



August 18, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-15-9-15, 16-15-9-15, 2-22-9-15, 5-22-9-15, 2-24-9-15, and 4-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 3-15, 16-15, 2-22, and 4-22 are all Exception Locations. I have notified our Land Department and they will provide you the appropriate Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66185	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ashley UTU73520X	
8. Lease Name and Well No. Ashley Federal 2-24-9-15	
9. API Well No. 43-013-3 2645	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area NW/NE Sec. 24, T9S R15E
2. Name of Operator Inland Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximately 19.0 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NW/NE 661' FNL 1784' FEL 570245X 40,02200 At proposed prod. zone 4430313Y -110.17683	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <small>Approx. 661' f/ise & 1,784' f/unit</small> 2,286.43
16. No. of Acres in lease 2,286.43	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <small>Approx. 1,293'</small>	19. Proposed Depth 6500'
20. BLM/BIA Bond No. on file UTU0056	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6187' GL
22. Approximate date work will start* 1st Quarter 2005	23. Estimated duration <small>Approximately seven (7) days from spud to rig release.</small>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/18/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-26-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

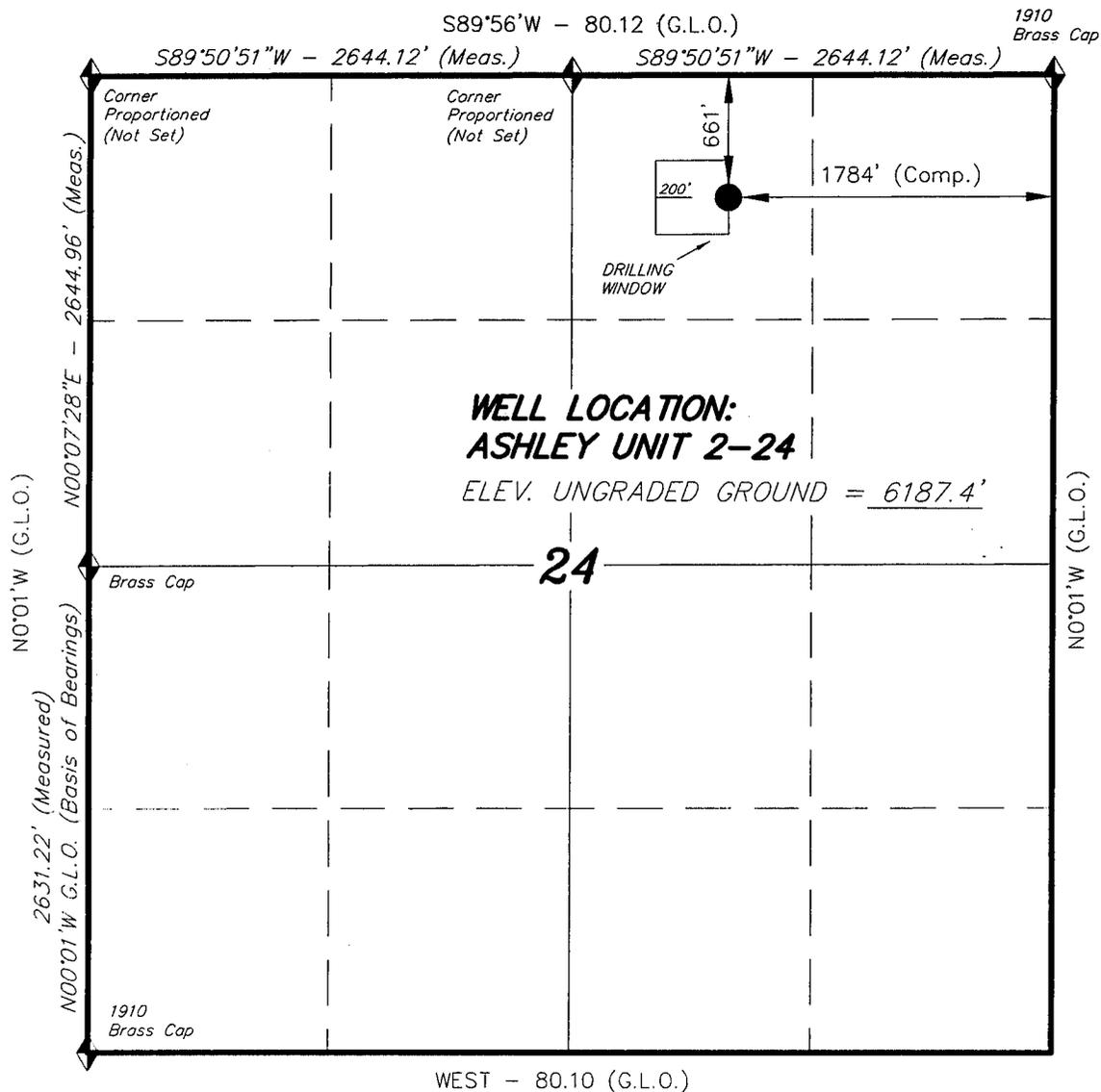
*(Instructions on reverse)

**Federal Approval of this
Action is Necessary**

**RECEIVED
AUG 19 2004
DIV. OF OIL, GAS & MINING**

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY



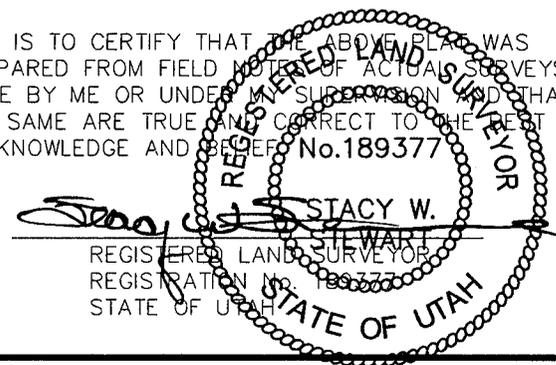
WELL LOCATION, ASHLEY UNIT 2-24,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

NOTE:

The Well Location bears S69°31'39"W
 1904.66' from the Northeast corner
 of Section 24.



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No.189377



TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 7-26-04	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-24-9-15
NW/NE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6030'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #2-24-9-15
NW/NE SECTION 24, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #2-24-9-15 located in the NW 1/4 NE 1/4 Section 24, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to it's junction with UT State Hwy 216; proceed along Hwy 216 - 9.5 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 4.0 miles \pm to it's junction with an existing road to the east; proceed easterly - 0.5 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly - 1.6 miles \pm to it's junction with the beginning of the proposed access road; proceed southeasterly along the proposed access road - 630' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #03-59, 9/15/03. Paleontological Resource Survey prepared by, Wade E. Miller, 6/7/03. See attached report cover pages, Exhibit "D".

Inland Production Company requests 630' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities within a 2 mile radius of strutting grounds will be allowed between March 1 and June 30. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner will be required if rock is encountered. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage	<i>Artemisia nova</i>	1 lbs/acre
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	6 lbs/acre
Beardless Bluebunch Wheat Grass	<i>Agropyron spicatum var. inerme</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #2-24-9-15 was on-sited on 4/15/03. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 40 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

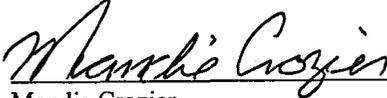
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-24-9-15 NW/NE Section 24, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/18/04

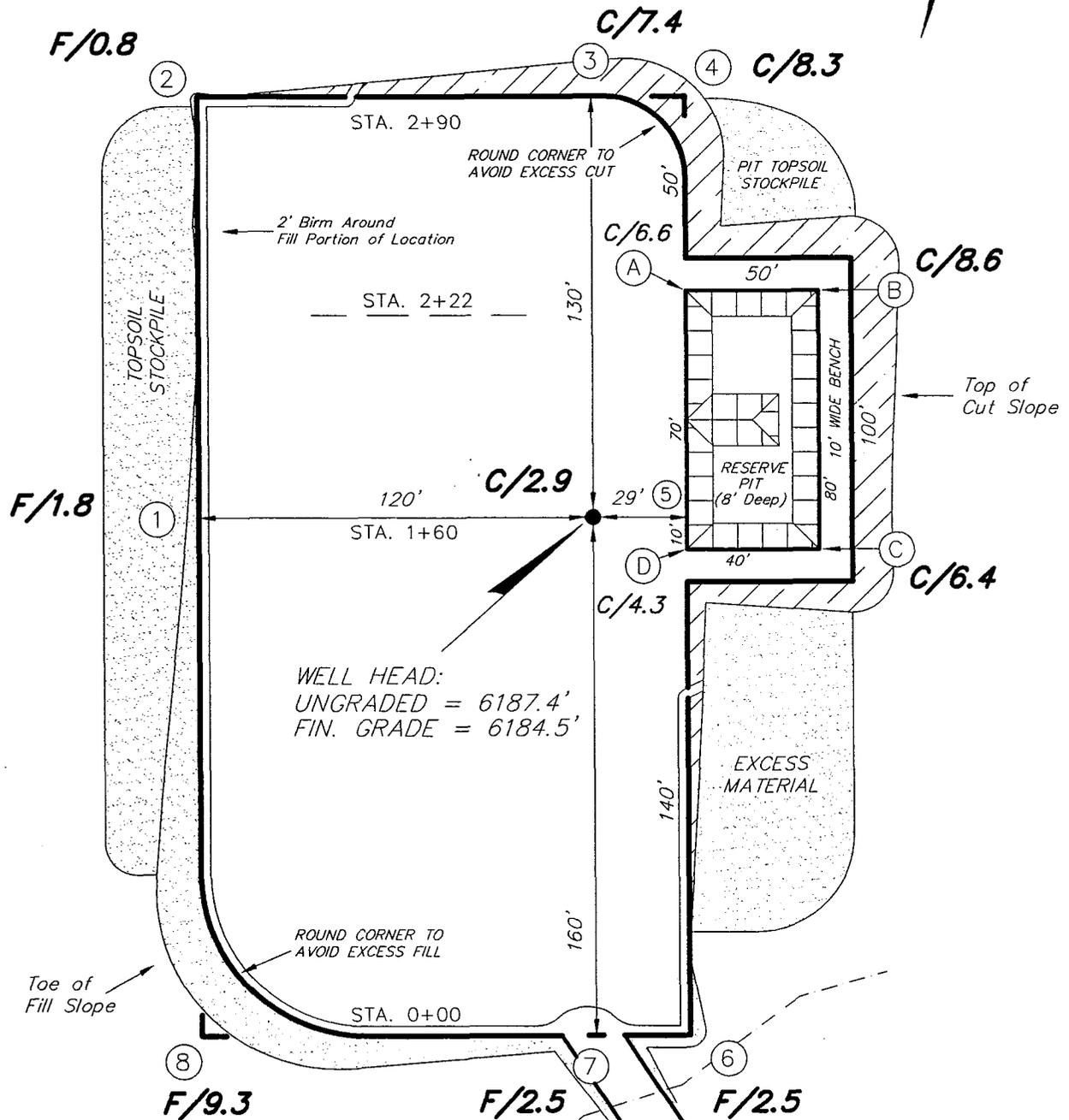
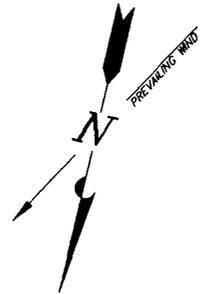
Date


Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

ASHLEY UNIT 2-24

Section 24, T9S, R15E, S.L.B.&M.



WELL HEAD:
UNGRADED = 6187.4'
FIN. GRADE = 6184.5'

REFERENCE POINTS

- 170' EASTERLY = 6181.6'
- 220' EASTERLY = 6181.4'
- 180' SOUTHERLY = 6193.2'
- 230' SOUTHERLY = 6189.4'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

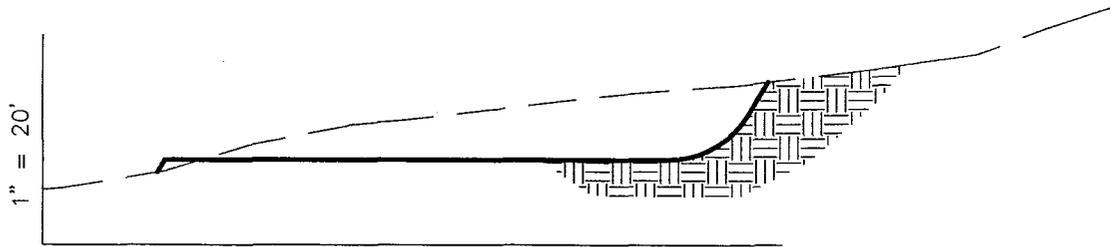
DATE: 7-26-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

CROSS SECTIONS

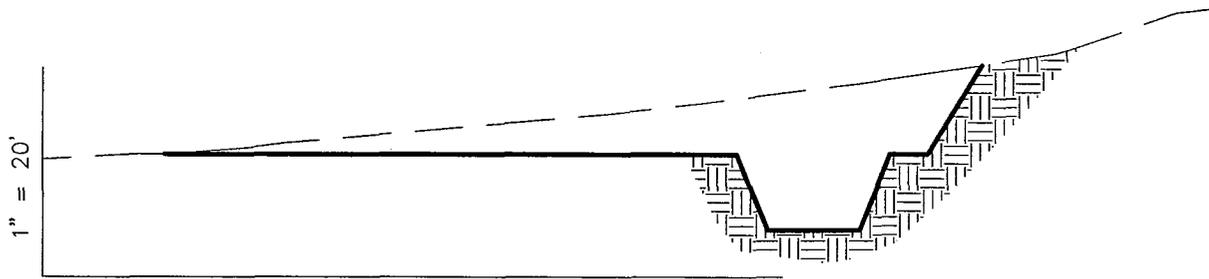
ASHLEY UNIT 2-24



1" = 20'

1" = 50'

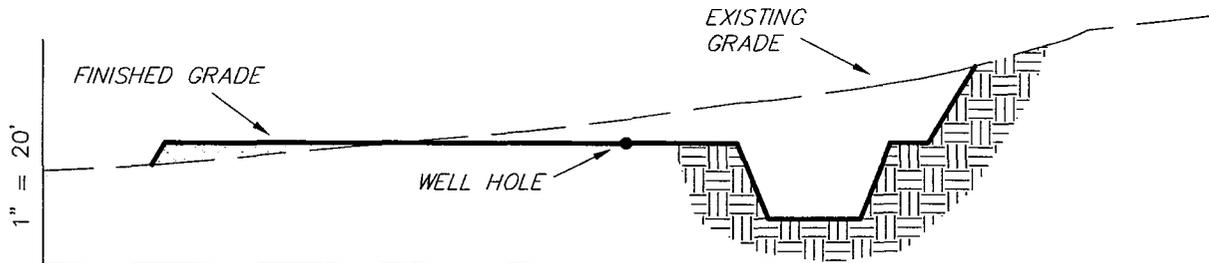
STA. 2+90



1" = 20'

1" = 50'

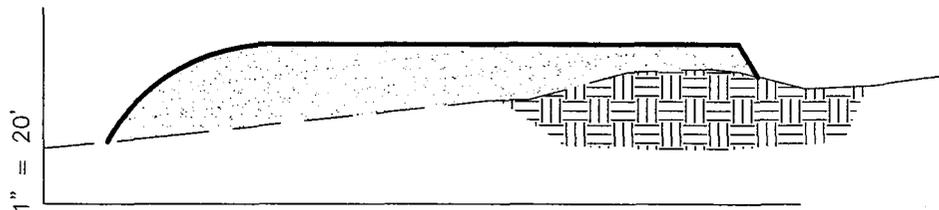
STA. 2+22



1" = 20'

1" = 50'

STA. 1+60



1" = 20'

1" = 50'

STA. 0+00

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	3,420	3,420	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	4,060	3,420	890	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

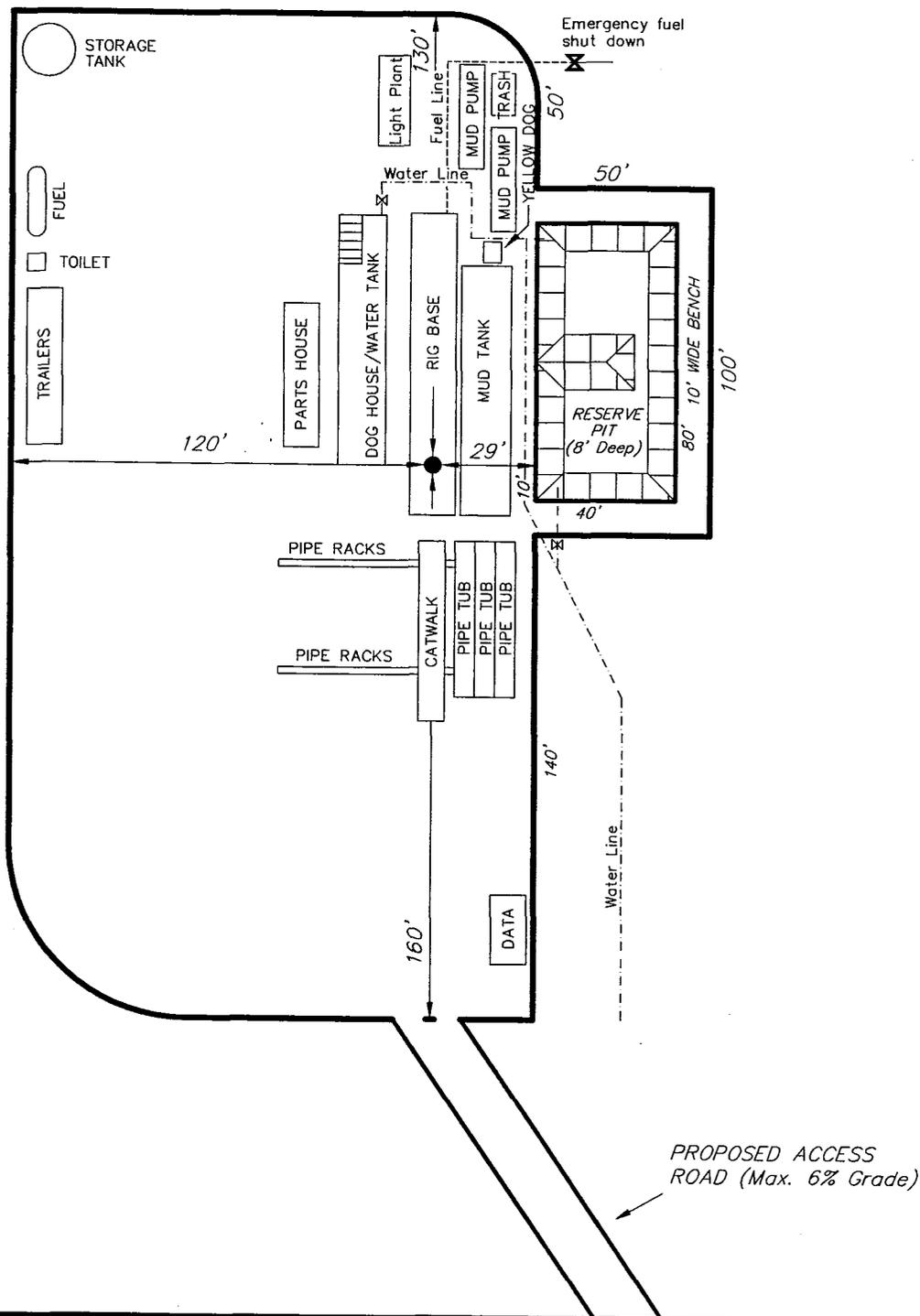
DATE: 7-26-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 2-24



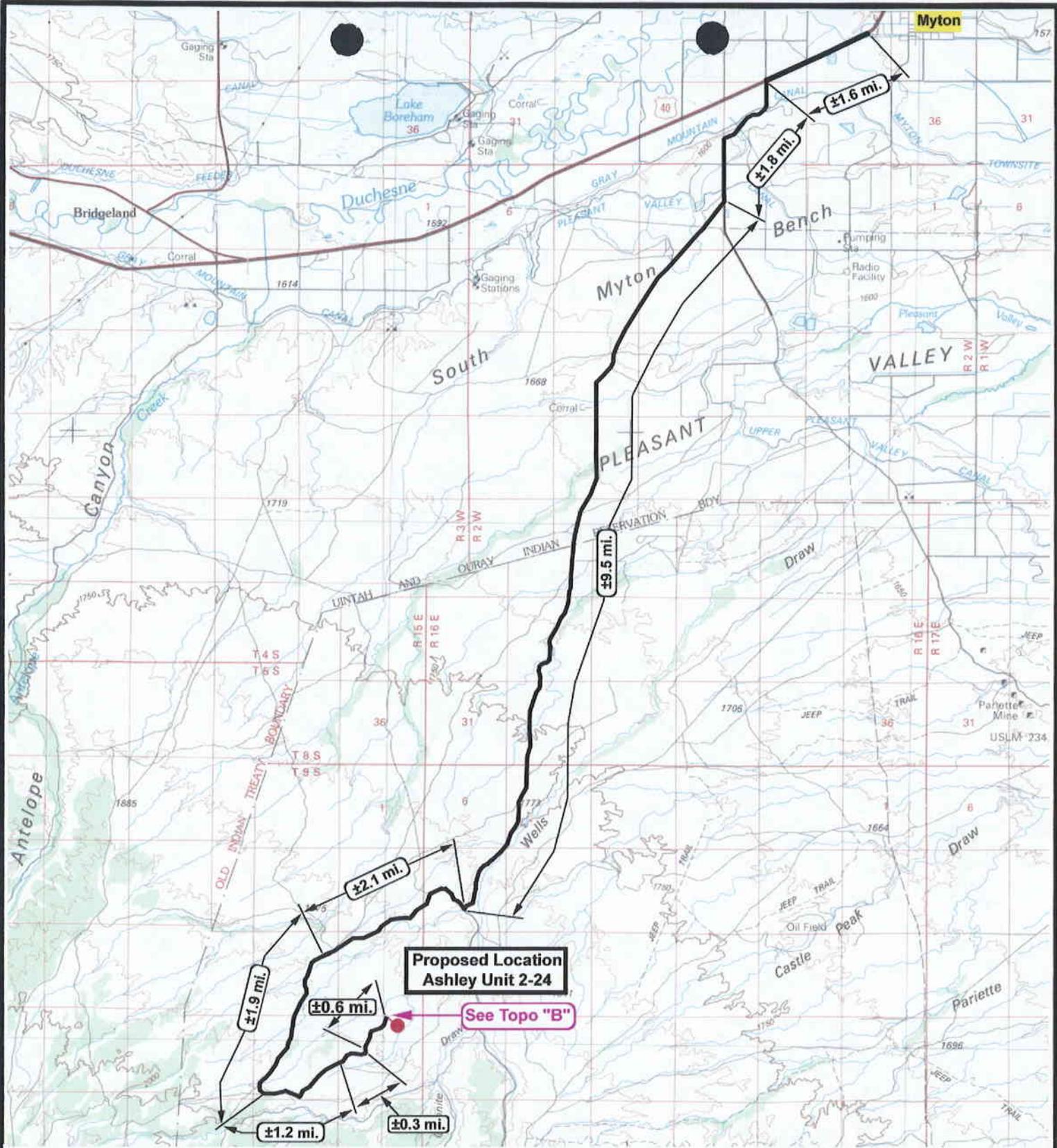
SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-26-04

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501



Ashley Unit 2-24
SEC. 24, T9S, R15E, S.L.B.&M.



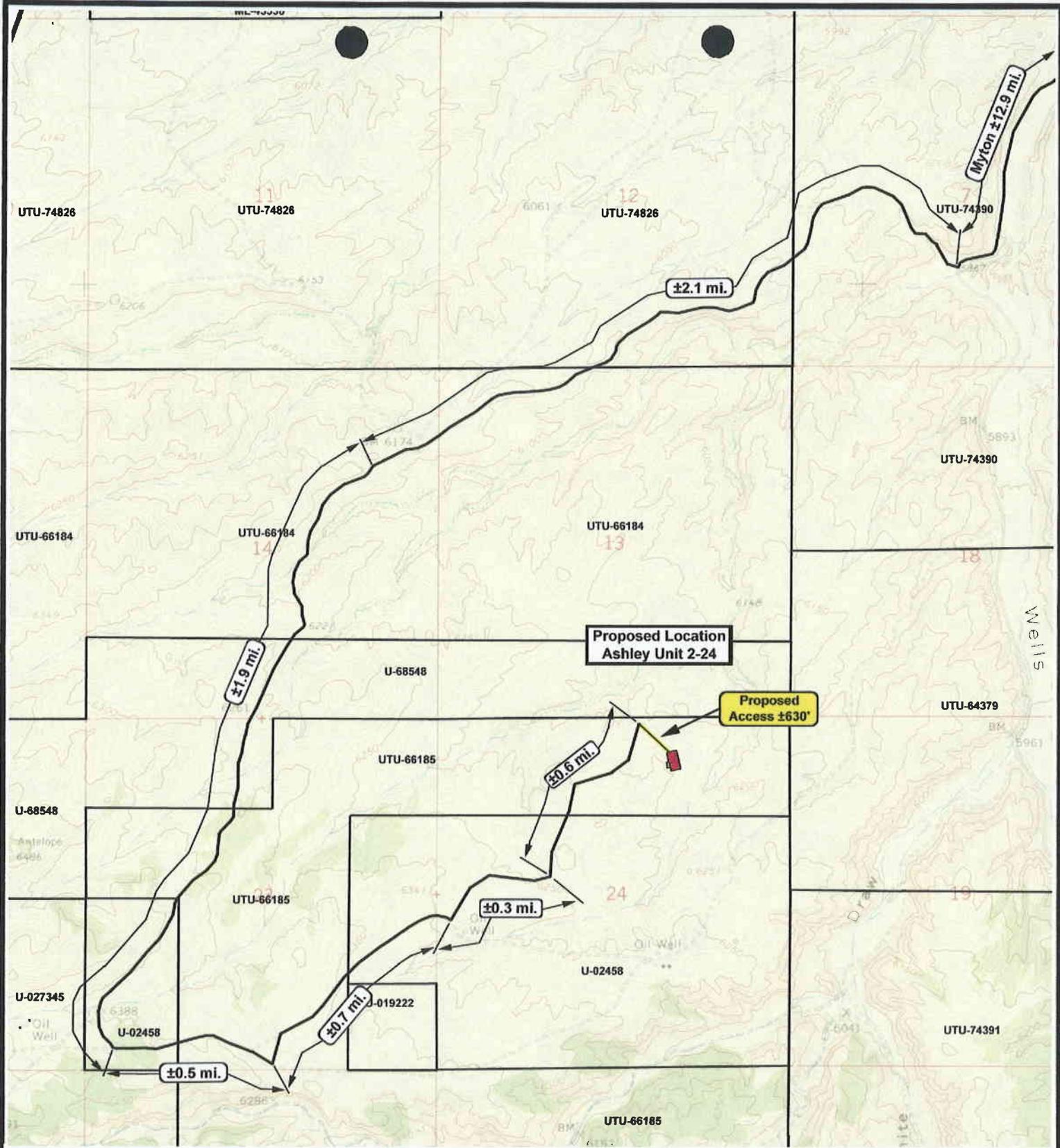
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
 DRAWN BY: bgm
 DATE: 07-29-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit 2-24
SEC. 24, T9S, R15E, S.L.B.&M.



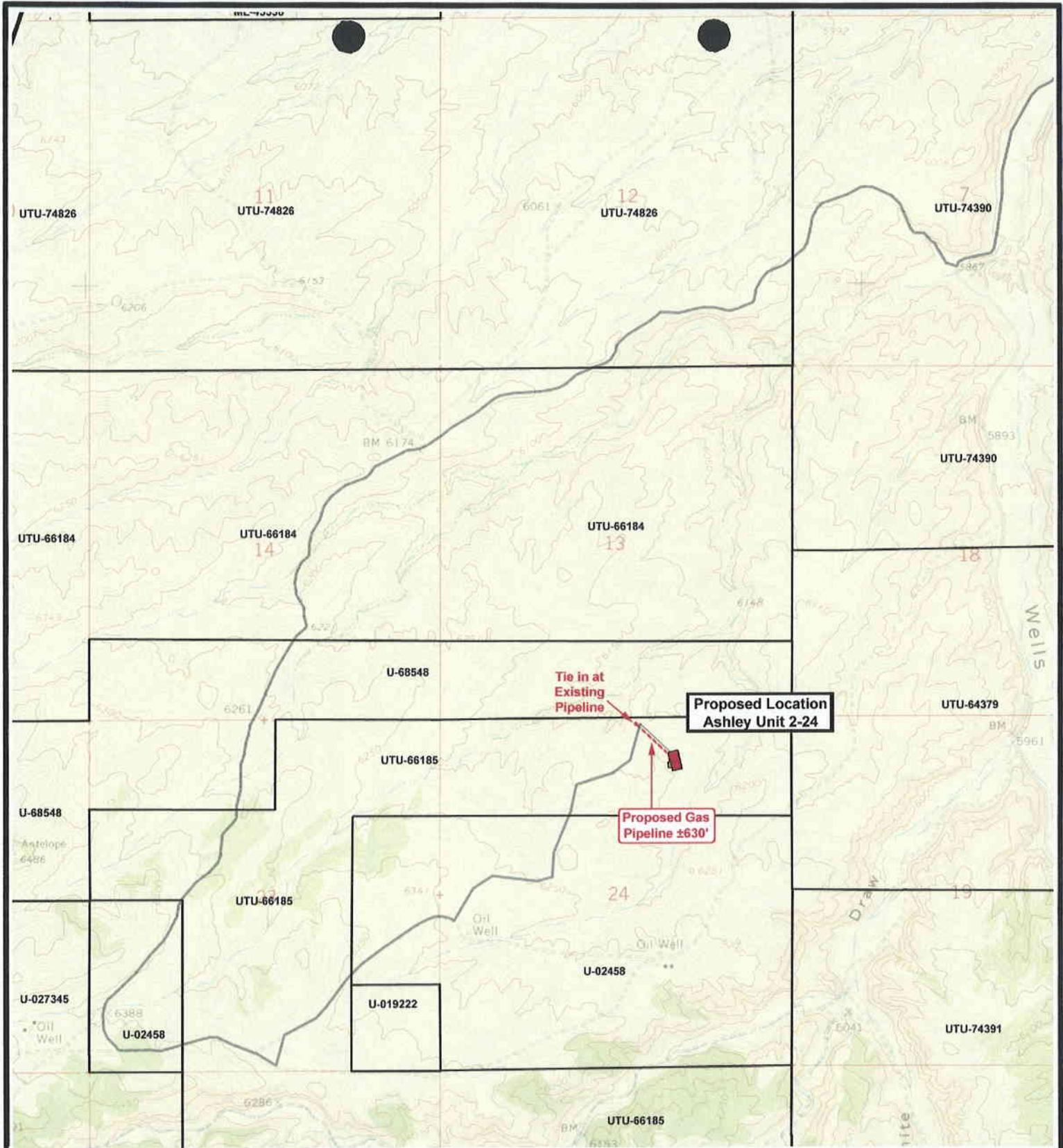
Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 07-29-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"B"



Ashley Unit 2-24
SEC. 24, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: bgm

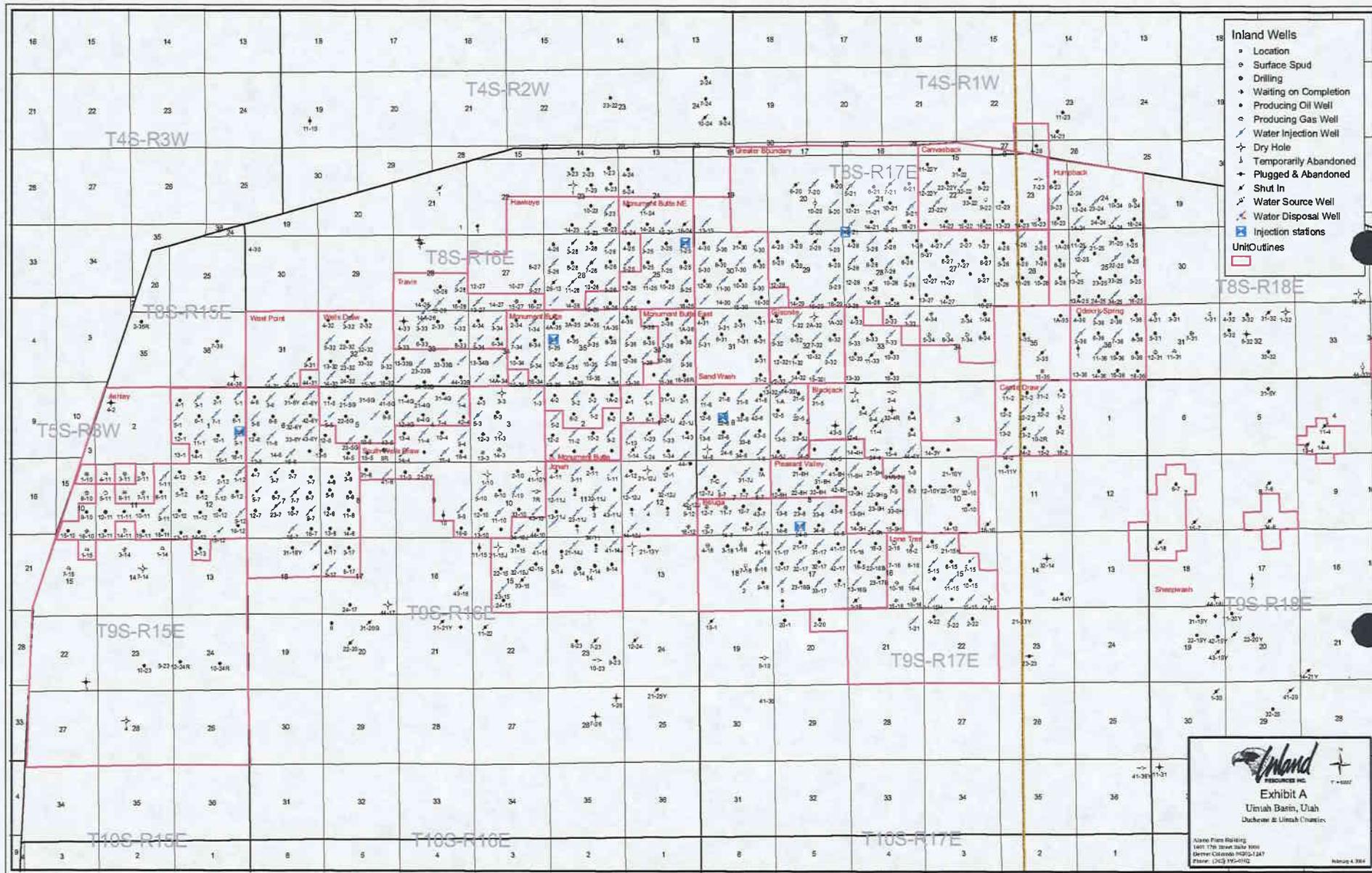
DATE: 07-29-2004

Legend

- Existing Road
- Proposed Access
- Proposed Gas Line

TOPOGRAPHIC MAP

"C"



UTU-74826

UTU-74

UTU-66184

UTU-64379

U-02458

9S/15E

Proposed Location
Ashley Unit 2-24



RESOURCES INC.

