001

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

5. MINERAL LEASE NO:	6. SURFACE:
FEE	Fee

1A. TYPE OF WORK: DRILL ☑ REENTER ☐ DEEPEN ☐

7. IF INDIAN, ALLOTTEE OR TRIBE NAME:

B. TYPE OF WELL: OIL ☐ GAS ☑ OTHER _____ SINGLE ZONE ☑ MULTIPLE ZONE ☐

8. UNIT or CA AGREEMENT NAME:
~~None~~ NW-498

2. NAME OF OPERATOR:
Devon Energy Production Company, L. P.

9. WELL NAME and NUMBER:
Sundance 3-14A2

3. ADDRESS OF OPERATOR:
20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER:
(405) 552-8125

10. FIELD AND POOL, OR WILDCAT:
Upper Green River Bluebell

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 970' FNL & 980 FWL 571897X 40.40033
AT PROPOSED PRODUCING ZONE: Same 4472385Y -110.68207

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
NWNW 14 1S 2W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE:
The location is 3-miles southwest of Neola, Utah.

12. COUNTY: Duchesne

13. STATE: UTAH

15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET)	16. NUMBER OF ACRES IN LEASE:	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:
970'	640	640
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET)	**19. PROPOSED DEPTH:**	**20. BOND DESCRIPTION:**
2400'	8,500	No. 71S1007530226-70
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.):	**22. APPROXIMATE DATE WORK WILL START:**	**23. ESTIMATED DURATION:**
5708' GR	10/10/2004	30-Days

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT			
12 1/4"	8 5/8" K-55 STC 32#	3,500	Low Density	1280	1.94 cf/sk	12.5
			Class "G"	370	1.17 cf/sk	15.8
7 7/8"	5 1/2" N-80 LTC 17#	8,500	Class "V"	330	3.83 cf/sk	11
			Class "G"	520	1.22 cf/sk	14.3

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☑ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER
☑ COMPLETE DRILLING PLAN
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Technician

SIGNATURE Billy Johnson DATE 9/20/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-013-32678

Approved by the Utah Division of Oil, Gas and Mining
Date: 10-25-04
By: _____
(See Instructions on Reverse Side)

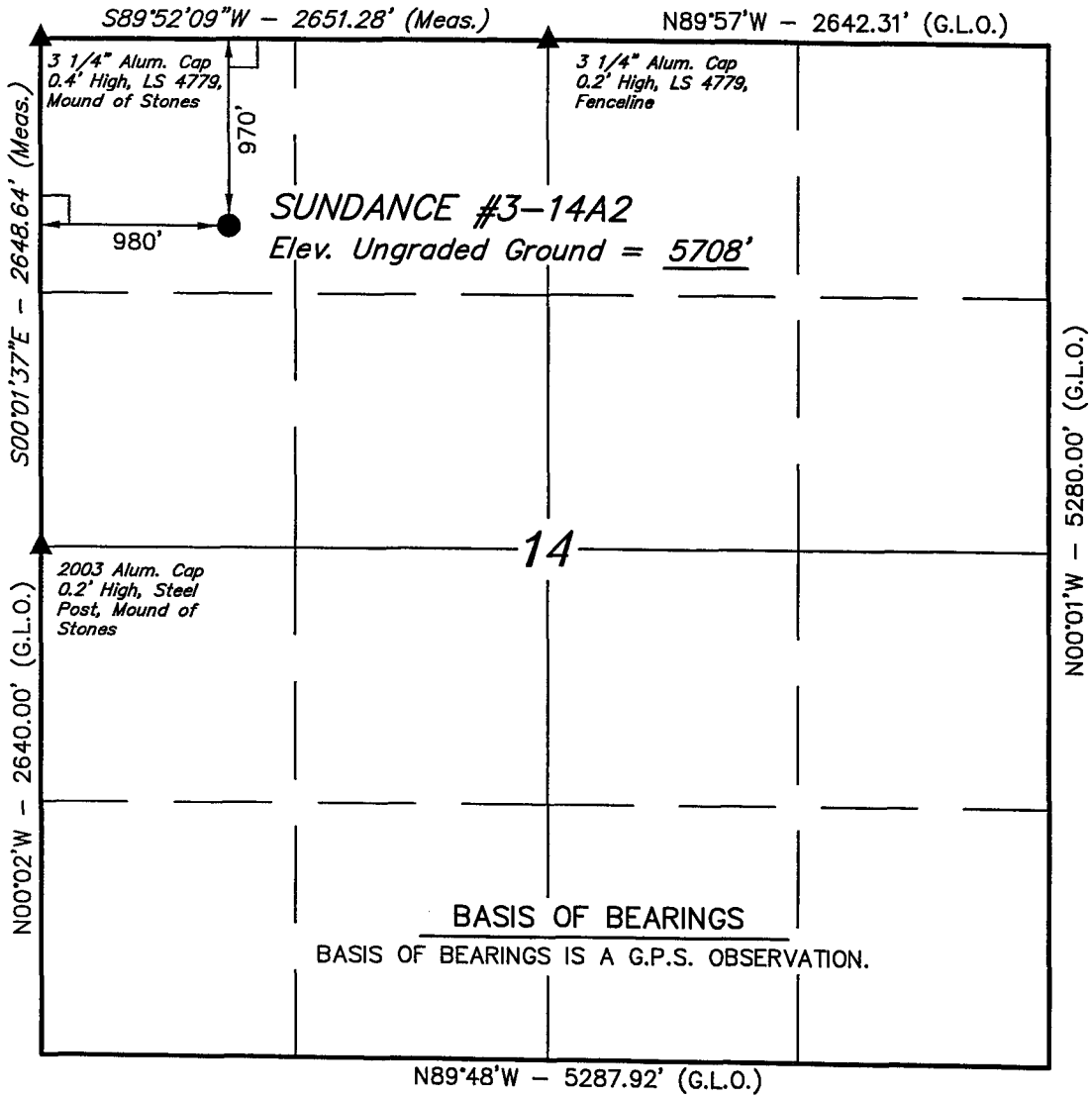
RECEIVED
SEP 23 2004
DIV. OF OIL, GAS & MINING

(11/2001)

DEVON ENERGY PRODUCTION COMPANY, L.P.

Well location, SUNDANCE #3–14A2, located as shown in the NW 1/4 NW 1/4 of Section 14, T1S, R2W, U.S.B.&M., Duchesne County, Utah.

T1S, R2W, U.S.B.&M.

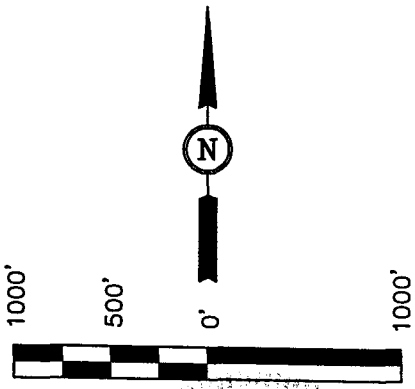


BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 22, T1S, R2W, U.S.B.&M. TAKEN FROM THE NEOLA QUADRANGLE, UTAH, DUCHENSE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5808 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 40°24'01.14" (40.400317)
LONGITUDE = 110°04'57.92" (110.082756)
(AUTONOMOUS NAD 27)
LATITUDE = 40°24'01.30" (40.400361)
LONGITUDE = 110°04'55.37" (110.082047)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE	DATE SURVEYED:	DATE DRAWN:
1" = 1000'	09–01–04	09–07–04
PARTY	**REFERENCES**	
G.S. W.L. D.R.B.	G.L.O. PLAT	
WEATHER	**FILE**	
WARM	DEVON ENERGY PRODUCTION COMPANY, L.P.	

004

devon

20 North Broadway, Suite 1500 Telephone: (405) 235-3611
Oklahoma City, Oklahoma 73102-8260 Fax: (405) 552-7636

September 23, 2004

Utah Division of Oil Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Sundance 3-14A2
Duchesne Co, Utah

Dear Sir or Madam:

Please correct the application submitted by me September 20, 2004, to drill the subject well by removing and replacing the previous Drilling and Surface Use Plans with this revision that is attached.

Please call me at (405) 552-8125, or message me at Billy.Johnson@dvn.com if you have more concerns or need more information.

Sincerely,

Billy Johnson
Operations Technician

DRILLING PLAN

OPERATOR: Devon Energy Production Company, L.P.
WELL: Sundance 3-14A2
WELL LOCATION: 970' FNL & 980' FWL
NW NW Section 14, T1S, R2W
Duchesne Co, Utah

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS;

Upper Green River	6450'
RTD	8500'

2. ESTIMATED OIL AND WATER DEPTHS

Water Upper	1000'- 3,500'
Gas and Oil, ~~Lower~~ Green River	6,450'- 8,500'

3. HOLE SIZE, CASING, AND CEMENT PROGRAM;

A. ***CONDUCTOR HOLE***: 0 to 80 ft
   a. Drill a 26" hole to 80'.
   b. Set 16" conductor pipe.
   c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B. ***SURFACE HOLE***: 80' to 3,500'
   a. Drill a 12 $^{1}/_{4}$" hole to 2500'
   b. Set 8 $^{5}/_{8}$" 36 # J-55 STC
   c. Cement to surface with 1280 sx of 50/50/Poz Premium AG300 lead slurry of a low density (12.5 ppg, Yield - 1.94 cu ft/sk) filler and tail in with 370 sacks of Premium AG300 (est coverage 500', 15.8 ppg, yield – 1.17 cu ft/sk). These numbers are with 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

C. ***PRODUCTION HOLE***: 3,500' – 8,500'
   a. Drill a 7 $^{7}/_{8}$" hole to 8,500'.
   b. Set 5 ½" 17# N-80 LTC casing at TD.
   c. Cement to surface with Halliburton Hi Fill lead cement mixed at 11 ppg, yield - 3.83 cu ft/sk and tail in with 50/50/Poz Premium AG300 tail slurry mixed at 14.3 ppg, yield - 1.22 cu ft/sk, (approx 2,600' fill). Cement will be calculated from open hole caliper log with 10% excess over caliper. A DV tool may used to cement if necessary.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics #2, #3 & #4 are for BOPE equipment to be used.
The BOP equipment will be nippled up on the surface casing and pressure tested prior to drilling.

a. All rams and choke manifold will be tested to 5000 psi.
b. Annular preventer will be tested to 50% of its rated working pressure.
c. The 8 $^{5}/_{8}$" casing string will be tested to 1500 psi.
d. Record all BOP tests on tour reports.
e. Retest BOP stack every 28 days or when a pressure seal is broken.
f. The fill-up line will be above the annular preventer.
g. The kill line will be located below the double rams.
h. Pipe rams will be operated once every 24 hours.
g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

a. Upper and lower kelly cocks will be used.
b. A full opening drill pipe stabbing valve will be on the rig floor.

6. PROPOSED DRILLING FLUID PROGRAM:

A. ***SURFACE HOLE***: 80 to 3,500'.
   a. Drill from below conductor casing with water. Mud up to clean and condition the hole prior to running surface casing.
   b. All water flows will be controlled using barite and gel.

B. ***PRODUCTION HOLE***: 3,500' to 8,500'.
   a. Drill out with freshwater circulating through the reserve pit. Mix lime and gel as needed to clean the hole and walnut and sawdust as needed for seepage down to +/- 6,450'.
   b. Continue drilling from 6,450' to TD with a freshwater EZ-Mud fluid system. Final fluid properties: 8.8 – 9.2 ppg, 34 – 48 vis, <12 WL, 5 – 15 PV and 6 – 12 YP, weighting up with barite as the wellbore pressure dictates.

7. WELL BORE EVALUATION:

a. Coring:	None Anticipated
b. Drill Stem Testing:	None Anticipated
c. Logs for Production Hole:	Triple Combo from TD to surface casing. Mud logger will be on location from +/- 3,500' to TD.
d. Completion:	The objective formation is the Upper Green River. Selected intervals will be perforated and evaluated for stimulation.

8. PRESSURES AND TEMPERATURES:

a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.

b. Estimated bottom hole temperature is 140 degrees.
c. Estimated bottom hole pressure is estimated at 3000 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

a. Construction will start October 10, 2004 or as soon as an approved APD is received.

10. OTHER INFORMATION:

a. Topography: Located on a small ridge in a generally flat area.
b. Soil Characteristics: Sandy with clay.
c. Flora: Small cedars, sage brush and grass.
d. Fauna: Domestic: Cattle and horses
e. Wildlife: Deer, rodents, rabbits.
f. Surface Use: Range land subdivided into 10 acre lots, no development in the area.
g. Surface Owner: Hilton G. Gardner, 507 Mint Green Circle, Salt Lake City, UT 84107. Devon Energy Production Company, L. P. has verbally reached a Surface Use Agreement. The written and signed agreement will be supplied to the State of Utah BOGM as soon as it becomes available to Devon.
h. Well is approximately 4 $^1/_2$ driving-miles southeast of Neola, Utah.
j. The closest dwelling will be approximately ½ mile of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Senior Petroleum Engineer	435-353-5785
George Gurr, Production Foreman	435-353-5782
Tom Jantz, Operations Engineering Advisor	405-552-4560
Dave Ault, Drilling Engineering Advisor	405-228-4243
Billy Johnson, Operations Technician & Regulatory	405-552-8125

12. REGULATORY CONTROL:

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining and the Bureau of Land Management.

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: Devon Energy Production Company, L.P.
WELL: Sundance 3-14A2
WELL LOCATION: 970' FNL & 980' FWL
NW NW Section 14, T1S, R2W
Duchesne Co, Utah

1. EXISTING ROADS

A. See Area Topography Map. No plans to modify or improve any of the existing State or County roads, however, a 3,500'access road will be constructed off the Boren #3-11A2 lease road as shown on **"B TOPO"**.

B. Directions to location: From Neola, Utah, travel West on paved road 4.4 miles, turn South and travel 1.4 miles, then turn East and travel 1.1 mile on existing lease road to proposed access road, turn south on to the new access road 3500' on the proposed Sundance 3-14A2 location.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 3,500' long will be built leading into the location from the north off of the Boren #3-11A2 lease road. The road will be built with material in place. Gravel and road base will be purchased from at commercial source.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached **"C TOPO"** topography map. There are seven other wells within a one mile radius of the proposed Sundance 3-14A2 well, all active are operated by Devon Energy Production Company, L.P. and are listed as follows:

API Well Number	Operator	Well Name	Well Type	Well Status
43-013-31192-00-00	DEVON ENERGY PROD CO LP	BOREN 3-11A2	Oil Well	Producing
43-013-31299-00-00	DEVON ENERGY PROD CO LP	CORNABY 2-14A2	Oil Well	Producing
43-013-31333-00-00	DEVON ENERGY PROD CO LP	SUNDANCE 4-15A2	Oil Well	Producing
43-013-30006-00-00	DEVON ENERGY PROD CO LP	STATE 1-10A2 (3-10C)	Gas Well	Shut-In
43-013-30086-00-00	DEVON ENERGY PROD CO LP	L BOREN U 3-15A2	Oil Well	Producing
43-013-30277-00-00	PENNZOIL EXPLOR & PROD CO	L BOREN U 2-11A2	Oil Well	Plugged and Abandoned
43-013-30035-00-00	DEVON ENERGY PROD CO LP	FLY/DIA L BOREN 1-14A2	Oil Well	Producing

4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. All production equipment will be set on the existing drilling pad.

OPERATOR: Devon Energy Production Company, L.P.
WELL: Sundance 3-14A2
WELL LOCATION: 970' FNL & 980' FWL
NW NW Section 14, T1S, R2W
Duchesne Co, Utah

B. No water disposal line is planned for this location. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

5. **LOCATION AND TYPE OF WATER SUPPLY**

A. Fresh water will be purchased and trucked from a fresh water pond belonging to Mr. Daniel R Lamb, Route 1 Box 1382, Montwell, Utah 84066, in the NW of Section 10 – T1S – R2W, Phone No. (435) 353-4090. If water from another source is used the proper permits will be obtained and submitted to the Division of Oil, Gas and Mining prior to using the source.

B. Brine water, if necessary, will be trucked to location from existing Devon wells in the area.

6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site. Gravel and road base will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12-mil nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal (RNI of Roosevelt, Utah disposal #4357220773) site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: Devon Energy Production Company, L.P.
WELL: Sundance 3-14A2
WELL LOCATION: 970' FNL & 980' FWL
NW NW Section 14, T1S, R2W
Duchesne Co, Utah

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details.

B. The flare pit will be in the Northeast corner of the location.

C. Location will be constructed from material in place, gravel for road and location will be purchased from a commercial source. The top soil and cedars will be stored along the northeast corner of the location.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

B. The flare pit will be backfilled immediately after drilling operations are complete.

C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

11. **SURFACE OWNERSHIP**

A. The surface is owned by Hilton G. Gardner 507 Mint Green Circle Salt Lake City, UT 84107.

B. Devon Energy Production Company, L. P. will be negotiating surface damage settlements with all parties for the access road and location.

12. **OTHER INFORMATION**

A. The location is in sage brush and cedars

B. The surface has been subdivide, no activity.

C. The closest dwellings are located approximately ¾ mile south or west.

13. **COMPANY REPRESENTATIVE**

THIRTEEN POINT SURFACE USE PLAN

OPERATOR: Devon Energy Production Company, L.P.
WELL: Sundance 3-14A2
WELL LOCATION: 970' FNL & 980' FWL
NW NW Section 14, T1S, R2W
Duchesne Co, Utah

Mr. George Gurr
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company, L. P. and its contractors and subcontractors in conformity with the plan, terms, and conditions under which it is approved.

George Gurr (BCD) 9-23-2004

DEVON ENERGY PRODUCTION COMPANY, L.P.

SUNDANCE #3-14A2

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 14, T1S, R2W, U.S.B.&M.

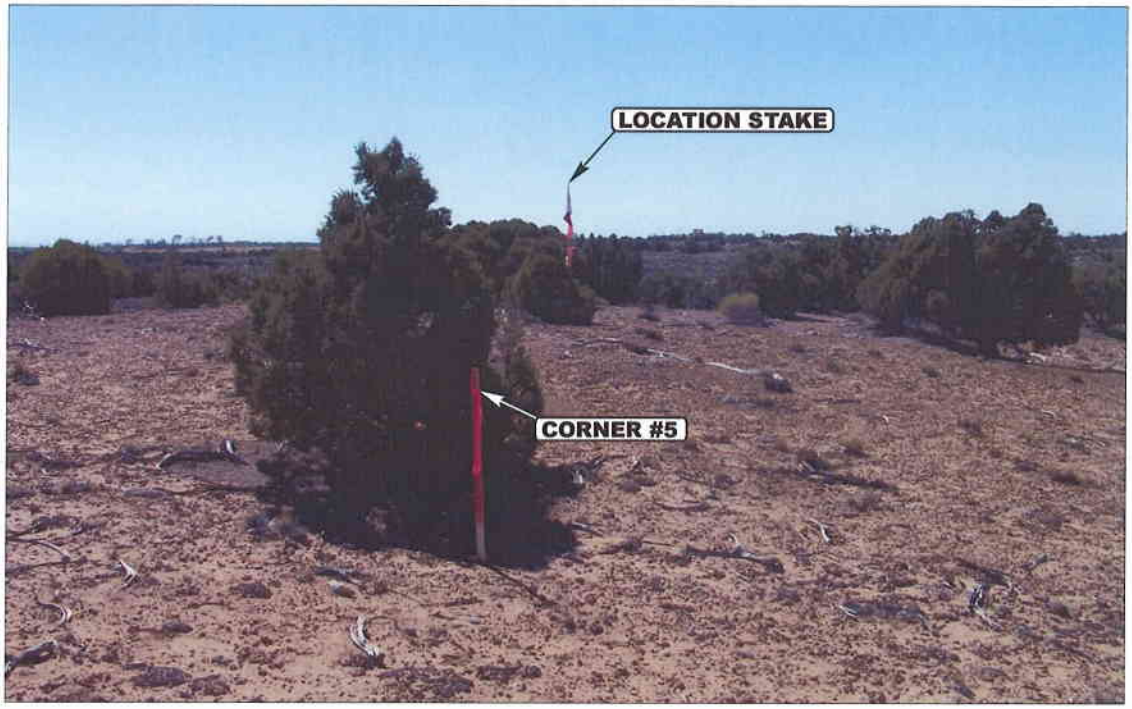


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: SOUTHEASTERLY**

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHERLY**

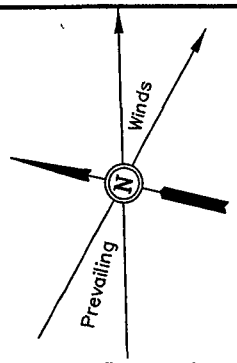
- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	09 MONTH	03 DAY	04 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: P.M.	REVISED: 00-00-00		

DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION LAYOUT FOR

SUNDANCE #3-14A2
SECTION 14, T1S, R2W, U.S.B.&M.
970' FNL 980' FWL



SCALE: 1" = 50'
DATE: 09-07-04
Drawn By: D.R.B.

FLARE PIT
Min. 100' from rig substructure.
Min. 30' from reserve pit fence.

F-6.7'
El. 696.0'

F-3.9'
El. 698.8'

F-11.7'
El. 691.0'

Sta. 3+50

Round Corners as needed

Topsoil Stockpile

DATA

75'

175'

160'

Existing Drainage

APPROX. TOE OF FILL SLOPE

Flare Pit

CATWALK

PIPE RACKS

C-5.7'
El. 708.4'

C-4.3'
El. 707.0'

C-4.9'
El. 707.6'

C-17.9'
El. 710.6'
(Btm. Pit)

35'

60'

15'

40'

125'

DOG HOUSE

RIG

Sta. 1+75

F-6.3'
El. 696.4'

APPROX. TOP OF CUT SLOPE

C-3.2'
El. 705.9'

WATER

TRAILER

Total Pit Capacity W/2' of Freeboard = 7,970 Bbls. ±
Total Pit Volume = 2,280 Cu. Yds.

PUMP

TOILET

MUD TANKS

MUD SHED

10' WIDE BENCH

150'

RESERVE PITS (10' Deep)

1 : 1 1/2 Slope

HOPPER

Sta. 1+00

FUEL

Reserve Pit Backfill & Spoils Stockpile

POWER

TOOLS

FUEL

175'

C-3.3'
El. 706.0'

Existing Drainage

Existing Drainage

STORAGE TANK

C-0.6'
El. 703.3'

TRASH

39'

C-21.6'
El. 714.3'
(Btm. Pit)

Sta. 0+00

F-6.6'
El. 696.1'

C-5.8'
El. 708.5'

Proposed Access Road

Elev. Ungraded Ground at Location Stake = 5707.6'
Elev. Graded Ground at Location Stake = 5702.7'

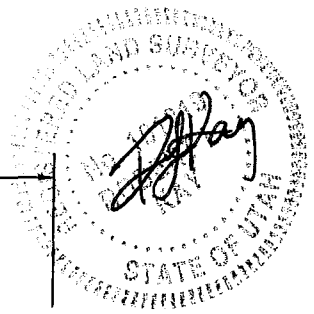
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

DEVON ENERGY PRODUCTION COMPANY, L.P.

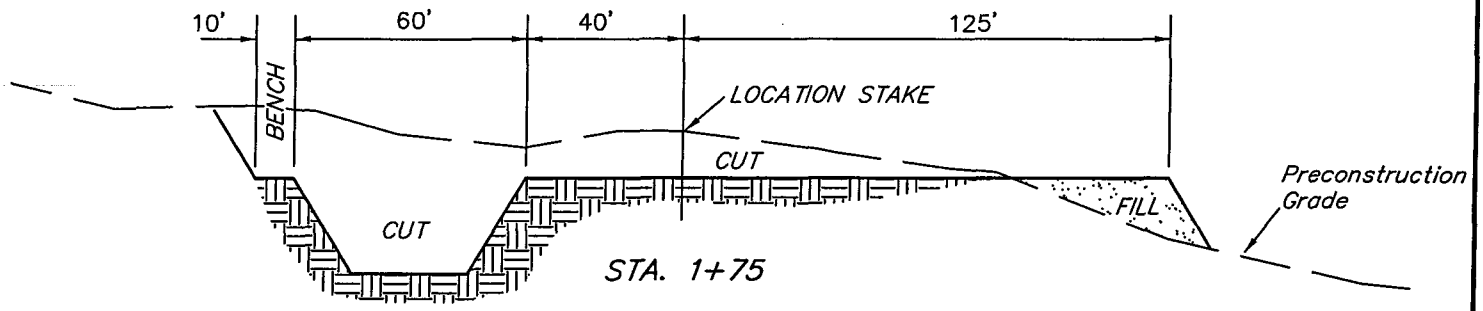
TYPICAL CROSS SECTION FOR

SUNDANCE #3-14A2
SECTION 14, T1S, R2W, U.S.B.&M.
970' FNL 980' FWL

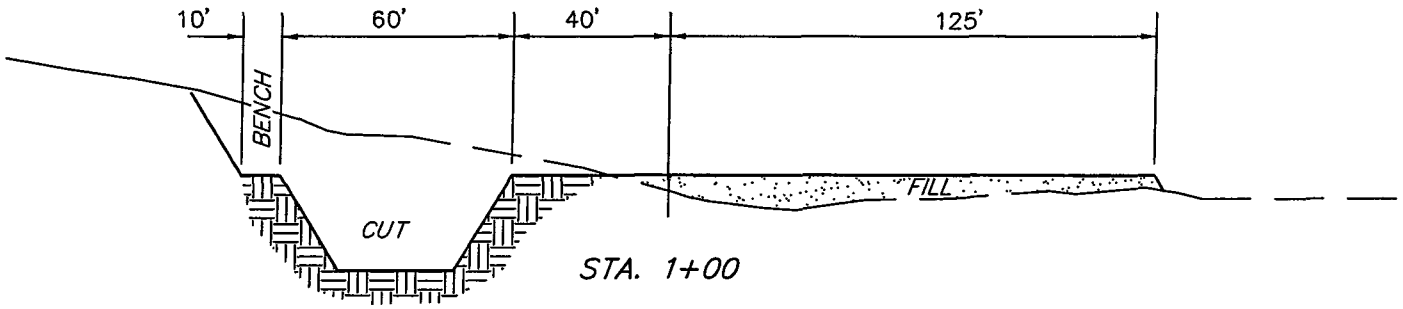
1" = 20'
X-Section Scale
1" = 50'
DATE: 09-07-04
Drawn By: D.R.B.



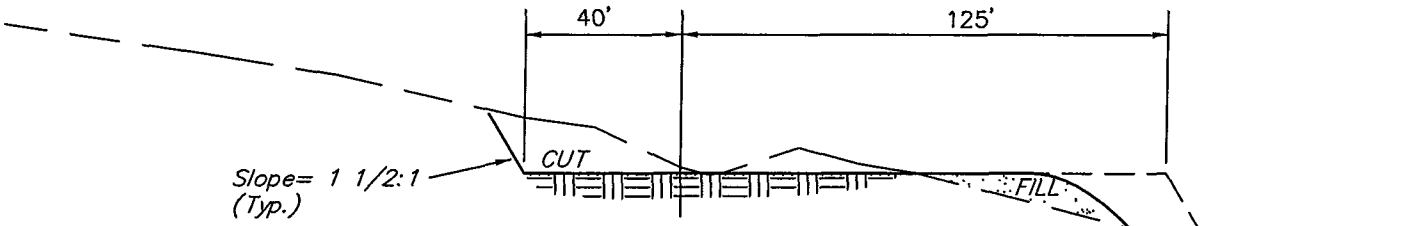
STA. 3+50



STA. 1+75



STA. 1+00



STA. 0+00

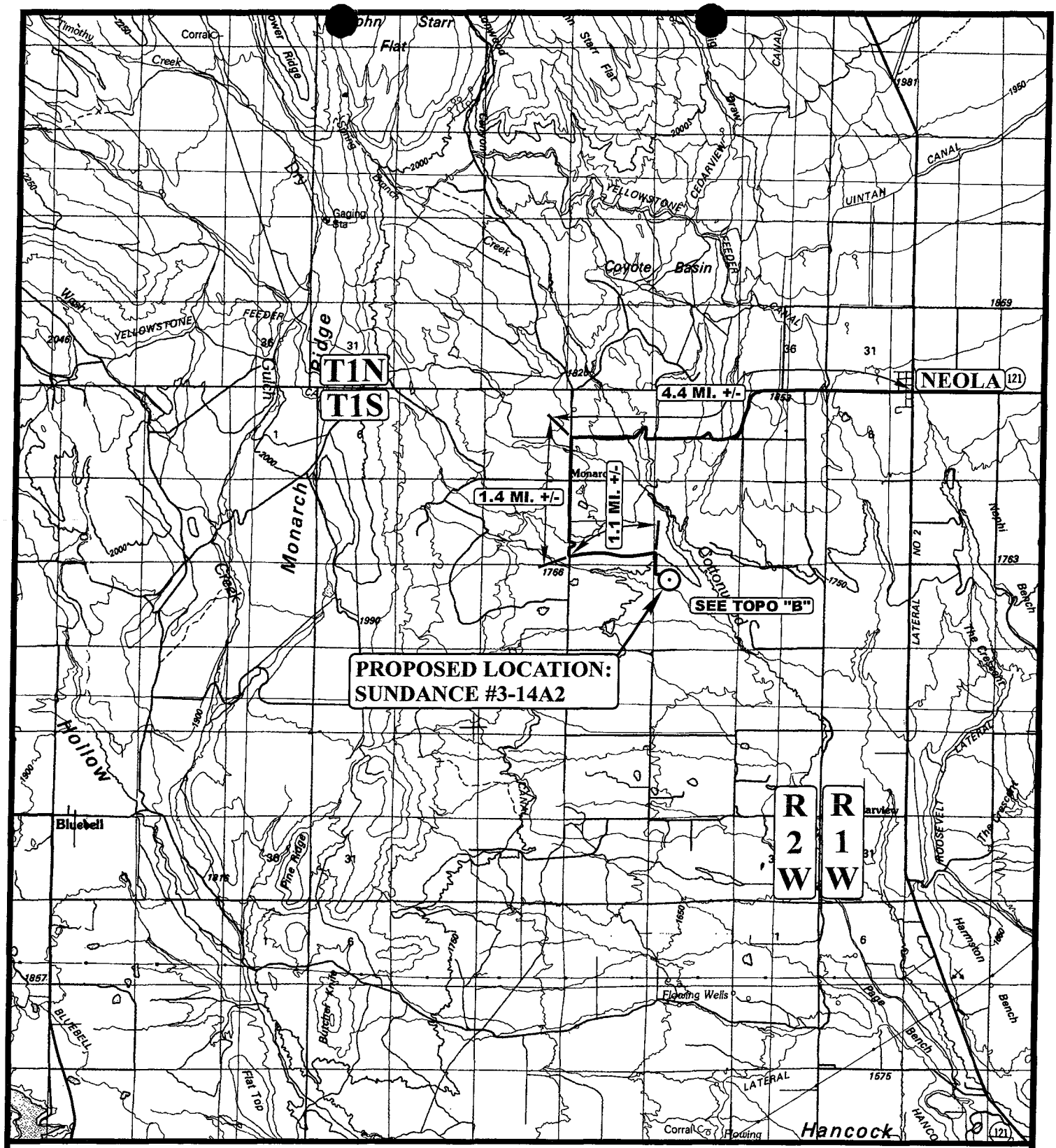
APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping	=	1,610	Cu. Yds.
Remaining Location	=	6,800	Cu. Yds.
TOTAL CUT	=	8,410	CU.YDS.
FILL	=	5,660	CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	=	2,750	Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	2,750	Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0	Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

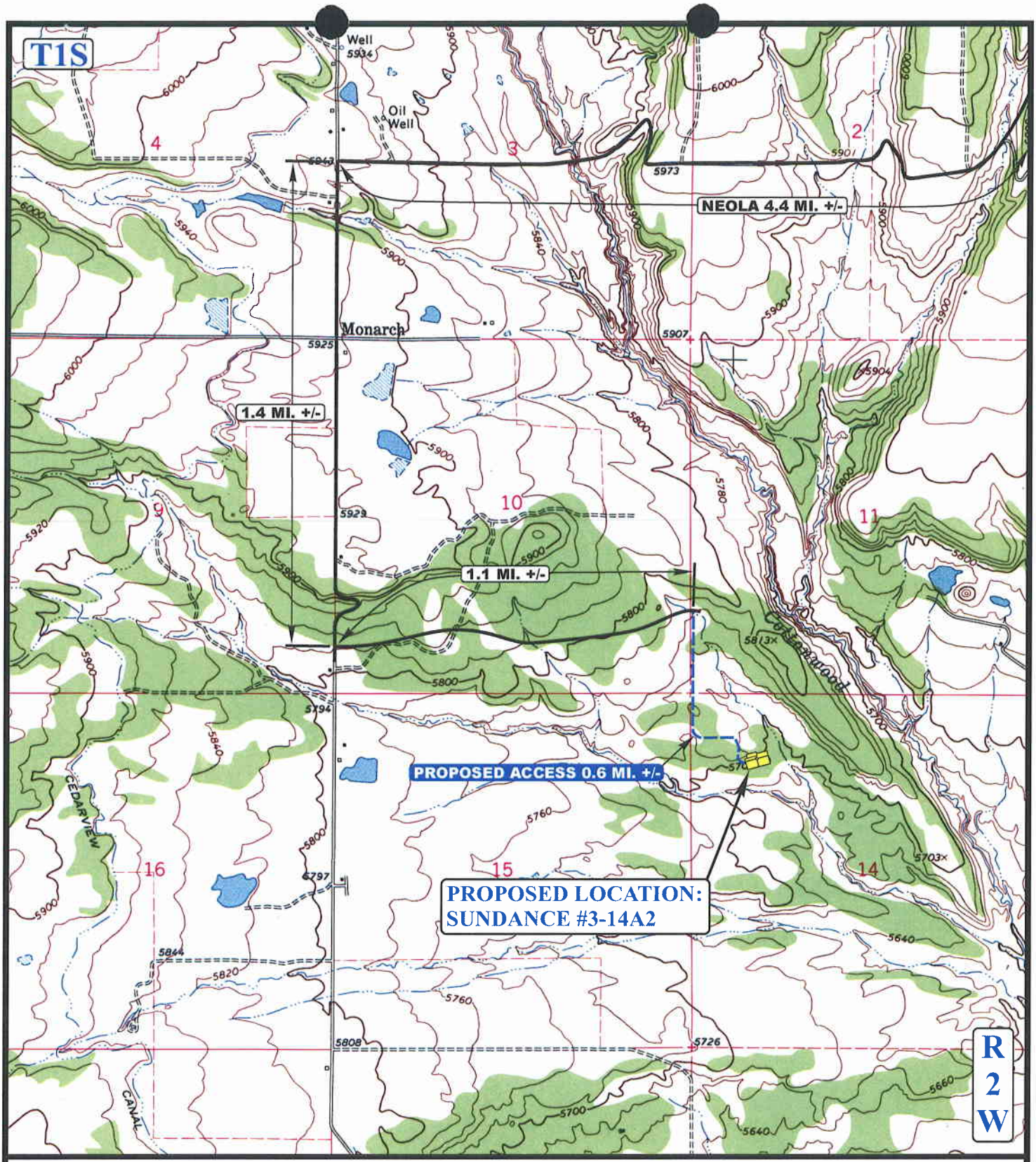
N

DEVON ENERGY PRODUCTION COMPANY, L.P.

SUNDANCE #3-14A2
SECTION 14, T1S, R2W, U.S.B.&M.
970' FNL 980' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	09 MONTH	03 DAY	04 YEAR
SCALE: 1:100,000	DRAWN BY: P.M.	REVISED: 00-00-00	A TOPO



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

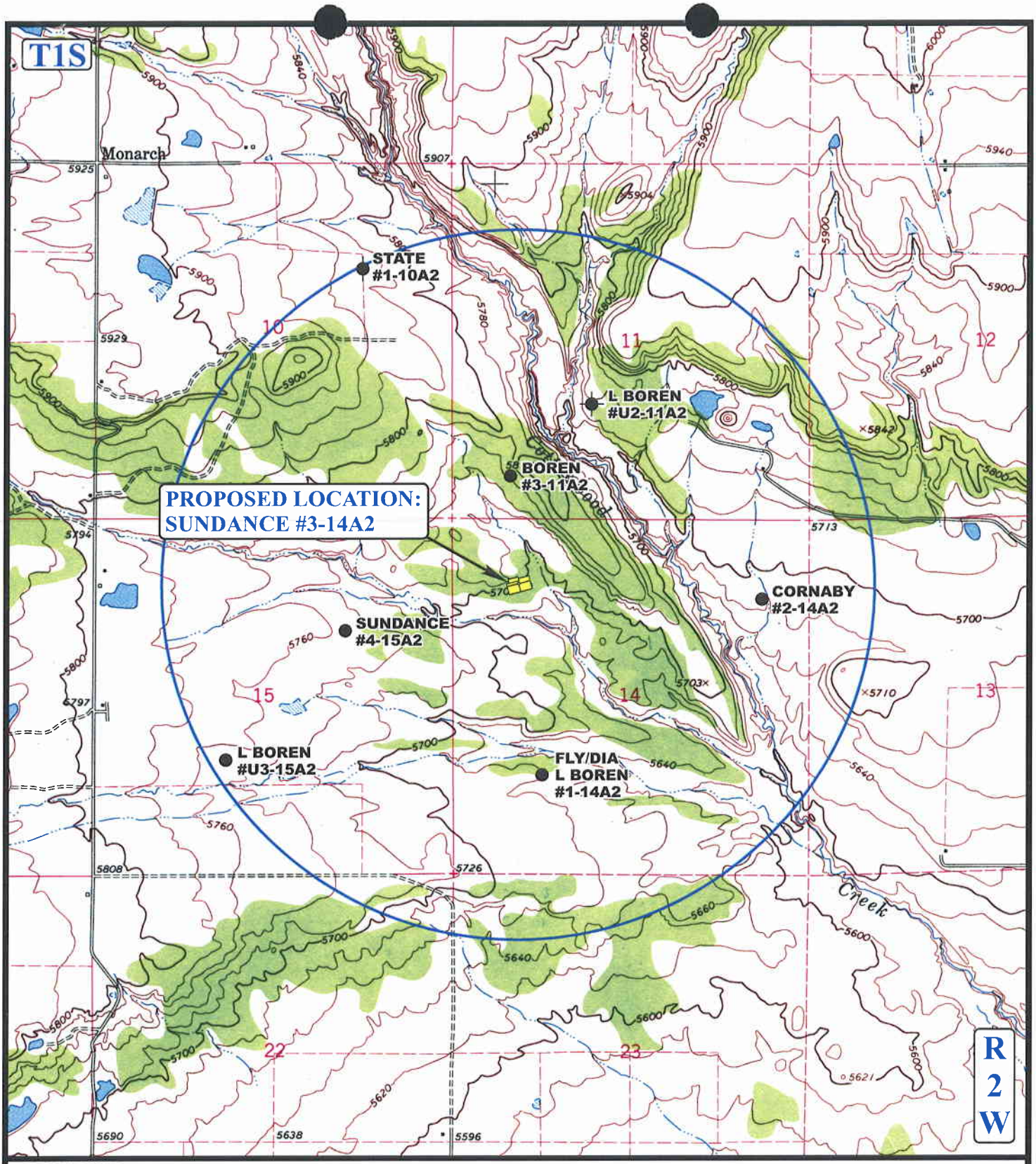
DEVON ENERGY PRODUCTION COMPANY, L.P.

