Form 3160-3
(September 2001)

001

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. **UTU-63150**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No. **BIG SPRING 1-25**

9. API Well No. 43-013-32640

1a. Type of Work: [X] DRILL [ ] REENTER

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815 VERNAL, UT 84078**

3b. Phone No. *(Include area code)* **(435)789-0790**

10. Field and Pool, or Exploratory ~~NATURAL BUTTES~~ Wild Cat

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface **557' FSL, 462' FWL** 569446 X 4417790 Y **SW/SW** 39.90924 -110.18753

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area **SEC. 25, T10S, R15E, S.L.B.&M.**

14. Distance in miles and direction from nearest town or post office* **29.9 MILES SOUTHWEST OF MYTON, UTAH**

12. County or Parish **DUCHESNE**

13. State **UTAH**

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) **462'**

16. No. of Acres in lease **4240**

17. Spacing Unit dedicated to this well '

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth **13,100'**

20. BLM/BIA Bond No. on file **NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.) **6706.2 FEET GRADED GROUND**

22. Approximate date work will start* **UPON APPROVAL**

23. Esti mated duration **45 DAYS**

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature — Name *(Printed/Typed)* Ed Trotter — Date July 15, 2004

Title Agent

Approved by *(Signature)* — Name *(Printed/Typed)* BRADLEY G. HILL — Date 08-30-04

Title ~~ENVIRONMENTAL SCIENTIST III~~ Office

Federal Approval of this Action is Necessary

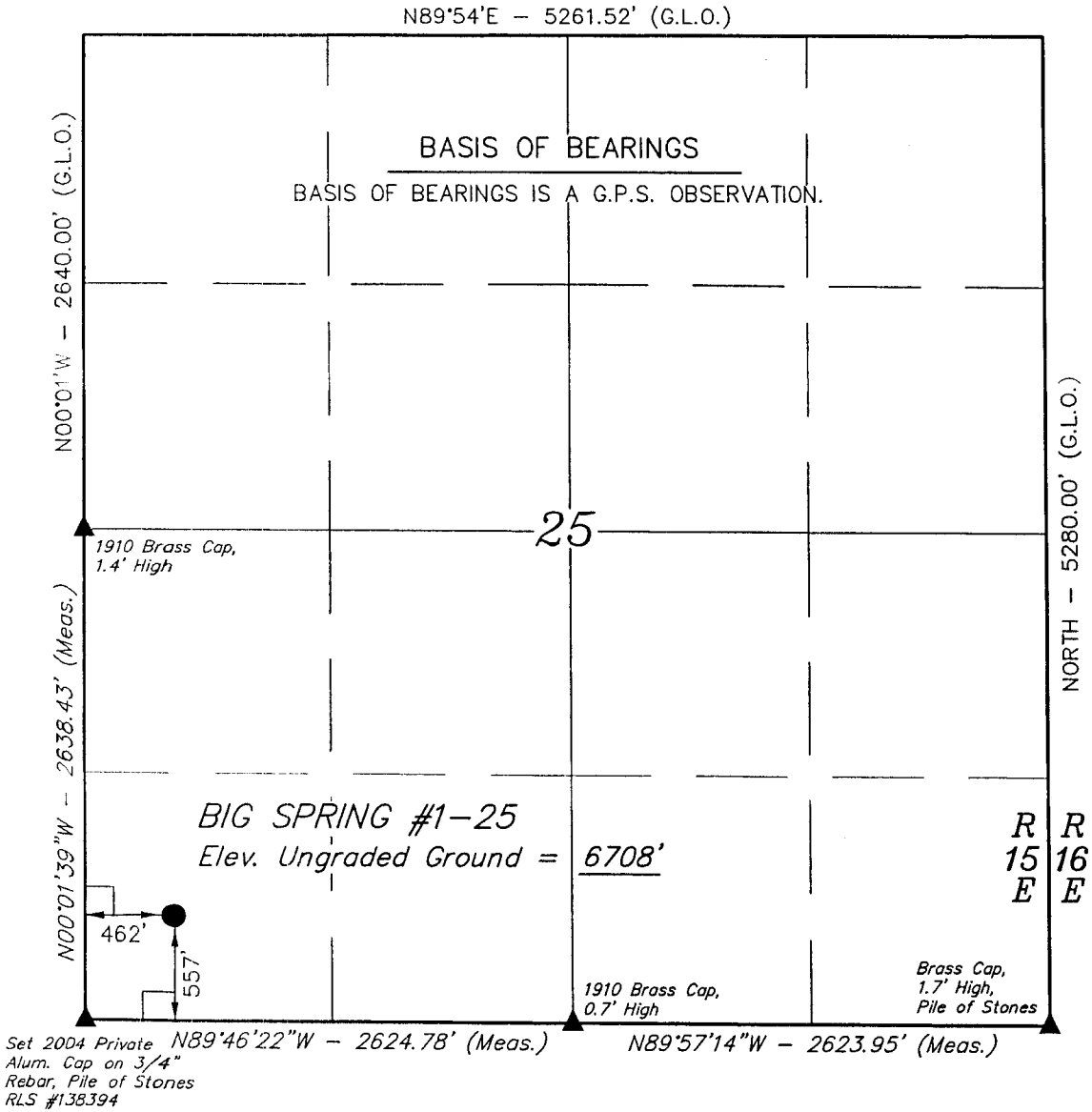
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

~~RECEIVED~~
~~AUG 18 2004~~
DIV. OF OIL, GAS & MINING

T10S, R15E, S.L.B.&M.



LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 27)

LATITUDE = 39°54'33.49" (39.909303)

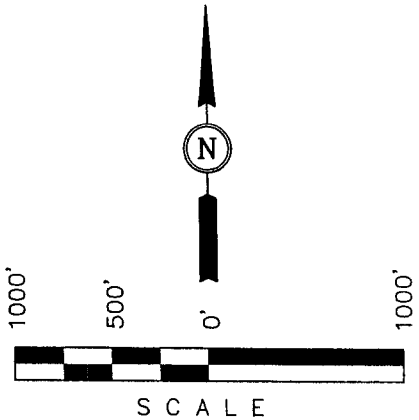
LONGITUDE = 110°11'14.89" (110.187469)

EOG RESOURCES, INC.

Well location, BIG SPRING #1–25, located as shown in the SW 1/4 SW 1/4 of Section 25, T10S, R15E, S.L.B.&M. Duchesne County Utah.

BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHWEST CORNER OF SECTION 32, T11S, R16E, S.L.B.&M. TAKEN FROM THE WILKIN RIDGE QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 7047 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST – VERNAL, UTAH 84078
(435) 789–1017

SCALE 1" = 1000'	DATE SURVEYED: 4–16–04	DATE DRAWN: 4–22–04
PARTY D.K. L.M. C.G.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

002

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 9, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
BIG SPRING 1-25
SW/SW, SEC. 25, T10S, R15E
UINTAH COUNTY, UTAH
LEASE NO.: UTU-63150
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:
Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,

Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIV)
AUG 1 8 20
DIV. OF OIL, GAS & ING

Big Spring 1-25 B

EIGHT POINT PLAN
BIG SPRING 1-25
SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	4626'
Dark Canyon	8841'
KMV Cret. Price River	9142'
KMV Middle Price River	10,169'
KMV Lower Price River	10,899'
KMV Castlegate	11,345'
Base of Castlegate Sandstone	11,673'
Sunnyside	11,929'
Kenilworth	12,184'
Aberdeen	12,388'
Spring Canyon	12,894'

EST. TD: 13,100 Anticipated BHP 5700 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	RATING FACTOR COLLAPSE	BURST	TENSILE
17 1/2"	0' - 300'+/- KB	300' +/-	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	300' - 4000'+/-KB	4000'+/-	9 5/8"	40.0#	J-55	ST&C	2570 PSI	3950 PSI	452,000#
7 7/8"	3500' – TD +/-KB	13,100' +/-	4 1/2"	11.6 #	HC P-110	LT&C	8650 PSI	10,690 PSI	279,000#

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-300' Below GL):
Guide Shoe
Wooden wiper plug
Centralizers: 1 – 5-10' above shoe, every collar for next 3 joints (4 total).

Intermediate Hole Procedure (300'-4000'):
Guide Shoe
Insert Float Collar (PDC drillable)
Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface.

Float Equipment(Continued):

Production Hole Procedure (4000'-TD):
FS, 1 joint of casing, FC, and balance of casing to surface. Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to 400' above top of shallowest potentially-productive zone. Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-300' below GL):
Air – Air Water Mist

Intermediate Hole Procedure (300'-4000'):
Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (4000'-TD):
4000'- 9100' Reserve pit water with 6.0 ppg DAP. Circulate through reserve pit with Gel/LCM and PHPA sweeps as needed.

9100'-TD Close in pits. "Mud up" with PHPA and Seamud for viscosity. Utilize PAC-R for fluid loss control. Let DAP concentration drop to and maintain **5.5 ppb**. **Do not mix caustic or lime.** Maintain 7.5-8.5 pH. Weight up system with barite and add vis with PHPA and Seamud as hole conditions require. Run LCM sweeps periodically to seal off loss zones or more often as hole dictates. Water loss: 20 cc's maximum. Expect increasing gas shows requiring heavier mud weights from the top of the Price River onward. Treat CO2 contamination with DESCO CF if mud properties dictate.

7. VARIANCE REQUESTS:

A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).

B. EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).

C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation. the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express with Di-pole Sonic from TD to base of surface casing in 1 run. Rotary sidewall cores as needed and based upon results from first log run.

EIGHT POINT PLAN
BIG SPRING 1-25
SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (0-300' Below GL)

Lead: 360 sx. (100% excess volume) Class 'G' cement with 2% S1 (CaCl2) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl2) in mix water, 15.8 ppg, 1.15 cu. ft./sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (300'-4000')

Lead: 240 sx. (50% excess volume) Class 'G' lead cement (coverage from 3000-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft3/sk., 24.5 gps water.

Tail: 290 sx. (50% excess volume) Class 'G' cement (coverage from 4000-3000') with 10% D53 (Gypsum), 2% S1 (CaCl2) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft3/sk., 7.9 gps water.

Production Hole Procedure (4000' to TD)

Lead (Scavenger): 100 sx. 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoamer), 0.75% D112 (Fluid Loss Additive), 0.15 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 13.0 ppg, 1.75 cu. ft./sk., 9.19 gps water.

Middle: Estimated 350 sx. 50:50 Poz G (coverage from 12000-10500') w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: Estimated 210 sx. 50:50 Poz G (coverage from 13100-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

10. ABNORMAL CONDITIONS:

INTERMEDIATE HOLE (300'-4000')

Potential Problems: Lost circulation below 1800' and minor amounts of gas may be present. Monitor for and report any hydrocarbon shows and/or water zones

PRODUCTION HOLE (4000'-TD)

Potential Problems: Research indicates that mud losses are possible throughout all of the 7-7/8" hole. Sloughing shales and keyseat development are possible in the Wasatch Formation. CO2 contamination in the mud is possible in the Price River (Mesaverde).

EIGHT POINT PLAN
BIG SPRING 1-25
SW/SW, SEC. 25, T10S, R15E, S.L.B.&M.
DUCHESNE COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

A. Choke Manifold
B. Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

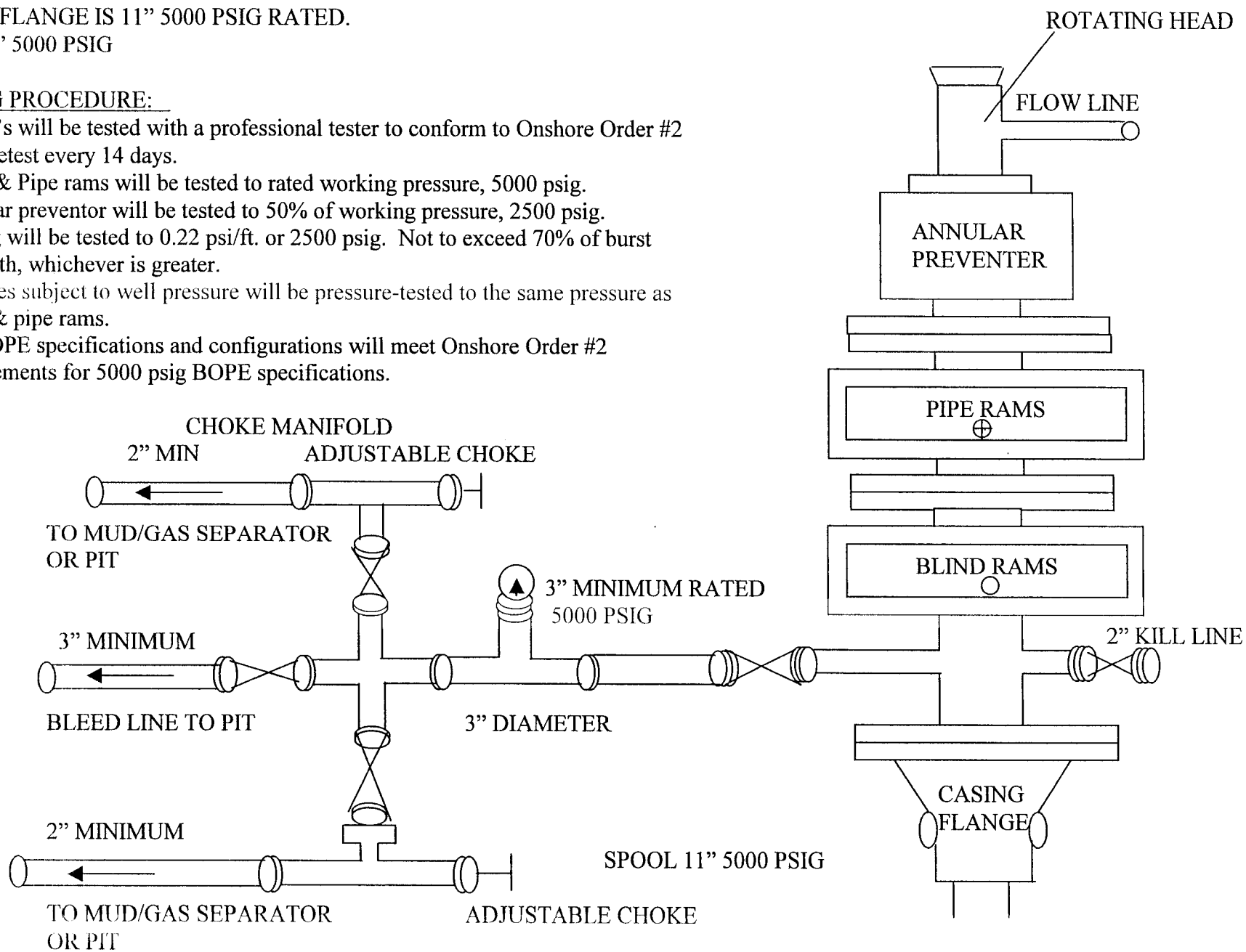
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

Company/Operator:	EOG Resources, Inc.
Well Name & Number:	Big Spring 1-25
Lease Number:	UTU-63150
Location:	557' FSL & 462' FWL, SW/SW, Sec. 25, T10S, R15E, S.L.B.&M., Duchesne County, Utah
Surface Ownership:	Federal

NOTIFICATION REQUIREMENTS

Location Construction	- forty-eight (48) hours prior to construction of location and access roads.
Location Completion	- prior to moving on the drilling rig.
Spud Notice:	- at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	- twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and related Equipment Tests	- twenty-four (24) hours prior to running casing and tests.
First Production Notice	- within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
B. The proposed well site is located approximately 29.9 miles southwest of Myton, Utah - See attached TOPO Map "A".
C. Refer to attached Topographic Map "A" showing labeled access route to location.
D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
B. The access road has a 30 foot ROW w/ 18 foot running surface.
C. Maximum grade on access road will be 8%.
D. No turnouts will be required.
E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
F. No culverts, bridges, or major cuts and fills will be required.
G. The access road will be dirt surface.
H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

None - See attached TOPO map "C".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 6788' from proposed location to a point in the SW/SE of Section 36, T10S, R15E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands, thus a Right-of -Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
B. Water will be hauled by a licensed trucking company.
C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
B. All construction material will come from Federal Land.
C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION
1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:
The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**
   A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**
   A. Refer to attached well site plat for related topography cuts and fills and cross sections.
   B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
   C. Refer to attached well site plat for rig orientation, parking areas, and access road.
   D. The approved seed mixture for this location is:
      Shad Scale – 4 pounds per acre
      Needle & Thread Grass – 4 pounds per acre
      Hi-Crest Crested Wheat Grass – 4 pounds per acre

The reserve pit will be located on the Southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
The stockpiled pit topsoil will be stored separate from the location topsoil between Corners B and 5. The stockpiled location topsoil will be stored Southeast of Corner #6 as well as between Corners 1 and 2, and between Corners #1 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a cat.

Access to the well pad will be from the Northwest.

Corner #2 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. **PLANS FOR RESTORATION OF SURFACE**

A. **PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. **DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP**

Access road: Federal
Location: Federal

12. **OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

_X_ No construction or drilling activities shall be conducted between December 1 and April 30 because of crucial Deer and Elk Winter Grazing stipulations.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT	**DRILLING OPERATIONS**
Ed Trotter	Donald Presenkowski
P.O. Box 1910	EOG Resources, Inc.
Vernal, UT 84078	P.O. Box 250
Telephone: (435)789-4120	Big Piney, WY 83113
Fax: (435)789-1420	Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Big Spring 1-25 Well, located in the SW/SW of Section 25, T10S, R15E, Duchesne County, Utah; Lease #UTU-63150;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

7-15-04
Date

Agent

EOG RESOURCES, INC.

BIG SPRING #1-25
SECTION 25, T10S, R15E, S.L.B.&M.

PROCEED IN A SOUTHWESTERLY DIRECTION FROM MYTON, UTAH ALONG HIGHWAY 40 APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 23.2 MILES ALONG THE WELLS DRAW ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 3.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHEAST; FOLLOW ROAD FLAGS IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM MYTON UTAH TO PROPOSED LOCATION IS APPROXIMATELY 29.9 MILES.

EOG RESOURCES, INC.

BIG SPRINGS #1-25

LOCATED IN DUCHESNE COUNTY, UTAH
SECTION 25, T10S, R15E, S.L.B.&M.