Ashley Unit 2-24
SEC. 24, T9S, R15E, S.L.B.&M.



180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: bgm

DATE: 07-29-2004

Legend

- Well Locations
- One-Mile Radius

Exhibit "B"

2-M SYSTEM
Blowout Prevention Equipment Systems

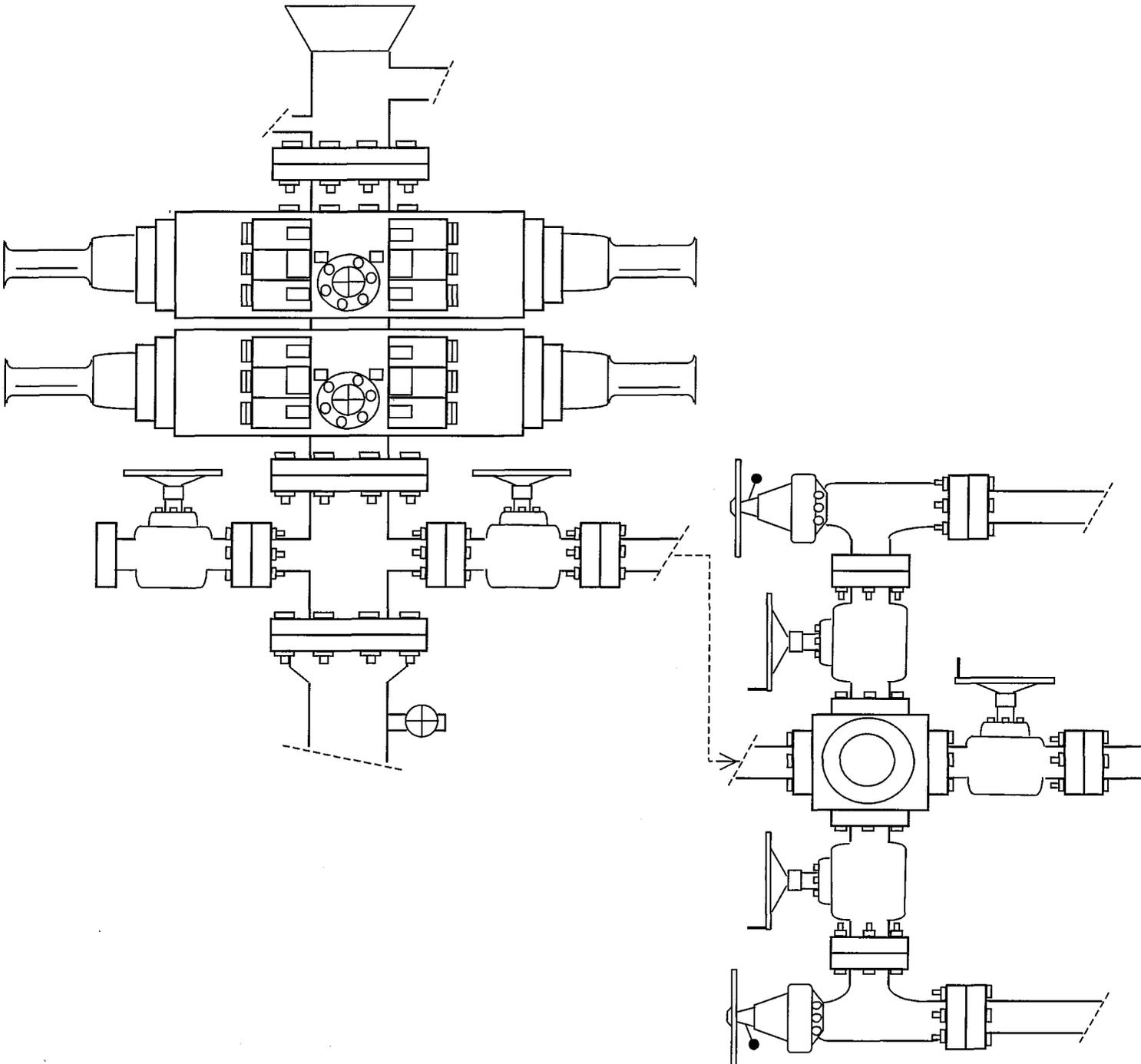


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1573 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 22, 23 AND 24,
DUCHESNE COUNTY, UTAH

By:

Christopher M Nicholson
and
Keith R. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Inland Resources
Route 3, Box 3630
Myton, UT 84052

Prepared By:

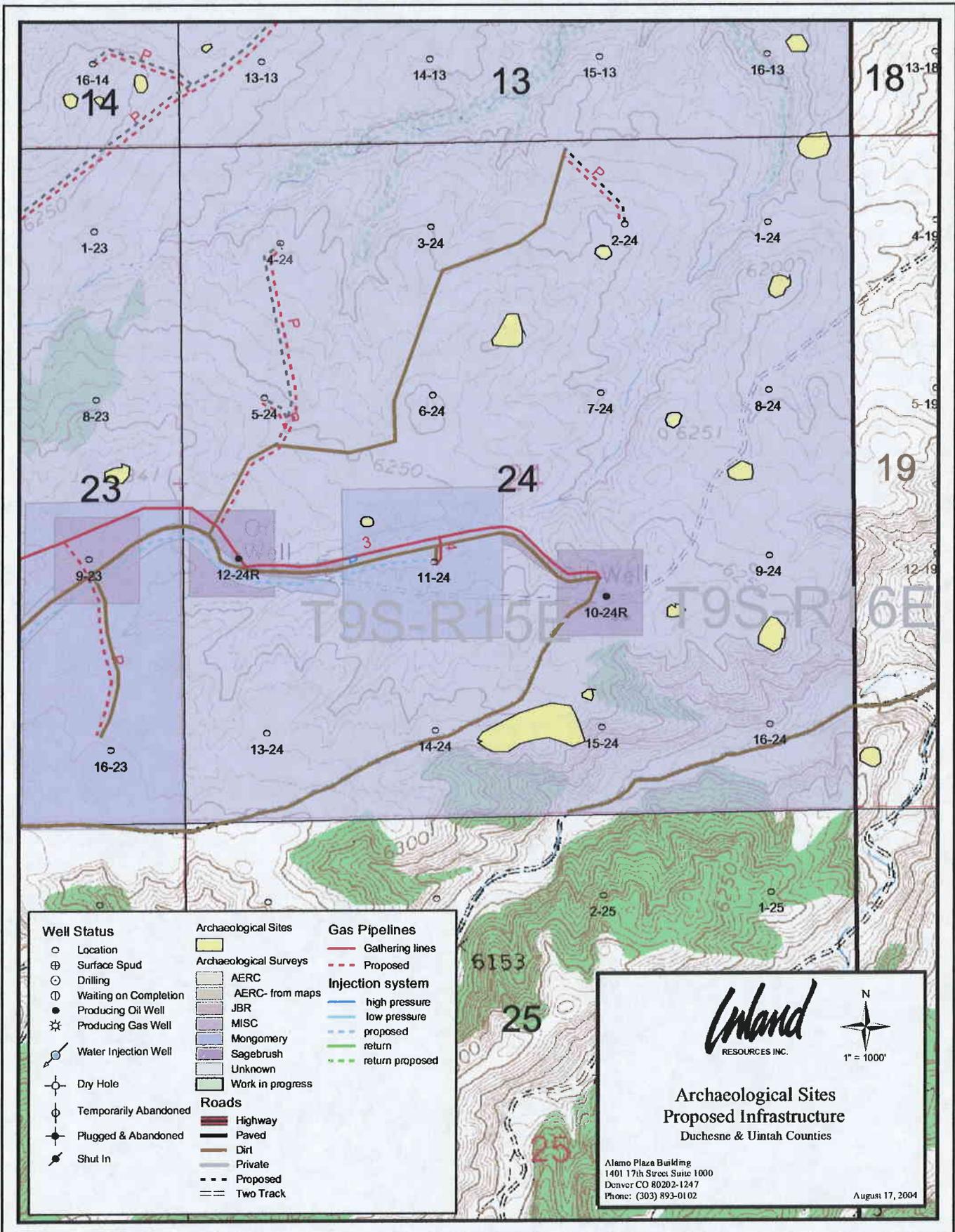
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 03-59

September 15, 2003

United States Department of Interior (FLPMA)
Permit No. 03-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-03-MQ-0392b



Well Status	Archaeological Sites	Gas Pipelines
○ Location	Archaeological Surveys	— Gathering lines
⊕ Surface Spud	AERC	- - - Proposed
⊖ Drilling	AERC- from maps	— high pressure
⊙ Waiting on Completion	JBR	— low pressure
● Producing Oil Well	MISC	- - - proposed
⊛ Producing Gas Well	Mongomery	— return
⊕ Water Injection Well	Sagebrush	- - - return proposed
⊖ Dry Hole	Unknown	
⊙ Temporarily Abandoned	Work in progress	
⊖ Plugged & Abandoned	Roads	
⊖ Shut In	— Highway	
	— Paved	
	— Dirt	
	— Private	
	- - - Proposed	
	— Two Track	





 1" = 1000'

**Archaeological Sites
Proposed Infrastructure**
 Duchesne & Uintah Counties

Alamo Plaza Building
 1401 17th Street Suite 1000
 Denver CO 80202-1247
 Phone: (303) 893-0102

August 17, 2004

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

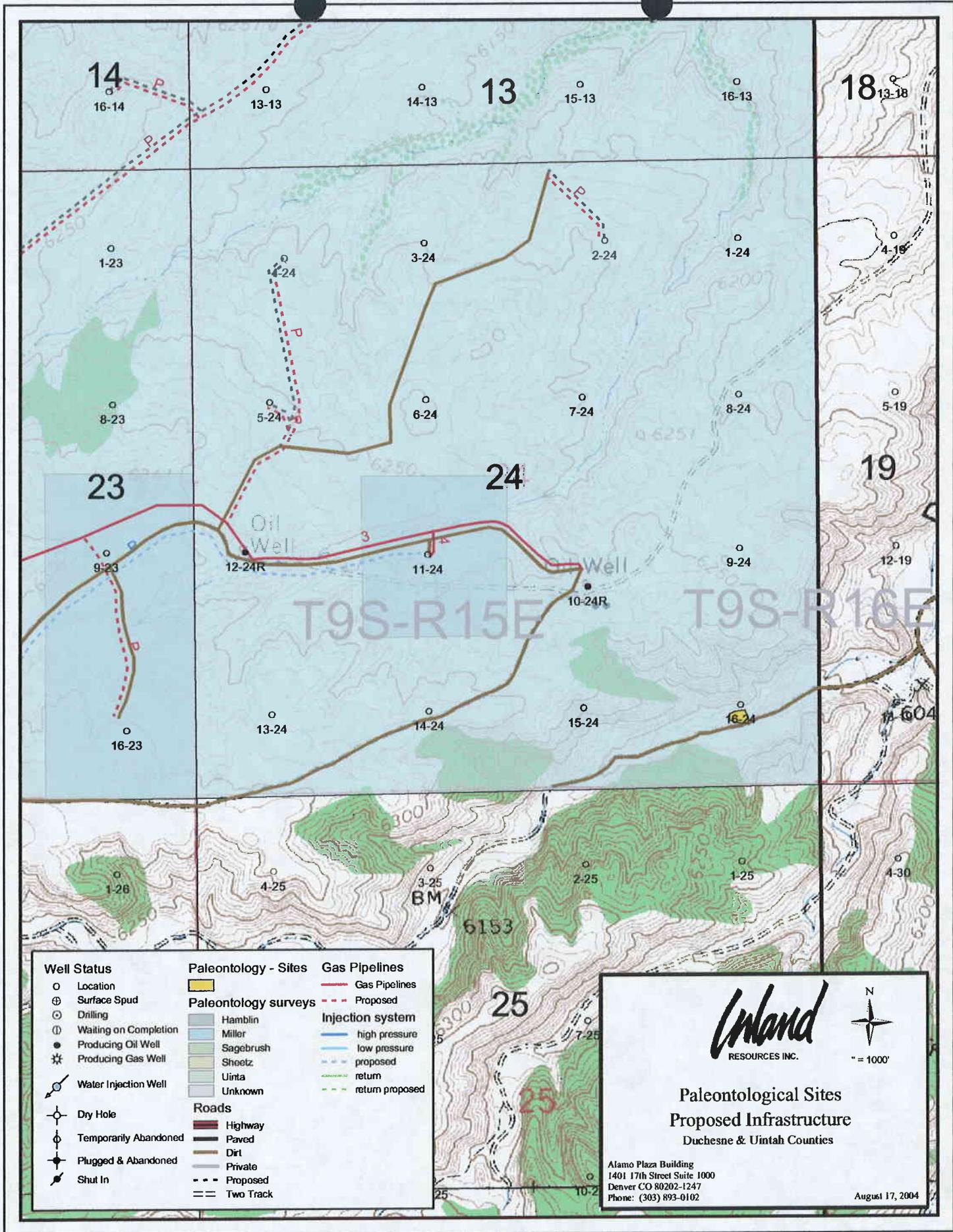
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



Well Status	Paleontology - Sites	Gas Pipelines
○ Location	Yellow box	— Gas Pipelines
⊕ Surface Spud	Paleontology surveys	- - - Proposed
⊙ Drilling	Hamblin	Injection system
⊙ (1) Waiting on Completion	Miller	— high pressure
● Producing Oil Well	Sagebrush	— low pressure
⊙ Producing Gas Well	Sheetz	- - - proposed
⊙ Water Injection Well	Uinta	— return
⊙ Dry Hole	Unknown	- - - return proposed
⊙ Temporarily Abandoned	Roads	
⊙ Plugged & Abandoned	— Highway	
⊙ Shut In	— Paved	
	— Dirt	
	— Private	
	- - - Proposed	
	== Two Track	



RESOURCES INC.



" = 1000'

Paleontological Sites Proposed Infrastructure

Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

August 17, 2004

005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2004

API NO. ASSIGNED: 43-013-32645

WELL NAME: ASHLEY FED 2-24-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NWNE 24 090S 150E
SURFACE: 0661 FNL 1784 FEL
BOTTOM: 0661 FNL 1784 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66185

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.02200

LONGITUDE: 110.17683

RECEIVED AND/OR REVIEWED:

- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- R649-2-3.
- Unit ASHLEY
- R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Position
- R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal approval

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Ashley Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32641	Ashley Federal	3-15-9-15 Sec 15 T09S R15E 0780 FNL 0459 FWL
43-013-32642	Ashley Federal	16-15-9-15 Sec 15 T09S R15E 0748 FSL 0400 FEL
43-013-32643	Ashley Federal	2-22-9-15 Sec 22 T09S R15E 0914 FNL 1784 FEL
43-013-32644	Ashley Federal	5-22-9-15 Sec 22 T09S R15E 1888 FNL 0541 FWL
43-013-32645	Ashley Federal	2-24-9-15 Sec 24 T09S R15E 0661 FNL 1784 FEL
43-013-32646	Ashley Federal	4-24-9-15 Sec 24 T09S R15E 0768 FNL 0797 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

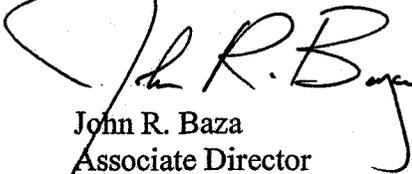
Re: Ashley Federal 2-24-9-15 Well, 661' FNL, 1784' FEL, NW NE, Sec. 24,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32645.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 2-24-9-15
API Number: 43-013-32645
Lease: UTU-66185

Location: NW NE **Sec.** 24 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

RECEIVED

AUG 19 2004

BLM VERNAL, UTAH

RECEIVED

JUN 03 2005

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520X

8. Lease Name and Well No.
Ashley Federal 2-24-9-15

9. API Well No.
43-013-32645

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
NW/NE Sec. 24, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface NW/NE 661' FNL 1784' FEL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 19.0 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 661' /lse & 1,784' /unit

16. No. of Acres in lease
2,286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,293'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
UT/0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6187' GL

22. Approximate date work will start*
1st Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|--|---|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|---|

25. Signature *Mandie Crozier* Name (Printed/Typed) Mandie Crozier Date 8/18/04

Title Regulatory Specialist

Approved by (Signature) *[Signature]* Name (Printed/Typed) Office Date 05/17/2005

Title Assistant Field Manager Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company
Well Name & Number: Federal 2-24-9-15
API Number: 43-013-32645
Lease Number: U-66185
Location: NWNE Sec. 24 T.9S R. 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit to this office, in LAS format, an electronic copy of all logs run on this well
This submission will replace the requirement for submittal of paper logs to the BLM.**

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company.

API Number: 43-013-32645

Well Name & Number: Federal 2-24-9-15

Lease Number: U-66185

Location: NWNE Sec. 24 T. 9 S. R. 15 E.

Surface Ownership: BLM

Date NOS Received: None

Date APD Received: 8-19-04

-None. All required stipulations are included in the APD.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 2-24-9-15

Api No: 43-013-32645 Lease Type: FEDERAL

Section 24 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 06/30/05

Time 11:30 AM

How DRY

Drilling will Commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 07/01/2005 Signed CHD

RECEIVED
 JUL. 6 8 2005
 DIV. OF OIL, GAS & MINING

STATE OF UTAH
 DIVISION OF OIL, GAS AND MINING
 ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
 ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	14811	43-013-32645	Ashley Federal 2-24-9-15	NW/NE	24	9S	15E	Duchesne	6/30/2005	7-6-05
WELL 1 COMMENTS: GRRV											
A	99999	14812	43-013-32736	Ashley Federal 4-23-9-15	NW/NW	23	9S	15E	Duchesne	7/06/2005	
WELL 2 COMMENTS: GRRV											
A	99999	14813	43-047-35698	Federal 13-13-9-17	SW/SW	13	9S	17E	Uintah	7/06/2005	7-6-05
WELL 3 COMMENTS: GRRV											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

- ACTION CODES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Kettie S. Jones
 Signature: Kettie S. Jones
 Title: Production Clerk
 Date: July 6, 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU66185
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. ASHLEY UNIT
3a. Address Route 3 Box 3630 Myton, UT 84052		8. Well Name and No. ASHLEY FEDERAL 2-24-9-15
3b. Phone No. (include are code) 435.646.3721		9. API Well No. 4301332645
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 661 FNL 1784 FEL NW/NE Section 24 T9S R15E		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

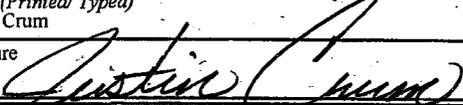
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/30/05. MIRU Ross # 24. Spud well @ 9:30 AM. Drill 308' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55-24 # csgn. Set @ 308KB On 07/8/05 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4.5 bbls cement to pit. WOC.

RECEIVED
JUL 15 2005

I hereby certify that the foregoing is true and correct	
Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 07/10/2005

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 315.01

LAST CASING 8 5/8" SET AT 315'
 DATUM 12. KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 308' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Fed 2-24-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.03' sh jt'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	304.11
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			305.01
TOTAL LENGTH OF STRING		305.01	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			315.01
TOTAL		303.16	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		303.16	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		SPUD		Bbls CMT CIRC TO SURFACE			4.5bbls
CSG. IN HOLE		6/30/2005		RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN CIRC		7/8/2005		DID BACK PRES. VALVE HOLD ?			N/A
BEGIN PUMP CMT		7/8/2005		BUMPED PLUG TO _____ 780' _____ PSI			
BEGIN DSPL. CMT		7/8/2005					
PLUG DOWN		Cemented					
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Justin Crum

RECEIVED

DATE 7/10/2005

JUL 15 2005

DIV. OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include area code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 661 FNL 1784 FEL
 NW/NE Section 24 T9S R15E

5. Lease Serial No.
 UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY UNIT

8. Well Name and No.
 ASHLEY FEDERAL 2-24-9-15

9. API Well No.
 4301332645

10. Field and Pool, or Exploratory Area
 Monument Butte

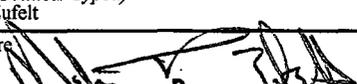
11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 7/31/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 250'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5985'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 5976.96' / KB. Cement with 300sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. With all spacers returned to pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig 6:00 am on 8-07-05.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Troy Zufelt	Drilling Foreman
Signature 	Date
	08/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
AUG 10 2005
 DIV. OF OIL, GAS & MINING

CASING SET AT 5976.96

Fit cllr @ 5935'

LAST CASING 8 5/8" SET AT 315'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL AF 2-24-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI #1

TD DRILLER 5985 Loggers TD 5991'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	6.00' @ 4053'					
140	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5921.01
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	42.7
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			5978.96
TOTAL LENGTH OF STRING		5978.96	141	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		85.58	2	CASING SET DEPTH			5976.96
TOTAL		6049.29	143	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6049.29	143				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		8/7/2005	12:30 AM	GOOD CIRC THRU JOB <u>Yes</u>			
CSG. IN HOLE		8/7/2005	3:30 AM	Bbls CMT CIRC TO SURFACE <u>2</u>			
BEGIN CIRC		8/7/2005	3:30 AM	RECIPROCATED PIPE FOR <u>THRUSTROKE</u>			
BEGIN PUMP CMT		8/7/2005	4:42 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		8/7/2005	5:32	BUMPED PLUG TO <u>2215</u> PSI			
PLUG DOWN		8/7/2005	6:00 AM				
CEMENT USED		4 CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 8/7/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY UNIT

8. Well Name and No.
ASHLEY FEDERAL 2-24-9-15

9. API Well No.
4301332645

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
661 FNL 1784 FEL
NW/NE Section 24 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 09/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it unlawful for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

SEP 07 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
661 FNL 1784 FEL
NW/NE Section 24 T9S R15E

5. Lease Serial No.

UTU66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY FEDERAL 2-24-9-15

9. API Well No.

4301332645

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne,UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 08/15/05 - 09/02/05

Subject well had completion procedures initiated in the Green River formation on 08-15-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5708'-5722'),(5610'-5618'); Stage #2 (5428'-5440'); Stage #3 (5259'-5265'), (5200'-5208'),(5108'-5114'); Stage #4 (4852'-4862'); Stage #5 (4602'-4610'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 08-30-2005. Bridge plugs were drilled out and well was cleaned to 5933.00'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 09-02-2005.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Lana Nebeker

Signature

Lana Nebeker

Title

Production Clerk

Date

10/06/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 0 / 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
Ashley Federal 2-24-9-15

2. NAME OF OPERATOR
Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
1401 17th St. Suite 1000 Denver, CO 80202

9. WELL NO.
43-013-32645

10. FIELD AND POOL OR WILDCAT
Monument Butte

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA
Sec. 24, T9S, R15E

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface 661' FNL & 1784' FEL (NW/NE) Sec. 24, Twp 9S, Rng 15E
 At top prod. Interval reported below

14. API NO. 43-013-32455 DATE ISSUED 8/26/05

12. COUNTY OR PARISH Duchesne 13. STATE UT

15. DATE SPUDDED 6/30/05 16. DATE T.D. REACHED 8/6/05 17. DATE COMPL. (Ready to prod.) 9/2/05 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6187' GL 6199' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5985' 21. PLUG BACK T.D., MD & TVD 5933' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY -----> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4602'-5722'

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	315'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	5977'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5799'	TA @ 5697'

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP2&4) 5610'-5618', 5708'-5722'	.41"	4/88	5610'-5722'	Frac w/ 50,044# 20/40 sand in 432 bbls fluid
(LODC) 5428'-5440'	.41"	4/48	5428'-5440'	Frac w/ 25,523# 20/40 sand in 289 bbls fluid
(DC) 5108'-5114', 5200'-5208', 5259'-5265'	.41"	4/80	5108'-5265'	Frac w/ 60,313# 20/40 sand in 476 bbls fluid
(B1) 4852'-4862'	.41"	4/40	4852'-4862'	Frac w/ 29,993# 20/40 sand in 310 bbls fluid
(D1) 4602'-4610'	.41"	4/32	4602'-4610'	Frac w/ 20,865# 20/40 sand in 262 bbls fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 9/2/05 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 16' RHAC SM Plunger Pump WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
10 day ave			----->	33	10	68	303

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold & Used for Fuel TEST WITNESSED BY OCT 17 2005

35. LIST OF ATTACHMENTS DIV. OF OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mandie Crozier TITLE Regulatory Specialist DATE 10/3/2005



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

October 20, 2005

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 12th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 12th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of July 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 12th Revision of the Green River Formation Participating Area "A", results in the addition of 240.28 acres to the participating area for a total of 5,503.68 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-2	43-013-32436	NENE, 2-9S-15E	STATE
6-2	43-013-32584	SENE, 2-9S-15E	STATE
1-13	43-013-32463	NENE, 13-9S-15E	UTU66184
8-13	43-013-32460	SENE, 13-9S-15E	UTU66184
9-13	43-013-32459	NESE, 13-9S-15E	UTU66184
14-13	43-013-32669	SESW, 13-9S-15E	UTU68548
16-13	43-013-32668	SESE, 13-9S-15E	UTU68548
16-14	43-013-32667	SESE, 14-9S-15E	UTU68548

14659 → 12419

14707 → 12419

14772 → 12419

14754 → 12419

14739 → 12419

OK

14791 → 12419

OK

RECEIVED

OCT 21 2005

DIV. OF OIL, GAS & MINING

WELL NO.	API NO.	LOCATION	LEASE NO.
2-22	43-013-32643	NWNE, 22-9S-15E	UTU68548
2-23	43-013-32735	NWNE, 23-9S-15E	UTU66185
2-24	43-013-32645	NWNE, 24-9S-15E	UTU66185
4-24	43-013-32646	NWNW, 24-9S-15E	UTU66185

14829 → 12419
 14789 → 12419
 14811 → 12419
 OK

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 12th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
 Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
 SITLA
 Ashley Unit w/enclosure
 MMS - Data Management Division (Attn: James Sykes)
 Field Manager - Vernal w/enclosure
 Agr. Sec. Chron.
 Reading File
 Central Files

UT922:TATHOMPSON:tt:10/20/05

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
1. TYPE OF WELL Oil Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY FED 2-24-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 1784 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013326450000
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
9. API NUMBER: 43013326450000	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/8/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 07/01/2014. On 07/07/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/08/2014 the casing was pressured up to 1259 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: _____

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 7/10/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 7/8/14 Time 8:30 @ am pm
Test Conducted by: Donny Daniels
Others Present: _____

Well: <u>Ashley 2-24-9-15</u>	Field: <u>Monument Butte</u>
Well Location: <u>NW/NE Sec. 24, T9S, R15E Duchesne County, Utah</u>	API No: <u>4301332645</u>

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1259</u>	psig
5	<u>1259</u>	psig
10	<u>1259</u>	psig
15	<u>1259</u>	psig
20	<u>1259</u>	psig
25	<u>1259</u>	psig
30 min	<u>1259</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

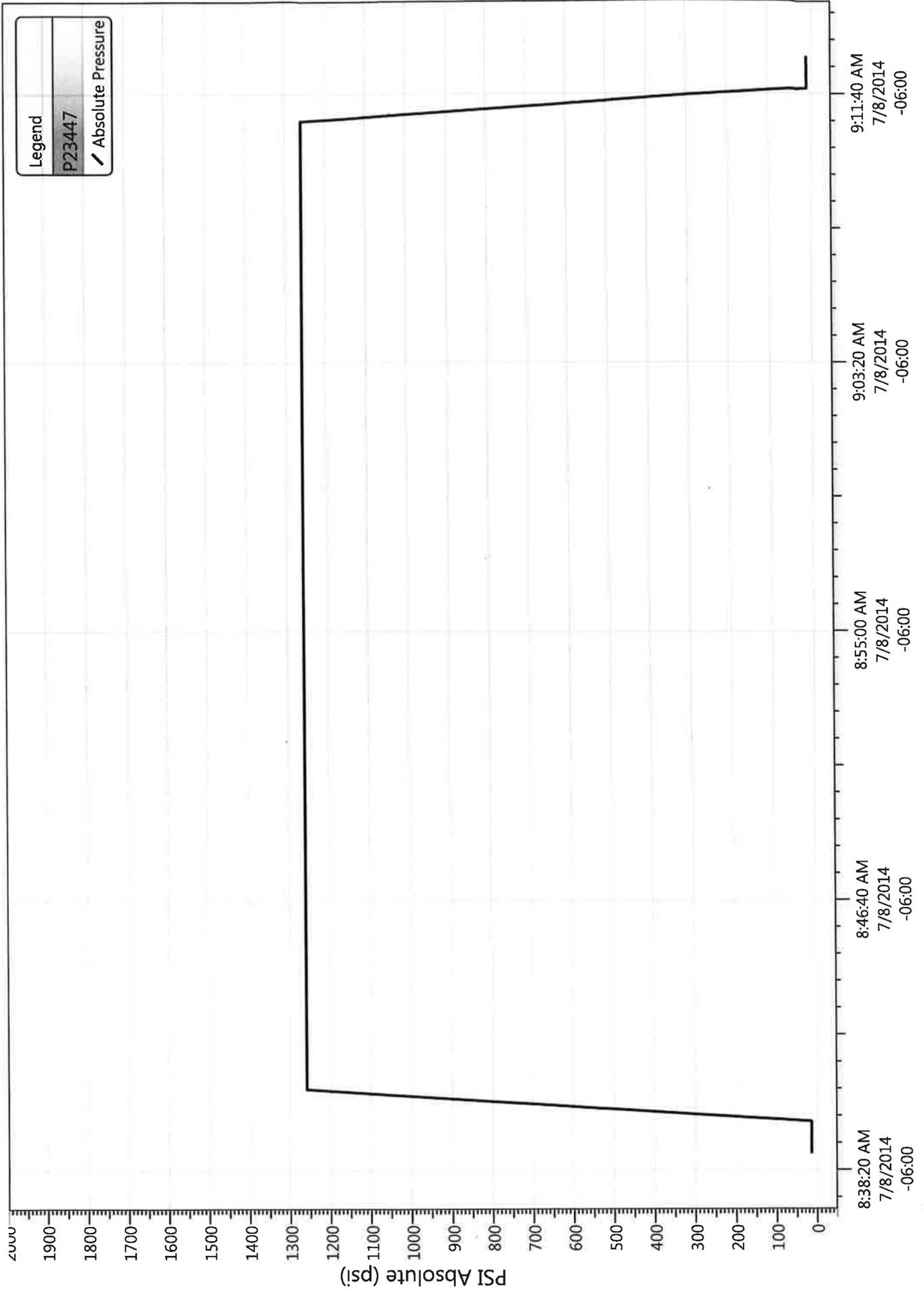
Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Donny Daniels

ashley 2-24-9-15
7/8/2014 8:38:35 AM





Well Name: Ashley 2-24-9-15

Job Detail Summary Report

Primary Job Type Conversion	Job Start Date 6/30/2014	Job End Date 7/8/2014
--------------------------------	-----------------------------	--------------------------