SUNDANCE #3-14A2
SECTION 14, T1S, R2W, U.S.B.&M.
970' FNL 980' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP | 09 MONTH | 03 DAY | 04 YEAR | B TOPO

SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

DEVON ENERGY PRODUCTION COMPANY, L.P.

SUNDANCE #3-14A2
SECTION 14, T1S, R2W, U.S.B.&M.
970' FNL 980' FWL

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TOPOGRAPHIC MAP | 09 MONTH | 03 DAY | 04 YEAR | C TOPO

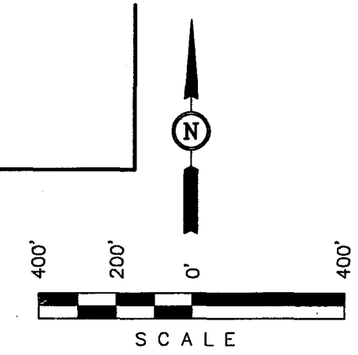
SCALE: 1" = 2000' | DRAWN BY: P.M. | REVISED: 00-00-00

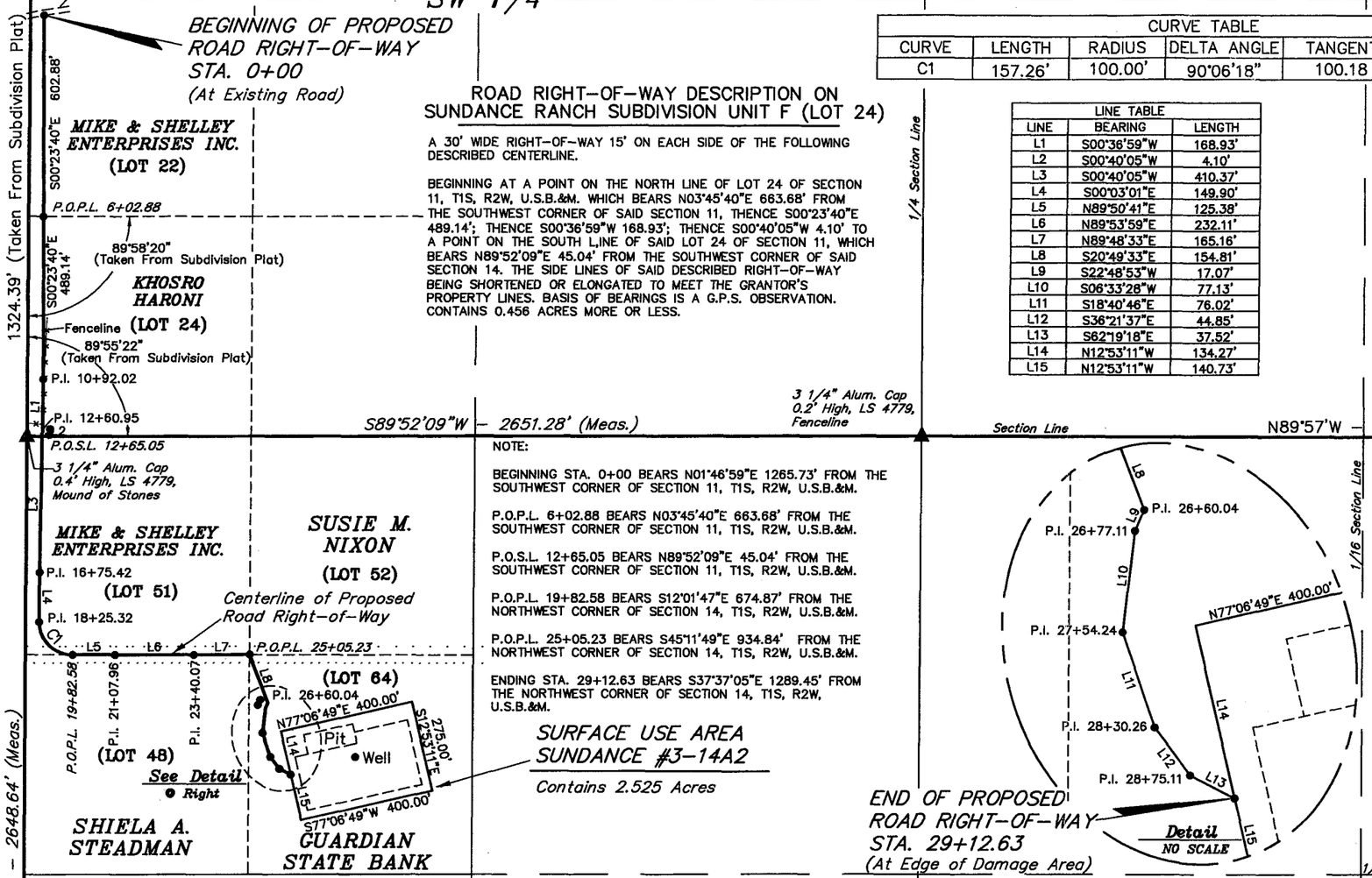
DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For SUNDANCE #3-14A2)

LOCATED IN
SECTIONS 11 & 14, T1S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH





CURVE TABLE					
CURVE	LENGTH	RADIUS	DELTA ANGLE	TANGENT	CHORD DIR.
C1	157.26'	100.00'	90°06'18"	100.18	S45°06'10"E

LINE TABLE		
LINE	BEARING	LENGTH
L1	S00°36'59"W	168.93'
L2	S00°40'05"W	4.10'
L3	S00°40'05"W	410.37'
L4	S00°03'01"E	149.90'
L5	N89°50'41"E	125.38'
L6	N89°53'59"E	232.11'
L7	N89°48'33"E	165.16'
L8	S20°49'33"E	154.81'
L9	S22°48'53"W	17.07'
L10	S06°33'28"W	77.13'
L11	S18°40'46"E	76.02'
L12	S36°21'37"E	44.85'
L13	S62°19'18"E	37.52'
L14	N12°53'11"W	134.27'
L15	N12°53'11"W	140.73'

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 24)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF LOT 24 OF SECTION 11, T1S, R2W, U.S.B.&M. WHICH BEARS N03°45'40"E 663.68' FROM THE SOUTHWEST CORNER OF SAID SECTION 11, THENCE S00°23'40"E 489.14'; THENCE S00°36'59"W 168.93'; THENCE S00°40'05"W 4.10' TO A POINT ON THE SOUTH LINE OF SAID LOT 24 OF SECTION 11, WHICH BEARS N89°52'09"E 45.04' FROM THE SOUTHWEST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.456 ACRES MORE OR LESS.

NOTE:

BEGINNING STA. 0+00 BEARS N01°46'59"E 1265.73' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.P.L. 6+02.88 BEARS N03°45'40"E 663.68' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.S.L. 12+65.05 BEARS N89°52'09"E 45.04' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.P.L. 19+82.58 BEARS S12°01'47"E 674.87' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

P.O.P.L. 25+05.23 BEARS S45°11'49"E 934.84' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

ENDING STA. 29+12.63 BEARS S37°37'05"E 1289.45' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

SURFACE USE AREA
SUNDANCE #3-14A2

Contains 2.525 Acres

DAMAGE AREA DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 64)

BEGINNING AT A POINT IN LOT 64 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS S37°37'05"E 1289.45' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE N12°53'11"W 134.27'; THENCE N77°06'49"E 400.00'; THENCE S12°53'11"E 275.00'; THENCE S77°06'49"W 400.00'; THENCE N12°53'11"W 140.73' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.525 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 22 & 51)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN LOT 22 OF SECTION 11, T1S, R2W, U.S.B.&M. WHICH BEARS N01°46'59"E 1265.73' FROM THE SOUTHWEST CORNER OF SAID SECTION 11, THENCE S00°23'40"E 602.88' TO A POINT ON THE SOUTH LINE OF LOT 22 OF SECTION 11, WHICH BEARS N03°45'40"E 663.68' FROM THE SOUTHWEST CORNER OF SAID SECTION 11. ALSO BEGINNING AT A POINT ON THE NORTH LINE OF LOT 51 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS N89°52'09"E 45.04' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE S00°40'05"W 410.37'; THENCE S00°03'01"E 149.90' TANGENT TO, AND TO THE BEGINNING OF A CURVE TO THE LEFT, HAVING A DELTA ANGLE OF 90°06'18" AND A RADIUS OF 100.00'; THENCE ALONG SAID CURVE TO THE LEFT AN ARC DISTANCE OF 157.26' TO A POINT ON THE SOUTH LINE OF SAID LOT 51 OF SECTION 14, WHICH BEARS S12°01'47"E 674.87' FROM THE NORTHWEST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.909 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 51 & 48)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

THE PROPOSED ROAD RIGHT-OF-WAY IS WITHIN 50' ROAD EASEMENT TAKEN FROM THE SUNDANCE RANCH SUBDIVISION PLAT UNIT F.

BEGINNING AT A POINT ON THE NORTH LINE OF LOT 48 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS S12°01'47"E 674.87' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE N89°50'41"E 125.38'; THENCE N89°53'59"E 232.11'; THENCE N89°48'33"E 165.16' TO A POINT NORTHEAST LOT 48 OF SECTION 14, WHICH BEARS S45°11'49"E 934.84' FROM THE NORTHWEST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.360 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 64)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT NORTHEAST LOT 48 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS S45°11'49"E 934.84' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE S20°49'33"E 154.81'; THENCE S22°48'53"W 17.07'; THENCE S06°33'28"W 77.13'; THENCE S18°40'46"E 76.02'; THENCE S36°21'37"E 44.85'; THENCE S62°19'18"E 37.52' TO A POINT IN LOT 48 OF SECTION 14, WHICH BEARS S37°37'05"E 1289.45' FROM THE NORTHWEST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.281 ACRES MORE OR LESS.

▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

2003 Alum. Cap 0.2' High, Steel Post, Mound of Stones

TOTAL ROAD RIGHT-OF-WAY LENGTHS			
OWNER	DISTANCE	ACRES	RODS
MIKE & SHELLEY ENTERPRISES INC.	1320.41'	0.909	80.02
KHOSRO HARONI	662.17'	0.456	40.13
MIKE & SHELLEY ENTERPRISES INC. /SHIELA A. STEADMAN	522.65'	0.360	31.68
GUARDIAN STATE BANK	407.40'	0.281	24.69

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

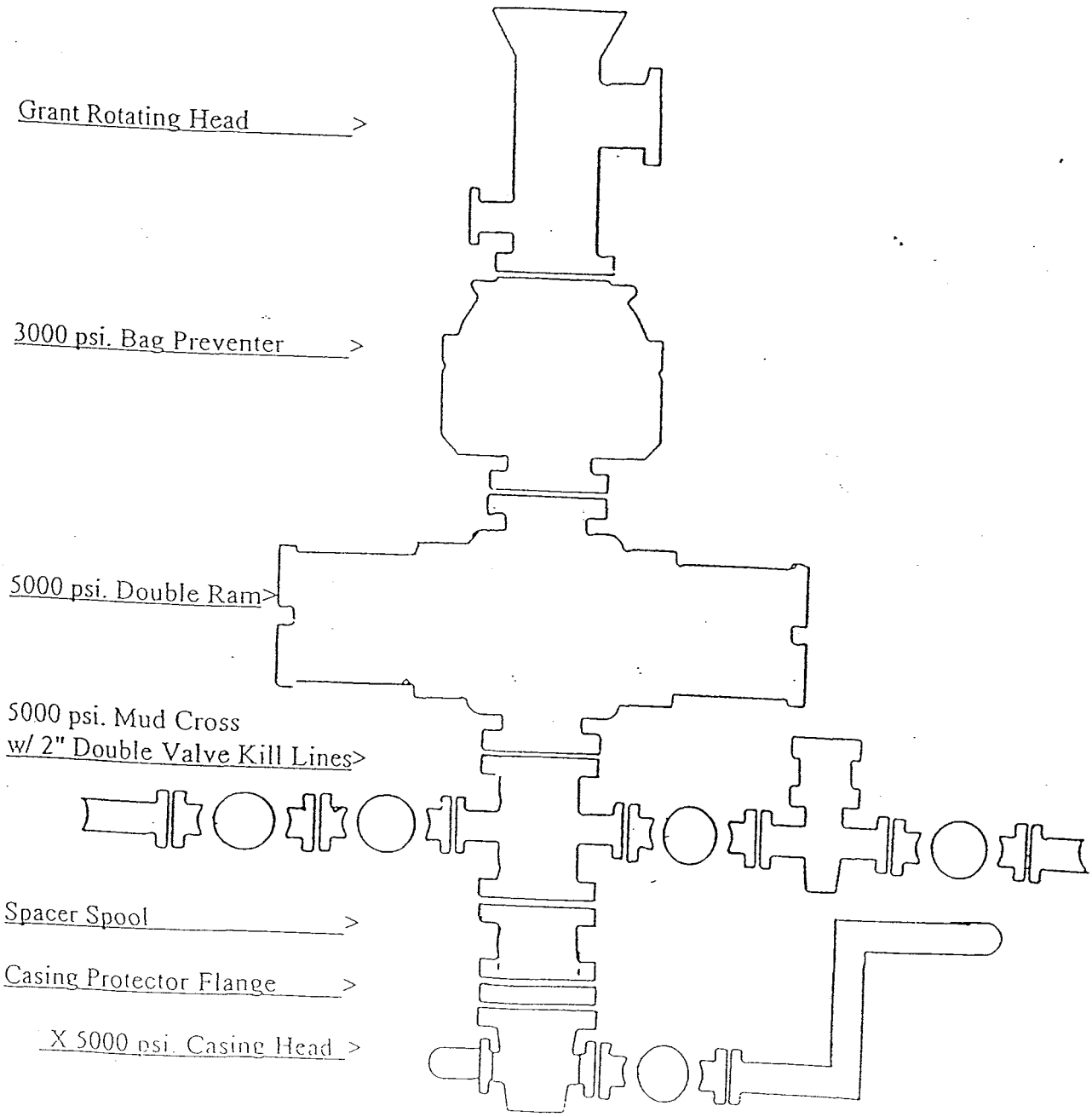
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 400'	DATE 09-07-04
PARTY G.S. W.L. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE 43551

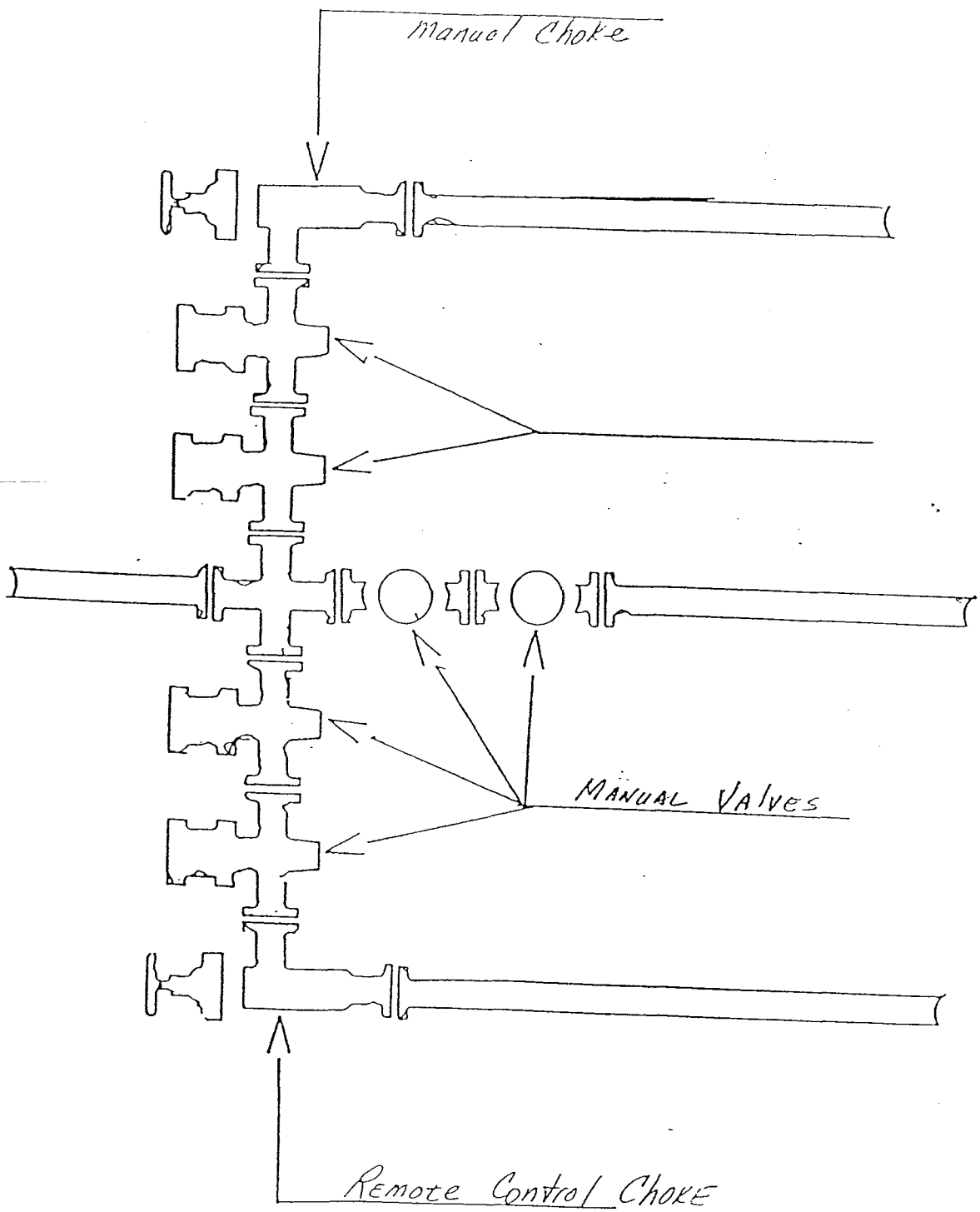
PRODUCTION HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 3



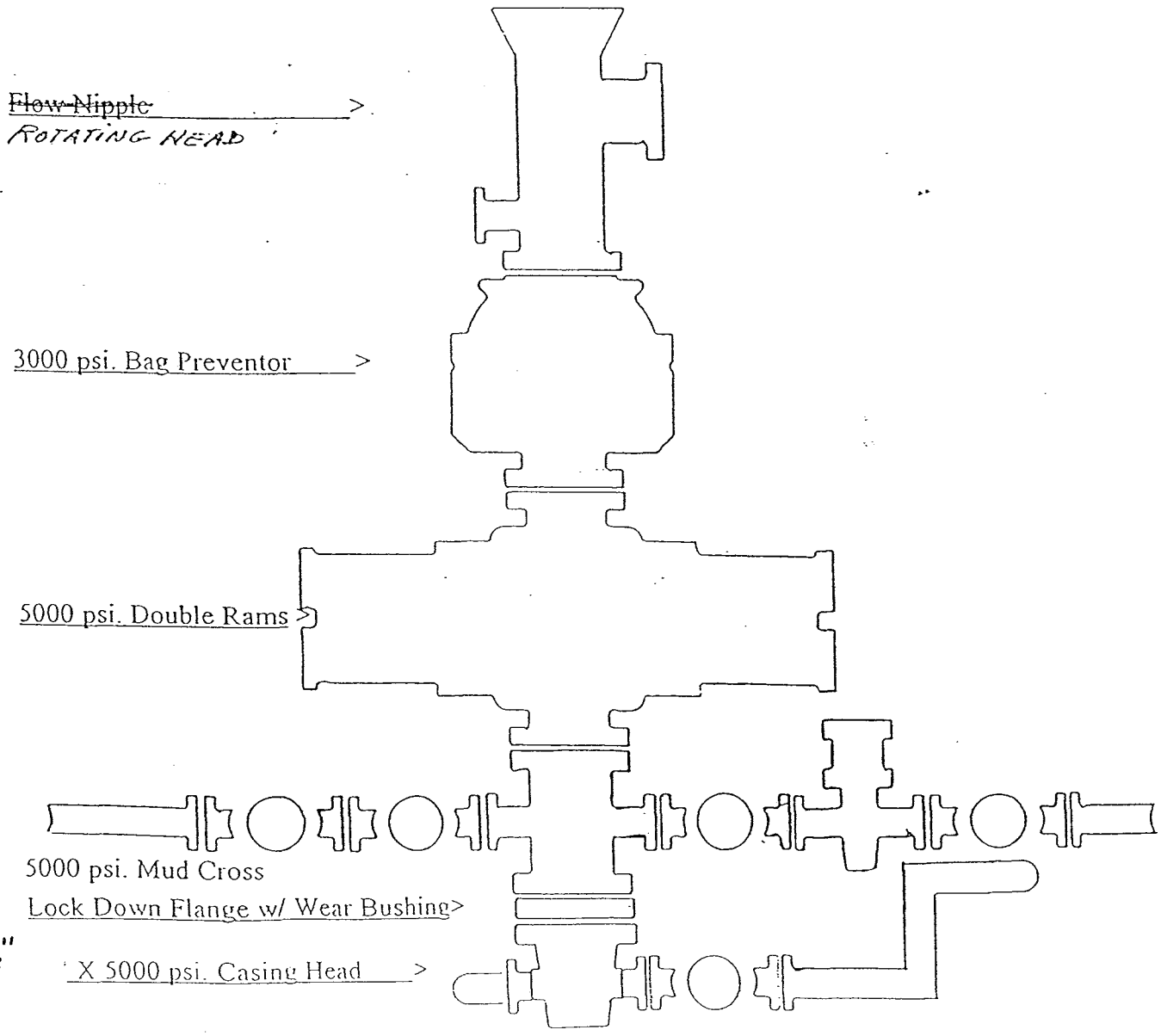
CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2



002 devon

Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435)353-4121 (Voice)
(435) 353-4139 (Fax)

October 4, 2004

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APD for Sundance 3-14A2
State of Utah Division of Water Rights
Temporary Change Application Number t29424 – Daniel R. Lamb – User

To Whom It May Concern:

Attached is a copy of Daniel R. Lamb Temporary Change Application t29424. This copy information needs to be attached to an Application for Permit to Drill on the Sundance 3-14A2.

Sincerely,

Deanna Bell
Field Technician

devon

Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435)353-4121 (Voice)
(435) 353-4139 (Fax)

October 4, 2004

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

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State of Utah Division of Water Rights
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To Whom It May Concern:

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Sincerely,

Deanna Bell
Field Technician

OLENE S. WALKER
Governor
GAYLE F. MCKEACHNIE
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES
Division of Water Rights

ROBERT L. MORGAN
Executive Director
JERRY D. OLDS
State Engineer/Division Director

>>>>>>>>OFFICIAL RECEIPT<<<<<<<<

RECEIPT No. 04-04205 DATE: September 30, 2004

RECEIVED FROM:

DANIEL R. LAMB - USER
RT. 1 BOX 1382
ROOSEVELT, UT 84066

NATURE OF SERVICE:		FEE:
Change Application	t29424(43-2533)	75.00
	TOTAL:	$75.00

METHOD OF PAYMENT: Check 4373

RECEIVED BY: BWHITE

1594 West North Temple, Suite 220, PO Box 146300, Salt Lake City, UT 84114-6300
telephone (801) 538-7240 • facsimile (801) 538-7467 • *www.waterrights.utah.gov*

OLENE S. WALKER
Governor
GAYLE F. MCKEACHNIE
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
Division of Water Rights

ROBERT L. MORGAN
Executive Director
JERRY D. OLDS
State Engineer/Division Director

September 30, 2004

DANIEL R. LAMB - USER
RT. 1 BOX 1382
ROOSEVELT, UT 84066

Dear Applicant:

RE: TEMPORARY CHANGE APPLICATION
NUMBER t29424 (43-2533)

The above referenced Temporary Change Application has been **APPROVED.** This application will expire **September 30, 2005,** It is expected that no diversion or use of the water will be done after this date unless another proposal has been made and approved.

Your contact with this office, should you need it, is with the Vernal Regional Office. The telephone number is (435)781-5327.

Sincerely,

Robert W Leake

Robert Leake, P.E.
Regional Engineer

RL:bw

APPLICATION FOR TEMPORARY CHANGE OF WATER

RECEIVED
SEP 30 2004
WATER RIGHTS
VERNAL

STATE OF UTAH

Rec. by BRW
Fee Paid $ $75.00
Receipt # _____

For the purpose of obtaining permission to make a temporary change of water in the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of Section 73-3-3 Utah Code Annotated 1953, as amended.

CHANGE APPLICATION NUMBER: t 29424 WATER RIGHT NUMBER: 43-2533

(c2265BWHITE)

****

This Change Application proposes to change the POINT(S) OF DIVERSION, PLACE OF USE, and NATURE OF USE.

****

1. OWNERSHIP INFORMATION.

A. NAME: Moon Lake Water Users Association - owner INTEREST: 100%%
ADDRESS: P.O. Box 235
Roosevelt UT 84066

NAME: Daniel R. Lamb - user
ADDRESS: Rt. 1 Box 1382
Roosevelt, UT 84066

B. PRIORITY OF CHANGE: September 30, 2004 FILING DATE: September 30, 2004

C. EVIDENCED BY:
43-2533(A7104)

DESCRIPTION OF CURRENT WATER RIGHT:

2. SOURCE INFORMATION.

A. QUANTITY OF WATER: 25,000.0 acre-feet

B. SOURCE: West Fork of Lake Fork River COUNTY: Duchesne

C. POINT(S) OF DIVERSION.

POINT OF DIVERSION -- SURFACE:
(1) S 522 feet E 1,989 feet from N¼ corner, Section 19, T 2N, R 5W, USBM

POINTS OF REDIVERSION:
(1) S 1,767 feet E 1,475 feet from NW corner, Section 21, T 1N, R 4W, USBM
DIVERT WORKS: Payne Canal
SOURCE: Yellowstone River
(2) N 263 feet W 594 feet from SE corner, Section 05, T 1S, R 4W, USBM
DIVERT WORKS: Dry Gulch #1 Canal
SOURCE: Lake Fork River

(3) S 862 feet E 1,447 feet from N¼ corner, Section 08, T 1S, R 4W, USBM
DIVERT WORKS: Lake Fork Western Canal
SOURCE: Lake Fork River
(4) N 858 feet W 3,654 feet from SE corner, Section 09, T 1S, R 4W, USBM
DIVERT WORKS: Dry Gulch #2 Canal
SOURCE: Lake Fork River
(5) N 2,082 feet W 687 feet from SE corner, Section 21, T 1S, R 4W, USBM
DIVERT WORKS: South Boneta Ditch
SOURCE: Lake Fork River
(6) N 922 feet E 2,787 feet from W¼ corner, Section 29, T 2N, R 5W, USBM
DIVERT WORKS: Farnsworth Canal
SOURCE: Lake Fork River
(7) N 444 feet W 534 feet from S¼ corner, Section 20, T 2S, R 3W, USBM
DIVERT WORKS: Purdy Ditch
SOURCE: Lake Fork River
(8) N 126 feet E 820 feet from S¼ corner, Section 28, T 2S, R 3W, USBM
DIVERT WORKS: Murdock Ditch
(9) S 625 feet E 1,140 feet from NW corner, Section 33, T 2S, R 3W, USBM
DIVERT WORKS: Uteland Ditch
SOURCE: Lake Fork River

3. **STORAGE.** Water is diverted for storage into:

(1) Moon Lake Reservoir, from Jan 1 to Dec 31.
CAPACITY: 35,000.000 ac-ft. INUNDATING: 764.00 acs. DAM HEIGHT: 80 ft.
Area inundated includes all or part of the following legal subdivisions:

BASE	TOWN	RANG	SEC	NORTH-WEST¼					NORTH-EAST¼					SOUTH-WEST¼					SOUTH-EAST¼				
				NW	NE	SW	SE		NW	NE	SW	SE		NW	NE	SW	SE		NW	NE	SW	SE	
SL	2N	5W	07					***					***	X	X	X	X	***				
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			19					***	X	X	X	X	***					***					
SL	2N	6W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			13	X	X	X	X	***	X	X	X	X	***					***					

4. **WATER USE INFORMATION.**

IRRIGATION: from Apr 1 to Oct 31. IRRIGATING: 70,000.0000 acres.

----

5. **PLACE OF USE.** (Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WEST¼					NORTH-EAST¼					SOUTH-WEST¼					SOUTH-EAST¼				
				NW	NE	SW	SE		NW	NE	SW	SE		NW	NE	SW	SE		NW	NE	SW	SE	
US	1N	1W	19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			29	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			30	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			31	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X	

			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	1N	2W	24	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			25	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	1S	1E	19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			30	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			31	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	1S	1W		Entire TOWNSHIP																	
US	1S	2W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			24	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			25	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	1S	3W	06	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			17	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			30	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			31	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X

			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	1S	4W		Entire TOWNSHIP																	
US	1S	5W	09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			24	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			25	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			29	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	2S	1E	03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			05	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			06	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			17	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			29	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			31	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	2S	2W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X

			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			24	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			25	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			29	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			30	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			31	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	2S	3W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			05	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			17	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			19	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			21	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			22	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			23	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			24	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			25	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			26	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			27	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			28	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			29	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			32	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			33	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			34	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			35	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			36	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	2S	4W		Entire TOWNSHIP																	
US	2S	5W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X

			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			15	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	3S	1W	03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			05	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			06	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			16	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			17	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			18	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	3S	2W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			05	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			06	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			09	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			12	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			13	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			14	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
US	3S	3W	01	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			02	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			03	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			04	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			05	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			07	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			08	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			10	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			11	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			17	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X
			20	X	X	X	X	***	X	X	X	X	***	X	X	X	X	***	X	X	X	X

THE FOLLOWING CHANGES ARE PROPOSED:

6. SOURCE INFORMATION.

A. QUANTITY OF WATER: 8.0 acre-feet

B. SOURCE: unnamed pond COUNTY: Duchesne

C. POINT(S) OF DIVERSION. Changed as Follows:

POINT OF DIVERSION -- SURFACE:
(1) S 882 feet W 1,512 feet from NE corner, Section 10, T 1S, R 2W, USBM

D. COMMON DESCRIPTION: Monarch

7. WATER USE INFORMATION. Changed as Follows:

OIL EXPLORATIONfrom Oct 1 to Sep 30. drilling and completion of oil/gas wells - Oct. 1, 2004 to Sept. 30, 2005.

8. PLACE OF USE. Changed as Follows:

(Which includes all or part of the following legal subdivisions:)

BASE	TOWN	RANG	SEC	NORTH-WEST¼ NW	NE	SW	SE	NORTH-EAST¼ NW	NE	SW	SE	SOUTH-WEST¼ NW	NE	SW	SE	SOUTH-EAST¼ NW	NE	SW	SE
US	1S	2W	14	X				***				***				***			

9. SIGNATURE OF APPLICANT(S).

The undersigned hereby acknowledges that even though he/she/they may have been assisted in the preparation of the above-numbered application, through the courtesy of the employees of the Division of Water Rights, all responsibility for the accuracy of the information contained herein, at the time of filing, rests with the applicant(s).

Kim L. Anderson
Moon Lake Water Users Association - owner

Daniel R. Lamb
Daniel R. Lamb - user

003

devon

20 North Broadway
Oklahoma City, Oklahoma 73102-8260
Telephone: (405) 235-3611
Fax: (405) 552-7636

October 4, 2004

Ms. Diana Whitney
Utah Division of Oil Gas & Mining
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Sundance 3-14A2
Section 14, T1S, R2W
Duchesne Co, Utah

Dear Ms. Diana Whitney

Please accept into your records (in triplicate) the SURFACE DANAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT for the subject well.

Please call me at (405) 552-8125, or message me at Billy.Johnson@dvn.com if you have more concerns or need more information from Devon.

Sincerely,

Billy Johnson
Operations Technician

SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

This Agreement, made and entered into this the 22nd day of September, 2004, by and between Hilton G. Gardner, 507 Mint Green Circle, Salt Lake City, UT 84107-3944 ("Surface Owner") and Devon Energy Production Company, L.P. 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260, ("Devon").

WITNESSETH THAT:

WHEREAS, Devon owns undivided interests in certain oil and gas leases ("leases") covering and affecting All of Section 14, Township 1 South, Range 2 West, USM, of Duchesne County, Utah; and,

WHEREAS, such leases grant to Devon the right and privilege of ingress, egress, exploring, drilling, mining, operating for, producing and owning oil and gas and all other products produced therewith, together with the right to make surveys on said lands, lay pipelines, establish and utilize facilities for surface or subsurface disposal of salt water, construct roads and bridges, dig canals, build power stations, telephone lines, and other structures on said lands, necessary or useful in Devon's operations; and,

WHEREAS, Devon, pursuant to its rights under the Leases, intends to drill the Sundance #3-14A2 well at a legal drill-site location in the NW1/4NW1/4 of Section 14, Township 1 South Range 2 West, USM, Duchesne County, Utah; and,

WHEREAS, Surface Owner warrants ownership to the surface of at least specific portions of Sundance Ranch Subdivision, Unit F, Lot 64 of Section 14, Township 1 South, Range 2 West, USM, Duchesne County, Utah, and which warranted ownership is further subject to all oil, gas and other mineral rights which are reserved for the use and benefit of the owners thereof; and,

WHEREAS, Devon has agreed to reimburse Surface Owner for actual damages and injuries to all crops, timber, fences and other improvements located on the surface which results from Devon's operations hereunder, provided that Devon shall not be held liable or responsible for acts of providence or occurrences beyond Devon's control; so,

NOW, THEREFORE, in consideration of TEN (10) AND MORE DOLLARS ($10.00) and other good and valuable consideration paid by Devon to Surface Owner, the receipt and sufficiency of which is hereby acknowledged, said Surface Owner does hereby release Devon, its agents, employees, licensees, permittees, successors and assigns from all claims for damages as hereinafter provided, which are occasioned by any drilling, testing, completing, producing, operating, reworking and abandoning operations conducted by Devon at the above mentioned wells, and agrees that Devon, its agents, employees, licensees, permittees, successors and assigns, may enter upon said premises and construct and maintain such roadways, bridges, and other means of access as are necessary to enable Devon on said locations, for the purpose of erecting all necessary surface equipment, including but not limited to separators and tank battery storage facilities and other related facilities for the operating of the subject well or any other well(s) operated by Devon in the general area. Said road corridor right-of-way and wellsite being shown on Exhibit "A" attached hereto.

For the same consideration, Surface Owner does hereby grant and convey unto Devon, its successors and assigns, the right, at any time and from time to time, to lay, construct, reconstruct, replace, renew, operate, maintain, repair, change the size of, and remove pipes and pipelines for the transportation of oil, petroleum or any of its products, gas, water, saltwater and other substances, or any byproducts thereof, along, over, through, upon, under and across the route of any such lines constructed hereunder, together with rights of ingress and egress to and from said line or lines for the purposes aforesaid. Such pipeline or pipelines to be constructed within the boundaries of the rights-of-way granted herein as shown on Exhibit "A" attached hereto.

Surface Owner hereby releases Devon, its successors and assigns, from any and all damages and claims asserted. The consideration paid by Devon to Surface Owner is accepted by Surface Owner as full and final satisfaction for any and all damages and claims for damages to the surface which result from any of Devon's operations and privileges granted under the above Leases. Surface Owner hereby waives the right to collect any further and additional damages that may hereafter be asserted in connection with Devon's use of the land as further described on Exhibit "A" attached hereto and agrees to accept in lieu of any such future claims the agreed upon payment provided for in this Agreement.

Nothing herein shall alter or affect the rights of either party hereto with respect to surface use or disturbance of Surface Owner's land surrounding the drillsite location, respectively, and Devon agrees to give Surface Owner advance notice of its intended use of any surrounding land before commencing any operations thereon pursuant to its rights..

Surface Owner and Devon do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of its, or its predecessors, agents, contractors, licensees, permittees, successor and assigns, and shall not include any acts and/or omissions of the other party, it agents, contractors, licensees, permittees, successors or assigns. Devon shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

Any topsoil which is removed by Devon on Surface Owner's land will be stockpiled at the drillsites and will be redistributed on the drillsites upon completion of all operations and the land reseeded with grasses and/or native plants by Devon. All mud pits will be filled and material and debris will be removed from the drillsite upon completion of operations. Devon shall have the right to remove from the lands covered hereby within six (6) months after the termination of this agreement, any or all structures, pipes, equipment and other facilities placed on, over, under, through and across any lands covered hereby, excepting fences, culverts, and other land improvements required by the Surface Owner, and title thereto shall be vested in Devon at all times, and shall in no event be considered or construed as fixtures thereto.

This Agreement shall inure to the benefit of the parties hereto, their heirs, successors and assigns and shall be a burden running with the land.

This Agreement may be executed in any number of counterparts and all such counterparts shall be deemed to constitute a single Agreement and the execution of one counterpart by any party hereto shall have the same force and effect as if said party had signed all other counterparts.

IN WITNESS WHEREOF, the parties have executed this Surface Damage Settlement Agreement effective as of the 22nd day of September, 2004.

SURFACE OWNER

Hilton G. Gardner

Hilton G. Gardner

DEVON ENERGY PRODUCTION COMPANY, L.P.
By: Devon Energy Management Company, L.L.C., General Partner

By: _____
Vice President

STATE OF UTAH)
)
COUNTY OF Salt Lake)

On this 24th day of Sept, 2004, before me personally appeared Hilton G. Gardner, known to me to be the person who is described in and who executed the within instrument and acknowledged to me that he executed the same.

C Fisher
Notary Public
My Commission Expires: 10/15/07 Residing at: Salt Lake City

NOTARY PUBLIC
C FISHER
3675 SOUTH 900 EAST
SALT LAKE CITY, UT 84106
COMMISSION EXPIRES
OCTOBER 15, 2007
STATE OF UTAH

STATE OF OKLAHOMA)
)
COUNTY OF OKLAHOMA)

The foregoing instrument was acknowledged before me this 4th day of October, 2004, by D. D. DeCarlo, Vice President of Devon Energy Management Company, L.L.C., as Oklahoma limited liability company, General Partner of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of the company and the partnership.

IN witness whereof, I have hereto set my hand and affixed my seal the day and year last above written.

CHEROKEE CLARK
NOTARY PUBLIC
COMM. 99019757
EXP. 12/10/07
IN AND FOR
STATE OF OKLAHOMA
CLEVELAND COUNTY

Cherokee Clark
Notary Public
My Commission Expires: 12-10-07

DEVON ENERGY PRODUCTION COMPANY, L.P.

LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For SUNDANCE #3-14A2)

LOCATED IN
SECTIONS 11 & 14, T1S, R2W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

SW 1/4 — Sec. 11

PROPOSED
-WAY

CURVE TABLE					
CURVE	LENGTH	RADIUS	DELTA ANGLE	TANGENT	CHORD DIR.
C1	157.26'	100.00'	90°06'18"	100.18	S45°06'10"E

LINE TABLE		
LINE	BEARING	LENGTH
L1	S00°36'59"W	168.93'
L2	S00°40'05"W	4.10'
L3	S00°40'05"W	410.37'
L4	S00°03'01"E	149.90'
L5	N89°50'41"E	125.38'
L6	N89°53'59"E	232.11'
L7	N89°48'33"E	165.16'
L8	S20°49'33"E	154.81'
L9	S22°48'53"W	17.07'
L10	S08°33'28"W	77.13'
L11	S18°40'46"E	76.02'
L12	S36°21'37"E	44.85'
L13	S62°19'18"E	37.52'
L14	N12°53'11"W	134.27'
L15	N12°53'11"W	140.73'

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 24)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT ON THE NORTH LINE OF LOT 24 OF SECTION 11, T1S, R2W, U.S.B.&M. WHICH BEARS N03°45'40"E 663.68' FROM THE SOUTHWEST CORNER OF SAID SECTION 11, THENCE S00°23'40"E 489.14'; THENCE S00°36'59"W 168.93'; THENCE S00°40'05"W 4.10' TO A POINT ON THE SOUTH LINE OF SAID LOT 24 OF SECTION 11, WHICH BEARS N89°52'09"E 45.04' FROM THE SOUTHWEST CORNER OF SAID SECTION 14. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.456 ACRES MORE OR LESS.

1/4 Section Line

3 1/4" Alum. Cap
0.2' High, LS 4779,
Fenceline

S89°52'09"W — 2651.28' (Meas.)

Section Line

N89°57'W — 2642.31' (G.L.O.)

NOTE:

BEGINNING STA. 0+00 BEARS N01°46'59"E 1265.73' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.P.L. 6+02.88 BEARS N03°45'40"E 663.68' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.S.L. 12+65.05 BEARS N89°52'09"E 45.04' FROM THE SOUTHWEST CORNER OF SECTION 11, T1S, R2W, U.S.B.&M.

P.O.P.L. 19+82.58 BEARS S12°01'47"E 674.87' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

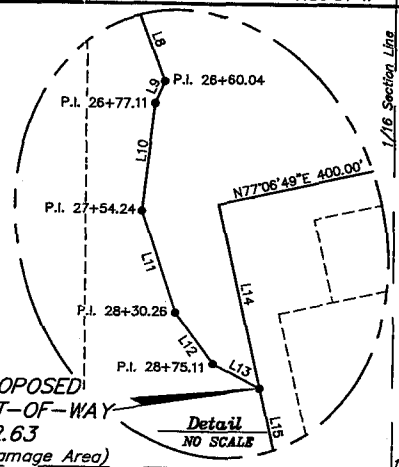
P.O.P.L. 25+05.23 BEARS S45°11'49"E 934.84' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

ENDING STA. 29+12.63 BEARS S37°37'05"E 1289.45' FROM THE NORTHWEST CORNER OF SECTION 14, T1S, R2W, U.S.B.&M.

SURFACE USE AREA
SUNDANCE #3-14A2

Contains 2.525 Acres

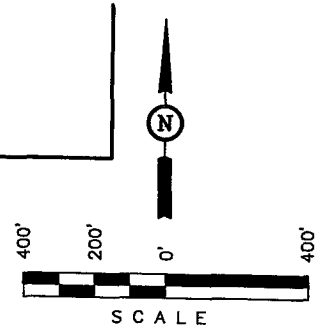
IE M.
XON
T 52)
roposed
-Way
23
T 64)
400.00'
S12°53'11"E 275.00'
Well
49"W 400.00
RDIAN
BANK



1/16 Section Line

END OF PROPOSED ROAD RIGHT-OF-WAY STA. 29+12.63 (At Edge of Damage Area)

1/16 Section Line



DAMAGE AREA DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 64)

BEGINNING AT A POINT IN LOT 64 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS S37°37'05"E 1289.45' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE N12°53'11"W 134.27'; THENCE N77°06'49"E 400.00'; THENCE S12°53'11"E 275.00'; THENCE S77°06'49"W 400.00'; THENCE N12°53'11"W 140.73' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 2.525 ACRES MORE OR LESS.

SCRIPTION ON
NIT F (LOT 22 & 51)

E OF THE FOLLOWING

N 11, T1S, R2W,
' FROM THE
ENCE S00°23'40"E
LOT 22 OF SECTION
THE SOUTHWEST

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 51 & 48)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

THE PROPOSED ROAD RIGHT-OF-WAY IS WITHIN 50' ROAD EASEMENT TAKEN FROM THE SUNDANCE RANCH SUBDIVISION PLAT UNIT F.

ROAD RIGHT-OF-WAY DESCRIPTION ON SUNDANCE RANCH SUBDIVISION UNIT F (LOT 64)

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT NORTHEAST LOT 48 OF SECTION 14, T1S, R2W, U.S.B.&M. WHICH BEARS S45°11'49"E 934.84' FROM THE NORTHWEST CORNER OF SAID SECTION 14, THENCE S20°49'33"E 154.81'; THENCE S22°48'53"W 17.07'; THENCE S08°33'28"W 77.13'; THENCE S18°40'46"E

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

ROBERT L.

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/23/2004

API NO. ASSIGNED: 43-013-32678

WELL NAME: SUNDANCE 3-14A2
OPERATOR: DEVON ENERGY PROD CO LP (N1275)
CONTACT: BILLY JOHNSON

PHONE NUMBER: 405-552-8125

PROPOSED LOCATION:
NWNW 14 010S 020W
SURFACE: 0970 FNL 0980 FWL
BOTTOM: 0970 FNL 0980 FWL
DUCHESNE
BLUEBELL (65)

LEASE TYPE: 4 - Fee
LEASE NUMBER: FEE
SURFACE OWNER: 4 - Fee
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/21/04
Geology		
Surface		

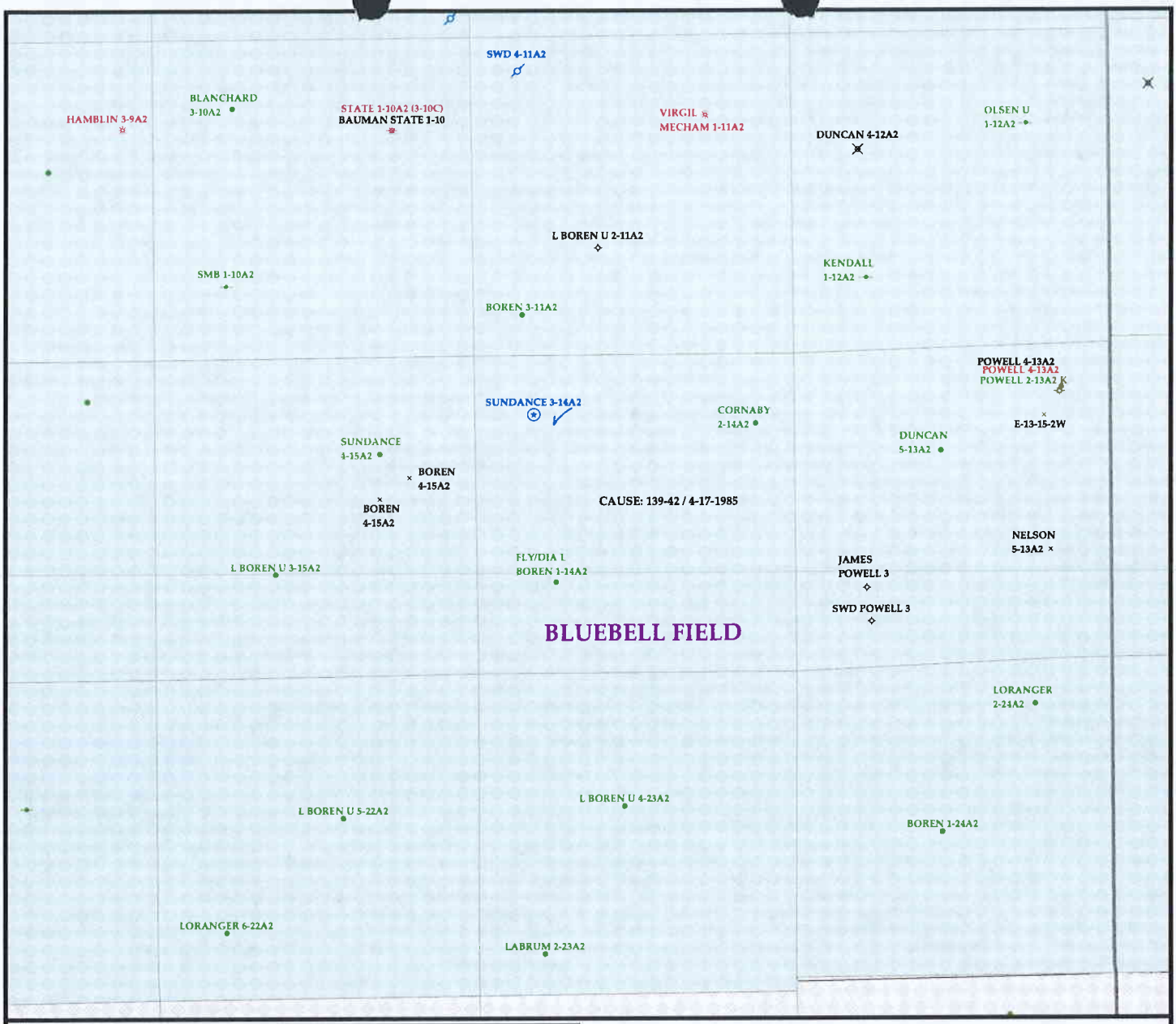
LATITUDE: 40.40033
LONGITUDE: -110.0821

RECEIVED AND/OR REVIEWED:
✓ Plat
✓ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 71S100753026-70)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 43-2533)
N RDCC Review (Y/N)
(Date:)
Y Fee Surf Agreement (Y/N)

LOCATION AND SITING:
___ R649-2-3.
Unit
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 131-101-S
Eff Date: 8-1-1991
Siting: 660' fr N/4 1/4 & 2640' fr other wells
___ R649-3-11. Directional Drill

COMMENTS: Needs Permit (10-18-2004)

STIPULATIONS: 1- [redacted] 8 5/8" Surface Csg shall be tested to 2700psi (R649-3-7-3)
2- STATEMENT OF BASIS



OPERATOR: DEVON ENERGY PROD (N1275)

SEC. 14 T.1S R.2W

FIELD: BLUEBELL (65)

COUNTY: DUCHESNE

CAUSE: 131-101.5 / 8/1/91

Utah Oil Gas and Mining

Wells
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N
W E
S

PREPARED BY: DIANA WHITNEY
DATE: 29-SEPTEMBER-2004

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Devon Energy Production Company, L. P.
WELL NAME & NUMBER: Sundance 3-14A2
API NUMBER: 43-013-32678
LEASE: FEE **FIELD/UNIT:** Bluebell
LOCATION: 1/4,1/4 NW/NW **Sec:** 14 **TWP:** 01S **RNG:** 02W 970 FNL 980 FWL
LEGAL WELL SITING: 660' from unit boundary and 1320' from another well.
GPS COORD (UTM): X =0577898 E; Y =4472390 N **SURFACE OWNER:** Hilton Gardner

PARTICIPANTS

Dennis L. Ingram (DOGM) George Gurr (Devon) Clinton Turner (Devon) Hilton Gardner (surface owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Location is proposed approximately 3.2 miles southwest of Neola, Utah in rural undeveloped pinyon/juniper type habitat. Cottonwood Wash drains in a southeastern fashion and is located approximately 1800 feet east of site. Another feeder stream that flows into Cottonwood was noted just south of location. Surface area consists of rolling sand dune hills and short Juniper trees with adjacent canyon and sandstone outcroppings.

SURFACE USE PLAN

CURRENT SURFACE USE: Rural, undeveloped, wildlife and or recreation

PROPOSED SURFACE DISTURBANCE: Proposed 0.6 +/- miles of access road primarily along existing pipeline right-of-way, with location measuring 350'x 225' with surface and reserve pit spoils stored off location to the north.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: State 1-10A2; L Boren U2-11A2; Boren 3-11A2; Sundance 4-15A2; Cornaby 2-14A2; L Boren U3-15A2; L Boren 1-14A2

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Gas production equipment on site with gas pipeline ran down access road or right-of-way to nearest tie in.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): NO, PRIVIATE GROUND MINUS ANY CULTURAL OR PUBLIC ISSUES

WASTE MANAGEMENT PLAN:

Submitted to the Division with Application to Drill

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Small water course or stream several hundred feet south of location that flows into Cottonwood Creek.

FLORA/FAUNA: Typical P/J habitat, spare ground cover, some sage and prickly pear cactus, mule deer, coyote, rabbit, raccoon, birds of prey and smaller birds and insects native to region.

SOIL TYPE AND CHARACTERISTICS: Reddish-brown sandy loam with underlying sandstone shelves.

SURFACE FORMATION & CHARACTERISTICS: Duchesne River Formation

EROSION/SEDIMENTATION/STABILITY: active erosion, some sedimentation, no stability problems anticipated

PALEONTOLOGICAL POTENTIAL: None observed during onsite visit

RESERVE PIT

CHARACTERISTICS: Proposed on northwest corner of location in cut, and measuring 60'x 150'x 10' deep and parallel to wellhead from prevailing winds.

LINER REQUIREMENTS (Site Ranking Form attached): 27 points

SURFACE RESTORATION/RECLAMATION PLAN

According to Landowner agreement or original condition

SURFACE AGREEMENT: Yes, on location surface but still working on some of the right-of-way or access.

CULTURAL RESOURCES/ARCHAEOLOGY: Not done, private lands

OTHER OBSERVATIONS/COMMENTS

North/south Fence line east of access road that turns back west and will need gate, or moved, several sharp, narrow, deep draws along access road that might need culvert, underlying sandstone ledges to east indicating blasting potential for reserve pit construction, small stream several hundred feet south and downhill of location (stream runs into Cottonwood Creek), two drainage or water channels that run north to south across location—both shallow without much drainage above, corner number #7 will be in fill as location overlaps into a dray drainage.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram	October 18, 2004 11:00 AM
DOGM REPRESENTATIVE	DATE/TIME

Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	0
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	2
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	20
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	15 20	5
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	0
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	0
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Final Score 27 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.
Sensitivity Level II = 15-19; lining is discretionary.
Sensitivity Level III = below 15; no specific lining is required.

DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS

OPERATOR: Devon Energy Production Company, L.P.
WELL NAME & NUMBER: Sundance 3-14A2
API NUMBER: 43-013-32678
LOCATION: 1/4,1/4 NW/NW Sec: 14 TWP: 01 S RNG: 02W 970' FNL 980' FWL

Geology/Ground Water:

Devon proposes to set 3,500 feet of surface casing which will be cemented to surface. The estimated depth to the base of moderately saline ground water is 1,200 feet. A search of Division of Water Rights records indicates that there are over 60 water wells within a 10,000 foot radius of the proposed location. The nearest water well is approximately ½ mile from the proposed site. Most of these wells produce water from the Duchesne River Formation and are less than 200 feet deep. The proposed casing and cementing program should adequately protect the highly used Duchesne River aquifer.

Reviewer: Brad Hill **Date:** 10/19/2004

Surface:

A presite investigation was done of the surface area to address issues and take comments regarding the construction of this location. Hilton Gardner was given as the landowner of record and therefore invited to the onsite on October 6, 2004. There are three more landowners involved on the access road that were not invited, as their names were not provided to the division. However, the access road on these properties runs down an existing pipeline right-of-way. Clint Turner explained Devon will build the road along that route to appease landowners and future housing development. Two or more draws (or deep ditches) along the northern end of access road might need culverts, and were discussed. There were also a couple shallow drainage channels across proposed location that run from north to southeast and southwest respectively. Devon was told to re-route any drainage around location pad and tie back into the closest natural wash to prevent new erosion. The surface does slope to the south and a small stream was found several hundred feet below or south of location. Furthermore, a draw is located to the east and corner number 7 stakes up in the upper end in fill. Sandstone outcroppings were noted in that draw and indicate the surface area has underlying sandstone shelves. Therefore, the reserve pit will need a pit liner because of potential ground water and underlying fractured sandstone.

Reviewer: Dennis L. Ingram **Date:** October 18, 2004

Conditions of Approval/Application for Permit to Drill:

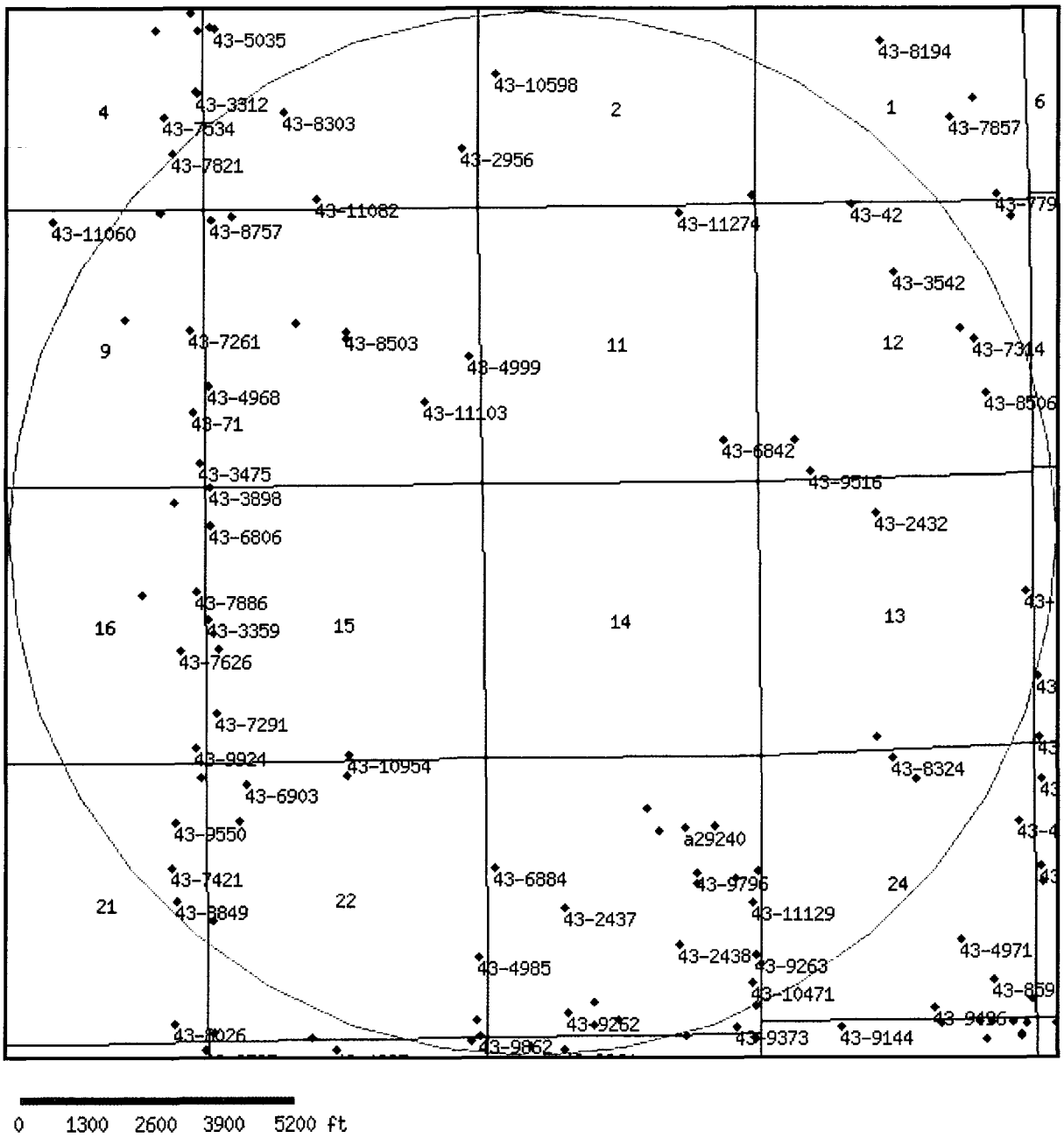
1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

UTAH DIVISION OF WATER RIGHTS

WRPLAT Program Output Listing

Version: 2004.03.26.00 Rundate: 10/19/2004 09:34 AM

Radius search of 10000 feet from a point S970 E980 from the NW corner, section 14, Township 1S, Range 2W, US b&m Criteria:wrtypes=W,C,E podtypes=U status=U,A,P usetypes=all



Water Rights

WR Number	Diversion Type/Location	Well Log	Status	Priority	Uses	CFS	ACFT	Owner N
43-10022	Underground N809 E694 SW 12 1S 2W US	well info	P	19880112	DIS	0.015	0.000	WADE J. AND ELLEN BOWTHORPE P.O. BOX 1748
43-10180	Underground S286 E36 N4 22 1S 2W US		P	19891114	DIS	0.015	1.730	SHERRON BOREN RT. 1 BOX 1395
43-10354	Underground S137 E530 NE 09 1S 2W US	well info	P	19920722	DIS	0.000	1.190	CHESTER AND JUNE P. O. BOX 304
43-10471	Underground N970 W150 SE 23 1S 2W US	well info	A	20000817	DIS	0.000	4.730	MICHAEL D. AND BA CROZIER RT. 1 BOX 1474
43-10598	Underground S300 E350 W4 02 1S 2W US	well info	A	19960429	DIS	0.000	4.730	DANNY W. MURRAY P. O. BOX 236
43-10606	Underground S306 W598 NE 16 1S 2W US	well info	P	19960603	DI	0.000	1.450	DANIEL R. AND PAT RT. 1 BOX 1383
43-10786	Underground N200 W1225 E4 23 1S 2W US	well info	A	19971114	IS	0.000	1.028	ROBERT A. NIELSON RT. 1 BOX 1477
43-10846	Underground S650 W2250 NE 24 1S 2W US	well info	A	19980708	DIS	0.000	3.730	BRENT K. AND ANN RT. 1 BOX 1161
43-10902	Underground S400 W950 NE 25 1S 2W US	well info	A	19990325	DIS	0.000	3.730	TERRY AND NANCY 183 SOUTH 1300 EAS
43-10944	Underground S1000 W2200 NE 23 1S 2W US	well info	A	19990712	IS	0.000	1.500	ROBERT NIELSON RT1 BOX 1477
43-10954	Underground	well info	A	19990802	DIS	0.000	3.740	STACEY DAVENPOR

	N100 E50 S4 15 1S 2W US					RT. 1 BOX 1387
43-10977	Underground	well info	A	19991012 DIS	0.000 1.480	DOYLE L. AND JEAN
	S50 W850 NE 25 1S 2W US					P.O. BOX 278
43-11004	Underground	well info	A	20000222 DIS	0.000 1.480	LORNA ANDERTON
	N330 W500 E4 23 1S 2W US					P.O. BOX 970142
43-11021	Underground	well info	A	20000421 DIS	0.000 1.480	DONNA M. BROWN
	S1950 W200 NE 04 1S 2W US					RT. 1 BOX 1365
43-11047	Underground	well info	A	20000629 DIS	0.000 1.340	DERWIN D. & JODY I
	N380 W80 SE 24 1S 2W US					RT 1 BOX 1142
43-11057	Underground	well info	A	20000801 DIS	0.000 1.480	ROBERT A. NIELSON
	S1380 W1450 NE 23 1S 2W US					RT. 1 BOX 1477
43-11060	Underground	well info	A	20000803 DIS	0.000 1.480	MIKE KENDALL
	S200 W200 N4 09 1S 2W US					2720 EAST 1600 NOR
43-11061	Underground		A	20000804 DIS	0.000 3.730	RICHARD J. AND KA
	S300 W355 NE 12 1S 2W US					P. O. BOX 367
43-11082	Underground	well info	A	20000919 DIS	0.000 1.480	BYRON J. GILBERT
	N200 W450 S4 03 1S 2W US					RR 1 BOX 1380
43-11103	Underground		A	20001120 DIS	0.000 1.480	K. WALLACE JENSEI TRUST
	S1050 W1050 E4 10 1S 2W US					885 ROLLING HILLS
43-11119	Underground		A	20010222 S	0.000 3.730	CECIL L. & VELMA I
	S2100 W1500 NE 09 1S 2W US					RT 1 BOX 1379
43-11129	Underground		A	20010430 DIS	0.000 1.480	BRENDA KAYE JACI
	S150 W150 E4 23 1S 2W US					C/O JANE ALEXAND
43-11137	Underground	well info	A	20010410 DIS	0.000 1.480	ROBERT A. & PAMEI

	N1300 W900 E4 23 1S 2W US						RT 1 BOX 1477
43-11199	Underground	well info	A	20011102	DIS	0.000 1.480	RODNEY D. OLSEN
	N180 W75 SE 02 1S 2W US						ROUTE 1 BOX 1183
43-11274	Underground		A	20020828	S	0.000 1.480	BEN AND ROBIN ME
	S150 W1460 NE 11 1S 2W US						RT. 1 BOX 1358
43-11348	Underground	well info	A	20021216	S	0.000 1.460	JACQUELINE W. KO
	S330 W300 NE 25 1S 2W US						PO BOX 973
43-11359	Underground		A	20030113	DI	0.000 1.450	GEORGE G. AND JAC KOGIANES
	S330 W300 NE 25 1S 2W US						P. O. BOX 973
43-11359	Underground		A	20030113	DI	0.000 1.450	GEORGE G. AND JAC KOGIANES
	S275 W280 NE 25 1S 2W US						P. O. BOX 973
43-11427	Underground		P	19710816	DS	0.079 0.000	ROBERT A. & PAMEI
	N1200 W1960 E4 23 1S 2W US						3835 WEST 6000 NOR
43-11547	Underground	well info	A	19990712	DIS	0.000 2.230	ROBERT NIELSON
	S1000 W2200 NE 23 1S 2W US						ROUTE 1 BOX 1477
43-11548	Underground	well info	A	19971114	DS	0.000 0.702	ROBERT A. NIELSON
	N200 W1225 E4 23 1S 2W US						RT. 1 BOX 1477
43-1519	Underground		P	1920	D	0.015 0.000	HEBER J. GLENN
	S580 W140 E4 04 1S 2W US						P.O. BOX #60
43-1973	Underground		P	19680417	DIS	0.015 0.000	EBBIE H. DAVIS
	N1518 W163 SE 22 1S 2W US						715 NORTH 25TH STI
43-2004	Underground		P	19601019	DIS	0.025 0.000	RICHARD D. OLSEN
	S861 W1010 E4 01 1S 2W US						NEOLA UT
43-2432	Underground		P	19340000	DS	0.100 0.000	FRANK CHASEL
	S590 E2221 NW 13 1S 2W US						NEOLA UT 84053
43-2437	Underground		P	19710308	DS	0.050 0.000	MILTON D. ALEXAN

	S200 E1470 W4 23 1S 2W US					BOX 811
43-2438	Underground		P	19710308 DIS	0.012 0.000	MILTON D. ALEXAN
	N1720 E1070 S4 23 1S 2W US					BOX 811
43-2519	Underground		P	19591013 DIS	0.007 0.000	JOSEPH W. ANDERS(
	S60 E825 N4 25 1S 2W US					ROOSEVELT UT 840(
43-2956	Underground		P	19730824 D	0.015 0.000	CHEVRON OIL COMI
	N1125 W310 SE 03 1S 2W US					P.O.BOX 599
43-3247	Underground		P	19400401 DS	0.001 0.000	JAMES POWELL
	N270 W400 S4 13 1S 2W US					RFD #2
43-3287	Underground		P	19450115 D	0.015 0.000	JOEL PARRY
	S106 W100 NE 26 1S 2W US					RFD #2
43-3297	Underground		P	19451017 DS	0.002 0.000	LEONARD BOREN
	S138 E125 W4 15 1S 2W US					ROOSEVELT UT 840(
43-3312	Underground	well info	P	19460215 DS	0.005 0.000	ARLIN K. AND PHYL
	S600 W100 E4 04 1S 2W US					620 EAST 100 SOUTH
43-3314	Underground		P	19460302 D	0.015 0.000	HAROLD C. MARX
	S60 W450 NE 25 1S 2W US					1103 FINEGROVE ST.
43-3328	Underground	well info	P	19460504 D	0.015 0.000	HOWARD CRAPO
	N420 W1080 S4 23 1S 2W US					ROOSEVELT UT 840(
43-3359	Underground		P	19470307 S	0.015 0.000	BLAINE J. & LAURA
	N132 E50 W4 15 1S 2W US					ROOSEVELT UT 840(
43-3364	Underground		P	19470422 D	0.020 0.000	J. C. CROW
	S53 W840 NE 09 1S 2W US					R.F.D.#2
43-3455	Underground		P	19520714 D	0.015 0.000	CECIL BOREN
	S265 W115 NE 21 1S 2W US					ROOSEVELT UT 840(
43-3456	Underground		P	19520723 DI	0.015 0.000	S. GAIL AND IDA L. /
	S9 E1180 N4 26 1S 2W US					ROUTE 1 BOX 93
43-3475	Underground		P	19530602 D	0.015 0.000	MARGARET S. BORE

	N480 W110 SE 09 1S 2W US					R.F.D. #2
43-3510	Underground		P	19540709 D	0.015 0.000	ELRAY DUNCAN
	N1300 E80 SW 18 1S 1W US					RFD #2
43-3529	Underground		P	19550716 D	0.015 0.000	CLIFFORD WOODW/
	N80 E1960 SW 22 1S 2W US					RFD 2
43-3542	Underground		P	19560412 S	0.100 0.000	JOSEPH R. DUNCAN
	N1363 E2590 W4 12 1S 2W US					R.F.D. ROUTE #2
43-3585	Underground		P	19581202 DI	0.015 0.000	ERMA PACE
	S171 W60 NE 28 1S 2W US					ROOSEVELT UT 840(
43-3690	Underground		P	19630313 D	0.015 0.000	VICTOR C. BROWN
	N660 E150 W4 03 1S 2W US					ROOSEVELT UT 840(
43-3898	Underground	well info	P	19270810 DS	0.002 0.000	BLAINE J. & LAURA
	S8 E87 NW 15 1S 2W US					ROOSEVELT UT 840(
43-42	Underground	well info	P	19680109 DIS	0.015 0.000	JOSEPH DUNCAN
	S30 W790 N4 12 1S 2W US					ROUTE #2
43-4904	Underground		P	19180000 DIS	0.003 0.000	GEORGE H. ROBERT
	S101 W173 NE 25 1S 2W US					ROOSEVELT UT 840(
43-4920	Underground	well info	P	19150000 DIS	0.007 0.000	MICHAEL D. AND B/ CROZIER
	N526 W82 SE 23 1S 2W US					P.O. BOX 165
43-4944	Underground		P	19340000 MS	0.045 0.000	C. A. BROWN
	N607 W890 E4 04 1S 2W US					CAPITOL BUILDING
43-4957	Underground		P	19250000 DIS	0.007 0.000	EARL D. & JANET P/
	S47 W1100 NE 25 1S 2W US					7522 SPRING DR.
43-4968	Underground		P	19250119 DS	0.002 0.000	NEWT MILLER
	S3370 E102 NW 10 1S 2W US					ROOSEVELT UT 840(
43-4971	Underground		P	19100000 DI	0.007 0.000	J. R. MORROW
	N1520 W1455 SE 24 1S 2W US					P.O. BOX 807
43-4984	Underground		P	19340810 M	0.022 0.000	MONARCH WELL

	N600 W95 E4 04 1S 2W US					C/O C. A. BROWN
43-4985	Underground		P	19100000 DIS	0.005 0.000	MELVIN R. MOWER
	N1519 W164 SE 22 1S 2W US					ROOSEVELT UT 840(
43-4987	Underground		P	19180000 DS	0.003 0.000	UTAH SCHOOL AND INSTITUTIONAL TRU ADMIN.
	N301 W98 S4 23 1S 2W US					675 EAST 500 SOUTH
43-4988	Underground		P	19190000 DS	0.002 0.000	UTAH SCHOOL AND INSTITUTIONAL TRU ADMIN.
	S1444 W306 NE 24 1S 2W US					675 EAST 500 SOUTH
43-4990	Underground		P	19180000 DS	0.008 0.000	UTAH SCHOOL AND INSTITUTIONAL TRU ADMIN.
	N500 E1735 W4 10 1S 2W US					675 EAST 500 SOUTH
43-4992	Underground		P	19180000 DIS	0.004 0.000	STEVEN J. AND VAL HAMBLIN
	N340 W178 SE 22 1S 2W US					43 WEST 300 NORTH
43-4995	Underground	well info	P	19200000 DS	0.004 0.000	OWEN D. AND GLEN ANDERSON
	S192 W208 N4 27 1S 2W US					ROOSEVELT UT 840(
43-4999	Underground		P	19200000 DS	0.022 0.000	UTAH SCHOOL AND INSTITUTIONAL TRU ADMIN.
	S200 W200 E4 10 1S 2W US					675 EAST 500 SOUTH
43-5035	Underground		P	19211200 D	0.011 0.000	GEORGE E. YEAGER
	N620 E225 W4 03 1S 2W US					ROUTE #2
43-5046	Underground		P	19350000 DS	0.030 0.000	LOUIS LORANGER
	N150 E85 SW 22 1S 2W US					ROOSEVELT UT 840(
43-5053	Underground		P	19150000 DIS	3.000 0.000	ELLA MAY WAGNEI
	S20 E150 W4 19 1S 1W US					3007 SOUTH STATE S
43-6	Underground	well info	P	19610517 IS	0.004 0.000	MELVIN R. MOWER
	S368 E100 W4 22 1S 2W US					ROUTE #1

43-6806	Underground S733 E89 NW 15 1S 2W US		P	19230600 DIS	0.022 0.000	BLAINE J. & LAURA ROUTE 1, BOX 73
43-6826	Underground N1200 W1960 E4 23 1S 2W US		P	19710816 IS	0.121 0.000	ROBERT A. SR. AND NIELSON 3835 WEST 6000 NOR
43-6829	Underground N150 W1370 E4 12 1S 2W US		P	19710826 DI	0.015 0.000	C. C. OLSEN ROUTE 1 BOX 31
43-6837	Underground N1100 E15 SW 24 1S 2W US		P	19710929 S	0.015 0.000	MILTON D. AND JAN ALEXANDER BOX 811
43-6842	Underground N790 W660 SE 11 1S 2W US		P	19340000 DIS	0.033 0.000	HAZEL ANDERTON ROOSEVELT UT 840(
43-6884	Underground S2105 E160 NW 23 1S 2W US	well info	P	19720628 DIO	0.015 0.000	GARY OPERATING C P.O. BOX 1271
43-6903	Underground S400 E760 NW 22 1S 2W US		P	19720811 D	0.015 0.000	CHEVRON PIPE LINI P.O. BOX 117
43-71	Underground N1450 W250 SE 09 1S 2W US		P	19671013 DIS	0.015 0.000	JEAN H. HAMBLIN RT. 1 BOX 1382
43-7250	Underground N200 W580 S4 23 1S 2W US		P	19720825 DI	0.008 0.000	TERRY P. ALEXAND ROUTE #1 BOX 90B
43-7261	Underground N350 W300 E4 09 1S 2W US		P	19720922 DIS	0.011 0.000	JEAN H. HAMBLIN ROUTE 1 BOX 1382
43-7291	Underground S1670 E200 W4 15 1S 2W US	well info	P	19721113 DIS	0.015 0.000	KIM A. AND SHARR(ANDERTON ROUTE 1 BOX 1394
43-7314	Underground S30 W1090 E4 12 1S 2W US		P	19730202 DI	0.015 0.000	C. C. & DEEATHA OI ROUTE 1, BOX 31
43-7409	Underground N142 E117 SW 18 1S 1W US		P	19740201 DIS	0.030 0.000	JOANN NELSON ROUTE 1 BOX 1165
43-7421	Underground N650 W700 E4 21 1S		P	19740225 DIS	0.015 0.000	CLIFFORD M. & LET.

