



August 18, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-15-9-15, 16-15-9-15, 2-22-9-15, 5-22-9-15, 2-24-9-15, and 4-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 3-15, 16-15, 2-22, and 4-22 are all Exception Locations. I have notified our Land Department and they will provide you the appropriate Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520X

8. Lease Name and Well No.
Ashley Federal 16-15-9-15

9. API Well No.
43-013-32642

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SE/SE 748' FSL 400' FEL 567447X 40.02576
At proposed prod. zone 4430705Y -110.20958

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SE Sec. 15, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 16.2 miles southwest of Myton, Utah

12. County or Parish
Duchesne

13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 400' f/ise & 3,960' f/unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,538'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6281' GL

22. Approximate date work will start*
1st Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier

Name (Printed/Typed)
Mandie Crozier

Date
8/18/04

Title
Regulatory Specialist

Approved by (Signature)
Bradley G. Hill

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

Date
08-26-04

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Federal Approval of this
Action is Necessary

RECEIVED
AUG 19 2004
DIV. OF OIL, GAS & MINING

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #16-15-9-15
SE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6030'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #16-15-9-15
SE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #16-15-9-15 located in the SE 1/4 SE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to its junction with UT State Hwy 216; proceed along Hwy 216 - 9.5 miles \pm to its junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 2.9 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.4 miles \pm to its junction with the beginning of the proposed access road; proceed northwesterly along the proposed access road - 1,075' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 11/13/02. See attached report cover pages, Exhibit "D".

Inland Production Company requests 745' of disturbed area be granted in Lease UTU-68548 and 330' of disturbed area be granted for in Lease UTU-66184 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities within a 2 mile radius of strutting grounds will be allowed between March 1 and June 30. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage	<i>Artemisia nova</i>	1 lbs/acre
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	6 lbs/acre
Beardless Bluebunch Wheat Grass	<i>Agropyron spicatum var.inerme</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #16-15-9-15 was on-sited on 4/15/04. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 40 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #16-15-9-15 SE/SE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/13/04

Date

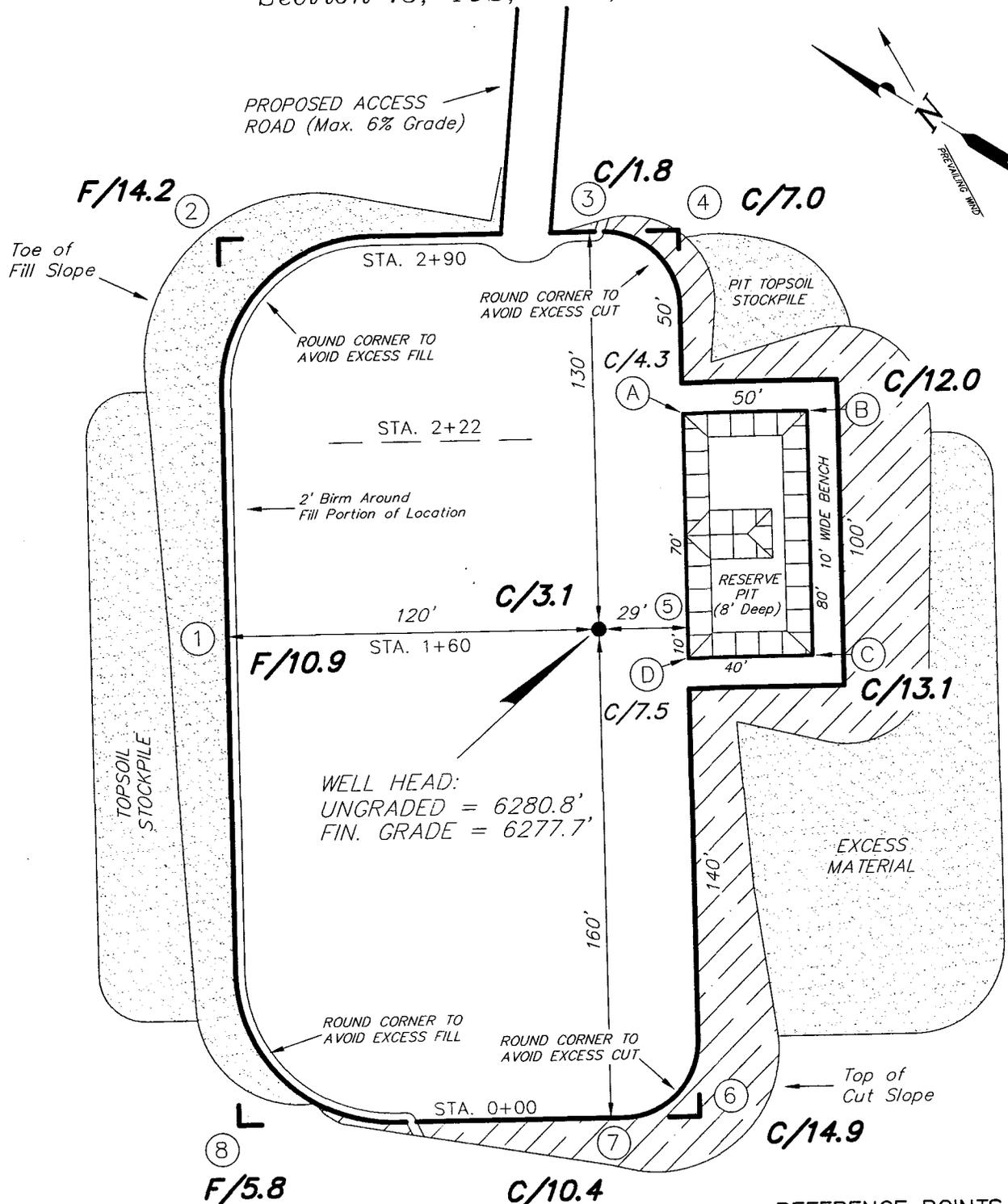


Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

ASHLEY UNIT 16-15

Section 15, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

- 170' NORTHWEST = 6262.2'
- 220' NORTHWEST = 6259.9'
- 180' SOUTHEAST = 6280.2'
- 230' SOUTHEAST = 6278.6'

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

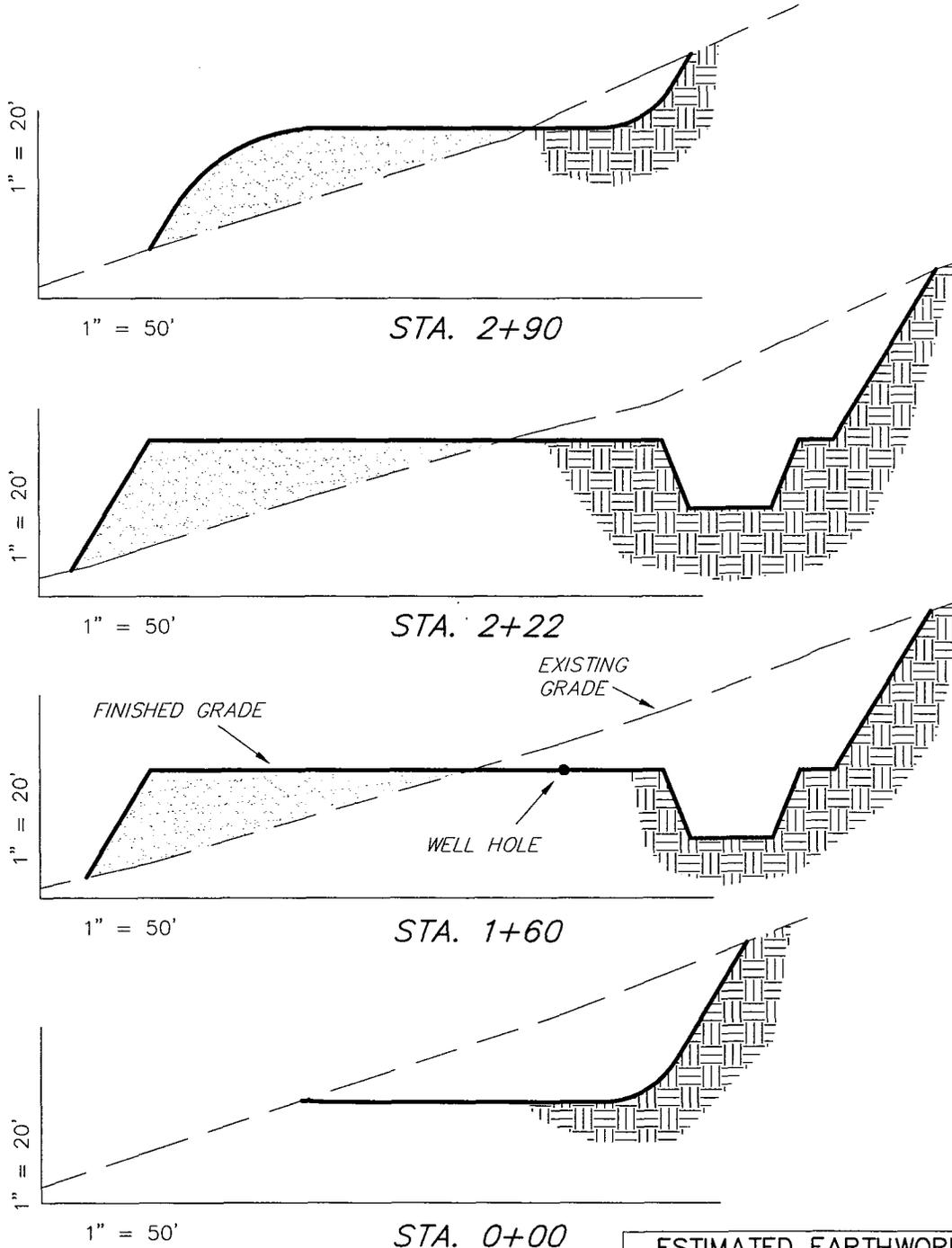
DATE: 7-28-04

Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT 16-15



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,370	6,360	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	7,010	6,360	890	650

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

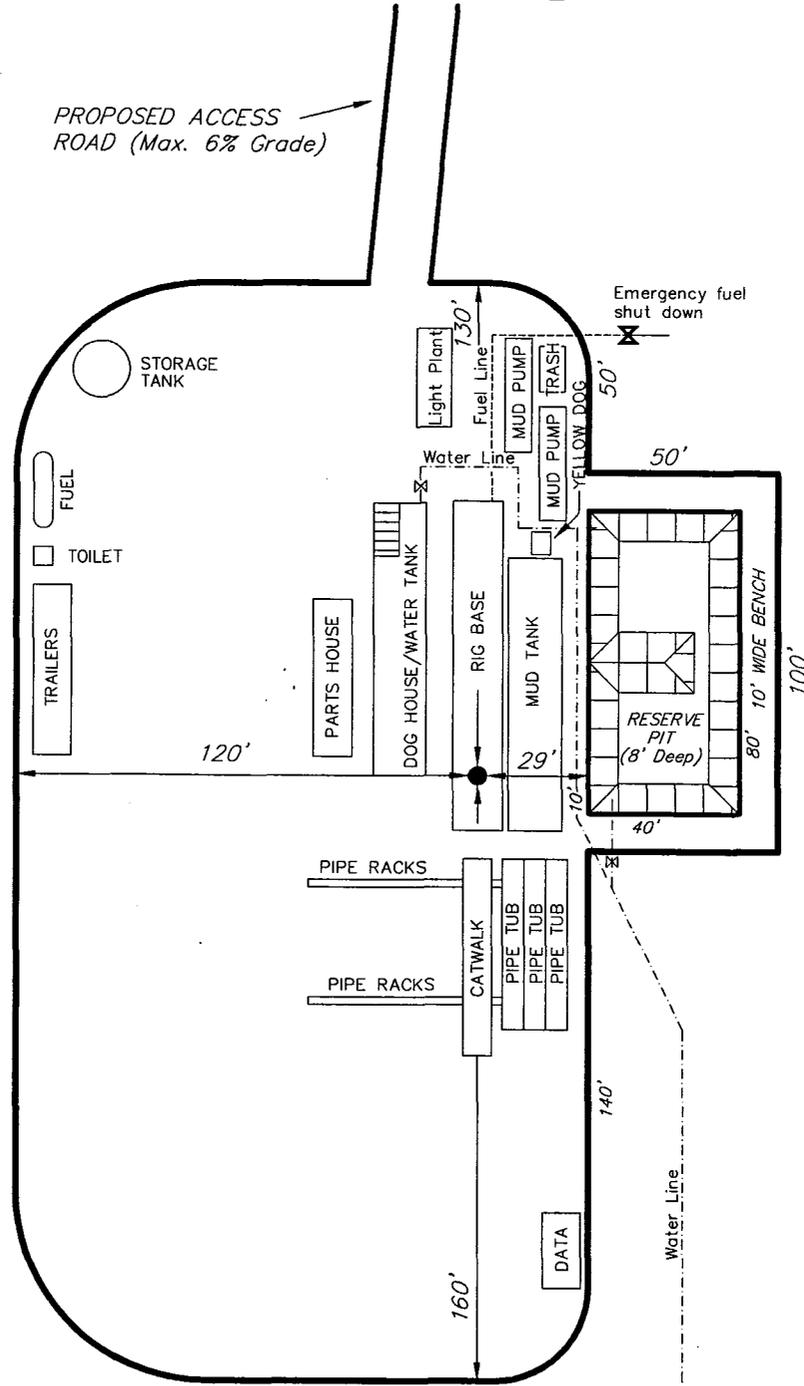
DATE: 7-28-04

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 16-15



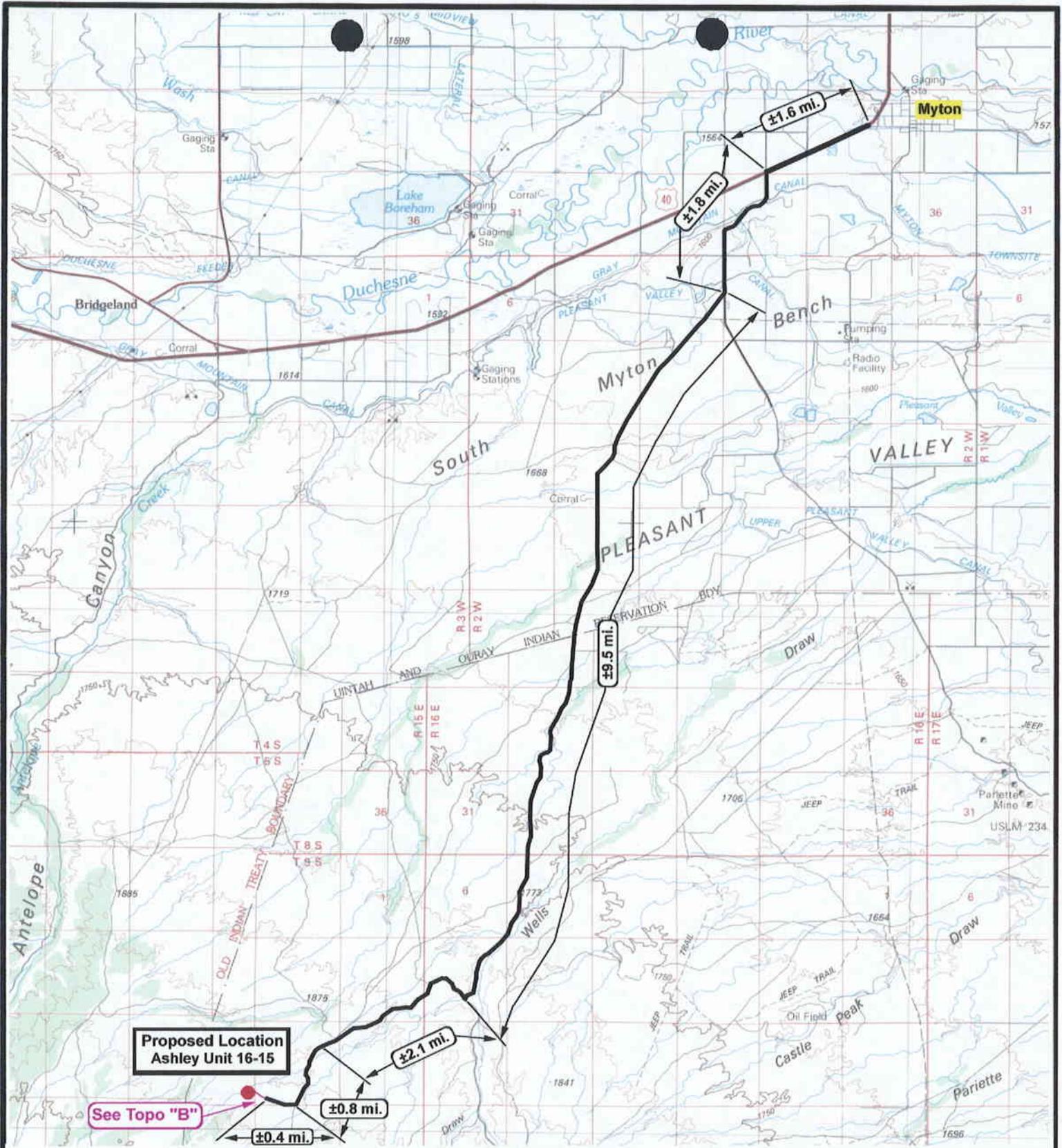
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-28-04

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501



**Proposed Location
Ashley Unit 16-15**

See Topo "B"



**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 08-02-2004

Legend
Existing Road
Proposed Access

TOPOGRAPHIC MAP

"A"

ML-43638

UTU-74826

15

UTU-74826

UTU-74826

12

UTU-74826

UTU-66184

UTU-66184

UTU-66184

Proposed Access ±330'

Proposed Location Ashley Unit 16-15

±0.8 mi.

Myton ±15.0 mi.

U-68548

U-68548

Proposed Access ±745'

±0.4 mi.

UTU-66185

U-68548

UTU-66185

U-02458

UTU-66185

U-027345

U-02458

U-019222



Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078

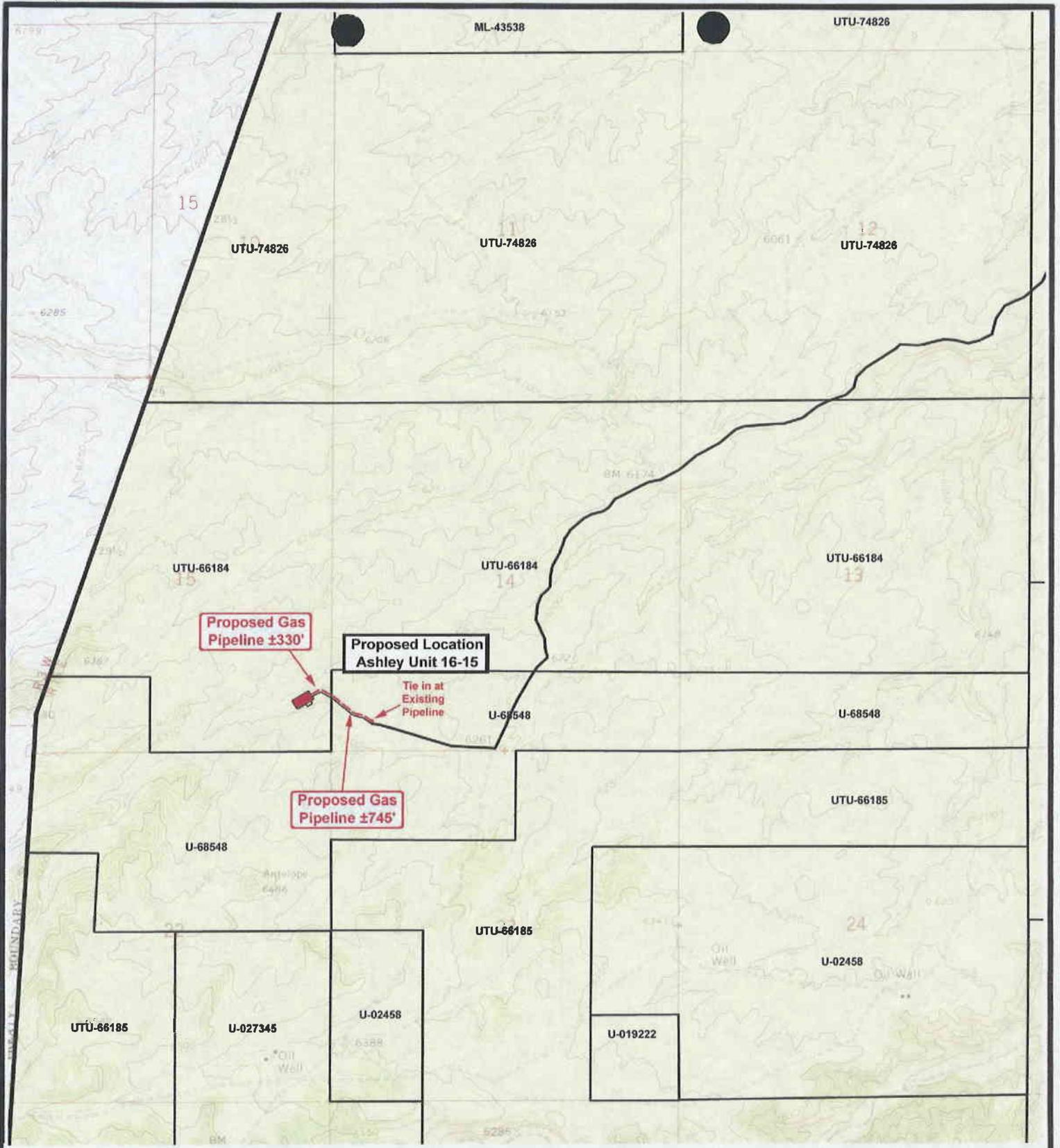
Legend	
	Existing Road
	Proposed Access

Ashley Unit 16-15-9-15 SEC. 15, T9S, R15E, S.L.B.&M.

SCALE: 1" = 2,000' DRAWN BY: bgm DATE: 08-13-2004

TOPOGRAPHIC MAP

"B"



**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 08-13-2004

Legend	
	Existing Road
	Proposed Access
	Proposed Gas Line

TOPOGRAPHIC MAP
"C"

2-M SYSTEM

Blowout Prevention Equipment Systems

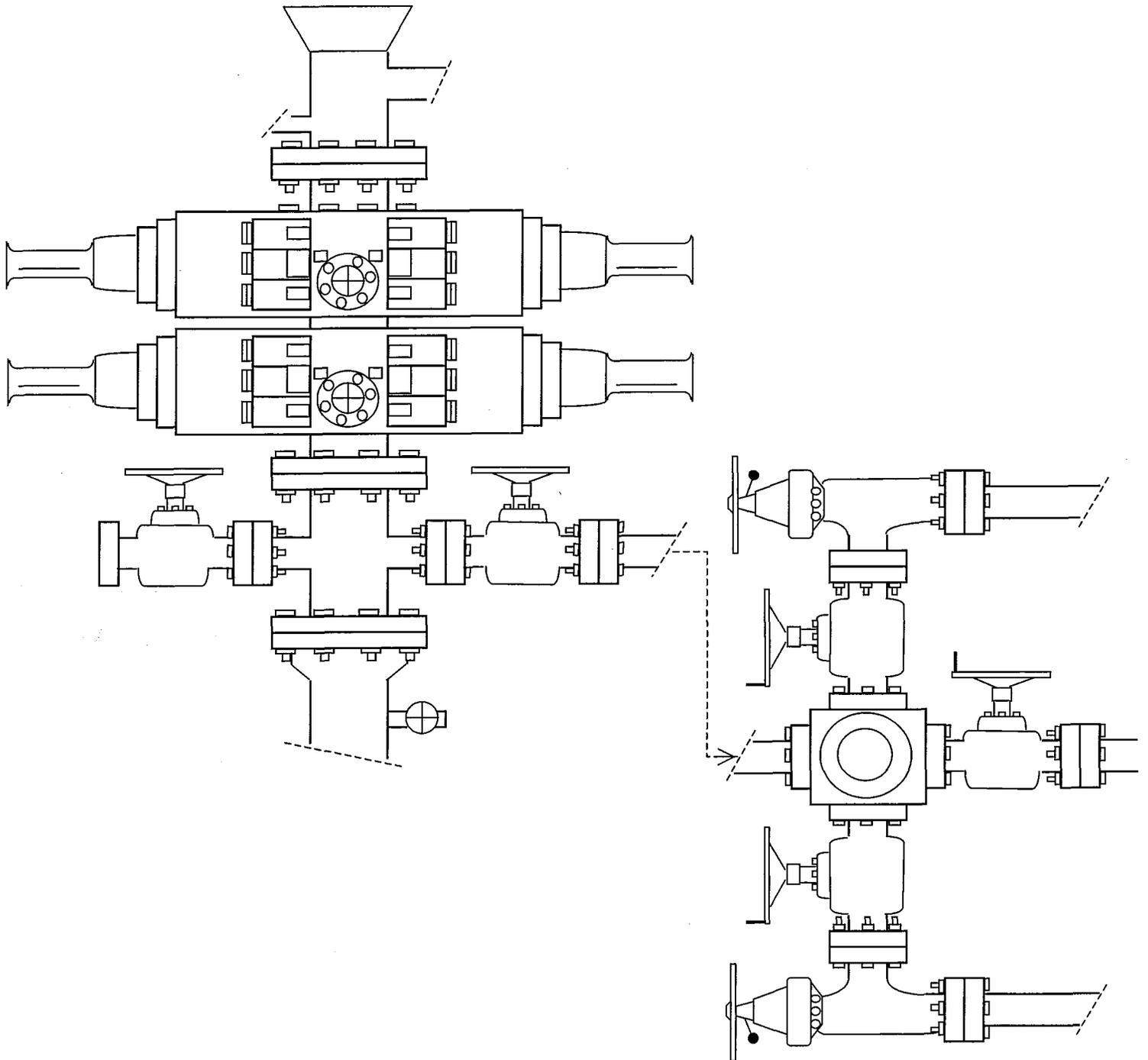


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

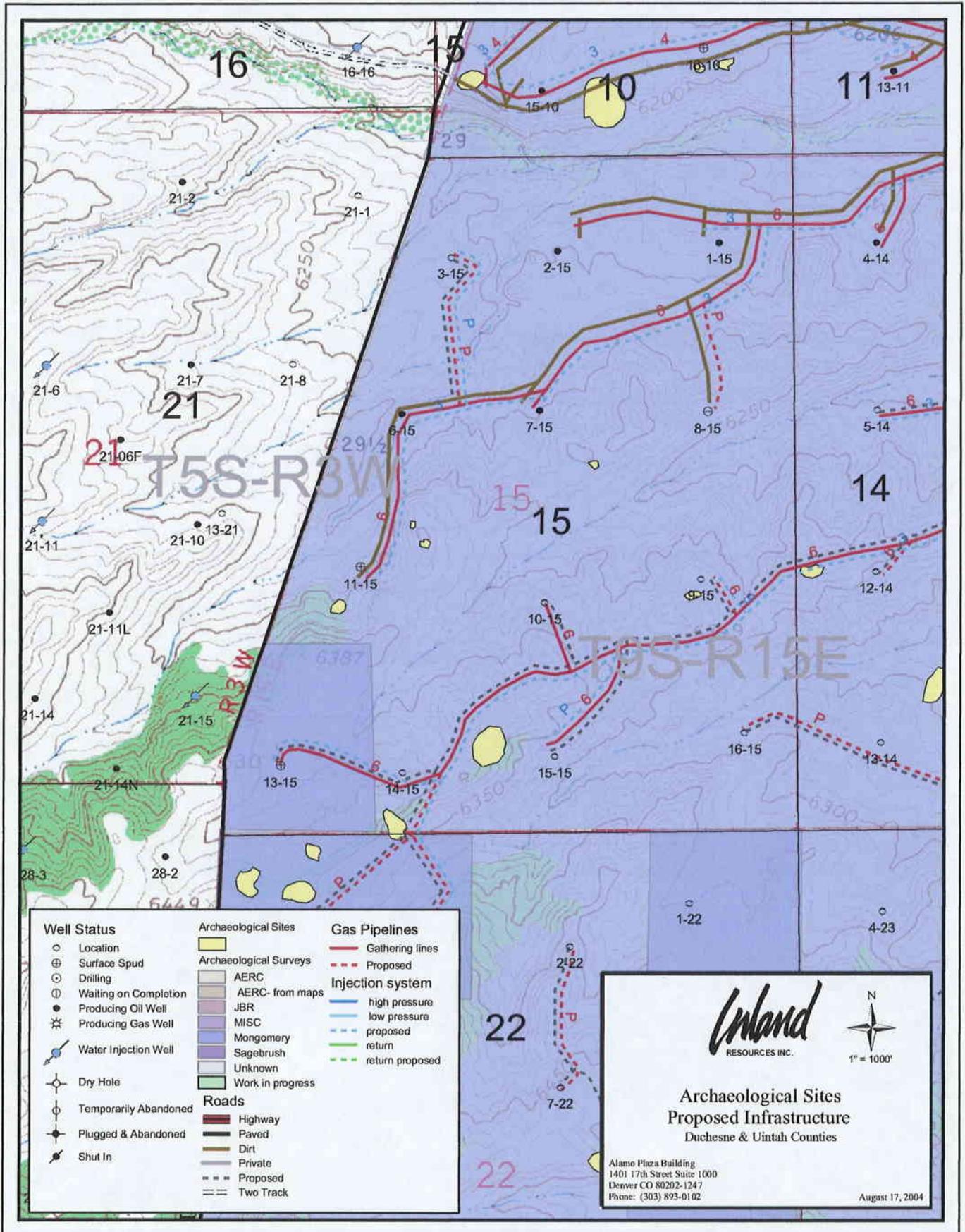
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b



INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

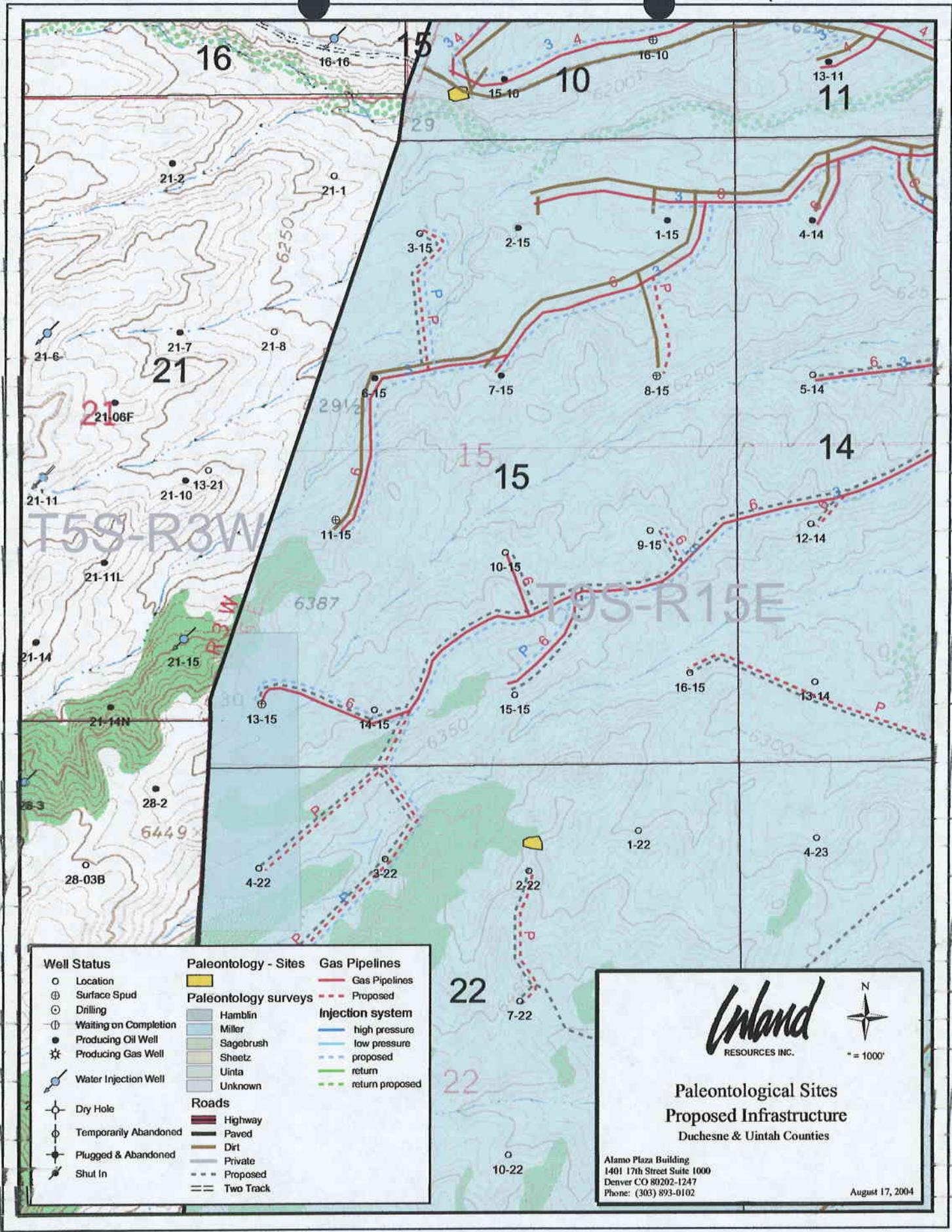
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



Well Status	Paleontology - Sites	Gas Pipelines
○ Location	Yellow rectangle	— Gas Pipelines
⊕ Surface Spud		- - - Proposed
⊙ Drilling	Paleontology surveys	Injection system
⊕ Waiting on Completion	Hamblin	— high pressure
● Producing Oil Well	Miller	— low pressure
⊕ Producing Gas Well	Sagebrush	- - - proposed
⊕ Water Injection Well	Sheetz	— return
⊕ Dry Hole	Uinta	- - - return proposed
⊕ Temporarily Abandoned	Unknown	
⊕ Plugged & Abandoned	Roads	
⊕ Shut In	— Highway	
	— Paved	
	— Dirt	
	— Private	
	- - - Proposed	
	== Two Track	

Inland
RESOURCES INC.

**Paleontological Sites
Proposed Infrastructure
Duchesne & Uintah Counties**

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

August 17, 2004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2004

API NO. ASSIGNED: 43-013-32642

WELL NAME: ASHLEY FED 16-15-9-15
OPERATOR: INLAND PRODUCTION (N5160)
CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 15 090S 150E
SURFACE: 0748 FSL 0400 FEL
BOTTOM: 0748 FSL 0400 FEL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU-66184
SURFACE OWNER: 1 - Federal
PROPOSED FORMATION: GRRV
COALBED METHANE WELL? NO

LATITUDE: 40.02576
LONGITUDE: -110.2096

RECEIVED AND/OR REVIEWED:

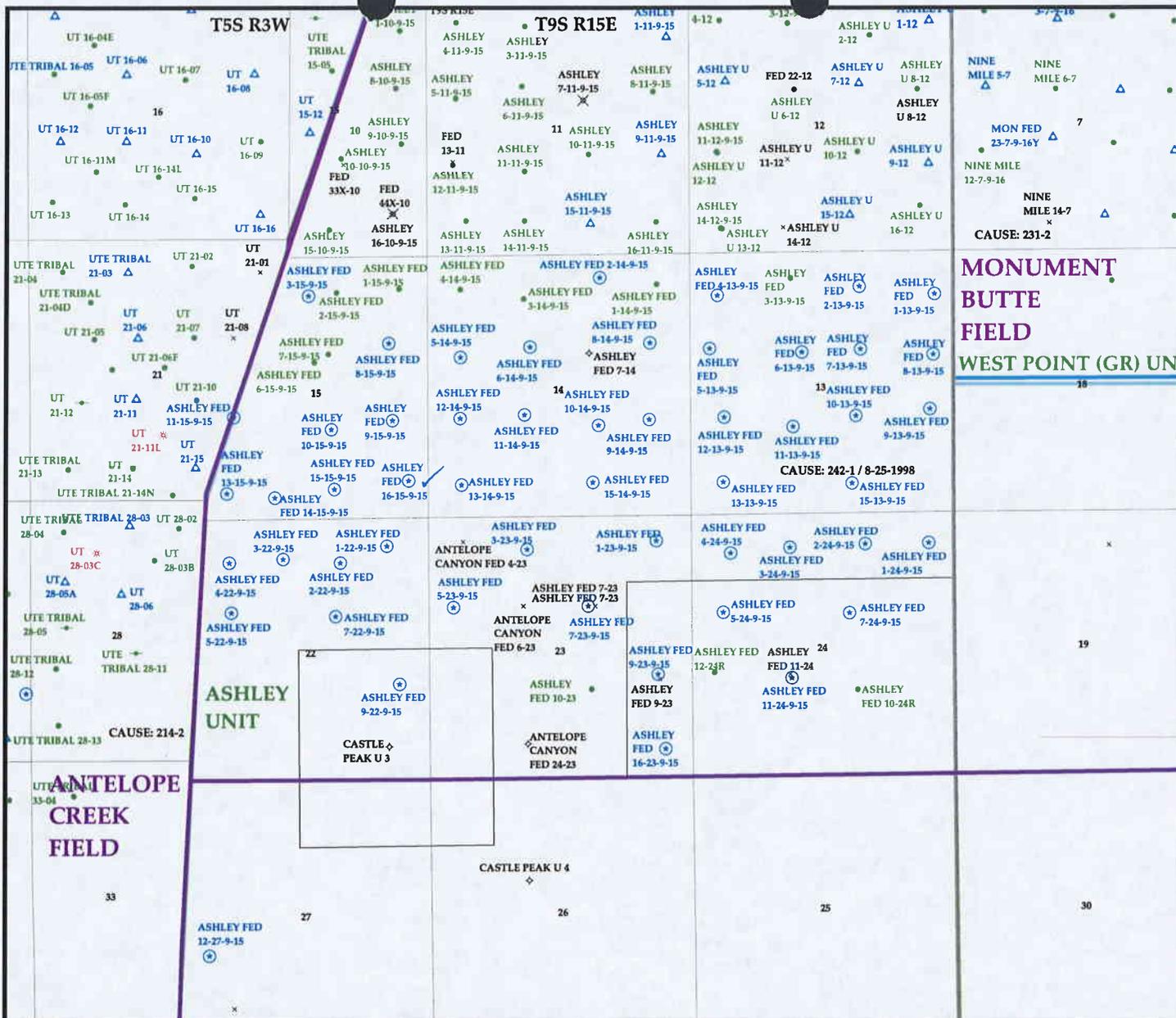
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ___ R649-2-3.
- Unit ASHLEY
- ___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- ___ R649-3-3. Exception
- Drilling Unit
Board Cause No: 2421
Eff Date: 8-25-1998
Siting: Suspends General Siting
- ___ R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- Federal Approval



MONUMENT BUTTE FIELD WEST POINT (GR) UN

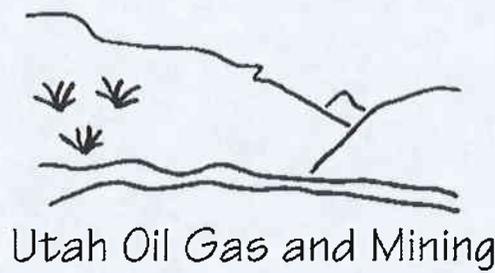
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T.9S R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998



- | Wells | Units.shp | Fields.shp |
|-----------------------|----------------|--------------|
| ⊕ GAS INJECTION | □ EXPLORATORY | □ ABANDONED |
| ⊕ GAS STORAGE | □ GAS STORAGE | □ ACTIVE |
| × LOCATION ABANDONED | □ NF PP OIL | □ COMBINED |
| ⊕ NEW LOCATION | □ NF SECONDARY | □ INACTIVE |
| ⊕ PLUGGED & ABANDONED | □ PENDING | □ PROPOSED |
| ⊕ PRODUCING GAS | □ PI OIL | □ STORAGE |
| ⊕ PRODUCING OIL | □ PP GAS | □ TERMINATED |
| ⊕ SHUT-IN GAS | □ PP GEOTHERML | |
| ⊕ SHUT-IN OIL | □ PP OIL | |
| × TEMP. ABANDONED | □ SECONDARY | |
| ○ TEST WELL | □ TERMINATED | |
| △ WATER INJECTION | | |
| ◆ WATER SUPPLY | | |
| ⊕ WATER DISPOSAL | | |



PREPARED BY: DIANA WHITNEY
DATE: 25-AUG-2004

Inland Production Company

August 19, 2004

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Ashley 16-15-9-15
748' FSL, 400' FEL, SESE Sec 15-T9S-R15E
Duschene County, Utah; Lease UTU-66184

RECEIVED
AUG 23 2004

DIV. OF OIL, GAS & MINING

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Inland Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 58' east of the drilling window tolerance for the SESE Sec 15-T9S-R15E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected due to extreme terrain.

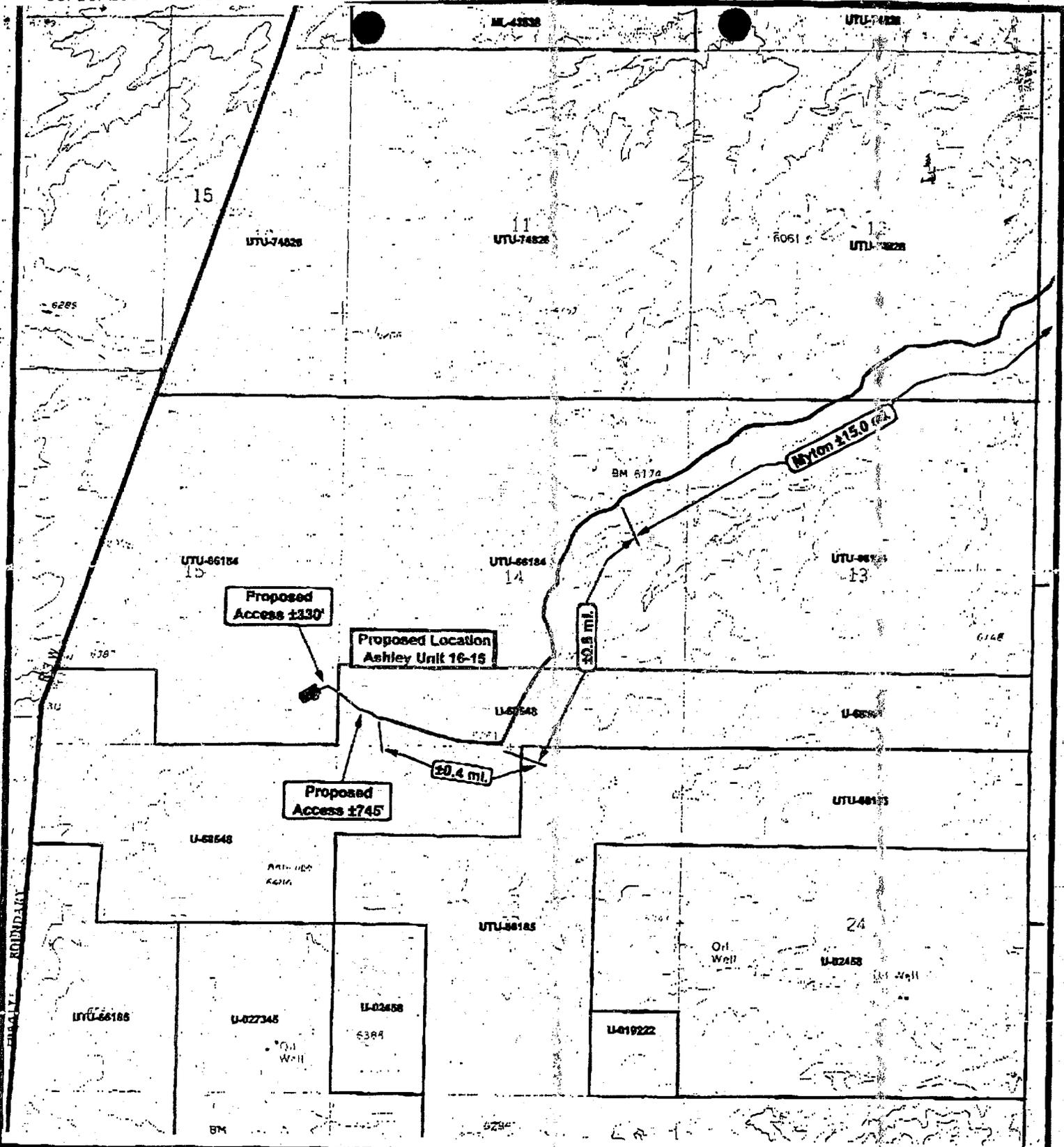
Please note the location is completely within Federal lease U-66184. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Inland Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
INLAND PRODUCTION COMPANY


Laurie Deseau

Properties Administrator



RESOURCES INC.