Daily Operations

Report Start Date 6/30/2014	Report End Date 6/30/2014	24hr Activity Summary MIRU
Start Time 05:30	End Time 06:00	Comment C/TVI
Start Time 06:00	End Time 07:00	Comment Rig Move
Start Time 07:00	End Time 18:30	Comment 7:00AM M/I NC#3, Wait On Benco To Set Guide Line Anchors, R/U H/Oiler To Csg, Pmp 50BW Down Csg @ 250", Pull Pmp Off Seat, Flush Tbg W/25BW, Soft Seat Rod Pmp, Fill W/15BW, Psr Tst Tbg To 3000psi (Good Tst), Pull Pmp Off Seat, L/D Rod String, Rod Tally=1 1/2x26"Polish Rod, 4' 3/4 Pony, 98-3/4 4 Pers, 62-3/4 Slicks(12Bad), 65-3/4 4 Pers, 6wt Bars W/Stabilizers Btwn, & 1 Rod Pmp, Flush W/20BW To Clean Rods, N/D W/H-D, PIU 6'Tbg Pup, N/U BOPs, R/U Rig Fir, R/U Tbg Eqp, Release T/A, TOOH W/ 40jts Tbg, Brake & Dope Each Conn W/Lubon 404G Dope, SWI
Start Time 18:30	End Time 19:00	Comment C/TVI
Report Start Date 7/1/2014	Report End Date 7/1/2014	24hr Activity Summary TOOH W/ Prod String
Start Time 05:30	End Time 06:00	Comment C/TVI
Start Time 06:00	End Time 19:00	Comment OWU, TOOH W/ Prod String As Shown=173jts 2 7/8 J-55 Tbg, T/A, 2jts, S/N, 2jts, & N/C, Brake & Dope 139jts W/Lubon 404G Dope, L/D 38jts, T/A, S/N, & N/C, P/U & RIH W/ 2 3/8 Guide Collar, XN Nipple, 4 Tbg Pup, 2 3/8X2 7/8 X/O, 5 1/2 Weatherford Arrow Set Pkr, On/Off Tool, S/N & 139jts 2 7/8 J-55 Tbg, Tally Tbg In Hole, Pmp 5BW Pad, Drop S/Vive, Pmp 30BW, Tbg Would Not Fill, P/U & RIH W/ S/Lne, Push S/Vive To S/N, Psr Tbg To 500psi, POOH W/ S/Lne, L/D S/Lne, Psr Tbg Up To 3000psi, Psr Fell Off To 2025psi @ 7.80psi Per Min, Psr Back Up To 3000psi, Psr Bled Off To 2360psi @ 11.08psi Per Min, R/U S/Lne W/Fishing Tool, P/U & RIH, Fish S/Vive, POOH, Flush Tbg W/20BW, Drop New S/Vive, Fill W/15BW, Psr Tst To 3000psi, Tbg Psred Up To 3100psi & Held For One Hour, RIH W/ S/Lne & Fish S/Vive, PIU 6' Tbg Pup, R/D Tbg Eqp, R/D Rig Fir, N/D BOPs, N/U W/H-D, Pmp 60BW W/Pkr Fluid In It, N/D W/H-D, Set Pkr In 17K# Tension, N/U W/H-D W/ Injection Tree, Psr Csg Up To 1500psi, Let Set Over Night, Check Psr In The AM, 7:00PM CSDFN
Start Time 19:00	End Time 19:30	Comment C/TVI
Report Start Date 7/1/2014	Report End Date 7/2/2014	24hr Activity Summary MIT good!
Start Time 19:30	End Time 20:00	Comment C/TVI
Start Time 20:00	End Time 00:00	Comment Check Psr On Well, Psr @ 1200psi, R/U Advantage H/Oiler, Psr Csg Up To 1500psi, Psr Holding, Call For MIT Hand To Come MIT The Well, R/U MIT Hand, Run MIT & MIT Well, R/D & M/O NC#3
Report Start Date 7/8/2014	Report End Date 7/8/2014	24hr Activity Summary Conduct MIT
Start Time 08:40	End Time 09:10	Comment On 07/07/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 07/08/2014 the casing was pressured up to 1295 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

NEWFIELD

Schematic

Well Name: Ashley 2-24-9-15

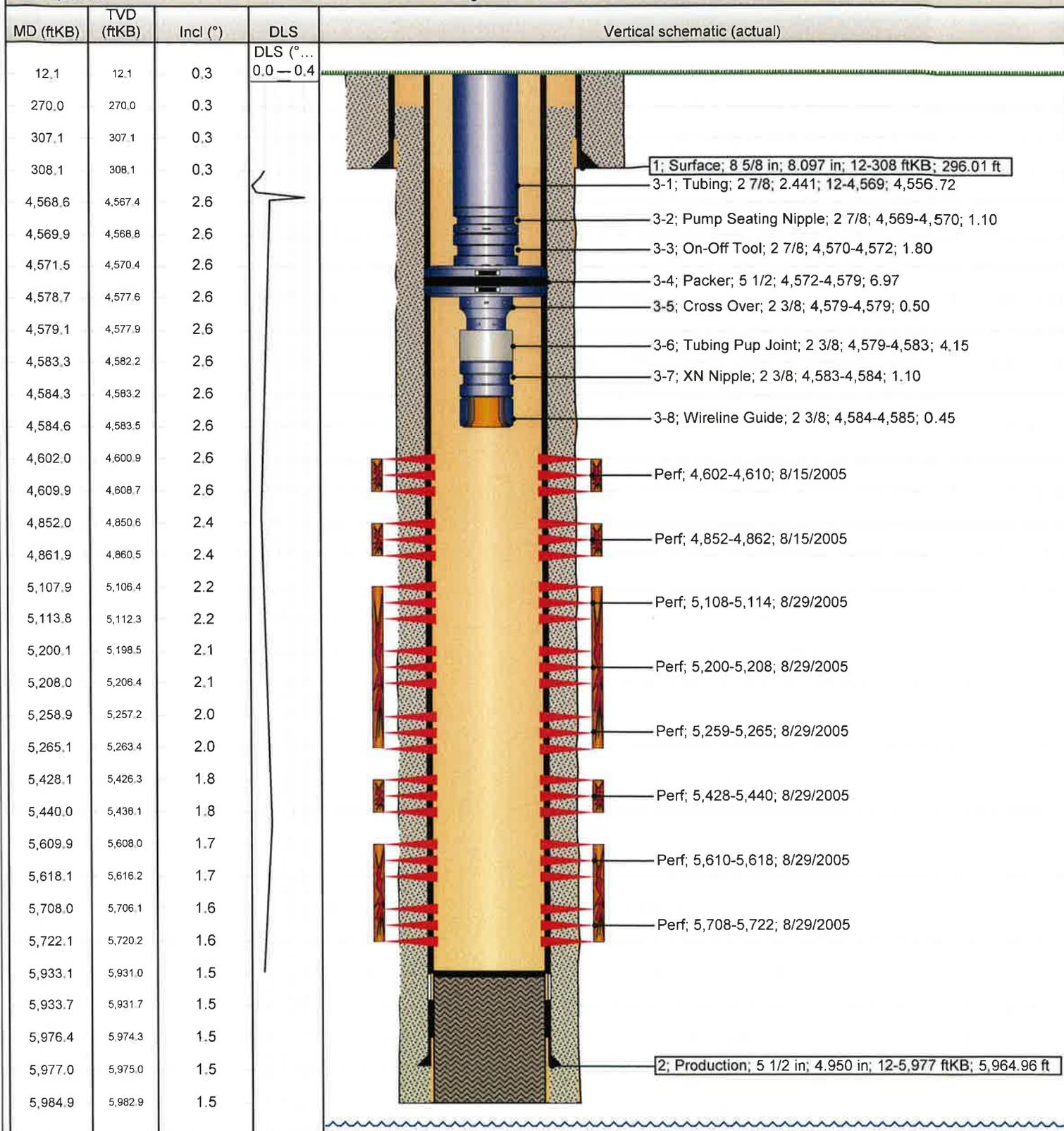
Surface Legal Location 24-9S-15E		API/UWI 43013326450000	Well RC 500151914	Lease	State/Province Utah	Field Name GMBU CTB3	County DUCHESNE
Spud Date	Rig Release Date	On Production Date 9/2/2005	Original KB Elevation (ft) 6,199	Ground Elevation (ft) 6,187	Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 5,933.0	

Most Recent Job

Job Category Production / Workover	Primary Job Type Conversion	Secondary Job Type Basic	Job Start Date 6/30/2014	Job End Date 7/8/2014
---------------------------------------	--------------------------------	-----------------------------	-----------------------------	--------------------------

TD: 5,985.0

Vertical - Original Hole, 7/9/2014 2:57:32 PM



NEWFIELD

Newfield Wellbore Diagram Data
Ashley 2-24-9-15

Surface Legal Location 24-9S-15E		API/UWI 43013326450000		Lease	
County DUCHESNE		State/Province Utah		Basin Uintah Basin	
Well Start Date 6/30/2005		Spud Date		Final Rig Release Date	
Original KB Elevation (ft) 6,199		Ground Elevation (ft) 6,187		Total Depth (ftKB) 5,985.0	
				Total Depth All (TVD) (ftKB)	
				PBTD (All) (ftKB) Original Hole - 5,933.0	

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	WVLen (lb/ft)	Grade	Set Depth (ftKB)
Surface	6/30/2005	8 5/8	8.097	24.00	J-55	308
Production	8/7/2005	5 1/2	4.950	15.50	J-55	5,977

Cement

String: Surface, 308ftKB 7/8/2005

Cementing Company BJ Services Company		Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 308.0	Full Return?	Vol Cement Ret (bbl) 4.5
Fluid Description Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield		Fluid Type Lead	Amount (sacks) 160	Class G	Estimated Top (ftKB) 12.0

String: Production, 5,977ftKB 8/7/2005

Cementing Company BJ Services Company		Top Depth (ftKB) 270.0	Bottom Depth (ftKB) 5,985.0	Full Return?	Vol Cement Ret (bbl) 2.0
Fluid Description Premilite II w/ 10% gel + 3% KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake mixed @ 11.0 ppg W / 3.43 cf/sk yield		Fluid Type Lead	Amount (sacks) 300	Class Premium Plus	Estimated Top (ftKB) 270.0
Fluid Description 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD		Fluid Type Tail	Amount (sacks) 450	Class 50/50 POZ	Estimated Top (ftKB) 2,993.0

Tubing Strings

Tubing Description					Run Date	Set Depth (ftKB)			
Tubing					7/2/2014	4,584.8			
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)	
Tubing	139	2 7/8	2.441	6.50	J-55	4,556.72	12.0	4,568.7	
Pump Seating Nipple	1	2 7/8				1.10	4,568.7	4,569.8	
On-Off Tool	1	2 7/8				1.80	4,569.8	4,571.6	
Packer	1	5 1/2				6.97	4,571.6	4,578.6	
Cross Over	1	2 3/8				0.50	4,578.6	4,579.1	
Tubing Pup Joint	1	2 3/8				4.15	4,579.1	4,583.2	
XN Nipple	1	2 3/8				1.10	4,583.2	4,584.3	
Wireline Guide	1	2 3/8				0.45	4,584.3	4,584.8	

Rod Strings

Rod Description					Run Date	Set Depth (ftKB)			
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Norm Hole Dia (in)	Date
5	D1, Original Hole	4,602	4,610	4	90		8/15/2005
4	B1, Original Hole	4,852	4,862	4	90		8/15/2005
3	LODC1, Original Hole	5,108	5,114	4	90		8/29/2005
3	LODC1, Original Hole	5,200	5,208	4	90		8/29/2005
3	LODC1, Original Hole	5,259	5,265	4	90		8/29/2005
2	LODC2, Original Hole	5,428	5,440	4	120	0.410	8/29/2005
1	CP2/CP4, Original Hole	5,610	5,618	4	90		8/29/2005
1	CP2/CP4, Original Hole	5,708	5,722	4	90		8/29/2005

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
1	1,731	0.76	13.0	2,009			
2	2,030	0.81	23.8	1,670			
3	2,475	0.81	28.3	2,554			
4	1,830	0.81	16.8	1,358			
5	2,090	0.89	16.7	1,692			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
1		Proppant Bulk Sand 50044 lb

NEWFIELD

**Newfield Wellbore Diagram Data
Ashley 2-24-9-15**



Proppant		
Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
2		Proppant Bulk Sand 25523 lb
3		Proppant Bulk Sand 60313 lb
4		Proppant Bulk Sand 29993 lb
5		Proppant Bulk Sand 20865 lb

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: ASHLEY FED 2-24-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0661 FNL 1784 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 24 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013326450000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/17/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above reference well was put on injection at 9:30 AM on 09/17/2014.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: ~~September 23, 2014~~

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/17/2014	



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

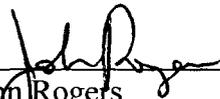
Cause No. UIC-382

Operator: Newfield Production Company
Well: Ashley Federal 2-24-9-15
Location: Section 24, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32645
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on January 9, 2012.
2. Maximum Allowable Injection Pressure: 1,798 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,919' – 5,933')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

Date

9/5/2014

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 9, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 2-24-9-15, Section 24, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32645

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,

John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 2-24-9-15

Location: 24/9S/15E **API:** 43-013-32645

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 315 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,977 feet. The cement bond log is somewhat problematic but appears to demonstrate adequate bond in this well up to about 3,064 feet or higher. A 2 7/8 inch tubing with a packer will be set at 4,552 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. At the time of this revision (8/22/2014), on the basis of surface locations, there are 15 producing wells, 8 injection wells, and 1 shut-in well in the AOR. Three of the producing wells are directionally drilled, with surface locations inside the AOR and bottom hole locations outside the AOR. In addition, there is 1 directional producing well with a surface location outside the AOR and a bottom hole location inside the AOR. Finally, there are 3 approved surface locations outside the AOR for directional wells to bottom hole locations inside the AOR. All of the existing wells have evidence of adequate casing and cement for the proposed injection interval.

Ground Water Protection: As interpreted from the Utah Geological Survey's DOE Project-Uinta Basin Water Draft Map (Paul B. Anderson, December 2, 2011), the base of moderately saline water (3000-10,000 mg/l TDS) is at a depth of approximately 2100 feet. Injection shall be limited to the interval between 3,919 feet and 5,933 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 2-24-9-15 well is 0.81 psi/ft., which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,798 psig. The requested maximum pressure is 1,798 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 2-24-9-15

page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 1/4/2012 (revised 8/22/2014)

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

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PROOF OF PUBLICATION

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CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	12/13/2011

RECEIVED

DEC 19 2011

DIV OF OIL, GAS & MINING

ACCOUNT NAME			
DIV OF OIL-GAS & MINING,			
TELEPHONE		ADORDER# / INVOICE NUM	
8015385340		0000750332 /	
SCHEDULE			
Start 12/12/2011		End 12/12/2011	
CUST. REF. NO.			
legal Notice			
CAPTION			
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL			
SIZE			
59	Lines	2.00	COLUMN
TIMES		RATE	
4			
MISC. CHARGES		AD CHARGES	
TOTAL COST			
203.24			

BEFORE THE DIVISION OF OIL, GAS AND MINING
 DEPARTMENT OF NATURAL RESOURCES
 STATE OF UTAH
 NOTICE OF AGENCY ACTION
 CAUSE NO. UIC-382

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESE COUNTY, UTAH, AS CLASS II INJECTION WELLS.
 THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.
 Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:
 Greater Monument Butte Unit:
 Ashley Federal 2-24-9-15 well located in NW/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32645
 Ashley Federal 4-24-9-15 well located in NW/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32646
 Ashley Federal 6-24-9-15 well located in SE/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32874
 Ashley Federal 8-24-9-15 well located in SE/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32818
 Goates Federal 3 well located in NW/4 NW/4, Section 14, Township 9 South, Range 16 East API 43-013-15791
 The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.
 Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.
 Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.
 Dated this 7th day of December, 2011.
 STATE OF UTAH
 DIVISION OF OIL, GAS & MINING
 /s/
 Brad Hill
 Permitting Manager
 750332

UPAXLP

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF **BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-382 IN THE MATTER OF THE APPLICA** FOR **DIV OF OIL-GAS & MINING**, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAH.LEGALS.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAH.LEGALS.COM INDEFINITELY.

PUBLISHED ON Start 12/12/2011 End 12/12/2011

SIGNATURE

[Handwritten Signature]



VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 581469
 My Commission Expires
 January 12, 2014

12/13/2011

Virginia Craft

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

2250/GG/DICA/OMIN/GF12/6131

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 13 day of December, 2011, and that the last publication of such notice was in the issue of such newspaper dated the 13 day of December, 2011, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

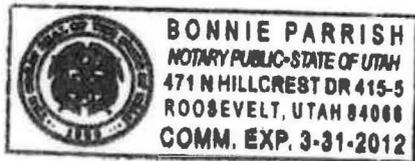
Kevin Ashby

Publisher

Subscribed and sworn to before me this
13 day of December, 2011

Bonnie Parrish

Notary Public



NOTICE OF AGENCY ACTION CAUSE NO. UIC-382

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley Federal 2-24-9-15 well located in NW/4

NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32645

Ashley Federal 4-24-9-15 well located in NW/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32646

Ashley Federal 6-24-9-15 well located in SE/4, NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32874

Ashley Federal 8-24-9-15 well located in SE/4, NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32818

Goates Federal 3 well located in NW/4 NW/4, Section 14, Township 9 South, Range 16 East API 43-013-15791

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 7th day of December, 2011.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

/s/
Brad Hill
Permitting Manager

Published in the Uintah Basin Standard December 13, 2011.

2250/REB/GG-VICADMIN/GF12/6131

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-382

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:

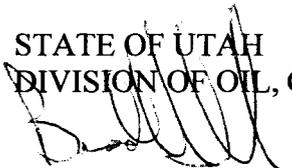
Ashley Federal 2-24-9-15 well located in NW/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32645
Ashley Federal 4-24-9-15 well located in NW/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32646
Ashley Federal 6-24-9-15 well located in SE/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32874
Ashley Federal 8-24-9-15 well located in SE/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32818
Goates Federal 3 well located in NW/4 NW/4, Section 14, Township 9 South, Range 16 East API 43-013-15791

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Dated this 7th day of December, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 2-24-9-15, ASHLEY FEDERAL 4-24-9-15,
ASHLEY FEDERAL 6-24-9-15, ASHLEY FEDERAL 8-24-9-15,
GOATES FEDERAL 3**

Cause No. UIC-382

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

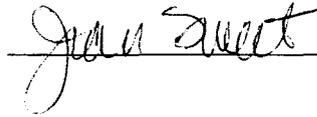
Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail ubs@ubstandard.com

Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 8, 2011

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-382

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: "Fultz, Mark" <naclegal@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 12/8/2011 1:12 PM
Subject: Legal Notice
Attachments: OrderConf.pdf

AD# 750332
Run Trib/DNews - 12/12
Cost \$203.24
Thank you
Mark

Order Confirmation for Ad #0000750332-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#		Payor Account	
Address	1594 W NORTH TEMP #1210,P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210,P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfultz

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-382

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTION 24, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 14, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Greater Monument Butte Unit
Ashley Federal 2-24-9-15 well located in NW/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32645

Ashley Federal 4-24-9-15 well located in NW/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32646

Ashley Federal 6-24-9-15 well located in SE/4 NW/4, Section 24, Township 9 South, Range 15 East API 43-013-32674

Ashley Federal 8-24-9-15 well located in SE/4 NE/4, Section 24, Township 9 South, Range 15 East API 43-013-32618

Gooses Federal 3 well located in NW/4 NW/4, Section 14, Township 9 South, Range 16 East API 43-013-15791

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Greer River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

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Dated this 7th day of December, 2011.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

/s/
Brad Hill
Permitting Manager

750332 UPAFLP

Total Amount	\$203.24			
Payment Amt	\$0.00			
Amount Due	\$203.24	Tear Sheets	Proofs	Affidavits
		0	0	1
Payment Method		PO Number	legal Notice	

Confirmation Notes:

Text: Jean

Ad Type	Ad Size	Color
Legal Liner	2.0 X 59 Li	<NONE>

Product	Placement	Position
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	12/12/2011	

Product	Placement	Position
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	12/12/2011	

Product	Placement	Position
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	12/12/2011	

Product	Placement	Position
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	12/12/2011	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 8, 2011

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-382

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-382

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 12/9/2011 11:58 AM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-382

On 12/8/2011 12:14 PM, Jean Sweet wrote:

To whom it may concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

This will be published Dec. 13, 2011.
Thank you,
Cindy



November 17, 2011

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #2-24-9-15
Monument Butte Field, Lease #UTU-66185
Section 24-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal #2-24-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", written over a horizontal line.

Eric Sundberg
Regulatory Lead

RECEIVED

NOV 18 2011

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #2-24-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-66185
NOVEMBER 17, 2011

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ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Ashley Federal 2-24-9-15

Spud Date: 6-30-05
 Put on Production: 9-2-05
 GL: 6187' KB: 6199'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

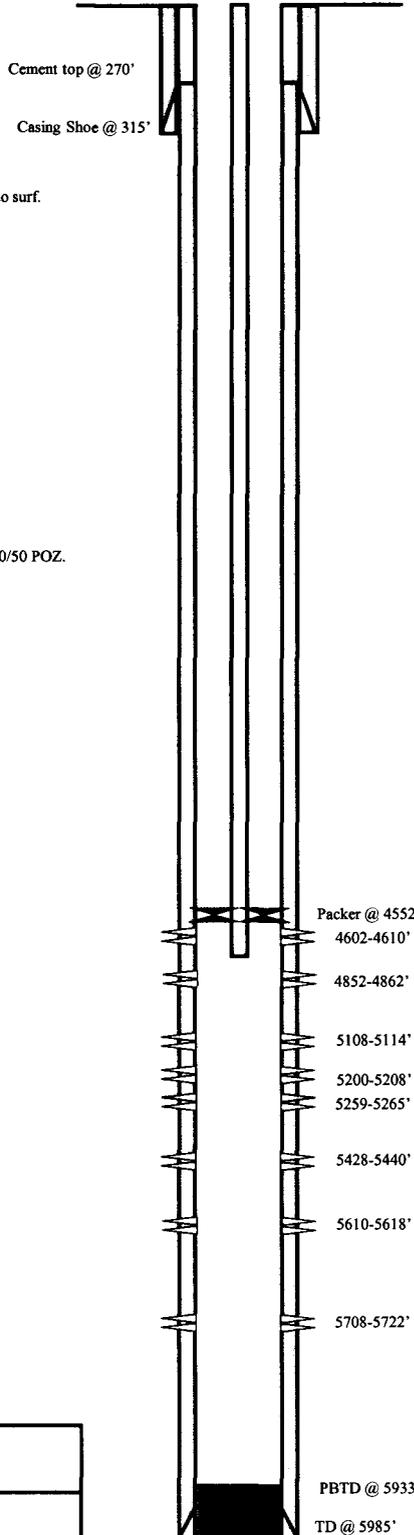
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.11')
 DEPTH LANDED: 315.01' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5963.71')
 DEPTH LANDED: 5976.96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 270'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5640.09')
 TUBING ANCHOR: 5652.9' KB
 NO. OF JOINTS: 1 jts (62.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5718.4' KB
 NO. OF JOINTS: 2 jts (66.10')
 TOTAL STRING LENGTH: EOT @ 5786' KB



FRAC JOB

8-29-05	5610-5722'	Frac CP2, CP4 sands as follows: 50044# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 13 BPM. ISIP 1860 psi. Calc flush: 6508 gal. Actual flush: 5670 gal.
8-29-05	5428-5440'	Frac LODC sands as follows: 25523# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 23.4 BPM. ISIP 2030 psi. Calc flush: 5426 gal. Actual flush: 5460 gal.
8-29-05	5108-5265'	Frac LODC sands as follows: 60313# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 28.1 BPM. ISIP 2475 psi. Calc flush: 5106 gal. Actual flush: 5460 gal.
8-29-05	4852-4862'	Frac B1 sands as follows: 29993# 20/40 sand in 310 bbls Lightning 17 frac fluid. Treated @ avg press of 1311 psi w/avg rate of 16.8 BPM. ISIP 1830 psi. Calc flush: 4850 gal. Actual flush: 4872 gal.
8-29-05	4602-4610'	Frac D1 sands as follows: 20865# 20/40 sand in 262 bbls Lightning 17 frac fluid. Treated @ avg press of 1648 psi w/avg rate of 16.7 BPM. ISIP 2090 psi. Calc flush: 4600 gal. Actual flush: 4494 gal.
1/14/09		Tubing Leak. Updated rod & tubing details.
11/23/10		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

8-15-05	5610-5618'	4 JSPF	32 holes
8-15-05	5708-5722'	4 JSPF	56 holes
8-29-05	5428-5440'	4 JSPF	48 holes
8-29-05	5259-5265'	4 JSPF	24 holes
8-29-05	5200-5208'	4 JSPF	32 holes
8-29-05	5108-5114'	4 JSPF	24 holes
8-29-05	4852-4862'	4 JSPF	40 holes
8-29-05	4602-4610'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 2-24-9-15

661' FNL & 1784' FEL

NW/NE Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32645; Lease #UTU-66185

JL 11/8/2011

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #2-24-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #2-24-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3919' - 5933'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3583' and the TD is at 5985'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #2-24-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66185) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 315' KB, and 5-1/2", 15.5# casing run from surface to 5977' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1798 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #2-24-9-15, for existing perforations (4602' - 5722') calculates at 0.81 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1798 psig. We may add additional perforations between 3583' and 5985'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #2-24-9-15, the proposed injection zone (3919' - 5933') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-14.

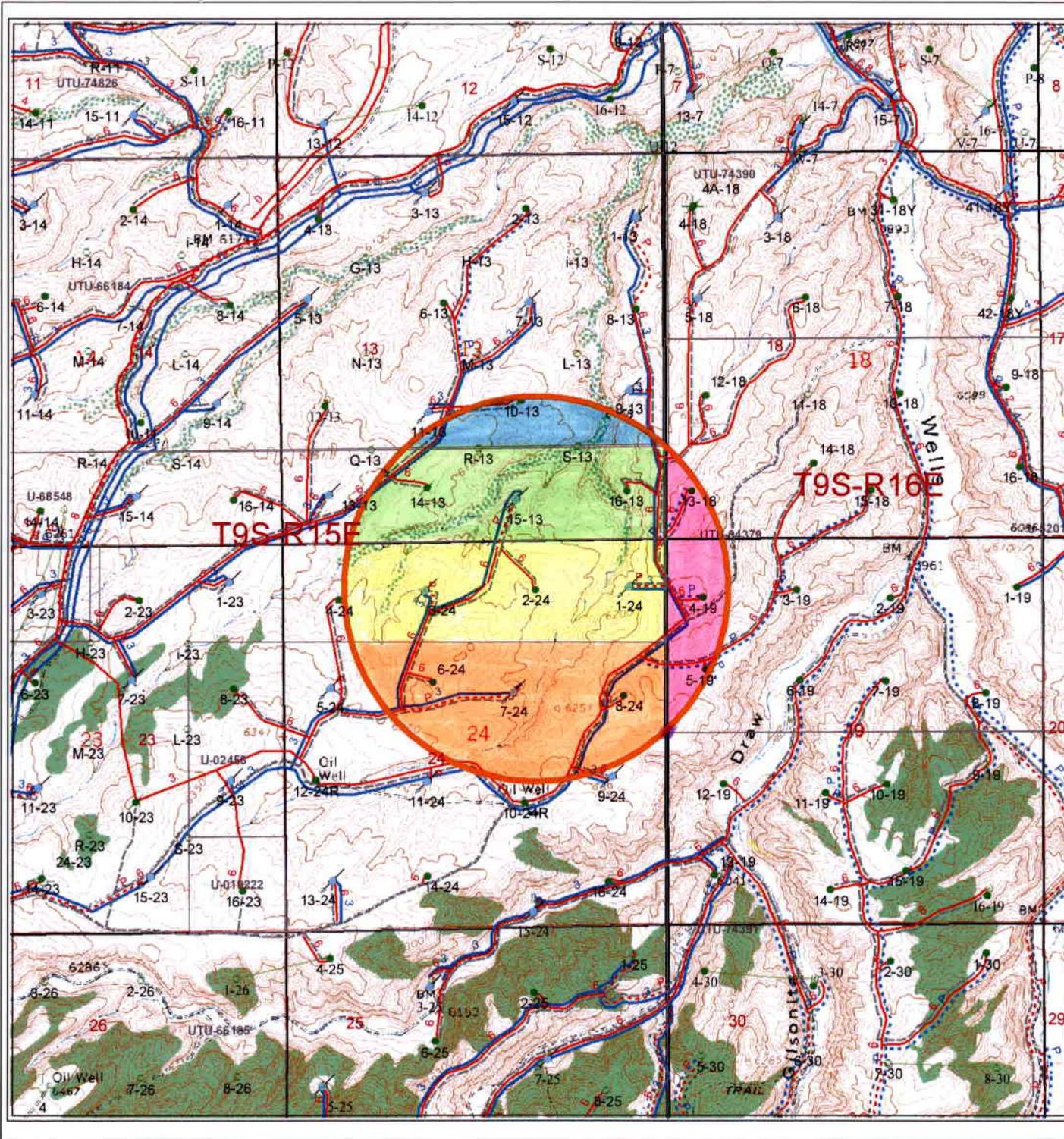
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊕ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- Producing Oil Well
- ⊕ Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Leases

- Leases
- Mining tracts

Gas Pipelines

- Gathering lines
- Proposed lines
- ⊕ 2_24_9_15_Buffer

UTU-66185
 utu-66184
 utu-68548
 utu-02458
 utu-64379
 utu-74391

**Ashley 2-24
 Section 24, T9S-R15E**

NEWFIELD
 ROCKY MOUNTAINS 1" = 2000'

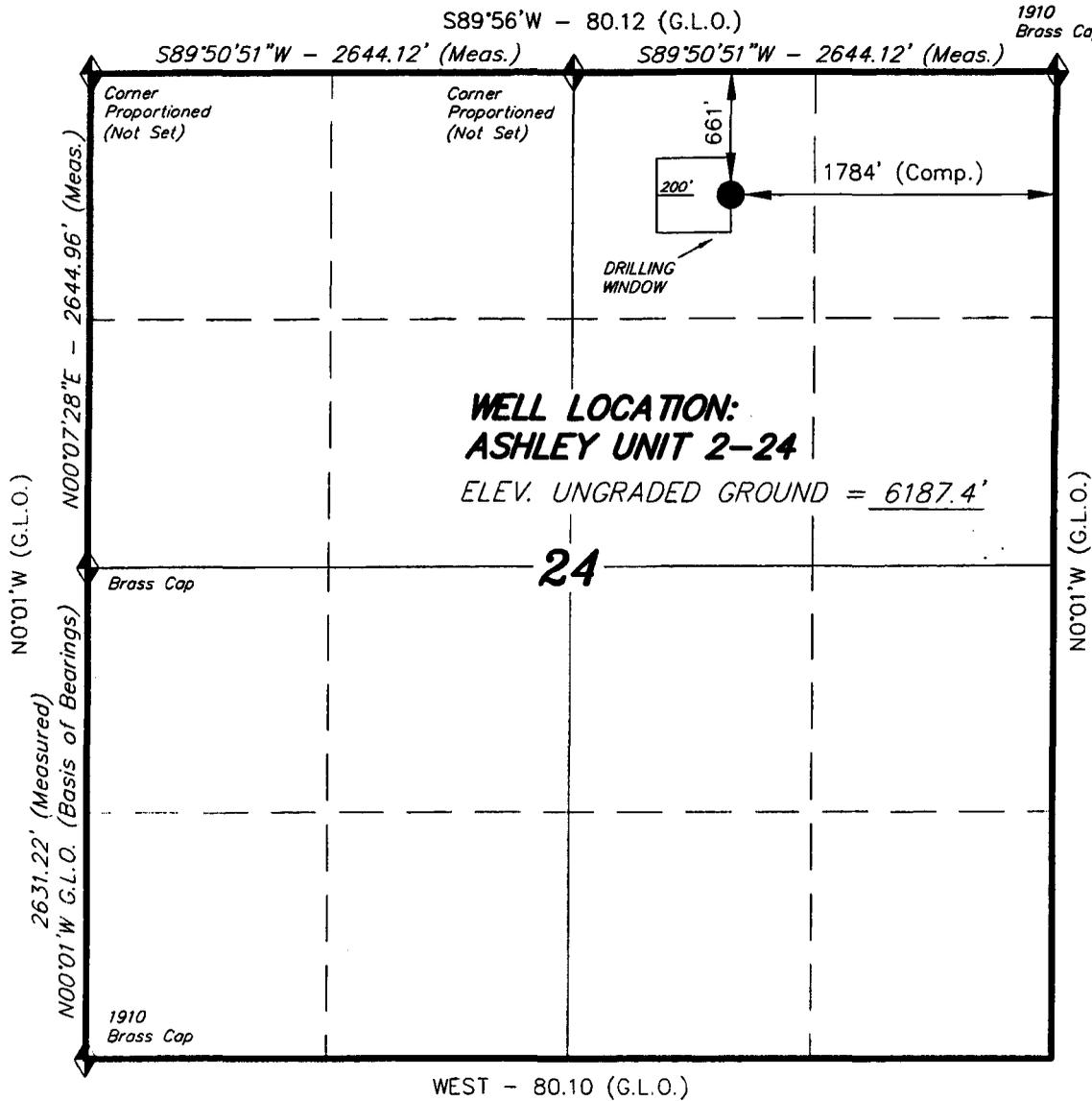
**1/2 Mile Radius Map
 Duchesne & Uintah Counties**

1001 17th Street Suite 2000
 Denver, Colorado 80202
 Phone: (303) 893-0102

June 28, 2011

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

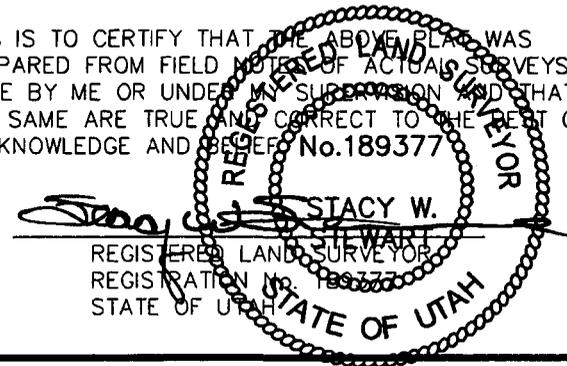


WELL LOCATION, ASHLEY UNIT 2-24,
 LOCATED AS SHOWN IN THE NW 1/4 NE
 1/4 OF SECTION 24, T9S, R15E,
 S.L.B.&M. DUCHESNE COUNTY, UTAH.