	2W US					ROUTE 1
43-7457	Underground	P	19820304	DIS	0.250 0.000	CLARENCE N. AND (NIELSON
	N450 W50 E4 23 1S 2W US					ROUTE #1, BOX 92F
43-7461	Underground	A	19740401	DIS	0.015 0.000	EMMITT & SHARON
	S90 W300 NE 27 1S 2W US					ROUTE 1 BOX 81
43-7479	Underground	P	19740429	DIS	0.015 0.000	VERLAND S. NELSO
	N300 E100 W4 19 1S 1W US					ROUTE 1, BOX 24A
43-7482	Underground	P	19740429	DIS	0.015 0.000	TERRY AND JERRY
	N635 W570 S4 23 1S 2W US					ROUTE 1, BOX 90-B
43-7505	Underground	P	19740523	DIS	0.015 0.000	DUANE BOREN
	N580 W1235 E4 16 1S 2W US					ROUTE #1, BOX 73B
43-7534	Underground	P	19740701	DIS	0.015 0.000	ERNEST N. AND SAU BROWN
	N1780 W765 SE 04 1S 2W US					ROUTE #1, BOX 65
43-7609	Underground	P	19740919	IS	0.038 0.000	S. GAIL AND IDA L.
	S9 E1180 N4 26 1S 2W US					RT. #1, BOX 93
43-7610	Underground	P	19740924	S	0.002 0.000	DUANE AND SHERR
	S464 E249 W4 15 1S 2W US					ROUTE #1
43-7626	Underground	P	19741017	S	0.002 0.000	DUANE AND SHERR
	S500 W500 E4 16 1S 2W US					RT. #1
43-7795	Underground	P	19750926	DIS	0.015 0.000	RICHARD D. OLSEN
	N170 E1980 S4 01 1S 2W US					ROUTE 1, BOX 34
43-7821	Underground	P	19760113	DIS	0.015 0.000	JERRY D. AND JOYC
	N1070 W600 SE 04 1S 2W US					ROUTE 1 BOX 70
43-7827	Underground	P	19760309	DIS	0.015 0.000	TERRY O. AND GEO CHRISTENSEN
	N345 W150 E4 13 1S 2W US					BOX 15
43-7857	Underground	P	19760419	DIS	0.015 0.000	WARREN K. OLSEN
	N1590 W1535 SE 01 1S 2W US					P.O. BOX 45
43-7886	Underground	P	19760702	DIS	0.015 0.000	KIM AND MARY BL

	N646 W194 E4 16 1S 2W US					ROUTE 1 BOX 72
43-8026	Underground		P	19770217 DIS	0.015 0.000	ERMA M. PACE
	N330 W660 SE 21 1S 2W US					371 WEST 2ND NORT
43-8041	Underground		P	19770308 DI	0.015 0.000	JET ABEGGLEN
	S100 E370 NW 30 1S 1W US					RT 1, BOX 24A
43-8139	Underground	well info	P	19770822 DIS	0.015 0.000	ARLO ROSS AND PA
	S1110 E615 NW 22 1S 2W US					RT 1, BOX 78
43-8194	Underground		P	19771214 DIS	0.015 0.000	DENNIS L. AND MAF DRANEY
	N300 E2365 W4 01 1S 2W US					BOX 57
43-8303	Underground		P	19780718 DIS	0.015 0.000	ROGER F. GRIFFIN
	S960 E1565 W4 03 1S 2W US					BOX 182
43-8324	Underground		P	19780908 DIS	0.015 0.000	BOYD POWELL
	S130 W93 N4 24 1S 2W US					ROUTE #1 P.O. BOX 2
43-8338	Underground		P	19781012 DIS	0.015 0.000	PENMALA CHRISTEI
	S650 E150 NW 19 1S 1W US					ROUTE #1, P.O. BOX
43-8485	Underground		P	19820730 S	0.015 0.000	VAL J. KILLIAN
	N200 E2715 W4 10 1S 2W US					BOX 17
43-8503	Underground		P	19820730 S	0.015 0.000	VAL J. KILLIAN
	N330 E2715 W4 10 1S 2W US					BOX 17
43-8506	Underground		P	19790911 DI	0.015 0.000	MELDRIN M. & LOUI
	N1530 W875 SE 12 1S 2W US					BOX 2152
43-8599	Underground	well info	A	19800321 DIS	0.015 0.000	RAY GRANT
	N750 W830 SE 24 1S 2W US					P. O. BOX 1325
43-8757	Underground		P	19290000 DIS	0.015 0.000	MICHAEL LEE BLAN
	S180 E130 NW 10 1S 2W US					1245 NORTH 2376 EA
43-8849	Underground	well info	P	19801023 DIS	0.015 0.000	ERMA P. CARTER
	0 W600 E4 21 1S 2W US					371 WEST 200 NORTI

43-9144	Underground S108 E1530 NW 25 1S 2W US	well info	A	19820217 DIS	0.015 0.000	CALLEEN ERCANBR ROUTE 1 BOX 1146
43-9251	Underground S165 E828 NW 26 1S 2W US	well info	A	19820813 DIS	0.015 0.000	VERDA C. REYNOLL RT. 1, BOX 89
43-9262	Underground N420 W1080 S4 23 1S 2W US	well info	A	19820913 DIS	0.015 0.000	MILTON D. AND JAN BOX 811
43-9263	Underground S1140 W100 E4 23 1S 2W US	well info	A	19820913 DIS	0.015 0.000	MILTON D. AND JAN BOX 811
43-9264	Underground S240 E1463 NW 26 1S 2W US	well info	P	19820913 DIS	0.015 0.000	MILTON D. AND JAN P.O. BOX 811
43-9373	Underground N122 W479 SE 23 1S 2W US	well info	A	19830504 DIS	0.015 0.000	IDA L. ANDERTON ROUTE 1, BOX 93
43-9496	Underground N221 E678 S4 24 1S 2W US	well info	A	19831227 DIS	0.015 0.000	KENNETH BYWATEI C. MORTON ROUTE 1
43-9516	Underground N195 E1005 SW 12 1S 2W US	well info	A	19840308 DIS	0.015 0.000	TERRY AND ELLA J P.O. BOX 322
43-9550	Underground S1130 W600 NE 21 1S 2W US	well info	A	19840510 DIS	0.015 0.000	BRUCE L. BOREN ROUTE 1, BOX 74 B
43-9796	Underground N410 W1230 E4 23 1S 2W US		A	19860404 DIS	0.015 0.000	DANIEL A. NIELSON ROUTE #1 BOX 1474
43-9862	Underground N340 W180 SE 22 1S 2W US		P	19951128 S	0.000 4.704	STEVEN J. AND VAL HAMBLIN 43 WEST 300 NORTH
43-9862	Underground		P	19951128 S	0.000 4.704	STEVEN J. AND VAL HAMBLIN

	N29 W133 SE 22 1S 2W US					43 WEST 300 NORTH
43-9924	Underground	well info	P	19860702 DIS	0.015 0.000	SCOTT AND JERI LY
	N301 W207 SE 16 1S 2W US					ROUTE 1, BOX 1396
a29237	Underground		U	20040728 DS	0.079 1.964	ROBERT A. & PAMEI
	S1380 W1450 NE 23 1S 2W US					3835 WEST 6000 NOR
a29239	Underground		U	20040728 D	0.000 2.230	ROBERT NIELSON
	S1380 W1450 NE 23 1S 2W US					ROUTE 1 BOX 1477
a29240	Underground		U	20040728 D	0.000 0.702	ROBERT A. NIELSON
	S1380 W1450 NE 23 1S 2W US					RT. 1 BOX 1477

Well name:	**10-04 Devon Sundance 3-14A2**
Operator:	**Devon Energy Prod Co**
String type:	Surface
Location:	Duchesne County
Project ID:	43-013-32678

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 3,042 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 3,462 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 3,063 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 124 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 450 ft

Cement top: 0 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,500 ft
Next mud weight: 9.200 ppg
Next setting BHP: 4,062 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 3,500 ft
Injection pressure 3,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3500	8.625	32.00	K-55	ST&C	3500	3500	7.875	222.4

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1527	2530	1.657	3462	3930	1.14	98	402	4.10 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 810-538-5280
FAX: 801-359-3940
Date: October 19,2004
Salt Lake City, Utah

Remarks:
Collapse is based on a vertical depth of 3500 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	**10-04 Devon Sundance 3-14A2**
Operator:	**Devon Energy Prod Co**
String type:	Production
Location:	Duchesne County
Project ID:	43-013-32678

Design parameters:

Collapse

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Burst

Max anticipated surface pressure: 163 psi
Internal gradient: 0.459 psi/ft
Calculated BHP 4,062 psi

No backup mud specified.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 7,314 ft

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,776 ft

Non-directional string.

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8500	5.5	17.00	N-80	LT&C	8500	8500	4.767	292.9

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4062	6290	1.548	4062	7740	1.91	124	348	2.80 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining
Phone: 810-538-5280
FAX: 801-359-3940
Date: October 19,2004
Salt Lake City, Utah

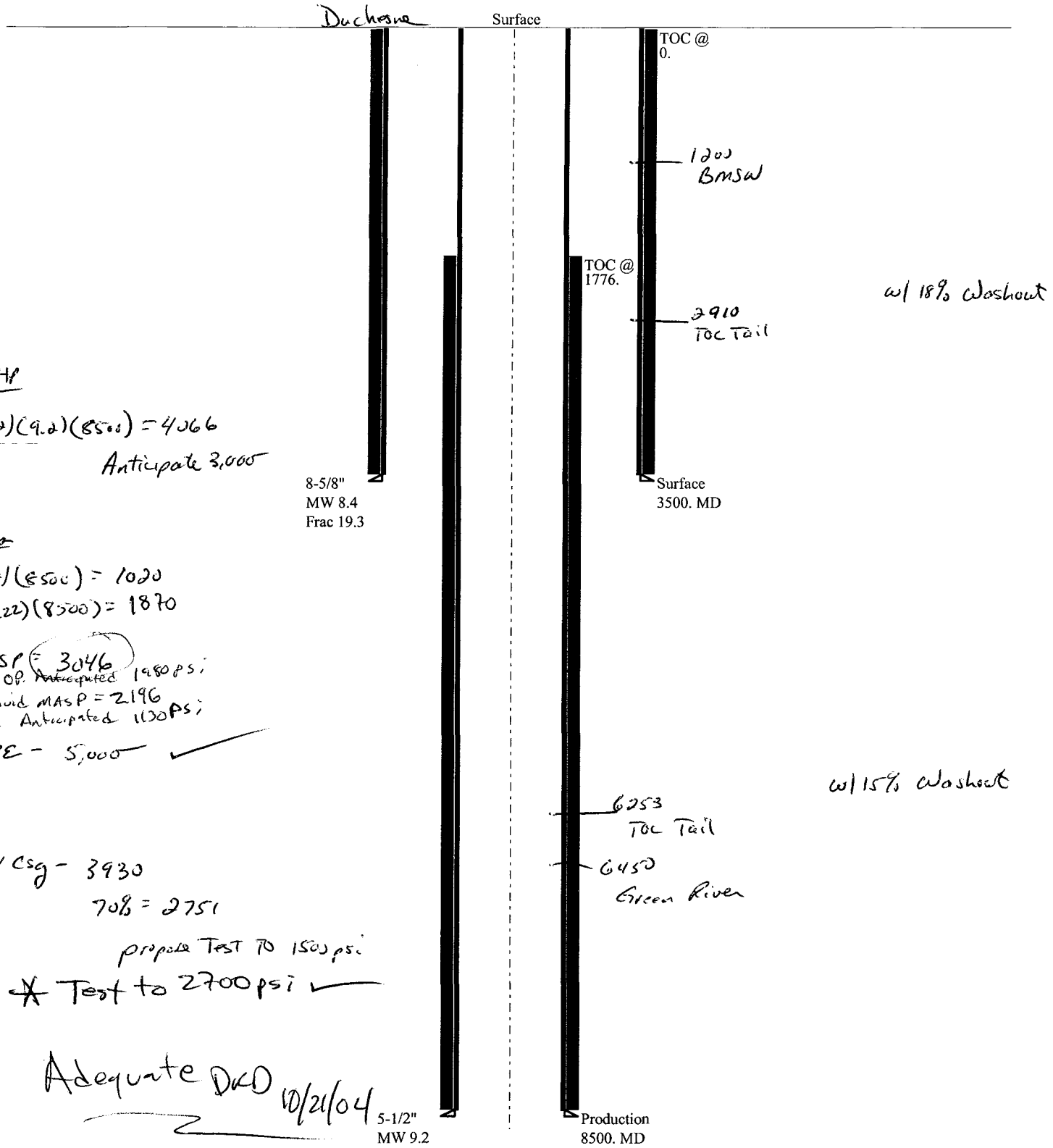
Remarks:
Collapse is based on a vertical depth of 8500 ft, a mud weight of 9.2 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

10-04 Devon Sundance 3-14-12

Casing Schematic



BHP

(.052)(9.2)(8500) = 4066

Anticipate 3,000

Gas

(.12)(8500) = 1020

(0.22)(8500) = 1870

MASP = 3046

Op. ~~Anticipated~~ 1980 psi

fluid MASP = 2196

Op. Anticipated 1130 psi

BOPE - 5,000 ✓

Surf Csg - 3930

70% = 2751

propose Test to 1500 psi

~~X~~ Test to 2700 psi ✓

Adequate DKD 10/21/04

006

State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 25, 2004

Devon Energy Production Company, L P
20 North Broadway
Oklahoma City, OK 73102

Re: Sundance 3-14A2 Well, 970' FNL, 980' FWL, NW NW, Sec. 14, T. 1 South, R. 2 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32678.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Operator: Devon Energy Production Company, L P

Well Name & Number Sundance 3-14A2

API Number: 43-013-32678

Lease: Fee

Location: NW NW **Sec.** 14 **T.** 1 South **R.** 2 West

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

   - 24 hours prior to cementing or testing casing
   - 24 hours prior to testing blowout prevention equipment
   - 24 hours prior to spudding the well
   - within 24 hours of any emergency changes made to the approved drilling program
   - prior to commencing operations to plug and abandon the well

   The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

   - Dan Jarvis at (801) 538-5338
   - Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

5. A 8 5/8" surface casing shall be tested to 2700 psi (R649-3-7-3).

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **DEVON ENERGY PROD COMPANY LP**

Well Name: **SUNDANCE 3-14-A2**

Api No: **43-013-32678** Lease Type: **FEE**

Section **14** Township **01S** Range **02W** County **DUCHESNE**

Drilling Contractor **NABORS** **RIG #** **204**

SPUDDED:

Date **05/31/05**

Time **3:00 PM**

How **DRY**

Drilling will Commence:

Reported by **DUANE BRUNER**

Telephone # **1-307-380-8239 OR CELL 580-583-0876**

Date **06/01/2005** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME: NW 498

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P.

9. API NUMBER: 43-013-32678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell, Upper Green River

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 5/30/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Extend proposed TD
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

For your approval: Devon Energy is currently drilling at 1000' in the subject well, but would like to extend its proposed total depth from 8,500' TD to 9,600' TD, remaining in the Upper Green River formation for this well.

Approved by the Utah Division of Oil, Gas and Mining
Date: 06-06-05
By:

RECEIVED
JUN 0 3 2005
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 6-7-05
Initials: CHD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 5/31/2005

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Devon Energy Production Company, L. P.
Operator Account Number: N 1275
Address: 20 North Broadway
city Oklahoma City
state OK zip 73102
Phone Number: (405) 552-8125

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
013-32678	Sundance 3-14A2		NWSE	14	1S	2W	Duchesne
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	14749	5/30/2005			6/9/05	K
Comments: GRRV							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

RECEIVED
JUN 06 2005
DIV. OF OIL, GAS & MINING

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
Comments:							

ACTION CODES:

- **A** - Establish new entity for new well (single well only)
- **B** - Add new well to existing entity (group or unit well)
- **C** - Re-assign well from one existing entity to another existing entity
- **D** - Re-assign well from one existing entity to a new entity
- **E** - Other (Explain in 'comments' section)

Billy Johnson
Name (Please Print)
Billy Johnson
Signature
Operations Associate
Title
5/31/2005
Date

(5/2000)

000736

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER: 4301332678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/27/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was deemed nonproductive via DST by Devon and now proposes to plug and abandoned the well. This well was drilled to TD at 9600'. 3500' – 9600' is openhole.

The proposed plug depths are to be spotted as follows:
#1) 6648'-6248' (400')
#2) 3600'-3400' (200')
#3) 100'- 0 (100')

Additional casing and cement information follows:
June 6, 2005 - RUN SURFACE CASING 8.625 J-55 LTC 79-JTS to 3460'
STG 1: 1,247SX 50/50-POZ,

June 6, 2005 - CEMENTED SURFACE CASING @ 3500' to Surface
STG 2: 370SX Class "G" 60-BBL CEMENT TO SURFACE.

A plug to abandon recommendation with procedure, and Hook-Straddle DST is attached.

RECEIVED
JUN 27 2005
DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 6/27/2005

(This space for State use only)

COPY SENT TO OPERATOR
Date: 6-28-05
Initials: CHD

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 6/27/05
BY: Dustin Doucet
* See Conditions of Approval (Attached)

(5/2000) (See Instructions on Reverse Side)

Sundance 3-14A2 6/27/05

1. **TIH with open ended drill pipe to @ 6648'. Spot 400' balanced cement plug # 1 in open hole. (See Halliburton cement design as attached.) Chain out of the hole to 5800.' Circulate for 4 – 6 Hrs while WOC. TIH and tag cement plug once surface samples have set.**

2. **POH to 3600'. Spot 200' balanced cement plug # 2 in open hole/casing. (See Halliburton cement design as attached.) Chain out of the hole to 3200.' Circulate for 4 – 6 Hrs while WOC. TIH and tag cement plug once surface samples have set.**

3. **POH to 100'. Spot 100' balanced cement plug # 3 in casing. Note: 8-5/8" surface casing is set at 3500'. (See Halliburton cement design as attached.) WOC.**

4. **POH and fill casing void such that cement is at the base of the cellar.**

5. **Cut off casing at the base of the cellar and salvage well head. Weld on ¼" thick minimum metal plate with weep hole. Inscribe well location and identity on plate. Rig down and MORT.**

GDC: Sundance 3-14A2 P&A.doc

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Sundance 3-14A2
API Number: 43-013-32678
Operator: Devon Energy Production Company, L.P.
Reference Document: Original Sundry Notice dated June 27, 2005, received by DOGM on June 27, 2005

Approval Conditions:

1. Notify the Division prior to conducting abandonment operations. Please call Dennis Ingram at 435-722-7584.
2. ADD PLUG: A plug shall be added across the base of the moderately saline groundwater from ±1300' to 1200' (±30 sx).
3. AMEND: Surface Plug (proposed plug from 4250' to 4150') shall be amended. Total plug length should be 200' from 200' to surface' (± 80 sx) to ensure isolation of the freshwater zones that water wells are being produced from.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration. Evidence of compliance with this rule should be supplied to the Division upon completion of reclamation.
5. All intervals between plugs shall be filled with noncorrosive fluid.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

June 27, 2005
Date

Wellbore Diagram

API Well No: 43-013-32678-00-00 **Permit No:** **Well Name/No:** SUNDANCE 3-14A2

Company Name: DEVON ENERGY PROD CO LP

Location: Sec: 14 T: 1S R: 2W Spot: NWNW

Coordinates: X: 577897 Y: 4472385

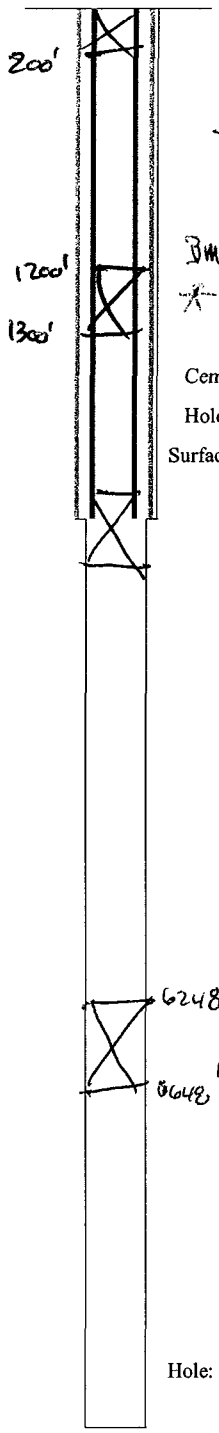
Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (f/cf)
HOL1	3460	12.25			
SURF	3460	8.625	36	3460	2.994
HOL2	9600	7.875			

$\frac{(12)(7875)^2}{1835} = 0.4871$ → 2.053



Surface Plug

Propose 100' plug (31sx)

100'/(1.15)(2.994) = 29 sx

*Add → 200' to surface instead of 100' to surface to ensure protection of near surface GW (± 60 sx)

BMSOW @ 1200'

*Add 100' plug (± 30 sx)

Cement from 3460 ft. to surface

Hole: 12.25 in. @ 3460 ft.

Surface: 8.625 in. @ 3460 ft.

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
SURF	3460	0	PC	1247
SURF	3460	0	G	370

Plug 2

Propose 200' plug 3600'-3400'

~~140~~'/(1.15)(2.053) = 60 sx

60'/(1.15)(2.994) = 18 sx

78 sx total min

Propose 110 sx ✓

Perforation Information

Plug 1

Propose 400' plug 6648-6248'

400/(1.15)(2.053) = 169 sx min

Propose 185 sx ✓

Formation Information

Formation	Depth

Hole: 7.875 in. @ 9600 ft.

TD: **TVD:** **PBTD:**

Devon Energy Production Company Lp
P.o. Box 290
Neola , Utah 84053

Sundance 3-14A2
Altamont Field
Duchesne County, Utah
United States of America

Plug To Abandon Recommendation

Prepared for:
June 24, 2005
Version: 1

Submitted by:
Rob Kruger
Halliburton Energy Services
Vernal Ut Us
1085 E Main
Vernal, Utah 84078
+435.789.2550

HALLIBURTON

HALLIBURTON

Halliburton appreciates the opportunity to present this proposal and looks forward to being of service to you.

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared by: _____
John Jorgensen
Procedure Analyst

Submitted by: _____
Rob Kruger
Account Leader

SERVICE CENTER: Vernal Utah
SERVICE COORDINATOR: Willis Lefevre
OPER. ENGINEER: Rick Curtice
PHONE NUMBER:(800)874-2550

HALLIBURTON

Job Information — Plug To Abandon

Sundance	3-14A2
8 5/8" Surface	0 - 3500 ft (MD)
	0 - 3500 ft (TVD)
Outer Diameter	8.625 in
Inner Diameter	7.921 in
Linear Weight	32. lbm/ft
7 7/8" Open Hole	3500 - 9600 ft (MD)
	3500 - 9600 ft (TVD)
Inner Diameter	7.875 in
4 1/2" Drill Pipe	0 - 6648 ft (MD)
	0 - 6648 ft (TVD)
Outer Diameter	4.500 in
Inner Diameter	3.826 in
Linear Weight	16.60 lbm/ft
Tubing Grade	XH

HALLIBURTON

Calculations — Plug To Abandon

Spacer:

Total Spacer	= 0.00 ft^3
	= 0.00 bbl

Cement : (0.00 ft fill)

Total Plug Cement	= 0.00 ft^3
	= 0.00 bbl
Sacks of Cement	= 185 sks

Cement : (0.00 ft fill)

Total Plug Cement	= 0.00 ft^3
	= 0.00 bbl
Sacks of Cement	= 110 sks

Cement : (0.00 ft fill)

Plug Cement	= 0.00 ft^3
	= 0.00 bbl

Total Pipe Capacity: (6648.00 ft MD) = 0.00 ft^3

HALLIBURTON

Job Recommendation — *Plug To Abandon*

Fluid Instructions
Fluid 1: Water Spacer
Water Ahead

Fluid Density:	8.33 lbm/gal
Total Volume:	20 bbl
Volume Ahead:	20 bbl

Fluid 2: Plug # 1Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.15 ft^3/sk
Total Mixing Fluid:	4.99 Gal/sk
Top of Fluid:	6248 ft
Calculated Fill:	400 ft
Volume:	38 bbl
Calculated Sacks:	185 sks
Proposed Sacks:	185 sks

Fluid 3: Water Based Spacer
Displacement Plug # 1

Fluid Density:	8.33 lbm/gal
Total Volume:	88 bbl+/-
Volume Ahead:	88 bbl+/-

Fluid 4: Plug # 2 Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.15 ft^3/sk
Total Mixing Fluid:	4.99 Gal/sk
Top of Fluid:	3400 ft
Calculated Fill:	200 ft
Volume:	22.5 bbl
Calculated Sacks:	110 sks
Proposed Sacks:	110 sks

Fluid 5: Water Based Spacer
Displacement

Fluid Density:	8.33 lbm/gal
Total Volume:	48 bbl+/-
Volume Behind:	48 bbl+/-

Fluid 6: Plug # 3 Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)
2 % **Calcium Chloride** (Accelerator)
(On the side if NEEDED)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.17 ft^3/sk
Total Mixing Fluid:	5.02 Gal/sk
Top of Fluid:	0 ft
Calculated Fill:	100 ft
Volume:	6.4 bbl
Calculated Sacks:	31 sks
Proposed Sacks:	31 sks

HALLIBURTON

Job Procedure *Plug To Abandon*

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Ahead	8.3	5.0	20 bbl
2	Cement	Plug # 1	15.8	5.0	185 sks
3	Spacer	Displacement Plug # 1	8.3	5.0	88 bbl+/-
4	Cement	Plug # 2	15.8	5.0	110 sks
5	Spacer	Displacement Plug # 2	8.3	5.0	48 bbl+/-
6	Cement	Plug # 3	15.8	3.0	31 sks

HALLIBURTON

Cost Estimate — Plug To Abandon

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	40.0%	0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	80	MI	5.28	422.40	40.0%	253.44
	Number of Units	1					
2	MILEAGE FOR CEMENTING CREW,ZI	80	MI	3.11	248.80	40.0%	149.28
	Number of Units	1					
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	5,692.00	5,692.00	40.0%	3,415.20
	DEPTH	6648					
	FEET/METERS (FT/M)	FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	962.00	962.00	40.0%	577.20
	NUMBER OF DAYS	1					
	EQUIPMENT & SERVICES						
	SubTotal			**USD**	**7,325.20**	**40.0%**	**4,395.12**
100003685	PREMIUM AG BULK CEMENT	326	SK	21.04	6,859.04	40.0%	4,115.42
100005053	CALCIUM CHLORIDE HI TEST PLT	1	SK	146.50	146.50	40.0%	87.90
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	40	MI	1.81	1,111.34	40.0%	666.80
	NUMBER OF TONS	15.35					
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	327	CF	2.96	967.92	40.0%	580.75
	NUMBER OF EACH	1					
	MATERIALS						
	SubTotal			**USD**	**9,084.80**	**40.0%**	**5,450.87**
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	79.00	79.00	0.0%	79.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	48.00	48.00	0.0%	48.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	80	MI	0.24	19.20	0.0%	19.20
	Number of Units	1					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	80	MI	0.08	6.40	0.0%	6.40
	Number of Units	1					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	40		0.08	49.12	0.0%	49.12
	NUMBER OF TONS	15.35					
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	130.00	260.00	0.0%	260.00
	SURCHARGES						
	SubTotal			**USD**	**461.72**	**0.0%**	**461.72**
	Total			**USD**			**16,871.72**
	Discount			**USD**			**6,564.01**
	Discounted Total			**USD**			**10,307.71**

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 2/1/2004

HALLIBURTON

Conditions

The cost in this analysis is good for the materials and/or services outlined within. These prices are based on Halliburton being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on 2nd or 3rd call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work and maintain a high quality of performance for our customers.

The unit prices stated in the proposal are based on our current published prices. The projected equipment, personnel, and material needs are only estimates based on information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit prices in effect at the time the work is performed and the amount of equipment, personnel, and/or material actually utilized in the work. Taxes, if any, are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that with the exception of the subject discounts, all services performed and equipment and materials sold are provided subject to Halliburton's General Terms and Conditions contained in our current price list, (which include LIMITATION OF LIABILITY and WARRANTY provisions), and pursuant to the applicable Halliburton Work Order Contract (whether or not executed by you), unless a Master Service and/or Sales Contract applicable to the services, equipment, or materials supplied exists between your company and Halliburton, in which case the negotiated Master Contract shall govern the relationship between the parties. A copy of the latest version of our General Terms and Conditions is available from your Halliburton representative or at: http://www.halliburton.com/hes/general_terms_conditions.pdf for your convenient review, and we would appreciate receiving any questions you may have about them. Should your company be interested in negotiating a Master Contract with Halliburton, our Law Department would be pleased to work with you to finalize a mutually agreeable contract. In this connection, it is also understood and agreed that Customer will continue to execute Halliburton usual field work orders and/or tickets customarily required by Halliburton in connection with the furnishing of said services, equipment, and materials.
Any terms and conditions contained in purchase orders or other documents issued by the customer shall be of no effect except to confirm the type and quantity of services, equipment, and materials to be supplied to the customer.
If customer does not have an approved open account with Halliburton or a mutually executed written contract with Halliburton, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

To be used with Trans II /SWS PDR Version 6.4 (Reservoir Description Services 1999 - res_des_ser@MSN.com) LastUpdate 11/23/1999

Cover Page and General Infc

General

Service Order Number	11001142
Company	Devon Energy
Test Description	Hook-Straddle DST
Report Date	June 25, 2005
Test Date	June 25, 2005
Company Representative	Pete Thomas
SWS Rep	Kirk Beasley

Well Description

Well Name	Sundance
Well Number	3-14A2
Field	Blue Bell
County/Parish	Duchesne
Rig Name	Nabors 204
State	Utah

Wellbofe Configuration

Total Depth [MD/TVD] (ft)	9,600/9,600
Casing Liner ID (in)	8.625
Casing Liner Top (ft)	
Wellbore Radius (ft)	7.875
Mud Weight (lb/gal)	10
Mud Type	Spud Mud

Test Identification

Test Number	One
Formation	Green River
Interval (MD)	8,502 - 8,524

Test String Configuration

DRILL PIPE 1 Length (ft) / ID (in)	7091
DRILL PIPE 2 Length (ft) / ID (in)	899
DRILL COLLAR Length (ft) / ID (in)	463
Top Packer Depth [MD] (ft)	8496
Bttm Packer Depth [MD] (ft)	8528
Gauge Depth (MD)	8515
Gauge Depth (TVD)	8515
Downhole Valve Type	Multiflow Evaluator
Downhole Valve Depth	8471

Key Information

Initial Hydrostatic Pressure	4482	
Initial Hydrostatic Gradient (psi / ft)	0.526	<- Calc.
Final Hydrostatic Pressure (psi)	4465	
Final Hydrostatic Gradient (psi/ft)	0.524	<- Calc.
Final Shut In Pressure	3149	
Reservoir Pressure Gradient	0.370	<- Calc.
Bottomhole Temperature	144	
Final Flowing Pressure	227	
Final Flow Rate	0	
Productivity Index	0.000	<- Calc.
Rate Units	0	

Gauge Information

Gauge Source File	c:\sws\11001142\A_rawdat\a1001142.sp
Gauge Serial Number	SLSR-703
Reference Date	06/24/05
Reference Real Time	16:28:00
Reference ET Time	0.0000

Sample Chamber

Sample Chamber Volume (cc)	2500
Oil Recovery (cc)	250
Water Recovery (cc)	
Mud Recovery (cc)	1400
Measured Gas (ft3)	0.40
Sampler Pressure At Surface (psig)	160
SurfaceTemperature (F)	73
API Gravity of SC Oil	
Resisitivity of SC Water (ohm)	
Resisitivity of SC Mud Filtrate (ohm)	0.05

Corrected Gas Volume

Gas Gravity (DIM)	0.65
Yield (bbl/mmscf)	0.00
BHT (From D31 Above)	144
Final Flowing Press (From D32 Above)	227
Calculated Z Value (Dim)	0.975
Corrected Gas Volume (scf)	0.409

Note: Z Calc Assumes No Impurities

	Pipe Recovery Description	Pipe Feet of Recovery	Pipe ID	API	Res (ohm)	PPM CHL	Sample Temperature (F)
1	Gas Cut Rathole Mud	150	2.500		0.052	100,000	
2	Rathole Mud	150	2.500		0.052	100,000	
3							
4							
5							
6							
7							
8							
9							
10							

Completion Information Page and Analysis Input Data

Reference Date :	6/24/2005
Reference Real Time :	16:28:00
Reference Elapsed Time:	0
Water Saturation (%) :	N/G
Gas Saturation (%) :	N/G
Oil Saturation (%) :	N/G
Gas Specific Gravity (dim) :	N/G
Oil Gravity - API :	N/G
GLR(scf/bbl) :	N/G
Water Cut (%)	N/G
Zone Height [h] (ft) :	0
Porosity (Frac) :	N/G
Viscosity (cp)	N/G
Total Compressibility (1/psi) :	N/G
Formation Volume Factor :	N/G
Open Hole Radius (ft)	N/G
Distance Between Wells (ft)	N/G

Setup Information

Schlumberger District Name :	Schlumberger Testing Services
Address :	Hobbs Testing 505-393-4107

1	Name	Don Culpepper
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

2	Name	Wayne Roberts
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

3	Name	Billy Johnson
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

4	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

5	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

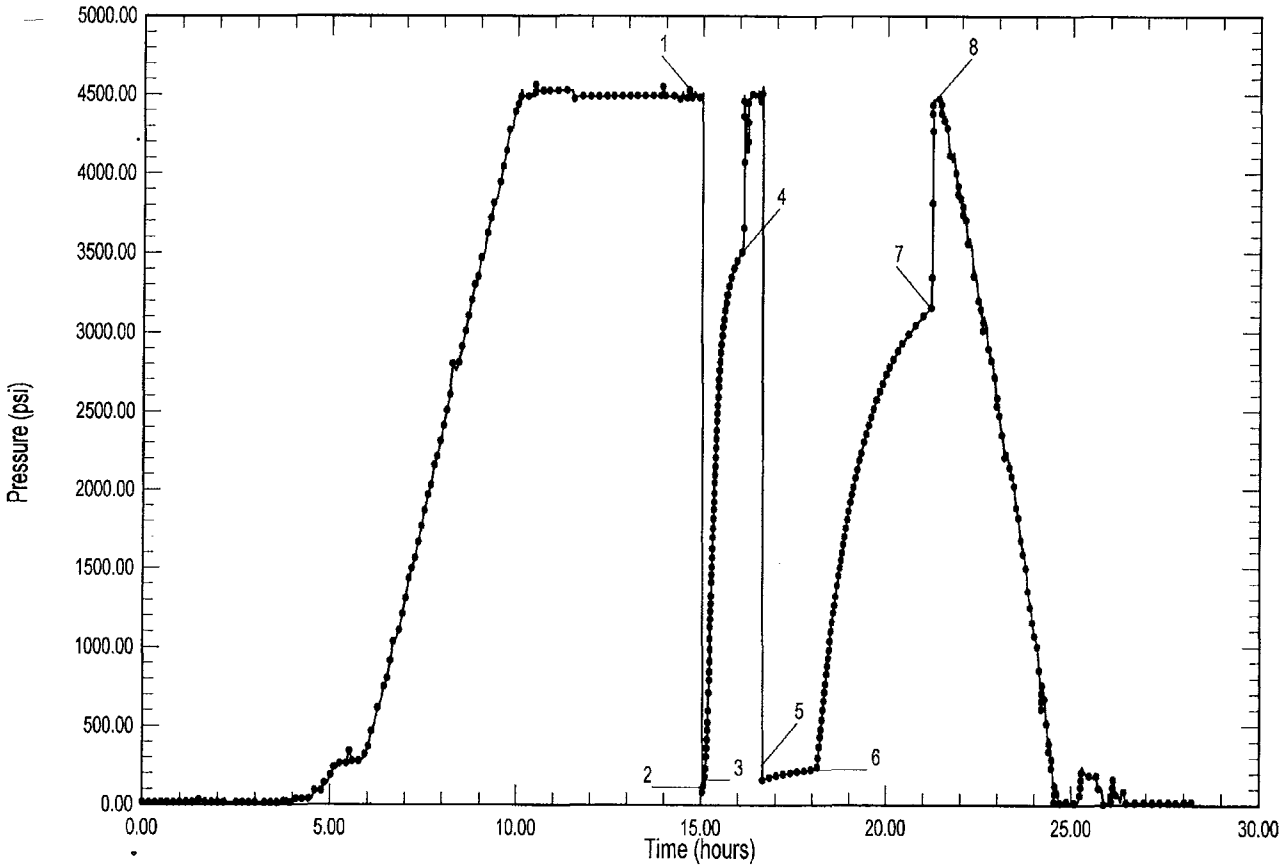
Schlumberger

TESTING SERVICES REPORT

Report Number
11001142
Test Date
25-Jun-05
Report Date
25-Jun-05

Devon Energy

Hook-Straddle DST
Sundance - 3-14A2
Blue Bell
Rig : Nabors 204
Duchesne - Utah



Report Contents

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services
Hobbs Testing 505-393-4107

Schlumberger

Job Summary
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

Service Order Number : **11001142**
Test Date : **25-Jun-05**

Company Rep	James Elliott	**SWS Rep**	Kirk Beasley

Test Information

Test Number	One	Formation	Green River
		Interval (MD ft)	8,502 - 8,524

Well Location

Well	Sundance 3-14A2	Rig	Nabors 204
Field	Blue Bell	State	Duchesne - Utah

Wellbore Configuration

Total Depth (MD/TVD ft)	9,600/9,600	Cushion	
Casing / Liner ID (in)	8.625	Wellbore Radius (ft)	7.875
Top of Liner (md- ft)		Mud Weight (lb/gal)	10
		Mud Type	Spud Mud
		Mud: Chlorides/Resistivity	100,000 PPM/.05 @ 76

Test String Configuration

Pipe Length (ft) / ID (in)	7091	Gauge Depth (MD)	8515
Pipe Length (ft) / ID (in)	899	Gauge Depth (TVD)	8515
Drill Collar Length (ft) / ID (in)	463	Test Valve Type	Multiflow Evaluator
Packer Depths (ft MD)	8496 / 8528	Test Valve Depth (ft) (MD)	8471

Key Information

Initial Hydrostatic Pressure	4482	Final Shut In Pressure	3149
Init. Hyd Grad & Density	0.526 psi/ft / 10.12 lb/gal	FinalShut In Grad & Density	0.370 psi/ft / 7.11 lb/gal
Final Hydrostatic Pressure	4465	Final Flowing Pressure	227
Final Hyd Grad & Density	0.524 psi/ft / 10.08 lb/gal	Final Flow Rate ( )	
Bottom Hole Temp	144	Productivity Index ( )	

An openhole formation evaluation test was performed on the Green River formation. This well performance test was an off-bottom conventional hook straddle test that isolated 14' of pay between the upper packer @ 8,502' and the lower packer @ 8,524'. Because of the small window available for the packer seats, a correlation log was used in conjunction with the pipe strap to put the packers "on depth". There were no drillpipe leaks, the annulus remained constant, and the interval was completely isolated during both the flows and the shutins. Mud was bypassed while cycling the tool after the initial shutin, but two flows and two shutins were obtained. The test was mechanically correct and conclusive. The test times were well suited for the reservoir's response. The bubble hose was used as the surface choke. The maximum pressure was 4 PSI. There was no indication that gas ever reached the surface during the test. The pipe was pulled to the recovery. The recovery was 300' (1.5 barrels) of gas cut rathole mud. The only oil that was seen was in the sampler, it contained 250 cc's of oil and 1400 cc's of mud. Please direct any questions concerning this test to the Hobbs Testing District @ 505/393-4107. Thank you for choosing Schlumberger.

Schlumberger Crew

Kirk Beasley

Schlumberger

Sample Chamber Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

			Temp (F)	Press (psia)
Oil (cc)	250	API Gravity	73	160.0
Water (cc)		Res. (ohms) ...	73	160.0
Mud (cc)	1400	Res. (ohms) ... 0.052		
Total Liquid Recovery (cc)	1650			
Gas (ft3)	0.4		73	160.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F)	144	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia)	227	Est Z Value @ Pwf and Tres	0.975
Corrected Gas Recovery (scf)	0.409		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut	#VALUE!
GOR Using Corrected Gas Recovery	260
GLR Using Corrected Gas Recovery	#VALUE!