**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
150 North Vermont Ave. Vermont, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 08-13-2004

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Green River)

43-013-32641	Ashley Federal	3-15-9-15 Sec 15 T09S R15E 0780 FNL 0459 FWL
43-013-32642	Ashley Federal	16-15-9-15 Sec 15 T09S R15E 0748 FSL 0400 FEL
43-013-32643	Ashley Federal	2-22-9-15 Sec 22 T09S R15E 0914 FNL 1784 FEL
43-013-32644	Ashley Federal	5-22-9-15 Sec 22 T09S R15E 1888 FNL 0541 FWL
43-013-32645	Ashley Federal	2-24-9-15 Sec 24 T09S R15E 0661 FNL 1784 FEL
43-013-32646	Ashley Federal	4-24-9-15 Sec 24 T09S R15E 0768 FNL 0797 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 16-15-9-15 Well, 748' FSL, 400' FEL, SE SE, Sec. 15,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32642.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 16-15-9-15
API Number: 43-013-32642
Lease: UTU-66184

Location: SE SE **Sec.** 15 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov>

IN REPLY REFER TO:

3106

(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

Come visit us on the internet at <http://www.sos.state.tx.us/>

PHONE(512) 463-5555
Prepared by: SOS-WEB

FAX(512) 463-5709

TTY7-1-1

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

008

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 7-2-9-15	02	090S	150E	4301332585		State	OW	APD	K
ASHLEY FED 16-13-9-15	13	090S	150E	4301332668		Federal	OW	APD	K
ASHLEY FED 14-13-9-15	13	090S	150E	4301332669		Federal	OW	APD	K
ASHLEY FED 16-14-9-15	14	090S	150E	4301332667		Federal	OW	APD	K
ASHLEY FED 14-14-9-15	14	090S	150E	4301332670		Federal	OW	APD	K
ASHLEY FED 3-15-9-15	15	090S	150E	4301332641		Federal	OW	NEW	K
ASHLEY FED 16-15-9-15	15	090S	150E	4301332642		Federal	OW	APD	K
ASHLEY FED 2-22-9-15	22	090S	150E	4301332643		Federal	OW	APD	K
ASHLEY FED 5-22-9-15	22	090S	150E	4301332644		Federal	OW	APD	K
ASHLEY FED 2-24-9-15	24	090S	150E	4301332645		Federal	OW	APD	K
ASHLEY FED 4-24-9-15	24	090S	150E	4301332646		Federal	OW	APD	K
ASHLEY FED 12-27-9-15	27	090S	150E	4301332626		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

- Changes entered in the Oil and Gas Database on: 2/28/2005
- Changes have been entered on the Monthly Operator Change Spread Sheet on: 2/28/2005
- Bond information entered in RBDMS on: 2/28/2005
- Fee/State wells attached to bond in RBDMS on: 2/28/2005
- Injection Projects to new operator in RBDMS on: 2/28/2005
- Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

- (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
- The FORMER operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

RECEIVED

AUG 19 2004

BLM VERNAL, UTAH

009

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.	UTU-66184
6. If Indian, Allottee or Tribe Name	N/A
7. If Unit or CA Agreement, Name and No.	Ashley UTU73520X
8. Lease Name and Well No.	Ashley Federal 16-15-9-15
9. API Well No.	43.013.326A2
10. Field and Pool, or Exploratory	Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area	SE/SE Sec. 15, T9S R15E
12. County or Parish	Duchesne
13. State	UT

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		
2. Name of Operator Newfield Production Company		
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SE 748' FSL 400' FEL At proposed prod. zone		
14. Distance in miles and direction from nearest town or post office* Approximately 16.2 miles southwest of Myton, Utah		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 400' f/ise & 3,960' f/unit	16. No. of Acres in lease 1,360.57	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,538'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file UT/0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6281' GL	22. Approximate date work will start* 1st Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 8/18/04
Title Regulatory Specialist		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed)	Date 05/11/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

MAY 1 / 2005

DIV. OF OIL, GAS & MINING

UDOCM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company
Well Name & Number: ASHLEY FEDERAL 16-15-9-15
API Number: 43-013-32642
Lease Number: UTU - 66184
Location: SESE Sec. 15 TWN: 9S RNG: 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,200$ ft.

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 16-15-9-15

9. API Well No.

43-013-32642

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

748 FSL 400 FEL SE/SE Section 15, T9S R15E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/26/04 (expiration 8/26/05).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-25-05
By: [Signature]

RECEIVED

AUG 24 2005

DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 8-30-05
Initials: CTD

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Regulatory Specialist

Date

8/23/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

CC: Utah DOGM

RECEIVED

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32642
Well Name: Ashley Federal 16-15-9-15
Location: SE/SE Section 15, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 8/26/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/23/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

**RECEIVED
AUG 24 2005**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 16-15-9-15

Api No: 43-013-32642 Lease Type: FEDERAL

Section 15 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 09/12/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # 1-435-823-6013

Date 09/12/2005 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2896**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-35450	FEDERAL 7-7-9-18	SWNE	7	9S	18E	UINTAH	09/08/05	9/15/05
WELL 1 COMMENTS: <i>GRV Sundance</i>											
B	99999	14844	43-047-35587	FEDERAL 15-18-9-18	SWSE	18	9S	18E	UINTAH	09/08/05	9/15/05
WELL 2 COMMENTS: <i>GRV Sundance</i>											
B	99999	14844	43-047-35447	FEDERAL 1-7-9-18	NENE	7	9S	18E	UINTAH	09/09/05	9/15/05
WELL 3 COMMENTS: <i>GRV Sundance</i>											
B	99999	14844	43-047-35561	FEDERAL 3-17-9-18	NENW	17	9S	18E	UINTAH	09/12/05	9/15/05
WELL 4 COMMENTS: <i>GRV Sundance</i>											
B	99999	14844	43-047-35560	FEDERAL 5-17-9-18	SWNW	17	9S	18E	UINTAH	09/14/05	9/15/05
WELL 5 COMMENTS: <i>GRV Sundance</i>											
B	99999	12419	43-013-32642	ASHLEY FEDERAL 16-15-9-15	SESE	15	9S	15E	DUCHESNE	09/12/05	9/15/05
WELL 6 COMMENTS: <i>GRV Ashley</i>											

ACTION CODES: See instructions on back of form

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or tank well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (see action comments section)

NOTE: Use COMMENT section to signatur each Action Code was selected

RECEIVED
SEP 15 2005

DIV. OF OIL, GAS & MINING

Kim Kettle
Signature **Kim Kettle**
Production Clerk
September 15, 2005
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

748 FSL 400 FEL
SE/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 16-15-9-15

9. API Well No.

4301332642

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/12/2005 MIRU Ross Rig # 24. Spud well @ 9:00 AM. Drill 308' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 315.35' KB On 9/15/2005 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)
Floyd Mitchell

Title

Drilling Supervisor

Signature

Floyd Mitchell

Date

09/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

SEP 23 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 315.35

LAST CASING 8 5/8" SET AT 309'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 308' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Federal 16-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 43.70'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	303.5
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			305.35
TOTAL LENGTH OF STRING		305.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			315.35
TOTAL		303.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		303.5	7				

TIMING	1ST STAGE	
BEGIN RUN CSG.	Spud	9/12/2005 9:00 AM
CSG. IN HOLE		9/13/2005 5:00 PM
BEGIN CIRC		9/15/2005 12:59 PM
BEGIN PUMP CMT		9/15/2005 1:08 PM
BEGIN DSPL. CMT		9/15/2005 1:20 PM
PLUG DOWN		9/15/2005 1:27 PM

GOOD CIRC THRU JOB Yes
 Bbls CMT CIRC TO SURFACE 4
 RECIPROCATED PIPE FOR N/A
 BUMPED PLUG TO 691 PSI

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

COMPANY REPRESENTATIVE Floyd Mitchell DATE 9/15/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 16-15-9-15

9. API Well No.
4301332642

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

SUBMIT IN TRIPPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

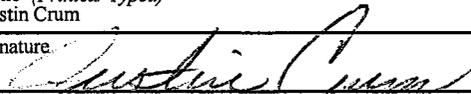
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
748 FSL 400 FEL
SE/SE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/12/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field was present, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6010'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 6002' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 3 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 96,000 #'s tension. Release rig @ 11:30 PM on 10/1/05.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 10/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
--	-----------------------------	------------

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(Instructions on reverse)

RECEIVED

OCT 04 2005

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6002.93

Flt cllr @ 5948.89

LAST CASING 8 5/8" SET AT 315'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 16-15-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 6010' Loggers TD 6009'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	5.80' @ 4029'					
139	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5948.89
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.2
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6004.93
TOTAL LENGTH OF STRING		6004.93	140	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		34.17	1	CASING SET DEPTH			6002.93
TOTAL		60023.93	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6023.85	141				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		10/1/2005	1:00 PM	Bbls CMT CIRC TO SURFACE			3
CSG. IN HOLE		10/1/2005	4:00 PM	RECIPROCATED PIPE FOR			THRUSTROKE
BEGIN CIRC		10/1/2005	4:00 PM	DID BACK PRES. VALVE HOLD ?			Yes
BEGIN PUMP CMT		10/1/2005	5:05 PM	BUMPED PLUG TO			1643 PSI
BEGIN DSPL. CMT		10/1/2005	18:41				
PLUG DOWN		10/1/2005	7:08 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 10/1/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SE/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

RECEIVED
OCT 20 2005
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
 Date: 10-27-05
 Initials: CHP

I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Title
 Mandic Crozier Regulatory Specialist

Signature Date
Mandic Crozier 10/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____ Federal Approval Of This Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the
**Utah Division of
 Oil, Gas and Mining**

(Instructions on reverse)

By: D. St. ... 10/20/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 16-15-9-15

9. API Well No.
4301332642

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

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1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

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3b. Phone No. (include are code)
435.646.3721

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748 FSL 400 FBL
SE/SE Section 15 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

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Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
OCT 20 2005
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 10/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SE/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/07/05 - 10/17/05

Subject well had completion procedures intiated in the Green River formation on 10-07-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5709'-5717'); Stage #2 (5579'-5599'); Stage #3 (5400'-5430'),(5321'-5340'),(5250'-5260'); Stage #4 (4856'-4863'),(4826'-4836'),(4766'-4776'); Stage #5(4629'-4638'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 10-12-2005. Bridge plugs were drilled out and well was cleaned to 5938'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10-17-2005.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Lana Nebecker	Title Production Clerk
Signature <i>Lana Nebecker</i>	Date 11/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
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(Instructions on reverse)

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 26 2006

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 13th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 13th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 13th Revision of the Green River Formation Participating Area "A", results in the addition of 60.29 acres to the participating area for a total of 5,563.97 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances.

WELL NO.	API NO.	LOCATION	LEASE NO.
14-14	43-013-32670	SESW, 14-9S-15E	UTU68548
3-15	43-013-32641	Lot 1, 15-9S-15E	UTU66184
16-15	43-013-32642	SESE, 15-9S-15E	UTU66184
5-22	43-013-32644	Lot 2, 22-9S-15E	UTU66185
4-23	43-013-32736	NWNW, 23-9S-15E	UTU68548

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 13th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

RECEIVED

JAN 27 2006

DIV. OF OIL, GAS & MINING

Enclosure

[Handwritten signature/initials]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

<p>1a. TYPE OF WORK</p> <p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____</p> <p>1b. TYPE OF WELL</p> <p>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____</p>	<p>5. LEASE DESIGNATION AND SERIAL NO. UTU-66184</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA</p> <p>7. UNIT AGREEMENT NAME Ashley Unit</p> <p>8. FARM OR LEASE NAME, WELL NO. Ashley Federal 16-15-9-15</p>
---	--

2. NAME OF OPERATOR Newfield Exploration Company	9. WELL NO. 43-013-³02642
--	--

3. ADDRESS AND TELEPHONE NO. 1401 17th St. Suite 1000 Denver, CO 80202	10. FIELD AND POOL OR WILDCAT Monument Butte
--	--

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)* At Surface 748' FSL & 400' FEL (SE/SE) Sec. 15, Twp 9S, Rng 15E At top prod. Interval reported below	11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec. 15, T9S, R15E
--	---

14. API NO. 43-013-02642	DATE ISSUED 8/26/04	12. COUNTY OR PARISH Duchesne	13. STATE UT
------------------------------------	-------------------------------	---	------------------------

15. DATE SPUDDED 9/12/05	16. DATE T.D. REACHED 9/30/05	17. DATE COMPL. (Ready to prod.) 10/17/05	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6281' GL 6293' KB	19. ELEV. CASINGHEAD
------------------------------------	---	---	--	----------------------

20. TOTAL DEPTH, MD & TVD 6010'	21. PLUG BACK T.D., MD & TVD 5938'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ----->	ROTARY TOOLS X	CABLE TOOLS
---	--	----------------------------------	--	--------------------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Green River 4629'-5717'	25. WAS DIRECTIONAL SURVEY MADE No
--	--

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log	27. WAS WELL CORDED No
---	----------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	315'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6003'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5795'	TA @ 5699'

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
(CP4) 5709-5717'	.46"	4/32	5709'-5717'	Frac w/ 23,605# 20/40 sand in 345 bbls fluid	
(CP2) 5579-5430'	.41"	4/80	5579'-5599'	Frac w/ 44,491# 20/40 sand in 424 bbls fluid	
(LODC) 5400-5430', 5321-5340, 5250-5260'	.41"	4/236	5250'-5430'	Frac w/ 201,146# 20/40 sand in 1358 bbls fluid	
(B1, B.5&C) 4856-4863', 4826-4836, 4766-4776'	.41"	4/108	4766'-4863'	Frac w/ 170,171# 20/40 sand in 1117 bbls fluid	
(D1) 4629-4638'	.41"	4/36	4629'-4638'	Frac w/ 62,698# 20/40 sand in 490 bbls fluid	

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/17/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 30 day ave	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD ----->	OIL--BBL. 168	GAS--MCF. 41	WATER--BBL. 130	GAS-OIL RATIO 244
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold & Used for Fuel	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mandie Crozier TITLE Regulatory Specialist DATE 12/1/2005

DEC 05 2005

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 16-15-9-15	Garden Gulch Mkr	3568'	
				Garden Gulch 1	3808'	
				Garden Gulch 2	3916'	
				Point 3 Mkr	4162'	
				X Mkr	4440'	
				Y-Mkr	4574'	
				Douglas Creek Mkr	4579'	
				BiCarbonate Mkr	4811'	
				B Limestone Mkr	4914'	
				Castle Peak	5502'	
				Basal Carbonate	5941'	
				Total Depth (LOGGERS)	6009'	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 16-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013326420000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0748 FSL 0400 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/15/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/14/2012. On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: December 24, 2012

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/20/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 12/15/12 Time 2:00 am pm

Test Conducted by: Troy Lazenby

Others Present: _____

Conversion MIT

Well: <u>Ashley Federal 16-15-9-15</u>	Field: <u>Ashley</u>
Well Location: <u>SE/SE SEC. 15, T9S, R15E</u> <u>Duchesne County, UT.</u>	API No: <u>43-013-32642</u> <u>UTU-87538X</u>

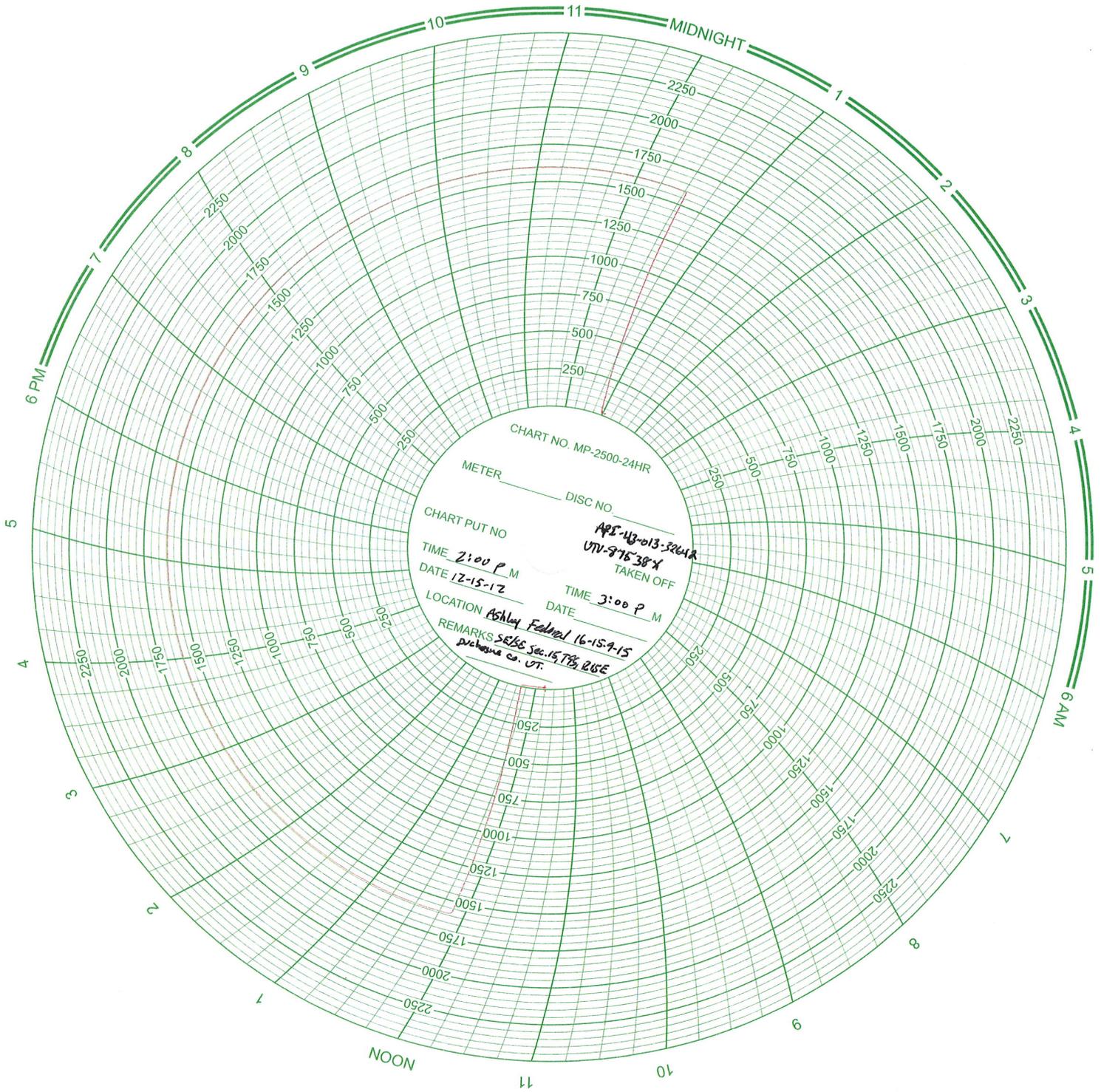
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1595</u>	psig
5	<u>1595</u>	psig
10	<u>1595</u>	psig
15	<u>1595</u>	psig
20	<u>1595</u>	psig
25	<u>1595</u>	psig
30 min	<u>1595</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: **Pass** **Fail**

Signature of Witness: _____

Signature of Person Conducting Test: Troy Lazenby



Daily Activity Report

Format For Sundry

ASHLEY 16-15-9-15

10/1/2012 To 2/28/2013

12/13/2012 Day: 1

Conversion

Nabors #1406 on 12/13/2012 - MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN, - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$12,555

12/14/2012 Day: 2

Conversion

Nabors #1406 on 12/14/2012 - PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL,X-O TBG EQUIPMENT, ND WELLHEAD, TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULLTO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLS DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLS OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL,X-O TBG EQUIPMENT, ND WELLHEAD,

TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULL TO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLS DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLS OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL, X-O TBG EQUIPMENT, ND WELLHEAD, TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULL TO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLS DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLS OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN

Daily Cost: \$0

Cumulative Cost: \$20,346

12/17/2012 Day: 4

Conversion

Nabors #1406 on 12/17/2012 - RD WORKFLOOR, ND BOP, ADD 6FT SUB - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0 PSI, CSG 0 PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0 PSI, CSG 0 PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT 08:30 09:30 1 hrs 0 mins C.05 RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL FISH STANDING VALVE WAIT ON FRESH WATER PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES RD, CLEAN UP LOCATION, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT 08:30 09:30 1 hrs 0 mins C.05 RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL FISH STANDING VALVE WAIT ON FRESH WATER PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES RD, CLEAN UP LOCATION, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT,

FILL CSG 17 BBLs, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLs PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLs, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLs PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLs, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLs POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLs, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLs, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLs POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLs, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLs, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLs POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLs, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLs, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLs PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLs, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLs PACKER FLUID DWN CSG, SET PACKER W/

50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT,TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING,W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55,FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD,DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$33,780

12/18/2012 Day: 6

Conversion

Rigless on 12/18/2012 - Conduct initial MIT - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$128,857

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
1. TYPE OF WELL Water Injection Well	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
PHONE NUMBER: 435 646-4825 Ext	8. WELL NAME and NUMBER: ASHLEY FED 16-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0748 FSL 0400 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013326420000
	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
	COUNTY: DUCHESNE
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

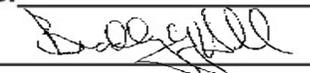
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was put on injection at 12:30 pm on
03/13/2013.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: March 20, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/14/2013	



August 18, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-15-9-15, 16-15-9-15, 2-22-9-15, 5-22-9-15, 2-24-9-15, and 4-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 3-15, 16-15, 2-22, and 4-22 are all Exception Locations. I have notified our Land Department and they will provide you the appropriate Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. UTU-66184	
6. If Indian, Allottee or Tribe Name N/A	
7. If Unit or CA Agreement, Name and No. Ashley UTU73520X	
8. Lease Name and Well No. Ashley Federal 16-15-9-15	
9. API Well No. 43-013-32642	
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory Monument Butte
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	11. Sec., T., R., M., or Blk. and Survey or Area SE/SE Sec. 15, T9S R15E
2. Name of Operator Inland Production Company	12. County or Parish Duchesne
3a. Address Route #3 Box 3630, Myton UT 84052	13. State UT
3b. Phone No. (include area code) (435) 646-3721	14. Distance in miles and direction from nearest town or post office* Approximately 16.2 miles southwest of Myton, Utah
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SE/SE 748' FSL 400' FEL 567447X 40.02574 At proposed prod. zone 4430705Y -110.20958	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 400' f/ise & 3,960' f/unit 1,360.57
16. No. of Acres in lease 1,360.57	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,538'	19. Proposed Depth 6500'
20. BLM/BIA Bond No. on file UTU0056	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6281' GL
22. Approximate date work will start* 1st Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/18/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 08-26-04
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Federal Approval of this
Action is Necessary

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #16-15-9-15
SE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 1640'
Green River	1640'
Wasatch	6030'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #16-15-9-15
SE/SE SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #16-15-9-15 located in the SE 1/4 SE 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to its junction with UT State Hwy 216; proceed along Hwy 216 - 9.5 miles \pm to its junction with an existing road to the northwest; proceed northwesterly and then southwesterly - 2.9 miles \pm to its junction with an existing road to the northwest; proceed northwesterly - 0.4 miles \pm to its junction with the beginning of the proposed access road; proceed northwesterly along the proposed access road - 1,075' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 11/13/02. See attached report cover pages, Exhibit "D".

Inland Production Company requests 745' of disturbed area be granted in Lease UTU-68548 and 330' of disturbed area be granted for in Lease UTU-66184 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities within a 2 mile radius of strutting grounds will be allowed between March 1 and June 30. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Black Sage	<i>Artemisia nova</i>	1 lbs/acre
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	6 lbs/acre
Beardless Bluebunch Wheat Grass	<i>Agropyron spicatum var.inerme</i>	5 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #16-15-9-15 was on-sited on 4/15/04. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 40 degrees.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #16-15-9-15 SE/SE Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/13/04

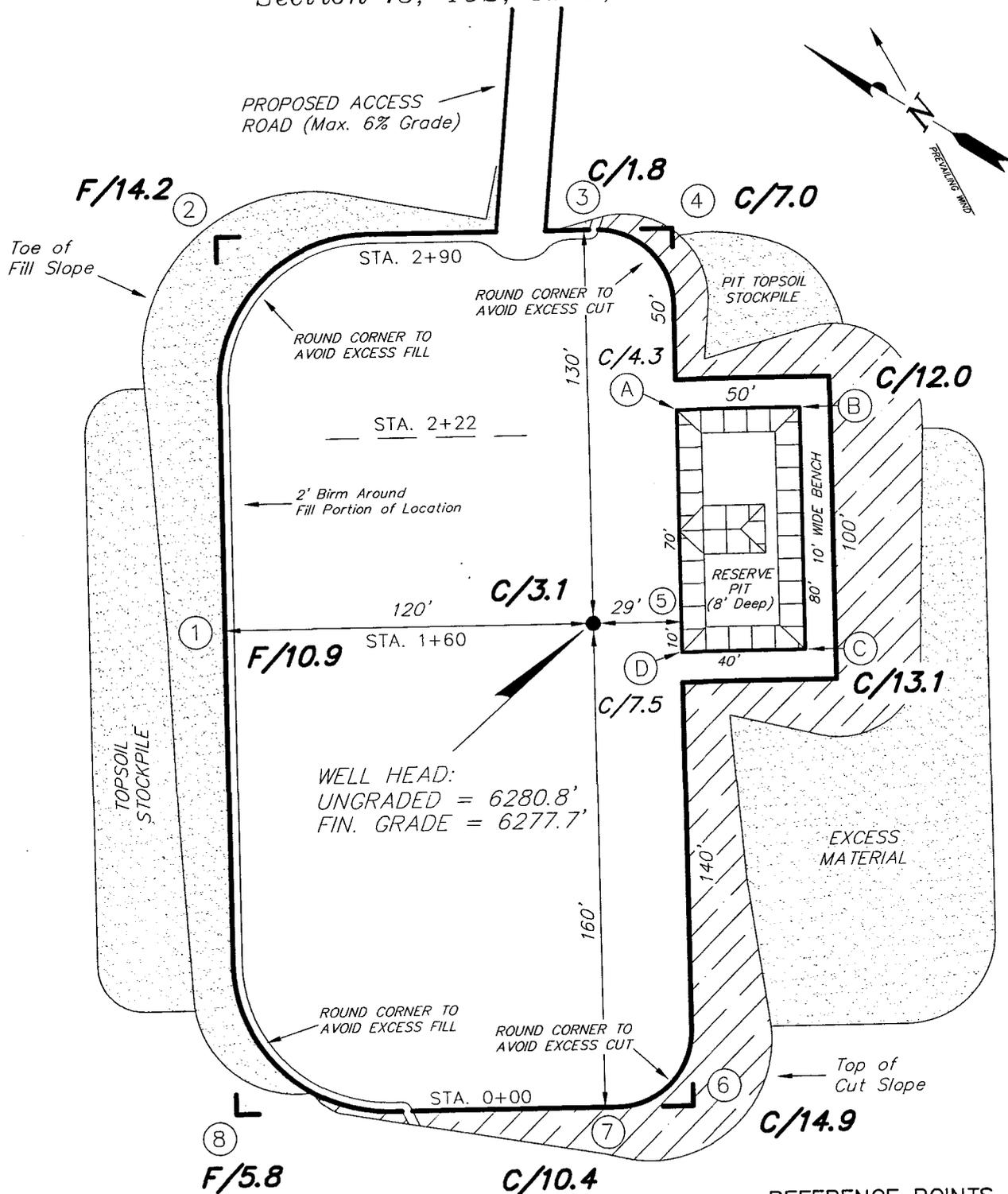
Date

Mandie Crozier

Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

ASHLEY UNIT 16-15
 Section 15, T9S, R15E, S.L.B.&M.



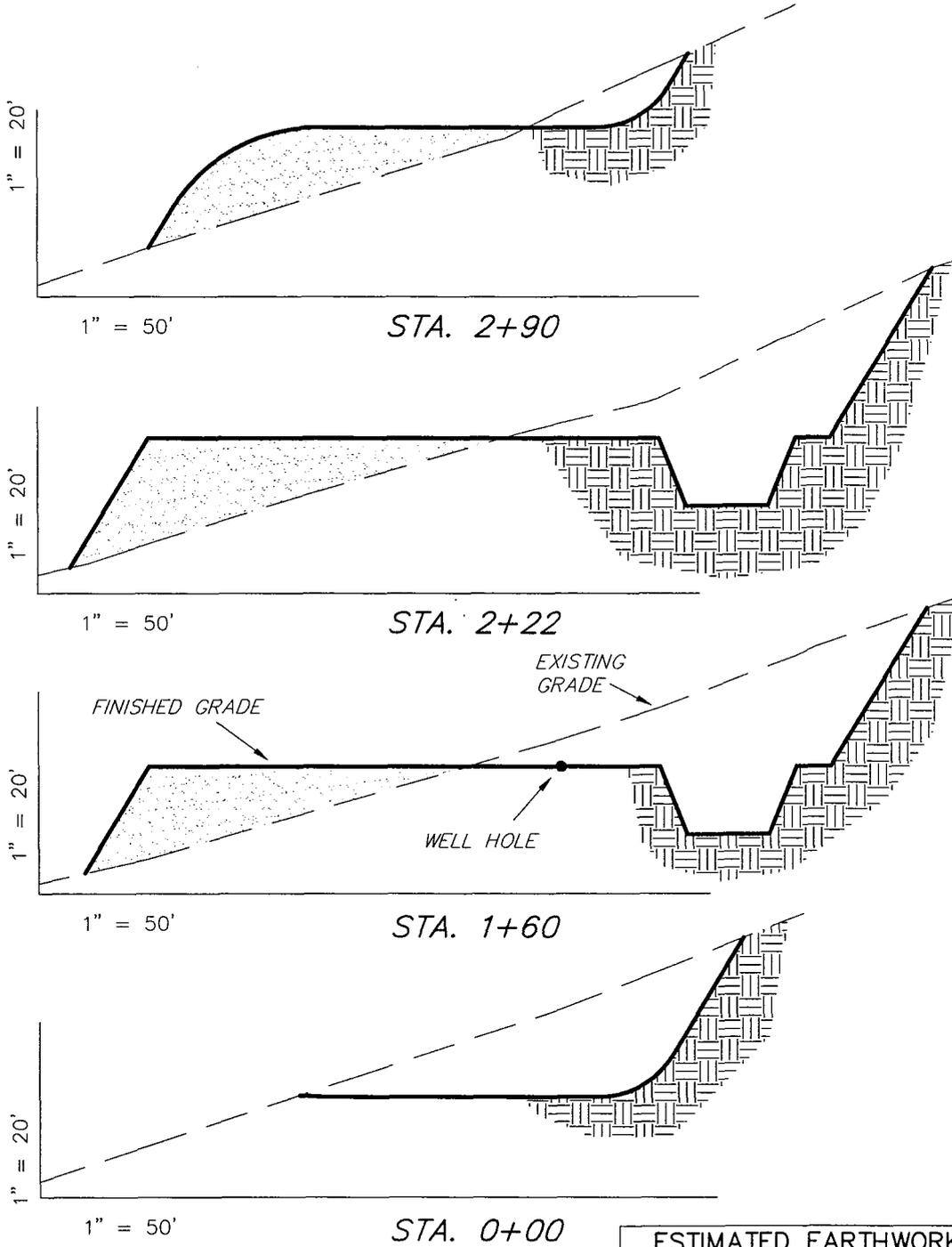
REFERENCE POINTS

170' NORTHWEST	= 6262.2'
220' NORTHWEST	= 6259.9'
180' SOUTHEAST	= 6280.2'
230' SOUTHEAST	= 6278.6'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 7-28-04

Tri State Land Surveying, Inc. (435) 781-2501
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY UNIT 16-15



NOTE:
 UNLESS OTHERWISE NOTED
 ALL CUT/FILL SLOPES ARE
 AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES
 (No Shrink or swell adjustments have been used)
 (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	6,370	6,360	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	7,010	6,360	890	650

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

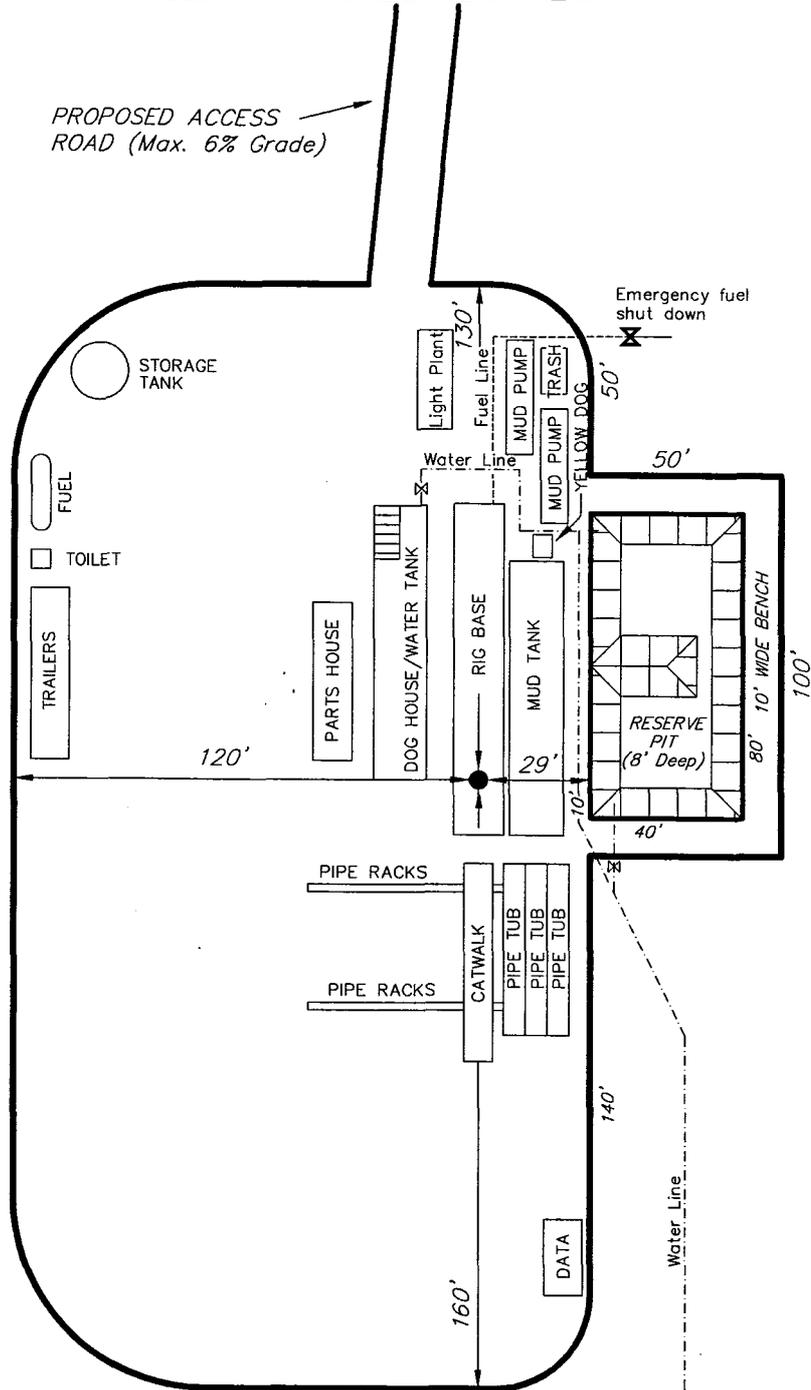
DRAWN BY: F.T.M.

DATE: 7-28-04

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT ASHLEY UNIT 16-15



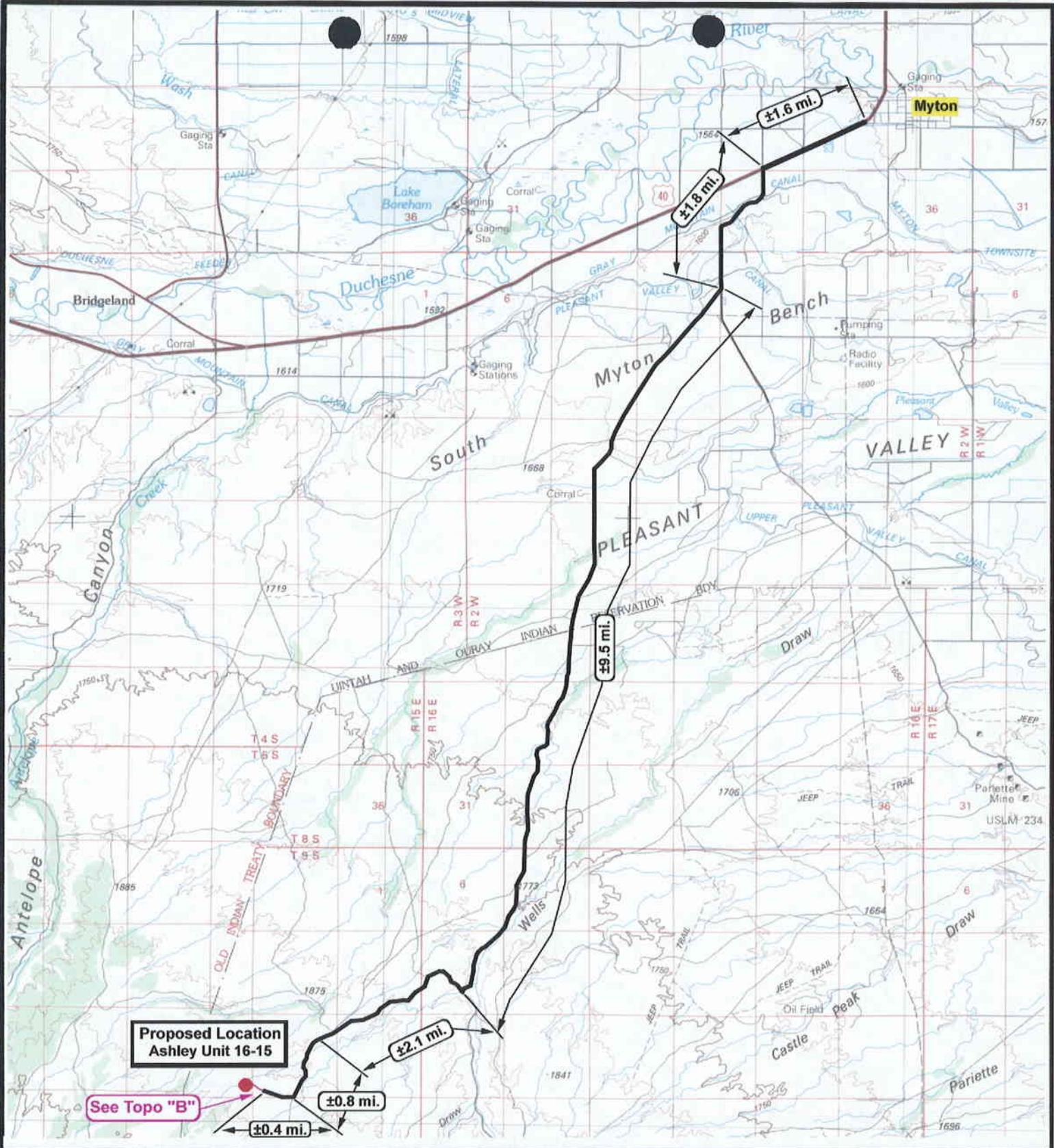
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-28-04

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078



**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 08-02-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"

ML-43538

UTU-74826

15

UTU-74826

UTU-74826

UTU-74826

UTU-66184

UTU-66184

UTU-66184

Proposed Access ±330'

Proposed Location Ashley Unit 16-15

±0.8 mi.

Myton ±15.0 mi.

U-61548

U-68548

±0.4 mi.

