



August 18, 2004

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 3-15-9-15, 16-15-9-15, 2-22-9-15, 5-22-9-15, 2-24-9-15, and 4-24-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The 3-15, 16-15, 2-22, and 4-22 are all Exception Locations. I have notified our Land Department and they will provide you the appropriate Exception Location Letters. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-66184
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Inland Production Company		7. If Unit or CA Agreement, Name and No. Ashley UTU73520X
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Ashley Federal 3-15-9-15
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-32641
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Lot #1 (NE/NW) 780' FNL 459' FWL 40.03604 At proposed prod. zone 566' 1131841Y -110.21674		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 14.5 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Lot #1 (NE/NW) Sec. 15, T9S R15E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 459' f/lse & 459' f/unit	16. No. of Acres in lease 1,360.57	12. County or Parish Duchesne
17. Spacing Unit dedicated to this well Approx. 40 Acres	13. State UT	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 861'	19. Proposed Depth 6500'	20. BLM/BIA Bond No. on file UTU0056
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6213' GL	22. Approximate date work will start* 1st Quarter 2005	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 8/18/04
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-23-04
Title		

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 19 2004

DIV. OF OIL, GAS & MINING

Federal Approval of this
Application is necessary

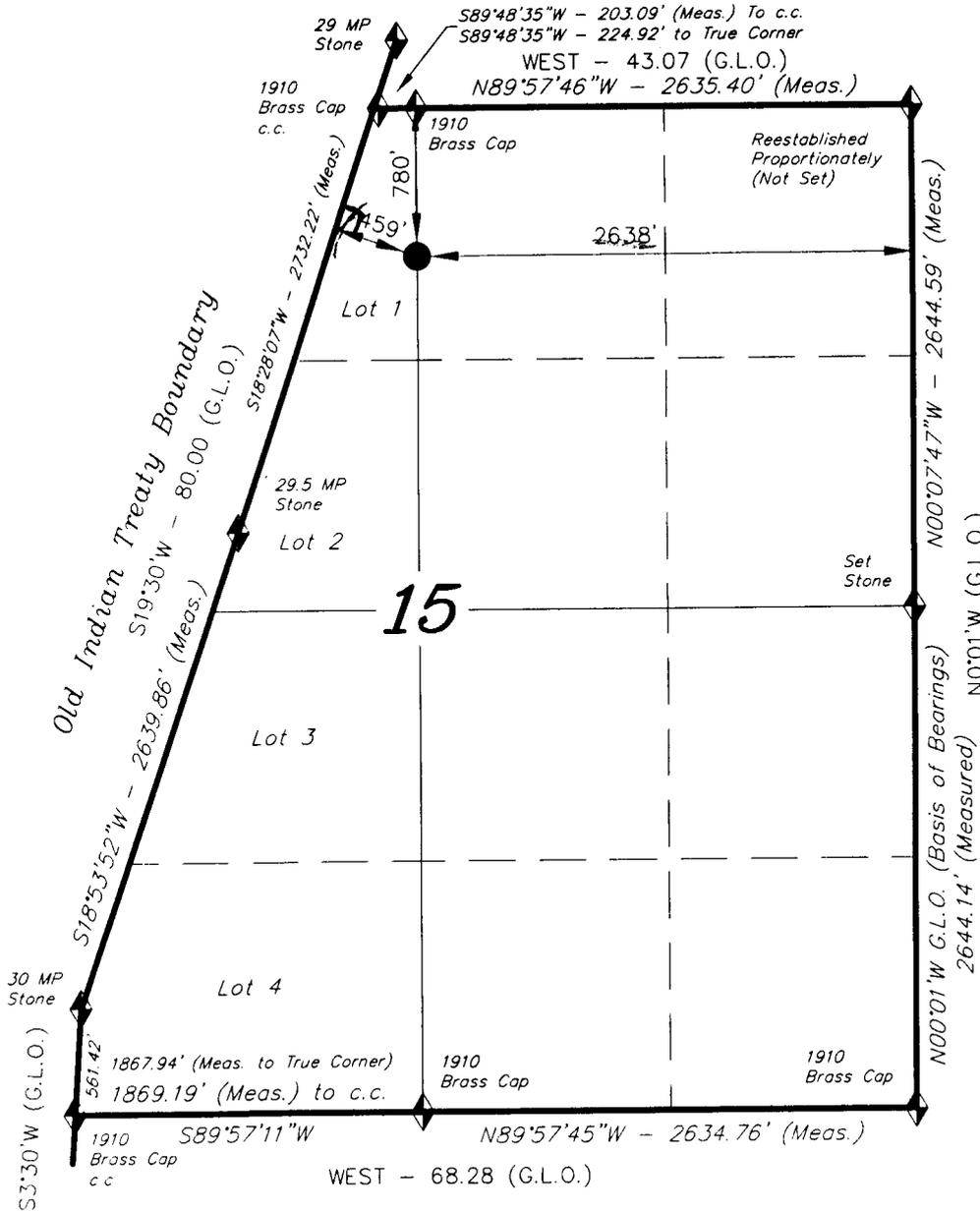
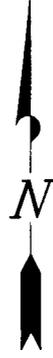
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

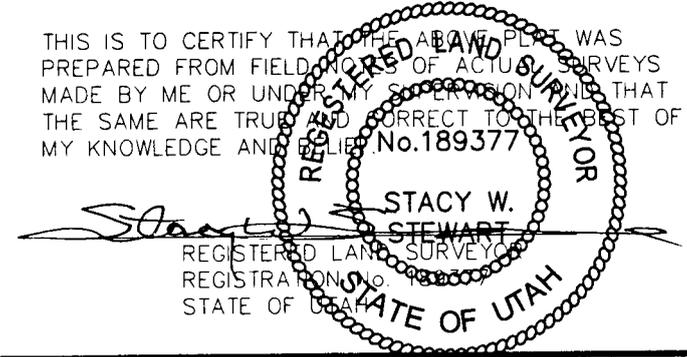
WELL LOCATION, ASHLEY UNIT #3-15,
 LOCATED AS SHOWN IN LOT 1 OF
 SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.

WELL LOCATION: ASHLEY UNIT #3-15

ELEV. UNGRADED GROUND = 6213.4'



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No.189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-16-04	DRAWN BY: F.T.M.
NOTES:	FILE #

NOTE:

Well footages are at right angles to
 the Section Lines.

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #3-15-9-15
LOT #1 (NE/NW) SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6100'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**INLAND PRODUCTION COMPANY
ASHLEY FEDERAL #3-15-9-15
LOT #1 (NE/NW) SECTION 15, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley Federal #3-15-9-15 located in Lot #1 the NE 1/4 NW 1/4 Section 15, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 1.8 miles \pm to it's junction with UT State Hwy 216; proceed along Hwy 216 - 6.3 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.9 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 0.4 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 1.5 miles \pm to it's junction with the beginning of the proposed access road; proceed northerly along the proposed access road - 1,200' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #01-163, 5/23/02. Paleontological Resource Survey prepared by, Wade E. Miller, 11/13/02. See attached report cover pages, Exhibit "D".

Inland Production Company requests 1,200' of disturbed area be granted in Lease UTU-66184 to allow for construction of the proposed gas lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Inland Production Company requests 2,120' of disturbed area be granted in Lease UTU-66184 to allow for construction of the proposed water lines. It is proposed that the disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. Refer to Topographic Map "C." For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Sage Grouse: No new construction or surface disturbing activities within a 2 mile radius of strutting grounds will be allowed between March 1 and June 30. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 12 mil liner will be required only if extreme rock is encountered. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	5 lbs/acre
Black Sage	<i>Artemisia nova</i>	1 lbs/acre
Crested Wheat Grass		3 lbs/acre

Details of the On-Site Inspection

The proposed Ashley Federal #3-15-9-15 was on-sited on 3/25/04. The following were present; Brad Mecham (Inland Production), Byron Tolman (Bureau of Land Management), and a SWCA representative. Weather conditions were clear at 50 degrees.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Brad Mecham
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #3-15-9-15 Lot #1 (NE/NW) Section 15, Township 9S, Range 15E: Lease UTU-66184 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/13/04

Date

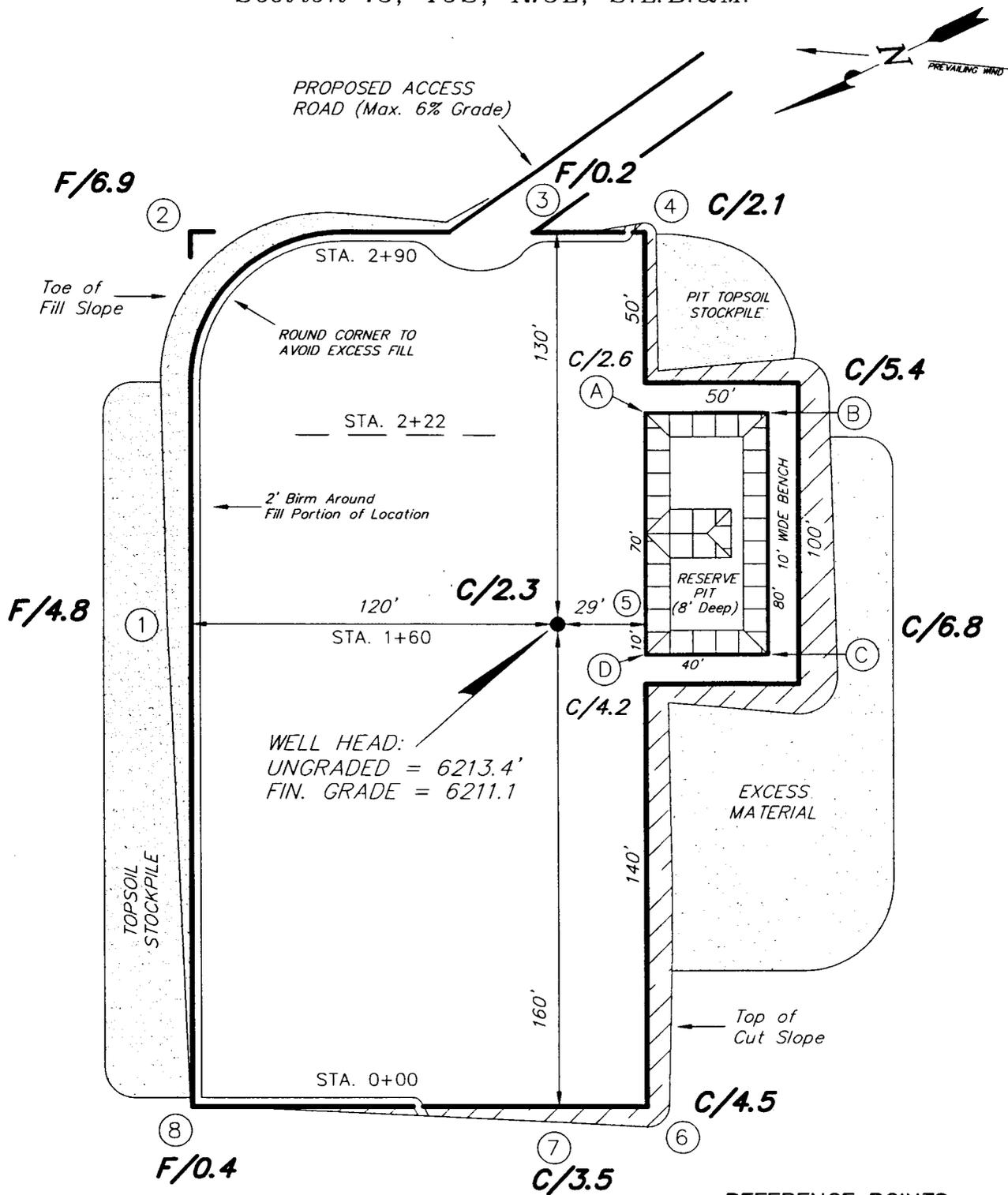


Mandie Crozier
Regulatory Specialist

INLAND PRODUCTION COMPANY

ASHLEY UNIT 3-15

Section 15, T9S, R15E, S.L.B.&M.



WELL HEAD:
 UNGRADED = 6213.4'
 FIN. GRADE = 6211.1'

REFERENCE POINTS

- 170' NORTHEAST = 6203.4'
- 220' NORTHEAST = 6200.2'
- 210' NORTHWEST = 6212.1'
- 260' NORTHWEST = 6210.6'

SURVEYED BY: D.J.S.	SCALE: 1" = 50'
DRAWN BY: F.T.M.	DATE: 7-16-04

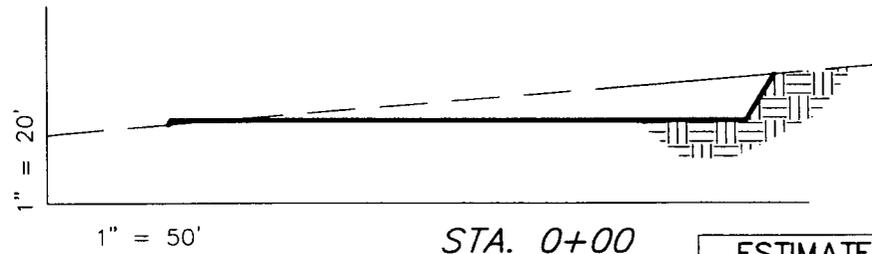
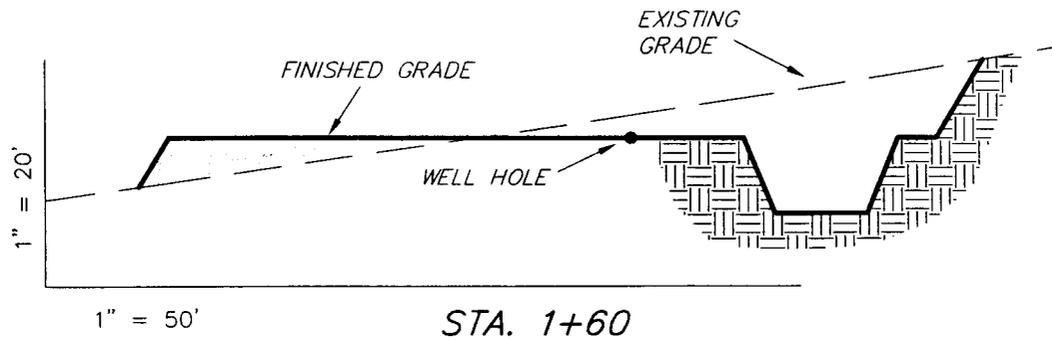
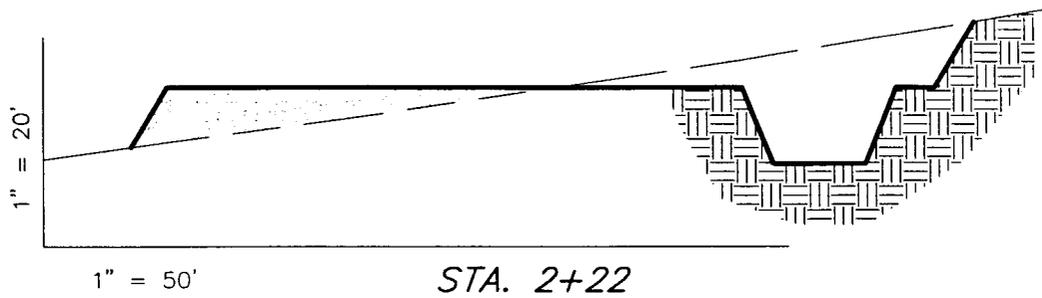
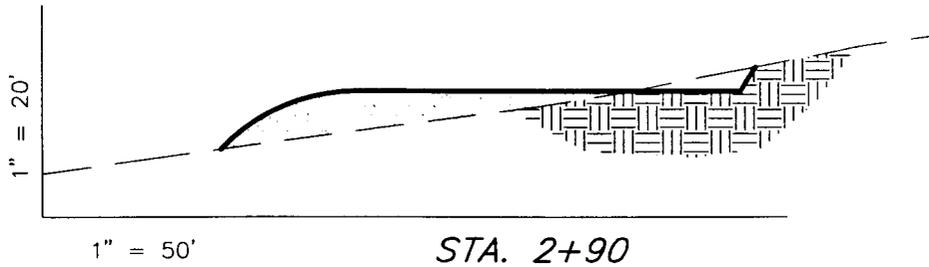
(435) 781-2501

Tri State
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 3-15



ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	2,470	2,460	Topsoil is not included in Pad Cut	10
PIT	640	0		640
TOTALS	3,110	2,460	890	650

NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-16-04

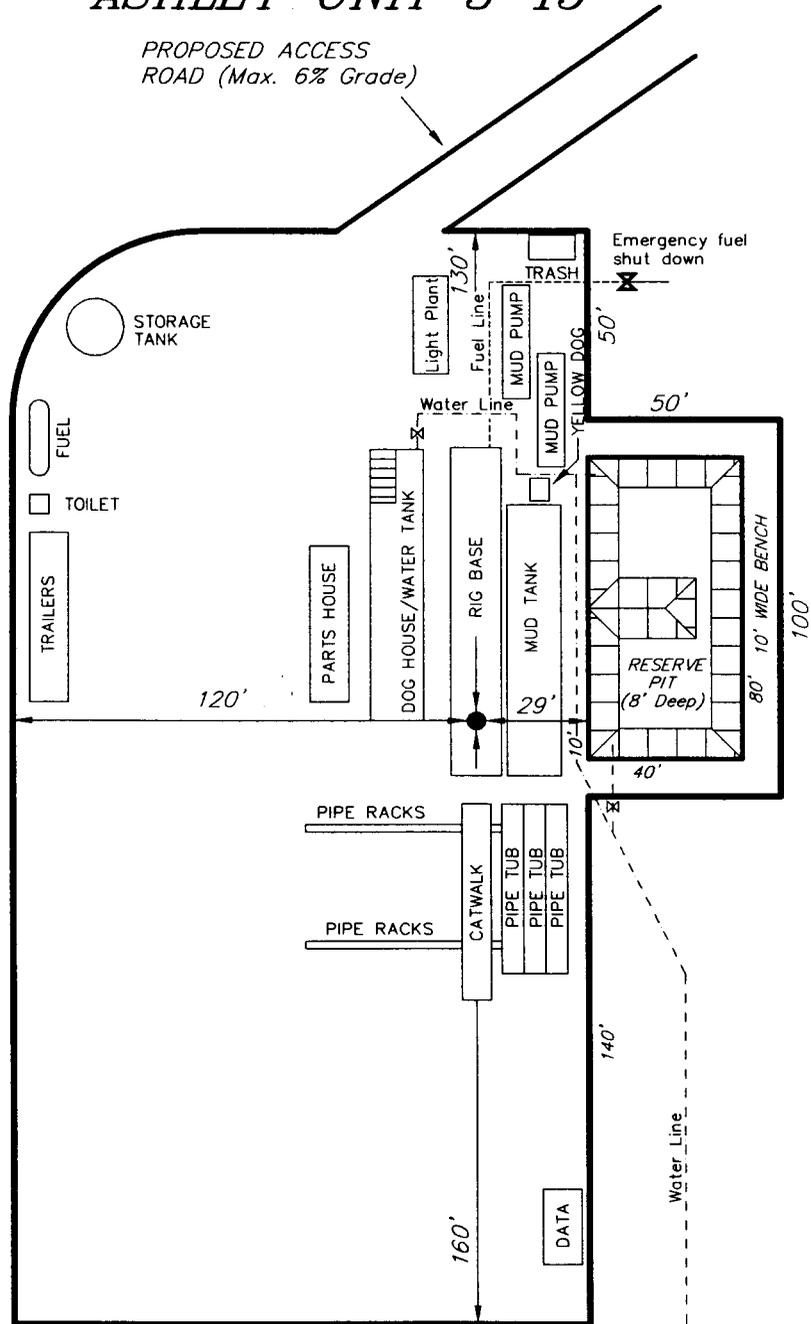
Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

INLAND PRODUCTION COMPANY

TYPICAL RIG LAYOUT

ASHLEY UNIT 3-15

PROPOSED ACCESS ROAD (Max. 6% Grade)



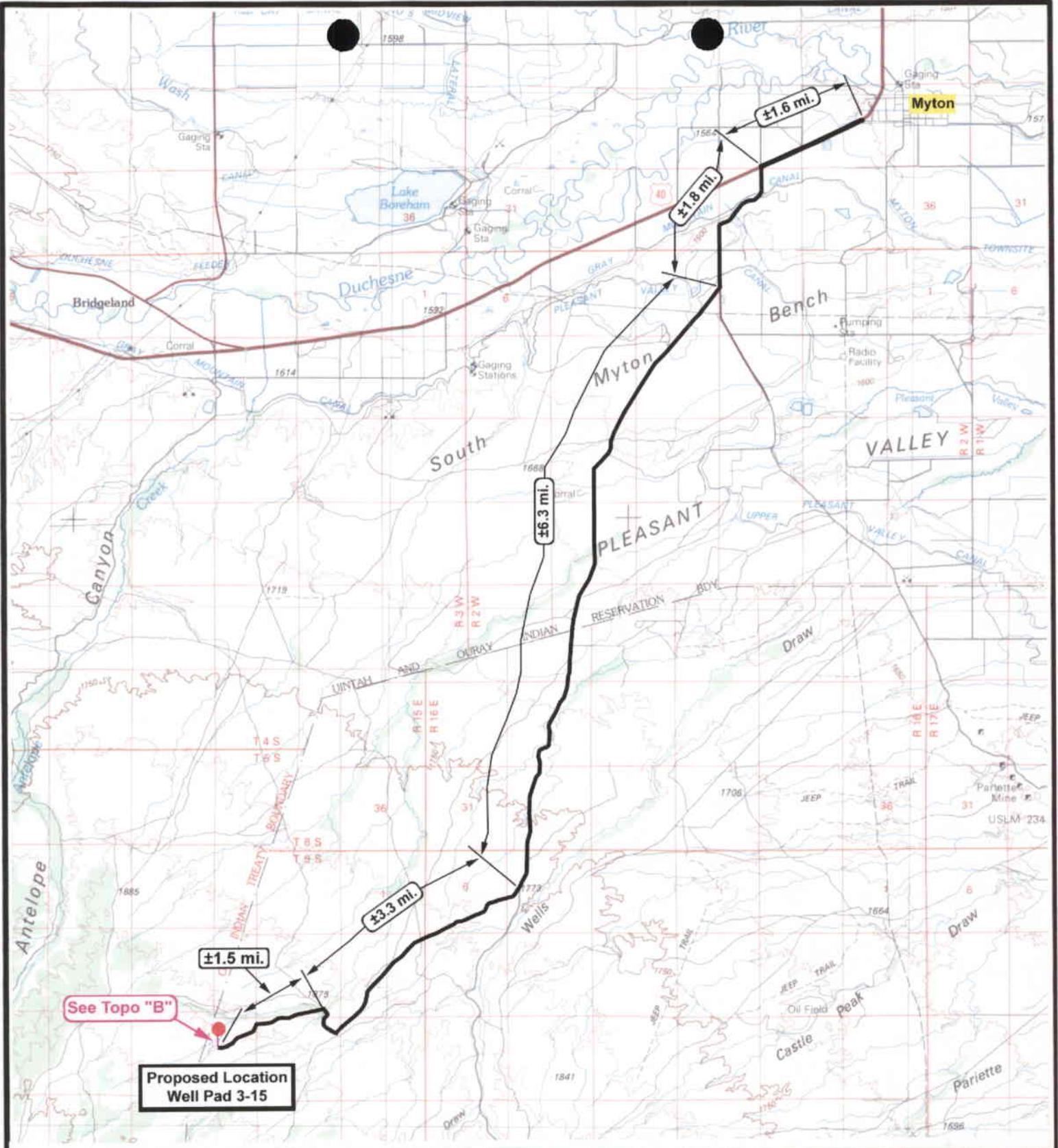
SURVEYED BY: D.J.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-16-04

Tri State (435) 781-2501
 Land Surveying, Inc.
 180 NORTH VERNAL AVE. VERNAL, UTAH 84078



See Topo "B"

**Proposed Location
Well Pad 3-15**



**Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



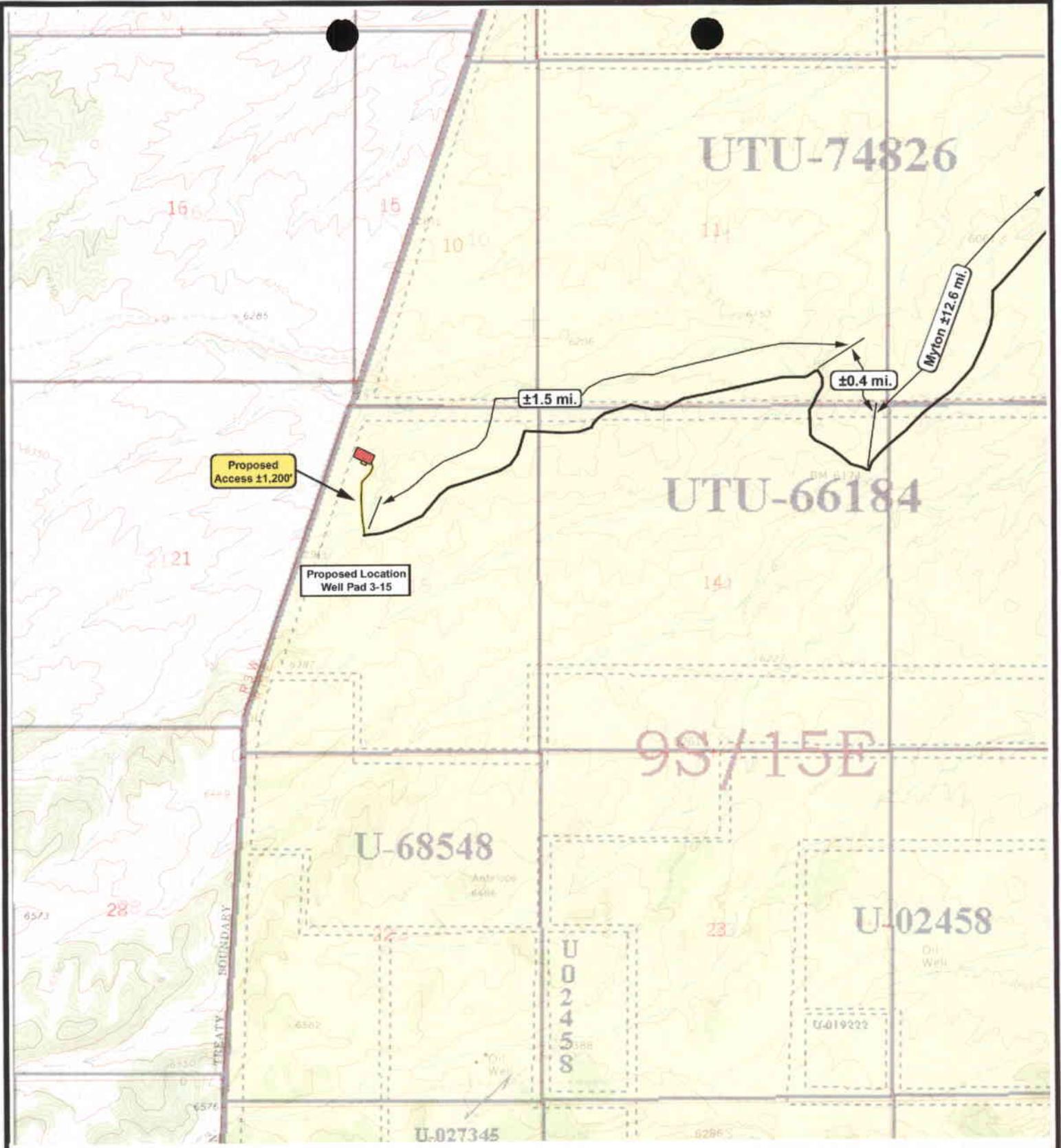
**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: bgm
DATE: 07-20-2004

Legend

- Existing Road
- Proposed Access

TOPOGRAPHIC MAP
"A"



Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.