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
Gas Cut Rathole Mud	150	2.5	0.91		0.052	100k
Rathole Mud	150	2.5	0.91		0.052	100k

Schlumberger

Sequence of Events

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Date (dd-mmm-yy)	Time (hh:mm:ss)	Comments
25-Jun-05	5:00	Correlating Interval
	7:00	Safety Meeting
	7:27	Set Packers
		Open To 1/8" Bubble Hose Only
	7:30	Start Initial Flow
		Bottom Of The Bucket Blow Immediately
	7:31	2 PSI
	7:33	3 PSI
	7:35	End Flow & Start Shut-in With 3.2 PSI
	8:34	End Shut-in With 2.3 # Of Residual Pressure
		Packers Unseated While Cycling Tool
	9:04	Reset Packers
	9:06	Start Flow With 2# Of Residual Pressure
	9:11	2.4#
	9:16	2.6#
	9:21	2.7#
	9:36	3#
	9:51	3.4#
	10:06	3.6#
	10:21	3.8#
	10:37	End Flow & Start Shut-in With 4 PSI
	13:40	End Shut-in
	13:42	Pulled Loose

Schlumberger

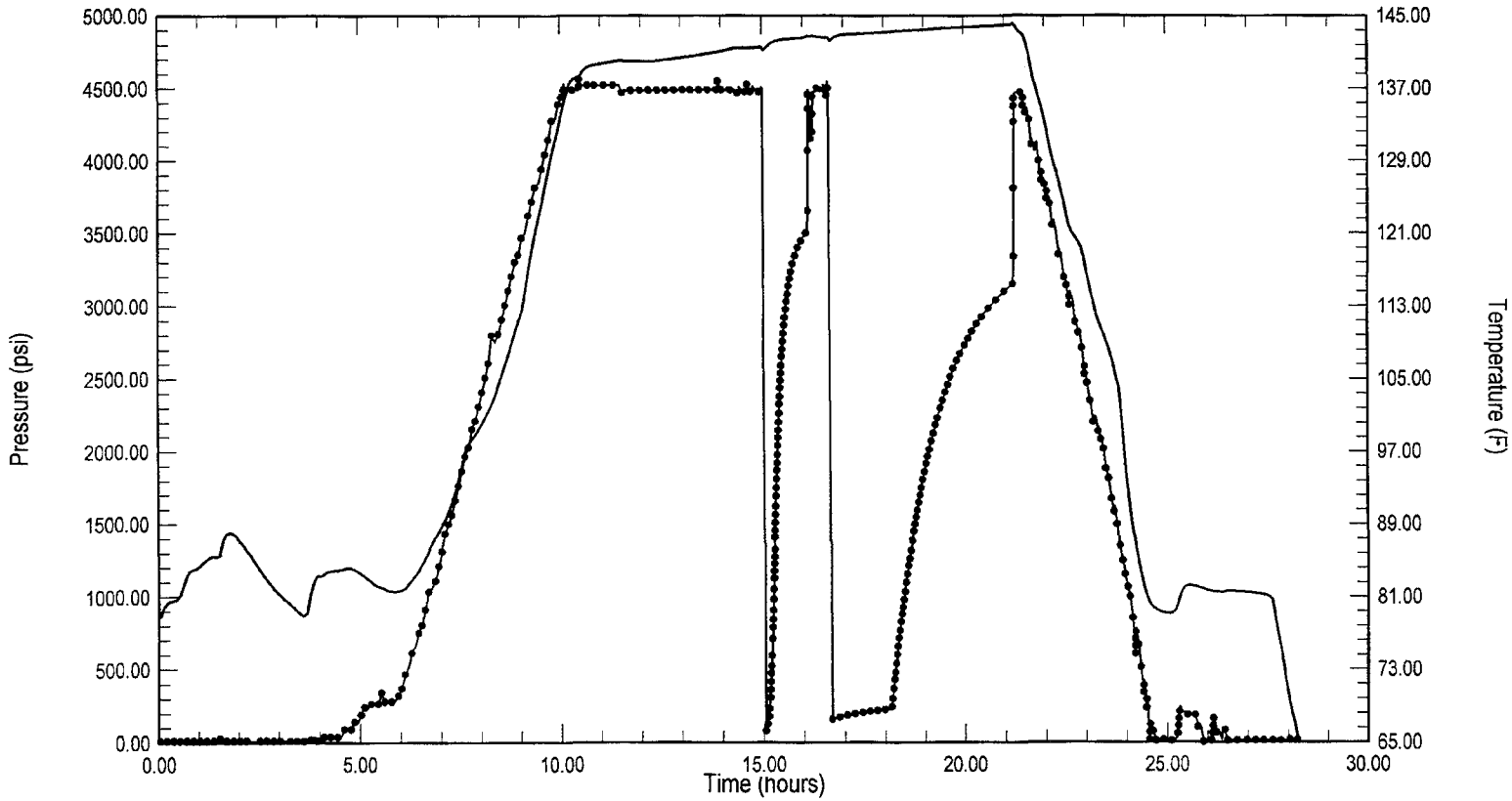
Data Plots

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Bottomhole Temperature Log



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

000753

Schlumberger

Data Plots

Devon Energy

Hook-Straddle DST

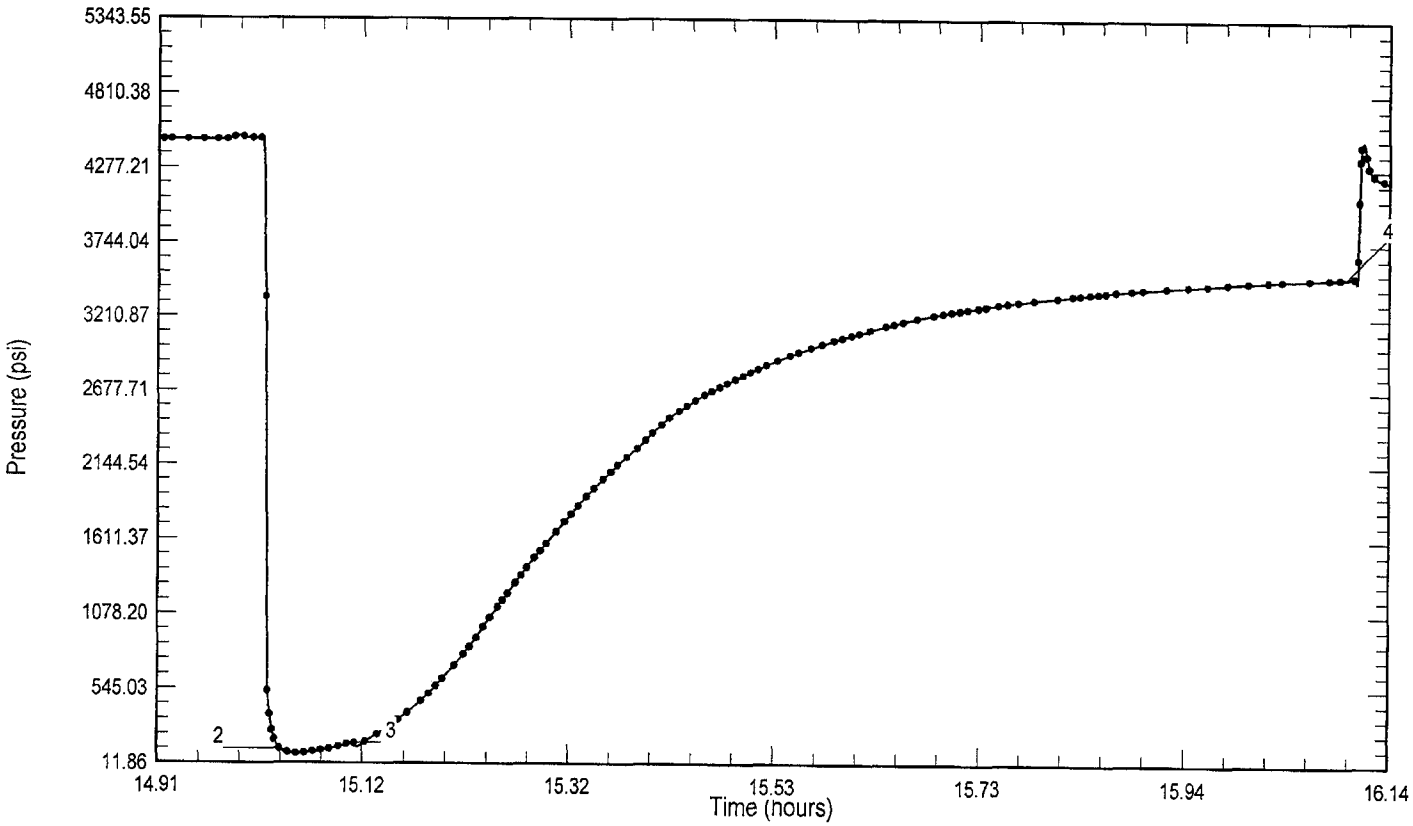
Sundance 3-14A2

Blue Bell

11001142

25-Jun-05

Initial Flow
&
Initial Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

000754

Schlumberger

Data Plots

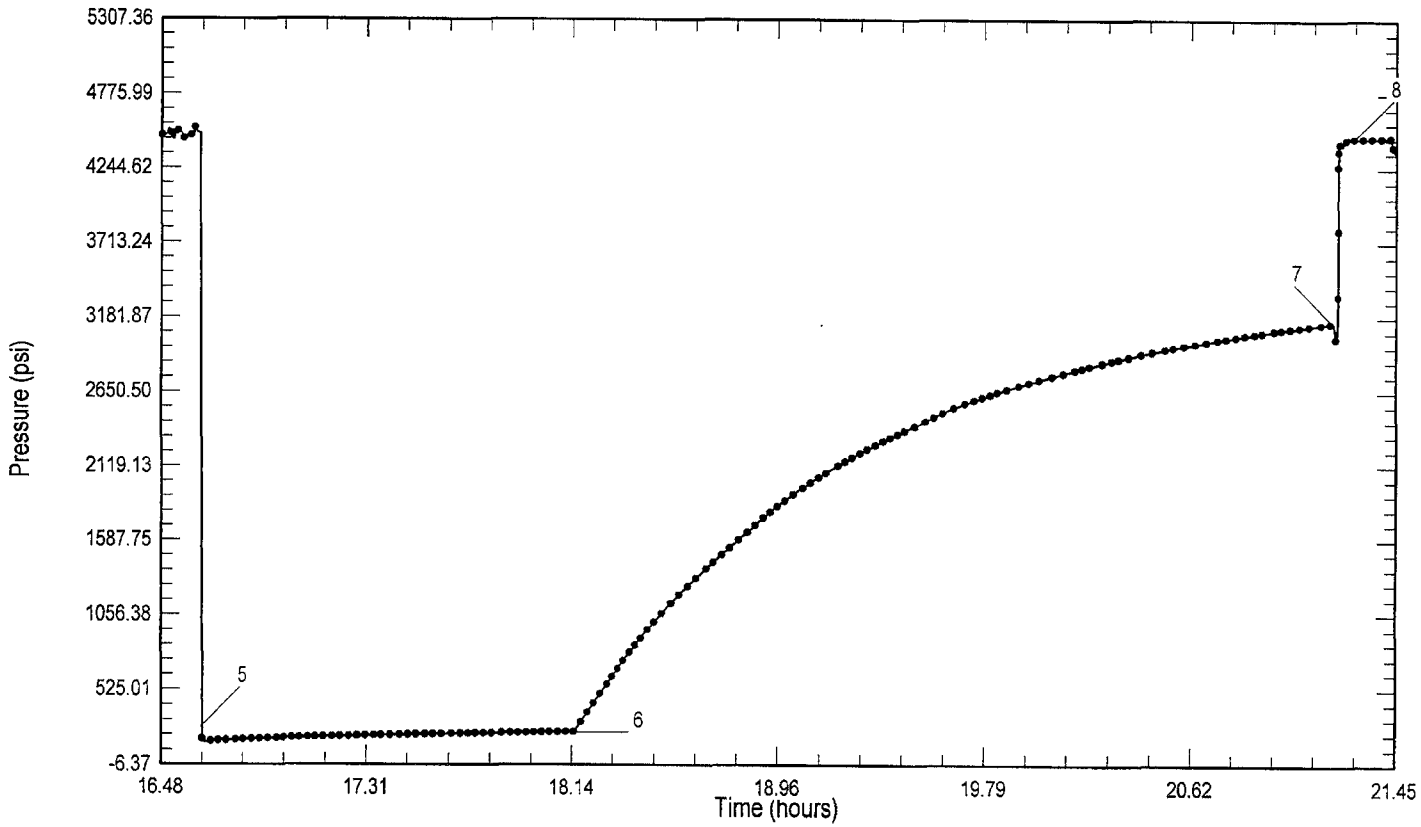
Devon Energy

Hook-Straddle DST

Sundance 3-14A2 | 11001142

Blue Bell | 25-Jun-05

Final Flow
&
Final Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

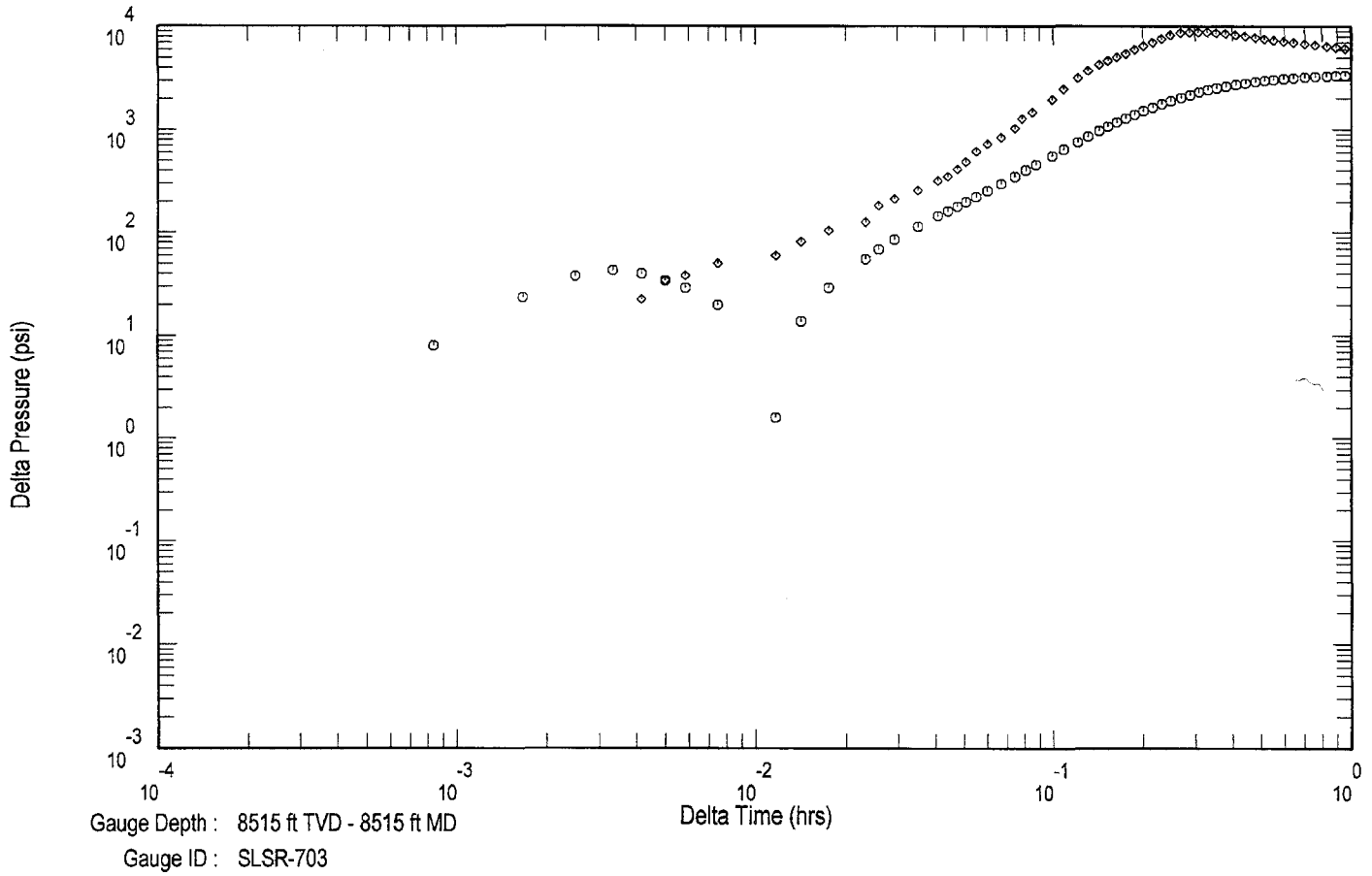
000755

Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Log-log Plot - Initial Shutin Period



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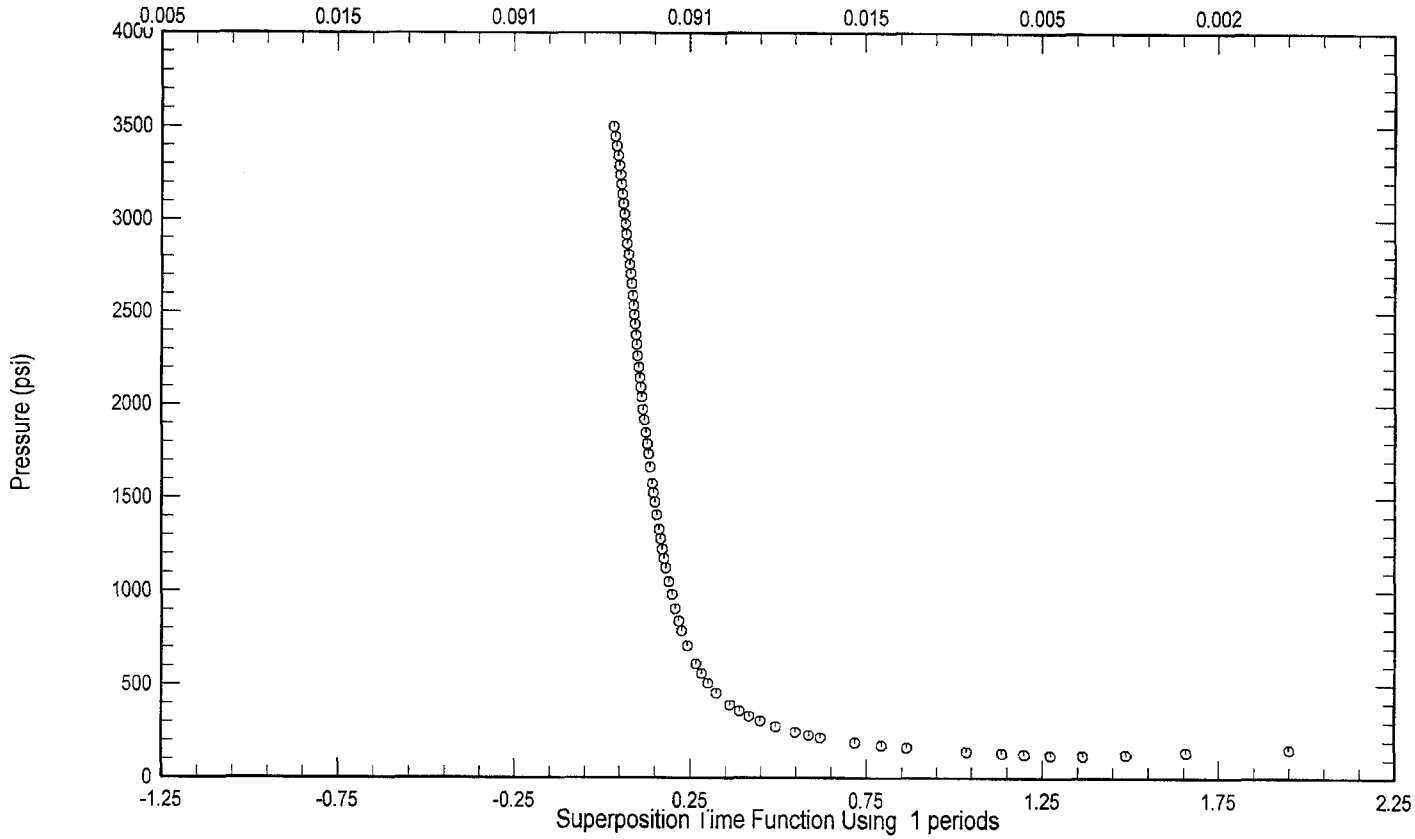
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2 | 11001142
Blue Bell | 25-Jun-05

Semi-log Plot - Initial Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

000757

Schlumberger

Quicklook Plots

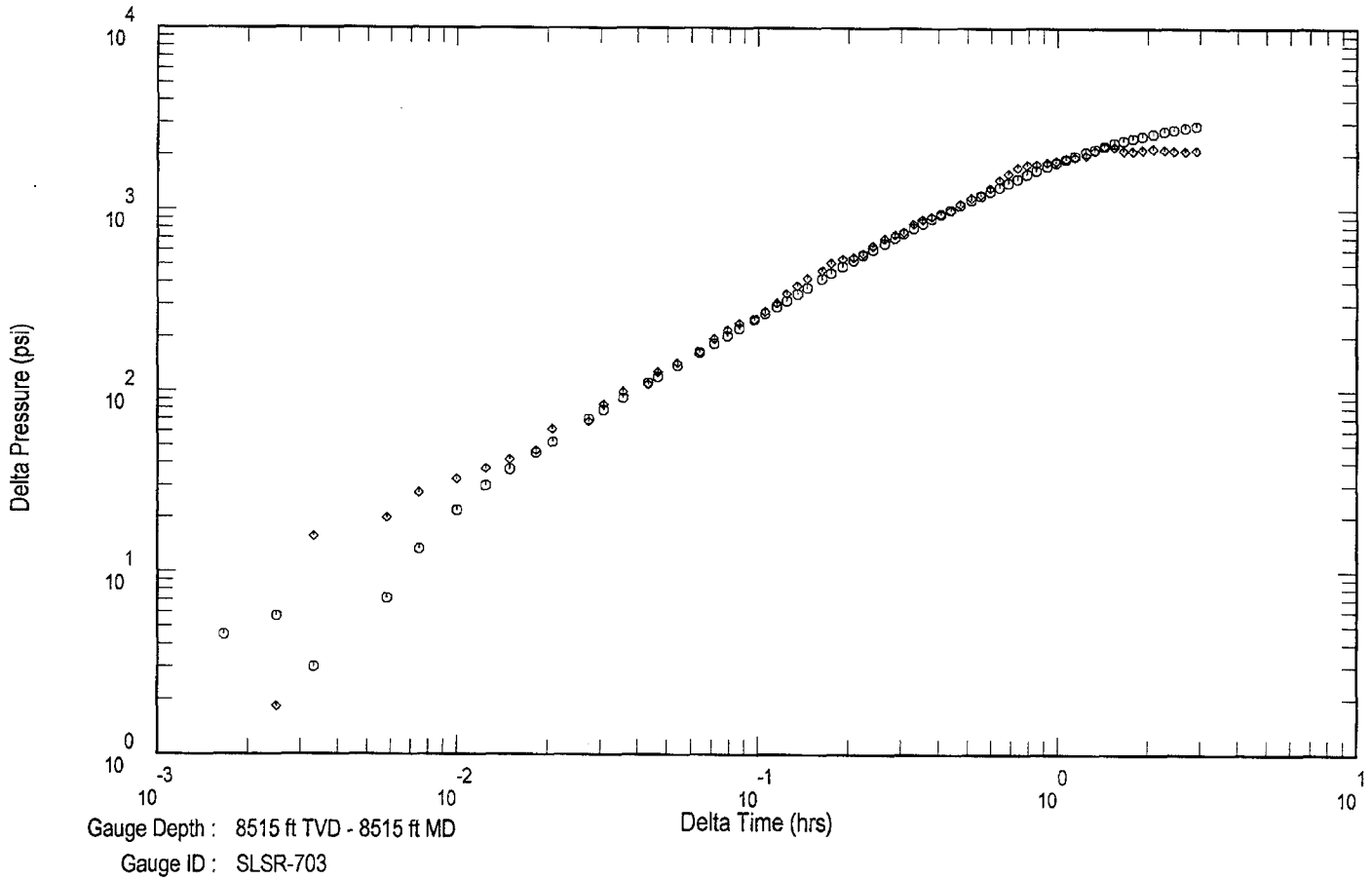
Devon Energy

Hook-Straddle DST

Sundance 3-14A2 | 11001142

Blue Bell | 25-Jun-05

Log-log Plot - Second Shutin Period



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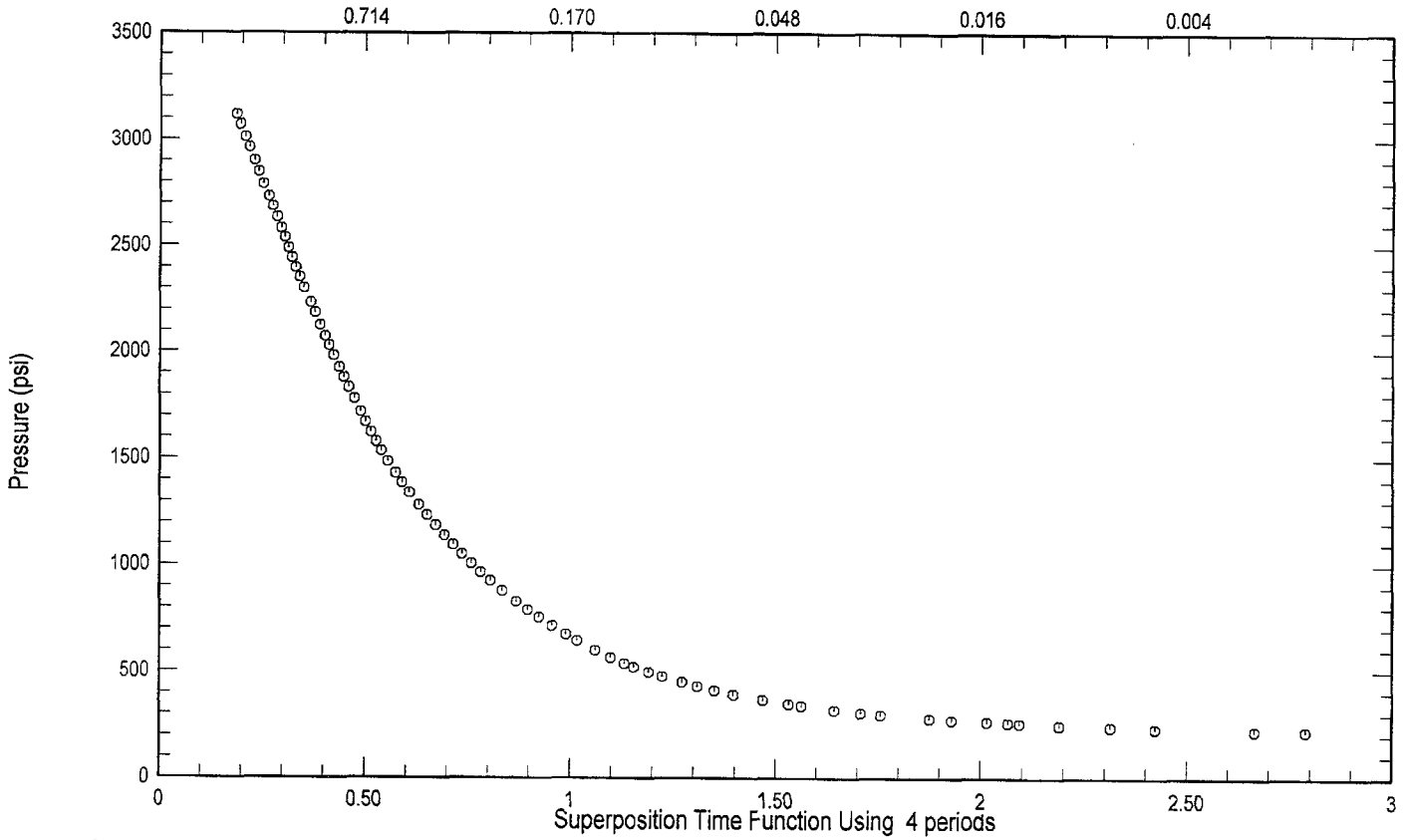
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Semi-log Plot - Second Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

000759

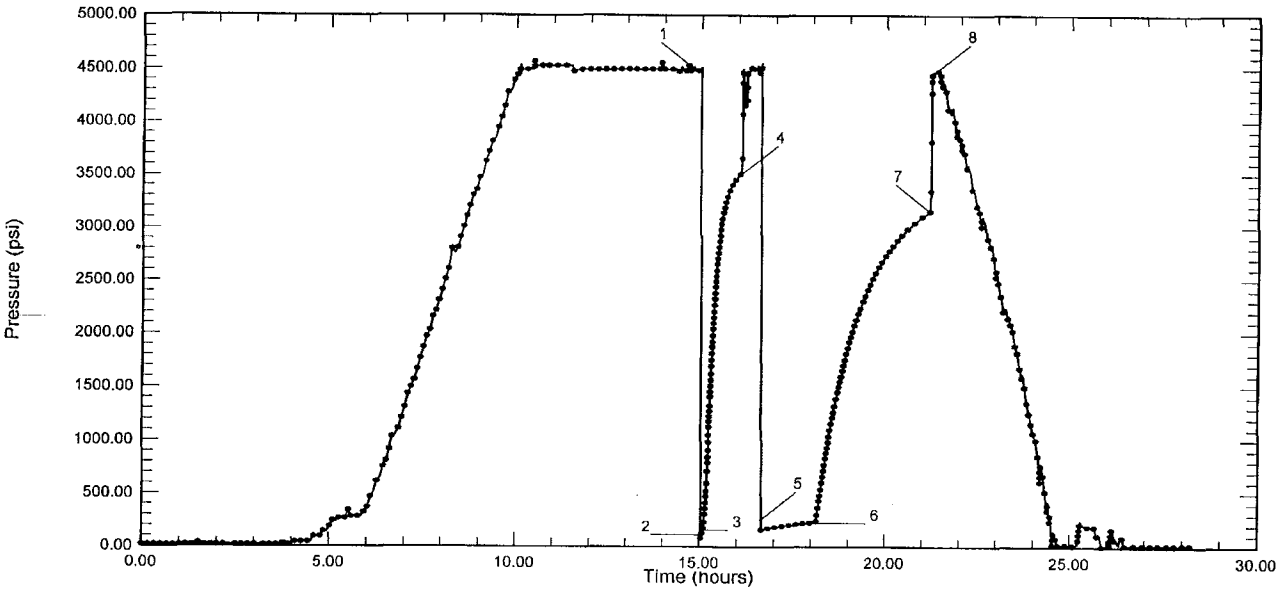
Schlumberger

Label Point Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05



Label Point / Comments	Date (dd-mmm-yy)	Time (hh:mm:ss)	Gauge ET (hours)	BHP (psia)	Rate (0)
Label Point Summary					
1) Hydrostatic Pressure	25-Jun-05	7:17:21	14.823	4481.79	0
2) Start Flow	25-Jun-05	7:30:03	15.034	113.71	1
3) End Flow & Start Shut-in	25-Jun-05	7:34:30	15.108	160.50	0
) End Shut-in	25-Jun-05	8:33:57	16.099	3511.83	0
5) Start Flow	25-Jun-05	9:06:27	16.641	255.87	1
6) End Flow & Start Shut-in	25-Jun-05	10:36:33	18.143	226.90	0
7) End Shut-in	25-Jun-05	13:39:42	21.195	3149.09	0
8) Hydrostatic Pressure	25-Jun-05	13:44:42	21.278	4465.29	0

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Gauge Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	Gauge Serial # SLSR-703	11001142
Blue Bell		June 25, 2005

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
Initial Flow					
25-Jun-05	7:30:03	15.03417	113.712	141.17	
25-Jun-05	7:31:33	15.05917	80.956	141.22	
25-Jun-05	7:33:03	15.08417	110.665	141.33	
Initial Shut-in					
25-Jun-05	7:34:30	15.10833	160.499	141.46	
25-Jun-05	7:34:33	15.10917	152.545	141.46	
25-Jun-05	7:53:57	15.43250	2534.242	142.29	
25-Jun-05	8:14:15	15.77083	3328.053	142.45	
Second Flow					
25-Jun-05	9:06:27	16.64083	255.866	141.62	
25-Jun-05	9:24:48	16.94667	178.405	142.84	
25-Jun-05	9:42:57	17.24917	194.170	142.92	
25-Jun-05	10:01:03	17.55083	207.461	143.01	
25-Jun-05	10:19:30	17.85833	218.711	143.08	
Second Shut-in					
25-Jun-05	10:36:33	18.14250	226.899	143.17	
25-Jun-05	10:36:36	18.14333	225.060	143.17	
25-Jun-05	10:53:42	18.42833	924.711	143.26	
25-Jun-05	11:11:27	18.72417	1462.291	143.35	
25-Jun-05	11:28:45	19.01250	1899.542	143.44	
25-Jun-05	11:46:27	19.30750	2229.781	143.53	
25-Jun-05	12:05:30	19.62500	2501.558	143.62	
25-Jun-05	12:23:54	19.93167	2696.725	143.69	
25-Jun-05	12:42:06	20.23500	2845.872	143.76	

Schlumberger	Devon Energy Hook-Straddle DST	
Sundance 3-14A2	Gauge Serial # SLSR-703	11001142
Blue Bell		25-Jun-05

Distribution List

1 Don Culpepper
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Wayne Roberts
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Billy Johnson
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

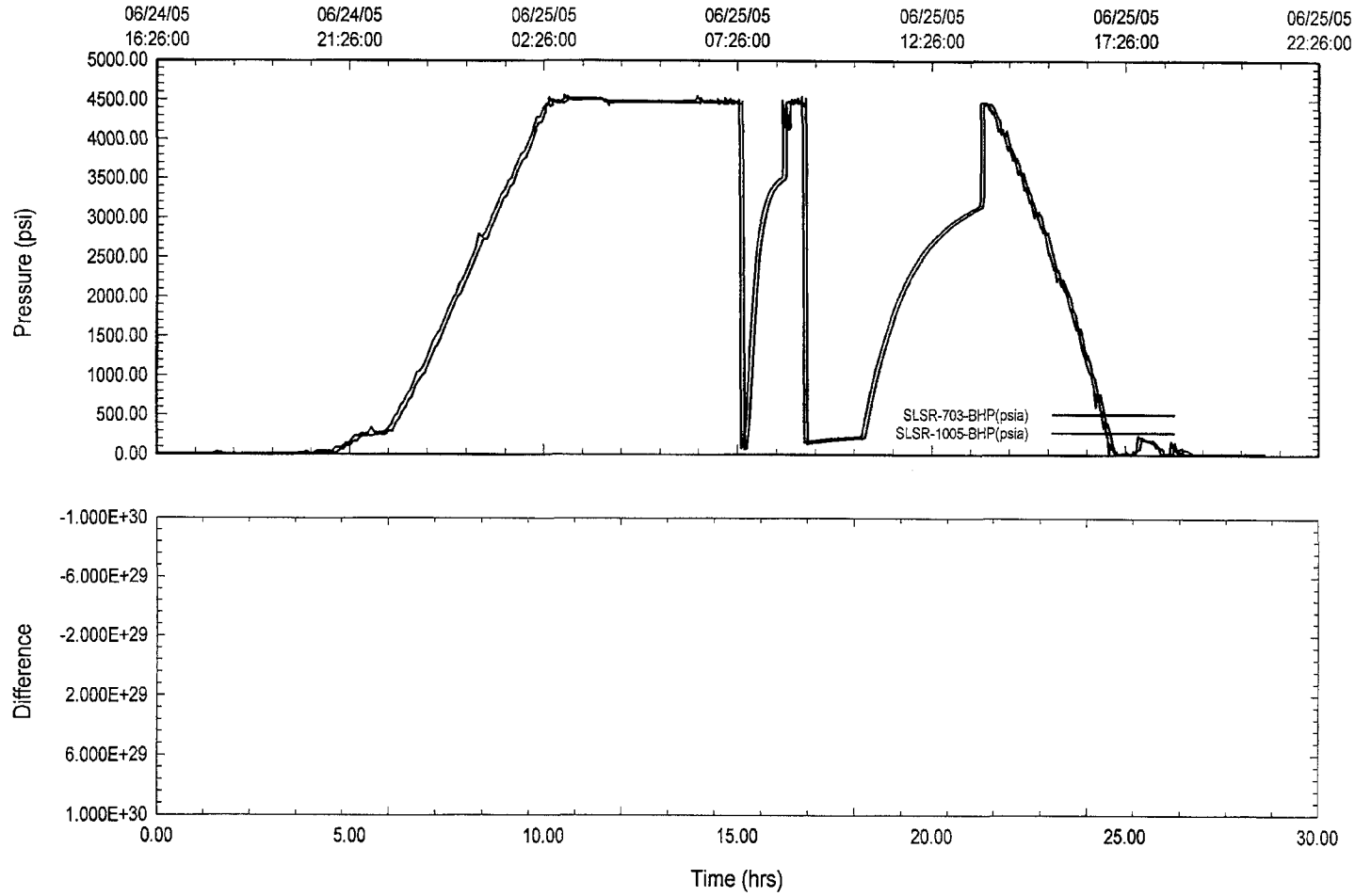
Schlumberger

Gauge Comparison

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER: 4301332678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/27/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was deemed nonproductive via DST by Devon and now proposes to plug and abandoned the well. This well was drilled to TD at 9600'. 3500' – 9600' is openhole.

The proposed plug depths are to be spotted as follows:
#1) 6648'-6248' (400')
#2) 3600'-3400' (200')
#3) 100'- 0 (100')

Additional casing and cement information follows:
June 6, 2005 - RUN SURFACE CASING 8.625 J-55 LTC 79-JTS to 3460'
STG 1: 1,247SX 50/50-POZ,

June 6, 2005 - CEMENTED SURFACE CASING @ 3500' to Surface
STG 2: 370SX Class "G" 60-BBL CEMENT TO SURFACE.

A plug to abandon recommendation with procedure, and Hook-Straddle DST is attached.

COPY SENT TO OPERATOR
Date: 6-30-05
Initials: CHD

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 6/27/2005

(This space for State use only)

Emailed copy Approved w/Conditions 6/27/05

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

Devon Energy Production Company Lp
P.o. Box 290
Neola , Utah 84053

Sundance 3-14A2
Altamont Field
Duchesne County, Utah
United States of America

Plug To Abandon Recommendation

Prepared for:
June 24, 2005
Version: 1

Submitted by:
Rob Kruger
Halliburton Energy Services
Vernal Ut Us
1085 E Main
Vernal, Utah 84078
+435.789.2550

HALLIBURTON

HALLIBURTON

Halliburton appreciates the opportunity to present this proposal and looks forward to being of service to you.

Foreword

Enclosed is our recommended procedure for cementing the casing strings in the referenced well. The information in this proposal includes well data, calculations, materials requirements, and cost estimates. This proposal is based on information from our field personnel and previous cementing services in the area.

Halliburton Energy Services recognizes the importance of meeting society's needs for health, safety, and protection of the environment. It is our intention to proactively work with employees, customers, the public, governments, and others to use natural resources in an environmentally sound manner while protecting the health, safety, and environmental processes while supplying high quality products and services to our customers.

We appreciate the opportunity to present this proposal for your consideration and we look forward to being of service to you. Our Services for your well will be coordinated through the Service Center listed below. If you require any additional information or additional designs, please feel free to contact myself or our field representative listed below.