Proposed Access ±745'

UTU-66185

U-68548

UTU-66185

U-02458

UTU-66185

U-027345

U-02458

U-019222



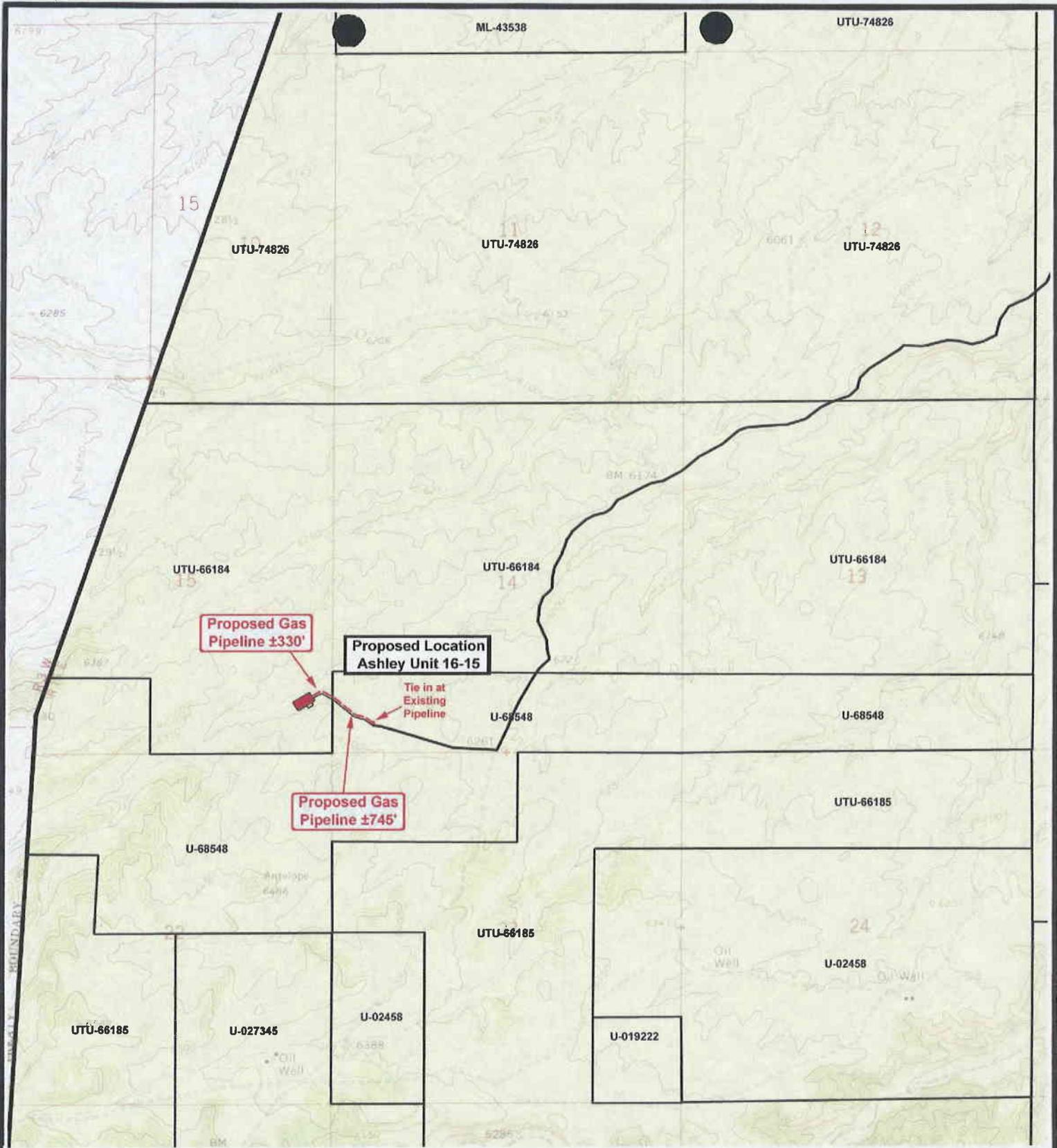
Tri-State Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

Legend	
	Existing Road
	Proposed Access

Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 08-13-2004

TOPOGRAPHIC MAP
"B"



**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



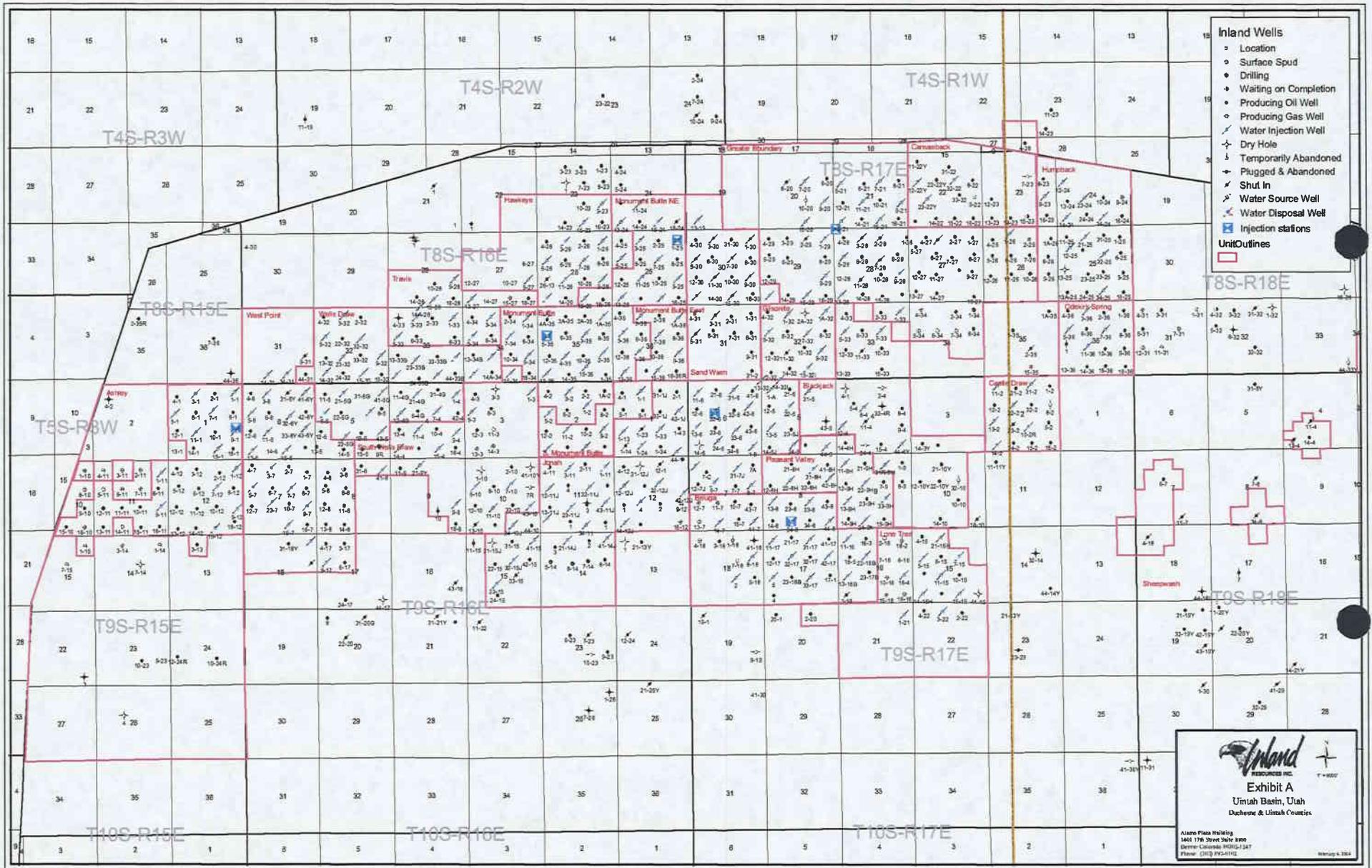
*Tri-State
Land Surveying Inc.*
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 08-13-2004

Legend

- Existing Road
- Proposed Access
- Proposed Gas Line

TOPOGRAPHIC MAP
"C"

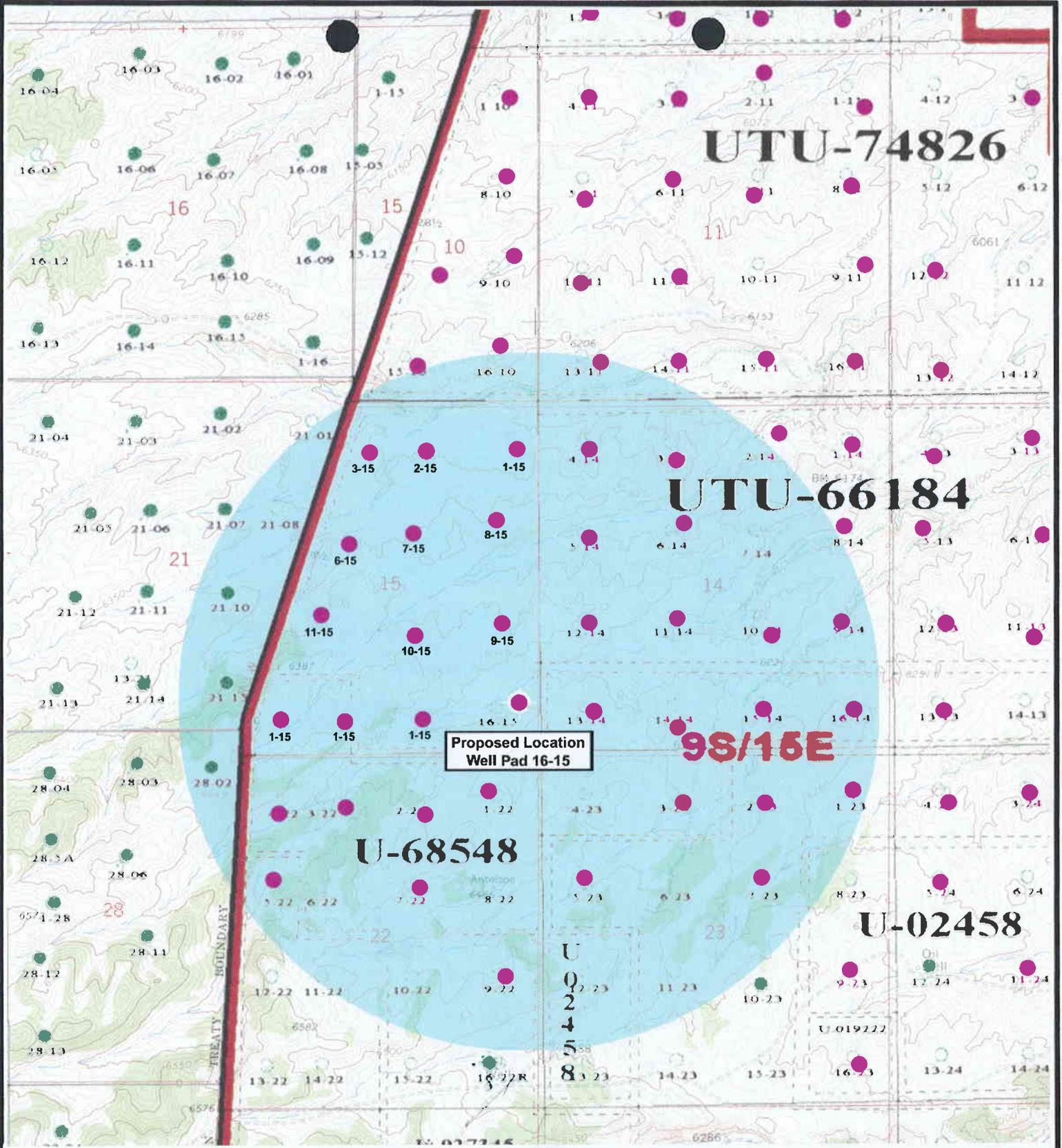


Inland
RESOURCES INC.

Exhibit A
Uintah Basin, Utah
Duchene & Uintah Counties

Alamo Plaza Building
1461 17th Street Suite 800
Denver, Colorado 80202-1347
Phone: 303.733.6400

Worksheet 2024



Proposed Location
Well Pad 16-15

98/15E



**Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 08-02-2004

Legend

- Well Pads
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

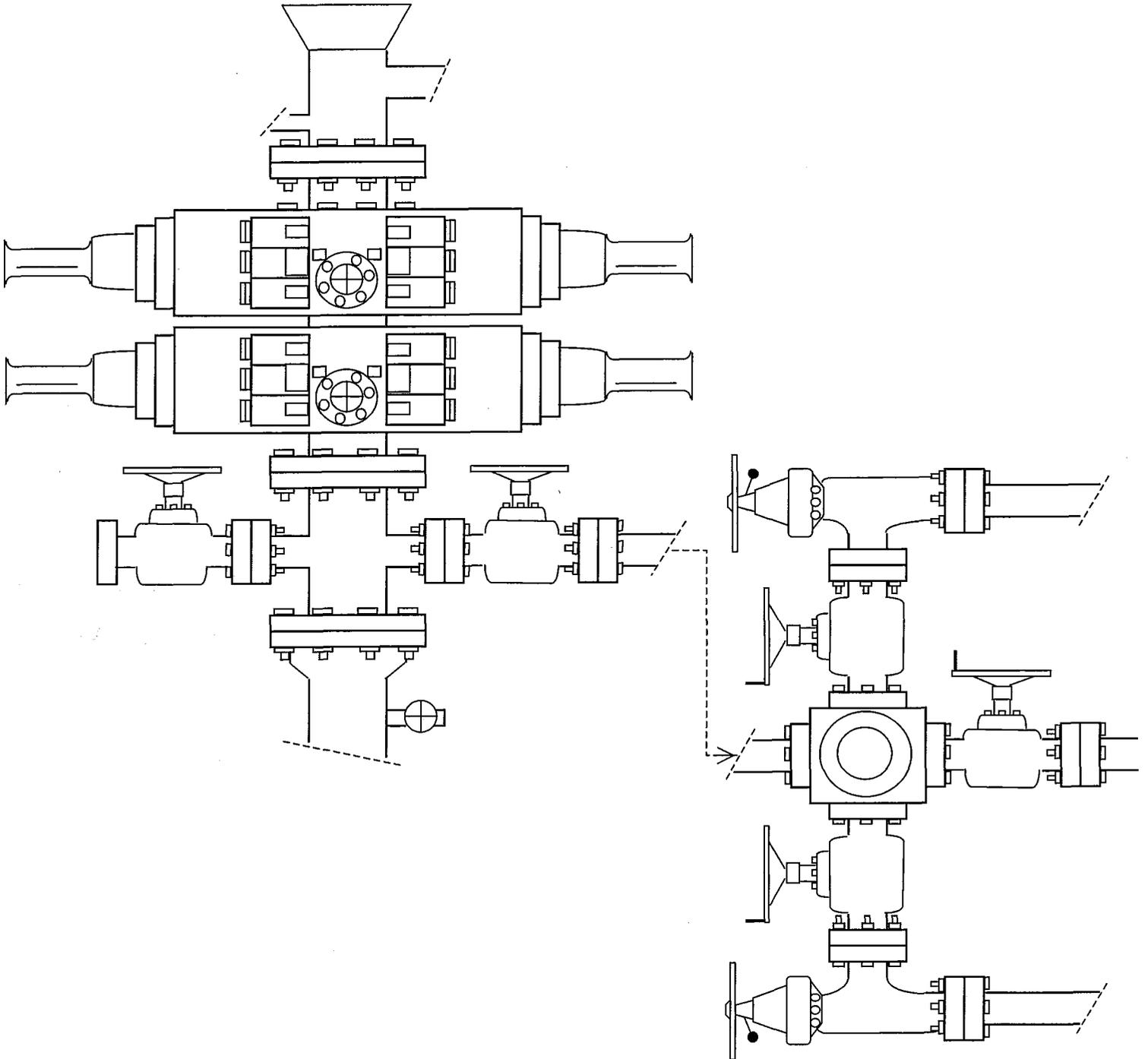


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

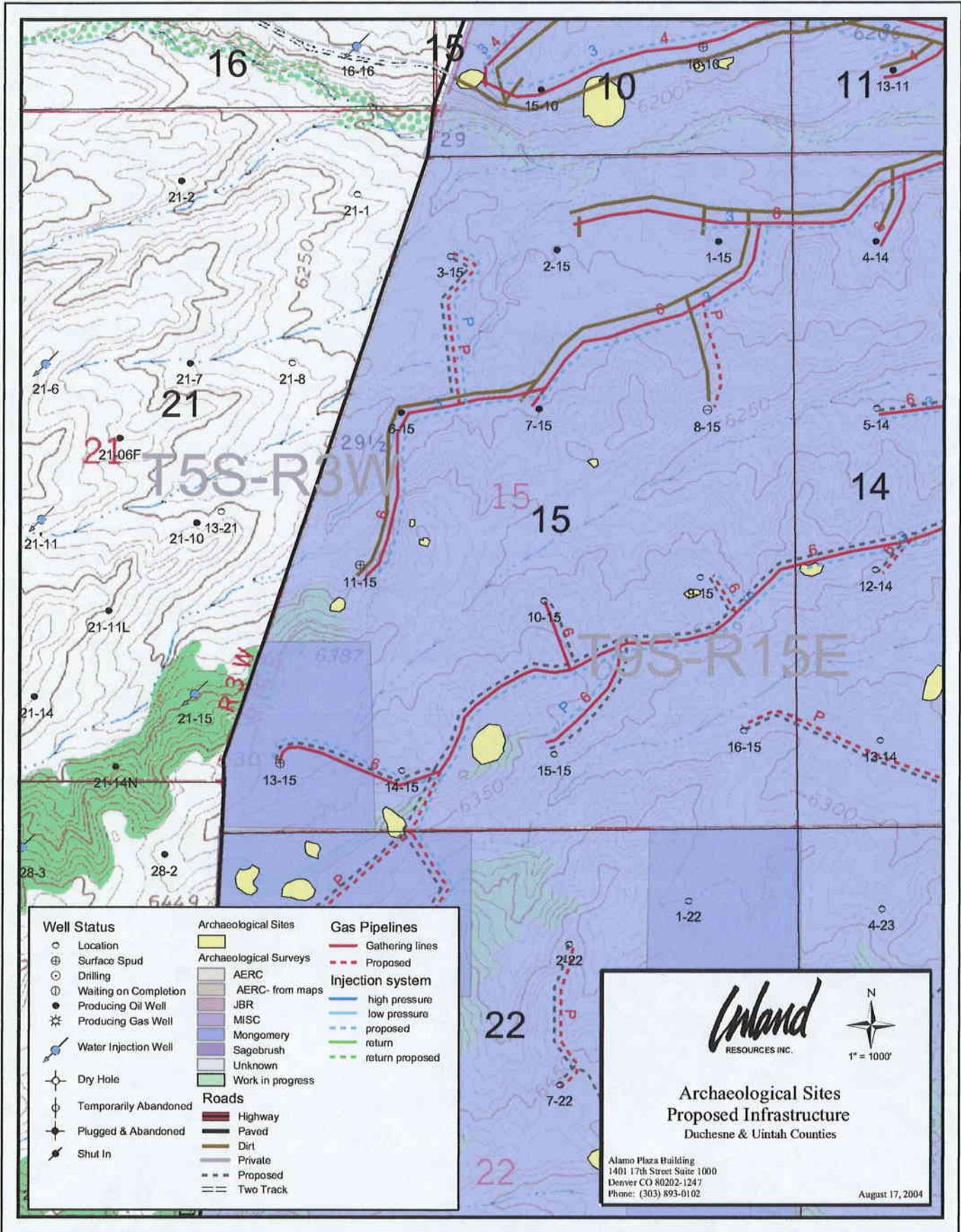
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b



Well Status	Archaeological Sites	Gas Pipelines
○ Location	Archaeological Surveys	— Gathering lines
⊕ Surface Spud	— AERC	- - - Proposed
○ Drilling	— AERC- from maps	Injection system
⊕ Waiting on Completion	— JBR	— high pressure
● Producing Oil Well	— MISC	— low pressure
⊕ Producing Gas Well	— Montgomery	- - - proposed
⊕ Water Injection Well	— Sagebrush	— return
○ Dry Hole	— Unknown	- - - return proposed
⊕ Temporarily Abandoned	— Work in progress	
⊕ Plugged & Abandoned	Roads	
⊕ Shut In	— Highway	
	— Paved	
	— Dirt	
	— Private	
	— Proposed	
	— Two Track	

Inland
RESOURCES INC.

Archaeological Sites
Proposed Infrastructure
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

August 17, 2004

INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(South half Section 13, south half Section 14, south half Section 15,
entire Sections 22, 23, 24, T 9 S, R 15 E; Section 5 minus SW &
SE 1/4, SE 1/4, and existing well site at NW 1/4, NE 1/4, T 9 S, R 18 E)

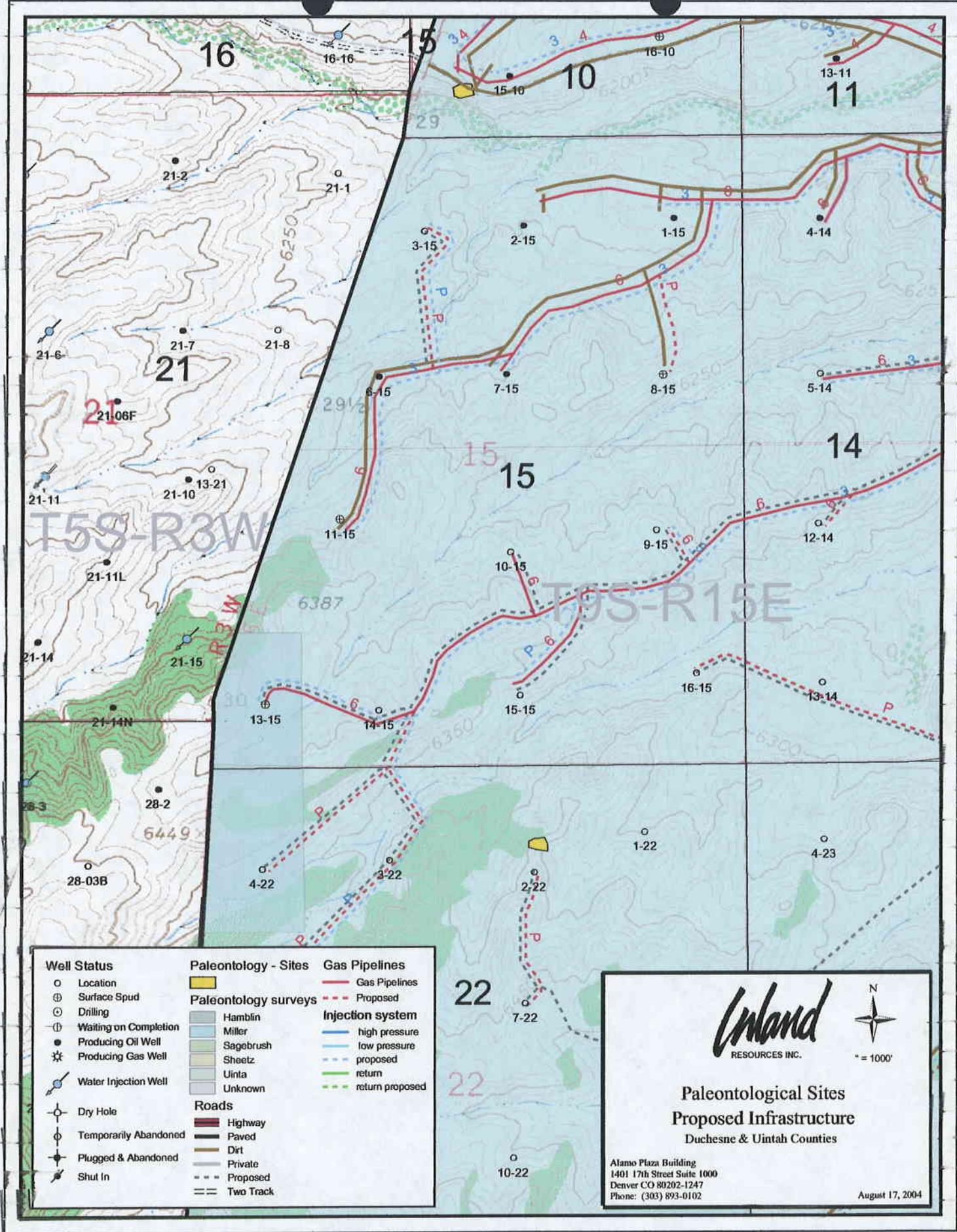
REPORT OF SURVEY

Prepared for:

Inland Resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 7, 2003



Well Status	Paleontology - Sites	Gas Pipelines
○ Location	Yellow box	— Gas Pipelines
⊕ Surface Spud	Paleontology surveys	- - - Proposed
⊙ Drilling	Hamblin	Injection system
⊕ Waiting on Completion	Miller	— high pressure
● Producing Oil Well	Sagebrush	— low pressure
★ Producing Gas Well	Sheetz	- - - proposed
⊕ Water Injection Well	Uinta	— return
⊕ Dry Hole	Unknown	- - - return proposed
⊕ Temporarily Abandoned	Roads	
⊕ Plugged & Abandoned	— Highway	
⊕ Shut In	— Paved	
	— Dirt	
	— Private	
	- - - Proposed	
	== Two Track	



RESOURCES INC.

**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Atamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

August 17, 2004

**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

006

APD RECEIVED: 08/19/2004

API NO. ASSIGNED: 43-013-32642

WELL NAME: ASHLEY FED 16-15-9-15
 OPERATOR: INLAND PRODUCTION (N5160)
 CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESE 15 090S 150E
 SURFACE: 0748 FSL 0400 FEL
 BOTTOM: 0748 FSL 0400 FEL
 DUCHESNE
 MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU-66184
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: GRRV
 COALBED METHANE WELL? NO

LATITUDE: 40.02576
 LONGITUDE: -110.2096

RECEIVED AND/OR REVIEWED:

Plat

Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. UTU0056)

Potash (Y/N)

Oil Shale 190-5 (B) or 190-3 or 190-13

Water Permit
 (No. MUNICIPAL)

RDCC Review (Y/N)
 (Date: _____)

Fee Surf Agreement (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit ASHLEY

___ R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells

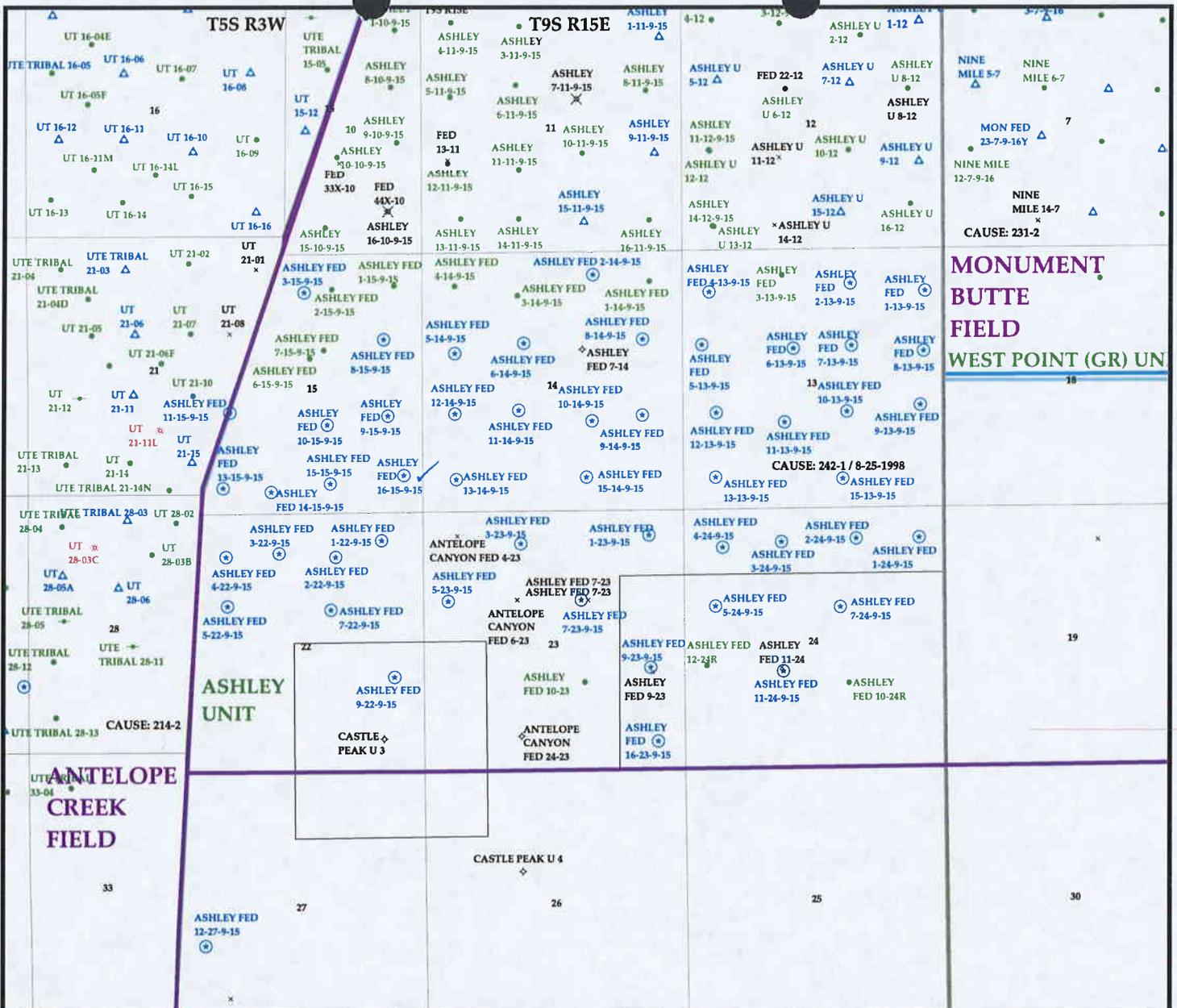
___ R649-3-3. Exception

Drilling Unit
 Board Cause No: 2421
 Eff Date: 8-25-1998
 Siting: Suspends General Siting

___ R649-3-11. Directional Drill

COMMENTS: SOP, Separate file

STIPULATIONS: 1- Federal Approval



MONUMENT BUTTE FIELD
WEST POINT (GR) UN

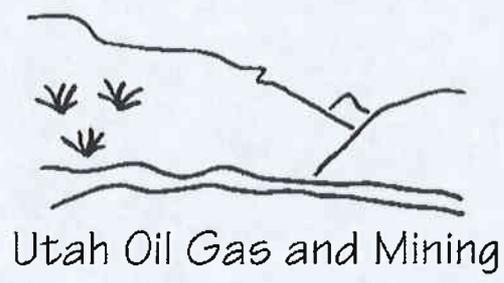
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T.9S R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998



Wells	Units.shp	Fields.shp
⊗ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
⊙ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊛ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊙ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
⊙ SHUT-IN GAS	□ PP GEOTHERML	
⊙ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
⊕ WATER SUPPLY		
⊖ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 25-AUG-2004

Inland Production Company

August 19, 2004

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Ashley 16-15-9-15
748' FSL, 400' FEL, SESE Sec 15-T9S-R15E
Duschene County, Utah; Lease UTU-66184

RECEIVED
AUG 23 2004

DIV. OF OIL, GAS & MINING

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Inland Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being 58' east of the drilling window tolerance for the SESE Sec 15-T9S-R15E. The attached plat depicts the proposed drillsite location and illustrates the deviation from the drilling window, in accordance with Rule R649-3-2. The requested location has been selected due to extreme terrain.

Please note the location is completely within Federal lease U-66184. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Inland Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

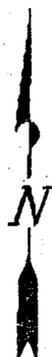
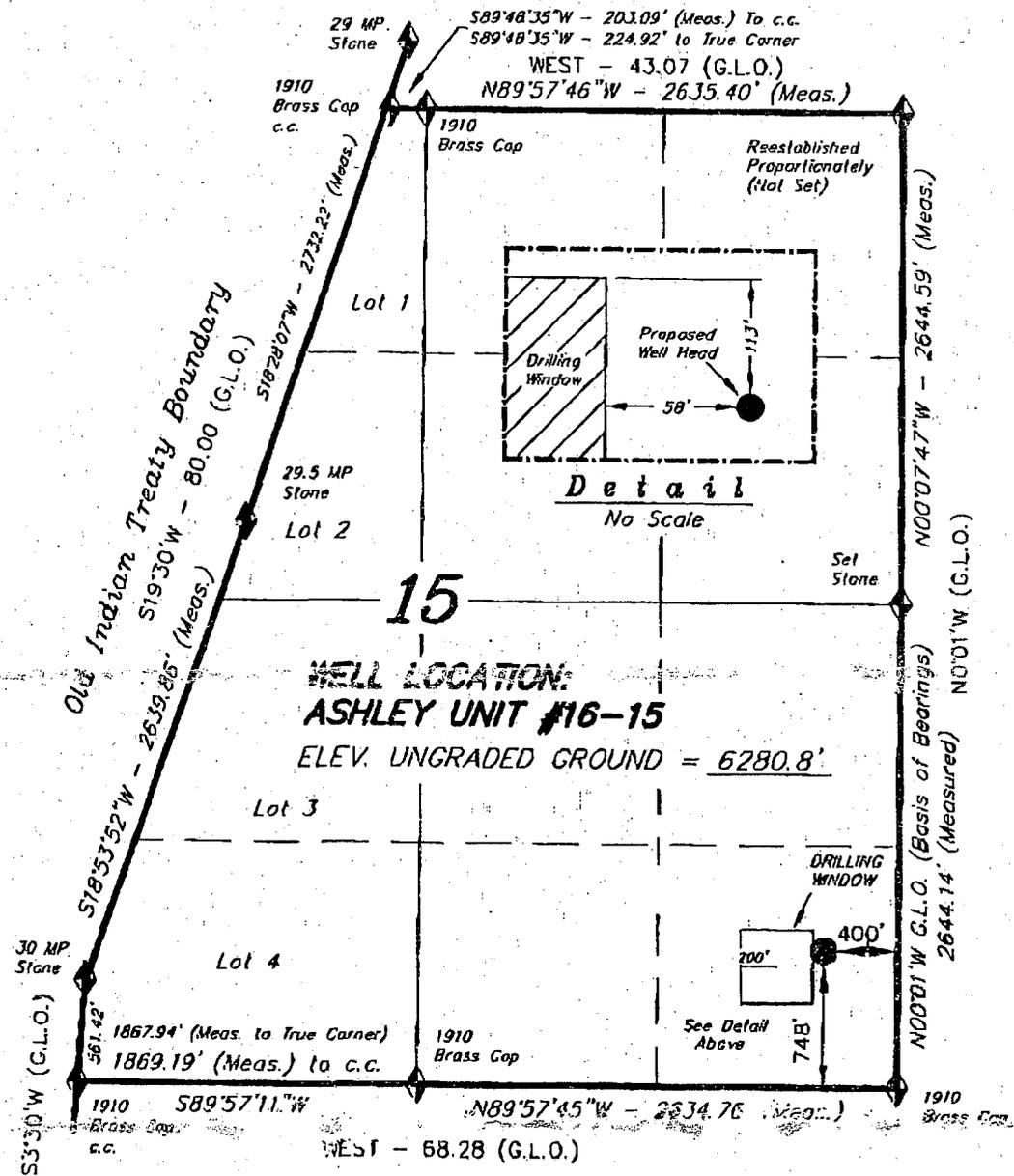
Sincerely,
INLAND PRODUCTION COMPANY


Laurie Deseau
Properties Administrator

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #16-15,
 LOCATED AS SHOWN IN SE 1/4 SE 1/4
 OF SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377

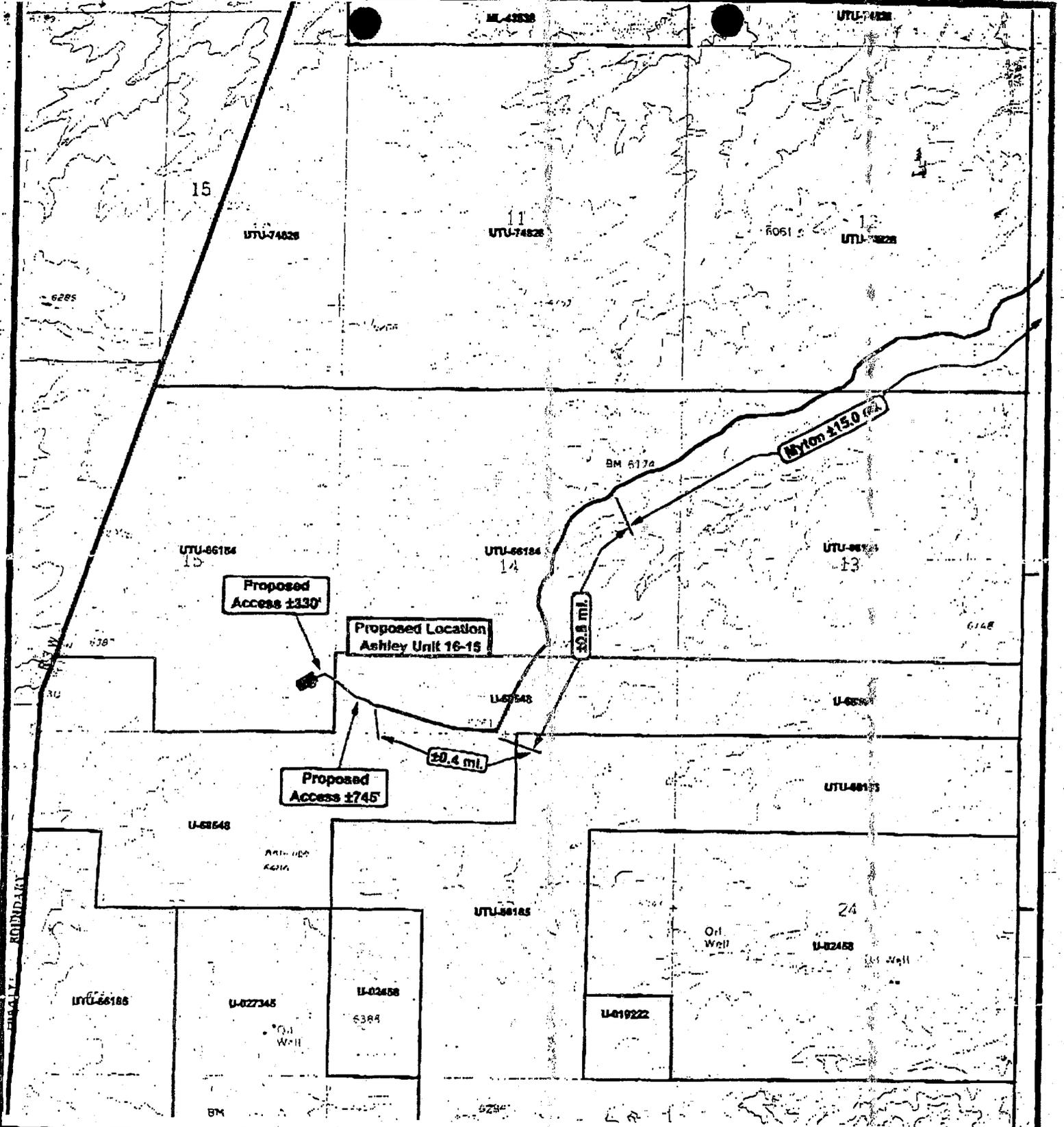
REGISTERED LAND SURVEYOR
 STACY W. STEWART
 REGISTERED LAND SURVEYOR
 REGISTRATION No. 10000
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING	
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-28-04	DRAWN BY: F.T.M.
NOTES:	FILE #

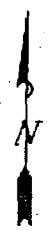
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

08/19/2004 10:08 4356463031 INLAND PAGE 08



Ashley Unit 16-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2801
 180 North Vermont Ave. Vermont, Utah 84076

SCALE: 1" = 2,000'
 DRAWN BY: bgm
 DATE: 08-13-2004

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP

"B"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Ashley Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-32641	Ashley Federal	3-15-9-15 Sec 15 T09S R15E 0780 FNL 0459 FWL
43-013-32642	Ashley Federal	16-15-9-15 Sec 15 T09S R15E 0748 FSL 0400 FEL
43-013-32643	Ashley Federal	2-22-9-15 Sec 22 T09S R15E 0914 FNL 1784 FEL
43-013-32644	Ashley Federal	5-22-9-15 Sec 22 T09S R15E 1888 FNL 0541 FWL
43-013-32645	Ashley Federal	2-24-9-15 Sec 24 T09S R15E 0661 FNL 1784 FEL
43-013-32646	Ashley Federal	4-24-9-15 Sec 24 T09S R15E 0768 FNL 0797 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

Inland Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 16-15-9-15 Well, 748' FSL, 400' FEL, SE SE, Sec. 15,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32642.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company

Well Name & Number Ashley Federal 16-15-9-15

API Number: 43-013-32642

Lease: UTU-66184

Location: SE SE Sec. 15 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office
From: Acting Chief, Branch of Fluid Minerals
Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

008

Change of Operator (Well Sold)

Designation of Agent/Operator

ROUTING

1. GLH
2. CDW
3. FILE

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	--

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 7-2-9-15	02	090S	150E	4301332585		State	OW	APD	K
ASHLEY FED 16-13-9-15	13	090S	150E	4301332668		Federal	OW	APD	K
ASHLEY FED 14-13-9-15	13	090S	150E	4301332669		Federal	OW	APD	K
ASHLEY FED 16-14-9-15	14	090S	150E	4301332667		Federal	OW	APD	K
ASHLEY FED 14-14-9-15	14	090S	150E	4301332670		Federal	OW	APD	K
ASHLEY FED 3-15-9-15	15	090S	150E	4301332641		Federal	OW	NEW	K
ASHLEY FED 16-15-9-15	15	090S	150E	4301332642		Federal	OW	APD	K
ASHLEY FED 2-22-9-15	22	090S	150E	4301332643		Federal	OW	APD	K
ASHLEY FED 5-22-9-15	22	090S	150E	4301332644		Federal	OW	APD	K
ASHLEY FED 2-24-9-15	24	090S	150E	4301332645		Federal	OW	APD	K
ASHLEY FED 4-24-9-15	24	090S	150E	4301332646		Federal	OW	APD	K
ASHLEY FED 12-27-9-15	27	090S	150E	4301332626		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005

4. Is the new operator registered in the State of Utah: YES Business Number: 755627-0143

5. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

009

RECEIVED

AUG 19 2004

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-66184
6. If Indian, Allottee or Tribe Name
N/A

1a. Type of Work: DRILL REENTER

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520X

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

8. Lease Name and Well No.
Ashley Federal 16-15-9-15

2. Name of Operator
Newfield Production Company

9. API Well No.
43,013,326A2

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

10. Field and Pool, or Exploratory
Monument Butte

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At surface SE/SE 748' FSL 400' FEL
At proposed prod. zone

11. Sec., T., R., M., or Blk. and Survey or Area
SE/SE Sec. 15, T9S R15E

14. Distance in miles and direction from nearest town or post office*
Approximately 16.2 miles southwest of Myton, Utah

12. County or Parish
Duchesne
13. State
UT

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 400' /lse & 3,960' /unit

16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1,538'

19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
UT/0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6281' GL

22. Approximate date work will start*
1st Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier

Name (Printed/Typed)
Mandie Crozier

Date
8/18/04

Title
Regulatory Specialist

Approved by (Signature)
Bryan B. Leung
Title
Assistant Field Manager
Mineral Resources

Name (Printed/Typed)

Date
05/11/2005

Office

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

MAY 1 / 2005

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company
Well Name & Number: ASHLEY FEDERAL 16-15-9-15
API Number: 43-013-32642
Lease Number: UTU - 66184
Location: SESE Sec. 15 TWN: 9S RNG: 15E
Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at $\pm 1,200$ ft.

THERE ARE NO ADDITIONAL CONDITIONS FOR THE SURFACE USE PROGRAM.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other
--	-----------------------------------	--------------------------------

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

748 FSL 400 FEL SE/SE Section 15, T9S R15E

5. Lease Designation and Serial No.

UTU-66184

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FEDERAL 16-15-9-15

9. API Well No.

43-013-32642

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 8/26/04 (expiration 8/26/05).

