	4836-4841'	4 JSPF	20 holes
03-07-06	4575-4583'	4 JSPF	32 holes
03-07-06	4481-4489'	4 JSPF	32 holes
03-08-06	4224-4232'	4 JSPF	32 holes
03-08-06	4162-4168'	4 JSPF	24 holes

NEWFIELD

Federal 13-7-9-16

773' FSL & 367' FWL
 SW SW Section 7-T9S-R16E
 Duchesne Co, Utah
 API # 43-013-32744; Lease # UTU-74390