



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791
Fax 918/591-1796

Biana
Mason

Via Electronic Submission #30312

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, Utah 84078

May 17, 2004

RE: Application for Permit to Drill
Samson Resources Company
Ashley Federal #2
660' FSL 740' FWL (SW/4 SW/4)
Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

Dear Mr. Forsman:

Enclosed please find the Application for Permit to Drill (APD) for the above captioned well, filed on behalf of Samson Resources Company. We have included a Utah State Form 3. An original APD was sent under separate cover to the Ashley National Forest in Vernal, Utah, as that agency acts as the main administrator of the Surface Use Plan of Operations. A courtesy set was sent to the United States Fish and Wildlife Service (USFWS) in West Valley City, UT, along with a Utah State Form 3. Additionally, two (2) complete sets, along with the Utah State Form 3 were sent directly to the Utah Division of Oil, Gas and Mining (UDOGM).

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,

Brad P. Hargrove
Senior Landman, Samson Resources Company

BPH:slb

Enclosures

cc: BLM - Vernal, Utah
United States Forest Service - Vernal, Utah
United States Fish and Wildlife Service - West Valley City, Utah
Utah Division of Oil, Gas, and Mining
Samson Resources Company

MAY 19 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

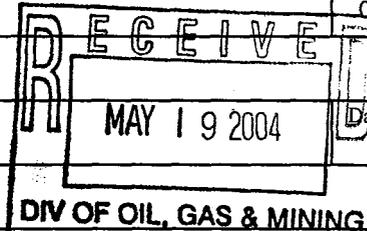
1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL	5. Lease Serial No. UTU77331
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone			6. If Indian, Allottee or Tribe Name
2. Name of Operator SAMSON RESOURCES COMPANY		Contact: BRAD P. HARGROVE E-Mail: bhargrove@samson.com	7. If Unit or CA Agreement, Name and No.
3a. Address TWO WEST SECOND STREET TULSA, OK 74103-3103		3b. Phone No. (include area code) Ph: 918.583.1791 Fx: 918.591.7939	8. Lease Name and Well No. ASHLEY FEDERAL 2
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface ^{549468X} SWSW 740F ^W 660F ^S 39.92553 N Lat, 110.42196 W Lon ^{110.42112} At proposed prod. zone SWSW 740F ^W 660F ^S 39.92553 N Lat, 110.42196 W Lon			9. API Well No. 43-013-32595
14. Distance in miles and direction from nearest town or post office* 18 MILES SOUTH OF DUCHESNE, UTAH			10. Field and Pool, or Exploratory WILDCAT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 FEET		16. No. of Acres in Lease 2240.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T6S R5W Mer SLB USB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. < 10,560 FEET		19. Proposed Depth 14000 MD	12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 8389 GL		22. Approximate date work will start 07/01/2004	13. State UT
			17. Spacing Unit dedicated to this well 160.00
			20. BLM/BIA Bond No. on file NM2037
			23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|--|--|
| <ul style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ul style="list-style-type: none"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification 6. Such other site specific information and/or plans as may be required by the authorized officer. |
|--|--|

25. Signature (Electronic Submission)	Name (Printed/Typed) BRAD P. HARGROVE	Date 05/17/2004
Title SENIOR LANDMAN - OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 04-26-05
Title ENVIRONMENTAL SCIENTIST III		



Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #30312 verified by the BLM Well Information System
For SAMSON RESOURCES COMPANY, sent to the Vernal

**Federal Approval of this
Action is Necessary**

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT
(highlight changes)

APPLICATION FOR PERMIT TO DRILL			5 MINERAL LEASE NO UTU77331	6 SURFACE National Forest
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7 IF INDIAN ALLOTTEE OR TRIBE NAME	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8 UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Samson Resources Company			9 WELL NAME and NUMBER Ashley Federal 2	
3. ADDRESS OF OPERATOR: Two West Second Street, Tulsa, OK 74103-3103			PHONE NUMBER: 918.583.1791	10 FIELD AND POOL OR WILDCAT: Wildcat
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 660' FSL 740' FWL AT PROPOSED PRODUCING ZONE: Same as above			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SW 1/4 SW 1/4 Sec. 26 T 6S R 5W Salt Lake USB	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 18 miles south of Duchesne, Utah			12. COUNTY Duchesne	13 STATE Utah
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 660' - Lease	16. NUMBER OF ACRES IN LEASE 2,240.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL 80.00		
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) ± 4,785' N/2 Sec. 27 T6S R5W	19. PROPOSED DEPTH: 14,000'	20. BOND DESCRIPTION NM2037		
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.) 8,389' GR	22 APPROXIMATE DATE WORK WILL START: July 1, 2004	23. ESTIMATED DURATION 45-60 days drlg + completion		

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT	
17-1/2"	13-3/8" 68# N-80 BT&C	0' - 3,000'	To surface: (Lead: ±1,100 sxs Mid Con 2 Premium Plus additives @ 12ppg; Tail: ±850 sxs Mid Con 2 Premium Plus additives @ 14.0 ppg)	
12-1/4"	9-5/8" 53.5# P-110 LT&C	0' - 12,000'	TD to 9,000': (Lead: ±250 sxs of Halliburton Lite Premium w/ additives @ 11.5 ppg; Tail: ±410 sxs of Premium w/ additives @ 15.6 ppg **)	
8-1/2"	4-1/2" 13.5# P-110 LT&C	0' - 14,000'	TD to 11,000': (±815 sxs 50/50 Poz Premium w/ additives @ 14.2ppg) *	

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Brad P. Hargrove TITLE Senior Landman-Operations Samson Resources Company

SIGNATURE *Brad P. Hargrove* DATE May 17, 2004

(This space for State use only)

API NUMBER ASSIGNED: _____

APPROVAL: _____

RECEIVED

MAY 19 2004

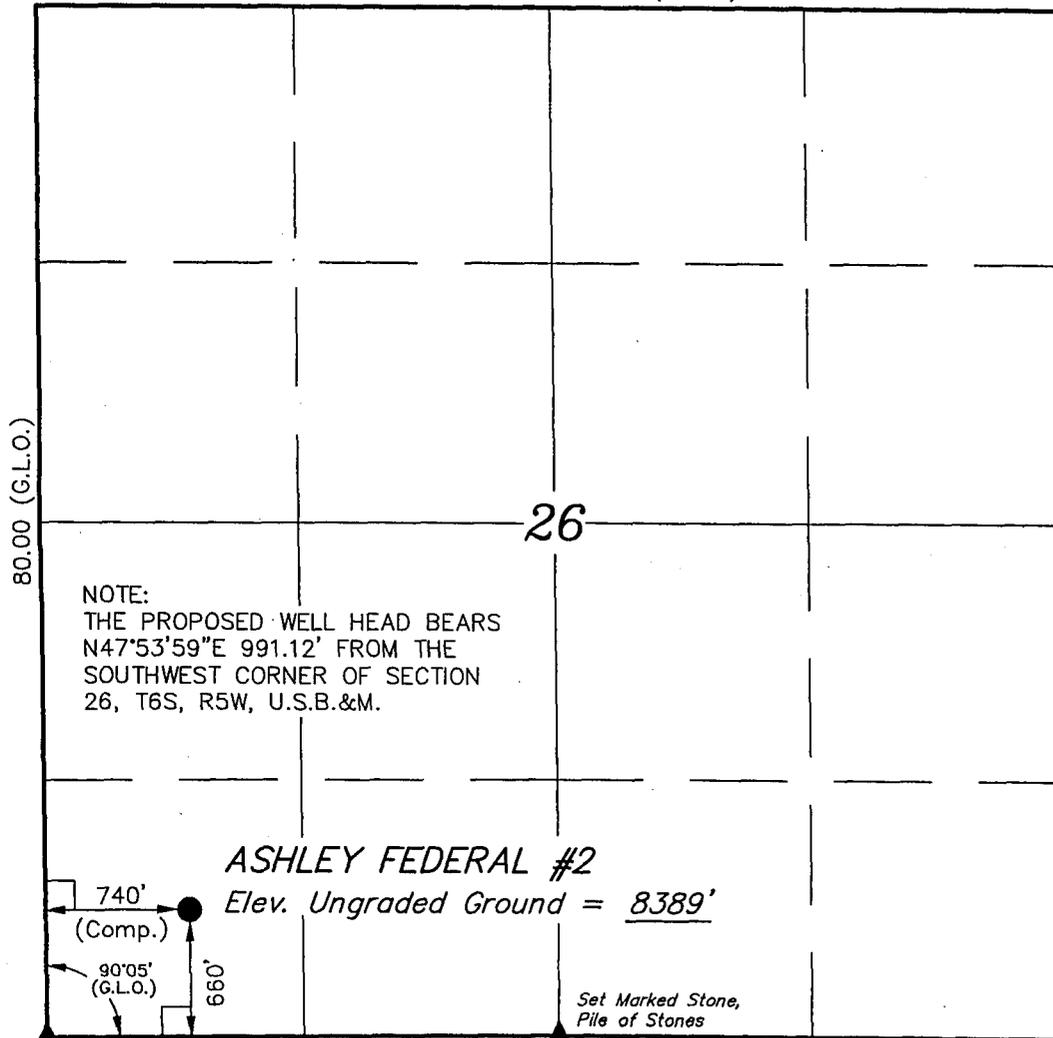
DIV. OF OIL, GAS & MINING

SAMSON RESOURCES CO.

T6S, R5W, U.S.B.&M.

Well location, **ASHLEY FEDERAL #2**, located as shown in the SW 1/4 SW 1/4 of Section 26, T6S, R5W, U.S.B.&M., Duchesne County, Utah.

N89°58'W - 80.04 (G.L.O.)



NOTE:
THE PROPOSED WELL HEAD BEARS
N47°53'59"E 991.12' FROM THE
SOUTHWEST CORNER OF SECTION
26, T6S, R5W, U.S.B.&M.

ASHLEY FEDERAL #2
Elev. Ungraded Ground = 8389'

Set Marked Stone,
Pile of Stones

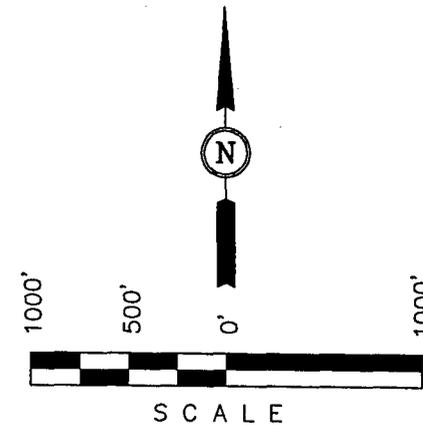
Set Marked Stone, S89°38'43"W 2639.60' (Meas.)
Pile of Stones

N89°56'W - 39.92 (G.L.O.)

N00°01'W - 80.00 (G.L.O.)

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 28, T6S, R5W, U.S.B.&M., TAKEN FROM THE ANTHRO MTN. QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 8398 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161318
STATE OF UTAH

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(AUTONOMOUS NAD 83)
LATITUDE = 39°55'31.91" (39.925531)
LONGITUDE = 110°25'19.06" (110.421961)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-20-03	DATE DRAWN: 08-27-03
PARTY J.F. A.F. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE SAMSON RESOURCES CO.	

4) NEW PRODUCTION FACILITIES PROPOSED

- A) Facilities to be constructed on location will be shown on a Production Schematic Diagram to be submitted upon well completion by Sundry Notice.
- B) Dimension of Proposed Facility is 385' x 225'.
- C) Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) Per BLM stipulations, all above ground permanent structures will be painted to blend with the surrounding landscape. The color which will be specified at the onsite meeting and will meet the operator's request that production equipment will be painted light reflective colors to limit evaporation and waste of liquid hydrocarbons.
- E) Production facilities may vary according to actual reservoir discovered and will be engineered upon completion of well tests.
- F) All pits will be fenced on all sides, and all open production pits will be covered with netting (no larger than 1" mesh).
- G) No facilities will be constructed off location.
- H) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded. Refer to plans for restoration of surface for additional details.
- I) Pits, which contain oil, will be overhead netted.
- J) Tank batteries shall be surrounded by an impervious dike of sufficient size to hold the capacity of the largest tank in the battery and still allow one foot of freeboard.

5) LOCATION OF WATER SUPPLY

- A) Water will be obtained through purchase from the town of Bridgeland, UT, with an alternate source of Duchesne, UT, under existing water rights permits or other available commercial sources. Trucks will be used to transport drilling water to location via the attached water haul route map.
- B) Anticipated water use is as follows:
Mud drilling water requirements are anticipated to be approximately 10,814 bbls (454,188 gallon [US, liquid] = 1.3938419 acre foot [US survey]).
Road watering will be done only if dry conditions dictate, and would utilize approximately 900 bbls (37,800 gallons or 0.11 acre feet).

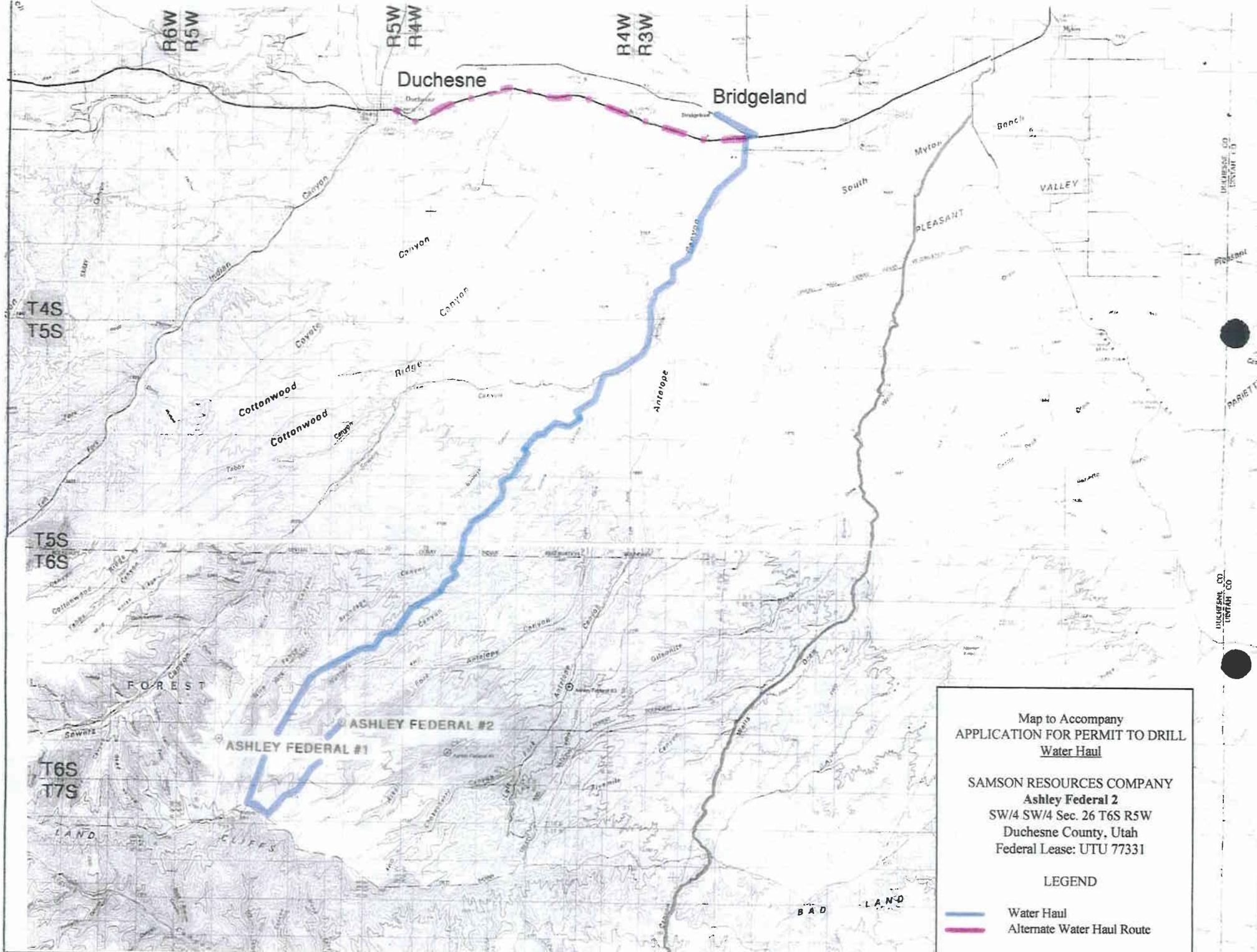
This APD will serve as a right-of-way application for the proposed water haul route, if necessary.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and location areas.
- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in reserve pit when dry.
- B) Drilling fluid will be evaporated, and then buried in the reserve pit when dry.
- C) Produced fluid will be contained in test tanks during completion and testing.
- D) Sewage disposal facilities will be chemical toilets and will be in accordance with state and local regulations. Sewage may not be buried on location or put in a borehole. Utah



Map to Accompany
 APPLICATION FOR PERMIT TO DRILL
Water Haul

 SAMSON RESOURCES COMPANY
 Ashley Federal 2
 SW/4 SW/4 Sec. 26 T6S R5W
 Duchesne County, Utah
 Federal Lease: UTU 77331

 LEGEND
 ——— Water Haul
 ——— Alternate Water Haul Route

SAMSON RESOURCES COMPANY

Ashley Federal #2

660' FSL 740' FWL (SW/4 SW/4)

Sec. 26 T6S R5W

Duchesne County, Utah

Federal Lease: #UTU77331

DRILLING PROGRAM

(Per Onshore Orders No. 1 & No. 2)

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included on-site meetings on October 2, 2003, prior to the submittal of the application, at which time the specific concerns of Samson Resources Company (Samson) and the BLM were discussed. All specific concerns of the BLM representatives are addressed herein, as are specific stipulations from the BLM.

* Specific stipulations arising from the on-site meeting are shown as starred.

Please contact Mr. Brad Hargrove at Samson (918) 591-1939 if there are any questions or concerns regarding this Drilling Program.

This well is to be drilled as a tight hole. Unauthorized personnel are not to be allowed on the rig floor. Samson respectfully requests that all information regarding this well be kept confidential.

GROUND ELEVATION – 8,389' GL (8,409' KB est.)

SURFACE FORMATION – Green River — Fresh water possible

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

Green River (Bridger)	2,500'	Water, Sand and shale
Wasatch	6,000'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Mesaverde	10,000'	Sandstone, shales & siltstones, some water, oil and/or gas bearing
Mancos	13,500'	Shales & siltstones, some water, oil and/or gas bearing
TD	14,000'	

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

CASING PROGRAM

Total Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' – 3,000'	17-1/2"	13-3/8"	N-80 68# BTC	To surface: (Lead: ±1,100 sxs Mid Con 2 Premium Plus additives @ 12ppg; Tail: ±850 sxs Mid Con 2 Premium Plus additives @ 14.0 ppg)
0' – 12,000'	12-1/4"	9-5/8"	P-110 53.5# LTC	TD to 9,000': (Lead: ±250 sxs of Halliburton Lite Premium w/ additives @ 11.5 ppg; Tail: ±410 sxs of Premium w/ additives @ 15.6 ppg)
0' – 14,000'	8-1/2"	4-1/2"	P-110 13.5# LTC	TD to 11,000': (±815 sxs 50/50 Poz Premium w/ additives @ 14.2ppg) *

Yields Surface: Mid-Con 2 Premium Plus @ 12.0 ppg yield = 2.55 ft³/sx
 Mid-Con 2 Premium Plus @ 14.0 ppg yield = 1.65 ft³/sx
 Intermediate: Halliburton Lite Premium @ 11.5 ppg yield = 2.65 ft³/sx
 Premium @ 15.6 ppg yield = 1.60 ft³/sx
 Production: 50/50 Poz Premium @14.2 ppg yield = 1.46 ft³/sx

* Actual cement volume to be determined by caliper log.

ANTICIPATED OIL/GAS ZONES

Formation	Depth	Formation Type
Wasatch	5,600' – 10,000'	Possible pay
Mesaverde	10,000' – 13,500'	Possible main pay

PRESSURE CONTROL

* See attached blowout preventer diagram.

BOP's and choke manifold will be installed and pressure tested before drilling out of surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventers and related pressure control equipment will be pressure tested to related working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or 70% of the minimum internal yield of the casing, whichever is less. Annular type preventers will be pressure tested to 50% of their working pressure. All casing strings will be pressure tested to 0.22 psi/ft or 1,500 psi, whichever is greater, not to exceed 70% of the internal yield. The casing shoe will be tested by drilling 5-20' out from under the shoe and pressure tested to a maximum expected mud weight equivalent as shown in the mud program listed below.

A manual locking device (i.e. hand wheels) or automatic locking devices shall be installed on the BOP stack. Remote controls capable of both opening and closing all preventers shall be readily accessible to the driller.

The choke manifold and accumulator will meet or exceed Onshore Order No. 2 standards. The BOP equipment will be tested after any repairs to the equipment. Pipe rams, blind rams and annular preventor will be activated on each trip and weekly BOP drills will be conducted with each crew. All tests, maintenance, and BOP drills will be documented on rig "tower sheets".

Statement of Accumulator System and Location of Hydraulic Controls

The drilling rig has not been selected for this well. Selection will take place after approval of this application is granted. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 5,000 psi system.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

MUD PROGRAM

0' – 3,000'	Low solids, non-dispersed M.W.: 8.5 – 9.0 ppg Vis.: 28 – 32 sec W.L.: N/C
3,000' – 12,000'	Dispersed M.W.: 9.0 – 11.0 ppg Vis.: 32 – 50 sec W.L.: 15 cc or less
12,000' – 14,000'	Dispersed M.W.: 11.0 – 12.0 ppg Vis.: 40 – 50 sec W.L.: 10 cc or less

Mud weight of 10.0 ppg may be necessary to control formation pressures. Higher mud weight is often utilized to allow for trip margin, to hold back sloughing shale and coal, and to keep hole conditions stable for tripping and running casing.

Sufficient mud materials to maintain mud properties, control lost circulation and to weight up mud system will be available at wellsite.

AUXILIARY EQUIPMENT

- A. Upper Kelly cock; lower Kelly cock will be installed while drilling.
- B. Inside BOP or stabbing valve with handle (available on rig floor).
- C. Safety valve(s) and subs to fit all string connections in use
- D. Electronic/mechanical mud monitoring will be with a minimum: pit volume totalizer (PVT); stroke counter; and flow sensor.

LOGGING, CORING TESTING PROGRAM

- A) Logging: DIL-GR, FDC-CNL-GR to surface-CALIPER — All TD to BSC
- B) Coring: None anticipated
- C) Testing: None anticipated

ABNORMAL CONDITIONS

- A) Pressures: Anticipate normal pressure gradients. Highest anticipated gradient – 0.60 psi

- B) Temperatures: No abnormal conditions are anticipated
- C) H₂S: None anticipated
- D) Estimated bottomhole pressure: 8,400 psi @ 14,000'

ANTICIPATED START DATE

July 1, 2004

COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2-3/8" 4.7# N-80 tubing will be run or a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

Ashley Federal 2
 660' FSL 740' FWL SW /4 SW /4
 Sec. 26 T 6S R 5W
 Duchesne County, Utah
 UTU77331

SURFACE CASING AND CENTRALIZER DESIGN

Proposed Intermediate Depth: 12,000 '
 Proposed Depth of Surface Casing: 3,000 '
 Estimated Pressure Gradient: 0.54 psi/ft
 Bottom Hole Pressure at 12,000 '
 0.54 psi/ft x 12,000 ' = 6,480 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 12,000 ' = 2,640 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.54 psi/ft x 12,000 ') - (0.22 psi/ft x 12,000 ') =
 6,480 psi - 2,640 psi = 3,840 psi

Casing Strengths 13-3/8" 68# N-80 BT&C

<u>Wt.</u>	<u>Tension (lbs)</u>	<u>Burst (psi)</u>	<u>Collapse (psi)</u>
68 #	1,556,000	5,020	2260
72 #	1,661,000	5,380	2,670

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125

Tension (Dry): 68 # / ft x 3,000 ' = 204,000 #
 Safety Factor = $\frac{1,556,000 \text{ #}}{204,000 \text{ #}}$ = 7.63 ok

Burst: Safety Factor = $\frac{5,020 \text{ psi}}{3,840 \text{ psi}}$ = 1.31 ok

Collapse: Hydrostatic = 0.052 x 9.0 ppg x 3,000 ' = 1,404 psi
 Safety Factor = $\frac{2,260 \text{ psi}}{1,404 \text{ psi}}$ = 1.61 ok

Use 3,000 ' 13-3/8" 68# N-80 BT&C

Use 5,000 psi minimum casinghead and BOP's

Centralizers

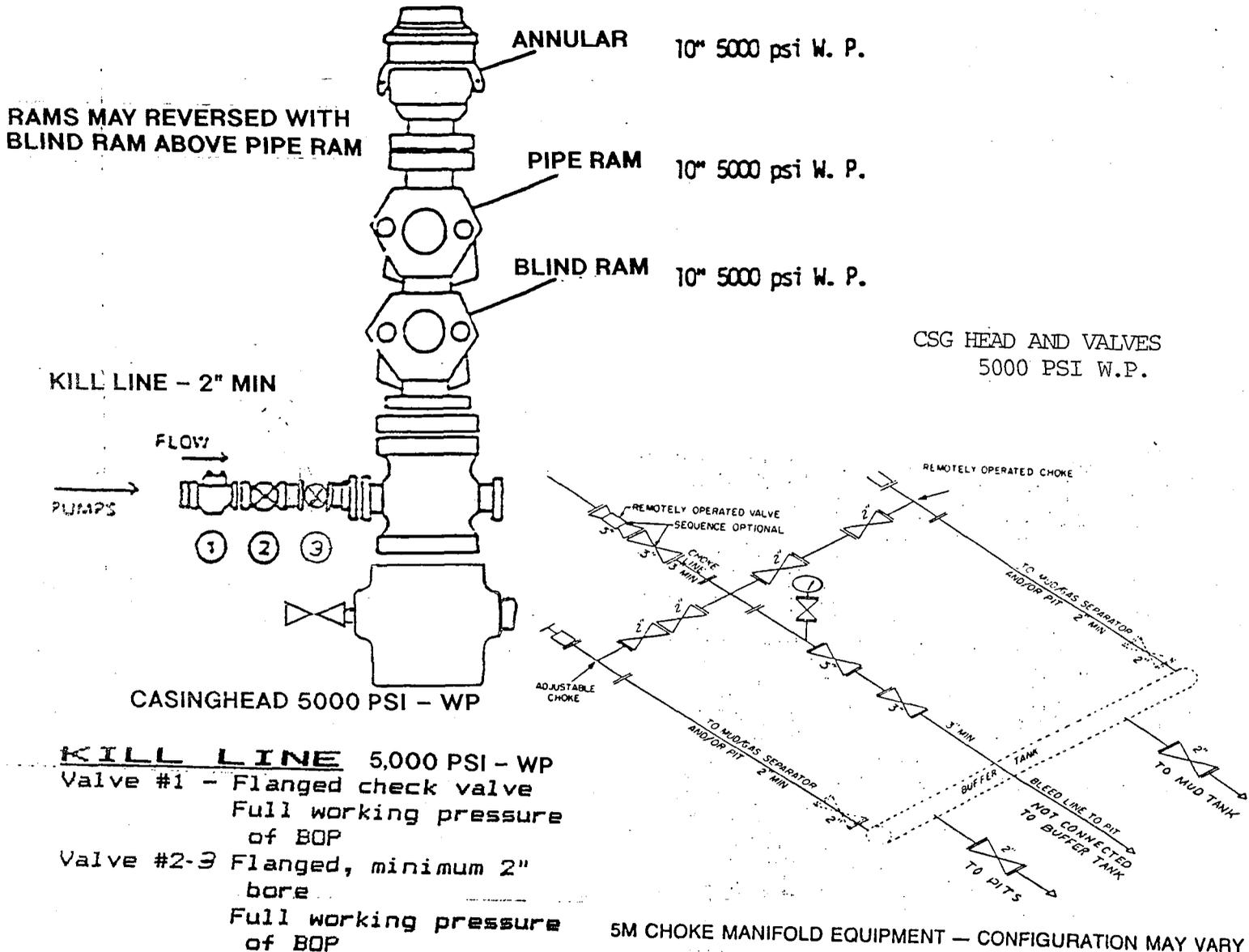
4 Total
 1 near surface at 80'
 1 10' up on bottom joint
 2 on the second and third collar from bottom.

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

● MINIMUM ● BOP Requirements

5000 PSI

FILL LINE ABOVE THE UPPERMOST PREVENTER



GENERAL RULES AND RECOMMENDATIONS

- All lines to manifold are to be at right angles (90 deg.). No 45 deg. angles are to be used.
- Blind flanges are to be used for blanking.
- All studs and nuts are to be installed on all flanges.
- Choke manifold may be screwed connections down stream of choke.

Ashley Federal 2
 660' FSL 740' FWL (SW /4 SW /4)
 Sec. 26 T 6S R 5W
 Duchesne County, Utah
 UTU77331

INTERMEDIATE CASING AND CENTRALIZER DESIGN

Proposed Total Depth: 14,000 '
 Proposed Depth of Intermediate Csg: 12,000 '
 Estimated Press. Gradient: 0.60 psi/ft
 Bottom Hole Pressure at 14,000 '
 0.60 psi/ft x 14,000 ' = 8,400 psi
 Hydrostatic Head of gas/oil mud: 0.22 psi/ft
 0.22 psi/ft x 14,000 ' = 3,080 psi

Maximum Design Surface Pressure

Bottom Hole Pressure - Hydrostatic Head =
 (0.60 psi/ft x 14,000 ') - (0.22 psi/ft x 14,000 ') =
 8,400 psi - 3,080 psi = 5,320 psi

Casing Strengths 9-5/8" 53.5# P-110 LT&C

Wt.	Tension (lbs)	Burst (psi)	Collapse (psi)
47 #	905,000	6,870	4,750
53.5 #	1,422,000	10,900	7,930

Safety Factors

Tension (Dry): 1.8 Burst: 1.0 Collapse: 1.125
 Tension (Dry): 53.5 # / ft x 12,000 ' = 642,000 #
 Safety Factor = $\frac{1,422,000}{642,000} = 2.21$ ok
 Burst: Safety Factor = $\frac{10,900 \text{ psi}}{5,320 \text{ psi}} = 2.05$ ok
 Collapse: Hydrostatic = 0.052 x 11.0 ppg x 12,000 ' = 6,864 psi
 Safety Factor = $\frac{7,930 \text{ psi}}{6,864 \text{ psi}} = 1.16$ ok

Use 12,000' 9-5/8" 53.5# P-110 LT&C

Use 10,000 psi minimum casinghead and BOP's

Centralizers

8 Total
 1 near surface at 160'
 3 middle of bottom joint, second joint, third joint
 4 every other joint ±80'

Total centralized ± 440 ' (11,560 ' - 12,000 ')

Note that field experience indicates that additional centralizers greatly increase the chance of "sticking" the surface casing prior to reaching surface casing total depth.

SAMSON RESOURCES COMPANY

Ashley Federal #2

660' FSL 740' FWL (SW/4 SW/4)

Sec. 26 T6S R5W

Duchesne County, Utah

Federal Lease: #UTU77331

SURFACE USE PLAN

WELL LOCATION AND INTRODUCTION:

The proposed surface location is 660' FSL 740' FWL (SW/4 SW/4) of Section 26 T6S R5W. The wellsite was surveyed and staked on August 21, 2003 by Uintah Engineering & Land Surveying on a site that was geologically and topographically acceptable.

This Application for Permit to Drill (APD) is filed under the Notice of Staking (NOS) process as stated in Onshore Order No. 1 and supporting Bureau of Land Management (BLM) documents. This NOS process included on-site meetings on October 2, 2003, prior to the submittal of the application, at which time the specific concerns of Samson Resources Company (Samson) and the United State Forest Service (USFS) were discussed. Attending were: Greg Darlington – BLM; Chauncie Todd, Hillary Law, Dave Johnston, Clark Tucker, Dan Abeyta, Bob Christensen, and David Herron – United States Forest Service (USFS); Carl Hulford – Samson; and Keith Dana – Dana Consulting. All specific concerns of the USFS representatives are addressed herein, as are specific stipulations from the USFS.

* Specific stipulations arising from the on-site meeting are shown as starred.

DIRECTIONS TO LOCATION:

Beginning at the intersection of Highway 40 and Antelope Canyon Road east of the town of Bridgeland, Utah, travel southerly, then southwesterly for approximately 5.5 miles on Antelope Canyon Road (Class "B" County Road) to a "Y" intersection (Brundage/Nutters Canyon Road - Class "B" County Road). Stay to the left and travel southwesterly for approximately 7.0 miles to the Ashley National Forest boundary. Continue southwesterly travel into the National Forest on Forest Road 333 (FR333 - Class "B" County Road) for approximately 8.0 miles to Forest Road 163 (FR163) at the southern boundary to the National Forest. Turn left and travel easterly on FR163 for approximately 0.91 miles to Forest Road 335 (FR335), an existing Forest Service road trail. Turn right and travel northeasterly on FR335 (an existing Forest Service road) for approximately 2.7 miles to the wellpad access road. Turn right and travel westerly on the access road (Forest Service road) to the proposed location.

1) EXISTING ROADS

- ±4,437 feet (0.84 miles) Section 4 T7S R5W, USFS – Forest Service road, on lease
- ±2,886 feet (0.55 miles) Section 3 T7S R5W, USFS – Forest Service road
- ±5,670 feet (1.07 miles) Section 34 T6S R5W, USFS – Forest Service road
- ±673 feet (0.13 miles) Section 35 T6S R5W, USFS – Forest Service road
- ±718 feet (0.14 miles) Section 35 T6S R5W, USFS – Forest Service road
- ±14,384 feet (2.72 miles) – Total Forest Service roads**

- A) The well is an exploratory well.
- B) Existing roads within 3.0 miles consist of existing gravel resource road to within 2.2 miles of the location, and an existing Forest Service road to location.

- C) Plans for improvement and/or maintenance of existing roads are to maintain in as good or better conditions than at present.

2) PLANNED ACCESS ROADS:

No new construction is anticipated; however, if re-construction is required, the following criteria will be utilized.

This Application for Permit to Drill will serve as a request for BLM to initiate a Right-of-Way application for access roads and water haul routes, if necessary. This right-of-way can continue up to the well head.

- A) Running surface width to be 14', total disturbed width to be no more than 40'. Existing access roads and reconstructed existing roads on Forest Service surface will be crowned (2 to 3%), ditched, and constructed with a running surface of 14 feet. Following testing of the wells, if they are economically productive, Samson will gravel or cap the roadbed as necessary to provide a well-constructed, safe road. Prior to construction or upgrading, the reconstructed road shall be cleared of any snow and allowed to dry completely. On tribal, private, and/or state surface, access roads will be constructed according to the surface owner's specifications. Where intersections or sharp curves occur and when the Forest Service issues approval, the road may be wider than 14 feet with turnouts to accommodate larger equipment. Appropriate water control will be constructed to control erosion.
- B) Borrow ditches to be backsloped 3:1 or shallower.
- C) Maximum grades 3% for 700'.
- D) Culverts or low water crossings will be installed prior to commencement of drilling operations as needed and discussed with BLM and the appropriate Surface Management Agencies (SMA) at the on-site meeting. Drainage to consist of borrow ditches on both sides and with wing ditches as needed.
Backfill will be thoroughly compacted.
- E) Surfacing material to consist of native material from borrow ditches, topsoil will be buried in road crown.
- F) No major road cuts are necessary.
- G) Road reconstruction on public lands shall meet the minimum standards listed in BLM Manual Section 9113 and shall be constructed under the direction a qualified construction supervisor(s).
- H) Fence cuts, gates, and cattle guards will not be required.

3) LOCATION OF EXISTING WELLS

Within a 2-mile radius:

Proposed	None	
Drilling	None	
Abandoned	T6S R5W	Sec. 27 NW/4 NE/4
	T7S R5W	Sec. 2 NW/4 NW/4
Disposal injection	None	
Shut-In	None	
Producing	None	

LOCATION OF EXISTING PRODUCING FACILITIES OPERATED BY Samson Resources Company

Within two miles: None

4) NEW PRODUCTION FACILITIES PROPOSED

- A) Facilities to be constructed on location will be shown on a Production Schematic Diagram to be submitted upon well completion by Sundry Notice.
- B) Dimension of Proposed Facility is 385' x 225'.
- C) Site preparation for production will be done with standard excavation equipment using native materials. Additional surface material will be obtained from commercial sources or an approved borrow area.
- D) Per BLM stipulations, all above ground permanent structures will be painted to blend with the surrounding landscape. The color which will be specified at the onsite meeting and will meet the operator's request that production equipment will be painted light reflective colors to limit evaporation and waste of liquid hydrocarbons.
- E) Production facilities may vary according to actual reservoir discovered and will be engineered upon completion of well tests.
- F) All pits will be fenced on all sides, and all open production pits will be covered with netting (no larger than 1" mesh).
- G) No facilities will be constructed off location.
- H) Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area, back sloping and contouring all cut and fill slopes. These areas will be re-seeded. Refer to plans for restoration of surface for additional details.
- I) Pits, which contain oil, will be overhead netted.
- J) Tank batteries shall be surrounded by an impervious dike of sufficient size to hold the capacity of the largest tank in the battery and still allow one foot of freeboard.

5) LOCATION OF WATER SUPPLY

- A) Water will be obtained through purchase from the town of Myton, under existing water rights permits or other available commercial sources. Trucks will be used to transport drilling water to location via the attached water haul route map.
- B) Anticipated water use is as follows:
 - Mud drilling water requirements are anticipated to be approximately 10,814 bbls (454,188 gallon [US, liquid] = 1.3938419 acre foot [US survey]).
 - Road watering will be done only if dry conditions dictate, and would utilize approximately 900 bbls (37,800 gallons or 0.11 acre feet).

This APD will serve as a right-of-way application for the proposed water haul route, if necessary.

6) SOURCE OF CONSTRUCTION MATERIALS

- A) Construction materials will consist of native materials from borrow ditches and location areas.
- B) Surfacing materials will be obtained from available permitted sources, if needed, and consist of pit gravel.

7) WASTE DISPOSAL

- A) Drill cuttings will be buried in reserve pit when dry.
- B) Drilling fluid will be evaporated, and then buried in the reserve pit when dry.
- C) Produced fluid will be contained in test tanks during completion and testing.
- D) Sewage disposal facilities will be chemical toilets and will be in accordance with state and local regulations. Sewage may not be buried on location or put in a borehole. Utah

Department of Environmental Quality (UDEQ) Regulations prevent this unless a UDEQ Permit is obtained.

- E) Garbage and other waste – burnable waste will be contained in a portable trash cage which will be totally enclosed with small mesh wire. Cage and contents will be transported to and trash dumped at a UDEQ approved Sanitary Landfill (Duchesne County landfill) upon completion of operations.
- F) Trash will be picked up if scattered and contained in trash cage as soon as practical after rig is moved off. Burning of waste will not be done.
- G) Reserve pit will be fenced “stock tight” on three sides during drilling operations, and on fourth side at time of rig release. Pit will remain fenced until backfilled.
- H) Upon release of the drilling rig, rathole and mousehole will be filled. Debris and excess equipment will be removed.
- I) Hazardous substances specifically listed as a hazardous waste or demonstrating a character of a hazardous waste (40 CFR 261) will not be disposed of into the reserve pit.
- J) Produced wastewater stored on the site would be confined to the reserve pit for a period not to exceed 90 days after initial production. During the 90-day period, in accordance with Onshore Order # 7, and would be disposed of at a currently approved disposal site.
- K) Pursuant to On-Shore Order No. 7, this is authorization for lined pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method will be submitted along with any necessary water analyses, in compliance with NTL-2B as soon as possible, but no later than 45 days after the date of first production. Any method of disposal, which has not been approved prior to the end of the authorized 90-day period, will be considered as an incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- 8) ANCILLARY FACILITIES
No ancillary facilities will be necessary.

9) WELLSITE LAYOUT

- A) See attached drillsite plat and cut/fill diagram.
- B) Reserve pit will be lined. The reserve pit will be lined with a synthetic lining 12 mil or thicker. The reserve pit liner shall be made of any manmade synthetic material of sufficient size and qualities to sustain a hydraulic conductivity no greater than 1×10^{-7} cm/sec after installation and which is sufficiently reinforced to withstand normal wear and tear associated with the installation and pit use thereof. The liner shall be chemically compatible with all substances, which shall put into the pit.

- * C) The northwest corner of the well pad will be cut away to avoid the existing access, as shown in Figure 1.

10) SURFACE RESTORATION

- A) Topsoil will be removed prior to location construction from all disturbed areas, if any. Topsoil depth to be removed is 6” as stipulated by the Ashley Federal Environment Assessment (EA).
- B) Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste and spoils materials will be buried immediately after drilling is completed. If production is

obtained, the unused area will be restored as soon as possible. If the location becomes a producer, the reserve pit of each well would be reclaimed within 120 days of well completion, weather permitting. Prior to restoration, the reserve pit would be pumped dry. The synthetic liner would be folded into the pit and the pit backfilled. The reserve pit and that portion of the location not needed for production facilities/operations would be re-contoured to the approximate natural contours. The pit would be crowned to prevent water from standing. Topsoil would be spread over each reserve pit area then seeded with the Forest Service recommended seed mixture. Seed would be broadcasted or drilled with a rangeland drill-seeding machine. If it is determined that a given well is productive, the ultimate well pad site would decrease to approximately 2 acres.

If the well becomes noncommercial, the abandoned well site and other disturbed areas would be restored as near as practical to their original condition. Stockpiled topsoil would be spread across the re-contoured area, then seeded with the Forest Service recommended seed mixture. Seeding would be performed immediately after dirt work is completed by either drilling with a rangeland drill seeding machine or broadcasting the seed and walking it in with a dozer.

- C) The soil-banked material will be spread over the area and ripped to a depth of 18-24" before placement of topsoil. Revegetation will be accomplished by planting mixed grasses as per formula by the Forest Service recommended seed mixture. Revegetation is recommended for road areas, as well as around drill pad.
- D) The rehabilitation will begin after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in fall, unless requested otherwise.
- E) The USFS will be contacted to for the required seed mixture for this location.
- F) Seeding will be done during fall planting season, September 15 through first frost.
- G) Topsoil shall be spread evenly over all areas to be reclaimed.
- H) Prior to abandonment of the wellsite and existing access road, a joint inspection of the disturbed area will be held. This inspection will be held to review the reclamation plan.
- L) Control of noxious/invasive weeds along improved roads, well sites, or other applicable facilities shall be by the application of herbicides or by mechanical removal. A list of noxious weeds will be obtained from the Forest Service or appropriate County Extension Office. On Forest Service administered land, the operator would be required to submit a Pesticide Use Proposal and obtain approval prior to the application of herbicides, other pesticides, or possible hazardous chemicals. Weeds shall be controlled on disturbed areas within the exterior limits of the wellsite and access road. The control methods shall be in accordance with guidelines established by the EPA, BLM, state and local authorities.

11) GENERAL INFORMATION

- A) Project area is situated in western Uinta Basin.
- B) Topographic and geologic features – moderate relief area, moderately drained, silt and gravel deposition, surrounded by rolling uplands with moderately eroded drainages.
- C) Soil characteristics – rocky clay/loam.
- D) Flora consists of: Pine, Big sagebrush, Douglas rabbitbrush, Matchbrush, Lupine, Snowberry, Buckwheat, Bluebunch wheatgrass, Bluegrass, Thickspike wheatgrass, Yarrow, and Barrel cactus.
- E) Fauna: none observed; assume elk, mule deer, coyotes, rabbits, raptors, and rodents.
- F) Concurrent surface use: grazing and hunting.

- G) Mineral Lessor: Bureau of Land Management
Vernal Field Office
170 S 500 E
Vernal, Utah 84078 Ph: (435) 781-4400
- H) Surface Owner: Ashley National Forest.
United States Forest Service
355 North Vernal Avenue
Vernal, Utah 84078 Ph: (435) 781-5115
- Access: Ashley National Forest.
United States Forest Service
Duchesne Ranger District
355 North Vernal Avenue
Vernal, Utah 84078 Ph: (435) 781-5115
State of Utah
Division Of Forestry, Fire, & State Lands
585 N Main
Cedar City, Utah 84720 Ph: (435) 586-4408
Ute Indian Tribe
Uintah and Ouray Indian Reservation
P.O. Box 190
Et. Duchesne, UT 84026 Ph: (435) 722-5141
- I) Proximity of water, occupied dwellings or other features: Un-named intermittent drainage flowing into Wire Fence Canyon Creek, approximately 0.23 miles east of location.
- J) Archaeological, cultural and historical information will be contained in a report sent under separate cover by SWCA Environmental Consultants.
- K) Construction activity shall not be conducted using frozen or saturated soil material or during periods when significant watershed damage (e.g., rutting, extensive sheet soil erosion, formation of rills/gullies, etc.) is likely to occur.
- L) The operator shall be responsible for the prevention and suppression of fires on public lands caused by its employees, contractors or subcontractors. During conditions of extreme fire danger, surface use operations may be limited or suspended in specific areas.
- M) Unless otherwise exempted, free and unrestricted public access shall be maintained on the lease and associated rights-of-way.
- N) Facilities approved by the Application for Permit to Drill that are no longer included within the lease, due to a change in the lease or unit boundary, shall be authorized with a right-of-way.
- O) Historic, Cultural, and Paleontological Resources
The operator shall be responsible for informing all persons associated with this project that they shall be subject to prosecution for damaging, altering, excavating or removing any archaeological, historical, or vertebrate fossil objects or site. If archaeological, historical, or vertebrate fossil materials are discovered, the operator shall suspend all operations that further disturb such materials and immediately contact the authorized officer. Operations shall not resume until written authorization to proceed is issued by the authorized officer.

Within five (5) working days, the authorized officer will evaluate the discovery and inform the operator of actions that will be necessary to prevent loss of significant cultural or scientific values.

The operator shall be responsible for the cost of any mitigation required by the authorized officer. The authorized officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the authorized officer that the required mitigation has been completed, the operator shall be allowed to resume operations.

P) Hazardous Materials

Samson Resources Company maintains a file, per 29 CFR 1910.1200(g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be transported across these lands may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and Extremely Hazardous Substances and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

12) LESSEE'S OR OPERATOR'S REPRESENTATIVE:

Operator

Samson Resources Company
Two West Second Street
Tulsa, OK 74103-3103
918-591-1939
918-591-7939 – Fax

Brad P. Hargrove –
Senior Landman - Operations

Agent

Banko Petroleum Management, Inc.
385 Inverness Parkway, Suite 420
Englewood, Colorado 80112-5849
303-820-4480

+ David Banko – Consulting Petroleum Engineer
david@banko1.com
+ Kathy Schneebeck – Regulatory Analyst
kathys@banko1.com
* Keith Dana – Range Mgmt. Consultant
307-362-5822 – home
307-389-8227 – mobile
krlcdana@fascination.com

+ Contact with any questions or comments regarding this permit.

13) CERTIFICATION:

I hereby certify that a Surface Use Agreement with the Private Surface Owners, State of Utah, Uintah and Ouray Nation has been completed. A letter certifying that the agreements have been executed will be submitted to BLM at the appropriate time.

I hereby certify that Samson Resources Company is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with the application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Samson Resources Company under their nationwide bond, BLM Bond number NM2037.

I hereby certify that I, or persons under my direct supervision, have inspected the drill site and access road; that I am familiar with the conditions which presently exist; that the statements made in this plan area, to the best of my knowledge, are true and correct; and that the work associated with the operations proposed herein will be performed by Samson Resources Company and its contractors and sub-contractors in conformity with this plan and conditions under which it is approved.

May 17, 2004



Brad P. Hargrove
Senior Landman
Samson Resources Company

Electronic Submission #30312

Additional Operator Remarks:

Attached please find in 2 Adobe files:

- 1) Cover Letter, Drilling Program, Casing Design, BOP Diagram, & Surface Use Plan, Table 1 - Nearby Wells
- 2) Survey Plat, Rig Layout, Cut & Fill Plat, Area Map, Access Road Map with Lease and Unit Boundary

The Cultural Resources Report will be submitted under separate cover by SWCA Environmental Consultants.

Please contact David Banko or Kathy Schneebeck at 303.820.4480, or at david@banko1.com or kathys@banko1.com, respectively, if you have any questions.

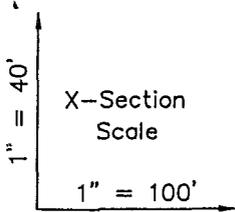
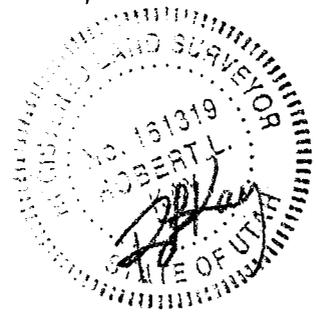
Thank you.

SAMSON RESOURCES CO.

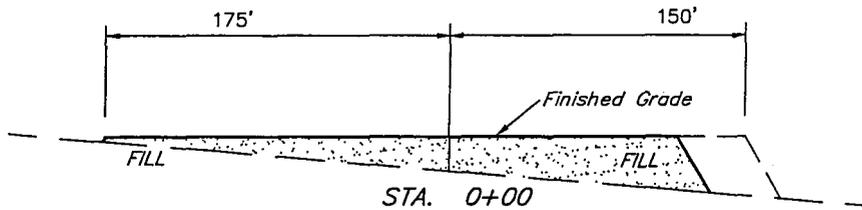
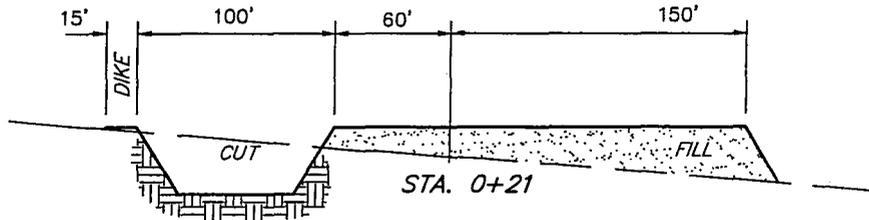
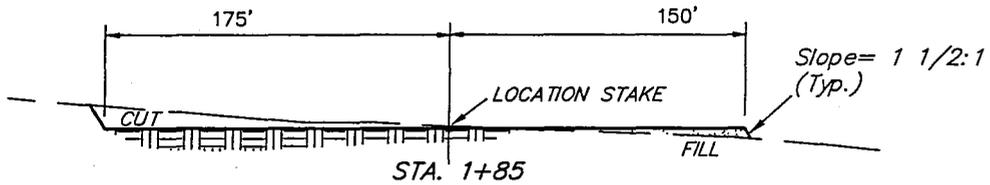
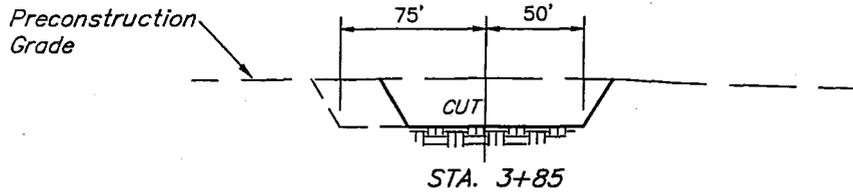
TYPICAL CROSS SECTIONS FOR

**ASHLEY FEDERAL #2
SECTION 26, T6S, R5W, U.S.B.&M.
660' FSL 740' FWL**

FIGURE #2



DATE: 08-27-03
Drawn By: D.R.B.
Rev.: 10-02-03 D.R.B.
Rev.: 12-20-03 D.R.B.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

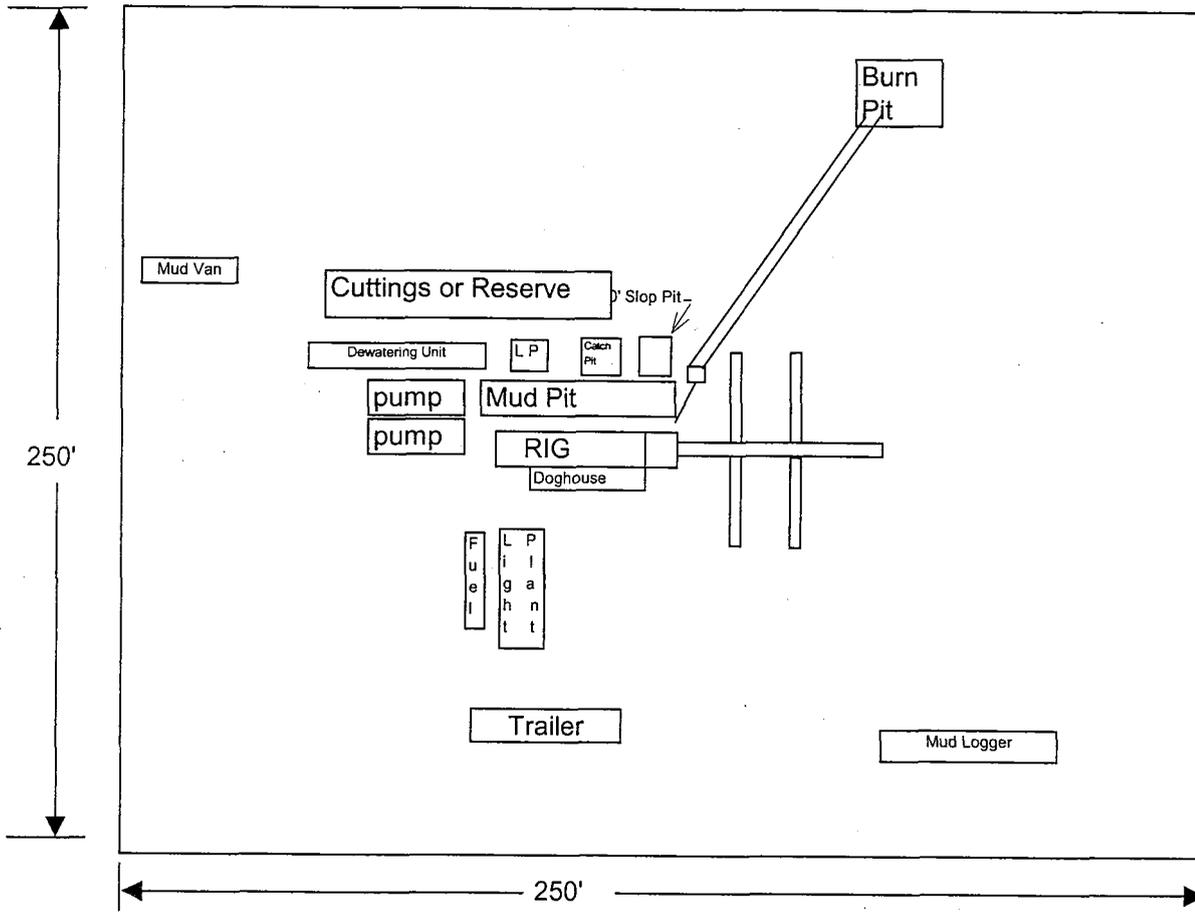
(6") Topsoil Stripping	= 1,990 Cu. Yds.
Remaining Location	= 13,830 Cu. Yds.
TOTAL CUT	= 15,820 CU.YDS.
FILL	= 8,150 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 7,240 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 5,390 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 1,850 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

Drilling Site Layout

Ashley Federal 2

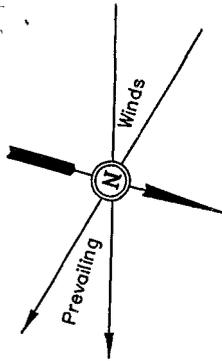


SAMSON RESOURCES

LOCATION LAYOUT FOR

ASHLEY FEDERAL #2
SECTION 26, T6S, R5W, U.S.B.&M.
660' FSL 740' FWL

FIGURE #1



SCALE: 1" = 50'

DATE: 08-27-03

Drawn By: D.R.B.

Rev.: 10-02-03 D.R.B.

Rev.: 12-20-03 D.R.B.

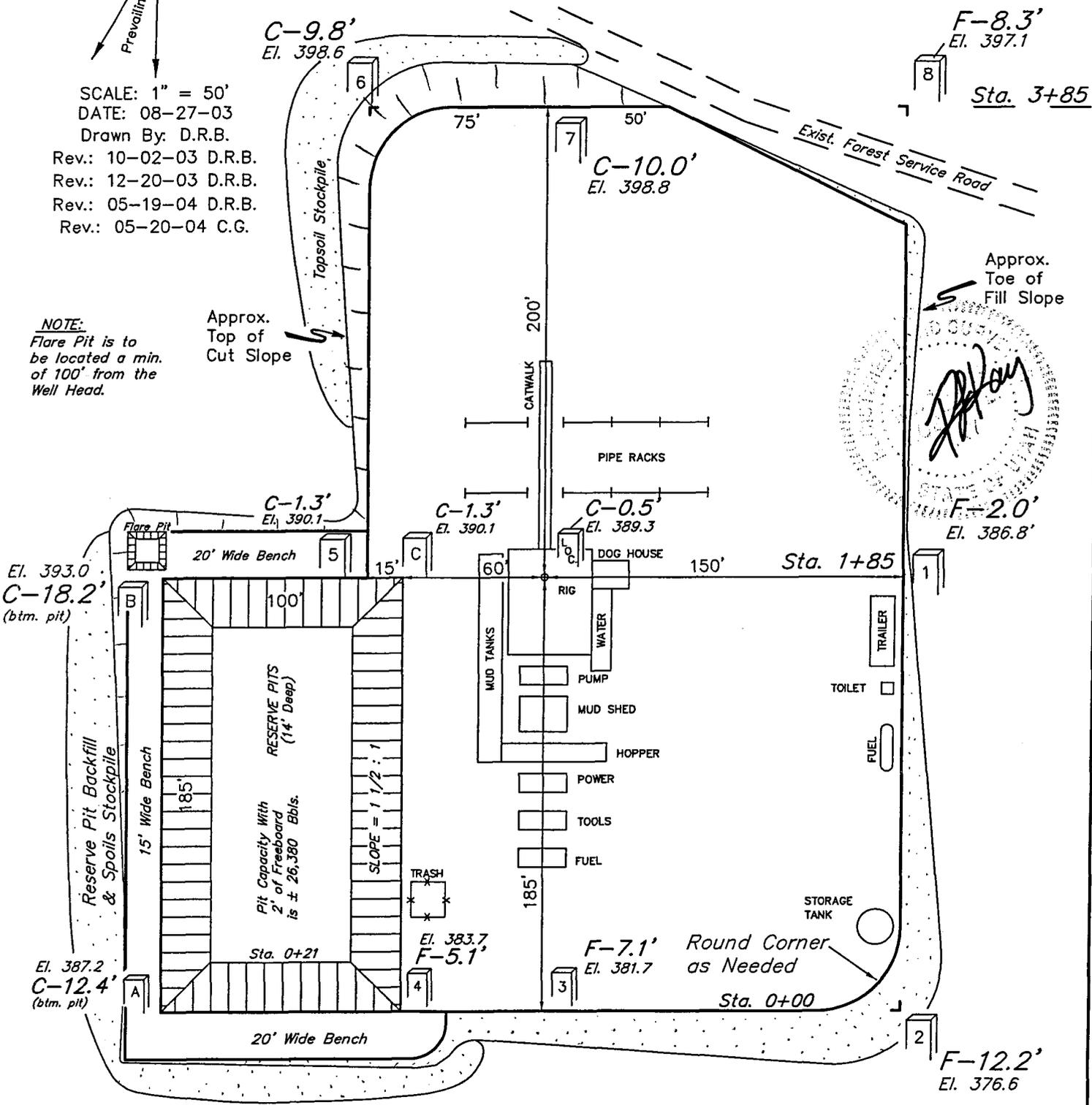
Rev.: 05-19-04 D.R.B.

Rev.: 05-20-04 C.G.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

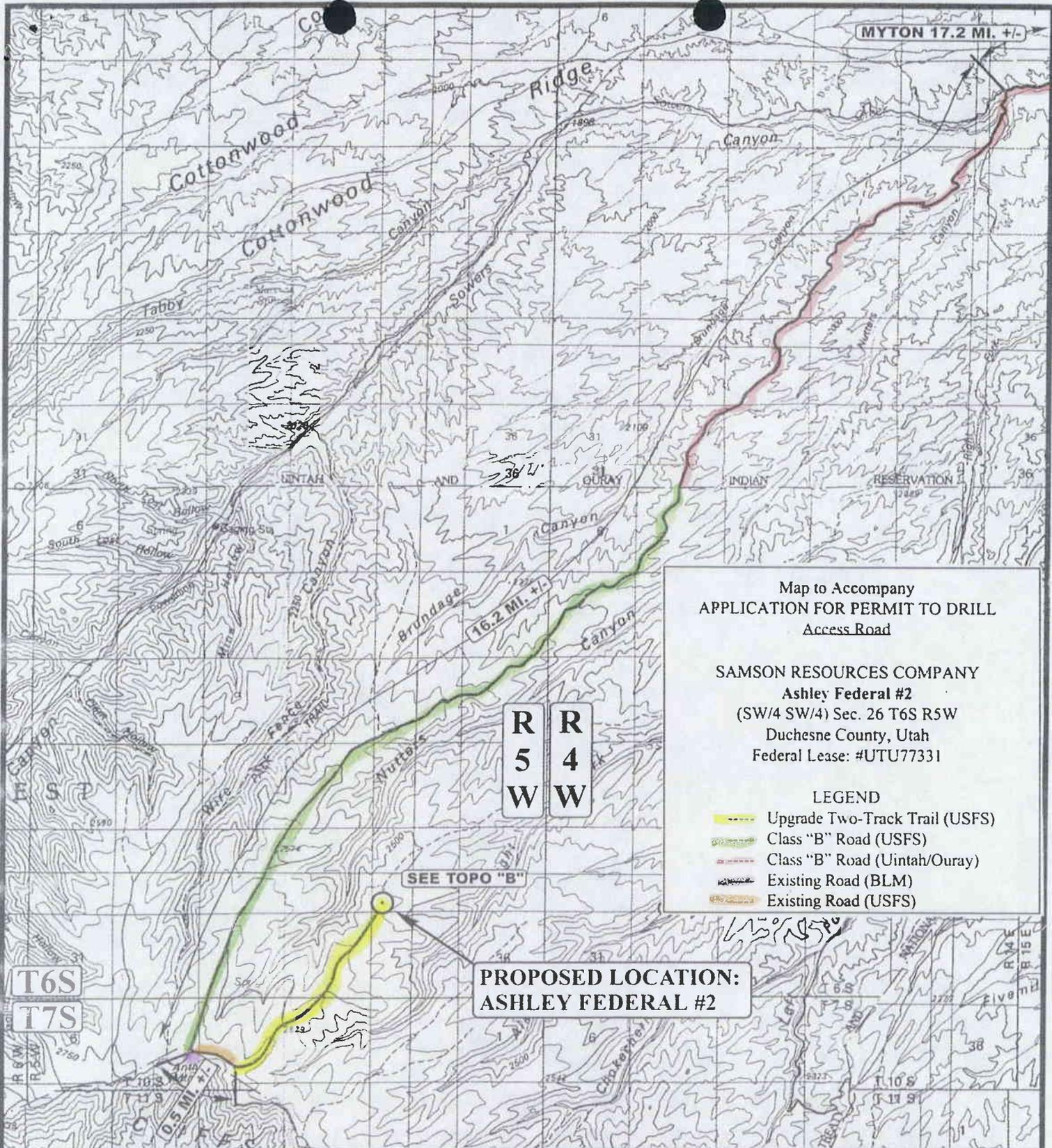
Approx. Top of Cut Slope

Approx. Toe of Fill Slope



Elev. Ungraded Ground at Location Stake = 8389.3'
Elev. Graded Ground at Location Stake = 8388.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



Map to Accompany
 APPLICATION FOR PERMIT TO DRILL
 Access Road

SAMSON RESOURCES COMPANY
 Ashley Federal #2
 (SW/4 SW/4) Sec. 26 T6S R5W
 Duchesne County, Utah
 Federal Lease: #UTU77331

LEGEND

- Upgrade Two-Track Trail (USFS)
- Class "B" Road (USFS)
- Class "B" Road (Utah/Ouray)
- Existing Road (BLM)
- Existing Road (USFS)

**PROPOSED LOCATION:
 ASHLEY FEDERAL #2**

LEGEND:

PROPOSED LOCATION

SAMSON RESOURCES CO.

**ASHLEY FEDERAL #2
 SECTION 26, T6S, R5W, U.S.B.&M.
 660' FSL 740' FWL**

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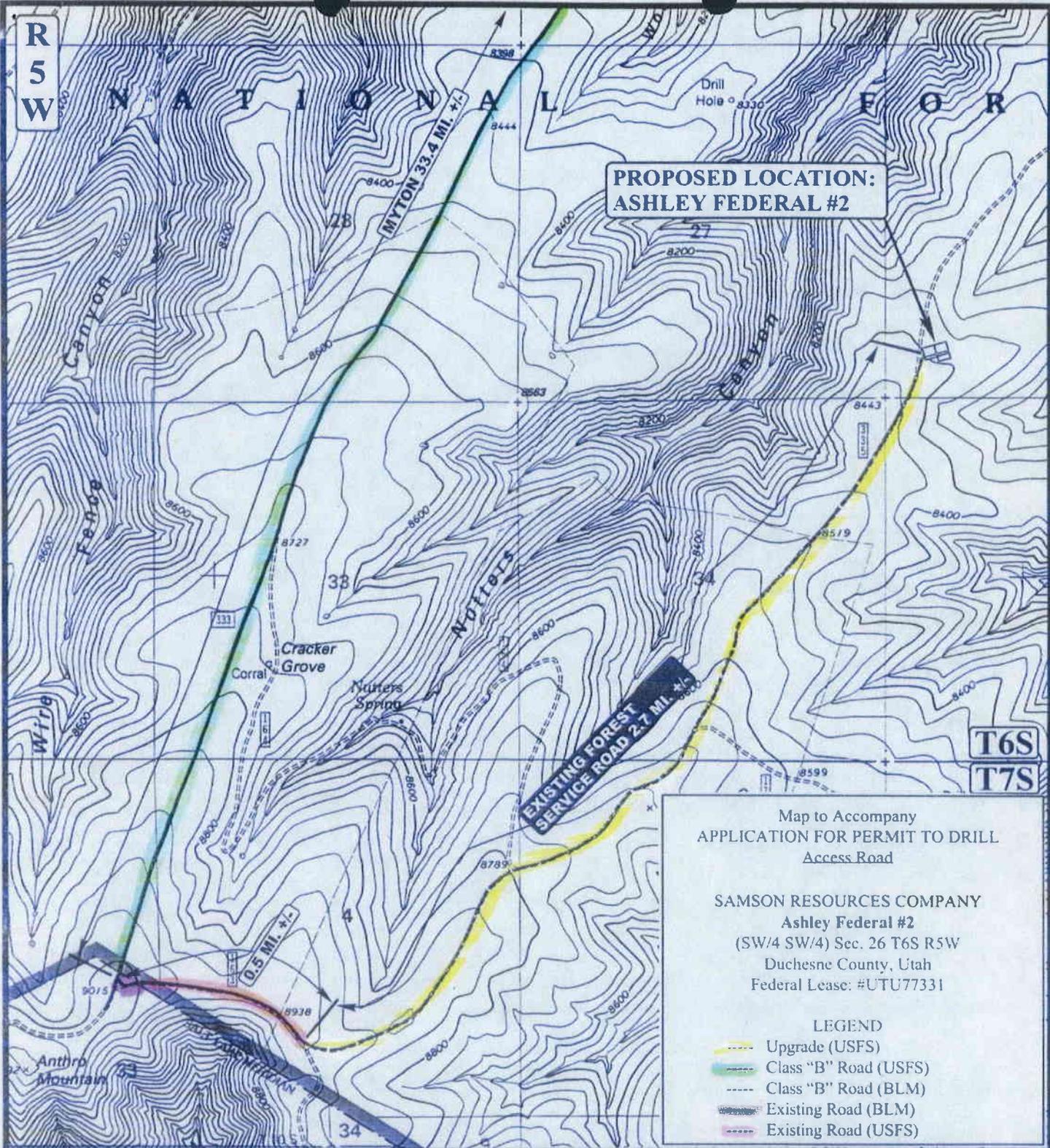


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC 08 29 03
MAP MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. [REVISED: 00-00-00]





Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Access Road

SAMSON RESOURCES COMPANY
Ashley Federal #2
(SW/4 SW/4) Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

- LEGEND
- Upgrade (USFS)
 - Class "B" Road (USFS)
 - Class "B" Road (BLM)
 - Existing Road (BLM)
 - Existing Road (USFS)

LEGEND:

- EXISTING ROAD
- EXISTING FOREST SERVICE ROAD



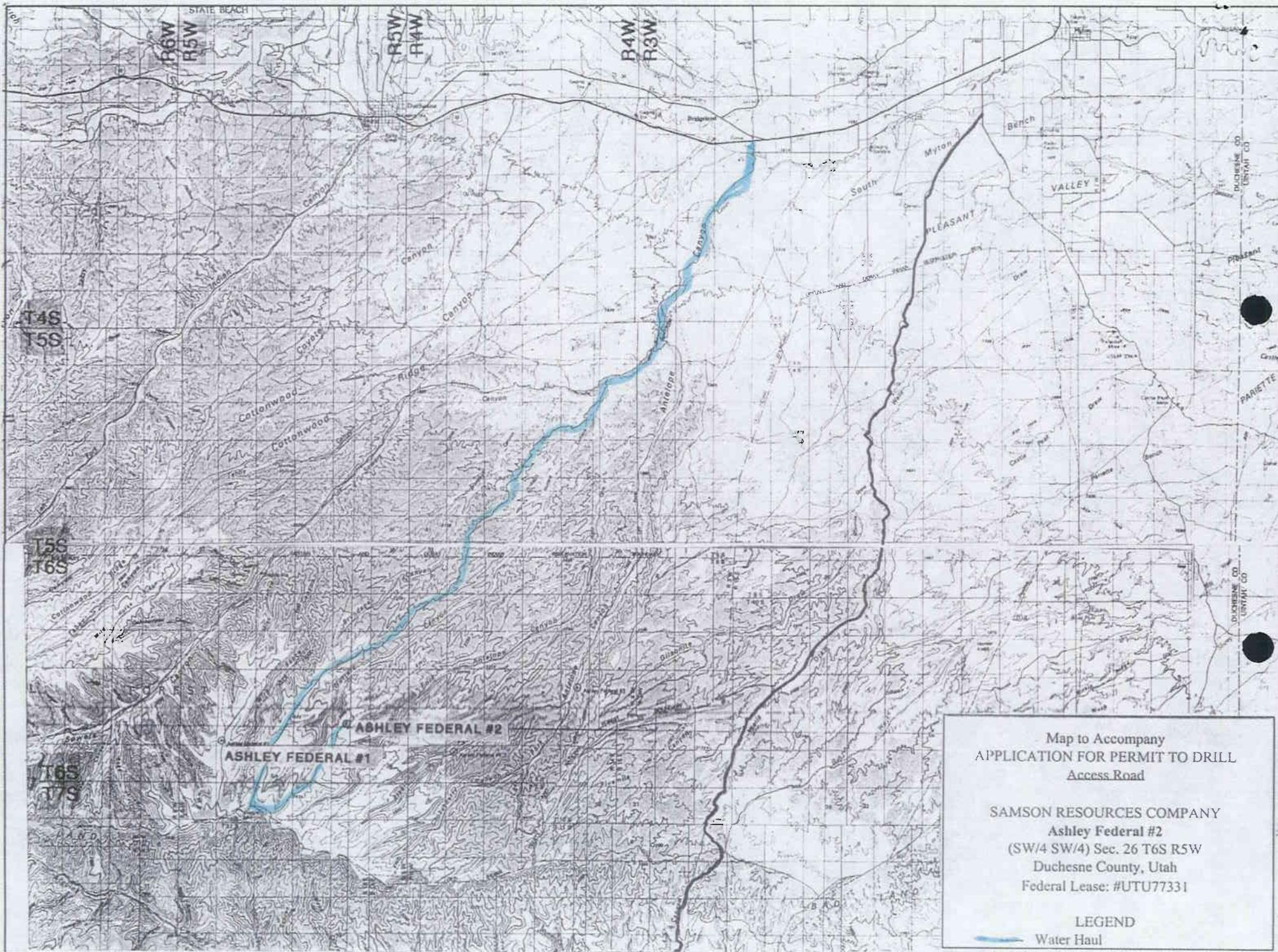
SAMSON RESOURCES CO.

ASHLEY FEDERAL #2
SECTION 26, T6S, R5W, U.S.B.&M.
660' FSL 740' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC	08	29	03	B
MAP	MONTH	DAY	YEAR	
SCALE: 1" = 2000'	DRAWN BY: P.M.		REVISED: 05-19-04	TOPO



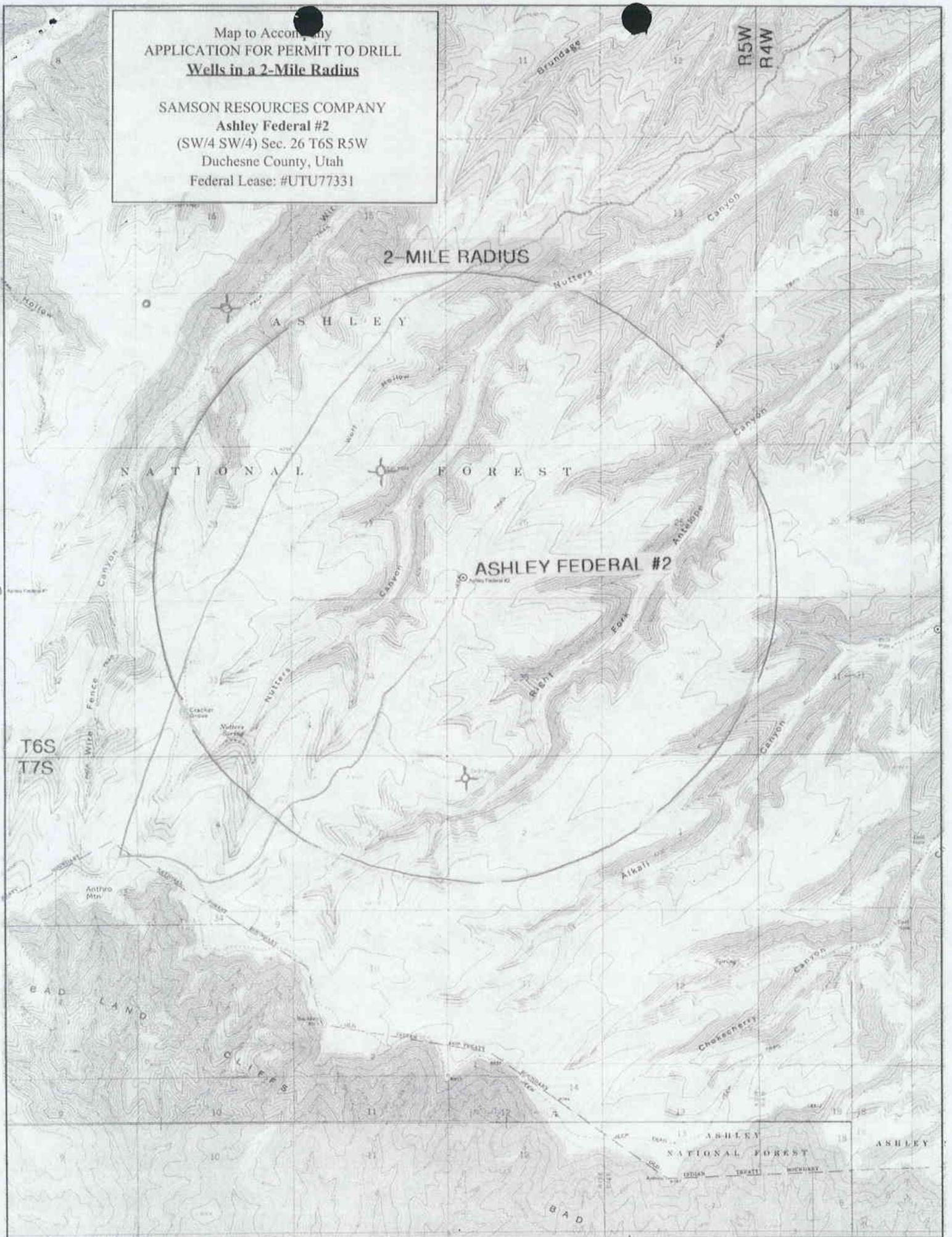
Map to Accompany
 APPLICATION FOR PERMIT TO DRILL
 Access Road

SAMSON RESOURCES COMPANY
 Ashley Federal #2
 (SW/4 SW/4) Sec. 26 T6S R5W
 Duchesne County, Utah
 Federal Lease: #UTU77331

LEGEND
 Water Haul

Map to Accompany
APPLICATION FOR PERMIT TO DRILL
Wells in a 2-Mile Radius

SAMSON RESOURCES COMPANY
Ashley Federal #2
(SW/4 SW/4) Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331



**WORKSHEET
APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 05/19/2004

API NO. ASSIGNED: 43-013-32595

WELL NAME: ASHELY FED 2
 OPERATOR: SAMSON RESOURCES (N8020)
 CONTACT: BRAD HARGROVE

PHONE NUMBER: 918-583-1791

PROPOSED LOCATION:
 SWSW 26 060S 050W
 SURFACE: 0660 FSL 0740 FWL
 BOTTOM: 0660 FSL 0740 FWL
 DUCHESNE
 WILDCAT (1)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
 LEASE NUMBER: UTU77331
 SURFACE OWNER: 1 - Federal
 PROPOSED FORMATION: MNCS
 COALBED METHANE WELL? NO

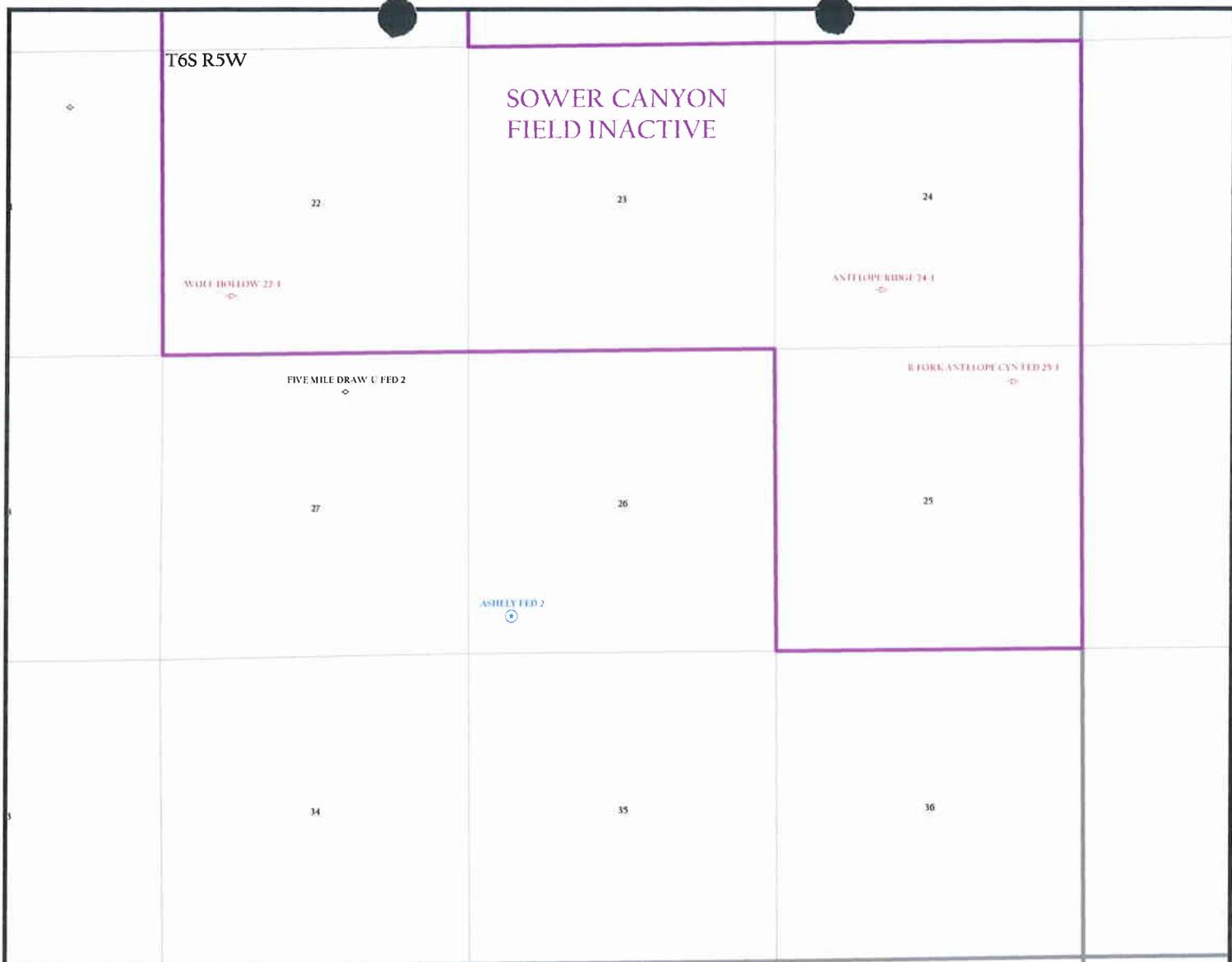
LATITUDE: 39.92569
 LONGITUDE: 110.42112

RECEIVED AND/OR REVIEWED:
 Plat
 Bond: Fed[1] Ind[] Sta[] Fee[]
 (No. NM2037)
 Potash (Y/N)
 Oil Shale 190-5 (B) or 190-3 or 190-13
 Water Permit
 (No. Municipal)
 RDCC Review (Y/N)
 (Date: _____)
 Fee Surf Agreement (Y/N)

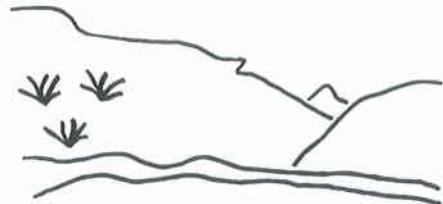
LOCATION AND SITING:
 _____ R649-2-3.
 Unit _____
 R649-3-2. General
 Siting: 460 From Qtr/Qtr & 920' Between Wells
 _____ R649-3-3. Exception
 _____ Drilling Unit
 Board Cause No: _____
 Eff Date: _____
 Siting: _____
 _____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Federal Approval
2- Spacing Strip



OPERATOR: SAMSON RESOURCES CO (N8030)
 SEC. 26 T.6S, R.5W
 FIELD: WILDCAT (001)
 COUNTY: DUCHESNE
 CAUSE: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

Well Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
 DATE: 24-MAY-2004



Samson Plaza
Two West Second Street
Tulsa, Oklahoma 74103-3103
USA
918/591-1791
Fax 918/591-1796

Diana

Mason

Via Original Electronic Submission #30312

Mr. Ed Forsman
Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, Utah 84078

May 21, 2004

RE: Application for Permit to Drill – **Replacement Pages**
Samson Resources Company
Ashley Federal #2
660' FSL 740' FWL (SW/4 SW/4)
Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

Dear Mr. Forsman:

Enclosed please find the replacement pages for the Application for Permit to Drill (APD) for the above captioned well. A set of replacement pages was sent under separate cover to the Ashley National Forest in Vernal, Utah, as that agency acts as the main administrator of the Surface Use Plan of Operations. A courtesy set was sent to the United States Fish and Wildlife Service (USFWS) in West Valley City, UT, along with a Utah State Form 3. Additionally, two (2) complete sets were sent directly to the Utah Division of Oil, Gas and Mining (UDOGM).

We are sending the replacement pages electronically to your office via the Well Information System (WIS). This filing contained the following attachments: Revised replacement Surface Use Plan, Revised Rig Layout, and a revised access road map. Please utilize the attached replacement pages. All other information in the original APD shall remain the same.

We understand that a federal access road right of way (ROW) will be required for the portion of the access road on BLM surface. We will prepare and submit this application shortly.

RECEIVED

MAY 25 2004

DIV. OF OIL, GAS & MINING

Mr. Ed Forsman
May 21, 2004
Page 2

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,



Brad P. Hargrove
Senior Landman, Operations
Samson Resources Company

KLS:slb

Enclosures

cc: United States Forest Service - Vernal, Utah
United States Fish and Wildlife Service - West Valley City, Utah
Utah Division of Oil, Gas, and Mining
Banko Petroleum Management, Inc.

B A N K O
PETROLEUM
MANAGEMENT INC.

VIA OVERNIGHT DELIVERY

Ms. Diane Whitney
Utah Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84114-5801

September 19, 2005

RE: Application for Permit to Drill – **Replacement Pages**
Samson Resources Company
Ashley Federal #2
660' FSL 740' FWL (SW/4 SW/4)
Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

Dear Ms. Whitney:

Enclosed please find the replacement pages for the Application for Permit to Drill (APD) for the above captioned well. Copies were also sent to the Bureau of Land Management (BLM) in Vernal, Utah. These replacement pages were necessary to change the water source.

This filing contains the following attachments: Revised Surface Use Plan-Page 3 and a revised water haul map. Please utilize the attached replacement pages.

All other information in the original APD shall remain the same.

Please contact the undersigned at 303.820.4480 (Denver) if there are any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,
BANKO PETROLEUM MANAGEMENT, INC.



Kathy L. Schneebeck
Permit Agent for Samson Resources Company

KLS:agc
Enclosures

cc: Bureau of Land Management (Vernal, UT) – Matt Baker
Samson Resources Company

RECEIVED
SEP 21 2005

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 26, 2005

Samson Resources Company
Two West Second Street
Tulsa, OK 74103-3103

Re: Ashley Federal 2 Well, 660' FSL, 740' FWL, SW SW, Sec. 26, T. 6 South,
R. 5 West, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32595.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Samson Resources Company
Well Name & Number Ashley Federal 2
API Number: 43-013-32595
Lease: UTU77331

Location: SW SW Sec. 26 T. 6 South R. 5 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU77331
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator SAMSON RESOURCES COMPANY		Contact: BRAD P. HARGROVE E-Mail: bhargrove@samson.com		7. If Unit or CA Agreement, Name and No.
3a. Address TWO WEST SECOND STREET TULSA, OK 74103-3103		3b. Phone No. (include area code) Ph: 918.583.1791 Fx: 918.591.7939		8. Lease Name and Well No. ASHLEY FEDERAL 2
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SWSW 660FSL 740FWL At proposed prod. zone		RECEIVED MAY 17 2004		9. API Well No. 4301332595
14. Distance in miles and direction from nearest town or post office* 18 MILES SOUTH OF DUCHESNE, UTAH				10. Field and Pool, or Exploratory WILDCAT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 FEET		16. No. of Acres in Lease 2240.00		11. Sec., T., R., M., or Blk. and Survey or Area Sec 26 T6S R5W Mer UBM SME: BLM
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. < 10,560 FEET		19. Proposed Depth 14000 MD		12. County or Parish DUCHESNE
21. Elevations (Show whether DF, KB, RT, GL, etc.) 8389 GL		22. Approximate date work will start 07/01/2004		13. State UT
				17. Spacing Unit dedicated to this well 160.00
				20. BLM/BIA Bond No. on file
				23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) BRAD P. HARGROVE	Date 05/17/2004
Title SENIOR LANDMAN- OPERATIONS		
Approved by (Signature) 	Name (Printed/Typed)	Date 11/21/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page).

NOTICE OF APPROVAL

Electronic Submission #30312 verified by the BLM Well Information System
For SAMSON RESOURCES COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE WALKER on 05/19/2004 (04LW3624E)

**RECEIVED
DEC 12 2005**

UDOGM

** BLM REVISED **

DIV. OF OIL, GAS & MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Samson Resources Company

Well Name & Number: Ashley Federal 2

Lease Number: U-77331

API Number: 43-013-32595

Location: SWSW Sec. 26 T. 6S R. 5W

Agreement: N/A

CONDITIONS OF APPROVAL FOR DRILLING PROGRAM

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Before drilling out the intermediate casing shoe, the BOP and related equipment shall meet the minimum requirements of Onshore Oil & Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **10M system** and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil & Gas Order No. 2, regarding air or gas drilling shall be adhered to.

3. Casing Program and Auxiliary Equipment

Surface casing setting depths are based on ground level elevations only.

All casing strings below the conductor shall be pressure tested to 0.22 psi/ft of casing string length or 1500 psi, whichever is greater but not to exceed 70% of the minimum internal yield.

As a minimum requirement, the cement behind the intermediate casing must extend at least 200' above the top of the Wasatch formation which has been identified at $\pm 5785'$.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

To insure adequate cement behind the intermediate casing, a temperature survey will be run from the intermediate casing shoe to top of the cement. If the top of cement is below $\pm 5585'$, operations must be performed to bring the cement up to that point. A cement bond log will be required from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office in either PDF or TIF format to this office.

Please submit an electronic copy of all other logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO

within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Kirk Fleetwood (435) 828-7874
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

Matt Baker (435) 828-4470
Petroleum Engineer

BLM FAX Machine (435) 781-4410

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

In their concurrence letter, the Ashley National Forest Duchesne Ranger District requested the following Conditions of Approval be added to the Surface Use Plan operator proposed actions and the existing lease stipulations for these projects:

Project related activities will not be allowed to occur from November 15 through April 1 and from May 1 through August 1.

During April, project related activities will not be allowed to occur within one half mile of any active sage grouse lek from one hour before sunrise to 3 hours after sunrise.

All construction activities greater than .25 acres in size, that have potential to produce fugitive dust, will require an Approval Order issued by the Utah Division of Air Quality.

Dust abatement treatments may be required, during project activities, if deemed necessary by the Forest Service or other management agencies. Any dust treatments used will be approved by the Forest Service prior to implementation, and will be selected to minimize water contamination and harmful effects to vegetation. Dust abatement techniques can include graveling, watering, chemical treatments, traffic reductions, and revegetation of disturbed areas. Water used will be non-potable and obtained from a source with valid water rights.

All project vehicles will be adequately maintained, to minimize exhaust emissions, and properly operated, to minimize noise levels.

If gas flaring is feasible, then released gas shall be flared, rather than vented to the atmosphere.

If paleontological resources (fossils) or archaeological resources (historic or prehistoric) are discovered, during construction of the well pads, or other project activities, these resources will be avoided, left in place undisturbed, and the Forest Service will be notified.

The proponent (Samson) will prepare a Storm-water Pollution Prevention Plan (SPPP) with appropriate Best Management Practices prior to commencement of the project. This document will be in accordance with the Utah Non-point Source Management Plan, and will include a spill control plan for hazardous materials, and must be approved by the Forest Service prior to project implementation.

At the Ashley Federal 3 well, a minimum 50 foot no activity buffer will be placed between the edge of the well pad and the active drainage channel (Left Fork of Antelope Canyon).

Forest Service will monitor the implementation of Best Management Practices for the appropriateness, the effectiveness and the need for the Best Management Practices.

If you have questions contact David Herron at 435-781-5218, who is the Forest Service primary field representative for the project.

Some relevant examples BLM mentions of Best Management Practices for these projects are:

Culverts and diversion ditches will be placed and constructed where needed in the upgraded access to the Samson Resources Ashley Federal 2 well.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids

BANKO
PETROLEUM
MANAGEMENT INC.

FEDERAL EXPRESS

Ms. Earlene Russell
Utah Division of Oil, Gas and Mining
1594 W. North Temple, Suite 1210
Salt Lake City, UT 84116

December 14, 2005

RE: Application for Permit to Drill – **Sundry Notice – Change of Operator**
Samson Resources Company
Ashley Federal #2
660' FSL 740' FWL (SW/4 SW/4)
Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

Dear Ms. Russell:

Enclosed please find the Sundry Notice (SN) for the Application for Permit to Drill (APD) for the above captioned well. Copies were also sent to the Bureau of Land Management (BLM) in Vernal, Utah. Additionally, enclosed is the Transfer of Application for Permit to Drill executed by EOG Resources, Inc.

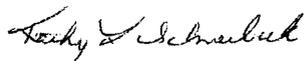
These Sundry Notices were necessary as the operator-ship is being transferred to EOG Resources, Inc. (EOG). There is a SN for the release of operator by Samson Resources Company (Samson), and a SN for the acceptance of operator by EOG.

All other information in the original APD shall remain the same.

Please contact the undersigned at 303.820.4480 if there are any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,
BANKO PETROLEUM MANAGEMENT, INC.



Kathy L. Schneebeck
Permit Agent for Samson Resources Company

KLS:agc

Enclosures

cc: Bureau of Land Management (Vernal, UT) – Matt Baker
Samson Resources Company
EOG Resources, Inc.

RECEIVED
DEC 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77331
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ashley Federal 2		9. API NUMBER: 4301332595
2. NAME OF OPERATOR: Samson Resources Company <i>N 8020</i>	3. ADDRESS OF OPERATOR: 370 17th Street Suite 3000 CITY Denver STATE CO ZIP 80202		10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL 740' FWL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 T6S R5W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 1, 2005, Samson Resources Company (Samson) releases operator-ship of the above referenced well to EOG Resources, Inc. (EOG). By separate submittal, EOG accepted the operator-ship.

Samson understands that EOG will be responsible for the compliance with all of the lease terms and conditions for that portion of the lease associated with the Application for Permit to Drill (APD) as originally submitted on May 17, 2004 by Samson. EOG will adhere to the drilling plan and surface use plan as applied for by Samson. This well has not been drilled.

The BLM granted approval of this APD on November 21, 2005, and the Utah Division of Oil, Gas and Mining (UDOGM) issued approval on September 26, 2005.

Bond # NM2037

NAME (PLEASE PRINT) <u>Rich Frommer</u>	TITLE <u>Vice President - Rocky Mountains</u>
SIGNATURE	DATE <u>12/20/2005</u>

(This space for State use only)

APPROVED 12/28/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

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DEC 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU77331
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____			8. WELL NAME and NUMBER: Ashley Federal 2
2. NAME OF OPERATOR: EOG Resources, Inc. N9550		9. API NUMBER: 4301332595	
3. ADDRESS OF OPERATOR: 600 17th Street Suite 1000N CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 824-5574	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL 740' FWL			COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 T6S R5W			STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective December 1, 2005, EOG Resources, Inc. (EOG) accepts operator-ship of the above referenced well from Samson Resources Company (Samson). By separate submittal, Samson has released the operator-ship of this well.

EOG will be responsible for the compliance with all of the lease terms and conditions for that portion of the lease associated with the Application for Permit to Drill (APD) as originally submitted on May 17, 2004, by Samson. EOG will adhere to the drilling plan and surface use plan as applied for by Samson. This well has not been drilled.

The BLM granted approval of this APD on November 21, 2005, and the Utah Division of Oil, Gas and Mining (UDOGM) issued approval on September 26, 2005.

EOG's BLM Nationwide Bond # NM2308

NAME (PLEASE PRINT) <u>Sheila Bremer</u>	TITLE <u>Regulatory Supervisor</u>
SIGNATURE <u><i>Sheila Bremer</i></u>	DATE <u>12/23/05</u>

(This space for State use only)

APPROVED 12/28/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

DEC 27 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	Ashley Federal 2
API number:	4301332595
Location:	Qtr-Qtr: SWSW Section: 26 Township: 6S Range: 5W
Company that filed original application:	Samson Resources Company
Date original permit was issued:	09/26/2005
Company that permit was issued to:	Samson Resources Company

Check one	Desired Action:
<input type="checkbox"/>	Transfer pending (unapproved) Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	Transfer approved Application for Permit to Drill to new operator
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>EOG's BLM Bond NM2308</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Sheila Bremer Title Regulatory Supervisor
 Signature *Sheila Bremer* Date 12/23/2005
 Representing (company name) EOG Resources, Inc.

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

RECEIVED

DEC 27 2005

BANKO
PETROLEUM
MANAGEMENT INC.

FEDERAL EXPRESS

December 14, 2005

Mr. Matt Baker
Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, Utah 84078

RE: Application for Permit to Drill – **Sundry Notice – Change of Operator**
Samson Resources Company
Ashley Federal #2
660' FSL 740' FWL (SW/4 SW/4)
Sec. 26 T6S R5W
Duchesne County, Utah
Federal Lease: #UTU77331

Dear Mr. Baker:

Enclosed please find four (4) original Sundry Notices (SN) for the Application for Permit to Drill (APD) for the above captioned well. Copies were also sent to the Utah Division of Oil, Gas, and Mining (UDOGM) in Salt Lake City, Utah.

These Sundry Notices were necessary as the operator-ship of the above referenced well is being transferred from Samson Resources Company (Samson) to EOG Resources, Inc. (EOG). There is a SN for the release of operator by Samson, and a SN for the acceptance of operator by EOG.

All other information in the original APD shall remain the same.

Please contact the undersigned at 303.820.4480 (Denver) if there are any questions or additional requirements.

Your early attention to this application is greatly appreciated. Thank you for your concern.

Very truly yours,
BANKO PETROLEUM MANAGEMENT, INC.

Kathy L. Schneebeck

Kathy L. Schneebeck
Permit Agent for Samson Resources Company

KLS:agc

Enclosures

cc: Samson Resources Company
EOG Resources, Inc.
Utah Division of Oil, Gas and Mining
Ashley National Forest
United States Fish and Wildlife Service

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DEC 27 2005

DIV. OF OIL, GAS & MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. LEASE SERIAL NO. UTU77331
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
7. IF UNIT OR CA, AGREEMENT DESIGNATION
8. WELL NAME AND NO. Ashley Federal 2
9. API WELL NO. 43-013-32595
10. FIELD AND POOL, OR EXPLORATORY AREA Wildcat
11. COUNTY OR PARISH, STATE Duchesne Utah

SUBMIT IN TRIPLICATE

1. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: _____
2. NAME OF OPERATOR Samson Resources Company
3. ADDRESS AND TELEPHONE NO. CONTACT: Georganne Mitchell 370 17th Street Suite 3000 PHONE: 720-239-4365 Denver CO 80202 Fax: 720-904-1392
4. LOCATION OF WELL (Footage, T, R, M, or Survey Description) 660' FSL 740' FWL Sec. 26 T 6S R 5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start/resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Change of Operator

13. Describe Proposed or completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA.
Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective immediately, Samson Resources Company (Samson) releases operatorship of the above referenced well to EOG Resources, Inc. (EOG). By separate submittal, EOG accepted the operator-ship.

Samson understands that EOG will be responsible for the compliance with all of the lease terms and conditions for that portion of the lease associated with the Application for Permit to Drill (APD) as originally submitted on May 17, 2004 by Samson. EOG will adhere to the drilling plan and surface use plan as applied for by Samson. This well has not been drilled.

The BLM granted approval of this APD on November 21, 2005, and the Utah Division of Oil, Gas and Mining (UDOGM) issued approval on September 26, 2005.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Rich Frommer	Title: Samson Resources Company
Signature <i>Rich Frommer</i>	Date: 12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
DEC 27 2005
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne Utah

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5574

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL 740' FWL Sec. 28 T6S R5W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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EOG's BLM Nationwide Bond # NM2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title **Regulatory Supervisor**

Signature

Sheila Bremer

Date

12/23/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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DEC 27 2005

DIV. OF OIL, GAS & MINING

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 12/28/2005
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/28/2005
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 12/28/2005

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ~~NM2037~~ NM2308

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:



United States Department of the Interior
BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, UT 84078
(435) 781-4400 Fax: (435) 781-4410
<http://www.blm.gov/utah/vernal>



IN REPLY REFER TO:
3162.3
UT08300

January 9, 2006

Sheila Bremer
EOG Resources, Inc.
600 17th Street, Suite 1000N
Denver, Colorado 80202

Re: *43-013-325 95*
Ashley Federal 2
SENE, Sec. 28, T6S, R5W
Duchesne County, Utah
Lease No. U-77331

Dear Ms. Bremer:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, EOG Resources, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. NM2308, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Leslie Wilcken of this office at (435) 781-4497.

Sincerely,

Matt Baker
Petroleum Engineer

cc: UDOGM
Samson Resources Co.
Medallion Exploration

RECEIVED

JAN 11 2006

DIV. OF OIL, GAS & MINING

CONFIDENTIAL K

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 27 2005

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5574

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL 740' FWL Sec. 28 T6S R5W

5. Lease Serial No.
UTU77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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EOG's BLM Nationwide Bond # NM2308

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheila Bremer

Title **Regulatory Supervisor**

Signature

Sheila Bremer

Date

12/23/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Max Baker

Petroleum Engineer

Date

Jan 0 8 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DEC 27 2005

SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE SERIAL NO. UTU77331
6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
7. IF UNIT OR CA, AGREEMENT DESIGNATION
8. WELL NAME AND NO. Ashley Federal 2
9. API WELL NO. 43-013-32595
10. FIELD AND POOL, OR EXPLORATORY AREA Wildcat
11. COUNTY OR PARISH, STATE Duchesne Utah

SUBMIT IN TRIPLICATE

1 TYPE OF WELL
Oil Well Gas Well Other: _____

2. NAME OF OPERATOR
Samson Resources Company

3. ADDRESS AND TELEPHONE NO. CONTACT: Georganne Mitchell
370 17th Street Suite 3000 PHONE: 720-239-4365
Denver CO 80202 Fax: 720-904-1392

4. LOCATION OF WELL (Footage, T, R, M, or Survey Description)
660' FSL 740' FWL Sec. 26 T 6S R 5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

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Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective immediately, Samson Resources Company (Samson) releases operatorship of the above referenced well to EOG Resources, Inc. (EOG). By separate submittal, EOG accepted the operator-ship.

Samson understands that EOG will be responsible for the compliance with all of the lease terms and conditions for that portion of the lease associated with the Application for Permit to Drill (APD) as originally submitted on May 17, 2004 by Samson. EOG will adhere to the drilling plan and surface use plan as applied for by Samson. This well has not been drilled.

The BLM granted approval of this APD on November 21, 2005, and the Utah Division of Oil, Gas and Mining (UDOGM) issued approval on September 26, 2005.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Rich Frommer	Title: Samson Resources Company
Signature 	Date: 12/20/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE.

Approved by 	Title Petroleum Engineer	Date 12/20/2005
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 1815 Vernal, Utah 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW 660 FSL 740 FWL
SECTION 26, T6S, R5W S.L.B.&M**

5. Lease Serial No.
UTU 77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ASHLEY FEDERAL 2-26

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc requests permission to change the Drilling Plan for the referenced well as per the attached Eight Point Drilling Plan.

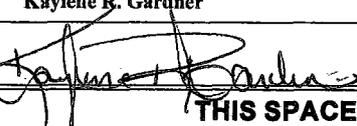
**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene B. Gardner

Title **Regulatory Assistant**

Signature



Date

03/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED
APR 05 2006**

EIGHT POINT PLAN

ASHLEY FEDERAL 2-26
SW/SW, SEC 26, T6S, R5W, S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

<u>FORMATION</u>	<u>DEPTH (KB)</u>	<u>OBJECTIVE</u>
Green River	654'	
Wasatch	4800'	
Dark Canyon	9318'	
KMV Price River	9700'	
KMV Price River Middle	10447'	
Pressure Top	11016'	
Bluecastle	11017'	GAS - Secondary
KMV Price River Lower	11440'	GAS - Secondary
KMV Castlegate	11917'	GAS - Secondary
KMV Blackhawk	12304'	GAS - Primary
Sunnyside	12807'	GAS - Primary
Kenilworth	13133'	GAS - Primary
Aberdeen	13317'	GAS - Primary
Spring Canyon	13816'	GAS - Primary

Estimated TD: 13900'

Anticipated BHP: 7950 psi

3. PRESSURE CONTROL EQUIPMENT:

Intermediate Hole: 13-5/8" Annular or Rotating head to be used as a diverter.

Production Hole: 11", 5000 psi
BOP Schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Surface	17 1/2"	0' - 300'	13 3/8"	48.0#	H-40	STC	770 psi	1730 psi	322,000#
Intermediate	12-1/4"	300' - 4200'±	9-5/8"	40.0#	J-55	STC	2570 psi	3950 psi	452,000#
Production:	7-7/8"	4200'± - TD	4-1/2"	13.5#	P-110	LTC	10670 psi	12410 psi	338,000#

Note: 12-1/4" Intermediate hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/ 9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 4200' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

ASHLEY FEDERAL 2-26
SW/SW, SEC 26, T6S, R5W, S.L.B.&M.
DUCHESNE COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 300'±):

Guide Shoe

Wooden wiper plug

Centralizers: 1-5' above the shoe, every collar for next 3 joints (4 total)

Intermediate Hole Procedure (300'± - 4200'±):

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe on joint #1, top of jts. #2 and #3 and every 5th joint to surface. (20± total)

Production Hole Procedure (4200'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 13.5#, P-110 or equivalent marker collars or short casing joints to be placed 200' above potentially productive intervals. Centralizers: 1-5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above top productive interval (45± total). Thread lock float shoe, top & bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0' - 300'±):

Air/air mist or aerated water.

Intermediate Hole Procedure (300'± - 4200'±):

Water with Gel/LCM and PHPA polymer sweeps as needed to clean the hole.

Production Hole Procedure (4200'± - TD): Anticipated mud weight 9.5 – 11.5 ppg depending on actual wellbore conditions encountered while drilling.

4200'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime, gypsum and DESCO CF (thinner).

EIGHT POINT PLAN

ASHLEY FEDERAL 2-26
SW/SW, SEC 26, T6S, R5W, S.L.B.&M.
DUCHESNE COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Open Hole Logs: Open Hole Logs will be run consisting of the following:
Schlumberger Platform Express (Open Hole Gamma Ray, Resistivity, and Neutron Porosity) with Dipole Sonic in 1 run.
Rotary sidewall cores as needed based upon results of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0' - 300'±):

Tail: Class "G" cement with 2% CaCl₂ & 0.25 pps Celloflakes, mixed at 15.8 ppg, 1.15 ft³/sk, 4.95 gps water.

Top Out: As necessary, Class "G" cement with 2% CaCl₂ & 0.25 pps Celloflakes, mixed at 15.8 ppg, 1.15 ft³/sx, 4.95 gps water.

Note: Cement volumes will be calculated to bring cement to surface.

Intermediate Hole Procedure (300'± - 4200'±):

Lead: 260 sks: Class "G" with 12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk, 24.5 gps water.

Tail: 200 sks: Class "G" with 2% S1 (CaCl₂), 10% D53 (Gypsum), 0.25 pps D29 (Cellophane flakes), mixed at 14.2 ppg, 1.61 ft³/sk, 7.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to surface.
Tail volume to be calculated to bring cement to 1000' above 9 5/8" shoe.

Final Cement volumes will be based upon gauge-hole plus 50% excess or caliper plus 10% excess if open hole logs are run.

EIGHT POINT PLAN

ASHLEY FEDERAL 2-26
SW/SW, SEC 26, T6S, R5W, S.L.B.&M.
DUCHESNE COUNTY, UTAH

Production Hole Procedure (4200'± - TD)

Lead: 640 sks: 35:65 Poz "G" with 4% D20 (Bentonite), 2% D174 (Extender), 0.20% D13 (Retarder), 0.20% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk, 8.8 gps water.

Tail: 745 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 35% D66 (Silica Flour), 0.1% D46 (Antifoam), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 ft³/sk, 7.0 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9 5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon.
Final Cement volumes will be based upon caliper volume plus 5% excess.
Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

10. ABNORMAL CONDITIONS:

Intermediate Hole (300'± - 4200'±):

Lost circulation and minor amounts of gas may be present. Hydrocarbon shows and/or water zones will be monitored for and reported.

Production Hole (4200'± - TD):

Lost circulation through out the entire section. Sloughing shales & key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesaverde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC**

3a. Address **600 17th St., Suite 1000N, Denver, CO 80202** 3b. Phone No. (include area code) **303-824-5526**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 740' FWL (SWSW)
Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON**

5. Lease Serial No. **UTU-77331**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. **Ashley Federal 2**

9. API Well No. **43-013-32595**

10. Field and Pool, or Exploratory Area **Wildcat**

11. County or Parish, State **Duchesne County, UT**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to change the casing program for the referenced well as follows:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	CONN	COLLAPSE	BURST	RATINGS TENSION
12 1/4"	300' - 4200'	4200' +/-	9 5/8"	47.0#	P-110	LTC	5300 psi	9440 psi	1,213,000#
8-1/2"	4200' - TD	13,900' +/-	4 1/2"	13.5 #	P-110	LTC	10,670 psi	12,410 psi	338,000#

A revised cementing plan is attached.

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 8/15/06
By: [Signature]

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**

Signature *Mary A. Maestas* Date **08/08/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

AUG 09 2006

Ashley Federal #2

Sundry

EOG requests to make two changes:

1. Change the intermediate casing to 9 5/8", 47ppf, P110, LTC (setting depth will not be changed). This is a higher grade casing than what was previously approved for this well (9 5/8", 40ppf, J55, LTC). Running a higher grade of casing will provide better resistance to wear while drilling the production section.
2. Change the production hole section to 8 1/2". This will provide us with the ability to run 7" casing if needed due to hole/well conditions encountered while drilling the production section. "Ability" to run 7" is only a contingency; we do not plan to run 7", unless the hole conditions dictate.

Change to cement volumes:

9 5/8" casing set at 4200'

8 1/2" hole to TD at 13,900'

Lead: 800 sks: 35:65 Poz "G" with 4% D20 (Bentonite), 2% D174 (Extender), 0.20% D13 (Retarder), 0.20% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk, 8.8 gps water.

Tail: 925 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 35% D66 (Silica Flour), 0.1% D46 (Antifoam), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 ft³/sk, 7.0 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above the 9 5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon at 9318'.

Final Cement volumes will be based upon caliper volume plus 5% excess.

Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

Brett Thompson
Drilling Engineer
EOG Resources
303-824-5418
brett_thompson@eogresources.com

CONFIDENTIAL

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: ASHLEY FED 2

Api No: 43-013-32595 Lease Type: FEDERAL

Section 26 Township 06S Range 05W County DUCHESNE

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 08/10/06

Time 6:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # (435) 828-3630

Date 08/11/06 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202

Operator Account Number: N 9550
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36952	Chapita Wells Unit 1055-13		SWNE	13	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15573	8/10/2006		8/17/06		
Comments: <u>PRRV = MVRS</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-013-32595	Ashley Federal 2		SWSW	26	6S	5W	Duchesne
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15574	8/10/2006		8/17/06		
Comments: <u>mncs</u>							

CONFIDENTIAL

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operation's Clerk

8/14/2006

Title

Date

RECEIVED

AUG 14 2006

(5/2000)

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG Resources, Inc.**

3a Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 740' FWL (SW/SW)
Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON**

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Well spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 8/10/2006.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) **Mary A. Maestas** Title **Operations Clerk**
Signature *Mary A. Maestas* Date **08/14/2006**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

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(Instructions on page 2)

RECEIVED

AUG 17 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-77331
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 740' FWL (SW/SW) Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON		8. Well Name and No. Ashley Federal 2
		9. API Well No. 43-013-32595
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. RN Industries
- 2. Ace Disposal

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary A. Maestas	Title Operations Clerk
Signature <i>Mary A. Maestas</i>	Date 08/14/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
AUG 17 2006
 DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 740' FWL (SW/SW)
Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON**

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests permission to make the following changes to the drilling plan.

1. Change the intermediate casing to 9 5/8", 47ppf, P110, LTC (setting depth will not be changed). This is a higher grade casing than what was previously approved for this well (9 5/8", 40ppf, J55, LTC). Running a higher grade of casing will provide better resistance to wear while drilling the production section.

2. Change the production hole section to 8 1/2". This will provide us with the ability to run 7" casing if needed due to hole/well conditions encountered while drilling the production section. "Ability" to run 7" is only a contingency; we do not plan to run 7", unless the hole conditions dictate.

**Change to cement volumes:
9 5/8" casing set at 4200'
8 1/2" hole to TD at 13,900'**

(See Attached)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 9/8/06
By: [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

[Signature]

Date

08/28/2006

COPI SENT TO OPERATOR
Date: 10/2/06
Initials: RM

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

AUG 30 2006

Ashley Federal #2

Sundry - continued

Lead: 800 sks: 35:65 Poz "G" with 4% D20 (Bentonite), 2% D174 (Extender), 0.20% D13 (Retarder), 0.20% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk, 8.8 gps water.

Tail: 925 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 35% D66 (Silica Flour), 0.1% D46 (Antifoam), 0.075% D800 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.53 ft³/sk, 7.0 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above the 9 5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon at 9318'.

Final Cement volumes will be based upon caliper volume plus 5% excess.

Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 1815 Vernal, Utah 84078

3b. Phone No. (include area code)
435-789-0790

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**SWSW 660 FSL 740 FWL
SECTION 26, T6S, R5W S.L.B.&M**

5. Lease Serial No.
UTU 77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ASHLEY FEDERAL 2-26

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
WILDCAT

11. County or Parish, State
DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As per verbal approval with Jim Ashley, Bureau of Land Management Vernal Field Office, EOG Resources, Inc requests permission to change the Drilling Plan for the referenced well as per the attached.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-15-06
By: [Signature]

COPY SENT TO OPERATOR
Date: 11-15-06
Initials: AM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

11/09/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

RECEIVED

NOV 14 2006

DIV. OF OIL, GAS & MINING

Ashley Federal #2

Sundry

EOG request permission to make the following changes to the drilling plan due to lost circulation encountered while drilling the 8 ½' production section.

1. Log the open hole section from 12477' to surface casing.
2. Run 7" casing to 12477' & cement back to the 9 5/8" shoe.
3. Change BOP rams to 4" & test same.
4. Drill 6 1/8' hole to planned TD.
5. Log open hole section.
6. Run 4 ½" casing to TD & cement.

Well information:

Current Depth: 12477'

Current MW: 10.7ppg (water based mud)

Previous Casing: 9 5/8", 47.0 ppf, P110, LTC set at 4200'

Planned TD: 13,900'

Expected MW at TD: 11.5ppg

Casing / Cement Information:

7" casing 23ppf, HCP-110, LTC
Burst: 8,720 psi Collapse: 5650 psi Tensile: 590,000 lbs,

Lead: 240 sks: Class G with 10% D20 (Bentonite), 0.2% D167 (Fluid loss Additive), 0.20% D46 (Antifoam), 0.15% D198 (Retarder), 0.125 lbs/sx D130 (cello flakes) mixed at 11.5 ppg, 2.98 ft³/sk, 18.2 gps water.

Tail: 285 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 0.2% D167 (Fluid Loss Additive), 0.1% D46 (Antifoam), 0.2% D65 (Dispersant), 0.15% D198 (Retarder), mixed at 14.1 ppg, 1.29 ft³/sk, 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above the 9 5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Dark Canyon formation at 10,000'.

Final Cement volumes will be based upon caliper volume plus 10% excess.

Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

4 ½" casing 13.5 ppf, P-110, LTC
Burst: 12,410 psi Collapse: 10,670 psi Tensile: 338,000 lbs,

Tail: 355 sks: 50:50 Poz "G" with 2% D20 (Bentonite), 0.2% D167 (Fluid Loss Additive), 0.1% D46 (Antifoam), 0.2% D65 (Dispersant), 0.15% D198 (Retarder), mixed at 14.1 ppg, 1.29 ft³/sk, 5.9 gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Tail volume to be calculated to bring cement to 400' above the Dark Canyon formation at 10,000'.

Final Cement volumes will be based upon caliper volume + 10% excess.

Cement composition may be adjusted as needed for bottom hole temperature indicated on open hole logs and mud weight at TD.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

CONFIDENTIAL

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
600 17th St., Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 740' FWL (SWSW)
 Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON**

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operations summary
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well reached a TD of 13,720' on 11/25/2006. Casing was set as follows:

Hole size	Casing	Grade	Weight	Top	Bottom	Cement
17-1/2"	13-3/8"	K-55	48.0#	0	331	293 sx
12-1/4"	9-5/8"	P-110	47.0#	0	4201	740 sx
8-1/2"	7"	P-110	23.0#	0	12,481	920 sx
6-1/8"	4-1/2"	P-110	13.5#	0	13,717	415 sx

Completion operations on the subject well were suspended due to Elk winter range stipulations. EOG Resources, Inc. intends to resume completion operations once the stipulation ends April 1.

Please see the attached operations summary report for drilling activities performed on the subject well.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/12/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

FEB 13 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

CONFIDENTIAL

Report Generated On: 02-12-2007

Well Name	ASHLEY FEDERAL #2	Well Type	EXPG	Division	DENVER
Field	ASHLEY FOREST	API #	43-013-32595	Well Class	COMP
County, State	DUCHESNE, UT	Spud Date	09-16-2006	Class Date	
Tax Credit	N	TVD / MD	13,900/ 13,900	Property #	057736
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	13,711/ 13,711
KB / GL Elev	3,913/ 3,889				
Location	Section 26, T6S, R5W, SWSW, 660 FSL & 740 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	75.0	NRI %	0.0

AFE No	303644	AFE Total	3,772,600	DHC / CWC	2,041,000/ 1,731,600
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Rig Contr	PIONEER	Rig Name	PIONEER #57	Start Date	02-23-2006	Release Date	12-01-2006
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02-23-2006 **Reported By**

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0

MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 660' FSL & 740' FWL (SW/SW) SECTION 26, T6S, R5W DUCHESNE COUNTY, UT
-------	-------	------	---

LAT 39.925531, LONG 110.421961 (NAD 83)

PIONEER RIG #57
OBJECTIVE: 13,900 TD, SPRING CANYON
WC/GAS
ASHLEY FOREST PROSPECT
DD&A: NONE
WILDCAT FEILD

LEASE: UTU77331

ELEVATION: 8389.3' NAT GL, 8388.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 3889'), 3913' KB (24')

EOG BEFORE COMPLETION WI 75%, NRI 0%
EOG AFTER COMPLETION WI 50%, NRI 40.75%

NOTE: EFFECTIVE 12/1/05, EOG RESOURCES, INC ACCEPTED OPERATOR-SHIP OF THE ASHLEY FEDERAL #2 FROM SAMSON RESOURCES COMPANY.

08-03-2006 **Reported By** TROTTER

Daily Costs: Drilling \$78,750 **Completion** \$0 **Daily Total** \$78,750

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION; 10% COMPLETE.

08-08-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 60% COMPLETE.

08-09-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 70% COMPLETE.

08-10-2006 **Reported By** TROTTER

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.

08-14-2006 **Reported By** TROTTER / DALL COOK

Daily Costs: Drilling \$0 **Completion** \$0 **Daily Total** \$0

Cum Costs: Drilling \$78,750 **Completion** \$0 **Well Total** \$78,750

MD 40 **TVD** 40 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILDING LOCATION/ WO AIR RIG

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 LOCATION IS 95% COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 30" HOLE ON 8/10/2006 @ 6:00 PM. SET 29' OF 20" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. DALL COOK NOTIFIED MIKE LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 8/10/2006 @ 5:00 PM.

08-15-2006 Reported By TROTTER / DALL COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$78,750	Completion	\$0	Well Total	\$78,750						
MD	40	TVD	40	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 100% COMPLETE. WO AIR RIG.

08-22-2006 Reported By DALL COOK

Daily Costs: Drilling	\$93,108	Completion	\$0	Daily Total	\$93,108						
Cum Costs: Drilling	\$171,858	Completion	\$0	Well Total	\$171,858						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ROCKER DRILLING RIG #2 ON 8/19/06. DRILLED 17 1/2 " HOLE TO 332' GL. RAN 7 JTS (307') OF 13 3/8,48 #/FT. K-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE. 4 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 331' KB. RDMO ROCKER DRILLING AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 35 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 293 SX (60 BBLS) OF PREMIUM CEMENT @ 15.8 PPG W/YIELD OF 1.15 CFS. CHECKED FLOAT, FLOAT HELD. SHUT IN CONDUCTOR. 1/2 BBL CEMENT TO SURFACE. CEMENT FELL BACK AT SURFACE. MIXED & PUMPED 57 SX (11.5 BBLS) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED 7 BBLS. HOLE FILLED AND STOOD FULL. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NO SURVEY TAKEN AT THIS TIME.

DALL COOK NOTIFIED STONEY ANDERTON W/BLM OF THE SURFACE CASING & CEMENT JOB ON 8/19/2006 @ 2:00 PM (LEFT MESSAGE).

08-24-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$2,185	Completion	\$0	Daily Total	\$2,185						
Cum Costs: Drilling	\$174,043	Completion	\$0	Well Total	\$174,043						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG RELEASED @ 1200 HRS 23 AUG 06. PREPARING RIG FOR LOWERING DERRICK.

Start	End	Hrs	Activity Description
12:00	06:00	18.0	RIG WAS RELEASED FROM COPPERHEAD 10-1 @ 1200 HRS 23 AUG 06.

REMAINDER OF THIS DAY WAS SPENT RIGGING DOWN EQPT IN PREPARATION FOR LOWERING THE SUB-BASE AND DERRICK TOMORROW MORNING.

NO SAFETY INCIDENTS REPORTED

ALL CREWS STILL ON THIS LOCATION

11 MEN (INCLUDING PUSHER) X 12 HRS.... WILL SPLIT TO DAYS ONLY TOMORROW.

08-25-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$2,914	Completion	\$0	Daily Total	\$2,914						
Cum Costs: Drilling	\$176,957	Completion	\$0	Well Total	\$176,957						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIGGING DOWN RIG & MOVING LOADS TO VERNAL, UTAH

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RIGGING DOWN AT COPPERHEAD 10-1 CONTINUES. DOGHOUSE + SUB + DERRICK LOWERED THIS MORNING. CREW WORKING DAYS ONLY NOW. STARTING MOVING FIRST LOADS FROM LOCATION TO VERNAL, UTAH (PIONEER'S YARD). OTHER LOADS + DERRICK + SCR SHIPPED FROM LOCATION TODAY. MOBILIZED WELDER IN CASE OF NEEDING TO CUT CATTLE GUARDS. CUT 1 H-POST AND REPAIRED CATTLE GUARD AT ENTRANCE FROM BLACK TOP (DUE TO JD TRUCK CARRYING THE CROWN SECTION OF DERRICK STRIKING THE CATTLE GUARD. PLENTY OF ROOM...AS LARGEST LOAD ALREADY WENT THRU. IN ATTENTION. WELDER REPAIRED SAME + MAINTAINED A FIRE WATCH DUE TO DRY GRASS).

NO INCIDENTS REPORTED

11 MEN WORKING 12 HOURS TODAY

08-26-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$2,914	Completion	\$0	Daily Total	\$2,914						
Cum Costs: Drilling	\$179,871	Completion	\$0	Well Total	\$179,871						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG DOWN COPPERHEAD 10-1

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE RIGGING DOWN OPERATIONS & MOVING LOADS FROM COPPERHEAD 10-1 LOCATION.

NO INCIDENTS REPORTED

5 MEN WORKING 12 HRS AT THIS LOCATION

REMAINING MEN IN TRANSIT TO UTAH

08-27-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$2,914	Completion	\$0	Daily Total	\$2,914						
Cum Costs: Drilling	\$182,785	Completion	\$0	Well Total	\$182,785						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: FINAL LOADS

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 ALL LOADS SHOULD HAVE LEFT COPPERHEAD 10-1 LOCATION TODAY. TRASH WAGON WAS TO BE REMOVED THIS PM. EQUIPMENT MOBILIZED ONTO ASHLEY NO 2 LOCATION WAS DERRICK SECTIONS + SUB-BASE GUIDE + CRANE.

NO INCIDENTS REPORTED

MEN WORKING COPPERHEAD LOCATION 5 X 12 HRS

MEN WORKING ASHLEY NO. 2 LOCATION 5 X 12 HRS

08-28-2006 Reported By ROBERT ROSS

Daily Costs: Drilling \$2,914 Completion \$0 Daily Total \$2,914

Cum Costs: Drilling \$185,699 Completion \$0 Well Total \$185,699

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPARE FOR RIG UP AT ASHLEY NO 2 LOCATION

Start End Hrs Activity Description

06:00 06:00 24.0 ADDITIONAL EQUIPMENT MOVED ONTO ASHLEY #2 LOCATION TODAY CONSISTED OF SUB STRUCTURE SECTIONS + CHOKE MANIFOLD/TRIP TANK + 2 MUD PITS, ETC. ALL EQPT LAID AT EDGE OF LOCATION. THE GENERAL LOCATION SLOPES FROM EAST-TO- WEST. USING A 3' LEVEL, VARIFIED THAT THE MATTING BOARD AREA IS LEVEL (AS CLOSE AS YOU CAN GET IT...LESS THAN 1/2 BUBBLE OFF ON BOTH AXIS AT VARIOUS MATTING BOARD LOCATIONS).

SAFETY INCIDENT TODAY:

1 OF THE ROUGHNECKS SUSTAINED CUT TO HIS FOREHEAD WHEN RELEASING A BOOMER FROM THE CHAIN ON ONE OF THE TRUCK LOADS. HE WAS TRANSPORTED TO THE HOSPITAL BY THE TOOLPUSHER.

MEN WORKING THIS LOCATION 5 X 6 HRS

08-29-2006 Reported By ROBERT ROSS

Daily Costs: Drilling \$2,956 Completion \$0 Daily Total \$2,956

Cum Costs: Drilling \$188,655 Completion \$0 Well Total \$188,655

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG UP

Start End Hrs Activity Description

06:00 06:00 24.0 ALL CREWS & 3RD PARTIES PARTICIPATED IN PRE-SPUD ORIENTATION WITH RESPECT TO SAFETY/NATIONAL FOREST AND INDIAN LANDS CRITERIA FROM 08:00-10:00 HRS.

ONCE MEETING COMPLETED, CREW & JD TRUCKING PROCEEDED TO LOCATION. TODAY ACTIVITY INCLUDED SPOTTING 2 PITS + SHALE SHAKERS + DESANDER + DESILTER + DESANDER + GAS BUSTER (POOR BOY). ALL PITS HAVE PLASTIC UNDERNEATH THEM ON THE EARTH PIT SIDE, OVERLAPPING ONTO EARTH PIT LINING. (CHECKED PIT WITH LEVEL, SQUARE (USED 1" X 6" BOARDS TO LEVEL). PLACED MATTING BOARDS & POSITIONED BOP TROLLEY TRACKS. INSTALLED BOP & TROLLEY ONTO TRACKS. SPOTTED 1 MUD PUMP. SPOTTED PIT SIDE SUB-BASE. SPOTTED BRAKE COOLING WTR TANK + PUMP. (TRASH SKIP ARRIVED ON LOCATION THIS PM).

NO INCIDENTS REPORTED

OPERATING ONE WAY TRAFFIC WITH MONITORS AT EACH END OF 1 WAY TRACK (12.6 MILES OF THIS). WENT GOOD, BUT SHOULD BE BETTER TOMORROW. WILL ADD ONE MORE MONITOR IN ORDER TO HELP RADIO COMM'S FOR CONTROLLING TRAFFIC.

PIONEER = 7 MEN X 9.5 HRS (WORKING DAYLIGHTS ONLY)

CRANE = 3 MEN X 9.5 HRS (CRANE & CREW DEPARTED LOCATION @ 17:30 HRS)

AT THIS POINT, TOOLPUSHER PROJECTS EARLIEST SPUDDING ON FRIDAY/SATURDAY.

08-30-2006 Reported By ROBERT ROSS

Daily Costs: Drilling \$2,977 Completion \$0 Daily Total \$2,977

Cum Costs: Drilling \$191,632 Completion \$0 Well Total \$191,632

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CONTINUE RU OPS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONT'D RU OPERATIONS ON ASHLEY FED NO 2. DURING THE DAY THE 2ND HALF OF SUB-BASE WAS POSITIONED. INSTALLED THE TWO SQUARING BEAMS. PLUMB BOBBED AND CENTERED SUB-STRUCTURE TO 13 5/8" 3M WELLHEAD TOP. LOOKS VERY GOOD. LEVELED SUB-BASE. INSTALLED DERRICK SECTIONS IN HORIZONTAL POSITION.

NO INCIDENTS REPORTED

LABOR MAN HOURS: PIONEER 15 MEN X 12 HRS. CRANE 3 MEN X 12 HRS

PROJECTION FOR SPUDDING IS FRIDAY. TRAILERS WILL ARRIVE TOMORROW ALONG WITH DIESEL. HOPEFULLY OPERATING OUT OF TRAILERS ON THURSDAY.

08-31-2006 Reported By JC SULLIVAN

Daily Costs: Drilling \$3,082 Completion \$0 Daily Total \$3,082

Cum Costs: Drilling \$194,714 Completion \$0 Well Total \$194,714

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ON GOING RU OPERATIONS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ON ASHLEY FEDERAL #2. RIGGED UP 50%. CAMP RIGGED UP 50%. RECEIVED 12 LOADS. PLAN IS TO RAISE MAST THURSDAY AFTERNOON 9/1/06.

FULL CREWS

NO INCIDENTS

09-01-2006 Reported By JC SULLIVAN

Daily Costs: Drilling \$38,110 Completion \$0 Daily Total \$38,110

Cum Costs: Drilling \$232,824 Completion \$0 Well Total \$232,824

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIGGING UP

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU ON ASHLEY FEDERAL # 2. CAMP RIGGED UP 100%. RIG UP 60%. RELEASED CRANE 16:00 HRS. 8/31/06. WAITING ON HYDRAULICS TECH TO RAISE MAST AND SUB BASE. WELDER INSTALLING TRIP TANK GAUGES AND PIT MARKERS. REPAIRING SUITCASES. SET BARITE SILOS. RECEIVED MUD MTR, REAMERS, ROTATING HEAD & JARS.

FULL CREWS
NO INCIDENTS REPORTED
TEMP 52 DEGREES

09-02-2006	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$68,086	Completion	\$0	Daily Total	\$68,086						
Cum Costs: Drilling	\$300,911	Completion	\$0	Well Total	\$300,911						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WAIT ON HYDRAULICS REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ON ASHELEY FEDERAL #2. WAITING ON HYDRAULICS TO BE REPAIRED TO RAISE MAST AND SUB. TOTAL WAITING TIME ON REPAIR TO HYDRAULIC UNIT IS 36 HOURS. UNLOADED CHEMICALS. UNLOADED HEAVY WEIGHT PIPE. INSTALL 8" FLARE LINE TO GAS BUSTER. RIG UP BOOM LINE IN MAST.

FULL CREWS
CREWS WORKED 24 HOURS (TOTAL OF 13 MEN)
NO INCIDENTS REPORTED
TEMP 56 DEGREES
FUEL ON HAND 7280 GALS, FUEL USED 800 GALS
PLACE TONGS, KELLY SPINNERS & BUSHINGS ON RIG FLOOR

09-03-2006	Reported By	JC SULLIVAN									
Daily Costs: Drilling	\$210,656	Completion	\$0	Daily Total	\$210,656						
Cum Costs: Drilling	\$511,567	Completion	\$0	Well Total	\$511,567						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WAITING ON REPAIRS TO MAST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU ON ASHLEY FEDERAL #2.

TOTAL RIG MOVE TIME FROM RELEASE TO 06:00 HRS 11 DAYS 18 HOURS
TOTAL TIME WAITING ON REPAIRS TO RIG HYDRAULICS AND MAST 60 HOURS

WHILE ATTEMPTING TO RAISE MAST OFF CROWN REST @ 15:00 HOURS. OFF DRILLER SIDE RAISING RAM EXTENDED AND THE DRILLERS SIDE RAM DID NOT EXTEND CAUSING A BEAM IN THE LOWER SECTION OF THE OFF DRILLER SIDE MAST TO BUCKLE. WELDS ARE CRACKED IN MAST IN THE LOWER SECTION ALSO. PIONEER HAS NOTIFIED PERSONNEL IN HOUSTON AND ARE MOBLIZING THEM TO RIG SITE.

CREWS CONTIUED TO RIG UP ON PITS. CREWS INSTALLED ROTARY BRAKE HUB ON ROTAY TABLE. CREWS CHECKED OUT BOTH PUMPS WHLE WIATING ON REPAIRS TO RIG.

FULL CREWS

NO ACCIDENTS
 TEMP 56 DEGREES
 FUEL ON HAND 7180 GALS, FUEL USED 100 GALS

09-04-2006 **Reported By** JC SULLIVAN

Daily Costs: Drilling	\$19,485	Completion	\$0	Daily Total	\$19,485						
Cum Costs: Drilling	\$531,052	Completion	\$0	Well Total	\$531,052						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: REPAIRE MAST

Start	End	Hrs	Activity Description
06:00	21:00	15.0	WAIT ON MATERIALS AND PERSONNEL TO REPAIR DAMAGE TO MAST AND REPAIR HYDRAULICS RAMS AND SYSTEM.
21:00	06:00	9.0	WELDERS ARRIVED ON LOCATION. START REPAIRS TO MAST.

DAYS SINCE RELEASE 12 DAYS 18 HOURS
 TOTAL TIME IN REPAIRS AS OF 06:00 HRS (80 HOURS)

FULL CREWS
 NO INCIDENTS REPORTED
 TEMP 58 DEGREES
 FUEL ON HAND 6800 GAL, FUEL USED 380 GAL

09-05-2006 **Reported By** JC SULLIVAN

Daily Costs: Drilling	\$23,637	Completion	\$0	Daily Total	\$23,637						
Cum Costs: Drilling	\$554,689	Completion	\$0	Well Total	\$554,689						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO CRANE AND REPAIRS TO MAST

Start	End	Hrs	Activity Description
06:00	20:00	14.0	WELDERS CONTINUE WORKING ON MAST.
20:00	06:00	10.0	DSI ENGINEER FOUND THE STARTING LEG ON MAST TO BE SPREAD OPEN ON THE OFF DRILLER SIDE & THE DRILLERS SIDE CLOSED IN (MAST TWEAKED).

WAIT ON CRANE TO RIG DOWN MAST AND LAY ON PIPE RACKS TO DO IN DEPTH REPAIRS
 ESTIMATED 2 OR 3 DAYS MINIMUM

DAYS FROM RELEASE 13 DAYS 18 HOURS
 TOTAL REPAIR TIME AND WAITING ONG REPAIRS 106 HOURS @ 06:00 HOURS
 FULL CREWS
 NO INCIDENTS REPORTED
 TEMP 60 DEGREES
 FUEL ON HAND 6560 GALS, FUEL USED 280 GALS

09-06-2006 **Reported By** JC SULLIVAN

Daily Costs: Drilling	\$40,055	Completion	\$0	Daily Total	\$40,055
Cum Costs: Drilling	\$594,745	Completion	\$0	Well Total	\$594,745

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON WELDERS

Start	End	Hrs	Activity Description
06:00	12:00	6.0	WAITING ON CRANE TO RIG DOWN MAST AND CONTINUE REPAIRS TO MAST. PREPARED MAST TO BE LAID DOWN.
12:00	06:00	18.0	CRANE ARRIVED ON LOCATION. RIGGED UP CRANE AND LAID DOWN MAST COMPLETE ON PIPE RACKS. WELDERS COMMENCED OPERATIONS OF REPAIRING MAST @ 16:00 HOURS. ON OFF DRILLER SIDE OF MAST.

TOTAL DAYS SINCE RELEASE 14 & 18 HOURS
 TOTAL REPAIR TIME & WAITING ON REPAIRS 132 HOURS

NO INCIDENTS REPORTED
 DAY CREW SHORT 2 EMPLOYEES, NIGHT CREW FULL
 PIONEER SUPERINTENDENT VISITED LOCATION @ 08:00 HOURS (REVIEWING DERRICK)

PIONEER SAFETY MAN VISTED LOCATION @ 18:00 HRS. INSPECTED FORKLIFT AND NOTIFIED EOG WELL SITE SUPERVISOR OF PENDING SAFETY ISSUES WITH FORKLIFT. EOG WELL SITE SUPERVISOR NOTIFIED JD TRUCKING AND ARRANGED FOR A REPRESENTATIVE FROM JD TRUCKING TO BE PRESENT TO REVIEW WITH PIONEER SAFETY MAN THE PENDING ISSUES WITH FORKLIFT. JD TRUCKING REPRESENTATIVE ARRIVED @ 21:30 HOURS AND REVIEWED FORKLIFT. JD TRUCKING WILL ASSIST INSTALLATION OF CORRECT SAFETY PINS ON CARRIAGE AND INSTALLATION OF MIRRORS. PIONEER CREWS DAMAGED RIGHTSIDE FORK ON FORKLIFT THIS CHARGE SHOULD BE A DIRECT BILL TO PIONEER FOR REPAIRS OF FORKS.

FUEL ON HAND 6240 GALS, FUEL USED 320 GALS
 RECEIVED 3000 GALLONS CAMP WATER
 TEMP 54 DEGREES

09-07-2006	Reported By	JC SULLIVAN			
Daily Costs: Drilling	\$24,468	Completion	\$0	Daily Total	\$24,468
Cum Costs: Drilling	\$619,213	Completion	\$0	Well Total	\$619,213
MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0					
Formation :	PBTd : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: REPAR MAST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE REPAIRS TO MAST

TOTAL DAYS SINCE RELEASE 15 DAYS, 18 HOURS
 TOTAL WAITING ON REPAIRS AND REPAIRS 156 HOURS

PIONEER VICE PRESIDENT WILLIE WALKER VISITED LOCATION TODAY
 EOG DRILLING SUPERINTENDENT DANNY FISCHER VISITED LOCATION TODAY
 4 WELDERS ON DAYS, 3 WELDERS ON NIGHTS
 1 DSI ENGINEER ON LOCATION
 BEST FIRE AND & SAFETY INSPECTED RIG FIRE EXTINGUISHERS TODAY
 CREWS CLEANING AND ASSISTING WELDERS

PIONEER SUPT ON LOCATION, SUPERINTENDENT INFORMED EOG WELL SITE SUPERVISOR RAISING RAMS FOR MAST WILL BE CHANGED OUT. RAMS ARE ON HOTSHOT TRUCK OUT OF HOUSTON, ETA 9/8/06.

NIGHT CREW FULL, DAYS CREW SHORT 1 EMPLOYEE (DERRICKMAN)

NO INCIDENTS REPORTED

TEMP 56 DEGREES

FUEL ON HAND 5920 GALS, FUEL USED 640 GALS

CAMP WATER 1600 GALS, USED 800 GALS

09-08-2006 Reported By JC SULLIVAN

DailyCosts: Drilling \$23,282 Completion \$0 Daily Total \$23,282
 Cum Costs: Drilling \$642,496 Completion \$0 Well Total \$642,496

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSTALL PLATE METAL GUSSETS IN MAST GIRTHS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE REPAIRS TO MAST. DAYS SINCE RELEASE 16 DAYS AND 18 HOURS.

2 WELDERS ON DAYS AND 2 WELDERS ON NIGHTS (TOTAL 4)

1 DSI ENGINEER ON LOCATION

PIONEER VICE PRESIDENT WILLIE WALKER ON LOCATION ALONG WITH PIONEER DRILLING SUPERINTENDENT TROY

CREWS CLEANING RIG AND REPAIRED RIG AIR COMPRESSOR

DAY CREW MISSING ONE FLOORMAN. NIGHT CREW FULL.

NO INCIDENTS REPORTED

TEMP 54 DEGREES

FUEL ON HAND GALS, FUEL USED GALS

09-09-2006 Reported By JC SULLIVAN

DailyCosts: Drilling \$24,876 Completion \$0 Daily Total \$24,876
 Cum Costs: Drilling \$667,372 Completion \$0 Well Total \$667,372

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAITING ON CRANE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE REPAIRS TO MAST. DAYS SINCE RELEASE 16 DAYS 18 HOURS.

TOTAL TIME WAITING ON REPAIRS AND REPAIRS 204 HOURS.

WELDERS FINISHED WELDING OUT BRACES AND PLATE . CSI INSPECTED WELDS ON MAST. NO DISCREPENCIES FOUND IN WELDS.

WAITING ON CRANE TO PIN MAST TO RIG FLOOR

PIONEER VICE PRESIDENT ON LOCATION.

PIONEER DRILG SUPT ON LOCATION.

1 DSI ENGINEER.

4 WELDERS ON LOCATION.

2 CSI INSPECTORS ON LOCATION

NO INCIDENTS REPORTED

DAY CREW SHORT 1 EMPLOYEE. NIGHT CREW FULL.

FUEL ON HAND: 5200 GALLONS. FUEL USED: 400 GALLONS.

WEATHER RAINY AND HAILING. 50 DEGREES. WIND 10 -20 MPH.

EOG WELL SITE REPRESENTATIVE REQUEST THAT WINDWALLS ARE MOVED FROM PIONEER'S YARD IN VERNAL AND BROUGHT OUT TO RIG SITE TO INSTALL ONCE MAST AND FLOOR ARE RAISED.

09-10-2006 **Reported By** ROBERT ROSS

Daily Costs: Drilling	\$21,983	Completion	\$0	Daily Total	\$21,983						
Cum Costs: Drilling	\$689,355	Completion	\$0	Well Total	\$689,355						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: WO ELECTRICIAN

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONTINUE REPAIRS TO MAST. DAYS SINCE RELEASE 17 DAYS 18 HRS. TOTAL TIME WAITING ON REPAIRS AND REPAIRS 228 HRS.

PAINTED DERRICK AND PUT NEW PISTON RAMS ON THE DERRICK. USING THE CRANE, PINNED THE DERRICK TO THE RIG FLOOR. INSTALLED THE MONKEY BOARD AND THE STANDPIPE. AS OF 1800 HRS, WAITING ON HYDRAULICS MEN IN ORDER TO PURGE THE HYDRAULICS SYSTEM & FUNCTION THE RAMS PRIOR TO PINNING THE RAMS TO THE DERRICK FOR RAISING. SET & TESTED 1 OF 2 YELLOW DOGS. WAIT ON ELECTRICIAN TO GET THE 2ND ONE RUNNING.

1 DSI ENGINEER X 12 HRS EA.
12 PIONEER MEN X 12 HRS EA.

ONE INCIDENT REPORTED (DERRICKMAN OPENED HOT CAN OF STEW & IT FLASHED, MAN IS OK AND NO SERIOUS BURNS)

DAY TOUR FULL. NIGHT TOUR FULL.
FUEL ON HAND 5120 GALS (USED 80 GALS)
WEATHER RAINY + HAIL. 50 DEG-F.

09-11-2006 **Reported By** ROBERT ROSS

Daily Costs: Drilling	\$21,983	Completion	\$0	Daily Total	\$21,983						
Cum Costs: Drilling	\$711,338	Completion	\$0	Well Total	\$711,338						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DAYS SINCE RELEASE 19 DAYS 18 HRS TOTAL TIME WAITING ON REPAIRS AND REPAIRS = 252 HRS

WAITED ON HYDRAULICS SPECIALIST. ARRIVED ON LOCATION AT 0900 HRS. TRIED TO GET THE HYDRAULICS CONTROL PANEL TO OPERATE, UNABLE TO. WAITED UNTIL 14:00 HRS FOR ANOTHER PANEL TO ARRIVE FROM VERNAL. PANEL NOT WORKING. FINISHED THIS LAST ATTEMPT @ ±15:30 HRS IN HEAVY RAIN & HAIL. CURRENTLY WAITING FOR A WORKING PANEL FROM ANOTHER RIG, EXPECTED TO ARRIVE NOON 11 SEP 2006.

MAN-HOURS:
 12 PIONEER X 12 HRS EA.
 1 EOG CO. MAN X 12 HRS EA.

NO INCIDENTS REPORTED OR OBSERVED
 DAY TOUR FULL. NIGHT TOUR FULL.

FUEL ON HAND: 58" = 4640 GALS (USED 480)
 RIG WATER: 55" = 4400 GALS
 CAMP WATER: 700 + 750 = 1450 GALS (USED 1750)

09-12-2006		Reported By		ROBERT ROSS							
Daily Costs: Drilling	\$387,172	Completion	\$0	Daily Total	\$387,172						
Cum Costs: Drilling	\$1,098,510	Completion	\$0	Well Total	\$1,098,510						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WAITING ON HYDRAULICS SPECIALIST TO ARRIVE 0630 AND DAYLIGHT TO RAISE DERRICK.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DAYS SINCE RELEASE 20 DAYS 18 HRS TOTAL TIME WAITING ON REPAIRS & REPAIRS = 276 HRS

RIG CREW CLEARED DITCHES. CLEANED BACK YARD AND MAINTAINED THE FRONT YARD USING THE FORKLIFT. WAITED ON ARRIVAL OF HYDRAULICS SPECIALIST + NEW COMPONENTS. COMPONENTS WERE FLOWN INTO SALT LAKE CITY. SPECIALIST + COMPONENTS ARRIVED RIG 2100 HRS. ANTICIPATION IS TO RAISE DERRICK TUESDAY MORNING.

MAN-HOURS:
 12 MEN X 12 HRS
 1 EOG X 12 HRS

NO INCIDENTS REPORTED OR OBSERVED
 DAY TOUR FULL. NIGHT TOUR FULL.
 FUEL ON HAND = 54" = 4320 GALS (USED 320)
 RIG WATER = 50" = 4000 GALS (USED 400)
 CAMP WATER = 1700 + 1500 = 3200 GALS (USED 1500)

09-13-2006		Reported By		ROBERT ROSS							
Daily Costs: Drilling	\$21,353	Completion	\$0	Daily Total	\$21,353						
Cum Costs: Drilling	\$1,119,863	Completion	\$0	Well Total	\$1,119,863						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: WAITING FOR DAYLIGHT TO RAISE THE DERRICK.

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DAYS SINCE RELEASE 20 DAYS & 18 HRS (RE-CHECKED THIS NUMBER) TOTAL TIME WAITING ON REPAIRS & REPAIRS= 300 HRS

RIG CREW ASSISTED ON VARIOUS ODD JOBS. CONT'D PREPARING BARITE SILOS FOR SERVICE, SHOULD BE READY WEDNESDAY. WAITED ON DAYLIGHT TO RAISE DERRICK. HYDRAULICS SPECIALIST THEN DISCOVERED THEY NEEDED SOME BLEEDER VALVES. WAITED ON BLEEDER VALVES UNTIL 10:00 AM. CRANE ARRIVED 14:15 HRS. PROCEEDED TO BLEED EACH PISTON AND WORK AIR OUT OF SYSTEM. RAN OUT OF DAYLIGHT. SHOULD BE READY TO RAISE DERRICK CRACK OF DAWN WEDNESDAY.

MAN HRS:
 11 - PIONEER X 12 HRS
 1 - EOG X 1 HRS
 2 - CRANE X 6 HRS
 NO INCIDENTS REPORTED
 DAY TOUR 1 SHORT. NIGHT TOUR 1 SHORT.

FUEL ON HAND= 51" = 4080 GALS (USED 240)
 RIG WATER= 49" = 3920 GALS (USED 100)
 CAMP WATER= 2400 + 750 = 3150 GALS (USED 50)

09-14-2006	Reported By	ROBERT ROSS									
Daily Costs: Drilling	(\$130,502)	Completion	\$0	Daily Total	(\$130,502)						
Cum Costs: Drilling	\$989,360	Completion	\$0	Well Total	\$989,360						
MD	356	TVD	356	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: CONTINUING R/U TO PREPARE TO SPUD

Start	End	Hrs	Activity Description
06:00	08:00	2.0	WAITED ON DAYLIGHT THEN HYD MEN TO ARRIVE @ 07:45. READY TO RAISE DERRICK @ 08:00 HRS.

NOTE: AS OF 08:00 HRS 13 SEP 2006, TIME IS NOW BACK TO NORMAL RIG UP OPERATIONS & OFF OF REPAIR TIME.

REPAIRS STARTED 18:00 HRS 31 AUG 2006
 REPAIRS ENDED 08:00 HRS 13 SEP 2006
 TOTAL REPAIRS TIME = 12 DAYS + 14 HRS = 302 HRS

08:00	08:30	0.5	RAISED THE DERRICK TO ±30 DEG. HAD A SMALL HYDRAULIC LEAK ON DRILLER'S SIDE RAM. TIGHTENED CONNECTION, OK. FINISHED RAISING DERRICK TO VERTICAL.
08:30	10:30	2.0	PINNED THE TWO DRAWWORKS SIDE LEGS TO SUB-STRUCTURE. PREP SUB-STRUCTURE FOR RAISING. RAISED SUB-STRUCTURE.
10:30	14:00	3.5	FINISHED PINNING SUB-STRUCTURE. JACKED CABLE TRAY BACK SO GRASSHOPPER WOULD FIT. INSTALLED 2 STAIR WAYS TO RIG FLOOR.
14:00	06:00	16.0	POSITIONED 1 FRAC TANK BY SCR FOR FW FOR CMTG, ETC. FILLED W/2 LOADS. CONNECTED CABLES FROM GRASSHOPPER TO FLOOR. SOUND & CELLULAR CONNECTED RIG FLOOR PA AND TESTED ALL PA STATIONS (HOPPER/PILL TANK/SCR/MUD PUMP/RIG FLOOR/CO. MAN/TP/MUD LOGGER). CONT'D RIGGING UP OPERATIONS ON RIG FLOOR, ETC.

MAN-HRS:
 2 MUD LOGGERS X 12
 9 PIONEER X 12
 1 EOG X 12

NO INCIDENTS REPORTED
 DAY TOUR 1 SHORT. NIGHT TOUR 1 SHORT.

FUEL ON HAND: 48", 3840 (USED 240)
 RIG WATER: 49"
 CAMP WATER: 1500 + 750 = 2250 GAL (USED 900)

06:00 18.0

09-15-2006 Reported By ROBERT ROSS

Daily Costs: Drilling \$38,326 Completion \$0 Daily Total \$38,326
 Cum Costs: Drilling \$1,027,687 Completion \$0 Well Total \$1,027,687

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FINISHING RU AND PREPARING TO RIH.

Start	End	Hrs	Activity Description
06:00	19:00	13.0	CONTINUED R/U OPERATIONS. INSTALLED RISER + ROTATING HEAD. INSTALLED STD PIPE MANIFOLD. INSTALLED WRAPS ON DRUM & WRAP DEADMAN. INSTALLED RATHOLE. P/U KELLY. P/U FLOOR HANDLING EQPT. INSTALLED FLOWLINE USING WELDER FOR MODIFICATIONS AS PITS ARE ±1.5' DOWN STREAM OF PROPER POSITION. R/U COOLING TOWER & FILL UP LINE. R/U GAS BUSTER, LEVEL DERRICK AND BEGIN MUD UP. (CHECKED SOLIDS CONTROL EQUIP, OK).

MAN-HRS:
 10 - PIONEER X 12 HRS
 2 - MUD LOGGERS X 12
 1 - EOG X 12

NO INCIDENTS REPORTED
 DAY TOUR 1 SHORT. NIGHT TOUR 1 SHORT.
 FUEL ON HAND 90" = 7200 GAL (USED 800)
 RIG WATER: 49" = 5713 GAL (USED 0)
 CAMP WATER: 2550 + 1500 = 4050 GAL (USED 750)
 TEMP 48 DEG F

09-16-2006 Reported By ROBERT ROSS

Daily Costs: Drilling \$33,699 Completion \$0 Daily Total \$33,699
 Cum Costs: Drilling \$1,061,386 Completion \$0 Well Total \$1,061,386

MD 356 TVD 356 Progress 0 Days 0 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: FINISHING RU SURVEY EQUIP & TROUBLESHOOT ROTARY PROBLEM

Start	End	Hrs	Activity Description
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06:00 15:30 9.5 CONT'D RIGGING UP FILL UP LINES FROM RIG & TRIP TANK. TURN BUCKLED RISER TO SUBSTRUCTURE. STARTED MIXING MUD IN ACTIVE SYSTEM. FILLED LAST FRAC TANK FROM RESERVE. PREPARE TO PU BIT AND DISCOVERED THAT THE BASE PLATE FOR THE BIT BREAKER WAS TOO THIN. BIT BOTTOMS OUT ON INSIDE TAPER OF SPLIT BUSHINGS AND BIT BREAKER STILL 1-1/8" ABOVE BIT PLATE. LOCATED ANOTHER BIT BREAKER. FINISHED RU OF MUD LOGGERS GAS LINE + POWER TO HIS GAS TRAP/AGITATOR. TESTED GAS TRAP.

NOTE: THE WEATHER DETERIORATED BADLY WITH NUMEROUS HEAVY HAIL STORMS & RAIN. DURING THIS TIME, WE ALSO INSTALLED MOST OF THE STEEL WIND WALLS ON THE RIG FLOOR. THE NEW BIT BREAKER ARRIVED.

15:30 16:00 0.5 CONDUCTED PRE-SPUD MEETING WITH DAY TOUR.
 16:00 17:00 1.0 FINISHED VISCOSIFYING PILL TANK. FINISHED CONNECTING HOSES BETWEEN BAR SILO. CALIPERED & MEASURED BHA. OFF LOADED ONE LOAD OF CASING.
 17:00 17:45 0.75 MU BHA. DAY RATE START AT 17:00 HRS, 9/15/06.
 17:45 18:15 0.5 PRE-SPUD MEETING WITH NIGHT TOUR.
 18:15 01:30 7.25 CLEARED RIG FLOOR BECAUSE OF HAIL. INSTALLED BUTTERFLY VALVE ON GUN LINE LEADING TO BARITE SILOS. MU BHA & CONTINUE IN HOLE TO 275'.
 01:30 06:00 4.5 INSTALLED CORROSION RING ABOVE SAVER SUB. TORQUED KELLY. MU KELLY SPINNER. RU SLICKLINE UNIT & TOOLS. (SCR TECH & ELECTRICIAN CALLED OUT @ 01:30 HRS. CURRENTLY INVESTIGATING THE ROTARY PROBLEM). AT RPT TIME STILL RU SLICKLINE UNIT.

NOTE: ALL 9-5/8" CSG NOW ON LOCATION & LAST TRUCK DEPARTED LOCATION 05:45 AM. LONG PROCESS DUE TO TRUCKS HAVING TO CHAIN UP AND ONE GETTING STUCK.

MAN HRS:
 9 - PIONEER X 12 HRS
 2 - MUDLOGGERS X 12 HRS
 1 - EOG X 12 HRS

NO INCIDENTS REPORTED
 FUEL ON HAND 81", 6480 GAL (USED 720)
 RIG WATER 4780 GAL (USED 933)
 CAMP WATER 1600 + 1500 = 3100 GALS (USED 950)
 WEATHER PAST 24 HRS= NUMEROUS HAIL STORMS/RAIN

09-17-2006		Reported By		ROBERT ROSS							
Daily Costs: Drilling		\$31,350	Completion		\$0	Daily Total		\$31,350			
Cum Costs: Drilling		\$1,092,737	Completion		\$0	Well Total		\$1,092,737			
MD	742	TVD	742	Progress	410	Days	1	MW	8.4	Visc	30.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	FINISHED RU SLICKLINE & PREPARING EQUIPMENT FOR TOTCO SURVEYING.
07:30	09:30	2.0	TROUBLESHOT ROTARY TABLE PROBLEMS, FIXED SAME. TROUBLESHOT MUD PUMPS, FIXED SAME.
09:30	10:15	0.75	MU 1ST JT OF 6" DC'S (CONNECT KELLY SPINNER AIRLINE).
10:15	10:30	0.25	RESET CROWN-O-MATIC.
10:30	11:00	0.5	CONTINUED IN HOLE WITHOUT PUMPS & TAGGED UP @ 282'. TOP OF CEMENT OR FLOAT SHOE.
11:00	11:30	0.5	DRILLED 282' - 306'.

11:30 13:00 1.5 REDRESSED FLOWLINE DRESSER SLEEVE. DURING THIS TIME, BUMPED THE ACTIVE RHEOLOGY UP A LITTLE. THE HAIL & SNOW DURING THE NIGHT HAD DROPPED IT.

13:00 13:45 0.75 DRILLED 12-1/4" HOLE FROM 306' - 331'.

13:45 17:15 3.5 DRILLED 12-1/4" HOLE FROM 331' - 398', USING 3-5000 BIT WT + 55-65 RPM + 600 GPM (WHILE DC'S INSIDE SHOE).

17:15 18:00 0.75 ATTEMPTED TOTCO SURVEY, MISRUN. (HAVE TO RETIE ROPE SOCKET).

18:00 18:45 0.75 DRILLED 398' - 429'.

18:45 19:30 0.75 RAN TOTCO SURVEY WHILE SLOWLY ROTATING DRILLSTRING. STOPPED ROTARY 2 MINUTES PRIOR TO CLOCK GOING OFF. SURVEY 1.5 DEG @ 342'.

19:30 22:00 2.5 DRILL 429' - 519'.

22:00 22:30 0.5 INSTALLED ROTATING HEAD RUBBER.

22:30 04:00 5.5 DRILL 519' - 700'. PARAMETERS = 5-7000 BIT WT + 65 RPM + 650-750 GPM.

04:00 04:45 0.75 RAN TOTCO SURVEY WITH ROTARY SLOWLY ROTATING. SURVEY 1 DEG @ 612.43'.

04:45 06:00 1.25 DRILL 700' - 742'.

MAN HRS:
 9 PIONEER X 12
 2 MUDLOGGERS X 12
 1 EOG X 12

NO INCIDENTS REPORTED
 FUEL ON HAND 69", 5520 GALS (USED 960)
 RIG WATER 18", 2099 GALS (USED 2681)
 CAMP WATER 800 + 750 = 1550 (USED 1550)
 WEATHER CLEAR + FREEZING (ICE)

NOTIFIED BLM + UDOGM (LEFT VOICEMAIL MESSAGES) AT 11:00 HRS, 9/16/06 OF SPUDDING

06:00 18.0 SPUD 12 1/4" HOLE AT 11:00 HRS, 9/16/06.

09-18-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$27,216	Completion	\$0	Daily Total	\$27,216						
Cum Costs: Drilling	\$1,119,953	Completion	\$0	Well Total	\$1,119,953						
MD	1,604	TVD	1,604	Progress	862	Days	2	MW	8.7	Visc	30.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL 742' - 943'.
14:30	15:00	0.5	RAN TOTCO SURVEY 1 DEG @ 855.8'. KEPT PIPE ROTATING UP UNTIL 2 MIN PRIOR TO CLOCK GOING OFF.
15:00	18:00	3.0	DRILL 943' - 1098'.
18:00	18:30	0.5	SERVICED RIG.
18:30	19:00	0.5	ROTARY TABLE BECAME UNCONTROLABLE. RPM VERY ERRATIC WITH VERY WIDE FLUCTUATIONS. STOPPED DRLG. PULLED HATCH COVER AND INVESTIGATED PROBLEM. EVENTUALLY FOUND PROBLEM IN SCR HOUSE AND BLOWN FUSES.
19:00	03:00	8.0	DRILL 1098' - 1446', PERIMETERS OF 750 GPM + 55-60 RPM + 20-25K WOB.
03:00	03:30	0.5	CIRC'D & PUMPED HI-VIS SWEEP. RAN TOTCO SURVEY W/ROTARY TURNING. SURVEY 1.5 DEG @ 1359'.
03:30	06:00	2.5	DRILL 1446' - 1604'.

NO INCIDENTS REPORTED
 NIGHT TOUR 1 SHORT, DAY TOUR FULL
 FUEL ON HAND 46", 3680 GALS, USED 840 GALS
 RIG WATER 65", 7579 GALS
 CAMP WTR 2550 + 750 = 3300 GALS, USED 650 GALS
 TEMP 40 DEG

09-19-2006		Reported By		ROBERT ROSS							
Daily Costs: Drilling	\$41,079	Completion	\$0	Daily Total	\$41,079						
Cum Costs: Drilling	\$1,161,033	Completion	\$0	Well Total	\$1,161,033						
MD	2,237	TVD	2,237	Progress	633	Days	3	MW	8.9	Visc	36.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 1604' - 1742'.
10:00	15:30	5.5	ROTARY TABLE QUIT WORKING. CBU. SLOWED PUMP RATE DOWN & WORKED PIPE PERIODICALLY WHILE WAITING ON ELECTRICIAN. REPAIRED ROTARY POWER CABLE CONNECTION.
15:30	18:00	2.5	DRILL 1742' - 1839'.
18:00	20:00	2.0	DRILL 1839' - 1921'.
20:00	20:30	0.5	TOOK TOTCO SURVEY @ 1833', 1 DEG.
20:30	06:00	9.5	DRILL 1921' - 2237', PERIMETERS 750 GPM + 15-18K BIT WT + 55-60 RPM). WE CAN ROTATE, BUT THE ROTARY DOES NOT HAVE THE POWER TO PERMIT US TO PUT MORE WEIGHT TO THE BIT WITH THIS MUD MOTOR. USING 210 X 210 X175 ON EACH SHAKER NOW. MUD WT SEEMS TO BE BALANCING NOW. DESILTER CONES APPEAR TO BE WORN OUT NOW.

MAN HRS:
 10 PIONEER X 12
 2 MUDLOGGERS X 12
 1 EOG X 12

NO INCIDENTS REPORTED
 NIGHT TOUR 1 SHORT, DAY TOUR FULL
 TEMP 46 DEG

FUEL 78", 6240 GALS (USED 1760)
 RIG WATER 49", 3920 GALS
 CAMP WATER 2550 (USED 650)

09-20-2006		Reported By		ROBERT ROSS							
Daily Costs: Drilling	\$36,228	Completion	\$0	Daily Total	\$36,228						
Cum Costs: Drilling	\$1,197,262	Completion	\$0	Well Total	\$1,197,262						
MD	2,743	TVD	2,743	Progress	506	Days	4	MW	9.1	Visc	34.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING .

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 2237' - 2395'.

10:30 11:00 0.5 TOOK TOTCO SURVEY 2 DEG @ 2308'.
 11:00 18:30 7.5 DRILL 2395' - 2648'.
 18:30 02:00 7.5 STARTING LOOSING FLUID. AT FIRST IT LOOKED LIKE THE DESANDER. LOST 80 BBLs OVER 10 MINUTES WITH PARTIAL RETURNS. DISCUSSED THE OPTIONS. MIXED/PUMPED 46 BBLs OF LCM PILL (1 CAN POLYSWELL + 10 PPB FIBERPLUG + 10 PPB FIBERSEAL). BUILT VOLUME OF 200 BBLs. DURING THIS TIME SPOT PUMPED TO KEEP HOLE FULL, OK. VOLUME READY AND STARTED STAGING UP PUMP RATE & 100% RETURNS @ 5 BPM. STAGED UP TO 8 BPM & NO RETURNS. BUILT 2ND PLUG OF 60 BBLs (SAME MIX AS BEFORE). SPOTTED OUTSIDE PIPE. GAVE 15 MINUTES TO WORK. STAGED PUMPS UP & 100% @ FULL DRILLING RATE.
 02:00 06:00 4.0 DRILL 2648' - 2743'.

MAN HRS:
 DAY TOUR FULL, NIGHT TOUR FULL
 11 PIONEER X 12 HRS
 2 MUDLOGGERS X 12 HRS
 1 EOG X 12 HRS

NO INCIDENTS REPORTED
 FUEL ON HAND 58", 4640 GAL (USED 1600)
 RIG WATER 25" = 4760 BBL
 CAMP WATER 1800 GALS (USED 750)
 TEMP 54 DEG

09-21-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$40,995	Completion	\$0	Daily Total	\$40,995
Cum Costs: Drilling	\$1,238,257	Completion	\$0	Well Total	\$1,238,257
MD	3.028	TVD	3.028	Progress	265
Days	5	MW	8.6	Visc	33.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILL 2743' - 2755'.
06:30	09:00	2.5	CIRCULATE FOR LOSSES. SPOT LCM PILLS 136 BBLs, 10 PPB.
09:00	11:00	2.0	DRILL 2755' - 2792'.
11:00	13:30	2.5	CIRCULATE FOR LOSSES. SPOT LCM PILLS 136 BBLs, 10 PPB.
13:30	14:00	0.5	DRILL 2792' - 2806'.
14:00	14:30	0.5	SURVEY @ 2718', 1 DEGREE.
14:30	18:00	3.5	CIRCULATE FOR LOSSES. SPOT LCM PILLS 136 BBLs, 10 PPB.
18:00	00:00	6.0	DRILL 2806' - 2933'. DRILLING UTILIZING WATER FROM RESERVE PIT. MIXING LCM MATERIAL IN SUCTION AND ADDING GEL FOR VIS.
00:00	00:30	0.5	CIRCULATE AND BUILD VOLUME.
00:30	02:30	2.0	MIX AND PUMP LCM PILL, 136 BBLs. LET PILL SET AND HEAL HOLE.
02:30	06:00	3.5	DRILL 2933' - 3025', WOB 18-20, STROKES 214, GPM 744, TABLE SPEED 54, BIT REVS 96, LCM 4% IN MUD. BACKGROUND GAS 8U, CONNECTION 12U, HIGH 22 UNITS.

TOTAL LOSSES 1200 BBLs FOR 24 HOUR PERIOD, DEPTH 2743' - 2933'

NO INCIDENTS REPORTED
 TEMP 36 DEGREES
 NIGHT CREW SHORT 1 EMPLOYEE (DERRICKMAN), DAY CREW FULL
 FUEL ON HAND 3140 GAS, FUEL USED 1360 GALS
 CAMP WATER 900 GALS, USED 900 GALS
 RIG WATER 147 BBLs

09-22-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$46,683	Completion	\$0	Daily Total	\$46,683						
Cum Costs: Drilling	\$1,284,941	Completion	\$0	Well Total	\$1,284,941						
MD	3,513	TVD	3,513	Progress	485	Days	6	MW	8.7	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 3028' - 3218'.
12:00	12:30	0.5	SERVICE RIG.
12:30	13:30	1.0	DRILL 3218' - 3250'.
13:30	14:00	0.5	REPAIR STANDPIPE SENSOR UNDER RIG FLOOR.
14:00	14:30	0.5	DRILL 3250' - 3256'.
14:30	15:00	0.5	REPAIR, CO SWAB ON #1 PUMP.
15:00	17:30	2.5	DRILL 3256' - 3309'.
17:30	18:00	0.5	TAKE WIRELINE SURVEY @ 3,225', 1.5 DEGREE.
18:00	06:00	12.0	DRILL 3309' - 3513', WOB 18-20, GPM 744, STKS 214, BIT REV 96, TABLE SPEED 54, ROT WT 147,000#, PU WT 150,000#, SO WT 145,000#.

NO MUD LOSSES INCURRED TODAY, LCM 5% IN MUD
 NO ACCIDENTS REPORTED
 DAY CREW FULL, SHORT ONE DERRICKMAN ON NIGHTS
 FUEL ON HAND 1280 GALS, FUEL USED 1880 GALS
 CAMP WATER 2800 GALS, USED 750 GALS
 TEMP 30 DEGREES

09-23-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling	\$49,177	Completion	\$0	Daily Total	\$49,177						
Cum Costs: Drilling	\$1,334,118	Completion	\$0	Well Total	\$1,334,118						
MD	3,855	TVD	3,855	Progress	342	Days	7	MW	8.9	Visc	36.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 3513' - 3629'.
12:30	13:00	0.5	RIG SERVICE.
13:00	22:30	9.5	DRILL 3629' - 3810', LOST CIRCULATION 600 BARRELS.
22:30	00:00	1.5	BUILD MUD VOLUME IN TANKS AND ADDED 14% LCM TO MUD.
00:00	01:00	1.0	PUMP 65 BARREL LCM PILL AND CONTINUED PUMPING WITH ACTIVE MUD. RECEIVED RETURNS WITH 178 BARRELS PUMPED. MUD WT 8.6 VIS 40. ADDING WATER @ 340 BARRELS PER HOUR.
01:00	01:30	0.5	DRILLED 3810' - 3819'.

01:30 02:30 1.0 SURVEY @ 3731', 1.25 DEGREES.
 02:30 03:30 1.0 CIRCULATE WITH #2 PUMP AND CHANGE OUT SWAB #1 PUMP.
 03:30 06:00 2.5 DRILL 3819' - 3855', WOB 18-20, STROKES 214, GPM 747, BIT REV 96, TABLE SPEED 57, PICK UP WT 152,000 #, SO WT 145,000#, ROT WT 129,000#.

NO INCIDENTS REPORTED
 FULL CREWS
 FUEL ON HAND 3920 GALS, FUEL USED 1360 GALS
 CAMP WATER 1950 GALS

09-24-2006 Reported By JAMES SULLIVAN, R. DYSART

Daily Costs: Drilling	\$39,371	Completion	\$0	Daily Total	\$39,371
Cum Costs: Drilling	\$1,373,490	Completion	\$0	Well Total	\$1,373,490

MD 4,155 TVD 4,155 Progress 305 Days 8 MW 8.6 Visc 48.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 3855' - 3882'.
07:00	08:00	1.0	WORK ON PASON CALIBRATION AND WT INDICATOR HOOK LOAD AND ROP.
08:00	15:00	7.0	DRILL 3882' - 4002', WOB 18/25K, RPM 50/60, MOTOR RPM 98, PSI 2350 DIFF PRESS 200/300 PSI, ROP 17.
15:00	16:00	1.0	CO SWAB #1 PUMP.
16:00	06:00	14.0	DRILL 3882' - 4155', WOB 15/20K, RPM 50/60, MOTOR RPM 98, PSI 2350, DIFF PRESS 200/300 PSI, ROP 19.5, MW 8.9 PPG, 36 VIS.

TEMP 30 DEG
 FUEL 1920 ON HAND GALS, 2000 GALS USED
 CAMP WATER 600 ON HAND
 FULL CREWS
 NO ACCIDENTS
 SAFETY MEETING: SETTING PIPE IN MOUSEHOLE/MIXING MUD

LITHOLOGY: 70% SHALE, 20% SANDSTONE, 10% LIME
 CONN GAS 100U, BG GAS 20U, HIGH GAS 297U @ 4068'

09-25-2006 Reported By JAMES SULLIVAN, R. DYSART

Daily Costs: Drilling	\$52,672	Completion	\$0	Daily Total	\$52,672
Cum Costs: Drilling	\$1,427,682	Completion	\$0	Well Total	\$1,427,682

MD 4,200 TVD 4,200 Progress 45 Days 9 MW 8.7 Visc 37.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH @ 3730'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 4155' - 4172'.
08:00	08:30	0.5	CHANGE OUT SWAB #2 PUMP.
08:30	09:30	1.0	DRILL 4172' - 4186'.
09:30	11:00	1.5	CHANGE OUT SWAB #2 PUMP.

11:00 12:00 1.0 DRILL 4186' - 4200' CASING TD FOR 9 5/8" CASING, WOB 20, GPM 747, STROKES 214, PSI 2200, DIFFERENTIAL PSI 170-200, BIT RPM 98, ROTARY RPM 57, MUD WT 8.9, VIS 38.
 12:00 13:30 1.5 CIRCUALTE SWEEP AND BOTTOMS UP, 214 STROKES, 747 GALS, NO LOSSES.
 13:30 14:00 0.5 RIG REPAIR, RIG UP DERRICK BOARD TO PULL OUT OF HOLE.
 14:00 16:30 2.5 POH FROM 4200' TO @ 1533'.
 16:30 00:00 7.5 RIG REPAIR, NO POWER TO DRAWWORKS, MONITOR HOLE ON TRIP TANK. NO LOSSES INCURED.
 00:00 03:00 3.0 TRIP IN HOLE FROM 1533' TO TD 4200', NO OBSTRUCTIONS, NO FILL.
 03:00 05:30 2.5 CIRCULATE HOLE CLEAN, DROP SURVEY (SURVEY DEPTH 4150') PUMP & SPOT HI-VIS LCM PIL FROM 4200' TO 3700' NO FLUID LOSSES INCURED. HOLE IN GOOD CONDITION.
 05:30 06:00 0.5 SLUG PIPE, POH FROM 4200'. ACTIVE MUD WT 8.9 PPG, VIS 38.

1 FIRST AID REPORTED. EMPLOYEE HAD RIGHT THUMB CAUGHT BETWEEN PIPE SPINNER AND DRILL PIPE. EMPLOYEY RETURNED TO WORK AFTER FIRST AID ADMINISTERED.

FULL CREWS
 TEMP 32 DEGREES
 FUEL ON HAND 5280 GALS, FUEL USED 2,240 GALS
 CAMP WATER 2600 GALS

09-26-2006 Reported By JAMES SULLIVAN,
 Daily Costs: Drilling \$56,012 Completion \$0 Daily Total \$56,012
 Cum Costs: Drilling \$1,483,840 Completion \$0 Well Total \$1,483,840
 MD 4,200 TVD 4,200 Progress 0 Days 10 MW 9.2 Visc 38.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RUN 9 5/8 CASING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	POH FOR LOGS. LAY DOWN JARS, 1 9" DC , 1 ROLLER REAMER, 1 MUD MTR & BIT. STRAP OUT OF HOLE MEASURED 4200.30'. BIT GRADED 3-3—CT-A-X-1-BT-TD. SURVEY 2 DEGREES @ 4114'.
16:00	21:30	5.5	HELD SAFETY MEETING WITH RIG CREWS AND WIRELINE CREW. RU SCHLUMBERGER WIRE LINE TOOLS AND RUN PLATFORM EXPRESS AND SONIC DSI. WIRELINE TD 4204' WITH 105 BOTTOM HOLE TEMP. RD WIRELINE TOOLS.
21:30	06:00	8.5	HELD SAFETY MEETING WITH RIG CREWS AND FRANKS WESTGATE CASING CREW. RU AND RAN A TOTAL OF 52 JTS, 9 5/8", 47#, HC P-110, LTC CASING @ 2029'. RANS AS FOLLOWS: FLOAT SHOE @ 4200', 1 SHOE JOINT, 1 JT CASING. 1 FLOAT COLLAR, 50 JTS OF 9 5/8" CASING. RUN CENTRALIZERS. 1-10 FT ABOVE SHOE, 1 AT TOP OF SECOND JOINT AND 1 AT TOP OF THIRD JOINT. THEN 1 EVERY 5 JOINTS TO PRESENT DEPTH.

NO INCIDENTS REPORTED

FULL CREWS
 MUD WT 9.12, VIS 40

FUEL ON HAND 4400 GALS, FUEL USED 720 GALS
 CAMP WATER 2100 GALS

06:00 18.0

09-27-2006 Reported By JAMES SULLIVAN,
 Daily Costs: Drilling \$80,228 Completion \$0 Daily Total \$80,228
 Cum Costs: Drilling \$1,564,069 Completion \$0 Well Total \$1,564,069
 MD 4,202 TVD 4,202 Progress 0 Days 11 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ATTEMPT TO REMOVE CASING SLIPS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONTINUE RUNNING 9 5/8", 47#, HC P-110, LTC CASING FROM 2029' TO 4200'. RAN AS FOLLOWS: 1 SHOE JT, 1 JT CSG, 1 FLOAT COLLAR AND 99 JOINTS. RAN TOTAL 22 CENTRALIZERS: 1 - 10' ABOVE SHOE, 1 ON TOP OF 2ND AND THIRD JTS, 1 CENTRALIZER EVERY 5 JOINTS TO SURFACE. TAGGED @ 4198'.
10:00	10:30	0.5	CIRCULATE CASING 80 SPM @ 169 PSI. RECIPROCATING PIPE. WASH TO BOTTOM AND VERIFY DEPTH OF 4200'. ST/WT 198,000#, PU 200,000#, SO WT 195,000#, MUD WT 9.1, VIS 41, 2' OF FILL.
10:30	11:00	0.5	RD FRANKS CASING TOOLS.
11:00	11:30	0.5	RIG DOWN FRANKS LAY DOWN MACHINE.
11:30	14:30	3.0	CONTINUE CIRCULATING CASING WHILE WAITING ON CEMENTERS. LOSS OF 300 BARRELS TO HOLE.
14:30	22:00	7.5	HELD SAFETY MEETING AND RU SCHLUMBERGER CEMENTING EQUIPMENT. TEST LINES 4000 PSI. MIX AND PUMP CEMENT AS FOLLOWS: 10 BARRELS FRESH WATER SPACER, LEAD CEMENT 420 SKS, 292 BARRELS G HILIFT + ADDS @ 11 PPG, YLD 3.91 CUFT/SK. PUMPED @ 5 BPM MIXED @ 5 BPM. FOLLOVED BY TAIL 350 SKS 10-1 RFC + ADDS @ 14.1 PPG, YLD 1.61 CUFT/SK. PUMPED @ 5 BPM. MIXED @ 5 BPM. SHUT DOWN AND WASHED TO PITS. DROPPED TOP PLUG AND DISPLACED WITH 3401 BARRELS FRESH WATER @ 7 BPM TILL 110 BARRELS GONE. SLOWED RATE TO 5 BPM TILL 180 BARRELS GONE. SLOWED RATE TO 2.6 BPM AND BUMPED PLUG WITH FCCP @ 737 PSI. HELD PSI FOR 10 MINS CHECK FLOATS, FLOATS HELD. RECEIVED 1.5 BARRELS RETURN. PRESSURE UP AND TEST CASING TO 1602 PSI AND HELD FOR 30 MINS. HAD NO CEMENT TO SURFACE. RIG UP AND PUMP TOP JOB 6 BARRRELS OF G NEAT YLD 1.15. @ 16 PPG. CEMENT FELL BACK 46' IN 5 MINUTES. PERFORM SECOND TOP JOB WITH 2 BBLs 15.8 PPG G NEAT 10 1.5 BARRELS RETURN TO SURFACE. CEMENT FELL OUT 3' AND HELD. DRAIN STACK AND WASHED OUT. MIX AND PUMP 2 BARRELS OF G NEAT 17 SKS, YLD OF 1.15 @ 16 PPG. PUMP INTO CELLAR AND CEMENT BASE PLATE FOR WELL HEAD.
22:00	23:00	1.0	RIG DOWN SCHLUMBERGER EQUIPMENT.
23:00	06:00	7.0	ND CONDUCTOR AND ATTEMPT SETTING OF 9 5/8" CASING SLIPS, NO SUCCESS. ATTEMPT PULLING SLIPS, BROKE EYE BOLTS. WAITING FOR LARGER EYE BOLTS TO ATTEMPT REMOVAL OF 9 5/8" CASING SLIPS.

09-28-2006 Reported By JAMES SULLIVAN,

Daily Costs: Drilling	\$35,856	Completion	\$0	Daily Total	\$35,856						
Cum Costs: Drilling	\$1,599,926	Completion	\$0	Well Total	\$1,599,926						
MD	4,202	TVD	4,202	Progress	0	Days	12	MW	0.0	Visc	0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: NIPPLE UP BOP'S

Start	End	Hrs	Activity Description
06:00	10:00	4.0	WAIT ON CREWS TO ARRIVE . 4 EMPLOYEES REFUSED DRUG SCREENING AND LEFT LOCATION. LEAVING ONLY 2 MEN TO CONTINUE OPERATIONS. SHUT DOWN OPERATIONS & WAIT ON REPLACEMENT CREW. PIONEER SAFETY MANAGER HELD FORKLIFT TRAINING ON SITE FOR TWO CREW MEMBERS ON DAY LIGHT CREW.
10:00	11:00	1.0	UNABLE TO SET SLIPS IN BOWL. NO DOWNWARD MOVEMENT ON CASING. SLIPS HAD GRAPPED INSIDE BOWL WITH 50,000# ON INITIAL SETTING. DECISION MADE TO REMOVE TOP BAND AND PACKOFF ON CASING SLIPS & SET SLIPS WITH 220,000 LBS STRING WEIGHT. MADE ROUGH CUT ON 9-5/8" CSG.
11:00	13:00	2.0	NIPPLE DOWN ROTATING HEAD AND RISER. RIG DOWN SCAFFOLDING. LAY DOWN MOUSEHOLE AND LAY OUT ROTAING HEAD AND RISER. 4 PIONEER EMPLOYEES PRESENT.
13:00	15:00	2.0	MADE FINAL CUT ON 9 5/8" AND FILLED ANNULUS WITH WITH 8 BBLs WATER.
15:00	17:00	2.0	NIPPLE UP 13 5/8", 3,000 PSI X 11" 5,000 CASING SPOOL.
17:00	19:00	2.0	FMC ATTEMPTED TO TEST CASING SPOOL WITH 1200 PSI WITH MANUAL PUMP. PRESSURED TO 500 PSI BUT FELL OFF TO ZERO RAPIDLY. RIG UP DOUBLE JACK BOP TEST UNIT.

19:00 00:00 5.0 START TEST WITH DOUBLE JACK TESTERS. FILL ANNULUS 1/4 BARREL. PUMP AND ATTEMPT TO PRESSURE UP TO 1,200 PSI PRESSURE DROPPING OFF. ATTEMPT TO MAINTAIN PRESSURE. LEAK FOUND IN BULL PLUG ON 13 3/8" CASING HEAD, TIGHTEN SAME. ATTEMPT TO TEST CASING SPOOL. SHUT DOWN LEAK APPEARED TO BE COMING FROM WELD ON BRAIDING HEAD ON THE 13 3/8" CASING.

00:00 03:00 3.0 REMOVED BASE PLATE FROM UNDER 13-3/8" BRADEN HEAD AND REMOVED CEMENT FROM AROUND 13-3/8 CASING HEAD TO CHECK FOR LEAKS ON WELD. MAINTAINED 1200 PSI AND CHECKED FOR LEAKS. NO LEAK FOUND IN WELD ON BRADEN HEAD. BEGIN TESTING BY PRESSURE UP TO 1,200 PSI, COULD NOT MAINTAIN CONSTANT PRESSURE ON CASING SPOOL. MONITOR PRESSURE. DROPPED 1200 PSI TO ZERO IN 30 MINUTES. MAINTAIN CONSTANT PRESSURE WITH TEST PUMP AT 1,200 PSI FOR 20 MINUTES AND MONITOR SEAL AREAS ON CASING SPOOL FOR 20 MINUTES. NO LEAKS FOUND INSIDE CASING SPOOL OR AROUND SEAL AREAS. INSTALL BASE PLATE IN CELLAR AROUND 13-3/8" CASING.

03:00 06:00 3.0 NIPPLE UP 11" 5M BOPS ON CASING SPOOL.

09-29-2006 Reported By JAMES SULLIVAN,

Daily Costs: Drilling \$42,318 Completion \$0 Daily Total \$42,318
 Cum Costs: Drilling \$1,642,244 Completion \$0 Well Total \$1,642,244

MD 4.202 TVD 4.202 Progress 0 Days 13 MW 0.0 Visc 0.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: INSTALL CHECK VALVE ON BOP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	NIPPLING UP 13 5/8" 5M BOP AND RELATED VALVES.
11:00	18:00	7.0	PULLED BOP CHECK VALVE FOR BOP TEST, FOUND CEMENT IN CHECK VALVES, 2 1/16" VALVES & 4 1/16" VALVE ON CHOKE LINE. REMOVE ALL VALVES AND CLEAN OUT SAME, NIPPLE UP VALVES. CHECK VALVE FOUND TO BE BAD, ORDER VALVE OUT.
18:00	19:00	1.0	REMOVE TEST PLUG. TEST 9 5/8" CSG, 1,500 PSI FOR 30 MINUTE.
19:00	20:00	1.0	SET TEST PLUG. TEST PIPE RAMS, KILL AND CHOKE . TEST FAILED, PIPE RAMS LEAKING ON THE HIGH SIDE.
20:00	20:30	0.5	BLM SHUT DOWN TEST OPERATIONS TILL BOPS IN 100% WORKING ORDER. WILL RETURN A 07:00 HRS.
20:30	21:00	0.5	SPIN OUT OF TEST PLUG AND LAY DOWN JT IN V-DOOR.
21:00	22:00	1.0	RIG UP LAY DOWN LINE FOR DRILL COLLARS.
22:00	06:00	8.0	LAY DOWN 9" AND 8" DRILL COLLARS ONE X ONE. LAY DOWN OUT OF MOUSEHOLE.

NO INCIDENTS REPORTED
 FULL CREWS
 FUEL ON HAND 7010 GALS, FUEL USED 400 GALS
 TEMP 48 DEGREES

09-30-2006 Reported By JAMES SULLIVAN

Daily Costs: Drilling \$33,922 Completion \$0 Daily Total \$33,922
 Cum Costs: Drilling \$1,676,166 Completion \$0 Well Total \$1,676,166

MD 4.202 TVD 4.202 Progress 0 Days 14 MW 8.3 Visc 27.0
 Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	10:30	4.5	WAITING ON 4.5 RAM PACKERS & TOP SEALS FOR 13 5/8" BOP. FINISH INSTALLING REBUILT CHECK VALVE.
10:30	16:00	5.5	TEST BOP'S, CHOKE MANIFOLD AND ALL RELATED VALVES TO 250 LOW AND 5,000 HIGH FOR 10 MIN EACH TEST. TESTED ANNULAR TO 250 LOW, 2500 HIGH. PERFORMED ACCUMALATOR TEST. BLM INSPECTOR RAY ARNOLD ON LOCATION AND APPROVED BOPS TEST PROCEDURES AND RESULTS.

16:00 06:00 14.0 RIG REPAIR CONTINUE MODIFICATIONS TO FLOOR PLATES AND INSTALLATION OF 752 ROTARY MOTOR. PIONEER SUPERINTENDENT ON BOARD TODAY DURING REPAIRS TO BOP'S AND INSTALLATION OF ROTARY MOTOR.

RIG VISITED BY MR JOHN BOYD FROM EOG DENVER OFFICE

NO INCIDENTS REPORTED
 FULL CREWS
 MUD WT 8.3 VIS 27
 FUEL ON HAND 6320 GALS, USED 690 GALS
 CAMP WATER 3100 GALS
 TEMP 46 DEGREES

10-01-2006	Reported By	JAMES SULLIVAN									
Daily Costs: Drilling	\$50,714	Completion	\$0	Daily Total	\$50,714						
Cum Costs: Drilling	\$1,725,861	Completion	\$0	Well Total	\$1,725,861						
MD	4,202	TVD	4,202	Progress	0	Days	15	MW	8.34	Visc	27.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POH W/BHA FOR WEAR BUSHING

Start	End	Hrs	Activity Description
06:00	21:00	15.0	CONTINUE WITH MODIFICATIONS TO INSTALL ROTARY TABLE MOTOR. FINISH INSTALLATION OF ROTARY TABLE MOTOR AND ACCESSORIES.
21:00	22:30	1.5	NIPPLE UP FILL UP LINES AND TRIP TANK LINES TO ROTATING HEAD.
22:30	00:00	1.5	LD 1 STAND OF 6" DRILL COLLARS OUT OF DERRICK.
00:00	00:30	0.5	INSTALL WEAR BUSHING IN WELL HEAD.
00:30	01:30	1.0	PU BIT #2 REED DSX 210. 6.25 HUNTING MOTOR AND RIH. TAGGED WEAR BUSHING. TOH WITH AND PU 1 JT DRILL PIPE AND SETTING TOOL AND PULL WEAR BUSHING (WEAR BUSHING ID 8" NOT 9").
01:30	05:00	3.5	CONTINUE PU BHA OFF PIPE RACKS AND RUN IN HOLE WITH HEVIWAITE AND PICK UP JARS OFF PIPE RACK.
05:00	06:00	1.0	POH W/BHA TO INSTALL WEAR BUSHING WITH 9" ID.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 46 DEGREES
 MUD WT 8.34 VIS 27
 FUEL ON HAND 5680 GALS, USED 640 GALS
 CAMP WATER MAIN TANK 2200 GALS
 RESERVE TANKS 2000 GALS, TOTAL 4200 GALS, USED 1000 GALS

10-02-2006	Reported By	JAMES SULLIVAN, MIKE COOPER									
Daily Costs: Drilling	\$26,786	Completion	\$0	Daily Total	\$26,786						
Cum Costs: Drilling	\$1,752,647	Completion	\$0	Well Total	\$1,752,647						
MD	4,508	TVD	4,508	Progress	307	Days	16	MW	8.3	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	POH W/BHA TO INSTALL WEAR BUSHING.

07:00 09:00 2.0 LAY OUT DRILL PIPE ON RACKS AND STRAP. HOOK UP 4" LINE FROM CHOKE TO DEGASSER LEFT OFF AFTER BOP TEST. CENTER AND SECURE BOP'S WITH ROTARY TABLE & INSTALL TURN BUCKLES. RIG UP GERONIMO LINE AFTER LINE CHANGED OUT.

09:00 09:30 0.5 INSTALL WEAR BUSHING IN WELL HEAD.

09:30 13:00 3.5 RIH TO DRILL OUT 9 5/8" CSG.

13:00 14:00 1.0 DRILL CEMENT/FLOAT EQUIPMENT. TAGGED @ 4,098'. ROTATE DRILL SHOE TRACK AND 10' OF NEW HOLE FROM END OF 9 5/8" CASING SHOE TO 4,211'.

14:00 14:30 0.5 CIRCULATE BOTTOMS UP FOR FIT TEST.

14:30 15:00 0.5 PULL BIT INTO 9 5/8" CASING SHOE AND ATTEMPT TO DO FIT TEST. WILL NOT PRESSURE UP DO TO 2" VALVE ON STAND PIPE WASHED OUT AND POP-OFF ON PUMP NOT INSTALLED PROPERLY.

15:00 19:30 4.5 REPAIR 2" VALVE OFF STAND PIPE AND INSTALL NEW POP-OFF VLAVE ON PUMP. FILL AND MONITOR HOLE WHILE REPAIRING VALVE. FLUID FALLING AT RATE OF 2 BBL/HR.

19:30 22:30 3.0 MIX AND PUMP 40 BBL HIGH VIS/LCM PILL. DISPALCE WITH 840 STKS @ 60 STKS/MIN, SPOTTING PILL IN 10' OF NEW HOLE. LET PILL SET FOR 45 MINUTES. PRESSURE WELLBORE TO 800 PSI FOR FIT AT 12 PPG.

22:30 06:00 7.5 ROTATE DRILL FROM 4,211' TO 4,508' RUNNING 12K TO 17K WOB. PUMP 480 GPM THROUGH MOTOR WITH A 0.15 RPG RATIO TURNING BIT @ 72 RPM. ROTATE TABLE 40 TO 50 RPM. TOTAL 122 RPM AT BIT. ROP 80' TO 150' HR. PRESSURE 1500 PSI, DIFF PRESSURE 80 TO 200 PSI.

NO INCIDENTS REPORTED
 FULL CREWS
 MUD WT 8.4 VIS 35
 FUEL ON HAND 4800 GALS, FUEL USED 880 GALS
 CAMP WATER MAIN TANK 1300 GALS
 RESERVE TANKS 1800 GALS, TOTAL 3100 GALS, USED 1100 GALS
 TEMP 45 DEGREES

BG 15U, CG 450U, PG 1235U
 LITHOLOGY: COAL

10-03-2006		Reported By		JAMES SULLIVAN, MIKE COOPER							
Daily Costs: Drilling	\$30,402	Completion	\$0	Daily Total	\$30,402						
Cum Costs: Drilling	\$1,783,050	Completion	\$0	Well Total	\$1,783,050						
MD	4,768	TVD	4,768	Progress	227	Days	17	MW	8.4	Visc	37.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: C/O VAVLES IN PUMPS

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLED 4508' - 4634', WOB 18-20, STROKES 140, GPM 487, RPM SURFACE 52, RPM @ BIT 73. TOTAL RPM 125. MUD WT 8.4, VIS 37.
10:00	11:00	1.0	PUMP HI VIS LCM SWEEP AND PUMP BARITE PILL.
11:00	11:30	0.5	POOH TO SHOE FOR SCR PROBLEMS.
11:30	18:00	6.5	RIG REPAIR WAITING ON PIONEER ELECTRICAL AND MECHANICAL TECHNICIANS.
18:00	23:30	5.5	ELECTRICAL AND MECHANICAL TECHNICIANS ON LOCATION. REPAIR SCR AND CHECK DIANOSTICS ON MOTORS.
23:30	01:00	1.5	TIH WITH 5 STANDS OUT OF DERRICK. WASH AND REAM TO BOTTOM, NO FILL.
01:00	01:30	0.5	DRILLED 4634' - 4641', WOB 18-20, STROKES 140, GPM 487, RPM SURFACE 52, RPM @ BIT 73. TOTAL RPM 125, MUD WT 8.4, VIS 32.
01:30	02:00	0.5	RUN TOTCO SURVEY @ 4594', 1.5 DEGREES.

02:00 05:00 3.0 DRILLED 4641' - 4768', WOB 18-20, STROKES 140, GPM 487, RPM SURFACE 52, RPM @ BIT 73. TOTAL RPM 125. MUD WT 8.5, VIS 36.
 05:00 06:00 1.0 CHANGE OUT VALVES ON #1 RIG PUMP. PICK OFF BOTTOM ROTATE AND CIRCULATE WITH #2 PUMP.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 40 DEGREES
 FUEL ON HAND 3760 GALS, FUEL USED 1040 GALS
 CAMP WATER MAIN TANK 500 GALS
 RESERVE TANKS 1800 GALS
 TOTAL 2600 GALS
 USED 500 GALS

 MUD WT 8.5, VIS 36
 BG 10U, CG 40U, PG HI GAS 154U
 LITHOLOGY: SHALE

10-04-2006	Reported By	ROBERT DYSART									
Daily Costs: Drilling	\$48,343	Completion	\$546	Daily Total	\$48,889						
Cum Costs: Drilling	\$1,828,579	Completion	\$546	Well Total	\$1,829,125						
MD	5.555	TVD	5.555	Progress	787	Days	18	MW	8.5	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	REPAIR RIG. CO VALVES MUD PUMPS & WAIT ON MUD SCALES TO WEIGHT MUD.
08:30	10:30	2.0	CIRCULATE AND CONDITION MUD BUILDING VOLUME. TOTAL LOSSES 260 BARRELS. MUD WT 8.6 VIS 40, LCM 11%. MUD SCALES ARRIVED ON LOCATION.
10:30	16:00	5.5	DRILLING F/4768' TO 5115', WOB 15/20K, RPM 40/50, 140 SPM, 1800 PSI, 300 DIFF, ROP 63 FPH.
16:00	17:00	1.0	SURVEY @ 5040', 2 DEG.
17:00	18:30	1.5	DRILL ROTATE 5115' TO 5198', WOB 15/20K, RPM 40/50, 140 SPM, 1800 PSI, 300 DIFF, LOSSES INCURED @ 5170', 120 BBL PER/HR.
18:30	21:00	2.5	CIRCULATE HOLE @ 50 SPM 330 PSI. MIX & PUMP 10 PPB LCM PILL.
21:00	06:00	9.0	DRILL ROTATE 5198' TO 5555', WOB 15/20K, RPM 40/50, 120 SPM, 1300 PSI, 300 DIFF, ROP 39.6.

NO INCIDENTS
 FULL CREWS
 TEMP 40 DEGREES
 FUEL ON HAND 2480 GALS, FUEL USED 1280 GALS
 CAMP WATER MAIN TANK 2900 GALS
 RESERVE TANKS 1800 GALS, TOTAL 4700 GALS

 MUD WT 9.0 PPG, VIS 37
 BG: 20 U, CG: 90 U, PG: HI GAS 425 U @ 5115'
 LITHOLOGY: SHALE 85%, CARB SHALE 5%, SANDSTONE 10%

10-05-2006	Reported By	ROBERT ROSS									
Daily Costs: Drilling	\$49,485	Completion	\$0	Daily Total	\$49,485						

Cum Costs: Drilling \$1,878,065 **Completion** \$546 **Well Total** \$1,878,611
MD 6,414 **TVD** 6,414 **Progress** 859 **Days** 19 **MW** 9.6 **Visc** 38.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 8-1/2" HOLE FROM 5555' - 6027'. EASED MUD WT ON UP TO 9.6 PPG. PVT STATIC. STARTED STRIPPING LCM FROM SYSTEM SO WE CAN GET BACK TO THE SHAKERS.
16:00	16:30	0.5	SERVICED RIG.
16:30	19:00	2.5	DRILL 6027' - 6122'.
19:00	20:30	1.5	CIRC'D & WORKED PIPE PRIOR TO SURVEY. RAN TOTCO SURVEY W/PERIODIC ROTATION OF STRING. REC'D SURVEY 2.5 DEG @ 6050'.
20:30	05:30	9.0	DRILL 6122' - 6404'.
05:30	05:45	0.25	REPINNED POP OFF.
05:45	06:00	0.25	DRILL 6404' - 6414', PERIMETERS 460 GPM + 22K WOB + 60 RPM. STAGING FLOW RATE BACK UP FROM WHEN IT WAS LOWERED PRIOR TO STAGING MUD WT UP. MUD WT @ 9.6 PPG & MOST LCM STRIPPED OUT. PVT LOOKS GOOD.

NO INCIDENTS REPORTED
 BOTH TOURS FULL
 TEMP 50 DEG
 FUEL ON HAND 5520 GALS, USED 1460 GALS
 RIG WATER 10727 GALS + 1.67 FRAC TANKS
 CAMP WATER 2200 + 1400 = 3600 GALS, USED 500 GALS

10-06-2006 **Reported By** ROBERT ROSS

Daily Costs: Drilling \$35,075 **Completion** \$0 **Daily Total** \$35,075
Cum Costs: Drilling \$1,913,141 **Completion** \$546 **Well Total** \$1,913,687
MD 7,096 **TVD** 7,096 **Progress** 682 **Days** 20 **MW** 9.8 **Visc** 43.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 8-1/2" HOLE 6414' - 6471'.
07:30	07:45	0.25	REPINNED POP OFF, PRESSURE SPIKED.
07:45	08:15	0.5	DRILL 6471' - 6475'. SLOWED PUMPS DOWN TO 120 SPM FROM 140 SPM DUE TO INCREASE IN CIRCULATING PRESSURE. APPEARED TO BE A PLUGGED NOZZLE WHICH CLEARED ITSELF AFTER A FEW MINUTES.
08:15	11:15	3.0	INCREASED CIRCULATION RATE TO HELP FACILITATE REMOVAL OF LCM (MUD WT HAD INCREASED FROM 9.6 TO 9.8 PPG OVER TWO HR PERIOD AND SAND HAD CLIMBED TO 2.5%. CHANGED OUT SHAKER SCREENS. MUD WT 9.7 PPG AFTER 3 HRS.
11:15	21:30	10.25	DRILL 6475' - 6820'.
21:30	21:45	0.25	PERFORMED SLOW PUMP RATE 10' OFF BOTTOM. PIPE STUCK. WORKED FREE. REAMED CONNECTION UNTIL CLEAN. MUDLOGGER HAD NOTED SOME SLOUGHING IN RETURNS PRIOR TO TIGHT HOLE. RAISED MUD WT 0.1 PPG TO 9.8 PPG.
21:45	06:00	8.25	DRILL 6820' - 7096'. HAD TIGHT CONNECTION @ 6942'. RAISED MUD WT .1 PPG TO 9.9 PPG.

NO INCIDENTS REPORTED

FULL TOURS
TEMP 50 DEG

FUEL ON HAND 50", 4000 GALS (USED 1520 GALS)
RIG WATER 43", 5014 GALS (USED 5713 GALS)
FRAC TKS 1/2 + 1/2 + FULL + 2/3
CAMP WATER 1700 + 1400 = 3100 GALS (USED 500 GALS)
RESERVE PIT FREEBOARD 8.9'

10-07-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$38,892	Completion	\$0	Daily Total	\$38,892						
Cum Costs: Drilling	\$1,952,033	Completion	\$546	Well Total	\$1,952,579						
MD	7.763	TVD	7.763	Progress	667	Days	21	MW	10.1	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 8-1/2" HOLE 7096' - 7153'.
07:00	08:00	1.0	RAN TOTCO SURVEY & PERIODICALLY ROTATED STRING. SURVEY 1.5 DEG @ 7119'.
08:00	16:00	8.0	DRILL 7153' - 7415'. (RECEIVED THE 84 & 45 MESH SCREENS ±12:15 HRS. INSTALLED SAME AND AS OF ±13:30 HRS ALL FLOW ACROSS SHAKERS, NO BYPASSING).
16:00	16:30	0.5	SERVICED RIG WHILE DUMPING & CLEANING OUT DESANDER PIT.
16:30	18:30	2.0	DRILL 7415' - 7494'.
18:30	19:00	0.5	CHANGED OUT SHAKER SCREENS.
19:00	23:15	4.25	DRILL 7494' - 7578'.
23:15	23:45	0.5	AT 7575' BLEW POP OFF DUE TO PRESSURE SPIKE. AT 7578' BLEW POP OFF AGAIN DUE TO PRESSURE SPIKE. PICKED UP OFF BTM TO CHECK PRESSURES AND SLOWLY APPLIED 25-26 WOB. WE HAVE BEEN RUNNING DESILTER & INITIAL UNDERFLOW 14.2 PPG. CURRENTLY 12.5 PPG.
23:45	06:00	6.25	DRILL 7578' - 7763'. DESILTER UNDERFLOW 12.2 PPG.

NO INCIDENTS REPORTED
FULL CREWS ON BOTH TOURS
RAINED ALL DAY + NIGHT, TEMP 42 DEG

FUEL ON HAND 29", 2320 GAL (USED 1680)
RIG WTR 6879
FRAC TKS 2/3 + 2/3 + F + F = 1336 BBLs
FREEBOARD R 1900 + 500 = 2400 (USED 700)

10-08-2006 Reported By ROBERT ROSS

Daily Costs: Drilling	\$54,076	Completion	\$0	Daily Total	\$54,076						
Cum Costs: Drilling	\$2,006,110	Completion	\$546	Well Total	\$2,006,656						
MD	8.241	TVD	8.241	Progress	478	Days	22	MW	10.25	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: POH FOR BIT CHANGE

Start	End	Hrs	Activity Description
06:00	01:30	19.5	DRILL 8-1/2" HOLE 7763' - 8241'. ROP DROPPED AND SAMPLES NOT INDICATING HARD STRINGERS. HAD TO WORK ON MP#2, DRLD W/MP #1. WE HAD TO DO THIS 2 TIMES THE PREVIOUS DAY AS WELL.

01:30 02:30 1.0 CIRCULATED HOLE CLEAN @ 453 GPM.
 02:30 02:45 0.25 FLOW CHECK ON TRIP TANK. WELL STATIC.
 02:45 03:15 0.5 SPOTTED 11.8 PPG SLUG OF 30 BBLS VOLUME. LINED UP TRIP TANK. RACKED KELLY.
 03:15 06:00 2.75 POH TO INSIDE 9-5/8" CASING SHOE. HOLE LOOKS EXCELLENT. NO SPOTS REQUIRED WORKING AND HOLE FILL GOOD. POH ON TRIP TANK.

NO INCIDENTS REPORTED
 FULL CREWS BOTH TOURS
 (AGITATOR MOTOR FOR ONE OF THE 2 AGITATORS IN THE SUCTION PIT WENT DOWN)

FUEL ON HAND 5200 GALS
 RIG WATER 7696 GALS
 CAMP WATER 2600 + 1400 = 4000 GALS
 TEMP 42 DEG

10-09-2006	Reported By	ROBERT ROSS									
Daily Costs: Drilling	\$28,817	Completion	\$0	Daily Total	\$28,817						
Cum Costs: Drilling	\$2,034,927	Completion	\$546	Well Total	\$2,035,473						
MD	8,312	TVD	8,312	Progress	71	Days	23	MW	10.4	Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:00	4.0	CONT'D POH FROM 9 5/8" CSG SHOE TO LOWER BHA.
10:00	10:30	0.5	LD 2 REAMERS + MUD MOTOR + BIT NO 2.
10:30	16:45	6.25	PICKED UP NEW BIT, MOTOR, TWO NEW ROLLER REAMERS. INSTALLED TELEDRIFT TOOL ABOVE MUD MOTOR. TIH MONITORING RETURNS FOR LOSSES. TIH TO JUST ABOVE SHOE.
16:45	17:45	1.0	LINE ON DRAWWORKS DRUM OVERLAPPED. LEVELED OUT LAYER.
17:45	01:30	7.75	FILLED STRING @ SHOE. CONT'D IN HOLE MONITORING RETURNS & ADJUSTING TIH SPEED. ONLY SPOT IN OPENHOLE WAS SAME SPOT AS TRIP OUT OF HOLE @ ±4730'. FILLED PIPE & WASHED LAST 2 SINGLES TO BOTTOM, NO FILL DISCERNIBLE. STAGED FLOW RATE UP AND FINISHED CIRCULATING BOTTOMS UP, NO GAS. NO LARGE QTY OF SPLINTERED CUTTINGS ACROSS SHAKER ON BOTTOMS UP.
01:30	06:00	4.5	DRILLED 8241' - 8312'. TOOK TELEDRIFT SURVEY AFTER DRLG 8' DOWN ON LAST SINGLE (DIFFERENCE IN NEW BHA), NO GOOD. DRILLED NEXT SINGLE DOWN AND ADJUSTED PROCEDURE AND OBTAINED TELEDRIFT SURVEY (SURVEYED 2 TIMES TO CONFIRM). 1 DEG @ 8207'.

NO INCIDENTS REPORTED
 FULL CREWS ON EACH TOUR
 TEMP 46 DEG

FUEL ON HAND 51", 4080 GAL (USED 1120)
 RIG WATER 98", 11427 GALS
 FRAC TKS F + F + F + 2/3 = 1468 BBLS
 CAMP WATER 2100 + 1400 = 3500 GAL (USED 500)

10-10-2006	Reported By	ROBERT ROSS / MIKE COOPER									
Daily Costs: Drilling	\$53,648	Completion	\$0	Daily Total	\$53,648						
Cum Costs: Drilling	\$2,088,575	Completion	\$546	Well Total	\$2,089,121						
MD	8,665	TVD	8,665	Progress	353	Days	24	MW	10.3	Visc	37.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILL 8,312' - 8665'.

NO INCIDENTS RERORTED
 FULL CREWS ON BOTH TOURS
 TEMP 40 DEG
 FUEL ON HAND 86", 6880 GALS (USED 1700)
 RIG WATER 56", 6530 GALS (USED 4897)
 CAMP WATER 1600 + 1400 = 3000 GALS (USED 500)

10-11-2006 Reported By ROBERT ROSS / MIKE COOPER

Daily Costs: Drilling	\$36,778	Completion	\$0	Daily Total	\$36,778
Cum Costs: Drilling	\$2,125,354	Completion	\$546	Well Total	\$2,125,900

MD	9,005	TVD	9,005	Progress	340	Days	25	MW	10.2	Visc	38.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 8-1/2" HOLE 8,665 - 8,784.
13:30	06:00	16.5	DRILLED 8,748 - 9005'.

CHANGE OUT SCREENS ON SHAKER ON DESILTER SIDE. PUT PMD 140 ON FRONT AND PMP 110 ON BACK.

NO INCIDENTS RERORTED
 FULL CREWS ON BOTH TOURS
 TEMP 30 DEG
 FUEL ON HAND 66", 5280 GALS (USED 1600)
 RIG WATER 15", 1749 GALS (USED 4781)
 CAMP WATER 1300 + 0 = 2300 GALS (USED 500)
 FRAC TANKS 1468 BBLs (0 USED)
 RESERVE PIT FREEBOARD 9.67'

10-12-2006 Reported By ROBERT ROSS / MIKE COOPER

Daily Costs: Drilling	\$36,144	Completion	\$0	Daily Total	\$36,144
Cum Costs: Drilling	\$2,161,498	Completion	\$546	Well Total	\$2,162,044

MD	9,329	TVD	9,329	Progress	324	Days	26	MW	10.2	Visc	40.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 9005' - 9020', 24-25K WOB, 418 GPM (ONE PUMP), 60-30 RPM, ROP 40-20 FPH.
07:30	10:45	3.25	DRILL 9020' - 9077', ROP 20-50 FPH, 419 GPM, 25-27 WOB, 30-60 RPM.
10:45	11:15	0.5	SERVICE RIG.
11:15	11:30	0.25	REPLACED TORN SHAKER SCREEN.

11:30	14:45	3.25	DRILL 9077' - 9123', ROP 11-22 FPH, 60 RPM, 419 GPM, 27-28 WOB.
14:45	17:15	2.5	DRILL 9123' - 9164', ROP 10-48 FPH, 30 RPM, 419 GPM, 27-28 WOB.
17:15	19:30	2.25	DRILL 9164' - 9190', ROP 10-48 FPH, 60 RPM, 419 GPM, 25-26 WOB.
19:30	20:00	0.5	DRILL 9190' - 9195', ROP 10-48 FPH, 30 RPM, 419 GPM, 25-26 WOB.
20:00	21:30	1.5	DRILL 9195' - 9201', ROP 10-48 FPH, 30 RPM, 419 GPM, 25-26 WOB. PUT BOTH #1 AND #2 PUMPS ON HOLE. AIR IN SUCTION LINE, PUMPS WILL NOT PUMP. PRIME #1 PUMP, PUT ON HOLE. CONTINUE DRILLING WITH #1 PUMP.
21:30	23:00	1.5	DRILL 9201' - 9233', ROP 10-48 FPH, 60 RPM, 419 GPM, 25-26 WOB. REAM HOLE FOR 10 MINUTES TO CLEAN CUTTINGS.
23:00	23:15	0.25	PULL TOOL JOINT TO ROTARY TABLE. SHUT PUMPS DOWN FOR 3 MINUTES. BRING #1 PUMP TO 70 SPM. TAKE TELEDRIFT SURVEY @ 9,158', 1 DEGREE. CHANGE SHAKER SCREENS ON SHAKER NEAR GAS BUSTER TO PMD 140 ON FLOW SIDE AND PWP 110 TO PIT SIDE.
23:15	00:30	1.25	DRILL 9233' - 9250', ROP 11-66 FPH, 60 RPM, 419 GPM, 25-26 WOB. #1 PUMP DOWN SWITCH TO #2 PUMP AND DRILL AHEAD.
00:30	01:00	0.5	DRILL 9250' - 9263', ROP 14-20 FPH, 60 RPM, 419 GPM, 25-26 WOB. #2 PUMP DOWN SWITCH TO #1 PUMP AND DRILL AHEAD.
01:00	06:00	5.0	DRILL 9263' - 9329', ROP 9-45 FPH, 60 RPM, 419 GPM, 26-28 WOB.

NO INCIDENTS RERORTED

FULL CREWS ON BOTH TOURS

TEMP 40 DEG

FUEL ON HAND 47", 3760 GALS (USED 1520)

RIG WATER 8800 GALS ADDED + 1749 GALS = 10549 GALS, 28", 3248 GALS (USED 7301)

CAMP WATER 1600 + 0 = 1600 GALS (USED 700)

FRAC TANKS 1268 BBLs (200 BBLs TRANSFERED TO RIG TANK)

RESERVE PIT FREEBOARD 9.72' - 10.08' (DOWN 4.0")

10-13-2006		Reported By		ROBERT ROSS / MIKE COOPER							
Daily Costs: Drilling	\$253,879	Completion	\$0	Daily Total	\$253,879						
Cum Costs: Drilling	\$2,415,378	Completion	\$546	Well Total	\$2,415,924						
MD	9,618	TVD	9,618	Progress	289	Days	27	MW	10.2	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9329' - 9350', 11-9 FPH.
08:00	08:15	0.25	PASON SYSTEM QUIT WORKING. INVESTIGATED PROBLEM AND UPS APPEARS TO BE FAULTY. CONTINUE DRLG & MUD LOGGER TO CALL IF INCREASE IN GASES. PASON TECH NOTIFIED @ 08:05 HRS.
08:15	12:00	3.75	DRILL 9350' - 9403', 15 FPH AVG, ROP MONITORED USING 5' MARKS & TIME.
12:00	13:00	1.0	DRILL 9403' - 9423'.
13:00	13:30	0.5	SERVICE RIG.
13:30	02:00	12.5	PASON BACK ON LINE. DRILL 9423' - 9582', ROP 9-50 FPH, 419 GPM, 25-30 WOB, 30-60 RPM. SWITCH FROM #1 PUMP TO #2 PUMP. MAINTENANCE TO BE DONE ON #2 PUMP.
02:00	05:00	3.0	DRILL 9582' - 9612', ROP 8-25 FPH, 419 GPM, 25-30 WOB, 57 RPM. CHANGE OUT MIDDLE SHAKER SCREEN ON SHAKER ON DESILTER SIDE WITH PMD 110, DUE TO HOLES IN SCREEN.
05:00	06:00	1.0	DRILL 9612' - 9618', ROP 9-50 FPH, 419 GPM, 25-30 WOB, 30-60 RPM.

NO INCIDENTS RERORTED

FULL CREWS ON BOTH TOURS
TEMP 40 DEG

FUEL ON HAND (4500 GALS DELIVERED + 3760 GALS = 8260) 84", 6720 GALS (USED 1540)
RIG WATER 6600 GALS ADDED+ 3248 GALS = 9848 GALS/ 24", 2748 GALS (USED 7100)
CAMP WATER (3200 GALS DELIVERED + 1600 = 4800 GALS) 2600 GALS + 1400 GALS = 4000 GALS (USED 800)
FRAC TANKS FILLED BY WATER TRUCKS 1500 BBLs
RESERVE PIT FREE BOARD 9.72' - 10.08' (DOWN 4.0")

10-14-2006	Reported By	ROBERT ROSS / MIKE COOPER									
Daily Costs: Drilling	\$33,840	Completion	\$0	Daily Total	\$33,840						
Cum Costs: Drilling	\$2,449,218	Completion	\$546	Well Total	\$2,449,764						
MD	9,740	TVD	9,740	Progress	122	Days	28	MW	10.3	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TOH - INSPECTING BHA

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9618' - 9642', ROP 9-40 FPH, 419 GPM, 30-33 WOB, 30-60 RPM. CHANGE SHAKER SCREENS ON SHAKER NEAR GAS BUSTER (PMD 140 ON FRONT AND MIDDLE). SHAKER ON DESILTER SIDE (PMD 140 ON MIDDLE). MUD WT UP TO 10.3 PPG, TURN ON DESILTER TO DROP BACK 10.2 PPG MUD WT.
08:00	13:00	5.0	DRILL 9642' - 9708', ROP 9-40 FPH, 419 GPM, 30-33 WOB, 30-60 RPM. SHUT OFF DESILTER. TURN ON WATER ON PITS TO 18 BBL/HR. BUILD MUD WIEGHT TO 10.3+ PPG FOR TRIP OUT OF HOLE.
13:00	13:30	0.5	LUBRICATE AND SERVICE RIG.
13:30	17:00	3.5	DRILL 9708' - 9740', ROP 9-50 FPH, 419 GPM, 25-30 WOB, 30-60 RPM.
17:00	17:30	0.5	CIRCULATE/CONDITON HOLE. MIX SLUG FOR TRIP OUT.
17:30	18:00	0.5	PUMP SLUG OF 28 BBLs @ 12.0 PPG. CHASED WITH 4 BBLs TO CLEAR LINES.
18:00	23:00	5.0	FILL UP TRIP TANK. TOH WITH DRILL PIPE. TAKING AVERAGE OF 4.5 BBLs EVERY 5 STANDS TO FILL HOLE. HOLE SHOWING NO LOSSES.
23:00	06:00	7.0	CSI INSPECTORS ON LOCATION TO INSPECT BHA ON TRIP OUT. HELD SAFTEY MEETING WITH RIG CREW AND INSPECTORS. TOH WITH BHA. INSPECT BOX AND PIN OF EACH CONNECTION ON HWDP AND DC. ABOVE AND BELOW JARS. LAY DOWN JARS, ROLLER REAMERS, MUD MOTOR, AND BIT. (HELD SAFETY VALVE DRILL, 21 SECONDS & SECURED).

NO INCIDENTS RERORTED
FULL CREWS ON BOTH TOURS
TEMP 45 DEG

FUEL ON HAND 69", 5520 GALS (USED 1200)
RIG WATER 8800 GALS ADDED + 2748 GALS = 11548 GALS/ 60", 7304 GALS (USED 4244)
CAMP WATER 2000 GALS + 1400 GALS = 3400 GALS (USED 600)
FRAC TANKS 1300 BBLs
RESERVE PIT FREEBOARD 9.25'

10-15-2006	Reported By	ROBERT ROSS / MIKE COOPER									
Daily Costs: Drilling	\$37,296	Completion	\$0	Daily Total	\$37,296						
Cum Costs: Drilling	\$2,486,514	Completion	\$546	Well Total	\$2,487,060						
MD	9,815	TVD	9,815	Progress	75	Days	29	MW	10.5	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	LAY DOWN 8 1/2" ROLLER REAMERS OUT OF BHA. INSPECT DC BETWEEN BOTH REAMERS. INSPECT TELEDRIFT SUB. BREAK OFF HC506ZX 8 1/2" HUGHES PDC BIT. LAY DOWN HUNTING 0.15 GPR ESX II MUD MOTOR. PDC BIT IN GUAGE AND GOOD SHAPE.
08:00	10:00	2.0	SLIP & CUT DRILL LINE.
10:00	14:00	4.0	CALIPER AND MEASURE NEW EQUIPMENT TO BE PICKED UP AND RUN IN HOLE. RUN NEW BHA AS FOLLOWS : REED 8 1/2" DSX168DGJSUVW PDC BIT WITH FOUR 16 JETS AND THREE FIXED 12 JETS. HUNTING 0.15 GPR 6 3/4" ESX II MUD MOTOR, TELEDRIFT TOOL, SIX 6 1/4" DRILL COLLARS, 18 JOINTS OF 4 1/2" SPIRAL HWDP, 2 JOINTS OF 4 1/2" HWDP, 6 1/2" POWER STROKE DRILLING JARS, AND 6 JOINTS OF 4 1/2" HWDP. (NOTE: ADDED 5 JOINTS OF SPIRAL HWDP)
14:00	14:30	0.5	FILL DRILL PIPE AND CHECK WEIGHT OF BHA BELOW JARS (40K).
14:30	16:00	1.5	TIH WITH 4 1/2" DRILL PIPE OUT OF DERRICK. RUN IN HOLE AT 1 MINUTES PER STAND TO ENSURE NOT LOSSES OR SURGING OF OPEN HOLE. MONITOR PVT WHILE TRIPPING IN HOLE.
16:00	16:30	0.5	LAY DOWN THREE JOINTS OF 4 1/2" DRILL PIPE TO ADJUST FOR HWDP THAT WAS ADDED TO BHA.
16:30	17:30	1.0	CONTINUE TO TRIP IN WITH 4 1/2" DRILL PIPE TO 9 5/8" CASING SHOE.
17:30	18:00	0.5	FILL PIPE AT 4,000' @ 30 STKS/MIN.
18:00	20:30	2.5	CONTINNUE TO TRIP IN HOLE WITH 4 1/2" DRILL PIPE TO 7000'.
20:30	21:00	0.5	FILL PIPE AT 7,000' @ 30 STKS/MIN.
21:00	23:30	2.5	CONTINUE TO TRIP IN HOLE WITH 4 1/2" DRILL PIPE TO TD @ 9740'.
23:30	00:00	0.5	KELLY UP AND BREAK CIRCULATION. STAGE PUMP RATE. CIRCULATE/CONDITON HOLE. DROP MUD WT BACK TO 10.2 PPG. ADD WATER TO PVT @ 30 BBL/HR AND BUILD VOLUME.
00:00	01:00	1.0	CONDITON MUD AND WASH TO TD (NO FILL).
01:00	06:00	5.0	DRILL 9740' - 9', ROP 19-40 FPH, 419 GPM, 8-24 WOB, 50-60 RPM.

NO INCIDENTS RERORTED
 FULL CREWS ON BOTH TOURS
 TEMP 40 DEG

FUEL ON HAND 57", 4560 GALS (USED 960)
 RIG WATER 37" = 4505 GALS (USED 2799)
 CAMP WATER 1100 GALS + 1300 GALS = 2400 GALS (USED 600)
 FRAC TANKS 1300 BBLs
 RESERVE PIT FREEBOARD 9.25 - 9.07' (DOWN 2")

10-16-2006	Reported By	ROBERT ROSS / MIKE COOPER									
Daily Costs: Drilling	\$32,423	Completion	\$0	Daily Total	\$32,423						
Cum Costs: Drilling	\$2,518,938	Completion	\$546	Well Total	\$2,519,484						
MD	10,090	TVD	10,090	Progress	275	Days	30	MW	10.3	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 9815' - 9847', ROP 19-40 FPH, 419 GPM, 8-24 WOB, 50-60 RPM.
08:00	08:30	0.5	SERVICE RIG.
08:30	18:00	9.5	DRILL 9847' - 10005', ROP 9-40 FPH, 425-436 GPM, 24-26 WOB, 50-60 RPM. SWITCH FROM #2 PUMP TO #1 PUMP. HELD SAFTEY VALVE DRILL AND FUNCTION TEST OF ANNULAR @ 18:00 HRS.
18:00	20:15	2.25	DRILL 10005' - 10018', ROP 3-16 FPH, 419 GPM, 24-26 WOB, 30-60 RPM.
20:15	21:15	1.0	WEIGHT INDICATOR NOT WORKING. FIX WEIGHT INDICATOR AND RE-CALIBRATE.

21:15 06:00 8.75 DRILL 10018' - 10090', ROP 9-18 FPH, 436 GPM, 24-29 WOB, 50-60 RPM. DRILLED INTO DARK CANYON FORMATION TOP @ 10,016' (EXCESS LIME 0.39 PPB).

NO INCIDENTS RERORTED
 FULL CREWS ON BOTH TOURS
 TEMP 40 DEG

FUEL ON HAND 37", 2960 GALS (USED 1600)
 RIG WATER 57", 6897 GALS (USED 2799)
 CAMP WATER 1900 GALS + 0 GALS = 1900 GALS (USED 500)
 FRAC TANKS 1300 BBLS
 RESERVE PIT FREEBOARD 9.07' - ??? (DOWN ?") TOO WINDY TO MEASURE TODAY

10-17-2006	Reported By	ROBERT ROSS / MIKE COOPER									
Daily Costs: Drilling	\$53,783	Completion	\$0	Daily Total	\$53,783						
Cum Costs: Drilling	\$2,572,812	Completion	\$546	Well Total	\$2,573,358						
MD	10,248	TVD	10,248	Progress	158	Days	31	MW	10.2	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,090' - 10132', 26-29 WOB, 42-60 RPM, 400-421 GPM, ROP 6-15 FPH.
11:00	11:30	0.5	SERVICED RIG.
11:30	15:00	3.5	DRILL 10,132' - 10159', AVG 7.7 FPH INCLUDING CONNECTIONS.
15:00	15:15	0.25	SCR'S TRIPPED. LOST ALL POWER. WE WERE OPERATING ON 2 OF 3 GENERATORS AS THE 3D ONES WERE BEING MAINTAINED. OIL CHANGED.
15:15	21:30	6.25	DRILL 10,159' - 10,195', 26-29 WOB, 42-60 RPM, 419-421 GPM, ROP 3-12 FPH. SWITCH FROM #1 PUMP TO #2 PUMP.
21:30	01:45	4.25	DRILL 10,195' - 10,220', 30-32 WOB, 30-60 RPM, 419 GPM, ROP 3-9 FPH. SWITCH FROM #2 PUMP TO #1 PUMP. SEATS WASHED OUT ON #2, REPAIR.
01:45	06:00	4.25	DRILL 10,220' - 10,248', 30-32 WOB, 30-60 RPM, 419 GPM, ROP 5-15 FPH.

NO INCIDENTS RERORTED
 FULL CREWS ON BOTH TOURS
 TEMP 40 DEG

FUEL ON HAND 4500 GALS DELIVERED + 2960 GALS = 7460 GALS, 74", 5920 GALS (USED 1460)
 RIG WATER 96" = 11616 GALS (USED 2799)
 CAMP WATER 1900 GALS + 0 GALS + 3000 REC'D = 1300 GALS (USED 3600)
 FRAC TANKS 1200 BBLS
 RESERVE PIT FREEBOARD 9.07' - 9.19' (UP 1.4")

10-18-2006	Reported By	JAMES C. SULLIVAN									
Daily Costs: Drilling	\$46,859	Completion	\$0	Daily Total	\$46,859						
Cum Costs: Drilling	\$2,617,653	Completion	\$546	Well Total	\$2,618,199						
MD	10,278	TVD	10,278	Progress	30	Days	32	MW	10.2	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: INSTALL CAMERON WEIGHT INDICATOR

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 10.248' - 10.262'. TOOK TELEDRIFT SURVEY 2 TIMES, APPEARS WE ARE VERTICAL.
09:00	14:30	5.5	TRIED TO BRING GENERATOR #3 ONTO THE SCR BOARD, NOT LOAD SHARING PROPERLY, TOTAL POWER SHUTDOWN. BIT 4' OFF BTTM FOR 90 MINUTES BEFORE ENOUGH POWER TO MOVE PIPE. ROTARY AMPS SMOOTH AND PU WT FINE, HOLD LOOKS GOOD. LD 1 SINGLE SO THAT WE HAVE PLENTY OF RATHOLE UNTIL WE ARE READY TO START DRLG AGAIN. ELECTRICIAN ARRIVED AND 3RD GEN SYNCHED OK. WE ARE BY-PASSING THE FUEL FILTERS AS ONE WAS RUINED DURING THIS TIME FRAME. PARTS SHOULD ARRIVED LATE TODAY OR TOMORROW VIA NATIONAL.
14:30	19:00	4.5	DRILL 10.262' - 10.278', WOB 25-28, BIT RPM 62 REVS, RPM ROTARY TABLE 44, STRKS 120, GPM 417, AMPS 350. ST WT 202,000K, SO 200,000, PU 219,000.
19:00	05:00	10.0	WAITING ON INDEPENDENT WEIGHT INDICATOR (CAMERON STYLE). CIRCULATE AND RECIPROCATATE PIPE EVERY 15 MINUTES. WEIGHT UP TO 10.4 PPG FOR TRIP.
05:00	06:00	1.0	INSTALLING WEIGHT INDICATOR.

NO INCIDENTS REPORTED
 FULL CREWS BOTH TOURS
 FUEL ON HAND 4872 GAL, FUEL USED 1048 GAL
 TEMP 22 DEGREES
 RIG WATER 11,000 GAL, USED 616 GAL
 CAMP WATER 900 GAL
 FRAC TANKS 1200 BBLs, RESERVE PIT FREEBOARD 9.19'

10-19-2006		Reported By		JAMES C. SULLIVAN							
Daily Costs: Drilling	\$44,029	Completion	\$0	Daily Total	\$44,029						
Cum Costs: Drilling	\$2,661,682	Completion	\$546	Well Total	\$2,662,228						
MD	10.278	TVD	10.278	Progress	0	Days	33	MW	10.4	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: THAWING KELLY											

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CONTINUE TO INSTALL INDEPENDENT WEIGHT INDICATOR ON DRILL LINE AND CALIBRATE SAME.
10:30	11:00	0.5	CIRCULATE AND PUMP SLUG. 340 STROKES AND CHASE WITH 65 STROKES.
11:00	22:00	11.0	TRIP OUT OF HOLE. LAY DOWN BIT AND MOTOR. CHANGE OUT TELEDRIFT TOOL. STRSP #5 BHA COMPONENTS.
22:00	23:00	1.0	PULL WEAR BUSHING AND INSTALL NEW WEAR BUSHING WITH 8 3/4" ID.
23:00	04:30	5.5	PU BIT #5. NEAR BIT WITH FLOAT, TELEDRIFT, ROLLER REAMEERS. RIH WITH HEAVY WEIGHT. CHECK CROWN-O-MATIC WITH FIRST STAND OF DRILL PIPE. RIH @ 3913'.
04:30	06:00	1.5	PICK UP KELLY TO FILL PIPE KELLY FROZE IN SHUCK. REMOVED KELLY AND THAWING OUT KELLY TO FILL PIPE.

MUD WT 10.4, VIS 43
 LAST BOP TEST 9/30/06, CURRENT BHA HOURS 58.25
 NO INCIDENTS REPORTED
 TEMP 28 DEGREES
 FUEL ON HAND 3864 GAL, FUEL USED 1008 GAL
 RIG WATER 5328 GAL, CAMP WATER 2,000 GAL, FRAC TANKS 1300 BBLs

10-20-2006		Reported By		JAMES C. SULLIVAN					
Daily Costs: Drilling	\$57,077	Completion	\$0	Daily Total	\$57,077				

Cum Costs: Drilling \$2,716,972 **Completion** \$546 **Well Total** \$2,717,518
MD 10,445 **TVD** 10,445 **Progress** 167 **Days** 34 **MW** 10.4 **Visc** 42.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	THAWING OUT KELLY. FILL PIPE AND TAKE CHECK SHOT ON TELEDRIFT.
07:30	13:00	5.5	RIH @ 9815', FILLING PIPE EVERY 30 STANDS.
13:00	14:30	1.5	PICK UP KELLY AND FILL PIPE CIRCULATE WHILE INSTALLING NEW WEIGHT INDICATOR ON DRILLERS CONSOLE.
14:30	15:00	0.5	RIH FROM 9815' TO @ 10185'. TAGGED 15,000 DOWN. PICK UP KELLY. CHECK SHOT TELEDRIFT 1 DEGREE.
15:00	18:00	3.0	REAM FROM 10,185- 10,206', RPM 70, WOB 5-10, GPM 380. WASH FROM 10206' - 10,217'. REAM FROM 10,217' - 10,278', RPM 70, WOB 8-12, GPM 380.
18:00	06:00	12.0	DRILLING 10,278' - 10,460', WOB 20,000, STKS 120, GPM 419, RPM 60-65, MUD WT 10.2, VIS 41. PU WT 220,000, SO WT 215,000, ROT WT 200,000.

BG GAS AVG 20U, HIGH GAS 300U, CONN GAS AVG 100U, HIGH GAS 1486U
 FORMATION PRICE RIVER TOP @ 10,306'
 SHOWS OF GAS 8' @ 10,318-10,326', PEAK 1144U, 6' @ 10,348-10,354, PEAK 774U, NO FLARE

NO INCIDENTS REPORTED

TEMP 32 DEGREES

NIGHT CREW FULL, DAY CREW SHORT 1 FLOORHAND

FUEL ON HAND 7,392 GALS, FUEL USED 2,020 GALS, FUEL RECEIVED 45000 GALS, TOPPED OUT AT 7,920 GALS

CAMP WATER 800 GALS

RIG WATER 5328 GALS

FRAC TANKS 1100 BBLs, RECIEVED 130 BBLs

10-21-2006 Reported By JAMES C. SULLIVAN

Daily Costs: Drilling \$34,066 **Completion** \$0 **Daily Total** \$34,066
Cum Costs: Drilling \$2,749,745 **Completion** \$546 **Well Total** \$2,750,291
MD 10,697 **TVD** 10,697 **Progress** 237 **Days** 35 **MW** 10.3 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL ROTATE FROM 10,445' - 10,523', WOB 18-24, RPM 55-68, AMPS 400-500, STKS 120, GPM 419, PSI 2060, MUD WT 10.2, VIS 41.
13:30	14:00	0.5	SERVICE RIG.
14:00	06:00	16.0	DRILL ROTATE FROM 10,523' - 10697', WOB 18-24, AMPS CURRENT 400 = 4582 FT LBS, RPM 50-69, RPM 419, STKS 120, PSI 2060, MUD WT 10.4, VIS 41.

FORMATION MV PRICE RIVER

BACKGROUND GAS 10U, CONNECTION GAS 28U, HIGH 33U, NO FLARE, BHA HRS 93.75

LITHOLOGY SAND STONE AND SHALE

PU WT 225,000, SO WT 215,000, ROT WT 202,000

TORQUE INCREASE FROM 400 TO 550 @ 10,497'. INCREASE TO 550-600 @ 10504'. INCREASE TO 700 AMPS @ 10,515'. INCREASED MUD WT TO 10.4 PPG. REDUCED TORQUE TO 400.

NO INCIDENTS REPORTED

DAY CREW SHORT 1 FLOORMAN, NIGHT CREW FULL

1 ENGINE DOWN 14 HOURS, ON LINE @ 18:00 HRS

FUEL ON HAND 5292 GALS, FUEL USED 2100 GALS

FRAC TANKS 1000 BBLs, USED 100 BBLs

CAMP WATER 5200 GALS, RECIEVED 4500 GALS, USED 300 GALS

RIG WATER 5106 GALS

BOILER HOURS 24, TOTAL 24 HOURS

10-22-2006		Reported By		JAMES C. SULLIVAN							
Daily Costs: Drilling	\$33,028			Completion	\$0			Daily Total	\$33,028		
Cum Costs: Drilling	\$2,780,005			Completion	\$546			Well Total	\$2,780,551		
MD	10,946	TVD	10,946	Progress	249	Days	36	MW	10.5	Visc	42.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DROP TOTCO SURVEY											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL ROTATE 10697' - 10,740', WOB 20-24, GPM 419, STKS 120, RPM 64, MUD WT 10.2, VIS 41.
08:00	09:30	1.5	DRILL/REAM TIGHT HOLE FROM 10740' - 10756', WOB 10-18, AMPS 600. ROTARY IN LOW GEAR 14,236 FT LBS TORQUE. MUD WT 10.4 PPG, VIS 42.
09:30	13:00	3.5	DRILL 10756' - 10805', WOB 18-22, GPM 419, AMPS 400-450, RPM 568. TIGHT @ 10,756' -10,805', 600 AMPS, 14,236 AMPS, MUD WT 10.4+, VIS 44.
13:00	13:30	0.5	SERVICE RIG. HELD BOP DRILL 2 MINUTES.
13:30	20:30	7.0	DRILL 10,805' - 10903', WOB 15-20, GPM 120, AMPS 400-450, RPM 50-68. TIGHT @ 10871'-10873', AMPS 550 = 12,624' LBS TORQUE. MUD WT 10.5, VIS 43.
20:30	21:00	0.5	CHANGE OUT SAVER SUB AND CORROSION RINGS.
21:00	00:30	3.5	DRILL 10903' -10946', WOB 12-22, GPM 120, AMPS 400-700, RPM 50- 68, MUD WT 10.5, VIS 44. PUMP PSI 2300. TORQUE FLUCTUATING, BUT ROP 10-30 FPH, UNABLE TO WORK TORQUE OUT AS BEFORE. 10942' - 10946' UNABLE TO GET WOB WITHOUT EXCESSIVE TORQUE, 6-8 FPH.
00:30	03:30	3.0	LOST PARTIAL RETURNS, 11% FLOW, 70 BARRELS. BUILD 2 - 80 BARREL LCM PILLS @ 20 PPB. PUMP AND SPOT SAME. WORK PIPE AND RECIPROCATE. RECOVERED RETURNS.
03:30	05:30	2.0	LOST 92 BARRLES OVER SHAKERS ON BOTTOMS UP. BARITE PILL PUMPED INTO TRIP TANK. RECOVER PILL TO SYSTEM AND LOWER MUD WT IN ACTIVE SYSTEM.
05:30	06:00	0.5	PUMP BARITE PILL AND DROP TOTCO. ROT WT 220,000, PU WT 230,000, SO WT 225,000.

FULL CREWS

NO INCIDENTS REPORTED

TEMP 28 DEGGREES

HELD 2 BOP DRILLS

DAY CREW 2 MINUTES, NIGHT CREW 1 MINUTE 10 SECONDS

FUEL ON HAND 3276 GALS, FUEL USED 2052 GALS

RIG WATER 4440 GALS

CAMP WATER 3600 GALS

FRAC TANKS 600 BARRELS

BHA HRS 116.75

BOILER HRS 24, TOTAL 48 HOURS

MUD WT 10.5+ VIS 41

10-23-2006 Reported By JAMES C. SULLIVAN

Daily Costs: Drilling	\$49,854	Completion	\$0	Daily Total	\$49,854
Cum Costs: Drilling	\$2,829,860	Completion	\$546	Well Total	\$2,830,406

MD	10,964	TVD	10,964	Progress	18	Days	37	MW	10.5	Visc	46.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	07:00	1.0	RECIPROCATATE DRILL PIPE WHILE ATTEMPTING TO OPEN STORM BAR ON DERRICK BOARD TO SET BACK 1ST STAND. STORM BAR NOT PROPERLY CLOSED ON LAST TRIP AND BAR IS BENT.
07:00	17:00	10.0	POH FROM 10,946' - SURFACE. LAY DOWN BIT, REAMERS & TELEDRIFT EQUIPMENT.
17:00	03:00	10.0	MU BIT #6, DOG COLLAR, MUD MTR. RIH FILLING PIPE @ 3894', 6737', 9962'. INSTALL ROTATING HEAD @ DEPTH OF 3894'. NEW ROTATING HEAD RUBBER.
03:00	04:00	1.0	WASH/REAM FROM 10853' - 10946'. TIGHT @ 10905', 10914', 10922', WOB 8-12, GPM 110, RPM 40, MUD WT 10.8, VIS 44, PSI 2,355.
04:00	06:00	2.0	DRILL F/ 10949' - 10964'. WOB 14-16, GPM 383, RPM TABLE 45, AMPS 325-350. BIT REVS. 57, PSI 2350. MW 10.7+, VIS 44. P/U 250,000. S/O 233,000. ROT 220,000. WT BELOW JAR 52,000. WT ABOVE JAR 57,000. SPR'S 30- 323 PSI. 40- 548 PSI. 50- 767 PSI MW 10.7+ VIS 44. CHECK COM (OK)

NO INCIDENTS REPORTED. WEATHER CLEAR & 30 DEGREES.

FUEL ON HAND 5680 GALLONS. FUEL USED 1,876.

RIG WATER 1100 BBLs.

CAMP WATER 4000 GALLONS.

FRAC TANKS 1200 BLS.

BOILER HRS 112. TOTAL 72.

BHA HRS 118.75.

10-24-2006 Reported By JAMES C. SULLIVAN

Daily Costs: Drilling	\$41,480	Completion	\$0	Daily Total	\$41,480
Cum Costs: Drilling	\$2,871,340	Completion	\$546	Well Total	\$2,871,886

MD	11,258	TVD	11,258	Progress	294	Days	38	MW	10.5	Visc	44.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	DRILL F/10964' - 11012', WOB 14-22, AMPS 350, GPM 382 STKS 110, RPM TABLE 42, BIT REVS 60, PSI 2490, DIFF PSI 330.
12:00	12:30	0.5	PASON SYSTEM DOWN. REBOOT AND CALIBRATE MILLIAMPS.
12:30	14:00	1.5	DRILL F/11012' - 11043', WOB 20-24, AMPS 325, GPM 400, STKS 115, RPM TABLE 45, BIT REVS 64, PSI 2590, DIFF PSI 430.
14:00	14:30	0.5	SERVICE RIG.
14:30	19:30	5.0	DRILL F/11043' - 11159', WOB 20 - 24, AMPS 325-350, GPM 400, STKS 115, RPM 45, BIT REVS 64, PSI 2450, DIFF PSI 290.
19:30	22:00	2.5	LOSING RETURNS (28% OF FLOW RATE). SLOWED PUMPS TO 80 SPM. MIX LCM IN SUCTION PIT @ 5%. BUILD 2- 80 BBL PILLS @ 20 PPB AND SPOT ON BOTTOM. WORK PIPE FOR 45 MIN WITH NO CIRCULATION. NO DRAG. COMMENCE CIRCULATING WITH FULL RETURNS.
20:00	06:00	10.0	DRILL F/11159' - 11258', WOB 20-26, AMPS 405, GPM 365 - 382, STKS 105-115, RPM 45, BIT REVS 61- 64, PSI 2564, DIFF PSI 113 PSI. MUD WT 10.5, VIS 465. LCM 7% IN MUD.

BG GAS 10 U HIGH 12 U, CONN GAS 35 U HIGH 208 U, DOWNTIME GAS 2680 U, NO FLARE
 LITHOLOGY: SH, SS, CARB SHALE
 LAST SURVEY 10932', 2.5 DEGREES

P/U WT 250000, S/O WT 235000, ROT WT 243000
 SPRS # 1, 20 STKS 245 PSI, 40 STKS 528 PSI, 60 STKS 959 PSI, BHA HRS 140.25

NO INCIDENTS REPORTED
 NIGHT AND DAY CREW SHORT 1 EMPLOYEE EACH
 TEMP 34 DEGREES
 FUEL ON HAND 4160 GALS, FUEL USED 960 GALS
 BOILER HRS 12 TOTAL 84, FRAC TANKS 1400 BARRELS USED 200 BBLs, RIG WATER 136 BBLs, USED 69 BBLs, CAMP WATER 3500 GALS, USED 500 GALS

10-25-2006	Reported By	JAMES C. SULLIVAN									
Daily Costs: Drilling	\$34,608	Completion	\$0	Daily Total	\$34,608						
Cum Costs: Drilling	\$2,905,949	Completion	\$546	Well Total	\$2,906,495						
MD	11,628	TVD	11,628	Progress	370	Days	39	MW	10.4	Visc	46.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: SPOT 160 BBLs LCM PILL

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 11258' - 11,333', WOB 22-24, GPM 384-390, STKS 110-112, RPM 42-45, AMPS 405, MUD WT 10.5, VIS 48, BIT REVS 61-64.
09:00	09:30	0.5	SWAP PUMPS AND TAKE SLOW PUMP RATES.
09:30	10:00	0.5	DUMP SAND TRAP AND CLEAN. SCREENS BY PASSED TO MAINTAIN LCM % IN MUD.
10:00	14:00	4.0	DRILL 11,333' - 11,427', WOB 22-24, GPM 384 - 400, STKS 110-115, RPM 42-48, AMPS 400, MUD WT 10.5, VIS 48, PU WT 245,000, SO WT 240,000, ROT WT 243,000. OFF BTTM PSI 2293. DIF PSI 188 PSI. SPR'S @ 11,616', MUD WT 10.4+, VIS 45, 20 STKS = 242 PSI, 30 STKS = 336 PSI, 40 STKS = 485 PSI.
14:00	14:30	0.5	SERVICE RIG.
14:30	04:00	13.5	DRILL 11427' - 11,628', WOB 22-26, GPM 384 - 390, STKS 110-114, RPM 42-48, AMPS 400, MUD WT 10.5, VIS 48, BHA HRS 162.75.
04:00	06:00	2.0	CIRCULATE AT REDUCED RATE. LOST RETURNS TOTAL 238 BBLs. PUMP 160 BBLs LCM PILL 20 PPG AND SPOTTING ON BOTTOM. CURRENT FLOW RATE 17% AT 67 SPM.

FORMATION MIDDLE PRICE RIVER
 BACKGROUND GAS 25U, HIGH 100U, CONNECTION GAS AVG 250U, HIGH 2384U
 FRACTURE GASES @ 11,244', 880 UNITS; @ 11,262, 913U; @ 11563', 1126U
 LITHOLOGY SH, SS, CARB SHALE, TRACES COAL

SHOWS:
 11330'-11336', PEAK 2200U
 11348-11355', PEAK 1702U
 11396-11412', PEAK 2384U
 11420-11426', PEAK 1030U

NO INCIDENTS REPORTED

TEMP 42 DEGREES
 DAY & NIGHT CREW SHORT 1 EMPLOYEE
 FUEL ON HAND 2240 GALS, FUEL USED 1920 GALS
 RIG WATER 164 BBLs
 FRAC TANKS 1400 BBLs
 CAMP WATER 4800 GALS, USED 700 GALS
 BOILER HRS 12, TOTAL 174.25

10-26-2006	Reported By	SULLIVAN / ARRIETA									
Daily Costs: Drilling	\$58,337	Completion	\$0	Daily Total	\$58,337						
Cum Costs: Drilling	\$2,964,286	Completion	\$546	Well Total	\$2,964,832						
MD	11.665	TVD	11.665	Progress	37	Days	40	MW	10.5	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LAY DOWN MUD MTR

Start	End	Hrs	Activity Description
06:00	07:30	1.5	SPOTTED 1600 BBLs LCM. WORK PIPE AND BUILD MUD VOLUME. MUD WT 10.5 VIS 44. START CIRCULATING AND VERIFY FULL RETURNS AND PRESSURES ARE OK.
07:30	13:30	6.0	DRILL 11628 '- 11.665', WOB 26-30, RPM 30-50. BIT REVS 54 -62, AMPS 400, GPM 382- 419, PSI 2530, DIFF PSI 364, MUD WT 10.5, VIS 44. NEW FORMATION TOP GEO PRESSURE @ 11,242. BG GAS AVG 100U, HIGH 200 UNITS. CONN GAS AVG 300U, HIGH 300U. FRACTURE GASES 0. LITHOLOGY SH, SS, FREE QTZ.
13:30	14:30	1.0	CIRCULATE/CONDITION MUD FOR BIT TRIP. RAISE MUD WT TO 10.6 PPG, VIS 48.
14:30	06:00	15.5	POH FOR BIT #7. INSPECTING HEAVY WEIGHT & DRILL COLLAR WITH CSI INSPECTION. LAID DOWN 1 JT HEAVY WEIGHT. SURVEY 3.25 DEGREES.

NO INCIDENTS REPORTED
 WEATHER SNOWING, TEMP 26 DEGREES
 FUEL ON HAND 5220 GALS, FUEL USED 1500 GALS, FUEL RECEIVED 4500 GALS
 RIG WATER 69.25 BBLs, USED 66 BBLs, USED 135 BBLs
 FRAC TANKS 1275 GALS
 CAMP WATER 4300 GALS, USED 200 GALS

10-27-2006	Reported By	SULLIVAN / ARRIETA									
Daily Costs: Drilling	\$53,469	Completion	\$0	Daily Total	\$53,469						
Cum Costs: Drilling	\$3,009,542	Completion	\$546	Well Total	\$3,010,088						
MD	11.665	TVD	11.665	Progress	0	Days	41	MW	10.8	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: FILLING PIPE

Start	End	Hrs	Activity Description
06:00	06:30	0.5	BREAK OUT OUT BIT AND MTR, 15 REV/GAL.
06:30	08:30	2.0	CLEAN RIG FLOOR AND REMOVE DRILL PIPE & MTR FROM V-DOOR. PULL WEAR BUSHING. DRAIN STACK AND PUMP OUT CELLAR. OPEN CSG VALVE.
08:30	09:30	1.0	RIG UP TESTERS EQUIPMENT. SET TEST PLUG IN WELL HEAD.
09:30	11:00	1.5	START TEST ON BOPS. WELL HEAD LEAKING AT FLANGE, TIGHTEN WELL HEAD FLANGE ON B SECTION.
11:00	16:30	5.5	TEST BOP 250 LOW AND 5,000 HIGH. PIPE RAMS, BLIND RAMS, KILL LINES, CHOKE LINES, STAND PIPE, UPPER AND LOWER KELLY VALVES, MANIFOLD AND ALL RELATED VALVES & 4" VALVE AT PUMP. TEST ANNULAR 250 LOW 2500 HIGH.
16:30	21:00	4.5	INSTALL 5" LINERS IN #1 & #2 PUMPS. CHECKED VALVES & SEATS #2 PUMP.

21:00 03:30 6.5 PU BIT #7 & BHA. RIH. STRAPPING IN HOLE.
 03:30 05:00 1.5 PU KELLY TO FILL PIPE. BLEW RELIEF VALVES, LOWER KELLY VALVE WAS CLOSED.
 05:00 06:00 1.0 FILL PIPE @ 4190'. HAD GOTTEN RETURNS WHEN PUMPS SHUT DOWN. WORK ON PUMPS AT 06:00 HRS.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 34 DEGREES
 FUEL ON HAND 7040 GALS, FUEL USED 1140 GALS, FUEL RECEIVED 3,000 GALS
 RIG WATER 160 BBLs
 FRAC TANKS 840 BBLs, USED 435 BBLs
 CAMP WATER 3200 GALS

10-28-2006 Reported By J.C. SULLIVAN / C. ARRIETA
Daily Costs: Drilling \$34,806 **Completion** \$0 **Daily Total** \$34,806
Cum Costs: Drilling \$3,044,166 **Completion** \$546 **Well Total** \$3,044,712
MD 11,786 **TVD** 11,786 **Progress** 121 **Days** 42 **MW** 10.5 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: DRLLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RIG REPAIR, SUCTION ON #2 MUD PUMP.
08:00	14:30	6.5	TRIP. RIH WITH BIT #7, FILL PIPE EVERY 20 STDS.
14:30	15:30	1.0	WASH/REAM from 11602' TO 11665'.
15:30	06:00	14.5	DRILL ROTATE 11665' - 11,786', WOB 14-34, GPM 387 - 460, STKS 80-90, RPM TABLE 40-50, BIT REV'S 61- 69, AMP 350 -370.

BHA HRS 14.5
 FORMATION TOPS: BLUE CASTLE @ 11,766'
 BG GAS 20U, HIGH 150U, CONN GAS 50U, HIGH 289U, TRIP GAS DEPTH 11,665' 2859U, NO FLARE
 LITHOLOGY: SH.SS, TRACES ORANGE QUARTZ

NO INCIDENTS REPORTED
 TEMP 40 DEGREES
 CREWS FULL
 FUEL ON HAND 5280 GALS, USED 1760, BOILER HRS 24, TOTAL 246.25
 RIG WATER 41 BBLs, USED 143 GALS
 FRAC TANKS
 CAMP WATER 2900 GALS, USED 300 GALS

10-29-2006 Reported By J.C. SULLIVAN / C. ARRIETA
Daily Costs: Drilling \$35,953 **Completion** \$0 **Daily Total** \$35,953
Cum Costs: Drilling \$3,078,532 **Completion** \$546 **Well Total** \$3,079,078
MD 11,792 **TVD** 11,792 **Progress** 6 **Days** 43 **MW** 10.6 **Visc** 48.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: RIH @ 10,900'

Start	End	Hrs	Activity Description
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06:00 08:30 2.5 DRILL 11786' - 11792', WOB 34-38, GPM 387-435, STK85 80-90, RPM BIT 61-69, AMPS 380, PSI 2603, DIF PSI 213. PU 260,000, S OFF 250,000, ROT 255,000.

BG GAS 13U, HIGH 14U, CONN GAS O, MUD WT 10.5, VIS 44

08:30 18:00 9.5 PUMP SLUG & POOH.
 18:00 19:30 1.5 CHANGE OUT SWIVEL PACKING.
 19:30 22:30 3.0 PU BIT #8, HIGH SPEED MTR & ROLLER REAMER. RIH @ 4192'. BELOW JARS 64,000. ABOVE JARS 68,000.
 22:30 23:00 0.5 FILL PIPE WITH 503 STKS.
 23:00 01:00 2.0 SLIP & CUT DRILL LINE.
 01:00 01:30 0.5 RIH 2 STDS. PU KELLY AND TEST MTR OUTSIDE 9 5/8" SHOE.
 01:30 02:00 0.5 SET BACK KELLY AND BLOW DOWN LINES.
 01:00 01:30 0.5 RIH AND LAY DOWN 3 JTS TO WASH & REAM WITH.
 01:30 02:30 1.0 RIH 30 STDS.
 02:30 03:00 0.5 PU KELLY & FILL PIPE.
 03:00 05:00 2.0 RIH WITH 30 STDS @ 10,371'.
 05:00 05:30 0.5 PU KELLY AND FILL PIPE.
 05:30 06:00 0.5 RIH WITH BIT #8.

NO INCIDENTS REPORTED

TEMP 40 DEGREES

FUEL ON HAND 3760 GALS, FUEL USED 1520 GALS (ERROR ON YESTERDAYD FUEL USAGE TOTAL ON HAND @ 06:00 HRS WAS 5280 GALS)

RIG WATER 44 BBLs

FRAC TANKS 1400 BBLs

CAMP WATER 3300 GALS

NOTE: SET CLOCKS BACK 1 HR FOR DAYLIGHT SAVING TIME.

10-30-2006		Reported By		J.C. SULLIVAN / C. ARRIETA							
Daily Costs: Drilling		\$63,058		Completion	\$0		Daily Total	\$63,058			
Cum Costs: Drilling		\$3,140,436		Completion	\$546		Well Total	\$3,140,982			
MD	11,910	TVD	11,910	Progress	118	Days	44	MW	10.4	Visc	40.0
Formation :		PBTD : 0.0			Perf :		PKR Depth : 0.0				

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RIH TO @ 11702'.
07:00	08:00	1.0	WASH/REAM FROM 11702' -11792', WOB 2-5, GPM 411, BIT REV'S 411. RPM TABLE 50 AMPS 320, NO FILL DIFF PSI 167, PSI 2064.
08:00	09:30	1.5	DRILL 11,792'-11,804', WOB 10 14, GPM 411, STKS 85X2, OFF BTTM PSI 2064. DIFF PSI 360, AMP 350.
09:30	11:30	2.0	LOST CIRCULATION. PU KELLY ABOVE ROTARY BUSHING REDUCE PUMP SPEED TO 60 STKS, MIX LCM TO SUCTION PIT. MIX 2 X 80 BBL LCM PILLS @ 20 PPB AND SPOT ON BOTTOM. RECIPROCATING PIPE. BUILD MUD VOLUME IN TANKS. TOTAL LOSSES 394 BBLs. RECOVERED FULL RETURNS.
11:30	16:30	5.0	DRILL 11,804' -11,842', WOB 16-26, GPM 411, STKS 85 X 2, RPM TABLE 45, BIT REV'S 411, AMPS 380, OFF BTTM PSI 2094, DIFF PSI 2249.
16:30	17:00	0.5	SERVICE RIG.

17:00 06:00 13.0 DRILL 11,842' - 11910', WOB 12-18, GPM 416, OFF BTTM PSI 1882, DIFF PSI 365, AMPS 310, TABLE SPEED 43, TFA 1.5. MUD WT 10.3, VIS 47, PU 265,000, S OFF 250,000, ROT WT 260,000. BHA HRS 21.5.

NO INCIDENTS REPORTED
 TEMP 41 DEGREES
 BOILER HRS 24, TOTAL 270
 FUEL ON HAND 6400 GALS, FUEL USED 1760 GALS
 RIG WATER 194 BBLs
 CAMP WATER 4200 GALS
 FRAC TANKS 1420

10-31-2006 Reported By J.C. SULLIVAN / C. ARRIETA

Daily Costs: Drilling	\$32,219	Completion	\$0	Daily Total	\$32,219						
Cum Costs: Drilling	\$3,172,655	Completion	\$546	Well Total	\$3,173,201						
MD	11,990	TVD	11,990	Progress	80	Days	45	MW	10.3	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 11,910'-11,918', WOB 18, AMPS 310, RPM 45, PSI 2290, DIF 400, GPM 415.
07:30	09:30	2.0	CO VALVES & SEATS #1 PUMP. #'S 1,2,& 3 DISCHARGE. CIRC WITH #2 @ 105 STKS AND 900 PSI. PU WT 275,000, ROT/WT 260,000.
09:30	10:30	1.0	DRILL 11918' - 11,923', WOB 19, AMPS 310, RPM 45, PSI 2241, DIF 266, GPM 415.
10:30	11:00	0.5	SERVICE RIG.
11:00	12:00	1.0	DRILL 11,923' - 11,928', WOB 19, AMPS 310, RPM 48, PSI 2200, DIFF 266, GPM 418.
12:00	13:00	1.0	RIG REPAIR C/O DISCHARGE SCREEN GASKET #2 PUMP.
13:00	04:00	15.0	DRILL 11928' - 11,987', WOB 18-20, AMPS 310, RPM 45, PSI 2013, DIFF 190-290, GPM 401. PU 260,000, S OFF 255,000, RT/WT 250,000.
04:00	05:00	1.0	CIR AND WORK OUT DIFFERENTIAL PSI ON BIT AFTER CONNECTION.
05:00	06:00	1.0	DRILL 11,987-11,990', WOB 18-20, AMPS 300, RPM 35, PSI 2055, GPM 401.

FORMATION BLUECASTLE
 BG GAS 30U, HIGH 50U, CONN GAS 175U, HIGH 220U, FLARE NONE
 LITHOLOGY: PREDOMINATLY SH, OCCASIONAL SS

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 34 DEGREES
 FUEL ON HAND 4400 GALS, FUEL USED 2,000 GALS
 RIG WATER 1857 GALS, FRAC TANKS 1400 BBLs, CAMP WATER 1600 GALS

06:00 18.0

11-01-2006 Reported By J.C. SULLIVAN / C. ARRIETA

Daily Costs: Drilling	\$52,376	Completion	\$0	Daily Total	\$52,376						
Cum Costs: Drilling	\$3,221,958	Completion	\$546	Well Total	\$3,222,504						
MD	12,118	TVD	12,118	Progress	128	Days	46	MW	10.3	Visc	47.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL 11990' – 12018', WOB 11–15, GPM 396, AMPS 350, RPM 45, PSI 2154, DIFF PSI 246. MUD WT 10.3, VIS 47.
10:30	11:00	0.5	SERVICE RIG.
11:00	06:00	19.0	DRILL 12018' – 12,118', WOB 15– 16, GPM 404, AMPS 350, RPM 43, PSI 2170, DIFF PSI 281. MUD WT 10.3, VIS 46.

FORMATION: BLUECASTLE

BG GAS 50U, HIGH 150U, CONN GAS 275 AVGU, HIGH UNITS 1069U, NO FLARE

LITHOLOGY: PREDOMINATLEY SHALE & OCCASIONAL SANDSTONE, TRACES OF CARB SHALE

SHOWS 12040'– 12054', 14' THICK, PEAK GAS 415U, BG GAS 150U, LITH SS

NO INCIDENTS REPORTED

TEMP 28 DEGREES

FUEL ON HAND 6560 GALS, FUEL USED 2160 GALS, FUEL RECIEVED 4,500 GALS

RIG WATER 190 BBLs

FRAC TANKS 1100 BBLs, RIG USED 300 BBLs

CAMP WATER 5,000 GALS

11–02–2006 Reported By R.ROSS / M. COOPER

Daily Costs: Drilling	\$84,523	Completion	\$0	Daily Total	\$84,523
Cum Costs: Drilling	\$3,304,620	Completion	\$546	Well Total	\$3,305,166

MD	12.204	TVD	12.204	Progress	86	Days	47	MW	10.2	Visc	48.0
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Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: BUILD MUD VOLUME FOR LOST CIRC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 12118' – 12157', WOB 11–17K–LBS, 30–50 RPM, 387–402 GPM, DIFF 220–376 PSI.
15:00	15:30	0.5	SERVICE RIG.
15:30	19:30	4.0	DRILL 12157' – 12177', PERIMETERS AS ABOVE & FLOW RATE 402 GPM.
19:30	20:00	0.5	MADE CONNECTION. LOWERED KELLY DOWN & LACKED SEVERAL FEET TO GET BUSHINGS IN WHEN BHA TOOK WEIGHT. PICKED UP & TOOK 25K O/P @ 12163'. SLACKED DOWN & GOT BUSHINGS IN AND ATTEMPTED TO ROTATE. STALLED @ 600 AMPS. WORKED FULL SINGLE ABOVE ROTARY W/TIGHT SPOTS @ 12163', 12159', 12151'. TOOK UP TO 25K O/P. STOP & THEN O/P WOULD WORK OFF (LIKE WALL CAKE AND/OR PIECE OF FORMATION WEDGED ON REAMER OR BIT). RIH & ENGAGED BUSHINGS & ROTATED @ 5 RPM @ 325–350 AMPS.
20:00	20:30	0.5	DRILL 12177' – 12179'.
20:30	21:30	1.0	HAD TO GO TO ONE PUMP. WORKED ON MUD PUMP NO 2 (LEAKING VALVE). PUMPED ON ONE PUMP AND WORKED PIPE (NOT ENOUGH FLOW TO DRILL WITH PROPERLY).
21:30	02:30	5.0	DRILL 12179' – 12204', PERIMETERS PRETTY MUCH SAME AS BEFORE, USING 402 GPM. ROP INCREASED TO 6–7 FPH LAST 2–3'. STARTED LOOSING MUD.
02:30	04:00	1.5	IMMEDIATELY WENT DOWNT O 1 MUD PUMP. HAD BEEN ADDING 25 BPH TO SYSTEM ACROSS BOTH SHAKERS NOW. LOST FULL RETURNS. ADDED 60 SXS SAWDUST + 10 SXS FIBER PLUG + 20 SX FIBERSEAL AT SUCTION. CONTINUED PUMPING (≈/– 3000 STKS TO BIT). AFTER PUMPING 4349 STROKES & NO RETURNS AT ALL, HAD TO STOP PUMPING. (NEED TO BUILD VOLUME NOW). TOP OF LCM CURRENTLY ±10600'.

04:00 06:00 2.0 WORKED PIPE UP/DOWN EVERY 10 MINUTES & ROTATE 3-5 RPM IN BETWEEN, HOLE OK. STILL GET OCCASSIONAL OVERPULL @ 12173', 12154', 12150'. BUT ACTS LIKE WALL CAKE. WE HAVE THE 80 BBL PILL READY. JUST NEED ENOUGH MUD TO DISPLACE IT WITH & THEN BREAK CIRCULATION. CURRENTLY BUILDING VOLUME W/42-43 VIS, 10.3 PPG MUD WT.

NO INCIDENTS REPORTED
 TEMP 37 DEG
 FUEL ON HAND 4640 GALS (USED 1920 GALS)
 RIG WATER 240 BBLS
 FRAC TANKS 700 BBLS (USED 400 BBLS)
 CAMP WATER 2100 + 1300 = 3400 GALS (USED 1600 GALS)

EXCESS LIME 0.20 PPB
 THE Pf/Mf HAS NOT CHANGED, BUT EXCESS LIME HAS, MOST LIKELY DUE TO WATER ADDITIONS OR POSSIBLY TRACE OF CO2.

06:00 18.0

11-03-2006		Reported By	R.ROSS / M. COOPER								
Daily Costs: Drilling	\$32,521	Completion	\$0	Daily Total	\$32,521						
Cum Costs: Drilling	\$3,337,141	Completion	\$546	Well Total	\$3,337,687						
MD	12,277	TVD	12,277	Progress	73	Days	48	MW	10.1	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONT TO ROTATE @ 5 RPM & WORK PIPE EVERY 10-15 MINUTES WHILE CONTINUING TO BUILD MUD VOLUME, VIS, WT.
09:00	10:30	1.5	PRIOR TO PUMPING PILL, DECIDED TO PUMP DOWN STRING TO MAKE SURE BIT, ETC WAS CLEAR. STARTED GETTING RETURNS. CONT STAGING PUMPS UP TO DRILLING RATE WITH 100% RETURNS. DID NOT PUMP PILL, WILL LEAVE IN PILL TANK FOR NOW. CURRENT LCM CONCENTRATION IN ACTIVE 3.75 PPB. DURING THIS EXERCISE LOST 250 BBLS OF MUD.
10:30	11:00	0.5	DRILL 12204' - 12209', WOB 11-17K-LBS, 30-50 RPM, 387-402 GPM, DIFF 130-209 PSI. BT TMS UP GAS FROM 5 HRS PUMPS OFF 164 UNITS.
11:00	11:30	0.5	RIG SERVICE. LUBRICATE RIG.
11:30	06:00	18.5	DRILL 12209' - 12277', WOB 11-17 K-LBS, 30-50 RPM, 387-402 GPM, DIFF 130-209-350 PSI. DRLG IN BLUECASTLE. PREDOMINANTLY SHALE, OCC SS & MUDSTONE.

NO INCIDENTS REPORTED
 TEMP 37 DEG-F
 FUEL ON HAND 88.5", 7080 GALS (USED 2060 GALS)
 RIG WATER 196 BBLS
 FRAC TANKS 1400 BBLS (USED 80 BBLS)
 CAMP WATER 1200 + 1300 = 2500 GALS (USED 900 GALS)
 RESERVE PIT 8.95' FREEBOARD

EXCESS LIME 0.15 PPB
 LCM IN SYSTEM 6.25 PPB

11-04-2006		Reported By	R.ROSS / M. COOPER							
Daily Costs: Drilling	\$40,371	Completion	\$0	Daily Total	\$40,371					

Cum Costs: Drilling \$3,377,513 **Completion** \$546 **Well Total** \$3,378,059
MD 12,373 **TVD** 12,373 **Progress** 96 **Days** 49 **MW** 10.35 **Visc** -46.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: BUILD MUD VOLUME FOR LOST CIRC

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 8-1/2" HOLE 12277' - 12292'.
08:00	08:30	0.5	SERVICE RIG.
08:30	22:00	13.5	DRILL 12292' - 12367'.
22:00	00:00	2.0	DURING THE CONNECTION PROCESS HOLE WAS TIGHT, NO CONTINUOUS SPOT, JUST HI DRAG AT VARYING DEPTHS WHILE POH. WHEN RIH HAD VARYING SPOTS OF DRAG. WORKED PIPE AND REAMED PIPE. WHEN PREPARING TO LAY OUT SINGLE, DRILLER TURNED PUMP OFF AND WHILE PU HAD TIGHT HOLE AGAIN. BROUGHT PUMPS UP AND OK. LAID OUT SINGLE. WORKED & REAMED PIPE AND PU SINGLE. WORKED/REAMED PIPE AND MADE CONNECTION. WHEN IT WOULD GET TIGHT IT DID NOT ALWAYS SLIDE THRU, HAD TO WORK DOWN AND EVENTUALLY CLEARED PU. MUD WT AT THIS TIME WAS 10.3+ - 10.4 PPG OUT. REVIEWED RECORDS AND OUR FIRST TIGHT CONNECTIONS CORRELATED TO WHEN MUD WT WAS DROPPED DOWN TO 10.2-10.3PPG. RAISING MUD WT TO 10.5 PPG.
00:00	01:15	1.25	DRILL 12367' - 12373'. NO DRLG BREAK. LOOSING RETURNS.
01:15	03:00	1.75	REDUCED TO ONE MUD PUMP @ 50 SPM & ADDED LCM (AS BEFORE) AT SUCTION. PUMPED LCM DOWN HOLE (PIPE VOLUME- 2969 STKS). PUMPED 4446 STKS & NO RETURNS. HAD TO STOP PUMPING IN ORDER TO BUILD VOLUME.
03:00	06:00	3.0	SLOWLY ROTATE PIPE & WORK EVERY 10 MINUTES WHILE BUILDING VOLUME IN ACTIVE. (THE PILL IS READY, JUST NEED VOLUME TO DISPLACE IT).

ONE INCIDENT THIS MORNING: FLOORHAND JASON RAY LINDSEY TWISTED HIS LEFT FOOT WHEN DESCENDING STAIRS FROM RIG FLOOR TO PITS.

TEMP 41 DEG
 FUEL ON HAND 5280 GALS (USED 1800)
 RIG WATER 392 BBLs
 CAMP WATER 2100 + 0 = 2100 GALS (USED 400)
 FRAC TANKS 1400 BBS (USED 260)

EXCESS LIME 0.09 PPB
 STILL BYPASSING THE SHAKERS

11-05-2006 **Reported By** R.ROSS / M. COOPER

Daily Costs: Drilling \$40,136 **Completion** \$0 **Daily Total** \$40,136
Cum Costs: Drilling \$3,417,649 **Completion** \$546 **Well Total** \$3,418,195
MD 12,402 **TVD** 12,402 **Progress** 29 **Days** 50 **MW** 10.4 **Visc** 44.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: STAGE PUMPS UP AFTER SPOTTING PILL

Start	End	Hrs	Activity Description
06:00	09:00	3.0	CONT'D BUILDING MUD VOLUME W/ PROPER RHEOLOGY + WT + CHEMICALS. MUD WT 10.5PPG & 43 VIS.
09:00	10:30	1.5	PHYSICALLY CHECKED PIT VOLUMES PRIOR TO PUMPING PILL. DISPLACED PILL (84 BBLs W/10 SX SAWDUST + 10 SX FIBERPLUG + 40 SX FIBERSEAL = 36PPB). ADDED 1 CAN OF POLYSWELL AT END. DISPLACED OUT OF BIT + 20 BBLs.
10:30	11:15	0.75	WORKED PIPE EVERY 10 MIN & ROTATED SLOWLY IN BETWEEN, HOLE OK.
11:15	12:30	1.25	STAGED PUMPS UP AND AT 100 SPM WE HAD 100% RETURNS, BUT MUD PUMP NO 1 NEEDS REPAIRED.

12:30 14:30 2.0 CHANGED OUT 2 LINERS + SWABS ON MP-1. WORKED PIPE EVERY 10-15 MIN & ROTATED @ 5 RPM IN BETWEEN.

14:30 15:00 0.5 TOOK SLOW PUMP RATES ON BOTH PUMPS. FINISHED STAGING RATE UP TO DRLG RATE, OK. 100% RETURNS.

15:00 15:30 0.5 WASH 5' OF FILL TO BOTTOM.

15:30 18:00 2.5 ONCE WE HAD STARTED CLEANING OUT THE 5' OF FILL, THE SPP DROPPED DRAMATICALLY AND WE HAD A 4% DROP IN THE FLOWSHOW. WE CHECKED EACH PUMP AGAINST SLOW PUMP RATES & EACH PUMP READING LOW & FLOW SHOW IS LOW. WE CHECKED THE PUMPS, OK. CHECKED THE POPOFFS & SUCTION PODS (CONFIRMED NO SCREENS INSTALLED). EVENTUALLY FOUND THE SUCTION LINES WERE THE PROBLEM. FLUSHED THESE AND CHECKED PUMPS/FLOWRATE, OK.

18:00 19:45 1.75 BROUGHT PUMPS UP & WASHED/REAMED 5' OF FILL TO 12,373'.

19:45 23:30 3.75 DRILL 212,373' - 12,402'.

23:30 00:30 1.0 REDUCTION IN FLOW SHOW AND PVT. REDUCED TO 1 MUD PUMP @ 50 SPM WITH PARTIAL RETURNS 24175%. ADDED 20 SXS OF FIBER-PLUG + 10 SXS OF FIBER-SEAL. PUMP DOWN HOLE & INCREASE IN FLOW SHOW SHORTLY AFTER PILL EXITING BIT. (PLEASE NOTE- WE HAD GOOD ROP PRIOR TO THIS LOSS).

00:30 04:00 3.5 WORKED PIPE WITHOUT CIRC'G & BUILD VOLUME ADDING PROPER MUD CHEMISTRY AS WELL. (PILL TANK IS READY).

04:00 05:15 1.25 PUMPED 80 BBLs OF PILL (40 SXS OF FIBER-SEAL + 10 SXS OF FIBER-PLUG) @ 50 SPM. ADDED 1 CAN POLY-SWELL AT END OF PILL TANK. DISPLACED WITH 3300 STROKES OF MUD @ 80-100 SPM.

05:15 05:45 0.5 WORKED PIPE EVERY 10 MIN & ROTATE @ 5 RPM IN BETWEEN, HOLE LOOKS GOOD.

05:45 06:00 0.25 BEGIN STAGING PUMPS UP FOR DRLG.

NO INCIDENTS REPORTED
 TEMP 39 DEG-F
 FUEL ON HAND 46", 3680 GALS (USED 1600)
 RIG WATER 174 BBLs
 CAMP WATER 2700 + 1000 = 3700 GALS (USED 1400)
 FRAC TANKS 1040 BBLs (USED 360 BBLs)

EXCESS LIME .26 PPB
 STILL BYPASSING THE SHAKERS

11-06-2006	Reported By	R.ROSS / M. COOPER									
Daily Costs: Drilling	\$53,324	Completion	\$0	Daily Total	\$53,324						
Cum Costs: Drilling	\$3,470,973	Completion	\$546	Well Total	\$3,471,519						
MD	12,476	TVD	12,476	Progress	75	Days	51	MW	10.5	Visc	44.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: BUILD MUD VOLUME

Start	End	Hrs	Activity Description
06:00	07:00	1.0	STAGED PUMPS UP, AT 100 SPM WE HAD 100% RETURNS.
07:00	23:00	16.0	WASH TO BOTTOM, NO FILL. DRILL 12,402' - 12,476'.
23:00	03:30	4.5	REDUCTION IN THE FLOW SHOW & THE PVT STARTED DROPPING. SLOWED TO ONE MUD PUMP @ 50 SPM. IMMEDIATELY STARTED ADDING FIBER-PLUG + FIBER-SEAL TO THE ACTIVE. WE STILL HAVE RETURNS, JUST PARTIAL. (NOTE - DURING THIS TIME FRAME, THE PAISON SYSTEM WENT DOWN. TOOLPUSHER TRIED RE-BOOTING & NO SUCCESS. CONTACTED PAISON SUPPORT FOR A TECHNICIAN). FINISHED PUMPING LCM MATERIAL DOWN AND BUILT MUD VOLUME. MUD WT 10.55PPG & 42 VIS. AT 50 SPM APPEARS TO BE HOLDING VOLUME NOW.

PLEASE NOTE THE YELLOW DOG WAS DOWN AND PAISON IS DOWN.

03:30 05:30 2.0 CONT'D PREPARING MUD.
 05:30 06:00 0.5 RECOMMENCED DRLG & PAISON ARRIVED. STILL LOOSING FLUID. AT DRLG FLOWRATE FLOW SHOW SHOULD BE 22-23% AND IT IS CURRENTLY 18%.

NO INCIDENTS REPORTED
 FUEL ON HAND 81", 6480 GALS (USED 1700)
 CAMP WATER 2200 + 1000 = 3200 GALS (USED 500)
 FRAC WATER 1100 BBLS (USED 460 BBLS)

STILL BY-PASSING SHAKERS

11-07-2006	Reported By	R.ROSS / M. COOPER									
Daily Costs: Drilling	\$40,738	Completion	\$0	Daily Total	\$40,738						
Cum Costs: Drilling	\$3,511,712	Completion	\$546	Well Total	\$3,512,258						
MD	12,476	TVD	12,476	Progress	0	Days	52	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POH FOR E-LOGS - DEPTH 4700'

Start	End	Hrs	Activity Description
06:00	08:00	2.0	SINCE WE HAD 80% RETURNS AT DRLG FLOWRATE, PUMPED 80 BBLS OF LCM PILL (40 SXS FIBER-SEAL + 10 SXS FIBER-PLUG + 2 CAN OF POLYSWELL).
08:00	08:45	0.75	WORKED PIPE WHILE LETTING LCM PILL SOAK.
08:45	10:45	2.0	STAGED PUMPS UP TO DRLG RATE & FINISHED CBU. NO LOSSES.
10:45	12:15	1.5	MADE A 10 STD WIPER TRIP TO 11501'. HOLE LOOKED GOOD. HAD ONE SPOT THAT HAD O/PULL BUT ONE WIPE & IT WAS CLEAR (DEPTH 11628').
12:15	13:30	1.25	RIH & HAD A SPOT @ 12011' THAT TOOK SEVERAL WIPES TO CLEAR UP. PU SINGLE THAT WAS LAID OUT JUST IN CASE. RIH OK. KELLIED UP.
13:30	14:00	0.5	RIH & 6' OF FILL. PICKED UP TO TOP OF KELLY & WASHED ON DOWN THRU SOFT FILL TO TD @ 12,476'.
14:00	00:15	10.25	CIRCULATED/CONDITIONED MUD TO 10.6+ PPG MUD WT (TO COVER ECD) + LOWER API FILTRATE FOR LOGGING. (AS WE STARTED RAISING MUD WT, REDUCED FLOW RATE FROM 150 SPM TO 100 SPM TO HELP AVOID LOSSES). CONDITIONED MUD & BUILT VOLUME FOR HOLE FILL ON TRIP OUT, NO MUD LOSSES. FINAL API FILTRATE 7.0 CC/30 MINUTES & MUD WT 10.6+ & VIS 45. (TAKES 2 HRS FOR 1 CYCLE). SHORT TRIP GAS 67U.
00:15	00:45	0.5	PUMPED 12.2 PPG SLUG. RACKED KELLY.
00:45	06:00	5.25	POH FOR E-LOGS. HAD A TIGHT SPOT @ 11757' THAT TOOK SEVERAL WIPES TO CLEAR UP. CONT'D POOH. DEPTH @ 06:00 = 4700'.

NO INCIDENTS REPORTED
 TEMP 48 DEG-F
 DIESEL ON HAND 63", 5040 GALS (USED 1440)
 CAMP WATER 1800 + 1000 = 2800 GALS (USED 400)
 FRAC WATER 1600 BBLS
 RIG WATER 199 BBLS

11-08-2006	Reported By	R.ROSS / M. COOPER									
Daily Costs: Drilling	\$75,637	Completion	\$0	Daily Total	\$75,637						
Cum Costs: Drilling	\$3,578,373	Completion	\$546	Well Total	\$3,578,919						

MD 12.476 TVD 12.476 Progress 0 Days 53 MW 10.6 Visc 44.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIH FOR WIPER TRIP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	CONT'D POH. NO ADDITIONAL SPOTS TO WIPE IN HOLE. PULLED INTO CSG OK. FINISHED POOH USING TRIP TANK. USED PIPE SPINNER UP TO 6700', THEN IT FROZE UP. SLOWLY ROTATED STRING FROM THERE UP. DID NOT SEE ANYTHING AT THAT INITIAL SHALLOW LOST CIRC ZONE AROUND 4700'. REAMER OK. ONE ROLLER LOOSE & 1/4" UG (INITIALLY 1/8" UG). BIT IN GAUGE TO 1/32" UG.
10:30	11:00	0.5	CLEARED RIG FLOOR. CLEANED FLOOR AREA IN PREPARATION FOR RIGGING UP SCHLUMBERGER WIRELINE.
11:00	13:30	2.5	HELD PRE-JOB SAFETY MEETING. BARRIERED OFF STAIRWAY BY CATWALK. RU SCHLUMBERGER LOGGING SHEAVES, ETC. WORK ON TOOLSTRING.
13:30	14:30	1.0	RIH W/LOGGING STING NO 1 (PEX + DIPOLE SONIC). TOOLSTRING HANGING UP @ 11,660'.
14:30	15:15	0.75	ATTEMPT TO WORK PAST SPOT @ 11,660'. SOLID, NO CHANGE IN STRING WT WITH PATIAL TOOLSTRING WT SLACKED OFF ON SPOT @ 11,660'. PU IS FINE FROM THIS POINT AND GETS A LITTLE STICKY @ 11,630' (LOST CIRC SPOT). ALSO, ONE BIT WORE OUT @ 11,665'. WORKED MANY MANY TIMES, NO GO.
15:15	20:30	5.25	LOGGED OUT FROM 11,660' WITH PEX + DIPOLE SONIC.
20:30	21:45	1.25	REMOVED STANDOFF FROM BOTTOM OF TOOLSTRING. INSTALLED 1.5' HOLE FINDER TO BOTTOM OF TOOLSTRING & RE-INSTALLED STAND-OFF ABOVE IT. THESE 6-3/4" OD RUBBER STAND OFFS ARE FOR THE RESISTIVITY TOOL QUALITY.
21:45	22:45	1.0	RIH W/PEX + DIPOLE SONIC WITH HOLE FINDER TO 11,660'.
22:45	23:15	0.5	ATTEMPTED TO WORK TOOL STRING DOWN AT 11,660'. LEFT THERE AT TIMES WITH 1/2 TOOL STRING WT ON IT, NO MOVEMENT AT ALL. REPEATEDLY ATTEMPTED TO WORK PAST THIS SPOT FOR 15-20 TIMES, NO GO. WHEN PICKING UP INCREASE IN TENSION IN THE 11,644' AND 11,630' AREA. SLIDES THRU AFTER ABOUT 1000-1500 LBS OF ADDITIONAL TENSION.
23:15	01:00	1.75	POH WITH PEX + DIPOLE SONIC LOGGING RUN NO 2.
01:00	01:30	0.5	RDMO SCHLUMBERGER OPEN HOLE LOGGING.
01:30	06:00	4.5	TIH. PICK-UP NEW BIT, MUD MOTOR AND JARS. RUN NEW BHA AS FOLLOWS: 8 1/2" EHP 53A REED-HYCALOG TRI-CONE BIT, HUNTING 0.16 RPG 6 3/4" MUD MOTOR, 3 - 6.500 DC'S, 6 - 6.250 DC'S, 20 JOINTTS SPIRAL HWDP, SMITH DRILLING JARS, 9 JOINTS OF REG HWDP. RIH AT 2 TO 1 1/2 MINUTES PER STAND TO KEEP FROM SURGING HOLE. MONITOR DP DISPLACEMENT THROUGH TRIP TANK AND ACTIVE SYSTEM (PVT) + FLOW SHOW.

NO INCIDENTS REPORTED
 TEMP 45 DEG-F
 DIESEL ON HAND 47", 3760 GALS (USED 1280)
 CAMP WATER 1225 + 1000= 2225 GALS (USED 575)
 FRAC WATER 1510 BBLs
 RIG WATER 119 BBLs (USED 80)
 RESERVE PIT FREEBOARD 10.07'

11-09-2006	Reported By	R.ROSS / M. COOPER			
Daily Costs: Drilling	\$46,237	Completion	\$0	Daily Total	\$46,237
Cum Costs: Drilling	\$3,608,591	Completion	\$546	Well Total	\$3,609,137
MD 12.476	TVD 12.476	Progress 0	Days 54	MW 10.7	Visc 44.0
Formation :	PBTB : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: PREPARE TO PUMP SLUG & POH FOR E-LOGS

Start	End	Hrs	Activity Description
06:00	11:30	5.5	TIH RUNNING @ 1 1/2" MINUTES PER STAND FILLING PIPE EVERY 30 STANDS.

11:30 17:15 5.75 TAG @ 11,642'. KELLY UP, WASH/REAM FROM 11,596' - 11,700', NO WT, NO TQ, NO DIFFERENTIAL. RAN STANDS TO 11,732' AND TOOK 10K. LD 2 SINGLES. WASH/REAM 11,697' - 11,801', HAD SPOT @ 11,751' TOOK 5K WOB. FROM 11,763' - 11,782' TOOK 10 - 15K WOB TO REAM OUT. NOTE : ALL AREAS THAT WERE REAMED, WERE REAMED DOWN AND UP THREE TIMES AND THEN WIPED TWO TIMES W/OUT PUMPS.

17:15 18:45 1.5 RIH FROM 11,841' -12,419', HAD SPOTS @ 11,841', 11,855', 11,893', 11,973', 12,096', 12,245', 12,270', 12,276', 12,286', 12,341', 12,367', 12,379', 12,385' AND 12,409'. ALL SPOTS WIPED CLEAN. ONLY AREAS THAT TOOK ANY WORK WAS 12,270' AND 12,372'.

18:45 19:15 0.5 KELLY UP @ 12,419'. RUN IN HOLE WITHOUT CIRCULATING AND ROTATING TO CHECK FOR BRIDGES AND FILL, NO BRIDGES AND FILL. PULL KELLY UP AND FILL PIPE. BREAK OFF KELLY AND MAKE CONNECTION. RUN KELLY IN HOLE. TAG BOTTOM @ 12,476', HAVE NO FILL. PICK-UP OFF BOTTOM AND BREAK CIRCULATION. RUN BACK TO BOTTOM AND TAG @ 12,476' TO ENSURE THAT THERE IS NO FILL, NO FILL. STAGE PUMPS UP TO 117 STKS/MIN. ROTATE PIPE SLOWLY @ 5 -10 RPM.

19:15 23:00 3.75 CIRCULATE/CONDITION MUD ROTATING PIPE 5 -10 RPM AND WORKING PIPE ONE FULL JOINT EVERY 10 MINUTES.

23:00 03:00 4.0 SHORT TRIP 30 STANDS FROM 12,450' - 9,602' @ 2 MIN/STD. ALL AREAS THAT WERE SEEN ON PREVIOUS TRIP IN THE HOLE WERE CLEAN, WITH NO DRAG. RIH & NO SPOTS THAT TOOK ANY WT. KELLY UP AND TAG BOTTOM @ 12,476' WITHOUT PUMPS, NO FILL.

03:00 05:30 2.5 CIRCULATED/CONDITIONED MUD WITH LIME, PAC-R, ETC. BUILT 12.2 PPG SLUG WHILE CIRCULATING. NOTE: EXCESS LIME AFTER 1ST LOGGING RUN 0.01PPB, AFTER CIRC/COND MUD BACK UP TO 0.21 PPB. FILTER CAKE & FLUID LOSS HAD NOT BEEN AFFECTED.

05:30 06:00 0.5 BUILT 12.2PPG SLUG WHILE CIRCULATING.

NO INCIDENTS REPORTED

TEMP 41 DEG-F

DIESEL ON HAND 84", 6720 GALS (USED 1540)

CAMP WATER 2000 + 0= 2000 GALS (USED 300)

FRAC WATER 1320 BBLs (USED 190)

EXCESS LIME 0.21 NOW (PRIOR TO THIS CURRENT TRIP THAT IS ABOUT TO BEGIN)

NOTE: THAT ONCE BACK ON BTTM FROM 1ST LOGGING RUNS THE EXCESS LIME HAD BEEN CONSUMED, WE HAD 0.01 PPB. THE P#M# SPREAD DOES NOT APPEAR TO SHOW CO2, MAY BE LCM DEGRADATION. FORTUNATELY THE FILTER CAKE & FLUID LOSS HAD NOT BEEN AFFECTED.

11-10-2006		Reported By		R.ROSS / M. COOPER							
Daily Costs: Drilling	\$53,587	Completion	\$0	Daily Total	\$53,587						
Cum Costs: Drilling	\$3,660,153	Completion	\$546	Well Total	\$3,660,699						
MD	12,476	TVD	12,476	Progress	0	Days	55	MW	10.8	Visc	48.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: POH W/SIDEWALL CORE TOOL

Start	End	Hrs	Activity Description
06:00	15:00	9.0	POH.
15:00	15:30	0.5	CLEARED RIG FLOOR & CLEANED SAME. RECOVERED CORROSION RING FROM SAVER SUB.
15:30	16:00	0.5	HELD PJSM, SCHLUMBERGER + RIG CREW. BLEW KELLY DOWN WITH AIR.
16:00	17:30	1.5	RU SCHLUMBERGER.
17:30	19:00	1.5	RIH W/PEX + DIPOLE SONIC TO TD. LOG DOWN.
19:00	21:30	2.5	LOGGED FROM TD 12,476' TO 11,680'. TOOLS SHORTED OUT. POH. NO TIGHT SPOTS.
21:30	00:15	2.75	LD LOGGING TOOLS.
00:15	01:00	0.75	RE-HEAD CABLE.

01:00 05:45 4.75 RIH WITH ROTARY SIDEWALL CORE TOOLS. CORED 10 PRIORITY CORES AND THEN COMMENCED TAKING CORES OUT OF HOLE. TOOL JAMMED AFTER TAKING TOTAL OF 30 CORES. HOLE CONDITIONS GOOD.
 05:45 06:00 0.25 POH.

NO INCIDENTS REPORTED
 TEMP 28 DEG-F
 DIESEL FUEL 68" = 5440 GALS (USED 1280)
 RIG WATER 85 BBLs
 FRAC WTR 1320 BBLs (USED 0)
 CAMP WTR 2300 + 1200 = 3500 GALS (USED 1500)

11-11-2006 Reported By R.ROSS / M. COOPER

Daily Costs: Drilling \$76,026 Completion \$0 Daily Total \$76,026
 Cum Costs: Drilling \$3,736,180 Completion \$546 Well Total \$3,736,726
 MD 12,476 TVD 12,476 Progress 0 Days 56 MW 10.7 Visc 47.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREPAR TO PUMP SLUG & POH LD DP

Start	End	Hrs	Activity Description
06:00	07:00	1.0	FINISHED POH WITH ROTARY SIDEWALL CORER.
07:00	08:00	1.0	RECOVERED CORES. LD ROTARY SIDEWALL CORER.
08:00	09:00	1.0	PU USIT + GPIT CASING INSPECTION TOOLSTRING.
09:00	11:00	2.0	NOT ABLE TO GET THE USIT + GPIT TOOLS TO WORK. DESICION MADE TO RUN THE USIT WITHOUT THE GPIT. REMOVED GPIT TOOL.
11:00	14:00	3.0	RAN USIT CSG INSPECTION LOG TO BTM OF 9-5/8" CASING & STARTED LOGGING OUT. LOGGED ±400' AND TOOL FAILED. ATTEMPT TO FIX, NO GO. POOH.
14:00	15:00	1.0	LD TOOL + RD SCHLUMBERGER.
15:00	01:00	10.0	RIH W/BHA. RAN PIPE @ 1 1/2" MIN/STAND, FILLED PIPE EVERY 30 STANDS. NO DRAG OR WT LOSS ON TIH. KELLY UP, TAG BOTTOM WTIHOUT PUMPS. NO FILL. PU & ROTATE PIPE 5-10 RPM AND FILL PIPE.
01:00	06:00	5.0	BREKE CIRC. & STAGE PUMPS UP. WORK PIPE EVERY 10-15 MINUTES & ROTATE 5 RPM IN BETWEEN, CONDITION MUD FOR EXCESS LIME & MUD WT.

ONE NEAR MISS REPORTED: DERRICKMAN'S BELT CAME UNDONE, NOT SECURED PROPERLY

TEMP 28 DEG-F
 DIESEL FUEL 51", 4080 GALS (USED 1360)
 RIG WATER 240 BBLs
 FRAC WTR 1600 BBLs (USED 0)
 CAMP WTR 2200 + 1200 = 3400 GALS (USED 100)

11-12-2006 Reported By R.ROSS / M. COOPER

Daily Costs: Drilling \$83,578 Completion \$0 Daily Total \$83,578
 Cum Costs: Drilling \$3,819,758 Completion \$546 Well Total \$3,820,304
 MD 12,476 TVD 12,476 Progress 0 Days 57 MW 10.8 Visc 45.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RETRIEVE WEAR BUSHING

Start	End	Hrs	Activity Description
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06:00	07:45	1.75	C&C MUD. (SHORT HANDED--DERRICKMAN QUIT). NO GAS ON BTMS UP AFTER LOGGING. THAW OUT TRIP TANK PUMP SUCTION.
07:45	17:30	9.75	POH. LD 4-1/2" DP @ 1.5 MIN/STD TO 4043'.
17:30	20:30	3.0	SLIP & CUT DRILL LINE.
20:30	04:00	7.5	FINISHED LD DP & BHA.
04:00	06:00	2.0	ATTEMPTING TO RETRIEVE WEAR BUSHING.

11-13-2006 **Reported By** R.ROSS / M. COOPER

Daily Costs: Drilling	\$177,519	Completion	\$0	Daily Total	\$177,519						
Cum Costs: Drilling	\$3,997,277	Completion	\$546	Well Total	\$3,997,823						
MD	12.476	TVD	12.476	Progress	0	Days	58	MW	10.6	Visc	44.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: RUN 7" CSG @ ±11721'

Start	End	Hrs	Activity Description
06:00	07:15	1.25	REMEASURED FROM TOP "B" SECTION TO FLOOR. RIH WITH WEAR BUSHING RETRIEVING TOOL & LANDED OUT. MEASURED IN, TOOL AT TOP OF "B" SECTION. WORKED NUMEROUS TIMES, IT IS SOLID. POOH, NOTHING ON THE TOOL. PAINTED TAPERED BTM OF TOOL AND THE 4 RETRIEVING LUGS. RIH AND ATTEMPT TO PULL WEAR BUSHING, NO LUCK. POOH AND INSPECT TOOL, PAINT ON THE LUGS WAS REMOVED. DECISION MADE TO RUN RUN THE CSG.
07:15	09:30	2.25	RU TO RUN 7" CASING. FMC ARRIVED WITH NEW NEW RETRIEVING TOOL, TRIED TO PULL WEAR BUSHING, NO LUCK. REMOVED RUNNING TOOL & LD SINGLE. CONTINUE RU FOR CSG.
09:30	06:00	20.5	RUN 7", 23 PPF, HC P-110, LTC CASING (2 JOINT SHOE TRACK), FILLING AND BREAKING CIRCULATION EVERY 20 JOINTS. MONITOR FLOW AND PVT VOLUME WHILE RUNNING CASING TO ENSURE NO LOSSES. REPORT TIME AT 11721'.

LEFT MESSAGES WITH BLM JIM ASHLEY ON 11 NOV @ 09:38 HRS AS WELL AS WITH UDOGM- CAROL DANIELS @ 09:40 HRS. NO RETURN CALL FROM EITHER. (2ND NOTICE I HAVE GIVEN THEM FOR RUNNING/CEMENTING 7" CSG).

NO INCIDENTS REPORTED
TEMP 28 DEG-F

FUEL ON HAND 79", 6320 GALS (USED 1040)
RIG WTR 89 BBLS (USED 119)
FRAC WTR 1500 BBLS
CAMP WTR 500 + 1200 = 1700 GALS (USED 1100)

11-14-2006 **Reported By** R.ROSS / M. COOPER

Daily Costs: Drilling	\$342,841	Completion	\$0	Daily Total	\$342,841						
Cum Costs: Drilling	\$4,340,118	Completion	\$546	Well Total	\$4,340,664						
MD	12.490	TVD	12.490	Progress	0	Days	59	MW	10.6	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: ND SPACER SPOOL

Start	End	Hrs	Activity Description
06:00	07:15	1.25	CONT'D RIH W/7", 23# PPF, HC P-110 LT&C CASING. TAGGED TD @ 12490'. CASING LANDED AT 12,481' KB.
07:15	08:30	1.25	HAD DIFFICULTIES LAYING OUT THE TAGGING SINGLE AS THE SPIDER/ELEVATOR WOULD NOT RELEASE. UNLOCK THE BLOCKS AND BACK OUT THE JT, LAY OUT WITH SPIDER/ELEV ATTACHED.
08:30	11:30	3.0	STAGED PUMPS UP TO 6 BPM, NO LOSSES. CIRCULATE CSG CAPACITY. NO GAS ON BTMS UP.

11:30 12:00 0.5 HELD PRE-JOB DISCUSSION & SAFETY MTG.

12:00 15:15 3.25 PRESSURE TESTED LINES TO 4500PSI, 5 MIN. PUMP 20 BBLS OF CHEMICAL SPACER + 20 BFW. START MIXING LEAD CMT @ 13:31. MIXED A LEAD CMT SLURRY OF 390 SXS @ 3.06 YIELD @ 11.5 PPG C/W 12% DO20 + .2% D167 + .2% DO46 + 2% DO13 + .125#/SX D130 + 1% DO79. FOLLOWED WITH A TAIL SLURRY OF 530 SXS @ 1.29 YIELD @ 14.1 PPG C/W 50:50 POZG + 2% DO20 + 1% DO46 + .2% D167 + .3% DO65 + .4% DO13. ALL PUMPED @ ±6 BPM. DISPLACED WITH 470 BFW @ ±6 BPM WITH FULL TO PARTIAL RETURNS. SLOWED TO 3-1.7 BPM WITH PARTIAL RETURNS & BUMPED PLUG @ 487 BBLS PUMPED @ 1800 - 2251PSI. HELD 5 MIN & BLEED OF SLOWLY. FLOATS HOLDING.

(NOTE- WE DUMPED THE SAND TRAP & DESANDER PITS TOTALLY. FILLED ALL PITS UP & THEN REMAINING RETURNS TO THE RESERVE PIT).

15:15 16:45 1.5 FLUSHED CMT LINES & EQUIPMENT. RD SCHLUMBERGER EQPT. REPLACED CMT HEAD WITH CIRC SWEDGE + LO-TORQUE VALVE. (MONITORED WELL ON TRIP TANK, HOLDING STEADY.) SET ROTARY SLIPS W/200,000 LBS ON THEM @ 15:30 HRS.

16:45 00:30 7.75 WELL STATIC. RIG CREW CONTINUE TO CLEAN UP BOPS, ETC. REMOVED LINES, ETC & LIFT STACK USING BLOCKS.

00:30 03:00 2.5 REC'D WEAR BUSHING (IT WAS UPSIDE DOWN). SET 7" CSG SLIPS INTO "B" SECTION. LOWERED BOPS BACK DOWN ONTO "B" SECTION. INSTALLED ELEVATORS ONTO BAILS. ENGAGED 7" CSG & LIFTED UP TO 180,000LBS, REMOVED ROTARY SLIPS & SLACKED OFF AND ENERGIZED 7" CSG SLIPS IN "B" SECTION WELLHEAD.

03:00 04:00 1.0 PICKED UP BOPS WITH BLOCKS AGAIN. MADE ROUGH CUT ON 7" CSG.

04:00 06:00 2.0 REMOVED 7" STUB. CURRENTLY REMOVING SPACER SPOOL FROM UNDERNEATH BOP PACKAGE.

NO INCIDENTS REPORTED
 TEMP 33 DEG-F
 DIESEL ON HAND 62", 4960 GALS (USED 1360)
 RIG WTR 500 BBLS
 CAMP WTR 2000 + 1200 = 3200 (USED 1200)

11-15-2006		Reported By		R.ROSS / M. COOPER							
Daily Costs: Drilling	\$140,407	Completion	\$0	Daily Total	\$140,407						
Cum Costs: Drilling	\$4,480,526	Completion	\$546	Well Total	\$4,481,072						
MD	12.490	TVD	12.490	Progress	0	Days	60	MW	10.2	Visc	38.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: TEST BOPS

Start	End	Hrs	Activity Description
06:00	07:45	1.75	FINISHED UNBOLTING SPACER SPOOL, REMOVED SAME FROM UNDER SUB-STRUCTURE.
07:45	10:00	2.25	INSTALLED "C" SECTION. ATTEMPTED TO GET TEST ON VOID SPACE BETWEEN NECK SEAL & HANGER SEAL. VISUAL LEAK ON NECK SEAL AT TOP OF "C" SECTION.
10:00	11:30	1.5	ND "C" SECTION & INSPECT "P" SEAL. WRONG "P" SEAL ON PACKOFF (INCORRECT ID).
11:30	12:45	1.25	LOWERED "C" SECTION BACK DOWN. LOWERED BOP BACK DOWN AND SECURED ALL WITH 4 STUDS.
12:45	14:15	1.5	INSTALLED FLOOR PLATES. CLEARED RIG FLOOR OF TOOLS. PU KELLY & REMOVED THE ROTATING HEAD DRIVE NUT FROM KELLY. CALIPERED OD OF TOOL JT. RAN IN HOLE WITH KELLY. BROKE OUT 4.5" HEX KELLY UNDERNEATH THE UPPER KELLY COCK. LAID OUT KELLY.
14:15	17:30	3.25	REMOVED OLD KELLY FROM CATWALK. MOVED NEW KELLY BUSHING & LOWER KELLY COCK, ETC TO RIG FLOOR. PU NEW 4" HEX KELLY AND MAKE UP. PUT KELLY INTO RATHOLE. (NEED TO FINISH TORQUING UP KELLY @ CONNECTION BELOW UPPER KELLY COCK WHEN WE RIH & FILL PIPE THE FIRST TIME).

17:30	19:15	1.75	UNBOLTED BOP F/ "C" SECTION WELLHEAD. RAISED BOP. PU "C" SECTION. INSTALL NEW PACKOFF WITH "FS" SEALS (DOUBLE O-RINGS ON ID & OD). LOWERED "C" SECTION & M/U SAME. TESTED VOIDAGE BETWEEN NECK SEAL AND HANGER SEAL TO 4000PSI, 10 MIN.
19:15	03:00	7.75	NU BOP, KILL LINE, AND CHOKE LINE. CHANGE OUT PIPE RAMS FROM 4 1/2" TO 4". CHANGE OUT TONGS ON FLOOR AND RIG UP SMITH'S TRUE TORQUE FOR TOURQING 4" XTM-38 DRILL PIPE.
03:00	05:00	2.0	RIGGED UP DOUBLE JACK FOR TESTING BOP'S, CHOKE MANIFOLED & KELLY VALVES.
05:00	06:00	1.0	FILLED STACK & START BOP TESTING.

NO INCIDENTS REPORTED
 TEMP 28 DEG-F
 DIESEL ON HAND 46", 3680 GALS (USED 1280 GALS)
 RIG WTR 133 BBLs
 CAMP WTR 1000 + 600 = 1600 (USED 800)
 FRAC TANKS 400 BBLs

11-16-2006 Reported By JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling	\$61,923	Completion	\$0	Daily Total	\$61,923						
Cum Costs: Drilling	\$4,542,449	Completion	\$546	Well Total	\$4,542,995						
MD	12,490	TVD	12,490	Progress	0	Days	61	MW	10.2	Visc	37.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PU 4" DRILL PIPE

Start	End	Hrs	Activity Description
06:00	15:00	9.0	TEST BOPS & CHOKE MANIFOLD AND ALL RELATED VALVES 250 LOW 5000 HIGH. TEST ANNULAR 250 LOW 2500 HIGH. TEST STANDPIPE, UPPER KELLY VALVES AND LOWER VALVES 250 LOW, 5000 HIGH. TEST CASING 1500 PSI. RD TESTERS. (BLM NOTIFIED OF BOP TEST).
15:00	22:00	7.0	INSTALL WEAR BUSHING. RIG UP FLOOR FOR SLIM HOLE STRING. STRAP BHA & COMPONENTS.
22:00	22:30	0.5	RU FRANKS TO PICK UP 4/34" SLIM HOLE BHA AND 4' S 135 DRILL PIPE.
22:30	06:00	7.5	TRIP IN HOLE PICKING UP SLIM HOLE BHA OFF PIPE RACKS ONE X ONE. STRAPPING DRIL PIPE BY LAYERS.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 38 DEGREES
 DIESEL ON HAND 6880 GALS, DIESEL USED 1360 GALS, FUEL RECEIVED 4500 GALS
 RIG WATER 224 BBLs
 FRAC TANKS 1300 BLBS, USED 0, RECEIVED 780 BBLs
 CAMP WATER 4000 GALS
 BOILER HRS 12, TOTAL 606 HRS

11-17-2006 Reported By JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling	\$65,226	Completion	\$0	Daily Total	\$65,226						
Cum Costs: Drilling	\$4,607,676	Completion	\$546	Well Total	\$4,608,222						
MD	12,490	TVD	12,490	Progress	0	Days	62	MW	9.5	Visc	38.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: PICK UP 4" SINGLES @ 11600'

Start	End	Hrs	Activity Description
06:00	14:00	8.0	TRIP IN HOLE PICKING UP 4" DP FROM 1181' - 4107'.

14:00 15:00 1.0 FILL PIPE.
 15:00 16:30 1.5 TRIP IN HOLE PICKING UP 4" DP @ 4901'.
 16:30 17:00 0.5 INSTALL PIPE WIPER ON DRILL PIPE FOR SAFETY.
 17:00 19:30 2.5 TRIP IN HOLE PICKING UP 4" DP TO @ 6005'.
 19:30 20:30 1.0 STRAP 120 JOINTS ON PIPE RACK.
 20:30 02:30 6.0 TRIP IN HOLE PICKING UP 4" DRILL PIPE TO @ 9924'.
 02:30 03:30 1.0 STRAP 150 JOINTS DRILL PIPE ON PIPE RACKS.
 03:30 06:00 2.5 TRIP IN HOLE PICKING UP 4" DRILL PIPE TO @ 11,600'.

NO INCIDENTS
 FULL CREWS
 TEMP 40 DEGREES
 FUEL ON HAND 5680 GALS, FUEL USED 1200 GALS
 FRAC TANKS 1600 BBLs, RECEIVED 520 BBLs, USED 220 BBLs
 CAMP WATER 2500 GALS, USED 1500 GALS
 RIG WATER 220 BBLs
 BOILER HRS 12, TOTAL 630 HOURS

11-18-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$38,341	Completion	\$0	Daily Total	\$38,341						
Cum Costs: Drilling	\$4,646,017	Completion	\$546	Well Total	\$4,646,563						
MD	12,600	TVD	12,600	Progress	119	Days	63	MW	10.1	Visc	42.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	TRIP IN HOLE PICKING UP 4" DP SINGLES FROM 11,600' - 12257'.
07:00	07:30	0.5	FILL PIPE @ 12,257' WITH 2053 STKS.
07:30	08:30	1.0	INSTALL ROTATING HEAD RUBBER.
08:30	09:00	0.5	TIH PICKING UP 4" DP FROM 12,257' - 12,378'. TAGGED CEMENT WITH 5,000 DOWN @ 12,378'.
09:00	13:00	4.0	KELLY UP. FILL PIPE WITH 280 STKS. DISPLACE 242 BARRELS OF FRESH WATER IN CSG WITH 10.1 PPG & 41 VIS MUD. BUILD VOLUME FROM 620 BBLs TO 730 BBLs AND CONDITION SAME TO 10.1 PPG, VIS 41.
13:00	13:30	0.5	WASH FROM 12378' - 12391', WOB 4-8, GPM 150, BIT REVS 40. TABLE RPM 25, AMPS 280.
13:30	14:00	0.5	DRILL FLOAT/EQUIPMENT & SHOE TRACK FROM 12,391' TO 12,481', WOB 6-10, GPM 150. BIT REVS 40. TABLE RPM 30.
14:00	15:00	1.0	DRILL STRING FAILURE. CHANGE OUT SAVER SUB CRACKED PIN. LAY DOWN 1 JT 4" DP BAD BOX.
15:00	15:30	0.5	DRILL SHOE @ 12,481' AND 15' NEW FORMATION TO @ 12,496, WOB 8-14, GPM 150. BIT REVS 40. TABLE RPM 30, PSI 1950.
15:30	16:00	0.5	FIT TEST WITH 910 PSI. MUD WT 10.1, EMW 11.5 PPG. HELD FOR 10 MINUTES, NO LEAKS.
16:00	00:30	8.5	DRILL FROM 12,496' - 12,593', WOB 10-14, GPM 252, STKS 104, BIT REVS 65, TABLE RPM 40, PSI 2076, DIFF PSI 100 - 200. MUD WT 10.2, VIS 42.
00:30	03:30	3.0	LOSING CIRCULATION, 80 BBLs LOST. ADD 5% LCM TO SUCTION. BUILD 2 LCM PILLS AND PUMP 40 BBLs EACH. RECOVERED CIRCULATION 100%. BUILD VOLUME AND CONDITION MUD. MUD WT 10.1, VIS 39.
03:30	04:30	1.0	WORK ON PUMPS 1 & 2, #2 PUMP BLOWER MTR DOWN, #1 PUMP WOULD NOT PRIME.
04:30	06:00	1.5	DRILL 12593' - 12,600', WOB 14-16, GPM 252, STKS 104, BIT REVS 65, TABLE 40, AMPS 300, PSI 2076, DIFF 0-100. ROT WT 215K, PU 220K, SO 205K. DRAG 5K. MUD WT 9.8+ - 9.9 PPG. VIS 38-40.

FORMATION LOWER MIDDLE PRICE RIVER

LITHOLOGY: SS 80%, SHALE 10%, 10% SILT STONE
 BG GAS 7U, HIGH 16U, CONN GAS 35U, HIGH 39U, HIGH GAS LAST 24 HRS 39U, NO FLARE

NO INCIDENTS REPORTED
 CREWS FULL
 TEMP 39 DEGREES
 FUEL ON HAND 4452 GALS, FUEL USED 1228 GALS
 FRAC TANKS 1600 BBLs, USED 0
 CAMP WATER 1200 GALS, RIG WATER 99 BBLs
 BOILER HRS 12, TOTAL 654 HRS, BHA HRS 14

11-19-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$41,642	Completion	\$0	Daily Total	\$41,642						
Cum Costs: Drilling	\$4,687,847	Completion	\$546	Well Total	\$4,688,393						
MD	12,637	TVD	12,637	Progress	37	Days	64	MW	9.9	Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: TRIP IN HOLE @ 120'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILL 12,600 – 12, 628', WOB 15-17, GPM 271, STKS 112, BIT REVS 70, TABLE RPM 42, AMPS 300. MUD WT 9.9, VIS 39, PSI 2285, DIFF 275.
10:00	11:00	1.0	LOSING MUD 80 BBLs. PU PUMP, 40 BBL PILL. RECOVERED FULL RETURNS.
11:00	14:00	3.0	DRILL 12,628 – 12,637', WOB 16-18, GPM 271, SKS 112, BIT REVS 74, AMPS 300. ROT/WT 215 K, PU 220K, SO 205K. NEW FORMATION TOP: CASTLEGATE @ 12562'. BG GAS 7U, HIGH 10U, CONN GAS 9U, HIGH 10U. DOWNTIME GAS 153U, TIME 1 HR. LITHOLOGY SS.
14:00	15:00	1.0	BUILD BARITE PILL AND PUMP SAMES DROP SURVEY.
15:00	16:30	1.5	TRIP OUT OF HOLE FOR NEW BIT AND MTR DUE TO FORMATION (CASTLEGATE).
16:30	17:00	0.5	PULL ROTATING HEAD RUBBER
17:00	18:00	1.0	TRIP OUT OF HOLE. SHUT DOWN, PIPE PULLING WET.
18:00	20:00	2.0	BUILD SECOND BARITE PILL AND PUMP SAME.
20:00	05:00	9.0	TRIP OUT OF HOLE WET. PULLED TO TOP OF MTR TO RETRIEVE TOTCO. TOTCO BARREL STUCK IN TOP OF MTR, RECOVERED TOTCO (NO SURVEY).
05:00	06:00	1.0	PU BIT #12 AND HIGH SPEED MTR. RIH @ 120'.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 43 DEGREES
 FUEL ON HAND 7644 GALS, FUEL USED 1248 GALS, RECEIVED 4500 GALS
 FRAC TANKS 1300 BBLs USED 300
 RIG TANKS 80 BBLs
 CAMP WATER 5000 GALS, RECIEVED 4400 GALS
 BOILER HRS 24, TOTAL 678

11-20-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$50,402	Completion	\$0	Daily Total	\$50,402						
Cum Costs: Drilling	\$4,738,250	Completion	\$546	Well Total	\$4,738,796						
MD	12,637	TVD	12,637	Progress	0	Days	65	MW	9.9	Visc	41.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0							

Activity at Report Time: REAMING @ 12628'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	RIH FROM 120' - 5145'. LD 1 JT HEVI- WAITE BAD THREADS.
12:30	13:00	0.5	FILL PIPE, #1 PUMP, 60 STKS, TOTAL 670. JSA.
13:00	15:00	2.0	RIH FROM 5145' - 9056'.
15:00	15:30	0.5	FILL PIPE, #1 PUMP, 60 STKS, TOTAL STKS 136. JSA.
15:30	17:00	1.5	RIH 9056' - 12626'. JSA.
17:00	02:00	9.0	WASH/REAM FROM 12526' - 12595', WOB 1-3, GPM 80, STKS 33, BIT SPEED 180. TABLE RPM 55, AMPS 270. MUD WT 10.0, VIS 39. PSI 650, DIFF 100-3200 (MOTOR STALLING WITH HIGHER GPM).
02:00	06:00	4.0	WASH/REAM FROM 12595 - 12628', WOB 6-8, GPM 196, STKS 81, BIT SPEED 443, TABLE RPM 48. MUD WT 9.8, VIS 40. PSI 1240, DIFF PSI 360. ESTIMATED 42' UNDERGAUGED HOLE.

FORMATION CASTLEGATE @ 12562'

BG GAS 9U, HIGH 20U, CONN GAS - NONE, DOWNTIME GAS 3424U, DOWNTIME OR TRIP HRS 28
LITHOLOGY: SS 80%, SH 15%. CALCIT 5%

NO INCIDENTS REPORTED

FULL CREWS

TEMP 40 DEGREES

FUEL ON HAND 6216 GALS, FUEL USED 1428 GALS

CAMP WATER 3900 GALS, USED 1100 GALS

FRAC TANKS 1150 BBLs, USED 450 BBLs

BOILER HRS 12, TOTAL 702

BHA HRS 12

11-21-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$45,547	Completion	\$0	Daily Total	\$45,547						
Cum Costs: Drilling	\$4,783,797	Completion	\$546	Well Total	\$4,784,343						
MD	12,797	TVD	12,797	Progress	160	Days	66	MW	9.8	Visc	41.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WASH/REAM FROM 12628- 12637', WOB 6-8, GPM 196, STKS 81, PSI 1200, DIFF 20-100, AMPS 270.
07:00	15:30	8.5	DRILL 12637' - 12660', WOB 10 - 14, GPM 200, 1480 DIFF 200-600, SKS 82, BIT REVS 452, AMPS 300.
15:30	16:00	0.5	RIG SERVICE. CHECK CROWN-O-MATIC.
16:00	18:00	2.0	DRILL 12660' - 12675', WOB 10-14, 102 SKS, GPM 248, 1848 PSI, DIFF 300-800 PSI. BIT REVS 560, AMPS 300.
18:00	06:00	12.0	DRILL 12675 - 12,797', WOB 10-14, 102 STKS, GPM 248, 1848 PSI, DIFF 200-900 PSI. BIT REVS 560, AMPS 250, MUD WT 9.9, VIS 40. SO 215, ROT WT 220, PU 225.

FORMATION CASTLEGATE

BG GAS 50U, HIGH 340U, CONN GAS 1900U, HIGH 2446U

SHOW 12,741' - 12750', 9',

LITHOLOGY: SS 75%, SH 25%

NO INCIDENTS

FULL CREWS

TEMP 40 DEGREES
 FUEL ON HAND 4240 GALS, FUEL USED 1976 GALS
 CAMP WATER 3200 USED 500 GALS
 FRAC TANKS 800 BBLs, USED 350 BBLs, BOILER HRS 12, TOTAL 726
 BHA HRS 37

11-22-2006 **Reported By** JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling	\$67,670	Completion	\$0	Daily Total	\$67,670
Cum Costs: Drilling	\$4,851,468	Completion	\$546	Well Total	\$4,852,014

MD 13,025 **TVD** 13,025 **Progress** 228 **Days** 67 **MW** 9.8 **Visc** 42.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 12,797' - 12,814', WOB 14, STKS 103, GPM 249, BIT REVS 563, AMPS 250, TABLE RPM 42- 45. OFF BTM PSI 1704, DIFF PSI 800.
07:30	08:30	1.0	CIRC/COND PITS TO 5% LCM FOR LOSS OF 70 BBLs MUD. BUILD 80 BBL PILL AND PUMP 20 BBLs @ 70 SPM.
08:30	13:00	4.5	DRILL 12,814' - 12,663', SAME PERIMETERS AS ABOVE.
13:00	13:30	0.5	SERVICE RIG.
13:30	18:00	4.5	DRILL 12863' - 12915, WOB 14, STKS 103, GPM 249, BIT REV'S 563, AMPS 250, TABLE RPM 42-45. OFF BTM PSI #1 PUMP 1930 PSI. DIFF PSI 300-600.
18:00	06:00	12.0	DRILL 12915' - 13,025', WOB 10-14, SKS 103, GPM 249, BIT REV'S 563, TABLE RPM 42-45, AMPS 270, DIFF PSI 300-600. MUD WT 9.7, VIS 40. SO 210K, ROT WT 215K, PU WT 220.

FORMATION TOPS: BLACKHAWK @ 12,858', LITHOLOGY SH 45%, SS 55%
 BG GAS 35U, HIGH 250U, CONN GAS AVG 1700U, HIGH 2416U
 MAX GAS LAST 24 HRS 4388U
 SHOWS 12838', PEAK GAS 4388U, BG GAS 160U (8' THICK)

NO INCIDENTS
 FULL CREWS
 TEMP 40 DEGREES
 FULL ON HAND 7280 GALS, FUEL USED 1360 GALS, RECIEVED 45000 GALS
 FRAC TANKS 1200 BBLs, USED 400 BBLs, RECIEVED 780 BBLs
 CAMP WATER 4900 GALS, BOILER HRS 24, TOTAL 750
 BHA HRS 61

11-23-2006 **Reported By** JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling	\$50,128	Completion	\$0	Daily Total	\$50,128
Cum Costs: Drilling	\$4,901,596	Completion	\$546	Well Total	\$4,902,142

MD 13,186 **TVD** 13,186 **Progress** 161 **Days** 68 **MW** 9.7 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 13,025' - 13083', WOB 14, STKS 103, GPM 249, BIT REV'S 563, TABLE RPM 42, AMPS 250, PSI 1900, DIFF 240-500. MUD WT 9.7, VIS 42.

11:00 12:00 1.0 LOST CIRC. 60 BBLs. PUMP 20 BBLs. LCM PILL @ 75 SPM. LOST 18 BBLs. PUMP SECOND LCM PILL, 22 BBLs @ 75 SPM DISPLACING W/99 BBLs. FULL RETURN.

12:00 17:30 5.5 DRILL 13083' - 13140', WOB 14, 103 STKS, 249 GPM, BIT REVS 563, TABLE RPM 42, 1900 PSI, DIFF 240-500. MUD WT 9.7, VIS 42.

17:30 18:00 0.5 SERVICE RIG.

18:00 00:00 6.0 DRILL 13140' - 13185', SAME PERIMETERS.

00:00 02:30 2.5 RIG REPAIR #1 & #2 MUD PUMPS, FULL OF LCM, WOOD AND RUBBER.

02:30 06:00 3.5 LOST 100% CIRCULATION. PUMP 20 BBLs. LCM PILL @ 55 SPM. PUMP SECOND LCM PILL, 20 BBLs, 65 SPM DISPLACE W/2500 STKS. TOTAL LOST 185 BBLs. RECOVERED CIRCULATION. MAKING CONNECTION @ 13,186'. MUD WT 9.7, VIS 41, AMPS 250-300. SO WT 210K, PU WT 225K, ROT WT 215.

LITHOLOGY: FORMATION BLACKHAWK, SHALE 60%, SS 35%, SLTST 5%

BG GAS 15U, HIGH 100U, CONN GAS 120U, HIGH 4973U, DOWNTIME GAS 150U @ 13,180', MAX GAS LAST 24 HRS 4973U, NO FLARE

NO INCIDENTS

FULL CREWS

WINDY 35-40 MPH

FUEL ON HAND 5600 GALS, FUEL USED 1680 GALS

FRAC TANKS 8000 BBLs, CAMP WATER 3800 GALS

BOILER HRS 24, TOTAL 798

BHA HRS 109, MTR HRS 61

11-24-2006		Reported By		JC SULLIVAN/CARLOS ARRIETA							
Daily Costs: Drilling	\$50,238	Completion	\$0	Daily Total	\$50,238						
Cum Costs: Drilling	\$4,950,108	Completion	\$546	Well Total	\$4,950,654						
MD	13.412	TVD	13.412	Progress	227	Days	69	MW	9.7	Visc	43.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	DRILL 13,186' - 13,203', WOB 10-14, STKS 100, GPM 242, BIT REV'S 546, TABLE RPM 45, AMPS 270. OFF BTTM PSI 1640, DIFF PSI 350-800. LOST 700 PSI ON #1 PUMP, CHANGED TO #2 PUMP. CONTINUE DRILLING WITH SAME PARAMETERS.
07:30	08:30	1.0	LOSS 700 PSI ON #2 PUMP. LCM IN PUMP VALVES. WORK ON #1 & #2 MUD PUMPS.
08:30	13:00	4.5	DRILL 13203' - 13251', WOB 10 - 14, STKS 99, GPM 241. TABLE RPM 45, BIT REVS 544, AMPS 270 OFF BTTM PSI 1640, DIFF PSI 350 - 800.
13:00	13:30	0.5	SERVICE RIG.
13:30	18:00	4.5	DRILL 13251' - 13288', SAME PARAMETERS AS ABOVE.
18:00	06:00	12.0	DRILL 13288' - 13,412', WOB 10 - 14, STKS 102, GPM 248, TABLE RPM 45, BIT REVS 557, AMPS 270 OFF BTTM PSI 1820. DIFF PSI 350 - 800. MUD WT 9.5, VIS 40-41.

FORMATION SUNNY SIDE, NEW TOP 13186'

LITHOLOGY: 41% SLST, 37% SS, 19% CARB SH, 3% COAL

BG AVG 100U, HIGH 200U, CONN GAS 4000U, HIGH 5240U

FRAC GAS 1423U @ 13,397', DOWNTIME GAS 2582U @ 13186', 1 HR MAX GAS 5240U, LAG TIME 51 MIN

SHOWS AS FOLLOWS:

13202-13206, THICK 4', PEAK GAS 3828U, BG GAS 60U, LITH SS

13224-13230', THICK 6', PEAK GAS 1382U, BG GAS 60U, LITH SS
 13261-13270', THICK 9', PEAK GAS 4366U, BG GAS 150U, LITH SS/CARB SH
 13292-13298', THICK 6', PEAK GAS 3923U, BG GAS 150U, LITH SS/COAL
 13354-13369, THICK 15, PEAK GAS 2403U, BG GAS 100-200U, LITH SS

CREWS SHORT HANDED 1 FLOORMAN ON NIGHTS. DRILLER AND AD MOVED TO DAY CREW REFUSED TO WORK FOR NIGHT DRILLER. DRILLER TREVOR CROSS AND AD JACOB BOWDEN WILL BE SHORTED ON IADC FOR PAY 12 HRS.

NO INCIDENTS REPORTED
 TEMP 38 DEGREES
 FUEL ON HAND 3960 GALS, USED 1640 GALS
 CAMP WATER 3100 GALS, USED 700 GALS
 FRAC TANK WATER ON HAND 1340 BBLs, USED 460 BBLs

11-25-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$55,421	Completion	\$0	Daily Total	\$55,421						
Cum Costs: Drilling	\$5,005,529	Completion	\$546	Well Total	\$5,006,075						
MD	13,566	TVD	13,566	Progress	154	Days	70	MW	9.6	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 13,412' - 13,479, WOB 14, GPM 249, STKS 100, BIT REVS 546, TABLE RPM 40-45 AMPS 250, OFF BTTM PSI 1660, DIFF PSI 200-350. MUD WT 9.5, VIS 40-41.
16:00	16:30	0.5	RIG SERVICE.
16:30	06:00	13.5	DRILL 13,479' - 13,566', WOB 14-17, STKS 100, GPM 242 -249, BIT REVS 546 -563, OFF BTTM 1660 PSI, DIFF PSI 200 - 350, TABLE RPM 40-45 AMPS 250. MUD WT 9.6, VIS 40. BHA HRS 149.

NEW FORMATION TOP KENILWORTH @ 13515'
 FORMATION 40% SS, 17% SLTST, 20% CARB SH, 20% SH, 1% MUDST, 2% COAL
 BG GAS 130U, HIGH 400U, AVG CONN GAS 4200U, HIGH 4717U, MAX GAS 24 HRS 4717U
 DOWN TIME GAS 2698U @ 13431 10 MINUTES

SHOW AS FOLLOWS: 13520- 13532', 12' THICK, PEAK GAS 998U, BG GAS 400U
 LITH SS, CUT MED WHITE BLMG, FLOR NONE, LAG TIME 52 MINUTES, NO FLARE

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 36 DEGREES
 FUEL ON HAND 6920 GALS, USED 15620 GALS, RECEIVED 4500 GALS
 FRAC TANK WATER 1600 BBLs, USED 200 BBLs, RECEIVED 650 BBLs
 CAMP WATER 5000 GALS, RECEIVED 2000 GALS, USED 100 GALS

11-26-2006	Reported By	JC SULLIVAN/CARLOS ARRIETA									
Daily Costs: Drilling	\$49,824	Completion	\$0	Daily Total	\$49,824						
Cum Costs: Drilling	\$5,052,766	Completion	\$546	Well Total	\$5,053,312						
MD	13,707	TVD	13,707	Progress	141	Days	71	MW	9.7	Visc	36.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: POH @ 7,000'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 13 566' - 13, 609', WOB 15-17, STKS 102, GPM 247, BIT REVS 563, TABLE RPM 40, AMPS 250. OFF BTM PSI 1940, DIFF PSI 280. MUD WT 9.6, VIS 40-41.
12:00	12:30	0.5	SERVICE RIG.
12:30	21:00	8.5	DRILL 13,609- 13,707', SAME PERIMETERS AS ABOVE. REACHED TD AT 21:00 HRS, 11/25/06.
21:00	22:30	1.5	CONNECTION @ 13,707', MUD MOTOR FAILURE. PRESSURED UP TO @ 3160 PSI. ATTEMPT TO RECOVER CIRCULATION, NO CIRCULATION MTR PRESSURING UP.
22:30	00:30	2.0	TOH WET 12 STDS TO 7" CSG SHOE.
00:30	02:00	1.5	ISOLATE SUCTION TANK. BRING MUD WT UP TO 10.2 PPG IN SUCTION TANK AND FILL TRIP TANK.
02:00	06:00	4.0	TRIP OUT HOLE WET. PLAN TO RUN LOGS.

NO INCIDENTS

FULL CREWS

TEMP 35 DEGREES.

FUEL ON HAND 5360 GALS, USED 1560 GALS

FRAC TANKS ON HAND 14000 BBLs, USED 200 BBLs

CAMP WATER ON HAND 44000 GALS, USED 600 GALS

RECEIVED 320 JTS, 13.3 PPF, HC P-110 PRODUCTION CSG

RECEIVED 3 MARKER JTS & FLOAT EQPT

TOP OF FORMATON ABERDEEN @ 13,655'

BG GAS 60U, HIGH 130U, CONN GAS 720U, HIGH 1260U, NO SHOWS, NO FLARE

LITHOLOGY: 60-65% SS, 5-10% SLST, 20-25% CARB SHALE MUDSTONE, 5-10% SH, 3-5% COAL SS

11-27-2006		Reported By	JC SULLIVAN/CARLOS ARRIETA								
Daily Costs: Drilling	\$106,458	Completion	\$6,728	Daily Total	\$113,186						
Cum Costs: Drilling	\$5,159,224	Completion	\$7,274	Well Total	\$5,166,498						
MD	13,707	TVD	13,707	Progress	0	Days	72	MW	9.8	Visc	40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP IN HOLE @ 2500'

Start	End	Hrs	Activity Description
06:00	12:00	6.0	TOH FOR LOGS.
12:00	13:00	1.0	RIG UP SCHLUMBERGER LOGGING EQUIPMENT.
13:00	17:00	4.0	RUN PLATFORM EXPRESS WITH SONIC DI-POLE TO @ 13725' (TD - WIRE LINE DEPTH).
17:00	01:30	8.5	RU & RIH WITH CORING TOOLS. TAGGED BRIDGE @ 13,096', COULD NOT PASS 8,000 OVERPULL ON LINE TO FREE. PULL FREE & CUT CORES @ DEPTHS OF 12531', 12680', 12862', 13069', 12895', 12785', 12746', 12668', 12638', 12605'. FULL RECOVERY ON CORES CUT. POH WITH WIRELINE.
01:30	02:00	0.5	LAY DOWN LOGGING TOOLS.
02:00	06:00	4.0	PICK UP BIT #13. REED DSX 146 WITH 6 X13'S. TRIP IN HOLE SLICK @ 2,500'.

NO INCIDENTS REPORTED

FULL CREWS

TEMP 34 DEGREES

FUEL ON HAND 4160 GALS, FUEL USED 1200 GALS
 FRAC TANKS 1240 BBLs, USED 140 BBLs
 CAMP WATER 3800 GALS, USED 600 GALS

CLEAN, DRIFTED AND STRAPPED 4.5" PRODUCTION CSG

11-28-2006 **Reported By** JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling \$70,585 **Completion** \$0 **Daily Total** \$70,585
Cum Costs: Drilling \$5,229,861 **Completion** \$7,274 **Well Total** \$5,237,135

MD 13,720 **TVD** 13,720 **Progress** 0 **Days** 73 **MW** 9.9 **Visc** 43.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LD PIPE @ 10,900'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	WORK ON PIPE SPINNER, MOTOR & C/O TONG DIES.
07:00	08:00	1.0	TIH, FILL PIPE. CIRC @ 2500', 6500'.
08:00	10:00	2.0	SLIP & CUT DRILL LINE.
10:00	15:30	5.5	TIH BRIDGE @ 13,212'.
15:30	16:30	1.0	WORK ON MUD PUMPS #1 & #2 DUE TO LCM & CUTTINGS. ATTEMPTING TO UNFREEZE MUD LINE IN PITS.
16:30	17:00	0.5	WASH/REAM DOWN FROM 13212' -13274', WOB 2-4, PUMP 103 STKS, 249 GPM.
17:00	17:30	0.5	TIH FROM 13274' - 13550', NO FILL.
17:30	20:00	2.5	WASH/REAM FROM 13550' -13,720' (ACTUAL TD OF HOLE), WOB 2-4, GPM 196, 81 STKS, AMPS 300. FROM 13690' TO 13,720' TORQUE 300-400, WOB 2-4, GPM 196, STKS 81, MAX GAS ON BTMS UP 3285U, NO FLARE. TIME TO WASH/REAM SLOW DUE TO CREWS BEING SHORTHANDED FROM 18:00 -20:00 HRS.

HOTSHOT TRUCK JACKKNIFED AT BOTTOM OF HILL BLOCKING ROAD. CREWS HELD UP. DRILLER ATTEMPTING TO UNTHAW WATER AND AIR LINES ON AROUND PITS AND RIG WHILE WASHING DOWN SOME THEN STOPPING TO HELP HANDS.

20:00	00:00	4.0	CIRCULATE/CONDITION MUD TO 9.8 PPG, 42 VIS IN & OUT. AIR LINES ON BARITE TANKS FROZE UNTHAW SAME TO MIX BARITE.
00:00	06:00	6.0	SAFETY MEETING: LAYING DOWN PIPE. PUMP SLUG. SET BACK KELLY AND BLOW DOWN SAME. PULL OUT OF HOLE LAYING DOWN PIPE @ 10,900'.

NO INCIDENTS REPORTED
 CREWS FULL
 TEMP 33 DEGREES (SNOWED 1')
 FUEL ON HAND 9470 GALS, USED 1320 GALS
 FRAC TANKS 1240 BBLs, CAMP WATER 3100 GALS, USED 700 GALS

TRANSPORTED 31 - 5" HWDP AND 12 - 6" DC TO WEATHERFORD FOR INSPECTION FOR NEXT WELL
 SENT IN BAKER HIGH SPEED MTRS TO BAKER IN CASPER WYOMING
 SENT IN HUNTING MTRS, NATIONAL JARS, 2 CLEAN ROTATING HEAD RUBBERS, 2 USED & 2 NEW ROLLER REAMERS AND 3 BITS TO SMITH

LOADED OUT 5 PIPE TUBS AND SENT TO PIONEER YARD TO ALLOW ROOM ON LOCATION TO LAY DOWN 4" DP AND PREPARE FOR RIG MOVE (THIS COST WILL BE PART OF RIG MOVE COST)

11-29-2006 **Reported By** JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling \$102,403 **Completion** \$0 **Daily Total** \$102,403
Cum Costs: Drilling \$5,312,839 **Completion** \$7,274 **Well Total** \$5,320,113
MD 13.720 **TVD** 13.720 **Progress** 0 **Days** 74 **MW** 9.8 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO FRANKS TONG HEADS

Start	End	Hrs	Activity Description
06:00	16:00	10.0	LD PU DRILL PIPE @ 10,900' - 1144".
16:00	18:30	2.5	BREAK KELLY, SUBS, VALVES & CROSS-OVERS.
18:30	22:30	4.0	LD DRILL COLLARS AND HWDP.
22:30	23:30	1.0	RETRIEVE WEAR BUSHING.
23:30	03:00	3.5	SAFETY MEETING. RU FRANKS SERVICE TOOLS.
03:00	06:00	3.0	WAIT ON 4.5" TONG HEADS FOR CSG TONGS FROM FRANKS YARD IN VERNAL. CREW ARRIVED @ 16:30 HRS.

DAY CREW SHORT HANDED 2 EMPLOYEES (2 MEN WORKED OVER ON NIGHT CREW TO KEEP OPERATION GOING), NIGHT CREW FULL
 NO INCIDENTS REPORTED
 TEMP 10 DEGREES
 FUEL ON HAND 6080 GALS, FUEL USED 1,200 GALS
 FRAC TANKS 900 BBLs, USED 340 BBLs
 CAMP WATER 2000 GALS, USED 1800 GALS

SENT 429 JTS 4" RENTAL DP TO QUAIL TOOLS IN EVANSTON WY (LS TRUCKING)

11-30-2006 Reported By JC SULLIVAN/CARLOS ARRIETA

Daily Costs: Drilling \$97,939 **Completion** \$0 **Daily Total** \$97,939
Cum Costs: Drilling \$5,410,779 **Completion** \$7,274 **Well Total** \$5,418,053
MD 13.720 **TVD** 13.720 **Progress** 0 **Days** 75 **MW** 9.8 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: RUN CSG @ 11900'

Start	End	Hrs	Activity Description
06:00	08:30	2.5	WAITING ON FRANKS TONG HEADS FROM VERNAL YARD. CIRCULATING HOLE THRU FILL UP LINE TO MAINTAIN HOLE FULL AND KEEP LINES THAWED OUT.
08:30	09:30	1.0	RIG UP CSG CREW STABBING BOARD.
09:30	12:00	2.5	RUNNING 4.5", 13.50 PPF, HC P-110, LTC PRODUCTION CSG. CSG @ 2189'.
12:00	13:00	1.0	SWITCH STABBING BOARD & FILL PIPE.
13:00	13:30	0.5	RUN CASING @ 2362'.
13:30	16:00	2.5	SLIP & CUT 360' OF DRLG. LINE DUE TO CROSS DRLG LINE IN DRUM.
16:00	06:00	14.0	RUN CASING 2,362' TO 11,859'. FILL PIPE EVERY 40 JTS, TOTAL 300 JTS. FULL CASING CONTINUED ON TOMORROWS REPORT.

NO INCIDENTS REPORTED
 FULL CREWS
 TEMP 20 DEGREES
 FUEL ON HAND 4560 GALS, USED 1520 GALS

FRAC TANKS 810 BBLs, USED 100 BBLs
 CAMP WATER 4600 GALS
 MUD VOLUME 718 BBLs, MUD WT 9.9 WITH 42 VIS

NOTE: SCHLUMBERGER ON BOARD 05:00 HRS

NOTE: UNTHAWING FRAC TANK WATER FOR CMT JOB

NOTE: MUD CIRCULATING LINES IN PITS FROZE AND WATER LINES. MUD LINES ON PITS HAVE BURSTED AND WILL HAVE TO BE REPAIRED ON RIG MOVE. WATER LINES NOT CIRCULATING THRU SYSTEM. TANKS INTEGRITY GOOD.

UNTHAWING YELLOW DOG DOWN, ATTEMPTING TO GET CIRCULATION IN RESERVE PIT IN CASE OF LOSSES DOWN HOLE. DALBO NOTIFIED TO BRING UP 600 BBLs OF WATER IN CASE FRAC TANKS UNABLE TO UNTHAW FOR CMT JOB.

12-01-2006		Reported By		JC SULLIVAN							
Daily Costs: Drilling		\$85,464		Completion		\$117,916		Daily Total		\$203,380	
Cum Costs: Drilling		\$5,496,243		Completion		\$125,190		Well Total		\$5,621,434	
MD	13,720	TVD	13,720	Progress	0	Days	76	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	RAN TOTAL 317 JTS (315 FULL JTS + 2 MARKER JTS) OF 4 1/2", 13.50 PPF, HC P-110, LTC PROD CSG. LANDED @ 13717'. RAN AS FOLLOWS: FLOAT SHOE, 1 SHOE JT, 1 FLOAT COLLAR @ 13,665', 27 JTS CSG, MARKER (21.63) @ TOP DEPTH 12,475', 66 JTS CSG, MARKER (22.08) @ TOP DEPTH 9587" & 221 JTS CASING. RAN 49 CENTRALIZERS 1 - 10' ABOVE SHOE, 1 ON TOP OF SECOND JOINT, THEN EVERY 2 ND JOINT TO TOP OF DARK CANNON 9600'.
08:00	10:00	2.0	SPACE OUT & WASH FROM 13717' TO 13720'. TAGGED BTM WITH 10 K DOWN, TD VERIFIED 13720'. STKS 57, GPM 137. MUD WT 9.9 PPG, VIS 42. ST/WT 165,000#, PU 180,000#, SO WT 150,000#. BOTTOMS UP GAS MAX 1589U.
10:00	11:00	1.0	LAY DOWN TAG JT. RD FRANK CSG CREW.
11:00	11:30	0.5	PRE JOB SAFETY MEETING WITH SLB & CREWS. RIG UP SLB HEAD AND LINES ON RIG FLOOR.
11:30	13:30	2.0	CIRCULATE CSG WITH 460 PSI, 57 SPM WHILE SLB UNTHAWED PUMP TRUCK.
13:30	15:30	2.0	PRESSURE TESTED LINES TO 4800 PSI & CEMENTED CASING AS FOLLOWS: 20 BBLs CHEM WASH, 20 BBLs FRESH WATER SPACER, 109 BBLs (415 SKS), TAIL 14.1 PPG, YIELD 1.53 AND 7.03 GAL/SK CLASS 50/50 POZ G + 2% BENTONITE + 35% D66 (SILICA FLOUR) + .01% D46 EXTENDER (ANTIFOAMER) + .075% D 198 (RETARDER) + .02% D167 (FLUID LOSS ADDITIVE) + .02 D65 DISPERSANT AT 5.2 BPM. WASHED UP TO PITS WITH 2% L64. DROP TOP PLUG, DISPLACE WITH 204 BBLs FRESH WATER @ 6.6 BPM. LAST 20 BBLs @ 2.38 BPM. FINAL CIRCULATING PSI 1730. BUMP PLUG WITH 2730 PSI AND HELD 5 MINUTES. CHECK FLOATS. 2 BBLs RETURN . FULL RETURNS THROUGHOUT CMT JOB. CEMENT IN PLACE @ 15:40 HRS. ESTIMATED TOP OF TAIL CMT @ 8000'.
15:30	16:30	1.0	RIG DOWN SCHLUMBERGER'S CEMENTERS AND EQUIPMENT.
16:30	20:30	4.0	ND & LIFT BOP'S TO SET SLIPS.
20:30	02:00	5.5	LAND CASING ON SLIPS WITH 142,000 ST WT. MAKE ROUGH CUT & FINAL CUT ON CSG. CUT CSG 3 TIMES TO ALLOW BOP TROLLEY TO SLIDE OVER TOP OF STUMP TO REMOVE FROM CENTER OF WELL DUE TO HEIGHT OF B SECTION.
02:00	04:00	2.0	SET BOP ON TROLLEY. REMOVE BOP FROM CENTER OF WELL.
04:00	06:00	2.0	NU 11" 5M X 4 1/16" 10M TUBING SPOOL. FRAC VALVE AND CAP FLANGE WITH GAUGE. TEST 5,000 PSI. CLEANED MUD TANKS.

NOTE – INFO FOR PRODUCTON DEPT: HEIGHT OF B SECTION ABOVE GROUND LEVEL IS 26", HEIGHT OF TUBING SPOOL 18", HEIGHT OF FRAC VALVE 26.25" AND HEIGHT OF CAP ASSEMBLY WITH GAUGE 17 1/2". TOTAL OF 87.75 INCHES OR 7' 3" ABOVE GROUND LEVEL.

FULL CREWS
 TEMP 28 DEGREES
 FUEL ON HAND 3680 GALS, FUEL USED 880 GALS
 FRAC TANKS 200 BBLs, 610 BBL USED, 260 BBLs USED FROM TANKER TRUCKS FOR CMT JOB
 CAMP WATER 2,600 GALS
 BOILER HRS 24

1 FIRST AID REPORTED 3RD PARTY: SCHLUMBERGER EQUIPMENT OPERATOR JOHN BRUCH WAS STRUCK BY 2# SHOP HAMMER ON RIGHT HAND THUMB WHILE RD CMT LINES. REPORTS AND PHOTOS FILED.

NEXT WELL HOSS 8-31
 TRUCKS START MOVING EQUIPMENT TO OFF SET LOCATIONS CLOSE TO HOSS 8-31, 12/1/06
 CRANE RIG UP & ON LOCATION, 1 FORKLIFT ON LOCATION FROM L&S TRUCKING
 3 PILOTS ON ASHLEY FEDERAL FORREST FOR TRUCK MOVEMENT ON ONE TRACK

NOTE: CENTER STEEL AND INTERMEDIATE MAST TO BE MOVED TO PIONEERS YARD FOR MODIFICATIONS

TRANSFERED TO HOSS 8-31:
 5 JTS 4.5" OD, HC P-110, 13.50#, 8RD
 1 MARKER TO VERNAL YARD UTAH
 6 JTS 7" OD, HC P-110, 23#, LTC
 1 MARKER JT TO VERNAL YARD UTAH
 3,000 GALS FUEL

06:00 RIG RELEASED AT 06:00 HRS, 12/1/06.
 CASING POINT COST \$5,481,801

12-06-2006	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$44,392	Daily Total	\$44,392						
Cum Costs: Drilling	\$5,496,243	Completion	\$169,582	Well Total	\$5,665,826						
MD	13,720	TVD	13,720	Progress	0	Days	77	MW	0.0	Visc	0.0
Formation :	PBTD : 13633.0		Perf : 13318-13330		PKR Depth : 0.0						
Activity at Report Time: SI FOR WINTER RANGE STIPS											
Start	End	Hrs	Activity Description								
07:00	18:00	11.0	MIRU LONE WOLF WIRELINE. RUN CBL/VDL/GR/CCL FROM PBTD TO 9500'. EST TOC @ 11070'. RDWL. RU HALLIBURTON. PRESSURE TESTED CASING TO 8500 PSIG. RD HALLIBURTON. RUWL.								
PERFORATED FROM 13318'-20' & 13328'-30' @ 2 SPF & 180° PHASING. RDWL. RU HALLIBURTON. BREAKDOWN PERFS @ 3891 PSIG. PUMPED 500 GAL DIESEL FOR FREEZE BLANKET @ 3.7 BPM & 3600 PSIG. ISIP 2250 PSIG. RD HALLIBURTON. SI FOR WINTER.											

12-08-2006	Reported By	SEARLE									
Daily Costs: Drilling	\$0	Completion	\$550	Daily Total	\$550						
Cum Costs: Drilling	\$5,496,243	Completion	\$170,132	Well Total	\$5,666,376						

MD 13,720 TVD 13,720 Progress 0 Days 78 MW 0.0 Visc 0.0
 Formation : PBTB : 13633.0 Perf : 13318-13330 PKR Depth : 0.0

Activity at Report Time: 24 HR SHUT IN

Start End Hrs Activity Description
 24.0 SICP 750 PSIG @ 24 HRS.

12-09-2006 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$550 Daily Total \$550
 Cum Costs: Drilling \$5,496,243 Completion \$170,682 Well Total \$5,666,926

MD 13,720 TVD 13,720 Progress 0 Days 79 MW 0.0 Visc 0.0
 Formation : PBTB : 13633.0 Perf : 13318-13330 PKR Depth : 0.0

Activity at Report Time: SICP

Start End Hrs Activity Description
 06:00 06:00 24.0 SICP 525 PSIG @ 96 HRS.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other **CONFIDENTIAL**

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
1060 East Highway 40 Vernal UT 84078

3b. Phone No. (include area code)
435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**660' FSL & 740' FWL (SWSW)
Sec. 26-T6S-R5W 39.925531 LAT 110.421961 LON**

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Duchesne County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Operations summary
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well reached a TD of 13,720' on 11/25/2006. Casing was set as follows:

Hole size	Casing	Grade	Weight	Top	Bottom	Cement
17-1/2"	13-3/8"	K-55	48.0#	0	331	293 sx
12-1/4"	9-5/8"	P-110	47.0#	0	4201	740 sx
8-1/2"	7"	P-110	23.0#	0	12,481	920 sx
6-1/8"	4-1/2"	P-110	13.5#	0	13,717	415 sx

Completion operations on the subject well were suspended due to Elk winter range and Sage Grouse stipulations. EOG Resources, Inc. intends to resume completion operations once the stipulation ends August 1.

RECEIVED

JUN 01 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Sr. Regulatory Assistant**

Signature

Date

05/30/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

8. Well Name and No.
ASHLEY FEDERAL 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory
WILDCAT

11. County or Parish, and State
DUCHESNE COUNTY, UT

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES, INC. Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH ST., SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526
Fx: 303-824-5527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T6S R5W SWSW 660FSL 740FWL
39.92553 N Lat, 110.42196 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markets and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations for the subject well have been placed on hold pending further evaluation.

RECEIVED
SEP 17 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #56316 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal

Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature (Electronic Submission)	Date 09/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Well:		API Number:	Commenced:
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006
CWU 1008-22	drlg rpts/wcr	4304736919	05/22/2007
Hoss 32-30	drlg rpts/wcr	4304738701	06/12/2007
Hoss 37-30	drlg rpts/wcr	4304738709	06/12/2007
NBU 546-1E	wcr	4304736280	06/15/2007
CWU 1225-11	drlg rpts/wcr	4304738426	06/18/2007
Gilsonite 11-02GR	wcr	4301333483	06/21/2007
CWU 1005-27	drlg rpts/wcr	4304736922	06/27/2007
CWU 1226-11	drlg rpts/wcr	4304738430	07/03/2007
Petes Wash U 13-06GR	drlg rpts/wcr	4301333203	07/06/2007
NBU 557-18E	drlg rpts/wcr	4304737513	07/07/2007
Hoss 38-30	drlg rpts/wcr	4304738708	07/11/2007
CWU 686-30	drlg rpts/wcr	4304736960	07/15/2007
N Chapita 340-34	drlg rpts/wcr	4304738060	07/24/2007

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: EOG Resources, Inc Today's Date: 11/27/2007

Well: API Number: Drilling Commenced:

See Attachment

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ashley Federal 2

2. Name of Operator
EOG Resources, Inc.

N955D

9. API Well No.
49-013-32595

43-013-32595

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5582

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW/SW, Section 26-T6S-R5W
660' FSL & 740' FWL, 39.925531 LAT, 110.421961 LON

11. Country or Parish, State
Duchesne County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please be advised that Vantage Energy Uinta LLC is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. The effective date of change is November 1, 2007.

Vantage Energy Uinta LLC
116 Inverness Drive East, Suite 107
Englewood, Colorado 80112

N3295

BLM Bond UTB000288



Date 11/15/07

Roger Biemans
Chief Executive Officer
(303) 386-8600

APPROVED 11/12/2007

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Amber Schafer

Title Operations Clerk

Signature

Amber Schafer

Date

11/19/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

NOV 21 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU77331

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ASHLEY FEDERAL 2

9. API Well No.
43-013-32595

10. Field and Pool, or Exploratory
EXPLORATORY

11. County or Parish, and State
DUCHESNE COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

CONFIDENTIAL

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG RESOURCES INC
Contact: MARY A MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202
3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T6S R5W SWSW 660FSL 740FWL
39.92553 N Lat, 110.42196 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

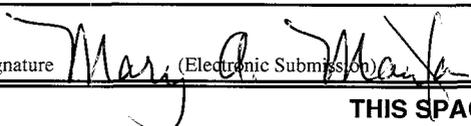
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completion operations for the subject well have been placed on hold pending further evaluation.

14. I hereby certify that the foregoing is true and correct.
**Electronic Submission #57365 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A MAESTAS Title REGULATORY ASSISTANT

Signature  (Electronic Submission) Date 12/03/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

DEC 06 2007

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

11/1/2007

FROM: (Old Operator): N9550-EOG Resources Inc 600 17th St, Suite 1000 N Denver, CO 80202 Phone: 1 (303) 824-5582	TO: (New Operator): N3295-Vantage Energy Uinta, LLC 116 Inverness Dr E, Suite 107 Englewood, CO 80112 Phone: 1 (303) 386-8600
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY FED 2	26	060S	050W	4301332595	15574	Federal	GW	DRL	C
ARGYLE 1-26D	26	110S	130E	4301333007	15290	Fee	GW	DRL	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 11/21/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 11/21/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 11/21/2007
- Is the new operator registered in the State of Utah: _____ Business Number: 6584978-0161
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 11/29/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/29/2007
- Bond information entered in RBDMS on: 11/29/2007
- Fee/State wells attached to bond in RBDMS on: 11/29/2007
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000288
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM8907970
- The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 12/4/2007

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other **CONFIDENTIAL**

8. Well Name and No.
Ashley Federal 2

2. Name of Operator
Vantage Energy Uinta LLC

9. API Well No.
43-013-32595

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Vantage Energy Uinta LLC intends to begin completion on the referenced well. In accordance with the conditions of approval, work will not begin until after April 1, 2008. Operations will be suspended by May 1, 2008 and then resume after August 1, 2008 until no later than November 15, 2008. No additional surface disturbance will be required and all other conditions of approval as stated in the lease and attached to the approved APD will be followed.

COPY SENT TO OPERATOR
Date: 2-21-2008
Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
FEB 04 2008

Date: 2/20/08
By: [Signature]

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature [Signature]

Date 1/31/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Vantage Energy Uinta, LLC Today's Date: 04/21/2008

Well:	API Number:	Drilling Commenced:
Argyle 1-26D	4301333007	03/29/2006
Ashley Fed 2 <i>6S SW 26</i>	4301332595	08/10/2006

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
U-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N
Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec. 26-T6S-R5W 39.92553 LAT 110.42196

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Exploratory

11. Country or Parish, State
Duchesne County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Completion operations for the subject well have been placed on hold pending further evaluation.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)
Mary A. Maestas

Title Regulatory Assistant

Signature *Mary A. Maestas*

Date 02/11/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 13 2008

DIV. OF OIL, GAS & MINING

NOTICE

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: Vantage Energy Uinta, LLC Today's Date: 02/14/2008

Well:		API Number:	Drilling Commenced:
Argyle 1-26D	drlg rpts/wcr	4301333007	03/29/2006
Ashley Fed 2	drlg rpts/wcr	4301332595	08/10/2006

6S 5W 26

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please call (801) 538-5284.

cc: Well File
Compliance File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Due to adverse weather and road conditions, the work initially planned to begin in April, 2008 has been postponed until after August 1, 2008.

COPY SENT TO OPERATOR

Date: 5/26/2008

Initials: KS

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature 

Date 4/28/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Accepted by the
**Utah Division of
Oil, Gas and Mining**

Federal Approval Of This
Date _____ Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date: 5/2/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 01 2008

DIV. OF OIL, GAS & MINING

**NOTICE OF LATE REPORTING
DRILLING & COMPLETION INFORMATION**

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

- Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that,

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.

- Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports,
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division has not received the required reports for

Operator: VANTAGE ENGERY UNITAH, LLC Today's Date: 06/27/2008

Well:	API Number:	Drilling Commenced:
ARGYLE 1-26D	4301333007	03/29/2006
ASHLEY FED 2 <i>6S 5W 26</i>	4301332595	08/10/2006

List Attached

To avoid compliance action, required reports should be mailed within 7 business days to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

If you have questions or concerns regarding this matter, please contact Rachel Medina
at (801) 538-5260.

cc: Well File
Compliance File

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-77331
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	8. WELL NAME and NUMBER: Ashley Federal 2	
2. NAME OF OPERATOR: Vantage Energy Unita LLC		9. API NUMBER: 4301332595
3. ADDRESS OF OPERATOR: 116 Inverness Dr East #107 CITY Englewood STATE CO ZIP 80112	PHONE NUMBER: (303) 386-8600	10. FIELD AND POOL, OR WILDCAT: Wildcat
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSL & 740' FWL, 39.925531 LAT 110.421961 LONG		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 26 6S 5W		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Sl. Wait on completion</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well has been waiting to begin initial completion operations due to timing limitations attached to the APD. Completion activities are anticipated to begin shortly after August 1, 2008.

NAME (PLEASE PRINT) <u>Mark Roffenberg</u>	TITLE <u>Senior Engineer</u>
SIGNATURE	DATE <u>7/9/08</u>

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed is the Weekly Completion Activity Report from 8/1/2008 - 8/8/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature



Date

8/11/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

RECEIVED

AUG 13 2008

DIV. OF OIL, GAS & MINING

Date	Activity
8/1/2008	DIG FLARE PIT, UNLOAD BOP'S, AND PREP FOR JOB.
8/2/2008	SET TANKS, FILL WORKING TANK W/ 2% KCL WATER, SETUP TRAILER.
8/3/2008	NO ACTIVITY
8/4/2008	Wait on tubing, piperacks, and catwalk. Set catwalk, piperacks, unloaded 408-jts of New 2 3/8" / 4.7# / N-80 tubing. wait on flowback iron sifn
8/5/2008	casing 250-PSI, blowdown in 1-minute, had pencil size flow. ND frac valve & NU 7 1/16" x 10K BOP's waiting on flowback testers Ran flowback iron from bop's to flare pit & flowback tanks. SIFN
8/6/2008	Waiting on workover unit.. MIRU Stone workover unit, set pump & tank, nu hydriil, strap tubing, ru floor and prep to rih w/ packer SIFN
8/7/2008	Crew travel to location. PU and tih w/ Weatherford Arrowset Packer, 1-Jt of 2 3/8" tubing, XN-Nipple (1.87"), & -Jts of 2 3/8" tubing. Secured well and SIFN SIFN
8/8/2008	Crew travel to location. Continue in hole pu 2 3/8" tubing, 345-Jts in shutdown due to heavy lightning Down for lightning & rain Continue in hole w/ packer, set same at 12,281', 18K in compression. Test backside to 500-psi, held OK, RU to swab Fluid level at surface, made 3-runs, recovered 30-bbls of water w/ no gas or oil, seen no entry during swab runs Secured well and SIFWE SIFWE

RECEIVED

AUG 13 2008

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

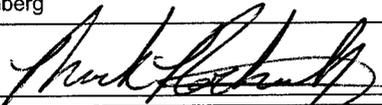
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Enclosed is the Weekly Completion Activity Report from 8/11/2008 - 8/16/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature 

Date 8/12/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

AUG 25 2008

DIV. OF OIL, GAS & MINING

- 8/11/2008 Crew travel to Location
SI Tubing 150-PSI, blew down in 1-minute, Continue swab test stage #1, First run tagged fluid level Made total of 11-runs, swabbed to 12,000', seen little entry, gas cut, no blow after runs, rec 34-bbls, SIFN
SIFN
- 8/12/2008 Crew travel to location
Shut in tubing pressure-10 psi, blew down to pit in 1-minute. RU w/ swab, **tagged fluid level @ 11,500'**, pulled from 12,000', recovered 1.5 bbls of lt gas cut fluid. Took water sample, will send into HES in Vernal.
Loaded tubing and released Weatherford packer.
Laydown 7-Jts of 2 3/8" tubing, continue out of hole w/ 185-stands & single of 2 3/8" tubing, laydown packer
packer was found
RU Blackwarrior
PU and gih w/ 4 1/2" x 13.5# x 10K CIBP aand 3 1/8" guns (loaded 2-spf, 120-deg, 0.35" ehd, & 21-gram chg)
Correlated and set **10K CIBP @ 13,300'**, pu and **perforated 13,216'-18'**, pu and **perforated 13,196'-98', 13,164'-68', 13,120'-22', & 13,094'-96'**, pooh laydown guns and allshots had fired, no press on casing.
Rd and released Blackwarrior wireline, left casing opened to pit.
Casing opened to pit w/ no flow.
- 8/13/2008 Crew travel to location
Repair rig tongs
PU Weatherford Arrowset packer tih w/ 2 3/8" tubing, set same @ 13,047' 15K in compression.
Tested casing to 500-psi, held OKO. PU swab and ru new 20' stairs for floor.
First run fluid level @ surface, 5-runs recovered 28-bbls of dead fluid, no entry between runs, final run
pulled from 7,000'.
Closed in well and SIFN
- 8/14/2008 Crew Travel to location
Shut in tubing pressure-80 psi, blew dead in 2-minutes. RIH w/ swab tagged fluid level @ 5,000'
Pulled from 6,000', recovered 3-bbls of gas cut fluid.
MIRU Consolidated acid trucks, held safety meeting, pressure tested lines to 7,000-PSI.
Pumped down tubing w/ 26-bbls of 2% KCL water and caught pressure, **broke @ 3,200-psi @ 2.9 bpm/rate** started acid, inc rate to 4.9 bpm @ 4,900-PSI, pumped 14-bbls of 15% HCL dropping 1.1 spg balls evenly spaced thru acid. Started 2% KCL displacement, Acid on perms started seeing slow drop in pressure, overdisplaced 2-bbls, seen little ball action and final pumping pressure was 4,550-PSI. **ISIP-1,367 PSI, 5 min-1,093 PSI, 10 min-1,005 PSI, 15 min-944 PSI.**

RD and released Consolidated Services.
Pressure-900 PSI, Opened tubing to pit @ 1145-hrs on 2", fell-off to 1" stream of water, dead in 25-minutes.
Fluid level at surface, start swabbing. Made **8-runs**, recovered **44.5-bbls**, **last 2-runs hvy gas cut**
Last run pulled from 9,900'. See attached swab report for further detail.

Closed in well and SIFN

8/15/2008 0600-Hrs shut in tubing pressure-75 PSI, opened to pit, dead in 2-minutes.
Swabbing, first run tagged fluid at 5,800', 4,100' of fluid entry overnight. Made total of 10-runs
recovered 39.5 bbls of gas cut fluid, Lt blow after run, left 12,000', see attached swab rpt for more
detail.
Closed in well & SIFN

8/16/2008 0700-Hrs shut in tbg-10 PSI
swabbing, first run tagged fluid at 8,700', swabbed to 12,000', went to hourly runs, getting 300' fluid
entry every 1.5 hrs. See stage #2 swab report for further detail...
Si well and SIFWE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Enclosed is the Weekly Completion Activity Report from 8/18/2008 - 8/22/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature 

Date 8/25/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

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(Instructions on page 2)

RECEIVED

AUG 28 2008

- 8/18/2008 38-Hrs shut in tubing pressure- 10 PSI, blew dead in 2-minutes..
Swabbing, first run tagged fluid level @ 6,800', made 16 -runs, swabbed to 12,000', rec-18 BBLs of gassy water.
See attached swab report for stage #2 for more detail...
Pumped 44-bbls of 2% KCL water down tubing, released packer, pooh laydown 5-jts, continue out of hole w/ 2 3/8" tubing and packer. Packer missing 2-rubber elements
Secured well..
SIFN
- 8/19/2008 Crew travel to location
MIRU Blackwarrior to Perforate stage #3
PU and rih w/ 3 1/8" gun (1-shot per 2'), correlated to open hole log, perforated **12,740' to 12,760'**,

POOH w/ gun, allshots had fired, no pressure on casing.
RD and released Blackwarrior Wireline
PU and rih w/ weatherford arrowset packer and 386-jts of 2 3/8" tubing, secured well & SIFN
SIFN
- 8/20/2008 Crew travel
Wait on HES Acid pumper
MIRU HES acid pumper, found leaks on pump, unable to repair on location, rd HES
SIFN
- 8/21/2008 MIRU HES acid pumper, held safety meeting and pressure tested lines to 6,000 PSI.
Pumped down casing w/ 10-bbls of 2% KCL water, had good returns to pit from tubing, **pumped 24-bbls of 7 1/2% HCL** & 91-bbls of 2% KCL water @ 1.5 bpm/rate @ 500-psi. Shutdown w/ acid 5-bbls above stage #3 perms, closed in tiw valve, set packer @ 12,882'. Opened tbg to pit to monitor while acidizing casing, Pumped down casing w/ 2% KCL water, broke @ 4,334-PSI, Continue displace acid @ 5.3 BPM/Rate 3,835-PSI, over displaced acid 5-bbls, shutdown. **ISIP- 2,156 PSI, 5 Min- PSI, 10 Min- PSI, 15 Min- PSI**. RD from casing w/ gauge for DFIT still monitoring casing, tied onto tubing, pumped down tubing 4.2-BPM/Rate @4,070-PSI, displaced entire volume to perms due to returns up tubing were gassy and Shut down.

ISIP-1,306 PSI, 5 Min-1,024 PSI, 10 MIN-911 PSI, and 15 Min-829 PSI. Left gauge on tubing for DFIT...
RD and released HES
SIFN
- 8/22/2008 HES pulled gauges on tubing and casing, no pressure on either.
Released packer, allow to equalize, pooh and laydown 5-jts of 2 3/8" tubing, set packer @ 12,716', pressured casing to 500-psi, held ok, bled off same, ru to swab.
Swab stage #2 & #3, fluid level @ surface, made -runs, swabbed to 12,000'
See attached swab report #2 & #3 for further detail
SIFWE

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

3a. Address

116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)

(303) 386-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
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7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Duchesne County, UT

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Enclosed is the Weekly Completion Activity Report from 8/25/2008 - 8/29/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature

Date

9/2/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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(Instructions on page 2)

RECEIVED

SEP 08 2008

DIV. OF OIL, GAS & MINING

- 8/25/2008 Shut in tubing 750 PSI, blew down in 2-minutes
 First swab run tagged fluid at 3,000'. Made 8-runs swabbed to 12,000', getting heavy gas cut water.
 Went to hourly runs, getting approx 800' of heavy gas cut fluid per run, had 3' to 4' gas flare after runs.
 See attached swab report #2 & #3 for further details..
 Secured well and SIFN
- 8/26/2008 crew travel to location.
 shut in tubing 450-PSI, opened to pit, dead in 5-minutes.
 fluid level @ 7,000', swabbed to 12,000', getting 800' of heavy gas cut fluid per hour, have 3' to 4' gas flare after runs. See swab report for stage #2 & #3 for further detail.
 released packer, pooh w/ 150-stands, secured well and SIFN
 SIFN
- 8/27/2008 Crew travel to location.
 Finish POOH w/ Packer, found 2 of 3 rubber elements gone.
 MIRU Blackwarrior wireline services and held safety meeting.
 PU and rih w/ 4 1/2" x 10k CIBP, 3 1/18" gun (loaded w/ 5-2' guns, 2-spf), correlated and set **CIBP @ 12,726'**.
 pu and perforated **12,658'-60'** (-4' correction to openhole log), **12,638'-40'** (-4' correction), **12,604'-606'** (-4 correction), **12,566'-68'** (-5' correction), **12,540'-42'** (-5' correction), pooh w/ guns and allshots had fired.
 RD and released Blackwarrior Wireline.
 PU and tih w/ Arrowset packer, 150-stands of 2 3/8" tubing, set packer, testing casing to 500-psi, held ok.
 secured well and SIFN.
- 8/28/2008 Crew travel to location
 Continue in hole w/ packer, set same @ . Pressured casing to 500-psi and held OK.
 MIRU BJ services, held safety meeting, and pressure tested lines.
 Pumped down tubing w/ 3-bbls and caught pressure, broke at 2.5 BPM/Rate at 2,892-PSI.
 Increased rate to 4.5 BPM @ 4,100 PSI, pumped 600-gallons of 15% HCL w/ 30-1.1 balls, switched to 2% KCL water flush
 Having problem keeping prime w/ pump, over displaced acid by 5-bbls, shutdown **ISIP-1,07 PSI, 5 Min- 874 PSI, 10 Min- 765 PSI, and 15 Min- 697 PSI**.
 RD and released BJ Services and RU to swab.
 Opened tubing to pit w/ 450-psi, died within 1-minute. Started swabbing, made 9-runs, swabbed to 12,450'.
 Last 2-runs getting heavy gas fluid.
 Closed in well & SIFN
- 8/29/2008 Opened tubing to pit w/ 30-psi, dead in 5-minutes.
 First run tagged fluid @ 6,000', 4-runs swabbed to 12,450', getting heavy gas cut fluid w/ no gas blow after run. Went to hourly runs, getting approx- 1.25 BBLS per run. Made total of 9-runs, recovered 27-BBLS of water.
 Closed in well and shut in for labor day weekend.

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
Ashley Federal 2

2. Name of Operator
Vantage Energy Uinta LLC

9. API Well No.
43-013-32595

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

10. Field and Pool or Exploratory Area
Wildcat

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Enclosed is the Weekly Completion Activity Report from 9/02/2008 - 9/07/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature

Date

9/8/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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(Instructions on page 2)

SEP 11 2008

DIV. OF OIL, GAS & MINING

- 9/2/2008 Shut in tubing pressure 40-PSI
Swab test stage #4, first run tagged fluid at 2,500'. Swabbed to 12,450', went to hourly runs, getting 1.25 BBLS of gas cut fluid per run, no blow after run.
See stage #4 swab report for more detail.
SIFN
- 9/3/2008 Shut in tubing pressure 75-PSI, blew dead in 5-minutes
Swab test stage #4, first run tagged fluid at 8,000'. Swabbed to 12,450', getting gas cut fluid w/ no blow after runs. Went to hourly runs getting approx 400' run.
Loaded tubing w/ 2% KCL water, released packer, and allow rubbers to relax.
POOH w/ 143-stands of 2 3/8" tubing.
Secured well and SIFN
- 9/4/2008 Crew travel to location.
Finish pooh w/ packer, found packer had rubbers torn and gone.
MIRU Blackwarrior Wireline.
PU and GIH w/ 4 1/2" x 10K CIBP, **Set @ 12,510'**, pu and correlated **Perf 12,254'-64'** (-7' correction, 3-SPF)
Pu and **Perf 12,244'-50'**(-7' correction, 0.35" EHD, 43" Pent.), POOH, allshots and fired, no pressure.
RD and released Blackwarrior wireline
PU and tih w/ weatherford arrowset packer and 2 3/8" tubing, **set packer @ 12,216'**, 10K in compression.
Loaded and tested casing to 500-psi held OK.
Swabbing, first run tagged fluid @ surface, made 3-runs, swabbed down to 6,000', seen no entry, fluid returns were dead water.
Secured well and SIFN
- 9/5/2008 Crew travel to location.
Shut in tubing pressure- 800 PSI, opened to pit on 2", blowdown in 15-minutes, maint. 3'-4' lazy flare.
Swabbing, first run tagged fluid at 3,800', swabbed to 12,450', getting very heavy gas cut fluid, w/ 5' lazy gas flare after runs, recovered 38-bbls of water.
MIRU HES acid pumper, held safety meeting and pressure test lines to 6,000 psi.
Pumped down tubing w/ 1,000-gals of 15% HCL dropping 75-1.1 sg balls, switched to flush @ 5-BPM/rate
20-bbls of flush gone caught pressure, broke @ 5,131 PSI, continue at 4.6 BPM/Rate @ 4,500 PSI.
Seeing good ball action, balled out, re-set trip-outs, continue w/ flush at 3.5 BPM/rate at 3,350 PSI, over displaced 5-bbls. **ISIP- 1,615 PSI, 5Min- 1,386 PSI, 10 Min- 1,286 PSI, 15 Min- 1,179 PSI.**

Opened tubing to pit on 2" bled down in 10-minutes, rd and released HES.
Swabbing first run at surface, pulled 4-runs, last one from 7,500' starting getting gas cut fluid.
Continue swabbing made 3-more runs getting very heavy gas cut fluid, left tubing open to pit w/ approx 100-MCFD gas rate, making 0-bbls of fluid.
Tubing open to pit, gas rate down to approx 20-MCFD, closed in tubing for build-up.
SIFN

9/6/2008 Crew travel to location.
Shut in tubing pressure- 1,650 PSI. Opened to flare pit on 2" choke, making heavy mist of fluid until 0715-hrs, went to 5' flare and no fluid until 0745-hrs.
Swab as follows:
Run #1 / 0730-Hrs / 4,800' to 7,200' / 5.5 bbls / heavy gas cut fluid, went to 7-8' flare after run.
Run #1 / 0845-Hrs / 8,100' to 11,100' / 6.0 bbls / heavy gas cut fluid, went to 7-8' flare after run.
Run #1 / 0940-Hrs / 10,200' to 12,175' / 2.5 bbls/ heavy gas cut fluid, went to 7-8' flare after run.
Run #1 / 1135-Hrs / 12,175' to 12,175' / 0.0 bbls/ heavy gas cut fluid, went to 7-8' flare after run.
Run #1 / 1345-Hrs / 12,175' to 12,175' / 0.0 bbls/ heavy gas cut fluid, went to 7-8' flare after run.
Tubing flowing to flarepit 7-8' lazy flare.
1600-Hrs ,Shut in for night...
SITP @ 1700-Hrs: 330 PSI / SITP @ 1800-Hrs:560 PSI / SITP @ 1900-Hrs: 760 PSI
SITP @ 2000-Hrs: 915 PSI

9/7/2008 Shut in tubing pressure- 1,825 PSI
Opened tubing to flare pit, blew unload some water in heavy mist.
Turnrd to flowback tank on 12/64 choke, averaged 94-MCF/D Rate thru day @ 140-PSI, made 0-bbls of water.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Ashley Forest Unit UTU86335X
2. Name of Operator Vantage Energy Uinta LLC		8. Well Name and No. Ashley Federal 2
3a. Address 116 Inverness Dr East #107, Englewood, CO 80112	3b. Phone No. (include area code) (303) 386-8600	9. API Well No. 43-013-32595
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 740' FWL (SWSW) Sec 26-T6S-R5W 39.925531LAT 110.421961 LON		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

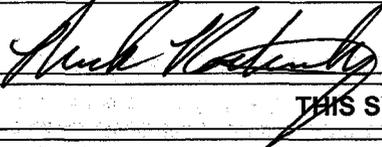
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed is the Weekly Completion Activity Report from 9/15/2008 - 9/21/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature 

Date 9/22/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

- 9/15/2008 Casing had 200-PSI, opened to pit and died.
TIH and tagged sand at 11,836', continued washing sand to 12,369', 105' below bottom perf.
POOH laydown 5-jts, **EOT @ 12,201'** and RU to swab.
Swabbing, first run fluid at surface. Made 5-runs, recovered 96-bbbls of dead fluid.
Closed in well and SIFN
- 9/16/2008 Casing had 75-PSI, Tubing-75 PSI, opened to pit and died in 1-minute.
Swabbing, first run tagged at 200',
Swabbing, first run tagged at 200', made 4-runs recovered 44-bbbls of heavy gas cut fluid.
The 5th run set down at 5,200', unable to work thru, pu was clean, pooh and tools had parted at the swivel.
Rd swab, loaded tubing w/ 2% KCL water, and prep to pooh w/ 2 3/8" tubing.
POOH w/ 79-stands of 2 3/8" tubing, found swab tools lodged in collar, seen no sand, possible rubber hung-up tools. TIH w/ 2 3/8" tubing, **EOT @ 12,202'**, secured well and SIFN
SIFN
- 9/17/2008 Casing had 0-PSI, Tubing-0 PSI, opened to pit, no flow.
Continue swabbing, first run 300'. Made total of 20-runs recovered 146-bbbls of heavy gas cut fluid, last 2-runs had lt blow after runs. See attached swab report (stage #5) for more detail.
Secured well and SIFN
SIFN
- 9/18/2008 Casing had 400-PSI, Tubing-720 PSI, opened to pit, no flow.
First run tagged fluid level @ 1,600', pulled 19-runs, getting heavy gas cut fluid, last 5-runs had strong blow after run for 1-minute. Secured well and left tubing open to pit.
Tubing started unloading at 1700-hrs, Casing built from 410-PSI to -PSI. Unloading 3.6- BPH w/ a est 100-MCF/D gas rate, appears to be getting a little stronger.
Note: see stage #5 swab report for more detail.
- 9/19/2008 Casing had 900-PSI, Tubing-25 PSI, opened flowback tank, making 3.6 BPH
Made 6-runs, swabbed to 8,800', recovered 33-bbbls of heavy gas cut fluid, recovered 33-bbbls.
Left open to pit, well started unloading fluid and gas for 45-minutes and died. 0700-Hrs tubing unloading 2-BPH to flowback, no readable pressure. At 0400-hrs casing 1400-PSI, broke around, unloaded 20-BBLS of water. Casing down to 600-PSI at 0600-Hrs and tubing dead.
- 9/20/2008 Tubing opened to pit w/ no flow.
Shut in tubing for build-up
- 9/21/2008 0800-Hrs shut in casing pressure- 1,400 PSI.

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Ashley Forest Unit UTU86335X
2. Name of Operator Vantage Energy Uinta LLC		8. Well Name and No. Ashley Federal 2
3a. Address 116 Inverness Dr East #107, Englewood, CO 80112	3b. Phone No. (include area code) (303) 386-8600	9. API Well No. 43-013-32595
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 740' FWL (SWSW) Sec 26-T6S-R5W 39.925531LAT 110.421961 LON		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

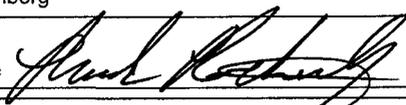
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
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Enclosed is the Weekly Completion Activity Report from 9/22/2008 - 9/27/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature  Date 9/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

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RECEIVED
OCT 02 2008

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- 9/22/2008 0700-Hrs shut in casing pressure-1,500 PSI & Tubing- 1,600 PSI. Blewdead in 5-minutes Swabbing, first run tagged at 3,300', made 2-runs, recovered 9-bbls of fluid, tubing stated flowing and casing started dropping. Switched to flowback tank on 2" choke, unloading gas & fluid. Backside broke around around and unloaded, 1200-Hrs tubing dead & casing 500-PSI. Made 2-swab runs
Tubing flowing at 40-PSI w/ heavy mist for 2-Hrs and died. Pulled run from 12,000', flowed for 30-minutes and died. Left open to pit overnight and tubing remained dead.
See stage #5 swab report for more detail.
Tubing left open to pit overnight, shut in casing pressure- 500 psi.
- 9/23/2008 0700-Hrs shut in casing pressure-500 PSI & Tubing opened to pit, no flow overnight. PU and tih w/ 2 3/8 to 12,360' and did not setdown on sand. POOH and laydown 15-jts, opened casing to pit, pumped 100-bbls of 2% KCL water down tubing to kill well. Continue POOH w/ 2 3/8" tubing & to pit, pumped 100-bbls of 2% KCL water down tubing to kill well. Continue POOH w/ 2 3/8" tubing & Notched collar.
MIRU Blackwarrior wireline services.
PU and rih w/ 4 1/2" X 10 CFP and 3 1/8" Guns(loaded 2-SPF, 0.35" - EHD, 39"-Pent.), seen fluid level @ 4,200' GIH, 9,120' setdown and was hung-up. Pulled 1,500 lbs over and setdown 800 lbs and worked free. PU 200' seen no drag, GIH to 9,310' and setdown, worked free after 15-minutes, continue out of hole w/ guns and plug. Seen no marks on plug or guns.
SIFN unable to get junk basket until morning.
- 9/24/2008 Casing opened to pit w/ 0-psi and no blow
PU and RIH w/ 3.75" OD gauge ring and Junk Basket to 9,500', started taking weight. Push and worked to 12,240'. PU 200' and go back down, did not see anything. POOH and laydown gauge ring & junk Basket, found JB was clean. PU and RIH w/ 4 1/2" x 10K CFP and 3 1/8" guns, seen fluid level at 3,800' GIH
Correlated and set **CFP @ 12,200'**, PU and **perforated 12,078'-82'** (-8 correction), **12,044'-48'** (-9' correction), **12,006'-10'** (-6' correction) & **11,952'-54'** (-9' correction). POOH w/ guns and setting tool, found all guns had fired, seen no pressure on casing.
RD and released Black Warrior Wireline.
Rig crew changed out tongs and repaired same.
Left casing open to pit.
- 9/25/2008 Casing opened to pit w/ 0-psi and Lt blow, pumped 20-BBLS of 2% KCL to kill same
PU and RIH w/ Weatherford TS/RPB, retrieving tool, 2 3/8" pup jt, HD/Pkr, and 344-Jts of 2 3/8" tubing
Set RBP @ 12,140', pooh to 12,067'.
MIRU Weatherford acid pumper, held safety meeting and pressure tested lines.
Pumped down tubing w/ 60-BBLS of 2% KCL water w/ 2-GPT of , set packer to isolate **interval 12,078'-82'**.
Pumped down tubing, caught pressure, broke @6,245 PSI, pumped 15-bbls more at 5,675 PSI @ 4.5 BPM/Rate.
Casing pressure walked up to 1,400-psi before we finished pumping, bled off same, kept building pressure.
Bled off casing & tubing, released packer, gih to 12,120', set packer, pressured tubing to 6,000-PSI and casing started pressuring up, 800-psi started bleeding off same and shut down pump.
Released packer.

GIH to 12,140', catch and release RBP, POOH w/ 10-stands, secured well, left casing open to pit.

RD and released Weatherford acid pumper.
SIFN

9/26/2008 Casing opened to pit w/ 0-psi and Lt blow.
POOH w/ 30-stands of 2 3/8" tubing, crew continuously working on tongs, tongs started marking tubing,
Closed in well, left casing open to pit. Gave rig crew to Monday to get good replacement set!
SIFWE

9/27/2008 Shut in for week end

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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

2. Name of Operator
Vantage Energy Uinta LLC

9. API Well No.
43-013-32595

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

11. Country or Parish, State
Duchesne County, UT

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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Enclosed is the Weekly Completion Activity Report from 9/29/2008 - 10/03/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature

Date 10/6/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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(Instructions on page 2)

RECEIVED

OCT 20 2008

DIV. OF OIL, GAS & MINING

- 9/29/2008 Casing opened to pit w/ no flow.
 Finished pooh w/ packer & RBP, Rubbers and slips all intact, expect internal seal on packer may have gave up.
 PU and rih w/ Weatherford packer & RBP, stopped at 5,000', set RBP, PU 60', set packer, pressured tubing to 3,300 PSI, held 10-minutes OK. Released packer, catch RBP and release same and continue in hole. Stopped at 11,700', repeat steps as before, pressured tubing to 3,300-PSI, held 10-minutes , OK.
 Released packer, catch & release RBP, secured well, left casing open to pit.
 SIFN
- 9/30/2008 Casing opened to pit w/ no flow, MIRU Weatherford Acid pumper
 Continue in hole, took 1-hour to get RBP to set at 12,140', POOH to 12,067', wait on Weatherford mechanic
 Acid pumper would not start.
 Wait on Weatherford machanic
 Mechanic got acid pumper running.
 Weatherford unable to get pick-ups on turbine meters for rate to work, decided to pump rate off acid tanks
 Unable to get repair parts until tomorrow.
 Held safety meeting, pressure tested lines, **pumped 60-bbls of 2% KCL water w/ 1-gpt of surfactant.**
 Set packer @ 12,067', pumped down tubing at estimated 4.5-BPM/rate, pressure came up to 5,300-PSI and stabilized, 8-bbls gone casing started walking up from 700-PSI to 1,500-PSI. Had 15-bbls gone down tubing, shutdown, tubing and casing equalized at 1,450-PSI. Had 7" x 4 1/2" opened seen no blow, released packer, GIH to 12,110', set packer, pumped down tubing pressured to 5,000-PSI, held 5-min OK.
 Bled off tubing, released packer, GIH catch RBP @ 12,140', released same. POOH to 12,063' and set RBP.
 PU and **set packer @ 12,034'**(361-jts in), isolated perfs 12,044'-48', pressured casing to 900-PSI, tubing pressure walked right up to 900-PSI also. Pumped down tubing and casing pressure started climbing, 1,500-PSI shutdown and both equalized. Released packer, gih catch and retrieve RPB @ 12,063', pooh to 12,028' and set RBP, pu and set packer @ 11,983', isolated perfs 12,044'-48', pressured casing to 900-PSI, watched tubing for 5-min seen no flow or drop on casing pressure. Pumped down tubing w/ estimated 5-BPM/rate @ 5,340-PSI, 15-bbls gone shutdown, casing had slowly dropped to 600-psi.
 Perfs 12,006' to 12,082', **ISIP-1,386, 5 min- 1,132 PSI, 10 min- 1,017 PSI, & 15 min-941 PSI.**
 Seen no blow on 7 x4 1/2" casing. Released packer, gih and catch and retrieve RBP @ 12,028', pooh to 12,067' and set RBP @ 11,980', pu and set packer @ 11,902', isolate perfs 11,952'-54'. Pressured casing to 900-psi, pumped down tubing, broke @ 6,200-PSI, pumped 15-bbls @ 4.7 @ 5,137 psi & shut down
 Casing stayed the same and no blow on 7 x 4 1/2". **ISIP-1,830-PSI, 5 min-1,232 PSI, 10 min-1,066 PSI,**
and 15 min-919 PSI. Released packer, gih and catch & retrieve RBP @ 11,980', pu to **11,902' and set packer w/ RBP hanging.**
 RD and released weatherford acid pumper, secured well and SIFN
 SIFN

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- 10/1/2008 Shut in tubing had lite vacuum.
RU swab gih and tagged fluid level at 1,500', pulled 7-runs, getting 2,000' fluid entry between runs, 7th tubing started unloading. Unloading ay 150-psi on 2", shut in 12-minutes to RD swab, pressure was 900-psi.
Tubing unloading to flare pit on 36/64 choke, for 1.5 hrs pressure swing from 250-400 psi, making heavy water heads, unloaded 50-bbls and started getting weaker. Last hour made 1-bbl to flowback tank
tubing 20-psi on 2" choke.
Made 4-runs, swabbed to 12,000', had strong blow after runs for 15-minutes. Secured well left tubing opened to pit.
SIFN
- 10/2/2008 Tubing opened to pit w/ no flow.
Loaded tubing w/ 2% KCL water, released packer, GIH and set RBP @ 12,140', POOH re-set packer @ 12,092', pressured casing to 500-PSI, held OK. RU to swab stage #6
Swabbing, first run fluid level @ 1,400'. Made total of 10-runs, swabbed to seating nipple, went to hourly runs getting 400-800' per hour of heavy gas cut fluid, no blow after run. Closed in well
SIFN
- 10/3/2008 Shut Tubing pressure- 150-psi
RUH w/ swab tagged fluid level @ 5,700'. Made 4-runs and swabbed dry to seating nipple, no blow after runs. Recovered 16-bbls of 16-bbls og fluid.
Loaded tubing w/ 2% KCL water, released packer, gih and catch & retrieve RBP 12,140', POOH w/ 2 3/8 tubing, packer & RBP. Found rubbers on RBP & Packer torn-up & allslips intact.
Secured well and SIFWE

CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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UTU-77331

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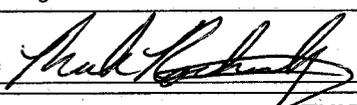
TYPE OF SUBMISSION	TYPE OF ACTION			
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Enclosed is the Weekly Completion Activity Report from 10/13/2008 - 10/19/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature 

Date 10/21/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Office _____

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RECEIVED

(Instructions on page 2)

OCT 27 2008

- 10/13/2008 Shut in casing - 0 PSI.
 Wait on HES Cementers
 MIRU HES Cementer, held safety meeting & pressure tested lines.
 Pumped down tubing w/ 20-bbls of fresh water, had full returns on 7" Casing. Pumped 41-bbls of class "G" cement, 5-bbls of fresh water, and finished displacement w/ 37-bbls of 2% KCL water.
 Pull out of the retainer, dumped 0.5 bbls of cement on the retainer. Est top of cement 9,000'.

 RD and released HES
 POOH w/ 2 3/8" tubing and stinger for the retainer.
 PU and TIH w/ 3 3/4" milltooth bit (ser#67F2841), bit sub, and 40-stands of 2 3/8" tubing. Secured well & SIFN
 SIFN
- 10/14/2008 Shut in casing - 0 PSI.
 Finish tih w/ bit, tagged cement @ 10,842'
 RU power swivel and break circulation.
 Drilled green cement from 10,842' to 10,909', hard cement from 10,909' to top of the retainer @ 10,980'.
 Drilled retainer in 2.5 hours, drilled hard cement to 11,002' and fell out. Circulated hole clean, secured well and SIFN
 SIFN
- 10/15/2008 Shut in casing - 0 PSI.
 Finish pooh w/ bit, all cones intact.
 MIRU Balckwarrior and change out 2 3/8" piperams to blindrams.
 GIH w/ w/ CBL/CCL, setdown @ 11,288' solid. Pulled CBL under 1,400 PSI pressure to top of RD floor, nd hydril & spool, ru floor.
 SIFN
- 10/16/2008 Shut in casing - 0 PSI.
 PU and gih w/ 4-3 1/8" x 4' guns (loaded 2-SPF), Correlated and setdown 11,256', 32' higher than yesterday and 20' above the bottom set of perfs on stage #8. PU and run into at 200' a minute, setdown same spot each time. Pressured casing to 4,000-PSI, held 10-minutes ok, GIH w/ guns setdown same place. pick-up is not sticky, indicates CBP at 11,340' may have worked up hole.
 POOH w/ guns and wait on 10K CBP.
 RU CalFrac & Praxair, wait on CBP.
 PU and gih w/ weatherford 10K x 4 1/2" CBP and perf guns for stage #8, setdown firm @ 11,000', right where squeeze perfs are. PU and setdown same place again, appears CBP worked up hole 256' in 4-Hours. POOH w/ guns and CBP.
 RD Blackwarrior, rd floor, nu hydril.
 Pu new 3 3/4" Milltooth bit, bit sub, TIH w/ 2 3/8" tubing to 11,000' and tagged plug. Pushed plug to 11,350' taking 5 to 20K, hung-up in squeeze perfs and would not go any deeper.
 Pu power swivel and break reverse circulation.
 Drilled on plug for 5-minutes, fell free and pushed to CBP @ 11,380'.
 Laydown power swivel.
 POOH w/ 2 3/8" tubing and bit, Secured well and SIFN
 SIFN

- 10/17/2008 Shut in casing - 0 PSI.
 RD floor, ND hydril, RU pump in Tee, RU floor.
 RU Black Warrior to perf.
 PU and gih w/ 4 1/2" x 10K CIBP & 4-4" guns (loaded 2-SPF), Correlated and **set CIBP @ 11,335'**.

Perforated 11,276'-80', 11,168'-72', 11,141'-45', and 11,102'-106', pooh laydown guns all shots had fired.
 Seen no pressure on 4 1/2" after shooting.
 Wait on CalFrac
 Ru CalFrac, held saftey meeting and pressure tested lines. Found blender had leak on dirty side of pump,
 Winterize equipment, wait on welder from Grand Juction .
 Wait on welder
 Repair pump
 CalFrac Prime-up for job.
- 10/18/2008 Shut in casing - 0 PSI, prime-up for frac.
Frac stage #8 as Follows: Pumped Pad @ 40-BPM/Rate @ 6,527 PSI / 14,200-Gals Foam / PolyCO2 / 70Q Pad.
Pumped 1-PPG @ 40-BPM/Rate @ 6,324-PSI / 6,300-Gal Foam, 70Q / 6,300# of 40/70
 Econoprop.
Pumped 2-PPG @ 40-BPM/Rate @ 5,685-PSI / 6,300-Gal Foam, 70Q / 25,200 # of 40/70
 Econoprop.
Pumped 3-PPG @ 40-BPM/Rate @ 5,874-PSI / 6,300-Gal Foam, 70Q / 37,800 # of 40/70
 Econoprop.
Pumped 4-PPG @ 40-BPM/Rate @ 6,355-PSI / 6,300-Gal Foam, 70Q / 56,700 # of 40/70
 Econoprop.
Flushed 40-BPM @ 5,337 PSI / 70Q. Total Load Stg #8- 646 BBLs
 PU and rih w/ weatherford 4 1/2 x 10K CFP and 2-6' x 3 1/8" guns (loaded 3-SPF), correlated and **set plug at 11,350'**, pu and was stuck. Attempt to work free pulling 2K over with no success.
 Surged 4 1/2" casing to pit and finially got tools to start moving.
 Correlated and **Perf 10,852'-58' & 10,826'-32'**, continue out of hole, tools hanging up in casing collars. Left 4 1/2" casing opened on 8/64 choke and was able to get tools out of hole. Found a lot of sand and ice on tools, allshots had fired.
 Attempt to pump Stage #9, pressured to 9,500-PSI and held
 Opened 4 1/2" casing to flare pit on 32/64 choke, flowed for 30-minutes,
Fracked stage #9 as follows: Broke down w/ 250-bbls of 2% KCL water and stage to pad.
 Pumped pad 40-BPM/Rate @ 5,642-PSI / 6,500 gals foam / polyCO2 / 70Q PolyCO2 / 70Q Pad.

Pumped 1-PPG @ 40-BPM/Rate @ 5,714-PSI / 2,200-Gal Foam, 70Q / 2,200 # of 40/70
 Econoprop.
Pumped 2-PPG @ 40-BPM/Rate @ 5,874-PSI / 6,300-Gal Foam, 70Q / 8,800 # of 40/70
 Econoprop.
Pumped 3-PPG @ 40-BPM/Rate @ 6,367-PSI / 6,300-Gal Foam, 70Q / 12,600 # of 40/70
 Econoprop.
Pumped 4-PPG @ 40-BPM/Rate @ 6,512-PSI / 6,300-Gal Foam, 70Q / 16,400 # of 40/70
 Econoprop.
Flushed 40-BPM @ 6,500 PSI / 70Q. Total Load Stg #9- 495 BBLs
 PU and rih w/ weatherford 4 1/2 x 10K CFP and 2-4' x 3 1/8" guns (loaded 3-SPF), Correlated & set **CFPat 11,650'**.
 PU and and **perf Stage #10 10,569'-73'**, pu and attempt to perf 10,581'-85', and gun did not fire.

POOH and pu new 4' gun, rih, correlated and setdown 200' above the perf interval. POOH to 9,500'

Shut in casing pressure- 1,200 PSI, opened to pit on 32/64 choke, pressure pulled down and stabilized at 500-PSI.

Kept tools moving at 100' Per min, 30-minutes of flowing tools got stuck. Worked for 5-minutes pulling 1,000 lbs over string wt and line parted. POOH found line parted 50' above rope socket.

RD Blackwarrior lubricator, left casing opened to pit on 36/64 choke.

Casing flowing to pit on 36/64 choke, dead at 1200MN, shut in for build-up.

shut in casing pressure-150 PSI

Opened on 2" choke, dead in 10-minutes

Total load stages #8 & #9: 1,141 BBLs

10/19/2008 Shut in casing - 0 PSI, pu tools and prep to gih.

Changed out blinds rams back to 2 3/8" piperams.

PU and gih w/ R&W 3.75" notched wireline shoe, LBS, jar, 2 3/8" pup jt, 1-stand of 2 3/8" tubing, 2 3/8" loaded XN-Nipple, and 2 3/8" tubing, setdown firm @ 3,100'.

Broke circulation down the tubing, bottoms up getting heavy sand and gas. Circulated for another hour.

Continued getting heavy slugs of sand, est 4-bbls of frac sand. Returns cleaned up and shutdown pump.

POOH w/ 2 3/8" tubing and laydown bottom hole assembly, wireline shoe folded in on the end.

PU and gih w/ 2 3/8" notched collar, setdown @ 3,264'.

Broke circulation, had heavy sand and gas on bottoms up and cleared up. Maded up single, washed same down to 3,295', cleaned up and prep to pu power swivel. PU and was stuck, kicked in pump, started working tubing and came free. Lost 12' of hole, continued pumping 2.5 BPM/Rate and working pipe, getting 2" slugs of sand and strong blow of gas to 200-psi between sand slugs. Flowed this way for 30-min and started getting clear 2% KCL returns w/ no gas.

Lost total of 22' of hole, tried to spud down, soild and pu was clean. Continued circulating and moving pipe, fluid returns clean.

PU and laydown 1-jt, lock in BOP's, chain down tubing to stack and continue circulating at 2.5 BPM/rate.

Returns clean have no sand or gas. Closed in well and SIFN

SIFN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
Vantage Energy Uinta LLC

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Report</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Enclosed is the Weekly Completion Activity Report from 10/20/2008 - 10/26/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature



Date

10/27/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

- 10/20/2008 Shut in casing - 800 PSI and shut in tubing- 900 PSI
CalFrac, Praxair, and Blackwarrior rigged down.
PU tubing hanger and land tubing, rd floor, ND hydril, Secured well and SIFN
SIFN
- 10/21/2008 Shut in casing - 800 PSI and shut in tubing- 900 PSI
RU Mountain states snubbing unit.
Opened casing to pit, started pumping down tubing at 20BPM/Rate. Casing unloaded heavy CO2
and 2" stream of sand for 1-hour, then bridged off.
Shutdown pump and well dead, opened blinds rams, screw into hanger, pooh and laydown same.

Changed out 8' bails to 2' bails, pooh w/ 2 3/8" tubing and SIFN
SIFN
- 10/22/2008 Shut in casing - 800 PSI and shut in tubing- 900 PSI
Crew prepared to open equalizer to stack, had valves open to pump, ice plug came free and blew
casing down to 100-PSI before we got shut in. PU rope Spear, start in hole and set hard below rig
blind rams.
Worked and would not go down, jack out of hole attempt to close blinds and would not shut, blinds
on snubbing unit would not close and bled off either. Started 1-BPM/Rate down casing valve,
opened casing to pit on 38/64 choke.
Ice came free and started flowing at 700-PSI, getting heavy CO2 gas, lt water, and lite sand.
Flowed for 1.5 hrs and shut in casing.
Snub in hole, tagged fish at blinds, snubbed down hole 15', snub out of hole, closed rig BOP'S,
bleed down to 0-psi on stack. Pull out spear, found cork screwed, tip mashed.
Pumped down casing at 2-BPM/Rate at 800-PSI, 25-bbls gone pressured to 1,800-psi and held.
Opened casing to tank on 1/2" choke and to flare pit on 36/64 choke, unloading
heavy CO2, sand, Compostite plugs pieces, and pieces of wireline. Flowed for 1-hour on 3/4" &
36/64 choke @ 800 psi, secured well and started flowtesting @ 1300-hrs.
0600-hrs on 64/64 choke, making 19-bwph, casing- 200 PSI
- 10/23/2008 Casing flowing to flowback tank, 125-PSI on 64/64 choke, made 19-BW last hour, Burnable gas.
Killed casing w/ 40-bbls of 2% KCL water, pu and gih w/ Flat bottom shoe w/ wire, 10.72' washpipe,
top sub, bumper sub, Jar, pup, 1-jt, loaded XN-Nipple, and 20-stands of 2 3/8" tbg, did not see
PU hanger land tubing, RD and released Mountain states snubbing unit, nu BOP'S, ru floor, and
prep to tih w/ 2 3/8" tubing.
POOH and laydown hanger, continue in hole w/ 2 3/8" tubing, tagged top of fish at 10,631', which
is 19' above the CFP @ 10,650'. POOH w/ 5-stands of 2 3/8" tubing, closed in well.
PU power swivel, drained equipment, and SIFN
SIFN
- 10/24/2008 Shut in casing pressure- 800-psi.
Opened casing to flare pit on 64/46 choke w/ burnable gas. TIH and tagged fish @ 10,535',
moved up hole overnight.
Casing dead, ru power swivel break circulation down tubing, pumped 1,000-SCF/M w/ 32-gals
2% KCL water, 1.25 hrs started getting returnsw/ heavy sand and clean-up to lite sand.

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Started milling on fish, washed to 10,574' and did not tag fish. Swivel in hole to 10,583' and setdown, kick in foam unit, washed to 10,607' and did not setdown, making heavy slugs of frac sand.

Swivel in hole to 10,641' setdown firm, start foam unit, milled for 3-hrs, made 14', tools fell free, went down 10' and did not tag.

Pumped 12-bbls to kill tubing, Setback power swivel, pooh w/ 2 3/8" tubing, and BHA.

Found top 3" of ropesocket from gun and handful of wireline at the top of washpipe @ top sub. Closed in well and SIFN

10/25/2008 Shut in casing pressure- 1,150-psi, blowdown same and kill casing w/ 30-bbls of 2% KCL water.

PU and tih w/ shoe, 3 1/8" overshot, BS, Jar, and 2 3/8" tubing, engage fish at 10,941', pooh w/ same.

POOH w/ 2 3/8" tubing, laydown BHA and 3 1/8" gun.

TIH w/ 3 3/4" milltooth bit and 2 3/8" tubing to 10,000', closed in well and SIFN
SIFN

10/26/2008 Shut in casing 1,450-PSI, blowdown same, continue in hole and tagged CFP @ 10,950'.

Start foam unit at 29-GPM/rate at 1,000 SCF/M, drilled both plugs at 10,960' in 45-minutes.

Swivel in hole to CIBP @ 11,335', drilled same in 1.5 hrs.

Swivel in hole and both CBP'S @ 11,380' were not seen, continue swivel in hole to 11,890, drilled on plugs for 40-minutes, fell thru to 11,910', bit plugged off.

Shutdown foam unit, pumped down tubing w/ rig pump, pressured to 4,000-PSI, worked tubing and could not get plugged bit free.

Setback power swivel, pooh 10-stands to loaded XN-Nipple, installed bleeder valve, blowdown in 2-minutes.

Continue out of hole w/ 10-stands, installed bleeder valve, blew down tubing in 2 - minutes.

Pulled 10-more stands, tbg left blowing down, secured well, left casing flowing to flowback tank.

Casing flowing to flowback tank on 64/64 choke at 150-psi.

2200-hrs casing 200-psi on 64/64 choke.

0600-hrs casing-220 psi on 64/64 choke, averaged -14.5 bbls of water per hour.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

2. Name of Operator
Vantage Energy Uinta LLC

8. Well Name and No.
Ashley Federal 2

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

9. API Well No.
43-013-32595

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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Enclosed is the Weekly Completion Activity Report from 10/27/2008 - 11/02/2008.

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DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Mark Rothenberg

Title Senior Engineer

Signature



Date

11/4/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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- 10/27/2008 Casing flowing to flowback tank, 64/64 choke, 220-psi, ave-14.5 BWPH
POOH w/ 2 3/8" tubing, 5-stands in hole pumped 20-bbls to kill same. Finish pooh w/ 2 3/8" tubing, laydown bit, found plugged w/
TIH w/ 1-jt, 2 3/8" XN-Nipple, 323-jts of 2 3/8" tubing. Closed in casing, opened tubing to flowback tank on 64/64 choke, left w/ Cobra well testers.
Flowtesting stage #8 & #9, tubing started unloading 1900-Hrs.
Made 218-bbls of water, 0600-hrs casing-880 psi, flowing tubing- 100 psi, 64/64 choke.
- 10/28/2008 Tubing flowing to flowback tank on 64/64 choke, 0600-hrs casing 850 psi and tbg-150 psi ave 11-BWPH.
- 10/29/2008 Tubing flowing to flowback tank on 64/64 choke, 0600-hrs casing 800 psi and tbg-100 psi ave 8-BWPH.
- 10/30/2008 Tubing flowing to flowback tank on 64/64 choke, 0600-hrs casing 800 psi and tbg-100 psi ave 8-BWPH.
POOH w/ 2 3/8" tubing.
Pu and tih w/ w/ weatherford RBP & Packer, set **RBP at 10,910'**, pu and set **packer @ 10,810'**.

Loaded casing w/ 2% KCL, pressured to 1,000-PSI and held OK
Opened tubing to flowback tank, **flowtesting stage #9**
0600-hrs flowing on 64/64 choke, stage #9 made 0 -BW, tubing pressure-50 PSI. Casing pressure showing 1,160-psi due to heat expansion.
Made total of 35-bbls of water first 2-hours, made 0-bbls of water there after.
50-psi on 64/64 choke w/ no water= 1,000 mcf/d rate.
- 10/31/2008 0600-hrs tubing flowing at 50-psi on 64/64 choke, making 0-BWPH. Dropped choke to 16/64 choke
Pressure remained 50-psi. 1400-hrs shut in well for build-up.
0600-hrs shut in tubing pressure 1,060-psi
- 11/1/2008 0800-hrs shut in tubing pressure- 1,100 psi, opened to pit on 2" choke, unloaded 8-bbls of water.

Left open to pit until 1200-hrs, tubing pressure- 25-psi and no water, shut in for build-up.
- 11/2/2008 Shut in for build-up

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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SUNDRY NOTICES AND REPORTS ON WELLS
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5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
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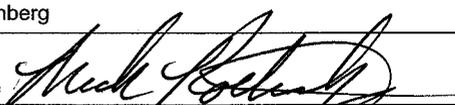
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Enclosed is the Weekly Completion Activity Report from 11/3/2008 - 11/9/2008.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg
Title Senior Engineer
Signature  Date 11/10/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____
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(Instructions on page 2)

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11/3/2008 Shut in tubing pressure-1,700 PSI (**stage #9**).
 Opened tubing to pit on 2" choke, blew down in 30-minutes, unloaded 6-bbls of water, went to heavy mist at 25-psi for 1.5 hrs, est- 375-mcf/d gas rate, finally got swab started in hole. GIH w/ swab, pulled from 10,500', recovered 0.25 bbls of fluid, took water sample. Tubing flowing to flare pit on 36/64 choke @ 75-psi, est 425-mcf/d rate, w/ no water.
1130-hrs, making 0-bwph, 36/64 choke, 60-psi, est- 375 mcf/d rate.
1200-hrs, making 0-bwph, 36/64 choke, 60-psi, est- 375 mcf/d rate.
1230-hrs, making 0-bwph, 36/64 choke, 60-psi, est- 375 mcf/d rate.
1300-hrs, making 0-bwph, 36/64 choke, 60-psi, est- 375 mcf/d rate.
 Set back swab lubricator, pumped down tubing w/ 42-bbls of 2% KCL water, released packer and allow rubbers to relax.
 GIH to 10,910', engage RBP, released same, gih and **set RBP @ 11,249'**.
 POOH and **set packer @ 10,810'** w/ 20K Compression, tested casing to 1,000-psi, held OK.
 PU swab, made 1-run, tagged fluid at 2,900', pulled from 4,100', recovered 5-bbls of dead fluid. Went in for 2nd run, operator tagged fluid at approx 1,900', got kink in sandline. POOH w/ swab, laydown pull off bad line and cut-off same, poured new ropsocket. Secured well and SIFN

Tubing si for build-up

11/4/2008 Shut in tubing pressure-1,600 PSI (**stage#8 & #9**).
 Opened to flowback tank on 64/64 choke at 0700-hrs.
0800-hrs / 64/64 choke / tubing- 300 psi / 35- bw
0900-hrs / 64/64 choke / tubing- 260 psi / 21.8- bw
1000-hrs / 64/64 choke / tubing- 180 psi / 4.6- bw
1100-hrs / 64/64 choke / tubing- 120 psi / 3.6- bw / dropped to 70-psi @ 1130-hrs opened on 2" choke
1200-hrs / 2" choke / tubing- 40 psi / 6.3- bw
1300-hrs / 2" choke / tubing- 35 psi / 10- bw
1400-hrs / 2" choke / tubing- 35 psi / 10- bw
1500-hrs / 2" choke / tubing- 35 psi / 7- bw
1600-hrs / 2" choke / tubing- 35 psi / 11- bw
1700-hrs / 2" choke / tubing- 35 psi / 12- bw
1800-hrs / 2" choke / tubing- 35 psi / 9- bw
1900-hrs / 2" choke / tubing- 20 psi / 12- bw
2000-hrs / 2" choke / tubing- 15 psi / 7- bw
2100-hrs / 2" choke / tubing- 0 psi / 0- bw
0600-hrs / 2" choke / tubing- 0 psi / 0-bw / light gas blow on tubing

11/5/2008 Shut in tubing pressure-1,600 PSI (**stage#8 & #9**). Prepare to swab & tubing started unloading.
0800-hrs / 64/64 choke / tbg- 70 psi / made 15.7 bw
0900-hrs / 64/64 choke / tbg- 59 psi / made 70.6 bw
1000-hrs / 64/64 choke / tbg- 40 psi / made 12.6 bw
1100-hrs / 64/64 choke / tbg- 30 psi / made 8.4 bw
1200-hrs / 64/64 choke / tbg- 30 psi / made 4.1 bw
1300-hrs / 64/64 choke / tbg- 30 psi / made 4.1 bw
1400-hrs / 64/64 choke / tbg- 30 psi / made 2.0 bw / Shut in for build-up
 Shut in for build-up.
 Shut in tubing pressure @ 1900-hrs 740-psi, opened to pit on 2" choke. Unable to go to flowback tank, valves froze and could not drain. Estimated 80-bbls of water

made overnight. 0600-Hrs had 30-psi, unloading heavy water.

- 11/6/2008 Tubing opened to pit unloading gas & water at 30-psi
Loaded tubing w/ 35-bbls of 2% KCL water, released Packer, GIH and engage and released RBP
POOH laying down 30-jts of 2 3/8" tubing. Continue out of hole w/ 2 3/8" tubing, laydown
Packer & RBP, all rubbers and slips intact.
RD floor, shut in well, and SIFN

- 11/7/2008 Shut in casing pressure- 750 psi.
MIRU Blackwarrior Wireline Services.
PU and gih w/ 4 1/2" CIBP, correlated and set same @ 10,980', pooh and laydown setting tool. PU
GIH w/ 4 1/2" CIBP & 3 1/8" x 4' gun, correlated and set CIBP @ 10,630'. PU and perforated
10,569' to 10,573', pooh and allshots had fired. Set back lubricator, secured well and SIFN
Well shut in waiting on frac scheduled for Sunday....

- 11/8/2008 wait on frac

- 11/9/2008 wait on frac

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
Ashley Forest Unit UTU86335X

8. Well Name and No.
Ashley Federal 2

2. Name of Operator
Vantage Energy Uinta LLC

9. API Well No.
43-013-32595

3a. Address
116 Inverness Dr East #107, Englewood, CO 80112

3b. Phone No. (include area code)
(303) 386-8600

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 740' FWL (SWSW)
Sec 26-T6S-R5W 39.925531LAT 110.421961 LON

11. Country or Parish, State
Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Weekly Activity</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Report
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Enclosed is the Weekly Completion Activity Report from 11/10/2008 - 11/15/2008.

No further activity planned this year due to stipulations.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg
Title Senior Engineer
Signature  Date 11/17/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____
Office _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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NOV 19 2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

- 11/10/2008 wait on frac
Spot in HES Frac Crew and SIFN
SIFN
- 11/11/2008 Shut in casing pressure- 1,450 PSI
Wait on Flange for BOP'S, Breaker for frac fluid, RU HES Frac crew, held safety meeting and pressure tested lines.
Fracked Stage #10 as follows:
Ave press- 5,738 psi, ave slurry rate- 14.3 bpm, ave CO2 rate- 18.0 bpm, broke- 1,520 psi, total fluid pumped- 313 bbls, total (20/40 isp ceramic prop) 37,000 lbs, CO2 downhole- 55 tons, ISIP- 2,490 psi, Frac grad- -0.67 psi/ft, job increased from designed 280-sks to 370-sks
Pu and rih w/ 4 1/2" Baker CBP & 3-4' (3 1/8" guns, loaded 2-SPF), correlated and set CBP @ 10,410', pu and perforated 10,376'-80', 10,370'-74', and 10,335'-39', pooh and all shots had fired.
Frac Stage #11 as follows:, pressured to 10K twice and broke back, pumped 15-bpm/rate at 9K PSI, found piperams closed shutdown and opened same? Continue w/ frac as follows:
Ave wellhead rate-31.47 bpm, ave slurry rate- 13.06 bpm, ave CO2 rate- 16.37 bpm, ave pressure- 5,930 psi, broke- 3,531 psi, total fluid- 643 bbls, total sand in formation-118,000 lbs, CO2 downhole- 145 tons, isip-2,700 psi, frac grad-0.70 psi/ft.
Flowed well until 2300-hrs, well freezing off, indicates we have rubber in BOP'S causing pressure drop and well to load.
SIFBU / 0600-hrs si tubing pressure- 1,300 psi
- 11/12/2008 Shut in casing pressure- 1,300 PSI
ND HES frac head, RU Blackwarrior, repair bent lock down pin on bottom blind rams and opened same.
Attempt to RIH w/ 3.75" OD gauge ring and junk basket, unable to get thru BOP's, pumped down lubricator w/ 20-bbls of warm 2% KCL water, got tools thru ice plug in BOP's. Continue in hole to 6,500', POOH w/ gaugering/ JB. PU and gih w/ baker 4 1/2" CBP, set same at 6,500', POOOH w/ setting tool, Rd and released Blackwarrior.
NU hydril, ru floor, and prep to TIH w/ bit & 2 3/8" tubing
Casing started unloading, died to lite blow, pumped 20-bbls of 2% KCL to kill same.
PU and tih w/ 3 3/4" flat bottom mill w/ inserts, bit sub, 1- of 2 3/8" tubing, 2 3/8" XN-Nipple, 92-stands of 2 3/8" tubing, secured well.
SIFN
- 11/13/2008 Shut in casing pressure- 0 PSI
Continue in hole, tag sand at 6,400', pu power swivel, break circulation down tubing.
Washed sand to top of kill plug @ 6,500', drilled out same in 12 -minutes. Casing unloaded, going to flare pit on 2" choke, unloading heavy sand and fluid. Casing fowing @ 300-psi, Attempt to kill tubing, pumped tubing volume, still had 300 psi on tubing. Allow casing to unload for 1-hr to flare pit.
Continue in hole, tagged sand @ 10,382', washed sand to CBP @ 10,410', drilled same in 11-minutes.
Continue in hole to CIBP @ 10,630'. POOH laying down 2 3/8" tubing, 308-jts in hole, pu tubing hanger, land tubing, screw in lock-down pins.
Casing shut in and tubing opened to flowback tank to clean-up stages #10 & #11.
0500-hrs turned casing to flare pit on 32/64 choke had burnable gas, making approx 4-bwph.
0600-hrs flowing casing pressure-450 psi, gas rate based on 70%=1,900 MCFD/Rate

11/14/2008 Flowing casing, 450-psi, 32/64 choke, 1.8 mmcf/d/rate, 4-bwph
ND bop's, NU tree, and rd and released Stone well service workover unit.
0600-hrs, 32/64 choke, 1,886 MCF/d rate, tubing-450 psi, & casing- 900 psi, -bw.

11/15/2008 0600- hrs(sun) , Flowing tubing 450-psi, 32/64 choke, 1.67 mmcf/d/rate, 0-bwph

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Reserv.,
 Other: _____

2. Name of Operator
Vantage Energy Uinta LLC

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
Ashley Forest Unit UTU86335X

8. Lease Name and Well No.
Ashley Federal 2

3. Address 116 Inverness Drive East #107, Englewood, CO 80112
 3a. Phone No. (include area code) (303) 386-8600

9. AFI Well No.
43-013-32595

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 660' FSL & 740' FWL (SWSW) 39.925531LAT 110.421961LON
 At surface

10. Field and Pool or Exploratory
Wildcat

11. Sec., T., R., M., on Block and Survey or Area Sec 26-T6S-R5W

At top prod. interval reported below

At total depth

12. County or Parish Duchesne
 13. State UT

14. Date Spudded 08/10/2006
 15. Date T.D. Reached 11/25/2006
 16. Date Completed 11/15/2008
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
 GL=8389' KB=8413'

18. Total Depth: MD 13,720' TVD 13,720'
 19. Plug Back T.D.: MD 13,633' TVD 13,633'
 20. Depth Bridge Plug Set: MD 11,630' TVD 11,630'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CD, Pex, TD, LD, AIT, GR, DSI

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"/ K55	48#	0	331'		293		Surface	
12-1/4"	9-5/8"/ P110	47#	0	4,201'		740		Surface	
8-1/2"	7"/ P110	23#	0	12,481'		920		9050'	
6-1/8"	4-1/2"/ P110	13.5#	0	13,717'		415		11700'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	10,290'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Price River MVRD	10,109'	11,682'	See Attached			
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
See Attached	See Attached

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	11/14/08	24	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
32/64	320	620	→	0	1518	0		SI WOPL	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
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28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wasatch North Horn	5,701 7,940
				Dark Canyon Price River	9,984 10,109
				Bluecastle Mid Castlegate	11,683 11,868
				Castlegate Blackhawk	12,410 12,690
				Kenilworth Aberdeen	13,312 13,567

32. Additional remarks (include plugging procedure):

1 Bit cone on top of CIBP @ 10,980'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark Rothenberg Title Senior Engineer
 Signature *Mark Rothenberg* Date 11/19/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ashley Federal 2
43-013-32595

26. Perforation Record			
Perforated Interval	Size	No. of Holes	Perf Status
13,318 - 13,330		8	UNDER BP
			CIBP @ 13,300'
13,094 - 13,218	0.35	24	UNDER BP
12,740 - 12,760	0.35	10	UNDER BP
			CIBP @ 12,726'
12,540 - 12,560	0.35	20	UNDER BP
			CIBP @ 12,510'
12,244 - 12,264	0.35	48	UNDER BP
			CBP @ 12,200'
11,952 - 12,082	0.35	28	UNDER BP
			CBP @ 11,920'
11,738 - 11,858	0.35	32	UNDER BP
11,102 - 11,280	0.35	32	UNDER BP
			CIBP @ 10,980'
10,826 - 10,858	0.35	36	UNDER BP
			CIBP @ 11,630'
10,569 - 10,585	0.35	24	OPEN
10,335 - 10,380	0.35	24	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval	Amount and Type of Material
13,318 - 13,330	
13,094 - 13,218	600 gal. 15% HCL
12,740 - 12,760	1000 gal. 7-1/2% HCL
12,540 - 12,560	600 gal. 15% HCL
12,244 - 12,264	1000 gal. 15% HCL, 9954 gal. linear gel, 32,600# 20/40 Econoprop Sand
11,952 - 12,082	6930 gal 2% KCL water
11,738 - 11,858	800 gal 15% HCL
11,102 - 11,280	27,132 gal 70Q CO2 Foam, 126,000# 40/70 Econoprop Sand
10,826 - 10,858	20,790 gal. 70Q CO2 Foam, 40,000# 40/70 Econoprop Sand
10,569 - 10,585	55 tons 70Q CO2 Foam, 13,146 gal linear gel, 37,000# 20/40 ceramic prop
10,335 - 10,380	145 tons 70Q CO2 Foam, 27,000 gal linear gel, 118,000# 20/40 ceramic prop

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-77331

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. Ashley Forest Unit UTU86335X
2. Name of Operator Vantage Energy Uinta LLC		8. Well Name and No. Ashley Federal 2
3a. Address 116 Inverness Dr East #107, Englewood, CO 80112	3b. Phone No. (include area code) (303) 386-8600	9. API Well No. 43-013-32595
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 740' FWL (SWSW) Sec 26-T6S-R5W 39.925531LAT 110.421961 LON		10. Field and Pool or Exploratory Area Wildcat
		11. Country or Parish, State Duchesne County, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Long term Shut In</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Vantage intends to shut in this well while waiting for pipeline installation. Permits seeking pipeline installation approval have been filed with the BLM and Forest Service. Anticipated timing of approval and construction is Fall 2009.

Vantage also intends to drill out the bridge plug set at 10,630' and cap the bridge plug set at 10,980' with 50' of cement.

COPY SENT TO OPERATOR

Date: 1-22-2009

Initials: KS

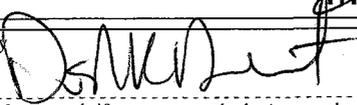
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Mark Rothenberg

Title Senior Engineer

Signature 

Date 1/8/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title Pet. Eng. Date 1/21/09

Office Dogm

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Federal Approval Of This
RECEIVED Condition Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JAN 12 2009