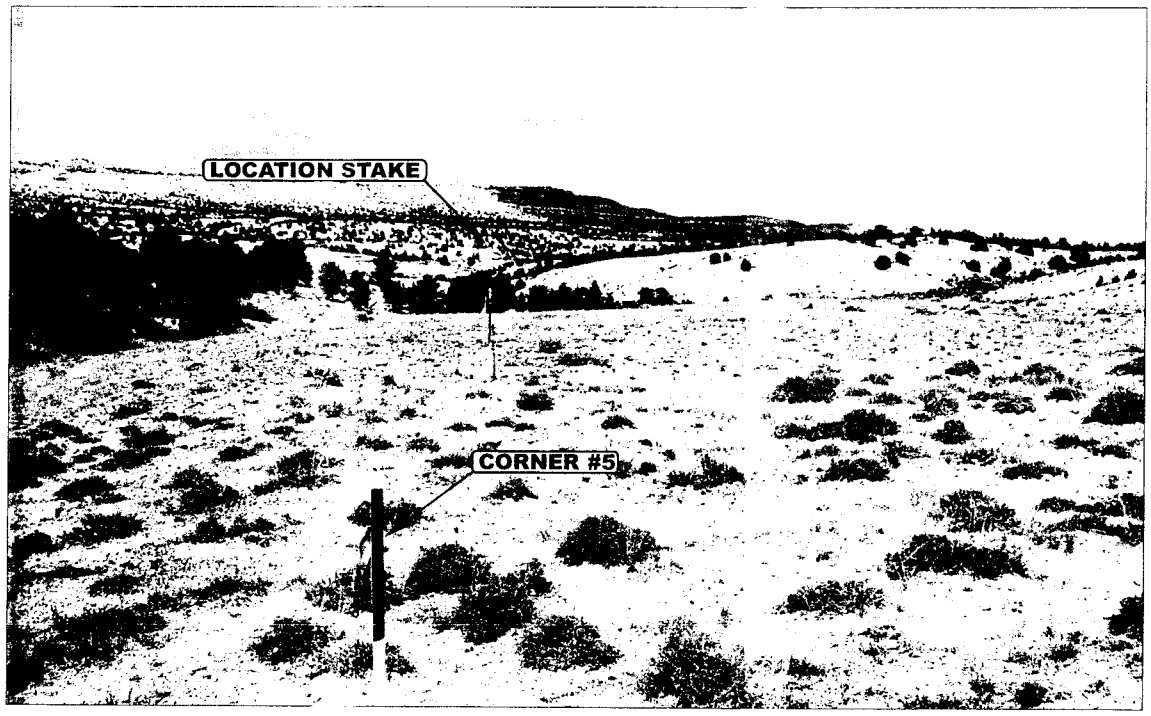


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE **CAMERA ANGLE: NORTHEASTERLY**

PHOTO: VIEW OF BEGINNING OF PROPOSED ACCESS **CAMERA ANGLE: SOUTHEASTERLY**

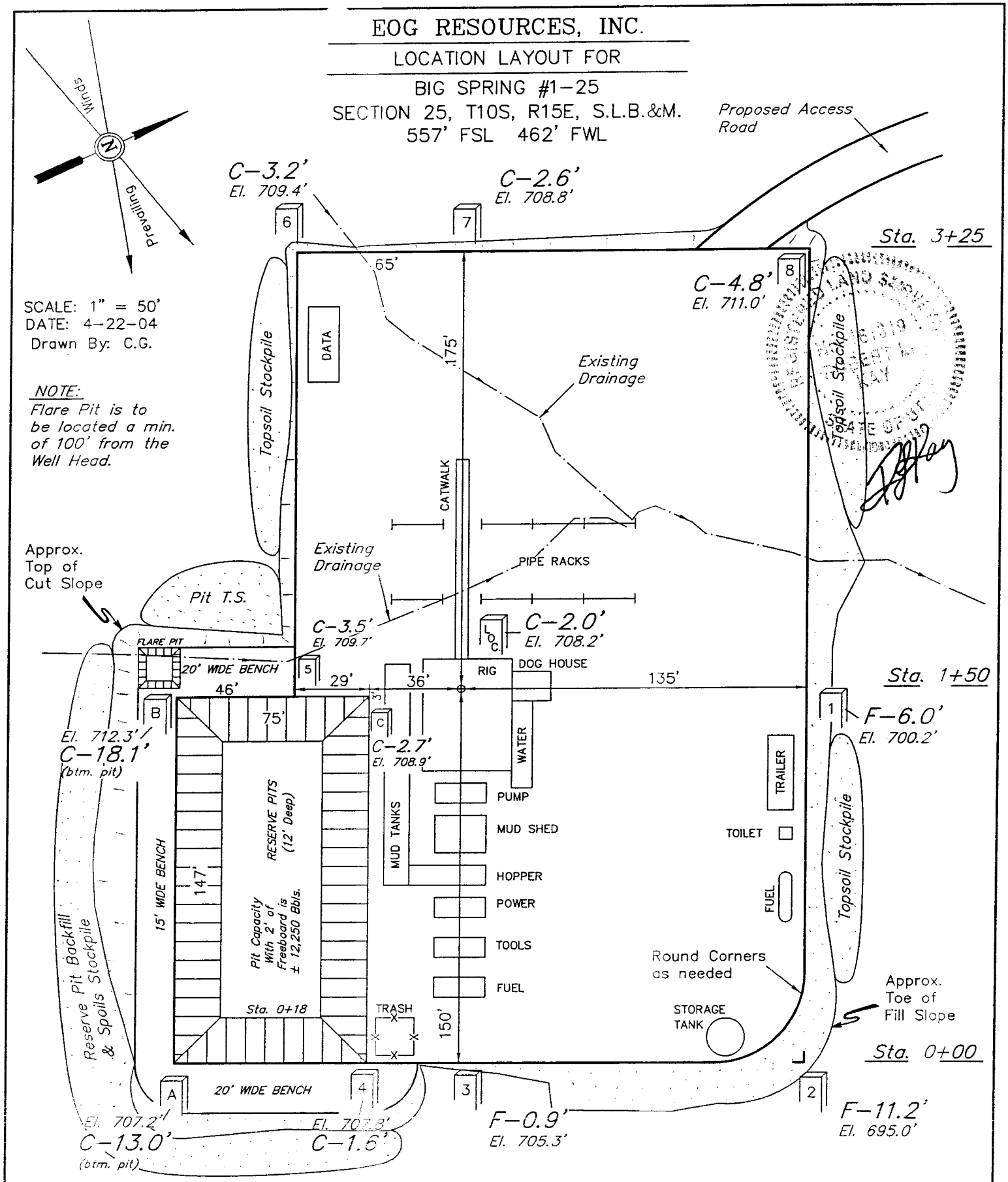
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com
- Since 1964 -

LOCATION PHOTOS		4 MONTH	21 DAY	04 YEAR	PHOTO
TAKEN BY: N.H.	DRAWN BY: J.L.G.	REVISED: 00-00-00			

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

BIG SPRING #1-25
SECTION 25, T10S, R15E, S.L.B.&M.
557' FSL 462' FWL



SCALE: 1" = 50'
DATE: 4-22-04
Drawn By: C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Elev. Ungraded Ground at Location Stake = 6708.2'
Elev. Graded Ground at Location Stake = 6706.2'

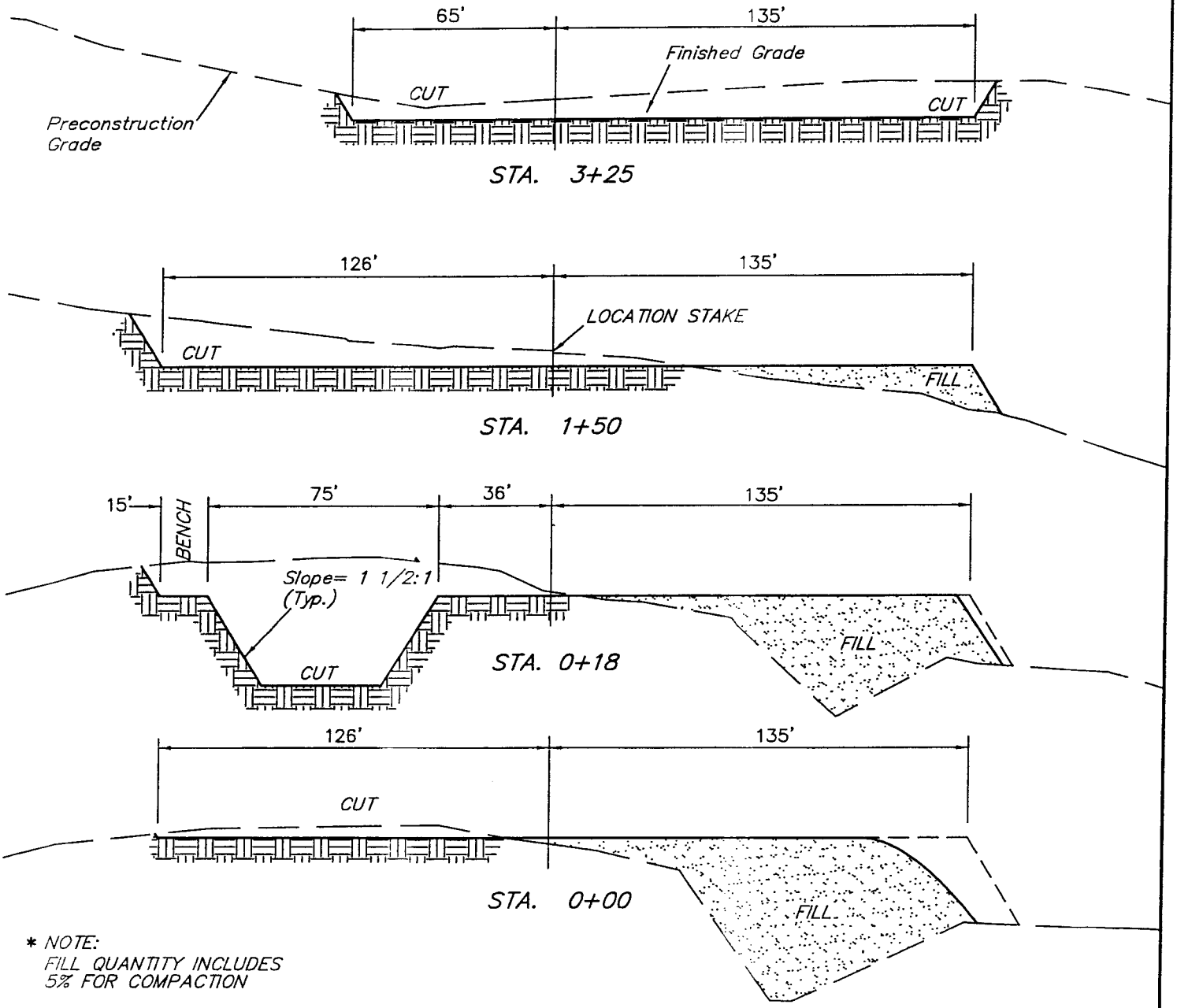
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

BIG SPRING #1-25
SECTION 25, T10S, R15E, S.L.B.&M.
557' FSL 462' FWL

1" = 20'
X-Section Scale
1" = 50'
DATE: 4-22-04
Drawn By: C.G.



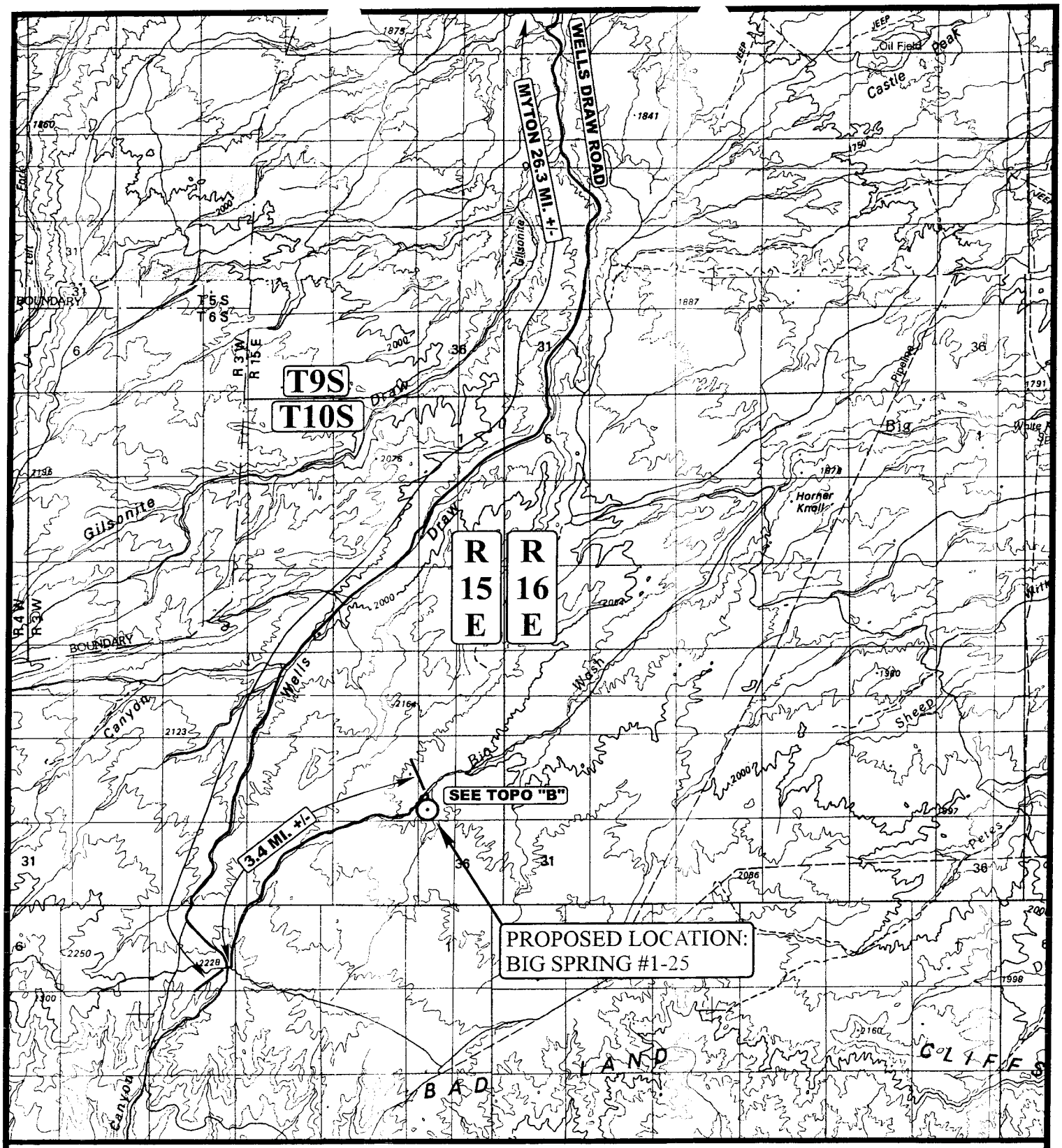
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,670 Cu. Yds.
Remaining Location	=	8,970 Cu. Yds.
TOTAL CUT	=	10,640 CU.YDS.
FILL	=	7,310 CU.YDS.

EXCESS MATERIAL	=	3,330 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,330 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

⊙ PROPOSED LOCATION

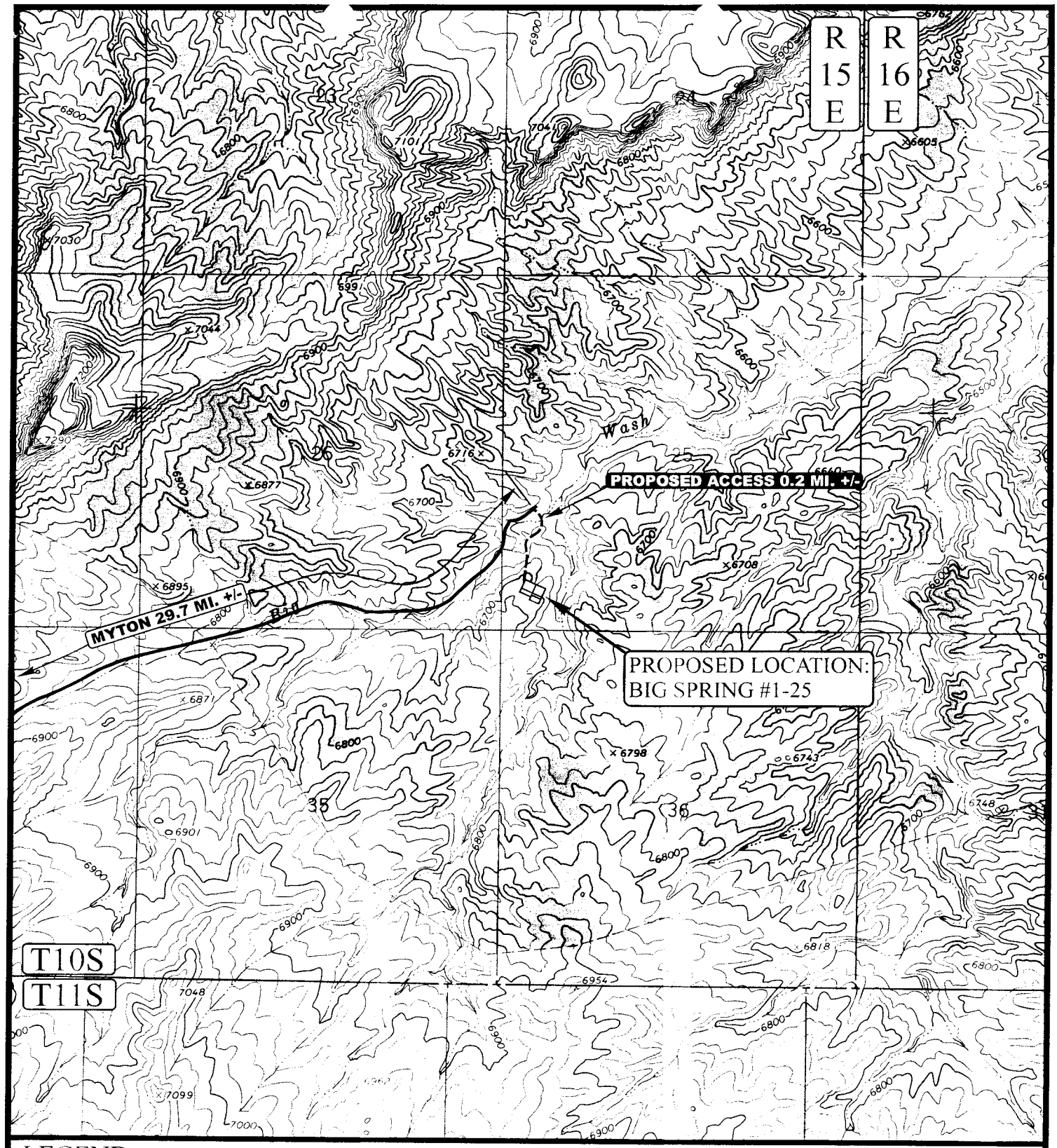
N

EOG RESOURCES, INC.

BIG SPRING #1-25
SECTION 25, T10S, R15E, S.L.B.&M.
557' FSL 462' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	21 DAY	04 YEAR	A TOPO
SCALE: 1 : 100,000	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

- - - - - - - - - - PROPOSED ACCESS ROAD

———— EXISTING ROAD

N

EOG RESOURCES, INC.

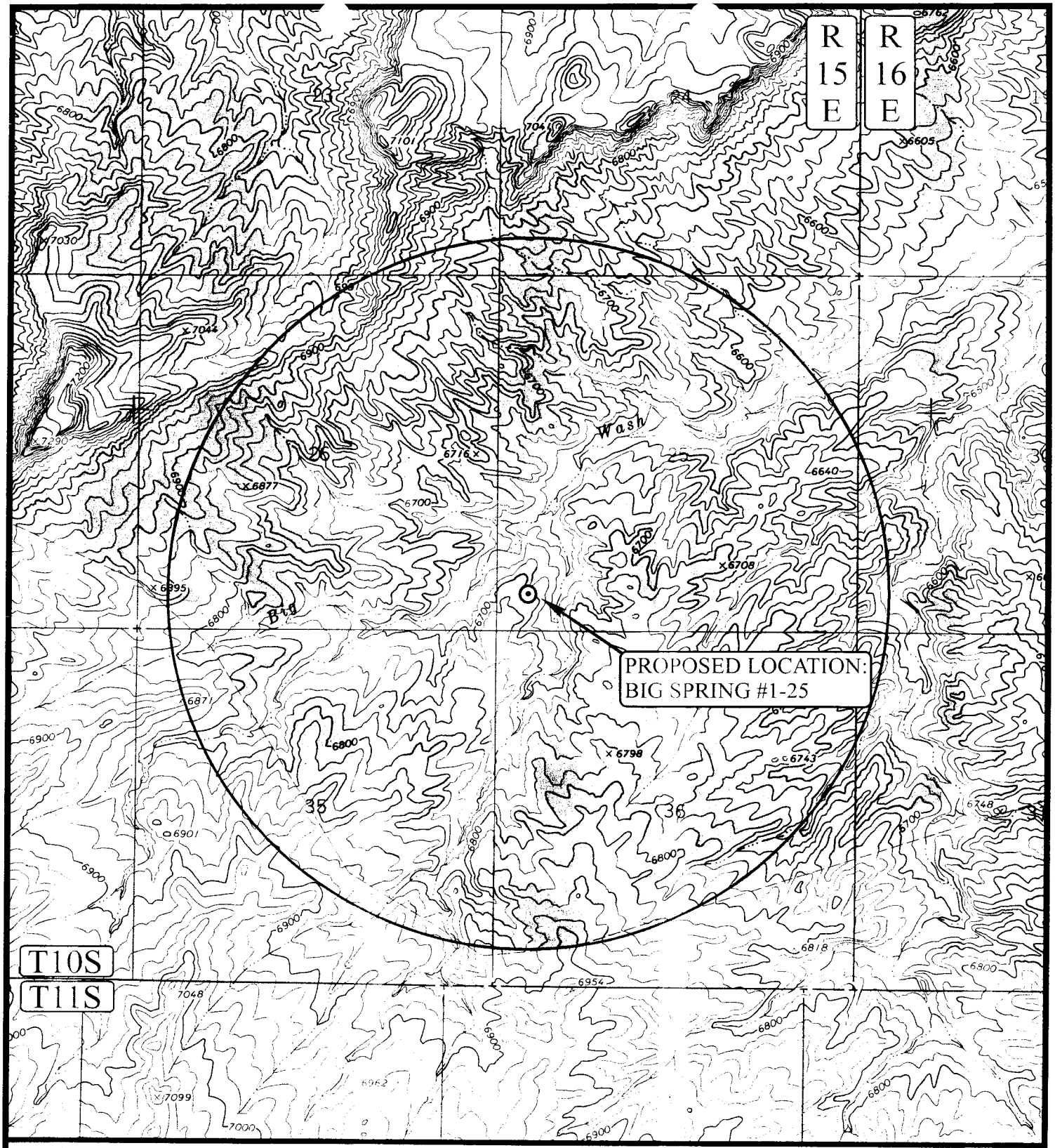
BIG SPRING #1-25

SECTION 25, T10S, R15E, S.L.B.&M.