COPY SENT TO OPERATOR
Date: 8-30-05
Initials: CTD

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-25-05
By: [Signature]

RECEIVED
AUG 24 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier

Regulatory Specialist

Date

8/23/2005

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32642
Well Name: Ashley Federal 16-15-9-15
Location: SE/SE Section 15, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 8/26/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

8/23/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

**RECEIVED
AUG 24 2005**

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 16-15-9-15

Api No: 43-013-32642 Lease Type: FEDERAL

Section 15 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 09/12/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # 1-435-823-6013

Date 09/12/2005 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3639**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-35450	FEDERAL 7-7-9-18	SWNE	7	9S	18E	UINTAH	09/08/05	9/15/05
WELL 1 COMMENTS: <i>GRPV Sundance</i>											
B	99999	14844	43-047-35587	FEDERAL 15-18-9-18	SWSE	18	9S	18E	UINTAH	09/08/05	9/15/05
WELL 2 COMMENTS: <i>GRPV Sundance</i>											
B	99999	14844	43-047-35447	FEDERAL 1-7-9-18	NENE	7	9S	18E	UINTAH	09/09/05	9/15/05
WELL 3 COMMENTS: <i>GRPV Sundance</i>											
B	99999	14844	43-047-35561	FEDERAL 3-17-9-18	NENW	17	9S	18E	UINTAH	09/12/05	9/15/05
WELL 4 COMMENTS: <i>GRPV Sundance</i>											
B	99999	14844	43-047-35560	FEDERAL 5-17-9-18	SWNW	17	9S	18E	UINTAH	09/14/05	9/15/05
WELL 5 COMMENTS: <i>GRPV Sundance</i>											
B	99999	12419	43-013-32842	ASHLEY FEDERAL 16-15-9-15	SESE	15	9S	15E	DUCHESNE	09/12/05	9/15/05
WELL 6 COMMENTS: <i>GRPV Ashley</i>											

ACTION CODES: See instructions on back of form
 A - Establish new entity for new well (single well only)
 B - Add new well to existing entity (group or tank well)
 C - Re-assign well from one existing entity to another existing entity
 D - Re-assign well from one existing entity to a new entity
 E - Other (see other comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED
SEP 15 2005

DIV. OF OIL, GAS & MINING

Kim Kettle
Signature
 Production Clerk
 September 15, 2005
 Date

09/15/2005 14:32 4356463031

INLAND

PAGE 03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SE/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/12/2005 MIRU Ross Rig # 24. Spud well @ 9:00 AM. Drill 308' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 315.35' KB On 9/15/2005 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 4 bbls cement to pit. WOC.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Floyd Mitchell	Title Drilling Supervisor
Signature <i>Floyd Mitchell</i>	Date 09/15/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 23 2005
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 315.35

LAST CASING 8 5/8" SET AT 309'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 308' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Federal 16-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Shoe Joint 43.70'					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	303.5
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			305.35
TOTAL LENGTH OF STRING		305.35	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			315.35
TOTAL		303.5	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		303.5	7				
TIMING		1ST STAGE		GOOD CIRC THRU JOB			Yes
BEGIN RUN CSG.		Spud	9/12/2005 9:00 AM	Bbls CMT CIRC TO SURFACE			4
CSG. IN HOLE			9/13/2005 5:00 PM	RECIPROCATED PIPE FOR			N/A
BEGIN CIRC			9/15/2005 12:59 PM	BUMPED PLUG TO			691 PSI
BEGIN PUMP CMT			9/15/2005 1:08 PM				
BEGIN DSPL. CMT			9/15/2005 1:20 PM				
PLUG DOWN			9/15/2005 1:27 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Floyd Mitchell

DATE 9/15/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SE/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 Monument Butte

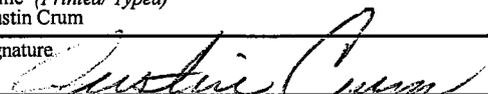
11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/12/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field was present, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 260'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6010'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 140 jt's of 5.5 J-55, 15.5# csgn. Set @ 6002' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 3 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 96,000 #'s tension. Release rig @ 11:30 PM on 10/1/05.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature 	Date 10/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 04 2005

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6002.93

Fit clr @ 5948.89

LAST CASING 8 5/8" SET AT 315'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 16-15-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 6010' Loggers TD 6009'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
	SHJT	5.80' @ 4029'					
139	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5948.89
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	44.2
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6004.93
TOTAL LENGTH OF STRING		6004.93	140	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		34.17	1	CASING SET DEPTH			6002.93
TOTAL		60023.93	141	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6023.85	141				
TIMING		1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>Yes</u> Bbls CMT CIRC TO SURFACE <u>3</u> RECIPROCATED PIPE FOR <u>THRUSTROKE</u> DID BACK PRES. VALVE HOLD ? <u>Yes</u> BUMPED PLUG TO <u>1643</u> PSI			
BEGIN RUN CSG.		10/1/2005	1:00 PM				
CSG. IN HOLE		10/1/2005	4:00 PM				
BEGIN CIRC		10/1/2005	4:00 PM				
BEGIN PUMP CMT		10/1/2005	5:05 PM				
BEGIN DSPL. CMT		10/1/2005	18:41				
PLUG DOWN		10/1/2005	7:08 PM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Justin Crum

DATE 10/1/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

748 FSL 400 FEL
SE/SE Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 16-15-9-15

9. API Well No.

4301332642

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

RECEIVED
OCT 20 2005
DIV. OF OIL, GAS & MINING

COPY SENT TO OPERATOR
Date: 10-22-05
Initials: CAP

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Title
Regulatory Specialist

Signature
Mandie Crozier

Date
10/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the
Utah Division of
Office, Gas and Mining

Date _____ Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

By: *D. St. H. [Signature]*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side		5. Lease Serial No. UTU66184
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name.
2. Name of Operator Newfield Production Company		7. If Unit or CA/Agreement, Name and/or No. ASHLEY PA A
3a. Address Route 3 Box 3630 Myton, UT 84052	3b. Phone No. (include are code) 435.646.3721	8. Well Name and No. ASHLEY FEDERAL 16-15-9-15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 748 FSL 400 FEL SE/SE Section 15 T9S R15E		9. API Well No. 4301332642
		10. Field and Pool, or Exploratory Area Monument Butte
		11. County or Parish, State Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

**RECEIVED
OCT 20 2005
DIV. OF OIL, GAS & MINING**

I hereby certify that the foregoing is true and correct	Title
Name (Printed/Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 10/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
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SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SE/SE Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/07/05 - 10/17/05

Subject well had completion procedures intiated in the Green River formation on 10-07-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5709'-5717'); Stage #2 (5579'-5599'); Stage #3 (5400'-5430'),(5321'-5340'),(5250'-5260'); Stage #4 (4856'-4863'),(4826'-4836'),(4766'-4776'); Stage #5(4629'-4638'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 10-12-2005. Bridge plugs were drilled out and well was cleaned to 5938'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10-17-2005.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature <i>Lana Nebeker</i>	Date 11/01/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 02 2005

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 26 2006

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 13th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 13th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 13th Revision of the Green River Formation Participating Area "A", results in the addition of 60.29 acres to the participating area for a total of 5,563.97 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances.

WELL NO.	API NO.	LOCATION	LEASE NO.
14-14	43-013-32670	SESW, 14-9S-15E	UTU68548
3-15	43-013-32641	Lot 1, 15-9S-15E	UTU66184
16-15	43-013-32642	SESE, 15-9S-15E	UTU66184
5-22	43-013-32644	Lot 2, 22-9S-15E	UTU66185
4-23	43-013-32736	NWNW, 23-9S-15E	UTU68548

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 13th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

RECEIVED

JAN 27 2006

DIV. OF OIL, GAS & MINING

Enclosure

[Handwritten signature/initials]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

2. NAME OF OPERATOR
 Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.
 1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)
 At Surface 748' FSL & 400' FEL (SE/SE) Sec. 15, Twp 9S, Rng 15E
 At top prod. Interval reported below

5. LEASE DESIGNATION AND SERIAL NO.
 UTU-66184

6. IF INDIAN ALLOTTEE OR TRIBE NAME
 NA

7. UNIT AGREEMENT NAME
 Ashley Unit

8. FARM OR LEASE NAME, WELL NO.
 Ashley Federal 16-15-9-15

9. WELL NO.
 43-013-02642

10. FIELD AND POOL OR WILDCAT
 Monument Butte

11. SEC. T., R., M. OR BLOCK AND SURVEY OR AREA
 Sec. 15, T9S, R15E

12. COUNTY OR PARISH
 Duchesne

13. STATE
 UT

14. API NO.
 43-013-02642

DATE ISSUED
 8/26/04

15. DATE SPUNDED
 9/12/05

16. DATE T.D. REACHED
 9/30/05

17. DATE COMPL. (Ready to prod.)
 10/17/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
 6281' GL 6293' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
 6010'

21. PLUG BACK T.D., MD & TVD
 5938'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY
 ----->

ROTARY TOOLS
 X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 Green River 4629'-5717'

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	315'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6003'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5795'	TA @ 5699'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4) 5709-5717'	.46"	4/32	5709'-5717'	Frac w/ 23,605# 20/40 sand in 345 bbls fluid
(CP2) 5579-5430'	.41"	4/80	5579'-5599'	Frac w/ 44,491# 20/40 sand in 424 bbls fluid
(LODC) 5400-5430', 5321-5340, 5250-5260'	.41"	4/236	5250'-5430'	Frac w/ 201,146# 20/40 sand in 1358 bbls fluid
(B1,B.5&C) 4856-4863', 4826-4836, 4766-4776'	.41"	4/108	4766'-4863'	Frac w/ 170,171# 20/40 sand in 1117 bbls fluid
(D1) 4629-4638'	.41"	4/36	4629'-4638'	Frac w/ 62,698# 20/40 sand in 490 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION
 10/17/05

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)
 2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump

WELL STATUS (Producing or shut-in)
 PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.S.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
30 day ave			----->	168	41	130	244

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
		----->				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGN'D Mandie Crozier TITLE Regulatory Specialist DATE 12/1/2005

DEC 05 2005

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 16-15-9-15	Garden Gulch Mkr	3568'	
				Garden Gulch 1	3808'	
				Garden Gulch 2	3916'	
				Point 3 Mkr	4162'	
				X Mkr	4440'	
				Y-Mkr	4574'	
				Douglas Creek Mkr	4579'	
				BiCarbonate Mkr	4811'	
				B Limestone Mkr	4914'	
				Castle Peak	5502'	
				Basal Carbonate	5941'	
				Total Depth (LOGGERS)	6009'	



January 3, 2012

Mr. Mark Reinbold
State of Utah
Division of Oil, Gas and Mining
1594 W North Temple
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #16-15-9-15
Monument Butte Field, Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Reinbold:

Newfield Production Company herein requests approval to convert the Ashley Federal #16-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sundberg", with a long horizontal flourish extending to the right.

Eric Sundberg
Regulatory Lead

RECEIVED
JAN 05 2012
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #16-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
LEASE #UTU-66184
JANUARY 3, 2011

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Ashley Federal 16-15-9-15

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Initial Production: BOPD 168,
 MCFD 41, BWPD 130

Proposed Injection Wellbore Diagram

SURFACE CASING

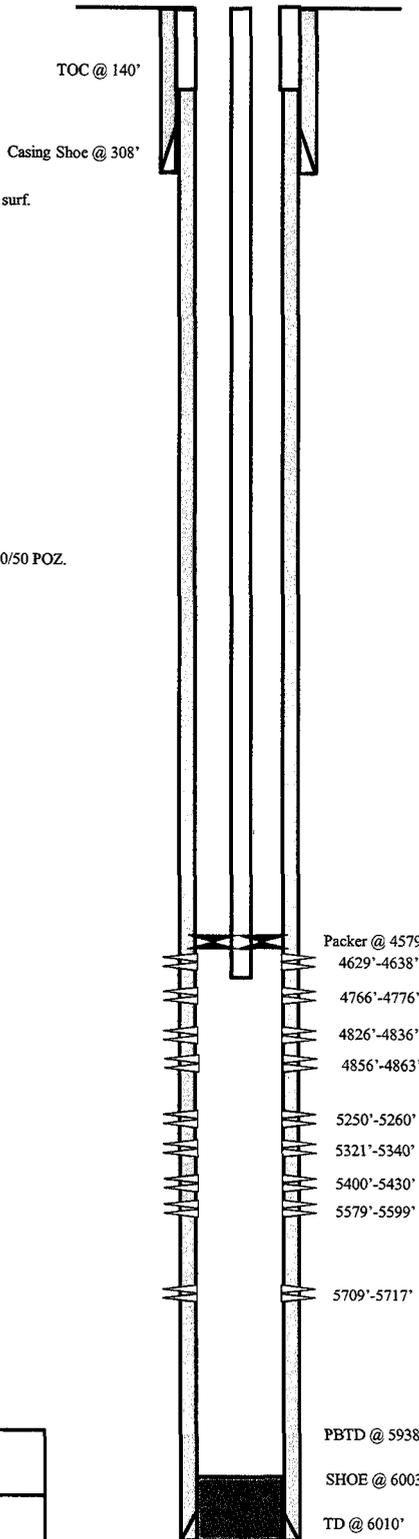
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 186 jts (5720.7)
 TUBING ANCHOR: 5735.4' KB
 NO. OF JOINTS: 1 jts (30.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5766.2' KB
 NO. OF JOINTS: 2 jts (61.50')
 TOTAL STRING LENGTH: EOT @ 5828.8' W/12' KB



FRAC JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
 23,605# 20/40 sand in 345 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1794 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
 44,491# 20/40 sand in 424 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1538 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5577 gal. Actual flush: 5628 gal.

10/12/05 5250'-5430' **Frac LODOC sands as follows:**
 201,146# 20/40 sand in 1358 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2450 psi
 w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc
 flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B.5, & B1 sands as follows:**
 170,171# 20/40 sand in 1117 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1944 psi
 w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc
 flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
 62,698# 20/40 sand in 490 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc
 flush: 4627 gal. Actual flush: 4536 gal.

04-12-07 **Pump Change:** Updated rod and tubing detail.
 2/3/09 **Pump Change:** Updated r & t details.
 9/10/09 **Parted rods.** Updated rod & tubing details.
 12/19/10 **Tubing Leak.** Rod & Tubing details updated.

PERFORATION RECORD

10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 16-15-9-15
 748 FSL & 400 FEL
 SE/SE Sec. 15, T9S R15E
 Duchesne County, UT
 API# 43-013-32642; Lease# UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

- 1. Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**

- 2. A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**
 - 2.1 The name and address of the operator of the project.**

Newfield Production Company
1001 17th Street, Suite 2000
Denver, Colorado 80202

 - 2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.**

See Attachment A.

 - 2.3 A full description of the particular operation for approval is requested.**

Approval is requested to convert the Ashley Federal #16-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field.

 - 2.4 A description of the pools from which the identified wells are producing or have produced.**

The proposed injection well will inject into the Green River Formation.

 - 2.5 The names, description and depth of the pool or pools to be affected.**

The injection zone is in the Green River Formation. For the Ashley Federal #16-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Carbonate (3911' - 5938'). The confining strata directly above and below the injection zones are the Garden Gulch and the top of the Wasatch Formation or TD, which ever is shallower. The Garden Gulch Marker top is at 3568' and the TD is at 6010'.

 - 2.6 A copy of a log of a representative well completed in the pool.**

The referenced log for the Ashley Federal #16-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.

See Attachment B.

2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.

See Attachment C.

2.10 Any additional information the Board may determine is necessary to adequately review the petition.

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.

This proposed injection well is on a Federal lease (Lease #UTU-66184) in the Monument Butte Federal (Green River) Field, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**

- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24# surface casing run to 308' KB, and 5-1/2", 15.5# casing run from surface to 6003' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1963 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley Federal #16-15-9-15, for existing perforations (4629' - 5717') calculates at 0.78 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1963 psig. We may add additional perforations between 3568' and 6010'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley Federal #16-15-9-15, the proposed injection zone (3911' - 5938') is in the Garden Gulch to the Basal Carbonate of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Federal Field. Outside the Monument Butte Federal Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-17.

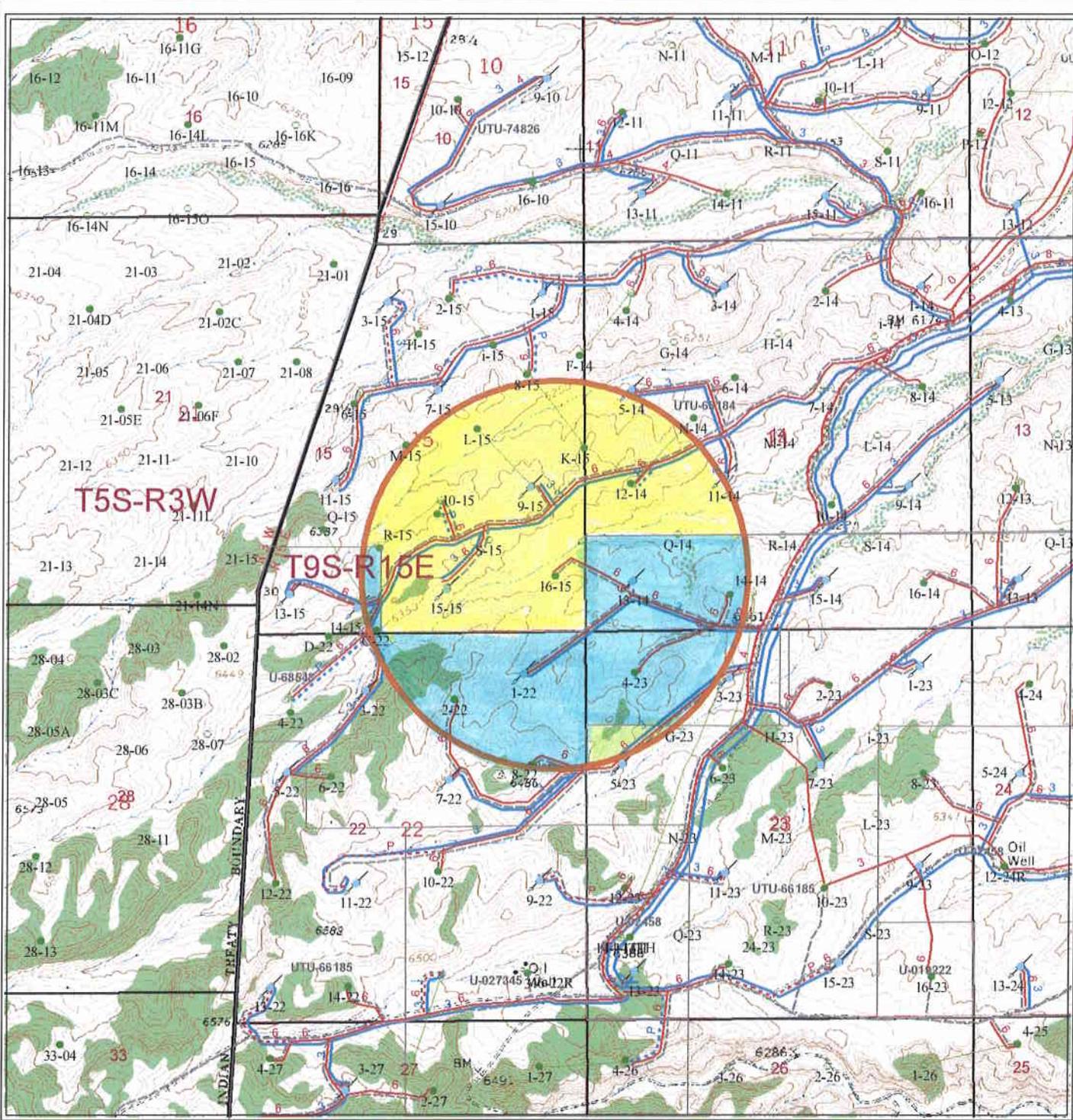
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Newfield Production Company will supply any requested information to the Board or Division.



Well Status

- Location
- ⊕ CTI
- ⊕ Surface Spud
- ⊕ Drilling
- ⊕ Waiting on Completion
- Producing Oil Well
- ⊕ Producing Gas Well
- ⊕ Water Injection Well
- ⊕ Dry Hole
- ⊕ Temporarily Abandoned
- ⊕ Plugged & Abandoned
- ⊕ Shut In

Injection system

- high pressure
- low pressure
- - - proposed
- return
- - - return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines
- ⬜ 16_15_9_15_Buffer

Leases

- ⬜ Leases
- Mining tracts

UTU-66184

UTU-68548

UTU-66185

Ashley 16-15
Section 15, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1/2 Mile Radius Map
Duchesne & Uintah Counties

1001 17th Street Suite 2000
Denver, Colorado 80202
Phone: (303) 893-0102

June 28, 2011

EXHIBIT B

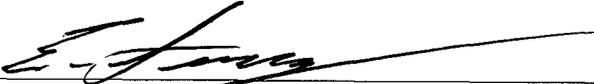
#	Legal Description	Lessor & Expiration	Lessee & Operating Rights	Surface Owner
1	T9S-R15E SLM Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: E2, Lots 1-3	USA UTU-66184 HBP	Newfield Production Company Newfield RMI LLC	USA
2	T9S-R15E SLM Section 13: S2S2 Section 14: S2S2 Section 15: Lot 4 Section 22: NE, E2NW, Lot 1 Section 23: N2NW	USA UTU-68548 HBP	Newfield Production Company Newfield RMI LLC	USA
3	T9S-R15E SLM Section 22: E2SW, Lots 2-4, Section 23: NENE, W2E2, S2NW, E2SW Section 24: N2N2 Section 25: ALL Section 26: NE, NENW, S2NW, S2 Section 27: S2NE, E2NW, SE, Lots 1,2	USA UTU-66185 HBP	Newfield Production Company Newfield RMI LLC	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #16-15-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Lead

Sworn to and subscribed before me this 3rd day of January, 2012.

Notary Public in and for the State of Colorado: 

My Commission Expires 02/10/2013



Ashley Federal 16-15-9-15

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Initial Production: BOPD 168,
 MCFD 41, BWPD 130

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

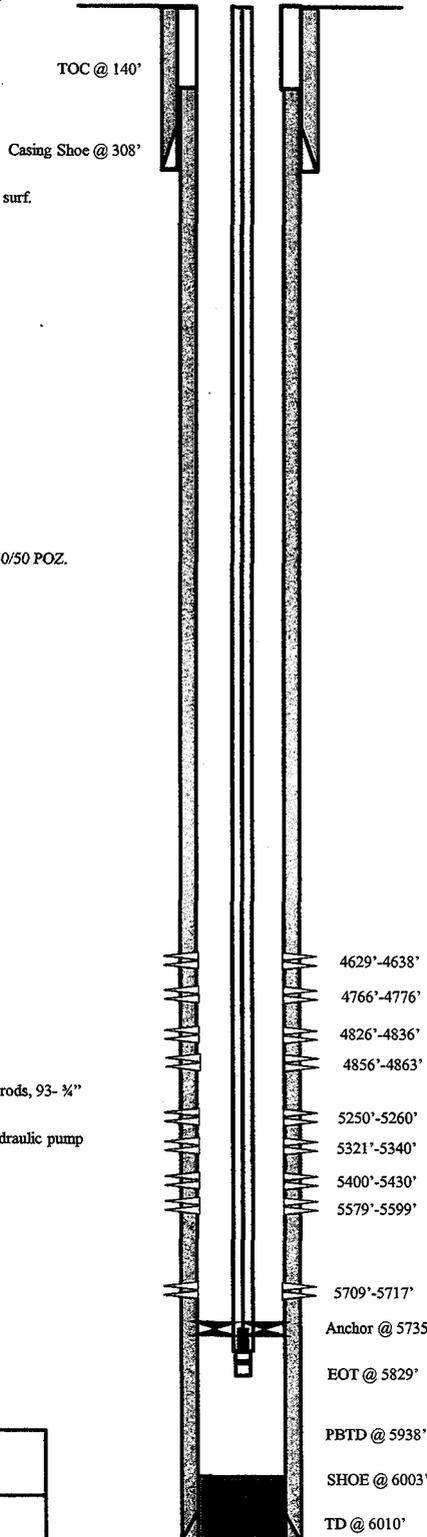
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 186 jts (5720.7)
 TUBING ANCHOR: 5735.4' KB
 NO. OF JOINTS: 1 jts (30.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5766.2' KB
 NO. OF JOINTS: 2 jts (61.50')
 TOTAL STRING LENGTH: EOT @ 5828.8' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26'
 SUCKER RODS: 1-4", 2", 8' x 3/4" pony rods, 99- 3/4" guided rods, 93- 3/4" guided rods, 30- 3/4" guided rods, 6- 1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 14' x 16' RHAC Central Hydraulic pump
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 6 SPM



FRAC JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
 23,605# 20/40 sand in 345 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1794 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
 44,491# 20/40 sand in 424 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1538 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5577 gal. Actual flush: 5628 gal.

10/12/05 5250'-5430' **Frac LODC sands as follows:**
 201,146# 20/40 sand in 1358 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2450 psi
 w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc
 flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B, S, & B1 sands as follows:**
 170,171# 20/40 sand in 1117 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1944 psi
 w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc
 flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
 62,698# 20/40 sand in 490 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc
 flush: 4627 gal. Actual flush: 4536 gal.

04-12-07 **Pump Change:** Updated rod and tubing detail.
 2/3/09 Pump Change. Updated r & t details.
 9/10/09 Parted rods. Updated rod & tubing details.
 12/19/10 Tubing Leak. Rod & Tubing details updated.

PERFORATION RECORD

10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 16-15-9-15
 748 FSL & 400 FEL
 SE/SE Sec. 15, T9S R15E
 Duchesne County, UT
 API# 43-013-32642; Lease# UTU-66184

Ashley Federal #11-14-9-15

Spud Date: 9/22/04
 Put on Production: 11/16/04
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.04')
 DEPTH LANDED: 306.04' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 1 bbls cmt to surf.

Cement Top @ 357'

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6006.7')
 DEPTH LANDED: 6004.7' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 357'

TUBING

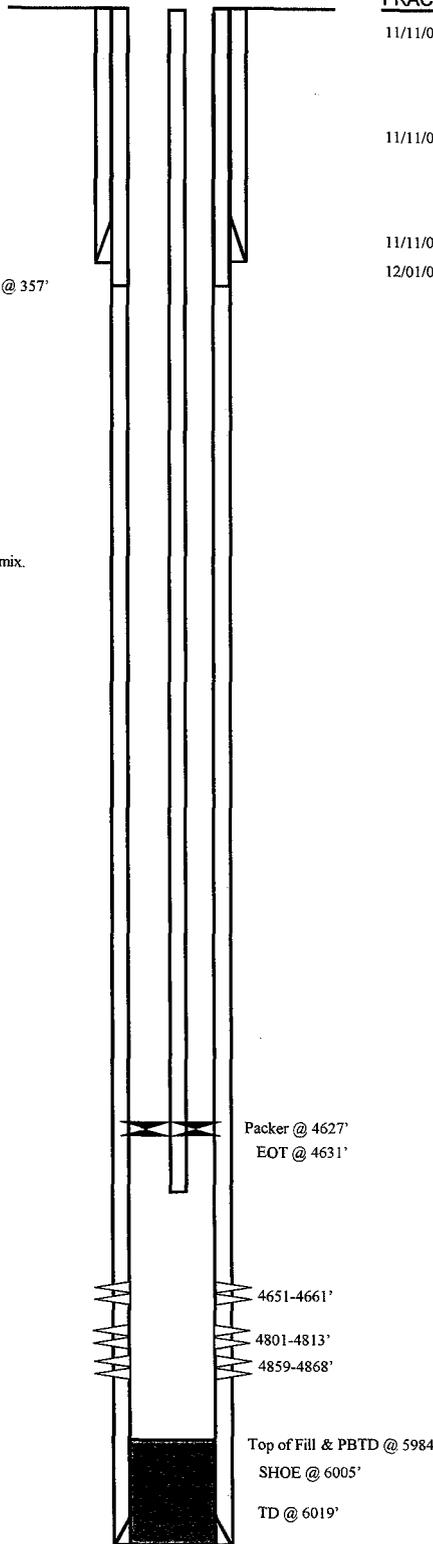
SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 142 jts (4610.99')
 PACKER: 4627.39' KB
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4622.99' KB
 TOTAL STRING LENGTH: EOT @ 4631.49' w/ 12' KB

FRAC JOB

11/11/04	4801-4868'	Frac C & B.5 sands as follows: 59,811#'s 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1775 psi w/avg rate of 25 BPM. ISIP 2150. Calc flush 4799 gal. Actual flush: 4843 gal.
11/11/04	4651-4661'	Frac D1 sands as follows: 24,145# 20/40 sand in 271 bbls Lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.9 BPM. ISIP 2050 psi. Calc flush: 4649 gal. Actual flush: 4565 gal.
11/11/05		Well converted to an Injection well.
12/01/05		MIT completed.

PERFORATION RECORD

11/03/04	4859-4868'	4 JSPF	36 holes
11/03/04	4801-4813'	4 JSPF	48 holes
11/11/04	4651-4661'	4 JSPF	40 holes



NEWFIELD

Ashley Federal 11-14-9-15
 2076' FSL & 1921' FWL
 NE/SW Section 14-T9S-R15E
 Duchesne Co, Utah

API #43-013-32467; Lease #UTU-66184

Spud Date: 9/16/04
 Put on Production: 11/09/04
 GL: 6285' KB: 6297'

Ashley Federal 12-14-9-15

Injection Wellbore Diagram

SURFACE CASING

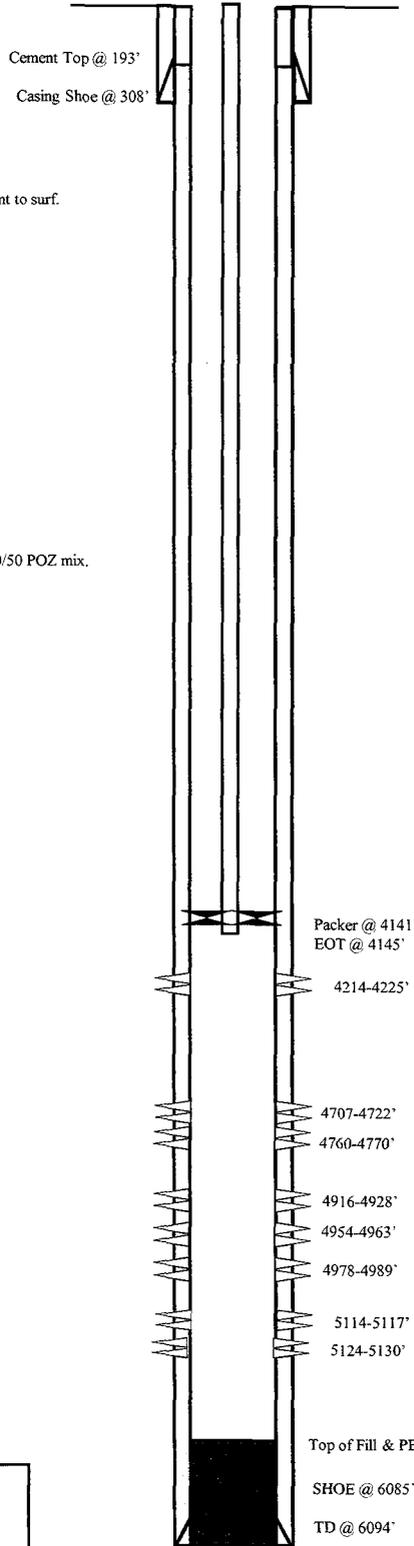
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.77')
 DEPTH LANDED: 307.77' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6087.11')
 DEPTH LANDED: 6085.11' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 193'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4124.3')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4136.3'
 CE @ 4140.62'
 TOTAL STRING LENGTH: EOT @ 4145'



FRAC JOB

11/03/04 4916-4989' **Frac B.5 & 1 & 2 sands as follows:**
 128,138#'s 20/40 sand in 887 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1602 psi
 w/avg rate of 24.9 BPM. ISIP 2150. Calc
 flush 4914 gal. Actual flush: 4725 gal.

11/04/04 4707-4770' **Frac D1 & 2 sands as follows:**
 109,362# 20/40 sand in 781 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1607 psi
 w/avg rate of 24.9 BPM. ISIP 2180 psi. Calc
 flush: 4705 gal. Actual flush: 4704 gal.

11/04/04 4214-4225' **Frac GB6 sands as follows:**
 58,492# 20/40 sand in 480 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1894 psi
 w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc
 flush: 4212 gal. Actual flush: 4116 gal.

1-8-08 Tubing Leak. Updated rod & tubing details.

11/11/10 5114-5130' **Frac A1 sands as follows:** 47114# 20/40
 sand in 419 bbls Lightning 17 fluid.

11/15/10 **Re-Completion** - updated details

05/03/11 **Convert to Injection well**

05/19/11 **Conversion MIT finalized** - update tbg detail

PERFORATION RECORD

10/28/04	4978-4989'	4 JSFP	44 holes
10/28/04	4954-4963'	4 JSFP	36 holes
10/28/04	4916-4928'	4 JSFP	48 holes
11/03/04	4760-4770'	4 JSFP	40 holes
11/03/04	4707-4722'	4 JSFP	60 holes
11/04/04	4214-4225'	4 JSFP	44 holes
11/11/10	5114-5117'	3 JSFP	9 holes
11/11/10	5124-5130'	3 JSFP	18 holes



Ashley Federal 12-14-9-15
 2003' FSL & 636' FWL
 NW/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32476; Lease #UTU-66184

Ashley Federal 4-23-9-15

Spud Date: 7/6/05
Put on Production: 10/12/05

GL: 6277' KB: 6289'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (302.87')
DEPTH LANDED: 312.87' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 133 jts. (5950.91')
DEPTH LANDED: 5948.91' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 225'

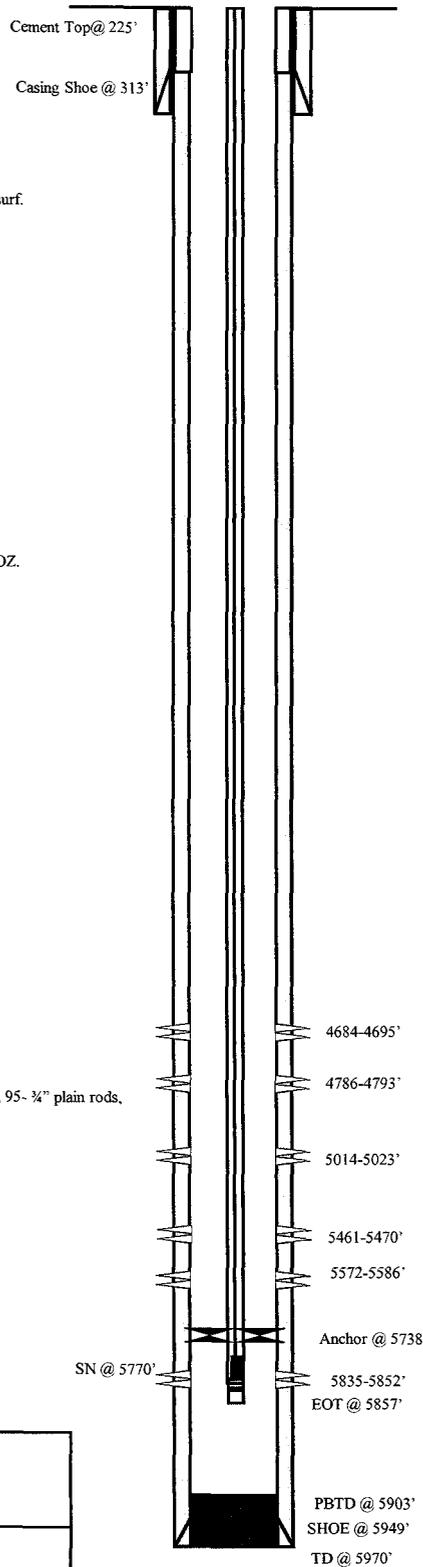
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 181 jts (5725.78)
TUBING ANCHOR: 5737.78'
NO. OF JOINTS: 1 jts (29.30')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5769.88'
NO. OF JOINTS: 2 jts (61.46')
NO. OF SUBS: 2 (20.00')
NO. OF PERF SUB: 1 (4.00')
TOTAL STRING LENGTH: EOT @ 5856.89'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-2' x 3/4" pony rod, 99- 3/4" scraped rods, 95- 3/4" plain rods, 30- 3/4" scraped rods, 6-1 1/2" weight rods
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 74"
PUMP SPEED: 4 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

10/5/05	5835-5852'	Frac CP5 sand as follows: 120,429#'s 20/40 sand in 857 bbls Lightning 17 frac fluid. Treated @ avg press of 1890 psi w/avg rate of 25.1 BPM. ISIP 2350 Calc Flush: 5833 gal. Actual Flush 5838 gals.
10/5/05	5572-5586'	Frac CP1 sand as follows: 59,862#'s 20/40 sand in 496 bbls Lightning 17 frac fluid. Treated @ avg press of 1493 psi w/avg rate of 25.1 BPM. ISIP 1850 Calc flush: 5570 gal. Actual flush: 5628 gal.
10/5/05	5461-5470'	Frac LODC, sand as follows: 40,377#'s 20/40 sand in 389 bbls Lightning 17 frac fluid. Treated @ avg press of 1710 psi w/avg rate of 25.1 BPM. ISIP 2350 psi. Calc flush: 5459 gal. Actual flush: 5460 gal.
10/5/05	5014-5023'	Frac A1 sand as follows: 40,727#'s 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 2475 psi w/avg rate of 27.8 BPM. ISIP 3350 psi. Calc flush: 5012 gal. Actual flush: 4998 gal.
10/5/05	4786-4793'	Frac C sand as follows: 29,853#'s 20/40 sand in 321 bbls Lightning 17 frac fluid. Treated @ avg press of 2485 psi w/avg rate of 27.5 BPM. Screened Out. Calc flush: 4784 gal. Actual flush: 4242 gal
10/6/05	4684-4695'	Frac D2 sand as follows: 46,269#'s 20/40 sand in 403 bbls Lightning 17 frac fluid. Treated @ avg press of 1810 psi w/avg rate of 25.1 BPM. ISIP 2030 psi. Calc flush: 4682 gal. Actual flush: 4578 gal
08/22/06		Pump Change. Update rod and tubing details.
8/3/07		Tubing Leak. Updated rod & tubing details.

PERFORATION RECORD

9/27/05	5835-5852'	4 JSPF	68 holes
10/5/05	5572-5586'	4 JSPF	56 holes
10/5/05	5461-5470'	4 JSPF	36 holes
10/5/05	5014-5023'	4 JSPF	36 holes
10/5/05	4786-4793'	4 JSPF	28 holes
10/6/05	4684-4695'	4 JSPF	44 holes

NEWFIELD

Ashley Federal 4-23-9-15
575' FNL & 683' FWL
NW/NW Section 23-T9S-R15E
Duchesne Co, Utah
API #43-013-32736; Lease #UTU-68548

Ashley Federal 13-14-9-15

Spud Date: 10/25/04
 Put on Production: 1/9/05
 GL: 6271' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

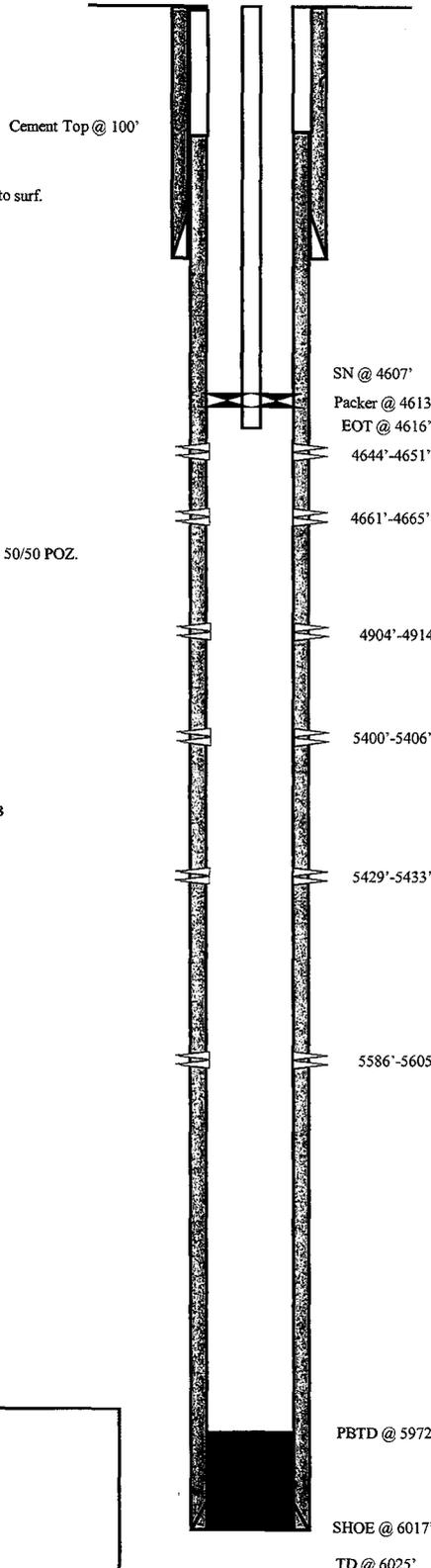
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (314.35')
 DEPTH LANDED: 314.35' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6019.16')
 DEPTH LANDED: 6017.16' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 141 jts (4595.75')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4607.75' KB
 TOTAL STRING LENGTH: EOT @ 4616.25' W/12' KB



FRAC JOB

12/30/04	5586'-5605'	Frac CP2 sands as follows: 39,989# 20/40 sand in 432 bbls Lightning Frac 17 fluid. Treated @ avg press of 1552 psi w/avg rate of 24.5 BPM. ISIP 1720 psi. Calc flush: 5584 gal. Actual flush: 5628 gal.
12/30/04	5400'-5433'	Frac CP1 sands as follows: 25,225# 20/40 sand in 306 bbls Lightning Frac 17 fluid. Treated @ avg press of 2509 psi w/avg rate of 24.3 BPM. ISIP 3080 psi. Calc flush: 5398 gal. Actual flush: 5418 gal.
12/30/04	4904'-4914'	Frac B2 sands as follows: 34,459# 20/40 sand in 342 bbls Lightning Frac 17 fluid. Treated @ avg press of 2021 psi w/avg rate of 24.5 BPM. ISIP 2170 psi. Calc flush: 4902 gal. Actual flush: 4914 gal.
12/30/04	4644'-4665'	Frac D1 sands as follows: 35,341# 20/40 sand in 344 bbls Lightning Frac 17 fluid. Treated @ avg press of 1837 psi w/avg rate of 24.7 BPM. ISIP 2180 psi. Calc flush: 4642 gal. Actual flush: 4578 gal.