Prepared by: _____
John Jorgensen
Procedure Analyst

Submitted by: _____
Rob Kruger
Account Leader

SERVICE CENTER: Vernal Utah
SERVICE COORDINATOR: Willis Lefevre
OPER. ENGINEER: Rick Curtice
PHONE NUMBER:(800)874-2550

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Job Information — Plug To Abandon

Sundance	3-14A2
8 5/8" Surface	0 - 3500 ft (MD)
	0 - 3500 ft (TVD)
Outer Diameter	8.625 in
Inner Diameter	7.921 in
Linear Weight	32. lbm/ft
7 7/8" Open Hole	3500 - 9600 ft (MD)
	3500 - 9600 ft (TVD)
Inner Diameter	7.875 in
4 1/2" Drill Pipe	0 - 6648 ft (MD)
	0 - 6648 ft (TVD)
Outer Diameter	4.500 in
Inner Diameter	3.826 in
Linear Weight	16.60 lbm/ft
Tubing Grade	XH

Spacer:

Total Spacer	= 0.00 ft^3
	= 0.00 bbl

Cement : (0.00 ft fill)

Total Plug Cement	= 0.00 ft^3
	= 0.00 bbl
Sacks of Cement	= 185 sks

Cement : (0.00 ft fill)

Total Plug Cement	= 0.00 ft^3
	= 0.00 bbl
Sacks of Cement	= 110 sks

Cement : (0.00 ft fill)

Plug Cement	= 0.00 ft^3
	= 0.00 bbl

Total Pipe Capacity: (6648.00 ft MD) = 0.00 ft^3

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Job Recommendation — *Plug To Abandon*

Fluid Instructions

Fluid 1: Water Spacer
Water Ahead

Fluid Density:	8.33 lbm/gal
Total Volume:	20 bbl
Volume Ahead:	20 bbl

Fluid 2: Plug # 1Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.15 ft^3/sk
Total Mixing Fluid:	4.99 Gal/sk
Top of Fluid:	6248 ft
Calculated Fill:	400 ft
Volume:	38 bbl
Calculated Sacks:	185 sks
Proposed Sacks:	185 sks

Fluid 3: Water Based Spacer
Displacement Plug # 1

Fluid Density:	8.33 lbm/gal
Total Volume:	88 bbl+/-
Volume Ahead:	88 bbl+/-

Fluid 4: Plug # 2 Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.15 ft^3/sk
Total Mixing Fluid:	4.99 Gal/sk
Top of Fluid:	3400 ft
Calculated Fill:	200 ft
Volume:	22.5 bbl
Calculated Sacks:	110 sks
Proposed Sacks:	110 sks

Fluid 5: Water Based Spacer
Displacement

Fluid Density:	8.33 lbm/gal
Total Volume:	48 bbl+/-
Volume Behind:	48 bbl+/-

Fluid 6: Plug # 3 Cement
Premium - AG
94 lbm/sk Premium - AG (Cement-api)
2 % **Calcium Chloride** (Accelerator)
(On the side if NEEDED)

Fluid Weight	15.80 lbm/gal
Slurry Yield:	1.17 ft^3/sk
Total Mixing Fluid:	5.02 Gal/sk
Top of Fluid:	0 ft
Calculated Fill:	100 ft
Volume:	6.4 bbl
Calculated Sacks:	31 sks
Proposed Sacks:	31 sks

Detailed Pumping Schedule

Fluid #	Fluid Type	Fluid Name	Surface Density lbm/gal	Estimated Avg Rate bbl/min	Downhole Volume
1	Spacer	Water Ahead	8.3	5.0	20 bbl
2	Cement	Plug # 1	15.8	5.0	185 sks
3	Spacer	Displacement Plug # 1	8.3	5.0	88 bbl+/-
4	Cement	Plug # 2	15.8	5.0	110 sks
5	Spacer	Displacement Plug # 2	8.3	5.0	48 bbl+/-
6	Cement	Plug # 3	15.8	3.0	31 sks

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Cost Estimate

Plug To Abandon

SAP Quote #0

Mtrl Nbr	Description	Qty	U/M	Unit Price	Gross Amt	Discount	Net Amt
7528	CMT PLUG TO ABANDON BOM	1	JOB	0.00	0.00	40.0%	0.00
1	ZI-MILEAGE FROM NEAREST HES BASE,/UNIT	80	MI	5.28	422.40	40.0%	253.44
	Number of Units	1					
2	MILEAGE FOR CEMENTING CREW,ZI	80	MI	3.11	248.80	40.0%	149.28
	Number of Units	1					
16094	PLUG BACK/SPOT CEMENT OR MUD,ZI	1	EA	5,692.00	5,692.00	40.0%	3,415.20
	DEPTH	6648					
	FEET/METERS (FT/M)	FT					
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	962.00	962.00	40.0%	577.20
	NUMBER OF DAYS	1					
	EQUIPMENT & SERVICES						
	SubTotal			**USD**	**7,325.20**	**40.0%**	**4,395.12**
100003685	PREMIUM AG BULK CEMENT	326	SK	21.04	6,859.04	40.0%	4,115.42
100005053	CALCIUM CHLORIDE HI TEST PLT	1	SK	146.50	146.50	40.0%	87.90
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	40	MI	1.81	1,111.34	40.0%	666.80
	NUMBER OF TONS	15.35					
3965	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	327	CF	2.96	967.92	40.0%	580.75
	NUMBER OF EACH	1					
	MATERIALS						
	SubTotal			**USD**	**9,084.80**	**40.0%**	**5,450.87**
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1	JOB	79.00	79.00	0.0%	79.00
8	IRON SAFETY INSPECTION SURCHARGE /JOB ZI	1	JOB	48.00	48.00	0.0%	48.00
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	80	MI	0.24	19.20	0.0%	19.20
	Number of Units	1					
86954	ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	80	MI	0.08	6.40	0.0%	6.40
	Number of Units	1					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	40		0.08	49.12	0.0%	49.12
	NUMBER OF TONS	15.35					
372867	Cmt PSL - DOT Vehicle Charge, CMT	2	EA	130.00	260.00	0.0%	260.00
	SURCHARGES						
	SubTotal			**USD**	**461.72**	**0.0%**	**461.72**
	Total			**USD**			**16,871.72**
	Discount			**USD**			**6,564.01**
	Discounted Total			**USD**			**10,307.71**

Primary Plant: Vernal, UT, USA
Secondary Plant: Vernal, UT, USA

Price Book Ref: 01 Western US
Price Date: 2/1/2004

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Conditions

The cost in this analysis is good for the materials and/or services outlined within. These prices are based on Halliburton being awarded the work on a first call basis. Prices will be reviewed for adjustments if awarded on 2nd or 3rd call basis and/or after 30 days of this written analysis. This is in an effort to schedule our work and maintain a high quality of performance for our customers.

The unit prices stated in the proposal are based on our current published prices. The projected equipment, personnel, and material needs are only estimates based on information about the work presently available to us. At the time the work is actually performed, conditions then existing may require an increase or decrease in the equipment, personnel, and/or material needs. Charges will be based upon unit prices in effect at the time the work is performed and the amount of equipment, personnel, and/or material actually utilized in the work. Taxes, if any, are not included. Applicable taxes, if any, will be added to the actual invoice.

It is understood and agreed between the parties that with the exception of the subject discounts, all services performed and equipment and materials sold are provided subject to Halliburton's General Terms and Conditions contained in our current price list, (which include LIMITATION OF LIABILITY and WARRANTY provisions), and pursuant to the applicable Halliburton Work Order Contract (whether or not executed by you), unless a Master Service and/or Sales Contract applicable to the services, equipment, or materials supplied exists between your company and Halliburton, in which case the negotiated Master Contract shall govern the relationship between the parties. A copy of the latest version of our General Terms and Conditions is available from your Halliburton representative or at: http://www.halliburton.com/hes/general_terms_conditions.pdf for your convenient review, and we would appreciate receiving any questions you may have about them. Should your company be interested in negotiating a Master Contract with Halliburton, our Law Department would be pleased to work with you to finalize a mutually agreeable contract. In this connection, it is also understood and agreed that Customer will continue to execute Halliburton usual field work orders and/or tickets customarily required by Halliburton in connection with the furnishing of said services, equipment, and materials.
Any terms and conditions contained in purchase orders or other documents issued by the customer shall be of no effect except to confirm the type and quantity of services, equipment, and materials to be supplied to the customer.
If customer does not have an approved open account with Halliburton or a mutually executed written contract with Halliburton, which dictates payment terms different than those set forth in this clause, all sums due are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice.

Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

Sundance 3-14A2 6/27/05

1. **TIH with open ended drill pipe to @ 6648'. Spot 400' balanced cement plug # 1 in open hole. (See Halliburton cement design as attached.) Chain out of the hole to 5800.' Circulate for 4 – 6 Hrs while WOC. TIH and tag cement plug once surface samples have set.**

2. **POH to 3600'. Spot 200' balanced cement plug # 2 in open hole/casing. (See Halliburton cement design as attached.) Chain out of the hole to 3200.' Circulate for 4 – 6 Hrs while WOC. TIH and tag cement plug once surface samples have set.**

3. **POH to 100'. Spot 100' balanced cement plug # 3 in casing. Note: 8-5/8" surface casing is set at 3500'. (See Halliburton cement design as attached.) WOC.**

4. **POH and fill casing void such that cement is at the base of the cellar.**

5. **Cut off casing at the base of the cellar and salvage well head. Weld on ¼" thick minimum metal plate with weep hole. Inscribe well location and identity on plate. Rig down and MORT.**

GDC: Sundance 3-14A2 P&A.doc

Cover Page and General Infc

General

Service Order Number	11001142
Company	Devon Energy
Test Description	Hook-Straddle DST
Report Date	June 25, 2005
Test Date	June 25, 2005
Company Representative	Pete Thomas
SWS Rep	Kirk Beasley

Well Description

Well Name	Sundance
Well Number	3-14A2
Field	Blue Bell
County/Parish	Duchesne
Rig Name	Nabors 204
State	Utah

Wellbore Configuration

Total Depth [MD/TVD] (ft)	9,600/9,600
Casing Liner ID (in)	8.625
Casing Liner Top (ft)	
Wellbore Radius (ft)	7.875
Mud Weight (lb/gal)	10
Mud Type	Spud Mud

Test Identification

Test Number	One
Formation	Green River
Interval (MD)	8,502 - 8,524

Test String Configuration

DRILL PIPE 1 Length (ft) / ID (in)	7091
DRILL PIPE 2 Length (ft) / ID (in)	899
DRILL COLLAR Length (ft) / ID (in)	463
Top Packer Depth [MD] (ft)	8496
Bttm Packer Depth [MD] (ft)	8528
Gauge Depth (MD)	8515
Gauge Depth (TVD)	8515
Downhole Valve Type	Multiflow Evaluator
Downhole Valve Depth	8471

Key Information

Initial Hydrostatic Pressure	4482	
Initial Hydrostatic Gradient (psi / ft)	0.526	<- Calc.
Final Hydrostatic Pressure (psi)	4465	
Final Hydrostatic Gradient (psi/ft)	0.524	<- Calc.
Final Shut In Pressure	3149	
Reservoir Pressure Gradient	0.370	<- Calc.
Bottomhole Temperature	144	
Final Flowing Pressure	227	
Final Flow Rate	0	
Productivity Index	0.000	<- Calc.
Rate Units	0	

Gauge Information

Gauge Source File	c:\sws\11001142\A_rawdat\a1001142.sp
Gauge Serial Number	SLSR-703
Reference Date	06/24/05
Reference Real Time	16:28:00
Reference ET Time	0.0000

Sample Chamber

Sample Chamber Volume (cc)	2500
Oil Recovery (cc)	250
Water Recovery (cc)	
Mud Recovery (cc)	1400
Measured Gas (ft3)	0.40
Sampler Pressure At Surface (psig)	160
SurfaceTemperature (F)	73
API Gravity of SC Oil	
Resisitivity of SC Water (ohm)	
Resisitivity of SC Mud Filtrate (ohm)	0.05

Corrected Gas Volume

Gas Gravity (DIM)	0.65
Yield (bbl/mmscf)	0.00
BHT (From D31 Above)	144
Final Flowing Press (From D32 Above)	227
Calculated Z Value (Dim)	0.975
Corrected Gas Volume (scf)	0.409

Note: Z Calc Assumes No Impurities

Pipe Recovery		Pipe				Sample
	Description	Feet of Recovery	Pipe ID	API	Res (ohm)	PPM CHL	Temperature (F)
1	Gas Cut Rathole Mud	150	2.500		0.052	100,000	
2	Rathole Mud	150	2.500		0.052	100,000	
3							
4							
5							
6							
7							
8							
9							
10							

Completion Information Page and Analysis Input Data

Reference Date :	6/24/2005
Reference Real Time :	16:28:00
Reference Elapsed Time:	0

Water Saturation (%) :	N/G
Gas Saturation (%) :	N/G
Oil Saturation (%) :	N/G
Gas Specific Gravity (dim) :	N/G
Oil Gravity - API :	N/G
GLR(scf/bbl) :	N/G
Water Cut (%)	N/G

Zone Height [h] (ft) :	0
Porosity (Frac) :	N/G
Viscosity (cp)	N/G
Total Compressibility (1/psi) :	N/G
Formation Volume Factor :	N/G
Open Hole Radius (ft)	N/G
Distance Between Wells (ft)	N/G

Setup Information

Schlumberger District Name :	Schlumberger Testing Services
Address :	Hobbs Testing 505-393-4107

1	Name	Don Culpepper
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

2	Name	Wayne Roberts
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

3	Name	Billy Johnson
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

4	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

5	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

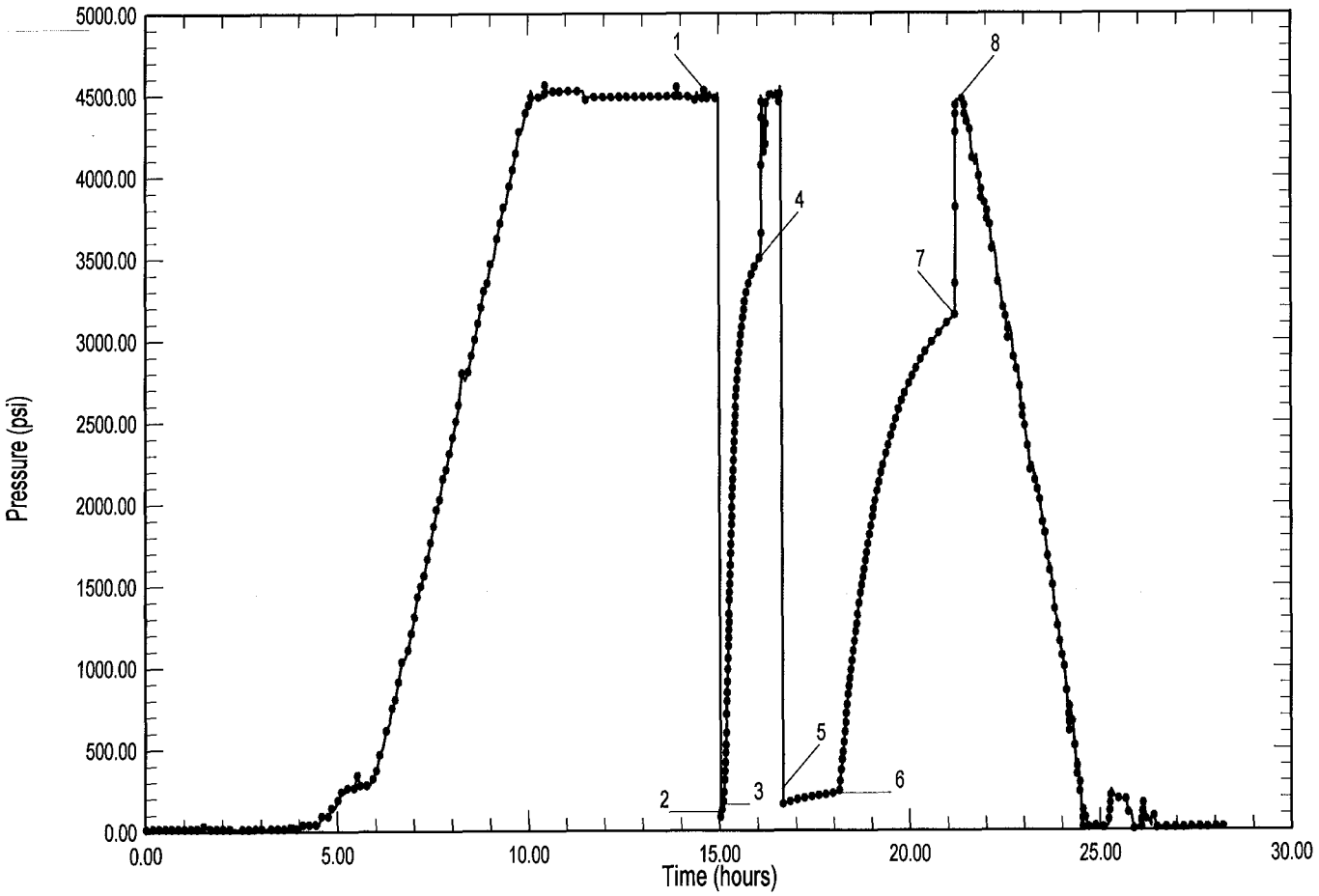
Schlumberger

TESTING SERVICES REPORT

Report Number
11001142
Test Date
25-Jun-05
Report Date
25-Jun-05

Devon Energy

Hook-Straddle DST
Sundance - 3-14A2
Blue Bell
Rig : Nabors 204
Duchesne - Utah



Report Contents

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services
Hobbs Testing 505-393-4107

Schlumberger

Job Summary
Devon Energy
Hook-Straddle DST

Sundance 3-14A2 Service Order Number : **11001142**
Blue Bell Test Date : **25-Jun-05**

Company Rep	James Elliott	**SWS Rep**	Kirk Beasley

Test Information

Test Number	One	Formation	Green River
		Interval (MD ft)	8,502 - 8,524

Well Location

Well	Sundance 3-14A2	Rig	Nabors 204
Field	Blue Bell	State	Duchesne - Utah

Wellbore Configuration

		Cushion	
Total Depth (MD/TVD ft)	9,600/9,600	Wellbore Radius (ft)	7.875
Casing / Liner ID (in)	8.625	Mud Weight (lb/gal)	10
Top of Liner (md- ft)		Mud Type	Spud Mud
		Mud: Chlorides/Resistivity	100,000 PPM/.05 @ 76

Test String Configuration

Pipe Length (ft) / ID (in)	7091	Gauge Depth (MD)	8515
Pipe Length (ft) / ID (in)	899	Gauge Depth (TVD)	8515
Drill Collar Length (ft) / ID (in)	463	Test Valve Type	Multiflow Evaluator
Packer Depths (ft MD)	8496 / 8528	Test Valve Depth (ft) (MD)	8471

Key Information

Initial Hydrostatic Pressure	4482	Final Shut In Pressure	3149
Init. Hyd Grad & Density	0.526 psi/ft / 10.12 lb/gal	FinalShut In Grad & Density	0.370 psi/ft / 7.11 lb/gal
Final Hydrostatic Pressure	4465	Final Flowing Pressure	227
Final Hyd Grad & Density	0.524 psi/ft / 10.08 lb/gal	Final Flow Rate ( )	
Bottom Hole Temp	144	Productivity Index ( )	

An openhole formation evaluation test was performed on the Green River formation. This well performance test was an off-bottom conventional hook straddle test that isolated 14' of pay between the upper packer @ 8,502' and the lower packer @ 8,524'. Because of the small window available for the packer seats, a correlation log was used in conjunction with the pipe strap to put the packers "on depth". There were no drillpipe leaks, the annulus remained constant, and the interval was completely isolated during both the flows and the shutins. Mud was bypassed while cycling the tool after the initial shutin, but two flows and two shutins were obtained. The test was mechanically correct and conclusive. The test times were well suited for the reservoir's response. The bubble hose was used as the surface choke. The maximum pressure was 4 PSI. There was no indication that gas ever reached the surface during the test. The pipe was pulled to the recovery. The recovery was 300' (1.5 barrels) of gas cut rathole mud. The only oil that was seen was in the sampler, it contained 250 cc's of oil and 1400 cc's of mud. Please direct any questions concerning this test to the Hobbs Testing District @ 505/393-4107. Thank you for choosing Schlumberger.

Schlumberger Crew

Kirk Beasley

Schlumberger

Sample Chamber Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

			Temp (F)	Press (psia)
Oil (cc)	250	API Gravity	73	160.0
Water (cc)		Res. (ohms) ...	73	160.0
Mud (cc)	1400	Res. (ohms) ...	0.052	
Total Liquid Recovery (cc)	1650			
Gas (ft3)	0.4		73	160.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F)	144	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia)	227	Est Z Value @ Pwf and Tres	0.975
Corrected Gas Recovery (scf)	0.409		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut	#VALUE!
GOR Using Corrected Gas Recovery	260
GLR Using Corrected Gas Recovery	#VALUE!

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
Gas Cut Rathole Mud	150	2.5	0.91		0.052	100k
Rathole Mud	150	2.5	0.91		0.052	100k

Schlumberger

Sequence of Events

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	**11001142**
Blue Bell	**25-Jun-05**

Date (dd-mmm-yy)	Time (hh:mm:ss)	Comments
25-Jun-05	5:00	Correlating Interval
	7:00	Safety Meeting
	7:27	Set Packers
		Open To 1/8" Bubble Hose Only
	7:30	Start Initial Flow
		Bottom Of The Bucket Blow Immediately
	7:31	2 PSI
	7:33	3 PSI
	7:35	End Flow & Start Shut-in With 3.2 PSI
	8:34	End Shut-in With 2.3 # Of Residual Pressure
		Packers Unseated While Cycling Tool
	9:04	Reset Packers
	9:06	Start Flow With 2# Of Residual Pressure
	9:11	2.4#
	9:16	2.6#
	9:21	2.7#
	9:36	3#
	9:51	3.4#
	10:06	3.6#
	10:21	3.8#
	10:37	End Flow & Start Shut-in With 4 PSI
	13:40	End Shut-in
	13:42	Pulled Loose

Schlumberger

Data Plots

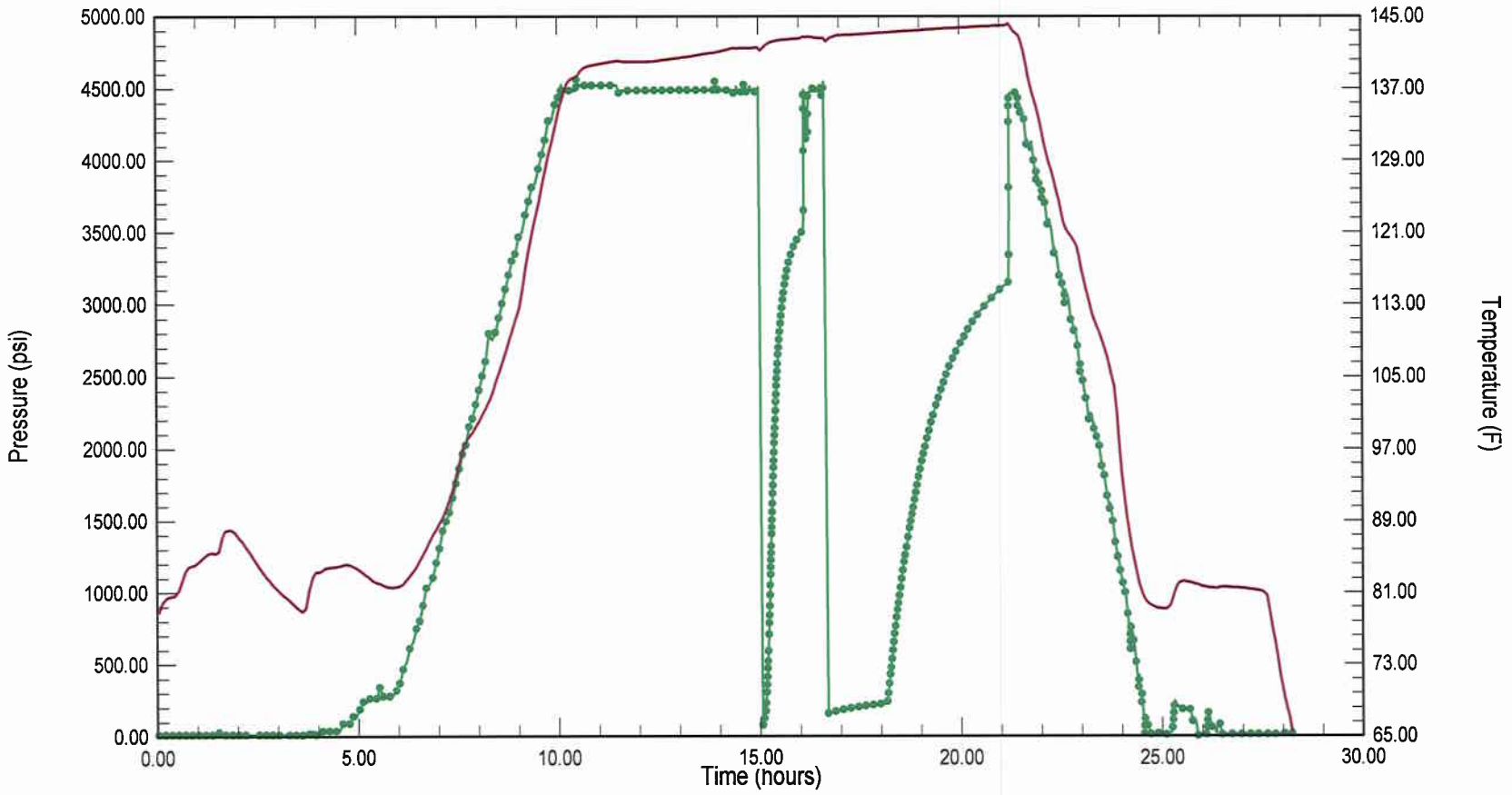
Devon Energy

Hook-Straddle DST

Sundance 3-14A2 — 11001142

Blue Bell — 25-Jun-05

Bottomhole Temperature Log



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

Schlumberger

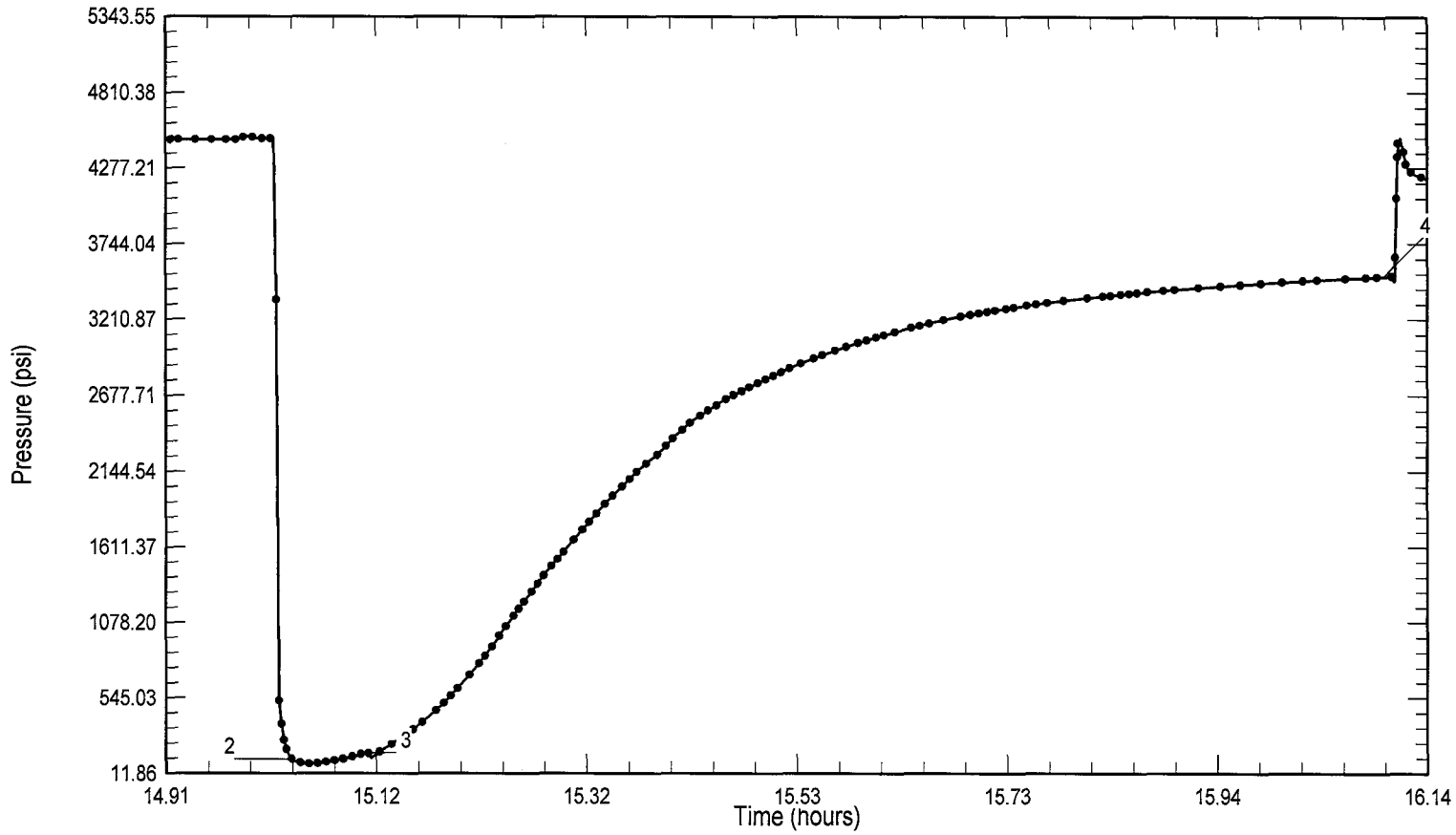
Data Plots

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Initial Flow
&
Initial Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

Schlumberger

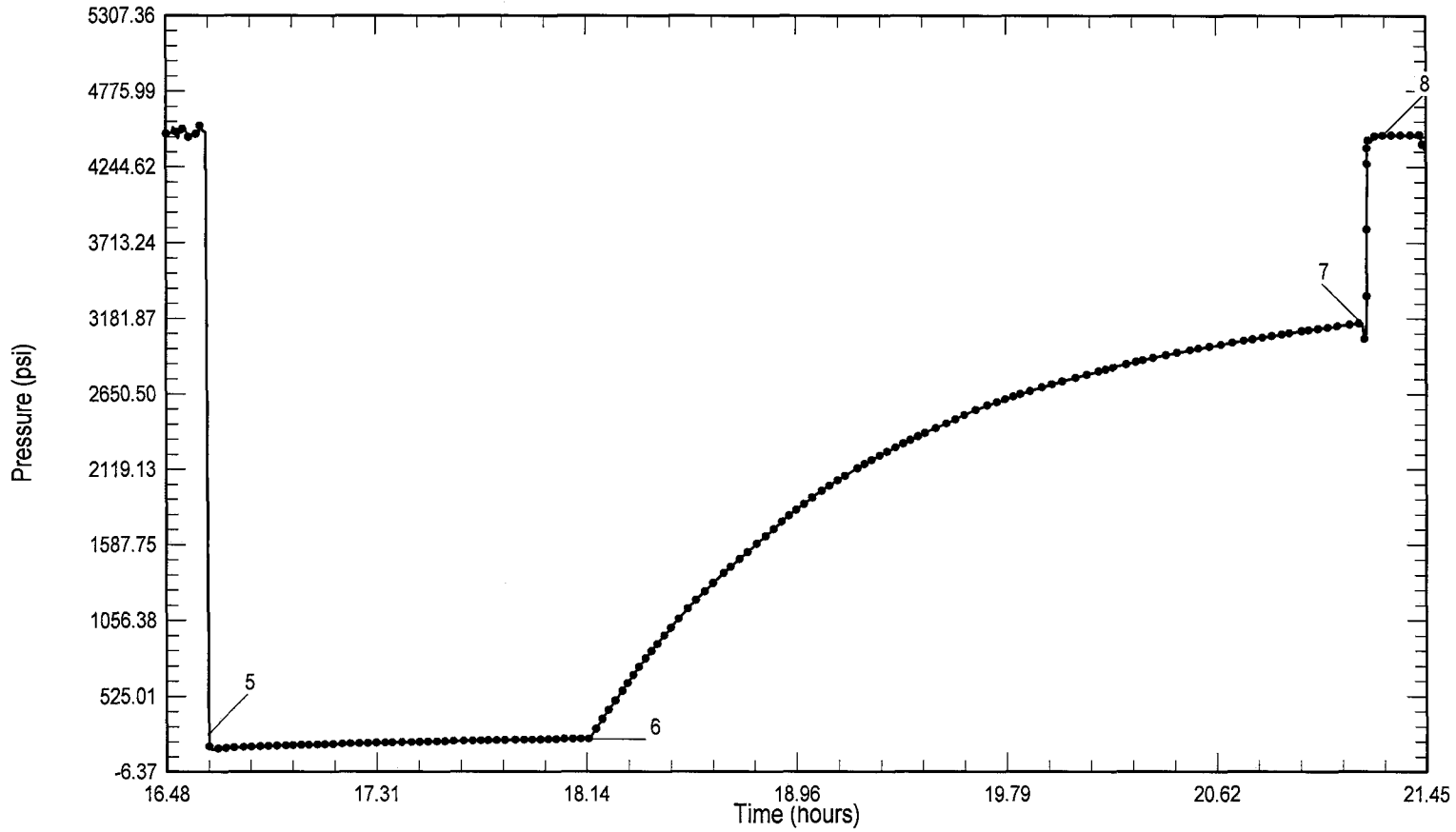
Data Plots

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	**11001142**
Blue Bell	**25-Jun-05**

Final Flow
&
Final Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

Schlumberger

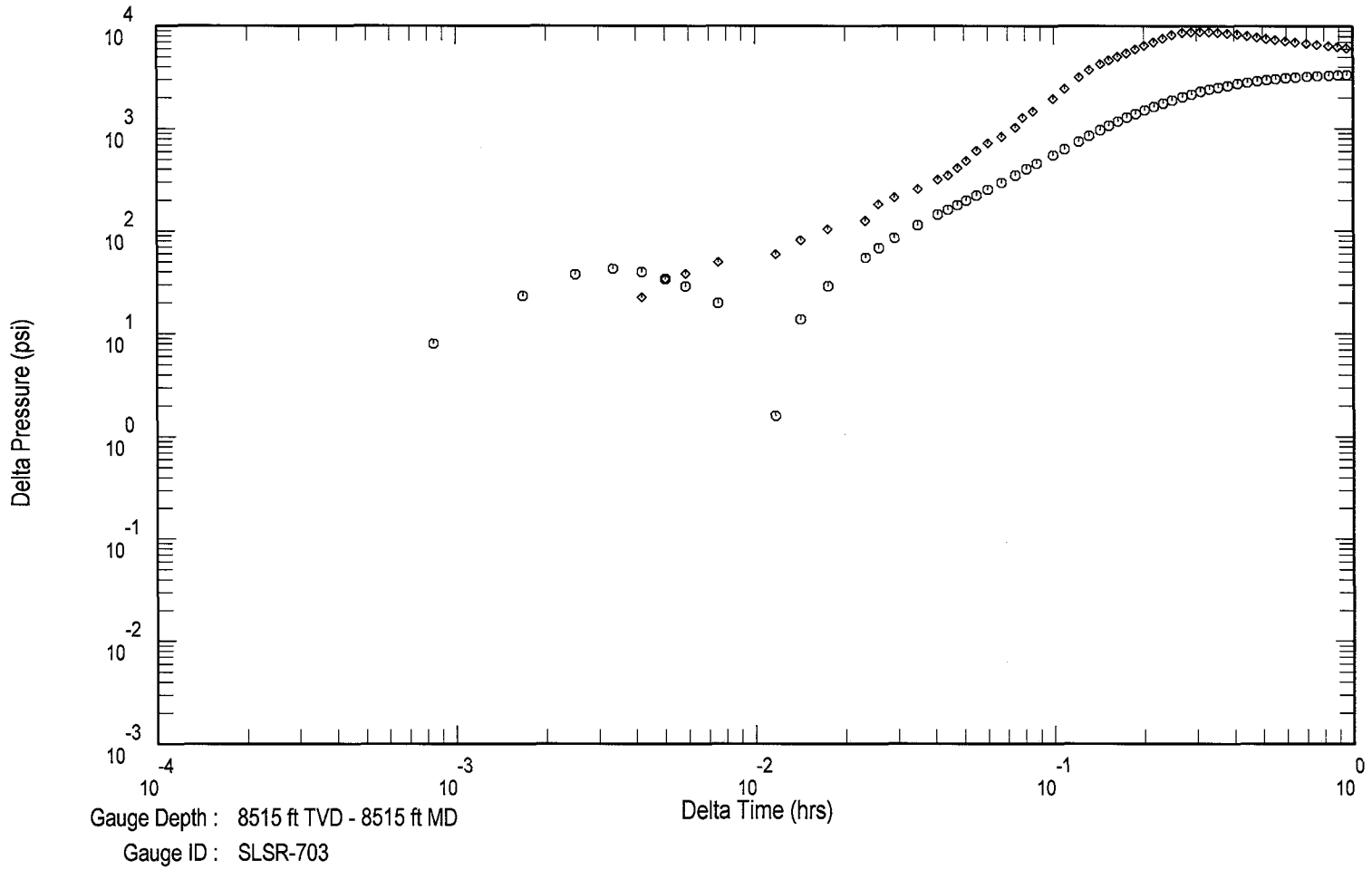
Quicklook Plots

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Log-log Plot - Initial Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

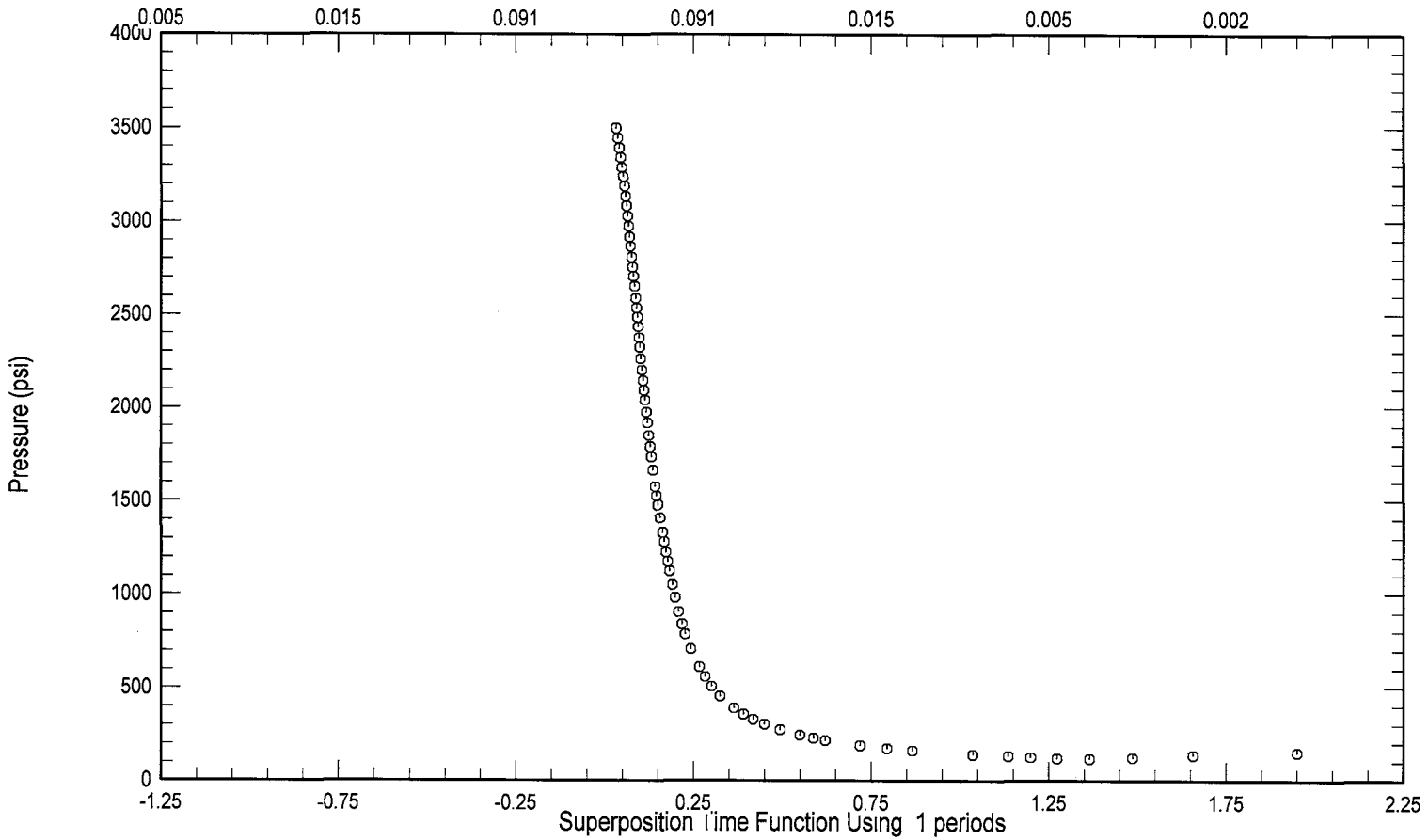
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Semi-log Plot - Initial Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

Schlumberger

Quicklook Plots

Devon Energy

Hook-Straddle DST

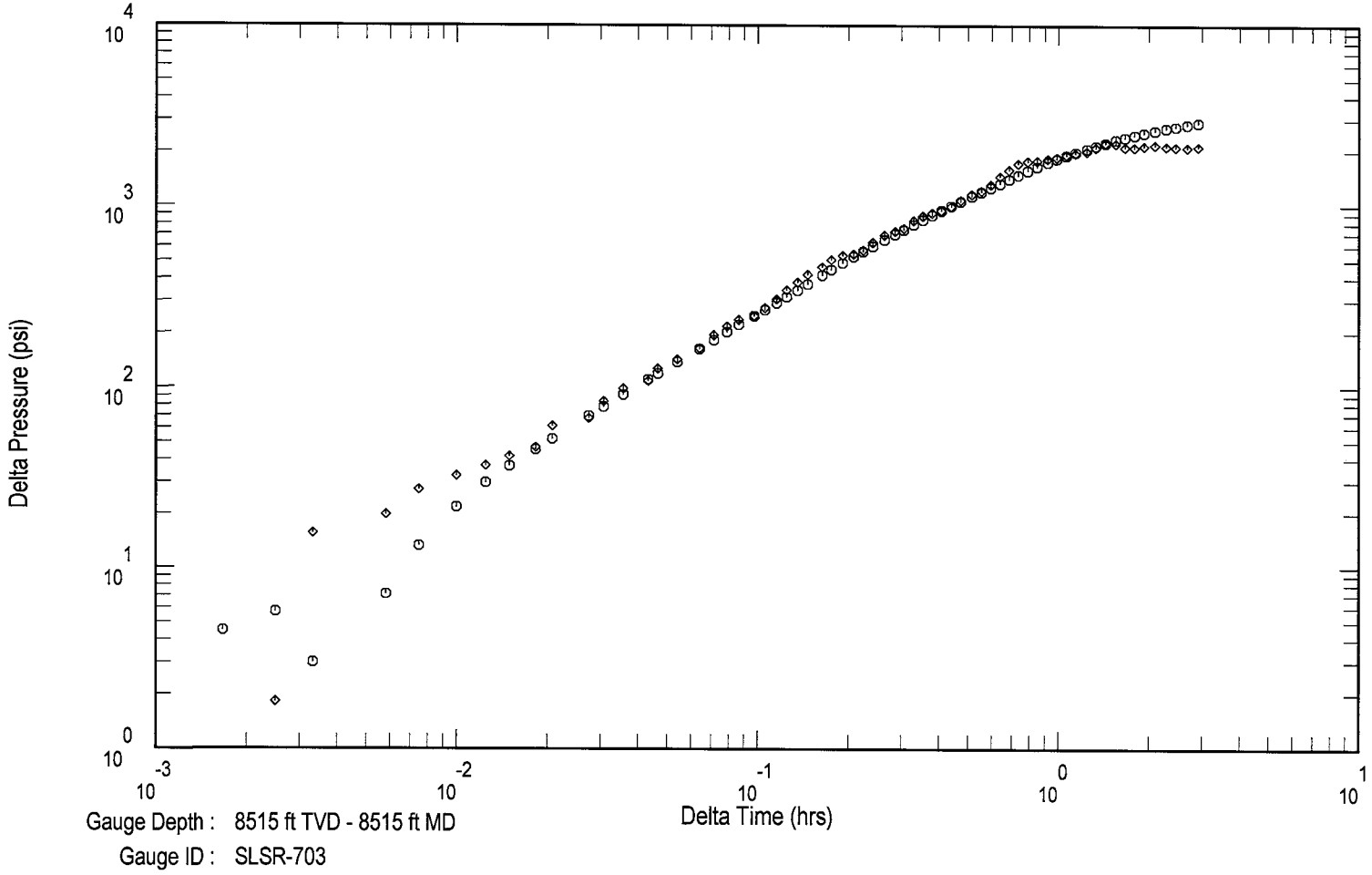
Sundance 3-14A2

Blue Bell

11001142

25-Jun-05

Log-log Plot - Second Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD

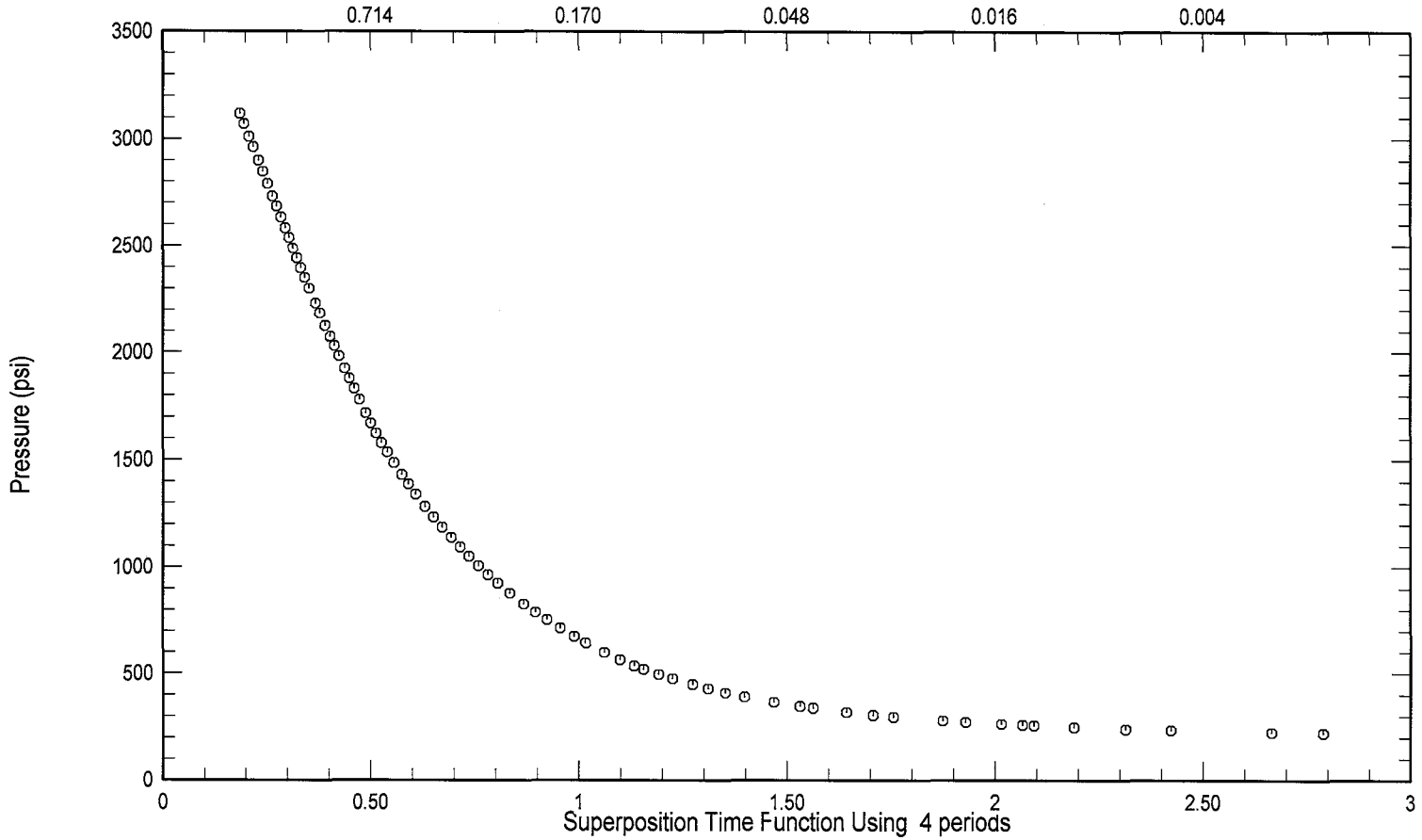
Gauge ID : SLSR-703

Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2 | **11001142**
Blue Bell | **25-Jun-05**

Semi-log Plot - Second Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

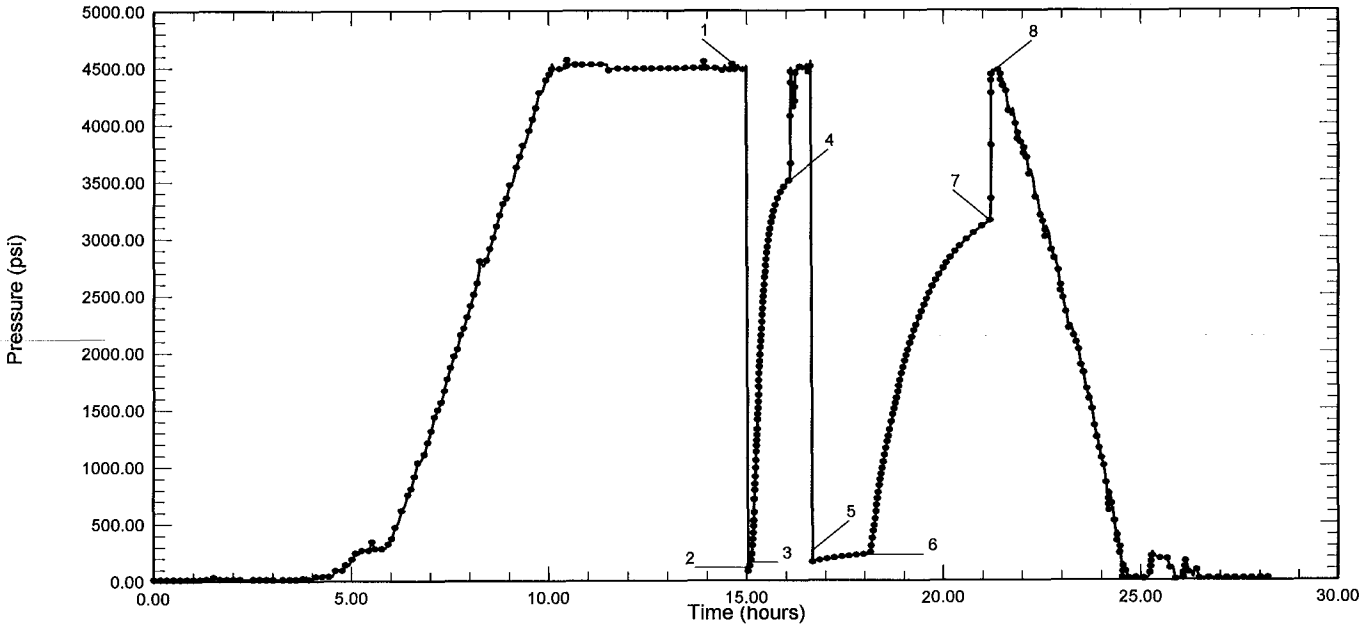
Schlumberger

Label Point Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05



Label Point / Comments	Date (dd-mmm-yy)	Time (hh:mm:ss)	Gauge ET (hours)	BHP (psia)	Rate (0)
Label Point Summary					
1) Hydrostatic Pressure	25-Jun-05	7:17:21	14.823	4481.79	0
2) Start Flow	25-Jun-05	7:30:03	15.034	113.71	1
3) End Flow & Start Shut-in	25-Jun-05	7:34:30	15.108	160.50	0
) End Shut-in	25-Jun-05	8:33:57	16.099	3511.83	0
5) Start Flow	25-Jun-05	9:06:27	16.641	255.87	1
6) End Flow & Start Shut-in	25-Jun-05	10:36:33	18.143	226.90	0
7) End Shut-in	25-Jun-05	13:39:42	21.195	3149.09	0
8) Hydrostatic Pressure	25-Jun-05	13:44:42	21.278	4465.29	0

Schlumberger

Gauge Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	Gauge Serial # SLSR-703	11001142
Blue Bell		June 25, 2005

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
Initial Flow					
25-Jun-05	7:30:03	15.03417	113.712	141.17	
25-Jun-05	7:31:33	15.05917	80.956	141.22	
25-Jun-05	7:33:03	15.08417	110.665	141.33	
Initial Shut-in					
25-Jun-05	7:34:30	15.10833	160.499	141.46	
25-Jun-05	7:34:33	15.10917	152.545	141.46	
25-Jun-05	7:53:57	15.43250	2534.242	142.29	
25-Jun-05	8:14:15	15.77083	3328.053	142.45	
Second Flow					
25-Jun-05	9:06:27	16.64083	255.866	141.62	
25-Jun-05	9:24:48	16.94667	178.405	142.84	
25-Jun-05	9:42:57	17.24917	194.170	142.92	
25-Jun-05	10:01:03	17.55083	207.461	143.01	
25-Jun-05	10:19:30	17.85833	218.711	143.08	
Second Shut-in					
25-Jun-05	10:36:33	18.14250	226.899	143.17	
25-Jun-05	10:36:36	18.14333	225.060	143.17	
25-Jun-05	10:53:42	18.42833	924.711	143.26	
25-Jun-05	11:11:27	18.72417	1462.291	143.35	
25-Jun-05	11:28:45	19.01250	1899.542	143.44	
25-Jun-05	11:46:27	19.30750	2229.781	143.53	
25-Jun-05	12:05:30	19.62500	2501.558	143.62	
25-Jun-05	12:23:54	19.93167	2696.725	143.69	
25-Jun-05	12:42:06	20.23500	2845.872	143.76	

Distribution List

1 Don Culpepper
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Wayne Roberts
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Billy Johnson
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

Schlumberger

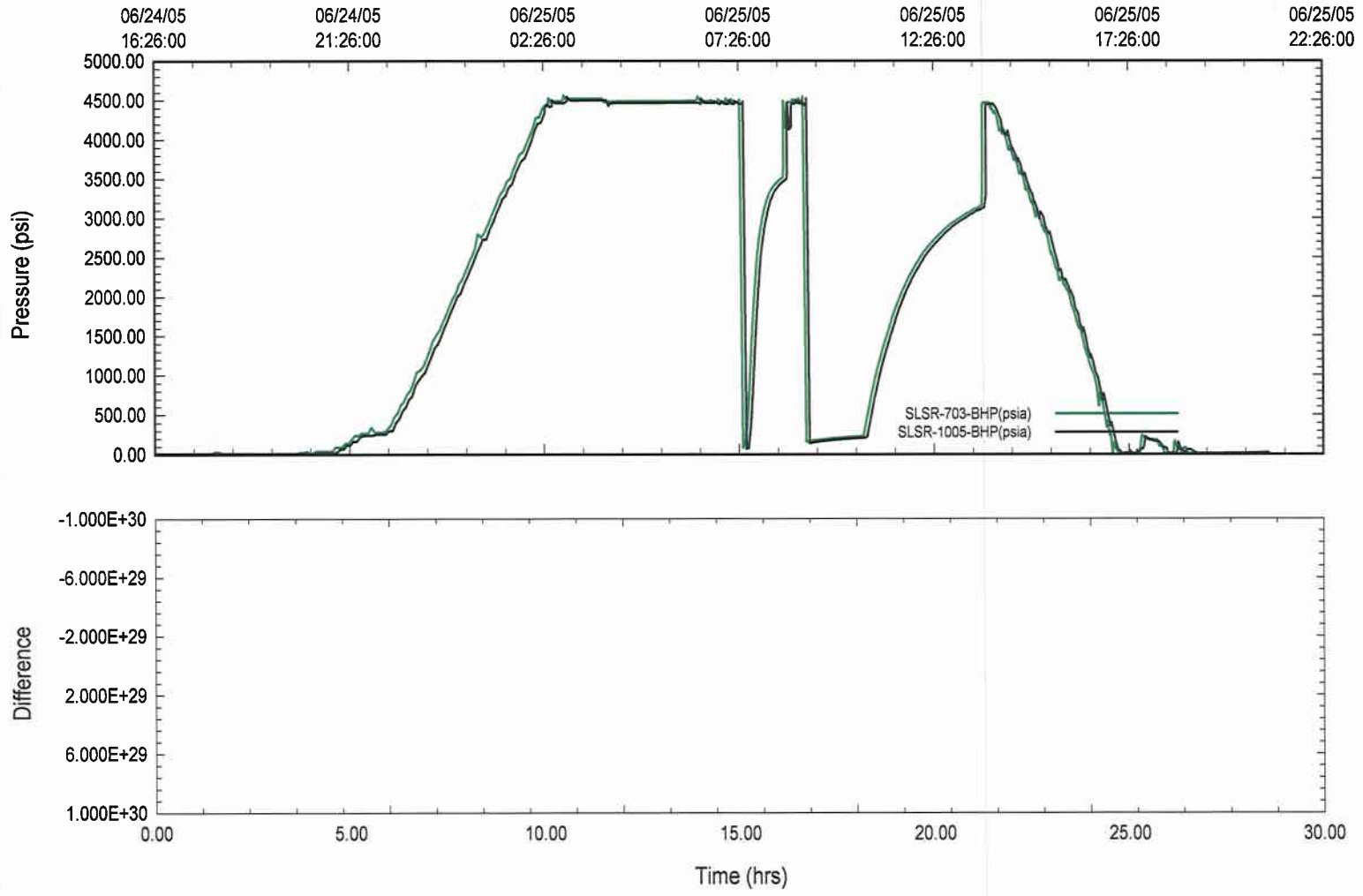
Gauge Comparison

Devon Energy

Hook-Straddle DST

Sundance 3-14A2 **11001142**

Blue Bell **25-Jun-05**



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ (highlight changes) FORM 8

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ DRY ☐ OTHER

7. UNIT or CA AGREEMENT NAME:

b. TYPE OF WORK: NEW WELL ☑ HORIZ. LATS. ☐ DEEP-EN ☐ RE-ENTRY ☐ DIFF. RESVR. ☐ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER: 4304332678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10 FIELD AND POOL, OR WILDCAT: Bluebell, UGR

4. LOCATION OF WELL (FOOTAGES)
AT SURFACE: 970' FNL & 980' FWL
AT TOP PRODUCING INTERVAL REPORTED BELOW: Same
AT TOTAL DEPTH: Same

11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 T1S 2W U

12. COUNTY: Duchesne

13. STATE: UTAH

14. DATE SPUDDED: 5/30/2005

15. DATE T.D. REACHED: 6/21/2005

16. DATE COMPLETED: 6/28/2005 ABANDONED ☑ READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL): 5708' GL

18. TOTAL DEPTH: MD 9,600 TVD 9,600

19. PLUG BACK T.D.: MD 0 TVD 0

20. IF MULTIPLE COMPLETIONS, HOW MANY? * 0

21. DEPTH BRIDGE PLUG SET: MD TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)
Triple Combo, High Resolution Laterolog, Neutron & Gamma Ray

23.
WAS WELL CORED? NO ☑ YES ☐ (Submit analysis)
WAS DST RUN? NO ☐ YES ☑ (Submit report)
DIRECTIONAL SURVEY? NO ☑ YES ☐ (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K-55	32#	0	3,500		Class G 1,617	455	Surface	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐
			Open ☐ Squeezed ☐

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS ☐ GEOLOGIC REPORT ☑ DST REPORT ☐ DIRECTIONAL SURVEY
☑ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION ☐ CORE ANALYSIS ☐ OTHER:

30. WELL STATUS: P&A

(5/2000)

(CONTINUED ON BACK)

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FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER: 4301332678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: 6/27/2005	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 6/28/2005	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was deemed nonproductive via DST by Devon and has plug and abandoned the well. This well was drilled to TD at 9600' and no production casing was set. Plugs: #1 set @6238' - 6634', #2 set @ 3614' - 3400'. #3 set @ 1305' - 1155', & #4 set @ 233' to surface.
Attachments: State of Utah Form 7, Form 8, Hook-Straddle DST, and Wellbore Schematic.

RECEIVED
JUL 05 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 6/27/2005

(This space for State use only)

(5/2000) (See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: Sundance 3-14A2

API number: 013-32678

Well Location: QQ NWNW Section 14 Township 1S Range 2W County Duchesne

Well operator: Devon Energy Production Company, L. P.

Address: 20 North Broadway

city Oklahoma City state OK zip 73102 Phone: (405) 552-8125

Drilling contractor: Nabors Drilling USA, LP

Address: 475 17th Street,Suite 1330

city Denver state CO zip 80202 Phone: (303) 308-8101

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
2,140	2,507	20	Salty

Formation tops: (Top to Bottom)

1 no logs @ this depth 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 6/6/2005

(5/2000)

RECEIVED
JUL 05 2005
DIV. OF OIL, GAS & MINING

Cover Page and General Infc

General

Service Order Number	11001142
Company	Devon Energy
Test Description	Hook-Straddle DST
Report Date	June 25, 2005
Test Date	June 25, 2005
Company Representative	Pete Thomas
SWS Rep	Kirk Beasley

Well Description

Well Name	Sundance
Well Number	3-14A2
Field	Blue Bell
County/Parish	Duchesne
Rig Name	Nabors 204
State	Utah

Wellbore Configuration

Total Depth [MD/TVD] (ft)	9,600/9,600
Casing Liner ID (in)	8.625
Casing Liner Top (ft)	
Wellbore Radius (ft)	7.875
Mud Weight (lb/gal)	10
Mud Type	Spud Mud

Test Identification

Test Number	One
Formation	Green River
Interval (MD)	8,502 - 8,524

Test String Configuration

DRILL PIPE 1 Length (ft) / ID (in)	7091
DRILL PIPE 2 Length (ft) / ID (in)	899
DRILL COLLAR Length (ft) / ID (in)	463
Top Packer Depth [MD] (ft)	8496
Bttm Packer Depth [MD] (ft)	8528
Gauge Depth (MD)	8515
Gauge Depth (TVD)	8515
Downhole Valve Type	Multiflow Evaluator
Downhole Valve Depth	8471

Key Information

Initial Hydrostatic Pressure	4482	
Initial Hydrostatic Gradient (psi / ft)	0.526	<- Calc.
Final Hydrostatic Pressure (psi)	4465	
Final Hydrostatic Gradient (psi/ft)	0.524	<- Calc.
Final Shut In Pressure	3149	
Reservoir Pressure Gradient	0.370	<- Calc.
Bottomhole Temperature	144	
Final Flowing Pressure	227	
Final Flow Rate	0	
Productivity Index	0.000	<- Calc.
Rate Units	0	

Gauge Information

Gauge Source File	c:\sws\11001142\A_rawdat\a1001142.sp
Gauge Serial Number	SLSR-703
Reference Date	06/24/05
Reference Real Time	16:28:00
Reference ET Time	0.0000

Sample Chamber

Sample Chamber Volume (cc)	2500
Oil Recovery (cc)	250
Water Recovery (cc)	
Mud Recovery (cc)	1400
Measured Gas (ft3)	0.40
Sampler Pressure At Surface (psig)	160
SurfaceTemperature (F)	73
API Gravity of SC Oil	
Resisitivity of SC Water (ohm)	
Resisitivity of SC Mud Filtrate (ohm)	0.05

Corrected Gas Volume

Gas Gravity (DIM)	0.65
Yield (bbl/mmscf)	0.00
BHT (From D31 Above)	144
Final Flowing Press (From D32 Above)	227
Calculated Z Value (Dim)	0.975
Corrected Gas Volume (scf)	0.409

Note: Z Calc Assumes No Impurities

Pipe Recovery

	Description	Feet of Recovery	Pipe ID	API	Res (ohm)	PPM CHL	Sample Temperature (F)
1	Gas Cut Rathole Mud	150	2.500		0.052	100,000	
2	Rathole Mud	150	2.500		0.052	100,000	
3							
4							
5							
6							
7							
8							
9							
10							

Completion Information Page and Analysis Input Data

Reference Date :	6/24/2005
Reference Real Time :	16:28:00
Reference Elapsed Time:	0

Water Saturation (%) :	N/G
Gas Saturation (%) :	N/G
Oil Saturation (%) :	N/G
Gas Specific Gravity (dim) :	N/G
Oil Gravity - API :	N/G
GLR(scf/bbl) :	N/G
Water Cut (%)	N/G

Zone Height [h] (ft) :	0
Porosity (Frac) :	N/G
Viscosity (cp)	N/G
Total Compressibility (1/psi) :	N/G
Formation Volume Factor :	N/G
Open Hole Radius (ft)	N/G
Distance Between Wells (ft)	N/G

Setup Information

Schlumberger District Name :	Schlumberger Testing Services
Address :	Hobbs Testing 505-393-4107

1	Name	Don Culpepper
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

2	Name	Wayne Roberts
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

3	Name	Billy Johnson
	Company	Devon Energy
	Address 1	20 N. Broadway
	Address 2	Suite 1500
	City	Oklahoma City
	State	OK
	Zip	73102-8260
	Number of Copies	1

4	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

5	Name	
	Company	
	Address 1	
	Address 2	
	City	
	State	
	Zip	
	Number of Copies	

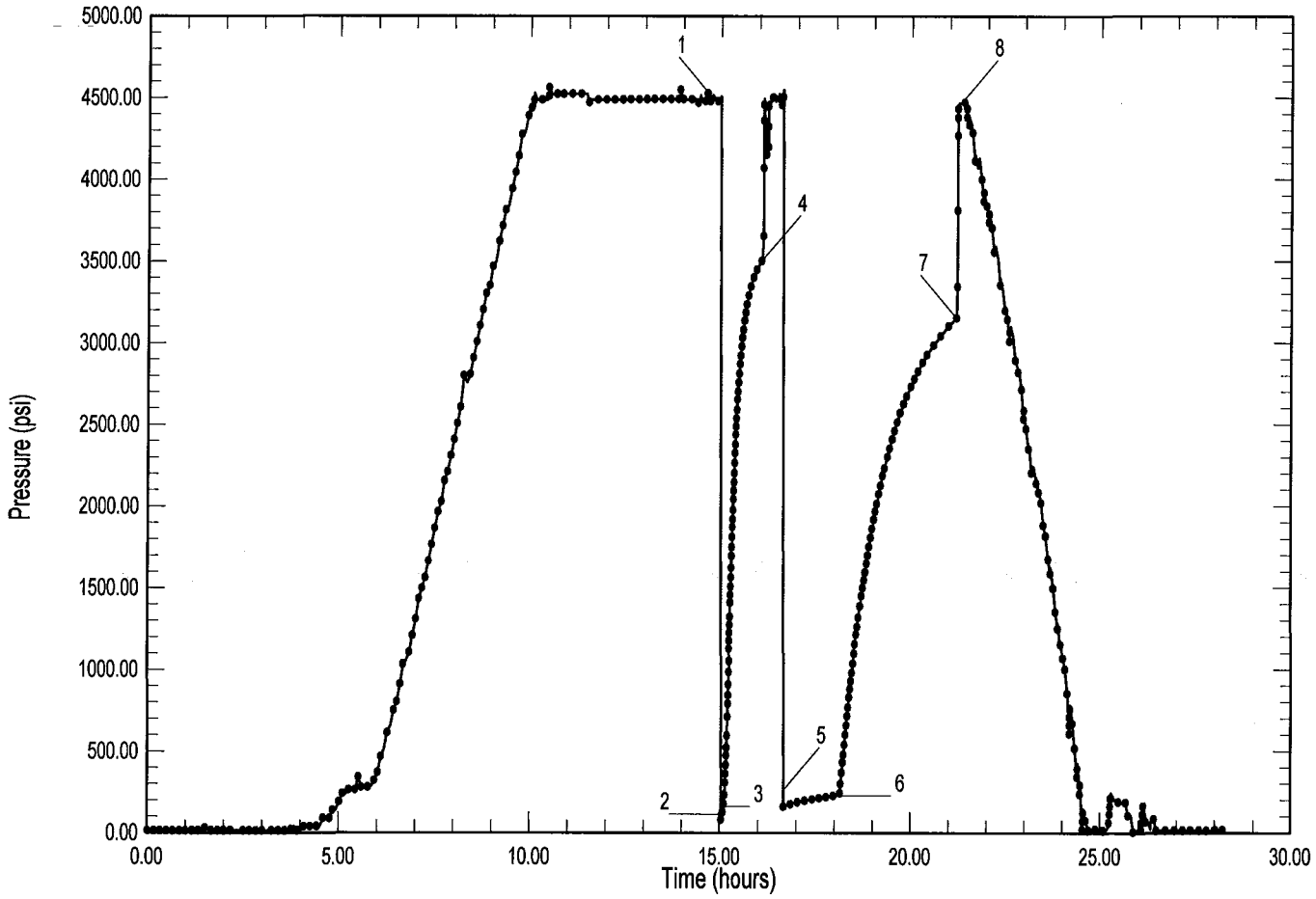
Schlumberger

TESTING SERVICES REPORT

Report Number
11001142
Test Date
25-Jun-05
Report Date
25-Jun-05

Devon Energy

Hook-Straddle DST
Sundance - 3-14A2
Blue Bell
Rig : Nabors 204
Duchesne - Utah



Report Contents

Job Summary, Comments Page, Sequence of Events, Label Point Information, Plots, Summary Data Printout, Distribution

Schlumberger Testing Services
Hobbs Testing 505-393-4107

Schlumberger

Job Summary
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

Service Order Number : **11001142**
Test Date : **25-Jun-05**

Company Rep	James Elliott	**SWS Rep**	Kirk Beasley

Test Information

Test Number	One	Formation	Green River
		Interval (MD ft)	8,502 - 8,524

Well Location

Well	Sundance 3-14A2	Rig	Nabors 204
Field	Blue Bell	State	Duchesne - Utah

Wellbore Configuration

		Cushion	
Total Depth (MD/TVD ft)	9,600/9,600	Wellbore Radius (ft)	7.875
Casing / Liner ID (in)	8.625	Mud Weight (lb/gal)	10
Top of Liner (md- ft)		Mud Type	Spud Mud
		Mud: Chlorides/Resistivity	100,000 PPM/.05 @ 76

Test String Configuration

Pipe Length (ft) / ID (in)	7091	Gauge Depth (MD)	8515
Pipe Length (ft) / ID (in)	899	Gauge Depth (TVD)	8515
Drill Collar Length (ft) / ID (in)	463	Test Valve Type	Multiflow Evaluator
Packer Depths (ft MD)	8496 / 8528	Test Valve Depth (ft) (MD)	8471

Key Information

Initial Hydrostatic Pressure	4482	Final Shut In Pressure	3149
Init. Hyd Grad & Density	0.526 psi/ft / 10.12 lb/gal	FinalShut In Grad & Density	0.370 psi/ft / 7.11 lb/gal
Final Hydrostatic Pressure	4465	Final Flowing Pressure	227
Final Hyd Grad & Density	0.524 psi/ft / 10.08 lb/gal	Final Flow Rate ( )	
Bottom Hole Temp	144	Productivity Index ( )	

An openhole formation evaluation test was performed on the Green River formation. This well performance test was an off-bottom conventional hook straddle test that isolated 14' of pay between the upper packer @ 8,502' and the lower packer @ 8,524'. Because of the small window available for the packer seats, a correlation log was used in conjunction with the pipe strap to put the packers "on depth". There were no drillpipe leaks, the annulus remained constant, and the interval was completely isolated during both the flows and the shutins. Mud was bypassed while cycling the tool after the initial shutin, but two flows and two shutins were obtained. The test was mechanically correct and conclusive. The test times were well suited for the reservoir's response. The bubble hose was used as the surface choke. The maximum pressure was 4 PSI. There was no indication that gas ever reached the surface during the test. The pipe was pulled to the recovery. The recovery was 300' (1.5 barrels) of gas cut rathole mud. The only oil that was seen was in the sampler, it contained 250 cc's of oil and 1400 cc's of mud. Please direct any questions concerning this test to the Hobbs Testing District @ 505/393-4107. Thank you for choosing Schlumberger.

Schlumberger Crew
Kirk Beasley

Schlumberger

Sample Chamber Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2 — 11001142

Blue Bell — 25-Jun-05

Sample Chamber Capacity (cc) 2500

Measured Fluid Recovery

			Temp (F)	Press (psia)
Oil (cc)	250	API Gravity	73	160.0
Water (cc)		Res. (ohms) ...	73	160.0
Mud (cc)	1400	Res. (ohms) ...	0.052	
Total Liquid Recovery (cc)	1650			
Gas (ft3)	0.4		73	160.0

Corrected Sample Chamber Gas Recovery

Bottomhole Temperature (F)	144	Assumed SC Gas Gravity	0.650
Final Flowing Pressure (psia)	227	Est Z Value @ Pwf and Tres	0.975
Corrected Gas Recovery (scf)	0.409		

Sample Chamber Fluid Ratios

Sample Chamber Water Cut ..... #VALUE!

GOR Using Corrected Gas Recovery 260

GLR Using Corrected Gas Recovery ..... #VALUE!

Pipe Recovery

Description	Recovery feet	Pipe ID (in)	Recovery bbl	Oil Density API	RES ohm	CHL ppm
Gas Cut Rathole Mud	150	2.5	0.91		0.052	100k
Rathole Mud	150	2.5	0.91		0.052	100k

Schlumberger

Sequence of Events

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05

Date (dd-mmm-yy)	Time (hh:mm:ss)	Comments
25-Jun-05	5:00	Correlating Interval
	7:00	Safety Meeting
	7:27	Set Packers
		Open To 1/8" Bubble Hose Only
	7:30	Start Initial Flow
		Bottom Of The Bucket Blow Immediately
	7:31	2 PSI
	7:33	3 PSI
	7:35	End Flow & Start Shut-in With 3.2 PSI
	8:34	End Shut-in With 2.3 # Of Residual Pressure
		Packers Unseated While Cycling Tool
	9:04	Reset Packers
	9:06	Start Flow With 2# Of Residual Pressure
	9:11	2.4#
	9:16	2.6#
	9:21	2.7#
	9:36	3#
	9:51	3.4#
	10:06	3.6#
	10:21	3.8#
	10:37	End Flow & Start Shut-in With 4 PSI
	13:40	End Shut-in
	13:42	Pulled Loose

Schlumberger

Data Plots

Devon Energy

Hook-Straddle DST

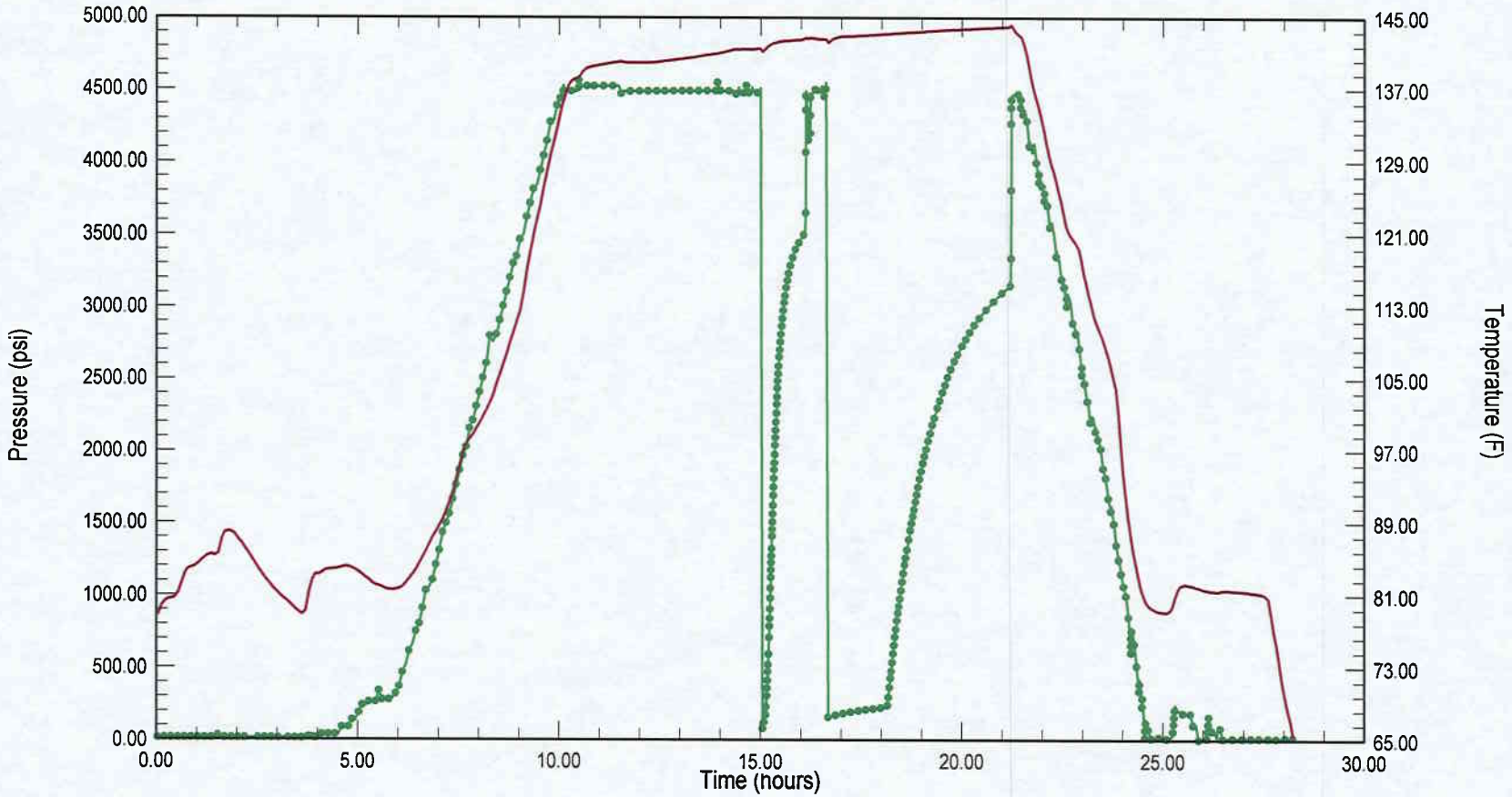
Sundance 3-14A2

Blue Bell

11001142

25-Jun-05

Bottomhole Temperature Log



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

Schlumberger

Data Plots

Devon Energy

Hook-Straddle DST

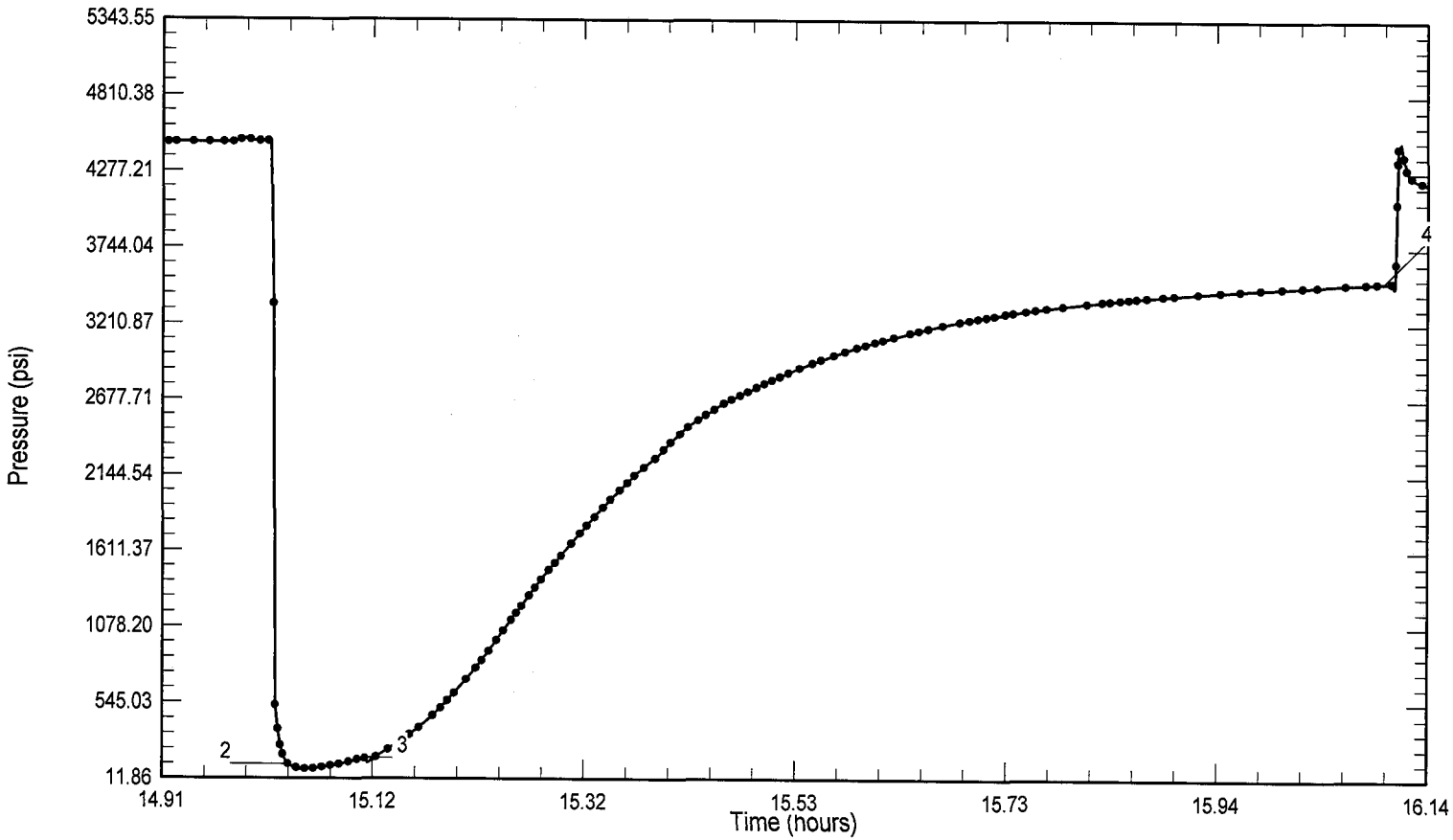
Sundance 3-14A2

Blue Bell

11001142

25-Jun-05

Initial Flow
&
Initial Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

Schlumberger

Data Plots

Devon Energy

Hook-Straddle DST

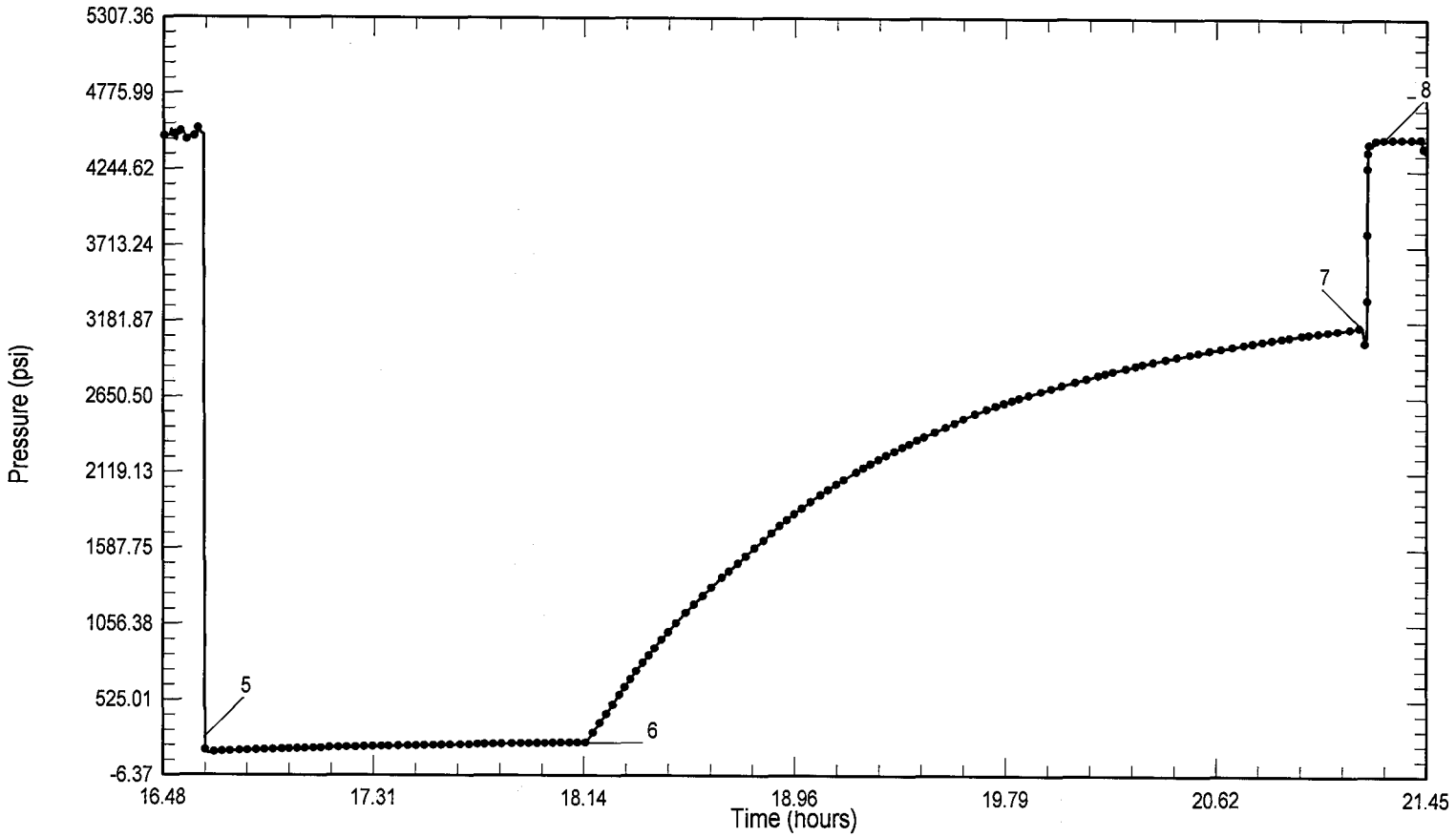
Sundance 3-14A2

Blue Bell

11001142

25-Jun-05

Final Flow
&
Final Shutin



Gauge Depth : 8515 ft TVD - 8515 ft MD

Gauge ID : SLSR-703

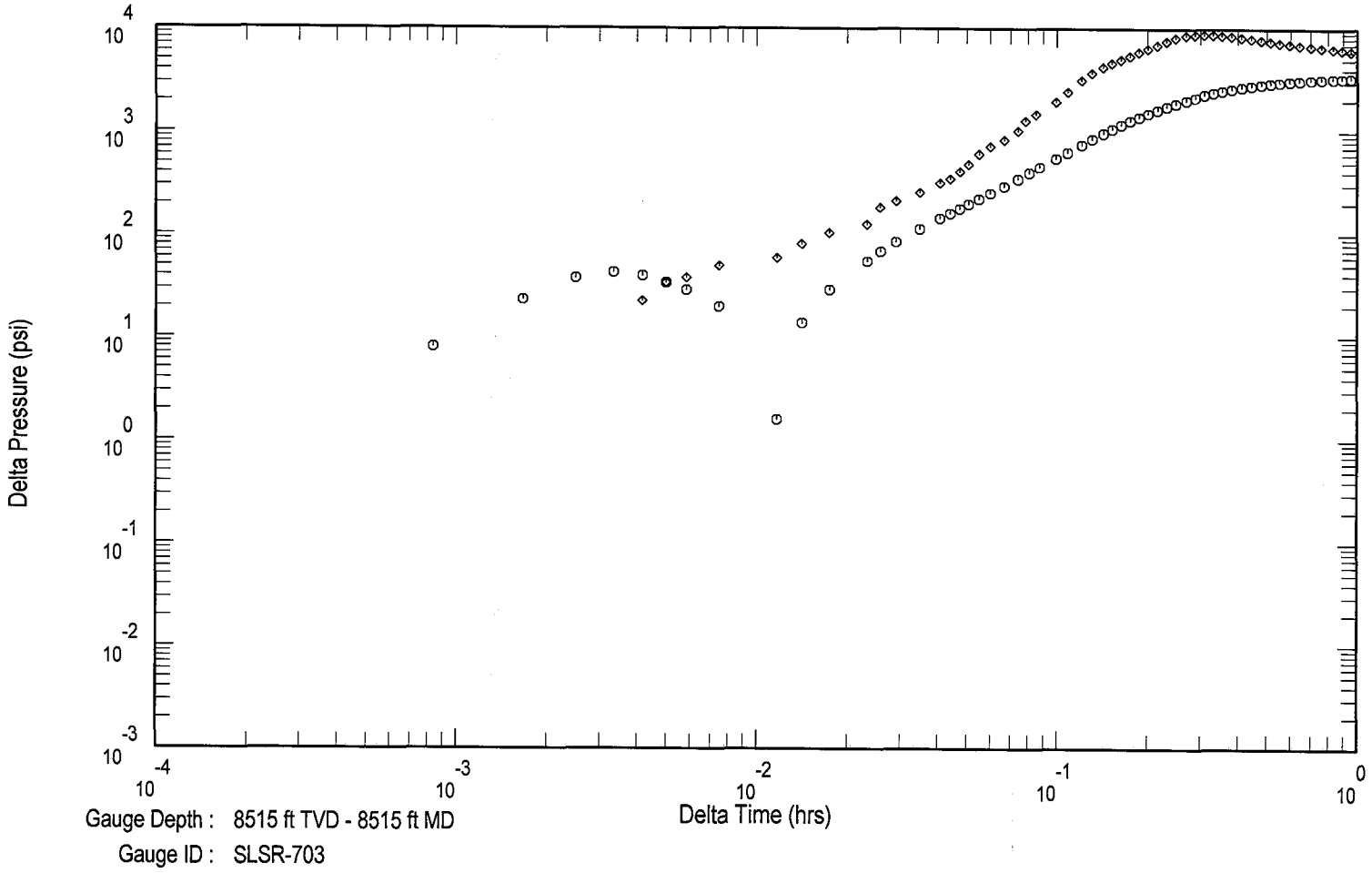
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Log-log Plot - Initial Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

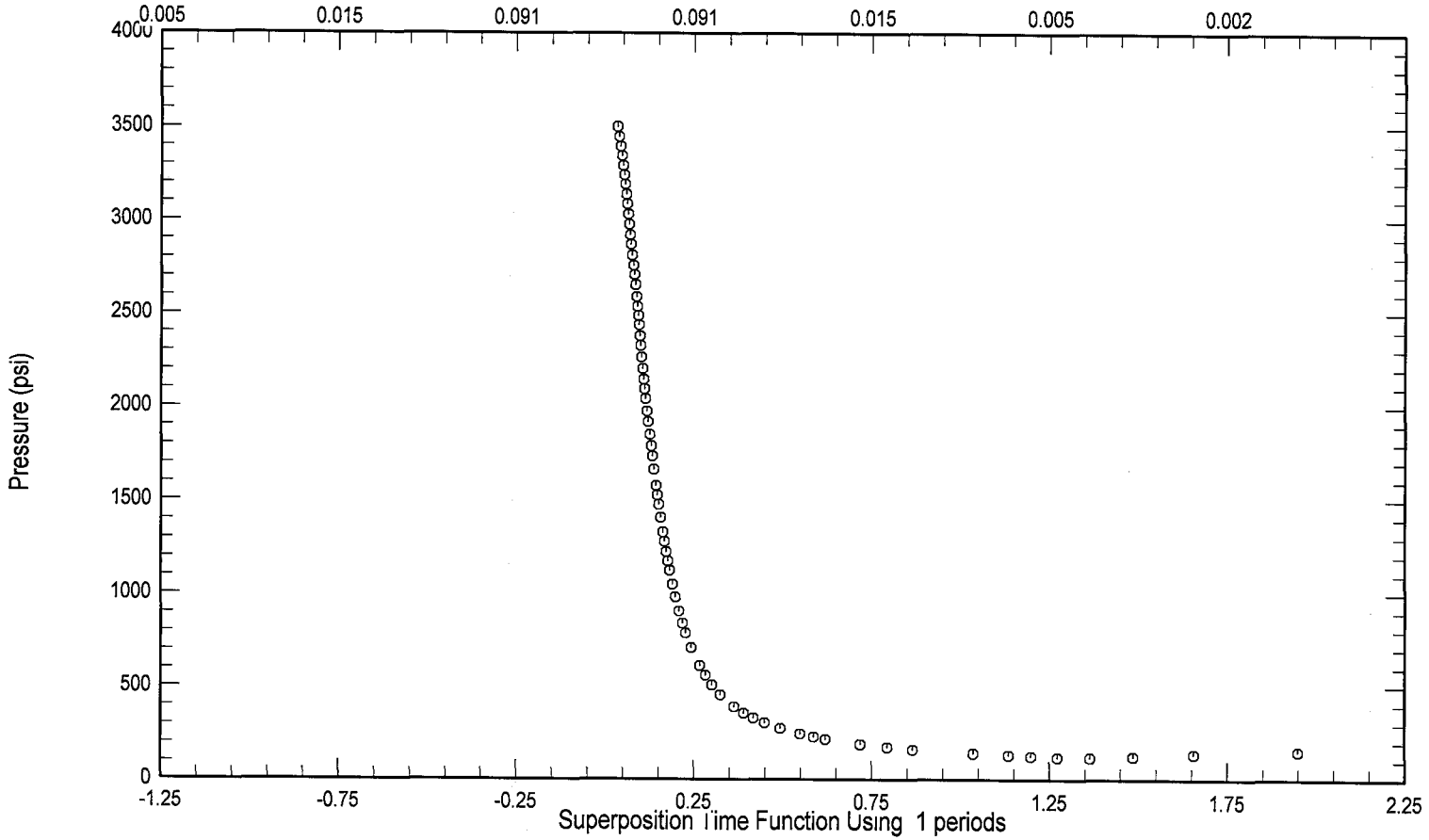
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Semi-log Plot - Initial Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

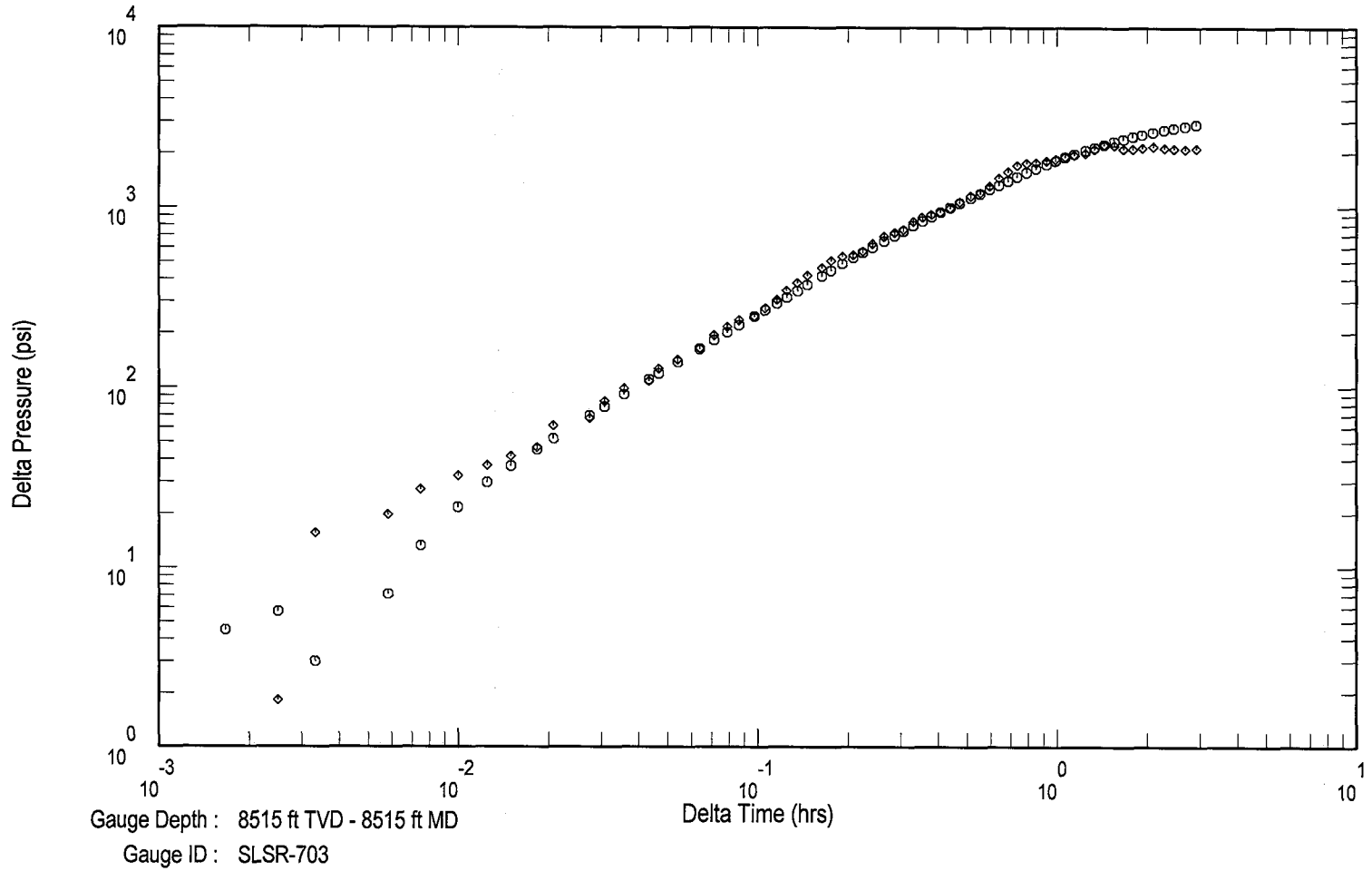
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Log-log Plot - Second Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

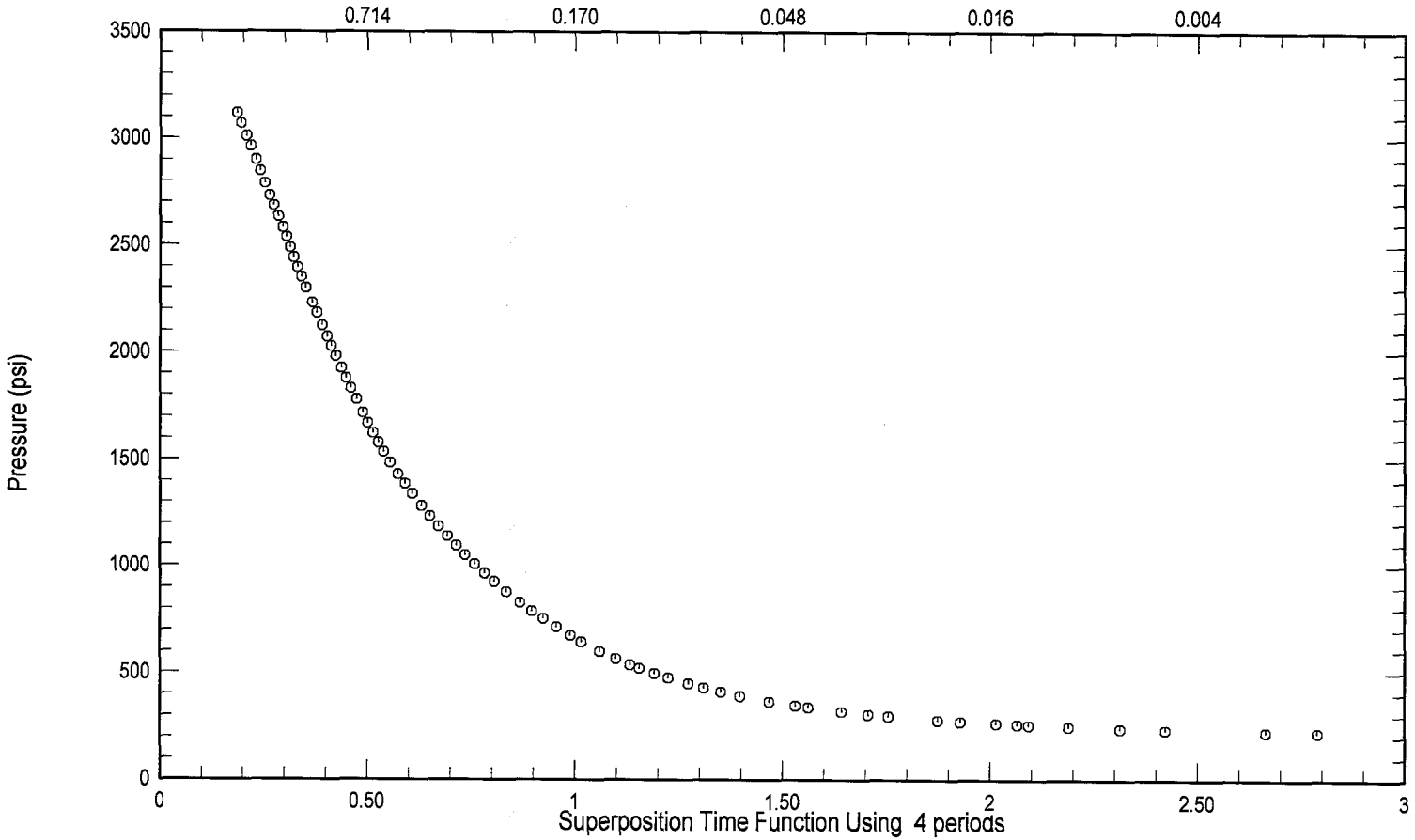
Schlumberger

Quicklook Plots
Devon Energy
Hook-Straddle DST

Sundance 3-14A2
Blue Bell

11001142
25-Jun-05

Semi-log Plot - Second Shutin Period



Gauge Depth : 8515 ft TVD - 8515 ft MD
Gauge ID : SLSR-703

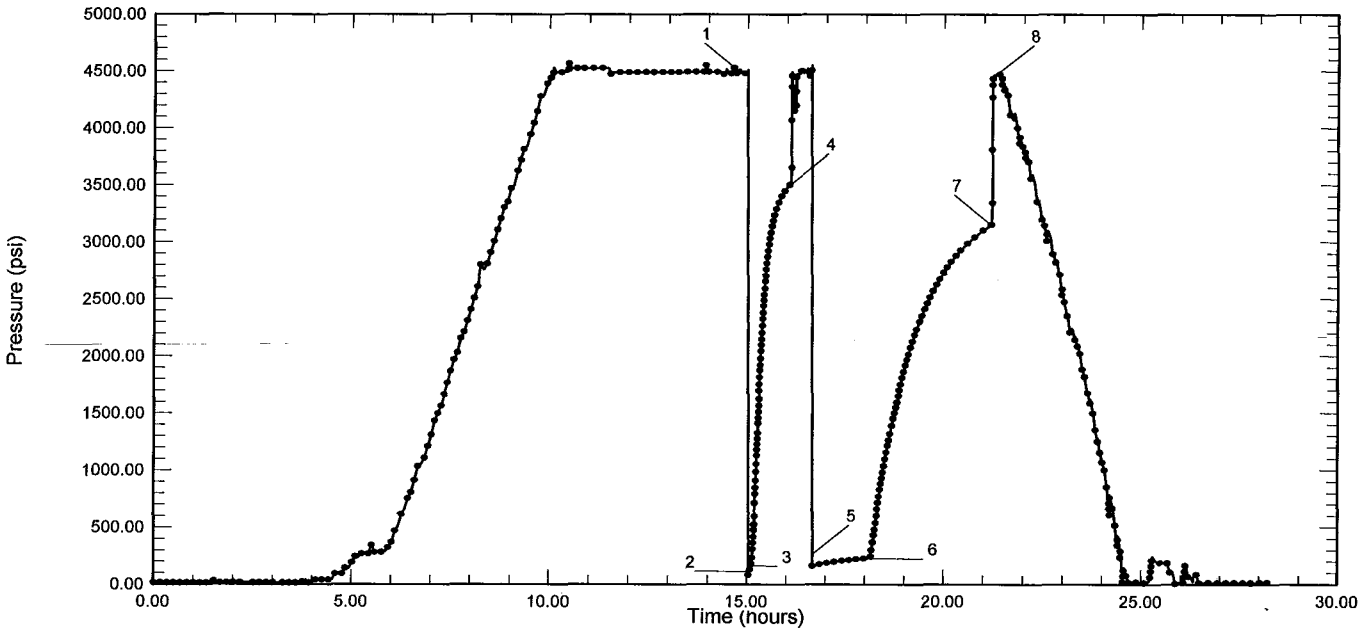
Schlumberger

Label Point Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	11001142
Blue Bell	25-Jun-05



Label Point / Comments	Date (dd-mmm-yy)	Time (hh:mm:ss)	Gauge ET (hours)	BHP (psia)	Rate (0)
Label Point Summary					
1) Hydrostatic Pressure	25-Jun-05	7:17:21	14.823	4481.79	0
2) Start Flow	25-Jun-05	7:30:03	15.034	113.71	1
3) End Flow & Start Shut-in	25-Jun-05	7:34:30	15.108	160.50	0
) End Shut-in	25-Jun-05	8:33:57	16.099	3511.83	0
5) Start Flow	25-Jun-05	9:06:27	16.641	255.87	1
6) End Flow & Start Shut-in	25-Jun-05	10:36:33	18.143	226.90	0
7) End Shut-in	25-Jun-05	13:39:42	21.195	3149.09	0
8) Hydrostatic Pressure	25-Jun-05	13:44:42	21.278	4465.29	0

Schlumberger

Gauge Data

Devon Energy

Hook-Straddle DST

Sundance 3-14A2	Gauge Serial # SLSR-703	11001142
Blue Bell		June 25, 2005

Date (dd-mmm-yy)	Time (hh:mm:ss)	Elapsed Time (hrs)	BHP (psia)	BHT (Deg F)	Comments
Initial Flow					
25-Jun-05	7:30:03	15.03417	113.712	141.17	
25-Jun-05	7:31:33	15.05917	80.956	141.22	
25-Jun-05	7:33:03	15.08417	110.665	141.33	
Initial Shut-in					
25-Jun-05	7:34:30	15.10833	160.499	141.46	
25-Jun-05	7:34:33	15.10917	152.545	141.46	
25-Jun-05	7:53:57	15.43250	2534.242	142.29	
25-Jun-05	8:14:15	15.77083	3328.053	142.45	
Second Flow					
25-Jun-05	9:06:27	16.64083	255.866	141.62	
25-Jun-05	9:24:48	16.94667	178.405	142.84	
25-Jun-05	9:42:57	17.24917	194.170	142.92	
25-Jun-05	10:01:03	17.55083	207.461	143.01	
25-Jun-05	10:19:30	17.85833	218.711	143.08	
Second Shut-in					
25-Jun-05	10:36:33	18.14250	226.899	143.17	
25-Jun-05	10:36:36	18.14333	225.060	143.17	
25-Jun-05	10:53:42	18.42833	924.711	143.26	
25-Jun-05	11:11:27	18.72417	1462.291	143.35	
25-Jun-05	11:28:45	19.01250	1899.542	143.44	
25-Jun-05	11:46:27	19.30750	2229.781	143.53	
25-Jun-05	12:05:30	19.62500	2501.558	143.62	
25-Jun-05	12:23:54	19.93167	2696.725	143.69	
25-Jun-05	12:42:06	20.23500	2845.872	143.76	

Schlumberger	Devon Energy Hook-Straddle DST	
Sundance 3-14A2	Gauge Serial # SLSR-703	11001142
Blue Bell		25-Jun-05

Distribution List

1 Don Culpepper
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Wayne Roberts
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

1 Billy Johnson
Devon Energy
20 N. Broadway
Suite 1500
Oklahoma City OK 73102-8260

Schlumberger

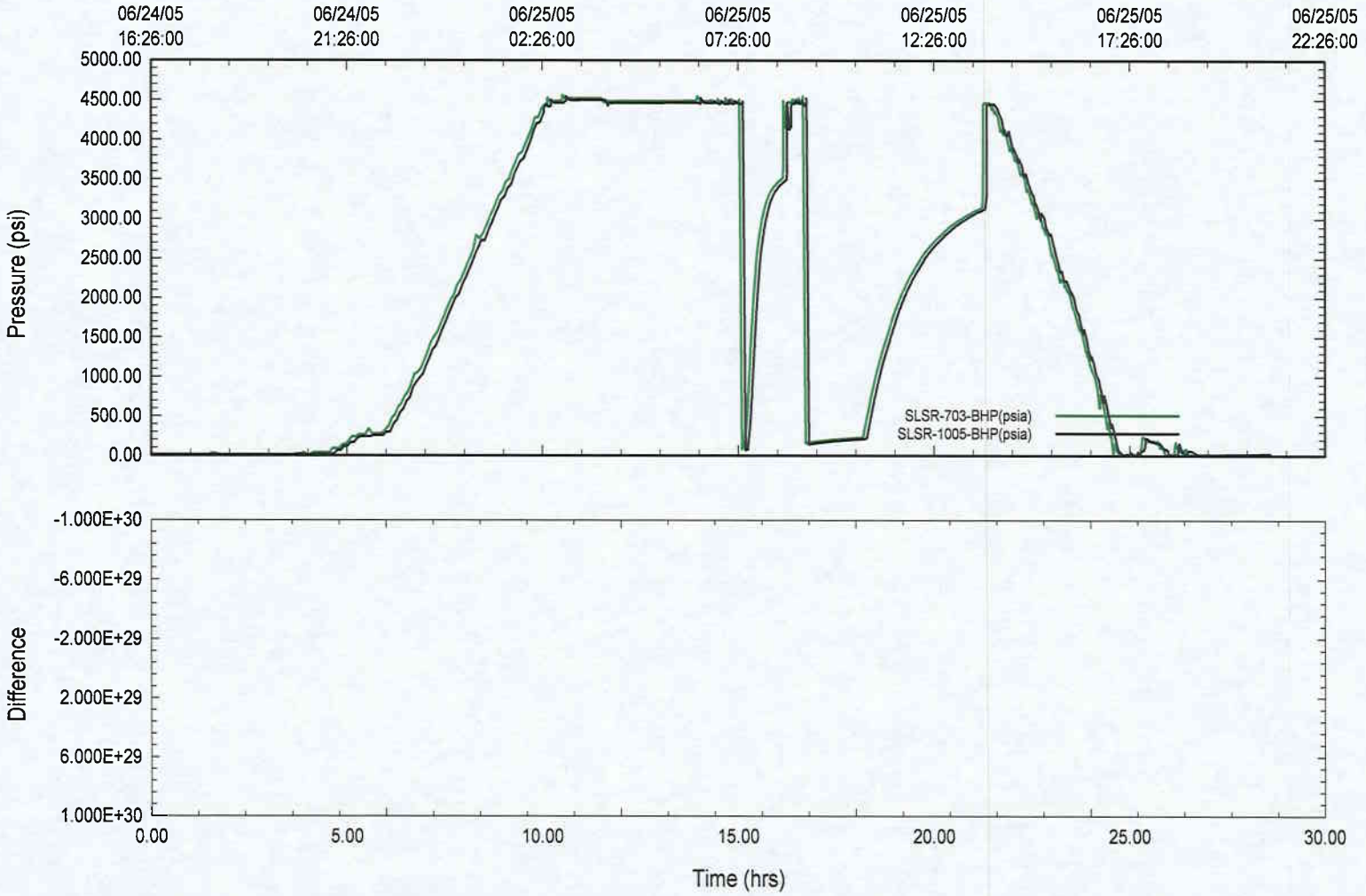
Gauge Comparison

Devon Energy

Hook-Straddle DST

Sundance 3-14A2 **11001142**

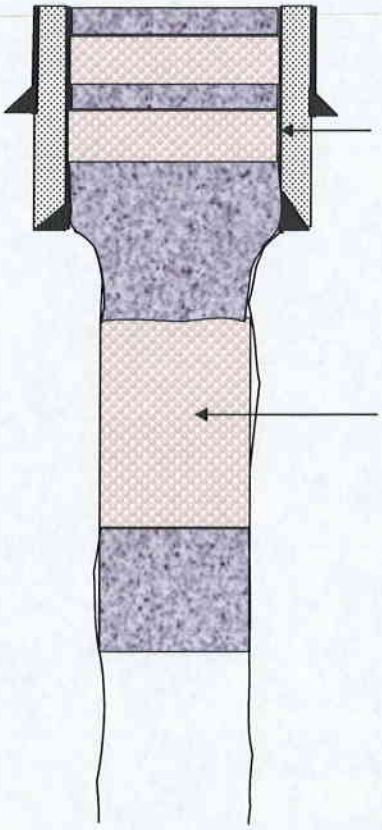
Blue Bell **25-Jun-05**



DEVON ENERGY CORPORATION
WELLBORE SCHEMATIC

WELL NAME: Sundance 3-14A2				FIELD: Bluebell		
LOCATION: 970' FNL & 980' FWL NWNW 14-1S-2W U.S.B.&M				COUNTY: Duchesne, Utah		
ELEVATION: G.S.= 5708' KB= 5722'				SPUD DATE: 05/30/05		COMP DATE: 6/27/05
API #: 43-013-32678		PREPARED BY: Billy Johnson				DATE: 6/28/2005
SIZE	WEIGHT	GRADE	THREAD	DEPTH	TOC	CEMENT TYPE
8 5/8"	32#	K-55	STC	0 - 3500'	Surface	1557 Sks. 50/50 Poz & Class G

CURRENT PROPOSED



Cmt. plug set @ 223' w/ 24 sxs of cmt. Top of plug @ Surface.

Cmt. plug set @ 1305' w/ 45 sxs of cmt. Top of plug @ 1155'.
(12 1/4 hole size) 8 5/8" Surface Csg. @ 3500' w/ 1557 Sks 50/50 Poz & Class G cmt. to surface.

Cmt. plug set @ 3614' w/ 134 sxs of cmt to top of plug @ 3400'.

Fresh water EZ- Mud System

Cmt. plug set @ 6634' w/ 185 sxs of cmt. Top of plug @ 6238'.

PBTD: Surface
TD: 9600'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P. Contact: Billy Johnson

9. API NUMBER: 013-32678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
6/7/2005	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☑ OTHER: Set Surface Casing
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

June 6, 2005 - RUN SURFACE CASING 8.625 J-55 LTC 79-JTS to 3460'
STG 1: 1,247SX 50/50-POZ, w/ 8%-GEL 10%-CALSEAL .25#/SK FLOCELE
WEIGHT(lb/gal)-12.5 YIELD(cuft/sk)-1.98
WATER(gal/sk)-10.5

June 6, 2005 - CEMENTED SURFACE CASING @ 3500' to Surface
STG 2: 370SX Class "G" w/ 2%-CACL2 .25#SK-FLOCELE
WEIGHT(lb/gal)-15.80 YIELD(cuft/sk)-1.15
WATER(gal/sk)-5.0
60-BBL CEMENT TO SURFACE

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 6/8/2005

(This space for State use only)

RECEIVED
JUN 10 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: FEE

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

7. UNIT or CA AGREEMENT NAME: NW 498

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER

8. WELL NAME and NUMBER: Sundance 3-14A2

2. NAME OF OPERATOR: Devon Energy Production Company, L. P.

9. API NUMBER: 43-013-32678

3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102

PHONE NUMBER: (405) 552-8125

10. FIELD AND POOL, OR WILDCAT: Bluebell, Upper Green River

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 970' FNL & 980' FWL

COUNTY: Duchesne

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWNW 14 1S 2W U

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☑ PLUG AND ABANDON	☐ VENT OR FLARE
☑ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion: 12/20/2005	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER:
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well location has been plugged and abandoned and is ready for inspection.

NAME (PLEASE PRINT) Billy Johnson TITLE Operations Associate

SIGNATURE Billy Johnson DATE 2/21/2006

(This space for State use only)

FEB 27 2006

(5/2000) (See Instructions on Reverse Side)