NOTE:
 The Well Location bears S69°31'39"W
 1904.66' from the Northeast corner
 of Section 24.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING
 38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: C.M.
DATE: 7-26-04	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R15E SLM Section 22: E2SW, Lots 2-4, Section 23: NENE, W2E2, S2NW, E2SW Section 24: N2N2 Section 25: ALL Section 26: NE, NENW, S2NW, S2 Section 27: S2NE, E2NW, SE, Lots 1,2	USA UTU-66185 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S-R15E SLM Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: E2, Lots 1-3	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
3	T9S-R15E SLM Section 13: S2S2 Section 14: S2S2 Section 15: Lot 4 Section 22: NE, E2NW, Lot 1 Section 23: N2NW	USA UTU-68548 HBP	Newfield Production Company Newfield RMI LLC	USA
4	T9S-R15E SLM Section 23: SENE, W2SW, NESE Section 24: S2N2, S2	USA UTU-02458 HBP	Newfield Production Company Newfield RMI LLC	USA
5	T9S-R16E SLM Section 8: SWNE, SE Section 9: SWSW Section 17: NE Section 18: E2SW, SE, Lots 3,4 Section 19: NE, E2NW, Lots 1,2 Section 21: N2 Section 22: W2NE, SENE, NW	USA UTU-64379 HBP	Newfield Production Company Newfield RMI LLC Yates Petroleum Corporation	USA

6 T9S-R16E SLM
Section 19: E2SW, SE, Lots 3,4
Section 20: S2
Section 29: ALL
Section 30: All

USA
UTU-74391
HBP

ABO Petroleum Corporation
Myco Industries Inc
Newfield Production Company
Newfield RMI LLC
Yates Drilling Company
Yates Petroleum Corporation

USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #2-24-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: _____

Eric Sundberg
Newfield Production Company
Eric Sundberg
Regulatory Lead

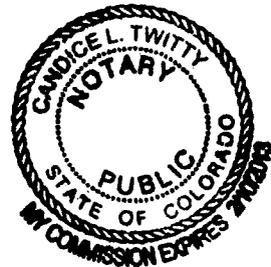
Sworn to and subscribed before me this 17th day of November, 2011.

Notary Public in and for the State of Colorado: _____

Candice L. Twitty

My Commission Expires
02/10/2013

My Commission Expires: _____



Ashley Federal 2-24-9-15

Spud Date: 6-30-05
 Put on Production: 9-2-05
 GL: 6187' KB: 6199'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.11')
 DEPTH LANDED: 315.01' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5963.71')
 DEPTH LANDED: 5976.96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 270'

TUBING

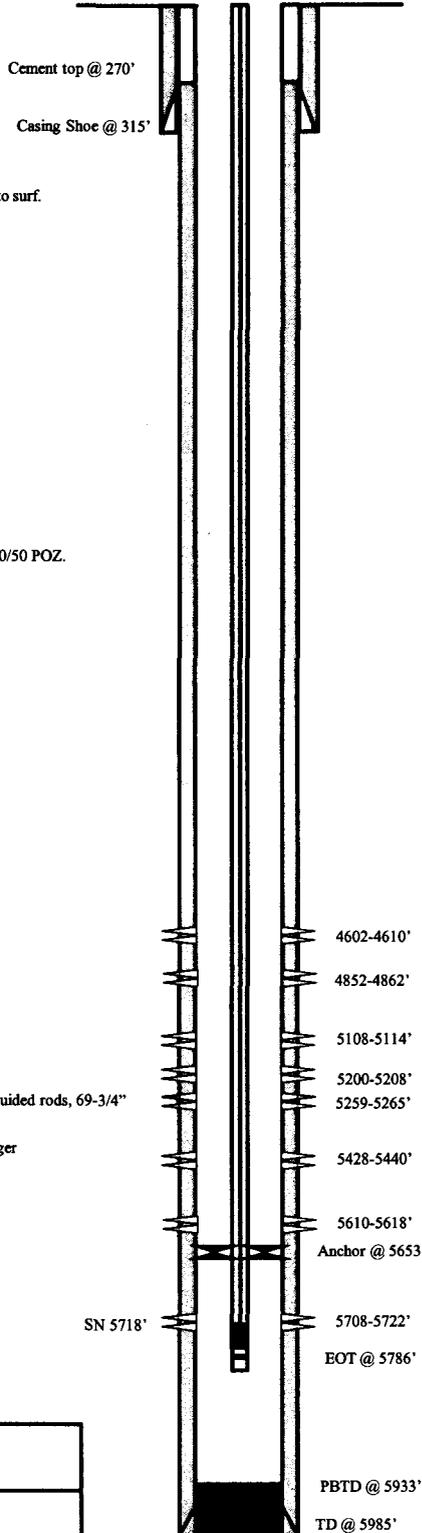
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 173 jts (5640.09')
 TUBING ANCHOR: 5652.9' KB
 NO. OF JOINTS: 1 jts (62.7')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5718.4' KB
 NO. OF JOINTS: 2 jts (66.10')
 TOTAL STRING LENGTH: EOT @ 5786' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-4" x 3/4" pony rod, 99-3/4" 4 per guided rods, 69-3/4" sucker rods, 54-3/4" guided rods, 6-1 1/2" sinker rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 16" x 12' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5. SPM

FRAC JOB

8-29-05	5610-5722'	Frac CP2, CP4 sands as follows: 50044# 20/40 sand in 432 bbls Lightning 17 frac fluid. Treated @ avg press of 1731 psi w/avg rate of 13 BPM. ISIP 1860 psi. Calc flush: 6508 gal. Actual flush: 5670 gal.
8-29-05	5428-5440'	Frac LODC sands as follows: 25523# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 23.4 BPM. ISIP 2030 psi. Calc flush: 5426 gal. Actual flush: 5460 gal.
8-29-05	5108-5265'	Frac LODC sands as follows: 60313# 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 2415 psi w/avg rate of 28.1 BPM. ISIP 2475 psi. Calc flush: 5106 gal. Actual flush: 5460 gal.
8-29-05	4852-4862'	Frac B1 sands as follows: 29993# 20/40 sand in 310 bbls Lightning 17 frac fluid. Treated @ avg press of 1311 psi w/avg rate of 16.8 BPM. ISIP 1830 psi. Calc flush: 4850gal. Actual flush: 4872 gal.
8-29-05	4602-4610'	Frac D1 sands as follows: 20865# 20/40 sand in 262 bbls Lightning 17 frac fluid. Treated @ avg press of 1648 psi w/avg rate of 16.7 BPM. ISIP 2090 psi. Calc flush: 4600 gal. Actual flush: 4494 gal
1/14/09		Tubing Leak. Updated rod & tubing details.
11/23/10		Tubing Leak. Updated rod & tubing details



PERFORATION RECORD

8-15-05	5610-5618'	4 JSPF	32 holes
8-15-05	5708-5722'	4 JSPF	56 holes
8-29-05	5428-5440'	4 JSPF	48 holes
8-29-05	5259-5265'	4 JSPF	24 holes
8-29-05	5200-5208'	4 JSPF	32 holes
8-29-05	5108-5114'	4 JSPF	24 holes
8-29-05	4852-4862'	4 JSPF	40 holes
8-29-05	4602-4610'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 2-24-9-15

661' FNL & 1784' FEL

NW/NE Section 24-T9S-R15E

Duchesne Co, Utah

API #43-013-32645; Lease #UTU-66185

Ashley Federal 10-13-9-15

Spud Date: 2/3/2005
 Put on Production: 03/4/2005
 GL: 6115' KB: 6127'

Injection Wellbore Diagram

SURFACE CASING

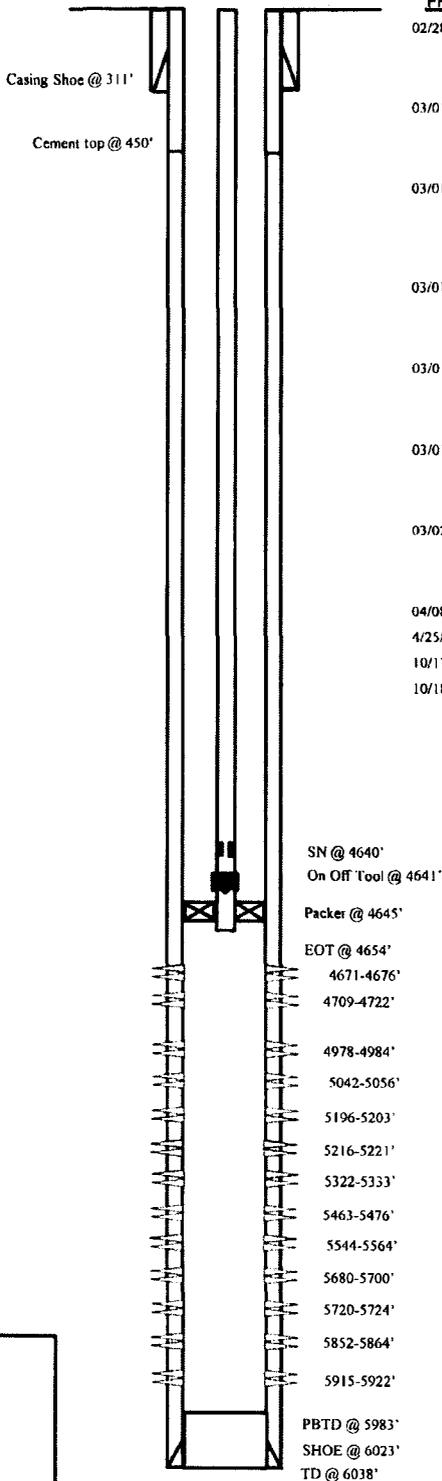
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301')
 DEPTH LANDED: (311')
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs class "G", 3 bbls crnt to surface

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6025 2')
 DEPTH LANDED: (6023 2')
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II & 400 sxs 50/50 POZ
 CEMENT TOP AT 450'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 141 jts (4627 6')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4639 6' KB
 ON/OFF TOOL AT: 4640 7'
 ARROW #1 PACKER CE AT: 4645'
 TBG PUP 2-3/8 J-55 AT: 4648 7'
 XO 2-3/8 x 2-7/8 J-55 AT: 4653 1'
 TOTAL STRING LENGTH: EOT @ 4654 07'



FRAC JOB

02/28/05 5852-5922' **Frac BS & CP5 sands as follows:** 64,491# 20/40 sand in 526 bbls Lightning 17 frac fluid Treated @ avg press of 1928 w/ avg rate of 24.6 bpm ISIP 2180 Calc flush: 5850 gal Actual flush: 5880 gal

03/01/05 5680-5724' **Frac CP3 sands as follows:** 69,786# 20/40 sand in 558 bbls Lightning 17 frac fluid Treated @ avg press of 1682 w/ avg rate of 24.5 bpm ISIP 2100 Calc flush: 5678 gal Actual flush: 5712 gal

03/01/05 5463-5564' **Frac CP1 & LODC sands as follows:** 94,982# 20/40 sand in 698 bbls Lightning 17 frac fluid Treated @ avg press of 1742 w/ avg rate of 24.8 bpm ISIP 2230 Calc flush: 5461 gal Actual flush: 5502 gal

03/01/05 5322-5333' **Frac LODC sands as follows:** 59,881# 20/40 sand in 491 bbls lightning 17 frac fluid Treated @ avg press of 2170 w/ avg rate of 24.8 bpm ISIP 2430 Calc flush: 5320 gal Actual Flush: 5334 gal

03/01/05 5196-5221' **Frac LODC sands as follows:** 29,366# 20/40 sand in 332 bbls lightning 17 frac fluid Treated @ avg press of 2258 w/ avg rate of 14.4 bpm ISIP 3350 Calc flush: 5194 gal Actual Flush: 5208 gal

03/01/05 4978-5056' **Frac A.5 & A1 sands as follows:** 75,155# 20/40 sand in 564 bbls lightning 17 frac fluid Treated @ avg press of 1849 w/ avg rate of 24.8 bpm ISIP 2000 Calc flush: 4976 gal Actual Flush: 4756 gal

03/02/05 4671-4722' **Frac D2 & D3 sands as follows:** 62,583# 20/40 sand in 476 bbls lightning 17 frac fluid Treated @ avg press of 1720 w/ avg rate of 24.7 bpm ISIP 2100 Calc flush: 4669 gal Actual Flush: 4578 gal

04/08/08 **Workover:** Rod & Tubing detail updated

4/25/09 **RTP:** Updated r & t details

10/17/13 **Convert to Injection Well**

10/18/13 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	SPF	Holes
2/22/2005	5915-5922'	4 SPF	28 holes
2/22/2005	5852-5864'	4 SPF	48 holes
2/28/2005	5720-5724'	4 SPF	16 holes
2/28/2005	5680-5700'	4 SPF	80 holes
3/01/2005	5544-5564'	4 SPF	80 holes
3/01/2005	5463-5476'	4 SPF	52 holes
3/01/2005	5322-5333'	4 SPF	44 holes
3/01/2005	5216-5221'	4 SPF	20 holes
3/01/2005	5196-5203'	4 SPF	28 holes
3/01/2005	5042-5056'	4 SPF	56 holes
3/01/2005	4978-4984'	4 SPF	24 holes
3/01/2005	4709-4722'	4 SPF	52 holes
3/01/2005	4671-4676'	4 SPF	20 holes

NEWFIELD

Ashley Federal 10-13-9-15
 1938' FSL & 1967' FEL
 NW/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32458; Lease #UTU-66184

Ashley Federal 14-13-9-15

Spud Date: 7/27/05
 Put on Production: 9/24/05
 GL: 6158' KB: 6170'

Initial Production: 46 BOPD,
 32 MCFD, 92 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.2')
 DEPTH LANDED: 314.2' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 4 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (5978.71')
 DEPTH LANDED: 5976.71' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 91'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 156 jts (4858.15')
 TUBING ANCHOR: 4870.15' KB
 NO. OF JOINTS: 1 jts (31.05')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4904.00' KB
 NO. OF JOINTS: 2 jts (62.38')
 TOTAL STRING LENGTH: 4967.93' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1 1/2" x 22' polished rod
 SUCKER RODS: 1-8", 1-6", 1-4", 1-2", x 3/4" ponies, 99-3/4" scraped rods, 80-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods
 PUMP SIZE: CDI 2 1/2" x 1 3/4" x 21" x 24" RHAC pump w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

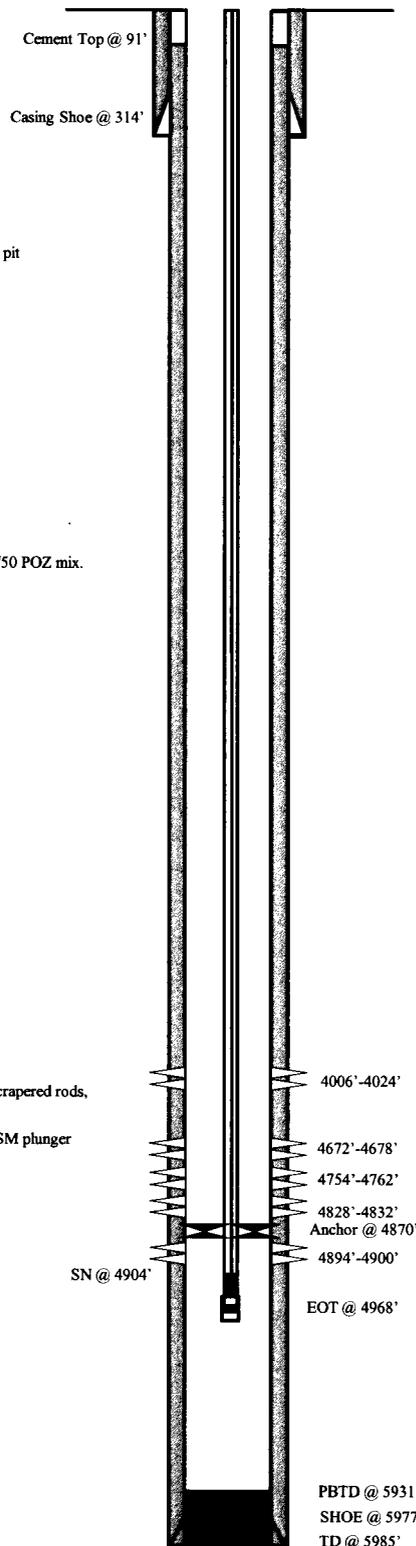
9/19/05 4828'-4900' **Frac B.5 & 2 sands as follows:**
 59,638#'s of 20/40sand in 476 bbls lightning 17 frac fluid. Treated @ avg press of 1690, w/avg rate of 25 bpm. ISIP 2300 psi. Calc flush: 4826 gal. Actual flush: 4872 gal.

9/19/05 4754'-4762' **Frac C sands as follows:**
 49,648#'s of 20/40 sand in 418 bbls lightning 17 frac fluid. Treated @ avg press of 2308, w/avg rate of 28.5 bpm. ISIP 3650 psi. Calc flush: 4752 gal. Actual flush: 4788 gal.

9/19/05 4672'-4678' **Frac D2 sands as follows:**
 60,644#'s of 20/40 sand in 323 bbls lightning 17 frac fluid. Treated @ avg press of 1910, w/avg rate of 25.1 bpm. ISIP 2030 psi. Calc flush: 4670 gal. Actual flush: 4662 gal.

9/19/05 4006'-4024' **Frac GB2 sands as follows:**
 84,673#'s of 20/40 sand in 583 bbls lightning 17 frac fluid. Treated @ avg press of 1903, w/avg rate of 25 bpm. ISIP 2610 psi. Calc flush: 4004 gal. Actual flush: 3906 gal.

02/08/06 Pump Change. Update tubing and rod details.
 05/29/08 Production log. Updated rod and tubing detail
 4/28/09 RTP. Updated r & t details.



PERFORATION RECORD

Date	Interval	Tool	Holes
9/19/05	4894'-4900'	4 JSPF	24 holes
9/19/05	4828'-4832'	4 JSPF	16 holes
9/19/05	4754'-4762'	4 JSPF	32 holes
9/19/05	4672'-4678'	4 JSPF	24 holes
9/19/05	4006'-4024'	4 JSPF	72 holes



Ashley Federal 14-13-9-15
 758' FSL & 2020' FWL
 SE/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32669; Lease #UTU-68548

PBTD @ 5931'
 SHOE @ 5977'
 TD @ 5985'

Ashley Federal 13-13-9-15

Spud Date: 12/15/04
 Put on Production: 02/16/05
 GL: 6209' KB: 6221'

Initial Production: 22 BOPD,
 92 MCFPD, 14 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.65')
 DEPTH LANDED: 311.65'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sks Class "G" cement, est. 3 bbls cement to surface

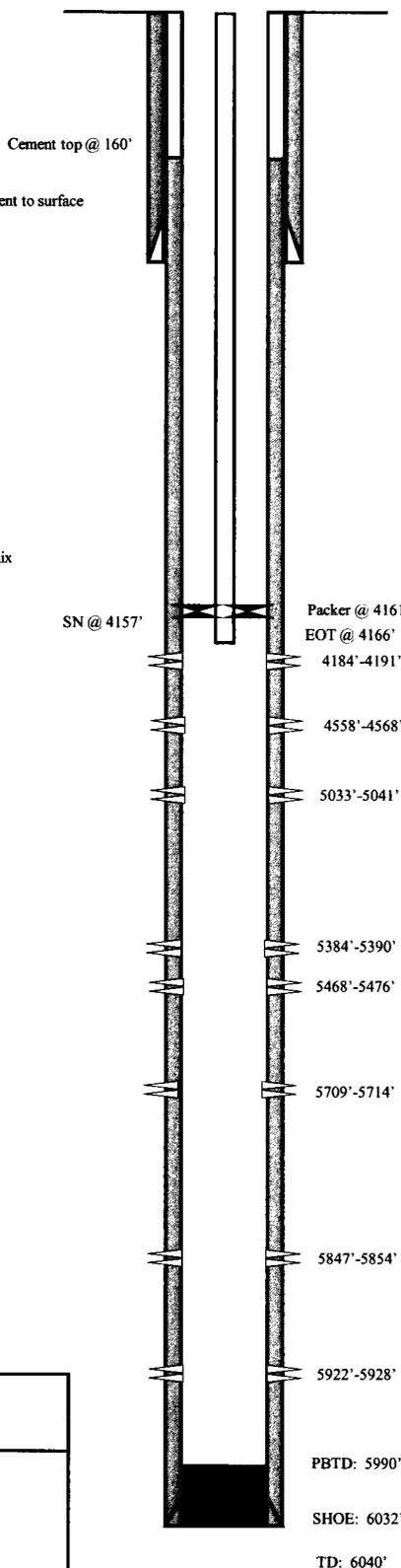
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6033.78')
 DEPTH LANDED: 6031.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sks Prem Lite II, 400 sks 50-50 Poz mix
 CEMENT TOP: 160'

TUBING

SIZE/GRADE/WT.: 2 7/8" - 6.5# - J-55
 NO. OF JOINTS: 131 jts. (4145.18')
 SN LANDED AT: 1.10' (4157.18') KB
 NO. OF JOINTS: 2 jts. (63.63')
 TOTAL STRING LENGTH: 4165.68' w/ 12' KB

Injection Wellbore Diagram



FRAC JOB

02/11/05	5709'-5928'	Frac Bsh, CP5 and CP3 sand as follows: 25,175# of 20/40 sand in 301 bbls lightning 17 frac fluid. Treated w/avg press of 1946 psi, w/avg rate of 24.9 bpm. ISIP 2025 psi. Calc flush: 5707 gal. Actual flush: 5670 gal.
02/11/05	5384'-5476'	Frac LODC sand as follows: 20,593# of 20/40 sand in 212 bbls lightning 17 frac fluid. Treated w/avg press of 3286 psi, w/ avg rate of 24.5 bpm. Screened out
02/11/05	5033'-5041'	Frac A1 sand as follows: 35,788# of 20/40 sand in 343 bbls lightning 17 frac fluid. Treated w/avg press of 2141 psi, w/ avg rate of 24.8 bpm. ISIP 2280 psi. Calc flush: 5031 gal. Actual flush: 5040
02/11/05	4558'-4568'	Frac DSZ sand as follows: 30,496# of 20/40 sand in 299 bbls lightning 17 frac fluid. Treated w/avg press of 2007 psi w/avg rate of 24.8 bpm. ISIP 2250 psi. Calc flush: 4557 gal. Actual flush: 4536 gal.
02/11/05	4184'-4191'	Frac GB6 sand as follows: 23,380# of 20/40 sand in 238 bbls lightning 17 frac fluid. Treated @ w/avg press of 2114 psi, w/avg rate of 24.9 bpm. ISIP 2000 psi. Calc flush: 4182 gal. Actual flush: 4116 gal.
11/1/05		Well converted to Injection well.
11/17/05		MIT submitted.

PERFORATION RECORD

02/04/05	5922'-5928'	4 JSPF	24 holes
02/04/05	5847'-5854'	4 JSPF	28 holes
02/04/05	5709'-5714'	4 JSPF	20 holes
02/11/05	5468'-5476'	4 JSPF	32 holes
02/11/05	5384'-5390'	4 JSPF	24 holes
02/11/05	5033'-5041'	4 JSPF	32 holes
02/11/05	4558'-4568'	4 JSPF	40 holes
02/11/05	4184'-4191'	4 JSPF	28 holes



Ashley Federal 13-13-9-15

665' FSL & 656' FWL
 SW/SW Section 13-T9S-R15E
 Duchesne Co, Utah
 API 43-013-32455; Lease UTU68548

Ashley Federal 4-24-9-15

Spud Date: 7/21/05
 Put on Production: 9/8/05
 GL: 6207' KB: 6219'

Initial Production: 48 BOPD,
 33 MCFD, 43 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.38')
 DEPTH LANDED: 307.38' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

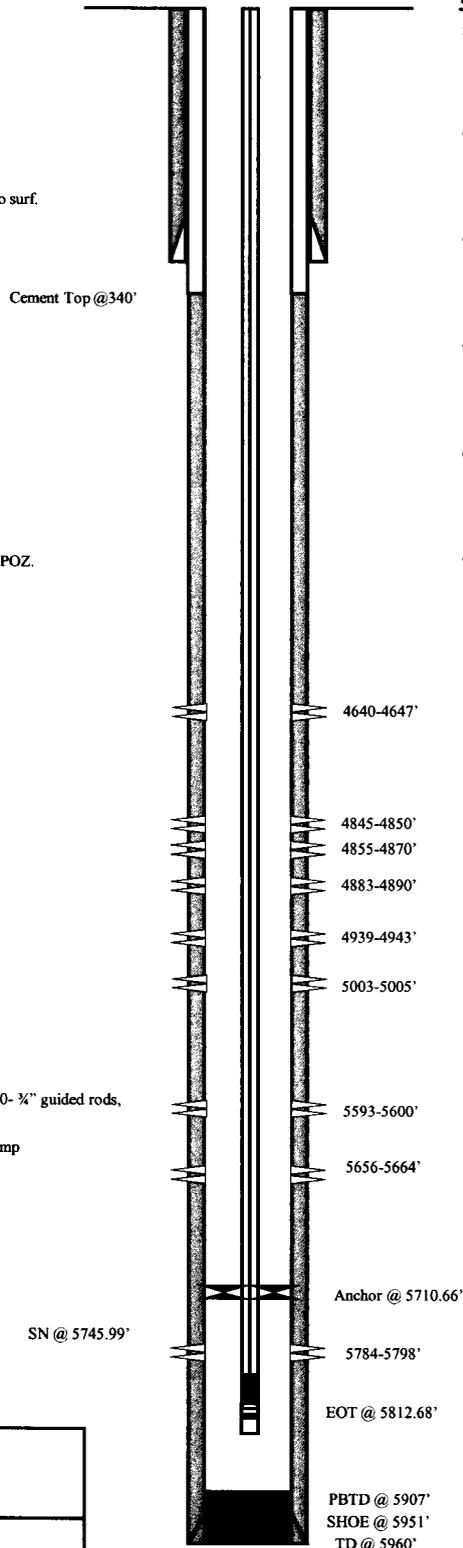
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 138 jts. (5952.65')
 DEPTH LANDED: 5950.65' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 340'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 176 jts (5698.66')
 TUBING ANCHOR: 5710.66'
 NO. OF JOINTS: 1 jts (32.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5745.99'
 NO. OF JOINTS: 2 jts (65.14')
 TOTAL STRING LENGTH: EOT @ 5812.68'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 98- 3/4" guided rods, 115- 3/4" plain rods, 10- 3/4" guided rods,
 6- 1 1/2" weight bars.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 17' RTBC Mcgyver pump
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM



FRAC JOB

8/31/05	5784-5798'	Frac CP5 sand as follows: 35,520#s 20/40 sand in 360 bbls Lightning 17 frac fluid. Treated @ avg press of 1504 psi w/avg rate of 23.4 BPM. ISIP 2400 Calc Flush: 5782 gal. Actual Flush 5796 gals.
9/1/05	5593-5664'	Frac CP2&3 sand as follows: 54,984#s 20/40 sand in 483 bbls Lightning 17 frac fluid. Treated @ avg press of 1786 psi w/avg rate of 23.2 BPM. ISIP 2400 Calc flush: 5591 gal. Actual flush: 5586 gal.
9/1/05	4845-5005'	Frac B1, A.5, & A3 sand as follows: 150,088#s 20/40 sand in 1004 bbls Lightning 17 frac fluid. Treated @ avg press of 1542 psi w/avg rate of 23.5 BPM. ISIP 1930 psi. Calc flush: 4843 gal. Actual flush: 4872 gal.
9/1/05	4640-4647'	Frac D2 sand as follows: 31,189#s 20/40 sand in 304 bbls Lightning 17 frac fluid. Treated @ avg press of 1740 psi w/avg rate of 23.4 BPM. ISIP 2150 psi. Calc flush: 4638 gal. Actual flush: 4536 gal.
09/30/05		Stuck Pump (sanded in) Detailed rod and tubing details.
10/1/07		Pump change. Updated rod & tubing details.
9/29/09		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

8/23/05	5784-5798'	4 JSPF	56 holes
8/31/05	5656-5664'	4 JSPF	32 holes
8/31/05	5593-5600'	4 JSPF	28 holes
9/1/05	5003-5005'	4 JSPF	8 holes
9/1/05	4939-4943'	4 JSPF	16 holes
9/1/05	4883-4890'	4 JSPF	28 holes
9/1/05	4855-4870'	4 JSPF	60 holes
9/1/05	4845-4850'	4 JSPF	20 holes
9/1/05	4640-4647'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 4-24-9-15
 768' FNL & 797' FWL
 NW/NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32646; Lease #UTU-66185

Ashley Federal 6-24-9-15

Spud Date: 07/03/06
 Put on Production: 08/09/06
 K.B.: 6253, G.L.: 6241

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (310.14')
 DEPTH LANDED: 321.99' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts (5976.93')
 DEPTH LANDED: 5990.18' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem Lite II mixed & 450 sxs 50/50 POZ
 CEMENT TOP: 82'

TUBING

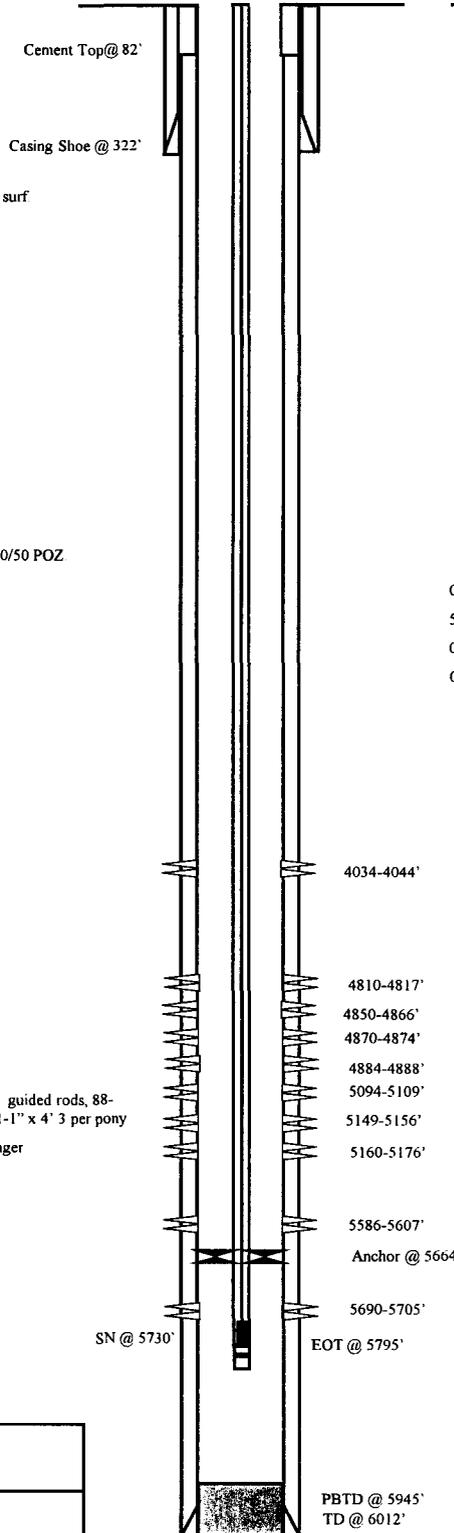
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 179 jts (5663.5')
 TUBING ANCHOR: 5663.5' KB
 NO. OF JOINTS: 2 jts (63.40')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5729.7' KB
 NO. OF JOINTS: 2 jts (63.40')
 TOTAL STRING LENGTH: EOT @ 5795' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-4, 1-6', x 3/4" pony rods, 99-3/4" 4 per guided rods, 88-3/4" sucker rods, 35-3/4" guided rods, 6-1 1/2" sinker bars 1-1" x 4' 3 per pony
 PUMP SIZE: 2-1/2" x 1-1/2" x 13' x 16' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED: 5 SPM

FRAC JOB

08/03/06	5690-5705'	Frac CP4 sands as follows: 45123# 20/40 sand 428 bbls Lightning 17 frac fluid Treated @ avg press of 1888 psi w/avg rate of 25 BPM ISIP 1825 psi Calc flush: 5703 gal Actual flush: 5208 gal
08/03/06	5586-5607'	Frac CP2 sands as follows: 55280# 20/40 sand in 468 bbls Lightning 17 frac fluid Treated @ avg press of 1869 psi w/avg rate of 25 BPM ISIP 1930 psi Calc flush: 5605 gal Actual flush: 5040 gal
08/03/06	5094-5176'	Frac LODC sands as follows: 109900# 20/40 sand in 779 bbls Lightning 17 frac fluid Treated @ avg press of 2124 psi w/avg rate of 25 BPM ISIP 2350 psi Calc flush: 5174 gal Actual flush: 4578 gal
08/03/06	4810-4888'	Frac B1, B2 sands as follows: 135567# 20/40 sand in 929 bbls Lightning 17 frac fluid Treated @ avg press of 1605 psi w/avg rate of 25.3 BPM ISIP 1720 psi Calc flush: 4886 gal Actual flush: 4284 gal
08/04/06	4034-4044'	Frac GB4 sands as follows: 52617# 20/40 sand in 442 bbls Lightning 17 frac fluid Treated @ avg press of 1691 psi w/avg rate of 25.1 BPM ISIP 2120 psi Calc flush: 4042 gal Actual flush: 3906 gal
04/04/07		Pump Change: Rod & tubing detail updated
5-15-07		Pump Change: Rod & tubing detail updated
04-08-10		Parted Rods: Rod & tubing detail updated
01/26/11		Pump Change: Rod & tubing detail updated



PERFORATION RECORD

Date	Depth Range	Number of JSPF	Number of Holes
07/27/06	5690-5705'	4 JSPF	60 holes
08/03/06	5586-5607'	4 JSPF	84 holes
08/03/06	5160-5176'	4 JSPF	64 holes
08/03/06	5149-5156'	4 JSPF	28 holes
08/03/06	5094-5109'	4 JSPF	40 holes
08/03/06	4884-4888'	4 JSPF	16 holes
08/03/06	4870-4874'	4 JSPF	16 holes
08/03/06	4850-4866'	4 JSPF	64 holes
08/03/06	4810-4817'	4 JSPF	28 holes
08/03/06	4034-4044'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 6-24-9-15

1913' FNL & 2076' FWL

SE/NW Section 24-T9S-R15E

Duchesne Co, Utah

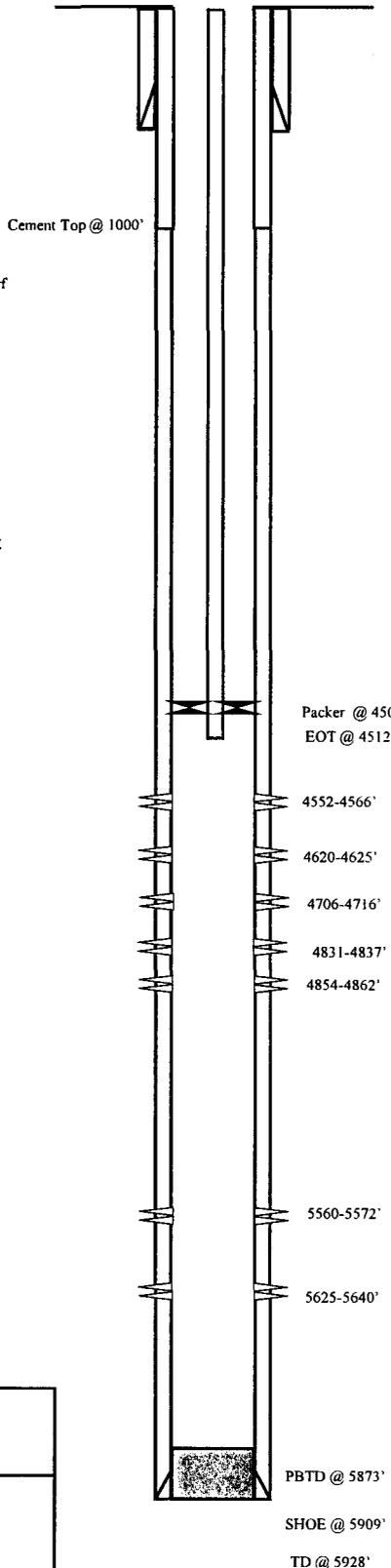
API #43-013-32874; Lease #UTU-02458

Ashley Federal 7-24-9-15

Spud Date: 3-7-05
 Put on Production: 5-4-05
 GL: 6206' KB: 6218'

Initial Production: 71 BOPD,
 22 MCFD, 96 BWPD

Injection Wellbore Diagram



SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (296.01')
 DEPTH LANDED: 306.91' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts (5907.41')
 DEPTH LANDED: 5908.70' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem Lite II & 400 sxs 50/50 POZ
 CEMENT TOP AT: 1000'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 136 jts (4491.93')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4503.93' KB
 TOTAL STRING LENGTH: EOT @ 4512.13' B

FRAC JOB

4-26-05 5560-5640' **Frac CP2 & CP 3 sand as follows:**
 90655#'s 20/40 sand in 685 bbls Lightning
 17 frac fluid. Treated @ avg press of 1734 psi
 w/avg rate of 25 BPM. ISIP 1920 psi. Calc
 flush: 5558 gal. Actual flush: 5376 gal

4-26-05 4831-4862' **Frac B2 sand as follows:**
 84061#'s 20/40 sand in 631 bbls Lightning
 17 frac fluid. Treated @ avg press of 1880 psi
 w/avg rate of 25.2 BPM. ISIP 2230 psi. Calc
 flush: 4829 gal. Actual flush: 4700 gal

4-26-05 4706-4716' **Frac C, sand as follows:**
 20554#'s 20/40 sand in 248 bbls Lightning
 17 frac fluid. Treated @ avg press of 2559 psi
 w/avg rate of 25 BPM. ISIP 2500 psi. Calc
 flush: 4704 gal. Actual flush: 4578 gal.