Well converted to an Injection well.
Initial MIT completed and submitted.
Tubing MIT. Updated tubing detail.
MIT (Dennis Ingram witnessed test.)
MIT submitted to the State and BLM.
5 YR MIT completed

PERFORATION RECORD

12/22/04	5586'-5605'	4 JSPF	76 holes
12/30/04	5429'-5433'	4 JSPF	16 holes
12/30/04	5400'-5406'	4 JSPF	24 holes
12/30/04	4904'-4914'	4 JSPF	40 holes
12/30/04	4661'-4665'	4 JSPF	16 holes
12/30/04	4644'-4651'	4 JSPF	28 holes



Ashley Federal 13-14-9-15
 664 FSL & 659 FWL
 SW/SW Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32468; Lease# UTU68548

Ashley Federal 14-14-9-15

Spud Date: 9/2/05
 Put on Production: 10/3/05
 GL: 6290' KB: 6302'

Initial Production: 18 BOPD,
 118 MCFD, 19 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (302.97')
 DEPTH LANDED: 312.97' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

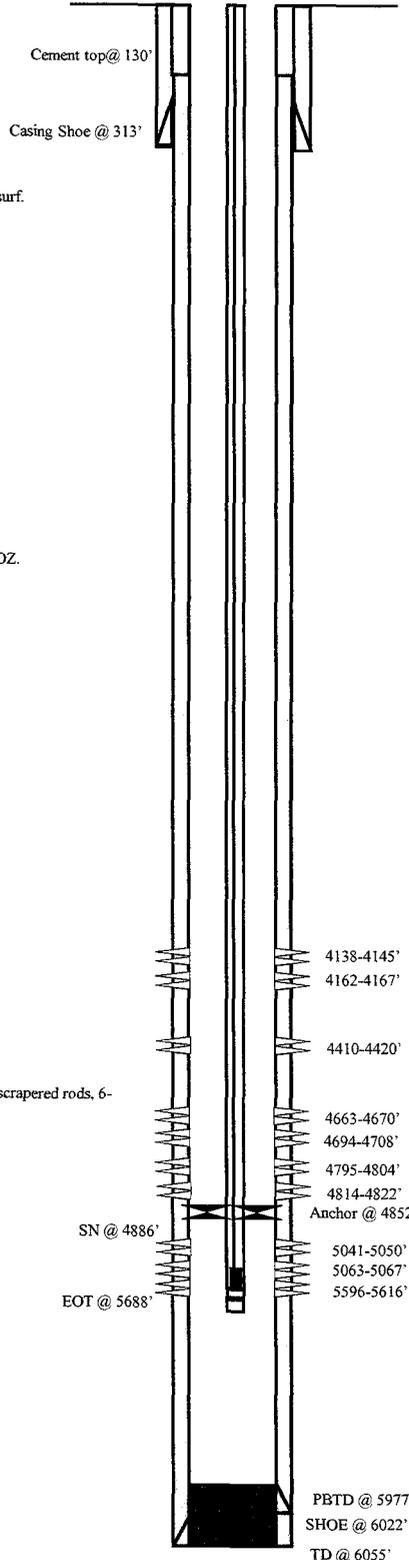
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (6024.43')
 DEPTH LANDED: 6022.43' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 151 jts (4839.65')
 TUBING ANCHOR: 4851.65' KB
 NO. OF JOINTS: 1 jts (32.03')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4886.48' KB
 NO. OF JOINTS: 1 jts (32.03')
 TOTAL STRING LENGTH: EOT @ 5687.97' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 1-8", 1-6", 1-4", 1-2" x 3/4" ponies, 189-3/4" scraped rods, 6-1 1/2" weighted rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC SM plunger
 STROKE LENGTH: 100"
 PUMP SPEED, 5 SPM



FRAC JOB

9/29/05 5596-5616' **Frac C P1 sand as follows:**
 90,716#'s 20/40 sand in 685 bbls Lightning
 17 frac fluid. Treated @ avg press of 1395 psi
 w/avg rate of 24.9 BPM. ISIP 1680 Calc
 Flush: 5594 gal. Actual Flush 5586 gals.

9/29/05 5041-5067' **Frac A1&3 sand as follows:**
 49,864#'s 20/40 sand in 425 bbls Lightning
 17 frac fluid. Treated @ avg press of 2422 psi
 w/avg rate of 24.7 BPM. ISIP 2800 Calc
 flush: 5039 gal. Actual flush: 5040 gal.

9/29/05 4795-4822' **Frac C sand as follows:**
 80,142#'s 20/40 sand in 596 bbls Lightning
 17 frac fluid. Treated @ avg press of 1839 psi
 w/avg rate of 24.8 BPM. ISIP 2140 psi. Calc
 flush: 4793 gal. Actual flush: 4830 gal.

9/29/05 4663-4708' **Frac D1&2 sand as follows:**
 60,072#'s 20/40 sand in 472 bbls Lightning
 17 frac fluid. Treated @ avg press of 1814 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 4661 gal. Actual flush: 4662 gal.

9/29/05 4410-4420' **Frac PB10 sand as follows:**
 30,241#'s 20/40 sand in 300 bbls Lightning
 17 frac fluid. Treated @ avg press of 1998 psi
 w/avg rate of 14.4 BPM. ISIP 2620 Calc
 flush: 4408 gal. Actual flush: 4452 gal

9/29/05 4138-4167' **Frac GB6 sand as follows:**
 46,894#'s 20/40 sand in 377 bbls Lightning
 17 frac fluid. Treated @ avg press of 1690 psi
 w/avg rate of 24.9 BPM. ISIP 2030 psi. Calc
 flush: 4136 gal. Actual flush: 4032 gal

1/8/06 Tubing Leak. Update rod and tubing details.
 10/06/06 Parted rods. Update rod and tubing details.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/23/05	5596-5616'	4 JSPF	80 holes
9/29/05	5063-5067'	4 JSPF	16 holes
9/29/05	5041-5050'	4 JSPF	36 holes
9/29/05	4814-4822'	4 JSPF	32 holes
9/29/05	4795-4804'	4 JSPF	36 holes
9/29/05	4694-4708'	4 JSPF	56 holes
9/29/05	4663-4670'	4 JSPF	28 holes
9/29/05	4410-4420'	4 JSPF	40 holes
9/29/05	4162-4167'	4 JSPF	20 holes
9/29/05	4138-4145'	4 JSPF	28 holes

NEWFIELD

Ashley Federal 14-14-9-15
 483' FSL & 1990' FWL
 SE/SW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32670; Lease #UTU-68548

ASHLEY FEDERAL 5-14-9-15

Spud Date: 9/9/04
 Put on Production: 11/02/04
 GL: 6205' KB: 6217'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore
 Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts. (325.65')
 DEPTH LANDED: 335.65' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 3 bbls cmt to surf.

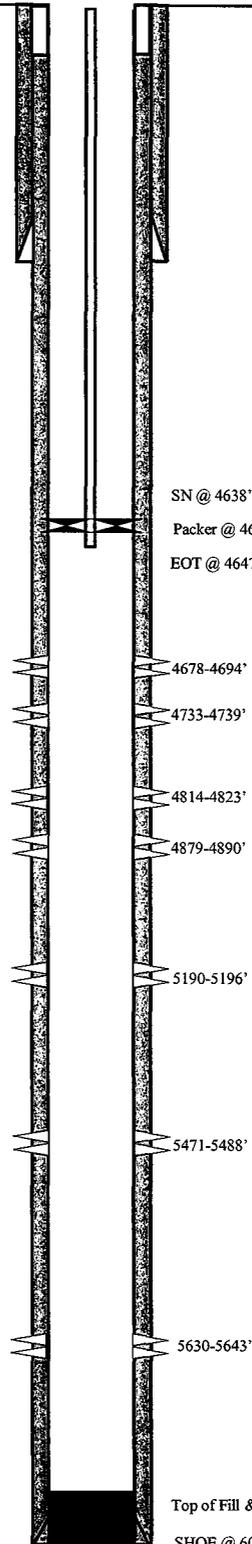
PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6034.19')
 DEPTH LANDED: 6030.19' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 74'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 143 jts (4626.11')
 PACKER: 4642.51' KB
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4638.11' KB
 TOTAL STRING LENGTH: EOT @ 4646.61' w/ 12' KB

Cement Top @ 74'



FRAC JOB

10/27/04	5471-5643'	Frac CP1 & LODC sands as follows: 39,600#s 20/40 sand in 414 bbls Lightning Frac 17 fluid. Treated @ avg press of 1611 psi w/avg rate of 24.9 BPM. ISIP 1840 psi. Calc flush: 5469 gals. Actual flush: 5460 gals.
10/27/04	5190-5196'	Frac LODC sands as follows: 13,765# 20/40 sand in 233 bbls Lightning Frac 17 fluid. Treated @ avg press of 2157 psi w/avg rate of 14.7 BPM. ISIP 2360 psi. Calc flush: 5188 gal. Actual flush: 5208 gal.
10/27/04	4814-4890'	Frac C & B.5 sands as follows: 69,915# 20/40 sand in 538 bbls lightning Frac 17 fluid. Treated @ avg press of 1875 psi w/avg rate of 24.8 BPM. ISIP 2265 psi. Calc flush: 4812 gal. Actual flush: 4830 gal.
10/27/04	4678-4739'	Frac D2 & D3 sands as follows: 89,456# 20/40 sand in 633 bbls Lightning Frac 17 fluid. Treated @ avg press of 1940 psi w/avg rate of 24.8 BPM. ISIP 2420 psi. Calc flush: 4676 gal. Actual flush: 4578 gal.
11/15/05		Well converted to Injection well.
12/06/05		MIT completed.

PERFORATION RECORD

10/25/04	5471-5488'	4 JSPF 68holes
10/25/04	5630-5643'	4 JSPF 52holes
10/27/04	4678-4694'	4 JSPF 64holes
10/27/04	4733-4739'	4 JSPF 24holes
10/27/04	4814-4823'	4 JSPF 36holes
10/27/04	4879-4890'	4 JSPF 44holes
10/27/04	5190-5196'	4 JSPF 24holes

Top of Fill & PBTD @ 5985'

SHOE @ 6030'

TD @ 6042'



Ashley Federal 5-14-9-15
 2033' FNL & 676' FWL
 SW/NW Section 14-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32465; Lease #UTU-66184

Ashley Federal 8-22-9-15

Spud Date: 04/24/06
 Put on Production: 06/02/06
 K.B.: 6489, G.L.: 6477

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.94')
 DEPTH LANDED: 311.79' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est .5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6058.28')
 DEPTH LANDED: 6119.63' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 55'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5586.7')
 TUBING ANCHOR: 5586.7' KB
 NO. OF JOINTS: 2 jts (63.3')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5652.8' KB
 NO. OF JOINTS: 2 jts (63.40')
 TOTAL STRING LENGTH: EOT @ 5717.3' KB

SUCKER RODS

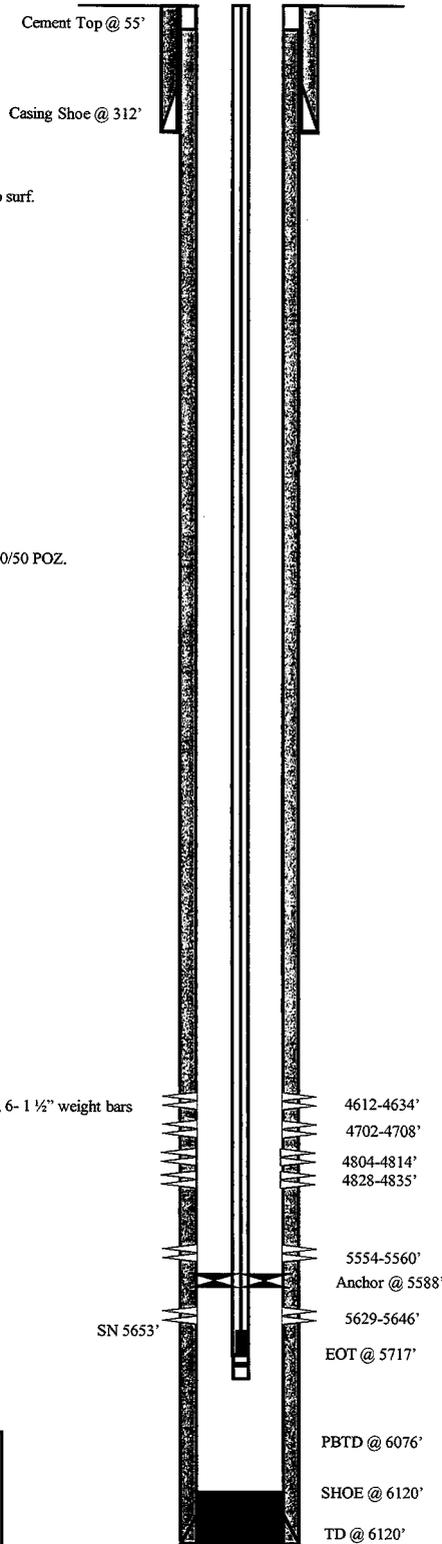
POLISHED ROD: 1-1/2" x 26' SM
 SUCKER RODS: 1-2' x 3/4" pony rod, 219- 3/4" guided rods, 6- 1 1/2" weight bars
 PUMP SIZE: 2-1/2" x 1-1/2" x 16' x 18"
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 4.5

FRAC JOB

05/25/06	5554-5646'	Frac LODC, CP2, sands as follows: 66054# 20/40 sand in 522 bbls Lightning 17 frac fluid. Treated @ avg press of 1772 psi w/avg rate of 25.3 BPM. ISIP 2175 psi. Calc flush: 5644gal. Actual flush: 5040 gal.
05/25/06	4804-4835'	Frac D3, C sands as follows: 59712# 20/40 sand in 468 bbls Lightning 17 frac fluid. Treated @ avg press of 1963 psi w/avg rate of 25.2 BPM. ISIP 2520 psi. Calc flush: 4833 gal. Actual flush: 4284 gal.
05/31/06	4702-4708'	Frac D1 sands as follows: 19553# 20/40 sand in 289 bbls Lightning 17 frac fluid. Treated @ avg press of 2515 psi w/avg rate of 25.2 BPM. ISIP 2080 psi. Calc flush: 4706 gal. Actual flush: 4242 gal.
05/31/06	4612-4634'	Frac DS3 sands as follows: 88286# 20/40 sand in 648 bbls Lightning 17 frac fluid. Treated @ avg press of 2672 psi w/avg rate of 24.9 BPM. ISIP 3495 psi. Calc flush: 4632 gal. Actual flush: 4536 gal.
12/05/06		Pump change. Update rod and tubing leak.
01/18/07		Pump Change. Rod & Tubing detail updated.
06/21/07		Tubing Leak. Update rod and tubing details.
3/19/09		Pump Change. Updated r & t details.
6/16/09		Parted rods. Updated r & t details.
3/31/10		Pump change. Updated rod and tubing detail

PERFORATION RECORD

05/19/06	5629-5646'	4 JSPF	68 holes
05/19/06	5554-5560'	4 JSPF	24 holes
05/25/06	4828-4835'	4 JSPF	28 holes
05/25/06	4804-4814'	4 JSPF	40 holes
05/25/06	4702-4708'	4 JSPF	24 holes
05/31/06	4612-4634'	4 JSPF	88 holes





Ashley Federal 8-22-9-15
 1813' FNL & 720' FEL
 SE/NE Section 8-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32858; Lease #UTU-66185

Ashley Federal 1-22-9-15

Spud Date: 10/27/04
 Put on Production: 1/14/2005
 GL: 6351' KB: 6363'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (300.15')
 DEPTH LANDED: 310.15' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

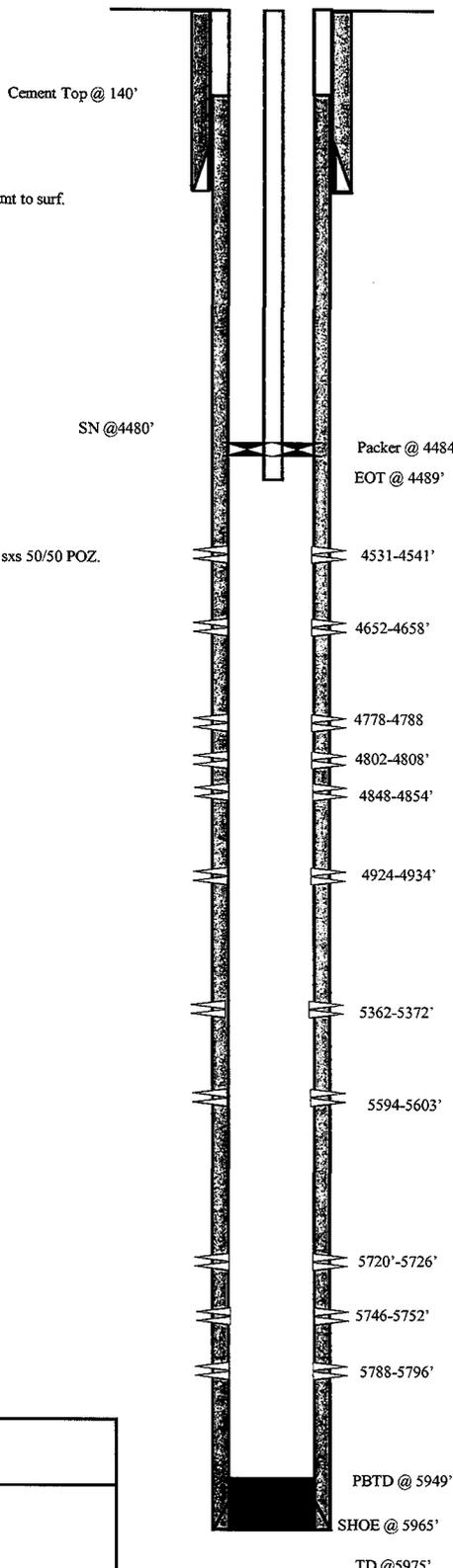
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5966.69')
 DEPTH LANDED: 5964.69' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 134 jts (4468.02')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4480.02' KB
 EOT @ 4488.62' w/ 12' KB

Injection Wellbore
 Diagram



FRAC JOB

01/06/05	5720-5796'	Frac CP5 & CP4 sands as follows: 48,058# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2204 psi w/avg rate of 24.6 BPM. ISIP 2150 psi. Calc flush: 5718 gal. Actual flush: 5758 gal.
01/07/05	5362-5372'	Frac LODC sands as follows: 44,081# 20/40 sand in 423 bbls Lightning 17 frac fluid. Treated @ avg press of 2261 psi w/avg rate of 24.5 BPM. ISIP 2400 psi. Calc flush: 5360 gal. Actual flush: 5338 gal.
01/07/05	4924-4934'	Frac B2 sands as follows: 34,136# 20/40 sand in 253 bbls Lightning 17 frac fluid. Treated @ avg press of 2041 psi w/avg rate of 24.5 BPM. Screened out.
01/07/05	4778-4854'	Frac B.5 & C sands as follows: 74,405# 20/40 sand in 569 bbls Lightning 17 frac fluid. Treated @ avg press of 2542 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc flush: 4776 gal. Actual flush: 4817 gal.
01/07/05	4652-4658'	Frac D1 sands as follows: 11,692# 20/40 sand in 249 bbls Lightning 17 frac fluid. Treated @ avg press of 2250 psi w/avg rate of 24.5 BPM. ISIP 2000 psi. Calc flush: 4650 gal. Actual flush: 4691 gal.
01/12/05	5594-5603'	Frac CP2 sands as follows: 29,558# 20/40 sand in 269 bbls Lightning 17 frac fluid. Treated @ avg press of 3200 psi w/avg rate of 14.1 BPM. ISIP 1900 psi. Calc flush: 1464 gal. Actual flush: 1344 gal.
01/12/05	4531-4541'	Frac D51 sands as follows: 34,134# 20/40 sand in 266 bbls Lightning 17 frac fluid. Treated @ avg press of 3630 psi w/avg rate of 14.1 BPM. ISIP 2900 psi. Calc flush: 1289 gal. Actual flush: 1050 gal.
5/3/06		Well converted to an injection well.
5/12/06		MIT completed and submitted.

PERFORATION RECORD

Date	Interval	Tool	Holes
12/29/04	5788'-5796'	4 JSPF	32 holes
12/29/04	5746'-5752'	4 JSPF	24 holes
12/29/04	5720'-5726'	4 JSPF	24 holes
01/06/05	5594'-5603'	4 JSPF	36 holes
01/07/05	5362'-5372'	4 JSPF	40 holes
01/07/05	4924'-4934'	4 JSPF	40 holes
01/07/05	4848'-4854'	4 JSPF	24 holes
01/07/05	4802'-4808'	4 JSPF	24 holes
01/07/05	4778'-4788'	4 JSPF	40 holes
01/07/05	4652'-4658'	4 JSPF	16 holes
01/07/05	4531'-4541'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 1-22-9-15

582' FNL & 847' FEL

NE/NE Section 22-T9S-R15E

Duchesne Co, Utah

API #43-013-32477; Lease #UTU-68548

Ashley Federal 2-22-9-15

Spud Date: 7-8-05
Put on Production: 9-29-05

GL: 6413' KB: 6425'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.67')
DEPTH LANDED: 310.52' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135jts. (6054.26')
DEPTH LANDED: 6053.51' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II & 450 sxs 50/50 POZ.
CEMENT TOP AT: 250'

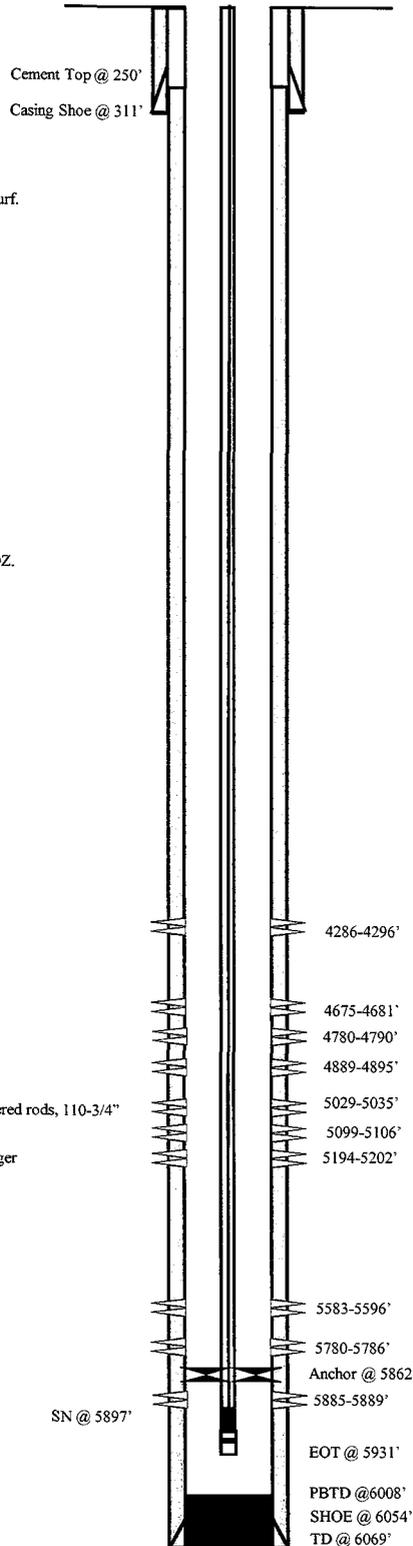
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 181 jts (5850.03')
TUBING ANCHOR: 5862.03'
NO. OF JOINTS: 1 jts (32.50')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5897.33'
NO. OF JOINTS: 1 jts (32.51')
TOTAL STRING LENGTH: EOT @ 5931.39'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1-8', 1-2', x 3/4" pony rods, 99- 3/4" scraped rods, 110-3/4" plain rods, 20-3/4" scraped rods, 6-1 1/2" weighted rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 10' x 14' RHAC W/ Sm plunger
STROKE LENGTH: 86"
PUMP SPEED, 5 SPM

Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

Date	Well ID	Description
9-22-05	5780-5889'	Frac CP4 & CP5 sand as follows: 29349#'s 20/40 sand in 346 bbls Lightning 17 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 29 BPM. ISIP:2100. Calc flush: 5779 gal Actual flush: 5838 gal.
9-25-05	5583-5596'	Frac CP1 sand as follows: 39782#'s 20/40 sand in 391 bbls Lightning 17 frac fluid. Treated @ avg press of 1538 psi w/avg rate of 24.7BPM. ISIP 1900 Calc flush: 5581 gal. Actual flush: 5586 gal.
9-22-05	5194-5202'	Frac LODC, sand as follows: 35182#'s 20/40 sand in 349 bbls Lightning 17 frac fluid. Treated @ avg press of 2376 psi w/avg rate of 24.7 BPM. ISIP 3100 psi. Calc flush: 5192 gal. Actual flush: 5250 gal.
9-22-05	5029-5106'	Frac A1 & A5 sand as follows: 34292#'s 20/40 sand in 342 bbls Lightning 17 frac fluid. Treated @ avg press of 1950 psi w/avg rate of 24.7 BPM. ISIP 2400 psi. Calc flush: 5027 gal. Actual flush:5082 gal.
9-22-05	4889-4895'	Frac B.5 sand as follows: 33992#'s 20/40 sand in 339 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 24.7 BPM. ISIP 2200. Calc flush: 4887. Actual flush: 4914
9-22-05	4780-4790'	Frac D3 sand as follows: 58767#'s 20/40 sand in 472 bbls Lightning 17 frac fluid. Treated @ avg press of 1965 psi w/avg rate of 24.7 BPM. ISIP 2600 psi. Calc flush: 4779 gal. Actual flush: 4830 gal.
9-23-05	4675-4681'	Frac D1 sand as follows: 28942#'s 20/40 sand in 299 bbls Lightning 17 frac fluid. Treated @ avg press of 1790 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4673 gal. Actual flush: 4662 gal.
9-23-05	4286-4296'	Frac PB7 sand as follows: 38655#'s 20/40 sand in 293 bbls Lightning 17 frac fluid. Treated @ avg press of 2051 psi w/avg rate of 17.6 BPM. ISIP 3800 psi. Calc flush: 4284 gal. Actual flush: 3108 gal.
8/1/07		Pump change. Update rod & tubing detail.
9/21/09		Pump Change. Updated rod & tubing details.

PERFORATION RECORD

Date	Well ID	Perforation Type	Holes
8-20-05	5780-5786'	4 JSPF	24 holes
8-20-05	5885-5889'	4 JSPF	16 holes
8-22-05	5583-5596'	4 JSPF	52 holes
8-22-05	5194-5202'	4 JSPF	32 holes
8-22-05	5029-5035'	4 JSPF	24 holes
8-22-05	5099-5106'	4 JSPF	28 holes
8-22-05	4889-4895'	4 JSPF	24 holes
8-22-05	4780-4790'	4 JSPF	40 holes
8-22-05	4675-4681'	4 JSPF	24 holes
8-23-05	4286-4296'	4 JSPF	40 holes

NEWFIELD



Ashley Federal 2-22-9-15
914' FNL & 1784' FEL
NW/NE Section 22-T9S-R15E
Duchesne Co, Utah
API #43-013-32643; Lease #UTU-68548

Ashley Federal 14-15-9-15

Spud Date: 8/23/2004
 Put on Production: 10/06/2004
 GL: 6391' KB: 6403'

Injection Wellbore Diagram

SURFACE CASING

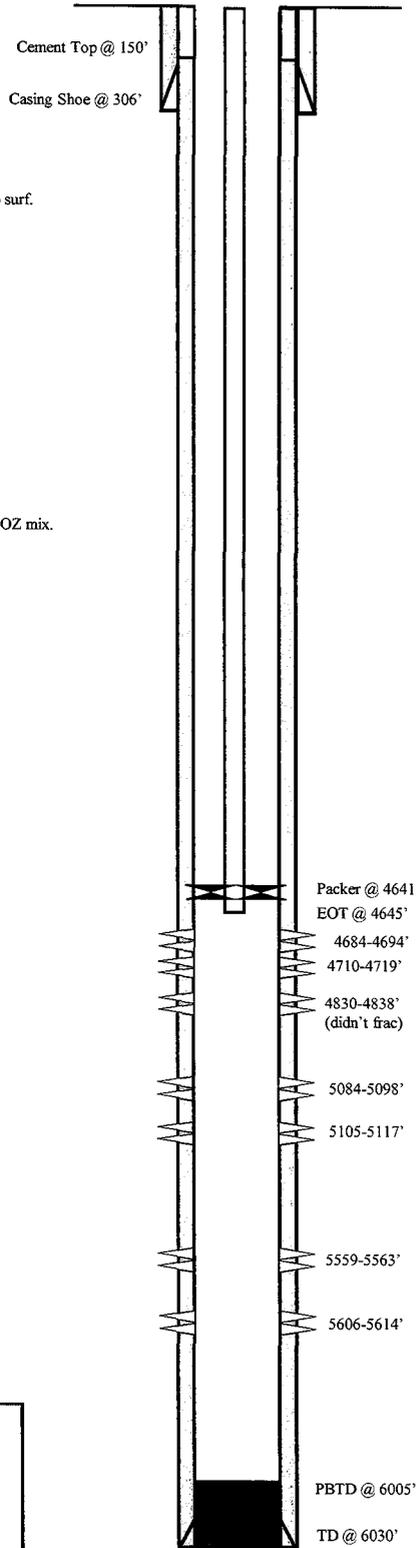
CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.84')
 DEPTH LANDED: 305.84' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 134 jts. (6022.12')
 DEPTH LANDED: 6020.12' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 150'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 142 jts (4624.5')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 4636.5' KB
 CE @ 4640.90'
 TOTAL STRING LENGTH: EOT @ 4645' w/ 12' KB



FRAC JOB

09/30/04 5559-5614' **Frac CP1 and CP stray sands as follows:**
 40,404# 20/40 sand in 390 bbls lightning Frac 17 fluid. Treated @ avg press of 1975 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc flush: 5557 gal. Actual flush: 5552 gal.

10/01/04 5084-5117' **Frac A1, A3 sands as follows:**
 135,492# 20/40 sand in 928 bbls lightning Frac 17 fluid. Treated @ avg press of 2040 psi w/avg rate of 30.9 BPM. ISIP 2500 psi. Calc flush: 5082 gal. Actual flush: 5082 gal.

09/27/04 4684-4719' **Frac D1 and D2 sands as follows:**
 81,058# 20/40 sand in 591 bbls lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.9 BPM. ISIP 2500 psi. Calc flush: 4682 gal. Actual flush: 4599 gal.

12/16/2010 **Pump Change.** Updte rod and tubing details.
 3/18/11 **Convert to Injection well**
 3/22/11 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

Date	Interval	Tool	Holes
9/22/04	5606-5614'	4 JSPF	32 holes
9/22/04	5559-5563'	4 JSPF	16 holes
10/1/04	5105-5117'	4 JSPF	48 holes
10/1/04	5084-5098'	4 JSPF	56 holes
10/1/04	4830-4838'	4 JSPF	32 holes
10/1/04	4710-4719'	4 JSPF	36 holes
10/1/04	4684-4694'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 14-15-9-15

465' FSL 1409' FWL

SE/SW Section 15-T9S-R15E

Duchesne Co., Utah

API# 43-013-32440; Lease # UTU-68548

Ashley Federal R-15-9-15

Spud Date: 12/15/2009
 Put on Production: 01/20/2010
 GL: 6326' KB: 6338'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (370.88')
 DEPTH LANDED: 319.73'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 151 jts. (6150.37')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6163.62'
 CEMENT DATA: 250 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 70'

TUBING

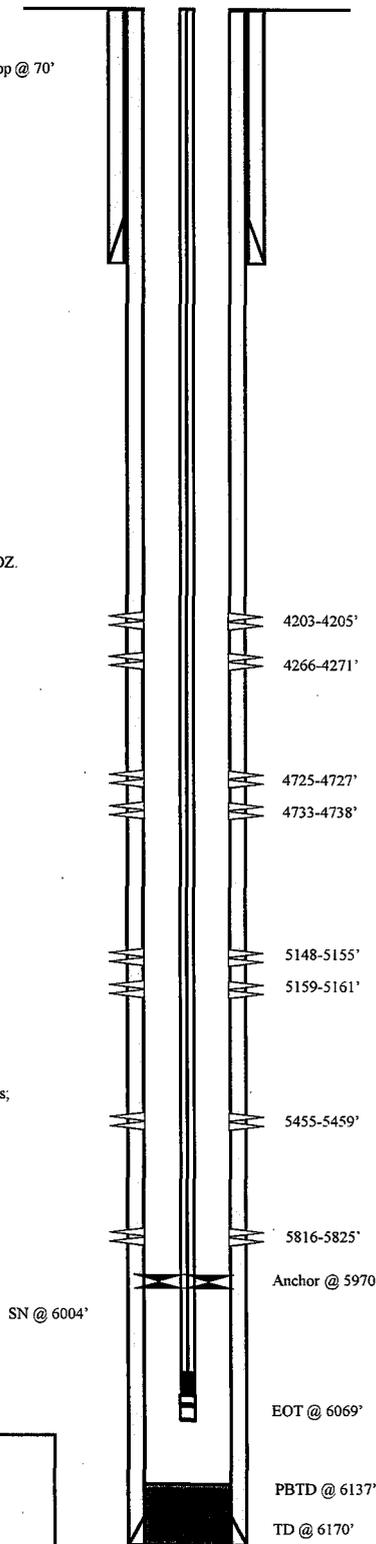
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 183 jts (5957.8')
 TUBING ANCHOR: 5969.8'
 NO. OF JOINTS: 1 jts (31.5')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6004.1' KB
 NO. OF JOINTS: 2 jts (63')
 TOTAL STRING LENGTH: EOT @ 6069'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8"; 1 - 4' x 7/8"; 1 - 6' x 7/8" pony rods;
 227 - 7/8" 8per guided rods; 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 230
 PUMP SPEED: SPM 5

Cement Top @ 70'

SN @ 6004'



FRAC JOB

01-20-10	5816-5825'	Frac CP3 sands as follows: Frac with 10545# 20/40 sand in 63 bbls Lightning 17 fluid.
01-20-10	5455-5459'	Frac LODC sands as follows: Frac with 10390# 20/40 sand in 63 bbls Lightning 17 fluid.
01-20-10	5148-5161'	Frac A1 sands as follows: Frac with 41085# 20/40 sand in 188 bbls Lightning 17 fluid.
01-20-10	4725-4738'	Frac D1 sands as follows: Frac with 35236# 20/40 sand in 161 bbls Lightning 17 fluid.
01-20-10	4203-4271'	Frac GB4 & GB6 sands as follows: Frac with 44402# 20/40 sand in 195 bbls Lightning 17 fluid.

PERFORATION RECORD

5816-5825'	3 JSPF	27 holes
5455-5459'	3 JSPF	12 holes
5159-5161'	3 JSPF	6 holes
5148-5155'	3 JSPF	21 holes
4733-4738'	3 JSPF	15 holes
4725-4727'	3 JSPF	6 holes
4266-4271'	3 JSPF	15 holes
4203-4205'	3 JSPF	6 holes

NEWFIELD



Ashley Federal R-15-9-15
 1794' FSL & 1965' FEL (NW/SE)
 Section 15, T9S, R15E
 Duchesne Co, Utah
 API # 43-013-33975; Lease # UTU-68248

ASHLEY FEDERAL 10-15-9-15

Spud Date: 8-25-2004
 Put on Production: 10/18/04
 GL: 6320' KB: 6332'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (294.91')
 DEPTH LANDED: 304.91' KB
 HOLE SIZE: 12 1/4"
 CEMENT DATA: 150sxs Class "G" mixed cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6030.64')
 DEPTH LANDED: 6028.64' KB
 HOLE SIZE: 7 7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ mix.
 CEMENT TOP AT: 130'

TUBING

SIZE/GRADE/WT.: 2 7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5759.57')
 TUBING ANCHOR: 5771.57' KB
 NO. OF JOINTS: 1 jts (32.62')
 SEATING NIPPLE: 2 7/8" (1.10')
 SN LANDED AT: 5806.99' KB
 NO. OF JOINTS: 2 jts (65.20')
 TOTAL STRING LENGTH: EOT @ 5873.74' w/ 12' KB

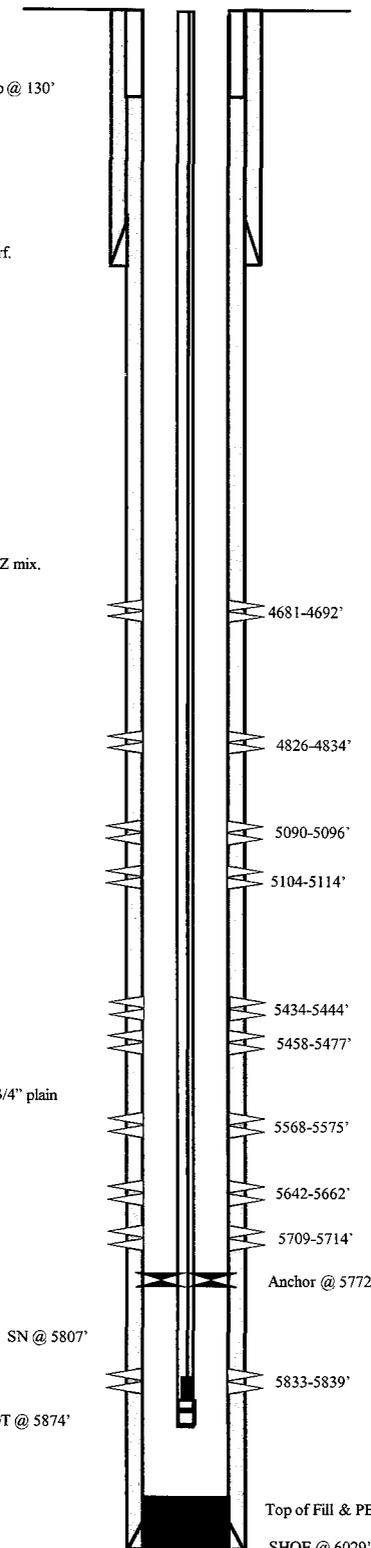
SUCKER RODS

POLISHED ROD: 1 1/2" x 22'
 SUCKER RODS: 1-6' x 3/4" pony rod, 100-3/4" scraped rods; 116-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2 1/2" x 1 1/2" x 16' RHAC pump w/ SM Plunger
 STROKE LENGTH: 74"
 PUMP SPEED, SPM: 5 SPM
 LOGS: DIGL/SP/GR/CAL

FRAC JOB

10/11/04	5833-5839'	Frac CP4 sands as follows: 11,595#s 20/40 sand in 219 bbls Lightning Frac 17 fluid. Treated @ avg press of 2607 psi w/avg rate of 24.5 BPM. Screened out.
10/12/04	5642-5714'	Frac CP3 & 2 sands as follows: 47,085# 20/40 sand in 449 bbls Lightning Frac 17 fluid. Treated @ avg press of 1509 psi w/avg rate of 24.6 BPM. ISIP 1800 psi. Calc flush: 5640 gal. Actual flush: 5683 gal.
10/13/04	5568-5575'	Frac CP stray sands as follows: 14,202# 20/40 sand in 246 bbls lightning Frac 17 fluid. Treated @ avg press of 2185 psi w/avg rate of 24.7 BPM. ISIP 2050 psi. Calc flush: 5566 gal. Actual flush: 5607 gal.
10/13/04	5434-5477'	Frac LODC sands as follows: 175,819# 20/40 sand in 1160 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2800 psi. Calc flush: 5432 gal. Actual flush: 5431 gal.
10/13/04	5090-5114'	Frac A1 & A3 sands as follows: 58,742# 20/40 sand in 481 bbls Lightning Frac 17 fluid. Treated @ avg press of 1449 psi w/avg rate of 24.7 BPM. ISIP 1950 psi. Calc flush: 5088 gal. Actual flush: 5099 gal.
10/13/04	4826-4834'	Frac C sands as follows: 18,639# 20/40 sand in 263 bbls Lightning Frac 17 fluid. Treated @ avg press of 2281 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4824 gal. Actual flush: 4864 gal.
10/13/04	4681-4692'	Frac D1 sands as follows: 61,420# 20/40 sand in 465 bbls Lightning Frac 17 fluid. Treated @ avg press of 2004 psi w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc flush: 4679 gal. Actual flush: 4595 gal.

Cement Top @ 130'



PERFORATION RECORD

10/07/04	5833-5839'	4 JSPF 24holes
10/12/04	5709-5714'	4 JSPF 20holes
10/12/04	5642-5662'	4 JSPF 80holes
10/12/04	5568-5575'	4 JSPF 28holes
10/13/04	5458-5477'	4 JSPF 76holes
10/13/04	5434-5444'	4 JSPF 40holes
10/13/04	5104-5114'	4 JSPF 40holes
10/13/04	5090-5096'	4 JSPF 24holes
10/13/04	4826-4834'	4 JSPF 32holes
10/13/04	4861-4692'	4 JSPF 44holes



Ashley Federal 10-15-9-15
 1785' FSL & 1957' FEL
 NW/SE Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32471; Lease #UTU-66184

Ashley Federal 9-15-9-15

Spud Date: 9/1/04
 Put on Production: 10/21/04
 GL: 6333' KB: 6345'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (291.45')
 DEPTH LANDED: 301.45' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

Cement Top @ 204'

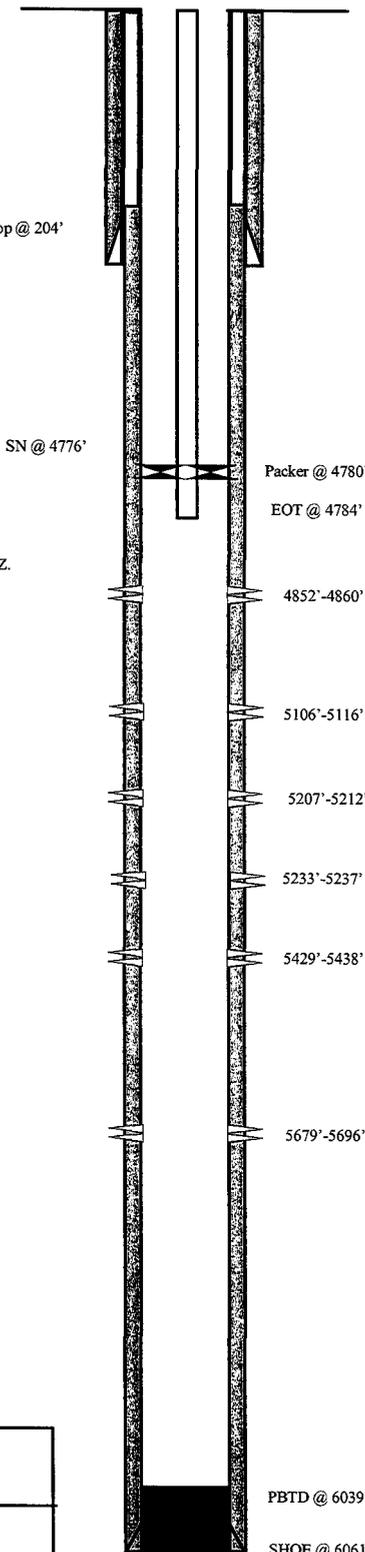
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (6062.66')
 DEPTH LANDED: 6060.66' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 204'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 147 jts (4763.87')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4775.87' KB
 TOTAL STRING LENGTH: EOT @ 4783.84' w/12' KB

Injection Wellbore Diagram



FRAC JOB

10/15/04	5679'-5696'	Frac CP1 sands as follows: 49,476# 20/40 sand in 439 bbls Lightning Frac 17 fluid. Treated @ avg press of 1610 psi w/avg rate of 24.3 BPM. ISIP 1900 psi. Calc flush: 5677 gal. Actual flush: 5678 gal.
10/15/04	5429'-5438'	Frac LODC sands as follows: 24,868# 20/40 sand in 289 bbls Lightning Frac 17 fluid. Treated @ avg press of 2100 psi w/avg rate of 24.3 BPM. ISIP 2200 psi. Calc flush: 5427 gal. Actual flush: 5426 gal.
10/15/04	5207'-5237'	Frac LODC sands as follows: 24,608# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 2210 psi w/avg rate of 24.3 BPM. ISIP 2600 psi. Calc flush: 5205 gal. Actual flush: 5246 gal.
10/15/04	5106'-5116'	Frac A1 sands as follows: 59,423# 20/40 sand in 479 bbls Lightning Frac 17 fluid. Treated @ avg press of 1935 psi w/avg rate of 24.3 BPM. ISIP 2250 psi. Calc flush: 5104 gal. Actual flush: 5103 gal.
10/15/04	4852'-4860'	Frac C sands as follows: 27,330# 20/40 sand in 286 bbls Lightning Frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.3 BPM. ISIP 2000 psi. Calc flush: 4850 gal. Actual flush: 4851 gal.
4/28/06		Well converted to an injection well.
5/12/06		MIT completed and submitted.

PERFORATION RECORD

10/12/04	5679'-5696'	4 JSPF	68 holes
10/12/04	5429'-5438'	4 JSPF	36 holes
10/12/04	5233'-5237'	4 JSPF	16 holes
10/12/04	5207'-5212'	4 JSPF	20 holes
10/12/04	5106'-5116'	4 JSPF	40 holes
10/12/04	4852'-4860'	4 JSPF	32 holes



Ashley Federal 9-15-9-15
 1958 FSL & 728 FEL
 NE/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32470; Lease# UTU-66184

PBTB @ 6039'

SHOE @ 6061'

TD @ 6075'

Ashley C-22-9-15

Spud Date: 5/11/2009
 Put on Production: 7/9/2009
 GL: 6413' KB: 6425'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (312.31')
 DEPTH LANDED: 324.16' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'g' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 162 jts (6400.3')
 DEPTH LANDED: 6225.39'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 250 sx primlite and 375 sx 50/50 poz
 CEMENT TOP AT: 64'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 172 jts (5466.30')
 TUBING ANCHOR: 5478.30' KB
 NO. OF JOINTS: 1 jt (31.8')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5512.80' KB
 NO. OF JOINTS: 2 jts (63.6')
 TOTAL STRING LENGTH: EOT @ 5578'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 4-1 1/2' wt bars, 215-7/8" guided 1-2' x 7/8" pony
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' x 24' RHAC CDI pump
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 4

FRAC JOB

7/6/2009 5498-5504' **Frac LODC sds as follows:**
 34,339# 20/40 sand in 507 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2995 psi w/ ave rate of 27 BPM. ISIP 2583 psi, 5
 min @ 2486 psi, 10 min @ 2438 psi, 15 min @ 2393 psi.

7/6/2009 5346-5354' **Frac LODC sds as follows:**
 30,724# 20/40 sand in 436 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2818 psi w/ ave rate of 27 BPM. ISIP 2356 psi.

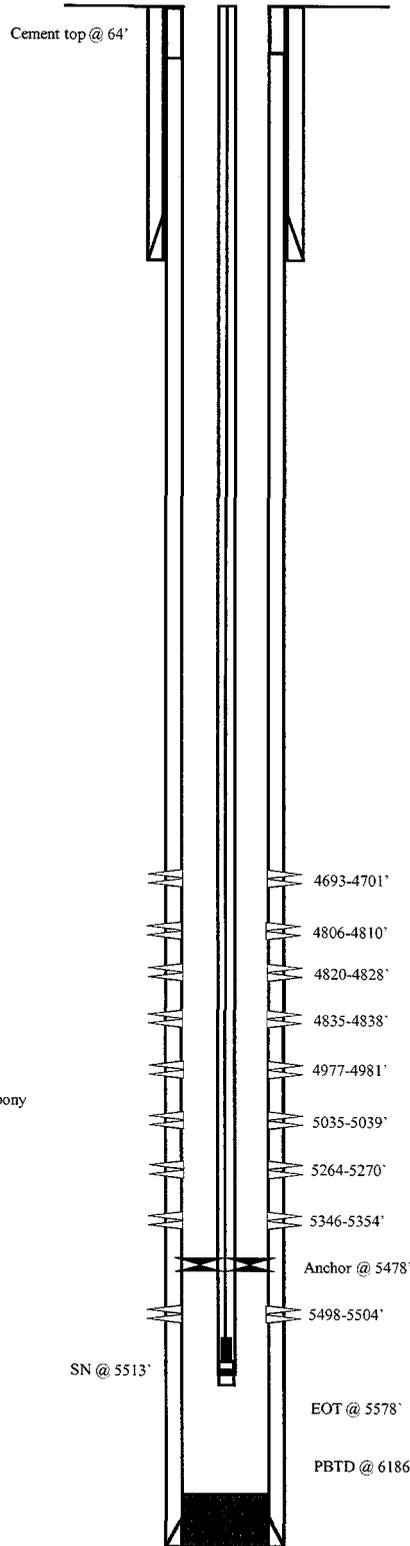
7/6/2009 5264-5270' **Frac A3 sds as follows:**
 15,504# 20/40 sand in 282 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 3189 psi w/ ave rate of 15.9 BPM. Screened out
 4.6 bbls short of flush. ISIP 4180 psi.

7/6/2009 4977-5039' **Frac B.5 & C sds as follows:**
 45,501# 20/40 sand in 556 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 3155 psi w/ ave rate of 30.1 BPM. ISIP 2212 psi.

7/6/2009 4806-4838' **Frac D1 sds as follows:**
 150,584# 20/40 sand in 1069 bbls of Lightning 17 fluid. Treated
 w/ ave pressure of 2530 psi w/ ave rate of 35.3 BPM. ISIP 2173
 psi.

7/6/2009 4693-4701' **Frac DS1 sds as follows:**
 37,137# 20/40 sand in 366 bbls of Lightning 17 fluid. Treated w/
 ave pressure of 2936 psi w/ ave rate of 27 BPM. ISIP 3383 psi.

03/14/10 Pump Change. Rod & Tubing updated.



PERFORATION RECORD

Date	Depth Range	Number of Holes	Completion Type
7/6/09	5498-5504'	3	JSPF 18 holes
7/6/09	5346-5354'	3	JSPF 24 holes
7/6/09	5264-5270'	3	JSPF 18 holes
7/6/09	5035-5039'	3	JSPF 12 holes
7/6/09	4977-4981'	3	JSPF 12 holes
7/6/09	4835-4838'	3	JSPF 9 holes
7/6/09	4820-4828'	3	JSPF 24 holes
7/6/09	4806-4810'	3	JSPF 12 holes
7/6/09	4693-4701'	3	JSPF 24 holes



Ashley C-22-9-15
 919' FNL & 1801' FEL
 NW/NE Section 22-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33963; Lease # UTU-33963

Ashley K-15-9-15

Spud Date: 11/6/09
 Put on Production: 12/23/09
 GL: 6256' KB: 6268'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (308.38')
 DEPTH LANDED: 320.23'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 152 jts. (6355.94')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6389.19'
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.
 CEMENT TOP AT: 58'

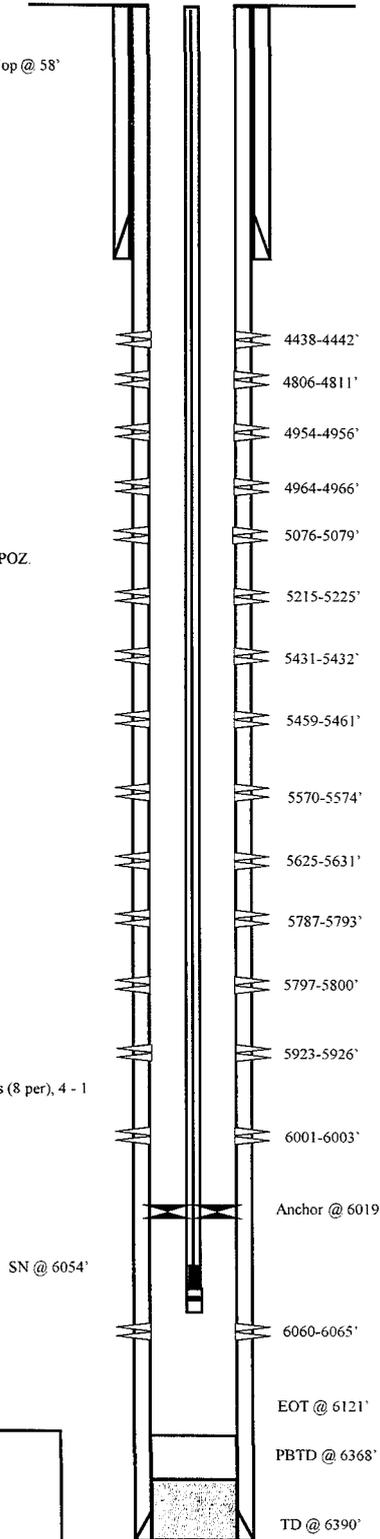
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (6007.2')
 TUBING ANCHOR: 6019.2'
 NO. OF JOINTS: 1 jts (32.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6054.4' KB
 NO. OF JOINTS: 2 jts (65.00')
 TOTAL STRING LENGTH EOT @ 6121'

SUCKER RODS

POLISHED ROD: 1-1/2" x 30'
 SUCKER RODS: 1 - 2', 6' x 7/8" pony rod, 237 - 7/8" guided rods (8 per), 4 - 1/2" weight bars
 PUMP SIZE: 2 1/2 x 1 3/4 x 20' x 24' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 5

Cement Top @ 58'



FRAC JOB

12/23/09	5923-6065'	Frac CP3, CP4 & CP5 sands as follows: Frac with 24,815# 20/40 sand in 219 bbls Lightning 17 fluid.
12/23/09	5793-5800'	Frac CP1 sands as follows: Frac with 25,489# 20/40 sand in 215 bbls Lightning 17 fluid.
12/23/09	5641-5631'	Frac LODC sands as follows: Frac with 151,364# 20/40 sand in 974 bbls Lightning 17 fluid.
12/23/09	5215-5225'	Frac A1 sands as follows: Frac with 85,395# 20/40 sand in 525 bbls Lightning 17 fluid.
12/23/09	4654-5079'	Frac B2 & C sands as follows: Frac 35,464# 20/40 sand in 235 bbls Lightning 17 fluid.
12/23/09	4806-4811'	Frac D1 sands as follows: Frac 14,512# 20/40 sand in 125 bbls Lightning 17 fluid.
12/23/09	4438-4442'	Frac PB8 sands as follows: Frac 11,180# 20/40 sand in 95 bbls Lightning 17 fluid.
06/08/10		Pump Change. Tubing & Rods Updated.

PERFORATION RECORD

6060'-6065'	3 JSPF	15 holes
6001'-6003'	3 JSPF	6 holes
5923'-5926'	3 JSPF	9 holes
5797'-5800'	3 JSPF	9 holes
5787'-5793'	3 JSPF	18 holes
5625'-5631'	3 JSPF	18 holes
5570'-5574'	3 JSPF	12 holes
5459'-5461'	3 JSPF	6 holes
5431'-5432'	3 JSPF	3 holes
5215'-5225'	3 JSPF	30 holes
5076'-5079'	3 JSPF	9 holes
4964'-4966'	3 JSPF	6 holes
4954'-4956'	3 JSPF	6 holes
4806'-4811'	3 JSPF	15 holes
4438'-4442'	3 JSPF	12 holes

NEWFIELD

Ashley K-15-9-15
 1720' FNL & 762' FWL
 SE/NE Section 15-T9S-R15E
 Duchesne Co, Utah
 API # 43-013-33940; Lease # UTU-66184

Ashley L-15-9-15

Wellbore Diagram

Spud Date: 5/15/2009
 Put on Production: 7/2/2009
 GL: 6331' KB: 6343'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (312')
 DEPTH LANDED: 324' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class "G" cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 163 jts (6210')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6223.30'
 CEMENT DATA: 277 sx Prem. Lite and 401 sx 50/50 poz
 CEMENT TOP AT: 120'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 195 jts (6014')
 TUBING ANCHOR: 6026' KB
 NO. OF JOINTS: 1 jts (31.4')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 6060' KB
 NO. OF JOINTS: 1 jts (30.8')
 TOTAL STRING LENGTH: EOT @ 6093'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1 - 2' x 7/8"; 1 - 8' x 7/8" pony rods, 237 - 7/8" guided rods (8 per), 4 - 1 1/2" weight rods.
 PUMP SIZE: 2 1/4 x 1 1/4 x 17' x 24' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 45 ?????

FRAC JOB

07-02-09 6054-6074' **Frac CP5 sands as follows:**
 Frac with 55,729# 20/40 sand in 347 bbls of Lightning 17 fluid.

07-02-09 5910-5916' **Frac CP3 sands as follows:**
 Frac with 14,780# 20/40 sand in 127 bbls of Lightning 17 fluid.

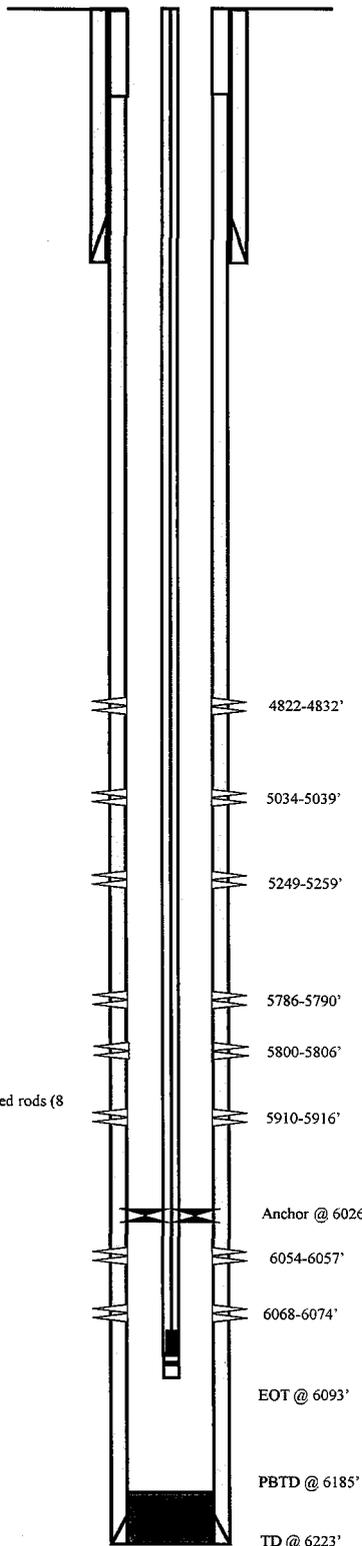
07-02-09 5786-5806' **Frac A3 sands as follows:**
 Frac with 75,614# 20/40 sand in 466 bbls of Lightning 17 fluid.

07-02-09 5249-5259' **Frac A3 sands as follows:**
 Frac with 80,634# 20/40 sand in 484 bbls of Lightning 17 fluid.

07-02-09 5034-5039' **Frac B.5 sands as follows:**
 Frac with 15,215# 20/40 sand in 126 bbls of Lightning 17 fluid.

07-02-09 4822-4832' **Frac D1 sands as follows:**
 Frac with 91,098# 20/40 sand in 551 bbls of Lightning 17 fluid.

09-14-11 Pump Change.



PERFORATION RECORD

6068-6074'	3 JSPF	18 holes
6054-6057'	3 JSPF	9 holes
5910-5916'	3 JSPF	18 holes
5800-5806'	3 JSPF	18 holes
5786-5790'	3 JSPF	12 holes
5249-5259'	3 JSPF	30 holes
5034-5039'	3 JSPF	15 holes
4822-4832'	3 JSPF	30 holes

NEWFIELD

Ashley L-15-9-15

1973' FSL & 717' FEL

NE/SE Section 15-T9S-R15E

Duchesne Co, Utah

API # 43-013-33962; Lease # UTU-66184

Ashley M-15-9-15

Spud Date: 5/9/2009
 Put on Production: 6/17/2009
 GL: 6288' KB: 6300'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (313.41')
 DEPTH LANDED: 325.26' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 167 jts (6142.24')
 DEPTH LANDED: 6155.49
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 325 sx Prem Lite II and 450 sx 50/50 poz
 CEMENT TOP AT: 78'

TUBING

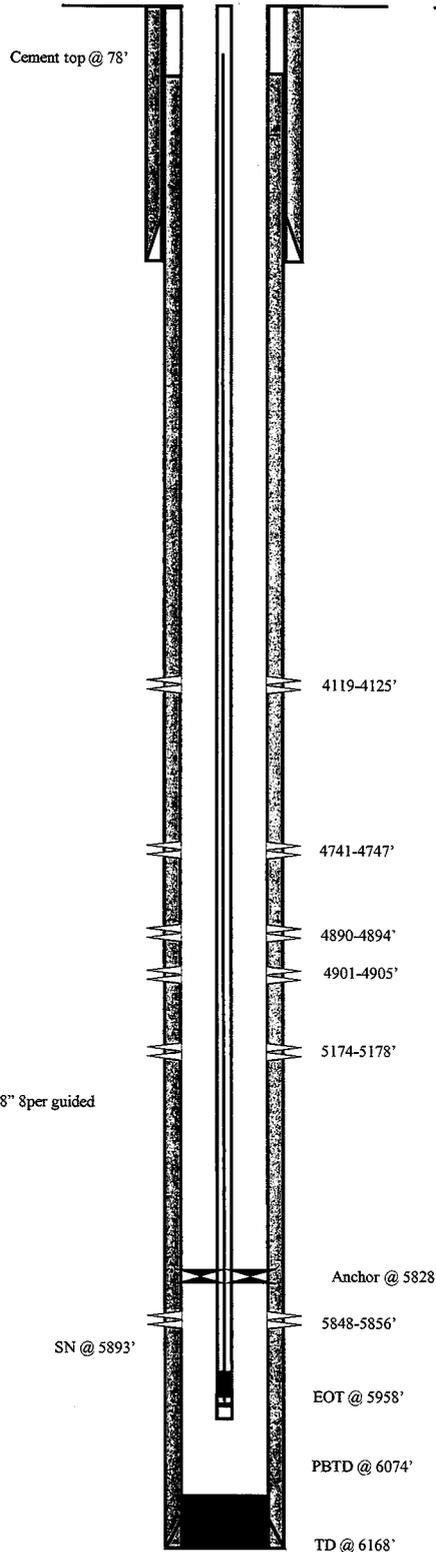
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 185 jts (5815.7')
 TUBING ANCHOR: 5827.7' KB
 NO. OF JOINTS: 2 jts (62.8')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5893.3' KB
 NO. OF JOINTS: 2 jts (62.8')
 TOTAL STRING LENGTH: EOT @ 5958'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 1 - 4' x 7/8", 1 - 8' x 7/8" pony rods, 230 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
 STROKE LENGTH: 144
 PUMP SPEED, SPM: 5

FRAC JOB

6-18-2009	5848-5856'	Frac CP3 sands as follows: Frac with 15,101# 20/40 sand in 128 bbls of Lightning 17 fluid.
6-18-2009	5174-5178'	Frac A1 sands as follows: Frac with 14,733# 20/40 sand in 125 bbls of Lightning 17 fluid.
6-18-2009	4890-4905'	Frac C sands as follows: Frac with 65,656# 20/40 sand in 400 bbls of Lightning 17 fluid.
6-18-2009	4741-4747'	Frac D1 sands as follows: Frac with 35,806# 20/40 sand in 230 bbls of Lightning 17 fluid.
6-18-2009	4119-4125'	Frac GB2 sands as follows: Frac with 14,044# 20/40 sand in 122 bbls of Lightning 17 fluid.



PERFORATION RECORD

5848-5856'	4 JSPF	32 holes
5174-5178'	3 JSPF	12 holes
4901-4905'	3 JSPF	12 holes
4890-4894'	3 JSPF	12 holes
4741-4747'	3 JSPF	18 holes
4119-4125'	3 JSPF	18 holes


<p>Ashley M-15-9-15 2107' FSL & 552' FWL NE/SW Section 15-T9S-R15E Duchesne Co, Utah API # 43-013-33961; Lease # UTU-66184</p>

Ashley Federal 15-15-9-15

Spud Date: 8/27/04
 Put on Production: 10/12/04
 GL: 6314' KB: 6326'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (297.69')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

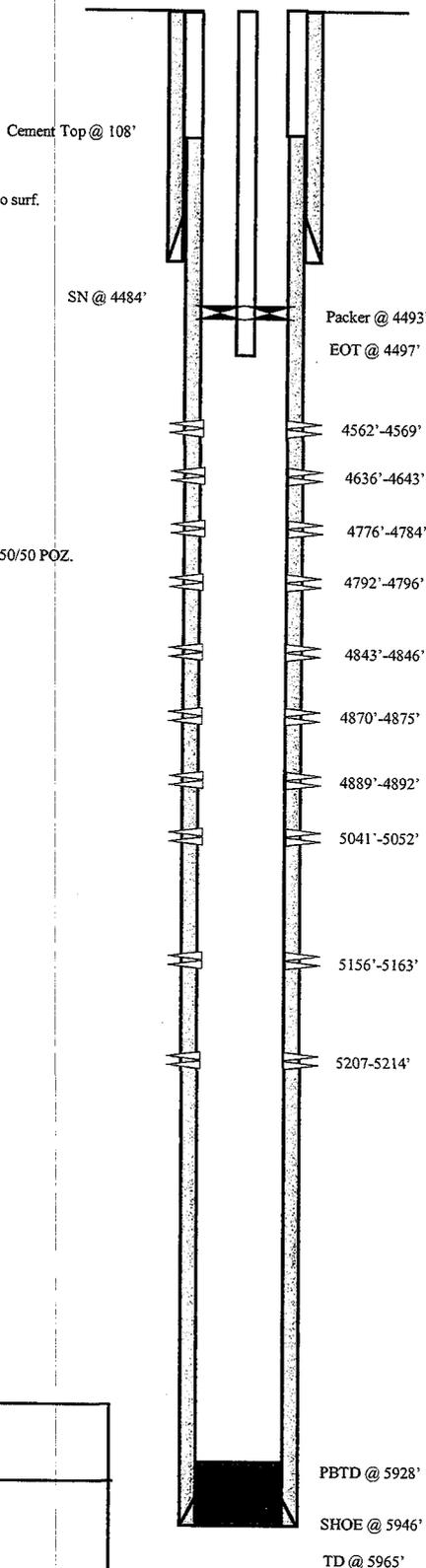
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 133 jts. (5948.24')
 DEPTH LANDED: 5946.24' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 375 sxs 50/50 POZ.
 CEMENT TOP AT: 108'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 138 jts (4476.53')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4483.53' KB
 TOTAL STRING LENGTH: EOT @ 4496.60' W/12' KB

Injection Wellbore Diagram



FRAC JOB

10/05/04 5156'-5214' **Frac LODC sands as follows:**
 30,186# 20/40 sand in 319 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2815 psi
 w/avg rate of 24.3 BPM. ISIP 2850 psi. Calc
 flush: 5205 gal. Actual flush: 5195 gal.

10/07/04 5041'-5052' **Frac A1 sands as follows:**
 70,250# 20/40 sand in 544 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1800 psi
 w/avg rate of 24.4 BPM. ISIP 2500 psi. Calc
 flush: 5039 gal. Actual flush: 5082 gal.

10/07/04 4776'-4892' **Frac B1, B.5 and C sands as follows:**
 94,971# 20/40 sand in 683 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2060 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4774 gal. Actual flush: 4817 gal.

10/07/04 4636'-4643' **Frac D1 sands as follows:**
 19,838# 20/40 sand in 214 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2185 psi
 w/avg rate of 24.4 BPM. ISIP 2350 psi. Calc
 flush: 4634 gal. Actual flush: 4675 gal.

10/07/04 4562'-4569' **Frac DS3 sands as follows:**
 20,545# 20/40 sand in 257 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2105 psi
 w/avg rate of 14.3 BPM. ISIP 2105 psi. Calc
 flush: 4560 gal. Actual flush: 4477 gal.

12/10/04 **Pump Change. Update rod details**

10/26/05 **Tubing Leak. Update rod and tubing details.**

5/2/06 **Well converted to an injection well.**

5/12/06 **MIT completed and submitted.**

PERFORATION RECORD

Date	Depth Range	Tool Joint	Holes
9/30/04	5207'-5214'	4 JSPF	28 holes
9/30/04	5156'-5163'	4 JSPF	28 holes
10/05/04	5041'-5052'	4 JSPF	44 holes
10/07/04	4889'-4892'	4 JSPF	40 holes
10/07/04	4870'-4875'	4 JSPF	20 holes
10/07/04	4843'-4846'	4 JSPF	12 holes
10/07/04	4792'-4796'	4 JSPF	16 holes
10/07/04	4776'-4784'	4 JSPF	32 holes
10/07/04	4636'-4643'	4 JSPF	28 holes
10/07/04	4562'-4569'	4 JSPF	28 holes



Ashley Federal 15-15-9-15
 579 FSL & 1890 FEL
 SW/SE Sec. 15, T9S R15E
 Duchesne, County
 API# 43-013-32473; Lease# UTU-66184

Ashley N-14-9-15

Spud Date: 5/13/2009
 Put on Production: 6/19/2009
 GL: 6288' KB: 6300'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 8 jts (313')
 DEPTH LANDED: 325' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 159 jts (6240')
 HOLE SIZE: 7-7/8"
 DEPTH LANDED: 6253.01'
 CEMENT DATA: 300 sx Prem Lite and 425 sx 50/50 poz
 CEMENT TOP AT: 40'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 187 jts (5914')
 TUBING ANCHOR: 5926' KB
 NO. OF JOINTS: 1 jts (31.7')
 SEATING NIPPLE: 2-7/8" (1.1')
 SN LANDED AT: 5960' KB
 NO. OF JOINTS: 1 jt (31.8'), 3 jts (95.5')
 TOTAL STRING LENGTH: EOT @ 6095'

SUCKER RODS

POLISHED ROD: 1 1/2" x 30'
 SUCKER RODS: 2 - 4' x 7/8", 1 - 4' x 7/8"; 1 - 6' x 7/8" pony rods, 232 - 7/8" 8per guided rods, 4 - 1 1/2" weight bars.
 PUMP SIZE: 2 1/2" x 1 3/4" x 20' RHAC
 STROKE LENGTH: 144"
 PUMP SPEED, SPM: 5

FRAC JOB

6-22-09 6098-6104' **Frac CP5 sands as follows:**
 Frac with 15097 # of 20/40 sand in 127 bbls
 Lightning 17 fluid.

6-22-09 5832-5838' **Frac CP1 sands as follows:**
 Frac with 12060 #'s 20/40 sand in 126 bbls
 Lightning 17 fluid.

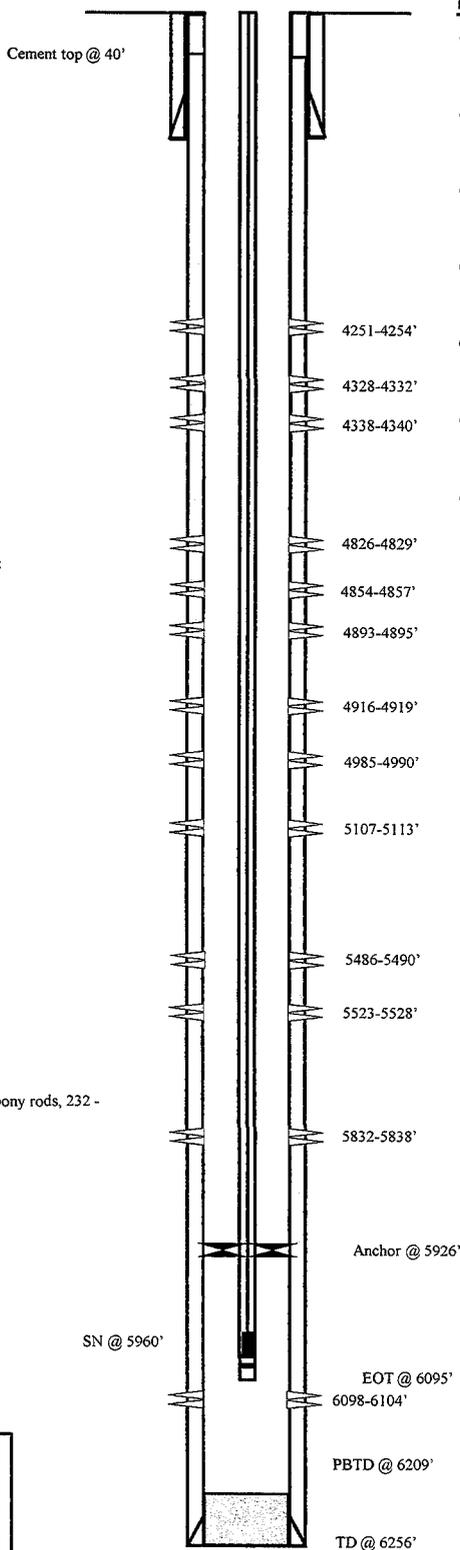
6-22-09 5486-5528' **Frac LODC sands as follows:**
 Frac with 50326#'s 20/40 sand in 383 bbls
 Lightning 17 fluid.

6-22-09 5107-5113' **Frac B1 sands as follows:**
 Frac with 20213 #'s 20/40 sand in 183 bbls
 Lightning 17 fluid.

6-22-09 4985-4990' **Frac C sands as follows:**
 Frac with 15804 #'s 20/40 sand in 131 bbls
 Lightning 17 fluid.

6-22-09 4826-4919' **Frac D1, D2, & D3 sands as follows:**
 Frac with 61219 #'s 20/40 sand in 365 bbls
 Lightning 17 fluid.

6-22-09 4251-4340' **Frac GB6 & GB4 sands as follows:**
 Frac with 38149 #'s 20/40 sand in 302 bbls
 Lightning 17 fluid.



PERFORATION RECORD

Interval	JSPF	Holes
6098-6104'	4 JSPF	24 holes
5832-5838'	3 JSPF	18 holes
5523-5528'	3 JSPF	15 holes
5486-5490'	3 JSPF	12 holes
5107-5113'	3 JSPF	18 holes
4985-4990'	3 JSPF	15 holes
4916-4919'	3 JSPF	9 holes
4893-4895'	3 JSPF	6 holes
4854-4857'	3 JSPF	9 holes
4826-4829'	3 JSPF	9 holes
4338-4340'	3 JSPF	6 holes
4328-4332'	3 JSPF	12 holes
4251-4254'	3 JSPF	9 holes

NEWFIELD



Ashley N-14-9-15

1986' FSL & 656' FWL

NW/SW Section 14-T9S-R15E

Duchesne Co, Utah

API # 43-013-33960; Lease # UTU-66184

GMB 14-14T-9-15H

Wellbore Diagram



Surface Location: NE/NW, Sec 16, T9S R16E
 County/State: Greater Monument Butte, Duchesne County, Utah
 Elevation: 5847' GL + 12' KB API: 43-013-50242

Wellhead

8-5/8" Casing Shoe
311

Casing Detail	Size	WT.	Grade	Conn.	Top	Bottom	Burst	Collapse	ID	Drift	Hole	TOC	
Surface	8-5/8"	24#	J-55	LTC	0	311						Surface	
Production	5-1/2"	17#	M-80	LTC	0	6,300	7,740	7,020	4,892	4,767	0.0233	7-7/8"	
Production	4-1/2"	11.6#	P-110	LTC	6,300	10,630	7,774	8,510	4,000	3,875	0.0155	6-1/8"	
					TVD	5,826	burst & collapse values are book, no additional safety factors have been applied						Port Collar to Surface

Tubing Detail	Size	WT.	Grade	Conn.	Length	Top	Bottom	Joints
TBG DETAIL: bullplug, 3 jts tubing, 21' cavins Desander, 2-7/8" sub, 1 jt 2-7/8" tubing, SN, 1 jt 2-7/8" tubing, TAC, and remaining 185 jts of 2-7/8" tubing. TA @ 5,806'. SN @ 5,839'. EDT @ 5,985'. NOTE on Tubing Anchor: TA (shortened inner springs & beveled outer springs-4.625" OD)								

WELLBORE FLUIDS
 Lateral section fluid= +8.4 ppg "clean" fresh water
 Uphole annulus has 10ppg mudweight prior to cementing

10/14/11 Tubing Log
 178 conv 5561.4' / 1 joint 31.3 / Sealing Nipple SK09 2 / 1 joint 31.4 / Total tubing length 5854'
 K005
 1 x 1 1/2" x 26 poln rod, 1 x 1 3/8" x 22 poly rod, 1 x 7/8" x 45 poly rod, 1 x 7/8" x 45 poly rod, 1 x 3/4" x 45 poly rod,
 co rod x 7/8" x 5560' 1 x 7/8" x 45 poly rod, 1 on/off tool 0.7' 1.5 sub x 1" x 2'
 UPDATED ROD & TUBING INFORMATION
 10/26/2011 VC

Rod Detail	Size	Grade	Count	Length	Top	Bottom
Pump and Rod Detail: WFD MacGyver 3 pump with spring loaded cages, 2-1/2" x 1-3/4" x 22" x 25" x 29" RHBC pump x , on/off tool, 4' x 7/8" guided rod sub, 5789' x SE 4 corod, 4,4,6,6' x 7/8" pony subs, 1 1/2" x 26" polished rod NOTE on Pump: with CoRod, must have Clutch (on/off tool) installed.						

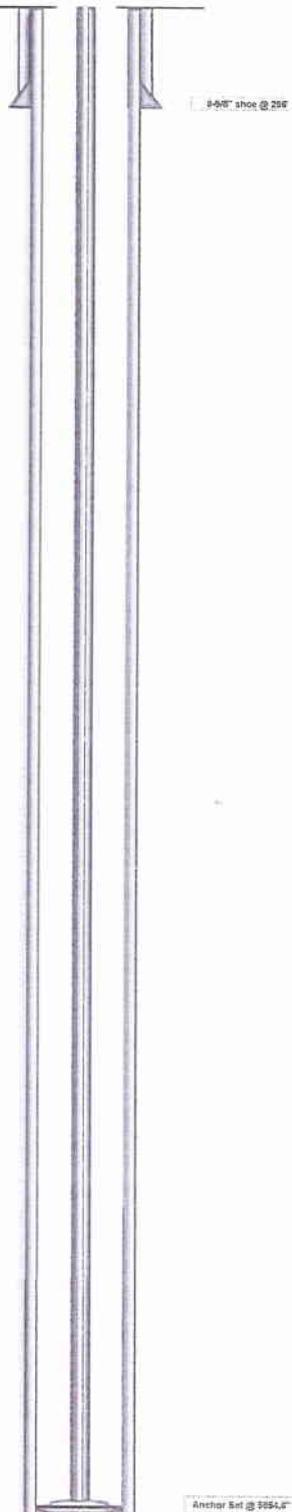
Proposed Frac Data	Weatherford 16 Stage Zone Select frac system		Prop type/ size	Prop Vol (bbbl)	Total Clean Vol (bbbl)
	Top	Bottom			
OH swell packer 1	10,615	10,627	float collar, and casing shoe below this Fracris swell packer, total installation at 10,639'. And Open Hole TMD = 10,650		
Stage 1	10,470	10,815	Dual Hydraulic: Depth 10,651 Ball OD (in.) NA Seal ID (in.) NA Vol. to Seat (bbbl) 212.78 Actual Vol. (bbbl) NA Difference (bbbl) Ball Action (ΔP)	100 mesh sand 18,894 30/50 mesh sand 16,313	1,892
OH swell packer 2	10,458	10,470	Weatherford OH Fraxis water swell packer	100 mesh sand 29,646 30/50 mesh sand 24,042	2,758
Stage 2	10,208	10,458	FracPort 2: Depth 10,329 Ball OD (in.) 1.380 Seal ID (in.) 1.290 Vol. to Seat (bbbl) 205.35 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 28,832 30/50 mesh sand 24,517	2,267
OH swell packer 3	10,195	10,208	Weatherford OH Fraxis water swell packer	100 mesh sand 31,684 30/50 mesh sand 28,084	2,235
Stage 3	9,914	10,195	FracPort 3: Depth 10,072 Ball OD (in.) 1.590 Seal ID (in.) 1.410 Vol. to Seat (bbbl) 205.38 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 31,484 30/50 mesh sand 28,619	3,127
OH swell packer 4	9,944	9,956	Weatherford OH Fraxis water swell packer	100 mesh sand 31,270 30/50 mesh sand 28,688	2,181
Stage 4	9,663	9,944	FracPort 4: Depth 9,816 Ball OD (in.) 1.625 Seal ID (in.) 1.630 Vol. to Seat (bbbl) 201.45 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 31,477 30/50 mesh sand 28,869	2,969
OH swell packer 5	9,651	9,663	Weatherford OH Fraxis water swell packer	100 mesh sand 31,666 30/50 mesh sand 28,279	2,147
Stage 5	9,411	9,651	FracPort 5: Depth 9,626 Ball OD (in.) 1.750 Seal ID (in.) 1.650 Vol. to Seat (bbbl) 196.93 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 31,379 30/50 mesh sand 28,784	2,449
OH swell packer 6	9,399	9,411	Weatherford OH Fraxis water swell packer	100 mesh sand 31,142 30/50 mesh sand 28,140	2,117
Stage 6	9,118	9,399	FracPort 6: Depth 9,274 Ball OD (in.) 1.875 Seal ID (in.) 1.770 Vol. to Seat (bbbl) 193.03 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 36,377 30/50 mesh sand 49,263	2,895
OH swell packer 7	9,106	9,118	Weatherford OH Fraxis water swell packer	100 mesh sand 62,794 30/50 mesh sand 61,366	3,643
Stage 7	8,864	9,106	FracPort 7: Depth 8,980 Ball OD (in.) 2.000 Seal ID (in.) 1.920 Vol. to Seat (bbbl) 188.48 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)	100 mesh sand 478,465 30/50 mesh sand 456,545	
OH swell packer 8	8,852	8,864	Weatherford OH Fraxis water swell packer		
Stage 8	8,575	8,852	FracPort 8: Depth 8,729 Ball OD (in.) 2.125 Seal ID (in.) 2.040 Vol. to Seat (bbbl) 184.59 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 9	8,563	8,575	Weatherford OH Fraxis water swell packer		
Stage 9	8,284	8,563	FracPort 9: Depth 8,440 Ball OD (in.) 2.250 Seal ID (in.) 2.210 Vol. to Seat (bbbl) 180.12 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 10	8,272	8,284	Weatherford OH Fraxis water swell packer		
Stage 10	8,030	8,272	FracPort 10: Depth 8,147 Ball OD (in.) 2.375 Seal ID (in.) 2.360 Vol. to Seat (bbbl) 175.68 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 11	8,018	8,030	Weatherford OH Fraxis water swell packer		
Stage 11	7,742	8,018	FracPort 11: Depth 7,897 Ball OD (in.) 2.500 Seal ID (in.) 2.400 Vol. to Seat (bbbl) 171.72 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 12	7,730	7,742	Weatherford OH Fraxis water swell packer		
Stage 12	7,449	7,730	FracPort 12: Depth 7,605 Ball OD (in.) 2.625 Seal ID (in.) 2.610 Vol. to Seat (bbbl) 167.20 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 13	7,437	7,449	Weatherford OH Fraxis water swell packer		
Stage 13	7,192	7,437	FracPort 13: Depth 7,313 Ball OD (in.) 2.750 Seal ID (in.) 2.800 Vol. to Seat (bbbl) 162.68 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 14	7,180	7,192	Weatherford OH Fraxis water swell packer		
Stage 14	6,894	7,180	FracPort 14: Depth 7,056 Ball OD (in.) 2.875 Seal ID (in.) 2.950 Vol. to Seat (bbbl) 158.70 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 15	6,882	6,894	Weatherford OH Fraxis water swell packer		
Stage 15	6,633	6,882	FracPort 15: Depth 6,747 Ball OD (in.) 3.000 Seal ID (in.) 3.140 Vol. to Seat (bbbl) 154.07 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 16	6,621	6,633	Weatherford OH Fraxis water swell packer		
Stage 16	6,352	6,621	FracPort 16: Depth 6,495 Ball OD (in.) 3.125 Seal ID (in.) 3.340 Vol. to Seat (bbbl) 149.88 Actual Vol. (bbbl) 0.00 Difference (bbbl) Ball Action (ΔP)		
OH swell packer 17	6,345	6,352	Weatherford OH Fraxis water swell packer		
ACP packer	5,427	5,432	Weatherford Annulus Casing Packer (ACP). Hydraulically set at 2,700psi		
ACP packer	5,417	5,422	Weatherford Annulus Casing Packer (ACP). Hydraulically set at 2,700psi		
Lat Length		4,263			
Total Stim. Lateral		4,263			
Avg. Stage Length		266 *between packers			
			Sand Total 935,040	100 mesh sand 478,465 30/50 mesh sand 456,545	

5.5' x 4.5' x 30 6,300

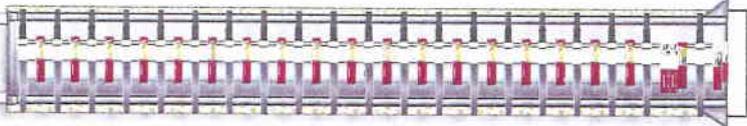


APR: 43-013-90243

Spud Date: 01/2011 PoP Date: 10/28/2011



Casing Detail	Casing		Size	Wt	Grade	Drift	Burst	Collapse	ID	bbl/ft	Coupling	Hole
	Top	Bottom										
Surf	13.00	296.00	5.025	248	J-55	7.972	2.550	1.375	8.097	0.0637	3TC	12.29
Prod	13.00	8,242.52	5.500	209	L-80	4.653	0.100	8.830	4.778	0.0728	LTC	8.125
Liner	6,245.52	10,517.00	4.500	11.68	P-110	3.875	10.690	7.580	4.020	0.0154	LTC	8.125
Tubing Detail	Tubing		Size	Wt	Grade	Coupling	Drift	Burst	Collapse	ID	Packer/Hanger	
	Top	Bottom										
13	5,009	2,375	8.5	J-55	8-RD EUE	2,347	10567	11165	2.441	5-1/2" Tubing Anchor Set @ 5854.6'	Single drag spring	
Rod Detail	Component		Top	Bottom	Size	Grade	Length	Count	Pump			
	Packoff Rod	0	30'	1 1/2"	Spray Metal	30'	1	Weatherford Mayplex 3 Insert Pump: 2.5 Max ID x 1.75 Plunger RHBC; Btl Lng 20'; Est Lng 23'; Max 55, 144, 5 SHV				
	Pony Rod	30	32'	7/8"	Norms 97	2'	1					
	Pony Rod	32	36'	7/8"	Norms 96	4'	1					
	Pony Rod	36	42'	7/8"	Norms 97	6'	1					
	Pony Rod	42	50'	7/8"	Norms 96	8'	1					
	Sucker Rod	50'	5,892'	1"	Carot	5,842'	-					
	Con/Oil tool	5,892'	5,892'	-	-	-	1'	1				
	Pony Rod	5,807	5,899'	3/4"	Norms 97	2'	1					
	Sleeve/Packers	Sleeves		Stage	Depth (ft)	Ball Seat ID	Ball OD	Disp. Vol. bbl	Zone Length	Open Hole Packers	Top of Joint Depth (ft)	
Hydraulic Stage Collar		1	10430.4	1.700	1.700	Hydraulic	197.6	168'	OH Packer 1	10,494'		
Weatherford Ball Drop Sleeve		2	10252.9	1.315	1.345	194.8	190'	OH Packer 2	10,326'			
Weatherford Ball Drop Sleeve		3	10062.4	1.37	1.4	181.9	191'	OH Packer 3	10,136'			
Weatherford Ball Drop Sleeve		4	9872.0	1.428	1.455	188.9	190'	OH Packer 4	9,946'			
Weatherford Ball Drop Sleeve		5	9681.5	1.48	1.51	186	191'	OH Packer 5	9,756'			
Weatherford Ball Drop Sleeve		6	9490.4	1.535	1.565	183	191'	OH Packer 6	9,563'			
Weatherford Ball Drop Sleeve		7	9297.4	1.59	1.62	179.4	234'	OH Packer 7	9,373'			
Weatherford Ball Drop Sleeve		8	9022.5	1.645	1.675	175.7	235'	OH Packer 8	9,130'			
Weatherford Ball Drop Sleeve		9	8789.2	1.7	1.73	172.1	233'	OH Packer 9	8,904'			
Weatherford Ball Drop Sleeve		10	8557.3	1.760	1.801	168.5	232'	OH Packer 10	8,671'			
Weatherford Ball Drop Sleeve		11	8324.5	1.916	2.038	164.9	234'	OH Packer 11	8,440'			
Weatherford Ball Drop Sleeve		12	8091.4	2.063	2.185	161.3	233'	OH Packer 12	8,206'			
Weatherford Ball Drop Sleeve		13	7858.7	2.21	2.332	157.8	233'	OH Packer 13	7,973'			
Weatherford Ball Drop Sleeve		14	7625.2	2.357	2.479	154	232'	OH Packer 14	7,740'			
Weatherford Ball Drop Sleeve		15	7391.7	2.504	2.626	150.4	233'	OH Packer 15	7,507'			
Weatherford Ball Drop Sleeve		16	7158.2	2.651	2.773	146.8	232'	OH Packer 16	7,274'			
Weatherford Ball Drop Sleeve		17	6924.0	2.798	2.92	143.1	234'	OH Packer 17	7,042'			
Weatherford Ball Drop Sleeve		18	6689.2	2.945	3.115	139.5	232'	OH Packer 18	6,808'			
Weatherford Ball Drop Sleeve		19	6450.8	3.14	3.31	135.9	275'	OH Packer 19	6,576'			
OH Packer 20	-	-	-	-	-	-	-	OH Packer 20	6,301'			
Frac Summary												
Stage	Date	Top	Bottom	Max STP	Avg Rate	Frac Upland Bulge as follows: Frac with 18096# 3050 White Sand and 110,300bbl fluid to recover						
18	10/18/2011	8,497'	8,485'	6,845'	44.8	Frac Upland Bulge as follows: Frac with 73124 100 Mesh, 39360# 3050 White Sand with 2180bbl fluid to recover						
17	10/18/2011	8,697'	8,698'	8,983'	56.9	Frac Upland Bulge as follows: Frac with 22348 100 Mesh, 36814# 3050 White Sand with 2027bbl fluid to recover						
16	10/18/2011	7,188'	7,183'	4,522'	58.1	Frac Upland Bulge as follows: Frac with 22399 100 Mesh, 36917# 3050 White Sand with 2042bbl fluid to recover						
15	10/18/2011	7,391'	7,390'	4,574'	56.9	Frac Upland Bulge as follows: Frac with 22416 100 Mesh, 36795# 3050 White Sand with 2026bbl fluid to recover						
14	10/18/2011	7,825'	7,820'	5,040'	57.3	Frac Upland Bulge as follows: Frac with 23239 100 Mesh, 35889# 3050 White Sand with 2039bbl fluid to recover						
13	10/18/2011	7,858'	7,863'	4,810'	56.6	Frac Upland Bulge as follows: Frac with 22206# 100 Mesh, 37435# 3050 White Sand with 2032bbl fluid to recover						
12	10/18/2011	8,091'	8,094'	5,107'	55.9	Frac Upland Bulge as follows: Frac with 22347# 100 Mesh, 37892# 3050 White Sand with 2071bbl fluid to recover						
11	10/18/2011	8,304'	8,329'	6,686'	44.3	Frac Upland Bulge as follows: Frac with 22240# 100 Mesh, 37268# 3050 White Sand with 2103bbl fluid to recover						
10	10/18/2011	8,557'	8,552'	6,385'	57.0	Frac Upland Bulge as follows: Frac with 22318 100 Mesh, 37659# 3050 White Sand with 2099bbl fluid to recover						
9	10/18/2011	8,789'	8,794'	6,923'	43.1	Frac Upland Bulge as follows: Frac with 25538 100 Mesh, 33992# 3050 White Sand with 2054bbl fluid to recover						
8	10/18/2011	9,022'	9,027'	6,717'	47.6	Frac Upland Bulge as follows: Frac with 25458# 100 Mesh, 34039# 3050 White Sand with 2064bbl fluid to recover						
7	10/18/2011	9,257'	9,262'	7,030'	49.1	Frac Upland Bulge as follows: Frac with 25407# 100 Mesh, 34036# 3050 White Sand with 2067bbl fluid to recover						
6	10/18/2011	9,490'	9,495'	6,882'	38.3	Frac Upland Bulge as follows: Frac with 26778# 100 Mesh, 30976# 3050 White Sand with 2242bbl fluid to recover						
5	10/18/2011	9,580'	9,585'	6,928'	31.0	Frac Upland Bulge as follows: Frac with 29598# 100 Mesh, 30424# 3050 White Sand with 2102bbl fluid to recover						
4	10/18/2011	9,872'	9,877'	6,809'	41.1	Frac Upland Bulge as follows: Frac with 28951# 100 Mesh, 30758# 3050 White Sand with 2192bbl fluid to recover						
3	10/18/2011	10,062'	10,067'	6,962'	38.8	Frac Upland Bulge as follows: Frac with 28919 100 Mesh, 25523# 3050 White Sand with 2029bbl fluid to recover						
2	10/18/2011	10,262'	10,267'	6,709'	31.3	Frac Upland Bulge as follows: Frac with 23878# 100 Mesh, 20870# 3050 White Sand with 1755bbl fluid to recover						
1	10/18/2011	10,430'	10,435'	6,906'	26.7	Frac Upland Bulge as follows: Frac with 18739# 100 Mesh, 15883# 3050 White Sand with 1987bbl fluid to recover						
Cement	Stage 1: 160 cc Class G + 3% CUCI Mixture @ 15 Bopp WPI 11 yield returned 36bbl to pit. Cement to surface											
	Surf	Liner cement (250 sack) Premium Liner with 3% KCl, 10% bentonite, 1.0lb/hr Cels Flow, 5 lb/hr Cels Seal and chemical additives mixed at 11 bopp and 3.5 lb/hr yield. Tail cement (200 sack) 50/50 Pils/Class G with 3% KCl, 2% bentonite, 1# Cels Flow and chemical additives mixed at 14.4 bopp and 3.24 lb/hr yield. Cement to Surface.										
	Prod	Documented										



Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
 Well Name: **Ashley IF**
 Sample Point: **tank**
 Sample Date: **1 /7 /2011**
 Sales Rep: **Monty Frost**
 Lab Tech: **Peter Poulsen**

Sample ID: **WA-53130**

Sample Specifics	
Test Date:	1/24/2011
Temperature (°F):	100
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0017
pH:	7.98
Turbidity (NTU):	-
Calculated T.D.S. (mg/L)	6217
Molar Conductivity (µS/cm):	9420
Resitivity (Mohm):	1.0616

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	34.57	Chloride (Cl):	3000.00
Magnesium (Mg):	18.40	Sulfate (SO₄):	10.00
Barium (Ba):	7.62	Dissolved CO₂:	-
Strontium (Sr):	-	Bicarbonate (HCO₃):	927.00
Sodium (Na):	2218.00	Carbonate (CO₃):	-
Potassium (K):	-	H₂S:	1.00
Iron (Fe):	0.32	Phosphate (PO₄):	-
Manganese (Mn):	0.02	Silica (SiO₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO₃):	-
Ammonia NH₃:	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
Temp °F	Gauge Press. psi	Calcium Carbonate CaCO₃		Gypsum CaSO₄ · 2H₂O		Calcium Sulfate CaSO₄		Strontium Sulfate SrSO₄		Barium Sulfate BaSO₄		Calculated CO₂ psi
		Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	
100		4.86	11.91	0.00	-2023.00	0.00	-2138.60	-	-	2.71	6.25	0.26
80	0	3.61	8.98	0.00	3.62	0.00	-2280.60	-	-	4.10	8.00	0.13
100	0	4.86	11.91	0.00	7.31	0.00	-2138.70	-	-	2.71	6.25	0.16
120	0	6.11	14.46	0.00	10.28	0.00	-1932.90	-	-	1.83	4.19	0.17
140	0	7.38	16.89	0.00	12.81	0.00	-1692.50	-	-	1.27	1.80	0.20
160	0	8.59	19.05	0.00	14.86	0.00	-1442.00	-	-	0.89	-0.93	0.22
180	0	9.63	20.78	0.00	16.27	0.00	-1199.60	-	-	0.64	-4.03	0.24
200	0	10.46	21.95	0.00	16.91	0.00	-977.39	-	-	0.47	-7.51	0.24
220	2.51	10.94	22.56	0.00	16.78	0.00	-789.27	-	-	0.34	-11.65	0.25
240	10.3	11.20	22.38	0.00	15.91	0.00	-621.34	-	-	0.25	-16.09	0.25
260	20.76	11.19	21.60	0.00	14.67	0.00	-481.36	-	-	0.19	-21.06	0.25
280	34.54	10.93	20.30	0.00	13.32	0.00	-367.07	-	-	0.14	-26.63	0.26
300	52.34	10.47	18.65	0.00	11.99	0.01	-275.34	-	-	0.11	-32.87	0.26

Conclusions:

Calcium Carbonate scale is indicated at all temps from 80°F to 300°F
 Gypsum Scaling Index is negative from 80°F to 300°F
 Calcium Sulfate Scaling Index is negative from 80°F to 300°F
 Strontium Sulfate scaling was not evaluated
 Barium Sulfate NO CONCLUSION

Notes:

2 of 4



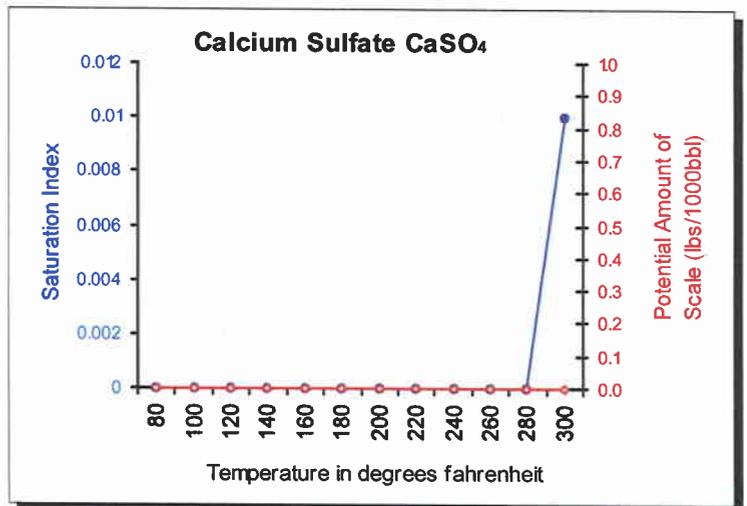
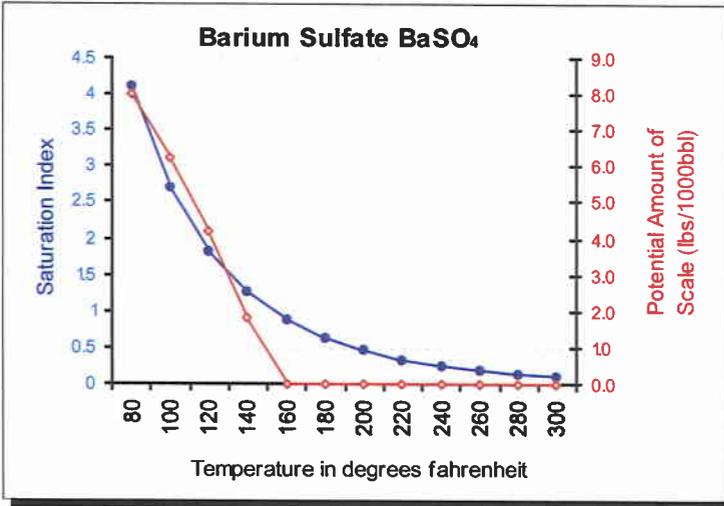
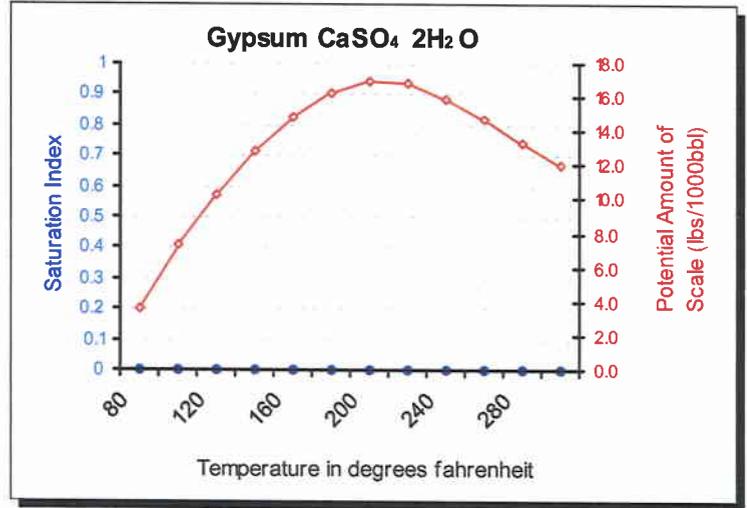
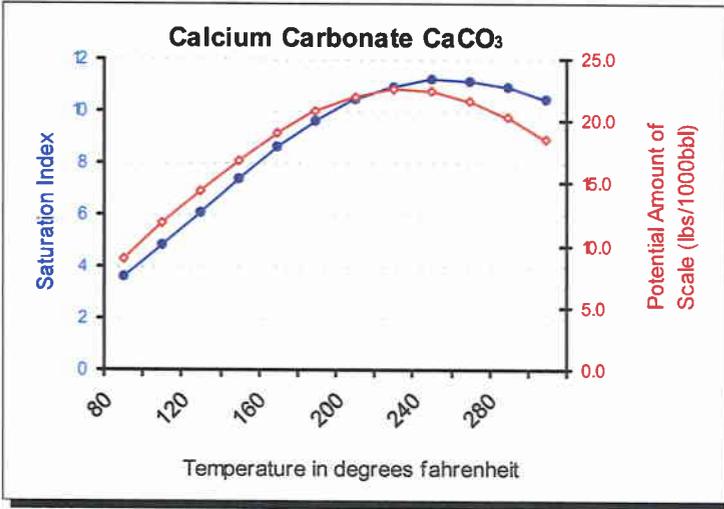
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 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **Ashley IF**

Sample ID: **WA-53130**



3 of 4



Multi-Chem Group, LLC

Multi-Chem Analytical Laboratory
1553 East Highway 40
Vernal, UT 84078

Water Analysis Report

Production Company: **NEWFIELD PRODUCTION (158)**
Well Name: **Ashley Federal 16-15-9-15**
Sample Point: **Treater**
Sample Date: **5 /16/2011**
Sales Rep: **Darren Betts**
Lab Tech: **John Keel**

Sample ID: **WA-58646**

Sample Specifics	
Test Date:	6/3/2011
Temperature (°F):	70
Sample Pressure (psig):	
Specific Gravity (g/cm³):	1.0060
pH:	7.5
Turbidity (NTU):	-
Calculated T.D.S. (mg/L):	10068
Molar Conductivity (µS/cm):	15255
Resitivity (Mohm):	0.6555

Analysis @ Properties in Sample Specifics			
Cations	mg/L	Anions	mg/L
Calcium (Ca):	11.70	Chloride (Cl):	5000.00
Magnesium (Mg):	3.50	Sulfate (SO ₄):	-
Barium (Ba):	7.20	Dissolved CO ₂ :	-
Strontium (Sr):	-	Bicarbonate (HCO ₃):	1342.00
Sodium (Na):	3702.00	Carbonate (CO ₃):	-
Potassium (K):	-	H ₂ S:	0.50
Iron (Fe):	1.40	Phosphate (PO ₄):	-
Manganese (Mn):	0.08	Silica (SiO ₂):	-
Lithium (Li):	-	Fluoride (F):	-
Aluminum (Al):	-	Nitrate (NO ₃):	-
Ammonia NH ₃ :	-	Lead (Pb):	-
		Zinc (Zn):	-
		Bromine (Br):	-
		Boron (B):	-

Test Conditions		Scale Values @ Test Conditions - Potential Amount of Scale in lb/1000bbl										
		Calcium Carbonate CaCO ₃		Gypsum CaSO ₄ · 2H ₂ O		Calcium Sulfate CaSO ₄		Strontium Sulfate SrSO ₄		Barium Sulfate BaSO ₄		Calculated CO ₂
Temp °F	Gauge Press. psi	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	Sat Index	Scale	psi
70		0.43	-5.84	0.00	-2380.80	0.00	-2742.30	-	-	0.00	-3.18	1.83
80	0	0.52	-4.59	0.00	-2401.50	0.00	-2700.80	-	-	0.00	-3.82	0.53
100	0	0.73	-2.31	0.00	-2416.40	0.00	-2540.20	-	-	0.00	-5.15	0.71
120	0	0.96	-0.30	0.00	-2242.50	0.00	-2304.90	-	-	0.00	-6.56	0.83
140	0	1.23	1.57	0.00	-2067.60	0.00	-2028.00	-	-	0.00	-8.20	0.98
160	0	1.52	3.28	0.00	-1922.90	0.00	-1737.90	-	-	0.00	-10.06	1.16
180	0	1.83	4.79	0.00	-1802.70	0.00	-1456.10	-	-	0.00	-12.17	1.33
200	0	2.12	6.05	0.00	-1702.70	0.00	-1196.50	-	-	0.00	-14.54	1.40
220	2.51	2.35	7.00	0.00	-1637.30	0.00	-977.43	-	-	0.00	-17.43	1.48
240	10.3	2.54	7.64	0.00	-1569.90	0.00	-779.56	-	-	0.00	-20.45	1.56
260	20.76	2.66	7.96	0.00	-1514.70	0.00	-613.92	-	-	0.00	-23.82	1.65
280	34.54	2.70	7.98	0.00	-1470.30	0.00	-478.14	-	-	0.00	-27.58	1.74
300	52.34	2.66	7.72	0.00	-1435.90	0.00	-368.78	-	-	0.00	-31.77	1.83

Conclusions:

Calcium Carbonate scale is indicated. See graph for appropriate temperature ranges.
Gypsum Scaling Index is negative from 80°F to 300°F
Calcium Sulfate Scaling Index is negative from 80°F to 300°F
Strontium Sulfate scaling was not evaluated
Barium Sulfate Scaling Index is negative from 80°F to 300°F

Notes:

P=0.3

Hof4



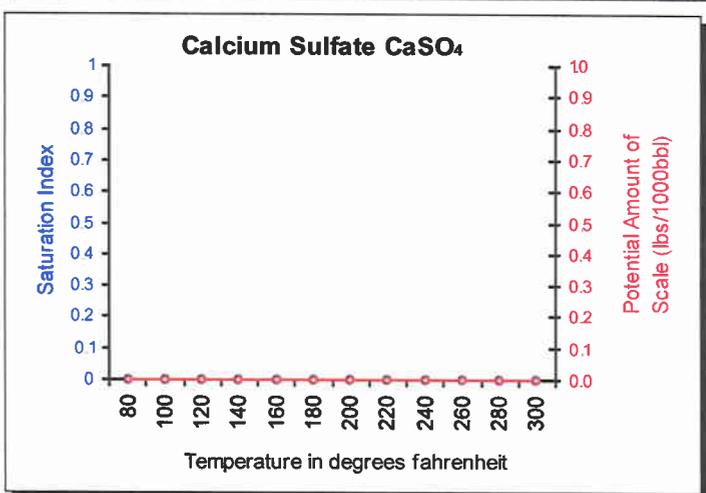
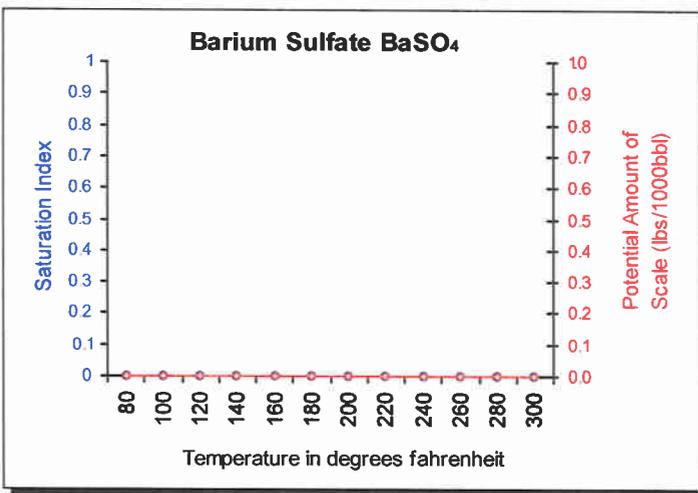
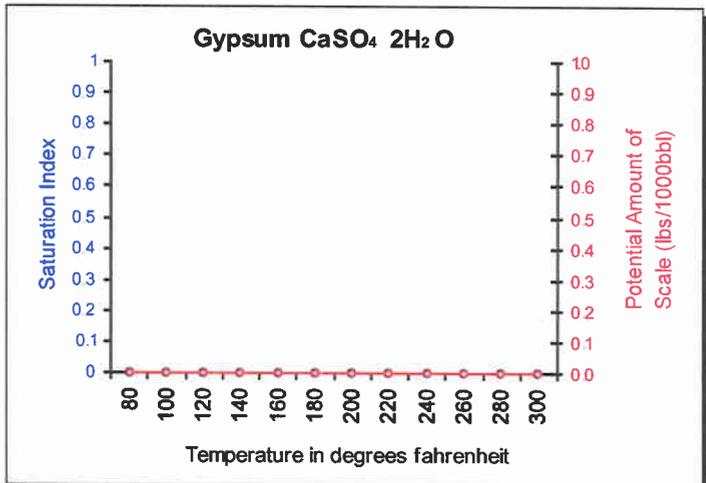
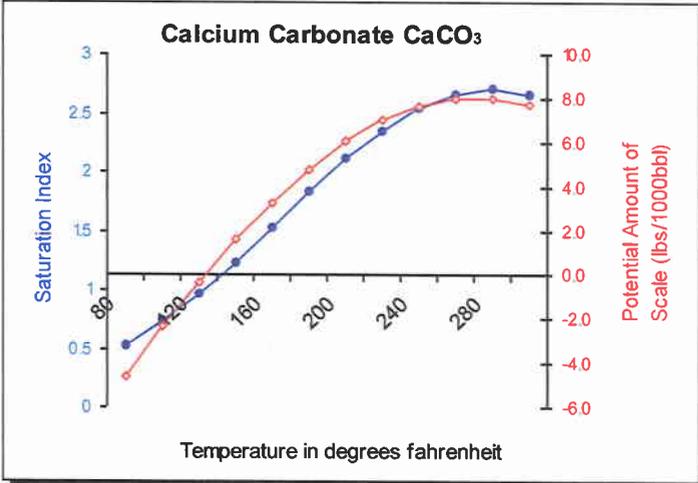
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 Multi-Chem Analytical Laboratory
 1553 East Highway 40
 Vernal, UT 84078

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Scale Prediction Graphs

Well Name: **Ashley Federal 16-15-9-15**

Sample ID: **WA-58646**



Attachment "G"

**Ashley Federal #16-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5709	5717	5713	2000	0.78	1963 ←
5579	5599	5589	2100	0.81	2064
5250	5430	5340	2850	0.98	2816
4766	4863	4815	2100	0.87	2069
5629	4638	5134	2500	0.88	2463
				Minimum	<u><u>1963</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (\text{Frac Grad} - (0.433 \times 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 8, 2005 **Day:** 01
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBDT:** 5905'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBDT:** _____

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
			CP4 sds	5709- 5717'	4/32

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 7, 2005 **SITP:** _____ **SICP:** 0

Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5905' & cement top @ 140'. Perforate stage #1, CP4 sds @ 5709- 5717' w/ 4" Port guns (19 gram, .46"HE. 120) w/ 4 spf for total of 32 shots. 141 bbls EWTR. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 141 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____

Company: _____

Procedure or Equipment detail:

COSTS

Weatherford BOP	\$140
NPC NU crew	\$300
NDSI trucking	\$1,400
Perforators LLC	\$5,272
Drilling cost	\$274,627
D & M hot oil	\$425
Location preparation	\$300
NPC wellhead	\$1,500
Benco - anchors	\$1,200
Admin. Overhead	\$3,000
NPC Supervisor	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____

Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____

ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Orson Barney

DAILY COST: \$288,464

TOTAL WELL COST: \$288,464



2008

DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 12, 2005 **Day:** 2a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5905'WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	<u>CP4 sds</u>	<u>5709- 5717'</u>	<u>4/32</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 11, 2005 **SITP:** _____ **SICP:** 25

Day2a.

RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1, CP4 sds down casing w/ 23,605#'s of 20/40 sand in 345 bbls of Lightning 17 frac fluid. Open well w/ 25 psi on casing. Perfs broke down @ 2511 psi, back to 1830 psi Treated @ ave pressure of 1794 w/ ave rate of 24.7 bpm w/ 6.5 ppg sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2000. 486 bbls EWTR. Leave pressure on well. **See day2b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 141 **Starting oil rec to date:** _____
Fluid lost/recovered today: 345 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 486 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP4 sds down casing

COSTS

<u>Weatherford BOP</u>	<u>\$140</u>
<u>Weatherford Services</u>	<u>\$975</u>
<u>Betts frac water</u>	<u>\$300</u>
<u>NPC fuel gas</u>	<u>\$55</u>
<u>BJ Services CP4 sds</u>	<u>\$16,922</u>
<u>NPC Supervisor</u>	<u>\$150</u>

_____ 2856 gals of pad
 _____ 1915 gals w/ 1-4 ppg of 20/40 sand
 _____ 3755 gals w/ 4-6.5 ppg of 20/40 sand
 _____ 210 gals of 15% HCL acid
 _____ Flush w/ 5754 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2104 **Max Rate:** 25 **Total fluid pmpd:** 345 bbls
Avg TP: 1794 **Avg Rate:** 24.7 **Total Prop pmpd:** 23,605#'s
ISIP: 2000 **5 min:** _____ **10 min:** _____ **FG:** .78

Completion Supervisor: Ron Shuck

DAILY COST: \$18,542
TOTAL WELL COST: \$307,006



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 12, 2005 **Day:** 2b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5905'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5660'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			<u>LODC sds</u>	<u>5400-5430'</u>	<u>4/120</u>
			<u>CP2 sds</u>	<u>5579-5599'</u>	<u>4/80</u>
			<u>CP4 sds</u>	<u>5709- 5717'</u>	<u>4/32</u>
<u>LODC sds</u>	<u>5250-5260'</u>	<u>4/40</u>			
<u>LODC sds</u>	<u>5321-5340'</u>	<u>4/76</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 11, 2005 **SITP:** _____ **SICP:** 1387

Day2b.

RU Black Warrior WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" composite flow through frac plug & 20' per gun. Set plug @ 5660'. Perforate CP2 sds @ 5579-5599' w/ 4 Port Guns (19 gram, .41"HE, 120) w/ 4 spf for total of 80 shots. RU BJ & frac stage #2 w/ 44,491#'s of 20/40 sand in 424 bbls of Lightning 17 frac fluid. Open well w/ 1387 psi on casing. Perfs broke down @ 3430 psi, back to 1560 psi. Treated @ ave pressure of 1538 w/ ave rate of 24.7 bpm w/ up to 8 ppg sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2100. 910 bbls EWTR Leave pressure on well. RU WLT. RIH w/ frac plug & 20' perf gun. Set plug @ 5530'. Perforate LODC sds @ 5400-5430', 5321-5340', 5250-5260' w/ 4 spf for total of 236 shots. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 486 **Starting oil rec to date:** _____
Fluid lost/recovered today: 424 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 910 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: CP2 sds down casing

COSTS

<u>Weatherford BOP</u>	<u>\$140</u>
<u>Weatherford Services</u>	<u>\$2,200</u>
<u>Betts frac water</u>	<u>\$540</u>
<u>NPC fuel gas</u>	<u>\$99</u>
<u>BJ Services CP2 sds</u>	<u>\$12,201</u>
<u>NPC Supervisor</u>	<u>\$150</u>
<u>BWWC CP2 sds</u>	<u>\$3,900</u>

3612 gals of pad
2819 gals w/ 1-5 ppg of 20/40 sand
5536 gals w/ 5-8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 5628 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 1987 **Max Rate:** 25 **Total fluid pmpd:** 424 bbls
Avg TP: 1538 **Avg Rate:** 24.7 **Total Prop pmpd:** 44,491#'s
ISIP: 2100 **5 min:** _____ **10 min:** _____ **FG:** .81
Completion Supervisor: Ron Shuck

DAILY COST: \$19,230
TOTAL WELL COST: \$326,236



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 13, 2005 **Day:** 3a
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5905'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5530'
Plug 5660'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			LODC sds	5400-5430'	4/120
			CP2 sds	5579-5599'	4/80
			CP4 sds	5709- 5717'	4/32
LODC sds	5250-5260'	4/40			
LODC sds	5321-5340'	4/76			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 12, 2005 **SITP:** _____ **SICP:** 760

Day3a.

RU BJ & frac stage #3 w/ 201,146#'s of 20/40 sand in 1358 bbls of Lightning 17 frac fluid. Open well w/ 760 psi or casing. Perfs broke down @ 2491 psi, back to 1890 psi. Treated @ ave pressure of 2450 w/ ave rate of 40.6 bpm w/ 8 ppg sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2850. 2268 bbls EWTR. Leave pressure on well. **See day3b.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 910 **Starting oil rec to date:** _____
Fluid lost/recovered today: 1358 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 2268 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: LODC sds down casing

COSTS

Weatherford BOP	\$70
Weatherford Services	\$3,000
Betts frac water	\$2,400
NPC fuel gas	\$440
BJ Services LODC sd	\$45,368
NPC Supervisor	\$150
BWWC LODC sds	\$19,000

15288 gals of pad
10500 gals w/ 1-5 ppg of 20/40 sand
21000 gals w/ 5-8 ppg of 20/40 sand
4788 gals w/ 8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 5628 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2735 **Max Rate:** 40.6 **Total fluid pmpd:** 1358 bbls
Avg TP: 2450 **Avg Rate:** 40.6 **Total Prop pmpd:** 201,146#'s
ISIP: 2850 **5 min:** _____ **10 min:** _____ **FG:** .97

Completion Supervisor: Ron Shuck

DAILY COST: \$70,428
TOTAL WELL COST: \$396,664



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 13, 2005 **Day:** 3b
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5905'WL
Tbg: Size: _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 4710'
Plug 5660' 5530' 4970'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	<u>4629-4638'</u>	<u>4/36</u>	LODC sds	<u>5400-5430'</u>	<u>4/120</u>
C sds	<u>4766-4776'</u>	<u>4/40</u>	CP2 sds	<u>5579-5599'</u>	<u>4/80</u>
B.5 sds	<u>4826-4836'</u>	<u>4/40</u>	CP4 sds	<u>5709-5717'</u>	<u>4/32</u>
B1 sds	<u>4856-4863'</u>	<u>4/28</u>			
LODC sds	<u>5250-5260'</u>	<u>4/40</u>			
LODC sds	<u>5321-5340'</u>	<u>4/76</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 12, 2005 **SITP:** _____ **SICP:** 1880

Day3b.

RU WLTL. RIH w/ frac plug & 7' perf gun. Set plug @ 4970'. Perforate B1 sds @ 4856-4863', B.5 sds @ 4826-4836', C sds @ 4766-4776' w/ 4 spf for total of 108 shots. RU BJ & frac stage #4 w/ 170,171#'s of 20/40 sand in 1117 bbls of Lightning 17 frac fluid Open well w/ 1880 psi on casing. Perfs broke down @ 2645 psi. Treated @ ave pressure of 1944 w/ ave rate of 40.8 bpm w/ 8 ppg sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2100. 3385 bbls EWTR. Leave pressure on well. RIH w/ frac plug & 9' perf gun. Set plug @ 4710'. Perforate D1 sds @ 4629-4638'. Perfs won't break down. RIH & spot 30 gals of 15% HCL or perfs in 3 runs due to wouldn't break down. Tagging thick fluid in perfs. Flow well back. Well flowed for 4 hours & died w/ 240 bbls rec'd. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3385 **Starting oil rec to date:** _____
Fluid lost/recovered today: 240 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 3145 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B1, B.5, C sds down casing

COSTS

Weatherford BOP	\$70
Weatherford Services	\$2,200
Betts frac water	\$2,040
NPC fuel gas	\$374
BJ Services B1, B.5, C	\$39,723
NPC Supervisor	\$150
BWWC B1, B.5, C sds	\$7,000

12894 gals of pad
8625 gals w/ 1-5 ppg of 20/40 sand
17250 gals w/ 5-8 ppg of 20/40 sand
3147 gals w/ 8 ppg of 20/40 sand
210 gals of 15% HCL acid
Flush w/ 4788 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2385 **Max Rate:** 40.8 **Total fluid pmpd:** 1117 bbls
Avg TP: 1944 **Avg Rate:** 40.8 **Total Prop pmpd:** 170,171#'s
ISIP: 2100 **5 min:** _____ **10 min:** _____ **FG:** .87

Completion Supervisor: Ron Shuck

DAILY COST: \$51,557
TOTAL WELL COST: \$448,221



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 14, 2005 **Day:** 4
Operation: Completion **Rig:** NC #3

WELL STATUS

Surf Csg: 8-5/8' @ 315' Prod Csg: 5-1/2" @ 6003' Csg PBDT: 5905'WL
 Tbg: Size: 2-7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: _____ BP/Sand PBDT: 4710'
 Plug 5660' 5530' 4970'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	4629-4638'	4/36	LODC sds	5400-5430'	4/120
C sds	4766-4776'	4/40	CP2 sds	5579-5599'	4/80
B.5 sds	4826-4836'	4/40	CP4 sds	5709- 5717'	4/32
B1 sds	4856-4863'	4/28			
LODC sds	5250-5260'	4/40			
LODC sds	5321-5340'	4/76			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 13, 2005 **SITP:** _____ **SICP:** 330

RU BJ & frac stage #5 w/ 62,698#'s of 20/40 sand in 490 bbls of Lightning 17 frac fluid. Open well w/ 330 psi on casing. Perfs broke down @ 2719 psi. Treated @ ave pressure of 2000 w/ ave rate of 24.7 bpm w/ 8 ppg sand. ISIP was 2500. 3145 bbls EWTR. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 240 bbls rec'd. MIRU NC #3 rig. ND Cameron BOP & 5M frac head. Instal 3M production tbg head. NU Weatherford BOP. TIH w/ 4-3/4" bit, bit sub, 150 jts tbg (6.5#, J-55, 8 EUE, new) to tag fill @ 4620'. C/O sand to plug #1 @ 4710'. RU swivel pump/lines & drlg plug out. Circulate well clean. SIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 3145 Starting oil rec to date: _____
 Fluid lost/recovered today: 240 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2905 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services
 Procedure or Equipment detail: D1 sds down casing

COSTS

NC#3 rig	\$4,458
Weatherford BOP	\$240
Betts frac water	\$720
NPC fuel gas	\$132
BJ Services D1 sds	\$13,982
NPC Supervisor	\$300
TBG("A" grade, Aztec)	\$28,665
NDSI wtr & trk	\$400
NPC trucking	\$1,400
Unichem chemical	\$300
NPC sfc equipment	\$120,000
R&T labor & welding	\$13,600
MT West sanitation	\$520
DAILY COST:	\$184,717
TOTAL WELL COST:	\$632,938

4620 gals of pad
 3000 gals w/ 1-5 ppg of 20/40 sand
 6000 gals w/ 5-8 ppg of 20/40 sand
 2424 gals w/ 8 ppg of 20/40 sand
 Flush w/ 4536 gals of slick water

Max TP: 2383 Max Rate: 25 Total fluid pmpd: 490 bbls
 Avg TP: 2000 Avg Rate: 24.7 Total Prop pmpd: 62,698#'s
 ISIP: 2500 5 min: _____ 10 min: _____ FG: .97
 Completion Supervisor: Ron Shuck



7 of 8

DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 15, 2005 **Day:** 5
Operation: Completion **Rig:** NC #3

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5938'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5938'

PERFORATION RECORD

<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>	<u>Zone</u>	<u>Perfs</u>	<u>SPF/#shots</u>
<u>D1 sds</u>	<u>4629-4638'</u>	<u>4/36</u>	<u>LODC sds</u>	<u>5400-5430'</u>	<u>4/120</u>
<u>C sds</u>	<u>4766-4776'</u>	<u>4/40</u>	<u>CP2 sds</u>	<u>5579-5599'</u>	<u>4/80</u>
<u>B.5 sds</u>	<u>4826-4836'</u>	<u>4/40</u>	<u>CP4 sds</u>	<u>5709-5717'</u>	<u>4/32</u>
<u>B1 sds</u>	<u>4856-4863'</u>	<u>4/28</u>	_____	_____	_____
<u>LODC sds</u>	<u>5250-5260'</u>	<u>4/40</u>	_____	_____	_____
<u>LODC sds</u>	<u>5321-5340'</u>	<u>4/76</u>	_____	_____	_____

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 14, 2005 **SITP:** _____ **SICP:** 0

Open well w/ 0 psi. TIH w/ tbg to tag fill @ 893'. C/O to plug #2 & drlg out @ 4970'. TIH w/ tbg to tag fill @ 5415'. C/O to plug #3 & drlg out @ 5530'. TIH w/ tbg to tag fill @ 5558'. C/O to plug #4 & drlg out @ 5660'. TIH w/ tbg to tag fill @ 5860'. C/O fill to PBTC of 5938'. Circulate well clean. RU swab equipment. Made 13 runs to rec'd 90 bbls of fluid (16 bbls of oil) no sand. IFL was surface FFL was 600'. SIFN. No water loss.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2905 **Starting oil rec to date:** 0
Fluid lost/recovered today: 90 **Oil lost/recovered today:** 16
Ending fluid to be recovered: 2815 **Cum oil recovered:** 16
IFL: surface **FFL:** 600' **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____

Company: _____

Procedure or Equipment detail:

COSTS

<u>NC#3 rig</u>	<u>\$4,396</u>
<u>Weatherford BOP</u>	<u>\$140</u>
<u>Weatherford swivel(x2)</u>	<u>\$1,500</u>
<u>Monks pit reclaim</u>	<u>\$1,800</u>
<u>NPC location clean-up</u>	<u>\$300</u>
<u>NPC Supervisor</u>	<u>\$300</u>
<u>RNI water disposal</u>	<u>\$3,000</u>
_____	_____
_____	_____
_____	_____
_____	_____

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____

Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____

ISIP: _____ **5 min:** _____ **10 min:** _____ **FG:** _____

Completion Supervisor: Ron Shuck

DAILY COST: \$11,436

TOTAL WELL COST: \$644,374



DAILY COMPLETION REPORT

WELL NAME: Ashley 16-15-9-15 **Report Date:** Oct. 18, 2005 **Day:** 6
Operation: Completion **Rig:** NC #3

WELL STATUS

Surf Csg: 8-5/8' @ 315' **Prod Csg:** 5-1/2" @ 6003' **Csg PBTD:** 5938'
Tbg: **Size:** 2-7/8" **Wt:** 6.5# **Grd:** J-55 **Anchor @:** 5699' **BP/Sand PBTD:** 5938'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
D1 sds	<u>4629-4638'</u>	<u>4/36</u>	LODC sds	<u>5400-5430'</u>	<u>4/120</u>
C sds	<u>4766-4776'</u>	<u>4/40</u>	CP2 sds	<u>5579-5599'</u>	<u>4/80</u>
B.5 sds	<u>4826-4836'</u>	<u>4/40</u>	CP4 sds	<u>5709-5717'</u>	<u>4/32</u>
B1 sds	<u>4856-4863'</u>	<u>4/28</u>			
LODC sds	<u>5250-5260'</u>	<u>4/40</u>			
LODC sds	<u>5321-5340'</u>	<u>4/76</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 17, 2005 **SITP:** 150 **SICP:** 150

Bleed gas off well. TIH W/ tbg. Tag PBTD @ 5938' (no new fill). Circ hole clean. Lost est 45 BW & rec 15 BO. LD excess tbg TOH W/ tbg--LD bit. TIH W/ BHA & production tbg as follows: 2 7/8 NC, 2 jts tbg, SN, 1 jt tbg, new CDI 5 1/2" TA (45K) & 185 jts 2 7/8 8rd 6.5# J-55 tbg. ND BOP. Set TA @ 5699' W/ SN @ 5732' & EOT @ 5795'. Land tbg W/ 15,000# tension. NU wellhead. PL & TIH W/ pump and "A" grade rod string as follows: new CDI 2 1/2" X 1 1/2" X 14' RHAC pump, 6-1 1/2" weight rods, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 1-8', 1-6' & 1-4' X 3/4" pony rods and 1 1/2" X 22' polished rod. Sea pump & RU pumping unit. Fill tbg W/ 1 BW. Pressure test tbg & pump to 200 psi. Stroke pump up W/ unit to 800 psi. Good pump action. RDMOSU. Est 2861 BWTR.
 Place well on production @ 7:30 PM 10/17/2005 W/ 86" SL @ 5 SPM.
FINAL REPORT!!

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2815 **Starting oil rec to date:** 16
Fluid lost/recovered today: 46 **Oil lost/recovered today:** 15
Ending fluid to be recovered: 2861 **Cum oil recovered:** 31
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

TUBING DETAIL

ROD DETAIL

COSTS

		NC#3 rig	\$4,259
KB 12.00'	1 1/2" X 22' polished rod	Weatherford BOP	\$140
185 2 7/8 J-55 tbg (5686.61')	1-4', 1-6', 1-8' X 3/4" ponies	NPC trucking	\$300
TA (2.80' @ 5698.61' KB)	99-3/4" scraped rods	CDI TA	\$525
1 2 7/8 J-55 tbg (30.75')	113-3/4" plain rods	CDI SN	\$80
SN (1.10' @ 5732.16' KB)	10-3/4" scraped rods	CDI rod pump	\$1,325
2 2 7/8 J-55 tbg (61.50')	6-1 1/2" weight rods	"A" grade rod string	\$11,510
2 7/8 NC (.45')	CDI 2 1/2" X 1 1/2" X 14'	Zubiate HO trk	\$750
EOT 5795.21' W/ 12' KB	RHAC pump W/ SM plunger	NPC frac tks(10X7 dys)	\$2,800
		NPC swb tk (3 dys)	\$120
		NPC frac head	\$500
		NPC supervision	\$300

DAILY COST: \$22,609

Completion supervisor: Gary Dietz

TOTAL WELL COST: \$666,983

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4579'
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class "G" cement
3. Plug #2 194' balance plug using 23 sx Class "G" cement 50' above Trona-Bird's Nest extending 50' below base of Mahogany Oil Shale
4. Plug #3 120' balance plug using 14sx Class "G" cement 60' above Uinta/Green River and extending 60' below
5. Plug #4 Pump 42 sx Class "G" cement down 5 ½" casing to 358'

The approximate cost to plug and abandon this well is \$42,000.

Ashley Federal 16-15-9-15

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Initial Production: BOPD 168,
 MCFD 41, BWPD 130

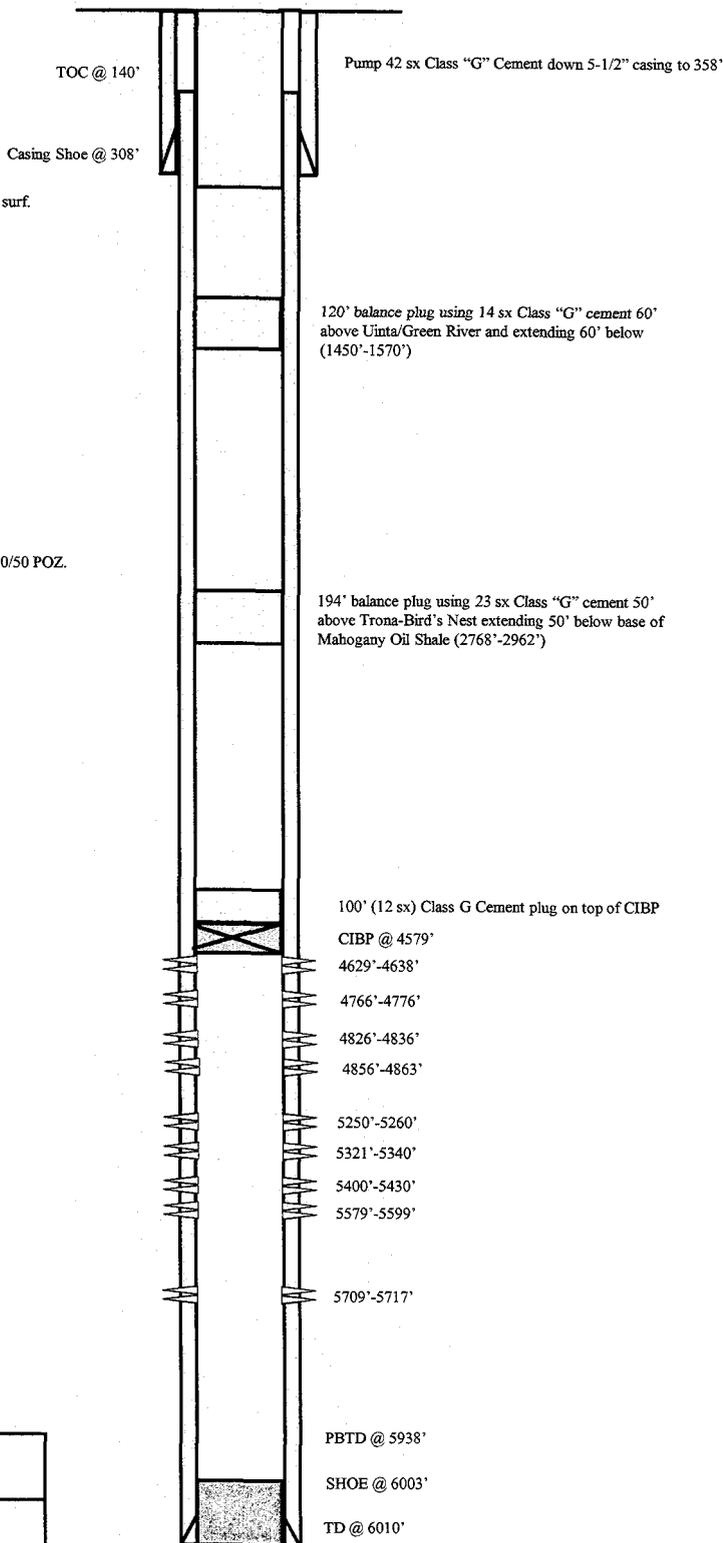
Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 140'



<p>Ashley Federal 16-15-9-15 748 FSL & 400 FEL SE/SE Sec. 15, T9S R15E Duchesne County, UT API# 43-013-32642; Lease# UTU-66184</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 748 FSL 400 FEL
 SESE Section 15 T9S R15E

5. Lease Serial No.
 USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 GMBU

8. Well Name and No.
 ASHLEY FEDERAL 16-15-9-15

9. API Well No.
 4301332642

10. Field and Pool, or Exploratory Area
 GREATER MB UNIT

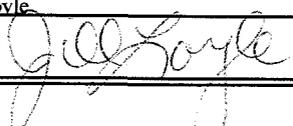
11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed) Jill Loyle	Title Regulatory Technician
Signature 	Date 01/03/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

4770 S. 5600 W.
 P.O. BOX 704005
 WEST VALLEY CITY, UTAH 84170
 FED.TAX I.D.# 87-0217663

The Salt Lake Tribune

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 WWW.DESERETNEWS.COM

PROOF OF PUBLICATION

CUSTOMER'S COPY

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING, 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	9001402352	1/17/2012

RECEIVED
 JAN 23 2012
 DIV. OF OIL, GAS & MINING

ACCOUNT NAME		BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-383			
DIV OF OIL-GAS & MINING,		<p>IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS. THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER. Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells: Greater Monument Butte Unit: Ashley Federal 10-14-9-15 well located in NW/4 SE/4, Section 14, Township 9 South, Range 15 East API 43-013-32401 Ashley Federal 14-14-9-15 well located in SE/4 SW/4, Section 14, Township 9 South, Range 15 East API 43-013-32670 Ashley Federal 16-15-9-15 well located in SE/4 SE/4, Section 15, Township 9 South, Range 15 East API 43-013-32642 Ashley Federal 4-22-9-15 well located in NW/4 NW/4, Section 22, Township 9 South, Range 15 East API 43-013-32428 Ashley Federal 10-22-9-15 well located in NW/4 SE/4, Section 22, Township 9 South, Range 15 East API 43-013-32823 Ashley Federal 12-22-9-15 well located in NW/4 SW/4, Section 22, Township 9 South, Range 15 East API 43-013-32825 Ashley Federal 14-22-9-15 well located in SE/4 SW/4, Section 22, Township 9 South, Range 15 East API 43-013-32823 Federal 21-13Y well located in NE/4 NW/4, Section 13, Township 9 South, Range 16 East API 43-013-31400 The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures. Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company. Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests. Dated this 10th day of January, 2012. STATE OF UTAH DIVISION OF OIL, GAS & MINING</p>			
TELEPHONE				ADORDER# / INVOICE NUMB	
8015385340	0000758932 /				
SCHEDULE					
Start 01/16/2012	End 01/16/2012				
CUST. REF. NO.					
UIC-383					
CAPTION					
BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL R					
SIZE					
69 Lines	2.00 COLUMN				
TIMES	RATE				
4					
MISC. CHARGES	AD CHARGES				
TOTAL COST					
236.84					

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH LEGAL BOOKER, I CERTIFY THAT THE ATTACHED ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GAS AND MINING DEPARTMENT OF NATURAL RESOURCES STATE OF UTAH NOTICE OF AGENCY ACTION CAUSE NO. UIC-383 IN THE MATTER OF THE APPLICA FOR DIV OF OIL-GAS & MINING, WAS PUBLISHED BY THE NEWSPAPER AGENCY COMPANY, LLC dba MEDIAONE OF UTAH, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH. NOTICE IS ALSO POSTED ON UTAHLEGAL.COM ON THE SAME DAY AS THE FIRST NEWSPAPER PUBLICATION DATE AND REMAINS ON UTAHLEGAL.COM INDEFINITELY.

PUBLISHED ON Start 01/16/2012 End 01/16/2012

SIGNATURE

Virginia Craft
 VIRGINIA CRAFT
 Notary Public, State of Utah
 Commission # 551439
 My Commission Expires
 January 12, 2014

1/17/2012

THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
 PLEASE PAY FROM BILLING STATEMENT

AFFIDAVIT OF PUBLICATION

RECEIVED
JAN 19 2012
DIV. OF OIL, GAS & MINING

County of Duchesne,
STATE OF UTAH

I, Kevin Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 17 day of January, 2012, and that the last publication of such notice was in the issue of such newspaper dated the 17 day of January, 2012, and that said notice was published on Utahlegals.com on the same day as the first newspaper publication and the notice remained on Utahlegals.com until the end of the scheduled run.

Kevin Ashby
Publisher

Subscribed and sworn to before me this
17 day of January, 2012
Bonnie Parrish
Notary Public

BONNIE PARRISH
NOTARY PUBLIC-STATE OF UTAH
471 N HILLCREST DR 415-5
ROOSEVELT, UTAH 84066
COMM. EXP. 3-31-2012

NOTICE OF AGENCY ACTION CAUSE NO. UIC-383

BEFORE THE DIVISION OF OIL, GAS AND MINING, DEPARTMENT OF NATURAL RESOURCES, STATE OF UTAH.

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH

TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injection wells:

Greater Monument Butte Unit:
Ashley Federal 10-14-9-15 well located in NW/4 SE/4, Section 14, Township 9 South, Range

Federal 21-13Y well located in NE/4 NW/4, Section 13, Township 9 South, Range 16 East API 43-013-31400

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340.

If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of January, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/
Brad Hill
Permitting Manager
Published in the Uintah Basin Standard January 17, 2012.

Medical License

Buying all raw furl All stages of put up, routs monthly. Contact Ryan Custin 307-630-7144.

Misc Wanted

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-383

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

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Greater Monument Butte Unit:

Ashley Federal 10-14-9-15 well located in NW/4 SE/4, Section 14, Township 9 South, Range 15 East
API 43-013-32401

Ashley Federal 14-14-9-15 well located in SE/4 SW/4, Section 14, Township 9 South, Range 15 East
API 43-013-32670

Ashley Federal 16-15-9-15 well located in SE/4 SE/4, Section 15, Township 9 South, Range 15 East
API 43-013-32642

Ashley Federal 4-22-9-15 well located in NW/4 NW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32428

Ashley Federal 10-22-9-15 well located in NW/4 SE/4, Section 22, Township 9 South, Range 15 East
API 43-013-32825

Ashley Federal 12-22-9-15 well located in NW/4 SW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32859

Ashley Federal 14-22-9-15 well located in SE/4 SW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32823

Federal 21-13Y well located in NE/4 NW/4, Section 13, Township 9 South, Range 16 East
API 43-013-31400

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

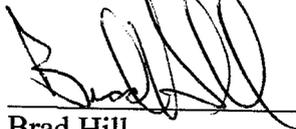
Selected zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or

notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of January, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING

A handwritten signature in black ink, appearing to read "Brad Hill", is written over a horizontal line.

Brad Hill
Permitting Manager

Newfield Production Company

**ASHLEY FEDERAL 10-14-9-15, ASHLEY FEDERAL 14-14-9-15,
ASHLEY FEDERAL 16-15-9-15, ASHLEY FEDERAL 4-22-9-15,
ASHLEY FEDERAL 10-22-9-15, ASHLEY FEDERAL 12-22-9-15,
ASHLEY FEDERAL 14-22-9-15, FEDERAL 21-13Y**

Cause No. UIC-383

Publication Notices were sent to the following:

Newfield Production Company
1001 17th Street, Suite 2000
Denver, CO 80202

Duchesne County Planning
P O Box 317
Duchesne, UT 84021-0317

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066
via e-mail legals@ubstandard.com

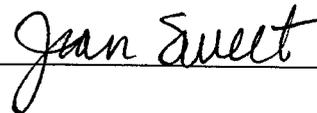
Bruce Suchomel
US EPA Region 8
MS 8P-W-GW
1595 Wynkoop Street
Denver, CO 80202-1129

Salt Lake Tribune
P O Box 45838
Salt Lake City, UT 84145
via e-mail naclegal@mediaoneutah.com

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Vernal Office
Bureau of Land Management
170 South 500 East
Vernal, UT 84078

Ute Tribe
P O Box 190
Ft Duchesne, UT 84026



Jean Sweet - Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-383

From: Cindy Kleinfelter <classifieds@ubstandard.com>
To: Jean Sweet <jsweet@utah.gov>
Date: 1/12/2012 1:05 PM
Subject: Re: Notice of Agency Action – Newfield Production Company Cause No. UIC-383

On 1/12/2012 11:35 AM, Jean Sweet wrote:

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet, Executive Secretary
Utah Div. of Oil, Gas & Mining
1594 West Temple, Suite 1210
Salt Lake City, UT
801-538-5329
jsweet@utah.gov

Hello. It will publish Jan. 17.
Thanks
Cindy



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2012

Via e-mail: legals@ubstandard.com

Uintah Basin Standard
268 South 200 East
Roosevelt, UT 84066

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-383

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure



From: "Fultz, Mark" <naclegal@mediaoneutah.com>
To: <jsweet@utah.gov>
Date: 1/12/2012 1:30 PM
Subject: UIC-383
Attachments: OrderConf.pdf

AD# 758932
Run Trib/DNews - 1/16
Cost \$236.84
Thank you
Mark

Order Confirmation for Ad #0000758932-01

Client	DIV OF OIL-GAS & MINING	Payor Customer	DIV OF OIL-GAS & MINING
Client Phone	801-538-5340	Payor Phone	801-538-5340
Account#	9001402352	Payor Account	9001402352
Address	1594 W NORTH TEMP #1210, P.O. BOX 145801 SALT LAKE CITY, UT 84114 USA	Payor Address	1594 W NORTH TEMP #1210, P.O. BO SALT LAKE CITY, UT 84114
Fax	801-359-3940	Ordered By	Acct. Exec
Email	earlenerussell@utah.gov	Jean	mfultz

Ad Content Proof Actual Size

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC-383

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF CERTAIN WELLS LOCATED IN SECTIONS 14, 15, AND 22, TOWNSHIP 9 SOUTH, RANGE 15 EAST, AND SECTION 13, TOWNSHIP 9 SOUTH, RANGE 16 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the following wells located in Duchesne County, Utah, for conversion to Class II injector wells:

- Greater Monument Butte Unit:
- Ashley Federal 10-14-9-15 well located in NW/4 SE/4, Section 14, Township 9 South, Range 15 East
API 43-013-32401
- Ashley Federal 14-14-9-15 well located in SE/4 SW/4, Section 14, Township 9 South, Range 15 East
API 43-013-32670
- Ashley Federal 16-15-9-15 well located in SE/4 SE/4, Section 15, Township 9 South, Range 15 East
API 43-013-32642
- Ashley Federal 4-22-9-15 well located in NW/4 NW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32426
- Ashley Federal 10-22-9-15 well located in NW/4 SE/4, Section 22, Township 9 South, Range 15 East
API 43-013-32625
- Ashley Federal 12-22-9-15 well located in NW/4 SW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32659
- Ashley Federal 14-22-9-15 well located in SE/4 SW/4, Section 22, Township 9 South, Range 15 East
API 43-013-32623
- Federal 21-13Y well located in NE/4 NW/4, Section 13, Township 9 South, Range 16 East
API 43-013-31400

The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures. Selected zones in the Greer River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for the proceeding is Brad Hill, Permitting Manager, at P.O. Box 145801, Salt Lake City, UT 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of January, 2012.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Brad Hill
Permitting Manager
758932

LPAXLP

Total Amount	\$236.84	Tear Sheets	Proofs	Affidavits
Payment Amt	\$0.00			
Amount Due	\$236.84	0	0	1

Payment Method		PO Number	UIC-383
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Confirmation Notes:

Text: Jean

Ad Type	Ad Size	Color
Legal Liner	2.0 X 69 Li	<NONE>

<u>Product</u>	<u>Placement</u>	<u>Position</u>
Salt Lake Tribune::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	01/16/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
Deseret News::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	01/16/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
sltrib.com::	Legal Liner Notice - 0998	Public Meeting/Hear-ing Notices
Scheduled Date(s):	01/16/2012	
<u>Product</u>	<u>Placement</u>	<u>Position</u>
utahlegals.com::	utahlegals.com	utahlegals.com
Scheduled Date(s):	01/16/2012	



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 12, 2012

VIA E-MAIL naclegal@mediaoneutah.com

Salt Lake Tribune
P. O. Box 45838
Salt Lake City, UT 84145

Subject: Notice of Agency Action – Newfield Production Company Cause No. UIC-383

To Whom It May Concern:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please notify me via e-mail of the date it will be published. My e-mail address is: jsweet@utah.gov.

Please send proof of publication and billing for **account #9001402352** to:

Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

Sincerely,

Jean Sweet
Executive Secretary

Enclosure





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 12, 2012

Newfield Production Company
1001 Seventeenth Street, Suite 2000
Denver, CO 80202

Subject: Greater Monument Butte Unit Well: Ashley Federal 16-15-9-15, Section 15, Township 9 South, Range 15 East, SLBM, Duchesne County, Utah, API Well # 43-013-32642

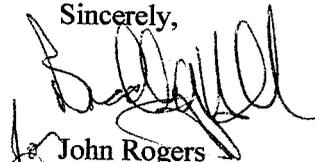
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.
4. Pressure shall be monitored between the surface casing and the production casing on a regular basis. Any pressure changes observed shall be reported to the Division immediately.
5. The top of the injection interval shall be limited to a depth no higher than 4,032 feet in the Ashley Federal 16-15-9-15 well.

A final approval to commence injection will be issued upon satisfactory completion of the listed stipulations. If you have any questions regarding this approval or the necessary requirements, please contact Mark Reinbold at 801-538-5333 or Brad Hill at 801-538-5315.

Sincerely,



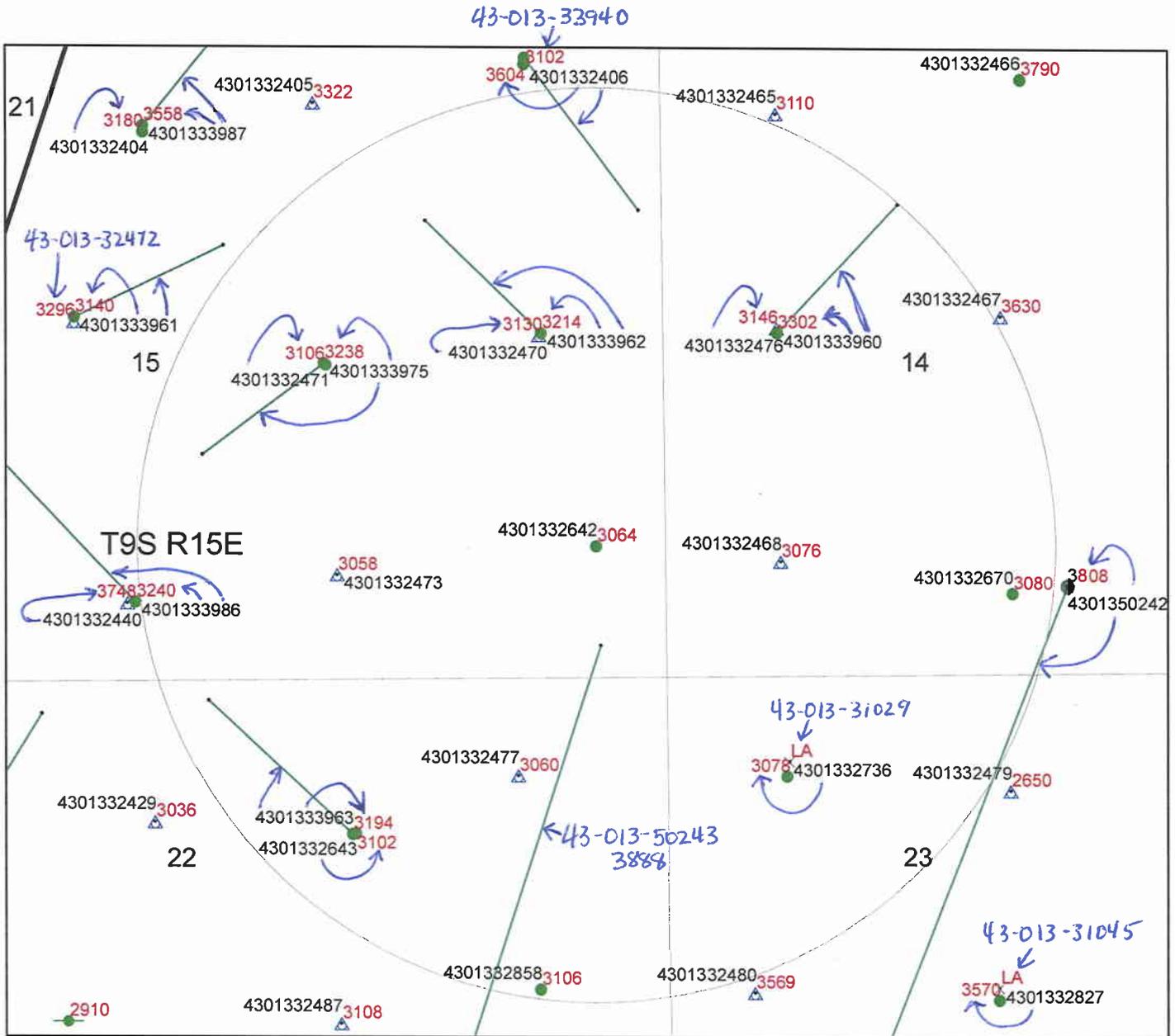
John Rogers
Associate Director

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Duchesne County
Newfield Production Company, Myton
Well File

N:\O&G Reviewed Docs\ChronFile\UIC





Cement Bond Tops ASHLEY FEDERAL 16-15-9-15

API #43-013-32642

UIC-383.6

Legend

- | | |
|---|-----|
| Buffer_of_SGID93_ENERGY_DNROilGasWells_37 | PGW |
| SGID93.ENERGY.DNROilGasWells | POW |
| GIS_STAT_TYPE | RET |
| APD | SGW |
| DRL | SOW |
| GIW | TA |
| GSW | TW |
| LA | WDW |
| LOC | WIW |
| OPS | WSW |
| PA | |

- SGID93 BOUNDARIES Counties
- SGID93.ENERGY.DNROilGasWells_HDBottom
- SGID93.ENERGY.DNROilGasWells_HDPath
- Wells-CbtopsMaster01_20_12



1870calc = approx cement top calculated from well completion report



DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS

Applicant: Newfield Production Company **Well:** Ashley Federal 16-15-9-15

Location: 15/9S/15E **API:** 43-013-32642

Ownership Issues: The proposed well is located on BLM land. The well is located in the Greater Monument Butte Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government (BLM) is the mineral owner within the area of review (AOR). Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Greater Monument Butte Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 308 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,003 feet. A cement bond log demonstrates adequate bond in this well up to about 3,064 feet. A 2 7/8 inch tubing with a packer is proposed at 4,579 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. Based on surface locations, there are 10 producing wells and 5 injection wells in the AOR. Also, there is 1 directional producing well with a surface location outside the AOR and a bottom hole location inside the AOR. Additionally, there are 2 newly completed horizontal producing wells with surface locations outside the AOR, one of which has a bottom hole location inside the AOR, and the other has a small portion of its trace intersecting the edge of the AOR. Most of the existing wells have evidence of adequate casing and cement for the proposed injection interval. However, the recently completed horizontal well, Greater Monument Butte 15-22-9-15H (API# 43-013-50243), with a bottom hole location inside the AOR, appears to have inadequate cement for the proposed injection interval. Its CBL (10/4/2011) indicates a good cement top at about 3,888 feet. To protect this wellbore Newfield will not perforate the Ashley Federal 14-14-9-15 well above 4,032 feet (see next paragraph).

Ground Water Protection: As interpreted from Technical Publication No. 92, the base of moderately saline water is at a depth of approximately 1300 feet. The requested injection interval is between 3,911 feet and 5,938 feet in the Green River Formation. However, as described in the previous paragraph, the top of good cement bond is at about 3,888 feet in the Greater Monument Butte 15-22-9-15H well, with a bottom hole location in the AOR, approximately 0.1 mile south of Ashley Federal 16-15-9-15 well. This cement top correlates to a depth of approximately 3,932 feet in the Ashley Federal 16-15-9-15 well. For this reason, it is recommended that the top of the injection interval be permitted no higher than a depth of 4,032 feet in the Ashley Federal 16-15-9-15 well. Information submitted by Newfield indicates that the fracture gradient for the 16-15-9-15 well is 0.78 psi/ft., which was the lowest reported fracture gradient for the injection zone. The

resulting minimum fracture pressure for the proposed injection interval is 1,963 psig. The requested maximum pressure is 1,963 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Greater Monument Butte Unit on December 1, 2009. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Mark Reinbold

Date: 2/2/2012

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5.LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____	
7.UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: ASHLEY FED 16-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013326420000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0748 FSL 0400 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/15/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud: _____	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date: _____	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width:100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 12/14/2012. On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: December 24, 2012
By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 12/20/2012	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 12/15/12 Time 2:00 am pm

Test Conducted by: Troy Lazenby

Others Present: _____

Conversion MIT

Well: <u>Ashley Federal 16-15-9-15</u>	Field: <u>Ashley</u>
Well Location: <u>SE/SE Sec. 15, T9S, R15E</u> <u>Duchesne County, UT.</u>	API No: <u>43-013-32642</u> <u>UTU-87538X</u>

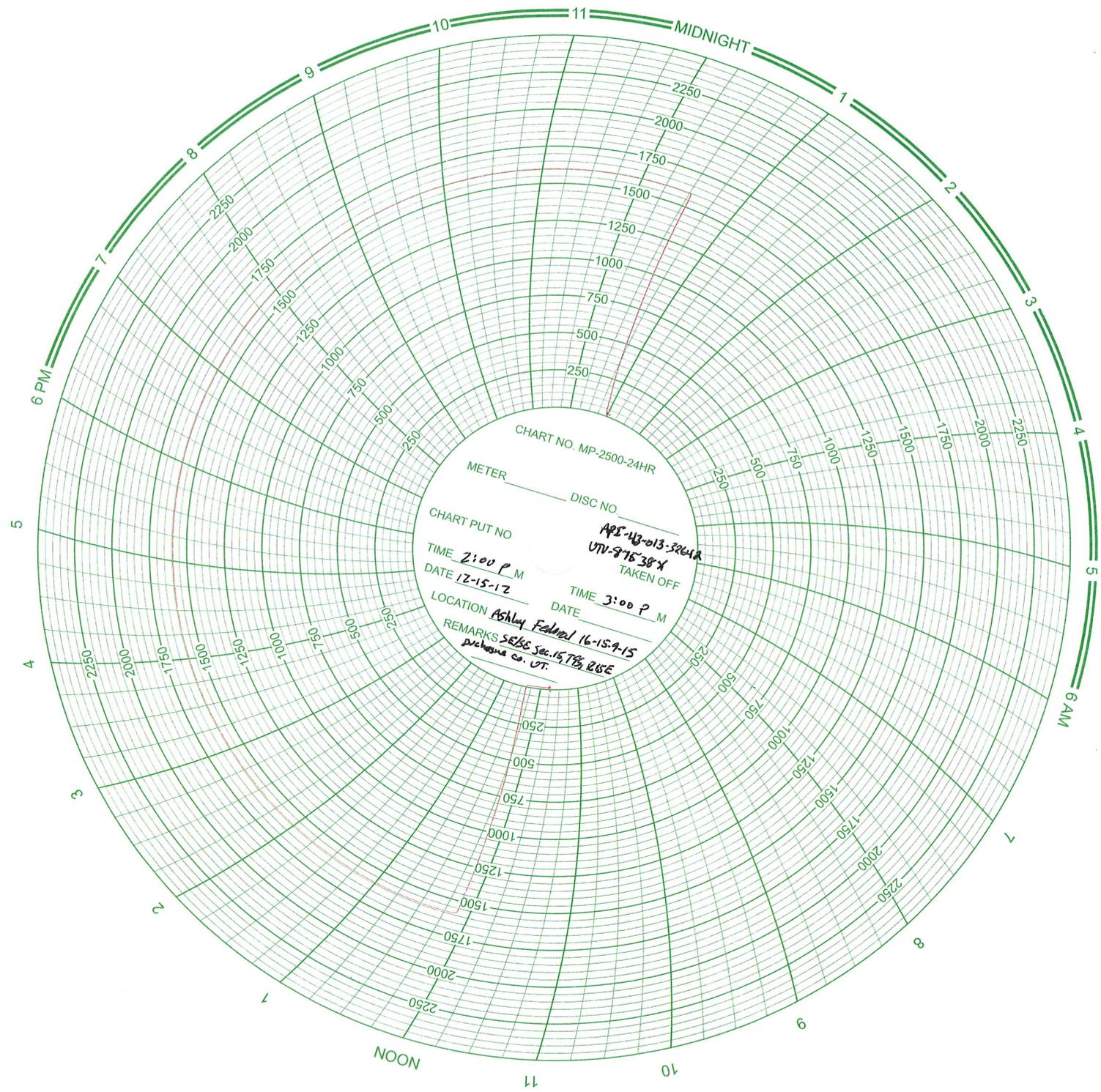
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1595</u>	psig
5	<u>1595</u>	psig
10	<u>1595</u>	psig
15	<u>1595</u>	psig
20	<u>1595</u>	psig
25	<u>1595</u>	psig
30 min	<u>1595</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 0 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Troy Lazenby



Daily Activity Report

Format For Sundry

ASHLEY 16-15-9-15

10/1/2012 To 2/28/2013

12/13/2012 Day: 1

Conversion

Nabors #1406 on 12/13/2012 - MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN, - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, MOVE RIG TO THE ASHLEY FEDERAL, 16 -15 -9-15, SIRU/ DERRICK INSPECTION,ND UNIT, LD HORSE HEAD, X -O ROD EQUIPMENT, TRY TO PULL PUMP OFF SEAT SEEING NO PULL OVER, STRING WEIGHT @ 8,000, STACK OUT TURNINGSTRING TO RIGHT AND PULLING UP SEEING NO ADDITIONAL WEIGHT, STRIP ON STRIPING TABLE, PULL TO DERRICK W/99 GUIDED 3/4" RODS, 93 SLICK, 30 MORE GUIDED, AND HALF A ROD (BODYBREAK), MU 2" OVERSHOT, RIH STACKING OUT AND HAVING TO HEAT BACK SIDE THE WHOLE WAY DWN,TRY LATCHING ONTO FISH, CATCHING AND PULLING UP TO 20,000 BEFORE LOOSING WEIGHT BACK TO STRING WEIGHT, TRY TO FLUSH TBG CATCHING PRESSURE, WORKING STRING, PUMP WAS PUMPING, FIGURING WE WERE STILL LATCHED ONTO FISH, SWIFN, SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$12,555

12/14/2012 Day: 2

Conversion

Nabors #1406 on 12/14/2012 - PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL,X-O TBG EQUIPMENT, ND WELLHEAD, TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULLTO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLs DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLs OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL,X-O TBG EQUIPMENT, ND WELLHEAD,

TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULL TO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLS DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLS OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, STRIP ON STRIPPING TABLE, LD 99 GUIDED 3/4" RODS, LD 93 SLICK 3/4" RODS, LD 30 MORE GUIDED 3/4", LD OVERSHOT, OVERSHOT CLEAR FULL OF HARD OIL, X-O TBG EQUIPMENT, ND WELLHEAD, TAC NOT SET, STRIP ON BOP (TEST), RD WORKFLOOR, PULL OUT OF HOLE W/ 2 7/8" J -55 TBG BREAKING OUT EACH COLLAR CLEANING AND DOPING, PULL TO DERRICK W/ 13 STANDS BEFORE HITTING FLUID, FLUSH 40 BBLS DWN CSG 220 DEGREES, RU SWABBING EQUIPMENT, MAKING 3 SWAB RUNS DWN TO SINKER BARS, RECOVERING 24 BBLS OIL TO RETURN TANK, RD SWAB EQUIPMENT PULL TO DERRICK W/ 60 MORE STANDS, CLEANING AND REDOPING EACH COLLAR, SWIFN, SDFN

Daily Cost: \$0

Cumulative Cost: \$20,346

12/17/2012 Day: 4

Conversion

Nabors #1406 on 12/17/2012 - RD WORKFLOOR, ND BOP, ADD 6FT SUB - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0 PSI, CSG 0 PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT, TBG 0 PSI, CSG 0 PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/-, RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING, W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55, FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD, DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT 08:30 09:30 1 hrs 0 mins C.05 RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL FISH STANDING VALVE WAIT ON FRESH WATER PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES RD, CLEAN UP LOCATION, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT 08:30 09:30 1 hrs 0 mins C.05 RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL FISH STANDING VALVE WAIT ON FRESH WATER PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS, PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES RD, CLEAN UP LOCATION, SDFN - TBG 0 PSI, CSG 0 PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SECOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT,

FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT,TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/- , RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING,W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55,FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD,DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT,TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/- , RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING,W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55,FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD,DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - CREW TRAVEL, JSA, JSP, START EQUIPMENT,TBG 0PSI, CSG 0PSI, RU SWAB EQUIPMENT, SWAB DWN TO WEIGHT BARS 2000 FT +/- , RD 2 SWAB RUNS, RECOVERING 12 BBLS POOH W/ 24 MORE STANDS TO DERRICK BREAKING EACH COLLAR, CLEANING W/ GAS AND DOPING,W/ GREEN DOPE, LD 41 MORE JNTS, TAC, SN, NC, RIH W/ 2 3/8" COLLAR, XN NIPPLE, 4 FT SUB, X -O, PACKER, ON/OFF, SN, 148 JNTS 2 7/8" J -55,FLUSH TBG 60 BBLS, FIRST 30 HOT NEXT 30 COLD,DROP STANDING VALVE, FILL TBG 16 BBLS, PUMP UP TO 3,000 PSI, FIRST TEST LOOSING 200 PSI, SECOND TEST LOOSING 150 PSI, THIRD TEST LOOSING 120, FOURTH TEST LOOSING 120 PSI, FIFTH TEST LOOSING 50 PSI, SWIFN, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/ 15,000 PULLED INTO IT, FILL CSG 17 BBLS,PUMP UP TO 3,000 PSI, HELD TIGHT FOR 30 MINUTES, RD, CLEAN UP LOCATION, SDFN - TBG 0PSI, CSG 0PSI, HOOK UP HOT OILER, PRESSURE TBG UP TO 3,000 PSI, BLEAD OFF 20 PSI IN FIRST 30 MINUTES, SEDOND TEST HELD TIGHT, RD WORKFLOOR, ND BOP, ADD 6FT SUB, LAND WELL, FISH STANDING VALVE, WAIT ON FRESH WATER, PUMP 50 BBLS PACKER FLUID DWN CSG, SET PACKER W/

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Daily Cost: \$0

Cumulative Cost: \$33,780

12/18/2012 Day: 6

Conversion

Rigless on 12/18/2012 - Conduct initial MIT - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. - On 12/13/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 12/15/2012 the casing was pressured up to 1595 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 0 psig during the test. There was not a State representative available to witness the test. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$128,857

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: _____	
7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)	
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 16-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013326420000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0748 FSL 0400 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 15 Township: 09.0S Range: 15.0E Meridian: S	COUNTY: DUCHESNE
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

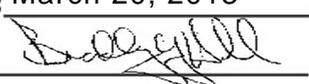
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/13/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud: _____	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input checked="" type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date: _____	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above referenced well was put on injection at 12:30 pm on 03/13/2013.

Accepted by the Utah Division of Oil, Gas and Mining

Date: March 20, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 3/14/2013	

Spud Date: 9/12/05
 Put on Production: 10/17/05
 GL: 6281' KB: 6293'

Ashley Federal 16-15-9-15

Initial Production: BOPD 168,
 MCFD 41, BWPD 130

Injection Wellbore Diagram

SURFACE CASING

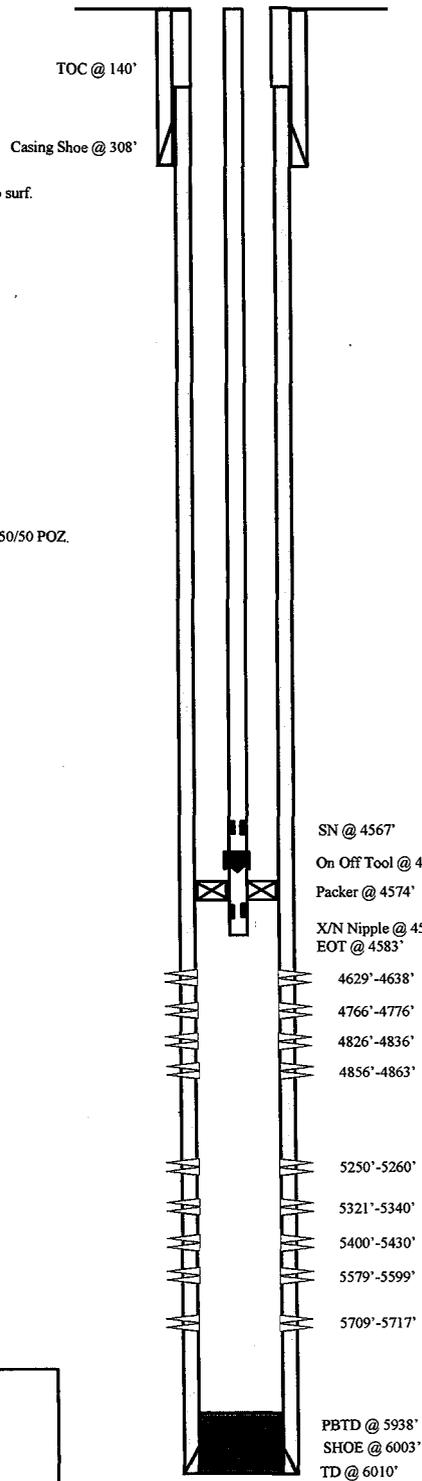
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (305.35')
 DEPTH LANDED: 307.69' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 140 jts. (6004.93')
 DEPTH LANDED: 6002.93' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 148 jts (4555.3')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4567.3' KB
 ON/OFF TOOL AT: 4568.4'
 ARROW #1 PACKER CE AT: 4573.8'
 XO 2-3/8 x 2-7/8 J-55 AT: 4577.2'
 TBG PUP 2-3/8 J-55 AT: 4577.7'
 X/N NIPPLE AT: 4581.8'
 TOTAL STRING LENGTH: EOT @ 4583.14'



FRAC. JOB

10/11/05 5709'-5717' **Frac CP4 sands as follows:**
 23,605# 20/40 sand in 345 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1794 psi
 w/avg rate of 24.7 BPM. ISIP 2000 psi. Calc
 flush: 5707 gal. Actual flush: 5754 gal.

10/11/05 5579'-5599' **Frac CP2 sands as follows:**
 44,491# 20/40 sand in 424 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1538 psi
 w/avg rate of 24.7 BPM. ISIP 2100 psi. Calc
 flush: 5577 gal. Actual flush: 5628 gal.

10/12/05 5250'-5430' **Frac LODC sands as follows:**
 201,146# 20/40 sand in 1358 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2450 psi
 w/avg rate of 40.6 BPM. ISIP 2850 psi. Calc
 flush: 5248 gal. Actual flush: 5628 gal.

10/12/05 4766'-4863' **Frac C, B.S. & B1 sands as follows:**
 170,171# 20/40 sand in 1117 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1944 psi
 w/avg rate of 40.8 BPM. ISIP 2100 psi. Calc
 flush: 4764 gal. Actual flush: 4788 gal.

10/13/05 4629'-4638' **Frac D1 sands as follows:**
 62,698# 20/40 sand in 490 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 24.7 BPM. ISIP 2500 psi. Calc
 flush: 4627 gal. Actual flush: 4536 gal.

04-12-07 **Pump Change:** Updated rod and thg detail.
 2/3/09 **Pump Change:** Updated r & t details.
 9/10/09 **Parted rods.** Updated rod & tubing details.
 12/19/10 **Tubing Leak.** Rod & Tubing details updated.
 12/14/12 **Convert to Injection Well**
 12/15/12 **Conversion MIT Finalized** - update thg
 detail

PERFORATION RECORD

Date	Interval	JSPF	Holes
10/12/05	5709'-5717'	4 JSPF	32 holes
10/12/05	5579'-5599'	4 JSPF	80 holes
10/12/05	5400'-5430'	4 JSPF	120 holes
10/12/05	5321'-5340'	4 JSPF	76 holes
10/11/05	5250'-5260'	4 JSPF	40 holes
10/11/05	4856'-4863'	4 JSPF	28 holes
10/11/05	4826'-4836'	4 JSPF	40 holes
10/11/05	4766'-4776'	4 JSPF	40 holes
10/07/05	4629'-4638'	4 JSPF	36 holes

NEWFIELD

Ashley Federal 16-15-9-15
 748 FSL & 400 FEL
 SE/SE Sec. 15, T9S R15E
 Duchesne County, UT
 API# 43-013-32642; Lease# UTU-66184



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT

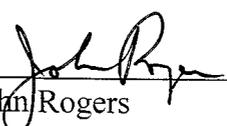
Cause No. UIC-383

Operator: Newfield Production Company
Well: Ashley Federal 16-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32642
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 12, 2012.
2. Maximum Allowable Injection Pressure: 1,963 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4,032' – 5,938')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by: _____


John Rogers
Associate Director

1/3/13

Date

JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC