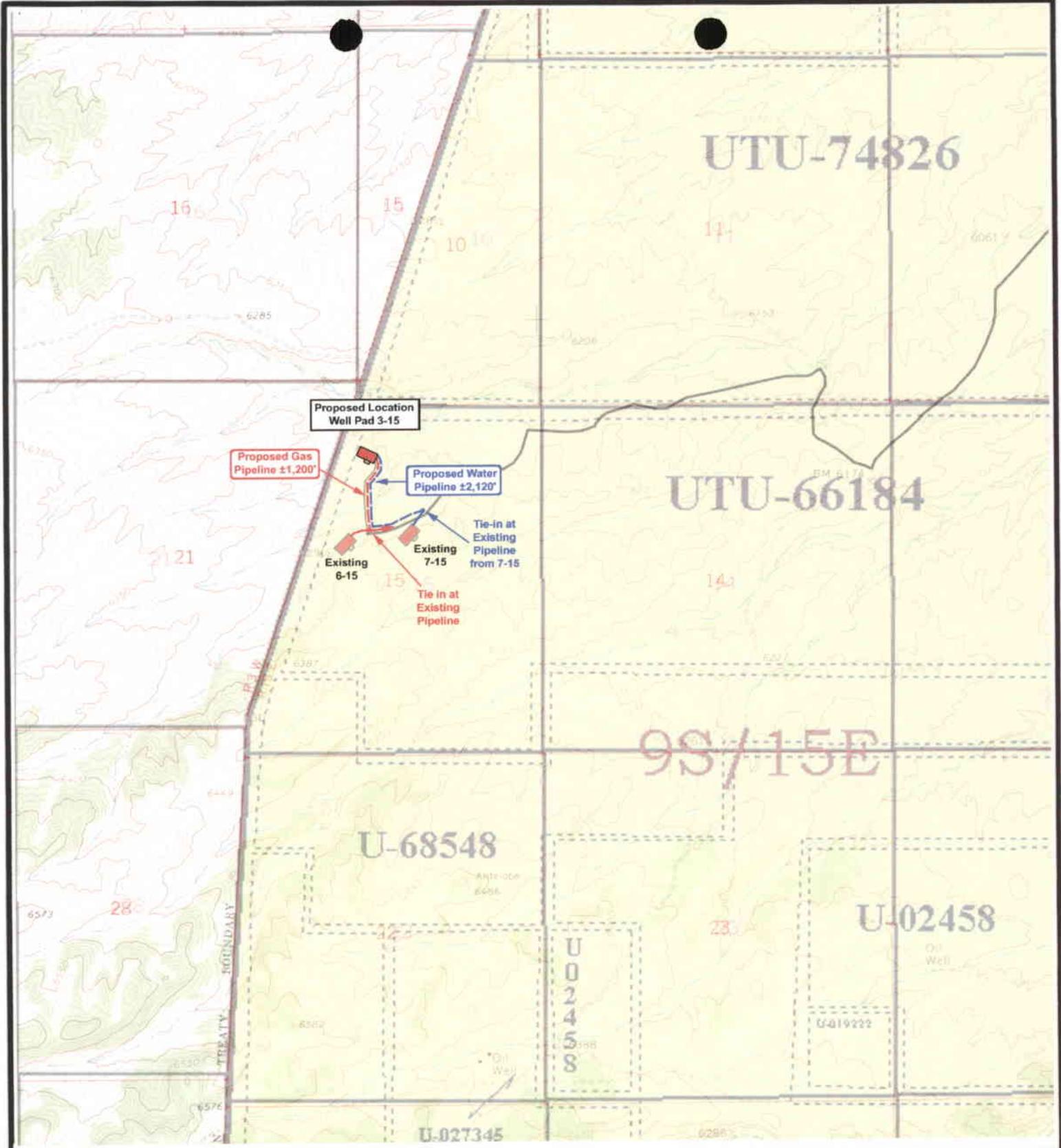


Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: bgm
 DATE: 07-20-2004

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"



Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.

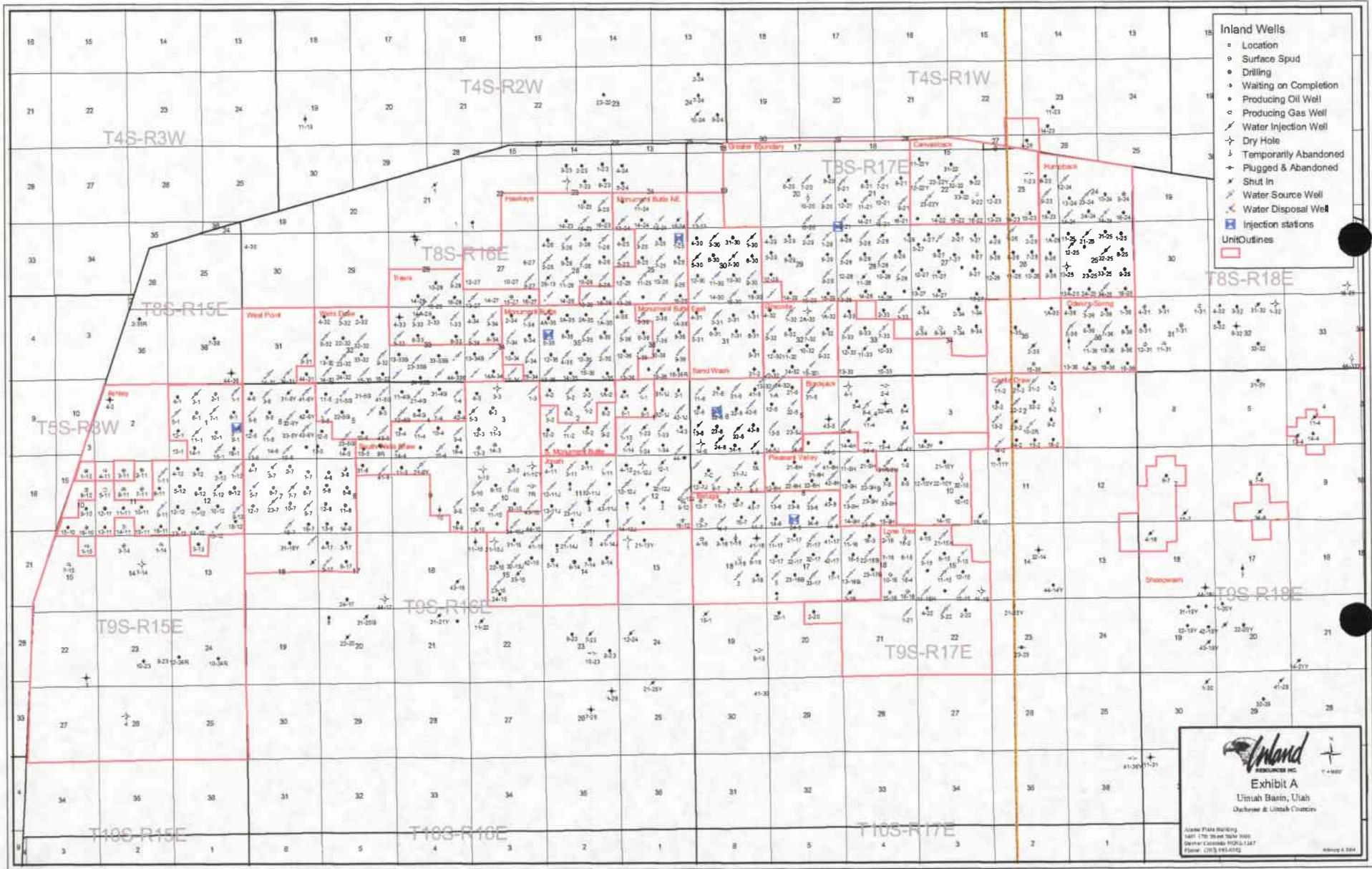


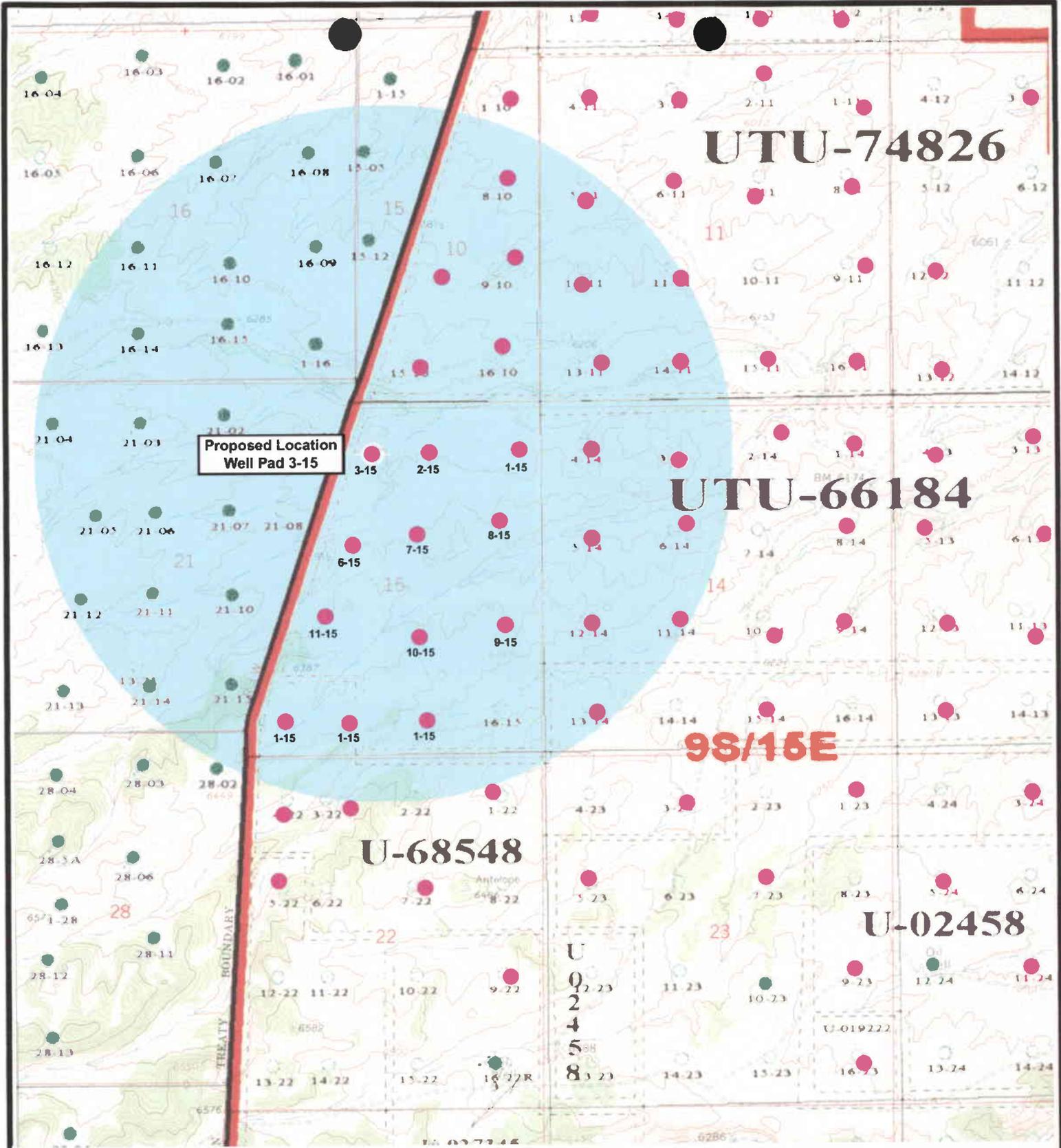
Tri-State
Land Surveying Inc.
 (435) 781-2501
 180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
 DRAWN BY: bgm
 DATE: 07-20-2004

Legend	
	Roads
	Existing Gas Line
	Proposed Gas Line
	Existing Water Line
	Proposed Water Line

TOPOGRAPHIC MAP
"C"





**Proposed Location
Well Pad 3-15**

UTU-74826

UTU-66184

U-68548

98/15E

U-02458



**Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: bgm
DATE: 07-20-2004

Legend

- Well Pads
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

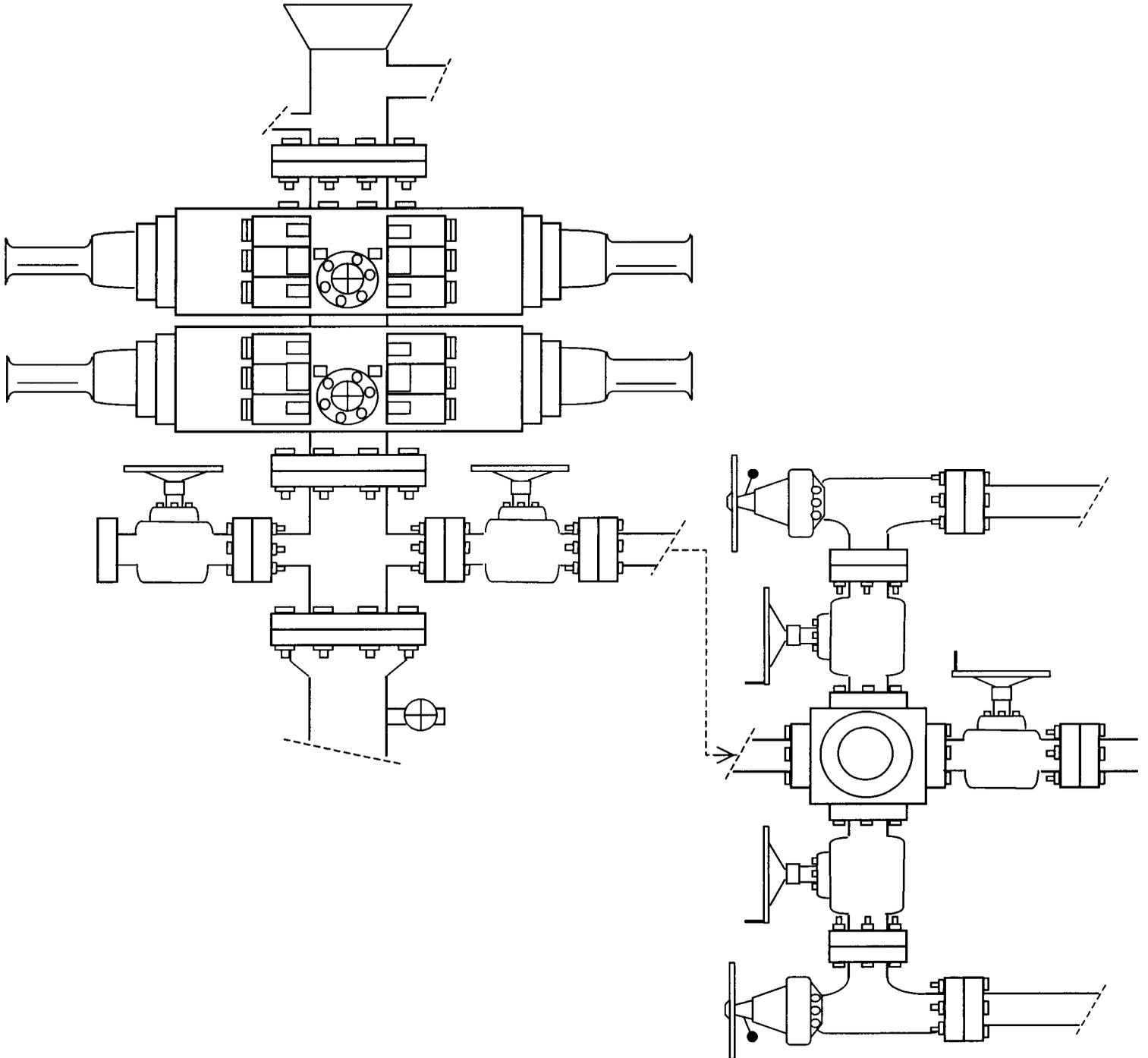


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
INLAND RESOURCES' 1750 ACRE ASHLEY UNIT, IN
TOWNSHIP 9S, RANGE 15E, SECTIONS 13, 14, AND 15,
DUCHESNE COUNTY, UTAH

Anne Raney
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
Vernal, Utah

Prepared Under Contract With:

Jon D. Holst & Associates
for
Inland Resources
2507 Flintridge Place
Fort Collins, CO 80521

Prepared By:

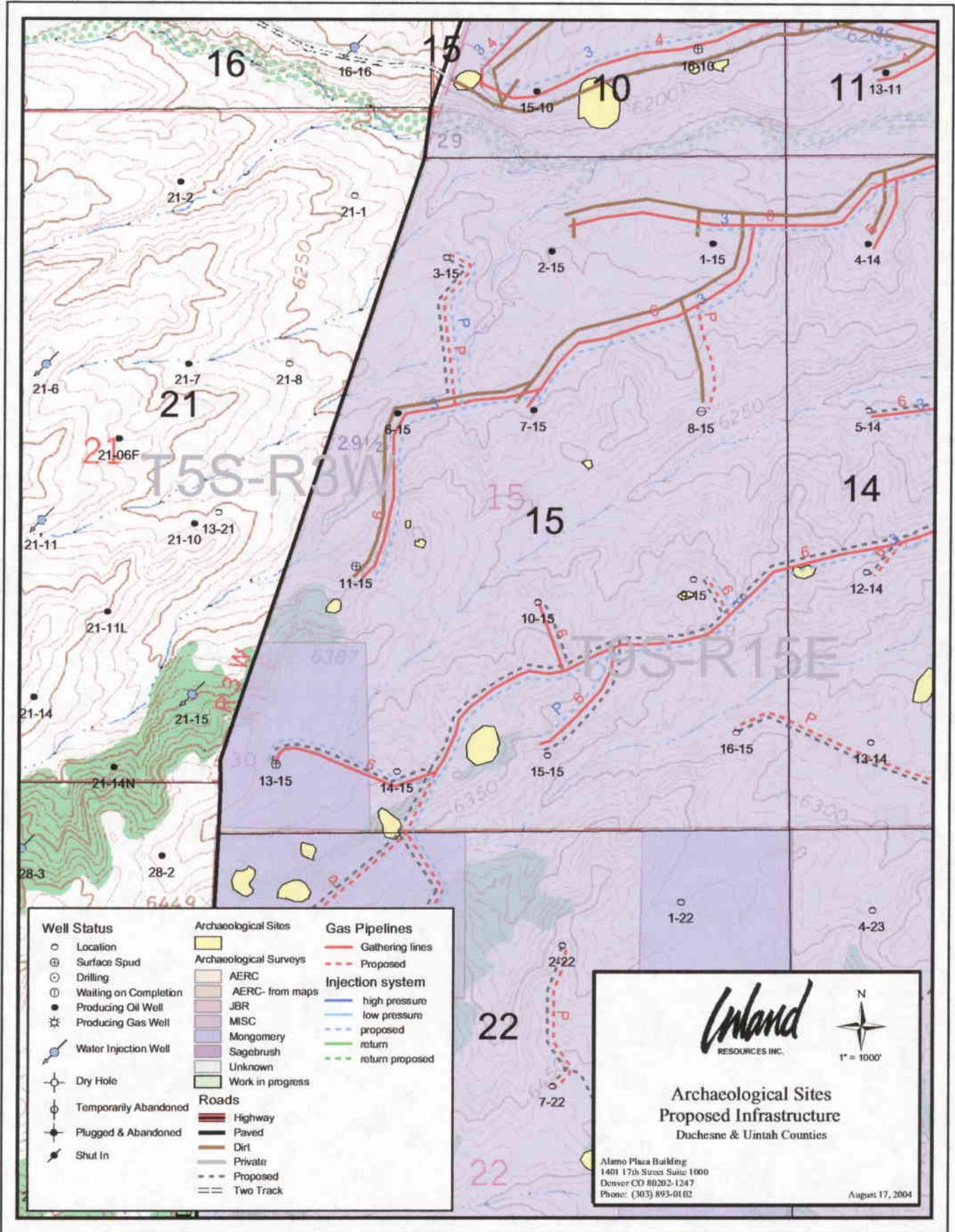
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 01-163

May 23, 2002

United States Department of Interior (FLPMA)
Permit No. 02-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-02-MQ-0235b



INLAND RESOURCES, INC.

**PALEONTOLOGICAL FIELD SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

(NE, NE 1/4, NW, NE 1/4, NE, NW 1/4, SE, NE, 1/4, SW, NE 1/4, SE, NW 1/4,
NE, SE 1/4, NW, SE 1/4, Sec. 24, T 8 S, R 16 E. NE, NW 1/4, NW, NW 1/4,
SE, NW 1/4, SW, NW 1/4, NE, SW 1/4, NW, SW 1/4, SE, SW 1/4, Sec. 19, T 8 S,
R 17 E. NE 1/4, NW 1/4, Sec. 13; NE 1/4, NW 1/4, Sec. 14; NE 1/4, NW 1/4,
Sec. 15, T 9 S, R 15 E. SE, SE 1/4, Sec. 5, T 9 S, R 16 E.)

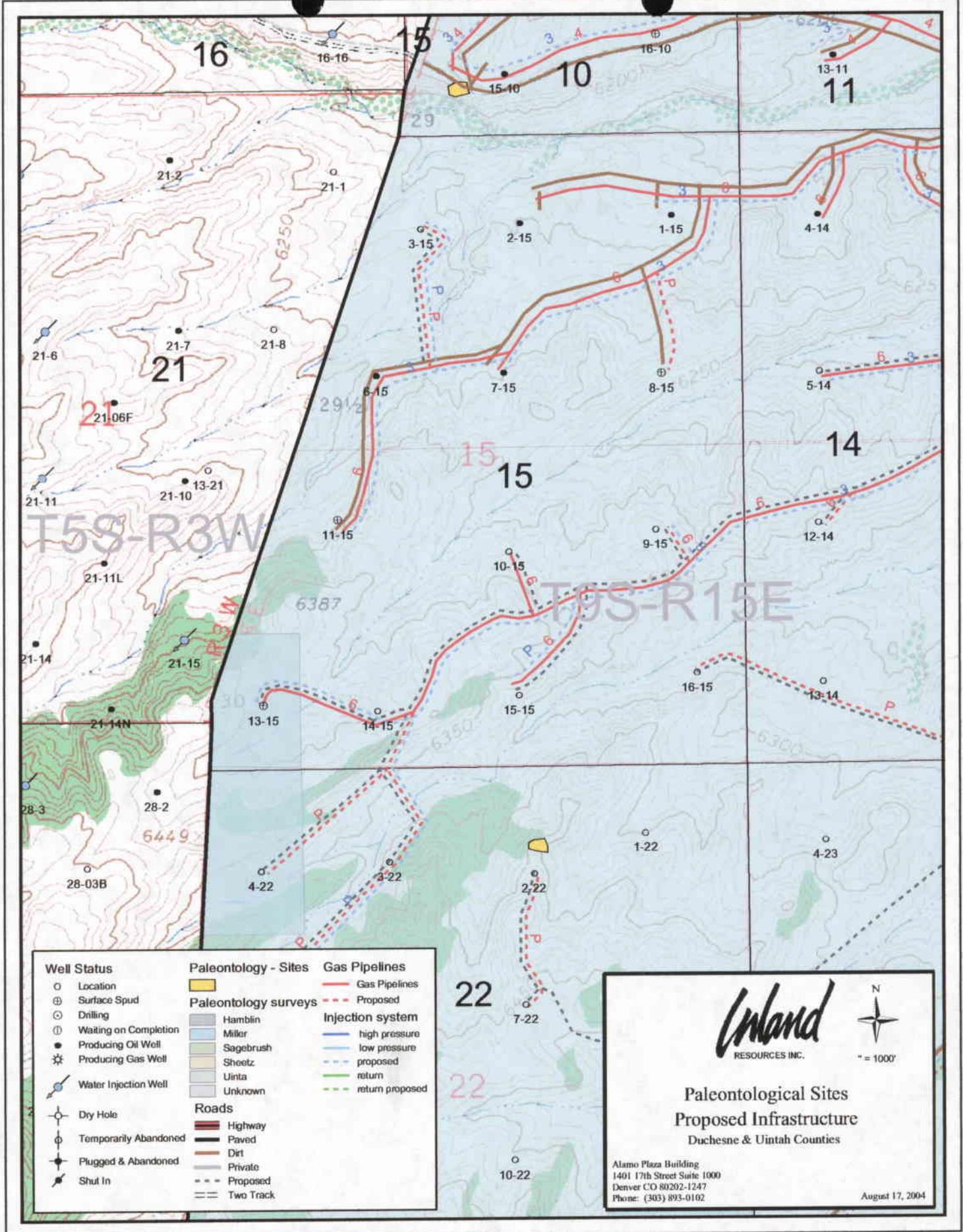
REPORT OF SURVEY

Prepared for:

Inland resources, Inc.

Prepared by:

Wade E. Miller
Consulting Paleontologist
November 13, 2002



Well Status	Paleontology - Sites	Gas Pipelines
○ Location	Yellow square	— Gas Pipelines
⊕ Surface Spud	Blue square	- - - Proposed
⊙ Drilling	Grey square	— Injection system
⊕ Waiting on Completion	Light blue square	— high pressure
● Producing Oil Well	Light green square	— low pressure
⊙ Producing Gas Well	Light yellow square	- - - proposed
⊕ Water Injection Well	Light grey square	— return
⊙ Dry Hole	Light purple square	- - - return proposed
⊕ Temporarily Abandoned	Light blue square	
⊕ Plugged & Abandoned	Light green square	
⊕ Shut In	Light grey square	
	Roads	
	— Highway	
	— Paved	
	— Dirt	
	— Private	
	- - - Proposed	
	— Two Track	



RESOURCES INC.

**Paleontological Sites
Proposed Infrastructure**
Duchesne & Uintah Counties

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

August 17, 2004

August 19, 2004

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

RECEIVED

AUG 23 2004

Re: Exception Location: Ashley 3-15-9-15
780' FNL, 2638' FEL, Lot 1 Sec 15-T9S-R15E
Duschene County, Utah; Lease UTU-66184

Dear Ms. Whitney:

Pursuant to Rule R649-3-3 of the Oil & Gas Rules and Regulations of the State of Utah, Inland Production Company, Inc. hereby requests an exception location for the drilling of the captioned well. Rule R649-3-2 requires a well to be located in the center of a forty (40) acre quarter-quarter section, or a substantially equivalent lot or tract, with a tolerance of two hundred (200) feet in any direction from the center.

The above referenced location is an exception location under Rule 649-3-2, being located 459' from the Indian Tribal Boundary. The attached plat depicts the proposed drillsite location and illustrates the deviation due to the Indian Treaty Boundary.

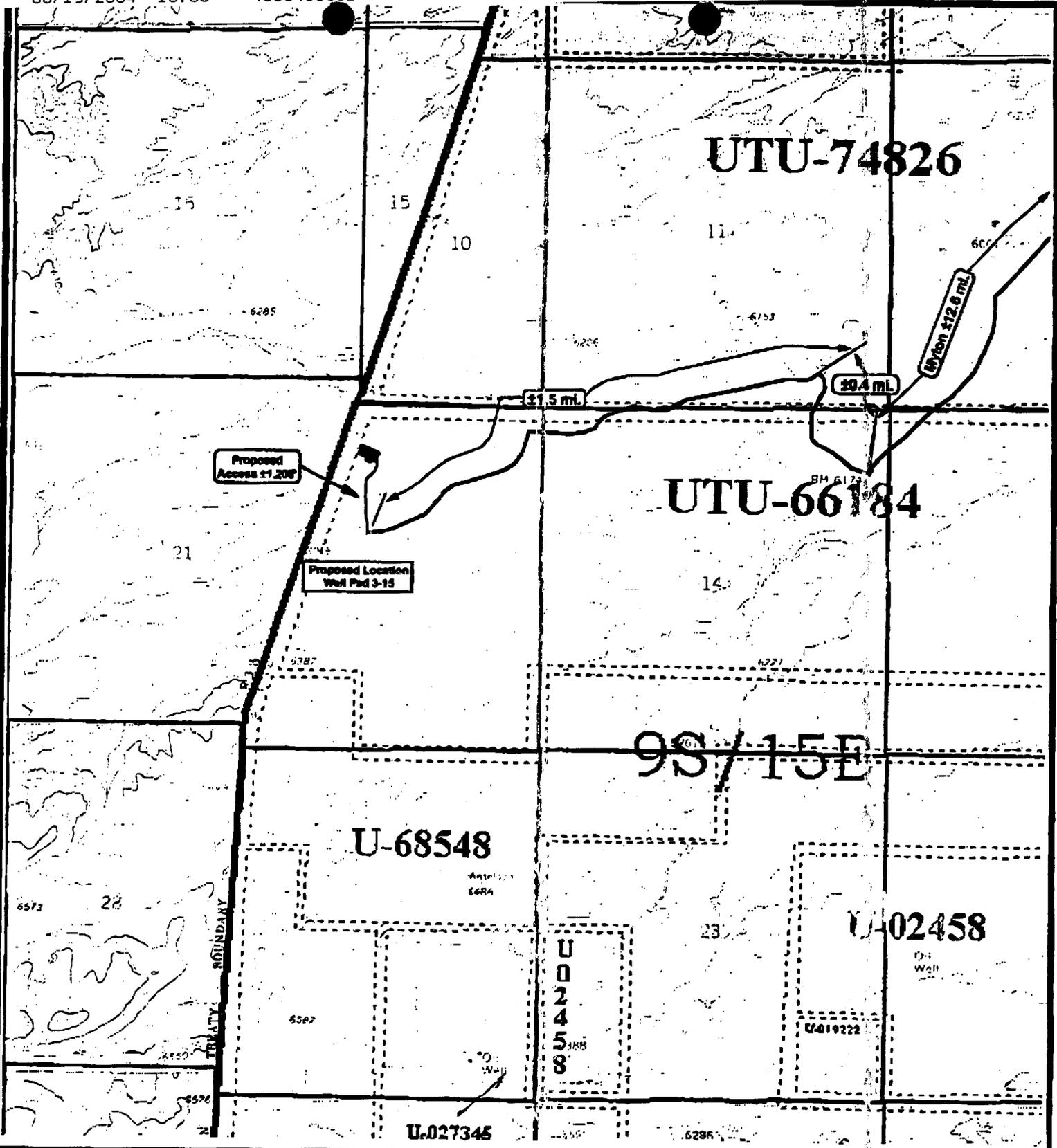
Please note the location is completely within Federal lease U-66184. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Inland Production Company.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
INLAND PRODUCTION COMPANY



Laurie Deseau
Properties Administrator



**Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.**

**Tri-State
Lead Services Inc.**
(435) 781-2501
120 North Vermont Ave. Vermont, Utah 84378

SCALE = 2,000
DRAWN BY: bgm
DATE: 07-20-2004

Legend	
	Existing Road
	Proposed Access

TOPOGRAPHIC MAP
"B"

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

August 26, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District
 From: Michael Coulthard, Petroleum Engineer
 Subject: 2004 Plan of Development Ashley Unit,
 Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Ashley Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32641	Ashley Federal	3-15-9-15 Sec 15 T09S R15E 0780 FNL 0459 FWL
43-013-32642	Ashley Federal	16-15-9-15 Sec 15 T09S R15E 0748 FSL 0400 FEL
43-013-32643	Ashley Federal	2-22-9-15 Sec 22 T09S R15E 0914 FNL 1784 FEL
43-013-32644	Ashley Federal	5-22-9-15 Sec 22 T09S R15E 1888 FNL 0541 FWL
43-013-32645	Ashley Federal	2-24-9-15 Sec 24 T09S R15E 0661 FNL 1784 FEL
43-013-32646	Ashley Federal	4-24-9-15 Sec 24 T09S R15E 0768 FNL 0797 FWL

This office has no objection to permitting the well at this time.

/s/ Michael L. Coulthard

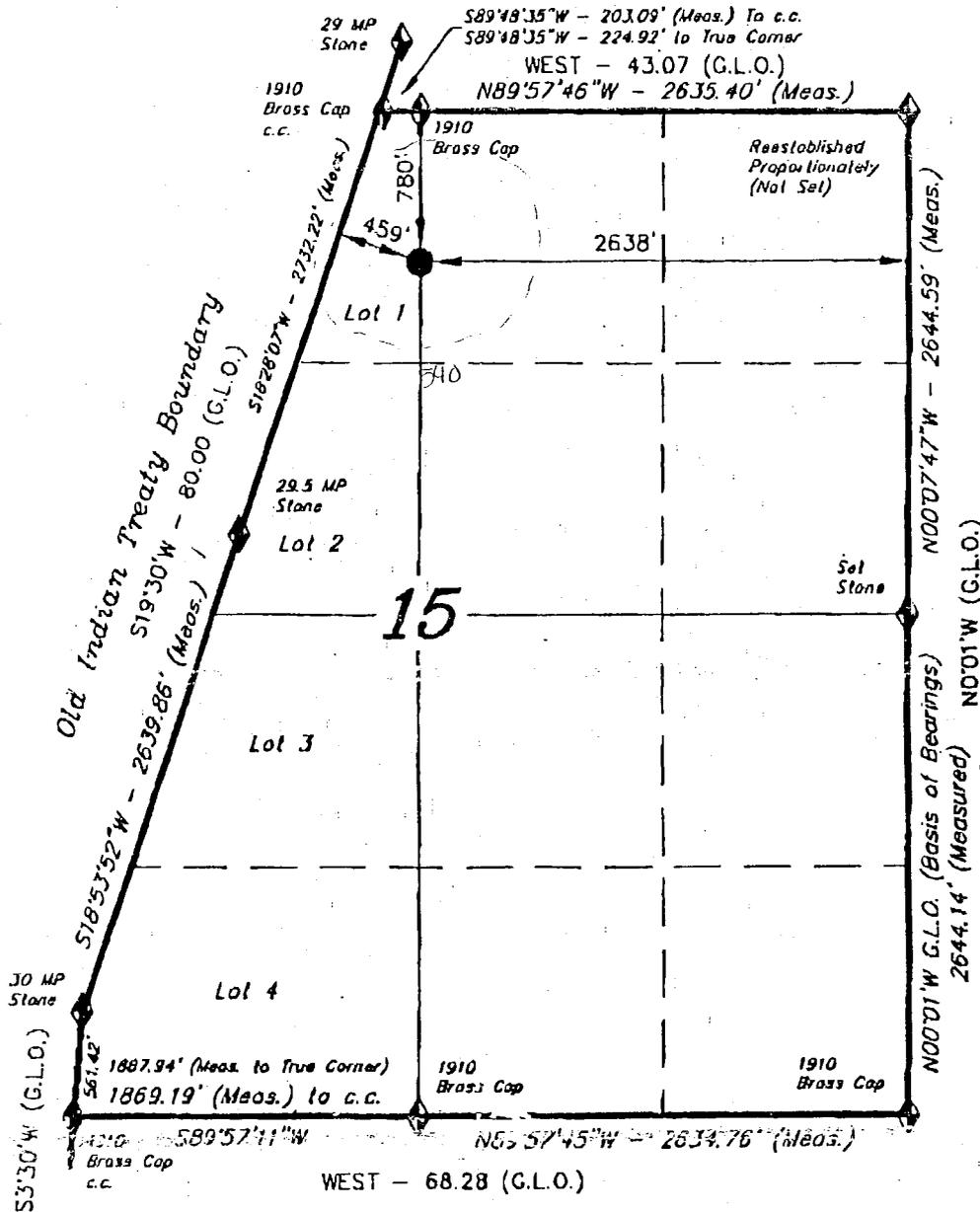
bcc: File - Ashley Unit
 Division of Oil Gas and Mining
 Central Files
 Agr. Sec. Chron
 Fluid Chron

MCoulthard:mc:8-26-04

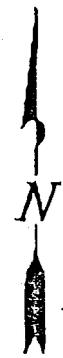
T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

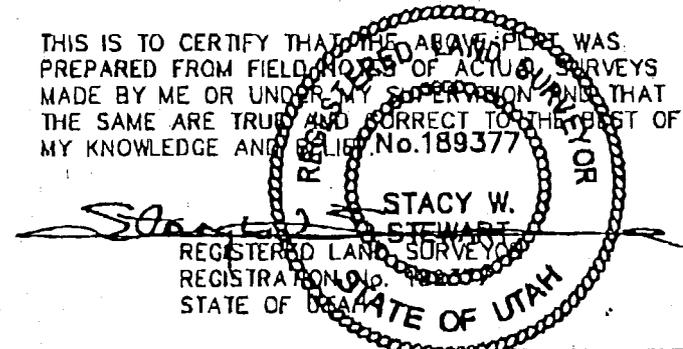
WELL LOCATION, ASHLEY UNIT #3-15,
 LOCATED AS SHOWN IN LOT 1 OF
 SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.



WELL LOCATION:
 ASHLEY UNIT #3-15
 ELEV. UNGRADED GROUND = 6213.4'



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



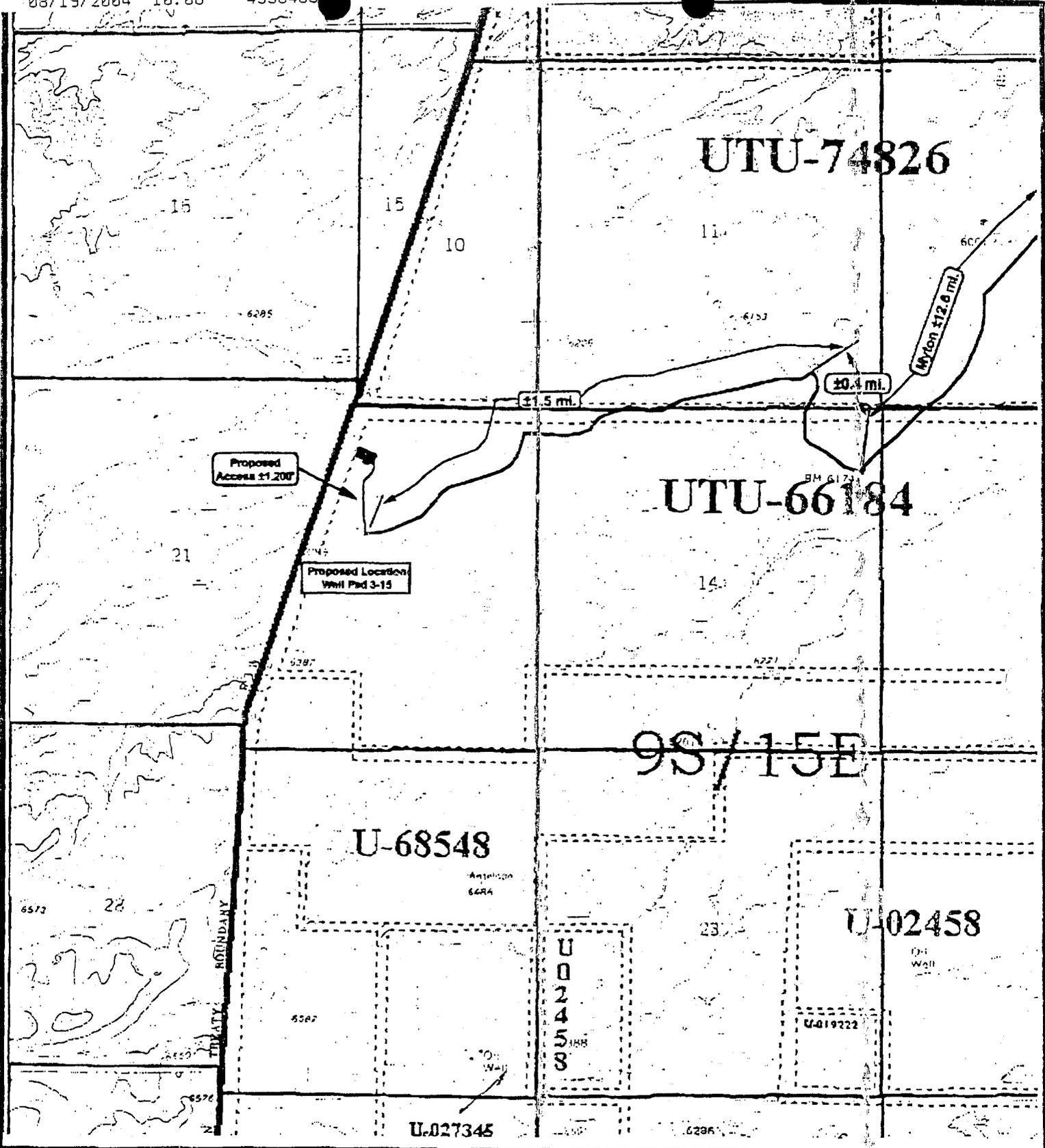
TRI STATE LAND SURVEYING & CONSULTING 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078 (435) 781-2501	
SCALE: 1" = 100'	SURVEYED BY: D.J.S.
DATE: 7-16-04	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED

NOTE:
 Well footages are at right angles to
 the Section Lines.

BASIS OF ELEV. U.S.G.S. 7-1/2 min QUAD (MYTON SW)

08/19/2004 10:08 4356453 INLAND PAGE 03



Tri-State
Lead Surveying Inc.
(435) 781-2501
150 North Vernal Ave. Vernal, Utah 84578

Legend	
	Existing Road
	Proposed Acc

Ashley Unit 3-15-9-15
SEC. 15, T9S, R15E, S.L.B.&M.

SCALE = 2,000
DRAWN BY: bgm
DATE: 07-20-2004

TOPOGRAPHIC MAP
"B"

003

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 104-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-3184 10/18/04

6. If Indian, Allotment or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UT 73520X

8. Lease Name and Well No.
Ashley Federal 3-15-9-15

9. API Well No.

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Lot #1 (NE/NW) Sec. 15, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: DRILL REENTER

1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Inland Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface Lot #1 (NE/NW) 780' FNL 459' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 14.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. unit line, if any) Approx. 459' FNL & 459' FWL

16. No. of Acres in lease
1,360.47

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 881'

19. Proposed Depth
650'

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6213' GL

22. Approximate date work will start*
1st Quarter 2005

23. Estimated duration
Approximately seven (7) days from start to its release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: *Mandie Crozier* Name (Printed/Typed): Mandie Crozier Date: 8/18/04

Title: Regulatory Specialist

Approved by (Signature): Name (Printed/Typed): Date:

Title: Office:

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED
SEP 23 2004

DIV. OF OIL, GAS & MINING

RE: Exception Location Ashley Federal 3-15-9-15
UTU-66184

Please be advised that Petrolglyph Operating Company, Inc. does not have an objection to the proposed location of the aforementioned well.

By: 

Date: 9-17-04

PHILIP S. PETERSON, ASSTY-IN-FACT
Print Name and Title



Office of the Secretary of State

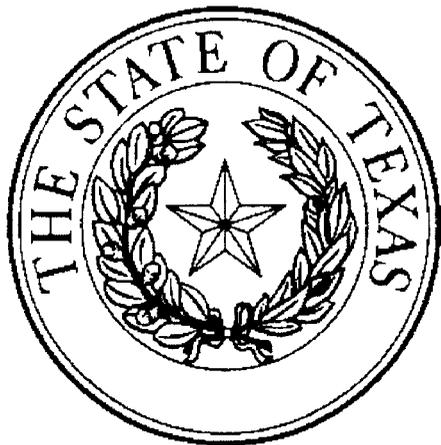
The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

007

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/19/2004

API NO. ASSIGNED: 43-013-32641

WELL NAME: ASHLEY FED 3-15-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

NENW 15 090S 150E
SURFACE: 0780 FNL 0459 FWL
BOTTOM: 0780 FNL 0459 FWL
DUCHESNE
MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66184

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 40.03604

LONGITUDE: -110.2167

RECEIVED AND/OR REVIEWED:

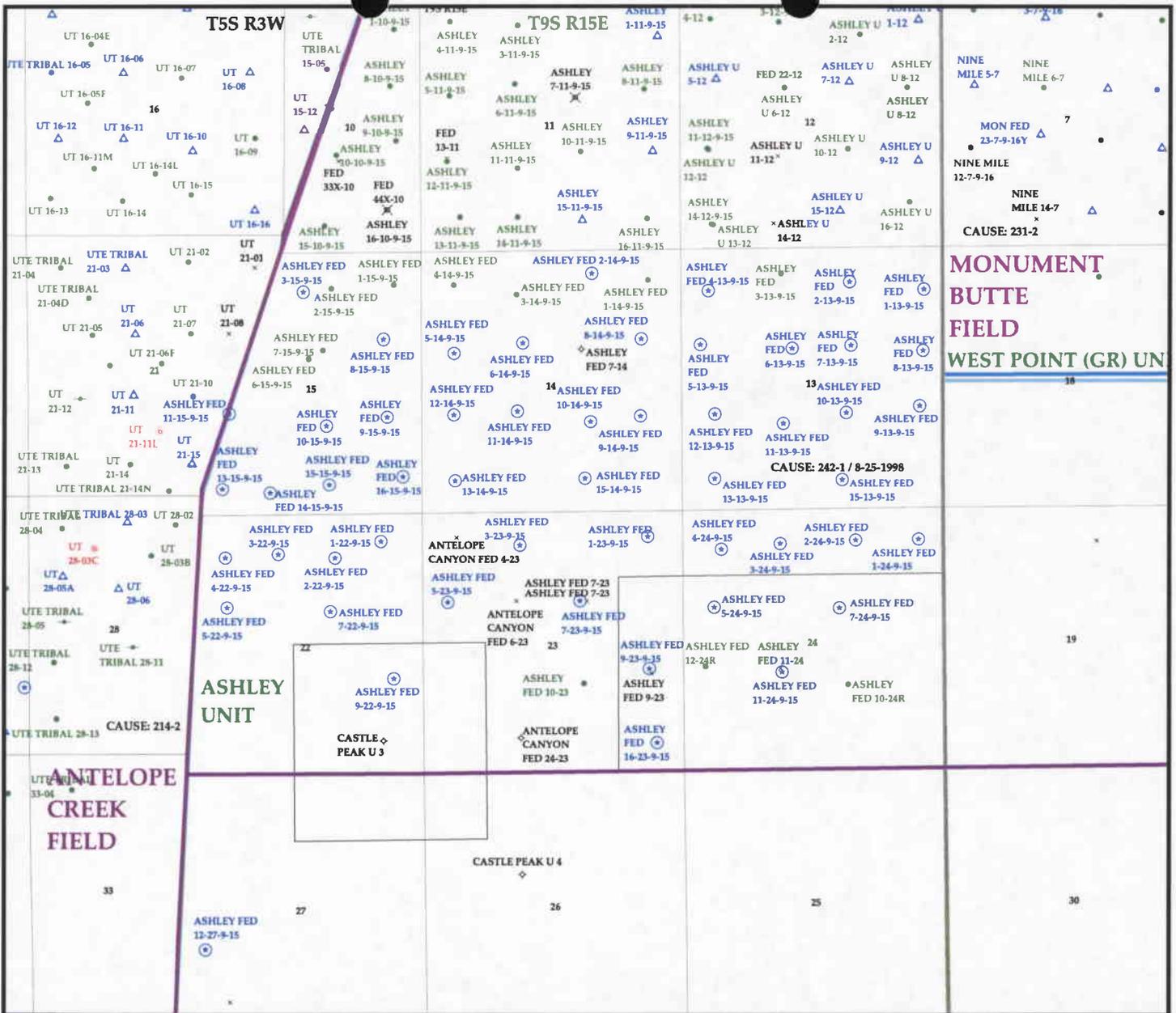
- Plat
- Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
- Potash (Y/N)
- Oil Shale 190-5 (B) or 190-3 or 190-13
- Water Permit
(No. MUNICIPAL)
- RDCC Review (Y/N)
(Date: _____)
- Fee Surf Agreement (Y/N)

LOCATION AND SITING:

- ____ R649-2-3.
- Unit ASHLEY
- ____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
- R649-3-3. Exception
- Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
- ____ R649-3-11. Directional Drill

COMMENTS: See Separate file

STIPULATIONS: 1- Federal Approval



MONUMENT BUTTE FIELD
WEST POINT (GR) UN

ASHLEY UNIT

ANTELOPE CREEK FIELD

CASTLE PEAK U 3

CASTLE PEAK U 4

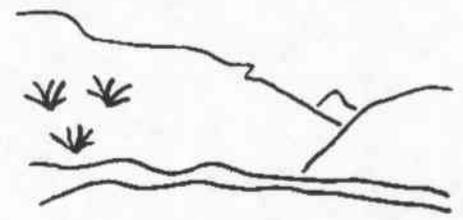
OPERATOR: INLAND PRODUCTION CO (N5160)

SEC. 15 T.9S R.15E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 242-1 / 8-25-1998



Utah Oil Gas and Mining

Wells	Units.shp	Fields.shp
○ GAS INJECTION	□ EXPLORATORY	□ ABANDONED
○ GAS STORAGE	□ GAS STORAGE	□ ACTIVE
× LOCATION ABANDONED	□ NF PP OIL	□ COMBINED
⊕ NEW LOCATION	□ NF SECONDARY	□ INACTIVE
⊕ PLUGGED & ABANDONED	□ PENDING	□ PROPOSED
⊕ PRODUCING GAS	□ PI OIL	□ STORAGE
● PRODUCING OIL	□ PP GAS	□ TERMINATED
○ SHUT-IN GAS	□ PP GEOTHERML	
○ SHUT-IN OIL	□ PP OIL	
× TEMP. ABANDONED	□ SECONDARY	
○ TEST WELL	□ TERMINATED	
△ WATER INJECTION		
◆ WATER SUPPLY		
⊕ WATER DISPOSAL		



PREPARED BY: DIANA WHITNEY
 DATE: 25-AUG-2004



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

September 23, 2004

Inland Production Company
Rt. 3, Box 3630
Myton, UT 84052Re: Ashley Federal 3-15-9-15 Well, 780' FNL, 459' FWL, NE NW, Sec. 15,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32641.

Sincerely,



for John R. Baza
Associate Director

pab
Enclosurescc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley Federal 3-15-9-15
API Number: 43-013-32641
Lease: UTU-66184

Location: NE NW Sec. 15 T. 9 South R. 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

NEWFIELD



September 17, 2004

Utah Division of Oil, Gas & Mining
P.O. Box 145801
Attn: Diana Whitney
Salt Lake City, Utah 84114-5801

Re: Exception Location: Ashley 3-15-9-15
780' FNL, 459' FWL, Lot 1 Sec 15-T9S-R15E
Duschene County, Utah; Lease UTU-66184

Dear Ms. Whitney:

The above referenced location is an exception location under Rule 649-3-2, being located 459' from the Indian Tribal Boundary. The attached plat depicts the proposed drillsite location and illustrates the drillsite deviation - due to the Indian Treaty Boundary and the odd size of Lot 1.

Please note the location is completely within Federal lease U-66184. The drillsite lease and all surrounding acreage within a four hundred sixty foot (460') radius of the proposed location is owned by Inland Production Company and Petroglyph Operating Company, Inc. We have contacted Petroglyph as the owner in the offsetting acreage (T5S-R3W-Sec 21) and their consent to this location exception is attached.

If you have any questions or need additional information please contact me at (303)-382-4448. Thank you for your assistance in this matter.

Sincerely,
NEWFIELD PRODUCTION COMPANY
(formerly known as Inland Production Company)

A handwritten signature in cursive script that reads "Laurie Deseau".

Laurie Deseau
Properties Administrator

RECEIVED

SEP 23 2004

DIV. OF OIL, GAS & MINING



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>

IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

Corporations Section
P.O.Box 13697
Austin, Texas 78711-3697



Geoffrey S. Connor
Secretary of State

Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

“ARTICLE ONE – The name of the corporation is Newfield Production Company.”

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET

009

ROUTING	
1. GLH	
2. CDW	
3. FILE	

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator):
 N5160-Inland Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

TO: (New Operator):
 N2695-Newfield Production Company
 Route 3 Box 3630
 Myton, UT 84052
 Phone: 1-(435) 646-3721

CA No.

Unit:

ASHLEY

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY ST 7-2-9-15	02	090S	150E	4301332585		State	OW	APD	K
ASHLEY FED 16-13-9-15	13	090S	150E	4301332668		Federal	OW	APD	K
ASHLEY FED 14-13-9-15	13	090S	150E	4301332669		Federal	OW	APD	K
ASHLEY FED 16-14-9-15	14	090S	150E	4301332667		Federal	OW	APD	K
ASHLEY FED 14-14-9-15	14	090S	150E	4301332670		Federal	OW	APD	K
ASHLEY FED 3-15-9-15	15	090S	150E	4301332641		Federal	OW	NEW	K
ASHLEY FED 16-15-9-15	15	090S	150E	4301332642		Federal	OW	APD	K
ASHLEY FED 2-22-9-15	22	090S	150E	4301332643		Federal	OW	APD	K
ASHLEY FED 5-22-9-15	22	090S	150E	4301332644		Federal	OW	APD	K
ASHLEY FED 2-24-9-15	24	090S	150E	4301332645		Federal	OW	APD	K
ASHLEY FED 4-24-9-15	24	090S	150E	4301332646		Federal	OW	APD	K
ASHLEY FED 12-27-9-15	27	090S	150E	4301332626		Federal	OW	APD	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/2004

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/2005
- Is the new operator registered in the State of Utah: YES Business Number: 755627-0143
- If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

010

RECEIVED

AUG 19 2004

BLM VERNAL, UTAH

Form 3160-3
(September 2001)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66184
6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley UTU73520X

8. Lease Name and Well No.
Ashley Federal 3-15-9-15

9. API Well No.
4301332041

10. Field and Pool, or Exploratory
Monument Butte

11. Sec., T., R., M., or Blk. and Survey or Area
Lot #1 (NE/NW) Sec. 15, T9S R15E

12. County or Parish
Duchesne
13. State
UT

1a. Type of Work: DRILL REENTER
1b. Type of Well: Oil Well Gas Well Other Single Zone Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052
3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface Lot #1 (NE/NW) 780' FNL 459' FWL
At proposed prod. zone

14. Distance in miles and direction from nearest town or post office*
Approximately 14.5 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 459' f/ls & 459' f/unit
16. No. of Acres in lease
1,360.57

17. Spacing Unit dedicated to this well
Approx. 40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 861'
19. Proposed Depth
6500'

20. BLM/BIA Bond No. on file
UT/0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6213' GL
22. Approximate date work will start*
1st Quarter 2005

23. Estimated duration
Approximately seven (7) days from spud to ng release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- 2. A Drilling Plan.
- 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- 5. Operator certification.
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: *Mandie Crozier* Name (Printed/Typed): Mandie Crozier Date: 8/18/04
Title: Regulatory Specialist

Approved by (Signature): *Howard B. Cleary* Name (Printed/Typed): Office: Date: 05/11/2005
Title: Assistant Field Manager Mineral Resources

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED NOTICE OF APPROVAL
MAY 1 / 2005

DIV. OF OIL, GAS & MINING

UDOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Newfield Production Company

Well Name & Number: ASHLEY FEDERAL 3-15-9-15

API Number: 43-013-32641

Lease Number: UTU - 66184

Location: LOT 1(NENW) Sec. 15 TWN: 9S RNG: 15E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the base of the usable water zone, identified at \pm 400 ft.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

A culvert of sufficient size to handle run-off, shall be installed in the main drainage of the access road.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
UTU-66184

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
ASHLEY (GR RVR)

8. Well Name and No.
ASHLEY FEDERAL 3-15-9-15

9. API Well No.
43-013-32641

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UT.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3. Address and Telephone No.
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)
780 FNL 459 FWL NE/NW Section 15, T9S R15E

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Permit Extension
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Newfield Production Company requests to extend the Permit to Drill this well for one year. The original approval date was 9/23/04 (expiration 9/23/05).

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 09-12-05
By: [Signature]

RECEIVED
SEP 0 / 2005

DATE OF REVIEW: 9-14-05
BY: CHD

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Specialist Date 9/6/2005
Mandie Crozier

DIV. OF OIL, GAS & MINING

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

RESET

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32641
Well Name: Ashley Federal 3-15-9-15
Location: NE/NW Section 15, T9S R15E
Company Permit Issued to: Newfield Production Company
Date Original Permit Issued: 9/23/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes No NA

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes No

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes No

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes No

Has the approved source of water for drilling changed? Yes No

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes No

Is bonding still in place, which covers this proposed well? Yes No


Signature

9/16/2005
Date

Title: Regulatory Specialist

Representing: Newfield Production Company

RECEIVED
SEP 0 / 2005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMANY

Well Name: ASHLEY FED 3-15-9-15

Api No: 43-013-32641 Lease Type: FEDERAL

Section 15 Township 09S Range 15E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 09/20/05

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by JUSTIN CRUM

Telephone # 1-435-823-6013

Date 09/20/2005 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	14844	43-047-35562	FEDERAL 7-17-9-18	SWNE	17	9S	18E	UINTAH	09/15/05	9/23/05
WELL 1 COMMENTS: <i>GRUV</i>											
B	99999	12419	43-013-32641	ASHLEY FEDERAL 3-15-9-15	NENW	15	9S	15E	DUCHESNE	09/20/05	9/23/05
WELL 2 COMMENTS: <i>GRUV</i>											
B	99999	14844	43-047-35563	FEDERAL 9-17-9-18	NESE	17	9S	18E	UINTAH	09/20/05	9/23/05
WELL 3 COMMENTS: <i>GRUV</i>											
A	99999	14945	43-013-32658	FEDERAL 5-13-9-16	SWNW	13	9S	16E	DUCHESNE	09/22/05	9/23/05
WELL 4 COMMENTS: <i>GRUV</i>											
	99999										
WELL 5 COMMENTS:											
	99999										
WELL 6 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new wells existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED
SEP 22 2005

Kim Kette
Signature Kim Kette
Production Clerk September 22, 2005
Date Date

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

3a. Address Route 3 Box 3630
 Myton, UT 84052

3b. Phone No. (include are code)
 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 780 FNL 459 FWL
 NE/NW Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 3-15-9-15

9. API Well No.
 4301332641

10. Field and Pool, or Exploratory Area
 Monument Butte

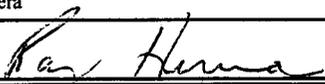
11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9-20-05 MIRU Ross spud rig #24. Drill 303' of 12 1/4" hole with air mist. TIH W/7 Jt's 8 5/8" J-55 24# csgn. Set @ 307.41'.
 On 9-24-05 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 4.5 bbls cement to pit.

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Ray Herrera	Title Drilling Foreman
Signature 	Date 09/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
SEP 29 2005
 DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 307.41

LAST CASING 8 5/8" SET AT 307.41'
 DATUM 12. KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD-DRILLER 303 LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Fed 3-15-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross Rig # 24

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		38.87 sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	296.51
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			297.41
TOTAL LENGTH OF STRING		297.41	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			307.41
TOTAL		295.56	7	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		295.56	7				
TIMING		1ST STAGE					
BEGIN RUN CSG.	SPUD	9/20/2005	8:00am	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		9/21/2005	3:00 PM	Bbls CMT CIRC TO SURFACE <u>4.5 bbls</u>			
BEGIN CIRC		9/23/2005	9:17 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		9/23/2005	9:26 AM	DID BACK PRES. VALVE HOLD ? <u>N/A</u>			
BEGIN DSPL. CMT		9/23/2005	9:39 AM	BUMPED PLUG TO _____ 586 _____ PSI			
PLUG DOWN		9/23/2005	9:48 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	160	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield					
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING					
Centralizers - Middle first, top second & third for 3							

COMPANY REPRESENTATIVE Ray Herrera

DATE September 24, 2005

RECEIVED
 SEP 29 2005
 DIV. OF OIL, GAS & MINING



July 18, 2007

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley Federal #3-15-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-66184
Section 15-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #3-15-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


David Gerbig
Operations Engineer

RECEIVED

OCT 15 2007

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #3-15-9-15
MONUMENT BUTTE FIELD (GREEN RIVER)
ASHLEY PA AB
LEASE #UTU-66184
JULY 18, 2007

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Ashley Federal 3-15-9-15

Spud Date: 09/20/05
 Put on Production: 11/01/05
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Proposed Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.51')
 DEPTH LANDED: 307.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

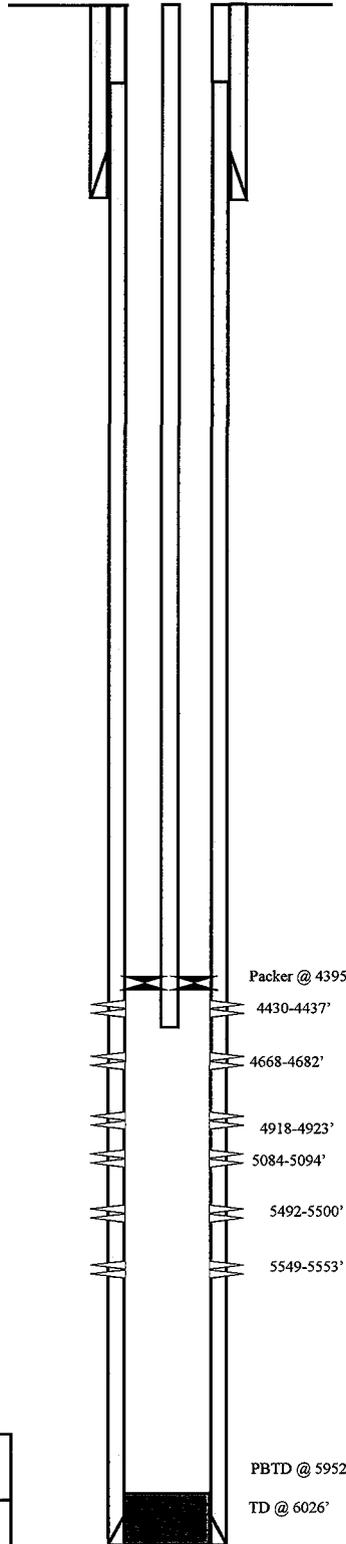
CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6006.53')
 DEPTH LANDED: 6019.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5534.61')
 TUBING ANCHOR: 5546.61' KB
 NO. OF JOINTS: 1 jts (31.33')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5580.74' KB
 NO. OF JOINTS: 2 jts (62.62')
 TOTAL STRING LENGTH: EOT @ 5644.91' KB

FRAC JOB

10/28/05	5492-5553'	Frac LOCD sands as follows: 40100# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2165 psi w/avg rate of 24.8 BPM. ISIP 2450 psi. Calc flush: 5490 gal. Actual flush: 5460 gal.
10/27/05	5084-5094'	Frac A1 sands as follows: 29669# 20/40 sand in 357 bbls Lightning 17 frac fluid. Treated @ avg press of 2435 psi w/avg rate of 25.1 BPM. ISIP 2480 psi. Calc flush: 5082 gal. Actual flush: 5124 gal.
10/27/05	4918-4923'	Frac B1 sands as follows: 29755# 20/40 sand in 356 bbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 25.1 BPM. ISIP 2050 psi. Calc flush: 4916 gal. Actual flush: 4914 gal.
10/27/05	4668-4682'	Frac D1 sands as follows: 75228# 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 25.2 BPM. ISIP 2260 psi. Calc flush: 4666 gal. Actual flush: 4662 gal.
10/27/05	4430-4437'	Frac PB11 sands as follows: 24363# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2008 psi w/avg rate of 14.4 BPM. ISIP 2300 psi. Calc flush: 4428 gal. Actual flush: 4326 gal.
03/04/06		Pump Change. Update rod and tubing details.
08/03/06		Pump Change. Update rod and tubing details.
10/26/06		Pump Change. Update rod & Tubing detail.



PERFORATION RECORD

10/21/05	5549-5553'	4 JSPF	16 holes
10/21/05	5492-5500'	4 JSPF	32 holes
10/27/05	5084-5094'	4 JSPF	40 holes
10/27/05	4918-4923'	4 JSPF	20 holes
10/27/05	4668-4682'	4 JSPF	56 holes
10/27/05	4430-4437'	4 JSPF	28 holes

NEWFIELD

Ashley Federal #3-15-9-15

780' FNL & 459' FWL

NE/NW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32641; Lease #UTU-66184

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #3-15-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #3-15-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3964' - 4980'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3615' and the Castle Peak top at 5564'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #3-15-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66184) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 307' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6020' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2018 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #3-15-9-15, for existing perforations (4430' - 5553') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2018 psig. We may add additional perforations between 3615' and 6031'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #3-15-9-15, the proposed injection zone (3964' - 5974') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

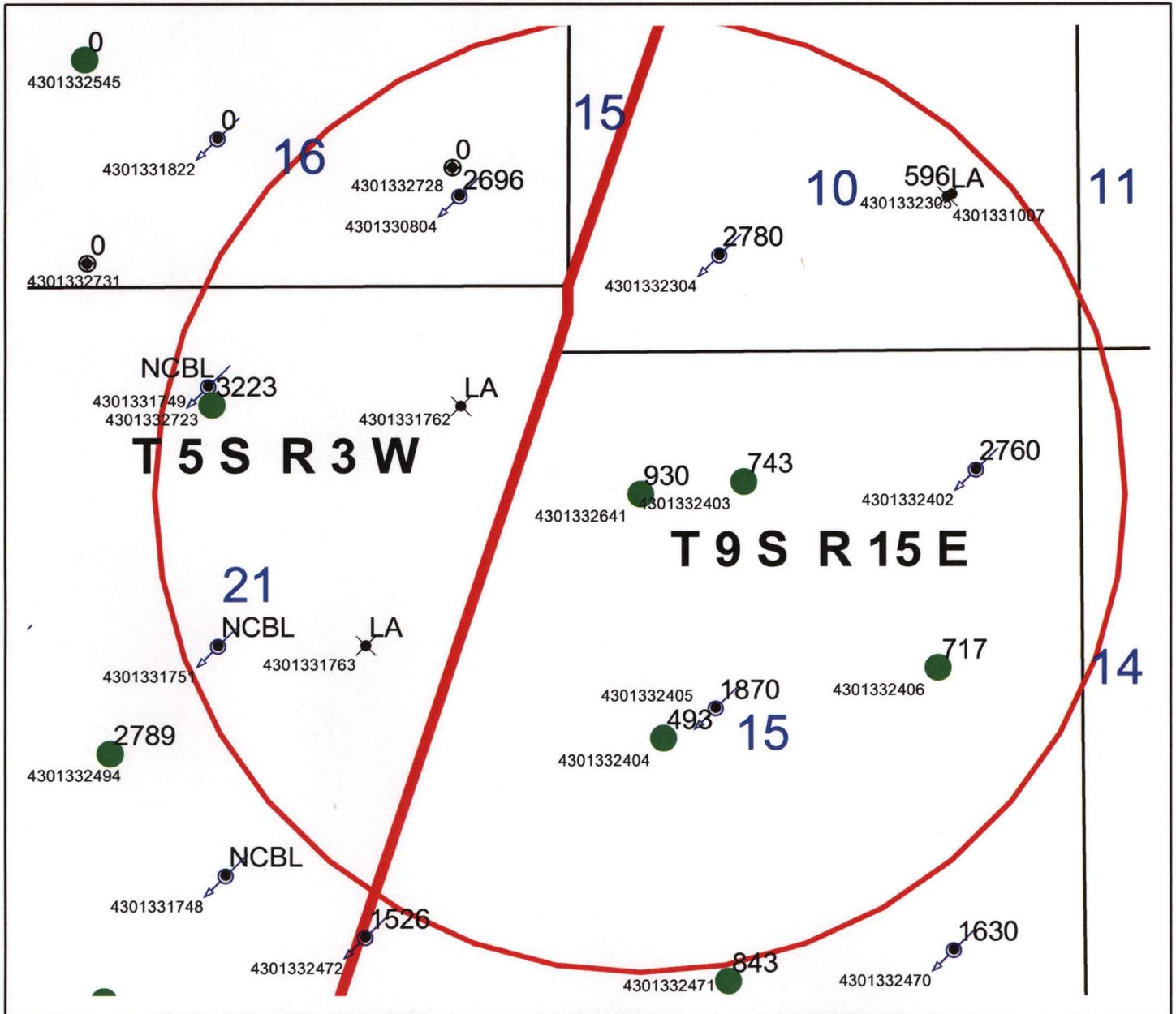
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

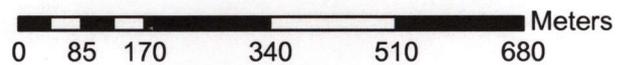
Newfield Production Company will supply any requested information to the Board or Division.

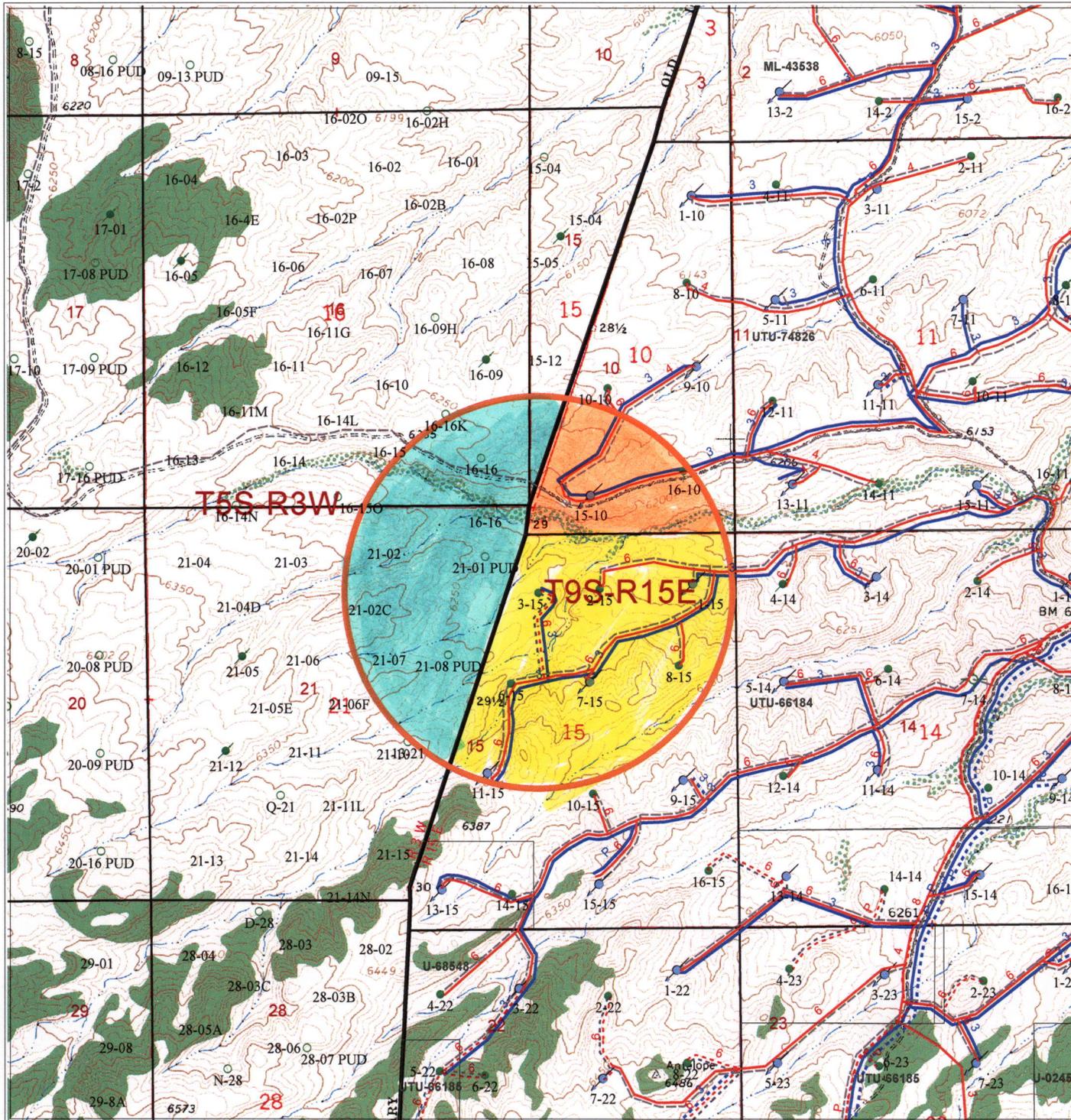


Ashley Federal 3-15-9-15

Legend

wells point	●	POW
WELLTYPE	☀	SGW
☀	●	SOW
☀	○	TA
☀	○	TW
☀	☀	WDW
☀	☀	WIW
☀	●	WSW
☀	•	<all other values>
☀	☀	GIW
☀	☀	GSW
☀	☀	LA
☀	☀	LOC
☀	☀	PA
☀	☀	PGW





Well Status

- Location
- ⊕ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

Injection system

- high pressure
- low pressure
- - - proposed
- - - return
- - - return proposed

Gas Pipelines

- Gathering lines
- - - Proposed lines

Leases

3-15-9-15 1/2mile radius

UTU-74826

UTU-66184

TRIBAL

Attachment A

Ashley 3-15-9-15
Section 15, T9S-R15E

NEWFIELD
ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

February 20, 2007

T9S, R15E, S.L.B.&M.

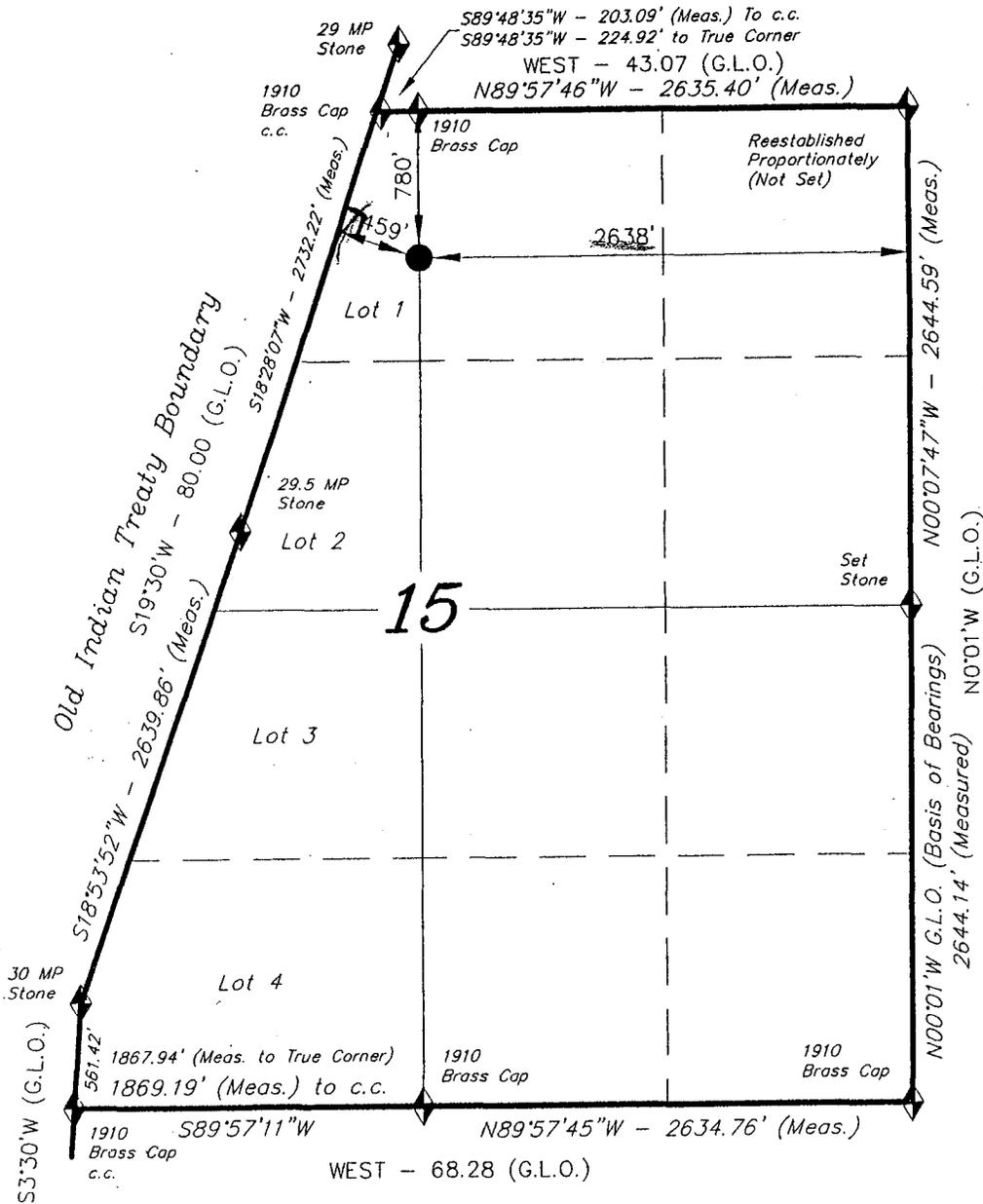
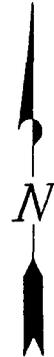
INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT #3-15,
 LOCATED AS SHOWN IN LOT 1 OF
 SECTION 15, T9S, R15E, S.L.B.&M.
 DUCHESNE COUNTY, UTAH.

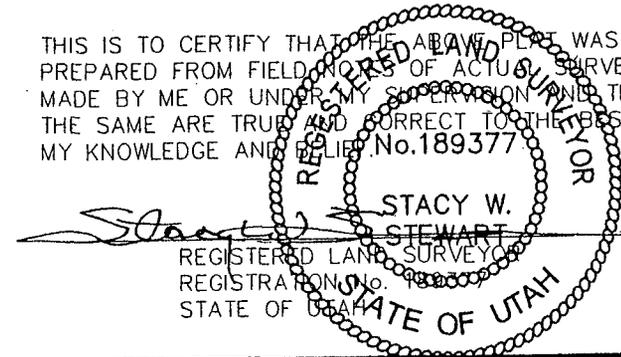
Attachment A-1

**WELL LOCATION:
 ASHLEY UNIT #3-15**

ELEV. UNGRADED GROUND = 6213.4'



THIS IS TO CERTIFY THAT THE ABOVE PLAN WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 7-16-04	DRAWN BY: F.T.M.
NOTES:	FILE #

◆ = SECTION CORNERS LOCATED
 NOTE: Well footages are at right angles to the Section Lines.

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 1: ALL, Lots 1, 2, 3, 4, S2N2, S2 Section 3: ALL, Lots 1, 2 Section 10: ALL, Lots 1, 2, 3, 4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Newfield Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBP	Newfield Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 16: ALL	UTE 14-20-H62-3511 HBP	Petroglyph Gas PTN., L.P.	USA
4	<u>Township 5 South, Range 3 West, USM</u> Section 15: Lots 1, 2, 3, 4	UTE 14-20-H62-3510 HBP	Petroglyph Gas PTN., L.P.	USA
5	<u>Township 5 South, Range 3 West, USM</u> Section 21: Lots 1, 2, 3, 4, W2NE, W2 Section 22: Lot 1	UTE 14-20-H62-3516 HBP	Petroglyph Gas PTN., L.P.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #3-15-9-15

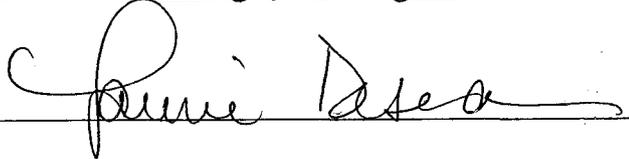
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed:


Newfield Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 10 day of October, 2007.

Notary Public in and for the State of Colorado:



My Commission Expires:

My Commission Expires
05/05/2009

Ashley Federal 3-15-9-15

Spud Date: 09/20/05
 Put on Production: 11/01/05
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.51')
 DEPTH LANDED: 307.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6006.53')
 DEPTH LANDED: 6019.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 60'

TUBING

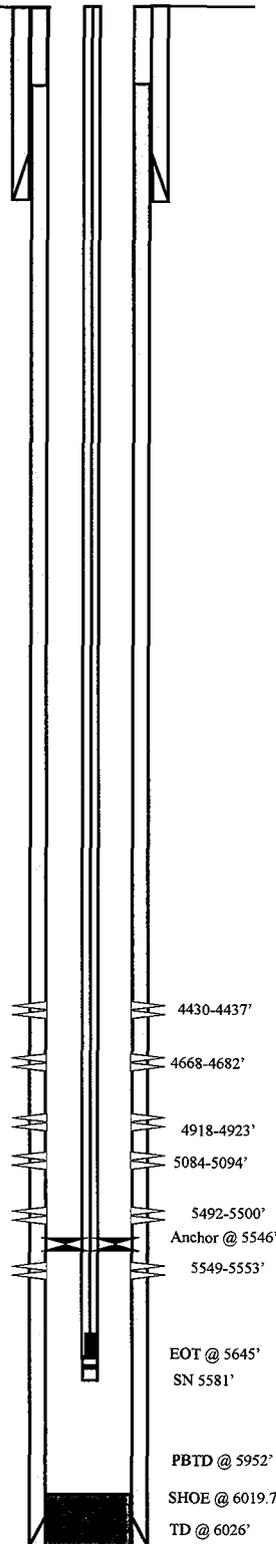
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5534.61')
 TUBING ANCHOR: 5546.61' KB
 NO. OF JOINTS: 1 jts (31.33')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5580.74' KB
 NO. OF JOINTS: 2 jts (62.62')
 TOTAL STRING LENGTH: EOT @ 5644.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 2-6" x 3/4" pony rod, 100-3/4" scraped rods, 106-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 4'x16"x 17' RHBC
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:

FRAC JOB

10/28/05	5492-5553'	Frac LOCD sands as follows: 40100# 20/40 sand in 440 bbbls Lightning 17 frac fluid. Treated @ avg press of 2165 psi w/avg rate of 24.8 BPM. ISIP 2450 psi. Calc flush: 5490 gal. Actual flush: 5460 gal.
10/27/05	5084-5094'	Frac A1 sands as follows: 29669# 20/40 sand in 357 bbbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 25.1 BPM. ISIP 2480 psi. Calc flush: 5082 gal. Actual flush: 5124 gal.
10/27/05	4918-4923'	Frac B1 sands as follows: 29755# 20/40 sand in 356 bbbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 25.1 BPM. ISIP 2050 psi. Calc flush: 4916 gal. Actual flush: 4914 gal.
10/27/05	4668-4682'	Frac D1 sands as follows: 75228# 20/40 sand in 571 bbbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 25.2 BPM. ISIP 2260 psi. Calc flush: 4666 gal. Actual flush: 4662 gal.
10/27/05	4430-4437'	Frac PB11 sands as follows: 24363# 20/40 sand in 318 bbbls Lightning 17 frac fluid. Treated @ avg press of 2008 psi w/avg rate of 14.4 BPM. ISIP 2300 psi. Calc flush: 4428 gal. Actual flush: 4326 gal.
03/04/06		Pump Change. Update rod and tubing details.
08/03/06		Pump Change. Update rod and tubing details.
10/26/06		Pump Change. Update rod & Tubing detail.



PERFORATION RECORD

10/21/05	5549-5553'	4 JSPF	16 holes
10/21/05	5492-5500'	4 JSPF	32 holes
10/27/05	5084-5094'	4 JSPF	40 holes
10/27/05	4918-4923'	4 JSPF	20 holes
10/27/05	4668-4682'	4 JSPF	56 holes
10/27/05	4430-4437'	4 JSPF	28 holes

NEWFIELD

Ashley Federal #3-15-9-15

780' FNL & 459' FWL

NE/NW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32641; Lease #UTU-66184

Ashley 15-10-9-15

Spud Date: 8/26/03
 Put on Production: 9/22/03
 GL: 6225' KB: 6237'

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (299.56')
 DEPTH LANDED: 309.56' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

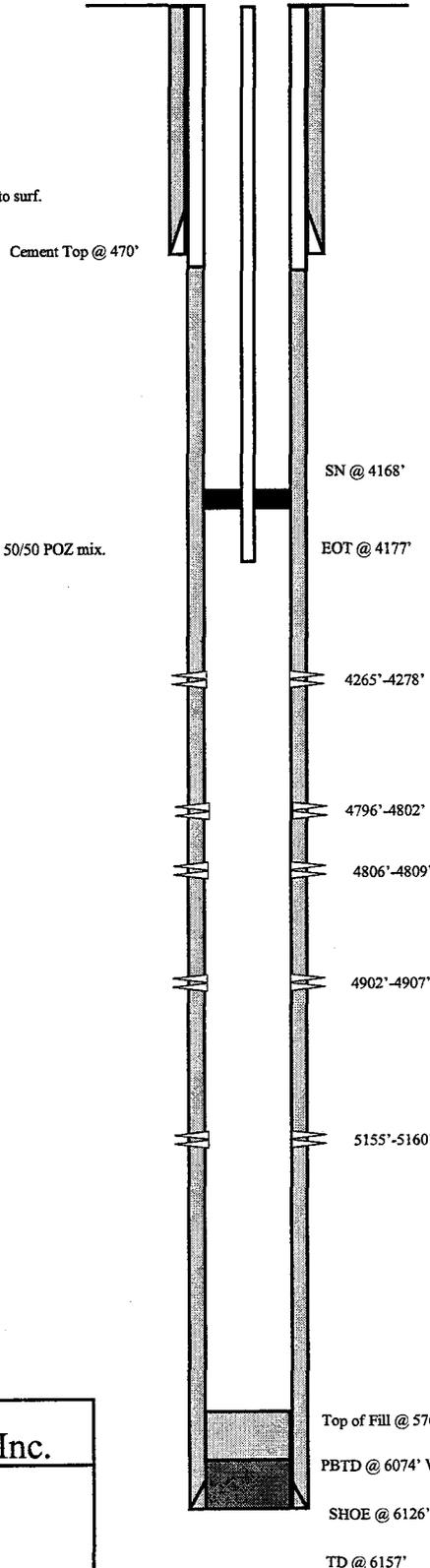
PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts. (6127.5')
 DEPTH LANDED: 6125.5' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
 CEMENT TOP AT: 470'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 128 jts (4156.45')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4168.45' KB
 PACKER AT: 4169.55'
 TOTAL STRING LENGTH: EOT @ 4176.95'

Injection Wellbore
 Diagram



FRAC JOB

9/17/03	5155'-5160'	Frac A1 sands as follows: 19,733# 20/40 sand in 250 bbls Viking I-25 fluid. Treated @ avg press of 2750 psi w/avg rate of 24.5 BPM. ISIP 2630 psi. Calc flush: 5153 gal. Actual flush: 4830 gal.
9/17/03	4902'-4907'	Frac CP sands as follows: 19,645# 20/40 sand in 231 bbls Viking I-25 fluid. Treated @ avg press of 2534 psi w/avg rate of 24.4 BPM. ISIP 2160 psi. Calc flush: 4900 gal. Actual flush: 4641 gal.
9/17/03	4796'-4809'	Frac D2 sands as follows: 29,839# 20/40 sand in 311 bbls Viking I-25 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.8 BPM. ISIP 1950 psi. Calc flush: 4794 gal. Actual flush: 4116 gal.
9/17/03	4265'-4278'	Frac GB6 sands as follows: 48,964# 20/40 sand in 384 bbls Viking I-25 fluid. Treated @ avg press of 2140 psi w/avg rate of 24.5 BPM. ISIP 2160 psi. Calc flush: 4263 gal. Actual flush: 4158 gal.
12/9/03		Parted Rods. Update rod and tubing details.
9/8/04		Injection Conversion

PERFORATION RECORD

9/16/03	5155'-5160'	4 JSPF	20 holes
9/17/03	4902'-4907'	4 JSPF	20 holes
9/17/03	4806'-4809'	4 JSPF	12 holes
9/17/03	4796'-4802'	4 JSPF	24 holes
9/17/03	4265'-4278'	4 JSPF	52 holes



Inland Resources Inc.

Ashley 15-10-9-15

531' FSL & 1941' FEL

SWSE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32304; Lease #UTU-74826

Ashley 16-10-9-15

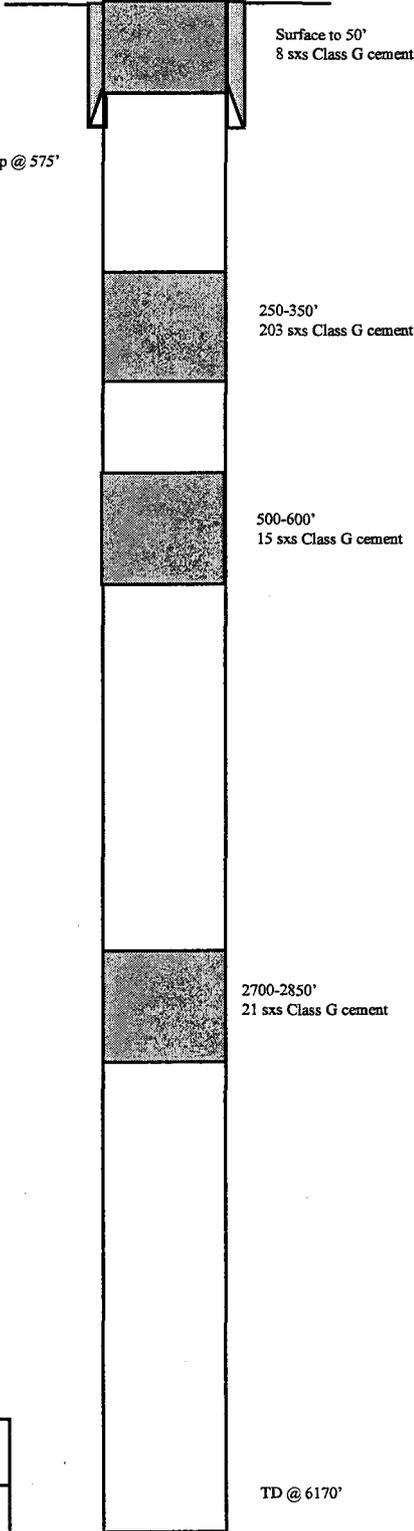
Spud Date: 0
Put on Production:
GL: 6224' KB: 6236'

P&A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (292.56')
DEPTH LANDED: 304.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbbs cmt to surf.

Cement Top @ 575'



NEWFIELD 
ASHLEY 16-10-9-15 866' FSL & 673' FEL SE/SE Section 10-T9S-R15E Duchesne Co, Utah API #43-013-32305; Lease #UTU-74826

Ashley Federal 2-15-9-15

Spud Date: 1/20/04
 Put on Production: 2/21/04
 GL: 6202' KB: 6214'

Initial Production: 33 BOPD,
 61 MCFD, 10 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (299.7')
 DEPTH LANDED: 310.2'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 4 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 144 jts (6075.58')
 DEPTH LANDED: 6074.08'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 320 sxs Premilite II and 420 sxs 50/50 POZ
 CEMENT TOP AT: 570'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 169 jts (5446.77')
 TUBING ANCHOR: 5459.27' KB
 NO. OF JOINTS: 2 jts (64.54')
 SN LANDED AT: 5526.61' KB
 NO. OF JOINTS: 2 jts (64.57')
 TOTAL STRING LENGTH: 5592.73' W/12.50' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 30-3/4" scraped rods, 86-3/4" plain rods, 98-3/4" scraped rods, 1-3/4" plain rod, 1-8", 1-6", 1-2' x 3/4" pony rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15' RHAC
 STROKE LENGTH: 84"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

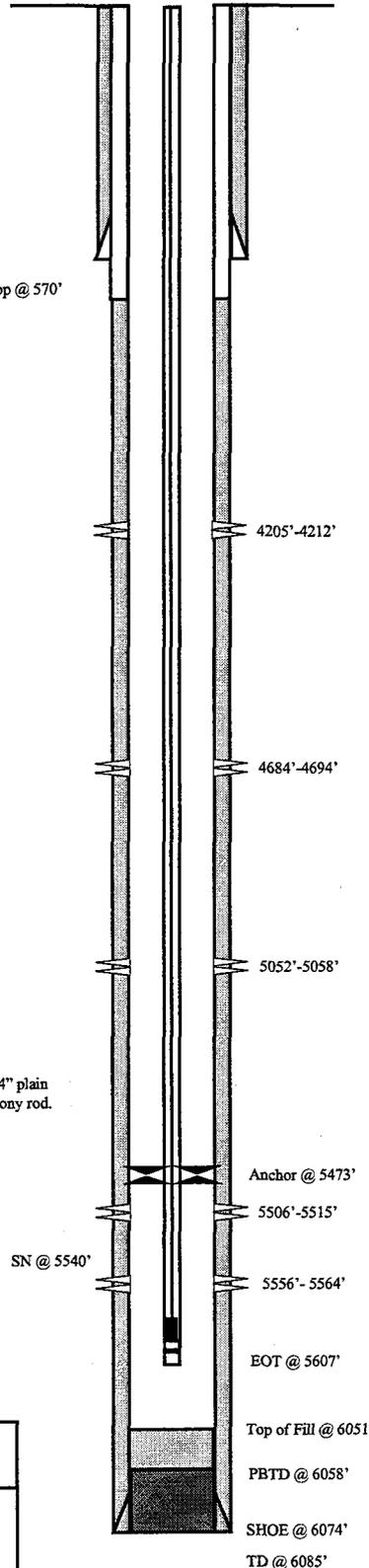
02/17/04 5506'-5564' **Frac CP stray and LODC sands as follows:**
 49,573# 20/40 sand in 431 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2460 psi w/avg rate of 24.4 BPM. ISIP-2950. Calc. flush: 5504 gals. Actual flush: 5544 gals.

02/17/04 5052'-5058' **Frac A.5 sands as follows:**
 19,731# 20/40 sand in 245 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2450 psi w/avg rate of 14.4 BPM. ISIP-2430. Calc. flush: 5050 gals. Actual flush: 5090 gals.

02/17/04 4684'-4694' **Frac D1 sands as follows:**
 60,347# 20/40 sand in 475 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2040 psi w/avg rate of 24.7 BPM. ISIP-2380. Calc. flush: 4682 gals. Actual flush: 4725 gals.

02/17/04 4205'-4212' **Frac GB6 sands as follows:**
 32,862# 20/40 sand in 338 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2160 psi w/avg rate of 24.6 BPM. ISIP-2200. Calc. flush: 4203 gals. Actual flush: 4242 gals.

12/3/05 Tubing leak. Update rod and tubing details.



PERFORATION RECORD

Date	Interval	Number of Holes	Notes
02/16/04	5556'-5564'	4	JSPF 32 holes
02/16/04	5506'-5515'	4	JSPF 36 holes
02/17/04	5052'-5058'	4	JSPF 24 holes
02/17/04	4684'-4694'	4	JSPF 40 holes
02/17/04	4205'-4212'	4	JSPF 28 holes

NEWFIELD

Ashley Federal 2-15-9-15

729' FNL & 1828' FEL

NWNE Section 15-T9S-R15E

Duchesne County, Utah

API #43-013-32403; Lease #UTU-66184

Ashley Federal 1-15-9-15

Spud Date: 9/29/03
 Put on Production: 12/3/03
 GL: 6177' KB: 6189'

Initial Production: 73 BOPD,
 118 MCFD, 23 BWPD

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.61')
 DEPTH LANDED: 313.61' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt mixed, est 5.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts. (6116.11')
 DEPTH LANDED: 6114.11' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 140'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 127 jts (5525.45')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4115.74 KB
 ARROWSET PACKER: 4119.09' KB
 TOTAL STRING LENGTH: EOT @ 4123' KB

Cement Top @ 140'

SN @ 4115.74' KB

Packer @ 4119'

4202'-4221'

4688'-4714'

4818'-4828'

4849'-4856'

5562'-5570'

PBTD @ 6091'

SHOE @ 6091'

TD @ 6115'

FRAC JOB

11/21/03 5562'-5570' **Frac Stray sd sands as follows:**
 25,338# 20/40 sand in 293 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100 psi
 w/avg rate of 22.4 BPM. ISIP 2280
 psi. Calc flush: 5560 gal. Actual flush: 5560
 gal.

11/21/03 4818'-4856' **Frac C sands as follows:**
 50,455# 20/40 sand in 419 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2000 psi
 w/avg rate of 22.5 BPM. ISIP 2200 psi. Calc
 flush: 4816 gal. Actual flush: 4851 gal.

11/21/03 4688'-4714' **Frac D1 sands as follows:**
 118,978# 20/40 sand in 812 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 1785
 psi w/avg rate of 22.4 BPM. ISIP 2050 psi.
 Calc flush: 4686 gal. Actual flush: 4683 gal.

11/21/03 4202'-4221' **Frac GB6 sands as follows:**
 70,031# 20/40 sand in 517 bbls Lightning
 Frac 17 fluid. Treated @ avg press of 2100
 psi w/avg rate of 24.6 BPM. ISIP 2350 psi.
 Calc flush: 4200 gal. Actual flush: 4116 gal.

4-7-2005 **Injection Conversion complete**

PERFORATION RECORD

Date	Interval	Tool	Holes
11/19/03	5562'-5570'	4 JSPF	32 holes
11/21/03	4849'-4856'	4 JSPF	28 holes
11/21/03	4818'-4828'	4 JSPF	40 holes
11/21/03	4688'-4714'	2 JSPF	52 holes
11/21/03	4202'-4221'	4 JSPF	76 holes

NEWFIELD

Ashley Federal 1-15-9-15

659' FNL & 560' FEL

NE/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU73520X

Ashley Federal 6-15-9-15

Spud Date: 1/22/04
 Put on Production: 2/27/04
 GL: 6229' KB: 6241'

Initial Production: 111 BOPD,
 160 MCFD, 29 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts (306.03')
 DEPTH LANDED: 316.03'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs class G cmt, est 3 bbls cmt to pit.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 143 jts (6050.73')
 DEPTH LANDED: 6049.23'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 425 sxs Premlite II and 450 sxs 50/50 POZ
 CEMENT TOP AT: 254'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 159 jts (5649.54')
 TUBING ANCHOR: 5662.04' KB
 NO. OF JOINTS: 1 jt (32.28')
 SN LANDED AT: 5697.07' KB
 NO. OF JOINTS: 2 jts (64.51')
 TOTAL STRING LENGTH: 5763.08'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 113-3/4" plain rods, 99-3/4" scraped rods, 2-2', 1-4', 1-6', 1-8' x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12 x 15.5" RHAC
 STROKE LENGTH: 72"
 PUMP SPEED, SPM: 6 SPM

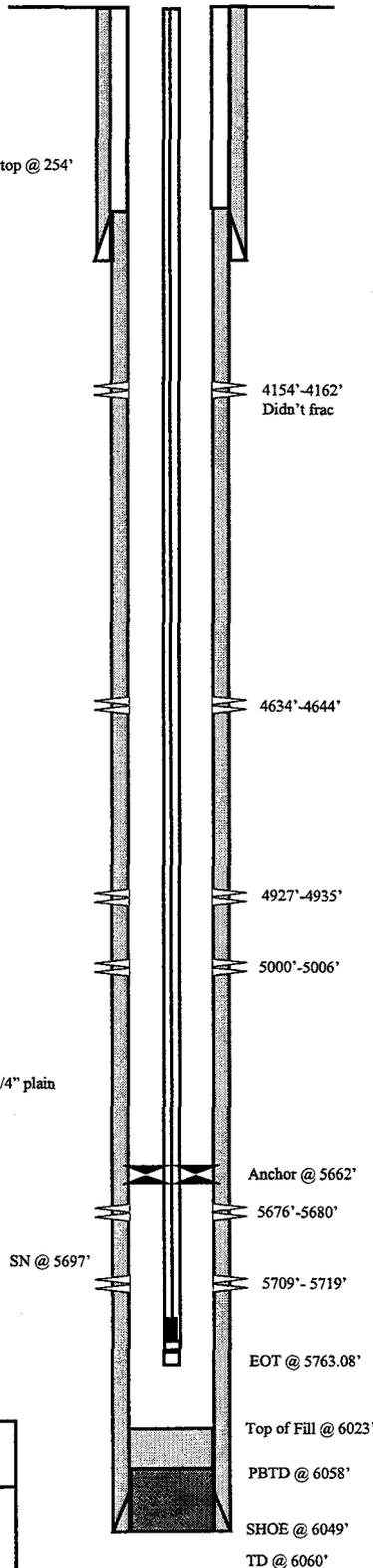
FRAC JOB

02/23/04 5676'-5719' **Frac CP2 sands as follows:**
 48,618# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1870 psi w/avg rate of 24.7 BPM. ISIP-2080. Calc. flush: 5674 gals. Actual flush: 5712 gals.

02/23/04 5000'-5006' **Frac A.5 sands as follows:**
 18,281# 20/40 sand in 238 bbls Lightning 17 frac fluid. Treated @ avg pressure of 2440 psi w/avg rate of 14.4 BPM. ISIP-3120. Calc. flush: 4998 gals. Actual flush: 5040 gals.

02/23/04 4927'-4935' **Frac B2 sands as follows:**
 38,392# 20/40 sand in 369 bbls Lightning 17 frac fluid. Treated @ avg pressure of 3588 psi w/avg rate of 24.4 BPM. ISIP-2040. Calc. flush: 4925 gals. Actual flush: 4956 gals.

02/23/04 4634'-4644' **Frac D1 sands as follows:**
 141,163# 20/40 sand in 946 bbls Lightning 17 frac fluid. Treated @ avg pressure of 1900 psi w/avg rate of 24.6 BPM. ISIP-2280. Calc. flush: 4632 gals. Actual flush: 4662 gals.



PERFORATION RECORD

02/20/04	5709'-5719'	4 JSPF	40 holes
02/20/04	5676'-5680'	4 JSPF	16 holes
02/23/04	5000'-5006'	4 JSPF	24 holes
02/23/04	4927'-4935'	4 JSPF	32 holes
02/23/04	4634'-4644'	4 JSPF	40 holes
02/23/04	4154'-4162'	4 JSPF	32 holes

Inland Resources Inc.
Ashley Federal 6-15-9-15
 2130' FNL & 586' FWL
 SENW Section 15-T9S-R15E
 Duchesne County, Utah
 API #43-013-32404; Lease #UTU-73520X/UTU-66184

Ashley Federal #7-15-9-15

Spud Date: 10/20/03
 Put on Production: 12/12/03
 GL: 6245' KB: 6257'

Initial Production: 74 BOPD,
 75 MCFD, 25 BWPD

Injection Wellbore
 Diagram

SURFACE CASING

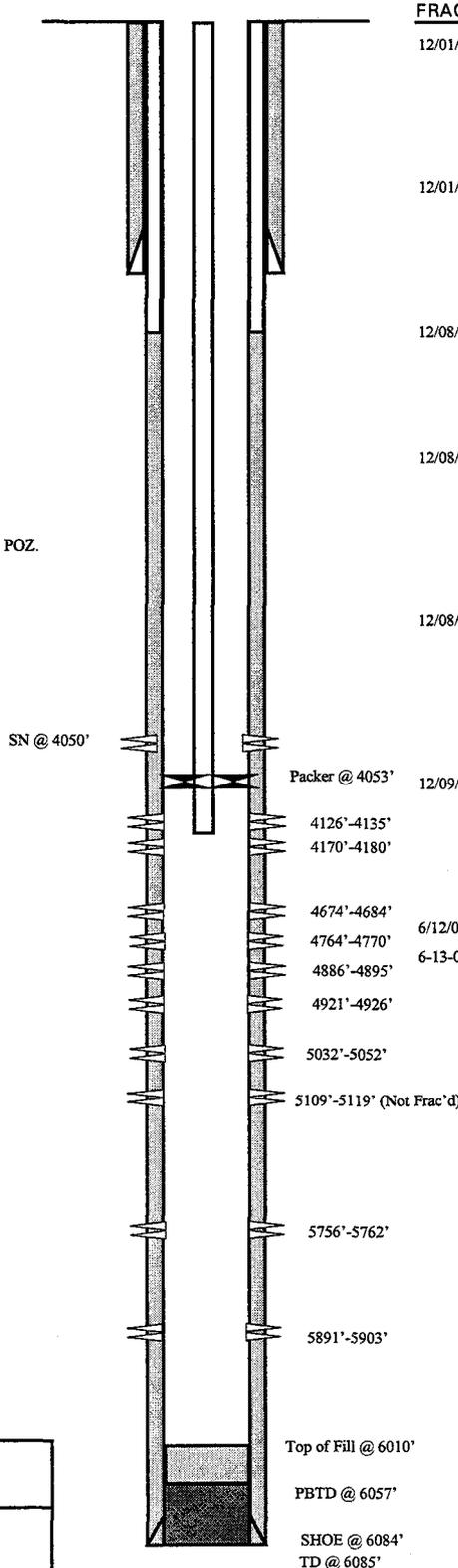
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (303.63')
 DEPTH LANDED: 313.63'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 136 jts. (6085.91') KB
 DEPTH LANDED: 6083.91'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 460'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 125 jts (4036.44')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4049.54'
 TOTAL STRING LENGTH: EOT @ 4056.94'



FRAC JOB

12/01/03	5756'-5903'	Frac CP sands as follows: 40,231# 20/40 sand in 394 bbls Viking I-25 fluid. Treated @ avg press of 1750 psi w/avg rate of 24.5 BPM. ISIP 1900 psi. Calc. Flush: 5754 gals. Actual Flush: 5754 gals. **Flush called @ blender—incl. 2 bbls pump/line volume**
12/01/03	5032'-5052'	Frac A .5 sands as follows: 29,162# 20/40 sand in 312 bbls Viking I-25 fluid. Treated @ avg press of 1570 psi w/avg rate of 14.4 BPM. Screened out w/ 7.8 ppg sd on formation. psi. **Flush called @ blender—incl. 2 bbls pump & line volume**
12/08/03	4886'-4926'	Frac B .5 & B1 sands as follows: 40,069# 20/40 sand in 333 bbls Viking I-25 fluid. Treated @ avg press of 3270 psi w/avg rate of 14.1 BPM. ISIP 2200 psi. Calc. Flush: 1273 gals. Actual Flush: 1176 gals.
12/08/03	4764'-4770'	Frac D2 sands as follows: 20,668# 20/40 sand in 266 bbls Viking I-25 fluid. Treated @ avg press of 3225 psi w/avg rate of 17.5 BPM. ISIP 2100 psi. Calc. Flush: 4762 gals. Actual Flush: 4788 gals. **Flush called @ blender—incl. 2 bbls pump & line volume**
12/08/03	4674'-4684'	Frac D1 sands as follows: 59,765# 20/40 sand in 482 bbls Viking I-25 fluid. Treated @ avg press of 2770 psi w/avg rate of 23.8 BPM. ISIP 2320 psi. Calc. Flush: 4672 gals. Actual Flush: 4662 gals. **Flush called @ blender—incl. 2 bbls pump/line volume**
12/09/03	4126'-4180'	Frac GB4 & GB6 sands as follows: 68,247# 20/40 sand in 498 bbls Viking I-25 fluid. Treated @ avg press of 2590 psi w/avg rate of 23.6 BPM. ISIP 2440 psi. Calc. Flush: 4124 gals. Actual Flush: 3528 gals. SD early due to suction problems.
6/12/04		Stuck plunger. Update rod details.
6-13-05		Converted to injection with no new perfs or fracs.

PERFORATION RECORD

Date	Depth Range	Perforation Type	Number of Holes
11/26/03	5861'-5903'	4 JSPF	48 holes
11/26/03	5756'-5762'	4 JSPF	24 holes
12/01/03	5109'-5119'	4 JSPF	40 holes (Misfire)
12/01/03	5032'-5052'	4 JSPF	80 holes
12/01/03	4921'-4926'	4 JSPF	20 holes
12/01/03	4886'-4895'	4 JSPF	36 holes
12/01/03	4764'-4770'	4 JSPF	24 holes
12/08/03	4674'-4684'	4 JSPF	40 holes
12/09/03	4170'-4180'	2 JSPF	20 holes
12/09/03	4126'-4135'	2 JSPF	18 holes

NEWFIELD

Ashley Federal #7-15-9-15

1980' FNL & 1980' FEL

SW/NE Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32405; Lease #UTU-66184

Ashley Federal 8-15-9-15

Spud Date: 1/27/04
 Put on Production: 9/2/04
 GL: 6251' KB: 6283'

Initial Production: BOPD,
 MCFD, BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (295.17')
 DEPTH LANDED: 316.02' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 142 jts. (5986.5')
 DEPTH LANDED: 5982.1' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 285 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
 CEMENT TOP AT: 0'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 177 jts (5705.26')
 TUBING ANCHOR: 5717.26' KB
 NO. OF JOINTS: 2 jts (65.14')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5785.20' KB
 NO. OF JOINTS: 2 jts (65.14')
 TOTAL STRING LENGTH: EOT @ 5851.89' W/12' KB

SUCKER RODS

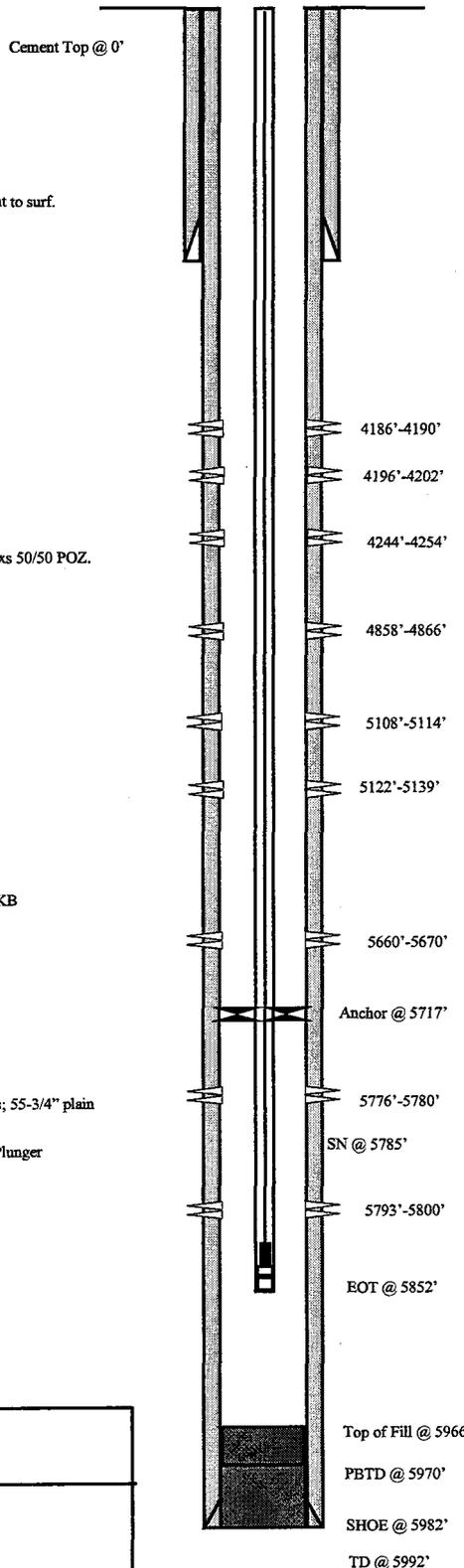
POLISHED ROD: 1-1/2" x 22'
 SUCKER RODS: 6-1 1/2" weight bars; 70-3/4" scraped rods; 55-3/4" plain rods, 99-3/4" scraped rods, 6', 2-2", 2-4 x 3/4" pony rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2' RHAC pump w/ SM Plunger
 STROKE LENGTH: 86"
 PUMP SPEED, SPM: 5 SPM

FRAC JOB

9/30/04	5776'-5800'	Frac CP3 sands as follows: 19,306# 20/40 sand in 268 bbls Lightning Frac 17 fluid. Treated @ avg press of 2225 psi w/avg rate of 24.7 BPM. ISIP 2275 psi. Calc flush: 5774 gal. Actual flush: 5775 gal.
9/30/04	5660'-5670'	Frac CP 1 sands as follows: 59,588# 20/40 sand in 495 bbls Lightning Frac 17 fluid. Treated @ avg press of 1890 psi w/avg rate of 24.9 BPM. ISIP 2125 psi. Calc flush: 5658 gal. Actual flush: 5657 gal.
9/30/04	4858'-4866'	Frac C sands as follows: 15,525# 20/40 sand in 217 bbls Lightning Frac 17 fluid. Treated @ avg press of 2370 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4856 gal. Actual flush: 4855 gal.
9/30/04	4186' - 4254'	Frac GB4 and 6 sands as follows: 66,213# 20/40 sand in 477 bbls Lightning Frac 17 fluid. Treated @ avg press of 2095 psi w/avg rate of 24.8 BPM. ISIP 2200 psi. Calc flush: 4184 gal. Actual flush: 3360 gal.
10/27/04	5108-5139'	Frac A1 and 3 sands as follows: 79,678# 20/40 sand in 629 bbls Lightning Frac 17 fluid. Treated @ avg press of 3709 psi w/avg rate of 14.8 BPM. ISIP 2370 psi. Calc flush: 1384 gal. Actual flush: 1176 gal.
01/28/05		Tubing Leak.
06/29/05		Pump Change
10/07/05		Tubing Leak. Detailed tubing and rod update.

PERFORATION RECORD

9/24/04	5793'-5800'	4 JSPF	28 holes
9/24/04	5776'-5780'	4 JSPF	16 holes
9/30/04	5660'-5670'	4 JSPF	40 holes
9/30/04	4858'-4866'	4 JSPF	32 holes
9/30/04	4244'-4254'	4 JSPF	40 holes
9/30/04	4196'-4202'	4 JSPF	32 holes
9/30/04	4186'-4190'	4 JSPF	16 holes
10/27/04	5122'-5139'	4 JSPF	68 holes
10/27/04	5108'-5114'	4 JSPF	24 holes



NEWFIELD

Ashley Federal 8-15-9-15
 1755 FNL & 767 FEL
 SE/NE Sec. 15, T9S R17E
 Duchesne, County
 API# 43-013-32406; Lease# UTU66184

Ashley Federal 11-15-9-15

Spud Date: 6/14/04
Put on Production: 9/8/2004

GL: 6290' KB: 6302'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (309.15')
DEPTH LANDED: 319.15' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 2.5 bbls cmt to surf.

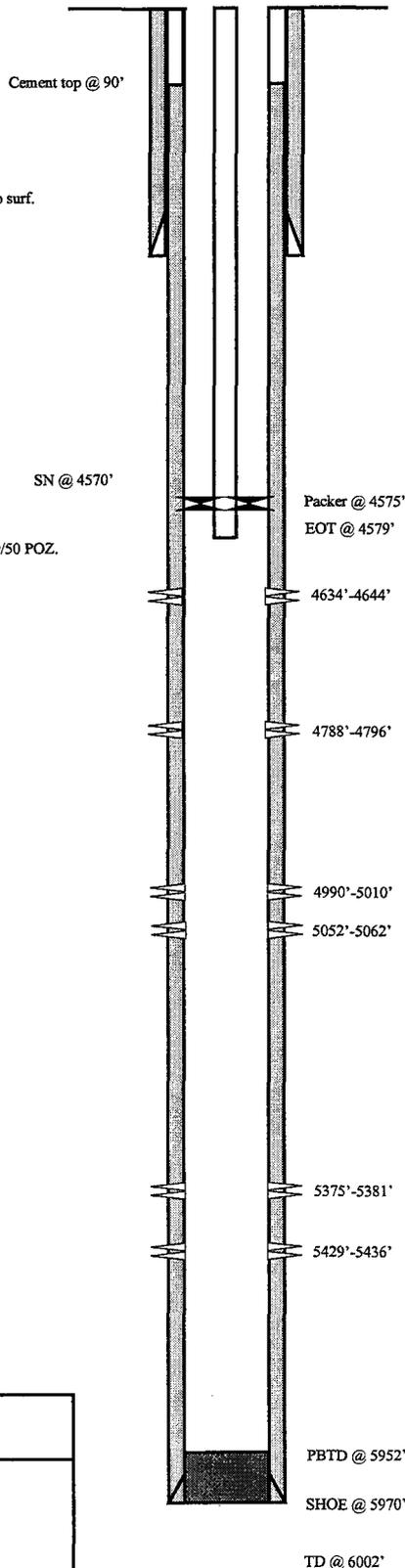
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts. (5974.12')
DEPTH LANDED: 5970.12' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 280 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 140 jts (4558.46')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4570.46' KB
TOTAL STRING LENGTH: EOT @ 4578.56' KB

Injection Wellbore Diagram



Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

9/01/04	5375'-5436'	Frac LODC sands as follows: 35,147# 20/40 sand in 352 bbls Lightning 17 frac fluid. Treated @ avg press of 2380 psi w/avg rate of 24.7 BPM. ISIP 2475 psi. Calc flush: 5373 gal. Actual flush: 5371 gal.
9/01/04	4990'-5062'	Frac A1 and A.5 sands as follows: 109,747# 20/40 sand in 778 bbls Lightning 17 frac fluid. Treated @ avg press of 1920 psi w/avg rate of 24.7 BPM. ISIP 2200 psi. Calc flush: 4988 gal. Actual flush: 4990 gal.
9/02/04	4788'-4796'	Frac C sands as follows: 28,945# 20/40 sand in 306 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 24.7 BPM. ISIP 2280 psi. Calc flush: 4786 gal. Actual flush: 4830 gal.
9/02/04	4634'-4644'	Frac D1 sands as follows: 44,047# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2109 psi w/avg rate of 25 BPM. ISIP 2200 psi. Calc flush: 4632 gal. Actual flush: 4549 gal.
11/11/05		Pump change. Update rod and tubing details
5/15/06		Well converted to an Injection well.
5/23/06		MIT completed and submitted.

PERFORATION RECORD

8/30/04	5429'-5436'	4 JSPF	28 holes
8/30/04	5375'-5381'	4 JSPF	24 holes
9/01/04	5052'-5062'	4 JSPF	40 holes
9/01/04	4990'-5010'	4 JSPF	80 holes
9/01/04	4788'-4796'	4 JSPF	32 holes
9/01/04	4634'-4644'	4 JSPF	40 holes

NEWFIELD

Ashley Federal 11-15-9-15

2082' FSL & 567' FWL

NE/SW Section 15-T9S-R15E

Duchesne Co, Utah

API #43-013-32472; Lease #UTU-66184

Attachment F
1 of 4

Water Analysis Report from Baker Petrolite

<i>Summary of Mixing Waters</i>		
Sample Number	389461	384237
Company	NEWFIELD EXPLORATION	NEWFIELD EXPLORATION
Lease Well Sample Location	JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE	ASHLEY FACILITY 3-15-9-15 WELLHEAD
Anions (mg/L)		
Chloride	17.0	8,165
Bicarbonate	319	2,684
Carbonate	0.00	200
Sulfate	89.0	143
Phosphate	0.00	0.00
Borate	0.00	0.00
Silicate	0.00	0.00
Cations (mg/L)		
Sodium	85.9	6,447
Magnesium	22.0	15.0
Calcium	40.0	18.0
Strontium	0.20	6.00
Barium	0.20	3.00
Iron	0.10	6.00
Potassium	0.20	37.0
Aluminum	0.00	0.00
Chromium	0.00	0.00
Copper	0.00	0.00
Lead	0.00	0.00
Manganese	0.03	0.40
Nickel	0.00	0.00
Anion/Cation Ratio	1.00	1.00
TDS (mg/L)	574	17,725
Density (g/cm)	1.00	1.01
Sampling Date	1/10/07	2/13/07
Account Manager	RANDY HUBER	RANDY HUBER
Analyst	LISA HAMILTON	LISA HAMILTON
Analysis Date	1/17/07	1/26/07
pH at time of sampling		
pH at time of analysis	8.16	8.44
pH used in Calculations	8.16	8.44

Attachment F
2 of 4

Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

<i>Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl</i>												
Mix Waters		CO ₂	Calcite CaCO ₃		Gypsum CaSO ₄ •2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄	
389461	384237	psi	Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount
100%	0%	0.09	1.01	16.3	-1.87		-1.70		-2.38		0.28	0.06
90%	10%	0.11	1.20	24.2	-2.13		-1.96		-1.99		0.46	0.19
80%	20%	0.15	1.22	26.2	-2.29		-2.12		-1.86		0.55	0.32
70%	30%	0.20	1.19	25.7	-2.40		-2.23		-1.78		0.61	0.47
60%	40%	0.27	1.15	24.3	-2.50		-2.33		-1.73		0.66	0.61
50%	50%	0.34	1.11	22.6	-2.59		-2.42		-1.68		0.70	0.76
40%	60%	0.41	1.07	20.8	-2.67		-2.49		-1.65		0.73	0.90
30%	70%	0.49	1.02	18.9	-2.74		-2.57		-1.61		0.76	1.05
20%	80%	0.58	0.97	17.0	-2.81		-2.64		-1.59		0.79	1.20
10%	90%	0.67	0.91	15.1	-2.89		-2.71		-1.56		0.81	1.35
0%	100%	0.76	0.85	13.2	-2.96		-2.79		-1.54		0.83	1.50

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment F
3 of 4

Water Analysis Report by Baker Petrolite

NEWFIELD EXPLORATION

ASHLEY FACILITY
3-15-9-25
WELLHEAD

Account Manager
RANDY HUBER

Summary		Analysis of Sample 384237 @ 75°F					
Sampling Date	2/13/07	Anions	<i>mg/l</i>	<i>meq/l</i>	Cations	<i>mg/l</i>	<i>meq/l</i>
Analysis Date	1/26/07	Chloride	8165	230	Sodium	6447	280
Analyst	LISA HAMILTON	Bicarbonate	2684	44.0	Magnesium	15.0	1.23
		Carbonate	200	6.67	Calcium	18.0	0.90
TDS (mg/l or g/m ³)	17724.8	Sulfate	143	2.98	Strontium	6.00	0.14
Density (g/cm ³ or tonne/m ³)	1.012	Phosphate	N/A	N/A	Barium	3.00	0.04
Anion/Cation Ratio	1.00	Borate	N/A	N/A	Iron	6.00	0.21
		Silicate	N/A	N/A	Potassium	37.0	0.95
					Aluminum	N/A	N/A
					Chromium	N/A	N/A
					Copper	N/A	N/A
		pH at time of sampling			Lead	N/A	N/A
		pH at time of analysis		8.44	Manganese	0.40	0.01
		pH used in Calculations		8.44	Nickel	N/A	N/A

Specific ion interactions calculated only for ions in bold faced type.

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000bbf										
Temp.	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		Calc. CO ₂
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
80	0.	0.99	13.8	-2.92		-2.98		-1.60		1.22	1.66	0.12
100	0.	0.93	13.5	-2.94		-2.94		-1.59		1.07	1.61	0.23
120	0.	0.88	13.3	-2.96		-2.87		-1.56		0.94	1.56	0.43
140	0.	0.85	13.2	-2.96		-2.79		-1.54		0.83	1.50	0.76

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Rocky Mountain Region
1675 Broadway, Suite 1500
Denver, CO 80202
(303) 573-2772

Lab Team Leader - Sheila Hernandez
(432) 495-7240

Water Analysis Report by Baker Petrolite

Company:	NEWFIELD EXPLORATION	Sales RDT:	44206
Region:	ROCKY MOUNTAINS	Account Manager:	RANDY HUBER (435) 823-0023
Area:	MYTON, UT	Sample #:	389460
Lease/Platform:	ASHLEY FACILITY	Analysis ID #:	67486
Entity (or well #):	INJECTION SYSTEM	Analysis Cost:	\$80.00
Formation:	UNKNOWN		
Sample Point:	TRIPLEX SUCTION		

Summary		Analysis of Sample 389460 @ 78 °F					
Sampling Date:	1/10/07	Anions	mg/l	meq/l	Cations	mg/l	meq/l
Analysis Date:	1/17/07	Chloride:	797.0	22.48	Sodium:	845.1	36.76
Analyst:	LISA HAMILTON	Bicarbonate:	888.0	14.06	Magnesium:	21.0	1.73
TDS (mg/l or g/m ³):	2790.1	Carbonate:	0.0	0.0	Calcium:	45.0	2.25
Density (g/cm ³ , tonne/m ³):	1.001	Sulfate:	214.0	4.46	Strontium:	1.0	0.02
Anion/Cation Ratio:	0.9999998	Phosphate:			Barium:	1.0	0.01
Carbon Dioxide:		Borate:			Iron:	2.0	0.07
Oxygen:		Silicate:			Potassium:	6.0	0.15
Comments:		Hydrogen Sulfide:			Aluminum:		
		pH at time of sampling:			Chromium:		
		pH at time of analysis:		8.06	Copper:		
		pH used in Calculation:		8.06	Lead:		
					Manganese:	0.040	0.0
					Nickel:		

Conditions		Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl										
Temp	Gauge Press.	Calcite CaCO ₃		Gypsum CaSO ₄ ·2H ₂ O		Anhydrite CaSO ₄		Celestite SrSO ₄		Barite BaSO ₄		CO ₂ Press
		Index	Amount	Index	Amount	Index	Amount	Index	Amount	Index	Amount	
°F	psi											psi
80	0	0.90	22.37	-1.77	0.00	-1.84	0.00	-1.68	0.00	1.41	0.70	0.1
100	0	0.97	25.17	-1.78	0.00	-1.78	0.00	-1.68	0.00	1.27	0.70	0.15
120	0	1.04	27.61	-1.77	0.00	-1.70	0.00	-1.65	0.00	1.16	0.70	0.22
140	0	1.12	30.06	-1.76	0.00	-1.60	0.00	-1.61	0.00	1.07	0.70	0.31

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.
 Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.
 Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment "G"

**Ashley Federal #3-15-9-15
Proposed Maximum Injection Pressure**

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5492	5553	5523	2450	0.88	2414
5084	5094	5089	2480	0.92	2447
4918	4923	4921	2050	0.85	2018 ←
4668	4682	4675	2260	0.92	2230
4430	4437	4434	2300	0.95	2271
				Minimum	<u><u>2018</u></u>

Calculation of Maximum Surface Injection Pressure
 $P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times Depth\ of\ Top\ Perf$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1
1 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-15-9-15 **Report Date:** Oct. 22, 2005 **Day:** 01
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 307' **Prod Csg:** 5 1/2" @ 6020' **Csg PBTD:** 5927' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** _____

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>LODC sds</u>	<u>5492-5500'</u>	<u>4/32</u>			
<u>LODC sds</u>	<u>5549-5553'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 21, 2005 **SITP:** _____ **SICP:** 0

Install 5M frac head & NU 6" 5000# Cameron BOP. RU HO trk & pressure test casing, casing valves, frac head & blind rams to 4500 psi. RU Perforators WLT & mast and run CBL under pressure. WLTD @ 5927' & cmt top @ 60'. Perforate stage #1 W/ 4" ported guns as follows: LODC sds @ 5492-5500' & 5549-53'. All 4 JSPF in 1 run. SIFN W/ est 142 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 142 **Starting oil rec to date:** _____
Fluid lost/recovered today: 0 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 142 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: _____ **Job Type:** _____
Company: _____
Procedure or Equipment detail:

COSTS

NPC NU crew	\$300
Drilling cost	\$287,584
Zubiate hot oil	\$400
Location preparation	\$300
Admin. Overhead	\$3,000
Benco Anchors	\$1,200
Perforators - CBL/LODC	\$5,772
NPC wellhead	\$1,500
NDSI trucking	\$1,500
Weatherford BOP	\$140
NPC supervision	\$300

Max TP: _____ **Max Rate:** _____ **Total fluid pmpd:** _____
Avg TP: _____ **Avg Rate:** _____ **Total Prop pmpd:** _____
ISIP: _____ **5 min:** _____ **10 min:** _____ **15 min:** _____

Completion Supervisor: Gary Dietz

DAILY COST: \$301,996
TOTAL WELL COST: \$301,996

NEWFIELD



Attachment G-1
4 of 6

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 3-15-9-15 **Report Date:** Oct. 28, 2005 **Day:** 2c
Operation: Completion **Rig:** Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 307' **Prod Csg:** 5 1/2" @ 6020' **Csg PBTD:** 5927' WL
Tbg: **Size:** _____ **Wt:** _____ **Grd:** _____ **Pkr/EOT @:** _____ **BP/Sand PBTD:** 5030'
Plug 5200'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
<u>B1 sds</u>	<u>4918-4923'</u>	<u>4/20</u>			
<u>A1 sds</u>	<u>5084-5094'</u>	<u>4/40</u>			
<u>LODC sds</u>	<u>5492-5500'</u>	<u>4/32</u>			
<u>LODC sds</u>	<u>5549-5553'</u>	<u>4/16</u>			

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 27, 2005 **SITP:** _____ **SICP:** 1700

Day2c.

RU WLT. RIH w/ frac plug & 5' perf gun. Set plug @ 5030'. Perforate B1 sds @ 4918-4923' w/ 4 spf for total of 20 shots. RU BJ & frac stage #3 w/ 29,755#'s of 20/40 sand in 356 bbls of Lightning 17 frac fluid. Open well w/ 1700 psi on casing. Perfs broke down @ 4080 psi, back to 2350 psi. Treated @ ave pressure of 2180 w/ ave rate of 25.1 bpm w/ 6.5 ppg of sand. Spot 5 bbls of 15% HCL acid in flush for next stage. ISIP was 2050. 1295 bbls of EWTR. Leave pressure on well. **See day2d.**

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 939 **Starting oil rec to date:** _____
Fluid lost/recovered today: 356 **Oil lost/recovered today:** _____
Ending fluid to be recovered: 1295 **Cum oil recovered:** _____
IFL: _____ **FFL:** _____ **FTP:** _____ **Choke:** _____ **Final Fluid Rate:** _____ **Final oil cut:** _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 **Job Type:** Sand frac
Company: BJ Services
Procedure or Equipment detail: B1 sds down casing

- 2982 gals of pad
- 2319 gals w/ 1-4 ppg of 20/40 sand
- 4527 gals w/ 4-6.5 ppg of 20/40 sand
- 210 gals of 15% HCL acid
- Flush w/ 4914 gals of slick water

****Flush called @ blender to include 2 bbls pump/line volume****

Max TP: 2400 **Max Rate:** 25.5 **Total fluid pmpd:** 356 bbls
Avg TP: 2180 **Avg Rate:** 25.1 **Total Prop pmpd:** 29,755#'s
ISIP: 2050 **5 min:** _____ **10 min:** _____ **FG:** .85
Completion Supervisor: Ron Shuck

COSTS

<u>Weatherford BOP</u>	<u>\$70</u>
<u>Weatherford Services</u>	<u>\$2,200</u>
<u>Betts frac water</u>	<u>\$504</u>
<u>NPC fuel gas</u>	<u>\$105</u>
<u>BJ Services B1 sds</u>	<u>\$10,211</u>
<u>NPC Supervisor</u>	<u>\$75</u>
<u>BWWC B1 sds</u>	<u>\$3,415</u>

DAILY COST: \$16,580
TOTAL WELL COST: \$356,648

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4335'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 42 sx Class G cement down 5-1/2" casing to 357'.

The approximate cost to plug and abandon this well is \$35,401.

Ashley Federal 3-15-9-15

Spud Date: 09/20/05
 Put on Production: 11/01/05
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

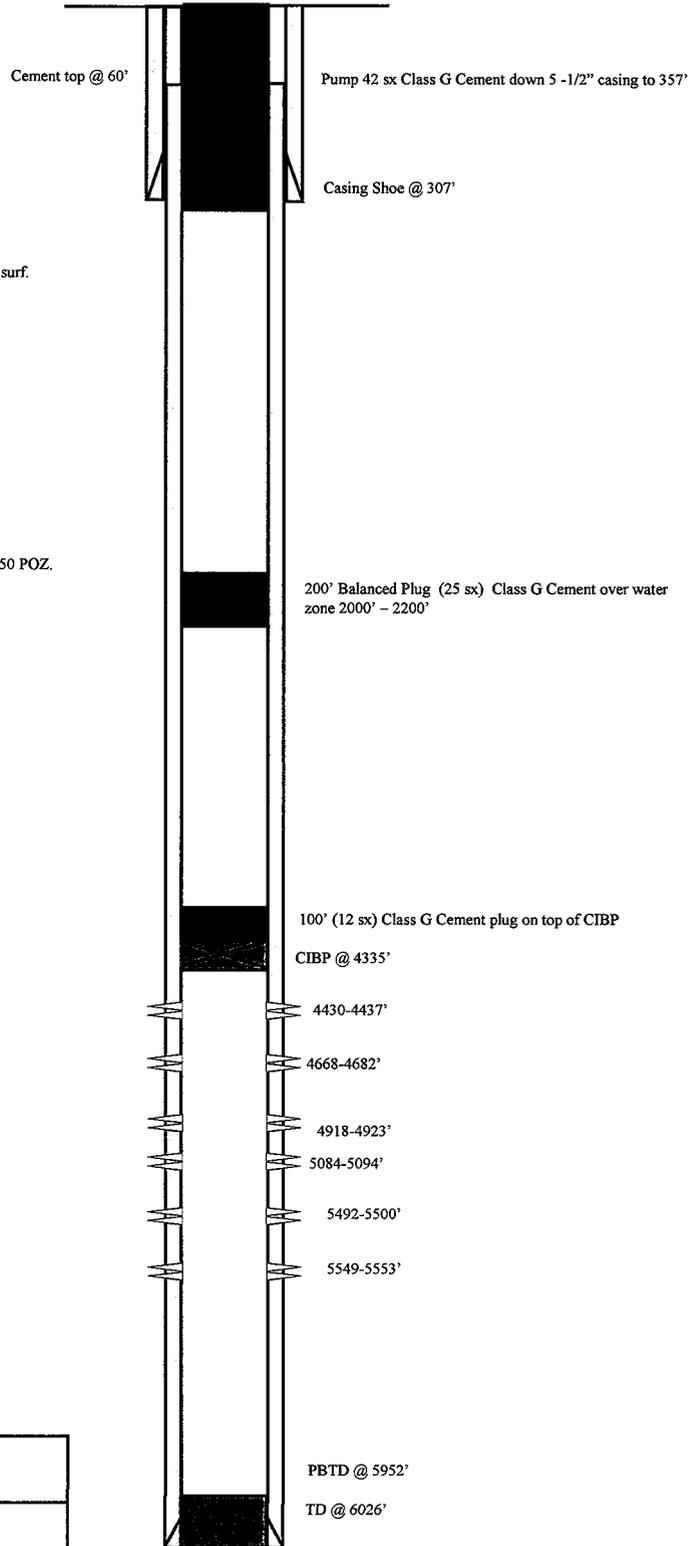
Proposed P & A Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.51')
 DEPTH LANDED: 307.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6006.53')
 DEPTH LANDED: 6019.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 60'




<p>Ashley Federal #3-15-9-15 780' FNL & 459' FWL NE/NW Section 15-T9S-R15E Duchesne Co, Utah API #43-013-32641; Lease #UTU-66184</p>

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
780 FNL 459 FWL
NE/NW Section 15 T9S R15E

5. Lease Serial No.
UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
ASHLEY PA A

8. Well Name and No.
ASHLEY FEDERAL 3-15-9-15

9. API Well No.
4301332641

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State
Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 10/7/05 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6026'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 137 jt's of 5.5 J-55, 15.5# csgn. Set @ 6019' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 15 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 72,000 #s tension. Release rig @ 4:00 pm on 10/12/05.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct Name (Printed/ Typed) Justin Crum	Title Drilling Foreman
Signature <i>Justin Crum</i>	Date 10/14/2005

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

OCT 1 / 2005

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6019.78

Flt cllr @ 5975.42

LAST CASING 8 5/8" SET AT 307.41'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 3-15-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI Rig #1

T/D DRILLER 6026 LOGGER 6031

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		5.89' short jt @ 3884'					
136	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	5961.42
		Float collar					0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	45.11
		GUIDE shoe			8rd	A	0.65

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	6021.78
TOTAL LENGTH OF STRING	6021.78	137	LESS CUT OFF PIECE	14
LESS NON CSG. ITEMS	15.25		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	177.79	4	CASING SET DEPTH	6019.78
TOTAL	6184.32	141		

} COMPARE

TOTAL CSG. DEL. (W/O THRDS)	1ST STAGE	2nd STAGE	GOOD CIRC THRU JOB <u>Yes</u> Bbls CMT CIRC TO SURFACE <u>15</u> RECIPROCATED PIPE FOR <u>THRUSTROKE</u> DID BACK PRES. VALVE HOLD ? <u>Yes</u> BUMPED PLUG TO <u>1600</u> PSI
TIMING			
BEGIN RUN CSG.	10/12/2005	5:30AM	
CSG. IN HOLE	10/12/2005	8:30AM	
BEGIN CIRC	10/12/2005	8:30AM	
BEGIN PUMP CMT	10/12/2005	9:35AM	
BEGIN DSPL. CMT	10/12/2005	10:53AM	
PLUG DOWN	10/12/2005	11:19 AM	

CEMENT USED _____ CEMENT COMPANY- **B. J.**

STAGE	# SX	CEMENT TYPE & ADDITIVES
1	300	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/4#s/sk Cello Flake
		mixed @ 11.0 ppg W / 3.43 cf/sk yield
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD

CENTRALIZER & SCRATCHER PLACEMENT _____ SHOW MAKE & SPACING _____

Centralizers - Middle first, top second & third. Then every third collar for a total of 20.

COMPANY REPRESENTATIVE Justin Crum DATE 12/13/2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Newfield Production Company

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone No. (include are code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
780 FNL 459 FWL
NE/NW Section 15 T9S R15E

5. Lease Serial No.

UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY PA A

8. Well Name and No.

ASHLEY FEDERAL 3-15-9-15

9. API Well No.

4301332641

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
Mandie Crozier

Title

Regulatory Specialist

Signature

Date

11/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED
NOV 07 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

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 Oil Well Gas Well Other

2. Name of Operator
 Newfield Production Company

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3b. Phone No. (include are code)
 435.646.3721

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 780 FNL 459 FWL
 NE/NW Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 3-15-9-15

9. API Well No.
 4301332641

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Variance _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

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Newfield Production Company is requesting a variance from Onshore Order 43 CFR Part 3160 Section 4 requiring production tanks to be equipped with Enardo or equivalent vent line valves. Newfield operates wells that produce from the Green River formation, which are relatively low gas producers (20 mcfpd). The majority of the wells are equipped with a three phase separator to maximize gas separation and sales.

Newfield is requesting a variance for safety reasons. Crude oil production tanks equipped with back pressure devices will emit a surge of gas when the thief hatches are open. While gauging tanks, lease operators will be subject to breathing toxic gases as well as risk a fire hazard, under optimum conditions

COPIES TO OPERATOR
 DATE: 11-15-05
 BY: CHO

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Mandie Crozier	Regulatory Specialist
Signature <i>Mandie Crozier</i>	Date 11/03/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title Utah Division of Oil, Gas and Mining Office	Date	Federal Approval of This Action is Necessary
-------------------	--	------	---

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make, for any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Date: 11/10/05
 By: [Signature]

RECEIVED
 NOV 07 2005
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 780 FNL 459 FWL
 NE/NW Section 15 T9S R15E

5. Lease Serial No.
 UTU66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.
 ASHLEY PA A

8. Well Name and No.
 ASHLEY FEDERAL 3-15-9-15

9. Well No.
 499332641

10. Field and Pool, or Exploratory Area
 Monument Butte

11. County or Parish, State
 Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	Weekly Status Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Status report for time period 10/21/05 - 11/01/05

Subject well had completion procedures initiated in the Green River formation on 10-21-05 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5549'-5553'), (5492'-5500'); Stage #2 (5084'-5094'); Stage #3 (4918'-4923'); Stage #4 (4668'-4682'); Stage #5 (4430'-4437'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 10-28-2005. Bridge plugs were drilled out and well was cleaned to 5952'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11-01-2005.

I hereby certify that the foregoing is true and correct	Title
Name (Printed/ Typed) Lana Nebeker	Production Clerk
Signature <i>Lana Nebeker</i>	Date 11/09/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

NOV 10 2005

DIV. OF OIL, GAS & MINING

(See other instructions on reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.
UTU-66184

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN ALLOTTEE OR TRIBE NAME
NA

1a. TYPE OF WORK

OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

Ashley Unit

1b. TYPE OF WELL

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. Other _____

8. FARM OR LEASE NAME, WELL NO.

Ashley Federal 3-15-9-15

2. NAME OF OPERATOR

Newfield Exploration Company

9. WELL NO.

43-013-32641

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

10. FIELD AND POOL OR WILDCAT

Monument Butte

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*)

At Surface **780' FNL & 459' FWL (NE/NW) Sec. 15, Twp 9S, Rng 15E**

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA

Sec. 15, T9S, R15E

At top prod. Interval reported below

At total depth

14. API NO. **43-013-32641** DATE ISSUED **9/23/04**

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUDDED

9/20/05

16. DATE T.D. REACHED

10/12/05

17. DATE COMPL. (Ready to prod.)

11/1/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6213' GL

19. ELEV. CASINGHEAD

6225' KB

20. TOTAL DEPTH, MD & TVD

6026'

21. PLUG BACK T.D., MD & TVD

5974'

22. IF MULTIPLE COMPL. HOW MANY*

----->

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4430'-5553'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	307'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6020'	7-7/8"	300 sx Premlite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 5645'	TA @ 5547'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(LODC) 5492'-5500', 5549'-5553'	.41"	4/48	5492'-5553'	Frac w/ 40,100# 20/40 sand in 440 bbls fluid
(A1) 5084'-5094'	.41"	4/40	5084'-5094'	Frac w/ 29,669# 20/40 sand in 357 bbls fluid
(B1) 4918'-4923'	.41"	4/20	4918'-4923'	Frac w/ 29,755# 20/40 sand in 356 bbls fluid
(D1) 4668'-4682'	.41"	4/56	4668'-4682'	Frac w/ 75,228# 20/40 sand in 571 bbls fluid
(PB11) 4430'-4437'	.41"	4/28	4430'-4437'	Frac w/ 24,363# 20/40 sand in 318 bbls fluid

32. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
11/1/05	2-1/2" x 1-1/2" x 14' RHAC SM Plunger Pump	PRODUCING					
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF	WATER--BBL.	GAS-OIL RATIO
30 day ave			----->	67	22	37	328
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF	WATER--BBL.	OIL GRAVITY--API (CORR.)	
		----->					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

RECEIVED

35. LIST OF ATTACHMENTS

DEC 15 2005

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mandie Crozier
Mandie Crozier

TITLE

Regulatory Specialist

DIV. OF OIL, GAS & MINING

12/7/2005

KR

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Well Name Ashley Federal 3-15-9-15	Garden Gulch Mkr	3615'	
				Garden Gulch 1	3856'	
				Garden Gulch 2	3964'	
				Point 3 Mkr	4218'	
				X Mkr	4486'	
				Y-Mkr	4525'	
				Douglas Creek Mkr	4634'	
				BiCarbonate Mkr	4878'	
				B Limestone Mkr	4980'	
				Castle Peak	5564'	
			Basal Carbonate	5974'		
			Total Depth (LOGGERS)	6031'		

38. GEOLOGIC MARKERS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JAN 26 2006

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, Colorado 80202

Re: 13th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 13th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of October 1, 2005, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 13th Revision of the Green River Formation Participating Area "A", results in the addition of 60.29 acres to the participating area for a total of 5,563.97 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances.

WELL NO.	API NO.	LOCATION	LEASE NO.
14-14	43-013-32670	SESW, 14-9S-15E	UTU68548
3-15	43-013-32641	Lot 1, 15-9S-15E	UTU66184
16-15	43-013-32642	SESE, 15-9S-15E	UTU66184
5-22	43-013-32644	Lot 2, 22-9S-15E	UTU66185
4-23	43-013-32736	NWNW, 23-9S-15E	UTU68548

Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 13th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

RECEIVED

JAN 27 2006

DIV. OF OIL, GAS & MINING

Enclosure

[Handwritten signature]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630 3b. Phone (include are code)
 Myton, UT 84052 435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 780 FNL 459 FWL
 NENW Section 15 T9S R15E

5. Lease Serial No.
 USA UTU-66184

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or
 ASHLEY PA AB

8. Well Name and No.
 ASHLEY FEDERAL 3-15-9-15

9. API Well No.
 4301332641

10. Field and Pool, or Exploratory Area
 MONUMENT BUTTE

11. County or Parish, State
 DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input checked="" type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Newfield Production proposes to convert the above mentioned well from a producing oil well to an injection well.

I hereby certify that the foregoing is true and correct (Printed/ Typed)
 David Gerbjg
 Signature

Title
 Operations Engineer

Date
 10-10-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
 Office _____

Clint

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION OF
NEWFIELD PRODUCTION COMPANY FOR
ADMINISTRATIVE APPROVAL OF THE ASHLEY
FEDERAL 3-15-9-15, ASHLEY FEDERAL 13-22-9-
15, ASHLEY FEDERAL 11-22-9-15, ASHLEY
FEDERAL 13-23-9-15, ASHLEY FEDERAL 11-23-
9-15, ASHLEY FEDERAL 15-23-9-15, AND
ASHLEY FEDERAL 9-24-9-15 WELLS LOCATED
IN SECTIONS 15, 22, 23 AND 24 TOWNSHIP 9
SOUTH, RANGE 15 EAST, DUCHESNE COUNTY,
UTAH, AS CLASS II INJECTION WELLS

NOTICE OF AGENCY
ACTION

CAUSE NO. UIC 340

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

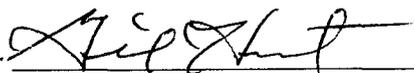
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 3-15-9-15 well located in NE/4 NW/4 Section 15, Ashley Federal 13-22-9-15 well located in SW/4 SW/4 Section 22, Ashley Federal 11-22-9-15 well located in NE/4 SW/4 Section 22, Ashley Federal 13-23-9-15 well located in SW/4 SW/4 Section 23, Ashley Federal 11-23-9-15 well located in NE/4 SW/4 Section 23, Ashley Federal 15-23-9-15 well located in SW/4 SE/4 Section 23, and Ashley Federal 9-24-9-15 well located in NE/4 SE/4 Section 24, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley Unit. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of October, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING



Gil Hunt
Associate Director

Thursday, October 25, 2007

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 340

---ooOoo---

IN THE MATTER OF THE APPLICATION OF NEWFIELD PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 3-15-9-15, ASHLEY FEDERAL 13-22-9-15, ASHLEY FEDERAL 11-22-9-15, ASHLEY FEDERAL 13-23-9-15, ASHLEY FEDERAL 11-23-9-15, ASHLEY FEDERAL 15-23-9-15, AND ASHLEY FEDERAL 9-24-9-15 WELLS LOCATED IN SECTIONS 15, 22, 23 AND 24 TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Production Company for administrative approval of the Ashley Federal 3-15-9-15 well located in NE/4 NW/4 Section 15, Ashley Federal 13-22-9-15 well located in SW/4 SW/4 Section 22, Ashley Federal 11-22-9-15 well located in NE/4 SW/4 Section 22, Ashley Federal 13-23-9-15 well located in SW/4 SW/4 Section 23, Ashley Federal 11-23-9-15 well located in NE/4 SW/4 Section 23, Ashley Federal 15-23-9-15 well located in SW/4 SE/4 Section 23, and Ashley Federal 9-24-9-15 well located in NE/4 SE/4 Section 24, Township 9 South, Range 15 East, Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley Unit. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressures and rates will be determined based on fracture gradient information submitted by Newfield Production Company.

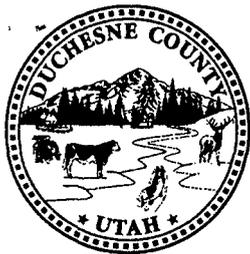
Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 18th day of October, 2007.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
Gil Hunt
Associate Director

168649

UPAXLP



*Duchesne County Planning, Zoning
& Community Development
734 North Center Street
P.O. Box 317
Duchesne, Utah 84021
(435) 738-1152
Fax (435) 738-5522*

October 29, 2007

Mr. Gil Hunt, Associate Director
Division of Oil, Gas and Mining
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Newfield Production Company Injection Wells (Cause No UIC-340)

Dear Mr. Hunt:

We are in receipt of your notice regarding Newfield Production Company's request to convert seven wells, located in Sections 15, 22, 23 and 24, Township 9 South, Range 15 East, Duchesne County, to Class II injection wells.

Duchesne County is supportive of this request and recommends approval under conditions that your agency deems appropriate.

Thank you for the opportunity to comment.

Sincerely,

A handwritten signature in black ink that reads "Mike Hyde".

Mike Hyde, AICP
Community Development Administrator

pc: Mike Guinn, Newfield Production Company, Rt. 3, Box 3630, Myton, UT 84052

RECEIVED
OCT 30 2007
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

November 28, 2007

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 3-15-9-15, Section 15, Township 9 South, Range 15 East, Duchesne County, Utah

Mr. Dave Gerbig,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
Well File



**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 3-15-9-15

Location: 15/9S/15E **API:** 43-013-32641

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM. The Federal Government and Ute Tribe are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 307 feet and has a cement top at the surface. A 5½ inch production casing is set at 6,020 feet. A cement bond log demonstrates adequate bond in this well up to 930 feet. A 2 7/8 inch tubing with a packer will be set at 4,395 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 4 producing wells and 6 injection wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is near the surface. Injection shall be limited to the interval between 3,964 feet and 5,974 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 3-15-9-15 well is .85 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,018 psig. The requested maximum pressure is 2,018 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley Federal 3-15-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 10/18/2007

NEWFIELD



February 29, 2008

Mr. Brad Hill
State of Utah, DOGM
1594 West North Temple-Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Injection Conversion/MIT
Ashley Federal 3-15-9-15
Sec.15, T9S, R15E
API #43-013-32641

Mr. Brad Hill:

The subject well was converted from a producing oil well to a water injection well. An MIT was preformed. Please find enclosed the sundry, a copy of the tabular, work detail and chart. If you have any questions, please contact me at 435-646-4848.

Sincerely,

A handwritten signature in cursive script that reads "Callie Ross".

Callie Ross
Production Clerk

Mr. S.

RECEIVED

MAR 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66184

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052	PHONE NUMBER: 435.646.3721	8. WELL NAME and NUMBER: ASHLEY FEDERAL 3-15-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 780 FNL 459 FWL		9. API NUMBER: 4301332641
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NENW, 15, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

II. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
ADDRESS OF OPERATOR:	<input checked="" type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
ROUTE: 02/21/2008	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well was converted from a producing oil well to an injection well on 2/21/08.

On 2/25/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. Permission was given at that time to perform the test 2/27/08. On 2/27/08 the csg was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbq pressure was 270 psig during the test. There was not a State representative available to witness the test.

API# 43-013-32641

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.

This well was converted from a producing oil well to an injection well on 2/21/08.

NAME (PLEASE PRINT) Callie Ross TITLE Production Clerk

was given at the time of the test.

SIGNATURE Callie Ross DATE 02/29/2008

(This space for State use only)

RECEIVED
MAR 03 2008
DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 2/27/08 Time 11:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Ashley Fed 3-15-9-15

Field: Mon Butte / Ashley Unit

Well Location: N2/NW Sec. 15, T9S, R15E API No: 43-013-32641
Duchesne County UTAH

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1370</u>	psig
5	<u>1370</u>	psig
10	<u>1370</u>	psig
15	<u>1370</u>	psig
20	<u>1370</u>	psig
25	<u>1370</u>	psig
30 min	<u>1370</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 270 psig

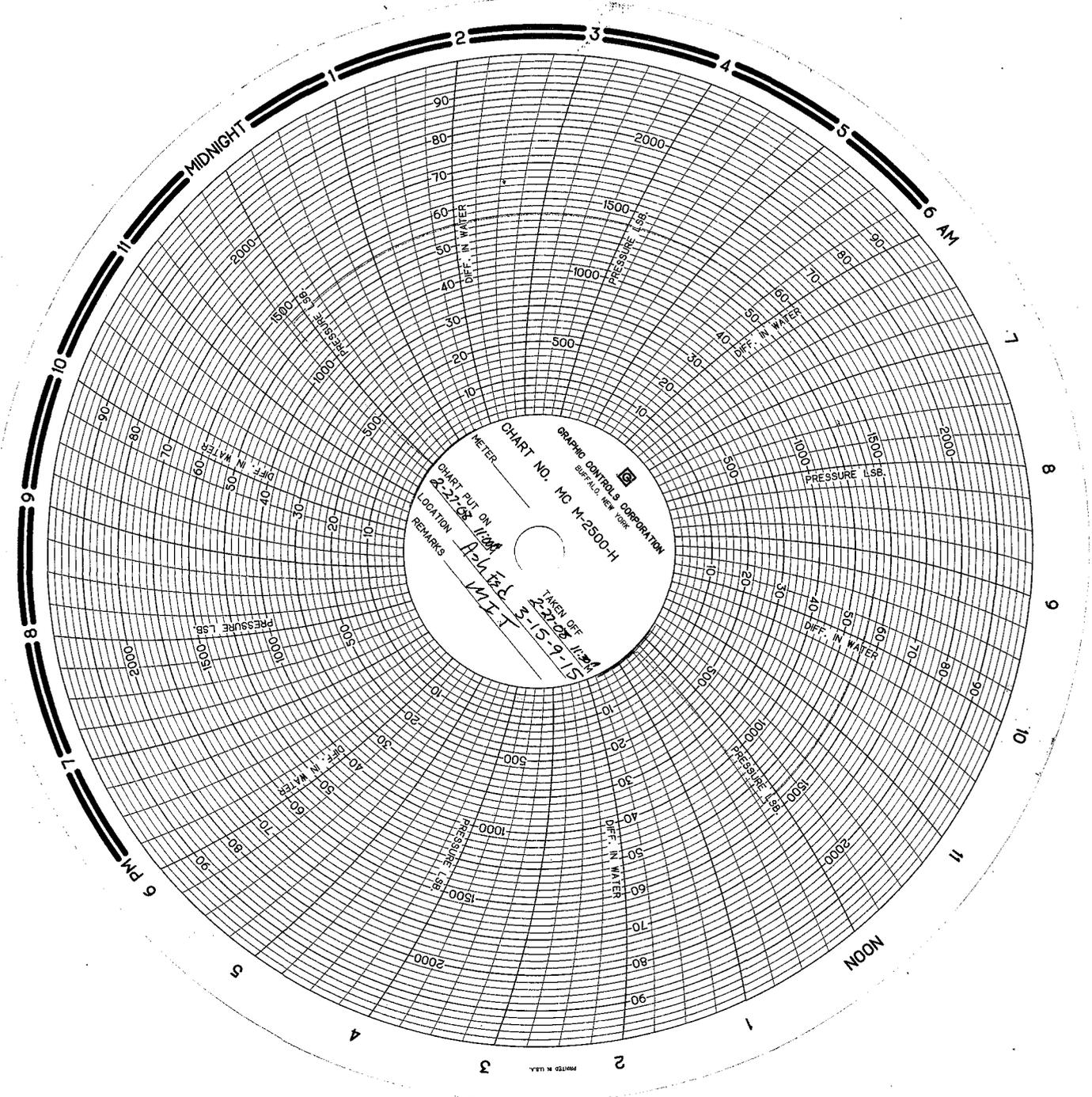
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

METER _____
CHART NO. MC M-2500-H

CHART PUT ON _____
2-22-02 11:28 AM

LOCATION _____
REMARKS _____

TAKEN OFF _____
2-22-02 11:34 AM

3-15-9-15

Daily Activity Report

Format For Sundry

ASHLEY 3-15-9-15**12/1/2007 To 4/29/2008****2/20/2008 Day: 1****Conversion**

NC #3 on 2/19/2008 - MIRUSU. Pump 60 bbls water down csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Softseat & pressure test tbg to 3000 psi w/ 5 bbls water. Good test. Unseat rod pump. (Waited for trailer to LD rods for 8 hrs). TOH & LD w/ 100- 3/4 guided rods. Flush tbg & rods w/ 25 bbls water @ 250°. Cont TOH & LD w/ 106- 3/4 plain rods, 10- 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. Pump looked good. Had to flush tbg & rods w/ 25 bbls water. SDFD.

2/21/2008 Day: 2**Conversion**

NC #3 on 2/20/2008 - Flush tbg w/ 30 bbls water @ 250°. X- over to tbg eq. ND wellhead. Release TA. NU BOP. RU rig floor. TOH inspecting & doping pins w/ 139- jts 2 7/8. LD 41- jts 2 7/8, & BHA. Used 50 bbls water to keep tbg clean. PU TIH w/ 5 1/2 Arrowset Pkr, SN, 139- jts 2 7/8. Pump 10 bbls water down tbg for pad. Drop std valve down tbg. Fill tbg w/ 20 bbls water. Pressure tbg to 3000 psi. Leave pressure on tbg over night. SDFD.

2/22/2008 Day: 3**Conversion**

NC #3 on 2/21/2008 - Thaw tbg w/ hot oil truck. Check tbg pressure. Pressure @ 2700 psi. Pressure test tbg to 3000 psi for 1 hr. Good test. RU sandline to retrieve std valve. RD sandline & std valve. RD rig floor. ND BOP. NU wellhead. Pump 60 bbls fresh water w/ pkr fluid. ND wellhead. Set Pkr w/ 15000 tension. NU wellhead. Pressure test csg & Pkr to 1300 psi for 1 hr w/ 5 bbls fresh water. Good test. RD MOSU. READY FOR MIT!!

2/28/2008 Day: 4**Conversion**

Rigless on 2/27/2008 - On 2/25/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well (AF 3-15-9-15). Permission was given at that time to perform the test 2/27/08. On 2/27/08 the csg was pressured up to 1370 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 270 psig during the test. There was not a State representative available to witness the test. API# 43-013-32641

Pertinent Files: Go to File List

2/28

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-66184

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

ASHLEY PA AB

8. WELL NAME and NUMBER:

ASHLEY FEDERAL 3-15-9-15

9. API NUMBER:

4301332641

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: PHONE NUMBER
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721

4. LOCATION OF WELL: FOOTAGES AT SURFACE: 780 FNL 459 FWL COUNTY: DUCHESNE

OTR/OTR. SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW, 15, T9S, R15E STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: <u>04/08/2008</u>	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Change status, put well on injection
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
The above reference well was put on injection at 12:00 PM on 4-2-08.

NAME (PLEASE PRINT) Kathy Chapman TITLE Office Manager
SIGNATURE *Kathy Chapman* DATE 04/09/2008

(This space for State use only)

RECEIVED
APR 10 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT Cause No. UIC-340

Operator: Newfield Production Company
Well: Ashley Federal 3-15-9-15
Location: Section 15, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32641
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on November 28, 2007.
2. Maximum Allowable Injection Pressure: 2,018 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,964' - 5,974')

Approved by:


Gil Hunt
Associate Director

03-04-08
Date

cc: Dan Jackson Environmental Protection Agency
Bureau of Land Management, Vernal
David Gerbig Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Water Injection Well	8. WELL NAME and NUMBER: ASHLEY FED 3-15-9-15
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013326410000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0780 FNL 0459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/5/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input style="width: 50px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 02/01/2013 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 02/05/2013 the casing was pressured up to 1020 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tubing pressure was 1604 psig during the test. There was not a State representative available to witness the test.

Accepted by the Utah Division of Oil, Gas and Mining

Date: February 25, 2013

By:

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 2/8/2013	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 2/5/13 Time 9:00 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: <u>Ashley Federal 3-15-9-15</u>	Field: <u>Monument Beach</u>
Well Location: <u>NE/NW Sec. 15, T9S, R15E.</u>	API No: <u>43-013-32641</u>

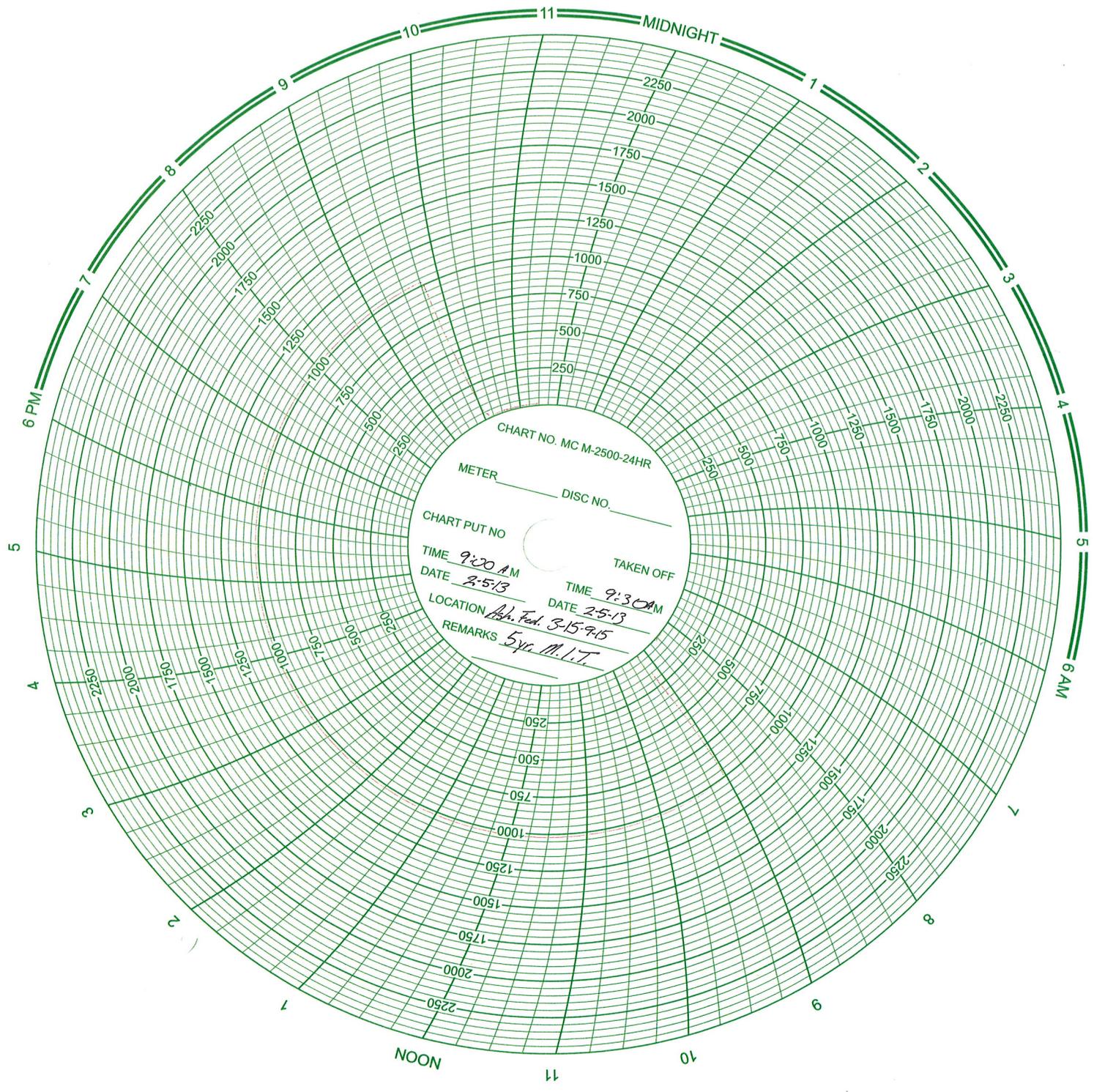
<u>Time</u>	<u>Casing Pressure</u>
0 min	<u>1020</u> psig
5	<u>1020</u> psig
10	<u>1020</u> psig
15	<u>1020</u> psig
20	<u>1020</u> psig
25	<u>1020</u> psig
30 min	<u>1020</u> psig
35	_____ psig
40	_____ psig
45	_____ psig
50	_____ psig
55	_____ psig
60 min	_____ psig

Tubing pressure: 1604 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66184
1. TYPE OF WELL Water Injection Well	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	8. WELL NAME and NUMBER: ASHLEY FED 3-15-9-15
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0780 FNL 0459 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 15 Township: 09.0S Range: 15.0E Meridian: S	9. API NUMBER: 43013326410000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
9. FIELD and POOL or WILDCAT: MONUMENT BUTTE	COUNTY: DUCHESNE
STATE: UTAH	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

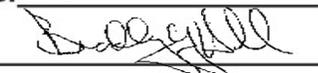
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/9/2013	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Step Rate Test"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A step rate test was conducted on the subject well on 09/09/2013. Results from the test indicate that the fracture gradient is 0.903 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1838 psi to 2055 psi.

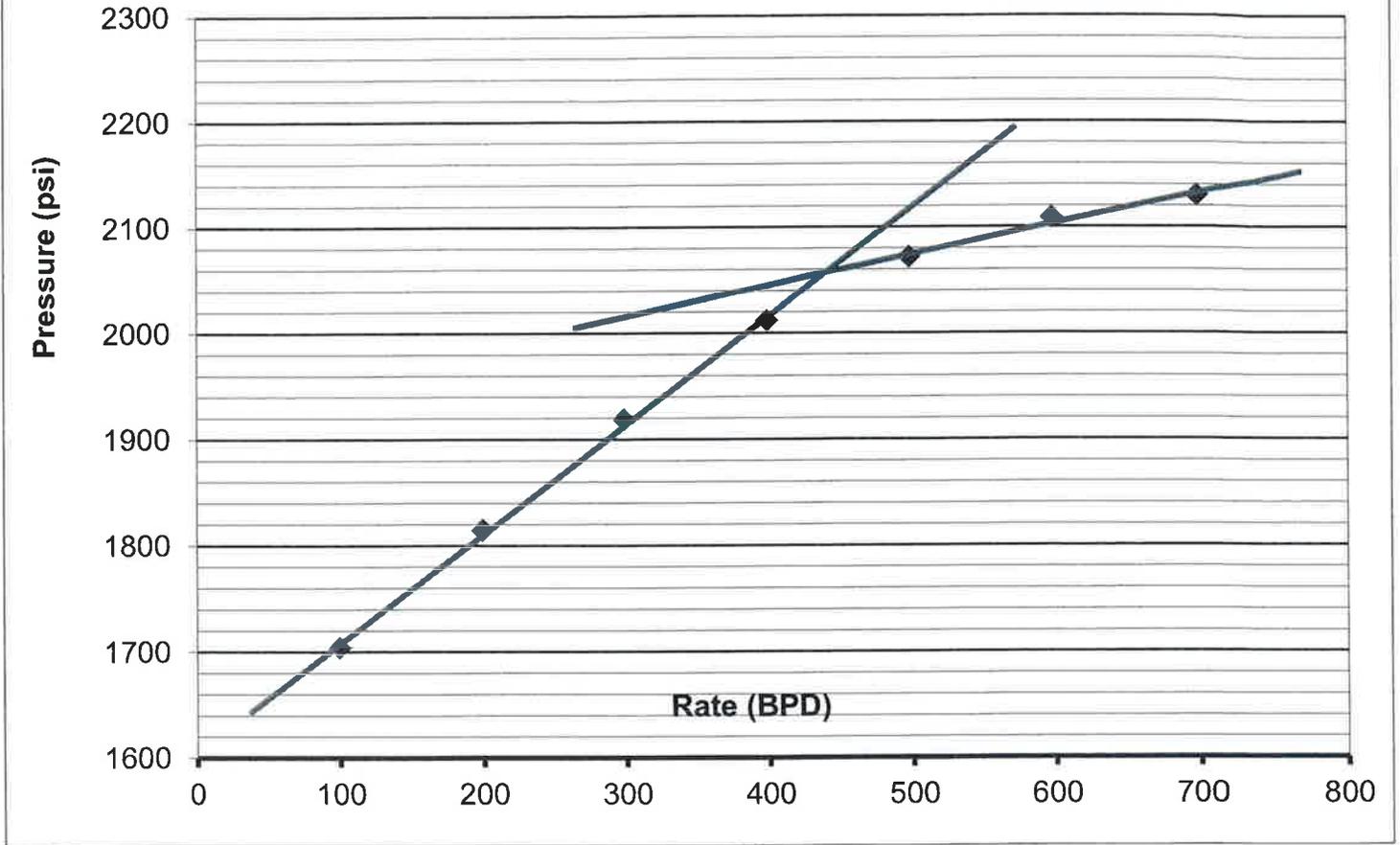
**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: September 17, 2013

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 9/11/2013	

**Ashley Federal 3-15-9-15
Greater Monument Butte Unit
Step Rate Test
September 9, 2013**



		<u>Step</u>	<u>Rate(bpd)</u>	<u>Pressure(psi)</u>
Start Pressure:	1593 psi	1	100	1705
Top Perforation:	4430 feet	2	200	1815
Fracture pressure (Pfp):	2055 psi	3	300	1919
FG:	0.903 psi/ft	4	400	2012
		5	500	2072
		6	600	2109
		7	700	2130

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 09/10/2013 14:05:39
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Ashley Federal 3-15-9-15 SRT (9-9-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 09, 2013 08:00:00 AM MDT
 Data End Date: Sep 09, 2013 12:00:00 PM MDT
 Reading: 1 to 49 of 49
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley Federal 3-15-9-15 SRT (9-9-13)

Unit Type (All Units)

Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 09, 2013 08:00:00 AM	1592.8
2	Sep 09, 2013 08:05:00 AM	1592.8
3	Sep 09, 2013 08:10:00 AM	1593
4	Sep 09, 2013 08:15:00 AM	1593
5	Sep 09, 2013 08:20:00 AM	1593.2
6	Sep 09, 2013 08:25:00 AM	1593.4
7	Sep 09, 2013 08:30:00 AM	1593
8	Sep 09, 2013 08:35:00 AM	1667.8
9	Sep 09, 2013 08:40:00 AM	1678
10	Sep 09, 2013 08:45:00 AM	1684.4
11	Sep 09, 2013 08:50:00 AM	1690.4
12	Sep 09, 2013 08:55:00 AM	1697.6
13	Sep 09, 2013 09:00:00 AM	1704.8
14	Sep 09, 2013 09:05:00 AM	1761.6
15	Sep 09, 2013 09:10:00 AM	1784
16	Sep 09, 2013 09:15:00 AM	1797.6
17	Sep 09, 2013 09:20:00 AM	1807
18	Sep 09, 2013 09:25:00 AM	1812.6
19	Sep 09, 2013 09:30:00 AM	1815.2
20	Sep 09, 2013 09:35:00 AM	1861.6
21	Sep 09, 2013 09:40:00 AM	1880
22	Sep 09, 2013 09:45:00 AM	1893
23	Sep 09, 2013 09:50:00 AM	1904
24	Sep 09, 2013 09:55:00 AM	1910.4
25	Sep 09, 2013 10:00:00 AM	1919.2
26	Sep 09, 2013 10:05:00 AM	1951
27	Sep 09, 2013 10:10:00 AM	1973
28	Sep 09, 2013 10:15:00 AM	1981.8
29	Sep 09, 2013 10:20:00 AM	2000.4
30	Sep 09, 2013 10:25:00 AM	2006.4
31	Sep 09, 2013 10:30:00 AM	2011.8
32	Sep 09, 2013 10:35:00 AM	2046.2
33	Sep 09, 2013 10:40:00 AM	2055.6
34	Sep 09, 2013 10:45:00 AM	2065.2
35	Sep 09, 2013 10:50:00 AM	2068.2
36	Sep 09, 2013 10:55:00 AM	2076
37	Sep 09, 2013 11:00:00 AM	2071.8
38	Sep 09, 2013 11:05:00 AM	2091.8

Ashley Federal 3-15-9-15 SRT (9-9-13)

Unit Type Reading	(All Units) DateTime (MDT)	Channel 2 PSIA
39	Sep 09, 2013 11:10:00 AM	2092.6
40	Sep 09, 2013 11:15:00 AM	2096
41	Sep 09, 2013 11:20:00 AM	2100.2
42	Sep 09, 2013 11:25:00 AM	2096.6
43	Sep 09, 2013 11:30:00 AM	2109.4
44	Sep 09, 2013 11:35:00 AM	2111.8
45	Sep 09, 2013 11:40:00 AM	2118.8
46	Sep 09, 2013 11:45:00 AM	2120.2
47	Sep 09, 2013 11:50:00 AM	2120.6
48	Sep 09, 2013 11:55:00 AM	2130.4
49	Sep 09, 2013 12:00:00 PM	2129.8

End of Report

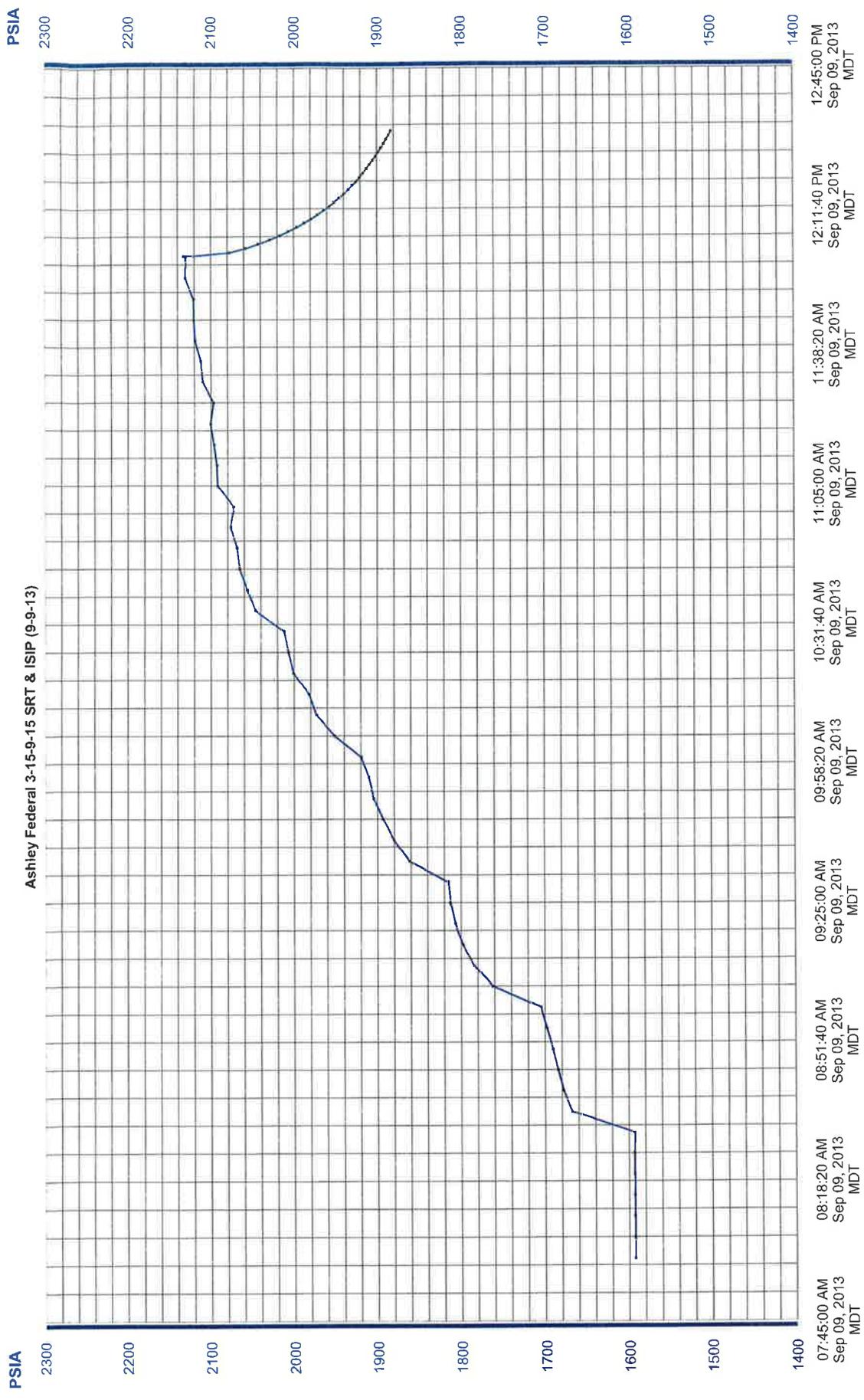
Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 09/10/2013 14:05:56
 File Name: C:\Program Files\PTC@ Instruments 2.03.12\
 Ashley Federal 3-15-9-15 ISIP (9-9-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 09, 2013 12:00:13 PM MDT
 Data End Date: Sep 09, 2013 12:30:14 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley Federal 3-15-9-15 ISIP (9-9-13)

Unit Type	(All Units)	
Reading	DateTime (MDT)	Channel 2 PSIA
1	Sep 09, 2013 12:00:13 PM	2132.2
2	Sep 09, 2013 12:01:14 PM	2077.6
3	Sep 09, 2013 12:02:13 PM	2057.8
4	Sep 09, 2013 12:03:13 PM	2042.8
5	Sep 09, 2013 12:04:14 PM	2029
6	Sep 09, 2013 12:05:13 PM	2017.2
7	Sep 09, 2013 12:06:13 PM	2006.4
8	Sep 09, 2013 12:07:14 PM	1996.4
9	Sep 09, 2013 12:08:14 PM	1987.4
10	Sep 09, 2013 12:09:13 PM	1979
11	Sep 09, 2013 12:10:14 PM	1971.2
12	Sep 09, 2013 12:11:14 PM	1964
13	Sep 09, 2013 12:12:13 PM	1957.2
14	Sep 09, 2013 12:13:14 PM	1951
15	Sep 09, 2013 12:14:14 PM	1944.8
16	Sep 09, 2013 12:15:13 PM	1939.6
17	Sep 09, 2013 12:16:13 PM	1934.2
18	Sep 09, 2013 12:17:14 PM	1929.4
19	Sep 09, 2013 12:18:13 PM	1924.8
20	Sep 09, 2013 12:19:13 PM	1920.6
21	Sep 09, 2013 12:20:14 PM	1916.4
22	Sep 09, 2013 12:21:13 PM	1912.6
23	Sep 09, 2013 12:22:13 PM	1908.8
24	Sep 09, 2013 12:23:14 PM	1905.2
25	Sep 09, 2013 12:24:14 PM	1901.6
26	Sep 09, 2013 12:25:13 PM	1898.2
27	Sep 09, 2013 12:26:14 PM	1895
28	Sep 09, 2013 12:27:14 PM	1891.8
29	Sep 09, 2013 12:28:13 PM	1888.8
30	Sep 09, 2013 12:29:13 PM	1886
31	Sep 09, 2013 12:30:14 PM	1883

End of Report



Ashley Federal 3-15-9-15

Spud Date: 09/20/05
 Put on Production: 11/01/05
 GL: 6213' KB: 6225'

Initial Production: BOPD,
 MCFD, BWPD

Injection Wellbore Diagram

SURFACE CASING

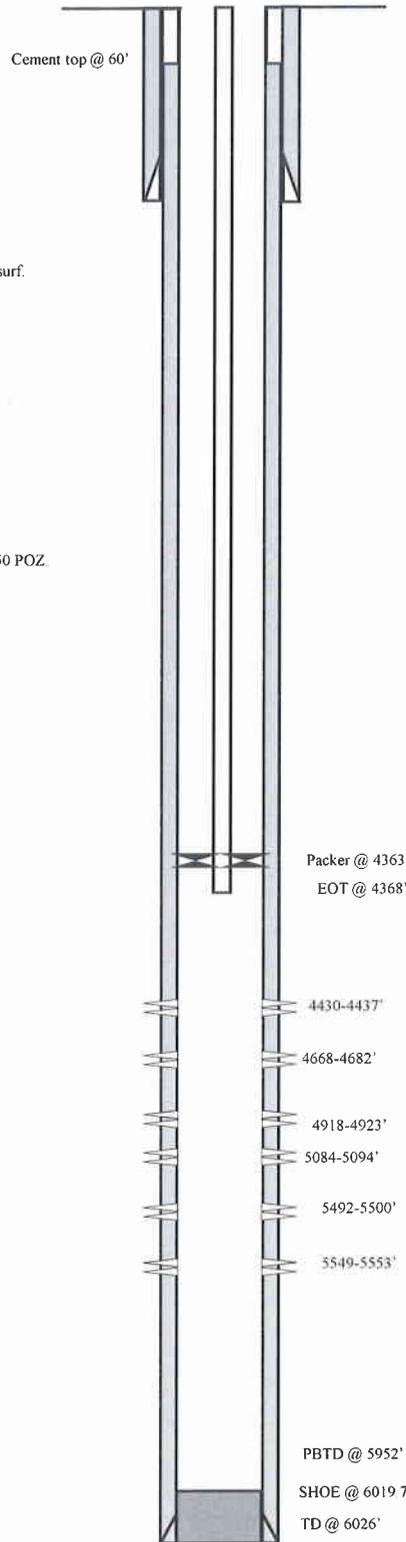
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (296.51')
 DEPTH LANDED: 307.41' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 4.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts. (6006.53')
 DEPTH LANDED: 6019.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP AT: 60'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#
 NO OF JOINTS: 139 jts. (4347.05')
 TUBING ANCHOR: 4363.25' KB
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 4359.05' KB
 TOTAL STRING LENGTH: EOT @ 4367.65' KB



FRAC JOB

10/28/05	5492-5553'	Frac LOCD sands as follows: 40100# 20/40 sand in 440 bbls Lightning 17 frac fluid. Treated @ avg press of 2165 psi w/avg rate of 24.8 BPM. ISIP 2450 psi. Calc flush: 5490 gal. Actual flush: 5460 gal.
10/27/05	5084-5094'	Frac A1 sands as follows: 29669# 20/40 sand in 357 bbls Lightning 17 frac fluid. Treated @ avg press of 2435 psi w/avg rate of 25.1 BPM. ISIP 2480 psi. Calc flush: 5082 gal. Actual flush: 5124 gal.
10/27/05	4918-4923'	Frac B1 sands as follows: 29755# 20/40 sand in 356 bbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 25.1 BPM. ISIP 2050 psi. Calc flush: 4916 gal. Actual flush: 4914 gal.
10/27/05	4668-4682'	Frac D1 sands as follows: 75228# 20/40 sand in 571 bbls Lightning 17 frac fluid. Treated @ avg press of 1880 psi w/avg rate of 25.2 BPM. ISIP 2260 psi. Calc flush: 4666 gal. Actual flush: 4662 gal.
10/27/05	4430-4437'	Frac PB11 sands as follows: 24363# 20/40 sand in 318 bbls Lightning 17 frac fluid. Treated @ avg press of 2008 psi w/avg rate of 14.4 BPM. ISIP 2300 psi. Calc flush: 4428 gal. Actual flush: 4326 gal.
03/04/06		Pump Change Update rod and tubing details
08/03/06		Pump Change Update rod and tubing details
10/26/06		Pump Change Update rod & Tubing detail.
2/21/08		Well converted to an Injection well.
2/29/08		MIT completed and submitted.

PERFORATION RECORD

10/21/05	5549-5553'	4 JSPF	16 holes
10/21/05	5492-5500'	4 JSPF	32 holes
10/27/05	5084-5094'	4 JSPF	40 holes
10/27/05	4918-4923'	4 JSPF	20 holes
10/27/05	4668-4682'	4 JSPF	56 holes
10/27/05	4430-4437'	4 JSPF	28 holes

NEWFIELD

Ashley Federal #3-15-9-15
 780' FNL & 459' FWL
 NE/NW Section 15-T9S-R15E
 Duchesne Co, Utah
 API #43-013-32641; Lease #UTU-66184