557' FSL 462' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	21 DAY	04 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

N

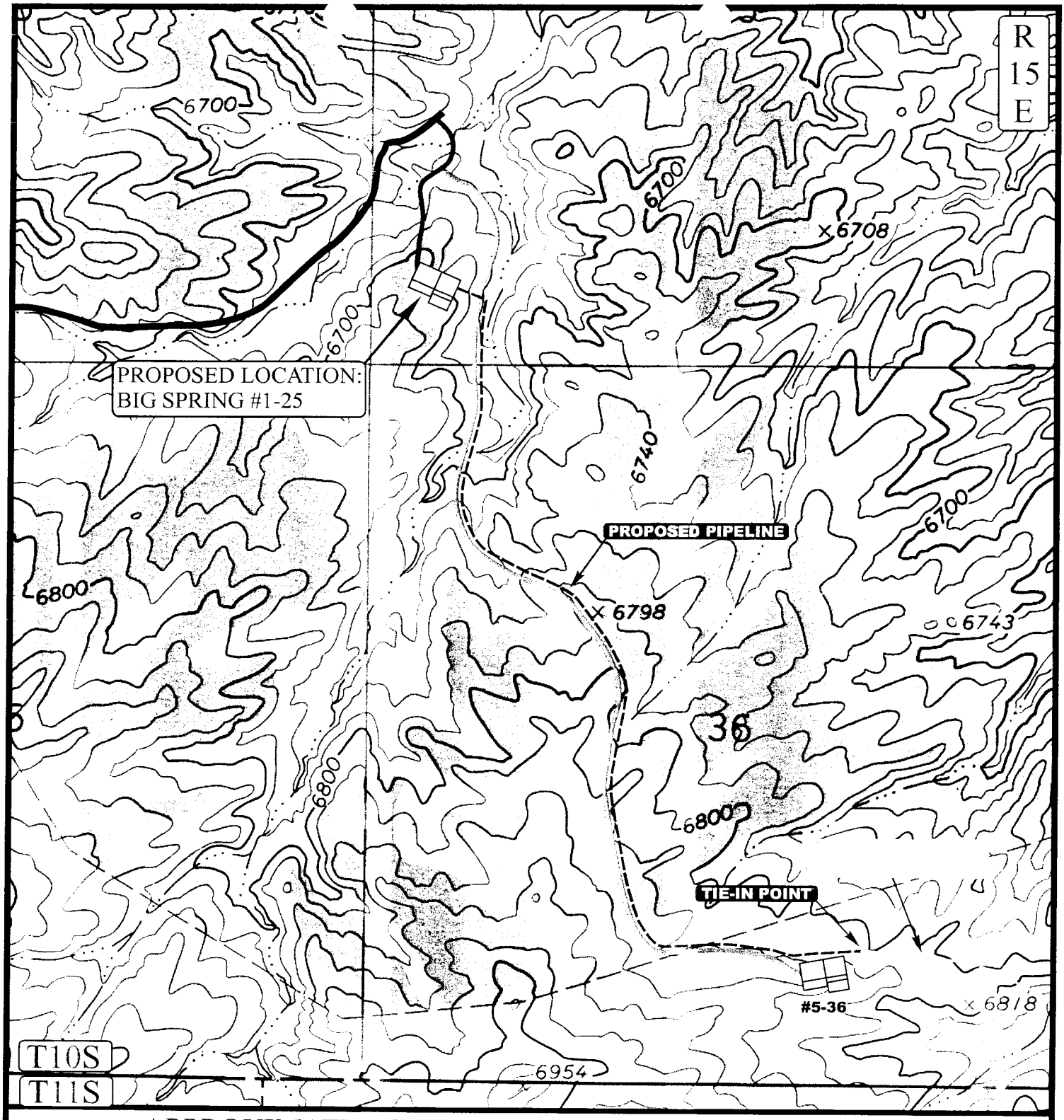
EOG RESOURCES, INC.

BIG SPRING #1-25
SECTION 25, T10S, R15E, S.L.B.&M.
557' FSL 462' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	21 DAY	04 YEAR
SCALE: 1" = 2000'	DRAWN BY: J.L.G.	REVISED: 00-00-00	

TOPO



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,788' +/-

LEGEND:

EXISTING PIPELINE

PROPOSED PIPELINE

PROPOSED ACCESS

N

EOG RESOURCES, INC.

BIG SPRING #1-25

SECTION 25, T10S, R15E, S.L.B.&M.

557' FSL 462' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	21 DAY	04 YEAR
SCALE: 1" = 1000'	DRAWN BY: J.L.G.	REVISED: 00-00-00	

D TOPO

003

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2004

API NO. ASSIGNED: 43-013-32640

WELL NAME: BIG SPRING 1-25

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSW 25 100S 150E

SURFACE: 0557 FSL 0462 FWL

BOTTOM: 0557 FSL 0462 FWL

DUCHESNE

WILDCAT (1)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-63150

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: CSLGT

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.90924

LONGITUDE: -110.1875

RECEIVED AND/OR REVIEWED:

✓ Plat

✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

✓ Water Permit
(No. 49-1501)

N RDCC Review (Y/N)
(Date:)

NA Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit ____

✓ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

____ Drilling Unit
Board Cause No: ____
Eff Date: ____
Siting: ____

____ R649-3-11. Directional Drill

COMMENTS: ____

STIPULATIONS: 1- federal approval
2- Spacing Stip

OPERATOR: EOG RESOURCES INC (N9550)

SEC. 25 T.10S R.15E

FIELD: WILDCAT (001)

COUNTY: DUCHESNE

SPACING: R649-3-2 / GENERAL SITING

Utah Oil Gas and Mining

Wells

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

N W E S

PREPARED BY: DIANA WHITNEY
DATE: 27-AUG-2004

00

State of Utah

Department of Natural Resources

ROBERT L. MORGAN
Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 30, 2004

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Big Spring 1-25 Well, 557' FSL, 462' FWL, SW SW, Sec. 25, T. 10 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32640.

Sincerely,

John R. Baza
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

Utah!
Where ideas connect™

Operator: EOG Resources, Inc.
Well Name & Number Big Spring 1-25
API Number: 43-013-32640
Lease: UTU-63150

Location: SW SW **Sec.** 25 **T.** 10 South **R.** 15 East

Conditions of Approval

1. General
   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements
   Notify the Division within 24 hours of spudding the well.
   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.
   - Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements
   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

005

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **BIG SPRING 1-25**

Api No: **43-013-32640** Lease Type: **FEDERAL**

Section **25** Township **10S** Range **15E** County **DUCHESNE**

Drilling Contractor **CRAIG'S ROUSTABOUT SERV** RIG # **RATHOLE**

SPUDDED:

Date **05/03/05**

Time **NOON**

How **DRY**

Drilling will Commence:

Reported by **CRAIG OVERMILLER**

Telephone # **1-435-828-7151**

Date 05/03/2005 Signed CHD

FORM 6

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

00

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC.
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113

Operator Account Number: N 9550

Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-32640	BIG SPRINGS 1-25		SWSW	25	10S	15E	DUCHESNE
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	14686	5/3/2005			5/5/05	

Comments: CSLGT = WRD

K

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	

Comments:

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner
Name (Please Print)

Signature

Regulatory Assistant
Title

5/5/2005
Date

(5/2000)

RECEIVED
MAY 05 2005
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE *- Other instructions on reverse side.*

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☑ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD
2. Ace Disposal
3. RN Industries

EOG Resources, Inc. operates under Nationwide Bond #2308

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature Kaylene R. Gardner

Date **05/05/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **WELL SPUD**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 5/3/2005 at 12:00 p.m. The contractor was Pete Martin's Bucket Rig. Ed Trotter, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 5/3/2005 @ 11:00 a.m

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature Kaylene R. Gardner

Date **05/05/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

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(Instructions on page 2)

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MAY 09 2005

Form 3160-5
(April 2004)

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BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **DRILLING OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 5/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
MAY 09 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date **05/06/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Form 3160-3
(September 2001)

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU-63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

1a. Type of Work: [X] DRILL [ ] REENTER

AUG 1 7 2004

1b. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other [ ] Single Zone [X] Multiple Zone

8. Lease Name and Well No.
BIG SPRING 1-25

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-013-32

3a. Address **P.O. BOX 1815**
VERNAL, UT 84078

3b. Phone No. *(Include area code)*
(435)789-0790

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface **557' FSL, 462' FWL** **SW/SW**

At proposed prod. Zone

11. Sec., T., R., M., or Blk. and Survey or Area
SEC. 25, T10S, R15E, S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*
29.9 MILES SOUTHWEST OF MYTON, UTAH

12. County or Parish
DUCHESNE

13. State
UTAH

15. Distance from proposed* location to nearest property or lease line, ft. **462'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
4240

17. Spacing Unit dedicated to this well
'

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
13,100'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6706.2 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Esti mated duration
45 DAYS

24. Attachments

Attachments
The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name *(Printed/Typed)*
Ed Trotter

RECEIVED
MAY 1 1 2005
DIV OIL, GAS & MINING

Date
July 15, 2004

Title
Agent

Approved by *(Signature)*

Name *(Printed/Typed)*

Date
04/26/2005

Title Assistant Field Manager
Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**(Instructions on reverse)*

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: EOG Resources, Inc.

Well Name & Number: Big Spring 1-25

Lease Number: U-63150

API Number: 43-013-32640

Location: SWSW Sec. 25 T.10S R. 15E

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

The top of the Wasatch formation has been identified as ±4625'. As a minimum requirement, cement behind the production casing must extend at least 200' above the top of the Wasatch.

If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment

will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to $10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources. Inc.

API Number: 43-013-32640

Well Name & Number: Big Spring 1-25

Lease Number: U-63150

Location: SWSW Sec. 25 T. 10 S. R. 15 E.

Surface Ownership: BLM

Date NOS Received: 5-12-04

Date APD Received: 8-17-04

-All facilities on the well location shall be painted Olive Black (Fuller O'Brien color reference 5WA20-6), instead of Carlsbad Canyon.

-A cattleguard shall be installed on the Big Wash Road where it crosses the Big Wash allotment boundary fence. The old cattleguard shall be removed and notification given to the grazing permittee listed below, so he can retrieve the guard. The cattleguard shall be a 16' x 8' guard (installed on cement bases) with an adjoining 16' metal gate next to the guard. Prior to installing the new cattleguard, the fence shall be braced and tied off using 2 7/8" pipe to construct the braces. The braces shall consist of three posts and two top rail-braces with all open ends capped. The brace posts shall be cemented in the ground at a minimum of 3 feet deep. The height of the brace posts shall be at least 42" from the ground to the top of the brace. See attached cattleguard specifications.

-The new cattleguard and all other existing cattleguards in the area shall be maintained. When they become filled with dirt, EOG will be responsible to clean the guards to prevent livestock from crossing them.

-To keep the disturbance to a minimum, during the construction of the pipeline, as few trees as possible should be removed.

-Where the pipeline crosses the Big Wash Allotment Boundary Fence (two spots), the fence shall be braced with welded steel H braces and cemented in the ground prior to cutting the fence. The gap created in the fence shall be no wider than 16 feet. When the pipeline has been installed, four stand barbed wire gates shall be installed in the openings and stretched tight enough to contain livestock. If construction occurs from November 16 to March 10, the

grazing permittee shall be shall be notified so that the livestock can be moved away from the work area. Please contact:

Todd Moon
Box 171
Duchesne, Ut. 84021
435-823-6295 or 435- 646-3067

-Where the pipeline crosses existing roads or 2 tracks, the pipeline will be buried or ramped to allow vehicles to pass over the pipeline.

-The pipeline disturbance shall be seeded with the same seed mix identified in the APD for the reclamation of the topsoil, reserve pit, and for final abandonment. It would be preferable, that seeding is completed with a no till seed drill.

-Where the pipeline passes through trees, the edge of the ROW shall be feathered in an irregular manner as to break up the straight line affect created by the ROW.

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

MAY 3 1

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-63150

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: BIG SPRING 1-25

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 4301332640

3. ADDRESS OF OPERATOR: P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078

PHONE NUMBER: (435) 789-4120

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 557' FSL, 462' FWL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 10S 15E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start:	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☑ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☐ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization to change the drilling program on the subject well as indicated in the attached document.
These changes consist of changes to the cement program.

6-7-05
CHD

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE _____ DATE 5/27/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/6/05

By: _____

Federal Approval Of This Action Is Necessary

(See Instructions on Reverse Side)

(5/2000)

Operator requests permission to change drilling plan approved with 04/26/05 APD as follows:

CEMENT PROGRAM:

INTERMEDIATE HOLE – If openhole logs are run in intermediate hole, cement volumes will be based on openhole log caliper volume plus 10% excess. Coverages and types of cement will remain as approved.

PRODUCTION HOLE – In order to fulfill the COA stipulated in the APD to provide cement coverage to the top of the Wasatch Formation, it is requested the production casing cement program be changed to the following:

Lead: 35:65 Poz:G (coverage from 400' above top productive interval to 4100') w/ 12% D20 (Bentonite), 1% D79 (Extender), 0.2% D46 (Antifoamer), 0.2% D167 (Fluid Loss Additive), 0.2 % D13 (Retarder), 0.25 pps D29 (cellophane flakes), mixed at 11.5 ppg, 3.05 cu. ft./sk., 8.03 gps water.

Middle: 50:50 Poz:G (coverage from 12000' to 400' above top productive interval) w/ 2% D20 (Bentonite), 0.1% D46 (Antifoamer), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.0 ppg, 1.29 cu. ft./sk., 5.9 gps water.

Tail: 50:50 Poz:G (coverage from TD-12000') w/ 2% D20 (Bentonite), 35.0% D-66 (Silica), 0.1% D46 (Antifoamer), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 cu. ft./sk., 7.0 gps water.

Production string cement volumes will be based upon openhole log caliper volume plus 5% excess.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **DRILLING OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 5/3/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **06/03/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 07 2005

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

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DUCHESNE COUNTY, UTAH

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☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **DRILLING OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 5/3/2005 - 6/24/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature Date **06/24/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 29 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-24-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	DRIL
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	9.625	**Shoe TVD / MD**	4,020/ 4,020
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	21.875	**NRI %**	17.25

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date**

08-24-2004 **Reported By**

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

05-18-2005 **Reported By** ED TROTTER

DailyCosts: Drilling				**Completion**				**Daily Total**			
Cum Costs: Drilling				**Completion**				**Well Total**			
MD	315	**TVD**	315	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG. SPUDDED 17 1/2" HOLE AT 12:00 HRS, 5/3/05.

DRILLED 17 1/2" HOLE TO 315'. RAN 7 JTS (304.15') OF 13 3/8", 48.0#/FT, H-40, ST&C CASING. LANDED @ 318.15' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 10 BBLS WATER & 20 BBLS GELLED WATER AHEAD OF CEMENT. MIXED & PUMPED 300 SX CLASS "G" CEMENT W/1% CACL2 & ¼ #/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (63 BBLS). DISPLACED CEMENT W/40 BBLS WATER & SHUT IN CASING VALVE. HAD 10 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ED TROTTER NOTIFIED KIRK FLEETWOOD W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL AT 11:00 HRS, 5/3/05.

4 CENTRALIZERS: ON 1ST, 2ND, 3RD & 4TH COLLARS.

06-07-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling				**Completion**				**Daily Total**			
Cum Costs: Drilling				**Completion**				**Well Total**			
MD	1,400	**TVD**	1,400	**Progress**	1,085	**Days**	1	**MW**	0.0	**Visc**	0.0
Formation :		**PBTD :** 0.0				**Perf :**			**PKR Depth :** 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED RU.
07:00	09:30	2.5	PU BHA, FUNCTION TESTED HYDRIL & HCR. STARTED DAY RATE AT 07:00 HRS, 6/6/05.
09:30	10:30	1.0	DRILL CEMENT & FLOAT EQUIP.
10:30	13:30	3.0	DRILL 315' TO 465'. PU BHA. SPUD AT 10:30 HRS, 6/6/05.
13:30	14:00	0.5	SERVICED RIG.
14:00	16:00	2.0	DRILL 465' TO 650'. PU BHA.
16:00	16:30	0.5	WIRELINE SURVEY AT 650', 1/4 DEG.
16:30	21:45	5.25	DRILL 650' TO 1065'. AVG 79 FPH, WOB 35-40, ROTARY 45-55, MTR 60.
21:45	22:15	0.5	WIRELINE SURVEY AT 1065', 3/4 DEG.
22:15	24:00	1.75	DRILL 1065' TO 1186'. AVG 69 FPH, WOB 35-40, ROTARY 45-55, MTR 60.
24:00	02:00	2.0	WORKED ON PUMPS, LINER & SWAB IN EACH PUMP.
02:00	06:00	4.0	DRILL 1186' TO 1400'. AVG 58 FPH, WOB 30-40, ROTARY 45-55, MTR 60.

06:00

FUEL 9300 GAL

SAFETY MEETING: PU BHA/MAKING TONGS BITE

BG GAS 490U, CONN GAS 960U, MAX GAS 1062U

KIRT FLEETWOOD/BLM, UTE TRIBAL & MS CARTER/STATE CALLED, BEFORE SPUD.

TRANSFERRED 2600 GALS. DIESEL @ $1.725/GAL. FROM STAGECOACH UNIT 86-20.
SPUD 12 1/4" HOLE 10:30 HRS, 6/6/05.

06-08-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 2,450 **TVD** 2,450 **Progress** 1,050 **Days** 2 **MW** 8.4 **Visc** 27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 1400' TO 1541'. AVG 70.5 FPH, WOB 20-30, 45-50 ROTARY + 85 MTR.
08:00	08:30	0.5	WIRELINE SURVEY AT 1475', 1 3/4 DEG.
08:30	11:30	3.0	DRILL 1541' TO 1759'. AVG 72.6 FPH, WOB 20-35, 45-50 ROTARY + 85 MTR.
11:30	12:00	0.5	RIG SERVICED.
12:00	18:00	6.0	DRILL 1759' TO 2037'. AVG 46.3 FPH, WOB 30-35, 45-50 ROTARY + 85 MTR.
18:00	18:30	0.5	WIRELINE SURVEY AT 1970', 2 DEG.
18:30	06:00	11.5	DRILL 1970' TO 2450'. AVG 41.7 FPH, 30-35 WOB, 45-50 ROTARY + 85 MTR.

FUEL 8050 GAL, USED 1250 GAL
SAFETY MEETING: WORKING ON PUMPS/CATHEAD & BREAKOUT LINE/OPERATING AIR TUGGERS
TEMP 38 DEG

BG GAS 750U, CONN GAS +1800U, HIGH GAS 3066U
SHOWS AT 1678'-1688' & 1713'-1731' (GREEN RIVER)

06-09-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 3,195 **TVD** 3,195 **Progress** 745 **Days** 3 **MW** 8.4 **Visc** 26.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 2450' TO 2631', AVG 32.9 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
11:30	12:00	0.5	WIRELINE SURVEY AT 2540', 1 1/4 DEG.
12:00	12:30	0.5	SERVICED RIG.
12:30	15:00	2.5	DRILL 2631' TO 2693', AVG 24.8 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
15:00	15:30	0.5	WORKED ON PUMP.
15:30	22:30	7.0	DRILL 2693' TO 2973', AVG 40 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.
22:30	23:00	0.5	WIRELINE SURVEY AT 2940', 1 DEG.
23:00	06:00	7.0	DRILL 2973' TO 3195', AVG 31.7 FPH, WOB 30 - 40, 45 ROTARY + 85 MTR.

NOTIFIED KIRK FLEETWOOD W/BLM IN VERNAL.
KIRK GAVE VERBAL APPROVAL AT 11:15 AM, 6/8/05 TO BASE INTERMEDIATE CASING CEMENT VOLUMES ON OPENHOLE CALIPER LOGS + 10% EXCESS, INSTEAD OF PERMITTED VOLUME OF 50% OVER GAUGE HOLE.

FUEL 6850 GALS, USED 1200 GALS
SAFETY MEETING: HOUSEKEEPING/100% TIE OFF/PPE
TEMP 45 DEG

BG GAS 650U, CONN GAS 4000U, HIGH GAS 1562U, NO SHOWS

06-10-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD	3,698	TVD	3,698	Progress	503	Days	4	MW	8.4	Visc	26.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: TOH FOR NEW BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 3195' TO 3409', AVG 35.6 FPH, WOB 30 – 45, 45 ROTARY + 85 MTR.
12:00	12:30	0.5	SERVICED RIG.
12:30	16:45	4.25	DRILL 3409' TO 3533', AVG 29.17 FPH, WOB 30 – 45, 45 ROTARY + 85 MTR.
16:45	17:15	0.5	WIRELINE SURVEY AT 3450', 1 DEG.
17:15	02:00	8.75	DRILL 3533' TO 3698', AVG 18.8 FPH, WOB 30 – 45, 45 ROTARY + 85 MTR. BIT TORQUED.
02:00	03:30	1.5	BUILD AND PUMP LCM/GEL SWEEP AROUND.
03:30	06:00	2.5	TOH FOR NEW BIT.

FUEL 5650, USED 1200 GAL
SAFETY MEETING: PUMP REPAIR/FORKLIFT/MSDS
TEMP 54 DEG

BG GAS 420U, CONN GAS 2300U, HIGH GAS 2033U

06-11-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD	4,020	TVD	4,020	Progress	322	Days	5	MW	8.4	Visc	26.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOGGING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	MU BIT #2. TIH.
08:30	09:30	1.0	WASH/REAM 150' TO BOTTOM.
09:30	13:30	4.0	DRILL 3698' TO 3813', AVG 28.75 FPH, WOB 30 – 40, 45 ROTARY + 85 MTR.
13:30	14:00	0.5	SERVICED RIG.
14:00	20:00	6.0	DRILL 3813' TO 4020', AVG 34.5 FPH, WOB 30 – 45, 45 ROTARY + 85 MTR. MUD UP SYSTEM AT 3900', 36 VIS & 8.6 PPG AT TD.
20:00	20:30	0.5	CIRCULATED BOTTOMS UP.
20:30	21:30	1.0	MAKE A 7 STD SHORT TRIP, NO PROBLEMS.
21:30	22:00	0.5	CIRCULATED LCM, VIS SWEEP AROUND.
22:00	02:00	4.0	DROP SURVEY. TOH FOR LOGS. SURVEY AT 3935', 1/4 DEG.
02:00	04:30	2.5	HOLD SAFETY MEETING & RU SCHLUMBERGER LOGGING UNIT.

04:30	06:00	1.5	SCHLUMBERGER RUNNING IN HOLE WITH PLATFORM EXPRESS, ARRAY INDUCTION & DIPOLE SHEAR SONIC IMAGER LOGGING TOOLS. FUEL 4700 GALS, USED 950 GALS SAFETY MEETIING: TRIPPING/CHANGING OUT GENERATORS/WIRELINE TEMP 40 DEG BG GAS 480U, CONN GAS 1200U, TRIP GAS 2236U, NO SHOWS

06-12-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	4,020	**TVD**	4,020	**Progress**	0	**Days**	6	**MW**	8.7	**Visc**	40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: SET SLIPS - PREP TO INSTALL CASING SPOOL

Start	End	Hrs	Activity Description
06:00	10:30	4.5	SCHLUMBERGER LOGGING WITH PEX/AIT/H AND DSI. LOGGER TD AT 4017', HAD DRAG AT 3550' ON 1ST PASS AND 3223' ON REPEAT PASS, HAD POSSIBLE TOOL FAILURE ON DSI LOGGING TOOLS. SCHLUMBERGER WILL ATTEMPT TO RETRIEVE DATA. RD LOGGING UNIT.
10:30	12:30	2.0	TIH.
12:30	13:00	0.5	WASH/REAM 100' TO BOTTOM, NO FILL.
13:00	14:00	1.0	CIRCULATE/CONDITION TO RUN CASING.
14:00	17:00	3.0	TOH.
17:00	18:00	1.0	LD 8" DC.
18:00	00:30	6.5	HOLD SAFETY MEETING. RU CASING TOOLS AND RAN 100 JTS OF 9 5/8", 40 PPF, J-55, LTC CASING. SHOE LANDED AT 4020', FC AT 3976'.
00:30	01:30	1.0	CIRCULATED FOR CEMENT JOB. HOLD SAFETY MEETING.
01:30	04:00	2.5	SCHLUMBERGER CEMENTING WITH 180 SK CLASS G + 5% D44 + 12% D20 + 1% D79 + .25% D112 + .2% D46 +5% D044 + .25 PPS D29, MIXED AT 11.0 PPG, 3.91YIELD, (125 BBL) THEN 190 SK 10-2 RFC + 10% D53 + 2% S1 + .25 PPS D29, MIXED AT 14.2 PPG, 1.61 YIELD, (54.5 BBLS). DROPPED TOP PLUG, WASHED LINES, DISPLACED WITH 300 BBL FRESH WATER. PLUG DOWN WITH 677 PSI, BUMP TO 1222 PSI. FLOAT EQUIPMENT, HELD. FULL RETURNS THROUGHOUT JOB. RD SCHLUMBERGER.
04:00	06:00	2.0	ND DIVERTER. PREP TO SET SLIPS. FUEL 4150 GALS, USED 550 GALS SAFETY MEETING: LOGGING/RUNNING CASING/CEMENTING TRIP GAS 8822U TEMP 49 DEG NOTIFIED KIRT FLEETWOOD W/BLM IN VERNAL AT 14:00 HRS, 6/10/05. NOTIFIED MSG W/DAN JARVIS & ST OF UT AT 14:05 HRS, 6/10/05 OF 9 5/8" CASING CEMENT JOB & BOP TEST.

06-13-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	4,590	TVD	4,590	Progress	570	Days	7	MW	8.4	Visc	26.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	SET SLIPS ON 9 5/8" CASING WITH 102,000# WT. INSTALLED 13 5/8" 3M X 11" 5M CASING SPOOL. TESTED TO 2000 PSI. NU BOPS.
14:00	19:00	5.0	PRESSURE TESTED BOPS, UPPER AND LOWER KELLY VALVE, INSIDE BOP, SAFETY VALVE, PIPE RAMS, BLIND RAMS, INSIDE AND OUTSIDE VALVES, KILL LINE, CHOKE LINE, MANIFOLD VALVES TO 5000 PSI HIGH AND 250 PSI LOW FOR 1O MIN. TESTED ANNULAR TO 2500 PSI AND 250 PSI FOR 10 MIN. TESTED 9 5/8" CASING TO 1500 PSI FOR 30 MIN. NO LEAK OFF.
19:00	20:00	1.0	MU BIT #2 W/NEW 6 1/2" MUD MOTOR. TIH.
20:00	20:30	0.5	TAGGED CEMENT AT 3977'. DRILL CEMENT/FLOAT EQUIPMENT.
20:30	21:00	0.5	DRILL 4020' TO 4035'.
21:00	21:30	0.5	FIT W/8.4 PPG FLUID TO 550 PSI (11.0 PPG EMW). HELD FOR 15 MIN WITH NO LEAK OFF.
21:30	06:00	8.5	DRILL 4035' TO 4590', AVG 65.3 FPH, WOB 10 – 15, 54 ROTARY + 64 MTR.

FUEL 3700 GALS, USED 450 GALS

SAFETY MEETING: RUNNING CASING/NU BOPS/TRIPPING

TEMP 38 DEG

BG GAS 40U, CONN GAS 80U, HIGH GAS 740U, NO SHOWS

TOP OF WASATCH AT 4300'

06-14-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	5,800	TVD	5,800	Progress	1,210	Days	8	MW	8.6	Visc	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 4590' TO 4640', AVG 50 FPH, WOB 18 – 20, 50 ROTARY +62 MTR.
07:00	07:30	0.5	WIRELINE SURVEY AT 4520', 1 3/4 DEG.
07:30	10:30	3.0	DRILL 4640' TO 4764', AVG 41.3 FPH, WOB 18 – 24, 50 ROTARY, +60 – 62 MTR.
10:30	11:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
11:00	17:00	6.0	DRILL 4764' TO 5106', AVG 57 FPH, WOB 20 – 25, 50 – 60 ROTARY, +60 – 62 MTR.
17:00	17:30	0.5	WIRELINE SURVEY AT 5021', 1 1/2 DEG.
17:30	02:30	9.0	DRILL 5106' TO 5636', AVG 58.8 FPH, WOB 20 – 25, 60 ROTARY, +62 MTR.
02:30	03:00	0.5	WIRELINE SURVEY AT 5551', 1 1/4 DEG.
03:00	06:00	3.0	DRILL 5636' TO 5800', AVG 54.6 FPH, WOB 20 – 25, 60 ROTARY, 62 MTR.

FUEL 2900 GALS, USED 800 GAL

SAFETY MEETING: CONNECTIONS/WIRELINE SURVEYS/MIXING MUD

TEMP 43 DEG

BG GAS 25U, CONN GAS 58U, HIGH GAS 6457U, 3 SHOWS LAST 24 HRS

06-15-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	7,125	**TVD**	7,125	**Progress**	1,325	**Days**	9	**MW**	8.4	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 5800' TO 6197', AVG 61.07 FPH, WOB 20 – 25, 60 ROTARY + 62 MTR, 220 PSI DIFF.
12:30	13:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRIL AND HCR.
13:00	16:30	3.5	DRILL 6197' TO 6416', AVG 62.6 FPH, WOB 20 – 25, 60 – 62 ROTARY + 62 MTR, 210 – 230 PSI DIFF.
16:30	17:00	0.5	RIG REPAIR, KELLY SPINNER.
17:00	21:00	4.0	DRILL 6416' TO 6635', AVG 54.75 FPH, WOB 20 – 25, 62 ROTARY + 62 MTR, 210 – 230 PSI DIFF.
21:00	21:30	0.5	WIRELINE SURVEY AT 6550', 1 DEG.
21:30	06:00	8.5	DRILL 6635' TO 7125', AVG 57.4 FPH, WOB 20 – 25, 62 ROTARY + 62 MTR, 200 – 240 PSI DIFF.

10,100 GAL DIESEL, USED 800 GALS
SAFETY MEETING: PPE/MSDS/WIRELINE SURVEYS
TEMP 57 DEG

BG GAS 25U, CONN GAS 30U, HIGH GAS 60U, NO SHOWS

06–16–2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	8,050	**TVD**	8,050	**Progress**	925	**Days**	10	**MW**	8.5	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 7125' TO 7438', AVG 44.7 FPH, WOB 20 – 25, 52 ROTARY + 62 MTR, 200 – 275 PSI DIFF.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS, HYDRILL AND HCR.
13:30	18:00	4.5	DRILL 7438' TO 7623', AVG 41.1 FPH, WOB 20 – 25, 52 – 60 ROTARY + 62 MTR, 175 – 250 PSIG DIFF.
18:00	18:30	0.5	WIRELINE SURVEY AT 7538', 1 3/4 DEG.
18:30	06:00	11.5	DRILL 7623' TO 8050', AVG 37.1 FPH, WOB 20 – 30, 60 ROTARY + 62 MTR, 200 – 275 PSIG DIFF.

FUEL 9300 GALS, USED 800 GALS
SAFETY MEETING: MIXING LIME/MAINTENANCE/WIRELINE SURVEYS
TEMP 57 DEG

BG GAS 22U, CONN GAS 29U, HIGH GAS 106U, 1 SHOW LAST 24 HRS

06–17–2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	8,475	**TVD**	8,475	**Progress**	425	**Days**	11	**MW**	8.5	**Visc**	27.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 8050' TO 8307', AVG 34.2 FPH, WOB 22 – 30, 60 ROTARY + 62 MTR, 190 – 240 PSI DIFF.
13:30	14:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
14:00	17:30	3.5	DRILL 8307' TO 8432', AVG 35.7 FPH, WOB 22 – 30, 60 ROTARY + 62 MTR, 200 – 230 PSI DIFF.
17:30	21:30	4.0	PUMPED SLUG. DROPPED SURVEY. TOH, NO HOLE PROBLEMS. LD MUD MOTOR AND BIT #3. SURVEY AT 8347', 1 DEG.
21:30	01:00	3.5	MU BIT #4, BIT SUB, 1 DC, 3-PT ROLLER RM, 1 DC, 3-PT ROLLER RM. TIH TO SHOE AT 4000'.
01:00	02:30	1.5	SLIP & CUT DRILL LINE.
02:30	05:00	2.5	FINISHED TIH TO BOTTOM, NO FILL.
05:00	06:00	1.0	DRILL 8432' TO 8475', AVG 43 FPH, WOB 10 – 20, 62 ROTARY.

FUEL 8600 GALS, USED 700 GALS
SAFETY MEETING: CONNECTIONS/SANDING AND PAINTING/TRIPPING
TEMP 52 DEG

BG GAS 25U, CONN GAS 30U, TRIP GAS 150U, NO SHOWS LAST 24 HRS

06-18-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 9,160 **TVD** 9,160 **Progress** 685 **Days** 12 **MW** 8.6 **Visc** 30.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8475' TO 8507', AVG 21.33 FPH, WOB 10 – 20, ROTARY 52.
07:30	08:00	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS. TESTED ANNULAR AND HCR (FLOOR VALVES ALSO).
08:00	15:00	7.0	DRILL 8507' TO 8726', AVG 31.3 FPH, WOB 25 – 30, ROTARY 52 – 63.
15:00	23:00	8.0	DRILL 8726' TO 8968', AVG 30.25 FPH, WOB 25 – 30, ROTARY 63.
23:00	06:00	7.0	DRILL 8968' TO 9160', AVG 27.4 FPH, WOB 25 – 30, ROTARY 60 – 63. THIS AM MUD CHECK 9.1 W/ 33 VIS, IN AND OUT.

FUEL 7525 GALS, USED 1075 GALS
SAFETY MEETING: TRIPPING/HOUSEKEEPING/KELLY SPINNER
TEMP 56 DEG

BG GAS 28U, CONN GAS 35U, HIGH GAS 38, NO SHOWS LAST 24 HRS
TOP OF DARK CANYON AT 8830'

06-19-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 9,660 **TVD** 9,660 **Progress** 500 **Days** 13 **MW** 9.0 **Visc** 34.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9160' TO 9251', AVG 16.5 FPH, WOB 25 – 30, 52 – 62 ROTARY.

11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
12:00	15:00	3.0	DRILL 9251' TO 9295', AVG 14.66 FPH, WOB 25 – 30, 52 – 62 ROTARY.
15:00	23:00	8.0	DRILL 9295' TO 9486', AVG 23.9 FPH, WOB 25 – 30, 62 ROTARY.
23:00	06:00	7.0	DRILL 9486' TO 9660, AVG 24.9 FPH, WOB 25 – 35, 60 – 62 ROTARY. MUD CHECK 9.2 W/36 VIS.

FUEL 6500 GALS, USED 1025 GALS
SAFETY MEETIN: THROWING CHAIN/KELLY SPINNER/MAKE-UP CHAIN
TEMP 52 DEG

BG GAS 50U, CONN GAS 80U, HIGH GAS 2375U, ONE SHOW LAST 24 HRS
TOP OF PRICE RIVER AT 9165'

06-20-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 10,230 **TVD** 10,230 **Progress** 570 **Days** 14 **MW** 9.4 **Visc** 36.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 9660' TO 9805', AVG 26.4 FPH, WOB 25 – 30, 61 ROTARY.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, HCR AND PIPE RAMS.
12:00	15:00	3.0	DRILL 9805' TO 9852', AVG 15.66 FPH, WOB 25 – 30, 61 ROTARY.
15:00	23:00	8.0	DRILL 9852' TO 10,046', AVG 24.25 FPH, WOB 20 – 30, 62 ROTARY.
23:00	06:00	7.0	DRILL 10,046' TO 10,230', AVG 26.28 FPH, WOB 25 – 30, 61 ROTARY. THIS AM MUD 9.4 W/36 VIS.

FUEL 5700 GALS, USED 800 GALS
SAFETY MEETING: RIG REPAIR/CONNECTIONS/ELECTRICAL LIGHTS
TEMP 60 DEG

BG GAS 150U, CONN GAS 300U, HIGH GAS 1071U, HAD FOUR SHOWS LAST 24 HRS

06-21-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 10,800 **TVD** 10,800 **Progress** 570 **Days** 15 **MW** 9.4 **Visc** 37.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0
Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,230' TO 10,365', AVG 27 FPH, WOB 25 – 30, 61 ROTARY. BOP DRILL 40 SEC.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
11:30	15:00	3.5	DRILL 10,365' TO 10,425', AVG 17.1 FPH, WOB 25 – 30, 61 ROTARY.
15:00	23:00	8.0	DRILL 10,425' TO 10,635', AVG 26.25 FPH, WOB 25 – 30, 62 ROTARY.
23:00	06:00	7.0	DRILL 10,635' TO 10,800', AVG 23.6 FPH, WOB 25 – 34, 61 ROTARY. MUD 9.8 W/39 VIS.

FUEL 4675 GAL, USED 1025 GAL

SAFETY MEETING: HOUSEKEEPING/WELL CONTROL/PUMP REPAIR
TEMP 57 DEG

BG GAS 450U, CONN GAS 1000U, HIGH GAS 6735U
TOP OF PRICE RIVER M AT 10,371'

06-22-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 11,055 **TVD** 11,055 **Progress** 255 **Days** 16 **MW** 10.1 **Visc** 40.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL 10,800' TO 10,953', AVG 27.8 FPH, WOB 25 - 30, 61 ROTARY.
11:30	12:00	0.5	SERVICED RIG. FUNCTION TESTED HYDRIL, PIPE RAMS AND HCR.
12:00	18:00	6.0	DRILL 10,953' TO 11,045', AVG 15.33 FPH, WOB 25 - 35, 61 ROTARY, ROP SLOWED TO 2 FPH.
18:00	24:00	6.0	PUMPED SLUG, DROPPED SURVEY. TOH FOR NEW BIT, NO HOLE PROBLEMS. SURVEY AT 10,995', 2 DEG.
24:00	05:00	5.0	MU BIT #5. TIH, NO HOLE PROBLEMS, NO FILL.
05:00	06:00	1.0	DRILL 11,045' TO 11,055', AVG 10 FPH, WOB 10 - 20, 61 ROTARY.

FUEL 3800 GAL, USED 875 GALS
SAFETY MEETING: PPE/AIR TUGGER/TRIPPING
TEMP 61 DEG

BG GAS 900U, CONN GAS 2500U, HIGH GAS 7245U

06-23-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 11,323 **TVD** 11,323 **Progress** 268 **Days** 17 **MW** 10.3 **Visc** 42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL FROM 11055' TO 11159'. AVE 16 FPH, WOB 20 - 25, 61 ROTARY.
12:30	13:00	0.5	SERVICE RIG.
13:00	15:00	2.0	DRILL FROM 11159' TO 11182'. AVE 11.5 FPH. WOB 25 - 30, 61 ROTARY.
15:00	23:00	8.0	DRILL FROM 11182' TO 11273'. AVE 11.4 FPH, WOB 25 - 30, 62 ROTARY.
23:00	06:00	7.0	DRILL FROM 11273' TO 11323', AVE 7.14 FPH, WOB 25 - 35, 62 ROTARY.

FUEL = 2700 GALS, USED 1100 GALS,
SAFETY MEETINGS: TRIPPING, FORKLIFT, RIG REPAIR.

BG GAS 2100u, CONN GAS 3600u, HIGH GAS 7245u, TRIP GAS 7640u. THREE SHOWS LAST 24 HRS.
TOP OF KMV LOWER PRICE RIVER AT 11,073'.

---

57 DEG, FAIR, 83% HUMIDITY, WIND NNW AT 5 MPH, BAR. 30.16 IN AND FALLING.

06-24-2005 **Reported By** JIM TILLEY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD	11,430	**TVD**	11,430	**Progress**	107	**Days**	18	**MW**	10.5	**Visc**	42.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILL FROM 11323' TO 11353', AVE 5.45 FPH, WOB 25 - 35, 61 ROTARY. (P-RATE SLOWED TO 2 FPH)
11:30	12:00	0.5	SERVICE RIG
12:00	18:00	6.0	PUMP SLUG, DROP SURVEY, T O O H FOR NEW BIT.
18:00	18:30	0.5	M.U. BIT # 6, FUNCTION TEST BOPS
18:30	20:00	1.5	T I H TO SHOE.
20:00	21:00	1.0	SLIP & CUT DRILL LINE
21:00	24:00	3.0	T I H
24:00	00:30	0.5	WASH/REAM TO BOTTOM, (NO FILL)
00:30	06:00	5.5	DRILL FROM 11353' TO 11430'. AVE 14 FPH, WOB 10 - 25, 61 ROTARY.
			MUD — 10.4 W/ 42 VIS
			FUEL = 9900 GALS, USED 800 GALS.
			SAFETY MEETINGS: MSDS, TRIPPING.
			BG GAS = 2700u, CONN GAS = 6700u, TRIP GAS = 7651u, NO SHOWS LAST 24 HRS.
			58 DEG, PARTLY CLOUDY, 67% HUMIDITY, WIND CALM, BAR 30.13 IN. AND FALLING

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 63150

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☑ OTHER _____

8. WELL NAME and NUMBER: BIG SPRING 1-25

2. NAME OF OPERATOR: EOG RESOURCES, INC.

9. API NUMBER: 43-013-32640

3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113 PHONE NUMBER: (307) 276-3331

10. FIELD AND POOL, OR WILDCAT: WILDCAT

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 557 FSL 462 FWL 39.909303 LAT 110.187469 LON COUNTY: DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 25 10S 15E S STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☑ NOTICE OF INTENT (Submit in Duplicate)	☐ ACIDIZE	☐ DEEPEN	☐ REPERFORATE CURRENT FORMATION
Approximate date work will start: _____	☐ ALTER CASING	☐ FRACTURE TREAT	☐ SIDETRACK TO REPAIR WELL
	☐ CASING REPAIR	☐ NEW CONSTRUCTION	☐ TEMPORARILY ABANDON
	☐ CHANGE TO PREVIOUS PLANS	☐ OPERATOR CHANGE	☐ TUBING REPAIR
	☐ CHANGE TUBING	☐ PLUG AND ABANDON	☐ VENT OR FLARE
☐ SUBSEQUENT REPORT (Submit Original Form Only)	☐ CHANGE WELL NAME	☐ PLUG BACK	☐ WATER DISPOSAL
Date of work completion:	☐ CHANGE WELL STATUS	☐ PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF
	☑ COMMINGLE PRODUCING FORMATIONS	☐ RECLAMATION OF WELL SITE	☐ OTHER: _____
_____	☐ CONVERT WELL TYPE	☐ RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for commingling of production from the Mesaverde and Dark Canyon formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Mesaverde & Dark Canyon formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units, an affidavit showing EOG Resources, Inc. notified owners of contiguous oil and gas leases or drilling units overlying the pool.

EOG Resources, Inc. operates under Nationwide Bond #2308

COPY SENT TO OPERATOR
Date: 8-22-05
Initials: CHD

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Assistant

SIGNATURE _____ DATE 7/26/2005

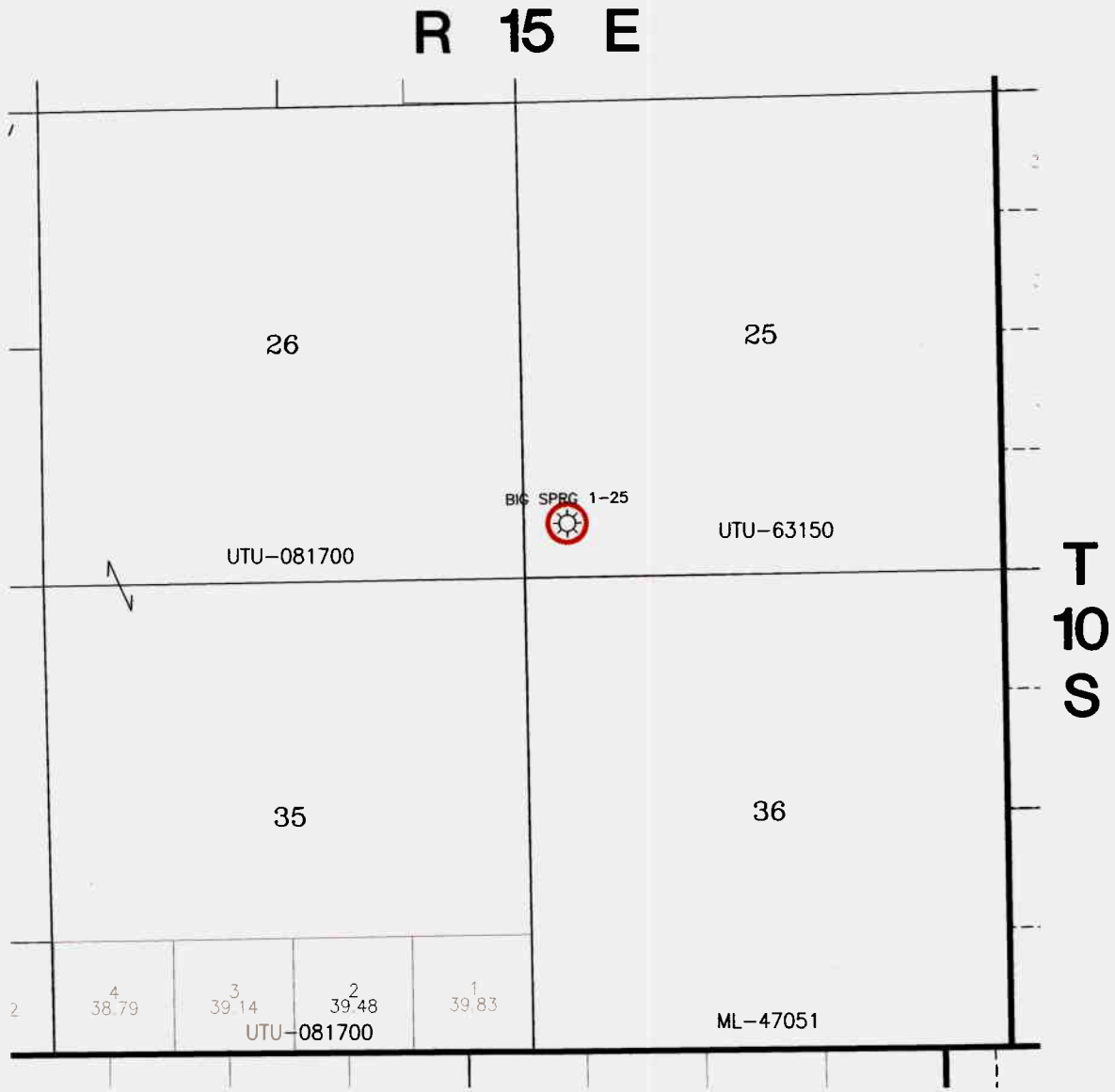
(This space for State use only)

APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 8/17/05
BY: _____

Federal Approval Of This Action Is Necessary

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

(5/2000) (See Instructions on Reverse Side)



Big Spring 1-25 Well

Scale: 1"=2000'

0 1/2 1 Mile

N

eog resources

Denver Division

EXHIBIT "A"

BIG SPRING 1-25 WELL

Commingling Application

Duchesne County, Utah

Scale: 1"= 2000'	D:\utah\page_bigspring1-25_commingled.dwg bigspring1-25	Author BD	Jul 27, 2005 - 8:53am

#3013326 40
10S 15E 25

eog resources

EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

TO: Carol Daniels FROM: Teresa Dean

COMPANY: DOGM - Utah CO/DEPT: EOG Resources, Inc.

FAX #: 801-359-3940 PHONE#: (303) 572-9000

FAX #: (303) 824-5401

TOTAL NUMBER OF PAGES (including this page) ____ DATE: 7-28-05

If you do not receive this transmission in its entirety, please call _____ at _____.

Here is the last letter from Berry Petroleum consenting to the commingling of Mesaverde and Black Canyon in Big Spring 1-25 well. Remaining letters of consent were included in packet sent overnight Wednesday.

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

THE INFORMATION CONTAINED IN THIS FACSIMILE MESSAGE IS CONFIDENTIAL INFORMATION INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR AGENT RESPONSIBLE TO DELIVER IT TO THE INTENDED RECIPIENT. YOU ARE HEREBY NOTIFIED THAT ANY DISSEMINATION, DISTRIBUTION OR COPYING OF THIS COMMUNICATION IS STRICTLY PROHIBITED. IF YOU HAVE RECEIVED THIS COMMUNICATION IN ERROR, PLEASE IMMEDIATELY NOTIFY US BY TELEPHONE, AND RETURN THE ORIGINAL MESSAGE TO US AT THE ABOVE ADDRESS VIA THE U.S. POSTAL SERVICE.

energy opportunity growth

eog resources

EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax: (303) 824-5400

July 26, 2005

VIA FACSIMILE

Mr. John Hasche
Lance Oil & Gas Company
1099 18th Street, Suite 1200
Denver, CO 80202

Mr. Ken Appis
Berry Petroleum Company
410 17th Street, Suite 2440
Denver, CO 80202

Mr. Rusty Waters
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134-2600

Mr. Mark Choury
Gasco Energy, Inc. – Farm'd out Their Interest
8 Inverness Drive East, Suite 100
Englewood, CO 80112-5625

Ms. Anne McFadden
Brek Petroleum Inc.
600 – 1100 Melville Street
Vancouver, B. C. V6E 4A6

RE: Commingling Application
Big Spring #1-25 Well
Big Wash (Deep) Unit
Duchesne County, Utah

Ladies and Gentlemen:

Provided herewith is a copy of the completion program for the captioned well. Please note that EOG plans to test several intervals within the Mesaverde Section, and the Dark Canyon Formation. After each interval is perforated and fracture stimulated, it is EOG's intention to flow test the well from all zones.

The Utah Division of Oil, Gas and Mining (DOGM) considers the Dark Canyon a separate pool from the Mesaverde. Therefore, EOG has filed with DOGM an application for approval to commingle production from both pools.

In accordance with DOGM Rule R649-3-22 EOG hereby gives you notice of its intent to commingle production in the captioned well from the Mesaverde and Dark Canyon pools and requests your approval. Current plans call for beginning the completion program next week. We, therefore, ask that you waive the fifteen-day notice period and indicate your approval of EOG's commingling application by dating and signing this letter in space provided below and faxing a signed letter to the attention of the undersigned at 303-824-5401.

RECEIVED
JUL 28 2005
DIV. OF OIL, GAS & MINING

Thanking you in advance for your prompt attention. Should you desire to discuss this matter, please do not hesitate to give me a call at 303-824-5428.

Sincerely,

EOG RESOURCES, INC.

R. G. Davis, CPL
Project Landman

Accepted and agreed to this 28 day of July, 2005

COMPANY NAME: Berry Petroleum Co

BY: Logan Magruder

Title: Sr. VP.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **DRILLING OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 7/1/2005 - 8/26/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **08/29/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

AUG 31 2005

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 08-26-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	37.5	**NRI %**	29.188

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date** 07-06-2005

08-24-2004 **Reported By**

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

05-18-2005 **Reported By** ED TROTTER

FUEL 3900 GAL, USED 1000 GAL
SAFETY MEETINGS: PAINTING, MSDS, TRIPPING
B.G. GAS = 2000u, CONN GAS = 8000u, HIGH GAS = 6743u,
NO SHOWS LAST 24 HRS.
51 DEG, FAIR, 66% HUMIDITY, WIND NW AT 8 MPH, BAR. = 30.16 IN. AND STEADY

07-01-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 12,692 **TVD** 12,692 **Progress** 375 **Days** 25 **MW** 11.8 **Visc** 48.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILL 12,317' TO 12,451', 134' @ 19.1 FPH, 15/20 WOB, 60 RPM, 120 SPM W/387 GPM. PUMP PRESS 1900 PSI.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED RAMS, ANNULAR & HCR.
13:30	06:00	16.5	DRILL 12,451' TO 12,692', 241' @ 14.6 FPH, 23/27 WOB, 60 RPM, 120 SPM, W/387 GPM. PUMP PRESS 1900.

FUEL ON HAND 2900 GAL, USED 1000 GAL
SAFETY MEETING: ELECTRICAL/HAND TOOLS/WORKING AT HEIGHT
TEMP 50 DEG

BG GAS 1200U, CONN GAS 3600U, HIGH GAS 8016U
NO SHOWS LAST 24:00 HRS

07-02-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 12,930 **TVD** 12,930 **Progress** 238 **Days** 26 **MW** 11.9 **Visc** 52.0
Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 12,692' TO 12,758', 66' AT 16.5 FPH, 23/25 WOB, 60 RPM, 120 SPM W/387 GPM, PUMP PRESS 1900.
10:00	10:30	0.5	RIG SERVICED. FUNCTION TESTED PIPE RAMS, ANNULAR & HCR.
10:30	06:00	19.5	DRILL 12,758 TO 12,930', 172 AT 8.8 FPH, 25/35 WOB, 60 RPM, 120 SPM W/335 GPM, PUMP PRESS 1800 PSI.

FUEL ON HAND 1500 GAL, USED 1400 GAL
SAFETY MEETING: SLINGING PIPE/PUMP REPAIR/PUMP REPAIR LOCK OUT
TEMP 53 DEG
AUTHORIZATION VERBAL FROM KIRK FLEETWOOD W/VERNAL BLM TO EXTEND TD FROM 12,770' (ORIGINGAL) TO 13,020'.

BG GAS 2000U, CONN GAS 6500U, HIGH GAS 7578U

07-03-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling **Completion** **Daily Total**

Activity at Report Time: RD LOGGERS

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TIH TO 13,060', NO FILL ENCOUNTERED.
07:00	10:30	3.5	CIRCULATED AND WASHED TO 13,080', NO FILL ENCOUNTERED. RAISED MUD WEIGHT FROM 11.9+ TO 12.1+. GAS ON BOTTOMS UP SHOWED 2 SPIKES OF 8300U AND 7200U THEN DROPPED BACK TO BG GAS 906U W/12.1 MW.
10:30	16:00	5.5	TRIP OUT AFTER PUMPING SLUG.
16:00	17:00	1.0	HELD SAFETY MEETING W/ALL CREW MEMBERS ON LOGGING. RU SCHLUMBERGER.
17:00	05:00	12.0	RUN ROTARY SIDE WALL CORES W/SCHLUMBERGER. RECOVERED 33 OF 41 CORE POINTS.
05:00	06:00	1.0	RD LOGGING EQUIPMENT.

FUEL ON HAND 1800 GAL, USED 600 GAL

SAFETY MEETING: CHANGING SLIP DIES/LOGGING/TRIPPING

TEMP 57 DEG

MUD LOGGER SHOWING TOPS KENILWORTH 12,762' & ABERDEEN 12,983'

07-06-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 30 **MW** 12.2 **Visc** 45.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: RUN 4 1/2" PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	10:30	4.5	TRIP IN HOLE, NO FILL ENCOUNTERED. WASHED FROM 13,060' TO 13,080' AS PRECAUTION.
10:30	13:00	2.5	CIRCULATED FOR LAYING DOWN DRILL PIPE AND RUNNING 4 1/2" CSG. BOTTOMS UP GAS 9865U, FLARE OF 3' TO 4' MAXIMUM. GAS DROPPED BACK TO 560U.
13:00	14:00	1.0	RIG UP FRANKS WESTATE LAY DOWN CREW. HELD SAFETY MEETING.
14:00	23:30	9.5	LAY DOWN DRILL PIPE/BHA. BREAK KELLY.
11:30	12:00	0.5	RIG UP CSG RUNNING TOOL. HELD SAFETY MEETING WITH ALL CREWS.
12:00	06:00	18.0	RUN 4.5" JTS 11.6#/FT, HC P-110 LT&C CASING W/FLOAT COLLAR AND FLOAT SHOE TO 6,500'.

JAKE FULKERSON, FRANKS WESTATES CASING CREW, SLIPPED AND HIT HIS HEAD ON THE CAT WALK WHILE SPOTTING THE HYDRAULIC POWER TONGS MOVING TO V-DOOR. INCIDENT REPORTED AT 2:00 AM, 07/06/2005,, TIME OF INCIDENT WAS 12:00 AM 07/05/2005, INJURED RESTED AND RETURNED TO WORK. FULL ACCIDENT REPORT TO FOLLOW.

FUEL ON HAND 1300 GAL, USED 500 GAL

SAFETY MEETING: 2 CREWS LAYING DOWN TUBULARS/RUNNING CASING

MUD LOGGER (GEODATA) RELEASED @ 00:01 JULY 6TH, 2005

TEMP 58 DEG

NOTIFIED KIRK FLEETWOOD W/BLM @ 07:00 JULY 5, 2005 CONCERNING CASING & CMT OF BIG SPRINGS 1-25

07-07-2005 **Reported By** KENT DEVENPORT

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 31 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONTINUE TO RUN 287 JTS (285 FULL JTS + 2 MARKER JTS) 4.5", 11.6#/FT, HC P-110, LT&C CSG. RAN CASING AS FOLLOWS: FS LANDED AT 13,079' KB, 1 JT CASING, FLOAT COLLAR AT 13,029', 9 JTS CASING, MARKER JT AT 12,584'-12,604', 88 JTS CASING, MARKER JT AT 8587'-8607, 187 JTS CASING.
10:00	12:00	2.0	CIRCULATED FOR CEMENT. TAGGED BOTTOM 13,080'. RIG DOWN CSG CREW. SAFETY MEETING W/ALL CREWS ON CEMENTING. RIG UP SCHLUMBERGER. MINIMAL GAS ON BOTTOMS UP, WITS GAS WAS DISCONNECTED. PU WT 173,000#, S/O WT 143,000# (INCLUDING BLOCK WT).
12:00	15:30	3.5	MIXED, PUMPED AND DISPLACED THE FOLLOWING BLEND CEMENT: PUMP 20 BBLS CW-100 WASH, 20 BBL H20. LEAD: 1160 SXS 35/65 POZ/G (YIELD 1.75), 8.8 GAL/SK H20, 13.0 PPG, (4% DO20), 2% D174 (.75% D112), .2% DO46, (.25% DO13) .25#/SK DO29. MIDDLE: 970 SXS, 50/50 POZ/G (YIELD 1.29), 5.96 GAL/SK H20, 14.1 PPG, (2% D020), .1% D046, (.30% D800), .2% D167, (.2% D065). TAIL: 150 SXS, 50/50 POZ/G (YIELD 1.53), 7 GAL/SK H20, 14.1 PPG, (2% D020), .2% D065, (.2% D167), 1% D046, (.15% D800), (35% D066 BWOC 16.45#/SK). DISPLACED W/199 BBLS H20 W/.2% L064 (3.5 BBLS SHY OF CALCULATED DISP). FINAL CIRCULATING PRESSURE 3100 PSI. BUMPED PLUG W/4100 PSI, RELEASE AND FLOATSHELD @ 15:25 HOURS.
15:30	17:00	1.5	ND BOP, PU AND INSTALLED C-22 CASING HANGER ASSEMBLY. SET 136,000# ON HANGER (INCLUDING BLOCK WT). SET BOPE ON WELL HEAD FOR RIG DOWN.
17:00	20:00	3.0	CLEANED MUD TANKS, GAS BUSTER, MUD CLEANER, SHAKERS.
			TRANSFERRED 5 JOINTS OF 4.5" 11.6# CASING
			TRANSFERRED 1 MARKER JOINT OF 4.5" 11.6#, USED AS LANDING JOINT
			TRANSFERRED 800 GALS OF FUEL @ $2.06 PER GAL TO WILKEN RIDGE 32-8
20:00			RELEASED RIG @ 20:00 HRS, 7/6/05.

07-29-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 32 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
10:00	14:00	4.0	6/13/2005 MIRU SCHLUMBERGER. LOG WITH RST/CBL/VDL/CCL/GR FROM PBTD TO 400'. CEMENT TOP EST 4000'. RD SCHLUMBERGER.
			6/28/2005 NU BOPE & FLOW BACKMANIFOLD.

07-30-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 33 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 12779-12884 **PKR Depth :** 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
08:00	14:00	6.0	PRESSURE TESTED FLOW MANIFOLD TO 5000 PSIG. PRESSURE TESTED CASING & BOPE TO 8500 PSIG FOR 15 MIN. RU CUTTERS WIRELINE. PERFORATE KENILWORTH FROM 12,779'-81', 12,786'-87', 12,792'-93', 12,796'-99', 12,839'-41', 12,880'-81' & 12,883'-84' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIF WEEKEND. PREP TO FRAC ON 7/1/2005.

08-02-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 34 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 12779-12884 **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,579 GAL WF110 PRE-PAD, 4940 GAL YF125ST+ PAD, 40,699 GAL YF125ST+ & YF120ST+ & 139,070# 20/40 TEMPERED DC PROPANT @ 1-5 PPG. SCREENED OUT WITH 35 BBLS REMAINING IN FLUSH. 133,000# PROPPANT IN FORMATION. MTP 8660 PSIG. MTR 44.8 BPM. ATP 8186 PSIG. ATR 32.9 BPM. SICP 7200 PSIG. FLOWED 15 HRS ON 12/64" CHOKE. FCP 500 PSIG. 30 BFPH. RECOVERED 875 BLW. 873 BLWTR.

08-03-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 35 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 12105-12884 **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:30	11.5	FTP 500 PSIG. SWI. RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,755'. PERFORATE SUNNYSIDE @ 12,534'-36', 12,547'-50', 12,561'-62', 12,579'-80', 12,618'-21', 12,664'-65' & 12,688'-90' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,577 GAL WF110 PRE-PAD, 9101 GAL YF125ST+ PAD, 40,123 GAL YF125ST+ & YF120ST+ & 125,814# 20/40 TEMPERED DC @ 1- 4 PPG. MTP 8662 PSIG, MTR 43.4 BPM. ATP 8254 PSIG, ATR 36 BPM. ISIP 6950 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,511'. PERFORATE BLACKHAWK FLUVIAL @ 12,319'-20', 12,331'-32', 12,348'-49', 12,361'-63', 12,385'-86', 12,401'-03', 12,349'-41', 12,462'-63' & 12,487'-89' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12,577 GAL WF110 PRE-PAD, 9105 GAL YF125ST+ PAD, 57,439 GAL YF125ST+ & 164,869# 20/40 TEMPERED DC @ 1-5 PPG. MTP 8651 PSIG. MTR 44.5 BPM. ATP 8203 PSIG. ATR 34 BPM. ISIP 8100 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 12,260'. PERFORATE BLACKHAWK FLUVIAL @ 12,105'-06', 12,113'-15', 12,131'-32', 12,145'-46', 12,157'-59', 12,171'-72', 12,181'-83', 12,217'-18' & 12,226'-28' @ 2 SPF @ 180 DEG. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL T-106, 12,587 GAL WF110 PRE-PAD, 9272 GAL YF125ST+ PAD, 37,275 GAL YF125ST+ & 111,068# 20/40 TEMPERED DC @ 1-4 PPG. MTP 8704 PSIG. MTR 37.7 BPM. ATP 8270 PSIG. ATR 24.2 BPM. ISIP 7530 PSIG. RD SCHLUMBERGER. SWIFN.

08-04-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 36 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 10932-12884 **PKR Depth :** 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:30	18:00	11.5	SICP 4150 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,873'. PERFORATE SEGO FLUVIAL FROM 11,647'-49', 11,663'-65', 11,688'-89', 11,700'-01', 11,726'-28', 11,755'-57', 11,774'-75', 11,792'-93' & 11,806'-08' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4968 GAL YF130ST+ PAD, 59,022 GAL YF125ST+ & 24,000# 20/40 SAND @ 1-2 PPG & 188,993# 20/40 TEMPERED DC @ 3-5 PPG. MTP 8564 PSIG. MTR 46.5 BPM. ATP 7543 PSIG. ATR 42 BPM. ISIP 6250 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,625'. PERFORATE LPR FROM 11,474'-76', 11,490'-92', 11,515'-17', 11,530'-31', 11,544'-45', 11,577'-78' & 11,603'-04' @ 3 SPF @ 120 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7025 GAL YF125ST+ PAD, 37,764 GAL YF125ST+ & 129,520# 20/40 SAND @ 1-6 PPG. MTP 8455 PSIG. MTR 46 BPM. ATP 7343 PSIG. ATR 40 BPM. ISIP 4440 PSIG. RD SCHLUMBERGER. RUWL. TAGGED FILL @ 11,399'. SET 10K COMPOSITE FRAC PLUG @ 11,397'. PERFORATE BLUE CASTLE FROM 11,197'-98', 11,209'-10', 11,229'-31', 11,249'-50', 11,288'-89', 11,298'-300', 11,303'-04', 11,377'-79' & 11,385'-86' @ 2 SPF @ 180 DEG PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9117 GAL YF125ST+ PAD, 54,108 GAL YF125ST+ & 200,880# 20/40 SAND @ 1-5 PPG. MTP 8353 PSIG. MTR 47.7 BPM. ATP 7234 PSIG. ATR 43 BPM. ISIP 5250 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 11,175'. PERFORATE BLUE CASTLE FROM 10,932'-33', 10,946'-47', 10,965'-67', 11,007'-08', 11,024'-26', 11,058'-59', 11,081'-83', 11,098'-100' & 11,134'-36' @ 2 SPF @ 180 DEG PHASING. RDWL. SWIFN.

08-05-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 37 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9895-12884 **PKR Depth :** 0.0

Activity at Report Time: FRAC WASATCH

Start	End	Hrs	Activity Description
08:00	18:30	10.5	RU SCHLUMBERGER. SICP 3752 PSIG. FRAC BLUE CASTLE DOWN CASING WITH 165 GAL GYPTRON T-106, 9096 GAL YF125ST+ PAD, 60,946 GAL YF125ST+ & 238,855# 20/40 SAND @ 1-6 PPG. MTP 8718 PSIG. MTR 49.5 BPM. ATP 7233 PSIG. ATR 44.1 BPM. ISIP 4150 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 10,855'. PERFORATED MPR FROM 10,612'-14', 10,644'-45', 10,659'-60', 10,709'-10', 10,723'-24', 10,739'-40', 10,779'-81' & 10,807'-09' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9000 GAL YF125ST+ PAD, 7338 GAL YF125ST+ & 7000# 20/40 SAND @ 1-2 PPG. BLENDER COMPUTOR SHUT DOWN. WORKED ON BLENDER 30 MIN. COULD NOT REPAIR. FLUSHED WELL WITH 200 BBL WF110. SI. REPAIRED BLENDER COMPUTOR. RESTARTED & FRAC DOWN CASING WITH 4951 GAL YF15ST+ PAD, 51,194 GAL YF125ST & 192,033# 20/40 SAND @ 1-6 PPG. MTP 7038 PSIG. MTR 50.8 BPM. ATP 6432 PSIG. ATR 47 BPM. ISIP 3650 PSIG. RD SCHLUMBERGER. RUWL. SET 10K COMPOSITE FRAC PLUG @ 10570'. PERFORATED MPR FROM 10,324'-25', 10,332-33', 10,342'-44', 10,351'-52', 10,368'-69', 10,431'-33', 10,461'-62', 10,474'-77' & 10,549'-50' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 9091 GAL YF125ST+ PAD, 50,455 GAL YF125ST+ & 191,652# 20/40 SAND @ 1-6 PPG. MTP 8053 PSIG. MTR 49.3 BPM. ATP 6372 PSIG. ATR 42.8 BPM. ISIP 4270 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 10,240'. PERFORATED UPR FROM 9895'–98', 9990'–91', 10,018'–19', 10,040'–41', 10,108'–10', 10,153'–54', 10,187'–89' & 10,204'–06' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T–106, 7053 GAL YF125ST+ PAD, 45,288 GAL YF125ST+ & 170,075# 20/40 SAND @ 1–6 PPG. MTP 8505 PSIG. MTR 46.9 BPM. ATP 7418 PSIG. ATR 39.1 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER. SDFN.

08–06–2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 38 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413–12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
08:00	06:00	22.0	SICP 3327 PSIG. RUWL. SET 10K COMPOSITE FRAC PLUG @ 9760'. PERFORATED DARK CANYON FROM 9413'–14', 9467'–68', 9511'–13', 9585'–86', 9596'–98', 9618'–19', 9694'–96' & 9708'–10' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T–106, 9100 GAL YF125ST+ PAD, 51,441 GAL YF125ST & 207,549# 20/40 SAND @ 1–6 PPG. MTP 8100 PSIG. MTR 49.2 BPM. ATP 6809 PSIG. ATR 45.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER. FLOWED 17 HRS. AT 05:00 HRS, 24/64" CHOKE, FCP 500 PSIG. 35–40 BFPH. RECOVERED 975 BLW. 18,807 BLWTR.

08–08–2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 40 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413–12884 **PKR Depth :** 0.0

Activity at Report Time: SHUT IN

Start	End	Hrs	Activity Description
08:00	16:00	8.0	SICP 950 PSIG. FLOWED 8 HRS 0N 32/64 CHOKE TO OPEN LINE. FCP 0 PSIG. EST 5 BPHLW. RECOVERED 65 BLW. 18,744 BLWTR. SWI 16:00 HRS.

08–10–2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 42 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413–12884 **PKR Depth :** 0.0

Activity at Report Time: MIRU SERVICE UNIT

Start	End	Hrs	Activity Description
10:00	16:00	6.0	MIRU ROYAL WELL SERVICE . NU 10 K SINGLE RAMS UPON EXISTING BOPE, CHANGE OUT TOP SET OF BLIND RAMS TO PIPE RAMS. SDFN. SICP 0 PSIG.

08–12–2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 44 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413–12884 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT & DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	17:30	11.5	INSPECTED HYDRIL BLADDER. BLADDER SPLIT. ND HYDRIL. NU NEW HYDRIL. CLEANED OUT & DRILLED OUT PLUGS @ 9310', 9760', 10240' & 10570'. SDFN FLOWED 12 HRS. 16/64" CHOKE. FTP 2000 PSIG. CP 2000 PSIG. 50 BFPH. RECOVERED 600 BLW. 17934 BLWTR.

08-13-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 45 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: CLEAN OUT & DRILL UP FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	20:30	14.5	FCP 2000 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 10,855', 11,175', 11,397', 11,625', 11,873', 12,260', 12,511' & 12,755'. RIH. CLEANED OUT TO PBTD @ 13,010'. LANDED TBG @ 12,896' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU. FLOWED 12 HRS. 16/64" CHOKE. FTP 2200 PSIG. CP 2200 PSIG. 70 BFPH. RECOVERED 980 BLW. 16954 BLWTR. TUBING DETAIL LENGTH PUMP OFF SUB 1.00' 1 JT 2-3/8" 4.7# N-80 TBG 32.79' XN NIPPLE 1.10' 410 JTS 2-3/8" 4.7# N-80 TBG 12846.45' BELOW KB 15.00' LANDED @ 12896.34' KB

08-14-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 46 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RDMOSU. FLOWED 24 HRS. 16/64" CHOKE. FTP 2000 PSIG, CP 1700 PSIG. 60 BFPH. RECOVERED 1730 BLW. 16,664 BLWTR.

08-15-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 47 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **DRILLING OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 8/26/2005 - 9/9/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature Date **09/09/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 14 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-09-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	37.5	**NRI %**	29.188

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date** 07-06-2005

08-24-2004 **Reported By**

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

05-18-2005 **Reported By** ED TROTTER

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 57 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 20 BFPH. LIGHT CONDENSATE. RECOVERED 470 BLW. 6949 BLWTR.

08-26-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 58 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2400 PSIG. 12-15 BFPH. LIGHT CONDENSATE. RECOVERED 370 BLW. 6579 BLWTR.

JS

08-27-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 59 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 2300 PSIG. 10 BFPH. LIGHT CONDENSATE. RECOVERED 270 BLW. 6309 BLWTR. CHLORIDES 2700 PPM.

08-28-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 60 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2250 PSIG. LIGHT CONDENSATE. RECOVERED 240 BLW. 6069 BLWTR.

08-29-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 61 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1100 PSIG. CP 2100 PSIG. 8-10 BFPH. LIGHT CONDENSATE. RECOVERED 200 BLW. 5869 BLWTR.

08-30-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 62 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 16/64" CHOKE. FTP 1100 PSIG. CP 2000 PSIG. 8-10 BPH. LIGHT CONDENSATE. RECOVERED 210 BLW. 5659 BLWTR.

08-31-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 63 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU TEST UNIT. FLOWED ON 16/64" CHOKE W/800 PSIG BACK PRESSURE. FLOWED 1.5 HRS & DIED. LET UNLOAD ON 32/64" CHOKE. FLOWED 1 HR @ 1800 MCFD & 40 BPH W/800 PSIG BACK PRESSURE. CHANGED CHOKE TO 24/64". FLOWED 14 HRS W/800 PSIG BACK PRESSURE. FTP 945 PSIG. CP 1980 PSIG. GAS RATE FROM 650 MCFD & 13 BPH TO 580 MCFD & 11 BPH. RECOVERED 520 BLW. 5139 BLWTR.

09-01-2005 **Reported By** SEARLE

DailyCosts: Drilling $0 **Completion** $2,650 **Daily Total**

Cum Costs: Drilling $1,515,464 **Completion** $1,180,225 **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 64 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW THROUGH UNIT 24 HRS ON 24/64" CHOKE & 817 PSIG BACK PRESSURE. FTP 975 PSIG. CP 1910 PSIG. 578 MCFD. 11.5 BPH. RECOVERED 276 BLW. 4863 BLWTR.

09-02-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 65 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

09-06-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 68 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.

09-07-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 69 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW. FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

09-08-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 70 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.

09-09-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 71 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BPH. 9 BBL CONDENSATE. RECOVERED 336 BLW. 3377 BLWTR.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **COMPLETION OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/9/2005 - 9/20/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

RECEIVED
SEP 22 2005
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **05/06/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL CHRONOLOGY REPORT

Report Generated On: 09-20-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	37.5	**NRI %**	29.188

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date** 07-06-2005

08-24-2004 **Reported By**

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

CONFIDENTIAL

05-18-2005 **Reported By** ED TROTTER

06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

09-06-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 68 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.

09-07-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 69 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW. FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

09-08-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 70 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.

09-09-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 71 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BFPH. RECOVERED 9 BO, 336 BLW. 3377 BLWTR.

09-10-2005 **Reported By** SEARLE

DailyCosts: Drilling $0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 72 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 420 PSIG. CP 1300 PSIG. 670 MCFD. 11 BFPH. RECOVERED 2 BO, 302 BLW. 3075 BLWTR.

09-11-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 73 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 261 PSIG BACK PRESSURE. FTP 390 PSIG. CP 1250 PSIG. 670 MCFD. 10 BPH. 0 BBL CONDENSATE. RECOVERED 266 BLW. 2809 BLWTR.

09-12-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 74 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 257 PSIG BACK PRESSURE. FTP 375 PSIG. CP 1200 PSIG. 670 MCFD. 8-9 BPH. 0 BBL CONDENSATE. RECOVERED 232 BLW. 22577 BLWTR.

09-13-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total** $_,___,___

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 75 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE W/275 PSIG BACK PRESSURE. FTP 370 PSIG. CP 1190 PSIG. 564 MCFD. 8 BPH. 0 BBL CONDENSATE. RECOVERED 226 BLW. 2351 BLWTR.

09-14-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 76 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00	06:00	24.0	RD TEST SEPARATOR. RU FLOW LINE TO TANK. FLOW 16 HRS ON A 22/64" CHOKE, FTP 500 PSIG, CP 1300 PSIG, 9-10 BWPH, 144 BW TOTAL. CHANGING THE CHOKE TO 24/64".

09-15-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling $0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 48 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: RIH TO TEST LOWER ZONES

Start	End	Hrs	Activity Description
09:30	18:00	8.5	MIRU ROYAL WELL SERVICE. FLOWING ON 24/64" CHOKE. FTP 400 PSIG. CP 1100 PSIG. KILL WELL W/130 BBLS TREATED WATER. ND TREE. NU BOPE. POH. SDFN.

09-16-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 49 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SICP 900 PSIG . KILLED WELL WITH 60 BBLS TREATED WATER. RIH W/WEATHERFORD 4-1/2" HD PACKER TO 7270'. MAIN HYDRAULIC PUMP BAD ON SERVICE UNIT. SDFN. WAIT ON NEW PUMP 9-16-05 AM.

09-17-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 50 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
12:00	14:00	2.0	SICP 1600 PSIG. CHANGED OUT ROYAL WELL SERVICES MAIN & SECONDARY HYDRAULIC PUMPS. SECONDARY PUMP WAS NOT CORRECT SIZE. REORDERED FROM CASPER, WY. SDFN.

09-18-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 51 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
14:00	06:00	16.0	SITP 1400 PSIG. SICP 2000 PSIG. KILLED WELL WITH 85 BBLS TREATED WATER. RIH W/HD PACKER. SET@ 11,916' KB. ND BOPE. NU TREE. FLOWED 9 HRS. AT 06:00 HRS, 16/64" CHOKE, FTP 350 PSIG, CP 1100 PSIG, 4 BFPH. RECOVERED 50 BLW. 2402 BLWTR. TUBING DETAIL LENGTH

WEATHERFORD 4-1/2" HD PACKER 2.85'
1 JT 2-3/8" 4.7# N-80 TBG 32.79'
XN NIPPLE 1.10'
370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'
BELOW KB 14.00'
SLACK OFF (8.00)'
LANDED @ 11,915.88' KB

09-19-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 52 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.

09-20-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0
Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **COMPLETION OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/20/2005 - 9/28/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date **09/28/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
SEP 30 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-28-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	37.5	**NRI %**	29.188

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date** 07-06-2005

08-24-2004 **Reported By**

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

05-18-2005 **Reported By** ED TROTTER

WEATHERFORD 4-1/2" HD PACKER 2.85'
1 JT 2-3/8" 4.7# N-80 TBG 32.79'
XN NIPPLE 1.10'
370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'
BELOW KB 14.00'
SLACK OFF (8.00)'
LANDED @ 11,915.88' KB

09-19-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling $0 **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 52 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.

09-20-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.

09-21-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 54 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2500 PSIG (PKR). 4 BFPH. TRACE OF SAND. RECOVERED 86 BLW. 2093 BLWTR.

09-22-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 120-210 PSIG. CP 2600 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 1989 BLWTR.

09-23-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 56 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-210 PSIG. CP 2700 PSIG (PKR). 3 BFPH. TRACE OF SAND. RECOVERED 77 BLW. 1989 BLWTR.

09-24-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 57 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-150 PSIG. CP 2850 PSIG (PKR). 3-4 BFPH. RECOVERED 92 BLW. 1897 BLWTR.

09-25-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 58 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1804 BLWTR.

09-26-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 59 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1711 BLWTR.

09-27-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling $0 **Completion** $8,303 **Daily Total** $8,303

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: CHANGE OUT PACKER

Start	End	Hrs	Activity Description
12:30	16:00	3.5	MIRU ROYAL WELL SERVICE. FTP 120 PSIG. CP 3000 PSIG (PKR). PUMPED 11 BBLS TREATED WATER DOWN TUBING. ND TREE. NU BOPE. SDFN. LEFT WELL FLOWING FROM CASING ON 16/64" CHOKE OVERNIGHT.

09-28-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 54 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00		18.0	FLOWED ANNULUS OVERNIGHT ON 16/64" CHOKE. SITP 700 PSIG. FCP 2600 PSIG. FLOWED ON 24/64" CHOKE. FCP 1800 PSIG. PUMPED 30 BBLS TREATED WATER DOWN TUBING. RELEASED PACKER. POH 10 STANDS. KILLED WELL WITH 90 BBLS TREATED WATER. POH TO 5500' & KILLED WELL W/45 BBLS TREATED WATER. POH. RIH W/PRODUCTION STRING TO 12,914'. LANDED TUBING @ 12,896' KB. ND BOP'E. NU TREE. RU TO SWAB. MADE 3 RUNS & WELL STARTED FLOWING. SDFN. FLOWED 14 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 700 PSIG. 12 BFPH. RECOVERED 240 BLW. 1508 BLWTR. TUBING DETAIL LENGTH 2 3/8" N-80 COLLAR .44' 1 JT 2-3/8" 4.7# N-80 TBG 32.79' XN NIPPLE 1.10' 410 JTS 2-3/8" 4.7# N-80 TBG 12846.45' BELOW KB 15.00' LANDED @ 12895.78' KB JS

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **COMPLETION OPERATIONS**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for completion operations from 9/28/2005 - 11/4/2005.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **11/04/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 07 2005
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 11-04-2005

Well Name	BIG SPRING 01-25	**Well Type**	DEVG	**Division**	DENVER
Field	BIG SPRING	**API #**	43-013-32640	**Well Class**	COMP
County, State	DUCHESNE, UT	**Spud Date**	06-06-2005	**Class Date**	
Tax Credit	N	**TVD / MD**	12,770/ 12,770	**Property #**	055132
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	6,720/ 6,706				
Location	SECTION 25, T10S, R15E (SWSW) 557 FSL & 462 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	37.5	**NRI %**	29.188

AFE No 302881 **AFE Total** **DHC / CWC**

Rig Contr TRUE **Rig Name** TRUE #9 **Start Date** 08-24-2004 **Release Date** 07-06-2005

08-24-2004 **Reported By**

DailyCosts: Drilling $0 **Completion** $0 **Daily Total** $0

Cum Costs: Drilling $0 **Completion** $0 **Well Total** $0

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 557' FSL & 462' FWL (SW/SW) SECTION 25, T10S, R15E DUCHESNE COUNTY, UTAH LAT 39.909303, LONG 110.187469 TRUE #9 OBJECTIVE: 12,770' TD, ABERDEEN DW/GAS BIG SPRING PROSPECT DD&A: PETE'S WASH NATURAL BUTTES FIELD LEASE: UTU-63150 ELEVATION: 6708' NAT GL, 6706' PREP GL, 6720' KB (14') EOG BPO WI 37.5%, NRI 29.1875% EOG APO WI 34.375%, NRI 27%

05-18-2005 **Reported By** ED TROTTER

06:00	06:00	24.0	FLOWED THROUGH TEST UNIT 24 HRS ON 24/64" CHOKE. BACK PRESSURE 817 PSIG. FTP 980 PSIG. CP 1900 PSIG. 575 MCFD. 11.2 BFPH. RECOVERED 268 BLW & 3 BBL CONDENSATE. 4595 BLWTR.

09-06-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 68 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	11:00	5.0	SITP 1400 PSIG. SICP 2250 PSIG. BLEW TUBING DOWN. NO FLOW IN 1 HR. EQUALIZED TUBING & CASING. BLEW DOWN TUBING & LEFT OPEN 1 HR WITH NO FLOW. SDFN.

09-07-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 69 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
10:00	06:00	20.0	MIRU DELSCO SWAB RIG. SITP 250 PSIG. SICP 2550 PSIG. BLEW TUBING DOWN. RU TO SWAB. IFL @ 3000'. MADE 12 RUNS & WELL STARTED FLOWING. RECOVERED 70 BLW. FLOW TESTED 12 HRS THRU TEST SEPARATOR. 24/64" CHOKE. BACK PRESSURE 600 PSIG. FTP 700 PSIG. CP 1875 PSIG. 700 MCFD. 17 BFPH. LIGHT CONDENSATE. RECOVERED 220 BLW. 4146 BLWTR.

09-08-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 70 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 24/64" CHOKE WITH 260 PSIG BACK PRESSURE. FTP 490 PSIG. CP 1500 PSIG. 746 MCFD. 16 BPHLW. 5 BBL CONDENSATE. RECOVERED 433 BLW. 3713 BLWTR.

09-09-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 71 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. FTP 440 PSIG. CP 1390 PSIG. 682 MCFD. 9-13 BFPH. RECOVERED 9 BO, 336 BLW. 3377 BLWTR.

09-10-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 72 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS THROUGH TEST UNIT. 24/64" CHOKE. BACK PRESSURE 265 PSIG. FTP 420 PSIG. CP 1300 PSIG. 670 MCFD. 11 BFPH. RECOVERED 2 BO, 302 BLW. 3075 BLWTR.

09-11-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 73 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 261 PSIG BACK PRESSURE. FTP 390 PSIG. CP 1250 PSIG. 670 MCFD. 10 BPH. 0 BBL CONDENSATE. RECOVERED 266 BLW. 2809 BLWTR.

09-12-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 74 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64 CHOKE WITH 257 PSIG BACK PRESSURE. FTP 375 PSIG. CP 1200 PSIG. 670 MCFD. 8-9 BPH. 0 BBL CONDENSATE. RECOVERED 232 BLW. 22577 BLWTR.

09-13-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 75 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS THROUGH TEST UNIT ON 24/64" CHOKE W/275 PSIG BACK PRESSURE. FTP 370 PSIG. CP 1190 PSIG. 564 MCFD. 8 BPH. 0 BBL CONDENSATE. RECOVERED 226 BLW. 2351 BLWTR.

09-14-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 76 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description

06:00	06:00	24.0	RD TEST SEPARATOR. RU FLOW LINE TO TANK. FLOW 16 HRS ON A 22/64" CHOKE, FTP 500 PSIG, CP 1300 PSIG, 9-10 BWPH, 144 BW TOTAL. CHANGING THE CHOKE TO 24/64".

09-15-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 48 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: RIH TO TEST LOWER ZONES

Start	End	Hrs	Activity Description
09:30	18:00	8.5	MIRU ROYAL WELL SERVICE. FLOWING ON 24/64" CHOKE. FTP 400 PSIG. CP 1100 PSIG. KILL WELL W/130 BBLS TREATED WATER. ND TREE. NU BOPE. POH. SDFN.

09-16-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 49 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	09:30	3.5	SICP 900 PSIG . KILLED WELL WITH 60 BBLS TREATED WATER. RIH W/WEATHERFORD 4-1/2" HD PACKER TO 7270'. MAIN HYDRAULIC PUMP BAD ON SERVICE UNIT. SDFN. WAIT ON NEW PUMP 9-16-05 AM.

09-17-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 50 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
12:00	14:00	2.0	SICP 1600 PSIG. CHANGED OUT ROYAL WELL SERVICES MAIN & SECONDARY HYDRAULIC PUMPS. SECONDARY PUMP WAS NOT CORRECT SIZE. REORDERED FROM CASPER, WY. SDFN.

09-18-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 51 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
14:00	06:00	16.0	SITP 1400 PSIG. SICP 2000 PSIG. KILLED WELL WITH 85 BBLS TREATED WATER. RIH W/HD PACKER. SET@ 11,916' KB. ND BOPE. NU TREE. FLOWED 9 HRS. AT 06:00 HRS, 16/64" CHOKE, FTP 350 PSIG, CP 1100 PSIG, 4 BFPH. RECOVERED 50 BLW. 2402 BLWTR. TUBING DETAIL LENGTH

WEATHERFORD 4-1/2" HD PACKER 2.85'
1 JT 2-3/8" 4.7# N-80 TBG 32.79'
XN NIPPLE 1.10'
370 JTS 2-3/8" 4.7# N-80 TBG 11,873.14'
BELOW KB 14.00'
SLACK OFF (8.00)'
LANDED @ 11,915.88' KB

09-19-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 52 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 140-240 PSIG. CP 1900 PSIG. 5 BFPH. TRACE OF SAND. RECOVERED 130 BLW. 2276 BLWTR.

09-20-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDMOSU.

FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2300 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 2178 BLWTR.

09-21-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 54 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-270 PSIG. CP 2500 PSIG (PKR). 4 BFPH. TRACE OF SAND. RECOVERED 86 BLW. 2093 BLWTR.

09-22-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**
Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0
Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 120-210 PSIG. CP 2600 PSIG (PKR). 5 BFPH. TRACE OF SAND. RECOVERED 104 BLW. 1989 BLWTR.

09-23-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 56 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-210 PSIG. CP 2700 PSIG (PKR). 3 BFPH. TRACE OF SAND. RECOVERED 77 BLW. 1989 BLWTR.

09-24-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 57 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 130-150 PSIG. CP 2850 PSIG (PKR). 3-4 BFPH. RECOVERED 92 BLW. 1897 BLWTR.

09-25-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 58 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1804 BLWTR.

09-26-2005 **Reported By** SEARLE

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 59 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 110-160 PSIG. CP 2900 PSIG (PKR). 3-4 BFPH. RECOVERED 93 BLW. 1711 BLWTR.

09-27-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 53 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: CHANGE OUT PACKER

Start	End	Hrs	Activity Description
12:30	16:00	3.5	MIRU ROYAL WELL SERVICE. FTP 120 PSIG. CP 3000 PSIG (PKR). PUMPED 11 BBLS TREATED WATER DOWN TUBING. ND TREE. NU BOPE. SDFN. LEFT WELL FLOWING FROM CASING ON 16/64" CHOKE OVERNIGHT.

09-28-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 54 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED ANNULUS OVERNIGHT ON 16/64" CHOKE. SITP 700 PSIG. FCP 2600 PSIG. FLOWED ON 24/64" CHOKE. FCP 1800 PSIG. PUMPED 30 BBLS TREATED WATER DOWN TUBING. RELEASED PACKER. POH 10 STANDS. KILLED WELL WITH 90 BBLS TREATED WATER. POH TO 5500' & KILLED WELL W/45 BBLS TREATED WATER. POH. RIH W/PRODUCTION STRING TO 12,914'. LANDED TUBING @ 12,896' KB. ND BOP'E. NU TREE. RU TO SWAB. MADE 3 RUNS & WELL STARTED FLOWING. SDFN. FLOWED 14 HRS. 16/64" CHOKE. FTP 900 PSIG. CP 700 PSIG. 12 BFPH. RECOVERED 240 BLW. 1508 BLWTR. TUBING DETAIL LENGTH 2 3/8" N-80 COLLAR .44' 1 JT 2-3/8" 4.7# N-80 TBG 32.79' XN NIPPLE 1.10' 410 JTS 2-3/8" 4.7# N-80 TBG 12,846.45' BELOW KB 15.00' LANDED @ 12,895.78' KB

09-29-2005 **Reported By** TORR MCCURDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 55 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RDSU. FLOWED 24 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 1700 PSIG. 8 BFPH. RECOVERED 210 BLW. 1298 BLWTR.

09-30-2005 **Reported By** CINDY

DailyCosts: Drilling **Completion** **Daily Total**

Cum Costs: Drilling **Completion** **Well Total**

MD 13,080 **TVD** 13,080 **Progress** 0 **Days** 56 **MW** 0.0 **Visc** 0.0

Formation : MESAVERDE **PBTD :** 13029.0 **Perf :** 9413-12884 **PKR Depth :** 0.0

Activity at Report Time: SI – WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SI. WO FACILITES.

FINAL COMPLETION DATE: 9/29/05

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **COMPRESSOR INSTALLATION**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to install a Cummins 5.9 Compressor Engine on the referenced location; an emissions calculations sheet is attached. The compressor will be installed downstream from the meter location as per attached Topo D. A new Site Facility Diagram will be submitted after installation.

EOG Resources, Inc. operates under Nationwide Bond #2308

COPY SENT TO OPERATOR
Date: 11-22-05
Initials: CHD

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)* **Kaylene R. Gardner**

Title **Regulatory Assistant**

Signature

Date **11/15/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

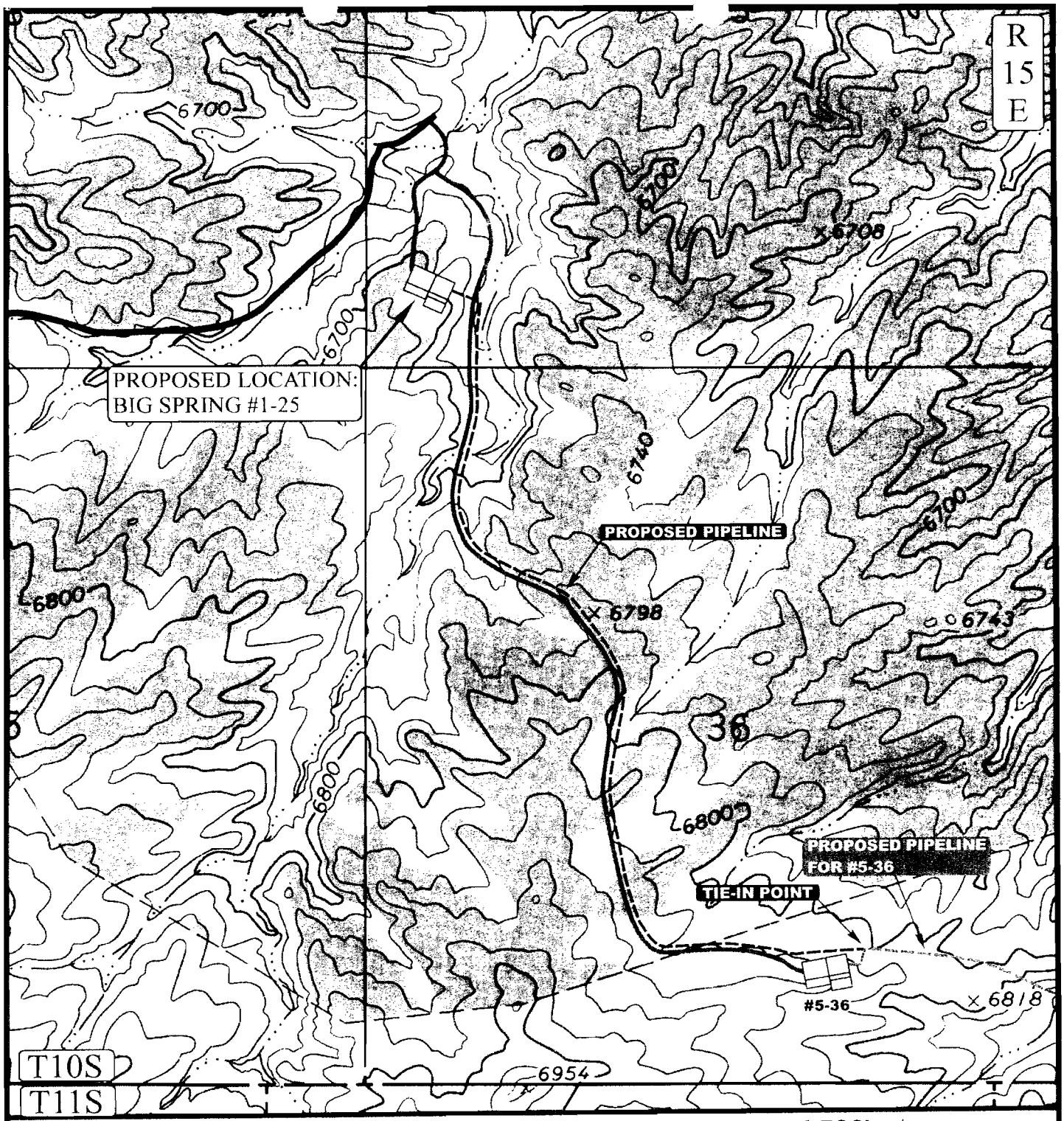
Accepted by the Utah Division of Oil, Gas and Mining
Date: 11/21/05
By:

Federal Approval Of This Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 18 2005
DIV. OF OIL, GAS & MINING



APPROXIMATE TOTAL PIPELINE DISTANCE = 6,788' +/-

LEGEND:

EXISTING PIPELINE

PROPOSED PIPELINE

PROPOSED ACCESS

N

EOG RESOURCES, INC.

BIG SPRING #1-25

SECTION 25, T10S, R15E, S.L.B.&M.

557' FSL 462' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	4 MONTH	21 DAY	04 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: J.L.G.	REVISED: 00-00-00		

Rotary Gas

Cummins 5.9 Engine Emission Calculations

Emission Unit:	1
Source Description:	Natural gas engine
Manufacturer:	Cummins
Model:	G5.9
Type	4-stroke natural gas engine
Turbo/Normal:	Naturally Aspirated

Engine speed	1800	rpm	Mfg data
Sea level hp continuous loa	84	hp	Mfg data
Elevation	3500	msl	Minimum elevation for portable engine derate
Derate	3.0%		3% per 1000 ft over 1500 ft
Site hp continuous load	79	hp	

Emission Calculations

Uncontrolled Emissions

NOx	CO	VOC		
11.41	14.64	1.5	g/hp-hr	Mfg data, continuous load
2.0	2.5	0.3	lb/hr	Hourly emission rate continuous load
2.0	**2.5**	**0.3**	lb/hr	Max hourly emission rate
8.7	**11.2**	**1.1**	tpy	Annual emission rate (8760 hrs/yr)

Fuel Consumption

Fuel consumption	7914	BTU/bhp-hr	Mfg data, continuous load
Heat value	900	BTU/scf	nomimal
Fuel consumption	0.7	Mscf/hr	Heat input / fuel heat value
Annual fuel usage	6.1	MMcf/yr	8760 hrs/yr operation

Exhaust Parameters

Exhaust temp	1078	deg F	Mfg data, continuous load
Stack diameter	0.250	ft	Measured
Stack height	8	ft	Measured
Exhaust flow	430	acfm	Mfg data, continuous load
Stack velocity	146.0	ft/s	Exhaust flow / stack area

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator **EOG RESOURCES, INC.**

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
WILDCAT

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☑ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other **OFF LEASE MEASUREMENT**
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests permission for off lease gas measurement for the referenced well located in Section 8, T11S, R15E Duchesne County, Utah located within Federal Lease # UTU 75672 to State Lease # ML 47056. The off lease gas measurement point will contain a sales meter only for the referenced well.

EOG Resources, Inc. operates under Nationwide Bond #2308

AFTER CONSULTATION WITH THE BLM, THIS SUNDRY IS BEING RETURNED DENIED.

December 2, 2005
Utah Division of Oil, Gas and Mining

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **11/21/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

COPY SENT TO OPERATOR
Date: 12-5-05
Initials: CHD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

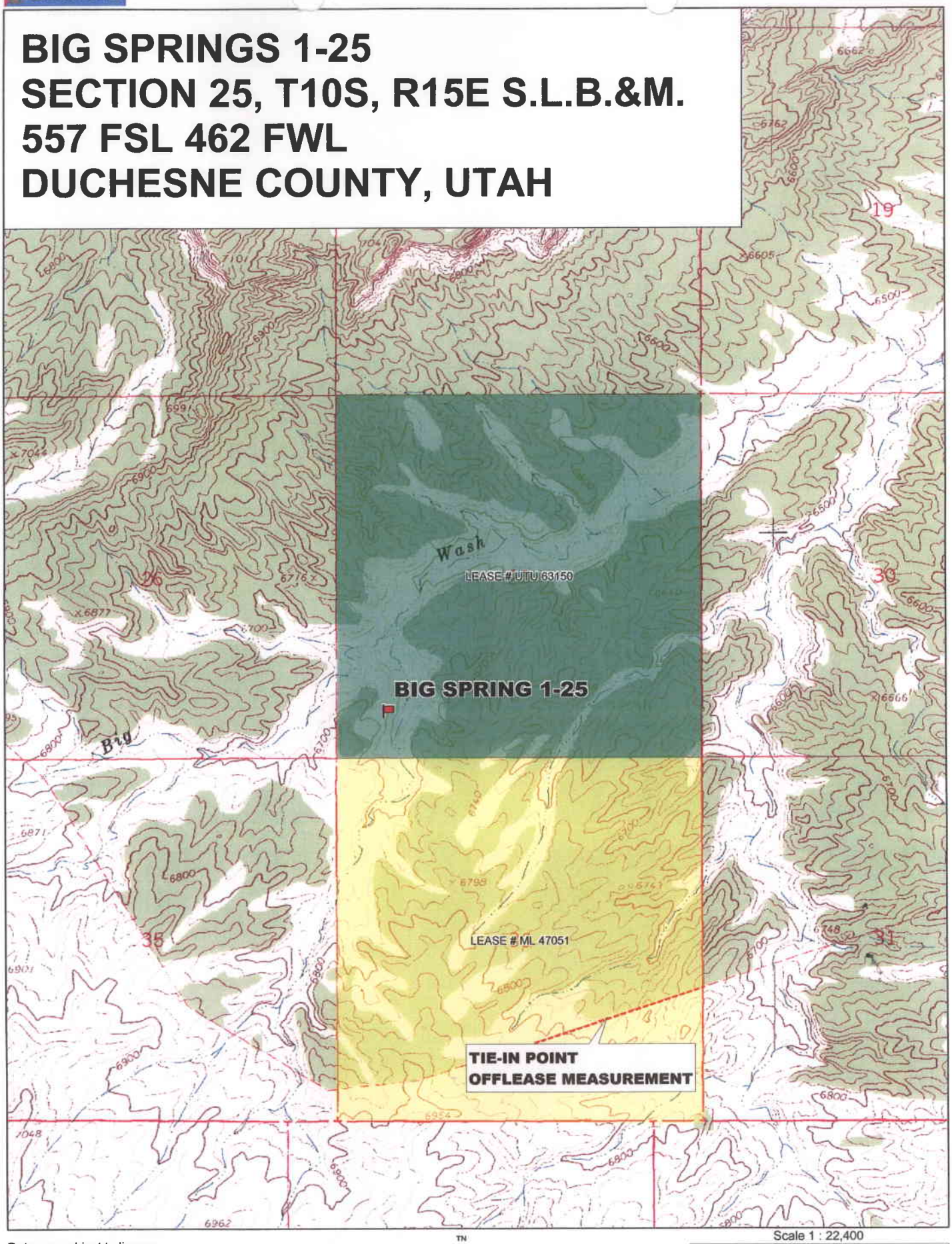
(Instructions on page 2)

RECEIVED
NOV 23 2005
DIV. OF OIL, GAS & MINING

DeLORME

XMap®/GIS Editor

BIG SPRINGS 1-25
SECTION 25, T10S, R15E S.L.B.&M.
557 FSL 462 FWL
DUCHESNE COUNTY, UTAH



Data use subject to license.
© 2004 DeLorme. XMap®/GIS Editor.
www.delorme.com

TN
MN (0.0°E)

Scale 1 : 22,400

1" = 1,866.7 ft

Data Zoom 13-2

STATE OF UTAH)
) ss.
COUNTY OF DUCHESNE)

AFFIDAVIT

J. Michael Schween, of lawful age, being duly sworn upon oath, deposes and says:

He is the Division Land Manager of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc., is the operator of the following described well:

Big Spring 1-25
557' FSL – 462' FWL
Section 25, T10S, R15E, S.L.B.&M.
Duchesne County, Utah

The attached Exhibit "A" contains a list of all owners in the referenced well and/or all contiguous oil and gas leases or drilling units covering depths below the base of the Green River formation overlying the pool.

On the 27th day of July, 2005, he placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well, addressed to the Utah Division of Oil, Gas, and Mining and the Bureau of Land Management.

A copy of the completion program was provided to each owner listed on the attached Exhibit "A."

Further, affiant saith not.

J. Michael Schween
Division Land Manager

Subscribed and sworn before me this 27th day of July, 2005.

J. C. Montoya
Notary Public

NOTARY PUBLIC STATE OF COLORADO J.C. MONTOYA

My Commission Expires:

12/21/2005

Exhibit "A" to Affidavit
Big Spring 1-25 Application to Commingle

Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, #600
Oklahoma City, OK 73134-2600
Attention: Mr. Russell R. Waters

Gasco Production Company
14 Inverness Drive East #H-236
Englewood, CO 80112
Attention: Mr. Mark Choury

Brek Petroleum, Inc.
600 – 1100 Melville Street
Vancouver, B.C. V6E 4A6
Attention: Ms. Anne McFadden

Lance Oil & Gas Company, Inc.
1099 18th Street, Suite 1200
Denver, CO 80202
Attention: Mr. John Hasche

Berry Petroleum Company
410 17th Street
Suite 2440
Denver, CO 80202
Attention: Mr. Ken Appis

eog resources

EOG Resources, Inc.
600 Seventeenth Street
Suite 1100N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

July 26, 2005

VIA FACSIMILE

Mr. John Hasche
Lance Oil & Gas Company
1099 18th Street, Suite 1200
Denver, CO 80202

Mr. Ken Appis
Berry Petroleum Company
410 17th Street, Suite 2440
Denver, CO 80202

Mr. Rusty Waters
Dominion Exploration & Production, Inc.
14000 Quail Springs Parkway, Suite 600
Oklahoma City, OK 73134-2600

Mr. Mark Choury
Gasco Energy, Inc.
8 Inverness Drive East, Suite 100
Englewood, CO 80112-5625

Ms. Anne McFadden
Brek Petroleum Inc.
600 – 1100 Melville Street
Vancouver, B. C. V6E 4A6

RE: Commingling Application
Big Spring #1-25 Well
Big Wash (Deep) Unit
Duchesne County, Utah

Ladies and Gentlemen:

Provided herewith is a copy of the completion program for the captioned well. Please note that EOG plans to test several intervals within the Mesaverde Section, and the Dark Canyon Formation. After each interval is perforated and fracture stimulated, it is EOG's intention to flow test the well from all zones.

The Utah Division of Oil, Gas and Mining (DOGM) considers the Dark Canyon a separate pool from the Mesaverde. Therefore, EOG has filed with DOGM an application for approval to commingle production from both pools.

In accordance with DOGM Rule R649-3-22 EOG hereby gives you notice of its intent to commingle production in the captioned well from the Mesaverde and Dark Canyon pools and requests your approval. Current plans call for beginning the completion program next week. We, therefore, ask that you waive the fifteen-day notice period and indicate your approval of EOG's commingling application by dating and signing this letter in space provided below and faxing a signed letter to the attention of the undersigned at 303-824-5401.

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
UTU 63150

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☑ Gas Well ☐ Other

8. Well Name and No.
BIG SPRING 1-25

2. Name of Operator
EOG RESOURCES, INC.

9. API Well No.
43-013-32640

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. *(include area code)*
307-276-3331

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON
SECTION 25, T10S, R15E

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☑ Production (Start/Resume)	☐ Water Shut-Off
☑ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 12:00 p.m., 12/5/2005 through allocation meter # ENRO-2 on a 12/64" choke. Opening pressure, FTP 2750 psig, CP 4050 psig.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date **12/06/2005**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
DEC 08 2005
DIV. OF OIL, GAS & MINING

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU 63150**

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .

Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No. **BIG SPRING 1-25**

3. Address **P.O. Box 250**
Big Piney, WY 83113

3a. Phone No. *(include area code)* **307-276-3331**

9. AFI Well No. **43-013-32640**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory **MESAVERDE/DARK CANYO**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 25, T10S, T15E**

12. County or Parish **DUCHESNE**

13. State **UT**

14. Date Spudded **05/03/2005**

15. Date T.D. Reached **07/03/2005**

16. Date Completed **12/05/2005** ☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6720 KB**

18. Total Depth: MD **13,080** TVD

19. Plug Back T.D.: MD **13,029** TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX/AIT/DSI/RST/CBL/VDL/CCL/GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48#	H-40	0-319		300			
12-1/4	9-5/8	40#	J-55	0-4020		370			
7-7/8	4-1/2	11.6#	HCP-110	0-13,079		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	12,896							

25. Producing Intervals MVRD

Formation	Top	Bottom
A) MESAVERDE/DK CYN	9413	12,884
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
12,779-12,884		2/SPF	
12,534-12,690		2/SPF	
12,319-12,489		2/SPF	
12,105-12,228		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12,779-12,884	1390 BBLS GELLED WATER & 139,070 # 20/40 SAND
12,534-12,690	1475 BBLS GELLED WATER & 125,814 # 20/40 SAND
12,319-12,489	1888 BBLS GELLED WATER & 164,869 # 20/40 SAND
12,105-12,228	1412 BBLS GELLED WATER & 111,068 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/05/2005	12/20/2005	24	→	8	462	208			FLOWS FROM WELL
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
14/64	1100	2050	→	8	462	208			PRODUCING GAS WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. Rate**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas/Oil Ratio**	**Well Status**	
			→						

JAN 2 3 2006

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE/ DK CYN	**9413**	**12,884**		**GREEN RIVER**	**840**
				WASATCH	**4840**
				DARK CANYON	**9209**
				PRICE RIVER	**9730**
				MIDDLE PRICE RIVER	**10,497**
				LOWER PRICE RIVER	**11,003**
				CASTLEGATE	**11,871**
				BLACKHAWK	**12,060**
				SUNNYSIDE	**12,471**
				KENILWORTH	**12,650**

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature Date **01/18/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BIG SPRING 1-25 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH ALLOCATION METER # ENRO-2. Two 400 bbl tanks # 80649V and 80650V are on location.

27. PERFORATION RECORD

11,647-11,808	W/2 SPF
11,474-11,604	W/3 SPF
11,197-11,386	W/2 SPF
10,932-11,136	W/2 SPF
10,612-10,809	W/3 SPF
10,324-10,550	W/2SPF
9895-10,206	W/2 SPF
9413-9710	W/2SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

11,647-11,808	1528 BBLS GELLED WATER & 212,933 # 20/40 SAND
11,474-11,604	1070 BBLS GELLED WATER & 129,520 # 20/40 SAND
11,197-11,386	1509 BBLS GELLED WATER & 200,880 # 20/40 SAND
10,932-11,136	1672 BBLS GELLED WATER & 238,855 # 20/40 SAND
10,612-10,809	1730 BBLS GELLED WATER & 192,033 # 20/40 SAND
10,324-10,550	1422 BBLS GELLED WATER & 191,652 # 20/40 SAND
9895-10,206	1250 BBLS GELLED WATER & 170,075 # 20/40 SAND
9413-9710	1445 BBLS GELLED WATER & 207,549 # 20/40 SAND

Perforated the Kenilworth from 12,779-81', 12,786-87', 12,792-93', 12,796-99', 12,839-41', 12,880-81' & 12,883-84' w/2 SPF.
Perforated the Sunnyside from 12,534-36', 12,547-50', 12,561-62', 12,579-80', 12,618-21', 12,664-65', & 12,688-90' w/2 SPF.
Perforated the Blackhawk Fluvial from 12,319-20', 12,331-32', 12,348-49', 12,361-63', 12,385-86', 12,401-03', 12,349-51', 12,462-63' & 12,487-89' w/2 SPF.
Perforated the Blackhawk Fluvial from 12,105-06', 12,113-15', 12,131-32', 12,145-46', 12,157-59', 12,171-72', 12,181-83', 12,217-18' & 12,226-28' w/2 SPF.
Perforated the Sego Fluvial from 11,647-49', 11,663-65', 11,688-89', 11,700-01', 11,726-28', 11,755-57', 11,744-75', 11,792-93' & 11,806-08' w/2 SPF.
Perforated the Lower Price River from 11,474-76', 11,490-92', 11,515-17', 11,530-31', 11,544-45', 11,577-78' & 11,603-04' w/3 SPF.
Perforated the Blue Castle from 11,197-98', 11,209-10', 11,229-31', 11,249-50', 11,288-89', 11,298-11,300', 11,303-04', 11,377-79' & 11,385-86' w/2 SPF.
Perforated the Blue Castle from 10,932-33', 10,946-47', 10,965-67', 11,007-08', 11,024-26', 11,058-59', 11,081-83', 11,098-11,100' & 11,134-36' w2 SPF.
Perforated the Middle Price River from 10,612-14', 10,644-45', 10,659-60', 10,709-10', 10,723-24', 10,739-40', 10,779-81' & 10,807-09' w/3 SPF.
Perforated the Middle Price River form 10,324-25', 10,332-33', 10,342-44', 10,351-52', 10,368-69', 10,431-33', 10,461-62', 10,474-77' & 10,549-50' w/2 SPF.
Perforated the Upper Price River from 9895-98', 9990-91', 10,018-19', 10,040-41', 10,108-10', 10,153-54', 10,187-89' & 10,204-06' w/2 SPF.
Perforated the Dark Canyon from 9413-14', 9467-68', 9511-13', 9585-86', 9596-98', 9618-19', 9694-96' & 9708-10' w/2 SPF.

Corrected Date of Production from prior submission dated 1/18/06

Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **UTU 63150**

1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr, .
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **EOG RESOURCES, INC.**

8. Lease Name and Well No. **BIG SPRING 1-25**

3. Address **P.O. Box 250**
Big Piney, WY 83113

3a. Phone No. *(include area code)* **307-276-3331**

9. AFI Well No. **43-013-32640**

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At surface **SWSW 557 FSL 462 FWL 39.909303 LAT 110.187469 LON**

At top prod. interval reported below **SAME**

At total depth **SAME**

10. Field and Pool, or Exploratory **MESAVERDE/DARK CANYO**

11. Sec., T., R., M., on Block and Survey or Area **SECTION 25, T10S, T15E**

12. County or Parish **DUCHESNE**

13. State **UT**

14. Date Spudded **05/03/2005**

15. Date T.D. Reached **07/03/2005**

16. Date Completed 12/05/2005
☐ D & A ☑ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **6720 KB**

18. Total Depth: MD **13,080**
TVD

19. Plug Back T.D.: MD **13,029**
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

PEX/AIT/DSI/RST/CBL/VDL/CCL/GR

22. Was well cored? ☑ No ☐ Yes (Submit analysis)
Was DST run? ☑ No ☐ Yes (Submit report)
Directional Survey? ☑ No ☐ Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48#	H-40	0-319		300			
12-1/4	9-5/8	40#	J-55	0-4020		370			
7-7/8	4-1/2	11.6#	HCP-110	0-13,079		2280			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	12,896							

25. Producing Intervals

Formation	Top	Bottom
A) MESAVERDE/DK CYN	9413	12,884
B)		
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
12,779-12,884		2/SPF	
12,534-12,690		2/SPF	
12,319-12,489		2/SPF	
12,105-12,228		2/SPF	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12,779-12,884	1390 BBLS GELLED WATER & 139,070 # 20/40 SAND
12,534-12,690	1475 BBLS GELLED WATER & 125,814 # 20/40 SAND
12,319-12,489	1888 BBLS GELLED WATER & 164,869 # 20/40 SAND
12,105-12,228	1412 BBLS GELLED WATER & 111,068 # 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/13/2005	12/20/2005	24	→	8	462	208			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
14/64	SI 1100	2050	→	8	462	208		PRODUCING GAS WELL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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MAR 0 2 2006
DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE/ DK CYN	**9413**	**12,884**		**GREEN RIVER**	**840**
				WASATCH	**4840**
				DARK CANYON	**9209**
				PRICE RIVER	**9730**
				MIDDLE PRICE RIVER	**10,497**
				LOWER PRICE RIVER	**11,003**
				CASTLEGATE	**11,871**
				BLACKHAWK	**12,060**
				SUNNYSIDE	**12,471**
				KENILWORTH	**12,650**

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* **Kaylene R. Gardner** Title **Regulatory Assistant**

Signature Date **02/24/2006**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BIG SPRING 1-25 - ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH ALLOCATION METER # ENRO-2. Two 400 bbl tanks # 80649V and 80650V are on location.

27. PERFORATION RECORD

11,647-11,808	W/2 SPF
11,474-11,604	W/3 SPF
11,197-11,386	W/2 SPF
10,932-11,136	W/2 SPF
10,612-10,809	W/3 SPF
10,324-10,550	W/2SPF
9895-10,206	W/2 SPF
9413-9710	W/2SPF

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

11,647-11,808	1528 BBLS GELLED WATER & 212,933 # 20/40 SAND
11,474-11,604	1070 BBLS GELLED WATER & 129,520 # 20/40 SAND
11,197-11,386	1509 BBLS GELLED WATER & 200,880 # 20/40 SAND
10,932-11,136	1672 BBLS GELLED WATER & 238,855 # 20/40 SAND
10,612-10,809	1730 BBLS GELLED WATER & 192,033 # 20/40 SAND
10,324-10,550	1422 BBLS GELLED WATER & 191,652 # 20/40 SAND
9895-10,206	1250 BBLS GELLED WATER & 170,075 # 20/40 SAND
9413-9710	1445 BBLS GELLED WATER & 207,549 # 20/40 SAND

Perforated the Kenilworth from 12,779-81', 12,786-87', 12,792-93', 12,796-99', 12,839-41', 12,880-81' & 12,883-84' w/2 SPF.
Perforated the Sunnyside from 12,534-36', 12,547-50', 12,561-62', 12,579-80', 12,618-21', 12,664-65', & 12,688-90' w/2 SPF.
Perforated the Blackhawk Fluvial from 12,319-20', 12,331-32', 12,348-49', 12,361-63', 12,385-86', 12,401-03', 12,349-51', 12,462-63' & 12,487-89' w/2 SPF.
Perforated the Blackhawk Fluvial from 12,105-06', 12,113-15', 12,131-32', 12,145-46', 12,157-59', 12,171-72', 12,181-83', 12,217-18' & 12,226-28' w/2 SPF.
Perforated the Sego Fluvial from 11,647-49', 11,663-65', 11,688-89', 11,700-01', 11,726-28', 11,755-57', 11,744-75', 11,792-93' & 11,806-08' w/2 SPF.
Perforated the Lower Price River from 11,474-76', 11,490-92', 11,515-17', 11,530-31', 11,544-45', 11,577-78' & 11,603-04' w/3 SPF.
Perforated the Blue Castle from 11,197-98', 11,209-10', 11,229-31', 11,249-50', 11,288-89', 11,298-11,300', 11,303-04', 11,377-79' & 11,385-86' w/2 SPF.
Perforated the Blue Castle from 10,932-33', 10,946-47', 10,965-67', 11,007-08', 11,024-26', 11,058-59', 11,081-83', 11,098-11,100' & 11,134-36' w2 SPF.
Perforated the Middle Price River from 10,612-14', 10,644-45', 10,659-60', 10,709-10', 10,723-24', 10,739-40', 10,779-81' & 10,807-09' w/3 SPF.
Perforated the Middle Price River form 10,324-25', 10,332-33', 10,342-44', 10,351-52', 10,368-69', 10,431-33', 10,461-62', 10,474-77' & 10,549-50' w/2 SPF.
Perforated the Upper Price River from 9895-98', 9990-91', 10,018-19', 10,040-41', 10,108-10', 10,153-54', 10,187-89' & 10,204-06' w/2 SPF.
Perforated the Dark Canyon from 9413-14', 9467-68', 9511-13', 9585-86', 9596-98', 9618-19', 9694-96' & 9708-10' w/2 SPF.

eog resources

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November 9, 2006

Utah Division of Oil, Gas & Mining
P.O. Box 145801
1594 West North Temple
Salt Lake City, UT 84114-5801

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DIV. OF OIL, GAS & MINING

RE: Big Spring 1-25 D&C 43-013-32640
T10S-R15E-Sec.25
Duchesne, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

Array Induction Log with Linear Correlation gamma Ray
Three Detector Density Compensated Neutron Gamma Ray
Microlog Gamma Ray
Dipole Sonic Imager Gamma Ray
Mechanical Sidewall Coring Tool Gamma Ray
Cement Bond Log Gamma Ray CCL
RST Signs Log Gamma Ray CCL
Platform Express Array Induction Gamma Ray
Microlog Print Gamma Ray
Dipole Sonic Shear Imager Gamma Ray
Compensated Neutron Log Three Detector Lithology Density Gamma Ray

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.