4-26-05 4552-4625' **Frac D1 & D2 sand as follows:**
 93372#'s 20/40 sand in 655 bbls Lightning
 17 frac fluid. Treated @ avg press of 1840 psi
 w/avg rate of 25.1 BPM. ISIP 2065 psi. Calc
 flush: 52220 gal. Actual flush: 4548 gal.

5-23-05 Pump Change: Update rod and tubing detail
 1/10/07 Well converted to an Injection well. MIT
 completed and submitted.

PERFORATION RECORD

4-15-05	5560-5572'	4 JSPF	48 holes
4-15-05	5625-5640'	4 JSPF	60 holes
4-26-05	4831-4837'	4 JSPF	24 holes
4-26-05	4854-4862'	4 JSPF	32 holes
4-26-05	4706-4716'	4 JSPF	40 holes
4-26-05	4552-4566'	4 JSPF	56 holes
4-26-05	4620-4625'	4 JSPF	20 holes

NEWFIELD

Ashley Federal 7-24-9-15
 2067' FNL & 2095' FEL
 SW/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32485; Lease #UTU-02458

Ashley Federal 3-24-9-15

Spud Date: 3-09-05
 Put on Production: 5-5-05
 GL: 6195' KB: 6201'

Initial Production: BOPD 91,
 MCFD 65, BWPD 142

Injection Wellbore
 Diagram

SURFACE CASING

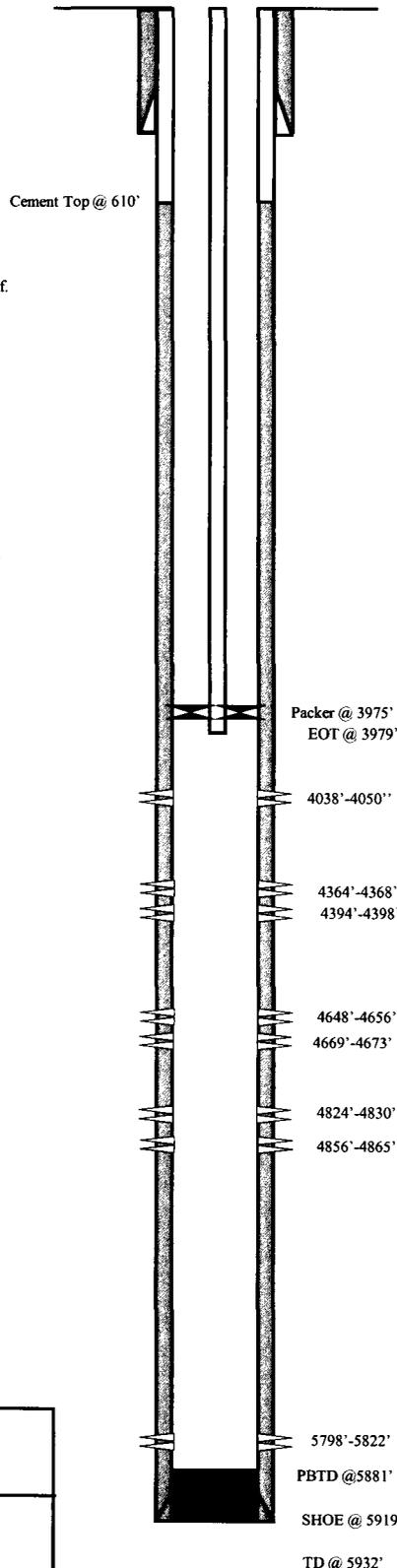
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.78')
 DEPTH LANDED: 307.63' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 164 jts. (5919.97')
 DEPTH LANDED: 5919.22' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 610'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 123 jts (3959.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 3971.02' KB
 TOTAL STRING LENGTH: EOT @ 3979.22' KB



FRAC JOB

5-2-05	5798'-5822'	Frac CP5 sand as follows: 79,389#'s 20/40 sand in 620 bbls Lightning 17 frac fluid. Treated @ avg press of 1239 psi w/avg rate of 24.7 BPM. ISIP 2300 psi. Calc flush: 5797 gal. Actual flush: 5796 gal.
5-2-05	4824'-4865'	Frac B2 & B1 sand as follows: 59,163#'s 20/40 sand in 476 bbls Lightning 17 frac fluid. Treated @ avg press of 1559 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4822 gal. Actual flush: 4872 gal.
5-2-05	4648'-4673'	Frac D2 & D3 sand as follows: 44,546#'s 20/40 sand in 399 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2225 psi. Calc flush: 4646 gal. Actual flush: 4662 gal.
5-2-05	4394'-4398'	Frac PB11 & 10 sand as follows: 38935#'s 20/40 sand in 354 bbls Lightning 17 frac fluid. Treated @ avg press of 2232 psi w/avg rate of 24.8 BPM. ISIP 2400 psi. Calc flush: 4392 gal. Actual flush: 4368 gal.
5-2-05	4038'-4050'	Frac GB4 sand as follows: 48636#'s 20/40 sand in 399 bbls Lightning 17 frac fluid. Treated @ avg press of 1698 psi w/avg rate of 24.8 BPM. ISIP 2120 psi. Calc flush: 4036 gal. Actual flush: 2120 gal
1/5/07		Well converted to an Injection well. MIT completed and submitted.

PERFORATION RECORD

4-26-05	5798-5822'	4 JSPF	96 holes
5-2-05	4856-4865'	4 JSPF	36 holes
5-2-05	4824-4830'	4 JSPF	24 holes
5-2-05	4669-4673'	4 JSPF	16 holes
5-2-05	4648-4656'	4 JSPF	32 holes
5-2-05	4394-4398'	4 JSPF	16 holes
5-2-05	4364-4368'	4 JSPF	16 holes
5-2-05	4038-4050'	4 JSPF	48 holes

NEWFIELD

Ashley Federal 3-24-9-15
 660' FNL & 1980' FWL
 NE/NW Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32483; Lease #UTU-66185

Ashley Federal 15-13-9-15

Spud Date: 3-15-05
 Put on Production: 5-16-05
 GL: 6114' KB: 6126'

Initial Production: BOPD 52,
 MCFD 47, BWPD 152

Injection Wellbore
 Diagram

SURFACE CASING

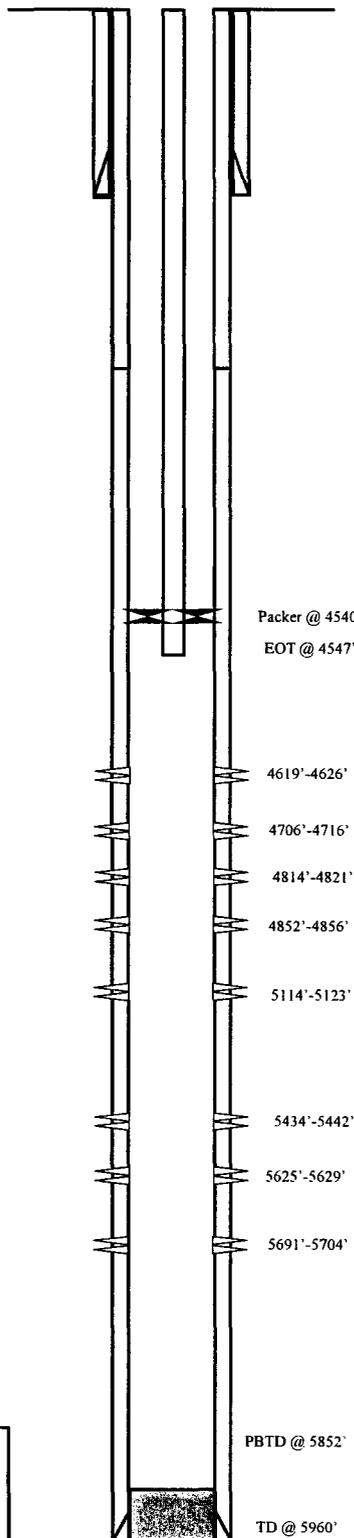
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (301.02')
 DEPTH LANDED: 312.87' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts (5921.78')
 DEPTH LANDED: 5935.03' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 400 sxs 50/50 POZ
 CEMENT TOP AT: 610'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 136 jts (4538.6')
 SEATING NIPPLE: 2-7/8" (1 10')
 SN LANDED AT: 4538.6' KB
 PACKER: 4539.7'
 TOTAL STRING LENGTH: EOT @ 4547' KB



FRAC JOB

5-12-05 5625'-5704'' **Frac CP2 & CP3 sand as follows:**
 44,713#'s 20/40 sand in 441 bbls Lightning
 17 frac fluid. Treated @ avg press of 1843 psi
 w/avg rate of 24.7 BPM. ISIP was 1925 psi
 Calc flush: 5623 gal Actual flush: 5670 gal

5-12-05 5434'-5442'' **Frac LODC sand as follows:**
 30,309#'s 20/40 sand in 327 bbls Lightning
 17 frac fluid. Treated @ avg press of 2120 psi
 w/avg rate of 24.8 BPM. ISIP 2250 psi. Calc
 flush: 5432 gal Actual flush: 5418 gal.

5-12-05 5114'-5123'' **Frac LODC sand as follows:**
 25,380#'s 20/40 sand in 284 bbls Lightning
 17 frac fluid. Treated @ avg press of 2056 psi
 w/avg rate of 24.9 BPM. ISIP 2260 psi. Calc
 flush: 5112 gal. Actual flush: 5124 gal.

5-12-05 4814'-4856'' **Frac B1 & B.5 sand as follows:**
 55,249#'s 20/40 sand in 459 bbls Lightning
 17 frac fluid. Treated @ avg press of 2102 psi
 w/avg rate of 24.9 BPM. ISIP 2000 psi. Calc
 flush: 4812 gal Actual flush: 4830 gal.

5-12-05 4706'-4716'' **Frac D3 sand as follows:**
 45,168#'s 20/40 sand in 405 bbls Lightning
 17 frac fluid. Treated @ avg press of 1868 psi
 w/avg rate of 24.7 BPM. ISIP 2240 psi. Calc
 flush: 4704 gal Actual flush: 4788 gal

5-12-05 4619'-4626'' **Frac D1 sand as follows:**
 30,160#'s 20/40 sand in 306 bbls Lightning
 17 frac fluid. Treated @ avg press of 2332 psi
 w/avg rate of 24.6 BPM. ISIP 2800 psi. Calc
 flush: 4617 gal Actual flush: 4536 gal

09/09/05 Parted Rods. Detail tubing and rod Updated
 6/8/06 **Well converted to an injection well.**
 6/30/06 **MIT completed and submitted.**
 03/10/11 **Workover MIT - tbg leak**

PERFORATION RECORD

5-4-05	5691-5704'	4 JSPF	52 holes
5-5-05	5625-5629'	4 JSPF	16 holes
5-12-05	5434-5442'	4 JSPF	32 holes
5-12-05	5114-5123'	4 JSPF	36 holes
5-12-05	4852-4856'	4 JSPF	16 holes
5-12-05	4814-4821'	4 JSPF	28 holes
5-12-05	4706-4716'	4 JSPF	40 holes
5-12-05	4619-4626'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 15-13-9-15
 570' FSL & 2050' FEL
 SW/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32454; Lease #UTU-68548

Ashley Federal 16-13-9-15

Spud Date: 6/23/05
 Put on Production: 8/12/05
 GL: 6127' KB: 6139'

Initial Production: 31 BOPD,
 14 MCFD, 51 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.09')
 DEPTH LANDED: 314.09' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class G Mix. Est 6 bbls cement to pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5977.86')
 DEPTH LANDED: 5975.86' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ mix.
 CEMENT TOP AT: 70'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 180 jts (5634.7')
 TUBING ANCHOR: 5646.7' KB
 NO. OF JOINTS: 2 jts (62.2')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5711.7' KB
 NO. OF JOINTS: 2 jts (62.8')
 TOTAL STRING LENGTH: EOT @ 5776'

SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-2' x 3/4" pony rod, 1-8' x 3/4" pony rod, 222- 3/4" guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 1/2" x 12' x 16' RHAC
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

8/8/05 5596'-5688' **Frac CP2 and CP3 sands as follows:**
 48,881#'s of 20/40sand in 437 bbls lightning
 17 frac fluid. Treated @ avg press of 1399,
 w/avg rate of 24.6 bpm. ISIP 2000 psi. Calc
 flush: 5594 gal. Actual flush: 5368 gal.

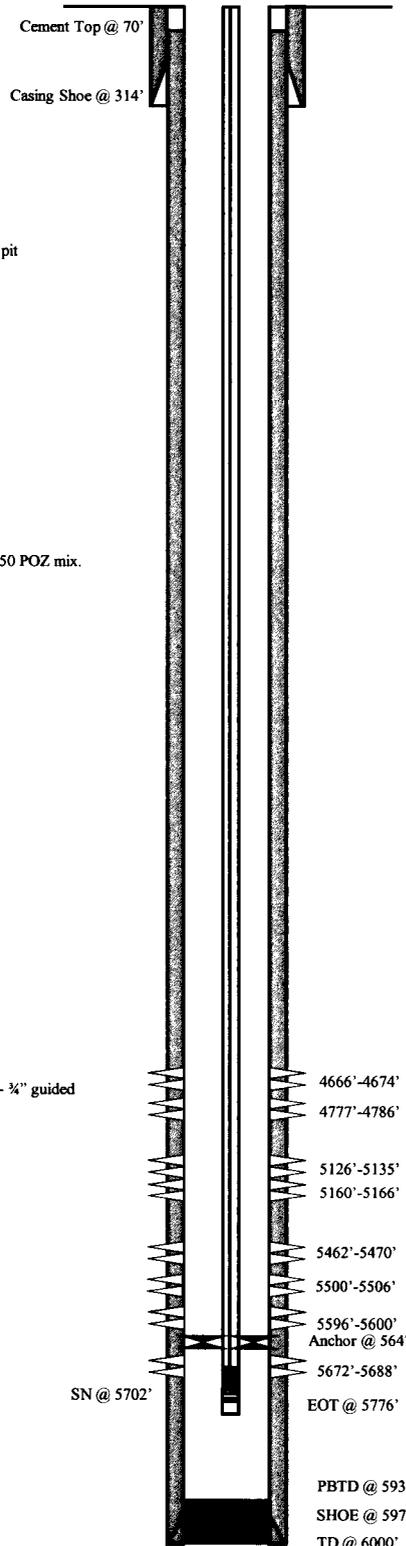
8/8/05 5462'-5506' **Frac LODC sands as follows:**
 30,693#'s of 20/40 sand in 330 bbls lightning
 17 frac fluid. Treated @ avg press of 1837,
 w/avg rate of 24.9 bpm. ISIP 2200 psi. Calc
 flush: 5460 gal. Actual flush: 5212 gal.

8/9/05 5126'-5166' **Frac LODC sands as follows:**
 30,385#'s of 20/40 sand in 317 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1882, w/avg rate of 24.9 bpm. ISIP 2750
 psi. Calc flush: 5124 gal. Actual flush: 4885
 gal.

8/9/05 4777'-4786' **Frac C sands as follows:**
 39,987#'s of 20/40 sand in 370 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1674, w/avg rate of 24.7 bpm. ISIP 1800
 psi. Calc flush: 4775 gal. Actual flush: 4536
 gal.

8/9/05 4666'-4674' **Frac D2 sands as follows:**
 35,978#'s of 20/40 sand in 349 bbls
 lightning 17 frac fluid. Treated @ avg press
 of 1831, w/avg rate of 24.6 bpm. ISIP 1950
 psi. Calc flush: 4664 gal. Actual flush: 4536
 gal.

6/30/08 Hole in Tubing. Rod & tubing detail updated.
 1/28/09 Tubing Leak. Updated r & t detail.
 1/10/10 Parted rods. Updated rod and tubing detail.
 6/17/2010 Parted rods. Updated rod and tubing detail.
 7/2/2010 Parted rods. Updated rod and tubing detail.



PERFORATION RECORD

Date	Depth Range	Tool	Holes
8/3/05	5672'-5688'	4 JSPF	64 holes
8/3/05	5596'-5600'	4 JSPF	16 holes
8/8/05	5500'-5506'	4 JSPF	24 holes
8/8/05	5462'-5470'	4 JSPF	32 holes
8/9/05	5160'-5166'	4 JSPF	24 holes
8/9/05	5126'-5135'	4 JSPF	36 holes
8/9/05	4777'-4786'	4 JSPF	36 holes
8/9/05	4666'-4674'	4 JSPF	32 holes



Ashley Federal 16-13-9-15
 682' FSL & 523' FEL
 SE/SE Section 13-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32668; Lease #UTU-68548

PBTD @ 5932'
 SHOE @ 5976'
 TD @ 6000'

Ashley Federal 1-24-9-15

Spud Date: 03/30/05
 Put on Production: 06/03/05
 GL: 6159' KB: 6169'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

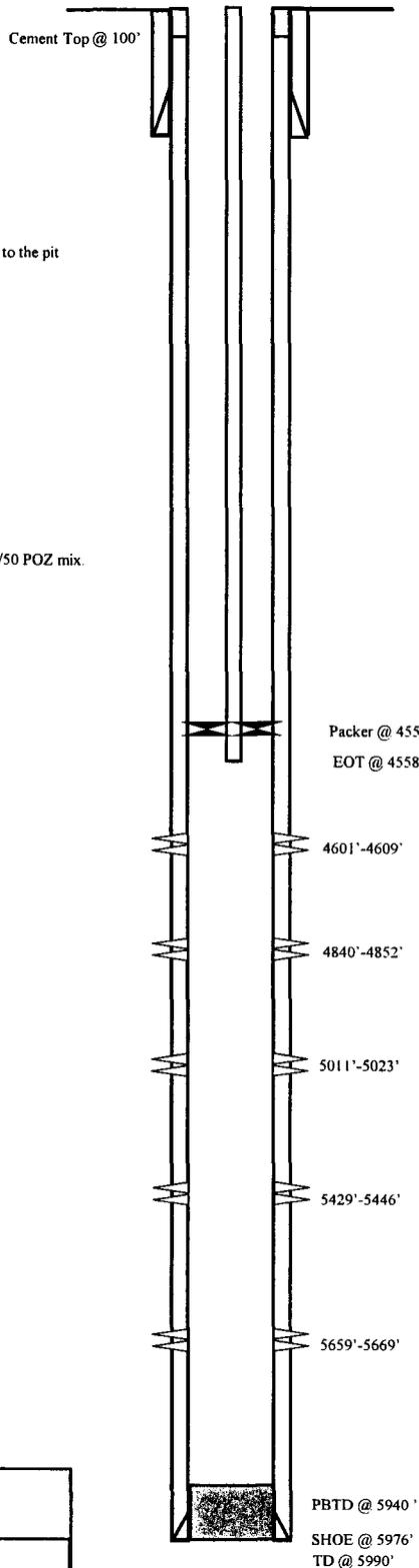
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (298.59')
 DEPTH LANDED: 308.59' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 160 sks Class "G" Mix Est 3 bbls cement to the pit

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 166 jts (5978.21')
 DEPTH LANDED: 5976.21' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 300 sxs Prem Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
 NO OF JOINTS: 136 jts (4537.75')
 SEATING NIPPLE: 2 7/8" (1 10")
 SN LANDED AT: 4549.75' KB
 TOTAL STRING LENGTH: 4558.25' w/ 12' KB



FRAC JOB

05/26/05 5659'-5669' **Frac CP3 sands as follows:**
 25,389# of 20/40 sand in 296 bbls lightning
 17 frac fluid Treated @ avg press of 2019
 psi, w/avg rate of 25.3 bpm. ISIP 2020 psi
 Calc flush: 5657 gal Actual flush: 5376 gal

05/26/05 5156'-5186' **Frac LODC sands as follows:**
 40,595# of 20/40 sand in 369 bbls lightning
 17 frac fluid Treated @ avg press of 2057
 psi, w/avg rate of 24.9 bpm. ISIP 3950 psi
 Flush screened out

05/27/05 4840'-4852' **Frac B1 sands as follows:**
 39,566# of 20/40 sand in 382 bbls lightning
 17 frac fluid Treated @ avg press of 1756
 psi, w/avg rate of 25 bpm. ISIP 2950 psi
 Calc flush: 4838 gal Actual flush: 4578 gal

05/27/05 4601'-4609' **Frac D1 sands as follows:**
 40,412# of 20/40 sand in 355 bbls lightning
 17 frac fluid Treated @ avg press of 1784
 psi, w/avg rate of 24.8 bpm. ISIP 3593 psi
 Flush screened out

05/27/05 5011'-5023' **Frac A1 sands as follows:**
 46,430# of 20/40 sand in 402 bbls lightning
 17 frac fluid Treated @ avg press of 3096
 psi, w/avg rate of 14.2 bpm. ISIP 2100 psi
 Calc flush: 1307 gal Actual flush: 1260 gal

1/8/07 **Well converted to an Injection well. MIT
 completed and submitted.**

PERFORATION RECORD

Date	Interval	Tool	Holes
05/16/05	5659'-5669'	4 JSPF	40 holes
05/26/05	5429'-5446'	4 JSPF	68 holes
05/27/05	5011'-5023'	4 JSPF	48 holes
05/27/05	4840'-4852'	4 JSPF	48 holes
05/27/05	4601'-4609'	4 JSPF	32 holes

NEWFIELD

Ashley Federal 1-24-9-15
 640' FNL & 512' FEL
 NE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32482; Lease #UTU-66185

Ashley Federal 8-24-9-15

Spud Date: 7-5-06
 Put on Production: 9-1-06
 GL: 6201' KB: 6213'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (309.21')
 DEPTH LANDED: 321.06' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts (5918.43')
 DEPTH LANDED: 5931.68' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 350'

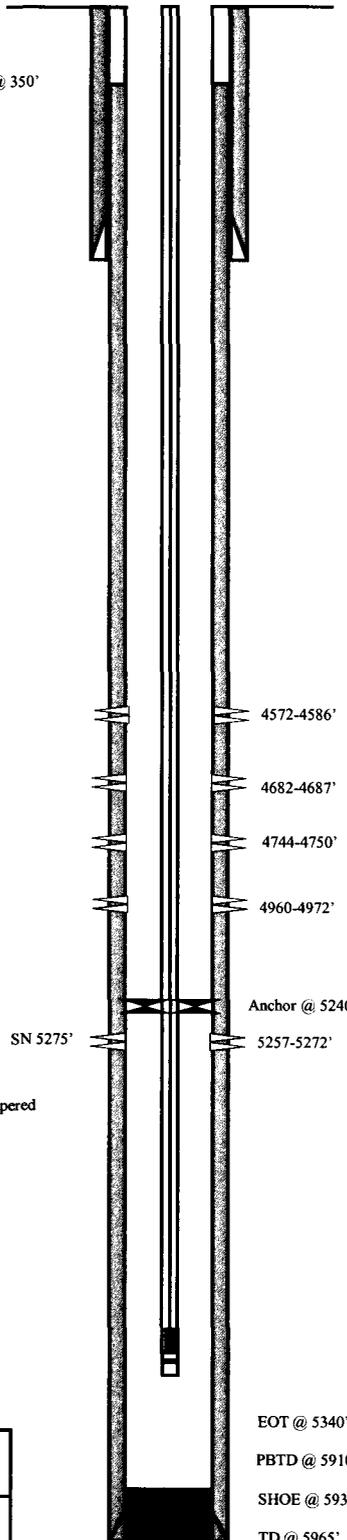
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 165 jts (5559.84')
 TUBING ANCHOR: 5239.99' KB
 NO. OF JOINTS: 1 jts (31.74')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5274.53' KB
 NO. OF JOINTS: 2 jts (63.37')
 TOTAL STRING LENGTH: EOT @ 5339.45' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 2-4', & 1-2' X 3/4" pony rods, 99- 3/4" scraped rods, 94- 3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

Cement top @ 350'



FRAC JOB

08-29-06	5257-5272'	Frac LODC sands as follows: 40499# 20/40 sand in 430 bbls Lightning 17 frac fluid. Treated @ avg press of 2365 psi w/avg rate of 25 BPM. ISIP 2475 psi. Calc flush: 5255 gal. Actual flush: 4746 gal.
08-29-06	4960-4972'	Frac A1 sands as follows: 70637# 20/40 sand in 522 bbls Lightning 17 frac fluid. Treated @ avg press of 1895 psi w/avg rate of 25 BPM. ISIP 1950 psi. Calc flush: 4958 gal. Actual flush: 4444 gal.
08-29-06	4682-4750'	Frac C, & D3 sands as follows: 34614# 20/40 sand in 374 bbls Lightning 17 frac fluid. Treated @ avg press of 2035psi w/avg rate of 24.9 BPM. ISIP 1750 psi. Calc flush: 4680 gal. Actual flush: 4162 gal.
08-29-06	4572-4586'	Frac D1 sands as follows: 75771# 20/40 sand in 562 bbls Lightning 17 frac fluid. Treated @ avg press of 1955 w/ avg rate of 25 BPM. ISIP 2025 psi. Calc flush: 4570 gal. Actual flush: 4440 gal.

PERFORATION RECORD

08-16-06	5257-5272'	4 JSPF	60 holes
08-29-06	4960-4972'	4 JSPF	48 holes
08-29-06	4744-4750'	4 JSPF	24 holes
08-29-06	4682-4687'	4 JSPF	20 holes
08-29-06	4572-4586'	4 JSPF	56 holes

NEWFIELD

Ashley Federal 8-24-9-15

2130' FNL & 584' FEL
 SE/NE Section 24-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-32818; Lease # UTU-02458

Spud Date: 08/29/07
 Put on Production: 10/08/07
 GL: 6182' KB: 6194'

FEDERAL 5-19-9-16

Injection Wellbore
 Diagram

SURFACE CASING

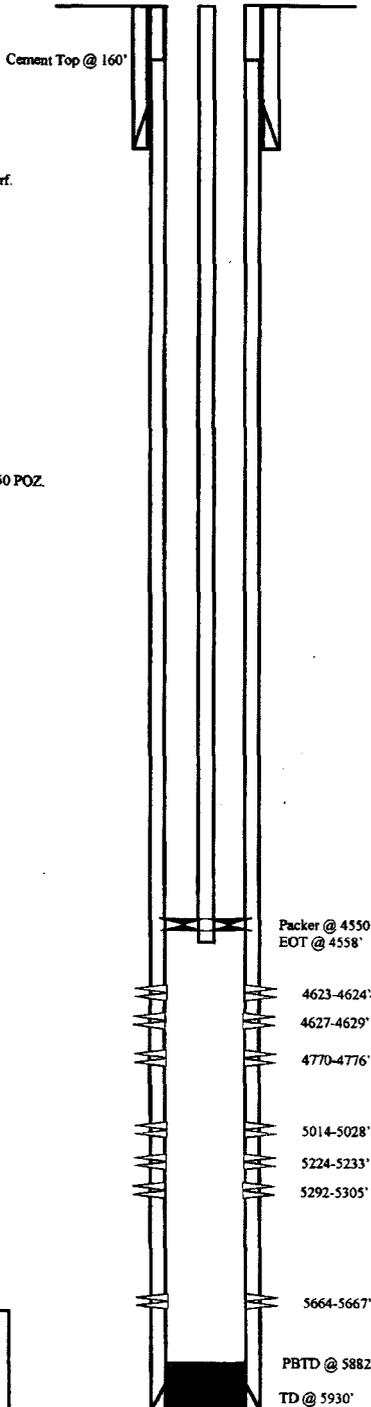
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (301.00')
 DEPTH LANDED: 312.85' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 149 jts. (5914.34')
 DEPTH LANDED: 5927.59' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4532.2')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4544.2' KB
 RETRIEVING HEAD 4-1/2" N-80 AT: 4545.3'
 PACKER CE AT: 4550.4' w/ 1.875 profile X-nipple
 TBG PUP 2-3/8" J-55 AT: 4554.1'
 TOTAL STRING LENGTH: EOT @ 4558' KB



FRAC JOB

- 10/02/07 5292-5305' **Frac LODC sands as follows:**
70815# 20/40 sand in 589 bbls Lightning 17 frac fluid. Treated @ avg press of 2092 psi w/avg rate of 24.8 BPM. ISIP 2307 psi. Calc flush: 5290 gal. Actual flush: 4784 gal
- 10/02/07 5224-5233' **Frac LODC sands as follows:**
56237# 20/40 sand in 502 bbls Lightning 17 frac fluid. Treated @ avg press of 2357 psi w/avg rate of 24.8 BPM. ISIP 2399 psi. Calc flush: 5222 gal. Actual flush: 4717 gal.
- 10/04/07 5014-5028' **Frac A3 sands as follows:**
49854# 20/40 sand in 466 bbls Lightning 17 frac fluid. Treated @ avg press of 1934 psi w/avg rate of 24.8 BPM. ISIP 2070 psi. Calc flush: 5012 gal. Actual flush: 4507 gal.
- 10/05/07 4770-4776' **Frac C sands as follows:**
16441# 20/40 sand in 257 bbls Lightning 17 frac fluid. Treated @ avg press of 2243 psi w/avg rate of 24.8 BPM. ISIP 3458 psi. Calc flush: 4768 gal. Actual flush: 4683 gal.
- 10/21/09 **Pump Change.** Updated rod & tubing details.
- 7/14/2011 **Tubing Leak.** Updated rod & tubing details.
- 08/30/12 5664-5667' **Frac CP4 sands as follows:**
18147# 20/40 sand in 229 bbls Lightning 17 frac fluid.
- 08/30/12 4623-4629' **Frac D1 sands as follows:**
16342# 20/40 sand in 236 bbls Lightning 17 frac fluid.
- 08/31/12 **Convert to Injection Well**
- 09/05/12 **Conversion MITT Finalized - update tbg detail**

PERFORATION RECORD

Date	Interval	ISPF	Holes
10/01/07	5292-5305'	4 JSPF	52 holes
10/02/07	5224-5233'	4 JSPF	36 holes
10/02/07	5014-5028'	4 JSPF	56 holes
10/04/07	4770-4776'	4 JSPF	24 holes
08/28/12	5664-5667'	3 JSPF	9 holes
08/28/12	4627-4629'	3 JSPF	6 holes
08/28/12	4623-4624'	3 JSPF	3 holes

NEWFIELD

FEDERAL 5-19-9-16
 1785' FNL & 544' FWL
 SW/NW Section 19-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33174; Lease # UTU-64379

Sundry Number: 43427 API Well Number: 43013330650000

FEDERAL 4-19-9-16

Spud Date: 09/21/07
 Put on Production: 10/16/07
 GL: 6147' KB: 6159'

**Injection Wellbore
 Diagram**

SURFACE CASING

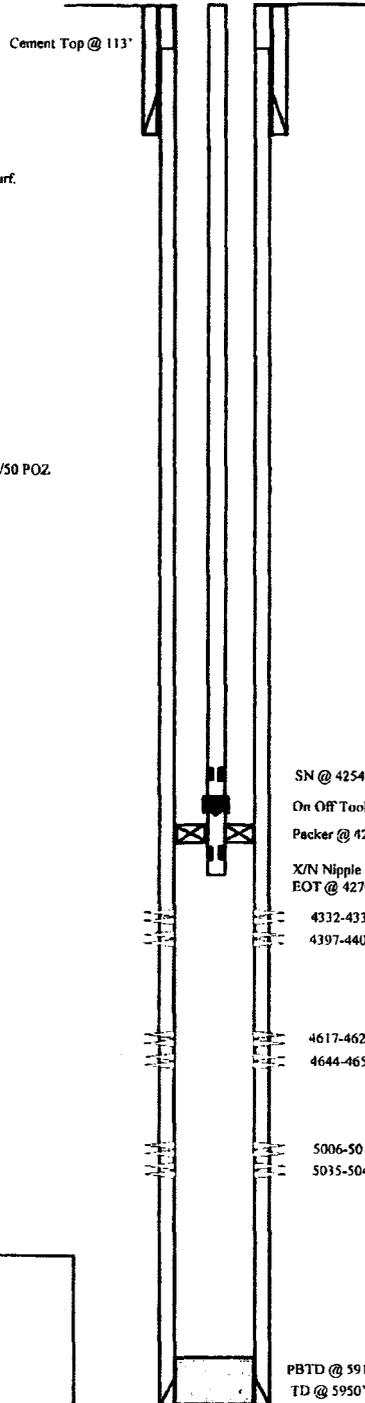
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (318 36')
 DEPTH LANDED: 318 43' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15 5#
 LENGTH: 154 jts (5940 31')
 DEPTH LANDED: 5953 56' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem: Lite II mixed & 400 sxs 50/50 POZ
 CEMENT TOP: 113'

TUBING

SIZE/GRADE/WT 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 136 jts (4244')
 SEATING NIPPLE 2-7/8" (1 10")
 SN LANDED AT: 4254' KB
 ON/OFF TOOL AT 4255 1'
 ARROW #1 PACKER CE AT 4260 3'
 XO 2-3/8 x 2-7/8 J-55 AT: 4263 7'
 TBG PUP 2-3/8 J-55 AT: 4264 2'
 X/N NIPPLE AT: 4268 3'
 TOTAL STRING LENGTH EOT @ 4270 07'



FRAC JOB

10/24/07 5006-5040' **Frac A1 & A3 sands as follows:**
 59956# 20/40 sand in 510 bbls Lightning 17
 frac fluid Treated @ avg press of 2310 psi
 w/avg rate of 27 4 BPM ISIP 2530 psi Calc
 flush: 5004 gal Actual flush: 4494 gal.

10/24/07 4617-4652' **Frac D1 & D2 sands as follows:**
 60019# 20/40 sand in 499 bbl Lightning 17
 frac fluid Treated @ avg press of 1873 psi
 w/avg rate of 24 8 BPM ISIP 2145 psi Calc
 flush: 4615 gal Actual flush: 4116 gal

10/24/07 4332-4404' **Frac PB10 & PB11 sands as follows:**
 38622# 20/40 sand in 415 bbls Lightning 17
 frac fluid Treated @ avg press of 2107 psi
 w/avg rate of 24 8 BPM ISIP 2145 psi Calc
 flush: 4330 gal Actual flush: 4200 gal

6/11/08 **Stuck pump.** Updated tubing and rod detail

6/18/09 **Tubing Leak.** Updated rod & tubing details

10-6-10 **Parted Rods.** Update rod and tubing details

09/26/13 **Convert to Injection Well**

10/01/13 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

5035-5040'	4 JSPF	20 holes
5006-5015'	4 JSPF	36 holes
4644-4652'	4 JSPF	32 holes
4617-4621'	4 JSPF	16 holes
4397-4404'	4 JSPF	28 holes
4332-4338'	4 JSPF	24 holes

NEWFIELD

FEDERAL 4-19-9-16
 795' FNL & 507' FWL
 NW/NW Section 19-T9S-R16E
 Duchesne Co, Utah
 API #43-013-33065; Lease # UTU-64379

FEDERAL 13-18-9-16

Spud Date: 10/04/07
 Put on Production: 11/02/07
 GL: 6126' KB: 6138'

Injection Wellbore Diagram

SURFACE CASING

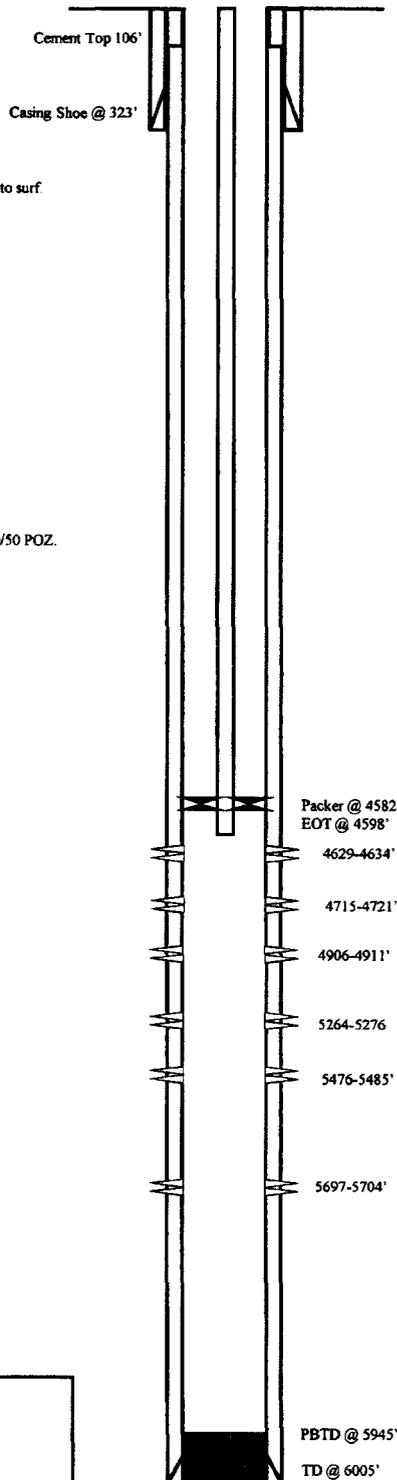
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (312.56')
 DEPTH LANDED: 323.46' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 1- 160, sxs Class "G" cmt, est 5 bbls cmt to surf

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 154 jts. (5971.92')
 DEPTH LANDED: 5985.17' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP: 106'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 148 jts (4577.3')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4589.3' KB
 CE @ 4581.62'
 TOTAL STRING LENGTH: EOT @ 4598' KB



FRAC JOB

10/30/07 5697-5704' **Frac CP3 sands as follows:**
 14620# 20/40 sand in 297 bbls Lightning 17 frac fluid. Treated @ avg press of 1905 psi w/avg rate of 24.8 BPM. ISIP 1650 psi. Calc flush: 5695 gal. Actual flush: 5191 gal.

10/30/07 5476-5485' **Frac LODC sands as follows:**
 14860# 20/40 sand in 283 bbl Lightning 17 frac fluid. Treated @ avg press of 2275 psi w/avg rate of 24.8 BPM. ISIP 2160 psi. Calc flush: 5474 gal. Actual flush: 4969 gal.

10/30/07 5264-5276' **Frac LODC sands as follows:**
 84724# 20/40 sand in 672 bbl Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2205 psi. Calc flush: 5262 gal. Actual flush: 4759 gal.

10/30/07 4906-4911' **Frac B2 sands as follows:**
 19569# 20/40 sand in 313 bbls Lightning 17 frac fluid. Treated @ avg press of 2260 psi w/avg rate of 24.8 BPM. ISIP 1845 psi. Calc flush: 4904 gal. Actual flush: 4402 gal.

10/30/07 4715-4721' **Frac D3 sands as follows:**
 24711# 20/40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.8 BPM. ISIP 1890 psi. Calc flush: 4713 gal. Actual flush: 4250 gal.

10/30/07 4629-4634' **Frac D1 sands as follows:**
 17447# 20/40 sand in 270 bbls Lightning 17 frac fluid. Treated @ avg press of 2298 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc flush: 4627 gal. Actual flush: 4536 gal.

12/15/10 **Tubing Leak.** Rod & tubing updated.

8/29/11 **Tubing Leak.** Rod & tubing detail updated.

04/11/12 **Convert to Injection Well**

04/17/12 **Conversion MIT Finalized - update tbg detail**

PERFORATION RECORD

Date	Interval	Tool	Holes
10/25/07	5697-5704'	4 JSPF	28 holes
10/30/07	5476-5485'	4 JSPF	36 holes
10/30/07	5264-5276'	4 JSPF	48 holes
10/30/07	4906-4911'	4 JSPF	20 holes
10/30/07	4715-4721'	4 JSPF	24 holes
10/30/07	4629-4634'	4 JSPF	20 holes

NEWFIELD

FEDERAL 13-18-9-16

674'FSL & 364' FWL

SW/SW Section 18-T9S-R16E

Duchesne Co, Utah

API #43-013-32999; Lease # UTU-64379



Well Name: **GMBU R-13-9-15**

43-013-52363

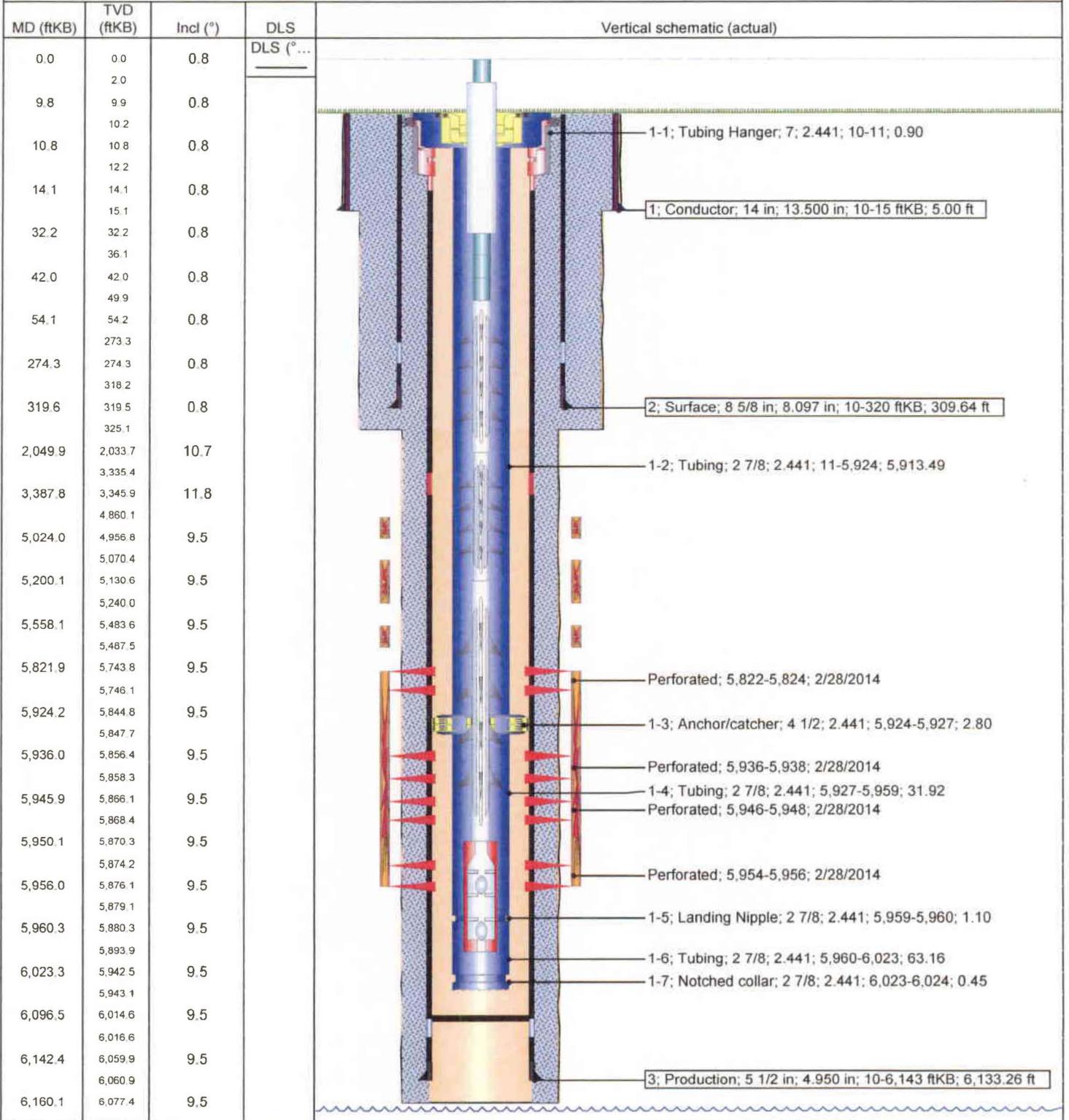
Surface Legal Location NESW 1773 FSL 2080 FWL Sec 13 T9S R15E Mer SLB				API/UWI 43013523630000	Well RC 500346530	Lease UTU66184	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 1/28/2014	Rig Release Date 2/14/2014	On Production Date 3/11/2014	Original KB Elevation (ft) 6,170	Ground Elevation (ft) 6,160	Total Depth All (TVD) (ftKB)	PBDT (All) (ftKB) Original Hole - 6,096.6			

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 2/28/2014	Job End Date 3/11/2014
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TD: 6,160.0

Original Hole, 5/15/2014 9:05:34 AM



43-01352365

Well Name: GMBU S-13-9-15

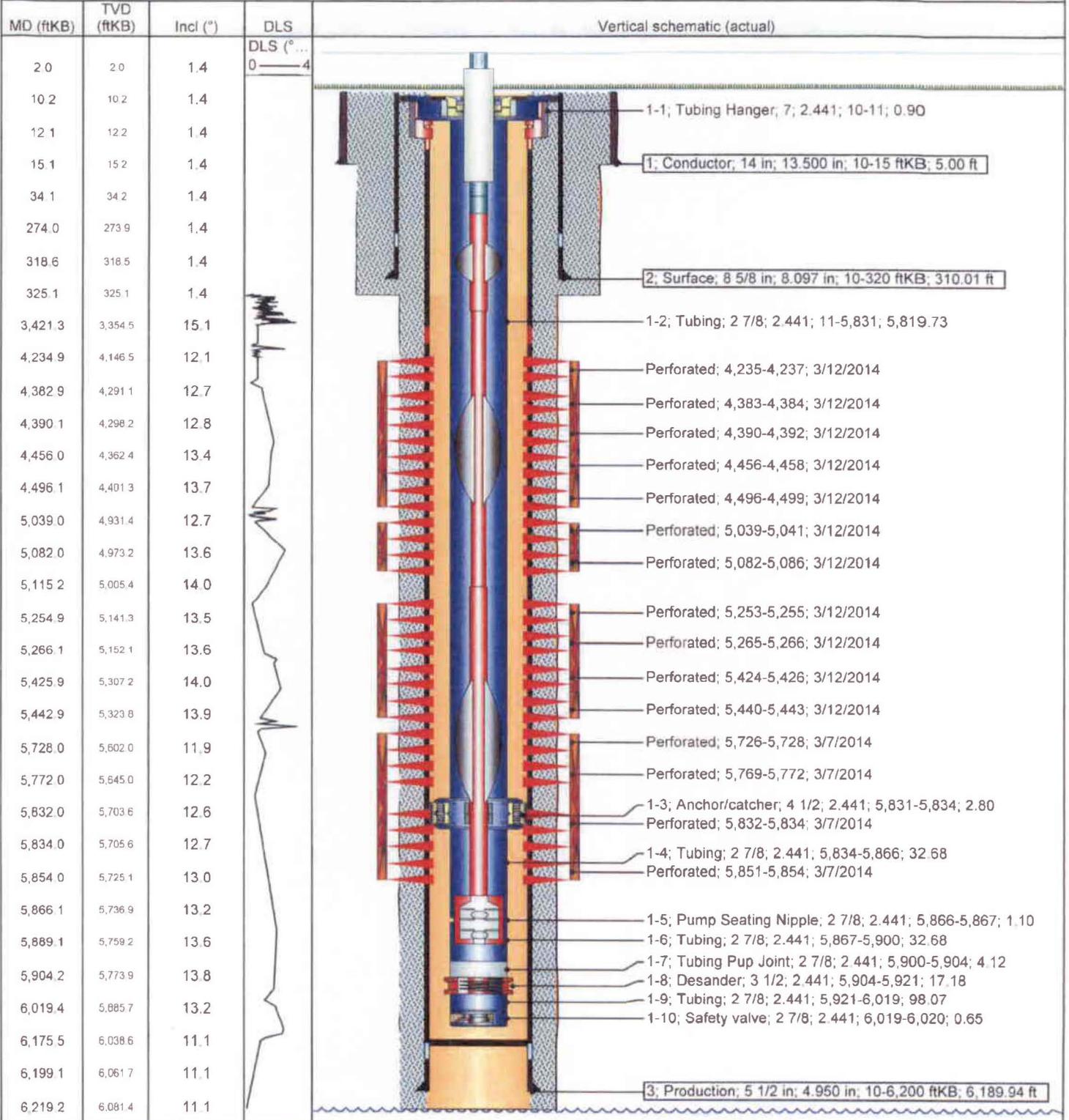
Surface Legal Location NWSE 1933 FSL 1921 FEL Sec 13 T9S R15E		API/UWI 43013523650000	Well RC 500346536	Lease UTU66184	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 1/30/2014	Rig Release Date 2/22/2014	On Production Date 3/20/2014	Original KB Elevation (ft) 6,127	Ground Elevation (ft) 6,117	Total Depth All (TVD) (ftKB) Original Hole - 6,081.2	PBD (All) (ftKB) Original Hole - 6,175.4	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 3/7/2014	Job End Date 3/20/2014
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TD: 6,219.0

Slant - Original Hole, 8/18/2014 8:39:24 AM



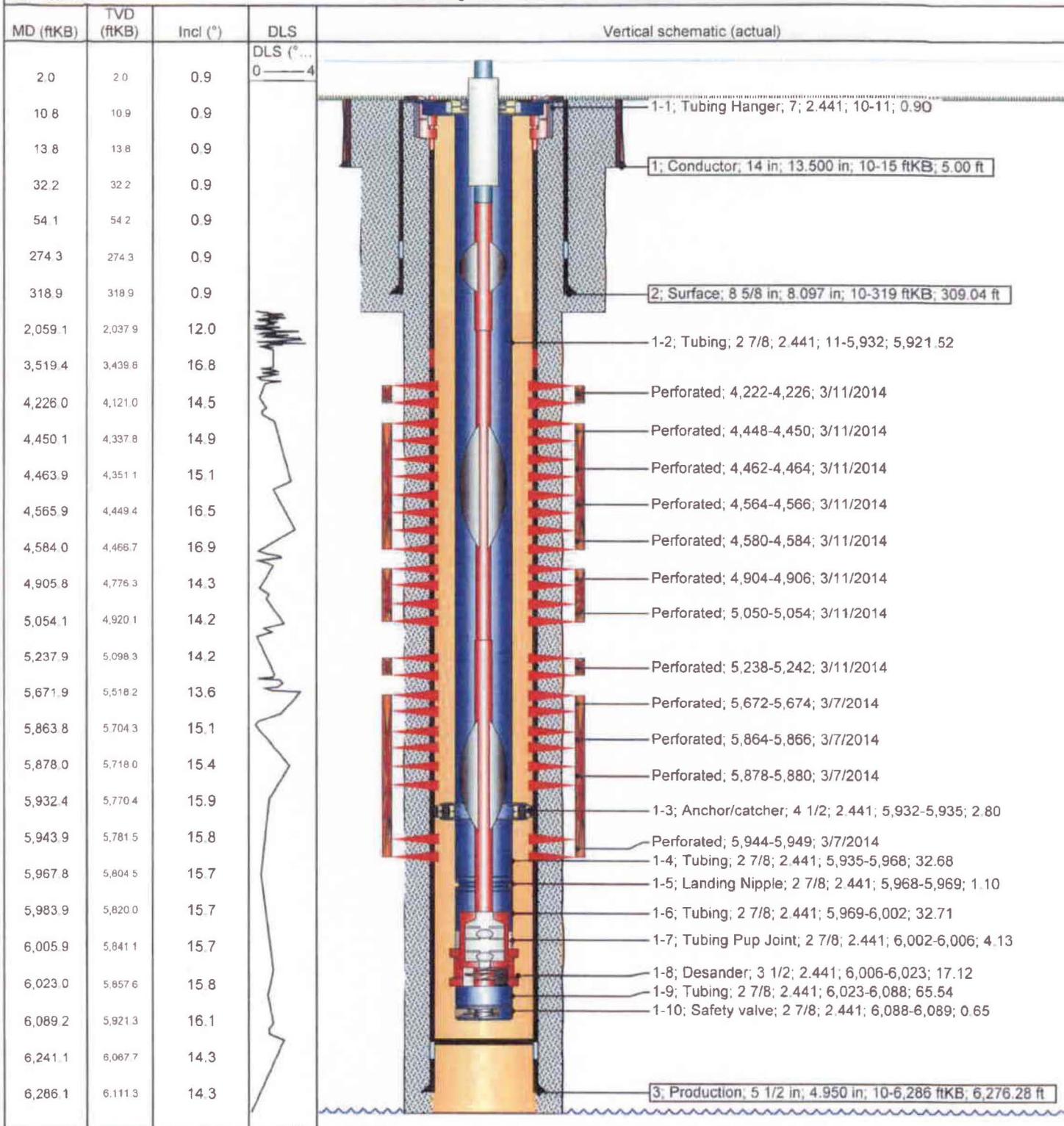
Well Name: GMBU L-13-9-15

43-013-52366

Surface Legal Location NWSE 1936 FSL 1942 FEL Sec 13 T9S R15E Mer SLB		API/UWI 43013523660000	Well RC 500348435	Lease UTU66184	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date 1/29/2014	Rig Release Date 2/18/2014	On Production Date	Original KB Elevation (ft) 6,127	Ground Elevation (ft) 6,117	Total Depth All (TVD) (ftKB) Original Hole - 6,119.9	PBTD (All) (ftKB) Original Hole - 6,239.5	

Most Recent Job			
Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 3/7/2014
			Job End Date 3/17/2014

TD: 6,295.0 **Slant - Original Hole, 8/18/2014 8:39:56 AM**



43-013-52418

Well Name: **GMBU M-24-9-15**

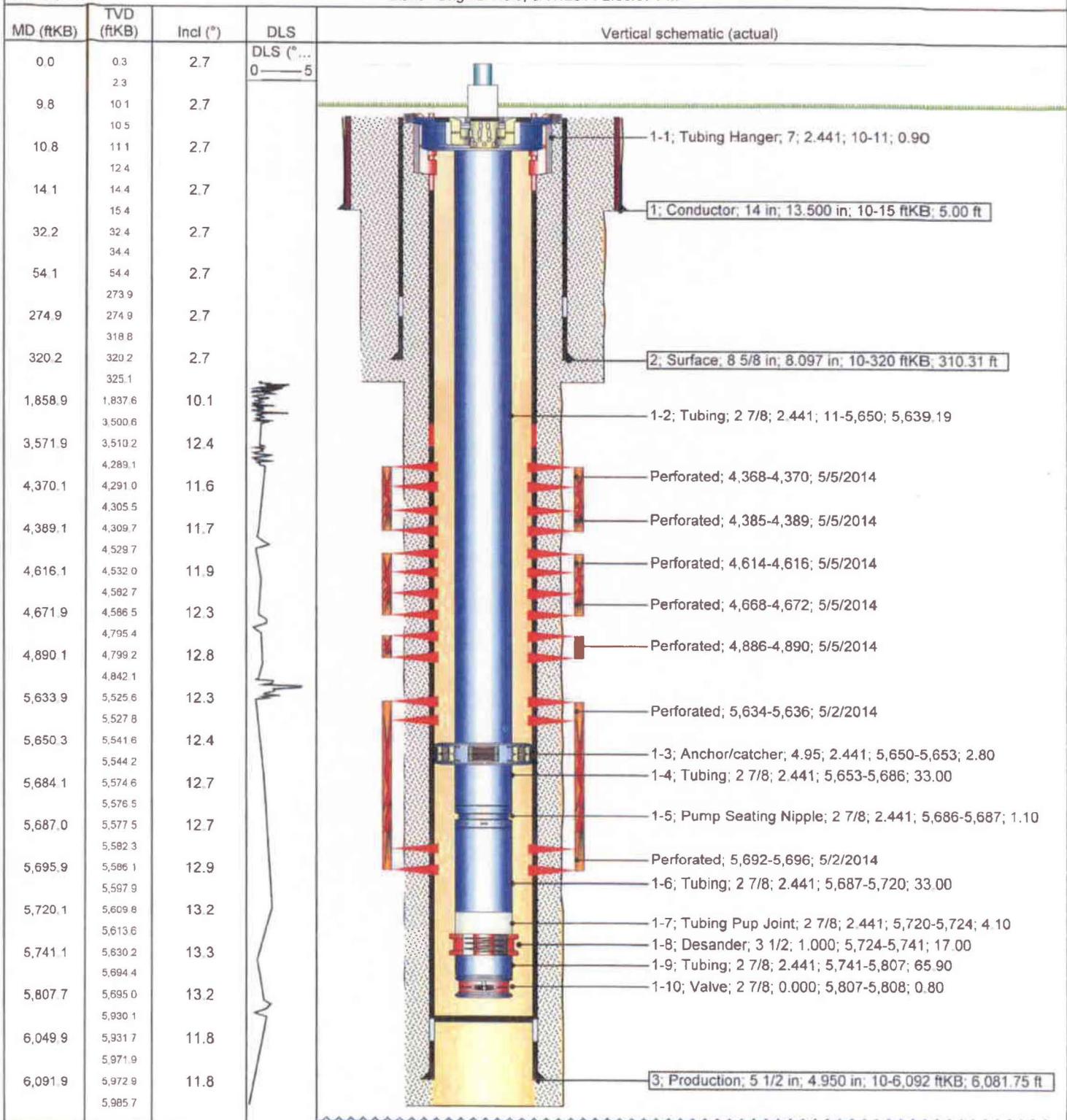
Surface Legal Location SWNE 2079' FNL 2071' FEL Sec 24 T9S R15E		API/UWI 43013524180000	Well RC 500346427	Lease UTU02458	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 4/7/2014	Rig Release Date 4/17/2014	On Production Date	Original KB Elevation (ft) 6,218	Ground Elevation (ft) 6,208	Total Depth All (TVD) (ftKB) Original Hole - 5,985.7	PBTD (All) (ftKB) Original Hole - 6,048.2	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 5/2/2014	Job End Date 5/8/2014
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TD: 6,105.0

Slant - Original Hole, 6/17/2014 2:36:57 PM



Well Name: GMBU L-24-9-15

43-013-52419

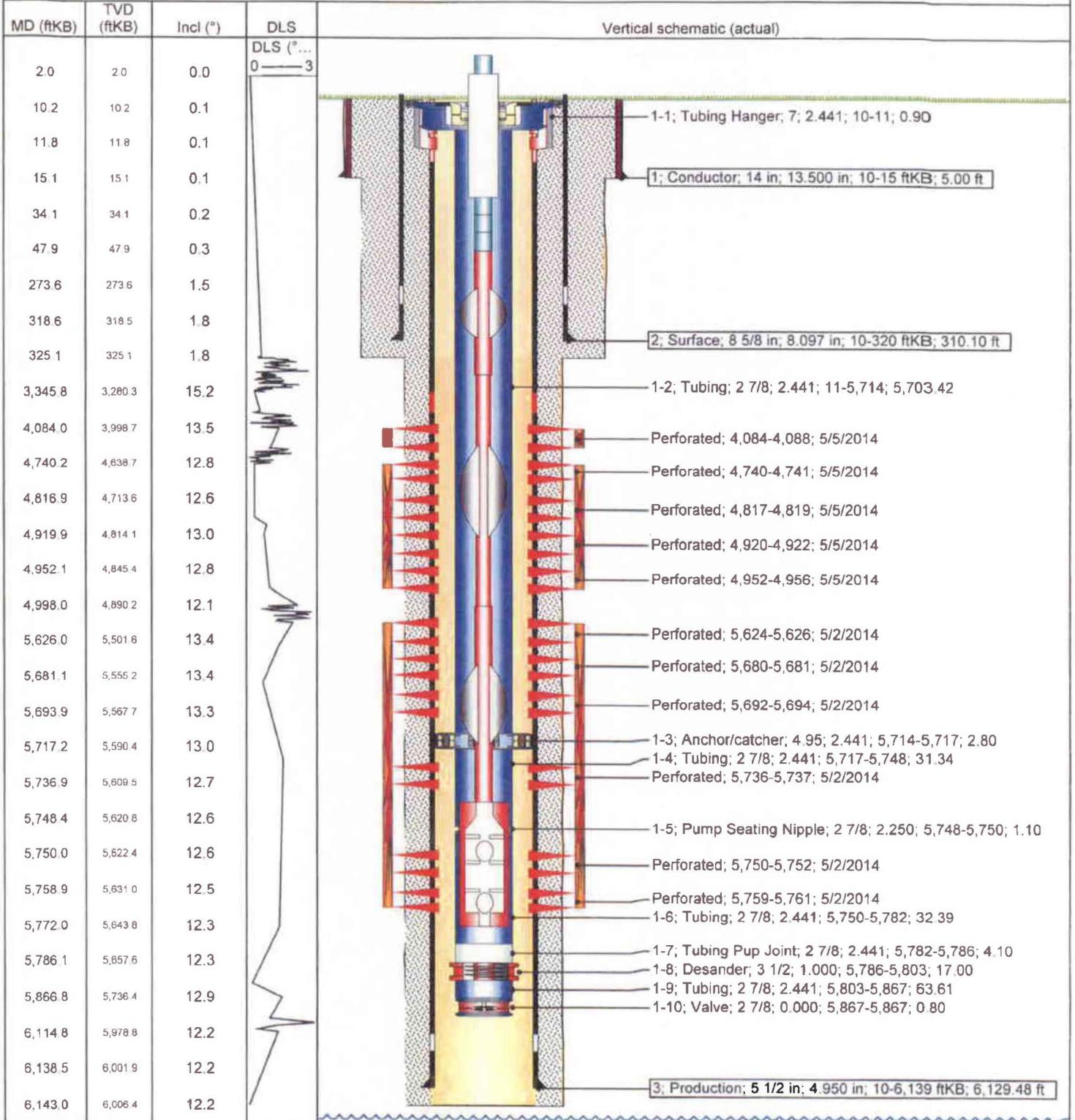
Surface Legal Location SWNE 2096 FNL 2058 FEL Sec 24 T9S R15E		API/UWI 43013524190000	Well RC 500346423	Lease UTU02458	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 4/8/2014	Rig Release Date 4/20/2014	On Production Date	Original KB Elevation (ft) 6,218	Ground Elevation (ft) 6,208	Total Depth All (TVD) (ftKB) Original Hole - 6,006.3	PBTD (All) (ftKB) Original Hole - 6,114.7	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 5/2/2014	Job End Date 5/12/2014
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TD: 6,143.0

Slant - Original Hole, 6/17/2014 2:37:31 PM



43-013-52420

Well Name: GMBU K-24-9-15

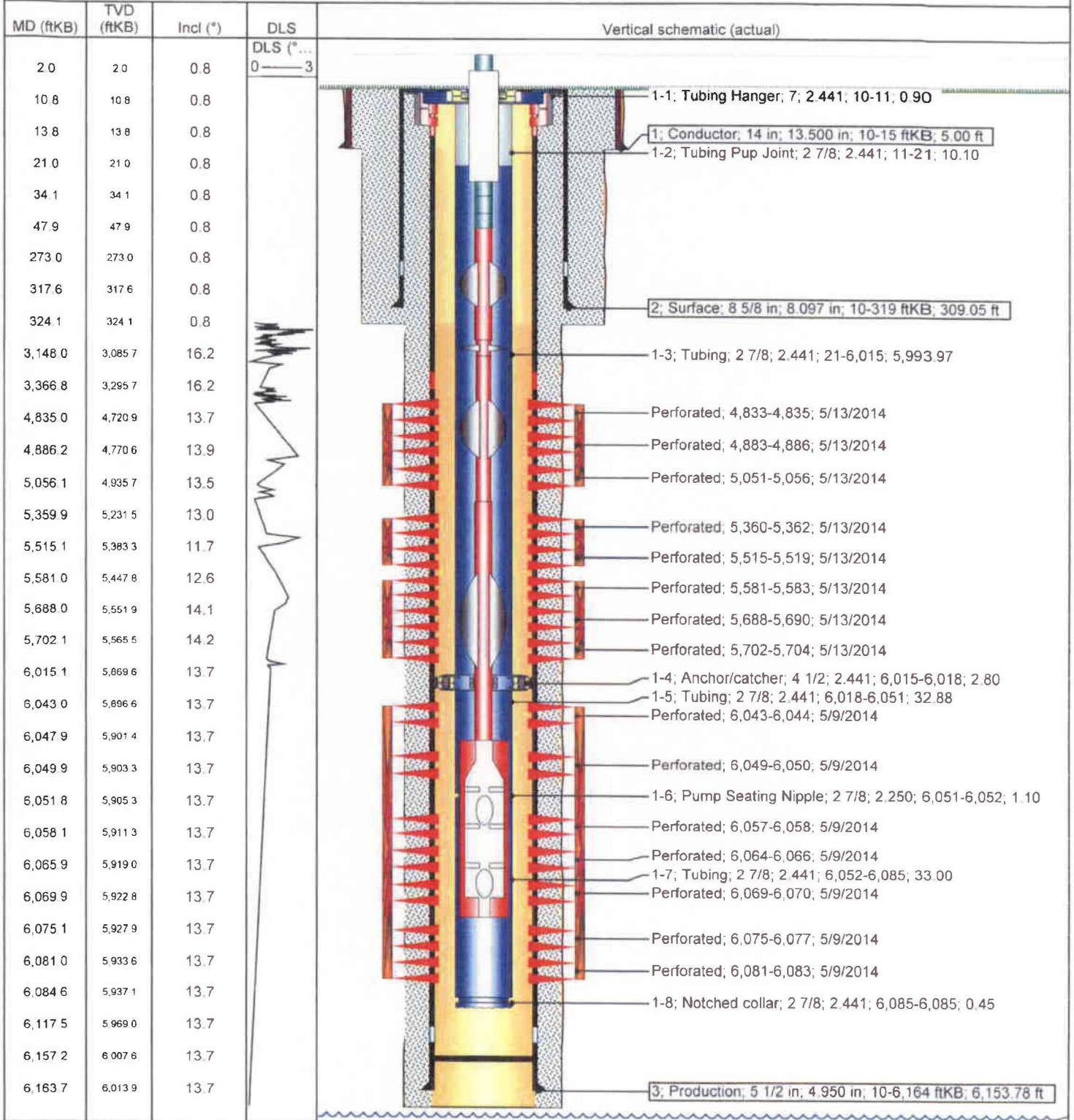
Surface Legal Location SVNWN Lot 2 1834 FNL 481 FWL Sec 19 T9S R16E		API/UWI 43013524200000	Well RC 500366861	Lease UTU64379	State/Province Utah	Field Name GMBU CT B3	County Duchesne
Spud Date 4/15/2014	Rig Release Date 4/26/2014	On Production Date 5/20/2014	Original KB Elevation (ft) 6,194	Ground Elevation (ft) 6,184	Total Depth All (TVD) (ftKB) Original Hole - 6,018.1	PBTD (All) (ftKB) Original Hole - 6,157.0	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 5/9/2014	Job End Date 5/20/2014
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TD: 6,168.0

Slant - Original Hole, 6/24/2014 12:06:21 PM



Well Name: **GMBU J-24-9-15**

43-013-52421

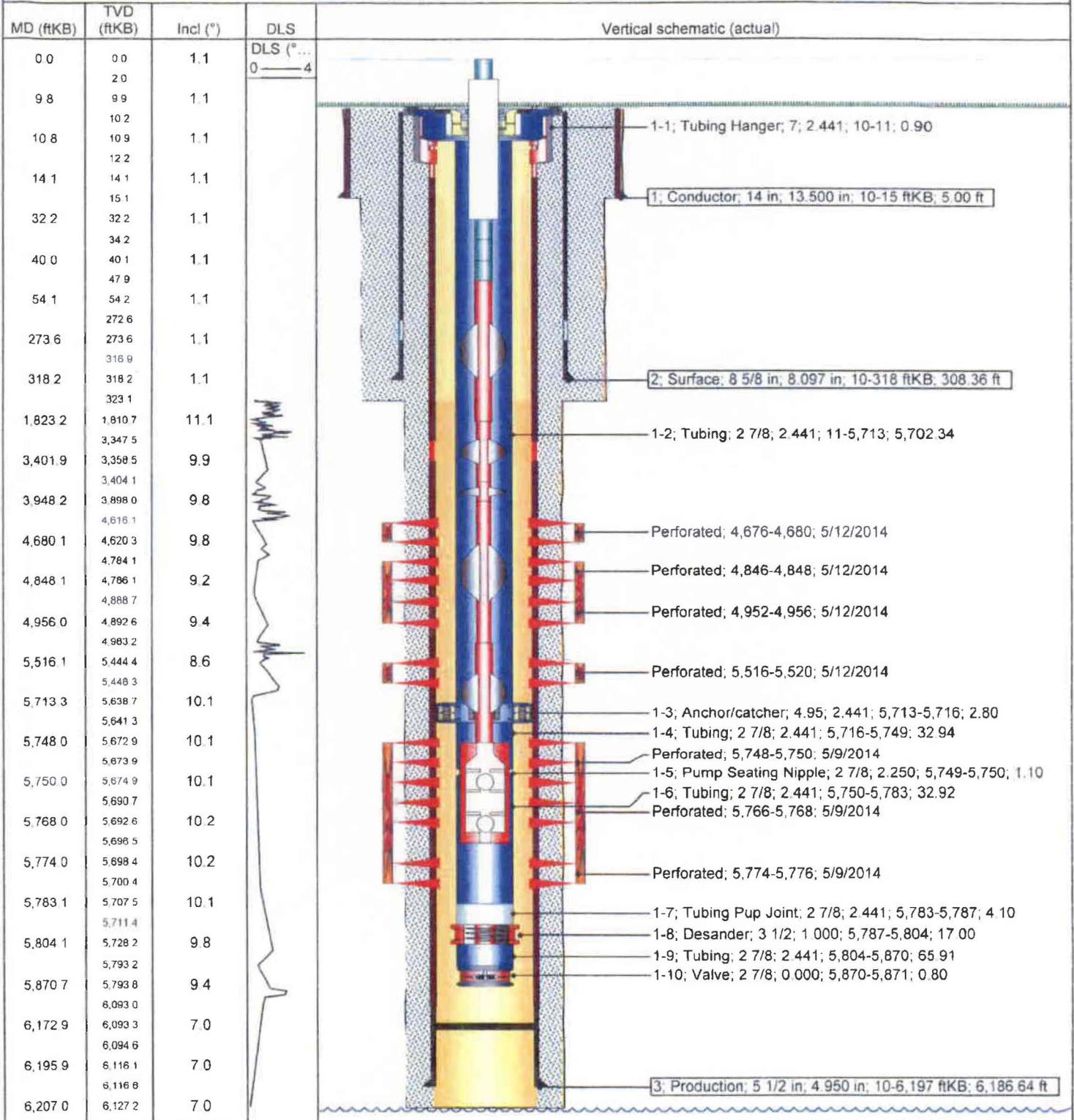
Surface Legal Location SWNW Lot 2 1831 FNL 502 FWL Sec 19 T9S R16E		API/UWI 43013524210000	Well RC 500366851	Lease UTU64379	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 4/14/2014	Rig Release Date 4/23/2014	On Production Date	Original KB Elevation (ft) 6,194	Ground Elevation (ft) 6,184	Total Depth Air (TVD) (ftKB) Original Hole - 6,127.2	P&ID (Air) (ftKB) Original Hole - 6,172.9	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 5/9/2014	Job End Date 5/15/2014
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TD: 6,207.0

Slant - Original Hole, 6/24/2014 12:14:18 PM



43-013-52468

Well Name: GMBU X-18-9-16

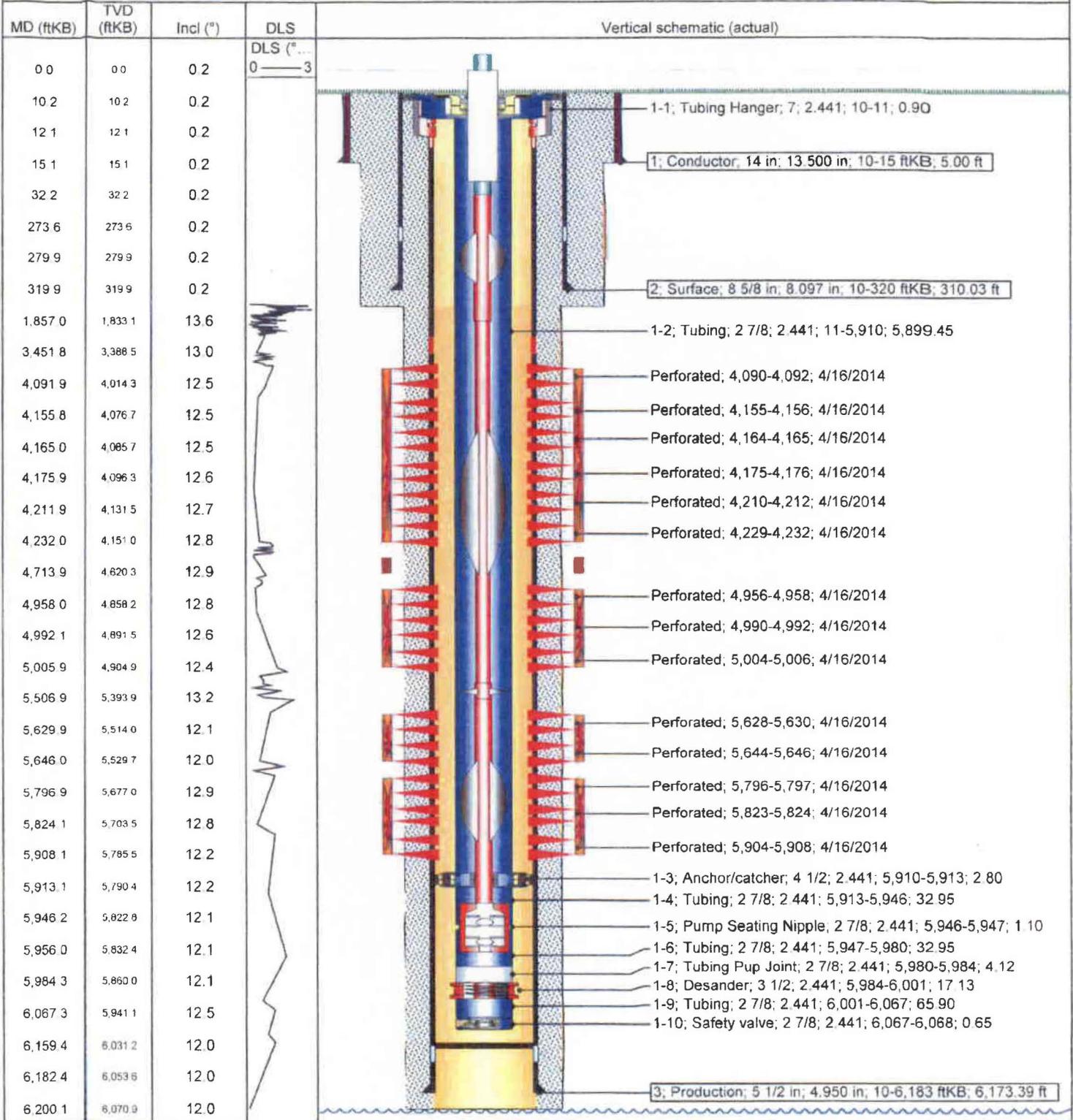
Surface Legal Location SWSW Lot 4 668 FSL 385 FWL Sec 18 T9S R16E		API/UVI 43013524680000	Well RC 500346429	Lease UTU64379	State/Province Utah	Field Name GMBU CT B3	County Duchesne
Spud Date 3/24/2014	Rig Release Date 4/4/2014	On Production Date 4/23/2014	Original KB Elevation (ft) 6,141	Ground Elevation (ft) 6,131	Total Depth All (TVD) (ftKB) Original Hole - 6,070.8	PBTD (All) (ftKB) Original Hole - 6,159.3	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 4/16/2014	Job End Date 4/23/2014
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TD: 6,200.0

Slant - Original Hole, 6/24/2014 12:10:19 PM



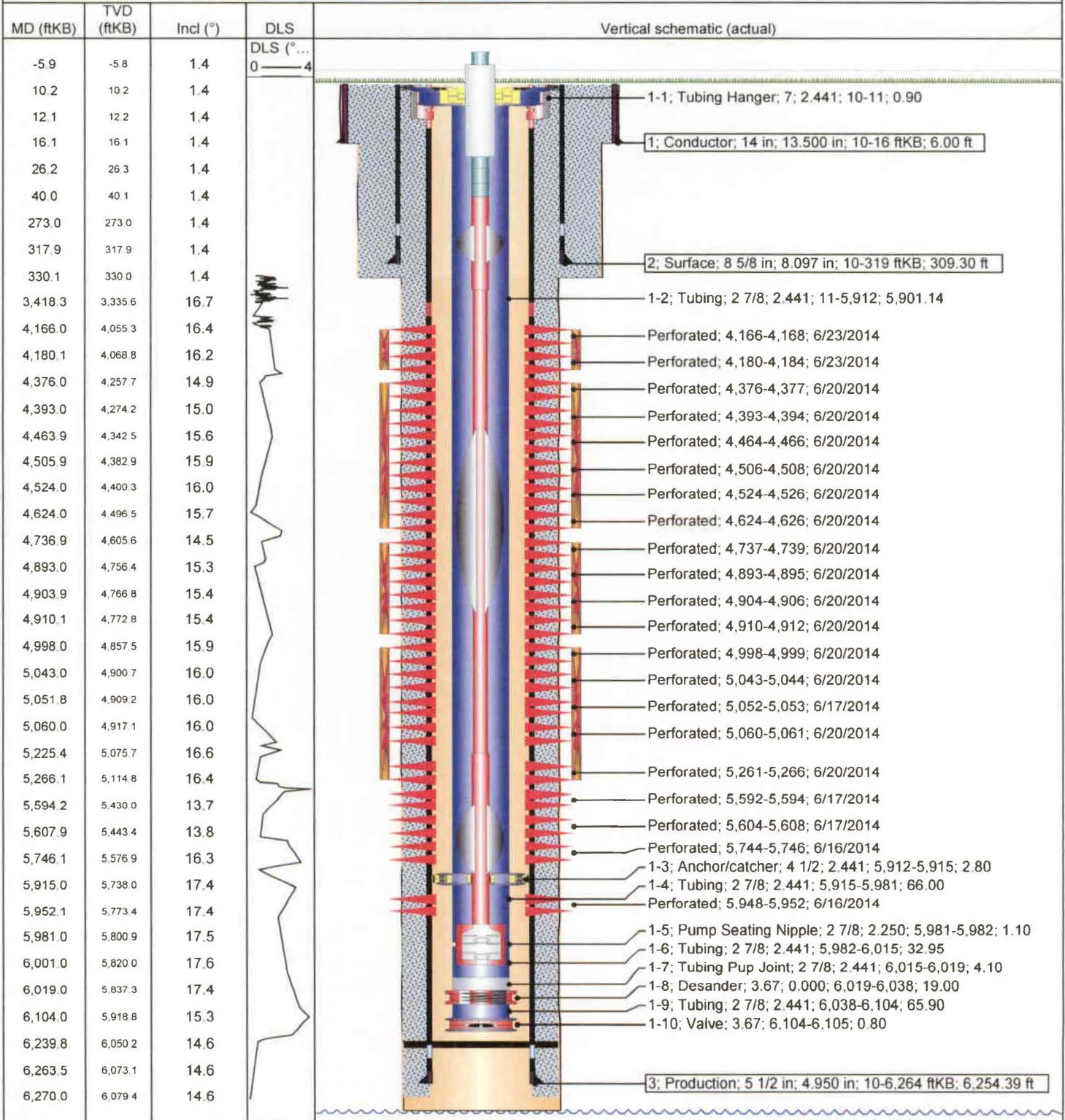
Well Name: GMBU B-24-9-15

43-013-52469

Surface Legal Location SWSE 555 FSL 2034 FEL Sec 13 T9S R15E		API/UWI 43013524690000	Well RC 500366601	Lease UTU68548	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 5/16/2014	Rig Release Date 5/29/2014	On Production Date 7/1/2014	Original KB Elevation (ft) 6,154	Ground Elevation (ft) 6,144	Total Depth All (TVD) (ftKB) 6,274.0	PBTD (All) (ftKB) Original Hole - 6,239.7	

Most Recent Job		Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 6/16/2014	Job End Date 7/1/2014
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TD: 6,274.0 Slant - Original Hole, 8/22/2014 9:29:06 AM



43-013-52470

Well Name: GMBU C-24-9-15

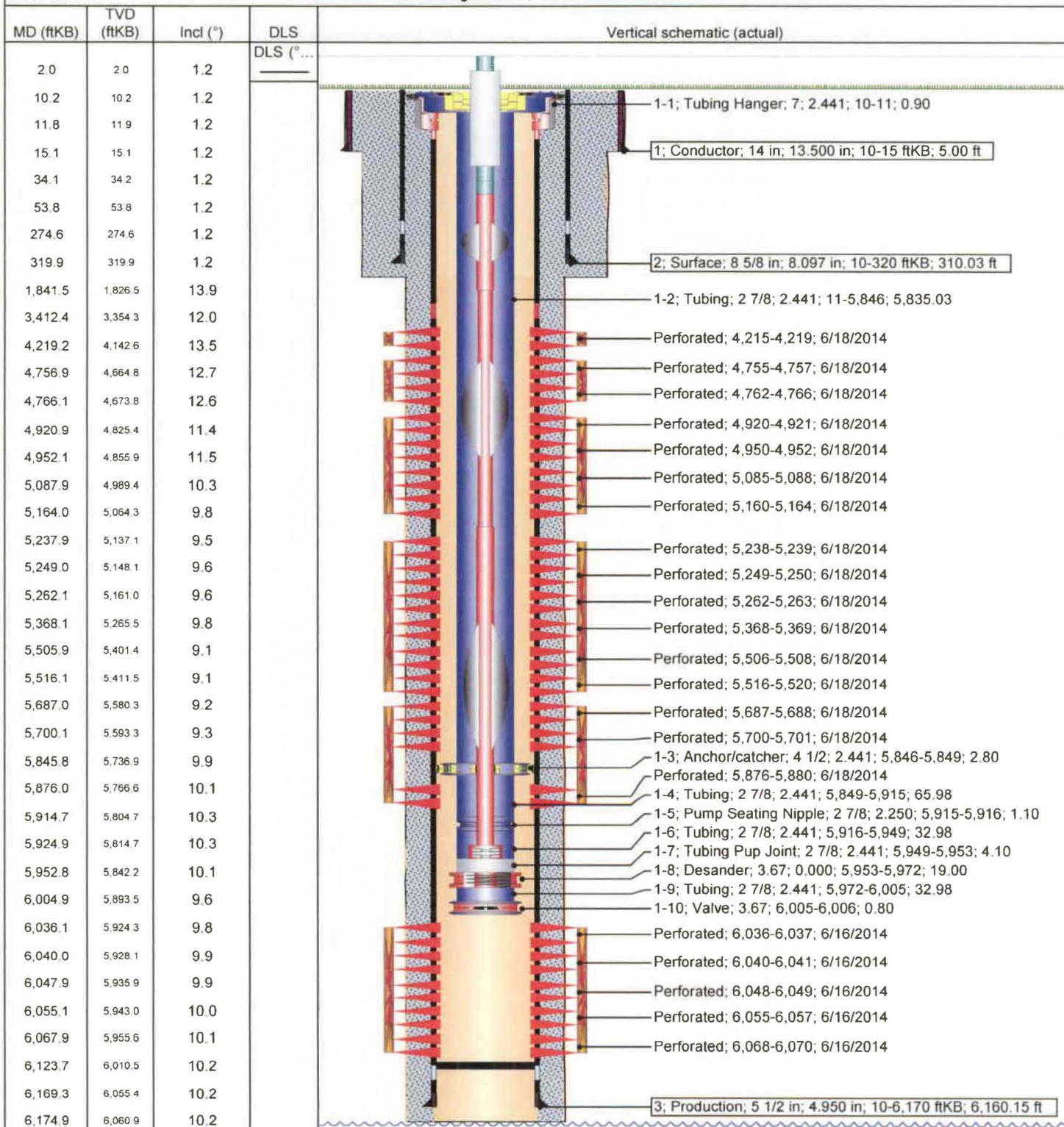
Surface Legal Location SWSE 534 FSL 2032 FEL Sec 13 T9S R15E		API/UWI 43013524700000	Well RC 500366663	Lease UTU68548	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 5/19/2014	Rig Release Date 6/1/2014	On Production Date 7/1/2014	Original KB Elevation (ft) 6,154	Ground Elevation (ft) 6,144	Total Depth All (TVD) (ftKB) Original Hole - 6,061.0	PBTD (All) (ftKB) Original Hole - 6,123.6	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 6/16/2014	Job End Date 7/1/2014
------------------------------------	--	---------------------------	-----------------------------	--------------------------

TD: 6,175.0

Slant - Original Hole, 8/22/2014 9:30:24 AM



43-013-52386

Well Name: GMBU H-24-9-15

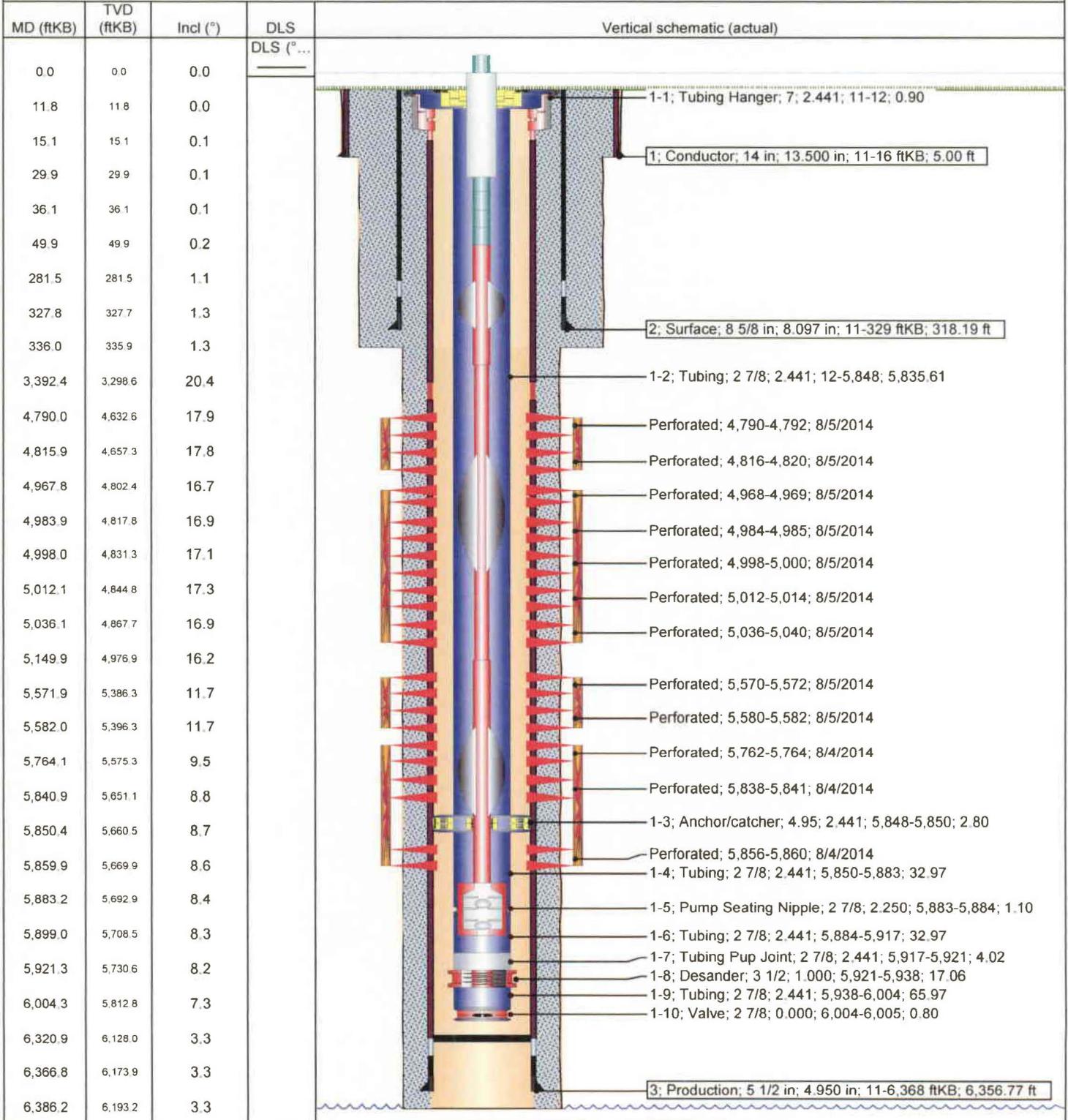
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Spud Date 7/3/2014	Rig Release Date 7/17/2014	On Production Date	Original KB Elevation (ft) 6,199	Ground Elevation (ft) 6,188	Total Depth All (TVD) (ftKB) Original Hole - 6,193.1	PBTD (All) (ftKB) Original Hole - 6,320.9	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 8/4/2014	Job End Date 8/8/2014
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TD: 6,386.0

Slant - Original Hole, 8/22/2014 9:31:28 AM



43-013-52387

Well Name: GMBU I-24-9-15

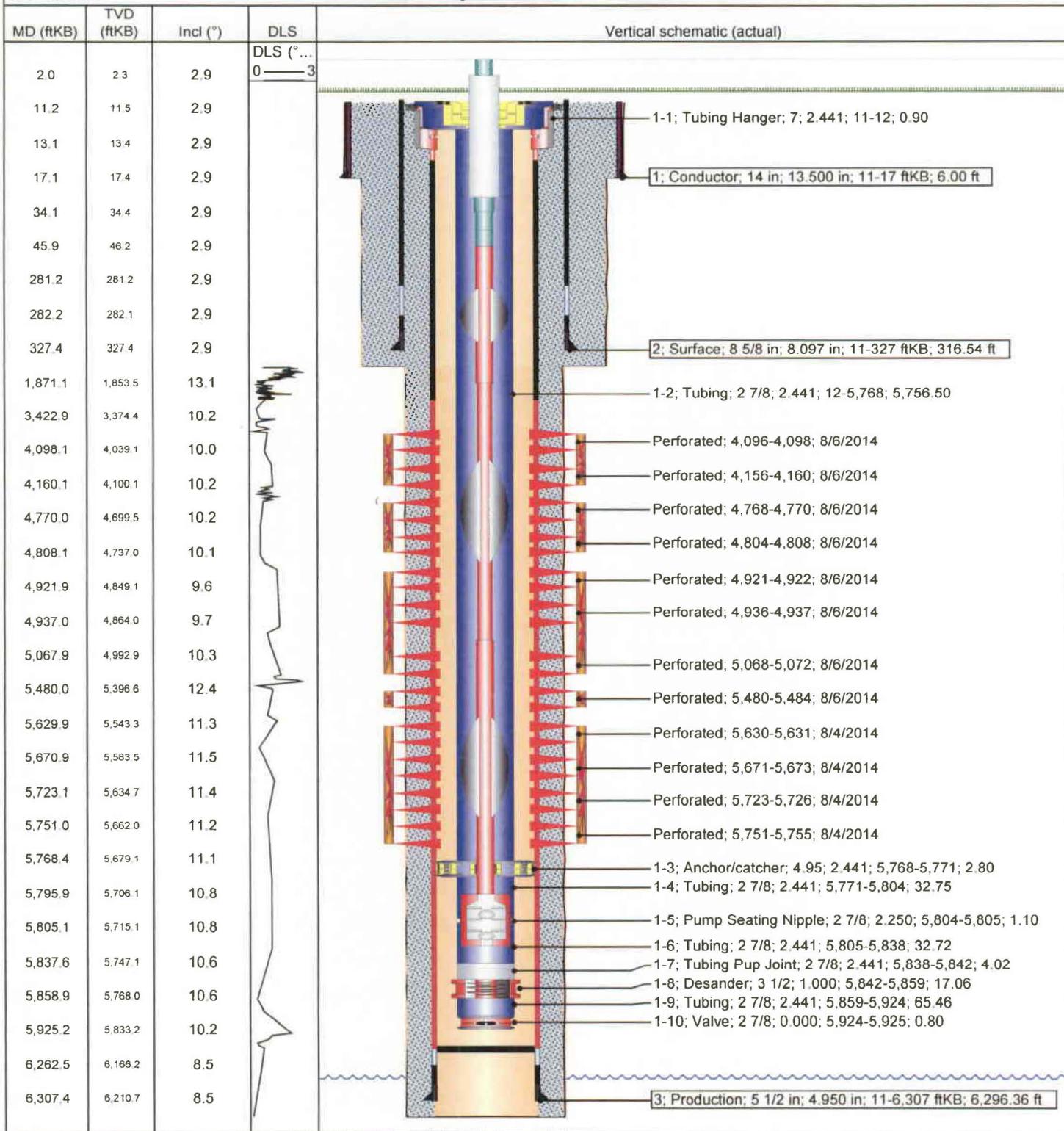
Surface Legal Location NWNE 688 FNL 1741 FEL Sec 24 T9S R15E		API/UWI 43013523870000	Well RC 500366841	Lease UTU66185	State/Province Utah	Field Name GMBU CTB3	County Duchesne
Spud Date 7/4/2014	Rig Release Date 7/20/2014	On Production Date	Original KB Elevation (ft) 6,199	Ground Elevation (ft) 6,188	Total Depth All (TVD) (ftKB) Original Hole - 6,225.1	PBTD (All) (ftKB) Original Hole - 6,260.8	

Most Recent Job

Job Category Initial Completion	Primary Job Type Fracture Treatment	Secondary Job Type P&P	Job Start Date 8/4/2014	Job End Date 8/12/2014
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TD: 6,322.0

Slant - Original Hole, 8/22/2014 9:36:53 AM



Multi-Chem Group, LLC
 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley IF**
 Sample Point: **tank**
 Sample Date: **1 /7 /2011**
 Sales Rep: **Monty Frost**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-53130**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	1/24/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	100	Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Sample Pressure (psig):		Magnesium (Mg):	18.40	Sulfate (SO ₄):	10.00
Specific Gravity (g/cm ³):	1.0017	Barium (Ba):	7.62	Dissolved CO ₂ :	-
pH:	7.98	Strontium (Sr):	-	Bicarbonate (HCO ₃):	927.00
Turbidity (NTU):	-	Sodium (Na):	2218.00	Carbonate (CO ₃):	-
		Potassium (K):	-	H ₂ S:	1.00
		Iron (Fe):	0.32	Phosphate (PO ₄):	-
Calculated T.D.S. (mg/L)	6217	Manganese (Mn):	0.02	Silica (SiO ₂):	-
Molar Conductivity (µS/cm):	9420	Lithium (Li):	-	Fluoride (F):	-
Resitivity (Mohm):	1.0616	Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
Temp °F	Gauge Press. psi											
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:
 Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:



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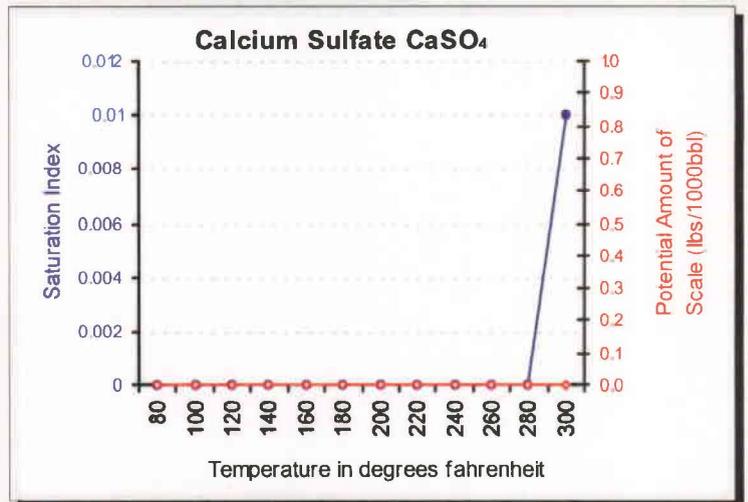
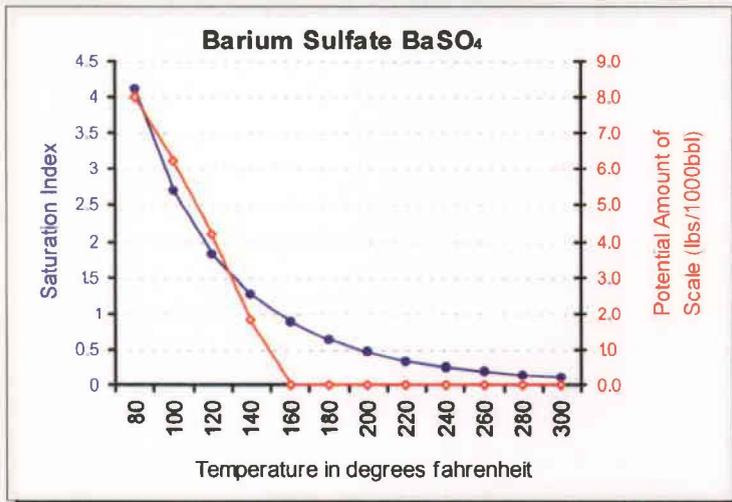
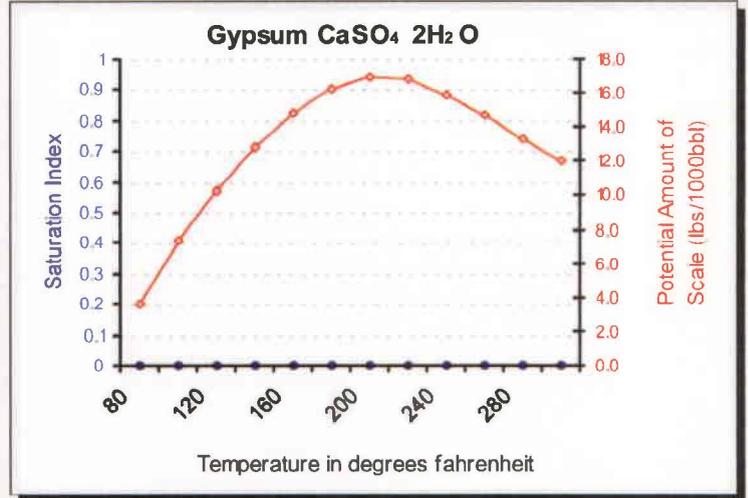
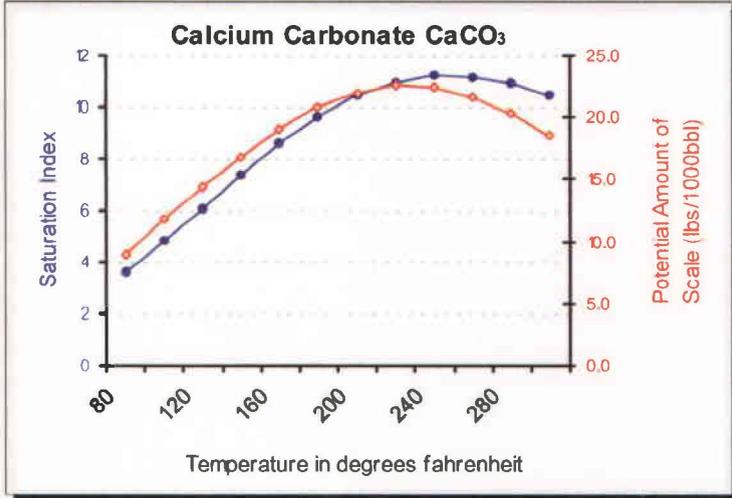
Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**





Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

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Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**

Sample ID: **WA-58640**

Well Name: **Ashley Federal 2-24-9-15**

Sample Point: **Separator**

Sample Date: **5/16/2011**

Sales Rep: **Darren Betts**

Lab Tech: **John Keel**

Sample Specifics		Analysis @ Properties in Sample Specifics			
Test Date:	6/3/2011	Cations	mg/L	Anions	mg/L
Temperature (°F):	70	Calcium (Ca):	16.70	Chloride (Cl):	7000.00
Sample Pressure (psig):		Magnesium (Mg):	6.20	Sulfate (SO ₄):	7.00
Specific Gravity (g/cm ³):	1.0080	Barium (Ba):	57.00	Dissolved CO ₂ :	-
pH:	7.3	Strontium (Sr):	-	Bicarbonate (HCO ₃ ⁻):	1464.00
Turbidity (NTU):	-	Sodium (Na):	5002.00	Carbonate (CO ₃ ⁻):	-
Calculated T.D.S. (mg/L):	13554	Potassium (K):	-	H ₂ S:	0.50
Molar Conductivity (µS/cm):	20536	Iron (Fe):	0.15	Phosphate (PO ₄):	-
Resitivity (Mohm):	0.4869	Manganese (Mn):	0.46	Silica (SiO ₂):	-
		Lithium (Li):	-	Fluoride (F):	-
		Aluminum (Al):	-	Nitrate (NO ₃):	-
		Ammonia NH ₃ :	-	Lead (Pb):	-
				Zinc (Zn):	-
				Bromine (Br):	-
				Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
70		0.37	-6.70	0.00	-2616.20	0.00	-3010.50	-	-	24.45	14.61	2.86
80	0	0.46	-4.98	0.00	-2641.00	0.00	-2967.00	-	-	19.41	14.33	0.86
100	0	0.64	-2.95	0.00	-2662.00	0.00	-2794.70	-	-	13.07	13.72	1.15
120	0	0.84	-1.15	0.00	-2474.20	0.00	-2539.60	-	-	9.34	13.05	1.35
140	0	1.08	0.53	0.00	-2265.00	0.00	-2237.80	-	-	6.78	12.23	1.58
160	0	1.35	2.12	0.00	-2129.10	0.00	-1920.70	-	-	4.98	11.25	1.86
180	0	1.63	3.57	0.00	-2000.30	0.00	-1611.50	-	-	3.70	10.06	2.12
200	0	1.91	4.86	0.00	-1894.00	0.00	-1326.10	-	-	2.78	8.63	2.23
220	2.51	2.14	5.91	0.00	-1827.80	0.00	-1085.60	-	-	2.07	6.79	2.35
240	10.3	2.35	6.72	0.00	-1758.20	0.00	-866.88	-	-	1.57	4.68	2.47
260	20.76	2.49	7.22	0.00	-1702.20	0.00	-683.12	-	-	1.21	2.15	2.59
280	34.54	2.55	7.38	0.00	-1658.50	0.00	-531.98	-	-	0.93	-0.85	2.72
300	52.34	2.54	7.24	0.00	-1626.20	0.00	-409.79	-	-	0.73	-4.42	2.86

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.

Gypsum Scaling Index is negative from 80°F to 300°F

Calcium Sulfate Scaling Index is negative from 80°F to 300°F

Strontium Sulfate scaling was not evaluated

Barium Sulfate NO CONCLUSION

Notes:

P=27

Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory

1553 East Highway 40

Vernal, UT 84078

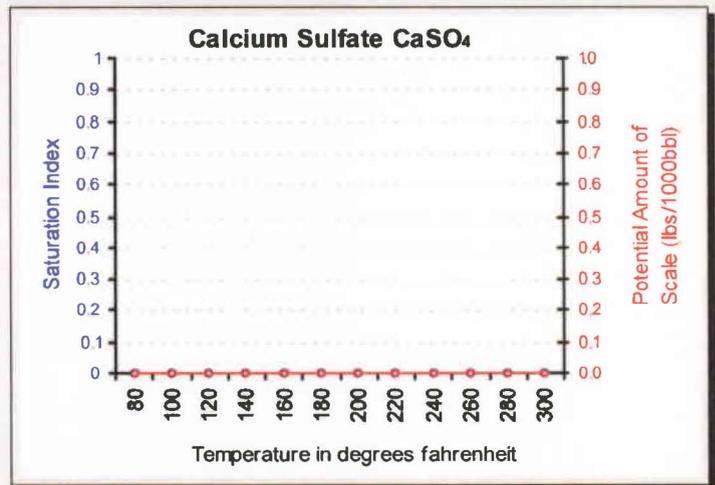
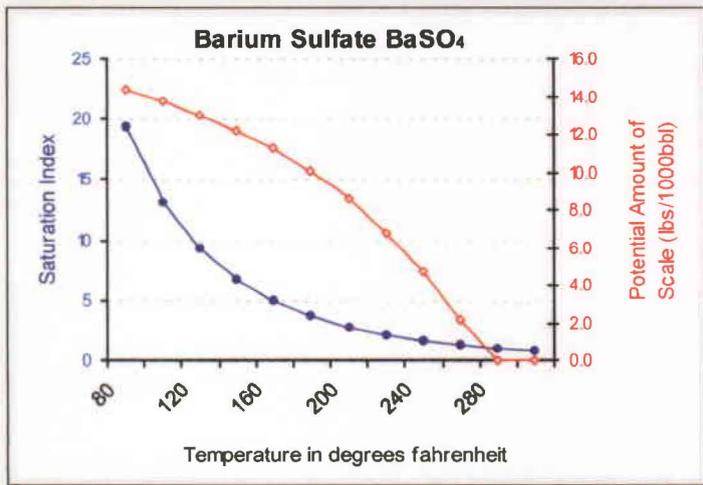
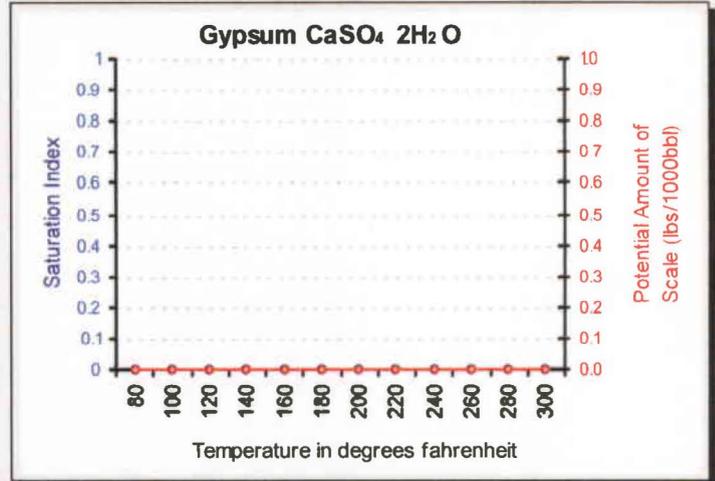
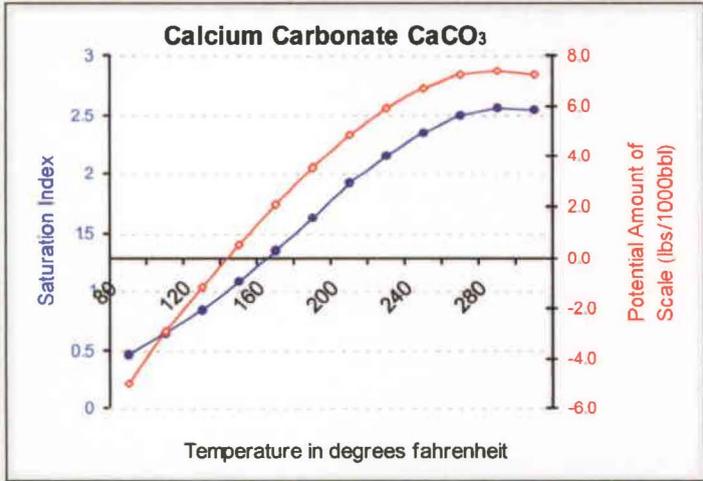
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Scale Prediction Graphs

Well Name: **Ashley Federal 2-24-9-15**

Sample ID: **WA-58640**



Attachment "G"

**Ashley Federal #2-24-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5610	5722	5666	1860	0.76	1824
5428	5440	5434	2030	0.81	1995
5108	5265	5187	2475	0.92	2442
4852	4862	4857	1830	0.81	1798 ←
4602	4610	4606	2090	0.89	2060
				Minimum	<u><u>1798</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 * \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



1 of 10

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 16, 2005 **Day:** 01
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2	5610- 5618'	4/32
			CP4	5708- 5722'	4/56

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 15, 2005 **SITP:** _____ **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test blind rams, frac head & casing valves to 4500 psi. RU Perforators WLT w/ mast & run CBL under pressure. WLTD @ 5889' & cmt top @ 270'. Perforate stage #1 W/ 4" ported guns as follows: CP4 sds @ 5708- 5722', CP2 sds @ 5610- 5618' (Total of 88 holes). All 4 JSPF in 2 runs. SIFN W/ est 141 BWTR.

FLUID RECOVERY (BBLS)

Starting fluid load to be recovered: 141 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 141 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail: _____

COSTS

Weatherford BOP	\$130
NPC NU crew	\$300
NDSI trucking	\$1,200
Drilling cost	\$257,198
Zubiate hot oil	\$400
Location preparation	\$300
Admi. Overhead	\$3,000
Benco Anchors	\$1,200
NPC wellhead	\$1,500
Perforators - CBL/perf	\$6,243
NPC supervision	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Orson Barney

DAILY COST: \$271,771
TOTAL WELL COST: \$271,771



2 of 10

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 30, 2005 **Day:** 2a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBDT:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP2	5610- 5618'	4/32
			CP4	5708- 5722'	4/56

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 29, 2005 **SITP:** _____ **SICP:** 25

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac CP sds, stage #1 down casing w/ 50,044#'s of 20/40 sand in 432 bbls of Lightning 17 frac fluid. Open well w/ 25 psi on casing. Perfs broke down @ 2590 psi, back to 1245 psi Treated @ ave pressure of 1731 w/ ave rate of 13 bpm (due to pump problems) w/ 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 1860. 573 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 **Starting oil rec to date:** _____
Fluid lost/recovered today: 432 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 573 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP2 & CP4 sds down casing

COSTS

Weatherford BOP	\$56
Weatherford Services	\$700
Betts frac water	\$972
NPC fuel gas	\$190
BJ Services CP2&4sd	\$20,396
NPC Supervisor	\$60

3801 gals of pad
2625 gals w/ 1-5 ppg of 20/40 sand
5250 gals w/ 5-8 ppg of 20/40 sand
630 gals w/ 8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 5670 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2009 **Max Rate:** 13 **Total fluid pmpd:** 432 bbls
Avg TP: 1860 **Avg Rate:** 13 **Total Prop pmpd:** 50,044#'s
ISIP: 1731 **5 min:** _____ **10 min:** _____ **FG:** .76

Completion Supervisor: Ron Shuck

DAILY COST: _____ \$22,374
TOTAL WELL COST: _____ \$294,145



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 30, 2005 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBDT:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 5536'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			<u>LODC sds</u>	<u>5428-5440'</u>	<u>4/48</u>
			<u>CP2</u>	<u>5610- 5618'</u>	<u>4/32</u>
			<u>CP4</u>	<u>5708- 5722'</u>	<u>4/56</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 29, 2005 **SITP:** _____ **SICP:** 1380

Day2b.

RU Black Warrior WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 6K composite flow through frac plug & 12' per guns. Set plug (mis-fired) @ 5536'. Perforate LODC sds @ 5428-5440' w/ 4" Port Guns (.41"HE, 19 gram, 120) w/ 4 spf for total of 48 shots. RU BJ & frac stage #2 w/ 25,523#'s of 20/40 sand in 289 bbls of Lightning 17 frac fluid Open well w/ 1380 psi on casing. Perfs broke down @ 3978 psi, back to 1560 psi. Treated @ ave pressure of 1612 w/ ave rate of 23.4 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2030. 862 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 573 **Starting oil rec to date:** _____
Fluid lost/recovered today: 289 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 862 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

<u>Weatherford BOP</u>	<u>\$56</u>
<u>Weatherford Services</u>	<u>\$2,200</u>
<u>Betts frac water</u>	<u>\$504</u>
<u>NPC fuel gas</u>	<u>\$98</u>
<u>BJ Services LODC sd</u>	<u>\$8,818</u>
<u>NPC Supervisor</u>	<u>\$60</u>
<u>BWW LODC sds</u>	<u>\$4,136</u>

2016 gals of pad
1569 gals w/ 1-5 ppg of 20/40 sand
2883 gals w/ 5-8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 5460 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1670 **Max Rate:** 23.8 **Total fluid pmpd:** 289 bbls
Avg TP: 1612 **Avg Rate:** 23.4 **Total Prop pmpd:** 25,523#'s
ISIP: 2030 **5 min:** _____ **10 min:** _____ **FG:** .81

Completion Supervisor: Ron Shuck

DAILY COST: \$15,872
TOTAL WELL COST: \$310,017



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 30, 2005 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBDT:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 5365'
Plug 5536'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5428-5440'	4/48
			CP2	5610- 5618'	4/32
LODC sds	5108-5114'	4/24	CP4	5708- 5722'	4/56
LODC sds	5200-5208'	4/32			
LODC sds	5259-5265'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 29, 2005 **SITP:** _____ **SICP:** 1395

Day2c.

RU WLT. RIH w/ frac plug & 6' perf guns. Set plug @ 5365'. Perforate LODC sds @ 5259-5265', 5200-5208', 5108-5114' w/ 4 spf for total of 80 shots. RU BJ & frac stage #3 w/ 60,313#'s of 20/40 sand in 476 bbls of Lightning 17 frac fluid. Open well w/ 1395 psi on casing. Perfs broke down @ 3759 psi, back to 2259 psi. Treated @ ave pressure of 2415 w/ ave rate of 28.1 bpm w/ 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 2475. 1338 bbls EWTR. Leave pressure on well. **See day2d.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 862 **Starting oil rec to date:** _____
Fluid lost/recovered today: 476 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1338 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

Weatherford BOP	\$56
Weatherford Services	\$2,200
Betts frac water	\$1,152
NPC fuel gas	\$224
BJ Services LODC sd	\$14,376
NPC Supervisor	\$60
BWW LODC sds	\$4,136

4620 gals of pad
3000 gals w/ 1-5 ppg of 20/40 sand
6000 gals w/ 5-8 ppg of 20/40 sand
1038 gals w/ 8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 5460 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2554 **Max Rate:** 28.3 **Total fluid pmpd:** 476 bbls
Avg TP: 2415 **Avg Rate:** 28.1 **Total Prop pmpd:** 60,313#'s
ISIP: 2475 **5 min:** _____ **10 min:** _____ **FG:** .81

Completion Supervisor: Ron Shuck

DAILY COST: \$22,204
TOTAL WELL COST: \$332,221



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 30, 2005 **Day:** 2d
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4960'
Plug 5536' 5365'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	<u>5428-5440'</u>	<u>4/48</u>
B1 sds	<u>4852-4862'</u>	<u>4/40</u>	CP2	<u>5610- 5618'</u>	<u>4/32</u>
LODC sds	<u>5108-5114'</u>	<u>4/24</u>	CP4	<u>5708- 5722'</u>	<u>4/56</u>
LODC sds	<u>5200-5208'</u>	<u>4/32</u>			
LODC sds	<u>5259-5265'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 29, 2005 **SITP:** _____ **SICP:** 1390

Day2d.

RU WLT. RIH w/ frac plug & 10' perf guns. Set plug @ 4960'. Perforate B1 sds @ 4852-4862' w/ 4 spf for total of 40 shots. RU BJ & perfs won't break down. RIH & spot 10 gals of 15% HCL acid on perfs. RU BJ & frac stage #4 w/ 29,993#'s of 20/40 sand in 310 bbls of Lightning 17 frac fluid. Open well w/ 1390 psi on casing. Perfs broke down @ 3717 psi, back to 1062 psi. Treated @ ave pressure of 1311 w/ ave rate of 16.8 bpm w/ up to 8 ppg of sand. Spot 5 bbls of 15% HCL in flush for next stage. ISIP was 1830. 1648 bbls EWTR. Leave pressure on well. **See day2e.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1338 **Starting oil rec to date:** _____
Fluid lost/recovered today: 310 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1648 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B1 sds down casing

COSTS

Weatherford BOP	\$56
Weatherford Services	\$2,200
Betts frac water	\$576
NPC fuel gas	\$112
BJ Services B1 sd	\$9,701
NPC Supervisor	\$60
BWWC B1 sds	\$4,136

2394 gals of pad
1875 gals w/ 1-5 ppg of 20/40 sand
3669 gals w/ 5-8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 4872 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1358 **Max Rate:** 16.7 **Total fluid pmpd:** 310 bbls
Avg TP: 1311 **Avg Rate:** 16.8 **Total Prop pmpd:** 29,993#'s
ISIP: 1830 **5 min:** _____ **10 min:** _____ **FG:** .81

Completion Supervisor: Ron Shuck

DAILY COST: \$16,841
TOTAL WELL COST: \$349,062



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Aug 30, 2005 **Day:** 2e
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBDT:** 5889' WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** 4710'
Plug 5536' 5365' 4960'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4602-4610'	4/32	LODC sds	5428-5440'	4/48
B1 sds	4852-4862'	4/40	CP2	5610- 5618'	4/32
LODC sds	5108-5114'	4/24	CP4	5708- 5722'	4/56
LODC sds	5200-5208'	4/32			
LODC sds	5259-5265'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Aug 29, 2005 **SITP:** _____ **SICP:** 1295

Day2e.

RU WLT. RIH w/ frac plug & 8' perf guns. Set plug @ 4710'. Perforate D1 sds @ 4602-4610' w/ 4 spf for total of 32 shots. RU BJ & frac stage #5 w/ 20,865#'s of 20/40 sand in 262 bbls of Lightning 17 frac fluid. Open well w/ 1295 ps on casing. Perfs broke down @ 3437 psi, back to 1820 psi. Treated @ ave pressure of 1648 w/ ave rate of 16.7 bpr w/ up to 8 ppg of sand. ISIP was 2090. 1910 bbls EWTR. RD BJ & WLT. Flow well back. Rec'd 60 bbls fluid in 1 hours. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1910 **Starting oil rec to date:** _____
Fluid lost/recovered today: 60 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1850 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: D1 sds down casing

2478 gals of pad
1250 gals w/ 1-5 ppg of 20/40 sand
2782 gals w/ 5-8 ppg of 20/40 sand
Flush w/ 4494 gals of slick water

COSTS

Weatherford BOP	\$56
Weatherford Services	\$2,200
Betts frac water	\$396
NPC fuel gas	\$77
BJ Services D1 sd	\$7,555
NPC Supervisor	\$60
BWWC D1 sds	\$4,136
Betts water transfer	\$400
Flow back hand	\$130

Max TP: 1692 **Max Rate:** 16.7 **Total fluid pmpd:** 262 bbls
Avg TP: 1648 **Avg Rate:** 16.7 **Total Prop pmpd:** 20,865#'s
ISIP: 2090 **5 min:** _____ **10 min:** _____ **FG:** .89
Completion Supervisor: Ron Shuck

DAILY COST: _____ \$15,010
TOTAL WELL COST: _____ \$364,072



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DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** August 31, 2005 **Day:** 03
Operation: Completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBDT:** 5889' WL
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** 5194' **BP/Sand PBDT:** _____
Plug 5536' 5365'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4602-4610'	4/32	LODC sds	5428-5440'	4/48
B1 sds	4852-4862'	4/40	CP2	5610- 5618'	4/32
LODC sds	5108-5114'	4/24	CP4	5708- 5722'	4/56
LODC sds	5200-5208'	4/32			
LODC sds	5259-5265'	4/24			

CHRONOLOGICAL OPERATIONS

Date Work Performed: August 30, 2005 **SITP:** _____ **SICP:** 100

MIRU NC #1. Bleed pressure off well. Rec est 15 BTF. ND Cameron BOP & 5M frac head. Install 3M production tbg head & NU Weatherford Schaeffer BOP. Talley, drift, PU & TIH W/ new Smith 4 3/4" tooth bit, bit sub & new 2 7/8 8rd 6.5# J-55 tbg. Tag fill @ 4626'. Tbg displaced 11 BW on TIH. RU power swivel. C/O sd & drill out composite bridge plugs as follows: sd @ 4626', plug @ 4710' in 7 minutes; sd @ 4932', plug @ 4960' in 11 minutes. Swivel jts ir hole to 5194'. Circ hole clean W/ no fluid loss. SIFN W/ est 1824 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1850 **Starting oil rec to date:** _____
Fluid lost/recovered today: 26 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1824 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail: _____

COSTS

NC#1 rig	\$4,057
Weatherford BOP(X3)	\$420
NDSI trucking	\$1,500
NDSI wtr & truck	\$400
Unichem chemicals	\$300
NPC trucking	\$400
Weatherford -smithbit	\$650
Weatherford swivel	\$750
Weatherford circ head	\$400
NPC sfc equipment	\$120,000
R & T labor/welding	\$13,600
Mt. West sanitation	\$500
NPC supervision	\$300
DAILY COST:	\$143,277
TOTAL WELL COST:	\$507,349

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____
Completion Supervisor: Gary Dietz



DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 2-24-9-15 **Report Date:** Sept. 3, 2005 **Day:** 06
Operation: Completion **Rig:** NC #1

WELL STATUS

Surf Csg: 8 5/8 @ 315' **Prod Csg:** 5 1/2" @ 5940' **Csg PBTD:** 5933'
Tbg: **Size:** 2 7/8 **Wt:** 6.5# **Grd:** J-55 **Anchor @:** 5697' **BP/Sand PBTD:** 5933'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>D1 sds</u>	<u>4602-4610'</u>	<u>4/32</u>	<u>LODC sds</u>	<u>5428-5440'</u>	<u>4/48</u>
<u>B1 sds</u>	<u>4852-4862'</u>	<u>4/40</u>	<u>CP2</u>	<u>5610- 5618'</u>	<u>4/32</u>
<u>LODC sds</u>	<u>5108-5114'</u>	<u>4/24</u>	<u>CP4</u>	<u>5708- 5722'</u>	<u>4/56</u>
<u>LODC sds</u>	<u>5200-5208'</u>	<u>4/32</u>			
<u>LODC sds</u>	<u>5259-5265'</u>	<u>4/24</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Sept. 2, 2005 **SITP:** 0 **SICP:** 0

ND BOP. Set TA @ 5697' W/ SN @ 5732' & EOT @ 5799'. Land tbg W/ 15,000# tension. NU wellhead.
 Tbg configuration as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 173 jts 2 7/8 8rd 6.5# J-55 tbg.
 PU & TIH W/ pump and "B" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 16' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 1-3/4" plain rod, 1-6' & 1-4' X 3/4" pony rods and 1 1/2" X 22' polishec rod. Seat pump & RU pumping unit. Fill tbg W/ 2 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi Good pump action. RDMOSU. Est 1769 BWTR.
 Place well on production @ 1:30 PM 9/2/2005 W/ 86" SL @ 6 SPM.
FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1767 **Starting oil rec to date:** 5
Fluid lost/recovered today: 2 **Oil lost/recovered today:** 0
Ending fluid to be recovered: 1769 **Cum oil recovered:** 5
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

<u>TUBING DETAIL</u>		<u>ROD DETAIL</u>		<u>COSTS</u>	
				<u>NC#1 rig</u>	<u>\$2,416</u>
<u>KB</u>	<u>12.00'</u>		<u>1 1/2" X 22' polished rod</u>	<u>CDI rod pump</u>	<u>\$1,325</u>
<u>173</u>	<u>2 7/8 J-55 tbg (5684.51')</u>		<u>1-6' & 1-4' X 3/4" pony rods</u>	<u>"B" grade rod string</u>	<u>\$9,209</u>
	<u>TA (2.80' @ 5696.51' KB)</u>		<u>1-3/4" plain rod</u>	<u>D & M HO trk</u>	<u>\$750</u>
<u>1</u>	<u>2 7/8 J-55 tbg (32.38')</u>		<u>99-3/4" scraped rods</u>	<u>NPC frac tks(6X5 dys)</u>	<u>\$1,200</u>
	<u>SN (1.10' @ 5731.69' KB)</u>		<u>113-3/4" plain rods</u>	<u>NPC swb tk (4 days)</u>	<u>\$160</u>
<u>2</u>	<u>2 7/8 J-55 tbg (66.10')</u>		<u>10-3/4" scraped rods</u>	<u>NPC frac head</u>	<u>\$500</u>
	<u>2 7/8 NC (.45')</u>		<u>6-1 1/2" weight rods</u>	<u>NPC supervision</u>	<u>\$300</u>
<u>EOT</u>	<u>5799.34' W/ 12' KB</u>		<u>CDI 2 1/2" X 1 1/2" X 16'</u>		
			<u>RHAC pump W/ SM plunger</u>		

DAILY COST: \$15,860

Completion supervisor: Gary Dietz

TOTAL WELL COST: \$570,307

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4552'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 180' balance plug using 21 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5 ½" casing to 365'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal 2-24-9-15

Spud Date: 6-30-05
 Put on Production: 9-2-05
 GL: 6187' KB: 6199'

Initial Production: BOPD,
 MCFD, BWPD

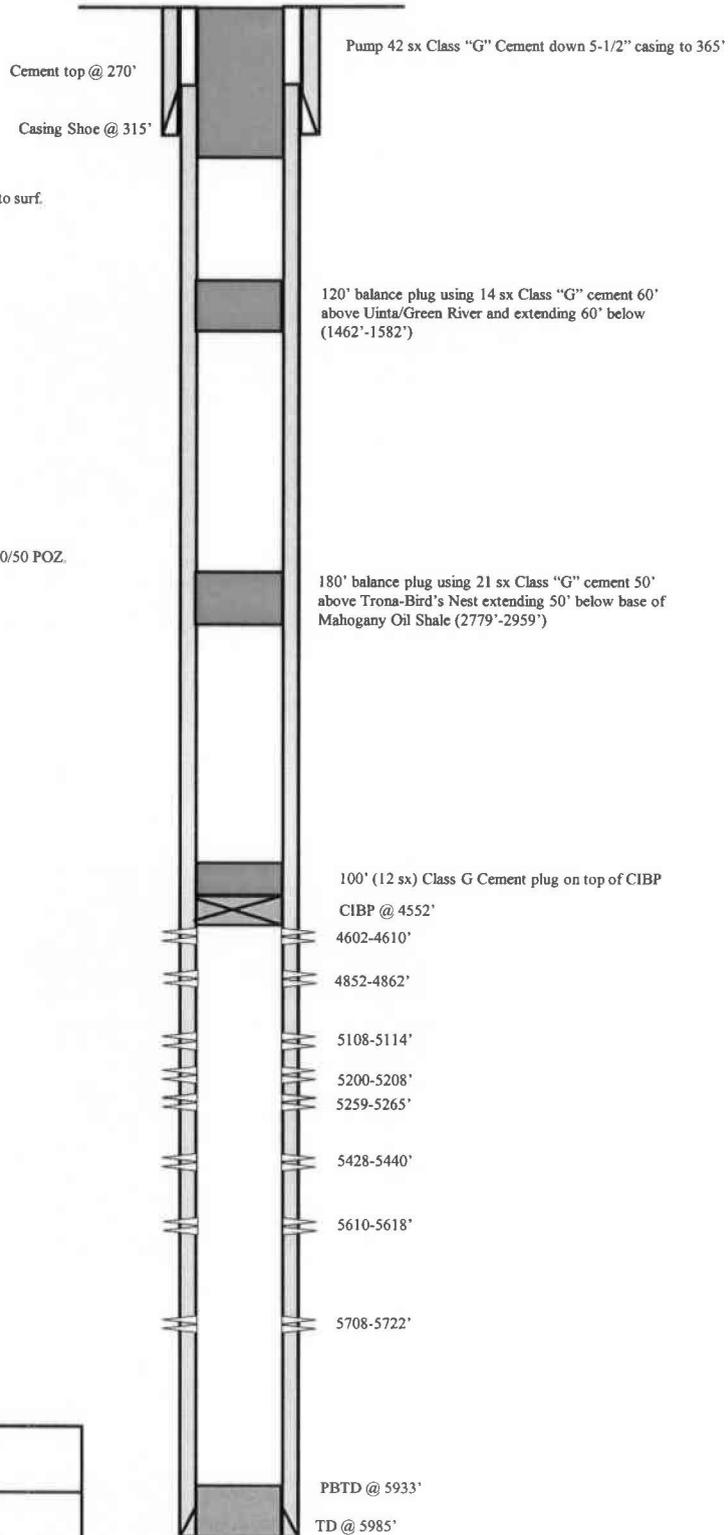
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.11')
 DEPTH LANDED: 315.01' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 141 jts. (5963.71')
 DEPTH LANDED: 5976.96' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 270'




<p>Ashley Federal 2-24-9-15</p> <p>661' FNL & 1784' FEL</p> <p>NW/NE Section 24-T9S-R15E</p> <p>Duchesne Co, Utah</p> <p>API #43-013-32645; Lease #UTU-66185</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

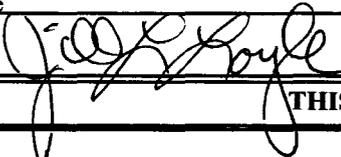
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. USA UTU-66185
2. Name of Operator NEWFIELD PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name.
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone (include are code) 435.646.3721	7. If Unit or CA/Agreement, Name and/or GMBU
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 661 FNL 1784 FEL NWNE Section 24 T9S R15E		8. Well Name and No. ASHLEY FEDERAL 2-24-9-15
		9. API Well No. 4301332645
		10. Field and Pool, or Exploratory Area GREATER MB UNIT
		11. County or Parish, State DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Lovle	Title Regulatory Technician
Signature 	Date 11/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction